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Licence **18** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,153.9**
H2O	2022	38.1	33.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,351.7**
OIL	2022	12.5	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,333.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.5	30.0	31.0	30.0	31.0	**24,094.9**
H2O	2021	57.0	40.4	43.8	38.9	35.5	34.3	51.0	62.0	26.2	40.3	38.5	38.2	**9,279.9**
OIL	2021	92.3	48.9	43.7	37.9	35.2	34.0	16.1	14.2	30.6	15.5	12.7	12.5	**45,309.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**23,734.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	**8,773.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.1	**44,916.0**
DAY	2019	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,705.4**
H2O	2019	40.7	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,725.5**
OIL	2019	48.7	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,785.9**

Licence **36** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546,541.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546,541.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546,541.7**

Licence **77** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,390.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,390.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,390.0**

Licence **137** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,952.0**
H2O	2022	52.7	46.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,485.5**
OIL	2022	11.2	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,226.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**23,893.0**
H2O	2021	64.1	57.4	64.1	90.1	64.2	62.9	89.3	54.7	64.4	33.4	49.9	51.5	**154,386.0**
OIL	2021	12.3	10.7	12.2	11.1	11.7	11.5	11.7	11.2	11.7	7.9	10.8	12.5	**60,204.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**23,538.0**
H2O	2020	51.3	75.3	106.2	65.0	68.2	57.1	63.8	62.2	55.1	61.3	63.0	64.8	**153,640.0**
OIL	2020	16.6	15.2	15.8	14.9	15.1	12.9	16.0	15.2	11.6	12.1	11.8	11.7	**60,069.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**23,176.6**
H2O	2019	188.1	150.2	173.3	180.7	151.8	171.8	183.3	100.2	46.8	52.7	47.5	49.5	**152,846.7**
OIL	2019	53.3	48.3	54.5	52.1	52.3	52.7	50.7	29.0	13.8	16.2	16.4	17.0	**59,900.7**

Licence **153** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,009.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,427.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,381.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,009.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,427.5**

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Licence **153** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,381.3**
DAY	2019	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,009.8**
H2O	2019	15.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,427.5**
OIL	2019	16.9	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,381.3**

Licence **167** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432,920.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432,920.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432,920.5**

Licence **168** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,630.5**
OIL	2022	3.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,103.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.6	31.0	30.0	31.0	**24,571.5**
H2O	2021	3.5	3.2	3.6	3.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,843.2**
OIL	2021	5.3	4.7	5.3	5.0	4.4	3.8	4.4	4.4	3.9	3.9	3.8	3.8	**27,096.3**
DAY	2020	2.0	6.0	31.0	29.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**24,208.9**
H2O	2020	0.9	2.6	13.4	10.7	6.3	6.2	4.6	4.4	2.7	3.3	3.4	3.5	**4,828.7**
OIL	2020	2.1	6.3	31.9	23.6	7.8	7.5	5.2	5.6	5.3	5.5	5.4	5.5	**27,043.6**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**23,900.3**
H2O	2019	14.8	13.7	14.0	13.5	13.9	15.5	13.6	12.7	14.4	14.6	12.5	12.9	**4,766.7**
OIL	2019	33.2	30.3	37.0	34.8	32.9	34.8	35.3	34.5	33.1	33.4	31.5	32.0	**26,931.9**

Licence **169** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,228.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**120.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2400.0	0.0	0.0	0.0	**75,228.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	2120.0	0.0	0.0	0.0	0.0	0.0	**72,828.8**

Licence **176** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**

Licence **180** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,886.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,886.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,854.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,886.0**

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Licence **180** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,886.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,854.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,886.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,886.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,854.2**

Licence **183** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,629.9**
H2O	2022	3.7	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,597.4**
OIL	2022	2.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,696.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**24,578.9**
H2O	2021	23.6	21.1	13.3	10.0	9.9	9.7	10.5	10.2	9.7	9.9	5.0	5.1	**83,589.2**
OIL	2021	22.0	19.6	7.8	4.1	4.5	4.5	4.4	4.2	4.1	4.1	2.6	2.7	**107,691.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	29.9	20.0	29.0	31.0	**24,214.4**
H2O	2020	49.6	47.5	52.4	52.3	54.7	54.2	33.2	54.8	53.9	37.2	35.9	23.3	**83,451.2**
OIL	2020	18.3	13.7	13.5	13.5	13.8	13.7	8.5	13.8	13.5	9.1	18.3	22.8	**107,607.1**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,873.5**
H2O	2019	46.4	42.7	43.9	40.1	45.7	48.5	44.6	41.2	46.7	47.7	44.7	49.6	**82,902.2**
OIL	2019	17.4	15.9	19.4	17.2	18.0	18.2	19.0	18.4	17.6	17.8	17.5	19.2	**107,434.6**

Licence **189** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,953.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,238.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,907.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	**23,953.0**
H2O	2020	64.5	57.5	62.6	62.4	65.3	39.9	9.6	0.0	0.0	0.0	0.0	0.0	**36,238.9**
OIL	2020	17.0	16.0	16.6	16.6	16.9	7.4	0.4	0.0	0.0	0.0	0.0	0.0	**104,907.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,759.0**
H2O	2019	60.4	55.5	57.2	52.0	59.5	63.1	58.1	53.7	60.8	62.0	58.0	64.5	**35,877.1**
OIL	2019	16.1	14.7	18.0	16.0	16.7	16.9	17.7	17.0	16.4	16.6	16.3	17.8	**104,816.4**

Licence **191** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,198.1**
H2O	2022	12.9	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,347.9**
OIL	2022	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,712.9**
DAY	2021	31.0	15.0	12.3	25.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**24,165.8**
H2O	2021	18.2	8.8	7.4	14.0	16.0	17.3	14.9	16.1	15.3	16.7	22.0	22.2	**10,324.9**
OIL	2021	10.3	4.9	4.1	8.4	16.9	12.3	3.1	2.4	2.4	2.4	2.6	2.7	**76,710.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	29.9	31.0	28.2	31.0	**23,838.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	6.7	18.2	17.8	19.1	16.8	18.0	**10,136.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	6.1	16.3	16.1	16.7	12.6	10.7	**76,637.6**
DAY	2019	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,675.9**
H2O	2019	16.8	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,039.4**
OIL	2019	15.5	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,559.1**

Licence **193** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

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Licence **193** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,284.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,284.7**

Licence **196** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,301.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,397.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,524.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,301.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,397.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,524.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,301.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,397.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,524.9**

Licence **207** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,420.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,598.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,753.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,420.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,598.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,753.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,420.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,598.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,753.7**

Licence **211** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**

Licence **213** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,517.3**
H2O	2022	211.1	176.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,863.8**
OIL	2022	19.2	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,555.2**

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Licence **213** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	10.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**23,458.3**
H2O	2021	0.0	0.0	0.0	0.0	64.6	170.9	298.1	255.5	311.5	241.6	234.8	216.3	**28,476.4**
OIL	2021	0.0	0.0	0.0	0.0	8.2	75.9	40.5	28.3	18.1	13.7	14.6	22.1	**49,520.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,238.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,683.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,298.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,238.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,683.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,298.9**

Licence **214** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,559.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,559.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,559.5**

Licence **216** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,046.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,046.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,046.9**

Licence **223** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,108.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,108.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,108.3**

Licence **224** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,667.0**
H2O	2022	5.9	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,411.8**
OIL	2022	8.4	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,516.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**24,608.0**
H2O	2021	6.7	5.8	6.2	4.0	2.6	3.2	9.5	12.0	11.4	8.3	5.9	5.9	**4,400.7**
OIL	2021	37.8	31.9	32.8	30.3	30.8	27.9	17.2	11.5	11.2	9.5	8.2	8.4	**75,500.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	28.0	29.9	29.0	29.0	31.0	**24,243.5**
H2O	2020	12.6	7.0	6.6	6.6	6.9	6.8	5.7	5.8	6.3	6.3	6.2	6.6	**4,319.2**
OIL	2020	33.3	28.6	29.2	29.2	29.9	30.8	34.9	34.6	37.6	36.7	37.8	39.3	**75,243.2**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**23,887.9**
H2O	2019	17.9	16.2	17.0	15.5	17.7	18.7	17.2	15.9	18.0	13.5	11.3	12.6	**4,235.8**
OIL	2019	76.9	69.3	85.8	76.0	79.9	80.6	84.3	81.3	78.1	42.4	32.2	35.2	**74,841.3**

Licence **225** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **225** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,323.1**
H2O	2022	9.1	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,545.5**
OIL	2022	16.9	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,196.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**24,272.1**
H2O	2021	16.4	13.1	15.0	11.1	6.8	6.6	6.9	6.8	9.2	10.7	10.6	10.4	**13,528.6**
OIL	2021	16.1	13.5	15.3	17.7	25.1	23.8	21.4	20.2	19.5	19.8	19.7	19.4	**51,164.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**23,907.6**
H2O	2020	22.4	18.0	17.7	17.6	18.4	15.4	13.6	15.1	14.9	15.7	15.6	16.4	**13,405.0**
OIL	2020	7.9	12.8	18.7	18.7	19.1	19.0	17.5	19.2	18.8	19.2	17.2	16.7	**50,932.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,546.0**
H2O	2019	34.4	31.7	32.6	31.4	33.9	35.9	33.1	30.6	26.3	21.6	20.3	22.4	**13,204.2**
OIL	2019	44.0	40.2	49.1	46.1	45.7	46.1	48.2	46.5	22.8	7.7	7.5	8.2	**50,728.0**

Licence **230** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,378.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,378.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,378.7**

Licence **233** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,533.9**
H2O	2022	34.8	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,598.0**
OIL	2022	5.6	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,356.8**
DAY	2021	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,474.9**
H2O	2021	32.3	64.2	71.6	100.8	71.7	48.3	67.4	48.7	57.4	35.5	33.0	34.0	**117,532.3**
OIL	2021	5.8	11.3	12.8	11.7	12.3	9.6	9.4	9.3	9.8	6.7	5.4	6.2	**71,346.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	22.0	0.0	**24,126.9**
H2O	2020	129.2	189.9	257.7	109.9	70.2	58.9	65.7	64.1	61.7	68.6	51.6	0.0	**116,867.4**
OIL	2020	3.9	3.6	3.9	6.8	12.1	10.3	12.8	12.2	12.3	12.7	9.1	0.0	**71,235.7**
DAY	2019	0.0	0.0	8.0	30.0	31.0	27.0	10.0	31.0	25.0	31.0	30.0	31.0	**23,804.5**
H2O	2019	0.0	0.0	35.1	141.9	119.2	121.4	46.4	144.9	118.1	137.3	119.9	124.8	**115,739.9**
OIL	2019	0.0	0.0	8.4	31.0	31.1	28.2	9.7	5.8	3.3	3.9	3.9	4.0	**71,136.0**

Licence **236** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,910.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,070.0**
DAY	2020	0.0	0.0	31.0	30.0	31.0	30.0	26.7	19.0	0.0	0.0	0.0	0.0	**20,910.9**
H2O	2020	0.0	0.0	1.7	22.5	23.6	23.4	13.5	7.1	0.0	0.0	0.0	0.0	**14,272.1**
OIL	2020	0.0	0.0	0.2	2.8	2.8	2.8	1.6	1.7	0.0	0.0	0.0	0.0	**19,070.0**
DAY	2019	21.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	30.0	0.0	0.0	0.0	**20,743.2**
H2O	2019	13.1	17.8	18.3	17.6	19.0	20.2	18.5	7.2	0.0	0.0	0.0	0.0	**14,180.3**
OIL	2019	10.1	13.6	16.7	15.7	15.5	15.7	16.4	6.6	0.0	0.0	0.0	0.0	**19,058.1**

Licence **263** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

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Licence **263** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,550.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,550.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,550.8**

Licence **264** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,210.6**
H2O	2022	16.6	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,868.0**
OIL	2022	4.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,752.2**
DAY	2021	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,151.6**
H2O	2021	24.9	22.3	24.6	35.0	24.9	20.9	29.4	20.3	23.4	17.9	18.0	16.2	**94,836.1**
OIL	2021	2.3	1.9	2.2	2.1	2.2	2.3	2.5	2.4	2.6	2.6	2.5	4.5	**44,744.7**
DAY	2020	31.0	28.0	31.0	30.0	31.0	24.9	31.0	31.0	29.8	31.0	30.0	31.0	**23,787.0**
H2O	2020	25.7	36.6	52.0	26.7	28.0	22.8	26.3	18.3	14.4	15.9	17.2	25.2	**94,558.3**
OIL	2020	2.4	2.1	2.4	2.4	2.4	2.0	2.6	5.3	6.8	6.9	6.4	2.2	**44,714.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,427.3**
H2O	2019	32.7	27.0	31.1	33.2	28.5	31.3	32.6	33.8	29.6	27.1	24.0	24.8	**94,249.2**
OIL	2019	9.2	8.6	9.7	5.5	0.6	0.5	0.6	0.6	1.9	2.4	2.4	2.5	**44,670.7**

Licence **267** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,573.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,671.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,402.8**
DAY	2020	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,573.0**
H2O	2020	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,671.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,402.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**23,566.0**
H2O	2019	23.2	18.6	21.4	74.3	95.9	108.5	115.8	120.1	118.4	118.8	103.7	106.8	**94,645.8**
OIL	2019	7.6	6.9	7.7	4.5	2.5	2.5	2.4	2.6	2.0	0.0	0.0	0.0	**57,402.8**

Licence **269** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,988.8**
H2O	2022	24.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.2**
OIL	2022	5.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,547.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	**23,929.8**
H2O	2021	36.0	38.4	42.8	60.2	42.9	42.1	64.6	44.0	32.8	20.5	21.2	23.4	**5,539.9**
OIL	2021	6.0	6.3	7.0	6.5	6.7	6.6	6.8	6.3	3.1	2.6	4.5	5.6	**23,537.4**
DAY	2020	31.0	29.0	31.0	29.0	31.0	20.8	31.0	30.7	29.8	31.0	30.0	31.0	**23,569.8**
H2O	2020	14.2	20.9	21.7	9.7	10.5	7.1	24.9	25.5	24.8	28.3	30.4	31.3	**5,071.0**
OIL	2020	8.5	7.7	6.3	5.2	5.5	3.7	12.4	12.4	12.6	10.2	5.0	5.0	**23,469.4**
DAY	2019	26.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	29.0	28.0	24.0	31.0	**23,214.5**
H2O	2019	5.1	4.8	5.6	11.3	15.9	17.9	19.1	19.9	19.0	13.6	10.8	13.6	**4,821.7**
OIL	2019	21.3	23.0	25.9	12.5	3.7	3.8	3.6	3.8	4.3	7.8	6.8	8.6	**23,374.9**

Licence **270** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Manitoba Production
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Licence **270** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,303.9**
H2O	2021	11.5	10.3	11.8	10.9	10.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,133.8**
OIL	2021	4.0	3.5	4.0	3.8	4.2	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**37,612.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	15.7	31.0	29.9	31.0	30.0	31.0	**24,135.9**
H2O	2020	7.5	7.3	8.5	8.4	8.8	7.6	4.0	8.9	11.7	11.6	11.0	11.4	**6,072.5**
OIL	2020	9.2	9.8	9.9	7.1	8.1	6.4	3.3	6.4	6.5	4.7	4.2	4.2	**37,590.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,785.3**
H2O	2019	7.1	6.7	6.8	6.6	7.1	7.6	7.0	4.4	4.5	4.7	5.4	6.8	**5,965.8**
OIL	2019	30.1	28.1	34.3	32.3	32.0	32.3	34.0	18.3	14.9	14.8	12.4	11.1	**37,510.5**

Licence **272** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,073.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,309.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,073.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,309.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,073.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,309.9**

Licence **273** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**23,931.2**
H2O	2021	22.1	19.8	22.1	31.2	19.0	16.4	25.1	18.2	22.3	16.9	15.4	13.4	**40,620.7**
OIL	2021	15.8	13.8	15.7	14.4	18.4	20.5	21.2	21.2	12.6	10.4	5.7	5.5	**55,301.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**23,571.2**
H2O	2020	48.3	71.0	123.7	69.3	65.5	53.3	59.6	58.2	53.8	43.3	40.4	22.4	**40,378.8**
OIL	2020	25.7	23.5	10.2	5.3	11.7	9.7	12.1	11.6	14.2	32.5	28.1	15.1	**55,126.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	6.0	**23,209.8**
H2O	2019	71.8	57.3	66.1	68.9	48.3	48.7	30.2	0.0	0.0	0.0	0.0	9.0	**39,670.0**
OIL	2019	40.9	37.2	41.8	40.0	31.3	26.7	14.9	0.0	0.0	0.0	0.0	5.1	**54,926.6**

Licence **274** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,063.4**
H2O	2022	98.4	169.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362,130.9**
OIL	2022	4.7	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,929.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**23,030.4**
H2O	2021	295.8	264.9	295.7	416.0	289.2	278.0	426.9	308.8	322.7	226.2	241.2	248.4	**1,361,862.8**
OIL	2021	21.9	19.2	21.8	20.0	18.0	15.4	15.9	15.8	14.0	12.6	11.7	13.5	**91,916.3**
DAY	2020	31.0	28.0	29.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**22,667.4**
H2O	2020	892.5	1251.3	1701.6	928.2	520.7	281.6	314.3	306.4	291.2	296.6	301.5	299.1	**1,358,249.0**
OIL	2020	55.6	48.5	51.5	56.2	32.1	18.6	23.1	21.9	26.5	57.0	49.1	21.0	**91,716.5**
DAY	2019	31.0	27.0	27.0	0.0	0.0	17.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,309.0**
H2O	2019	726.0	565.8	571.6	0.0	0.0	439.1	952.7	997.9	978.7	948.6	828.3	853.3	**1,350,864.0**
OIL	2019	40.3	35.7	35.1	0.0	0.0	27.3	54.7	58.1	54.9	55.8	54.4	56.3	**91,255.4**

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Licence **278** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,471.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,958.8**
DAY	2019	6.0	0.0	13.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.0**
H2O	2019	1.4	0.0	5.9	6.2	4.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**6,471.3**
OIL	2019	2.1	0.0	8.8	9.3	7.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	**18,958.8**

Licence **279** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**

Licence **281** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,659.9**
H2O	2022	11.8	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,823.1**
OIL	2022	17.9	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,396.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	29.5	30.5	30.0	31.0	30.0	31.0	**24,600.9**
H2O	2021	3.2	1.4	2.1	9.6	10.7	12.1	13.7	11.0	10.4	13.8	12.2	11.8	**6,801.0**
OIL	2021	26.7	24.8	27.6	19.8	20.9	18.8	16.0	14.1	13.3	17.4	17.8	17.9	**54,362.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**24,237.9**
H2O	2020	3.8	2.9	3.1	2.9	3.0	4.4	4.1	5.0	5.1	11.2	7.0	5.7	**6,689.0**
OIL	2020	28.9	27.8	28.9	28.9	29.6	26.9	24.4	26.2	25.6	22.0	24.4	25.4	**54,127.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**23,876.3**
H2O	2019	9.8	9.0	9.3	8.9	9.7	10.2	7.9	8.7	9.9	10.3	9.7	10.8	**6,630.8**
OIL	2019	58.7	53.5	65.4	61.4	60.9	61.5	53.9	58.2	19.9	19.8	19.5	21.2	**53,808.5**

Licence **282** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,377.7**
H2O	2022	5.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.6**
OIL	2022	9.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,473.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	29.5	30.5	30.0	31.0	30.0	31.0	**24,321.7**
H2O	2021	11.5	9.4	6.8	6.8	7.7	6.9	7.2	7.3	6.8	7.9	5.7	5.4	**3,162.1**
OIL	2021	12.1	12.0	13.1	11.7	11.1	10.1	9.8	10.9	10.9	9.5	9.6	9.6	**25,456.8**
DAY	2020	31.0	29.0	31.0	15.0	0.0	0.0	0.0	8.0	29.9	31.0	30.0	31.0	**23,958.7**
H2O	2020	8.3	7.4	8.2	4.0	0.0	0.0	0.0	2.1	19.9	13.9	11.1	11.4	**3,072.7**
OIL	2020	10.1	9.5	9.8	4.9	0.0	0.0	0.0	2.6	23.3	17.4	12.7	12.3	**25,326.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**23,722.8**
H2O	2019	36.3	33.4	34.4	33.2	35.8	38.0	34.9	29.5	11.3	8.7	7.0	7.4	**2,986.4**
OIL	2019	12.0	10.9	13.3	12.5	12.4	12.5	13.1	11.6	12.5	12.6	11.0	11.6	**25,223.8**

Licence **291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,488.7**
H2O	2022	109.9	87.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,238.9**
OIL	2022	3.6	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,308.4**
DAY	2021	31.0	27.7	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**24,429.7**

Manitoba Production
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Licence **291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	123.0	108.4	106.0	70.1	69.4	68.0	73.2	69.0	65.2	81.3	109.2	110.0	**147,041.7**
OIL	2021	6.8	6.0	9.5	12.6	14.0	13.8	13.7	4.1	2.4	2.7	3.5	3.6	**55,301.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	26.7	31.0	29.9	31.0	29.0	31.0	**24,065.5**
H2O	2020	252.3	225.1	244.7	244.0	147.5	132.7	122.3	124.1	87.9	105.1	113.6	121.4	**145,988.9**
OIL	2020	58.2	54.8	56.8	56.8	15.1	10.2	9.4	20.2	47.6	33.0	6.8	7.1	**55,208.4**
DAY	2019	31.0	6.0	5.0	29.0	31.0	21.0	31.0	31.0	30.0	31.0	29.0	31.0	**23,705.4**
H2O	2019	236.1	46.5	36.1	208.5	232.6	172.8	227.0	209.8	237.9	242.4	226.4	252.2	**144,068.2**
OIL	2019	55.4	10.8	10.0	56.1	57.5	40.7	60.7	58.6	56.2	56.6	55.5	61.1	**54,832.4**

Licence **297** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,034.4**
H2O	2022	17.5	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,992.7**
OIL	2022	9.3	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,405.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**21,976.9**
H2O	2021	12.4	11.2	12.4	17.5	10.9	8.9	13.7	9.9	5.6	3.9	16.6	17.1	**17,960.4**
OIL	2021	7.4	6.6	7.3	6.7	11.7	16.3	16.8	16.8	16.5	15.3	9.0	10.4	**22,387.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**21,612.9**
H2O	2020	14.9	22.0	32.8	19.7	18.5	15.8	17.2	13.1	13.0	17.5	14.7	12.6	**17,820.3**
OIL	2020	11.0	9.9	9.4	5.6	6.3	6.9	9.2	12.8	12.4	9.4	9.7	7.1	**22,247.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**21,251.5**
H2O	2019	55.8	44.5	51.4	52.3	13.3	15.1	16.1	16.7	16.4	15.9	13.9	14.4	**17,608.5**
OIL	2019	21.9	19.9	22.4	21.1	11.2	11.3	10.9	11.5	10.8	11.0	10.7	11.0	**22,137.3**

Licence **298** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,449.5**
H2O	2022	34.5	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,458.2**
OIL	2022	4.3	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,384.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,392.0**
H2O	2021	37.4	33.5	37.4	52.5	33.3	28.6	44.0	31.8	39.8	30.9	32.7	33.7	**41,394.7**
OIL	2021	4.9	4.2	4.9	4.4	5.2	5.4	5.6	5.6	3.6	3.3	4.2	4.8	**44,376.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**24,027.0**
H2O	2020	42.8	62.9	87.5	46.3	42.5	22.7	22.4	22.8	22.0	24.7	27.9	37.9	**40,959.1**
OIL	2020	7.5	6.9	7.0	5.7	4.2	2.8	5.6	4.2	4.2	4.1	4.3	4.7	**44,320.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**23,665.6**
H2O	2019	68.8	54.8	63.3	65.4	38.2	43.2	46.1	47.9	46.9	45.5	39.7	40.9	**40,496.7**
OIL	2019	13.6	12.3	13.9	13.1	7.7	7.8	7.5	7.9	7.4	7.6	7.4	7.7	**44,259.4**

Licence **303** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**

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Licence **303** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**

Licence **304** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,560.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,883.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,560.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,883.0**
DAY	2019	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,560.2**
H2O	2019	36.6	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.3**
OIL	2019	8.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,883.0**

Licence **306** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,853.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,893.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,286.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,853.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,893.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,286.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,853.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	**82,893.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**33,286.8**

Licence **307** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-010-26W1.00** Field Name **Virden** Pool Name **Ashville** Field Code **5** Pool Code **11** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**

UWI **100.15-28-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**

Licence **308** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

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Licence **308** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,552.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,129.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,552.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,129.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,552.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,129.6**

Licence **311** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**

Licence **316** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,469.0**
H2O	2022	9.2	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,766.6**
OIL	2022	5.7	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,437.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.5	29.6	18.0	30.0	31.0	**24,410.0**
H2O	2021	13.1	11.7	13.3	12.4	12.3	12.0	12.9	10.9	9.0	5.6	9.1	9.2	**5,749.3**
OIL	2021	5.3	4.7	5.3	5.0	5.6	5.5	5.5	5.3	5.5	3.3	5.6	5.7	**44,427.0**
DAY	2020	31.0	28.0	31.0	29.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**24,059.9**
H2O	2020	9.0	7.8	4.5	3.4	5.4	7.5	6.8	8.1	10.5	11.2	12.4	12.9	**5,617.8**
OIL	2020	11.1	10.1	14.4	14.8	12.8	9.1	8.3	8.6	6.2	6.4	5.6	5.5	**44,364.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**23,700.3**
H2O	2019	2.8	2.6	2.6	2.6	2.8	2.9	2.7	2.5	2.6	2.9	2.7	8.4	**5,518.3**
OIL	2019	40.1	36.6	44.7	42.0	41.6	42.0	43.9	42.4	38.0	20.7	18.2	12.4	**44,251.8**

Licence **318** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,014.6**
H2O	2022	3.8	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**643,190.7**
OIL	2022	17.3	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,432.3**
DAY	2021	31.0	28.0	30.6	30.0	31.0	30.0	31.0	27.0	30.0	31.0	18.0	21.0	**22,955.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	4.7	3.6	2.2	2.5	**643,183.5**
OIL	2021	15.2	13.3	14.9	13.8	14.5	14.2	14.7	14.7	18.2	17.9	10.1	13.0	**62,398.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**22,617.0**
H2O	2020	4.7	6.8	9.4	4.8	5.1	4.3	4.8	4.6	4.5	2.5	0.0	0.0	**643,167.7**
OIL	2020	13.3	12.1	13.1	13.1	13.3	11.4	14.0	13.4	13.5	14.4	14.6	14.5	**62,224.0**

Manitoba Production
2019 To 2022

Licence **318** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,255.6**
H2O	2019	331.9	236.8	1.7	2.6	4.6	2.9	0.9	1.0	1.1	5.0	4.3	4.5	**643,116.2**
OIL	2019	30.5	26.4	18.8	17.0	13.4	11.2	10.0	10.5	10.1	13.3	13.2	13.6	**62,063.3**

Licence **321** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,433.9**
H2O	2022	213.4	190.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158,978.1**
OIL	2022	37.1	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,318.8**
DAY	2021	31.0	27.0	19.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,374.9**
H2O	2021	214.5	185.2	135.5	301.5	214.8	210.6	323.5	242.1	289.3	208.1	202.4	208.5	**158,574.7**
OIL	2021	32.9	27.7	20.7	29.9	31.3	30.8	31.8	30.2	30.9	35.3	36.0	41.4	**56,246.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**24,022.3**
H2O	2020	179.7	264.0	364.0	187.2	196.1	164.4	183.7	179.0	172.3	198.2	210.6	216.9	**155,838.7**
OIL	2020	48.8	44.7	48.1	47.9	48.7	41.5	51.4	49.1	49.4	42.0	31.8	31.4	**55,867.6**
DAY	2019	27.0	28.0	19.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,660.9**
H2O	2019	69.5	63.8	45.1	69.0	64.4	154.2	215.0	223.1	220.0	189.9	168.1	173.6	**153,322.6**
OIL	2019	20.8	21.6	15.0	21.0	23.4	34.4	39.2	41.2	39.7	48.8	48.2	50.0	**55,332.8**

Licence **322** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,327.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474,996.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,645.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,327.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474,996.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,645.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,327.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474,996.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,645.8**

Licence **323** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,417.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,417.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,417.2**

Licence **324** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,296.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,624.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.3**
DAY	2020	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,296.4**
H2O	2020	1.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,624.7**
OIL	2020	1.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.3**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,246.4**
H2O	2019	23.7	17.2	22.4	21.7	23.4	24.8	22.8	19.9	2.3	1.4	1.4	1.5	**18,622.2**

Manitoba Production
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Licence **324** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	9.6	6.8	10.7	10.0	9.9	10.0	10.5	9.7	2.4	1.5	1.5	1.7	**25,442.7**

Licence **325** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,815.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,388.6**
DAY	2020	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,815.5**
H2O	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.0**
OIL	2020	5.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,388.6**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,779.5**
H2O	2019	1.7	1.2	1.6	1.5	1.7	1.8	1.6	1.5	5.0	2.5	0.3	0.3	**3,810.7**
OIL	2019	11.7	8.4	13.0	12.2	12.1	12.2	12.8	12.3	100.0	50.1	5.2	5.6	**28,382.3**

Licence **327** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,363.4**
H2O	2022	3549.8	3159.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965,435.6**
DAY	2021	31.0	27.4	30.2	30.0	31.0	29.9	28.2	31.0	30.0	31.0	30.0	31.0	**21,304.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**
H2O	2021	2818.3	2517.4	2610.9	4500.6	3323.2	3244.6	4553.9	3367.3	3846.9	3261.9	3367.7	3467.6	**1,958,726.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,164.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**20,943.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1506.2	**1,917,845.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,164.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,927.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916,339.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,164.6**

Licence **328** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**

Licence **331** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,128.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,465.2**

Manitoba Production
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Licence **331** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,089.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,128.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,465.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,089.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,128.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,465.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,089.7**

Licence **333** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**

Licence **345** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,193.2**
H2O	2022	45.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,785.3**
OIL	2022	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,393.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	**24,181.2**
H2O	2021	51.9	50.2	60.3	103.1	92.3	104.1	107.0	100.4	124.1	87.1	114.3	120.6	**67,740.3**
OIL	2021	2.4	2.3	2.2	2.1	2.3	2.1	2.2	2.4	2.4	2.0	2.4	2.5	**24,392.8**
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,823.2**
H2O	2020	62.2	93.6	52.9	47.2	49.3	49.4	52.4	44.3	37.4	43.0	45.4	52.8	**66,624.9**
OIL	2020	1.2	1.1	1.2	1.8	5.1	5.1	4.7	5.3	5.2	5.4	3.9	2.5	**24,365.5**
DAY	2019	17.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**23,466.7**
H2O	2019	23.5	41.8	49.6	34.4	36.5	91.5	88.9	67.8	50.7	50.7	50.9	56.7	**65,995.0**
OIL	2019	3.5	6.2	7.1	7.0	9.4	9.8	9.9	9.6	5.5	1.3	1.2	1.3	**24,323.0**

Licence **351** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,704.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,497.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,165.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,704.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,497.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,165.6**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	**19,704.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2019	76.5	33.6	33.0	22.1	20.9	35.0	22.8	0.0	0.0	0.0	0.0	0.0	**15,497.1**

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Licence **351** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	12.3	0.5	0.0	12.1	3.4	1.5	1.8	0.0	0.0	0.0	0.0	0.0	**17,165.6**

Licence **352** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.2	28.0	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	27.8	16.0	**20,884.2**
H2O	2021	18.0	16.2	18.9	18.2	16.8	7.4	7.5	7.5	7.3	7.0	6.6	3.6	**4,775.7**
OIL	2021	1.2	1.3	1.6	1.5	1.4	0.6	0.6	0.6	0.5	0.6	0.5	0.3	**11,596.3**
DAY	2020	8.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	25.8	29.6	31.0	**20,537.4**
H2O	2020	18.3	38.7	20.0	19.6	0.0	0.0	0.0	0.0	0.0	17.4	18.0	18.6	**4,640.7**
OIL	2020	7.7	6.4	1.5	1.5	0.0	0.0	0.0	0.0	0.0	1.3	1.2	1.3	**11,585.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,490.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,564.7**

Licence **354** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,914.1**
H2O	2022	50.0	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93,922.3**
OIL	2022	17.9	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,049.7**
DAY	2021	29.6	23.8	27.5	29.4	23.1	9.0	26.6	31.0	29.6	30.8	29.3	29.6	**22,856.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2021	105.5	83.3	97.0	102.3	80.7	31.7	52.3	62.9	66.9	68.8	66.1	56.6	**93,824.3**
OIL	2021	16.4	12.2	13.2	14.1	10.7	4.0	19.6	23.8	24.7	25.2	24.2	20.9	**32,015.2**
DAY	2020	31.0	28.0	31.0	29.1	30.4	10.2	0.0	0.0	7.6	31.0	28.1	30.4	**22,536.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2020	142.9	126.2	139.3	102.5	112.9	35.6	0.0	0.0	22.5	90.6	77.9	90.1	**92,950.2**
OIL	2020	17.5	16.3	18.0	14.3	14.1	4.3	0.0	0.0	3.0	12.6	11.1	14.1	**31,806.2**
DAY	2019	31.0	28.0	30.0	27.0	21.0	30.0	29.0	25.0	30.0	31.0	30.0	31.0	**22,279.9**
GAS	2019	0.5	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2019	189.4	150.0	163.0	150.7	108.7	160.6	135.1	109.5	132.7	136.4	129.9	133.0	**92,009.7**
OIL	2019	20.6	16.6	18.3	16.0	12.4	17.4	15.7	14.7	17.5	17.5	17.1	17.5	**31,680.9**

Licence **358** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**

Licence **363** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **363** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,274.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,063.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,613.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,274.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,063.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,613.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	**22,274.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	0.0	0.0	0.0	**4,063.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	**14,613.4**

Licence **364** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,249.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,961.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,249.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,961.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,249.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,961.2**

Licence **372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,132.5**
H2O	2022	39.8	37.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,405.8**
OIL	2022	2.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,696.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,073.5**
H2O	2021	15.4	14.2	14.7	25.8	34.3	39.9	40.7	36.7	43.9	37.1	39.1	41.2	**27,328.6**
OIL	2021	4.0	3.6	3.8	3.1	3.1	3.0	2.8	2.2	2.1	2.2	2.1	2.2	**29,692.7**
DAY	2020	14.0	2.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,708.5**
H2O	2020	16.3	3.7	30.8	16.7	10.5	10.5	11.1	9.4	18.5	24.2	22.8	18.9	**26,945.6**
OIL	2020	0.1	0.0	0.3	1.7	2.7	2.7	2.6	2.8	7.4	8.6	6.5	5.1	**29,658.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**23,395.5**
H2O	2019	19.3	19.3	22.9	15.8	18.8	63.8	61.9	47.2	32.6	29.5	29.6	33.0	**26,752.2**
OIL	2019	8.5	8.3	9.6	9.1	7.9	9.5	9.6	9.3	4.9	0.3	0.3	0.3	**29,618.0**

Licence **387** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,026.1**
H2O	2022	186.3	174.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,530.3**
OIL	2022	9.9	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,956.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,967.1**
H2O	2021	131.5	125.3	132.6	178.3	160.4	184.4	189.1	171.4	205.6	174.0	183.1	193.2	**30,169.2**
OIL	2021	12.1	11.1	11.9	11.5	12.1	11.8	11.9	11.2	9.5	10.0	9.6	10.0	**39,938.3**
DAY	2020	14.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,602.1**
H2O	2020	42.2	126.3	79.5	72.0	73.9	74.0	78.4	66.3	78.0	95.6	101.7	129.3	**28,140.3**
OIL	2020	3.3	6.2	7.3	7.3	7.4	7.5	6.9	7.6	10.5	11.3	9.6	12.2	**39,805.6**

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Licence **387** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	28.0	24.0	30.0	31.0	30.0	31.0	**23,265.1**
H2O	2019	32.9	43.3	51.4	35.2	37.0	99.9	124.4	84.1	79.4	80.4	79.2	85.2	**27,123.1**
OIL	2019	3.7	4.8	5.6	5.3	4.3	4.5	5.3	4.6	5.5	5.9	6.0	7.5	**39,708.5**

Licence **404** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,613.0**
WIN	2022	2436.2	2430.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053,461.9**
DAY	2021	31.0	28.0	31.0	16.0	0.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**3,554.0**
WIN	2021	2640.0	1937.0	2499.0	6672.0	0.0	8052.5	8309.5	0.0	6879.5	12484.5	9941.0	2598.5	**1,048,595.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**3,265.0**
WIN	2020	3861.0	0.0	3714.0	3200.0	3500.0	3614.0	3066.0	3569.0	3233.5	6300.0	0.0	2773.7	**986,581.9**
WIN	2019	3600.0	3478.0	2389.0	3635.0	3545.0	13252.1	7887.2	6911.0	3729.0	3800.0	3096.0	3582.0	**949,750.7**

Licence **405** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,537.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,588.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,584.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,537.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,588.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,584.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,537.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,588.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,584.2**

Licence **407** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,605.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,820.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,148.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,605.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,820.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,148.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,605.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,820.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,148.6**

Licence **413** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**

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Licence **413** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**

Licence **419** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,199.7**
H2O	2022	135.9	127.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,197.0**
OIL	2022	8.7	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,793.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,140.7**
H2O	2021	100.9	97.5	103.1	139.3	127.8	146.0	148.2	129.2	156.1	130.7	136.7	140.9	**49,933.5**
OIL	2021	7.9	7.0	7.5	7.4	8.0	7.9	7.6	5.5	4.2	3.3	3.2	8.8	**21,777.5**
DAY	2020	31.0	29.0	31.0	27.4	0.1	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,775.7**
H2O	2020	89.5	134.9	76.2	62.9	0.3	68.1	72.3	61.0	49.6	67.4	77.2	98.2	**48,377.1**
OIL	2020	9.0	8.6	9.1	8.2	0.0	8.4	7.8	8.6	8.3	8.2	6.8	8.5	**21,699.2**
DAY	2019	30.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,452.2**
H2O	2019	65.9	65.9	78.1	48.2	56.5	136.6	132.6	103.4	76.4	77.4	76.9	81.6	**47,519.5**
OIL	2019	6.6	6.4	7.4	6.5	9.9	9.8	9.9	9.8	9.2	9.8	9.6	9.4	**21,607.7**

Licence **423** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,055.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,055.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,055.3**

Licence **424** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,998.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,688.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,478.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,998.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,688.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,478.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,998.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,688.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,478.8**

Licence **427** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**

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Licence **427** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**

Licence **429** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**

Licence **431** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484,974.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484,974.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484,974.7**

Licence **435** Well Name **Corex Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**

Licence **442** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,198.0**
H2O	2022	171.5	161.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,187.4**
OIL	2022	11.2	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,425.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,139.0**
H2O	2021	136.4	132.4	138.3	185.2	161.4	184.4	188.3	166.8	196.6	163.5	170.4	177.9	**46,854.9**
OIL	2021	6.4	5.7	6.1	5.9	5.9	5.8	5.3	3.6	3.6	3.7	4.5	11.3	**30,404.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	28.0	31.0	30.0	31.0	24.0	31.0	**23,774.0**
H2O	2020	198.9	299.5	169.2	153.2	157.1	153.9	166.9	141.0	114.5	105.7	109.8	131.3	**44,853.3**
OIL	2020	9.3	8.9	9.4	9.3	9.6	9.4	8.8	9.8	9.5	7.4	5.6	6.9	**30,336.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,417.7**
H2O	2019	62.4	62.3	74.0	51.1	62.7	194.0	188.3	146.9	108.5	109.9	120.8	181.2	**42,952.3**
OIL	2019	7.4	7.3	8.4	8.0	8.0	6.1	6.2	6.1	5.8	6.2	6.7	9.7	**30,232.4**

Licence **445** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **445** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,425.7**
H2O	2022	7543.5	6921.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841,823.7**
OIL	2022	77.0	70.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,758.3**
DAY	2021	30.6	28.0	31.0	30.0	31.0	27.0	31.0	19.0	30.0	27.0	30.0	31.0	**21,366.7**
H2O	2021	3839.1	6330.2	7065.3	6281.7	6300.1	5324.4	5842.9	3571.3	6208.5	6099.0	7051.3	7366.8	**2,827,359.1**
OIL	2021	31.2	67.6	84.1	59.1	55.0	41.5	58.8	41.1	75.2	71.1	90.1	76.6	**45,611.1**
DAY	2020	28.0	29.0	31.0	30.0	31.0	25.8	29.5	31.0	29.3	31.0	29.4	31.0	**21,021.1**
H2O	2020	6850.2	6679.5	6112.8	5403.7	4475.4	3866.3	4835.8	5476.4	4688.3	4550.6	4459.1	4509.1	**2,756,078.5**
OIL	2020	76.0	93.1	98.4	81.1	66.7	37.7	38.8	35.9	63.0	42.9	50.6	50.8	**44,859.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**20,665.1**
H2O	2019	6080.3	6044.9	8090.9	8212.4	7937.0	6514.3	7230.8	7513.6	6731.9	6845.4	4286.7	4171.7	**2,694,171.3**
OIL	2019	28.3	24.7	37.8	39.8	38.8	27.1	27.0	26.7	22.0	25.3	17.1	52.5	**44,124.7**

Licence **452** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,153.3**
H2O	2022	174.8	164.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,184.9**
OIL	2022	9.6	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,060.5**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,094.3**
H2O	2021	124.8	120.2	126.5	170.1	152.5	175.1	179.4	162.2	193.0	163.3	171.8	181.3	**58,846.0**
OIL	2021	9.5	8.8	9.4	9.1	9.6	9.4	9.4	9.4	9.2	9.7	9.3	9.7	**52,042.5**
DAY	2020	17.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,730.3**
H2O	2020	44.5	109.7	69.1	62.6	64.2	64.3	68.2	57.6	50.4	82.1	101.1	128.7	**56,925.8**
OIL	2020	5.4	8.5	10.1	9.9	10.2	10.2	9.3	10.5	10.5	10.6	8.8	10.9	**51,930.0**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	28.0	24.0	30.0	31.0	30.0	31.0	**23,390.3**
H2O	2019	42.1	48.5	57.5	40.0	47.9	115.9	101.6	67.7	64.8	65.6	65.4	74.0	**56,023.3**
OIL	2019	7.6	8.5	9.9	9.4	9.0	8.9	8.1	6.9	8.4	8.9	8.9	10.4	**51,815.1**

Licence **454** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,548.6**
H2O	2022	4.1	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,140.1**
OIL	2022	6.5	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,133.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.6	18.0	30.0	31.0	**17,489.6**
H2O	2021	5.5	4.9	5.6	5.1	5.1	5.0	5.4	4.3	4.0	2.5	4.1	4.1	**5,132.4**
OIL	2021	11.5	10.1	11.6	10.8	12.1	11.9	11.8	7.9	6.4	3.9	6.5	6.5	**10,120.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**17,140.0**
H2O	2020	15.9	14.1	15.4	15.3	15.6	8.4	7.6	7.6	4.2	4.4	8.1	5.4	**5,076.8**
OIL	2020	13.9	12.9	12.5	12.3	12.8	16.2	14.9	16.0	14.3	14.8	12.2	11.9	**10,009.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,778.4**
H2O	2019	33.0	30.4	31.2	30.1	32.5	34.5	31.7	29.3	31.3	31.1	18.7	16.2	**4,954.8**
OIL	2019	24.5	22.4	27.3	25.7	25.4	25.7	26.9	25.9	20.1	17.9	14.7	14.6	**9,845.0**

Licence **462** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,468.2**
H2O	2022	12.7	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,038.2**
OIL	2022	4.5	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,364.4**

Manitoba Production
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Licence **462** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	4.0	27.7	31.0	30.0	31.0	30.0	31.0	30.5	28.5	31.0	30.0	31.0	**23,409.2**
H2O	2021	0.3	2.2	25.9	29.3	29.0	28.4	28.9	27.5	24.8	26.8	12.6	12.7	**22,014.3**
OIL	2021	2.3	15.5	5.7	2.6	2.9	2.9	7.4	9.1	8.5	8.8	4.4	4.5	**52,355.9**
DAY	2020	30.0	29.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,073.5**
H2O	2020	13.0	3.2	2.3	2.3	2.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**21,765.9**
OIL	2020	10.3	16.2	17.5	17.5	17.9	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,281.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	21.0	31.0	31.0	30.0	31.0	29.0	31.0	**22,907.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	9.3	12.1	11.2	12.7	13.0	12.1	13.5	**21,741.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	7.5	11.2	10.8	10.3	10.4	10.2	11.3	**52,192.9**

Licence **467** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,375.8**
H2O	2022	150.8	136.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350,831.8**
OIL	2022	3.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,501.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,316.8**
H2O	2021	219.8	191.8	218.4	211.9	200.3	186.7	221.3	194.7	186.3	153.4	141.7	149.5	**350,544.2**
OIL	2021	4.4	3.9	4.4	4.1	3.6	3.2	4.1	3.6	3.2	3.1	2.8	3.0	**28,495.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	29.0	**22,956.8**
H2O	2020	72.1	62.8	74.4	110.4	209.8	215.9	236.9	237.2	223.3	270.7	221.9	212.4	**348,268.4**
OIL	2020	1.7	1.5	1.6	2.3	4.3	4.0	5.5	5.0	4.6	4.6	4.2	4.0	**28,451.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,593.5**
H2O	2019	267.2	278.5	247.2	237.3	182.0	55.5	59.2	70.3	58.6	67.2	71.7	71.0	**346,120.6**
OIL	2019	5.4	4.8	5.6	5.7	4.1	1.1	1.4	1.6	1.5	1.6	1.4	1.6	**28,408.4**

Licence **470** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,134.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,650.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,744.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,134.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,650.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,744.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,134.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,650.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,744.4**

Licence **477** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,041.3**
H2O	2022	311.8	281.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,235.0**
OIL	2022	6.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,288.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,982.3**
H2O	2021	341.9	309.5	352.6	341.9	317.5	289.6	343.2	331.9	317.5	316.5	296.4	312.8	**98,642.1**
OIL	2021	7.2	6.5	7.2	6.7	6.0	5.2	6.7	6.3	5.5	6.2	5.5	5.9	**18,276.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	31.0	**23,622.3**
H2O	2020	385.4	335.4	397.5	335.0	337.5	347.4	357.6	363.4	341.0	373.4	338.8	346.6	**94,770.8**
OIL	2020	7.8	6.8	7.3	6.6	7.1	6.6	8.1	8.0	7.3	6.6	6.6	6.8	**18,201.8**

Manitoba Production
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Licence **477** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,260.0**
H2O	2019	349.5	364.3	323.5	310.4	298.6	263.1	294.6	352.1	300.8	359.3	383.4	379.6	**90,511.8**
OIL	2019	7.2	6.5	7.4	7.6	6.7	4.9	7.0	7.3	7.0	7.4	6.9	7.4	**18,116.2**

Licence **479** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,197.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455,441.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,209.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,197.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455,441.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,209.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,197.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455,441.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,209.2**

Licence **481** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,977.3**
H2O	2021	72.3	68.5	78.1	35.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,372.9**
OIL	2021	3.0	2.8	3.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,388.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**23,873.3**
H2O	2020	78.3	68.2	80.8	67.7	59.1	62.2	71.5	75.7	71.5	86.7	71.0	68.0	**179,118.7**
OIL	2020	3.3	2.8	3.1	2.7	2.5	2.3	3.3	3.3	3.0	3.0	2.7	2.6	**39,378.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,509.3**
H2O	2019	75.7	78.9	70.1	67.3	73.3	70.7	68.9	77.5	76.3	82.5	77.9	77.2	**178,258.0**
OIL	2019	3.0	2.7	3.1	3.2	3.2	2.6	3.4	3.4	3.7	3.5	2.9	3.1	**39,343.7**

Licence **482** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,984.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,984.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,984.4**

Licence **487** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,763.0**
WIN	2022	945.9	877.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357,442.3**
DAY	2021	31.0	28.0	31.0	15.0	0.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**6,704.0**
WIN	2021	3212.4	2352.0	3049.0	6414.0	0.0	2888.0	3990.0	0.0	7639.0	916.0	900.0	1049.0	**355,618.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,416.0**
WIN	2020	2549.0	0.0	993.0	1900.0	219.0	1708.0	3036.0	420.0	1123.0	534.0	4290.0	1678.3	**323,209.3**
WIN	2019	4506.0	3213.0	1242.0	1851.0	1630.0	6517.5	4376.1	2735.0	979.0	1200.0	2252.0	1557.0	**304,759.0**

Licence **489** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Manitoba Production
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Licence **489** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,199.2**
H2O	2022	2270.0	2025.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173,953.3**
OIL	2022	45.6	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,453.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,140.2**
H2O	2021	2385.3	2109.7	2403.2	2330.4	2245.2	2074.7	2459.1	2389.5	2290.0	2332.5	2236.9	2360.1	**1,169,657.9**
OIL	2021	49.7	42.8	48.5	44.8	42.1	36.8	47.7	44.7	39.5	45.5	42.7	45.8	**113,367.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	18.0	30.0	29.0	**21,780.2**
H2O	2020	2472.8	2152.7	2550.3	2173.7	2215.1	2279.2	2460.2	2570.6	2418.0	1701.8	2402.4	2298.8	**1,142,041.3**
OIL	2020	50.7	43.2	47.3	43.1	46.3	42.6	55.4	56.6	51.5	29.8	46.8	44.9	**112,836.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,429.9**
H2O	2019	2582.8	2692.0	2390.1	2293.5	2498.5	2410.5	2221.1	2405.4	1942.7	2305.5	2460.5	2435.8	**1,114,345.7**
OIL	2019	52.4	46.9	54.2	55.1	55.8	45.5	52.9	50.2	45.1	47.9	44.6	47.6	**112,278.3**

Licence **503** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,917.0**
H2O	2022	129.9	117.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158,817.1**
OIL	2022	5.5	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,951.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,858.0**
H2O	2021	109.9	98.2	111.8	108.4	101.9	94.7	112.2	112.0	108.4	120.4	126.9	133.9	**158,570.0**
OIL	2021	9.5	8.1	9.1	8.4	8.2	7.2	9.3	6.2	4.7	6.0	6.1	6.5	**47,940.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	18.0	30.0	29.0	**23,498.0**
H2O	2020	94.7	82.4	97.7	92.6	109.1	112.3	110.7	116.3	110.7	77.9	110.0	105.3	**157,231.3**
OIL	2020	10.2	8.7	9.5	9.6	11.8	10.7	12.3	10.9	9.9	5.7	9.0	8.6	**47,851.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,147.7**
H2O	2019	139.1	145.0	128.7	123.5	118.4	94.5	94.7	107.8	75.8	88.3	94.2	93.3	**156,011.6**
OIL	2019	24.4	21.9	25.2	25.6	21.0	12.1	13.4	12.3	9.2	9.6	9.0	9.6	**47,734.5**

Licence **514** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,350.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,186.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,587.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,350.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,186.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,587.3**
DAY	2019	30.0	28.0	31.0	30.0	27.0	0.0	25.0	6.0	0.0	0.0	0.0	0.0	**23,350.8**
H2O	2019	60.7	60.6	71.6	50.5	50.6	0.0	110.0	20.9	0.0	0.0	0.0	0.0	**212,186.9**
OIL	2019	7.1	6.9	7.9	7.0	6.0	0.0	5.5	1.3	0.0	0.0	0.0	0.0	**40,587.3**

Licence **519** Well Name **6660894 Canada Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,731.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,028.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,731.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,028.0**

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Licence **519** Well Name **6660894 Canada Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,731.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,028.0**

Licence **522** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,721.8**
H2O	2022	309.8	281.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402,442.9**
OIL	2022	6.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,550.4**
DAY	2021	31.0	28.0	31.0	30.0	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,662.8**
H2O	2021	258.8	230.7	262.8	254.8	251.2	250.6	297.1	282.2	268.6	283.0	284.6	300.2	**401,851.4**
OIL	2021	5.5	4.8	5.4	4.9	4.7	4.4	5.8	5.4	4.7	5.6	5.5	5.9	**51,538.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	12.0	23.0	29.0	**23,304.8**
H2O	2020	282.5	245.9	291.3	245.5	243.8	250.9	260.5	275.6	261.0	122.4	198.8	248.2	**398,626.8**
OIL	2020	5.9	5.0	5.5	5.0	5.3	4.8	6.1	6.2	5.6	2.1	3.9	4.9	**51,476.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,967.5**
H2O	2019	323.5	337.2	299.4	287.3	313.0	302.0	278.2	299.3	222.9	263.3	281.1	278.2	**395,700.4**
OIL	2019	6.6	6.0	6.8	7.0	7.0	5.7	6.6	6.1	5.2	5.6	5.2	5.6	**51,415.7**

Licence **525** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,030.2**
H2O	2022	240.5	218.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299,379.4**
OIL	2022	12.5	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,606.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,971.2**
H2O	2021	245.5	214.2	244.0	236.6	226.6	211.4	250.6	222.9	209.4	232.8	187.7	237.7	**298,920.4**
OIL	2021	7.6	6.7	7.5	7.0	7.3	6.4	8.3	8.3	7.4	11.3	9.2	11.9	**57,582.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**23,616.2**
H2O	2020	268.4	233.6	276.8	237.7	241.1	253.7	254.2	263.0	249.0	301.8	247.3	236.6	**296,201.0**
OIL	2020	8.2	7.0	7.6	7.0	7.7	7.3	8.8	8.6	7.9	7.8	7.2	7.0	**57,484.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,252.2**
H2O	2019	180.2	187.9	166.7	160.1	188.8	217.2	202.5	218.5	182.0	233.9	267.0	264.4	**293,137.8**
OIL	2019	7.5	6.7	7.7	7.9	8.6	8.3	9.8	9.2	8.6	8.2	7.2	7.7	**57,391.9**

Licence **527** Well Name **Corex Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.0**
WIN	2022	24921.0	22377.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,005,534.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**641.0**
WIN	2021	21437.0	20576.0	21844.0	21276.5	22582.0	21304.0	22019.0	15407.0	22591.0	23031.0	23176.7	24916.0	**9,958,236.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**276.0**
WIN	2020	9638.0	19540.0	22123.0	21022.0	22069.0	17956.0	22550.0	22670.0	21063.6	21136.0	20853.0	21361.0	**9,698,076.0**
WIN	2019	15130.0	17152.2	19285.0	19040.0	18774.0	20384.0	19065.0	23510.0	19879.0	21648.0	18994.0	16812.0	**9,456,094.4**

Licence **529** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-04-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**

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Licence **529** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-04-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148,270.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**30.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	0.0	0.0	0.0	**1,148,270.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.1	0.0	0.0	**1,148,226.1**

Licence **531** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,189.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,692.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,061.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,189.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,692.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,061.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,189.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,692.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,061.9**

Licence **535** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,863.5**
H2O	2022	4.8	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,151.0**
OIL	2022	11.4	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,845.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**21,807.5**
H2O	2021	7.1	10.5	12.6	12.1	11.9	11.5	15.8	15.4	11.0	9.6	7.8	4.8	**11,142.5**
OIL	2021	16.1	10.4	12.2	11.7	13.1	13.3	16.0	15.1	15.0	15.4	13.9	11.3	**18,824.7**
DAY	2020	31.0	29.0	31.0	27.0	31.0	30.0	24.7	31.0	29.9	29.0	30.0	31.0	**21,443.0**
H2O	2020	1.3	1.1	0.9	0.5	0.6	0.6	0.5	1.5	2.1	2.1	2.1	2.2	**11,012.4**
OIL	2020	25.2	23.7	16.6	8.3	9.4	9.4	7.9	15.5	20.7	20.1	21.5	21.6	**18,661.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	29.0	29.0	31.0	**21,088.4**
H2O	2019	9.8	9.0	9.3	8.9	9.4	10.2	9.4	8.7	7.1	1.1	1.1	1.3	**10,996.9**
OIL	2019	34.4	31.4	38.3	36.0	34.8	36.1	37.6	36.3	29.2	23.3	23.4	26.4	**18,461.3**

Licence **543** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,253,864.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,253,864.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,253,864.6**

Licence **555** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,661.0**
WIN	2022	3791.0	2507.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,584,879.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,602.0**
WIN	2021	3752.0	3282.0	3410.0	3295.0	3337.0	3685.0	4449.0	4567.0	4270.0	4101.0	3517.0	3381.0	**1,578,581.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,237.0**
WIN	2020	4871.0	4644.0	4758.0	4499.0	4318.0	4027.0	3877.0	3823.0	3241.0	3559.0	3626.0	3727.0	**1,533,535.5**
WIN	2019	0.0	5600.0	2760.0	2790.0	2680.0	2651.1	0.0	2462.0	0.0	4729.6	11425.2	5219.0	**1,484,565.5**

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Licence **564** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,969.0**
H2O	2020	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,327.9**
OIL	2020	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,620.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,968.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,321.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,618.5**

Licence **567** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**

Licence **572** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,775.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,101.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,742.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,775.6**
H2O	2020	7.3	12.5	14.8	15.1	21.7	12.2	0.0	0.0	0.0	0.0	0.0	0.0	**125,101.3**
OIL	2020	6.0	3.7	4.0	5.0	9.3	4.6	0.0	0.0	0.0	0.0	0.0	0.0	**69,742.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,607.6**
H2O	2019	9.5	15.7	16.8	16.1	13.4	7.3	7.0	7.8	7.2	8.4	6.5	6.5	**125,017.7**
OIL	2019	8.9	3.0	3.4	3.5	4.9	5.5	6.6	6.6	6.7	7.1	5.5	5.9	**69,709.5**

Licence **576** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,788.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,788.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,788.8**

Licence **579** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,864.3**
H2O	2022	376.0	341.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**850,441.6**
OIL	2022	19.7	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,685.1**
DAY	2021	31.0	22.0	3.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,805.3**
H2O	2021	569.2	398.7	56.0	1044.1	1124.6	722.3	551.4	494.0	413.1	415.5	378.1	371.6	**849,724.2**
OIL	2021	9.9	6.8	0.9	7.8	7.2	7.4	10.6	10.0	9.0	10.2	12.4	18.8	**135,647.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	18.3	31.0	24.0	29.0	31.0	30.0	31.0	**23,479.3**
H2O	2020	321.1	279.6	331.2	285.5	395.4	334.0	579.5	469.5	555.1	696.0	570.4	583.5	**843,185.6**

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Licence **579** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	12.8	10.9	12.0	11.0	14.9	6.2	10.9	8.6	9.9	10.2	9.3	9.5	**135,536.6**
DAY	2019	31.0	28.0	23.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**23,133.0**
H2O	2019	713.4	743.6	489.8	633.5	522.5	279.0	307.2	414.2	353.2	372.5	319.5	316.3	**837,784.8**
OIL	2019	14.5	12.9	11.1	15.2	15.8	13.6	16.9	16.0	15.6	15.8	11.3	12.0	**135,410.4**

Licence **583** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**

Licence **586** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**

Licence **588** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**

Licence **591** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **591** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,232.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,723.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,110.1**
DAY	2020	31.0	29.0	31.0	16.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,232.1**
H2O	2020	177.7	112.7	309.6	152.1	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,723.0**
OIL	2020	3.2	2.2	4.1	5.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,110.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,123.1**
H2O	2019	137.5	142.4	203.8	374.5	297.8	139.9	161.6	384.3	307.2	366.9	391.6	381.0	**343,951.8**
OIL	2019	3.9	2.2	3.0	4.4	3.9	2.6	3.2	2.8	2.3	2.5	2.3	2.5	**85,094.0**

Licence **592** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,949.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,389.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,022.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,949.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,389.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,022.7**
DAY	2019	30.0	28.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,949.5**
H2O	2019	34.2	34.4	40.7	20.6	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,389.9**
OIL	2019	1.9	1.8	2.2	4.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,022.7**

Licence **597** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**

Licence **598** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,198.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,455.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,811.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,198.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,455.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,811.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,198.9**

Manitoba Production
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Licence **598** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,455.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,811.6**

Licence **602** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,363.2**
H2O	2022	5.6	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,339.5**
OIL	2022	17.3	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,434.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	22.0	31.0	30.0	31.0	**23,304.2**
H2O	2021	7.0	6.3	7.1	6.7	6.6	5.4	3.2	2.7	1.7	4.0	6.8	5.6	**10,329.0**
OIL	2021	12.1	10.8	12.2	11.4	12.7	9.8	3.8	11.8	8.5	13.3	17.2	17.3	**33,401.9**
DAY	2020	31.0	27.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**22,947.7**
H2O	2020	46.7	37.7	44.9	44.8	46.9	33.5	9.8	10.9	7.8	7.0	6.7	6.9	**10,265.9**
OIL	2020	77.1	65.7	74.8	74.7	76.4	55.5	18.3	20.2	14.5	12.5	12.5	12.6	**33,261.0**
DAY	2019	31.0	28.0	5.0	0.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,588.1**
H2O	2019	14.0	12.8	2.1	0.0	0.0	9.3	13.4	12.4	20.1	44.7	42.0	46.3	**9,962.3**
OIL	2019	36.5	33.2	6.6	0.0	0.0	24.3	40.0	38.6	44.5	74.8	73.8	80.3	**32,746.2**

Licence **603** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**

Licence **607** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,334.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,940.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,975.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,334.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,940.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,975.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,334.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,940.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,975.6**

Licence **608** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597,256.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597,256.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597,256.3**

Licence **612** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **612** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,267.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,983.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,098.7**

Licence **621** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole C** Field Code **1** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**

Licence **622** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,716.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,779.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,812.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,716.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,779.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,812.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,716.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,779.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,812.4**

Licence **623** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950,531.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950,531.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950,531.0**

Licence **625** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,620.0**
WIN	2022	3421.0	3270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181,323.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,561.0**
WIN	2021	3640.0	3215.0	3399.0	3303.0	3221.0	3185.0	3654.0	3698.0	3480.0	3467.0	3131.0	3105.0	**1,174,632.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,196.0**
WIN	2020	3620.0	3449.0	3678.0	3556.0	1794.0	3482.0	3513.0	3584.0	3250.0	3536.0	3534.0	3671.0	**1,134,134.7**
WIN	2019	725.0	750.0	800.0	780.0	791.0	811.6	0.0	717.0	0.0	4539.4	8712.9	3798.0	**1,093,467.7**

Licence **643** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Manitoba Production
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Licence **643** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**

Licence **644** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,160.3**
H2O	2022	13.7	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,085.5**
OIL	2022	5.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,321.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,101.3**
H2O	2021	18.2	17.3	19.7	19.1	16.6	14.2	16.8	16.3	15.6	14.6	12.7	13.4	**119,059.7**
OIL	2021	12.0	10.6	12.0	11.1	9.3	7.4	9.6	9.0	7.9	7.3	5.3	5.7	**39,310.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**23,741.3**
H2O	2020	9.5	8.3	9.8	9.8	11.5	11.7	13.7	17.9	17.4	19.0	17.3	16.5	**118,865.2**
OIL	2020	5.9	5.0	5.5	5.9	7.4	6.8	9.3	12.7	12.2	10.9	11.1	10.6	**39,203.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,381.0**
H2O	2019	6.6	7.0	6.1	5.9	8.1	8.5	7.9	8.7	7.4	8.9	9.5	9.4	**118,702.8**
OIL	2019	6.6	6.0	6.8	7.0	6.6	5.2	5.9	5.5	5.2	5.6	5.2	5.6	**39,100.0**

Licence **650** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309,688.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309,688.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309,688.9**

Licence **653** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,006.9**
H2O	2022	78.5	71.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,194.1**
OIL	2022	12.5	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,163.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,947.9**
H2O	2021	137.1	122.2	139.2	126.8	117.5	100.5	137.8	113.5	96.6	89.4	80.1	77.6	**83,044.4**
OIL	2021	10.6	9.3	10.5	10.2	10.2	9.7	13.1	13.9	13.2	15.0	12.8	11.9	**21,139.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	8.0	31.0	30.0	31.0	30.0	31.0	**23,587.9**
H2O	2020	49.6	101.1	115.2	94.0	92.6	82.1	26.5	117.7	142.0	153.7	130.5	140.5	**81,706.1**
OIL	2020	8.3	10.1	10.7	7.5	6.8	6.0	2.2	9.2	9.6	8.5	8.7	10.2	**20,999.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,246.9**
H2O	2019	13.3	13.9	12.3	11.8	13.0	13.6	13.0	14.4	12.3	17.0	35.1	41.6	**80,460.6**
OIL	2019	2.1	1.8	2.2	2.2	2.2	1.8	2.2	2.2	2.0	2.6	5.8	7.4	**20,901.6**

Manitoba Production
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Licence **660** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,673.1**
H2O	2022	346.2	295.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325,558.1**
OIL	2022	7.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,043.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,614.1**
H2O	2021	339.6	301.4	343.3	332.9	326.3	303.5	359.7	347.9	332.7	353.1	348.6	367.8	**324,916.0**
OIL	2021	7.0	6.2	6.9	6.4	6.2	5.4	7.0	6.6	5.8	7.0	6.7	7.1	**61,030.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**23,254.1**
H2O	2020	383.7	334.1	395.7	171.7	44.3	45.7	200.2	368.2	344.2	376.7	341.9	327.2	**320,859.2**
OIL	2020	7.8	6.8	7.3	3.4	1.0	0.9	4.4	8.1	7.3	6.6	6.6	6.4	**60,952.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,893.8**
H2O	2019	399.0	415.9	369.2	354.3	386.0	372.4	356.3	394.2	309.5	357.7	381.8	378.0	**317,525.6**
OIL	2019	3.9	3.5	4.0	4.1	4.1	3.4	4.1	4.0	6.0	7.4	6.9	7.4	**60,885.4**

Licence **667** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**

Licence **669** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	4.0	0.0	0.0	**4,811.0**
WIN	2021	3139.0	3641.7	243.0	2566.0	2667.0	0.0	2645.0	3615.0	3592.0	520.0	0.0	0.0	**1,184,479.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,564.0**
WIN	2020	3471.0	3207.0	3548.0	116.0	3812.0	3198.0	3060.0	2933.0	2955.0	3075.0	3127.0	3166.0	**1,161,851.0**
WIN	2019	0.0	477.0	5682.0	1529.0	5956.0	3669.0	4278.0	4194.0	3918.0	4031.0	3789.0	330.0	**1,126,183.0**

Licence **672** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,541.0**
WIN	2022	1914.0	1714.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,000,513.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,482.0**
WIN	2021	2202.0	1962.0	2065.0	2009.0	1975.0	2075.0	2260.0	2296.0	2101.0	2046.0	1799.0	1622.0	**996,885.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,117.0**
WIN	2020	2213.0	2147.0	2345.0	2284.0	2285.0	2204.0	2176.0	2032.0	1733.0	1856.0	1871.0	2082.0	**972,473.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	2432.0	2257.4	2187.7	2812.7	5528.2	2426.0	**947,245.4**

Licence **679** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.0**
WIN	2022	11470.0	8940.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,930,540.1**

Manitoba Production
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Licence **679** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,467.0**
WIN	2021	7645.0	5541.0	7687.0	8283.0	10500.0	10513.0	11134.0	13976.5	8850.0	8705.0	10610.0	13398.0	**3,910,130.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,102.0**
WIN	2020	6545.0	0.0	4410.0	3700.0	4000.0	3761.0	6079.0	5444.0	3615.0	3900.0	6800.0	7301.7	**3,793,287.6**
WIN	2019	4416.0	8847.0	6525.0	4069.0	4120.0	18248.9	20043.3	7681.0	4568.0	4900.0	5681.0	9031.0	**3,737,731.9**

Licence **680** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,077.6**
H2O	2022	5634.3	5288.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732,137.0**
OIL	2022	29.1	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,883.9**
DAY	2021	24.2	18.0	30.0	30.0	31.0	29.5	31.0	30.8	30.0	28.0	27.1	30.2	**16,018.6**
H2O	2021	3664.8	2936.1	4621.0	6098.5	5635.0	6146.4	6356.7	5535.7	6674.3	4838.8	4997.7	5684.5	**2,721,214.6**
OIL	2021	46.5	35.5	50.4	30.7	33.5	31.3	31.8	30.6	30.1	27.2	25.5	28.7	**47,829.6**
DAY	2020	31.0	29.0	31.0	28.8	31.0	30.0	27.5	27.9	30.0	31.0	27.0	30.0	**15,678.8**
H2O	2020	6702.9	10093.4	5701.5	4947.1	5294.2	4936.7	4253.6	3295.9	2968.8	3374.5	4037.2	4415.7	**2,658,025.1**
OIL	2020	96.6	92.0	98.3	93.0	99.8	82.7	38.2	39.1	54.7	58.0	55.3	59.5	**47,427.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	**15,324.6**
H2O	2019	3688.4	3685.3	4372.1	3023.1	3399.2	8353.1	8503.0	6757.8	5121.8	5269.1	5295.5	6106.0	**2,598,003.6**
OIL	2019	104.7	102.3	118.3	113.4	116.2	116.9	127.6	132.4	121.5	105.8	96.6	100.9	**46,560.6**

Licence **682** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,702.0**
H2O	2022	15.5	113.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93,957.1**
OIL	2022	0.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,959.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**23,670.0**
H2O	2021	32.0	67.1	71.3	96.5	85.9	95.1	110.8	92.4	105.9	93.2	100.6	99.3	**93,828.6**
OIL	2021	3.2	5.7	6.0	5.6	5.8	5.3	5.6	4.1	3.9	4.4	4.1	3.1	**55,956.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	16.8	24.0	31.0	**23,310.0**
H2O	2020	44.3	66.8	41.8	48.6	41.9	40.9	43.4	37.4	32.2	19.9	41.3	35.7	**92,778.5**
OIL	2020	7.2	6.9	7.4	7.6	4.6	3.9	3.5	4.2	4.7	2.6	3.9	3.6	**55,899.4**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	30.0	25.0	30.0	31.0	30.0	31.0	**22,967.2**
H2O	2019	27.0	26.9	31.9	22.8	25.5	63.8	59.9	39.4	35.7	36.1	36.3	40.4	**92,284.3**
OIL	2019	1.6	1.6	1.8	5.2	7.5	7.7	7.5	6.2	7.2	7.6	7.5	7.5	**55,839.3**

Licence **683** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,896.7**
H2O	2022	153.2	139.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,390.6**
OIL	2022	8.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,109.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,837.7**
H2O	2021	153.4	136.8	155.7	151.0	148.9	138.9	163.1	157.7	150.8	151.7	143.5	151.4	**151,098.3**
OIL	2021	5.8	5.0	5.7	5.2	5.1	4.5	8.3	7.7	6.8	7.7	7.2	7.7	**31,094.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,477.7**
H2O	2020	126.4	110.1	130.4	113.2	145.0	150.4	154.9	162.7	154.7	187.5	153.7	157.2	**149,295.4**
OIL	2020	4.2	3.7	4.0	3.8	5.3	5.1	6.4	6.4	5.9	5.9	5.4	5.6	**31,017.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,112.4**

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Licence **683** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	144.8	151.0	134.0	128.6	140.3	138.3	132.3	146.4	125.1	146.4	125.9	124.5	**147,549.2**
OIL	2019	6.0	5.4	6.2	6.3	6.4	5.5	6.6	6.4	6.1	6.3	3.8	4.0	**30,955.7**

Licence **692** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,661.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,315.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,653.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,661.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,315.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,653.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,661.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,315.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,653.4**

Licence **695** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192,775.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192,775.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192,775.6**

Licence **696** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,977.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,197.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,414.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,977.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,197.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,414.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,977.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,197.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,414.7**

Licence **698** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.0**
WIN	2022	5398.0	5383.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,848,379.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,300.0**
WIN	2021	5433.0	4892.0	5009.0	4688.0	4829.0	4635.0	5575.0	5565.0	5282.0	5249.0	4806.0	4827.0	**1,837,598.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,935.0**
WIN	2020	5408.0	5161.0	5587.0	2284.0	5778.0	5551.0	6189.0	5596.0	5107.0	5317.0	5131.0	5384.0	**1,776,808.1**
WIN	2019	1298.0	0.0	1050.0	5109.1	5085.4	4858.0	5445.8	5164.9	4951.5	6013.0	12596.9	5635.0	**1,714,315.1**

Licence **699** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **699** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,674.7**
H2O	2022	118.5	119.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270,563.5**
OIL	2022	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,754.1**
DAY	2021	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	30.0	31.0	**23,615.7**
H2O	2021	104.8	103.3	97.1	131.1	117.9	128.5	119.4	111.9	134.3	37.0	120.3	121.9	**270,325.3**
OIL	2021	0.7	1.3	1.1	1.2	1.3	1.2	1.2	1.3	1.2	0.4	1.2	1.3	**82,751.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	16.8	25.0	31.0	**23,272.2**
H2O	2020	137.7	193.5	107.4	95.6	85.6	83.9	88.9	60.8	65.9	40.7	85.2	103.6	**268,997.8**
OIL	2020	14.2	11.6	11.8	11.1	10.6	10.5	9.6	8.9	11.6	6.3	10.3	3.6	**82,738.4**
DAY	2019	30.0	28.0	31.0	30.0	30.0	26.0	0.0	25.0	30.0	31.0	30.0	31.0	**22,928.4**
H2O	2019	37.5	40.9	55.5	43.7	48.4	135.9	0.0	102.0	105.7	107.0	107.5	126.0	**267,849.0**
OIL	2019	3.7	1.3	6.2	10.7	10.8	5.1	0.0	3.8	17.5	26.8	26.1	16.2	**82,618.3**

Licence **706** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,519.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,519.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,519.4**

Licence **707** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,904.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,347.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,942.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,904.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,347.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,942.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,904.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,347.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,942.8**

Licence **712** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,798.2**
H2O	2022	253.5	234.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368,644.2**
OIL	2022	27.7	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126,650.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,739.2**
H2O	2021	436.3	417.9	500.9	474.9	451.2	387.3	404.5	285.0	266.3	226.1	207.5	254.4	**368,156.5**
OIL	2021	38.4	33.6	35.3	38.0	37.1	30.9	34.8	27.6	22.8	27.3	27.1	23.8	**126,599.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,379.2**
H2O	2020	582.5	129.3	196.0	418.7	425.1	373.9	409.0	418.3	384.7	451.3	357.4	417.7	**363,844.2**
OIL	2020	11.3	3.9	3.7	9.6	15.0	12.3	17.7	17.4	16.0	16.4	17.6	29.8	**126,222.4**
DAY	2019	9.0	0.0	4.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,016.9**
H2O	2019	376.6	0.0	154.9	1151.9	965.1	908.4	884.1	996.6	880.9	1002.6	576.5	575.6	**359,280.3**
OIL	2019	12.4	0.0	5.7	44.9	30.3	17.2	21.2	23.1	20.4	20.8	11.6	12.2	**126,051.7**

Licence **714** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

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Licence **714** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,153.3**
H2O	2022	361.5	322.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329,858.6**
OIL	2022	3.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,650.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,094.3**
H2O	2021	110.2	258.4	269.8	363.1	326.2	387.3	367.0	338.3	402.2	319.5	302.4	376.4	**329,174.2**
OIL	2021	2.5	3.7	3.7	3.8	4.0	3.8	3.6	3.6	3.6	3.5	3.0	3.7	**98,643.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	16.8	25.0	31.0	**23,729.3**
H2O	2020	330.8	460.4	262.2	239.5	245.6	246.0	260.9	223.7	190.7	117.7	233.5	148.9	**325,353.4**
OIL	2020	8.8	11.6	13.3	14.3	14.7	14.7	13.5	15.0	13.9	7.6	12.1	5.6	**98,600.6**
DAY	2019	30.0	14.0	31.0	30.0	30.0	30.0	28.0	15.0	27.0	31.0	30.0	31.0	**23,385.5**
H2O	2019	50.6	27.6	55.0	104.7	164.8	409.2	355.2	151.3	233.7	236.8	224.2	287.5	**322,393.5**
OIL	2019	2.8	1.1	1.9	8.5	13.2	15.8	14.7	8.0	29.9	22.3	14.7	10.0	**98,455.5**

Licence **718** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,142.7**
H2O	2022	1388.8	1073.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337,174.0**
OIL	2022	14.4	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,440.9**
DAY	2021	30.5	28.0	31.0	30.0	31.0	30.0	30.5	31.0	29.5	31.0	30.0	31.0	**23,083.7**
H2O	2021	1090.3	1055.4	1153.1	1528.5	1328.7	1471.2	1508.4	1447.0	1688.5	1317.1	1349.3	1464.0	**2,334,712.0**
OIL	2021	6.3	7.3	8.5	9.3	10.2	14.8	14.9	15.9	15.2	14.8	13.8	14.8	**176,416.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	16.3	25.5	31.0	**22,720.2**
H2O	2020	1246.1	1907.3	1064.6	950.0	974.3	989.5	1049.9	863.7	635.9	407.8	876.9	1068.2	**2,318,310.5**
OIL	2020	15.7	15.1	16.1	15.7	16.1	10.1	9.1	11.2	14.2	8.1	13.8	9.2	**176,270.5**
DAY	2019	19.0	17.0	31.0	25.0	30.0	30.0	27.0	25.0	27.0	31.0	27.0	31.0	**22,376.4**
H2O	2019	459.6	447.3	893.1	517.4	702.8	1700.7	1543.3	1111.0	884.0	1017.3	947.4	1135.2	**2,306,276.3**
OIL	2019	12.1	11.2	21.3	17.2	19.6	15.6	15.3	14.0	13.7	16.6	15.1	16.4	**176,116.1**

Licence **721** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,975.7**
H2O	2022	40.9	33.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,389.1**
OIL	2022	2.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,158.6**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**23,916.7**
H2O	2021	44.0	41.6	46.1	46.6	63.1	76.2	61.7	63.3	62.4	62.8	45.9	42.6	**103,315.0**
OIL	2021	7.2	6.9	7.7	7.2	6.7	3.2	2.7	3.5	2.8	0.5	1.0	2.7	**53,155.0**
DAY	2020	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**23,556.2**
H2O	2020	151.4	112.1	66.4	62.7	62.4	45.5	45.1	51.2	52.4	51.6	42.9	44.7	**102,658.7**
OIL	2020	27.7	19.2	10.7	10.4	10.6	8.7	8.1	8.4	8.7	8.6	7.4	7.8	**53,102.9**
DAY	2019	14.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,197.4**
H2O	2019	21.6	44.2	119.7	112.7	71.1	76.0	83.0	87.7	109.1	80.4	80.5	111.7	**101,870.3**
OIL	2019	5.3	10.6	26.4	23.9	15.9	14.4	19.9	14.8	11.0	9.9	8.7	18.7	**52,966.6**

Licence **726** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,973.3**
H2O	2022	37.1	31.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,193.9**
OIL	2022	10.3	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,086.6**

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Licence **726** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,914.3**
H2O	2021	105.8	113.3	121.1	111.0	106.9	93.8	111.7	107.3	88.4	76.6	53.8	36.6	**83,125.1**
OIL	2021	11.8	17.6	23.2	22.5	22.1	20.2	24.0	22.4	18.0	17.5	13.9	10.3	**43,066.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,554.3**
H2O	2020	65.3	28.1	54.7	58.6	56.4	53.9	74.4	64.3	55.4	67.0	55.0	81.1	**81,998.8**
OIL	2020	3.1	3.1	2.8	0.6	3.5	3.6	2.5	2.8	2.6	2.7	2.4	3.4	**42,843.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,189.0**
H2O	2019	228.8	238.5	212.8	203.5	178.0	163.8	150.8	119.1	97.2	113.1	91.6	88.5	**81,284.6**
OIL	2019	9.6	8.6	9.3	7.6	6.9	5.5	6.2	3.4	3.2	3.3	2.3	2.5	**42,810.0**

Licence **727** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,697.1**
H2O	2022	62.5	54.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,512.4**
OIL	2022	31.5	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,630.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,638.1**
H2O	2021	66.4	71.3	67.0	64.2	58.4	63.1	59.8	59.1	66.3	63.7	60.6	57.0	**27,395.9**
OIL	2021	38.2	20.1	33.0	32.9	36.7	33.9	32.2	33.9	35.7	34.3	33.5	38.0	**85,563.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,275.1**
H2O	2020	90.2	117.5	127.5	90.7	90.4	83.2	86.5	82.6	76.7	75.7	71.5	71.8	**26,639.0**
OIL	2020	49.8	56.6	42.5	46.8	48.7	44.8	46.6	44.4	41.3	40.8	39.0	39.2	**85,160.6**
DAY	2019	5.0	13.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**22,909.1**
H2O	2019	38.1	94.8	111.4	170.1	186.3	123.0	109.6	103.2	74.6	78.4	61.4	78.7	**25,574.7**
OIL	2019	0.0	21.7	19.6	61.0	43.7	65.0	54.4	49.8	54.4	60.6	54.7	50.8	**84,620.1**

Licence **728** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,101.7**
H2O	2022	25.0	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,774.7**
OIL	2022	6.5	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,891.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,042.7**
H2O	2021	26.6	23.8	27.0	28.5	28.7	26.8	31.7	23.4	22.4	22.5	22.1	24.7	**69,727.0**
OIL	2021	5.5	4.8	5.4	5.0	4.8	4.2	6.7	5.4	4.7	5.6	5.6	6.2	**89,879.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,682.7**
H2O	2020	13.7	25.8	38.0	35.0	25.1	24.3	30.3	27.7	26.7	32.5	26.7	27.3	**69,418.8**
OIL	2020	3.3	3.4	4.1	4.8	5.3	4.6	4.0	5.3	5.6	5.6	5.1	5.3	**89,815.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,317.4**
H2O	2019	32.1	33.5	29.8	28.5	28.4	26.6	22.5	13.9	12.0	14.3	13.7	13.5	**69,085.7**
OIL	2019	3.9	3.5	4.0	4.1	4.1	3.4	4.0	3.7	3.5	3.7	2.9	3.1	**89,759.1**

Licence **731** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,001.2**
H2O	2022	64.0	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,547.8**
OIL	2022	1.9	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,637.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**23,946.2**
H2O	2021	48.3	55.5	59.0	80.1	71.7	84.3	87.1	78.8	93.9	67.3	66.6	65.6	**68,410.8**
OIL	2021	5.5	5.4	5.8	5.0	5.2	4.4	3.6	3.6	3.6	3.1	2.7	1.9	**44,634.0**

Manitoba Production
2019 To 2022

Licence **731** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	16.8	24.0	31.0	**23,585.2**
H2O	2020	69.2	104.1	59.1	53.8	47.5	46.4	49.2	43.1	39.2	24.2	45.1	49.3	**67,552.6**
OIL	2020	18.3	17.4	17.3	15.1	7.0	5.7	5.2	6.1	6.5	3.6	4.9	5.7	**44,584.2**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	25.0	30.0	31.0	28.0	31.0	**23,242.4**
H2O	2019	9.8	9.8	11.6	24.9	39.8	99.5	96.6	61.4	55.7	56.4	52.9	63.0	**66,922.4**
OIL	2019	1.4	1.3	1.5	11.9	18.9	19.3	19.6	15.8	18.2	19.5	17.7	19.1	**44,471.4**

Licence **734** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493,827.9**

Licence **735** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,391.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,302.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,466.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,391.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,302.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,466.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,391.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,302.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,466.6**

Licence **737** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826,029.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826,029.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826,029.0**

Licence **738** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022,339.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022,339.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	8032.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022,339.0**

Licence **739** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,447.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,575.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,156.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,447.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,575.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,156.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,447.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,575.0**

Manitoba Production
2019 To 2022

Licence **739** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,156.7**

Licence **740** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,010.4**
H2O	2022	1713.4	1608.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980,227.7**
OIL	2022	17.7	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,968.8**
DAY	2021	28.9	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	27.1	30.2	**22,951.4**
H2O	2021	987.2	659.2	1145.1	1642.0	1468.6	1680.4	1695.1	1524.3	1823.0	1432.1	1519.9	1728.7	**2,976,906.1**
OIL	2021	25.1	18.6	22.7	16.9	17.7	17.3	16.8	16.7	16.4	16.0	15.5	17.4	**127,935.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	14.0	0.0	**22,605.2**
H2O	2020	1345.2	2025.6	1144.2	1036.0	1062.5	1064.1	1128.6	953.7	774.6	880.7	471.6	0.0	**2,959,600.5**
OIL	2020	31.3	29.8	31.9	31.4	32.4	32.4	29.7	33.2	32.1	32.1	12.5	0.0	**127,718.6**
DAY	2019	30.0	28.0	31.0	30.0	23.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,289.2**
H2O	2019	759.8	767.6	910.5	629.6	533.9	591.7	1746.7	1362.3	1006.7	1029.1	1101.0	1225.5	**2,947,713.7**
OIL	2019	51.4	50.7	58.7	56.2	43.5	14.6	34.7	34.3	32.3	34.4	32.4	32.7	**127,389.8**

Licence **743** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,556.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343,062.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,854.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,556.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343,062.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,854.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,556.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343,062.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,854.5**

Licence **744** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,499.6**
WIN	2022	24691.0	19619.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267,999.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,440.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,010.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,317.6**
WIN	2021	28310.0	25372.0	30636.0	31552.0	28198.0	23460.0	32210.0	33046.0	30664.0	30227.0	25819.0	27837.0	**1,223,689.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,075.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,010.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,317.6**
WIN	2020	27644.0	26724.0	29537.0	29413.0	28756.0	26467.0	26015.0	26141.0	23321.0	25544.0	26866.0	28136.0	**876,358.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,800.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,010.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,317.6**
WIN	2019	34780.3	32921.0	2086.0	33094.5	33161.8	24965.9	23072.3	26479.3	26315.2	28950.5	0.0	28631.0	**551,794.3**

Manitoba Production
2019 To 2022

Licence **748** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,757.6**
H2O	2022	181.4	142.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566,881.7**
OIL	2022	3.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,102.1**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**23,698.6**
H2O	2021	344.4	416.0	460.0	465.9	576.5	560.8	396.4	346.5	338.0	305.7	192.4	182.0	**566,557.5**
OIL	2021	11.8	14.3	16.1	15.0	17.6	17.2	12.5	6.6	7.1	7.6	5.4	4.8	**50,096.1**
DAY	2020	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,337.5**
H2O	2020	96.9	269.3	299.7	283.0	312.6	297.3	294.2	322.6	322.1	322.0	302.6	277.3	**561,972.9**
OIL	2020	167.8	9.4	9.8	9.5	10.8	11.4	10.8	10.8	11.2	11.2	10.7	10.0	**49,960.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,978.5**
H2O	2019	580.6	528.9	664.4	634.6	517.5	288.0	316.8	461.8	570.2	423.4	376.5	106.6	**558,573.3**
OIL	2019	18.6	16.4	18.9	17.1	15.0	6.9	9.6	7.2	0.3	0.3	33.3	204.9	**49,676.7**

Licence **750** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**

Licence **755** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,266.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448,466.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,913.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,266.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448,466.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,913.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,266.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448,466.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,913.0**

Licence **760** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,715.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,801.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,334.8**

Manitoba Production
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Licence **760** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,715.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,801.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,334.8**
DAY	2019	31.0	28.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,715.5**
H2O	2019	434.6	341.8	152.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,801.2**
OIL	2019	8.4	15.8	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,334.8**

Licence **768** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,026.2**
H2O	2022	23.4	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,795.6**
OIL	2022	6.5	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,604.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,967.2**
H2O	2021	22.9	20.4	23.2	24.0	24.1	23.4	28.6	27.6	26.9	27.7	23.8	23.1	**106,750.9**
OIL	2021	2.0	1.7	1.9	2.5	2.5	3.1	4.9	4.5	4.3	6.1	5.8	6.2	**127,591.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,607.2**
H2O	2020	22.3	19.4	23.0	19.1	19.6	21.0	20.5	22.6	23.1	28.0	22.9	23.4	**106,455.2**
OIL	2020	0.6	0.6	0.6	1.4	1.9	1.5	1.8	2.0	2.0	2.0	1.8	1.9	**127,546.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,241.9**
H2O	2019	36.1	37.6	33.4	32.0	23.9	20.1	18.4	21.0	16.9	20.2	22.2	22.0	**106,190.3**
OIL	2019	1.6	1.3	1.6	1.6	1.7	1.3	1.2	0.9	0.6	0.6	0.6	0.6	**127,528.0**

Licence **769** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,891.9**
H2O	2022	16.4	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,447.4**
OIL	2022	24.3	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,548.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,832.9**
H2O	2021	6.9	6.2	7.0	9.5	10.1	9.4	12.2	11.8	11.2	12.2	13.9	15.6	**15,416.0**
OIL	2021	28.2	24.6	27.7	28.4	28.0	24.3	26.9	23.3	19.5	23.0	23.0	23.9	**22,502.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,472.9**
H2O	2020	24.0	22.2	26.4	22.7	13.1	11.5	11.2	7.8	8.2	8.4	6.9	7.1	**15,290.0**
OIL	2020	20.3	18.5	20.3	18.7	20.6	19.3	27.6	28.3	27.1	28.9	26.4	27.1	**22,201.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,107.6**
H2O	2019	13.7	16.1	17.3	22.5	30.6	26.3	22.0	20.2	17.1	20.5	21.8	21.8	**15,120.5**
OIL	2019	24.7	21.8	22.3	16.0	18.2	13.2	16.1	19.0	17.5	18.6	17.4	18.5	**21,918.4**

Licence **770** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,532.4**
H2O	2022	1164.8	1138.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,923,309.2**
OIL	2022	12.1	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,218.1**
DAY	2021	30.9	26.8	31.0	30.0	31.0	30.0	30.5	31.0	12.0	31.0	24.7	31.0	**22,473.4**
H2O	2021	859.5	788.9	918.5	1239.7	1111.3	1289.7	1289.6	1145.2	547.8	1161.2	940.1	1204.5	**2,921,006.4**
OIL	2021	25.2	22.0	16.2	12.6	13.2	13.0	12.8	12.8	5.0	13.1	9.7	12.2	**117,195.2**
DAY	2020	31.0	25.0	31.0	26.7	31.0	30.0	28.0	31.0	30.0	31.0	26.0	31.0	**22,133.5**
H2O	2020	682.1	1156.8	773.5	631.9	739.1	763.0	816.6	690.1	560.5	647.9	753.2	875.7	**2,908,510.4**
OIL	2020	14.5	16.4	20.7	22.0	27.9	42.5	43.0	48.0	46.3	38.3	30.2	27.6	**117,027.4**

Manitoba Production
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Licence **770** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,781.8**
H2O	2019	462.0	461.6	547.7	366.6	432.7	1046.3	1015.7	792.2	581.2	528.5	530.8	590.8	**2,899,420.0**
OIL	2019	11.2	11.0	12.7	11.8	12.7	12.6	12.7	12.6	11.9	14.5	14.1	14.3	**116,650.0**

Licence **772** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**4,961.0**
WIN	2021	209.0	170.0	155.0	73.0	272.0	771.0	711.0	882.0	858.0	133.0	0.0	0.0	**527,041.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,684.0**
WIN	2020	362.0	239.0	240.0	192.0	199.0	212.0	293.0	233.0	233.0	242.0	272.0	251.0	**522,807.8**
WIN	2019	1020.4	828.7	513.0	336.4	310.0	237.0	319.0	319.0	300.0	337.0	269.0	316.0	**519,839.8**

Licence **774** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**

Licence **778** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,898.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,552.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,898.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,552.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,898.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,552.4**

Licence **782** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**

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Licence **782** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**

Licence **783** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,965.1**
H2O	2022	256.8	242.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,022.6**
OIL	2022	2.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,916.7**
DAY	2021	30.9	26.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**23,906.1**
H2O	2021	206.9	183.5	195.0	251.9	222.6	252.1	258.2	232.9	278.5	235.6	246.2	261.6	**219,523.0**
OIL	2021	3.1	2.6	2.7	2.6	2.9	2.4	2.5	2.5	2.4	2.5	2.4	2.5	**102,911.5**
DAY	2020	31.0	8.0	30.0	30.0	1.0	30.0	28.0	31.0	30.0	31.0	27.0	31.0	**23,542.7**
H2O	2020	346.3	143.9	285.0	240.5	0.1	4.4	4.7	3.9	3.2	3.6	158.2	200.6	**216,698.0**
OIL	2020	16.6	4.4	16.3	15.3	0.1	4.2	3.8	4.3	4.2	4.1	3.7	4.1	**102,880.4**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,234.7**
H2O	2019	196.0	199.1	236.3	159.7	186.7	460.7	483.6	377.2	278.7	282.2	283.4	315.4	**215,303.6**
OIL	2019	14.3	14.3	16.4	15.5	16.4	16.5	17.7	17.5	16.4	17.6	17.1	17.3	**102,799.3**

Licence **784** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,630.8**
H2O	2022	282.5	270.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253,345.9**
OIL	2022	4.3	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,036.2**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**23,571.8**
H2O	2021	332.7	308.4	341.0	345.3	358.0	299.6	255.5	282.1	281.7	310.3	276.1	283.4	**252,792.7**
OIL	2021	9.6	9.0	10.1	9.4	9.0	3.5	3.5	4.2	4.5	4.3	4.2	5.6	**44,027.8**
DAY	2020	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**23,210.7**
H2O	2020	219.9	231.0	249.1	235.3	259.8	247.1	244.5	262.3	256.7	258.0	251.4	319.2	**249,118.6**
OIL	2020	6.3	6.3	6.3	6.2	6.9	7.4	6.9	6.8	6.8	6.8	6.8	9.5	**43,950.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	9.0	30.0	31.0	30.0	30.0	**22,851.9**
H2O	2019	325.1	296.2	372.0	345.5	258.2	250.2	266.8	86.2	373.3	277.3	277.5	217.7	**246,084.3**
OIL	2019	9.4	8.3	9.6	8.5	6.5	5.3	7.2	1.8	6.0	6.6	5.8	6.1	**43,867.9**

Licence **785** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,613.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,345.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,584.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,613.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,345.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,584.9**
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,613.1**
H2O	2019	315.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,345.9**
OIL	2019	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,584.9**

Manitoba Production
2019 To 2022

Licence **794** Well Name **Corex Maples SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.7**
WIN	2022	2163.0	1929.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105,489.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	29.7	31.0	**2,548.7**
WIN	2021	5803.0	5317.0	5173.0	5120.0	5180.0	4532.0	1941.0	0.0	0.0	0.0	2140.0	2174.0	**3,101,397.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,276.0**
WIN	2020	4453.0	4195.0	4510.0	4227.0	4385.0	4396.0	4352.0	4364.0	4224.0	4138.0	4786.0	5603.0	**3,064,017.4**
WIN	2019	4432.0	3899.0	4565.0	4465.0	4557.0	4397.0	4568.0	4508.0	4485.0	4435.0	4328.0	4470.0	**3,010,384.4**

Licence **795** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,870.9**
WIN	2022	2144.0	2360.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,123.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,811.9**
WIN	2021	2341.0	2176.0	2245.0	2011.0	600.0	1981.0	2606.0	2551.0	2320.0	2032.0	1802.0	1815.0	**53,619.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,446.9**
WIN	2020	1679.0	1586.0	1659.0	1625.0	1708.0	1603.0	1876.0	2451.0	1225.0	8291.0	2168.0	2284.0	**29,139.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	29.0	0.0	0.0	0.0	0.0	**19,171.9**
H2O	2019	312.3	325.6	289.0	277.3	302.1	291.5	266.6	240.5	0.0	0.0	0.0	0.0	**217,512.8**
OIL	2019	3.0	2.7	3.1	3.2	3.2	2.6	4.9	3.5	0.0	0.0	0.0	0.0	**18,037.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	984.0	**984.0**

UWI **100.02-36-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **796** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,921.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,272.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,205.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,921.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,272.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,205.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,921.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,272.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,205.2**

Licence **797** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587,251.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587,251.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2162.6	0.0	**587,251.5**

Licence **798** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**4,733.0**

Manitoba Production
2019 To 2022

Licence **798** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	1312.0	1113.0	379.0	1255.0	1323.0	1300.0	1203.0	1372.0	1210.0	182.0	0.0	0.0	**821,549.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,456.0**
WIN	2020	1355.0	1249.0	1326.0	1167.0	1371.0	1203.0	1234.0	1285.0	1311.0	1387.0	1302.0	1353.0	**810,900.0**
WIN	2019	1325.8	1228.6	1406.0	1308.5	1446.0	1222.0	1428.0	1395.0	1317.0	1512.0	1254.0	1409.0	**795,357.0**

Licence **805** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,722.0**
H2O	2022	296.8	268.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,719.5**
OIL	2022	12.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,879.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,663.0**
H2O	2021	263.1	228.2	259.9	252.0	241.2	223.6	265.1	256.4	245.2	274.5	284.6	300.2	**210,154.4**
OIL	2021	11.2	9.5	10.8	9.9	9.2	8.2	10.6	9.9	8.7	11.0	11.1	11.9	**31,855.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**23,303.0**
H2O	2020	317.5	276.4	327.5	282.6	292.6	301.1	291.7	283.7	268.9	294.4	267.1	255.6	**207,060.4**
OIL	2020	16.8	14.3	15.6	13.1	12.4	11.4	13.4	12.7	11.6	10.4	10.5	10.1	**31,733.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,942.7**
H2O	2019	428.7	446.8	396.7	380.6	356.2	274.0	262.2	290.1	247.9	296.1	316.0	312.8	**203,601.3**
OIL	2019	22.7	20.2	23.4	23.7	20.7	13.4	16.1	15.6	14.8	15.8	14.8	15.7	**31,581.5**

Licence **806** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,065.0**
WIN	2022	0.0	815.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,247.7**
DAY	2021	0.0	0.0	0.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,037.0**
WIN	2021	0.0	0.0	0.0	855.0	132.0	1733.0	1691.0	178.0	973.0	939.0	921.0	777.0	**175,432.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167,233.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167,233.7**

Licence **807** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,859.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,888.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,889.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,859.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,888.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,889.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,859.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,888.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,889.2**

Licence **810** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**

Manitoba Production
2019 To 2022

Licence **812** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,192.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,091.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,030.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,192.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,091.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,030.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,192.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,091.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,030.7**

Licence **813** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,353.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,159.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,649.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	29.1	16.8	25.0	17.0	**23,353.1**
H2O	2020	61.0	92.0	51.9	47.0	48.2	59.7	97.1	83.7	70.1	44.7	93.0	62.4	**92,159.1**
OIL	2020	3.5	3.3	3.5	3.5	3.6	3.5	3.3	4.0	4.4	2.4	3.6	2.2	**77,649.0**
DAY	2019	30.0	28.0	31.0	30.0	30.0	26.0	27.0	25.0	30.0	28.0	30.0	31.0	**23,025.2**
H2O	2019	24.5	24.6	29.2	20.2	22.3	68.7	73.6	54.2	49.1	45.0	50.0	55.6	**91,348.3**
OIL	2019	2.2	2.1	2.5	2.4	2.4	3.0	3.2	3.0	3.5	3.4	3.6	3.6	**77,608.2**

Licence **815** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,907.0**
H2O	2022	5.9	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,570.3**
OIL	2022	11.4	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,208.6**
DAY	2021	31.0	18.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**23,848.0**
H2O	2021	13.1	7.5	23.7	22.7	12.2	11.0	12.0	11.7	11.2	9.2	5.9	5.9	**3,559.2**
OIL	2021	17.3	9.9	3.4	2.3	10.5	10.2	9.3	8.8	8.6	9.9	11.2	11.3	**33,187.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	30.0	29.9	29.8	29.0	31.0	**23,493.5**
H2O	2020	32.5	29.0	31.5	31.5	15.7	14.4	13.0	14.1	12.3	12.5	12.1	12.9	**3,413.1**
OIL	2020	26.4	24.9	25.8	25.8	21.4	20.9	19.2	20.4	17.3	17.3	17.3	18.0	**33,074.3**
DAY	2019	0.0	0.0	16.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,135.1**
H2O	2019	0.0	0.0	0.6	65.5	75.7	80.3	54.8	31.8	36.0	36.2	34.1	34.2	**3,181.6**
OIL	2019	0.0	0.0	0.2	14.0	14.9	15.1	21.1	25.9	24.9	30.8	30.9	29.6	**32,819.6**

Licence **817** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,146.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959,072.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,804.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,146.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959,072.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,804.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,146.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959,072.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,804.6**

Manitoba Production
2019 To 2022

Licence **819** Well Name **2928419 MB Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772,750.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772,750.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772,750.1**

Licence **826** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,580.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,173.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,337.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	29.1	16.8	25.0	17.0	**23,580.6**
H2O	2020	52.9	79.7	45.0	40.8	41.8	40.5	30.6	17.3	26.8	17.1	41.7	28.5	**22,173.2**
OIL	2020	7.2	6.9	7.3	7.3	7.4	7.2	3.7	0.5	1.2	0.7	0.8	0.5	**56,337.4**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	28.0	25.0	29.0	30.0	30.0	31.0	**23,252.7**
H2O	2019	22.5	22.6	26.8	18.5	20.4	66.8	60.6	43.1	37.7	41.1	43.3	48.2	**21,710.5**
OIL	2019	8.0	7.8	9.0	8.6	8.7	11.2	10.5	9.5	10.6	8.5	7.5	7.5	**56,286.7**

Licence **829** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**

Licence **833** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,406.0**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2022	3565.1	3220.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687,798.8**
OIL	2022	82.2	72.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.5**
DAY	2021	31.0	28.0	31.0	1.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,347.0**
GAS	2021	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.1**
H2O	2021	3636.1	3284.0	3393.1	3660.0	3782.0	3676.1	3658.1	3658.0	3540.1	3658.1	3540.3	3658.1	**681,013.7**
OIL	2021	75.0	67.6	69.0	66.7	69.0	67.3	68.0	67.7	66.8	68.6	71.2	79.7	**23,214.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,011.0**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**0.9**
H2O	2020	3658.0	3422.0	3658.0	3540.0	3658.5	3096.0	3658.0	3658.0	3540.0	3677.4	3518.8	3636.0	**637,869.7**
OIL	2020	71.4	53.6	100.5	72.0	73.5	62.8	74.7	76.9	68.9	70.5	70.7	75.7	**22,377.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,645.0**
H2O	2019	4278.7	3858.5	4254.9	4167.4	4404.1	4135.7	4095.6	4142.0	3969.0	4020.0	3880.0	3987.0	**595,149.0**
OIL	2019	63.5	62.0	61.6	54.1	68.7	53.7	66.1	51.2	76.5	73.5	50.3	83.2	**21,506.4**

Manitoba Production
2019 To 2022

Licence **834** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,110.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,110.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,110.2**

Licence **835** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,927.3**
H2O	2022	10529.0	9882.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,087,957.5**
OIL	2022	109.1	94.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,075.4**
DAY	2021	30.8	20.5	30.8	30.0	31.0	29.5	31.0	31.0	22.0	31.0	27.1	30.2	**23,868.3**
H2O	2021	7793.3	5580.3	8032.2	10858.7	9713.1	10917.4	11379.6	10301.3	8788.7	9896.3	9339.4	10622.8	**4,067,546.2**
OIL	2021	113.3	77.4	112.9	110.0	115.3	111.4	113.9	114.0	79.5	111.3	95.3	107.6	**327,871.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	28.0	28.5	30.0	30.5	27.0	30.0	**23,523.4**
H2O	2020	9725.9	14645.5	8272.8	7490.3	7681.8	7482.1	7614.2	5915.7	5225.8	5862.4	7139.9	7800.7	**3,954,323.1**
OIL	2020	85.5	81.4	87.0	85.9	88.3	107.3	127.5	130.9	137.4	132.2	126.1	130.7	**326,609.5**
DAY	2019	27.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**23,167.5**
H2O	2019	5395.7	6019.5	4607.3	4917.2	5643.2	13644.0	13031.8	10330.4	7448.3	7572.7	7683.9	8859.9	**3,859,466.0**
OIL	2019	36.4	39.7	29.7	43.8	45.9	45.4	45.1	45.3	93.8	104.3	85.5	89.3	**325,289.3**

Licence **836** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,444.8**
H2O	2022	158.6	148.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,990.9**
OIL	2022	6.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,818.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,385.8**
H2O	2021	117.0	113.9	120.8	160.3	138.0	157.7	161.7	146.4	175.0	148.1	155.8	164.4	**140,683.5**
OIL	2021	7.3	6.6	7.0	6.7	6.8	6.7	6.7	6.7	6.6	6.9	6.6	6.9	**75,805.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.7	28.0	31.0	29.3	16.8	25.0	31.0	**23,020.8**
H2O	2020	201.9	304.1	171.8	155.5	113.8	84.2	90.3	76.3	63.8	45.6	93.0	113.6	**138,924.4**
OIL	2020	6.1	5.8	6.2	6.1	6.9	7.1	6.6	7.3	6.9	3.8	6.3	7.5	**75,724.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**22,678.0**
H2O	2019	52.9	53.5	54.5	39.5	69.8	183.6	178.3	113.3	102.7	104.0	157.2	183.9	**137,410.5**
OIL	2019	6.3	6.2	6.9	6.5	6.1	7.4	7.4	6.0	6.9	7.4	6.5	6.3	**75,647.4**

Licence **837** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.5	20.0	0.0	0.0	0.0	**23,705.7**
H2O	2021	9.6	8.5	9.8	9.1	9.0	8.8	3.9	2.9	1.7	0.0	0.0	0.0	**5,369.2**
OIL	2021	41.5	36.9	41.7	39.2	43.6	43.0	20.9	8.7	5.9	0.0	0.0	0.0	**52,131.2**
DAY	2020	31.0	6.0	31.0	10.0	25.0	30.0	23.7	31.0	29.9	31.0	30.0	31.0	**23,448.2**
H2O	2020	28.9	5.3	27.8	9.2	23.4	18.4	14.3	17.9	9.2	9.6	9.2	9.5	**5,305.9**
OIL	2020	32.9	6.3	31.9	10.7	29.9	32.8	25.6	31.7	42.1	43.0	43.0	43.1	**51,849.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,138.6**
H2O	2019	8.4	7.7	7.9	7.7	8.3	8.8	8.1	7.4	19.6	27.7	26.0	28.7	**5,123.2**
OIL	2019	20.9	19.1	23.4	21.9	21.7	22.0	22.9	22.1	27.9	32.0	31.6	34.3	**51,476.8**

Licence **842** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Manitoba Production
2019 To 2022

Licence **842** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,896.9**
H2O	2022	2097.6	1915.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,512,805.2**
OIL	2022	33.1	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,446.3**
DAY	2021	31.0	27.9	28.0	30.0	31.0	30.0	11.0	0.0	0.0	0.0	30.0	31.0	**22,837.9**
H2O	2021	3262.9	2993.2	2785.8	2881.7	2902.3	2569.3	917.4	0.0	0.0	0.0	2050.2	2084.5	**1,508,792.3**
OIL	2021	29.1	25.5	26.4	26.9	24.6	31.1	10.1	0.0	0.0	0.0	28.0	35.8	**38,370.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.5	31.0	**22,588.0**
H2O	2020	2547.5	2378.3	2552.9	2394.1	2483.0	2488.8	2471.4	2470.8	2391.0	2362.9	2694.5	3157.5	**1,486,345.0**
OIL	2020	15.5	14.9	13.5	12.1	13.8	13.0	16.5	13.0	15.4	13.2	18.9	30.6	**38,132.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,224.5**
H2O	2019	2416.0	2103.0	2476.2	2425.5	2477.7	2388.5	2491.5	2449.5	2439.1	2474.0	2452.8	2535.7	**1,455,952.3**
OIL	2019	10.2	11.3	14.4	13.3	18.3	17.8	15.3	17.8	16.5	14.9	12.5	15.8	**37,942.5**

Licence **844** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,940.8**
H2O	2022	1.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.6**
OIL	2022	15.5	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,898.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.5	22.0	31.0	30.0	31.0	**23,881.8**
H2O	2021	1.0	0.9	1.1	0.9	1.0	0.9	1.2	2.3	0.4	0.6	0.3	0.9	**2,379.9**
OIL	2021	11.5	10.1	11.6	10.8	12.1	11.9	10.7	17.3	18.9	26.3	20.2	15.6	**42,868.8**
DAY	2020	31.0	29.0	31.0	16.0	31.0	30.0	23.7	31.0	29.9	31.0	30.0	31.0	**23,527.3**
H2O	2020	12.3	10.9	11.9	6.4	12.4	5.3	3.4	4.2	3.4	1.0	0.9	1.0	**2,368.4**
OIL	2020	29.9	27.8	28.9	15.5	29.6	17.2	12.4	15.4	14.5	11.9	11.9	11.9	**42,691.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**23,182.7**
H2O	2019	14.0	12.8	13.2	12.8	13.8	14.6	13.4	12.4	10.4	13.7	11.1	12.2	**2,295.3**
OIL	2019	32.9	30.0	36.7	34.5	34.2	34.5	36.0	34.8	24.8	32.6	28.5	31.1	**42,464.9**

Licence **847** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,434.4**
H2O	2022	2.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,943.2**
OIL	2022	14.1	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,617.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	28.5	31.0	**18,375.4**
H2O	2021	3.5	3.2	3.4	2.2	2.3	2.4	2.3	2.3	2.3	2.5	2.0	2.3	**1,938.6**
OIL	2021	12.6	12.8	14.2	12.3	12.8	13.6	13.2	12.7	13.2	14.1	11.2	13.0	**18,591.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**18,012.2**
H2O	2020	2.4	2.3	2.4	2.5	3.4	3.4	2.7	3.3	3.4	3.2	3.0	3.8	**1,907.9**
OIL	2020	13.3	12.8	13.6	13.9	13.6	13.6	10.9	13.2	13.6	12.8	12.0	14.8	**18,435.7**
DAY	2019	0.0	23.0	31.0	30.0	31.0	29.0	17.0	31.0	30.0	31.0	30.0	31.0	**17,659.2**
H2O	2019	0.0	29.9	0.5	0.4	3.1	3.5	2.4	3.5	5.0	14.6	2.5	2.3	**1,872.1**
OIL	2019	0.0	3.2	22.5	20.1	14.4	16.0	10.6	16.0	11.6	14.4	14.1	13.0	**18,277.6**

Licence **848** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,404.9**
H2O	2022	1559.4	1463.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**762,731.7**
OIL	2022	8.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208,638.1**

Manitoba Production
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Licence **848** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	27.8	31.0	30.0	31.0	30.0	31.0	31.0	11.0	4.0	29.8	31.0	**23,345.9**
H2O	2021	294.6	283.0	482.7	1502.7	1411.8	1573.3	1602.9	1439.2	631.1	187.9	1521.6	1616.8	**759,708.7**
OIL	2021	4.2	3.8	4.1	7.6	8.4	8.0	8.0	7.9	2.9	1.0	7.7	8.1	**208,623.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,027.3**
H2O	2020	1056.5	1590.9	898.6	813.6	764.4	721.3	765.0	646.5	525.1	597.0	634.9	697.1	**747,161.1**
OIL	2020	14.5	13.8	14.8	14.6	12.7	11.4	10.4	11.7	11.3	11.3	9.6	10.5	**208,551.4**
DAY	2019	30.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,670.3**
H2O	2019	651.7	651.1	772.4	373.9	610.3	1475.7	1432.6	1117.4	825.7	836.0	861.4	962.4	**737,450.2**
OIL	2019	17.0	16.6	19.2	12.9	19.2	19.0	19.2	19.0	17.9	19.1	15.5	15.1	**208,404.8**

Licence **856** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,885.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356,759.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,917.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,885.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356,759.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,917.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,885.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356,759.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,917.2**

Licence **857** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**
WIN	2022	4625.0	4210.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,539,719.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	23.0	30.0	31.0	**3,288.0**
WIN	2021	4597.0	3933.0	4516.0	4370.0	4570.0	4427.0	4642.0	4485.0	0.0	5050.0	5300.0	4936.0	**1,530,884.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,961.0**
WIN	2020	1947.2	0.0	5756.0	5000.0	5370.0	4829.0	4612.0	4804.0	4704.0	4800.0	6926.0	6177.0	**1,480,058.0**
WIN	2019	3859.0	3212.0	3644.0	3120.0	8242.0	3910.5	5191.6	7689.0	7009.9	3430.0	3071.0	3676.0	**1,425,132.8**

Licence **871** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,025.2**
H2O	2022	364.8	342.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,283.8**
OIL	2022	3.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,138.6**
DAY	2021	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**23,966.2**
H2O	2021	263.6	260.4	276.1	371.3	332.1	379.6	388.9	336.6	402.6	318.6	358.4	378.2	**314,576.6**
OIL	2021	6.9	6.6	7.0	6.8	7.1	7.0	6.8	3.6	3.6	3.5	3.6	3.7	**138,131.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**23,603.7**
H2O	2020	300.4	452.3	255.5	231.3	237.2	40.8	36.0	30.5	126.3	220.6	221.8	260.1	**310,510.2**
OIL	2020	7.9	7.5	8.0	7.9	8.1	0.6	0.3	0.3	6.7	11.0	7.0	7.2	**138,065.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**23,245.7**
H2O	2019	182.7	182.5	216.5	150.2	172.2	417.6	365.3	327.2	241.7	244.8	245.8	273.6	**308,097.4**

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Licence **871** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	17.8	17.4	20.2	12.0	4.7	7.3	7.3	8.3	7.8	8.3	8.1	8.2	**137,992.9**

Licence **876** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,732.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,855.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,831.7**
DAY	2020	31.0	29.0	31.0	29.0	31.0	30.0	26.7	19.0	0.0	0.0	0.0	0.0	**22,732.6**
H2O	2020	469.1	414.9	451.2	434.8	470.6	285.2	246.7	156.2	0.0	0.0	0.0	0.0	**62,855.0**
OIL	2020	10.1	9.5	9.8	9.5	10.0	3.3	2.6	1.6	0.0	0.0	0.0	0.0	**20,831.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	0.0	0.0	30.0	**22,505.9**
H2O	2019	520.1	478.3	492.4	475.1	512.5	543.9	500.1	462.2	173.2	0.0	0.0	445.3	**59,926.3**
OIL	2019	17.4	15.9	19.4	18.2	18.0	18.2	19.0	18.4	4.0	0.0	0.0	10.1	**20,775.3**

Licence **877** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,273.0**
WIN	2022	2562.9	2161.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,099,619.0**
DAY	2021	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**3,214.0**
WIN	2021	7604.0	6481.0	5075.0	0.0	4493.0	4177.0	4462.0	4109.0	0.0	2035.0	4249.0	2411.0	**3,094,895.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,909.0**
WIN	2020	12528.0	4509.0	7286.0	7000.0	7400.0	6738.0	6500.5	6627.0	6497.0	6845.0	6879.0	7084.0	**3,049,799.1**
WIN	2019	2876.0	4601.0	9039.0	7020.0	6860.0	8255.4	12886.5	14323.0	7212.0	6850.0	5837.0	8013.0	**2,963,905.6**

Licence **878** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,126.5**
H2O	2022	41.9	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,760.1**
OIL	2022	1.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,847.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,067.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	42.9	60.4	60.4	55.6	46.2	41.0	42.1	**54,678.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	12.9	12.1	6.1	2.5	1.6	1.6	2.2	**17,843.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	2.0	**20,858.5**
H2O	2020	39.1	31.5	26.5	21.1	23.3	22.2	21.9	23.5	23.0	23.1	18.8	1.2	**54,329.4**
OIL	2020	12.9	10.4	8.3	6.7	7.5	8.1	7.5	7.4	7.5	7.4	10.8	0.9	**17,804.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,521.7**
H2O	2019	34.7	31.9	39.7	45.0	44.3	43.6	46.5	51.8	65.1	48.4	49.6	40.8	**54,054.2**
OIL	2019	3.9	3.5	3.9	11.9	15.7	12.9	17.8	14.8	14.6	16.1	12.7	12.9	**17,709.5**

Licence **885** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,774.6**
H2O	2022	677.0	635.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314,591.9**
OIL	2022	36.5	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,536.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	29.7	**23,715.6**
H2O	2021	421.2	409.3	433.9	583.6	522.0	596.7	611.6	588.1	747.3	632.2	554.4	671.8	**313,279.4**
OIL	2021	20.2	18.7	20.1	19.4	20.4	20.0	20.1	27.8	35.2	37.0	29.4	35.4	**184,467.8**

Manitoba Production
2019 To 2022

Licence **885** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,356.9**
H2O	2020	466.1	701.8	396.4	358.9	368.1	368.7	391.0	332.4	270.8	307.9	316.8	408.9	**306,507.3**
OIL	2020	22.6	21.5	23.0	22.7	23.4	23.4	21.4	22.1	20.5	20.5	16.1	20.8	**184,164.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	29.0	31.0	30.0	31.0	**22,999.9**
H2O	2019	232.9	232.7	276.1	213.7	269.4	666.1	524.9	507.6	364.7	379.8	381.4	424.6	**301,819.5**
OIL	2019	13.5	13.1	15.2	19.8	26.6	24.4	19.5	23.9	21.9	24.0	23.4	23.6	**183,906.1**

Licence **888** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,193.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,201.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,470.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,193.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,201.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,470.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,193.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,201.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,470.1**

Licence **890** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,829.5**
H2O	2022	2.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,242.1**
OIL	2022	25.0	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,486.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	22.5	27.5	30.0	31.0	30.0	31.0	**23,774.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.1	2.5	3.0	3.2	**5,238.5**
OIL	2021	4.7	4.1	4.7	4.4	4.9	4.8	3.1	1.8	4.8	20.5	19.2	19.1	**50,431.5**
DAY	2020	31.0	29.0	31.0	18.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**23,421.5**
H2O	2020	1.6	1.4	1.4	0.9	1.6	1.5	1.3	1.6	0.7	0.0	0.0	0.0	**5,225.7**
OIL	2020	30.2	28.1	29.2	17.5	29.9	28.6	24.6	27.0	14.9	4.9	4.8	4.9	**50,335.4**
DAY	2019	30.0	28.0	5.0	0.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,071.9**
H2O	2019	3.0	2.8	0.5	0.0	0.0	2.0	2.9	2.7	2.7	1.4	1.4	1.5	**5,213.7**
OIL	2019	29.1	27.1	5.4	0.0	0.0	19.7	32.5	31.3	29.7	29.2	28.8	31.4	**50,090.8**

Licence **892** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554,315.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554,315.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554,315.0**

Licence **894** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,475.8**
H2O	2022	462.1	363.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526,963.8**
OIL	2022	5.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,972.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	8.0	0.0	28.0	30.0	29.0	26.0	31.0	**23,416.8**
H2O	2021	320.7	292.1	308.8	446.4	389.3	118.6	0.0	363.7	429.8	423.7	397.9	484.5	**526,138.0**

Manitoba Production
2019 To 2022

Licence **894** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	1.6	3.8	4.4	6.5	21.0	5.5	0.0	16.2	5.1	4.9	4.2	5.1	**109,964.0**
DAY	2020	31.0	29.0	12.0	1.7	0.0	0.0	0.0	0.0	5.0	31.0	25.0	31.0	**23,113.8**
H2O	2020	647.8	975.5	207.4	27.7	0.0	0.0	0.0	0.0	62.1	363.2	278.3	319.8	**522,162.5**
OIL	2020	9.0	8.6	3.4	0.5	0.0	0.0	0.0	0.0	1.5	8.3	5.1	2.7	**109,885.7**
DAY	2019	30.0	28.0	22.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**22,948.1**
H2O	2019	331.0	334.4	281.5	303.6	385.4	931.8	787.9	705.5	521.4	527.9	530.2	590.1	**519,280.7**
OIL	2019	6.3	6.2	5.1	7.9	9.6	9.5	8.4	9.5	8.9	9.5	9.3	9.4	**109,846.6**

Licence **900** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,179.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,377.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,341.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,179.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,377.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,341.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,179.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,377.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,341.3**

Licence **907** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,295.0**
WIN	2022	1044.0	946.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,339.9**
DAY	2021	0.0	0.0	31.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,236.0**
WIN	2021	0.0	0.0	4103.5	919.0	1788.0	1354.0	1392.0	1099.0	1052.0	1040.0	988.0	1000.0	**851,349.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**836,614.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**836,614.4**

Licence **909** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,611.1**
H2O	2021	134.5	136.6	141.4	77.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,169.7**
OIL	2021	4.2	3.1	2.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,299.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**23,508.1**
H2O	2020	169.2	254.8	143.9	130.3	133.6	133.8	142.0	120.5	97.6	109.4	115.4	135.3	**123,679.4**
OIL	2020	4.4	4.2	4.5	4.4	4.5	4.5	4.1	4.7	5.4	5.9	3.7	4.3	**62,288.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	28.0	31.0	30.0	31.0	**23,150.1**
H2O	2019	3.3	3.3	8.8	107.2	124.2	296.8	241.6	224.7	128.6	137.9	138.5	154.1	**121,993.6**
OIL	2019	0.3	0.3	0.8	15.3	14.6	6.4	5.5	6.5	4.1	4.7	4.5	4.6	**62,234.1**

Licence **910** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,513.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,513.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,513.2**

Manitoba Production
2019 To 2022

Licence **912** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,250.5**
H2O	2022	856.7	859.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,643.2**
OIL	2022	24.4	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,945.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**23,193.5**
H2O	2021	439.3	426.7	452.5	608.5	544.4	622.2	652.0	799.9	1010.8	800.0	899.9	949.5	**223,927.0**
OIL	2021	25.6	23.7	25.5	24.7	25.9	25.5	26.6	32.9	25.0	24.7	25.2	26.3	**171,898.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**22,830.5**
H2O	2020	424.3	638.9	360.9	326.7	337.8	339.1	359.7	303.9	292.7	363.0	364.0	426.4	**215,721.3**
OIL	2020	15.3	14.7	15.6	15.4	15.5	15.3	14.1	15.7	22.9	27.3	22.6	26.4	**171,587.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,472.5**
H2O	2019	231.2	230.9	274.0	204.2	250.3	609.2	592.5	462.1	341.5	345.7	347.3	386.5	**211,183.9**
OIL	2019	8.8	8.5	9.9	11.3	13.6	15.6	16.4	16.3	15.3	16.3	15.9	16.0	**171,366.5**

Licence **913** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**

Licence **916** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,156.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,005.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,156.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,005.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,156.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,005.5**

Licence **921** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,666.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,666.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,666.5**

Licence **922** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,519.0**

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Licence **922** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,417.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,519.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,417.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,519.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,417.6**

Licence **923** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**

Licence **925** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**

Licence **927** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,768.7**
H2O	2022	715.7	671.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,452.6**
OIL	2022	39.6	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,535.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,709.7**
H2O	2021	439.7	427.1	452.9	609.1	544.9	622.8	638.4	616.6	789.9	668.3	703.2	742.1	**226,065.2**
OIL	2021	20.2	18.7	20.1	19.4	20.4	20.0	20.1	29.6	38.2	40.1	38.3	40.1	**156,461.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**23,344.7**
H2O	2020	415.2	625.2	353.2	319.8	328.0	328.5	348.3	321.2	321.9	330.0	331.7	426.8	**218,810.2**

Manitoba Production
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Licence **927** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	24.9	23.7	25.3	25.0	25.7	25.8	23.7	27.8	28.9	23.5	17.1	20.8	**156,135.9**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**22,987.7**
H2O	2019	144.1	143.9	170.8	115.4	153.0	597.3	486.3	452.2	334.2	338.4	339.8	378.3	**214,360.4**
OIL	2019	2.8	2.7	3.1	3.0	6.9	26.4	22.3	26.3	24.8	26.4	25.8	26.0	**155,843.7**

Licence **930** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538,131.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538,131.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538,131.3**

Licence **931** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,840.6**
H2O	2022	47.5	43.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,910.3**
OIL	2022	2.4	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,425.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,781.6**
H2O	2021	32.9	30.7	33.5	47.2	40.5	49.6	51.1	45.7	55.1	43.8	47.5	49.9	**118,818.9**
OIL	2021	3.6	4.2	6.6	3.8	5.2	3.3	2.8	3.0	3.3	3.4	2.7	2.5	**97,420.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,416.6**
H2O	2020	66.6	39.3	42.2	42.7	44.1	47.8	52.9	50.6	47.7	48.4	26.4	30.8	**118,291.4**
OIL	2020	2.0	5.9	6.5	6.3	6.2	6.2	5.9	3.1	3.5	4.3	7.3	10.0	**97,376.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,055.6**
H2O	2019	52.0	52.9	58.9	55.8	64.0	50.5	56.0	56.2	48.7	49.1	45.2	40.6	**117,751.9**
OIL	2019	8.0	7.3	7.9	6.2	3.0	3.1	3.6	3.7	3.1	1.9	1.8	1.9	**97,309.3**

Licence **932** Well Name **2928419 MB Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775,931.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775,931.4**
WIN	2019	0.0	600.0	340.0	560.0	0.0	600.0	600.0	0.0	0.0	0.0	0.0	0.0	**3,775,931.4**

Licence **935** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,762.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,398.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,547.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,762.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,398.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,547.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,762.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,398.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,547.1**

Manitoba Production
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Licence **938** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**4,745.0**
WIN	2021	1432.0	1244.0	1330.0	1469.0	1485.0	1447.0	1352.0	1152.0	1535.0	221.0	0.0	0.0	**730,105.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,468.0**
WIN	2020	1440.0	1352.0	1455.0	1279.0	1487.0	1368.0	1429.0	1432.0	1398.0	1457.0	1418.0	1459.0	**717,438.9**
WIN	2019	806.3	1161.4	1270.0	1164.1	1201.0	998.0	1285.0	1370.0	1361.0	1602.0	1305.0	1431.0	**700,464.9**

Licence **939** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,139.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,960.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,794.1**
DAY	2020	31.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,139.1**
H2O	2020	122.0	49.5	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,960.4**
OIL	2020	6.4	4.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,794.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**23,069.1**
H2O	2019	127.2	127.7	130.5	118.9	123.5	97.8	109.0	109.6	94.1	93.3	85.9	77.2	**217,771.3**
OIL	2019	7.3	7.0	9.5	8.8	9.0	8.8	9.1	9.0	8.5	7.9	6.2	6.5	**75,781.8**

Licence **941** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,545.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,545.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,545.8**

Licence **943** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,506.0**
WIN	2022	1150.0	1765.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**870,759.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,447.0**
WIN	2021	1189.0	946.0	1038.0	1003.0	1003.0	996.0	1120.0	960.0	1099.0	1135.0	1162.0	780.0	**867,844.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**3,082.0**
WIN	2020	1767.7	1155.0	1192.0	1130.0	1207.0	1164.0	1245.0	1178.0	1138.0	1197.0	580.0	1262.0	**855,413.0**
WIN	2019	584.0	1100.0	1190.0	1146.0	1158.0	1186.4	1242.0	1285.0	1193.0	1179.0	1204.0	961.0	**841,197.3**

Licence **944** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,647.2**
H2O	2022	680.7	652.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,334.0**
OIL	2022	39.8	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,585.2**
DAY	2021	30.7	28.0	31.0	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**22,588.2**
H2O	2021	740.4	693.8	769.7	673.4	716.4	651.3	615.2	679.4	681.8	749.6	665.4	682.9	**655,001.1**
OIL	2021	34.7	32.8	35.9	31.2	36.2	33.3	34.7	37.8	38.6	38.3	39.0	52.1	**36,507.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**22,226.9**
H2O	2020	819.4	825.5	830.7	762.9	815.1	764.1	751.8	805.6	788.2	811.8	778.9	771.2	**646,681.8**
OIL	2020	55.0	61.4	58.1	55.0	59.7	62.9	47.5	44.4	44.6	42.6	40.5	41.0	**36,062.6**
DAY	2019	31.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,861.1**
H2O	2019	1177.0	1084.9	1346.7	1286.4	1103.1	1142.6	1218.5	1260.8	1561.8	1036.9	917.5	703.1	**637,156.6**

Manitoba Production
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Licence **944** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	43.2	38.6	44.0	39.9	36.8	31.7	43.9	38.2	37.9	42.2	38.6	45.8	**35,449.9**

Licence **945** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349,690.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349,690.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349,690.2**

Licence **948** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,217.0**
WIN	2022	1983.6	1641.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,360,335.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**3,158.0**
WIN	2021	2454.0	2226.0	2122.0	2965.0	1838.0	1542.0	1767.0	1709.0	1750.0	0.0	2223.0	1987.0	**1,356,710.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,824.0**
WIN	2020	2295.4	2343.0	4445.0	2150.0	2121.0	1952.0	1985.0	2263.0	2108.0	2070.0	3634.0	2429.0	**1,334,127.9**
WIN	2019	2852.0	3412.0	7375.0	2342.0	2290.0	17901.3	7561.8	4156.0	1987.0	1900.0	2042.0	1981.0	**1,304,332.5**

Licence **949** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,728.2**
H2O	2022	94.9	88.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,027.8**
OIL	2022	4.6	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,935.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,669.2**
H2O	2021	77.2	72.8	77.8	105.2	90.2	101.5	100.3	87.1	104.1	96.7	95.7	98.2	**122,844.1**
OIL	2021	5.8	6.4	6.8	5.4	7.1	6.6	6.8	8.0	8.3	4.9	5.1	5.2	**71,927.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,304.2**
H2O	2020	136.9	84.9	92.2	94.8	95.9	101.4	119.9	125.0	107.7	103.1	58.1	69.5	**121,737.3**
OIL	2020	2.1	5.2	6.1	6.0	7.1	7.3	6.3	5.0	5.5	6.6	8.3	10.3	**71,851.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,943.2**
H2O	2019	106.6	109.3	119.6	109.2	118.1	100.9	116.1	116.8	103.2	101.1	93.0	83.7	**120,547.9**
OIL	2019	14.5	12.4	12.4	10.3	9.3	5.0	3.3	3.2	1.9	1.9	1.8	1.9	**71,775.4**

Licence **950** Well Name **Seneca Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**
WIN	2022	4805.0	4340.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660,166.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,564.0**
WIN	2021	5103.0	4573.0	4773.0	4775.0	4684.0	5056.0	5032.0	5033.0	4872.0	5025.0	4871.0	5045.0	**1,651,021.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,199.0**
WIN	2020	4958.0	4723.0	5251.0	4954.0	5061.0	4445.0	4970.0	4980.0	4938.0	5120.0	4936.0	5104.0	**1,592,179.9**
WIN	2019	6378.0	5764.0	6435.0	6264.0	6605.0	6225.0	6233.0	6265.0	5452.0	5700.0	5525.0	5557.0	**1,532,739.9**

Licence **953** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **953** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**

Licence **957** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,525.0**
WIN	2022	1010.0	1037.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,239,502.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,466.0**
WIN	2021	2896.0	2583.0	2150.0	1546.0	1674.0	1437.0	1468.0	874.0	869.0	979.0	1083.0	1063.0	**1,237,455.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**3,101.0**
WIN	2020	5767.8	2824.0	3030.0	2990.0	3073.0	4042.0	6419.0	6420.0	6310.0	6930.0	3025.0	3134.0	**1,218,833.8**
WIN	2019	2537.0	3090.0	3826.0	3754.0	3762.9	3165.3	2998.0	3151.0	3083.0	2933.0	3531.0	5716.0	**1,164,869.0**

Licence **958** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,605.0**
WIN	2022	1550.0	1441.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**758,343.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,546.0**
WIN	2021	1371.0	1212.0	1496.0	1498.0	1598.0	1471.0	1546.0	1294.0	1345.0	1325.0	1289.0	1438.0	**755,352.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**3,181.0**
WIN	2020	2102.9	1312.0	1394.0	1405.0	2214.0	1322.0	1456.0	1440.0	1404.0	1375.0	662.0	1314.0	**738,469.6**
WIN	2019	471.0	1195.0	1276.0	1298.0	1346.0	608.6	1317.0	1551.0	1411.0	1385.0	1437.0	1482.0	**721,068.7**

Licence **959** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,368.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,075.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,368.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,075.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,368.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,075.7**

Licence **960** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **960** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,505.9**
H2O	2022	245.2	230.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,596.8**
OIL	2022	31.2	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,862.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	0.0	0.0	31.0	**23,446.9**
H2O	2021	155.8	151.4	160.5	215.8	193.1	220.7	227.5	226.3	72.1	0.0	0.0	254.2	**49,121.5**
OIL	2021	54.0	50.1	53.8	52.1	54.7	53.6	52.5	30.8	8.1	0.0	0.0	31.6	**53,804.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**23,164.9**
H2O	2020	43.4	65.3	36.9	33.4	34.3	54.8	60.6	51.2	52.9	111.9	123.9	151.2	**47,244.1**
OIL	2020	10.5	9.9	10.7	10.5	10.8	13.0	12.1	13.5	20.9	52.7	46.5	55.8	**53,363.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,806.9**
H2O	2019	46.5	46.4	55.1	38.1	25.8	62.4	60.6	47.2	34.9	35.4	35.5	39.6	**46,424.3**
OIL	2019	1.6	1.6	1.9	1.8	11.2	11.0	11.2	11.0	10.4	11.1	10.8	10.9	**53,096.3**

Licence **961** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,833.8**
H2O	2022	29.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,714.0**
OIL	2022	2.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,828.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,774.8**
H2O	2021	43.3	37.7	43.1	59.5	50.6	36.3	32.2	31.3	33.8	25.7	27.5	30.0	**66,656.7**
OIL	2021	4.9	4.9	1.2	3.0	4.8	2.5	1.9	2.0	1.7	1.6	1.8	2.4	**81,824.0**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**9,409.8**
H2O	2020	111.1	76.2	83.7	86.6	88.7	56.2	59.1	58.2	56.0	56.6	34.7	43.6	**66,205.7**
OIL	2020	6.0	5.9	6.3	6.0	6.1	5.2	5.3	5.3	5.2	5.4	5.0	6.1	**81,791.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,049.8**
H2O	2019	22.7	23.3	25.1	23.5	25.9	34.7	62.4	62.8	54.9	67.5	77.6	69.9	**65,395.0**
OIL	2019	2.8	2.6	2.9	2.6	2.7	3.3	4.6	4.6	4.3	5.3	5.9	6.2	**81,723.5**

Licence **962** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,093.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385,377.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,250.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,093.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385,377.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,250.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,093.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385,377.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,250.9**

Licence **964** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,234.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,659.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,402.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,234.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,659.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,402.7**

Manitoba Production
2019 To 2022

Licence **964** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,234.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,659.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,402.7**

Licence **967** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,209.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,255.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,385.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,209.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,255.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,385.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,209.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,255.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,385.6**

Licence **968** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,107.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,227.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,091.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,107.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,227.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,091.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	0.0	**23,107.9**
H2O	2019	11.0	12.1	13.0	12.2	13.4	9.8	9.4	9.4	8.2	8.0	5.9	0.0	**61,227.4**
OIL	2019	3.8	3.5	4.1	3.8	3.9	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**59,091.5**

Licence **970** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**

Licence **976** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,339.6**
H2O	2022	81.4	76.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,138.9**

Manitoba Production
2019 To 2022

Licence **976** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	12.7	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,284.3**
DAY	2021	31.0	22.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,280.6**
H2O	2021	60.4	46.1	48.1	84.0	76.6	86.4	88.5	80.1	95.5	75.0	78.5	83.3	**62,981.1**
OIL	2021	17.0	12.4	13.1	16.4	11.8	6.2	9.1	9.1	8.9	12.1	12.0	12.6	**41,260.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**22,928.6**
H2O	2020	111.6	74.0	78.1	75.4	77.3	76.3	77.3	76.1	73.1	74.0	46.1	58.2	**62,078.6**
OIL	2020	8.6	8.2	9.2	9.5	9.8	12.5	16.4	16.3	16.3	16.8	14.4	17.6	**41,119.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**22,567.6**
H2O	2019	32.5	33.3	35.9	33.6	37.1	65.4	96.1	96.6	84.4	82.1	72.9	67.9	**61,181.1**
OIL	2019	6.5	5.8	6.7	6.2	6.3	13.4	18.2	18.0	17.3	13.6	7.9	8.7	**40,964.3**

Licence **979** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,524.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,747.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,621.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,524.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,747.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,621.0**
DAY	2019	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,524.0**
H2O	2019	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,747.5**
OIL	2019	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,621.0**

Licence **980** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**

Licence **981** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,565.9**
H2O	2022	174.4	202.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226,626.7**
OIL	2022	9.5	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,804.1**
DAY	2021	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,512.9**
H2O	2021	155.5	130.4	138.3	185.9	160.2	215.3	227.0	263.7	197.6	170.6	202.1	224.1	**226,249.4**
OIL	2021	4.8	3.4	3.6	3.5	5.1	11.5	11.4	8.7	10.1	10.6	9.7	11.9	**76,784.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**23,149.9**
H2O	2020	178.0	268.0	215.6	201.4	206.6	206.9	219.5	185.5	150.6	116.1	44.0	126.3	**223,978.7**
OIL	2020	6.1	5.8	10.4	10.8	11.1	11.1	10.1	11.4	11.0	7.3	1.8	4.4	**76,690.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**22,791.9**
H2O	2019	81.7	81.6	96.8	103.5	140.4	310.2	301.1	234.8	173.5	150.3	145.7	162.2	**221,860.2**

Manitoba Production
2019 To 2022

Licence **981** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	4.7	4.6	5.3	10.2	15.2	16.9	17.0	16.9	15.9	9.6	6.3	6.3	**76,588.8**

Licence **982** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,826.7**
H2O	2022	36.7	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,779.0**
OIL	2022	6.9	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,624.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**23,767.7**
H2O	2021	30.6	28.3	31.9	31.8	33.8	30.1	25.0	28.3	28.4	33.3	35.8	36.8	**104,707.2**
OIL	2021	14.7	13.7	15.7	14.4	16.7	14.8	13.0	14.5	14.8	13.0	6.8	9.1	**50,610.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**23,406.7**
H2O	2020	29.0	29.5	28.2	27.1	30.2	28.6	28.1	30.0	29.4	29.5	28.8	30.5	**104,333.1**
OIL	2020	16.3	15.6	13.8	13.5	15.2	16.2	14.8	14.2	14.2	14.3	14.2	15.5	**50,449.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,040.9**
H2O	2019	23.4	21.6	27.2	28.8	25.9	25.6	27.2	30.3	38.1	28.3	28.3	23.0	**103,984.2**
OIL	2019	15.3	13.7	15.6	13.2	12.8	10.5	14.5	12.1	11.9	13.1	11.6	12.6	**50,271.6**

Licence **983** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,928.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,109.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,655.3**
DAY	2020	31.0	28.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,928.7**
H2O	2020	48.5	41.9	45.2	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,109.8**
OIL	2020	4.4	4.0	4.4	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,655.3**
DAY	2019	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,824.7**
H2O	2019	131.2	123.3	118.8	122.5	132.1	140.2	128.9	119.2	135.1	112.4	43.6	48.0	**46,960.7**
OIL	2019	38.1	35.5	40.6	40.7	40.4	40.8	42.6	41.1	39.5	30.0	4.2	4.6	**59,639.3**

Licence **985** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**22,813.1**
H2O	2021	127.3	118.7	121.7	114.2	121.5	115.5	118.9	61.7	0.0	0.0	0.0	0.0	**112,821.1**
OIL	2021	1.2	1.0	1.3	1.2	1.3	1.2	1.2	0.7	0.0	0.0	0.0	0.0	**18,012.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**22,585.1**
H2O	2020	126.9	121.0	136.9	133.7	134.1	127.5	125.0	128.5	124.1	103.3	108.9	128.6	**111,921.6**
OIL	2020	1.3	1.1	1.2	1.2	1.2	1.3	1.3	1.3	1.2	1.4	1.3	1.3	**18,003.1**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**22,221.3**
H2O	2019	32.0	45.2	63.0	64.1	65.7	62.4	67.3	63.5	69.5	81.7	118.6	123.4	**110,423.1**
OIL	2019	0.3	0.4	0.6	0.5	0.6	0.5	0.4	0.6	0.8	0.7	1.1	1.2	**17,988.0**

Licence **986** Well Name **Corex Scallion SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,410.0**
WIN	2022	23165.0	26500.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,824,426.2**
DAY	2021	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,351.0**
WIN	2021	0.0	0.0	0.0	18245.0	5320.0	12648.0	12342.0	11960.0	21965.0	12240.0	19100.0	26004.0	**3,774,761.2**

Manitoba Production
2019 To 2022

Licence **986** Well Name **Corex Scallion SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,076.0**
WIN	2020	13888.0	58360.3	10475.0	10300.0	11400.0	11200.0	10700.9	0.0	0.0	0.0	0.0	0.0	**3,634,937.2**
WIN	2019	10282.0	12101.0	13609.0	10071.0	11725.0	12800.0	11144.0	21150.0	10346.0	9600.0	11367.0	10399.0	**3,508,613.0**

Licence **987** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,956.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,882.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,036.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,956.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,882.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,036.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,956.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,882.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,036.2**

Licence **988** Well Name **Eureka Rossen Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,438.9**
H2O	2022	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,447.4**
OIL	2022	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,847.1**
DAY	2021	25.4	25.0	12.5	17.5	18.8	25.0	24.0	23.0	24.1	23.9	22.5	23.8	**19,415.9**
GAS	2021	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**15,447.2**
OIL	2021	13.9	14.2	2.5	8.0	18.0	15.7	13.9	12.8	18.3	14.2	13.2	15.0	**24,832.2**
DAY	2020	28.0	28.0	28.0	18.0	31.0	26.0	27.5	27.0	27.5	26.0	25.8	25.0	**19,150.4**
H2O	2020	0.0	0.0	0.0	0.0	0.3	0.0	0.5	0.0	0.1	0.0	0.1	0.0	**15,446.8**
OIL	2020	14.2	14.3	13.2	9.1	13.0	14.5	15.0	14.5	15.0	14.1	13.9	13.2	**24,672.5**
DAY	2019	28.0	26.0	28.0	28.0	28.0	27.0	26.0	28.0	27.0	27.0	28.0	28.0	**18,832.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2019	13.1	15.2	13.1	15.6	13.7	15.3	14.4	14.0	15.1	14.7	13.7	14.6	**24,508.5**

Licence **991** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,149.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,843.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,970.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,149.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,843.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,970.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,149.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,843.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,970.7**

Licence **992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**

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Licence **992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**

Licence **996** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,725.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,405.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,629.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,725.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,405.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,629.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,725.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,405.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,629.2**

Licence **998** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,823.7**
H2O	2022	69.0	64.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,067.8**
OIL	2022	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,761.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,764.7**
H2O	2021	37.2	36.2	38.3	51.6	46.1	52.8	55.2	63.7	76.2	64.5	67.8	71.6	**119,934.0**
OIL	2021	2.2	1.9	2.2	2.1	2.2	2.1	2.0	0.6	0.6	0.6	0.6	0.6	**124,760.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**23,399.7**
H2O	2020	95.2	143.3	80.9	73.3	75.2	33.7	34.3	28.9	23.5	26.7	29.6	36.1	**119,272.8**
OIL	2020	22.3	21.2	22.7	22.4	23.1	2.8	1.9	2.2	2.1	2.1	1.8	2.2	**124,743.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,041.7**
H2O	2019	44.8	44.8	53.2	36.7	56.6	136.9	132.9	103.6	76.6	77.5	77.9	86.7	**118,592.1**
OIL	2019	1.6	1.6	1.9	1.8	23.9	23.6	23.9	23.6	22.2	23.7	23.1	23.3	**124,616.3**

Licence **999** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**

Licence **1001** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1001** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,327.0**
H2O	2022	55.2	51.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,301.8**
OIL	2022	25.6	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,174.8**
DAY	2021	31.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,268.0**
H2O	2021	48.7	37.2	43.7	66.6	52.5	60.3	70.4	63.7	75.9	55.8	55.0	57.7	**84,194.8**
OIL	2021	21.7	15.8	18.8	20.9	21.6	21.1	18.3	18.3	17.8	19.8	24.8	26.3	**39,126.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**22,913.0**
H2O	2020	73.7	48.9	59.8	64.0	65.6	67.9	74.0	69.8	63.0	63.7	37.7	46.2	**83,507.3**
OIL	2020	30.8	29.3	19.2	14.3	14.7	13.3	13.0	16.5	21.2	22.0	18.2	21.9	**38,881.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,552.0**
H2O	2019	21.4	21.8	23.6	22.0	24.4	73.6	128.3	129.0	112.7	88.3	49.8	44.8	**82,773.0**
OIL	2019	5.9	5.2	6.0	5.6	5.7	18.7	29.4	29.1	28.0	29.9	29.4	30.9	**38,647.2**

Licence **1002** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,698.4**
H2O	2022	69.1	91.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136,872.5**
OIL	2022	3.7	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,123.2**
DAY	2021	31.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**23,648.4**
H2O	2021	71.6	54.6	64.1	98.3	82.3	94.1	96.5	87.3	104.6	90.3	95.7	84.7	**136,711.9**
OIL	2021	3.1	2.2	2.6	3.1	4.7	4.6	4.9	4.9	4.8	5.1	5.1	4.4	**67,114.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.2	31.0	31.0	30.0	31.0	25.0	31.0	**23,298.4**
H2O	2020	92.1	61.1	64.9	63.5	65.1	77.7	95.7	94.2	90.6	91.6	55.5	68.9	**135,687.8**
OIL	2020	6.8	6.5	6.9	6.6	6.7	4.3	3.1	3.1	3.1	3.2	2.6	3.2	**67,065.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,938.2**
H2O	2019	70.2	71.7	75.0	72.4	80.0	69.3	82.2	82.0	72.2	69.4	62.3	56.1	**134,766.9**
OIL	2019	19.1	17.0	19.1	18.2	18.7	11.4	6.4	6.3	6.1	6.5	6.5	6.8	**67,009.3**

Licence **1003** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,330.1**
H2O	2022	68.8	62.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,285.8**
OIL	2022	8.6	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,410.3**
DAY	2021	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,271.1**
H2O	2021	54.8	57.1	65.2	84.1	52.5	59.4	61.9	66.7	123.4	104.4	104.7	74.4	**124,155.0**
OIL	2021	5.6	5.3	4.7	4.4	3.4	3.0	3.3	3.1	4.5	4.8	4.6	5.7	**57,391.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	28.0	30.2	30.0	31.0	26.0	27.0	**22,910.1**
H2O	2020	63.9	96.2	53.1	47.5	48.7	47.2	51.8	41.7	32.5	37.0	44.1	51.6	**123,246.4**
OIL	2020	15.9	15.1	14.5	8.4	8.7	8.4	8.0	8.1	6.5	6.5	5.9	6.0	**57,339.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	0.0	0.0	19.0	11.0	**22,556.9**
H2O	2019	111.0	110.1	130.6	57.3	27.8	67.1	65.1	34.3	0.0	0.0	24.2	19.6	**122,631.1**
OIL	2019	16.3	13.1	15.2	10.2	6.2	6.1	6.2	4.1	0.0	0.0	3.8	5.2	**57,227.4**

Licence **1007** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,504.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,445.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,766.5**

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Licence **1007** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,504.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,445.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,766.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	9.0	**22,504.5**
H2O	2019	42.7	42.7	50.7	35.0	37.9	91.5	88.9	67.8	18.7	51.9	51.6	16.8	**79,445.4**
OIL	2019	2.5	2.5	2.8	2.7	6.5	6.4	6.5	6.3	2.2	6.5	6.3	1.9	**33,766.5**

Licence **1009** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**

Licence **1010** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993,068.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993,068.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993,068.3**

Licence **1011** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**

Licence **1012** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,455.4**
H2O	2022	29.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139,958.5**
OIL	2022	6.6	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,756.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**23,396.4**
H2O	2021	26.3	24.3	27.4	27.3	29.0	25.8	21.5	25.9	29.3	32.3	28.6	29.4	**139,901.2**
OIL	2021	6.4	6.0	6.8	6.2	7.2	6.4	5.7	6.3	6.4	6.4	6.5	8.7	**20,743.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**23,035.4**
H2O	2020	27.7	25.8	26.3	24.7	26.5	25.2	24.9	26.8	26.2	26.3	25.7	26.4	**139,574.1**

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Licence **1012** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	7.2	6.3	6.0	5.8	6.3	6.7	6.3	6.2	6.1	6.2	6.2	6.7	**20,664.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,669.6**
H2O	2019	30.2	27.8	34.1	30.5	27.6	27.1	28.9	32.2	40.4	29.3	29.4	23.8	**139,261.6**
OIL	2019	7.4	6.7	7.6	6.6	6.4	5.3	7.2	6.0	6.0	6.3	5.5	6.0	**20,588.9**

Licence **1017** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,599.4**
H2O	2022	20.4	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,325.7**
OIL	2022	10.3	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,139.8**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**22,540.4**
H2O	2021	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	6.8	20.2	**46,285.8**
OIL	2021	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	3.6	13.5	**31,119.6**
DAY	2020	31.0	27.0	23.0	30.0	31.0	30.0	31.0	31.0	29.8	29.0	30.0	31.0	**22,179.9**
H2O	2020	16.0	14.1	11.3	14.4	15.9	15.1	14.9	16.0	15.6	14.7	15.3	3.8	**46,255.7**
OIL	2020	5.5	4.5	3.4	4.5	5.1	5.4	5.1	5.0	5.0	4.7	4.9	1.4	**31,099.4**
DAY	2019	31.0	26.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	25.0	31.0	**21,826.1**
H2O	2019	271.3	232.2	310.4	296.4	271.8	263.3	195.5	18.1	22.8	15.3	14.1	13.7	**46,088.6**
OIL	2019	14.3	11.8	14.5	13.2	13.0	10.5	11.5	4.4	4.3	4.3	3.5	4.6	**31,044.9**

Licence **1018** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,419.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523,314.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,995.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,419.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523,314.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,995.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,419.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523,314.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,995.4**

Licence **1019** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**

Licence **1020** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **1020** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,357.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,329.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,702.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,357.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,329.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,702.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,357.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,329.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,702.3**

Licence **1022** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	22.0	24.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,328.0**
H2O	2021	10.4	7.9	8.3	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,405.1**
OIL	2021	1.0	0.7	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,517.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	13.0	31.0	25.0	31.0	**23,224.0**
H2O	2020	12.8	8.7	11.1	11.4	11.7	12.4	13.7	10.9	5.5	12.8	7.9	10.1	**81,365.6**
OIL	2020	1.6	1.4	1.0	0.9	1.0	0.9	1.0	0.8	0.4	1.0	0.8	1.0	**46,514.2**
DAY	2019	31.0	26.0	31.0	29.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**22,886.0**
H2O	2019	35.7	29.8	32.6	30.1	37.2	17.1	18.6	43.6	46.9	11.8	8.7	7.8	**81,236.6**
OIL	2019	2.7	2.1	3.7	4.0	4.0	1.3	1.2	1.9	2.3	1.7	1.5	1.6	**46,502.4**

Licence **1023** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.0**
WIN	2022	839.0	582.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,253,710.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**3,063.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	109.0	687.0	178.0	83.0	963.0	0.0	916.0	**1,252,289.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249,353.0**
WIN	2019	620.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249,353.0**

Licence **1028** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,128.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536,732.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158,353.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,128.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536,732.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158,353.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,128.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536,732.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158,353.3**

Licence **1029** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,933.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**

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Licence **1029** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,220.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,248.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,933.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,220.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,248.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,933.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,220.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,248.0**

Licence **1037** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**4,713.0**
WIN	2021	2392.0	2117.0	2076.0	2427.0	2521.0	2362.0	2186.0	2194.0	2353.0	348.0	0.0	0.0	**841,582.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,436.0**
WIN	2020	2302.0	2227.0	2554.0	2117.0	2410.0	2165.0	2200.0	2362.0	2301.0	2290.0	2168.0	2271.0	**820,606.0**
WIN	2019	4234.2	1775.6	1826.0	1717.7	2096.0	1501.0	1876.0	1918.0	1943.0	2410.0	2035.0	2302.0	**793,239.0**

Licence **1038** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**

Licence **1039** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065,100.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065,100.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065,100.4**

Licence **1040** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,131.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,131.9**

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Licence **1040** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,131.9**

Licence **1043** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,072.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,992.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,768.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,072.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,992.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,768.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,072.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,992.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,768.1**

Licence **1044** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,496.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,988.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,995.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,496.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,988.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,995.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,496.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,988.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,995.6**

Licence **1047** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847,392.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847,392.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847,392.3**

Licence **1050** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,336.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,972.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,750.1**

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Licence **1050** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,336.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,972.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,750.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,336.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,972.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,750.1**

Licence **1051** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,884.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,191.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,884.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,191.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,884.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,191.8**

Licence **1052** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,968.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,061.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,505.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,968.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,061.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,505.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,968.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,061.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,505.9**

Licence **1053** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,478.5**
H2O	2022	80.3	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,422.8**
OIL	2022	17.4	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,278.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,419.5**
H2O	2021	89.9	81.1	92.4	89.6	88.3	82.0	91.2	82.2	74.2	73.9	70.0	77.9	**94,269.5**
OIL	2021	12.6	11.2	12.6	11.6	11.2	9.9	14.7	15.0	13.7	16.1	15.6	16.3	**53,244.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**23,059.5**
H2O	2020	95.3	83.0	45.1	40.5	42.2	40.4	41.5	69.7	74.7	90.4	74.7	77.2	**93,276.8**
OIL	2020	1.1	0.9	2.6	2.2	1.6	1.7	2.2	2.4	2.3	2.3	4.9	9.2	**53,084.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,694.2**

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Licence **1053** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	120.0	125.1	111.0	106.5	115.1	85.7	83.4	92.2	74.4	88.9	94.9	93.9	**92,502.1**
OIL	2019	6.3	5.7	6.5	6.6	6.7	4.9	2.3	0.7	0.9	1.0	0.9	1.0	**53,051.0**

Licence **1054** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,214.4**
H2O	2022	118.1	106.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,134.2**
OIL	2022	8.2	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,383.4**
DAY	2021	31.0	22.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,155.4**
H2O	2021	88.7	67.7	70.8	118.5	71.1	81.3	83.3	97.6	129.4	109.5	117.0	123.5	**181,909.4**
OIL	2021	3.9	2.9	3.0	3.8	3.7	3.7	6.7	7.5	7.8	8.2	7.8	8.1	**78,367.6**
DAY	2020	29.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**22,803.4**
H2O	2020	139.1	90.8	95.0	103.6	109.1	120.5	133.1	125.6	117.9	119.2	70.6	86.1	**180,751.0**
OIL	2020	5.7	8.3	7.6	5.9	3.9	4.2	4.3	4.1	4.0	4.1	3.4	4.1	**78,300.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	11.0	18.0	29.0	31.0	29.0	29.0	**22,446.4**
H2O	2019	165.6	169.2	183.0	189.9	224.7	132.8	84.3	136.8	155.4	132.1	117.4	86.7	**179,440.4**
OIL	2019	5.3	4.7	5.4	2.7	0.8	3.7	2.2	3.6	5.1	5.2	4.8	5.2	**78,240.9**

Licence **1058** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,683.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,857.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,179.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,683.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,857.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,179.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,683.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,857.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,179.1**

Licence **1060** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,820.4**
H2O	2021	23.0	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,807.3**
OIL	2021	2.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,586.6**
DAY	2020	31.0	29.0	31.0	30.0	30.3	30.0	26.7	31.0	29.9	31.0	29.0	31.0	**22,776.7**
H2O	2020	50.8	45.3	49.2	49.1	35.3	24.3	22.0	25.8	27.7	27.0	21.3	22.7	**9,775.0**
OIL	2020	26.1	24.6	25.5	25.5	11.6	1.2	1.2	0.9	0.3	1.2	2.5	2.6	**22,583.1**
DAY	2019	31.0	6.0	16.0	29.0	31.0	21.0	31.0	31.0	30.0	31.0	29.0	31.0	**22,416.8**
H2O	2019	47.5	9.4	23.2	41.9	46.8	34.8	45.7	42.2	47.9	48.7	45.6	50.7	**9,374.5**
OIL	2019	24.8	4.9	14.3	25.2	25.7	18.2	27.2	26.2	25.2	25.4	25.0	27.4	**22,459.9**

Licence **1061** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **1061** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,781.6**
H2O	2022	11.2	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,852.6**
OIL	2022	35.0	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,621.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	22.0	28.0	25.0	31.0	**23,722.6**
H2O	2021	52.4	46.7	53.4	49.6	49.0	48.1	42.8	11.7	8.1	10.6	9.3	11.3	**19,827.1**
OIL	2021	62.1	55.1	62.3	58.6	65.1	64.2	58.0	35.4	25.4	31.9	28.7	34.9	**80,551.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	29.9	31.0	30.0	31.0	**23,374.1**
H2O	2020	15.1	13.3	14.4	14.4	15.1	15.0	9.2	31.9	48.9	52.2	50.1	51.7	**19,434.1**
OIL	2020	32.0	29.9	31.0	31.0	31.7	31.6	19.5	46.5	61.7	64.2	64.1	64.4	**79,969.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**23,021.2**
H2O	2019	36.6	36.0	37.0	35.7	38.5	40.9	37.6	34.8	19.8	14.4	13.6	14.9	**19,102.8**
OIL	2019	53.2	51.9	63.4	59.5	59.0	59.6	62.3	60.1	36.2	31.1	30.7	33.3	**79,462.3**

Licence **1068** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**

Licence **1069** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,657.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,657.4**
WIN	2019	536.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,657.4**

Licence **1070** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,075.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,075.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,075.3**

Licence **1072** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,510.2**
H2O	2022	89.6	57.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,155.3**
OIL	2022	122.0	87.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,688.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	26.0	28.0	**23,451.2**
H2O	2021	56.6	69.7	77.8	109.3	77.9	76.4	117.3	84.9	73.3	54.2	95.2	98.0	**5,008.0**

Manitoba Production
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Licence **1072** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	69.6	52.6	59.7	54.6	57.2	56.2	58.0	57.9	61.1	61.1	90.8	129.5	**30,478.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	22.8	31.0	31.0	29.8	31.0	30.0	31.0	**23,096.2**
H2O	2020	11.7	17.3	44.7	45.7	47.9	35.6	44.9	43.7	42.1	44.3	40.6	41.8	**4,017.4**
OIL	2020	63.1	57.7	63.9	67.2	68.4	51.6	72.3	68.9	69.4	72.8	73.8	73.1	**29,670.6**
DAY	2019	31.0	28.0	31.0	27.0	31.0	30.0	31.0	5.0	12.0	28.0	22.0	31.0	**22,737.6**
H2O	2019	3.0	2.4	2.8	7.2	10.2	11.6	12.3	2.1	5.2	11.2	8.2	11.2	**3,557.1**
OIL	2019	23.1	21.0	23.6	41.3	64.5	65.0	62.5	10.6	25.4	57.3	46.5	63.9	**28,868.4**

Licence **1074** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,162.9**
H2O	2022	50.2	48.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,522.2**
OIL	2022	17.5	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,868.1**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**22,103.9**
H2O	2021	3.0	2.9	3.1	3.1	3.3	2.9	2.5	2.7	2.8	11.6	49.4	50.4	**30,423.9**
OIL	2021	9.6	9.0	10.1	9.4	10.9	9.7	8.5	9.1	9.6	10.8	17.2	23.1	**79,833.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	0.0	0.0	0.0	24.0	**21,744.4**
H2O	2020	47.0	44.5	44.6	42.1	45.9	43.7	43.2	25.5	0.0	0.0	0.0	12.3	**30,286.2**
OIL	2020	8.2	7.4	6.9	6.7	7.5	8.1	7.5	4.1	0.0	0.0	0.0	7.4	**79,696.7**
DAY	2019	28.0	28.0	0.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	25.0	31.0	**21,490.4**
H2O	2019	161.7	165.1	0.0	199.3	182.7	177.0	143.3	53.2	66.9	44.1	41.5	40.3	**29,937.4**
OIL	2019	8.7	8.6	0.0	9.0	8.9	7.1	9.3	6.6	6.5	6.4	5.3	6.8	**79,632.9**

Licence **1079** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,904.7**
H2O	2022	51.0	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,236.8**
OIL	2022	6.5	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,723.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,845.7**
H2O	2021	43.8	42.6	45.2	60.7	50.9	55.5	48.9	46.1	56.2	47.6	50.1	52.8	**110,138.0**
OIL	2021	7.0	6.6	7.0	6.8	7.5	7.6	6.5	6.4	6.3	6.6	6.3	6.6	**35,710.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	30.5	30.0	31.0	24.0	31.0	**22,480.7**
H2O	2020	60.6	91.2	51.5	46.4	38.0	38.0	40.3	33.5	27.7	31.5	33.5	42.5	**109,537.6**
OIL	2020	8.4	8.0	8.6	8.3	6.9	6.9	6.4	6.9	6.8	6.8	5.8	7.2	**35,629.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,124.2**
H2O	2019	61.3	61.3	72.7	50.3	56.2	108.2	105.0	81.9	54.1	49.4	49.6	55.2	**109,002.9**
OIL	2019	12.7	12.3	14.3	13.7	14.0	11.0	11.2	11.0	9.3	8.9	8.7	8.8	**35,542.6**

Licence **1080** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,603.4**
H2O	2022	192.5	173.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,561.1**
OIL	2022	18.4	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,110.6**
DAY	2021	31.0	22.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,544.4**
H2O	2021	172.6	131.7	137.6	235.9	185.0	211.5	218.2	197.5	225.5	180.5	191.8	200.3	**160,195.6**
OIL	2021	13.1	9.6	10.1	12.5	12.4	12.1	12.2	12.2	14.6	18.5	18.0	18.8	**73,076.8**
DAY	2020	26.0	25.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,192.4**
H2O	2020	208.6	144.2	52.2	205.1	192.6	210.9	174.7	193.8	219.4	221.9	134.9	167.5	**157,907.5**

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Licence **1080** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	21.3	18.8	3.5	14.5	24.6	15.4	11.2	11.7	12.9	13.3	11.1	13.5	**72,912.7**
DAY	2019	31.0	26.0	31.0	29.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**22,863.4**
H2O	2019	305.7	279.1	318.4	287.3	316.3	272.5	299.1	272.8	234.9	190.7	169.7	152.7	**155,781.7**
OIL	2019	12.8	14.3	18.0	14.8	11.7	14.9	10.9	15.5	16.5	23.0	24.4	25.6	**72,740.9**

Licence **1084** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,879.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,016.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,761.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,879.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,016.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,761.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	0.0	0.0	0.0	**21,879.9**
H2O	2019	67.3	69.7	76.9	71.1	76.7	60.6	66.1	62.8	12.2	0.0	0.0	0.0	**122,016.5**
OIL	2019	4.7	3.6	3.2	2.8	1.5	1.2	1.2	1.1	0.4	0.0	0.0	0.0	**67,761.3**

Licence **1085** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,705.3**
H2O	2022	67.9	63.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,321.3**
OIL	2022	7.7	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,663.0**
DAY	2021	31.0	28.0	31.0	26.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,646.3**
H2O	2021	51.5	50.0	53.0	61.8	46.0	74.4	76.2	63.6	74.9	63.4	66.6	70.4	**96,189.7**
OIL	2021	3.1	2.8	3.0	2.5	4.5	6.7	6.7	7.5	7.5	7.8	7.5	7.8	**81,648.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	24.0	31.0	**23,294.3**
H2O	2020	89.5	134.9	76.2	69.0	45.4	44.6	47.4	38.7	32.5	37.0	39.3	50.0	**95,437.9**
OIL	2020	4.0	3.8	4.1	4.1	3.0	3.0	2.8	3.0	3.0	3.0	2.5	3.2	**81,581.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,938.3**
H2O	2019	56.2	56.1	66.6	46.0	73.7	220.0	213.6	166.6	104.4	73.0	73.3	81.6	**94,733.4**
OIL	2019	3.8	3.7	4.3	4.2	6.5	8.3	8.4	8.3	6.4	4.3	4.2	4.2	**81,541.7**

Licence **1087** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,966.5**
H2O	2022	59.7	56.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,802.1**
OIL	2022	6.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,186.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,907.5**
H2O	2021	52.5	51.0	54.1	72.7	65.8	75.6	77.4	57.1	65.9	55.8	58.6	61.9	**52,686.4**
OIL	2021	6.7	6.3	6.7	6.5	7.9	8.5	8.5	7.0	6.6	6.9	6.6	6.9	**46,174.0**
DAY	2020	31.0	29.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**22,542.5**
H2O	2020	46.9	70.6	39.9	37.2	41.0	45.5	48.3	40.8	33.1	37.7	40.1	51.0	**51,938.0**
OIL	2020	5.2	5.0	5.3	5.4	6.0	6.6	6.1	6.7	6.5	6.5	5.6	6.9	**46,088.9**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,188.5**
H2O	2019	40.7	40.7	48.3	31.9	38.1	74.1	70.1	54.6	39.4	38.2	38.4	42.7	**51,405.9**
OIL	2019	3.0	3.0	3.4	3.2	3.4	4.2	4.3	4.3	4.4	5.6	5.4	5.5	**46,017.1**

Licence **1090** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **1090** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**

Licence **1092** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,814.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,756.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,587.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,814.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,756.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,587.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,814.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,756.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,587.1**

Licence **1093** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**4,603.0**
WIN	2021	2261.0	1957.0	1708.0	2538.0	2829.0	2768.0	2443.0	2375.0	2460.0	372.0	0.0	0.0	**1,170,251.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,326.0**
WIN	2020	1922.0	1964.0	2197.0	1939.0	2335.0	2210.0	2219.0	2216.0	2257.0	2392.0	2258.0	2415.0	**1,148,540.5**
WIN	2019	2025.3	1484.3	1316.0	1391.7	1695.0	1282.0	1711.0	1614.0	1513.0	1788.0	1529.0	1911.0	**1,122,216.5**

Licence **1094** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**

Licence **1100** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1100** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403,436.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403,436.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403,436.1**

Licence **1101** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,616.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203,215.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,945.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,616.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203,215.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,945.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	0.0	0.0	0.0	**22,616.8**
H2O	2019	144.8	149.7	167.2	156.1	172.5	136.6	152.3	147.1	23.7	0.0	0.0	0.0	**203,215.8**
OIL	2019	10.8	8.1	3.5	3.2	3.3	3.2	3.3	3.7	1.3	0.0	0.0	0.0	**36,945.0**

Licence **1103** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,963.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,907.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,470.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,963.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,907.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,470.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	**21,963.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	20.8	0.0	0.0	0.0	0.0	0.0	**35,907.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	22.8	0.0	0.0	0.0	0.0	0.0	**68,470.4**

Licence **1104** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,276.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,394.5**
DAY	2020	27.0	29.0	31.0	29.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**17,276.1**
H2O	2020	0.8	0.9	1.0	0.8	1.0	0.8	0.1	0.0	0.0	0.0	0.0	0.0	**2,297.6**
OIL	2020	6.0	6.6	6.8	6.4	6.8	5.9	0.4	0.0	0.0	0.0	0.0	0.0	**12,394.5**
DAY	2019	29.0	27.0	29.0	30.0	31.0	27.0	17.0	31.0	30.0	31.0	30.0	30.0	**17,095.1**
H2O	2019	1.4	2.5	0.8	1.0	0.8	0.8	0.6	1.0	2.7	1.3	1.2	1.3	**2,292.2**
OIL	2019	8.2	7.4	8.3	8.8	7.4	7.0	4.9	9.3	8.0	7.3	7.0	7.4	**12,355.6**

Licence **1109** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,500.6**
H2O	2022	4.1	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,437.0**
OIL	2022	9.5	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,670.0**
DAY	2021	31.0	22.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**23,450.6**
H2O	2021	2.5	1.9	2.0	4.5	12.6	14.5	19.0	10.9	11.3	9.6	5.7	3.2	**13,427.5**

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Licence **1109** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	14.7	10.7	11.3	13.1	3.7	3.7	5.5	9.7	10.4	11.0	12.9	7.4	**24,649.0**
DAY	2020	12.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	**23,112.6**
H2O	2020	8.5	12.6	16.1	16.6	17.1	18.0	19.9	19.6	13.5	11.7	3.6	7.7	**13,329.8**
OIL	2020	2.8	5.9	7.2	6.9	7.0	6.9	7.1	7.0	5.6	5.4	2.3	6.6	**24,534.9**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,786.6**
H2O	2019	15.8	19.2	20.8	19.4	21.5	17.0	19.0	18.9	16.6	16.2	14.9	13.4	**13,164.9**
OIL	2019	0.8	0.9	1.0	0.9	1.0	4.0	6.9	6.9	6.6	7.0	6.8	7.1	**24,464.2**

Licence **1110** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,986.0**
WIN	2022	308.0	2267.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472,754.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,927.0**
WIN	2021	1975.0	1729.0	1818.0	1779.0	1709.0	1787.0	2077.0	2151.0	1992.0	1956.0	1649.0	1654.0	**470,179.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,562.0**
WIN	2020	1631.0	1656.0	7467.0	1826.0	1794.0	1785.0	1721.0	1754.0	1430.0	1701.0	1861.0	1939.0	**447,903.4**
WIN	2019	1532.4	1400.9	1591.0	1525.2	1518.0	1506.5	1814.4	1573.3	1562.8	1843.5	3498.2	1774.0	**421,338.4**

Licence **1111** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	2366.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,128,220.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125,854.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125,854.3**

Licence **1112** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,554.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,609.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,807.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,554.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,609.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,807.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	7.0	0.0	0.0	0.0	**22,554.5**
H2O	2019	79.4	82.0	91.7	85.7	66.1	26.3	31.4	31.1	5.9	0.0	0.0	0.0	**155,609.2**
OIL	2019	4.7	3.4	1.3	1.2	1.0	0.5	0.6	0.9	0.6	0.0	0.0	0.0	**25,807.6**

Licence **1113** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**

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Licence **1113** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**

Licence **1114** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,379.0**
WIN	2022	1636.0	1569.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212,220.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,320.0**
WIN	2021	3109.0	2565.0	2230.0	1833.0	1897.0	1744.0	1867.0	1582.0	1543.0	1504.0	963.0	1525.0	**1,209,015.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**2,955.0**
WIN	2020	3229.1	2185.0	2370.0	2558.0	2750.0	2544.0	2636.0	2478.0	2311.0	2250.0	1041.0	2778.0	**1,186,653.8**
WIN	2019	2590.0	2433.0	2892.0	2728.0	2800.0	2821.0	2724.0	2547.0	2173.0	2063.0	1982.0	2060.0	**1,157,523.7**

Licence **1115** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,965.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,327.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,946.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,965.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,327.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,946.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,965.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,327.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,946.3**

Licence **1122** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,244.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,500.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,244.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,500.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,244.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,500.9**

Licence **1126** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,902.9**

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Licence **1126** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,579.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,902.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,579.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,902.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,579.1**

Licence **1130** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,804.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,355.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,466.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,804.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,355.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,466.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,804.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,355.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,466.2**

Licence **1132** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,959.0**
WIN	2022	616.0	629.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,490.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,900.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,721.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,981.6**
WIN	2021	673.0	628.0	643.0	534.0	440.0	172.0	611.0	578.0	458.0	605.0	643.0	571.0	**9,245.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**22,535.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,721.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,981.6**
WIN	2020	0.0	379.0	437.0	0.0	0.0	108.0	213.0	281.0	286.0	291.0	162.0	532.0	**2,689.0**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**22,335.0**
H2O	2019	8.8	8.8	12.4	11.6	12.9	10.5	11.8	11.9	11.0	12.3	11.3	1.3	**31,721.9**
OIL	2019	5.3	5.4	4.8	4.4	4.5	4.0	4.2	4.3	4.1	3.0	2.9	0.4	**21,981.6**

UWI **100.01-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **1136** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,486.7**
H2O	2022	86.0	82.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,652.2**
OIL	2022	12.1	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,527.4**

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Licence **1136** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,427.7**
H2O	2021	204.4	190.5	184.4	268.3	185.0	101.6	86.7	74.9	78.5	95.9	85.9	89.7	**92,483.5**
OIL	2021	24.3	26.2	29.3	13.1	12.6	13.3	15.5	13.6	5.8	11.0	6.7	11.3	**68,504.9**
DAY	2020	30.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,062.7**
H2O	2020	349.4	239.5	263.2	263.1	190.1	164.0	234.9	267.4	270.5	281.9	161.3	195.7	**90,837.7**
OIL	2020	23.6	23.1	24.7	22.8	32.0	28.3	23.5	19.1	20.7	23.1	21.6	26.0	**68,322.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,705.7**
H2O	2019	69.3	72.0	67.0	62.6	100.5	247.6	276.1	275.4	232.4	265.3	244.0	219.6	**87,956.7**
OIL	2019	16.4	10.8	13.0	12.0	13.9	23.9	24.5	24.1	20.1	24.1	23.2	24.4	**68,033.7**

Licence **1139** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,025.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,025.4**
WIN	2019	156.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,025.4**

Licence **1144** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,082.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,082.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,082.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.5**

Licence **1150** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**

Licence **1154** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,886.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,738.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,935.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,886.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,738.4**

Manitoba Production
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Licence **1154** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,935.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,886.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,738.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,935.3**

Licence **1157** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,004.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,053.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,590.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,004.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,053.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,590.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,004.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,053.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,590.0**

Licence **1162** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,125.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,062.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,160.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,125.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,062.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,160.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,125.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,062.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,160.1**

Licence **1165** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,999.2**
H2O	2022	181.2	170.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,561.4**
OIL	2022	18.3	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,949.4**
DAY	2021	31.0	28.0	7.0	10.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**22,940.2**
H2O	2021	131.4	127.7	30.6	60.7	167.7	195.2	193.6	169.0	200.0	169.2	178.0	187.8	**131,210.1**
OIL	2021	16.4	15.3	3.7	5.3	15.7	14.8	14.4	17.6	17.6	18.5	17.7	18.5	**15,915.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**22,620.2**
H2O	2020	94.9	142.9	80.7	78.1	113.8	114.0	120.9	102.2	83.0	94.4	100.4	127.6	**129,399.2**
OIL	2020	9.0	8.6	9.1	9.9	16.1	16.2	14.9	16.6	16.0	16.0	13.6	17.0	**15,739.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,263.2**
H2O	2019	82.7	82.6	98.0	67.8	77.5	154.2	146.2	114.0	81.4	77.4	77.7	86.5	**128,146.3**
OIL	2019	10.4	10.1	11.8	11.3	11.8	12.0	12.1	12.0	10.4	9.5	9.3	9.4	**15,576.8**

Licence **1169** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,207.0**

Manitoba Production
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Licence **1169** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	1624.0	1302.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818,728.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,148.0**
WIN	2021	2124.6	2032.5	2603.6	2400.3	2467.2	2322.5	2058.7	2485.8	2289.8	2478.2	2068.9	1740.9	**815,801.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**1,783.0**
WIN	2020	2348.1	2233.9	1530.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	636.9	**788,728.5**
WIN	2019	809.0	52.7	850.0	895.0	0.0	539.0	395.0	529.0	1739.1	1997.2	2266.4	2427.1	**781,978.9**

Licence **1172** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.6	31.0	30.0	31.0	21.0	0.0	**22,687.1**
H2O	2021	25.6	23.8	26.3	26.6	28.3	133.2	218.8	153.7	106.1	116.6	72.5	0.0	**194,030.5**
OIL	2021	1.6	1.5	1.7	1.6	1.9	8.1	13.9	9.0	5.8	5.8	4.1	0.0	**36,384.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**22,366.0**
H2O	2020	48.7	46.0	46.2	43.7	28.0	23.7	23.5	25.2	24.6	24.8	24.1	25.5	**193,099.0**
OIL	2020	3.4	3.1	2.9	2.8	1.8	1.7	1.6	1.6	1.6	1.6	1.5	1.7	**36,329.2**
DAY	2019	31.0	28.0	31.0	10.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,000.2**
H2O	2019	48.8	44.4	55.8	17.8	48.0	47.3	50.5	56.2	70.7	51.5	51.5	41.7	**192,715.0**
OIL	2019	3.2	2.9	3.3	1.0	3.0	2.4	3.3	2.8	2.7	3.0	2.6	2.9	**36,303.9**

Licence **1176** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,177.5**
H2O	2022	187.2	176.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,802.0**
OIL	2022	63.2	71.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,544.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**23,123.2**
H2O	2021	183.3	144.5	161.2	226.8	161.5	158.4	243.3	175.9	303.3	241.7	179.5	220.3	**13,438.0**
OIL	2021	120.6	118.1	134.0	122.6	128.4	126.2	130.3	130.0	84.3	37.8	58.4	77.0	**37,409.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**22,759.2**
H2O	2020	32.4	47.7	59.9	28.7	30.0	154.7	185.1	180.4	172.3	190.7	195.7	201.4	**11,038.3**
OIL	2020	98.0	89.6	84.0	74.1	75.3	26.4	28.8	27.4	76.6	108.3	106.6	105.4	**36,142.2**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,397.8**
H2O	2019	71.6	57.3	66.1	63.4	29.6	34.1	36.5	37.9	36.2	34.5	30.1	31.0	**9,559.3**
OIL	2019	43.5	42.8	48.3	52.1	79.9	82.2	79.0	83.1	88.9	98.4	95.9	99.3	**35,241.7**

Licence **1187** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,891.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,048.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,140.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,891.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,048.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,140.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,891.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,048.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,140.3**

Manitoba Production
2019 To 2022

Licence **1188** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730,642.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730,642.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730,642.7**

Licence **1189** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,690.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,690.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,690.7**

Licence **1192** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**856.0**
WIN	2021	1671.0	1318.0	1238.0	1668.0	1234.0	1590.0	1589.0	649.0	190.0	37.0	0.0	0.0	**484,159.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**579.0**
WIN	2020	1348.0	1310.0	1344.0	1168.0	1412.0	1218.0	1452.0	1504.0	1483.0	1650.0	1659.0	1702.0	**472,975.2**
WIN	2019	1368.6	1800.0	1199.0	1131.3	1320.0	970.0	1240.0	1257.0	1259.0	1443.0	1230.0	1435.0	**455,725.2**

Licence **1195** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**4,443.0**
WIN	2021	397.0	657.0	627.0	985.0	1032.0	1032.0	936.0	1301.0	1194.0	172.0	0.0	0.0	**768,664.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,166.0**
WIN	2020	713.0	682.0	684.0	610.0	677.0	701.0	764.0	770.0	783.0	788.0	807.0	831.0	**760,331.5**
WIN	2019	754.1	582.9	405.0	390.5	415.0	354.0	522.0	603.0	628.0	759.0	641.0	758.0	**751,521.5**

Licence **1197** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,919.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,173.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,328.7**
DAY	2020	26.0	27.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,919.4**
H2O	2020	208.1	214.6	235.8	52.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,173.1**
OIL	2020	11.5	11.2	11.5	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,328.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	25.0	31.0	**21,828.4**
H2O	2019	243.9	224.9	279.1	266.6	244.4	236.8	252.5	281.1	347.4	237.1	218.9	212.9	**46,462.6**
OIL	2019	13.0	11.6	13.2	12.0	11.8	9.5	13.2	11.0	10.7	10.8	8.8	11.5	**16,291.9**

Licence **1198** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.0**
WIN	2022	3087.0	2767.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484,131.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,498.0**
WIN	2021	3246.0	4600.0	3588.0	5155.0	4268.0	3847.0	3227.0	3954.0	3526.0	3347.0	3157.0	3278.0	**1,478,277.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,133.0**

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Licence **1198** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	2989.0	3032.0	3018.0	2940.0	3032.0	3024.0	5501.0	3642.0	2962.0	2941.0	3084.0	3223.0	**1,433,084.2**
WIN	2019	2649.0	2844.0	2750.0	2830.0	3120.0	2949.0	3346.0	3070.0	3019.0	3010.0	3595.0	3149.0	**1,393,696.2**

Licence **1202** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,595.0**
WIN	2022	4110.0	3760.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110,026.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,536.0**
WIN	2021	3583.0	3058.0	3493.0	3855.0	3863.0	3642.0	3354.0	4502.0	4245.0	4136.0	3603.0	4158.0	**1,102,156.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,171.0**
WIN	2020	3380.0	3436.0	3437.0	3421.0	3495.0	3523.0	3858.0	3624.0	3681.0	3681.0	3571.0	3612.0	**1,056,664.7**
WIN	2019	4777.0	5050.0	0.0	1245.0	3436.0	6520.0	3563.0	3270.0	3263.0	3294.0	3919.0	3418.0	**1,013,945.7**

Licence **1204** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**4,139.0**
WIN	2021	7461.0	3301.0	6891.0	3425.0	3672.0	3555.0	2720.0	4452.0	4433.0	652.0	0.0	0.0	**928,753.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,862.0**
WIN	2020	3661.0	3815.0	3820.0	3774.0	3895.0	3347.0	3478.0	3960.0	4039.0	3929.0	3658.0	3767.0	**888,191.6**
WIN	2019	744.0	888.0	796.0	754.0	750.0	2723.0	855.0	30.0	795.0	848.0	3150.0	3662.0	**843,048.6**

Licence **1208** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,388.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,095.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,388.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,095.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,388.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,095.1**

Licence **1210** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,904.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,232.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,453.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,904.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,232.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,453.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,904.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,232.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,453.7**

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Licence **1211** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575,041.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575,041.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575,041.7**

Licence **1213** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**

Licence **1219** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**

Licence **1220** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.0**
WIN	2022	1206.0	1112.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**671,780.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,208.0**
WIN	2021	1731.0	1298.0	1404.0	1403.0	1320.0	1210.0	1280.0	1177.0	2357.0	1248.0	1204.0	1235.0	**669,462.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**2,843.0**
WIN	2020	2187.7	1409.0	1493.0	1451.0	1566.0	1416.0	1533.0	1533.0	1439.0	1508.0	661.0	1803.0	**652,595.0**
WIN	2019	1289.0	1419.0	1481.0	1429.0	1454.0	1543.0	1630.0	1673.0	1443.0	1416.0	1393.0	1394.0	**634,595.3**

Licence **1222** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,709.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,936.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,181.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,709.0**

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Licence **1222** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,936.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,181.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,709.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,936.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,181.9**

Licence **1224** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645,546.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645,546.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645,546.7**

Licence **1230** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,861.9**
H2O	2022	369.6	354.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258,547.6**
OIL	2022	33.1	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,909.6**
DAY	2021	31.0	20.0	31.0	30.0	31.0	30.0	24.6	31.0	30.0	31.0	30.0	31.0	**22,802.9**
H2O	2021	534.6	354.0	557.0	555.0	576.0	392.1	297.8	368.9	370.2	407.0	361.3	370.8	**257,823.9**
OIL	2021	32.9	22.0	35.1	32.1	37.2	32.2	25.7	31.5	32.2	31.9	32.5	43.5	**35,844.7**
DAY	2020	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**22,452.3**
H2O	2020	484.4	458.4	460.3	376.8	480.1	456.7	451.8	505.5	513.6	516.4	503.1	532.4	**252,679.2**
OIL	2020	15.9	14.1	13.3	11.2	14.5	15.5	14.5	23.3	31.8	31.9	31.7	34.6	**35,455.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,090.5**
H2O	2019	667.3	615.2	763.5	729.3	668.6	647.8	690.8	768.9	966.4	718.0	677.4	415.7	**246,939.7**
OIL	2019	6.8	6.1	6.9	6.3	6.2	5.1	6.9	5.8	5.7	6.3	6.9	13.2	**35,203.6**

Licence **1232** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,270.0**
WIN	2022	1576.0	1406.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540,478.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,211.0**
WIN	2021	1342.0	1194.0	1333.0	1305.0	1333.0	1188.0	1326.0	1179.0	1503.0	1483.0	1466.0	2305.0	**537,496.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**2,846.0**
WIN	2020	1658.4	1132.0	1207.0	1143.0	1156.0	1074.0	1128.0	1100.0	1098.0	1051.0	529.0	1280.0	**520,539.2**
WIN	2019	1439.0	1363.0	1397.0	1316.0	1357.0	264.5	1304.0	1348.0	1190.0	1158.0	1114.0	1108.0	**506,982.8**

Licence **1233** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508,965.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508,965.1**
WIN	2019	95.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508,965.1**

Licence **1234** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **1234** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,185.4**
WIN	2022	754.0	712.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,246.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**18,126.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,128.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,796.6**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	780.0	**780.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,095.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,128.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,796.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,095.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,128.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,796.6**

Licence **1236** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,473.5**
H2O	2022	55.4	53.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,066.6**
OIL	2022	16.6	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,694.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**23,414.5**
H2O	2021	162.7	150.9	169.5	168.9	179.7	159.8	119.6	61.4	61.7	61.7	54.2	55.6	**153,958.1**
OIL	2021	19.5	18.2	20.8	19.0	22.1	19.7	15.3	12.1	12.9	15.7	16.3	21.7	**24,661.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**23,052.9**
H2O	2020	152.8	144.6	145.2	137.1	151.4	144.0	142.5	156.5	156.3	157.1	153.1	162.0	**152,552.4**
OIL	2020	17.9	15.9	15.0	14.6	16.4	17.5	16.4	17.5	18.9	18.9	18.8	20.5	**24,448.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,687.1**
H2O	2019	211.8	195.3	242.4	231.5	212.2	205.6	219.3	244.1	306.8	227.9	214.8	131.1	**150,749.8**
OIL	2019	6.5	5.8	6.6	6.0	5.9	4.7	6.6	5.5	5.4	6.0	6.9	14.9	**24,239.9**

Licence **1237** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551,436.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551,436.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551,436.6**

Licence **1238** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,383.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,383.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,383.1**

Licence **1241** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,311.8**
H2O	2022	292.6	280.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269,036.8**
OIL	2022	24.9	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,731.7**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**22,252.8**
H2O	2021	327.0	303.2	335.2	339.5	361.1	318.3	260.6	291.8	293.1	322.2	286.1	293.5	**268,463.9**

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Licence **1241** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	31.0	28.9	32.6	30.3	35.2	30.1	20.9	23.4	24.1	24.0	24.4	32.7	**34,682.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**21,891.7**
H2O	2020	378.4	354.3	304.9	288.0	318.0	302.5	299.3	321.1	314.2	315.8	307.8	325.6	**264,732.3**
OIL	2020	21.0	19.4	28.0	27.2	30.6	32.6	30.6	29.9	30.0	30.1	29.9	32.6	**34,345.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**21,525.9**
H2O	2019	416.0	383.5	476.0	454.6	416.8	403.8	430.7	479.3	602.4	433.2	414.7	324.7	**260,902.4**
OIL	2019	17.5	15.7	17.8	16.2	15.9	12.9	17.8	14.8	14.6	15.6	15.5	17.5	**34,003.4**

Licence **1242** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,462.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,834.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,283.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,462.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,834.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,283.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,462.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,834.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,283.2**

Licence **1245** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,395.3**
H2O	2022	52.9	42.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,088.9**
OIL	2022	5.3	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.3**
DAY	2021	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,340.8**
H2O	2021	56.1	50.8	53.7	53.3	56.6	54.1	59.3	55.1	53.3	56.7	53.9	56.2	**34,993.8**
OIL	2021	5.6	5.0	5.3	5.3	5.6	5.4	5.8	5.5	5.2	5.7	5.3	5.5	**10,339.1**
DAY	2020	31.0	29.0	31.0	30.0	5.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**17,977.8**
H2O	2020	57.8	47.3	51.6	51.6	9.8	0.0	0.0	34.0	51.4	62.4	54.6	52.6	**34,334.7**
OIL	2020	5.6	4.7	5.0	5.1	0.2	0.0	0.0	3.4	5.0	6.2	5.4	5.3	**10,273.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,715.8**
H2O	2019	45.1	45.7	58.0	45.6	46.7	46.3	46.8	49.4	44.7	45.7	46.0	47.1	**33,861.6**
OIL	2019	4.5	4.5	5.8	4.4	4.7	4.6	4.7	4.8	4.4	4.6	4.5	4.7	**10,228.0**

Licence **1250** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,568.4**
H2O	2022	351.1	329.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,336.3**
OIL	2022	22.6	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,958.0**
DAY	2021	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,509.4**
H2O	2021	44.9	43.6	46.2	45.6	55.6	73.4	367.2	333.6	398.4	331.2	345.1	364.1	**188,655.6**
OIL	2021	8.9	8.2	8.8	6.3	9.0	9.2	22.6	22.9	22.4	23.2	21.9	22.8	**121,915.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,152.4**
H2O	2020	64.5	42.8	47.1	48.6	50.3	57.0	63.0	62.0	59.6	60.3	35.7	43.5	**186,206.7**

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Licence **1250** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.6	0.6	0.6	0.6	1.7	8.7	9.0	8.9	8.9	9.2	7.7	9.2	**121,729.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	10.0	30.0	31.0	**22,791.4**
H2O	2019	58.9	60.2	65.1	61.4	97.2	82.3	88.0	76.6	11.3	15.3	43.6	39.3	**185,572.3**
OIL	2019	17.6	15.7	18.1	16.8	4.6	1.5	1.5	1.2	0.1	0.2	0.6	0.6	**121,663.9**

Licence **1253** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,446.8**
H2O	2022	16.7	35.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,834.2**
OIL	2022	3.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,004.7**
DAY	2021	31.0	28.0	31.0	7.0	0.0	0.0	7.6	31.0	30.0	31.0	30.0	31.0	**21,404.8**
H2O	2021	149.7	138.8	156.0	36.3	0.0	0.0	20.1	79.9	80.2	88.2	78.3	37.1	**272,782.1**
OIL	2021	12.8	11.9	13.7	2.9	0.0	0.0	2.0	7.8	8.0	7.9	8.1	8.7	**32,995.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**21,147.2**
H2O	2020	188.7	178.5	179.3	169.3	187.0	177.9	176.0	171.8	166.8	167.7	168.1	161.9	**271,917.5**
OIL	2020	24.4	21.7	20.4	19.9	22.4	23.9	22.4	18.1	17.9	18.0	16.5	14.7	**32,911.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,781.4**
H2O	2019	103.3	95.3	118.2	113.0	103.5	100.4	107.0	119.1	149.7	111.2	173.3	161.9	**269,824.5**
OIL	2019	9.1	8.2	9.3	8.4	8.3	6.7	9.3	7.7	7.6	8.4	15.2	20.3	**32,671.2**

Licence **1254** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,016.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,504.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,618.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,016.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,504.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,618.0**
DAY	2019	13.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,016.3**
H2O	2019	11.2	25.5	30.2	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,504.0**
OIL	2019	2.5	5.6	6.5	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,618.0**

Licence **1264** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,862.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,755.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,132.4**
DAY	2020	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	0.0	0.0	0.0	**22,862.1**
H2O	2020	118.2	67.6	86.1	89.1	36.1	28.9	31.7	29.3	15.8	0.0	0.0	0.0	**60,755.4**
OIL	2020	16.6	13.6	16.8	16.1	7.8	4.5	2.3	1.6	2.3	0.0	0.0	0.0	**70,132.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**22,595.1**
H2O	2019	52.8	51.9	56.1	52.4	69.8	104.4	116.4	116.3	84.2	86.8	66.8	71.9	**60,252.6**
OIL	2019	11.9	9.9	11.5	10.6	12.9	22.7	23.4	22.9	18.2	16.4	13.2	16.6	**70,050.8**

Licence **1265** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,736.5**

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Licence **1265** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,234.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,736.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,234.8**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	0.0	0.0	**18,736.5**
H2O	2019	2.3	2.0	2.0	2.0	2.2	2.3	2.2	2.0	2.3	0.9	0.0	0.0	**959.9**
OIL	2019	22.8	20.8	23.8	23.8	23.6	23.8	24.9	24.1	23.1	10.8	0.0	0.0	**18,234.8**

Licence **1266** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,211.0**
WIN	2022	3388.0	2958.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867,072.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,152.0**
WIN	2021	5550.0	4991.0	5806.0	5659.0	6095.0	4760.0	4226.0	3408.0	6810.0	3054.0	3789.0	3335.0	**860,726.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**2,787.0**
WIN	2020	4887.5	3303.0	3706.0	3673.0	3993.0	3705.0	3539.0	3100.0	3180.0	3251.0	1600.0	4316.0	**803,243.1**
WIN	2019	3178.0	4423.0	4188.0	3757.0	3853.0	3702.0	3736.0	3931.0	3567.0	3371.0	3221.0	3135.0	**760,989.6**

Licence **1268** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,977.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,019.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,977.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,019.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,977.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,019.8**

Licence **1270** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,355.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,624.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,355.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,624.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,355.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,624.9**

Licence **1272** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

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Licence **1272** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,538.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,610.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,538.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,610.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,538.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,610.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.3**

Licence **1274** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,965.0**
WIN	2022	41.0	636.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360,046.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,906.0**
WIN	2021	128.0	28.0	109.0	144.0	158.0	115.0	142.0	157.0	119.0	167.0	184.0	196.0	**359,369.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**6,541.0**
WIN	2020	260.3	166.0	163.0	176.0	191.0	167.0	182.0	198.0	189.0	190.0	71.0	141.0	**357,722.3**
WIN	2019	470.0	212.0	252.0	217.0	213.0	411.0	197.0	358.0	187.0	213.0	415.0	177.4	**355,628.0**

Licence **1275** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,483.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,026.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,814.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,483.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,026.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,814.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,483.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,026.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,814.4**

Licence **1276** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**

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Licence **1276** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**

Licence **1280** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,697.2**
H2O	2022	523.7	501.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654,585.9**
OIL	2022	6.6	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,180.2**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**22,638.2**
H2O	2021	568.8	534.2	613.8	621.6	661.3	588.1	501.1	553.4	555.3	608.4	511.9	525.3	**653,560.5**
OIL	2021	9.6	8.5	8.4	7.8	9.0	8.1	7.2	7.8	8.0	7.8	6.5	8.7	**51,167.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**22,277.1**
H2O	2020	676.1	639.8	601.2	531.5	586.8	558.2	552.3	533.3	517.8	523.5	516.4	566.4	**646,717.3**
OIL	2020	37.5	33.4	26.5	21.3	24.0	25.6	24.0	15.9	15.4	13.4	10.6	10.1	**51,069.8**
DAY	2019	31.0	28.0	31.0	28.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,911.3**
H2O	2019	717.7	692.9	860.1	766.7	728.8	702.6	729.1	811.4	1019.8	726.2	715.7	580.2	**639,914.0**
OIL	2019	32.4	28.4	32.4	27.4	28.0	25.8	37.9	31.6	31.1	33.1	28.7	31.2	**50,812.1**

Licence **1282** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,824.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,219.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,332.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,824.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,219.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,332.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,824.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,219.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,332.7**

Licence **1287** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,693.9**
H2O	2022	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,031.4**
OIL	2022	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,143.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**22,666.9**
H2O	2021	41.6	38.5	43.4	43.2	46.0	40.8	34.8	38.5	38.6	40.9	24.1	24.7	**41,009.9**
OIL	2021	4.8	4.5	5.2	4.7	5.5	4.8	4.4	4.8	4.8	4.6	3.3	4.3	**31,141.0**
DAY	2020	31.0	29.0	31.0	26.0	29.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**22,305.3**
H2O	2020	71.8	68.0	68.2	55.9	66.6	67.7	67.0	55.8	40.0	40.2	39.1	41.5	**40,554.8**
OIL	2020	10.3	9.2	8.6	7.3	8.9	10.1	9.5	6.9	4.7	4.7	4.6	5.1	**31,085.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	20.0	19.0	**21,945.5**
H2O	2019	34.1	31.4	39.0	37.2	34.1	33.0	35.3	39.2	49.3	36.7	36.3	37.8	**39,873.0**
OIL	2019	12.7	11.4	12.9	11.7	11.5	9.4	12.9	10.7	10.6	11.7	6.1	5.3	**30,995.4**

Licence **1292** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**2,543.0**

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Licence **1292** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	1904.0	1676.0	1934.0	2188.0	2286.0	2173.0	1956.0	1906.0	3073.0	313.0	0.0	0.0	**735,961.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,266.0**
WIN	2020	1736.0	1849.0	1847.0	1822.0	1812.0	1808.0	1967.0	2880.0	5571.0	1893.0	1582.0	1975.0	**716,552.6**
WIN	2019	1284.0	1310.0	1420.0	1521.0	1429.0	1668.0	1948.0	1768.0	1955.0	3475.0	1948.0	1668.0	**689,810.6**

Licence **1293** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**

Licence **1296** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**

Licence **1309** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**

Licence **1312** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1312** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,349.7**
H2O	2022	79.3	92.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,516.2**
OIL	2022	3.4	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,007.1**
DAY	2021	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,290.7**
H2O	2021	50.6	48.1	52.2	81.0	70.4	86.1	124.9	151.9	189.7	182.9	163.1	97.3	**123,344.5**
OIL	2021	9.3	7.4	4.0	4.1	3.8	3.5	6.2	6.5	3.7	5.2	5.6	3.3	**87,000.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**22,926.3**
H2O	2020	108.0	43.2	38.4	30.8	30.7	31.4	54.6	71.2	66.5	66.2	37.9	45.9	**122,046.3**
OIL	2020	2.9	2.9	15.3	25.6	17.9	4.7	6.3	7.0	7.6	8.0	5.4	6.8	**86,937.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,565.3**
H2O	2019	94.7	93.4	109.1	103.1	120.0	87.9	87.3	87.9	81.3	81.6	78.5	70.6	**121,421.5**
OIL	2019	5.3	4.4	5.4	4.8	3.9	5.1	4.6	4.6	3.0	2.0	2.6	2.8	**86,827.5**

Licence **1315** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637,801.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637,801.1**
WIN	2019	487.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637,801.1**

Licence **1319** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**

Licence **1321** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,366.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,366.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,366.0**

Licence **1322** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-10-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	16234.0	15824.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562,535.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	6910.0	6798.0	6242.0	5107.0	7367.0	12340.0	4300.0	4746.0	3030.0	12555.0	14942.0	15500.0	**530,477.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**

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Licence **1322** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-10-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	9820.0	9853.0	10196.0	9522.0	9222.0	9020.0	8203.0	9227.0	7100.0	9410.0	8963.0	8810.0	**430,640.3**
WIN	2019	14277.0	28354.9	27772.0	30460.0	19654.0	9280.0	10596.0	9322.0	8606.0	8995.0	9740.0	8927.0	**321,294.3**

Licence **1324** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,894.5**
WIN	2022	812.0	733.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,435.0**
DAY	2021	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**22,835.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,016.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,844.5**
WIN	2021	0.0	3115.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	775.0	**3,890.0**
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	1.4	0.0	0.0	0.0	**22,776.5**
H2O	2020	470.7	316.8	340.5	347.3	330.2	335.1	368.2	372.7	17.0	0.0	0.0	0.0	**149,016.9**
OIL	2020	6.3	6.5	11.4	10.2	7.2	7.6	7.5	5.6	0.3	0.0	0.0	0.0	**116,844.5**
DAY	2019	30.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,532.1**
H2O	2019	454.9	480.3	526.3	459.9	443.2	333.2	398.1	400.2	355.3	374.5	342.3	298.5	**146,118.4**
OIL	2019	18.1	16.4	13.9	11.6	8.3	8.5	9.4	9.4	9.8	4.8	6.2	6.4	**116,781.9**

Licence **1325** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,811.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379,837.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,201.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**22,811.2**
H2O	2020	87.7	132.1	74.6	66.8	58.7	58.8	42.3	0.0	0.0	0.0	0.0	0.0	**379,837.6**
OIL	2020	3.5	3.3	3.5	3.5	3.0	3.0	1.9	0.0	0.0	0.0	0.0	0.0	**42,201.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,610.2**
H2O	2019	162.3	162.2	192.4	133.0	101.4	156.9	152.3	118.8	81.5	71.5	71.8	79.9	**379,316.6**
OIL	2019	4.4	4.3	5.0	4.8	3.9	3.1	3.1	3.1	3.1	3.7	3.6	3.6	**42,179.7**

Licence **1330** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.9**
WIN	2022	18343.0	14587.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371,961.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,808.9**
WIN	2021	9002.0	9414.0	7205.0	4189.0	3799.0	3021.0	9500.0	10071.0	7619.0	15890.0	16556.0	19500.0	**339,031.5**
DAY	2020	0.0	0.0	0.0	0.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,443.9**
WIN	2020	11280.0	11729.0	12588.0	0.0	11692.0	0.0	8536.0	9189.0	8500.0	10125.0	10363.0	11320.0	**223,265.5**
WIN	2019	12530.0	0.0	0.0	1901.4	1803.7	1453.4	10073.0	15470.0	27663.0	9556.0	11460.0	10633.0	**117,943.5**

UWI **100.01-10-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,009.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
WIN	2020	0.0	0.0	0.0	11824.0	11692.0	10493.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,009.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **1337** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1337** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,963.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,787.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,195.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,963.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,787.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,195.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,963.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,787.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,195.2**

Licence **1338** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,093.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,698.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,782.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,093.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,698.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,782.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,093.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,698.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,782.3**

Licence **1339** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**

Licence **1340** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**

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Licence **1340** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**

Licence **1342** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971,254.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971,254.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971,254.6**

Licence **1346** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,778.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,334.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,881.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,778.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,334.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,881.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,778.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,334.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,881.6**

Licence **1348** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448,978.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448,978.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448,978.7**

Licence **1349** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,940.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,842.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,700.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,940.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,842.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,700.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,940.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,842.3**

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Licence **1349** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,700.7**

Licence **1351** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**

Licence **1354** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,009.3**
H2O	2022	98.9	92.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,565.0**
OIL	2022	9.9	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,660.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,950.3**
H2O	2021	83.9	81.5	86.4	116.1	97.7	107.0	109.8	92.6	109.1	92.3	97.2	102.5	**98,373.2**
OIL	2021	10.4	9.6	10.4	10.0	10.4	10.0	10.1	9.8	9.5	10.0	9.6	10.0	**26,641.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**21,585.3**
H2O	2020	107.0	161.1	91.0	82.4	72.6	72.7	77.1	65.2	52.9	60.2	64.0	81.4	**97,197.1**
OIL	2020	8.4	8.0	8.6	8.4	10.2	10.2	9.3	10.5	10.1	10.2	8.6	10.8	**26,522.0**
DAY	2019	30.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,228.3**
H2O	2019	58.2	58.2	69.1	39.8	65.8	178.6	173.4	135.3	94.8	87.2	87.6	97.5	**96,209.5**
OIL	2019	6.9	6.7	7.7	6.1	8.3	8.6	8.7	8.6	8.2	8.9	8.7	8.8	**26,408.7**

Licence **1358** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,653.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145,429.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,055.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,653.3**
H2O	2020	104.9	100.0	113.1	110.4	110.9	43.4	0.0	0.0	0.0	0.0	0.0	0.0	**145,429.5**
OIL	2020	1.0	0.8	0.9	0.9	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**40,055.2**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**22,489.3**
H2O	2019	52.3	72.2	96.7	88.8	91.0	86.3	93.1	87.9	64.0	67.5	97.9	102.0	**144,846.8**
OIL	2019	0.5	0.6	0.9	0.8	0.9	0.8	0.7	1.0	0.7	0.6	0.8	1.0	**40,050.2**

Licence **1360** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**

Manitoba Production
2019 To 2022

Licence **1360** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**

Licence **1365** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,234.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,283.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,002.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,234.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,283.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,002.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,234.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,283.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,002.0**

Licence **1370** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**

Licence **1371** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749,749.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749,749.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749,749.5**

Licence **1372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,808.7**
H2O	2022	167.4	157.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,577.2**
OIL	2022	17.0	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,766.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,749.7**
H2O	2021	139.3	135.4	143.5	193.0	161.1	175.7	180.1	155.8	184.7	156.3	164.4	173.5	**225,252.8**
OIL	2021	8.3	7.7	8.2	7.9	13.5	16.4	16.4	16.7	16.4	17.2	16.5	17.2	**35,734.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**22,384.7**
H2O	2020	100.2	151.0	85.3	78.6	120.6	120.8	128.2	108.3	87.9	100.0	106.3	135.2	**223,290.0**
OIL	2020	5.2	5.0	5.3	5.3	8.1	8.1	7.5	8.3	8.0	8.1	6.8	8.5	**35,572.2**

Manitoba Production
2019 To 2022

Licence **1372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,027.7**
H2O	2019	72.8	72.8	86.3	59.7	66.5	153.0	152.3	118.8	83.4	81.7	82.1	91.3	**221,967.6**
OIL	2019	5.8	5.6	6.5	6.2	6.4	5.9	6.2	6.1	5.5	5.6	5.4	5.5	**35,488.0**

Licence **1373** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,195.6**
H2O	2022	323.4	309.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397,852.5**
OIL	2022	16.6	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,314.3**
DAY	2021	18.3	28.0	30.5	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**21,136.6**
H2O	2021	234.1	360.0	375.1	379.9	404.1	359.4	306.2	338.2	339.4	372.0	316.2	324.4	**397,219.2**
OIL	2021	12.3	19.1	20.2	18.7	21.7	19.3	17.4	18.9	19.3	19.0	16.3	21.7	**29,281.8**
DAY	2020	31.0	29.0	31.0	30.0	29.0	13.0	31.0	31.0	29.8	31.0	28.0	10.3	**20,788.2**
H2O	2020	506.7	479.5	458.0	411.9	425.5	238.8	566.7	487.1	468.5	426.2	349.3	131.4	**393,110.2**
OIL	2020	16.5	14.7	17.6	20.8	21.8	16.4	37.5	29.5	29.1	26.6	22.2	7.3	**29,057.9**
DAY	2019	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,464.1**
H2O	2019	481.1	419.0	520.1	496.7	440.7	457.3	499.5	555.9	698.6	531.6	536.4	434.8	**388,160.6**
OIL	2019	12.1	12.8	14.5	13.2	12.6	10.9	15.6	13.0	12.7	14.3	12.6	13.8	**28,797.9**

Licence **1377** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.0**
WIN	2022	3161.0	1437.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390,278.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,903.0**
WIN	2021	1545.0	1213.0	1380.0	1380.0	1398.0	1368.0	1477.0	1341.0	1334.0	1382.0	1390.0	1494.0	**385,680.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,538.0**
WIN	2020	1684.3	1120.0	1213.0	1192.0	1270.0	1191.0	1302.0	2520.0	1194.0	1194.0	1160.0	3036.0	**368,978.2**
WIN	2019	1244.0	1245.0	1283.0	1214.0	1242.0	1235.0	1252.0	2496.0	1115.0	117.0	1080.0	1115.0	**350,901.9**

Licence **1381** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,293.7**
H2O	2022	160.4	150.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226,760.5**
OIL	2022	8.7	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188,446.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,234.7**
H2O	2021	129.9	126.3	133.9	180.1	163.2	188.0	164.5	147.2	177.0	149.7	157.6	166.3	**226,449.5**
OIL	2021	7.9	7.4	7.8	7.6	9.4	10.0	8.6	8.6	8.3	8.8	8.4	8.8	**188,430.3**
DAY	2020	31.0	21.0	31.0	30.0	31.0	29.7	28.0	30.5	30.0	31.0	24.0	31.0	**22,869.7**
H2O	2020	223.6	172.0	137.4	121.0	120.6	119.5	128.2	106.5	83.0	93.3	99.2	126.1	**224,565.8**
OIL	2020	17.9	8.6	12.9	11.5	10.5	10.4	9.6	10.6	8.2	7.7	6.5	8.1	**188,328.7**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	25.0	30.0	31.0	**22,521.5**
H2O	2019	192.7	192.5	228.4	157.9	154.8	348.9	338.6	264.2	158.3	154.8	192.8	214.6	**223,035.4**
OIL	2019	18.4	17.9	20.8	19.9	18.0	16.9	17.0	16.9	13.6	16.2	19.5	19.7	**188,206.2**

Licence **1382** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,413.9**

Manitoba Production
2019 To 2022

Licence **1382** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,413.9**
WIN	2019	250.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,413.9**

Licence **1383** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,234.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573,585.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,072.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,234.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573,585.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,072.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,234.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573,585.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,072.7**

Licence **1392** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,273.2**
WIN	2022	619.0	610.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,514.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,214.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,168.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,815.0**
WIN	2021	585.0	571.0	607.0	571.0	540.0	476.0	498.0	908.0	502.0	583.0	615.0	647.0	**13,285.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**21,849.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,168.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,815.0**
WIN	2020	0.0	466.0	625.0	573.0	595.0	595.0	648.0	626.0	596.0	594.0	284.0	580.0	**6,182.0**
DAY	2019	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**21,588.2**
H2O	2019	20.9	9.0	15.5	14.5	16.0	36.7	52.3	52.0	31.9	29.5	27.1	3.2	**148,168.5**
OIL	2019	12.6	5.8	10.9	10.0	10.3	9.6	9.7	9.7	11.1	13.4	12.9	1.8	**26,815.0**

UWI **100.09-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **1393** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,263.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,263.6**
WIN	2019	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,263.6**

Licence **1394** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**

Manitoba Production
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Licence **1394** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**

Licence **1430** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-18-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**

Licence **1435** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,424.2**
H2O	2022	552.8	236.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,675.2**
OIL	2022	15.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,484.7**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**22,379.7**
H2O	2021	536.0	473.0	535.2	514.3	539.3	532.6	552.1	550.0	534.6	557.9	538.1	554.5	**292,885.9**
OIL	2021	12.3	11.0	12.2	13.7	14.7	14.5	15.7	15.2	15.0	15.0	14.4	15.1	**30,463.3**
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	0.0	0.0	9.8	30.9	29.8	31.0	**22,015.1**
H2O	2020	575.8	531.8	550.2	533.9	580.6	202.9	0.0	0.0	186.3	560.8	523.5	520.5	**286,468.3**
OIL	2020	13.4	12.4	12.9	12.7	14.4	4.9	0.0	0.0	4.5	13.2	12.4	12.4	**30,294.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**21,750.9**
H2O	2019	513.7	494.2	565.2	568.0	583.1	573.2	603.0	583.8	521.8	570.1	550.1	577.5	**281,702.0**
OIL	2019	11.5	11.7	13.4	12.8	13.5	13.2	13.3	13.7	12.0	13.5	13.5	13.3	**30,181.3**

Licence **1440** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**

Manitoba Production
2019 To 2022

Licence **1440** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**

Licence **1441** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,228.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,228.1**
WIN	2019	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,228.1**

Licence **1450** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**

Licence **1470** Well Name **Virden Roselea Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027,517.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027,517.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027,517.5**

Licence **1476** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,060.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,172.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,168.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,060.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,172.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,168.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,060.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,172.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,168.4**

Licence **1481** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	23.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,147.2**
H2O	2021	37.0	29.5	38.1	51.3	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,933.6**

Manitoba Production
2019 To 2022

Licence **1481** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	4.6	3.5	4.6	4.4	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,214.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**18,008.2**
H2O	2020	32.0	48.2	27.3	24.8	32.1	32.1	34.1	28.8	23.4	26.6	28.3	35.9	**148,742.6**
OIL	2020	3.5	3.3	3.5	3.6	4.5	4.5	4.1	4.7	4.5	4.5	3.8	4.8	**23,193.2**
DAY	2019	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,651.2**
H2O	2019	85.4	72.3	101.2	70.0	39.6	52.4	53.8	42.0	29.1	26.1	26.2	29.2	**148,369.0**
OIL	2019	9.3	7.8	10.6	10.1	6.0	4.2	4.3	4.3	3.7	3.7	3.6	3.6	**23,143.9**

Licence **1486** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,208.0**
WIN	2022	216.0	292.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**14,149.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1227.0	**1,227.0**

Licence **1494** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,708.1**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2022	1240.0	1120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548,828.0**
OIL	2022	16.6	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,819.2**
DAY	2021	31.0	28.0	31.0	1.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,649.1**
GAS	2021	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.1**
H2O	2021	1426.0	1288.0	1334.0	1075.0	860.0	1320.0	1333.0	1333.0	1293.0	1333.1	1290.0	1333.0	**546,468.0**
OIL	2021	15.6	14.1	14.6	12.6	10.1	15.1	15.5	15.6	15.1	15.6	15.1	16.7	**16,785.6**
DAY	2020	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,323.1**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**0.9**
H2O	2020	1246.7	1262.9	1528.5	1414.0	1403.5	1350.2	1313.9	1322.1	1369.1	1437.4	1380.1	1426.0	**531,249.9**
OIL	2020	11.0	14.5	20.0	15.0	15.5	15.0	15.5	15.6	15.1	15.6	15.1	15.6	**16,609.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,963.1**
H2O	2019	1643.0	1484.0	1643.0	1590.0	1643.0	1590.0	1643.0	1643.0	1537.0	1643.0	1590.0	1550.0	**514,795.5**
OIL	2019	14.7	17.0	14.0	8.0	22.5	8.0	25.5	15.5	16.2	16.3	11.5	15.5	**16,426.4**

Licence **1495** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**

Licence **1497** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **1497** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496,024.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496,024.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496,024.5**

Licence **1500** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**521,262.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**521,262.8**
WIN	2019	431.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**521,262.8**

Licence **1502** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,384.2**
H2O	2022	120.3	113.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**201,008.8**
OIL	2022	6.5	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,683.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,325.2**
H2O	2021	80.0	77.7	82.4	110.9	101.8	118.1	121.2	110.9	132.8	112.3	118.2	124.7	**200,775.5**
OIL	2021	11.3	10.4	11.3	10.9	7.5	4.8	4.9	6.2	6.3	6.6	6.3	6.6	**26,671.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**17,960.2**
H2O	2020	54.3	81.8	46.2	41.8	69.3	69.4	73.6	62.2	50.5	57.4	61.1	77.7	**199,484.5**
OIL	2020	7.5	7.1	7.6	7.6	11.1	11.1	10.1	11.4	11.0	11.0	9.3	11.7	**26,578.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,603.2**
H2O	2019	86.9	86.8	102.9	71.2	53.3	77.1	74.5	58.1	43.2	44.2	44.5	49.4	**198,739.2**
OIL	2019	8.5	8.3	9.6	9.2	7.8	6.1	6.2	6.1	6.4	7.9	7.8	7.8	**26,461.9**

Licence **1515** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,925.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,195.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,436.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,925.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,195.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,436.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,925.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,195.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,436.7**

Licence **1516** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-11-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,082.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,082.3**
WIN	2019	1991.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,082.3**

Licence **1520** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **1520** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,493.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,758.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,672.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,493.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,758.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,672.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,493.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,758.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,672.7**

Licence **1522** Well Name **Tundra Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-006-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,314.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,066.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,423.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**12,314.1**
GAS	2019	0.8	0.6	0.6	0.5	0.4	0.6	0.6	0.6	0.6	0.0	0.0	0.0	**11.4**
H2O	2019	0.4	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.3	0.0	0.0	0.0	**27,066.9**
OIL	2019	3.9	2.6	3.0	2.2	2.0	2.8	3.0	2.9	2.8	0.0	0.0	0.0	**7,423.4**

Licence **1528** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,526.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,185.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,158.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,526.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,185.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,158.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,526.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,185.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,158.5**

Licence **1536** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,793.1**
WIN	2022	138.0	1797.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,377.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,734.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,625.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,027.6**
WIN	2021	745.0	619.0	571.0	546.0	779.0	934.0	1088.0	1148.0	1087.0	815.0	698.0	707.0	**23,442.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,369.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,625.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,027.6**
WIN	2020	0.0	0.0	0.0	309.0	102.0	280.0	406.0	434.0	290.0	2635.0	765.0	794.0	**13,705.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	29.0	0.0	0.0	0.0	0.0	**20,094.1**
H2O	2019	73.7	76.8	68.2	65.4	71.3	43.3	37.1	38.3	0.0	0.0	0.0	0.0	**94,625.0**
OIL	2019	4.9	4.3	5.0	5.1	5.2	3.5	4.1	3.8	0.0	0.0	0.0	0.0	**13,027.6**

Manitoba Production
2019 To 2022

Licence **1536** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4903.9	2787.0	**7,690.9**

Licence **1538** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,008.0**
WIN	2022	1568.0	1527.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,842.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**21,949.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,524.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,617.3**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1747.0	**1,747.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	0.0	0.0	0.0	**21,918.0**
H2O	2020	315.6	209.4	230.1	238.0	217.3	225.8	254.8	254.0	218.3	0.0	0.0	0.0	**234,524.4**
OIL	2020	8.3	8.0	8.5	8.1	20.9	20.6	15.2	12.0	11.2	0.0	0.0	0.0	**28,617.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,647.0**
H2O	2019	157.2	156.0	168.8	157.6	231.0	219.9	245.3	245.8	218.1	231.9	213.3	192.0	**232,361.1**
OIL	2019	17.5	16.5	19.1	17.6	16.4	14.7	15.2	15.0	11.3	8.3	7.9	8.4	**28,504.5**

Licence **1541** Well Name **Corex Scallion Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.09-16-011-26W1.00** Field Name **Virden** Pool Name **Devonian Undifferentiated** Field Code **5** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,934,392.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,934,392.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,934,392.2**

Licence **1542** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,268.7**
H2O	2022	15.9	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,583.0**
OIL	2022	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,944.4**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**20,209.7**
H2O	2021	26.9	25.6	23.5	21.7	18.5	19.9	17.0	21.2	16.2	16.9	0.0	40.0	**81,549.7**
OIL	2021	8.0	8.0	7.0	6.3	6.5	5.7	4.9	6.3	4.9	7.0	24.0	5.0	**63,943.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,846.7**
H2O	2020	26.0	21.6	23.2	20.1	24.3	24.1	20.1	24.2	22.2	19.4	19.9	19.3	**81,302.3**
OIL	2020	9.0	7.0	6.8	3.9	5.7	5.9	6.4	5.4	3.2	4.6	5.1	5.7	**63,849.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,480.7**
H2O	2019	41.4	23.3	44.9	37.6	36.0	38.7	30.5	30.7	31.7	26.8	30.0	23.9	**81,037.9**
OIL	2019	15.6	18.6	4.3	8.4	10.5	3.3	10.6	7.4	4.8	7.2	3.0	9.2	**63,781.1**

Licence **1557** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,233.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,375.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,625.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,233.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,375.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,625.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,233.5**

Manitoba Production
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Licence **1557** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,375.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,625.4**

Licence **1559** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,891.3**
H2O	2022	330.8	324.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**557,964.8**
OIL	2022	3.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,986.1**
DAY	2021	6.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	30.9	**22,832.3**
H2O	2021	39.6	153.9	198.0	194.9	207.5	197.0	203.0	204.2	506.0	549.7	587.1	512.1	**557,310.0**
OIL	2021	4.5	16.0	21.7	21.3	22.1	21.0	21.4	23.1	9.8	4.6	5.2	4.5	**52,980.3**
DAY	2020	9.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	18.0	31.0	**22,500.7**
H2O	2020	118.4	236.1	260.0	253.8	234.1	223.9	223.8	230.0	222.2	185.0	115.5	208.1	**553,757.0**
OIL	2020	8.7	18.1	23.2	23.8	21.9	23.0	21.8	22.0	21.5	25.2	13.2	23.0	**52,805.1**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	24.0	**22,170.9**
H2O	2019	333.6	460.9	653.9	614.9	635.9	634.3	678.1	635.8	430.0	442.6	641.7	517.2	**551,246.1**
OIL	2019	42.2	54.1	82.5	77.7	68.8	52.3	44.2	61.8	42.6	35.5	55.8	47.2	**52,559.7**

Licence **1561** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,805.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,805.4**
WIN	2019	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,805.4**

Licence **1569** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,369.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223,847.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,124.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,369.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223,847.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,124.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,369.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223,847.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,124.7**

Licence **1570** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,990.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,549.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,293.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,990.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,549.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,293.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,990.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,549.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,293.6**

Manitoba Production
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Licence **1572** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,423.9**
H2O	2022	12209.3	12517.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824,641.1**
OIL	2022	82.2	76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,207.6**
DAY	2021	31.0	27.9	30.9	30.0	30.9	30.0	31.0	31.0	30.0	27.8	29.7	30.9	**22,364.9**
H2O	2021	11891.5	10854.5	11473.5	11323.1	11737.3	10860.7	11489.8	11561.3	11571.6	10352.0	10898.9	12261.7	**1,799,914.4**
OIL	2021	134.9	112.8	126.4	123.8	110.2	84.0	77.3	83.1	78.5	66.9	75.0	81.3	**115,049.4**
DAY	2020	31.0	29.0	31.0	30.0	30.7	30.0	28.8	31.0	30.0	28.8	30.0	30.8	**22,003.8**
H2O	2020	15597.1	15429.1	17451.2	16895.6	16663.4	16316.9	13077.7	13067.8	12623.3	10617.5	11178.8	11992.3	**1,663,638.5**
OIL	2020	136.1	117.8	130.7	125.3	114.3	109.1	88.6	90.8	88.6	121.3	128.4	132.7	**113,895.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	22.0	23.0	27.0	31.0	**21,642.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	349.5	13451.1	9088.7	9856.4	12058.3	14048.0	**1,492,727.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	3.4	133.1	92.1	80.8	107.2	131.2	**112,511.5**

Licence **1575** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626,955.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626,955.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626,955.2**

Licence **1577** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,641.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,004.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,950.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,641.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,004.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,950.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,641.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,004.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,950.1**

Licence **1578** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,975.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480,014.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,803.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,975.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480,014.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,803.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,975.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480,014.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,803.4**

Licence **1581** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,643.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,643.9**

Manitoba Production
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Licence **1581** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,643.9**

Licence **1585** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,501.0**
WIN	2022	2760.0	2320.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892,610.6**
DAY	2021	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,442.0**
WIN	2021	0.0	0.0	0.0	4230.0	10290.5	3952.0	3470.0	3050.0	2855.0	5030.0	2730.0	2765.0	**887,530.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**849,158.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**849,158.1**

Licence **1588** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,367.3**
H2O	2022	132.9	124.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,922.1**
OIL	2022	15.2	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,097.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**22,308.3**
H2O	2021	145.6	141.5	150.0	201.8	154.8	158.3	162.3	122.7	146.7	124.1	130.6	137.8	**172,664.4**
OIL	2021	15.9	14.8	15.8	15.3	17.0	17.3	17.4	14.9	14.6	15.4	14.7	15.4	**54,069.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**21,944.3**
H2O	2020	112.4	169.2	95.6	86.5	123.7	126.3	134.0	113.2	91.9	104.6	111.2	141.4	**170,888.2**
OIL	2020	10.5	9.9	10.7	10.5	15.3	15.6	14.4	16.0	15.4	15.4	13.1	16.4	**53,880.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,587.3**
H2O	2019	103.3	103.3	122.5	84.7	96.8	168.8	156.9	122.4	90.4	91.6	91.9	102.4	**169,478.2**
OIL	2019	5.8	5.6	6.5	6.2	6.5	10.5	11.2	11.0	10.4	11.1	10.8	10.9	**53,717.6**

Licence **1591** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,854.2**
H2O	2022	414.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,509.4**
OIL	2022	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,747.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,823.2**
H2O	2021	300.6	292.0	309.6	416.4	369.8	420.7	431.2	383.3	457.2	386.7	407.0	429.4	**206,095.2**
OIL	2021	42.7	39.6	42.5	41.2	44.6	44.5	44.8	41.9	40.6	42.7	40.7	42.6	**30,705.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**21,458.2**
H2O	2020	285.0	429.2	242.4	219.5	256.9	260.7	276.5	233.7	189.8	215.8	229.5	291.8	**201,491.3**
OIL	2020	35.3	33.7	36.0	35.5	41.4	42.0	38.6	43.1	41.5	41.6	35.3	44.1	**30,196.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,101.2**
H2O	2019	205.7	205.5	243.8	168.6	192.7	428.1	423.3	330.1	234.6	232.3	233.3	259.7	**198,360.5**
OIL	2019	28.9	28.1	32.7	31.2	32.6	33.8	35.3	34.9	33.2	37.5	36.6	36.9	**29,728.7**

Licence **1603** Well Name **Tundra et al Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301,608.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301,608.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301,608.0**

Manitoba Production
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Licence **1605** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863,998.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863,998.9**
WIN	2019	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863,998.9**

Licence **1609** Well Name **Tundra et al Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**

UWI **100.09-19-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,853.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,853.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,853.4**

Licence **1612** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,257.0**
WIN	2022	4800.0	3950.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017,394.0**
DAY	2021	0.0	0.0	0.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,198.0**
WIN	2021	0.0	0.0	0.0	2182.5	5320.0	7395.0	6130.0	5430.0	5090.0	2806.0	4830.0	4807.0	**1,008,644.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**964,653.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**964,653.5**

Licence **1614** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899,571.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899,571.8**
WIN	2019	456.0	0.0	0.0	662.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899,571.8**

Licence **1619** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,942.9**
WIN	2022	82.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,301.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	0.0	31.0	**21,883.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,156.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,071.2**
WIN	2021	1.0	73.0	401.0	342.0	212.0	34.0	20.0	0.0	1.0	9.0	0.0	279.0	**4,214.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	0.0	**21,579.9**

Manitoba Production
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Licence **1619** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,156.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,071.2**
WIN	2020	146.7	42.0	45.0	43.0	32.0	69.0	105.0	143.0	202.0	241.0	104.0	0.0	**2,842.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,349.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,156.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,071.2**
WIN	2019	137.0	202.0	219.0	181.0	136.0	80.0	70.0	162.0	78.0	45.0	103.0	257.0	**1,670.0**

Licence **1621** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,784.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,573.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,357.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,784.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,573.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,357.1**
DAY	2019	15.0	17.0	19.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**21,784.9**
H2O	2019	191.7	214.3	229.1	371.0	372.0	353.1	380.8	359.4	110.5	0.0	0.0	0.0	**345,573.7**
OIL	2019	1.8	1.8	2.2	3.3	3.4	3.3	2.6	3.6	1.1	0.0	0.0	0.0	**37,357.1**

Licence **1622** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,220.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,406.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,724.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,220.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,406.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,724.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,220.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,406.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,724.8**

Licence **1623** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,729.3**
H2O	2022	2471.5	2420.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,573.2**
OIL	2022	14.4	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,747.2**
DAY	2021	31.0	27.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	30.9	**21,670.3**
H2O	2021	2338.5	2134.5	2262.3	2226.7	2370.5	2251.1	2374.4	2393.8	2396.0	2136.9	2282.0	2538.8	**714,681.1**
OIL	2021	16.8	14.1	15.8	15.4	16.0	15.3	13.9	14.9	14.1	12.0	13.6	14.6	**52,720.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**21,308.8**
H2O	2020	2445.8	2331.8	2637.4	2574.7	2584.4	2526.5	2544.2	2628.0	2538.6	2114.2	2198.3	2377.5	**686,975.6**
OIL	2020	23.0	19.9	22.0	22.6	22.3	23.6	19.1	16.0	15.6	18.3	16.0	16.7	**52,543.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	22.0	22.0	30.0	31.0	**20,945.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	66.2	2268.9	1529.8	1574.8	2283.3	2377.3	**657,474.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.4	22.5	15.5	12.9	20.3	22.3	**52,308.5**

Licence **1630** Well Name **Routledge Unit No. 1 SWD** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1630** Well Name **Routledge Unit No. 1 SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,758.0**
WIN	2022	15235.7	17604.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,024,820.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,699.0**
WIN	2021	16338.7	13420.7	18842.3	14084.5	33739.6	14646.0	15523.5	14172.1	8956.6	15248.0	14582.6	15761.8	**16,991,980.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,337.0**
WIN	2020	31390.6	17180.6	36671.4	36133.3	37478.8	36759.3	38846.6	39783.8	37073.8	27562.9	26528.9	25041.7	**16,796,663.7**
WIN	2019	15244.0	22380.9	30809.9	30654.6	30516.6	29478.4	30981.8	40509.2	27191.5	30507.5	22316.2	18108.7	**16,406,212.0**

Licence **1631** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,237.6**
H2O	2022	677.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006,635.2**
OIL	2022	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,551.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**22,210.6**
H2O	2021	616.0	598.5	634.5	853.4	719.6	791.0	784.6	720.4	858.5	726.2	764.2	806.4	**1,005,957.8**
OIL	2021	27.5	25.5	27.4	26.5	26.3	24.8	24.2	24.5	23.9	25.1	24.0	25.1	**151,530.3**
DAY	2020	31.0	29.0	31.0	29.5	31.0	29.5	27.7	31.0	30.0	31.0	24.0	31.0	**21,846.6**
H2O	2020	402.6	606.3	337.0	304.9	526.5	525.4	559.9	478.8	388.9	442.2	470.2	597.9	**997,084.5**
OIL	2020	10.2	9.7	10.2	10.0	26.5	26.6	24.5	27.7	26.7	26.8	22.7	28.4	**151,225.5**
DAY	2019	23.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**21,490.9**
H2O	2019	191.9	252.9	232.3	207.5	237.1	563.7	556.5	434.0	314.8	328.1	329.6	366.8	**991,443.9**
OIL	2019	6.3	8.0	7.2	8.9	9.3	9.1	9.3	9.2	8.9	10.8	10.5	10.6	**150,975.5**

Licence **1635** Well Name **Routledge Unit No. 1 SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.0**
WIN	2021	0.0	0.0	25321.1	19133.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,994,510.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	8.0	31.0	**486.0**
WIN	2020	10494.3	17874.8	16811.6	14766.4	15754.6	15734.3	15450.9	15751.7	15279.1	11651.8	1825.6	14492.0	**7,950,056.0**
WIN	2019	6395.9	9930.8	13829.3	13846.2	13405.2	12564.2	12953.8	16928.3	11178.8	11511.1	8772.7	5886.6	**7,784,168.9**

Licence **1636** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,696.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997,364.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,180.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,696.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997,364.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,180.9**

Licence **1648** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,839.3**
H2O	2022	85.0	79.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,395.3**
OIL	2022	8.7	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,581.8**

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Licence **1648** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	0.0	26.0	**22,780.3**
H2O	2021	57.2	55.5	58.9	79.2	74.7	88.2	90.3	78.9	93.8	46.1	0.0	73.9	**90,230.5**
OIL	2021	9.2	8.5	9.1	8.8	10.4	10.9	11.0	8.9	8.3	5.2	0.0	7.4	**42,565.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**22,463.3**
H2O	2020	59.2	89.2	50.4	45.9	49.5	49.6	52.6	44.4	36.1	41.0	43.6	55.5	**89,433.8**
OIL	2020	7.2	6.9	7.3	7.4	9.0	9.0	8.3	9.2	8.9	8.9	7.6	9.5	**42,467.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**22,106.3**
H2O	2019	47.1	47.1	55.9	38.7	40.9	93.1	90.4	70.6	49.4	48.3	48.4	53.9	**88,816.8**
OIL	2019	9.9	9.7	11.2	10.7	10.3	9.5	9.6	9.5	8.2	7.6	7.5	7.5	**42,368.6**

Licence **1653** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069,728.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069,728.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069,728.4**

Licence **1655** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,468.2**
WIN	2022	803.0	734.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,362.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**20,409.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,009.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,903.2**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	825.0	**825.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	31.0	31.0	27.0	0.0	0.0	0.0	**20,378.2**
H2O	2020	33.9	22.5	24.7	25.6	17.1	8.3	16.0	15.8	13.7	0.0	0.0	0.0	**95,009.9**
OIL	2020	2.2	2.0	2.2	2.1	2.5	3.2	3.7	3.7	3.3	0.0	0.0	0.0	**18,903.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,107.7**
H2O	2019	25.3	25.8	27.9	26.1	30.5	25.1	28.0	28.1	24.7	24.9	22.9	20.6	**94,832.3**
OIL	2019	3.5	2.8	3.2	2.9	3.2	3.2	3.3	3.4	3.1	2.2	2.1	2.2	**18,878.3**

Licence **1662** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,116.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527,492.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,707.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,116.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527,492.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,707.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,116.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527,492.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,707.7**

Licence **1673** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,813.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**

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Licence **1673** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,733.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,000.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,813.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,733.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,000.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,813.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,733.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,000.4**

Licence **1677** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,980.7**
H2O	2022	575.8	540.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426,642.2**
OIL	2022	24.8	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,036.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,921.7**
H2O	2021	433.7	421.5	446.8	600.9	538.2	615.6	630.9	537.8	635.5	537.6	565.7	597.0	**425,526.0**
OIL	2021	40.0	37.1	39.8	38.5	30.2	23.3	23.5	24.3	23.9	25.1	24.0	25.1	**97,990.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**21,556.7**
H2O	2020	198.7	299.2	169.0	153.0	368.6	376.2	399.0	337.2	273.8	311.3	331.1	421.0	**418,964.8**
OIL	2020	18.6	17.7	18.9	18.6	38.5	39.3	36.1	40.3	38.9	39.0	33.0	41.3	**97,635.7**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,199.7**
H2O	2019	128.1	128.0	151.9	100.3	120.0	290.1	281.7	219.7	161.5	161.9	162.6	181.0	**415,326.7**
OIL	2019	15.1	14.7	17.0	15.7	17.0	16.9	17.0	16.9	16.7	19.8	19.2	19.4	**97,255.5**

Licence **1678** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,122.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,830.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,422.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	0.0	0.0	0.0	**22,122.9**
H2O	2020	223.8	148.4	163.2	168.7	137.5	139.4	186.0	208.0	194.5	0.0	0.0	0.0	**189,830.1**
OIL	2020	13.2	12.6	13.4	12.8	9.6	9.5	19.9	27.4	22.0	0.0	0.0	0.0	**68,422.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,852.9**
H2O	2019	164.8	164.4	177.8	166.0	237.5	223.5	249.2	249.7	195.4	164.4	151.2	136.1	**188,260.6**
OIL	2019	14.4	13.2	15.3	14.1	15.4	15.9	16.3	16.1	12.7	13.1	12.6	13.2	**68,282.0**

Licence **1687** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,248.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460,443.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,702.9**
DAY	2020	31.0	29.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,248.6**
H2O	2020	763.8	728.6	824.1	321.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460,443.2**
OIL	2020	7.0	6.1	6.7	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,702.9**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**21,145.6**
H2O	2019	361.7	523.5	702.8	690.6	713.1	679.6	741.9	701.6	473.8	487.8	707.3	728.0	**457,804.9**

Manitoba Production
2019 To 2022

Licence **1687** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	6.9	9.3	13.6	12.6	9.1	6.3	5.0	6.9	4.8	3.9	6.2	6.9	**27,680.3**

Licence **1689** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.0**
WIN	2022	2079.0	1959.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564,404.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,004.0**
WIN	2021	2546.0	1530.0	2128.0	853.0	2224.0	2219.0	1546.0	2053.0	2138.0	2094.0	2022.0	2073.0	**560,366.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**1,639.0**
WIN	2020	2859.4	1824.0	1905.0	1978.0	2088.0	1952.0	2099.0	1927.0	1892.0	1006.0	920.0	1556.0	**536,940.2**
WIN	2019	1599.0	1777.0	1748.0	1867.0	2054.0	1993.0	2013.0	1985.0	1852.0	1914.0	1914.0	1877.0	**514,933.8**

Licence **1694** Well Name **Routledge Unit No. 1 Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**

Licence **1695** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,070.1**
H2O	2022	256.0	242.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238,271.6**
OIL	2022	14.4	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,488.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,011.1**
H2O	2021	189.3	179.3	189.5	199.5	197.4	170.7	181.9	204.5	284.5	284.3	256.0	265.6	**237,773.0**
OIL	2021	9.2	8.0	9.2	9.4	10.0	9.8	9.8	12.3	14.4	13.4	13.9	14.0	**31,462.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**21,646.1**
H2O	2020	426.2	254.7	180.0	185.0	183.2	134.8	133.7	171.1	170.5	175.9	177.1	197.1	**235,170.5**
OIL	2020	10.7	8.8	9.2	8.7	8.7	7.1	6.8	9.0	8.5	9.1	8.5	9.1	**31,328.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,286.7**
H2O	2019	520.0	407.4	708.3	562.5	570.3	565.3	577.0	584.9	427.8	411.0	396.1	422.7	**232,781.2**
OIL	2019	16.0	14.2	17.5	16.4	18.2	16.9	18.6	17.2	10.7	10.9	11.7	10.9	**31,224.6**

Licence **1705** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,838.2**
H2O	2022	1233.2	1129.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**854,240.5**
OIL	2022	10.8	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,675.3**
DAY	2021	31.0	27.9	31.0	30.0	31.0	30.0	31.0	31.0	27.0	26.3	30.0	30.9	**18,779.2**
H2O	2021	1240.7	1132.5	1200.3	1181.4	1257.7	1194.4	1283.1	1280.0	1078.1	1017.0	1141.0	1269.4	**851,877.4**
OIL	2021	12.7	10.6	11.9	11.7	12.1	11.5	12.3	13.2	9.5	8.5	10.1	10.8	**20,654.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.5	23.0	30.5	30.0	28.8	30.0	30.8	**18,422.1**
H2O	2020	1902.5	1813.8	2051.6	2002.8	2010.4	1736.0	1457.2	1986.6	1950.5	1354.8	1200.7	1251.3	**837,601.8**
OIL	2020	15.9	13.8	15.2	15.7	15.4	14.5	11.6	15.5	15.3	16.4	12.6	12.5	**20,519.8**
DAY	2019	15.0	23.0	31.0	30.0	30.0	28.0	31.0	31.0	22.0	22.0	18.0	31.0	**18,070.5**
H2O	2019	918.9	1360.2	1801.2	1680.0	1773.9	1646.9	1891.6	1770.4	1189.9	1225.0	1065.6	1849.2	**816,883.6**
OIL	2019	8.7	12.0	17.1	15.2	16.3	15.1	12.8	16.6	10.8	9.0	8.5	15.4	**20,345.4**

Manitoba Production
2019 To 2022

Licence **1708** Well Name **Border Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,537.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,230.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,701.9**
WIN	2021	0.0	2564.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,658.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.4	31.0	31.0	0.0	0.0	0.0	0.0	**12,520.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,230.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,701.9**
WIN	2020	3741.0	2186.0	3091.6	3504.0	4019.0	4024.0	4566.0	1963.0	0.0	0.0	0.0	0.0	**27,094.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,367.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,230.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,701.9**

Licence **1709** Well Name **Border Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.8**
H2O	2022	7657.2	8043.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,881,585.6**
OIL	2022	19.1	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,469.8**
DAY	2021	31.0	27.7	31.0	30.0	31.0	29.9	30.5	30.9	30.0	30.8	29.0	31.0	**18,657.8**
H2O	2021	10966.3	9873.3	10925.8	12055.0	12405.0	719.6	12149.4	11894.0	11050.3	11229.2	10487.0	10610.4	**2,865,885.0**
OIL	2021	10.9	10.6	11.4	19.7	19.9	23.8	28.7	27.4	29.4	31.0	23.7	25.3	**40,431.6**
DAY	2020	0.0	0.0	17.0	30.0	31.0	29.4	11.0	0.0	0.0	0.0	0.0	24.8	**18,295.0**
H2O	2020	0.0	0.0	5837.5	10427.0	10679.0	10023.8	3879.6	0.0	0.0	0.0	0.0	8855.9	**2,741,519.7**
OIL	2020	0.0	0.0	2.4	11.9	16.1	15.0	5.6	0.0	0.0	0.0	0.0	8.2	**40,169.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	3.0	0.0	0.0	**18,151.8**
H2O	2019	12496.1	11416.8	12427.3	12027.8	12377.4	12259.1	11227.6	13032.0	12704.4	1365.6	0.0	0.0	**2,691,816.9**
OIL	2019	5.5	5.0	4.9	4.9	5.8	6.5	4.5	6.0	5.7	0.5	0.0	0.0	**40,110.6**

Licence **1710** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,347.3**
WIN	2022	660.0	606.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,266.0**
DAY	2021	31.0	28.0	31.0	29.4	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**22,288.3**
H2O	2021	108.0	107.5	114.2	146.3	98.7	112.8	15.3	0.0	0.0	0.0	0.0	0.0	**143,920.4**
OIL	2021	3.3	3.1	3.3	3.1	3.1	3.0	0.4	0.0	0.0	0.0	0.0	0.0	**38,625.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**22,103.9**
H2O	2020	156.3	103.7	113.9	117.9	120.7	127.8	143.8	149.2	143.5	145.1	85.8	104.8	**143,217.6**
OIL	2020	3.7	3.5	3.7	3.6	3.7	3.6	3.7	3.4	3.4	3.5	2.9	3.5	**38,606.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**21,742.9**
H2O	2019	147.8	146.8	158.8	143.5	149.2	118.1	122.7	121.9	115.2	113.6	105.6	95.1	**141,705.1**
OIL	2019	4.8	4.4	5.1	5.5	6.9	6.8	6.2	5.3	5.7	5.0	3.5	3.7	**38,564.2**

Licence **1720** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.0**
WIN	2022	4606.0	4305.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971,726.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,131.0**
WIN	2021	1190.0	5970.0	5093.0	5081.0	3769.0	4207.0	5049.0	4024.0	3867.0	3720.0	3788.0	4386.0	**962,815.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**1,766.0**

Manitoba Production
2019 To 2022

Licence **1720** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	4784.0	3286.0	3540.0	3826.0	4352.0	4079.0	4113.0	3813.0	3606.0	3751.0	1750.0	1570.0	**912,671.8**
WIN	2019	2947.0	3911.0	3800.0	3358.0	3385.0	3303.0	3735.0	3812.0	3509.0	3485.0	3243.0	309.8	**870,201.8**

Licence **1726** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,277.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,078.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,277.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,078.1**
DAY	2019	30.0	28.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.6**
H2O	2019	88.7	89.1	105.8	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,277.8**
OIL	2019	5.4	5.4	6.2	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,078.1**

Licence **1737** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786,487.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786,487.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786,487.1**

Licence **1746** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,359.7**
H2O	2022	126.0	118.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,799.3**
OIL	2022	8.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,882.4**
DAY	2021	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,300.7**
H2O	2021	131.2	129.0	129.3	160.3	147.2	168.2	172.6	140.5	134.9	114.9	122.7	130.7	**202,555.0**
OIL	2021	10.0	9.4	9.9	9.2	10.6	10.4	11.6	9.8	7.0	7.7	7.5	8.1	**70,867.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	16.0	**21,936.3**
H2O	2020	195.1	129.5	142.3	147.2	145.2	114.1	126.0	124.1	119.3	120.7	71.4	61.3	**200,873.5**
OIL	2020	5.9	5.5	5.9	5.7	5.8	6.3	6.5	6.4	6.4	6.7	5.6	4.9	**70,756.2**
DAY	2019	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	10.0	30.0	31.0	**21,590.3**
H2O	2019	101.7	134.2	145.1	150.8	205.3	161.2	179.7	178.7	34.3	46.3	131.9	118.7	**199,377.3**
OIL	2019	3.6	4.1	4.8	4.6	5.3	5.3	5.5	5.4	1.3	1.9	5.6	5.9	**70,684.6**

Licence **1753** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.02-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,571.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,924.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,067.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,571.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,924.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,067.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,571.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,924.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,067.4**

Manitoba Production
2019 To 2022

Licence **1754** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,441.0**
H2O	2022	363.7	481.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**847,650.0**
OIL	2022	19.6	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,970.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	0.0	0.0	**21,391.0**
H2O	2021	366.0	355.6	377.0	507.1	444.6	501.7	514.2	471.8	565.6	123.5	0.0	0.0	**846,805.3**
OIL	2021	27.8	25.8	27.6	26.8	29.2	29.4	29.6	27.5	26.5	7.2	0.0	0.0	**64,927.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	24.0	31.0	**21,110.0**
H2O	2020	508.1	765.0	432.1	391.3	322.4	306.8	336.6	284.5	231.1	262.7	279.4	355.2	**842,578.2**
OIL	2020	26.4	25.1	26.8	26.5	27.2	26.4	25.1	28.0	27.0	27.1	22.9	28.7	**64,669.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,754.0**
H2O	2019	406.2	405.8	481.4	332.9	380.4	802.8	766.8	598.0	429.8	414.0	415.8	462.8	**838,103.0**
OIL	2019	39.9	38.9	45.0	43.1	44.9	39.0	38.8	38.2	32.5	28.0	27.3	27.5	**64,352.5**

Licence **1758** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,066.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,570.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,313.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,066.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,570.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,313.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,066.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,570.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,313.8**

Licence **1763** Well Name **Virden Roselea Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,047.0**
WIN	2022	14778.0	14054.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151,550.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,988.0**
WIN	2021	14987.2	14644.0	16454.0	16352.0	16857.0	14816.0	15321.0	13898.0	16201.0	15048.0	14569.0	15798.0	**2,122,718.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,623.0**
WIN	2020	9974.0	9301.0	9465.0	9699.6	8759.0	6987.0	9541.0	13786.0	7986.0	9816.0	13427.0	13002.0	**1,937,773.6**
WIN	2019	8121.0	8122.0	9492.0	7850.0	9160.4	9901.0	11984.0	12066.0	11554.0	9890.5	9542.0	10365.0	**1,816,030.0**

Licence **1764** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,306.2**
H2O	2022	400.9	380.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,093.4**
OIL	2022	13.2	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,390.3**
DAY	2021	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,247.2**
H2O	2021	312.7	291.1	313.1	329.6	326.1	285.6	416.9	407.6	445.6	445.3	401.0	416.0	**216,312.5**
OIL	2021	8.3	7.2	8.4	8.5	9.1	9.0	13.5	14.5	13.2	12.3	12.8	12.8	**14,365.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**15,882.7**
H2O	2020	436.3	401.7	442.2	454.4	450.0	331.1	310.5	374.4	372.9	384.7	374.7	325.7	**211,921.9**
OIL	2020	13.3	12.0	13.5	12.7	12.8	10.4	8.8	10.0	9.3	10.0	9.1	8.3	**14,236.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,523.3**
H2O	2019	253.7	198.8	275.3	210.5	206.5	254.0	516.0	471.0	458.4	438.4	405.4	432.8	**207,263.3**

Manitoba Production
2019 To 2022

Licence **1764** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	12.3	10.9	12.0	11.0	11.8	11.4	11.6	9.7	9.0	9.5	14.5	13.5	**14,106.1**

Licence **1765** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594,278.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594,278.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594,278.9**

Licence **1767** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,092.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,638.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,634.4**
DAY	2020	31.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,092.0**
H2O	2020	1403.8	1292.7	826.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,638.7**
OIL	2020	7.0	6.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,634.4**
DAY	2019	31.0	4.0	0.0	0.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,014.0**
H2O	2019	1416.0	158.4	0.0	0.0	537.8	1214.3	1291.2	1331.4	1295.8	1253.0	1237.9	1335.2	**1,018,116.0**
OIL	2019	13.2	1.7	0.0	0.0	6.0	9.5	5.8	5.5	5.1	5.2	5.9	5.7	**60,616.9**

Licence **1768** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**

Licence **1769** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,945.2**
H2O	2022	1056.8	1001.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347,974.9**
OIL	2022	22.9	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,761.1**
DAY	2021	31.0	26.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,886.2**
H2O	2021	1188.3	1044.3	603.7	1438.8	1400.0	1169.6	1238.1	1222.6	1363.3	1362.1	1226.9	1210.1	**345,916.3**
OIL	2021	16.1	13.8	7.6	13.2	13.8	13.1	12.9	18.8	26.3	24.6	25.5	24.5	**43,718.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	19.3	**21,539.2**
H2O	2020	1286.4	1184.5	1303.8	1339.9	1326.9	976.3	968.5	1239.5	1234.6	1273.6	1261.0	786.3	**331,448.5**
OIL	2020	12.7	11.5	13.0	12.2	12.3	10.0	9.7	12.8	12.0	12.9	11.7	7.2	**43,508.7**
DAY	2019	31.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,191.2**
H2O	2019	1831.9	1435.0	1198.7	1432.0	1412.1	1387.7	1366.5	1409.0	1371.4	1307.9	1195.4	1276.0	**317,267.2**
OIL	2019	31.2	27.7	18.0	22.8	15.9	15.8	21.5	20.3	18.8	18.4	13.9	12.9	**43,370.7**

Manitoba Production
2019 To 2022

Licence **1770** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,785.7**
H2O	2022	909.9	862.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**759,707.8**
OIL	2022	19.9	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,765.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,726.7**
H2O	2021	879.3	833.4	880.4	926.8	917.1	814.6	888.4	910.5	1011.4	1010.6	910.3	944.2	**757,935.3**
OIL	2021	25.6	22.3	25.7	26.1	27.8	22.8	19.0	21.6	19.7	18.5	19.1	19.3	**36,729.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**21,361.7**
H2O	2020	1001.6	922.2	1015.1	1043.2	1033.1	760.1	754.1	965.1	961.2	991.6	975.2	916.0	**747,008.3**
OIL	2020	19.4	17.6	19.8	18.7	18.8	15.3	14.9	19.6	18.4	19.7	19.1	25.4	**36,461.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,002.3**
H2O	2019	997.4	786.0	1268.2	969.5	982.8	974.3	994.3	972.8	878.1	878.4	930.8	993.5	**735,669.8**
OIL	2019	18.9	16.7	19.0	17.5	19.4	18.0	19.9	18.7	17.4	18.3	21.3	19.7	**36,234.9**

Licence **1772** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,160.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**677,336.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,996.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,160.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**677,336.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,996.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	0.0	**21,160.6**
H2O	2019	1806.3	1414.9	2018.8	1730.5	1754.2	1736.1	1685.1	1737.4	1691.0	1624.6	939.4	0.0	**677,336.6**
OIL	2019	15.4	13.6	15.7	17.5	19.4	18.0	18.9	17.9	16.6	16.9	10.9	0.0	**69,996.4**

Licence **1773** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,063.0**
WIN	2021	805.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571,902.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,032.0**
WIN	2020	1687.0	1598.0	1499.9	1563.8	1289.0	754.8	1154.0	1205.0	1156.0	1205.0	1456.0	1542.0	**571,097.2**
WIN	2019	903.0	875.0	901.0	1431.0	1389.5	1109.0	1205.0	995.0	1154.0	1599.0	0.0	1452.0	**554,986.7**

Licence **1776** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**

Licence **1777** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **1777** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,801.2**
H2O	2022	131.5	123.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,948.6**
OIL	2022	5.9	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,046.8**
DAY	2021	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,742.2**
H2O	2021	97.4	96.4	102.6	126.3	122.3	139.8	143.3	129.7	155.1	133.2	141.5	143.4	**210,693.7**
OIL	2021	3.1	3.1	3.3	3.4	4.3	4.2	5.8	5.8	5.7	6.2	6.0	6.0	**41,035.8**
DAY	2020	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**21,380.2**
H2O	2020	132.2	93.3	113.8	138.6	135.9	132.0	151.0	156.2	150.2	151.9	89.9	99.2	**209,162.7**
OIL	2020	4.7	4.7	4.1	3.3	3.6	3.7	3.3	3.1	3.1	3.2	2.6	3.2	**40,978.9**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	29.0	23.0	29.0	31.0	30.0	31.0	**21,022.2**
H2O	2019	129.4	156.5	165.9	155.0	171.2	135.6	141.4	112.7	123.1	103.5	95.2	85.7	**207,618.5**
OIL	2019	4.2	4.3	4.8	4.4	4.6	4.4	4.3	3.4	4.3	4.9	4.7	5.0	**40,936.3**

Licence **1779** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,350.5**
H2O	2022	624.3	591.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648,404.4**
OIL	2022	13.6	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,130.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,291.5**
H2O	2021	351.3	332.9	351.8	370.3	366.4	325.7	481.9	524.0	693.9	693.4	624.5	647.8	**647,188.3**
OIL	2021	13.8	12.0	13.9	14.1	15.0	14.3	10.2	12.3	13.5	12.6	13.0	13.2	**62,105.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**20,926.5**
H2O	2020	329.7	303.5	334.1	343.4	340.0	250.2	248.1	317.6	316.4	326.4	328.7	365.9	**641,424.4**
OIL	2020	13.5	12.2	13.8	13.0	13.1	10.7	10.3	13.6	12.8	13.7	12.7	13.7	**61,947.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,567.1**
H2O	2019	423.6	331.9	459.7	351.5	356.3	353.2	360.4	371.6	361.7	347.5	325.4	327.0	**637,620.4**
OIL	2019	20.8	18.4	20.3	18.7	20.7	19.2	21.2	20.0	18.5	19.0	18.5	13.7	**61,794.4**

Licence **1780** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,365.6**
H2O	2022	344.0	326.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,063.1**
OIL	2022	10.6	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,641.1**
DAY	2021	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,306.6**
H2O	2021	404.0	375.8	404.2	425.5	421.0	363.1	357.7	349.8	382.4	382.1	344.1	357.0	**172,393.0**
OIL	2021	7.9	6.7	7.8	7.9	8.5	8.4	10.8	11.6	10.5	9.8	10.1	10.3	**21,621.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**20,942.1**
H2O	2020	183.4	282.0	481.5	494.8	476.1	297.1	308.6	412.6	411.0	424.0	420.6	422.1	**167,826.3**
OIL	2020	7.6	7.7	9.8	9.2	9.0	6.2	6.2	8.5	8.0	8.6	7.9	7.7	**21,511.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,582.7**
H2O	2019	266.3	208.5	288.9	220.9	216.7	201.9	175.4	186.4	182.6	185.7	170.4	181.9	**163,212.5**
OIL	2019	13.2	11.7	12.8	11.9	12.7	11.1	9.2	7.8	7.6	10.0	8.3	7.7	**21,414.9**

Licence **1782** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,720.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,449.9**

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Licence **1782** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,670.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,720.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,449.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,670.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,720.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,449.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,670.7**

Licence **1784** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**

Licence **1787** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,979.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,979.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,979.6**

Licence **1788** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,064.4**
H2O	2022	307.5	291.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,515.9**
OIL	2022	10.3	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,376.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,005.4**
H2O	2021	666.5	631.7	667.3	702.5	695.1	389.8	265.5	276.7	341.8	341.5	307.6	319.1	**148,916.9**
OIL	2021	12.6	11.0	12.7	12.9	13.7	8.6	5.5	7.7	10.2	9.6	9.9	10.0	**39,357.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**21,640.4**
H2O	2020	625.4	575.9	633.8	651.4	645.1	474.7	470.9	602.6	600.2	619.2	623.5	694.2	**143,311.8**
OIL	2020	12.3	11.2	12.6	11.9	11.9	9.7	9.4	12.4	11.7	12.5	11.7	12.6	**39,233.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,281.0**
H2O	2019	184.2	144.2	199.9	152.8	180.6	561.6	573.2	591.0	575.2	559.1	581.2	620.4	**136,094.9**
OIL	2019	14.8	13.1	14.4	13.3	14.5	11.9	13.1	12.4	11.5	11.9	13.6	12.5	**39,093.3**

Licence **1791** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

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Licence **1791** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**

Licence **1792** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281,781.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281,781.3**
WIN	2019	2963.0	0.0	7525.0	6820.0	6025.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281,781.3**

Licence **1793** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285,248.5**

Licence **1795** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,871.0**
WIN	2022	1039.0	527.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,161,924.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,812.0**
WIN	2021	1785.0	2468.0	1654.0	2670.0	2790.0	1599.0	1646.0	1450.0	1527.0	1782.0	1516.0	1520.0	**2,160,358.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,447.0**
WIN	2020	465.0	501.0	456.4	512.0	701.0	478.0	877.3	925.2	910.0	955.0	1276.0	1469.0	**2,137,951.8**
WIN	2019	702.0	987.0	271.0	231.0	292.4	465.0	502.0	489.0	421.3	391.0	377.0	421.0	**2,128,425.9**

Licence **1796** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,960.7**
H2O	2022	563.1	533.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478,367.7**
OIL	2022	18.6	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,917.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,901.7**
H2O	2021	332.7	315.3	333.1	350.6	466.4	566.4	623.5	572.5	625.9	625.4	563.3	584.3	**477,270.7**
OIL	2021	9.8	8.5	9.9	10.0	11.6	13.1	16.6	20.5	18.5	17.3	18.0	18.1	**39,883.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**21,536.7**
H2O	2020	418.7	385.6	389.3	254.4	252.0	185.4	205.3	290.2	289.1	300.6	311.2	346.4	**471,311.3**
OIL	2020	12.7	11.5	11.9	7.0	7.0	5.7	6.2	9.0	8.5	9.3	9.0	9.8	**39,711.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**21,177.3**
H2O	2019	638.2	499.9	692.6	529.5	536.7	533.9	602.2	580.8	389.5	369.4	298.6	328.0	**467,683.1**
OIL	2019	12.3	10.9	12.0	11.0	12.2	11.4	11.9	10.7	7.9	8.6	10.5	10.1	**39,604.1**

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Licence **1797** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,724.9**
H2O	2022	402.3	381.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397,135.2**
OIL	2022	8.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,048.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,665.9**
H2O	2021	329.2	312.0	329.6	347.2	347.0	299.9	318.8	311.4	340.5	340.2	307.4	356.4	**396,351.5**
OIL	2021	13.0	11.3	13.0	13.2	14.1	13.7	13.9	14.9	13.5	12.6	12.4	9.4	**27,032.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**21,300.9**
H2O	2020	383.1	352.7	401.5	609.2	603.2	443.9	440.3	563.5	561.3	579.0	583.1	629.3	**392,411.9**
OIL	2020	19.7	17.9	20.0	17.1	17.2	14.0	13.6	17.9	16.8	18.1	16.7	17.7	**26,877.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	3.0	31.0	**20,941.5**
H2O	2019	488.6	382.7	530.2	405.3	410.9	387.2	383.2	395.1	384.5	214.5	35.6	380.0	**386,261.8**
OIL	2019	24.0	21.2	23.3	21.5	23.8	21.1	22.5	21.2	19.7	11.6	2.2	20.0	**26,670.3**

Licence **1801** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,651.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,787.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,651.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,787.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,651.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,787.2**

Licence **1803** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,659.5**
H2O	2022	1328.3	1259.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178,295.1**
OIL	2022	28.9	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,017.1**
DAY	2021	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	27.0	**19,600.5**
H2O	2021	1564.8	1483.1	1162.4	1649.3	1632.0	1367.1	1417.3	1356.3	1476.6	1475.2	797.3	1200.5	**175,707.5**
OIL	2021	29.9	26.0	22.2	30.5	32.5	30.7	30.0	31.9	28.7	26.9	16.7	24.4	**17,963.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	30.5	30.0	30.7	**19,259.5**
H2O	2020	1550.1	1427.4	1571.1	1602.8	1481.3	1089.9	1082.4	1427.4	1421.8	1443.1	1469.6	1629.4	**159,125.6**
OIL	2020	29.2	26.4	29.8	28.2	27.7	22.7	22.0	29.8	28.0	29.6	27.6	29.6	**17,633.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,900.6**
H2O	2019	1981.9	1570.6	2238.1	1849.3	1865.0	1559.9	1592.0	1615.6	1533.2	1469.1	1416.4	1537.6	**141,929.3**
OIL	2019	21.1	21.4	28.5	28.3	31.1	24.5	26.9	28.5	30.3	31.2	32.7	29.7	**17,302.8**

Licence **1805** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374,417.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,221.0**
WIN	2020	2675.0	2599.0	2487.0	2501.0	2642.0	1376.9	954.0	0.0	0.0	0.0	0.0	0.0	**374,417.0**
WIN	2019	3232.0	1548.0	1591.0	1345.0	1518.9	1987.0	1995.0	1999.0	2154.0	2256.0	2296.0	1985.0	**359,182.1**

Licence **1807** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **1807** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,244.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**660,231.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,244.0**
WIN	2020	2095.0	2185.0	2204.0	2386.0	2554.0	1452.0	954.0	0.0	0.0	0.0	0.0	0.0	**660,231.0**
WIN	2019	2001.0	1875.0	1956.0	1665.0	2205.7	2997.0	2995.0	2602.0	2584.4	2666.5	2785.0	2016.0	**646,401.0**

Licence **1808** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,743.5**
H2O	2022	107.3	99.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269,112.9**
OIL	2022	12.6	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,987.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,684.5**
H2O	2021	97.9	92.0	98.0	103.3	104.0	90.6	99.4	109.1	119.3	119.2	107.3	111.3	**268,906.4**
OIL	2021	3.9	3.2	3.7	3.8	4.2	4.3	5.9	13.9	12.6	11.7	12.2	12.2	**47,965.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**21,319.5**
H2O	2020	99.2	91.4	100.5	103.3	102.3	75.3	74.7	95.6	95.2	98.2	97.1	97.1	**267,655.0**
OIL	2020	6.2	5.6	6.3	6.0	6.0	4.9	4.8	6.2	5.9	6.3	5.7	4.6	**47,873.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,960.1**
H2O	2019	116.6	91.3	126.6	96.7	98.1	97.2	99.2	102.3	99.5	95.7	92.1	98.4	**266,525.1**
OIL	2019	6.9	6.2	6.7	6.2	6.9	6.4	7.0	6.6	6.2	6.3	6.8	6.3	**47,804.9**

Licence **1809** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**

Licence **1812** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**

Licence **1813** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303,050.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,057.0**

Manitoba Production
2019 To 2022

Licence **1813** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	1465.0	1425.0	1367.0	1269.9	1454.0	965.8	429.0	0.0	0.0	0.0	0.0	0.0	**303,050.0**
WIN	2019	501.0	456.0	552.0	581.0	629.8	1254.0	1305.0	1421.0	1456.0	1501.0	1402.0	1224.0	**294,674.3**

Licence **1814** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**

Licence **1819** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**

Licence **1857** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,383.1**
WIN	2022	547.0	448.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,736.1**
DAY	2021	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	31.0	**20,324.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,340.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,594.4**
WIN	2021	765.0	657.0	727.0	732.0	716.0	647.0	415.0	214.0	0.0	0.0	0.0	527.0	**20,741.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	0.0	**20,064.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,340.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,594.4**
WIN	2020	932.1	616.0	652.0	663.0	663.0	616.0	673.0	657.0	642.0	542.0	351.0	0.0	**15,341.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,834.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,340.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,594.4**

Manitoba Production
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Licence **1857** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	319.0	640.0	706.0	662.0	689.0	664.0	699.0	738.0	691.0	1326.0	542.0	658.0	**8,334.0**

Licence **1869** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,031.0**
WIN	2022	3642.0	3262.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637,559.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**7,972.0**
WIN	2021	2897.0	1711.0	1382.0	2835.0	2842.0	2243.0	2938.0	3443.0	3071.0	3553.0	2774.0	3747.0	**630,655.0**
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**7,609.0**
WIN	2020	2505.0	2554.0	2777.0	77.0	0.0	0.0	0.0	1221.0	2829.0	3084.0	2986.0	3025.0	**597,219.0**
WIN	2019	2867.0	2706.0	2704.0	2508.0	2597.0	2545.0	2374.0	2332.0	1912.0	848.0	2649.0	2519.0	**576,161.0**

Licence **1882** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,348.0**
WIN	2022	763.0	679.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303,266.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,289.0**
WIN	2021	1155.0	1010.0	1038.0	1005.0	1009.0	988.0	982.0	833.0	835.0	866.0	825.0	803.0	**301,824.3**
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**11,924.0**
WIN	2020	1138.2	1060.8	1066.2	39.0	0.0	0.0	0.0	335.0	1210.0	1133.0	1047.0	1094.0	**290,475.3**
WIN	2019	1103.4	1063.0	1101.6	1069.8	1105.8	1028.4	1009.8	1103.4	984.6	1062.6	1119.6	1145.4	**282,352.1**

Licence **1887** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,701.5**
H2O	2022	2.3	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,511.0**
OIL	2022	11.3	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,392.7**
DAY	2021	10.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.5	**19,657.5**
H2O	2021	0.7	0.0	3.6	4.6	1.9	2.2	1.9	1.7	1.9	2.0	1.9	1.2	**2,506.6**
OIL	2021	1.7	0.0	8.2	12.9	10.7	12.7	11.1	9.0	10.8	11.3	10.6	7.0	**26,373.2**
DAY	2020	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**19,361.0**
H2O	2020	4.5	3.5	4.0	3.6	3.6	3.4	2.6	2.5	3.1	3.7	2.6	2.4	**2,483.0**
OIL	2020	13.5	10.5	11.8	11.2	10.9	10.1	10.4	7.4	9.3	11.2	7.7	5.6	**26,267.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	25.0	**19,009.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	3.4	**2,443.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	15.7	**26,147.6**

Licence **1892** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,432.0**
WIN	2022	694.0	616.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278,552.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,373.0**
WIN	2021	574.0	560.0	562.0	535.0	569.0	513.0	543.0	524.0	546.0	585.0	626.0	700.0	**277,242.4**
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**13,008.0**
WIN	2020	758.8	707.2	710.8	26.0	0.0	0.0	0.0	310.0	565.0	560.0	555.0	581.0	**270,405.4**
WIN	2019	735.6	660.0	734.4	713.2	737.2	685.6	673.2	735.6	656.4	708.4	746.4	763.6	**265,631.6**

Manitoba Production
2019 To 2022

Licence **1896** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	**14,489.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	0.0	0.0	**177,579.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**17,083.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**

Licence **1902** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**

Licence **1938** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,908.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,369.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,757.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,908.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,369.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,757.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,908.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,369.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,757.7**

Licence **1944** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**

Licence **1948** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

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Licence **1948** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,462.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,462.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,462.4**

Licence **1951** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.3	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,946.0**
H2O	2022	815.3	5841.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,243,588.5**
OIL	2022	17.8	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,708.4**
DAY	2021	31.0	28.0	31.0	25.7	30.8	29.9	30.2	28.9	28.3	27.0	25.0	13.0	**16,902.7**
H2O	2021	6338.0	5929.0	6387.5	5300.2	6355.3	6184.1	6138.8	6320.0	5572.2	5135.2	5583.7	2903.5	**1,236,931.7**
OIL	2021	25.5	29.8	32.1	9.8	19.6	21.4	9.6	20.7	17.1	24.3	35.9	9.1	**21,659.2**
DAY	2020	30.0	29.0	31.0	30.0	14.0	30.0	31.0	31.0	23.0	28.4	30.0	31.0	**16,573.9**
H2O	2020	5198.7	3042.9	4124.5	4430.7	2648.6	5573.1	6052.1	6060.9	3688.4	5165.2	6081.0	6362.6	**1,168,784.2**
OIL	2020	25.5	30.7	8.3	31.5	26.7	39.3	12.1	30.5	37.3	5.2	24.5	25.6	**21,404.3**
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,235.5**
H2O	2019	4860.0	0.0	0.0	0.0	0.0	0.0	5814.0	5292.0	5963.3	6152.4	6016.7	6269.2	**1,110,355.5**
OIL	2019	27.0	0.0	0.0	0.0	0.0	0.0	32.3	29.4	43.0	30.0	51.5	35.4	**21,107.1**

Licence **1953** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481,798.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481,798.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481,798.2**

Licence **1961** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,040.5**
H2O	2022	518.3	117.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,658.2**
OIL	2022	20.8	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,640.3**
DAY	2021	30.9	27.9	30.8	29.7	30.9	29.7	30.8	27.8	30.0	29.4	30.0	31.0	**19,002.7**
H2O	2021	525.2	474.2	527.5	509.8	529.8	507.3	497.1	487.2	513.7	508.1	500.3	524.9	**199,022.3**
OIL	2021	19.7	18.3	20.8	19.9	20.7	19.5	20.6	17.7	20.2	19.0	20.4	20.4	**48,614.5**
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	8.5	30.6	29.9	30.9	**18,643.8**
H2O	2020	503.8	477.0	501.5	0.0	0.0	0.0	0.0	0.0	138.7	504.7	510.2	525.5	**192,917.2**
OIL	2020	19.3	18.3	19.4	0.0	0.0	0.0	0.0	0.0	5.8	20.9	18.4	18.9	**48,377.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**18,452.9**
H2O	2019	388.5	350.5	382.7	364.8	387.9	367.1	390.1	391.3	427.6	486.5	491.9	502.2	**189,755.8**
OIL	2019	15.8	14.3	15.3	14.5	15.2	13.7	14.7	15.3	16.2	19.2	18.9	18.3	**48,256.3**

Licence **1972** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**

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Licence **1972** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**

Licence **1991** Well Name **Gale Force Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**

Licence **1992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,392.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,012.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,392.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,012.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,392.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,012.6**

Licence **1997** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**

Licence **2012** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**

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Licence **2012** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**

Licence **2022** Well Name **Gale Force Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**

Licence **2029** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**

Licence **2041** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**

Licence **2042** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **2042** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,428.6**
H2O	2022	163.9	155.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,615.9**
OIL	2022	18.3	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,796.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,369.6**
H2O	2021	143.3	136.4	144.1	151.7	150.1	129.8	138.3	145.4	182.2	182.1	164.0	170.1	**40,296.5**
OIL	2021	14.0	11.8	13.6	13.8	14.7	14.3	14.5	17.1	18.2	17.1	17.7	17.8	**15,762.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**20,004.6**
H2O	2020	51.7	85.6	137.5	141.3	139.9	103.0	102.2	130.7	130.2	134.3	132.9	145.1	**38,459.0**
OIL	2020	5.1	8.8	14.9	14.1	14.1	11.6	11.2	14.7	13.9	14.8	14.3	15.9	**15,577.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,645.2**
H2O	2019	111.5	87.3	121.0	92.5	93.8	92.9	94.9	97.8	87.9	44.5	48.1	51.3	**37,024.6**
OIL	2019	2.2	1.9	2.2	2.0	2.2	2.0	2.3	2.2	2.2	4.9	5.6	5.2	**15,424.4**

Licence **2053** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,563.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,112.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,173.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,563.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,112.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,173.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	26.0	0.0	**19,563.9**
H2O	2019	0.0	22.2	24.4	23.2	18.0	27.2	31.6	33.2	29.6	38.9	0.0	0.0	**8,112.4**
OIL	2019	0.7	0.6	0.7	0.9	11.2	9.0	7.9	6.7	5.5	4.1	2.8	0.0	**13,173.2**

UWI **100.05-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,334.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,334.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	26.0	0.0	**3,334.0**
H2O	2019	0.0	43.5	47.8	45.4	45.8	41.6	45.4	47.2	47.0	0.0	0.0	0.0	**1,931.7**
OIL	2019	1.9	1.7	1.9	1.7	21.5	17.5	15.4	13.0	10.7	8.0	5.4	0.0	**2,272.4**

Licence **2057** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,361.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,323.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,204.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,361.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,323.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,204.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	26.0	0.0	**19,361.0**
H2O	2019	0.0	27.0	29.7	28.2	10.3	14.9	17.7	11.2	9.9	9.3	0.0	0.0	**7,323.2**
OIL	2019	5.2	4.7	5.3	5.8	12.2	8.7	7.8	4.4	3.6	4.8	4.3	0.0	**15,204.7**

UWI **100.06-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

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Licence **2057** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**893.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**893.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	26.0	0.0	**2,955.0**
H2O	2019	0.0	12.3	13.5	12.8	13.0	11.8	12.8	13.3	13.3	0.0	0.0	0.0	**893.2**
OIL	2019	8.1	7.4	8.2	7.8	16.7	11.9	10.7	6.0	4.9	6.5	5.8	0.0	**1,632.2**

Licence **2078** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,381.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,464.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,718.8**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,381.0**
H2O	2020	353.2	325.3	358.0	367.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,464.2**
OIL	2020	7.0	6.3	7.1	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,718.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,260.0**
H2O	2019	338.8	265.4	384.5	347.6	352.3	349.3	356.4	376.8	410.0	340.6	328.2	350.4	**104,059.8**
OIL	2019	6.3	5.6	6.4	7.1	7.8	7.3	8.0	7.2	5.4	7.1	7.7	7.1	**36,691.6**

Licence **2087** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,867.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,867.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,867.4**

Licence **2091** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,007.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238,897.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,325.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,007.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238,897.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,325.3**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**19,007.4**
H2O	2019	92.4	127.6	181.0	179.0	182.0	152.3	152.4	120.6	81.5	0.0	0.0	0.0	**238,897.8**
OIL	2019	0.9	1.2	1.7	1.6	1.7	1.4	1.1	1.3	0.8	0.0	0.0	0.0	**26,325.3**

Licence **2103** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,280.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,112.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,921.2**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,280.2**
H2O	2020	193.7	178.4	196.3	201.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,112.8**

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Licence **2103** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	6.7	6.1	6.9	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,921.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,159.2**
H2O	2019	224.1	175.5	243.2	185.8	188.4	186.7	190.7	196.6	191.3	184.3	180.0	192.1	**80,342.6**
OIL	2019	11.1	9.8	10.8	9.9	11.0	10.2	11.3	10.7	9.8	9.5	7.4	6.8	**17,895.0**

Licence **2105** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,869.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,054.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,170.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,869.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,054.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,170.6**

Licence **2125** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,693.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,668.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,693.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,668.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,693.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,668.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.3**

Licence **2131** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,502.7**
H2O	2022	80.3	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,013.2**
OIL	2022	9.6	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,541.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,443.7**
H2O	2021	105.1	93.7	106.7	103.5	102.0	93.5	96.0	90.3	79.1	79.5	75.3	79.4	**56,859.9**
OIL	2021	6.4	5.6	6.3	5.8	5.6	5.0	8.0	7.9	8.2	9.3	8.6	9.2	**18,522.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**19,083.7**
H2O	2020	225.8	196.5	232.9	172.6	137.9	99.9	102.8	109.5	106.0	128.5	105.3	107.7	**55,755.8**
OIL	2020	4.2	3.7	4.0	6.9	10.6	5.4	6.7	7.0	6.6	6.6	6.0	6.2	**18,437.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,718.4**
H2O	2019	259.1	270.0	239.7	230.0	241.3	218.6	209.1	231.1	193.4	229.0	224.7	222.4	**54,030.4**
OIL	2019	5.7	5.1	5.9	6.0	5.7	4.2	5.1	4.9	4.4	4.6	3.8	4.0	**18,363.1**

Licence **2138** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,939.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,986.1**

Manitoba Production
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Licence **2138** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,142.2**
DAY	2020	31.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,939.0**
H2O	2020	15.2	13.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,986.1**
OIL	2020	7.6	7.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,142.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	30.0	**18,871.0**
H2O	2019	10.6	4.3	4.2	6.1	7.6	14.0	12.9	11.9	16.7	18.7	13.9	17.5	**11,953.7**
OIL	2019	17.4	17.4	21.2	22.6	22.4	16.3	17.0	16.4	9.3	6.1	4.9	6.8	**19,125.2**

Licence **2142** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**

Licence **2155** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,875.1**
H2O	2022	82.4	72.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,529.7**
OIL	2022	5.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,652.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,816.1**
H2O	2021	69.2	67.9	54.2	23.6	65.7	94.8	77.8	67.4	92.8	64.4	59.8	80.8	**90,374.4**
OIL	2021	8.5	6.3	3.4	3.6	4.8	5.1	7.4	6.0	4.7	5.4	4.4	5.2	**24,643.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**23,451.1**
H2O	2020	175.1	116.2	127.6	132.0	107.5	99.8	110.2	102.2	90.9	91.8	53.4	65.0	**89,556.0**
OIL	2020	7.7	7.3	7.8	7.5	6.4	5.7	5.9	5.3	4.6	4.8	7.1	10.0	**24,578.3**
DAY	2019	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**23,090.1**
H2O	2019	62.8	64.2	69.4	36.8	71.6	127.5	187.9	188.9	165.1	140.1	118.3	106.5	**88,284.3**
OIL	2019	4.0	3.5	4.1	2.1	3.9	7.2	9.4	9.3	9.0	8.2	7.3	7.7	**24,498.2**

Licence **2174** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,931.0**
H2O	2022	113.1	106.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,404.7**
OIL	2022	3.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,298.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,872.0**
H2O	2021	82.1	79.8	84.6	113.8	101.5	113.3	115.9	102.1	124.8	105.6	111.1	117.3	**89,185.5**
OIL	2021	3.6	3.4	3.6	3.5	3.6	3.6	3.6	3.3	3.6	3.7	3.6	3.7	**18,291.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**19,507.0**
H2O	2020	121.1	182.5	101.4	93.3	95.7	95.8	101.7	85.9	65.4	60.6	64.5	80.7	**87,933.6**
OIL	2020	3.7	3.6	3.8	3.8	3.9	3.9	3.5	4.0	3.7	3.0	2.5	3.6	**18,248.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**19,150.0**
H2O	2019	69.6	69.5	82.5	57.0	65.2	157.6	153.0	116.7	90.0	98.7	99.2	110.4	**86,785.0**

Manitoba Production
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Licence **2174** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	7.2	7.0	8.0	7.7	8.0	8.0	8.0	7.8	6.7	4.0	3.9	3.9	**18,205.7**

Licence **2183** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,193,667.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,690.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.7	27.0	0.0	0.0	0.0	0.0	0.0	**16,829.8**
H2O	2020	2825.8	2602.0	2863.9	2943.4	2914.8	2064.3	2051.8	0.0	0.0	0.0	0.0	0.0	**1,193,667.3**
OIL	2020	27.9	25.2	28.5	26.8	26.9	21.2	20.6	0.0	0.0	0.0	0.0	0.0	**24,690.1**
DAY	2019	0.0	0.0	0.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,625.1**
H2O	2019	0.0	0.0	0.0	2642.4	3508.2	3128.3	3124.8	2914.5	2836.6	2725.1	2626.0	2803.1	**1,175,401.3**
OIL	2019	0.0	0.0	0.0	18.8	4.5	4.1	9.8	30.0	27.8	28.4	30.5	28.3	**24,513.0**

Licence **2195** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,105.1**
H2O	2022	511.3	462.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,686.3**
OIL	2022	12.2	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,572.9**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.0	31.0	26.8	30.0	31.0	29.8	31.0	**19,046.1**
H2O	2021	512.1	454.6	509.7	472.1	503.8	487.0	517.1	441.5	495.4	520.3	503.3	518.8	**163,713.0**
OIL	2021	11.9	10.8	11.8	11.4	12.4	11.8	12.8	10.6	12.1	12.3	11.8	12.4	**27,549.9**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	10.7	30.9	29.9	31.0	**18,686.6**
H2O	2020	544.7	504.0	538.0	494.2	0.0	0.0	0.0	0.0	184.7	528.3	499.6	506.1	**157,777.3**
OIL	2020	12.6	11.6	12.6	11.9	0.0	0.0	0.0	0.0	4.5	12.2	11.7	12.1	**27,407.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**18,463.2**
H2O	2019	486.2	502.1	565.5	553.5	567.9	554.7	570.3	550.1	499.9	549.5	531.7	510.3	**153,977.7**
OIL	2019	10.8	11.6	13.3	12.4	13.0	12.5	12.7	13.0	11.4	12.9	12.8	11.8	**27,318.6**

Licence **2196** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,579.1**
H2O	2022	88.0	82.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,154.0**
OIL	2022	8.7	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,973.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**16,520.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	**57,983.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	**7,957.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	0.0	0.0	**16,497.1**
H2O	2020	100.7	151.6	85.7	77.6	79.5	79.7	69.7	48.0	39.0	44.4	0.0	0.0	**57,915.5**
OIL	2020	9.9	9.4	10.1	9.9	10.2	10.2	8.5	8.6	8.3	8.3	0.0	0.0	**7,950.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,195.1**
H2O	2019	85.1	85.0	100.9	69.5	79.7	192.6	91.2	49.3	45.3	82.1	82.4	91.7	**57,139.6**
OIL	2019	8.2	8.0	9.3	8.9	9.3	9.2	10.7	11.0	10.2	10.5	10.2	10.4	**7,857.4**

Licence **2200** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.0**

Manitoba Production
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Licence **2200** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	6304.0	6367.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,137,634.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,037.0**
WIN	2021	7002.0	5872.0	6520.0	6502.0	6727.0	6529.0	6724.0	6116.0	6476.0	7046.0	6405.0	6660.0	**1,124,963.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,672.0**
WIN	2020	3687.0	3479.0	3545.8	3345.0	2098.0	1345.0	3228.0	4682.0	4765.0	6298.0	5302.0	6782.0	**1,046,384.2**
WIN	2019	6336.0	2556.0	3002.0	1212.0	3550.7	3987.0	4001.0	3956.0	3856.0	4001.7	3568.0	3420.0	**997,827.4**

Licence **2211** Well Name **North Virden Scallion Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,470.0**
H2O	2019	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,988.2**
OIL	2019	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,279.4**

Licence **2233** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,432.2**
H2O	2022	394.9	384.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,422.0**
OIL	2022	17.7	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,519.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**19,373.2**
H2O	2021	589.9	559.1	594.8	648.5	609.7	477.1	504.5	455.4	438.1	437.7	394.2	408.9	**93,642.3**
OIL	2021	11.2	9.8	11.4	12.0	16.2	22.0	21.9	21.9	17.3	16.2	16.8	16.9	**20,482.4**
DAY	2020	31.0	29.0	31.0	30.0	30.8	25.3	27.0	31.0	30.0	31.0	30.0	30.7	**19,008.9**
H2O	2020	475.4	445.1	598.9	615.5	606.3	426.1	437.8	591.8	589.4	608.1	615.3	700.6	**87,524.4**
OIL	2020	12.3	11.1	12.1	11.4	11.4	8.8	8.8	12.2	11.5	12.3	11.5	12.7	**20,288.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	20.0	28.0	31.0	30.0	31.0	30.0	31.0	**18,652.1**
H2O	2019	414.2	324.5	449.4	343.6	348.3	224.5	337.3	433.9	490.1	462.7	405.7	436.7	**80,814.1**
OIL	2019	20.2	17.8	19.7	18.1	20.1	12.1	18.1	16.5	14.9	14.9	14.2	13.1	**20,152.7**

Licence **2238** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,362.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,535.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,092.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,362.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,535.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,092.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	0.0	**18,362.0**
H2O	2019	74.7	58.5	81.0	61.9	62.8	62.2	67.9	121.6	131.8	123.4	78.2	0.0	**45,535.5**
OIL	2019	16.0	14.2	15.6	14.4	15.9	14.8	16.0	12.9	12.6	12.5	7.9	0.0	**27,092.0**

Licence **2239** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,412.7**
H2O	2022	553.3	522.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,225.8**
OIL	2022	12.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,058.5**
DAY	2021	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,353.7**
H2O	2021	565.0	532.1	413.4	585.3	579.1	498.8	533.2	560.1	609.0	605.9	547.1	579.3	**46,149.9**

Manitoba Production
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Licence **2239** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	16.9	14.2	12.0	16.4	17.5	17.1	17.2	19.9	14.5	10.9	11.4	11.7	**23,036.3**
DAY	2020	31.0	29.0	21.0	30.0	30.2	26.7	28.0	31.0	29.0	31.0	30.0	30.7	**18,996.7**
H2O	2020	382.5	352.2	304.5	611.1	494.5	327.6	325.0	415.9	410.4	581.9	580.5	570.6	**39,541.6**
OIL	2020	18.9	17.1	15.5	29.9	23.2	14.0	13.6	17.9	16.6	24.2	22.2	21.0	**22,856.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,649.1**
H2O	2019	74.3	58.2	80.7	61.7	62.5	62.0	63.2	108.1	179.7	294.8	305.8	379.4	**34,184.9**
OIL	2019	4.4	3.9	4.2	4.0	4.3	4.1	4.5	6.2	9.2	17.2	19.2	19.2	**22,622.5**

Licence **2243** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,191.5**
H2O	2022	653.1	586.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226,688.7**
OIL	2022	14.1	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,893.9**
DAY	2021	31.0	28.0	23.0	30.0	31.0	30.0	31.0	16.0	0.0	2.3	10.0	15.0	**19,134.0**
H2O	2021	677.9	627.8	488.1	692.1	667.9	561.5	602.3	306.4	0.0	54.6	217.8	328.0	**225,449.6**
OIL	2021	19.6	16.6	14.1	19.4	20.2	15.3	12.9	7.3	0.0	1.0	4.5	6.7	**29,868.5**
DAY	2020	31.0	29.0	31.0	30.0	30.8	25.3	28.0	30.3	30.0	31.0	30.0	30.7	**18,886.7**
H2O	2020	1557.8	1407.7	1088.0	836.3	710.1	477.6	516.1	673.6	640.3	548.0	598.0	748.3	**220,225.2**
OIL	2020	36.2	35.0	31.8	15.5	13.3	9.8	9.4	14.0	12.6	11.3	11.7	17.5	**29,730.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**18,529.6**
H2O	2019	2004.2	1599.1	2306.2	1821.6	1846.6	1830.5	1868.2	1828.9	1463.3	1499.6	1445.1	1542.5	**210,423.4**
OIL	2019	59.8	53.3	55.8	37.6	41.6	38.7	42.7	38.2	29.1	31.5	33.9	31.4	**29,512.8**

Licence **2280** Well Name **North Virden Scallion Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,151.6**
H2O	2022	30.2	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,024.8**
OIL	2022	10.3	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,829.3**
DAY	2021	31.0	17.5	24.5	23.9	8.9	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**19,093.3**
H2O	2021	27.9	15.5	21.1	18.1	8.2	28.0	30.8	30.4	29.5	31.0	29.9	31.0	**29,966.4**
OIL	2021	9.1	5.1	6.9	6.4	2.7	9.7	11.0	10.5	10.3	10.5	10.0	10.6	**26,809.6**
DAY	2020	31.0	29.0	31.0	7.9	1.8	0.0	0.0	0.0	0.0	30.0	28.0	31.0	**18,773.7**
H2O	2020	26.4	24.1	23.8	6.1	1.4	0.0	0.0	0.0	0.0	22.9	25.3	27.4	**29,665.0**
OIL	2020	8.8	8.2	8.0	2.1	0.5	0.0	0.0	0.0	0.0	7.7	8.3	9.2	**26,706.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	28.0	31.0	26.0	29.0	**18,584.0**
H2O	2019	34.1	29.6	32.8	30.7	30.9	24.0	30.0	29.2	26.2	27.3	22.8	27.0	**29,507.6**
OIL	2019	10.9	10.1	11.3	9.9	10.1	7.6	9.3	9.7	8.4	9.3	8.0	8.7	**26,654.0**

Licence **2288** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,458.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,313.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,673.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,458.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,313.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,673.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,458.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,313.8**

Manitoba Production
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Licence **2288** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,673.5**

Licence **2292** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,578.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,843.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,474.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,578.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,843.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,474.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,578.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,843.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,474.9**

Licence **2303** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,345.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,869.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,750.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,345.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,869.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,750.3**

Licence **2310** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
WIN	2022	405.0	314.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432,781.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,858.0**
WIN	2021	435.0	359.0	370.0	248.0	319.0	293.0	196.0	328.0	927.0	419.0	399.0	468.0	**432,062.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**1,493.0**
WIN	2020	657.3	418.0	400.0	321.0	377.0	345.0	2.0	387.0	271.0	591.0	245.0	420.0	**427,301.3**
WIN	2019	536.0	548.0	555.0	526.0	457.0	444.0	441.0	460.0	441.0	483.0	509.0	490.0	**422,867.0**

Licence **2311** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,888.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,315.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,888.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,315.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,888.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**

Manitoba Production
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Licence **2311** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,315.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**

Licence **2321** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.6**
WIN	2022	5353.7	4638.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272,379.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,959.6**
WIN	2021	5271.6	4778.0	5270.9	5108.8	5318.7	5080.1	5290.7	5112.3	5647.7	5595.4	5370.9	5408.2	**2,262,387.6**
DAY	2020	0.0	0.0	0.0	0.1	0.1	0.8	0.0	0.0	8.6	31.0	30.0	31.0	**1,594.6**
WIN	2020	10137.7	10013.9	7051.7	50.0	31.4	64.0	0.0	0.0	1427.9	5395.5	5156.5	5278.2	**2,199,134.3**
WIN	2019	10703.7	8495.0	9852.1	7399.5	10717.1	9870.0	10452.6	10372.3	9293.3	8983.9	7918.3	7931.1	**2,154,527.5**

Licence **2325** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,807.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,995.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,943.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,807.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,995.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,943.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,807.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,995.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,943.0**

Licence **2333** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.1**
H2O	2022	238.4	226.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,539.6**
OIL	2022	11.1	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,235.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,629.1**
H2O	2021	263.1	249.3	263.4	277.3	274.4	235.9	247.5	242.1	264.7	264.4	238.2	247.0	**244,074.4**
OIL	2021	8.9	7.8	8.9	9.1	9.7	9.8	10.8	11.6	10.5	9.8	10.1	10.3	**26,212.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.3	28.0	31.0	30.0	31.0	30.0	30.7	**17,264.1**
H2O	2020	133.1	119.3	131.4	135.0	132.5	92.2	94.2	177.0	180.4	244.4	246.2	274.0	**241,007.1**
OIL	2020	14.2	12.0	13.5	12.7	12.5	9.2	9.0	11.6	10.8	8.8	8.2	8.8	**26,095.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,905.1**
H2O	2019	262.9	206.0	285.3	218.1	221.1	219.1	218.4	139.3	135.6	130.3	125.5	134.0	**239,047.4**
OIL	2019	25.8	22.9	25.1	23.2	25.6	23.9	25.6	15.7	14.6	14.9	16.0	14.8	**25,964.2**

Licence **2335** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,220.8**
H2O	2022	105.5	97.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,361.5**

Manitoba Production
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Licence **2335** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	5.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,369.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,161.8**
H2O	2021	103.5	98.1	103.7	109.0	106.8	91.3	94.5	95.4	125.6	125.5	113.0	117.2	**27,158.9**
OIL	2021	6.3	5.5	6.3	6.5	6.6	6.4	6.4	6.9	6.3	5.9	6.1	6.1	**7,360.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**15,796.8**
H2O	2020	92.0	84.7	93.2	101.8	154.1	113.4	112.5	144.0	140.1	96.2	96.9	107.8	**25,875.3**
OIL	2020	10.2	9.2	10.4	10.8	21.2	17.3	16.7	22.1	19.7	6.3	5.8	6.3	**7,285.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,437.4**
H2O	2019	72.4	56.6	85.5	73.7	74.7	78.5	98.0	97.9	92.3	88.7	85.5	91.2	**24,538.6**
OIL	2019	27.4	24.3	23.7	17.5	19.4	17.9	19.3	15.2	10.1	10.4	11.1	10.3	**7,129.4**

Licence **2336** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,128.5**
H2O	2022	56.4	52.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,949.3**
OIL	2022	10.3	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,286.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,069.5**
H2O	2021	38.1	37.0	39.2	52.8	47.2	54.0	55.3	51.8	62.2	52.7	55.4	58.5	**35,840.0**
OIL	2021	22.2	20.6	22.2	21.5	22.5	22.1	22.2	11.6	9.8	10.4	9.9	10.4	**44,267.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**18,704.5**
H2O	2020	37.4	56.3	31.8	29.1	33.0	33.0	35.0	29.6	24.1	27.4	29.1	37.0	**35,235.8**
OIL	2020	20.0	19.0	20.4	20.3	21.8	21.9	20.1	22.4	21.7	21.7	18.4	23.0	**44,061.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,347.5**
H2O	2019	16.4	16.4	19.4	13.4	19.6	52.3	50.6	39.4	29.5	30.4	30.6	34.0	**34,833.0**
OIL	2019	16.5	16.1	18.6	17.9	20.4	19.8	19.9	19.7	19.0	21.3	20.7	20.9	**43,811.2**

Licence **2340** Well Name **North Virden Scallion Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,541.6**
H2O	2022	115.4	105.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93,152.4**
OIL	2022	16.5	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,912.2**
DAY	2021	31.0	28.0	31.0	30.0	28.6	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**18,482.6**
H2O	2021	134.2	119.1	124.3	106.7	102.4	109.0	114.7	113.5	110.4	115.5	111.7	115.6	**92,931.5**
OIL	2021	18.7	17.0	17.4	15.8	15.1	16.1	17.1	16.4	16.2	16.4	15.8	16.5	**22,880.9**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	9.8	31.0	28.9	30.6	**18,120.2**
H2O	2020	145.8	134.1	135.3	130.6	0.0	0.0	0.0	0.0	44.5	134.4	125.2	130.6	**91,554.4**
OIL	2020	20.5	18.9	19.2	19.2	0.0	0.0	0.0	0.0	6.5	19.1	17.9	18.7	**22,682.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	28.0	31.0	30.0	29.0	**17,899.0**
H2O	2019	118.1	108.8	121.0	115.2	117.5	111.8	174.0	157.7	141.8	150.7	142.9	140.7	**90,573.9**
OIL	2019	15.4	14.9	16.7	15.3	15.9	15.2	23.2	22.4	19.7	21.6	21.1	19.8	**22,542.4**

Licence **2341** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-04-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**

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Licence **2341** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-04-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**

Licence **2360** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**

Licence **2371** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,653.0**
WIN	2022	719.0	618.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792,278.5**
DAY	2021	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,594.0**
WIN	2021	589.0	536.0	582.0	265.0	595.0	625.0	1289.0	612.0	625.0	677.0	660.0	671.0	**790,941.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,244.0**
WIN	2020	1115.3	1115.0	997.0	950.0	950.0	1952.0	798.5	749.0	1540.0	860.0	681.7	558.0	**783,215.5**
WIN	2019	3990.0	1575.0	2612.0	1173.0	1040.0	0.0	922.6	1472.0	933.6	900.0	964.0	936.0	**770,949.0**

Licence **2372** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,081.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468,814.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,886.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,081.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468,814.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,886.4**
DAY	2019	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,081.0**
H2O	2019	568.0	517.9	598.2	576.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468,814.1**
OIL	2019	19.1	17.5	14.4	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,886.4**

Licence **2381** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	14725.0	13291.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864,057.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**

Manitoba Production
2019 To 2022

Licence **2381** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	14641.0	13508.0	15132.0	14893.0	15555.0	15064.0	15097.0	15691.0	15506.0	15903.0	15017.0	14962.0	**2,836,041.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	11034.0	10573.0	13188.0	13477.0	13988.0	13816.0	14556.0	14619.0	13965.0	14346.0	14100.0	14462.0	**2,655,072.6**
WIN	2019	10857.0	10049.0	13233.0	13863.0	14014.0	13083.0	12022.0	12761.0	11397.0	11498.0	10585.0	10838.0	**2,492,948.6**

Licence **2384** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,709.4**
H2O	2022	68.8	64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,382.6**
OIL	2022	6.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,888.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	0.0	26.0	**18,650.4**
H2O	2021	55.9	54.3	57.5	77.4	67.2	75.3	77.1	64.5	75.9	37.2	0.0	59.8	**63,249.3**
OIL	2021	7.0	6.6	7.0	6.8	6.4	5.8	5.8	6.5	6.6	4.0	0.0	5.8	**15,875.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**18,333.4**
H2O	2020	64.8	97.5	55.1	49.8	48.4	48.5	51.4	43.4	35.3	40.1	42.7	54.2	**62,547.2**
OIL	2020	6.1	5.8	6.2	6.2	6.9	6.9	6.4	7.0	6.8	6.8	5.8	7.2	**15,807.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**17,976.4**
H2O	2019	40.4	40.4	47.9	33.1	39.0	96.7	73.0	75.1	54.3	52.8	53.0	59.0	**61,916.0**
OIL	2019	13.2	12.8	14.9	14.3	12.0	9.9	7.8	10.2	8.3	6.5	6.3	6.3	**15,729.4**

Licence **2458** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,459.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,040.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,459.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,040.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,459.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,040.4**

Licence **2460** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,734.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,312.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,315.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,734.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,312.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,315.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,734.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,312.1**

Manitoba Production
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Licence **2460** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,315.3**

Licence **2479** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650,147.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650,147.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650,147.4**

Licence **2480** Well Name **Corex Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780,898.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780,898.8**

Licence **2484** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831,265.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**30.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1012.5	0.0	0.0	0.0	**831,265.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	839.8	0.0	0.0	**830,252.8**

Licence **2485** Well Name **Daly Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723,130.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723,130.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723,130.1**

Licence **2487** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,975.0**
H2O	2022	196.3	186.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,440.6**
OIL	2022	11.1	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,611.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,916.0**
H2O	2021	486.4	461.0	487.0	512.6	380.9	130.6	139.2	156.5	218.1	218.0	196.3	203.6	**98,058.3**
OIL	2021	9.2	8.0	9.2	9.4	9.2	7.6	7.6	9.5	11.1	10.4	10.7	10.8	**18,591.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**17,551.0**
H2O	2020	825.6	410.8	406.9	418.2	414.1	304.7	302.3	386.9	385.3	397.5	407.6	506.6	**94,468.1**
OIL	2020	16.6	8.2	8.3	7.9	7.9	6.4	6.2	8.2	7.7	8.3	7.9	9.1	**18,478.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,191.6**
H2O	2019	1381.9	1082.4	1499.6	1141.1	1135.4	1114.9	825.8	851.5	828.8	796.2	767.3	819.0	**89,301.6**
OIL	2019	10.5	9.3	10.2	9.5	11.3	10.7	18.9	17.9	16.6	16.9	18.2	16.9	**18,375.6**

Licence **2519** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Manitoba Production
2019 To 2022

Licence **2519** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,039.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341,565.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,944.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,039.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341,565.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,944.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,039.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341,565.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,944.4**

Licence **2521** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**

Licence **2524** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,054.7**
H2O	2022	107.6	102.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,408.4**
OIL	2022	4.3	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,116.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,995.7**
H2O	2021	66.0	64.2	70.8	98.5	71.2	96.9	100.3	99.2	122.2	97.6	84.2	105.7	**138,198.4**
OIL	2021	5.7	5.4	6.2	6.5	5.4	4.0	7.0	7.2	8.3	7.4	4.2	4.2	**82,107.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	25.0	31.0	**16,630.7**
H2O	2020	161.6	107.2	106.3	94.0	98.4	104.1	115.6	130.6	125.8	121.6	72.0	85.9	**137,121.6**
OIL	2020	9.2	8.8	7.0	5.2	5.5	5.4	5.5	4.8	4.3	4.2	3.6	4.1	**82,036.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**16,270.2**
H2O	2019	152.1	155.4	149.8	134.2	162.5	134.9	156.0	175.8	143.2	134.3	123.4	105.3	**135,798.5**
OIL	2019	10.5	9.3	7.7	5.6	6.8	6.7	6.9	7.7	6.6	6.1	5.9	7.6	**81,968.7**

Licence **2527** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**

UWI **100.05-15-003-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **2527** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-003-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352,767.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352,767.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352,767.1**

Licence **2551** Well Name **Border Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,927.1**
H2O	2022	8358.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097,643.4**
OIL	2022	95.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,520.8**
DAY	2021	31.0	27.7	31.0	30.0	31.0	26.7	30.5	30.9	30.0	24.8	14.8	31.0	**14,896.1**
H2O	2021	5049.0	4545.2	5030.7	3115.1	2802.2	3059.6	5170.7	4545.3	5274.1	3835.8	3240.5	7582.9	**1,089,284.6**
OIL	2021	62.6	61.7	65.6	43.4	32.7	37.0	57.3	49.3	64.4	47.0	33.8	83.5	**34,425.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	28.0	30.0	31.0	30.0	31.0	**14,556.7**
H2O	2020	5256.8	4899.5	5179.7	4821.9	4676.6	4391.6	4783.6	4678.1	5073.9	5246.1	5166.6	5130.2	**1,036,033.5**
OIL	2020	59.8	55.5	52.3	43.9	44.7	41.5	44.0	40.4	51.4	59.1	58.8	60.2	**33,786.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,194.3**
H2O	2019	4614.9	4216.2	4589.5	4441.9	4533.5	4447.9	4073.5	4728.2	4609.4	5119.8	5063.6	5167.9	**976,728.9**
OIL	2019	82.0	75.3	74.3	73.1	76.2	71.9	49.8	66.2	63.1	61.5	54.4	57.2	**33,175.2**

Licence **2573** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,911.9**
H2O	2022	45.2	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,189.2**
OIL	2022	4.7	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,175.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,852.9**
H2O	2021	30.5	29.6	31.4	42.2	35.0	37.8	38.8	40.5	49.9	42.2	44.4	46.9	**24,101.6**
OIL	2021	1.9	1.7	1.9	1.8	3.3	4.2	4.2	4.5	4.5	4.8	4.5	4.8	**41,166.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**15,487.9**
H2O	2020	44.5	67.1	37.9	34.3	27.0	26.4	28.0	23.7	19.2	21.9	23.3	29.6	**23,632.4**
OIL	2020	2.3	2.2	2.4	2.3	1.8	1.8	1.7	1.9	1.8	1.8	1.5	1.9	**41,124.7**
DAY	2019	30.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,130.9**
H2O	2019	9.0	6.4	10.7	7.4	20.4	70.4	68.4	53.3	38.1	36.3	36.5	40.6	**23,249.5**
OIL	2019	7.2	5.0	8.0	7.7	5.0	2.8	2.8	2.8	2.5	2.5	2.4	2.4	**41,101.3**

Licence **2582** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**

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Licence **2583** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,723.0**
H2O	2022	144.8	157.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,036.7**
OIL	2022	1.6	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,601.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	7.0	0.0	0.0	**15,673.0**
H2O	2021	295.7	181.3	191.3	274.8	245.8	282.2	301.5	260.7	109.7	43.8	0.0	0.0	**175,734.8**
OIL	2021	6.6	2.6	2.7	2.6	2.8	2.8	3.0	3.6	2.8	0.5	0.0	0.0	**45,596.7**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**15,409.0**
H2O	2020	217.8	335.2	189.3	171.4	175.8	225.2	249.2	210.6	171.1	194.5	235.3	290.6	**173,548.0**
OIL	2020	7.1	6.9	7.3	7.3	7.4	7.0	6.4	7.0	6.8	6.8	5.9	6.9	**45,566.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,052.0**
H2O	2019	142.3	143.8	170.6	117.5	132.4	312.2	310.8	242.4	170.2	181.4	182.2	202.8	**170,882.0**
OIL	2019	5.4	5.4	6.2	6.2	7.7	7.5	7.7	7.7	6.8	7.6	7.5	7.5	**45,483.9**

Licence **2584** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489,527.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489,527.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	1194.8	0.0	0.0	0.0	0.0	0.0	0.0	**489,527.3**

Licence **2585** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,852.2**
H2O	2022	115.4	115.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,264.2**
OIL	2022	15.0	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,634.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,793.2**
H2O	2021	82.9	72.3	77.5	105.9	76.8	107.0	126.9	136.4	162.4	83.2	130.6	120.7	**40,033.4**
OIL	2021	12.2	12.9	12.1	6.9	4.7	5.4	5.7	8.3	9.3	3.5	10.9	16.4	**29,609.2**
DAY	2020	30.0	29.0	31.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	24.0	30.8	**15,428.2**
H2O	2020	122.9	82.1	89.8	71.1	95.8	110.8	129.4	112.9	108.6	109.7	58.5	70.9	**38,750.8**
OIL	2020	8.2	7.6	8.4	5.6	5.5	7.7	8.3	4.3	4.3	4.4	6.2	9.4	**29,500.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	29.0	31.0	30.0	30.0	**15,077.4**
H2O	2019	94.0	96.1	105.1	98.2	108.5	83.0	68.0	101.6	98.2	106.5	87.2	74.5	**37,588.3**
OIL	2019	5.3	4.7	6.6	6.2	6.3	6.0	4.5	5.8	4.3	7.0	8.3	8.6	**29,421.0**

Licence **2586** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,387.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,095.9**
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.0**
H2O	2020	2.8	2.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,387.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,095.9**
DAY	2019	31.0	17.0	15.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	0.0	24.0	**14,410.0**
H2O	2019	2.7	1.5	1.4	2.8	2.9	2.8	2.7	2.9	2.7	2.8	0.0	2.2	**5,379.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,095.9**

Licence **2596** Well Name **Sun Bow Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **2596** Well Name **Sun Bow Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,829.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,410.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.2**
DAY	2020	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,829.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,410.3**
OIL	2020	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.2**
DAY	2019	0.0	0.0	0.0	0.0	16.0	0.0	30.0	30.0	23.0	30.0	30.0	30.0	**2,799.5**
H2O	2019	0.0	0.0	0.0	0.0	81.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,410.3**
OIL	2019	0.0	0.0	0.0	0.0	15.5	0.0	2.3	2.4	2.5	2.3	2.2	2.4	**1,137.8**

Licence **2601** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,822.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,822.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,822.4**

Licence **2602** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**

Licence **2603** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,014,789.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,014,789.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,014,789.3**

Licence **2605** Well Name **Tundra Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,499,199.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,499,199.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,499,199.4**

Licence **2606** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,783.2**
H2O	2022	170.0	159.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,580.1**
OIL	2022	17.3	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,170.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	0.0	26.0	**14,724.2**
H2O	2021	126.6	123.0	130.4	175.4	157.0	179.3	183.8	158.8	187.7	92.2	0.0	147.8	**68,250.5**
OIL	2021	15.9	14.8	15.8	15.3	16.1	15.8	15.8	16.8	16.7	10.2	0.0	14.7	**43,138.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**14,407.2**
H2O	2020	46.9	70.6	39.9	40.9	109.6	109.8	116.5	98.4	79.9	90.9	96.6	122.9	**66,588.5**
OIL	2020	5.2	5.0	5.3	5.8	15.5	15.6	14.4	16.0	15.4	15.4	13.1	16.4	**42,970.2**

Manitoba Production
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Licence **2606** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	17.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,050.2**
H2O	2019	20.2	0.0	0.0	0.0	32.2	75.1	73.0	56.9	40.5	38.2	38.4	42.7	**65,565.6**
OIL	2019	3.7	0.0	0.0	0.0	7.6	7.7	7.7	7.7	6.4	5.6	5.4	5.5	**42,827.1**

Licence **2616** Well Name **Daly Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**

Licence **2617** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Dolomite A** Field Code **9** Pool Code **51A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**

Licence **2625** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,771.1**
H2O	2019	58.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,749,843.5**
OIL	2019	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,242.7**

Licence **2629** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,704.0**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
OIL	2022	22.9	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,582.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,645.0**
GAS	2021	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.9**
H2O	2021	0.0	1288.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074,734.9**
OIL	2021	15.3	13.1	24.5	26.4	21.4	35.4	41.7	29.7	33.6	30.2	33.2	33.8	**14,535.1**
DAY	2020	3.0	2.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,280.0**
GAS	2020	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**0.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,444.9**
OIL	2020	34.5	22.0	0.0	11.5	10.9	11.6	33.2	34.3	23.2	24.6	24.5	23.3	**14,196.8**

Manitoba Production
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Licence **2629** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	2.0	2.0	2.0	3.0	2.0	2.0	5.0	5.0	2.0	4.0	3.0	3.0	**10,000.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,444.9**
OIL	2019	20.0	21.0	23.7	22.0	21.0	22.3	34.1	24.0	26.0	28.5	23.5	24.5	**13,943.2**

Licence **2647** Well Name **Tundra Tilston SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332,852.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332,852.2**

Licence **2651** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,932.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,232.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,932.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,232.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,932.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,232.8**

Licence **2660** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005,288.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005,288.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005,288.6**

Licence **2669** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**

Licence **2671** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**

Manitoba Production
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Licence **2671** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**

Licence **2679** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,033.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,856.7**
DAY	2020	3.0	5.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
H2O	2020	12.5	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,033.2**
OIL	2020	1.0	0.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,856.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	16.0	**10,956.0**
H2O	2019	54.0	46.8	45.9	47.8	48.6	43.9	44.1	48.4	45.2	30.8	12.4	5.7	**105,017.6**
OIL	2019	6.0	5.2	5.1	5.2	4.4	5.7	5.8	2.6	2.3	1.7	0.6	0.3	**11,854.6**

Licence **2684** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**

Licence **2687** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,503.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,503.2**

Licence **2688** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**

Licence **2691** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **2691** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,723.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,911.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,723.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,911.9**

Licence **2692** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,349.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,886.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,579.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,349.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,886.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,579.3**

Licence **2710** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**

Licence **2711** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**

Licence **2712** Well Name **Tundra Daly Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**

Licence **2714** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

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Licence **2714** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,789.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,999.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,789.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,999.9**

Licence **2715** Well Name **Waskada Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,124.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,303.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,065.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,124.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,303.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,065.8**

Licence **2717** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,398.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,497.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,114.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,398.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,497.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,114.1**

Licence **2718** Well Name **Waskada Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,336.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,474.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,336.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,474.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.9**

UWI **100.12-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**

Licence **2720** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**

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Licence **2720** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,321.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,321.9**

Licence **2723** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,538.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,786.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,538.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,786.0**

Licence **2726** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.2**

Licence **2727** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**

UWI **100.09-24-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**518.0**
WIN	2021	1925.4	1839.2	2130.4	2078.2	2079.4	1983.8	2060.3	1954.2	0.0	0.0	0.0	0.0	**290,940.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	2336.1	1990.3	1974.3	1892.5	1837.2	1722.1	1800.5	1782.8	2249.3	1925.9	1947.3	1907.1	**274,889.3**
WIN	2019	2424.3	2163.2	3006.9	2284.7	2521.5	2221.7	2259.6	2221.3	2090.9	2260.5	2161.9	2305.5	**251,523.9**

Licence **2728** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **2728** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**

Licence **2732** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,237.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,047.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,231.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,237.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,047.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,231.1**

Licence **2733** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,403.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,403.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.4**

Licence **2738** Well Name **Border OGL Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**

Licence **2740** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,597.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,597.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,597.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.4**

Licence **2746** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **2746** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**

Licence **2747** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,613.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,329.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,200.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,613.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,329.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,200.8**

Licence **2748** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,829.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,917.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,675.7**

Licence **2750** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**

Licence **2752** Well Name **Waskada Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,288.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,216.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,288.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,216.2**

Licence **2754** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.8	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.3**
H2O	2022	7.7	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,771.3**
OIL	2022	10.5	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,273.2**
DAY	2021	30.5	27.5	30.9	29.8	29.7	28.6	29.0	27.8	6.0	11.0	29.9	26.0	**13,627.7**
H2O	2021	9.1	8.3	9.3	9.0	8.8	8.4	0.3	0.0	0.0	2.7	8.2	7.2	**156,755.5**
OIL	2021	11.8	11.2	12.2	11.6	11.8	11.2	18.8	18.4	4.3	4.6	11.6	9.8	**11,252.2**
DAY	2020	31.0	29.0	31.0	2.3	0.0	4.0	17.7	31.0	30.0	31.0	29.7	30.5	**13,321.0**

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Licence **2754** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	6.6	6.3	7.5	0.5	0.0	1.0	4.6	8.0	9.3	9.5	9.1	9.2	**156,684.2**
OIL	2020	10.2	9.5	10.2	0.7	0.0	1.3	5.5	10.9	10.9	12.1	11.5	11.9	**11,114.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,053.8**
H2O	2019	7.6	6.0	6.6	6.5	6.7	6.1	6.8	7.0	7.2	6.8	7.0	7.2	**156,612.6**
OIL	2019	11.2	9.5	10.7	10.2	10.4	9.1	10.3	10.4	10.4	9.2	9.8	10.6	**11,020.2**

Licence **2756** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,448.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**442,412.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,735.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,448.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**442,412.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,735.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,448.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**442,412.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,735.6**

Licence **2762** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**

Licence **2763** Well Name **Tundra et al Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-001-26W1.03** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.3**
WIN	2022	423.5	951.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707,802.5**
DAY	2021	31.0	26.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**629.3**
WIN	2021	874.0	731.0	631.5	194.0	1090.0	489.7	1316.5	1618.4	1493.0	1097.9	1245.0	249.2	**706,427.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	27.3	30.0	31.0	30.0	29.0	**269.3**
WIN	2020	1133.5	1568.3	1462.7	1872.3	15.5	190.1	767.0	506.5	965.0	933.8	453.0	378.5	**695,397.3**
WIN	2019	1471.8	1726.7	1467.5	701.7	773.5	1517.5	2798.3	1189.0	1173.0	7698.0	2056.0	310.5	**685,151.1**

Licence **2786** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-06-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478,428.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478,428.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478,428.5**

Licence **2794** Well Name **Waskada Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **2794** Well Name **Waskada Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**

Licence **2795** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,224.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,453.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,224.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,453.1**

UWI **100.01-23-001-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**

Licence **2797** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,745.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,745.8**

Licence **2802** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,768.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**

Licence **2807** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,303.7**

Licence **2812** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,963.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,963.3**

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Licence **2818** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**

UWI **100.15-30-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon** Field Code **3** Pool Code **49** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**

Licence **2820** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,585.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,585.7**

Licence **2826** Well Name **Waskada Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**

Licence **2827** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,941.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,941.8**

Licence **2844** Well Name **Tundra Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**

Licence **2845** Well Name **Tundra Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**

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Licence **2845** Well Name **Tundra Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**

Licence **2847** Well Name **Waskada Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,598.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,618.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,102.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,598.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,618.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,102.0**

Licence **2855** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,552.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,552.6**

Licence **2863** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**

Licence **2866** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,217.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,064.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,363.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,217.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,064.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,363.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,217.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,064.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,363.1**

Licence **2888** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **2888** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**

Licence **2889** Well Name **NVS Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,154.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,154.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,154.8**

Licence **2894** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.0**
H2O	2022	123.3	148.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,976.1**
OIL	2022	47.6	57.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,548.5**
DAY	2021	31.0	10.0	30.8	30.0	31.0	30.0	29.1	31.0	29.8	31.0	29.8	30.8	**12,948.4**
H2O	2021	78.2	50.6	157.5	125.5	133.5	93.4	96.5	106.9	121.8	136.0	125.2	134.0	**31,703.9**
OIL	2021	30.4	22.0	60.7	68.1	59.2	78.7	83.4	76.6	65.6	73.3	67.4	68.6	**40,443.1**
DAY	2020	27.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	4.0	24.2	29.8	30.3	**12,604.1**
H2O	2020	31.0	25.7	26.8	5.1	0.0	0.0	0.0	0.0	10.2	67.8	61.3	62.9	**30,344.8**
OIL	2020	20.8	21.9	23.0	4.3	0.0	0.0	0.0	0.0	1.1	45.2	38.2	35.0	**39,689.1**
DAY	2019	19.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**12,421.8**
H2O	2019	16.5	0.0	0.0	0.0	0.0	0.0	0.0	44.8	62.2	55.6	46.7	42.6	**30,054.0**
OIL	2019	18.1	0.0	0.0	0.0	0.0	0.0	0.0	23.0	48.9	38.5	31.1	28.4	**39,499.6**

Licence **2898** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**

Licence **2901** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**

Manitoba Production
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Licence **2901** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**

Licence **2912** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,261.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,002.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,261.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,002.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,261.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,002.3**

UWI **102.09-12-001-26W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
H2O	2022	4220.0	3719.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,686.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2021	4367.0	3895.0	4272.0	4086.0	4221.0	4019.0	4109.0	4120.0	3976.0	4074.0	3844.0	3997.0	**92,747.0**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,404.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	5917.0	5947.5	5873.5	4960.0	4254.0	4094.0	4274.0	4195.0	4252.0	**43,767.0**
WSR	2020	5902.0	5733.0	6104.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,404.5**
WSR	2019	4428.0	4266.0	4783.0	4710.0	4796.0	4608.0	4480.0	5975.0	4985.0	5054.0	4920.0	5566.0	**187,665.5**

Licence **2915** Well Name **Waskada Unit No. 9** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,393.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,354.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,366.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,393.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,354.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,366.4**

Licence **2922** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**

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Licence **2922** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**

Licence **2923** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**

Licence **2928** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.0**
WIN	2022	677.0	614.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,036.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,095.0**
WIN	2021	678.0	607.0	664.0	645.0	669.0	650.0	675.0	679.0	654.0	679.0	662.0	683.0	**238,745.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,730.0**
WIN	2020	1229.9	1013.8	1066.9	985.6	755.0	695.0	721.0	703.0	670.0	678.0	669.0	675.0	**230,800.7**
WIN	2019	240.1	808.0	922.2	899.9	1012.8	1150.3	1078.7	1196.3	1082.8	1197.0	1158.4	1214.4	**220,938.5**

Licence **2932** Well Name **NVS Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,880.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,880.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,880.1**

Licence **2935** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,951.0**
H2O	2022	929.9	877.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,991.6**
OIL	2022	8.0	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,946.0**
DAY	2021	30.5	26.9	30.3	29.8	30.2	28.0	28.1	27.8	26.8	22.8	29.9	30.5	**12,893.4**
H2O	2021	864.0	763.0	859.5	852.2	845.0	782.1	795.9	801.7	843.0	706.4	943.3	968.9	**368,184.5**
OIL	2021	7.8	7.2	7.9	7.6	7.6	6.4	6.7	8.0	8.1	6.4	8.4	8.2	**8,930.3**
DAY	2020	30.0	29.0	31.0	2.3	0.0	0.0	16.0	28.9	30.0	30.7	30.0	29.1	**12,551.8**

Manitoba Production
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Licence **2935** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	842.4	826.9	894.0	67.5	0.0	0.0	482.5	845.3	882.6	893.1	867.9	827.1	**358,159.5**
OIL	2020	7.3	7.2	7.6	0.6	0.0	0.0	3.7	7.4	7.2	8.0	7.7	7.5	**8,840.0**
DAY	2019	31.0	28.0	11.0	0.0	0.0	0.0	15.0	31.0	29.0	26.0	29.0	31.0	**12,294.8**
H2O	2019	893.4	797.2	305.9	0.0	0.0	0.0	441.5	880.1	826.5	733.8	835.2	886.7	**350,730.2**
OIL	2019	7.2	6.5	2.4	0.0	0.0	0.0	3.3	6.8	6.6	5.7	6.6	7.8	**8,775.8**

Licence **2936** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,536.5**
H2O	2022	5.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,163.9**
OIL	2022	21.0	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,894.4**
DAY	2021	30.6	27.5	30.5	29.8	31.0	28.1	30.7	29.8	26.9	22.8	29.9	30.6	**13,477.8**
H2O	2021	5.2	4.7	5.2	5.1	5.2	4.7	5.4	4.8	4.3	3.7	4.8	5.0	**6,154.4**
OIL	2021	19.4	18.2	19.7	18.9	20.2	18.0	20.4	21.2	20.6	16.3	21.1	20.9	**17,853.7**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	11.8	31.0	30.0	30.7	30.0	31.0	**13,129.6**
H2O	2020	4.5	4.5	4.7	0.3	0.0	0.0	1.6	5.7	6.5	5.4	5.2	5.3	**6,096.3**
OIL	2020	21.5	20.0	19.1	1.3	0.0	0.0	6.7	27.2	28.5	24.1	22.7	19.9	**17,618.8**
DAY	2019	31.0	28.0	23.0	29.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,871.8**
H2O	2019	7.0	6.7	5.5	7.1	4.7	4.4	4.9	5.0	4.8	4.4	4.2	4.3	**6,052.6**
OIL	2019	27.4	23.9	19.7	24.9	23.3	22.7	25.4	23.9	21.8	22.9	22.2	21.5	**17,427.8**

Licence **2938** Well Name **Whitewater Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.5	27.5	30.8	29.8	31.0	29.1	30.3	29.6	7.0	0.0	0.0	0.0	**12,947.7**
H2O	2021	480.9	435.3	486.3	478.7	516.6	514.2	644.7	326.1	75.5	0.0	0.0	0.0	**293,263.2**
OIL	2021	8.2	7.8	8.4	8.5	11.0	10.8	19.2	34.5	9.0	0.0	0.0	0.0	**6,127.6**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**12,702.1**
H2O	2020	578.8	608.3	643.9	48.3	0.0	0.0	345.6	695.3	545.0	501.8	482.5	490.0	**289,304.9**
OIL	2020	25.2	41.5	45.2	3.1	0.0	0.0	21.9	29.5	8.5	8.4	8.0	8.4	**6,010.2**
DAY	2019	31.0	28.0	17.0	2.0	0.0	0.0	19.0	31.0	30.0	28.0	30.0	31.0	**12,439.8**
H2O	2019	491.9	456.0	339.7	40.5	0.0	0.0	455.1	739.0	707.9	541.9	457.2	477.3	**284,365.4**
OIL	2019	8.4	8.9	6.2	0.7	0.0	0.0	7.3	12.1	14.0	12.2	7.3	5.8	**5,810.5**

Licence **2939** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,607.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,263.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,268.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,607.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,263.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,268.7**
DAY	2019	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,607.9**
GAS	2019	0.5	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2019	2.0	1.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,263.4**
OIL	2019	3.7	3.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,268.7**

Licence **2952** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **2952** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.3	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,913.5**
H2O	2022	79.7	82.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,271.4**
OIL	2022	14.8	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,319.2**
DAY	2021	31.0	28.0	30.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**13,862.2**
H2O	2021	67.5	59.9	67.3	65.7	68.2	75.5	84.7	83.8	84.1	88.2	88.0	88.3	**25,108.9**
OIL	2021	13.4	12.1	13.3	13.8	14.2	15.8	18.1	17.3	17.3	17.6	17.2	16.4	**7,289.4**
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	10.1	31.0	29.4	31.0	**13,500.5**
H2O	2020	34.2	32.9	34.9	33.8	0.0	0.0	0.0	0.0	11.8	34.7	64.0	66.4	**24,187.7**
OIL	2020	6.6	6.3	6.8	6.8	0.0	0.0	0.0	0.0	2.3	6.7	12.9	13.5	**7,102.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**13,279.0**
H2O	2019	45.4	40.8	44.1	39.8	41.0	39.8	38.7	38.1	34.0	36.0	33.8	35.5	**23,875.0**
OIL	2019	8.5	8.0	8.8	7.7	8.1	7.7	7.3	7.5	6.6	7.2	6.9	6.8	**7,041.0**

Licence **2963** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,565.2**
H2O	2022	103.1	94.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,144.2**
OIL	2022	12.9	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,142.1**
DAY	2021	31.0	28.0	30.8	30.0	27.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,506.2**
H2O	2021	105.8	93.8	105.5	102.3	91.3	98.9	102.2	101.1	98.5	108.7	106.2	105.9	**45,946.9**
OIL	2021	13.1	11.8	13.0	13.5	12.1	13.0	13.7	13.1	13.0	13.5	13.0	13.2	**17,117.6**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	9.8	30.9	29.9	31.0	**13,144.5**
H2O	2020	82.8	76.9	74.3	71.8	0.0	0.0	0.0	0.0	24.5	73.7	102.0	104.1	**44,726.7**
OIL	2020	10.2	9.6	9.5	9.3	0.0	0.0	0.0	0.0	3.1	9.4	12.9	13.3	**16,961.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,922.0**
H2O	2019	131.0	117.7	148.8	227.2	230.2	198.8	154.5	93.3	83.1	91.6	88.4	81.6	**44,116.6**
OIL	2019	15.7	14.9	19.0	27.7	28.6	24.3	18.3	11.9	10.4	11.8	11.6	10.1	**16,884.3**

Licence **2968** Well Name **Tundra Coulter Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**

Licence **2969** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,773.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,421.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,098.1**

Licence **2973** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

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Licence **2973** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,150.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,234.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,440.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,150.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,234.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,440.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,150.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,234.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,440.2**

Licence **2975** Well Name **Waskada Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**

Licence **2978** Well Name **Antler River et al Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,066.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	**8,988.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,928.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,066.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,984.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,928.0**

Licence **2981** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,280.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,059.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,056.7**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,280.0**
H2O	2020	23.4	21.8	22.7	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,059.6**
OIL	2020	8.6	8.0	8.4	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,056.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	28.0	31.0	29.0	31.0	**13,173.0**
H2O	2019	60.0	53.9	60.9	57.9	55.9	45.9	25.0	30.0	23.5	27.7	25.9	27.1	**15,983.3**
OIL	2019	21.1	19.9	22.7	20.5	20.1	16.6	8.7	11.3	8.6	10.5	10.1	10.0	**14,028.5**

Licence **2997** Well Name **Tundra et al Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Manitoba Production
2019 To 2022

Licence **2997** Well Name **Tundra et al Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,715.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,715.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,715.6**

Licence **3001** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**

Licence **3022** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**

Licence **3028** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,207.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,686.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,207.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,686.0**

Licence **3029** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,785.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,453.3**

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Licence **3029** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,167.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,785.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,453.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,167.2**

Licence **3032** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,543.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,243.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,543.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,243.5**

Licence **3034** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,606.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,606.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.3**

Licence **3045** Well Name **Waskada Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a C** Field Code **3** Pool Code **43C** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,164.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,074.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,962.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,164.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,074.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,962.8**

Licence **3051** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,093.4**
DAY	2020	31.0	29.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.4**
GAS	2020	0.8	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.6**
OIL	2020	1.9	1.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,093.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,617.4**
GAS	2019	0.6	0.1	0.0	0.0	0.5	1.7	1.9	1.4	0.6	0.6	0.8	0.8	**100.4**
H2O	2019	1.4	1.1	1.2	1.0	0.9	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**366.6**
OIL	2019	11.3	8.5	9.3	8.9	8.2	4.2	4.4	3.3	1.5	1.7	1.8	2.0	**2,088.2**

Manitoba Production
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Licence **3053** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**

Licence **3055** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.12-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,068.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629,315.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,549.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,068.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629,315.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,549.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,068.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629,315.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,549.5**

Licence **3065** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**

UWI **100.07-08-002-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381,757.4**

Licence **3066** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,637.4**
H2O	2022	45.6	41.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,279.2**
OIL	2022	15.9	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,005.5**
DAY	2021	31.0	28.0	30.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,578.4**
H2O	2021	39.9	35.4	39.8	41.9	49.2	48.9	45.6	45.1	43.2	42.3	41.2	46.5	**9,192.6**
OIL	2021	15.3	13.9	15.2	15.6	17.8	17.7	16.8	16.1	15.7	14.9	14.5	16.4	**9,975.5**
DAY	2020	31.0	27.0	31.0	29.9	0.0	0.0	0.0	7.0	30.0	30.9	29.9	31.0	**13,213.7**
H2O	2020	19.5	16.9	19.3	14.2	0.0	0.0	0.0	3.4	22.2	38.5	36.4	39.2	**8,673.6**
OIL	2020	17.4	15.2	17.5	13.3	0.0	0.0	0.0	3.1	14.3	15.0	14.3	15.5	**9,785.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	28.0	31.0	30.0	31.0	**12,966.0**
H2O	2019	21.1	18.9	21.4	19.6	18.2	17.7	9.6	18.3	18.4	21.1	18.9	19.6	**8,464.0**

Manitoba Production
2019 To 2022

Licence **3066** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	18.3	17.3	19.7	17.1	16.2	15.7	8.3	16.7	16.4	19.5	17.9	17.6	**9,660.0**

Licence **3080** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.08-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.3**

Licence **3087** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,954.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**821,803.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,722.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,954.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**821,803.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,722.3**
DAY	2019	0.0	28.0	31.0	30.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**11,954.0**
H2O	2019	0.0	600.0	340.0	560.0	0.0	600.0	600.0	0.0	0.0	0.0	0.0	0.0	**821,803.5**
OIL	2019	0.0	26.4	17.5	28.2	0.0	25.7	22.7	0.0	0.0	0.0	0.0	0.0	**13,722.3**

Licence **3124** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,964.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,266.6**

Licence **3127** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,005.8**

Licence **3136** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,405.2**
H2O	2022	60.8	54.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.8**
OIL	2022	33.4	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,480.6**
DAY	2021	28.6	27.5	30.8	29.8	31.0	27.8	30.7	29.1	26.9	23.0	29.9	30.6	**13,346.5**
H2O	2021	40.5	39.0	43.5	42.5	43.3	38.7	52.3	55.1	53.3	45.0	59.4	61.1	**2,587.5**
OIL	2021	53.3	53.5	58.2	55.4	59.3	52.2	44.9	33.1	32.8	26.1	33.6	33.2	**26,416.5**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.7	31.0	30.0	31.0	30.0	31.0	**13,000.8**
H2O	2020	30.4	23.9	26.4	2.1	0.0	0.0	15.7	28.4	40.7	45.0	43.3	43.9	**2,013.8**

Manitoba Production
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Licence **3136** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	68.2	57.7	55.7	3.8	0.0	0.0	27.0	55.5	52.0	58.4	55.8	58.4	**25,880.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	28.0	30.0	31.0	**12,737.8**
H2O	2019	9.8	14.5	17.6	17.6	18.1	7.5	27.6	27.4	25.9	23.7	29.8	31.0	**1,714.0**
OIL	2019	46.4	53.3	62.1	60.9	62.4	24.7	63.1	63.1	62.4	55.5	68.2	70.0	**25,388.4**

Licence **3137** Well Name **Tundra Whitewater WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole Crinoidal** Field Code **6** Pool Code **55** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,850,279.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,850,279.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,850,279.9**

Licence **3142** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,704.6**
H2O	2022	2.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,102.5**
OIL	2022	14.4	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,145.8**
DAY	2021	27.0	19.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**12,657.1**
H2O	2021	5.4	8.2	2.4	2.2	2.2	2.1	2.2	2.0	1.8	2.1	2.0	1.7	**36,099.1**
OIL	2021	12.6	9.8	17.1	15.3	15.8	14.9	15.3	15.0	13.2	14.9	14.1	12.3	**9,121.3**
DAY	2020	15.0	17.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	30.0	30.0	**12,307.8**
H2O	2020	8.6	18.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	5.1	3.2	3.0	**36,064.8**
OIL	2020	8.3	0.0	14.8	0.0	0.0	0.0	0.0	0.0	0.0	32.5	21.7	20.5	**8,951.0**
DAY	2019	24.0	0.0	16.0	30.0	31.0	30.0	28.0	6.0	0.0	20.0	25.0	20.0	**12,164.9**
H2O	2019	5.2	0.0	6.3	6.3	5.9	5.2	5.3	1.0	0.0	6.9	6.2	5.2	**36,024.8**
OIL	2019	12.3	0.0	14.7	14.7	13.6	12.3	12.2	2.5	0.0	16.1	14.3	13.0	**8,853.2**

Licence **3143** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**

Licence **3146** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**

Licence **3151** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**

Manitoba Production
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Licence **3151** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**

Licence **3156** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.5**

Licence **3163** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,294.1**
H2O	2022	54.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,161.9**
OIL	2022	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,550.9**
DAY	2021	31.0	13.0	31.0	30.0	20.5	20.2	29.0	30.9	21.5	28.7	30.0	29.1	**13,272.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.7**
H2O	2021	27.8	1.3	36.4	57.5	40.2	39.8	80.9	86.9	57.7	77.6	81.3	79.7	**56,107.9**
OIL	2021	17.4	0.9	26.4	41.5	28.8	28.7	53.8	57.0	39.4	54.4	54.8	52.8	**24,514.6**
DAY	2020	26.0	27.0	28.0	26.8	12.8	11.3	23.8	31.0	24.5	30.0	30.0	24.8	**12,957.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.7**
H2O	2020	44.2	59.1	28.5	49.7	30.4	31.3	47.6	68.3	90.9	115.3	100.8	73.3	**55,440.8**
OIL	2020	21.8	39.5	41.3	45.0	19.4	10.5	33.5	53.7	40.8	78.8	67.5	42.3	**24,058.7**
DAY	2019	29.0	12.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	27.0	29.0	**12,661.9**
GAS	2019	1.2	1.2	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.7**
H2O	2019	53.5	13.5	39.9	47.1	32.5	33.7	62.3	71.1	63.4	57.7	42.4	31.4	**54,701.4**
OIL	2019	9.5	3.3	15.0	20.9	18.3	21.4	33.5	33.1	30.2	27.4	21.1	16.5	**23,564.6**

UWI **100.04-19-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,605.6**
H2O	2022	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,582.9**
OIL	2022	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,838.3**
DAY	2021	31.0	13.0	31.0	30.0	20.5	20.2	29.0	30.9	21.5	28.7	30.0	29.1	**8,584.3**
H2O	2021	71.9	42.9	37.1	2.2	1.6	2.5	16.8	17.5	10.3	13.8	14.5	14.2	**33,571.6**
OIL	2021	48.3	28.8	25.7	1.4	0.8	0.8	1.7	1.8	1.3	1.8	1.8	1.7	**5,837.1**
DAY	2020	26.0	27.0	28.0	26.8	12.8	11.3	23.8	31.0	0.0	0.0	30.0	24.8	**8,269.4**
H2O	2020	31.9	42.8	19.9	35.8	21.8	22.5	34.0	49.1	0.0	0.0	0.0	0.0	**33,326.3**
OIL	2020	0.6	1.2	1.3	1.5	0.6	0.3	1.1	1.7	0.0	0.0	2.1	1.4	**5,721.2**
DAY	2019	29.0	12.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	27.0	29.0	**8,027.9**

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Licence **3163** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	38.4	9.8	28.9	34.2	23.5	24.3	44.8	51.2	45.9	42.1	30.9	22.7	**33,068.5**
OIL	2019	0.2	0.1	0.6	0.8	0.8	0.8	1.3	1.3	1.1	1.0	0.8	0.5	**5,709.4**

Licence **3168** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.9	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,107.6**
H2O	2022	458.9	381.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,084.8**
OIL	2022	6.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,726.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	29.9	30.8	**13,056.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.6	515.6	518.3	**78,244.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	8.4	7.2	**13,715.6**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	15.3	30.7	30.0	31.0	30.0	13.0	**12,978.1**
H2O	2020	125.3	112.8	117.3	8.8	0.0	0.0	60.1	139.4	151.9	153.2	147.4	62.5	**76,956.2**
OIL	2020	30.1	22.8	21.2	1.5	0.0	0.0	9.6	28.0	14.3	8.4	8.0	3.5	**13,695.0**
DAY	2019	31.0	28.0	19.0	0.0	0.0	0.0	24.0	31.0	30.0	28.0	30.0	31.0	**12,734.8**
H2O	2019	105.3	96.3	62.8	0.0	0.0	0.0	78.4	102.1	95.1	99.5	125.7	127.5	**75,877.5**
OIL	2019	15.0	15.2	12.8	0.0	0.0	0.0	16.0	21.1	20.6	21.7	28.8	30.9	**13,547.6**

Licence **3174** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-31-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.5**

Licence **3179** Well Name **Waskada Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,131.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,694.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,203.8**

Licence **3184** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.8**

Licence **3189** Well Name **Waskada Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **3189** Well Name **Waskada Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**

Licence **3190** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**

Licence **3199** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,516.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,516.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,516.6**

Licence **3200** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**9,299.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**11,385.8**

Licence **3202** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,574.3**
H2O	2021	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,074.9**
OIL	2021	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,665.7**
DAY	2020	0.0	19.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,573.3**
H2O	2020	0.0	10.4	16.6	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,074.4**
OIL	2020	0.0	3.2	5.2	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,665.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,493.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,031.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**

Licence **3203** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3203** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,291.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,896.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,648.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,291.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,896.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,648.9**

Licence **3205** Well Name **494889 ALTA. Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,777.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,098.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,660.4**

Licence **3206** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,388.6**
H2O	2022	718.0	651.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,749.5**
OIL	2022	9.8	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,470.1**
DAY	2021	30.6	25.7	31.0	29.8	29.3	28.1	30.7	12.7	27.8	22.8	30.0	30.6	**13,329.9**
H2O	2021	309.7	260.9	314.4	253.1	209.7	200.4	225.0	72.4	275.6	532.9	711.9	723.8	**239,379.7**
OIL	2021	9.7	8.5	10.0	7.6	6.6	6.2	5.6	3.7	9.9	8.2	10.8	9.9	**14,451.2**
DAY	2020	31.0	28.0	31.0	2.3	0.0	0.0	10.8	31.0	30.0	30.9	30.0	31.0	**13,000.8**
H2O	2020	364.5	331.7	313.9	26.6	0.0	0.0	128.7	353.3	326.1	322.0	310.3	315.2	**235,289.9**
OIL	2020	9.7	9.5	8.0	0.6	0.0	0.0	2.8	7.6	7.6	9.9	9.5	9.9	**14,354.5**
DAY	2019	31.0	28.0	18.0	0.0	0.0	0.0	22.0	31.0	29.0	28.0	30.0	31.0	**12,744.8**
H2O	2019	357.6	314.8	192.7	0.0	0.0	0.0	265.0	405.4	372.9	348.8	374.4	385.2	**232,497.6**
OIL	2019	6.9	6.1	4.4	0.0	0.0	0.0	7.0	12.0	11.5	9.5	8.3	8.5	**14,279.4**

Licence **3209** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**

UWI **100.08-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,178.5**
H2O	2022	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,739.3**
OIL	2022	13.7	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,058.5**

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Licence **3209** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.9	31.0	**8,123.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.1**
H2O	2021	14.8	13.7	15.3	15.2	16.1	15.8	13.9	12.1	10.7	4.3	0.0	0.0	**6,739.0**
OIL	2021	4.0	3.7	4.1	4.6	5.1	4.9	4.9	4.8	5.1	11.9	14.7	14.8	**8,020.4**
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**7,759.6**
GAS	2020	0.4	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.1**
H2O	2020	0.8	0.6	0.6	0.6	0.6	0.6	13.4	13.7	13.3	10.8	10.3	10.9	**6,607.1**
OIL	2020	16.8	14.5	16.4	14.6	14.4	13.7	7.1	6.8	6.6	2.8	2.7	2.9	**7,937.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,393.9**
GAS	2019	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	**136.7**
H2O	2019	1.0	1.1	1.2	1.8	2.2	1.7	1.7	1.8	1.6	1.5	1.4	1.6	**6,530.9**
OIL	2019	7.0	6.8	7.5	18.3	22.3	19.1	19.8	19.9	18.7	21.8	19.6	21.0	**7,818.5**

Licence **3210** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a** Field Code **7** Pool Code **43** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**535.6**
WIN	2021	1039.7	973.2	1062.2	1022.8	1098.6	1121.3	1070.5	997.9	0.0	0.0	0.0	0.0	**422,691.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**292.6**
WIN	2020	1089.1	950.1	1000.5	974.5	982.2	950.8	957.6	1078.3	1320.1	1069.6	1014.6	993.8	**414,305.1**
WIN	2019	1306.3	1173.1	1106.1	1364.3	1346.8	1258.6	1357.6	1251.9	1179.7	1333.8	1222.2	1217.1	**401,923.9**

Licence **3217** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	24.8	0.0	18.2	29.8	31.0	28.1	30.7	29.8	27.0	22.8	30.0	26.8	**13,077.6**
H2O	2021	46.6	0.0	108.5	182.3	195.7	177.0	185.8	167.1	175.4	146.2	195.4	175.3	**25,561.3**
OIL	2021	14.0	0.0	0.3	0.9	2.2	2.0	1.5	0.9	1.1	0.9	1.2	1.0	**10,902.7**
DAY	2020	28.0	28.0	27.0	2.3	0.0	0.0	16.7	30.0	28.0	28.0	24.8	31.0	**12,778.6**
H2O	2020	7.7	9.0	8.6	0.7	0.0	0.0	5.6	9.9	9.2	9.1	8.0	9.9	**23,806.0**
OIL	2020	18.5	20.9	19.8	1.7	0.0	0.0	11.6	23.2	20.3	21.8	19.2	24.2	**10,876.7**
DAY	2019	31.0	28.0	19.0	0.0	0.0	0.0	17.0	28.0	29.0	26.0	25.0	31.0	**12,534.8**
H2O	2019	9.1	8.4	6.1	0.0	0.0	0.0	6.0	10.3	8.4	5.5	5.4	6.6	**23,728.3**
OIL	2019	8.6	7.7	5.0	0.0	0.0	0.0	7.2	22.9	20.4	14.0	13.8	16.9	**10,695.5**

Licence **3224** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,740.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,998.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,835.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,740.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,998.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,835.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,740.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,998.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,835.4**

Licence **3225** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3225** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373,600.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,361.7**
DAY	2020	31.0	29.0	29.0	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.9**
H2O	2020	553.4	517.5	499.9	382.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373,600.1**
OIL	2020	5.5	5.2	5.1	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,361.7**
DAY	2019	30.0	2.0	31.0	25.0	31.0	30.0	8.0	0.0	22.0	29.0	30.0	31.0	**11,455.3**
H2O	2019	580.6	37.3	653.5	505.7	624.9	611.8	167.2	0.0	415.4	552.8	534.4	542.9	**371,647.0**
OIL	2019	10.5	0.7	11.7	10.4	13.1	12.6	3.5	0.0	9.2	11.9	5.5	5.5	**5,342.0**

Licence **3232** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,179.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218,315.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,067.9**
DAY	2019	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,179.8**
H2O	2019	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218,315.3**
OIL	2019	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,067.9**

Licence **3235** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,078.9**
H2O	2022	69.5	65.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,823.0**
OIL	2022	2.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,910.1**
DAY	2021	28.7	27.5	31.0	29.8	31.0	28.8	30.3	30.2	27.8	22.8	29.9	30.6	**13,022.2**
H2O	2021	95.3	91.8	103.2	94.5	77.3	71.1	274.9	146.7	61.9	49.9	66.5	68.6	**16,687.8**
OIL	2021	15.8	15.9	17.4	15.0	10.9	9.8	9.6	5.5	2.7	2.1	2.7	2.7	**11,904.7**
DAY	2020	31.0	29.0	31.0	2.3	0.0	4.0	17.7	31.0	30.0	31.0	30.0	31.0	**12,673.8**
H2O	2020	85.1	68.8	74.4	5.7	0.0	9.3	44.7	98.4	103.6	106.0	101.8	103.5	**15,486.1**
OIL	2020	13.3	10.6	9.7	0.6	0.0	1.2	5.1	15.3	15.6	17.3	16.6	17.3	**11,794.6**
DAY	2019	31.0	28.0	28.0	0.0	0.0	0.0	24.0	31.0	30.0	28.0	30.0	31.0	**12,405.8**
H2O	2019	75.5	68.2	66.9	0.0	0.0	0.0	85.8	136.7	94.9	77.6	81.1	83.5	**14,684.8**
OIL	2019	10.0	10.5	10.4	0.0	0.0	0.0	14.5	24.9	20.0	17.0	18.7	19.1	**11,672.0**

Licence **3239** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,813.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,556.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,329.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,813.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,556.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,329.3**

Licence **3244** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,534.7**
H2O	2022	74.1	61.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,781.8**

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Licence **3244** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	5.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,140.1**
DAY	2021	29.6	26.2	30.4	29.7	23.7	29.5	30.6	31.0	29.6	30.8	29.3	30.3	**12,478.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	104.1	112.0	184.0	135.9	84.3	82.7	90.9	95.3	95.4	110.6	86.6	71.8	**64,645.9**
OIL	2021	4.0	4.4	7.1	5.6	3.3	3.6	5.8	6.4	6.5	7.5	5.8	5.0	**8,131.1**
DAY	2020	31.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.9	30.4	**12,128.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	82.2	67.1	45.5	0.0	0.0	0.0	0.0	0.0	0.0	70.0	124.2	117.9	**63,392.3**
OIL	2020	4.9	4.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	2.8	4.2	4.6	**8,066.1**
DAY	2019	18.0	28.0	31.0	30.0	21.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,967.8**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	57.3	108.2	116.7	109.9	64.1	105.5	112.5	99.0	86.6	88.0	78.8	77.2	**62,885.4**
OIL	2019	5.8	9.7	8.7	7.2	4.1	6.1	6.7	6.2	5.6	5.6	5.2	5.0	**8,042.6**

Licence **3249** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,146.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,027.5**

UWI **100.05-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,978.5**

Licence **3250** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.2**

UWI **100.06-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**

Licence **3251** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**

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Licence **3257** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**

Licence **3265** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**

Licence **3270** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**

Licence **3271** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,263.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,419.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,447.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,263.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,419.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,447.8**
DAY	2019	31.0	28.0	31.0	30.0	7.0	30.0	31.0	31.0	17.0	31.0	0.0	0.0	**12,263.0**
H2O	2019	347.5	337.0	370.0	351.6	195.0	780.0	809.3	708.6	399.8	690.6	0.0	0.0	**13,419.4**
OIL	2019	9.5	8.7	9.7	9.8	1.8	7.5	7.2	6.3	3.3	6.7	0.0	0.0	**7,447.8**

UWI **100.15-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3271** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,654.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,654.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.2**
DAY	2019	31.0	28.0	31.0	30.0	7.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	**3,654.0**
H2O	2019	66.6	64.6	71.0	67.4	68.1	61.6	67.4	70.1	69.7	0.0	0.0	0.0	**2,186.2**
OIL	2019	1.3	1.2	1.3	1.3	0.2	1.0	1.0	0.8	0.4	0.0	0.0	0.0	**1,425.2**

Licence **3279** Well Name **6490809 Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-22-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	4.3	3.0	3.8	5.0	5.0	2.5	2.3	6.3	6.8	9.5	16.0	6.0	**10,860.4**
H2O	2021	16.0	8.4	26.0	21.0	27.7	21.5	26.9	15.9	25.8	19.1	27.7	9.9	**1,654.7**
OIL	2021	17.4	5.6	11.2	15.2	11.3	20.7	4.2	15.2	0.3	13.9	8.8	3.1	**7,918.4**
DAY	2020	31.0	29.0	9.0	7.0	4.0	0.0	0.3	2.6	4.2	5.2	10.8	5.8	**10,789.9**
H2O	2020	40.2	27.5	18.9	19.8	18.2	0.0	0.1	12.0	21.1	22.0	16.5	27.8	**1,408.8**
OIL	2020	21.8	6.4	8.1	10.7	7.8	0.0	2.6	17.9	11.3	15.9	10.6	7.8	**7,791.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	26.0	17.0	30.0	31.0	30.0	21.0	**10,681.0**
H2O	2019	5.6	3.6	8.0	4.9	3.4	7.6	5.3	4.8	12.5	9.0	0.0	178.0	**1,184.7**
OIL	2019	14.8	15.2	13.6	21.4	21.4	16.1	15.2	16.4	13.4	16.2	2.9	0.0	**7,670.6**

Licence **3284** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,915.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,024.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,708.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,915.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,024.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,708.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	5.0	0.0	**8,915.5**
H2O	2019	51.2	49.2	53.7	50.5	42.8	66.0	75.1	67.0	57.4	48.8	7.2	0.0	**17,024.6**
OIL	2019	11.8	10.0	12.5	12.2	38.9	38.2	40.2	13.6	6.9	7.1	1.5	0.0	**8,708.2**

Licence **3285** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,131.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,015.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,131.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,015.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,131.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	252.3	0.0	0.0	0.0	0.0	0.0	0.0	**60,015.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**

Licence **3286** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

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Licence **3286** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,072.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,719.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,552.7**
DAY	2020	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,072.3**
H2O	2020	0.0	0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,719.3**
OIL	2020	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,552.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	**12,052.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	**43,702.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**10,551.7**

Licence **3288** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,146.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,112.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,222.5**

Licence **3290** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,550.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,888.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.8**
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,550.2**
H2O	2020	25.7	24.1	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,888.8**
OIL	2020	4.9	4.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.8**
DAY	2019	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**11,459.2**
H2O	2019	0.0	0.0	0.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	3.4	25.2	**11,813.9**
OIL	2019	0.0	0.0	0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.6	4.9	**4,544.3**

Licence **3292** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	20.0	28.0	31.0	30.0	30.9	30.0	30.9	31.0	30.0	0.0	0.0	0.0	**11,308.5**
H2O	2021	5.1	7.0	8.0	7.8	7.9	7.7	7.8	7.8	7.6	0.0	0.0	0.0	**4,447.2**
OIL	2021	4.6	6.1	6.9	7.0	7.2	7.1	6.5	6.6	6.2	0.0	0.0	0.0	**6,769.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,046.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,380.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,710.9**
DAY	2019	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,046.7**
H2O	2019	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,380.5**
OIL	2019	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,710.9**

Licence **3293** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.5	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,456.8**
H2O	2022	7.9	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,745.5**
OIL	2022	6.6	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,822.2**
DAY	2021	26.5	8.5	29.5	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**12,429.8**
H2O	2021	10.6	6.0	12.3	9.5	9.6	8.9	9.2	7.9	8.4	8.6	7.3	7.9	**8,733.5**

Manitoba Production
2019 To 2022

Licence **3293** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	8.9	5.0	10.2	8.0	8.0	7.5	7.8	6.6	7.1	7.4	6.2	6.6	**6,812.2**
DAY	2020	17.0	13.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	30.0	28.0	**12,094.3**
H2O	2020	9.6	7.1	10.1	0.0	0.0	0.0	0.0	0.0	0.0	18.5	14.2	11.8	**8,627.3**
OIL	2020	7.9	5.9	8.4	0.0	0.0	0.0	0.0	0.0	0.0	15.1	11.7	9.7	**6,722.9**
DAY	2019	10.0	1.0	15.0	30.0	31.0	30.0	28.0	31.0	30.0	26.0	30.0	16.0	**11,956.4**
H2O	2019	5.8	0.2	12.9	15.1	15.6	12.1	11.7	12.0	10.6	8.2	9.8	7.1	**8,556.0**
OIL	2019	4.7	0.3	10.6	12.4	12.9	9.9	9.8	10.0	8.9	6.8	8.2	5.9	**6,664.2**

Licence **3297** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,802.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,802.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,802.8**

Licence **3299** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,435.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,435.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,435.8**

Licence **3302** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,339.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,892.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,040.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,339.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,892.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,040.4**
DAY	2019	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,339.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,892.0**
OIL	2019	0.6	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,040.4**

UWI **100.04-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,106.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.8**

Manitoba Production
2019 To 2022

Licence **3302** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,106.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.4**
DAY	2019	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,106.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.8**
OIL	2019	1.9	1.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.4**

Licence **3304** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,416.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,336.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,037.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,416.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,336.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,037.4**
DAY	2019	0.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,416.4**
H2O	2019	0.0	0.0	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,336.4**
OIL	2019	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,037.4**

Licence **3306** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,743.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,135.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,743.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,135.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,743.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,135.8**

Licence **3308** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,731.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,041.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,731.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,041.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,731.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,041.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.9**

Licence **3313** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.6**

Manitoba Production
2019 To 2022

Licence **3313** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,378.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,772.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,378.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,772.9**
DAY	2019	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.6**
H2O	2019	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,378.6**
OIL	2019	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,772.9**

Licence **3316** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,305.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,698.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,305.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,698.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,305.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,698.7**

Licence **3317** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**

Licence **3318** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**

Licence **3322** Well Name **Daly Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3322** Well Name **Daly Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,112.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2021	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,348.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**

Licence **3325** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,874.4**
H2O	2022	7.8	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.6**
OIL	2022	15.5	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,002.5**
DAY	2021	30.5	28.0	31.0	29.6	30.9	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**12,824.4**
H2O	2021	11.9	10.7	12.4	11.8	12.3	11.8	11.8	12.0	11.7	11.2	11.4	11.2	**3,327.6**
OIL	2021	22.2	19.0	22.1	22.0	22.7	22.4	20.1	21.1	19.5	21.6	21.8	21.7	**14,966.8**
DAY	2020	31.0	29.0	31.0	26.0	31.0	11.0	22.7	30.9	29.8	30.9	30.0	31.0	**12,461.3**
H2O	2020	12.5	11.7	12.3	10.4	12.5	4.5	9.1	12.4	11.7	12.9	11.8	12.2	**3,187.4**
OIL	2020	22.3	21.3	22.5	19.2	23.4	8.0	16.7	22.7	21.8	22.8	21.8	22.6	**14,710.6**
DAY	2019	29.0	25.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**12,127.0**
H2O	2019	9.9	8.5	11.4	10.1	3.8	3.8	4.6	12.6	11.8	12.2	12.2	12.3	**3,053.4**
OIL	2019	20.2	17.6	21.5	19.9	13.1	12.6	9.6	23.5	22.1	22.6	22.0	22.3	**14,465.5**

Licence **3326** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,638.4**
H2O	2022	13.7	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,394.8**
OIL	2022	5.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,056.0**
DAY	2021	31.0	15.0	31.0	29.6	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**12,581.9**
H2O	2021	16.3	7.7	16.7	15.9	16.5	15.9	16.3	16.2	15.8	15.1	15.4	15.0	**16,367.3**
OIL	2021	6.2	2.8	6.1	6.0	6.3	6.1	5.7	5.8	5.4	5.9	6.0	5.9	**7,045.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	21.9	30.0	31.0	**12,230.5**
H2O	2020	16.9	15.9	16.6	16.3	16.9	6.1	0.0	0.0	0.0	12.2	16.0	16.5	**16,184.5**
OIL	2020	6.1	5.8	6.1	6.1	6.4	2.2	0.0	0.0	0.0	4.4	6.0	6.2	**6,976.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**11,984.6**
H2O	2019	28.8	26.3	31.3	30.3	18.6	18.2	13.4	17.0	16.0	16.4	16.3	16.6	**16,051.1**
OIL	2019	22.8	21.0	22.7	22.2	3.7	3.6	3.0	6.4	6.0	6.2	6.0	6.1	**6,927.5**

Licence **3340** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**

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Licence **3340** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**

Licence **3343** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**

Licence **3348** Well Name **Waskada Unit No. 8 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,811.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,811.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,811.7**

Licence **3349** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.3**

Licence **3350** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**

Licence **3357** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3357** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	24.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,376.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2020	150.6	137.4	175.6	122.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,595.2**
OIL	2020	7.4	7.2	9.3	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,170.2**
DAY	2019	31.0	27.0	0.0	24.0	20.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	**12,271.9**
GAS	2019	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2019	133.9	101.3	0.0	93.8	61.4	87.0	111.6	118.5	145.6	156.2	158.9	153.3	**14,008.8**
OIL	2019	5.0	3.4	0.0	3.0	1.9	2.6	3.1	3.6	8.3	9.1	8.5	8.0	**11,139.5**

Licence **3362** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,446.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.5**
DAY	2020	31.0	29.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.3**
GAS	2020	0.7	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.4**
H2O	2020	162.1	154.0	166.3	150.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,446.9**
OIL	2020	11.1	6.8	5.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.5**
DAY	2019	29.0	8.0	31.0	30.0	31.0	29.0	31.0	17.5	28.0	31.0	30.0	31.0	**3,951.3**
GAS	2019	0.3	0.2	0.6	0.6	0.6	0.6	1.0	0.5	1.0	0.6	0.0	0.3	**113.1**
H2O	2019	177.0	55.0	246.8	236.1	247.2	197.4	193.8	110.3	171.8	194.2	178.6	180.3	**28,813.8**
OIL	2019	13.4	3.7	12.5	10.2	10.8	9.1	4.4	2.4	3.9	5.4	5.7	8.2	**1,753.4**

Licence **3369** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,976.5**
H2O	2021	0.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.1**
OIL	2021	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,123.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,950.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,121.9**
DAY	2019	0.0	0.0	0.0	10.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,950.5**
H2O	2019	0.0	0.0	0.0	4.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.9**
OIL	2019	0.0	0.0	0.0	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,121.9**

Licence **3370** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,048.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,856.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,543.6**
DAY	2020	31.0	29.0	28.0	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,048.4**
H2O	2020	1.3	1.2	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,856.7**
OIL	2020	11.0	10.4	9.8	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,543.6**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	8.0	0.0	22.0	31.0	27.0	31.0	**11,938.8**
H2O	2019	6.4	5.8	6.4	3.9	4.1	4.1	1.1	0.0	2.8	3.9	6.3	1.3	**4,852.2**
OIL	2019	12.4	11.3	11.2	6.0	6.6	6.3	1.8	0.0	4.6	6.5	22.1	11.1	**6,504.5**

Licence **3376** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3376** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	26.1	0.0	25.4	29.4	22.8	29.2	30.6	31.0	29.1	30.8	9.3	13.0	**12,769.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2021	35.9	0.0	36.4	66.6	87.7	92.2	104.1	103.3	78.5	72.3	19.2	37.5	**6,587.2**
OIL	2021	5.6	0.0	5.2	8.0	7.5	6.9	4.8	4.7	3.8	3.3	0.9	1.7	**10,742.4**
DAY	2020	14.0	17.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	22.0	27.9	29.7	**12,492.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2020	51.0	60.3	110.4	36.8	0.0	0.0	0.0	0.0	0.0	29.2	21.5	41.0	**5,853.5**
OIL	2020	2.5	3.0	5.6	4.0	0.0	0.0	0.0	0.0	0.0	4.1	3.0	6.4	**10,690.0**
DAY	2019	18.0	0.0	11.0	30.0	21.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**12,335.9**
GAS	2019	0.5	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2019	60.8	0.0	31.6	100.6	68.7	97.8	130.8	131.7	125.0	122.1	125.6	108.4	**5,503.3**
OIL	2019	4.0	0.0	1.6	1.7	3.5	4.7	6.3	6.9	6.5	6.0	6.3	5.5	**10,661.4**

Licence **3377** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,703.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,885.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,637.4**

Licence **3383** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,492.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.9**

Licence **3388** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**

Licence **3401** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,476.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,082.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,750.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,476.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,082.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,750.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,476.9**

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Licence **3401** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,082.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,750.2**

Licence **3402** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,382.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,560.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,782.3**

Licence **3413** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,350.9**
H2O	2022	27.0	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,248.0**
OIL	2022	11.5	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,139.8**
DAY	2021	31.0	28.0	31.0	30.0	30.0	30.0	31.0	21.0	30.0	31.0	30.0	30.3	**13,291.9**
H2O	2021	53.6	47.5	52.6	50.9	34.2	30.9	61.0	45.3	63.3	47.8	27.2	27.5	**5,196.1**
OIL	2021	14.0	12.4	13.8	13.3	13.1	14.4	27.1	20.0	27.9	23.7	11.5	11.7	**8,117.8**
DAY	2020	31.0	29.0	31.0	28.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**12,938.6**
H2O	2020	30.9	0.0	13.8	0.0	9.3	0.0	13.5	0.0	14.5	56.6	54.8	53.6	**4,654.3**
OIL	2020	3.2	3.1	3.3	1.9	1.8	7.1	13.5	15.2	14.5	14.2	14.3	14.0	**7,914.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**12,579.1**
H2O	2019	0.0	13.2	14.5	13.8	13.9	12.6	13.7	14.3	14.3	0.0	0.0	0.0	**4,407.3**
OIL	2019	13.3	12.1	13.4	15.0	22.4	17.9	17.2	24.2	16.3	10.4	10.7	11.8	**7,808.8**

UWI **100.03-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,888.9**
H2O	2022	5.2	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.9**
OIL	2022	2.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.5**
DAY	2021	31.0	28.0	31.0	30.0	30.0	30.0	31.0	21.0	30.0	31.0	30.0	30.3	**5,829.9**
H2O	2021	15.2	14.7	16.2	15.7	10.5	4.5	8.9	6.6	10.8	8.2	4.6	4.7	**5,560.9**
OIL	2021	4.0	3.8	4.2	4.1	4.1	2.1	3.9	2.9	4.8	4.1	2.0	2.0	**4,157.2**
DAY	2020	31.0	29.0	31.0	28.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**5,476.6**
H2O	2020	61.8	0.0	64.7	0.0	67.6	0.0	1.9	0.0	2.9	12.2	11.8	15.2	**5,440.3**
OIL	2020	15.2	14.3	15.2	13.4	13.0	1.0	1.9	3.1	2.9	3.1	3.1	4.0	**4,115.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,117.1**
H2O	2019	0.0	115.1	126.3	120.0	71.8	73.1	76.2	73.2	82.4	86.6	0.0	0.0	**5,202.2**
OIL	2019	7.7	7.1	7.9	6.5	9.7	7.7	7.5	10.5	7.0	4.5	4.7	5.1	**4,025.0**

Licence **3414** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	5.0	0.0	**2,732.3**

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Licence **3414** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	26.5	25.6	27.8	26.2	28.3	33.3	32.5	27.9	24.6	19.4	1.9	0.0	**1,689.5**
OIL	2019	1.3	1.0	1.3	1.3	6.1	6.0	5.4	1.5	0.5	1.0	0.5	0.0	**1,384.8**

Licence **3415** Well Name **Tundra Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**

Licence **3446** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,174.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,682.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,398.7**

Licence **3447** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,854.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,854.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,854.4**

Licence **3450** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,176.8**
H2O	2022	341.7	328.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,847.0**
OIL	2022	8.1	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,212.7**
DAY	2021	31.0	28.0	29.1	30.0	30.9	30.0	31.0	27.4	8.8	23.3	25.8	31.0	**13,117.8**
H2O	2021	377.5	343.7	354.8	381.0	374.9	379.1	410.9	372.4	164.5	300.6	318.3	367.1	**103,177.1**
OIL	2021	3.6	3.7	3.2	0.0	0.0	0.0	0.0	2.5	1.6	2.4	3.8	3.4	**8,200.9**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	5.4	30.8	30.0	31.0	**12,791.5**
H2O	2020	359.7	341.6	377.3	29.4	0.0	0.0	0.0	0.0	111.3	419.4	395.2	394.0	**99,032.3**
OIL	2020	1.6	1.7	2.6	0.1	0.0	0.0	0.0	0.0	0.5	13.9	3.6	3.5	**8,176.7**
DAY	2019	31.0	25.0	31.0	30.0	30.0	30.0	29.0	17.0	30.0	31.0	30.0	28.0	**12,601.0**
H2O	2019	346.9	286.8	328.1	340.0	320.2	333.1	363.0	220.8	309.9	344.1	339.6	309.0	**96,604.4**
OIL	2019	10.5	7.3	14.8	6.6	3.2	2.9	1.9	0.9	1.9	2.0	2.2	1.5	**8,149.2**

Licence **3455** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3455** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,195.5**

Licence **3457** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**

Licence **3459** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,306.6**
H2O	2022	9.7	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,911.4**
OIL	2022	21.7	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,386.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**13,247.6**
H2O	2021	5.2	3.2	3.5	3.4	9.9	12.2	10.6	7.2	9.8	10.8	9.8	10.1	**2,893.0**
OIL	2021	10.3	6.2	6.9	6.7	21.8	27.6	24.0	16.2	22.1	22.8	22.1	22.8	**9,344.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**12,892.6**
H2O	2020	10.2	0.0	9.2	0.0	2.8	0.0	27.6	0.0	8.7	7.9	7.6	5.2	**2,797.3**
OIL	2020	26.2	24.4	26.4	28.2	25.8	25.5	27.6	18.2	17.3	15.1	15.0	10.3	**9,135.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	31.0	**12,531.1**
H2O	2019	0.0	1.0	1.1	0.9	1.0	0.9	1.0	1.1	1.0	0.0	0.0	0.0	**2,718.1**
OIL	2019	12.7	11.6	12.9	0.4	0.6	0.7	0.8	3.1	0.6	0.6	0.7	0.7	**8,875.2**

UWI **100.10-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,931.5**
H2O	2022	4.9	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.1**
OIL	2022	11.2	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,901.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**4,872.5**
H2O	2021	4.1	5.2	5.8	5.6	16.4	4.6	4.0	2.7	4.3	4.8	4.3	4.5	**1,148.7**
OIL	2021	8.0	10.3	11.4	11.0	36.3	10.3	8.9	6.1	9.7	10.1	9.7	10.1	**1,880.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**4,517.5**
H2O	2020	1.3	0.0	1.2	0.0	0.1	0.0	0.6	0.0	0.3	1.4	1.4	4.1	**1,082.4**
OIL	2020	3.4	3.1	3.4	0.6	0.6	0.6	0.6	0.6	0.6	2.7	2.7	8.0	**1,738.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	31.0	**4,156.0**
H2O	2019	0.0	1.8	2.0	1.9	5.8	9.4	15.7	14.8	11.4	10.9	0.0	0.0	**1,072.0**
OIL	2019	4.4	4.0	4.5	17.1	21.9	28.6	31.5	0.8	23.5	23.5	27.8	28.8	**1,711.6**

Licence **3461** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3461** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**

Licence **3470** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,308.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,308.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,308.3**

Licence **3475** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**

Licence **3481** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,171.9**
H2O	2022	118.5	111.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,101.7**
OIL	2022	26.5	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.7**
DAY	2021	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,112.9**
H2O	2021	106.7	101.6	107.4	107.5	114.9	156.6	75.3	100.3	145.6	117.3	122.8	127.1	**176,871.9**
OIL	2021	25.9	23.7	25.5	22.0	24.5	25.4	21.3	19.1	15.2	26.1	26.4	27.2	**13,512.1**
DAY	2020	29.0	29.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**11,748.5**
H2O	2020	140.4	99.2	101.0	97.0	71.9	126.9	140.6	138.7	135.3	136.8	86.5	103.5	**175,488.8**
OIL	2020	18.3	18.5	20.8	21.0	14.4	21.5	23.0	22.5	21.5	22.3	18.8	26.7	**13,229.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	28.0	29.0	30.0	31.0	30.0	31.0	**11,399.5**
H2O	2019	197.0	190.1	169.1	160.9	137.0	49.7	65.3	67.0	68.7	91.4	101.2	91.1	**174,111.0**
OIL	2019	40.6	36.2	41.3	33.5	19.2	8.2	10.0	10.1	12.2	17.0	18.5	19.5	**12,980.5**

Licence **3482** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,630.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,057.9**

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Licence **3482** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,749.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,630.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,057.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,749.1**

Licence **3488** Well Name **Daly Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,086.1**
H2O	2022	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.1**
OIL	2022	10.3	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,990.8**
DAY	2021	24.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**13,031.2**
H2O	2021	1.1	0.4	1.3	1.3	1.4	1.3	1.5	0.3	0.4	0.3	0.3	0.3	**1,082.6**
OIL	2021	9.5	3.5	12.3	11.9	12.3	11.6	12.1	10.7	10.5	10.4	10.3	10.5	**10,972.1**
DAY	2020	31.0	29.0	31.0	29.9	29.7	11.0	0.0	0.0	5.9	31.0	30.0	30.8	**12,692.3**
H2O	2020	1.4	1.3	1.4	1.3	1.3	0.4	0.0	0.0	0.2	1.4	1.3	1.4	**1,072.7**
OIL	2020	11.9	11.3	12.3	11.7	11.6	4.3	0.0	0.0	2.4	12.5	11.9	12.0	**10,846.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	11.0	**12,433.0**
H2O	2019	1.5	1.5	1.7	1.6	1.7	2.0	3.0	3.0	1.4	1.4	1.3	0.4	**1,061.3**
OIL	2019	11.4	11.3	12.4	12.0	12.2	11.9	12.4	12.6	11.0	12.6	11.9	4.5	**10,744.6**

UWI **100.12-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.1**
H2O	2022	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,294.7**
OIL	2022	5.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,106.4**
DAY	2021	24.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**8,173.2**
H2O	2021	2.3	0.9	2.9	3.0	3.0	3.0	3.3	0.8	0.7	0.7	0.7	0.7	**1,293.4**
OIL	2021	4.8	1.8	6.3	6.1	6.3	5.9	6.2	5.4	5.2	5.3	5.1	5.3	**3,097.2**
DAY	2020	31.0	29.0	31.0	29.9	29.7	11.0	0.0	0.0	5.9	31.0	30.0	30.8	**7,834.3**
H2O	2020	3.0	2.8	3.1	2.9	2.9	1.1	0.0	0.0	0.5	3.1	2.9	3.0	**1,271.4**
OIL	2020	6.1	5.8	6.3	6.0	5.9	2.2	0.0	0.0	1.2	6.4	6.1	6.1	**3,033.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	11.0	**7,575.0**
H2O	2019	0.5	0.6	0.7	0.6	0.6	0.9	1.4	1.4	2.5	3.1	2.9	1.1	**1,246.1**
OIL	2019	5.8	5.8	6.3	6.1	6.3	6.1	6.3	6.5	5.6	6.5	6.1	2.3	**2,981.4**

Licence **3491** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,052.8**
H2O	2022	18.7	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,177.5**
OIL	2022	7.2	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,862.3**
DAY	2021	29.6	24.0	27.7	29.7	23.7	18.7	30.6	31.0	29.6	30.8	29.3	29.8	**10,997.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2021	27.2	19.3	21.3	25.3	22.1	16.2	68.7	40.0	22.0	20.8	18.1	19.5	**14,144.5**
OIL	2021	6.9	4.7	4.2	5.0	4.1	4.3	18.2	12.8	8.9	8.4	7.1	7.7	**10,849.9**
DAY	2020	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	24.0	28.4	30.0	**10,663.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2020	21.4	22.8	25.9	19.5	0.0	0.0	0.0	0.0	0.0	17.3	33.6	33.7	**13,824.0**
OIL	2020	5.8	6.5	7.5	6.1	0.0	0.0	0.0	0.0	0.0	5.1	7.8	8.5	**10,757.6**
DAY	2019	31.0	28.0	31.0	30.0	21.0	29.0	30.0	16.0	30.0	31.0	30.0	31.0	**10,460.9**
GAS	2019	0.6	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**

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Licence **3491** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	23.4	17.7	18.9	19.4	15.2	25.5	23.3	14.2	27.0	27.5	23.9	22.8	**13,649.8**
OIL	2019	6.8	5.1	5.5	5.2	4.4	7.0	6.3	4.1	7.7	7.8	7.1	6.7	**10,710.3**

Licence **3492** Well Name **Tundra et al Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217,583.2**
WSR	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217,583.2**
WSR	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217,583.2**

Licence **3504** Well Name **Daly Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,368.8**
H2O	2022	15.9	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,014.2**
OIL	2022	4.2	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,031.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	26.0	31.0	**13,311.8**
H2O	2021	82.0	78.2	84.3	80.8	83.0	55.9	46.0	13.6	15.2	16.0	13.3	15.9	**13,984.9**
OIL	2021	15.5	14.0	16.3	14.4	15.2	27.8	23.9	3.5	4.1	4.0	3.6	4.2	**9,023.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**12,960.8**
H2O	2020	7.6	6.1	6.4	22.8	16.3	11.2	18.1	87.7	53.8	82.3	78.4	82.3	**13,400.7**
OIL	2020	2.2	2.0	2.2	7.7	5.7	3.4	6.1	51.0	28.0	14.7	15.0	15.8	**8,877.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**12,599.3**
H2O	2019	18.7	18.0	19.6	18.4	23.8	38.1	30.1	31.6	34.1	34.6	12.2	6.6	**12,927.7**
OIL	2019	7.2	6.1	7.6	7.5	4.6	5.4	4.6	4.8	3.6	4.2	2.6	2.2	**8,723.2**

Licence **3507** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,491.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197,384.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,039.5**

Licence **3508** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,611.5**
H2O	2022	45.5	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,349.5**
OIL	2022	18.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,550.9**
DAY	2021	0.0	0.0	0.0	0.0	18.9	30.0	31.0	31.0	30.0	30.6	29.8	31.0	**12,557.0**
H2O	2021	0.0	0.0	0.0	0.0	28.1	39.8	40.8	41.8	40.7	42.1	41.2	43.6	**13,269.1**
OIL	2021	0.0	0.0	0.0	0.0	11.0	17.7	18.1	17.5	17.4	17.4	17.0	17.9	**9,519.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	8.7	8.0	0.0	0.0	**12,324.7**
H2O	2020	8.4	6.8	7.2	6.9	0.0	0.0	0.0	0.0	2.1	1.9	0.0	0.0	**12,951.0**
OIL	2020	12.7	10.5	11.3	11.2	0.0	0.0	0.0	0.0	3.4	2.8	0.0	0.0	**9,385.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,187.0**
H2O	2019	9.8	8.8	9.9	9.7	9.2	7.1	7.5	7.3	6.4	7.2	7.5	8.6	**12,917.7**
OIL	2019	14.1	13.4	15.2	14.2	13.6	10.9	11.1	11.4	10.1	11.5	12.1	13.1	**9,333.4**

Licence **3511** Well Name **Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3511** Well Name **Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,045.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,602.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,045.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,602.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,045.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,602.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.1**

UWI **100.12-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,558.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,414.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,558.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,414.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,558.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,414.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.4**

Licence **3513** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,794.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,794.2**
WIN	2019	609.2	555.9	473.4	581.6	149.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,794.2**

Licence **3514** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427,172.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427,172.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427,172.0**

Licence **3515** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,957.5**
H2O	2022	53.7	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,220.5**
OIL	2022	7.5	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,099.1**
DAY	2021	31.0	15.0	30.8	30.0	30.9	30.0	31.0	31.0	30.0	30.6	30.0	31.0	**12,898.5**
H2O	2021	32.3	15.3	32.2	31.4	49.1	49.2	50.8	52.5	51.3	53.0	52.3	53.8	**15,117.8**
OIL	2021	13.6	6.6	13.6	14.1	7.5	6.8	7.1	7.4	7.4	7.3	7.2	7.5	**15,084.8**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	11.7	30.7	29.9	31.0	**12,547.2**
H2O	2020	35.5	31.3	33.2	32.1	0.0	0.0	0.0	0.0	13.1	32.7	31.2	31.8	**14,594.6**
OIL	2020	14.9	13.3	14.1	14.2	0.0	0.0	0.0	0.0	5.7	13.9	13.4	13.8	**14,978.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,323.0**
H2O	2019	35.3	31.7	35.9	34.7	35.4	32.9	34.7	33.5	30.2	33.2	33.0	36.2	**14,353.7**
OIL	2019	14.4	13.5	15.5	14.2	14.9	13.8	14.0	14.4	12.7	14.4	14.7	15.2	**14,875.4**

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Licence **3519** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,520.8**
H2O	2022	4.2	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,317.1**
OIL	2022	12.8	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,078.8**
DAY	2021	25.0	19.0	5.0	0.0	19.0	30.0	20.0	28.0	28.0	31.0	30.0	19.0	**11,474.8**
H2O	2021	4.0	2.9	0.9	0.0	5.8	5.1	3.4	9.1	5.6	5.5	4.1	2.3	**3,308.8**
OIL	2021	8.3	6.0	1.9	0.0	11.8	10.3	7.0	16.6	11.4	11.3	12.5	7.0	**6,053.5**
DAY	2020	6.0	20.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	30.0	26.0	**11,220.8**
H2O	2020	1.7	4.6	3.7	0.0	0.0	0.0	0.0	0.0	0.0	6.9	5.7	4.8	**3,260.1**
OIL	2020	4.4	11.6	9.3	0.0	0.0	0.0	0.0	0.0	0.0	17.4	12.8	10.0	**5,949.4**
DAY	2019	6.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	18.0	7.0	**11,094.0**
H2O	2019	0.8	0.0	3.8	4.0	3.6	3.6	3.1	3.2	3.1	2.2	3.2	0.7	**3,232.7**
OIL	2019	1.9	0.0	9.7	10.2	9.1	9.4	7.9	8.4	8.0	5.6	8.2	1.9	**5,883.9**

UWI **100.15-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.8**
H2O	2022	9.3	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,416.6**
OIL	2022	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,082.9**
DAY	2021	25.0	19.0	5.0	0.0	19.0	30.0	20.0	28.0	29.0	31.0	30.0	19.0	**8,619.8**
H2O	2021	9.2	6.7	2.1	0.0	13.1	11.4	7.8	20.2	12.7	12.5	9.1	5.2	**3,398.1**
OIL	2021	0.5	0.4	0.1	0.0	0.8	0.7	0.5	1.0	0.8	0.7	0.8	0.5	**2,081.5**
DAY	2020	6.0	20.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	30.0	26.0	**8,364.8**
H2O	2020	3.8	10.4	8.4	0.0	0.0	0.0	0.0	0.0	0.0	15.6	12.7	11.1	**3,288.1**
OIL	2020	0.2	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.8	0.6	**2,074.7**
DAY	2019	6.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	18.0	7.0	**8,238.0**
H2O	2019	1.7	0.0	8.5	9.1	8.2	8.3	7.0	7.4	7.0	4.8	7.2	1.8	**3,226.1**
OIL	2019	0.1	0.0	0.5	0.7	0.6	0.6	0.5	0.5	0.5	0.3	0.4	0.1	**2,070.6**

Licence **3522** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,600.8**
H2O	2022	81.3	73.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.1**
OIL	2022	13.5	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	26.0	31.0	**6,541.8**
H2O	2021	28.3	27.0	29.1	27.9	28.6	18.0	19.0	11.7	17.3	44.8	68.0	81.2	**3,515.3**
OIL	2021	9.6	8.7	10.1	8.9	9.4	2.4	2.3	2.6	4.1	7.9	11.5	13.5	**2,842.9**
DAY	2020	0.0	4.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**6,190.8**
H2O	2020	0.0	1.1	11.7	12.1	12.7	10.7	16.6	104.8	92.0	28.4	27.0	28.4	**3,114.4**
OIL	2020	0.0	1.2	3.4	3.0	3.4	2.4	3.8	7.8	7.5	9.1	9.3	9.8	**2,751.9**
DAY	2019	25.0	24.0	27.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	9.0	**5,885.3**
H2O	2019	66.6	68.1	75.4	81.6	22.3	19.7	7.8	6.3	5.1	6.1	8.1	2.6	**2,768.9**
OIL	2019	14.5	12.9	16.4	18.5	15.0	15.8	6.4	5.6	3.8	5.7	9.0	2.8	**2,691.2**

Licence **3523** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,370.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,605.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,754.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,370.9**

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Licence **3523** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,605.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,754.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,370.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,605.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,754.1**

Licence **3527** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.0**
WIN	2022	961.0	1104.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626,912.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**531.0**
WIN	2021	733.0	790.0	755.0	699.0	972.0	917.0	852.0	924.0	176.0	953.0	880.0	816.0	**1,624,847.6**
DAY	2020	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	**169.0**
WIN	2020	937.7	1365.6	2566.9	281.0	0.0	0.0	0.0	0.0	60.0	1476.0	798.0	743.0	**1,615,380.6**
WIN	2019	1816.5	1493.0	2309.0	1468.0	1074.5	1497.5	1476.0	1133.0	981.0	1011.0	1077.0	1083.8	**1,607,152.4**

Licence **3528** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,735.2**
H2O	2022	19.6	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,405.5**
OIL	2022	57.2	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,916.5**
DAY	2021	31.0	22.9	30.3	30.0	30.9	30.0	31.0	27.4	8.8	31.0	30.0	28.0	**12,687.2**
H2O	2021	23.4	17.4	23.1	31.7	35.0	35.4	38.4	34.6	13.7	32.2	29.9	26.7	**8,361.3**
OIL	2021	42.6	35.2	46.1	44.0	38.2	38.7	48.6	46.0	19.2	38.0	45.5	30.3	**13,825.2**
DAY	2020	24.0	29.0	31.0	2.3	0.2	0.0	0.0	0.0	6.0	30.8	29.6	31.0	**12,355.9**
H2O	2020	26.7	32.3	35.5	2.8	0.0	0.0	0.0	0.0	11.8	26.8	24.2	24.5	**8,019.8**
OIL	2020	23.0	29.9	45.1	1.9	0.3	0.0	0.0	0.0	8.4	57.7	42.5	42.0	**13,352.8**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**12,172.0**
H2O	2019	38.1	34.4	36.1	36.9	34.5	32.5	36.7	34.5	29.3	31.4	32.0	32.2	**7,835.2**
OIL	2019	31.5	23.7	44.5	31.5	28.5	41.0	35.9	24.6	34.0	34.2	39.6	29.5	**13,102.0**

Licence **3535** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,423.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,583.3**

Licence **3538** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.7	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,246.2**
H2O	2022	1.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.3**
OIL	2022	2.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.4**
DAY	2021	31.0	11.7	20.0	30.0	31.0	30.0	31.0	31.0	30.0	30.4	28.5	13.0	**12,226.3**
H2O	2021	1.7	0.6	1.0	1.7	2.7	2.7	2.9	3.0	3.5	3.5	3.2	1.5	**3,743.1**
OIL	2021	5.9	2.2	3.9	5.8	3.3	3.0	3.1	3.3	3.7	3.7	3.4	1.6	**5,133.0**

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Licence **3538** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	29.9	29.7	3.1	4.0	31.0	29.6	31.0	30.0	29.4	**11,908.7**
H2O	2020	0.6	0.5	0.7	0.6	0.6	0.1	0.1	0.6	0.6	1.4	1.6	1.6	**3,715.1**
OIL	2020	9.5	7.5	10.0	9.5	9.5	1.0	1.3	9.9	9.8	7.4	5.8	5.6	**5,090.1**
DAY	2019	31.0	28.0	31.0	19.0	0.0	7.0	31.0	30.0	5.0	29.0	30.0	31.0	**11,605.0**
H2O	2019	1.4	1.2	1.4	0.9	0.0	0.3	1.2	0.6	0.1	0.5	0.6	0.6	**3,706.1**
OIL	2019	7.3	6.6	7.3	4.5	0.0	1.5	7.9	9.7	1.5	9.4	9.6	10.3	**5,003.3**

UWI **100.15-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.7	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,513.2**
H2O	2022	4.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,737.9**
OIL	2022	4.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,897.7**
DAY	2021	31.0	11.7	20.0	30.0	31.0	30.0	31.0	31.0	30.0	30.4	28.5	13.0	**7,493.3**
H2O	2021	3.6	1.4	2.3	3.6	6.2	6.3	6.9	7.2	8.0	8.0	7.4	3.4	**1,732.9**
OIL	2021	14.1	5.3	9.2	13.8	7.8	7.1	7.4	8.1	8.6	8.4	8.1	3.7	**10,892.1**
DAY	2020	31.0	24.0	31.0	29.9	29.7	3.1	4.0	31.0	29.6	31.0	30.0	29.4	**7,175.7**
H2O	2020	1.3	1.1	1.4	1.3	1.3	0.1	0.2	1.4	1.3	3.1	3.6	3.4	**1,668.6**
OIL	2020	23.1	18.4	24.3	23.3	23.0	2.4	3.0	24.1	23.7	17.5	13.7	13.2	**10,790.5**
DAY	2019	31.0	28.0	31.0	19.0	0.0	7.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,872.0**
H2O	2019	2.6	2.4	2.6	1.6	0.0	0.5	2.4	1.3	0.2	1.2	1.3	1.4	**1,649.1**
OIL	2019	17.4	15.9	17.4	10.6	0.0	3.6	19.1	23.6	3.6	23.6	23.5	25.1	**10,580.8**

Licence **3542** Well Name **Daly Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,966.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,755.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,966.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,755.4**

Licence **3546** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,899.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,899.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,899.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.1**

UWI **100.04-08-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.4**

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Licence **3546** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.6**

Licence **3550** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,163.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,938.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,163.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,938.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,163.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,938.2**

Licence **3551** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,120.5**
H2O	2022	16.6	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,917.8**
OIL	2022	13.7	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**13,061.5**
H2O	2021	45.9	39.4	43.6	42.2	16.0	10.6	14.2	10.4	15.1	17.7	17.5	18.1	**5,886.2**
OIL	2021	31.7	27.1	30.1	29.1	12.0	8.6	11.7	8.6	12.5	13.1	14.5	15.0	**5,671.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	0.0	31.0	**12,706.5**
H2O	2020	10.7	0.0	9.4	0.0	9.9	0.0	25.8	0.0	40.8	40.0	0.0	45.9	**5,595.5**
OIL	2020	7.1	6.9	7.3	7.3	7.3	8.3	25.8	29.6	28.2	26.6	0.0	31.7	**5,457.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**12,375.0**
H2O	2019	0.0	63.1	69.3	65.8	44.1	24.6	27.7	35.7	29.6	33.9	0.0	0.0	**5,413.0**
OIL	2019	6.0	5.5	6.1	12.9	13.0	10.2	9.9	8.0	5.9	6.7	4.1	3.1	**5,270.9**

UWI **100.16-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,203.5**
H2O	2022	8.2	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,361.6**
OIL	2022	6.8	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**6,144.5**
H2O	2021	25.1	24.7	27.4	26.5	10.1	4.1	5.6	4.1	5.6	6.5	6.5	6.7	**3,346.0**
OIL	2021	17.3	17.1	18.9	18.3	7.6	3.4	4.6	3.4	4.6	4.8	5.3	5.5	**3,867.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	0.0	31.0	**5,789.5**
H2O	2020	13.9	0.0	13.5	0.0	17.0	0.0	15.1	0.0	27.9	31.0	0.0	25.1	**3,193.1**
OIL	2020	10.2	9.8	10.5	12.5	12.5	4.8	15.1	20.3	19.3	20.6	0.0	17.3	**3,757.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,458.0**
H2O	2019	0.0	19.5	21.5	20.4	20.6	18.6	20.4	21.2	21.1	0.0	0.0	0.0	**3,049.6**
OIL	2019	22.0	20.1	22.3	15.8	15.9	12.4	12.1	9.8	7.3	8.1	5.0	3.7	**3,604.2**

Licence **3552** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **3552** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,380.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,827.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.1**

Licence **3554** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,987.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,344.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,029.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,987.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,344.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,029.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,987.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,344.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,029.5**

Licence **3556** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,501.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,501.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,501.1**

UWI **100.16-07-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,006.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,006.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,006.0**

Licence **3560** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**

Licence **3563** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

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Licence **3563** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**

Licence **3564** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**

Licence **3565** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**

Licence **3576** Well Name **Daly Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,960.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,463.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,830.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,960.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,463.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,830.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,960.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,463.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,830.3**

Licence **3577** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,242.4**
H2O	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.8**
OIL	2022	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.6**
DAY	2021	24.5	13.5	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.9	30.0	27.0	**10,223.4**
H2O	2021	0.5	0.3	0.6	0.7	0.6	0.7	0.6	0.7	0.4	0.3	0.3	0.3	**455.6**
OIL	2021	1.9	1.1	2.5	2.4	2.5	2.4	1.9	2.5	2.5	2.4	2.4	2.1	**2,321.1**
DAY	2020	19.0	16.0	31.0	29.9	24.0	11.0	0.0	0.0	0.0	7.8	29.0	30.8	**9,890.5**
H2O	2020	0.4	0.3	0.7	0.6	0.5	0.2	0.0	0.0	0.0	0.1	0.6	0.6	**449.6**
OIL	2020	1.5	1.3	2.4	2.4	1.9	0.9	0.0	0.0	0.0	0.6	2.3	2.4	**2,294.5**
DAY	2019	29.0	12.0	27.0	25.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	28.0	**9,692.0**
H2O	2019	9.2	4.0	8.7	7.8	10.0	9.6	9.6	9.8	6.7	0.7	0.6	0.5	**445.6**

Manitoba Production
2019 To 2022

Licence **3577** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	2.4	0.9	2.1	2.0	2.5	2.4	2.5	2.6	2.3	2.6	2.4	2.3	**2,278.8**

UWI **100.15-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,372.4**
H2O	2022	6.3	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,943.7**
OIL	2022	2.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,790.7**
DAY	2021	24.5	13.5	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.9	30.0	27.0	**6,353.4**
H2O	2021	23.0	12.7	28.5	29.4	29.4	29.7	24.9	30.0	15.4	15.6	14.8	13.3	**7,934.5**
OIL	2021	4.2	2.3	5.4	5.2	5.4	5.1	4.1	5.3	4.9	5.0	4.8	4.3	**2,787.6**
DAY	2020	19.0	16.0	31.0	29.9	24.0	11.0	0.0	0.0	0.0	7.8	29.0	30.8	**6,020.5**
H2O	2020	17.4	15.5	30.1	28.4	23.2	10.8	0.0	0.0	0.0	7.6	27.8	29.2	**7,667.8**
OIL	2020	3.0	2.7	5.4	5.1	4.1	1.9	0.0	0.0	0.0	1.3	5.0	5.3	**2,731.6**
DAY	2019	29.0	12.0	27.0	25.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	28.0	**5,822.0**
H2O	2019	18.6	7.9	17.7	15.9	20.4	19.6	19.6	20.0	20.2	30.1	28.4	26.8	**7,477.8**
OIL	2019	5.0	2.1	4.6	4.2	5.4	5.2	5.2	5.5	4.8	5.5	5.2	5.0	**2,697.8**

Licence **3588** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.5	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,258.4**
H2O	2022	9.6	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,177.2**
OIL	2022	7.9	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,860.3**
DAY	2021	23.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	9.0	**12,225.9**
H2O	2021	9.6	8.2	9.6	9.5	10.4	9.8	9.5	8.4	9.7	9.0	7.3	4.6	**28,162.4**
OIL	2021	7.9	6.8	9.9	8.0	8.6	8.3	8.0	7.1	8.2	7.5	6.2	3.9	**4,848.1**
DAY	2020	5.0	21.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	**11,907.9**
H2O	2020	4.5	15.4	11.7	0.7	0.0	0.0	0.0	0.0	0.0	21.3	15.0	12.3	**28,056.8**
OIL	2020	3.5	12.6	9.8	0.6	0.0	0.0	0.0	0.0	0.0	17.4	12.5	10.2	**4,757.7**
DAY	2019	16.0	0.0	10.0	6.0	30.0	27.0	31.0	31.0	30.0	24.0	12.0	5.0	**11,762.6**
H2O	2019	4.3	0.0	7.2	3.8	15.4	10.9	12.9	11.1	9.8	8.8	6.0	2.7	**27,975.9**
OIL	2019	3.7	0.0	5.8	3.2	12.6	9.1	10.6	9.4	8.2	7.2	5.0	2.3	**4,691.1**

Licence **3607** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**

Licence **3608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,452.3**
H2O	2022	3.6	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**767.7**

Manitoba Production
2019 To 2022

Licence **3608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	12.8	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,584.5**
DAY	2021	23.0	3.0	5.0	0.0	20.0	26.0	31.0	31.0	29.0	31.0	30.0	22.0	**11,412.3**
H2O	2021	4.4	0.9	2.6	0.0	7.7	7.4	5.1	4.7	3.9	3.6	4.2	3.1	**761.4**
OIL	2021	9.4	2.1	5.2	0.0	15.7	16.1	17.4	16.4	14.1	12.8	13.3	11.3	**3,562.1**
DAY	2020	0.0	0.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	19.3	30.0	29.0	**11,161.3**
H2O	2020	0.0	0.0	10.4	0.4	0.0	0.0	0.0	0.0	0.0	13.0	7.3	6.8	**713.8**
OIL	2020	0.0	0.0	17.2	0.4	0.0	0.0	0.0	0.0	0.0	17.9	17.7	14.6	**3,428.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	16.0	25.0	7.0	**11,048.0**
H2O	2019	5.0	4.3	5.5	4.9	5.0	4.4	4.2	5.0	4.6	2.8	6.1	1.2	**675.9**
OIL	2019	9.6	7.9	9.5	9.1	9.5	8.2	9.6	8.3	7.8	4.8	10.3	2.1	**3,360.5**

UWI **100.16-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,823.3**
H2O	2022	2.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,601.0**
OIL	2022	10.8	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,555.7**
DAY	2021	23.0	3.0	5.0	0.0	20.0	26.0	31.0	31.0	29.0	31.0	30.0	22.0	**8,783.3**
H2O	2021	3.3	0.8	1.7	0.0	5.8	5.8	3.8	3.5	3.0	2.7	3.2	2.5	**4,596.1**
OIL	2021	7.9	1.7	4.5	0.0	13.3	13.7	14.7	14.0	11.9	10.9	11.3	9.6	**5,536.8**
DAY	2020	0.0	0.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	19.3	30.0	29.0	**8,532.3**
H2O	2020	0.0	0.0	7.8	2.1	0.0	0.0	0.0	0.0	0.0	9.9	5.6	5.3	**4,560.0**
OIL	2020	0.0	0.0	14.6	2.1	0.0	0.0	0.0	0.0	0.0	15.2	14.9	12.4	**5,423.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	16.0	25.0	7.0	**8,419.0**
H2O	2019	4.2	3.3	4.1	3.8	3.8	3.4	3.2	3.7	3.5	2.2	4.7	0.9	**4,529.3**
OIL	2019	8.4	6.7	8.1	7.7	8.1	7.0	8.2	7.0	6.6	4.1	8.8	1.8	**5,364.1**

Licence **3610** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**

Licence **3616** Well Name **Corex Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608,487.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608,487.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608,487.6**

Licence **3620** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,209.6**
H2O	2022	11.1	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,901.2**
OIL	2022	26.0	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,175.9**
DAY	2021	31.0	23.9	30.3	30.0	29.9	30.0	31.0	27.4	8.8	31.0	30.0	28.0	**12,157.6**
H2O	2021	20.5	15.9	20.2	16.6	14.8	15.5	16.8	15.3	6.5	15.7	15.0	13.4	**7,877.3**
OIL	2021	24.6	21.2	26.6	20.7	17.3	18.3	22.9	21.2	7.6	14.6	17.2	12.1	**10,135.7**
DAY	2020	27.0	26.0	31.0	2.3	0.2	0.0	0.0	0.0	5.4	30.8	29.6	31.0	**11,826.3**
H2O	2020	10.9	10.5	13.0	1.0	0.0	0.0	0.0	0.0	3.9	27.9	21.3	21.4	**7,691.1**

Manitoba Production
2019 To 2022

Licence **3620** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	14.3	14.9	25.0	1.1	0.1	0.0	0.0	0.0	4.2	27.1	24.6	24.3	**9,911.4**
DAY	2019	31.0	27.0	31.0	30.0	26.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**11,643.0**
H2O	2019	10.4	9.4	9.8	10.1	8.1	10.0	13.3	12.6	10.7	11.9	11.7	11.0	**7,581.2**
OIL	2019	17.5	13.1	24.7	17.4	13.5	22.7	20.0	13.6	18.8	19.6	22.0	15.4	**9,775.8**

Licence **3624** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,492.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,552.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,492.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,552.6**
DAY	2019	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**11,492.8**
H2O	2019	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**7,082.8**
OIL	2019	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**4,552.6**

Licence **3625** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,402.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,407.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,763.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	**11,402.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**11,407.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	0.0	0.0	**17,763.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**11,385.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**11,401.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	**17,755.2**

Licence **3626** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**

Licence **3628** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,234.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,234.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,234.3**

Manitoba Production
2019 To 2022

Licence **3629** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.9**
H2O	2022	2.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,154.4**
OIL	2022	10.4	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.6**
DAY	2021	30.8	27.8	30.8	29.2	30.6	29.7	30.8	30.7	29.7	29.8	26.8	29.6	**12,198.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.0**
H2O	2021	9.5	8.8	6.8	5.4	5.9	5.2	5.5	3.3	2.8	2.4	1.6	2.2	**12,151.3**
OIL	2021	11.6	10.5	8.4	6.8	7.8	7.4	7.7	8.8	10.2	9.6	9.0	10.4	**10,797.8**
DAY	2020	31.0	4.0	28.0	29.8	0.0	0.0	8.8	30.7	30.0	30.5	29.8	30.8	**11,842.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.0**
H2O	2020	1.0	0.1	0.6	0.6	0.0	0.0	0.2	1.6	4.3	8.6	8.0	8.4	**12,091.9**
OIL	2020	7.4	1.0	23.1	26.2	0.0	0.0	7.6	22.8	16.7	10.4	10.6	10.6	**10,689.6**
DAY	2019	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,589.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.0**
H2O	2019	5.7	5.5	7.3	8.4	8.5	7.1	7.7	8.9	8.7	8.9	4.9	1.0	**12,058.5**
OIL	2019	17.3	16.5	18.5	20.1	22.2	21.2	22.6	22.4	22.5	22.9	15.3	7.3	**10,553.2**

Licence **3630** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,725.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,725.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,725.4**

Licence **3631** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,301.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,301.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,301.6**

Licence **3643** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,541.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,541.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.0**
DAY	2019	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.0**
H2O	2019	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,541.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.0**

Manitoba Production
2019 To 2022

Licence **3643** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,874.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,874.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**
DAY	2019	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,874.0**
H2O	2019	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.5**
OIL	2019	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**

Licence **3644** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,741.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,705.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,298.1**

Licence **3650** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,652.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,736.7**
DAY	2020	8.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,652.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2020	1.1	2.1	5.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.4**
OIL	2020	0.5	1.1	2.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,736.7**
DAY	2019	12.0	0.0	18.0	25.0	28.0	30.0	31.0	29.0	29.0	31.0	27.0	19.0	**9,577.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2019	13.4	0.0	12.8	10.8	3.3	7.9	5.6	7.3	6.9	5.6	2.4	1.6	**1,190.9**
OIL	2019	2.7	0.0	1.4	1.1	10.7	4.0	2.8	3.6	3.5	2.8	1.2	0.8	**8,732.2**

Licence **3661** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-16-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	2.0	1.0	1.0	2.0	31.0	0.7	2.0	2.0	2.0	2.0	2.0	2.3	**8,691.2**
H2O	2021	41.0	1.0	44.0	40.0	42.0	60.0	40.0	42.0	39.0	34.0	41.0	54.0	**113,597.1**
OIL	2021	5.0	0.0	5.3	6.0	5.5	5.3	5.6	5.6	5.1	4.8	5.0	4.3	**4,360.0**
DAY	2020	3.0	2.0	5.0	0.0	0.0	0.0	3.0	0.0	1.5	31.0	1.7	2.0	**8,641.2**
H2O	2020	63.3	38.1	64.5	0.0	0.0	0.0	0.0	0.0	29.0	32.3	37.2	42.0	**113,119.1**
OIL	2020	7.6	4.5	5.0	0.0	0.0	0.0	0.5	0.0	7.1	6.0	5.0	5.0	**4,302.5**
DAY	2019	0.0	1.0	3.0	3.0	5.0	30.0	31.0	31.0	2.0	2.0	30.0	31.0	**8,592.0**
H2O	2019	0.0	0.0	35.8	31.6	39.4	38.3	28.4	30.0	26.0	32.0	55.0	20.0	**112,812.7**
OIL	2019	0.0	8.0	7.0	5.0	11.0	5.6	6.0	5.5	5.5	5.0	9.0	5.0	**4,261.8**

Licence **3670** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,526.8**
WIN	2022	135.0	119.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,923.3**

Manitoba Production
2019 To 2022

Licence **3670** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	27.9	31.0	31.0	30.0	31.0	17.9	31.0	**3,468.8**
WIN	2021	129.0	118.0	126.0	125.0	135.0	127.0	134.0	134.0	129.0	134.0	84.0	141.0	**90,669.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,118.0**
WIN	2020	129.0	121.0	131.0	121.0	128.0	120.0	154.0	144.0	130.0	137.0	131.0	127.0	**89,153.3**
WIN	2019	161.0	114.0	127.0	149.0	153.0	92.0	6.0	152.0	154.0	122.0	154.0	134.0	**87,580.3**

Licence **3679** Well Name **Waskada Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,180.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,819.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,484.8**

Licence **3686** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,638.1**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.5**
OIL	2022	5.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**12,579.2**
H2O	2021	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**309.9**
OIL	2021	2.5	2.2	2.5	2.4	2.5	2.4	2.5	5.1	4.9	5.0	4.8	5.0	**3,532.5**
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	29.4	30.8	**12,214.3**
H2O	2020	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.3	**306.2**
OIL	2020	2.3	2.3	2.4	2.4	2.5	0.9	0.0	0.0	0.0	2.0	2.3	2.4	**3,490.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,969.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	**303.8**
OIL	2019	2.0	1.8	1.9	1.9	1.9	1.9	2.9	2.9	2.3	2.6	2.4	2.5	**3,471.2**

UWI **100.05-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,760.1**
H2O	2022	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,311.0**
OIL	2022	8.4	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,305.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**7,701.2**
H2O	2021	10.1	9.2	9.9	10.3	10.2	10.4	11.2	1.8	1.7	1.8	1.7	1.8	**5,307.6**
OIL	2021	4.0	3.6	4.1	4.0	4.1	3.9	4.0	8.5	8.3	8.3	8.2	8.4	**5,289.8**
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	29.4	30.8	**7,336.3**
H2O	2020	9.5	9.8	10.5	9.9	10.4	3.8	0.0	0.0	0.0	8.1	9.8	10.1	**5,227.5**
OIL	2020	3.6	3.8	4.1	3.9	4.0	1.4	0.0	0.0	0.0	3.2	3.9	4.0	**5,220.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,091.4**
H2O	2019	9.3	8.7	9.5	9.0	9.4	9.0	10.4	10.1	9.2	10.5	9.9	10.2	**5,145.6**
OIL	2019	4.8	4.3	4.8	4.7	4.8	4.6	3.8	3.8	3.6	4.2	4.0	4.2	**5,188.5**

Licence **3688** Well Name **Daly Unit No. 5 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**

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Licence **3688** Well Name **Daly Unit No. 5 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**

UWI **100.08-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**

Licence **3691** Well Name **6660894 Canada Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.9**

Licence **3697** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,435.5**
H2O	2022	3.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,189.2**
OIL	2022	2.9	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2021	31.0	28.0	30.8	30.0	30.9	29.0	31.0	30.8	29.9	29.5	30.0	30.0	**12,376.5**
H2O	2021	12.7	11.8	12.9	12.8	11.1	3.2	3.3	3.2	3.1	3.1	3.1	3.0	**76,183.1**
OIL	2021	3.2	2.8	3.1	2.9	3.7	5.7	5.0	3.1	2.9	2.9	2.9	2.9	**12,495.9**
DAY	2020	14.0	16.0	22.0	0.0	0.0	0.0	0.0	0.0	11.6	31.0	26.0	24.0	**12,015.6**
H2O	2020	1.4	1.5	2.2	0.0	0.0	0.0	0.0	0.0	1.3	16.5	11.2	10.0	**76,099.8**
OIL	2020	1.3	1.6	2.2	0.0	0.0	0.0	0.0	0.0	1.2	3.1	2.6	2.5	**12,454.8**
DAY	2019	31.0	24.0	29.0	23.0	21.0	30.0	28.0	30.0	30.0	11.0	23.0	7.0	**11,871.0**
H2O	2019	16.9	12.7	14.4	11.2	10.7	14.9	13.0	14.3	11.4	1.0	2.3	0.7	**76,055.7**
OIL	2019	3.0	2.4	2.8	2.2	2.1	2.9	2.7	3.0	2.9	1.0	2.4	0.7	**12,440.3**

Licence **3701** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**8,459.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	**4,767.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,458.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.8**

Licence **3706** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3706** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,035.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,984.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,008.3**
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,035.9**
H2O	2020	1.6	1.4	1.5	1.5	1.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**11,984.1**
OIL	2020	2.9	2.9	3.0	2.9	2.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,008.3**
DAY	2019	31.0	28.0	31.0	30.0	26.0	26.0	31.0	31.0	27.0	26.0	30.0	31.0	**10,874.0**
H2O	2019	2.0	1.8	1.9	1.8	1.6	1.8	2.1	2.1	1.7	1.3	1.5	1.6	**11,975.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	4.6	6.1	6.1	5.2	2.6	3.1	3.0	**2,992.5**

UWI **100.08-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,071.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,177.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,270.8**
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,071.9**
H2O	2020	9.1	8.3	9.3	9.1	10.2	3.5	0.0	0.0	0.0	0.0	0.0	0.0	**12,177.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,270.8**
DAY	2019	31.0	28.0	31.0	30.0	26.0	26.0	31.0	31.0	27.0	26.0	30.0	31.0	**6,910.0**
H2O	2019	11.3	10.1	10.7	10.0	9.2	11.1	12.8	12.7	10.9	7.5	9.0	9.2	**12,127.6**
OIL	2019	5.9	5.6	6.1	5.6	5.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**5,270.8**

Licence **3707** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,827.5**
H2O	2022	31.1	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,539.9**
OIL	2022	10.9	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,283.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	27.0	31.0	**12,768.5**
H2O	2021	45.8	38.7	42.9	41.5	42.9	29.5	27.9	1.8	37.0	39.9	37.6	43.1	**10,480.7**
OIL	2021	3.1	2.6	2.9	2.8	2.9	2.0	1.9	1.0	3.1	5.0	12.7	15.1	**6,263.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	0.0	**12,416.5**
H2O	2020	20.2	0.0	11.6	0.0	16.6	0.0	1.5	0.0	51.2	32.2	31.2	0.0	**10,052.1**
OIL	2020	1.1	1.0	0.9	1.2	1.4	1.0	1.5	4.6	2.2	2.1	2.1	0.0	**6,208.1**
DAY	2019	31.0	28.0	31.0	0.0	0.0	0.0	13.0	31.0	24.0	31.0	30.0	31.0	**12,086.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,887.6**
OIL	2019	3.4	3.2	2.2	0.0	0.0	0.0	1.5	3.4	2.6	3.0	1.9	1.7	**6,189.0**

UWI **100.10-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,059.5**
H2O	2022	18.5	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,044.9**
OIL	2022	6.5	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	27.0	31.0	**5,000.5**
H2O	2021	24.0	24.3	26.9	26.0	26.9	47.2	44.6	18.9	5.6	6.1	5.7	6.5	**3,009.7**
OIL	2021	1.6	1.6	1.8	1.7	1.8	3.2	3.1	1.6	0.5	0.8	1.9	2.3	**772.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	0.0	**4,648.5**
H2O	2020	38.1	0.0	22.0	0.0	22.2	0.0	2.1	0.0	58.4	37.6	36.3	0.0	**2,747.0**
OIL	2020	2.0	1.8	1.8	1.5	1.9	1.4	2.1	5.3	2.6	2.4	2.4	0.0	**750.4**
DAY	2019	31.0	28.0	31.0	0.0	0.0	0.0	13.0	31.0	24.0	31.0	30.0	31.0	**4,318.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.3**
OIL	2019	3.1	2.9	2.0	0.0	0.0	0.0	1.3	3.1	2.3	2.7	1.7	1.6	**725.2**

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Licence **3710** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,455.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,455.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,455.3**

UWI **100.16-08-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.0**
H2O	2022	2125.0	1660.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,588.4**
DAY	2021	0.0	0.0	0.0	0.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**235.0**
H2O	2021	0.0	0.0	0.0	0.0	1649.0	2364.4	2667.0	3187.9	2585.5	2303.6	1984.0	2062.0	**18,803.4**

Licence **3712** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,304.2**
OIL	2022	2.5	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,134.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	22.5	**7,266.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.8**
OIL	2021	3.7	3.4	3.8	3.7	3.8	3.6	3.7	3.7	3.7	3.7	3.6	2.7	**2,129.6**
DAY	2020	29.0	29.0	31.0	29.9	31.0	17.0	27.6	0.0	0.0	25.6	30.0	30.8	**6,909.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.8**
OIL	2020	3.6	3.8	4.1	3.9	4.0	2.2	3.5	0.0	0.0	3.4	3.8	3.7	**2,086.5**
DAY	2019	15.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	19.0	30.0	31.0	**6,629.0**
H2O	2019	1.3	2.4	2.7	2.5	2.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**495.8**
OIL	2019	3.1	5.8	6.3	6.0	6.3	4.7	4.0	4.2	3.6	2.5	4.0	4.2	**2,050.5**

UWI **100.01-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,120.2**
H2O	2022	6.3	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.4**
OIL	2022	12.5	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,402.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	22.5	**5,082.3**
H2O	2021	8.9	8.1	8.7	8.9	8.9	9.0	9.8	9.4	9.4	9.6	9.1	6.8	**1,114.9**
OIL	2021	18.4	16.4	18.6	18.0	18.6	17.5	18.3	18.5	18.2	18.2	17.8	13.2	**3,380.5**
DAY	2020	29.0	29.0	31.0	29.9	31.0	17.0	27.6	0.0	0.0	25.6	30.0	30.8	**4,725.9**
H2O	2020	8.0	8.2	8.8	8.3	8.7	4.9	7.7	0.0	0.0	7.2	8.5	8.9	**1,008.3**
OIL	2020	18.0	18.7	20.1	19.2	19.9	10.8	17.2	0.0	0.0	17.0	18.7	18.1	**3,168.8**
DAY	2019	15.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	19.0	30.0	31.0	**4,445.0**
H2O	2019	3.7	7.1	7.7	7.2	7.7	8.0	8.6	8.4	7.6	5.2	8.3	8.6	**929.1**
OIL	2019	9.1	17.0	18.7	17.6	18.5	18.9	19.9	20.7	18.0	12.4	19.5	20.7	**2,991.1**

Licence **3714** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,725.1**
H2O	2022	66.1	43.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,114.4**
OIL	2022	3.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,021.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**11,674.2**
H2O	2021	56.0	50.9	54.8	56.6	57.4	62.8	67.8	65.6	65.6	68.5	65.1	67.2	**4,005.0**
OIL	2021	3.1	2.8	3.2	3.1	3.0	1.5	1.6	1.6	1.5	3.7	3.6	3.7	**5,015.6**
DAY	2020	30.0	24.0	31.0	28.9	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.6	**11,309.3**
H2O	2020	52.9	43.8	57.3	52.4	0.0	0.0	0.0	0.0	0.0	44.6	55.3	55.5	**3,266.7**

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Licence **3714** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	4.3	3.6	4.8	4.4	0.0	0.0	0.0	0.0	0.0	2.8	3.1	3.1	**4,983.2**
DAY	2019	31.0	4.0	0.0	0.0	0.0	0.0	18.0	30.0	5.0	29.0	30.0	31.0	**11,111.0**
H2O	2019	6.6	0.9	0.0	0.0	0.0	0.0	17.9	54.1	8.3	53.7	53.5	56.2	**2,904.9**
OIL	2019	6.1	0.8	0.0	0.0	0.0	0.0	3.0	4.2	0.7	4.6	4.6	4.9	**4,957.1**

UWI **100.13-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,680.1**
H2O	2022	136.0	89.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,034.3**
OIL	2022	6.2	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,535.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**7,629.2**
H2O	2021	115.6	105.0	113.1	116.8	118.4	129.2	139.5	135.0	135.1	141.1	133.8	138.3	**7,809.2**
OIL	2021	5.3	4.8	5.4	5.2	4.9	2.4	2.5	2.5	2.5	6.1	6.0	6.2	**4,525.3**
DAY	2020	30.0	24.0	31.0	28.9	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.6	**7,264.3**
H2O	2020	108.9	90.3	118.0	108.1	0.0	0.0	0.0	0.0	0.0	91.8	114.1	114.6	**6,288.3**
OIL	2020	7.1	5.9	7.8	7.2	0.0	0.0	0.0	0.0	0.0	4.8	5.2	5.2	**4,471.5**
DAY	2019	31.0	4.0	0.0	0.0	0.0	0.0	18.0	30.0	5.0	29.0	30.0	31.0	**7,066.0**
H2O	2019	13.2	1.8	0.0	0.0	0.0	0.0	36.7	111.1	17.1	110.6	110.2	115.8	**5,542.5**
OIL	2019	9.8	1.2	0.0	0.0	0.0	0.0	4.8	6.9	1.1	7.5	7.5	8.1	**4,428.3**

Licence **3718** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,445.6**
H2O	2022	129.7	116.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,548.5**
OIL	2022	11.9	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,242.4**
DAY	2021	30.9	27.9	28.5	29.7	29.8	27.5	31.0	31.0	29.9	28.7	30.0	30.6	**11,387.0**
H2O	2021	125.3	114.4	115.2	120.1	122.1	113.0	126.3	126.7	122.3	116.8	122.4	128.2	**52,302.0**
OIL	2021	11.6	10.4	10.9	11.7	11.2	10.7	12.3	12.0	11.8	11.2	12.0	12.1	**7,218.9**
DAY	2020	31.0	29.0	31.0	2.2	0.0	0.0	7.0	30.8	29.9	30.9	29.9	30.8	**11,031.5**
H2O	2020	124.4	117.8	124.9	10.4	0.0	0.0	34.2	180.1	147.3	141.5	130.8	125.9	**50,849.2**
OIL	2020	9.8	9.7	10.4	0.7	0.0	0.0	3.9	15.2	12.0	12.6	11.5	11.7	**7,081.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,779.0**
H2O	2019	146.1	118.9	134.1	129.4	135.0	209.7	218.0	158.8	153.6	149.8	121.2	123.2	**49,711.9**
OIL	2019	12.6	11.1	12.6	11.9	12.4	17.1	17.8	13.1	12.9	12.0	10.0	10.2	**6,983.5**

Licence **3722** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,754.8**
H2O	2022	45.9	41.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,930.4**
OIL	2022	3.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,365.3**
DAY	2021	31.0	26.0	31.0	30.0	31.0	30.0	29.0	20.0	30.0	31.0	30.0	31.0	**7,695.8**
H2O	2021	91.4	81.0	94.0	90.1	168.9	170.7	168.1	111.0	172.5	112.2	41.8	45.8	**5,843.0**
OIL	2021	13.6	11.4	14.3	12.7	12.6	12.6	12.2	7.9	13.0	19.0	5.9	3.2	**9,359.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**7,345.8**
H2O	2020	101.0	81.2	77.0	22.6	104.9	100.8	142.9	139.8	127.8	87.9	87.4	91.8	**4,495.5**
OIL	2020	44.0	40.8	39.2	10.1	48.2	39.9	40.2	25.5	23.0	12.4	13.2	13.9	**9,220.8**
DAY	2019	28.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	31.0	**6,984.3**
H2O	2019	66.9	48.4	77.8	73.1	193.6	125.4	152.2	149.9	110.2	97.5	89.2	88.4	**3,330.4**
OIL	2019	33.3	21.1	39.0	38.3	28.0	53.4	46.0	38.5	23.9	23.9	38.1	43.8	**8,870.4**

Licence **3723** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3723** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,983.6**
H2O	2022	6.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,734.7**
OIL	2022	4.1	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**10,924.6**
H2O	2021	37.9	34.8	38.5	39.0	21.1	8.0	8.4	4.6	4.4	4.6	4.4	4.6	**4,723.1**
OIL	2021	14.4	13.2	14.6	14.0	10.3	5.6	5.8	3.1	3.0	3.1	3.0	3.1	**2,741.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**10,569.6**
H2O	2020	10.0	0.0	9.9	0.0	31.3	0.0	45.1	0.0	27.4	32.8	31.7	37.9	**4,512.8**
OIL	2020	4.7	4.4	4.6	9.9	18.5	20.9	20.9	7.8	10.4	11.9	12.0	14.4	**2,648.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	5.0	31.0	**10,208.1**
H2O	2019	0.0	4.2	4.6	4.4	4.5	4.0	4.3	4.5	4.5	0.0	0.0	0.0	**4,286.7**
OIL	2019	2.5	2.3	2.9	2.6	8.5	6.4	5.4	4.0	3.1	2.9	0.6	3.1	**2,507.8**

UWI **100.01-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,931.6**
H2O	2022	2.6	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,579.4**
OIL	2022	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,346.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**6,872.6**
H2O	2021	22.6	19.8	22.0	22.3	12.0	2.2	2.3	1.3	4.0	4.1	4.0	4.1	**6,574.5**
OIL	2021	8.5	7.5	8.3	8.0	5.9	1.6	1.6	0.9	2.7	2.8	2.7	2.8	**2,343.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**6,517.6**
H2O	2020	4.9	0.0	4.9	0.0	7.7	0.0	11.1	0.0	25.7	27.7	26.8	22.6	**6,453.8**
OIL	2020	2.3	2.1	2.3	2.5	4.6	5.2	5.1	7.4	9.7	10.1	10.2	8.5	**2,289.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	5.0	31.0	**6,156.1**
H2O	2019	0.0	12.3	13.5	12.8	26.1	11.8	7.8	9.0	8.4	8.5	0.0	0.0	**6,322.4**
OIL	2019	3.0	2.7	3.4	3.1	8.5	7.4	6.3	4.7	3.5	6.4	0.6	3.6	**2,219.9**

Licence **3724** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,990.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,262.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,531.8**
DAY	2019	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,990.8**
H2O	2019	361.8	319.1	193.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,262.1**
OIL	2019	2.8	2.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,531.8**

Licence **3726** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,025.1**
H2O	2022	268.3	234.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,916.1**
OIL	2022	102.3	95.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,860.7**
DAY	2021	31.0	7.2	30.8	30.0	31.0	30.0	31.0	31.0	29.8	30.0	29.8	23.5	**11,966.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.2**
H2O	2021	166.9	36.0	248.8	302.4	326.5	308.2	321.4	305.5	303.9	316.2	238.3	185.1	**9,413.4**
OIL	2021	17.1	6.4	30.0	27.9	24.3	25.0	22.3	22.2	22.3	16.6	88.4	86.0	**45,663.4**
DAY	2020	31.0	29.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**11,631.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.2**
H2O	2020	10.5	1.9	7.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	21.6	164.5	**6,354.2**
OIL	2020	3.9	5.1	7.6	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.5	11.2	**45,274.9**

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Licence **3726** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,490.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.2**
H2O	2019	75.3	54.2	19.7	19.7	21.1	15.6	7.3	7.9	9.5	13.4	12.7	7.9	**6,142.3**
OIL	2019	26.8	20.1	8.8	8.6	8.0	7.2	10.4	9.7	8.2	4.3	4.7	4.3	**45,240.2**

Licence **3734** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.1**

UWI **100.14-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,712.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,706.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,712.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,706.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,712.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,706.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.2**

Licence **3735** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	20.0	30.8	29.8	31.0	22.7	20.0	30.0	22.8	29.0	29.0	10.0	**12,441.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2021	3.4	2.4	2.9	1.6	1.7	1.1	1.0	0.4	0.5	0.9	0.8	0.5	**13,826.7**
OIL	2021	12.6	9.2	10.8	11.8	12.3	8.1	6.6	3.5	2.9	2.9	2.6	1.6	**20,983.1**
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	0.0	2.8	30.6	30.0	30.8	**12,135.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2020	0.7	1.1	1.0	0.2	0.0	0.0	0.0	0.0	0.3	1.8	3.3	3.3	**13,809.5**
OIL	2020	15.4	15.6	14.4	3.9	0.0	0.0	0.0	0.0	3.3	15.6	12.4	12.6	**20,898.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,943.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2019	5.7	3.5	3.8	1.1	1.1	1.0	1.0	2.2	2.0	5.3	6.8	1.6	**13,797.8**
OIL	2019	25.6	23.0	20.9	22.4	21.2	20.3	20.2	18.0	16.5	14.8	10.3	15.1	**20,805.0**

Licence **3739** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,268.3**
H2O	2022	245.4	224.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,139.2**

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Licence **3739** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	17.4	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**
DAY	2021	31.0	28.0	30.5	30.0	30.9	23.8	31.0	31.0	29.9	31.0	30.0	31.0	**11,209.3**
H2O	2021	251.8	233.3	252.9	252.8	206.7	163.4	221.8	224.4	211.9	215.5	215.8	235.4	**63,669.6**
OIL	2021	28.4	25.1	27.4	26.5	21.9	16.5	18.5	15.4	14.2	15.0	15.1	18.2	**9,428.4**
DAY	2020	22.0	16.0	25.0	29.2	6.1	11.0	0.0	0.0	0.0	24.9	26.0	24.0	**10,851.2**
H2O	2020	165.6	115.1	200.7	272.9	63.5	110.7	0.0	0.0	0.0	247.0	239.2	197.3	**60,983.9**
OIL	2020	18.8	14.3	16.3	10.5	2.9	5.5	0.0	0.0	0.0	12.5	11.0	22.2	**9,186.2**
DAY	2019	31.0	17.0	29.0	8.0	0.0	24.0	28.0	31.0	30.0	10.0	19.0	7.0	**10,667.0**
H2O	2019	405.6	209.1	344.6	94.0	0.0	286.8	312.7	198.5	187.7	73.8	140.8	50.6	**59,371.9**
OIL	2019	30.0	16.2	27.7	7.6	0.0	23.1	26.6	25.0	24.4	8.7	17.1	5.8	**9,072.2**

Licence **3742** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**

Licence **3743** Well Name **Corex Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,002.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,002.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,002.4**

Licence **3744** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.9**

UWI **100.09-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.7**

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Licence **3744** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.1**

Licence **3747** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,874.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,021.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,874.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,021.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,874.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,021.8**

UWI **100.08-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,758.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,301.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,758.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,301.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,758.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,301.1**

Licence **3751** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.4**

Licence **3753** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,209.4**
H2O	2022	26.5	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,453.6**
OIL	2022	7.6	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,090.8**
DAY	2021	22.0	5.0	21.0	30.0	31.0	25.0	0.0	31.0	30.0	30.9	30.0	31.0	**12,167.5**
H2O	2021	34.2	7.9	45.5	85.0	84.8	71.6	0.0	55.0	46.8	47.4	44.9	46.4	**4,391.1**
OIL	2021	4.9	1.1	6.2	10.4	10.8	8.4	0.0	12.7	13.0	12.9	12.7	12.9	**10,073.3**
DAY	2020	31.0	29.0	31.0	29.9	24.0	11.0	0.0	0.0	0.0	25.8	29.1	29.8	**11,880.6**
H2O	2020	53.8	53.5	57.1	29.9	5.0	10.3	0.0	0.0	0.0	38.3	55.6	50.4	**3,821.6**
OIL	2020	12.6	11.9	12.9	6.4	0.5	1.5	0.0	0.0	0.0	6.3	9.1	7.6	**9,967.3**
DAY	2019	15.0	28.0	31.0	27.0	31.0	30.0	31.0	22.0	28.0	31.0	30.0	28.0	**11,640.0**
H2O	2019	17.6	33.8	37.2	31.7	36.1	29.9	29.5	27.6	42.7	48.6	45.9	46.3	**3,467.7**

Manitoba Production
2019 To 2022

Licence **3753** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	8.8	16.5	18.1	15.8	17.6	12.3	11.0	9.5	13.3	15.2	14.4	12.4	**9,898.5**

UWI **100.02-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,190.4**
H2O	2022	0.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,820.1**
OIL	2022	4.3	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,678.0**
DAY	2021	22.0	5.0	21.0	30.0	31.0	25.0	0.0	31.0	30.0	30.9	30.0	31.0	**6,148.5**
H2O	2021	1.0	0.2	1.2	2.3	2.3	1.9	0.0	1.6	1.4	1.5	1.3	1.5	**9,818.2**
OIL	2021	2.9	0.6	3.6	5.8	6.0	4.7	0.0	7.2	7.4	7.4	7.3	7.4	**2,668.1**
DAY	2020	31.0	29.0	31.0	29.9	24.0	11.0	0.0	0.0	0.0	25.8	29.1	29.8	**5,861.6**
H2O	2020	1.4	1.3	1.4	0.8	0.2	0.3	0.0	0.0	0.0	1.1	1.6	1.4	**9,802.0**
OIL	2020	7.8	7.5	8.1	4.2	0.5	0.9	0.0	0.0	0.0	3.7	5.3	4.4	**2,607.8**
DAY	2019	15.0	28.0	31.0	27.0	31.0	30.0	31.0	22.0	28.0	31.0	30.0	28.0	**5,621.0**
H2O	2019	0.5	1.0	1.1	0.9	1.0	0.6	0.7	0.7	1.2	1.4	1.3	1.2	**9,792.5**
OIL	2019	5.4	10.1	11.1	9.7	10.8	7.5	6.6	5.8	8.2	9.4	8.9	7.7	**2,565.4**

Licence **3757** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,308.4**
H2O	2022	195.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,502.2**
OIL	2022	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,258.8**
DAY	2021	31.0	19.8	25.5	30.0	31.0	21.9	31.0	31.0	30.0	25.9	30.0	31.0	**12,290.4**
H2O	2021	8.9	5.7	7.1	8.9	8.9	6.6	9.8	9.4	9.4	128.9	331.4	342.4	**3,306.5**
OIL	2021	36.8	23.2	30.6	36.1	37.3	25.7	36.6	37.0	36.4	28.2	29.6	30.3	**9,241.1**
DAY	2020	16.0	12.0	19.0	29.9	31.0	21.5	30.0	31.0	2.5	22.8	16.8	30.8	**11,952.3**
H2O	2020	7.2	4.5	5.0	7.7	8.0	5.7	7.7	7.8	0.6	6.6	5.0	8.9	**2,429.1**
OIL	2020	30.3	19.5	22.6	35.0	36.2	25.0	34.1	36.3	3.0	27.8	20.2	36.2	**8,853.3**
DAY	2019	29.0	0.0	16.0	30.0	28.0	30.0	31.0	31.0	2.0	8.0	30.0	31.0	**11,689.0**
H2O	2019	1.3	0.0	0.8	1.3	1.2	1.1	1.0	1.1	0.1	28.7	31.9	32.6	**2,354.4**
OIL	2019	3.6	0.0	1.9	3.7	3.4	3.5	3.7	3.8	0.2	17.1	132.8	137.7	**8,527.1**

Licence **3760** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,091.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,318.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,641.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,091.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,318.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,641.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,091.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,318.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,641.5**

Licence **3770** Well Name **Tundra North Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,967.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,730.5**

Manitoba Production
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Licence **3770** Well Name **Tundra North Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,672.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,967.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,730.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,672.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**9,967.0**
H2O	2019	16.9	14.9	15.7	14.7	16.0	15.3	14.9	14.8	0.0	0.0	0.0	0.0	**12,730.5**
OIL	2019	6.0	5.6	6.1	5.7	6.2	5.9	6.1	6.1	0.0	0.0	0.0	0.0	**5,672.4**

Licence **3771** Well Name **North Virden Scallion Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,074.6**
H2O	2022	63.8	58.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,521.8**
OIL	2022	7.2	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,741.2**
DAY	2021	22.9	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	22.2	29.8	31.0	**12,015.6**
H2O	2021	52.0	62.4	65.9	57.7	57.1	56.9	63.4	62.8	61.0	45.7	61.7	63.9	**39,399.7**
OIL	2021	5.9	7.3	7.4	6.8	6.7	6.6	7.4	7.1	7.1	5.1	6.9	7.2	**8,727.5**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	5.0	31.0	29.9	15.0	**11,667.8**
H2O	2020	164.6	151.6	153.9	148.7	0.0	0.0	0.0	0.0	25.9	153.0	67.8	33.5	**38,689.2**
OIL	2020	18.3	16.9	17.2	17.1	0.0	0.0	0.0	0.0	2.9	17.1	7.9	3.9	**8,646.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	29.0	**11,466.0**
H2O	2019	228.8	202.2	225.6	216.1	212.7	187.1	186.0	177.3	159.3	169.4	161.1	158.6	**37,790.2**
OIL	2019	24.2	22.6	25.4	23.3	23.3	20.3	19.9	20.0	17.3	19.4	19.0	17.6	**8,544.7**

Licence **3774** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,433.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.3**

Licence **3780** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,461.9**
H2O	2022	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,991.1**
OIL	2022	6.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,760.3**
DAY	2021	26.0	19.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.9	30.0	31.0	**12,428.9**
H2O	2021	2.5	1.8	2.9	3.0	3.0	3.0	2.8	2.4	2.4	2.5	2.3	2.5	**2,988.5**
OIL	2021	6.7	4.9	8.1	7.9	8.1	7.7	7.8	7.6	7.7	7.6	7.6	7.7	**6,752.1**
DAY	2020	30.0	29.0	31.0	28.4	31.0	11.0	0.0	0.0	0.0	11.8	24.0	30.8	**12,079.0**
H2O	2020	2.9	2.8	3.1	2.8	3.0	1.1	0.0	0.0	0.0	1.2	2.4	3.0	**2,957.4**
OIL	2020	7.6	7.5	8.1	7.4	8.0	2.9	0.0	0.0	0.0	3.1	6.3	7.9	**6,662.7**
DAY	2019	29.0	9.0	12.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,852.0**
H2O	2019	0.5	0.2	0.2	0.6	0.6	2.0	4.3	4.2	3.5	3.1	2.9	3.0	**2,935.1**
OIL	2019	8.8	2.8	3.7	9.0	9.4	8.6	8.2	8.3	7.3	8.3	7.9	8.4	**6,603.9**

UWI **100.11-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,311.9**
H2O	2022	1.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.6**

Manitoba Production
2019 To 2022

Licence **3780** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	2.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,763.4**
DAY	2021	26.0	19.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.9	30.0	31.0	**7,278.9**
H2O	2021	2.5	1.8	2.9	3.0	3.0	3.0	2.6	2.0	2.1	2.2	2.0	2.1	**1,744.3**
OIL	2021	2.6	1.9	3.2	3.1	3.2	3.0	3.1	3.0	3.1	3.1	3.0	3.1	**1,760.1**
DAY	2020	30.0	29.0	31.0	28.4	31.0	11.0	0.0	0.0	0.0	11.8	24.0	30.8	**6,929.0**
H2O	2020	2.9	2.8	3.1	2.8	3.0	1.1	0.0	0.0	0.0	1.2	2.4	3.0	**1,715.1**
OIL	2020	2.9	2.9	3.2	2.9	3.1	1.1	0.0	0.0	0.0	1.2	2.4	3.1	**1,724.7**
DAY	2019	29.0	9.0	12.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,702.0**
H2O	2019	0.3	0.1	0.1	0.3	0.3	0.9	1.7	1.7	1.7	3.1	2.9	3.0	**1,692.8**
OIL	2019	3.5	1.1	1.4	3.6	3.7	3.4	3.2	3.2	2.8	3.2	3.1	3.2	**1,701.9**

Licence **3781** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**8,359.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**2,932.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,359.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,930.2**

Licence **3782** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**

UWI **100.07-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**

Licence **3784** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **3784** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**

UWI **100.13-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**

Licence **3788** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,976.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,784.6**
DAY	2020	31.0	29.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.7**
H2O	2020	14.8	13.7	12.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,976.4**
OIL	2020	8.3	7.9	7.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,784.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	8.0	0.0	21.0	31.0	30.0	31.0	**11,580.7**
H2O	2019	14.8	13.4	16.0	15.7	16.0	15.7	4.2	0.0	10.1	15.2	14.4	14.4	**9,934.2**
OIL	2019	8.0	7.4	7.7	6.3	6.6	6.3	1.8	0.0	4.4	6.5	7.8	8.3	**5,760.5**

Licence **3789** Well Name **Daly Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,332.2**
H2O	2022	3.6	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,160.3**
OIL	2022	1.7	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,293.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,147.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,566.1**
DAY	2020	0.0	0.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,293.2**
H2O	2020	0.0	0.0	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,147.5**
OIL	2020	0.0	0.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,566.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,267.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,138.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.0**

Licence **3794** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3794** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,669.2**
H2O	2022	295.3	238.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93,966.0**
OIL	2022	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,462.1**
DAY	2021	30.6	27.5	31.0	29.8	31.0	28.8	30.7	30.2	27.8	23.6	29.9	30.6	**12,615.3**
H2O	2021	355.0	323.1	363.0	352.1	357.8	331.2	358.1	330.0	319.0	266.8	343.1	311.3	**93,431.8**
OIL	2021	7.8	7.1	7.7	7.3	7.8	7.2	7.6	6.4	6.4	5.0	6.3	6.1	**16,451.1**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	10.8	31.0	29.3	30.6	30.0	31.0	**12,263.8**
H2O	2020	357.2	347.7	380.0	28.8	0.0	0.0	139.0	386.8	364.4	372.4	357.2	360.3	**89,421.3**
OIL	2020	5.3	3.6	4.3	0.3	0.0	0.0	1.4	5.0	5.4	6.5	7.2	8.0	**16,368.4**
DAY	2019	31.0	28.0	18.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	30.0	31.0	**12,007.8**
H2O	2019	352.6	320.2	203.4	0.0	0.0	0.0	301.0	387.6	355.8	366.9	359.1	364.8	**86,327.5**
OIL	2019	6.8	5.3	2.2	0.0	0.0	0.0	2.3	4.0	3.8	4.4	5.3	5.7	**16,321.4**

Licence **3795** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.5	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,165.5**
H2O	2022	9.8	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,223.7**
OIL	2022	4.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,788.2**
DAY	2021	27.0	12.0	31.0	30.0	31.0	27.8	31.0	28.5	27.5	30.0	30.0	16.0	**10,137.0**
H2O	2021	13.6	10.2	16.4	13.3	12.6	11.9	12.3	10.8	10.9	11.5	10.9	7.0	**7,207.3**
OIL	2021	5.8	4.4	7.0	5.7	5.4	5.1	5.3	4.6	4.7	4.9	4.7	3.0	**5,781.2**
DAY	2020	5.0	20.0	30.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	26.1	29.5	**9,815.2**
H2O	2020	4.9	15.7	16.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	31.8	18.6	**7,065.9**
OIL	2020	2.1	6.8	6.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	14.0	8.0	**5,720.6**
DAY	2019	7.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**9,702.3**
H2O	2019	4.2	20.7	13.6	13.3	13.2	12.3	12.9	13.0	11.5	12.3	11.8	3.9	**6,977.6**
OIL	2019	1.8	8.9	5.8	5.7	5.8	5.3	5.5	5.6	4.9	5.3	5.1	1.6	**5,682.3**

Licence **3796** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**

UWI **100.13-26-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**

Licence **3802** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,448.1**
H2O	2022	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.0**
OIL	2022	6.3	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,325.8**
DAY	2021	31.0	28.0	30.8	29.8	30.8	29.7	31.0	31.0	29.8	30.0	30.0	31.0	**12,389.1**
H2O	2021	0.3	0.3	0.3	0.4	0.2	0.3	0.6	0.8	0.7	0.7	0.7	0.7	**364.7**
OIL	2021	9.1	8.0	8.7	8.3	7.4	7.6	7.5	7.2	6.9	6.2	6.9	6.6	**10,313.4**

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Licence **3802** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	3.9	30.5	30.0	30.8	**12,026.2**
H2O	2020	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.5	0.5	**358.7**
OIL	2020	9.3	9.5	9.3	2.3	0.0	0.0	0.0	0.0	4.1	13.4	9.4	9.0	**10,223.0**
DAY	2019	31.0	14.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	27.0	25.0	31.0	**11,833.0**
H2O	2019	0.6	0.2	0.9	0.8	0.1	0.1	2.0	2.2	2.0	1.2	0.0	0.1	**357.3**
OIL	2019	9.6	3.4	11.5	9.5	10.6	10.4	8.6	7.0	6.6	7.0	9.0	9.5	**10,156.7**

Licence **3807** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**

Licence **3809** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,705.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,705.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,705.2**

Licence **3810** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.8	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,994.4**
H2O	2022	14.5	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,441.2**
OIL	2022	15.5	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,964.7**
DAY	2021	18.0	18.1	29.8	27.2	26.8	26.5	22.8	26.7	25.8	30.0	23.8	26.6	**11,957.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.3**
H2O	2021	19.7	19.5	32.9	28.9	27.6	27.7	28.8	38.1	32.8	36.4	27.1	22.4	**7,417.2**
OIL	2021	7.1	7.5	21.7	22.5	18.7	20.3	18.2	18.4	17.4	19.7	14.0	18.5	**17,937.1**
DAY	2020	31.0	25.0	30.0	26.8	0.0	0.0	0.0	0.0	2.0	26.5	29.8	24.8	**11,654.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.3**
H2O	2020	18.6	17.4	21.0	21.2	0.0	0.0	0.0	0.0	1.7	31.2	38.2	27.7	**7,075.3**
OIL	2020	20.7	11.0	17.0	15.1	0.0	0.0	0.0	0.0	1.1	13.3	11.5	8.2	**17,733.1**
DAY	2019	31.0	25.0	26.0	29.0	4.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	**11,459.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.3**
H2O	2019	42.9	38.5	42.6	47.9	6.5	32.9	25.1	24.9	26.5	26.2	18.8	17.9	**6,898.3**
OIL	2019	7.2	8.9	10.6	12.2	1.7	9.3	9.9	9.4	24.9	31.1	23.3	21.1	**17,635.2**

Licence **3813** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**5,158.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	**2,566.3**

Manitoba Production
2019 To 2022

Licence **3813** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	**2,072.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**

Licence **3814** Well Name **Tundra et al Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,236.3**
WIN	2022	2039.0	1710.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917,266.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**6,199.3**
WIN	2021	25519.0	21257.0	24399.0	18422.0	21532.0	29649.0	31614.0	34539.0	33598.0	33184.0	28655.0	1832.0	**2,913,517.1**
DAY	2020	0.0	0.0	0.0	30.0	11.8	13.3	29.2	31.0	30.0	31.0	30.0	31.0	**5,837.3**
WIN	2020	9475.0	16370.0	16942.0	10077.0	493.0	1187.0	3693.0	9652.0	14685.0	23361.0	22167.0	24994.0	**2,609,317.1**
WIN	2019	36186.0	34076.0	36540.0	35060.0	36618.0	33496.0	36159.0	20640.0	13522.0	30232.0	35421.0	26511.0	**2,456,221.1**

Licence **3815** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,589.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,589.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,589.8**

Licence **3819** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,029.7**
H2O	2022	4.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.9**
OIL	2022	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,453.2**
DAY	2021	31.0	14.0	15.0	2.3	15.0	30.0	23.0	31.0	30.0	30.9	30.0	31.0	**7,982.7**
H2O	2021	1.7	0.7	0.8	0.1	1.9	4.3	3.4	4.5	4.5	4.6	4.4	4.5	**787.1**
OIL	2021	0.3	0.1	0.1	0.0	0.2	0.6	0.5	0.6	0.6	0.6	0.6	0.6	**1,452.3**
DAY	2020	31.0	6.0	21.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**7,699.5**
H2O	2020	1.7	0.3	1.2	1.6	1.7	0.7	0.0	0.0	0.0	1.3	1.6	1.7	**751.7**
OIL	2020	0.3	0.1	0.2	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.3	**1,447.5**
DAY	2019	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,485.0**
H2O	2019	0.3	0.2	0.2	0.3	0.3	0.3	0.4	0.6	1.4	1.7	1.6	1.7	**739.9**
OIL	2019	0.6	0.5	0.5	0.6	0.6	0.6	0.5	0.3	0.2	0.3	0.3	0.3	**1,445.4**

UWI **100.07-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,135.7**
H2O	2022	42.3	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,602.1**
OIL	2022	11.9	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,385.1**
DAY	2021	31.0	14.0	15.0	2.3	15.0	30.0	23.0	31.0	30.0	30.9	30.0	31.0	**6,088.7**
H2O	2021	15.1	6.9	7.1	1.2	17.4	41.4	31.7	43.3	43.3	43.9	41.6	43.0	**4,537.5**
OIL	2021	6.2	2.8	3.1	0.5	5.3	11.3	8.6	11.9	11.7	11.6	11.5	11.7	**6,367.2**
DAY	2020	31.0	6.0	21.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**5,805.5**
H2O	2020	15.3	2.7	10.6	14.7	15.5	5.6	0.0	0.0	0.0	12.0	14.9	15.1	**4,201.6**
OIL	2020	6.1	1.1	4.3	6.0	6.2	2.2	0.0	0.0	0.0	4.9	6.1	6.1	**6,271.0**
DAY	2019	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,591.0**

Manitoba Production
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Licence **3819** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	6.9	5.6	5.6	6.8	7.0	6.7	10.0	16.1	13.7	15.6	14.5	15.3	**4,095.2**
OIL	2019	16.8	13.1	13.0	16.3	16.6	16.1	13.1	6.4	5.6	6.5	6.0	6.4	**6,228.0**

Licence **3830** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,917.4**
H2O	2021	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,762.3**
OIL	2021	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,938.6**
DAY	2020	19.0	26.0	31.0	20.9	30.9	11.0	0.0	0.0	0.0	22.0	30.0	30.6	**11,886.4**
H2O	2020	1.9	2.5	3.1	2.2	3.5	1.2	0.0	0.0	0.0	2.4	3.2	3.2	**1,759.1**
OIL	2020	1.8	2.6	3.0	2.0	2.9	1.1	0.0	0.0	0.0	2.2	3.0	3.2	**4,935.4**
DAY	2019	16.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**11,665.0**
H2O	2019	1.7	0.0	1.5	3.0	3.2	3.1	3.0	3.0	2.9	3.1	3.0	2.2	**1,735.9**
OIL	2019	1.5	0.0	1.5	2.9	3.1	3.0	3.0	3.1	3.0	3.1	3.1	2.1	**4,913.6**

Licence **3837** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,460.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**

Licence **3839** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,178.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,220.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,178.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,220.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,178.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,220.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.8**

Licence **3843** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,489.2**
H2O	2022	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,259.5**
OIL	2022	12.5	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,239.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	26.8	31.0	30.0	30.9	30.0	31.0	**12,430.3**
H2O	2021	3.3	3.0	2.6	1.0	1.1	1.0	0.9	1.0	0.7	0.7	0.7	0.7	**1,258.2**
OIL	2021	9.4	8.4	9.8	10.4	10.8	10.1	9.1	10.8	12.3	12.3	12.1	12.3	**7,215.6**
DAY	2020	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	30.8	**12,069.6**
H2O	2020	4.6	4.4	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	3.4	**1,241.5**
OIL	2020	6.1	5.8	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	8.9	**7,087.8**
DAY	2019	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,926.0**
H2O	2019	1.1	1.0	1.1	0.9	1.1	4.3	4.5	4.5	4.1	4.7	4.5	4.6	**1,221.1**
OIL	2019	10.0	9.2	10.1	8.8	10.0	6.2	6.1	6.4	5.6	6.5	6.1	6.4	**7,056.5**

Manitoba Production
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Licence **3844** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,278.5**
H2O	2022	984.3	958.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404,981.0**
OIL	2022	19.1	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,755.8**
DAY	2021	30.7	27.0	31.0	29.8	20.7	16.9	30.2	30.2	27.8	23.7	29.9	30.7	**12,221.5**
H2O	2021	1192.5	1052.7	1204.3	1168.3	794.1	645.8	1168.3	1090.1	1051.0	880.6	1130.3	1082.7	**403,038.3**
OIL	2021	24.0	19.8	22.1	21.0	15.0	12.0	21.3	23.3	23.1	18.3	22.9	20.9	**11,717.6**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.0	28.8	29.3	30.7	30.0	31.0	**11,892.9**
H2O	2020	1198.5	1145.3	1221.4	93.0	0.0	0.0	665.1	1159.9	1185.5	1233.0	1194.8	1210.4	**390,577.6**
OIL	2020	10.7	11.2	11.6	0.8	0.0	0.0	5.7	13.5	17.7	19.7	22.2	24.8	**11,473.9**
DAY	2019	31.0	28.0	18.0	0.0	0.0	0.0	23.0	31.0	30.0	25.0	30.0	31.0	**11,633.8**
H2O	2019	1211.3	1078.8	680.4	0.0	0.0	0.0	937.6	1228.0	1161.8	982.0	1177.2	1225.6	**380,270.7**
OIL	2019	21.8	18.0	9.0	0.0	0.0	0.0	11.6	15.4	15.0	11.4	10.5	10.9	**11,336.0**

Licence **3856** Well Name **Waskada Unit No. 16 WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**530.0**
H2O	2022	1502.0	3870.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,833.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**471.0**
H2O	2021	3209.0	3076.0	2082.0	345.0	1667.5	3477.5	1008.0	2250.0	1651.0	1387.0	2415.0	143.0	**25,461.5**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,261.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	0.0	4.0	5.0	0.0	0.0	30.0	31.0	**131.0**
H2O	2020	0.0	0.0	0.0	445.0	197.0	0.0	98.0	10.0	0.0	0.0	1149.5	851.0	**2,750.5**
WSR	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,261.1**
WSR	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,261.1**

Licence **3857** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**

UWI **100.06-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**

Licence **3863** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **3863** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,575.0**
WIN	2022	21.1	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,557.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,518.0**
WIN	2021	64.7	102.1	146.5	133.7	117.2	124.4	51.8	18.6	86.0	55.3	15.0	18.3	**53,523.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,153.0**
WIN	2020	174.7	167.6	183.1	174.1	183.1	177.8	151.6	157.0	138.5	133.6	133.5	140.9	**52,589.6**
WIN	2019	147.3	155.6	204.4	98.4	114.2	157.0	195.2	155.8	156.3	160.4	163.7	178.2	**50,674.1**

Licence **3864** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b C** Field Code **7** Pool Code **42C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,958.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,231.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,958.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,231.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.1**

Licence **3865** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,522.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,148.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,465.0**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	23.0	15.0	15.5	15.0	15.5	**45,120.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,100.0**
WIN	2020	90.7	84.3	88.3	77.2	71.5	40.0	15.5	15.5	15.0	15.5	15.0	15.5	**44,930.4**
WIN	2019	101.9	136.0	151.5	70.5	19.9	105.3	145.1	112.2	84.0	82.2	94.4	98.2	**44,386.4**

Licence **3866** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,109.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,714.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,004.5**

Licence **3869** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**

UWI **100.12-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
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Licence **3869** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	30.9	28.0	31.0	2.0	0.0	0.0	0.0	0.0	**10,914.5**
H2O	2021	19.1	17.7	19.5	19.2	19.4	18.3	11.7	0.7	0.0	0.0	0.0	0.0	**5,403.1**
OIL	2021	3.2	2.8	3.1	2.9	3.1	2.8	1.6	0.1	0.0	0.0	0.0	0.0	**4,245.0**
DAY	2020	22.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	11.0	30.0	30.6	**10,702.6**
H2O	2020	12.9	16.5	18.4	18.4	20.6	7.3	0.0	0.0	0.0	7.2	19.1	19.1	**5,277.5**
OIL	2020	2.1	2.9	3.0	2.9	2.9	1.1	0.0	0.0	0.0	1.1	3.0	3.2	**4,225.4**
DAY	2019	25.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**10,478.0**
H2O	2019	16.4	0.0	15.9	17.5	19.2	18.4	17.9	17.6	17.4	18.2	18.0	14.2	**5,138.0**
OIL	2019	2.4	0.0	2.6	2.9	3.1	3.0	3.0	3.1	3.0	3.1	3.1	2.3	**4,203.2**

Licence **3870** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,726.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.4**

UWI **100.04-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**

Licence **3871** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,464.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,464.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,464.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.5**

UWI **100.07-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**

Licence **3872** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **3872** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**10,421.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262,484.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	0.0	0.0	0.0	**15,756.6**

Licence **3874** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b C** Field Code **7** Pool Code **42C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,626.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,436.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,626.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,436.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.8**

Licence **3877** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,293.9**
H2O	2022	1.3	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608.9**
OIL	2022	7.4	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,434.8**
DAY	2021	31.0	13.2	24.8	29.0	27.8	30.0	29.0	31.0	27.0	31.0	25.3	28.3	**12,249.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
H2O	2021	0.6	0.8	9.8	2.7	2.2	1.9	1.8	2.0	1.5	1.6	1.5	1.6	**1,606.1**
OIL	2021	5.7	14.0	10.0	15.7	12.5	12.3	12.5	13.1	11.7	11.9	11.4	12.2	**19,421.1**
DAY	2020	31.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	28.5	29.0	31.0	**11,922.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
H2O	2020	0.5	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.7	0.6	**1,578.1**
OIL	2020	7.5	4.7	6.0	0.4	0.0	0.0	0.0	0.0	0.0	8.0	6.0	6.1	**19,278.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**11,740.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
H2O	2019	0.9	0.6	0.7	0.8	0.8	0.7	0.4	0.7	0.6	0.6	0.5	0.4	**1,574.8**
OIL	2019	11.0	7.7	8.0	7.8	9.4	8.1	5.1	7.5	7.1	7.9	6.0	7.2	**19,239.4**

Licence **3878** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,211.0**
H2O	2022	66.5	62.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,428.8**
OIL	2022	12.6	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,617.3**
DAY	2021	31.0	28.0	31.0	30.0	26.8	29.8	31.0	31.0	29.9	31.0	26.5	0.0	**12,153.0**
H2O	2021	62.2	57.6	69.5	73.9	64.7	75.1	76.9	67.7	63.3	65.9	58.5	0.0	**45,299.7**
OIL	2021	20.6	18.1	20.7	20.3	18.4	20.3	20.9	17.4	14.9	15.6	11.9	0.0	**17,592.3**
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	12.0	30.0	30.6	**11,827.0**
H2O	2020	67.3	59.2	61.3	61.2	68.8	23.7	0.0	0.0	0.0	25.5	62.0	62.2	**44,564.4**
OIL	2020	17.7	17.2	17.1	16.6	18.1	7.2	0.0	0.0	0.0	7.9	19.5	20.5	**17,393.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	13.0	31.0	30.0	31.0	30.0	31.0	**11,592.0**
H2O	2019	118.3	104.5	110.2	81.2	83.0	79.6	31.9	76.0	74.4	73.3	68.3	67.9	**44,073.2**
OIL	2019	12.0	11.1	12.2	9.1	9.3	8.9	3.7	9.1	14.0	27.8	21.5	18.1	**17,251.4**

Licence **3879** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Manitoba Production
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Licence **3879** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,071.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,238.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,071.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,238.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,071.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,238.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.6**

Licence **3886** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**

Licence **3891** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088,953.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088,953.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088,953.0**

UWI **100.10-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**

Licence **3900** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3900** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,321.0**
H2O	2022	10.3	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,057.9**
OIL	2022	16.8	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,764.4**
DAY	2021	31.0	28.0	30.3	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	22.0	**11,265.0**
H2O	2021	4.0	2.9	2.9	3.2	2.9	3.0	2.6	8.9	9.9	10.7	8.7	7.8	**3,038.9**
OIL	2021	33.0	24.1	23.6	25.8	24.6	24.1	22.3	17.1	16.1	17.3	14.3	12.7	**7,733.4**
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	20.7	30.0	30.9	**10,910.7**
H2O	2020	4.5	4.1	3.5	3.3	0.0	0.0	0.0	0.0	0.0	4.6	4.4	4.1	**2,971.4**
OIL	2020	25.1	23.3	23.0	3.7	0.0	0.0	0.0	0.0	0.0	38.9	37.1	33.9	**7,478.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	10.0	18.0	31.0	**10,731.1**
H2O	2019	6.3	4.9	5.4	4.6	4.5	4.5	4.3	4.2	4.0	1.1	4.2	4.9	**2,942.9**
OIL	2019	35.9	27.9	31.1	25.9	26.0	25.5	24.7	24.3	22.4	6.5	24.3	25.6	**7,293.4**

Licence **3902** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**

Licence **3906** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282,564.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282,564.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282,564.1**

Licence **3908** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.1**

Licence **3922** Well Name **Tundra Voyager et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,588.5**
H2O	2022	12.6	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,154.2**
OIL	2022	15.5	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,464.2**
DAY	2021	25.0	27.8	31.0	30.0	30.8	15.2	31.0	31.0	29.1	30.9	30.0	31.0	**11,529.5**
H2O	2021	12.0	14.3	16.0	15.7	16.0	8.6	20.7	21.5	16.2	15.2	13.1	14.2	**5,132.8**
OIL	2021	20.4	20.5	22.8	21.7	23.2	12.1	22.6	21.9	18.2	18.5	16.2	15.1	**7,432.9**
DAY	2020	31.0	29.0	31.0	29.3	30.5	28.9	30.9	31.0	29.5	31.0	30.0	28.6	**11,186.7**
H2O	2020	12.1	11.5	12.9	12.6	8.1	4.3	7.1	11.7	12.9	21.4	17.4	13.3	**4,949.3**

Manitoba Production
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Licence **3922** Well Name **Tundra Voyager et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	32.6	36.8	37.9	36.2	35.9	35.4	35.5	28.9	26.0	19.1	19.6	22.7	**7,199.7**
DAY	2019	31.0	19.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,826.0**
H2O	2019	47.9	26.3	25.0	37.1	35.8	32.3	31.3	30.8	28.9	27.7	20.9	19.6	**4,804.0**
OIL	2019	28.2	18.9	18.5	27.4	32.3	30.3	29.9	29.7	28.0	27.0	30.7	31.3	**6,833.1**

Licence **3927** Well Name **Tundra North Ebor Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**

Licence **3928** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	25.0	11.8	31.0	30.0	30.9	29.8	31.0	31.0	9.7	0.0	0.0	0.0	**9,426.6**
H2O	2021	0.2	0.1	0.3	0.3	0.3	0.3	0.4	0.6	0.2	0.0	0.0	0.0	**830.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.8**
DAY	2020	17.0	25.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**9,196.4**
H2O	2020	0.2	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**828.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.8**
DAY	2019	15.0	0.0	0.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**9,008.0**
H2O	2019	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**826.4**
OIL	2019	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**987.8**

UWI **100.13-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	25.0	11.8	31.0	30.0	30.9	29.8	31.0	31.0	9.7	0.0	0.0	0.0	**10,946.8**
H2O	2021	1.5	0.7	2.0	1.9	2.0	2.0	2.8	3.2	1.0	0.0	0.0	0.0	**2,874.9**
OIL	2021	10.5	4.8	12.7	12.1	12.6	12.0	7.3	3.7	1.1	0.0	0.0	0.0	**4,270.8**
DAY	2020	17.0	25.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**10,716.6**
H2O	2020	1.0	1.4	1.8	1.9	0.0	0.0	0.0	0.0	0.0	1.6	1.9	1.9	**2,857.8**
OIL	2020	6.7	10.0	12.4	11.9	0.1	0.0	0.0	0.0	0.0	10.4	12.3	13.0	**4,194.0**
DAY	2019	15.0	0.0	5.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**10,528.0**
H2O	2019	1.5	0.0	0.4	2.7	2.9	2.8	2.7	2.6	2.2	1.9	1.8	1.3	**2,846.3**
OIL	2019	1.3	0.0	0.4	2.6	2.8	2.7	2.8	2.7	7.9	12.7	12.9	8.8	**4,117.2**

Licence **3931** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,103.9**
H2O	2022	109.2	101.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,518.4**
OIL	2022	3.1	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,538.8**
DAY	2021	27.0	25.0	31.0	12.8	30.9	23.9	31.0	31.0	29.9	31.0	12.0	31.0	**12,045.6**
H2O	2021	109.4	103.9	128.0	54.0	127.1	102.6	131.3	124.6	109.8	112.1	43.3	108.1	**53,307.6**
OIL	2021	4.4	4.0	5.0	2.1	5.0	3.7	4.9	5.0	3.2	3.4	1.3	3.3	**15,532.7**
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	0.0	17.7	30.0	30.6	**11,729.1**
H2O	2020	88.8	80.6	89.4	89.7	105.4	36.2	0.0	0.0	0.0	57.6	125.2	125.6	**52,053.4**
OIL	2020	5.6	5.5	5.6	5.6	6.5	2.4	0.0	0.0	0.0	3.9	4.8	5.0	**15,487.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,488.0**
H2O	2019	141.1	125.4	127.8	124.2	134.1	128.5	106.9	104.3	96.2	96.0	89.1	86.8	**51,254.9**

Manitoba Production
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Licence **3931** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	9.8	8.3	11.3	8.6	9.3	8.9	8.9	9.4	12.3	12.2	6.0	5.5	**15,442.5**

Licence **3939** Well Name **Tundra Waskada Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,513.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,513.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,513.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.4**

UWI **100.10-06-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,013.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,013.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,013.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.2**

Licence **3947** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,707.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,707.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,707.2**

Licence **3948** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,100.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,746.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,594.0**

Licence **3953** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	1.0	0.0	0.0	0.0	**8,940.5**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.3	0.0	0.0	0.0	**5,904.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.3**

Licence **3954** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **3954** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,372.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,372.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,372.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.9**

Licence **3955** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,436.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,096.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,436.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,096.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,436.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,096.9**

Licence **3959** Well Name **Daly Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,629.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,310.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,629.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,310.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,629.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,310.4**

Licence **3960** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,867.2**
H2O	2022	199.8	157.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,620.4**
OIL	2022	13.1	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,227.8**
DAY	2021	11.8	28.0	31.0	30.0	30.9	23.9	31.0	31.0	29.9	31.0	30.0	31.0	**11,811.9**
H2O	2021	61.5	150.3	226.8	206.1	207.2	167.1	223.4	216.5	208.2	212.1	193.8	193.5	**71,263.0**
OIL	2021	2.5	5.9	6.8	6.8	7.0	5.4	7.3	7.7	7.2	9.0	13.0	13.7	**10,204.0**
DAY	2020	31.0	29.0	31.0	28.6	0.0	0.0	0.0	0.0	0.0	0.0	5.0	13.8	**11,472.4**
H2O	2020	174.3	158.2	176.3	166.9	0.0	0.0	0.0	0.0	0.0	0.0	27.0	73.3	**68,996.5**
OIL	2020	2.9	2.9	3.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.0	**10,111.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**11,334.0**
H2O	2019	196.0	173.2	182.6	175.8	191.6	183.5	174.4	175.3	161.5	164.8	157.4	120.8	**68,220.5**
OIL	2019	9.0	8.3	9.1	8.6	9.3	8.9	8.9	9.1	8.5	8.9	9.1	4.7	**10,095.7**

Manitoba Production
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Licence **3963** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.0**
WIN	2022	1462.2	1321.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,705.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,626.0**
WIN	2021	1654.3	1558.5	1773.4	1578.8	1354.6	1172.3	1290.9	1290.9	1442.6	1903.9	1995.1	1831.0	**265,921.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,261.0**
WIN	2020	1660.6	1488.2	2096.2	2020.7	1491.3	1362.6	1488.2	1544.4	1551.2	1664.5	1629.7	1840.2	**247,075.3**
WIN	2019	1304.7	868.6	1430.2	1607.1	2023.7	1810.2	1740.1	1661.4	1533.3	1666.8	1583.1	1573.0	**227,237.5**

Licence **3964** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,923.5**
H2O	2022	4222.9	3923.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,440.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,866.5**
H2O	2021	6375.8	4849.3	6327.3	5948.4	5728.2	5241.0	5698.7	5401.1	5544.2	5811.3	5335.9	4914.1	**123,294.0**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320,187.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**2,501.5**
H2O	2020	0.0	0.0	0.0	5866.6	5992.9	5867.2	5887.5	6058.1	5918.2	6219.4	5849.0	6352.3	**56,118.7**
WSR	2020	6021.7	5536.5	5797.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320,187.7**
WSR	2019	5194.0	5392.0	6350.0	3052.5	3.1	2553.8	6665.3	6324.4	5813.8	4894.3	5749.0	6036.6	**302,831.9**

Licence **3966** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,836.7**
H2O	2022	5.5	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,920.0**
OIL	2022	7.5	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,098.3**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	30.6	29.4	31.0	28.0	25.0	**11,777.7**
H2O	2021	4.8	4.4	4.9	4.8	4.9	5.0	5.5	5.0	4.8	5.1	5.0	4.3	**2,909.5**
OIL	2021	10.8	9.5	10.5	10.0	10.4	10.2	10.7	9.8	9.0	9.3	7.0	6.4	**9,083.6**
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	24.0	30.0	30.6	**11,422.0**
H2O	2020	2.7	2.5	2.8	2.8	3.1	1.1	0.0	0.0	0.0	3.3	4.8	4.8	**2,851.0**
OIL	2020	15.6	15.5	16.1	15.4	16.2	6.2	0.0	0.0	0.0	10.6	10.2	10.7	**8,970.0**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,175.0**
H2O	2019	6.2	6.6	6.9	6.5	3.5	2.8	2.7	2.7	2.6	2.8	2.7	2.8	**2,823.1**
OIL	2019	15.4	17.2	18.7	17.6	19.1	18.4	18.8	19.0	15.9	16.2	16.6	16.0	**8,853.5**

UWI **100.04-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,148.6**
H2O	2022	13.7	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,564.9**
OIL	2022	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	30.6	29.4	31.0	28.0	25.0	**3,089.6**
H2O	2021	11.2	10.3	11.4	11.2	11.3	11.6	13.6	12.5	12.0	12.9	12.4	10.7	**1,538.7**
OIL	2021	1.9	1.7	1.9	1.8	1.9	1.8	1.8	1.5	1.4	1.4	1.1	1.0	**800.9**
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	24.0	29.9	30.6	**2,733.9**
H2O	2020	6.6	6.1	6.8	6.8	8.0	2.8	0.0	0.0	0.0	7.7	11.1	11.1	**1,397.6**
OIL	2020	2.7	2.6	2.8	2.6	2.9	1.1	0.0	0.0	0.0	1.9	1.8	1.8	**781.7**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,487.0**
H2O	2019	16.2	17.4	18.3	17.1	8.5	6.8	6.5	6.5	6.4	6.6	6.6	6.7	**1,330.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.8	2.8	2.7	**761.5**

Licence **3968** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3968** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.7**
GSD	2020	2.5	2.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.7**
GSD	2019	0.0	0.0	0.0	1.6	2.1	2.0	2.1	2.0	1.9	2.0	1.9	1.7	**262.4**

Licence **3970** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,183.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,427.0**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**47,154.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,062.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**46,972.2**
WIN	2019	2.5	0.0	2.5	3.0	3.3	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**46,789.2**

Licence **3971** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,460.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2021	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,541.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**

Licence **3973** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,888.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,005.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,766.9**

Licence **3974** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,486.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,385.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,125.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	**10,486.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	0.0	0.0	0.0	0.0	**16,385.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	**9,125.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,473.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,358.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,124.3**

UWI **100.07-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3974** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,993.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	**4,814.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	0.0	0.0	0.0	0.0	**2,993.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**1,231.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,801.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,984.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.3**

Licence **3981** Well Name **Tundra Kola Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,701.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,701.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,701.8**

Licence **3990** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	27.9	31.0	30.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	**11,571.4**
H2O	2021	2550.8	2340.1	2411.2	2252.8	2269.0	2008.7	1043.3	0.0	0.0	0.0	0.0	0.0	**784,317.7**
OIL	2021	12.5	11.0	12.6	11.5	10.6	13.4	6.3	0.0	0.0	0.0	0.0	0.0	**8,575.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.5	31.0	**11,374.5**
H2O	2020	1955.1	1825.4	1959.3	1837.5	1905.7	1913.6	1901.0	1900.5	1839.2	1817.6	2097.4	2468.5	**769,441.8**
OIL	2020	14.4	13.7	12.6	11.3	12.8	12.5	16.0	12.6	15.0	12.8	11.7	13.1	**8,497.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,011.0**
H2O	2019	2020.1	1808.1	2090.9	2048.2	2086.8	2009.4	2097.4	2062.1	2053.2	1966.1	1882.6	1946.1	**746,021.0**
OIL	2019	14.4	11.6	14.5	13.2	16.9	14.0	11.9	13.8	12.8	12.7	11.5	14.7	**8,339.4**

Licence **3991** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,694.5**
H2O	2022	13.8	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,662.9**
OIL	2022	2.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,307.6**
DAY	2021	31.0	13.3	31.0	30.0	29.7	9.9	30.5	31.0	29.9	31.0	30.0	30.5	**11,640.0**
H2O	2021	19.7	8.4	19.5	17.6	17.0	5.9	26.1	22.8	19.2	17.2	9.5	6.4	**8,628.8**
OIL	2021	4.9	2.0	6.0	4.4	3.1	1.0	3.0	2.7	2.0	1.4	0.7	0.6	**16,301.4**
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	24.0	30.0	30.6	**11,312.2**
H2O	2020	27.3	23.1	24.5	24.4	27.8	9.7	0.0	0.0	0.0	21.0	25.4	25.5	**8,439.5**
OIL	2020	2.9	4.6	6.0	5.7	5.8	2.2	0.0	0.0	0.0	4.9	6.0	6.3	**16,269.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	30.0	**11,065.3**
H2O	2019	30.4	29.5	31.5	29.6	31.9	30.6	29.9	22.0	26.2	27.3	27.1	26.1	**8,230.8**
OIL	2019	3.0	2.8	3.0	2.9	3.1	3.0	3.0	2.3	3.0	3.1	3.1	2.9	**16,225.2**

Licence **3995** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,569.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,569.1**

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Licence **3995** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,569.1**

Licence **3996** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**

Licence **3997** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,740.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,908.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,740.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,908.5**
DAY	2019	18.0	23.0	28.0	29.0	15.0	30.0	24.0	18.0	0.0	0.0	0.0	0.0	**10,740.0**
H2O	2019	1.5	2.0	1.8	1.4	1.2	1.6	2.3	1.6	0.0	0.0	0.0	0.0	**739.1**
OIL	2019	5.1	7.9	6.1	5.4	4.1	5.7	2.5	1.9	0.0	0.0	0.0	0.0	**6,908.5**

Licence **4000** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,494.9**
H2O	2022	34.0	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,320.2**
OIL	2022	1.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.4**
DAY	2021	31.0	26.0	31.0	30.0	28.9	29.8	31.0	30.6	29.2	31.0	15.3	16.0	**10,445.9**
H2O	2021	96.2	82.8	98.1	96.7	91.1	51.0	52.3	49.0	46.6	49.8	24.7	25.1	**8,240.5**
OIL	2021	5.7	4.7	5.6	5.3	5.2	2.7	2.7	2.8	2.6	2.7	1.4	1.5	**5,103.0**
DAY	2020	5.0	0.0	14.0	6.7	0.0	0.0	0.0	0.0	0.0	24.7	15.1	30.6	**10,116.1**
H2O	2020	8.0	0.0	23.9	11.6	0.0	0.0	0.0	0.0	0.0	45.5	48.2	96.2	**7,477.1**
OIL	2020	0.9	0.0	2.7	1.3	0.0	0.0	0.0	0.0	0.0	4.8	2.7	5.7	**5,060.1**
DAY	2019	31.0	28.0	31.0	14.0	29.0	29.0	30.0	29.0	30.0	21.0	30.0	8.0	**10,020.0**
H2O	2019	47.0	41.5	43.1	19.3	40.8	49.5	48.0	46.9	49.0	35.2	50.8	13.3	**7,243.7**
OIL	2019	4.2	3.9	4.1	1.8	4.0	5.3	5.5	5.5	5.7	4.0	6.0	1.5	**5,042.0**

UWI **100.11-35-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.9**
H2O	2022	52.7	70.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,606.7**

Manitoba Production
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Licence **4000** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.6**
DAY	2021	31.0	26.0	31.0	30.0	28.9	29.8	31.0	30.6	29.2	31.0	15.3	16.0	**7,712.9**
H2O	2021	149.2	128.4	152.1	149.8	141.2	78.9	81.0	76.0	72.3	77.1	38.3	38.9	**7,483.2**
OIL	2021	0.6	0.5	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.1	0.2	**1,351.1**
DAY	2020	5.0	0.0	14.0	6.7	0.0	0.0	0.0	0.0	0.0	24.7	15.1	30.6	**7,383.1**
H2O	2020	12.3	0.0	36.7	17.8	0.0	0.0	0.0	0.0	0.0	69.9	74.8	149.1	**6,300.0**
OIL	2020	0.1	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.5	0.3	0.6	**1,346.4**
DAY	2019	31.0	28.0	31.0	14.0	29.0	29.0	30.0	29.0	30.0	21.0	30.0	8.0	**7,287.0**
H2O	2019	73.1	64.5	66.9	29.9	63.4	76.2	73.9	72.1	75.4	54.2	78.2	20.5	**5,939.4**
OIL	2019	0.6	0.5	0.6	0.3	0.5	0.5	0.6	0.6	0.6	0.4	0.6	0.2	**1,344.5**

Licence **4003** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,775.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,775.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,775.3**

Licence **4004** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,046.1**
H2O	2022	520.5	474.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,978.9**
OIL	2022	12.1	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,937.6**
DAY	2021	31.0	28.0	30.0	30.0	30.9	22.9	31.0	31.0	29.7	31.0	30.0	30.8	**11,987.1**
H2O	2021	471.7	437.1	504.5	512.0	513.9	391.5	522.8	496.3	474.1	513.4	504.8	500.1	**105,984.4**
OIL	2021	9.5	8.4	15.0	14.7	14.5	9.1	12.1	12.4	11.4	12.5	12.2	12.7	**10,913.9**
DAY	2020	31.0	29.0	31.0	29.5	30.6	10.7	0.0	0.0	0.0	19.5	30.0	30.6	**11,630.8**
H2O	2020	466.2	423.1	471.6	451.6	516.4	174.6	0.0	0.0	0.0	314.9	470.3	471.6	**100,142.2**
OIL	2020	5.6	5.5	5.7	8.1	8.8	3.2	0.0	0.0	0.0	6.0	9.0	9.5	**10,769.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,388.9**
H2O	2019	547.6	483.8	499.3	458.0	505.9	486.7	462.4	446.5	439.0	469.2	469.4	471.8	**96,381.9**
OIL	2019	6.0	5.6	6.1	5.7	3.4	2.7	2.8	3.8	3.9	4.9	4.1	4.8	**10,708.0**

Licence **4005** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,238.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,238.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,238.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.3**

UWI **100.08-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**

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Licence **4005** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**

Licence **4009** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,011.8**
H2O	2019	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,177.7**
OIL	2019	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,075.0**

Licence **4013** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,867.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,867.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,867.5**

Licence **4020** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,613.1**
H2O	2021	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.9**
OIL	2021	0.0	3.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,777.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**

Licence **4024** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,396.1**
H2O	2022	198.7	182.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,395.9**
OIL	2022	12.8	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,439.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.9	31.0	**11,337.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.5**
H2O	2021	198.2	179.5	192.6	184.1	190.1	186.4	193.8	181.7	160.6	185.5	207.9	210.2	**92,014.3**
OIL	2021	16.5	15.5	15.2	14.6	14.9	14.4	15.4	14.9	15.9	15.8	13.0	13.2	**40,415.2**

Manitoba Production
2019 To 2022

Licence **4024** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**10,973.2**
GAS	2020	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.5**
H2O	2020	197.9	182.4	195.7	183.5	196.7	192.2	198.0	196.0	190.5	193.5	184.1	195.0	**89,743.7**
OIL	2020	9.4	12.8	15.8	14.6	16.8	16.8	16.1	15.1	14.7	17.0	17.0	17.6	**40,235.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,607.5**
GAS	2019	0.6	0.0	0.0	0.0	0.0	0.0	0.7	1.1	1.0	0.4	0.0	0.2	**275.1**
H2O	2019	195.3	219.7	244.0	207.2	216.9	179.1	188.8	191.4	180.2	153.1	117.6	144.9	**87,438.2**
OIL	2019	22.2	19.5	22.0	21.0	22.3	19.4	14.9	13.2	12.4	9.1	4.8	6.5	**40,052.2**

Licence **4027** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,546.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,546.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,546.1**

UWI **100.08-09-002-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,216.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,216.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,216.5**

Licence **4028** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.8**

Licence **4029** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,680.3**
H2O	2022	18.5	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,155.8**
OIL	2022	8.6	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,857.6**
DAY	2021	30.8	23.5	30.8	29.8	30.6	29.5	30.8	30.7	29.7	30.8	29.8	30.6	**11,622.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2021	19.9	15.2	21.7	20.4	20.6	18.4	13.1	11.7	24.0	12.8	19.1	21.4	**4,120.3**
OIL	2021	13.0	10.2	11.4	8.9	8.4	7.3	6.1	4.7	6.4	4.5	3.3	6.8	**28,841.8**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	3.8	30.5	30.0	30.8	**11,264.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2020	24.1	25.7	23.4	18.6	0.0	0.0	0.0	0.0	2.8	30.9	24.0	24.2	**3,902.0**

Manitoba Production
2019 To 2022

Licence **4029** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	9.0	5.9	7.0	9.5	0.0	0.0	0.0	0.0	1.1	14.1	13.6	10.7	**28,750.8**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,049.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2019	11.1	8.3	28.7	30.7	29.1	21.3	23.5	28.1	27.2	26.4	22.8	23.1	**3,728.3**
OIL	2019	26.3	22.9	8.8	6.6	9.4	12.7	12.1	8.0	7.4	8.1	11.1	11.0	**28,679.9**

Licence **4031** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,804.8**
H2O	2022	11.3	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,197.3**
OIL	2022	1.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,722.2**
DAY	2021	30.0	23.0	30.3	29.9	30.2	24.9	31.0	31.0	29.9	31.0	30.0	30.5	**11,759.3**
H2O	2021	18.2	14.3	18.8	16.6	13.6	11.7	14.3	13.6	14.1	14.9	14.6	14.3	**9,167.9**
OIL	2021	7.9	6.0	7.9	4.5	0.6	0.5	0.6	0.6	0.9	1.0	0.9	1.0	**6,719.2**
DAY	2020	18.0	26.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	20.0	30.0	30.6	**11,407.6**
H2O	2020	6.4	8.3	10.2	10.2	11.4	4.8	0.0	0.0	0.0	8.7	15.6	18.8	**8,988.9**
OIL	2020	3.0	4.5	5.1	5.0	4.8	2.2	0.0	0.0	0.0	4.0	6.8	8.1	**6,686.8**
DAY	2019	30.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**11,181.0**
H2O	2019	16.4	9.1	13.7	11.9	12.8	12.3	11.7	11.8	11.6	13.1	13.2	8.4	**8,894.5**
OIL	2019	8.7	5.1	9.1	8.6	9.3	8.9	8.9	9.1	9.0	6.8	4.5	4.1	**6,643.3**

Licence **4032** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.8**
WIN	2022	167.0	148.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,560.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	30.0	17.9	31.0	**3,271.8**
WIN	2021	167.0	154.0	171.0	171.0	172.0	157.0	181.0	176.0	153.0	160.0	97.0	169.0	**80,245.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,921.0**
WIN	2020	177.0	171.0	178.0	174.0	177.0	171.0	160.0	160.0	160.0	169.0	165.0	169.0	**78,317.0**
WIN	2019	173.0	134.0	183.0	175.0	181.0	143.0	75.0	169.0	176.0	173.0	176.0	181.0	**76,286.0**

Licence **4034** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,868.7**
H2O	2022	3.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,170.0**
OIL	2022	4.9	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.8	31.0	30.6	29.4	30.0	28.0	25.0	**11,814.7**
H2O	2021	3.5	3.3	3.6	3.5	3.5	2.8	3.7	3.5	3.3	3.4	3.2	2.8	**2,163.8**
OIL	2021	6.3	5.6	6.2	5.9	6.2	4.6	6.1	6.1	5.6	5.8	5.4	4.9	**6,569.6**
DAY	2020	30.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	24.0	30.0	30.6	**11,466.0**
H2O	2020	3.2	3.0	3.4	3.4	3.3	1.1	0.0	0.0	0.0	2.6	3.5	3.5	**2,123.7**
OIL	2020	13.4	13.7	14.2	13.6	8.8	2.9	0.0	0.0	0.0	5.5	6.0	6.3	**6,500.9**
DAY	2019	31.0	28.0	31.0	30.0	4.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,220.0**
H2O	2019	4.0	3.6	3.8	3.6	0.5	0.3	3.1	3.3	3.2	3.4	3.3	3.4	**2,096.7**
OIL	2019	11.1	10.2	11.2	10.5	1.5	1.1	13.8	17.1	14.1	14.4	14.7	14.2	**6,416.5**

UWI **100.05-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **4034** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,460.7**
H2O	2022	2.5	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,288.5**
OIL	2022	2.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104.8**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.8	31.0	30.6	29.4	30.0	28.0	25.0	**9,406.7**
H2O	2021	2.9	2.7	2.9	2.9	2.9	2.4	3.1	2.9	2.7	2.8	2.7	2.3	**2,283.3**
OIL	2021	3.2	2.8	3.1	2.9	3.1	2.4	3.0	3.1	2.9	2.9	2.7	2.5	**2,099.7**
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	24.0	30.0	30.6	**9,058.0**
H2O	2020	2.7	2.5	2.8	2.8	2.5	0.9	0.0	0.0	0.0	2.2	2.9	2.9	**2,250.1**
OIL	2020	6.7	6.7	7.0	6.7	4.4	1.4	0.0	0.0	0.0	2.7	3.0	3.2	**2,065.1**
DAY	2019	31.0	28.0	31.0	30.0	4.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,811.0**
H2O	2019	3.1	2.8	2.9	2.7	0.4	0.3	2.8	2.7	2.6	2.8	2.7	2.8	**2,227.9**
OIL	2019	3.0	2.8	3.0	2.9	0.4	0.3	3.5	4.3	6.8	7.0	7.2	6.9	**2,023.3**

Licence **4037** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,181.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,861.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,124.0**
WIN	2021	15.5	36.5	95.1	98.3	98.6	90.3	86.0	64.2	16.2	18.9	21.8	15.5	**16,833.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,759.0**
WIN	2020	42.7	21.5	21.6	17.6	26.1	19.0	15.6	15.5	15.0	15.5	29.9	16.3	**16,176.3**
WIN	2019	4.5	2.8	74.9	10.5	14.5	35.8	18.8	3.1	3.0	9.2	54.7	50.4	**15,920.0**

Licence **4038** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	6.0	0.0	**2,458.0**
WIN	2021	0.0	6.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	3.0	0.0	**177,907.7**
WIN	2020	15.5	14.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,776.2**
WIN	2019	2.6	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**177,745.2**

Licence **4040** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,504.0**
WIN	2022	5192.6	3456.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486,926.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,445.0**
WIN	2021	4973.3	4657.7	5149.7	5057.0	5089.5	4596.9	4539.0	5011.8	4620.2	4628.2	4315.6	4408.0	**478,278.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,080.0**
WIN	2020	6547.6	6238.5	7237.2	7216.7	6157.6	5647.6	5908.7	6011.3	5325.7	5177.0	4900.1	4962.8	**421,231.3**
WIN	2019	5539.1	4356.1	5617.4	5325.0	5325.8	5493.3	5662.7	5793.7	5175.7	5550.4	6100.1	6410.0	**349,900.5**

Licence **4042** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,059.7**
H2O	2022	214.2	141.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,816.0**
OIL	2022	23.4	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,567.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.9	31.0	**12,000.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.6**

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Licence **4042** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.1**
H2O	2021	180.8	155.3	174.1	179.4	175.5	170.8	183.4	184.7	159.1	176.6	254.2	242.2	**79,460.8**
OIL	2021	12.4	6.4	7.1	7.3	11.4	11.9	11.9	8.9	8.6	8.6	21.8	26.1	**17,523.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,636.9**
GAS	2020	1.2	0.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.6**
GSD	2020	1.4	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.1**
H2O	2020	166.0	180.6	179.2	188.3	189.2	170.4	172.7	180.6	174.4	173.3	175.9	179.4	**77,224.7**
OIL	2020	18.9	16.2	16.6	16.1	15.4	13.1	13.6	8.7	7.1	7.2	11.9	12.4	**17,381.5**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**11,270.9**
GAS	2019	3.5	2.5	3.7	3.0	3.8	3.8	4.1	2.7	2.6	3.2	1.6	1.2	**1,057.4**
GSD	2019	2.7	2.0	3.0	1.7	1.2	1.1	1.1	0.8	0.9	1.3	1.1	1.0	**369.8**
H2O	2019	184.5	162.2	217.1	214.3	207.0	199.9	209.5	191.4	152.9	153.3	155.3	172.1	**75,094.7**
OIL	2019	19.5	11.0	14.9	16.8	18.5	18.9	19.5	15.3	18.3	23.8	18.7	18.6	**17,224.3**

Licence **4043** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,752.0**
WIN	2022	71.0	64.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,358.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,695.0**
WIN	2021	15.5	42.3	85.3	69.2	61.5	45.0	54.6	41.8	58.6	55.9	74.9	78.5	**7,223.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,330.0**
WIN	2020	65.8	63.9	73.2	82.2	78.1	61.0	17.3	15.5	15.0	15.5	40.1	20.8	**6,540.5**
WIN	2019	65.9	70.1	65.7	25.6	19.4	48.1	37.3	10.1	9.6	21.0	22.2	26.7	**5,992.1**

Licence **4045** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**

UWI **100.12-09-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.8**
H2O	2022	7470.4	5423.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190,527.7**
DAY	2021	17.3	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**622.8**
H2O	2021	1445.0	5944.8	9892.5	9887.6	9703.3	8773.9	9512.5	8757.4	9228.9	9220.0	8192.2	8212.2	**177,633.9**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424,972.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**274.5**
H2O	2020	0.0	0.0	0.0	10427.2	10641.4	10133.5	10034.3	10249.0	8586.8	7537.8	6190.6	5063.0	**78,863.6**
WSR	2020	10825.9	10053.6	10695.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424,972.6**
WSR	2019	6544.2	7066.9	9261.0	4417.5	4695.7	6052.2	10539.5	10531.8	9652.0	9952.1	9952.8	10264.9	**393,397.7**

Licence **4059** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.6	27.0	31.0	29.8	29.7	28.2	29.9	9.8	21.5	21.9	0.0	0.0	**11,677.3**
H2O	2021	885.6	790.2	902.9	877.0	855.3	808.4	868.7	273.1	619.2	622.0	0.0	0.0	**336,829.8**
OIL	2021	10.6	9.3	10.4	9.8	10.0	9.3	9.9	2.8	2.8	2.6	0.0	0.0	**10,089.8**
DAY	2020	31.0	29.0	31.0	2.3	0.0	4.0	17.7	28.8	29.3	30.7	30.0	31.0	**11,417.9**

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Licence **4059** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	887.1	853.2	915.7	69.4	0.0	114.1	549.3	866.9	904.0	939.4	895.2	898.0	**329,327.4**
OIL	2020	16.2	13.1	13.8	0.9	0.0	1.7	7.1	12.9	11.0	12.0	10.8	10.8	**10,012.3**
DAY	2019	31.0	28.0	17.0	0.0	0.0	0.0	21.0	31.0	30.0	27.0	30.0	31.0	**11,153.1**
H2O	2019	887.0	784.4	452.5	0.0	0.0	0.0	569.9	904.1	875.6	798.9	881.1	904.9	**321,435.1**
OIL	2019	10.5	9.1	4.7	0.0	0.0	0.0	5.5	14.6	17.6	15.2	14.8	16.4	**9,902.0**

Licence **4060** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,384.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,865.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,384.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,865.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,384.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,865.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.5**

Licence **4064** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.8**

UWI **100.02-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,845.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,845.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,845.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.9**

Licence **4065** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820,859.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820,859.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820,859.7**

Licence **4067** Well Name **Corex Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4067** Well Name **Corex Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**

Licence **4068** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	29.0	30.9	23.9	31.0	31.0	29.9	24.0	11.0	9.0	**10,892.5**
H2O	2021	22.9	22.5	24.8	23.6	24.5	19.8	25.3	24.1	23.1	18.7	8.7	6.8	**84,156.6**
OIL	2021	4.1	3.9	4.3	3.9	4.3	3.3	4.2	4.3	4.0	3.2	1.4	1.3	**6,174.0**
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	0.0	17.8	30.6	**10,582.8**
H2O	2020	18.9	17.6	19.6	19.8	23.7	8.3	0.0	0.0	0.0	0.0	12.8	21.6	**83,911.8**
OIL	2020	4.1	3.7	3.8	3.7	3.5	1.3	0.0	0.0	0.0	0.0	2.1	3.8	**6,131.8**
DAY	2019	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,372.0**
H2O	2019	37.2	18.8	34.6	32.4	35.1	33.6	32.9	27.8	20.8	20.6	16.8	16.5	**83,769.5**
OIL	2019	3.0	1.6	3.0	2.9	3.1	3.0	3.0	4.7	6.9	6.7	4.9	4.6	**6,105.8**

Licence **4069** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**

Licence **4075** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,772.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,772.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,772.4**

Licence **4077** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,743.9**
H2O	2022	6.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,014.4**
OIL	2022	21.7	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,144.6**
DAY	2021	31.0	19.0	31.0	30.0	30.9	29.8	31.0	30.6	28.2	31.0	27.0	30.0	**11,686.9**
H2O	2021	6.4	4.0	6.5	6.4	6.5	6.4	6.7	6.2	5.7	6.3	5.6	6.0	**4,002.6**
OIL	2021	22.1	13.3	21.6	20.6	21.6	23.5	24.3	24.4	21.5	24.0	20.8	23.5	**12,100.9**
DAY	2020	27.0	29.0	31.0	28.8	30.2	11.0	0.0	0.0	0.0	24.7	24.1	30.6	**11,337.4**
H2O	2020	7.8	8.3	9.2	8.8	10.4	3.6	0.0	0.0	0.0	8.1	5.1	6.3	**3,929.9**
OIL	2020	17.8	20.4	20.9	19.6	17.5	6.6	0.0	0.0	0.0	15.0	16.9	22.1	**11,839.7**
DAY	2019	22.0	1.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,101.0**
H2O	2019	8.2	0.3	11.0	10.3	10.1	9.2	9.0	8.9	8.7	9.1	9.0	9.2	**3,862.3**
OIL	2019	17.3	0.6	25.2	23.6	22.9	20.8	21.3	21.5	20.9	21.4	22.0	21.1	**11,682.9**

Licence **4078** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**

Manitoba Production
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Licence **4078** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**

Licence **4081** Well Name **Daly Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,864.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,436.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,864.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,436.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,864.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,436.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.3**

Licence **4083** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,653.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,912.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,324.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,653.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,912.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,324.5**

Licence **4084** Well Name **Tundra et al Deloraine SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.3**
WIN	2022	17051.0	18400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558,925.1**
DAY	2021	31.0	28.0	31.0	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,474.3**
WIN	2021	13915.0	12525.0	16873.0	18429.0	18726.0	17956.0	18424.0	18162.0	18081.0	17258.0	14828.0	18775.0	**4,523,474.1**
DAY	2020	0.0	0.0	0.0	30.0	0.0	5.0	3.0	31.0	30.0	31.0	30.0	31.0	**4,110.0**
WIN	2020	23974.0	22510.0	21344.0	559.0	0.0	992.0	373.0	3374.0	5528.0	11853.0	12912.0	13827.0	**4,319,522.1**
WIN	2019	22553.0	21231.0	24984.0	22549.0	23063.0	22776.0	24359.0	20062.0	23065.0	24154.0	23476.0	24271.0	**4,202,276.1**

Licence **4086** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	5.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,336.1**
H2O	2022	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,954.6**
OIL	2022	2.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,086.0**

Manitoba Production
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Licence **4086** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	23.0	28.0	31.0	30.0	30.3	0.0	30.0	31.0	29.6	31.0	30.0	18.0	**11,327.6**
H2O	2021	2.2	2.7	2.9	2.9	2.9	0.0	3.1	3.5	3.4	3.5	3.4	2.0	**5,953.7**
OIL	2021	6.8	8.1	9.0	8.5	8.7	0.0	10.2	13.2	12.1	12.9	12.4	7.6	**6,082.6**
DAY	2020	15.0	25.0	31.0	29.8	30.9	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,015.7**
H2O	2020	1.4	2.1	2.8	2.8	3.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.2**
OIL	2020	4.2	7.1	8.7	8.4	8.6	3.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,973.1**
DAY	2019	16.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**10,873.0**
H2O	2019	7.0	0.0	6.1	11.7	12.8	12.3	11.9	11.8	5.6	2.8	2.7	2.0	**5,907.8**
OIL	2019	1.5	0.0	1.5	2.9	3.1	3.0	3.0	3.1	6.8	9.0	9.1	6.2	**5,932.9**

Licence **4093** Well Name **Tundra et al Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,234.2**
H2O	2022	7.4	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.3**
OIL	2022	6.1	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,842.9**
DAY	2021	30.6	14.2	30.7	29.8	30.8	26.6	26.8	30.2	29.8	27.2	27.3	29.8	**11,202.4**
H2O	2021	18.4	8.5	18.3	18.0	18.6	16.1	16.6	19.0	18.6	17.1	17.1	18.5	**2,821.7**
OIL	2021	14.8	7.2	15.5	14.1	15.1	12.8	12.9	15.0	14.0	14.3	14.4	14.6	**5,826.9**
DAY	2020	31.0	29.0	31.0	2.4	0.0	0.0	0.0	8.0	29.8	30.8	29.8	30.8	**10,868.6**
H2O	2020	24.9	23.1	20.5	1.5	0.0	0.0	0.0	5.2	18.7	18.8	18.0	20.3	**2,616.9**
OIL	2020	16.3	15.7	15.1	1.2	0.0	0.0	0.0	4.7	15.4	15.1	14.3	15.0	**5,662.2**
DAY	2019	30.0	9.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	13.0	19.0	31.0	**10,646.0**
H2O	2019	8.6	2.6	29.9	26.0	21.3	18.0	19.2	16.8	16.4	7.0	9.9	20.9	**2,465.9**
OIL	2019	13.3	4.2	22.3	20.7	17.5	14.4	15.0	14.8	14.5	6.2	8.9	15.8	**5,549.4**

Licence **4098** Well Name **Waskada Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**

Licence **4101** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**

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Licence **4104** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**

Licence **4105** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,508.3**
H2O	2022	23.2	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,214.8**
OIL	2022	4.7	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,993.6**
DAY	2021	31.0	28.0	31.0	13.0	30.9	23.8	31.0	31.0	29.9	31.0	30.0	23.7	**11,464.3**
H2O	2021	53.2	51.6	55.2	23.6	52.8	40.2	65.9	60.1	57.3	55.2	46.5	33.7	**31,173.8**
OIL	2021	6.0	8.4	9.3	3.8	8.9	6.3	6.7	6.6	6.0	7.2	11.6	8.7	**17,985.2**
DAY	2020	31.0	29.0	31.0	29.7	6.9	11.0	0.0	0.0	0.0	24.8	30.0	30.6	**11,130.0**
H2O	2020	52.6	46.8	49.7	47.4	12.0	18.6	0.0	0.0	0.0	65.7	73.0	52.8	**30,578.5**
OIL	2020	3.6	2.9	5.2	5.3	1.1	1.9	0.0	0.0	0.0	6.8	6.6	3.2	**17,895.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	5.0	31.0	30.0	31.0	**10,906.0**
H2O	2019	61.3	53.8	56.7	46.5	47.9	45.9	44.8	29.5	8.1	67.7	62.2	58.2	**30,159.9**
OIL	2019	9.0	6.6	6.1	12.1	15.5	14.7	15.1	9.1	2.0	4.4	3.0	2.9	**17,859.1**

Licence **4108** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**

Licence **4112** Well Name **Waskada Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,054.3**
H2O	2022	7.3	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**678.3**
OIL	2022	17.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,090.1**
DAY	2021	31.0	25.8	30.8	29.8	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**11,003.3**
H2O	2021	0.4	0.5	0.5	0.4	0.3	0.5	0.6	0.6	0.1	0.2	1.1	1.2	**665.6**
OIL	2021	27.0	22.9	26.3	24.2	24.2	23.1	22.9	23.1	22.6	23.1	21.5	22.1	**13,060.6**
DAY	2020	31.0	29.0	31.0	8.1	0.0	0.0	0.0	0.0	0.9	30.5	30.0	30.8	**10,641.1**
H2O	2020	0.5	0.4	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.6	0.4	0.4	**659.2**
OIL	2020	24.9	21.9	22.0	5.8	0.0	0.0	0.0	0.0	2.5	34.8	28.4	28.1	**12,777.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**10,449.8**
H2O	2019	0.4	0.5	0.4	0.5	0.4	0.4	0.5	0.3	0.4	0.3	0.5	0.5	**656.3**
OIL	2019	23.0	20.9	23.4	21.6	21.3	21.4	22.1	21.1	19.7	18.6	24.5	23.1	**12,609.2**

Licence **4113** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **4113** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,090.7**
H2O	2022	34.2	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,067.4**
OIL	2022	2.3	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,803.1**
DAY	2021	31.0	18.8	31.0	30.0	30.0	23.8	31.0	24.0	29.9	31.0	30.0	31.0	**11,032.5**
H2O	2021	46.2	28.7	48.6	41.6	36.8	29.9	38.2	27.8	34.4	34.8	33.8	33.8	**11,002.1**
OIL	2021	4.8	2.8	7.7	6.4	6.0	4.2	4.6	3.6	4.3	3.5	3.2	3.3	**9,797.3**
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	24.0	30.0	30.6	**10,691.0**
H2O	2020	34.3	29.0	30.7	30.7	34.8	12.2	0.0	0.0	0.0	26.2	53.3	54.1	**10,567.5**
OIL	2020	8.8	7.4	6.0	5.7	5.8	2.2	0.0	0.0	0.0	4.9	6.0	6.3	**9,742.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	30.0	30.0	31.0	**10,444.1**
H2O	2019	40.6	33.7	34.6	32.4	36.4	36.7	35.8	26.4	34.8	35.5	36.1	36.7	**10,262.2**
OIL	2019	9.0	8.3	9.1	8.6	9.3	8.9	9.1	6.8	9.0	9.0	9.4	9.1	**9,689.8**

Licence **4118** Well Name **Waskada Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.3**
H2O	2022	12.3	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,019.8**
OIL	2022	5.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,915.7**
DAY	2021	28.2	26.8	30.8	29.0	30.8	29.7	31.0	31.0	27.8	31.0	29.8	28.0	**10,747.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.6**
H2O	2021	16.0	21.8	19.2	13.5	14.5	12.7	13.9	13.6	13.0	13.7	11.1	12.1	**5,997.5**
OIL	2021	4.3	8.6	9.0	10.6	8.0	7.1	5.6	5.5	4.4	4.6	5.5	5.4	**13,906.6**
DAY	2020	31.0	6.0	31.0	8.0	0.0	0.0	0.0	0.0	3.8	30.6	30.0	31.0	**10,393.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.6**
H2O	2020	12.3	2.9	13.5	3.4	0.0	0.0	0.0	0.0	3.2	26.9	23.9	19.1	**5,822.4**
OIL	2020	9.7	2.3	9.8	1.8	0.0	0.0	0.0	0.0	1.9	6.1	6.3	5.0	**13,828.0**
DAY	2019	18.0	0.0	8.0	26.0	31.0	30.0	31.0	31.0	30.0	22.0	26.0	24.0	**10,222.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.6**
H2O	2019	8.4	0.0	6.4	55.3	30.5	24.2	15.8	11.7	13.0	11.5	7.7	11.3	**5,717.2**
OIL	2019	13.5	0.0	15.1	8.4	9.0	7.0	13.5	12.1	11.9	8.4	11.5	8.9	**13,785.1**

Licence **4119** Well Name **Waskada Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,847.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,192.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,847.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,192.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,847.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,192.5**

Licence **4120** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **4120** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,424.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,424.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,424.0**

Licence **4121** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,655.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,655.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,655.0**

Licence **4122** Well Name **Corex Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**

Licence **4123** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,569.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,016.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**10,569.5**
H2O	2020	28.8	43.4	24.5	22.2	9.8	7.9	5.7	0.0	0.0	0.0	0.0	0.0	**43,016.6**
OIL	2020	2.1	1.9	2.1	2.0	0.8	0.6	0.4	0.0	0.0	0.0	0.0	0.0	**4,610.9**
DAY	2019	0.0	0.0	0.0	0.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**10,368.5**
H2O	2019	0.0	0.0	0.0	0.0	44.7	47.1	45.7	0.0	25.2	23.5	23.6	26.3	**42,874.3**
OIL	2019	0.0	0.0	0.0	0.0	5.2	2.1	2.2	0.0	2.0	2.2	2.1	2.1	**4,601.0**

Licence **4124** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,424.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,461.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,356.2**

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Licence **4124** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,424.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,461.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,356.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,424.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,461.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,356.2**

Licence **4130** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.03-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,235.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,748.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,122.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,235.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,748.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,122.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,235.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,748.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,122.9**

Licence **4131** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1C0.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**

Licence **4132** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.9**

Licence **4133** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**

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Licence **4133** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.8**

Licence **4137** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**

Licence **4140** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	22.0	10.3	28.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,559.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2021	2.1	1.8	5.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,348.5**
OIL	2021	1.8	1.1	3.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,118.0**
DAY	2020	29.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	1.8	29.5	25.8	25.8	**10,496.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2020	13.4	12.4	12.7	12.4	0.0	0.0	0.0	0.0	0.8	7.3	3.0	2.6	**8,339.1**
OIL	2020	4.6	4.0	4.2	3.7	0.0	0.0	0.0	0.0	0.2	3.1	2.5	2.0	**11,111.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	22.0	27.0	29.0	**10,295.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2019	12.1	8.1	10.6	10.1	11.5	13.4	16.1	15.7	13.7	10.1	13.1	12.5	**8,274.5**
OIL	2019	4.7	4.0	5.5	5.5	5.5	4.2	5.3	5.1	4.8	3.5	4.9	5.4	**11,087.5**

Licence **4141** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,886.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,845.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,886.0**

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Licence **4141** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,845.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,886.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,845.8**

Licence **4142** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,528.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,631.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,028.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,528.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,631.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,028.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,528.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,631.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,028.6**

Licence **4144** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,783.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,789.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,783.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,789.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,783.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,789.0**

Licence **4149** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**

Licence **4150** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4150** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**

Licence **4151** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**

Licence **4154** Well Name **Tundra Deloraine SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-29-002-23W1.02** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	8.3	**194.6**
WIN	2021	5022.0	4676.0	3019.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3543.0	1543.0	**1,851,398.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	24.0	30.0	31.0	**90.0**
WIN	2020	8565.0	8036.0	6371.0	0.0	0.0	1748.0	0.0	0.0	0.0	3484.0	4687.0	5097.0	**1,833,595.0**
WIN	2019	8397.0	7732.0	6535.0	3660.0	8007.0	8047.0	8287.0	6973.0	8249.0	8629.0	8350.0	8633.0	**1,795,607.0**

Licence **4157** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,193.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,104.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.8**
DAY	2020	31.0	29.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,193.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.8**
H2O	2020	5.9	5.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,104.5**
OIL	2020	1.0	1.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,117.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.8**

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Licence **4157** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	7.8	8.3	7.6	6.7	7.1	6.8	7.1	9.5	11.9	12.1	28.6	27.9	**10,090.8**
OIL	2019	1.6	2.5	2.7	1.3	1.3	1.2	1.3	1.4	1.5	1.6	4.1	4.3	**5,696.7**

Licence **4162** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,228.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,228.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,228.6**

Licence **4163** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,796.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,101.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,497.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,796.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,101.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,497.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,796.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,101.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,497.2**

Licence **4164** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,189.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,365.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,746.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,189.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,365.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,746.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,189.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,365.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,746.8**

Licence **4165** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,385.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,550.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,385.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.0**

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Licence **4165** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,550.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,385.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,550.1**

Licence **4167** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.1**

UWI **100.13-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,471.5**
H2O	2022	16.6	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,749.3**
OIL	2022	5.4	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,057.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	13.8	31.0	31.0	29.3	26.0	30.0	31.0	**10,412.5**
H2O	2021	31.9	29.5	32.5	32.0	32.3	15.0	30.0	28.4	26.8	23.9	27.5	14.6	**3,717.0**
OIL	2021	19.0	16.8	18.5	17.6	18.5	8.2	15.5	15.7	14.3	12.9	14.5	5.5	**11,046.6**
DAY	2020	22.0	29.0	31.0	29.8	28.2	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**10,069.5**
H2O	2020	10.7	13.4	13.2	13.1	13.8	5.2	0.0	0.0	0.0	11.7	31.8	31.8	**3,392.6**
OIL	2020	4.2	8.4	19.2	18.6	17.2	7.1	0.0	0.0	0.0	16.2	18.0	18.9	**10,869.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,833.0**
H2O	2019	21.2	17.9	18.9	17.6	19.2	18.4	17.5	19.9	29.0	30.3	30.0	30.6	**3,247.9**
OIL	2019	12.8	11.1	12.2	11.4	12.4	11.9	11.9	11.0	6.0	6.1	6.3	6.0	**10,741.8**

Licence **4170** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,266.6**
H2O	2022	17.8	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
OIL	2022	52.4	47.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,618.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,207.6**
H2O	2021	10.2	8.4	9.3	9.2	8.8	7.6	7.7	8.5	8.9	9.4	13.0	12.6	**1,624.1**
OIL	2021	62.7	54.1	61.4	61.1	58.5	52.1	58.0	62.3	62.5	65.2	59.6	56.8	**32,519.1**
DAY	2020	31.0	29.0	31.0	8.3	0.0	0.0	0.0	0.0	1.0	30.6	30.0	31.0	**9,842.6**
H2O	2020	9.9	8.6	11.5	4.0	0.0	0.0	0.0	0.0	0.2	7.7	8.7	10.1	**1,510.5**
OIL	2020	67.9	59.1	60.0	16.0	0.0	0.0	0.0	0.0	0.8	59.5	61.2	61.9	**31,804.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,650.7**
H2O	2019	10.0	8.5	9.0	8.6	13.5	10.7	7.5	13.9	7.3	8.2	8.5	11.2	**1,449.8**
OIL	2019	62.9	54.0	56.8	54.0	59.9	46.4	68.8	59.6	65.3	74.5	77.4	66.7	**31,418.4**

Licence **4173** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **4173** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,423.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,643.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,041.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,423.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,643.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,041.6**
DAY	2019	0.0	14.0	27.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	3.0	0.0	**10,423.1**
GAS	2019	0.0	0.6	2.4	2.7	2.0	2.9	3.1	2.1	1.7	1.7	0.1	0.0	**683.5**
GSD	2019	0.0	0.5	2.0	1.5	0.7	0.8	0.8	0.6	0.6	0.7	0.1	0.0	**222.5**
H2O	2019	0.0	54.7	115.5	172.1	167.3	155.8	163.2	160.5	138.1	144.4	14.2	0.0	**76,643.8**
OIL	2019	0.0	3.9	7.6	8.5	7.7	6.2	6.4	6.5	6.3	6.6	0.6	0.0	**7,041.6**

Licence **4174** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,266.0**
WIN	2022	15.8	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,834.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,209.0**
WIN	2021	15.9	14.0	15.5	15.0	15.5	15.0	17.5	18.2	15.0	15.5	15.0	15.5	**62,805.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,844.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**62,617.9**
WIN	2019	2.8	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**62,434.9**

Licence **4175** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,218.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,602.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,161.0**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**21,573.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,796.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**21,391.3**
WIN	2019	2.8	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**21,208.3**

Licence **4176** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**

Licence **4180** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,317.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,317.1**
WIN	2019	3.1	2.8	3.1	3.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,317.1**

Manitoba Production
2019 To 2022

Licence **4184** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-16-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105,166.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105,166.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105,166.1**

Licence **4186** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,264.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.1	2.0	0.0	0.0	0.0	**7,264.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.1	0.0	0.0	0.0	0.0	**1,234.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.4	9.7	0.7	0.0	0.0	0.0	**3,150.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,256.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,234.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	9.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,139.8**

Licence **4187** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.9**

Licence **4189** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,693.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,136.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,693.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,136.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,693.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,136.0**

Licence **4190** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,121.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,526.0**

Manitoba Production
2019 To 2022

Licence **4190** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,064.0**
WIN	2021	15.5	14.0	17.1	15.2	15.5	15.0	15.0	16.1	15.0	15.5	15.0	15.5	**107,497.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,699.0**
WIN	2020	204.2	217.4	256.9	267.4	278.1	234.2	104.1	60.4	30.9	25.2	17.7	17.3	**107,313.1**
WIN	2019	142.5	186.5	189.1	127.1	3.1	79.6	230.4	210.6	171.7	196.5	206.7	234.3	**105,599.3**

Licence **4192** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.0**
WIN	2022	1080.0	817.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,800.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,430.0**
WIN	2021	18.1	130.3	688.3	943.9	1266.8	1153.6	933.1	883.3	1014.7	1133.3	844.0	829.2	**25,902.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,065.0**
WIN	2020	44.5	77.1	272.9	344.9	659.1	711.9	188.3	163.0	122.3	116.1	141.8	158.2	**16,063.9**
WIN	2019	189.5	120.0	217.6	113.8	10.9	104.7	168.1	109.7	60.5	78.5	119.4	180.8	**13,063.8**

Licence **4194** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,315.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,315.7**
WIN	2019	327.8	190.8	208.9	105.1	3.1	3.0	122.6	265.6	222.5	229.4	193.1	0.0	**25,315.7**

Licence **4197** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,999.5**
WIN	2022	25.0	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,944.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,942.5**
WIN	2021	47.0	85.1	103.5	96.0	103.9	81.9	65.4	47.0	85.7	60.5	64.9	54.3	**10,887.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,577.5**
WIN	2020	115.7	112.0	130.9	114.7	107.3	96.5	80.8	84.7	77.9	74.2	80.2	70.1	**9,992.7**
WIN	2019	109.3	2.8	217.1	106.3	54.8	122.9	122.6	92.6	75.4	78.2	73.0	96.2	**8,847.7**

Licence **4198** Well Name **Chemtrade Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-10-010-18W1.00** Field Name **Other Areas** Pool Name **Silurian (Interlake)** Field Code **99** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145,516.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145,516.8**
WIN	2019	8264.0	7254.0	8696.0	8929.0	8310.0	2880.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145,516.8**

UWI **103.16-10-010-18W1.02** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,173,346.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,173,346.5**
WIN	2019	6546.0	5746.0	6888.0	7072.0	6582.0	2281.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,173,346.5**

Licence **4199** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Manitoba Production
2019 To 2022

Licence **4199** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,222.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,117.5**
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,222.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
H2O	2020	0.3	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.3**
OIL	2020	0.5	1.1	1.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,117.5**
DAY	2019	28.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,103.8**
GAS	2019	0.1	0.0	0.0	0.1	0.1	0.1	0.2	0.0	0.0	0.0	0.0	0.0	**260.8**
H2O	2019	0.8	0.0	0.2	0.9	1.0	1.7	4.1	0.4	0.3	0.3	0.3	0.4	**1,330.1**
OIL	2019	2.0	0.0	0.4	2.4	2.3	4.3	9.8	1.4	0.8	0.5	0.3	0.3	**6,114.1**

Licence **4200** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
GSD	2020	2.9	2.4	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	1.3	1.4	1.4	1.4	1.5	1.7	3.1	**25.1**

Licence **4201** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,113.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,089.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.5**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**3,085.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,724.0**
GSD	2020	38.1	27.9	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.5**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	16.8	**2,902.7**
GSD	2019	13.1	7.6	0.0	15.7	17.7	17.9	9.3	8.2	23.9	29.4	30.5	27.4	**225.8**
WIN	2019	2.9	2.8	21.5	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.5	15.5	**2,718.4**

Licence **4202** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,423.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,423.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,423.5**

Licence **4204** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,738.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,738.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,738.2**

Licence **4207** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

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Licence **4207** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,934.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,764.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,786.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,934.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,764.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,786.0**

Licence **4209** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,725.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,725.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,725.4**

Licence **4210** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,701.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,701.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,701.1**

Licence **4211** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,079.0**
H2O	2022	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**914.7**
OIL	2022	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,884.2**
DAY	2021	26.0	2.5	30.7	28.8	24.0	30.0	27.0	24.0	29.8	24.0	28.0	31.0	**10,048.0**
H2O	2021	0.3	0.2	0.2	3.3	2.7	2.2	0.9	1.0	1.1	0.7	1.0	0.9	**913.9**
OIL	2021	7.2	4.6	5.7	1.9	2.7	4.4	5.7	7.1	7.1	4.5	6.1	6.0	**16,879.2**
DAY	2020	25.0	28.0	9.0	0.0	0.0	5.0	0.0	2.0	6.8	27.6	30.0	21.8	**9,742.2**
H2O	2020	0.3	0.3	0.1	0.0	0.0	0.6	0.0	1.4	1.0	0.4	0.3	0.2	**899.4**
OIL	2020	6.4	7.7	1.8	0.0	0.0	2.2	0.0	1.4	3.6	7.6	6.7	4.7	**16,816.2**

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Licence **4211** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	26.0	0.0	20.0	18.0	26.0	31.0	30.0	16.0	0.0	29.0	**9,587.0**
H2O	2019	0.6	0.4	0.4	0.0	0.5	0.3	0.5	0.3	0.3	0.2	0.0	0.4	**894.8**
OIL	2019	11.8	9.1	8.2	0.0	10.8	6.6	11.1	6.8	7.4	4.8	0.0	8.1	**16,774.1**

Licence **4212** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,774.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,333.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,733.5**

Licence **4213** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,777.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.2**

Licence **4215** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,145.5**
H2O	2021	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.1**
OIL	2021	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,461.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**8,142.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	**732.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**4,460.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,141.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,460.5**

Licence **4216** Well Name **618555 SK Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,829.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.5**

Licence **4217** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,719.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,893.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.1**

Licence **4222** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4222** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**

Licence **4223** Well Name **Daly Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.09-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**

Licence **4224** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326,388.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326,388.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326,388.4**

Licence **4230** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.4**
WIN	2022	13742.9	12120.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421,729.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**376.0**
WIN	2021	8160.0	7773.0	10535.0	9968.0	11558.0	11409.0	12155.6	12665.8	12617.8	14107.7	15559.3	15205.5	**395,866.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2472.0	**254,151.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251,679.5**

Licence **4231** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,738.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.5**
H2O	2020	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,870.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,737.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,888.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,870.9**

Licence **4232** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.2**

Manitoba Production
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Licence **4232** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.8**

Licence **4235** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,083.9**
WIN	2022	15.5	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,026.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,550.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,446.9**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	65.7	15.0	15.5	15.0	15.5	**669.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,661.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.2**
GSD	2020	1.6	1.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,550.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,446.9**
WIN	2020	15.5	26.2	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**437.1**
DAY	2019	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,386.9**
GAS	2019	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.2**
GSD	2019	0.1	0.0	0.0	0.9	0.9	0.9	1.0	1.1	0.9	1.0	1.1	1.1	**190.9**
H2O	2019	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,550.0**
OIL	2019	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,446.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	45.8	109.6	3.1	7.2	26.8	12.4	15.5	**242.4**

Licence **4236** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,885.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,894.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,828.0**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**12,865.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,463.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**12,683.1**
WIN	2019	2.9	0.0	1.4	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**12,500.1**

Licence **4237** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,826.5**
WIN	2022	16.3	31.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,173.2**
DAY	2021	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,769.5**

Manitoba Production
2019 To 2022

Licence **4237** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	68.8	55.8	90.2	75.3	77.4	41.4	87.1	77.9	73.2	69.5	65.6	37.7	**9,125.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,405.5**
WIN	2020	107.5	107.3	119.4	111.9	108.3	107.1	100.8	102.3	95.5	91.3	89.7	88.0	**8,305.8**
WIN	2019	94.9	2.8	131.1	64.8	48.0	100.0	112.3	102.6	92.0	97.4	103.5	111.9	**7,076.7**

Licence **4238** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**878.0**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**805.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**513.0**
WIN	2020	3.0	0.0	1.0	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**622.6**
WIN	2019	3.1	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**481.1**

Licence **4239** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,831.0**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,324.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,466.0**
WIN	2020	3.0	0.0	1.0	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,141.8**
WIN	2019	2.8	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**1,000.3**

Licence **4240** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**

Licence **4241** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.9**

Manitoba Production
2019 To 2022

Licence **4241** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.9**

Licence **4242** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,720.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.5**
DAY	2020	0.0	0.0	0.0	1.0	0.0	0.0	1.0	0.4	0.0	0.0	0.0	0.0	**7,720.3**
H2O	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	**1,045.7**
OIL	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.5	3.0	0.0	0.0	0.0	0.0	**3,146.5**
DAY	2019	0.0	0.0	0.0	0.0	3.0	2.0	0.0	1.0	0.0	2.0	0.0	0.0	**7,717.9**
H2O	2019	0.0	0.0	0.0	0.0	0.6	0.6	0.0	0.2	0.0	0.1	0.0	0.0	**1,044.9**
OIL	2019	0.0	0.0	0.0	0.0	0.4	0.4	0.0	0.1	0.0	0.1	0.0	0.0	**3,142.9**

Licence **4245** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	1.0	0.0	0.0	0.0	**8,047.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.2	81.8	0.0	0.0	0.0	**27,168.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,759.1**
WIN	2019	1205.0	1096.0	998.6	266.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,759.1**

Licence **4250** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,439.9**
H2O	2022	73.5	65.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,567.5**
OIL	2022	8.7	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,151.5**
DAY	2021	31.0	28.0	31.0	30.0	29.9	23.8	24.0	4.0	15.6	31.0	30.0	31.0	**10,380.9**
H2O	2021	169.5	88.7	97.5	96.0	93.7	77.4	69.4	11.5	44.4	84.3	77.5	76.4	**48,428.7**
OIL	2021	23.2	11.2	12.4	11.8	11.9	9.4	8.4	1.5	5.4	9.0	8.7	9.1	**16,134.6**
DAY	2020	31.0	29.0	31.0	25.7	30.5	11.0	0.0	0.0	0.0	24.8	30.0	30.6	**10,071.6**
H2O	2020	87.6	79.8	88.7	76.5	100.8	35.3	0.0	0.0	0.0	115.3	174.5	175.3	**47,442.4**
OIL	2020	5.9	5.8	6.0	5.0	5.8	2.2	0.0	0.0	0.0	12.8	23.9	25.2	**16,012.6**
DAY	2019	31.0	28.0	31.0	26.0	19.0	26.0	27.0	25.0	30.0	31.0	30.0	31.0	**9,828.0**
H2O	2019	161.5	140.4	147.9	97.7	64.6	87.4	85.8	74.4	89.3	90.1	90.2	89.2	**46,508.6**
OIL	2019	12.0	11.1	12.2	6.8	3.8	5.1	5.3	5.0	5.9	6.0	6.3	6.0	**15,920.0**

Licence **4251** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,621.6**
H2O	2022	438.0	398.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,449.9**
OIL	2022	8.7	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,718.8**
DAY	2021	30.0	28.0	30.9	29.7	30.9	20.8	31.0	31.0	29.7	11.0	27.0	26.0	**10,562.6**
H2O	2021	455.0	434.2	476.3	465.9	474.4	333.1	495.5	478.8	446.6	165.3	410.2	376.8	**168,613.0**
OIL	2021	6.2	8.4	9.3	8.7	9.2	6.1	9.2	9.6	8.5	3.2	7.8	7.6	**17,701.9**

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Licence **4251** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	27.4	30.1	10.7	0.0	0.0	0.0	24.8	30.0	30.6	**10,236.6**
H2O	2020	380.4	343.9	382.3	351.3	428.9	147.4	0.0	0.0	0.0	369.3	466.5	468.4	**163,600.9**
OIL	2020	11.8	11.6	12.0	10.7	11.5	4.3	0.0	0.0	0.0	7.4	6.0	6.3	**17,608.1**
DAY	2019	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,992.0**
H2O	2019	517.6	413.0	365.1	312.0	469.4	449.7	439.1	425.8	408.9	408.3	398.9	385.5	**160,262.5**
OIL	2019	14.9	13.7	12.2	10.3	15.5	14.7	15.2	13.3	11.9	12.1	12.5	12.1	**17,526.5**

Licence **4252** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**

Licence **4253** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**

Licence **4254** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,643.2**
H2O	2022	44.3	38.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,208.1**
OIL	2022	4.3	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,141.9**
DAY	2021	14.8	28.0	31.0	30.0	31.0	28.0	31.0	30.8	30.0	31.0	30.0	30.0	**9,596.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
H2O	2021	32.2	54.7	62.4	56.3	55.4	55.7	58.1	51.1	51.7	51.9	49.6	49.3	**18,125.5**
OIL	2021	8.9	13.1	5.8	5.7	8.0	6.1	7.9	7.4	7.7	7.2	5.7	4.3	**6,123.3**
DAY	2020	31.0	29.0	21.0	7.0	0.0	0.0	0.0	0.0	4.0	28.5	29.1	31.0	**9,250.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
H2O	2020	46.4	55.6	65.3	16.1	0.0	0.0	0.0	0.0	15.4	69.9	56.1	50.0	**17,497.1**
OIL	2020	11.6	1.2	2.6	3.0	0.0	0.0	0.0	0.0	0.3	1.5	3.0	9.2	**6,035.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	29.0	29.0	28.0	31.0	**9,070.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
H2O	2019	32.0	30.6	32.5	42.6	37.0	40.6	40.1	21.4	19.7	33.0	53.4	51.6	**17,122.3**
OIL	2019	4.3	7.6	8.2	2.3	1.9	2.9	4.5	11.5	10.6	1.6	1.3	12.9	**6,003.1**

Licence **4257** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

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Licence **4257** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,601.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,601.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,601.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.3**

Licence **4258** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,861.0**
WIN	2022	91.0	78.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,921.2**
DAY	2021	31.0	28.0	31.0	29.8	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**8,802.6**
WIN	2021	106.8	95.0	103.9	99.4	101.3	97.2	104.5	95.0	96.0	97.0	94.0	95.0	**11,752.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	29.0	31.0	**8,442.8**
WIN	2020	114.0	105.7	112.4	108.7	111.8	107.6	110.2	109.9	106.2	111.9	99.7	108.3	**10,567.1**
WIN	2019	238.8	215.2	213.5	229.8	119.9	114.6	117.4	116.9	112.7	114.7	111.1	114.5	**9,260.7**

Licence **4260** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,523.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,523.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,523.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**

Licence **4261** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.08-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,560.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,515.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,560.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,515.8**

Licence **4262** Well Name **Waskada Unit No. 4 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1C0.04-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**

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Licence **4262** Well Name **Waskada Unit No. 4 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1C0.04-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.3**

Licence **4263** Well Name **Waskada Unit No. 24 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,767.5**
OIL	2022	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,771.1**
DAY	2021	25.0	28.0	30.8	21.0	31.0	30.0	27.0	11.0	26.6	31.0	26.0	9.0	**10,763.5**
H2O	2021	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874.0**
OIL	2021	4.2	5.1	5.3	3.7	4.7	3.7	3.3	1.8	4.1	3.2	3.1	1.8	**8,770.7**
DAY	2020	31.0	29.0	28.0	8.0	0.0	0.0	0.0	0.0	4.8	30.5	30.0	30.8	**10,467.1**
H2O	2020	0.0	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.2	**873.2**
OIL	2020	8.8	9.6	8.3	2.3	0.0	0.0	0.0	0.0	2.5	7.9	6.6	6.3	**8,726.7**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**10,275.0**
H2O	2019	0.1	0.0	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.1	**871.9**
OIL	2019	7.3	5.6	9.1	7.9	8.1	7.3	8.9	8.4	8.1	8.2	7.4	8.5	**8,674.4**

Licence **4265** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,227.4**
H2O	2022	1.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**964.7**
OIL	2022	6.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,678.9**
DAY	2021	27.8	23.8	26.8	27.8	25.9	18.5	20.8	22.5	29.7	30.8	28.8	30.8	**10,170.0**
H2O	2021	0.3	0.2	0.5	0.3	0.2	0.3	0.8	0.7	0.3	0.5	0.9	1.3	**962.4**
OIL	2021	6.4	5.5	7.6	5.6	4.5	3.1	4.6	4.8	3.8	6.8	7.2	7.5	**7,665.9**
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	30.5	30.0	30.8	**9,856.0**
H2O	2020	1.3	1.3	1.1	1.0	1.7	0.5	0.0	0.0	0.0	1.3	0.4	0.3	**956.1**
OIL	2020	5.2	5.5	5.2	4.6	5.7	2.1	0.0	0.0	0.0	5.2	6.4	6.6	**7,598.5**
DAY	2019	31.0	28.0	31.0	30.0	20.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,602.7**
H2O	2019	1.3	0.9	1.0	0.9	0.6	0.7	0.9	0.9	1.1	1.5	1.2	1.3	**947.2**
OIL	2019	8.9	6.8	6.9	6.6	4.6	4.8	4.9	5.3	5.4	5.6	5.1	5.0	**7,552.0**

Licence **4267** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,586.3**
H2O	2022	39.4	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,520.8**
OIL	2022	34.0	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,405.8**
DAY	2021	27.8	27.8	30.8	29.3	25.9	28.4	30.8	22.6	29.5	30.8	28.8	30.8	**10,527.9**
H2O	2021	35.3	44.4	72.0	55.0	48.2	48.0	66.4	40.9	49.5	55.5	43.2	35.5	**9,438.3**
OIL	2021	30.2	32.1	40.1	48.1	45.3	49.6	52.2	39.3	51.5	57.9	43.4	35.4	**18,343.2**
DAY	2020	31.0	29.0	31.0	30.0	13.7	30.0	27.7	31.0	29.8	30.5	29.8	30.8	**10,184.6**
H2O	2020	25.9	24.3	23.9	23.3	12.2	39.4	44.3	50.2	49.7	49.0	38.0	40.8	**8,844.4**
OIL	2020	74.1	64.8	68.0	63.0	28.9	54.4	45.6	52.8	49.5	47.9	28.1	29.9	**17,818.1**
DAY	2019	31.0	28.0	31.0	30.0	20.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,840.3**
H2O	2019	38.0	20.0	23.0	28.7	22.4	43.4	50.7	40.6	37.9	37.8	29.0	21.2	**8,423.4**

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Licence **4267** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	79.9	60.6	68.1	64.7	47.5	42.4	60.5	68.6	69.2	75.2	73.4	76.8	**17,211.1**

Licence **4268** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,983.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,668.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,983.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,668.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**

Licence **4269** Well Name **Waskada Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**

Licence **4271** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,539.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,397.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,482.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.3**
WIN	2021	15.5	24.8	20.2	15.0	15.5	15.0	16.0	15.5	15.0	15.5	15.0	15.5	**6,368.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,117.0**
GSD	2020	8.5	7.8	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.3**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**6,170.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	7.5	7.9	9.4	5.8	0.0	6.9	7.0	**44.5**
WIN	2019	9.2	3.8	31.1	3.0	3.4	6.2	3.1	3.1	3.0	3.1	18.5	16.1	**5,987.2**

Licence **4274** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,685.5**
H2O	2022	142.5	108.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,584.8**
OIL	2022	6.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,864.4**
DAY	2021	30.5	28.0	31.0	30.0	30.9	29.8	31.0	30.5	29.4	31.0	30.0	31.0	**10,626.5**
H2O	2021	88.8	82.7	91.0	97.9	94.6	135.0	115.3	102.7	100.1	107.7	127.8	136.1	**29,333.4**
OIL	2021	34.3	30.7	33.9	34.9	36.8	22.1	23.8	24.3	22.5	24.0	9.6	7.2	**19,847.0**
DAY	2020	31.0	29.0	31.0	29.5	30.2	28.5	30.9	31.0	29.7	31.0	30.0	30.6	**10,263.4**
H2O	2020	140.9	129.3	138.4	136.3	124.0	114.2	112.6	113.2	119.2	143.9	116.6	106.4	**28,053.7**
OIL	2020	37.8	35.3	25.1	23.0	33.4	32.4	31.6	25.1	14.3	20.3	18.3	35.4	**19,542.9**
DAY	2019	31.0	27.0	31.0	6.0	0.0	0.0	2.0	31.0	30.0	31.0	30.0	20.0	**9,901.0**
H2O	2019	172.4	135.8	160.2	30.9	0.0	0.0	8.4	240.0	168.4	151.3	136.1	87.2	**26,558.7**
OIL	2019	33.0	27.0	35.0	6.9	0.0	0.0	2.0	43.7	42.6	34.6	34.4	23.1	**19,210.9**

Licence **4275** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4275** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**

Licence **4276** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,130.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,693.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,761.7**
DAY	2020	31.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,130.7**
H2O	2020	33.1	28.8	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,693.1**
OIL	2020	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,761.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	0.0	31.0	30.0	31.0	**10,040.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	27.3	30.2	0.0	30.8	32.9	32.6	**58,598.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.3	0.3	0.3	**13,760.8**

Licence **4277** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,556.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,583.6**
DAY	2020	31.0	29.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2020	9.2	8.0	9.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,556.5**
OIL	2020	0.6	0.6	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,583.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	0.0	31.0	30.0	31.0	**9,969.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	7.6	8.4	0.0	8.6	9.1	9.1	**28,526.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.0	0.6	0.6	0.6	**7,581.6**

Licence **4279** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,797.7**
H2O	2022	22.2	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,655.3**
OIL	2022	9.3	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,801.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,738.7**
H2O	2021	14.2	12.6	14.4	13.9	13.7	13.5	24.8	21.5	20.3	20.1	18.5	21.9	**11,613.0**
OIL	2021	4.4	3.9	4.4	4.1	3.9	3.6	8.2	8.2	6.6	7.5	7.3	8.9	**27,783.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**10,378.7**
H2O	2020	16.2	17.7	18.0	15.1	15.7	15.9	12.4	15.1	14.2	17.3	14.1	14.5	**11,403.6**
OIL	2020	3.2	1.5	3.8	3.7	4.0	3.8	5.3	5.0	4.6	4.6	4.2	4.3	**27,712.7**
DAY	2019	31.0	28.0	31.0	0.0	0.0	26.0	31.0	31.0	0.0	31.0	30.0	31.0	**10,013.4**
H2O	2019	23.1	24.0	21.3	0.0	0.0	17.1	14.6	15.7	0.0	14.7	15.7	15.5	**11,217.4**
OIL	2019	7.5	6.7	7.7	0.0	0.0	5.6	6.6	5.1	0.0	3.1	2.9	3.1	**27,664.7**

Manitoba Production
2019 To 2022

Licence **4283** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**

Licence **4284** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**

Licence **4288** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,961.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,961.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,961.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.6**

Licence **4289** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1A0.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,902.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,902.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,902.3**

Licence **4290** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,556.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,556.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,556.1**

Licence **4291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **4291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,756.1**
H2O	2022	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.3**
OIL	2022	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,854.3**
DAY	2021	31.0	17.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**10,753.1**
H2O	2021	15.7	8.4	16.0	12.9	3.3	3.2	3.5	3.1	2.9	3.1	2.9	3.0	**1,598.0**
OIL	2021	17.0	9.1	17.1	15.7	15.6	15.4	15.3	5.2	5.0	5.2	5.0	5.1	**18,853.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	26.3	29.0	31.0	**10,399.6**
H2O	2020	12.2	10.9	11.9	11.8	12.4	12.3	7.5	12.4	12.3	11.1	12.1	14.7	**1,520.0**
OIL	2020	17.6	16.5	17.2	17.2	17.5	17.5	10.8	17.5	17.4	15.2	17.3	17.8	**18,723.1**
DAY	2019	31.0	28.0	0.0	0.0	0.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**10,052.3**
H2O	2019	21.3	19.3	0.0	0.0	0.0	22.2	8.3	6.4	0.0	7.4	7.1	10.1	**1,378.4**
OIL	2019	12.3	11.1	0.0	0.0	0.0	12.9	17.2	17.0	0.0	16.6	16.5	18.1	**18,523.6**

Licence **4293** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,826.3**
H2O	2022	8.5	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,426.1**
OIL	2022	1.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,415.9**
DAY	2021	31.0	17.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**10,776.3**
H2O	2021	21.1	11.4	10.2	8.8	5.7	3.9	2.9	2.5	2.6	6.4	10.0	10.1	**1,410.0**
OIL	2021	6.2	3.3	6.8	6.4	8.4	9.5	10.6	8.8	9.7	6.1	1.5	1.5	**9,413.4**
DAY	2020	31.0	29.0	31.0	26.0	31.0	30.0	18.0	30.0	30.0	31.0	29.0	31.0	**10,426.3**
H2O	2020	27.5	24.5	26.6	23.0	12.9	6.6	4.1	10.3	19.7	21.1	19.4	20.9	**1,314.4**
OIL	2020	29.2	27.5	28.6	24.8	15.4	9.7	6.0	8.4	6.2	6.4	6.2	6.4	**9,334.6**
DAY	2019	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	0.0	31.0	30.0	26.0	**10,079.3**
H2O	2019	1.2	1.0	1.1	0.0	0.0	1.2	1.1	1.0	0.0	1.1	1.1	14.5	**1,097.8**
OIL	2019	4.8	4.3	5.4	0.0	0.0	5.0	5.3	5.1	0.0	4.9	4.9	17.6	**9,159.8**

Licence **4294** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,672.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,672.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,672.4**

Licence **4295** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**

Manitoba Production
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Licence **4299** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.7	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,706.4**
H2O	2022	1.4	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,669.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.1**
DAY	2020	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,669.0**
H2O	2020	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,666.0**
H2O	2019	1.7	1.5	1.6	1.5	1.6	1.5	1.4	1.4	0.6	0.6	0.6	0.6	**1,959.0**

UWI **100.04-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.7	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,638.4**
H2O	2022	7.2	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
OIL	2022	10.1	32.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,214.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,601.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.6**
DAY	2020	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,601.0**
H2O	2020	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.3**
OIL	2020	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,598.0**
H2O	2019	8.4	7.5	7.8	7.3	7.9	7.7	7.2	7.4	2.2	2.4	2.4	2.5	**4,015.1**
OIL	2019	6.0	5.6	6.1	5.7	6.2	5.9	5.9	6.0	5.9	6.1	6.3	6.0	**10,171.0**

Licence **4301** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.1**
WIN	2022	10353.1	9206.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966,871.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**535.1**
WIN	2021	10274.0	9265.0	10258.0	9676.0	9994.0	9147.0	10189.5	9890.3	9809.2	9935.0	9830.3	10287.6	**947,311.7**
DAY	2020	0.0	0.0	0.0	2.5	0.0	0.0	14.6	31.0	30.0	31.0	30.0	31.0	**170.1**
WIN	2020	7375.0	7749.0	11838.0	1130.0	0.0	0.0	4248.0	11379.0	10480.0	10678.0	10323.0	10580.0	**828,755.8**
WIN	2019	6842.0	6483.0	7172.0	6578.0	6748.0	7913.0	7824.0	8048.0	7648.0	8061.0	7816.0	7645.0	**742,975.8**

Licence **4303** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.0**
WIN	2022	35.2	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,763.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,470.0**
WIN	2021	15.5	14.0	15.5	42.4	56.8	30.0	26.7	20.1	17.3	25.0	27.9	26.8	**30,708.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,105.0**
WIN	2020	16.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**30,390.3**
WIN	2019	51.6	52.7	59.3	30.6	5.2	45.3	37.5	3.5	3.6	21.8	19.8	35.1	**30,206.3**

Licence **4304** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**

Manitoba Production
2019 To 2022

Licence **4304** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.6**

Licence **4305** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,534.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,948.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,477.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
WIN	2021	42.9	16.4	72.4	53.9	16.6	15.0	41.6	23.3	15.0	15.5	15.0	15.5	**37,920.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,112.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
WIN	2020	142.1	136.9	142.4	134.4	142.7	131.6	115.1	117.3	106.0	101.9	103.4	104.9	**37,577.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
WIN	2019	160.7	164.6	179.4	85.4	91.6	124.9	161.8	26.6	176.0	139.7	141.8	150.2	**36,098.4**

Licence **4307** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,366.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,538.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,309.0**
WIN	2021	15.5	16.6	15.5	15.0	15.5	15.0	15.5	18.3	17.8	15.5	15.0	15.5	**19,510.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**944.0**
WIN	2020	16.1	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**19,319.7**
WIN	2019	3.1	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**19,136.1**

Licence **4308** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,404.0**
WIN	2022	1152.2	872.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139,005.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,347.0**
WIN	2021	618.6	342.4	759.0	1095.6	1136.9	1079.5	1103.4	1095.8	1177.2	1165.7	1019.0	1176.9	**136,980.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**982.0**
WIN	2020	1265.5	1239.9	1348.3	1295.0	1308.9	1233.6	1083.9	1136.6	1046.8	1032.9	1035.8	1075.5	**125,210.4**

Manitoba Production
2019 To 2022

Licence **4308** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	856.6	1177.7	736.2	388.6	35.8	69.3	642.6	807.5	946.4	1006.5	1114.0	1243.3	**111,107.7**

Licence **4309** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.0**
WIN	2022	413.5	360.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,512.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,320.0**
WIN	2021	249.8	324.4	532.3	568.8	558.3	521.7	495.0	418.5	506.2	498.8	492.3	496.2	**199,738.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**955.0**
WIN	2020	517.4	558.2	630.2	583.5	570.9	557.7	415.1	426.6	390.5	356.8	348.7	373.9	**194,075.8**
WIN	2019	526.7	497.0	303.1	142.0	144.4	155.7	355.6	391.4	366.9	410.4	455.3	509.2	**188,346.3**

Licence **4311** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,062.5**
H2O	2022	31.6	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.7**
OIL	2022	5.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,382.7**
DAY	2021	30.8	12.0	26.0	29.8	31.0	30.0	17.0	20.5	30.0	31.0	29.8	30.8	**10,004.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.1**
H2O	2021	39.9	20.1	37.5	38.8	23.2	37.2	21.8	34.2	33.6	33.3	31.3	31.7	**4,263.5**
OIL	2021	5.9	3.0	5.6	5.8	22.3	0.1	0.0	2.1	7.0	6.9	6.5	6.6	**11,372.4**
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	3.0	30.3	29.8	28.3	**9,685.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.1**
H2O	2020	32.5	27.8	30.2	8.6	0.0	0.0	0.0	0.0	14.2	54.5	48.7	39.9	**3,880.9**
OIL	2020	13.5	11.7	12.6	3.1	0.0	0.0	0.0	0.0	1.6	5.1	2.5	6.2	**11,300.6**
DAY	2019	31.0	6.0	0.0	0.0	0.0	19.0	31.0	31.0	30.0	30.0	30.0	27.0	**9,495.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.1**
H2O	2019	31.2	5.1	0.0	0.0	0.0	47.2	62.9	37.4	38.1	34.6	45.0	33.8	**3,624.5**
OIL	2019	20.9	3.4	0.0	0.0	0.0	4.1	1.1	17.7	14.1	12.8	18.9	11.3	**11,244.3**

Licence **4312** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,360.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,705.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,007.7**
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,360.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.6**
H2O	2020	65.2	60.4	63.6	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,705.3**
OIL	2020	6.9	6.3	6.1	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,007.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,261.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.6**
H2O	2019	111.4	87.2	87.3	83.2	79.7	73.1	76.0	70.7	79.6	73.5	67.5	66.2	**21,498.8**
OIL	2019	3.0	2.2	2.2	2.1	2.9	2.2	2.9	7.5	8.4	7.7	7.1	7.0	**6,986.7**

Licence **4313** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **4313** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,218.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
WIN	2021	19.2	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**5,189.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,099.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**5,003.3**
WIN	2019	2.0	2.8	3.1	3.0	3.1	3.0	3.1	12.6	3.0	3.1	11.4	15.5	**4,820.3**

Licence **4315** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,700.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**992.0**
WIN	2021	15.5	128.3	461.9	470.0	435.9	203.1	117.8	77.2	75.0	16.2	58.0	34.0	**13,672.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**627.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	91.8	156.7	67.0	15.5	15.0	15.5	**11,579.1**
WIN	2019	62.7	76.0	84.2	62.6	48.6	73.9	73.1	25.1	7.4	23.2	11.4	17.1	**11,126.6**

Licence **4322** Well Name **Goodlands Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,548.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,548.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,548.2**

Licence **4325** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,650.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,924.0**
DAY	2020	0.0	0.0	6.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,650.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.9**
H2O	2020	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.1**
OIL	2020	0.0	0.0	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,924.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,488.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.8**

Licence **4326** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,648.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,648.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.7**

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Licence **4326** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,648.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.8**

Licence **4328** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,438.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,438.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,438.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**

Licence **4332** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,170.6**
H2O	2022	33.5	38.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,280.8**
OIL	2022	3.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,967.4**
DAY	2021	31.0	27.5	12.0	29.0	30.2	23.9	30.1	30.0	13.7	31.0	30.0	31.0	**10,129.9**
H2O	2021	54.5	49.7	21.5	52.9	53.9	44.6	55.3	52.4	23.8	54.2	53.0	52.9	**45,208.7**
OIL	2021	6.0	5.2	2.3	5.4	5.8	4.4	5.6	5.6	2.5	5.7	5.5	5.8	**6,960.0**
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	12.0	15.5	29.6	**9,810.5**
H2O	2020	45.2	41.0	45.6	45.4	51.7	18.1	0.0	0.0	0.0	19.4	24.4	51.7	**44,640.0**
OIL	2020	4.1	4.0	4.3	5.0	4.9	1.9	0.0	0.0	0.0	2.0	2.6	5.8	**6,900.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,591.0**
H2O	2019	60.8	53.8	51.8	41.4	44.7	42.8	43.6	55.0	54.3	56.3	48.7	47.4	**44,297.5**
OIL	2019	6.0	5.6	4.9	2.9	3.1	3.0	3.5	6.9	6.9	7.1	6.4	5.0	**6,865.6**

Licence **4334** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,465.3**
H2O	2022	6.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.5**
OIL	2022	6.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,093.1**
DAY	2021	25.0	11.0	30.5	29.5	29.3	25.5	31.0	16.0	29.0	31.0	27.5	15.0	**9,450.3**
H2O	2021	8.3	5.5	9.5	13.1	8.3	9.5	8.4	4.1	9.1	10.8	7.5	7.5	**2,310.0**
OIL	2021	8.2	5.5	9.5	4.4	8.2	4.7	8.4	4.1	9.2	4.2	7.5	2.0	**8,086.6**
DAY	2020	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	26.5	25.5	**9,150.0**
H2O	2020	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	13.6	9.8	8.7	**2,208.4**
OIL	2020	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	11.4	9.7	8.8	**8,010.7**

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Licence **4334** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	4.0	0.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	8.0	**9,061.0**
H2O	2019	2.6	0.0	6.2	11.2	10.2	8.2	8.9	17.8	8.8	9.0	8.2	2.8	**2,170.6**
OIL	2019	2.6	0.0	6.3	11.1	10.3	8.1	8.3	4.7	8.8	9.0	8.2	2.8	**7,975.1**

Licence **4338** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,722.2**
H2O	2022	39.1	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,653.1**
OIL	2022	11.7	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,978.3**
DAY	2021	31.0	28.0	31.0	9.0	0.0	0.0	21.8	31.0	30.0	30.5	30.0	31.0	**9,663.3**
H2O	2021	43.9	55.1	63.9	18.4	0.0	0.0	65.0	111.8	109.0	102.8	80.0	39.6	**7,577.9**
OIL	2021	7.7	2.9	2.7	0.8	0.0	0.0	3.0	5.5	5.1	5.5	8.1	11.6	**12,955.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	30.0	31.0	**9,390.0**
H2O	2020	45.4	42.4	44.5	43.5	45.4	16.4	0.0	0.0	0.0	26.9	42.9	44.2	**6,888.4**
OIL	2020	7.6	7.2	7.7	7.6	8.0	2.7	0.0	0.0	0.0	4.5	7.5	7.7	**12,902.9**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,148.2**
H2O	2019	66.5	60.6	72.1	69.6	67.3	91.9	88.8	92.9	55.5	56.0	56.0	45.0	**6,536.8**
OIL	2019	15.2	13.9	15.1	14.7	3.7	4.8	4.7	5.2	0.8	0.6	0.6	7.4	**12,842.4**

UWI **100.14-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2022	17.4	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.3**
OIL	2022	9.5	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,064.8**
DAY	2021	31.0	28.0	31.0	9.0	0.0	0.0	21.8	31.0	30.0	30.5	30.0	31.0	**8,674.1**
H2O	2021	19.8	24.6	28.6	8.3	0.0	0.0	29.1	50.2	48.9	46.1	35.9	17.6	**3,454.9**
OIL	2021	6.5	2.5	2.4	0.7	0.0	0.0	2.5	4.4	4.0	4.4	6.5	9.5	**2,046.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	30.0	31.0	**8,400.8**
H2O	2020	20.4	19.1	20.0	19.6	20.4	7.4	0.0	0.0	0.0	12.0	19.2	19.9	**3,145.8**
OIL	2020	6.4	6.1	6.5	6.4	6.7	2.3	0.0	0.0	0.0	3.8	6.3	6.5	**2,003.1**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,159.0**
H2O	2019	29.8	27.2	32.3	31.2	30.2	41.1	39.7	41.6	24.7	24.9	25.0	20.1	**2,987.8**
OIL	2019	12.7	11.6	12.6	12.4	3.0	3.9	3.8	4.2	0.7	0.6	0.6	6.3	**1,952.1**

Licence **4339** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.5	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,975.1**
H2O	2022	16.4	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,194.0**
OIL	2022	8.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.9**
DAY	2021	30.3	18.3	31.0	30.0	29.9	18.8	28.7	31.0	29.4	31.0	27.0	30.4	**8,930.1**
H2O	2021	21.7	13.3	21.9	20.2	19.7	13.0	19.4	20.0	19.4	21.3	18.9	20.1	**21,163.8**
OIL	2021	12.6	7.5	12.3	10.9	11.0	6.8	10.4	11.5	9.9	10.9	9.6	10.7	**4,032.8**
DAY	2020	28.0	29.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	16.7	30.0	30.6	**8,594.3**
H2O	2020	17.5	19.2	21.7	9.4	0.0	0.0	0.0	0.0	0.0	12.9	22.6	22.7	**20,934.9**
OIL	2020	10.1	11.7	12.2	5.2	0.0	0.0	0.0	0.0	0.0	6.9	12.3	12.9	**3,908.7**
DAY	2019	31.0	28.0	12.0	27.0	27.0	30.0	30.0	29.0	23.0	31.0	27.0	30.0	**8,416.0**
H2O	2019	30.4	26.9	11.0	23.9	30.6	33.6	31.5	27.3	18.5	13.1	15.5	18.7	**20,808.9**
OIL	2019	12.0	11.1	4.7	10.3	8.1	8.9	8.8	7.2	4.8	5.2	9.4	10.9	**3,837.4**

Licence **4342** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4342** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,994.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,243.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.5**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**3,965.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**878.0**
GSD	2020	11.9	8.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.5**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**3,783.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	18.9	15.1	14.2	15.6	14.5	10.1	6.1	**94.5**
WIN	2019	3.1	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**3,600.2**

Licence **4343** Well Name **Antler River Lyleton Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	1.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,841.8**
H2O	2022	7.2	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.8**
OIL	2022	1.0	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,883.5**
DAY	2021	2.3	0.7	2.6	0.8	0.0	0.0	0.0	0.0	1.3	10.3	5.0	3.7	**5,838.0**
H2O	2021	4.2	0.3	5.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	5.8	10.6	**1,943.4**
OIL	2021	7.7	5.3	5.8	0.9	0.0	0.0	0.0	0.0	11.1	0.6	0.2	1.4	**2,858.1**
DAY	2020	0.0	0.0	0.0	1.0	0.0	0.0	1.0	2.6	2.3	2.0	2.5	2.3	**5,811.3**
H2O	2020	0.0	0.0	0.0	2.3	0.0	0.0	2.8	3.0	2.3	2.5	2.5	3.2	**1,916.3**
OIL	2020	0.0	0.0	0.0	2.2	0.0	0.0	2.8	3.2	2.5	2.8	2.8	9.2	**2,825.1**
DAY	2019	0.0	0.0	0.0	0.0	2.0	3.0	1.0	2.0	1.0	2.0	8.0	1.0	**5,797.6**
H2O	2019	0.0	0.0	0.0	0.0	4.5	2.6	2.0	1.7	0.8	3.7	0.7	0.5	**1,897.7**
OIL	2019	0.0	0.0	0.0	0.0	4.5	8.4	1.6	1.7	1.0	3.6	0.6	0.5	**2,799.6**

Licence **4344** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,024.0**
WIN	2022	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,216.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,022.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.9**
WIN	2021	15.5	38.3	32.7	33.7	182.1	24.9	244.0	24.0	15.0	57.0	36.0	15.5	**16,215.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**657.0**
GSD	2020	2.8	2.2	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.9**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**15,497.2**
GSD	2019	4.4	15.1	23.1	7.4	1.8	2.5	2.6	2.6	2.6	2.8	3.4	3.6	**79.0**
WIN	2019	89.4	2.8	54.9	3.0	3.1	36.3	3.1	3.1	3.0	3.1	11.4	35.1	**15,314.2**

Licence **4345** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,792.0**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.5**
OIL	2022	18.9	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,812.9**
DAY	2021	31.0	9.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**9,733.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.0**
H2O	2021	0.6	0.1	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**498.9**

Manitoba Production
2019 To 2022

Licence **4345** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	34.4	10.2	39.1	47.6	44.3	38.2	38.1	31.6	29.2	30.3	21.4	19.4	**15,773.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	22.0	31.0	**9,386.7**
GAS	2020	1.9	2.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.2**
GSD	2020	3.1	2.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.0**
H2O	2020	3.2	3.2	2.7	2.7	2.9	0.9	0.6	0.6	0.6	0.3	0.4	0.5	**494.9**
OIL	2020	44.7	42.0	36.6	34.7	36.8	53.9	59.0	57.3	32.6	16.1	25.3	34.5	**15,389.3**
DAY	2019	31.0	23.0	31.0	28.0	0.0	24.0	31.0	31.0	29.7	31.0	29.5	31.0	**9,044.7**
GAS	2019	1.6	0.8	1.9	1.5	0.0	1.6	2.2	2.1	2.4	2.4	1.7	1.8	**586.3**
GSD	2019	1.2	0.7	1.6	0.9	0.3	0.8	1.1	1.1	1.4	1.5	1.8	2.1	**249.7**
H2O	2019	5.9	5.2	6.6	6.3	0.0	10.6	15.3	14.5	5.3	3.2	3.1	3.3	**476.3**
OIL	2019	18.5	13.9	18.8	17.3	0.0	29.2	41.3	40.0	38.5	41.1	40.2	44.0	**14,915.8**

Licence **4349** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.4	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,052.3**
H2O	2022	15.7	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.8**
OIL	2022	44.2	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,629.3**
DAY	2021	31.0	28.0	15.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**8,993.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.6**
H2O	2021	28.0	25.0	14.0	28.8	32.4	32.4	34.8	33.0	28.1	32.2	24.8	16.9	**2,803.3**
OIL	2021	25.7	26.4	14.9	31.0	53.5	57.7	57.5	43.4	41.0	42.5	43.4	46.1	**37,544.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**8,644.5**
GAS	2020	1.9	1.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.2**
GSD	2020	3.9	3.1	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.6**
H2O	2020	26.1	27.0	27.0	28.2	24.2	17.1	17.3	16.4	15.3	15.0	19.2	27.7	**2,472.9**
OIL	2020	46.0	39.9	41.0	39.7	38.0	31.2	32.3	20.9	15.9	15.9	20.1	25.8	**37,061.5**
DAY	2019	31.0	23.0	31.0	30.0	26.0	30.0	31.0	30.7	29.2	31.0	29.5	31.0	**8,279.0**
GAS	2019	3.5	2.0	5.2	3.9	3.8	5.3	5.6	5.3	4.6	4.3	2.3	1.9	**1,747.0**
GSD	2019	2.7	1.6	4.3	2.2	1.2	2.7	2.8	3.2	3.8	4.1	2.8	2.6	**452.1**
H2O	2019	50.9	61.0	69.2	62.9	41.9	45.7	47.8	42.5	34.3	36.6	25.1	27.1	**2,212.4**
OIL	2019	41.5	31.7	35.2	38.9	38.9	42.2	43.5	49.4	53.1	57.5	43.3	45.4	**36,694.8**

Licence **4350** Well Name **Border OGL Kirkella Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **102.05-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**

Licence **4351** Well Name **Border OGL Kirkella HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**

Licence **4356** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **4356** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**

Licence **4357** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-001-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670,764.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	25.0	26.0	30.0	31.0	30.0	3.0	**236.0**
WIN	2020	4832.0	4844.0	5121.0	4784.0	1946.0	2082.0	1898.0	3347.0	3823.0	5396.0	4508.0	90.0	**670,764.0**
WIN	2019	6440.0	4646.0	5019.0	5765.0	6209.0	6046.0	6306.0	6696.0	6577.0	5756.0	5903.0	5792.0	**628,093.0**

Licence **4359** Well Name **Border OGL Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**

Licence **4361** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**

Licence **4366** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **4366** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,915.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,331.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,915.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,331.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,915.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,331.5**

Licence **4369** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,267.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,210.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,359.2**
WIN	2021	15.5	14.0	19.6	17.3	15.5	15.0	21.3	15.5	21.6	15.5	15.0	15.5	**1,087.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,845.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,359.2**
WIN	2020	25.4	16.7	16.4	16.6	15.5	22.0	15.5	15.5	15.0	15.5	15.0	15.5	**886.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,570.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,359.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	68.3	236.2	121.9	69.2	68.9	58.8	58.6	**681.9**

Licence **4370** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,318.6**
WIN	2022	88.6	79.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,009.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,261.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,993.8**
WIN	2021	68.0	86.6	113.4	102.7	98.8	95.2	106.8	98.5	96.7	97.8	96.0	97.6	**4,840.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,896.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,993.8**
WIN	2020	97.9	98.1	105.3	101.5	104.5	101.6	95.1	97.0	89.4	88.3	92.0	90.6	**3,682.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,621.6**

Manitoba Production
2019 To 2022

Licence **4370** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,993.8**
WIN	2019	109.9	99.0	138.5	60.9	73.7	93.5	116.8	105.6	83.5	93.2	94.9	101.6	**2,521.4**

Licence **4371** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,146.5**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,089.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**466.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,724.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**284.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
WIN	2019	3.1	2.8	3.1	3.0	3.1	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**101.2**

Licence **4372** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.0**
WIN	2022	3685.5	3189.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,128.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,136.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
WIN	2021	3811.5	3821.2	4378.1	4216.3	4248.1	3933.9	3955.2	3686.8	3604.3	3615.8	3251.2	3249.6	**239,253.7**
DAY	2020	0.0	0.0	0.0	0.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,771.0**
GSD	2020	1.7	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
WIN	2020	15.5	14.5	1.0	0.0	4164.6	3917.7	3972.0	4000.5	3532.6	3541.3	3526.1	3858.3	**193,481.7**
GSD	2019	0.0	0.0	0.0	2.1	1.3	1.2	0.6	0.6	1.6	2.5	2.9	2.0	**14.8**
WIN	2019	3.1	1642.2	4038.0	4603.8	4635.0	4632.1	5115.7	5044.5	4188.6	2252.9	11.4	15.5	**162,937.6**

Licence **4373** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,244.8**
WIN	2022	320.8	274.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,276.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,187.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.5**

Manitoba Production
2019 To 2022

Licence **4373** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,987.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,166.3**
WIN	2021	320.2	361.2	527.8	500.2	447.1	391.7	414.2	358.2	372.5	361.7	334.3	350.6	**17,681.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,822.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,987.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,166.3**
WIN	2020	589.7	604.0	618.6	592.8	594.9	546.8	461.7	470.5	436.6	389.7	430.9	437.2	**12,941.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,547.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,987.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,166.3**
WIN	2019	340.5	360.9	484.3	298.6	37.7	122.8	251.4	364.0	345.6	388.2	302.0	364.0	**6,768.1**

Licence **4374** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,309.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.3**
DAY	2020	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,309.5**
GAS	2020	2.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2020	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.3**
DAY	2019	26.0	23.0	27.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**8,254.5**
GAS	2019	3.3	2.1	3.1	1.6	1.9	2.9	4.1	4.0	3.1	2.8	2.0	2.2	**524.5**
GSD	2019	2.4	1.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2019	2.7	2.0	1.9	1.9	1.9	2.5	3.1	2.9	1.9	1.8	1.7	0.5	**2,884.3**
OIL	2019	0.6	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	**6,295.3**

Licence **4376** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,074.9**
WIN	2022	100.6	73.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,889.7**
DAY	2021	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,017.9**
WIN	2021	95.6	125.6	181.9	164.2	208.2	196.4	144.0	147.2	138.6	140.2	124.9	128.1	**20,715.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,655.9**
WIN	2020	178.0	162.8	65.4	178.8	181.1	165.3	134.4	142.1	131.0	126.1	136.3	137.6	**18,920.3**
WIN	2019	168.5	210.1	247.3	117.3	112.7	159.9	207.3	172.0	140.8	157.3	168.1	183.6	**17,181.4**

Licence **4377** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.4**

Manitoba Production
2019 To 2022

Licence **4377** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	1714.2	1410.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,485.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,254.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.1**
WIN	2021	1945.7	1784.6	2074.7	1872.9	1558.9	1291.3	1370.1	1540.4	1370.0	1731.0	1641.9	1807.9	**191,361.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,889.4**
GSD	2020	5.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.1**
WIN	2020	2277.9	2100.2	2690.0	2479.4	1954.3	1928.7	2039.5	1987.0	1861.4	2055.0	1959.9	2101.1	**171,371.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	1.5	1.6	2.1	2.1	3.4	4.4	4.3	**120.9**
WIN	2019	1782.7	1376.1	2023.4	2145.6	2057.5	2497.9	2476.0	2389.6	2164.5	2220.4	2179.0	2230.4	**145,937.4**

Licence **4378** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,269.9**
WIN	2022	39.6	35.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,330.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,212.9**
WIN	2021	93.2	112.1	161.9	157.2	142.0	113.9	127.4	73.0	86.6	66.5	54.7	49.5	**12,255.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,847.9**
WIN	2020	134.4	132.5	141.3	134.3	137.1	132.6	121.2	120.8	110.7	112.0	124.8	119.7	**11,017.2**
WIN	2019	166.4	146.9	170.2	81.2	118.7	120.0	152.1	143.2	123.2	135.3	138.6	146.3	**9,495.8**

Licence **4379** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,266.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,416.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,266.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,416.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,266.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,416.5**

Licence **4382** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,867.8**
WIN	2022	127.0	114.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,254.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	31.0	17.9	31.0	**1,809.8**
WIN	2021	127.0	113.0	125.0	121.0	126.0	123.0	129.0	127.0	124.0	126.0	81.0	135.0	**114,013.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,458.0**
WIN	2020	128.0	120.0	127.0	122.0	126.0	119.0	122.0	122.0	118.0	123.0	119.0	126.0	**112,556.1**
WIN	2019	104.0	107.0	128.0	141.0	144.0	97.0	13.0	146.0	142.0	135.0	131.0	132.0	**111,084.1**

Licence **4385** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **4385** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**

UWI **100.07-18-010-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**

Licence **4386** Well Name **Cromer Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**

Licence **4388** Well Name **Corex Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**

Licence **4389** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,809.5**
H2O	2022	7.9	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
OIL	2022	31.1	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,435.6**
DAY	2021	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**9,751.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.3**
H2O	2021	0.0	0.0	33.5	56.4	52.9	33.9	32.6	33.7	18.6	16.1	17.6	10.5	**661.0**

Manitoba Production
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Licence **4389** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	16.3	26.2	26.4	24.2	23.6	23.6	26.1	28.3	26.8	30.9	**23,376.9**
DAY	2020	31.0	29.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,452.7**
GAS	2020	2.9	2.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
GSD	2020	12.9	12.3	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.3**
H2O	2020	0.6	0.6	0.6	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
OIL	2020	10.6	8.7	8.3	8.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,124.5**
DAY	2019	29.0	23.0	31.0	24.7	31.0	29.0	31.0	31.0	29.7	30.8	29.5	31.0	**9,319.7**
GAS	2019	2.8	1.9	3.7	3.6	8.0	12.6	13.9	10.8	4.3	4.0	3.1	2.8	**1,153.2**
GSD	2019	42.3	34.6	42.0	18.6	12.6	9.2	9.9	10.7	8.3	5.5	8.3	8.8	**1,188.3**
H2O	2019	0.1	0.0	0.9	1.3	1.5	1.3	1.4	1.2	0.8	0.9	0.7	0.6	**352.7**
OIL	2019	14.3	8.9	20.0	16.7	19.6	17.2	18.3	16.5	13.4	14.2	12.2	10.4	**23,086.0**

Licence **4390** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,306.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,288.9**
DAY	2020	31.0	29.0	31.0	16.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,306.4**
GAS	2020	1.5	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.1**
GSD	2020	1.7	1.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.5**
OIL	2020	5.5	4.1	4.1	2.2	4.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**12,288.9**
DAY	2019	31.0	23.0	31.0	29.7	27.0	27.0	31.0	31.0	29.7	30.8	29.5	31.0	**9,166.4**
GAS	2019	4.5	2.5	5.0	1.6	1.6	3.2	4.1	4.0	3.4	2.8	1.7	1.4	**681.9**
GSD	2019	3.3	2.0	4.1	0.9	0.5	0.9	1.1	1.2	1.2	1.2	1.1	1.1	**339.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.5**
OIL	2019	5.8	4.4	6.3	8.7	7.8	9.1	10.6	10.3	9.8	9.3	7.4	7.8	**12,268.5**

Licence **4391** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,740.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,740.3**
DAY	2019	27.0	23.0	18.0	24.0	30.8	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.4**
GAS	2019	2.6	1.8	2.2	2.3	3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.6**
GSD	2019	1.9	1.5	1.8	1.3	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2019	1.0	0.5	0.3	0.5	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**555.6**
OIL	2019	6.8	3.1	1.9	2.6	3.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,740.3**

Licence **4392** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

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Licence **4392** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,975.3**
H2O	2022	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.6**
OIL	2022	31.7	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,399.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**9,916.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314.6**
H2O	2021	0.6	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**421.1**
OIL	2021	58.4	40.7	44.6	46.3	35.3	33.1	32.9	37.5	41.0	42.5	33.5	32.6	**25,337.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,551.5**
GAS	2020	1.0	1.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.7**
GSD	2020	1.1	1.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314.6**
H2O	2020	2.1	2.0	1.6	1.2	1.3	0.7	0.6	0.6	0.6	0.6	0.6	0.5	**417.5**
OIL	2020	60.9	57.2	60.2	59.5	63.1	60.1	62.8	61.0	58.9	61.2	62.2	58.5	**24,858.6**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	29.8	29.5	31.0	**9,185.5**
GAS	2019	1.5	0.8	1.5	1.2	1.4	2.5	3.6	3.6	2.3	1.5	1.2	1.0	**853.9**
GSD	2019	1.1	0.7	1.2	0.7	0.5	0.7	1.0	1.1	0.8	0.6	0.8	0.8	**310.8**
H2O	2019	0.3	0.4	1.7	1.6	1.7	1.3	1.1	1.0	1.3	1.7	1.7	2.0	**405.1**
OIL	2019	21.3	18.0	30.4	28.8	29.7	31.2	32.9	31.9	38.1	43.4	44.1	53.7	**24,133.0**

Licence **4393** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,396.7**
WIN	2022	108.0	89.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,412.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,339.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,852.4**
WIN	2021	91.7	135.4	161.8	137.3	134.3	123.0	125.6	102.8	118.4	120.1	115.3	121.1	**5,215.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,974.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,852.4**
WIN	2020	164.9	108.8	105.2	253.8	244.2	213.8	166.8	169.6	148.1	136.4	142.9	133.1	**3,728.2**
DAY	2019	24.0	18.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,699.7**
GAS	2019	2.3	1.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.8**
GSD	2019	1.7	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.6**
H2O	2019	6.6	5.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.0**
OIL	2019	7.7	5.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,852.4**
WIN	2019	0.0	0.0	0.0	0.3	0.0	68.7	298.2	301.8	300.9	291.2	256.9	222.6	**1,740.6**

Licence **4394** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,398.0**
WIN	2022	105.8	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,662.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,341.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.4**

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Licence **4394** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,429.2**
WIN	2021	161.6	173.5	219.5	190.6	67.8	141.8	131.3	134.0	134.0	111.4	133.9	120.8	**11,506.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,976.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.3**
GSD	2020	3.3	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,429.2**
WIN	2020	344.2	333.0	353.6	332.8	338.6	303.2	251.2	239.5	223.6	213.1	214.1	209.8	**9,786.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,701.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.3**
GSD	2019	1.3	0.0	0.7	0.2	1.2	1.1	0.9	0.9	0.3	0.0	1.0	2.3	**189.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,429.2**
WIN	2019	361.5	466.4	507.1	225.8	56.8	85.2	145.0	364.9	289.4	365.3	387.5	362.3	**6,429.7**

Licence **4395** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,014.9**
WIN	2022	41.3	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,957.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,507.2**
WIN	2021	15.5	15.2	47.4	55.5	89.1	83.2	85.7	76.4	63.2	66.1	64.0	62.3	**2,827.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,592.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,507.2**
WIN	2020	56.4	28.5	16.7	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**2,104.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,507.2**
WIN	2019	116.2	236.8	383.2	205.5	3.1	81.0	239.7	142.4	101.5	92.6	90.8	81.2	**1,865.0**

Licence **4396** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,583.4**
WIN	2022	43.5	53.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,648.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,526.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,704.1**
WIN	2021	15.5	28.3	104.3	75.7	75.8	57.2	72.5	34.0	15.0	37.9	72.0	56.1	**3,551.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,161.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.7**

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Licence **4396** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,704.1**
WIN	2020	218.9	176.8	171.9	156.8	148.3	106.5	21.1	15.5	15.0	15.5	15.0	15.5	**2,906.8**
DAY	2019	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,886.4**
GAS	2019	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.7**
GSD	2019	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2019	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.5**
OIL	2019	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,704.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	56.7	310.4	311.5	319.3	274.1	268.0	290.0	**1,830.0**

Licence **4398** Well Name **Souris Hartney Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.1**
WIN	2022	1229.0	1117.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,577.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,824.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,700.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,891.8**
WIN	2021	1210.0	1112.0	1233.0	1188.0	1208.0	1146.0	1216.0	1235.0	1199.0	1224.0	1188.0	1233.0	**50,231.0**
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**8,459.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,700.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,891.8**
WIN	2020	1219.0	1141.0	1218.0	40.0	0.0	0.0	0.0	514.0	1194.0	1222.0	1173.0	1223.0	**35,839.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,700.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,891.8**
WIN	2019	1195.0	1079.0	1196.0	1157.0	1218.0	1125.0	1073.0	1202.0	1066.0	1153.0	1197.0	1202.0	**26,895.0**

Licence **4399** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,965.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,563.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,368.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,965.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,563.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,368.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,965.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,563.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,368.5**

Licence **4401** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,562.8**
H2O	2022	200.5	182.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,987.6**
OIL	2022	3.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,015.8**
DAY	2021	31.0	28.0	30.5	30.0	30.2	29.8	31.0	31.0	29.9	31.0	30.0	31.0	**9,503.8**
H2O	2021	189.0	175.2	193.1	197.5	194.3	200.3	206.0	198.2	190.7	198.7	194.4	194.2	**46,604.5**
OIL	2021	3.8	3.4	3.8	3.8	3.9	3.8	3.9	4.0	3.7	3.9	3.8	3.9	**6,008.6**

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Licence **4401** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	17.8	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.6	**9,140.4**
H2O	2020	175.8	160.5	181.8	108.6	0.0	0.0	0.0	0.0	0.0	84.1	188.4	189.0	**44,272.9**
OIL	2020	2.9	3.1	3.6	2.0	0.0	0.0	0.0	0.0	0.0	1.6	3.6	3.8	**5,962.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,958.0**
H2O	2019	340.7	301.7	317.9	300.1	328.9	315.2	307.6	301.8	298.3	191.3	175.8	177.5	**43,184.7**
OIL	2019	6.0	5.6	6.1	5.7	6.2	5.9	6.1	6.0	6.0	3.9	3.5	3.0	**5,942.3**

Licence **4402** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,907.0**
H2O	2022	93.6	85.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,872.5**
OIL	2022	7.8	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,355.1**
DAY	2021	31.0	28.0	31.0	29.5	30.2	23.8	31.0	31.0	29.9	31.0	30.0	31.0	**9,848.0**
H2O	2021	86.4	80.1	89.5	88.4	88.5	72.9	94.3	92.6	89.1	92.8	90.9	90.7	**29,693.5**
OIL	2021	9.2	8.1	9.0	8.4	8.7	6.8	8.8	8.4	7.7	8.1	7.8	8.2	**28,339.8**
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	14.0	30.0	30.6	**9,490.6**
H2O	2020	63.4	62.6	87.7	87.6	95.6	32.9	0.0	0.0	0.0	41.4	86.1	86.4	**28,637.3**
OIL	2020	8.8	9.3	11.7	11.4	9.6	3.2	0.0	0.0	0.0	4.1	8.7	9.1	**28,240.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,254.0**
H2O	2019	58.7	47.8	50.4	49.7	60.7	58.2	55.2	54.8	53.6	63.4	65.0	63.0	**27,993.6**
OIL	2019	6.6	5.6	6.1	6.5	9.3	8.9	8.9	8.9	8.8	9.0	9.2	9.0	**28,164.7**

Licence **4407** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,055.5**
H2O	2022	34.5	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,900.8**
OIL	2022	7.4	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,643.1**
DAY	2021	31.0	28.0	31.0	30.0	30.2	23.8	31.0	31.0	29.9	31.0	30.0	31.0	**10,002.0**
H2O	2021	36.3	33.7	39.5	40.3	39.7	32.7	42.0	39.9	38.3	37.7	35.7	35.6	**6,842.0**
OIL	2021	8.2	7.3	7.7	7.1	7.1	5.6	7.2	7.4	6.9	7.4	7.2	7.6	**15,630.0**
DAY	2020	31.0	29.0	31.0	29.3	30.2	11.0	0.0	0.0	0.0	20.0	30.0	30.6	**9,644.1**
H2O	2020	32.2	29.2	32.5	31.9	38.9	13.9	0.0	0.0	0.0	24.9	36.2	36.3	**6,390.6**
OIL	2020	7.3	7.2	7.5	7.1	7.4	2.9	0.0	0.0	0.0	5.3	7.8	8.1	**15,543.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,402.0**
H2O	2019	37.2	32.9	34.6	32.4	35.1	33.6	26.9	26.4	29.4	30.8	27.2	26.1	**6,114.6**
OIL	2019	18.0	16.7	18.2	17.1	18.5	17.8	9.1	9.1	9.7	10.4	9.8	8.2	**15,482.7**

Licence **4410** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,902.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**558.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,873.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,162.2**
DAY	2020	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,902.5**
GAS	2020	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**558.2**
GSD	2020	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.8**
H2O	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,873.5**

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Licence **4410** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,162.2**
DAY	2019	29.0	18.0	28.0	30.0	30.8	30.0	31.0	31.0	29.7	29.0	29.5	31.0	**6,873.5**
GAS	2019	4.4	1.7	1.6	2.7	3.5	3.8	4.1	4.0	3.4	2.3	1.7	1.4	**556.9**
GSD	2019	3.3	1.4	1.3	1.5	1.1	1.1	1.1	1.2	1.2	1.0	1.1	1.1	**241.3**
H2O	2019	0.7	0.3	0.5	0.4	0.3	0.3	0.5	0.6	0.6	0.3	0.3	0.3	**3,873.2**
OIL	2019	3.8	1.8	2.2	1.9	1.8	1.9	2.1	2.2	2.1	0.7	0.6	0.6	**6,161.5**

Licence **4412** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.6**

Licence **4420** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,388.5**
H2O	2022	32.2	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,339.0**
OIL	2022	49.9	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,138.1**
DAY	2021	29.0	28.0	31.0	29.8	30.5	29.8	31.0	29.6	30.0	30.8	9.4	31.0	**9,340.2**
H2O	2021	46.6	45.3	30.2	17.4	18.2	18.4	20.0	24.8	24.1	21.6	6.5	31.0	**10,289.9**
OIL	2021	14.2	15.1	30.5	34.6	35.7	34.7	34.6	42.8	44.9	48.4	11.8	52.1	**25,062.4**
DAY	2020	31.0	29.0	31.0	1.0	3.0	0.0	0.0	13.0	30.0	30.8	30.0	31.0	**9,000.3**
H2O	2020	82.8	77.6	84.1	2.8	8.2	0.0	0.0	37.6	93.5	31.5	13.6	41.4	**9,985.8**
OIL	2020	28.8	21.2	27.9	0.9	3.6	0.0	0.0	7.1	17.7	8.5	3.9	13.1	**24,663.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,770.5**
H2O	2019	135.4	128.8	120.4	93.9	53.3	78.3	73.3	79.7	73.7	72.3	69.5	71.3	**9,512.7**
OIL	2019	32.8	32.2	36.0	32.1	25.9	27.4	24.5	28.4	26.2	28.2	27.3	28.4	**24,530.3**

Licence **4421** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**

Licence **4423** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

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Licence **4423** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,511.8**
H2O	2022	68.4	63.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,007.8**
OIL	2022	21.4	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,766.3**
DAY	2021	31.0	23.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	29.9	31.0	**9,452.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.2**
H2O	2021	68.1	49.9	61.2	61.7	57.9	54.2	52.8	53.6	40.6	45.2	49.5	63.8	**4,876.4**
OIL	2021	19.6	14.2	21.2	22.4	22.5	21.7	19.5	19.2	16.9	17.1	16.3	19.7	**13,725.3**
DAY	2020	30.9	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,093.5**
GAS	2020	2.9	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.2**
H2O	2020	97.5	86.5	83.6	87.8	91.8	89.3	90.9	94.4	72.3	69.8	66.3	67.6	**4,217.9**
OIL	2020	25.7	21.6	21.8	21.1	22.4	21.7	22.5	21.8	16.7	16.6	18.2	19.7	**13,495.0**
DAY	2019	31.0	22.0	31.0	6.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**8,727.6**
GAS	2019	1.8	0.0	0.9	0.4	3.6	3.8	3.3	3.1	0.7	0.0	1.5	2.8	**466.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.2**
H2O	2019	170.7	131.7	169.7	32.6	162.3	158.7	105.1	75.8	98.2	117.9	104.2	101.7	**3,220.1**
OIL	2019	33.2	21.5	31.3	5.4	26.8	26.7	16.8	12.1	17.4	21.2	22.2	25.5	**13,245.2**

Licence **4425** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,101.7**
WIN	2022	46.7	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,554.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,044.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,656.7**
WIN	2021	15.5	14.0	18.4	15.1	15.5	15.0	18.0	16.8	18.9	78.0	65.9	78.4	**3,494.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,679.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,656.7**
WIN	2020	186.2	110.0	96.4	79.7	58.0	35.7	25.9	22.2	19.1	17.2	18.8	16.2	**3,125.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,404.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,656.7**
WIN	2019	190.6	110.9	311.3	51.5	3.1	75.9	211.2	291.2	240.9	247.9	239.8	226.4	**2,439.6**

Licence **4426** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.9**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,267.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,296.9**
WIN	2021	15.5	14.0	23.3	16.7	18.1	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**5,238.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,931.9**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**5,044.1**

Manitoba Production
2019 To 2022

Licence **4426** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	52.6	79.7	82.6	39.0	5.3	52.0	31.8	18.8	12.2	34.8	24.4	15.5	**4,861.1**

Licence **4427** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,310.0**
WIN	2022	232.2	175.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,722.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,253.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
WIN	2021	211.1	215.9	238.4	261.0	314.1	302.7	243.4	218.1	259.9	267.8	222.5	264.1	**19,314.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,888.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
WIN	2020	340.0	326.6	344.5	322.8	335.0	316.2	284.5	284.2	258.9	253.3	259.1	254.1	**16,295.5**
GSD	2019	0.0	0.0	0.0	1.8	0.9	0.7	0.6	0.3	0.0	0.0	0.0	0.0	**4.3**
WIN	2019	392.4	367.0	447.4	216.9	31.0	86.4	284.5	368.3	329.4	329.0	325.5	349.1	**12,716.3**

Licence **4431** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,222.8**
WIN	2022	147.0	128.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,011.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	30.0	17.9	31.0	**7,164.8**
WIN	2021	137.0	122.0	133.0	130.0	132.0	95.0	115.0	117.0	105.0	116.0	103.0	161.0	**15,736.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,814.0**
WIN	2020	153.0	140.0	145.0	137.0	138.0	139.0	140.0	140.0	134.0	141.0	134.0	138.0	**14,270.0**
WIN	2019	150.0	114.0	164.0	146.0	147.0	103.0	14.0	211.0	169.0	159.0	155.0	154.0	**12,591.0**

Licence **4433** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-06-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**

Licence **4434** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,129.1**
H2O	2022	4.8	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,855.0**
OIL	2022	25.2	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,880.3**
DAY	2021	31.0	25.0	30.5	30.0	31.0	30.0	31.0	24.0	14.2	31.0	30.0	29.0	**8,074.6**
H2O	2021	4.9	5.2	5.1	4.9	4.7	4.5	4.6	4.3	3.4	6.8	5.7	5.3	**5,845.0**
OIL	2021	33.1	34.8	34.9	32.7	32.2	30.0	31.4	22.7	17.6	35.7	29.8	27.8	**5,827.8**
DAY	2020	31.0	26.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	30.0	31.0	**7,737.9**
H2O	2020	6.5	4.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	8.2	5.2	5.6	**5,785.6**

Manitoba Production
2019 To 2022

Licence **4434** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	44.4	33.1	14.8	0.0	0.0	0.0	0.0	0.0	0.0	54.8	36.3	37.4	**5,465.1**
DAY	2019	31.0	11.0	27.0	30.0	30.0	26.0	31.0	21.0	22.0	23.0	30.0	29.0	**7,576.0**
H2O	2019	5.1	2.2	8.9	6.8	8.7	6.9	7.8	5.0	7.5	7.5	7.6	7.3	**5,753.0**
OIL	2019	52.1	15.1	59.6	47.3	43.7	46.6	52.2	34.0	50.0	53.5	51.4	51.3	**5,244.3**

Licence **4436** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,303.5**
WIN	2022	262.1	234.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,514.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,246.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**735.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,716.7**
WIN	2021	247.4	283.3	378.7	345.2	333.4	298.0	303.1	256.6	270.8	293.4	270.9	278.4	**12,017.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,881.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**735.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,716.7**
WIN	2020	613.4	580.9	594.5	535.5	540.1	488.4	383.4	379.2	343.8	325.7	331.0	324.3	**8,458.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,606.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**735.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,716.7**
WIN	2019	215.6	151.8	161.0	63.2	39.7	119.1	201.6	300.2	301.3	384.3	332.5	531.2	**3,018.1**

Licence **4437** Well Name **1576062 AB South Linklater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-006-28W1.02** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**

Licence **4438** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,396.9**
WIN	2022	22.0	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,339.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,468.4**
WIN	2021	118.4	138.4	168.4	114.3	68.1	63.3	66.5	58.0	23.6	21.3	21.7	23.1	**10,154.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,974.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.9**

Manitoba Production
2019 To 2022

Licence **4438** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,468.4**
WIN	2020	223.1	192.0	209.1	190.5	196.9	182.7	158.3	161.3	151.3	143.7	149.5	150.7	**9,269.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,699.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,468.4**
WIN	2019	391.8	430.1	460.8	215.4	236.6	232.6	279.4	261.2	178.6	216.3	222.4	253.3	**7,160.2**

Licence **4439** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,495.4**
WIN	2022	17.3	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,582.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,438.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,372.8**
WIN	2021	26.6	56.3	91.9	74.2	82.2	77.1	73.6	51.1	68.8	74.4	64.1	60.1	**5,552.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,073.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,372.8**
WIN	2020	105.3	98.6	103.2	97.6	101.5	96.0	38.2	62.3	75.7	69.2	75.9	74.5	**4,752.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,798.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,372.8**
WIN	2019	132.0	161.8	176.8	82.9	42.4	117.2	118.5	108.8	90.1	92.6	104.0	110.3	**3,754.1**

Licence **4440** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,062.9**
WIN	2022	47.3	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,830.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,005.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,312.0**
WIN	2021	301.3	283.9	369.1	351.1	392.0	472.2	477.7	372.0	454.7	408.2	388.9	368.2	**12,769.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,640.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,312.0**
WIN	2020	490.4	295.7	237.3	419.8	516.8	504.8	467.3	488.8	446.9	428.9	387.8	387.6	**8,130.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.1**

Manitoba Production
2019 To 2022

Licence **4440** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,312.0**
WIN	2019	144.9	207.4	193.1	115.1	3.1	41.9	203.7	215.4	490.6	325.3	347.0	596.6	**3,058.2**

Licence **4441** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,064.4**
WIN	2022	356.3	297.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,435.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,007.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,492.5**
WIN	2021	271.6	337.8	468.3	463.7	474.0	436.9	423.5	339.7	363.4	394.3	402.5	401.0	**16,781.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,642.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,492.5**
WIN	2020	549.5	478.5	506.8	474.3	490.6	451.4	394.7	403.9	391.0	374.4	371.6	377.0	**12,004.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,367.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,492.5**
WIN	2019	387.7	344.4	419.5	173.0	58.8	110.1	185.0	324.3	413.5	392.7	435.6	546.7	**6,741.0**

Licence **4442** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**

Licence **4443** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,762.7**
H2O	2022	23.4	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,187.7**
OIL	2022	4.1	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,742.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**9,703.7**
H2O	2021	30.5	26.7	31.1	27.6	27.7	26.8	25.4	24.7	22.7	21.8	22.8	23.6	**9,143.6**
OIL	2021	2.9	2.6	3.0	2.2	1.4	1.2	1.7	3.2	1.3	4.6	5.0	4.2	**9,735.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	30.0	31.0	**9,338.8**
H2O	2020	24.5	22.5	23.3	22.9	23.9	8.7	0.0	0.0	0.0	14.1	29.7	31.2	**8,832.2**
OIL	2020	6.7	6.0	6.1	6.1	6.4	2.2	0.0	0.0	0.0	3.6	6.8	3.4	**9,702.0**
DAY	2019	31.0	28.0	8.0	18.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,097.0**
H2O	2019	24.8	23.9	7.4	16.6	27.9	26.0	28.3	29.4	27.2	28.0	26.7	30.5	**8,631.4**
OIL	2019	2.4	2.2	0.6	1.4	2.3	4.0	3.4	2.5	1.8	1.9	1.6	1.8	**9,654.7**

Manitoba Production
2019 To 2022

Licence **4447** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,563.2**
WIN	2022	298.9	247.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,370.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,506.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,481.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,454.7**
WIN	2021	158.1	178.1	679.4	849.0	683.4	624.4	565.2	355.0	357.9	348.7	335.7	312.9	**12,824.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,141.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,481.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,454.7**
WIN	2020	607.8	597.7	632.3	632.9	726.7	662.8	351.3	283.2	221.5	196.1	199.7	170.7	**7,376.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,866.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,481.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,454.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	36.4	287.3	329.8	369.2	352.3	338.1	380.9	**2,094.0**

Licence **4448** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	29.7	31.0	29.0	0.0	3.0	29.9	2.0	**7,882.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	1.8	0.1	0.0	0.0	0.0	0.0	0.0	**1,605.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	20.5	14.8	11.0	0.0	1.2	5.5	0.1	**9,060.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,757.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,007.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,757.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,007.2**

Licence **4449** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**

Manitoba Production
2019 To 2022

Licence **4451** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,791.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,791.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,791.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.5**

Licence **4452** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,412.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,412.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,412.8**

Licence **4453** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,235.2**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,085.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,178.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.3**
WIN	2021	15.5	14.7	23.8	17.6	15.6	15.0	15.5	15.8	15.0	15.5	15.0	15.5	**1,057.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,813.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.3**
WIN	2020	34.2	36.3	34.2	30.0	32.5	28.6	13.1	21.2	15.4	15.5	17.4	15.5	**862.9**

Manitoba Production
2019 To 2022

Licence **4453** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,538.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	65.2	246.4	43.9	59.5	56.3	43.5	54.2	**569.0**

Licence **4454** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,129.1**
WIN	2022	129.4	86.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,639.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,072.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.5**
WIN	2021	122.5	137.3	347.2	344.5	303.6	264.1	264.5	183.7	202.5	192.4	196.2	216.0	**11,423.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,707.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.5**
WIN	2020	498.0	756.9	880.9	847.1	819.6	724.2	499.1	478.8	396.0	311.4	281.6	297.6	**8,649.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,432.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	31.7	281.9	311.9	298.0	323.9	298.5	312.3	**1,858.2**

Licence **4456** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,828.3**
H2O	2022	198.3	135.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,851.0**
OIL	2022	40.8	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,820.2**
DAY	2021	11.0	25.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**8,769.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.8**
H2O	2021	69.0	154.1	189.8	204.2	193.1	187.1	186.9	189.4	163.4	190.9	212.1	214.4	**36,517.3**
OIL	2021	12.8	33.2	40.9	59.5	63.5	63.2	58.6	57.5	57.2	50.7	42.1	42.4	**15,747.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,427.2**
GAS	2020	1.2	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013.3**
GSD	2020	1.4	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.8**
H2O	2020	200.0	200.2	198.9	208.9	214.1	196.4	201.9	210.4	202.8	203.5	192.3	194.0	**34,362.9**
OIL	2020	45.3	42.8	44.1	42.8	44.6	40.9	39.1	37.2	35.9	34.5	34.9	34.8	**15,166.2**
DAY	2019	26.0	24.0	31.0	30.0	31.0	30.0	30.8	31.0	29.7	30.9	29.5	31.0	**8,061.2**
GAS	2019	2.4	2.3	5.9	4.8	3.2	1.9	1.7	1.6	1.7	1.7	1.2	1.1	**1,010.0**
GSD	2019	1.9	1.9	4.8	2.8	1.0	0.5	0.5	0.5	0.6	0.7	0.8	0.9	**424.4**
H2O	2019	200.9	220.5	261.1	258.9	278.7	238.9	238.0	226.7	205.4	215.2	208.3	209.5	**31,939.5**
OIL	2019	27.0	21.9	28.7	34.9	39.1	43.6	46.1	44.9	32.6	33.8	33.0	43.8	**14,689.3**

Manitoba Production
2019 To 2022

Licence **4457** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.1**
GSD	2020	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.1**

Licence **4460** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.1**

UWI **102.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.4**

Licence **4462** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,720.6**
WIN	2022	117.0	110.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,758.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	16.9	25.0	31.0	30.0	31.0	17.9	31.0	**6,665.6**
WIN	2021	110.0	99.0	107.0	109.0	129.0	56.0	124.0	137.0	120.0	118.0	86.0	139.0	**13,531.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,331.8**
WIN	2020	118.0	108.0	121.0	112.0	108.0	101.0	115.0	109.0	104.0	112.0	106.0	110.0	**12,197.0**
WIN	2019	137.0	104.0	150.0	137.0	142.0	102.0	69.0	165.0	149.0	135.0	129.0	122.0	**10,873.0**

Licence **4463** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,542.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,689.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,542.4**

Manitoba Production
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Licence **4463** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,689.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,542.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,689.4**

Licence **4466** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,153.8**
WIN	2022	100.0	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,551.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	24.0	14.9	31.0	**7,101.8**
WIN	2021	78.0	71.0	77.0	74.0	77.0	73.0	77.0	77.0	72.0	59.0	61.0	87.0	**8,379.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,760.0**
WIN	2020	79.0	73.0	78.0	74.0	78.0	74.0	79.0	78.0	76.0	80.0	75.0	78.0	**7,496.0**
WIN	2019	76.0	61.0	87.0	77.0	80.0	77.0	49.0	93.0	80.0	79.0	78.0	80.0	**6,574.0**

Licence **4467** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,121.2**
H2O	2022	50.0	45.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,515.6**
OIL	2022	6.8	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,729.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,062.2**
H2O	2021	59.6	53.1	60.5	58.7	57.8	54.2	64.6	51.5	50.1	55.8	50.6	49.4	**18,420.2**
OIL	2021	6.4	5.6	6.3	5.8	5.6	4.9	6.5	6.6	5.8	6.6	6.1	6.5	**5,716.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**8,702.2**
H2O	2020	70.9	53.3	58.9	50.4	52.1	53.7	58.6	63.5	60.1	72.8	59.7	61.1	**17,754.3**
OIL	2020	7.5	5.7	5.9	5.4	5.9	5.4	6.9	7.2	6.6	6.6	6.0	6.2	**5,643.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,336.9**
H2O	2019	63.6	65.7	58.3	56.0	58.7	53.2	52.7	62.1	51.9	62.4	71.1	70.4	**17,039.2**
OIL	2019	6.7	6.0	6.8	7.0	6.8	5.2	6.7	6.7	6.1	6.6	6.7	7.1	**5,568.1**

Licence **4468** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,312.9**
H2O	2022	31.6	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,578.2**
OIL	2022	6.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,593.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,253.9**
H2O	2021	22.6	20.2	22.9	22.2	21.9	20.2	23.3	23.6	22.1	22.2	24.2	31.3	**36,517.9**
OIL	2021	3.8	3.4	3.8	3.5	3.3	3.0	4.3	4.9	4.5	5.1	5.0	5.9	**12,581.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,893.9**
H2O	2020	33.6	28.2	24.5	18.1	19.3	20.3	20.3	21.1	19.9	25.1	22.6	23.1	**36,241.2**
OIL	2020	5.8	5.0	4.1	3.1	3.4	3.2	3.6	3.6	3.3	3.5	3.6	3.7	**12,530.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,527.9**
H2O	2019	32.1	31.3	27.8	26.6	31.3	30.8	29.1	33.4	30.4	36.1	33.6	33.2	**35,965.1**

Manitoba Production
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Licence **4468** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	5.7	4.8	5.6	5.7	6.1	5.0	6.1	6.1	6.1	6.5	5.2	5.6	**12,484.8**

Licence **4469** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,024.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,455.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.4**

Licence **4470** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.0**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2022	152.4	141.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,014.0**
OIL	2022	9.8	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,706.6**
DAY	2021	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,700.0**
GAS	2021	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**19.4**
H2O	2021	170.6	140.4	161.4	154.5	98.4	158.0	156.9	157.9	154.2	161.8	151.2	150.2	**42,720.6**
OIL	2021	7.4	9.5	11.2	11.6	12.0	11.8	11.3	11.8	9.8	8.2	10.8	16.5	**4,688.4**
DAY	2020	31.0	2.9	18.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,336.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	**18.2**
H2O	2020	168.4	157.4	92.2	0.0	0.0	251.5	205.6	195.0	171.4	173.7	157.7	171.1	**40,905.1**
OIL	2020	11.5	17.4	10.2	0.0	0.0	22.1	13.9	9.9	13.2	15.0	13.4	9.0	**4,556.5**
DAY	2019	31.0	27.0	31.0	29.0	31.0	30.0	31.0	8.0	8.0	31.0	30.0	31.0	**4,070.1**
H2O	2019	182.4	165.4	181.1	178.5	143.7	176.3	191.9	45.6	195.3	180.0	177.3	172.8	**39,161.1**
OIL	2019	13.6	11.8	32.9	4.5	13.9	7.7	0.1	13.0	21.8	17.8	11.2	11.1	**4,420.9**

Licence **4471** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a A** Field Code **3** Pool Code **43A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**

UWI **103.16-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,534.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,534.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,534.2**

Manitoba Production
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Licence **4471** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**

Licence **4472** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**

Licence **4473** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,727.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,506.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,727.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,506.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,727.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,506.1**

Licence **4474** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.11-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,660.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,444.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,660.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,444.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,660.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	**10,444.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**

Licence **4483** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,680.2**

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Licence **4483** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.8**
OIL	2022	22.3	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,901.5**
DAY	2021	28.5	23.5	18.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**9,622.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.8**
H2O	2021	0.3	0.2	0.6	1.5	1.4	1.6	2.0	2.1	1.4	1.5	1.6	1.4	**833.5**
OIL	2021	32.2	26.1	17.4	28.1	28.4	34.2	40.0	40.0	30.1	28.7	27.1	24.3	**15,858.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**9,276.4**
GAS	2020	1.2	1.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.0**
GSD	2020	1.4	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.8**
H2O	2020	2.4	2.3	2.9	3.0	3.2	0.8	0.3	0.3	0.3	0.3	0.3	0.3	**817.9**
OIL	2020	31.5	29.5	34.9	34.1	36.2	34.8	35.9	35.3	30.6	30.3	31.2	34.6	**15,501.6**
DAY	2019	23.0	0.0	25.0	0.0	31.0	30.0	31.0	31.0	29.7	29.0	29.5	31.0	**8,910.9**
GAS	2019	2.8	0.0	3.7	0.0	2.5	2.1	2.2	2.1	1.4	1.2	0.9	1.1	**826.9**
GSD	2019	2.1	0.0	3.0	0.0	0.8	0.6	0.6	0.6	0.5	0.5	0.6	0.9	**332.6**
H2O	2019	2.6	0.0	3.0	0.0	16.8	13.3	13.6	12.9	4.9	3.0	3.1	2.6	**801.5**
OIL	2019	31.3	0.0	34.5	0.0	57.1	45.4	46.0	44.6	38.7	37.2	38.9	33.7	**15,102.7**

Licence **4486** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.1**

Licence **4487** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,233.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**7,233.2**
GAS	2020	1.3	1.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.2**
GSD	2020	1.5	1.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	2020	8.9	8.1	8.1	4.4	3.2	2.9	1.7	0.0	0.0	0.0	0.0	0.0	**1,411.9**
OIL	2020	11.7	10.3	10.6	5.7	4.6	4.3	2.6	0.0	0.0	0.0	0.0	0.0	**5,607.8**
DAY	2019	0.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	29.4	31.0	30.0	31.0	**7,033.2**
GAS	2019	0.0	0.0	0.0	0.0	1.0	2.4	4.3	2.9	2.1	2.0	1.4	1.2	**399.7**

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Licence **4487** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2019	0.0	0.0	0.0	0.0	0.3	0.7	1.2	0.9	0.8	0.8	0.9	1.0	**180.4**
H2O	2019	0.0	0.0	0.0	0.0	29.1	20.7	16.2	16.0	13.9	14.0	9.9	10.7	**1,374.6**
OIL	2019	0.0	0.0	0.0	0.0	28.4	20.8	15.8	16.7	16.4	16.8	12.6	13.1	**5,558.0**

Licence **4488** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**

Licence **4489** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,464.8**
WIN	2022	240.0	202.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,029.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	24.0	14.9	31.0	**7,406.8**
WIN	2021	203.0	184.0	223.0	236.0	235.0	202.0	235.0	231.0	225.0	178.0	108.0	249.0	**21,587.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,065.0**
WIN	2020	214.0	199.0	210.0	203.0	208.0	200.0	205.0	207.0	199.0	208.0	199.0	204.0	**19,078.5**
WIN	2019	168.0	172.0	230.0	167.0	230.0	152.0	7.0	237.0	231.0	219.0	216.0	217.0	**16,622.5**

Licence **4491** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,772.3**
WIN	2022	224.1	196.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,942.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,715.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.2**
WIN	2021	15.5	14.0	72.7	62.4	55.7	48.9	51.7	38.2	147.6	281.8	270.0	319.1	**3,521.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,350.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.2**
WIN	2020	186.9	157.4	170.0	154.4	172.0	139.7	22.5	15.5	15.0	15.5	15.0	15.5	**2,144.3**

Manitoba Production
2019 To 2022

Licence **4491** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	23.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,075.3**
GAS	2019	2.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.6**
GSD	2019	1.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.8**
H2O	2019	3.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.2**
OIL	2019	15.9	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	41.3	239.6	252.3	126.1	92.3	126.0	187.3	**1,064.9**

Licence **4492** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,069.0**
WIN	2022	774.0	689.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,370.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,012.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,225.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,342.7**
WIN	2021	85.4	105.3	149.7	541.4	719.6	825.3	790.7	732.1	795.5	804.7	792.0	868.9	**13,906.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,647.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,225.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,342.7**
WIN	2020	240.7	164.8	216.8	196.1	252.3	751.8	770.8	737.0	620.7	408.9	169.1	119.3	**6,695.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,372.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,225.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,342.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	48.5	272.8	310.5	434.7	355.0	306.2	319.7	**2,047.4**

Licence **4493** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.4**

Manitoba Production
2019 To 2022

Licence **4494** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,045.2**
H2O	2022	150.0	137.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,128.5**
OIL	2022	15.9	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,707.8**
DAY	2021	0.0	25.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**8,986.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**671.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.7**
H2O	2021	0.0	154.8	180.4	175.4	151.8	147.1	155.8	156.1	134.7	147.6	157.2	158.8	**38,840.9**
OIL	2021	0.0	16.7	15.7	14.7	12.6	12.5	14.2	18.0	17.9	17.8	16.3	16.3	**13,677.0**
DAY	2020	31.0	29.0	31.0	25.5	0.0	4.5	31.0	17.0	0.0	2.0	26.0	0.0	**8,654.9**
GAS	2020	0.5	0.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**671.5**
GSD	2020	1.5	1.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.7**
H2O	2020	116.5	115.6	117.7	103.7	0.0	17.4	117.8	67.1	0.0	7.6	135.4	0.0	**37,121.2**
OIL	2020	20.2	18.9	17.8	15.2	0.0	2.7	16.0	7.4	0.0	0.9	15.9	0.0	**13,504.3**
DAY	2019	16.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**8,457.9**
GAS	2019	1.8	1.1	4.1	3.5	0.9	1.3	1.7	1.6	4.1	5.5	1.3	0.5	**666.8**
GSD	2019	1.3	0.9	3.4	2.0	0.3	0.9	1.1	1.0	2.0	2.8	1.5	1.0	**194.8**
H2O	2019	49.2	50.3	105.2	113.2	186.7	168.5	161.9	153.3	128.3	132.0	115.6	120.8	**36,322.4**
OIL	2019	15.7	14.0	31.0	31.4	19.7	19.0	18.9	18.3	14.7	13.6	18.0	19.9	**13,389.3**

Licence **4499** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**

Licence **4502** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,245.3**
H2O	2022	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.6**
OIL	2022	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,722.0**
DAY	2021	31.0	14.0	31.0	18.0	30.9	30.0	30.9	30.4	30.0	27.5	25.8	30.5	**9,212.8**
OIL	2021	0.5	0.3	0.6	0.3	0.3	0.3	0.3	0.3	0.3	1.3	0.7	0.3	**1,721.6**
DAY	2020	23.0	16.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	28.0	30.0	**8,882.8**
OIL	2020	0.2	0.2	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.3	**1,716.1**
DAY	2019	25.0	24.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**8,665.0**
OIL	2019	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,713.9**

UWI **100.04-23-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.3**
H2O	2022	30.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2022	11.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,835.9**
DAY	2021	31.0	14.0	31.0	18.0	30.9	30.0	30.9	30.4	30.0	27.5	25.8	30.5	**9,182.8**
H2O	2021	4.4	2.0	4.7	2.5	3.4	3.2	3.3	3.3	3.2	33.0	16.8	30.1	**1,253.0**

Manitoba Production
2019 To 2022

Licence **4502** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	15.0	6.5	15.1	9.0	14.3	14.1	13.1	13.1	12.3	41.1	23.6	11.1	**2,824.0**
DAY	2020	23.0	16.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	28.0	30.0	**8,852.8**
H2O	2020	2.5	1.8	3.4	3.3	3.4	1.2	0.0	0.0	0.0	2.1	3.1	3.3	**1,143.1**
OIL	2020	8.2	5.9	11.5	11.2	11.9	4.1	0.0	0.0	0.0	6.7	10.3	11.1	**2,635.7**
DAY	2019	25.0	24.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**8,635.0**
H2O	2019	1.7	1.7	2.3	2.7	2.9	2.8	2.7	2.7	2.7	3.1	3.4	3.4	**1,119.0**
OIL	2019	8.7	8.7	11.1	12.5	13.1	12.6	12.3	12.8	12.5	12.0	11.1	11.3	**2,554.8**

Licence **4504** Well Name **Cromer Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,770.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,770.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,770.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.5**

Licence **4505** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.1**

UWI **102.11-35-001-26W1.03** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
H2O	2022	79.5	74.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,048.2**
OIL	2022	53.6	53.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,660.1**
DAY	2021	25.0	28.0	31.0	29.8	31.0	25.3	31.0	24.2	30.0	30.8	29.3	30.8	**3,341.3**
H2O	2021	101.7	100.8	108.6	95.3	92.0	131.0	137.6	104.2	110.5	121.3	66.7	68.3	**9,894.2**
OIL	2021	48.8	40.3	34.5	34.1	49.5	37.8	55.4	41.2	56.0	41.8	66.2	60.0	**14,552.6**
DAY	2020	9.0	29.0	30.0	3.0	4.8	9.0	0.0	0.0	6.8	30.0	30.0	31.0	**2,995.1**
H2O	2020	15.4	163.7	125.3	29.6	26.2	34.7	0.0	0.0	28.3	119.0	104.3	95.5	**8,656.2**
OIL	2020	6.6	62.7	53.3	0.0	16.3	23.1	0.0	0.0	19.8	51.0	44.7	41.0	**13,987.0**
DAY	2019	26.0	26.0	30.0	30.0	29.0	30.0	7.0	19.0	30.0	31.0	30.0	5.0	**2,812.5**
H2O	2019	62.9	71.5	63.9	57.1	46.6	59.7	5.5	56.0	87.1	39.0	71.0	4.8	**7,914.2**
OIL	2019	51.7	40.8	46.2	35.1	32.2	41.8	5.0	16.6	21.1	55.1	10.2	2.9	**13,668.5**

Licence **4506** Well Name **Tundra Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

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Licence **4506** Well Name **Tundra Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825,329.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825,329.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.2**

Licence **4507** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,645.2**
H2O	2022	154.2	146.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,587.0**
OIL	2022	17.7	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,980.7**
DAY	2021	29.6	26.2	30.4	29.7	23.7	28.8	30.6	30.3	29.6	30.8	29.3	29.8	**9,586.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	135.5	125.6	147.6	151.0	127.5	169.1	175.4	193.1	189.1	153.6	149.3	148.2	**73,286.7**
OIL	2021	19.7	18.0	19.7	20.3	16.5	21.4	22.8	22.9	22.1	18.0	17.5	17.5	**41,946.9**
DAY	2020	31.0	28.0	31.0	30.0	10.2	27.8	25.3	31.0	29.3	29.3	28.9	30.4	**9,238.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	121.4	105.5	119.9	129.9	58.5	182.7	136.4	127.2	146.4	145.1	132.2	137.6	**71,421.7**
OIL	2020	19.6	18.2	20.3	29.2	11.8	35.0	25.7	29.1	17.1	17.1	18.0	20.2	**41,710.5**
DAY	2019	31.0	28.0	31.0	30.0	21.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	**8,905.9**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	148.6	135.5	103.9	109.8	89.3	132.6	119.9	121.8	109.3	143.6	137.8	126.2	**69,878.9**
OIL	2019	19.2	18.1	23.7	27.9	23.8	33.5	31.6	33.7	25.8	23.3	22.4	21.2	**41,449.2**

Licence **4508** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**

Licence **4512** Well Name **Cromer Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,917.7**
DAY	2020	31.0	29.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.8**
H2O	2020	7.8	7.3	6.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.5**
OIL	2020	2.5	2.3	2.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,917.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	8.0	0.0	21.0	31.0	30.0	31.0	**8,404.8**
H2O	2019	6.6	6.1	5.3	0.3	0.3	0.3	0.1	0.0	0.2	0.3	1.4	7.7	**3,061.1**
OIL	2019	4.0	3.6	3.0	0.3	0.3	0.3	0.1	0.0	0.2	0.3	0.6	2.4	**3,910.5**

Manitoba Production
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Licence **4513** Well Name **Tundra Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-32-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**

Licence **4514** Well Name **Tundra Tilston** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**

Licence **4516** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-06-006-28W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**

Licence **4519** Well Name **Tundra Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,559.0**
H2O	2020	0.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387,221.3**
OIL	2020	0.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,662.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387,204.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,654.6**

Licence **4520** Well Name **Tundra Tilston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-31-005-29W1.00** Field Name **Tilston** Pool Name **Mission Canyon 1 A** Field Code **2** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**

Licence **4522** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **4522** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,846.4**
H2O	2022	4.2	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,561.8**
DAY	2021	30.5	28.0	31.0	30.0	29.5	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**8,787.4**
H2O	2021	6.6	5.9	6.8	6.1	5.8	5.9	4.9	2.9	3.4	2.5	2.9	4.0	**6,554.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,856.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	26.4	31.0	29.8	30.9	29.3	31.0	**8,424.5**
H2O	2020	4.8	5.8	6.1	6.7	7.2	2.6	6.1	7.4	7.0	7.5	6.4	6.7	**6,496.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,856.8**
DAY	2019	30.0	26.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**8,083.1**
H2O	2019	6.1	5.4	8.0	8.1	9.7	9.2	7.8	7.6	6.6	6.7	6.3	4.6	**6,422.5**
OIL	2019	4.2	3.6	4.6	4.5	4.8	7.9	5.6	5.9	0.2	0.0	0.0	0.0	**5,856.8**

UWI **100.10-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,035.3**
H2O	2022	41.0	32.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.6**
OIL	2022	33.5	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,156.2**
DAY	2021	30.5	28.0	31.0	30.0	29.5	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**7,976.3**
H2O	2021	66.2	59.4	68.9	61.0	58.4	58.9	47.6	30.1	35.7	26.9	29.7	39.6	**4,688.3**
OIL	2021	23.1	19.8	23.1	24.3	23.8	24.6	35.3	50.4	39.2	50.5	49.3	35.9	**6,098.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.4	31.0	29.8	30.9	29.3	31.0	**7,613.4**
H2O	2020	48.6	58.6	62.9	68.3	73.0	26.4	66.2	76.0	72.0	76.2	64.3	67.8	**4,105.9**
OIL	2020	67.2	53.1	55.1	36.2	33.7	11.5	30.3	31.3	29.9	29.1	22.2	23.6	**5,699.3**
DAY	2019	30.0	26.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**7,270.0**
H2O	2019	62.7	55.8	81.2	82.3	88.7	93.6	81.2	76.1	65.1	66.9	62.8	47.7	**3,345.6**
OIL	2019	30.9	27.3	34.9	35.2	37.2	58.7	42.1	43.5	43.5	44.6	39.6	67.5	**5,276.1**

Licence **4531** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,505.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,399.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,505.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,399.4**
DAY	2019	29.0	23.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,505.1**
GAS	2019	2.3	1.3	2.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.1**
GSD	2019	1.7	1.1	2.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.6**
H2O	2019	2.8	2.9	4.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.8**
OIL	2019	3.4	3.0	4.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,399.4**

Licence **4535** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**

Manitoba Production
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Licence **4535** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**

Licence **4538** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.4	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,119.4**
H2O	2022	3.4	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**
OIL	2022	34.9	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,819.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	29.9	31.0	**9,063.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.4**
H2O	2021	6.5	5.9	2.8	3.7	3.8	3.7	4.3	4.2	3.7	4.4	4.0	3.9	**2,227.3**
OIL	2021	81.4	73.3	35.2	47.7	51.8	51.7	50.1	46.4	47.6	51.1	39.6	39.0	**29,749.8**
DAY	2020	18.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**8,701.1**
GAS	2020	2.4	4.1	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.1**
GSD	2020	2.8	4.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.4**
H2O	2020	24.6	34.7	45.4	27.4	28.0	8.2	4.8	7.4	6.7	10.6	7.9	5.4	**2,176.4**
OIL	2020	113.9	148.1	201.1	100.4	102.9	120.7	98.3	143.2	126.3	135.9	102.1	68.1	**29,134.9**
DAY	2019	31.0	23.0	3.0	0.0	0.0	0.0	23.0	31.0	29.4	31.0	29.5	19.0	**8,355.3**
GAS	2019	3.8	1.2	0.1	0.0	0.0	0.0	5.5	13.6	6.0	4.9	3.5	1.6	**1,165.3**
GSD	2019	2.8	1.0	0.1	0.0	0.0	0.0	1.5	4.1	2.2	2.1	2.3	1.3	**287.7**
H2O	2019	96.8	89.2	11.2	0.0	0.0	0.0	34.3	27.0	21.0	23.1	23.4	15.8	**1,965.3**
OIL	2019	16.7	12.6	1.6	0.0	0.0	0.0	99.4	146.7	123.1	119.4	124.9	82.6	**27,673.9**

Licence **4539** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**

Licence **4546** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,579.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,601.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,967.8**
DAY	2020	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,579.0**
H2O	2020	870.9	570.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,601.7**
OIL	2020	1.9	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,967.8**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,527.0**
H2O	2019	822.0	670.3	827.9	175.6	293.1	855.8	822.4	886.7	819.6	842.6	845.8	854.4	**42,160.6**
OIL	2019	1.7	0.8	2.3	5.2	4.7	2.4	1.7	2.1	2.1	2.2	1.8	1.8	**4,964.4**

Manitoba Production
2019 To 2022

Licence **4546** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,579.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,608.2**
DAY	2020	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.0**
H2O	2020	593.3	388.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,579.8**
OIL	2020	38.8	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,608.2**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,442.0**
H2O	2019	559.9	456.6	564.0	1284.2	1141.5	582.8	560.5	604.3	558.5	574.1	576.1	582.0	**35,598.0**
OIL	2019	38.3	20.2	51.5	43.3	45.5	53.4	41.7	50.6	49.3	50.4	38.5	38.9	**7,535.9**

Licence **4547** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b C** Field Code **7** Pool Code **35C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,739.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,739.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,739.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.5**

Licence **4549** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**

UWI **100.08-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,219.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,031.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,289.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,219.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,031.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,289.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,219.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,031.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,289.1**

Licence **4554** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **4554** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,832.2**
H2O	2022	823.6	717.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325,657.0**
OIL	2022	20.6	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,547.2**
DAY	2021	29.6	23.8	27.5	29.4	23.1	29.2	29.8	31.0	29.6	30.8	29.3	29.6	**8,774.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2021	1232.8	997.9	1162.4	1224.9	964.1	1153.4	1056.7	1077.8	994.2	1023.0	982.5	876.3	**324,115.5**
OIL	2021	39.0	31.2	33.7	35.8	26.5	30.7	28.2	29.3	27.1	27.6	26.5	23.2	**16,509.5**
DAY	2020	29.0	28.0	31.0	30.0	10.8	23.3	25.3	30.3	29.8	29.3	26.9	30.0	**8,431.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2020	1419.2	1360.0	1512.8	1331.7	521.1	1118.1	1304.4	1324.5	1295.8	1262.4	1102.1	1229.2	**311,369.5**
OIL	2020	40.2	40.7	45.3	46.2	16.5	30.6	34.9	36.8	35.8	35.4	31.7	39.0	**16,150.7**
DAY	2019	28.0	26.0	24.0	29.0	21.0	27.0	16.0	28.0	30.0	30.0	30.0	31.0	**8,107.7**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2019	1307.1	1188.3	1096.4	1361.5	953.4	1262.6	672.2	1397.2	1457.9	1495.1	1462.8	1490.6	**296,588.2**
OIL	2019	21.5	19.6	18.4	21.5	16.1	20.1	10.2	25.5	45.0	44.4	44.1	44.9	**15,717.6**

Licence **4555** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,575.8**
H2O	2022	6.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,200.5**
OIL	2022	8.9	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,156.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**5,517.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.6**
H2O	2021	8.0	7.2	7.9	7.9	7.5	8.3	8.9	9.2	7.9	9.1	9.6	6.5	**2,188.8**
OIL	2021	19.9	17.5	19.6	19.8	19.9	14.7	14.4	14.4	14.3	14.9	13.6	9.4	**3,139.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**5,153.0**
GAS	2020	2.2	2.6	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.6**
GSD	2020	2.5	2.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.6**
H2O	2020	9.4	9.5	10.4	10.9	12.3	15.0	15.2	11.0	8.7	8.6	8.1	7.9	**2,090.8**
OIL	2020	9.9	9.4	10.2	9.9	11.7	16.2	16.8	16.3	20.5	20.9	21.2	20.0	**2,947.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	29.7	31.0	30.0	31.0	**4,791.0**
GAS	2019	3.7	1.7	1.9	1.6	1.9	1.9	3.1	3.6	3.0	2.8	2.0	2.0	**344.8**
GSD	2019	2.7	1.4	1.6	0.9	0.6	0.5	0.8	1.1	1.1	1.2	1.3	1.6	**187.8**
H2O	2019	10.6	8.7	9.7	11.4	13.9	13.2	18.4	18.4	15.7	16.4	16.1	11.0	**1,963.8**
OIL	2019	8.9	6.2	8.0	10.1	12.2	11.7	16.1	16.4	15.8	16.7	16.6	11.1	**2,764.0**

Licence **4556** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,052.7**
H2O	2022	4.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
OIL	2022	18.3	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,811.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**8,994.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.6**
H2O	2021	2.6	2.4	2.6	0.8	0.5	0.5	0.6	0.6	1.4	4.1	4.5	4.5	**805.3**
OIL	2021	13.3	11.8	13.2	4.0	2.9	2.9	3.1	3.5	8.4	20.4	19.3	19.4	**7,785.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,629.9**
GAS	2020	0.8	1.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.2**
GSD	2020	0.9	1.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.6**

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Licence **4556** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	1.5	1.4	1.2	1.2	1.5	1.8	1.8	2.4	2.7	2.7	2.5	2.6	**780.2**
OIL	2020	7.3	6.7	6.7	6.5	7.7	8.6	8.9	10.8	12.5	12.7	13.2	13.3	**7,663.1**
DAY	2019	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	29.7	31.0	30.0	31.0	**8,263.9**
GAS	2019	1.6	1.2	2.8	2.7	4.1	4.1	3.6	3.1	2.6	2.4	1.6	0.8	**378.0**
GSD	2019	1.2	1.0	2.3	1.5	1.3	1.1	1.0	0.9	0.9	1.0	1.1	0.6	**207.4**
H2O	2019	2.7	1.8	2.2	1.8	0.6	0.6	2.1	2.6	2.2	2.3	2.2	1.6	**756.9**
OIL	2019	10.8	7.3	9.8	8.1	3.1	3.0	8.3	10.3	9.8	10.5	9.9	7.2	**7,548.2**

Licence **4557** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,058.9**
H2O	2022	134.5	124.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,484.5**
OIL	2022	21.1	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,981.8**
DAY	2021	29.0	26.2	29.5	29.7	23.7	9.5	8.8	29.8	29.6	30.8	28.8	30.3	**9,000.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	120.1	101.1	117.3	123.0	109.9	45.6	40.8	137.8	135.5	135.5	124.1	127.3	**63,225.3**
OIL	2021	22.8	19.3	20.2	20.3	17.7	7.1	6.4	22.5	22.5	22.1	20.1	20.5	**43,941.9**
DAY	2020	31.0	28.0	31.0	30.0	0.0	0.0	14.7	31.0	15.8	30.3	28.9	30.4	**8,694.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	118.6	110.6	122.5	112.3	0.0	0.0	71.4	223.6	95.8	160.5	128.0	131.0	**61,907.3**
OIL	2020	17.7	17.4	19.4	22.0	0.0	0.0	12.7	35.6	15.8	27.5	22.6	25.1	**43,720.4**
DAY	2019	31.0	28.0	31.0	29.0	21.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,423.8**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	122.8	98.0	132.8	144.2	89.8	116.3	130.1	124.8	116.1	116.4	109.8	113.3	**60,633.0**
OIL	2019	26.6	21.3	31.6	33.4	22.4	27.3	29.3	29.8	28.9	19.5	17.8	18.3	**43,504.6**

Licence **4558** Well Name **BCX Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239,921.3**
WIN	2020	4765.0	4268.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239,921.3**
WIN	2019	5288.9	4775.4	5418.8	3613.9	4372.0	5340.0	6380.0	5357.0	4997.0	5266.0	4762.0	5290.0	**2,230,867.0**

Licence **4562** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,643.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,643.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,643.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.1**

Licence **4565** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,994.5**

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Licence **4565** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	8.6	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,167.6**
OIL	2022	20.5	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**8,936.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.0**
H2O	2021	8.0	7.2	7.9	7.6	7.1	8.5	11.4	11.7	9.5	8.5	9.4	9.4	**4,150.0**
OIL	2021	19.9	17.5	19.6	19.2	19.3	24.1	29.5	29.5	27.8	22.7	21.5	21.7	**8,832.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,571.7**
GAS	2020	2.4	2.9	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.5**
GSD	2020	2.8	2.8	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.0**
H2O	2020	15.8	15.7	15.3	16.1	13.7	5.6	5.7	7.1	7.8	7.7	7.5	7.9	**4,043.8**
OIL	2020	12.3	11.2	10.9	10.5	9.4	4.6	4.8	8.0	10.4	10.7	14.2	20.0	**8,559.9**
DAY	2019	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	29.7	31.0	29.5	31.0	**8,205.7**
GAS	2019	2.1	1.4	3.8	3.2	2.7	2.7	4.3	4.5	3.8	3.6	2.6	2.3	**435.9**
GSD	2019	1.6	1.1	3.1	1.8	0.9	0.8	1.2	1.4	1.4	1.5	1.7	1.9	**266.3**
H2O	2019	15.7	11.1	15.4	17.0	18.9	17.9	18.0	16.4	14.1	14.7	14.2	16.4	**3,917.9**
OIL	2019	12.3	7.5	10.9	11.7	13.1	12.6	12.3	11.5	11.0	11.7	11.4	12.1	**8,432.9**

Licence **4566** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**

Licence **4570** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,779.9**
H2O	2022	9.9	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,954.0**
OIL	2022	3.1	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,930.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.9	27.2	30.0	25.0	30.0	31.0	**8,724.9**
H2O	2021	14.9	13.1	15.2	16.1	16.5	14.2	9.1	7.8	10.4	10.9	12.8	11.4	**3,932.4**
OIL	2021	11.1	9.4	10.9	11.0	11.3	10.0	6.2	6.3	6.7	2.9	4.0	3.6	**7,923.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	29.0	31.0	**8,369.8**
H2O	2020	16.0	14.9	15.2	14.7	15.4	5.6	0.0	0.0	0.0	9.0	14.0	15.0	**3,780.0**
OIL	2020	11.9	11.2	11.3	10.9	11.6	4.0	0.0	0.0	0.0	6.5	10.4	11.2	**7,829.8**
DAY	2019	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,129.0**
H2O	2019	6.4	6.7	17.4	17.7	16.1	17.6	17.0	17.7	16.6	17.0	15.7	15.7	**3,660.2**
OIL	2019	9.5	10.4	13.8	12.4	11.6	12.3	12.0	13.3	12.4	12.7	11.9	12.0	**7,740.8**

Licence **4571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,947.0**

Manitoba Production
2019 To 2022

Licence **4571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,726.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,947.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,726.1**
DAY	2019	0.0	17.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,947.0**
H2O	2019	0.0	1.1	1.9	1.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.4**
OIL	2019	0.0	3.8	6.7	6.3	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,726.1**

UWI **100.02-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,907.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,907.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.3**
DAY	2019	0.0	17.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,907.0**
H2O	2019	0.0	3.1	5.4	5.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.3**

Licence **4573** Well Name **Kola Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,146.8**
H2O	2022	52.7	45.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,701.8**
OIL	2022	4.9	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,277.7**
DAY	2021	31.0	28.0	31.0	26.8	30.2	23.8	31.0	31.0	29.9	31.0	30.0	31.0	**9,087.8**
H2O	2021	60.2	55.9	61.4	54.0	59.6	48.9	62.9	59.8	57.5	59.9	58.6	58.5	**50,604.0**
OIL	2021	6.6	5.9	6.5	5.5	6.4	4.9	6.4	6.5	6.0	6.3	6.1	6.4	**5,268.7**
DAY	2020	31.0	29.0	31.0	29.3	30.2	11.0	0.0	0.0	0.0	11.0	30.0	30.6	**8,733.1**
H2O	2020	46.1	41.8	46.6	45.7	52.0	18.4	0.0	0.0	0.0	18.1	48.0	58.3	**49,906.8**
OIL	2020	6.5	6.4	6.6	6.1	5.4	2.1	0.0	0.0	0.0	2.1	5.7	6.5	**5,195.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,500.0**
H2O	2019	87.9	77.7	81.9	76.9	83.0	79.6	77.7	76.0	66.4	43.7	46.1	46.5	**49,531.8**
OIL	2019	12.0	11.1	12.2	11.5	12.4	11.9	12.2	12.2	10.7	7.3	6.5	6.6	**5,147.8**

Licence **4574** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.8**
WIN	2022	250.0	213.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,323.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	31.0	18.9	31.0	**6,892.8**
WIN	2021	298.0	261.0	300.0	297.0	302.0	281.0	310.0	312.0	298.0	223.0	144.0	257.0	**27,860.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,540.0**
WIN	2020	302.0	291.0	308.0	292.0	304.0	296.0	308.0	308.0	293.0	302.0	291.0	295.0	**24,577.0**
WIN	2019	152.0	109.0	303.0	286.0	302.0	204.0	21.0	296.0	297.0	291.0	302.0	308.0	**20,987.0**

Licence **4576** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.0**
WIN	2022	1689.0	1516.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,888.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**7,023.0**

Manitoba Production
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Licence **4576** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	1695.0	1524.0	1704.0	1640.0	1464.0	1330.0	1635.0	1701.0	1637.0	1695.0	1637.0	1690.0	**137,683.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	28.5	31.0	30.0	31.0	30.0	31.0	**6,658.5**
WIN	2020	1692.0	1583.0	1697.0	1647.0	1691.0	1653.0	1492.0	1704.0	1643.0	1699.0	1617.0	1695.0	**118,331.0**
WIN	2019	1568.0	1414.0	1575.0	1524.0	1586.0	1538.0	1486.0	1647.0	1577.0	1617.0	1568.0	1671.0	**98,518.0**

Licence **4585** Well Name **Runcible Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.1	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.3**
WIN	2022	3475.6	5640.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**915,519.5**
DAY	2021	4.6	10.7	5.8	3.4	2.0	5.8	13.3	13.8	14.1	8.8	11.6	10.4	**135.5**
WIN	2021	1757.2	4096.1	2202.9	1281.6	1525.0	2234.1	5102.3	5291.5	5407.5	3377.7	4457.3	3975.0	**906,403.2**
DAY	2020	0.0	0.0	0.0	1.8	3.0	2.6	3.0	3.8	3.5	6.3	4.8	2.4	**31.2**
WIN	2020	5349.3	6112.7	4559.7	689.5	1140.5	1006.5	1139.3	1443.2	1349.5	2413.6	1869.2	921.8	**865,695.0**
WIN	2019	4590.5	5496.8	5119.0	689.3	932.0	4372.2	4788.7	4090.6	6918.5	10014.9	3536.5	5583.3	**837,700.2**

Licence **4587** Well Name **CNRL Pierson Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**544.8**
H2O	2022	1963.2	1529.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,775.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	11.0	30.0	31.0	30.0	31.0	**487.8**
H2O	2021	3013.8	2001.5	2872.2	2821.3	2889.3	2718.8	2067.9	639.7	2122.6	2192.4	1795.4	1997.7	**43,283.1**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,149.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	20.8	31.0	**142.8**
H2O	2020	0.0	0.0	0.0	3693.5	3768.9	3672.5	0.0	0.0	0.0	0.0	1919.6	3096.0	**16,150.5**
WSR	2020	3911.1	3651.4	3893.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,149.7**
WSR	2019	3463.4	3331.6	3927.2	1880.1	3.1	1531.4	4074.3	4019.9	3759.7	3710.8	3555.8	3959.6	**483,693.3**

Licence **4593** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,993.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.0**

Licence **4599** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799,850.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799,850.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.5**

Licence **4603** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,714.3**

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Licence **4603** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	115.8	102.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.2**
OIL	2022	19.2	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.1**
DAY	2021	31.0	28.0	31.0	30.0	28.9	29.5	27.2	31.0	30.0	31.0	30.0	31.0	**6,655.3**
H2O	2021	5.3	4.8	5.6	9.0	9.0	109.6	118.9	107.8	107.5	110.9	111.3	114.4	**1,926.2**
OIL	2021	1.3	1.0	1.2	0.8	0.8	23.9	21.8	18.1	18.1	20.1	18.5	19.6	**5,659.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	1.8	31.0	30.6	30.0	31.0	29.3	30.0	**6,296.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.8	7.2	6.4	6.1	6.2	5.3	5.2	**1,112.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.2	3.5	1.9	0.6	0.6	0.8	1.1	**5,514.3**
DAY	2019	0.0	0.0	0.0	17.0	19.0	13.0	8.0	22.0	30.0	31.0	30.0	8.0	**6,113.0**
H2O	2019	0.0	0.0	0.0	3.1	3.7	2.4	1.5	4.2	6.1	6.1	5.8	1.6	**1,074.9**
OIL	2019	0.0	0.0	0.0	2.1	2.6	1.7	1.0	2.4	3.0	3.0	2.7	0.7	**5,505.6**

Licence **4604** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.8**
H2O	2022	283.7	266.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175,871.0**
OIL	2022	9.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,105.0**
DAY	2021	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,509.8**
H2O	2021	234.3	227.7	241.4	324.6	282.2	334.3	288.7	259.5	313.1	264.9	278.7	294.1	**175,321.0**
OIL	2021	7.0	6.6	7.0	6.8	9.0	10.6	8.9	8.9	8.6	9.1	8.7	9.1	**14,088.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	28.0	29.1	30.0	31.0	24.0	31.0	**8,145.8**
H2O	2020	370.1	430.2	243.0	211.5	209.3	206.9	226.3	179.7	149.6	168.2	178.9	227.5	**171,977.5**
OIL	2020	14.8	14.1	15.0	14.5	14.4	14.1	13.2	13.9	8.6	6.8	5.8	7.2	**13,987.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,791.2**
H2O	2019	313.6	309.1	366.6	249.3	250.8	553.9	580.8	461.1	327.5	311.6	313.2	348.7	**169,176.3**
OIL	2019	12.6	12.1	14.0	13.2	14.8	15.6	17.1	17.1	15.5	15.7	15.3	15.4	**13,845.5**

Licence **4605** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,948.8**
H2O	2022	448.7	79.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,770.4**
OIL	2022	10.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,620.3**
DAY	2021	30.0	26.0	24.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,910.8**
H2O	2021	342.9	229.3	233.0	448.8	460.9	543.0	548.5	489.6	570.2	491.0	531.7	558.8	**234,242.4**
OIL	2021	15.9	10.4	6.8	12.2	18.3	12.0	12.5	14.5	17.3	15.4	12.3	11.7	**56,608.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	26.0	31.0	**8,556.4**
H2O	2020	494.2	313.8	331.7	335.9	399.4	444.6	487.0	477.7	410.2	484.8	305.0	348.2	**228,794.7**
OIL	2020	30.3	29.3	36.1	27.5	12.5	9.4	16.0	20.0	22.1	17.2	16.1	20.7	**56,448.7**
DAY	2019	31.0	24.0	26.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,197.4**
H2O	2019	400.1	367.7	366.7	202.8	529.7	391.7	438.9	536.7	467.8	380.2	357.4	311.3	**223,962.2**
OIL	2019	25.4	20.3	20.8	10.4	21.6	23.2	23.8	16.8	16.6	24.7	24.3	28.6	**56,191.5**

Licence **4608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,517.3**
OIL	2022	4.5	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,470.1**
OIL	2021	10.0	8.9	7.4	3.1	3.2	3.0	3.1	3.1	3.0	2.8	2.7	2.8	**1,111.4**

Manitoba Production
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Licence **4608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	31.0	29.9	29.7	26.0	29.5	29.0	29.6	31.0	21.0	30.5	**5,105.2**
OIL	2020	0.0	0.0	9.6	9.5	9.5	8.2	9.1	9.3	9.8	10.3	6.8	9.6	**1,058.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,818.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.6**

UWI **100.01-21-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,284.3**
H2O	2022	586.4	826.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,693.7**
OIL	2022	11.3	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,516.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**7,237.1**
H2O	2021	1475.4	1339.0	1074.2	498.2	471.7	477.2	523.6	506.9	506.1	510.5	484.0	500.1	**122,280.6**
OIL	2021	25.3	22.6	18.8	7.8	7.8	7.4	7.7	7.8	7.4	7.1	7.0	7.1	**4,481.6**
DAY	2020	0.0	2.0	31.0	29.9	29.7	26.0	29.5	29.0	29.6	31.0	21.0	30.5	**6,872.2**
H2O	2020	0.0	58.7	1480.0	1439.0	1446.6	1292.3	1423.7	1376.3	1420.1	1528.5	1020.1	1458.1	**113,913.7**
OIL	2020	0.0	0.0	24.4	24.3	24.0	20.9	23.2	23.5	24.7	26.0	17.3	24.6	**4,347.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,583.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,970.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,114.9**

Licence **4609** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,091.9**
H2O	2022	50.8	47.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,303.1**
OIL	2022	27.2	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,277.5**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	31.0	29.4	31.0	15.0	31.0	**9,035.6**
H2O	2021	53.4	48.7	52.1	51.2	51.7	52.0	43.8	47.3	48.9	52.4	29.1	53.5	**28,205.1**
OIL	2021	35.6	29.3	30.9	31.4	33.8	32.2	31.2	30.9	29.2	31.7	13.5	29.7	**33,224.0**
DAY	2020	31.0	29.0	31.0	24.4	30.2	11.0	28.5	31.0	29.7	30.1	30.0	30.6	**8,686.5**
H2O	2020	54.5	48.8	54.3	45.2	59.4	20.2	48.0	52.8	46.8	44.1	47.3	51.0	**27,621.0**
OIL	2020	35.8	35.4	36.4	28.5	32.3	12.2	30.7	30.0	27.0	27.4	33.8	37.8	**32,864.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,350.0**
H2O	2019	63.2	56.6	59.9	54.4	57.4	54.9	51.4	50.2	50.8	54.5	54.0	55.1	**27,048.6**
OIL	2019	45.8	41.7	45.5	41.4	43.2	41.2	41.8	42.9	39.9	39.5	38.5	38.3	**32,497.3**

UWI **102.13-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**
DAY	2020	0.0	0.0	0.0	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2020	0.0	0.0	0.0	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
OIL	2020	0.0	0.0	0.0	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**

Licence **4611** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,843.3**
H2O	2022	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**977.4**
OIL	2022	46.0	41.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,218.9**
DAY	2021	31.0	28.0	30.0	30.0	31.0	30.0	13.0	29.0	29.6	31.0	8.0	21.0	**8,784.3**

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Licence **4611** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	1.6	5.3	17.2	36.9	59.2	29.4	0.8	0.9	1.5	1.1	0.2	0.7	**975.6**
OIL	2021	42.4	45.4	88.8	101.4	157.6	80.0	7.4	88.5	151.2	63.4	12.0	31.1	**27,131.4**
DAY	2020	30.0	27.0	31.0	28.0	31.0	30.0	26.5	31.0	29.9	29.0	30.0	31.0	**8,472.7**
H2O	2020	3.5	1.8	1.6	3.5	2.1	2.1	1.8	2.1	2.1	2.1	2.1	2.2	**820.8**
OIL	2020	41.7	37.3	41.5	37.6	41.4	41.2	37.6	40.8	38.0	39.3	43.9	44.1	**26,262.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,118.3**
H2O	2019	1.2	1.0	2.0	2.0	2.0	2.3	2.1	2.0	2.6	2.9	2.7	3.6	**793.8**
OIL	2019	22.8	20.8	23.1	21.6	20.4	22.0	23.4	22.8	34.9	40.8	37.9	45.1	**25,777.8**

Licence **4613** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,806.2**
H2O	2022	14.2	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,833.9**
OIL	2022	29.8	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,787.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**8,752.2**
H2O	2021	26.2	26.3	30.4	28.1	26.0	18.2	19.0	15.4	14.1	15.0	14.1	14.2	**4,809.4**
OIL	2021	31.0	15.7	16.2	15.2	18.5	24.7	24.4	29.0	29.5	30.1	29.4	29.8	**26,735.2**
DAY	2020	31.0	28.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	29.0	28.2	31.0	**8,387.7**
H2O	2020	61.4	144.3	40.7	32.6	34.1	27.4	22.3	24.8	24.4	24.5	23.6	25.8	**4,562.4**
OIL	2020	39.0	21.0	40.0	38.1	39.0	33.5	28.7	31.4	30.9	30.0	30.1	32.2	**26,441.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	12.0	**8,030.9**
H2O	2019	39.6	36.5	37.5	35.0	39.1	41.5	38.1	30.7	0.0	0.0	0.0	16.4	**4,076.5**
OIL	2019	69.7	63.7	77.7	70.6	72.3	73.1	76.3	64.2	0.0	0.0	0.0	29.8	**26,047.8**

Licence **4615** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,807.0**
H2O	2022	80.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,612.0**
OIL	2022	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,683.4**
DAY	2021	31.0	28.0	31.0	13.0	0.0	14.0	31.0	31.0	30.0	20.0	30.0	31.0	**8,791.0**
H2O	2021	47.3	65.4	65.4	36.3	0.0	41.7	106.3	80.1	108.1	59.0	115.9	164.1	**43,531.7**
OIL	2021	7.4	7.9	7.5	3.0	0.0	3.3	7.7	5.5	6.0	4.0	6.8	22.4	**20,670.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**8,501.0**
H2O	2020	131.3	197.8	111.7	101.2	103.7	103.9	110.2	94.4	74.9	81.6	85.8	60.4	**42,642.1**
OIL	2020	18.0	17.1	18.3	18.0	18.5	18.6	17.0	18.9	19.0	20.0	11.8	9.1	**20,589.3**
DAY	2019	17.0	0.0	28.0	30.0	31.0	22.0	26.0	31.0	30.0	29.0	16.0	31.0	**8,143.0**
H2O	2019	5.9	0.0	21.6	23.4	26.8	47.5	83.3	110.1	105.7	100.1	57.3	119.6	**41,385.2**
OIL	2019	0.6	0.0	4.9	8.6	9.0	6.5	13.3	17.5	17.9	17.9	9.9	18.8	**20,385.0**

Licence **4621** Well Name **Tundra South Pipestone Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-09-006-26W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
WIN	2022	3928.0	3556.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691,903.5**
DAY	2021	31.0	28.0	31.0	29.7	30.7	23.2	31.0	31.0	30.0	31.0	30.0	31.0	**467.8**
WIN	2021	3603.0	3180.0	3530.0	3102.0	3356.0	2585.0	3264.0	3539.0	3401.1	3699.9	3587.0	3646.0	**684,419.5**
DAY	2020	0.0	0.0	0.0	0.2	0.0	3.0	0.0	0.0	15.0	31.0	30.0	31.0	**110.2**
WIN	2020	3442.0	3254.0	3560.0	60.0	0.0	244.0	0.0	0.0	1438.2	3224.0	3132.0	3373.0	**643,926.5**
WIN	2019	3508.0	3135.0	3514.0	3467.0	3550.0	3265.0	3003.0	3578.0	3371.0	3469.0	3349.0	3459.0	**622,199.3**

Manitoba Production
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Licence **4621** Well Name **Tundra South Pipestone Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-09-006-26W1.02** Field Name **Other Areas** Pool Name **Mississippian Undifferentiated** Field Code **99** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,628.0**
DAY	2020	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2020	0.0	0.0	0.0	60.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,628.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**

Licence **4624** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,838.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,633.5**

Licence **4625** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.1**

Licence **4631** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,749.7**
H2O	2022	104.4	92.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,628.3**
OIL	2022	32.2	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,865.5**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	31.0	30.0	31.0	30.0	31.0	**8,690.7**
H2O	2021	117.1	90.1	100.1	94.0	99.6	101.4	100.9	107.8	107.5	110.9	104.0	103.1	**19,431.8**
OIL	2021	43.1	40.3	45.0	36.0	37.0	36.9	34.0	26.1	26.1	28.9	29.6	32.9	**10,804.0**
DAY	2020	31.0	29.0	31.0	19.6	0.2	0.0	0.0	0.0	0.0	30.0	29.3	31.0	**8,330.1**
H2O	2020	98.6	94.0	98.3	60.4	1.8	0.0	0.0	0.0	0.0	130.5	148.7	128.4	**18,195.3**
OIL	2020	15.7	15.2	15.9	10.4	0.1	0.0	0.0	0.0	0.0	41.4	52.6	43.4	**10,388.1**
DAY	2019	30.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,129.0**
H2O	2019	91.1	83.4	81.4	79.9	77.7	90.7	96.6	96.0	99.9	101.4	96.1	101.2	**17,434.6**
OIL	2019	20.9	20.7	20.8	23.8	28.3	31.8	32.2	21.4	18.2	18.1	16.4	17.0	**10,193.4**

Licence **4632** Well Name **Birdtail Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,617.5**

Licence **4633** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,681.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,648.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,156.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,681.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,648.3**

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Licence **4633** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,156.0**

Licence **4640** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.4**

Licence **4642** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,637.8**
H2O	2022	32.6	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,893.3**
OIL	2022	6.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,300.8**
DAY	2021	27.5	11.0	31.0	30.0	29.0	26.3	31.0	31.0	30.0	30.5	30.0	19.7	**5,608.3**
H2O	2021	35.0	29.0	49.2	37.8	39.7	36.2	38.1	38.5	37.4	38.2	40.0	23.3	**20,831.4**
OIL	2021	6.7	5.5	9.4	7.2	7.5	6.9	7.3	6.8	3.6	4.2	5.7	4.5	**3,289.1**
DAY	2020	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	31.0	30.0	31.0	**5,281.3**
H2O	2020	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	59.2	48.3	45.8	**20,389.0**
OIL	2020	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	17.2	12.0	3.5	**3,213.8**
DAY	2019	20.0	24.0	31.0	30.0	31.0	29.0	18.0	27.0	8.0	0.0	24.0	31.0	**5,169.0**
H2O	2019	37.1	43.5	49.6	35.7	44.9	35.2	33.7	46.0	11.5	0.0	56.9	48.0	**20,213.8**
OIL	2019	6.1	7.9	6.1	13.1	7.9	13.4	8.8	4.2	1.7	0.0	8.4	7.2	**3,174.6**

Licence **4643** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,037.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,037.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,037.6**

Licence **4645** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,568.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,228.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,568.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,228.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,568.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,228.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.8**

Manitoba Production
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Licence **4645** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,695.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,686.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,760.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,695.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,686.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,760.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,695.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,686.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,760.6**

Licence **4656** Well Name **Birdtail Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,601.8**
H2O	2022	68.5	60.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,093.1**
OIL	2022	5.2	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,215.1**
DAY	2021	31.0	28.0	30.3	30.0	30.9	29.5	27.2	31.0	30.0	31.0	30.0	31.0	**8,542.8**
H2O	2021	81.6	76.1	82.4	76.0	54.6	54.6	55.4	63.8	63.6	65.6	65.9	67.7	**8,964.1**
OIL	2021	3.6	3.2	3.4	3.1	4.8	4.9	4.8	4.9	4.9	5.4	5.0	5.3	**7,205.2**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**8,182.9**
H2O	2020	97.9	66.7	123.5	126.2	2.5	16.0	159.0	124.7	72.6	74.3	73.2	81.2	**8,156.8**
OIL	2020	6.5	4.8	7.3	7.7	0.0	0.5	10.3	6.7	2.8	2.9	3.0	3.4	**7,151.9**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,876.0**
H2O	2019	41.6	84.1	103.4	92.1	88.4	111.2	120.8	80.8	63.3	56.7	47.4	79.8	**7,139.0**
OIL	2019	3.2	5.6	7.0	7.0	7.1	6.7	6.7	5.5	5.0	5.1	4.7	6.3	**7,096.0**

Licence **4662** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,111.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,585.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,166.5**

Licence **4672** Well Name **NVS Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-29-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,014.7**
WIN	2022	1184.0	886.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,803.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,955.7**
WIN	2021	1227.0	1088.0	1095.0	1151.0	1225.0	1118.0	1224.0	1209.0	1175.0	1194.0	1148.0	1232.0	**62,733.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,590.7**
WIN	2020	1299.1	1188.4	1306.8	1253.4	963.0	1137.0	1218.0	1207.0	1131.0	1207.0	1119.0	1199.0	**48,647.6**
WIN	2019	259.7	956.0	1133.8	1105.1	1188.2	1263.7	1312.3	1301.7	1107.2	1298.0	1235.6	1248.6	**34,418.9**

Licence **4686** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **4686** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,044.5**
H2O	2022	3.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,260.6**
OIL	2022	14.6	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,154.2**
DAY	2021	31.0	28.0	18.0	0.0	4.0	29.5	27.2	31.0	30.0	31.0	30.0	31.0	**7,989.0**
H2O	2021	14.5	13.0	8.4	0.0	1.8	15.3	5.1	3.3	3.3	3.4	3.4	3.8	**5,250.4**
OIL	2021	27.2	23.9	15.5	0.0	3.2	26.1	15.1	14.3	14.4	15.9	14.6	14.9	**5,124.1**
DAY	2020	0.0	0.0	0.0	0.0	0.2	1.8	31.0	31.0	30.0	31.0	29.3	31.0	**7,698.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.8	7.9	7.6	7.6	7.7	10.9	14.5	**5,175.1**
OIL	2020	0.0	0.0	0.0	0.0	0.1	0.8	14.5	11.9	12.2	12.8	19.5	25.9	**4,939.0**
DAY	2019	0.0	0.0	0.0	30.0	27.0	27.0	31.0	31.0	30.0	31.0	15.0	6.0	**7,513.0**
H2O	2019	0.0	0.0	0.0	6.7	5.4	7.8	10.0	7.9	6.7	6.8	3.1	1.3	**5,118.1**
OIL	2019	0.0	0.0	0.0	10.5	10.9	14.9	17.9	14.3	12.1	12.3	5.5	2.3	**4,841.3**

Licence **4688** Well Name **Birdtail Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,303.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,044.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,478.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,303.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,044.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,478.9**

Licence **4689** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,684.5**
H2O	2022	51.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.6**
OIL	2022	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.0**
DAY	2021	31.0	11.0	31.0	30.0	30.9	29.5	27.2	31.0	30.0	31.0	30.0	29.0	**7,653.5**
H2O	2021	35.5	12.5	25.3	14.3	15.1	15.3	15.1	15.0	40.4	49.5	49.8	47.8	**7,210.9**
OIL	2021	6.0	2.1	4.4	2.6	2.7	2.8	2.6	2.9	5.4	6.7	6.2	6.1	**2,805.6**
DAY	2020	0.0	0.0	0.0	0.0	0.2	1.8	31.0	30.6	30.0	31.0	29.3	31.0	**7,311.9**
H2O	2020	0.0	0.0	0.0	0.0	0.3	1.8	18.0	32.6	34.9	35.6	32.8	35.6	**6,875.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.2	4.6	5.0	5.6	5.8	5.3	5.7	**2,755.1**
DAY	2019	0.0	0.0	0.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	7.0	**7,127.0**
H2O	2019	0.0	0.0	0.0	11.0	12.3	11.4	12.1	13.9	15.2	15.4	7.8	3.5	**6,683.7**
OIL	2019	0.0	0.0	0.0	5.1	6.2	5.8	5.9	4.5	3.8	3.9	1.9	0.8	**2,722.9**

Licence **4700** Well Name **Kola Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	25.3	8.3	31.0	29.5	30.2	23.8	31.0	31.0	29.9	31.0	30.0	19.5	**8,411.6**
H2O	2021	2.9	1.0	3.6	3.5	3.4	2.8	4.6	4.4	4.3	4.4	4.3	2.7	**2,530.3**
OIL	2021	7.4	2.4	9.0	8.4	8.7	6.8	6.4	6.5	6.0	6.3	6.1	4.0	**9,748.5**
DAY	2020	20.0	26.0	31.0	29.3	30.2	11.0	0.0	0.0	0.0	20.0	30.0	21.6	**8,091.1**
H2O	2020	2.3	2.9	3.7	3.4	2.7	1.0	0.0	0.0	0.0	1.7	2.5	2.3	**2,488.4**
OIL	2020	4.7	6.5	7.5	7.0	6.4	2.4	0.0	0.0	0.0	4.4	6.6	6.1	**9,670.5**
DAY	2019	30.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**7,872.0**
H2O	2019	22.9	12.7	22.1	20.7	22.4	21.5	20.9	20.6	20.3	5.6	3.9	3.5	**2,465.9**
OIL	2019	31.9	18.6	33.4	31.4	34.0	32.5	33.5	33.4	32.8	10.5	8.5	7.1	**9,618.9**

Manitoba Production
2019 To 2022

Licence **4704** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.2**
WIN	2022	35404.0	38594.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498,680.5**
DAY	2021	31.0	28.0	31.0	30.0	30.2	30.0	31.0	24.0	9.0	31.0	30.0	31.0	**611.2**
WIN	2021	47340.0	40669.0	50587.0	54996.0	56305.0	54998.0	56769.0	38684.0	1954.0	42525.0	38236.0	41410.0	**10,424,682.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	46532.0	45716.0	52882.0	45384.0	53790.0	57285.0	32315.0	41626.0	54510.0	51511.0	47327.0	45553.0	**9,900,209.5**
WIN	2019	58843.0	50167.0	47622.0	34724.0	55540.0	58847.0	61970.0	64435.0	55923.0	42915.0	43495.0	45967.0	**9,325,778.5**

Licence **4705** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663.2**
WIN	2022	42370.0	44101.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,157,106.9**
DAY	2021	31.0	28.0	31.0	30.0	30.2	30.0	31.0	24.0	9.0	31.0	30.0	31.0	**604.2**
WIN	2021	51740.0	44025.0	53914.0	58234.0	59826.0	57911.0	59711.0	41026.0	2899.0	52397.0	45257.0	48428.0	**14,070,635.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**268.0**
WIN	2020	51638.0	50705.0	57900.0	50542.0	59318.0	62354.0	27873.0	47750.0	59612.0	57096.0	52732.0	50535.0	**13,495,267.9**
WIN	2019	58973.0	51643.0	51362.0	39388.0	58855.0	61268.0	63335.0	63843.0	55156.0	47034.0	51827.0	52895.0	**12,867,212.9**

Licence **4708** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,663.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,663.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,663.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.4**

Licence **4709** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,215.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,167.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,615.3**
DAY	2020	6.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,215.0**
H2O	2020	4.8	0.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,167.7**
OIL	2020	1.2	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,615.3**
DAY	2019	0.0	0.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	8.0	**7,198.0**
H2O	2019	0.0	0.0	7.0	13.4	12.6	12.4	12.8	12.8	9.5	12.5	11.6	2.0	**11,157.5**
OIL	2019	0.0	0.0	1.8	3.3	3.2	3.1	3.2	3.2	2.3	3.2	2.9	0.5	**3,612.8**

Licence **4712** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,103.4**
H2O	2022	138.7	124.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,227.4**
OIL	2022	19.6	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,487.9**

Manitoba Production
2019 To 2022

Licence **4712** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	26.0	27.8	31.0	0.0	0.0	0.0	0.0	18.8	29.6	31.0	26.0	10.1	**8,044.4**
H2O	2021	121.6	127.8	142.0	0.0	0.0	0.0	0.0	89.0	133.2	134.1	110.9	43.7	**34,964.3**
OIL	2021	17.0	17.9	18.7	0.0	0.0	0.0	0.0	16.5	25.1	22.1	16.4	6.7	**17,451.4**
DAY	2020	31.0	17.0	31.0	0.2	0.0	2.0	0.0	0.0	15.0	31.0	30.0	31.0	**7,844.1**
H2O	2020	147.8	83.4	142.9	3.1	0.0	9.7	0.0	0.0	63.7	140.8	137.2	144.9	**34,062.0**
OIL	2020	22.9	11.0	21.1	0.3	0.0	1.3	0.0	0.0	12.2	24.0	21.0	21.0	**17,311.0**
DAY	2019	27.0	19.0	31.0	30.0	31.0	30.0	15.0	12.0	28.0	31.0	30.0	31.0	**7,655.9**
H2O	2019	125.2	86.7	140.7	131.2	133.7	120.3	52.5	52.8	159.9	157.4	149.0	147.5	**33,188.5**
OIL	2019	25.1	18.4	28.3	26.9	27.8	23.9	11.1	4.0	29.9	25.4	23.7	24.6	**17,176.2**

Licence **4713** Well Name **Tundra Birdtail WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.09-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**

Licence **4714** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,515.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,890.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,461.5**

Licence **4720** Well Name **Canada West South Pipestone Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-09-006-26W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**

Licence **4730** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,976.9**
H2O	2022	10.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.0**
OIL	2022	1.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,922.4**
DAY	2021	31.0	18.0	31.0	28.0	28.0	30.0	30.9	28.2	29.0	25.0	30.0	28.0	**7,926.9**
H2O	2021	24.5	13.9	25.1	20.4	20.2	22.1	24.5	17.8	14.6	11.9	14.9	12.9	**3,428.4**
OIL	2021	9.0	4.8	8.8	7.7	7.7	6.9	2.0	2.1	2.2	2.0	2.7	2.5	**4,918.3**
DAY	2020	24.0	26.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	17.8	30.0	25.0	**7,589.8**
H2O	2020	17.9	19.9	25.0	24.4	25.4	9.2	0.0	0.0	0.0	15.0	24.0	20.0	**3,205.6**

Manitoba Production
2019 To 2022

Licence **4730** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	5.8	6.7	9.0	8.8	9.3	3.2	0.0	0.0	0.0	5.2	8.7	7.3	**4,859.9**
DAY	2019	23.0	23.0	31.0	30.0	25.0	30.0	28.0	31.0	30.0	31.0	29.0	22.0	**7,364.0**
H2O	2019	8.7	10.7	26.4	25.6	20.9	25.4	24.6	25.7	24.0	24.7	22.2	16.5	**3,024.8**
OIL	2019	2.5	2.9	8.5	8.8	7.3	8.7	8.5	9.4	8.9	9.0	7.5	5.5	**4,795.9**

Licence **4731** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**

Licence **4733** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	25.3	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,657.7**
H2O	2021	309.0	355.0	525.6	388.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,731.2**
OIL	2021	38.5	25.3	0.9	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,968.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	29.9	21.0	28.2	31.0	**7,554.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.8	288.1	208.8	277.6	305.1	**23,152.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.9	38.2	27.0	37.4	40.0	**11,902.3**
DAY	2019	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,417.3**
H2O	2019	586.0	154.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,771.5**
OIL	2019	102.3	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,709.8**

Licence **4735** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,404.4**
H2O	2022	9.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.7**
OIL	2022	61.3	52.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,673.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	30.3	30.0	29.0	**8,348.1**
H2O	2021	10.2	11.5	17.9	15.0	9.0	10.8	17.0	13.5	4.7	7.5	9.1	8.6	**4,168.5**
OIL	2021	59.5	48.6	95.6	101.8	53.3	49.7	58.9	76.2	60.9	61.2	61.7	58.5	**21,560.0**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	26.7	28.0	29.9	29.0	29.0	31.0	**7,986.3**
H2O	2020	13.6	10.7	11.3	11.3	11.8	11.3	7.3	5.7	14.4	17.1	9.0	3.5	**4,033.7**
OIL	2020	68.1	63.8	66.1	66.1	67.6	66.9	59.2	61.4	78.5	78.4	72.3	68.9	**20,774.1**
DAY	2019	31.0	20.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,631.7**
H2O	2019	26.3	17.0	24.9	22.7	25.9	25.0	23.0	21.3	24.2	22.9	21.1	17.0	**3,906.7**
OIL	2019	106.5	68.2	118.7	105.3	110.5	64.2	62.7	60.7	58.4	58.0	57.4	70.2	**19,956.8**

Licence **4738** Well Name **Corex Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**

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Licence **4738** Well Name **Corex Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**

Licence **4742** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,079.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,578.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,079.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,578.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,079.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,578.6**

Licence **4752** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,174.3**
H2O	2022	223.1	217.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,441.2**
OIL	2022	2.3	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,407.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,115.3**
H2O	2021	149.5	147.3	156.1	210.0	187.8	212.3	217.1	191.4	227.5	158.6	185.0	220.0	**147,000.2**
OIL	2021	2.2	1.9	2.2	2.1	2.2	2.1	2.2	2.2	2.1	1.8	1.8	2.2	**13,403.1**
DAY	2020	14.0	2.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	31.0	**7,750.3**
H2O	2020	130.7	30.0	159.7	136.2	139.7	139.9	148.4	125.4	102.0	115.3	125.9	147.3	**144,737.6**
OIL	2020	2.2	0.3	3.0	2.6	2.7	2.7	2.6	2.8	2.7	2.3	2.1	2.2	**13,378.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,436.3**
H2O	2019	237.6	234.2	276.8	170.4	187.4	406.0	404.2	315.2	230.4	228.2	236.9	263.7	**143,237.1**
OIL	2019	13.7	13.1	14.9	7.1	6.7	5.1	5.3	5.2	4.9	5.1	5.1	5.2	**13,349.9**

Licence **4754** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,329.0**
H2O	2022	81.7	72.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,637.1**
OIL	2022	7.5	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,162.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.0	27.2	31.0	30.0	31.0	30.0	31.0	**8,270.0**
H2O	2021	92.2	84.8	94.2	84.8	89.2	89.3	89.0	88.9	77.1	78.3	78.5	80.7	**18,483.3**
OIL	2021	5.4	6.6	7.3	6.5	6.8	6.6	6.7	7.1	7.1	7.9	7.3	7.7	**6,147.6**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**7,909.9**

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Licence **4754** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	105.4	100.6	102.6	92.4	1.8	11.7	116.4	102.6	90.6	92.7	87.3	92.4	**17,456.3**
OIL	2020	9.7	9.3	9.1	7.7	0.0	0.5	10.3	8.0	5.0	5.3	4.9	5.1	**6,064.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,603.0**
H2O	2019	104.6	101.4	115.1	96.9	90.8	97.5	111.1	99.2	93.1	92.7	96.6	102.4	**16,459.8**
OIL	2019	12.4	11.9	13.8	12.6	12.8	9.4	8.2	9.2	10.0	9.6	7.7	8.2	**5,989.7**

Licence **4757** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**7,381.2**
H2O	2021	588.6	546.3	494.4	514.8	502.0	525.9	75.3	0.0	0.0	0.0	0.0	0.0	**64,539.5**
OIL	2021	7.6	5.7	6.0	3.4	3.5	3.3	0.4	0.0	0.0	0.0	0.0	0.0	**2,992.5**
DAY	2020	30.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	25.5	30.0	30.8	**7,196.2**
H2O	2020	476.4	395.1	514.3	489.1	0.0	0.0	0.0	0.0	0.0	427.4	508.5	567.4	**61,292.2**
OIL	2020	6.3	5.2	6.9	6.6	0.0	0.0	0.0	0.0	0.0	5.8	5.9	5.6	**2,962.6**
DAY	2019	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	5.0	17.0	18.0	31.0	**6,995.0**
H2O	2019	518.4	480.7	507.6	435.6	520.5	502.3	526.4	469.9	69.2	248.8	251.2	510.2	**57,914.0**
OIL	2019	11.4	10.3	10.9	9.6	11.2	10.9	11.3	5.1	0.5	2.0	2.0	6.6	**2,920.3**

UWI **100.01-16-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**7,192.2**
OIL	2021	3.4	2.5	2.5	1.5	1.4	1.6	0.2	0.0	0.0	0.0	0.0	0.0	**1,473.6**
DAY	2020	30.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	25.5	30.0	30.8	**7,007.2**
OIL	2020	2.6	2.2	2.9	2.7	0.0	0.0	0.0	0.0	0.0	2.4	2.4	2.5	**1,460.5**
DAY	2019	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	5.0	17.0	18.0	31.0	**6,806.0**
OIL	2019	4.4	4.0	4.2	3.7	4.4	4.3	4.4	1.9	0.2	0.7	0.7	2.6	**1,442.8**

Licence **4760** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,695.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**

Licence **4761** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,693.4**
H2O	2022	521.2	466.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,805.1**
OIL	2022	49.7	45.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,712.4**
DAY	2021	31.0	27.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,634.4**
H2O	2021	847.2	754.7	965.7	908.0	878.7	777.7	866.2	714.9	643.4	635.6	548.5	527.3	**171,817.2**
OIL	2021	44.7	38.2	32.6	42.9	42.5	35.6	44.9	43.1	40.8	45.7	41.5	45.3	**27,617.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	8.0	31.0	30.0	31.0	30.0	31.0	**8,275.4**
H2O	2020	541.4	524.6	614.9	536.1	561.1	626.8	194.3	826.4	785.2	888.0	775.6	826.9	**162,749.3**
OIL	2020	18.6	14.3	21.3	28.3	30.8	22.5	5.2	33.4	35.5	38.5	31.7	33.0	**27,119.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	25.0	31.0	**7,934.4**
H2O	2019	451.2	486.0	431.4	414.0	451.7	453.8	445.2	484.2	414.2	498.6	443.4	526.8	**155,048.0**
OIL	2019	33.8	31.3	36.1	36.7	37.2	30.7	34.0	18.3	16.7	17.7	13.8	17.6	**26,806.5**

Licence **4763** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4763** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.01-15-001-24W1.03** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**682.0**
H2O	2022	11110.0	8961.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282,554.0**
DAY	2021	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**623.0**
H2O	2021	6317.0	1932.0	14268.0	14490.0	13580.0	12691.0	12960.0	12134.0	10689.0	11109.0	11311.0	11506.0	**262,483.0**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370,025.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	18814.0	17357.0	9155.0	14120.0	15061.0	14132.0	13347.0	12943.0	14567.0	**129,496.0**
WSR	2020	18581.0	17049.0	17679.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370,025.0**
WSR	2019	9772.0	7634.0	7969.0	11939.0	18210.0	19311.0	17598.0	18327.0	18137.0	18581.0	20146.0	18901.0	**316,716.0**

Licence **4764** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,310.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,867.6**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	26.0	0.0	0.0	0.0	**7,966.8**
H2O	2020	39.3	39.4	43.2	43.0	21.4	21.3	19.3	26.6	28.0	0.0	0.0	0.0	**16,310.6**
OIL	2020	46.6	38.1	38.7	38.7	10.4	10.3	9.4	5.8	0.2	0.0	0.0	0.0	**16,867.6**
DAY	2019	31.0	27.0	31.0	29.0	31.0	21.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,702.1**
H2O	2019	38.0	34.1	35.7	33.6	37.5	27.8	36.6	33.8	37.1	39.0	36.8	40.6	**16,029.1**
OIL	2019	45.8	40.8	50.7	46.4	47.6	33.7	50.2	48.5	45.0	46.8	46.5	50.6	**16,669.4**

Licence **4765** Well Name **Waskada LAm Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.16-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.1**

Licence **4770** Well Name **Waskada Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1B0.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**

Licence **4778** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,266.9**
H2O	2022	514.4	298.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,815.3**
OIL	2022	33.4	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,692.6**
DAY	2021	29.0	23.8	27.5	29.4	21.6	29.2	29.8	30.2	29.6	30.8	29.3	29.8	**8,208.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**

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Licence **4778** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	626.3	518.7	601.6	668.7	417.5	568.5	566.6	558.8	542.6	558.4	536.3	531.4	**129,002.8**
OIL	2021	46.6	37.2	40.0	44.8	27.6	36.2	36.7	37.2	36.8	37.5	36.0	36.0	**42,643.1**
DAY	2020	31.0	28.0	31.0	30.0	12.3	29.8	25.3	31.0	4.4	23.8	27.1	30.4	**7,868.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	692.4	614.9	675.9	624.8	284.2	702.6	653.7	716.1	101.1	532.7	570.5	635.3	**122,307.4**
OIL	2020	40.7	37.6	41.1	43.4	17.6	42.2	40.7	47.1	6.7	36.8	39.0	47.3	**42,190.5**
DAY	2019	31.0	28.0	31.0	29.0	21.0	30.0	31.0	31.0	30.0	19.0	11.0	31.0	**7,564.7**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	731.1	620.7	682.1	684.5	477.4	707.5	681.4	691.3	678.3	426.8	236.1	655.0	**115,503.2**
OIL	2019	66.5	56.4	63.4	60.8	46.3	64.3	62.3	59.2	42.2	25.3	15.2	42.1	**41,750.3**

Licence **4780** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,285.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,285.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,285.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.8**

Licence **4781** Well Name **Tundra NCE Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,368.8**
H2O	2022	251.4	264.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161,171.6**
OIL	2022	9.3	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,869.7**
DAY	2021	31.0	28.0	31.0	30.0	30.1	21.0	31.0	30.5	27.8	31.0	30.0	30.0	**8,311.5**
H2O	2021	235.9	64.0	220.4	232.3	237.4	178.7	265.5	253.8	231.7	260.1	260.2	251.2	**160,655.7**
OIL	2021	25.8	6.3	20.3	21.1	16.4	8.3	12.2	12.2	10.5	16.7	13.8	9.2	**76,836.1**
DAY	2020	31.0	29.0	31.0	29.4	30.2	11.0	26.5	31.0	29.7	30.8	30.0	30.6	**7,960.1**
H2O	2020	289.8	262.2	276.4	268.8	292.9	103.4	257.9	290.3	254.9	244.9	234.5	235.8	**157,964.5**
OIL	2020	26.4	21.8	32.5	34.4	31.6	12.2	28.3	30.3	28.4	25.9	24.0	27.2	**76,663.3**
DAY	2019	31.0	28.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,619.9**
H2O	2019	462.7	398.9	422.4	380.7	377.1	298.0	306.4	311.4	304.3	312.1	301.7	301.0	**154,952.7**
OIL	2019	28.3	24.7	27.3	24.6	38.1	32.6	35.9	38.1	36.5	34.2	31.9	27.7	**76,340.3**

Licence **4784** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,193.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,019.3**

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Licence **4784** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,168.2**
DAY	2020	31.0	29.0	31.0	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,193.9**
H2O	2020	38.3	36.5	37.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,019.3**
OIL	2020	7.1	6.9	6.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,168.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,090.0**
H2O	2019	33.2	30.2	31.6	28.0	26.8	74.5	124.7	84.1	37.1	35.7	31.1	32.8	**4,894.0**
OIL	2019	6.1	6.5	8.7	9.9	14.1	17.3	21.1	13.9	5.3	5.0	3.6	3.6	**6,146.6**

Licence **4786** Well Name **Kola Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,493.8**
H2O	2022	81.5	76.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.0**
OIL	2022	75.2	68.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,369.9**
DAY	2021	31.0	28.0	31.0	29.0	30.2	29.3	31.0	31.0	29.9	30.3	30.0	31.0	**8,434.8**
H2O	2021	79.4	84.5	91.4	84.8	84.3	81.7	85.3	77.7	73.7	76.6	78.2	78.6	**8,614.9**
OIL	2021	110.5	101.7	109.0	95.4	98.4	90.7	95.2	93.1	80.9	80.2	82.1	87.0	**33,226.7**
DAY	2020	31.0	29.0	31.0	21.6	30.2	27.9	31.0	31.0	29.4	31.0	17.0	9.0	**8,073.1**
H2O	2020	62.1	56.4	64.8	43.4	71.4	66.8	71.5	77.4	69.8	69.3	38.6	20.1	**7,638.7**
OIL	2020	111.3	110.0	109.6	80.5	116.3	116.0	130.8	112.6	104.1	102.3	57.1	31.0	**32,102.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,754.0**
H2O	2019	67.7	62.7	54.0	47.3	46.5	39.8	38.3	39.9	42.8	44.6	54.3	69.3	**6,927.1**
OIL	2019	119.9	111.3	111.9	104.9	116.0	107.4	108.2	111.8	113.3	126.9	124.2	99.6	**30,920.9**

Licence **4789** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,503.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750,229.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,633.2**
DAY	2020	27.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,503.0**
H2O	2020	2159.7	2155.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750,229.7**
OIL	2020	17.6	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,633.2**
DAY	2019	28.0	28.0	30.0	10.0	14.0	28.0	31.0	21.0	28.0	27.0	26.0	31.0	**7,451.0**
H2O	2019	2371.6	2317.1	2503.4	819.2	1223.2	2340.9	2912.6	2100.7	2311.4	2277.6	2066.4	2495.3	**745,914.7**
OIL	2019	19.6	18.4	20.7	5.9	9.1	19.2	20.7	14.2	18.8	21.9	17.8	21.1	**26,594.7**

Licence **4790** Well Name **Border Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.12-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,823.5**
H2O	2022	20305.2	19930.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,636,981.1**
OIL	2022	68.5	64.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,839.0**
DAY	2021	31.0	27.7	31.0	30.0	31.0	29.9	30.5	30.9	30.0	30.0	29.0	30.7	**7,764.5**
H2O	2021	18878.8	16994.9	18810.3	18599.4	18433.5	18030.0	18369.3	18349.1	17814.2	19018.1	18606.5	18623.1	**4,596,745.0**
OIL	2021	53.3	52.5	55.7	53.8	45.7	55.0	69.3	64.0	64.4	70.3	56.9	60.1	**23,705.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	27.0	30.0	30.9	30.0	31.0	**7,402.8**
H2O	2020	24075.7	22439.5	22541.7	20172.9	19564.8	18372.3	20012.5	18194.6	19183.1	19530.1	19309.5	19182.0	**4,376,217.8**
OIL	2020	36.1	33.5	54.2	71.2	72.5	67.3	71.3	58.2	58.2	53.9	50.0	51.0	**23,004.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,041.5**
H2O	2019	20971.9	19160.5	20856.5	20185.9	20667.2	19906.6	18656.5	21654.9	21110.5	23448.0	23190.7	23668.5	**4,133,639.1**

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Licence **4790** Well Name **Border Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.12-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	55.0	50.4	49.7	49.0	39.5	42.5	30.0	40.0	38.1	37.1	32.8	34.5	**22,327.5**

Licence **4791** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,663.1**
H2O	2022	1239.0	1127.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335,363.4**
OIL	2022	30.1	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,238.3**
DAY	2021	31.0	28.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	26.9	31.0	**8,604.1**
H2O	2021	1275.8	1132.4	1238.9	1202.1	1232.3	1206.4	1233.6	1204.2	1167.3	1228.2	1073.4	1234.1	**332,996.7**
OIL	2021	22.4	20.3	21.8	23.1	28.7	30.5	31.4	29.7	29.2	29.6	25.7	30.0	**38,181.2**
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	28.7	30.8	29.9	30.9	29.9	31.0	**8,242.5**
H2O	2020	1401.4	1292.0	1374.6	1297.3	1389.3	484.1	1355.7	1457.6	1405.7	1362.0	1279.5	1260.7	**318,568.0**
OIL	2020	24.7	23.0	24.7	23.9	26.2	9.0	24.4	26.0	25.9	25.2	23.8	22.8	**37,858.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	30.0	**7,898.6**
H2O	2019	1438.5	1280.2	1437.2	1392.4	1430.5	1352.9	1399.6	1372.7	1286.3	1333.0	1296.5	1336.7	**303,208.1**
OIL	2019	24.6	23.1	26.2	23.9	25.1	23.6	23.6	24.7	22.5	24.2	24.1	23.6	**37,579.2**

Licence **4794** Well Name **Border Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-11-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,887.0**
H2O	2022	9249.6	7780.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411,866.5**
OIL	2022	39.4	31.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,340.4**
DAY	2021	31.0	25.5	31.0	30.0	31.0	29.9	30.5	30.2	30.0	30.4	29.0	31.0	**7,828.0**
H2O	2021	9114.9	7539.0	9022.2	8892.9	8813.6	8581.0	8583.6	8410.4	8409.9	9078.8	8621.9	8723.4	**2,394,836.6**
OIL	2021	24.8	22.5	28.7	29.0	24.7	29.0	33.4	32.1	37.6	41.5	33.2	35.4	**21,269.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	28.5	29.5	31.0	30.0	31.0	**7,468.5**
H2O	2020	5743.2	5353.0	5557.6	7276.1	8954.5	8408.7	9159.3	9093.6	9112.8	9469.2	9322.9	9261.4	**2,291,045.0**
OIL	2020	65.6	60.8	51.3	33.8	25.6	23.8	25.3	23.5	22.4	22.8	23.4	23.8	**20,897.9**
DAY	2019	29.0	25.0	31.0	30.0	26.0	10.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,106.1**
H2O	2019	4601.4	4012.4	4891.7	4734.4	4021.4	1618.9	4450.6	5165.8	5035.9	5593.6	5532.2	5646.1	**2,194,332.7**
OIL	2019	65.3	57.2	63.1	62.1	59.6	26.3	54.5	72.6	69.0	67.3	59.6	62.8	**20,495.8**

Licence **4796** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,314.2**
H2O	2022	163.4	115.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,207.5**
OIL	2022	20.7	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,261.5**
DAY	2021	29.6	23.8	27.5	29.4	23.1	29.2	30.6	31.0	29.6	30.8	29.3	30.1	**8,263.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2021	315.2	256.6	286.9	309.1	223.7	276.2	262.2	232.5	229.8	236.4	227.1	202.2	**78,928.4**
OIL	2021	37.1	29.6	30.7	33.6	23.4	27.9	29.6	30.4	29.9	30.6	29.3	26.3	**22,226.7**
DAY	2020	31.0	28.0	31.0	15.0	0.0	0.0	6.0	4.0	29.8	31.0	27.1	30.4	**7,919.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2020	281.0	246.9	279.3	129.8	0.0	0.0	63.6	48.7	447.9	411.3	298.3	328.3	**75,870.5**
OIL	2020	29.0	26.8	30.4	16.3	0.0	0.0	7.4	5.0	40.3	40.1	31.9	38.6	**21,868.3**
DAY	2019	31.0	28.0	31.0	29.0	21.0	30.0	30.0	31.0	29.0	25.0	30.0	31.0	**7,685.8**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2019	277.2	244.8	268.7	270.1	188.7	285.0	313.8	299.8	264.6	226.0	272.9	272.0	**73,335.4**

Manitoba Production
2019 To 2022

Licence **4796** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	35.7	30.8	34.1	32.4	24.0	34.1	37.8	38.9	30.2	24.7	30.1	30.1	**21,602.5**

Licence **4797** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,324.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453,663.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,592.0**
DAY	2020	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,324.0**
H2O	2020	1658.8	1294.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453,663.8**
OIL	2020	9.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,592.0**
DAY	2019	30.0	25.0	31.0	28.0	31.0	29.0	31.0	25.0	27.0	30.0	30.0	31.0	**7,275.0**
H2O	2019	1829.5	1525.9	1911.7	1787.4	1994.1	1869.6	2145.7	1810.7	1631.5	1812.0	1764.1	1858.1	**450,710.5**
OIL	2019	16.8	14.0	19.5	16.3	16.2	11.5	11.2	9.1	9.9	13.0	11.4	11.7	**22,575.8**

Licence **4798** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,740.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,643.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,328.0**
DAY	2020	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,740.0**
H2O	2020	950.6	870.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,643.1**
OIL	2020	4.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,328.0**
DAY	2019	31.0	28.0	31.0	28.0	29.0	25.0	27.0	29.0	29.0	31.0	30.0	31.0	**7,682.0**
H2O	2019	1083.2	929.1	1005.0	983.9	1009.8	838.1	1027.4	1170.4	921.9	963.9	931.0	938.4	**204,821.6**
OIL	2019	5.4	4.3	5.3	4.5	4.7	4.3	4.5	4.8	4.6	5.7	5.1	5.0	**12,317.8**

Licence **4799** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.1	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2022	606.5	602.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241,054.2**
OIL	2022	47.9	45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,023.6**
DAY	2021	29.5	26.2	30.1	29.4	23.7	29.2	30.0	31.0	29.6	30.8	29.3	27.5	**8,106.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2021	535.5	493.8	579.7	578.0	490.5	607.2	610.3	638.2	610.5	634.1	605.5	552.5	**239,845.0**
OIL	2021	50.5	43.9	47.9	48.2	39.3	46.9	48.0	51.5	50.2	51.4	48.9	44.9	**27,930.1**
DAY	2020	29.0	28.0	27.0	27.5	12.3	29.8	25.8	29.6	29.8	29.3	27.1	30.2	**7,760.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2020	514.1	474.4	433.2	401.9	202.4	559.9	563.2	568.0	654.5	636.0	530.0	573.4	**232,909.2**
OIL	2020	25.8	25.8	23.8	25.6	11.7	31.7	32.3	34.0	54.5	55.4	47.4	56.6	**27,358.5**
DAY	2019	31.0	28.0	31.0	28.0	19.0	27.0	31.0	28.0	29.0	31.0	28.0	31.0	**7,434.8**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2019	525.9	463.1	542.5	524.0	356.7	570.9	635.1	527.6	548.4	563.5	520.5	548.9	**226,798.2**
OIL	2019	42.5	37.4	43.5	38.7	27.7	41.5	47.2	41.7	29.6	27.9	23.8	25.3	**26,933.9**

UWI **100.08-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**401.9**

Manitoba Production
2019 To 2022

Licence **4799** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
DAY	2020	0.0	0.0	0.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2020	0.0	0.0	0.0	401.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**401.9**
OIL	2020	0.0	0.0	0.0	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**

Licence **4804** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,979.7**
H2O	2022	59.2	52.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,457.3**
OIL	2022	5.4	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,000.3**
DAY	2021	29.5	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,920.7**
H2O	2021	22.9	21.4	24.2	45.0	59.3	57.0	63.7	61.2	93.6	89.7	73.1	59.3	**42,345.6**
OIL	2021	1.6	1.6	1.8	3.7	5.3	5.3	6.1	5.7	8.9	8.1	6.6	5.4	**6,990.2**
DAY	2020	31.0	29.0	31.0	29.9	30.9	11.0	0.0	0.0	10.7	30.9	29.9	31.0	**7,557.3**
H2O	2020	58.3	52.7	49.2	47.6	52.5	18.9	0.0	0.0	18.8	104.1	93.7	23.7	**41,675.2**
OIL	2020	10.1	9.2	8.6	8.6	9.6	3.3	0.0	0.0	3.3	9.0	6.5	1.8	**6,930.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,292.0**
H2O	2019	67.7	53.2	60.3	56.7	55.5	56.3	61.4	61.3	56.8	62.6	60.8	60.7	**41,155.7**
OIL	2019	11.9	9.8	11.2	10.1	10.2	10.3	10.7	11.4	10.4	11.4	11.1	10.4	**6,860.1**

Licence **4807** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	23.0	3.0	9.5	29.5	22.2	31.0	30.0	31.0	29.3	25.5	**7,667.9**
H2O	2021	3.8	3.4	2.9	0.4	1.1	6.2	5.4	6.7	4.9	3.7	3.6	3.1	**1,699.8**
OIL	2021	10.5	9.2	7.7	1.0	2.9	12.2	10.2	13.5	10.7	9.5	8.6	7.9	**5,905.2**
DAY	2020	31.0	28.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**7,374.9**
H2O	2020	26.9	24.8	26.8	11.0	0.0	0.4	4.7	4.1	3.8	3.8	3.6	3.8	**1,654.6**
OIL	2020	18.3	17.1	18.5	12.6	0.1	0.7	13.1	10.3	10.3	10.8	10.1	10.2	**5,801.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	28.0	30.0	30.0	**7,069.0**
H2O	2019	8.3	7.7	8.5	7.8	8.3	7.6	8.1	23.8	28.8	24.5	26.2	26.7	**1,540.9**
OIL	2019	6.7	6.2	6.9	6.6	7.1	6.6	6.7	19.1	22.1	18.6	19.2	19.1	**5,669.2**

Licence **4817** Well Name **Tundra Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-002-23W1.00** Field Name **Other Areas** Pool Name **Lodgepole Virden C** Field Code **99** Pool Code **53C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,649.1**
H2O	2022	1242.6	641.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403,903.4**
OIL	2022	21.7	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,183.4**
DAY	2021	30.8	28.0	30.7	29.8	30.7	30.0	30.9	29.6	29.9	30.3	21.0	30.8	**7,605.3**
H2O	2021	1664.2	1488.4	1592.6	1458.7	1611.7	1595.8	1636.0	1430.7	1434.7	1452.2	1035.0	1527.6	**402,019.0**
OIL	2021	25.5	22.4	25.8	24.4	26.0	27.1	24.8	19.7	20.3	20.0	15.5	21.7	**4,153.2**
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.8	**7,252.8**
H2O	2020	1615.3	1525.9	1672.5	59.9	0.0	0.0	0.0	0.0	0.0	1318.5	1626.2	1647.4	**384,091.4**
OIL	2020	30.1	28.7	23.2	0.6	0.0	0.0	0.0	0.0	0.0	21.1	26.8	26.6	**3,880.0**
DAY	2019	31.0	28.0	31.0	28.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	**7,076.0**
H2O	2019	1615.9	1460.2	1648.9	1508.3	1691.8	1573.9	1672.7	1405.6	1672.1	1762.6	1621.7	1648.5	**374,625.7**
OIL	2019	28.6	31.1	27.8	16.3	16.9	13.8	15.3	12.4	17.5	12.2	13.0	24.5	**3,722.9**

Licence **4821** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **4821** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,161.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,796.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,305.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**7,161.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	8.7	0.0	0.0	0.0	0.0	0.0	**256,796.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	7.3	0.0	0.0	0.0	0.0	0.0	**18,305.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,160.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,787.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,298.4**

Licence **4826** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,951.7**
H2O	2022	1837.4	1590.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**380,824.9**
OIL	2022	69.0	58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,030.5**
DAY	2021	30.7	27.3	31.0	29.9	29.8	29.3	25.4	31.0	29.3	31.0	29.9	31.0	**7,893.8**
H2O	2021	1695.9	1511.1	1681.8	1605.8	1627.9	1664.0	1490.1	1790.7	1712.1	1917.8	1819.4	1935.2	**377,396.8**
OIL	2021	49.9	48.9	58.9	53.1	53.4	52.4	49.0	60.5	61.0	72.5	55.8	73.5	**13,902.7**
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	13.0	25.1	29.4	30.0	31.0	**7,538.2**
H2O	2020	1461.7	1325.8	1437.9	47.8	0.0	0.0	0.0	642.8	1336.7	1647.2	1662.9	1714.7	**356,945.0**
OIL	2020	53.1	50.7	64.3	2.0	0.0	0.0	0.0	16.2	34.1	42.6	46.4	52.6	**13,213.8**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**7,317.7**
H2O	2019	1689.3	1485.6	1554.4	1485.2	1624.1	1549.3	1403.4	1524.4	1457.7	1494.3	1457.6	1489.1	**345,667.5**
OIL	2019	40.4	42.1	49.3	44.5	53.4	55.2	48.4	56.1	49.2	54.0	52.0	53.7	**12,851.8**

Licence **4829** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.2	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,856.6**
H2O	2022	95.4	82.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,944.3**
OIL	2022	20.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,702.7**
DAY	2021	29.6	9.9	25.4	29.4	22.5	28.8	30.5	30.3	29.1	30.8	29.3	18.8	**7,830.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	176.5	60.6	185.0	240.7	192.3	247.7	251.2	223.8	213.9	222.4	199.2	124.5	**23,766.9**
OIL	2021	51.0	17.2	44.9	56.4	43.6	54.3	56.2	50.6	46.8	46.8	42.5	26.8	**11,666.2**
DAY	2020	31.0	28.0	31.0	29.3	30.8	29.3	8.7	26.7	26.4	22.7	24.5	28.2	**7,516.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	153.4	141.9	183.5	172.4	203.3	191.5	62.3	180.1	184.8	160.1	173.7	166.1	**21,429.1**
OIL	2020	33.1	31.1	40.4	41.0	43.2	41.4	14.4	38.2	41.5	36.9	39.6	49.3	**11,129.1**
DAY	2019	31.0	28.0	31.0	30.0	20.0	4.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,199.9**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	137.3	143.7	166.2	175.8	124.7	26.3	168.4	176.7	121.5	131.6	126.5	161.5	**19,456.0**
OIL	2019	68.4	51.7	55.0	51.0	36.7	7.3	47.0	52.7	30.3	31.9	31.4	39.4	**10,679.0**

Licence **4830** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	1.0	0.0	0.0	0.0	0.0	20.2	8.0	0.0	0.0	0.0	0.0	0.0	**6,749.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2021	71.3	0.0	0.0	0.0	0.0	1732.6	690.5	0.0	0.0	0.0	0.0	0.0	**529,192.3**

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Licence **4830** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.7	0.0	0.0	0.0	0.0	13.8	5.6	0.0	0.0	0.0	0.0	0.0	**9,810.8**
DAY	2020	28.0	28.0	30.0	29.3	0.0	0.0	0.0	0.0	0.0	0.0	22.6	3.9	**6,720.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2020	2126.5	2077.0	2205.4	2094.8	0.0	0.0	0.0	0.0	0.0	0.0	1643.3	279.7	**526,697.9**
OIL	2020	16.8	17.2	18.6	18.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	2.5	**9,790.7**
DAY	2019	25.0	28.0	24.0	26.0	19.0	27.0	31.0	28.0	30.0	27.0	29.0	31.0	**6,578.8**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2019	2031.7	2381.3	2047.6	2291.4	1583.2	2394.5	2620.9	2278.8	2352.1	2058.3	2181.6	2279.3	**516,271.2**
OIL	2019	17.4	20.4	17.7	18.8	13.9	19.9	21.5	20.1	20.7	17.9	19.2	19.4	**9,703.8**

Licence **4834** Well Name **Border Kirkella DIR COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-03-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**

UWI **100.09-03-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay B** Field Code **9** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**

Licence **4835** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal A** Field Code **9** Pool Code **55A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**

Licence **4836** Well Name **Border Kirkella DIR SWD** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.15-03-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly** Field Code **9** Pool Code **54** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **4836** Well Name **Border Kirkella DIR SWD** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.15-03-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly** Field Code **9** Pool Code **54** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.4**
WIN	2022	26022.0	20818.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389,684.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**639.4**
WIN	2021	24349.0	20053.0	24295.0	23418.0	23523.0	15653.0	24803.0	24113.0	23651.0	24955.0	23932.0	26325.0	**4,342,844.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**274.4**
WIN	2020	18367.0	16819.0	19918.0	21413.0	21763.0	20364.0	18042.0	16307.0	18017.0	19216.0	18802.0	23471.0	**4,063,774.7**
WIN	2019	23252.0	21159.0	23451.0	22731.0	22930.0	21113.0	20579.0	23816.0	23305.0	19044.7	18044.0	18565.0	**3,831,275.7**

Licence **4837** Well Name **Tundra et al Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.6	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,787.7**
H2O	2022	508.7	231.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,793.7**
OIL	2022	72.6	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,594.2**
DAY	2021	30.9	27.4	30.9	29.6	30.9	29.4	30.8	30.5	26.8	31.0	29.8	30.6	**7,744.8**
H2O	2021	567.9	505.4	569.5	550.9	547.0	490.2	539.7	506.3	459.3	523.7	512.5	533.0	**83,053.5**
OIL	2021	43.2	39.9	43.9	41.4	45.1	43.6	72.9	78.8	76.8	82.8	78.9	76.0	**52,487.7**
DAY	2020	31.0	29.0	11.0	0.0	0.0	0.0	10.8	30.8	29.8	29.9	29.8	30.9	**7,386.2**
H2O	2020	528.0	502.0	177.2	0.0	0.0	0.0	197.2	561.7	553.0	565.1	561.1	570.8	**76,748.1**
OIL	2020	45.9	43.2	15.0	0.0	0.0	0.0	15.0	52.4	49.4	42.7	41.7	43.6	**51,764.4**
DAY	2019	30.0	28.0	25.0	30.0	29.0	28.0	31.0	27.0	30.0	27.0	30.0	31.0	**7,153.2**
H2O	2019	425.8	385.8	329.6	404.3	392.5	383.1	458.2	412.7	452.6	410.9	516.8	536.0	**72,532.0**
OIL	2019	51.7	50.0	44.2	47.6	43.5	40.7	44.3	36.2	41.5	36.6	45.9	47.0	**51,415.5**

Licence **4840** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.11-15-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal B** Field Code **9** Pool Code **55B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.3	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,433.4**
H2O	2022	301.3	916.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,276.5**
OIL	2022	10.9	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,206.0**
DAY	2021	31.0	22.0	31.0	30.0	31.0	28.7	30.9	30.5	30.0	31.0	29.0	22.5	**6,379.8**
H2O	2021	630.8	450.8	738.0	409.0	832.0	688.5	944.2	1154.7	1146.8	1465.9	1186.8	871.6	**122,059.1**
OIL	2021	28.2	22.0	45.8	17.8	27.3	32.9	38.1	42.4	41.3	54.4	37.9	29.4	**56,163.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**6,032.2**
H2O	2020	861.8	803.3	835.8	678.7	619.6	583.1	636.0	686.2	641.2	655.4	645.1	640.9	**111,540.0**
OIL	2020	27.0	25.0	27.8	28.4	28.7	26.8	28.4	28.8	25.8	25.9	26.4	27.0	**55,745.7**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,666.8**
H2O	2019	643.1	674.7	734.3	710.8	740.0	729.3	667.8	775.2	755.7	839.4	830.2	847.2	**103,252.9**
OIL	2019	35.7	37.6	37.1	36.5	29.5	32.4	22.4	29.8	28.4	27.7	24.5	25.8	**55,419.7**

Licence **4842** Well Name **Border Kirkella Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **100.02-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly** Field Code **9** Pool Code **54** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.4**
WIN	2022	19955.0	15950.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,878,757.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**639.4**
WIN	2021	20563.0	17085.0	20571.0	19882.9	19932.0	15652.0	20600.0	20368.0	20155.0	19784.0	18310.0	20206.0	**3,842,852.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**274.4**
WIN	2020	14137.0	14777.0	17241.0	18736.0	19066.0	17826.0	16336.0	14874.0	16354.0	16055.0	16006.0	19905.0	**3,609,743.8**
WIN	2019	20333.0	18553.0	20245.0	19803.0	19653.0	18053.0	18685.0	21705.0	21163.0	17621.3	16869.0	17067.0	**3,408,430.8**

Licence **4845** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4845** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.8**
H2O	2022	149.0	74.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,731.7**
OIL	2022	12.1	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,649.4**
DAY	2021	30.6	28.0	30.4	29.8	30.8	29.8	30.8	29.4	29.7	30.8	29.9	31.0	**7,242.6**
H2O	2021	174.9	157.3	166.9	154.2	170.8	167.7	171.9	168.7	170.6	177.4	177.8	185.3	**32,508.5**
OIL	2021	12.1	10.7	12.2	11.7	12.4	12.8	11.8	10.8	11.3	11.4	12.3	12.2	**5,632.7**
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	24.8	30.0	30.8	**6,881.6**
H2O	2020	175.4	164.0	173.0	6.3	0.0	0.0	0.0	0.0	0.0	144.2	171.9	173.9	**30,465.0**
OIL	2020	10.3	10.3	14.1	0.3	0.0	0.0	0.0	0.0	0.0	10.4	12.8	12.7	**5,491.0**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**6,704.0**
H2O	2019	185.9	184.3	183.2	149.1	170.9	165.9	163.1	142.0	167.5	175.5	171.8	178.6	**29,456.3**
OIL	2019	12.9	12.3	12.1	9.4	12.2	12.1	13.3	11.1	12.7	14.3	8.7	8.1	**5,420.1**

Licence **4846** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal C** Field Code **9** Pool Code **55C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	22.0	25.0	30.0	18.5	0.0	0.0	0.0	0.0	3.0	**6,619.6**
H2O	2021	145.9	130.7	136.7	79.5	86.8	102.2	58.7	0.0	0.0	0.0	0.0	15.4	**21,102.6**
OIL	2021	0.7	1.5	1.3	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	**17,202.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**6,431.1**
H2O	2020	213.4	199.0	207.0	170.8	170.3	249.2	271.8	270.7	148.7	152.1	149.6	148.7	**20,346.7**
OIL	2020	19.7	18.3	20.3	16.8	9.1	2.8	2.9	1.4	0.3	0.5	0.5	0.5	**17,198.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	21.0	22.0	30.0	31.0	30.0	31.0	**6,065.7**
H2O	2019	178.3	163.0	177.4	171.6	179.6	180.5	128.1	136.3	187.2	207.9	205.6	209.8	**17,995.4**
OIL	2019	20.8	19.1	18.8	18.5	21.6	23.7	12.7	15.5	20.8	20.2	17.9	18.8	**17,105.3**

Licence **4848** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,479.9**
H2O	2022	7.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,576.8**
OIL	2022	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,905.8**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	31.0	29.9	31.0	30.0	30.0	**7,422.3**
H2O	2021	10.6	9.8	10.8	10.6	10.6	8.6	11.1	10.5	10.1	10.5	10.1	7.5	**3,561.9**
OIL	2021	5.7	5.0	5.6	5.3	5.6	4.2	3.6	2.8	2.6	2.7	2.5	1.2	**2,903.6**
DAY	2020	31.0	29.0	31.0	3.0	13.2	11.0	0.0	0.0	0.0	11.0	30.0	30.6	**7,064.8**
H2O	2020	7.2	6.5	6.7	0.7	3.3	2.6	0.0	0.0	0.0	3.1	10.5	10.5	**3,441.1**
OIL	2020	5.3	5.1	4.5	0.5	1.9	1.7	0.0	0.0	0.0	1.8	5.4	5.7	**2,856.8**
DAY	2019	27.0	0.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**6,875.0**
H2O	2019	9.7	0.0	8.5	9.7	10.5	10.1	9.7	9.7	7.0	7.2	7.2	5.9	**3,390.0**
OIL	2019	2.4	0.0	2.3	2.6	2.8	2.7	2.8	2.8	5.4	5.5	5.6	4.4	**2,824.9**

UWI **100.05-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,448.9**
H2O	2022	1.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.3**
OIL	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**915.4**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	31.0	29.9	31.0	30.0	30.0	**7,391.3**
H2O	2021	2.3	2.0	2.3	2.2	2.3	1.9	2.4	2.2	2.1	2.2	2.2	1.8	**888.6**
OIL	2021	0.6	0.5	0.6	0.6	0.6	0.5	0.4	0.3	0.3	0.3	0.3	0.3	**914.8**
DAY	2020	31.0	29.0	31.0	3.0	13.2	11.0	0.0	0.0	0.0	11.0	30.0	30.6	**7,033.8**
H2O	2020	1.9	1.6	1.5	0.2	0.8	0.7	0.0	0.0	0.0	0.8	2.2	2.2	**862.7**

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Licence **4848** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.6	0.6	0.6	0.1	0.3	0.2	0.0	0.0	0.0	0.2	0.6	0.6	**909.5**
DAY	2019	27.0	0.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**6,844.0**
H2O	2019	2.1	0.0	1.7	2.1	2.2	2.1	2.0	2.0	1.7	1.8	1.8	1.5	**850.8**
OIL	2019	0.3	0.0	0.2	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.5	**905.7**

Licence **4849** Well Name **North Virden Scallion Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,934.4**
WIN	2022	923.0	812.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,632.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,875.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161,497.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,303.7**
WIN	2021	917.0	832.0	905.0	887.0	920.0	897.0	917.0	919.0	895.0	922.0	869.0	924.0	**19,897.1**
DAY	2020	21.0	0.0	0.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,510.4**
H2O	2020	481.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161,497.5**
OIL	2020	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,303.7**
WIN	2020	0.0	325.8	976.3	879.0	768.0	819.0	816.0	921.0	891.0	919.0	864.0	914.0	**9,093.1**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	28.0	31.0	30.0	31.0	**7,216.5**
H2O	2019	556.4	595.3	686.1	674.6	663.6	635.6	349.0	650.5	638.9	725.7	696.9	729.0	**161,015.7**
OIL	2019	41.5	46.4	33.2	30.7	30.4	28.8	15.5	30.6	29.3	34.4	33.9	33.6	**34,281.6**

Licence **4850** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**

Licence **4851** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**

Licence **4853** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.10-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,621.7**
H2O	2022	105.3	97.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,225.5**
OIL	2022	27.4	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,363.8**
DAY	2021	30.0	28.0	29.5	30.0	31.0	29.7	30.0	30.4	30.0	31.0	29.0	31.0	**7,566.0**
H2O	2021	206.6	194.2	202.4	150.1	135.3	124.2	129.0	129.1	112.9	113.1	100.5	101.7	**48,022.5**
OIL	2021	43.1	44.3	44.3	68.6	63.5	59.6	39.9	39.2	33.1	30.2	23.7	25.3	**30,312.5**

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Licence **4853** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.10-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	30.4	29.4	31.0	31.0	30.0	31.0	30.0	29.0	**7,206.4**
H2O	2020	94.1	87.7	91.3	105.6	187.8	188.9	206.0	222.7	212.4	218.7	218.3	202.9	**46,323.4**
OIL	2020	33.2	30.8	34.3	40.3	56.9	48.9	51.9	52.8	48.0	45.6	41.8	39.9	**29,797.7**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**6,843.6**
H2O	2019	79.3	77.4	84.3	81.6	81.9	79.7	72.9	84.6	82.5	91.7	90.7	92.5	**44,287.0**
OIL	2019	31.2	30.5	30.2	29.7	35.6	39.9	27.6	36.8	35.0	34.1	30.2	31.8	**29,273.3**

Licence **4854** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,363.6**
H2O	2022	832.4	461.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,738.7**
OIL	2022	15.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,943.2**
DAY	2021	28.1	28.0	30.8	30.0	30.9	27.3	29.5	29.7	30.0	31.0	29.3	31.0	**6,315.6**
H2O	2021	1260.2	1109.7	600.1	586.2	611.8	624.3	750.7	777.1	789.4	837.7	795.0	834.0	**178,444.5**
OIL	2021	11.4	11.2	11.0	11.4	12.0	12.2	14.8	14.9	15.3	15.8	14.5	15.1	**12,920.0**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	11.7	30.9	29.9	31.0	**5,960.0**
H2O	2020	753.3	600.3	637.3	615.7	0.0	0.0	0.0	0.0	250.8	1369.9	1342.5	1369.4	**168,868.3**
OIL	2020	13.7	11.0	11.9	11.8	0.0	0.0	0.0	0.0	4.8	12.9	12.4	12.8	**12,760.4**
DAY	2019	0.0	0.0	11.0	30.0	31.0	30.0	27.0	31.0	28.0	31.0	30.0	23.0	**5,735.7**
H2O	2019	0.0	0.0	539.5	1384.1	1218.1	918.9	793.6	867.6	697.1	764.0	739.7	580.4	**161,929.1**
OIL	2019	0.0	0.0	0.0	8.6	14.6	16.5	13.9	16.2	12.7	14.4	14.3	10.6	**12,669.1**

Licence **4857** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.9	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,087.9**
H2O	2022	1143.3	498.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543,010.9**
OIL	2022	11.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,145.2**
DAY	2021	30.8	27.5	31.0	23.8	31.0	28.7	29.3	30.2	27.8	27.0	17.2	4.1	**7,072.3**
H2O	2021	3280.1	2948.6	3312.2	2561.5	3265.1	3009.9	3124.7	3106.7	2959.8	2809.1	1820.5	434.0	**541,369.6**
OIL	2021	26.1	24.5	26.8	20.2	27.1	24.6	25.1	26.1	29.4	28.7	18.2	4.1	**39,129.2**
DAY	2020	30.0	29.0	30.0	2.3	0.0	0.0	16.3	30.8	30.0	30.7	30.0	31.0	**6,763.9**
H2O	2020	3135.7	3428.9	3570.5	277.8	0.0	0.0	2018.9	3615.0	3255.6	3367.9	3268.0	3319.7	**508,737.4**
OIL	2020	14.4	23.7	27.5	1.8	0.0	0.0	12.1	27.7	27.2	26.4	25.5	26.6	**38,848.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	25.0	30.0	26.0	30.0	1.0	0.0	26.0	**6,503.8**
H2O	2019	3030.2	2735.4	3049.9	2963.9	3074.3	2470.3	3065.6	2541.5	3123.6	9.1	0.0	2728.3	**479,479.4**
OIL	2019	98.5	89.5	98.1	65.2	67.1	51.6	64.3	54.3	36.3	0.1	0.0	11.6	**38,635.4**

Licence **4858** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,998.0**
H2O	2022	1.6	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,946.4**
OIL	2022	8.6	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,582.4**
DAY	2021	30.8	27.5	30.9	29.6	30.9	16.5	30.8	30.8	26.8	31.0	30.0	26.6	**5,961.0**
H2O	2021	10.4	9.4	10.5	10.2	10.3	5.5	9.9	5.2	4.3	5.0	4.8	4.4	**2,940.5**
OIL	2021	44.5	41.4	45.4	42.8	45.9	24.1	43.0	28.8	26.0	28.0	26.9	23.0	**8,549.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.7	30.8	29.8	30.8	29.8	30.9	**5,618.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	1.0	41.2	33.4	13.2	12.7	11.2	**2,850.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.5	24.4	29.5	45.6	43.8	45.3	**8,130.0**

Manitoba Production
2019 To 2022

Licence **4858** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	24.0	0.0	0.0	0.0	0.0	23.0	23.0	0.0	8.0	0.0	**5,466.0**
H2O	2019	41.0	36.7	31.7	0.0	0.0	0.0	0.0	30.1	30.0	0.0	9.3	0.0	**2,737.9**
OIL	2019	24.7	22.3	19.3	0.0	0.0	0.0	0.0	17.5	18.2	0.0	5.6	0.0	**7,940.9**

Licence **4861** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-14-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**

Licence **4862** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**

Licence **4864** Well Name **South Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**623.1**
WIN	2022	228.9	201.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,750.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	23.0	0.0	12.8	31.0	30.0	31.0	**566.1**
WIN	2021	158.5	204.7	308.7	279.8	281.0	231.2	10.7	0.0	172.0	299.9	248.0	253.7	**36,319.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	19.3	25.0	30.0	31.0	30.0	31.0	**257.3**
WIN	2020	222.5	199.8	214.5	203.4	209.0	199.9	108.2	203.9	185.3	161.2	176.4	174.7	**33,871.5**
WIN	2019	226.5	217.1	168.4	64.9	165.8	187.5	245.9	233.4	200.7	197.0	215.0	223.9	**31,612.7**

Licence **4865** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**

Manitoba Production
2019 To 2022

Licence **4865** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**

Licence **4866** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,005.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,528.5**

Licence **4869** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,531.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,531.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,531.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.3**

Licence **4874** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.1	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,697.2**
H2O	2022	565.0	447.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,277.1**
OIL	2022	72.8	55.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,263.4**
DAY	2021	29.6	23.1	23.8	29.4	23.7	29.0	30.5	31.0	29.1	30.8	29.3	30.3	**7,646.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2021	564.5	440.7	469.3	611.6	509.0	619.1	618.8	562.6	555.1	530.8	532.6	557.8	**89,264.2**
OIL	2021	71.4	54.3	53.3	68.4	54.5	64.2	67.4	75.5	75.1	71.3	70.3	73.9	**40,135.1**
DAY	2020	31.0	27.0	31.0	30.0	30.8	29.9	26.2	31.0	29.8	30.0	28.3	30.2	**7,306.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2020	555.0	478.6	541.1	510.5	595.3	558.6	584.4	608.6	503.1	544.6	561.5	583.5	**82,692.3**
OIL	2020	67.5	61.4	68.8	64.8	67.6	61.6	64.0	68.9	67.5	69.4	64.4	73.9	**39,335.5**
DAY	2019	31.0	28.0	30.0	29.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,951.7**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2019	515.3	462.1	478.3	480.4	345.7	535.1	577.0	552.7	536.2	578.3	524.7	527.7	**76,067.5**
OIL	2019	72.1	59.7	62.4	58.4	44.7	65.4	66.9	65.3	61.0	79.4	72.6	71.1	**38,535.7**

Licence **4875** Well Name **BCX et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,315.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549,393.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,789.6**

Manitoba Production
2019 To 2022

Licence **4876** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,528.4**
H2O	2022	399.0	376.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,894.5**
OIL	2022	13.1	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,941.9**
DAY	2021	30.8	27.5	30.9	29.6	30.9	29.5	30.8	30.8	27.7	31.0	29.8	29.0	**7,470.8**
H2O	2021	348.5	312.0	350.6	339.1	345.6	329.2	350.1	396.1	374.1	413.0	404.3	394.2	**70,119.1**
OIL	2021	12.8	11.9	13.1	12.3	13.2	12.4	12.0	14.2	13.7	14.4	13.6	12.7	**18,916.2**
DAY	2020	31.0	29.0	31.0	2.3	0.0	4.8	17.8	30.6	29.8	30.8	29.8	30.8	**7,112.5**
H2O	2020	287.9	272.9	293.9	22.3	0.0	44.7	177.0	352.1	369.3	358.0	345.3	350.4	**65,762.3**
OIL	2020	20.6	19.4	20.4	1.5	0.0	3.2	11.1	23.3	14.7	12.9	12.4	13.0	**18,759.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	15.0	18.0	31.0	**6,844.8**
H2O	2019	305.2	272.9	301.8	295.1	310.8	274.6	318.5	295.8	276.3	140.3	165.6	292.3	**62,888.5**
OIL	2019	22.3	20.1	22.3	21.5	23.3	19.6	22.9	20.9	20.4	10.1	12.1	21.1	**18,607.4**

Licence **4881** Well Name **Tundra Whitewater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole** Field Code **6** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.1**
WIN	2022	23690.3	22248.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,353,332.9**
DAY	2021	31.0	27.4	31.0	30.0	31.0	30.0	31.0	30.8	28.0	31.0	30.0	31.0	**566.1**
WIN	2021	30387.0	26984.0	30610.0	29225.0	29592.0	26881.0	29078.0	25707.7	24828.2	23723.4	23882.0	24060.6	**4,307,394.5**
DAY	2020	0.0	0.0	0.0	30.0	0.0	4.8	16.5	30.8	30.0	30.8	30.0	31.0	**203.9**
WIN	2020	29738.0	29000.0	30424.0	2229.0	0.0	1148.0	13276.0	29908.0	28656.0	28975.0	29060.0	31109.0	**3,982,435.6**
WIN	2019	26790.0	23636.0	22698.0	18680.0	20010.0	16918.0	25127.0	26580.0	27742.0	24554.0	25855.0	29692.0	**3,728,912.6**

Licence **4885** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,231.1**
H2O	2022	11.0	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.8**
OIL	2022	8.2	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,975.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,087.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,944.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,087.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,944.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,087.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,944.2**

Licence **4886** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,530.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,421.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.6**
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,530.0**
H2O	2020	3.3	3.0	3.4	3.4	3.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**11,421.4**
OIL	2020	1.2	1.2	1.2	1.2	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.6**
DAY	2019	31.0	28.0	31.0	6.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,368.0**
H2O	2019	5.7	5.0	5.3	1.0	4.7	5.2	5.1	5.1	4.9	3.7	3.3	3.4	**11,403.2**

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Licence **4886** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	1.7	1.7	1.8	0.4	1.6	1.3	1.3	1.3	1.2	1.2	1.3	1.3	**1,523.9**

UWI **100.01-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,530.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,964.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.9**
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,530.0**
H2O	2020	2.7	2.5	2.8	2.8	3.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**8,964.0**
OIL	2020	4.8	4.7	4.8	4.7	3.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.9**
DAY	2019	31.0	28.0	31.0	6.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,368.0**
H2O	2019	4.4	3.8	4.0	0.8	3.6	4.0	3.9	3.8	3.8	2.9	2.7	2.8	**8,949.0**
OIL	2019	7.1	6.7	7.2	1.3	6.5	5.3	4.9	5.0	4.8	4.9	5.0	4.9	**1,573.2**

Licence **4887** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,568.2**
H2O	2022	1152.8	1097.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262,805.8**
OIL	2022	120.7	101.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,280.5**
DAY	2021	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,509.2**
H2O	2021	550.0	550.6	575.4	792.4	932.0	1145.6	1139.8	1024.5	1269.7	1169.1	1218.0	1205.4	**260,555.1**
OIL	2021	92.1	66.6	84.6	79.1	92.1	77.2	101.0	87.3	63.8	90.2	99.8	122.8	**64,058.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	30.5	30.0	31.0	27.0	31.0	**7,144.8**
H2O	2020	696.7	444.4	495.5	514.3	512.0	535.8	584.0	576.8	706.9	803.7	515.8	579.9	**248,982.6**
OIL	2020	163.7	171.9	175.0	170.6	178.4	151.4	160.0	147.5	115.0	94.3	75.1	86.1	**63,002.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**6,782.4**
H2O	2019	624.9	570.4	593.6	538.3	669.3	551.1	597.6	641.3	552.3	534.7	472.6	416.8	**242,016.8**
OIL	2019	121.0	98.0	115.6	135.0	154.6	125.7	140.9	131.4	129.9	137.3	143.5	135.4	**61,313.2**

Licence **4888** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,265.5**
H2O	2022	129.6	121.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,006.4**
OIL	2022	9.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,654.3**
DAY	2021	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,206.5**
H2O	2021	62.6	60.9	80.4	134.1	112.3	128.3	131.9	123.2	151.6	124.0	128.2	133.5	**62,755.1**
OIL	2021	8.9	8.2	8.9	8.6	9.6	9.4	8.5	8.7	7.8	7.3	7.4	9.1	**9,637.5**
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	25.0	31.0	**6,842.1**
H2O	2020	180.8	123.6	117.3	124.7	130.2	150.0	164.4	168.7	168.5	164.9	105.4	82.8	**61,384.1**
OIL	2020	7.7	7.9	7.3	7.5	6.2	6.2	7.0	7.8	8.9	8.9	7.9	9.3	**9,535.1**
DAY	2019	30.0	28.0	31.0	29.0	31.0	29.0	30.0	29.0	29.0	31.0	30.0	31.0	**6,483.1**
H2O	2019	137.5	184.4	119.6	109.5	137.2	109.5	114.1	122.8	128.8	171.4	138.2	104.6	**59,702.8**
OIL	2019	12.8	11.5	9.5	3.9	5.0	4.0	2.9	3.9	5.4	9.8	8.4	8.7	**9,442.5**

Licence **4889** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,586.6**
H2O	2022	767.4	720.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,129.9**

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Licence **4889** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	8.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,412.7**
DAY	2021	30.9	26.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**7,527.6**
H2O	2021	543.0	564.8	556.5	625.9	519.8	526.6	416.2	320.3	391.2	715.9	748.9	795.7	**200,642.1**
OIL	2021	24.3	24.1	24.1	19.5	19.0	11.0	8.3	7.2	6.5	8.1	7.7	8.1	**45,397.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.8	28.0	30.8	30.0	31.0	24.0	31.0	**7,164.1**
H2O	2020	902.2	1358.5	767.4	694.8	571.3	464.1	512.1	430.4	351.5	399.6	425.0	553.0	**193,917.3**
OIL	2020	30.1	28.7	30.6	30.3	26.2	22.2	21.3	23.6	22.9	22.9	19.4	25.7	**45,229.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**6,808.5**
H2O	2019	523.1	522.6	536.5	358.9	411.9	995.9	810.9	754.1	557.2	564.2	715.5	821.9	**186,487.4**
OIL	2019	51.4	50.1	39.2	36.1	37.8	37.4	31.7	37.3	35.2	37.5	31.9	31.5	**44,925.9**

Licence **4890** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,464.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,464.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,464.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**

Licence **4891** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,762.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,762.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,762.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.4**

UWI **100.07-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**

Licence **4892** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **4892** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.0**

UWI **100.09-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,069.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,069.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,069.2**

Licence **4893** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,519.0**
H2O	2022	741.6	696.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,430.6**
OIL	2022	15.5	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,800.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	30.0	31.0	**7,460.0**
H2O	2021	502.8	415.4	419.3	693.9	618.1	679.4	730.3	702.5	840.2	527.4	736.0	769.4	**153,993.0**
OIL	2021	7.4	5.9	6.0	7.1	7.4	7.0	7.5	7.9	7.8	6.1	7.6	13.3	**16,771.5**
DAY	2020	30.0	29.0	31.0	30.0	30.9	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**7,104.0**
H2O	2020	566.8	872.3	492.8	475.5	489.3	478.8	447.8	334.4	271.6	308.8	344.6	492.2	**146,358.3**
OIL	2020	20.7	20.2	21.5	16.1	14.9	16.5	20.2	27.4	26.4	26.5	17.6	7.7	**16,680.5**
DAY	2019	30.0	28.0	31.0	27.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	**6,748.1**
H2O	2019	340.7	343.2	407.2	250.2	321.7	752.0	769.3	512.0	452.1	471.6	474.1	527.8	**140,783.4**
OIL	2019	26.7	26.2	30.5	25.9	30.4	29.0	45.8	51.5	58.0	23.7	21.9	22.1	**16,444.8**

Licence **4894** Well Name **Canada West South Pipestone Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-09-006-26W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**

Licence **4895** Well Name **Border Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4895** Well Name **Border Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**

UWI **100.12-15-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay A** Field Code **9** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**

Licence **4896** Well Name **Border Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**

UWI **100.15-15-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay A** Field Code **9** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**

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Licence **4897** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-26-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,370.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,469.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,370.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,469.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,370.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,469.9**

Licence **4900** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.4	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,109.7**
H2O	2022	175.9	288.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,423.1**
OIL	2022	13.6	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,158.3**
DAY	2021	30.0	16.0	28.5	29.8	19.4	13.0	26.8	30.2	29.7	30.8	23.8	30.8	**7,061.8**
H2O	2021	424.0	222.1	386.5	381.0	273.6	188.2	385.2	320.2	300.1	315.6	250.6	326.6	**84,958.3**
OIL	2021	25.1	12.9	24.3	24.7	7.0	1.8	3.4	20.5	21.1	19.2	16.5	20.5	**20,127.7**
DAY	2020	26.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	23.8	29.5	30.9	**6,753.0**
H2O	2020	371.9	471.4	445.1	15.7	0.0	0.0	0.0	0.0	0.0	341.9	418.2	432.0	**81,184.6**
OIL	2020	30.4	46.5	37.7	0.7	0.0	0.0	0.0	0.0	0.0	21.2	26.7	27.0	**19,930.7**
DAY	2019	23.0	28.0	31.0	28.0	28.0	2.0	31.0	25.0	29.0	31.0	28.0	23.0	**6,581.8**
H2O	2019	246.3	295.4	369.9	341.0	357.0	29.6	429.4	301.7	349.6	395.3	344.4	295.2	**78,688.4**
OIL	2019	22.0	26.9	29.2	25.7	31.2	3.4	62.6	59.5	62.6	50.4	53.5	20.1	**19,740.5**

Licence **4902** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,078.9**
H2O	2022	558.3	511.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,669.6**
OIL	2022	17.7	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,307.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,019.9**
H2O	2021	455.2	411.9	340.4	477.5	476.6	553.3	571.6	523.2	628.2	526.5	571.6	585.2	**239,599.8**
OIL	2021	17.5	15.7	11.9	5.4	10.8	7.7	6.9	6.7	6.3	6.7	23.5	20.7	**17,272.9**
DAY	2020	31.0	27.0	31.0	30.0	31.0	29.0	31.0	30.5	30.0	31.0	25.0	31.0	**6,654.9**
H2O	2020	561.1	301.6	348.4	364.0	389.9	378.9	543.2	455.6	383.3	367.2	218.3	294.3	**233,478.6**
OIL	2020	9.4	9.8	10.7	8.6	9.5	9.0	12.6	10.5	12.8	14.0	9.2	12.2	**17,133.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	28.0	29.0	31.0	**6,297.4**
H2O	2019	642.6	656.8	697.9	707.0	780.2	655.2	741.3	751.2	616.7	510.6	496.7	406.2	**228,872.8**
OIL	2019	9.8	8.8	9.9	10.1	10.6	13.7	14.7	10.8	10.9	12.0	12.2	11.3	**17,004.8**

Licence **4908** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,399.8**
WIN	2022	1588.0	1318.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,475.0**
DAY	2021	31.0	28.0	22.0	29.4	31.0	30.0	4.0	0.0	0.0	0.0	0.0	31.0	**7,340.8**

Manitoba Production
2019 To 2022

Licence **4908** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	154.9	150.6	114.6	214.9	196.5	226.0	35.3	0.0	0.0	0.0	0.0	0.0	**147,051.6**
OIL	2021	48.2	44.7	33.0	43.2	46.9	45.7	4.5	0.0	0.0	0.0	0.0	0.0	**24,931.1**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1569.0	**1,569.0**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	30.8	30.2	30.0	31.0	25.0	31.0	**7,134.4**
H2O	2020	279.5	193.3	208.6	208.2	216.3	233.1	249.9	246.2	252.9	256.0	158.7	164.5	**145,958.8**
OIL	2020	70.2	62.4	52.6	50.9	50.9	45.9	40.9	42.3	47.6	49.4	40.8	49.6	**24,664.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**6,775.4**
H2O	2019	318.2	387.6	343.5	312.0	290.8	211.7	242.9	263.5	192.7	191.2	171.0	170.8	**143,291.6**
OIL	2019	76.6	72.3	83.5	70.6	69.8	77.3	75.5	62.0	63.6	72.6	66.8	73.4	**24,061.4**

Licence **4910** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,847.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,764.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,148.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,847.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,764.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,148.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,847.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,764.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,148.1**

UWI **102.12-04-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.0**
H2O	2022	1268.3	1183.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,240.7**
OIL	2022	46.7	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.6**
DAY	2021	30.3	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,467.0**
H2O	2021	746.3	740.1	784.5	990.1	864.1	997.4	1309.0	1184.9	1384.2	1163.8	1243.4	1313.7	**51,788.6**
OIL	2021	25.3	24.1	25.8	23.5	25.3	25.0	31.3	31.4	40.8	46.2	45.5	47.6	**1,158.6**
DAY	2020	31.0	27.0	29.0	29.7	31.0	29.8	27.8	31.0	30.0	31.0	25.0	31.0	**1,103.3**
H2O	2020	1315.3	802.4	875.1	968.9	962.8	1054.7	1054.6	1166.1	1131.8	1098.4	605.4	740.6	**39,067.1**
OIL	2020	16.0	16.0	18.5	13.7	13.0	17.2	17.9	18.4	20.0	22.8	21.9	26.7	**766.8**
DAY	2019	30.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**750.0**
H2O	2019	997.7	1055.4	1050.0	1090.0	1171.2	904.7	1024.5	1036.8	891.7	922.3	864.1	789.8	**27,291.0**
OIL	2019	18.8	20.2	24.1	19.6	22.2	22.2	19.8	19.2	16.7	18.1	17.3	17.0	**544.7**

Licence **4919** Well Name **Tundra Birdtail Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.7**
H2O	2022	80.2	70.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,580.7**
OIL	2022	9.7	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.3**
DAY	2021	31.0	28.0	31.0	30.0	30.9	28.0	27.2	31.0	30.0	31.0	30.0	31.0	**7,146.7**
H2O	2021	94.0	81.8	79.7	71.7	74.5	64.9	66.9	66.9	76.8	87.2	85.4	79.2	**14,429.7**
OIL	2021	10.8	9.8	12.0	10.7	11.2	10.9	11.2	12.0	11.1	11.5	10.3	9.9	**5,705.8**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	18.0	0.0	28.4	31.0	29.3	31.0	**6,787.6**
H2O	2020	59.7	54.4	55.7	53.4	1.1	6.7	47.9	0.0	92.9	100.4	92.5	98.0	**13,500.7**
OIL	2020	10.5	8.9	8.8	8.7	0.1	0.6	8.8	0.0	17.9	19.8	18.1	16.2	**5,574.4**
DAY	2019	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,527.0**
H2O	2019	64.1	59.9	65.6	60.9	39.2	59.1	63.4	64.5	63.6	61.4	58.2	61.3	**12,838.0**

Manitoba Production
2019 To 2022

Licence **4919** Well Name **Tundra Birdtail Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	11.7	10.6	12.0	11.5	6.9	11.0	11.7	10.9	11.1	12.0	11.0	11.3	**5,456.0**

Licence **4921** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,776.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,956.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,002.6**
DAY	2020	31.0	29.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,776.0**
H2O	2020	111.7	101.4	79.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,956.0**
OIL	2020	3.3	2.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,002.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,693.0**
H2O	2019	115.5	95.7	137.5	140.7	116.1	113.3	120.4	109.5	98.9	121.9	125.9	125.0	**25,663.2**
OIL	2019	3.1	2.7	4.0	4.0	3.3	3.2	3.1	3.0	2.8	3.6	3.7	3.5	**8,994.3**

Licence **4922** Well Name **Tundra Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,345.5**
H2O	2022	84.0	74.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,852.8**
OIL	2022	26.1	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,681.5**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	31.0	30.0	31.0	30.0	31.0	**7,286.5**
H2O	2021	81.6	73.4	76.2	68.5	72.2	73.2	71.7	75.1	78.1	80.5	80.8	83.0	**12,694.6**
OIL	2021	21.5	18.9	20.8	18.5	19.3	19.1	18.7	22.4	24.7	27.2	25.2	26.6	**6,631.6**
DAY	2020	29.0	14.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**6,925.9**
H2O	2020	47.5	32.3	79.2	75.8	1.4	9.7	95.5	84.3	79.3	82.9	78.1	81.9	**11,780.3**
OIL	2020	11.6	10.6	26.9	25.0	0.2	1.7	33.6	26.5	24.2	23.6	22.1	21.0	**6,368.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,636.0**
H2O	2019	48.9	47.0	70.0	65.0	54.6	51.8	65.9	62.9	52.9	53.4	43.6	45.7	**11,032.4**
OIL	2019	21.9	20.1	25.7	24.7	24.3	22.3	21.1	20.6	19.5	19.9	12.9	13.0	**6,141.7**

Licence **4926** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**

Licence **4928** Well Name **Tundra Birdtail Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.06-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.5**

Licence **4931** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Manitoba Production
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Licence **4931** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**

Licence **4932** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0	**4,933.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	0.0	0.0	0.0	0.0	**2,119.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	0.0	0.0	0.0	0.0	**4,674.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,657.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,657.0**

Licence **4934** Well Name **Goodlands Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,028.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,028.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,028.7**

Licence **4935** Well Name **Goodlands Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**

Licence **4938** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,199.8**
H2O	2022	8300.6	9230.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,006,906.5**
OIL	2022	31.3	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,792.3**
DAY	2021	30.3	28.0	30.5	29.8	30.9	29.4	29.5	30.3	29.9	26.2	28.7	31.0	**7,141.0**
H2O	2021	9749.7	8863.8	9432.6	8687.1	9676.3	9318.6	9296.1	9743.1	9610.0	8404.0	9463.1	10287.7	**1,989,375.9**
OIL	2021	31.1	27.6	31.7	30.3	32.5	32.9	29.3	29.0	29.4	25.1	30.5	31.6	**28,734.4**
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	3.0	21.6	23.3	30.7	**6,786.5**
H2O	2020	8960.0	8460.3	9093.4	322.5	0.0	0.0	0.0	0.0	846.7	6432.7	7532.5	9784.0	**1,876,843.8**
OIL	2020	73.9	64.4	73.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	25.8	32.9	**28,373.4**
DAY	2019	29.0	28.0	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**6,615.9**
H2O	2019	8117.5	8059.6	8999.0	7982.2	9210.0	8765.6	9119.8	7514.1	8707.1	9118.1	8799.0	9074.4	**1,825,411.7**
OIL	2019	50.0	49.5	55.8	48.5	56.6	48.8	46.0	35.8	40.3	52.0	71.3	75.8	**28,101.3**

Licence **4940** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **4940** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.6	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,296.4**
H2O	2022	1293.1	1266.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395,956.6**
OIL	2022	10.1	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,350.7**
DAY	2021	30.5	27.3	30.7	29.8	31.0	28.2	28.9	28.8	27.3	23.0	29.7	27.6	**7,240.0**
H2O	2021	1396.6	1252.5	1404.5	1377.4	1399.6	1269.6	1296.3	1249.9	1241.4	1031.2	1355.5	1268.3	**393,397.4**
OIL	2021	6.9	6.5	7.1	6.8	7.2	6.5	10.2	10.5	10.6	8.3	10.9	9.8	**8,331.6**
DAY	2020	30.0	28.0	31.0	2.3	0.0	0.0	9.7	27.9	28.3	30.4	29.7	30.6	**6,897.2**
H2O	2020	1391.1	1334.1	1404.8	109.1	0.0	0.0	473.8	1323.3	1357.5	1440.8	1399.3	1403.9	**377,854.6**
OIL	2020	6.7	6.3	7.9	0.6	0.0	0.0	2.4	9.6	11.1	12.8	12.1	7.0	**8,230.3**
DAY	2019	31.0	28.0	16.0	0.0	0.0	0.0	23.0	28.0	29.0	27.0	30.0	30.0	**6,649.3**
H2O	2019	1582.1	1398.2	795.9	0.0	0.0	0.0	1161.4	1410.1	1425.6	1317.6	1489.5	1474.7	**366,216.9**
OIL	2019	6.1	6.6	4.0	0.0	0.0	0.0	5.4	7.1	8.6	7.7	8.8	8.7	**8,153.8**

Licence **4942** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.06-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,518.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,529.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,518.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,529.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,518.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,529.3**

UWI **102.07-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.6	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2022	1122.7	556.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,767.8**
OIL	2022	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.4**
DAY	2021	26.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	9.0	24.9	30.0	25.4	**596.9**
H2O	2021	1265.2	149.9	0.0	0.0	0.0	0.0	0.0	0.0	378.0	1276.2	1528.4	1336.0	**34,088.9**
OIL	2021	10.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.3	1.5	1.2	**310.9**
DAY	2020	29.0	27.0	30.0	2.3	0.0	0.0	0.0	15.0	25.2	30.5	14.6	31.0	**476.6**
H2O	2020	1732.8	1648.1	1849.9	147.0	0.0	0.0	0.0	998.8	1606.8	1882.0	896.6	2077.2	**28,155.2**
OIL	2020	19.5	14.3	14.8	1.3	0.0	0.0	0.0	9.3	13.7	15.7	7.4	16.0	**294.5**
DAY	2019	0.0	0.0	10.0	28.0	28.0	27.0	31.0	31.0	28.0	28.0	30.0	31.0	**272.0**
H2O	2019	0.0	0.0	245.1	1427.2	1601.8	1540.6	1766.5	1774.8	1593.9	1678.0	1816.6	1871.5	**15,316.0**
OIL	2019	0.0	0.0	0.7	1.1	24.1	24.3	24.6	21.7	19.7	20.3	22.9	23.1	**182.5**

Licence **4943** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,589.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**

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Licence **4943** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	14.0	1.0	0.0	0.0	0.0	0.0	**4,589.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	**2,172.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.1	0.0	0.0	0.0	0.0	**4,678.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,677.0**

Licence **4944** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.3**

Licence **4945** Well Name **Tundra Waskada Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **103.11-16-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320,629.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320,629.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320,629.0**

Licence **4947** Well Name **ERCO Virden Prov. SSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-12-011-27W1.00** Field Name **Virden** Pool Name **Prairie Evaporite** Field Code **5** Pool Code **75** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,586.0**
H2O	2022	6685.0	4729.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,050.0**
WIN	2022	9320.0	8705.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,781.0**
DAY	2021	31.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,527.0**
H2O	2021	7249.0	3307.0	8739.0	6947.0	6553.0	6392.0	5490.0	6855.0	5923.0	6834.0	5934.0	6831.0	**142,636.0**
SIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791,029.4**
SSW	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,703,580.5**
WIN	2021	7830.0	4170.0	10072.0	7861.0	7735.0	7536.0	6364.0	7965.0	7324.0	8303.0	7483.0	8291.0	**155,756.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	28.0	31.0	29.0	28.0	29.0	30.0	31.0	**2,159.0**
H2O	2020	0.0	0.0	0.0	7807.0	7239.0	7335.0	6849.0	6918.0	7012.0	7492.0	7677.0	7253.0	**65,582.0**
SIN	2020	7258.0	7860.0	13437.0	0.0	0.0	0.0	0.0	0.0	0.0	8059.0	0.0	0.0	**1,791,029.4**
SSW	2020	6810.0	7419.0	8214.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,703,580.5**
WIN	2020	0.0	0.0	0.0	10497.0	7736.0	7951.0	7551.0	7546.0	7483.0	0.0	8139.0	7919.0	**64,822.0**
SIN	2019	7114.0	6418.0	7182.0	6916.0	7098.0	7554.0	7629.0	8511.0	6793.0	6523.0	6942.0	7092.0	**1,754,415.4**

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Licence **4947** Well Name **ERCO Virden Prov. SSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-12-011-27W1.00** Field Name **Virden** Pool Name **Prairie Evaporite** Field Code **5** Pool Code **75** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
SSW	2019	5972.0	5105.0	5406.0	6334.0	6636.0	6937.0	7143.0	6997.0	6158.0	5982.0	6340.0	6654.0	**1,681,137.5**

Licence **4948** Well Name **ERCO Virden Prov. SSW** Dev **V** Mineral Rights **CROWN**

UWI **103.03-12-011-27W1.00** Field Name **Virden** Pool Name **Silurian (Interlake)** Field Code **5** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**

Licence **4957** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,938.0**
H2O	2022	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.3**
OIL	2022	8.1	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,925.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	30.6	29.2	31.0	27.3	17.0	**6,879.0**
H2O	2021	3.2	3.0	3.3	3.2	3.2	1.0	1.1	1.0	0.9	1.0	0.9	0.5	**678.4**
OIL	2021	14.9	13.2	14.6	13.8	14.4	8.3	8.5	8.6	7.8	8.4	7.4	4.7	**3,909.2**
DAY	2020	27.0	28.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	24.7	16.1	30.6	**6,532.2**
H2O	2020	1.1	1.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	1.1	1.7	3.2	**656.1**
OIL	2020	7.1	7.9	8.4	8.2	0.0	0.0	0.0	0.0	0.0	7.0	7.6	14.8	**3,784.6**
DAY	2019	31.0	25.0	31.0	29.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,345.0**
H2O	2019	1.4	1.1	1.3	1.2	1.1	1.2	1.3	1.2	1.2	1.2	1.2	1.3	**645.6**
OIL	2019	10.8	8.8	10.9	10.0	8.5	7.7	8.3	8.3	8.4	8.6	8.8	8.5	**3,723.6**

UWI **100.12-35-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,822.1**
H2O	2022	11.9	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.8**
OIL	2022	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**732.9**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	30.6	29.2	31.0	27.3	17.0	**6,763.1**
H2O	2021	38.2	35.4	39.0	38.4	38.7	12.0	12.4	11.5	11.0	11.8	10.4	6.3	**5,899.2**
OIL	2021	1.0	0.9	1.0	0.9	1.0	0.6	0.6	0.6	0.6	0.6	0.5	0.3	**731.8**
DAY	2020	27.0	28.0	31.0	29.8	0.1	0.0	0.0	0.0	0.0	24.7	16.1	30.6	**6,416.3**
H2O	2020	13.1	13.3	15.3	15.3	0.1	0.0	0.0	0.0	0.0	13.4	20.4	38.3	**5,634.1**
OIL	2020	0.5	0.5	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.5	0.5	1.0	**723.2**
DAY	2019	31.0	25.0	31.0	29.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,229.0**
H2O	2019	17.6	13.8	16.4	14.9	13.8	14.7	14.9	14.8	14.5	15.1	15.0	15.3	**5,504.9**
OIL	2019	1.5	1.2	1.6	1.4	1.2	0.9	1.0	1.0	0.6	0.6	0.6	0.6	**719.0**

Licence **4958** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.2	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,927.1**
H2O	2022	1.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.8**
OIL	2022	7.9	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,578.5**
DAY	2021	30.9	14.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	27.0	**6,901.7**
H2O	2021	3.0	1.4	2.9	3.0	2.2	2.0	2.2	2.1	2.1	2.2	2.0	1.8	**1,015.1**
OIL	2021	12.2	5.7	12.3	11.9	14.9	14.9	15.5	15.0	14.2	14.1	13.9	12.3	**5,566.9**
DAY	2020	29.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.9	30.0	30.4	**6,554.2**
H2O	2020	2.8	2.4	3.1	2.9	0.0	0.0	0.0	0.0	0.0	2.4	2.9	3.0	**988.2**

Manitoba Production
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Licence **4958** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	11.0	9.2	12.2	11.7	0.0	0.0	0.0	0.0	0.0	9.7	11.9	11.8	**5,410.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,356.0**
H2O	2019	7.9	7.4	8.1	7.7	3.7	2.9	3.0	2.4	0.4	2.5	2.6	3.0	**968.7**
OIL	2019	3.2	2.9	3.2	3.1	3.6	4.9	5.2	9.2	1.5	9.1	9.4	12.6	**5,332.5**

UWI **100.02-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.2	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,839.1**
H2O	2022	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.5**
OIL	2022	2.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.1**
DAY	2021	30.9	14.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	27.0	**6,813.7**
H2O	2021	0.6	0.3	0.6	0.7	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**191.2**
OIL	2021	3.1	1.5	3.2	3.1	3.7	3.6	3.7	3.8	3.7	3.7	3.6	3.2	**1,486.0**
DAY	2020	29.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.9	30.0	30.4	**6,466.2**
H2O	2020	0.5	0.5	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	**186.4**
OIL	2020	2.8	2.4	3.2	3.0	0.0	0.0	0.0	0.0	0.0	2.5	3.1	3.1	**1,446.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,268.0**
H2O	2019	1.4	1.2	1.4	1.3	0.5	0.3	0.3	0.3	0.0	0.3	0.4	0.6	**182.4**
OIL	2019	1.0	0.9	1.0	0.9	0.9	1.2	1.3	2.4	0.4	2.4	2.4	3.2	**1,426.0**

Licence **4959** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.8**

Licence **4960** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	21.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.8	30.0	26.2	**7,094.7**
H2O	2021	0.6	0.4	1.3	1.2	1.3	1.2	1.3	1.6	1.6	1.7	1.6	1.4	**1,825.8**
OIL	2021	7.8	5.4	8.8	8.8	9.0	8.2	8.5	2.4	0.6	0.6	0.6	0.5	**5,556.1**
DAY	2020	29.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	5.0	22.7	30.0	27.8	**6,742.7**
H2O	2020	0.6	0.6	1.0	1.6	0.0	0.0	0.0	0.0	0.3	1.3	1.5	0.5	**1,810.6**
OIL	2020	6.0	6.0	7.2	9.4	0.0	0.0	0.0	0.0	1.5	9.0	11.8	6.8	**5,494.9**
DAY	2019	31.0	27.0	31.0	29.0	29.0	29.0	31.0	31.0	28.0	29.0	29.0	31.0	**6,539.2**
H2O	2019	0.7	0.6	0.5	0.3	0.7	1.0	1.0	0.9	1.0	1.0	1.0	0.6	**1,803.2**
OIL	2019	7.1	6.8	5.6	1.5	7.3	7.8	7.4	8.2	7.7	7.7	9.9	7.9	**5,437.2**

Licence **4962** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Manitoba Production
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Licence **4962** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**

UWI **100.01-14-001-24W1.02** Field Name **Waskada** Pool Name **Mississippian Undifferentiated** Field Code **3** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,628,769.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	25.0	26.0	30.0	31.0	30.0	3.0	**236.0**
WIN	2020	12767.0	13973.0	15471.0	14784.0	5807.0	5229.0	5053.0	9421.0	10926.0	16809.0	15762.0	351.0	**1,628,769.0**
WIN	2019	15088.0	12234.0	13439.0	14600.0	14771.0	14124.0	15379.0	15219.0	14616.0	13900.0	14050.0	13785.0	**1,502,416.0**

Licence **4964** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,933.6**
H2O	2022	5.3	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,344.2**
OIL	2022	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.2**
DAY	2021	31.0	22.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.8	30.0	30.2	**6,876.2**
H2O	2021	50.5	37.6	46.7	32.0	33.9	41.4	58.1	52.3	41.0	15.2	5.4	5.4	**16,334.0**
OIL	2021	2.7	2.0	5.2	8.9	9.9	7.3	2.9	6.8	7.1	2.8	0.9	0.9	**3,686.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.4	30.0	27.8	**6,519.2**
H2O	2020	42.1	36.4	34.9	33.1	0.0	0.0	0.0	0.0	0.0	35.7	40.6	47.0	**15,914.5**
OIL	2020	14.9	13.1	19.4	11.3	0.0	0.0	0.0	0.0	0.0	11.2	6.8	2.3	**3,629.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	30.0	27.0	31.0	**6,310.0**
H2O	2019	47.5	42.7	43.1	36.5	37.1	33.6	27.1	25.0	14.5	34.7	44.2	52.3	**15,644.7**
OIL	2019	14.2	13.9	14.3	16.8	19.6	19.2	20.8	11.8	6.1	17.3	12.7	15.2	**3,550.0**

Licence **4965** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,214.6**
H2O	2022	2.4	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.7**
OIL	2022	5.3	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,987.1**
DAY	2021	31.0	19.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**7,155.7**
H2O	2021	2.6	1.7	2.6	2.6	2.7	2.7	2.9	2.8	2.8	2.4	2.3	2.5	**971.2**
OIL	2021	12.5	7.9	12.6	12.2	12.6	11.9	12.4	12.6	12.3	6.0	5.1	5.3	**3,977.2**
DAY	2020	31.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	14.3	30.0	30.8	**6,799.0**
H2O	2020	2.4	1.9	2.3	2.2	0.0	0.0	0.0	0.0	0.0	1.1	2.6	2.5	**940.6**
OIL	2020	11.3	8.9	11.6	11.1	0.0	0.0	0.0	0.0	0.0	5.5	12.2	12.3	**3,853.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**6,608.0**
H2O	2019	11.3	10.4	11.6	10.9	11.4	12.2	13.1	13.1	3.2	2.3	2.2	2.4	**925.6**
OIL	2019	12.1	10.9	12.1	11.6	11.9	11.3	11.4	12.0	10.4	11.6	11.3	12.0	**3,780.9**

Manitoba Production
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Licence **4965** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,100.6**
H2O	2022	19.8	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,784.8**
OIL	2022	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.9**
DAY	2021	31.0	19.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**7,041.7**
H2O	2021	20.3	13.0	19.9	20.5	20.4	20.7	22.3	21.6	21.6	20.7	19.5	20.1	**5,746.8**
OIL	2021	6.2	3.9	6.3	6.1	6.3	5.9	6.2	6.3	6.2	2.8	2.4	2.5	**2,976.2**
DAY	2020	31.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	14.3	30.0	30.8	**6,685.0**
H2O	2020	18.2	14.4	18.5	17.5	0.0	0.0	0.0	0.0	0.0	8.6	20.1	20.2	**5,506.2**
OIL	2020	5.8	4.6	5.9	5.7	0.0	0.0	0.0	0.0	0.0	2.8	6.1	6.1	**2,915.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**6,494.0**
H2O	2019	6.3	5.8	6.4	6.0	6.4	6.7	7.3	7.2	15.3	18.0	17.5	18.3	**5,388.7**
OIL	2019	6.4	5.8	6.3	6.1	6.3	5.9	5.8	6.1	5.4	5.9	5.8	6.2	**2,878.1**

Licence **4966** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.5**
DAY	2019	20.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	18.0	0.0	**6,245.0**
H2O	2019	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.5	0.7	0.3	0.0	**974.6**
OIL	2019	0.4	0.0	0.4	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.3	0.0	**1,684.5**

UWI **100.05-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,222.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,222.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.6**
DAY	2019	20.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	18.0	0.0	**6,222.0**
H2O	2019	0.6	0.0	0.8	1.0	1.1	1.1	1.0	1.1	0.7	0.7	0.3	0.0	**734.8**
OIL	2019	1.0	0.0	1.1	1.6	1.6	1.5	1.5	1.7	1.5	1.6	0.9	0.0	**3,058.6**

Licence **4968** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**

Licence **4969** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4969** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,825.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,422.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,825.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,422.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,825.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,422.5**

UWI **100.10-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.3**

Licence **4970** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.0**
H2O	2021	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.0**
OIL	2021	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,609.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	0.0	0.0	0.0	0.0	**5,609.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.2	0.0	0.0	0.0	0.0	**1,115.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	4.8	5.3	0.0	0.0	0.0	0.0	**1,200.8**

UWI **100.15-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.0**
H2O	2021	0.0	0.0	0.0	0.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,074.6**
OIL	2021	0.0	0.0	0.0	0.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,609.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,069.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,562.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	0.0	0.0	0.0	0.0	**5,609.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.7	0.0	0.0	0.0	0.0	**8,069.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	6.6	7.0	0.0	0.0	0.0	0.0	**5,562.9**

Licence **4971** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,512.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,576.7**

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Licence **4971** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.4**
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,512.0**
H2O	2020	10.3	9.4	10.5	10.4	11.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	**8,576.7**
OIL	2020	0.9	0.9	1.0	0.9	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,350.0**
H2O	2019	21.9	19.7	20.8	19.3	21.1	20.2	19.7	19.1	19.0	19.9	15.3	10.4	**8,520.2**
OIL	2019	1.7	1.7	1.9	1.7	1.9	1.8	1.9	1.8	1.8	1.8	1.5	1.0	**1,810.5**

UWI **100.16-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,253.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,225.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.6**
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,253.0**
H2O	2020	50.2	45.7	51.1	50.7	57.3	20.2	0.0	0.0	0.0	0.0	0.0	0.0	**31,225.2**
OIL	2020	2.1	2.0	2.1	2.0	2.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,091.0**
H2O	2019	107.7	96.7	101.7	94.7	103.4	99.4	96.3	94.0	93.7	97.9	75.2	50.6	**30,950.0**
OIL	2019	4.1	3.9	4.2	3.9	4.3	4.2	4.2	4.2	4.2	4.2	3.3	2.1	**3,524.6**

Licence **4973** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,009.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,828.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,009.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,828.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,009.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,828.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.1**

Licence **4974** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.5**
H2O	2022	852.1	816.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,076.7**
OIL	2022	87.9	84.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,580.1**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.6	29.0	30.0	31.0	30.0	31.0	**7,113.5**
H2O	2021	692.2	641.5	709.2	778.7	966.3	859.3	732.1	756.4	811.4	892.1	805.4	854.2	**329,408.3**
OIL	2021	58.9	54.8	61.6	61.6	81.9	72.9	65.4	66.6	72.7	72.2	78.2	115.9	**10,408.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.0	17.0	9.0	31.0	30.0	31.0	**6,754.4**
H2O	2020	1811.9	1714.6	1721.6	1626.2	1796.2	1708.5	1636.1	994.5	535.4	1784.0	1738.2	948.9	**319,909.5**
OIL	2020	45.4	40.4	38.0	36.4	39.2	41.7	37.8	21.0	11.6	38.5	38.2	57.3	**9,545.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	27.0	28.0	25.0	31.0	**6,424.4**
H2O	2019	1765.0	1627.1	2019.5	1929.2	1768.3	1713.6	1810.9	1919.3	2349.7	1731.3	1598.4	1554.7	**301,893.4**
OIL	2019	45.8	41.0	46.6	42.3	41.6	33.7	45.9	36.3	34.8	35.7	28.9	37.8	**9,099.8**

Licence **4976** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **4976** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**

Licence **4977** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**

Licence **4981** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,015.0**
H2O	2022	237.4	226.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,409.9**
OIL	2022	66.4	63.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,447.9**
DAY	2021	29.5	28.0	30.5	30.0	31.0	30.0	31.0	30.0	1.0	30.0	29.9	31.0	**6,956.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.5**
H2O	2021	305.9	310.2	341.3	320.1	329.3	317.4	331.9	297.1	8.6	231.3	250.5	243.8	**126,945.9**
OIL	2021	66.5	60.6	64.8	70.1	68.1	71.0	74.6	76.7	2.8	80.8	68.1	66.0	**22,318.4**
DAY	2020	31.0	28.5	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.9	29.9	31.0	**6,624.3**
GAS	2020	1.0	1.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.5**
H2O	2020	304.7	245.6	330.7	310.0	291.8	279.2	293.6	301.4	309.4	315.0	300.8	320.2	**123,658.5**
OIL	2020	69.6	58.4	76.1	70.6	74.3	73.2	77.7	89.5	80.3	77.4	80.4	74.7	**21,548.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,259.2**
GAS	2019	0.7	0.9	2.0	2.2	2.1	1.8	1.0	0.7	0.6	1.0	1.3	0.8	**229.8**
H2O	2019	314.9	301.5	338.5	287.5	300.9	284.9	342.1	344.4	324.3	346.3	318.4	321.3	**120,056.1**
OIL	2019	49.6	42.9	46.0	44.0	46.5	42.4	46.5	46.4	43.5	54.6	58.7	67.5	**20,646.1**

Licence **4983** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **4983** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,361.5**
H2O	2022	16.0	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.4**
OIL	2022	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,028.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	27.5	25.8	31.0	**6,302.5**
H2O	2021	5.8	5.1	5.6	4.5	4.3	4.6	4.9	4.9	2.9	2.3	9.3	16.2	**1,434.5**
OIL	2021	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.6	**1,027.2**
DAY	2020	31.0	28.0	31.0	30.0	31.0	15.0	22.6	31.0	28.8	30.9	30.0	31.0	**5,945.3**
H2O	2020	5.6	4.9	5.5	5.6	6.3	3.1	4.5	5.9	5.4	6.1	5.6	5.8	**1,364.1**
OIL	2020	1.0	0.9	1.0	0.9	0.6	0.3	0.4	0.6	0.6	0.6	0.6	0.6	**1,020.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**5,605.0**
H2O	2019	5.5	5.2	5.9	5.2	5.2	4.7	3.2	5.3	5.0	5.2	5.2	5.8	**1,299.8**
OIL	2019	13.7	13.1	15.8	16.1	16.8	18.8	12.5	20.5	1.5	1.0	0.9	1.0	**1,012.3**

UWI **100.03-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,331.5**
H2O	2022	63.9	59.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,625.4**
OIL	2022	20.9	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	27.5	25.8	31.0	**6,272.5**
H2O	2021	23.4	20.6	22.6	18.0	17.1	18.0	18.7	18.6	11.6	9.0	46.9	64.7	**5,502.3**
OIL	2021	21.6	18.3	20.6	19.9	20.1	20.2	18.7	19.1	16.2	15.8	17.6	20.8	**2,679.1**
DAY	2020	31.0	28.0	31.0	30.0	31.0	15.0	22.6	31.0	28.8	30.9	30.0	31.0	**5,915.3**
H2O	2020	21.7	18.9	21.8	22.4	25.1	12.4	18.0	24.1	21.7	24.7	22.8	23.5	**5,213.1**
OIL	2020	24.0	21.9	25.4	23.7	21.8	10.1	15.5	21.8	20.2	21.9	20.9	21.7	**2,450.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**5,575.0**
H2O	2019	21.4	20.3	23.4	21.0	20.9	19.5	12.7	21.2	19.8	20.6	20.6	22.7	**4,956.0**
OIL	2019	5.6	5.4	6.3	6.6	6.9	7.4	4.9	8.1	24.6	26.3	25.6	25.1	**2,201.3**

Licence **4985** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,374.5**
H2O	2022	255.2	227.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,740.1**
OIL	2022	55.1	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,060.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,316.2**
H2O	2021	331.2	295.3	348.0	343.7	338.9	292.9	423.5	380.3	338.1	298.4	266.6	249.7	**144,257.9**
OIL	2021	33.2	29.0	31.3	28.2	27.2	23.3	74.8	65.8	50.3	50.2	49.7	53.7	**40,956.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**6,958.2**
H2O	2020	491.5	427.9	457.2	383.9	396.2	419.1	435.1	458.3	444.1	539.5	410.0	341.8	**140,351.3**
OIL	2020	32.6	27.7	24.1	22.4	25.7	23.1	28.5	31.4	30.3	30.2	32.2	32.1	**40,440.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,592.9**
H2O	2019	583.9	575.9	493.9	474.9	545.0	525.3	480.7	502.7	427.6	505.3	519.4	513.2	**135,146.7**
OIL	2019	56.4	37.4	34.9	35.4	34.7	28.2	31.9	27.3	26.8	28.5	28.4	30.3	**40,099.8**

Licence **4986** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,173.9**
H2O	2022	580.3	556.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,116.3**
OIL	2022	12.0	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,016.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.6	31.0	30.0	11.0	30.0	31.0	**7,114.9**
H2O	2021	616.4	571.5	642.2	639.9	680.8	605.4	515.8	575.3	580.6	226.5	566.7	581.8	**207,980.0**

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Licence **4986** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	5.2	4.8	5.5	5.0	5.8	5.2	4.6	10.2	13.8	4.8	14.0	17.4	**2,992.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**6,773.3**
H2O	2020	728.7	689.6	614.8	542.9	599.5	570.2	564.2	605.3	592.3	595.4	580.1	613.8	**201,177.1**
OIL	2020	8.5	7.6	7.2	4.5	5.1	5.4	5.1	5.0	5.0	5.0	4.9	5.4	**2,896.4**
DAY	2019	0.0	3.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,407.5**
H2O	2019	0.0	77.3	975.6	788.6	711.3	700.5	744.8	825.4	1037.5	770.8	771.4	625.2	**193,880.3**
OIL	2019	0.0	1.5	17.3	13.2	12.8	10.5	12.0	6.8	6.8	7.4	6.6	7.1	**2,827.7**

Licence **4987** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,067.8**
H2O	2022	369.6	354.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232,433.0**
OIL	2022	3.3	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,944.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**7,008.8**
H2O	2021	396.2	367.3	412.7	421.0	448.2	398.6	339.6	378.0	385.6	415.8	361.3	370.8	**231,709.3**
OIL	2021	3.5	3.3	3.7	3.7	4.3	3.9	3.5	3.6	3.2	3.2	3.3	4.3	**7,938.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.8	31.0	30.0	31.0	**6,647.2**
H2O	2020	434.1	403.8	405.5	382.9	422.9	402.2	398.0	378.8	401.8	404.0	393.5	399.5	**227,014.2**
OIL	2020	5.3	4.0	3.7	3.7	4.1	4.4	4.1	3.6	4.0	4.0	4.0	3.8	**7,894.6**
DAY	2019	31.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,284.4**
H2O	2019	872.8	817.8	949.6	969.6	888.9	771.5	755.9	640.0	817.6	607.5	607.9	492.8	**222,187.2**
OIL	2019	11.5	10.5	11.1	10.8	10.7	8.5	11.6	11.1	11.1	12.2	10.8	11.7	**7,845.9**

Licence **4988** Well Name **Cromer Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,082.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,082.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,082.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.2**

UWI **100.05-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,734.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,358.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,734.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,358.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,734.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,358.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.3**

Licence **4989** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Manitoba Production
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Licence **4989** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,347.4**
H2O	2022	3.6	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,398.3**
OIL	2022	19.8	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,585.8**
DAY	2021	31.0	28.0	30.2	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**7,292.4**
H2O	2021	31.3	27.5	31.2	31.2	32.3	28.6	28.4	28.3	25.7	18.6	7.4	4.2	**5,390.9**
OIL	2021	9.9	8.3	9.4	10.1	10.7	10.9	10.2	10.4	7.1	3.9	12.6	22.6	**9,544.9**
DAY	2020	23.0	25.0	31.0	29.7	31.0	29.2	30.8	31.0	28.7	30.9	30.0	31.0	**6,928.3**
H2O	2020	3.1	4.0	8.2	8.9	7.4	6.4	6.5	6.9	19.5	34.0	31.4	32.4	**5,096.2**
OIL	2020	2.9	4.5	9.6	10.5	9.3	7.9	8.5	9.5	10.4	11.8	11.3	11.8	**9,418.8**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**6,577.0**
H2O	2019	29.8	29.6	34.5	31.3	32.9	33.5	10.5	6.7	5.7	5.6	4.9	4.2	**4,927.5**
OIL	2019	8.3	6.8	9.9	9.2	10.6	17.8	4.5	4.8	4.3	4.1	3.0	3.5	**9,310.8**

UWI **100.11-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,316.4**
H2O	2022	14.7	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,878.7**
OIL	2022	11.5	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,091.8**
DAY	2021	31.0	28.0	30.2	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**7,261.4**
H2O	2021	126.2	111.3	125.7	124.9	128.9	114.8	114.5	113.9	103.7	75.0	30.0	17.0	**20,848.4**
OIL	2021	5.6	4.7	5.3	5.9	6.3	6.1	5.7	5.8	3.9	2.1	7.2	13.0	**2,068.1**
DAY	2020	23.0	25.0	31.0	29.7	31.0	29.2	30.8	31.0	28.7	30.9	30.0	31.0	**6,897.3**
H2O	2020	12.0	15.7	32.5	35.4	28.7	24.7	25.3	26.6	78.2	137.2	126.7	130.8	**19,662.5**
OIL	2020	1.7	2.8	5.5	6.0	5.3	4.4	4.8	5.2	5.8	6.6	6.3	6.5	**1,996.5**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**6,546.0**
H2O	2019	120.0	118.9	139.0	125.0	131.5	134.7	41.4	26.5	22.8	22.6	19.1	16.3	**18,988.7**
OIL	2019	2.1	1.9	2.9	2.4	2.9	5.0	1.3	1.5	2.4	2.3	1.5	2.0	**1,935.6**

Licence **4990** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,626.4**
H2O	2022	6.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
OIL	2022	12.5	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,752.6**
DAY	2021	4.7	28.0	31.0	30.0	30.8	29.1	31.0	30.4	29.9	31.0	30.0	31.0	**6,567.9**
H2O	2021	2.3	8.0	2.6	5.3	6.1	11.6	12.7	11.7	11.5	7.2	5.9	5.9	**2,799.5**
OIL	2021	1.6	16.0	24.6	18.3	17.5	13.4	14.0	13.9	13.2	13.4	12.7	13.3	**2,728.0**
DAY	2020	31.0	12.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,231.0**
H2O	2020	14.0	5.2	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,708.7**
OIL	2020	10.1	4.1	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	1.0	23.0	31.0	**6,166.0**
H2O	2019	12.6	11.2	12.6	11.4	12.8	12.9	12.8	12.6	12.8	0.5	10.6	14.1	**2,679.3**
OIL	2019	8.7	8.1	8.8	8.3	9.0	8.6	8.8	8.8	9.5	0.3	8.2	10.3	**2,534.5**

UWI **100.07-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,626.4**
H2O	2022	1.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**883.8**
OIL	2022	9.1	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,831.1**
DAY	2021	4.7	28.0	31.0	30.0	30.8	29.1	31.0	30.4	29.9	31.0	30.0	31.0	**6,567.9**
H2O	2021	0.7	2.3	0.6	1.6	1.9	3.6	4.0	3.8	3.7	2.2	1.9	1.9	**880.1**
OIL	2021	1.2	12.0	18.5	13.8	13.1	10.0	10.4	10.4	9.8	9.7	9.3	9.7	**2,813.3**
DAY	2020	31.0	12.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,231.0**

Manitoba Production
2019 To 2022

Licence **4990** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	4.2	1.6	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**851.9**
OIL	2020	7.6	3.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	1.0	23.0	31.0	**6,166.0**
H2O	2019	4.0	3.5	4.1	3.7	4.2	4.0	3.9	3.8	3.9	0.1	3.2	4.2	**843.0**
OIL	2019	6.7	6.1	6.4	6.0	6.5	6.2	6.4	6.4	7.1	0.3	6.3	7.8	**2,669.1**

Licence **4991** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**

Licence **4992** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-22-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.9**
H2O	2022	285.2	267.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,502.1**
OIL	2022	52.2	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,854.1**
DAY	2021	31.0	22.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,372.9**
H2O	2021	273.1	208.4	217.8	369.2	328.2	372.8	314.7	284.3	421.4	367.1	358.3	292.3	**18,949.3**
OIL	2021	33.3	24.3	25.7	32.3	34.0	34.0	53.6	53.3	53.0	55.8	52.8	53.2	**2,759.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	19.0	13.0	31.0	25.0	31.0	**1,020.9**
H2O	2020	461.6	299.6	322.9	320.5	292.5	342.1	381.3	238.4	154.4	360.1	215.5	265.0	**15,141.7**
OIL	2020	72.3	65.2	40.1	44.1	42.0	41.0	29.8	11.8	14.6	35.0	28.7	34.4	**2,253.8**
DAY	2019	31.0	26.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**689.0**
H2O	2019	590.8	573.9	585.2	544.3	556.7	429.9	465.9	451.1	391.3	362.4	322.3	290.1	**11,487.8**
OIL	2019	87.8	68.9	80.8	76.9	69.1	78.1	69.7	72.0	70.5	72.3	78.2	82.0	**1,794.8**

UWI **102.12-23-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **4992** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,753.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,876.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,435.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,753.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,876.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,435.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,753.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,876.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,435.1**

Licence **4993** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,020.8**
H2O	2022	128.0	338.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,067.8**
OIL	2022	6.2	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,006.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**6,981.8**
H2O	2021	332.8	250.9	266.0	357.8	332.3	438.4	450.0	407.4	409.4	372.5	388.1	359.4	**66,601.4**
OIL	2021	31.8	22.9	24.6	23.8	25.3	25.8	25.7	24.8	28.1	29.4	22.4	18.9	**16,985.2**
DAY	2020	29.0	18.0	31.0	30.0	30.5	30.0	28.0	31.0	29.0	30.5	25.0	31.0	**6,621.8**
H2O	2020	588.8	580.2	404.3	366.1	369.3	376.0	398.7	337.0	264.6	286.5	290.9	333.0	**62,236.4**
OIL	2020	25.8	16.1	20.1	19.8	20.0	20.4	18.7	20.9	19.5	25.9	31.0	34.2	**16,681.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,278.8**
H2O	2019	558.9	550.9	654.9	464.8	513.1	1056.0	1025.1	799.6	590.9	521.2	515.2	573.4	**57,641.0**
OIL	2019	103.1	99.2	113.2	56.9	59.7	55.5	56.0	55.4	52.2	36.1	28.5	28.8	**16,409.3**

Licence **4994** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,080.8**
H2O	2022	222.8	209.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284,874.0**
OIL	2022	8.7	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,755.5**
DAY	2021	22.0	14.0	31.0	29.4	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,021.8**
H2O	2021	117.8	77.9	158.2	270.3	256.4	270.9	240.2	217.0	240.3	205.0	217.7	230.7	**284,442.1**
OIL	2021	9.6	6.3	13.3	9.6	6.6	5.2	7.2	6.4	7.0	6.2	5.1	8.1	**23,739.2**
DAY	2020	29.0	29.0	31.0	20.0	30.0	28.0	31.0	30.4	30.0	31.0	25.0	31.0	**6,682.4**
H2O	2020	215.8	153.0	168.2	116.0	192.7	208.2	284.9	288.5	218.5	224.5	131.1	158.5	**281,939.7**
OIL	2020	3.5	3.5	3.7	2.4	10.6	6.8	7.1	7.5	13.2	13.2	13.0	17.0	**23,648.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,337.0**
H2O	2019	175.3	180.5	195.4	185.1	211.9	167.0	186.7	187.1	161.3	169.5	155.9	140.3	**279,579.8**
OIL	2019	6.1	5.0	6.0	5.5	5.1	4.7	4.2	4.1	4.1	3.6	3.5	3.7	**23,547.1**

Licence **4995** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **4995** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.3**

Licence **4996** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,909.6**
H2O	2022	208.7	190.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300,564.3**
OIL	2022	4.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,619.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	25.0	31.0	**6,851.6**
H2O	2021	313.6	279.6	318.5	308.8	320.7	300.6	356.4	327.8	311.6	211.5	154.9	196.1	**300,165.5**
OIL	2021	6.4	5.6	6.3	5.8	6.1	5.4	7.0	6.0	5.3	4.2	3.0	3.8	**7,611.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	29.0	**6,496.6**
H2O	2020	218.3	189.9	225.1	167.5	153.7	158.1	274.0	351.6	316.3	383.4	314.3	300.7	**296,765.4**
OIL	2020	4.6	3.9	4.3	3.3	3.1	2.9	6.0	7.5	6.6	6.6	6.0	5.8	**7,546.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	20.0	31.0	**6,133.3**
H2O	2019	314.8	328.0	291.3	279.5	135.6	82.3	96.3	117.3	158.1	217.5	144.8	215.0	**293,712.5**
OIL	2019	6.3	5.7	6.5	6.6	3.8	2.4	2.7	2.5	3.9	4.6	2.7	4.3	**7,485.9**

Licence **4997** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.4**
H2O	2022	295.2	267.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,103.6**
OIL	2022	5.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,572.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	25.0	31.0	**7,096.4**
H2O	2021	378.8	339.7	387.0	375.2	356.5	331.3	392.7	381.6	366.4	304.0	229.9	291.2	**271,540.8**
OIL	2021	7.8	7.0	7.8	7.3	6.7	5.9	7.6	7.1	6.3	5.9	4.3	5.7	**9,561.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	29.0	**6,741.4**
H2O	2020	243.4	212.0	251.1	304.5	354.5	364.7	391.7	409.7	378.3	458.5	375.9	359.6	**267,406.5**
OIL	2020	5.0	4.3	4.7	6.0	7.4	6.8	8.9	8.9	7.9	7.8	7.2	7.0	**9,481.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,378.1**
H2O	2019	430.4	448.7	398.3	382.3	223.8	188.3	184.0	205.3	205.4	250.6	242.3	239.8	**263,302.6**
OIL	2019	8.8	7.8	9.0	9.2	5.1	3.6	4.5	4.2	4.8	5.3	4.3	4.7	**9,399.8**

Licence **4999** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,459.1**
WIN	2022	2894.9	2638.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,939.7**
DAY	2021	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,400.1**

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Licence **4999** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	4210.8	3590.4	3353.1	3269.4	3797.8	2743.1	2905.8	2790.8	3173.8	1946.8	3078.8	2902.8	**260,406.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,042.1**
WIN	2020	3066.4	4045.9	3371.7	3855.5	3933.8	4822.6	3835.8	3963.0	3638.2	2861.1	3659.1	4129.2	**222,643.1**
WIN	2019	2512.5	2383.3	3203.8	3145.3	3012.6	3087.1	3207.5	3190.0	2177.1	2655.8	3967.3	4197.0	**177,460.8**

Licence **5002** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2022	1026.5	1104.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,678.0**
OIL	2022	14.0	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,028.5**
H2O	2021	801.9	655.9	704.1	962.1	821.4	948.2	977.8	889.7	1076.3	868.7	1032.8	1070.5	**68,546.9**
OIL	2021	18.9	12.9	14.0	12.1	22.3	20.7	18.5	15.0	11.6	25.7	19.2	14.3	**1,065.7**
DAY	2020	30.0	27.0	29.0	29.7	31.0	29.8	29.0	31.0	30.0	31.0	27.0	31.0	**1,665.5**
H2O	2020	1253.0	758.8	832.4	930.9	989.6	1048.4	1086.3	1149.2	1100.7	1100.9	703.7	801.9	**57,737.5**
OIL	2020	7.9	7.7	8.4	8.2	8.7	11.0	11.9	16.3	17.5	20.5	16.1	14.8	**860.5**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	25.0	29.0	31.0	**1,310.0**
H2O	2019	1093.2	1019.8	1171.1	1094.6	1066.6	913.4	1123.9	1109.9	937.4	766.0	833.3	785.9	**45,981.7**
OIL	2019	16.0	7.5	14.8	12.9	4.0	4.9	12.1	15.4	17.1	9.1	8.8	8.9	**711.5**

UWI **103.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.8**

Licence **5003** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,442.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,442.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,442.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.7**

Licence **5004** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

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Licence **5004** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,817.8**
H2O	2022	2100.1	2032.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,303.5**
OIL	2022	61.9	54.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,121.7**
DAY	2021	31.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	30.0	27.5	30.0	30.9	**6,758.8**
H2O	2021	2180.9	1951.2	1966.8	1806.4	1082.2	1910.6	2011.1	1971.9	2028.6	1844.3	1958.7	2157.2	**429,171.2**
OIL	2021	42.3	29.5	34.7	36.1	15.8	27.9	29.1	30.8	44.5	50.5	58.2	62.7	**25,005.8**
DAY	2020	31.0	29.0	31.0	0.0	31.0	29.5	30.4	31.0	30.0	28.8	30.0	31.0	**6,411.4**
H2O	2020	2043.7	1770.2	1881.4	0.0	2005.7	1919.5	1912.5	2103.5	2091.9	1858.1	2057.7	2241.3	**406,301.3**
OIL	2020	19.3	15.1	15.6	0.0	17.2	18.0	17.1	18.3	18.5	35.2	43.3	45.3	**24,543.7**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	23.0	11.0	22.0	22.0	17.0	21.0	**6,078.7**
H2O	2019	1197.3	1693.6	2347.0	2358.6	2421.1	2298.5	1827.6	763.5	1454.8	1497.7	1230.5	1372.3	**384,415.8**
OIL	2019	11.4	15.0	22.3	21.1	22.1	21.1	12.4	7.6	14.7	12.2	10.9	12.9	**24,280.8**

Licence **5006** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,811.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,811.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,811.1**

Licence **5007** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.07-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,182.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,182.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,182.2**

Licence **5009** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	1.0	0.0	0.0	0.0	**7.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1.0	0.0	0.0	0.0	**28,637.5**
WIN	2020	365.3	178.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,632.5**
WIN	2019	0.0	667.4	569.7	400.9	429.6	390.5	389.8	401.4	353.5	382.4	359.7	368.0	**28,088.7**

Licence **5010** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,986.2**
H2O	2022	2623.4	2598.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**623,360.7**
OIL	2022	51.3	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,420.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	30.9	**6,927.2**
H2O	2021	2592.9	2373.9	2508.5	2469.0	2628.4	2496.1	2571.0	2585.6	2552.7	2276.8	2431.3	2716.6	**618,138.5**
OIL	2021	62.2	52.1	58.5	57.1	59.4	56.4	57.6	62.3	60.5	51.4	58.4	54.5	**25,323.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.0	26.0	31.0	29.5	28.8	18.0	31.0	**6,565.6**
H2O	2020	2769.7	2640.6	2716.1	2528.9	3072.6	2689.8	2601.4	3188.8	3028.9	2407.9	1485.7	2639.5	**587,935.7**
OIL	2020	49.8	43.1	131.3	170.0	77.6	74.3	68.2	82.1	78.7	62.0	29.7	61.5	**24,633.0**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	22.0	30.0	31.0	**6,223.3**
H2O	2019	1334.5	1843.7	2615.8	2568.4	2655.4	2551.5	2777.2	2621.5	1396.9	1761.0	2553.3	2689.2	**556,165.8**
OIL	2019	14.0	18.0	27.3	24.0	22.9	21.5	17.1	23.4	29.8	30.7	48.2	48.8	**23,704.7**

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Licence **5011** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,333.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,333.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,333.5**

Licence **5012** Well Name **Waskada Unit No. 16 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,102.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,102.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,102.6**

Licence **5013** Well Name **TEI Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**

Licence **5015** Well Name **TEI Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**

Licence **5016** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.06-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.7**

Licence **5017** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,209.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,209.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,209.7**

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Licence **5018** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.0**
H2O	2022	4.7	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**896.8**
OIL	2022	10.7	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,470.7**
DAY	2021	30.9	14.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**6,508.1**
H2O	2021	1.7	0.7	1.7	2.8	3.0	3.0	4.5	4.8	4.9	4.9	4.7	4.8	**887.7**
OIL	2021	26.4	12.2	26.8	12.3	8.6	8.0	9.9	10.7	10.5	10.4	10.3	10.5	**4,450.6**
DAY	2020	29.0	24.0	31.0	29.4	29.7	3.1	7.0	31.0	29.6	31.0	29.8	30.4	**6,157.0**
H2O	2020	1.5	1.3	1.6	1.6	1.6	0.2	0.4	1.7	1.6	1.8	1.6	1.6	**846.2**
OIL	2020	23.9	20.2	26.6	25.0	25.1	2.6	5.7	26.3	25.9	27.2	25.7	25.6	**4,294.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,852.0**
H2O	2019	5.7	5.3	5.8	5.4	5.7	5.4	5.2	3.5	0.4	1.9	1.9	1.7	**829.7**
OIL	2019	18.2	16.5	18.1	17.5	17.8	16.9	18.9	20.8	3.1	20.5	20.5	27.2	**4,034.2**

UWI **100.03-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.0**
H2O	2022	10.2	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.6**
OIL	2022	8.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,695.4**
DAY	2021	30.9	14.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**6,508.1**
H2O	2021	3.6	1.7	3.5	5.7	6.3	6.3	9.6	10.5	10.5	10.6	10.1	10.4	**1,587.0**
OIL	2021	19.9	9.2	20.3	9.3	6.3	5.9	7.5	8.1	8.0	7.9	7.9	8.0	**6,680.3**
DAY	2020	29.0	24.0	31.0	29.4	29.7	3.1	7.0	31.0	29.6	31.0	29.8	30.4	**6,157.0**
H2O	2020	3.4	2.8	3.7	3.4	3.6	0.3	0.9	3.6	3.5	3.7	3.6	3.6	**1,498.2**
OIL	2020	18.0	15.1	20.1	18.9	19.0	2.0	4.4	19.9	19.5	20.6	19.4	19.4	**6,562.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,852.0**
H2O	2019	4.3	4.0	4.4	4.1	4.3	4.1	3.9	2.4	0.4	4.1	4.0	3.7	**1,462.1**
OIL	2019	13.6	12.4	13.6	13.2	13.5	12.8	14.3	15.7	2.4	15.4	15.4	20.5	**6,365.7**

Licence **5019** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.14-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,632.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,632.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,632.9**

Licence **5020** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,178.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,178.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,178.3**

Licence **5021** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.16-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**

Licence **5022** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

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Licence **5022** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,226.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,226.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,226.5**

Licence **5023** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,458.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,458.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,458.5**

Licence **5024** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,361.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,361.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,361.8**

Licence **5025** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,012.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,012.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,012.0**

Licence **5026** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,308.8**
H2O	2022	2282.3	2085.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720,950.7**
OIL	2022	21.3	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,536.5**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	30.7	29.3	31.0	29.8	31.0	**7,249.8**
H2O	2021	2341.7	2078.5	2345.8	2213.2	2298.0	2234.8	2320.9	2271.6	2181.0	2321.1	2243.3	2306.1	**716,583.0**
OIL	2021	42.8	38.8	42.1	21.4	22.2	21.5	22.7	21.6	21.0	21.5	20.7	21.5	**31,496.0**
DAY	2020	31.0	29.0	31.0	29.8	12.9	29.7	30.9	30.9	29.9	30.9	29.8	31.0	**6,886.3**
H2O	2020	2498.2	2300.6	2387.8	2317.4	1042.8	2345.7	2461.2	2429.5	2427.5	2391.5	2253.5	2305.2	**689,427.0**
OIL	2020	45.6	42.3	44.2	44.2	20.4	45.3	45.8	45.0	45.9	44.2	42.1	43.4	**31,178.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,539.5**
H2O	2019	2660.2	2240.8	2533.6	2384.6	2561.6	2495.4	2611.2	2531.4	2268.6	2483.7	2375.5	2489.4	**662,266.1**
OIL	2019	71.2	63.3	72.2	64.5	47.3	45.0	45.7	46.8	39.1	44.4	43.4	45.5	**30,669.8**

Licence **5027** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,299.9**
H2O	2022	179.5	162.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,082.1**
OIL	2022	14.5	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,963.9**
DAY	2021	31.0	28.0	30.9	30.0	30.9	30.0	31.0	31.0	30.0	28.3	29.8	31.0	**7,240.9**
H2O	2021	221.1	188.2	206.1	191.7	196.2	187.7	192.3	186.6	180.4	172.7	182.5	183.4	**96,740.3**
OIL	2021	14.8	12.9	13.8	14.2	15.0	14.3	15.2	14.9	14.7	13.6	14.4	14.7	**15,936.7**

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Licence **5027** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	21.9	30.8	30.0	30.9	29.9	31.0	**6,879.0**
H2O	2020	261.5	240.5	253.5	227.6	0.0	0.0	170.3	251.6	286.1	294.5	278.3	238.7	**94,451.4**
OIL	2020	23.1	21.2	22.4	18.4	0.0	0.0	13.4	19.8	21.5	20.3	19.3	16.6	**15,764.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**6,583.6**
H2O	2019	351.7	303.7	344.7	356.1	362.0	326.0	341.0	324.3	293.4	321.8	284.6	264.9	**91,948.8**
OIL	2019	30.1	27.3	31.3	30.8	32.1	28.6	28.9	29.2	25.9	29.3	26.7	23.6	**15,568.2**

Licence **5032** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,190.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,190.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,190.7**

Licence **5033** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,430.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,430.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,430.6**

Licence **5034** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.2**
DAY	2019	31.0	27.0	31.0	29.0	29.0	28.0	31.0	31.0	28.0	29.0	8.0	0.0	**6,380.2**
H2O	2019	4.5	3.5	2.8	1.6	2.8	3.7	6.1	7.0	7.1	18.9	17.4	0.0	**2,040.0**
OIL	2019	4.4	3.7	2.9	1.7	3.1	4.0	6.7	8.5	8.1	7.2	1.1	0.0	**5,301.2**

Licence **5038** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,845.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,845.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,845.3**

Licence **5044** Well Name **Tundra South Pipestone** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5044** Well Name **Tundra South Pipestone** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-006-26W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 G** Field Code **99** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	4.0	8.0	7.0	3.0	4.0	5.0	7.0	4.0	6.0	0.0	0.0	0.0	**2,916.0**
H2O	2019	0.4	0.4	0.3	0.3	0.3	0.4	0.3	0.4	0.2	0.0	0.0	0.0	**8,468.2**
OIL	2019	6.7	8.2	6.2	5.4	6.1	7.2	5.5	7.4	3.7	0.0	0.0	0.0	**2,919.4**

Licence **5045** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.7**
H2O	2022	682.0	675.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,106.2**
OIL	2022	12.8	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,460.3**
DAY	2021	26.0	28.0	10.5	25.0	19.0	13.0	27.6	30.5	30.0	31.0	30.0	31.0	**6,584.7**
H2O	2021	625.8	691.7	264.1	651.5	509.7	320.5	632.6	689.8	705.9	776.1	688.9	707.0	**168,749.0**
OIL	2021	11.0	12.3	4.7	10.7	9.1	5.7	11.8	12.7	12.9	12.8	13.0	17.4	**9,434.8**
DAY	2020	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**6,283.1**
H2O	2020	681.1	715.4	771.5	728.6	804.6	764.2	755.8	810.7	791.8	795.4	775.5	777.0	**161,485.4**
OIL	2020	14.1	13.9	14.1	13.8	15.5	16.3	15.2	14.8	14.6	14.6	14.4	14.5	**9,300.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,924.3**
H2O	2019	910.1	758.1	952.2	909.6	837.5	812.1	862.0	957.0	1066.9	859.0	859.5	696.7	**152,313.8**
OIL	2019	23.7	19.5	22.5	20.4	19.5	15.5	21.0	17.2	13.2	14.7	12.9	14.0	**9,124.9**

Licence **5048** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,011.1**
WIN	2022	3941.9	3687.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,087.8**
DAY	2021	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**4,952.1**
WIN	2021	6503.5	4991.1	4592.2	4119.2	5257.6	6278.8	5921.3	4881.8	4978.2	2935.8	2797.1	4133.2	**380,458.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,594.1**
WIN	2020	4688.6	5322.4	6209.2	6090.7	6288.4	5859.8	3614.6	3985.0	4545.9	3634.3	5098.1	5998.0	**323,068.4**
WIN	2019	2388.2	3542.2	4635.4	4665.2	5803.2	5549.3	5606.7	5222.7	3437.2	2553.3	4885.2	6274.0	**261,733.4**

Licence **5049** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,548.8**
H2O	2022	1187.6	1121.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,878.2**
OIL	2022	17.1	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,166.4**
DAY	2021	31.0	28.0	31.0	26.0	31.0	30.0	31.0	30.5	29.0	20.7	30.0	30.6	**6,490.8**
H2O	2021	920.2	856.7	926.5	819.0	980.6	923.7	982.8	972.0	1032.3	796.1	1110.4	1206.8	**285,569.0**
OIL	2021	27.3	20.5	21.6	16.4	19.1	18.0	19.1	20.3	15.6	7.5	14.6	17.2	**14,134.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**6,142.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	653.7	**274,041.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	**13,917.5**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**6,120.0**
H2O	2019	474.5	671.2	930.2	920.2	942.9	893.4	965.9	916.6	619.8	0.0	0.0	0.0	**273,388.2**
OIL	2019	6.8	8.9	13.3	12.3	12.7	8.2	6.6	9.0	6.2	0.0	0.0	0.0	**13,897.6**

Licence **5050** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,050.4**

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Licence **5050** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	691.3	647.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,506.2**
OIL	2022	15.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,814.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,991.4**
H2O	2021	824.2	769.1	834.2	1013.0	977.7	806.4	838.2	709.4	767.4	767.8	691.6	717.4	**223,167.3**
OIL	2021	26.1	20.7	22.8	18.8	19.6	18.3	17.9	16.5	14.9	14.0	14.5	14.6	**12,787.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	29.0	31.0	30.0	31.0	30.0	30.7	**6,626.4**
H2O	2020	680.5	626.7	697.5	825.0	778.2	583.9	657.2	643.4	547.7	762.0	765.5	836.2	**213,450.9**
OIL	2020	33.5	30.3	34.1	31.1	29.6	24.8	28.4	34.5	27.3	32.0	29.7	31.2	**12,568.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,266.0**
H2O	2019	644.8	547.0	839.0	714.2	724.0	717.0	723.0	689.5	691.7	664.6	631.6	658.5	**205,047.1**
OIL	2019	26.5	22.3	27.0	30.0	33.2	30.3	29.0	29.4	28.1	28.7	29.7	26.0	**12,202.1**

Licence **5051** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,551.7**
H2O	2022	122.5	111.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,014.5**
OIL	2022	11.9	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,492.7**
H2O	2021	204.8	182.6	207.9	201.7	198.8	184.1	194.7	166.5	150.0	133.0	119.9	121.1	**139,780.7**
OIL	2021	8.7	7.6	8.5	7.9	7.6	6.7	10.8	15.3	13.7	13.5	12.0	11.3	**9,501.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**6,132.7**
H2O	2020	186.4	175.3	222.5	198.0	205.8	211.9	221.4	233.9	221.4	268.4	207.2	209.9	**137,715.6**
OIL	2020	7.3	6.7	7.6	5.5	5.6	5.1	6.6	6.9	6.3	6.3	7.9	8.3	**9,377.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,767.4**
H2O	2019	239.2	245.9	218.4	209.6	213.4	183.1	170.5	174.6	153.1	179.5	184.9	183.1	**135,153.5**
OIL	2019	6.6	6.0	6.8	7.0	6.8	5.2	6.2	5.9	6.1	6.2	6.4	6.8	**9,297.7**

Licence **5053** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**3,839.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,857.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	**3,474.7**

Licence **5054** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.2**

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Licence **5057** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,214.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,447.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,783.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,214.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,447.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,783.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,214.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,447.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,783.7**

Licence **5058** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,609.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,609.2**

Licence **5060** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**

Licence **5061** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,146.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,861.8**

Licence **5062** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**

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Licence **5062** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**

Licence **5064** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,597.4**
H2O	2022	121.0	111.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,747.6**
OIL	2022	6.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,887.0**
DAY	2021	31.0	14.0	31.0	30.0	21.5	26.0	31.0	31.0	30.0	30.9	30.0	31.0	**6,538.5**
H2O	2021	115.0	52.2	112.5	116.1	83.9	106.9	133.0	126.8	123.9	125.5	119.1	123.0	**18,515.4**
OIL	2021	5.3	2.4	5.4	5.2	3.4	3.9	4.7	5.4	6.2	6.2	6.0	6.2	**3,875.3**
DAY	2020	31.0	22.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	30.0	30.4	**6,201.1**
H2O	2020	113.8	81.8	118.0	112.1	0.0	0.0	0.0	0.0	0.0	95.1	113.4	113.2	**17,177.5**
OIL	2020	5.1	3.6	5.3	5.1	0.0	0.0	0.0	0.0	0.0	4.4	5.2	5.2	**3,815.0**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,002.0**
H2O	2019	67.4	99.2	144.9	137.2	134.9	119.7	124.9	109.2	17.2	110.2	110.4	114.5	**16,430.1**
OIL	2019	1.5	2.2	3.2	3.1	3.8	4.6	4.8	5.2	0.8	5.1	5.1	5.4	**3,781.1**

UWI **100.10-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,562.4**
H2O	2022	95.5	87.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,022.6**
OIL	2022	6.5	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,199.3**
DAY	2021	31.0	14.0	31.0	30.0	21.5	26.0	31.0	31.0	30.0	30.9	30.0	31.0	**6,503.5**
H2O	2021	90.8	41.2	88.8	91.7	66.2	84.3	104.8	100.0	97.8	99.1	93.9	97.0	**14,839.3**
OIL	2021	5.3	2.4	5.4	5.2	3.6	4.2	5.0	5.7	6.5	6.5	6.3	6.5	**3,187.0**
DAY	2020	31.0	22.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	30.0	30.4	**6,166.1**
H2O	2020	89.8	64.6	93.0	88.5	0.0	0.0	0.0	0.0	0.0	75.0	89.5	89.3	**13,783.7**
OIL	2020	5.1	3.6	5.3	5.1	0.0	0.0	0.0	0.0	0.0	4.4	5.2	5.2	**3,124.4**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,967.0**
H2O	2019	53.3	78.4	114.5	108.5	106.7	94.6	98.8	86.2	13.6	87.0	87.0	90.3	**13,194.0**
OIL	2019	1.5	2.2	3.2	3.1	3.8	4.6	4.8	5.2	0.8	5.1	5.1	5.4	**3,090.5**

Licence **5066** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.1**

UWI **100.13-05-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5066** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,722.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,722.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,722.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.8**

Licence **5068** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.7**
H2O	2022	71.3	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,619.5**
OIL	2022	4.9	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,276.9**
DAY	2021	28.0	14.2	24.0	24.7	13.5	23.5	29.7	30.8	29.6	28.0	30.0	30.0	**6,352.2**
H2O	2021	84.1	41.8	70.5	71.8	40.1	68.1	84.7	131.0	131.0	117.0	90.5	100.8	**15,451.6**
OIL	2021	8.1	4.1	6.4	6.9	3.8	6.3	8.3	8.0	9.0	7.6	7.8	7.7	**11,265.5**
DAY	2020	31.0	27.0	31.0	0.2	0.0	2.0	0.0	0.0	15.0	31.0	30.0	25.0	**6,046.2**
H2O	2020	88.1	81.2	88.3	1.9	0.0	6.2	0.0	0.0	40.8	90.4	88.0	75.0	**14,420.2**
OIL	2020	11.3	7.1	9.2	0.3	0.0	0.6	0.0	0.0	5.4	10.6	9.2	7.5	**11,181.5**
DAY	2019	28.0	17.0	26.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,854.0**
H2O	2019	93.5	55.1	83.7	94.6	95.3	86.4	79.4	99.0	92.0	94.3	91.9	88.7	**13,860.3**
OIL	2019	16.2	10.0	14.7	17.3	17.7	15.5	21.0	18.5	12.9	13.0	13.0	12.2	**11,120.3**

Licence **5069** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,800.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,800.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,800.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.2**

UWI **100.13-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,829.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,222.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,829.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,222.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,829.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,222.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.0**

Licence **5070** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5070** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,192.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,192.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,192.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.6**

UWI **100.14-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,132.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,132.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,132.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.7**

Licence **5072** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,359.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,359.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,359.7**

Licence **5073** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,922.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,922.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,922.8**

Licence **5074** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,146.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,146.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,146.0**

Licence **5075** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-13-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,597.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,875.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,218.1**

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Licence **5076** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,533.6**
OIL	2022	11.6	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.6**
DAY	2021	30.0	28.0	30.8	30.0	30.9	29.8	31.0	30.6	29.6	29.0	28.0	18.0	**6,477.6**
OIL	2021	14.1	12.9	13.2	11.8	12.3	11.7	12.1	12.3	11.4	11.2	10.8	7.1	**1,195.2**
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	11.8	29.5	31.0	30.0	30.6	**6,131.9**
OIL	2020	10.1	9.9	11.2	3.6	0.0	0.0	0.0	5.3	13.7	14.5	13.8	14.5	**1,054.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	15.0	30.0	31.0	**5,900.0**
OIL	2019	6.5	6.2	6.7	6.2	6.8	6.5	6.7	12.4	11.1	6.3	12.3	10.2	**957.7**

UWI **100.02-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,533.6**
H2O	2022	36.4	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.2**
OIL	2022	36.5	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,701.2**
DAY	2021	30.0	28.0	30.8	30.0	30.9	29.8	31.0	30.6	29.6	29.0	28.0	18.0	**6,477.6**
H2O	2021	27.8	26.6	33.3	36.5	36.7	37.1	37.9	35.6	34.4	33.8	33.0	20.5	**4,757.2**
OIL	2021	44.0	40.2	41.2	37.0	38.7	37.0	38.3	38.5	35.7	35.4	34.1	22.3	**5,633.8**
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	11.8	29.5	31.0	30.0	30.6	**6,131.9**
H2O	2020	12.1	11.0	16.6	7.4	0.0	0.0	0.0	11.5	28.6	30.4	28.6	28.7	**4,364.0**
OIL	2020	31.3	30.9	35.0	11.2	0.0	0.0	0.0	16.6	42.7	45.1	43.2	45.3	**5,191.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	15.0	30.0	31.0	**5,900.0**
H2O	2019	6.7	6.0	6.3	5.8	6.4	6.1	6.0	11.1	10.1	5.9	12.0	12.2	**4,189.1**
OIL	2019	20.0	18.9	20.6	19.2	21.0	20.2	20.7	39.2	35.4	20.2	39.1	31.9	**4,890.1**

Licence **5077** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.2**

UWI **100.03-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,827.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,311.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,827.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,311.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,827.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,311.7**

Licence **5078** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5078** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,213.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,213.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,213.2**

Licence **5080** Well Name **Goodlands Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **1W0.09-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**

Licence **5082** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.0**

Licence **5083** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,667.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,667.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,667.5**

Licence **5084** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	6.0	4.0	0.0	**552.5**
WIN	2021	271.0	239.0	258.0	244.0	250.0	247.0	270.0	252.0	267.0	30.0	32.0	0.0	**44,800.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.7	30.0	31.0	**273.5**
WIN	2020	307.8	185.9	308.6	343.5	385.3	345.7	336.0	319.0	289.0	292.0	282.0	280.0	**42,440.8**
WIN	2019	611.3	555.5	440.3	580.2	308.4	299.0	311.5	309.6	300.1	307.8	297.0	307.8	**38,766.0**

Licence **5086** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,427.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,427.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,427.1**

Licence **5091** Well Name **Waskada Unit No. 23 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

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Licence **5091** Well Name **Waskada Unit No. 23 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,362.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,362.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,362.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.7**

Licence **5092** Well Name **Waskada Unit No. 23 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.3**

Licence **5093** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,079.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,079.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,079.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.1**

Licence **5096** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,378.6**
H2O	2022	566.5	554.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,155.7**
OIL	2022	25.4	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,463.5**

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Licence **5096** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.7	30.0	30.6	**6,319.6**
H2O	2021	450.1	496.5	514.5	490.6	574.0	563.4	549.8	554.8	560.3	414.8	521.3	575.7	**122,034.3**
OIL	2021	17.6	25.5	27.6	25.3	25.1	22.5	21.7	23.5	25.0	19.1	24.5	25.5	**11,415.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**5,962.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.2	422.8	**115,768.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	8.8	**11,132.7**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**5,927.3**
H2O	2019	208.9	302.5	409.7	405.2	417.4	427.5	465.2	446.6	302.1	0.0	0.0	0.0	**115,288.5**
OIL	2019	1.9	2.7	3.8	3.6	3.8	3.8	3.2	4.6	3.1	0.0	0.0	0.0	**11,123.3**

Licence **5097** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,876.1**
H2O	2022	1152.7	1136.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197,355.5**
OIL	2022	22.4	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,717.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	18.0	30.0	30.9	**6,817.1**
H2O	2021	982.2	1070.0	1084.8	1005.2	1051.8	1005.7	1043.7	1066.3	1029.0	670.4	1079.9	1184.0	**195,066.6**
OIL	2021	19.7	18.4	20.6	20.1	20.6	19.8	20.3	22.2	20.3	12.6	21.5	22.7	**11,674.8**
DAY	2020	31.0	29.0	31.0	30.0	25.0	20.0	30.4	31.0	30.0	28.8	30.0	31.0	**6,467.2**
H2O	2020	1045.3	905.7	1028.5	1004.9	813.4	645.3	949.3	1079.8	995.0	815.0	846.4	908.3	**182,793.6**
OIL	2020	19.9	15.7	17.3	17.8	14.2	12.2	17.1	11.9	16.1	20.4	17.9	18.6	**11,436.0**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**6,120.0**
H2O	2019	515.2	728.7	984.2	942.1	967.6	948.8	990.2	898.1	642.5	661.4	958.9	1008.5	**171,756.7**
OIL	2019	15.0	19.7	24.4	17.0	17.8	17.8	13.8	18.0	13.3	11.0	17.3	19.1	**11,236.9**

Licence **5098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,387.5**
H2O	2022	26.6	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,249.1**
OIL	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,361.2**
DAY	2021	0.0	7.0	30.8	30.0	30.9	23.8	31.0	30.6	29.6	31.0	28.0	13.0	**6,329.5**
H2O	2021	0.0	11.8	31.0	30.7	31.0	24.8	31.9	29.1	26.5	27.2	24.9	11.2	**9,197.4**
OIL	2021	0.0	0.1	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.1	**3,360.6**
DAY	2020	31.0	29.0	31.0	29.9	30.1	11.0	0.0	0.0	0.0	24.8	30.0	7.0	**6,043.8**
H2O	2020	30.5	27.8	30.6	29.5	33.0	11.7	0.0	0.0	0.0	26.0	30.5	7.0	**8,917.3**
OIL	2020	0.0	0.0	0.1	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.1	**3,357.9**
DAY	2019	31.0	28.0	31.0	5.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,820.0**
H2O	2019	30.2	27.1	28.5	4.4	0.0	20.5	29.1	44.5	33.0	34.4	33.4	30.8	**8,690.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	**3,356.5**

UWI **100.05-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,377.5**
H2O	2022	26.0	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,935.8**
OIL	2022	8.1	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,201.7**
DAY	2021	0.0	7.0	30.8	30.0	30.9	23.8	31.0	30.6	29.6	31.0	28.0	13.0	**6,319.5**
H2O	2021	0.0	7.0	30.3	30.1	30.4	24.4	31.1	28.1	25.8	26.6	24.3	10.9	**8,885.4**
OIL	2021	0.0	2.0	8.9	8.5	8.9	6.8	8.9	9.5	8.4	8.7	7.8	3.7	**4,185.6**
DAY	2020	31.0	29.0	31.0	29.9	30.1	11.0	0.0	0.0	0.0	24.8	30.0	7.0	**6,033.8**
H2O	2020	29.3	26.7	29.5	28.9	32.3	11.5	0.0	0.0	0.0	25.4	29.9	6.9	**8,616.4**

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Licence **5098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	6.5	6.4	7.2	8.5	8.3	3.2	0.0	0.0	0.0	7.3	8.7	2.1	**4,103.5**
DAY	2019	31.0	28.0	31.0	5.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,810.0**
H2O	2019	29.7	26.6	28.0	4.3	0.0	20.0	28.4	43.4	32.1	33.5	32.5	29.6	**8,396.0**
OIL	2019	5.9	5.6	6.0	1.0	0.0	4.4	6.5	10.0	7.5	7.6	7.5	6.6	**4,045.3**

Licence **5100** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.0**

UWI **100.07-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.9**

Licence **5101** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,941.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,963.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,098.6**

Licence **5102** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,195.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,263.9**

Licence **5103** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,782.0**

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Licence **5103** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1180.4	1236.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,122.2**
OIL	2022	34.9	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,789.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	30.0	25.9	**6,726.0**
H2O	2021	1356.3	1241.7	1312.2	1291.4	1374.9	1305.6	1344.9	1353.0	1347.3	1158.2	1283.2	1188.3	**237,704.9**
OIL	2021	36.7	30.9	34.5	33.8	35.1	33.4	34.0	36.0	14.4	11.8	13.9	26.5	**22,721.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	18.0	31.0	**6,370.4**
H2O	2020	1129.4	1076.8	1142.5	1064.0	1122.6	1097.5	1096.8	1127.6	1089.2	907.1	565.9	1366.8	**222,147.9**
OIL	2020	20.2	17.4	19.2	19.8	20.5	21.7	20.6	20.8	20.3	23.9	12.5	36.2	**22,380.8**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	22.0	30.0	31.0	**6,018.6**
H2O	2019	538.8	744.5	1056.3	1047.8	1086.3	1031.3	1108.9	1044.8	577.9	727.2	1054.3	1097.8	**209,361.7**
OIL	2019	10.4	13.3	20.3	19.0	20.0	19.2	14.7	19.8	11.2	11.4	17.9	19.6	**22,127.7**

Licence **5104** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**6,408.9**
H2O	2021	655.4	621.4	631.8	583.1	638.3	625.9	667.2	345.6	0.0	0.0	0.0	0.0	**211,953.9**
OIL	2021	6.9	5.9	6.4	5.8	6.3	6.1	6.4	3.6	0.0	0.0	0.0	0.0	**13,422.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**6,180.9**
H2O	2020	649.5	619.2	750.9	756.6	759.5	737.4	734.1	754.7	656.7	534.8	563.1	658.1	**207,185.2**
OIL	2020	6.1	5.3	6.2	6.6	6.5	6.9	6.6	6.6	5.7	6.6	5.7	6.6	**13,375.1**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**5,817.1**
H2O	2019	381.4	552.0	746.3	731.6	749.7	711.7	742.7	658.8	445.4	458.5	664.8	656.8	**199,010.6**
OIL	2019	3.6	4.9	7.1	6.6	6.8	6.6	5.1	6.6	4.6	3.8	6.0	6.2	**13,299.7**

Licence **5106** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,819.5**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.3**
OIL	2022	2.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**6,760.6**
H2O	2021	0.3	0.3	0.3	0.3	0.3	0.6	0.7	0.7	0.7	0.5	0.3	0.3	**241.7**
OIL	2021	2.5	2.2	2.5	2.4	2.5	1.6	1.6	1.6	1.5	2.0	2.1	2.2	**1,670.9**
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	4.0	31.0	29.4	31.0	30.0	30.6	**6,395.7**
H2O	2020	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.3	0.3	0.3	0.3	0.3	**236.4**
OIL	2020	3.4	2.8	3.8	3.6	3.6	0.4	0.5	3.7	3.6	3.0	2.4	2.4	**1,646.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,092.0**
H2O	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.3	0.3	**233.5**
OIL	2019	3.2	2.9	3.2	3.1	3.1	3.2	3.8	3.6	0.5	3.6	3.6	3.9	**1,613.0**

UWI **100.09-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,819.5**
H2O	2022	6.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,879.5**
OIL	2022	15.0	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,331.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**6,760.6**
H2O	2021	5.3	4.8	5.2	5.3	5.3	9.4	10.5	10.1	10.1	7.3	6.0	6.3	**1,867.7**
OIL	2021	17.1	15.3	17.3	16.8	17.3	11.6	11.8	11.9	11.7	13.9	14.5	14.8	**7,303.3**
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	4.0	31.0	29.4	31.0	30.0	30.6	**6,395.7**
H2O	2020	5.7	4.7	6.0	5.8	5.7	0.7	0.8	5.9	5.6	5.7	5.2	5.2	**1,782.1**
OIL	2020	22.0	18.2	24.1	23.0	22.8	2.4	3.0	23.9	23.3	19.9	16.8	16.7	**7,129.3**

Manitoba Production
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Licence **5106** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,092.0**
H2O	2019	5.3	4.9	5.4	5.1	5.3	5.5	6.1	5.6	0.9	5.7	5.6	5.9	**1,725.1**
OIL	2019	21.5	19.6	21.5	20.7	21.1	21.7	24.4	23.6	3.6	23.2	22.9	24.8	**6,913.2**

Licence **5107** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,766.3**
H2O	2022	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.4**
OIL	2022	14.7	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.6**
DAY	2021	31.0	13.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**6,707.4**
H2O	2021	5.0	2.2	4.9	5.0	5.0	5.0	5.5	5.3	5.2	2.4	1.7	1.8	**1,878.0**
OIL	2021	13.4	5.8	13.5	13.1	13.6	12.8	13.3	13.5	13.3	14.2	14.2	14.5	**7,939.0**
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	8.0	31.0	29.4	31.0	30.0	30.8	**6,356.9**
H2O	2020	12.2	10.1	13.1	12.5	12.6	1.3	3.3	12.8	12.2	6.7	4.9	5.0	**1,829.0**
OIL	2020	6.6	5.4	7.2	6.9	6.8	0.7	1.8	7.1	7.0	12.5	13.1	13.1	**7,783.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**6,049.0**
H2O	2019	12.5	11.6	12.7	12.1	12.5	12.2	12.9	12.0	2.0	12.2	12.3	12.9	**1,722.3**
OIL	2019	7.0	6.4	7.0	6.7	6.9	6.7	7.1	7.0	1.0	6.9	6.9	7.4	**7,695.6**

Licence **5108** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,900.7**
H2O	2022	862.5	826.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238,163.1**
OIL	2022	13.3	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,615.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**6,841.7**
H2O	2021	981.3	909.7	1022.4	851.1	878.1	780.9	731.1	819.1	833.0	915.8	828.0	865.2	**236,474.3**
OIL	2021	16.0	14.9	17.1	14.2	16.4	14.5	13.3	13.7	12.9	12.8	13.0	17.4	**11,589.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**6,480.1**
H2O	2020	1082.1	1011.2	1015.4	958.9	1059.0	1007.2	1010.7	1094.9	1071.4	1077.1	1049.4	1093.2	**226,058.6**
OIL	2020	26.5	20.5	19.3	18.8	21.2	22.5	21.3	21.0	21.0	21.1	20.9	22.0	**11,413.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	24.0	0.0	27.0	**6,114.3**
H2O	2019	1401.4	1291.8	1603.4	1531.6	1404.0	1189.4	1141.0	1269.9	1596.2	918.1	0.0	837.9	**213,528.1**
OIL	2019	50.7	45.4	51.6	46.8	46.1	30.3	35.1	29.2	28.7	24.6	0.0	26.4	**11,157.1**

Licence **5109** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,935.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,471.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,935.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,471.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,935.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,471.4**

Licence **5110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Manitoba Production
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Licence **5110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,334.0**
H2O	2022	1306.6	1229.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280,095.9**
OIL	2022	43.1	40.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,391.1**
DAY	2021	31.0	28.0	30.5	30.0	29.0	30.0	27.0	30.5	30.0	31.0	30.0	31.0	**6,275.5**
H2O	2021	1365.3	1265.0	1398.7	1416.6	1409.9	1340.2	1150.4	1280.8	1308.7	1438.9	1277.3	1310.7	**277,559.8**
OIL	2021	42.6	39.7	44.7	41.5	45.1	42.9	38.1	41.6	41.8	41.5	42.3	56.5	**7,307.3**
DAY	2020	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**5,917.5**
H2O	2020	1118.3	1174.7	1266.9	1196.5	1321.3	1255.0	1243.8	1338.9	1310.3	1317.8	1284.0	1358.5	**261,597.3**
OIL	2020	39.8	39.4	39.8	38.7	43.5	46.7	43.5	42.3	42.2	42.2	41.8	45.0	**6,789.0**
DAY	2019	4.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,558.7**
H2O	2019	134.5	1024.3	1286.8	1229.2	1316.9	1379.3	1445.2	1581.1	1940.8	1362.4	1411.4	1144.1	**246,411.3**
OIL	2019	1.7	12.7	14.5	13.2	15.7	14.5	20.1	16.3	30.7	41.6	36.3	39.5	**6,284.1**

Licence **5115** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,590.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687,868.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,220.2**
DAY	2020	28.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,590.0**
H2O	2020	3484.9	3575.2	1004.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687,868.0**
OIL	2020	46.3	49.3	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,220.2**
DAY	2019	31.0	28.0	27.0	1.0	31.0	29.0	27.0	31.0	24.0	13.0	29.0	30.0	**5,525.0**
H2O	2019	3906.6	3538.9	3386.6	126.0	3918.1	3626.5	3407.3	3929.4	3022.0	1609.5	3648.4	3709.6	**679,803.2**
OIL	2019	56.6	51.4	48.1	0.0	42.3	48.4	45.9	54.8	41.1	12.2	50.2	48.7	**19,110.6**

Licence **5117** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,521.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	28.7	30.0	27.8	**5,997.0**
H2O	2020	5.9	3.8	4.1	3.8	0.0	0.0	0.0	0.0	0.0	3.7	3.6	3.4	**4,521.6**
OIL	2020	3.9	2.9	3.2	3.0	0.0	0.0	0.0	0.0	0.0	3.3	3.2	2.6	**5,843.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,789.5**
H2O	2019	21.0	14.8	11.7	7.8	6.9	6.8	2.5	4.0	4.5	4.4	4.6	5.9	**4,493.3**
OIL	2019	12.8	9.7	9.0	7.9	9.2	8.6	2.9	4.6	4.8	4.8	4.6	4.2	**5,821.3**

Licence **5119** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,070.4**
H2O	2022	829.2	170.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,673.4**
OIL	2022	15.3	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.1**
DAY	2021	10.0	0.0	0.0	0.0	0.0	30.0	27.6	30.5	30.0	31.0	30.0	31.0	**6,033.4**
H2O	2021	265.5	0.0	0.0	0.0	0.0	808.3	745.0	812.1	830.5	913.1	810.6	831.8	**134,674.0**
OIL	2021	4.7	0.0	0.0	0.0	0.0	14.8	13.9	14.8	14.8	14.7	15.0	20.0	**3,674.6**
DAY	2020	26.0	27.0	31.0	30.0	31.0	30.0	30.0	29.0	29.8	31.0	30.0	31.0	**5,813.3**
H2O	2020	901.4	947.0	1021.2	964.5	782.0	481.6	460.9	478.1	500.2	502.9	489.7	660.7	**128,657.1**
OIL	2020	18.2	17.9	18.2	17.7	14.5	9.9	8.9	8.5	9.0	9.0	8.9	12.4	**3,561.9**

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Licence **5119** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,457.5**
H2O	2019	1103.0	984.1	1236.2	1180.8	1063.5	960.6	996.4	1125.2	1503.7	1136.9	1137.7	922.2	**120,466.9**
OIL	2019	67.8	58.0	66.8	60.6	60.1	48.7	63.5	52.0	27.8	18.9	16.6	18.1	**3,408.8**

Licence **5120** Well Name **Goodlands Unit No. 3 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.8	27.8	30.8	29.3	30.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,302.5**
H2O	2021	1.9	1.4	1.0	0.9	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.9**
OIL	2021	3.0	3.0	3.8	3.7	3.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.1**
DAY	2020	0.0	0.0	23.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	27.8	**6,151.0**
H2O	2020	0.0	0.0	0.6	0.8	0.0	0.0	0.0	0.0	0.1	2.0	1.8	1.7	**2,807.6**
OIL	2020	0.0	0.0	3.2	4.2	0.0	0.0	0.0	0.0	0.2	3.6	3.2	2.6	**6,368.6**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	7.0	**6,007.5**
H2O	2019	1.2	1.0	1.0	3.2	2.9	1.1	0.3	0.3	0.3	3.1	2.7	0.3	**2,800.6**
OIL	2019	3.3	3.3	3.4	2.4	3.5	3.0	2.5	2.5	2.6	1.6	2.5	0.7	**6,351.6**

Licence **5121** Well Name **Goodlands Unit No. 3 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,960.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,181.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,960.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,181.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,960.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,181.9**

Licence **5122** Well Name **Goodlands Unit No. 3 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,507.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,507.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,507.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.9**

Licence **5123** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,552.0**
H2O	2022	48.7	43.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.3**

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Licence **5123** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	30.0	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,300.7**
DAY	2021	30.9	11.4	31.0	30.0	31.0	30.0	17.8	31.0	30.0	30.9	30.0	31.0	**6,494.0**
H2O	2021	4.5	1.7	4.4	4.2	2.7	2.7	3.7	51.3	48.6	50.6	48.0	49.5	**1,038.1**
OIL	2021	17.7	6.5	18.0	16.0	10.8	10.1	6.8	34.8	28.2	29.5	29.0	29.7	**5,245.1**
DAY	2020	29.0	24.0	29.0	29.4	29.7	3.1	7.0	31.0	29.6	31.0	29.8	30.4	**6,159.0**
H2O	2020	4.3	3.6	4.4	4.4	4.4	0.4	1.1	4.5	4.4	4.7	4.5	4.5	**766.2**
OIL	2020	16.1	13.5	16.8	16.8	16.9	1.8	3.9	17.7	17.4	18.3	17.3	17.3	**5,008.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**5,856.0**
H2O	2019	5.2	4.9	5.4	5.2	2.4	1.6	1.8	2.3	0.3	2.2	2.2	4.5	**721.0**
OIL	2019	33.7	31.1	34.1	33.0	12.7	7.0	7.6	8.7	1.2	8.2	8.1	18.1	**4,834.2**

UWI **100.06-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,552.0**
H2O	2022	59.3	52.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.3**
OIL	2022	34.9	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,296.6**
DAY	2021	30.9	11.4	31.0	30.0	31.0	30.0	17.8	31.0	30.0	30.9	30.0	31.0	**6,494.0**
H2O	2021	5.6	2.0	5.5	5.1	3.0	3.0	4.4	62.4	59.2	61.5	58.4	60.2	**1,339.1**
OIL	2021	20.8	7.6	21.2	19.0	12.9	12.2	8.1	41.1	33.0	34.5	33.9	34.5	**7,231.8**
DAY	2020	29.0	24.0	29.0	29.4	29.7	3.1	7.0	31.0	29.6	31.0	29.8	30.4	**6,159.0**
H2O	2020	5.2	4.4	5.4	5.3	5.5	0.6	1.3	5.6	5.3	5.8	5.5	5.5	**1,008.8**
OIL	2020	18.8	15.8	19.7	19.7	19.9	2.1	4.6	20.8	20.3	21.6	20.3	20.3	**6,953.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**5,856.0**
H2O	2019	6.2	5.8	6.4	6.0	2.6	1.6	1.9	3.0	0.4	2.8	2.9	5.6	**953.4**
OIL	2019	39.7	36.5	40.2	38.8	15.3	8.2	8.9	10.0	1.5	9.4	9.4	21.1	**6,749.1**

Licence **5124** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**659,277.0**
WIN	2019	8161.3	6560.7	35007.0	4334.5	3756.2	7437.3	8040.9	4997.0	3735.6	0.0	0.0	0.0	**659,277.0**

Licence **5125** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,944.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,740.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,142.7**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,944.2**
H2O	2020	263.0	242.2	266.6	273.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,740.7**
OIL	2020	14.1	12.7	14.4	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,142.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,823.2**
H2O	2019	256.1	200.6	277.9	212.5	215.4	199.2	217.9	221.1	185.9	166.0	244.0	260.9	**32,695.0**
OIL	2019	12.6	11.1	12.3	11.3	12.5	10.9	12.8	11.9	9.7	10.1	14.9	14.3	**10,087.9**

Licence **5126** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**

Manitoba Production
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Licence **5126** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**

Licence **5130** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,622.4**
H2O	2022	439.0	412.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,046.2**
OIL	2022	9.3	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,959.2**
DAY	2021	30.5	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,563.4**
H2O	2021	342.5	308.3	285.5	395.5	356.5	407.5	431.3	398.6	527.7	421.7	431.3	455.1	**79,195.2**
OIL	2021	4.7	4.3	3.8	4.0	4.3	4.2	4.4	4.4	4.8	8.0	9.0	9.4	**6,941.8**
DAY	2020	31.0	29.0	31.0	27.4	28.5	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**6,201.9**
H2O	2020	331.2	498.7	281.7	232.8	240.1	262.0	277.9	234.8	190.7	216.8	267.6	340.3	**74,433.7**
OIL	2020	3.5	3.3	3.5	3.2	3.3	3.6	3.3	3.7	3.6	3.6	3.5	4.4	**6,876.5**
DAY	2019	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,850.0**
H2O	2019	246.1	244.3	300.6	200.9	237.5	574.3	480.3	359.2	262.1	269.9	271.1	301.7	**71,059.1**
OIL	2019	23.6	21.7	26.0	24.2	26.0	25.8	8.0	3.7	3.4	3.7	3.6	3.6	**6,834.0**

Licence **5131** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,655.5**
H2O	2022	625.3	586.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,816.0**
OIL	2022	79.2	68.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,676.1**
DAY	2021	29.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,596.5**
H2O	2021	514.0	509.0	536.8	722.0	656.8	759.8	654.6	578.9	696.1	588.9	618.6	649.3	**216,603.9**
OIL	2021	101.1	103.3	111.9	108.2	109.6	104.8	88.4	80.0	77.2	81.2	82.3	82.8	**36,528.1**
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	27.7	31.0	30.0	31.0	24.0	31.0	**6,233.0**
H2O	2020	908.3	1038.0	573.7	527.6	519.7	523.2	557.6	476.9	340.7	384.2	412.4	524.3	**209,119.1**
OIL	2020	114.1	91.1	95.3	95.5	94.3	95.0	87.7	99.0	108.3	107.6	87.7	109.7	**35,397.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**5,877.3**
H2O	2019	917.0	903.9	1072.2	741.4	711.5	1434.5	1316.9	990.4	764.9	771.7	786.4	854.2	**202,332.5**
OIL	2019	148.9	143.2	165.9	158.9	155.3	132.0	136.5	133.2	120.4	123.2	122.9	120.8	**34,212.0**

Licence **5132** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,492.9**
H2O	2022	919.0	828.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,043.7**
OIL	2022	116.9	97.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,791.5**
DAY	2021	29.0	21.3	28.0	30.0	31.0	30.0	30.0	1.0	5.0	30.5	30.0	31.0	**6,433.9**
H2O	2021	716.8	567.2	712.9	1028.6	653.7	747.3	744.0	22.7	140.4	708.9	874.7	934.3	**240,296.5**
OIL	2021	102.2	77.2	98.3	104.4	101.2	99.6	104.3	3.4	17.3	108.4	115.5	120.6	**24,577.3**

Manitoba Production
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Licence **5132** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	31.0	7.9	16.0	27.7	29.0	31.0	25.0	31.0	**6,137.1**
H2O	2020	1085.6	739.4	800.3	804.2	790.3	221.7	481.9	885.5	958.3	1002.3	593.2	726.6	**232,445.0**
OIL	2020	71.8	108.8	105.7	92.9	99.3	26.1	49.1	87.9	93.8	100.6	82.9	101.3	**23,524.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	27.0	**5,817.7**
H2O	2019	965.6	986.9	1056.0	981.8	1086.6	887.7	969.1	982.8	860.5	803.9	752.9	572.1	**223,355.7**
OIL	2019	134.2	120.1	118.5	107.3	114.3	108.8	95.9	98.2	95.7	93.8	85.2	59.6	**22,504.7**

Licence **5133** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,622.2**
H2O	2022	133.8	123.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,889.7**
OIL	2022	22.4	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,920.6**
DAY	2021	31.0	22.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,563.2**
H2O	2021	74.3	56.7	69.1	101.5	79.0	90.3	93.8	109.0	139.7	118.3	127.7	136.0	**26,632.8**
OIL	2021	15.3	11.1	13.7	14.7	15.4	15.2	16.5	20.7	22.1	23.2	21.4	22.4	**7,879.4**
DAY	2020	31.0	29.0	30.0	29.3	29.4	29.9	31.0	31.0	30.0	31.0	25.0	31.0	**6,207.2**
H2O	2020	140.6	66.8	70.4	73.8	65.9	77.2	94.8	94.7	91.7	92.7	54.9	67.6	**25,437.4**
OIL	2020	16.1	10.9	12.1	12.0	11.6	12.7	14.9	13.4	12.6	13.0	10.8	13.3	**7,667.7**
DAY	2019	31.0	28.0	31.0	16.0	17.0	24.0	31.0	31.0	29.0	31.0	29.0	30.0	**5,849.6**
H2O	2019	106.9	109.3	118.1	46.2	53.7	67.8	89.9	89.6	73.7	72.8	77.0	84.5	**24,446.3**
OIL	2019	9.5	8.6	9.8	5.7	7.0	14.1	20.6	20.2	16.8	17.0	11.1	15.9	**7,514.3**

Licence **5134** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,604.5**
H2O	2022	33.1	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,278.5**
OIL	2022	15.8	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,096.7**
DAY	2021	31.0	28.0	30.2	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,545.5**
H2O	2021	39.1	34.6	39.0	38.5	39.9	37.7	38.1	38.7	38.8	37.1	34.1	33.6	**7,214.8**
OIL	2021	12.0	10.3	11.8	14.3	14.4	14.3	13.3	13.1	10.9	10.4	14.4	15.7	**5,066.1**
DAY	2020	31.0	25.0	31.0	29.7	31.0	29.2	30.8	31.0	29.8	30.9	30.0	31.0	**6,181.4**
H2O	2020	49.8	40.2	43.9	42.5	41.9	36.1	42.3	41.1	36.0	39.5	36.4	37.6	**6,765.6**
OIL	2020	14.7	12.1	9.5	9.3	11.5	16.7	9.1	10.2	11.9	12.5	11.9	12.4	**4,911.2**
DAY	2019	25.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**5,821.0**
H2O	2019	34.9	35.0	51.9	50.1	40.2	38.3	35.8	37.5	19.0	27.3	46.0	48.5	**6,278.3**
OIL	2019	6.3	6.6	9.8	9.6	8.2	8.2	10.0	11.1	1.8	2.7	2.7	14.1	**4,769.4**

UWI **100.12-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,293.5**
H2O	2022	63.3	58.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,065.7**
OIL	2022	11.4	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.4**
DAY	2021	31.0	28.0	30.2	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,234.5**
H2O	2021	75.4	66.7	75.1	74.0	76.7	72.6	73.5	74.0	74.3	71.4	65.2	64.5	**12,943.7**
OIL	2021	9.0	7.5	8.8	10.3	10.4	10.3	9.6	9.6	7.9	7.5	10.4	11.2	**1,860.5**
DAY	2020	31.0	25.0	31.0	29.7	31.0	29.2	30.8	31.0	29.8	30.9	30.0	31.0	**5,870.4**
H2O	2020	95.3	76.8	84.7	82.2	80.7	69.4	81.1	78.7	69.1	75.6	69.9	72.0	**12,080.3**
OIL	2020	10.7	8.8	7.1	6.9	8.6	12.2	6.6	7.4	8.6	9.1	8.7	9.0	**1,748.0**
DAY	2019	25.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**5,510.0**
H2O	2019	67.0	67.3	99.9	96.4	76.7	73.3	69.2	72.3	36.0	52.3	88.4	92.5	**11,144.8**

Manitoba Production
2019 To 2022

Licence **5134** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	4.6	4.8	7.3	7.2	5.7	5.8	7.4	8.1	1.4	1.9	2.2	10.4	**1,644.3**

Licence **5135** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,856.5**
H2O	2022	25.3	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,925.9**
OIL	2022	19.5	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,073.1**
DAY	2021	31.0	28.0	30.2	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,797.5**
H2O	2021	39.4	34.8	40.8	31.4	30.7	29.9	31.1	32.3	30.5	23.5	27.7	28.2	**5,877.2**
OIL	2021	11.0	9.4	11.0	20.6	21.3	21.1	19.7	18.3	17.2	23.4	19.9	17.9	**3,035.6**
DAY	2020	31.0	25.0	27.0	29.7	31.0	29.2	30.8	31.0	28.8	30.9	30.0	31.0	**6,433.4**
H2O	2020	19.1	15.4	16.0	18.2	17.6	16.8	24.0	27.9	41.6	51.9	47.4	40.2	**5,496.9**
OIL	2020	10.7	8.8	9.2	10.5	11.3	10.1	7.4	7.0	4.3	3.1	3.0	10.6	**2,824.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**6,078.0**
H2O	2019	25.8	23.0	27.1	28.7	30.8	24.3	18.5	19.8	21.5	22.0	21.8	21.0	**5,160.8**
OIL	2019	8.5	11.0	12.3	12.8	13.7	15.0	12.0	13.6	9.6	10.2	10.3	10.6	**2,728.8**

UWI **100.13-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,595.5**
H2O	2022	4.7	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,768.1**
OIL	2022	10.8	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.6**
DAY	2021	31.0	28.0	30.2	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,536.5**
H2O	2021	7.5	6.7	7.6	5.9	5.8	5.6	5.8	6.1	5.9	4.5	5.2	5.2	**1,759.0**
OIL	2021	5.9	4.9	6.2	11.4	11.9	11.7	10.8	10.1	9.5	12.7	11.0	10.0	**3,753.8**
DAY	2020	31.0	25.0	27.0	29.7	31.0	29.2	30.8	31.0	28.8	30.9	30.0	31.0	**6,172.4**
H2O	2020	3.7	3.0	3.2	3.6	3.4	3.3	4.7	5.4	8.1	10.0	9.1	7.7	**1,687.2**
OIL	2020	5.8	4.7	5.0	5.6	6.1	5.5	4.2	3.9	2.2	1.6	1.6	5.6	**3,637.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,817.0**
H2O	2019	4.9	4.4	5.3	5.4	5.8	4.4	3.4	3.7	4.1	4.2	4.3	4.1	**1,622.0**
OIL	2019	7.3	4.0	4.0	2.8	2.2	1.0	0.5	0.5	5.0	5.7	5.8	5.8	**3,585.9**

Licence **5136** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,884.3**
H2O	2022	1.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.5**
OIL	2022	2.0	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,651.0**
DAY	2021	31.0	22.0	30.2	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,830.3**
H2O	2021	1.0	0.7	1.0	0.9	1.0	1.0	1.0	1.1	1.2	0.9	1.3	1.6	**694.5**
OIL	2021	8.0	5.3	8.1	8.3	8.1	8.2	7.7	8.5	8.3	8.3	6.8	4.2	**6,635.2**
DAY	2020	31.0	25.0	31.0	29.7	31.0	29.2	30.8	29.8	29.8	30.9	30.0	31.0	**6,472.2**
H2O	2020	1.0	0.8	1.0	0.9	0.9	0.9	1.1	1.2	1.2	1.3	0.9	1.0	**681.8**
OIL	2020	8.9	7.3	8.9	8.7	9.3	8.8	10.4	10.8	10.7	11.2	7.3	7.9	**6,545.4**
DAY	2019	30.0	25.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**6,113.0**
H2O	2019	0.9	0.9	1.4	1.6	2.0	1.6	1.1	1.2	0.9	0.9	0.9	0.9	**669.6**
OIL	2019	8.1	6.4	7.3	8.1	9.1	7.6	5.8	8.2	10.4	10.0	9.6	8.9	**6,435.2**

UWI **100.14-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,574.3**

Manitoba Production
2019 To 2022

Licence **5136** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	8.5	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.9**
OIL	2022	0.5	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.3**
DAY	2021	31.0	22.0	30.2	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,520.3**
H2O	2021	5.2	3.5	5.6	5.9	5.8	5.7	6.1	7.2	7.8	6.2	8.3	9.8	**2,787.8**
OIL	2021	1.9	1.2	1.8	1.8	1.9	1.8	1.7	1.9	1.8	1.8	1.5	1.0	**1,275.6**
DAY	2020	31.0	25.0	31.0	29.7	31.0	29.2	30.8	29.8	29.8	30.9	30.0	31.0	**6,162.2**
H2O	2020	5.4	4.3	5.2	5.1	5.4	6.0	7.1	7.4	7.3	8.0	5.5	5.3	**2,710.7**
OIL	2020	2.2	1.7	2.1	2.1	2.3	2.0	2.5	2.7	2.7	2.8	1.9	1.9	**1,255.5**
DAY	2019	30.0	25.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**5,803.0**
H2O	2019	5.4	5.8	8.4	9.7	11.3	9.2	6.8	7.6	5.9	6.1	6.0	5.3	**2,638.7**
OIL	2019	1.5	1.3	1.6	1.5	1.6	1.4	1.1	1.6	2.3	2.2	2.1	2.1	**1,228.6**

Licence **5137** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,886.2**
H2O	2022	19.5	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,099.0**
OIL	2022	3.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.2**
DAY	2021	30.1	28.0	31.0	30.0	28.0	30.0	30.9	31.0	30.0	31.0	28.5	31.0	**5,827.2**
H2O	2021	10.7	26.0	30.5	18.3	13.3	13.1	13.3	13.1	7.5	7.2	7.3	19.8	**3,061.4**
OIL	2021	2.9	0.8	1.0	0.6	0.5	0.6	0.6	0.5	2.2	2.0	0.2	3.0	**1,328.4**
DAY	2020	23.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	22.7	30.0	31.0	**5,467.7**
H2O	2020	10.9	13.9	16.0	15.7	16.3	5.9	0.0	0.0	0.0	12.2	10.8	9.8	**2,881.3**
OIL	2020	4.5	5.5	2.8	2.7	2.9	1.0	0.0	0.0	0.0	2.1	2.0	1.9	**1,313.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.0	31.0	**5,229.0**
H2O	2019	6.1	5.8	5.4	5.1	5.2	5.4	4.9	6.6	34.3	45.6	26.3	14.4	**2,769.8**
OIL	2019	4.4	4.3	4.7	4.5	4.7	4.3	3.7	4.0	2.3	2.5	0.3	6.1	**1,288.1**

UWI **100.07-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,868.2**
H2O	2022	5.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.3**
OIL	2022	3.3	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,369.5**
DAY	2021	30.1	28.0	31.0	30.0	28.0	30.0	30.9	31.0	30.0	31.0	28.5	31.0	**5,809.2**
H2O	2021	2.6	6.6	7.7	4.6	3.4	3.3	3.3	3.3	1.8	1.7	3.1	5.0	**808.7**
OIL	2021	3.2	1.2	1.3	1.0	0.9	0.7	0.6	0.6	2.5	2.1	0.7	3.3	**2,363.1**
DAY	2020	23.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	22.7	30.0	31.0	**5,449.7**
H2O	2020	2.8	3.5	4.0	3.9	4.0	1.4	0.0	0.0	0.0	3.0	2.7	2.5	**762.3**
OIL	2020	5.2	6.3	3.1	3.0	3.2	1.1	0.0	0.0	0.0	2.3	2.3	2.2	**2,345.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.0	31.0	**5,211.0**
H2O	2019	1.5	1.4	1.4	1.3	1.3	1.3	1.1	1.5	8.4	11.2	6.6	3.7	**734.5**
OIL	2019	3.5	3.4	3.5	3.3	3.4	3.1	2.6	2.8	2.3	2.5	0.3	7.1	**2,316.3**

Licence **5139** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,221.9**
WIN	2022	611.0	535.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,799.0**
DAY	2021	29.5	26.3	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,163.5**
WIN	2021	588.7	520.9	614.0	591.0	616.0	594.0	615.0	549.0	596.0	601.0	598.0	616.0	**36,653.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**3,803.7**
WIN	2020	574.6	576.2	613.0	591.7	617.1	591.6	608.5	616.9	592.0	590.8	596.1	616.8	**29,553.4**

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Licence **5139** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	747.6	756.8	749.2	881.6	482.7	484.2	447.9	538.7	526.9	552.6	546.0	584.5	**22,368.1**

Licence **5143** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,905.2**
H2O	2022	2.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.5**
OIL	2022	4.8	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,620.3**
DAY	2021	24.0	14.0	31.0	18.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,875.2**
H2O	2021	3.7	3.1	4.2	2.5	9.2	8.0	6.3	2.2	3.4	6.3	6.0	2.2	**3,342.0**
OIL	2021	3.8	3.1	4.5	2.5	1.2	1.4	1.1	5.2	3.6	0.3	2.8	3.8	**4,612.2**
DAY	2020	18.0	24.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	30.0	26.4	**5,552.2**
H2O	2020	4.9	4.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	7.4	5.3	5.1	**3,284.9**
OIL	2020	2.8	2.8	5.7	0.0	0.0	0.0	0.0	0.0	0.0	5.0	5.5	5.3	**4,578.9**
DAY	2019	8.0	8.0	25.0	30.0	31.0	30.0	29.0	1.0	19.0	31.0	30.0	28.0	**5,411.0**
H2O	2019	3.0	6.3	10.2	6.6	6.7	6.2	5.2	4.3	8.3	6.0	6.1	4.5	**3,255.2**
OIL	2019	1.4	1.1	2.7	3.1	3.2	2.9	2.5	5.2	2.4	2.8	2.9	4.2	**4,551.8**

Licence **5144** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,406.8**
H2O	2022	36.9	30.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,747.4**
OIL	2022	4.4	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,058.4**
DAY	2021	31.0	19.1	31.0	30.0	31.0	29.8	26.0	31.0	30.0	30.8	30.0	30.8	**6,347.8**
H2O	2021	34.0	21.4	48.9	51.5	53.6	47.9	41.1	49.8	40.6	40.3	39.7	39.6	**4,680.0**
OIL	2021	5.0	4.5	9.4	10.3	10.5	8.0	3.9	4.8	4.8	4.9	4.8	4.8	**6,050.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	6.0	29.5	30.8	30.0	31.0	**5,997.3**
H2O	2020	34.9	32.5	34.2	32.9	0.0	0.0	0.0	7.4	35.0	34.6	34.1	35.3	**4,171.6**
OIL	2020	7.0	6.7	3.8	2.6	0.0	0.0	0.0	0.5	2.6	2.6	2.5	2.6	**5,974.6**
DAY	2019	31.0	20.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,749.0**
H2O	2019	39.8	25.0	40.8	39.8	39.6	37.5	32.5	33.0	35.4	38.4	36.8	37.7	**3,890.7**
OIL	2019	5.4	3.6	5.3	5.5	6.0	6.2	8.2	8.7	7.9	8.3	7.0	6.6	**5,943.7**

Licence **5145** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,296.4**
H2O	2022	151.8	140.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,326.8**
OIL	2022	12.2	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**6,237.4**
H2O	2021	167.0	147.9	171.7	175.4	181.4	172.9	136.1	167.0	169.7	160.5	161.4	156.0	**10,034.4**
OIL	2021	17.1	18.8	21.8	8.6	7.2	7.3	7.2	9.3	9.4	7.9	5.7	8.2	**4,416.6**
DAY	2020	31.0	25.0	31.0	30.0	31.0	11.0	22.6	31.0	29.8	30.9	30.0	31.0	**5,877.4**
H2O	2020	187.1	149.4	171.0	166.5	164.6	57.8	115.0	154.4	150.9	165.4	152.8	162.7	**8,067.4**
OIL	2020	18.1	15.1	21.2	18.4	20.2	7.8	16.2	28.6	21.1	21.9	20.9	15.6	**4,288.1**
DAY	2019	30.0	28.0	31.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**5,543.1**
H2O	2019	136.4	134.6	160.0	148.7	141.8	148.2	151.4	203.6	193.7	190.9	190.1	193.1	**6,269.8**
OIL	2019	20.5	14.2	13.0	14.4	10.3	9.9	19.2	10.6	7.5	17.3	16.9	17.2	**4,063.0**

UWI **100.15-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **5145** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,845.3**
H2O	2022	129.7	120.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.6**
OIL	2022	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,786.3**
H2O	2021	142.7	126.3	146.6	149.8	155.0	147.7	116.1	142.5	145.1	137.2	138.0	133.4	**7,222.7**
OIL	2021	0.7	0.8	1.0	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.4	**321.0**
DAY	2020	31.0	25.0	31.0	30.0	31.0	11.0	22.6	31.0	29.8	30.9	30.0	31.0	**1,426.3**
H2O	2020	159.8	127.5	146.1	142.1	140.3	49.3	98.0	131.9	129.0	141.4	130.6	139.0	**5,542.3**
OIL	2020	0.6	0.5	0.9	0.7	0.8	0.3	0.7	1.3	0.9	1.0	0.9	0.6	**315.7**
DAY	2019	30.0	28.0	31.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,092.0**
H2O	2019	116.5	114.9	136.7	127.0	120.7	126.2	129.1	173.7	165.4	162.9	162.2	164.8	**4,007.3**
OIL	2019	1.7	1.3	1.2	1.2	1.0	0.9	1.5	0.8	0.4	0.6	0.6	0.6	**306.5**

Licence **5148** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,222.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413,304.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,777.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,222.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413,304.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,777.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,222.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413,304.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,777.6**

Licence **5149** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,683.9**
H2O	2022	1199.5	988.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,073.3**
OIL	2022	37.8	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,118.7**
DAY	2021	30.7	25.8	27.8	29.8	29.7	13.8	26.2	31.0	24.6	30.8	29.5	30.8	**6,625.3**
H2O	2021	1110.0	934.7	988.4	1048.2	1062.5	513.6	982.9	1144.5	896.9	1147.5	1130.6	1212.9	**161,885.2**
OIL	2021	20.4	18.8	21.6	21.6	21.8	10.1	13.6	12.0	19.8	27.5	31.9	40.3	**35,050.3**
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	14.0	29.7	30.5	29.8	31.0	**6,294.8**
H2O	2020	913.6	814.3	866.1	28.8	0.0	0.0	0.0	417.3	953.0	1114.2	1086.4	1123.2	**149,712.5**
OIL	2020	46.7	40.6	49.1	1.6	0.0	0.0	0.0	13.7	31.5	14.7	18.4	21.6	**34,790.9**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**6,067.8**
H2O	2019	885.0	793.9	875.3	858.0	855.1	858.7	838.7	929.2	874.5	916.6	876.9	894.9	**142,395.6**
OIL	2019	56.3	52.4	56.2	46.8	45.3	44.1	38.6	46.2	41.1	46.1	45.6	47.0	**34,553.0**

Licence **5151** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**

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Licence **5151** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**

Licence **5154** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.9**

Licence **5155** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,884.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,069.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,884.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,069.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,884.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,069.4**

Licence **5156** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**

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Licence **5156** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**

Licence **5160** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**

Licence **5161** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.5**

Licence **5162** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**

Licence **5163** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
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Licence **5163** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.5**

Licence **5164** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.8**

Licence **5166** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**

UWI **100.01-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**

Licence **5167** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5167** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**

UWI **100.04-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,708.5**
H2O	2022	5.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,391.7**
OIL	2022	21.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,669.3**
H2O	2021	5.0	4.5	4.9	5.6	5.0	5.0	5.8	5.6	5.6	5.7	5.4	5.6	**2,384.7**
OIL	2021	21.5	19.3	21.8	20.1	18.6	17.5	21.3	21.7	21.3	21.3	20.9	21.3	**6,757.9**
DAY	2020	30.0	24.0	29.0	29.9	29.7	11.0	0.0	0.0	0.0	24.0	21.0	30.8	**5,304.4**
H2O	2020	4.7	3.9	4.8	4.8	4.9	1.9	0.0	0.0	0.0	3.9	3.5	5.0	**2,321.0**
OIL	2020	19.7	16.3	20.3	20.7	20.4	7.5	0.0	0.0	0.0	17.2	14.7	21.2	**6,511.3**
DAY	2019	13.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	5.0	29.0	30.0	31.0	**5,075.0**
H2O	2019	4.3	9.4	10.5	9.8	7.7	2.5	3.6	3.9	0.5	3.8	3.9	4.9	**2,283.6**
OIL	2019	7.2	15.8	17.4	16.8	16.2	11.5	16.5	18.4	2.7	17.2	17.8	22.3	**6,353.3**

Licence **5168** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.1**
H2O	2022	395.8	106.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,389.6**
OIL	2022	6.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	30.9	30.0	31.0	**4,537.9**
H2O	2021	372.5	338.1	357.5	352.9	368.1	366.1	417.8	404.8	405.3	410.7	389.4	402.3	**51,887.2**
OIL	2021	11.9	10.6	10.0	4.9	7.2	6.7	6.5	6.6	6.5	6.5	6.3	6.5	**1,467.4**
DAY	2020	30.0	24.0	29.0	29.9	29.7	26.0	31.0	30.0	28.1	30.0	21.0	30.8	**4,173.5**
H2O	2020	353.8	293.4	359.2	363.3	365.2	326.3	377.7	359.4	340.4	373.4	257.5	371.6	**47,301.7**
OIL	2020	10.8	9.0	11.1	11.3	11.2	9.8	11.4	11.4	11.0	11.8	8.1	11.6	**1,377.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**3,834.0**
H2O	2019	374.1	352.6	387.5	366.7	384.4	368.0	392.1	405.1	60.8	390.2	385.7	376.0	**43,160.5**
OIL	2019	6.3	5.8	6.3	6.1	6.3	6.1	5.8	4.2	0.6	4.0	4.9	12.2	**1,248.7**

UWI **100.05-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**

Manitoba Production
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Licence **5169** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.07-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,832.2**
H2O	2022	204.2	187.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,161.8**
OIL	2022	5.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,253.4**
DAY	2021	27.9	5.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,773.3**
H2O	2021	143.2	27.9	168.6	185.0	197.0	201.7	217.7	209.5	209.1	211.9	200.9	207.6	**12,769.9**
OIL	2021	16.6	3.2	14.0	9.8	11.7	11.3	11.8	7.8	4.9	5.0	4.8	5.0	**7,244.0**
DAY	2020	20.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.4	**5,434.1**
H2O	2020	99.2	125.4	163.2	155.3	0.0	0.0	0.0	0.0	0.0	126.8	157.0	156.7	**10,589.8**
OIL	2020	11.1	13.9	18.4	17.7	0.0	0.0	0.0	0.0	0.0	14.6	18.0	17.9	**7,138.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	21.0	**5,245.0**
H2O	2019	275.3	256.1	281.0	265.9	285.1	278.4	295.1	290.4	38.3	149.2	148.7	108.4	**9,606.2**
OIL	2019	30.8	27.9	30.7	29.6	28.5	26.4	25.2	12.6	1.9	12.4	12.3	12.4	**7,026.5**

UWI **102.07-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,040.2**
H2O	2022	258.8	237.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,540.3**
OIL	2022	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,735.7**
DAY	2021	27.9	5.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,981.3**
H2O	2021	181.7	35.5	214.0	234.6	249.8	255.8	276.0	265.5	265.0	268.5	254.6	263.0	**13,043.6**
OIL	2021	2.2	0.4	2.0	1.5	1.6	1.5	1.6	1.0	0.6	0.6	0.6	0.6	**5,734.6**
DAY	2020	20.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.4	**5,642.1**
H2O	2020	126.0	159.3	207.2	197.1	0.0	0.0	0.0	0.0	0.0	161.0	199.4	199.0	**10,279.6**
OIL	2020	1.5	1.9	2.4	2.4	0.0	0.0	0.0	0.0	0.0	2.0	2.4	2.4	**5,720.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	21.0	**5,453.0**
H2O	2019	41.3	38.4	42.2	39.8	42.6	41.6	44.2	43.5	14.4	189.3	188.6	137.6	**9,030.6**
OIL	2019	4.4	4.0	4.4	4.2	4.1	4.0	3.8	1.9	0.3	1.8	1.8	1.7	**5,705.4**

Licence **5170** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,269.9**
H2O	2022	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
OIL	2022	10.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,815.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**6,211.0**
H2O	2021	0.6	0.5	0.6	0.7	0.4	0.3	0.3	0.3	0.3	0.7	0.7	0.7	**562.9**
OIL	2021	14.1	12.6	14.3	13.8	11.9	8.9	9.3	9.4	9.3	9.8	9.7	9.9	**4,796.5**
DAY	2020	30.0	24.0	31.0	8.7	0.0	0.0	0.0	0.0	0.0	24.8	30.0	29.6	**5,846.1**
H2O	2020	0.6	0.5	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	**556.8**
OIL	2020	12.8	10.7	14.1	3.9	0.0	0.0	0.0	0.0	0.0	11.6	13.7	13.3	**4,663.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,668.0**
H2O	2019	0.3	0.3	0.3	0.3	1.0	2.9	3.0	2.8	0.3	0.7	0.6	0.6	**553.1**
OIL	2019	13.6	12.4	13.6	13.2	13.5	13.7	14.3	13.7	2.2	13.6	13.5	14.5	**4,583.4**

UWI **100.04-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,861.9**
H2O	2022	2.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.0**
OIL	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,803.0**
H2O	2021	2.3	2.0	2.3	2.3	2.0	1.7	1.9	1.8	1.9	2.7	2.7	2.8	**997.8**
OIL	2021	0.6	0.5	0.6	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,734.5**
DAY	2020	30.0	24.0	31.0	8.7	0.0	0.0	0.0	0.0	0.0	24.8	30.0	29.6	**5,438.1**

Manitoba Production
2019 To 2022

Licence **5170** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	2.1	1.8	2.3	0.6	0.0	0.0	0.0	0.0	0.0	1.9	2.3	2.2	**971.4**
OIL	2020	0.6	0.5	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	**1,729.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,260.0**
H2O	2019	1.4	1.2	1.4	1.3	1.0	0.0	0.0	0.0	0.1	2.2	2.2	2.3	**958.2**
OIL	2019	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.1	0.6	0.6	0.6	**1,726.1**

Licence **5171** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,784.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,784.0**
H2O	2020	7.8	7.1	8.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.1**
OIL	2020	4.7	4.7	4.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,689.0**
H2O	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.2	6.7	7.4	7.8	7.8	7.9	**584.2**
OIL	2019	17.9	16.9	18.4	17.2	18.8	18.1	14.4	6.6	4.8	4.9	5.0	4.9	**700.8**

UWI **100.01-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,784.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,035.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.3**
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,784.0**
H2O	2020	1.3	1.1	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,035.7**
OIL	2020	1.2	1.2	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,689.0**
H2O	2019	1.3	1.2	1.3	1.2	1.3	1.2	1.0	1.2	1.2	1.2	1.2	1.3	**5,031.8**
OIL	2019	1.2	1.1	1.3	1.2	1.3	1.2	1.0	1.3	1.2	1.2	1.3	1.3	**3,919.4**

Licence **5172** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**

Licence **5175** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,770.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,709.3**

Manitoba Production
2019 To 2022

Licence **5175** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,770.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,709.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,770.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,709.3**

Licence **5181** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	17.5	30.9	30.0	31.0	30.3	30.0	31.0	23.7	0.0	**5,816.4**
H2O	2021	0.0	0.0	0.0	1.2	2.8	3.7	3.9	3.7	3.7	3.9	3.0	0.0	**4,237.8**
OIL	2021	0.0	0.0	0.0	0.9	1.9	2.4	2.5	2.3	2.4	2.4	1.8	0.0	**2,177.5**
DAY	2020	25.0	27.0	23.0	0.0	0.0	0.0	0.0	0.0	15.9	30.9	29.9	12.3	**5,592.0**
H2O	2020	13.9	15.2	13.1	0.0	0.0	0.0	0.0	0.0	9.4	17.5	13.2	0.9	**4,211.9**
OIL	2020	8.3	9.1	7.9	0.0	0.0	0.0	0.0	0.0	5.8	10.5	8.0	0.5	**2,160.9**
DAY	2019	17.0	3.0	25.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	25.0	23.0	**5,428.0**
H2O	2019	9.2	1.7	14.4	19.6	20.0	16.3	18.4	17.9	16.1	17.6	13.8	11.6	**4,128.7**
OIL	2019	5.4	1.0	8.8	11.4	11.9	9.6	10.5	10.9	9.6	10.8	8.7	6.9	**2,110.8**

Licence **5182** Well Name **Tundra et al Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.09-11-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.9**
WIN	2022	4599.7	4009.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738,042.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**469.9**
WIN	2021	4691.1	4246.8	4708.6	4554.0	4726.2	4527.1	4707.7	4524.1	4942.3	4862.8	4624.1	4646.4	**1,729,433.4**
DAY	2020	0.0	0.0	0.0	0.1	0.1	4.1	0.0	0.0	8.6	31.0	30.0	31.0	**104.9**
WIN	2020	8281.0	8180.8	5761.4	41.2	17.7	449.5	0.0	0.0	1482.3	4695.1	4557.6	4697.6	**1,673,672.2**
WIN	2019	8463.5	6677.0	7713.1	5977.9	8734.9	7995.7	8496.6	9099.7	8231.8	7957.4	9603.7	9642.2	**1,635,508.0**

Licence **5183** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	22.0	28.0	30.0	30.0	31.0	30.0	30.9	31.0	30.0	28.0	6.0	0.0	**5,540.7**
H2O	2021	0.7	0.9	0.9	0.5	0.6	0.5	0.6	0.5	0.0	0.0	0.0	0.0	**22,513.0**
OIL	2021	1.3	1.6	1.9	2.1	2.2	2.2	2.2	2.2	2.1	2.1	0.5	0.0	**793.1**
DAY	2020	12.0	14.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	15.8	30.0	31.0	**5,243.8**
H2O	2020	0.4	0.4	1.0	0.9	1.0	0.3	0.0	0.0	0.0	0.5	0.9	1.0	**22,507.8**
OIL	2020	0.7	0.8	1.8	1.8	2.0	0.7	0.0	0.0	0.0	1.0	1.8	1.9	**772.7**
DAY	2019	20.0	12.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**5,038.0**
H2O	2019	0.4	0.2	0.8	1.3	1.3	1.3	1.1	0.9	0.9	1.0	0.9	1.0	**22,501.4**
OIL	2019	3.4	2.0	4.5	3.3	3.4	3.3	2.8	2.0	1.8	1.9	1.8	1.8	**760.2**

UWI **100.10-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,409.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,744.2**

Manitoba Production
2019 To 2022

Licence **5183** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,409.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,744.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,409.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,744.2**

Licence **5184** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**

UWI **100.09-08-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**

Licence **5188** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,604.0**
H2O	2022	2.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**
OIL	2022	11.0	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,960.3**
DAY	2021	31.0	6.0	22.0	30.0	18.5	30.0	31.0	31.0	30.0	24.9	30.0	31.0	**5,545.1**
H2O	2021	9.5	1.8	6.6	9.6	5.8	9.7	10.5	10.1	10.1	3.0	2.7	2.8	**3,303.3**
OIL	2021	13.7	2.6	9.9	13.5	8.3	13.1	13.6	13.8	13.6	8.9	10.6	10.8	**4,939.6**
DAY	2020	17.0	26.0	20.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.8	**5,229.7**
H2O	2020	5.2	8.2	6.1	9.3	0.0	0.0	0.0	0.0	0.0	0.0	4.1	9.5	**3,221.1**
OIL	2020	7.3	11.3	8.7	13.1	0.0	0.0	0.0	0.0	0.0	0.0	5.8	13.4	**4,807.2**
DAY	2019	16.0	0.0	1.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	30.0	31.0	**5,093.0**
H2O	2019	6.4	0.0	1.0	17.4	13.8	13.1	12.9	10.9	5.7	8.1	9.3	9.7	**3,178.7**
OIL	2019	8.4	0.0	1.4	17.7	19.6	16.1	15.9	15.0	12.3	13.4	13.4	14.1	**4,747.6**

UWI **100.13-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,358.0**
H2O	2022	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.9**

Manitoba Production
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Licence **5188** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.5**
DAY	2021	31.0	6.0	22.0	30.0	18.5	30.0	31.0	31.0	30.0	24.9	30.0	31.0	**5,299.1**
H2O	2021	2.0	0.4	1.3	2.0	1.2	2.0	2.2	2.1	2.1	0.7	0.7	0.7	**903.6**
OIL	2021	2.8	0.5	2.0	2.8	1.7	2.7	2.8	2.8	2.8	2.0	2.4	2.5	**1,353.8**
DAY	2020	17.0	26.0	20.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.8	**4,983.7**
H2O	2020	1.1	1.6	1.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.0	**886.2**
OIL	2020	1.6	2.3	1.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	1.2	2.8	**1,326.0**
DAY	2019	16.0	0.0	1.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	30.0	31.0	**4,847.0**
H2O	2019	1.5	0.0	0.3	3.7	3.0	2.8	2.8	2.4	2.4	1.7	1.9	2.0	**877.4**
OIL	2019	1.7	0.0	0.3	3.7	4.1	3.4	3.4	3.2	4.4	2.8	2.7	2.9	**1,313.6**

Licence **5189** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**

Licence **5195** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,368.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,368.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,368.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.1**

Licence **5198** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**

Manitoba Production
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Licence **5198** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**

Licence **5200** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**

Licence **5202** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,001.5**
H2O	2022	81.4	76.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.7**
OIL	2022	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.6**
DAY	2021	31.0	28.0	30.0	29.7	30.9	21.8	31.0	30.6	26.5	2.0	21.8	22.0	**5,943.5**
H2O	2021	92.4	85.7	91.2	91.5	86.8	63.1	88.5	82.4	70.8	5.4	59.1	57.8	**10,235.7**
OIL	2021	0.3	0.3	0.4	0.6	1.2	0.9	1.3	1.3	0.8	0.0	0.4	0.4	**353.5**
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	11.6	31.0	30.0	30.6	**5,638.2**
H2O	2020	92.8	84.4	73.4	0.0	0.0	0.0	0.0	0.0	36.8	98.1	92.0	92.4	**9,361.0**
OIL	2020	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	**345.6**
DAY	2019	31.0	28.0	31.0	17.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,451.0**
H2O	2019	100.9	108.6	115.4	59.5	0.0	97.3	108.3	97.9	95.7	100.0	97.8	94.0	**8,791.1**
OIL	2019	0.0	0.0	0.3	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**343.8**

UWI **100.08-13-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,963.6**
H2O	2022	286.8	269.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,989.0**
OIL	2022	2.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.8**
DAY	2021	31.0	28.0	30.0	29.7	30.9	21.8	31.0	30.6	26.5	2.0	21.8	22.0	**5,905.6**
H2O	2021	326.7	302.7	322.3	323.2	306.7	223.3	313.0	290.7	249.5	18.9	208.4	203.8	**33,432.3**
OIL	2021	1.3	1.1	2.1	2.6	6.1	4.5	6.5	6.3	3.5	0.2	1.6	1.7	**1,330.4**
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	11.6	31.0	30.0	30.6	**5,600.3**
H2O	2020	328.3	298.7	259.7	0.0	0.0	0.0	0.0	0.0	129.9	346.7	325.3	326.6	**30,343.1**
OIL	2020	1.8	1.7	1.4	0.0	0.0	0.0	0.0	0.0	0.5	1.3	1.2	1.2	**1,292.9**
DAY	2019	31.0	28.0	31.0	17.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,413.1**
H2O	2019	355.6	382.8	407.6	210.1	0.0	344.1	382.9	345.7	338.0	353.4	345.7	332.3	**28,327.9**
OIL	2019	0.0	0.0	1.9	1.1	0.0	1.8	2.1	2.2	2.1	2.1	2.1	1.8	**1,283.8**

Licence **5203** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,099.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,173.8**

Manitoba Production
2019 To 2022

Licence **5203** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,099.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,173.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,099.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,173.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.1**

Licence **5204** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.9**

Licence **5205** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.2**

Licence **5209** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,517.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,046.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.9**

Licence **5216** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5216** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,510.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,586.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.4**

Licence **5218** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775.5**

Licence **5219** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.1**

Licence **5220** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.3**

Licence **5221** Well Name **Waskada Unit No. 19 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.6**

Licence **5224** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-14-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,609.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**682,936.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,104.8**
DAY	2020	28.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,609.0**
H2O	2020	3031.3	3232.2	887.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**682,936.4**
OIL	2020	30.8	33.8	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,104.8**
DAY	2019	31.0	28.0	26.0	6.0	31.0	28.0	29.0	31.0	29.0	30.0	15.0	22.0	**5,544.0**
H2O	2019	3637.6	3206.6	3064.5	654.2	3636.6	3302.7	3439.9	3550.8	3197.4	3287.2	1568.8	2322.0	**675,785.0**

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Licence **5224** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-14-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	40.6	35.9	33.5	3.4	39.3	33.9	35.7	38.1	33.5	35.9	16.7	23.6	**12,030.8**

Licence **5225** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,297.0**
H2O	2022	3597.1	3221.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**660,602.5**
OIL	2022	32.6	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,937.1**
DAY	2021	30.8	27.8	30.8	29.6	30.8	29.6	30.3	27.8	29.8	29.6	29.8	30.9	**6,238.6**
H2O	2021	3628.9	3275.7	3656.2	3525.1	3663.4	3507.4	3390.6	3371.4	3545.6	3546.5	3447.9	3632.9	**653,784.0**
OIL	2021	36.6	33.9	37.2	34.2	35.6	33.6	35.1	27.8	31.4	29.9	31.8	32.0	**18,873.8**
DAY	2020	31.0	29.0	31.0	0.0	0.0	1.6	0.0	0.0	8.5	30.5	29.8	30.8	**5,881.0**
H2O	2020	3539.3	3359.6	3533.2	0.0	0.0	311.1	0.0	0.0	979.7	3531.0	3519.1	3626.3	**611,592.4**
OIL	2020	44.4	42.2	44.7	0.0	0.0	2.4	0.0	0.0	13.4	47.2	39.2	38.9	**18,474.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	30.0	30.0	31.0	**5,688.8**
H2O	2019	3580.2	3238.9	3574.7	3357.3	3584.1	3372.6	3444.4	3605.9	3260.8	3408.2	3474.6	3519.2	**589,193.1**
OIL	2019	47.2	42.8	46.2	43.5	45.8	41.0	42.3	45.8	40.4	43.9	43.5	42.1	**18,202.3**

Licence **5226** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,552.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,782.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,552.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,782.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,552.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,782.8**

Licence **5227** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.4**

Licence **5228** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,173.8**
H2O	2022	0.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.9**
OIL	2022	4.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,938.7**
DAY	2021	30.9	9.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**6,125.9**
H2O	2021	1.7	0.5	1.7	1.7	1.4	1.3	1.5	1.5	1.4	1.5	1.3	1.5	**1,601.8**
OIL	2021	6.8	2.2	6.9	6.7	6.6	6.2	6.4	6.3	6.2	6.2	6.0	6.2	**5,929.2**

Manitoba Production
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Licence **5228** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	19.0	23.0	31.0	29.9	29.7	3.1	7.0	31.0	29.6	31.0	29.5	24.5	**5,779.3**
H2O	2020	1.0	1.2	1.6	1.6	1.6	0.2	0.4	1.7	1.6	1.8	1.6	1.3	**1,584.8**
OIL	2020	3.9	5.0	6.9	6.6	6.6	0.7	1.5	6.8	6.7	7.0	6.6	5.4	**5,856.5**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	5.0	26.0	12.0	28.0	**5,491.0**
H2O	2019	1.4	1.2	1.3	1.3	1.4	1.3	1.3	0.6	0.1	0.9	0.4	1.4	**1,569.2**
OIL	2019	9.8	9.0	9.2	9.4	9.7	9.4	9.6	4.5	0.6	3.7	1.7	6.0	**5,792.8**

UWI **100.11-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.8**
H2O	2022	0.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.8**
OIL	2022	6.8	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,595.7**
DAY	2021	30.9	9.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,733.9**
H2O	2021	0.6	0.2	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**1,279.8**
OIL	2021	11.5	3.6	11.7	11.1	10.8	10.1	10.6	10.7	10.5	10.4	10.3	10.5	**2,579.5**
DAY	2020	19.0	23.0	31.0	29.9	29.7	3.1	7.0	31.0	29.6	31.0	29.5	24.5	**5,387.3**
H2O	2020	0.3	0.4	0.7	0.6	0.6	0.1	0.1	0.6	0.6	0.7	0.6	0.5	**1,272.3**
OIL	2020	6.6	8.4	11.5	11.1	11.0	1.1	2.5	11.5	11.2	11.9	11.1	9.0	**2,457.7**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	5.0	26.0	12.0	28.0	**5,099.0**
H2O	2019	2.0	1.9	1.9	1.9	2.1	1.9	1.9	0.6	0.1	0.2	0.1	0.5	**1,266.5**
OIL	2019	15.5	14.1	14.5	15.0	15.3	14.9	15.2	7.4	1.0	6.2	2.9	9.8	**2,350.8**

Licence **5229** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,775.8**
H2O	2022	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.1**
OIL	2022	12.2	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.4**
DAY	2021	31.0	15.6	31.0	30.0	30.7	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,716.9**
H2O	2021	5.0	2.5	4.9	5.0	3.5	2.7	2.9	2.8	2.6	1.1	1.0	1.1	**1,382.0**
OIL	2021	19.0	9.5	19.2	18.7	15.0	11.9	12.4	12.6	12.3	12.0	11.8	12.0	**3,665.5**
DAY	2020	30.0	24.0	31.0	8.7	0.0	0.0	4.0	31.0	29.4	31.0	30.0	30.6	**5,364.7**
H2O	2020	22.1	15.4	14.1	4.0	0.0	0.0	1.8	13.7	13.2	5.7	4.9	4.9	**1,346.9**
OIL	2020	32.2	22.5	20.6	5.7	0.0	0.0	2.5	20.4	19.9	19.7	18.6	18.6	**3,499.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**5,115.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**1,247.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	**3,318.4**

UWI **100.05-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,572.8**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**201.7**
OIL	2022	4.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
DAY	2021	31.0	15.6	31.0	30.0	30.7	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,513.9**
H2O	2021	1.4	0.6	1.3	1.3	1.0	0.7	0.7	0.7	0.6	0.3	0.3	0.3	**201.1**
OIL	2021	6.2	3.1	6.3	6.1	4.9	3.9	4.0	4.1	3.9	4.0	3.9	4.0	**1,420.4**
DAY	2020	30.0	24.0	31.0	8.7	0.0	0.0	4.0	31.0	29.4	31.0	30.0	30.6	**5,161.7**
H2O	2020	5.6	3.8	3.4	1.0	0.0	0.0	0.4	3.3	3.2	1.5	1.3	1.3	**191.9**
OIL	2020	10.8	7.5	6.9	1.9	0.0	0.0	0.9	6.8	6.7	6.4	6.1	6.1	**1,366.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**4,912.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	**167.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	**1,305.9**

Manitoba Production
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Licence **5230** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,209.8**
H2O	2022	1.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.4**
OIL	2022	12.2	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.8**
DAY	2021	13.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**6,165.8**
H2O	2021	0.2	0.2	0.6	0.7	0.6	0.7	0.7	0.7	0.7	1.5	1.3	1.5	**1,225.4**
OIL	2021	6.1	6.1	14.9	14.4	14.9	14.0	14.6	14.8	14.3	12.0	11.8	12.0	**5,141.6**
DAY	2020	29.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.9**
H2O	2020	0.6	0.7	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.0**
OIL	2020	13.3	13.6	14.8	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,991.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**5,715.0**
H2O	2019	2.4	2.1	2.4	2.2	2.4	2.2	2.3	2.2	2.6	2.5	0.6	0.6	**1,213.4**
OIL	2019	20.7	18.8	20.6	19.8	20.4	19.7	20.2	20.9	25.4	26.2	13.8	15.2	**4,935.9**

UWI **100.04-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,974.5**
OIL	2022	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
DAY	2021	13.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,930.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.2**
OIL	2021	0.1	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,979.9**
DAY	2020	29.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,598.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.2**
OIL	2020	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**5,479.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	**555.2**
OIL	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.5	0.3	0.3	**1,975.5**

Licence **5231** Well Name **E. Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,086.8**
H2O	2022	4593.4	4126.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868,598.1**
OIL	2022	29.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,760.1**
DAY	2021	30.8	27.8	30.8	29.6	30.8	29.6	30.8	28.3	29.8	29.6	29.9	30.8	**6,028.3**
H2O	2021	4632.9	4181.7	4667.1	4499.2	4675.8	4476.6	4387.0	4382.9	4521.1	4522.3	4415.1	4620.8	**859,878.7**
OIL	2021	36.4	33.9	37.3	34.2	35.6	33.5	35.5	31.1	34.5	33.0	35.2	34.3	**20,702.4**
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	8.5	30.5	29.9	30.8	**5,669.7**
H2O	2020	5009.1	4741.7	4986.9	0.0	0.0	0.0	0.0	0.0	1382.8	4814.9	4509.7	4633.6	**805,896.2**
OIL	2020	44.0	41.6	44.1	0.0	0.0	0.0	0.0	0.0	13.1	45.5	36.6	36.2	**20,287.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**5,479.0**
H2O	2019	5066.8	4571.5	5045.5	4725.1	5045.0	4725.8	5088.0	5082.7	4705.1	4810.3	4904.1	4980.6	**775,817.5**
OIL	2019	46.7	42.3	45.6	42.8	45.0	40.2	43.7	45.1	40.6	43.4	42.9	41.6	**20,026.8**

Licence **5232** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,153.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,153.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,153.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.5**

Manitoba Production
2019 To 2022

Licence **5233** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**

Licence **5234** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,319.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,319.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,319.1**

Licence **5235** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874,695.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874,695.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874,695.2**

Licence **5236** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,551.9**
H2O	2022	382.4	348.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,614.2**
OIL	2022	29.6	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,298.2**
DAY	2021	31.0	16.5	30.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**6,492.9**
H2O	2021	321.9	151.0	287.4	302.6	366.4	362.9	379.0	379.2	369.2	387.1	374.5	387.7	**63,883.7**
OIL	2021	72.2	34.5	64.3	58.0	38.5	34.6	31.8	30.6	30.3	30.2	28.7	30.2	**17,242.2**
DAY	2020	31.0	29.0	31.0	29.8	17.9	29.8	30.9	30.9	30.0	30.9	29.9	31.0	**6,139.9**
H2O	2020	203.1	181.5	198.5	190.3	117.6	191.7	210.7	207.9	277.3	340.3	320.1	326.5	**59,814.8**
OIL	2020	77.8	69.9	77.2	76.2	48.4	77.6	82.5	80.9	81.3	77.1	73.3	75.3	**16,758.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**5,787.8**
H2O	2019	458.9	411.7	465.8	459.2	345.7	287.6	253.3	227.8	202.2	221.1	209.7	208.6	**57,049.3**
OIL	2019	49.1	46.5	53.0	49.7	38.1	31.4	60.0	89.1	77.4	87.6	85.0	79.9	**15,860.8**

Licence **5239** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,500.3**
H2O	2022	27.1	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,051.4**
OIL	2022	7.1	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,855.6**
DAY	2021	31.0	18.5	8.0	0.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,442.3**
H2O	2021	30.4	26.8	6.8	0.0	39.9	32.2	29.3	29.2	31.9	29.6	26.3	24.3	**8,000.7**
OIL	2021	10.2	6.3	1.7	0.0	9.0	8.8	10.2	9.8	4.2	5.5	7.5	7.5	**6,839.1**
DAY	2020	31.0	29.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	16.8	30.0	31.0	**5,145.8**
H2O	2020	31.3	22.1	23.7	7.0	0.0	0.0	0.0	0.0	0.0	30.9	34.2	35.4	**7,694.0**
OIL	2020	8.3	11.9	11.7	3.8	0.0	0.0	0.0	0.0	0.0	12.4	14.7	9.6	**6,758.4**
DAY	2019	28.0	25.0	23.0	26.0	31.0	30.0	31.0	2.0	16.0	24.0	30.0	28.0	**4,968.0**
H2O	2019	23.8	26.4	23.0	24.7	28.8	25.6	30.1	1.4	23.7	22.4	31.1	28.0	**7,509.4**
OIL	2019	9.6	8.7	9.4	9.2	10.7	10.5	5.3	0.3	6.6	16.3	8.3	7.5	**6,686.0**

Licence **5240** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2019 To 2022

Licence **5240** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,768.8**
H2O	2022	13.3	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,014.1**
OIL	2022	6.5	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,996.3**
DAY	2021	31.0	28.0	31.0	18.0	25.0	30.0	31.0	31.0	5.0	23.0	30.0	31.0	**5,709.8**
H2O	2021	14.0	14.3	14.6	8.5	13.7	13.5	13.3	11.5	0.0	12.9	15.1	5.4	**3,990.6**
OIL	2021	8.6	6.2	6.3	3.6	8.9	7.4	7.2	8.0	5.0	9.9	6.7	13.7	**5,983.0**
DAY	2020	31.0	29.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	16.8	30.0	31.0	**5,395.8**
H2O	2020	11.3	10.1	10.9	3.0	0.0	0.0	0.0	0.0	0.0	14.0	15.3	14.3	**3,853.8**
OIL	2020	8.4	7.7	8.1	2.2	0.0	0.0	0.0	0.0	0.0	10.6	11.5	10.7	**5,891.5**
DAY	2019	16.0	8.0	29.0	30.0	31.0	30.0	31.0	19.0	29.0	31.0	30.0	31.0	**5,218.0**
H2O	2019	6.7	9.5	14.9	13.2	13.2	12.1	13.8	9.7	12.3	11.8	11.7	12.9	**3,774.9**
OIL	2019	4.3	2.0	10.1	9.3	8.4	7.7	4.9	4.8	9.7	7.5	7.4	6.5	**5,832.3**

Licence **5241** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,435.3**
H2O	2022	269.4	763.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,541.7**
OIL	2022	24.1	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,561.0**
DAY	2021	30.7	26.5	23.0	30.0	29.9	29.0	31.0	31.0	30.0	30.5	29.9	30.8	**6,376.4**
H2O	2021	192.0	166.3	141.3	182.3	184.8	186.3	184.6	152.5	147.5	144.6	139.2	147.1	**20,508.9**
OIL	2021	18.2	17.3	16.0	19.4	19.6	18.8	19.8	21.4	21.9	24.9	19.5	24.1	**15,511.3**
DAY	2020	31.0	29.0	31.0	1.0	3.0	0.0	0.0	6.8	30.0	30.5	30.0	31.0	**6,024.1**
H2O	2020	117.4	101.7	103.2	3.4	10.1	0.0	0.0	23.9	114.4	108.3	131.5	193.2	**18,540.4**
OIL	2020	28.6	27.7	35.9	1.2	4.6	0.0	0.0	4.7	22.9	31.3	32.2	19.7	**15,270.4**
DAY	2019	31.0	28.0	30.0	29.0	31.0	30.0	28.0	31.0	27.0	30.0	30.0	31.0	**5,800.8**
H2O	2019	112.6	102.3	109.3	104.6	102.3	103.4	97.7	107.0	99.3	165.6	149.2	113.5	**17,633.3**
OIL	2019	39.5	35.9	37.4	32.0	33.3	30.3	26.6	31.7	27.0	32.1	29.8	28.4	**15,061.6**

UWI **100.04-14-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
DAY	2020	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
OIL	2020	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**

Licence **5242** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,344.8**
H2O	2022	1150.8	1060.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,915.4**
OIL	2022	7.8	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,555.1**
DAY	2021	30.8	27.5	30.9	29.8	30.9	28.5	28.6	28.1	27.3	23.7	29.3	30.6	**6,287.2**
H2O	2021	1171.0	1048.0	1177.6	1145.4	1160.8	1065.3	1085.4	1032.6	1051.3	897.0	1133.4	1188.9	**181,703.8**
OIL	2021	8.3	7.7	8.5	8.0	8.6	7.7	7.8	7.7	8.0	6.4	7.9	8.0	**14,540.0**
DAY	2020	30.0	29.0	31.0	2.3	0.0	4.0	10.9	27.7	18.0	0.0	12.9	30.7	**5,941.2**
H2O	2020	1134.7	1091.6	1158.6	89.8	0.0	147.7	438.5	1082.4	710.2	0.0	502.3	1170.7	**168,547.1**
OIL	2020	12.1	11.5	12.0	0.8	0.0	1.6	4.1	10.7	4.6	0.0	3.5	8.3	**14,445.4**
DAY	2019	31.0	28.0	29.0	29.0	31.0	22.0	30.0	30.0	29.0	31.0	28.0	31.0	**5,744.7**
H2O	2019	1282.0	1148.8	1188.9	1191.5	1294.2	934.9	1247.6	1251.8	1189.9	1269.1	1060.4	1153.9	**161,020.6**

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Licence **5242** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	19.0	17.1	17.8	17.6	18.9	13.1	16.5	15.7	15.5	16.0	12.1	12.4	**14,376.2**

Licence **5243** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.9	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,334.1**
H2O	2022	1242.5	1448.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270,016.4**
OIL	2022	13.3	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,059.5**
DAY	2021	30.6	27.3	29.2	29.7	29.2	28.3	30.5	28.8	27.3	22.3	29.8	30.0	**6,282.4**
H2O	2021	1587.8	1420.2	1514.6	1557.3	1497.3	1443.8	1576.9	1441.1	1433.4	1149.8	1567.6	1581.5	**267,325.2**
OIL	2021	17.6	16.4	17.0	17.1	17.3	16.4	17.6	16.8	17.1	13.0	17.2	16.7	**13,030.3**
DAY	2020	30.0	28.0	31.0	2.3	0.0	0.0	9.7	28.5	28.3	30.4	29.7	30.6	**5,939.4**
H2O	2020	1567.4	1507.6	1605.0	124.8	0.0	0.0	541.7	1533.5	1525.5	1619.2	1572.9	1591.8	**249,553.9**
OIL	2020	13.7	13.0	13.6	1.0	0.0	0.0	4.2	14.7	15.2	17.6	17.0	17.8	**12,830.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	29.0	29.0	30.0	31.0	30.0	30.0	**5,690.9**
H2O	2019	1748.3	1553.4	1709.5	1660.2	1732.4	1294.3	1629.3	1585.3	1595.7	1654.4	1590.9	1594.1	**236,364.5**
OIL	2019	19.1	17.1	24.5	27.9	28.8	20.6	23.2	19.9	20.9	21.0	15.7	14.1	**12,702.3**

UWI **102.15-33-002-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	2020	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2020	0.0	0.0	0.0	124.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
OIL	2020	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**

Licence **5244** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.2**

Licence **5245** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,587.9**
WIN	2022	73.9	74.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,731.1**

Manitoba Production
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Licence **5245** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,530.9**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.4**
WIN	2021	55.3	75.7	104.4	99.7	140.5	141.7	153.3	130.5	115.5	123.9	125.6	116.8	**12,582.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,165.9**
GSD	2020	7.2	5.8	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.4**
WIN	2020	90.8	88.6	94.9	89.2	90.1	85.1	77.5	80.1	74.7	73.9	78.4	78.0	**11,199.6**
GSD	2019	0.0	0.0	0.0	9.0	4.4	2.9	4.1	2.5	4.0	4.4	3.2	5.8	**177.9**
WIN	2019	149.0	150.1	167.7	79.3	116.6	96.7	99.7	94.7	85.6	90.7	94.1	97.0	**10,198.3**

Licence **5246** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,950.5**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,850.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,893.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
WIN	2021	15.5	14.9	27.3	23.6	20.2	15.0	15.5	16.0	15.0	15.5	15.0	15.5	**10,822.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,528.5**
GSD	2020	6.8	6.3	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
WIN	2020	17.2	25.5	35.0	24.6	25.1	20.1	15.5	15.5	15.0	15.5	15.0	15.5	**10,613.4**
GSD	2019	0.0	0.0	0.0	3.5	2.9	4.1	5.3	3.3	4.0	5.2	5.3	4.4	**38.7**
WIN	2019	8.7	2.8	3.1	3.0	3.1	77.8	69.4	38.3	26.0	12.5	30.3	20.4	**10,373.9**

Licence **5247** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **103.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.9**
WIN	2022	57.9	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,299.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	2.0	28.0	31.0	30.0	31.0	**5,578.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,857.8**
WIN	2021	62.7	95.5	118.5	65.9	42.7	41.9	83.5	1.1	150.3	120.1	104.2	66.1	**7,225.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,244.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,857.8**
WIN	2020	156.2	88.9	164.9	150.8	144.4	136.3	119.3	127.7	117.6	117.5	116.4	113.2	**6,272.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,969.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,857.8**
WIN	2019	284.2	273.9	278.8	122.7	43.6	86.5	220.0	192.4	157.6	162.3	163.4	170.0	**4,719.4**

Licence **5248** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,636.0**

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Licence **5248** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628,702.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,877.5**

Licence **5250** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**

Licence **5251** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,402.1**
H2O	2022	878.2	768.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,140.1**
OIL	2022	14.7	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,261.2**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.8	29.8	31.0	**6,344.1**
H2O	2021	912.8	803.8	895.3	866.0	905.5	878.9	897.4	873.2	844.0	877.4	856.4	885.5	**180,493.5**
OIL	2021	15.8	14.2	14.8	14.2	14.8	14.3	15.5	14.6	14.4	14.5	14.1	14.8	**20,234.1**
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	0.0	0.0	9.8	30.9	29.8	31.0	**5,979.7**
H2O	2020	927.3	856.7	912.4	891.0	955.5	335.0	0.0	0.0	308.6	1000.8	932.4	922.2	**169,997.3**
OIL	2020	16.2	14.9	15.9	16.1	17.7	6.2	0.0	0.0	5.6	17.5	16.7	16.5	**20,058.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,715.5**
H2O	2019	945.1	849.2	954.7	931.2	950.1	915.5	953.9	927.0	907.7	1019.6	947.8	933.7	**161,955.4**
OIL	2019	16.0	15.2	17.0	15.8	16.4	15.6	15.8	16.4	15.6	18.3	17.4	16.2	**19,914.8**

UWI **102.14-20-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
DAY	2020	0.0	0.0	0.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	891.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**
OIL	2020	0.0	0.0	0.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**

Licence **5252** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,012.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,336.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,012.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,336.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.9**
DAY	2019	17.0	13.0	29.0	30.0	25.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,012.0**
H2O	2019	3.4	6.1	8.7	5.9	5.0	5.6	5.7	0.0	0.0	0.0	0.0	0.0	**6,336.7**
OIL	2019	0.2	0.0	0.5	0.3	1.6	0.5	0.1	0.0	0.0	0.0	0.0	0.0	**1,928.9**

Licence **5254** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

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Licence **5254** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,100.6**
H2O	2022	19.0	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.0**
OIL	2022	7.1	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,102.4**
DAY	2021	30.0	18.6	29.0	21.0	31.0	28.0	30.0	31.0	30.0	28.0	30.0	27.0	**6,044.6**
H2O	2021	18.4	12.2	20.6	15.1	12.9	11.1	20.5	32.6	21.6	21.1	21.9	19.3	**2,778.6**
OIL	2021	5.5	3.5	6.4	4.6	11.7	10.4	7.9	4.3	9.0	7.7	5.4	6.3	**9,088.5**
DAY	2020	29.0	29.0	30.0	30.0	0.0	0.0	0.0	6.0	29.0	30.0	30.0	30.0	**5,711.0**
H2O	2020	7.7	7.3	13.0	13.2	0.0	0.0	0.0	2.3	12.3	32.5	32.9	30.6	**2,551.3**
OIL	2020	8.1	7.9	9.6	10.5	0.0	0.0	0.0	2.2	10.3	7.0	7.0	6.6	**9,005.8**
DAY	2019	29.0	28.0	31.0	28.0	31.0	29.0	31.0	29.0	28.0	31.0	28.0	31.0	**5,468.0**
H2O	2019	15.0	12.9	15.5	15.4	21.8	19.4	17.5	14.6	16.0	18.4	11.2	11.0	**2,399.5**
OIL	2019	8.2	9.6	8.9	7.4	7.9	7.4	8.7	8.9	10.6	12.8	10.3	11.0	**8,936.6**

Licence **5258** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,329.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,329.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,329.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.5**

UWI **100.16-06-010-29W1.04** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,329.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,329.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,329.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.4**

Licence **5259** Well Name **Tundra Daly Sinclair Prov. OBS** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**

Licence **5263** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5263** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.9**
DAY	2020	30.0	24.0	31.0	16.9	0.0	0.0	0.0	0.0	0.0	23.8	12.5	0.0	**5,597.2**
H2O	2020	1.6	1.3	1.8	1.0	0.0	0.0	0.0	0.0	0.0	1.3	0.6	0.0	**467.2**
OIL	2020	2.8	2.4	3.2	1.7	0.0	0.0	0.0	0.0	0.0	2.5	1.3	0.0	**673.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,459.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.6	1.6	1.7	**459.6**
OIL	2019	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.1	0.6	3.0	3.2	**660.0**

UWI **100.14-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.7**
DAY	2020	30.0	24.0	31.0	16.9	0.0	0.0	0.0	0.0	0.0	23.8	12.5	0.0	**5,597.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.7**
OIL	2020	4.9	4.0	5.3	2.9	0.0	0.0	0.0	0.0	0.0	4.2	2.1	0.0	**4,249.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**5,459.0**
H2O	2019	1.7	1.5	1.7	1.6	1.6	1.6	1.7	1.6	0.2	0.0	0.0	0.0	**536.7**
OIL	2019	7.3	6.6	7.3	7.0	7.2	7.0	7.8	7.6	1.1	7.5	5.2	5.4	**4,226.3**

Licence **5264** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.4**

Licence **5265** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,850.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,594.7**
DAY	2020	31.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.0**
H2O	2020	158.9	128.8	110.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,850.8**
OIL	2020	1.6	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,594.7**
DAY	2019	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**5,126.0**
H2O	2019	105.0	97.5	65.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.5	**4,452.6**
OIL	2019	2.0	1.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**3,592.5**

UWI **100.16-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,164.6**

Manitoba Production
2019 To 2022

Licence **5265** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,712.1**
DAY	2020	31.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.0**
H2O	2020	209.0	169.4	145.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,164.6**
OIL	2020	1.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,712.1**
DAY	2019	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**5,126.0**
H2O	2019	137.7	127.9	86.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.4	**5,640.6**
OIL	2019	1.3	1.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**3,710.6**

Licence **5266** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.7**
H2O	2022	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,152.1**
OIL	2022	6.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,438.3**
DAY	2021	26.5	13.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	27.0	**6,028.7**
H2O	2021	6.8	3.4	7.6	7.9	7.9	8.0	8.6	7.9	0.7	0.7	0.7	0.6	**2,151.8**
OIL	2021	19.7	10.0	23.3	22.6	23.3	22.0	22.9	22.6	14.2	14.1	13.9	12.3	**4,429.1**
DAY	2020	18.0	22.0	31.0	29.9	31.0	11.0	28.6	31.0	29.6	31.0	28.9	30.8	**5,686.8**
H2O	2020	5.0	6.6	9.2	8.7	9.1	3.3	8.2	5.9	5.6	8.1	7.4	7.8	**2,091.0**
OIL	2020	12.0	15.4	22.0	21.0	21.6	7.6	20.1	24.2	23.7	23.8	21.6	22.6	**4,208.2**
DAY	2019	30.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	12.0	**5,364.0**
H2O	2019	9.1	7.0	9.4	9.1	9.7	9.3	9.6	9.5	8.1	9.2	8.6	3.4	**2,006.1**
OIL	2019	21.0	15.8	21.2	21.1	22.0	21.3	21.9	22.6	19.7	22.6	21.4	8.7	**3,972.6**

UWI **100.03-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.7**
H2O	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.8**
OIL	2022	0.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.9**
DAY	2021	26.5	13.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	27.0	**6,028.7**
H2O	2021	1.7	0.9	2.0	2.0	2.0	2.0	2.2	1.9	0.4	0.3	0.3	0.3	**596.6**
OIL	2021	2.9	1.5	3.5	3.4	3.5	3.3	3.4	3.3	2.2	2.2	2.1	1.9	**1,618.5**
DAY	2020	18.0	22.0	31.0	29.9	31.0	11.0	28.6	31.0	29.6	31.0	28.9	30.8	**5,686.8**
H2O	2020	1.3	1.6	2.3	2.2	2.4	0.9	2.1	1.7	1.6	2.0	1.8	2.0	**580.6**
OIL	2020	1.9	2.4	3.5	3.3	3.4	1.2	3.1	3.7	3.7	3.5	3.3	3.4	**1,585.3**
DAY	2019	30.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	12.0	**5,364.0**
H2O	2019	1.6	1.2	1.6	1.6	1.7	1.6	1.6	1.7	2.1	2.4	2.2	0.9	**558.7**
OIL	2019	3.3	2.5	3.4	3.3	3.4	3.3	3.5	3.5	3.1	3.5	3.4	1.4	**1,548.9**

Licence **5267** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,498.4**
WIN	2022	9.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637,892.8**
DAY	2021	3.6	3.8	9.3	24.7	29.0	23.3	3.0	5.0	30.0	31.0	30.0	31.0	**2,439.4**
WIN	2021	436.1	628.7	883.6	204.0	315.3	1045.7	422.0	90.0	1124.0	1145.5	1468.0	511.0	**637,783.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	22.3	5.8	5.6	**2,215.7**
WIN	2020	1383.1	1046.0	1791.1	394.8	232.5	220.0	406.0	652.5	346.0	422.5	633.5	876.8	**629,509.9**
WIN	2019	3485.3	1852.3	2076.2	1151.5	937.7	1388.3	3694.2	2479.0	1510.6	2457.7	2227.6	0.0	**621,105.1**

Licence **5269** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Manitoba Production
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Licence **5269** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole I** Field Code **1** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**

UWI **100.14-05-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**

Licence **5270** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,303.6**
H2O	2022	18.7	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.7**
OIL	2022	7.7	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.1**
DAY	2021	30.2	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,244.7**
H2O	2021	17.5	16.4	17.5	18.2	18.1	18.4	19.8	19.1	19.2	19.5	18.4	19.0	**4,666.8**
OIL	2021	7.5	7.0	7.8	7.6	7.8	7.4	7.7	7.8	7.7	7.6	7.6	7.7	**2,640.5**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	24.8	30.8	**4,880.9**
H2O	2020	18.2	17.4	18.6	17.5	18.4	6.6	0.0	0.0	0.0	0.0	14.7	17.9	**4,445.7**
OIL	2020	7.5	7.2	7.8	7.5	7.7	2.7	0.0	0.0	0.0	0.0	6.3	7.6	**2,549.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**4,662.4**
H2O	2019	15.8	15.4	16.9	16.0	18.5	19.1	19.5	19.1	17.6	18.5	17.5	18.2	**4,316.4**
OIL	2019	8.5	8.1	8.9	8.6	6.4	4.0	4.0	5.6	7.1	8.0	7.6	8.1	**2,495.0**

UWI **100.15-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,303.6**
H2O	2022	11.3	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,781.9**
OIL	2022	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.2**
DAY	2021	30.2	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,244.7**
H2O	2021	10.6	9.9	10.5	10.9	11.0	11.0	12.0	11.6	11.5	11.7	11.1	11.5	**2,760.3**
OIL	2021	3.3	3.1	3.5	3.4	3.5	3.3	3.4	3.4	3.4	3.4	3.3	3.4	**1,826.7**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	24.8	30.8	**4,880.9**
H2O	2020	11.0	10.5	11.2	10.6	11.1	4.0	0.0	0.0	0.0	0.0	8.8	10.8	**2,627.0**
OIL	2020	3.3	3.2	3.5	3.3	3.4	1.2	0.0	0.0	0.0	0.0	2.7	3.4	**1,786.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**4,662.4**
H2O	2019	7.1	6.8	7.4	7.0	8.0	8.2	8.4	8.3	8.5	11.2	10.5	11.0	**2,549.0**
OIL	2019	3.7	3.5	3.8	3.7	2.6	1.5	1.5	2.4	3.1	3.5	3.4	3.6	**1,762.3**

Manitoba Production
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Licence **5272** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,377.4**
H2O	2022	9.0	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.3**
OIL	2022	2.2	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,950.4**
DAY	2021	31.0	20.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	0.0	21.5	**5,332.0**
H2O	2021	16.4	11.4	11.9	11.6	13.1	11.8	12.7	16.7	15.9	13.1	0.0	10.9	**4,483.5**
OIL	2021	14.8	10.2	15.9	14.9	15.2	10.8	6.3	2.7	2.7	3.2	0.0	2.6	**5,944.7**
DAY	2020	29.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	27.8	**5,018.7**
H2O	2020	14.0	13.3	13.2	11.3	0.0	0.0	0.0	0.0	1.9	19.6	17.4	15.3	**4,338.0**
OIL	2020	13.2	12.4	14.7	10.7	0.0	0.0	0.0	0.0	1.8	14.2	15.0	12.7	**5,845.4**
DAY	2019	31.0	27.0	31.0	29.0	29.0	28.0	31.0	31.0	28.0	29.0	29.0	31.0	**4,807.2**
H2O	2019	11.9	10.0	10.7	18.7	17.1	16.2	17.3	17.9	17.9	18.6	17.1	16.0	**4,232.0**
OIL	2019	27.4	24.9	21.9	15.4	15.5	14.0	14.8	15.4	14.4	15.2	16.9	16.4	**5,750.7**

Licence **5273** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,348.1**
H2O	2022	12.0	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,979.0**
OIL	2022	2.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,057.5**
DAY	2021	31.0	18.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	30.8	30.0	30.2	**5,296.7**
H2O	2021	9.7	5.7	11.1	12.5	14.0	7.2	0.0	10.1	13.9	15.5	15.1	15.4	**1,953.2**
OIL	2021	3.3	2.0	3.0	2.8	3.0	2.8	0.0	2.7	3.4	3.9	3.6	3.6	**5,051.1**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	27.8	**4,973.7**
H2O	2020	5.6	5.2	6.4	6.0	0.0	0.0	0.0	0.0	0.0	6.1	6.1	9.1	**1,823.0**
OIL	2020	2.5	2.2	2.8	2.7	0.0	0.0	0.0	0.0	0.0	3.1	3.0	2.9	**5,017.0**
DAY	2019	28.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,765.2**
H2O	2019	13.3	13.3	14.3	7.5	5.7	5.0	5.4	5.6	5.8	5.8	5.4	5.6	**1,778.5**
OIL	2019	3.1	3.3	3.5	2.5	2.9	2.3	2.5	2.6	2.6	2.6	2.6	2.6	**4,997.8**

Licence **5274** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,488.7**
H2O	2022	39.9	36.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,420.1**
OIL	2022	11.9	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.7**
DAY	2021	27.7	28.0	31.0	30.0	31.0	30.0	30.3	30.3	30.0	25.1	26.0	23.7	**5,431.3**
H2O	2021	91.9	148.2	153.7	88.4	77.0	71.5	69.0	59.5	57.1	63.9	39.9	32.0	**99,343.7**
OIL	2021	22.9	13.3	11.9	10.0	9.8	9.2	9.8	3.5	6.3	23.9	21.5	9.5	**3,916.2**
DAY	2020	31.0	29.0	31.0	30.0	10.0	11.2	22.8	24.0	17.2	30.7	30.0	29.8	**5,088.2**
H2O	2020	419.6	358.2	376.9	297.3	90.9	99.7	152.3	147.3	85.7	112.8	40.6	102.4	**98,391.6**
OIL	2020	41.0	38.0	42.5	34.8	9.0	10.8	23.5	19.4	13.6	19.9	8.7	23.7	**3,764.6**
DAY	2019	19.0	18.0	0.0	0.0	4.0	30.0	31.0	24.0	30.0	31.0	30.0	27.0	**4,791.5**
H2O	2019	315.5	293.2	0.0	0.0	64.1	528.2	433.2	358.2	367.4	359.6	420.9	374.2	**96,107.9**
OIL	2019	7.9	9.1	0.0	0.0	2.3	12.6	19.9	19.7	14.0	23.4	49.3	40.7	**3,479.7**

Licence **5275** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,643.7**
H2O	2022	4.6	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
OIL	2022	12.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,964.4**

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Licence **5275** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	27.8	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,584.7**
H2O	2021	5.7	4.3	2.6	2.3	2.3	2.9	2.2	3.0	2.8	2.9	2.6	2.9	**797.4**
OIL	2021	17.8	21.5	29.5	26.2	26.6	23.4	25.2	19.6	18.1	18.9	17.7	18.3	**2,950.5**
DAY	2020	22.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	30.0	31.0	**5,226.9**
H2O	2020	4.0	5.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	5.2	7.0	6.2	**760.9**
OIL	2020	14.0	17.2	13.6	0.0	0.0	0.0	0.0	0.0	0.0	18.2	24.4	21.8	**2,687.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	23.0	30.0	31.0	**5,069.0**
H2O	2019	5.5	4.3	4.5	4.5	4.5	4.5	4.7	4.1	4.2	4.2	4.1	4.2	**729.6**
OIL	2019	16.5	13.2	13.5	13.8	13.8	13.7	14.9	12.6	14.4	14.7	14.5	14.8	**2,578.5**

UWI **100.01-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,223.9**
H2O	2022	14.3	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**5,195.9**
H2O	2021	17.5	13.2	7.9	7.0	7.1	8.8	6.7	9.3	8.7	9.1	8.2	8.8	**2,441.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,258.0**
DAY	2020	22.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	0.0	0.0	**5,165.9**
H2O	2020	12.4	15.3	12.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	21.7	19.4	**2,329.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,258.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	23.0	30.0	31.0	**5,069.0**
H2O	2019	16.9	13.5	13.9	14.1	14.1	14.2	14.6	12.9	12.8	13.1	12.9	13.1	**2,232.2**
OIL	2019	2.6	2.0	2.1	2.1	2.1	2.1	2.3	1.9	0.1	0.0	0.0	0.0	**3,258.0**

Licence **5276** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,605.4**
H2O	2022	10.5	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.8**
OIL	2022	5.3	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,179.0**
DAY	2021	26.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,593.4**
H2O	2021	15.7	59.5	36.9	30.3	27.9	25.0	24.8	22.8	23.2	23.2	23.3	23.9	**1,949.1**
OIL	2021	15.9	18.6	18.5	15.2	14.0	12.6	12.9	11.4	11.7	11.7	11.7	12.0	**4,170.6**
DAY	2020	25.0	20.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	30.0	31.0	**5,235.9**
H2O	2020	7.3	9.5	9.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	10.8	10.6	**1,612.6**
OIL	2020	12.8	16.7	15.8	0.0	0.0	0.0	0.0	0.0	0.0	22.5	19.0	18.7	**4,004.4**
DAY	2019	31.0	28.0	31.0	15.0	31.0	30.0	29.0	31.0	30.0	23.0	30.0	31.0	**5,081.0**
H2O	2019	15.4	11.7	12.8	8.5	12.8	10.8	12.8	10.5	10.0	9.6	10.3	8.1	**1,552.6**
OIL	2019	26.9	20.6	22.5	14.8	22.5	19.0	22.5	18.4	17.5	16.9	18.1	15.3	**3,898.9**

UWI **100.08-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,575.4**
H2O	2022	2.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.2**
OIL	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.8**
DAY	2021	26.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,563.4**
H2O	2021	3.2	12.0	7.5	6.1	5.7	5.1	5.0	4.6	4.7	4.7	4.7	4.8	**503.9**
OIL	2021	0.4	0.5	0.5	0.4	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**725.6**
DAY	2020	25.0	20.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	30.0	31.0	**5,205.9**
H2O	2020	1.5	1.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.2	2.2	**435.8**
OIL	2020	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.5	0.5	**721.2**
DAY	2019	31.0	28.0	31.0	15.0	31.0	30.0	29.0	31.0	30.0	23.0	30.0	31.0	**5,051.0**
H2O	2019	3.1	2.4	2.6	1.7	2.6	2.2	2.6	2.1	2.0	2.0	2.1	1.7	**423.6**

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Licence **5276** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.8	0.6	0.6	0.5	0.6	0.5	0.6	0.5	0.5	0.5	0.5	0.4	**718.4**

Licence **5277** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,408.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,665.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,408.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,665.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,408.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,665.8**

Licence **5281** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,725.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,402.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,413.1**
DAY	2020	31.0	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,725.2**
H2O	2020	40.8	34.1	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,402.8**
OIL	2020	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,413.1**
DAY	2019	31.0	24.0	21.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,639.2**
H2O	2019	68.7	53.2	35.7	41.9	44.0	41.7	42.3	43.4	45.6	44.2	40.3	40.9	**8,298.1**
OIL	2019	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**5,412.3**

Licence **5282** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**

UWI **100.05-08-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.1**

Licence **5283** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5283** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,038.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.7**
DAY	2020	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.0**
H2O	2020	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,038.4**
OIL	2020	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**2,789.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**6,036.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**999.5**

Licence **5285** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993.3**
WIN	2022	454.0	410.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,166.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	**934.3**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0	132.0	358.0	453.0	**27,302.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	8.5	31.0	30.0	30.8	30.0	2.0	**832.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	44.0	289.0	523.5	492.5	473.0	35.0	**26,294.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,437.9**

Licence **5286** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,061.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,273.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,777.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,061.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,273.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,777.9**
DAY	2019	28.0	18.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	0.0	0.0	**5,061.2**
H2O	2019	0.0	0.0	0.0	3.0	4.0	3.4	2.9	2.6	1.5	0.1	0.0	0.0	**1,273.5**
OIL	2019	3.9	2.7	3.8	2.3	2.2	1.8	1.5	1.4	1.8	0.9	0.0	0.0	**4,777.9**

Licence **5287** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,217.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.7**

Licence **5288** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**

Licence **5291** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

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Licence **5291** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**3,606.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	**2,827.2**

Licence **5292** Well Name **Sinclair Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.3**
H2O	2022	0.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.1**
OIL	2022	1.6	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,605.8**
DAY	2021	31.0	17.0	31.0	30.0	30.8	30.0	30.9	30.0	30.0	31.0	30.0	25.8	**5,619.3**
H2O	2021	4.0	2.0	3.1	3.0	3.0	2.0	2.6	2.8	7.6	8.0	5.8	1.8	**3,116.7**
OIL	2021	9.2	4.7	8.3	7.9	7.4	6.5	6.1	5.7	3.1	3.1	3.9	4.4	**5,599.5**
DAY	2020	22.0	25.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	29.8	**5,271.8**
H2O	2020	2.1	2.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	1.5	5.9	3.8	**3,071.0**
OIL	2020	4.2	4.4	4.6	0.0	0.0	0.0	0.0	0.0	0.0	2.6	10.1	8.1	**5,529.2**
DAY	2019	29.0	26.0	29.0	28.0	29.0	30.0	29.0	31.0	30.0	31.0	29.0	28.0	**5,133.0**
H2O	2019	2.1	1.9	3.0	3.4	3.3	3.0	1.8	2.1	2.5	2.7	3.0	3.4	**3,053.4**
OIL	2019	7.4	6.9	7.9	7.6	6.3	5.1	4.5	4.8	5.0	5.5	6.0	6.0	**5,495.2**

UWI **100.16-08-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.3**
H2O	2022	1.3	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**677.3**
OIL	2022	3.4	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,483.9**
DAY	2021	31.0	17.0	31.0	30.0	30.8	30.0	30.9	30.0	30.0	31.0	30.0	25.8	**2,061.3**
H2O	2021	9.7	4.7	6.8	6.1	6.1	4.0	5.0	5.6	15.3	16.2	11.5	3.4	**672.5**
OIL	2021	17.7	9.1	16.1	15.4	14.6	13.0	12.5	12.0	6.8	6.8	8.3	9.3	**1,470.9**
DAY	2020	22.0	25.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	29.8	**1,713.8**
H2O	2020	6.0	5.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	3.9	15.3	9.3	**578.1**
OIL	2020	8.2	8.5	8.8	0.0	0.0	0.0	0.0	0.0	0.0	5.1	19.4	15.8	**1,329.3**
DAY	2019	29.0	26.0	29.0	28.0	29.0	30.0	29.0	31.0	30.0	31.0	29.0	28.0	**1,575.0**
H2O	2019	6.5	5.9	9.1	10.5	10.2	9.0	5.5	6.2	7.1	7.8	8.7	9.8	**532.6**
OIL	2019	14.2	13.3	15.2	14.6	12.3	10.1	8.3	9.1	9.3	10.4	11.5	11.4	**1,263.5**

Licence **5293** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,628.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.7**

Licence **5295** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.6	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.2**
H2O	2022	18.1	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,023.0**
OIL	2022	0.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,088.9**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	31.0	29.9	31.0	30.0	31.0	**5,638.1**

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Licence **5295** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	19.7	15.1	11.0	18.5	18.0	15.3	19.5	17.6	16.2	17.4	18.9	18.9	**3,990.2**
OIL	2021	1.0	0.7	0.4	1.0	1.4	0.7	1.0	1.2	2.1	1.3	0.6	0.6	**3,087.1**
DAY	2020	30.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**5,279.6**
H2O	2020	21.3	21.9	21.2	20.7	0.1	0.0	0.0	0.0	0.0	18.5	19.4	19.5	**3,784.1**
OIL	2020	1.1	1.2	1.5	1.5	0.0	0.0	0.0	0.0	0.0	1.3	2.4	2.5	**3,075.1**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,074.0**
H2O	2019	19.7	17.1	18.6	17.2	18.8	17.8	17.5	17.3	17.1	17.6	17.1	13.5	**3,641.5**
OIL	2019	2.6	2.7	3.0	2.9	3.1	3.0	3.0	3.1	3.0	3.0	2.9	1.2	**3,063.6**

UWI **100.10-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.6	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,663.0**
H2O	2022	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	31.0	29.9	31.0	30.0	31.0	**5,605.9**
H2O	2021	0.3	0.3	0.3	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**43.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.4**
DAY	2020	30.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**5,247.4**
H2O	2020	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**37.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.4**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,042.0**
H2O	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**35.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.4**

Licence **5297** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.0**
H2O	2021	0.6	0.5	0.6	0.8	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.4**
OIL	2021	2.1	1.9	2.2	2.2	2.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,454.6**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	29.8	**5,529.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	**1,209.8**
OIL	2020	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.7	2.1	2.0	**5,443.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,317.5**
H2O	2019	2.1	1.9	2.1	1.9	2.0	2.2	2.2	2.3	2.4	2.3	1.4	0.0	**1,208.7**
OIL	2019	7.4	7.4	7.6	6.7	7.8	7.7	7.7	7.8	7.7	7.4	4.8	0.6	**5,436.5**

Licence **5298** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,156.7**
H2O	2022	519.7	494.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,621.0**
OIL	2022	45.6	41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,485.3**
DAY	2021	29.6	26.2	28.3	29.4	23.5	28.3	30.0	30.3	29.6	30.8	28.9	27.6	**6,098.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	457.2	430.6	493.3	518.7	413.2	504.7	547.4	543.4	511.3	528.0	513.1	470.0	**93,606.5**
OIL	2021	50.5	46.7	49.7	53.3	40.8	46.2	48.3	49.2	47.5	48.5	46.7	42.5	**17,398.5**
DAY	2020	31.0	28.0	30.0	27.2	30.8	29.3	24.1	31.0	29.8	28.0	25.4	28.9	**5,756.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	418.8	376.9	385.5	344.9	457.8	469.2	426.6	483.6	469.7	438.3	388.6	433.2	**87,675.6**
OIL	2020	40.3	37.8	38.7	38.6	45.9	42.2	39.3	46.0	46.2	43.8	38.9	47.9	**16,828.6**
DAY	2019	31.0	27.0	30.0	29.0	20.0	26.0	31.0	31.0	29.0	31.0	30.0	30.0	**5,412.8**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**

Manitoba Production
2019 To 2022

Licence **5298** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	433.3	352.1	409.3	424.2	276.3	428.8	431.5	436.0	375.1	389.3	377.5	371.6	**82,582.5**
OIL	2019	36.8	31.5	38.0	37.1	25.8	37.9	39.1	42.6	38.9	39.9	39.1	38.7	**16,323.0**

Licence **5302** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,429.9**
H2O	2022	21.2	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.7**
OIL	2022	19.1	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,865.1**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,913,694.8**
DAY	2021	24.5	15.8	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	30.0	**5,370.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.7**
H2O	2021	9.0	9.9	18.6	17.8	10.8	10.0	13.9	13.1	9.7	10.0	17.7	22.2	**1,884.3**
OIL	2021	21.7	13.9	28.5	27.5	34.3	31.5	23.8	22.9	18.4	19.1	19.0	19.3	**12,828.3**
CO2	2020	5575.0	5534.9	6049.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,913,694.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,025.8**
GAS	2020	6.2	6.4	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.7**
H2O	2020	3.0	6.1	6.7	4.5	6.0	6.3	21.4	23.1	24.2	21.7	20.0	8.6	**1,721.6**
OIL	2020	27.5	35.8	35.7	23.1	27.7	24.6	23.0	26.5	22.5	24.0	24.1	27.2	**12,548.4**
CO2	2019	9928.1	10151.2	10997.2	9203.0	6701.0	5611.8	5814.9	5719.8	4963.6	4460.0	4046.4	1905.4	**4,896,535.6**
DAY	2019	31.0	28.0	31.0	28.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,660.0**
GAS	2019	10.7	11.0	11.5	9.9	6.9	6.4	5.6	6.8	4.8	5.0	4.5	5.3	**5,128.3**
H2O	2019	4.5	9.4	9.1	6.3	4.1	3.3	3.4	3.4	5.5	7.3	3.4	3.4	**1,570.0**
OIL	2019	43.7	27.1	25.6	16.3	40.8	35.8	41.5	36.2	34.2	37.2	29.4	29.1	**12,226.7**

Licence **5303** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,808.7**
H2O	2022	16.0	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,482.7**
OIL	2022	7.7	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,919.9**
DAY	2021	29.0	27.9	25.0	30.0	28.0	27.0	30.0	31.0	27.0	27.0	28.0	25.8	**5,759.7**
H2O	2021	23.8	26.6	21.8	25.4	23.7	21.1	23.4	24.6	21.1	19.8	20.7	17.6	**4,450.9**
OIL	2021	10.5	7.7	8.7	11.5	10.7	10.7	11.8	12.4	10.3	7.4	7.9	8.3	**5,904.9**
DAY	2020	31.0	29.0	29.0	30.0	31.0	11.0	0.0	6.0	29.0	31.0	30.0	31.0	**5,424.0**
H2O	2020	15.8	11.3	18.9	20.5	21.9	8.2	0.0	4.6	21.0	21.4	26.7	27.3	**4,181.3**
OIL	2020	18.2	12.9	16.0	16.7	17.7	5.9	0.0	3.2	15.5	15.4	9.7	10.2	**5,787.0**
DAY	2019	29.0	28.0	27.0	28.0	31.0	29.0	29.0	28.0	30.0	25.0	30.0	31.0	**5,136.0**
H2O	2019	15.2	14.9	14.8	15.6	17.6	12.7	12.2	12.7	13.8	9.3	17.0	28.1	**3,983.7**
OIL	2019	9.6	9.3	8.9	9.8	11.3	12.1	11.6	10.5	11.3	10.6	21.2	31.1	**5,645.6**

Licence **5305** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,476.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,476.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.5**

Manitoba Production
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Licence **5305** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,476.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**

Licence **5309** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.7	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,156.7**
H2O	2022	2.6	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.5**
OIL	2022	10.8	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,639.5**
DAY	2021	31.0	16.7	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.7	27.5	**6,108.4**
H2O	2021	2.5	1.4	2.6	2.2	2.8	3.0	3.1	8.9	8.7	3.1	2.9	2.6	**1,422.8**
OIL	2021	21.0	11.3	21.9	19.5	18.6	16.4	15.8	13.9	13.5	18.9	18.7	17.0	**8,618.0**
DAY	2020	31.0	29.0	31.0	28.5	31.0	11.0	0.0	8.0	30.0	31.0	30.0	31.0	**5,759.5**
H2O	2020	2.2	2.0	2.2	1.7	3.5	2.0	0.0	1.5	4.4	3.6	2.8	2.9	**1,379.0**
OIL	2020	22.4	21.5	22.8	18.2	18.4	5.9	0.0	4.4	12.5	16.9	22.4	22.6	**8,411.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,468.0**
H2O	2019	3.9	2.0	1.4	2.8	4.5	4.5	3.5	4.5	4.1	3.8	3.7	3.4	**1,350.2**
OIL	2019	23.8	22.7	25.5	22.9	22.4	20.9	16.8	21.4	20.3	20.3	19.8	20.4	**8,223.5**

Licence **5310** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,002.4**
H2O	2022	0.0	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,671.8**
OIL	2022	0.1	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.6**
DAY	2021	31.0	4.0	25.0	30.0	31.0	30.0	31.0	30.8	30.0	30.8	28.8	27.0	**5,967.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.7**
OIL	2021	1.6	0.2	1.3	1.6	1.7	1.5	0.7	0.3	0.3	0.3	0.3	0.3	**3,436.3**
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	28.8	**5,637.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.7**
OIL	2020	1.6	1.5	1.6	1.5	0.0	0.0	0.0	0.0	0.3	1.7	1.6	1.3	**3,426.2**
DAY	2019	28.0	9.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,423.1**
H2O	2019	0.6	0.2	0.0	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**1,659.7**
OIL	2019	2.1	0.7	0.1	2.1	2.6	2.6	2.5	2.2	1.9	2.3	1.6	1.7	**3,415.1**

Licence **5311** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,637.1**
H2O	2022	730.1	666.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,380.0**
OIL	2022	9.1	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,073.9**
DAY	2021	30.9	22.5	30.3	29.5	31.0	18.6	0.0	0.0	0.0	30.3	29.8	30.6	**5,578.5**
H2O	2021	730.7	534.4	717.1	704.8	724.3	433.8	0.0	0.0	0.0	713.5	715.6	737.9	**82,983.5**
OIL	2021	9.5	7.2	9.5	9.0	9.8	5.8	0.0	0.0	0.0	9.5	9.2	9.1	**8,056.3**
DAY	2020	31.0	29.0	25.0	0.0	0.0	3.9	1.7	0.0	0.0	0.0	6.7	30.9	**5,325.0**
H2O	2020	808.8	769.0	666.9	0.0	0.0	101.9	47.8	0.0	0.0	0.0	167.2	734.5	**76,971.4**
OIL	2020	8.5	8.1	6.8	0.0	0.0	1.0	0.4	0.0	0.0	0.0	2.0	9.6	**7,977.7**
DAY	2019	31.0	28.0	5.0	0.0	0.0	0.0	0.0	7.0	28.0	3.0	30.0	31.0	**5,196.8**

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Licence **5311** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	809.5	659.6	109.6	0.0	0.0	0.0	0.0	166.5	728.4	78.7	800.1	821.2	**73,675.3**
OIL	2019	14.4	5.9	1.0	0.0	0.0	0.0	0.0	1.6	10.3	1.1	9.3	8.7	**7,941.3**

Licence **5312** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,670.2**
H2O	2022	6.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.5**
OIL	2022	8.6	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.1**
DAY	2021	30.8	4.0	24.8	29.8	30.8	29.8	31.0	30.8	29.8	30.8	30.0	24.0	**5,625.8**
H2O	2021	0.3	0.0	0.2	0.3	0.3	7.0	20.2	6.9	9.3	10.3	10.1	8.2	**1,644.7**
OIL	2021	3.3	0.4	2.7	4.8	5.2	21.7	50.4	18.7	15.2	15.4	14.5	11.5	**3,529.1**
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	28.8	**5,299.4**
H2O	2020	0.6	0.4	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**1,571.6**
OIL	2020	4.6	3.7	3.5	3.4	0.0	0.0	0.0	0.0	0.6	3.9	3.5	3.0	**3,365.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**5,084.9**
H2O	2019	1.5	1.2	1.4	1.3	0.4	0.3	0.3	0.5	0.7	0.4	0.6	0.6	**1,569.1**
OIL	2019	3.7	3.7	3.8	3.4	1.7	1.0	1.0	1.6	2.3	3.4	4.9	5.0	**3,339.1**

Licence **5315** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	9.0	29.0	26.0	31.0	28.5	31.0	11.0	30.0	30.8	30.0	28.2	**5,665.2**
H2O	2021	0.0	0.5	1.6	1.1	0.6	0.9	7.9	3.1	7.2	6.8	6.6	6.3	**1,508.5**
OIL	2021	6.6	1.5	4.4	2.4	3.0	2.9	18.8	7.1	19.0	19.6	18.4	17.2	**3,973.9**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	27.8	**5,349.7**
H2O	2020	1.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.9**
OIL	2020	18.9	17.3	18.7	10.9	0.0	0.0	0.0	0.0	0.0	7.6	7.0	5.7	**3,853.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**5,141.2**
H2O	2019	1.6	3.0	3.7	3.9	5.7	5.5	4.2	4.5	5.1	2.1	8.6	29.7	**1,463.9**
OIL	2019	12.1	11.5	11.3	8.7	9.2	8.6	8.0	8.8	9.5	6.1	11.3	30.6	**3,766.9**

Licence **5317** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,716.5**
H2O	2022	478.4	468.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,995.6**
OIL	2022	10.5	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,509.6**
DAY	2021	30.5	28.0	31.0	30.0	30.6	24.5	31.0	30.5	29.9	31.0	30.0	30.7	**5,663.7**
H2O	2021	477.3	459.4	473.3	471.9	472.6	390.0	525.8	473.5	435.0	479.1	468.8	461.1	**124,048.4**
OIL	2021	27.7	33.6	33.3	24.0	24.6	23.0	33.6	24.3	37.5	23.2	22.3	24.8	**23,484.5**
DAY	2020	31.0	29.0	31.0	29.3	12.7	28.4	28.9	29.5	7.6	31.0	30.0	30.6	**5,306.0**
H2O	2020	540.7	497.8	505.7	491.3	221.5	478.3	496.9	480.6	164.1	726.5	555.1	519.2	**118,460.6**
OIL	2020	28.4	27.8	53.8	52.4	25.1	59.4	42.6	44.8	10.7	44.2	23.7	26.4	**23,152.6**
DAY	2019	26.0	28.0	26.0	29.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	29.0	**4,987.0**
H2O	2019	615.7	649.0	593.7	605.4	682.8	633.0	613.7	630.6	592.2	659.6	602.3	520.9	**112,782.9**
OIL	2019	34.3	37.6	35.6	30.6	33.8	31.3	32.0	33.4	31.2	33.9	35.2	32.6	**22,713.3**

Licence **5318** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5318** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,765.1**
H2O	2022	90.0	76.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,951.1**
OIL	2022	11.9	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,291.1**
DAY	2021	30.9	27.9	29.3	29.7	30.9	30.0	30.8	28.6	29.9	29.4	30.0	31.0	**5,708.1**
H2O	2021	91.1	82.3	87.3	88.5	91.9	89.1	86.3	86.9	88.9	88.2	86.9	91.1	**24,784.7**
OIL	2021	11.2	10.5	11.3	11.4	11.8	11.2	11.8	10.5	11.5	10.9	11.6	11.7	**6,268.6**
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	8.5	30.3	30.0	30.9	**5,349.7**
H2O	2020	80.7	76.5	80.4	0.0	0.0	0.0	0.0	0.0	22.3	81.5	88.8	91.2	**23,726.2**
OIL	2020	11.3	10.7	11.3	0.0	0.0	0.0	0.0	0.0	3.3	11.9	10.5	10.8	**6,133.2**
DAY	2019	31.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**5,159.0**
H2O	2019	89.9	81.0	80.5	50.1	89.7	84.8	90.2	90.4	81.3	75.5	76.4	79.3	**23,204.8**
OIL	2019	12.9	11.7	11.4	7.1	12.6	11.3	12.1	12.6	11.1	10.6	10.5	10.5	**6,063.4**

Licence **5319** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.8**

Licence **5320** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	15.0	7.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,285.0**
H2O	2021	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.2**
OIL	2021	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,266.3**
DAY	2020	21.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,255.0**
H2O	2020	1.4	3.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.9**
OIL	2020	3.9	2.9	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,266.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,145.0**
H2O	2019	0.5	0.6	0.4	0.4	0.5	0.3	0.4	2.3	2.4	2.4	1.9	2.0	**873.6**
OIL	2019	9.5	9.4	8.2	7.3	10.7	8.9	8.6	5.3	5.1	5.2	5.9	6.2	**3,258.6**

Licence **5321** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	27.0	27.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,793.6**
H2O	2021	8.6	6.9	3.1	6.4	1.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**4,157.5**
OIL	2021	9.1	8.1	35.4	16.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,762.9**
DAY	2020	31.0	29.0	31.0	26.0	0.0	5.0	0.0	4.0	0.0	27.7	30.0	27.8	**5,646.6**
H2O	2020	2.5	0.6	0.7	6.6	0.0	3.2	0.0	2.9	0.0	16.6	19.4	18.4	**4,130.6**
OIL	2020	6.4	3.9	4.2	5.1	0.0	1.4	0.0	1.0	0.0	9.0	9.0	7.3	**3,692.8**
DAY	2019	29.0	28.0	31.0	1.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**5,435.1**
H2O	2019	6.4	6.6	7.1	0.2	0.9	6.5	2.8	1.8	0.7	0.7	6.3	5.5	**4,059.7**
OIL	2019	8.4	9.4	9.5	0.3	1.2	8.6	15.9	16.3	5.7	5.8	3.6	1.9	**3,645.5**

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Licence **5323** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	19.0	14.7	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,977.7**
H2O	2021	0.2	0.1	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.4**
OIL	2021	1.5	1.3	2.2	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,758.8**
DAY	2020	23.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,856.0**
H2O	2020	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.3**
OIL	2020	2.1	2.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.2**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,775.0**
H2O	2019	1.7	1.6	1.5	1.3	1.4	1.3	1.3	1.4	1.0	0.3	0.4	0.6	**1,113.4**
OIL	2019	13.6	14.6	14.3	10.9	12.5	12.6	12.2	12.2	8.7	2.9	3.0	3.3	**3,744.6**

Licence **5324** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,176.5**
H2O	2022	22.6	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.9**
OIL	2022	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,756.4**
DAY	2021	31.0	13.3	21.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	30.2	**5,119.1**
H2O	2021	18.0	5.6	11.8	20.9	21.6	20.2	22.6	25.5	22.9	23.3	22.7	23.1	**2,402.6**
OIL	2021	10.6	3.3	16.5	36.7	37.7	35.6	26.5	0.6	0.6	0.6	0.6	0.6	**4,755.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	27.8	**4,779.8**
H2O	2020	11.9	11.4	12.7	12.0	0.0	0.0	0.0	0.0	0.5	19.4	25.9	24.3	**2,164.4**
OIL	2020	16.3	15.5	17.5	14.8	0.0	0.0	0.0	0.0	0.2	10.4	18.7	15.4	**4,585.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,570.0**
H2O	2019	7.6	6.6	7.2	6.9	9.0	8.8	8.1	7.4	9.6	11.2	10.8	11.5	**2,046.3**
OIL	2019	22.2	19.6	20.1	17.2	21.1	19.5	17.9	16.6	20.0	15.0	15.5	17.0	**4,476.6**

Licence **5325** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.3**
H2O	2022	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.0**
DAY	2021	31.0	26.8	31.0	29.0	29.0	30.0	31.0	31.0	30.0	30.8	30.0	29.2	**4,955.3**
H2O	2021	3.9	3.0	1.6	1.2	1.4	0.7	0.3	0.3	1.4	1.7	1.6	1.6	**1,277.1**
OIL	2021	4.1	3.5	7.1	7.0	7.7	5.2	3.6	3.6	0.7	0.0	0.0	0.0	**3,844.6**
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	27.8	**4,596.5**
H2O	2020	3.9	3.0	3.1	4.9	0.0	0.0	0.0	0.0	0.2	6.7	11.5	11.1	**1,258.4**
OIL	2020	15.2	10.8	12.0	6.5	0.0	0.0	0.0	0.0	0.1	3.9	5.5	4.7	**3,802.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,388.0**
H2O	2019	5.8	4.0	4.2	4.1	4.1	2.9	1.6	1.4	3.7	3.7	3.5	3.6	**1,214.0**
OIL	2019	18.9	14.3	13.7	14.5	17.4	12.6	14.8	15.7	13.8	13.7	13.9	14.4	**3,743.4**

Licence **5326** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,904.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,904.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.0**

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Licence **5326** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,904.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.8**

UWI **100.02-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,016.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,016.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,016.0**

Licence **5327** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,901.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,901.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.2**
DAY	2019	7.0	0.0	4.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,901.0**
OIL	2019	0.6	0.0	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.2**

UWI **100.13-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,919.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,326.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,919.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,326.3**
DAY	2019	7.0	0.0	4.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,919.0**
H2O	2019	0.4	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.0**
OIL	2019	0.7	0.0	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,326.3**

Licence **5328** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**

Licence **5329** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.0**

Manitoba Production
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Licence **5329** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.2**

Licence **5330** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.7**

Licence **5331** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**

Licence **5332** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**

Licence **5333** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.6**

Manitoba Production
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Licence **5333** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.2**

Licence **5334** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**

Licence **5335** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.4**

Licence **5336** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.5**

Licence **5339** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Manitoba Production
2019 To 2022

Licence **5339** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,890.4**
H2O	2022	474.6	430.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,154.2**
OIL	2022	6.5	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,216.3**
DAY	2021	29.7	27.4	30.9	29.7	30.9	29.8	28.7	26.8	27.7	23.5	29.8	30.8	**5,831.7**
H2O	2021	537.8	497.4	560.6	543.8	552.6	530.9	554.3	711.3	562.3	358.3	462.5	479.7	**62,248.8**
OIL	2021	5.8	5.7	6.2	5.8	6.3	5.9	6.9	13.8	9.9	5.2	6.6	6.5	**13,203.8**
DAY	2020	30.0	29.0	31.0	2.3	0.0	0.0	16.0	30.8	27.9	30.8	27.9	17.5	**5,486.0**
H2O	2020	562.1	555.4	598.1	45.3	0.0	0.0	324.6	606.3	524.8	571.1	515.0	317.3	**55,897.3**
OIL	2020	7.5	7.5	8.0	0.5	0.0	0.0	3.8	8.3	6.4	7.4	6.6	3.5	**13,119.2**
DAY	2019	31.0	28.0	29.0	8.0	0.0	0.0	5.0	0.0	0.0	24.0	30.0	31.0	**5,242.8**
H2O	2019	480.7	429.8	481.6	139.9	0.0	0.0	74.2	0.0	0.0	434.8	561.6	577.1	**51,277.3**
OIL	2019	32.8	29.6	15.3	1.5	0.0	0.0	0.8	0.0	0.0	5.3	7.1	7.2	**13,059.7**

Licence **5340** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1D0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.3	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,895.8**
H2O	2022	3.3	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,093.1**
OIL	2022	4.5	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,828.8**
DAY	2021	31.0	12.8	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.8	30.0	29.7	**5,853.1**
H2O	2021	11.7	0.2	0.6	0.6	0.8	4.8	2.9	0.4	0.6	3.7	6.6	6.7	**2,083.7**
OIL	2021	4.0	5.5	14.6	12.8	11.8	9.9	19.0	18.0	14.8	12.5	8.5	8.6	**4,816.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	27.8	**5,505.8**
H2O	2020	7.8	6.9	3.1	1.1	0.0	0.0	0.0	0.0	0.0	3.5	10.4	11.6	**2,044.1**
OIL	2020	11.0	9.8	9.9	10.6	0.0	0.0	0.0	0.0	0.0	9.8	4.1	2.9	**4,676.0**
DAY	2019	31.0	28.0	31.0	15.0	0.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,296.3**
H2O	2019	2.8	2.3	2.1	1.0	0.0	0.2	54.0	20.3	5.8	5.1	6.9	7.8	**1,999.7**
OIL	2019	8.4	7.6	6.9	3.1	0.0	0.9	28.0	20.3	18.2	18.2	10.1	8.9	**4,617.9**

Licence **5341** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,654.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,654.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,654.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.4**

Licence **5342** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,065.9**
H2O	2022	405.7	452.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,588.8**
OIL	2022	18.5	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,287.6**

Manitoba Production
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Licence **5342** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.6	27.3	31.0	29.4	31.0	29.8	30.8	28.8	27.6	31.0	29.0	31.0	**6,007.9**
H2O	2021	511.2	447.3	497.1	444.8	503.1	490.0	502.5	472.3	436.6	489.8	472.4	506.9	**55,731.1**
OIL	2021	19.6	16.8	20.2	18.7	20.3	20.8	19.1	16.9	16.2	17.7	18.5	18.9	**7,253.4**
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.6	**5,650.6**
H2O	2020	515.8	479.5	503.4	18.5	0.0	0.0	0.0	0.0	0.0	407.2	502.2	505.3	**49,957.1**
OIL	2020	9.4	8.0	12.6	0.5	0.0	0.0	0.0	0.0	0.0	16.3	20.7	20.4	**7,029.7**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	29.0	26.0	30.0	31.0	30.0	31.0	**5,474.0**
H2O	2019	534.5	492.4	554.3	497.9	560.7	531.0	485.9	437.2	509.8	529.1	507.9	526.5	**47,025.2**
OIL	2019	14.0	8.2	8.9	13.5	19.8	18.4	19.8	15.3	17.0	19.3	17.3	17.0	**6,941.8**

Licence **5343** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,972.2**
H2O	2022	55.8	53.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,899.4**
OIL	2022	6.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,037.4**
DAY	2021	28.8	28.0	29.8	29.8	27.8	29.8	30.0	30.0	29.8	29.8	29.8	28.8	**5,913.4**
H2O	2021	60.2	54.6	56.1	57.7	52.3	55.2	57.2	47.9	56.6	58.5	52.9	50.9	**6,789.8**
OIL	2021	18.7	7.5	8.4	8.3	9.2	12.3	12.4	12.8	7.5	7.3	12.5	10.5	**16,026.3**
DAY	2020	27.0	29.0	26.0	29.9	27.0	0.5	4.0	27.9	29.8	31.0	21.8	30.3	**5,561.2**
H2O	2020	53.9	59.1	51.5	53.7	47.2	0.9	7.2	64.9	71.8	54.4	44.9	68.5	**6,129.7**
OIL	2020	8.4	15.1	15.8	22.3	22.9	0.4	3.5	28.1	31.6	29.9	21.0	29.3	**15,898.9**
DAY	2019	31.0	25.0	29.0	28.0	31.0	30.0	29.0	31.0	30.0	28.0	30.0	29.0	**5,277.0**
H2O	2019	61.1	43.9	49.1	53.5	68.2	60.3	56.5	62.6	63.5	58.2	61.0	59.1	**5,551.7**
OIL	2019	26.9	20.4	24.6	17.3	12.2	19.9	16.6	9.8	9.3	14.5	19.9	13.3	**15,670.6**

Licence **5344** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,802.3**
H2O	2022	44.1	43.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.8**
OIL	2022	60.1	50.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,285.4**
DAY	2021	29.9	28.0	30.8	30.0	30.8	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,743.3**
H2O	2021	23.6	23.5	25.5	26.4	27.5	22.0	33.8	29.8	29.6	31.6	37.6	39.4	**2,008.4**
OIL	2021	67.6	59.1	67.1	63.6	64.6	54.3	61.1	62.0	57.9	58.6	53.5	54.8	**10,174.6**
DAY	2020	31.0	26.0	31.0	25.9	31.0	30.0	31.0	26.8	27.8	31.0	28.0	30.3	**5,382.8**
H2O	2020	22.8	14.1	15.2	7.9	13.9	17.5	20.3	20.8	22.8	30.2	23.2	23.4	**1,658.1**
OIL	2020	37.3	39.0	48.6	48.2	60.3	61.3	64.9	69.1	76.3	89.2	69.5	71.3	**9,450.4**
DAY	2019	29.0	21.0	31.0	27.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,033.0**
H2O	2019	9.0	7.2	13.9	13.5	16.4	15.2	16.9	17.4	17.6	13.2	11.2	17.3	**1,426.0**
OIL	2019	41.4	29.5	39.3	34.2	38.8	30.0	33.8	33.9	31.8	41.7	50.5	42.9	**8,715.4**

Licence **5345** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585,001.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,833.5**
DAY	2020	28.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.5**
H2O	2020	3846.3	4034.2	1092.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585,001.9**
OIL	2020	17.1	25.3	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,833.5**

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Licence **5345** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	1.0	21.0	30.0	31.0	25.0	30.0	31.0	29.0	30.0	30.0	24.0	**5,056.5**
H2O	2019	3185.2	91.9	2517.5	3575.0	3859.8	3083.6	3767.2	3846.7	3564.4	3686.1	4162.1	3241.1	**576,028.9**
OIL	2019	20.2	0.6	15.7	22.4	23.8	18.2	22.4	23.6	21.3	22.9	25.1	10.8	**12,784.2**

Licence **5346** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513,298.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,370.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513,298.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,370.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513,298.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,370.9**

Licence **5347** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.09-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,242.6**
H2O	2022	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,506.3**
OIL	2022	4.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,236.3**
DAY	2021	22.2	0.0	26.5	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	5.0	**5,219.6**
H2O	2021	1.6	0.0	1.9	2.3	2.3	1.6	1.5	1.5	1.4	1.5	1.3	0.2	**5,505.3**
OIL	2021	8.3	0.0	10.0	11.3	11.6	10.3	10.6	10.7	10.5	10.4	10.3	1.7	**2,228.6**
DAY	2020	0.0	0.0	27.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	29.3	**4,922.0**
H2O	2020	0.0	0.0	2.1	2.2	2.4	0.9	0.0	0.0	0.0	1.9	2.3	2.1	**5,488.2**
OIL	2020	0.0	0.0	10.1	11.1	11.5	4.1	0.0	0.0	0.0	9.1	11.3	10.7	**2,122.9**
DAY	2019	7.0	0.0	12.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	12.0	**4,740.0**
H2O	2019	2.7	0.0	5.0	12.3	13.1	12.5	5.4	2.3	2.1	2.4	2.2	0.9	**5,474.3**
OIL	2019	0.8	0.0	1.4	3.6	3.7	3.6	9.4	12.0	10.4	12.0	11.3	4.6	**2,055.0**

Licence **5348** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,344.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,682.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,344.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,682.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,344.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,682.3**

Licence **5349** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,621.6**
H2O	2022	1.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,156.0**

Manitoba Production
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Licence **5349** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	6.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,547.6**
DAY	2021	26.5	13.5	31.0	30.0	31.0	30.0	24.0	30.8	30.0	30.9	30.0	27.0	**5,602.6**
H2O	2021	4.2	2.1	4.9	5.0	5.0	4.1	2.8	3.5	3.5	3.5	3.4	3.0	**2,153.9**
OIL	2021	8.3	4.2	9.8	9.5	9.8	12.2	11.8	15.3	15.1	15.0	14.8	13.1	**4,538.3**
DAY	2020	19.0	20.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	29.4	30.8	**5,267.9**
H2O	2020	3.0	3.3	5.1	4.8	0.0	0.0	0.0	0.0	0.0	4.0	4.7	5.0	**2,108.9**
OIL	2020	5.6	6.2	9.7	9.3	0.0	0.0	0.0	0.0	0.0	8.0	9.2	9.4	**4,399.4**
DAY	2019	31.0	16.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	28.0	**5,083.0**
H2O	2019	6.0	3.0	5.8	5.6	6.0	5.8	6.1	7.8	4.8	5.1	4.8	4.5	**2,079.0**
OIL	2019	10.6	5.3	10.0	9.9	10.4	10.0	10.5	10.3	8.7	10.0	9.5	9.0	**4,342.0**

UWI **100.13-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,590.6**
H2O	2022	1.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.4**
OIL	2022	2.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,647.0**
DAY	2021	26.5	13.5	31.0	30.0	31.0	30.0	24.0	30.8	30.0	30.9	30.0	27.0	**5,571.6**
H2O	2021	5.9	3.1	6.7	6.9	6.9	5.5	3.6	4.5	4.5	4.6	4.4	3.9	**2,658.6**
OIL	2021	2.9	1.5	3.5	3.4	3.5	4.5	4.3	5.7	5.6	5.6	5.4	4.9	**2,643.6**
DAY	2020	19.0	20.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	29.4	30.8	**5,236.9**
H2O	2020	4.2	4.6	7.1	6.7	0.0	0.0	0.0	0.0	0.0	5.7	6.7	6.9	**2,598.1**
OIL	2020	2.0	2.2	3.5	3.3	0.0	0.0	0.0	0.0	0.0	2.8	3.3	3.4	**2,592.8**
DAY	2019	31.0	16.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	28.0	**5,052.0**
H2O	2019	2.0	1.0	2.0	1.8	2.1	1.9	2.1	2.5	5.9	7.1	6.7	6.3	**2,556.2**
OIL	2019	3.5	1.8	3.4	3.3	3.4	3.3	3.5	3.5	3.1	3.5	3.4	3.2	**2,572.3**

Licence **5350** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,993.5**
H2O	2022	17.4	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.6**
OIL	2022	15.6	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,221.0**
DAY	2021	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,934.5**
H2O	2021	9.0	14.2	14.1	13.9	15.9	14.8	17.1	18.9	18.9	17.9	17.1	16.1	**3,152.2**
OIL	2021	21.2	11.7	18.9	16.1	14.9	14.8	12.8	11.6	12.0	13.2	14.9	14.8	**10,192.1**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	22.8	29.0	27.9	27.5	30.0	31.0	**5,573.5**
H2O	2020	12.5	11.3	11.7	11.2	12.3	4.7	10.5	17.6	15.0	10.9	9.1	9.4	**2,964.3**
OIL	2020	21.0	20.1	21.8	20.3	21.3	7.3	15.6	21.2	20.1	18.2	21.0	21.3	**10,015.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	24.0	31.0	30.0	31.0	**5,243.0**
H2O	2019	10.9	9.9	9.9	10.0	11.6	12.6	12.1	14.7	11.0	14.0	13.6	14.1	**2,828.1**
OIL	2019	19.0	17.3	14.4	13.9	15.9	16.3	18.3	22.4	17.4	21.2	19.6	20.1	**9,786.0**

Licence **5351** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,615.7**
H2O	2022	14.8	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.1**
OIL	2022	13.6	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,421.9**
DAY	2021	31.0	17.7	28.0	26.0	28.0	28.0	31.0	30.0	26.0	28.0	27.0	30.0	**5,556.7**
H2O	2021	9.4	3.2	9.9	14.0	14.3	26.0	37.2	36.3	25.9	29.9	12.9	16.2	**2,618.7**
OIL	2021	10.3	6.3	14.8	8.8	8.4	9.2	10.3	9.7	4.5	6.6	15.4	15.1	**5,395.5**
DAY	2020	29.0	27.0	29.0	30.0	30.0	11.0	0.0	7.0	29.0	30.0	28.0	30.0	**5,226.0**

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Licence **5351** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	22.9	13.5	15.4	16.0	16.5	2.9	0.0	1.4	14.2	9.0	7.4	7.8	**2,383.5**
OIL	2020	10.2	15.1	16.8	17.1	16.9	3.9	0.0	2.2	14.4	9.6	11.2	13.2	**5,276.1**
DAY	2019	30.0	25.0	27.0	27.0	29.0	28.0	30.0	29.0	29.0	27.0	30.0	29.0	**4,946.0**
H2O	2019	4.9	4.3	4.4	4.8	4.6	3.7	2.6	4.4	9.2	7.7	8.6	59.1	**2,256.5**
OIL	2019	14.8	12.3	14.0	13.0	13.4	11.0	8.7	7.6	11.2	10.0	11.2	7.7	**5,145.5**

Licence **5353** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,970.2**
H2O	2022	9.6	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.8**
OIL	2022	13.2	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,439.7**
DAY	2021	30.9	24.9	26.9	28.8	29.7	30.0	28.0	31.0	29.8	28.8	29.9	27.8	**5,911.2**
H2O	2021	2.1	1.8	14.8	23.2	7.9	12.4	14.5	19.1	18.2	16.8	17.7	12.3	**1,908.5**
OIL	2021	5.7	4.6	7.2	8.8	16.3	12.2	9.2	8.7	8.3	7.2	7.6	10.0	**7,413.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	29.8	31.0	30.0	30.9	**5,564.7**
H2O	2020	20.5	16.1	13.6	14.3	15.3	5.6	0.0	3.1	18.5	22.8	16.5	11.0	**1,747.7**
OIL	2020	21.2	16.5	20.4	16.5	15.8	5.5	0.0	3.1	21.1	31.6	26.8	19.7	**7,307.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	27.0	31.0	**5,274.0**
H2O	2019	9.6	10.8	9.7	8.8	11.2	10.8	10.0	10.5	10.5	9.9	13.4	16.7	**1,590.4**
OIL	2019	18.7	16.8	19.1	17.4	15.6	14.3	15.2	15.3	14.1	12.3	31.5	43.0	**7,109.2**

Licence **5354** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	12.4	31.0	29.7	31.0	28.7	30.0	28.0	30.0	31.0	29.9	23.8	**5,800.3**
H2O	2021	1.8	1.1	2.6	2.9	3.0	2.9	3.5	3.4	3.7	3.1	1.3	0.9	**1,546.9**
OIL	2021	20.8	8.4	21.6	23.2	24.2	21.5	20.5	17.1	18.7	15.6	6.2	4.9	**5,189.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.0	30.8	29.5	30.5	30.0	31.0	**5,463.8**
H2O	2020	3.1	3.9	5.1	2.8	2.9	1.1	2.9	6.5	9.0	3.7	1.8	1.7	**1,516.7**
OIL	2020	24.0	33.0	39.4	23.4	25.8	8.8	22.8	30.4	34.9	26.9	21.1	20.7	**4,986.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	30.0	31.0	**5,121.0**
H2O	2019	3.7	3.3	3.4	3.0	2.9	2.6	4.7	5.2	3.4	9.2	25.0	26.0	**1,472.2**
OIL	2019	19.9	18.6	20.5	19.3	19.7	17.4	26.6	31.7	28.4	26.7	30.7	31.5	**4,675.6**

Licence **5355** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.1**
H2O	2022	64.1	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,603.9**
OIL	2022	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,324.0**
DAY	2021	29.0	28.0	31.0	30.0	30.8	29.8	31.0	31.0	25.0	31.0	30.0	31.0	**5,796.1**
H2O	2021	100.2	68.0	74.0	72.4	75.0	68.5	72.5	73.7	57.9	71.6	70.2	69.6	**8,500.8**
OIL	2021	1.7	6.4	7.2	6.3	6.4	6.1	6.1	6.2	1.2	0.0	0.0	0.0	**9,322.8**
DAY	2020	29.0	26.0	29.0	30.0	0.0	0.0	0.0	12.0	29.5	31.0	30.0	31.0	**5,438.5**
H2O	2020	27.4	25.7	120.9	145.5	0.0	0.0	0.0	65.9	155.0	140.4	109.8	113.8	**7,627.2**
OIL	2020	1.4	1.4	1.5	1.4	0.0	0.0	0.0	0.6	1.4	1.4	1.1	1.2	**9,275.2**
DAY	2019	29.0	28.0	31.0	21.0	31.0	22.0	31.0	31.0	28.0	31.0	28.0	31.0	**5,191.0**
H2O	2019	39.6	35.0	39.0	26.7	39.1	26.8	33.1	32.8	29.0	33.5	23.4	25.6	**6,722.8**
OIL	2019	13.6	10.8	5.6	3.8	5.8	3.9	5.6	4.9	2.1	1.9	0.9	1.0	**9,263.8**

Licence **5356** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5356** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.1**
WIN	2022	604.0	550.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,452.9**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,097.1**
WIN	2021	451.0	438.0	442.0	517.0	594.0	600.0	608.0	618.0	595.0	609.0	589.0	607.0	**33,298.9**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**732.4**
WIN	2020	235.0	212.0	282.0	223.0	169.0	268.0	338.0	338.0	383.7	456.3	451.0	465.0	**26,630.9**
WIN	2019	424.0	90.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.0	243.0	**22,809.9**

Licence **5357** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,759.7**
H2O	2022	35.5	37.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,487.5**
OIL	2022	23.5	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,278.7**
DAY	2021	30.8	28.0	30.8	28.0	30.8	29.8	31.0	31.0	29.8	30.8	29.8	30.8	**5,700.9**
H2O	2021	49.4	47.5	51.9	36.6	42.7	41.9	44.4	36.1	39.1	38.8	36.4	35.6	**4,414.4**
OIL	2021	16.0	10.6	10.5	20.0	19.0	18.1	19.0	21.5	22.0	22.5	22.1	22.9	**15,239.7**
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	28.5	30.9	28.8	31.0	29.8	30.8	**5,339.5**
H2O	2020	39.6	38.8	31.5	23.5	29.4	12.3	38.6	42.5	34.3	36.3	49.7	50.4	**3,914.0**
OIL	2020	32.0	29.7	40.0	43.7	39.5	12.3	34.0	35.6	30.5	26.7	14.9	16.0	**15,015.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,997.0**
H2O	2019	46.8	38.9	42.5	35.6	37.9	38.6	43.4	45.2	39.5	38.1	35.2	40.2	**3,487.1**
OIL	2019	53.3	44.2	51.9	48.4	46.9	40.2	36.2	34.0	35.1	39.1	33.0	31.2	**14,660.6**

Licence **5358** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,569.6**
H2O	2022	120.4	113.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,163.3**
OIL	2022	14.3	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,033.0**
DAY	2021	30.8	15.0	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.8	29.8	30.8	**5,510.8**
H2O	2021	78.1	36.5	73.6	81.5	84.4	87.2	94.1	83.8	97.5	107.3	106.9	113.4	**3,929.8**
OIL	2021	30.7	13.9	29.8	22.7	23.5	30.6	29.6	25.4	22.4	21.4	16.6	14.3	**7,006.7**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	28.5	30.9	29.8	31.0	29.8	30.3	**5,160.2**
H2O	2020	42.7	46.3	53.1	55.1	0.0	0.0	71.4	82.4	73.8	76.1	76.6	80.1	**2,885.5**
OIL	2020	3.2	8.5	14.6	17.4	0.0	0.0	28.3	27.1	27.0	31.1	31.8	31.4	**6,725.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,859.0**
H2O	2019	20.9	18.6	21.0	19.7	20.2	22.5	25.2	26.9	27.5	29.5	33.7	36.4	**2,227.9**
OIL	2019	9.5	8.1	9.6	8.5	5.8	4.2	2.7	1.3	1.2	2.0	5.0	4.6	**6,505.4**

Licence **5359** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,714.3**
H2O	2022	76.6	74.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,473.1**
OIL	2022	17.8	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,878.2**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,958.0**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	22.0	31.0	30.0	27.0	23.0	29.6	**5,657.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.1**
H2O	2021	58.5	45.5	43.6	36.7	29.9	12.7	9.1	12.3	15.0	27.6	118.0	122.3	**4,322.1**
OIL	2021	25.3	22.2	21.5	22.4	33.3	41.2	27.1	34.4	31.5	19.1	13.0	17.5	**13,842.7**

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Licence **5359** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	10777.9	5144.0	9755.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,958.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	19.0	31.0	30.0	31.0	30.0	30.4	**5,313.9**
GAS	2020	11.4	5.8	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.1**
H2O	2020	33.9	31.2	30.0	28.1	30.0	14.8	8.8	9.1	11.8	14.7	5.6	57.5	**3,790.9**
OIL	2020	34.4	31.8	44.5	45.4	46.5	24.3	17.2	21.7	27.8	34.6	16.3	23.7	**13,534.2**
CO2	2019	0.0	1536.4	2057.6	1353.5	1435.6	882.0	28374.2	38564.1	11220.3	8707.0	10580.2	4569.3	**109,280.2**
DAY	2019	0.0	7.0	27.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,961.0**
GAS	2019	0.0	1.7	1.4	1.5	1.5	1.2	71.8	32.5	8.0	9.6	11.1	12.7	**153.0**
H2O	2019	0.0	3.9	15.1	16.9	17.4	11.6	46.7	57.5	36.5	34.2	33.0	36.5	**3,515.4**
OIL	2019	0.0	10.5	40.5	42.9	44.4	30.1	77.2	88.1	45.0	36.9	31.3	34.5	**13,166.0**

Licence **5360** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**

Licence **5361** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.4**
H2O	2022	7.2	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,166.7**
OIL	2022	9.2	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,700.4**
DAY	2021	31.0	18.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.7	26.5	**5,692.6**
H2O	2021	12.7	7.2	12.0	11.8	12.3	10.1	7.6	7.7	7.5	7.0	7.5	6.6	**3,152.8**
OIL	2021	14.4	7.8	13.7	13.2	13.5	11.0	6.9	7.0	6.9	6.4	7.0	6.3	**4,681.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	6.0	31.0	30.0	31.0	**5,345.0**
H2O	2020	4.7	4.8	5.7	6.0	7.4	2.9	0.0	0.0	1.5	25.9	20.5	13.3	**3,042.8**
OIL	2020	18.9	15.6	15.9	14.5	9.7	2.7	0.0	0.0	1.5	26.4	21.5	14.7	**4,567.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,084.0**
H2O	2019	18.0	16.6	18.7	16.1	15.8	11.9	10.1	10.1	3.7	3.2	3.1	4.2	**2,950.1**
OIL	2019	16.7	15.6	17.5	16.8	17.6	16.6	17.8	17.7	21.8	23.2	22.7	22.6	**4,426.1**

Licence **5362** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,555.0**
H2O	2022	55.3	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.8**
OIL	2022	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,176.5**
DAY	2021	0.0	0.0	0.0	1.4	24.0	28.8	29.0	25.0	29.8	31.0	30.0	31.0	**5,496.0**
H2O	2021	0.0	0.0	0.0	0.8	96.2	135.1	138.4	76.5	61.2	63.9	60.0	59.3	**3,939.5**
OIL	2021	0.0	0.0	0.0	0.4	3.0	2.4	2.3	1.4	1.1	1.2	1.1	1.2	**16,174.3**
DAY	2020	31.0	28.0	31.0	30.0	0.0	0.0	0.0	13.0	18.0	0.0	0.0	0.0	**5,266.0**
H2O	2020	42.8	33.3	33.6	32.9	0.0	0.0	0.0	16.0	21.4	0.0	0.0	0.0	**3,248.1**

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Licence **5362** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	9.5	7.6	7.5	7.2	0.0	0.0	0.0	3.2	4.3	0.0	0.0	0.0	**16,160.2**
DAY	2019	31.0	24.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	**5,115.0**
H2O	2019	31.8	24.8	28.0	28.0	24.9	26.0	182.8	35.9	33.9	35.8	36.8	40.4	**3,068.1**
OIL	2019	26.2	20.9	26.0	26.6	26.0	26.5	9.7	18.5	18.0	12.6	9.8	9.0	**16,120.9**

Licence **5364** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,945.7**
H2O	2022	85.4	84.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,523.6**
OIL	2022	3.2	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,487.8**
DAY	2021	28.0	27.9	31.0	30.0	31.0	30.0	29.0	29.8	30.0	31.0	28.0	23.0	**5,890.7**
H2O	2021	99.8	101.3	110.6	98.6	84.4	80.2	79.1	80.6	81.3	83.1	72.5	67.0	**10,353.9**
OIL	2021	7.9	9.8	11.3	9.5	7.2	4.1	2.9	3.0	3.8	5.5	6.8	4.4	**8,478.3**
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	0.0	7.0	28.0	31.0	30.0	31.0	**5,542.0**
H2O	2020	136.8	120.2	141.8	138.6	148.6	61.5	0.0	39.6	153.7	162.3	131.9	118.0	**9,315.4**
OIL	2020	13.7	11.1	12.5	11.9	12.0	3.4	0.0	2.3	12.4	15.7	8.8	4.6	**8,402.1**
DAY	2019	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	**5,254.0**
H2O	2019	131.4	116.5	121.5	125.1	131.0	143.2	125.3	127.9	115.3	136.3	132.9	137.3	**7,962.4**
OIL	2019	24.1	24.5	22.9	20.1	19.0	18.8	17.5	14.6	13.5	14.5	14.2	12.8	**8,293.7**

Licence **5365** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,885.5**
H2O	2022	31.1	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,634.7**
OIL	2022	8.8	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,995.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	27.0	30.0	30.8	25.0	31.0	30.0	29.9	**5,829.5**
H2O	2021	35.9	30.0	32.7	31.2	28.5	23.6	28.1	29.9	25.1	35.5	34.4	29.9	**4,574.9**
OIL	2021	14.2	15.2	17.5	16.7	15.7	13.9	19.1	21.7	15.7	11.5	9.5	9.0	**5,977.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	28.3	30.0	30.0	20.0	30.5	**5,474.8**
H2O	2020	31.7	30.1	33.3	32.6	39.3	14.5	30.8	34.0	35.6	33.6	24.3	43.4	**4,210.1**
OIL	2020	19.9	19.0	20.2	19.4	18.7	6.7	21.4	23.1	25.7	25.5	13.9	9.5	**5,798.1**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	**5,144.0**
H2O	2019	31.3	28.0	31.9	26.5	29.6	32.9	34.1	34.4	35.7	32.3	30.8	30.7	**3,826.9**
OIL	2019	25.7	23.7	26.6	24.9	27.7	19.9	22.4	20.2	21.5	21.0	21.9	20.1	**5,575.1**

Licence **5366** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,068.6**
H2O	2022	24.6	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.9**
OIL	2022	19.1	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,688.6**
DAY	2021	31.0	18.0	31.0	30.0	31.0	29.5	30.0	30.0	30.0	31.0	30.0	31.0	**6,009.6**
H2O	2021	32.8	19.3	31.6	29.6	27.9	24.9	24.4	24.7	25.4	26.5	26.0	26.1	**2,485.1**
OIL	2021	18.6	10.8	17.7	15.6	16.8	17.4	17.8	18.0	18.6	19.4	19.2	20.0	**20,652.8**
DAY	2020	23.0	29.0	27.0	30.0	31.0	29.3	31.0	31.0	30.0	30.8	30.0	31.0	**5,657.1**
H2O	2020	13.0	8.5	5.7	6.6	8.4	6.5	6.9	10.5	8.9	12.2	12.8	40.3	**2,165.9**
OIL	2020	37.8	64.5	63.9	68.3	60.6	48.7	52.5	54.6	55.0	45.7	46.2	24.1	**20,442.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,304.0**
H2O	2019	4.6	7.6	10.2	13.0	12.5	9.9	11.4	14.1	7.1	9.1	17.6	18.4	**2,025.6**

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Licence **5366** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	73.6	59.0	61.8	57.0	60.3	58.5	57.0	55.5	61.5	62.1	50.9	51.0	**19,821.0**

Licence **5368** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,629.6**
H2O	2022	20.4	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,643.3**
OIL	2022	12.6	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,764.0**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,637.9**
DAY	2021	31.0	17.9	31.0	30.0	31.0	29.8	30.0	31.0	30.0	31.0	30.0	28.0	**5,578.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.0**
H2O	2021	20.2	13.5	36.2	15.9	15.7	14.7	15.7	16.5	27.6	32.2	21.9	20.3	**4,602.4**
OIL	2021	44.5	25.6	49.5	37.3	34.0	29.8	29.3	30.8	23.3	16.9	7.3	7.5	**13,737.1**
CO2	2020	26494.8	19319.2	19872.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,637.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	28.0	30.0	30.0	31.0	17.0	13.4	**5,227.9**
GAS	2020	28.2	20.1	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.0**
H2O	2020	23.0	20.3	22.0	18.8	18.0	22.5	24.5	34.5	38.9	18.9	10.2	8.2	**4,352.0**
OIL	2020	47.0	54.3	58.3	47.8	42.8	43.3	39.7	39.3	47.7	46.6	25.8	20.0	**13,401.3**
CO2	2019	0.0	0.0	3829.4	4828.4	5242.8	4615.4	9239.8	16897.4	17318.9	11223.4	845.3	661.5	**90,951.1**
DAY	2019	0.0	0.0	23.0	29.0	31.0	27.0	30.0	26.0	30.0	31.0	30.0	31.0	**4,897.0**
GAS	2019	0.0	0.0	4.4	5.5	5.8	6.2	21.9	18.2	18.3	11.1	0.9	18.6	**269.2**
H2O	2019	0.0	0.0	16.1	26.3	29.9	26.9	32.8	48.3	28.1	27.3	25.4	25.3	**4,092.2**
OIL	2019	0.0	0.0	30.0	58.8	70.2	59.0	57.2	61.0	72.8	68.8	55.9	50.8	**12,888.7**

Licence **5369** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
H2O	2022	31.5	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,337.1**
OIL	2022	12.6	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,111.5**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,651.0**
H2O	2021	55.9	44.0	50.1	53.4	50.9	43.5	45.7	48.3	45.1	40.5	40.0	35.6	**4,277.0**
OIL	2021	18.3	13.4	15.6	14.6	16.0	15.6	15.6	16.6	15.5	15.0	15.2	14.1	**13,087.2**
DAY	2020	13.0	28.0	27.0	12.0	0.0	0.0	0.0	0.0	0.0	16.0	24.0	31.0	**5,288.0**
H2O	2020	19.4	41.9	41.4	22.6	0.0	0.0	0.0	0.0	0.0	38.8	55.2	68.9	**3,724.0**
OIL	2020	3.2	7.0	6.6	3.2	0.0	0.0	0.0	0.0	0.0	4.8	14.4	21.3	**12,901.7**
DAY	2019	31.0	28.0	31.0	30.0	20.0	18.0	26.0	31.0	30.0	31.0	29.0	31.0	**5,137.0**
H2O	2019	57.8	52.7	53.9	45.3	30.1	27.7	35.5	43.2	41.0	50.5	51.2	50.5	**3,435.8**
OIL	2019	6.8	6.4	11.7	17.1	11.3	9.8	14.2	16.7	15.2	8.3	5.5	6.7	**12,841.2**

Licence **5370** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.5**
WIN	2022	0.0	129.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,196.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.8	31.0	30.0	31.0	30.0	30.0	**934.5**
WIN	2021	184.0	163.0	177.0	168.0	171.0	164.0	166.0	165.0	158.0	162.0	155.0	152.0	**24,067.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	30.8	30.0	31.0	**570.8**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	76.0	280.0	262.0	229.0	207.0	199.0	**22,082.1**
WIN	2019	204.0	179.0	189.0	162.0	142.0	105.0	175.0	142.0	0.0	0.0	0.0	0.0	**20,829.1**

Licence **5371** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5371** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.0**
H2O	2022	37.2	34.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,402.0**
OIL	2022	4.8	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
DAY	2021	0.0	10.4	31.0	29.8	31.0	30.0	28.8	31.0	30.0	31.0	28.0	31.0	**5,638.0**
H2O	2021	0.0	8.1	96.8	91.3	87.9	80.4	47.8	32.0	30.9	33.1	32.3	35.5	**3,330.3**
OIL	2021	0.0	4.9	6.0	3.8	3.2	3.1	3.5	4.3	4.1	4.3	3.9	4.5	**18,343.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**5,326.0**
H2O	2020	22.8	16.7	18.2	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	**2,754.2**
OIL	2020	13.3	12.4	12.9	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	**18,297.8**
DAY	2019	28.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,204.0**
H2O	2019	19.7	19.6	18.2	19.0	16.3	14.3	12.7	12.6	15.3	17.2	18.6	27.3	**2,675.2**
OIL	2019	22.7	22.2	20.3	20.6	24.9	22.8	30.0	29.4	16.6	12.8	11.6	13.2	**18,244.7**

Licence **5372** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,793.4**
H2O	2022	11.3	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,631.2**
OIL	2022	14.8	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,167.0**
DAY	2021	31.0	28.0	30.0	29.8	31.0	29.0	30.8	31.0	30.0	31.0	28.0	30.0	**5,744.4**
H2O	2021	20.0	18.8	23.0	23.3	24.4	21.6	26.1	28.5	27.5	24.5	14.5	15.4	**3,603.9**
OIL	2021	25.9	23.5	15.7	14.8	15.2	14.0	18.1	21.2	20.6	20.6	17.7	19.5	**16,130.9**
DAY	2020	25.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	30.0	31.0	**5,384.8**
H2O	2020	12.2	19.8	21.6	15.3	17.3	8.1	0.0	13.3	21.3	20.5	19.7	20.5	**3,336.3**
OIL	2020	19.7	22.8	23.8	19.0	18.6	6.7	0.0	11.3	19.1	23.5	25.5	25.8	**15,904.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,087.8**
H2O	2019	16.1	15.2	16.3	16.0	17.6	16.9	13.9	14.0	17.7	20.1	17.6	15.7	**3,146.7**
OIL	2019	30.4	27.5	27.3	25.9	31.1	29.1	30.3	30.1	23.3	22.2	21.9	24.1	**15,688.3**

Licence **5373** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,961.9**
H2O	2022	34.4	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,792.5**
OIL	2022	44.8	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,082.5**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.9**
DAY	2021	31.0	17.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,902.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2021	14.6	8.0	34.9	27.1	14.4	19.0	24.2	24.5	23.4	28.8	36.5	35.4	**4,726.8**
OIL	2021	43.6	24.4	112.5	89.0	51.0	52.5	53.8	52.1	48.1	48.3	45.1	45.4	**17,996.0**
CO2	2020	319.3	680.5	727.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.9**
DAY	2020	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	29.8	31.0	30.0	30.8	**5,550.1**
GAS	2020	1.3	2.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2020	29.5	28.6	31.3	31.4	36.2	32.3	30.0	26.7	32.2	20.2	16.6	17.9	**4,436.0**
OIL	2020	33.5	51.9	62.0	57.8	54.1	50.4	53.4	60.7	66.2	62.5	58.8	49.7	**17,330.2**
CO2	2019	0.0	0.0	0.0	0.0	0.0	20.8	4.6	27.0	156.8	28.5	0.0	0.0	**237.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,185.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.8	1.2	0.6	0.5	0.0	0.0	0.0	**3.1**
H2O	2019	48.9	45.3	50.2	56.2	73.2	57.7	46.0	48.9	42.8	47.6	43.3	30.5	**4,103.1**
OIL	2019	37.0	35.2	38.6	33.5	26.1	27.9	50.0	49.0	40.5	51.2	44.2	11.1	**16,669.2**

Licence **5374** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5374** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,863.2**
H2O	2022	36.1	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,040.4**
OIL	2022	19.2	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,723.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.8	29.7	30.8	29.8	30.8	**5,804.2**
H2O	2021	36.0	31.8	38.6	40.0	41.7	35.0	31.7	32.2	45.6	49.1	47.9	42.0	**4,974.9**
OIL	2021	33.1	31.2	37.8	37.6	38.2	35.0	32.3	32.9	16.4	15.2	15.1	16.5	**16,682.7**
DAY	2020	22.0	28.0	31.0	30.0	31.0	11.0	29.0	31.0	29.5	31.0	30.0	31.0	**5,440.5**
H2O	2020	32.8	40.8	61.5	61.3	53.0	18.9	75.9	83.7	47.6	46.3	44.4	46.0	**4,503.3**
OIL	2020	17.5	23.4	48.3	48.3	31.9	9.9	35.3	39.6	33.3	31.3	27.4	27.8	**16,341.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	30.0	30.0	31.0	**5,106.0**
H2O	2019	27.3	24.5	26.1	24.4	21.4	11.7	11.5	24.5	43.8	49.6	55.1	57.7	**3,891.1**
OIL	2019	52.7	48.3	50.9	49.3	54.6	52.1	60.9	50.9	26.5	21.3	18.4	19.0	**15,967.4**

Licence **5375** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,885.8**
H2O	2022	58.5	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,702.9**
OIL	2022	4.2	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,048.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**5,832.8**
H2O	2021	65.8	62.7	62.2	62.8	72.1	56.5	54.4	53.2	51.1	49.5	58.1	61.2	**6,602.7**
OIL	2021	14.0	12.6	13.0	12.2	11.9	9.2	8.4	8.2	7.5	3.5	3.9	4.4	**15,041.2**
DAY	2020	22.0	25.0	31.0	30.0	31.0	10.3	26.0	27.0	25.5	26.0	29.0	30.0	**5,469.8**
H2O	2020	27.8	31.5	40.4	39.4	44.2	13.5	41.4	44.3	47.3	43.4	58.4	61.3	**5,893.1**
OIL	2020	18.6	21.2	26.1	24.7	21.8	7.6	16.5	24.3	22.6	17.1	13.8	13.9	**14,932.4**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,157.0**
H2O	2019	68.2	61.7	71.5	63.8	40.8	43.5	40.6	48.3	45.7	47.2	50.4	50.7	**5,400.2**
OIL	2019	10.2	7.1	12.3	18.8	28.1	28.4	30.7	15.8	13.5	14.4	11.6	16.1	**14,704.2**

Licence **5376** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,743.7**
H2O	2022	48.9	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,336.6**
OIL	2022	30.4	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,143.1**
DAY	2021	30.8	27.3	31.0	30.0	30.8	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**5,684.7**
H2O	2021	62.4	49.0	52.6	43.5	45.1	42.0	45.7	46.5	50.9	56.3	55.2	53.8	**10,243.4**
OIL	2021	31.2	31.0	39.5	50.2	50.7	43.7	36.6	37.2	31.0	29.0	28.8	30.8	**12,084.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,321.0**
H2O	2020	62.6	57.2	57.6	54.7	59.1	22.8	75.1	88.5	49.7	53.6	62.9	65.1	**9,640.4**
OIL	2020	32.2	28.9	34.1	33.6	31.1	10.4	29.8	34.6	37.5	35.9	30.5	30.9	**11,644.9**
DAY	2019	30.0	28.0	31.0	26.0	31.0	30.0	31.0	12.0	30.0	30.0	30.0	31.0	**4,976.0**
H2O	2019	24.9	23.0	26.3	21.9	25.6	24.6	22.7	8.5	54.0	91.7	75.2	76.0	**8,931.5**
OIL	2019	41.4	38.4	39.4	32.8	39.8	42.3	46.9	17.5	45.2	45.2	40.5	40.5	**11,275.4**

Licence **5377** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,575.2**
H2O	2022	27.2	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,680.0**
OIL	2022	17.0	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,586.9**

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Licence **5377** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	28.0	27.0	31.0	20.0	0.0	14.0	23.8	30.8	29.7	30.8	29.8	30.8	**5,516.2**
H2O	2021	22.2	28.0	28.4	16.5	0.0	20.6	42.3	55.7	40.9	29.6	29.0	29.0	**2,628.3**
OIL	2021	21.6	24.7	28.8	18.2	0.0	14.2	24.5	32.2	23.9	17.2	17.1	17.8	**14,554.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	29.5	31.0	30.0	31.0	**5,220.5**
H2O	2020	27.6	26.7	25.9	23.6	23.9	9.0	0.0	14.9	23.4	23.5	23.8	24.7	**2,286.1**
OIL	2020	22.3	18.8	19.2	17.9	19.1	6.6	0.0	11.1	18.5	19.8	23.2	23.5	**14,314.1**
DAY	2019	28.0	28.0	31.0	6.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	**4,918.0**
H2O	2019	17.5	18.3	22.4	4.4	0.0	0.0	13.7	83.4	37.6	33.4	28.7	27.8	**2,039.1**
OIL	2019	27.7	26.2	32.2	6.1	0.0	0.0	5.6	12.7	29.7	28.4	26.8	26.5	**14,114.1**

Licence **5379** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,907.2**
DAY	2020	31.0	29.0	31.0	29.7	31.0	29.0	31.0	31.0	11.0	0.0	0.0	0.0	**5,526.2**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	4.4	4.8	5.3	4.9	4.3	6.2	7.6	6.8	2.9	0.0	0.0	0.0	**2,057.8**
OIL	2020	6.6	7.2	8.0	7.3	6.5	3.3	4.1	3.7	1.9	0.0	0.0	0.0	**4,907.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,272.5**
H2O	2019	2.7	2.2	4.2	4.5	6.3	19.9	15.7	1.5	1.3	8.3	8.1	8.6	**2,010.6**
OIL	2019	10.8	9.0	11.7	9.2	0.4	1.1	1.8	13.0	11.5	4.5	4.3	6.4	**4,858.6**

Licence **5380** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**2,042.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**6,949.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**2,527.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.5**

UWI **100.04-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**1,185.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	0.0	0.0	0.0	0.0	**226.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**

Licence **5381** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,771.4**
H2O	2022	21.4	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,757.4**
OIL	2022	7.3	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,856.3**
DAY	2021	24.8	14.0	26.0	29.8	31.0	29.0	30.8	31.0	27.0	31.0	30.0	30.0	**5,728.4**

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Licence **5381** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	54.9	32.0	65.5	78.7	82.4	72.5	77.8	79.5	63.3	72.5	71.1	63.1	**6,721.9**
OIL	2021	3.8	4.1	6.0	6.3	6.4	8.0	11.1	11.3	8.5	9.7	9.6	10.1	**18,841.0**
DAY	2020	24.0	27.0	29.0	30.0	0.0	0.0	0.0	15.0	30.0	30.0	30.0	31.0	**5,394.0**
H2O	2020	45.5	52.3	86.2	92.4	0.0	0.0	0.0	52.3	100.1	81.7	69.8	72.2	**5,908.6**
OIL	2020	4.0	4.6	3.8	3.8	0.0	0.0	0.0	1.8	3.8	7.7	11.8	11.9	**18,746.1**
DAY	2019	28.0	27.0	31.0	26.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**5,148.0**
H2O	2019	52.9	50.4	55.2	47.1	53.0	41.7	40.8	44.3	51.7	53.6	50.1	51.7	**5,256.1**
OIL	2019	15.3	15.0	16.2	14.3	19.0	22.4	25.2	14.8	4.3	3.3	5.4	5.4	**18,692.9**

Licence **5382** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,904.2**
H2O	2022	16.6	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,005.7**
OIL	2022	20.6	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,219.0**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	30.8	29.8	27.7	30.8	29.8	30.8	**5,845.2**
H2O	2021	14.9	8.3	8.5	7.3	7.6	9.0	13.5	13.3	14.4	18.0	17.7	17.7	**1,974.1**
OIL	2021	34.3	29.4	29.2	22.9	23.3	26.7	35.3	34.8	25.2	21.3	21.1	21.7	**16,179.6**
DAY	2020	29.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	29.5	29.0	30.0	31.0	**5,485.5**
H2O	2020	7.0	6.5	8.1	8.5	12.4	5.2	13.9	15.5	14.2	13.3	15.3	15.9	**1,823.9**
OIL	2020	30.7	30.0	36.5	37.3	32.4	10.4	34.4	42.3	34.1	32.7	33.9	34.3	**15,854.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,145.0**
H2O	2019	3.8	5.2	6.4	3.8	2.8	2.0	2.5	6.8	9.5	12.3	9.9	9.3	**1,688.1**
OIL	2019	42.3	42.7	50.6	44.9	45.6	30.9	42.4	39.2	29.7	30.5	33.0	34.9	**15,465.4**

Licence **5383** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,705.3**
H2O	2022	36.2	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,813.7**
OIL	2022	11.9	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,179.2**
DAY	2021	31.0	10.0	31.0	29.8	30.7	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,646.3**
H2O	2021	57.0	18.2	51.0	41.7	43.2	39.4	39.0	39.8	38.6	40.6	39.7	39.0	**5,745.1**
OIL	2021	3.7	1.0	9.0	18.6	18.8	17.2	12.7	13.0	12.4	12.5	12.4	12.5	**18,155.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	13.0	20.0	0.0	0.0	28.0	**5,300.0**
H2O	2020	35.1	28.3	33.4	35.0	34.1	12.5	0.0	14.9	22.0	0.0	0.0	38.3	**5,257.9**
OIL	2020	16.1	15.6	13.7	10.7	15.6	6.1	0.0	7.4	11.6	0.0	0.0	11.2	**18,011.5**
DAY	2019	28.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,076.0**
H2O	2019	36.8	34.1	38.3	13.4	13.5	13.3	12.3	23.9	38.1	38.7	38.4	40.5	**5,004.3**
OIL	2019	20.3	22.8	25.4	27.5	32.2	28.5	29.7	23.0	15.0	16.1	15.5	15.7	**17,903.5**

Licence **5384** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**979.0**
WIN	2022	302.0	273.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,171.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**920.0**
WIN	2021	305.0	286.0	308.0	292.0	306.0	301.0	303.0	310.0	301.0	307.0	294.0	302.0	**24,596.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	8.5	31.0	30.0	30.8	30.0	31.0	**555.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	49.0	204.0	300.3	304.7	296.0	304.0	**20,981.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,523.2**

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Licence **5385** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,947.1**
H2O	2022	30.9	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,210.8**
OIL	2022	9.8	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,296.4**
DAY	2021	31.0	26.5	29.0	17.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,888.1**
H2O	2021	39.6	35.1	37.3	23.1	40.0	36.6	39.0	40.5	39.0	41.4	41.6	39.1	**4,148.3**
OIL	2021	20.2	17.3	15.2	13.8	32.7	31.2	20.6	13.6	13.2	11.7	9.3	9.9	**9,276.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	26.0	31.0	**5,539.0**
H2O	2020	41.7	34.6	36.8	33.8	39.0	15.8	0.0	26.1	41.5	40.2	33.9	40.6	**3,696.0**
OIL	2020	14.7	14.4	15.3	15.0	13.0	3.9	0.0	6.5	11.0	17.3	17.3	20.1	**9,067.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	28.0	30.0	31.0	**5,240.0**
H2O	2019	32.6	26.0	26.7	28.7	38.1	39.1	45.2	47.5	13.5	41.8	45.4	47.5	**3,312.0**
OIL	2019	16.7	13.2	13.6	13.5	16.2	15.6	12.9	11.6	3.4	10.7	12.8	14.2	**8,919.2**

Licence **5386** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,845.8**
H2O	2022	25.3	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,894.5**
OIL	2022	28.3	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,946.2**
DAY	2021	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,787.8**
H2O	2021	27.8	14.5	25.8	27.7	29.1	27.1	27.3	27.4	26.8	28.7	29.2	29.3	**4,846.6**
OIL	2021	27.5	18.9	34.6	32.2	31.2	30.4	29.5	29.7	28.6	29.7	30.5	31.7	**10,892.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.3	31.0	29.0	29.5	27.0	30.0	31.0	**5,431.8**
H2O	2020	41.3	34.0	27.8	21.3	14.6	67.9	36.2	10.5	7.7	8.7	18.5	23.2	**4,525.9**
OIL	2020	20.5	23.1	32.1	36.2	44.4	35.5	41.8	46.2	49.3	41.3	31.8	29.8	**10,538.0**
DAY	2019	31.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	27.0	28.0	30.0	29.0	**5,074.0**
H2O	2019	21.5	17.9	20.5	21.6	26.7	25.5	25.9	35.7	28.8	28.4	30.6	33.0	**4,214.2**
OIL	2019	38.9	34.8	46.4	40.8	33.3	30.4	31.6	27.6	25.3	27.2	29.4	25.1	**10,106.0**

Licence **5387** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.4**
H2O	2022	10.3	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.4**
OIL	2022	40.8	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,129.4**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765,973.1**
DAY	2021	7.1	22.7	31.0	30.0	31.0	25.8	30.0	27.0	30.0	31.0	29.0	31.0	**5,371.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,999.3**
H2O	2021	2.3	8.0	18.6	17.6	17.5	12.9	15.1	13.8	10.2	10.3	9.8	10.9	**2,102.9**
OIL	2021	11.9	38.4	73.9	67.5	66.3	53.3	59.4	54.3	36.0	36.4	35.5	42.7	**13,050.6**
CO2	2020	8570.0	7272.9	6634.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765,973.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.8	**5,045.8**
GAS	2020	9.3	7.9	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,999.3**
H2O	2020	9.0	6.6	5.2	7.5	9.1	9.8	10.0	8.0	14.6	9.7	2.4	9.7	**1,955.9**
OIL	2020	42.7	41.5	43.4	26.9	45.7	42.4	40.5	33.5	39.8	43.5	41.2	51.8	**12,475.0**
CO2	2019	12719.9	11523.5	12691.2	10853.5	18527.2	17091.8	14240.0	13324.9	14080.5	12467.9	9122.9	3623.8	**4,743,495.8**
DAY	2019	31.0	28.0	31.0	28.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,681.0**
GAS	2019	13.3	12.0	13.0	11.3	20.7	18.0	12.8	16.1	13.2	13.6	9.9	10.3	**4,974.9**
H2O	2019	9.0	8.2	8.7	6.1	8.6	8.2	16.4	31.0	21.4	12.6	9.9	10.2	**1,854.3**
OIL	2019	46.3	43.2	48.1	40.5	78.7	73.0	83.8	96.3	51.9	49.4	55.9	55.2	**11,982.1**

Licence **5388** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5388** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.4**
H2O	2022	21.2	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.6**
OIL	2022	33.9	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,281.1**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,173.5**
DAY	2021	31.0	28.0	31.0	29.6	31.0	29.8	28.5	31.0	30.0	31.0	30.0	30.0	**5,580.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.9**
H2O	2021	33.6	31.5	28.6	19.4	19.2	18.7	18.7	20.6	21.7	23.6	23.2	22.5	**3,501.6**
OIL	2021	53.7	48.8	52.5	47.5	48.9	45.9	39.8	44.1	37.5	35.6	35.3	35.5	**14,228.5**
CO2	2020	2942.6	2795.3	2988.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,173.5**
DAY	2020	31.0	29.0	31.0	30.0	30.5	28.0	31.0	30.3	30.0	31.0	27.3	30.4	**5,219.5**
GAS	2020	5.6	5.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.9**
H2O	2020	26.3	25.7	31.0	34.8	45.6	26.3	24.4	22.3	14.6	17.6	23.3	38.3	**3,220.3**
OIL	2020	51.3	47.1	45.6	39.0	33.2	50.7	55.4	48.6	55.1	51.2	45.2	57.1	**13,703.4**
CO2	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	580.0	791.0	1959.3	**3,447.5**
DAY	2019	0.0	0.0	0.0	0.0	18.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,860.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.5	5.6	**93.5**
H2O	2019	0.0	0.0	0.0	0.0	34.0	38.6	39.9	39.6	38.6	40.2	39.0	28.6	**2,890.1**
OIL	2019	0.0	0.0	0.0	0.0	67.0	71.8	75.5	55.2	35.7	44.4	45.8	51.2	**13,123.9**

Licence **5389** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,680.7**
H2O	2022	9.5	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,815.0**
OIL	2022	8.8	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,554.5**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755,504.9**
DAY	2021	31.0	28.0	31.0	29.6	31.0	29.8	31.0	29.0	30.0	31.0	30.0	28.0	**5,642.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.5**
H2O	2021	21.8	25.9	22.0	15.8	19.9	15.3	13.0	13.3	16.2	24.0	31.1	28.1	**6,776.0**
OIL	2021	80.6	67.3	77.9	67.1	58.1	50.8	52.5	51.3	57.4	44.1	27.6	25.9	**15,522.3**
CO2	2020	74178.7	75857.0	81088.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755,504.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	31.0	30.1	30.0	31.0	28.3	30.4	**5,283.3**
GAS	2020	77.5	78.3	83.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.5**
H2O	2020	30.2	20.1	22.0	21.4	18.5	21.6	25.7	23.8	24.5	25.2	23.4	7.6	**6,529.6**
OIL	2020	106.2	87.8	92.4	88.0	100.6	90.7	113.6	115.3	98.6	86.8	65.9	93.7	**14,861.7**
CO2	2019	7792.3	8490.6	19701.2	25223.8	27364.0	29218.5	35216.7	33544.1	40709.6	51901.1	59266.2	26078.1	**524,380.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,921.0**
GAS	2019	10.2	9.3	28.5	27.4	28.3	32.2	35.3	35.1	44.2	52.7	61.8	72.5	**628.0**
H2O	2019	53.3	49.4	60.9	62.2	64.6	53.9	50.8	46.5	34.7	41.1	46.6	37.5	**6,265.6**
OIL	2019	59.9	51.0	71.6	75.7	78.4	77.1	103.9	109.2	101.7	98.0	89.9	114.3	**13,722.1**

Licence **5390** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,884.0**
H2O	2022	41.5	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,010.1**
OIL	2022	38.7	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,131.3**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,044,365.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	28.0	31.0	30.0	31.0	30.0	30.6	**4,826.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,448.9**
H2O	2021	14.3	13.7	25.3	27.3	21.3	20.5	17.2	19.1	28.0	46.3	45.4	44.9	**2,923.1**
OIL	2021	88.8	79.9	86.7	74.3	71.7	75.2	53.9	59.5	51.1	40.6	40.3	41.3	**14,069.7**

Manitoba Production
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Licence **5390** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2020	0.0	0.0	2365.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,044,365.1**
DAY	2020	31.0	27.0	31.0	30.0	30.5	29.5	31.0	31.0	29.8	31.0	29.0	30.8	**4,464.6**
GAS	2020	0.0	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,448.9**
H2O	2020	4.5	3.1	10.2	12.7	20.9	26.8	28.2	23.2	11.2	22.6	27.5	11.9	**2,599.8**
OIL	2020	40.3	37.1	92.2	99.0	76.2	78.2	94.1	87.3	105.1	92.3	69.5	94.2	**13,306.4**
CO2	2019	15931.4	13058.6	16028.2	10437.2	22342.7	7344.5	5508.4	496.2	0.0	0.0	0.0	0.0	**6,041,999.8**
DAY	2019	31.0	26.0	31.0	30.0	31.0	26.0	29.0	30.0	30.0	31.0	30.0	31.0	**4,103.0**
GAS	2019	16.5	13.5	11.5	10.8	9.6	7.8	5.8	0.3	0.0	0.0	0.0	0.0	**6,445.8**
H2O	2019	15.3	13.2	16.4	27.2	21.0	15.6	26.1	59.9	22.3	13.5	8.0	8.3	**2,397.0**
OIL	2019	51.3	45.2	53.9	34.3	45.5	39.7	40.6	4.0	5.4	22.2	31.5	32.5	**12,340.9**

Licence **5391** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.9**
H2O	2022	53.1	49.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,867.4**
OIL	2022	34.4	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,118.5**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674,962.2**
DAY	2021	31.0	20.2	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.0	30.0	28.0	**4,994.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,085.7**
H2O	2021	16.4	19.6	31.1	28.9	37.7	36.7	36.3	36.5	37.3	42.6	43.2	51.2	**4,764.4**
OIL	2021	77.7	51.0	73.7	67.1	60.4	54.8	44.6	44.3	42.9	42.4	43.4	34.3	**15,051.1**
CO2	2020	580.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674,962.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.5	31.0	7.5	1.8	28.3	30.8	**4,641.9**
GAS	2020	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,085.7**
H2O	2020	69.2	65.0	59.6	58.4	62.9	65.7	70.2	51.5	11.3	2.5	34.8	28.1	**4,346.9**
OIL	2020	36.1	36.9	49.5	46.9	47.3	40.7	41.3	49.0	12.2	2.8	77.8	114.1	**14,414.5**
CO2	2019	1391.7	3829.6	4626.2	5384.5	4969.1	4638.5	6197.2	5541.2	4907.8	4501.2	4356.0	1671.7	**5,674,381.4**
DAY	2019	7.0	20.0	26.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,330.0**
GAS	2019	1.5	4.0	5.1	5.1	5.3	6.2	6.2	5.5	4.5	4.7	4.5	4.7	**6,085.1**
H2O	2019	8.8	25.5	113.1	97.1	95.0	78.2	58.6	63.5	56.7	49.8	45.6	44.4	**3,767.7**
OIL	2019	2.8	8.3	5.8	13.6	18.8	14.1	15.8	14.4	14.8	31.7	36.3	43.7	**13,859.9**

Licence **5392** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,661.1**
H2O	2022	0.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,975.7**
OIL	2022	0.0	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,610.8**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,157.2**
DAY	2021	31.0	22.6	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.0	29.0	25.5	**5,639.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309.2**
H2O	2021	16.3	12.4	27.8	23.0	18.8	19.7	20.7	24.2	25.0	23.3	22.6	16.9	**5,964.0**
OIL	2021	49.4	36.2	86.1	80.9	56.0	30.1	29.2	44.4	51.1	46.1	45.3	33.1	**20,597.0**
CO2	2020	20966.4	21093.4	24849.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,157.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	7.5	0.8	28.3	30.8	**5,287.4**
GAS	2020	22.7	22.6	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309.2**
H2O	2020	64.0	60.0	54.6	50.4	49.0	43.0	31.9	19.9	3.4	0.3	34.1	50.9	**5,713.3**
OIL	2020	98.9	89.9	74.2	69.0	67.5	52.8	60.0	71.2	18.0	1.8	68.4	72.8	**20,009.1**
CO2	2019	12645.6	20767.7	20267.0	24009.7	33478.1	24447.4	10127.3	10570.3	10943.9	12842.3	11232.3	4206.2	**198,247.6**
DAY	2019	31.0	28.0	27.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	27.0	31.0	**4,976.0**
GAS	2019	27.0	24.5	23.9	35.2	36.4	9.1	11.4	11.4	13.8	13.8	10.8	11.4	**237.3**

Manitoba Production
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Licence **5392** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	50.7	34.3	34.2	38.4	40.3	37.8	30.2	21.2	24.5	17.6	14.2	7.4	**5,251.8**
OIL	2019	33.1	19.2	19.0	29.8	68.7	58.0	75.7	78.9	66.5	59.9	51.2	42.2	**19,264.6**

Licence **5393** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,787.6**
H2O	2022	33.9	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,031.2**
OIL	2022	45.3	42.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,583.9**
DAY	2021	31.0	28.0	31.0	29.6	31.0	30.0	28.0	31.0	30.0	30.0	30.0	30.6	**5,728.6**
H2O	2021	37.9	46.7	20.8	19.1	32.6	42.0	34.2	24.9	25.2	27.0	34.5	35.4	**4,966.5**
OIL	2021	56.1	34.2	54.7	54.8	53.4	47.6	43.5	50.5	49.6	50.6	46.7	46.8	**21,496.4**
DAY	2020	31.0	29.0	31.0	30.0	23.5	29.5	31.0	31.0	7.5	1.8	28.3	30.8	**5,368.4**
H2O	2020	19.0	7.3	14.1	15.7	15.5	47.1	48.0	27.6	7.4	1.6	72.8	64.1	**4,586.2**
OIL	2020	22.6	9.9	20.3	22.6	19.3	46.0	63.5	74.9	15.2	3.5	60.8	65.6	**20,907.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,064.0**
H2O	2019	34.8	27.8	27.0	11.0	38.3	50.1	32.5	46.3	25.0	25.8	23.9	23.9	**4,246.0**
OIL	2019	17.1	12.6	12.8	7.6	15.2	16.9	6.6	3.3	13.7	14.4	20.1	26.2	**20,483.7**

Licence **5394** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,722.1**
H2O	2022	25.0	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,943.8**
OIL	2022	28.2	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,056.8**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.3**
DAY	2021	30.0	28.0	31.0	29.6	30.5	30.0	27.0	31.0	29.8	30.0	30.0	30.6	**5,668.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2021	30.6	29.2	24.9	37.2	41.3	35.2	30.5	31.5	30.1	30.4	31.4	31.1	**3,889.5**
OIL	2021	39.6	37.1	42.4	33.5	32.5	30.9	26.6	34.6	33.6	33.9	33.9	34.7	**16,998.7**
CO2	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.3**
DAY	2020	30.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	28.3	30.8	**5,310.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	9.9	20.6	42.9	38.7	31.0	24.1	18.7	21.9	34.0	54.6	52.7	37.2	**3,506.1**
OIL	2020	39.6	36.8	71.1	67.0	66.2	59.5	62.1	55.4	36.4	27.7	24.3	37.8	**16,585.4**
CO2	2019	0.0	0.0	0.0	0.0	0.0	97.6	21.2	82.8	446.9	99.8	0.0	0.0	**748.3**
DAY	2019	27.0	28.0	30.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**4,949.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.4	0.0	1.0	1.0	0.0	0.0	0.0	**2.4**
H2O	2019	25.0	27.1	30.0	23.7	24.2	19.5	16.1	36.7	36.2	18.7	18.9	11.1	**3,119.8**
OIL	2019	47.6	50.9	55.8	53.3	55.1	42.4	25.6	41.7	35.4	48.2	47.3	40.9	**16,001.5**

Licence **5395** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.5**
H2O	2022	49.8	48.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,696.0**
OIL	2022	24.0	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,828.6**
DAY	2021	31.0	28.0	31.0	27.0	11.0	30.0	28.8	30.8	29.7	28.8	29.8	30.8	**5,756.5**
H2O	2021	100.6	94.4	115.8	49.3	23.8	61.4	70.1	82.7	79.4	71.3	67.5	63.3	**6,597.9**
OIL	2021	13.7	12.3	14.5	26.5	14.0	37.6	25.5	21.7	21.0	18.8	18.0	20.5	**8,780.7**
DAY	2020	23.0	24.0	29.0	30.0	0.0	0.0	0.0	18.0	30.0	28.0	25.8	31.0	**5,419.8**

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Licence **5395** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	21.2	27.5	54.6	104.2	0.0	0.0	0.0	70.8	112.8	94.0	85.7	103.1	**5,718.3**
OIL	2020	2.0	1.9	6.2	15.0	0.0	0.0	0.0	8.9	15.0	13.0	11.6	13.6	**8,536.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	28.0	31.0	**5,181.0**
H2O	2019	39.5	32.6	34.6	34.3	37.4	27.9	37.0	40.1	31.3	29.7	26.1	28.1	**5,044.4**
OIL	2019	3.3	2.8	2.3	2.2	2.3	1.7	2.0	2.0	2.0	2.1	2.3	2.8	**8,449.4**

Licence **5396** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,776.3**
H2O	2022	56.4	51.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,331.2**
OIL	2022	3.3	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,155.3**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**5,717.3**
H2O	2021	78.4	67.5	75.7	72.7	69.8	64.4	68.7	68.6	61.0	58.6	40.4	58.8	**7,223.7**
OIL	2021	3.2	4.5	5.4	5.4	7.0	6.7	6.6	6.6	5.9	5.4	3.6	4.4	**14,148.8**
DAY	2020	30.0	27.0	24.0	30.0	7.5	10.3	0.0	17.5	28.0	31.0	28.0	31.0	**5,362.3**
H2O	2020	84.8	48.9	21.6	71.7	21.5	27.8	0.0	48.1	73.6	81.5	76.5	81.0	**6,439.1**
OIL	2020	2.6	24.3	42.8	20.9	2.7	2.9	0.0	5.0	8.1	5.5	3.3	2.8	**14,084.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	27.0	27.0	31.0	**5,098.0**
H2O	2019	84.6	78.2	87.5	83.4	27.8	52.8	74.3	67.9	54.9	25.6	15.2	104.3	**5,802.1**
OIL	2019	18.0	16.7	18.2	17.5	44.5	25.4	20.7	17.5	8.5	4.9	2.9	3.1	**13,963.2**

Licence **5397** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.2**
H2O	2022	15.7	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,728.4**
OIL	2022	67.0	65.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,785.1**
DAY	2021	30.9	27.9	30.8	29.8	30.7	30.0	31.0	29.0	29.8	30.8	29.9	30.8	**5,868.2**
H2O	2021	5.4	5.0	7.0	8.6	15.7	17.1	15.3	18.5	17.4	18.0	14.5	13.6	**2,701.8**
OIL	2021	91.9	83.9	89.8	84.0	78.6	72.8	74.5	66.5	74.6	77.3	70.1	70.5	**19,652.5**
DAY	2020	31.0	26.0	29.0	28.7	31.0	29.8	31.0	30.8	28.8	31.0	29.8	30.9	**5,506.8**
H2O	2020	10.7	6.5	16.8	13.8	9.7	8.9	7.5	6.4	7.6	8.4	7.4	5.5	**2,545.7**
OIL	2020	97.8	83.3	95.7	95.2	101.1	91.5	97.2	102.3	90.1	92.4	92.5	91.5	**18,718.0**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,149.0**
H2O	2019	7.8	10.2	18.9	25.3	3.5	4.9	5.9	8.6	9.3	8.1	9.5	13.9	**2,436.5**
OIL	2019	62.3	54.7	40.3	41.4	56.9	54.8	61.3	63.8	63.5	62.8	70.1	91.9	**17,587.4**

Licence **5398** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,869.4**
H2O	2022	14.1	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,763.4**
OIL	2022	19.9	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,465.5**
DAY	2021	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,810.4**
H2O	2021	24.1	22.6	24.6	18.5	22.2	18.0	11.0	5.8	14.0	17.8	16.0	14.9	**3,736.5**
OIL	2021	20.7	18.8	21.6	16.1	24.1	25.4	21.7	19.8	22.7	24.8	21.9	20.7	**10,427.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	29.6	31.0	**5,452.6**
H2O	2020	45.9	31.5	25.4	22.3	23.8	9.1	24.2	27.2	25.1	24.3	23.5	24.7	**3,527.0**
OIL	2020	19.1	12.3	19.0	22.0	22.5	7.7	20.9	23.0	21.9	21.2	20.2	20.7	**10,168.8**
DAY	2019	23.0	11.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,108.0**

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Licence **5398** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	1.2	0.8	10.1	24.0	11.7	12.2	10.8	10.0	9.6	17.8	40.6	45.1	**3,220.0**
OIL	2019	15.3	7.3	11.3	25.0	13.9	12.7	12.9	12.2	12.0	13.8	17.9	18.2	**9,938.3**

Licence **5399** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,907.9**
H2O	2022	33.8	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.2**
OIL	2022	14.7	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,529.7**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,856.8**
DAY	2021	31.0	27.3	30.3	29.6	30.8	30.0	26.0	31.0	30.0	29.5	30.0	31.0	**5,856.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2021	19.9	21.7	24.5	27.3	42.8	42.3	37.3	45.6	44.0	41.4	44.0	48.4	**5,226.1**
OIL	2021	44.7	36.4	43.0	45.5	33.8	29.5	24.8	30.8	29.9	22.7	21.0	20.8	**17,496.5**
CO2	2020	0.0	0.0	828.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,856.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.4	**5,500.4**
GAS	2020	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2020	39.2	33.6	40.7	54.1	52.7	44.6	33.2	41.5	52.1	40.6	42.0	42.1	**4,786.9**
OIL	2020	39.7	38.3	37.4	25.5	28.3	33.3	47.2	40.7	30.2	35.2	30.4	32.3	**17,113.6**
CO2	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	541.7	486.6	0.0	0.0	0.0	**1,028.3**
DAY	2019	31.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,136.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.8	0.0	0.0	0.0	**3.6**
H2O	2019	52.7	49.1	52.8	62.8	69.0	63.9	74.0	64.7	62.2	62.0	44.8	43.5	**4,270.5**
OIL	2019	17.5	16.7	17.8	18.6	19.3	16.6	15.9	23.1	18.0	14.9	36.9	41.1	**16,695.1**

Licence **5400** Well Name **Tundra Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**

UWI **100.13-04-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.2**
WIN	2022	14732.0	12929.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,475,545.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**626.2**
WIN	2021	10859.0	9945.0	11932.0	11582.0	12248.0	11130.0	12686.0	12886.0	12691.5	13222.0	13925.0	14977.0	**2,447,884.5**
DAY	2020	0.0	0.0	0.0	30.0	18.2	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**261.2**
WIN	2020	11790.0	10694.0	11605.0	9487.0	3949.0	5284.0	5976.0	7554.0	9968.0	11619.0	11116.0	11421.0	**2,299,801.0**
WIN	2019	12481.0	10771.0	12222.0	11508.0	12681.0	11609.0	11481.0	11436.0	11332.0	11552.0	10975.0	11667.0	**2,189,338.0**

Licence **5401** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5401** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.3**
H2O	2022	69.8	63.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,834.3**
OIL	2022	15.4	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,358.1**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,716.9**
DAY	2021	31.0	28.0	31.0	29.6	30.8	29.8	22.0	31.0	26.0	21.0	30.0	31.0	**5,526.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.5**
H2O	2021	46.3	27.7	32.1	36.9	37.5	45.2	35.2	43.9	36.0	30.2	74.0	74.1	**4,701.0**
OIL	2021	75.7	50.3	48.9	22.6	30.8	23.0	15.8	23.1	19.5	15.5	15.5	16.1	**19,328.4**
CO2	2020	19218.8	9996.3	13031.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,716.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	18.7	30.4	**5,185.1**
GAS	2020	20.5	10.4	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.5**
H2O	2020	58.5	36.2	40.1	40.2	28.0	24.0	16.3	16.0	7.0	0.0	41.2	81.9	**4,181.9**
OIL	2020	82.8	28.0	28.9	25.7	39.7	41.4	39.6	39.8	18.3	0.0	29.8	66.6	**18,971.6**
CO2	2019	378.1	211.0	668.3	2092.7	0.0	0.0	3722.7	5629.6	6170.8	6717.2	8450.6	7689.7	**42,470.2**
DAY	2019	22.0	13.0	10.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	24.0	31.0	**4,878.0**
GAS	2019	0.5	0.2	1.6	5.1	0.0	0.0	5.9	6.3	6.8	7.1	6.9	21.4	**63.0**
H2O	2019	19.3	13.2	40.4	134.3	69.1	62.5	54.3	46.5	42.7	44.0	38.7	65.0	**3,792.5**
OIL	2019	13.2	8.9	16.9	59.9	43.8	37.6	55.6	58.2	46.6	40.3	43.3	88.7	**18,531.0**

Licence **5402** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,962.6**
H2O	2022	16.7	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,066.3**
OIL	2022	23.5	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,977.9**
DAY	2021	31.0	27.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,903.6**
H2O	2021	24.0	20.3	21.0	19.6	24.1	21.2	21.0	21.4	20.7	21.1	20.0	19.0	**3,034.3**
OIL	2021	29.6	27.6	29.5	25.9	26.8	25.8	26.1	26.5	25.7	25.7	24.5	25.1	**14,932.5**
DAY	2020	29.0	28.0	31.0	27.0	31.0	10.3	0.0	17.0	30.0	29.0	30.0	31.0	**5,539.3**
H2O	2020	20.0	13.4	15.2	33.1	40.3	14.3	0.0	24.1	35.9	15.2	16.8	25.0	**2,780.9**
OIL	2020	25.5	39.1	52.3	18.5	19.7	5.7	0.0	9.9	23.8	46.0	45.4	29.2	**14,613.7**
DAY	2019	28.0	28.0	28.0	28.0	29.0	28.0	30.0	31.0	30.0	29.0	30.0	31.0	**5,246.0**
H2O	2019	27.3	27.2	30.9	41.4	33.4	32.4	31.4	31.2	21.9	21.1	22.0	22.1	**2,527.6**
OIL	2019	32.0	32.7	30.4	23.1	57.7	52.2	56.5	53.7	28.9	28.2	29.4	27.8	**14,298.6**

Licence **5403** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,033.6**
H2O	2022	60.0	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,932.8**
OIL	2022	16.8	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,190.6**
DAY	2021	31.0	18.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,994.6**
H2O	2021	51.3	32.4	49.3	48.0	45.6	52.3	57.5	51.2	46.8	60.4	62.0	62.8	**3,857.2**
OIL	2021	19.3	9.9	17.5	16.9	15.2	17.3	16.9	14.9	13.7	17.7	18.4	18.4	**21,169.3**
DAY	2020	31.0	22.0	29.0	30.0	31.0	28.3	31.0	29.0	29.5	29.0	29.8	31.0	**5,644.6**
H2O	2020	27.5	21.7	34.9	42.0	48.1	44.5	39.9	29.0	26.4	24.2	31.4	53.3	**3,237.6**
OIL	2020	38.3	21.9	38.9	49.5	48.9	40.2	40.6	46.3	47.9	51.4	44.8	19.3	**20,973.2**
DAY	2019	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,294.0**
H2O	2019	14.3	38.0	12.1	9.0	35.4	22.0	5.8	39.7	42.2	44.6	43.9	33.1	**2,814.7**
OIL	2019	54.7	28.7	58.7	46.9	34.7	44.7	61.9	34.1	29.1	27.7	25.0	35.3	**20,485.2**

Licence **5404** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5404** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,487.7**
H2O	2022	1.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.1**
OIL	2022	3.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,985.9**
DAY	2021	28.3	10.5	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.8	30.0	6.0	**5,462.7**
H2O	2021	4.4	1.7	4.9	6.0	6.9	6.3	6.5	6.5	6.2	5.7	5.4	1.0	**1,984.0**
OIL	2021	13.8	5.2	15.7	9.6	6.4	6.1	8.1	9.6	9.3	9.2	9.0	1.8	**4,978.5**
DAY	2020	20.0	29.0	31.0	29.0	0.0	0.0	0.0	6.0	15.5	22.8	29.0	31.0	**5,143.3**
H2O	2020	1.2	1.7	2.7	9.7	0.0	0.0	0.0	2.3	5.6	7.8	7.7	4.9	**1,922.5**
OIL	2020	3.7	5.8	6.8	11.8	0.0	0.0	0.0	2.4	6.3	9.0	12.6	15.0	**4,874.7**
DAY	2019	16.0	13.0	21.0	30.0	31.0	30.0	29.0	31.0	26.0	31.0	28.0	25.0	**4,930.0**
H2O	2019	1.4	1.1	2.6	14.2	12.4	11.7	11.0	14.1	11.0	11.4	10.1	1.6	**1,878.9**
OIL	2019	4.5	3.8	6.1	6.4	7.3	7.1	8.2	11.7	9.6	10.0	9.0	4.6	**4,801.3**

Licence **5405** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.0**
H2O	2022	15.6	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,175.6**
OIL	2022	24.5	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,822.9**
DAY	2021	31.0	20.1	31.0	30.0	31.0	28.8	31.0	31.0	26.0	30.8	30.0	30.8	**5,859.0**
H2O	2021	20.2	19.0	24.1	21.6	22.5	17.5	15.3	15.5	13.6	16.5	16.2	16.5	**3,147.2**
OIL	2021	26.2	16.7	25.3	24.9	25.4	22.9	23.0	23.4	21.5	26.0	26.0	26.3	**10,777.6**
DAY	2020	31.0	29.0	29.0	30.0	31.0	11.0	29.0	31.0	29.5	30.0	30.0	27.0	**5,507.5**
H2O	2020	18.3	17.0	24.7	27.8	13.1	3.8	12.6	14.6	12.9	12.4	12.5	11.3	**2,928.7**
OIL	2020	27.5	26.0	19.7	18.5	30.6	11.2	35.0	32.6	26.8	26.5	26.3	23.2	**10,490.0**
DAY	2019	29.0	28.0	29.0	28.0	30.0	30.0	25.0	25.0	29.0	27.0	30.0	31.0	**5,170.0**
H2O	2019	17.3	16.7	19.7	12.1	10.7	7.5	18.5	20.8	17.4	15.1	18.6	19.7	**2,747.7**
OIL	2019	41.0	41.9	43.8	40.9	43.7	44.1	30.6	29.9	37.7	35.7	30.3	27.1	**10,186.1**

Licence **5406** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,830.0**
H2O	2022	1.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,523.0**
OIL	2022	10.8	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,199.8**
DAY	2021	31.0	26.8	31.0	30.0	31.0	29.8	31.0	31.0	28.0	30.8	30.0	29.8	**5,781.0**
H2O	2021	39.2	35.2	31.4	20.3	21.2	21.1	25.4	25.9	12.7	2.3	2.2	2.4	**1,519.9**
OIL	2021	18.8	16.3	13.7	6.3	6.4	11.6	21.4	21.8	16.3	14.1	14.1	15.4	**8,174.1**
DAY	2020	20.0	29.0	30.0	30.0	31.0	11.0	0.0	6.0	29.0	30.8	30.0	31.0	**5,420.8**
H2O	2020	15.2	22.1	18.8	14.5	16.2	6.4	0.0	3.5	16.5	16.6	32.9	40.3	**1,280.6**
OIL	2020	18.1	26.6	24.9	22.6	20.6	6.3	0.0	3.6	17.6	18.3	18.2	18.7	**7,997.9**
DAY	2019	31.0	28.0	29.0	28.0	31.0	30.0	28.0	31.0	30.0	31.0	28.0	31.0	**5,143.0**
H2O	2019	12.5	10.1	13.5	15.0	15.8	14.0	13.7	16.7	16.1	16.9	18.5	24.8	**1,077.6**
OIL	2019	44.1	37.8	28.5	25.7	33.3	37.0	35.1	39.2	31.0	29.7	26.5	27.7	**7,802.4**

Licence **5407** Well Name **Sinclair Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.7**

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Licence **5407** Well Name **Sinclair Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.7**

Licence **5408** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,717.4**
H2O	2022	39.0	35.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.0**
OIL	2022	24.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,585.8**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,174.0**
DAY	2021	18.9	21.8	31.0	30.0	30.8	23.5	0.0	26.0	30.0	31.0	30.0	31.0	**5,658.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.9**
H2O	2021	3.6	3.9	5.1	4.4	5.4	3.8	0.0	3.8	65.8	70.7	69.2	45.0	**2,992.6**
OIL	2021	24.4	28.4	40.4	36.1	39.0	29.0	0.0	29.9	36.2	37.5	37.2	26.9	**11,539.4**
CO2	2020	168.6	62.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,174.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.4	**5,354.4**
GAS	2020	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.9**
H2O	2020	19.1	11.6	7.1	8.7	10.3	18.1	19.7	27.1	11.4	6.0	11.0	11.1	**2,711.9**
OIL	2020	57.7	58.2	64.4	66.0	70.1	62.2	62.8	51.2	56.9	43.6	32.8	32.6	**11,174.4**
CO2	2019	4023.2	2415.1	173.0	97.1	95.2	79.8	644.7	442.8	27.2	0.0	0.0	158.2	**9,942.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,989.0**
GAS	2019	43.0	1.5	1.6	0.6	0.6	0.5	4.3	0.6	0.0	0.0	0.0	0.3	**397.0**
H2O	2019	26.1	21.8	22.9	23.6	25.1	22.4	44.3	37.3	17.8	17.4	19.8	20.6	**2,550.7**
OIL	2019	55.6	53.3	60.3	55.7	56.9	49.0	57.7	56.5	65.0	69.7	67.2	61.1	**10,515.9**

Licence **5409** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,271.8**
H2O	2022	4.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.3**
OIL	2022	3.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,307.5**
DAY	2021	29.0	13.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.5	**5,247.8**
H2O	2021	13.0	5.6	12.1	9.6	9.1	7.9	8.0	8.0	7.5	9.3	6.1	3.5	**2,962.3**
OIL	2021	12.2	5.3	12.0	8.8	7.2	6.4	5.3	5.0	5.1	6.2	4.8	3.0	**3,302.1**
DAY	2020	20.0	27.0	31.0	29.8	31.0	11.0	0.0	0.0	6.0	31.0	30.0	31.0	**4,912.8**
H2O	2020	6.2	8.4	9.9	9.6	10.5	5.0	0.0	0.0	2.6	14.6	15.6	16.2	**2,862.6**
OIL	2020	9.4	12.9	14.6	13.8	14.2	5.1	0.0	0.0	2.9	14.5	14.0	14.2	**3,220.8**
DAY	2019	17.0	2.0	26.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**4,665.0**
H2O	2019	6.0	0.8	9.4	10.5	11.0	11.1	10.4	10.4	9.9	10.5	10.1	4.0	**2,764.0**
OIL	2019	7.6	0.9	11.8	12.7	13.4	12.8	14.1	14.0	14.0	14.9	14.3	5.7	**3,105.2**

Licence **5410** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,829.8**
H2O	2022	11.2	35.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,153.2**
OIL	2022	2.8	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,451.1**

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Licence **5410** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	29.9	8.0	30.9	30.0	31.0	21.0	29.0	31.0	29.8	31.0	29.9	26.3	**5,793.8**
H2O	2021	26.5	6.4	20.4	16.6	19.4	15.3	21.8	19.4	17.8	16.0	15.2	14.4	**2,106.4**
OIL	2021	14.5	4.0	16.2	17.0	15.0	8.1	15.3	21.3	15.3	19.7	19.9	16.8	**10,440.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	23.0	31.0	30.0	31.0	29.0	29.0	**5,466.0**
H2O	2020	16.0	13.7	13.3	12.3	12.9	5.0	10.2	14.1	13.1	13.7	16.1	22.9	**1,897.2**
OIL	2020	17.8	17.8	20.7	21.1	22.2	7.6	16.2	22.1	21.7	20.6	15.5	14.0	**10,257.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	**5,130.0**
H2O	2019	20.2	12.8	9.9	10.6	11.0	11.2	10.4	10.0	15.5	15.8	13.3	13.3	**1,733.9**
OIL	2019	19.1	22.7	29.4	26.1	27.1	24.9	24.9	24.0	24.3	25.0	22.1	22.0	**10,040.2**

Licence **5412** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,528.1**
H2O	2022	1.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**866.2**
OIL	2022	6.8	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,469.2**
H2O	2021	6.9	6.3	6.7	6.9	6.9	7.0	3.8	1.5	1.4	1.5	1.3	1.5	**863.6**
OIL	2021	11.3	10.1	11.4	11.0	11.4	10.7	8.5	6.9	6.8	6.8	6.7	6.8	**5,134.4**
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	13.4	30.3	**5,104.3**
H2O	2020	6.5	6.7	7.1	6.7	7.0	2.5	0.0	0.0	0.0	5.5	3.0	6.8	**811.9**
OIL	2020	10.2	10.4	11.3	10.8	11.2	4.0	0.0	0.0	0.0	8.9	4.9	10.8	**5,026.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,875.9**
H2O	2019	9.1	8.9	9.8	9.3	9.6	8.2	7.0	6.9	6.2	7.1	6.7	7.0	**760.1**
OIL	2019	11.1	10.6	11.8	11.3	11.4	11.0	11.4	11.7	10.2	11.7	11.0	11.6	**4,943.5**

UWI **100.06-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,528.1**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.5**
OIL	2022	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,469.2**
H2O	2021	2.6	2.3	2.6	2.6	2.7	2.7	1.4	0.3	0.4	0.3	0.3	0.3	**582.9**
OIL	2021	4.0	3.6	4.1	4.0	4.1	3.9	3.1	2.5	2.5	2.4	2.4	2.5	**3,279.7**
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	13.4	30.3	**5,104.3**
H2O	2020	2.5	2.5	2.6	2.6	2.7	1.0	0.0	0.0	0.0	2.1	1.2	2.5	**564.4**
OIL	2020	3.6	3.8	4.1	3.9	4.0	1.4	0.0	0.0	0.0	3.2	1.7	3.9	**3,240.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,875.9**
H2O	2019	3.4	3.4	3.7	3.6	3.7	3.1	2.7	2.6	2.3	2.7	2.6	2.6	**544.7**
OIL	2019	3.9	3.7	4.1	3.9	4.0	3.9	4.1	4.2	3.6	4.2	4.0	4.2	**3,211.0**

Licence **5413** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,309.6**
H2O	2022	13.4	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.3**
OIL	2022	3.9	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,211.0**
DAY	2021	29.0	17.0	28.8	29.8	28.8	25.8	30.8	30.0	29.8	28.8	27.8	27.8	**5,252.8**
H2O	2021	18.8	11.9	19.9	20.9	20.4	19.8	29.7	26.9	24.5	16.3	14.5	12.9	**3,366.5**
OIL	2021	7.1	3.8	3.2	2.9	3.5	4.3	7.5	6.6	6.0	0.6	2.0	3.7	**7,203.8**
DAY	2020	31.0	27.0	29.0	30.0	0.0	0.0	0.0	6.0	30.0	30.8	29.8	29.0	**4,918.6**
H2O	2020	15.4	17.2	20.2	20.4	0.0	0.0	0.0	4.7	28.1	30.3	26.4	15.1	**3,130.0**

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Licence **5413** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	8.6	8.3	9.0	9.0	0.0	0.0	0.0	1.8	14.2	17.3	13.9	11.2	**7,152.6**
DAY	2019	27.0	16.0	29.0	30.0	31.0	27.0	28.0	30.0	28.0	28.0	28.0	27.0	**4,676.0**
H2O	2019	36.9	22.0	39.8	39.6	41.3	30.0	25.3	24.8	23.7	28.2	28.5	25.3	**2,952.2**
OIL	2019	21.2	12.9	15.2	5.9	6.1	8.5	10.4	13.0	10.9	5.2	4.7	5.0	**7,059.3**

Licence **5414** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**

Licence **5415** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,770.3**
H2O	2022	4.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.8**
OIL	2022	1.5	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.6**
DAY	2021	31.0	13.3	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	28.8	**5,729.3**
H2O	2021	15.8	7.1	15.1	11.4	12.7	10.1	34.1	10.6	8.7	9.6	9.2	6.6	**2,926.8**
OIL	2021	3.4	1.5	3.5	3.8	1.3	0.7	0.5	1.1	1.1	1.7	1.9	2.5	**1,601.1**
DAY	2020	24.0	29.0	31.0	29.5	0.0	0.0	0.0	4.7	30.0	31.0	30.0	31.0	**5,386.2**
H2O	2020	1.8	2.2	3.1	3.0	0.0	0.0	0.0	0.6	9.9	18.2	17.6	16.2	**2,775.8**
OIL	2020	3.2	4.0	4.2	4.0	0.0	0.0	0.0	0.7	3.8	3.7	3.6	3.4	**1,578.1**
DAY	2019	20.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**5,146.0**
H2O	2019	6.1	6.9	8.1	7.0	7.3	6.3	4.9	5.0	4.6	5.0	5.6	4.1	**2,703.2**
OIL	2019	4.5	5.2	6.6	6.9	9.0	7.3	5.9	5.6	5.5	6.0	6.5	4.9	**1,547.5**

Licence **5416** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,050.6**
H2O	2022	103.8	69.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,893.6**
OIL	2022	2.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,605.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	8.0	**4,995.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	0.0	0.0	19.3	**5,720.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,602.3**
DAY	2020	29.0	29.0	31.0	26.9	0.0	0.0	0.0	6.0	29.7	14.0	19.0	0.0	**4,985.6**
H2O	2020	72.8	78.7	81.9	67.4	0.0	0.0	0.0	14.6	71.3	33.3	45.7	0.0	**5,696.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,602.3**
DAY	2019	31.0	17.0	0.0	0.0	0.0	0.0	0.0	16.0	27.0	31.0	28.0	30.0	**4,801.0**
H2O	2019	84.4	46.0	0.0	0.0	0.0	0.0	0.0	42.7	98.9	112.5	100.7	77.7	**5,231.0**
OIL	2019	1.5	0.8	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	**6,602.3**

Licence **5417** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.8	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,113.9**

Manitoba Production
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Licence **5417** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	134.3	72.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,495.1**
OIL	2021	5.3	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.4**
DAY	2020	31.0	27.0	28.0	27.0	0.0	0.0	0.0	7.0	25.8	31.0	29.8	27.5	**5,067.1**
H2O	2020	190.9	188.0	263.2	254.7	0.0	0.0	0.0	50.0	198.1	239.7	172.1	115.7	**13,288.4**
OIL	2020	6.6	6.2	5.1	4.7	0.0	0.0	0.0	0.0	13.5	19.6	12.5	7.0	**5,959.0**
DAY	2019	31.0	28.0	31.0	30.0	28.0	29.0	31.0	26.0	28.0	26.0	29.0	31.0	**4,833.0**
H2O	2019	169.8	152.2	169.7	158.3	152.5	163.1	186.1	152.1	168.8	155.2	195.5	209.5	**11,616.0**
OIL	2019	6.4	5.8	4.5	3.0	3.0	3.3	7.3	4.9	3.0	3.0	3.9	3.9	**5,883.8**

Licence **5418** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,893.3**
H2O	2022	8.8	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,936.2**
OIL	2022	55.0	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,888.0**
DAY	2021	31.0	10.8	31.0	30.0	31.0	29.8	30.0	28.2	29.8	31.0	29.8	31.0	**5,834.5**
H2O	2021	11.7	4.2	11.6	9.0	8.3	7.3	7.5	8.0	11.7	9.5	7.4	7.1	**1,920.5**
OIL	2021	54.5	18.7	55.6	47.9	48.9	45.2	44.7	42.9	47.3	49.3	49.7	51.5	**12,785.2**
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	29.0	30.0	29.8	30.0	31.0	**5,491.1**
H2O	2020	49.4	26.4	15.9	14.7	14.9	14.9	15.1	15.1	16.5	12.7	13.5	14.4	**1,817.2**
OIL	2020	47.3	37.7	45.7	41.6	42.1	52.1	54.8	52.1	55.9	50.4	50.7	53.0	**12,229.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**5,129.0**
H2O	2019	5.0	5.4	7.5	5.8	5.0	5.2	6.2	6.0	6.2	6.5	6.3	24.2	**1,593.7**
OIL	2019	26.2	25.9	34.5	35.7	38.5	35.8	34.0	34.4	32.6	32.9	29.4	27.7	**11,645.6**

Licence **5419** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,485.5**
H2O	2022	22.0	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.5**
OIL	2022	55.9	49.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,902.5**
DAY	2021	29.8	27.8	30.3	27.8	31.0	30.0	31.0	30.8	29.8	30.3	29.8	31.0	**5,427.0**
H2O	2021	28.4	27.3	28.9	29.0	32.0	31.3	30.3	24.6	25.7	26.7	24.4	25.3	**2,216.4**
OIL	2021	41.6	38.0	43.2	40.8	45.1	42.1	43.0	43.9	46.2	46.6	48.7	49.8	**6,796.8**
DAY	2020	31.0	29.0	31.0	29.9	19.0	0.0	0.0	13.0	29.8	30.3	29.8	29.8	**5,067.6**
H2O	2020	3.2	3.2	5.5	7.1	5.1	0.0	0.0	3.6	21.1	28.8	28.0	27.9	**1,882.5**
OIL	2020	18.8	17.7	23.8	26.1	17.2	0.0	0.0	12.2	36.4	40.9	40.8	41.6	**6,267.8**
DAY	2019	31.0	10.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	28.0	31.0	**4,795.0**
H2O	2019	16.0	5.3	18.5	19.4	22.6	23.1	22.6	22.7	23.4	22.9	4.8	3.0	**1,749.0**
OIL	2019	15.5	5.1	18.1	18.7	19.8	19.4	19.6	20.0	19.3	19.6	17.3	17.8	**5,992.3**

Licence **5421** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,354.0**
H2O	2022	9.9	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.1**
OIL	2022	6.5	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.5**
DAY	2021	26.0	14.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	27.0	**5,302.0**
H2O	2021	10.7	6.9	15.3	15.1	13.9	11.3	10.5	10.9	10.3	13.2	14.4	9.3	**2,573.3**
OIL	2021	6.5	4.4	9.8	9.2	8.2	7.3	7.0	7.5	7.4	9.6	10.6	6.8	**1,771.7**
DAY	2020	17.0	26.0	30.0	30.0	31.0	10.0	0.0	7.0	28.0	31.0	30.0	31.0	**4,962.0**

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Licence **5421** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	3.1	4.6	5.4	5.2	5.5	1.9	0.0	2.5	37.0	30.1	9.1	10.9	**2,431.5**
OIL	2020	7.5	11.8	13.5	13.6	14.2	4.4	0.0	2.9	3.5	6.9	14.0	10.0	**1,677.4**
DAY	2019	21.0	11.0	28.0	30.0	31.0	29.0	13.0	30.0	30.0	30.0	30.0	26.0	**4,691.0**
H2O	2019	6.7	3.6	12.0	13.0	12.1	11.4	4.7	11.1	10.7	10.2	10.0	8.7	**2,316.2**
OIL	2019	2.9	1.6	3.7	4.0	6.4	5.8	2.7	6.4	6.4	5.7	5.6	4.7	**1,575.1**

Licence **5422** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,633.0**
H2O	2022	51.3	45.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,810.6**
OIL	2022	2.7	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,150.0**
DAY	2021	29.8	24.9	30.8	28.0	30.9	28.0	31.0	31.0	25.8	30.8	26.8	30.7	**5,574.5**
H2O	2021	72.6	52.6	66.6	58.2	56.1	51.5	55.9	46.4	46.6	60.1	49.2	53.0	**6,713.9**
OIL	2021	13.8	11.4	8.2	6.6	6.0	5.2	10.3	10.7	7.7	7.6	7.3	5.9	**11,144.7**
DAY	2020	31.0	29.0	31.0	29.7	0.0	0.0	0.0	6.0	30.0	31.0	30.0	29.3	**5,226.0**
H2O	2020	43.1	38.4	40.5	46.5	0.0	0.0	0.0	9.3	45.9	68.6	56.9	74.9	**6,045.1**
OIL	2020	9.7	8.9	9.3	5.9	0.0	0.0	0.0	1.2	6.0	24.0	15.4	11.6	**11,044.0**
DAY	2019	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	27.0	31.0	30.0	31.0	**4,979.0**
H2O	2019	53.0	47.8	48.1	45.2	40.8	44.5	43.1	47.8	40.1	35.5	36.5	48.2	**5,621.0**
OIL	2019	11.0	9.9	13.3	12.8	12.6	13.6	8.4	8.7	9.8	18.6	16.6	9.5	**10,952.0**

Licence **5423** Well Name **Ewart Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.8**
H2O	2022	10.8	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,848.8**
OIL	2022	2.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,336.1**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.8	**5,658.8**
H2O	2021	16.7	30.0	28.0	22.2	22.2	17.8	18.3	18.0	17.5	18.1	20.8	20.7	**4,821.0**
OIL	2021	1.7	2.9	3.5	3.2	3.7	5.0	4.9	4.8	4.7	4.9	4.1	3.8	**2,330.8**
DAY	2020	24.0	29.0	31.0	30.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**5,297.0**
H2O	2020	13.3	15.0	16.4	16.0	0.0	0.0	0.0	4.8	17.3	16.9	16.6	17.1	**4,570.7**
OIL	2020	1.6	1.7	1.9	1.7	0.0	0.0	0.0	0.5	1.7	1.8	1.7	1.7	**2,283.6**
DAY	2019	27.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,053.0**
H2O	2019	27.4	15.8	31.5	33.1	31.1	31.1	27.9	28.1	25.7	22.3	17.8	18.7	**4,437.3**
OIL	2019	1.9	1.1	2.3	2.5	2.2	2.1	2.3	2.4	2.2	2.1	2.1	2.1	**2,269.3**

Licence **5424** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.3**
H2O	2022	14.4	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,929.6**
OIL	2022	11.7	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,244.6**
DAY	2021	31.0	12.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,389.3**
H2O	2021	18.4	8.3	21.6	18.3	20.3	18.6	19.7	20.0	19.3	17.9	15.9	15.3	**2,902.2**
OIL	2021	15.6	6.1	15.8	13.1	13.8	13.4	13.3	13.6	13.2	13.7	12.5	12.3	**8,221.9**
DAY	2020	12.0	29.0	27.0	26.0	31.0	11.0	29.0	31.0	29.5	31.0	24.0	15.8	**5,042.3**
H2O	2020	1.8	4.6	4.0	3.9	4.6	1.7	6.5	7.6	6.4	4.3	9.3	9.3	**2,688.6**
OIL	2020	11.9	29.3	26.7	25.6	27.2	8.7	32.4	36.9	33.8	23.2	12.0	8.0	**8,065.5**
DAY	2019	23.0	15.0	28.0	30.0	25.0	30.0	28.0	25.0	30.0	19.0	30.0	26.0	**4,746.0**

Manitoba Production
2019 To 2022

Licence **5424** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	7.6	5.0	9.4	11.4	10.6	13.2	4.7	3.9	4.5	2.4	4.0	4.2	**2,624.6**
OIL	2019	6.0	4.0	7.5	9.9	9.8	11.6	22.9	20.6	26.0	20.4	32.2	25.0	**7,789.8**

Licence **5426** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,657.6**
H2O	2022	2.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.6**
OIL	2022	12.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,868.8**
DAY	2021	24.6	12.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	20.5	**5,628.6**
H2O	2021	5.9	4.0	9.7	9.2	9.6	8.6	8.9	8.2	7.8	7.9	4.3	3.0	**1,596.7**
OIL	2021	26.4	13.8	35.5	33.0	33.5	31.5	31.1	26.9	25.3	26.0	19.7	13.6	**7,850.3**
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	30.8	29.5	31.0	30.0	31.0	**5,296.1**
H2O	2020	5.6	5.1	5.5	3.3	4.4	4.7	8.0	8.3	7.2	8.1	7.8	6.2	**1,509.6**
OIL	2020	47.1	43.9	45.8	30.7	41.8	39.9	39.3	39.0	38.7	41.0	34.4	32.6	**7,534.0**
DAY	2019	26.0	26.0	27.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,931.0**
H2O	2019	2.5	2.6	2.7	2.9	2.3	2.9	2.8	11.5	9.7	7.6	7.1	6.3	**1,435.4**
OIL	2019	11.6	12.5	13.1	13.4	13.0	12.0	13.4	64.3	59.8	53.4	48.6	46.8	**7,059.8**

Licence **5427** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,571.2**
H2O	2022	14.4	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,603.1**
OIL	2022	13.7	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,936.7**
DAY	2021	31.0	26.8	30.8	29.8	30.8	29.0	31.0	31.0	29.8	30.8	29.8	30.5	**5,512.2**
H2O	2021	17.1	51.5	79.2	25.4	19.1	17.6	20.9	22.3	21.1	21.5	21.1	15.0	**2,575.3**
OIL	2021	16.9	13.9	15.9	14.7	14.5	13.1	14.5	15.5	13.0	10.5	10.3	14.1	**7,910.4**
DAY	2020	31.0	29.0	31.0	29.8	30.8	11.0	0.0	6.0	29.0	31.0	29.8	30.7	**5,151.1**
H2O	2020	15.6	20.7	19.2	15.3	17.3	7.7	0.0	4.2	19.6	14.6	18.3	19.7	**2,243.5**
OIL	2020	19.4	11.7	14.1	14.9	16.7	5.5	0.0	3.1	15.3	22.6	21.3	16.9	**7,743.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,862.0**
H2O	2019	17.0	15.9	18.0	18.9	19.8	19.1	31.6	25.5	18.0	16.2	20.3	21.5	**2,071.3**
OIL	2019	25.9	22.7	27.4	24.3	22.1	19.7	22.9	22.4	22.0	24.7	18.9	18.1	**7,582.0**

Licence **5431** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**

UWI **100.16-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.5**

Manitoba Production
2019 To 2022

Licence **5431** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.2**
DAY	2020	28.0	18.0	28.0	29.7	30.8	11.0	0.0	0.0	0.0	29.0	30.0	20.0	**985.5**
H2O	2020	1.7	1.1	1.7	2.3	2.4	0.9	0.0	0.0	0.0	2.1	2.2	1.5	**159.3**
OIL	2020	3.9	2.5	3.9	3.9	3.7	1.0	0.0	0.0	0.0	2.6	2.7	1.8	**386.2**
DAY	2019	10.0	1.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**761.0**
H2O	2019	0.6	0.1	1.9	2.2	2.1	1.3	2.5	2.5	2.6	2.0	1.6	1.5	**143.4**
OIL	2019	1.7	0.2	5.2	6.0	5.9	3.9	7.0	7.1	6.8	5.2	4.3	3.5	**360.2**

Licence **5433** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,718.8**
H2O	2022	30.2	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,637.4**
OIL	2022	2.2	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.2**
DAY	2021	31.0	27.9	31.0	27.0	28.0	25.0	29.1	30.8	25.0	24.0	30.0	25.0	**5,662.8**
H2O	2021	50.9	47.7	49.7	40.7	41.1	30.1	35.3	35.4	31.6	27.5	35.2	28.8	**7,577.8**
OIL	2021	2.6	2.3	2.6	2.0	2.4	2.7	3.1	3.0	1.4	2.4	2.6	1.9	**1,635.8**
DAY	2020	31.0	29.0	29.0	30.0	0.0	0.0	0.0	6.0	29.0	31.0	30.0	26.0	**5,329.0**
H2O	2020	50.7	47.1	50.5	53.1	0.0	0.0	0.0	12.1	55.6	54.8	51.0	44.0	**7,123.8**
OIL	2020	2.8	2.6	3.5	3.8	0.0	0.0	0.0	0.8	3.7	4.1	4.8	3.0	**1,606.8**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	26.0	31.0	30.0	31.0	**5,088.0**
H2O	2019	29.9	29.4	34.3	31.1	34.5	35.2	36.0	29.1	39.7	72.3	62.1	60.1	**6,704.9**
OIL	2019	13.9	10.9	11.6	10.2	11.3	7.3	8.7	10.2	8.0	3.6	3.4	3.4	**1,577.7**

Licence **5434** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.1**
DAY	2019	0.0	5.0	4.0	0.0	16.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.0**
OIL	2019	0.0	0.6	0.5	0.0	2.1	3.3	0.0	0.0	0.0	0.0	0.0	0.0	**76.1**

UWI **100.15-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.2**
DAY	2019	0.0	5.0	4.0	0.0	16.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.0**
H2O	2019	0.0	1.1	0.8	0.0	3.3	5.1	0.0	0.0	0.0	0.0	0.0	0.0	**999.2**

Licence **5435** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,611.8**
OIL	2022	8.3	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,831.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**5,552.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.4**

Manitoba Production
2019 To 2022

Licence **5435** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.1**
OIL	2021	13.6	11.7	12.9	13.4	12.4	12.2	12.2	8.5	7.9	8.2	8.5	8.5	**8,816.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,188.0**
GAS	2020	1.7	2.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.9**
H2O	2020	1.5	1.2	1.2	1.2	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**382.1**
OIL	2020	27.7	22.4	22.7	22.0	22.0	20.5	21.2	15.7	14.9	15.1	13.9	12.3	**8,686.7**
DAY	2019	31.0	23.0	31.0	29.7	31.0	30.0	31.0	31.0	29.7	30.8	29.5	31.0	**4,825.0**
GAS	2019	1.6	1.0	4.0	4.7	5.8	2.2	2.2	2.1	1.4	1.3	0.9	1.5	**607.7**
GSD	2019	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.9**
H2O	2019	2.5	1.9	3.4	2.5	2.0	2.2	2.4	2.3	1.4	1.2	1.1	1.4	**375.1**
OIL	2019	43.5	33.0	47.4	32.1	26.7	31.9	33.2	32.3	20.7	17.9	17.6	26.0	**8,456.3**

Licence **5436** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,033.7**
WIN	2022	74.8	64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,375.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	20.0	0.0	12.0	31.0	30.0	31.0	**3,976.7**
WIN	2021	24.0	31.5	43.8	35.7	25.0	22.7	14.1	0.0	50.5	60.3	84.5	84.1	**9,236.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,671.7**
WIN	2020	40.5	37.6	41.3	39.5	42.2	38.5	34.4	37.5	33.6	33.1	35.6	34.6	**8,760.2**
WIN	2019	85.3	77.5	74.5	38.4	54.2	50.9	54.9	39.8	34.9	39.3	40.5	42.8	**8,311.8**

Licence **5437** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,900.2**
H2O	2022	4.3	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**758.2**
OIL	2022	17.5	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,596.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	29.4	31.0	**5,841.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**488.1**
H2O	2021	4.9	4.3	4.6	4.1	3.8	3.7	8.0	8.3	7.1	1.0	5.8	4.5	**750.0**
OIL	2021	24.5	21.7	23.0	19.8	20.0	19.9	39.0	39.0	38.8	5.2	23.8	17.9	**15,562.7**
DAY	2020	31.0	29.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,503.9**
GAS	2020	2.9	1.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**488.1**
H2O	2020	1.4	5.2	5.2	5.6	4.5	5.6	5.7	5.9	5.1	5.1	4.8	4.7	**689.9**
OIL	2020	9.2	28.6	29.4	28.8	22.7	28.4	29.5	28.7	22.9	23.4	24.0	24.3	**15,270.1**
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**5,145.9**
GAS	2019	2.9	1.3	3.4	5.0	8.5	9.1	5.1	2.6	2.1	4.9	3.9	3.2	**694.0**
GSD	2019	2.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**488.1**
H2O	2019	4.3	3.6	4.4	4.4	5.3	5.2	5.5	5.2	4.4	1.1	0.3	0.3	**631.1**
OIL	2019	31.4	22.3	29.7	27.5	31.5	31.4	30.8	29.2	27.9	8.1	2.8	2.9	**14,970.2**

Licence **5438** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,771.4**

Manitoba Production
2019 To 2022

Licence **5438** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,472.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,714.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.1**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**4,443.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,349.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.1**
WIN	2020	15.5	18.8	10.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**4,261.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,074.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.1**
WIN	2019	190.6	170.9	175.1	78.6	42.0	103.6	122.4	68.3	52.4	16.4	17.2	19.2	**4,078.7**

Licence **5439** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,912.4**
WIN	2022	66.7	56.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,855.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.6**
WIN	2021	49.8	65.8	91.4	88.2	91.2	77.6	97.8	83.7	74.1	71.7	52.6	70.5	**5,132.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,490.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.6**
WIN	2020	76.4	70.8	77.7	72.3	75.3	70.7	62.8	64.7	60.3	59.3	63.4	62.4	**4,218.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,215.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.6**
WIN	2019	106.4	124.7	128.9	61.8	72.9	82.3	90.4	88.9	91.0	74.3	76.4	78.7	**3,402.3**

Licence **5440** Well Name **10038475 MB Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-009-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.6**
WIN	2022	9969.7	18151.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,829,194.3**
DAY	2021	30.7	28.0	31.0	25.7	30.9	30.0	31.0	31.0	30.0	31.0	25.9	13.0	**586.6**
WIN	2021	19016.0	17802.0	19157.0	16600.2	18687.5	16595.0	17400.0	16830.0	16755.0	16167.0	14274.0	7632.5	**2,801,073.6**
DAY	2020	0.0	0.0	0.0	30.0	14.0	30.0	31.0	31.0	23.0	28.4	30.0	31.0	**248.4**

Manitoba Production
2019 To 2022

Licence **5440** Well Name **10038475 MB Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-009-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	15201.0	9170.1	12314.4	13278.0	7976.0	16735.9	18085.0	18182.0	11081.0	15431.0	18244.0	19088.0	**2,604,157.4**
WIN	2019	13713.0	8706.0	2686.0	6926.0	1932.0	6884.0	12698.0	12680.0	15854.1	15854.1	16947.0	17628.0	**2,429,371.0**

Licence **5441** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.8**
WIN	2022	15.5	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,880.8**
WIN	2021	15.5	22.8	27.9	32.1	30.4	17.8	31.5	22.0	15.0	15.5	15.0	15.6	**4,488.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,515.8**
WIN	2020	25.0	15.8	16.5	15.3	16.8	15.6	16.5	15.5	15.0	15.5	31.2	20.5	**4,227.5**
WIN	2019	10.6	2.8	46.3	12.5	13.3	30.4	7.2	3.1	3.0	6.8	36.7	30.2	**4,008.3**

Licence **5442** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.4**
WIN	2022	82.9	74.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,056.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,188.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,308.9**
WIN	2021	70.3	95.9	108.0	103.0	102.0	94.3	90.5	73.2	89.4	95.9	82.8	89.6	**4,898.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,823.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,308.9**
WIN	2020	170.9	150.5	153.4	140.9	137.0	126.9	113.0	113.5	102.9	101.6	101.7	99.9	**3,804.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,548.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,308.9**
WIN	2019	110.9	278.8	270.4	147.3	49.5	121.6	257.3	223.0	184.9	185.0	184.4	181.5	**2,291.8**

Licence **5443** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.7**
WIN	2022	21.7	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,327.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,487.7**
WIN	2021	23.9	39.8	48.2	47.2	47.6	35.3	43.5	37.8	21.4	21.3	15.0	16.0	**6,278.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,122.7**
WIN	2020	20.2	30.2	32.4	28.5	31.6	30.8	20.5	25.5	23.1	22.4	31.7	37.0	**5,881.4**
WIN	2019	3.1	2.8	34.5	3.0	11.6	15.9	3.1	3.1	3.0	4.0	19.1	15.5	**5,547.5**

Licence **5444** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2019 To 2022

Licence **5444** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,935.9**
WIN	2022	15.5	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,432.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,878.9**
WIN	2021	15.5	16.5	40.9	40.7	30.4	21.0	29.1	33.9	15.0	15.5	15.2	15.5	**8,403.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,513.9**
WIN	2020	17.0	17.1	18.2	15.5	18.2	15.1	15.5	15.5	15.0	15.5	15.0	44.0	**8,114.5**
WIN	2019	12.0	2.8	57.0	25.7	7.4	29.6	5.9	3.1	3.0	4.7	31.1	15.5	**7,892.9**

Licence **5445** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,770.2**
OIL	2022	9.5	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,022.4**
DAY	2021	31.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**5,711.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.5**
H2O	2021	0.3	0.2	3.6	5.0	4.7	1.4	0.3	0.3	0.3	0.3	0.3	0.1	**377.6**
OIL	2021	41.5	28.9	26.3	29.4	29.6	28.5	20.3	19.5	31.6	44.1	41.7	19.1	**7,004.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,356.4**
GAS	2020	1.5	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.0**
GSD	2020	4.5	4.5	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.5**
H2O	2020	1.2	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**360.8**
OIL	2020	35.7	29.5	29.8	28.8	26.8	24.4	25.4	21.6	20.2	20.6	28.7	41.6	**6,643.7**
DAY	2019	27.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.8	29.5	31.0	**4,990.4**
GAS	2019	1.6	1.6	4.1	3.6	4.1	4.3	2.2	2.1	4.3	6.0	4.3	2.5	**350.9**
GSD	2019	1.2	1.3	3.4	5.1	0.9	2.2	5.9	5.6	1.7	1.5	5.0	4.5	**287.1**
H2O	2019	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.6	0.9	0.8	1.2	**356.2**
OIL	2019	17.9	9.7	25.1	27.6	27.5	25.8	40.3	39.1	29.8	25.1	24.7	30.8	**6,310.6**

Licence **5446** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,307.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,072.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**5,307.2**
GAS	2020	1.0	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.5**
OIL	2020	1.1	1.0	1.0	0.9	0.4	0.3	0.3	0.1	0.0	0.0	0.0	0.0	**8,072.5**
DAY	2019	29.0	11.0	24.0	7.0	23.0	30.0	31.0	24.0	29.7	30.8	29.5	28.5	**5,085.2**
GAS	2019	1.1	0.3	2.5	0.8	3.0	4.3	4.1	3.0	3.0	2.0	1.4	1.1	**473.5**
GSD	2019	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.1**
H2O	2019	0.3	0.1	0.2	0.1	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**286.5**
OIL	2019	18.5	7.1	18.9	6.2	20.1	27.0	9.6	2.4	2.4	0.6	0.6	0.7	**8,067.4**

Licence **5447** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5447** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,880.1**
WIN	2022	43.5	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,823.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,723.6**
WIN	2021	109.6	127.2	140.6	136.8	144.3	126.8	131.1	105.7	88.4	87.6	66.8	50.1	**6,639.8**
DAY	2020	0.0	0.0	0.0	22.3	0.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	**4,458.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,723.6**
WIN	2020	147.3	109.8	104.4	119.1	0.0	0.0	139.9	160.7	135.1	129.9	123.8	123.4	**5,324.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,264.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,723.6**
WIN	2019	113.3	12.3	292.9	115.9	89.8	64.0	192.2	168.1	144.4	149.4	149.4	154.2	**4,031.4**

Licence **5448** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,928.7**
WIN	2022	40.7	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,500.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,871.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.5**
WIN	2021	26.5	36.1	48.8	51.0	52.6	50.5	38.2	33.4	45.0	42.5	38.8	41.5	**10,414.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,506.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.5**
WIN	2020	224.8	200.0	217.8	199.6	210.3	177.1	32.9	32.1	29.9	29.2	29.8	30.6	**9,909.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.5**
WIN	2019	458.6	594.6	755.7	360.2	128.3	313.2	354.8	227.6	174.6	184.0	195.8	225.3	**8,495.1**

Licence **5449** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,641.9**
H2O	2022	39.3	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.6**
OIL	2022	35.9	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,090.8**
DAY	2021	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**5,584.2**

Manitoba Production
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Licence **5449** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.8**
H2O	2021	2.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	43.2	**874.5**
OIL	2021	7.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	38.2	**9,024.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,494.2**
GAS	2020	4.9	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.0**
GSD	2020	13.1	18.2	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.8**
H2O	2020	5.8	7.0	6.9	5.9	5.7	5.3	4.9	4.0	3.6	3.0	2.8	2.6	**794.0**
OIL	2020	20.7	22.0	22.7	18.7	18.8	17.4	16.6	12.0	10.7	9.1	9.4	7.8	**8,947.3**
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**5,128.2**
GAS	2019	12.1	1.1	3.1	4.4	4.9	5.3	6.0	7.0	5.8	8.2	6.6	5.3	**895.4**
GSD	2019	9.0	0.9	2.5	14.7	14.9	17.2	12.0	10.6	10.6	18.2	13.7	7.2	**748.5**
H2O	2019	6.9	4.2	4.8	7.7	7.9	7.8	7.1	3.8	3.3	5.0	5.3	5.8	**736.5**
OIL	2019	27.3	14.0	15.2	22.8	23.4	23.3	20.8	11.2	10.7	17.2	18.8	19.9	**8,761.4**

Licence **5450** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,146.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**5,146.3**
GAS	2020	1.0	1.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.2**
OIL	2020	5.0	4.7	4.9	6.0	8.5	7.9	7.0	5.3	5.0	1.7	0.0	0.0	**5,955.9**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**4,860.3**
GAS	2019	3.8	2.1	4.6	3.7	1.5	1.4	1.7	1.9	1.7	1.6	1.2	1.0	**435.5**
GSD	2019	2.8	1.7	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.5**
H2O	2019	0.3	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.2**
OIL	2019	16.2	12.7	16.5	15.8	11.3	11.2	11.6	5.6	4.8	5.1	5.1	5.2	**5,899.9**

Licence **5451** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.0**
WIN	2022	23.2	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,884.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,450.0**
WIN	2021	15.5	27.7	49.6	48.3	26.0	15.0	17.1	15.5	16.6	27.8	38.9	54.1	**10,830.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,085.0**
WIN	2020	96.1	82.0	85.5	71.4	76.4	66.6	36.2	35.3	30.3	21.3	28.8	17.3	**10,478.6**
WIN	2019	15.6	2.8	8.2	3.0	3.1	12.4	3.1	3.1	11.8	85.9	92.3	102.1	**9,831.4**

Licence **5452** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.4**
WIN	2022	50.7	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,201.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,375.4**

Manitoba Production
2019 To 2022

Licence **5452** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.1**
WIN	2021	16.6	37.9	62.6	58.4	62.6	60.0	62.7	48.9	56.4	58.4	60.7	60.0	**3,120.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,010.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.1**
WIN	2020	87.5	78.8	80.1	66.3	63.2	49.9	34.5	33.3	30.9	28.8	39.0	34.3	**2,475.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,735.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.6**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.1**
WIN	2019	280.9	247.1	187.5	75.8	3.1	50.3	158.0	121.1	88.5	87.7	89.0	95.0	**1,848.8**

Licence **5453** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.06-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,187.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,081.0**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,158.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,716.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**9,976.3**
WIN	2019	2.7	2.8	9.1	3.0	3.1	5.0	3.1	3.1	3.1	3.1	11.4	15.5	**9,793.3**

Licence **5454** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,674.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,472.0**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	16.0	15.0	15.5	**6,645.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,107.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**6,462.9**
WIN	2019	9.6	47.5	160.8	47.3	9.5	30.9	35.1	13.9	7.6	3.5	11.5	15.5	**6,279.9**

Licence **5455** Well Name **South Pierson Unit No. 1 Prov. WIW.** Dev **V** Mineral Rights **CROWN**

UWI **102.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.4**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,976.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,789.9**
WIN	2021	34.3	38.3	125.6	109.2	91.1	95.4	91.5	47.5	60.8	44.8	30.1	86.8	**5,318.3**

Manitoba Production
2019 To 2022

Licence **5455** Well Name **South Pierson Unit No. 1 Prov. WIW.** Dev **V** Mineral Rights **CROWN**

UWI **102.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,611.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,789.9**
WIN	2020	126.1	110.3	118.0	111.0	118.1	107.0	82.7	98.4	90.1	87.4	92.6	92.5	**4,462.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,336.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.6**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,789.9**
WIN	2019	156.3	174.4	176.3	78.1	39.6	21.2	151.1	134.4	99.9	109.7	119.6	123.7	**3,228.7**

Licence **5456** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,187.1**
WIN	2022	16.5	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,130.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**291.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,317.8**
WIN	2021	42.5	69.5	110.8	106.8	88.3	76.3	93.6	73.6	14.8	17.8	16.3	16.1	**3,043.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,765.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**291.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,317.8**
WIN	2020	142.5	115.2	131.4	114.0	104.5	96.7	39.4	36.5	27.7	22.0	32.9	22.2	**2,316.7**
DAY	2019	25.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,490.1**
GAS	2019	1.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.1**
GSD	2019	1.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
H2O	2019	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**291.0**
OIL	2019	3.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,317.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	26.4	314.6	381.9	206.3	192.7	158.9	150.9	**1,431.7**

Licence **5457** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.3**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,479.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,167.3**
WIN	2021	15.5	14.0	17.9	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**8,450.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.3**
WIN	2020	15.5	14.5	15.5	15.0	15.5	16.2	15.5	15.5	15.0	15.5	15.0	15.5	**8,265.7**
WIN	2019	10.4	2.8	3.8	3.0	3.1	6.1	3.1	3.1	3.2	4.2	11.4	15.8	**8,081.5**

Licence **5458** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **5458** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,489.3**
WIN	2022	18.4	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,961.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,432.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**514.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.4**
WIN	2021	15.5	36.4	65.8	41.5	33.5	20.3	24.9	27.3	15.4	28.9	15.0	17.5	**2,926.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,067.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**514.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.4**
WIN	2020	152.3	113.2	97.6	135.8	133.4	119.9	65.7	63.7	41.9	19.7	43.3	25.2	**2,584.9**
DAY	2019	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,792.3**
GAS	2019	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.4**
GSD	2019	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.3**
H2O	2019	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**514.4**
OIL	2019	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	57.8	266.8	302.2	226.7	271.8	236.5	211.4	**1,573.2**

Licence **5459** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,552.0**
H2O	2022	17.6	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,650.7**
OIL	2022	70.5	63.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,587.8**
DAY	2021	29.5	27.8	30.8	28.7	31.0	29.8	31.0	30.1	29.8	30.3	29.8	30.3	**5,494.0**
H2O	2021	27.5	26.1	28.2	25.2	26.3	25.7	26.1	20.2	19.1	20.0	13.6	16.4	**2,617.6**
OIL	2021	63.7	59.0	68.1	67.7	74.4	69.1	71.1	70.6	73.0	72.6	72.3	68.0	**9,454.0**
DAY	2020	12.0	21.0	31.0	29.9	31.0	26.0	31.0	31.0	29.8	30.8	29.8	29.8	**5,135.1**
H2O	2020	2.7	23.2	46.6	38.4	39.5	31.8	37.7	35.0	31.9	25.4	27.1	29.0	**2,343.2**
OIL	2020	12.2	21.5	35.0	41.9	51.5	53.0	63.3	61.1	61.5	71.5	66.4	64.7	**8,624.4**
DAY	2019	24.0	0.0	25.0	30.0	29.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	**4,802.0**
H2O	2019	7.0	0.0	8.1	9.9	8.3	5.9	6.1	5.7	5.7	5.8	5.8	6.8	**1,974.9**
OIL	2019	21.0	0.0	23.6	29.1	25.1	20.0	21.6	21.8	20.5	22.2	29.2	31.1	**8,020.8**

Licence **5460** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,187.8**
H2O	2022	45.8	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,446.6**
OIL	2022	49.4	36.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.6**
DAY	2021	30.8	27.8	30.8	29.7	31.0	29.8	17.0	0.0	0.0	0.0	7.0	30.8	**5,134.3**
H2O	2021	16.3	14.8	16.0	15.0	15.0	14.7	8.7	0.0	0.0	0.0	3.4	36.6	**1,366.5**
OIL	2021	49.3	44.1	50.9	53.1	56.8	52.7	29.3	0.0	0.0	0.0	12.2	49.0	**6,807.3**
DAY	2020	30.0	29.0	31.0	29.9	30.0	11.0	28.5	31.0	29.8	30.8	29.8	29.8	**4,899.6**
H2O	2020	6.1	6.1	6.6	6.8	8.9	4.0	10.4	10.6	10.6	13.3	15.0	16.4	**1,226.0**
OIL	2020	22.6	22.6	25.1	23.4	28.6	13.0	33.8	35.5	37.0	49.6	47.3	47.1	**6,409.9**
DAY	2019	27.0	3.0	19.0	21.0	0.0	16.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,559.0**
H2O	2019	5.0	0.5	3.6	4.0	0.0	3.1	5.7	6.0	6.2	6.2	6.0	6.2	**1,111.2**
OIL	2019	11.8	1.1	9.9	10.9	0.0	8.1	15.7	17.2	16.4	17.1	21.0	22.0	**6,024.3**

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Licence **5461** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,753.0**
H2O	2022	34.8	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,766.6**
OIL	2022	40.3	34.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.5**
DAY	2021	30.8	28.0	30.9	30.0	30.9	30.0	31.0	31.0	29.8	30.8	30.0	31.0	**5,694.5**
H2O	2021	31.0	28.5	30.7	33.0	34.9	32.4	32.3	33.2	36.1	32.1	30.7	32.2	**3,699.1**
OIL	2021	46.5	41.4	47.4	42.1	40.2	41.4	45.8	38.6	38.1	44.2	42.7	39.7	**16,263.7**
DAY	2020	31.0	27.0	31.0	28.9	31.0	27.0	31.0	28.0	29.4	31.0	30.0	31.0	**5,330.3**
H2O	2020	51.3	41.6	38.8	36.0	29.6	39.5	45.2	30.5	32.0	33.6	26.6	27.6	**3,312.0**
OIL	2020	47.3	46.0	60.6	55.6	67.3	41.4	47.6	44.4	46.9	48.4	50.9	53.6	**15,755.6**
DAY	2019	29.0	28.0	29.0	30.0	31.0	30.0	31.0	27.0	30.0	26.0	30.0	26.0	**4,974.0**
H2O	2019	15.9	12.6	13.4	39.2	41.0	23.3	20.8	18.6	43.0	35.6	83.7	60.0	**2,879.7**
OIL	2019	70.8	68.4	75.6	49.6	51.1	61.6	65.9	57.2	41.8	40.0	24.4	35.8	**15,145.6**

Licence **5466** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.7**
H2O	2022	39.8	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,687.8**
OIL	2022	5.6	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,282.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.8	29.7	30.8	29.8	30.8	**5,641.7**
H2O	2021	47.0	49.2	73.9	47.2	49.0	38.6	34.8	35.6	37.7	44.3	44.6	44.6	**4,612.8**
OIL	2021	8.5	6.8	7.6	9.6	5.0	6.2	7.5	7.7	9.5	6.4	3.9	3.2	**9,270.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	30.0	21.0	**5,278.0**
H2O	2020	45.3	42.6	44.8	38.7	38.3	10.7	0.0	17.0	43.2	54.1	42.6	29.8	**4,066.3**
OIL	2020	12.9	12.9	12.4	7.5	9.8	5.9	0.0	9.8	9.4	4.2	9.5	6.5	**9,188.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	15.0	**4,985.0**
H2O	2019	25.9	24.3	25.9	26.2	28.0	24.5	23.5	31.8	31.7	33.1	21.1	16.0	**3,659.2**
OIL	2019	17.2	16.9	19.6	17.9	18.5	20.0	20.7	15.5	12.0	11.2	7.7	6.0	**9,087.8**

Licence **5467** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,786.2**
H2O	2022	33.6	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,193.5**
OIL	2022	0.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,532.5**
DAY	2021	29.8	27.0	31.0	28.0	30.8	28.8	30.8	30.0	24.0	29.0	30.0	30.0	**5,737.2**
H2O	2021	54.2	47.3	46.8	42.0	56.6	53.8	62.1	61.0	39.4	55.8	54.8	51.4	**6,115.0**
OIL	2021	1.4	2.0	1.8	1.6	1.5	1.6	1.7	1.5	0.6	0.5	0.6	0.7	**8,531.1**
DAY	2020	26.0	27.0	28.0	30.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	**5,388.0**
H2O	2020	35.9	39.5	40.7	49.5	0.0	0.0	0.0	35.5	65.7	71.9	58.5	61.0	**5,489.8**
OIL	2020	3.5	2.9	2.4	2.0	0.0	0.0	0.0	1.2	1.3	1.1	2.6	0.5	**8,515.6**
DAY	2019	28.0	28.0	31.0	28.0	29.0	28.0	29.0	31.0	26.0	31.0	27.0	31.0	**5,136.0**
H2O	2019	47.5	48.0	53.7	48.8	50.3	48.4	43.3	43.4	43.1	51.0	44.2	51.2	**5,031.6**
OIL	2019	6.0	6.3	5.8	4.2	4.9	6.6	8.2	11.0	0.9	2.7	3.7	4.2	**8,498.1**

Licence **5468** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,728.3**
H2O	2022	59.9	50.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,933.1**
OIL	2022	21.9	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,146.9**

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Licence **5468** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	28.5	28.0	31.0	30.0	19.0	14.0	23.0	0.0	3.0	29.0	27.8	31.0	**5,669.3**
H2O	2021	59.1	63.4	74.6	69.6	40.7	28.5	47.7	0.0	6.3	100.6	90.6	72.5	**5,822.9**
OIL	2021	22.7	18.7	14.7	21.9	16.4	10.8	17.1	0.0	2.3	36.2	31.7	24.9	**15,106.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	13.0	17.0	18.0	30.0	31.0	30.0	29.0	**5,405.0**
H2O	2020	32.1	33.7	36.5	35.3	39.0	17.8	22.9	25.0	40.7	50.8	49.8	49.2	**5,169.3**
OIL	2020	22.2	17.0	19.1	18.2	17.9	7.2	9.5	10.3	17.2	16.2	15.7	15.4	**14,889.0**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,085.0**
H2O	2019	38.4	29.7	41.6	42.6	45.5	40.0	37.0	38.7	33.8	38.1	35.6	33.0	**4,736.5**
OIL	2019	24.8	19.4	26.7	22.9	21.6	25.4	29.0	25.0	23.2	21.4	24.6	24.0	**14,703.1**

Licence **5469** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,614.0**
H2O	2022	52.9	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,688.7**
OIL	2022	4.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,209.8**
DAY	2021	30.5	28.0	31.0	29.8	31.0	30.0	30.7	30.0	30.0	31.0	30.0	31.0	**5,555.0**
H2O	2021	61.3	59.4	66.4	69.2	68.5	59.7	61.6	63.6	74.6	75.1	70.9	67.0	**5,593.2**
OIL	2021	23.5	18.7	15.9	5.4	6.4	6.7	6.6	5.1	3.6	4.5	4.7	4.7	**9,201.9**
DAY	2020	30.0	29.0	30.0	30.0	0.0	0.0	0.0	18.0	28.0	31.0	25.0	29.0	**5,192.0**
H2O	2020	42.3	43.7	42.1	42.3	0.0	0.0	0.0	28.7	43.1	54.3	44.3	52.4	**4,795.9**
OIL	2020	5.0	2.9	4.6	4.6	0.0	0.0	0.0	2.8	4.6	13.1	10.5	13.0	**9,096.1**
DAY	2019	29.0	24.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	29.0	30.0	31.0	**4,942.0**
H2O	2019	39.9	33.6	46.5	47.1	44.6	41.3	35.0	42.0	36.2	39.4	45.8	46.0	**4,402.7**
OIL	2019	4.6	2.7	6.5	8.1	7.7	8.2	16.6	10.2	4.4	4.3	6.2	6.2	**9,035.0**

Licence **5470** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,556.4**
H2O	2022	42.3	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,930.6**
OIL	2022	5.3	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.7**
DAY	2021	31.0	27.8	30.0	27.8	31.0	30.0	28.8	31.0	30.0	31.0	29.0	31.0	**5,497.4**
H2O	2021	61.5	41.8	43.2	40.8	51.0	46.6	45.2	47.9	46.2	48.0	45.9	47.6	**4,849.6**
OIL	2021	6.9	6.5	6.9	6.4	9.0	8.6	7.9	8.5	8.2	8.5	6.4	6.4	**7,798.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	29.0	31.0	30.0	30.0	**5,139.0**
H2O	2020	42.8	42.1	46.2	45.5	49.4	16.3	0.0	9.0	56.8	80.2	78.5	78.7	**4,283.9**
OIL	2020	14.7	11.4	11.5	10.4	9.2	4.2	0.0	3.4	10.0	5.5	5.3	5.2	**7,708.3**
DAY	2019	31.0	27.0	30.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**4,849.0**
H2O	2019	23.8	16.8	15.2	18.4	22.5	20.2	17.0	37.3	41.7	38.8	38.7	42.1	**3,738.4**
OIL	2019	35.9	34.8	35.7	32.3	35.4	31.3	32.1	14.0	13.1	10.1	10.1	13.2	**7,617.5**

Licence **5471** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.3**
H2O	2022	33.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,077.8**
OIL	2022	13.4	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,448.7**
DAY	2021	31.0	28.0	30.9	30.0	30.9	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,723.8**
H2O	2021	41.4	36.9	33.7	32.6	31.9	30.7	36.8	31.1	30.9	31.7	31.4	33.8	**4,020.8**
OIL	2021	15.6	14.2	14.7	13.8	15.2	14.7	14.8	15.0	12.0	11.3	11.5	12.2	**6,422.9**

Manitoba Production
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Licence **5471** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	6.0	29.8	31.0	30.0	29.5	**5,359.2**
H2O	2020	35.3	32.2	32.4	28.6	0.0	0.0	0.0	4.5	22.1	29.9	32.5	37.3	**3,617.9**
OIL	2020	4.7	8.5	11.5	13.6	0.0	0.0	0.0	3.9	19.5	20.1	18.3	13.2	**6,257.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,112.0**
H2O	2019	29.0	27.7	31.3	28.8	26.9	27.2	29.8	29.5	30.1	32.2	30.8	34.4	**3,363.1**
OIL	2019	23.2	16.6	19.6	19.2	21.6	20.1	18.1	18.3	16.9	11.9	11.8	6.9	**6,144.6**

Licence **5472** Well Name **Sinclair Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**

Licence **5473** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,750.9**
H2O	2022	19.1	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.6**
OIL	2022	17.9	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,425.3**
DAY	2021	31.0	20.2	30.0	30.0	31.0	29.8	31.0	31.0	30.0	30.8	30.0	30.8	**5,691.9**
H2O	2021	0.9	0.6	5.3	10.5	11.0	6.7	0.9	0.9	9.3	19.3	19.0	19.8	**951.7**
OIL	2021	16.2	10.6	24.4	33.5	34.2	26.0	14.7	14.9	15.6	17.2	17.2	18.3	**7,390.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	29.5	30.8	30.0	31.0	**5,336.3**
H2O	2020	2.7	4.3	4.3	3.9	4.2	1.6	5.1	5.1	3.3	3.2	1.6	0.9	**847.5**
OIL	2020	24.5	20.8	24.2	25.5	26.3	9.1	25.2	28.0	26.5	26.9	18.7	16.2	**7,148.1**
DAY	2019	28.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,992.0**
H2O	2019	8.8	5.2	4.3	2.0	2.9	7.8	5.9	5.3	4.0	3.8	2.9	1.6	**807.3**
OIL	2019	22.4	14.8	28.6	30.4	29.4	24.9	28.3	29.9	30.5	32.5	29.4	25.8	**6,876.2**

Licence **5474** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,614.0**
H2O	2022	3.3	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.2**
OIL	2022	11.3	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.1**
DAY	2021	29.3	17.8	31.0	30.0	31.0	29.8	31.0	31.0	26.0	0.0	28.0	26.8	**5,570.0**
H2O	2021	8.3	6.6	11.0	9.5	9.9	10.1	12.1	12.3	8.7	0.0	4.1	4.2	**1,708.5**
OIL	2021	15.4	9.1	16.5	16.1	16.4	14.4	13.1	13.3	11.4	0.0	13.7	14.1	**7,165.0**
DAY	2020	31.0	28.0	31.0	30.0	31.0	11.0	0.0	6.0	28.5	30.8	30.0	31.0	**5,258.3**
H2O	2020	5.2	5.5	6.0	5.4	6.3	2.6	0.0	1.5	6.5	6.7	9.8	11.4	**1,611.7**
OIL	2020	27.6	24.8	24.9	20.8	20.9	7.0	0.0	3.9	19.0	20.0	16.6	15.8	**7,011.5**
DAY	2019	30.0	19.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,970.0**
H2O	2019	8.1	4.6	5.2	6.9	8.4	9.2	7.6	6.6	4.8	4.1	4.2	5.1	**1,544.8**
OIL	2019	18.8	12.3	13.9	17.8	21.7	19.0	20.5	21.0	21.5	23.4	24.2	27.4	**6,810.2**

Licence **5475** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,611.6**
H2O	2022	1.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.3**

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Licence **5475** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	5.5	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,907.8**
DAY	2021	30.8	14.2	31.0	30.0	30.8	28.8	31.0	31.0	30.0	31.0	30.0	26.0	**5,580.6**
H2O	2021	2.1	1.1	2.3	2.6	3.0	2.6	4.2	5.2	5.0	3.6	2.9	2.5	**1,583.2**
OIL	2021	11.1	5.1	11.6	15.4	18.0	16.5	11.8	8.2	8.0	10.7	11.6	10.1	**7,896.3**
DAY	2020	20.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	30.0	31.0	30.0	31.0	**5,236.0**
H2O	2020	3.9	6.3	6.7	5.1	5.5	3.0	0.0	1.7	8.2	7.9	5.5	2.3	**1,546.1**
OIL	2020	15.1	22.0	21.7	8.7	8.9	5.1	0.0	2.9	15.0	15.1	13.2	11.1	**7,758.2**
DAY	2019	24.0	18.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,956.0**
H2O	2019	4.6	3.6	5.4	4.7	3.6	3.2	3.4	5.0	4.8	6.4	6.2	5.1	**1,490.0**
OIL	2019	14.5	11.0	14.5	17.4	15.9	14.4	15.3	15.3	15.0	16.7	16.6	18.5	**7,619.4**

Licence **5476** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,889.0**
H2O	2022	64.1	57.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,866.2**
OIL	2022	36.9	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,649.6**
DAY	2021	30.8	16.0	30.9	30.0	30.9	30.0	31.0	31.0	29.8	30.8	30.0	31.0	**5,830.5**
H2O	2021	35.2	18.5	66.3	76.6	71.8	70.5	70.8	55.4	61.6	69.1	64.0	65.9	**7,744.2**
OIL	2021	66.4	33.8	49.3	42.4	29.3	27.4	25.2	22.1	23.9	33.1	35.5	36.0	**15,582.7**
DAY	2020	31.0	29.0	31.0	29.9	28.0	30.0	31.0	31.0	29.4	31.0	30.0	31.0	**5,478.3**
H2O	2020	98.1	90.5	65.7	56.7	56.9	66.0	72.5	55.8	21.1	25.0	34.2	35.5	**7,018.5**
OIL	2020	16.0	16.8	42.2	48.0	42.0	44.9	45.1	42.1	36.1	43.2	62.9	66.4	**15,158.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	28.0	31.0	**5,116.0**
H2O	2019	66.6	64.8	79.4	78.0	83.7	82.2	82.2	65.8	68.6	64.7	87.9	121.4	**6,340.5**
OIL	2019	46.8	32.6	26.0	23.0	22.2	22.0	23.2	30.6	33.3	32.9	17.3	11.1	**14,652.6**

Licence **5477** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,426.5**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.7**
OIL	2022	19.1	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,590.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**5,367.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**516.9**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.6**
H2O	2021	0.6	0.5	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**362.1**
OIL	2021	59.9	48.6	52.3	47.6	45.4	45.3	39.3	35.2	34.9	29.6	26.5	26.6	**7,554.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	14.0	**5,002.7**
GAS	2020	1.0	1.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**516.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.6**
H2O	2020	0.6	0.6	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.2	**357.6**
OIL	2020	18.1	17.0	11.1	9.3	9.9	11.4	12.7	9.5	0.0	0.0	0.0	27.7	**7,063.3**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.8	29.5	31.0	**4,751.7**
GAS	2019	1.5	0.9	2.2	3.5	4.1	1.9	2.2	2.1	1.3	1.3	0.9	0.9	**513.1**
GSD	2019	1.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.6**
H2O	2019	0.5	0.3	0.3	1.4	1.6	1.0	1.1	1.0	0.8	0.9	0.9	0.6	**355.2**
OIL	2019	23.1	17.6	28.0	29.5	30.2	18.9	19.5	18.9	19.1	20.4	20.1	18.3	**6,936.6**

Licence **5478** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **5478** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,748.4**
H2O	2022	8.9	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,773.2**
OIL	2022	7.6	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,296.8**
DAY	2021	30.9	12.9	30.9	29.8	30.8	29.0	30.0	29.8	30.0	31.0	29.9	28.8	**5,699.9**
H2O	2021	12.7	5.9	27.0	21.9	13.0	11.3	14.4	13.0	26.1	29.2	14.3	13.4	**2,752.1**
OIL	2021	15.0	6.5	24.8	22.1	17.8	11.8	13.0	15.7	17.1	17.9	11.6	11.2	**8,278.5**
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	30.8	31.0	29.8	30.0	30.0	30.9	**5,356.1**
H2O	2020	19.2	18.9	17.4	10.9	11.0	11.5	11.6	12.1	11.1	10.9	17.2	15.9	**2,549.9**
OIL	2020	20.6	15.7	17.8	18.8	18.9	17.6	18.5	18.9	18.4	17.9	17.1	16.4	**8,094.0**
DAY	2019	29.0	28.0	29.0	30.0	29.0	30.0	28.0	31.0	28.0	31.0	29.0	31.0	**4,992.0**
H2O	2019	24.3	23.2	31.4	32.9	21.4	16.0	17.4	28.6	15.4	8.5	17.4	20.2	**2,382.2**
OIL	2019	24.3	23.8	8.1	8.1	14.8	19.3	15.4	8.9	15.1	27.3	24.8	21.0	**7,877.4**

Licence **5479** Well Name **Vermilion Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.5**

Licence **5480** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,748.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,748.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,748.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.1**

Licence **5481** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**

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Licence **5482** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,778.5**
H2O	2022	10.0	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,181.8**
OIL	2022	9.4	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,440.9**
DAY	2021	22.3	19.1	31.0	30.0	31.0	30.0	31.0	29.8	29.7	30.8	30.0	24.8	**5,734.5**
H2O	2021	11.1	13.4	13.0	7.6	7.9	8.0	8.9	8.8	11.0	14.5	14.3	11.5	**3,159.6**
OIL	2021	14.1	4.5	20.1	27.0	27.5	23.7	21.7	21.2	17.4	13.6	13.5	10.8	**8,419.5**
DAY	2020	20.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,395.0**
H2O	2020	9.3	16.7	16.4	14.5	12.6	4.5	14.6	12.3	7.2	7.0	12.4	15.0	**3,029.6**
OIL	2020	15.0	18.5	20.7	20.8	18.7	6.1	18.1	18.3	15.9	16.0	19.9	21.9	**8,204.4**
DAY	2019	17.0	24.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	25.0	**5,061.0**
H2O	2019	5.9	10.0	5.2	14.8	17.2	19.7	13.0	11.7	11.3	11.0	12.9	11.6	**2,887.1**
OIL	2019	10.9	16.5	8.4	16.8	14.7	13.0	19.4	21.4	21.4	21.0	22.8	19.1	**7,994.5**

Licence **5483** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,741.8**
H2O	2022	207.2	193.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,917.4**
OIL	2022	8.1	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,691.0**
DAY	2021	30.8	20.8	31.0	21.0	31.0	28.8	31.0	31.0	27.0	30.8	30.0	30.8	**5,682.8**
H2O	2021	106.3	74.3	109.7	78.9	117.3	115.1	188.2	191.3	168.6	226.8	223.5	221.0	**12,517.0**
OIL	2021	15.5	10.5	16.0	8.0	11.7	11.7	16.4	16.7	13.8	3.9	3.9	6.1	**8,676.5**
DAY	2020	31.0	29.0	27.0	30.0	31.0	11.0	29.0	29.0	29.5	30.8	25.5	31.0	**5,338.8**
H2O	2020	220.5	207.1	208.9	280.8	261.4	77.2	217.6	279.1	178.6	176.4	127.3	109.6	**10,696.0**
OIL	2020	16.7	15.8	13.5	11.3	15.8	7.8	19.2	11.4	13.7	13.9	11.9	15.5	**8,542.3**
DAY	2019	30.0	2.0	15.0	30.0	28.0	30.0	26.0	31.0	29.0	31.0	29.0	31.0	**5,005.0**
H2O	2019	196.2	13.2	127.0	289.0	226.2	245.5	196.3	254.6	221.5	222.4	211.5	233.4	**8,351.5**
OIL	2019	23.1	1.6	7.1	7.6	11.9	12.4	9.8	9.6	11.7	16.1	15.4	16.6	**8,375.8**

Licence **5484** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,672.4**
H2O	2022	51.0	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.0**
OIL	2022	7.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,972.1**
DAY	2021	31.0	27.8	31.0	30.0	30.8	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**5,613.4**
H2O	2021	24.7	22.9	26.0	36.5	37.8	40.4	75.0	76.2	72.3	54.8	53.7	53.9	**3,427.4**
OIL	2021	15.3	13.8	16.4	21.8	22.1	19.2	9.8	9.9	9.3	5.4	5.4	6.3	**6,958.0**
DAY	2020	30.0	28.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,249.0**
H2O	2020	28.6	26.6	36.4	60.7	61.1	21.3	56.6	70.6	70.6	69.0	54.7	25.3	**2,853.2**
OIL	2020	20.1	18.7	21.7	26.0	26.4	8.9	22.3	16.8	18.5	18.7	17.2	15.3	**6,803.3**
DAY	2019	30.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,906.0**
H2O	2019	47.4	0.0	42.1	65.9	57.1	56.0	49.0	43.8	38.9	36.9	34.8	31.7	**2,271.7**
OIL	2019	14.3	0.0	8.8	6.2	23.2	24.2	23.0	17.1	18.4	21.7	20.9	20.9	**6,572.7**

Licence **5485** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,582.2**
H2O	2022	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.4**
OIL	2022	9.3	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,221.6**

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Licence **5485** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	22.3	10.5	31.0	28.0	31.0	29.8	29.0	31.0	30.0	30.8	30.0	18.8	**5,550.2**
H2O	2021	6.1	3.0	8.8	6.7	5.0	4.6	5.8	7.1	6.9	4.2	0.6	0.4	**1,160.6**
OIL	2021	4.7	2.2	6.8	9.2	15.2	14.4	15.8	18.7	18.1	17.2	15.2	9.6	**6,205.8**
DAY	2020	27.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	30.0	31.0	30.0	31.0	**5,228.0**
H2O	2020	0.2	0.6	0.7	1.2	1.4	0.3	0.0	0.2	1.0	1.0	3.0	8.8	**1,101.4**
OIL	2020	9.5	11.5	12.1	10.4	10.7	4.2	0.0	2.4	12.1	12.2	10.3	6.5	**6,058.7**
DAY	2019	30.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,941.0**
H2O	2019	1.9	1.2	2.0	2.0	2.1	2.1	2.5	5.0	4.4	1.0	0.9	0.4	**1,083.0**
OIL	2019	16.3	10.6	17.4	16.4	15.6	13.9	15.1	15.9	15.3	15.2	14.9	11.0	**5,956.8**

Licence **5486** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,763.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,820.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,763.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,820.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,763.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,820.8**

Licence **5488** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,511.3**
H2O	2022	21.3	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,488.3**
OIL	2022	6.7	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,059.1**
DAY	2021	30.3	27.8	28.0	30.0	22.0	29.8	27.0	28.0	30.0	23.8	30.0	30.8	**5,452.3**
H2O	2021	37.7	35.3	34.8	37.8	40.3	56.2	51.8	48.0	29.6	26.8	37.4	21.3	**4,447.2**
OIL	2021	8.9	5.9	5.6	6.0	3.6	4.5	3.8	3.6	2.5	1.9	3.6	7.0	**4,046.2**
DAY	2020	28.0	26.0	27.0	30.0	0.0	0.0	0.0	7.0	24.0	24.8	26.0	30.0	**5,114.8**
H2O	2020	22.4	29.0	35.3	33.9	0.0	0.0	0.0	8.0	40.2	49.1	52.0	41.9	**3,990.2**
OIL	2020	7.5	4.3	2.9	5.1	0.0	0.0	0.0	1.4	4.4	3.9	4.1	8.1	**3,989.3**
DAY	2019	26.0	28.0	27.0	28.0	31.0	25.0	30.0	27.0	28.0	28.0	28.0	23.0	**4,892.0**
H2O	2019	24.1	17.9	16.8	20.6	24.4	27.7	53.8	46.7	18.5	19.1	22.2	19.1	**3,678.4**
OIL	2019	8.0	8.5	8.1	7.6	8.2	5.6	7.3	6.5	4.6	5.0	6.8	5.9	**3,947.6**

Licence **5489** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,793.6**
H2O	2022	4.2	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,589.4**
OIL	2022	27.4	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,116.5**
DAY	2021	31.0	28.0	30.8	29.3	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**5,737.3**
H2O	2021	4.6	3.8	3.5	1.3	1.4	1.3	2.3	3.1	8.5	8.1	6.9	5.9	**1,580.8**
OIL	2021	35.9	21.4	25.7	28.9	30.3	28.3	30.9	27.7	34.3	33.7	31.4	29.6	**7,062.3**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	30.0	29.3	31.0	30.0	31.0	**5,379.2**
H2O	2020	6.2	5.7	6.2	6.4	6.3	6.2	5.0	3.2	4.5	8.8	7.6	5.0	**1,530.1**
OIL	2020	41.3	39.1	41.1	37.0	38.1	38.0	34.5	27.4	31.9	46.7	44.4	42.6	**6,704.2**

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Licence **5489** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,015.0**
H2O	2019	9.0	9.8	10.9	10.7	11.2	11.2	11.3	12.3	12.4	12.2	10.2	10.2	**1,459.0**
OIL	2019	40.9	30.7	36.3	37.7	38.8	37.0	37.8	39.5	37.3	38.5	37.0	35.3	**6,242.1**

Licence **5490** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,817.8**
H2O	2022	11.2	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,356.6**
OIL	2022	23.5	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,064.8**
DAY	2021	25.0	12.0	30.8	29.3	30.5	30.0	30.8	25.0	29.8	31.0	29.8	31.0	**5,761.5**
H2O	2021	9.8	4.7	11.8	12.4	13.1	13.1	14.4	7.7	12.8	13.7	12.9	12.9	**2,334.3**
OIL	2021	18.6	8.7	23.2	22.3	23.3	22.1	22.0	18.0	24.1	24.6	23.6	24.0	**7,018.9**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.5	31.0	29.8	30.3	30.0	31.0	**5,426.5**
H2O	2020	19.8	19.0	17.9	16.6	16.8	6.1	15.7	15.9	14.9	14.9	13.7	14.1	**2,195.0**
OIL	2020	20.6	19.3	22.8	22.0	23.5	8.5	21.1	22.2	23.2	23.6	23.2	24.3	**6,764.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,083.0**
H2O	2019	16.2	14.3	14.9	13.5	13.5	18.1	23.4	19.6	19.6	19.4	19.3	19.8	**2,009.6**
OIL	2019	29.9	25.1	26.2	23.9	22.8	20.6	19.5	18.7	17.6	18.2	18.8	19.7	**6,510.1**

Licence **5491** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,689.0**
H2O	2022	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.5**
OIL	2022	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,314.4**
DAY	2021	31.0	10.0	30.8	14.3	25.0	29.8	31.0	30.8	30.0	31.0	30.0	31.0	**5,661.7**
H2O	2021	10.5	3.1	10.2	5.1	9.1	11.1	12.4	10.5	10.7	11.6	11.5	11.4	**1,709.8**
OIL	2021	21.2	6.7	21.6	10.1	18.1	20.8	20.1	19.8	22.5	23.5	22.8	23.4	**5,292.0**
DAY	2020	28.0	29.0	31.0	29.9	31.0	11.0	0.0	7.5	29.8	30.8	30.0	31.0	**5,337.0**
H2O	2020	10.4	11.2	12.4	11.7	11.6	4.2	0.0	2.7	13.7	15.2	12.0	12.2	**1,592.6**
OIL	2020	14.3	14.8	17.1	16.5	17.6	6.5	0.0	4.3	23.2	25.2	20.8	21.5	**5,061.4**
DAY	2019	29.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,048.0**
H2O	2019	13.4	12.7	13.3	12.0	11.1	11.7	13.5	9.9	9.8	10.1	9.4	11.4	**1,475.3**
OIL	2019	18.4	16.9	18.5	17.9	17.9	16.2	17.3	14.1	13.2	14.1	13.6	14.8	**4,879.6**

Licence **5492** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,656.9**
H2O	2022	26.9	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,326.6**
OIL	2022	30.4	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,074.8**
DAY	2021	31.0	28.0	31.0	29.5	31.0	29.8	31.0	24.3	30.0	31.0	25.0	31.0	**5,600.6**
H2O	2021	32.5	62.3	62.7	43.9	45.7	44.5	40.7	23.1	31.5	31.7	24.0	29.7	**2,273.8**
OIL	2021	28.9	41.9	45.9	34.1	35.6	33.1	34.1	24.5	30.3	29.0	22.8	29.1	**7,013.7**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	7.5	29.0	30.8	30.0	29.8	**5,248.0**
H2O	2020	25.0	23.8	24.4	22.6	0.0	0.0	0.0	5.3	20.4	21.0	18.5	12.2	**1,801.5**
OIL	2020	7.7	7.4	7.7	6.8	0.0	0.0	0.0	1.7	10.1	19.8	19.1	17.7	**6,624.4**
DAY	2019	27.0	9.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,000.0**
H2O	2019	20.3	6.7	24.1	27.3	28.6	24.5	25.3	29.0	29.8	30.4	27.1	27.9	**1,628.3**
OIL	2019	2.5	0.8	3.1	3.0	3.1	3.5	4.2	5.8	5.6	6.0	5.7	5.5	**6,526.4**

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Licence **5493** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,704.0**
H2O	2022	16.2	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.5**
OIL	2022	32.1	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.9**
DAY	2021	31.0	27.9	30.9	30.0	30.9	30.0	29.0	29.0	29.8	30.8	30.0	31.0	**5,645.5**
H2O	2021	11.8	14.8	16.5	17.6	17.9	13.5	14.0	22.0	23.4	16.0	15.9	17.1	**3,276.8**
OIL	2021	36.3	24.8	28.0	26.1	26.8	30.1	30.2	33.3	34.5	33.9	31.6	29.7	**9,659.2**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.8	31.0	30.0	30.5	**5,285.2**
H2O	2020	17.9	17.4	10.4	9.1	10.7	11.6	14.9	13.9	13.2	23.5	21.9	10.7	**3,076.3**
OIL	2020	38.5	36.5	46.5	44.5	41.9	39.9	40.6	39.3	38.2	30.5	29.6	37.8	**9,293.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,920.0**
H2O	2019	21.4	19.1	26.8	32.0	31.4	19.9	20.0	19.2	18.0	18.4	18.3	18.9	**2,901.1**
OIL	2019	49.2	44.0	42.3	28.1	31.4	42.0	43.7	44.0	41.1	44.1	37.1	35.4	**8,830.1**

Licence **5494** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.3**
H2O	2022	20.1	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,756.3**
OIL	2022	13.2	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,014.1**
DAY	2021	29.0	28.0	31.0	21.0	28.0	26.0	25.8	30.0	19.0	21.0	25.0	31.0	**5,554.3**
H2O	2021	41.7	40.8	41.1	26.2	32.0	28.0	29.4	37.5	23.7	30.6	43.9	51.9	**3,717.8**
OIL	2021	30.8	27.8	25.1	18.3	25.8	23.7	21.4	21.8	13.9	18.0	26.1	32.0	**10,988.9**
DAY	2020	28.0	23.0	24.0	30.0	30.0	11.0	25.0	26.0	26.5	29.0	28.0	28.0	**5,239.5**
H2O	2020	26.0	21.8	21.8	21.4	28.8	14.9	42.6	40.8	28.7	29.6	22.1	32.9	**3,291.0**
OIL	2020	20.6	16.7	16.0	15.6	18.3	7.8	22.3	23.9	23.2	24.8	34.2	32.5	**10,704.2**
DAY	2019	24.0	20.0	25.0	30.0	28.0	27.0	24.0	26.0	26.0	30.0	29.0	26.0	**4,931.0**
H2O	2019	20.3	18.3	23.4	35.5	36.3	35.9	18.1	20.3	25.6	32.5	31.0	25.5	**2,959.6**
OIL	2019	29.5	28.6	36.7	39.7	35.7	33.5	18.0	20.1	22.7	27.7	25.9	19.0	**10,448.3**

Licence **5496** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**

Licence **5497** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.1**
H2O	2022	1.8	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,575.4**
OIL	2022	1.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,838.5**
DAY	2021	31.0	19.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	29.0	**5,378.1**
H2O	2021	5.3	3.3	5.2	5.3	5.3	5.3	5.8	5.6	5.6	5.7	5.4	5.3	**3,571.2**
OIL	2021	4.0	2.5	4.1	4.0	4.1	3.9	4.0	4.1	4.0	4.0	3.9	3.8	**1,835.5**

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Licence **5497** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.9	31.0	18.0	0.0	0.0	3.0	31.0	30.0	30.8	**5,023.7**
H2O	2020	5.3	4.7	5.5	5.1	5.4	3.2	0.0	0.0	0.5	5.5	5.2	5.3	**3,508.1**
OIL	2020	3.9	3.5	4.1	3.9	4.0	2.3	0.0	0.0	0.4	4.1	4.0	4.0	**1,789.1**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,761.0**
H2O	2019	6.0	5.5	5.7	5.6	6.0	5.3	5.3	5.3	4.8	5.4	5.1	5.4	**3,462.4**
OIL	2019	13.6	12.4	12.8	12.9	13.5	7.0	4.0	4.2	3.6	4.2	4.0	4.2	**1,754.9**

UWI **100.09-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.1**
H2O	2022	3.2	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.5**
OIL	2022	1.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,380.1**
DAY	2021	31.0	19.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	29.0	**5,378.1**
H2O	2021	9.5	6.1	9.3	9.6	9.6	9.7	10.5	10.1	10.1	10.3	9.7	9.4	**6,018.0**
OIL	2021	3.7	2.3	3.8	3.7	3.8	3.6	3.7	3.7	3.7	3.7	3.6	3.5	**2,377.3**
DAY	2020	31.0	27.0	31.0	29.9	31.0	18.0	0.0	0.0	3.0	31.0	30.0	30.8	**5,023.7**
H2O	2020	9.6	8.5	9.9	9.3	9.7	5.7	0.0	0.0	1.0	9.9	9.4	9.5	**5,904.1**
OIL	2020	3.6	3.2	3.8	3.6	3.7	2.2	0.0	0.0	0.4	3.8	3.7	3.7	**2,334.5**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,761.0**
H2O	2019	10.6	9.8	10.1	10.0	10.7	9.6	9.5	9.5	8.6	9.8	9.2	9.7	**5,821.6**
OIL	2019	12.4	11.3	11.5	11.8	12.2	6.4	3.7	3.8	3.4	3.9	3.7	3.9	**2,302.8**

Licence **5498** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**

UWI **100.15-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**

Licence **5499** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,704.7**
H2O	2022	26.1	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,661.4**
OIL	2022	4.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.3**
DAY	2021	31.0	24.9	31.0	21.0	28.0	30.0	29.0	30.8	28.0	30.0	30.0	26.0	**5,648.7**
H2O	2021	29.1	26.6	36.2	24.9	30.7	31.1	24.7	29.5	43.4	185.7	166.9	21.7	**4,608.0**
OIL	2021	8.0	8.5	14.2	9.7	7.2	7.5	9.6	10.1	8.0	11.1	12.2	7.2	**5,152.3**
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	0.0	7.0	28.0	31.0	30.0	31.0	**5,309.0**
H2O	2020	27.5	24.1	25.0	24.5	28.3	12.8	0.0	8.3	31.7	33.2	32.5	33.0	**3,957.5**

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Licence **5499** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	14.6	12.8	4.9	4.6	4.7	1.7	0.0	1.0	4.3	4.7	4.5	5.1	**5,039.0**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	20.0	13.0	**5,021.0**
H2O	2019	29.7	26.9	30.2	27.4	30.0	28.6	31.1	28.1	27.6	27.3	13.8	9.9	**3,676.6**
OIL	2019	8.4	8.0	9.1	7.4	7.5	6.4	7.2	6.3	5.8	6.6	6.5	4.7	**4,976.1**

Licence **5500** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,193.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,170.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,136.0**
WIN	2021	15.5	14.0	30.6	18.5	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,142.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,771.0**
WIN	2020	97.6	91.6	69.3	62.6	87.1	82.2	36.3	23.2	15.0	15.5	15.0	15.5	**9,941.0**
WIN	2019	108.9	108.0	54.2	62.8	5.2	38.3	25.9	12.0	4.0	3.5	75.0	96.8	**9,330.1**

Licence **5501** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,530.6**
H2O	2022	7.0	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.2**
OIL	2022	30.1	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,181.9**
DAY	2021	30.9	27.9	30.8	29.8	27.9	29.3	0.0	6.0	29.8	30.8	29.9	30.8	**5,471.6**
H2O	2021	7.4	2.0	5.1	6.0	6.8	11.2	0.0	2.4	12.2	11.0	10.8	8.0	**1,597.1**
OIL	2021	30.3	32.9	32.3	30.3	27.0	24.1	0.0	4.8	34.0	37.9	37.7	34.2	**9,125.5**
DAY	2020	31.0	29.0	28.0	28.0	31.0	11.0	0.0	6.0	29.8	31.0	30.0	30.9	**5,167.7**
H2O	2020	18.2	13.7	12.8	11.6	22.6	8.8	0.0	4.9	23.1	8.4	9.9	13.8	**1,514.2**
OIL	2020	24.9	26.0	27.1	29.6	16.5	5.4	0.0	3.0	15.5	37.6	34.0	26.6	**8,800.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	31.0	30.0	31.0	**4,882.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	30.2	24.6	20.1	21.8	**1,366.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	55.6	53.6	47.6	32.6	**8,553.8**

Licence **5502** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,895.7**
H2O	2022	161.5	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,380.3**
OIL	2022	20.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,974.2**
DAY	2021	31.0	27.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	30.8	**5,865.7**
H2O	2021	270.7	223.7	248.8	222.7	231.8	208.7	203.7	196.3	197.8	201.2	190.7	193.3	**23,213.1**
OIL	2021	20.3	21.2	22.6	22.4	22.8	21.3	19.1	16.0	19.2	18.0	12.5	12.5	**38,953.1**
DAY	2020	31.0	28.0	31.0	30.0	31.0	11.0	0.0	18.0	29.5	30.8	30.0	30.0	**5,501.3**
H2O	2020	158.5	148.5	174.3	172.1	178.8	68.4	0.0	113.3	186.7	236.8	203.4	201.6	**20,623.7**
OIL	2020	36.0	26.9	23.2	20.3	15.3	4.9	0.0	8.2	13.7	15.2	21.4	27.1	**38,725.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,201.0**
H2O	2019	190.4	175.2	197.2	197.5	213.6	158.9	202.3	185.0	164.7	181.8	169.0	164.8	**18,781.3**
OIL	2019	48.5	41.8	47.4	41.7	39.3	27.8	40.7	47.3	46.3	38.3	35.8	42.8	**38,513.0**

UWI **100.11-08-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**

Manitoba Production
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Licence **5502** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.3**
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2020	0.0	0.0	0.0	172.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.1**
OIL	2020	0.0	0.0	0.0	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.3**

Licence **5503** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.01-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,356.2**
H2O	2022	34.7	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,100.8**
OIL	2022	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,763.5**
DAY	2021	31.0	19.0	28.0	30.0	25.0	29.8	27.0	28.0	30.0	23.8	30.0	30.8	**5,297.2**
H2O	2021	22.4	25.5	38.8	42.2	38.8	45.6	42.1	39.1	25.0	16.1	17.0	37.7	**5,034.5**
OIL	2021	35.6	7.8	9.4	10.0	8.7	10.5	9.1	9.8	11.0	6.8	3.4	1.5	**4,759.8**
DAY	2020	28.0	26.0	27.0	30.0	0.0	0.0	0.0	7.0	22.0	24.8	26.0	29.0	**4,964.8**
H2O	2020	23.7	29.2	35.0	29.1	0.0	0.0	0.0	5.9	27.6	38.1	40.5	24.9	**4,644.2**
OIL	2020	7.8	8.5	9.2	9.3	0.0	0.0	0.0	2.0	8.0	10.2	10.6	30.3	**4,636.2**
DAY	2019	24.0	28.0	25.0	28.0	31.0	26.0	30.0	28.0	28.0	28.0	28.0	23.0	**4,745.0**
H2O	2019	19.4	20.2	17.9	17.7	18.3	22.3	23.8	22.5	17.2	19.1	27.7	21.5	**4,390.2**
OIL	2019	6.9	6.1	5.4	7.9	9.8	7.8	9.3	8.7	6.5	6.5	6.5	5.9	**4,540.3**

Licence **5504** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,789.6**
H2O	2022	31.5	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,295.1**
OIL	2022	37.2	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,322.2**
DAY	2021	31.0	28.0	30.4	28.0	31.0	28.0	31.0	30.8	29.7	31.0	29.9	30.8	**5,730.6**
H2O	2021	20.9	19.6	21.0	19.6	21.9	24.2	41.5	33.4	29.5	29.8	35.0	33.3	**5,228.8**
OIL	2021	39.8	36.1	40.7	37.5	40.8	37.9	45.5	41.2	41.6	44.4	48.6	38.8	**12,251.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,371.0**
H2O	2020	23.0	25.7	25.4	21.7	23.5	26.8	27.8	26.1	37.1	39.1	37.0	35.8	**4,899.1**
OIL	2020	43.9	45.4	42.5	45.1	46.0	43.0	43.5	40.7	31.3	28.6	27.2	28.2	**11,758.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,005.0**
H2O	2019	34.3	29.9	29.6	26.0	27.5	19.7	17.7	25.2	17.8	23.3	24.5	20.4	**4,550.1**
OIL	2019	48.5	42.0	38.7	38.8	41.0	27.2	21.7	26.4	52.0	53.6	51.8	40.8	**11,293.2**

Licence **5505** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.3**
H2O	2022	20.7	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,123.3**
OIL	2022	23.7	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,284.7**
DAY	2021	31.0	27.8	30.8	29.8	30.7	28.0	20.0	31.0	29.8	31.0	29.8	25.5	**5,639.3**
H2O	2021	29.4	26.1	24.9	28.4	27.4	20.9	20.1	35.1	36.9	31.9	30.3	19.7	**4,084.4**
OIL	2021	16.7	14.6	15.4	12.8	14.0	13.8	6.1	11.4	12.5	13.6	13.4	17.6	**9,239.7**
DAY	2020	29.0	29.0	29.0	29.8	28.8	11.0	0.0	6.0	30.0	31.0	26.8	30.7	**5,294.1**
H2O	2020	26.5	22.0	24.2	31.8	27.5	10.7	0.0	5.9	26.1	19.4	19.5	27.5	**3,753.3**
OIL	2020	17.2	20.1	17.8	10.6	11.6	4.6	0.0	2.6	18.0	30.2	19.9	14.4	**9,077.8**
DAY	2019	27.0	28.0	27.0	30.0	28.0	27.0	31.0	28.0	30.0	29.0	30.0	29.0	**5,013.0**

Manitoba Production
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Licence **5505** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	23.5	20.3	21.9	29.5	24.6	22.9	22.0	21.4	23.7	20.4	22.7	28.4	**3,512.2**
OIL	2019	11.6	11.4	10.4	9.8	19.8	18.7	20.3	16.0	14.9	17.4	19.7	17.6	**8,910.8**

Licence **5506** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,726.2**
H2O	2022	3.7	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,355.6**
OIL	2022	24.2	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,772.1**
DAY	2021	24.9	27.9	28.9	27.8	30.7	28.3	0.0	6.0	25.8	30.8	29.9	28.8	**5,675.2**
H2O	2021	12.0	16.5	7.6	5.3	2.2	1.7	0.0	0.4	4.6	4.9	4.8	2.0	**1,347.6**
OIL	2021	18.8	21.5	29.3	28.8	31.8	28.9	0.0	6.0	32.1	38.8	38.6	29.7	**8,722.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	31.0	30.8	27.8	31.0	26.0	23.0	**5,385.4**
H2O	2020	3.5	3.3	3.5	3.0	3.2	3.5	4.5	3.8	1.9	2.0	7.9	9.1	**1,285.6**
OIL	2020	42.3	38.8	39.6	34.7	35.8	32.4	32.3	32.1	29.2	30.3	21.0	17.1	**8,418.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	29.0	30.0	29.0	**5,034.0**
H2O	2019	3.3	4.7	5.8	5.0	4.7	6.2	7.8	3.8	4.0	4.5	4.6	3.8	**1,236.4**
OIL	2019	46.1	37.2	40.4	34.8	37.6	35.9	37.2	36.5	31.4	37.3	39.3	39.5	**8,032.7**

Licence **5507** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-04-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.4	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.8**
H2O	2022	438.9	396.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,920.0**
OIL	2022	30.2	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,490.8**
DAY	2021	29.4	27.4	30.9	29.5	30.2	29.5	30.5	29.3	27.6	23.5	29.7	30.6	**5,626.2**
H2O	2021	511.1	478.0	538.8	518.3	489.9	412.8	433.6	393.9	388.0	325.7	432.0	448.5	**75,084.6**
OIL	2021	23.6	22.9	25.3	23.7	25.1	24.5	28.7	30.1	30.3	24.1	30.7	30.5	**15,432.7**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.7	29.0	29.8	30.5	29.8	30.9	**5,278.1**
H2O	2020	401.1	383.5	411.8	31.2	0.0	0.0	232.7	421.9	471.8	510.2	499.7	544.2	**69,714.0**
OIL	2020	47.7	45.2	47.5	3.4	0.0	0.0	24.3	48.3	31.0	12.4	12.2	26.4	**15,113.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,018.1**
H2O	2019	409.8	367.5	412.0	408.4	426.0	405.9	443.4	424.2	392.8	441.9	400.7	409.6	**65,805.9**
OIL	2019	47.2	38.1	29.6	24.6	25.4	23.1	32.7	39.1	33.0	36.9	47.4	49.1	**14,814.8**

Licence **5508** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,183.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,229.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,183.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,229.9**

Licence **5509** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,685.0**
H2O	2022	4.8	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2022	18.2	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,642.8**

Manitoba Production
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Licence **5509** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,641.0**
H2O	2021	1.9	1.4	3.3	3.5	3.6	3.3	3.5	3.5	3.3	3.9	5.7	6.0	**1,388.8**
OIL	2021	28.5	20.1	29.5	28.4	28.9	27.6	27.5	27.9	26.2	26.5	27.0	25.6	**10,604.3**
DAY	2020	23.0	29.0	30.0	30.0	29.0	11.0	29.0	29.0	28.0	29.0	30.0	31.0	**5,284.0**
H2O	2020	2.5	7.8	1.5	1.5	2.4	1.2	4.2	3.5	2.1	2.1	2.8	3.7	**1,345.9**
OIL	2020	17.4	30.0	27.9	27.5	27.1	10.1	33.8	37.3	34.8	34.1	35.5	35.7	**10,280.6**
DAY	2019	23.0	25.0	28.0	30.0	31.0	23.0	31.0	29.0	30.0	29.0	30.0	31.0	**4,956.0**
H2O	2019	5.2	5.6	4.4	2.3	5.5	3.5	2.8	3.6	8.6	4.9	1.9	1.9	**1,310.6**
OIL	2019	15.2	17.0	22.3	27.2	22.6	17.2	25.0	23.2	19.1	19.2	20.1	20.9	**9,929.4**

Licence **5510** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.5**
H2O	2022	4.4	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.0**
OIL	2022	12.9	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,088.7**
DAY	2021	31.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**5,564.5**
H2O	2021	2.2	1.5	4.0	3.8	3.9	3.6	3.8	3.4	3.4	6.8	7.0	5.6	**2,338.8**
OIL	2021	32.2	12.8	32.6	31.0	31.5	30.1	30.0	26.9	21.7	19.6	19.2	16.1	**10,061.9**
DAY	2020	25.0	20.0	29.0	30.0	29.5	11.0	0.0	0.0	0.0	31.0	30.0	31.0	**5,221.5**
H2O	2020	12.5	10.2	15.0	15.7	18.9	9.5	0.0	0.0	0.0	12.2	7.8	7.5	**2,289.8**
OIL	2020	3.0	2.4	3.4	3.5	3.2	1.1	0.0	0.0	0.0	31.7	40.0	39.8	**9,758.2**
DAY	2019	23.0	18.0	28.0	30.0	28.0	28.0	31.0	31.0	27.0	31.0	30.0	24.0	**4,985.0**
H2O	2019	8.2	6.9	10.9	10.5	8.8	6.3	2.5	2.2	4.1	7.9	7.8	12.8	**2,180.5**
OIL	2019	8.7	6.4	10.6	14.3	14.0	14.7	19.6	19.4	16.8	18.3	17.1	2.8	**9,630.1**

Licence **5511** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,876.9**
H2O	2022	30.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,963.0**
OIL	2022	42.0	37.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,849.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	21.0	23.6	14.0	**5,817.9**
H2O	2021	25.7	24.9	27.1	28.1	27.2	23.2	29.5	29.8	27.5	21.3	25.0	14.4	**2,906.7**
OIL	2021	35.7	32.5	37.4	32.9	31.1	29.3	32.2	32.0	29.7	27.3	33.3	19.9	**19,769.6**
DAY	2020	31.0	23.0	31.0	29.0	31.0	30.0	31.0	31.0	29.5	30.8	30.0	31.0	**5,487.3**
H2O	2020	21.6	10.3	14.2	13.5	17.4	27.7	26.7	21.2	21.7	22.3	21.9	24.7	**2,603.0**
OIL	2020	37.0	35.0	46.6	43.1	27.5	29.1	36.2	38.9	37.2	37.6	36.4	36.0	**19,396.3**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,129.0**
H2O	2019	21.7	17.9	21.4	20.9	19.4	3.2	16.5	19.2	18.2	22.9	25.4	25.2	**2,359.8**
OIL	2019	38.0	34.6	42.1	40.6	43.6	49.9	44.9	43.1	42.3	38.5	33.9	35.1	**18,955.7**

Licence **5512** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,793.6**
H2O	2022	15.6	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.3**
OIL	2022	32.5	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,961.2**
DAY	2021	30.8	27.8	30.8	28.8	30.8	30.0	30.8	29.5	29.8	30.8	30.0	30.8	**5,734.6**
H2O	2021	16.1	17.0	18.6	19.4	25.7	26.0	24.2	12.7	13.6	15.3	13.9	14.0	**3,374.9**
OIL	2021	34.8	28.3	31.7	30.0	34.4	35.1	33.4	29.5	29.6	30.2	28.0	29.8	**6,899.9**

Manitoba Production
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Licence **5512** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	26.0	31.0	29.7	30.8	29.0	30.3	26.0	28.8	29.8	29.8	30.7	**5,373.9**
H2O	2020	8.7	9.8	12.0	12.0	17.2	19.0	18.3	11.6	11.9	13.0	14.7	16.1	**3,158.4**
OIL	2020	31.4	32.9	37.7	34.9	44.5	48.3	49.9	41.0	41.8	35.5	35.2	35.9	**6,525.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**5,026.0**
H2O	2019	9.0	7.3	8.0	7.5	8.2	8.9	9.1	9.3	9.8	9.1	9.0	11.4	**2,994.1**
OIL	2019	32.3	29.8	35.2	34.6	33.3	32.2	33.9	35.2	34.7	41.5	39.4	37.3	**6,056.1**

Licence **5513** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,641.0**
H2O	2022	17.4	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.8**
OIL	2022	64.9	60.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,935.9**
DAY	2021	31.0	13.0	31.0	29.0	31.0	12.0	0.0	0.0	7.0	31.0	28.0	30.0	**5,582.0**
H2O	2021	2.3	1.3	3.7	3.5	5.1	1.9	0.0	0.0	1.1	13.7	13.3	15.7	**1,713.6**
OIL	2021	32.6	10.9	29.7	25.1	29.4	11.6	0.0	0.0	6.7	68.4	67.1	69.6	**12,810.5**
DAY	2020	31.0	29.0	26.0	30.0	31.0	11.0	27.0	31.0	18.5	31.0	27.0	31.0	**5,339.0**
H2O	2020	3.9	2.2	2.1	2.8	3.4	1.4	3.4	3.8	1.9	2.9	2.2	2.0	**1,652.0**
OIL	2020	40.8	32.2	28.5	40.2	32.9	11.0	27.4	29.4	16.6	27.1	25.6	32.3	**12,459.4**
DAY	2019	31.0	28.0	31.0	27.0	17.0	0.0	1.0	31.0	30.0	30.0	30.0	31.0	**5,015.5**
H2O	2019	12.5	11.3	12.7	12.8	8.7	0.0	0.5	14.4	9.0	8.6	8.0	8.2	**1,620.0**
OIL	2019	45.7	40.9	44.7	34.2	20.0	0.0	1.3	43.2	95.9	84.6	57.1	57.8	**12,115.4**

Licence **5514** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,879.8**
H2O	2022	14.2	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.1**
OIL	2022	13.3	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,369.2**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,830.8**
H2O	2021	25.8	25.1	27.4	27.8	31.0	28.1	29.5	30.8	28.5	21.1	20.0	20.3	**3,086.8**
OIL	2021	18.9	18.0	19.9	18.6	18.2	17.3	17.2	17.8	16.7	21.4	21.7	21.1	**12,337.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	28.5	31.0	29.0	31.0	**5,467.8**
H2O	2020	25.1	29.0	29.5	28.0	31.8	13.4	50.8	57.6	49.7	51.1	29.1	27.0	**2,771.4**
OIL	2020	15.3	14.6	15.8	15.1	20.9	9.3	26.2	27.9	24.7	26.2	19.2	18.9	**12,110.9**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	30.0	28.0	26.0	31.0	**5,125.3**
H2O	2019	33.4	28.8	25.8	23.9	29.4	29.5	27.2	31.8	30.2	27.7	23.6	20.9	**2,349.3**
OIL	2019	17.6	17.3	22.5	19.8	20.9	20.0	18.4	19.3	19.0	15.6	13.9	14.8	**11,876.8**

Licence **5515** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,767.8**
H2O	2022	3.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.8**
OIL	2022	10.4	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,600.3**
DAY	2021	31.0	24.0	31.0	30.0	31.0	30.0	27.8	30.5	30.0	30.0	30.0	29.0	**5,736.8**
H2O	2021	8.6	7.3	6.2	5.2	3.8	3.8	3.7	4.7	4.5	4.4	4.9	4.5	**1,597.2**
OIL	2021	20.7	15.6	22.6	19.9	15.3	15.6	14.2	16.5	15.5	15.4	15.4	15.0	**12,584.8**
DAY	2020	27.0	27.0	27.0	30.0	31.0	11.0	28.0	31.0	29.5	31.0	30.0	31.0	**5,382.5**
H2O	2020	14.0	5.0	5.1	1.7	14.7	3.8	5.9	7.1	7.4	7.3	7.2	7.7	**1,535.6**
OIL	2020	11.2	17.4	17.3	27.3	16.2	6.5	19.9	22.3	21.6	22.2	21.3	21.6	**12,383.1**

Manitoba Production
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Licence **5515** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	28.0	17.0	26.0	29.0	27.0	31.0	26.0	27.0	28.0	23.0	25.0	**5,049.0**
H2O	2019	6.5	7.2	4.4	9.1	9.5	7.2	7.5	6.7	6.9	20.6	22.8	25.0	**1,448.7**
OIL	2019	32.0	33.4	20.1	32.3	34.0	26.5	31.9	33.7	37.0	16.1	3.0	3.2	**12,158.3**

Licence **5516** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,844.5**
H2O	2022	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,834.8**
OIL	2022	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,754.3**
DAY	2021	31.0	11.8	31.0	24.3	31.0	29.8	31.0	30.8	29.8	31.0	29.8	31.0	**5,817.2**
H2O	2021	6.5	2.2	5.6	4.5	5.7	5.5	5.9	4.6	4.9	4.7	4.9	5.9	**1,830.2**
OIL	2021	49.6	19.1	53.9	43.0	54.5	48.3	45.4	45.4	44.7	44.7	42.5	41.3	**10,715.9**
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	30.8	30.0	30.8	30.0	25.0	**5,474.9**
H2O	2020	6.9	5.9	5.6	6.7	9.8	7.4	7.0	6.5	6.3	6.3	6.0	5.3	**1,769.3**
OIL	2020	53.3	47.7	49.5	45.0	45.2	44.9	46.1	47.9	49.9	46.5	42.2	39.8	**10,183.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	26.0	31.0	**5,116.0**
H2O	2019	14.4	10.5	11.8	10.7	11.1	9.8	8.2	8.3	8.4	2.1	5.5	7.0	**1,689.6**
OIL	2019	52.6	45.3	53.6	52.6	53.9	49.7	48.5	49.5	46.8	12.6	39.8	49.7	**9,625.5**

Licence **5517** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,134.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,134.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,134.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.5**

Licence **5518** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**

Licence **5521** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,587.6**
H2O	2022	30.4	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,324.3**
OIL	2022	3.7	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.6**
DAY	2021	30.0	27.0	31.0	14.5	25.0	29.8	31.0	30.8	29.8	30.5	29.3	31.0	**5,531.5**
H2O	2021	24.0	23.3	26.0	12.8	21.8	26.7	28.5	22.1	23.8	26.9	29.3	35.5	**2,266.4**
OIL	2021	4.5	4.8	5.8	2.7	4.6	3.6	2.1	2.7	2.7	2.2	2.7	3.6	**5,688.2**
DAY	2020	31.0	29.0	31.0	29.7	0.0	0.0	0.0	7.5	30.0	30.8	30.0	29.8	**5,191.8**
H2O	2020	27.9	26.1	24.8	25.2	0.0	0.0	0.0	6.6	30.0	34.8	33.8	22.1	**1,965.7**

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Licence **5521** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	5.4	5.4	7.6	5.4	0.0	0.0	0.0	0.8	3.4	3.9	4.0	7.3	**5,646.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,943.0**
H2O	2019	13.1	7.7	12.9	13.5	18.2	18.4	17.6	17.0	17.2	17.9	17.5	18.5	**1,734.4**
OIL	2019	23.3	12.8	21.5	22.7	17.5	16.2	15.6	14.8	14.0	15.0	14.0	13.4	**5,603.0**

Licence **5522** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-002-24W1.02** Field Name **Other Areas** Pool Name **Lodgepole I** Field Code **99** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,772.1**
H2O	2022	3689.0	4091.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674,253.4**
OIL	2022	44.2	37.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,815.5**
DAY	2021	30.8	28.0	30.6	29.8	30.1	29.6	30.9	28.9	29.9	31.0	29.0	28.7	**5,713.3**
H2O	2021	4325.5	3986.2	4427.1	4060.6	4335.1	4234.6	4396.1	4167.9	4259.3	4405.9	4249.1	4216.5	**666,473.4**
OIL	2021	47.4	41.2	47.1	44.8	46.1	47.4	44.0	39.3	41.4	41.7	43.5	41.0	**24,733.9**
DAY	2020	31.0	29.0	24.0	0.0	0.0	5.0	3.0	19.7	26.5	24.0	30.0	30.8	**5,356.0**
H2O	2020	4494.0	4179.3	3494.2	0.0	0.0	766.5	321.8	2358.7	3604.0	3421.2	4226.9	4281.8	**615,409.5**
OIL	2020	33.1	30.0	0.9	0.0	0.0	1.9	0.0	17.8	44.4	39.2	49.9	49.6	**24,209.0**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**5,133.0**
H2O	2019	4729.5	4272.3	4439.3	3867.6	4476.3	4200.3	4381.4	3707.0	4375.4	4550.3	4403.5	4544.5	**584,261.1**
OIL	2019	42.1	37.8	38.5	32.8	38.4	32.6	32.1	20.7	25.3	34.4	33.8	35.2	**23,942.2**

Licence **5524** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,692.7**
H2O	2022	36.9	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,672.5**
OIL	2022	27.2	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,658.4**
DAY	2021	29.8	28.0	31.0	30.0	29.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**5,638.7**
H2O	2021	35.6	35.3	38.5	37.8	36.8	36.0	35.5	34.3	33.9	35.6	37.0	39.2	**9,608.1**
OIL	2021	29.2	26.0	30.0	29.0	27.6	28.1	26.3	25.5	25.0	25.6	26.3	28.5	**13,610.5**
DAY	2020	31.0	25.0	31.0	30.0	30.5	29.3	31.0	31.0	27.0	30.8	30.0	29.8	**5,277.4**
H2O	2020	20.7	16.0	20.3	15.7	16.2	22.3	24.7	22.6	15.0	26.2	34.0	34.2	**9,172.6**
OIL	2020	50.1	41.5	50.7	51.6	52.1	46.0	51.6	52.6	46.5	42.9	34.5	33.0	**13,283.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,921.0**
H2O	2019	3.9	7.7	8.3	31.7	34.7	34.5	32.1	34.7	40.8	19.5	28.3	30.3	**8,904.7**
OIL	2019	63.2	53.5	59.6	43.0	43.6	41.2	42.9	39.8	36.7	41.9	46.6	47.0	**12,730.3**

Licence **5525** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,718.5**
H2O	2022	21.6	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.6**
OIL	2022	5.1	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,865.3**
DAY	2021	22.0	18.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**5,665.5**
H2O	2021	17.7	7.6	19.2	20.3	21.2	19.3	16.4	15.5	15.4	17.5	20.3	22.2	**2,053.6**
OIL	2021	2.8	1.7	4.4	4.6	4.7	4.5	3.6	3.4	3.5	3.9	4.5	5.1	**15,856.5**
DAY	2020	10.0	29.0	23.0	27.0	30.0	1.0	31.0	29.0	29.5	29.0	28.0	30.0	**5,321.5**
H2O	2020	7.0	20.4	16.6	15.8	12.9	0.3	10.6	9.0	7.1	6.6	11.2	20.8	**1,841.0**
OIL	2020	12.7	37.2	29.1	28.4	24.5	0.6	20.0	17.9	16.5	15.8	4.9	2.7	**15,809.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	30.0	29.0	27.0	31.0	26.0	30.0	**5,025.0**
H2O	2019	2.0	8.2	9.6	16.4	17.6	15.9	13.7	9.8	6.1	8.9	6.4	7.0	**1,702.7**

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Licence **5525** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	35.2	26.5	29.3	29.7	31.1	26.5	27.4	19.7	9.2	19.3	19.2	22.1	**15,599.5**

Licence **5527** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,981.6**
H2O	2022	21.6	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.3**
OIL	2022	26.9	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,001.5**
DAY	2021	19.0	28.0	30.0	30.0	31.0	29.7	31.0	30.8	30.0	30.8	30.0	31.0	**4,925.6**
H2O	2021	45.6	40.8	52.2	39.8	37.3	28.8	28.2	22.9	25.1	25.2	23.2	22.4	**2,961.0**
OIL	2021	17.4	9.9	24.0	31.0	34.9	36.0	37.4	35.3	30.9	28.9	27.1	26.5	**8,953.2**
DAY	2020	29.0	29.0	29.0	2.9	20.0	11.0	9.3	31.0	22.3	30.8	28.0	3.0	**4,574.3**
H2O	2020	25.0	25.1	23.1	2.3	14.3	7.4	6.3	20.0	42.7	86.2	17.7	1.9	**2,569.5**
OIL	2020	24.5	23.8	24.1	2.2	14.5	8.1	6.4	18.2	16.5	25.5	16.8	1.8	**8,613.9**
DAY	2019	27.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**4,329.0**
H2O	2019	24.4	22.7	25.5	28.0	31.2	33.3	29.0	29.7	30.3	25.1	26.9	29.4	**2,297.5**
OIL	2019	42.0	42.5	48.5	48.1	34.0	31.3	27.9	31.1	28.6	25.3	26.3	28.3	**8,431.5**

Licence **5528** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,339.0**
H2O	2022	3.6	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.1**
OIL	2022	14.6	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,654.3**
DAY	2021	28.8	27.8	30.8	29.8	31.0	30.0	30.8	30.8	30.0	30.8	29.8	31.0	**5,306.7**
H2O	2021	26.0	19.9	20.2	12.3	11.4	8.6	8.8	7.2	7.2	6.8	6.6	6.5	**1,940.0**
OIL	2021	18.7	25.6	29.2	21.9	23.2	22.3	22.2	22.7	23.4	24.2	23.7	24.2	**5,628.4**
DAY	2020	29.0	29.0	31.0	29.7	30.8	11.0	14.5	30.0	29.8	30.8	29.0	29.7	**4,945.3**
H2O	2020	9.3	10.8	9.8	7.2	7.8	3.1	6.5	19.9	12.6	10.8	9.1	9.6	**1,798.5**
OIL	2020	27.4	27.9	29.8	21.6	21.8	8.5	13.6	34.9	20.4	20.2	18.9	18.3	**5,347.1**
DAY	2019	22.0	10.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,621.0**
H2O	2019	13.0	5.5	18.1	13.5	10.5	9.5	8.7	7.9	8.3	8.6	9.2	10.3	**1,682.0**
OIL	2019	16.8	7.3	24.7	32.2	29.9	25.1	25.3	26.4	23.4	24.2	27.3	30.5	**5,083.8**

Licence **5529** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.9**
H2O	2022	1.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,252.9**
OIL	2022	1.9	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,259.7**
DAY	2021	27.0	13.8	29.8	29.8	31.0	28.8	30.8	30.8	28.0	30.8	25.2	13.5	**5,296.9**
H2O	2021	3.8	2.0	4.3	5.2	5.1	4.5	4.8	3.8	3.7	4.3	7.1	3.4	**1,249.0**
OIL	2021	4.9	2.7	6.3	7.5	7.0	5.7	6.4	6.0	5.2	5.2	7.0	3.4	**2,255.5**
DAY	2020	27.0	28.0	31.0	29.7	0.0	0.0	0.0	7.5	29.8	30.8	29.0	30.8	**4,977.6**
H2O	2020	2.8	2.8	3.0	3.1	0.0	0.0	0.0	0.9	7.7	7.2	5.2	4.7	**1,197.0**
OIL	2020	7.8	8.3	9.4	8.9	0.0	0.0	0.0	2.3	11.2	10.1	7.3	6.6	**2,188.2**
DAY	2019	18.0	9.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,734.0**
H2O	2019	1.8	0.8	3.1	2.7	2.5	2.5	2.5	2.6	2.8	2.6	2.4	2.8	**1,159.6**
OIL	2019	6.1	3.0	10.1	10.0	9.7	9.4	9.6	9.6	8.9	9.6	8.4	8.2	**2,116.3**

Licence **5530** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

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Licence **5530** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**

UWI **100.16-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	10243.0	9104.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942,429.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	9183.0	8127.0	10482.0	10131.0	9902.0	9902.0	11030.6	10555.9	10343.4	11178.5	10100.1	10549.1	**1,923,081.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	9536.0	9492.0	10002.0	8567.0	6274.0	5490.0	6344.0	6866.0	7849.0	10272.0	9247.0	9166.0	**1,801,596.9**
WIN	2019	11461.0	10190.0	9789.0	9600.0	8974.0	9721.0	10074.0	9402.0	9127.0	8984.0	9573.0	10347.0	**1,702,491.9**

Licence **5531** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.7**

Licence **5533** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,748.3**
H2O	2022	29.1	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.5**
OIL	2022	9.3	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,110.2**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**5,689.3**
H2O	2021	54.5	34.4	42.9	39.3	41.2	38.1	37.2	38.3	39.3	35.9	35.6	31.4	**3,110.1**
OIL	2021	14.1	9.9	12.5	12.2	12.8	12.2	11.1	11.2	11.7	10.6	10.7	9.8	**15,092.2**
DAY	2020	29.0	28.0	26.0	30.0	31.0	10.3	28.0	29.0	30.0	28.0	28.0	31.0	**5,327.3**
H2O	2020	21.8	21.9	20.8	24.2	24.6	8.2	24.6	34.4	37.0	60.4	64.3	72.4	**2,642.0**
OIL	2020	16.1	11.2	10.2	11.6	12.6	4.4	12.4	16.3	19.3	26.3	18.8	16.0	**14,953.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.0	29.0	**4,999.0**
H2O	2019	18.4	17.2	19.7	19.3	20.3	23.1	17.2	20.7	12.3	18.2	24.4	21.0	**2,227.4**
OIL	2019	32.5	27.9	30.7	29.1	29.8	22.7	19.4	23.7	17.6	15.8	11.2	16.4	**14,778.2**

Licence **5534** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5534** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,719.8**
H2O	2022	11.8	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,642.4**
OIL	2022	28.3	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,262.9**
DAY	2021	31.0	16.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	**5,662.8**
H2O	2021	5.8	3.2	5.2	6.6	9.6	9.4	9.6	10.6	10.8	12.9	13.3	11.2	**1,619.1**
OIL	2021	23.2	12.2	27.9	28.2	33.9	34.7	32.9	33.1	31.7	31.4	30.5	26.6	**14,206.5**
DAY	2020	22.0	29.0	31.0	30.0	31.0	10.3	0.0	17.5	30.0	31.0	26.0	31.0	**5,318.8**
H2O	2020	0.9	1.2	1.3	1.1	0.6	0.2	0.0	3.8	7.6	4.3	4.3	5.5	**1,510.9**
OIL	2020	16.0	21.3	22.4	17.3	5.9	1.8	0.0	12.1	32.8	29.3	21.9	23.5	**13,860.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,030.0**
H2O	2019	1.1	3.0	3.4	3.3	1.8	1.4	1.3	1.9	1.9	2.8	2.8	2.5	**1,480.1**
OIL	2019	40.5	36.6	40.5	38.2	30.4	26.3	27.1	25.4	24.5	25.7	25.0	24.4	**13,655.9**

Licence **5535** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**

Licence **5536** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,629.1**
H2O	2022	33.5	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,877.7**
OIL	2022	4.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,336.7**
DAY	2021	30.0	10.0	30.0	29.8	31.0	29.0	30.8	31.0	28.0	31.0	30.0	31.0	**5,570.1**
H2O	2021	38.1	13.9	38.7	35.1	36.7	33.7	41.1	42.0	36.4	37.5	36.8	36.1	**4,814.3**
OIL	2021	3.9	1.2	6.1	10.0	10.3	8.4	4.2	4.3	3.7	3.7	3.7	3.6	**13,325.5**
DAY	2020	25.0	29.0	29.0	30.0	0.0	0.0	0.0	18.0	29.5	31.0	30.0	28.0	**5,228.5**
H2O	2020	33.3	70.2	49.9	33.5	0.0	0.0	0.0	22.8	35.8	35.4	34.7	33.4	**4,388.2**
OIL	2020	3.8	2.3	5.3	8.1	0.0	0.0	0.0	4.8	8.0	8.2	7.8	6.2	**13,262.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	27.0	31.0	28.0	31.0	**4,979.0**
H2O	2019	29.2	21.7	24.4	14.0	12.5	15.4	17.8	24.8	31.1	39.4	36.1	40.5	**4,039.2**
OIL	2019	45.6	37.4	41.7	39.7	41.2	33.1	38.9	27.3	10.9	5.2	4.6	4.8	**13,207.9**

Licence **5539** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,662.8**
H2O	2022	45.0	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,379.1**
OIL	2022	14.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,664.7**
DAY	2021	31.0	28.0	17.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,603.8**
H2O	2021	60.7	57.3	35.2	107.1	90.5	59.6	63.6	62.7	51.8	49.3	47.6	47.8	**6,293.3**
OIL	2021	10.8	9.5	6.6	20.0	17.9	13.7	13.9	13.7	14.3	14.4	14.1	14.7	**12,637.7**

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Licence **5539** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	25.0	29.0	26.0	30.0	31.0	10.3	0.0	14.0	29.5	29.0	28.0	31.0	**5,253.8**
H2O	2020	46.2	58.7	63.3	73.4	62.8	21.2	0.0	29.2	103.2	95.9	88.9	65.0	**5,560.1**
OIL	2020	11.8	14.6	14.6	16.5	15.5	4.8	0.0	6.8	2.2	2.2	3.2	10.8	**12,474.1**
DAY	2019	31.0	28.0	26.0	27.0	31.0	22.0	30.0	26.0	27.0	24.0	30.0	28.0	**4,971.0**
H2O	2019	85.4	76.2	72.8	70.8	77.1	56.8	66.8	53.4	55.2	50.4	62.8	55.8	**4,852.3**
OIL	2019	17.8	15.4	9.5	12.2	16.2	11.3	14.7	10.0	11.3	11.3	14.2	13.1	**12,371.1**

Licence **5540** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,757.0**
H2O	2022	9.3	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.1**
OIL	2022	82.1	68.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,177.5**
DAY	2021	31.0	22.8	31.0	29.8	31.0	30.0	31.0	31.0	29.8	30.8	29.8	31.0	**5,699.0**
H2O	2021	7.0	6.6	8.7	7.6	7.6	7.5	7.4	6.0	7.1	8.1	7.0	7.4	**2,240.7**
OIL	2021	37.8	27.8	39.4	37.1	38.2	35.6	58.7	72.2	69.4	68.6	68.1	70.3	**9,026.7**
DAY	2020	31.0	29.0	31.0	29.9	31.0	10.0	0.0	7.5	30.0	30.8	30.0	27.8	**5,340.0**
H2O	2020	5.3	6.6	7.2	8.1	9.4	2.9	0.0	2.0	28.4	35.4	5.1	10.2	**2,152.7**
OIL	2020	13.8	16.2	18.3	21.6	25.0	6.9	0.0	5.0	42.9	50.8	40.1	34.4	**8,403.5**
DAY	2019	28.0	9.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,052.0**
H2O	2019	7.1	2.3	6.2	5.3	7.8	7.8	6.2	6.1	6.2	5.6	5.8	5.5	**2,032.1**
OIL	2019	14.3	4.6	18.0	16.7	16.0	15.3	15.0	15.2	14.3	15.1	16.1	14.0	**8,128.5**

Licence **5541** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.4**
H2O	2022	4.1	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.6**
OIL	2022	18.4	47.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,161.5**
DAY	2021	29.0	16.0	31.0	29.8	30.8	29.0	28.8	31.0	29.8	30.0	29.8	26.0	**5,561.9**
H2O	2021	16.0	18.2	30.5	21.4	21.9	20.8	16.6	14.9	4.5	2.3	5.4	5.0	**1,542.5**
OIL	2021	27.6	18.3	37.7	37.6	38.7	35.0	21.8	23.9	24.8	24.6	27.3	23.6	**6,095.9**
DAY	2020	29.0	29.0	31.0	7.0	30.8	11.0	28.5	31.0	30.0	30.8	30.0	29.8	**5,220.9**
H2O	2020	5.0	5.1	5.3	1.0	3.2	1.2	4.0	5.7	5.3	2.5	2.5	2.7	**1,365.0**
OIL	2020	23.9	24.0	25.6	6.0	27.9	10.3	28.3	31.8	30.9	23.4	23.4	23.8	**5,755.0**
DAY	2019	31.0	28.0	31.0	20.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,903.0**
H2O	2019	7.2	6.5	7.8	5.2	7.0	6.3	5.8	5.2	4.8	5.4	5.6	5.9	**1,321.5**
OIL	2019	22.3	19.9	23.4	14.8	24.1	23.0	24.9	27.0	23.3	27.4	26.0	24.9	**5,475.7**

Licence **5543** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,688.3**
H2O	2022	36.6	33.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,954.8**
OIL	2022	19.1	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,494.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	**5,629.3**
H2O	2021	53.1	50.8	47.9	48.1	69.0	47.8	46.4	43.7	40.9	40.1	39.3	39.4	**6,885.1**
OIL	2021	36.6	33.3	34.0	30.3	33.7	22.8	20.9	19.6	19.2	19.8	19.7	20.3	**11,457.9**
DAY	2020	25.0	28.0	31.0	30.0	31.0	10.3	31.0	29.0	28.0	24.0	30.0	31.0	**5,267.3**
H2O	2020	24.6	36.0	96.8	94.2	99.3	34.0	81.6	61.1	55.8	45.4	48.2	50.3	**6,318.6**
OIL	2020	22.2	24.7	23.7	22.6	20.0	6.2	21.2	26.6	21.6	23.0	38.1	37.8	**11,147.7**

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Licence **5543** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	22.0	27.0	27.0	31.0	30.0	30.0	29.0	27.0	31.0	27.0	28.0	**4,939.0**
H2O	2019	65.2	35.2	34.4	37.1	60.2	60.4	54.0	41.5	36.4	41.9	41.0	37.9	**5,591.3**
OIL	2019	15.8	6.8	5.6	3.6	2.6	2.5	2.6	11.6	10.6	12.2	9.8	15.4	**10,860.0**

Licence **5544** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,514.0**
H2O	2022	45.9	41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,137.0**
OIL	2022	7.6	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,011.7**
DAY	2021	31.0	23.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**5,455.0**
H2O	2021	47.5	24.4	64.8	72.9	66.9	54.1	58.9	57.5	50.1	49.9	48.6	48.8	**6,049.9**
OIL	2021	3.3	2.1	6.6	7.4	7.2	6.7	6.9	6.8	6.8	7.5	7.7	7.9	**13,997.1**
DAY	2020	25.0	23.0	31.0	30.0	0.0	0.0	0.0	13.0	29.5	29.0	30.0	31.0	**5,095.5**
H2O	2020	39.4	36.3	58.2	61.0	0.0	0.0	0.0	30.0	113.3	105.2	102.7	67.2	**5,405.5**
OIL	2020	1.8	1.6	7.0	9.5	0.0	0.0	0.0	4.1	2.6	2.4	2.7	3.2	**13,920.2**
DAY	2019	30.0	24.0	29.0	24.0	31.0	27.0	29.0	29.0	25.0	28.0	30.0	25.0	**4,854.0**
H2O	2019	61.5	48.9	56.9	47.4	61.3	55.1	50.0	44.2	37.7	44.0	48.0	40.0	**4,792.2**
OIL	2019	4.7	4.8	5.6	4.5	5.7	4.9	4.6	2.4	3.1	3.1	3.0	2.5	**13,885.3**

Licence **5545** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,574.5**
H2O	2022	14.4	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,725.1**
OIL	2022	20.1	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,926.9**
DAY	2021	31.0	28.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	29.0	**5,515.5**
H2O	2021	60.2	55.9	63.1	37.6	17.2	15.1	14.6	14.9	13.7	14.7	14.7	14.3	**7,697.7**
OIL	2021	18.8	16.1	17.8	18.7	25.7	23.4	20.5	20.8	19.4	20.0	19.7	19.8	**15,888.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	17.5	30.0	31.0	29.0	31.0	**5,157.5**
H2O	2020	48.5	62.8	69.2	67.3	0.0	0.0	0.0	44.5	61.7	34.8	46.5	63.1	**7,361.7**
OIL	2020	24.5	2.0	2.2	2.0	0.0	0.0	0.0	1.1	19.4	60.5	36.3	18.6	**15,647.3**
DAY	2019	10.0	28.0	31.0	30.0	31.0	26.0	26.0	31.0	30.0	31.0	30.0	31.0	**4,898.0**
H2O	2019	26.0	117.6	92.8	91.2	79.2	59.6	53.6	67.3	64.3	56.7	50.8	49.6	**6,863.3**
OIL	2019	14.1	18.9	34.9	33.0	42.7	40.3	42.1	42.9	40.8	36.2	32.5	31.3	**15,480.7**

Licence **5546** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.1**
H2O	2022	80.8	71.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,604.8**
OIL	2022	33.0	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,840.2**
DAY	2021	30.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,863.1**
H2O	2021	90.6	68.7	109.5	95.6	92.6	85.6	90.3	91.7	89.2	91.8	86.7	87.0	**8,452.5**
OIL	2021	62.5	23.2	38.0	35.3	35.0	32.6	32.2	32.7	31.2	32.3	33.0	34.3	**17,776.3**
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.3	30.0	29.0	28.0	30.8	30.0	29.0	**5,507.1**
H2O	2020	45.8	41.3	47.9	49.9	55.4	56.7	53.1	49.7	35.1	72.1	92.9	88.9	**7,373.2**
OIL	2020	78.7	71.5	76.9	69.4	67.5	61.4	65.3	62.2	46.7	41.4	26.3	42.0	**17,354.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,150.0**
H2O	2019	91.1	73.1	49.1	51.4	62.3	61.8	64.6	90.4	63.3	42.2	41.1	44.2	**6,684.4**
OIL	2019	38.9	45.1	79.7	73.0	69.1	65.0	62.9	39.0	58.6	82.2	80.6	80.5	**16,644.7**

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Licence **5547** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,723.5**
H2O	2022	66.5	54.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,504.4**
OIL	2022	9.9	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,975.9**
DAY	2021	30.5	28.0	31.0	30.0	28.0	29.0	30.7	28.8	24.7	30.8	27.0	30.8	**5,664.5**
H2O	2021	48.9	44.9	50.4	60.7	56.9	57.9	70.4	64.2	46.8	59.0	63.6	72.7	**5,383.8**
OIL	2021	24.2	22.9	25.7	20.1	14.3	15.1	20.7	11.1	14.4	16.8	7.3	9.5	**15,957.7**
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	0.0	18.0	27.0	29.0	30.0	31.0	**5,315.2**
H2O	2020	56.7	50.6	68.3	66.4	76.9	30.2	0.0	50.0	71.7	72.6	54.2	51.5	**4,687.4**
OIL	2020	19.2	17.2	11.9	11.3	10.1	3.3	0.0	5.7	9.5	15.6	22.8	24.3	**15,755.6**
DAY	2019	29.0	21.0	28.0	28.0	28.0	29.0	29.0	30.0	28.0	31.0	28.0	31.0	**5,019.2**
H2O	2019	53.8	35.1	55.7	54.5	50.0	53.5	39.2	48.4	56.5	69.0	48.7	60.0	**4,038.3**
OIL	2019	20.1	19.3	20.4	17.6	26.8	27.1	40.4	34.2	23.4	25.6	20.8	18.9	**15,604.7**

Licence **5548** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.2**
H2O	2022	17.5	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.7**
OIL	2022	17.2	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,276.3**
DAY	2021	30.8	25.3	31.0	30.0	30.8	29.8	30.0	31.0	30.0	29.0	30.0	31.0	**5,636.2**
H2O	2021	33.4	28.5	34.3	33.8	29.7	18.6	20.3	27.7	26.8	25.2	1.9	2.0	**3,599.4**
OIL	2021	70.4	17.1	14.8	14.3	14.5	13.8	12.9	10.7	10.4	10.1	10.7	11.2	**16,242.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	14.0	31.0	30.0	31.0	29.5	30.0	**5,277.5**
H2O	2020	26.8	34.2	39.5	27.5	22.8	9.1	11.3	31.7	30.4	29.8	14.6	28.7	**3,317.2**
OIL	2020	47.9	31.5	30.1	24.3	21.0	5.3	6.5	15.6	15.6	15.7	18.8	60.5	**16,031.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,949.0**
H2O	2019	17.2	17.6	24.1	24.2	20.8	16.8	20.9	22.6	21.3	27.4	28.5	28.7	**3,010.8**
OIL	2019	67.1	63.3	68.5	65.0	69.4	53.2	76.6	82.2	80.2	55.8	44.9	47.3	**15,738.9**

Licence **5549** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,703.4**
H2O	2022	54.9	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,339.1**
OIL	2022	4.2	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,647.5**
DAY	2021	30.8	28.0	31.0	30.0	30.8	29.8	31.0	28.0	30.0	31.0	30.0	31.0	**5,644.4**
H2O	2021	60.7	54.6	57.3	56.2	57.7	49.7	52.5	47.6	50.6	52.5	56.1	60.2	**6,235.6**
OIL	2021	13.6	11.5	12.4	12.0	12.2	11.3	11.4	10.5	11.3	11.7	6.3	1.8	**15,638.1**
DAY	2020	28.0	19.0	30.0	25.0	0.0	0.0	15.0	31.0	27.0	31.0	30.0	30.0	**5,283.0**
H2O	2020	40.6	83.4	176.3	120.5	0.0	0.0	33.2	103.8	88.2	84.0	76.5	60.5	**5,579.9**
OIL	2020	2.6	4.5	7.1	11.4	0.0	0.0	15.1	15.3	10.7	14.5	13.8	13.2	**15,512.1**
DAY	2019	31.0	28.0	25.0	30.0	25.0	23.0	30.0	27.0	30.0	26.0	30.0	25.0	**5,017.0**
H2O	2019	40.8	36.9	34.6	44.6	34.7	31.6	36.4	35.0	37.9	31.3	34.2	33.0	**4,712.9**
OIL	2019	23.3	21.6	14.3	8.1	14.2	17.5	23.4	9.6	10.8	8.4	8.3	5.0	**15,403.9**

Licence **5550** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,756.2**
H2O	2022	26.4	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.0**
OIL	2022	34.1	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,183.4**

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Licence **5550** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	27.0	31.0	26.0	31.0	30.0	30.8	29.8	29.7	30.8	27.8	30.8	**5,697.2**
H2O	2021	29.8	25.1	25.3	22.9	29.1	26.6	33.7	33.6	33.3	30.0	26.6	28.5	**3,432.6**
OIL	2021	40.1	31.7	31.7	22.9	22.8	21.7	31.7	31.8	31.8	33.9	31.4	35.0	**15,117.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	29.0	28.0	29.5	31.0	30.0	28.0	**5,341.5**
H2O	2020	34.2	32.3	35.3	25.2	22.2	23.1	41.3	42.1	42.2	34.2	29.4	27.5	**3,088.1**
OIL	2020	43.3	40.4	42.5	52.5	54.1	40.5	37.9	38.9	43.8	42.3	39.5	36.1	**14,750.7**
DAY	2019	31.0	28.0	27.0	26.0	31.0	23.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,985.0**
H2O	2019	39.3	35.6	30.1	31.5	39.7	31.2	47.7	47.8	38.6	38.2	34.7	36.0	**2,699.1**
OIL	2019	79.5	69.5	69.4	60.4	70.9	50.4	53.5	53.3	54.4	56.7	51.4	43.1	**14,238.9**

Licence **5551** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,836.8**
H2O	2022	26.4	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,473.8**
OIL	2022	15.1	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,502.1**
DAY	2021	31.0	27.0	31.0	30.0	31.0	29.5	8.0	30.0	30.0	31.0	30.0	31.0	**5,777.8**
H2O	2021	52.3	23.5	30.1	32.8	34.8	25.5	5.2	20.0	20.0	23.3	28.9	28.5	**4,423.4**
OIL	2021	4.4	9.4	12.6	13.5	13.2	11.1	2.6	9.8	9.9	11.3	13.8	15.0	**12,473.0**
DAY	2020	27.0	27.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	8.0	29.0	30.0	**5,438.3**
H2O	2020	7.9	22.6	28.8	29.0	44.6	47.8	49.8	51.2	47.4	12.0	107.1	84.3	**4,098.5**
OIL	2020	36.7	41.2	46.2	45.4	13.7	8.1	8.7	8.8	8.7	2.3	5.1	3.7	**12,346.4**
DAY	2019	31.0	28.0	31.0	27.0	31.0	29.0	31.0	28.0	28.0	31.0	27.0	30.0	**5,105.0**
H2O	2019	60.9	55.9	57.8	43.9	13.5	36.3	45.3	40.0	37.6	37.4	33.6	39.0	**3,566.0**
OIL	2019	16.4	14.6	17.2	18.0	48.2	21.7	12.6	9.2	8.3	12.2	10.2	10.4	**12,117.8**

Licence **5552** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,657.5**
H2O	2022	29.0	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,754.8**
OIL	2022	22.2	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,331.3**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	25.0	**5,614.5**
H2O	2021	35.2	32.1	36.5	37.2	38.7	35.6	38.2	39.8	43.0	49.8	44.8	37.2	**3,695.2**
OIL	2021	39.0	33.8	40.2	38.1	38.8	36.8	36.1	35.9	33.0	32.7	32.4	28.0	**15,285.1**
DAY	2020	31.0	28.0	29.0	30.0	30.0	14.0	29.0	28.5	30.0	29.0	27.0	31.0	**5,257.5**
H2O	2020	30.3	19.0	20.3	33.4	34.9	16.1	22.7	32.7	34.9	26.9	25.3	35.2	**3,227.1**
OIL	2020	48.7	52.4	53.7	40.1	39.5	23.7	57.6	44.3	41.6	45.7	42.4	40.7	**14,860.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,921.0**
H2O	2019	85.1	59.6	65.5	57.7	53.7	53.5	17.3	13.0	28.2	36.3	35.9	36.7	**2,895.4**
OIL	2019	88.7	79.1	85.8	79.2	80.0	75.7	27.8	20.6	40.5	51.1	47.6	40.9	**14,329.9**

Licence **5553** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,863.1**
H2O	2022	12.0	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.7**
OIL	2022	33.6	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,691.6**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,809.1**
H2O	2021	8.5	7.7	9.1	10.2	10.3	9.3	9.5	11.1	12.0	13.2	13.3	13.0	**1,981.8**
OIL	2021	35.3	31.1	37.3	36.7	36.2	34.2	33.3	33.4	31.9	32.9	33.3	34.9	**15,632.3**

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Licence **5553** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	31.0	10.3	29.0	28.5	27.5	31.0	29.8	31.0	**5,445.1**
H2O	2020	14.1	13.8	13.8	14.5	16.4	4.8	14.3	18.4	13.2	14.6	14.9	8.3	**1,854.6**
OIL	2020	38.9	36.4	34.9	34.9	36.7	11.0	32.4	36.4	33.4	34.8	31.2	36.9	**15,221.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	26.0	28.0	30.0	31.0	**5,107.0**
H2O	2019	19.9	16.0	17.6	18.4	20.3	20.3	18.7	20.1	14.1	14.6	16.4	15.7	**1,693.5**
OIL	2019	56.1	56.8	61.2	52.0	48.5	45.9	33.0	33.9	32.9	36.4	35.1	37.1	**14,823.9**

Licence **5554** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,651.3**
H2O	2022	10.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.8**
OIL	2022	70.3	48.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,836.6**
DAY	2021	31.0	28.0	30.8	30.0	30.8	30.0	30.8	31.0	30.0	30.8	29.8	30.8	**5,592.3**
H2O	2021	12.8	13.4	14.0	13.0	13.3	13.1	14.3	12.0	9.0	8.7	10.3	10.8	**2,035.4**
OIL	2021	48.3	44.3	50.9	49.2	50.3	47.1	50.1	51.5	55.7	57.0	64.2	65.9	**8,718.0**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.8	31.0	28.0	28.0	30.0	29.8	**5,228.5**
H2O	2020	12.5	12.0	12.6	11.7	9.8	9.7	10.4	10.6	9.4	9.3	10.3	11.1	**1,890.7**
OIL	2020	30.6	28.7	30.8	29.7	36.8	36.7	39.0	39.5	36.1	35.2	40.0	45.6	**8,083.5**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**4,869.0**
H2O	2019	16.0	14.4	16.0	14.8	13.8	13.5	14.5	15.3	16.0	15.8	15.0	14.8	**1,761.3**
OIL	2019	25.0	22.5	26.8	26.0	28.1	28.9	28.9	27.4	26.7	27.7	28.2	27.5	**7,654.8**

Licence **5555** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**980.5**
WIN	2022	425.0	391.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,577.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**921.5**
WIN	2021	422.0	389.0	431.0	415.0	427.0	421.0	431.0	432.0	417.0	433.0	418.0	429.0	**109,761.6**
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**556.7**
WIN	2020	424.0	406.0	433.0	418.0	418.0	414.0	401.0	414.0	419.0	429.0	415.0	429.0	**104,696.6**
WIN	2019	323.0	457.0	371.0	418.0	387.0	289.0	493.0	466.0	437.0	435.0	427.0	433.0	**99,676.6**

Licence **5556** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,828.2**
H2O	2022	28.1	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,126.0**
OIL	2022	16.1	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,326.7**
DAY	2021	28.8	27.0	31.0	30.0	30.8	27.8	30.8	31.0	30.0	31.0	30.0	30.0	**5,769.2**
H2O	2021	4.1	30.8	34.1	28.6	31.4	15.4	14.2	21.0	18.1	26.5	28.6	27.5	**4,070.3**
OIL	2021	69.5	27.4	26.1	19.1	19.2	28.3	33.0	28.6	29.7	17.1	16.5	17.1	**12,294.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,411.0**
H2O	2020	33.2	25.6	24.4	20.5	20.4	16.2	17.8	22.9	28.7	24.8	18.4	6.0	**3,790.0**
OIL	2020	75.1	51.2	45.6	36.7	38.5	37.6	41.4	33.7	27.6	29.3	31.0	68.1	**11,963.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	15.0	**5,046.0**
H2O	2019	19.7	19.9	22.2	24.8	26.6	21.6	18.4	23.0	25.2	28.3	18.8	14.4	**3,531.1**
OIL	2019	56.4	51.4	58.3	51.9	52.6	53.3	60.1	56.4	53.0	55.6	37.0	29.6	**11,447.2**

Licence **5557** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5557** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,811.2**
H2O	2022	69.9	59.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,896.1**
OIL	2022	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,445.8**
DAY	2021	30.0	28.0	30.0	30.0	29.0	30.0	30.8	30.8	24.8	31.0	29.8	31.0	**5,752.2**
H2O	2021	112.4	83.5	82.5	84.5	89.4	82.1	79.3	63.9	52.8	87.5	75.4	71.7	**7,766.4**
OIL	2021	45.4	28.5	6.8	5.7	4.9	6.5	7.5	5.6	3.6	2.3	2.0	2.1	**16,442.1**
DAY	2020	29.0	27.0	31.0	30.0	31.0	11.0	23.0	31.0	27.0	29.0	30.0	27.0	**5,397.0**
H2O	2020	65.7	58.9	63.3	71.9	76.7	28.3	58.4	98.4	82.1	76.9	89.8	98.7	**6,801.4**
OIL	2020	25.8	25.3	28.5	19.4	19.8	7.3	15.2	19.3	17.3	13.7	7.8	33.3	**16,321.2**
DAY	2019	29.0	27.0	31.0	30.0	29.0	30.0	30.0	31.0	28.0	28.0	27.0	30.0	**5,071.0**
H2O	2019	67.6	72.1	74.6	71.3	69.2	66.7	101.1	68.0	68.7	70.8	61.9	74.9	**5,932.3**
OIL	2019	32.3	22.7	34.0	33.7	32.6	28.7	25.2	34.8	21.6	20.7	20.1	22.7	**16,088.5**

Licence **5558** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.0**
H2O	2022	29.5	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950.2**
OIL	2022	23.0	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,385.9**
DAY	2021	29.5	28.0	31.0	29.8	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**5,625.0**
H2O	2021	23.3	22.9	24.9	26.6	29.1	27.9	29.3	31.0	30.8	32.8	32.4	31.8	**2,899.7**
OIL	2021	35.2	33.5	38.5	33.0	31.2	27.2	26.3	24.8	22.1	24.9	26.1	23.2	**15,346.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,262.0**
H2O	2020	25.0	21.3	24.8	25.4	26.7	27.8	32.4	35.3	29.1	25.9	24.1	24.2	**2,556.9**
OIL	2020	41.2	40.4	39.5	36.2	36.8	34.2	35.0	34.1	34.1	36.7	36.4	35.7	**15,000.3**
DAY	2019	31.0	24.0	31.0	30.0	31.0	27.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,897.0**
H2O	2019	21.8	16.8	27.4	26.7	23.2	20.5	24.0	23.0	25.8	29.1	28.3	28.3	**2,234.9**
OIL	2019	43.3	33.2	44.2	38.3	45.8	40.2	45.2	35.2	40.3	41.9	41.0	43.8	**14,560.0**

Licence **5559** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,509.5**
H2O	2022	39.5	54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,792.5**
OIL	2022	15.4	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,395.7**
DAY	2021	29.5	28.0	31.0	29.8	27.0	30.0	30.7	29.0	28.0	31.0	30.0	31.0	**5,460.5**
H2O	2021	76.6	77.8	84.7	70.2	57.3	54.5	55.7	40.2	38.3	60.7	57.9	63.9	**5,698.6**
OIL	2021	15.8	11.9	13.7	20.2	21.6	26.0	26.1	18.6	17.3	24.9	19.9	20.9	**17,358.9**
DAY	2020	30.0	29.0	29.0	29.5	29.0	29.0	30.0	31.0	30.0	29.0	30.0	31.0	**5,105.5**
H2O	2020	58.6	53.2	66.2	74.6	77.1	82.6	67.3	82.8	71.3	65.1	68.2	70.7	**4,960.8**
OIL	2020	50.8	50.3	35.9	29.0	38.0	42.4	33.4	27.0	34.1	31.9	32.8	33.2	**17,122.0**
DAY	2019	29.0	22.0	31.0	1.0	0.0	0.0	7.0	27.0	29.0	30.0	29.0	28.0	**4,749.0**
H2O	2019	49.4	37.9	65.3	1.9	0.0	0.0	10.7	146.7	84.6	75.5	72.7	59.2	**4,123.1**
OIL	2019	43.8	30.7	52.5	1.5	0.0	0.0	10.2	133.1	65.6	66.9	64.5	43.2	**16,683.2**

Licence **5560** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.1**
H2O	2022	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.0**
OIL	2022	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,047.5**

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Licence **5560** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,484.2**
H2O	2021	0.3	0.3	0.3	0.3	0.5	0.7	0.7	0.7	0.7	0.9	1.0	1.1	**425.9**
OIL	2021	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**3,046.4**
DAY	2020	30.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**5,119.3**
H2O	2020	0.3	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**418.4**
OIL	2020	0.6	0.5	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	**3,039.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**4,919.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**416.5**
OIL	2019	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.1	0.6	0.6	0.6	**3,035.3**

UWI **100.03-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.1**
H2O	2022	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.7**
OIL	2022	11.6	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,484.2**
H2O	2021	0.6	0.5	0.6	0.7	1.0	1.3	1.5	1.5	1.4	1.8	2.0	2.1	**602.7**
OIL	2021	14.4	12.9	14.6	14.1	13.8	12.2	12.7	12.9	12.6	11.9	11.2	11.4	**3,105.1**
DAY	2020	30.0	24.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**5,119.3**
H2O	2020	0.6	0.5	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	**587.7**
OIL	2020	13.1	10.9	14.4	13.8	0.0	0.0	0.0	0.0	0.0	11.8	14.0	14.0	**2,950.4**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**4,919.0**
H2O	2019	1.1	1.0	1.1	1.0	1.1	1.0	1.0	0.9	0.1	0.7	0.6	0.6	**583.6**
OIL	2019	15.6	14.1	15.5	14.1	15.2	14.9	15.1	13.9	2.2	13.9	13.8	14.9	**2,858.4**

Licence **5561** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,612.8**
H2O	2022	13.8	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,697.8**
OIL	2022	29.7	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,336.5**
DAY	2021	31.0	28.0	31.0	23.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	30.8	**5,553.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.9**
H2O	2021	69.6	65.3	71.2	53.6	61.6	65.8	39.8	12.3	12.7	13.6	13.9	14.6	**2,671.5**
OIL	2021	51.2	46.4	53.4	39.6	35.4	24.3	38.7	45.7	41.0	40.4	36.4	30.9	**9,279.2**
DAY	2020	22.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	4.7	31.0	29.6	31.0	**5,196.3**
GAS	2020	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.9**
H2O	2020	5.5	0.0	0.0	0.0	0.0	0.0	0.0	7.0	1.5	58.4	68.0	71.3	**2,177.5**
OIL	2020	7.5	0.0	0.0	0.0	0.0	0.0	0.0	7.4	1.6	44.3	49.7	51.0	**8,795.8**
DAY	2019	28.0	17.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	29.0	24.0	18.0	**5,057.0**
GAS	2019	3.1	1.9	3.4	3.2	3.4	3.2	0.0	0.0	1.0	3.1	2.6	2.0	**69.5**
H2O	2019	21.1	12.3	18.2	11.9	12.8	12.0	10.3	13.2	13.2	12.5	11.5	4.8	**1,965.8**
OIL	2019	39.5	24.3	36.4	23.9	25.7	22.2	18.5	17.5	17.1	15.5	13.7	5.9	**8,634.3**

Licence **5562** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,440.3**
H2O	2022	39.9	36.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,387.8**
OIL	2022	58.2	54.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,036.5**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236,900.9**
DAY	2021	30.8	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,381.3**

Manitoba Production
2019 To 2022

Licence **5562** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**337.4**
H2O	2021	33.4	31.5	34.3	25.8	27.5	33.6	51.7	51.4	45.4	46.3	42.9	42.1	**6,311.7**
OIL	2021	36.5	33.3	38.2	28.4	42.1	46.9	60.5	62.9	59.3	61.2	59.1	60.7	**15,924.1**
CO2	2020	1646.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236,900.9**
DAY	2020	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	5.7	**5,023.7**
GAS	2020	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**337.4**
H2O	2020	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	0.0	0.0	6.3	**5,845.8**
OIL	2020	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	0.0	0.0	6.7	**15,335.0**
CO2	2019	5409.2	4860.8	5359.3	5018.6	4976.2	4651.7	4960.7	5245.6	2228.9	2311.6	2085.1	2297.2	**235,254.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,985.0**
GAS	2019	6.5	5.9	6.5	6.1	6.5	6.0	6.4	6.5	6.3	6.5	5.3	6.4	**332.8**
H2O	2019	52.8	31.2	27.8	38.5	44.1	37.4	39.5	38.1	33.4	34.0	31.1	33.7	**5,804.1**
OIL	2019	77.8	66.3	49.8	44.7	45.5	32.8	33.9	35.7	36.0	37.7	34.9	38.6	**15,286.8**

Licence **5563** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.0**
H2O	2022	33.3	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,022.1**
OIL	2022	26.6	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,535.0**
DAY	2021	31.0	28.0	31.0	23.0	31.0	29.0	29.5	30.0	30.0	31.0	30.0	30.8	**5,324.0**
H2O	2021	22.8	21.3	23.3	17.5	35.4	42.1	44.3	36.9	37.5	39.2	36.0	35.2	**3,958.6**
OIL	2021	18.8	17.0	19.6	14.5	15.3	21.4	36.8	28.1	27.4	28.2	27.0	27.7	**11,483.7**
DAY	2020	31.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	**4,969.7**
H2O	2020	16.4	17.5	22.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	**3,567.1**
OIL	2020	13.7	15.4	20.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	**11,201.9**
DAY	2019	31.0	28.0	27.0	29.0	27.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,870.0**
H2O	2019	27.2	31.2	45.8	51.8	38.2	35.6	37.5	26.5	37.9	42.2	40.4	23.7	**3,504.5**
OIL	2019	35.1	27.4	34.7	33.5	24.9	24.8	28.6	25.9	30.8	32.5	31.2	18.4	**11,147.5**

Licence **5564** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,563.1**
H2O	2022	26.2	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,946.8**
OIL	2022	17.0	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,747.3**
DAY	2021	31.0	28.0	30.4	28.0	31.0	28.0	31.0	30.8	29.7	31.0	29.9	30.8	**5,504.1**
H2O	2021	52.3	49.0	52.4	48.9	54.6	48.1	56.4	31.4	30.3	25.0	24.3	27.4	**3,898.2**
OIL	2021	27.0	24.5	27.6	25.4	27.8	23.5	22.4	20.2	17.9	23.9	23.6	18.7	**11,716.1**
DAY	2020	20.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	**5,144.5**
H2O	2020	17.2	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	**3,398.1**
OIL	2020	13.6	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	**11,433.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,097.0**
H2O	2019	32.2	27.2	27.0	33.6	35.0	33.1	31.1	43.4	42.0	38.2	33.5	29.1	**3,349.8**
OIL	2019	34.2	30.3	31.9	33.8	35.7	34.0	35.0	27.2	29.7	29.9	25.9	21.4	**11,400.3**

Licence **5565** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,661.2**
H2O	2022	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,038.6**

Manitoba Production
2019 To 2022

Licence **5565** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	33.9	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,851.3**
DAY	2021	31.0	28.0	30.4	28.0	31.0	29.0	29.0	21.8	29.5	28.0	29.9	21.7	**5,604.2**
H2O	2021	7.4	7.7	8.2	7.7	8.5	7.6	7.7	4.6	2.9	2.0	2.2	1.4	**2,035.2**
OIL	2021	28.0	26.8	30.2	27.8	30.3	27.9	28.6	27.7	48.6	35.2	38.6	26.2	**14,788.2**
DAY	2020	19.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**5,266.9**
H2O	2020	5.8	8.1	6.0	6.0	6.4	7.8	6.0	5.6	5.3	5.5	5.5	5.8	**1,967.3**
OIL	2020	32.2	48.8	52.4	51.8	53.0	46.8	44.0	28.3	26.8	25.8	23.8	23.8	**14,412.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,913.0**
H2O	2019	9.5	7.2	8.6	12.0	13.6	13.6	13.3	13.1	12.7	15.1	12.3	10.0	**1,893.5**
OIL	2019	49.9	55.9	61.1	54.2	58.4	54.2	56.5	55.2	51.0	52.4	51.2	52.2	**13,954.8**

Licence **5566** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,512.0**
H2O	2022	11.1	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.5**
OIL	2022	43.8	36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,979.3**
DAY	2021	31.0	28.0	30.4	28.0	30.0	30.0	28.0	26.8	27.7	30.5	29.9	28.8	**5,453.0**
H2O	2021	16.1	15.8	16.8	15.8	17.0	16.0	11.9	9.7	7.2	7.6	7.6	10.0	**2,893.1**
OIL	2021	36.6	35.3	39.9	36.7	38.7	38.1	34.8	32.2	30.9	35.0	35.5	40.6	**9,898.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	10.9	29.0	31.0	30.0	31.0	30.0	31.0	**5,103.9**
H2O	2020	11.2	10.1	9.7	11.8	12.6	4.8	18.0	22.7	19.8	19.1	15.5	15.0	**2,741.6**
OIL	2020	36.6	36.4	36.7	33.3	34.0	11.4	41.4	45.7	42.5	43.5	33.1	30.9	**9,464.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,759.0**
H2O	2019	2.5	7.0	7.6	7.4	8.6	8.0	6.4	6.3	5.8	7.7	11.0	11.5	**2,571.3**
OIL	2019	42.3	40.1	44.2	42.3	45.4	39.7	32.9	32.2	28.9	33.7	36.7	33.8	**9,039.0**

Licence **5567** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.6**
H2O	2022	51.4	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,496.5**
OIL	2022	36.0	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,905.9**
DAY	2021	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,436.6**
H2O	2021	78.6	52.6	79.5	67.9	67.6	64.8	60.1	59.8	53.5	55.4	56.2	56.4	**7,398.1**
OIL	2021	43.4	28.0	45.7	43.3	41.8	39.8	40.2	40.9	37.0	37.6	37.5	39.0	**11,836.1**
DAY	2020	30.0	26.0	28.0	6.8	0.0	0.0	0.0	0.0	0.0	4.0	29.8	31.0	**5,079.6**
H2O	2020	33.1	68.9	71.7	14.9	0.0	0.0	0.0	0.0	0.0	8.9	67.2	80.9	**6,645.7**
OIL	2020	35.3	42.9	36.5	6.8	0.0	0.0	0.0	0.0	0.0	3.8	28.4	42.5	**11,361.9**
DAY	2019	31.0	28.0	28.0	30.0	29.0	30.0	29.0	29.0	30.0	28.0	30.0	29.0	**4,924.0**
H2O	2019	29.7	28.6	32.5	52.7	43.3	27.4	33.4	40.9	44.1	41.8	46.4	39.5	**6,300.1**
OIL	2019	45.1	39.6	36.3	20.1	23.5	32.9	24.7	19.4	27.9	25.6	23.1	28.5	**11,165.7**

Licence **5568** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,767.6**
H2O	2022	8.6	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,488.0**
OIL	2022	20.4	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,555.3**
DAY	2021	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**5,726.6**
H2O	2021	7.7	8.9	9.7	9.0	8.3	7.8	7.3	8.0	8.6	9.7	10.2	11.4	**1,473.3**

Manitoba Production
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Licence **5568** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	37.6	33.5	36.3	32.4	29.4	28.9	25.4	26.9	25.4	25.6	25.8	26.7	**17,520.0**
DAY	2020	31.0	25.0	31.0	30.0	31.0	27.3	31.0	31.0	27.5	30.8	30.0	31.0	**5,365.6**
H2O	2020	7.3	3.1	3.8	3.7	4.5	4.5	6.2	5.5	3.6	3.4	11.6	9.2	**1,366.7**
OIL	2020	51.2	44.3	53.3	49.1	49.1	41.4	46.0	46.2	40.4	41.0	32.4	35.8	**17,166.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,009.0**
H2O	2019	5.3	4.8	5.4	5.0	5.5	5.8	5.3	5.3	4.9	5.1	3.8	4.4	**1,300.3**
OIL	2019	59.5	55.3	61.4	55.1	62.1	62.2	62.9	61.9	60.4	62.9	56.4	56.1	**16,635.9**

Licence **5569** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,722.8**
H2O	2022	17.1	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,840.3**
OIL	2022	23.2	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,647.8**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	**5,663.8**
H2O	2021	18.8	17.0	17.5	17.8	21.2	19.4	20.1	20.6	20.6	20.2	16.9	18.2	**1,807.6**
OIL	2021	24.4	21.4	23.2	23.7	28.0	26.7	25.4	25.7	25.9	25.4	21.9	24.3	**14,602.9**
DAY	2020	29.0	29.0	27.0	30.0	31.0	29.3	31.0	29.0	27.5	29.0	28.0	29.0	**5,303.8**
H2O	2020	14.7	11.1	9.4	10.8	12.0	12.4	13.7	13.3	12.4	12.9	33.9	24.4	**1,579.3**
OIL	2020	29.7	38.4	35.2	38.7	39.3	35.2	33.8	30.8	29.4	34.8	6.5	17.1	**14,306.9**
DAY	2019	31.0	25.0	31.0	26.0	22.0	30.0	29.0	31.0	27.0	31.0	28.0	29.0	**4,955.0**
H2O	2019	16.4	9.5	5.5	9.2	10.3	14.5	9.9	9.8	8.3	9.6	15.4	15.9	**1,398.3**
OIL	2019	36.2	26.7	27.8	26.7	24.9	33.2	40.9	46.3	40.8	47.3	28.4	28.9	**13,938.0**

Licence **5570** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,639.4**
H2O	2022	55.7	50.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.4**
OIL	2022	89.7	78.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,843.2**
DAY	2021	31.0	28.0	30.8	29.8	30.8	29.8	30.8	30.8	29.8	30.8	29.8	30.3	**5,580.4**
H2O	2021	58.9	54.8	58.9	74.4	77.8	76.3	73.0	59.4	62.5	64.9	55.7	56.6	**3,223.2**
OIL	2021	57.9	51.0	58.6	58.7	60.5	56.5	62.2	64.6	67.9	70.1	72.9	72.9	**9,674.7**
DAY	2020	31.0	29.0	31.0	29.9	30.8	30.0	31.0	30.8	29.8	30.8	30.0	29.8	**5,217.9**
H2O	2020	28.9	27.5	30.9	31.9	35.5	36.0	47.2	53.8	53.9	56.6	55.0	54.7	**2,450.0**
OIL	2020	48.5	45.4	49.8	47.7	48.4	48.2	54.5	57.1	55.6	55.8	55.8	56.8	**8,920.9**
DAY	2019	31.0	10.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,854.0**
H2O	2019	2.5	0.8	4.4	5.7	8.1	8.2	8.0	8.3	8.4	8.4	26.2	30.0	**1,938.1**
OIL	2019	8.8	2.8	12.8	15.4	17.0	16.2	16.5	17.2	16.4	17.2	44.1	47.1	**8,297.3**

Licence **5571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,470.7**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**787.7**
OIL	2022	6.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.9**
DAY	2021	31.0	5.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	30.9	30.0	31.0	**5,411.8**
H2O	2021	0.3	0.0	0.0	0.0	0.0	0.0	0.3	0.7	0.7	0.5	0.3	0.3	**787.1**
OIL	2021	6.5	1.1	0.0	0.0	0.0	0.0	6.5	8.1	8.0	6.7	6.0	6.2	**2,292.2**
DAY	2020	30.0	24.0	30.0	29.9	0.0	0.0	8.0	31.0	29.4	31.0	30.0	30.6	**5,193.9**
H2O	2020	0.3	0.2	0.3	0.3	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	**784.0**

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Licence **5571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	6.3	5.2	6.6	6.6	0.0	0.0	1.8	6.8	6.7	6.7	6.4	6.5	**2,243.1**
DAY	2019	31.0	28.0	31.0	16.0	22.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**4,920.0**
H2O	2019	0.3	0.3	0.3	0.1	0.2	0.3	0.3	0.3	0.0	0.3	0.3	0.3	**781.3**
OIL	2019	7.9	6.9	7.7	4.0	5.5	7.6	7.5	6.7	1.0	6.7	6.6	7.1	**2,183.5**

UWI **100.06-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,470.7**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.2**
OIL	2022	7.7	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.9**
DAY	2021	31.0	5.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	30.9	30.0	31.0	**5,411.8**
H2O	2021	0.6	0.1	0.0	0.0	0.0	0.0	0.7	1.5	1.4	0.7	0.3	0.3	**1,153.6**
OIL	2021	8.1	1.3	0.0	0.0	0.0	0.0	8.0	10.4	10.2	8.4	7.6	7.7	**3,793.3**
DAY	2020	30.0	24.0	30.0	29.9	0.0	0.0	8.0	31.0	29.4	31.0	30.0	30.6	**5,193.9**
H2O	2020	0.6	0.5	0.7	0.6	0.0	0.0	0.2	0.6	0.5	0.7	0.6	0.6	**1,148.0**
OIL	2020	7.7	6.4	8.1	8.1	0.0	0.0	2.1	8.4	8.2	8.3	7.9	7.8	**3,731.6**
DAY	2019	31.0	28.0	31.0	16.0	22.0	30.0	31.0	30.0	5.0	29.0	30.0	31.0	**4,920.0**
H2O	2019	0.6	0.6	0.7	0.3	0.4	0.6	0.6	0.6	0.1	0.7	0.6	0.6	**1,142.4**
OIL	2019	9.5	8.4	9.2	4.9	6.6	9.1	9.1	8.2	1.2	8.2	8.1	8.8	**3,658.6**

Licence **5572** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,418.0**
H2O	2022	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.2**
OIL	2022	25.2	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,717.8**
DAY	2021	31.0	28.0	31.0	30.0	12.8	21.6	31.0	30.0	29.0	30.0	30.0	31.0	**4,359.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2021	0.6	0.5	1.0	0.4	0.2	17.6	10.1	6.7	3.3	2.0	1.7	2.9	**424.8**
OIL	2021	31.6	27.1	29.1	28.2	14.5	25.2	13.6	15.4	18.8	19.2	22.9	17.3	**5,674.8**
DAY	2020	31.0	29.0	31.0	2.3	0.0	8.6	1.0	0.0	10.0	31.0	30.0	31.0	**4,023.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2020	1.7	1.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.7	1.4	**377.8**
OIL	2020	26.7	25.4	26.0	2.4	0.0	24.5	3.0	0.0	21.0	37.7	34.1	31.2	**5,411.9**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,818.7**
GAS	2019	1.0	0.9	1.1	1.1	1.1	1.0	1.0	1.0	1.0	0.0	0.0	0.0	**23.0**
H2O	2019	19.3	1.5	1.9	1.8	2.0	2.0	2.1	1.9	1.9	2.0	1.8	0.9	**371.1**
OIL	2019	24.6	24.1	28.9	27.1	27.1	26.7	26.6	26.5	25.1	27.4	24.7	27.3	**5,179.9**

Licence **5573** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,628.1**
H2O	2022	52.4	47.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,404.8**
OIL	2022	5.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,643.6**
DAY	2021	29.8	28.0	31.0	30.0	27.0	29.8	31.0	31.0	30.0	23.0	30.0	31.0	**5,569.1**
H2O	2021	80.4	66.0	69.0	67.7	63.2	68.5	70.4	60.5	58.4	44.9	59.4	59.6	**5,305.1**
OIL	2021	6.3	2.6	2.1	2.0	2.3	3.3	3.0	1.7	1.6	1.3	1.7	1.8	**10,633.6**
DAY	2020	31.0	29.0	31.0	30.0	0.0	2.0	0.0	18.0	29.0	31.0	29.5	31.0	**5,217.5**
H2O	2020	51.3	59.4	67.7	62.2	0.0	4.5	0.0	40.8	62.9	63.6	66.5	82.8	**4,537.1**
OIL	2020	12.2	5.3	4.2	2.9	0.0	0.2	0.0	1.3	2.2	2.3	5.4	6.5	**10,603.9**
DAY	2019	28.0	28.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	30.0	20.0	**4,956.0**

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Licence **5573** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	52.9	51.0	50.6	52.4	36.4	36.6	31.1	34.7	32.6	55.0	63.4	36.5	**3,975.4**
OIL	2019	16.7	19.8	42.4	44.4	44.1	42.1	37.9	38.6	37.6	9.6	2.7	7.0	**10,561.4**

Licence **5574** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,728.2**
H2O	2022	29.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,601.8**
OIL	2022	4.2	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,810.2**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**5,669.2**
H2O	2021	28.8	24.7	23.3	22.9	23.8	14.5	15.3	19.1	26.8	27.8	18.7	30.9	**3,546.5**
OIL	2021	11.0	9.6	10.1	9.7	10.0	18.4	18.4	14.1	2.7	2.8	2.2	4.4	**11,802.1**
DAY	2020	31.0	27.0	31.0	30.0	0.0	0.0	0.0	18.0	29.0	31.0	29.2	31.0	**5,315.2**
H2O	2020	24.7	21.7	25.7	24.3	0.0	0.0	0.0	12.7	28.1	30.1	28.7	30.5	**3,269.9**
OIL	2020	8.3	6.6	5.2	5.8	0.0	0.0	0.0	7.0	11.2	11.6	10.9	11.3	**11,688.7**
DAY	2019	31.0	27.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	26.0	30.0	29.0	**5,058.0**
H2O	2019	23.5	21.2	22.7	15.0	15.8	21.6	19.8	25.4	27.7	23.9	29.0	27.5	**3,043.4**
OIL	2019	14.5	13.3	14.9	20.4	19.1	17.2	18.2	10.5	8.8	7.3	7.1	7.0	**11,610.8**

Licence **5575** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.6**
H2O	2022	38.0	33.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.1**
OIL	2022	2.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,630.6**
DAY	2021	30.0	28.0	31.0	30.0	30.8	29.8	31.0	25.0	30.0	31.0	25.0	31.0	**5,535.6**
H2O	2021	30.6	28.2	29.4	28.9	29.2	23.2	24.5	20.3	24.7	25.6	29.5	41.4	**3,335.4**
OIL	2021	27.5	23.8	25.8	24.9	24.8	21.6	21.7	17.8	21.7	22.5	7.3	1.2	**14,624.2**
DAY	2020	30.0	28.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	30.0	30.0	**5,183.0**
H2O	2020	16.9	27.5	48.5	40.8	31.9	12.2	0.0	20.1	40.1	54.9	47.9	31.4	**2,999.9**
OIL	2020	34.7	26.2	19.5	15.8	11.4	4.2	0.0	7.2	14.5	19.5	21.2	27.4	**14,383.6**
DAY	2019	31.0	28.0	31.0	28.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,883.0**
H2O	2019	21.1	19.8	21.8	19.2	18.2	11.9	13.8	34.8	35.7	29.5	20.6	20.6	**2,627.7**
OIL	2019	38.7	36.9	41.5	38.2	44.9	36.3	48.5	18.1	13.2	22.2	32.5	34.0	**14,182.0**

Licence **5576** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,545.0**
H2O	2022	234.5	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,990.5**
OIL	2022	11.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,149.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	28.0	25.0	31.0	**3,511.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	115.3	136.8	266.5	**2,733.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	11.1	1.3	2.6	**9,137.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,115.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,115.3**

Licence **5577** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5577** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
H2O	2022	43.1	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.9**
OIL	2022	13.5	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,155.7**
DAY	2021	30.0	28.0	31.0	22.0	28.0	25.0	24.8	30.8	22.8	25.8	24.8	30.8	**5,615.3**
H2O	2021	20.5	19.0	17.4	25.3	52.0	43.8	40.2	39.8	29.4	33.6	32.9	39.7	**5,585.4**
OIL	2021	42.9	37.0	31.5	17.7	15.3	13.5	13.5	18.6	13.8	14.3	12.4	15.4	**12,129.4**
DAY	2020	28.0	23.0	24.0	30.0	30.0	11.0	0.0	13.0	26.5	29.0	28.0	28.0	**5,291.5**
H2O	2020	33.9	27.8	32.1	49.5	50.1	19.4	0.0	23.1	45.0	46.6	26.1	19.6	**5,191.8**
OIL	2020	16.1	12.8	12.9	15.0	15.9	6.1	0.0	7.4	15.3	16.3	34.5	40.0	**11,883.5**
DAY	2019	24.0	14.0	25.0	30.0	28.0	26.0	24.0	26.0	25.0	30.0	28.0	26.0	**5,021.0**
H2O	2019	31.3	23.2	44.5	54.5	51.6	49.2	42.8	47.0	49.4	60.7	53.3	33.5	**4,818.6**
OIL	2019	14.5	10.6	20.0	20.9	18.6	16.9	10.1	10.7	9.6	10.9	11.7	15.0	**11,691.2**

Licence **5578** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,621.8**
H2O	2022	21.6	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,019.4**
OIL	2022	47.0	43.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,633.5**
DAY	2021	31.0	28.0	31.0	30.0	30.0	29.5	31.0	31.0	30.0	21.8	29.0	31.0	**5,562.8**
H2O	2021	35.0	13.7	13.0	11.8	14.7	12.8	12.7	12.9	15.7	14.6	19.7	21.7	**2,978.2**
OIL	2021	41.5	47.4	59.3	60.2	51.9	47.2	44.4	45.2	44.7	33.3	45.3	49.0	**14,542.8**
DAY	2020	29.0	28.0	31.0	18.5	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**5,209.5**
H2O	2020	20.4	24.0	45.8	30.5	0.0	0.0	0.0	0.0	34.1	7.1	45.0	45.5	**2,779.9**
OIL	2020	35.0	62.5	58.9	31.7	0.0	0.0	0.0	0.0	68.9	98.4	42.9	39.8	**13,973.4**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,983.0**
H2O	2019	34.6	33.0	34.6	36.8	45.6	34.7	27.5	28.0	26.6	28.0	26.6	24.7	**2,527.5**
OIL	2019	48.8	43.8	45.2	46.1	48.8	53.3	61.9	48.6	37.8	38.5	37.8	38.2	**13,535.3**

Licence **5579** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,640.5**
H2O	2022	56.7	36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,140.6**
OIL	2022	5.9	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,595.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,589.5**
H2O	2021	97.7	100.7	109.7	104.7	62.9	56.8	59.8	61.4	59.9	63.8	64.1	62.3	**5,047.2**
OIL	2021	2.8	2.9	3.3	3.1	2.6	3.3	3.3	4.6	4.9	5.0	5.1	5.8	**14,586.1**
DAY	2020	31.0	29.0	26.0	30.0	0.0	0.0	0.0	0.0	26.5	30.0	29.0	31.0	**5,224.5**
H2O	2020	55.8	52.6	46.4	49.8	0.0	0.0	0.0	0.0	50.3	75.4	73.8	70.7	**4,143.4**
OIL	2020	3.1	2.9	3.8	6.7	0.0	0.0	0.0	0.0	5.4	1.4	1.4	1.6	**14,539.4**
DAY	2019	28.0	26.0	29.0	29.0	22.0	29.0	23.0	0.0	0.0	1.0	30.0	31.0	**4,992.0**
H2O	2019	52.1	42.4	48.1	56.0	45.5	67.6	47.5	0.0	0.0	2.1	70.2	75.7	**3,668.6**
OIL	2019	8.0	8.5	8.1	5.4	4.9	8.0	6.5	0.0	0.0	0.3	5.5	2.6	**14,513.1**

Licence **5580** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,627.8**
H2O	2022	13.1	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.5**
OIL	2022	25.7	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,519.5**

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Licence **5580** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,569.8**
H2O	2021	20.5	19.0	20.8	20.2	19.5	15.9	10.7	10.4	9.8	13.9	17.8	16.1	**1,884.2**
OIL	2021	39.1	35.1	40.4	38.7	38.5	34.3	21.8	21.3	20.0	25.1	29.3	29.2	**15,469.1**
DAY	2020	31.0	29.0	27.0	7.8	0.0	0.0	0.0	12.0	28.0	31.0	30.0	30.0	**5,206.8**
H2O	2020	12.9	12.2	11.6	4.6	0.0	0.0	0.0	8.3	18.6	5.2	5.0	15.7	**1,689.6**
OIL	2020	60.1	56.8	52.2	14.6	0.0	0.0	0.0	21.9	51.8	89.6	86.2	54.3	**15,096.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	24.0	28.0	**4,981.0**
H2O	2019	28.4	24.6	23.4	24.4	24.2	20.4	17.2	18.3	16.4	16.2	27.9	37.8	**1,595.5**
OIL	2019	70.6	58.8	61.5	71.9	76.8	74.5	63.6	52.8	52.7	54.9	37.6	42.0	**14,608.8**

Licence **5581** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,712.1**
H2O	2022	5.1	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.4**
OIL	2022	46.5	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,336.2**
DAY	2021	27.9	27.9	29.8	29.8	29.8	30.0	31.0	29.0	27.8	16.0	29.9	30.8	**5,653.5**
H2O	2021	3.7	2.3	2.4	2.5	6.5	5.5	5.4	4.9	3.7	1.6	9.3	9.2	**1,628.8**
OIL	2021	29.6	36.9	41.4	43.3	40.9	41.4	41.6	41.1	38.5	21.0	45.9	45.2	**9,247.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.5	30.8	29.8	31.0	30.0	30.9	**5,313.8**
H2O	2020	3.6	4.8	5.4	3.6	3.8	1.5	3.8	4.2	3.9	3.6	3.5	4.2	**1,571.8**
OIL	2020	29.7	28.3	30.1	27.5	28.1	9.7	25.3	27.8	27.3	34.3	38.4	32.7	**8,780.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,969.8**
H2O	2019	1.9	1.8	2.0	2.0	2.3	2.5	3.0	4.4	4.4	4.9	4.3	4.4	**1,525.9**
OIL	2019	33.9	30.6	35.2	33.4	32.0	29.7	36.7	36.2	25.0	28.8	27.7	28.6	**8,441.1**

Licence **5582** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,157.5**
H2O	2022	66.5	40.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,905.4**
OIL	2022	6.9	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,469.9**
DAY	2021	28.0	17.0	30.4	28.0	31.0	24.0	28.0	27.0	21.1	26.8	24.9	30.7	**5,120.5**
H2O	2021	108.5	52.7	92.7	86.6	96.5	70.6	86.2	90.7	72.1	81.3	73.2	94.2	**13,798.2**
OIL	2021	12.9	6.9	12.8	11.8	12.8	9.7	5.2	10.0	10.3	16.2	14.7	9.6	**5,458.7**
DAY	2020	31.0	19.0	31.0	29.0	31.0	10.9	0.0	0.0	5.7	31.0	30.0	31.0	**4,803.6**
H2O	2020	119.5	72.7	119.6	112.1	122.4	43.3	0.0	0.0	22.0	145.5	146.0	148.5	**12,792.9**
OIL	2020	17.1	12.2	24.1	21.8	22.3	5.7	0.0	0.0	3.2	18.5	18.5	16.9	**5,325.8**
DAY	2019	29.0	28.0	19.0	30.0	26.0	24.0	31.0	26.0	30.0	19.0	20.0	31.0	**4,554.0**
H2O	2019	106.3	107.4	76.5	113.5	94.8	90.2	107.9	90.8	104.3	66.6	69.6	114.7	**11,741.3**
OIL	2019	28.8	29.6	22.6	33.6	28.0	23.2	32.0	26.7	34.4	22.2	22.5	27.8	**5,165.5**

Licence **5583** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,464.6**
H2O	2022	28.3	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,173.3**
OIL	2022	70.2	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,189.0**
DAY	2021	31.0	28.0	30.4	28.0	31.0	28.0	23.0	27.0	28.7	27.8	26.2	27.7	**5,410.6**
H2O	2021	15.2	14.2	15.2	14.2	15.9	13.5	9.0	9.0	21.4	22.7	22.5	22.9	**2,102.0**
OIL	2021	66.2	60.1	67.8	62.4	67.9	60.6	54.3	69.8	76.5	74.6	68.4	77.3	**13,086.4**

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Licence **5583** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	0.0	30.0	11.0	0.0	0.0	12.5	25.6	28.0	29.2	29.5	31.0	**5,073.8**
H2O	2020	4.1	0.0	6.3	2.4	0.0	0.0	4.3	9.0	9.5	17.1	14.0	15.3	**1,906.3**
OIL	2020	23.3	0.0	35.0	12.6	0.0	0.0	14.5	30.1	33.4	93.5	72.0	65.9	**12,280.5**
DAY	2019	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,857.0**
H2O	2019	5.9	5.0	5.3	3.9	5.5	5.6	5.8	6.3	6.2	6.2	6.5	6.8	**1,824.3**
OIL	2019	47.2	40.0	41.7	30.0	38.7	33.9	38.2	44.0	42.0	42.1	46.6	37.5	**11,900.2**

Licence **5584** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,374.4**
H2O	2022	28.7	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.6**
OIL	2022	34.6	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,340.9**
DAY	2021	31.0	27.5	30.4	28.0	31.0	28.0	24.0	27.0	26.5	25.8	28.0	25.5	**5,322.4**
H2O	2021	29.8	27.5	29.9	27.8	31.1	26.5	22.7	14.1	25.3	25.7	24.8	26.5	**2,062.2**
OIL	2021	89.2	79.4	91.3	84.0	91.6	81.6	66.1	39.1	55.3	55.2	56.2	35.9	**11,272.8**
DAY	2020	31.0	0.0	30.0	30.0	0.0	0.0	15.0	26.5	28.0	28.2	30.0	31.0	**4,989.7**
H2O	2020	6.0	0.0	5.9	12.7	0.0	0.0	9.1	16.6	16.8	21.5	28.2	31.2	**1,750.5**
OIL	2020	32.7	0.0	31.3	30.1	0.0	0.0	14.3	25.7	27.5	66.5	87.3	88.6	**10,447.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	20.0	31.0	30.0	31.0	**4,740.0**
H2O	2019	2.7	3.6	4.4	4.8	7.9	6.2	3.4	7.1	4.9	7.9	8.6	6.8	**1,602.5**
OIL	2019	42.4	31.8	33.7	31.5	37.9	27.9	16.9	31.8	24.7	41.1	46.3	35.2	**10,043.9**

Licence **5585** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,698.1**
H2O	2022	47.1	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,983.9**
OIL	2022	6.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,289.3**
DAY	2021	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,652.1**
H2O	2021	63.0	45.6	66.9	65.7	60.4	51.0	49.9	50.8	48.0	49.8	49.8	50.0	**3,914.0**
OIL	2021	6.9	4.8	6.9	6.6	7.3	7.0	6.4	6.5	6.1	6.4	6.5	6.7	**11,279.6**
DAY	2020	26.0	29.0	30.0	30.0	31.0	10.3	0.0	18.0	30.0	31.0	29.8	30.0	**5,294.1**
H2O	2020	37.3	41.7	44.3	6.7	7.4	19.2	0.0	34.1	87.0	84.9	71.1	61.5	**3,263.1**
OIL	2020	12.4	14.0	14.3	57.0	58.0	2.2	0.0	3.9	4.9	5.0	5.8	6.6	**11,201.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,999.0**
H2O	2019	43.2	41.9	41.7	49.7	51.0	31.1	26.7	29.6	42.4	45.3	44.1	47.2	**2,767.9**
OIL	2019	17.7	13.9	19.8	11.7	12.6	26.7	28.6	26.5	14.1	11.0	11.4	14.8	**11,017.4**

Licence **5586** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,650.8**
H2O	2022	45.0	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,846.9**
OIL	2022	42.0	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,010.9**
DAY	2021	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,592.8**
H2O	2021	44.6	24.0	41.3	39.1	41.0	46.9	55.0	55.9	53.2	50.8	48.7	48.3	**3,762.5**
OIL	2021	50.9	26.3	48.2	45.0	44.7	44.8	46.4	47.2	42.7	40.9	41.5	43.5	**13,931.2**
DAY	2020	28.0	29.0	31.0	27.0	31.0	29.3	18.0	30.0	29.5	19.0	21.0	31.0	**5,239.8**
H2O	2020	16.0	12.4	20.7	20.4	32.8	34.9	20.9	33.2	26.7	2.7	12.1	45.1	**3,213.7**
OIL	2020	74.9	72.1	67.4	55.5	53.0	46.8	29.1	48.8	53.3	46.4	46.1	52.3	**13,409.1**

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Licence **5586** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	4.0	8.0	30.0	31.0	**4,916.0**
H2O	2019	16.3	18.9	21.3	20.9	34.9	36.0	30.4	32.2	4.3	8.7	31.5	21.1	**2,935.8**
OIL	2019	67.2	58.6	65.3	61.8	56.0	52.9	56.3	52.8	6.8	13.7	54.7	85.5	**12,763.4**

Licence **5587** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,746.8**
H2O	2022	39.0	35.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.7**
OIL	2022	19.6	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,027.3**
DAY	2021	30.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,687.8**
H2O	2021	46.6	29.4	46.4	45.4	50.2	46.0	45.4	34.9	28.5	39.9	42.4	42.1	**3,667.3**
OIL	2021	18.6	11.0	19.9	19.2	19.6	19.8	21.4	16.3	13.4	17.4	18.7	19.9	**15,989.5**
DAY	2020	31.0	29.0	28.0	30.0	31.0	29.3	30.0	31.0	27.5	31.0	26.0	30.0	**5,333.8**
H2O	2020	22.9	19.3	19.0	19.7	20.1	24.0	30.3	29.5	19.8	21.1	24.6	49.3	**3,170.1**
OIL	2020	49.4	47.9	45.6	47.6	44.1	39.6	41.8	44.4	40.8	44.9	31.8	18.7	**15,774.3**
DAY	2019	30.0	28.0	29.0	30.0	31.0	26.0	31.0	28.0	30.0	27.0	30.0	25.0	**4,980.0**
H2O	2019	20.3	35.9	9.6	10.5	32.4	17.5	7.0	33.5	36.0	33.7	38.4	20.7	**2,870.5**
OIL	2019	56.0	35.6	60.1	60.4	44.2	44.6	64.8	31.5	32.9	27.4	29.2	38.5	**15,277.7**

Licence **5588** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,610.8**
H2O	2022	36.0	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,159.6**
OIL	2022	33.6	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,741.8**
DAY	2021	30.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,551.8**
H2O	2021	44.8	41.2	54.4	44.0	49.9	46.9	49.3	50.1	46.8	43.4	38.6	37.3	**4,092.1**
OIL	2021	23.2	21.9	36.1	29.0	27.9	26.4	26.4	26.9	25.1	30.2	33.4	36.0	**13,678.1**
DAY	2020	26.0	25.0	16.0	29.0	31.0	28.3	30.0	27.0	25.5	28.0	26.0	31.0	**5,194.8**
H2O	2020	22.1	26.0	20.0	36.5	47.0	47.4	47.3	41.5	25.1	62.4	61.3	40.6	**3,545.4**
OIL	2020	45.6	37.9	20.6	36.6	46.5	41.9	41.1	34.4	40.0	4.8	1.7	20.1	**13,335.6**
DAY	2019	25.0	24.0	29.0	24.0	31.0	29.0	29.0	31.0	24.0	22.0	25.0	26.0	**4,872.0**
H2O	2019	29.1	28.4	31.9	26.1	35.3	38.0	33.9	36.8	27.6	39.3	47.7	30.5	**3,068.2**
OIL	2019	40.9	40.8	46.9	37.4	49.8	49.6	51.2	55.0	42.8	23.1	23.6	39.2	**12,964.4**

Licence **5589** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,732.3**
H2O	2022	25.7	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,030.8**
OIL	2022	26.4	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,262.8**
DAY	2021	30.0	21.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.5	**5,673.3**
H2O	2021	31.6	27.3	32.4	9.5	29.2	30.8	31.4	34.4	32.0	28.1	25.6	25.6	**3,981.7**
OIL	2021	20.7	14.4	25.4	7.6	17.6	18.9	18.3	20.1	18.9	23.7	25.1	26.9	**14,211.9**
DAY	2020	29.0	22.0	28.0	24.5	31.0	10.3	29.0	29.0	27.0	30.0	30.0	30.0	**5,321.8**
H2O	2020	39.4	30.8	30.6	25.7	33.5	12.1	33.0	36.4	14.3	8.0	7.5	28.5	**3,643.8**
OIL	2020	22.9	19.1	26.0	22.7	28.4	9.0	26.4	27.4	38.2	39.4	38.6	21.1	**13,974.3**
DAY	2019	27.0	22.0	26.0	27.0	24.0	30.0	29.0	31.0	27.0	19.0	28.0	30.0	**5,002.0**
H2O	2019	17.0	9.3	11.1	12.1	14.6	19.1	34.2	38.1	32.4	22.7	34.3	39.2	**3,344.0**
OIL	2019	31.9	29.2	34.6	35.6	35.2	43.7	51.1	54.7	48.2	34.2	43.3	16.9	**13,655.1**

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Licence **5590** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,580.1**
H2O	2022	7.4	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.1**
OIL	2022	9.8	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,123.2**
DAY	2021	31.0	14.0	30.7	25.8	30.8	29.8	30.8	30.8	29.8	27.8	29.7	30.5	**5,529.3**
H2O	2021	22.2	10.1	18.0	14.6	15.9	15.0	15.5	12.5	13.2	11.9	9.1	9.5	**1,882.5**
OIL	2021	22.5	10.2	27.0	20.7	20.8	18.7	17.8	17.4	17.1	14.8	11.6	11.9	**9,101.0**
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	0.0	6.8	29.5	27.8	29.0	31.0	**5,187.8**
H2O	2020	9.8	9.4	9.9	8.6	8.7	3.1	0.0	4.5	33.0	26.9	24.7	24.5	**1,715.0**
OIL	2020	17.9	17.3	19.0	17.2	17.5	6.2	0.0	4.9	28.0	22.9	22.4	24.2	**8,890.5**
DAY	2019	31.0	28.0	31.0	30.0	30.0	26.0	31.0	29.0	27.0	31.0	30.0	31.0	**4,901.0**
H2O	2019	14.0	11.8	14.7	14.3	12.3	10.0	11.6	11.1	10.6	11.6	9.5	10.1	**1,551.9**
OIL	2019	32.7	28.3	32.5	30.7	26.9	21.7	25.6	19.7	19.1	23.4	21.4	19.5	**8,693.0**

Licence **5591** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.0**

Licence **5592** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,676.2**
H2O	2022	87.6	76.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,858.8**
OIL	2022	1.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,224.7**
DAY	2021	29.8	28.0	31.0	30.0	30.8	29.8	28.8	31.0	30.0	31.0	30.0	31.0	**5,617.2**
H2O	2021	60.0	54.7	73.4	73.7	60.6	60.3	66.3	89.9	71.5	65.7	84.7	91.3	**5,694.8**
OIL	2021	27.6	19.4	3.5	2.0	6.1	4.9	3.8	5.9	4.2	8.5	2.9	1.2	**12,221.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,256.0**
H2O	2020	54.2	50.7	52.3	59.8	63.8	17.2	45.5	76.1	67.7	56.6	26.0	54.3	**4,842.7**
OIL	2020	18.5	17.7	22.1	12.4	12.7	10.2	26.9	13.9	13.2	20.3	45.4	33.1	**12,131.5**
DAY	2019	31.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,911.0**
H2O	2019	52.6	43.6	49.7	54.4	63.4	64.0	53.9	48.7	46.3	47.1	49.0	56.5	**4,218.5**
OIL	2019	24.1	25.4	23.0	13.4	15.6	24.0	23.5	27.5	25.3	24.1	20.3	21.2	**11,885.1**

Licence **5595** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,702.0**
H2O	2022	47.3	40.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.4**
OIL	2022	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,171.6**

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Licence **5595** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.5	27.0	31.0	29.8	31.0	30.0	30.7	30.0	30.0	29.0	30.0	31.0	**5,643.0**
H2O	2021	48.3	57.4	105.1	66.5	51.3	51.6	36.2	41.0	42.5	39.0	41.5	49.1	**3,984.4**
OIL	2021	13.8	4.3	7.4	9.1	9.4	6.4	8.0	6.4	5.9	3.9	1.1	0.9	**14,167.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	18.0	30.0	31.0	**5,283.0**
H2O	2020	30.5	27.4	31.1	30.8	38.7	15.7	0.0	25.9	41.2	27.9	48.5	50.3	**3,354.9**
OIL	2020	25.9	20.5	22.2	21.4	15.9	4.8	0.0	8.1	13.6	8.6	14.6	14.7	**14,091.3**
DAY	2019	31.0	24.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,993.0**
H2O	2019	22.6	17.5	29.4	25.6	33.6	27.3	23.4	26.3	28.7	38.1	31.6	34.1	**2,986.9**
OIL	2019	39.8	30.0	35.1	22.4	37.5	38.2	41.0	37.1	31.1	23.4	26.6	25.8	**13,921.0**

Licence **5596** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.2**

Licence **5597** Well Name **Surge Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	24.0	23.0	**3,613.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	22.4	12.9	**1,518.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	20.0	10.5	**3,623.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,567.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,567.9**

Licence **5599** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,266.8**
H2O	2022	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.4**
OIL	2022	7.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
DAY	2021	12.0	25.0	30.0	30.0	31.0	30.0	30.0	28.0	30.0	30.9	30.0	31.0	**5,225.8**
H2O	2021	0.1	0.2	0.3	0.1	0.0	0.0	0.3	0.3	0.4	0.3	0.3	0.3	**366.0**
OIL	2021	2.6	5.5	6.7	4.5	3.8	3.6	6.7	6.6	7.1	7.1	7.0	7.1	**1,352.4**
DAY	2020	25.0	29.0	31.0	29.9	0.0	0.0	27.6	31.0	29.6	31.0	30.0	30.8	**4,887.9**
H2O	2020	0.2	0.3	0.3	0.3	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	**363.4**
OIL	2020	6.8	8.1	8.8	8.4	0.0	0.0	6.9	6.8	6.7	7.0	6.7	6.7	**1,284.1**
DAY	2019	31.0	28.0	31.0	30.0	28.0	30.0	30.0	29.0	28.0	31.0	30.0	25.0	**4,593.0**
H2O	2019	0.6	0.6	0.7	0.6	0.5	0.6	0.7	0.6	0.5	0.3	0.3	0.2	**360.5**
OIL	2019	3.5	3.2	3.5	3.4	3.1	3.3	3.3	5.8	8.0	9.1	8.5	7.3	**1,211.2**

Manitoba Production
2019 To 2022

Licence **5599** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,266.8**
H2O	2022	3.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,190.4**
OIL	2022	13.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,044.8**
DAY	2021	12.0	25.0	30.0	30.0	31.0	30.0	30.0	28.0	30.0	30.9	30.0	31.0	**5,225.8**
H2O	2021	0.8	1.8	2.2	1.1	0.6	0.7	3.3	3.2	3.5	3.5	3.4	3.5	**1,185.9**
OIL	2021	4.9	10.3	12.5	8.1	6.6	6.2	12.2	11.9	13.0	12.9	12.7	12.9	**3,027.6**
DAY	2020	25.0	29.0	31.0	29.9	0.0	0.0	27.6	31.0	29.6	31.0	30.0	30.8	**4,887.9**
H2O	2020	1.3	1.6	1.6	1.6	0.0	0.0	1.7	2.3	2.2	2.4	2.3	2.2	**1,158.3**
OIL	2020	12.5	15.1	16.3	15.6	0.0	0.0	12.8	12.7	12.5	13.2	12.5	12.6	**2,903.4**
DAY	2019	31.0	28.0	31.0	30.0	28.0	30.0	30.0	29.0	28.0	31.0	30.0	25.0	**4,593.0**
H2O	2019	1.4	1.2	1.4	1.3	1.2	1.3	1.3	1.3	1.3	1.7	1.6	1.4	**1,139.1**
OIL	2019	6.4	5.8	6.3	6.1	5.7	6.1	5.9	10.6	14.6	16.8	15.9	13.5	**2,767.6**

Licence **5600** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,645.4**
H2O	2022	5.2	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272.3**
OIL	2022	14.1	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,622.4**
DAY	2021	30.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.5	**5,586.5**
H2O	2021	20.5	18.8	20.3	20.8	20.8	21.0	22.8	22.0	22.0	22.3	5.0	5.1	**2,262.4**
OIL	2021	23.7	21.5	24.3	23.5	24.4	22.9	23.9	24.2	23.7	23.7	13.6	13.7	**4,595.9**
DAY	2020	28.0	28.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**5,222.4**
H2O	2020	15.8	16.2	18.0	17.0	17.8	17.5	17.6	17.3	16.7	21.2	20.0	20.7	**2,041.0**
OIL	2020	23.7	24.3	27.4	26.1	26.9	25.9	26.2	27.0	26.5	24.9	23.0	23.6	**4,332.8**
DAY	2019	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	27.0	**4,861.7**
H2O	2019	5.0	11.9	13.5	12.6	13.2	17.4	20.3	20.0	15.9	17.9	16.9	15.1	**1,825.2**
OIL	2019	10.4	17.8	20.3	19.4	19.7	24.2	27.4	28.1	24.5	28.1	26.6	24.0	**4,027.3**

UWI **100.07-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,645.4**
H2O	2022	2.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.6**
OIL	2022	6.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,312.7**
DAY	2021	30.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.5	**5,586.5**
H2O	2021	11.6	10.7	11.6	11.9	11.8	12.0	13.0	12.6	12.6	12.7	2.7	2.7	**1,164.4**
OIL	2021	10.6	9.5	10.8	10.4	10.8	10.1	10.6	10.7	10.5	10.4	6.0	6.1	**2,301.0**
DAY	2020	28.0	28.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**5,222.4**
H2O	2020	9.2	9.4	10.5	9.9	10.4	10.3	10.3	10.1	9.8	12.2	11.4	11.8	**1,038.5**
OIL	2020	10.7	10.9	12.3	11.7	12.1	11.6	11.8	12.1	11.9	11.0	10.2	10.4	**2,184.5**
DAY	2019	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	27.0	**4,861.7**
H2O	2019	1.8	4.5	5.1	4.7	5.0	6.6	7.7	7.5	8.9	10.5	9.9	8.8	**913.2**
OIL	2019	4.8	8.0	9.2	8.8	9.0	10.8	12.3	12.6	11.0	12.6	11.9	10.8	**2,047.8**

Licence **5601** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,672.7**
H2O	2022	32.7	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,596.5**
OIL	2022	16.5	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,748.9**
DAY	2021	30.0	28.0	31.0	27.5	31.0	30.0	30.8	30.8	29.7	28.8	29.8	30.8	**5,613.7**
H2O	2021	24.5	21.4	19.4	20.5	27.1	24.8	27.1	27.6	26.5	33.0	35.3	35.4	**3,534.0**

Manitoba Production
2019 To 2022

Licence **5601** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	44.8	35.9	30.5	27.8	31.8	30.3	24.4	24.5	23.6	15.4	15.3	16.1	**17,717.5**
DAY	2020	31.0	29.0	28.0	30.0	31.0	11.0	23.0	26.0	29.5	31.0	30.0	30.0	**5,255.5**
H2O	2020	29.5	28.9	28.6	41.7	45.9	14.9	34.8	42.0	43.7	40.4	37.9	31.1	**3,211.4**
OIL	2020	32.9	29.2	27.7	20.7	18.5	7.1	20.6	24.7	25.6	27.9	27.7	36.6	**17,397.1**
DAY	2019	27.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,926.0**
H2O	2019	27.5	23.8	26.7	30.0	35.6	37.3	40.1	40.1	36.1	36.5	34.3	30.3	**2,792.0**
OIL	2019	45.5	49.0	48.7	43.8	51.0	43.9	31.6	31.2	35.6	37.7	35.6	33.7	**17,097.9**

Licence **5602** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,797.6**
H2O	2022	27.9	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,992.1**
OIL	2022	28.2	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.9**
DAY	2021	31.0	13.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,744.6**
H2O	2021	26.5	12.2	22.8	26.7	26.2	23.4	24.2	24.6	24.9	29.2	30.4	30.6	**2,942.7**
OIL	2021	33.9	14.5	28.8	33.3	33.9	32.1	31.6	32.1	30.3	30.1	29.3	30.4	**13,631.5**
DAY	2020	29.0	25.0	31.0	30.0	31.0	29.3	30.0	7.0	29.5	30.0	27.8	31.0	**5,399.6**
H2O	2020	23.3	16.3	20.6	31.7	34.8	35.6	40.8	10.7	32.8	37.4	29.0	26.0	**2,641.0**
OIL	2020	20.9	24.8	30.3	40.3	42.0	38.3	29.4	5.0	47.2	32.5	28.9	33.9	**13,271.2**
DAY	2019	28.0	28.0	28.0	30.0	29.0	30.0	28.0	29.0	28.0	31.0	28.0	31.0	**5,069.0**
H2O	2019	27.6	28.5	24.3	26.6	25.3	18.8	16.2	19.1	28.4	28.1	25.9	30.5	**2,302.0**
OIL	2019	25.2	25.0	28.1	27.4	26.8	34.6	30.5	28.8	17.5	24.7	20.7	15.5	**12,897.7**

Licence **5603** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,453.0**
H2O	2022	57.5	53.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.9**
OIL	2022	6.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,889.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,395.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	112.9	149.6	168.4	125.9	63.2	62.4	63.1	**4,169.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	7.9	9.8	11.0	8.8	6.1	6.2	6.5	**13,878.1**
DAY	2020	31.0	29.0	29.0	30.0	0.0	0.0	0.0	6.0	7.0	0.0	0.0	0.0	**5,187.0**
H2O	2020	40.2	39.9	40.8	47.5	0.0	0.0	0.0	11.1	12.3	0.0	0.0	0.0	**3,424.0**
OIL	2020	9.5	4.9	4.8	4.2	0.0	0.0	0.0	0.8	1.0	0.0	0.0	0.0	**13,821.8**
DAY	2019	23.0	28.0	30.0	29.0	30.0	25.0	31.0	28.0	30.0	31.0	28.0	31.0	**5,055.0**
H2O	2019	35.4	42.8	46.9	45.7	40.7	35.2	36.7	31.1	32.5	38.4	38.4	42.0	**3,232.2**
OIL	2019	10.0	10.6	11.5	10.8	4.8	3.7	5.9	13.6	16.6	13.7	9.2	11.1	**13,796.6**

Licence **5604** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.3**
H2O	2022	6.5	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.8**
OIL	2022	24.3	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,561.5**
DAY	2021	26.0	28.0	30.4	28.0	31.0	23.0	30.0	24.0	23.3	28.0	26.9	30.8	**5,352.3**
H2O	2021	18.6	21.4	22.9	21.4	23.8	16.7	20.0	14.4	16.7	12.9	8.1	7.6	**3,223.8**
OIL	2021	20.4	21.9	24.7	22.7	24.8	18.1	27.8	27.9	24.1	31.2	30.3	28.0	**10,512.2**
DAY	2020	20.0	29.0	31.0	23.0	31.0	10.9	0.0	0.0	0.0	31.0	30.0	31.0	**5,022.9**
H2O	2020	15.4	22.4	24.8	18.0	24.0	6.0	0.0	0.0	0.0	17.2	18.7	21.2	**3,019.3**

Manitoba Production
2019 To 2022

Licence **5604** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	17.9	28.4	31.4	22.2	28.4	7.1	0.0	0.0	0.0	21.7	21.9	23.9	**10,210.3**
DAY	2019	12.0	28.0	24.0	30.0	23.0	28.0	23.0	26.0	30.0	25.0	23.0	31.0	**4,786.0**
H2O	2019	9.6	25.0	21.8	27.6	22.1	27.0	20.2	23.4	24.6	20.6	19.2	29.4	**2,851.6**
OIL	2019	7.8	17.8	15.1	18.3	14.5	16.4	14.3	16.3	18.8	16.0	14.7	22.7	**10,007.4**

Licence **5605** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	18.7	21.0	31.0	31.0	30.0	31.0	23.8	8.5	**4,438.0**
H2O	2021	0.0	0.0	0.0	0.0	44.7	35.7	36.8	28.1	28.7	29.1	22.3	6.3	**3,956.0**
OIL	2021	0.0	0.0	0.0	0.0	2.1	0.9	1.0	3.7	0.3	0.5	2.6	1.1	**2,058.3**
DAY	2020	18.0	25.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.0**
H2O	2020	15.4	20.4	25.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,724.3**
OIL	2020	3.2	3.5	4.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,046.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	13.0	13.0	31.0	30.0	31.0	**4,161.0**
H2O	2019	22.2	22.6	22.7	19.3	22.4	26.8	25.6	11.4	18.2	26.7	24.0	22.2	**3,658.1**
OIL	2019	3.5	3.5	5.0	5.6	4.2	3.6	4.0	2.1	2.4	4.2	3.7	4.5	**2,034.1**

UWI **100.03-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	18.7	21.0	31.0	31.0	30.0	31.0	23.8	8.5	**1,533.0**
H2O	2021	0.0	0.0	0.0	0.0	46.8	37.4	38.4	29.4	30.0	30.5	23.2	6.6	**1,902.6**
OIL	2021	0.0	0.0	0.0	0.0	3.6	1.5	1.8	6.3	0.5	0.9	4.4	2.0	**848.0**
DAY	2020	18.0	25.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,338.0**
H2O	2020	16.0	21.3	26.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.3**
OIL	2020	5.4	5.8	6.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**827.0**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	13.0	13.0	31.0	30.0	31.0	**1,256.0**
H2O	2019	23.2	23.6	23.7	20.1	23.3	27.9	26.7	11.9	18.9	27.9	25.1	23.1	**1,591.3**
OIL	2019	5.9	6.0	8.6	9.5	7.1	6.2	6.7	3.6	4.0	7.0	6.4	7.7	**806.9**

Licence **5607** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	15.0	27.0	0.0	5.7	31.0	30.0	30.0	31.0	19.5	5.0	**4,701.7**
H2O	2021	0.0	0.0	8.0	9.7	0.0	4.3	18.3	12.1	10.2	11.4	5.7	1.4	**1,752.5**
OIL	2021	0.0	0.0	14.6	17.9	0.0	8.0	12.3	14.4	13.6	12.1	7.6	1.9	**2,943.9**
DAY	2020	0.0	0.0	21.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	0.0	**4,507.5**
H2O	2020	0.0	0.0	7.6	2.5	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	**1,671.4**
OIL	2020	0.0	0.0	14.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	**2,841.5**
DAY	2019	21.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	9.0	**4,470.0**
H2O	2019	5.0	0.0	2.8	8.5	7.3	7.2	6.2	6.2	6.1	6.0	5.2	1.6	**1,657.0**
OIL	2019	10.7	0.0	5.8	18.0	15.7	14.0	13.2	13.2	10.5	11.0	9.5	3.1	**2,815.0**

UWI **100.01-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	15.0	27.0	0.0	5.7	31.0	30.0	30.0	31.0	19.5	5.0	**4,399.7**
H2O	2021	0.0	0.0	3.6	4.4	0.0	2.0	8.4	5.5	4.6	5.2	2.7	0.7	**1,203.1**
OIL	2021	0.0	0.0	7.8	9.5	0.0	4.2	6.5	7.5	7.1	6.3	4.0	1.0	**2,374.3**
DAY	2020	0.0	0.0	21.0	8.0	0.0	0.0	0.0	0.0	0.0	1.0	8.5	0.0	**4,205.5**
H2O	2020	0.0	0.0	3.5	1.1	0.0	0.0	0.0	0.0	0.0	0.1	2.0	0.0	**1,166.0**
OIL	2020	0.0	0.0	7.4	2.4	0.0	0.0	0.0	0.0	0.0	0.4	4.2	0.0	**2,320.4**
DAY	2019	21.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	9.0	**4,167.0**

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Licence **5607** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	2.3	0.0	1.2	3.9	3.4	3.2	2.8	2.8	2.8	2.7	2.3	0.7	**1,159.3**
OIL	2019	3.5	0.0	2.0	5.9	5.1	4.6	4.3	4.3	5.4	5.8	5.0	1.6	**2,306.0**

Licence **5608** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,564.7**
H2O	2022	66.3	51.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,930.3**
OIL	2022	16.5	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,311.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	12.0	0.0	0.0	7.0	31.0	30.0	31.0	**5,509.7**
H2O	2021	67.8	65.3	71.7	75.1	70.2	23.6	0.0	0.0	14.2	99.0	100.6	88.1	**4,812.5**
OIL	2021	1.3	1.3	1.9	2.0	4.0	1.7	0.0	0.0	1.0	11.5	12.1	14.6	**9,281.5**
DAY	2020	31.0	29.0	30.0	30.0	31.0	11.0	0.0	16.7	29.5	31.0	27.0	31.0	**5,247.7**
H2O	2020	39.5	35.5	37.9	38.0	47.9	22.0	0.0	33.5	56.6	56.2	60.1	70.3	**4,136.9**
OIL	2020	17.2	17.2	17.6	17.5	11.4	1.1	0.0	2.9	6.8	6.9	1.6	1.1	**9,230.1**
DAY	2019	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,950.5**
H2O	2019	8.6	8.7	27.4	28.0	44.6	44.7	36.6	32.2	30.6	42.5	43.0	43.9	**3,639.4**
OIL	2019	42.6	36.4	37.0	33.9	17.7	16.8	20.5	22.3	21.9	15.9	14.9	16.3	**9,128.8**

Licence **5609** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,712.5**
H2O	2022	26.4	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.4**
OIL	2022	13.3	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,734.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**5,668.5**
H2O	2021	28.5	17.5	22.5	27.5	20.7	35.4	37.2	37.8	31.9	52.6	49.6	35.6	**2,661.9**
OIL	2021	24.8	20.9	27.7	30.5	20.6	37.0	36.9	37.5	31.8	4.9	3.8	20.1	**15,706.2**
DAY	2020	29.0	29.0	27.0	29.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,308.5**
H2O	2020	29.0	31.0	26.4	28.3	34.8	13.4	29.0	22.9	16.0	15.7	21.4	31.1	**2,265.1**
OIL	2020	28.7	27.0	24.4	25.7	27.2	9.3	42.3	39.4	27.7	28.0	25.7	24.5	**15,409.7**
DAY	2019	31.0	28.0	31.0	30.0	25.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	**4,970.5**
H2O	2019	10.9	9.4	10.1	12.1	11.7	14.6	13.9	13.5	19.0	20.8	27.2	28.1	**1,966.1**
OIL	2019	49.8	46.1	50.6	46.1	37.5	44.1	47.5	40.4	30.9	31.5	36.3	36.7	**15,079.8**

Licence **5610** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**
H2O	2022	10.0	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,686.4**
OIL	2022	11.6	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,968.2**
DAY	2021	28.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,590.0**
H2O	2021	18.6	11.8	20.5	21.2	19.2	17.5	18.5	18.8	17.6	16.6	15.6	14.6	**1,665.7**
OIL	2021	18.4	12.9	23.0	21.7	21.0	20.0	20.0	20.3	19.2	18.1	17.2	16.7	**10,944.2**
DAY	2020	19.0	29.0	27.0	30.0	31.0	11.0	29.0	31.0	29.5	28.0	28.8	31.0	**5,240.0**
H2O	2020	12.3	20.1	19.3	21.7	23.2	8.7	16.2	19.4	22.6	20.2	19.6	21.1	**1,455.2**
OIL	2020	18.5	26.4	23.4	25.7	26.0	8.1	41.7	46.1	37.0	34.2	19.1	20.1	**10,715.7**
DAY	2019	28.0	21.0	26.0	28.0	28.0	28.0	29.0	31.0	23.0	29.0	30.0	29.0	**4,915.7**
H2O	2019	12.8	9.8	12.4	20.7	21.7	2.9	6.5	13.6	11.7	16.1	16.6	16.1	**1,230.8**
OIL	2019	47.3	29.0	32.9	26.5	24.8	35.0	34.4	32.1	23.0	28.8	29.8	27.9	**10,389.4**

Licence **5611** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5611** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,822.2**
H2O	2022	10.3	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,621.0**
OIL	2022	35.3	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,209.2**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**5,764.2**
H2O	2021	3.5	5.4	6.7	9.5	12.4	11.5	12.1	12.3	11.9	11.7	10.5	10.5	**1,600.9**
OIL	2021	51.3	42.5	50.4	47.3	45.2	42.3	42.2	42.9	41.7	39.6	34.3	35.7	**16,143.2**
DAY	2020	31.0	25.0	31.0	30.0	31.0	27.0	0.0	13.0	29.5	31.0	30.0	31.0	**5,402.2**
H2O	2020	3.0	4.6	6.5	6.3	6.8	6.4	0.0	5.5	12.2	11.8	3.1	3.2	**1,482.9**
OIL	2020	55.9	46.0	56.3	53.5	54.3	42.0	0.0	21.2	48.9	50.1	51.0	51.6	**15,627.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,092.7**
H2O	2019	6.9	7.4	8.7	6.4	6.3	4.1	4.1	4.9	4.0	3.5	3.4	3.5	**1,413.5**
OIL	2019	61.8	56.6	62.3	57.0	58.6	59.5	63.7	61.2	59.4	61.3	59.5	60.4	**15,097.0**

Licence **5612** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,819.0**
H2O	2022	8.7	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,447.4**
OIL	2022	31.1	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,387.1**
DAY	2021	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,761.0**
H2O	2021	4.1	3.8	4.3	4.1	5.9	7.6	8.5	8.8	8.5	9.1	9.2	9.2	**1,431.1**
OIL	2021	33.5	31.4	34.8	33.5	34.5	36.5	35.2	34.8	31.4	31.9	31.3	32.5	**11,328.1**
DAY	2020	29.0	29.0	28.0	30.0	31.0	11.0	29.0	31.0	29.5	31.0	29.8	31.0	**5,397.0**
H2O	2020	13.4	20.3	12.2	8.5	9.0	3.5	5.0	6.0	10.2	9.4	4.1	4.2	**1,348.0**
OIL	2020	27.1	18.1	25.9	32.4	33.1	11.3	42.0	49.1	42.1	42.0	32.6	33.2	**10,926.8**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,057.7**
H2O	2019	9.2	5.1	5.7	12.1	13.1	13.1	9.7	7.2	6.8	6.2	5.2	11.8	**1,242.2**
OIL	2019	40.8	32.5	36.2	32.5	33.4	31.9	36.3	37.4	36.6	35.6	30.3	33.2	**10,537.9**

Licence **5613** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,433.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,433.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,433.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.4**

Licence **5615** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**

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Licence **5615** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.4**

Licence **5616** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.9**

Licence **5617** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.5**
H2O	2022	15.3	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.4**
OIL	2022	14.3	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,548.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	26.0	**5,607.5**
H2O	2021	22.9	22.3	20.2	18.0	17.2	19.1	20.6	19.7	18.7	21.2	21.9	18.9	**2,849.6**
OIL	2021	23.9	21.9	21.4	19.7	19.0	21.9	22.3	22.5	22.0	22.7	22.9	19.6	**17,517.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	29.8	29.0	**5,249.5**
H2O	2020	14.8	20.8	18.8	16.6	17.7	19.8	21.3	18.6	16.5	16.6	16.2	19.0	**2,608.9**
OIL	2020	39.5	31.9	35.0	34.1	34.9	31.9	31.0	28.2	27.3	28.5	27.2	23.9	**17,257.7**
DAY	2019	27.0	9.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,886.2**
H2O	2019	13.2	4.4	15.5	15.3	29.0	24.1	18.1	17.9	22.8	23.6	22.8	18.5	**2,392.2**
OIL	2019	15.3	5.3	18.2	17.4	34.9	40.1	47.9	43.2	35.5	37.2	36.1	39.0	**16,884.3**

Licence **5618** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,482.5**
H2O	2022	6.3	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.3**
OIL	2022	22.1	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,554.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	30.0	30.0	31.0	**5,432.5**
H2O	2021	6.5	5.9	6.5	6.1	7.0	6.9	7.2	6.9	6.8	6.4	6.7	6.7	**1,456.1**
OIL	2021	24.0	20.6	23.7	22.4	24.9	25.2	24.9	22.7	21.5	21.9	22.3	23.2	**9,518.2**
DAY	2020	25.0	29.0	28.0	30.0	31.0	11.0	28.0	31.0	29.5	31.0	29.0	27.0	**5,072.5**
H2O	2020	14.8	17.2	13.7	13.0	14.3	4.1	9.3	10.0	8.1	7.9	7.5	6.1	**1,376.5**
OIL	2020	19.7	22.9	21.4	22.3	22.3	9.7	26.2	28.1	24.2	24.7	23.0	21.9	**9,240.9**

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Licence **5618** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	18.0	28.0	24.0	24.0	25.0	23.0	29.0	24.0	24.0	31.0	27.0	29.0	**4,743.0**
H2O	2019	2.9	4.6	4.2	4.3	4.5	4.3	4.9	5.3	6.7	8.9	7.6	13.8	**1,250.5**
OIL	2019	11.4	17.2	14.7	14.6	15.3	13.8	18.3	14.8	20.0	27.2	23.2	19.4	**8,974.5**

Licence **5619** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,510.0**
H2O	2022	8.4	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.2**
OIL	2022	31.3	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,429.3**
DAY	2021	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,455.0**
H2O	2021	3.4	2.0	5.3	5.9	6.6	7.2	8.2	7.4	6.8	9.1	9.8	9.6	**1,360.3**
OIL	2021	48.0	21.4	46.0	42.7	32.6	32.9	34.5	31.5	27.8	30.2	30.8	32.2	**12,373.0**
DAY	2020	30.0	27.0	9.0	29.0	0.0	0.0	0.0	2.0	0.0	31.0	29.0	31.0	**5,104.0**
H2O	2020	12.6	2.4	0.8	2.6	0.0	0.0	0.0	0.2	0.0	2.9	2.7	3.0	**1,279.0**
OIL	2020	14.9	14.2	4.7	14.9	0.0	0.0	0.0	1.0	0.0	15.4	14.4	32.2	**11,962.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	30.0	**4,916.0**
H2O	2019	7.7	4.6	2.3	2.3	9.6	8.2	7.8	7.2	2.8	2.7	2.8	9.9	**1,251.8**
OIL	2019	29.9	30.5	36.3	35.5	15.4	21.0	32.5	32.6	35.3	34.6	35.8	25.6	**11,850.7**

Licence **5620** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,678.2**
H2O	2022	7.6	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,701.8**
OIL	2022	19.1	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,614.1**
DAY	2021	28.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**5,621.2**
H2O	2021	4.8	2.4	5.7	6.0	6.4	5.7	6.0	6.2	5.9	7.7	8.4	7.8	**1,686.8**
OIL	2021	14.0	7.0	17.2	17.6	18.4	17.0	16.9	16.3	15.1	18.7	19.9	19.3	**10,576.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	23.0	31.0	29.5	31.0	30.0	31.0	**5,277.2**
H2O	2020	4.6	7.5	6.1	4.8	5.3	2.3	6.5	11.4	11.0	10.9	10.1	5.5	**1,613.8**
OIL	2020	28.7	22.1	24.3	23.8	23.8	7.3	19.1	29.9	30.1	30.9	28.2	15.5	**10,378.6**
DAY	2019	30.0	28.0	31.0	6.0	1.0	0.0	2.0	31.0	30.0	31.0	30.0	31.0	**4,938.7**
H2O	2019	7.4	9.5	11.2	1.3	0.2	0.0	0.4	11.4	7.6	8.3	10.2	8.9	**1,527.8**
OIL	2019	25.3	19.8	22.8	6.3	1.0	0.0	2.2	32.4	35.1	34.9	25.4	26.6	**10,094.9**

Licence **5621** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.0**
H2O	2022	7.3	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,560.2**
OIL	2022	9.3	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,239.4**
DAY	2021	30.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**5,400.0**
H2O	2021	7.3	3.6	8.1	8.3	8.5	6.7	7.0	7.9	8.7	10.9	11.4	6.7	**1,543.1**
OIL	2021	12.3	5.6	13.0	12.6	13.3	11.7	11.6	12.0	12.0	13.5	13.8	8.3	**7,217.4**
DAY	2020	20.0	26.0	30.0	30.0	31.0	11.0	0.0	15.8	28.5	31.0	28.0	18.0	**5,063.0**
H2O	2020	2.5	2.1	1.8	1.8	1.9	0.5	0.0	3.2	6.9	7.0	6.5	4.5	**1,448.0**
OIL	2020	17.3	19.4	20.6	19.5	18.1	6.7	0.0	12.4	24.2	25.6	21.8	7.4	**7,077.7**
DAY	2019	28.0	14.0	23.0	30.0	31.0	30.0	31.0	27.0	30.0	28.0	30.0	24.0	**4,793.7**
H2O	2019	4.3	1.6	3.8	12.0	8.0	5.2	4.3	3.2	5.3	4.6	3.7	3.0	**1,409.3**
OIL	2019	18.4	10.1	15.6	12.9	18.3	20.5	21.6	19.6	30.5	26.7	16.9	15.8	**6,884.7**

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Licence **5622** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,654.6**
H2O	2022	24.4	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,232.2**
OIL	2022	5.7	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,648.4**
DAY	2021	30.0	14.0	31.0	28.0	31.0	16.0	12.0	30.0	30.0	28.0	30.0	24.0	**5,605.6**
H2O	2021	16.3	17.8	38.8	34.1	36.7	16.6	12.7	36.5	37.3	35.1	38.1	29.6	**2,175.1**
OIL	2021	17.4	3.9	8.9	7.8	8.5	4.0	3.0	8.6	8.3	7.7	8.5	6.8	**8,634.9**
DAY	2020	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	27.4	**5,301.6**
H2O	2020	3.2	6.0	6.8	6.6	7.2	7.8	7.8	7.8	7.2	7.0	6.8	6.3	**1,825.5**
OIL	2020	19.9	37.7	41.4	39.3	40.1	35.1	36.5	36.6	35.8	36.1	34.2	29.9	**8,541.5**
DAY	2019	31.0	25.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,952.7**
H2O	2019	7.5	6.2	7.1	8.4	9.7	9.8	9.2	9.1	6.2	6.4	5.9	5.4	**1,745.0**
OIL	2019	29.7	25.4	28.8	30.0	32.5	31.0	32.4	30.8	29.7	31.1	30.2	31.2	**8,118.9**

Licence **5623** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.3**
H2O	2022	7.3	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,265.4**
OIL	2022	10.2	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,806.7**
DAY	2021	31.0	15.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	16.0	**5,439.3**
H2O	2021	9.5	4.1	8.4	7.6	9.3	9.1	9.5	9.9	11.0	10.6	11.4	6.0	**2,249.7**
OIL	2021	10.1	5.4	11.6	10.5	12.2	12.5	12.5	13.1	14.7	13.9	15.2	8.1	**3,784.4**
DAY	2020	24.0	26.0	31.0	30.0	0.0	0.0	0.0	15.8	29.5	30.8	30.0	31.0	**5,108.3**
H2O	2020	2.9	6.3	28.9	28.4	0.0	0.0	0.0	17.0	30.3	29.9	29.4	25.0	**2,143.3**
OIL	2020	7.5	7.5	1.8	1.7	0.0	0.0	0.0	1.0	1.7	1.8	1.7	3.5	**3,644.6**
DAY	2019	28.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,860.2**
H2O	2019	13.1	13.6	13.6	9.3	9.7	9.7	6.3	3.8	5.3	5.5	4.6	4.0	**1,945.2**
OIL	2019	5.8	5.6	5.8	9.2	9.6	9.1	11.4	12.6	10.1	10.6	10.1	8.4	**3,616.4**

Licence **5625** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,604.0**
H2O	2022	5.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.8**
OIL	2022	22.9	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,272.2**
DAY	2021	31.0	15.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**5,550.0**
H2O	2021	3.2	1.5	3.2	3.2	4.6	5.8	7.1	7.7	5.6	5.6	5.7	5.0	**1,971.4**
OIL	2021	32.6	15.6	32.7	31.5	34.2	35.3	32.3	32.7	24.0	23.5	23.1	21.0	**11,231.7**
DAY	2020	31.0	29.0	21.0	30.0	31.0	30.0	31.0	31.0	29.5	29.0	29.8	31.0	**5,203.0**
H2O	2020	22.3	17.2	9.0	4.5	4.8	5.1	6.2	6.3	5.5	4.8	3.1	3.2	**1,913.2**
OIL	2020	45.2	32.8	29.7	56.7	56.0	35.2	38.0	36.7	32.1	30.9	32.0	32.6	**10,893.2**
DAY	2019	30.0	28.0	29.0	29.0	31.0	30.0	28.0	31.0	30.0	1.0	29.0	31.0	**4,849.7**
H2O	2019	6.2	8.2	8.6	2.2	2.1	2.1	1.2	0.6	0.6	0.0	4.2	25.5	**1,821.2**
OIL	2019	31.2	30.0	31.1	29.8	31.8	30.3	29.5	31.8	31.2	1.1	31.9	49.1	**10,435.3**

Licence **5626** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,108.8**
H2O	2022	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,645.7**
OIL	2022	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,674.3**

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Licence **5626** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	16.7	31.0	30.0	30.0	31.0	30.0	31.0	**5,103.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	109.5	208.3	159.9	172.1	155.5	125.4	156.3	**19,614.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	10.5	8.7	6.7	11.4	11.9	12.9	8.1	**6,673.2**
DAY	2020	31.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,904.1**
H2O	2020	136.7	130.2	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,527.8**
OIL	2020	13.5	12.9	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,603.0**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,834.1**
H2O	2019	139.4	140.3	139.8	140.5	142.8	135.5	145.7	133.7	132.8	131.8	131.4	140.0	**18,226.2**
OIL	2019	13.8	13.8	13.9	13.9	14.1	13.4	14.4	14.3	14.7	14.7	14.6	14.1	**6,572.3**

Licence **5627** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,684.1**
H2O	2022	12.9	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.2**
OIL	2022	38.4	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,623.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.1	31.0	**5,625.1**
H2O	2021	9.2	8.9	10.2	11.2	12.6	12.1	12.7	12.9	12.5	13.7	13.2	13.7	**1,757.6**
OIL	2021	48.0	43.8	49.8	44.8	45.9	44.5	44.4	45.2	42.9	39.7	37.5	40.2	**17,549.8**
DAY	2020	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,261.0**
H2O	2020	4.9	3.0	5.5	6.0	5.5	3.3	5.2	6.4	7.3	10.7	10.6	6.4	**1,614.7**
OIL	2020	54.6	33.9	61.4	67.7	59.1	47.9	42.8	44.8	45.1	45.3	43.7	43.5	**17,023.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,905.0**
H2O	2019	3.8	3.0	4.3	4.3	5.0	5.2	5.1	5.3	5.3	9.3	6.3	5.7	**1,539.9**
OIL	2019	56.9	51.7	58.8	55.7	66.2	66.8	74.9	77.3	81.2	64.4	52.2	52.3	**16,433.3**

Licence **5628** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,654.8**
H2O	2022	28.8	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,198.3**
OIL	2022	18.0	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,550.3**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	**5,595.8**
H2O	2021	45.6	42.5	50.1	43.7	39.6	32.7	31.8	32.0	29.6	30.6	30.1	30.6	**4,143.3**
OIL	2021	21.8	19.9	22.0	21.7	21.6	20.0	19.8	20.0	18.6	18.1	17.8	18.8	**15,515.6**
DAY	2020	31.0	29.0	28.0	30.0	31.0	11.0	0.0	18.7	29.5	31.0	29.0	31.0	**5,232.2**
H2O	2020	41.3	39.9	41.8	45.0	45.2	16.7	0.0	31.8	54.6	53.7	50.8	71.0	**3,704.4**
OIL	2020	19.9	18.7	17.5	18.5	19.3	6.6	0.0	12.7	22.7	21.1	19.5	29.7	**15,275.5**
DAY	2019	29.0	27.0	28.0	30.0	21.0	29.0	31.0	31.0	27.0	31.0	28.0	28.0	**4,933.0**
H2O	2019	43.0	40.8	43.2	46.9	33.0	47.5	45.9	44.1	25.7	47.8	55.2	51.1	**3,212.6**
OIL	2019	21.0	19.3	20.3	21.3	15.0	20.3	22.9	21.7	11.9	17.9	17.2	17.3	**15,069.3**

Licence **5629** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,715.7**
H2O	2022	19.0	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.3**
OIL	2022	13.2	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,463.7**
DAY	2021	31.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,656.7**
H2O	2021	31.1	18.5	36.1	34.7	36.1	30.2	31.8	30.9	32.1	25.6	20.0	20.1	**2,836.1**
OIL	2021	19.8	10.2	21.0	21.1	21.9	19.5	19.4	18.8	19.7	16.2	13.3	13.8	**10,438.2**

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Licence **5629** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	24.0	31.0	30.0	31.0	11.0	0.0	18.7	30.0	31.0	29.0	31.0	**5,304.7**
H2O	2020	14.9	11.4	15.2	14.8	25.7	10.3	0.0	15.5	27.5	26.8	25.4	26.6	**2,488.9**
OIL	2020	16.8	13.2	17.0	16.2	7.3	2.6	0.0	9.5	16.2	16.2	15.1	17.1	**10,223.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,007.0**
H2O	2019	6.9	6.1	6.4	7.3	10.4	10.4	9.8	4.8	3.9	9.6	13.3	16.9	**2,274.8**
OIL	2019	24.1	22.8	25.9	23.7	21.8	20.7	22.5	26.2	25.8	22.2	18.0	15.4	**10,076.3**

Licence **5630** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,525.0**
H2O	2022	15.0	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,046.7**
OIL	2022	3.6	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,795.8**
DAY	2021	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,476.0**
H2O	2021	33.1	16.6	38.2	29.2	26.5	21.8	22.9	22.9	23.2	24.6	23.5	21.3	**3,011.6**
OIL	2021	5.1	2.3	5.7	5.7	5.8	5.0	5.0	5.1	5.1	5.5	5.4	5.0	**7,787.3**
DAY	2020	23.0	29.0	31.0	30.0	0.0	0.0	0.0	18.7	29.5	30.8	29.0	29.0	**5,128.0**
H2O	2020	13.8	18.0	24.3	23.9	0.0	0.0	0.0	30.8	69.4	68.6	65.3	46.7	**2,707.8**
OIL	2020	5.5	6.7	4.9	4.6	0.0	0.0	0.0	5.3	12.5	12.7	11.9	8.0	**7,726.6**
DAY	2019	27.0	25.0	31.0	28.0	31.0	28.0	30.0	26.0	28.0	31.0	28.0	31.0	**4,878.0**
H2O	2019	16.0	14.7	18.2	16.3	17.3	16.1	15.7	6.9	9.3	23.4	19.6	20.1	**2,347.0**
OIL	2019	13.8	12.1	13.2	10.0	6.4	5.7	6.4	19.9	21.4	5.5	6.4	8.2	**7,654.5**

Licence **5631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,900.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,900.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.2**
DAY	2019	30.0	23.0	25.0	30.0	31.0	23.0	29.0	31.0	30.0	31.0	30.0	17.0	**4,900.0**
H2O	2019	4.6	3.9	5.9	4.5	4.8	3.2	4.1	3.9	3.9	3.7	3.5	0.5	**673.4**
OIL	2019	8.9	8.1	12.1	9.5	10.2	6.8	12.4	10.1	10.1	9.3	8.9	1.3	**3,069.2**

Licence **5632** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.2**

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Licence **5633** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**

Licence **5636** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,420.0**
H2O	2022	2.9	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,038.0**
OIL	2022	45.0	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,308.6**
DAY	2021	28.8	18.0	31.0	29.8	31.0	29.8	31.0	30.8	30.0	30.8	30.0	29.8	**5,367.5**
H2O	2021	6.5	3.4	5.8	5.4	5.0	4.9	4.0	2.2	3.4	3.7	2.9	2.9	**1,032.8**
OIL	2021	41.9	23.6	42.2	40.8	42.6	39.5	30.9	22.0	39.3	43.1	42.7	41.8	**6,230.9**
DAY	2020	29.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,016.7**
H2O	2020	3.1	3.2	4.7	5.2	7.2	7.3	10.5	11.7	10.1	9.5	7.3	8.2	**982.7**
OIL	2020	29.1	29.2	42.7	44.2	47.2	47.2	47.2	44.4	43.2	44.8	46.7	49.6	**5,780.5**
DAY	2019	19.0	7.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,653.0**
H2O	2019	1.1	0.4	1.3	1.9	2.2	2.9	2.9	2.9	2.9	2.6	2.2	2.4	**894.7**
OIL	2019	7.0	2.6	7.8	12.6	13.2	13.4	13.8	13.9	13.2	20.6	24.9	24.5	**5,265.0**

Licence **5637** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,522.4**
H2O	2022	12.4	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,336.9**
OIL	2022	52.0	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,287.6**
DAY	2021	29.3	28.0	30.8	29.8	31.0	29.8	31.0	30.8	30.0	30.8	30.0	30.8	**5,463.4**
H2O	2021	19.5	19.1	19.1	18.1	18.6	18.0	15.5	12.0	12.4	12.0	11.6	12.8	**2,314.5**
OIL	2021	59.5	56.3	62.2	57.8	59.6	54.7	48.2	48.6	48.5	50.0	49.1	47.4	**7,188.9**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.8	31.0	29.8	29.8	**5,101.3**
H2O	2020	10.9	10.1	8.5	10.9	11.3	11.9	14.6	13.5	11.8	11.8	11.6	11.8	**2,125.8**
OIL	2020	36.2	34.9	42.5	41.2	44.4	44.6	44.4	42.8	42.8	43.3	41.4	40.0	**6,547.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,737.0**
H2O	2019	8.5	7.6	7.3	7.4	8.5	9.6	13.3	13.2	13.2	13.5	12.5	12.2	**1,987.1**
OIL	2019	30.9	27.8	32.5	27.6	23.8	24.0	27.5	27.9	26.0	28.9	29.6	30.7	**6,048.5**

Licence **5638** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,381.4**
H2O	2022	3.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.3**
OIL	2022	28.5	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.5**

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Licence **5638** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.8	11.8	30.8	29.7	31.0	29.8	31.0	30.2	29.8	30.8	29.8	30.8	**5,330.9**
H2O	2021	7.6	3.0	6.7	5.4	4.6	4.6	4.7	3.6	3.5	3.4	3.2	3.3	**1,517.3**
OIL	2021	28.5	11.3	33.3	33.2	33.5	31.0	28.6	24.5	25.4	25.9	26.6	27.4	**3,401.8**
DAY	2020	16.0	29.0	31.0	29.9	0.0	0.0	16.0	30.3	29.8	30.8	29.8	31.0	**4,984.6**
H2O	2020	1.1	39.1	41.9	19.6	0.0	0.0	6.5	16.8	16.4	12.0	10.2	7.5	**1,463.7**
OIL	2020	7.1	4.4	4.4	16.7	0.0	0.0	15.0	36.3	36.1	31.7	29.8	27.8	**3,072.6**
DAY	2019	19.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,711.0**
H2O	2019	1.8	1.1	5.0	4.3	3.0	2.9	2.5	1.3	1.3	2.2	2.1	2.0	**1,292.6**
OIL	2019	2.5	1.2	5.0	4.8	4.7	4.5	5.5	8.0	7.5	12.6	12.8	13.0	**2,863.3**

Licence **5639** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,601.8**
H2O	2022	27.0	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,578.9**
OIL	2022	30.8	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,147.2**
DAY	2021	30.0	28.0	31.0	29.0	31.0	30.0	31.0	30.5	30.0	31.0	23.6	14.0	**5,542.8**
H2O	2021	36.5	33.8	36.8	32.7	28.2	27.2	37.0	36.9	36.2	30.2	22.4	12.9	**3,528.6**
OIL	2021	24.8	22.2	25.4	23.8	22.5	20.6	23.2	23.3	23.1	30.4	24.4	14.6	**12,088.8**
DAY	2020	28.0	29.0	31.0	26.0	31.0	30.0	24.0	18.2	29.5	31.0	26.0	29.0	**5,203.7**
H2O	2020	27.3	33.7	26.5	22.4	28.5	31.9	25.3	21.7	29.9	27.4	23.3	33.2	**3,157.8**
OIL	2020	25.4	25.8	34.5	28.5	34.7	34.3	28.1	23.9	35.0	33.1	27.6	26.4	**11,810.5**
DAY	2019	28.0	28.0	27.0	30.0	28.0	30.0	28.0	31.0	30.0	28.0	30.0	28.0	**4,871.0**
H2O	2019	12.9	16.1	24.0	27.5	23.7	11.1	23.2	27.2	25.5	25.2	27.7	27.8	**2,826.7**
OIL	2019	36.4	30.0	27.8	27.2	28.4	47.1	33.2	35.6	34.6	30.5	31.3	26.1	**11,453.2**

Licence **5640** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.2**
H2O	2022	15.3	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.1**
OIL	2022	6.7	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.0**
DAY	2021	31.0	14.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	25.0	**5,397.2**
H2O	2021	24.3	10.1	21.9	21.6	22.5	20.6	20.9	22.0	20.1	22.4	23.8	19.3	**2,717.2**
OIL	2021	9.9	4.1	9.5	9.2	9.3	8.9	8.6	9.0	8.3	9.3	9.9	8.3	**2,988.8**
DAY	2020	26.0	29.0	31.0	30.0	0.0	0.0	0.0	18.7	29.5	31.0	30.0	30.0	**5,053.2**
H2O	2020	22.3	24.8	30.7	30.1	0.0	0.0	0.0	21.2	32.1	31.8	27.0	22.9	**2,467.7**
OIL	2020	4.1	4.6	6.1	5.9	0.0	0.0	0.0	3.6	5.8	5.9	7.0	9.0	**2,884.5**
DAY	2019	19.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,798.0**
H2O	2019	11.5	16.2	20.4	22.6	23.3	25.9	26.8	27.0	23.5	23.3	21.2	18.3	**2,224.8**
OIL	2019	7.8	9.6	11.5	10.1	10.4	7.9	5.9	5.9	5.4	5.8	7.3	6.1	**2,832.5**

Licence **5642** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,545.6**
H2O	2022	66.0	61.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,083.2**
OIL	2022	9.2	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,122.4**
DAY	2021	31.0	28.0	31.0	28.0	30.8	28.8	26.0	29.0	30.0	29.0	30.0	31.0	**5,486.6**
H2O	2021	48.3	45.9	55.5	53.6	51.1	44.1	39.8	59.1	91.7	68.8	64.8	61.1	**5,955.7**
OIL	2021	18.2	14.3	14.2	12.4	17.4	16.5	14.7	12.9	4.4	7.7	6.5	5.5	**7,103.6**

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Licence **5642** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	29.0	30.0	31.0	11.0	0.0	18.0	26.0	30.0	30.0	31.0	**5,134.0**
H2O	2020	53.4	49.2	53.6	55.0	56.5	20.7	0.0	36.4	67.6	75.2	87.2	50.6	**5,271.9**
OIL	2020	14.3	12.5	13.9	15.6	16.8	5.7	0.0	7.5	7.7	6.2	11.3	20.9	**6,958.9**
DAY	2019	29.0	28.0	29.0	19.0	31.0	28.0	29.0	31.0	30.0	29.0	28.0	29.0	**4,842.0**
H2O	2019	50.6	47.5	54.9	40.3	61.8	53.7	54.3	56.2	55.9	55.0	53.2	56.8	**4,666.5**
OIL	2019	15.2	14.1	14.5	9.3	22.7	17.4	16.6	21.2	17.7	14.2	14.1	15.2	**6,826.5**

Licence **5643** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,617.6**
H2O	2022	57.4	53.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,967.6**
OIL	2022	5.1	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,118.7**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	29.7	28.8	29.7	30.8	29.8	30.8	**5,558.6**
H2O	2021	52.5	54.1	78.3	91.4	73.4	67.2	63.2	50.7	77.5	75.5	72.6	57.5	**7,856.3**
OIL	2021	18.3	12.9	11.3	6.0	7.2	7.3	6.9	6.9	13.9	2.3	4.2	2.4	**12,107.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,199.0**
H2O	2020	51.7	47.0	55.8	62.8	63.4	20.6	58.7	81.3	65.3	54.2	33.4	37.2	**7,042.4**
OIL	2020	26.8	24.6	23.1	17.9	18.8	7.8	22.5	13.3	17.8	23.9	20.4	27.0	**12,008.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,854.0**
H2O	2019	54.2	52.7	60.9	60.7	50.4	45.9	52.5	56.8	55.2	57.8	55.9	56.4	**6,411.0**
OIL	2019	38.7	36.4	36.6	30.2	41.5	41.9	33.5	27.9	27.5	25.3	24.2	25.1	**11,764.3**

Licence **5645** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,514.5**
H2O	2022	57.5	50.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.3**
OIL	2022	2.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,194.4**
DAY	2021	30.3	27.0	31.0	30.0	30.8	29.8	30.8	30.0	30.0	31.0	30.0	31.0	**5,455.5**
H2O	2021	69.4	62.2	90.3	70.5	58.8	47.5	59.1	57.9	56.6	62.8	65.7	58.1	**5,641.5**
OIL	2021	7.8	4.1	6.2	6.0	6.5	7.3	7.8	4.2	2.9	3.7	2.5	2.4	**12,189.4**
DAY	2020	30.0	29.0	29.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	30.0	31.0	**5,093.8**
H2O	2020	53.9	44.1	50.9	54.4	59.9	23.3	0.0	38.5	61.5	71.0	70.7	73.3	**4,882.6**
OIL	2020	9.4	21.1	13.8	12.2	11.2	3.7	0.0	6.2	10.4	8.6	8.1	8.2	**12,128.0**
DAY	2019	29.0	24.0	29.0	21.0	29.0	27.0	29.0	31.0	29.0	28.0	28.0	31.0	**4,793.8**
H2O	2019	56.7	45.0	48.8	33.5	64.6	64.4	59.9	53.2	31.5	50.1	52.6	60.3	**4,281.1**
OIL	2019	9.6	9.1	18.0	13.3	9.9	11.2	10.7	18.1	29.2	12.1	7.7	9.9	**12,015.1**

Licence **5647** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,195.9**
H2O	2022	19.8	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.1**
OIL	2022	14.8	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	28.5	31.0	30.0	31.0	30.0	30.8	**4,136.9**
H2O	2021	21.8	20.6	22.3	25.7	25.6	23.2	23.1	54.0	26.6	19.4	19.0	23.5	**4,091.3**
OIL	2021	7.3	6.7	7.7	7.5	9.6	9.4	7.9	6.5	12.6	11.4	11.3	13.0	**1,585.9**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	6.6	30.0	31.0	30.0	31.0	**3,774.6**
H2O	2020	27.2	20.8	22.8	21.6	0.0	0.0	0.0	4.8	42.6	46.5	30.7	30.3	**3,786.5**
OIL	2020	7.9	4.9	5.2	5.2	0.0	0.0	0.0	1.3	9.8	10.7	8.4	8.3	**1,475.0**

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Licence **5647** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	18.0	0.0	20.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**3,525.0**
H2O	2019	10.9	0.0	15.2	27.3	23.3	22.4	21.1	19.7	18.6	19.1	17.5	14.3	**3,539.2**
OIL	2019	1.7	0.0	2.0	3.1	4.4	4.4	4.9	4.3	4.0	4.4	7.3	5.3	**1,413.3**

Licence **5648** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,142.9**
H2O	2022	39.0	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,585.0**
OIL	2022	7.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,573.2**
DAY	2021	31.0	13.3	31.0	30.0	31.0	24.0	31.0	30.5	30.0	31.0	30.0	30.0	**4,091.8**
H2O	2021	45.1	25.5	42.1	39.4	38.3	31.2	38.2	37.5	36.9	40.5	37.0	34.8	**4,516.7**
OIL	2021	11.3	6.4	10.5	9.0	9.2	7.8	9.5	8.1	5.0	7.2	6.7	6.1	**2,561.0**
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**3,749.0**
H2O	2020	44.5	38.3	32.2	4.1	0.0	0.0	0.0	0.0	0.0	73.1	62.5	51.2	**4,070.2**
OIL	2020	5.0	7.7	13.3	1.4	0.0	0.0	0.0	0.0	0.0	8.4	10.5	11.0	**2,464.2**
DAY	2019	31.0	28.0	27.0	0.0	12.0	19.0	7.0	13.0	3.0	0.0	25.0	31.0	**3,576.0**
H2O	2019	25.2	28.5	30.2	0.0	34.8	29.7	22.6	28.2	16.2	0.0	63.8	44.7	**3,764.3**
OIL	2019	6.3	5.5	2.3	0.0	2.2	3.3	4.9	3.1	1.8	0.0	12.2	10.3	**2,406.9**

Licence **5649** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,527.8**
H2O	2022	2079.9	2037.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221,981.8**
OIL	2022	20.0	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,106.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	0.0	24.8	30.0	30.9	**5,468.8**
H2O	2021	1857.8	1701.1	1797.6	1769.3	1883.5	1788.7	1842.4	1195.8	0.0	1548.2	2053.3	2196.6	**217,864.9**
OIL	2021	38.7	32.4	36.4	35.5	36.9	35.1	35.8	25.0	0.0	21.8	8.1	16.2	**38,068.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	27.9	31.0	30.0	28.1	18.0	31.0	**5,151.1**
H2O	2020	1529.5	1458.1	1649.3	1610.1	1616.2	1474.6	1421.9	1632.4	1579.2	1284.7	820.5	1479.8	**198,230.6**
OIL	2020	43.7	37.8	41.9	43.1	42.4	42.1	38.5	40.0	35.3	40.5	21.8	37.5	**37,746.7**
DAY	2019	15.0	21.0	16.0	0.0	1.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**4,805.1**
H2O	2019	730.4	1009.2	745.0	0.0	46.9	1385.8	1498.9	1416.5	956.6	984.8	1427.8	1486.6	**180,674.3**
OIL	2019	24.6	31.5	25.0	0.0	1.5	42.8	31.2	43.6	29.6	24.6	38.7	42.3	**37,282.1**

Licence **5650** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.2**
H2O	2022	3567.8	3494.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481,223.6**
OIL	2022	34.3	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,940.2**
DAY	2021	31.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	29.8	30.6	**4,965.2**
H2O	2021	3259.9	3203.2	1971.4	3345.5	3592.5	3382.7	3461.5	3462.6	3444.7	3066.8	3237.3	3625.4	**474,161.6**
OIL	2021	31.2	24.2	18.6	33.2	24.2	24.7	26.4	31.9	33.6	28.4	31.9	34.4	**7,875.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	24.0	31.0	**4,617.1**
H2O	2020	3507.8	3503.4	3953.8	3790.8	3765.6	3637.3	3630.2	3841.4	3709.1	3034.7	2493.2	3309.6	**435,108.1**
OIL	2020	32.9	29.9	18.5	27.0	32.3	34.1	32.3	21.4	16.2	29.2	26.1	33.3	**7,532.9**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	22.0	20.0	31.0	**4,259.3**
H2O	2019	1933.1	2734.3	3789.3	3613.7	3622.3	3437.0	3570.6	3144.7	1957.6	2333.6	2255.7	3285.7	**392,931.2**
OIL	2019	18.5	24.3	36.2	32.5	33.3	31.8	24.4	31.2	19.9	19.2	20.0	30.6	**7,199.7**

Manitoba Production
2019 To 2022

Licence **5651** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,492.9**
H2O	2022	40.1	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,296.1**
OIL	2022	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,895.0**
DAY	2021	31.0	28.0	31.0	30.0	26.0	30.0	30.8	26.8	29.7	30.8	30.0	30.8	**5,436.9**
H2O	2021	62.7	51.0	49.2	48.3	43.7	48.4	50.7	43.6	47.2	49.3	47.4	46.9	**5,215.9**
OIL	2021	0.6	1.4	2.4	2.3	0.8	0.6	0.5	0.5	0.5	0.6	0.6	0.6	**7,894.1**
DAY	2020	28.0	24.0	31.0	30.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**5,082.0**
H2O	2020	53.8	142.4	240.8	169.4	0.0	0.0	0.0	28.2	70.1	75.3	67.2	64.2	**4,627.5**
OIL	2020	1.7	1.8	2.5	8.2	0.0	0.0	0.0	7.9	19.0	19.5	8.4	0.5	**7,882.7**
DAY	2019	31.0	22.0	27.0	30.0	25.0	30.0	28.0	31.0	30.0	28.0	13.0	23.0	**4,834.0**
H2O	2019	16.1	15.7	16.9	17.6	14.4	17.8	14.3	15.6	14.8	7.4	2.2	41.0	**3,716.1**
OIL	2019	6.5	2.2	4.8	6.4	5.6	6.7	5.5	4.8	4.7	2.5	0.8	1.4	**7,813.2**

Licence **5652** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.4**
H2O	2022	16.2	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,388.3**
OIL	2022	6.3	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,480.4**
DAY	2021	30.8	27.0	31.0	30.0	27.8	29.8	31.0	27.0	30.0	31.0	28.0	30.0	**5,445.4**
H2O	2021	28.9	22.6	21.7	21.3	19.8	14.1	15.0	12.9	13.4	13.9	14.3	24.6	**2,350.3**
OIL	2021	11.6	9.1	9.8	9.5	8.7	5.5	5.6	4.7	4.9	5.1	5.3	9.4	**10,465.4**
DAY	2020	21.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	30.0	23.0	**5,092.0**
H2O	2020	3.5	7.3	16.7	16.7	21.0	8.1	0.0	13.3	28.7	29.4	28.8	22.1	**2,127.8**
OIL	2020	8.5	12.7	16.4	14.7	8.9	3.9	0.0	9.0	12.5	11.9	11.5	8.6	**10,376.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,807.0**
H2O	2019	8.2	8.4	10.3	12.5	11.8	5.9	5.5	10.1	11.4	11.3	9.8	9.3	**1,932.2**
OIL	2019	64.1	59.4	64.7	48.1	50.4	43.7	46.5	32.4	25.7	25.2	18.3	17.6	**10,257.6**

Licence **5653** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,100.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.7**

Licence **5655** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.9**

Licence **5656** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,719.6**
H2O	2022	4.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,565.3**
OIL	2022	4.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.6**

Manitoba Production
2019 To 2022

Licence **5656** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	21.0	9.0	10.0	0.0	22.0	29.8	31.0	31.0	19.0	31.0	30.0	12.0	**4,707.6**
H2O	2021	7.0	6.8	4.0	0.0	7.6	8.4	7.7	6.3	4.2	6.5	5.3	2.6	**2,558.4**
OIL	2021	5.1	5.0	2.9	0.0	11.6	8.9	7.9	8.3	4.8	7.7	6.3	3.1	**2,346.6**
DAY	2020	16.0	17.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	23.0	24.0	**4,461.8**
H2O	2020	6.8	1.4	6.5	0.0	0.0	0.0	0.0	0.0	0.0	14.2	8.2	10.5	**2,492.0**
OIL	2020	4.1	10.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	8.3	14.3	7.5	**2,275.0**
DAY	2019	8.0	1.0	9.0	3.0	31.0	29.0	31.0	30.0	21.0	31.0	28.0	20.0	**4,344.0**
H2O	2019	3.4	1.5	3.5	2.9	11.3	8.9	9.2	8.5	8.2	9.1	8.0	5.1	**2,444.4**
OIL	2019	3.6	1.5	6.5	3.1	11.8	9.3	7.3	6.9	4.3	5.3	4.8	7.8	**2,226.3**

Licence **5657** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,684.6**
H2O	2022	37.9	36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,944.8**
OIL	2022	44.8	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,687.3**
CO2	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**918,147.0**
DAY	2021	30.0	28.0	31.0	29.6	30.8	30.0	22.0	31.0	30.0	31.0	30.0	29.6	**5,627.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,037.7**
H2O	2021	24.5	24.4	23.8	20.8	39.8	21.6	15.3	30.5	35.6	36.9	41.5	41.1	**4,870.2**
OIL	2021	78.5	66.7	82.3	82.1	46.8	56.5	40.6	55.1	51.3	53.2	49.2	47.8	**19,597.9**
CO2	2020	78169.2	75575.2	82543.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**918,147.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	7.5	0.0	18.7	30.4	**5,274.6**
GAS	2020	80.6	78.3	85.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,037.7**
H2O	2020	16.7	19.5	20.2	18.1	9.8	6.8	6.9	11.6	3.2	0.0	17.5	32.5	**4,514.4**
OIL	2020	130.9	104.5	98.2	78.1	71.9	64.6	67.8	70.3	17.4	0.0	58.8	97.0	**18,887.8**
CO2	2019	30232.2	28753.1	32751.6	37790.3	39289.9	53322.7	61398.3	59628.5	74630.1	73534.5	69287.6	28864.3	**681,858.7**
DAY	2019	30.0	28.0	26.0	30.0	31.0	27.0	31.0	25.0	30.0	31.0	30.0	31.0	**4,974.0**
GAS	2019	31.4	36.5	34.3	39.6	40.4	68.7	59.8	68.1	76.7	69.9	71.4	80.3	**793.2**
H2O	2019	34.6	31.5	31.4	36.6	37.6	41.6	30.4	47.0	38.1	40.4	38.3	17.4	**4,351.6**
OIL	2019	73.4	70.8	67.3	75.6	77.5	61.6	76.6	114.1	97.2	98.3	97.6	133.4	**18,028.3**

Licence **5658** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,568.9**
H2O	2022	53.1	50.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,478.1**
OIL	2022	7.3	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,139.2**
DAY	2021	29.8	26.0	31.0	28.0	31.0	28.8	28.8	31.0	29.0	28.0	26.0	31.0	**5,509.9**
H2O	2021	45.4	50.5	57.8	48.0	51.0	36.4	35.8	35.4	32.0	37.1	41.4	42.2	**4,374.1**
OIL	2021	20.0	9.1	12.0	11.0	10.5	15.7	16.5	15.8	14.2	9.7	7.7	10.7	**9,124.6**
DAY	2020	31.0	28.0	29.0	30.0	31.0	11.0	0.0	18.0	27.5	30.0	30.0	27.0	**5,161.5**
H2O	2020	61.5	36.2	38.4	40.5	45.7	17.7	0.0	25.4	62.5	55.3	48.5	48.0	**3,861.1**
OIL	2020	25.6	23.9	25.5	26.9	18.4	3.7	0.0	11.5	7.4	12.9	13.7	18.7	**8,971.7**
DAY	2019	29.0	28.0	27.0	27.0	29.0	30.0	30.0	29.0	28.0	29.0	18.0	13.0	**4,869.0**
H2O	2019	36.3	32.7	30.0	29.6	30.5	32.9	29.6	32.7	33.7	31.6	21.8	21.0	**3,381.4**
OIL	2019	20.7	19.7	20.5	18.6	23.1	24.9	23.0	20.0	19.0	22.6	12.8	9.5	**8,783.5**

Licence **5659** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **5659** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,031.9**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2022	148.6	134.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,445.0**
OIL	2022	11.4	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,195.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,972.9**
GAS	2021	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.6**
H2O	2021	136.9	127.6	145.4	134.6	78.5	139.9	143.8	144.3	138.4	140.7	138.1	144.1	**31,162.4**
OIL	2021	14.1	13.1	14.8	13.3	13.4	10.6	10.8	13.3	13.4	17.0	15.4	15.9	**5,176.5**
DAY	2020	31.0	2.9	18.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,607.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1	**0.4**
H2O	2020	176.9	142.9	79.2	0.0	0.0	198.0	163.0	156.9	146.3	146.2	139.3	141.3	**29,550.1**
OIL	2020	13.3	11.9	8.7	0.0	0.0	27.4	16.4	13.3	12.8	15.7	14.7	15.6	**5,011.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,342.0**
H2O	2019	162.0	148.9	145.5	149.6	135.5	156.4	172.3	153.1	148.5	184.9	114.5	151.9	**28,060.1**
OIL	2019	17.2	17.3	16.5	16.4	37.5	9.6	0.7	3.4	14.4	15.2	14.3	14.8	**4,861.6**

Licence **5660** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,448.1**
H2O	2022	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.9**
OIL	2022	23.3	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,623.9**
DAY	2021	21.8	12.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**4,430.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2021	6.2	4.6	11.9	10.1	5.2	6.5	6.0	7.5	5.8	5.8	26.7	9.9	**3,581.6**
OIL	2021	32.4	19.1	25.3	21.6	23.4	18.5	17.0	21.2	16.3	16.3	21.7	1.1	**6,587.2**
DAY	2020	9.0	5.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	31.0	30.0	19.6	**4,099.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2020	1.6	6.6	15.3	0.9	0.0	0.0	0.0	0.0	0.0	24.1	16.0	10.9	**3,475.4**
OIL	2020	9.1	15.4	35.8	2.1	0.0	0.0	0.0	0.0	0.0	56.3	29.2	15.0	**6,353.3**
DAY	2019	18.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**3,971.2**
GAS	2019	2.4	1.5	3.7	2.8	2.9	2.6	2.2	2.4	2.1	0.0	0.0	0.0	**48.2**
H2O	2019	40.4	29.1	36.3	28.9	25.0	21.5	15.2	17.1	14.7	17.5	13.9	11.8	**3,400.0**
OIL	2019	30.5	19.4	47.4	36.8	37.4	33.4	28.4	31.6	27.4	32.6	26.0	22.1	**6,190.4**

Licence **5661** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,003.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,505.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,003.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,505.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,003.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,505.5**

Licence **5662** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5662** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,739.6**
H2O	2022	43.1	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,388.5**
OIL	2022	30.5	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,877.5**
DAY	2021	31.0	24.4	30.0	27.0	31.0	27.0	29.0	30.8	28.0	27.5	29.0	28.9	**5,684.6**
H2O	2021	46.1	36.8	61.8	135.5	156.7	83.9	57.1	59.8	53.9	51.7	42.0	39.5	**5,308.6**
OIL	2021	28.4	22.0	38.5	81.5	92.2	52.3	33.4	32.0	29.8	32.8	35.5	34.8	**11,828.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	23.0	31.0	**5,341.0**
H2O	2020	31.1	30.5	35.4	34.7	42.2	48.1	50.5	54.1	51.0	44.2	34.9	52.5	**4,483.8**
OIL	2020	56.5	54.7	59.3	56.7	62.7	59.9	63.5	52.2	45.3	37.8	24.3	30.6	**11,315.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,983.0**
H2O	2019	45.7	39.5	44.6	43.4	45.3	52.7	52.4	46.4	44.1	47.1	47.7	44.3	**3,974.6**
OIL	2019	67.1	63.8	72.3	62.5	65.0	58.3	64.1	58.2	57.4	58.6	55.6	57.3	**10,712.0**

Licence **5663** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.1**
H2O	2022	45.0	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,064.4**
OIL	2022	19.6	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,655.4**
DAY	2021	28.0	27.9	31.0	26.5	31.0	28.0	28.5	30.8	27.5	28.0	28.0	28.9	**5,473.1**
H2O	2021	77.2	80.0	87.4	72.0	72.4	61.9	39.2	40.2	35.6	36.6	36.6	41.8	**4,987.5**
OIL	2021	41.1	41.1	47.4	36.6	29.5	26.3	30.2	35.9	32.7	32.1	27.1	21.7	**9,621.3**
DAY	2020	30.0	29.0	31.0	30.0	4.0	0.0	0.0	0.0	6.0	31.0	29.0	31.0	**5,129.0**
H2O	2020	54.6	48.3	52.2	51.0	7.1	0.0	0.0	0.0	21.7	213.1	102.3	87.5	**4,306.6**
OIL	2020	83.9	73.5	75.9	72.6	9.5	0.0	0.0	0.0	22.1	99.8	51.8	45.4	**9,219.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	19.0	**4,908.0**
H2O	2019	31.8	28.7	30.7	27.5	31.7	33.0	31.1	31.8	30.3	32.0	30.0	36.7	**3,668.8**
OIL	2019	49.1	45.7	52.0	49.3	50.8	46.9	48.2	43.6	42.7	42.3	39.8	52.8	**8,685.1**

Licence **5664** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.7**
H2O	2022	38.2	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,993.7**
OIL	2022	29.2	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.2**
DAY	2021	29.0	26.0	31.0	28.0	27.0	29.0	29.0	27.8	28.0	28.0	30.0	28.9	**5,626.7**
H2O	2021	31.9	30.3	34.4	91.9	89.3	79.5	45.4	31.9	32.5	44.2	44.8	41.1	**4,921.7**
OIL	2021	29.4	26.3	32.7	5.4	5.1	26.3	42.2	45.6	45.7	33.2	39.2	33.9	**10,799.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,285.0**
H2O	2020	33.0	31.2	39.1	42.9	45.7	46.4	44.2	41.7	32.2	25.9	28.5	30.8	**4,324.5**
OIL	2020	44.3	42.1	44.9	43.7	44.7	40.5	40.3	37.7	48.5	52.4	37.6	32.6	**10,434.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	29.0	**4,922.0**
H2O	2019	49.2	44.9	47.7	44.4	43.3	39.5	40.8	40.0	33.8	37.2	36.9	35.9	**3,882.9**
OIL	2019	53.6	48.7	50.5	45.6	45.1	40.8	56.5	54.9	40.9	45.5	46.4	44.4	**9,925.4**

Licence **5665** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,641.7**
H2O	2022	192.3	144.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,803.7**
OIL	2022	34.6	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,972.8**

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Licence **5665** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	27.0	30.0	28.0	27.0	28.0	28.0	29.8	29.0	30.0	28.0	27.9	**5,588.7**
H2O	2021	110.4	180.8	196.6	185.0	138.5	84.3	127.9	219.7	240.7	234.6	190.4	179.0	**14,467.1**
OIL	2021	29.6	17.4	17.8	16.9	17.5	13.3	27.0	29.5	19.4	23.5	31.9	29.4	**12,917.8**
DAY	2020	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	17.0	31.0	**5,245.0**
H2O	2020	141.4	132.1	190.9	264.2	282.0	262.4	214.0	208.6	117.8	0.0	135.3	303.1	**12,379.2**
OIL	2020	59.8	56.3	58.2	66.5	68.0	56.5	49.4	49.2	29.5	0.0	22.6	35.5	**12,644.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,937.0**
H2O	2019	202.9	185.4	206.3	203.5	214.4	204.8	171.0	168.8	158.0	161.5	148.3	154.4	**10,127.4**
OIL	2019	79.5	72.8	77.2	71.1	71.3	64.6	62.6	61.1	63.6	66.3	63.7	64.5	**12,093.1**

Licence **5666** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,583.7**
H2O	2022	69.1	65.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,533.8**
OIL	2022	12.6	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,611.3**
DAY	2021	31.0	26.0	29.0	28.0	26.0	30.0	28.0	27.8	30.0	29.0	27.0	28.9	**5,524.7**
H2O	2021	23.8	35.6	87.7	118.6	110.9	120.9	97.1	84.8	88.6	79.1	76.3	70.7	**5,399.4**
OIL	2021	9.3	11.2	24.3	10.7	9.8	11.1	15.5	19.8	20.0	15.7	10.9	11.7	**11,585.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	30.0	30.0	31.0	**5,184.0**
H2O	2020	87.7	66.4	72.8	72.5	88.5	88.1	80.5	78.8	80.1	59.4	70.0	76.8	**4,405.3**
OIL	2020	50.3	47.1	49.5	47.6	42.8	35.0	34.2	46.6	39.3	35.3	30.4	29.2	**11,415.7**
DAY	2019	29.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**4,823.0**
H2O	2019	34.4	35.4	39.6	37.1	40.1	39.4	39.5	42.2	38.9	44.1	48.7	98.7	**3,483.7**
OIL	2019	60.3	61.5	66.7	60.6	71.5	66.7	57.5	57.9	52.7	56.8	50.9	50.2	**10,928.4**

Licence **5667** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2022	72.0	68.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,062.8**
OIL	2022	14.1	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,451.1**
DAY	2021	31.0	26.0	27.0	27.0	29.0	27.0	29.0	30.8	29.0	30.0	29.0	23.0	**5,595.8**
H2O	2021	77.9	67.9	68.2	79.0	86.3	76.0	86.1	90.8	77.0	83.9	77.5	58.5	**6,922.4**
OIL	2021	29.5	24.8	25.8	33.3	35.8	32.8	16.9	16.2	22.5	24.5	25.2	14.4	**14,416.9**
DAY	2020	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,258.0**
H2O	2020	67.8	67.3	73.8	73.0	84.1	81.0	65.9	76.3	75.9	67.0	78.1	81.3	**5,993.3**
OIL	2020	46.4	40.5	42.6	42.2	56.0	46.8	42.8	46.7	53.4	48.6	27.8	26.4	**14,115.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,897.0**
H2O	2019	81.2	73.1	76.7	75.3	86.4	85.3	89.4	90.2	80.9	75.4	71.2	77.6	**5,101.8**
OIL	2019	68.4	59.6	66.5	63.1	69.6	65.3	59.4	54.9	52.2	51.0	48.3	51.1	**13,595.0**

Licence **5668** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,454.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,454.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.2**

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Licence **5668** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,454.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.2**

UWI **100.03-21-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	18.0	30.0	31.0	21.0	2.0	0.0	0.0	0.0	**1,034.0**
H2O	2021	0.0	0.0	0.0	0.0	0.7	0.5	0.3	0.2	0.1	0.0	0.0	0.0	**74.2**
OIL	2021	0.0	0.0	0.0	0.0	4.4	3.6	2.2	1.4	0.4	0.0	0.0	0.0	**638.4**
DAY	2020	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
H2O	2020	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
OIL	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.4**
DAY	2019	10.0	13.0	29.0	30.0	31.0	30.0	17.0	28.0	19.0	31.0	12.0	14.0	**928.0**
H2O	2019	0.6	0.7	1.1	1.0	0.8	0.6	0.3	0.4	0.5	0.5	0.1	0.1	**72.3**
OIL	2019	3.8	4.2	7.0	6.0	5.0	4.3	1.6	2.8	3.0	3.2	0.9	1.0	**626.1**

Licence **5669** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,765.7**
H2O	2022	20.2	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.6**
OIL	2022	22.7	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,543.2**
DAY	2021	28.9	28.0	31.0	29.8	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,707.2**
H2O	2021	20.0	20.3	12.5	16.2	21.8	21.5	21.1	17.5	19.7	21.6	19.3	19.5	**2,940.4**
OIL	2021	25.3	21.8	29.1	26.9	25.9	24.4	26.4	27.0	25.3	24.0	22.0	21.3	**13,501.0**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.5	31.0	30.0	31.0	30.0	28.3	**5,344.7**
H2O	2020	28.5	25.4	25.9	17.0	19.4	7.7	21.0	19.7	15.8	14.0	17.0	18.0	**2,709.4**
OIL	2020	34.7	31.5	34.1	37.1	37.1	12.3	34.9	40.1	38.4	31.9	31.6	30.6	**13,201.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**5,003.0**
H2O	2019	19.6	17.7	21.0	19.8	17.0	15.9	15.6	15.4	15.8	14.3	19.0	32.0	**2,480.0**
OIL	2019	44.8	40.3	37.4	36.2	39.9	39.2	40.1	40.6	38.0	34.1	38.9	35.5	**12,807.3**

Licence **5670** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,321.5**
H2O	2022	35.8	32.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,906.8**
OIL	2022	3.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,123.5**
DAY	2021	29.0	25.9	24.9	30.0	28.9	30.0	31.0	29.0	29.8	28.8	30.0	29.0	**5,262.5**
H2O	2021	45.0	40.8	36.8	44.0	29.1	28.4	29.2	25.9	34.8	33.4	31.5	32.1	**3,838.7**
OIL	2021	8.1	5.1	4.1	3.1	9.8	10.9	8.0	5.6	3.6	5.1	8.7	5.1	**7,116.6**
DAY	2020	31.0	26.0	31.0	29.9	0.0	0.0	0.0	7.0	27.8	31.0	27.0	30.5	**4,916.2**
H2O	2020	67.3	55.5	64.4	54.6	0.0	0.0	0.0	12.5	57.6	66.7	44.9	48.2	**3,427.7**
OIL	2020	2.0	2.1	2.6	2.1	0.0	0.0	0.0	0.5	11.5	15.8	12.9	14.5	**7,039.4**
DAY	2019	31.0	28.0	25.0	30.0	26.0	25.0	31.0	27.0	30.0	29.0	29.0	31.0	**4,675.0**
H2O	2019	30.6	27.5	23.8	27.3	10.8	6.7	8.0	11.5	36.8	95.2	74.1	79.5	**2,956.0**
OIL	2019	5.3	4.7	4.0	4.5	11.2	12.8	15.9	11.1	1.2	0.9	0.6	0.6	**6,975.4**

Licence **5671** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5671** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,292.6**
H2O	2022	19.1	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,197.5**
OIL	2022	5.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,778.4**
DAY	2021	27.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	29.8	31.0	29.8	30.8	**5,233.8**
H2O	2021	40.5	41.4	36.6	20.4	24.4	24.7	26.2	19.1	16.9	20.0	22.8	21.0	**3,161.0**
OIL	2021	21.1	20.8	19.0	8.3	4.0	2.6	4.1	5.5	7.3	5.9	3.0	4.1	**4,768.1**
DAY	2020	31.0	26.0	31.0	28.0	0.0	0.0	0.0	7.0	29.8	31.0	28.8	29.8	**4,873.4**
H2O	2020	24.3	20.1	23.4	13.6	0.0	0.0	0.0	3.3	23.6	28.5	16.7	26.4	**2,847.0**
OIL	2020	4.0	3.4	4.1	8.9	0.0	0.0	0.0	2.3	17.5	21.0	17.8	20.0	**4,662.4**
DAY	2019	31.0	28.0	28.0	30.0	31.0	25.0	31.0	28.0	27.0	31.0	30.0	31.0	**4,631.0**
H2O	2019	23.0	20.6	22.6	24.4	27.7	23.6	28.5	26.2	27.7	31.5	27.3	28.2	**2,667.1**
OIL	2019	11.7	10.5	7.0	5.4	2.8	1.0	1.3	0.9	0.5	0.6	3.9	3.9	**4,563.4**

Licence **5673** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.1**

Licence **5674** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,766.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.1**

UWI **100.12-13-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**

Licence **5675** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,523.8**
H2O	2022	10.4	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.1**
OIL	2022	54.2	51.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,118.7**
DAY	2021	30.3	28.0	30.8	28.0	30.5	30.0	30.5	30.8	30.0	30.8	26.8	31.0	**5,465.5**
H2O	2021	18.1	15.9	11.8	11.2	12.1	10.6	9.9	7.3	7.9	7.7	7.2	9.2	**1,636.1**
OIL	2021	70.0	62.2	66.2	59.8	64.6	61.6	62.2	53.1	51.3	51.9	44.1	49.5	**11,012.7**
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	30.0	29.8	12.3	0.0	22.0	**5,108.0**
H2O	2020	15.6	15.1	16.0	14.9	16.7	14.3	13.9	13.0	13.5	5.5	0.0	10.2	**1,507.2**
OIL	2020	57.1	52.3	58.3	57.5	56.9	61.5	65.5	60.3	59.5	24.0	0.0	44.7	**10,316.2**

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Licence **5675** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,802.0**
H2O	2019	13.6	13.9	15.1	11.2	14.4	15.2	14.5	5.2	5.1	5.4	10.1	16.3	**1,358.5**
OIL	2019	63.6	55.8	65.6	52.4	64.9	63.2	62.4	27.6	25.7	28.0	42.9	59.8	**9,718.6**

Licence **5676** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,533.5**
H2O	2022	5.7	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.6**
OIL	2022	63.6	55.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,298.9**
DAY	2021	31.0	11.8	31.0	30.0	31.0	30.0	31.0	24.8	21.8	29.8	30.0	31.0	**5,474.5**
H2O	2021	11.4	4.4	10.6	9.8	10.0	9.8	8.2	4.2	5.4	8.6	6.7	6.8	**1,440.8**
OIL	2021	62.7	23.5	66.7	66.0	63.1	58.9	54.3	39.8	38.8	56.2	56.8	57.9	**6,180.1**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.8	31.0	29.8	31.0	30.0	29.8	**5,141.3**
H2O	2020	4.5	6.0	6.2	6.5	7.0	6.5	6.1	5.7	5.6	5.9	9.4	9.7	**1,344.9**
OIL	2020	47.4	50.7	53.9	53.4	55.6	57.2	61.4	59.5	60.0	61.5	64.5	64.9	**5,535.4**
DAY	2019	21.0	0.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,777.0**
H2O	2019	2.0	0.0	2.9	3.0	3.6	3.5	4.9	4.5	4.6	4.6	4.5	4.3	**1,265.8**
OIL	2019	5.8	0.0	8.7	10.1	13.5	12.4	17.1	17.2	16.4	17.1	17.4	43.9	**4,845.4**

Licence **5677** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,337.0**
H2O	2022	20.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,268.6**
OIL	2022	6.3	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,433.7**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	27.0	**5,288.0**
H2O	2021	56.6	43.7	48.6	44.4	43.4	43.1	42.4	39.9	34.4	31.5	33.1	29.3	**5,221.6**
OIL	2021	8.3	9.0	10.1	5.8	5.1	4.7	5.2	8.6	12.4	9.4	8.5	7.8	**4,418.7**
DAY	2020	25.0	24.0	31.0	7.0	0.0	0.0	0.0	7.7	29.8	31.0	30.0	29.8	**4,927.3**
H2O	2020	33.9	27.4	35.6	8.0	0.0	0.0	0.0	9.9	68.1	65.9	57.3	57.2	**4,731.2**
OIL	2020	4.7	5.7	7.5	1.8	0.0	0.0	0.0	2.0	5.3	6.7	7.6	7.8	**4,323.8**
DAY	2019	18.0	10.0	31.0	29.0	30.0	28.0	31.0	31.0	28.0	29.0	28.0	30.0	**4,712.0**
H2O	2019	28.2	15.9	51.9	50.8	51.7	59.0	61.1	53.8	38.3	34.8	39.2	44.3	**4,367.9**
OIL	2019	6.9	4.0	14.1	16.4	17.8	11.6	11.9	8.1	4.7	3.6	5.0	5.3	**4,274.7**

Licence **5678** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,149.4**
H2O	2022	20.1	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,798.2**
OIL	2022	37.2	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,849.9**
DAY	2021	31.0	27.0	30.8	30.0	30.8	30.0	30.9	30.0	30.0	31.0	30.0	30.0	**5,090.4**
H2O	2021	11.7	16.9	18.2	15.8	16.9	12.8	10.8	12.2	13.8	15.9	19.9	20.6	**2,760.3**
OIL	2021	29.2	31.8	35.2	34.7	36.6	37.1	37.6	35.9	34.5	34.4	36.8	37.7	**5,779.1**
DAY	2020	31.0	27.0	29.0	30.0	20.0	29.9	31.0	31.0	30.0	31.0	28.0	31.0	**4,728.9**
H2O	2020	16.4	14.1	15.4	16.0	5.8	9.8	9.6	10.6	10.1	9.9	9.3	10.8	**2,574.8**
OIL	2020	31.7	30.3	33.3	33.9	25.4	39.8	41.3	39.4	37.3	36.2	27.3	27.5	**5,357.6**
DAY	2019	31.0	28.0	28.0	27.0	28.0	29.0	31.0	29.0	28.0	29.0	29.0	31.0	**4,380.0**
H2O	2019	32.4	23.2	22.4	21.7	19.1	20.1	20.2	19.1	17.2	15.4	17.2	18.7	**2,437.0**
OIL	2019	16.3	14.1	17.4	16.8	18.2	18.7	20.9	21.0	22.4	27.8	28.0	31.1	**4,954.2**

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Licence **5680** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,836.8**
H2O	2022	245.4	208.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,519.4**
OIL	2022	20.0	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,616.6**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	31.0	29.9	31.0	30.0	31.0	**5,777.8**
H2O	2021	271.8	230.3	263.0	250.8	248.4	215.0	275.5	249.6	236.1	249.1	247.1	244.0	**81,065.2**
OIL	2021	18.4	29.3	16.6	12.8	12.3	8.0	11.8	22.2	16.5	16.7	17.7	21.0	**18,572.1**
DAY	2020	31.0	29.0	31.0	29.6	30.9	11.0	27.6	27.0	29.6	31.0	30.0	30.6	**5,419.3**
H2O	2020	318.3	281.5	316.8	310.2	327.1	111.8	306.3	309.9	309.9	309.6	288.2	289.0	**78,084.5**
OIL	2020	18.4	18.9	19.6	19.6	30.4	11.4	21.1	10.9	14.1	16.0	15.0	15.7	**18,368.8**
DAY	2019	28.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,081.0**
H2O	2019	376.2	364.6	396.7	350.9	394.9	378.3	354.0	322.2	296.1	340.3	332.6	338.5	**74,605.9**
OIL	2019	21.3	21.6	24.2	21.7	24.6	23.5	23.3	35.3	37.5	18.0	18.2	17.5	**18,157.7**

UWI **102.13-21-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
DAY	2020	0.0	0.0	0.0	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.6**
H2O	2020	0.0	0.0	0.0	310.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**
OIL	2020	0.0	0.0	0.0	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**

Licence **5681** Well Name **Routledge Unit No.1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,677.5**
WIN	2022	6976.1	6599.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,843.5**
DAY	2021	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**4,618.5**
WIN	2021	3733.6	3136.4	4118.9	8857.0	5623.0	2779.5	5545.7	7748.8	8118.2	5973.5	5833.2	6371.8	**152,267.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,260.5**
WIN	2020	6799.0	8483.5	6683.0	7011.0	6937.0	6479.0	5488.4	8423.8	7294.3	3420.6	3398.5	3738.0	**84,428.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2991.0	7281.0	**10,272.0**

Licence **5682** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,539.5**
H2O	2022	42.3	37.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,138.2**
OIL	2022	4.5	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.1**
DAY	2021	31.0	27.8	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.8	30.0	30.8	**5,480.5**
H2O	2021	56.6	44.7	54.7	53.6	55.9	50.8	52.5	50.1	48.4	49.8	48.3	46.6	**6,058.1**
OIL	2021	7.1	2.9	2.7	3.3	6.7	6.4	5.6	3.6	3.6	3.5	2.8	3.0	**2,817.7**
DAY	2020	24.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	30.8	30.0	31.0	**5,116.3**
H2O	2020	53.5	52.4	52.0	48.3	0.0	0.0	0.0	12.4	78.8	88.3	87.0	90.1	**5,446.1**
OIL	2020	6.1	6.1	5.8	5.1	0.0	0.0	0.0	1.1	8.4	9.9	9.5	9.7	**2,766.5**
DAY	2019	29.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**4,874.0**
H2O	2019	30.0	29.1	31.6	29.2	35.4	35.3	33.5	37.6	35.5	36.8	35.0	82.8	**4,883.3**
OIL	2019	5.4	5.6	6.1	5.0	6.1	5.6	5.5	3.5	3.2	3.3	3.1	8.9	**2,704.8**

Licence **5683** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

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Licence **5683** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,536.9**
H2O	2022	66.0	63.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,537.7**
OIL	2022	5.9	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
DAY	2021	31.0	27.8	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,477.9**
H2O	2021	60.8	60.3	66.6	65.0	67.8	53.5	56.0	62.9	66.5	69.1	65.2	62.4	**5,408.2**
OIL	2021	9.6	6.3	8.3	8.0	8.2	7.2	7.2	7.0	6.6	6.8	5.2	3.5	**2,781.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	29.5	31.0	30.0	31.0	**5,113.5**
H2O	2020	60.6	55.4	54.9	54.2	60.6	21.5	0.0	10.9	44.0	50.3	51.9	53.8	**4,652.1**
OIL	2020	12.5	11.8	12.6	11.0	3.5	1.4	0.0	1.1	4.8	12.4	14.8	15.0	**2,697.4**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	25.0	**4,822.0**
H2O	2019	42.1	33.7	42.1	38.8	42.5	43.6	46.8	46.3	35.7	58.1	69.5	55.0	**4,134.0**
OIL	2019	10.2	8.3	12.6	13.5	12.0	10.7	7.6	7.2	5.5	8.7	10.1	9.0	**2,596.5**

Licence **5684** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,536.5**
H2O	2022	13.5	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,532.3**
OIL	2022	3.2	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,276.2**
DAY	2021	30.0	15.8	31.0	30.0	31.0	28.8	31.0	31.0	30.0	30.8	30.0	29.8	**5,487.5**
H2O	2021	14.8	9.9	7.6	0.3	0.3	3.4	11.5	11.7	15.6	21.3	21.0	19.2	**2,498.7**
OIL	2021	9.0	5.3	22.8	29.2	29.7	20.4	5.0	5.1	4.4	3.9	3.9	4.1	**5,268.2**
DAY	2020	20.0	29.0	29.0	30.0	31.0	11.0	0.0	6.0	29.5	30.8	30.0	31.0	**5,138.3**
H2O	2020	15.4	20.9	16.3	13.3	17.6	7.2	0.0	4.0	18.6	18.4	16.6	13.3	**2,362.1**
OIL	2020	8.7	21.3	12.5	6.7	9.2	3.4	0.0	1.9	9.7	9.9	9.2	8.5	**5,125.4**
DAY	2019	26.0	18.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	24.0	31.0	**4,861.0**
H2O	2019	19.6	14.1	24.7	21.4	21.3	16.3	19.1	21.6	20.2	21.0	18.8	25.5	**2,200.5**
OIL	2019	7.4	4.6	8.1	8.6	11.2	13.5	9.5	8.7	9.2	9.6	8.2	10.9	**5,024.4**

Licence **5685** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,731.5**
H2O	2022	20.4	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,389.6**
OIL	2022	11.7	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,258.4**
DAY	2021	31.0	26.8	31.0	28.0	31.0	29.8	31.0	31.0	30.0	28.8	30.0	30.8	**5,672.5**
H2O	2021	20.0	17.9	20.5	26.7	28.8	26.2	28.4	29.4	28.4	20.7	21.0	21.2	**2,350.7**
OIL	2021	20.4	17.8	21.3	9.7	11.1	10.5	8.6	7.3	7.1	10.0	11.0	11.8	**7,235.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	8.0	6.0	29.5	30.8	28.0	31.0	**5,313.3**
H2O	2020	26.5	23.8	25.0	20.8	21.3	7.0	6.0	4.7	21.8	21.5	19.4	20.5	**2,061.5**
OIL	2020	18.2	16.1	17.4	18.2	18.3	5.9	11.4	8.6	43.1	43.9	33.0	20.4	**7,088.7**
DAY	2019	30.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**5,017.0**
H2O	2019	22.6	9.6	12.5	13.3	24.7	25.9	23.1	22.9	23.0	30.8	30.0	28.1	**1,843.2**
OIL	2019	27.2	24.4	31.6	28.9	18.7	16.0	18.0	21.0	17.3	14.6	14.3	17.4	**6,834.2**

Licence **5686** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,504.0**
H2O	2022	13.9	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.4**
OIL	2022	8.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,486.8**

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Licence **5686** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	15.8	31.0	30.0	31.0	29.8	31.0	31.0	28.0	30.8	30.0	26.8	**5,471.0**
H2O	2021	6.6	3.5	6.2	4.4	4.6	9.1	13.6	13.9	15.9	24.6	24.2	21.2	**1,361.5**
OIL	2021	25.3	12.9	25.4	22.4	22.8	22.7	23.8	24.2	18.9	14.7	14.7	13.4	**5,470.7**
DAY	2020	22.0	28.0	29.0	30.0	31.0	11.0	29.0	31.0	29.0	30.8	30.0	31.0	**5,124.8**
H2O	2020	10.0	25.1	17.8	5.7	4.3	1.0	3.0	3.5	1.9	2.0	5.3	6.8	**1,213.7**
OIL	2020	16.4	13.9	17.7	23.4	23.4	7.8	24.0	23.2	5.3	5.4	19.7	25.2	**5,229.5**
DAY	2019	26.0	18.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	25.0	**4,793.0**
H2O	2019	3.1	2.4	5.2	3.9	2.9	5.8	6.6	8.9	9.5	10.5	9.2	6.7	**1,127.3**
OIL	2019	19.3	13.4	22.2	19.5	19.6	18.1	18.3	17.1	17.9	19.8	20.7	21.3	**5,024.1**

Licence **5687** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,410.7**
H2O	2022	20.1	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.1**
OIL	2022	28.5	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,483.8**
DAY	2021	31.0	23.2	26.9	26.0	27.8	28.0	25.0	29.0	26.8	29.0	29.9	25.8	**5,354.1**
H2O	2021	22.4	15.3	17.3	23.7	25.8	20.9	14.9	17.0	14.8	17.4	23.1	19.3	**2,773.8**
OIL	2021	22.3	15.6	18.7	24.4	26.0	27.4	25.1	30.4	29.2	30.8	29.2	25.3	**7,426.6**
DAY	2020	29.0	29.0	26.0	28.0	31.0	11.0	28.5	30.8	30.0	29.8	29.0	27.9	**5,025.7**
H2O	2020	22.8	8.1	12.5	10.6	9.4	3.6	9.2	10.3	9.5	9.0	20.0	21.5	**2,541.9**
OIL	2020	10.0	28.2	17.9	22.6	28.1	9.7	25.3	27.8	27.4	26.7	22.4	20.4	**7,122.2**
DAY	2019	31.0	28.0	26.0	27.0	25.0	27.0	25.0	29.0	30.0	22.0	30.0	25.0	**4,695.7**
H2O	2019	1.3	1.2	14.1	16.4	7.6	8.7	12.4	14.8	18.7	14.0	25.1	21.2	**2,395.4**
OIL	2019	20.8	19.3	12.9	12.5	16.4	17.3	10.0	11.6	14.0	10.3	10.4	8.7	**6,855.7**

Licence **5688** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.0**
H2O	2022	56.0	46.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,883.8**
OIL	2022	42.0	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,167.1**
DAY	2021	31.0	27.9	29.4	30.0	30.8	30.0	31.0	31.0	29.8	31.0	23.9	30.8	**5,500.4**
H2O	2021	57.6	38.5	40.6	44.1	45.8	44.8	48.3	53.3	51.2	52.7	42.5	53.2	**2,781.4**
OIL	2021	105.2	59.5	63.0	57.1	54.0	50.2	49.7	48.2	47.3	50.1	37.8	49.0	**13,085.6**
DAY	2020	31.0	26.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	24.8	31.0	**5,143.8**
H2O	2020	34.9	17.3	16.9	12.4	12.8	0.0	0.0	0.0	0.0	0.0	17.9	59.0	**2,208.8**
OIL	2020	26.9	23.7	28.8	34.1	33.8	0.0	0.0	0.0	0.0	0.0	39.1	104.9	**12,414.5**
DAY	2019	29.0	28.0	29.0	30.0	28.0	30.0	30.0	27.0	30.0	29.0	30.0	31.0	**4,941.0**
H2O	2019	6.0	9.0	5.4	3.3	5.7	6.9	5.1	5.7	12.1	13.0	14.5	19.5	**2,037.6**
OIL	2019	19.1	15.2	19.5	21.5	15.1	14.7	13.6	13.6	13.0	11.2	14.0	16.8	**12,123.2**

Licence **5689** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.6**
H2O	2022	47.9	35.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,123.1**
OIL	2022	32.7	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,674.8**
DAY	2021	30.9	25.0	29.8	27.8	26.8	30.0	28.0	27.0	24.8	27.8	21.0	27.8	**5,441.3**
H2O	2021	40.2	28.4	56.2	40.2	26.7	28.1	32.5	37.1	36.1	31.9	18.4	39.1	**5,039.4**
OIL	2021	55.5	63.0	48.9	51.3	57.3	63.2	36.1	33.9	30.8	40.0	34.5	37.7	**15,617.4**

Manitoba Production
2019 To 2022

Licence **5689** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	27.0	28.0	31.0	11.0	28.5	30.8	29.8	31.0	30.0	26.9	**5,114.6**
H2O	2020	39.5	35.9	27.3	29.1	43.1	16.6	42.3	47.1	43.6	42.8	45.8	44.2	**4,624.5**
OIL	2020	39.1	39.0	41.8	41.8	33.7	11.5	30.4	33.5	32.7	33.1	24.9	12.3	**15,065.2**
DAY	2019	29.0	24.0	29.0	25.0	25.0	27.0	25.0	29.0	27.0	31.0	26.0	30.0	**4,784.6**
H2O	2019	49.7	39.7	18.2	15.9	15.8	64.8	61.7	38.4	28.2	36.3	33.8	43.5	**4,167.2**
OIL	2019	33.2	24.6	37.2	31.3	31.2	21.6	19.1	42.6	43.1	44.2	35.6	38.3	**14,691.4**

Licence **5690** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,429.5**
H2O	2022	132.6	108.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,759.0**
OIL	2022	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,048.0**
DAY	2021	30.9	22.3	25.9	1.0	29.0	29.0	30.0	29.0	28.0	25.8	25.9	29.8	**5,372.9**
H2O	2021	105.0	109.9	130.8	5.1	145.3	129.2	140.2	127.6	117.4	108.8	115.9	145.0	**9,518.1**
OIL	2021	48.4	10.2	7.7	0.3	18.7	37.7	4.8	7.7	8.1	7.2	11.1	3.6	**12,046.1**
DAY	2020	29.0	24.0	30.0	22.7	31.0	11.0	28.5	30.8	29.8	31.0	11.5	26.0	**5,066.3**
H2O	2020	105.2	87.4	114.0	92.6	130.9	50.4	128.2	142.7	132.0	129.7	47.9	90.5	**8,137.9**
OIL	2020	18.0	16.9	21.8	22.1	29.9	10.2	26.9	29.7	29.0	29.4	11.5	40.7	**11,880.6**
DAY	2019	21.0	16.0	17.0	28.0	29.0	25.0	28.0	31.0	30.0	31.0	24.0	30.0	**4,761.0**
H2O	2019	65.9	50.6	60.7	106.4	110.3	106.7	84.5	110.6	119.9	144.8	95.5	114.6	**6,886.4**
OIL	2019	29.1	22.9	39.2	34.1	20.5	22.5	22.6	20.4	16.6	10.4	12.0	16.2	**11,594.5**

Licence **5691** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,584.2**
H2O	2022	92.5	63.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,239.0**
OIL	2022	6.4	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.5**
DAY	2021	31.0	26.0	30.8	26.8	27.7	29.8	30.8	30.0	29.8	28.8	20.8	30.7	**5,527.4**
H2O	2021	67.0	57.5	72.7	64.4	66.7	67.0	70.5	93.4	73.5	75.8	61.3	89.5	**12,083.0**
OIL	2021	11.6	10.5	10.0	7.0	5.3	7.8	7.8	6.5	22.7	15.7	3.0	4.8	**2,163.8**
DAY	2020	31.0	29.0	31.0	30.0	30.8	10.8	0.0	7.0	30.0	30.8	28.0	31.0	**5,184.4**
H2O	2020	55.4	55.2	72.1	73.8	79.8	30.4	0.0	19.8	81.4	79.1	72.8	65.0	**11,223.7**
OIL	2020	19.7	16.8	5.9	2.6	2.3	0.8	0.0	0.6	2.3	3.8	5.4	8.0	**2,051.1**
DAY	2019	29.0	25.0	31.0	28.0	30.0	28.0	28.0	29.0	26.0	31.0	30.0	29.0	**4,895.0**
H2O	2019	71.9	62.5	71.9	68.4	77.9	60.4	54.1	70.1	61.8	62.8	60.9	52.1	**10,538.9**
OIL	2019	0.7	0.5	7.1	4.2	2.0	8.5	8.9	3.5	2.7	5.2	5.1	17.8	**1,982.9**

Licence **5700** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**802.7**
H2O	2022	263.0	347.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,645.3**
OIL	2022	428.2	355.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	27.7	29.3	19.9	**747.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.4	235.1	257.2	196.1	**1,035.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	388.4	520.2	466.2	314.8	**2,040.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**

Manitoba Production
2019 To 2022

Licence **5700** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**

Licence **5701** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,624.8**
H2O	2022	1460.3	1430.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,772.6**
OIL	2022	28.6	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,715.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.3	30.0	30.9	**5,565.8**
H2O	2021	1446.1	1348.6	1425.1	1402.7	1493.3	1418.1	1460.7	1469.4	1458.7	1283.9	1387.8	1529.8	**202,882.0**
OIL	2021	47.5	37.5	42.0	41.1	42.7	40.6	41.4	44.7	31.9	24.1	27.8	29.5	**12,661.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.5	27.9	31.0	30.0	28.8	18.0	31.0	**5,204.6**
H2O	2020	1149.5	1096.0	1239.6	1210.1	1214.7	1048.9	1068.7	1202.7	1150.4	958.1	597.8	1077.4	**185,757.8**
OIL	2020	90.1	77.9	86.4	88.9	87.5	82.1	79.4	84.3	78.9	92.6	48.7	84.4	**12,210.6**
DAY	2019	15.0	21.0	31.0	30.0	31.0	28.0	31.0	31.0	22.0	22.0	30.0	31.0	**4,859.4**
H2O	2019	695.2	960.5	1362.9	1324.6	1279.5	1133.7	1309.7	1233.4	861.9	907.5	1315.8	1116.0	**172,743.9**
OIL	2019	20.3	26.0	39.6	45.6	76.8	68.6	58.6	87.8	72.1	65.0	102.1	87.4	**11,229.4**

Licence **5702** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,557.1**
H2O	2022	25.2	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.5**
OIL	2022	48.1	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,382.3**
DAY	2021	30.9	27.9	25.8	27.8	30.8	23.0	28.0	30.0	27.8	25.8	29.9	28.8	**5,500.5**
H2O	2021	19.0	15.7	14.3	16.1	27.5	23.2	42.7	50.7	40.6	23.2	27.2	25.7	**3,033.8**
OIL	2021	79.4	71.6	68.8	67.9	59.3	38.0	40.1	42.3	39.3	36.3	43.1	44.5	**11,286.6**
DAY	2020	26.0	29.0	29.0	30.0	31.0	29.8	31.0	29.8	29.8	30.0	29.5	27.4	**5,164.0**
H2O	2020	14.0	15.6	18.0	17.9	18.0	18.8	19.2	19.0	18.2	17.3	16.6	15.2	**2,707.9**
OIL	2020	33.6	37.6	44.6	48.5	50.0	46.4	49.0	47.9	48.5	47.6	59.0	56.6	**10,656.0**
DAY	2019	31.0	28.0	29.0	19.0	31.0	24.0	28.0	25.0	30.0	25.0	30.0	29.0	**4,811.7**
H2O	2019	32.6	28.7	27.5	17.5	25.3	6.8	7.1	5.3	6.2	3.5	3.7	11.4	**2,500.1**
OIL	2019	50.1	45.4	31.3	16.7	31.2	38.6	48.5	39.9	48.1	36.1	42.2	38.7	**10,086.7**

Licence **5703** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,785.8**
H2O	2022	10.3	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.8**
OIL	2022	44.1	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,031.3**
DAY	2021	31.0	27.9	30.8	29.8	30.8	29.8	30.8	31.0	29.8	30.8	29.8	30.7	**5,727.2**
H2O	2021	6.9	6.2	6.4	2.9	5.8	7.7	9.1	7.1	8.4	9.9	10.3	11.0	**2,275.2**
OIL	2021	51.4	46.0	52.5	49.9	52.9	50.9	50.3	50.2	42.9	40.5	41.9	46.1	**13,947.1**
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	30.7	30.8	30.0	30.8	29.8	31.0	**5,364.2**
H2O	2020	18.1	23.5	10.1	8.0	9.7	10.1	10.2	10.6	9.8	9.4	8.6	8.0	**2,183.5**
OIL	2020	58.2	44.2	58.9	56.1	53.9	50.2	52.6	53.7	52.9	57.6	56.6	53.0	**13,371.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**4,999.5**
H2O	2019	7.6	5.4	5.8	5.7	8.6	9.0	8.7	8.8	9.0	9.3	8.8	8.8	**2,047.4**
OIL	2019	56.5	56.1	59.1	55.4	56.0	53.1	58.2	58.3	55.3	54.5	57.0	74.0	**12,723.7**

Manitoba Production
2019 To 2022

Licence **5705** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,671.8**
H2O	2022	22.1	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.2**
OIL	2022	5.3	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,433.3**
DAY	2021	31.0	17.8	31.0	27.8	30.0	28.0	30.0	26.0	30.0	29.0	29.9	28.7	**5,614.8**
H2O	2021	20.2	13.0	22.6	19.9	18.5	13.6	20.1	21.1	49.0	22.0	21.0	20.0	**2,423.2**
OIL	2021	15.3	9.7	17.8	14.6	16.4	16.1	13.2	8.4	6.9	15.2	16.9	13.5	**8,411.7**
DAY	2020	29.0	26.0	31.0	28.0	28.8	11.0	0.0	6.0	30.0	28.0	29.8	29.0	**5,275.6**
H2O	2020	24.9	15.6	12.7	15.4	17.7	7.3	0.0	4.0	19.3	18.9	26.4	19.6	**2,162.2**
OIL	2020	13.6	16.8	23.8	12.6	9.9	3.7	0.0	2.1	10.4	10.9	15.9	14.4	**8,247.7**
DAY	2019	31.0	28.0	29.0	27.0	31.0	25.0	31.0	27.0	30.0	29.0	28.0	31.0	**4,999.0**
H2O	2019	16.1	13.1	12.4	16.9	22.2	18.4	20.6	17.6	23.3	22.9	25.0	28.2	**1,980.4**
OIL	2019	17.5	17.9	19.9	15.2	16.2	12.7	16.2	13.8	43.0	44.5	19.3	19.3	**8,113.6**

Licence **5706** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,329.5**
H2O	2022	35.5	32.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,861.1**
OIL	2022	22.1	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,280.3**
DAY	2021	31.0	15.8	30.8	29.8	26.8	28.5	31.0	31.0	29.8	30.8	29.8	30.5	**5,270.5**
H2O	2021	35.7	17.2	32.9	32.8	30.1	31.0	38.8	38.3	31.9	33.2	32.7	32.6	**3,793.4**
OIL	2021	28.7	13.8	28.0	28.3	24.2	23.3	25.5	25.9	24.8	25.1	22.9	23.6	**15,241.2**
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.8	31.0	31.0	29.0	31.0	29.8	29.7	**4,924.9**
H2O	2020	31.3	26.8	33.6	31.4	26.9	28.2	46.8	30.8	26.7	31.8	22.1	27.3	**3,406.2**
OIL	2020	38.8	35.3	37.3	35.5	37.1	33.6	49.8	33.5	32.8	36.9	34.8	31.4	**14,947.1**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	23.0	29.0	28.0	27.0	29.0	31.0	**4,562.0**
H2O	2019	28.7	26.2	29.2	28.4	27.7	26.8	22.4	49.8	49.7	22.9	25.5	37.9	**3,042.5**
OIL	2019	49.9	52.8	59.7	55.8	48.1	41.3	32.5	36.0	34.3	40.5	42.6	40.8	**14,510.3**

Licence **5707** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,404.7**
H2O	2022	18.9	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,598.3**
OIL	2022	6.9	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,164.6**
DAY	2021	30.9	25.9	14.9	27.7	30.8	26.0	30.0	29.0	27.8	30.8	27.9	28.8	**5,356.7**
H2O	2021	25.8	22.3	12.1	44.6	27.9	20.5	25.2	27.9	27.1	27.4	28.2	28.8	**4,552.2**
OIL	2021	6.5	6.6	5.9	12.9	27.6	14.9	11.0	7.1	6.8	13.6	10.6	10.7	**6,148.9**
DAY	2020	31.0	27.0	31.0	29.0	29.0	11.0	0.0	6.0	29.8	31.0	29.5	30.9	**5,026.2**
H2O	2020	26.8	20.8	26.6	23.2	24.0	11.4	0.0	6.3	35.5	42.7	33.5	33.5	**4,234.4**
OIL	2020	19.9	15.6	14.3	8.7	7.7	2.7	0.0	1.5	10.0	13.6	8.5	8.3	**6,014.7**
DAY	2019	27.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	29.0	26.0	31.0	**4,741.0**
H2O	2019	32.6	31.3	32.7	31.7	19.8	18.2	15.5	15.6	20.7	23.6	21.8	38.6	**3,950.1**
OIL	2019	12.4	15.8	20.5	19.2	21.5	21.0	22.7	23.3	18.7	15.7	14.3	18.8	**5,903.9**

Licence **5708** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,547.8**
H2O	2022	27.3	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,058.0**
OIL	2022	20.3	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,822.6**

Manitoba Production
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Licence **5708** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.9	27.9	30.9	29.8	30.8	29.0	31.0	30.8	30.0	31.0	29.9	30.8	**5,488.8**
H2O	2021	29.4	27.5	30.1	34.2	33.3	27.9	39.5	36.1	33.7	36.3	29.8	28.5	**4,004.5**
OIL	2021	26.6	23.6	25.3	20.1	22.9	19.5	19.4	21.6	21.3	18.8	20.4	21.6	**12,785.1**
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	30.7	31.0	29.8	30.0	30.0	30.9	**5,126.0**
H2O	2020	33.1	28.5	36.0	35.9	37.6	30.9	26.6	27.7	24.3	20.7	34.7	34.7	**3,618.2**
OIL	2020	41.2	33.7	31.0	26.9	27.0	27.5	34.8	35.6	34.7	34.6	31.4	30.6	**12,524.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	3.0	23.0	25.0	31.0	**4,762.0**
H2O	2019	27.3	20.9	20.0	19.6	29.9	32.4	37.5	40.3	3.8	29.1	34.7	47.6	**3,247.5**
OIL	2019	41.5	29.9	24.2	23.0	27.1	26.6	21.7	19.7	2.0	15.0	26.6	46.5	**12,135.0**

Licence **5709** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**

Licence **5710** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.0**
H2O	2022	62.0	63.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,056.6**
OIL	2022	11.7	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,822.2**
DAY	2021	31.0	28.0	31.0	29.8	30.8	29.0	31.0	31.0	29.8	30.0	29.8	30.5	**5,462.0**
H2O	2021	64.3	58.5	63.0	60.3	64.5	61.8	74.7	62.1	67.2	61.8	62.0	54.9	**6,930.8**
OIL	2021	17.7	13.7	15.6	15.4	16.0	11.5	5.0	15.8	9.2	13.5	13.7	21.6	**5,807.5**
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	6.0	30.0	30.0	29.8	30.7	**5,100.3**
H2O	2020	47.3	45.1	54.0	62.4	58.7	23.1	0.0	13.5	101.1	94.9	67.2	65.7	**6,175.7**
OIL	2020	25.6	22.5	20.1	10.6	17.8	6.2	0.0	3.2	31.3	30.6	21.2	19.2	**5,638.8**
DAY	2019	28.0	25.0	31.0	30.0	31.0	25.0	29.0	28.0	30.0	31.0	30.0	29.0	**4,811.0**
H2O	2019	60.1	52.2	64.4	66.5	59.0	55.7	72.4	63.8	62.2	65.8	71.2	46.3	**5,542.7**
OIL	2019	20.0	18.2	24.2	23.1	30.9	18.5	18.4	14.2	17.0	19.3	18.3	25.7	**5,430.5**

Licence **5711** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,210.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,131.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,210.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,131.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,210.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,131.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.9**

Manitoba Production
2019 To 2022

Licence **5712** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,352.5**
H2O	2022	28.7	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,508.9**
OIL	2022	13.4	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,056.1**
DAY	2021	19.0	28.0	30.8	26.8	30.9	26.8	31.0	29.0	29.8	28.8	27.8	30.8	**5,293.7**
H2O	2021	12.6	20.9	23.3	24.5	30.2	28.6	38.5	23.8	25.7	26.1	24.8	29.2	**3,451.9**
OIL	2021	14.7	18.5	20.1	13.4	9.8	7.7	7.8	11.1	12.9	12.9	12.6	12.2	**7,033.8**
DAY	2020	25.0	29.0	27.0	29.9	27.7	11.0	0.0	7.0	29.8	31.0	30.0	27.8	**4,954.2**
H2O	2020	31.7	20.6	25.8	33.4	29.2	10.7	0.0	6.3	28.2	32.6	20.3	18.6	**3,143.7**
OIL	2020	10.2	23.3	13.5	9.1	12.5	6.5	0.0	4.0	17.6	22.3	30.3	22.9	**6,880.1**
DAY	2019	28.0	28.0	30.0	30.0	29.0	30.0	29.0	31.0	28.0	27.0	30.0	31.0	**4,679.0**
H2O	2019	38.3	38.9	41.7	38.3	32.0	25.2	19.0	17.9	24.1	24.8	40.4	53.6	**2,886.3**
OIL	2019	10.9	10.3	11.1	9.0	12.2	18.6	22.0	25.6	16.9	15.4	9.7	2.7	**6,707.9**

Licence **5713** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,338.3**
H2O	2022	9.5	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.8**
OIL	2022	86.0	89.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,883.4**
DAY	2021	31.0	28.0	31.0	29.8	31.0	30.0	30.8	25.0	21.8	31.0	26.8	31.0	**5,284.3**
H2O	2021	11.3	10.1	11.0	10.8	11.1	10.8	8.9	5.1	5.0	7.3	5.6	7.0	**1,506.1**
OIL	2021	60.1	48.8	56.2	56.9	59.0	55.0	57.8	48.4	43.4	61.3	55.1	65.7	**6,707.9**
DAY	2020	31.0	29.0	31.0	29.9	30.8	30.0	31.0	30.8	30.0	25.8	30.0	29.8	**4,937.1**
H2O	2020	6.3	7.4	8.2	10.0	13.2	20.1	13.1	11.8	13.3	11.6	7.3	9.5	**1,402.1**
OIL	2020	22.4	24.2	26.9	32.3	40.4	53.7	55.6	53.4	50.8	42.6	62.0	60.8	**6,040.2**
DAY	2019	24.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,578.0**
H2O	2019	2.5	0.0	2.5	3.5	6.3	6.2	5.5	5.5	5.6	6.7	6.7	6.5	**1,270.3**
OIL	2019	7.3	0.0	7.3	10.2	16.9	16.3	15.0	15.1	14.3	23.1	25.5	22.4	**5,515.1**

Licence **5714** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,366.2**
H2O	2022	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.9**
OIL	2022	33.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,166.7**
DAY	2021	30.8	11.8	30.8	29.7	31.0	29.8	31.0	30.8	29.8	30.8	29.8	28.3	**5,307.2**
H2O	2021	3.1	1.4	3.7	3.8	4.0	3.9	4.3	4.0	3.6	3.4	3.0	2.8	**1,741.4**
OIL	2021	27.3	10.4	31.8	31.7	30.9	28.6	29.7	30.5	29.3	29.3	31.1	29.7	**5,106.2**
DAY	2020	24.0	29.0	31.0	29.9	31.0	11.0	26.5	31.0	29.8	30.8	29.8	31.0	**4,962.8**
H2O	2020	2.5	8.1	8.5	6.3	6.3	3.1	7.9	9.9	9.5	4.9	3.5	3.0	**1,700.4**
OIL	2020	20.1	20.6	21.8	24.4	28.2	10.8	26.0	29.3	28.6	27.4	26.6	27.1	**4,765.9**
DAY	2019	22.0	9.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,628.0**
H2O	2019	5.5	2.7	8.4	10.7	6.9	6.8	5.6	2.9	2.9	3.4	3.1	3.2	**1,626.9**
OIL	2019	4.7	1.9	4.2	6.4	7.9	7.6	10.1	15.8	15.0	18.5	18.4	24.6	**4,475.0**

Licence **5715** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.2**
H2O	2022	69.4	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,354.9**
OIL	2022	51.7	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.8**

Manitoba Production
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Licence **5715** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	30.8	29.8	30.8	29.8	30.8	30.8	30.0	30.8	28.0	30.8	**4,913.2**
H2O	2021	72.7	63.0	59.0	53.8	55.0	53.1	51.9	43.3	47.0	45.8	40.2	75.6	**3,244.6**
OIL	2021	19.8	18.7	25.5	27.3	28.0	27.1	32.9	36.1	38.9	42.2	38.9	46.8	**5,340.3**
DAY	2020	21.0	29.0	31.0	29.9	30.8	11.0	28.5	31.0	29.8	30.8	30.0	31.0	**4,551.8**
H2O	2020	41.5	66.3	69.0	59.5	62.2	22.6	58.5	59.1	56.4	55.8	52.6	70.5	**2,584.2**
OIL	2020	11.9	19.5	21.0	24.0	27.4	10.9	28.5	31.3	34.3	34.7	34.5	22.5	**4,958.1**
DAY	2019	30.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**4,218.0**
H2O	2019	13.8	3.4	12.0	21.6	25.3	27.3	30.8	30.4	10.4	0.0	0.0	0.0	**1,910.2**
OIL	2019	7.2	3.7	13.6	11.2	11.0	8.0	3.9	4.0	1.3	0.0	0.0	0.0	**4,657.6**

Licence **5717** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-27-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 F** Field Code **3** Pool Code **44F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**

Licence **5720** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**

Licence **5722** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.04-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,124.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,124.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,124.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.6**

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Licence **5722** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.04-24-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.9**

Licence **5723** Well Name **Tundra Daly Sinclair Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-010-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,832.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,832.4**

Licence **5724** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.2**

Licence **5727** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,787.7**
H2O	2022	1814.6	1673.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**306,591.5**
OIL	2022	44.8	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,030.7**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,728.7**
H2O	2021	1818.3	1600.9	1826.6	1769.6	1799.5	1793.6	1891.6	1875.9	1822.6	1888.6	1808.6	1872.2	**303,103.2**
OIL	2021	45.3	40.7	44.2	45.1	45.4	45.3	48.8	46.9	46.2	46.2	44.0	46.2	**12,945.7**
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.6	30.9	30.8	28.9	30.9	29.9	31.0	**5,364.1**
H2O	2020	1845.9	1731.9	1858.3	1833.6	1998.0	1889.0	1977.7	1926.5	1801.7	1830.4	1747.3	1824.8	**281,335.2**
OIL	2020	45.7	43.2	46.6	47.5	53.2	49.4	50.2	48.6	48.9	49.3	44.5	46.8	**12,401.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,000.5**
H2O	2019	1733.4	1512.6	1773.9	1744.0	1820.3	1763.0	1857.9	1836.3	1740.4	1937.7	1788.5	1831.1	**259,070.1**
OIL	2019	41.7	38.5	45.3	42.3	45.1	43.3	44.1	46.6	43.1	49.7	46.9	45.5	**11,827.5**

Licence **5728** Well Name **Vermilion Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

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Licence **5728** Well Name **Vermilion Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**

UWI **100.08-16-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.5**
WIN	2022	4561.0	4211.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,687,775.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**630.5**
WIN	2021	5833.0	5188.0	5802.0	4891.0	5947.0	5429.0	4981.0	5692.0	5660.0	5474.0	4872.0	4972.0	**1,679,003.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	20.5	31.0	31.0	30.0	31.0	30.0	31.0	**265.5**
WIN	2020	7836.0	683.8	7394.0	6596.0	6945.0	4381.0	6914.0	5980.0	5917.0	5950.0	5803.0	5762.0	**1,614,262.5**
WIN	2019	9576.0	8916.0	10997.0	8983.0	9778.0	9370.0	9819.0	9595.0	9994.0	9365.0	7926.0	7968.0	**1,544,100.7**

Licence **5729** Well Name **Vermilion Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**

Licence **5730** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**

Licence **5733** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,219.1**
H2O	2022	34.9	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.1**

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Licence **5733** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	10.7	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.8	**5,160.1**
H2O	2021	117.1	93.3	52.1	34.5	46.3	42.3	35.6	44.4	47.3	43.1	42.7	37.7	**5,112.5**
OIL	2021	36.9	25.0	8.0	20.1	8.8	8.4	9.9	10.9	9.6	7.7	8.7	12.9	**1,808.8**
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	**4,796.3**
H2O	2020	33.3	31.3	36.4	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	**4,476.1**
OIL	2020	6.9	6.4	8.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	**1,641.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,692.0**
H2O	2019	7.3	6.7	7.3	7.3	38.2	33.7	39.6	39.0	36.8	40.2	36.4	33.4	**4,346.6**
OIL	2019	1.2	1.0	1.1	1.1	8.0	6.7	8.4	7.4	7.2	5.6	7.7	11.9	**1,612.6**

Licence **5734** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,489.9**
H2O	2022	25.2	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,847.2**
OIL	2022	7.3	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**5,430.9**
H2O	2021	24.5	24.6	21.1	19.4	31.8	29.0	30.6	29.7	27.9	29.9	28.4	27.2	**3,799.6**
OIL	2021	11.2	11.7	15.7	14.1	7.0	6.7	6.6	6.5	5.8	5.0	5.9	6.5	**1,377.8**
DAY	2020	31.0	26.0	31.0	30.0	31.0	11.0	0.0	6.6	30.0	31.0	30.0	31.0	**5,066.6**
H2O	2020	16.0	13.1	32.3	36.2	38.7	12.2	0.0	5.4	29.0	39.2	34.7	34.1	**3,475.5**
OIL	2020	16.6	13.9	16.1	15.3	15.6	4.0	0.0	1.4	7.7	9.8	8.7	8.4	**1,275.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,778.0**
H2O	2019	4.6	4.2	4.6	4.7	25.3	24.5	22.2	19.6	17.8	18.3	17.0	17.1	**3,184.6**
OIL	2019	2.3	2.1	2.3	2.2	12.8	11.5	13.2	15.5	13.6	14.2	15.3	16.7	**1,157.6**

Licence **5735** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.8**
DAY	2020	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**3,450.0**
H2O	2020	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	**3,446.7**
OIL	2020	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1,630.8**
DAY	2019	18.0	9.0	22.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	11.0	**3,417.0**
H2O	2019	0.6	0.3	0.8	1.0	1.3	1.4	1.3	1.1	0.9	1.0	5.4	3.3	**3,436.0**
OIL	2019	0.4	0.3	0.7	0.8	1.4	1.4	1.4	1.3	1.5	1.5	1.7	0.6	**1,629.0**

Licence **5736** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.5	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,621.4**
H2O	2022	11.8	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,318.9**
OIL	2022	5.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.5**
DAY	2021	31.0	17.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.5	30.0	25.8	**4,573.9**
H2O	2021	22.4	12.8	15.3	13.3	17.8	17.0	18.5	18.1	14.5	13.9	14.5	12.2	**4,294.9**
OIL	2021	6.8	3.8	9.5	9.2	5.5	4.7	4.2	4.8	7.3	7.4	6.7	5.4	**1,485.5**
DAY	2020	0.0	11.0	30.0	30.0	0.0	0.0	0.0	6.6	30.0	31.0	30.0	31.0	**4,227.6**
H2O	2020	0.0	1.4	13.8	16.0	0.0	0.0	0.0	4.0	33.3	64.9	55.7	37.5	**4,104.6**

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Licence **5736** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	1.2	8.9	9.8	0.0	0.0	0.0	2.2	11.4	14.7	14.0	9.1	**1,410.2**
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,028.0**
H2O	2019	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,878.0**
OIL	2019	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,338.9**

Licence **5737** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,608.2**
H2O	2022	19.5	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,811.0**
OIL	2022	6.5	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.3**
DAY	2021	25.2	16.0	31.0	22.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	19.0	**4,570.7**
H2O	2021	20.3	15.9	20.4	18.5	18.4	17.9	18.5	17.5	18.5	18.2	17.1	13.5	**4,775.1**
OIL	2021	8.7	6.8	8.7	7.9	7.9	7.7	7.9	7.5	5.3	6.1	5.8	4.5	**1,739.2**
DAY	2020	26.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**4,244.0**
H2O	2020	18.2	18.9	18.6	1.7	0.0	0.0	0.0	0.0	0.0	36.6	29.6	22.8	**4,560.4**
OIL	2020	7.8	8.1	8.0	0.7	0.0	0.0	0.0	0.0	0.0	7.9	9.4	11.7	**1,654.4**
DAY	2019	31.0	28.0	23.0	0.0	12.0	23.0	31.0	19.0	3.0	25.0	30.0	25.0	**4,075.0**
H2O	2019	21.2	16.4	16.2	0.0	21.3	22.8	22.0	11.5	7.4	24.8	20.3	18.2	**4,414.0**
OIL	2019	4.3	5.6	5.4	0.0	3.1	7.7	10.0	5.0	3.2	10.6	8.7	7.8	**1,600.8**

Licence **5738** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.6**
H2O	2022	53.8	48.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,265.6**
OIL	2022	5.8	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,053.6**
DAY	2021	30.9	18.0	30.9	27.8	28.8	25.8	26.0	25.0	28.0	29.0	29.8	30.8	**5,462.8**
H2O	2021	47.6	29.1	53.9	51.5	58.4	52.4	54.1	61.8	51.7	52.5	57.7	58.0	**6,163.6**
OIL	2021	12.2	7.0	9.5	7.3	5.9	9.8	9.2	0.7	0.1	0.0	5.1	5.3	**11,041.6**
DAY	2020	29.0	29.0	29.0	30.0	0.0	0.0	0.0	6.0	30.0	31.0	30.0	30.0	**5,132.0**
H2O	2020	44.7	44.2	48.6	55.5	0.0	0.0	0.0	12.5	60.2	58.0	44.7	45.8	**5,534.9**
OIL	2020	9.5	7.5	6.4	4.6	0.0	0.0	0.0	1.0	4.6	5.5	16.5	14.4	**10,969.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	28.0	28.0	**4,888.0**
H2O	2019	101.3	96.7	40.3	39.4	46.2	49.8	41.5	37.8	41.3	45.5	46.4	46.8	**5,120.7**
OIL	2019	8.7	8.6	43.1	40.6	34.7	27.6	28.9	32.0	24.4	16.2	14.3	9.9	**10,899.5**

Licence **5739** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,046.3**
H2O	2022	143.4	130.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,247.0**
DAY	2021	30.9	22.0	20.9	0.0	0.0	0.0	0.0	0.0	4.0	29.0	29.9	28.0	**4,987.3**
H2O	2021	157.8	130.7	102.8	0.0	0.0	0.0	0.0	0.0	11.2	223.3	218.5	132.2	**7,973.4**
OIL	2021	3.2	2.9	1.1	0.0	0.0	0.0	0.0	0.0	0.3	1.9	2.0	0.0	**7,605.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**4,822.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.4	129.0	**6,996.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	1.2	**7,594.2**
DAY	2019	31.0	28.0	29.0	19.0	30.0	29.0	28.0	31.0	17.0	0.0	0.0	0.0	**4,764.6**
H2O	2019	104.6	82.8	88.0	59.7	93.2	256.7	207.6	214.7	112.8	0.0	0.0	0.0	**6,729.5**
OIL	2019	15.6	24.0	25.6	16.0	24.9	9.2	16.7	19.1	10.5	0.0	0.0	0.0	**7,586.4**

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Licence **5740** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,673.3**
H2O	2022	36.3	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,024.5**
OIL	2022	12.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,495.5**
DAY	2021	30.9	27.9	29.9	29.8	30.8	30.0	31.0	30.8	29.3	31.0	24.9	30.8	**5,615.3**
H2O	2021	32.8	34.3	49.7	70.7	32.6	29.2	31.2	31.5	28.9	30.7	24.8	30.3	**2,956.4**
OIL	2021	16.4	11.6	14.5	16.8	18.5	17.8	18.1	18.7	18.2	18.2	14.5	17.8	**12,472.7**
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	26.8	31.0	29.8	31.0	29.0	29.4	**5,258.2**
H2O	2020	30.8	20.0	22.0	21.4	17.5	17.2	15.2	18.0	16.7	16.3	25.6	28.5	**2,529.7**
OIL	2020	28.3	33.7	30.6	26.0	33.6	32.7	29.8	35.1	34.2	34.6	21.6	18.8	**12,271.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,899.6**
H2O	2019	17.3	15.3	14.6	11.3	11.8	23.1	24.7	19.9	21.6	25.8	25.4	37.2	**2,280.5**
OIL	2019	44.2	40.9	47.5	46.7	48.5	31.4	37.4	26.6	28.6	29.3	28.4	25.4	**11,912.6**

Licence **5742** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,731.0**
H2O	2022	15.8	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,223.2**
OIL	2022	8.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,316.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,672.0**
H2O	2021	17.8	15.0	15.8	15.8	15.7	15.0	14.4	12.7	16.3	16.3	14.5	14.7	**5,193.5**
OIL	2021	11.9	9.9	10.6	9.4	10.5	10.0	9.5	8.5	8.4	8.4	7.5	7.6	**3,300.8**
DAY	2020	31.0	26.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**4,311.0**
H2O	2020	12.7	13.6	17.5	2.6	0.0	0.0	0.0	0.0	0.0	22.9	25.3	16.3	**5,009.5**
OIL	2020	12.8	8.4	7.0	0.9	0.0	0.0	0.0	0.0	0.0	9.7	11.1	15.5	**3,188.6**
DAY	2019	31.0	28.0	23.0	0.0	11.0	30.0	31.0	18.0	16.0	25.0	30.0	31.0	**4,144.0**
H2O	2019	16.1	14.6	11.0	0.0	12.5	23.9	21.0	17.2	18.0	17.1	18.1	15.6	**4,898.6**
OIL	2019	8.7	7.9	6.0	0.0	3.5	8.1	7.0	6.4	6.1	12.3	9.9	10.4	**3,123.2**

Licence **5743** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,639.5**
H2O	2022	12.3	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.0**
OIL	2022	8.9	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,684.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.8	**5,580.5**
H2O	2021	8.0	8.4	6.0	5.1	5.3	4.8	5.1	5.0	5.0	11.3	12.1	12.9	**2,586.0**
OIL	2021	14.6	10.9	8.1	6.9	7.0	6.7	6.6	6.6	6.6	8.8	9.0	9.3	**8,667.8**
DAY	2020	31.0	26.0	25.0	30.0	31.0	11.0	0.0	0.0	6.7	31.0	30.0	30.0	**5,216.7**
H2O	2020	4.6	4.2	3.9	4.2	4.8	2.6	0.0	0.0	1.5	10.1	8.0	7.5	**2,497.0**
OIL	2020	17.2	15.0	13.9	15.9	15.9	4.8	0.0	0.0	3.0	22.4	16.7	15.1	**8,566.7**
DAY	2019	30.0	28.0	29.0	24.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,965.0**
H2O	2019	13.3	3.9	1.3	1.3	1.8	3.1	5.4	6.3	6.8	6.0	4.3	4.9	**2,445.6**
OIL	2019	21.4	24.4	16.0	10.5	13.6	14.7	21.0	21.4	23.1	20.9	15.2	16.7	**8,426.8**

Licence **5744** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,507.6**
H2O	2022	76.0	62.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,175.4**
OIL	2022	6.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,353.9**

Manitoba Production
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Licence **5744** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.5	27.0	31.0	29.8	30.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**5,448.6**
H2O	2021	88.0	80.0	90.0	85.3	80.1	72.5	72.0	78.2	74.2	78.1	84.0	85.4	**7,037.1**
OIL	2021	10.4	7.7	8.4	3.2	6.5	8.4	11.0	8.0	8.9	8.3	2.3	3.4	**11,342.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	18.0	30.0	31.0	30.0	31.0	**5,086.6**
H2O	2020	76.7	70.2	78.8	77.0	68.3	24.7	0.0	40.8	69.3	95.2	89.6	92.0	**6,069.3**
OIL	2020	12.6	11.5	8.5	8.1	11.9	4.4	0.0	7.5	12.8	14.0	11.4	11.1	**11,256.1**
DAY	2019	31.0	24.0	31.0	30.0	30.0	26.0	27.0	10.0	30.0	31.0	30.0	31.0	**4,783.6**
H2O	2019	74.4	58.6	80.1	86.0	87.4	70.9	69.1	24.6	76.4	85.0	83.6	83.3	**5,286.7**
OIL	2019	23.1	16.6	21.9	12.3	12.0	15.3	14.5	5.0	16.7	19.1	12.4	12.8	**11,142.3**

Licence **5745** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,531.7**
H2O	2022	63.1	56.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,425.5**
OIL	2022	6.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,084.2**
DAY	2021	31.0	27.8	31.0	30.0	31.0	29.8	31.0	29.0	30.0	30.8	30.0	30.8	**5,472.7**
H2O	2021	53.2	53.1	61.8	60.7	61.8	54.1	57.2	46.3	44.0	45.5	68.1	72.5	**4,305.5**
OIL	2021	9.1	8.5	10.1	9.7	6.6	1.1	1.2	4.7	6.6	6.8	2.4	1.5	**9,072.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	29.5	31.0	30.0	31.0	**5,110.5**
H2O	2020	49.8	45.5	48.0	46.2	47.4	18.3	0.0	11.7	51.6	78.6	77.0	71.6	**3,627.2**
OIL	2020	14.4	14.2	15.8	14.7	13.6	4.7	0.0	3.0	12.0	5.3	5.0	6.4	**9,003.8**
DAY	2019	30.0	26.0	29.0	30.0	31.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	**4,819.0**
H2O	2019	68.5	29.9	25.4	21.5	18.1	22.5	33.5	43.3	45.6	50.9	52.0	53.0	**3,081.5**
OIL	2019	60.3	39.5	40.3	42.5	45.1	33.9	26.3	17.5	15.2	14.4	14.3	14.3	**8,894.7**

Licence **5746** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,382.9**
H2O	2022	37.6	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.3**
OIL	2022	4.5	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,569.2**
DAY	2021	31.0	27.8	31.0	29.8	31.0	30.0	30.8	30.0	30.0	31.0	28.0	31.0	**5,323.9**
H2O	2021	59.1	49.8	53.0	51.8	55.5	54.1	56.6	55.6	55.2	57.4	41.9	40.5	**5,894.7**
OIL	2021	12.3	9.0	8.6	8.3	7.8	5.6	5.5	5.5	5.5	5.7	4.5	4.7	**3,560.5**
DAY	2020	31.0	28.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	31.0	30.0	31.0	**4,962.5**
H2O	2020	49.4	48.7	62.8	58.8	0.0	0.0	0.0	10.8	43.7	77.1	80.4	83.3	**5,264.2**
OIL	2020	3.1	4.1	7.0	7.5	0.0	0.0	0.0	3.0	13.1	16.9	16.8	17.0	**3,477.5**
DAY	2019	31.0	28.0	28.0	27.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**4,714.0**
H2O	2019	39.5	35.7	42.1	45.2	51.7	54.7	57.2	52.7	50.5	53.8	55.1	53.0	**4,749.2**
OIL	2019	14.5	13.6	13.9	12.1	11.7	8.7	4.1	4.1	4.3	5.0	5.4	3.5	**3,389.0**

Licence **5747** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,464.4**
H2O	2022	46.8	39.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,368.6**
OIL	2022	8.8	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,671.6**
DAY	2021	31.0	27.8	31.0	29.8	31.0	30.0	30.8	25.0	30.0	31.0	30.0	31.0	**5,405.4**
H2O	2021	42.4	39.4	45.6	44.6	46.6	42.0	43.9	44.4	59.6	61.9	59.1	54.1	**5,282.0**
OIL	2021	30.2	27.1	34.0	32.8	33.3	25.6	25.3	22.4	28.3	29.3	23.8	6.7	**3,653.2**

Manitoba Production
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Licence **5747** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	29.5	31.0	29.5	31.0	**5,047.0**
H2O	2020	63.3	58.9	61.0	59.8	62.1	23.8	0.0	15.3	61.7	61.3	59.0	59.2	**4,698.4**
OIL	2020	13.1	12.5	13.9	13.3	14.1	4.9	0.0	3.2	13.7	14.0	13.2	16.3	**3,334.4**
DAY	2019	31.0	28.0	31.0	27.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,756.0**
H2O	2019	68.8	53.7	43.5	41.9	38.8	35.4	50.3	51.5	47.3	49.0	44.0	44.0	**4,113.0**
OIL	2019	8.0	11.9	22.5	20.2	32.9	28.5	10.8	11.2	11.1	11.0	7.3	7.4	**3,202.2**

Licence **5748** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.1**
H2O	2022	72.3	61.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,960.3**
OIL	2022	8.5	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,168.6**
DAY	2021	31.0	27.0	31.0	29.8	30.0	30.0	30.8	29.0	30.0	31.0	30.0	31.0	**5,554.1**
H2O	2021	37.4	33.8	38.7	40.4	41.2	44.4	46.6	46.7	50.2	52.2	58.4	82.8	**4,826.2**
OIL	2021	39.5	34.6	43.0	41.3	40.7	33.7	33.4	24.9	18.9	19.6	16.1	5.0	**11,149.7**
DAY	2020	29.0	29.0	31.0	30.0	31.0	11.0	28.0	31.0	29.5	31.0	30.0	31.0	**5,193.5**
H2O	2020	37.5	38.5	45.9	45.0	49.3	18.9	47.5	72.6	71.1	70.6	69.2	66.3	**4,253.4**
OIL	2020	23.1	24.5	31.1	29.8	31.6	10.9	28.1	22.1	18.8	19.2	18.5	22.0	**10,799.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	26.0	30.0	31.0	**4,852.0**
H2O	2019	50.0	43.7	45.9	50.9	40.5	40.5	47.4	55.8	62.1	58.5	77.6	77.9	**3,621.0**
OIL	2019	67.1	58.6	56.2	57.2	55.4	52.5	51.7	46.5	33.1	28.4	26.4	26.6	**10,519.3**

Licence **5749** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.7**
H2O	2022	25.4	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,135.7**
OIL	2022	8.9	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,320.7**
DAY	2021	31.0	27.8	31.0	30.0	31.0	28.8	22.0	31.0	30.0	30.8	30.0	30.8	**5,421.7**
H2O	2021	32.2	30.0	33.0	29.1	31.1	27.3	15.7	20.6	20.0	26.0	26.7	26.7	**2,087.4**
OIL	2021	5.1	4.6	5.4	11.9	12.0	10.9	10.1	15.2	14.8	9.2	7.9	8.7	**5,302.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	29.5	31.0	30.0	31.0	**5,067.5**
H2O	2020	22.1	15.0	18.4	26.3	28.0	10.7	0.0	5.9	27.6	27.4	28.4	33.0	**1,769.0**
OIL	2020	13.6	15.3	15.4	11.9	12.2	4.3	0.0	2.5	12.2	12.5	9.9	5.1	**5,187.0**
DAY	2019	30.0	21.0	25.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,777.0**
H2O	2019	23.3	16.7	20.3	21.6	13.2	15.6	14.9	16.0	14.8	14.6	13.8	24.9	**1,526.2**
OIL	2019	12.4	9.3	11.3	12.5	18.6	20.8	22.3	22.1	22.2	24.6	23.3	14.3	**5,072.1**

Licence **5750** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,355.2**
H2O	2022	14.7	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,291.4**
OIL	2022	4.5	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,418.3**
DAY	2021	27.8	27.9	30.8	29.8	30.9	30.0	19.5	29.0	29.8	30.8	29.8	25.8	**5,310.7**
H2O	2021	19.8	24.9	26.9	22.5	22.6	20.2	11.1	19.9	28.7	31.7	30.7	19.7	**3,258.9**
OIL	2021	13.0	0.9	1.0	5.3	6.0	9.7	6.8	3.1	0.6	0.6	0.6	4.9	**5,409.2**
DAY	2020	31.0	29.0	31.0	27.7	0.0	0.0	0.0	6.0	29.8	31.0	29.5	28.8	**4,968.8**
H2O	2020	20.9	23.4	24.8	19.8	0.0	0.0	0.0	3.6	17.6	30.8	41.1	20.1	**2,980.2**
OIL	2020	17.8	9.0	8.2	9.1	0.0	0.0	0.0	2.5	12.3	10.3	8.0	15.0	**5,356.7**

Manitoba Production
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Licence **5750** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	24.0	31.0	28.0	31.0	28.0	31.0	28.0	30.0	28.0	30.0	30.0	**4,725.0**
H2O	2019	25.6	19.5	23.1	20.6	23.5	21.5	22.7	29.2	33.0	32.7	35.5	22.8	**2,778.1**
OIL	2019	14.6	12.5	20.6	15.8	11.0	9.0	7.6	4.7	5.0	2.4	1.6	14.1	**5,264.5**

Licence **5751** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,541.4**
H2O	2022	29.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.6**
OIL	2022	23.1	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,413.5**
DAY	2021	30.0	28.0	31.0	30.0	30.9	30.0	31.0	30.0	29.8	31.0	30.0	30.5	**5,482.9**
H2O	2021	30.0	25.3	27.3	29.7	30.5	28.9	30.3	35.5	36.6	33.8	28.7	29.2	**3,813.5**
OIL	2021	22.6	21.6	25.0	20.9	21.1	20.4	21.1	12.5	16.0	19.5	21.0	21.1	**8,370.8**
DAY	2020	31.0	27.0	31.0	17.9	4.0	11.0	14.0	31.0	25.8	31.0	30.0	31.0	**5,120.7**
H2O	2020	50.2	30.7	33.0	19.2	3.8	11.4	20.5	42.3	34.8	38.8	35.5	32.4	**3,447.7**
OIL	2020	4.1	14.9	18.1	10.4	3.5	10.3	18.4	39.3	33.0	30.3	22.2	23.3	**8,128.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,836.0**
H2O	2019	32.2	27.8	27.5	29.3	38.8	43.4	55.4	63.0	64.8	56.9	49.4	51.2	**3,095.1**
OIL	2019	31.0	27.2	30.0	26.0	19.4	14.4	2.7	5.1	5.0	5.8	5.9	4.2	**7,900.2**

Licence **5752** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,592.9**
H2O	2022	26.5	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,777.3**
OIL	2022	16.2	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,383.6**
DAY	2021	30.8	27.9	30.8	29.8	30.9	28.0	31.0	31.0	29.8	30.8	29.8	30.7	**5,537.9**
H2O	2021	24.3	22.6	24.4	22.0	21.9	34.7	54.7	47.2	52.9	46.9	34.8	32.3	**3,727.7**
OIL	2021	21.5	17.5	19.7	19.9	20.8	14.2	12.0	5.7	1.5	7.1	12.8	13.6	**9,357.6**
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	28.5	31.0	29.8	31.0	30.0	29.8	**5,176.6**
H2O	2020	33.4	30.4	31.7	24.3	23.9	10.0	25.0	20.5	19.5	18.5	16.2	19.2	**3,309.0**
OIL	2020	27.3	22.6	24.2	28.7	32.0	10.1	27.6	38.7	37.6	34.7	30.0	26.6	**9,191.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,834.0**
H2O	2019	35.3	31.8	40.1	40.9	35.1	27.3	40.6	71.4	49.2	46.0	45.4	35.2	**3,036.4**
OIL	2019	41.9	37.7	36.7	29.1	33.1	34.8	24.8	5.8	16.0	18.3	18.0	26.3	**8,851.2**

Licence **5753** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,420.5**
H2O	2022	3.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,548.6**
OIL	2022	73.9	64.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,531.0**
DAY	2021	31.0	11.8	30.8	28.3	31.0	30.0	31.0	24.8	21.6	30.8	29.8	31.0	**5,362.0**
H2O	2021	6.2	2.3	5.4	4.2	4.3	4.2	3.9	2.3	3.4	6.2	5.4	5.3	**1,541.2**
OIL	2021	53.3	19.9	66.9	76.4	81.1	75.6	67.0	46.6	44.4	67.6	69.6	71.0	**6,392.2**
DAY	2020	31.0	29.0	31.0	29.4	31.0	30.0	31.0	31.0	29.8	30.8	29.3	29.8	**5,030.1**
H2O	2020	4.5	5.7	6.0	6.4	7.2	7.0	6.8	6.3	5.9	6.1	5.9	6.0	**1,488.1**
OIL	2020	31.2	33.0	35.7	35.0	36.9	38.2	41.9	40.5	41.7	42.8	49.8	51.9	**5,652.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,667.0**
H2O	2019	6.9	6.9	8.0	7.2	6.1	5.9	5.2	4.9	4.9	5.0	4.8	4.4	**1,414.3**
OIL	2019	33.7	27.5	30.1	26.8	21.8	20.5	15.0	14.1	13.2	13.8	14.0	28.8	**5,174.2**

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Licence **5754** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,477.7**
H2O	2022	5.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.1**
OIL	2022	67.5	59.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,818.3**
DAY	2021	31.0	27.8	30.8	30.0	31.0	29.3	31.0	30.8	29.8	30.8	29.8	30.0	**5,418.7**
H2O	2021	8.2	6.8	7.4	6.6	5.7	5.4	4.7	2.9	5.5	6.3	4.8	4.9	**1,265.6**
OIL	2021	64.8	58.4	67.3	66.7	70.3	64.2	46.4	27.4	60.0	67.5	61.2	60.5	**6,691.8**
DAY	2020	31.0	29.0	31.0	29.7	31.0	25.0	30.8	30.8	29.8	30.8	30.0	29.7	**5,056.6**
H2O	2020	5.2	5.0	8.0	8.9	10.1	8.4	10.3	9.7	10.8	10.0	7.9	8.3	**1,196.4**
OIL	2020	18.4	17.4	33.8	37.4	40.3	33.7	50.8	55.7	57.4	59.1	61.4	61.1	**5,977.1**
DAY	2019	15.0	9.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,698.0**
H2O	2019	0.6	0.4	1.4	1.6	1.7	1.8	2.0	2.0	2.0	1.4	1.0	1.3	**1,093.8**
OIL	2019	4.3	2.6	9.8	9.6	9.8	9.2	9.7	9.8	9.3	12.1	14.5	14.5	**5,450.6**

Licence **5757** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,047.8**
H2O	2022	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,990.8**
DAY	2021	0.0	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.8	23.7	**5,041.3**
H2O	2021	0.0	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	164.7	130.7	**8,956.9**
OIL	2021	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	**4,029.3**
DAY	2020	31.0	29.0	29.0	26.0	0.0	0.0	0.0	7.0	30.0	30.0	30.0	0.0	**4,973.0**
H2O	2020	75.9	71.1	73.8	65.1	0.0	0.0	0.0	17.6	72.0	82.8	91.4	0.0	**8,615.8**
OIL	2020	1.0	0.9	0.9	0.7	0.0	0.0	0.0	0.0	0.0	1.1	1.7	0.0	**4,028.3**
DAY	2019	31.0	26.0	27.0	28.0	22.0	28.0	31.0	27.0	28.0	29.0	29.0	31.0	**4,761.0**
H2O	2019	104.1	88.7	94.9	104.9	87.1	122.6	113.7	99.3	92.7	75.2	79.4	83.6	**8,066.1**
OIL	2019	2.5	1.7	0.8	0.3	0.0	0.8	0.0	0.0	2.6	9.7	0.3	0.7	**4,022.0**

Licence **5758** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,284.0**
H2O	2022	11.0	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,098.2**
OIL	2022	7.0	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,868.5**
DAY	2021	31.0	15.8	30.8	29.8	30.8	29.0	31.0	31.0	29.8	29.8	25.9	26.7	**5,235.5**
H2O	2021	18.0	9.5	17.1	14.8	12.4	10.6	23.5	19.4	17.8	17.5	15.3	15.3	**3,072.7**
OIL	2021	10.5	5.7	14.0	14.4	15.2	14.5	10.1	10.2	9.9	10.1	9.0	9.4	**5,850.3**
DAY	2020	31.0	28.0	31.0	29.8	30.8	11.0	0.0	6.0	30.0	30.0	29.8	30.7	**4,894.1**
H2O	2020	16.4	15.1	18.9	17.9	13.9	5.2	0.0	2.9	13.7	13.7	15.0	17.1	**2,881.5**
OIL	2020	17.5	15.4	12.5	12.3	20.2	6.3	0.0	3.5	17.9	19.3	16.9	12.1	**5,717.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	19.0	23.0	30.0	31.0	30.0	31.0	**4,606.0**
H2O	2019	16.0	15.1	18.8	20.0	18.1	16.9	9.4	17.5	34.9	20.2	17.2	17.6	**2,731.7**
OIL	2019	19.1	17.5	15.1	13.2	16.8	15.9	10.0	14.3	24.5	22.2	20.1	19.1	**5,563.4**

Licence **5759** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.5	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,305.1**
H2O	2022	10.9	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,413.8**
OIL	2022	2.1	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,980.0**
DAY	2021	31.0	16.8	30.8	29.8	30.8	30.0	31.0	28.0	29.8	30.8	29.8	28.7	**5,259.6**

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Licence **5759** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	20.7	11.5	19.0	17.5	17.2	15.4	14.1	13.4	18.0	18.7	17.8	16.2	**2,390.8**
OIL	2021	3.8	1.6	4.4	5.3	6.3	6.7	6.6	4.3	2.2	2.2	2.7	3.0	**3,974.1**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	7.0	31.0	29.8	30.7	**4,912.3**
H2O	2020	15.2	15.2	18.9	19.5	0.0	0.0	0.0	0.0	5.0	37.8	34.3	24.0	**2,191.3**
OIL	2020	11.0	8.6	5.8	3.2	0.0	0.0	0.0	0.0	0.8	2.2	7.2	9.3	**3,925.0**
DAY	2019	31.0	28.0	31.0	25.0	0.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,693.0**
H2O	2019	19.1	17.4	20.3	17.4	0.0	0.0	20.9	21.6	20.9	23.4	19.5	17.1	**2,021.4**
OIL	2019	11.2	9.8	9.2	5.9	0.0	0.0	6.8	22.1	11.3	9.2	9.5	10.7	**3,876.9**

Licence **5760** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	25.0	28.8	29.8	28.8	26.8	30.8	26.0	29.8	30.8	25.8	6.8	**5,189.8**
H2O	2021	26.7	22.1	24.9	24.2	19.6	14.1	23.2	20.0	20.5	21.3	18.1	4.7	**3,030.1**
OIL	2021	1.7	0.7	0.9	1.3	4.0	6.2	1.3	1.0	3.6	3.7	2.4	0.5	**2,561.6**
DAY	2020	29.0	26.0	29.0	30.0	0.0	0.0	0.0	6.0	30.0	30.8	28.8	29.0	**4,869.6**
H2O	2020	28.3	22.7	23.4	18.1	0.0	0.0	0.0	4.1	19.6	24.4	24.7	24.2	**2,790.7**
OIL	2020	1.3	1.0	1.5	10.1	0.0	0.0	0.0	2.0	10.1	5.4	2.8	2.9	**2,534.3**
DAY	2019	31.0	28.0	31.0	22.0	0.0	0.0	21.0	30.0	28.0	29.0	29.0	29.0	**4,631.0**
H2O	2019	14.7	13.1	16.0	12.1	0.0	0.0	16.4	36.9	26.6	25.0	29.6	33.8	**2,601.2**
OIL	2019	4.2	3.7	3.4	1.9	0.0	0.0	8.2	26.6	16.3	7.9	3.9	1.4	**2,497.2**

Licence **5762** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.1	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,176.3**
H2O	2022	9061.2	12249.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079,491.1**
OIL	2022	20.2	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.2**
DAY	2021	31.0	28.0	31.0	23.7	30.8	30.0	30.0	31.0	30.0	29.5	26.8	13.0	**5,131.2**
H2O	2021	6343.5	5929.0	6387.3	8391.5	9928.1	9668.5	9539.0	10349.8	9539.0	9380.0	8518.3	4133.6	**1,058,180.3**
OIL	2021	25.4	29.8	32.1	29.0	58.7	62.1	41.0	62.7	39.6	49.7	17.0	17.1	**7,055.0**
DAY	2020	30.0	29.0	31.0	30.0	14.0	30.0	31.0	31.0	23.0	28.4	30.0	31.0	**4,796.4**
H2O	2020	5715.0	3042.9	4124.5	4431.9	2646.6	5573.6	6051.9	6057.1	3688.3	5165.6	6087.5	6368.5	**960,072.7**
OIL	2020	25.4	30.8	8.2	31.2	26.8	39.3	12.2	30.4	37.2	5.1	24.4	25.5	**6,590.8**
DAY	2019	31.0	28.0	4.0	30.0	0.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**4,458.0**
H2O	2019	6900.0	6900.0	880.0	5120.0	0.0	5120.0	5120.0	5120.0	6132.0	6355.2	6207.6	6460.2	**901,119.3**
OIL	2019	34.5	34.5	4.4	25.6	0.0	25.6	25.6	25.6	41.5	29.6	51.3	35.5	**6,294.3**

Licence **5763** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,163.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,163.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,163.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.7**

UWI **102.05-06-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **5763** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-06-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**

Licence **5764** Well Name **Sinclair Unit No. 14 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,027.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,027.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,027.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**

Licence **5767** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.2**
H2O	2022	0.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,091.8**
OIL	2022	7.0	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,150.2**
DAY	2021	22.1	13.8	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	19.0	**5,548.2**
H2O	2021	1.7	1.2	2.6	3.1	4.3	3.8	3.2	2.5	2.5	1.8	0.6	0.4	**2,090.9**
OIL	2021	8.5	5.3	12.4	13.8	16.9	16.1	14.5	13.6	13.2	14.2	14.7	9.4	**10,132.6**
DAY	2020	19.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	29.5	31.0	30.0	31.0	**5,218.5**
H2O	2020	0.6	1.5	1.6	2.1	2.3	0.9	0.0	0.5	2.3	2.3	2.2	2.6	**2,063.2**
OIL	2020	13.0	24.5	25.6	21.7	22.2	6.8	0.0	3.8	18.8	19.2	16.7	11.9	**9,980.0**
DAY	2019	28.0	18.0	26.0	30.0	29.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**4,940.0**
H2O	2019	3.5	2.4	4.0	4.7	3.9	3.7	4.0	7.2	6.7	1.6	1.5	1.0	**2,044.3**
OIL	2019	18.4	12.3	19.5	22.1	20.7	20.1	21.6	28.1	27.3	23.5	22.9	20.0	**9,795.8**

Licence **5769** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.7**

Manitoba Production
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Licence **5770** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,340.8**
H2O	2022	3.1	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.3**
OIL	2022	49.0	45.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,609.8**
DAY	2021	30.9	28.0	30.9	29.8	29.9	29.0	27.0	31.0	30.0	27.8	29.9	30.8	**5,281.8**
H2O	2021	3.8	3.3	3.5	3.5	3.8	3.3	11.6	6.2	5.7	2.6	3.1	3.8	**2,250.7**
OIL	2021	55.2	46.5	52.6	60.4	61.4	58.0	46.2	50.0	48.5	43.7	48.9	54.0	**11,515.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	28.0	30.0	31.0	**4,926.8**
H2O	2020	2.8	2.3	2.2	2.6	3.2	3.6	3.8	3.0	2.6	2.6	4.0	4.5	**2,196.5**
OIL	2020	53.2	46.1	40.7	46.8	55.1	52.0	55.8	56.4	54.9	51.7	57.7	55.8	**10,890.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,564.0**
H2O	2019	3.6	3.2	3.4	3.5	3.8	3.8	3.4	3.0	3.1	3.8	3.7	3.2	**2,159.3**
OIL	2019	59.2	54.7	57.3	51.5	51.4	48.5	52.5	51.4	50.8	54.9	53.5	49.9	**10,263.8**

Licence **5771** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.3	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,323.0**
H2O	2022	1904.3	2862.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486,579.0**
OIL	2022	12.6	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,336.7**
DAY	2021	30.8	27.5	31.0	29.7	31.0	27.8	30.9	30.0	11.3	11.9	0.0	15.2	**5,277.4**
H2O	2021	3190.2	2867.9	3221.5	3116.4	3175.6	2842.3	3184.6	1601.7	500.3	1225.4	0.0	1603.2	**481,812.1**
OIL	2021	51.8	48.4	53.0	50.0	53.6	47.3	48.5	21.6	3.7	8.6	0.0	10.5	**9,304.6**
DAY	2020	30.0	29.0	31.0	2.3	0.0	0.0	8.8	29.7	27.3	30.7	29.9	31.0	**5,000.3**
H2O	2020	2802.6	2726.2	2850.8	220.7	0.0	0.0	871.8	2842.1	2632.0	2923.2	2825.2	3178.1	**455,283.0**
OIL	2020	37.6	36.8	37.7	2.8	0.0	0.0	10.4	38.9	33.6	40.5	40.8	52.7	**8,907.6**
DAY	2019	31.0	28.0	18.0	0.0	0.0	0.0	24.0	31.0	29.0	28.0	30.0	31.0	**4,750.6**
H2O	2019	2787.1	2526.3	1604.3	0.0	0.0	0.0	2113.1	2665.0	2561.0	2621.8	2826.2	2903.7	**431,410.3**
OIL	2019	22.0	20.1	17.2	0.0	0.0	0.0	25.2	28.2	30.4	33.0	36.3	36.9	**8,575.8**

Licence **5772** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,478.5**
H2O	2022	2275.8	2183.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,233.9**
OIL	2022	62.5	57.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,431.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.9	30.0	29.9	**5,419.5**
H2O	2021	1797.2	1733.9	1847.4	1842.0	1947.6	1836.5	1879.7	1893.0	1923.2	1356.3	1799.9	2163.4	**326,774.6**
OIL	2021	39.6	39.9	45.8	46.3	41.9	36.0	36.5	39.4	37.8	25.4	36.0	54.1	**9,312.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.8	30.0	31.0	**5,064.7**
H2O	2020	1867.2	1780.2	2009.4	1960.1	1967.9	1903.7	1891.0	1881.2	1909.4	1595.4	1658.7	1792.8	**304,754.5**
OIL	2020	35.4	30.6	28.0	31.4	34.1	35.8	33.7	33.0	34.0	40.0	35.0	36.5	**8,833.5**
DAY	2019	15.0	22.0	31.0	30.0	31.0	28.0	31.0	31.0	22.0	22.0	30.0	31.0	**4,701.9**
H2O	2019	919.3	1330.7	1802.1	1782.8	1823.7	1577.0	1817.7	1666.4	1074.5	1106.1	1603.7	1754.0	**282,537.5**
OIL	2019	26.9	36.1	52.6	49.1	51.7	52.1	42.2	50.6	33.3	27.8	43.6	40.0	**8,426.0**

Licence **5773** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,657.7**
H2O	2022	1565.3	1523.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282,032.9**
OIL	2022	15.0	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,477.3**

Manitoba Production
2019 To 2022

Licence **5773** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	30.0	30.9	**5,598.7**
H2O	2021	1778.0	1383.5	1450.5	1409.8	1526.3	1438.2	1460.7	1456.6	1456.4	1252.8	1423.5	1607.8	**278,944.3**
OIL	2021	19.1	15.7	16.4	14.0	14.7	14.0	14.1	14.9	14.1	11.5	14.0	15.2	**19,449.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**5,238.1**
H2O	2020	1824.6	1739.6	1996.9	2049.8	2107.9	2061.8	2061.1	2119.0	2021.3	1679.1	1749.6	1918.6	**261,300.2**
OIL	2020	17.0	14.8	16.6	18.0	18.1	19.2	18.2	18.4	17.7	20.8	18.1	19.2	**19,271.3**
DAY	2019	15.0	22.0	31.0	30.0	31.0	28.0	9.0	31.0	22.0	22.0	30.0	31.0	**4,874.3**
H2O	2019	939.5	1329.0	1841.6	1762.8	1794.2	1589.9	527.9	1718.8	1164.8	1199.1	1738.5	1788.9	**237,970.9**
OIL	2019	9.0	11.8	17.7	15.8	16.4	14.6	3.6	17.1	11.9	9.9	15.4	16.7	**19,055.2**

Licence **5774** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,567.3**
H2O	2022	1061.3	1015.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,112.3**
OIL	2022	31.3	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,104.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	30.9	**5,508.3**
H2O	2021	953.6	884.9	942.8	939.7	971.1	921.5	969.0	973.2	972.5	863.7	884.4	1013.5	**163,035.6**
OIL	2021	19.4	16.0	18.5	18.9	19.1	18.1	18.9	20.4	19.2	16.2	17.6	22.7	**9,046.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**5,146.7**
H2O	2020	904.4	862.3	934.3	996.7	1060.5	1011.4	998.0	1026.0	1011.6	843.3	876.5	965.0	**151,745.7**
OIL	2020	17.0	14.8	15.6	17.6	18.4	19.1	17.9	18.1	10.3	15.5	18.4	19.5	**8,821.2**
DAY	2019	15.0	22.0	31.0	30.0	31.0	28.0	30.0	31.0	22.0	22.0	30.0	31.0	**4,782.9**
H2O	2019	477.7	675.7	936.4	893.8	910.8	806.9	887.8	840.5	571.3	588.1	852.6	882.8	**140,255.7**
OIL	2019	18.8	24.7	36.7	36.9	39.0	34.8	27.2	31.3	17.8	14.8	23.3	20.4	**8,619.0**

Licence **5778** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**

Licence **5781** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.8**
H2O	2022	12.9	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,606.2**
OIL	2022	14.6	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,063.2**
DAY	2021	28.0	14.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	18.0	**5,623.8**
H2O	2021	14.1	7.0	17.4	16.5	15.9	14.5	14.8	15.5	14.5	18.1	20.0	11.7	**2,581.1**
OIL	2021	17.5	8.1	21.0	20.9	21.0	20.0	19.3	20.3	17.3	19.3	21.7	13.1	**10,034.3**
DAY	2020	29.0	27.0	29.0	30.0	31.0	11.0	23.0	29.0	30.0	31.0	29.8	31.0	**5,289.8**
H2O	2020	15.2	13.5	13.0	13.6	13.7	5.0	15.3	25.1	25.8	25.2	20.8	16.4	**2,401.1**
OIL	2020	20.2	20.1	24.0	24.6	22.8	7.1	20.2	29.5	30.3	30.6	24.2	18.6	**9,814.8**
DAY	2019	31.0	28.0	24.0	30.0	31.0	20.0	31.0	31.0	26.0	27.0	30.0	27.0	**4,959.0**
H2O	2019	23.4	7.5	8.0	19.2	20.0	9.8	7.5	7.5	4.9	6.5	16.0	14.7	**2,198.5**
OIL	2019	41.0	37.4	30.9	28.9	30.0	20.2	35.6	35.4	29.2	28.6	22.5	19.1	**9,542.6**

Manitoba Production
2019 To 2022

Licence **5782** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**

Licence **5783** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.0**
H2O	2022	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,932.4**
OIL	2022	4.8	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.2**
DAY	2021	30.0	27.8	29.0	27.0	30.8	25.0	29.0	31.0	27.0	31.0	27.8	30.8	**5,381.0**
H2O	2021	33.4	33.1	33.9	25.7	32.6	19.2	28.5	34.9	27.6	27.8	25.2	29.5	**2,881.4**
OIL	2021	4.5	1.7	1.9	5.6	5.3	6.2	7.2	7.6	7.0	8.3	7.6	5.0	**8,163.6**
DAY	2020	28.0	29.0	31.0	30.0	27.0	11.0	0.0	6.0	30.0	31.0	27.0	27.8	**5,034.8**
H2O	2020	23.2	19.1	23.2	24.8	19.4	7.6	0.0	4.2	20.0	30.9	28.5	30.5	**2,530.0**
OIL	2020	6.7	12.3	11.6	9.8	10.3	3.8	0.0	2.1	10.7	17.8	9.1	6.9	**8,095.7**
DAY	2019	31.0	28.0	29.0	27.0	29.0	24.0	31.0	29.0	28.0	31.0	30.0	28.0	**4,757.0**
H2O	2019	25.6	23.4	29.9	25.8	24.4	21.6	21.9	25.1	27.8	34.1	28.7	25.6	**2,298.6**
OIL	2019	11.5	9.8	7.0	7.4	10.0	8.1	13.2	8.1	3.8	1.3	5.6	6.3	**7,994.6**

Licence **5784** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,219.9**
H2O	2022	13.3	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,117.8**
OIL	2022	1.8	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.4**
DAY	2021	31.0	14.0	29.0	29.8	30.8	27.0	31.0	31.0	26.8	28.0	27.9	22.8	**5,171.6**
H2O	2021	11.4	6.0	17.3	11.1	13.2	12.3	16.8	19.7	14.9	13.8	11.2	11.6	**2,087.8**
OIL	2021	8.1	2.6	3.4	6.3	5.0	2.7	2.1	2.8	3.6	4.6	6.0	3.9	**3,325.3**
DAY	2020	19.0	28.0	31.0	28.0	27.8	10.0	15.0	31.0	30.0	30.8	30.0	30.9	**4,842.5**
H2O	2020	10.0	12.8	14.3	10.1	11.0	4.6	9.5	22.7	20.9	15.5	10.0	9.2	**1,928.5**
OIL	2020	6.1	13.3	15.2	9.8	10.8	4.4	9.3	13.9	13.6	13.2	10.6	7.4	**3,274.2**
DAY	2019	28.0	28.0	29.0	25.0	0.0	0.0	23.0	31.0	27.0	28.0	30.0	30.0	**4,531.0**
H2O	2019	17.8	17.2	16.5	10.4	0.0	0.0	9.1	38.3	32.2	23.3	13.5	16.7	**1,777.9**
OIL	2019	9.2	9.5	10.4	9.5	0.0	0.0	9.1	20.3	17.7	10.1	17.7	11.5	**3,146.6**

Licence **5785** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.5	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,287.2**
H2O	2022	2.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.9**
OIL	2022	5.2	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,850.2**
DAY	2021	29.0	13.8	30.8	29.8	27.8	30.0	31.0	31.0	30.0	30.8	29.9	26.7	**5,249.7**
H2O	2021	8.3	4.0	9.0	9.2	4.5	6.2	7.4	4.9	5.9	6.5	6.3	4.7	**2,137.0**
OIL	2021	6.3	4.2	9.8	9.7	12.5	10.7	8.8	11.0	8.4	8.1	8.2	7.7	**5,838.9**
DAY	2020	25.0	29.0	31.0	29.8	30.8	11.0	0.0	7.0	30.0	31.0	29.8	28.7	**4,909.1**
H2O	2020	9.4	9.8	10.5	11.7	11.6	4.2	0.0	2.7	11.1	10.3	10.3	11.5	**2,060.1**
OIL	2020	13.8	14.8	15.5	10.5	9.9	3.4	0.0	2.3	9.8	9.1	7.9	7.5	**5,733.5**
DAY	2019	31.0	28.0	31.0	25.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**4,626.0**
H2O	2019	7.3	5.5	7.5	9.4	0.0	0.0	7.9	20.6	19.5	11.1	11.0	12.6	**1,957.0**
OIL	2019	24.9	23.6	25.2	17.4	0.0	0.0	16.0	36.2	35.3	29.7	17.7	17.8	**5,629.0**

Manitoba Production
2019 To 2022

Licence **5786** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,229.0**
H2O	2022	47.2	44.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,169.7**
OIL	2022	2.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,971.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	28.8	30.8	29.9	28.8	**5,170.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0	106.0	70.8	69.6	48.6	**6,078.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	2.9	1.5	1.4	3.6	**6,968.6**
DAY	2020	31.0	29.0	27.0	30.0	0.0	0.0	0.0	6.0	27.8	31.0	30.0	14.9	**5,023.7**
H2O	2020	53.4	50.4	43.7	37.4	0.0	0.0	0.0	8.4	57.0	94.0	56.9	22.9	**5,710.4**
OIL	2020	4.8	3.4	6.6	14.5	0.0	0.0	0.0	2.9	21.0	35.4	3.9	5.3	**6,952.4**
DAY	2019	31.0	28.0	30.0	28.0	29.0	28.0	25.0	25.0	27.0	27.0	30.0	31.0	**4,797.0**
H2O	2019	42.7	39.9	44.8	44.9	44.9	35.2	29.9	42.1	67.0	43.5	48.6	55.8	**5,286.3**
OIL	2019	4.9	2.7	2.9	2.4	0.9	8.2	10.1	8.9	17.7	18.4	7.1	6.1	**6,854.6**

Licence **5787** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.3	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,038.8**
H2O	2022	7.8	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,351.8**
OIL	2022	5.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.3**
DAY	2021	7.5	0.0	0.0	0.0	0.0	0.0	0.0	29.0	29.8	30.8	29.9	26.7	**4,999.5**
H2O	2021	2.8	0.0	0.0	0.0	0.0	0.0	0.0	12.1	14.9	15.2	14.9	12.8	**2,334.0**
OIL	2021	1.7	0.0	0.0	0.0	0.0	0.0	0.0	8.6	13.1	9.6	8.9	8.0	**5,243.8**
DAY	2020	31.0	29.0	31.0	29.7	30.8	10.8	0.0	7.0	28.0	30.8	27.8	30.9	**4,845.8**
H2O	2020	19.6	19.6	14.3	11.7	11.3	4.5	0.0	3.0	15.4	16.5	11.6	9.7	**2,261.3**
OIL	2020	17.1	13.4	9.1	9.1	9.0	2.8	0.0	1.9	12.0	13.5	9.1	7.7	**5,193.9**
DAY	2019	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.0	26.0	31.0	**4,559.0**
H2O	2019	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	24.9	19.7	16.0	**2,124.1**
OIL	2019	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	24.7	21.3	21.8	**5,089.2**

Licence **5788** Well Name **Sinclair Unit No. 20 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.3**
H2O	2022	9.8	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,284.3**
OIL	2022	6.6	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,583.6**
DAY	2021	25.9	10.0	31.0	29.9	31.0	30.0	31.0	31.0	29.7	31.0	30.0	29.5	**4,481.7**
H2O	2021	13.2	2.0	14.9	15.3	14.3	6.6	12.4	9.1	8.4	8.8	11.4	13.1	**5,263.0**
OIL	2021	4.6	1.7	5.5	5.3	6.0	6.9	9.7	9.3	8.4	7.5	8.3	8.8	**3,569.2**
DAY	2020	28.0	29.0	31.0	14.9	0.0	0.0	0.0	7.0	29.8	31.0	30.0	31.0	**4,141.7**
H2O	2020	9.9	10.5	10.6	4.3	0.0	0.0	0.0	2.0	24.6	25.7	18.4	19.1	**5,133.5**
OIL	2020	8.9	9.1	9.7	4.0	0.0	0.0	0.0	1.9	10.2	10.3	8.1	8.5	**3,487.2**
DAY	2019	17.0	13.0	29.0	11.0	14.0	30.0	31.0	30.0	30.0	31.0	24.0	31.0	**3,910.0**
H2O	2019	13.3	16.0	23.6	6.2	13.7	22.5	18.4	24.6	22.5	23.0	14.3	13.1	**5,008.4**
OIL	2019	8.8	10.6	15.8	4.1	11.9	15.1	12.2	14.5	15.1	11.6	8.9	10.2	**3,416.5**

UWI **100.01-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.3**
H2O	2022	2.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.7**
OIL	2022	1.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**659.1**
DAY	2021	25.9	10.0	31.0	29.9	31.0	30.0	31.0	31.0	29.7	31.0	30.0	29.5	**1,549.7**
H2O	2021	4.2	0.7	4.7	4.8	4.6	2.1	3.8	2.7	2.4	2.6	3.5	4.0	**282.3**

Manitoba Production
2019 To 2022

Licence **5788** Well Name **Sinclair Unit No. 20 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	1.6	0.7	2.0	1.8	1.9	2.0	2.9	3.0	2.7	2.3	2.4	2.7	**654.8**
DAY	2020	28.0	29.0	31.0	14.9	0.0	0.0	0.0	7.0	29.8	31.0	30.0	31.0	**1,209.7**
H2O	2020	3.3	3.5	3.5	1.3	0.0	0.0	0.0	0.6	7.7	8.0	5.7	5.9	**242.2**
OIL	2020	2.8	3.0	3.1	1.2	0.0	0.0	0.0	0.6	3.3	3.3	2.7	2.8	**628.8**
DAY	2019	17.0	13.0	29.0	11.0	14.0	30.0	31.0	30.0	30.0	31.0	24.0	31.0	**978.0**
H2O	2019	0.7	0.9	1.4	0.4	0.8	1.3	1.1	1.4	1.3	1.4	2.8	3.9	**202.7**
OIL	2019	2.7	3.3	4.8	1.3	3.6	4.6	3.8	4.5	4.6	3.5	2.8	3.3	**606.0**

Licence **5789** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**

Licence **5790** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	24.8	12.9	31.0	30.0	30.9	7.5	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.0**
H2O	2021	0.2	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,692.0**
OIL	2021	2.3	1.2	2.8	2.2	2.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.9**
DAY	2020	18.0	24.0	31.0	25.9	0.0	0.0	0.0	6.8	29.6	30.8	30.0	30.8	**4,773.9**
H2O	2020	0.7	1.0	1.4	1.2	0.0	0.0	0.0	0.3	1.3	20.0	18.3	0.3	**2,691.5**
OIL	2020	0.6	0.4	1.0	0.8	0.0	0.0	0.0	0.2	0.9	5.8	5.7	2.8	**1,882.0**
DAY	2019	24.0	12.0	19.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,547.0**
H2O	2019	2.3	1.2	1.8	2.8	3.0	2.9	2.7	1.0	1.3	1.4	1.3	1.4	**2,647.0**
OIL	2019	2.1	1.0	1.5	2.1	2.1	2.1	2.0	0.8	0.9	1.0	0.9	1.0	**1,863.8**

UWI **100.09-25-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	24.8	12.9	31.0	30.0	30.9	7.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,770.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.4**
OIL	2021	0.8	0.4	0.9	0.9	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**260.2**
DAY	2020	18.0	24.0	31.0	25.9	0.0	0.0	0.0	6.8	29.6	30.8	30.0	30.8	**1,632.9**
H2O	2020	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.1	0.3	7.2	6.5	0.0	**186.4**
OIL	2020	0.2	0.2	0.3	0.2	0.0	0.0	0.0	0.1	0.3	2.1	2.0	1.0	**256.2**
DAY	2019	24.0	12.0	19.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,406.0**
H2O	2019	1.1	0.5	0.7	0.9	1.1	1.0	0.9	0.2	0.3	0.3	0.3	0.3	**171.3**
OIL	2019	0.7	0.4	0.6	0.9	1.0	0.9	0.9	0.2	0.3	0.3	0.3	0.3	**249.8**

Licence **5791** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,233.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,770.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,233.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,770.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,233.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,770.1**

Manitoba Production
2019 To 2022

Licence **5791** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.6**

UWI **100.16-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.4**
H2O	2022	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
OIL	2022	8.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**965.1**
DAY	2021	18.0	17.3	28.8	25.7	23.5	28.0	31.0	31.0	30.0	31.0	27.3	19.0	**1,255.4**
H2O	2021	0.2	1.0	1.1	0.8	0.5	0.8	0.0	0.0	0.0	3.1	1.0	0.4	**144.6**
OIL	2021	11.5	12.4	16.1	10.9	12.2	11.4	9.8	12.4	9.7	7.8	8.8	3.4	**955.4**
DAY	2020	30.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	22.8	**944.8**
H2O	2020	2.3	2.2	2.7	0.6	0.0	0.0	0.0	0.0	0.0	4.4	4.3	1.4	**135.7**
OIL	2020	9.2	8.9	10.7	1.3	0.0	0.0	0.0	0.0	0.0	17.6	17.2	12.3	**829.0**
DAY	2019	17.0	11.0	29.0	30.0	31.0	22.0	31.0	31.0	29.0	31.0	30.0	31.0	**782.0**
H2O	2019	1.4	1.2	4.5	3.6	3.3	3.0	3.1	3.0	2.5	2.9	2.4	2.7	**117.8**
OIL	2019	8.1	6.8	21.0	14.2	13.2	12.3	12.1	12.2	9.8	11.9	9.6	12.3	**751.8**

Licence **5792** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	6.1	0.8	0.0	0.0	17.6	31.0	30.0	30.0	31.0	30.0	30.0	**4,656.5**
GAS	2021	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2021	0.0	17.1	7.5	0.0	0.0	136.0	165.4	117.7	132.8	123.1	121.5	112.5	**14,650.9**
OIL	2021	0.0	0.9	0.5	0.0	0.0	6.5	29.2	20.7	17.3	13.4	13.2	15.8	**7,782.0**
DAY	2020	31.0	29.0	10.0	0.0	0.0	2.0	0.0	0.0	1.3	0.0	1.9	0.0	**4,450.0**
H2O	2020	130.7	126.2	33.8	0.0	0.0	12.2	0.0	0.0	6.8	0.0	33.9	0.0	**13,717.3**
OIL	2020	22.0	18.6	4.2	0.0	0.0	2.2	0.0	0.0	0.8	0.0	4.1	0.0	**7,664.5**
DAY	2019	28.0	0.0	14.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**4,374.8**
H2O	2019	102.3	0.0	35.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.7	**13,373.7**
OIL	2019	17.3	0.0	5.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7	**7,612.6**

Licence **5793** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **102.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
WIN	2022	255.0	227.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,901.2**
CIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,122.2**
DAY	2021	0.0	0.0	0.0	0.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**924.0**
WIN	2021	0.0	0.0	0.0	0.0	177.0	438.0	305.0	280.0	259.0	257.0	252.0	255.0	**23,419.2**
CIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,122.2**
DAY	2020	0.0	0.0	0.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	23.0	0.0	**699.0**
WIN	2020	155.0	145.0	155.0	150.0	100.0	149.0	155.0	158.0	148.0	288.0	278.0	0.0	**21,196.2**
CIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,122.2**
WIN	2019	313.4	102.9	152.8	136.2	137.0	86.0	136.0	150.0	148.9	151.2	142.0	140.0	**19,315.2**

Licence **5794** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**

Manitoba Production
2019 To 2022

Licence **5794** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**

Licence **5795** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**

Licence **5796** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,296.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,296.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,296.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.7**

Licence **5797** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.2**
H2O	2022	2.4	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.9**
OIL	2022	5.6	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,957.3**
H2O	2021	2.3	2.0	2.3	2.3	2.3	2.3	2.6	2.4	2.1	2.2	2.0	2.2	**999.4**
OIL	2021	5.9	5.3	6.0	5.8	6.0	5.6	5.9	6.0	5.6	5.6	5.4	5.6	**1,881.6**
DAY	2020	30.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	11.7	30.0	30.8	**4,592.4**
H2O	2020	1.0	1.0	1.6	2.2	2.4	0.9	0.0	0.0	0.0	0.9	2.3	2.2	**972.4**
OIL	2020	1.8	1.7	3.9	5.7	5.9	2.1	0.0	0.0	0.0	2.3	5.8	5.8	**1,812.9**
DAY	2019	28.0	21.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,358.0**
H2O	2019	0.5	0.4	0.7	0.6	0.6	0.6	1.1	1.1	0.9	1.1	1.0	1.1	**957.9**
OIL	2019	4.3	3.2	4.8	4.7	4.8	4.2	1.9	2.0	1.6	2.0	1.8	2.0	**1,777.9**

UWI **102.03-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.2**
H2O	2022	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.2**
OIL	2022	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**579.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,957.3**
H2O	2021	1.1	1.0	1.0	1.0	1.1	1.0	1.2	0.9	0.7	0.7	0.7	0.8	**373.1**
OIL	2021	1.0	0.9	1.0	0.9	1.0	0.9	1.0	0.8	0.6	0.6	0.6	0.6	**578.6**

Manitoba Production
2019 To 2022

Licence **5797** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	11.7	30.0	30.8	**4,592.4**
H2O	2020	0.6	0.7	0.9	1.0	1.1	0.3	0.0	0.0	0.0	0.4	1.0	1.1	**361.9**
OIL	2020	0.3	0.3	0.7	0.9	1.0	0.3	0.0	0.0	0.0	0.4	0.9	1.0	**568.7**
DAY	2019	28.0	21.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,358.0**
H2O	2019	0.3	0.2	0.3	0.3	0.3	0.3	0.7	0.6	0.5	0.7	0.6	0.6	**354.8**
OIL	2019	0.5	0.4	0.6	0.6	0.6	0.5	0.3	0.3	0.2	0.3	0.3	0.3	**562.9**

Licence **5798** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,449.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988,481.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,541.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,449.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988,481.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,541.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,449.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988,481.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,541.2**

Licence **5799** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,656.2**
H2O	2022	8.2	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,257.1**
OIL	2022	24.4	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,178.1**
DAY	2021	31.0	27.8	31.0	30.0	30.9	29.8	31.0	31.0	29.4	30.9	30.0	31.0	**5,597.2**
H2O	2021	19.4	15.5	13.0	14.5	14.8	15.3	16.0	16.1	12.6	12.0	7.3	7.6	**3,239.9**
OIL	2021	24.7	21.0	22.2	19.1	19.7	19.4	21.1	20.1	19.4	21.8	25.5	26.2	**9,132.8**
DAY	2020	31.0	29.0	31.0	27.5	30.1	28.9	30.9	30.9	29.5	31.0	30.0	30.6	**5,233.4**
H2O	2020	25.3	22.1	25.4	8.5	4.4	4.3	8.5	16.1	14.2	19.2	19.3	18.2	**3,075.8**
OIL	2020	12.6	11.8	12.7	20.4	32.6	34.8	24.8	20.3	23.5	18.7	15.5	22.5	**8,872.6**
DAY	2019	28.0	28.0	27.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,873.0**
H2O	2019	18.3	19.0	19.2	19.3	19.9	21.5	20.0	26.0	29.2	36.8	36.9	27.4	**2,890.3**
OIL	2019	18.9	18.5	15.9	15.9	16.1	17.8	17.3	14.5	14.5	17.9	18.5	14.0	**8,622.4**

Licence **5800** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,489.3**
H2O	2022	51.6	57.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,582.0**
OIL	2022	12.4	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,651.4**
DAY	2021	30.6	28.0	31.0	29.8	30.8	29.8	30.8	28.9	29.7	29.3	29.0	31.0	**5,430.6**
H2O	2021	61.4	55.1	59.7	54.1	59.9	58.9	60.3	57.8	59.4	58.4	59.7	64.0	**10,473.0**
OIL	2021	12.3	10.9	12.7	11.9	12.7	13.1	12.1	10.8	11.6	11.1	12.2	12.4	**5,628.5**
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.9	**5,071.9**
H2O	2020	66.5	61.8	62.3	2.2	0.0	0.0	0.0	0.0	0.0	48.9	60.3	61.4	**9,764.3**
OIL	2020	13.2	12.8	17.1	0.3	0.0	0.0	0.0	0.0	0.0	10.3	13.1	13.1	**5,484.7**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	26.0	30.0	27.0	30.0	31.0	**4,895.0**
H2O	2019	54.2	49.0	55.1	50.0	60.3	74.0	60.0	48.3	56.6	51.6	64.7	66.8	**9,400.9**
OIL	2019	13.6	12.2	13.3	11.7	13.7	15.1	12.4	9.6	10.9	10.7	12.6	13.4	**5,404.8**

Manitoba Production
2019 To 2022

Licence **5802** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.7**
H2O	2022	22.1	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.5**
OIL	2022	7.0	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,145.4**
DAY	2021	31.0	8.0	28.8	29.8	30.7	29.0	31.0	31.0	14.8	30.0	29.8	26.7	**5,377.7**
H2O	2021	29.8	8.0	27.7	28.7	23.8	21.9	21.8	15.2	7.3	34.7	38.7	28.1	**2,883.8**
OIL	2021	21.9	5.7	16.2	13.4	10.3	7.2	8.3	13.6	6.5	9.8	9.3	7.5	**6,129.5**
DAY	2020	29.0	27.0	31.0	26.8	27.8	11.0	0.0	0.0	7.0	31.0	28.8	28.7	**5,057.1**
H2O	2020	17.5	16.4	20.4	12.4	13.6	6.8	0.0	0.0	4.1	17.9	15.3	16.0	**2,598.1**
OIL	2020	15.5	11.2	10.6	14.1	13.8	4.3	0.0	0.0	2.9	22.4	21.6	18.8	**5,999.8**
DAY	2019	31.0	28.0	29.0	29.0	31.0	28.0	28.0	31.0	29.0	29.0	30.0	31.0	**4,809.0**
H2O	2019	19.4	27.8	19.6	15.2	16.3	18.9	17.8	16.7	17.1	18.8	23.1	26.1	**2,457.7**
OIL	2019	13.9	15.8	14.0	12.2	12.5	10.3	10.7	12.9	9.7	7.7	17.0	21.9	**5,864.6**

Licence **5803** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.4**
H2O	2022	24.3	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.5**
OIL	2022	21.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,131.1**
DAY	2021	30.9	25.0	30.9	28.8	29.9	29.5	31.0	28.0	30.0	28.8	27.8	30.8	**5,288.4**
H2O	2021	26.1	23.6	33.9	17.4	15.3	13.3	18.8	20.1	23.7	21.2	20.5	25.3	**2,541.1**
OIL	2021	15.0	10.9	9.8	16.5	17.1	16.0	17.2	13.1	12.1	13.1	13.1	19.4	**6,090.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	7.0	31.0	30.0	31.0	**4,937.0**
H2O	2020	22.5	25.2	26.3	19.0	22.8	9.4	0.0	0.0	5.8	28.0	28.2	25.3	**2,281.9**
OIL	2020	14.7	11.7	13.7	17.6	14.8	4.4	0.0	0.0	3.0	14.5	16.5	17.9	**5,917.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,675.0**
H2O	2019	22.0	24.4	26.8	23.6	22.4	22.7	22.4	22.9	21.9	21.4	18.2	21.6	**2,069.4**
OIL	2019	20.2	18.4	19.9	17.1	17.4	16.1	16.4	15.5	14.0	16.1	15.3	16.6	**5,788.5**

Licence **5804** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,398.1**
H2O	2022	7.1	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,778.1**
OIL	2022	82.8	78.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,114.8**
DAY	2021	30.9	26.4	30.8	29.8	30.7	29.3	0.0	6.0	29.8	30.8	29.9	30.8	**5,339.1**
H2O	2021	15.1	16.9	19.0	11.5	13.2	13.9	0.0	2.9	17.9	19.7	16.8	12.7	**1,764.8**
OIL	2021	72.2	56.8	65.3	70.8	69.4	61.9	0.0	12.5	87.4	84.0	78.2	71.5	**14,953.9**
DAY	2020	20.0	28.0	31.0	6.0	12.6	27.8	22.0	30.8	29.8	30.0	30.0	30.9	**5,033.9**
H2O	2020	11.9	26.3	25.2	3.9	8.5	20.1	13.0	16.8	13.0	9.4	5.6	11.4	**1,605.2**
OIL	2020	97.5	89.5	107.6	22.9	47.8	131.7	80.1	106.0	95.6	88.8	80.6	75.9	**14,223.9**
DAY	2019	29.0	27.0	31.0	27.0	30.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	**4,735.0**
H2O	2019	2.3	1.6	1.8	2.1	2.3	2.7	3.6	4.2	2.9	3.0	17.1	23.4	**1,440.1**
OIL	2019	29.4	26.3	29.1	19.1	21.0	19.3	16.9	17.4	15.8	16.7	176.0	178.5	**13,199.9**

Licence **5805** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,512.8**
H2O	2022	5.8	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.6**
OIL	2022	25.6	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,997.8**

Manitoba Production
2019 To 2022

Licence **5805** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	27.9	28.0	29.9	27.8	28.9	28.0	0.0	9.0	24.0	30.8	26.9	30.8	**5,455.8**
H2O	2021	10.3	1.4	1.7	4.4	4.2	3.4	0.0	1.1	12.6	7.1	6.8	8.2	**1,577.2**
OIL	2021	16.1	19.1	20.3	14.0	17.7	20.0	0.0	6.3	11.9	21.3	17.7	18.1	**10,949.4**
DAY	2020	29.0	28.0	29.0	30.0	29.0	27.0	26.0	17.0	27.8	31.0	30.0	29.0	**5,163.8**
H2O	2020	6.4	7.0	7.5	7.9	7.8	10.0	4.9	4.6	6.4	8.0	9.4	10.2	**1,516.0**
OIL	2020	36.3	33.0	33.9	33.6	26.8	30.6	33.0	23.8	28.9	26.0	26.9	20.1	**10,766.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	25.0	31.0	**4,831.0**
H2O	2019	5.0	5.3	7.8	3.7	3.2	4.6	6.4	7.2	4.1	4.1	9.1	11.2	**1,425.9**
OIL	2019	53.8	47.2	50.2	50.0	51.3	42.2	48.7	49.3	45.4	47.3	30.7	37.6	**10,414.0**

Licence **5806** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,875.6**
H2O	2022	36.5	36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,609.9**
OIL	2022	147.6	143.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,040.5**
DAY	2021	29.6	23.8	27.7	29.7	23.7	29.2	30.5	30.0	29.1	30.8	29.3	30.3	**4,818.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2021	68.5	58.5	68.4	78.7	69.0	68.3	53.5	52.4	49.7	49.3	36.5	35.6	**5,536.7**
OIL	2021	205.0	174.9	190.4	204.2	172.8	194.8	175.2	159.1	154.6	154.2	145.8	148.4	**14,749.6**
DAY	2020	31.0	28.0	31.0	2.3	21.1	29.9	26.2	31.0	29.8	30.3	27.8	30.4	**4,474.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2020	64.9	55.8	65.5	4.8	49.3	74.8	67.9	72.9	79.0	82.5	65.6	69.9	**4,848.3**
OIL	2020	186.9	174.4	199.8	15.7	142.6	212.9	209.2	229.2	225.7	219.1	178.0	209.2	**12,670.2**
DAY	2019	31.0	28.0	31.0	30.0	21.0	29.0	31.0	29.0	28.0	28.0	30.0	31.0	**4,156.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2019	246.9	75.7	59.2	53.8	36.4	47.8	51.2	69.7	65.1	59.9	63.6	62.8	**4,095.4**
OIL	2019	186.4	162.5	174.9	153.3	118.7	192.7	192.4	222.9	205.0	186.5	201.5	197.7	**10,467.5**

Licence **5811** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,688.3**
H2O	2022	41.8	88.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,573.3**
OIL	2022	3.1	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,499.7**
DAY	2021	30.9	27.9	30.9	27.8	30.8	29.0	31.0	30.8	30.0	31.0	29.9	30.8	**5,647.3**
H2O	2021	69.5	67.4	72.3	67.4	82.6	70.3	83.6	84.3	81.3	80.1	78.2	86.4	**8,442.6**
OIL	2021	19.2	16.4	23.6	21.0	17.1	19.4	23.0	20.8	18.1	21.0	20.8	11.8	**11,491.6**
DAY	2020	31.0	29.0	31.0	27.0	30.8	29.8	30.7	31.0	29.8	31.0	30.0	30.9	**5,286.5**
H2O	2020	99.8	84.1	85.1	72.1	81.3	85.4	86.3	89.7	82.6	79.2	68.2	70.4	**7,519.2**
OIL	2020	9.9	13.1	13.7	13.2	17.4	16.2	16.9	17.4	16.9	19.2	28.6	24.3	**11,259.4**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,924.5**
H2O	2019	82.6	61.4	58.0	63.2	87.2	89.2	86.6	90.6	87.9	87.1	78.0	71.1	**6,535.0**
OIL	2019	29.1	35.2	52.3	44.4	28.5	24.0	21.2	19.0	17.2	19.9	22.3	24.7	**11,052.6**

Licence **5812** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,567.4**
H2O	2022	53.1	48.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,253.0**
OIL	2022	10.1	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,929.5**

Manitoba Production
2019 To 2022

Licence **5812** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.0	27.8	28.8	29.8	29.8	27.0	31.0	30.0	29.8	30.8	29.8	26.7	**5,511.4**
H2O	2021	60.5	67.3	62.9	64.9	63.4	50.0	65.8	61.4	57.9	64.8	63.3	49.2	**5,151.7**
OIL	2021	7.3	5.9	5.2	5.4	6.2	10.9	5.8	9.2	11.8	4.9	4.8	8.6	**10,911.1**
DAY	2020	27.0	27.0	31.0	29.8	30.8	11.0	0.0	7.0	30.0	31.0	29.8	29.7	**5,160.1**
H2O	2020	38.4	36.0	35.4	41.5	57.4	22.2	0.0	14.2	58.5	57.8	58.2	58.0	**4,420.3**
OIL	2020	20.2	21.0	25.4	16.5	3.2	1.1	0.0	0.8	3.2	4.3	7.8	7.6	**10,825.1**
DAY	2019	31.0	27.0	31.0	28.0	31.0	29.0	31.0	29.0	28.0	29.0	30.0	30.0	**4,876.0**
H2O	2019	63.5	56.4	67.1	62.5	72.7	67.4	60.9	50.5	43.7	47.6	52.7	54.4	**3,942.7**
OIL	2019	4.3	2.7	1.8	2.4	5.2	6.2	9.0	11.0	12.3	13.6	15.2	10.6	**10,714.0**

Licence **5813** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,416.4**
H2O	2022	43.9	33.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,552.3**
OIL	2022	15.2	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,887.3**
DAY	2021	29.0	15.9	28.9	29.8	29.8	28.0	31.0	31.0	29.8	28.8	29.9	30.8	**5,357.4**
H2O	2021	33.5	22.8	40.7	45.4	47.6	44.4	47.4	48.4	46.8	43.8	41.2	41.2	**4,475.2**
OIL	2021	19.4	11.1	21.0	19.4	15.6	10.0	16.9	16.5	13.1	13.5	16.6	17.2	**11,858.7**
DAY	2020	31.0	27.0	31.0	28.0	31.0	10.0	14.0	28.0	29.8	31.0	30.0	30.9	**5,014.7**
H2O	2020	46.2	36.0	43.8	40.5	50.0	17.2	20.3	47.4	50.9	31.3	43.8	41.8	**3,972.0**
OIL	2020	29.7	25.1	25.2	21.3	17.7	5.8	11.5	28.5	34.6	28.2	27.2	24.8	**11,668.4**
DAY	2019	31.0	28.0	30.0	30.0	29.0	25.0	27.0	27.0	30.0	31.0	27.0	29.0	**4,693.0**
H2O	2019	34.2	29.6	32.0	32.0	34.9	32.6	65.6	71.9	81.0	50.3	35.4	49.2	**3,502.8**
OIL	2019	20.7	20.3	22.1	21.4	16.6	12.7	27.5	36.3	43.2	58.9	55.1	33.7	**11,388.8**

Licence **5814** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,508.7**
H2O	2022	27.7	36.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.5**
OIL	2022	15.7	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,570.0**
DAY	2021	31.0	16.9	30.8	29.8	30.8	29.8	30.8	31.0	29.8	30.8	25.8	28.7	**5,462.7**
H2O	2021	52.3	29.4	61.7	62.3	55.9	51.2	56.3	52.9	46.6	50.1	40.9	42.1	**9,654.6**
OIL	2021	47.3	25.5	60.7	61.1	49.8	43.9	38.3	40.8	41.0	28.4	22.1	23.6	**14,533.2**
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	30.7	30.8	28.0	26.8	29.8	31.0	**5,116.7**
H2O	2020	62.2	54.6	58.9	56.7	53.4	55.8	58.6	62.2	54.5	49.7	44.5	53.9	**9,052.9**
OIL	2020	58.0	56.0	61.1	61.2	62.0	57.9	57.0	52.9	47.6	42.7	44.8	49.3	**14,050.7**
DAY	2019	24.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**4,758.0**
H2O	2019	65.6	43.0	82.4	73.2	76.5	61.9	50.4	75.6	68.9	52.9	68.4	72.1	**8,387.9**
OIL	2019	66.1	44.4	85.7	75.5	78.5	76.4	82.6	60.5	57.6	55.0	73.7	74.5	**13,400.2**

Licence **5816** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.6**
H2O	2022	9.8	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,945.6**
OIL	2022	1.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.0**
DAY	2021	26.3	12.3	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**5,211.6**
H2O	2021	5.1	3.5	8.8	7.6	7.5	6.7	7.0	6.9	42.1	46.3	30.3	13.7	**1,924.7**
OIL	2021	8.0	7.4	19.3	14.2	12.5	12.0	12.4	12.6	3.7	3.1	2.7	1.8	**3,954.1**

Manitoba Production
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Licence **5816** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	**4,878.0**
H2O	2020	4.2	5.2	5.9	5.7	0.0	0.0	0.0	0.0	0.0	2.6	5.9	6.0	**1,739.2**
OIL	2020	7.6	9.3	10.1	9.5	0.0	0.0	0.0	0.0	0.0	4.0	9.2	9.1	**3,844.4**
DAY	2019	22.0	24.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,691.0**
H2O	2019	5.6	6.0	7.6	9.9	10.4	10.1	8.7	8.8	7.6	6.0	5.6	5.8	**1,703.7**
OIL	2019	8.3	9.1	10.5	13.6	14.0	12.9	12.7	12.7	11.9	10.0	9.4	9.8	**3,785.6**

Licence **5819** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,545.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,073.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,545.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,073.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.2**
DAY	2019	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,545.7**
H2O	2019	30.4	28.2	30.5	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,073.5**
OIL	2019	5.0	3.2	3.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.2**

Licence **5820** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.8**
H2O	2022	2.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,005.2**
OIL	2022	2.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,606.5**
DAY	2021	25.6	11.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	22.8	**5,052.8**
H2O	2021	10.5	4.2	11.4	26.6	29.4	19.2	11.7	9.8	9.4	9.7	9.5	7.1	**2,000.9**
OIL	2021	13.0	6.0	16.9	44.3	48.2	30.8	15.0	11.4	11.0	11.4	11.3	8.7	**2,601.4**
DAY	2020	25.0	29.0	31.0	29.8	31.0	11.0	0.0	7.0	29.5	31.0	29.8	31.0	**4,718.1**
H2O	2020	8.5	10.2	10.9	8.5	11.0	4.2	0.0	2.7	10.5	10.1	12.4	13.3	**1,842.4**
OIL	2020	10.8	12.7	13.1	11.8	13.0	4.4	0.0	2.9	12.2	13.7	15.0	15.5	**2,373.4**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**4,433.0**
H2O	2019	9.2	7.7	8.3	8.0	8.4	8.4	13.3	16.2	11.4	11.2	10.8	11.3	**1,740.1**
OIL	2019	10.5	9.5	10.6	10.0	9.5	8.3	13.4	16.6	14.2	13.9	13.4	13.7	**2,248.3**

Licence **5821** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,903.3**
H2O	2022	11.9	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,331.4**
OIL	2022	6.5	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.5**
DAY	2021	31.0	23.0	21.8	29.0	24.0	21.3	22.0	29.0	30.0	24.0	21.7	31.0	**4,844.3**
H2O	2021	7.8	5.9	6.6	17.6	8.4	7.8	9.0	19.4	22.2	21.6	22.1	11.8	**2,308.4**
OIL	2021	7.0	5.1	5.4	6.7	6.9	7.3	8.2	7.4	8.6	9.1	10.3	8.3	**3,247.4**
DAY	2020	31.0	28.0	24.0	18.5	31.0	10.0	0.0	6.0	22.0	31.0	21.0	27.0	**4,536.5**
H2O	2020	22.0	19.7	12.7	9.6	13.5	4.7	0.0	2.8	10.6	16.9	14.7	15.8	**2,148.2**
OIL	2020	15.3	13.8	13.9	10.7	19.0	5.9	0.0	3.6	14.4	25.3	8.6	9.6	**3,157.1**
DAY	2019	23.0	22.0	31.0	26.0	29.0	29.0	28.0	27.0	30.0	21.0	24.0	29.0	**4,287.0**
H2O	2019	9.2	8.9	13.0	9.5	10.6	11.3	10.0	9.6	11.1	9.2	17.2	21.8	**2,005.2**
OIL	2019	9.6	9.4	13.4	10.2	11.3	9.6	9.7	9.4	10.5	7.8	11.8	14.2	**3,017.0**

Manitoba Production
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Licence **5822** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,628.3**
H2O	2022	10.1	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,551.2**
OIL	2022	54.8	52.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,475.7**
DAY	2021	31.0	28.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	**5,569.3**
H2O	2021	3.4	4.5	5.3	10.7	12.1	12.5	14.9	17.6	21.2	19.9	14.5	11.8	**2,532.8**
OIL	2021	33.0	37.2	45.3	45.9	46.8	44.8	44.7	50.6	50.2	53.5	52.4	57.4	**11,368.4**
DAY	2020	31.0	29.0	31.0	29.3	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**5,211.3**
H2O	2020	8.5	8.3	9.2	8.9	9.7	10.1	15.2	17.7	14.6	6.7	3.3	3.0	**2,384.4**
OIL	2020	34.1	33.9	36.1	33.9	35.5	33.1	49.2	56.0	53.0	55.3	37.2	32.4	**10,806.6**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,848.0**
H2O	2019	7.2	6.2	6.6	12.8	13.4	12.2	11.3	10.5	9.8	9.5	9.3	9.3	**2,269.2**
OIL	2019	36.6	26.9	25.9	25.5	26.0	23.6	25.4	28.6	28.6	33.1	32.5	34.1	**10,316.9**

Licence **5823** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.7**
H2O	2022	8.2	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.1**
OIL	2022	5.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,235.7**
DAY	2021	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,342.7**
H2O	2021	9.1	8.4	9.1	7.6	6.9	6.3	5.7	5.8	5.6	5.9	8.1	11.8	**1,881.7**
OIL	2021	7.5	7.3	8.3	7.8	9.3	8.9	7.8	7.9	7.7	8.0	4.9	2.6	**3,223.5**
DAY	2020	31.0	29.0	29.0	27.0	31.0	11.0	0.0	3.0	28.7	29.0	30.0	31.0	**4,981.7**
H2O	2020	1.0	0.9	6.1	5.7	5.7	1.5	0.0	0.5	4.8	9.0	10.0	10.1	**1,791.4**
OIL	2020	14.3	13.5	9.4	8.6	9.4	2.9	0.0	0.9	9.1	11.5	8.4	8.2	**3,135.5**
DAY	2019	28.0	27.0	28.0	30.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	**4,702.0**
H2O	2019	10.5	5.3	5.5	4.7	4.8	4.9	5.3	4.7	3.7	3.2	2.5	2.0	**1,736.1**
OIL	2019	9.0	9.5	9.9	9.8	10.2	8.8	10.2	9.1	9.8	10.3	12.7	12.5	**3,039.3**

Licence **5824** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**
H2O	2022	10.8	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,847.2**
OIL	2022	13.7	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,341.8**
DAY	2021	31.0	17.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.8	**5,467.7**
H2O	2021	3.6	1.8	2.3	1.9	2.0	3.9	4.1	5.5	5.6	7.7	7.4	11.0	**2,827.5**
OIL	2021	5.7	3.0	4.4	3.7	3.8	7.1	7.2	9.0	9.1	10.2	9.8	13.9	**4,316.1**
DAY	2020	31.0	26.0	31.0	30.0	31.0	11.0	0.0	6.6	30.0	31.0	30.0	31.0	**5,114.6**
H2O	2020	18.5	16.3	20.1	19.6	14.1	2.3	0.0	1.4	7.0	5.7	3.9	4.2	**2,770.7**
OIL	2020	13.9	12.0	14.2	13.6	11.6	3.0	0.0	1.9	12.6	11.4	7.3	6.2	**4,229.2**
DAY	2019	30.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,826.0**
H2O	2019	4.5	2.9	5.5	5.7	5.9	5.2	4.2	8.2	13.8	14.4	14.5	16.8	**2,657.6**
OIL	2019	10.7	7.1	12.5	12.0	12.4	11.3	11.7	12.9	14.4	15.0	14.4	13.0	**4,121.5**

Licence **5825** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,291.8**
H2O	2022	10.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,672.7**
OIL	2022	5.6	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.6**

Manitoba Production
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Licence **5825** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.8	**5,235.8**
H2O	2021	9.2	8.6	7.8	7.8	8.9	8.3	8.6	15.7	18.4	16.2	13.4	10.2	**2,652.7**
OIL	2021	62.3	56.5	32.8	21.7	18.0	17.0	16.9	10.3	6.9	7.2	6.9	5.6	**2,722.2**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	23.0	11.0	0.0	8.0	**4,875.0**
H2O	2020	17.7	16.7	18.5	18.3	0.0	0.0	0.0	0.0	16.0	7.2	0.0	5.3	**2,519.6**
OIL	2020	4.5	4.8	7.3	6.8	0.0	0.0	0.0	0.0	4.9	2.3	0.0	1.6	**2,460.1**
DAY	2019	22.0	9.0	28.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,712.0**
H2O	2019	5.7	2.3	7.1	7.7	7.9	8.9	11.5	13.0	26.9	31.1	24.9	19.5	**2,419.9**
OIL	2019	1.6	0.7	2.5	2.8	2.9	3.0	3.8	3.6	7.8	10.9	6.6	4.2	**2,427.9**

Licence **5826** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,470.7**
H2O	2022	45.1	40.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,205.8**
OIL	2022	36.3	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,810.6**
DAY	2021	30.5	28.0	31.0	30.0	28.8	28.0	28.0	31.0	28.0	30.8	27.9	30.8	**5,412.1**
H2O	2021	49.2	45.7	49.2	46.4	53.1	43.7	39.4	50.5	50.1	58.3	49.0	46.9	**4,120.0**
OIL	2021	16.2	15.1	17.5	19.5	8.1	7.4	12.6	30.5	26.0	27.7	29.9	38.5	**11,741.5**
DAY	2020	31.0	29.0	27.0	12.0	0.0	0.0	0.0	0.0	0.0	31.0	28.8	28.5	**5,059.3**
H2O	2020	27.1	29.3	30.9	13.8	0.0	0.0	0.0	0.0	0.0	30.6	35.6	53.3	**3,538.5**
OIL	2020	28.9	19.8	19.5	8.5	0.0	0.0	0.0	0.0	0.0	28.4	22.6	7.6	**11,492.5**
DAY	2019	30.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	29.0	31.0	27.0	31.0	**4,872.0**
H2O	2019	44.0	40.6	40.5	39.4	30.7	31.8	34.6	37.8	36.3	40.5	31.4	22.9	**3,317.9**
OIL	2019	20.9	14.1	17.3	16.1	22.1	22.7	18.0	18.5	17.1	18.3	21.0	39.9	**11,357.2**

Licence **5827** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,930.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,930.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,930.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.8**

Licence **5828** Well Name **Vermilion et al Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,958.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,958.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,958.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.9**

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Licence **5829** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.4**
H2O	2022	102.8	93.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,337.9**
OIL	2022	13.2	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,517.3**
DAY	2021	31.0	27.9	30.8	29.8	30.8	30.0	31.0	30.0	29.8	30.8	29.8	30.5	**5,415.4**
H2O	2021	119.6	112.7	122.6	128.3	130.8	107.9	110.7	113.3	121.1	121.7	117.7	107.4	**16,141.8**
OIL	2021	14.5	10.2	11.2	4.4	6.0	13.6	13.2	9.3	3.3	3.4	3.4	13.5	**11,491.8**
DAY	2020	31.0	29.0	31.0	28.7	28.5	7.0	0.0	6.0	25.8	31.0	30.0	30.2	**5,053.2**
H2O	2020	108.0	93.3	114.6	110.8	106.9	28.1	0.0	24.4	100.2	75.5	92.3	115.6	**14,728.0**
OIL	2020	16.4	23.7	14.5	9.2	13.5	3.4	0.0	3.0	13.2	76.4	56.3	28.4	**11,385.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**4,775.0**
H2O	2019	130.3	117.5	131.7	129.0	113.6	104.9	73.5	68.9	69.2	62.7	69.5	93.2	**13,758.3**
OIL	2019	21.6	19.9	22.0	20.8	14.1	20.8	45.1	42.0	74.6	70.4	78.3	50.3	**11,127.8**

Licence **5830** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.0**
H2O	2022	50.3	79.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,791.3**
OIL	2022	5.8	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,866.5**
DAY	2021	28.9	27.9	27.8	27.8	28.8	24.0	25.0	31.0	23.0	29.8	28.6	30.6	**5,065.0**
H2O	2021	80.9	81.9	74.2	73.4	90.0	74.3	72.0	75.9	62.3	82.1	79.3	81.6	**6,661.7**
OIL	2021	10.7	9.8	15.7	17.6	11.3	7.6	8.8	13.6	6.5	8.0	8.0	9.3	**8,855.2**
DAY	2020	31.0	24.0	29.0	1.0	0.0	0.0	0.0	7.0	29.8	31.0	25.0	26.0	**4,731.8**
H2O	2020	89.0	59.2	79.6	3.0	0.0	0.0	0.0	23.6	96.3	98.8	79.2	71.7	**5,733.8**
OIL	2020	18.7	11.5	11.0	0.3	0.0	0.0	0.0	1.7	7.4	11.6	17.6	29.5	**8,728.3**
DAY	2019	27.0	27.0	28.0	30.0	24.0	26.0	28.0	29.0	26.0	28.0	29.0	26.0	**4,528.0**
H2O	2019	49.4	59.2	63.1	67.7	54.5	42.1	39.7	41.9	41.1	45.0	60.7	89.6	**5,133.4**
OIL	2019	19.3	7.9	8.3	8.6	6.9	16.6	19.8	19.7	12.4	11.7	10.1	18.4	**8,619.0**

Licence **5831** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,152.5**
H2O	2022	16.3	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,282.2**
OIL	2022	1.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,700.4**
DAY	2021	31.0	28.0	25.0	29.0	22.0	23.0	25.0	25.0	23.0	27.0	17.5	31.0	**5,093.5**
H2O	2021	11.2	10.7	9.3	10.8	7.9	6.2	10.3	7.3	5.4	6.5	9.2	19.2	**2,251.9**
OIL	2021	11.6	10.6	9.6	10.8	8.2	8.3	4.8	5.6	7.1	10.9	1.2	1.0	**6,697.3**
DAY	2020	28.0	25.0	29.0	22.0	30.0	11.0	0.0	4.0	21.0	24.0	24.0	30.0	**4,787.0**
H2O	2020	6.0	5.4	6.4	4.7	5.2	2.4	0.0	0.9	4.8	6.7	6.4	11.1	**2,137.9**
OIL	2020	16.0	14.4	14.7	10.8	14.2	5.2	0.0	2.0	10.9	13.0	10.5	10.7	**6,607.6**
DAY	2019	28.0	24.0	28.0	26.0	29.0	26.0	25.0	27.0	29.0	27.0	24.0	25.0	**4,539.0**
H2O	2019	11.3	9.8	11.0	14.1	12.4	9.9	7.2	6.9	7.6	8.4	7.6	6.7	**2,077.9**
OIL	2019	10.7	9.6	10.7	7.7	9.2	8.4	9.1	9.7	11.1	11.4	10.9	13.4	**6,485.2**

Licence **5832** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,580.3**
H2O	2022	19.7	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.8**
OIL	2022	30.3	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,222.8**

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Licence **5832** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	29.0	24.8	30.0	28.0	28.0	31.0	30.0	28.0	29.0	29.0	**5,522.8**
H2O	2021	22.7	21.6	21.1	22.2	38.4	19.4	18.9	18.5	12.6	13.9	28.3	18.8	**2,845.6**
OIL	2021	29.1	26.9	28.0	21.0	19.2	30.4	30.1	36.1	40.9	38.4	30.6	31.5	**11,160.9**
DAY	2020	29.0	27.0	28.0	29.0	29.0	30.0	28.0	27.0	29.0	31.0	28.0	31.0	**5,177.0**
H2O	2020	18.8	21.4	24.0	15.5	16.0	20.4	15.5	22.8	24.1	24.3	13.8	17.6	**2,589.2**
OIL	2020	38.0	28.6	27.4	40.3	39.9	35.4	27.2	30.2	33.2	34.6	38.3	35.8	**10,798.7**
DAY	2019	31.0	26.0	30.0	27.0	31.0	28.0	30.0	31.0	28.0	31.0	28.0	31.0	**4,831.0**
H2O	2019	30.5	25.4	26.4	23.5	26.2	21.8	13.7	62.9	38.8	20.5	20.1	23.2	**2,355.0**
OIL	2019	30.5	28.5	30.2	25.9	27.7	28.6	42.9	19.6	25.0	38.0	37.8	42.9	**10,389.8**

Licence **5833** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.5**

Licence **5834** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,231.3**
H2O	2022	12.5	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,443.6**
OIL	2022	12.1	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,301.5**
DAY	2021	20.2	26.8	27.8	28.0	29.0	27.0	27.5	29.0	28.0	28.0	27.0	30.0	**5,172.3**
H2O	2021	10.9	20.9	15.6	13.7	14.4	15.8	16.6	17.6	15.7	13.5	10.8	10.0	**2,418.8**
OIL	2021	6.1	15.0	12.5	10.7	9.5	7.1	8.3	14.5	12.4	9.3	12.7	15.8	**4,279.2**
DAY	2020	19.0	28.0	26.0	27.0	29.0	10.0	0.0	4.0	28.0	29.0	28.0	31.0	**4,844.0**
H2O	2020	11.6	17.1	11.9	12.0	13.9	5.2	0.0	2.1	15.7	18.8	16.5	17.1	**2,243.3**
OIL	2020	12.0	16.8	15.1	14.1	11.6	3.9	0.0	1.6	17.7	16.7	11.9	10.6	**4,145.3**
DAY	2019	31.0	26.0	28.0	29.0	29.0	24.0	31.0	29.0	27.0	29.0	30.0	25.0	**4,585.0**
H2O	2019	25.1	14.3	11.9	11.1	11.9	10.4	12.0	12.5	12.8	15.0	17.2	16.3	**2,101.4**
OIL	2019	21.9	18.2	18.0	16.9	15.1	12.4	17.1	18.1	16.8	18.2	19.5	16.4	**4,013.3**

Licence **5835** Well Name **Vermilion et al Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**

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Licence **5838** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.7	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,887.6**
H2O	2022	5.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.5**
OIL	2022	7.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,013.6**
DAY	2021	19.0	5.0	31.0	30.0	30.0	30.0	27.0	28.0	29.0	28.0	30.0	13.0	**4,862.9**
H2O	2021	5.4	5.0	8.1	1.9	5.3	4.7	4.7	4.5	0.3	4.6	4.0	2.1	**2,240.8**
OIL	2021	8.1	7.5	12.7	15.0	12.3	11.0	11.0	10.4	14.4	10.4	8.8	5.0	**4,000.6**
DAY	2020	17.0	19.0	2.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	23.0	27.6	**4,562.9**
H2O	2020	5.3	4.6	1.0	0.0	0.0	0.0	0.0	5.3	0.0	0.0	34.1	5.3	**2,190.2**
OIL	2020	7.7	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	14.2	**3,874.0**
DAY	2019	14.7	1.3	28.0	30.0	27.5	26.5	28.0	31.0	26.0	30.0	22.6	23.3	**4,473.3**
H2O	2019	3.6	0.5	6.7	5.8	2.5	4.1	4.6	4.9	4.1	4.2	3.1	3.2	**2,134.6**
OIL	2019	6.7	1.0	15.6	13.6	14.1	11.1	10.7	11.2	9.4	12.6	9.0	9.3	**3,836.2**

Licence **5840** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,900.3**
H2O	2022	10.3	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.1**
OIL	2022	15.1	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,362.4**
DAY	2021	27.0	13.3	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	30.8	**4,841.3**
H2O	2021	19.9	8.0	19.4	18.1	10.6	9.4	8.8	5.3	2.8	5.1	7.2	10.8	**2,375.6**
OIL	2021	4.0	1.7	4.4	4.1	2.6	2.4	2.2	2.9	3.0	6.7	9.9	15.8	**2,334.3**
DAY	2020	24.0	27.0	31.0	29.5	0.0	0.0	0.0	4.7	30.0	31.0	30.0	31.0	**4,500.2**
H2O	2020	7.6	8.1	11.4	11.0	0.0	0.0	0.0	1.9	28.9	31.0	25.6	24.7	**2,250.2**
OIL	2020	3.9	4.0	3.9	3.7	0.0	0.0	0.0	0.6	5.7	5.7	4.5	4.8	**2,274.6**
DAY	2019	29.0	26.0	28.0	30.0	31.0	30.0	31.0	29.0	23.0	30.0	30.0	26.0	**4,262.0**
H2O	2019	16.3	9.9	11.2	12.5	13.1	12.0	10.0	9.4	7.3	10.8	10.5	8.7	**2,100.0**
OIL	2019	10.5	7.1	7.6	7.6	7.9	6.8	6.3	5.9	4.8	8.3	6.7	4.2	**2,237.8**

Licence **5843** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,390.5**
H2O	2022	17.9	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,618.3**
OIL	2022	3.3	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,436.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	28.0	**4,359.5**
H2O	2021	48.1	50.0	50.8	25.3	20.3	18.0	54.7	33.7	23.7	25.1	23.1	22.4	**8,592.1**
OIL	2021	14.1	11.9	13.6	14.3	13.8	14.4	3.4	4.4	5.3	4.9	6.3	5.0	**5,431.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,001.5**
H2O	2020	26.9	26.8	28.7	29.0	30.6	35.2	38.5	36.4	42.8	33.3	41.7	41.3	**8,196.9**
OIL	2020	19.3	20.2	22.2	14.9	14.1	11.7	6.9	6.6	7.8	14.3	13.6	14.7	**5,319.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	30.0	**3,635.5**
H2O	2019	43.0	31.4	36.4	2.0	2.5	34.5	13.9	32.3	42.1	0.0	1.5	28.5	**7,785.7**
OIL	2019	14.3	11.9	15.0	13.6	12.8	13.6	14.3	15.8	15.9	15.3	15.8	19.2	**5,153.4**

Licence **5844** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,422.4**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,365.4**

Manitoba Production
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Licence **5844** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,612.7**
WIN	2021	15.5	27.8	61.4	69.7	44.6	27.7	58.8	47.1	20.4	21.5	30.7	15.5	**1,555.4**
DAY	2020	0.0	0.0	0.0	30.0	3.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**4,000.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,612.7**
WIN	2020	15.5	15.9	17.1	15.0	1.5	0.0	58.9	18.6	15.0	15.5	15.0	15.5	**1,114.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,795.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,612.7**
WIN	2019	31.5	2.8	56.4	9.8	9.3	28.9	7.0	15.0	3.0	7.1	12.1	15.5	**911.2**

Licence **5845** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.14-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.6**
WIN	2022	69.2	63.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,000.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	18.0	0.0	0.0	17.0	30.0	31.0	**843.6**
WIN	2021	15.5	63.5	87.6	73.6	71.9	67.3	37.3	0.0	0.0	94.1	104.1	88.0	**6,867.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	27.0	0.0	5.0	31.0	**566.6**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	13.5	0.0	15.0	58.7	**6,165.0**
WIN	2019	22.0	6.2	6.3	3.0	3.1	45.3	8.3	3.1	3.0	7.9	49.1	19.9	**5,955.8**

Licence **5846** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,329.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,534.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**964.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
WIN	2020	15.5	14.5	15.9	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,351.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
WIN	2019	2.7	2.8	3.8	3.0	3.1	3.6	3.1	3.1	3.0	3.1	11.4	15.5	**1,168.4**

Licence **5847** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,833.9**
WIN	2022	53.6	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,893.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,776.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.0**

Manitoba Production
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Licence **5847** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.9**
WIN	2021	39.1	58.1	72.7	54.8	47.7	57.8	53.0	50.1	52.6	36.4	46.4	56.3	**2,804.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,411.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.9**
WIN	2020	83.9	64.0	42.0	114.8	99.6	93.4	75.3	76.0	67.1	62.5	62.8	60.6	**2,179.2**
DAY	2019	14.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,136.9**
GAS	2019	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.4**
GSD	2019	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.0**
H2O	2019	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.8**
OIL	2019	6.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	61.0	274.1	300.9	256.9	165.2	116.2	102.9	**1,277.2**

Licence **5848** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,941.0**
WIN	2022	80.7	80.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,239.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,884.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.9**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,708.1**
WIN	2021	83.6	116.3	150.8	150.3	133.9	120.7	118.0	94.2	82.0	104.3	100.4	91.8	**6,078.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,519.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,708.1**
WIN	2020	261.7	234.2	247.4	225.5	241.2	219.5	162.2	166.2	144.5	134.7	134.0	132.2	**4,731.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,244.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.9**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,708.1**
WIN	2019	176.1	67.9	153.0	76.4	88.4	97.4	261.0	326.0	242.3	254.0	265.1	274.8	**2,428.4**

Licence **5849** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,043.1**
WIN	2022	92.9	87.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,688.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,986.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**527.9**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,441.3**
WIN	2021	48.1	49.0	184.7	170.9	160.1	140.8	123.8	86.4	88.7	117.7	129.5	146.1	**6,508.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,621.1**

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Licence **5849** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**527.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,441.3**
WIN	2020	301.9	284.9	300.0	280.2	253.8	225.5	159.6	168.9	143.6	116.8	120.1	103.0	**5,062.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,346.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**527.9**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,441.3**
WIN	2019	113.0	322.7	171.1	123.4	57.4	167.4	295.6	41.2	263.3	270.8	356.3	308.5	**2,604.4**

Licence **5850** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,638.1**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,303.6**
DAY	2021	11.0	0.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,581.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.0**
WIN	2021	8.8	0.0	29.3	15.1	15.5	15.0	18.3	18.9	15.0	15.5	15.0	15.5	**3,275.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,270.1**
GSD	2020	14.6	8.5	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	84.3	117.8	**3,093.2**
GSD	2019	0.0	0.0	0.0	25.8	13.0	9.1	8.8	2.8	6.3	8.0	7.1	7.7	**94.0**
WIN	2019	5.0	2.8	13.2	3.0	3.1	14.0	3.3	3.1	3.0	3.1	18.5	15.5	**2,738.6**

Licence **5851** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,749.4**
WIN	2022	76.8	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,963.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,692.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.0**
WIN	2021	17.0	60.1	90.8	85.1	86.0	66.3	63.0	46.3	56.9	48.6	43.7	83.5	**5,821.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,327.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.0**
WIN	2020	107.8	102.4	108.8	103.3	106.6	99.8	93.1	94.7	61.4	37.2	58.2	44.5	**5,073.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,052.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
GSD	2019	0.0	0.0	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.0**
WIN	2019	215.0	201.5	210.5	95.3	75.6	132.1	126.3	113.9	99.5	104.9	108.5	111.7	**4,056.0**

Licence **5852** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2019 To 2022

Licence **5852** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.8**
WIN	2022	66.0	83.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,564.4**
DAY	2021	31.0	28.0	22.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**1,302.8**
WIN	2021	55.4	70.1	64.0	0.0	0.0	0.0	0.0	136.2	137.8	102.5	109.2	80.2	**12,414.7**
DAY	2020	0.0	0.0	0.0	30.0	5.0	0.0	14.0	31.0	30.0	23.0	14.0	31.0	**1,085.8**
WIN	2020	71.2	44.8	54.5	100.0	15.1	0.0	21.2	15.5	15.0	11.5	55.8	93.8	**11,659.3**
WIN	2019	52.1	48.3	30.6	3.0	3.1	40.8	100.3	87.0	74.3	79.1	82.4	39.3	**11,160.9**

Licence **5853** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,127.7**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,775.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,070.7**
WIN	2021	16.4	70.2	93.2	79.8	73.1	19.3	61.9	47.8	63.0	67.0	64.5	33.4	**20,746.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**705.7**
WIN	2020	79.2	79.5	85.5	80.6	85.0	77.7	25.4	62.0	40.4	15.5	55.4	41.6	**20,057.1**
WIN	2019	87.9	86.0	100.8	46.5	26.7	71.7	83.5	78.9	58.8	38.5	81.9	87.1	**19,329.3**

Licence **5854** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,163.7**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,955.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,106.7**
WIN	2021	15.5	14.6	15.5	15.0	15.5	15.0	15.5	15.5	15.0	16.4	15.0	15.5	**9,926.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**741.7**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	18.2	15.5	**9,742.9**
WIN	2019	5.2	6.3	3.3	3.0	6.7	13.4	3.4	3.1	3.0	3.1	19.7	15.5	**9,556.7**

Licence **5855** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,165.7**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,578.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,108.7**
WIN	2021	15.5	14.9	24.2	24.0	15.5	15.0	22.0	15.5	15.0	15.5	15.0	15.5	**10,549.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**743.7**
WIN	2020	21.4	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.4	15.5	**10,341.9**
WIN	2019	43.3	62.7	69.2	35.3	26.1	48.7	52.2	49.0	41.4	43.8	61.8	50.8	**10,152.6**

Licence **5856** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,167.0**
WIN	2022	73.8	82.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,110.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.6**

Manitoba Production
2019 To 2022

Licence **5856** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	15.5	14.0	48.7	111.3	101.0	81.2	92.2	68.4	95.3	93.6	58.8	74.3	**2,181.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,745.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.6**
WIN	2020	35.7	16.8	15.5	15.0	15.5	58.8	63.3	72.7	52.7	30.8	15.3	15.5	**1,327.2**
DAY	2019	23.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,470.0**
GAS	2019	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.0**
GSD	2019	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.6**
H2O	2019	4.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.5**
OIL	2019	6.1	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	39.0	245.5	252.7	121.9	80.4	72.6	107.5	**919.6**

Licence **5857** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,062.1**
WIN	2022	16.7	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,005.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.6**
WIN	2021	15.5	14.0	17.7	16.6	18.5	15.0	17.0	15.5	15.0	15.5	15.0	23.7	**1,442.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,640.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.2**
GSD	2020	4.7	5.9	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.6**
WIN	2020	69.2	58.3	57.3	43.9	25.8	25.1	22.9	66.4	73.0	15.5	15.0	15.5	**1,243.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,365.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.2**
GSD	2019	0.0	0.0	0.0	0.0	5.9	2.8	2.9	4.3	3.6	3.3	3.6	3.6	**157.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	27.2	238.6	157.5	96.0	86.9	72.8	76.2	**755.2**

Licence **5859** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,865.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,865.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,865.6**

Manitoba Production
2019 To 2022

Licence **5859** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.1**

Licence **5860** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,858.8**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,801.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,838.1**
WIN	2021	15.5	14.0	33.9	29.8	19.7	17.1	86.0	53.9	55.2	28.5	15.0	15.5	**3,306.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,436.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,838.1**
WIN	2020	82.9	37.3	45.6	42.3	108.9	98.4	73.8	59.3	51.2	39.6	37.5	16.2	**2,922.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.4**
GSD	2019	0.0	0.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,838.1**
WIN	2019	179.4	258.1	286.0	77.4	3.1	69.1	258.2	331.5	197.8	153.1	117.8	111.6	**2,229.7**

Licence **5861** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.06-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.5**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,388.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	16.0	31.0	30.0	31.0	**1,269.5**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	1.5	14.3	15.5	15.0	15.5	**2,359.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**946.5**
WIN	2020	14.6	13.7	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**2,191.9**
WIN	2019	16.0	0.0	40.4	19.8	7.5	21.5	9.2	4.9	5.9	15.6	13.8	16.9	**2,010.6**

Licence **5862** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,183.5**
WIN	2022	25.4	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,126.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,531.6**
WIN	2021	48.2	57.1	74.6	64.7	63.8	58.9	59.9	41.2	25.7	30.0	52.5	26.5	**2,974.7**

Manitoba Production
2019 To 2022

Licence **5862** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,761.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,531.6**
WIN	2020	55.1	107.9	114.1	100.9	99.0	88.9	70.8	73.7	66.7	66.2	63.5	64.8	**2,371.6**
DAY	2019	21.0	23.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,486.5**
GAS	2019	1.5	1.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.3**
GSD	2019	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.6**
H2O	2019	0.9	1.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.2**
OIL	2019	6.2	7.2	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,531.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	21.5	271.6	301.9	288.7	208.8	177.4	130.1	**1,400.0**

Licence **5863** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,359.4**
H2O	2022	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
OIL	2022	6.7	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,825.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**5,300.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.4**
H2O	2021	1.7	1.5	1.7	1.8	1.6	0.8	0.9	1.0	0.8	0.9	1.0	1.0	**403.1**
OIL	2021	12.4	11.0	12.3	12.8	12.5	8.7	8.7	8.7	8.6	8.9	8.3	6.9	**3,812.6**
DAY	2020	31.0	6.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,935.6**
GAS	2020	1.5	0.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.4**
H2O	2020	0.3	0.1	0.3	0.3	0.3	1.3	1.5	1.6	1.5	1.5	1.5	1.7	**388.4**
OIL	2020	3.0	0.5	2.9	2.8	3.0	10.5	12.4	12.0	11.6	11.8	12.3	12.4	**3,692.8**
DAY	2019	31.0	23.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**4,592.6**
GAS	2019	2.6	1.0	2.8	2.8	3.0	1.4	0.0	0.0	0.0	0.0	0.0	1.4	**255.8**
GSD	2019	1.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.4**
H2O	2019	1.2	0.9	1.6	1.9	1.9	1.4	1.1	1.0	0.8	0.9	0.8	0.3	**376.5**
OIL	2019	16.1	8.6	15.4	17.0	17.3	12.3	8.7	8.4	8.1	8.6	8.4	3.0	**3,597.6**

Licence **5864** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.16-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.6**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,307.6**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,381.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**942.6**
WIN	2020	15.5	4.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,199.4**
WIN	2019	0.3	0.0	0.0	0.1	0.0	3.0	3.1	3.1	3.0	3.1	11.4	15.5	**1,026.4**

Licence **5865** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,432.3**
WIN	2022	20.6	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,590.4**

Manitoba Production
2019 To 2022

Licence **5865** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,375.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,670.6**
WIN	2021	15.5	14.0	25.8	64.2	78.0	49.0	53.5	34.4	27.5	33.0	35.0	30.0	**2,547.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,010.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.7**
GSD	2020	9.9	12.7	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,670.6**
WIN	2020	141.3	112.2	111.5	104.0	104.1	90.6	45.7	23.7	16.8	15.5	15.3	15.5	**2,088.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,735.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.7**
GSD	2019	0.0	0.0	0.0	0.0	6.2	17.3	9.6	8.6	8.5	9.2	8.0	7.9	**120.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,670.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	210.3	295.7	210.3	187.8	187.2	200.5	**1,291.8**

Licence **5867** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.0**
H2O	2022	17.1	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,366.4**
OIL	2022	26.3	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,786.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,229.0**
H2O	2021	107.6	111.9	113.7	52.0	27.7	24.4	15.4	16.5	14.9	16.0	15.0	16.1	**1,334.2**
OIL	2021	31.6	26.6	30.4	19.0	12.0	12.6	25.0	28.7	30.8	29.2	34.4	29.8	**2,734.9**
DAY	2020	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,866.0**
H2O	2020	4.9	4.6	5.0	17.3	21.0	26.7	28.8	27.3	31.4	5.6	7.4	54.9	**803.0**
OIL	2020	26.7	26.7	29.7	22.7	19.7	21.6	26.6	25.5	28.8	32.5	31.9	33.7	**2,424.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**3,503.0**
H2O	2019	6.9	5.0	5.9	0.3	0.4	5.5	2.1	4.3	5.6	0.0	0.2	5.0	**568.1**
OIL	2019	21.4	17.9	22.5	20.4	19.1	20.5	22.5	26.6	26.9	25.9	23.0	28.7	**2,098.7**

Licence **5868** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,774.4**
H2O	2022	75.4	57.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,719.2**
OIL	2022	25.3	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,499.8**
DAY	2021	30.0	22.2	30.8	28.8	29.8	28.0	30.0	28.0	26.8	30.8	28.9	27.7	**4,717.4**
H2O	2021	41.8	29.5	43.8	51.3	58.9	47.3	46.8	43.0	41.1	47.5	40.4	54.1	**4,586.6**
OIL	2021	43.7	32.3	42.2	32.8	30.6	25.7	24.2	32.1	30.9	35.7	29.3	27.7	**13,458.6**
DAY	2020	31.0	28.0	29.0	27.0	30.0	24.8	29.0	27.8	29.8	28.0	28.0	29.2	**4,375.6**
H2O	2020	45.9	41.4	33.4	23.9	33.4	31.9	34.9	34.3	35.1	31.1	44.5	48.9	**4,041.1**
OIL	2020	48.2	43.8	49.7	48.3	59.0	48.7	52.5	50.6	56.6	53.1	43.6	43.0	**13,071.4**
DAY	2019	29.0	26.0	31.0	27.0	24.0	30.0	30.0	28.0	26.0	27.0	29.0	31.0	**4,034.0**
H2O	2019	70.1	73.2	50.9	43.6	36.7	47.7	43.3	53.4	48.3	46.5	50.2	59.3	**3,602.4**
OIL	2019	46.3	29.7	63.5	50.6	39.2	48.5	50.8	43.3	42.2	46.2	50.1	53.5	**12,474.3**

Licence **5869** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **5869** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.5	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,164.3**
H2O	2022	25.1	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,590.8**
OIL	2022	2.1	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,734.3**
DAY	2021	25.0	23.2	25.9	30.0	25.8	27.0	23.0	30.0	24.0	29.0	19.7	28.6	**5,126.8**
H2O	2021	44.0	42.8	53.9	72.2	59.7	61.5	51.9	56.9	50.9	56.3	35.0	49.0	**4,530.0**
OIL	2021	13.0	11.8	12.0	10.5	3.4	6.4	6.4	12.3	4.7	3.0	2.5	4.1	**6,729.1**
DAY	2020	31.0	26.0	27.0	26.7	0.0	0.0	0.0	7.0	30.0	31.0	22.0	28.9	**4,815.6**
H2O	2020	57.9	48.6	41.7	39.4	0.0	0.0	0.0	11.4	46.8	63.4	46.0	51.9	**3,895.9**
OIL	2020	3.6	3.1	6.6	11.3	0.0	0.0	0.0	3.5	15.3	15.2	10.3	14.4	**6,639.0**
DAY	2019	26.0	27.0	28.0	30.0	25.0	26.0	29.0	25.0	30.0	26.0	25.0	28.0	**4,586.0**
H2O	2019	59.6	61.6	65.2	69.9	54.5	54.2	53.8	45.5	49.7	40.6	39.2	51.7	**3,488.8**
OIL	2019	6.0	6.2	6.4	6.6	3.9	2.2	3.9	4.5	9.0	10.5	10.2	6.4	**6,555.7**

Licence **5870** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,556.7**
H2O	2022	15.1	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,522.0**
OIL	2022	27.6	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,760.4**
DAY	2021	31.0	27.8	30.8	29.8	30.8	30.0	31.0	31.0	29.8	30.8	29.8	30.5	**5,497.7**
H2O	2021	16.4	15.4	14.9	10.1	14.5	18.4	16.6	10.0	16.7	17.4	16.4	16.2	**2,495.4**
OIL	2021	35.8	32.3	34.7	27.9	28.1	26.4	28.2	33.3	17.5	18.7	24.1	25.5	**12,708.5**
DAY	2020	31.0	29.0	31.0	29.8	30.8	11.0	28.5	29.0	30.0	31.0	27.8	30.7	**5,134.6**
H2O	2020	8.8	7.9	8.9	12.6	13.5	5.2	13.3	15.5	15.2	14.5	14.0	23.1	**2,312.4**
OIL	2020	42.3	38.1	38.7	28.2	27.0	7.8	20.6	31.6	34.2	33.8	31.5	49.7	**12,376.0**
DAY	2019	31.0	28.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	24.0	27.0	31.0	**4,795.0**
H2O	2019	11.2	8.0	8.8	9.5	10.0	9.2	7.8	12.8	16.7	11.3	9.3	10.7	**2,159.9**
OIL	2019	43.6	42.8	41.7	39.7	41.5	35.7	35.2	36.7	40.3	31.5	39.0	45.9	**11,992.5**

Licence **5871** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,542.9**
H2O	2022	13.9	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,946.5**
OIL	2022	19.8	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,090.4**
DAY	2021	31.0	27.8	28.8	29.8	27.8	30.0	29.0	31.0	28.0	28.8	27.8	28.5	**5,490.4**
H2O	2021	8.9	6.5	9.7	17.3	14.6	13.0	12.6	13.2	14.3	15.2	10.3	11.8	**1,922.3**
OIL	2021	20.9	14.9	16.5	18.3	17.0	18.4	16.9	17.8	17.2	17.6	11.5	14.6	**13,052.1**
DAY	2020	29.0	27.0	28.0	29.8	28.0	29.8	31.0	31.0	28.0	30.0	29.8	30.7	**5,142.1**
H2O	2020	14.8	16.4	19.0	9.0	8.3	8.2	6.5	6.7	8.6	9.9	9.4	9.6	**1,774.9**
OIL	2020	15.4	20.0	27.2	44.6	40.8	39.1	33.3	31.9	24.9	22.6	20.4	21.9	**12,850.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,790.0**
H2O	2019	12.5	8.6	11.2	12.2	12.8	9.0	2.9	5.8	7.7	8.1	14.4	17.1	**1,648.5**
OIL	2019	61.2	59.5	54.0	40.9	42.7	42.1	48.3	45.0	41.1	42.2	25.1	21.4	**12,508.4**

Licence **5872** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.7**

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Licence **5872** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.7**

Licence **5873** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,501.3**
H2O	2022	41.2	35.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.3**
OIL	2022	2.9	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,707.5**
DAY	2021	24.0	15.4	30.0	30.0	31.0	30.0	25.1	26.8	28.0	28.0	28.0	22.0	**5,451.3**
H2O	2021	19.1	12.7	18.5	56.2	62.0	52.4	42.2	45.9	48.6	41.6	44.4	35.8	**5,353.8**
OIL	2021	0.6	0.5	0.9	21.6	15.1	13.9	10.4	11.3	9.5	5.7	4.7	2.5	**4,702.0**
DAY	2020	19.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	30.0	31.0	30.0	31.0	**5,133.0**
H2O	2020	23.2	30.8	27.5	26.8	0.0	0.0	0.0	6.8	25.9	24.5	26.0	25.5	**4,874.4**
OIL	2020	4.0	4.6	2.7	2.7	0.0	0.0	0.0	0.6	8.4	10.1	2.2	1.0	**4,605.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,895.0**
H2O	2019	39.1	34.2	39.6	38.7	39.1	38.1	32.5	30.7	25.6	25.7	24.1	34.8	**4,657.4**
OIL	2019	7.4	6.5	6.9	6.4	7.7	7.6	7.0	6.5	6.6	7.0	5.2	4.8	**4,569.0**

Licence **5874** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,501.9**
H2O	2022	42.3	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,564.7**
OIL	2022	7.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,462.3**
DAY	2021	31.0	27.9	22.0	30.0	30.0	30.0	26.1	27.0	27.0	28.0	28.0	30.9	**5,452.9**
H2O	2021	34.2	32.0	25.2	79.9	71.5	61.9	47.3	54.0	58.7	36.7	35.2	62.9	**7,482.3**
OIL	2021	9.1	8.2	5.1	16.2	23.3	21.3	13.7	16.7	12.5	9.6	10.4	8.7	**10,447.1**
DAY	2020	29.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	30.0	30.0	30.0	15.0	**5,115.0**
H2O	2020	29.0	28.6	47.8	49.2	51.1	18.9	0.0	12.2	50.9	43.5	31.9	16.5	**6,882.8**
OIL	2020	18.5	19.6	13.2	11.6	13.8	5.7	0.0	3.7	19.7	22.3	16.2	5.9	**10,292.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	31.0	**4,842.0**
H2O	2019	64.3	58.8	67.1	60.2	61.3	57.7	54.7	49.4	40.3	43.2	37.2	40.6	**6,503.2**
OIL	2019	15.5	12.7	13.6	10.8	10.7	13.6	15.3	10.8	8.1	8.6	7.4	7.9	**10,142.1**

Licence **5875** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,489.7**
H2O	2022	103.3	68.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,985.7**
OIL	2022	8.3	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,063.4**
DAY	2021	31.0	27.9	31.0	29.0	28.0	27.0	28.1	23.8	25.0	29.0	24.0	28.9	**5,438.7**
H2O	2021	202.5	189.5	207.1	196.5	86.6	84.8	83.5	71.1	74.1	88.1	73.4	96.6	**18,814.3**
OIL	2021	27.3	24.7	28.5	26.6	15.8	16.1	15.1	12.2	14.0	18.2	9.2	7.8	**8,049.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,106.0**
H2O	2020	237.2	175.9	191.7	208.2	254.0	84.4	218.9	227.5	209.3	204.4	200.3	207.4	**17,360.5**
OIL	2020	34.6	30.4	31.8	37.5	48.8	11.2	30.1	28.7	27.7	28.0	26.9	27.3	**7,834.0**

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Licence **5875** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	29.0	31.0	**4,761.0**
H2O	2019	223.1	197.7	219.8	211.1	226.6	231.2	214.5	197.9	185.8	164.3	207.7	261.0	**14,941.3**
OIL	2019	36.3	35.6	37.8	34.0	31.4	25.4	27.8	26.9	23.9	19.5	26.7	34.9	**7,471.0**

Licence **5876** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,504.8**
H2O	2022	27.4	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,467.4**
OIL	2022	12.5	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.6**
DAY	2021	31.0	27.9	31.0	29.0	26.0	27.0	30.1	29.8	27.0	29.0	23.0	23.0	**5,446.8**
H2O	2021	55.6	52.1	56.9	54.0	42.1	27.7	30.8	32.3	27.0	22.4	18.4	23.9	**5,414.2**
OIL	2021	11.4	10.3	11.9	11.1	8.8	11.0	9.0	7.0	8.1	12.3	10.7	9.4	**5,674.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	30.0	31.0	30.0	31.0	**5,113.0**
H2O	2020	85.4	68.2	74.7	68.3	65.2	21.9	0.0	14.0	57.6	56.2	55.1	57.0	**4,971.0**
OIL	2020	18.6	14.0	14.8	14.3	14.7	4.0	0.0	2.7	11.6	11.6	11.2	11.3	**5,553.6**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	28.0	28.0	31.0	**4,821.0**
H2O	2019	52.0	45.0	48.7	46.0	44.9	47.6	41.3	39.6	40.3	43.7	62.3	93.7	**4,347.4**
OIL	2019	7.4	6.5	6.7	5.9	5.7	5.8	5.5	4.4	4.4	4.7	10.6	19.2	**5,424.8**

Licence **5878** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.2**

Licence **5879** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.3**
GSD	2020	2.5	2.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.2**

Manitoba Production
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Licence **5879** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.3**
DAY	2019	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.9**
GAS	2019	2.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.3**
GSD	2019	1.5	0.7	0.0	2.8	1.9	1.6	1.6	1.8	1.6	1.5	1.7	1.7	**311.9**
H2O	2019	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.2**
OIL	2019	6.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.3**

Licence **5880** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,900.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,287.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**4,900.1**
GAS	2020	1.2	1.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.6**
GSD	2020	4.2	4.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.2**
OIL	2020	2.7	2.5	1.5	1.2	1.4	2.2	2.6	0.7	0.0	0.0	0.0	0.0	**3,287.8**
DAY	2019	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**4,678.1**
GAS	2019	2.1	0.9	2.1	68.1	36.0	1.9	2.2	1.8	1.3	1.3	1.3	1.2	**371.4**
GSD	2019	1.6	0.7	1.7	42.6	13.5	2.4	2.7	2.2	2.2	2.3	2.9	2.9	**254.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.2**
OIL	2019	6.2	4.6	6.4	5.1	4.8	4.7	4.8	3.8	2.1	2.2	2.4	2.6	**3,273.0**

Licence **5881** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,585.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,585.7**
DAY	2019	31.0	23.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.4**
GAS	2019	2.2	1.9	5.0	4.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.6**
GSD	2019	1.6	1.5	4.1	2.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.4**
OIL	2019	5.3	3.4	3.1	3.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,585.7**

Licence **5882** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**

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Licence **5882** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.6**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.9**

Licence **5883** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.7**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,419.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.9**
WIN	2021	15.5	14.0	45.6	241.0	228.0	189.0	189.9	138.3	15.0	15.5	15.0	15.5	**1,674.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,054.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.9**
WIN	2020	15.5	14.8	16.1	19.1	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**551.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,779.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.9**
WIN	2019	19.6	2.8	17.5	3.0	3.1	3.0	3.1	3.1	3.0	3.1	12.2	15.5	**363.7**

Licence **5884** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,042.8**
WIN	2022	46.7	68.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,971.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**985.8**
WIN	2021	28.4	67.7	89.0	79.3	76.3	34.0	69.3	34.5	17.5	52.1	55.6	67.7	**10,856.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**620.8**
WIN	2020	85.5	75.7	86.3	81.4	96.3	85.9	85.5	76.7	64.5	60.5	65.4	60.0	**10,184.9**
WIN	2019	66.0	89.8	82.0	36.0	48.7	75.2	72.6	66.2	69.6	94.0	102.1	81.7	**9,261.2**

Licence **5885** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **5885** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,121.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,302.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,121.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,302.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,121.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,302.7**

Licence **5887** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,981.3**
WIN	2022	104.7	98.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,983.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,924.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,340.8**
WIN	2021	103.0	120.6	150.7	140.7	147.8	133.2	140.8	120.6	127.1	128.5	119.5	121.9	**5,779.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,559.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,340.8**
WIN	2020	194.1	172.9	177.2	166.3	167.7	151.8	138.8	141.1	126.9	124.5	129.9	129.7	**4,225.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,284.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,340.8**
WIN	2019	200.4	208.8	118.9	88.3	3.2	70.8	190.6	248.9	404.9	259.1	203.9	209.2	**2,404.3**

Licence **5888** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **103.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,588.5**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,403.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,531.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
WIN	2021	15.5	14.0	19.5	15.5	15.5	15.0	16.7	15.5	15.0	15.5	15.0	15.5	**7,374.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,166.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.3	15.5	**7,186.5**
GSD	2019	0.0	0.0	0.0	5.1	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
WIN	2019	9.8	7.7	4.2	3.0	11.5	13.2	3.1	3.1	3.0	3.1	25.4	15.6	**7,003.2**

Licence **5889** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **5889** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,116.9**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,059.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,675.3**
WIN	2021	15.5	14.3	18.0	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,648.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,694.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,675.3**
WIN	2020	95.0	82.3	83.2	70.7	61.2	36.0	12.9	15.5	15.0	15.5	15.1	15.5	**1,462.7**
DAY	2019	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.9**
GAS	2019	2.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.6**
H2O	2019	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.6**
OIL	2019	6.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,675.3**
WIN	2019	0.0	0.0	0.0	0.3	0.0	73.9	278.7	158.6	110.0	113.4	105.7	104.2	**944.8**

Licence **5890** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,266.7**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,432.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,209.7**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**8,403.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**844.7**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**8,221.2**
WIN	2019	5.6	0.0	22.2	3.0	6.3	13.5	3.1	3.1	3.3	3.3	20.3	15.5	**8,038.2**

Licence **5891** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,048.9**
WIN	2022	35.1	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,991.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.7**
WIN	2021	15.5	22.4	45.6	34.1	33.5	35.4	38.6	30.2	15.0	19.2	21.4	33.4	**1,585.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,626.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.7**
WIN	2020	78.0	33.6	78.3	59.7	56.1	45.2	12.9	15.5	15.0	15.5	17.7	15.5	**1,240.7**
DAY	2019	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,351.9**
GAS	2019	1.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.7**

Manitoba Production
2019 To 2022

Licence **5891** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.7**
OIL	2019	3.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.7**
WIN	2019	0.0	0.0	0.0	0.3	0.0	48.3	230.9	137.7	98.2	97.3	92.5	92.5	**797.7**

Licence **5892** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,913.2**
WIN	2022	91.8	58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,512.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,856.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
WIN	2021	24.4	52.0	96.6	82.1	103.8	105.5	104.5	54.7	43.7	33.7	23.4	103.1	**3,362.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,491.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
WIN	2020	157.2	124.3	115.4	107.2	110.6	101.4	63.2	69.8	60.3	58.2	75.0	61.5	**2,534.5**
DAY	2019	4.0	17.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,216.2**
GAS	2019	0.2	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
GSD	2019	0.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.1**
H2O	2019	0.1	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.8**
OIL	2019	1.4	6.6	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	28.2	283.7	310.2	222.2	201.4	196.1	188.6	**1,430.4**

Licence **5893** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.12-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.7**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,267.7**
WIN	2021	15.5	14.0	15.5	21.7	45.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,946.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**902.7**
WIN	2020	3.0	1.7	10.0	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,727.0**
WIN	2019	2.9	2.8	4.2	3.0	3.1	3.0	3.1	3.1	3.0	3.1	14.0	15.5	**1,574.8**

Licence **5894** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,565.4**
H2O	2022	275.6	265.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,864.1**
OIL	2022	16.1	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,869.7**
DAY	2021	31.0	28.0	31.0	30.0	30.9	25.5	30.0	31.0	27.4	31.0	30.0	29.0	**5,508.1**
H2O	2021	277.3	248.1	267.5	272.0	280.8	246.0	298.8	275.0	239.8	305.4	309.0	274.0	**76,323.2**
OIL	2021	22.1	19.5	21.6	20.6	21.6	17.7	20.6	21.6	18.4	24.0	18.3	16.3	**16,837.1**
DAY	2020	31.0	29.0	31.0	29.5	12.8	29.8	30.8	20.0	30.0	30.8	30.0	30.6	**5,153.3**
H2O	2020	336.5	308.1	330.9	309.2	150.9	350.6	317.0	211.9	357.8	322.1	263.7	290.0	**73,029.5**
OIL	2020	56.0	52.4	57.4	51.8	20.5	44.9	54.4	33.5	42.8	43.5	42.0	22.1	**16,594.8**

Manitoba Production
2019 To 2022

Licence **5894** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	17.0	31.0	30.0	25.0	31.0	30.0	30.0	20.0	31.0	**4,818.0**
H2O	2019	500.2	421.1	434.4	247.3	410.8	342.7	262.1	410.6	396.4	205.4	246.9	391.7	**69,480.8**
OIL	2019	50.9	44.5	45.5	22.3	33.9	44.4	31.4	51.6	49.6	24.0	30.6	57.3	**16,073.5**

Licence **5895** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,074.8**
H2O	2022	191.0	179.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,024.8**
OIL	2022	3.6	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	28.1	29.8	30.0	29.0	29.0	30.9	**3,020.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	343.4	335.3	307.6	244.4	223.4	252.1	**6,654.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	3.8	5.3	4.6	4.7	**2,276.6**
DAY	2020	31.0	27.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.0**
H2O	2020	296.4	218.5	212.6	55.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,948.4**
OIL	2020	5.2	11.6	20.7	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,257.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	**2,747.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.2	251.8	**4,165.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	5.4	**2,214.8**

Licence **5896** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,222.2**
H2O	2022	30.0	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,352.2**
OIL	2022	1.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.9**
DAY	2021	31.0	27.9	20.0	30.0	25.0	29.0	28.1	28.8	27.0	31.0	30.0	27.9	**5,169.7**
H2O	2021	39.0	36.5	26.6	40.1	31.8	34.2	44.1	34.5	32.0	34.5	33.3	30.1	**8,298.7**
OIL	2021	7.7	7.0	3.6	2.2	2.5	3.2	2.0	1.4	1.5	1.5	1.4	1.3	**1,171.4**
DAY	2020	23.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	30.0	31.0	30.0	30.0	**4,834.0**
H2O	2020	39.4	46.2	50.3	62.0	0.0	0.0	0.0	16.9	70.2	69.7	68.2	46.5	**7,882.0**
OIL	2020	3.8	6.1	6.4	5.3	0.0	0.0	0.0	1.2	5.8	6.4	6.2	7.1	**1,136.1**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	29.0	**4,593.0**
H2O	2019	57.7	51.8	57.6	56.2	68.2	72.1	62.6	55.9	55.2	53.7	55.4	56.2	**7,412.6**
OIL	2019	9.5	8.2	8.9	8.4	9.2	9.2	8.8	6.9	5.8	5.7	5.9	4.1	**1,087.8**

Licence **5897** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.7**
H2O	2022	48.3	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,732.0**
OIL	2022	2.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,473.3**
DAY	2021	31.0	27.9	26.0	28.0	29.0	24.0	28.1	30.8	26.0	29.0	28.0	27.9	**5,379.7**
H2O	2021	63.3	59.2	54.1	59.0	44.1	37.0	41.6	41.2	34.1	39.4	41.6	46.0	**7,643.6**
OIL	2021	8.5	7.7	4.6	3.0	5.8	5.7	5.3	6.4	3.5	2.7	2.2	2.1	**4,469.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	28.0	31.0	30.0	31.0	**5,044.0**
H2O	2020	71.2	61.1	66.7	72.6	0.0	0.0	0.0	19.5	83.0	97.2	95.1	78.9	**7,083.0**
OIL	2020	8.7	7.0	7.3	8.5	0.0	0.0	0.0	2.0	10.1	13.4	12.9	10.4	**4,411.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,796.0**
H2O	2019	58.1	52.1	59.0	57.6	65.8	65.3	55.8	53.7	50.5	54.0	48.6	77.1	**6,437.7**
OIL	2019	14.8	13.0	13.6	12.8	11.1	10.3	11.9	9.7	7.2	8.3	7.6	9.4	**4,331.6**

Manitoba Production
2019 To 2022

Licence **5898** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.3	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,504.4**
H2O	2022	42.7	54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,833.5**
OIL	2022	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,231.0**
DAY	2021	31.0	28.0	23.0	27.8	28.8	30.0	29.8	27.0	29.8	30.8	26.9	24.7	**5,459.1**
H2O	2021	75.7	67.2	54.7	65.2	82.8	57.1	63.4	59.3	66.8	68.0	56.1	50.1	**6,736.4**
OIL	2021	3.3	1.5	0.4	3.1	4.6	19.5	15.6	13.7	6.4	0.4	0.0	0.0	**13,228.8**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	28.0	30.8	29.8	30.9	**5,121.5**
H2O	2020	58.8	54.5	59.3	57.4	0.0	0.0	0.0	0.0	57.8	82.8	84.9	79.7	**5,970.0**
OIL	2020	0.7	0.8	1.3	1.4	0.0	0.0	0.0	0.0	1.6	5.1	5.2	3.7	**13,160.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,881.0**
H2O	2019	63.9	57.8	66.5	63.2	67.6	67.5	60.4	61.3	59.1	67.5	67.8	59.5	**5,434.8**
OIL	2019	3.6	2.5	2.4	1.7	2.0	2.8	5.9	4.8	2.9	2.1	1.6	1.8	**13,140.5**

Licence **5899** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,410.4**
H2O	2022	35.7	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,547.2**
OIL	2022	2.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,099.2**
DAY	2021	30.9	27.9	30.8	29.8	31.0	30.0	31.0	29.0	29.8	28.8	29.9	30.8	**5,351.4**
H2O	2021	39.8	37.3	40.7	38.0	40.5	37.4	38.9	35.3	36.0	35.7	37.7	37.7	**4,479.1**
OIL	2021	8.0	5.3	2.3	4.0	3.2	2.1	1.7	3.1	2.5	2.1	2.3	2.3	**3,094.9**
DAY	2020	31.0	26.0	31.0	27.0	0.0	0.0	0.0	7.0	29.8	26.0	30.0	30.9	**4,991.7**
H2O	2020	36.8	28.9	43.8	39.6	0.0	0.0	0.0	11.9	69.0	58.8	40.8	44.9	**4,024.1**
OIL	2020	17.8	7.6	5.8	3.1	0.0	0.0	0.0	0.6	1.6	2.3	9.5	9.1	**3,056.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	25.0	26.0	29.0	31.0	**4,753.0**
H2O	2019	15.2	13.9	16.1	16.8	18.1	18.3	16.4	10.9	10.6	10.8	23.0	46.4	**3,649.6**
OIL	2019	7.7	6.0	4.7	1.9	1.3	0.9	1.6	1.6	3.3	3.4	14.3	35.7	**2,998.6**

Licence **5900** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,428.2**
H2O	2022	131.6	118.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,522.2**
OIL	2022	9.7	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,333.2**
DAY	2021	28.0	28.0	29.8	27.8	30.7	17.0	29.0	29.0	29.8	30.8	26.8	30.7	**5,370.4**
H2O	2021	133.0	148.5	141.5	131.8	152.8	67.3	180.8	155.9	133.5	138.6	123.6	137.9	**9,272.3**
OIL	2021	16.0	8.2	22.6	22.4	15.1	16.4	63.0	45.7	29.5	30.6	16.9	17.4	**6,309.0**
DAY	2020	24.0	23.0	31.0	29.0	30.8	7.8	19.8	29.0	30.0	28.8	27.8	31.0	**5,033.0**
H2O	2020	51.1	48.4	74.1	77.4	94.0	26.0	67.1	100.9	101.7	94.2	100.9	145.5	**7,627.1**
OIL	2020	20.3	25.7	65.6	43.4	27.0	6.6	16.8	56.3	56.3	52.6	48.2	24.3	**6,005.2**
DAY	2019	28.0	14.0	31.0	25.0	31.0	28.0	31.0	29.0	30.0	31.0	26.0	29.0	**4,721.0**
H2O	2019	50.1	22.5	69.4	59.0	65.7	61.0	60.5	55.4	55.2	58.4	49.4	61.0	**6,645.8**
OIL	2019	15.0	6.2	24.8	21.3	21.4	18.4	20.9	20.9	22.3	30.1	25.6	26.5	**5,562.1**

Licence **5901** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,037.8**
H2O	2022	19.2	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.2**
OIL	2022	24.6	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,919.5**

Manitoba Production
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Licence **5901** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	27.0	30.8	29.8	30.7	29.0	31.0	29.0	29.8	30.8	29.8	30.7	**4,979.0**
H2O	2021	16.6	14.6	16.5	15.9	17.4	19.0	18.9	14.6	10.3	12.8	16.6	17.4	**3,606.2**
OIL	2021	24.8	22.0	32.1	28.9	23.7	17.5	19.9	21.6	24.8	23.7	19.0	20.9	**4,880.9**
DAY	2020	31.0	29.0	29.0	7.0	0.0	0.0	0.0	0.0	7.0	30.8	29.8	31.0	**4,619.6**
H2O	2020	12.7	12.6	20.0	5.1	0.0	0.0	0.0	0.0	5.6	16.9	29.5	27.7	**3,415.6**
OIL	2020	10.2	9.2	5.7	1.3	0.0	0.0	0.0	0.0	1.3	81.4	30.7	21.4	**4,602.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,425.0**
H2O	2019	14.6	12.9	15.4	16.3	18.9	22.6	21.2	14.7	12.8	14.3	13.9	12.9	**3,285.5**
OIL	2019	13.2	12.1	11.9	10.7	10.7	7.1	7.5	7.9	8.5	14.3	13.9	11.6	**4,440.8**

Licence **5902** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,194.6**
H2O	2022	4.4	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.7**
OIL	2022	38.2	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,271.6**
DAY	2021	30.9	14.9	30.8	29.8	28.7	27.0	30.0	30.0	1.0	31.0	28.9	30.8	**5,135.6**
H2O	2021	23.0	10.7	21.2	23.3	17.1	14.3	43.3	16.6	0.5	22.0	18.8	5.8	**2,366.6**
OIL	2021	33.7	15.2	31.7	17.1	18.5	18.7	20.6	25.1	0.8	41.0	42.9	41.4	**7,199.0**
DAY	2020	31.0	27.0	31.0	28.0	29.0	11.0	0.0	7.0	29.8	28.0	30.0	28.0	**4,821.8**
H2O	2020	6.0	4.2	3.4	5.0	7.5	4.1	0.0	2.6	10.8	9.6	16.1	22.4	**2,150.0**
OIL	2020	14.4	12.9	15.2	18.3	21.8	6.7	0.0	4.4	19.0	22.7	21.0	23.6	**6,892.3**
DAY	2019	27.0	13.0	31.0	28.0	29.0	30.0	29.0	31.0	28.0	31.0	27.0	31.0	**4,542.0**
H2O	2019	6.6	2.8	5.2	4.7	5.4	6.9	5.0	3.9	3.3	3.2	2.8	6.4	**2,058.3**
OIL	2019	13.3	9.3	32.7	20.7	21.0	28.3	22.7	15.9	14.9	18.0	15.8	13.9	**6,712.3**

Licence **5903** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,308.7**
H2O	2022	12.3	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,713.0**
OIL	2022	17.9	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.9**
DAY	2021	31.0	28.0	26.8	27.8	30.7	27.8	30.8	29.0	29.8	25.8	29.8	30.7	**5,249.9**
H2O	2021	25.4	10.9	10.3	16.6	21.0	17.8	19.9	18.8	18.9	16.4	16.5	12.9	**3,689.5**
OIL	2021	9.9	19.1	18.9	11.9	9.6	11.7	17.6	15.9	14.9	13.0	16.5	18.8	**3,941.7**
DAY	2020	17.0	27.0	31.0	30.0	31.0	10.8	0.0	7.0	28.0	30.8	29.3	31.0	**4,901.9**
H2O	2020	8.2	13.3	15.8	16.0	16.6	6.2	0.0	4.1	16.7	21.1	15.2	29.9	**3,484.1**
OIL	2020	10.9	19.8	23.1	15.3	14.0	4.6	0.0	3.0	13.3	18.8	19.2	6.9	**3,763.9**
DAY	2019	15.0	0.0	25.0	30.0	21.0	29.0	29.0	29.0	30.0	24.0	30.0	29.0	**4,629.0**
H2O	2019	2.0	0.0	3.8	6.0	3.9	5.4	6.0	7.5	11.3	9.1	17.5	23.0	**3,321.0**
OIL	2019	5.8	0.0	9.2	6.7	4.3	5.7	8.1	7.3	5.5	4.5	12.5	19.4	**3,615.0**

Licence **5904** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,935.5**
H2O	2022	32.6	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,718.9**
OIL	2022	12.4	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.1**
DAY	2021	29.5	28.0	30.8	29.8	30.7	29.8	30.8	31.0	29.8	30.8	22.8	30.7	**4,877.7**
H2O	2021	21.5	24.9	27.0	24.9	25.0	27.1	36.3	35.2	31.1	32.3	25.4	34.6	**5,658.5**
OIL	2021	23.1	17.5	20.1	21.1	22.3	18.1	12.4	14.2	15.8	16.4	10.9	13.0	**3,254.8**

Manitoba Production
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Licence **5904** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	29.0	30.0	28.8	10.8	0.0	7.0	30.0	30.8	29.8	29.0	**4,523.2**
H2O	2020	17.7	21.6	24.4	26.9	27.0	11.0	0.0	7.2	28.9	26.8	39.2	20.3	**5,313.2**
OIL	2020	19.5	13.5	11.6	7.8	10.1	3.8	0.0	2.6	13.0	27.4	7.2	24.4	**3,049.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,238.0**
H2O	2019	34.9	28.9	27.7	25.8	29.2	31.1	25.9	25.5	22.6	24.3	23.2	26.1	**5,062.2**
OIL	2019	7.7	7.3	8.6	9.5	10.4	10.2	11.3	11.4	11.6	12.4	11.7	13.9	**2,909.0**

Licence **5906** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,535.0**
H2O	2022	52.4	43.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,293.4**
OIL	2022	6.1	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,122.1**
DAY	2021	31.0	26.0	31.0	30.0	30.9	29.8	31.0	31.0	25.8	31.0	30.0	31.0	**5,476.0**
H2O	2021	25.5	21.1	26.0	24.3	23.9	25.9	30.7	19.9	18.4	30.1	38.7	49.8	**5,197.5**
OIL	2021	15.8	12.9	14.0	11.8	12.3	11.7	12.0	8.2	7.4	10.1	10.4	6.7	**4,110.3**
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**5,117.5**
H2O	2020	23.8	21.3	23.1	24.4	27.6	9.7	0.0	0.0	0.0	25.6	31.8	30.0	**4,863.2**
OIL	2020	11.6	12.4	13.4	11.6	11.5	4.4	0.0	0.0	0.0	11.9	15.0	15.7	**3,977.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,870.0**
H2O	2019	27.0	23.8	25.2	23.3	29.6	30.6	29.8	28.2	25.0	24.1	24.0	24.5	**4,645.9**
OIL	2019	15.0	13.8	15.1	14.1	15.4	14.7	15.1	14.1	11.9	12.2	12.5	12.1	**3,869.5**

Licence **5908** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,487.7**
H2O	2022	16.2	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,911.1**
OIL	2022	8.4	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,643.3**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,431.7**
H2O	2021	19.4	23.8	24.7	25.3	26.1	26.5	29.8	28.5	26.3	24.6	21.5	15.7	**2,879.6**
OIL	2021	7.9	5.2	5.6	5.7	6.2	6.8	7.3	6.9	6.6	6.9	7.9	9.5	**12,626.9**
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	0.0	18.7	30.0	31.0	30.0	30.0	**5,069.7**
H2O	2020	12.6	14.4	17.3	16.9	18.0	8.0	0.0	13.7	19.8	14.9	8.1	13.3	**2,587.4**
OIL	2020	17.0	10.8	11.6	11.0	11.3	4.1	0.0	7.1	11.3	13.1	16.8	12.3	**12,544.4**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,769.0**
H2O	2019	16.2	15.9	17.9	44.5	14.7	10.5	7.6	5.5	4.5	3.5	11.2	12.6	**2,430.4**
OIL	2019	19.3	19.3	26.5	63.5	23.8	26.1	29.4	30.1	28.8	28.8	19.2	18.3	**12,418.0**

Licence **5909** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,394.2**
H2O	2022	34.1	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,742.0**
OIL	2022	12.9	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,699.3**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**5,335.2**
H2O	2021	38.7	37.4	39.8	36.9	38.9	36.0	23.2	38.5	39.5	42.6	38.6	36.2	**3,676.9**
OIL	2021	16.2	15.2	17.3	15.7	15.2	14.2	8.7	14.4	14.8	16.1	14.4	13.5	**9,674.4**
DAY	2020	28.0	29.0	25.0	30.0	0.0	0.0	0.0	16.7	29.5	29.0	30.0	29.0	**4,983.2**
H2O	2020	31.2	31.0	24.2	29.3	0.0	0.0	0.0	18.5	33.8	29.9	12.5	21.9	**3,230.6**
OIL	2020	3.6	6.2	9.6	11.3	0.0	0.0	0.0	6.2	12.0	11.3	26.0	21.4	**9,498.7**

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Licence **5909** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	27.0	31.0	26.0	31.0	**4,737.0**
H2O	2019	39.6	31.7	33.6	32.3	31.8	33.3	22.0	18.3	14.8	4.8	13.7	24.7	**2,998.3**
OIL	2019	11.9	12.8	15.4	15.1	15.0	14.9	22.5	28.5	26.4	42.1	23.1	16.1	**9,391.1**

Licence **5910** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,407.5**
H2O	2022	30.0	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,522.8**
OIL	2022	28.0	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,316.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	28.0	31.0	**5,349.5**
H2O	2021	26.7	22.9	23.7	23.2	24.1	24.3	26.1	24.8	25.3	25.8	27.9	37.1	**5,466.6**
OIL	2021	32.0	26.5	28.9	27.8	28.3	28.3	28.3	26.6	26.8	26.1	26.5	31.3	**17,263.3**
DAY	2020	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	29.5	31.0	30.0	30.0	**4,989.5**
H2O	2020	32.5	29.2	31.9	31.1	28.2	30.9	36.2	40.1	35.5	36.1	35.4	31.1	**5,154.7**
OIL	2020	40.2	39.1	41.7	39.6	33.7	36.9	37.1	36.9	34.4	34.1	32.8	32.1	**16,925.9**
DAY	2019	30.0	11.0	17.0	27.0	28.0	30.0	29.0	31.0	27.0	31.0	24.0	29.0	**4,628.0**
H2O	2019	34.3	13.0	20.4	36.3	40.8	31.8	26.8	27.9	24.4	28.8	25.7	31.4	**4,756.5**
OIL	2019	40.0	14.6	22.9	40.9	56.5	62.3	60.9	62.7	55.5	64.3	35.6	40.3	**16,487.3**

Licence **5911** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,475.5**
H2O	2022	9.6	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,346.9**
OIL	2022	27.5	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,849.9**
DAY	2021	30.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,417.5**
H2O	2021	3.5	1.9	3.9	3.6	4.9	5.4	5.7	5.8	7.4	10.0	10.7	10.2	**2,328.9**
OIL	2021	28.8	15.3	29.5	25.7	28.0	28.4	28.3	28.8	29.4	31.0	28.7	28.7	**10,797.8**
DAY	2020	31.0	26.0	31.0	30.0	31.0	11.0	29.0	31.0	29.5	31.0	30.0	30.0	**5,065.5**
H2O	2020	6.3	5.1	6.1	5.7	34.3	12.8	9.1	10.9	11.0	10.3	4.4	4.5	**2,255.9**
OIL	2020	31.2	26.4	31.3	30.4	43.3	14.2	30.1	29.2	29.6	28.7	27.2	28.3	**10,467.2**
DAY	2019	28.0	24.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,725.0**
H2O	2019	2.9	8.0	10.1	8.8	9.6	10.1	2.7	3.2	3.2	5.8	7.3	9.3	**2,135.4**
OIL	2019	28.7	25.7	33.3	29.3	31.1	30.8	38.4	39.4	38.5	34.5	32.6	32.5	**10,117.3**

Licence **5912** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,243.8**
H2O	2022	7.3	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.0**
OIL	2022	8.3	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,122.3**
DAY	2021	31.0	22.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**5,200.8**
H2O	2021	6.5	5.2	6.9	9.6	14.5	13.4	13.9	14.6	14.1	14.2	12.4	10.7	**2,514.0**
OIL	2021	14.9	11.8	15.3	14.0	15.7	15.1	14.7	15.5	15.0	15.2	13.5	12.0	**5,105.0**
DAY	2020	29.0	24.0	27.0	30.0	0.0	0.0	0.0	15.8	30.0	31.0	30.0	31.0	**4,845.8**
H2O	2020	9.8	7.7	8.9	10.0	0.0	0.0	0.0	6.4	12.1	11.8	9.3	6.8	**2,378.0**
OIL	2020	13.0	9.3	10.4	11.3	0.0	0.0	0.0	6.2	12.4	12.5	13.3	15.0	**4,932.3**
DAY	2019	27.0	16.0	31.0	30.0	28.0	28.0	27.0	31.0	21.0	22.0	23.0	31.0	**4,598.0**
H2O	2019	9.0	5.5	10.9	10.6	9.9	10.3	10.7	12.4	8.1	8.7	9.3	12.4	**2,295.2**
OIL	2019	17.7	11.2	21.9	19.8	17.7	17.5	16.7	19.0	13.1	13.4	14.1	18.6	**4,828.9**

Manitoba Production
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Licence **5913** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,541.3**
H2O	2022	6.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.9**
OIL	2022	22.4	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,173.0**
DAY	2021	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.8	**5,488.3**
H2O	2021	3.9	3.6	6.2	5.8	5.3	5.3	6.0	6.2	5.9	6.4	6.3	6.1	**2,607.6**
OIL	2021	29.6	18.4	30.7	27.8	24.7	24.6	25.2	25.7	25.0	23.7	22.6	22.5	**12,134.2**
DAY	2020	28.0	24.0	31.0	30.0	31.0	27.0	25.0	31.0	29.5	31.0	30.0	31.0	**5,134.5**
H2O	2020	9.8	8.7	11.5	11.2	9.4	7.6	5.2	6.8	6.4	6.2	4.3	2.6	**2,540.6**
OIL	2020	28.4	25.1	32.0	30.4	34.8	29.1	26.0	32.7	31.2	30.5	27.9	27.8	**11,833.7**
DAY	2019	30.0	28.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**4,786.0**
H2O	2019	10.9	11.3	13.3	10.4	10.9	11.1	6.9	6.0	6.2	6.0	6.2	10.6	**2,450.9**
OIL	2019	40.2	37.0	40.7	33.5	37.6	36.0	40.8	38.1	39.5	40.8	35.3	29.7	**11,477.8**

Licence **5914** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,257.1**
H2O	2022	7.5	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.0**
OIL	2022	7.2	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.1**
DAY	2021	30.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**5,215.1**
H2O	2021	9.9	6.7	12.1	11.0	10.6	9.7	10.2	10.3	8.4	7.2	9.1	9.9	**1,893.9**
OIL	2021	5.0	3.1	5.8	5.4	5.3	5.0	5.0	5.1	4.0	4.5	8.2	9.4	**4,386.5**
DAY	2020	18.0	22.0	31.0	30.0	31.0	11.0	0.0	18.7	30.0	31.0	29.0	28.4	**4,865.1**
H2O	2020	1.8	0.0	0.0	3.0	4.7	1.6	0.0	2.7	4.3	10.5	11.2	10.6	**1,778.8**
OIL	2020	8.0	15.5	21.9	12.8	10.0	3.6	0.0	6.2	10.1	6.1	5.0	4.9	**4,320.7**
DAY	2019	24.0	12.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,585.0**
H2O	2019	9.0	4.5	8.7	10.6	4.8	4.8	4.5	4.3	2.8	3.0	3.1	2.8	**1,728.4**
OIL	2019	9.3	4.7	13.3	16.1	13.9	13.2	14.3	14.4	14.2	14.6	13.9	10.8	**4,216.6**

Licence **5915** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,714.3**
H2O	2022	13.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.1**
OIL	2022	8.9	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,452.0**
DAY	2021	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**4,662.3**
H2O	2021	23.1	12.7	27.7	24.8	23.1	21.2	22.3	22.6	18.8	18.8	16.3	12.7	**2,105.8**
OIL	2021	15.2	8.1	18.3	16.1	14.6	13.9	13.9	14.1	12.0	11.9	10.6	8.7	**8,435.8**
DAY	2020	17.0	28.0	30.0	2.8	0.0	0.0	4.0	31.0	29.5	31.0	30.0	31.0	**4,313.3**
H2O	2020	2.0	7.0	23.5	1.8	0.0	0.0	2.9	30.9	30.3	31.4	24.2	23.5	**1,861.7**
OIL	2020	6.2	23.5	49.0	4.7	0.0	0.0	6.5	51.5	50.0	20.7	15.0	15.3	**8,278.4**
DAY	2019	16.0	12.0	31.0	27.0	31.0	27.0	31.0	27.0	30.0	29.0	30.0	25.0	**4,079.0**
H2O	2019	1.2	0.9	8.9	8.3	9.4	8.5	8.8	7.7	8.3	6.6	4.9	3.2	**1,684.2**
OIL	2019	6.4	5.0	30.9	27.2	24.3	20.9	25.1	20.0	11.7	12.6	14.6	8.6	**8,036.0**

Licence **5918** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,087.6**
WIN	2022	69.3	52.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,599.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,030.6**

Manitoba Production
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Licence **5918** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,334.4**
WIN	2021	17.8	49.5	147.6	143.0	135.4	127.9	121.4	77.0	99.0	57.3	85.8	99.7	**3,477.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,665.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,334.4**
WIN	2020	151.0	136.5	141.7	137.1	135.6	125.0	48.5	46.7	40.5	35.4	38.4	39.0	**2,316.1**
DAY	2019	26.0	23.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,390.6**
GAS	2019	2.4	1.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414.5**
GSD	2019	1.9	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.0**
H2O	2019	3.3	3.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.6**
OIL	2019	3.1	3.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,334.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	23.2	282.8	278.6	189.2	163.8	149.9	153.2	**1,240.7**

Licence **5919** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,833.4**
WIN	2022	15.5	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	26.0	0.0	30.0	31.0	30.0	31.0	**4,776.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**296.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.5**
WIN	2021	15.5	14.0	15.5	15.0	15.5	15.0	13.0	0.0	34.6	15.5	15.0	15.5	**1,089.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,447.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.6**
GSD	2020	6.4	7.2	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**296.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.5**
WIN	2020	29.1	18.8	19.2	18.1	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**905.7**
DAY	2019	11.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,172.4**
GAS	2019	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.6**
GSD	2019	0.7	0.1	0.0	0.0	10.1	14.2	12.8	10.0	8.2	7.4	4.9	2.3	**275.8**
H2O	2019	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.6**
OIL	2019	1.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	52.9	291.5	128.1	69.1	64.2	47.5	44.7	**698.0**

Licence **5920** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.7**
WIN	2022	80.9	67.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,182.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,023.7**
WIN	2021	27.8	81.8	106.0	95.5	97.7	88.9	87.1	64.0	92.4	92.0	82.9	82.3	**16,033.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**658.7**
WIN	2020	97.0	88.5	100.4	94.4	99.2	94.0	72.7	84.0	76.6	72.0	83.0	81.5	**15,035.4**
WIN	2019	88.9	60.0	80.4	54.5	64.9	100.2	101.8	91.9	78.0	86.5	95.9	100.8	**13,992.1**

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Licence **5921** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,342.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.9**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,342.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,342.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.9**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**

Licence **5922** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,924.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	0.0	**4,924.0**
GAS	2020	2.2	2.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.7**
GSD	2020	2.5	2.4	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
H2O	2020	0.6	0.6	0.6	0.8	1.0	0.9	0.8	0.6	0.6	0.6	0.2	0.0	**262.1**
OIL	2020	5.7	5.2	5.5	6.0	6.9	6.4	6.0	5.0	4.7	4.9	1.8	0.0	**2,176.3**
DAY	2019	29.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**4,603.0**
GAS	2019	3.2	1.9	4.1	44.5	13.3	3.8	4.1	2.6	2.1	2.0	2.1	2.1	**399.0**
GSD	2019	2.4	3.4	3.4	26.6	10.9	1.1	1.1	0.8	0.8	0.8	1.4	1.7	**282.4**
H2O	2019	0.7	0.7	1.0	1.7	1.5	1.3	1.4	0.6	0.6	0.6	0.5	0.6	**254.8**
OIL	2019	6.8	5.6	7.7	13.7	11.8	10.9	11.2	4.7	4.5	4.8	5.0	5.6	**2,118.2**

Licence **5923** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.5**
WIN	2022	878.4	725.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,670.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,846.5**
WIN	2021	81.0	179.9	298.3	700.1	1962.7	2606.1	1261.9	1044.7	965.5	923.8	903.5	977.9	**31,066.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,481.5**
WIN	2020	192.3	192.3	203.2	193.0	192.4	183.6	82.0	79.5	37.5	54.1	106.0	82.8	**19,160.8**
WIN	2019	56.8	116.9	197.4	114.5	30.3	37.9	100.3	89.1	134.7	81.6	152.1	180.3	**17,562.1**

Licence **5924** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,450.6**
H2O	2022	47.3	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.7**

Manitoba Production
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Licence **5924** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	12.1	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,352.0**
DAY	2021	31.0	28.0	29.0	28.0	30.9	30.0	29.0	29.0	27.8	28.8	29.8	30.7	**5,392.1**
H2O	2021	50.7	40.8	33.0	32.3	38.9	38.2	37.7	38.5	43.1	45.0	47.8	49.0	**5,072.7**
OIL	2021	4.4	7.3	9.2	8.6	14.1	13.2	15.5	19.2	18.2	15.3	12.0	12.1	**10,331.2**
DAY	2020	28.0	29.0	29.0	29.9	0.0	0.0	15.0	31.0	29.4	28.8	30.0	31.0	**5,040.1**
H2O	2020	50.3	54.3	40.9	24.5	0.0	0.0	13.1	25.2	23.5	28.7	49.1	51.1	**4,577.7**
OIL	2020	0.6	0.6	10.8	25.5	0.0	0.0	13.3	26.5	25.4	19.4	3.9	4.1	**10,182.1**
DAY	2019	31.0	24.0	31.0	28.0	31.0	28.0	26.0	31.0	30.0	31.0	30.0	31.0	**4,759.0**
H2O	2019	37.1	29.7	40.5	39.7	46.9	51.2	45.6	50.8	52.6	53.6	53.1	55.6	**4,217.0**
OIL	2019	21.3	14.6	18.0	9.1	5.0	4.1	3.8	13.7	15.9	16.9	7.0	2.1	**10,052.0**

Licence **5925** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,550.0**
H2O	2022	14.5	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.5**
OIL	2022	22.5	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,857.0**
DAY	2021	31.0	28.0	31.0	28.0	29.9	28.0	28.0	29.0	28.0	30.8	29.0	29.0	**5,502.5**
H2O	2021	16.9	15.4	16.4	20.5	25.0	23.4	22.2	43.9	50.9	32.7	29.1	25.2	**2,656.7**
OIL	2021	44.2	31.8	28.2	31.1	36.8	33.7	33.5	28.9	28.6	31.2	30.5	33.5	**14,803.5**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.4	31.0	30.0	27.5	**5,152.8**
H2O	2020	20.6	21.6	25.8	25.5	34.2	22.6	22.0	19.6	17.1	18.5	36.4	33.5	**2,335.1**
OIL	2020	66.6	59.7	60.6	55.8	45.0	56.2	59.5	55.5	53.5	52.9	25.2	23.5	**14,411.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**4,791.0**
H2O	2019	16.3	5.3	6.0	21.3	22.3	29.5	30.8	28.9	14.3	23.1	34.7	36.0	**2,037.7**
OIL	2019	90.1	89.8	106.1	67.6	69.6	60.6	61.8	64.0	73.0	64.4	42.9	49.7	**13,797.5**

Licence **5926** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	17.5	31.0	30.0	30.0	29.6	30.0	30.0	**4,700.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	169.2	201.9	110.3	160.6	115.5	114.1	125.6	**12,190.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	31.8	35.6	2.3	7.9	0.0	13.6	16.3	**5,757.0**
DAY	2020	22.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,502.6**
H2O	2020	100.3	121.5	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,192.8**
OIL	2020	10.7	10.6	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,649.5**
DAY	2019	28.0	17.0	14.0	23.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	10.0	**4,441.6**
H2O	2019	80.6	79.9	54.7	97.7	98.9	82.9	88.4	0.0	0.0	0.0	0.0	66.4	**10,939.4**
OIL	2019	13.1	13.0	6.4	15.8	13.5	12.9	15.0	0.0	0.0	0.0	0.0	11.7	**5,625.1**

Licence **5927** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,750.2**
H2O	2022	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,285.9**
OIL	2022	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,197.0**
DAY	2021	0.0	3.9	0.8	0.0	0.0	17.8	31.0	30.0	30.0	31.0	0.0	25.3	**4,744.2**
H2O	2021	0.0	46.9	12.0	0.0	0.0	152.1	177.8	146.2	151.0	10.7	0.0	102.9	**9,260.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	2.9	19.7	5.3	8.1	0.2	0.0	1.6	**7,195.9**
DAY	2020	31.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.4**
H2O	2020	113.7	106.6	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,461.3**

Manitoba Production
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Licence **5927** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	14.2	13.9	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,158.1**
DAY	2019	28.0	0.0	9.0	23.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	31.0	**4,504.4**
H2O	2019	113.8	0.0	83.3	159.3	147.7	110.9	124.4	116.4	106.8	72.7	123.6	117.3	**8,214.5**
OIL	2019	14.7	0.0	10.3	7.3	11.1	8.4	12.9	14.5	14.4	9.9	16.9	16.0	**7,126.1**

Licence **5928** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	2.6	27.0	29.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,959.9**
H2O	2021	0.0	132.2	1349.6	1404.1	126.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,254.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,554.6**
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	3.0	31.0	20.0	0.0	**4,898.0**
H2O	2020	1595.9	1445.0	1502.5	57.3	0.0	0.0	0.0	0.0	150.6	1639.3	1043.5	0.0	**217,242.2**
OIL	2020	0.5	5.8	14.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,554.6**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	**4,752.0**
H2O	2019	1602.6	1447.7	1579.7	1380.4	1570.9	1453.9	1343.7	1131.0	1211.4	1237.7	1438.4	1646.4	**209,808.1**
OIL	2019	22.7	20.4	24.6	23.6	27.1	24.2	26.5	21.4	22.3	24.5	10.1	1.6	**8,533.9**

Licence **5929** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.7**

UWI **100.13-30-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.4**

Licence **5930** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,331.7**
H2O	2022	10.7	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
OIL	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,425.2**
DAY	2021	31.0	28.0	30.3	10.8	25.0	29.8	31.0	29.0	30.0	30.5	30.0	31.0	**5,274.4**
H2O	2021	13.3	11.6	9.1	3.4	7.8	9.8	10.6	8.5	10.1	11.5	10.5	10.5	**1,839.0**
OIL	2021	42.7	36.7	36.3	12.9	29.5	33.4	33.7	32.4	34.3	33.8	30.6	29.7	**8,366.9**
DAY	2020	31.0	25.0	31.0	29.9	31.0	11.0	28.5	31.0	29.8	12.3	0.0	22.5	**4,938.0**
H2O	2020	11.4	9.3	11.2	10.2	12.1	4.3	9.5	9.7	9.5	3.9	0.0	7.3	**1,722.3**
OIL	2020	34.6	27.4	34.0	32.1	32.7	12.3	33.8	35.0	33.4	13.5	0.0	25.7	**7,980.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,655.0**
H2O	2019	15.4	12.1	13.3	11.6	12.2	12.0	11.1	4.9	4.9	4.9	7.9	11.7	**1,623.9**

Manitoba Production
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Licence **5930** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	43.1	36.4	42.6	41.3	42.0	39.5	37.7	18.5	17.6	18.4	26.8	34.6	**7,666.4**

Licence **5931** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.7**
H2O	2022	0.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.1**
OIL	2022	3.2	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,185.9**
DAY	2021	30.3	11.0	27.8	29.8	31.0	29.8	31.0	31.0	30.0	30.8	30.0	18.0	**5,275.7**
H2O	2021	2.2	0.9	2.6	2.5	2.0	2.0	2.1	2.0	2.2	2.1	1.9	1.2	**748.0**
OIL	2021	13.1	4.4	11.3	11.9	11.7	10.8	10.9	10.2	10.0	10.3	10.2	6.0	**2,172.9**
DAY	2020	21.0	24.0	31.0	29.9	0.0	0.0	0.0	7.5	30.0	31.0	29.8	31.0	**4,945.2**
H2O	2020	2.9	3.5	4.6	4.3	0.0	0.0	0.0	1.1	4.1	3.4	4.6	8.1	**724.3**
OIL	2020	6.0	7.0	10.8	9.8	0.0	0.0	0.0	2.4	9.7	8.1	14.0	31.1	**2,052.1**
DAY	2019	31.0	3.0	14.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,710.0**
H2O	2019	1.4	0.1	0.6	1.9	2.6	2.5	4.1	11.6	11.8	8.1	3.2	3.9	**687.7**
OIL	2019	5.0	0.5	2.4	7.6	9.8	8.7	5.6	1.0	0.9	4.5	8.6	8.5	**1,953.2**

Licence **5935** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,866.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.4**
DAY	2020	5.0	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.0**
H2O	2020	5.4	9.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,866.1**
OIL	2020	0.6	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.4**
DAY	2019	0.0	0.0	5.0	4.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	**1,803.0**
H2O	2019	0.0	0.0	14.1	10.9	6.4	11.3	6.5	10.9	4.7	10.2	1.8	8.7	**1,844.5**
OIL	2019	0.0	0.0	0.7	0.7	0.8	0.6	0.7	1.2	0.5	1.1	3.6	1.0	**406.0**

Licence **5936** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,040.0**
H2O	2022	17.5	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,210.9**
OIL	2022	10.8	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.7**
DAY	2021	25.6	12.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	29.8	**4,981.0**
H2O	2021	12.8	6.5	15.6	15.2	16.2	15.1	16.9	17.4	17.4	18.1	17.7	17.1	**3,176.0**
OIL	2021	7.6	3.7	9.5	9.2	9.3	8.9	9.7	10.2	10.2	10.6	10.4	10.4	**1,902.9**
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	23.5	30.8	30.0	14.2	**4,638.3**
H2O	2020	17.3	15.8	17.2	16.8	18.0	7.0	0.0	0.0	17.7	22.9	15.2	7.1	**2,990.0**
OIL	2020	15.7	14.7	15.5	14.8	15.1	5.2	0.0	0.0	14.0	18.6	10.3	4.7	**1,793.2**
DAY	2019	28.0	21.0	31.0	20.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**4,377.0**
H2O	2019	7.8	5.6	8.8	7.5	0.0	0.0	0.0	59.3	51.8	53.2	51.6	22.5	**2,835.0**
OIL	2019	6.2	4.5	7.1	3.4	0.0	0.0	0.0	24.1	21.9	22.7	22.1	16.6	**1,664.6**

Licence **5937** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**

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Licence **5937** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2019	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.2**

Licence **5940** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,368.1**
H2O	2022	22.1	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.3**
OIL	2022	11.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,438.2**
DAY	2021	31.0	24.5	31.0	29.7	30.8	29.3	29.8	30.3	29.8	30.8	29.7	26.3	**5,309.8**
H2O	2021	29.5	21.5	26.1	24.2	25.3	22.9	28.4	21.5	21.0	22.5	22.6	20.3	**5,022.7**
OIL	2021	8.8	7.6	12.7	11.9	12.1	13.3	16.8	6.9	10.8	10.0	10.2	10.0	**3,419.9**
DAY	2020	31.0	29.0	31.0	9.0	0.0	0.0	0.0	8.0	30.0	30.8	30.0	31.0	**4,956.8**
H2O	2020	20.4	26.6	24.8	5.4	0.0	0.0	0.0	5.5	49.9	36.0	33.8	35.0	**4,736.9**
OIL	2020	6.1	4.0	5.2	1.2	0.0	0.0	0.0	1.0	11.6	9.1	8.4	8.5	**3,288.8**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,727.0**
H2O	2019	26.6	19.4	24.9	24.8	28.7	28.8	25.7	24.5	22.5	22.2	20.0	20.8	**4,499.5**
OIL	2019	9.2	5.4	9.0	9.2	6.7	6.3	7.1	7.2	7.9	8.6	6.6	6.4	**3,233.7**

Licence **5941** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.4	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,349.4**
H2O	2022	5.7	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,278.5**
OIL	2022	9.3	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,934.1**
DAY	2021	31.0	13.0	26.0	26.3	26.8	29.3	23.7	29.8	26.4	27.0	29.8	26.3	**5,301.0**
H2O	2021	8.9	3.8	12.1	12.4	11.4	12.9	10.7	20.0	31.2	9.6	10.6	7.8	**3,264.1**
OIL	2021	14.1	6.3	16.1	15.9	12.6	12.5	10.0	10.7	4.6	14.2	15.9	12.4	**6,909.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	10.8	0.0	8.0	28.0	30.8	30.0	30.0	**4,985.6**
H2O	2020	11.2	11.3	13.7	9.7	10.2	3.8	0.0	2.8	13.5	16.6	13.1	8.8	**3,112.7**
OIL	2020	17.7	14.5	13.9	15.0	15.4	5.1	0.0	3.9	14.9	16.5	12.6	13.4	**6,764.4**
DAY	2019	29.0	20.0	31.0	24.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,696.0**
H2O	2019	16.9	12.8	28.5	12.9	17.4	18.4	16.7	16.3	15.3	14.8	13.5	11.9	**2,998.0**
OIL	2019	14.2	8.9	10.4	13.1	17.0	15.4	15.7	19.0	18.7	16.5	16.1	18.3	**6,621.5**

Licence **5942** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,145.1**
H2O	2022	9.3	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.3**
OIL	2022	9.3	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,721.2**
DAY	2021	24.0	12.5	30.4	29.8	30.9	30.0	31.0	31.0	29.8	28.3	30.0	30.8	**5,086.1**
H2O	2021	5.1	0.6	1.4	5.0	2.6	2.4	2.9	3.7	3.7	3.0	21.3	13.5	**1,924.5**
OIL	2021	3.8	1.8	4.6	3.9	4.4	4.2	3.6	3.1	4.6	6.0	13.1	9.1	**2,703.2**
DAY	2020	31.0	29.0	31.0	28.8	0.0	0.0	3.0	6.0	30.0	30.8	30.0	31.0	**4,747.6**
H2O	2020	3.9	2.8	3.0	2.6	0.0	0.0	0.3	0.7	3.1	3.2	77.1	124.1	**1,859.3**
OIL	2020	4.4	3.6	4.8	3.1	0.0	0.0	0.3	0.7	3.1	2.9	8.8	12.4	**2,641.0**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,497.0**
H2O	2019	2.9	8.9	0.3	0.4	1.0	1.9	2.8	2.4	4.3	4.9	4.9	4.5	**1,638.5**
OIL	2019	5.0	7.1	3.3	3.5	6.3	5.4	5.1	6.4	5.0	4.8	4.6	4.9	**2,596.9**

Licence **5943** Well Name **Ewart Unit No. 11 OBS** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5943** Well Name **Ewart Unit No. 11 OBS** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,538.0**
H2O	2020	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,955.7**
OIL	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,542.0**
DAY	2019	22.0	3.0	18.0	28.0	29.0	27.0	29.0	29.0	28.0	30.0	30.0	29.0	**3,518.0**
H2O	2019	31.2	3.3	27.5	42.3	43.3	29.6	38.7	36.9	27.6	25.1	25.8	21.6	**4,941.6**
OIL	2019	0.3	0.0	0.2	0.5	0.9	1.9	0.4	0.2	0.2	0.6	1.1	0.8	**3,541.7**

Licence **5945** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	2.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,333.7**
H2O	2021	20.3	214.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,855.7**
OIL	2021	0.5	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.3**
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	**4,310.7**
H2O	2020	299.4	248.3	323.1	307.4	309.0	32.8	0.0	0.0	0.0	0.0	0.0	0.0	**44,620.9**
OIL	2020	6.6	5.4	7.2	6.9	6.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.0**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	5.0	27.0	29.0	31.0	**4,163.0**
H2O	2019	248.8	261.4	288.1	272.6	285.1	289.8	312.5	296.0	47.2	282.9	294.3	318.4	**43,100.9**
OIL	2019	10.6	10.9	12.0	11.6	11.8	9.4	7.1	7.0	1.0	6.5	6.7	7.4	**2,778.4**

UWI **100.08-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	2.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,333.7**
H2O	2021	5.4	56.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,904.0**
OIL	2021	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	**4,310.7**
H2O	2020	79.0	65.5	85.3	81.2	81.5	8.6	0.0	0.0	0.0	0.0	0.0	0.0	**11,842.0**
OIL	2020	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**620.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	5.0	27.0	29.0	31.0	**4,163.0**
H2O	2019	65.9	69.2	76.3	72.2	75.5	76.6	82.5	78.2	12.4	74.7	77.7	84.1	**11,440.9**
OIL	2019	0.5	0.5	0.6	0.6	0.6	0.4	0.3	0.3	0.0	0.3	0.3	0.3	**619.4**

Licence **5946** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,160.8**
H2O	2022	4.3	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,296.4**
OIL	2022	11.2	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.3**
DAY	2021	24.0	4.0	10.0	0.0	22.0	30.0	24.0	31.0	11.0	25.0	30.0	10.5	**4,145.8**
H2O	2021	10.0	3.5	7.0	0.0	14.8	11.2	9.8	7.8	0.5	8.6	6.9	3.2	**2,287.8**
OIL	2021	11.2	3.9	8.6	0.0	23.3	20.9	14.8	19.8	8.9	22.6	17.6	8.3	**3,925.2**
DAY	2020	10.0	15.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	29.5	26.0	**3,924.3**
H2O	2020	6.1	6.3	8.3	0.0	0.0	0.0	0.0	0.0	0.0	14.1	16.8	14.1	**2,204.5**
OIL	2020	6.8	13.8	9.2	0.0	0.0	0.0	0.0	0.0	0.0	22.4	18.9	16.0	**3,765.3**
DAY	2019	14.0	9.0	11.0	0.0	24.0	30.0	31.0	31.0	20.0	30.0	28.0	18.0	**3,807.0**
H2O	2019	1.3	31.0	9.1	0.0	23.1	13.9	12.0	11.1	9.5	11.3	10.6	7.7	**2,138.8**
OIL	2019	1.8	9.0	19.6	0.0	29.0	20.0	17.2	15.0	9.9	12.8	11.9	8.8	**3,678.2**

Licence **5947** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5947** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.4**

Licence **5948** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.8**
H2O	2022	31.0	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,901.0**
OIL	2022	24.7	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,531.9**
DAY	2021	25.9	25.9	29.8	25.8	29.8	26.0	30.0	28.0	24.8	27.8	25.9	30.8	**5,246.8**
H2O	2021	34.1	35.4	39.5	34.5	40.1	21.8	15.7	14.9	14.1	18.4	17.4	26.2	**4,852.3**
OIL	2021	26.0	26.1	28.8	23.5	26.7	18.1	16.1	15.3	19.5	35.7	34.1	34.9	**11,484.4**
DAY	2020	30.0	28.0	29.0	27.0	26.0	27.8	26.0	28.8	29.8	31.0	30.0	30.9	**4,916.3**
H2O	2020	32.8	30.6	44.8	49.7	49.5	43.6	37.2	40.1	39.0	36.9	35.4	41.0	**4,540.2**
OIL	2020	30.9	29.0	26.1	21.3	20.3	31.1	31.6	29.2	28.5	27.5	25.8	30.4	**11,179.6**
DAY	2019	27.0	25.0	31.0	23.0	28.0	30.0	30.0	25.0	28.0	29.0	26.0	30.0	**4,572.0**
H2O	2019	35.0	33.8	42.3	31.4	36.8	29.4	25.6	19.4	27.7	29.8	26.5	31.2	**4,059.6**
OIL	2019	32.1	28.6	35.7	25.6	30.5	27.3	28.5	24.6	42.0	46.5	41.5	47.9	**10,847.9**

Licence **5949** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.8**
H2O	2022	160.6	145.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,681.4**
OIL	2022	4.8	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.6**
DAY	2021	30.8	27.8	29.6	27.7	27.7	29.0	28.0	27.8	29.8	29.8	27.8	30.7	**5,324.8**
H2O	2021	193.9	181.5	190.8	161.6	163.0	164.3	182.0	177.1	174.7	177.5	167.6	169.4	**30,375.2**
OIL	2021	3.7	0.5	0.0	4.3	4.5	4.5	0.4	2.9	8.2	2.9	1.6	4.9	**8,810.3**
DAY	2020	31.0	29.0	29.0	30.0	0.0	0.0	0.0	7.0	29.7	28.0	28.8	28.8	**4,978.3**
H2O	2020	187.6	175.0	177.6	183.3	0.0	0.0	0.0	48.6	200.7	211.4	215.5	210.5	**28,271.8**
OIL	2020	1.8	1.7	0.4	0.0	0.0	0.0	0.0	0.0	0.7	3.9	3.8	3.7	**8,771.9**
DAY	2019	31.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,737.0**
H2O	2019	298.7	270.4	285.4	297.3	321.8	260.2	200.4	201.1	199.3	216.8	206.7	208.9	**26,661.6**
OIL	2019	2.6	2.4	2.5	2.5	0.0	7.4	30.1	29.9	0.0	1.4	2.1	2.0	**8,755.9**

Licence **5950** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,537.6**
H2O	2022	58.7	57.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,577.4**
OIL	2022	35.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,846.2**
DAY	2021	28.9	26.0	30.9	28.8	29.0	30.0	31.0	29.0	30.0	30.8	27.5	28.8	**5,480.6**
H2O	2021	35.5	28.5	45.1	37.3	35.5	47.5	49.3	46.0	30.6	30.0	61.6	48.6	**5,461.1**
OIL	2021	14.4	18.2	13.9	18.8	20.8	9.5	12.0	13.4	26.1	22.9	54.4	63.7	**14,789.2**

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Licence **5950** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	30.0	25.0	29.8	10.0	28.5	31.0	28.8	31.0	25.8	28.0	**5,129.9**
H2O	2020	31.6	29.1	31.2	27.9	37.8	14.0	35.5	34.9	31.4	26.2	31.3	43.5	**4,965.6**
OIL	2020	10.8	23.4	24.1	17.7	9.1	7.0	22.7	27.7	26.3	34.2	24.5	12.8	**14,501.1**
DAY	2019	31.0	28.0	28.0	28.0	30.0	30.0	28.0	29.0	28.0	31.0	27.0	29.0	**4,804.0**
H2O	2019	44.4	39.8	37.5	32.7	36.8	49.4	47.4	44.9	33.0	38.0	33.1	34.3	**4,591.2**
OIL	2019	32.3	31.1	28.9	25.5	21.3	13.0	10.3	10.9	11.1	11.3	9.9	10.8	**14,260.8**

Licence **5951** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,286.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,286.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,286.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.3**

Licence **5954** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.4	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,483.9**
H2O	2022	2084.2	1926.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,462.9**
OIL	2022	44.8	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,707.8**
DAY	2021	30.5	27.3	30.7	29.8	31.0	29.3	30.5	30.2	27.5	23.2	29.8	28.5	**5,425.7**
H2O	2021	2167.9	1944.3	2180.3	2138.1	2148.5	1979.5	2086.7	1989.2	1899.8	1577.0	2065.0	1984.7	**289,452.7**
OIL	2021	28.4	26.6	29.1	27.7	30.1	28.6	40.1	46.5	45.7	35.9	45.8	42.2	**18,620.6**
DAY	2020	31.0	29.0	31.0	2.3	0.0	3.9	6.3	30.5	29.7	30.4	29.7	30.6	**5,077.4**
H2O	2020	2161.9	2059.6	2218.8	169.3	0.0	275.4	472.9	2234.0	2190.0	2216.7	2153.4	2179.3	**265,291.7**
OIL	2020	28.1	25.8	27.3	1.9	0.0	3.4	5.3	28.4	25.9	28.6	27.6	28.8	**18,193.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,823.0**
H2O	2019	2077.8	1852.0	2076.9	1991.5	2075.0	1794.8	2098.2	2077.6	1955.2	2021.3	1973.9	2028.7	**246,960.4**
OIL	2019	28.7	26.1	29.3	27.7	28.5	23.7	49.1	37.6	35.4	35.6	35.3	36.0	**17,962.8**

Licence **5955** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,720.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,728,829.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,274.3**
DAY	2020	31.0	29.0	22.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,720.0**
H2O	2020	12582.7	11732.3	8754.0	0.0	0.0	1988.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,728,829.6**
OIL	2020	16.2	14.7	11.9	0.0	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	**6,274.3**
DAY	2019	31.0	28.0	31.0	28.0	30.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,633.0**
H2O	2019	11828.1	10860.0	11622.1	8510.4	10744.1	11964.2	12703.2	10519.0	12197.4	12756.6	12356.6	12760.4	**1,693,771.8**
OIL	2019	26.1	23.8	24.7	17.6	14.9	16.5	10.9	8.1	9.1	11.9	15.6	16.5	**6,227.6**

Licence **5956** Well Name **Corex Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.16-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Winnipeg** Field Code **1** Pool Code **85** Unit **0**

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Licence **5956** Well Name **Corex Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.16-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Winnipeg** Field Code **1** Pool Code **85** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	1844.6	1048.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803,916.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	1635.9	1406.9	1636.9	1586.6	1521.9	962.0	1185.0	1328.5	2148.0	1438.4	1004.8	1261.3	**801,023.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	0.0	0.0	0.0	1019.0	912.1	784.9	699.9	739.1	728.9	602.7	956.9	1488.3	**783,907.3**
WIN	2019	995.4	840.4	762.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775,975.5**

Licence **5957** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole NN** Field Code **1** Pool Code **59NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.3**
H2O	2022	1.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.1**
DAY	2021	18.3	11.0	5.0	2.0	10.0	9.0	6.0	11.0	14.0	13.0	7.0	5.0	**1,031.3**
H2O	2021	2.4	0.8	2.5	0.1	0.6	1.5	0.9	1.4	1.6	4.6	5.1	0.5	**161.7**
OIL	2021	5.7	1.8	5.9	0.3	1.3	3.4	2.1	3.2	3.8	1.7	0.0	0.0	**394.9**
DAY	2020	20.0	12.0	26.0	2.0	0.0	0.0	0.0	0.0	0.0	16.0	12.0	15.0	**920.0**
H2O	2020	2.6	1.1	2.4	0.1	0.0	0.0	0.0	0.0	0.0	2.8	1.8	2.1	**139.7**
OIL	2020	3.9	1.6	4.9	0.5	0.0	0.0	0.0	0.0	0.0	6.3	4.3	4.8	**365.7**
DAY	2019	7.0	1.0	13.0	30.0	31.0	29.0	31.0	31.0	15.0	0.0	16.0	18.0	**817.0**
H2O	2019	0.9	0.1	1.4	2.0	1.5	2.0	2.2	1.7	1.9	0.0	2.8	3.0	**126.8**
OIL	2019	3.2	0.5	5.2	7.5	4.6	4.9	5.4	3.9	3.0	0.0	4.3	4.6	**339.4**

Licence **5958** Well Name **Ewart Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**

Licence **5959** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.8**

Licence **5960** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,494.5**
H2O	2022	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,317.5**

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Licence **5960** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.5**
DAY	2021	25.0	14.0	27.0	11.0	25.0	30.0	31.0	27.5	29.8	31.0	29.8	10.0	**4,485.5**
H2O	2021	15.6	8.9	16.8	7.2	16.1	17.0	15.1	10.3	11.9	15.9	15.9	5.4	**1,312.5**
OIL	2021	1.1	0.6	1.1	0.4	1.0	1.8	2.4	2.0	2.1	1.9	2.2	0.9	**3,031.7**
DAY	2020	18.0	27.0	31.0	29.7	0.0	0.0	0.0	0.0	27.0	12.2	0.0	22.5	**4,194.4**
H2O	2020	7.6	11.8	13.2	12.7	0.0	0.0	0.0	0.0	13.5	7.0	0.0	13.1	**1,156.4**
OIL	2020	0.6	0.8	1.0	0.9	0.0	0.0	0.0	0.0	1.2	0.7	0.0	1.4	**3,014.2**
DAY	2019	31.0	15.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	20.0	**4,027.0**
H2O	2019	11.5	4.8	9.4	9.1	8.9	8.9	7.9	7.4	7.5	7.5	7.7	5.4	**1,077.5**
OIL	2019	12.4	5.5	10.0	9.6	5.9	5.5	6.1	6.8	6.5	6.3	5.0	3.0	**3,007.6**

Licence **5961** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.9**

Licence **5962** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.2**
H2O	2022	1.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,259.3**
OIL	2022	21.5	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,820.3**
DAY	2021	25.8	28.0	31.0	29.8	30.8	30.0	30.5	31.0	29.7	30.8	29.8	24.0	**5,359.4**
H2O	2021	2.9	2.9	3.0	3.6	4.1	4.6	5.1	4.4	3.9	3.8	4.0	2.3	**1,256.1**
OIL	2021	33.0	33.7	35.5	33.6	35.3	31.2	28.4	27.7	28.6	27.2	26.9	22.4	**12,771.4**
DAY	2020	26.0	29.0	31.0	29.9	30.8	30.0	31.0	31.0	29.7	14.8	30.0	30.0	**5,008.2**
H2O	2020	6.9	9.0	10.0	5.8	11.9	13.6	7.2	6.9	7.0	2.5	5.1	4.1	**1,211.5**
OIL	2020	53.3	58.7	61.7	50.8	71.2	74.9	75.0	69.5	55.6	27.1	55.1	54.2	**12,407.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,665.0**
H2O	2019	7.4	8.3	9.6	7.5	6.8	5.6	6.6	6.2	5.1	5.3	6.8	7.7	**1,121.5**
OIL	2019	63.9	57.5	65.4	60.9	56.8	48.1	61.1	60.7	60.9	65.2	64.3	64.6	**11,700.8**

Licence **5963** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,129.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,129.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,129.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.1**

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Licence **5963** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**

Licence **5964** Well Name **Sinclair Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	11.8	31.0	2.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	**4,622.1**
H2O	2021	8.9	3.4	8.7	0.5	0.0	0.0	4.8	0.0	0.0	0.0	0.0	0.0	**1,947.2**
OIL	2021	2.3	0.8	2.2	0.1	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	**4,108.0**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	7.0	29.8	30.8	29.8	31.0	**4,530.3**
H2O	2020	5.5	5.4	5.3	3.6	0.0	0.0	0.0	0.9	14.2	14.4	8.9	9.2	**1,920.9**
OIL	2020	2.4	2.3	2.6	3.3	0.0	0.0	0.0	0.8	5.1	5.1	2.7	2.8	**4,101.5**
DAY	2019	16.0	6.0	26.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**4,281.0**
H2O	2019	5.5	2.1	9.3	10.7	8.5	8.5	11.3	6.8	7.2	7.1	8.3	6.0	**1,853.5**
OIL	2019	2.2	0.7	3.6	3.9	3.4	3.4	4.2	3.0	2.9	3.0	3.3	2.4	**4,074.4**

UWI **100.04-19-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	11.8	31.0	2.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	**4,595.1**
H2O	2021	11.4	4.4	11.3	0.8	0.0	0.0	6.4	0.0	0.0	0.0	0.0	0.0	**2,036.8**
OIL	2021	2.8	0.9	2.5	0.2	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	**1,303.2**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	7.0	29.8	30.8	29.8	31.0	**4,503.3**
H2O	2020	7.2	7.0	7.0	4.5	0.0	0.0	0.0	1.1	18.3	18.5	11.1	11.5	**2,002.5**
OIL	2020	3.5	3.3	3.7	4.2	0.0	0.0	0.0	1.0	6.3	6.3	3.6	3.8	**1,295.5**
DAY	2019	16.0	6.0	26.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**4,254.0**
H2O	2019	7.0	2.6	11.8	13.5	10.8	10.9	14.2	8.6	9.2	9.1	10.8	7.6	**1,916.3**
OIL	2019	2.5	0.9	4.4	5.1	4.7	4.5	5.2	3.8	3.8	3.9	4.6	3.4	**1,259.8**

Licence **5965** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,462.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2021	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,701.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,631.9**
DAY	2020	31.0	2.6	18.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,462.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	**0.5**
H2O	2020	269.3	212.5	143.1	0.0	0.0	363.0	280.3	257.2	235.6	230.1	65.9	8.7	**33,696.9**
OIL	2020	4.1	11.3	11.7	0.0	0.0	31.3	24.2	22.2	20.4	19.8	5.7	0.0	**5,631.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.3	31.0	30.0	31.0	**4,197.2**
H2O	2019	201.6	168.0	193.6	155.2	167.3	172.0	177.5	187.7	289.7	290.1	257.2	252.1	**31,631.2**
OIL	2019	13.0	16.4	14.4	23.8	22.4	5.0	0.0	38.8	30.1	24.7	19.3	19.1	**5,481.2**

Licence **5966** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,280.0**
H2O	2022	22.2	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.6**
OIL	2022	15.1	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,838.5**
DAY	2021	30.0	26.0	28.0	30.0	29.0	30.0	29.0	28.0	30.0	27.0	30.0	31.0	**5,221.0**
H2O	2021	37.5	33.9	24.2	15.2	14.7	14.2	15.5	15.6	15.0	24.3	27.3	24.6	**2,764.2**
OIL	2021	17.7	14.7	16.5	25.2	24.3	25.1	22.0	21.2	24.4	11.9	13.5	16.1	**7,809.9**

Manitoba Production
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Licence **5966** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	27.0	31.0	27.0	30.0	11.0	0.0	7.0	28.0	28.0	27.0	30.0	**4,873.0**
H2O	2020	11.3	11.8	22.3	19.4	21.9	8.9	0.0	5.7	27.4	27.7	26.1	29.6	**2,502.2**
OIL	2020	20.8	18.5	11.9	10.2	11.3	3.8	0.0	2.5	10.9	13.2	12.2	12.6	**7,577.3**
DAY	2019	29.0	26.0	30.0	28.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	31.0	**4,598.0**
H2O	2019	5.6	7.4	8.9	9.5	10.3	11.1	10.0	11.9	11.1	11.9	12.0	12.9	**2,290.1**
OIL	2019	26.8	25.3	29.6	25.2	25.3	23.9	24.0	23.7	22.1	22.1	20.5	21.6	**7,449.4**

Licence **5967** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,399.8**
H2O	2022	34.1	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,729.8**
OIL	2022	17.6	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,068.1**
DAY	2021	5.0	25.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,340.8**
H2O	2021	4.0	18.7	13.9	32.7	33.2	29.3	37.1	39.4	31.2	39.4	39.1	38.2	**3,666.1**
OIL	2021	8.3	46.9	71.7	33.5	31.7	27.0	22.1	20.3	23.3	18.6	18.1	18.6	**12,030.5**
DAY	2020	31.0	29.0	31.0	29.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	30.0	**5,004.0**
H2O	2020	20.3	20.8	22.0	20.7	22.1	7.7	19.8	22.3	23.5	23.2	23.1	22.4	**3,309.9**
OIL	2020	37.9	33.5	34.9	32.1	33.8	11.2	30.3	34.6	32.6	32.2	30.0	32.4	**11,690.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,661.0**
H2O	2019	17.2	12.1	12.5	14.3	15.4	14.9	14.8	20.4	19.0	19.0	18.3	18.7	**3,062.0**
OIL	2019	46.8	43.1	46.6	43.0	44.1	44.4	47.6	41.3	40.2	41.7	41.2	41.1	**11,314.9**

Licence **5968** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,380.8**
H2O	2022	50.4	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.8**
OIL	2022	16.2	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,229.2**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,321.8**
H2O	2021	34.5	33.9	38.5	41.3	49.9	34.1	35.6	40.8	43.9	49.5	47.0	51.3	**4,294.1**
OIL	2021	32.4	30.6	31.3	24.9	17.2	26.3	26.9	26.9	22.2	19.3	19.5	18.7	**9,194.0**
DAY	2020	31.0	29.0	31.0	28.5	31.0	11.0	25.5	31.0	30.0	30.8	23.0	30.0	**4,957.8**
H2O	2020	33.9	35.1	40.5	38.1	42.8	16.0	36.1	53.0	50.0	47.1	35.7	40.5	**3,793.8**
OIL	2020	27.8	22.0	21.3	18.7	20.1	7.7	18.6	28.8	28.8	19.3	14.4	24.8	**8,897.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,626.0**
H2O	2019	23.9	18.1	23.1	23.9	28.3	32.8	41.8	42.6	38.8	38.1	34.5	34.8	**3,325.0**
OIL	2019	44.8	43.2	40.5	39.0	37.2	31.9	24.5	25.0	24.5	25.3	27.9	30.2	**8,645.5**

Licence **5969** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.5**
H2O	2022	32.3	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,326.2**
OIL	2022	13.8	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,585.2**
DAY	2021	0.0	26.8	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,089.0**
H2O	2021	0.0	28.5	38.7	33.7	39.7	31.5	37.1	35.7	34.6	31.9	31.6	35.2	**3,266.4**
OIL	2021	0.0	22.1	38.5	31.8	19.6	21.0	19.8	20.0	17.0	17.1	18.0	14.8	**9,555.1**
DAY	2020	31.0	29.0	31.0	27.0	22.0	11.0	22.0	29.2	30.0	31.0	30.0	27.0	**4,757.2**
H2O	2020	25.7	27.5	31.5	28.3	23.6	12.6	23.4	34.1	45.1	37.7	31.9	26.6	**2,888.2**
OIL	2020	29.3	23.5	21.3	17.6	14.5	7.0	14.8	20.8	26.5	20.6	21.8	19.0	**9,315.4**

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Licence **5969** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,437.0**
H2O	2019	30.4	29.2	34.3	35.6	36.1	38.6	30.8	32.6	24.9	27.8	25.3	25.9	**2,540.2**
OIL	2019	29.8	27.0	28.6	26.5	26.5	25.4	30.3	28.2	36.5	33.9	31.9	28.6	**9,078.7**

Licence **5970** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,224.0**
H2O	2022	25.0	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.6**
OIL	2022	20.1	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,234.6**
DAY	2021	31.0	26.0	28.0	28.0	29.0	29.0	27.0	27.0	28.0	28.0	28.0	31.0	**5,165.0**
H2O	2021	23.9	17.5	27.8	27.6	26.6	25.5	24.2	33.5	24.4	31.7	24.1	28.2	**3,235.0**
OIL	2021	29.9	28.1	22.9	23.8	24.3	22.6	20.2	22.8	20.8	16.4	19.5	20.1	**9,193.9**
DAY	2020	29.0	27.0	29.0	28.0	28.0	10.0	28.0	28.0	28.0	29.0	28.0	31.0	**4,825.0**
H2O	2020	23.2	16.1	18.4	20.7	22.8	9.4	35.1	41.5	40.6	29.1	27.0	30.5	**2,920.0**
OIL	2020	31.9	25.3	28.9	31.1	28.9	9.5	26.3	29.6	30.8	25.9	24.8	26.1	**8,922.5**
DAY	2019	28.0	26.0	28.0	27.0	29.0	26.0	29.0	29.0	28.0	29.0	26.0	30.0	**4,502.0**
H2O	2019	18.6	21.1	23.4	24.5	28.2	21.1	27.5	24.4	27.2	19.7	21.8	24.9	**2,605.6**
OIL	2019	37.8	37.8	37.8	31.8	33.1	30.0	32.9	32.9	25.6	29.6	32.7	37.4	**8,603.4**

Licence **5971** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.5	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,109.8**
H2O	2022	41.4	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,374.9**
OIL	2022	10.8	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,018.0**
DAY	2021	30.9	27.9	26.8	28.0	30.8	24.0	26.0	31.0	25.0	29.8	28.6	30.6	**5,062.3**
H2O	2021	49.5	47.8	58.0	65.5	62.9	43.3	47.6	57.5	44.1	52.4	50.8	52.8	**6,297.5**
OIL	2021	16.4	14.7	13.7	14.0	18.6	15.4	15.0	15.8	11.1	12.8	12.6	13.6	**11,997.6**
DAY	2020	31.0	24.0	31.0	19.0	24.8	11.0	25.5	30.8	29.8	31.0	25.0	26.0	**4,722.9**
H2O	2020	51.7	34.2	49.1	32.6	43.8	20.7	47.2	58.7	54.3	77.6	41.9	12.5	**5,665.3**
OIL	2020	35.1	22.2	28.0	16.1	21.5	9.5	22.4	27.6	27.1	29.5	32.5	44.3	**11,823.9**
DAY	2019	26.0	27.0	23.0	30.0	25.0	28.0	28.0	25.0	30.0	24.0	29.0	26.0	**4,414.0**
H2O	2019	39.5	41.6	36.4	47.5	40.0	49.6	45.6	41.0	48.1	38.7	49.5	51.9	**5,141.0**
OIL	2019	39.5	41.1	35.8	45.0	37.7	37.7	39.1	34.8	35.4	23.8	31.2	34.1	**11,508.1**

Licence **5972** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,352.2**
H2O	2022	27.3	78.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.1**
OIL	2022	3.1	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,517.3**
DAY	2021	31.0	28.0	30.0	18.8	31.0	29.3	31.0	31.0	30.0	31.0	30.0	23.0	**5,317.1**
H2O	2021	41.6	39.0	41.6	37.8	75.6	58.7	62.6	61.2	49.9	53.8	54.2	38.5	**4,374.0**
OIL	2021	23.5	22.4	23.2	14.1	19.5	16.2	16.2	17.8	16.2	14.6	13.3	9.2	**6,488.4**
DAY	2020	29.0	29.0	31.0	29.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,973.0**
H2O	2020	51.4	60.5	40.4	38.8	44.3	17.1	44.3	56.8	52.9	49.3	49.8	47.8	**3,759.5**
OIL	2020	25.8	29.3	37.5	29.8	28.6	9.8	26.0	25.8	25.0	20.1	19.4	22.1	**6,282.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	0.0	27.0	**4,631.0**
H2O	2019	27.2	25.6	29.7	32.4	34.8	34.5	31.7	30.0	27.7	9.4	0.0	21.5	**3,206.1**
OIL	2019	16.7	11.7	11.8	10.5	11.1	11.9	13.1	13.0	15.1	9.3	0.0	19.3	**5,983.0**

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Licence **5973** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.9**
H2O	2022	1618.1	1788.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**296,342.8**
OIL	2022	44.7	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,725.0**
DAY	2021	30.2	28.0	31.0	29.6	30.9	29.8	30.9	27.8	29.9	30.5	28.1	30.1	**5,390.1**
H2O	2021	1956.4	1783.6	1926.5	1738.2	1917.8	1861.4	1918.9	1734.5	1868.3	1901.4	1804.9	1943.6	**292,936.6**
OIL	2021	32.4	28.9	33.7	31.5	32.3	32.4	29.9	36.8	41.9	41.5	42.6	43.7	**13,642.6**
DAY	2020	31.0	29.0	29.0	1.0	0.0	0.0	3.0	19.7	16.0	24.0	30.0	30.6	**5,033.3**
H2O	2020	2073.6	1952.8	1932.5	73.2	0.0	0.0	141.3	1051.2	1003.8	1577.3	1948.7	1963.4	**270,581.1**
OIL	2020	28.0	2.0	1.0	0.0	0.0	0.0	0.0	15.1	18.9	27.3	34.7	34.3	**13,215.0**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**4,820.0**
H2O	2019	1954.2	1765.3	1988.1	1890.2	2138.1	2061.7	2098.5	1766.4	1984.9	2136.7	2038.5	2088.5	**256,863.3**
OIL	2019	21.9	19.7	23.8	24.6	27.8	23.3	24.7	20.0	21.9	23.7	18.9	24.8	**13,053.7**

Licence **5974** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,388.6**
H2O	2022	36.5	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,969.6**
OIL	2022	2.8	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,318.3**
DAY	2021	31.0	27.9	28.0	30.0	28.0	28.0	31.0	29.8	29.0	28.0	29.0	30.9	**5,334.6**
H2O	2021	61.3	54.0	38.0	41.3	39.0	35.9	38.5	40.5	45.9	40.1	40.7	41.3	**5,897.9**
OIL	2021	1.7	2.2	5.4	5.7	2.9	2.4	2.5	2.5	1.7	3.6	3.2	2.9	**2,312.1**
DAY	2020	31.0	29.0	29.0	30.0	0.0	0.0	0.0	7.0	24.0	31.0	30.0	30.0	**4,984.0**
H2O	2020	37.8	42.3	40.5	41.4	0.0	0.0	0.0	10.9	35.9	43.8	42.9	47.2	**5,381.4**
OIL	2020	12.7	8.9	15.9	18.5	0.0	0.0	0.0	4.3	14.8	18.7	17.9	13.8	**2,275.4**
DAY	2019	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**4,743.0**
H2O	2019	38.1	35.4	37.7	40.4	36.7	33.7	30.4	36.1	21.1	18.3	16.7	18.7	**5,038.7**
OIL	2019	3.9	3.1	3.4	4.2	7.4	13.8	13.8	7.9	16.0	21.8	19.8	21.9	**2,149.9**

Licence **5975** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,354.7**
H2O	2022	36.2	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,240.0**
OIL	2022	2.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.3**
DAY	2021	28.0	25.0	31.0	30.0	28.0	28.0	31.0	27.8	27.0	28.0	30.0	30.9	**5,300.7**
H2O	2021	47.8	44.2	53.4	52.4	40.6	38.7	45.7	41.8	40.5	42.1	43.4	41.0	**6,164.8**
OIL	2021	0.8	0.9	1.5	1.4	1.6	1.5	1.7	1.5	1.5	1.6	2.4	3.2	**1,338.9**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	30.0	31.0	27.0	31.0	**4,956.0**
H2O	2020	61.2	52.1	55.9	56.3	0.0	0.0	0.0	15.8	68.1	76.4	67.3	70.7	**5,633.2**
OIL	2020	1.9	2.7	3.0	3.0	0.0	0.0	0.0	0.8	2.8	1.5	1.3	1.3	**1,319.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	30.0	31.0	**4,709.0**
H2O	2019	34.2	30.2	33.6	32.4	37.2	35.1	37.0	34.5	44.0	75.2	104.4	76.9	**5,109.4**
OIL	2019	3.7	3.1	3.3	2.3	2.3	2.4	3.3	2.7	2.4	3.2	3.3	2.3	**1,301.0**

Licence **5976** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,418.6**
H2O	2022	57.7	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,057.5**
OIL	2022	5.4	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.5**

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Licence **5976** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	25.0	26.9	31.0	29.0	31.0	29.0	31.0	27.8	30.0	29.0	27.0	30.9	**5,363.6**
H2O	2021	66.3	64.3	71.5	67.9	72.6	64.0	69.5	62.7	76.5	45.5	69.1	68.6	**6,948.8**
OIL	2021	4.6	4.8	5.6	5.3	4.0	3.0	3.2	3.5	2.2	2.8	2.0	2.0	**3,666.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	30.0	31.0	30.0	25.0	**5,016.0**
H2O	2020	78.6	73.8	92.3	90.3	95.6	36.1	0.0	23.3	95.2	92.9	89.2	68.0	**6,150.3**
OIL	2020	16.6	15.7	17.3	16.5	13.6	1.9	0.0	1.2	5.5	5.5	5.4	4.6	**3,623.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,730.0**
H2O	2019	55.0	47.6	50.9	53.4	58.9	59.3	59.7	58.1	61.2	62.5	97.9	101.8	**5,315.0**
OIL	2019	3.7	4.4	5.8	5.4	5.4	4.8	4.9	4.7	4.2	6.6	15.4	15.8	**3,519.5**

Licence **5977** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	25.6	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,890.8**
H2O	2021	3.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,066.1**
OIL	2021	23.2	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,274.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**4,858.8**
H2O	2020	5.4	3.0	4.2	4.3	4.2	4.4	4.4	4.4	4.3	4.6	7.0	4.5	**2,061.4**
OIL	2020	40.3	27.4	34.6	35.5	36.0	35.1	36.7	35.1	33.8	34.1	32.0	27.5	**6,245.0**
DAY	2019	27.0	24.0	30.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**4,493.0**
H2O	2019	6.3	5.6	7.3	5.7	4.5	4.0	24.4	23.7	6.3	5.1	4.6	4.9	**2,006.7**
OIL	2019	26.2	23.8	30.8	31.1	31.4	28.5	35.5	43.2	40.9	43.0	40.6	41.3	**5,836.9**

Licence **5978** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,187.5**
H2O	2022	3.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,475.0**
OIL	2022	7.2	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,678.4**
DAY	2021	25.6	12.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	29.3	**5,128.5**
H2O	2021	8.1	4.0	8.0	7.6	7.8	6.3	6.3	5.9	5.0	5.4	4.6	3.6	**2,468.1**
OIL	2021	11.5	5.6	14.0	13.5	13.5	10.9	10.5	10.1	8.8	9.5	8.6	7.2	**2,664.4**
DAY	2020	31.0	29.0	30.0	29.8	31.0	11.0	0.0	14.0	29.5	31.0	30.0	31.0	**4,786.3**
H2O	2020	10.3	9.4	6.3	6.2	6.4	2.6	0.0	3.4	8.5	9.0	9.7	10.0	**2,395.5**
OIL	2020	23.3	22.2	15.9	15.2	14.1	4.4	0.0	5.8	14.2	15.1	13.7	13.9	**2,540.7**
DAY	2019	31.0	28.0	31.0	25.0	0.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	**4,489.0**
H2O	2019	7.3	6.6	8.1	8.2	0.0	0.0	6.0	21.2	29.5	15.4	11.0	11.0	**2,313.7**
OIL	2019	22.6	21.4	23.6	19.8	0.0	0.0	15.4	29.4	35.8	30.7	27.3	23.9	**2,382.9**

Licence **5979** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,196.3**
H2O	2022	3.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,943.5**
OIL	2022	4.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,164.1**
DAY	2021	31.0	12.4	31.0	30.0	31.0	28.7	31.0	31.0	30.0	31.0	28.6	25.3	**5,173.3**
H2O	2021	17.8	7.3	16.0	15.2	15.6	11.6	12.5	12.5	11.5	11.7	10.2	8.0	**1,936.6**
OIL	2021	18.2	7.4	16.0	14.9	15.0	12.8	13.3	13.5	12.6	12.8	11.3	9.4	**3,155.9**
DAY	2020	21.0	29.0	31.0	29.8	31.0	11.0	0.0	7.0	29.5	31.0	30.0	31.0	**4,832.3**
H2O	2020	12.3	17.3	14.6	14.1	14.9	5.7	0.0	3.6	19.2	20.5	17.5	18.1	**1,786.7**
OIL	2020	12.4	17.0	16.1	15.4	16.9	5.4	0.0	3.6	18.0	19.2	17.9	18.2	**2,998.7**

Manitoba Production
2019 To 2022

Licence **5979** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	25.0	0.0	0.0	18.0	31.0	28.0	31.0	30.0	31.0	**4,551.0**
H2O	2019	27.5	22.0	25.3	20.0	0.0	0.0	13.4	22.8	24.4	24.7	23.8	21.2	**1,628.9**
OIL	2019	24.0	19.1	23.0	16.8	0.0	0.0	12.0	21.7	25.8	23.0	20.8	18.1	**2,838.6**

Licence **5981** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**

Licence **5982** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	**3,130.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	18.3	0.0	0.0	0.0	0.0	0.0	**4,280.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	**2,490.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.7**

Licence **5983** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,136.4**
H2O	2022	37.2	33.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,528.5**
OIL	2022	30.0	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,057.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	24.9	30.0	30.0	31.0	30.0	29.0	**5,077.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	86.3	213.6	168.4	114.5	54.7	36.2	**6,458.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	1.3	3.3	5.2	7.2	20.7	28.3	**3,001.8**
DAY	2020	31.0	28.0	29.0	2.0	0.0	0.0	0.0	7.7	29.8	31.0	29.0	12.0	**4,902.5**
H2O	2020	85.5	75.4	78.2	5.4	0.0	0.0	0.0	23.7	111.1	110.5	75.5	25.8	**5,784.4**
OIL	2020	10.6	8.9	8.2	0.6	0.0	0.0	0.0	2.1	4.3	1.4	1.4	0.5	**2,935.8**
DAY	2019	27.0	18.0	27.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	29.0	**4,703.0**
H2O	2019	61.2	59.0	130.4	94.1	84.5	94.1	90.8	82.3	74.9	98.3	104.7	84.2	**5,193.3**
OIL	2019	6.2	6.3	14.4	24.6	27.9	8.4	5.3	8.1	7.8	5.0	6.1	9.9	**2,897.8**

Licence **5984** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,297.4**
H2O	2022	3.7	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.8**

Manitoba Production
2019 To 2022

Licence **5984** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	4.5	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,157.3**
DAY	2021	31.0	14.3	28.8	28.0	30.8	30.0	29.9	31.0	30.0	31.0	30.0	26.0	**5,262.4**
H2O	2021	5.7	2.8	4.9	3.7	4.3	7.5	9.4	8.5	8.1	9.1	8.9	9.4	**1,685.7**
OIL	2021	16.8	8.3	18.2	18.8	20.3	18.1	15.6	16.0	16.2	16.3	14.7	12.4	**5,141.1**
DAY	2020	23.0	27.0	29.0	30.0	31.0	10.9	0.0	7.7	30.0	31.0	29.0	31.0	**4,921.6**
H2O	2020	2.6	2.7	2.9	3.0	5.1	2.9	0.0	2.1	8.0	7.8	6.2	5.5	**1,603.4**
OIL	2020	8.5	10.6	11.4	11.6	13.8	5.6	0.0	4.1	18.6	21.7	16.1	12.2	**4,949.4**
DAY	2019	20.0	16.0	28.0	30.0	29.0	30.0	31.0	30.0	30.0	29.0	27.0	31.0	**4,642.0**
H2O	2019	3.1	2.3	4.1	5.7	5.1	5.2	3.8	3.5	3.1	3.1	3.0	3.9	**1,554.6**
OIL	2019	5.6	4.1	7.4	9.2	9.2	9.7	8.9	8.3	11.3	10.5	7.6	11.2	**4,815.2**

Licence **5985** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,311.0**
H2O	2022	2.6	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,382.0**
OIL	2022	5.0	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,883.3**
DAY	2021	31.0	16.3	30.8	30.0	30.8	30.0	29.9	31.0	30.0	31.0	30.0	25.8	**5,272.0**
H2O	2021	9.5	5.4	8.9	4.9	6.3	5.7	6.2	6.3	5.9	6.1	5.7	4.7	**2,372.9**
OIL	2021	16.0	9.9	21.4	16.6	14.8	14.5	16.0	17.1	16.7	16.6	14.7	11.0	**4,868.5**
DAY	2020	22.0	27.0	31.0	30.0	31.0	10.9	0.0	7.7	30.0	31.0	30.0	29.8	**4,925.4**
H2O	2020	4.8	6.3	7.4	7.2	7.4	2.3	0.0	1.1	12.3	13.9	11.0	7.4	**2,297.3**
OIL	2020	10.3	14.7	12.9	10.4	11.0	3.4	0.0	2.0	14.4	16.1	13.2	9.8	**4,683.2**
DAY	2019	23.0	20.0	27.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,645.0**
H2O	2019	19.6	8.4	10.7	7.7	8.1	4.2	4.5	4.9	5.0	5.6	7.0	5.9	**2,216.2**
OIL	2019	12.9	9.7	13.8	18.4	15.6	12.2	13.4	13.2	10.7	10.4	13.8	11.5	**4,565.0**

Licence **5986** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,226.2**
H2O	2022	1.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.7**
OIL	2022	4.5	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,367.0**
DAY	2021	29.0	18.3	29.0	30.0	30.8	30.0	30.5	31.0	30.0	31.0	30.0	15.0	**5,188.2**
H2O	2021	10.2	6.0	6.8	3.6	2.8	2.2	1.9	2.0	2.0	2.3	2.2	1.5	**2,329.6**
OIL	2021	16.0	9.9	15.5	17.7	20.8	21.2	21.2	20.6	19.0	17.9	16.3	6.8	**4,348.7**
DAY	2020	24.0	25.0	31.0	30.0	31.0	10.9	0.0	7.7	28.0	29.0	30.0	31.0	**4,853.6**
H2O	2020	4.8	4.4	7.0	7.5	6.9	2.5	0.0	1.7	7.1	9.3	12.8	13.3	**2,286.1**
OIL	2020	10.1	12.8	14.4	13.0	12.3	4.0	0.0	2.9	12.2	16.1	17.4	17.6	**4,145.8**
DAY	2019	16.0	11.0	25.0	30.0	29.0	30.0	31.0	29.0	27.0	29.0	30.0	25.0	**4,576.0**
H2O	2019	4.3	2.9	6.3	7.3	5.0	3.8	2.9	2.7	2.2	2.4	3.8	6.5	**2,208.8**
OIL	2019	5.1	3.7	10.6	13.3	10.6	7.6	6.2	5.9	5.8	7.7	8.8	6.1	**4,013.0**

Licence **5988** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,305.8**
H2O	2022	4.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.5**
OIL	2022	10.5	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,917.4**
DAY	2021	31.0	18.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	22.0	**5,257.8**
H2O	2021	12.4	7.5	11.9	12.1	12.4	12.4	13.1	7.7	7.2	7.7	7.3	5.4	**2,046.2**

Manitoba Production
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Licence **5988** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	23.9	13.9	23.6	22.4	22.9	20.6	21.1	15.5	13.3	13.5	13.5	9.9	**3,893.8**
DAY	2020	31.0	3.0	16.0	28.9	0.0	0.0	16.0	31.0	28.0	30.8	30.0	30.8	**4,911.5**
H2O	2020	10.8	1.1	5.6	18.9	0.0	0.0	34.5	46.5	26.2	23.1	13.3	12.4	**1,929.1**
OIL	2020	10.1	1.0	5.2	12.0	0.0	0.0	19.4	50.0	39.5	32.6	30.3	23.9	**3,679.7**
DAY	2019	22.0	20.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,666.0**
H2O	2019	5.7	5.0	8.2	7.8	8.2	8.0	35.0	18.6	14.5	11.7	9.2	8.9	**1,736.7**
OIL	2019	4.5	4.0	6.9	7.2	7.5	7.2	6.2	13.4	13.5	13.6	12.9	9.5	**3,455.7**

Licence **5989** Well Name **Sinclair Unit No. 6 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**

UWI **100.03-03-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,273.1**
H2O	2022	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,636.7**
OIL	2022	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,559.5**
DAY	2021	24.6	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	28.3	24.5	**5,265.3**
H2O	2021	0.5	0.2	1.0	1.0	1.1	1.0	1.1	0.9	0.9	1.1	1.5	1.3	**1,636.3**
OIL	2021	5.8	2.5	8.6	8.3	8.6	8.8	9.0	9.2	9.1	8.6	7.6	6.5	**3,557.3**
DAY	2020	31.0	3.0	16.0	29.9	0.0	0.0	15.3	25.5	30.0	28.3	30.0	31.0	**4,932.0**
H2O	2020	2.5	0.2	1.4	2.6	0.0	0.0	1.4	0.5	0.6	0.9	0.5	0.6	**1,624.7**
OIL	2020	19.7	1.9	10.2	19.1	0.0	0.0	11.0	5.2	5.9	7.8	8.1	7.2	**3,464.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**4,692.0**
H2O	2019	3.2	2.9	3.3	3.1	3.2	2.9	2.8	2.4	2.2	2.3	2.2	2.4	**1,613.5**
OIL	2019	19.6	18.3	21.5	20.3	21.1	20.2	19.6	19.3	19.6	22.8	22.4	20.7	**3,368.6**

Licence **5990** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,165.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,165.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.5**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.2**
DAY	2019	31.0	23.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,165.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.4**

Manitoba Production
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Licence **5990** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2019	4.6	3.5	4.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.2**

Licence **5994** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,755.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,755.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,755.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.0**

Licence **5995** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.4**

Licence **5996** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,096.9**
H2O	2022	4.2	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.5**
OIL	2022	4.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,554.2**
DAY	2021	23.8	13.0	30.8	29.8	30.8	29.7	15.0	12.8	29.8	31.0	30.0	21.3	**5,079.9**
H2O	2021	8.3	4.7	11.5	11.9	12.0	12.0	6.3	5.0	16.6	15.5	12.3	8.0	**6,187.9**
OIL	2021	11.1	5.9	17.2	14.5	13.3	12.2	6.2	6.0	17.5	13.5	10.6	8.1	**3,547.2**
DAY	2020	18.0	22.0	31.0	29.9	0.0	0.0	0.0	6.8	29.8	30.8	30.0	30.8	**4,782.1**
H2O	2020	12.2	11.8	15.8	14.2	0.0	0.0	0.0	3.1	19.3	17.9	14.4	12.1	**6,063.8**
OIL	2020	6.4	9.4	16.5	14.2	0.0	0.0	0.0	3.1	17.3	15.1	12.6	13.8	**3,411.1**
DAY	2019	17.0	5.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**4,553.0**
H2O	2019	8.9	2.5	18.9	24.5	22.3	21.3	20.1	20.4	21.0	19.1	21.4	14.9	**5,943.0**
OIL	2019	7.3	1.6	6.1	8.0	12.2	13.0	13.0	13.0	9.4	8.5	9.9	6.9	**3,302.7**

Licence **5997** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,967.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,316.8**

Manitoba Production
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Licence **5997** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,967.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,316.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,967.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,316.8**

Licence **5998** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.8**
H2O	2022	7.6	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,013.1**
OIL	2022	17.6	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,246.5**
DAY	2021	31.0	27.0	31.0	29.0	28.0	28.0	31.0	30.0	28.0	29.0	29.0	31.0	**5,070.3**
H2O	2021	40.1	8.6	12.2	10.2	11.0	10.2	13.5	11.6	7.9	6.7	7.3	7.9	**2,998.7**
OIL	2021	39.2	34.5	37.5	37.4	34.8	27.5	30.4	26.1	22.8	18.9	18.1	18.8	**8,212.0**
DAY	2020	27.0	27.0	27.0	26.3	29.0	29.0	29.0	31.0	27.0	28.0	29.0	29.0	**4,718.3**
H2O	2020	9.5	11.9	15.3	18.6	21.1	22.5	19.8	14.8	11.2	5.5	9.4	20.6	**2,851.5**
OIL	2020	25.1	25.6	29.4	33.1	36.0	34.0	31.4	25.9	24.5	33.3	34.6	33.8	**7,866.0**
DAY	2019	27.0	24.0	27.0	3.0	28.0	26.0	27.0	26.0	27.0	28.0	27.0	31.0	**4,380.0**
H2O	2019	13.2	13.1	17.2	1.8	16.6	16.6	15.4	15.7	19.3	19.8	15.2	13.8	**2,671.3**
OIL	2019	28.7	26.8	28.7	3.1	29.2	27.6	29.9	29.5	33.9	35.6	33.3	32.5	**7,499.3**

Licence **5999** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,499.3**
H2O	2022	5.7	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,973.1**
OIL	2022	18.8	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,293.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,440.3**
H2O	2021	15.3	9.5	7.7	8.6	11.6	11.5	12.1	12.3	10.8	8.6	6.0	6.1	**1,963.7**
OIL	2021	30.5	23.6	27.3	24.5	23.0	22.3	22.2	22.6	20.5	19.0	18.6	19.5	**7,261.3**
DAY	2020	30.0	29.0	31.0	29.3	31.0	11.0	29.0	30.0	30.0	31.0	29.0	27.0	**5,076.3**
H2O	2020	7.2	7.0	7.7	7.3	8.0	3.0	10.1	15.1	13.4	10.8	9.7	8.3	**1,843.6**
OIL	2020	24.9	24.5	25.6	24.0	25.1	8.6	23.9	27.1	30.7	30.1	27.6	25.2	**6,987.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,739.0**
H2O	2019	15.9	12.4	13.2	11.6	10.7	9.3	8.1	7.2	6.8	7.3	7.7	8.0	**1,736.0**
OIL	2019	46.1	37.6	40.3	34.4	31.6	27.5	28.6	28.1	31.5	29.7	25.3	25.8	**6,690.4**

Licence **6000** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,088.5**
H2O	2022	9.8	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.7**
OIL	2022	2.7	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.6**
DAY	2021	31.0	28.0	31.0	25.5	27.0	29.0	27.0	30.0	29.0	31.0	28.0	31.0	**5,029.5**
H2O	2021	6.4	5.9	9.1	6.4	5.4	8.5	8.0	9.1	8.7	9.2	7.9	5.9	**2,537.7**
OIL	2021	6.1	5.4	7.6	6.0	5.7	4.1	3.7	4.1	2.9	3.0	3.0	6.0	**2,720.1**
DAY	2020	31.0	29.0	27.0	30.0	0.0	0.0	0.0	7.0	30.0	27.0	28.0	30.0	**4,682.0**
H2O	2020	7.2	6.2	6.0	6.9	0.0	0.0	0.0	1.8	16.6	12.6	7.5	7.3	**2,447.2**
OIL	2020	7.6	6.4	5.8	6.4	0.0	0.0	0.0	1.4	8.6	7.7	7.6	6.8	**2,662.5**

Manitoba Production
2019 To 2022

Licence **6000** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	25.0	22.0	22.0	26.0	28.0	26.0	27.0	28.0	30.0	26.0	26.0	26.0	**4,443.0**
H2O	2019	8.2	7.3	7.6	9.9	10.6	8.0	8.0	10.0	7.9	6.5	6.3	6.5	**2,375.1**
OIL	2019	7.8	7.1	4.1	6.3	6.8	5.1	5.4	5.9	6.9	6.7	6.8	6.8	**2,604.2**

Licence **6001** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**

Licence **6002** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,231.2**
H2O	2022	3.8	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,512.9**
OIL	2022	11.7	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,485.7**
DAY	2021	24.6	17.0	30.0	30.0	31.0	30.0	30.2	31.0	30.0	30.9	29.2	30.0	**5,172.2**
H2O	2021	6.0	4.2	8.7	9.4	8.2	7.6	4.2	2.3	2.5	2.3	5.8	5.7	**1,503.8**
OIL	2021	16.2	11.0	23.6	24.8	21.1	19.6	10.6	7.0	6.7	6.8	14.8	13.9	**4,459.1**
DAY	2020	31.0	29.0	31.0	29.7	29.7	11.0	0.0	5.0	30.0	30.0	29.9	31.0	**4,828.3**
H2O	2020	4.2	4.2	4.3	4.0	4.1	1.4	0.0	0.5	3.3	4.9	6.3	7.2	**1,436.9**
OIL	2020	18.8	18.4	19.7	17.7	17.1	5.1	0.0	2.0	11.8	17.8	19.9	19.5	**4,283.0**
DAY	2019	23.0	28.0	31.0	29.0	28.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,541.0**
H2O	2019	2.9	3.4	3.9	3.6	3.6	4.2	4.8	5.0	5.2	4.8	4.0	4.2	**1,392.5**
OIL	2019	14.6	18.1	19.5	17.5	18.1	20.0	21.8	20.5	17.9	16.5	16.4	17.3	**4,115.2**

Licence **6003** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,136.0**
H2O	2022	25.5	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.2**
OIL	2022	5.4	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,623.5**
DAY	2021	29.3	0.0	0.0	0.0	0.0	4.7	30.9	31.0	30.0	30.9	30.0	31.0	**5,079.5**
H2O	2021	4.9	0.0	0.0	0.0	0.0	0.2	123.4	103.0	110.8	40.2	27.5	27.6	**2,639.6**
OIL	2021	4.1	0.0	0.0	0.0	0.0	0.6	12.0	12.3	11.9	6.1	5.4	5.5	**4,612.5**
DAY	2020	31.0	3.0	16.0	29.9	0.0	0.0	0.0	7.0	30.0	30.8	30.0	31.0	**4,861.7**
H2O	2020	18.7	1.9	9.7	18.8	0.0	0.0	0.0	4.8	19.0	7.2	5.6	5.3	**2,202.0**
OIL	2020	12.8	1.2	6.8	12.0	0.0	0.0	0.0	2.7	10.8	4.7	5.3	4.4	**4,554.6**
DAY	2019	31.0	28.0	31.0	30.0	30.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,653.0**
H2O	2019	10.2	9.0	10.2	9.4	9.9	9.6	38.3	35.9	34.5	34.1	6.7	8.2	**2,111.0**
OIL	2019	9.3	8.3	9.8	9.0	10.0	9.9	11.3	17.7	20.3	18.6	25.7	22.1	**4,493.9**

Licence **6004** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

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Licence **6004** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,249.9**
H2O	2022	1.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**917.8**
OIL	2022	1.6	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,767.7**
DAY	2021	24.6	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	11.5	**3,227.9**
H2O	2021	5.7	3.3	5.8	5.2	5.3	5.2	5.5	5.3	6.0	6.4	5.5	2.2	**913.6**
OIL	2021	4.5	2.5	4.8	4.3	4.5	4.4	4.6	4.8	4.9	4.9	5.2	2.0	**2,763.8**
DAY	2020	23.0	3.0	16.0	29.9	0.0	0.0	0.0	8.0	30.0	29.0	29.0	31.0	**2,902.9**
H2O	2020	21.2	2.4	12.5	21.9	0.0	0.0	0.0	3.7	11.6	9.9	9.9	7.2	**852.2**
OIL	2020	8.9	1.2	6.4	11.4	0.0	0.0	0.0	2.8	9.7	9.1	10.0	5.7	**2,712.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**2,704.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.2	**751.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**2,647.2**

Licence **6005** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.7**

UWI **100.09-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**

Licence **6007** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-21-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.10-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,108.0**
WIN	2022	924.0	824.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,602.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**4,049.0**
WIN	2021	968.0	885.0	654.0	437.0	459.0	433.0	441.0	460.0	442.0	460.0	595.0	919.0	**60,854.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	28.5	31.0	30.0	31.0	30.0	31.0	**3,684.5**

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Licence **6007** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	1079.0	992.0	1051.0	1025.0	1020.0	981.0	858.0	1056.0	1032.0	1035.0	987.0	1013.0	**53,701.0**
WIN	2019	1017.0	892.0	962.0	903.0	936.0	889.0	899.0	925.0	876.0	896.0	876.0	1016.0	**41,572.0**

Licence **6009** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.2**

Licence **6010** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.0**
DAY	2020	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.7**
GAS	2020	1.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.5**
GSD	2020	2.4	1.9	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.8**
OIL	2020	1.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.0**
DAY	2019	31.0	23.0	31.0	27.0	0.0	14.0	26.0	11.0	29.7	31.0	29.5	31.0	**4,382.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.3	1.3	1.3	1.2	**563.6**
GSD	2019	0.0	0.0	0.0	20.5	1.6	0.4	0.8	1.0	1.4	1.5	1.7	1.6	**438.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.8**
OIL	2019	5.2	3.9	5.3	4.7	0.0	2.5	4.5	1.3	1.5	1.6	1.6	1.7	**2,536.6**

Licence **6011** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**

Licence **6012** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6012** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,041.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.8**
OIL	2021	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,342.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,020.1**
GAS	2020	1.4	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
GSD	2020	5.2	5.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.8**
OIL	2020	2.8	2.1	2.3	1.6	1.1	0.9	2.7	4.7	4.5	4.4	4.4	4.3	**2,340.0**
DAY	2019	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	28.7	31.0	30.0	31.0	**4,654.1**
GAS	2019	1.6	0.7	2.8	17.2	7.8	1.9	2.5	2.6	2.0	2.0	1.4	1.2	**387.2**
GSD	2019	1.2	0.6	2.3	14.6	5.2	2.8	3.1	3.2	2.6	2.8	3.4	3.4	**300.2**
H2O	2019	1.1	0.9	1.1	0.7	0.4	0.3	0.3	0.3	0.3	0.1	0.0	0.0	**360.8**
OIL	2019	11.9	8.5	12.0	12.2	10.8	9.9	8.9	8.0	7.4	5.3	3.1	3.3	**2,304.2**

Licence **6013** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,617.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.7**
DAY	2020	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,617.9**
GAS	2020	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
OIL	2020	1.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.7**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**4,573.9**
GAS	2019	2.2	0.9	2.1	9.8	4.8	1.9	2.2	1.6	1.3	1.3	0.9	0.8	**333.8**
GSD	2019	1.6	0.7	1.7	5.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
OIL	2019	5.3	4.3	3.9	3.2	3.2	3.1	3.2	3.1	3.0	3.2	2.7	1.7	**3,631.3**

Licence **6015** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.7**
H2O	2022	3.1	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.4**
OIL	2022	9.1	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,736.6**
DAY	2021	24.5	13.0	31.0	30.0	28.3	30.0	27.0	25.0	21.5	31.0	30.0	16.0	**4,793.9**
H2O	2021	2.1	2.3	3.9	1.9	3.8	3.2	3.1	2.9	3.4	3.8	3.0	1.6	**1,487.7**
OIL	2021	8.1	6.8	11.7	10.9	8.8	9.6	9.4	8.6	8.8	8.9	8.8	4.7	**3,722.7**
DAY	2020	17.0	23.0	28.0	22.0	30.0	30.0	27.0	29.0	30.0	31.0	28.0	29.0	**4,486.6**
H2O	2020	3.6	2.9	5.8	3.1	3.9	3.2	3.1	0.0	1.0	2.0	3.2	2.3	**1,452.7**
OIL	2020	8.2	10.2	11.1	9.4	10.5	9.5	9.2	9.3	9.2	11.0	10.2	9.0	**3,617.6**
DAY	2019	15.7	1.3	24.3	30.0	30.0	29.5	30.0	29.0	29.0	30.0	29.0	24.7	**4,162.6**
H2O	2019	1.9	0.5	3.9	3.5	3.1	2.8	3.8	3.5	3.2	4.8	5.0	4.3	**1,418.6**
OIL	2019	7.6	1.5	15.1	13.7	12.3	11.1	11.4	9.9	9.5	8.7	9.1	9.0	**3,500.8**

Licence **6016** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6016** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,192.0**
H2O	2022	3.6	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,148.3**
OIL	2022	8.1	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,608.7**
DAY	2021	30.0	19.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,147.0**
H2O	2021	7.1	3.4	6.3	6.4	6.6	6.0	6.2	4.9	3.4	5.0	5.1	5.1	**2,141.3**
OIL	2021	15.4	9.3	17.2	17.2	17.5	16.7	16.1	14.2	12.0	11.3	11.0	11.4	**4,592.6**
DAY	2020	31.0	23.0	29.0	30.0	31.0	11.0	0.0	0.0	0.0	28.0	30.0	31.0	**4,793.0**
H2O	2020	1.0	0.7	0.9	0.9	3.5	1.6	0.0	0.0	0.0	13.4	11.8	7.5	**2,075.8**
OIL	2020	16.9	12.7	15.8	16.2	11.6	3.6	0.0	0.0	0.0	16.3	16.5	14.9	**4,423.3**
DAY	2019	27.0	15.0	19.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	24.0	31.0	**4,549.0**
H2O	2019	7.4	5.0	6.4	10.2	9.6	6.8	14.7	15.2	13.8	15.3	11.7	4.3	**2,034.5**
OIL	2019	10.6	3.8	4.9	7.6	9.6	13.0	6.2	5.5	5.2	5.8	4.5	14.2	**4,298.8**

Licence **6021** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,728.5**
H2O	2022	1.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,218.7**
OIL	2022	8.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,735.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	24.0	**4,680.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	5.9	3.8	2.0	**2,215.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	20.6	19.6	9.9	**3,716.0**
DAY	2020	21.0	26.0	31.0	30.0	29.5	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.5**
H2O	2020	2.4	3.0	5.8	6.9	5.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.7**
OIL	2020	7.1	8.8	7.5	5.5	4.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**3,658.3**
DAY	2019	19.0	13.0	27.0	30.0	25.0	29.0	31.0	30.0	30.0	31.0	28.0	19.0	**4,417.0**
H2O	2019	5.5	4.2	8.6	7.3	6.1	7.2	7.2	7.3	6.9	7.0	6.1	2.3	**2,157.3**
OIL	2019	4.0	3.0	6.8	9.8	8.2	9.1	6.5	6.1	6.4	7.3	6.5	6.1	**3,623.0**

Licence **6022** Well Name **Sinclair Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,250.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,973.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,250.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,973.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,250.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,973.4**

Licence **6024** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.7**

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Licence **6024** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.7**

Licence **6025** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.8**
H2O	2022	19.2	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,874.6**
OIL	2022	18.4	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.1**
DAY	2021	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	29.0	30.0	**5,308.8**
H2O	2021	25.7	26.0	30.5	31.4	29.8	28.0	29.4	30.8	29.0	28.7	29.0	22.9	**3,838.8**
OIL	2021	92.0	42.5	42.7	38.0	28.6	24.1	21.8	19.9	19.6	19.5	19.4	17.7	**8,108.3**
DAY	2020	31.0	29.0	27.0	27.3	31.0	30.0	30.0	28.8	28.7	27.0	30.0	29.0	**4,950.8**
H2O	2020	12.7	11.3	10.8	12.4	16.1	16.9	16.7	16.8	16.2	16.7	20.4	21.3	**3,497.6**
OIL	2020	38.7	37.3	34.2	34.2	38.4	35.9	35.3	32.6	36.6	31.2	35.4	64.5	**7,722.5**
DAY	2019	27.0	28.0	26.0	26.0	27.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**4,602.0**
H2O	2019	18.7	21.8	20.7	18.7	18.0	19.1	16.4	16.8	12.6	14.2	13.9	14.0	**3,309.3**
OIL	2019	45.7	54.6	51.3	46.1	45.2	45.7	45.9	46.7	36.0	40.8	40.0	39.1	**7,268.2**

Licence **6026** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.0**
H2O	2022	50.1	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.6**
OIL	2022	6.4	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,491.4**
DAY	2021	29.0	28.0	31.0	27.0	31.0	27.0	31.0	31.0	30.0	31.0	27.0	31.0	**5,186.0**
H2O	2021	52.4	53.1	57.9	48.4	55.9	46.0	53.7	55.6	56.8	59.0	49.5	54.9	**4,465.0**
OIL	2021	10.8	9.5	11.0	5.1	5.6	5.4	7.5	7.1	4.9	5.1	4.8	5.7	**9,479.5**
DAY	2020	31.0	27.0	31.0	27.0	31.0	11.0	22.0	31.0	30.0	28.0	30.0	30.0	**4,832.0**
H2O	2020	48.2	44.0	53.1	41.1	35.8	13.7	26.7	36.7	34.0	28.5	30.7	43.6	**3,821.8**
OIL	2020	12.1	11.8	14.0	14.5	21.8	7.5	15.3	22.4	21.9	13.0	11.8	10.9	**9,397.0**
DAY	2019	31.0	26.0	30.0	30.0	27.0	30.0	29.0	31.0	28.0	31.0	27.0	31.0	**4,503.0**
H2O	2019	12.3	10.3	12.1	12.0	10.8	14.2	11.6	13.0	24.3	51.6	48.7	57.0	**3,385.7**
OIL	2019	16.5	14.3	17.2	17.4	15.6	25.0	22.2	24.4	17.7	10.0	7.9	8.9	**9,220.0**

Licence **6027** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.15-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**

UWI **100.15-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6027** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.15-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	22169.2	19829.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,699,571.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	19962.0	17631.0	21008.0	20461.0	20244.0	20721.0	22546.1	22556.7	22261.6	23742.2	22232.4	22876.8	**2,657,573.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	19058.0	18418.0	19450.0	17271.0	11978.0	10596.0	12986.0	14800.0	17628.0	21727.0	20256.0	20153.0	**2,401,330.9**
WIN	2019	21671.0	19423.0	18965.0	18683.0	17591.0	18716.0	19857.0	19318.0	18788.0	18389.0	19364.0	20308.0	**2,197,009.9**

Licence **6028** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,377.7**
H2O	2022	5.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.9**
OIL	2022	12.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,670.5**
DAY	2021	29.0	25.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,325.7**
H2O	2021	9.3	8.2	9.9	10.1	12.1	10.1	10.4	9.0	10.6	11.7	6.9	6.7	**1,905.8**
OIL	2021	20.8	18.3	24.2	22.3	24.2	18.8	19.3	20.8	20.0	20.5	15.2	14.9	**5,645.0**
DAY	2020	31.0	29.0	31.0	29.5	30.8	11.0	28.0	31.0	30.0	29.2	30.0	29.0	**4,967.5**
H2O	2020	8.6	9.8	10.1	9.8	10.3	3.7	9.3	8.6	7.8	7.6	7.0	8.9	**1,790.8**
OIL	2020	20.5	20.1	21.4	20.1	22.6	8.6	20.8	20.6	19.7	18.7	20.4	19.5	**5,405.7**
DAY	2019	27.0	28.0	30.0	30.0	29.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	**4,628.0**
H2O	2019	6.4	5.5	5.4	6.3	7.0	7.3	8.0	7.9	8.0	8.8	8.3	8.4	**1,689.3**
OIL	2019	18.2	15.6	16.3	16.2	17.1	17.0	18.5	18.6	17.8	19.3	19.0	18.9	**5,172.7**

Licence **6029** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.7**

Licence **6030** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.9**

Licence **6031** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6031** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**

Licence **6034** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C2.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,945.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,058.0**
WIN	2021	15.5	14.1	15.5	15.0	15.5	15.0	15.5	21.3	15.0	15.5	15.0	15.5	**5,916.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**693.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**5,728.4**
WIN	2019	4.2	2.8	15.0	3.0	3.1	3.4	3.2	3.1	3.0	3.1	15.7	15.5	**5,545.4**

Licence **6035** Well Name **Surge Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.9**

Licence **6036** Well Name **Ewart Unit No. 4 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,076.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,076.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,076.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**

UWI **100.16-36-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,522.6**
H2O	2022	0.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,089.4**

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Licence **6036** Well Name **Ewart Unit No. 4 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	5.2	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,269.0**
DAY	2021	25.0	8.8	29.8	30.0	29.9	30.0	29.5	30.9	28.0	31.0	29.9	22.9	**2,482.6**
H2O	2021	3.3	1.4	4.5	4.2	4.2	4.2	4.2	2.3	2.3	2.9	2.4	1.0	**1,087.2**
OIL	2021	25.1	8.3	27.1	22.8	22.5	21.8	21.2	22.6	20.9	24.3	20.4	8.6	**2,249.5**
DAY	2020	28.0	26.0	28.0	29.9	0.0	0.0	0.0	7.0	30.0	31.0	30.0	30.0	**2,156.9**
H2O	2020	101.9	96.5	91.9	6.5	0.0	0.0	0.0	1.5	3.7	3.6	3.5	3.5	**1,050.3**
OIL	2020	10.8	9.9	11.3	14.8	0.0	0.0	0.0	3.5	29.0	30.2	29.7	30.8	**2,003.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,917.0**
H2O	2019	10.1	9.2	12.6	15.0	12.2	13.6	9.2	8.9	8.8	12.3	29.2	113.6	**737.7**
OIL	2019	12.0	10.8	13.4	13.6	12.4	12.5	9.2	9.3	8.9	12.8	10.2	11.5	**1,833.9**

Licence **6037** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-30-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**

Licence **6038** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,005.3**
H2O	2022	52.2	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,302.1**
OIL	2022	1.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,858.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**4,946.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	44.4	120.3	84.5	74.0	55.0	52.5	**5,206.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.3	0.5	1.9	2.5	1.6	**5,856.5**
DAY	2020	31.0	29.0	31.0	29.3	0.0	0.0	0.0	7.0	30.0	30.0	0.0	0.0	**4,778.3**
H2O	2020	70.8	67.2	71.3	68.5	0.0	0.0	0.0	18.5	81.3	70.4	0.0	0.0	**4,775.4**
OIL	2020	4.2	3.8	5.4	5.1	0.0	0.0	0.0	1.2	4.3	2.7	0.0	0.0	**5,847.6**
DAY	2019	31.0	28.0	30.0	25.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,591.0**
H2O	2019	76.1	67.5	75.4	63.9	65.3	63.2	67.4	68.0	64.1	69.6	70.5	77.2	**4,327.4**
OIL	2019	8.8	6.5	5.7	4.8	5.7	5.3	6.6	6.6	6.4	7.3	6.5	6.0	**5,820.9**

Licence **6039** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.2**
H2O	2022	6.1	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.8**
OIL	2022	19.1	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,729.7**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.7	31.0	**5,156.2**
H2O	2021	8.8	10.9	12.0	7.9	6.0	5.4	6.5	6.8	6.6	6.8	4.8	4.8	**2,114.3**
OIL	2021	26.8	26.8	30.8	24.2	21.3	19.8	11.8	12.4	12.1	12.5	17.3	18.2	**8,695.2**
DAY	2020	31.0	29.0	31.0	2.5	0.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	**4,793.5**
H2O	2020	3.8	3.4	3.7	0.3	0.0	0.0	0.0	0.8	5.0	15.4	10.2	6.8	**2,027.0**
OIL	2020	25.9	24.1	25.5	2.0	0.0	0.0	0.0	4.8	24.3	24.7	24.8	26.1	**8,461.2**
DAY	2019	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,572.0**
H2O	2019	11.6	9.8	7.7	11.6	14.2	12.2	8.1	8.7	9.5	8.8	5.3	5.5	**1,977.6**

Manitoba Production
2019 To 2022

Licence **6039** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	24.8	23.3	18.4	24.5	25.3	24.8	28.0	26.0	21.4	23.4	26.9	27.8	**8,279.0**

Licence **6040** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **CROWN**

UWI **100.16-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,125.2**
H2O	2022	15.1	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.2**
OIL	2022	6.4	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,924.7**
DAY	2021	31.0	26.0	31.0	28.0	31.0	28.0	26.5	30.0	28.0	29.0	29.7	31.0	**5,066.2**
H2O	2021	19.9	18.0	23.9	20.0	18.5	15.5	14.7	17.8	21.8	26.7	13.8	14.9	**1,856.3**
OIL	2021	5.3	4.9	7.7	5.9	4.4	4.3	4.2	6.3	4.5	3.5	8.7	8.2	**6,912.6**
DAY	2020	29.0	29.0	27.0	30.0	0.0	0.0	0.0	8.0	30.0	29.0	29.0	31.0	**4,717.0**
H2O	2020	5.6	10.8	10.3	8.2	0.0	0.0	0.0	2.5	15.3	24.8	20.9	20.5	**1,630.8**
OIL	2020	14.3	5.0	4.9	14.5	0.0	0.0	0.0	3.8	12.1	6.4	6.7	5.3	**6,844.7**
DAY	2019	27.0	21.0	30.0	25.0	31.0	26.0	31.0	28.0	28.0	31.0	30.0	29.0	**4,475.0**
H2O	2019	6.4	12.2	8.2	6.9	8.6	8.5	9.8	5.6	1.8	5.0	6.0	5.9	**1,511.9**
OIL	2019	15.0	9.0	17.8	14.5	17.9	13.9	16.4	14.0	13.1	15.1	14.8	14.2	**6,771.7**

Licence **6041** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.8**

Licence **6042** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,799.9**
WIN	2022	76.0	71.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,126.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,742.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,598.6**
WIN	2021	50.5	85.8	121.5	113.4	115.7	102.9	109.1	98.3	88.7	71.0	86.1	87.5	**4,979.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,377.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.4**

Manitoba Production
2019 To 2022

Licence **6042** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,598.6**
WIN	2020	150.4	140.3	143.6	132.5	131.6	121.3	108.7	107.4	103.3	101.6	96.3	91.1	**3,849.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,102.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,598.6**
WIN	2019	191.6	253.3	327.9	135.0	160.2	175.1	219.9	168.9	153.4	154.9	158.1	155.8	**2,421.0**

Licence **6043** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,465.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.1**
DAY	2020	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,465.4**
GAS	2020	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.3**
GSD	2020	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.0**
H2O	2020	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.7**
OIL	2020	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.1**
DAY	2019	31.0	24.0	31.0	30.0	31.0	21.0	31.0	31.0	29.7	31.0	30.0	30.0	**4,436.4**
GAS	2019	1.6	1.0	4.1	6.4	7.2	5.4	2.6	2.6	2.1	2.0	1.4	1.1	**342.0**
GSD	2019	1.2	0.8	3.4	3.7	2.4	1.5	0.7	0.8	0.8	0.8	0.9	0.9	**237.5**
H2O	2019	4.0	2.6	3.6	4.2	4.3	2.9	2.1	2.0	1.7	1.9	2.0	2.1	**620.0**
OIL	2019	9.4	7.3	9.7	10.9	11.3	7.9	5.8	5.6	5.3	7.6	8.5	8.5	**3,825.0**

Licence **6044** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,673.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,986.9**
DAY	2020	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,673.5**
GAS	2020	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
GSD	2020	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
H2O	2020	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.8**
OIL	2020	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,986.9**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**4,644.5**
GAS	2019	1.2	0.4	1.6	12.1	9.7	1.9	2.5	2.6	2.1	2.0	1.4	1.2	**316.3**
GSD	2019	0.9	0.3	1.3	6.9	3.2	0.5	0.7	0.8	0.8	0.8	0.9	1.0	**220.5**
H2O	2019	0.4	0.5	1.0	1.0	1.0	1.0	1.0	1.0	0.8	0.9	0.8	1.0	**309.9**
OIL	2019	6.1	5.4	7.8	7.8	8.0	8.4	8.1	7.7	7.4	8.8	8.8	9.2	**2,978.9**

Licence **6045** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **6045** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**

Licence **6046** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**

Licence **6047** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.1**
H2O	2022	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,741.8**
OIL	2022	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,837.9**
DAY	2021	0.0	6.4	31.0	30.0	29.8	29.8	30.7	31.0	30.0	31.0	29.9	23.8	**5,159.1**
H2O	2021	0.0	0.8	3.0	2.5	2.9	3.3	3.3	2.6	2.4	2.3	3.4	2.7	**1,741.5**
OIL	2021	0.0	1.1	4.1	3.4	4.3	5.5	5.4	5.1	4.9	5.1	6.7	5.4	**3,837.2**
DAY	2020	25.0	27.0	31.0	30.0	0.0	0.0	0.0	8.0	29.5	31.0	30.0	12.2	**4,855.7**
H2O	2020	3.9	4.0	4.3	4.2	0.0	0.0	0.0	1.3	4.8	5.2	4.8	1.6	**1,712.3**
OIL	2020	4.6	4.8	4.2	4.1	0.0	0.0	0.0	1.0	5.0	6.9	6.4	2.0	**3,786.2**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	**4,632.0**
H2O	2019	5.0	4.8	5.5	5.3	4.5	4.8	4.5	4.0	4.0	5.8	5.8	4.6	**1,678.2**
OIL	2019	3.7	3.7	4.1	3.7	4.4	4.3	4.6	4.8	5.0	5.3	5.9	4.9	**3,747.2**

Licence **6048** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.9**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.9**

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Licence **6048** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.5**

Licence **6049** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,004.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,598.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,004.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,598.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,004.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.3**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,598.1**

Licence **6050** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,709.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,151.9**
DAY	2020	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,709.7**
GAS	2020	1.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.8**
GSD	2020	1.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.4**
OIL	2020	1.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,151.9**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**4,665.7**
GAS	2019	0.0	0.0	0.0	0.0	1.6	1.9	2.2	2.4	2.1	2.0	1.4	1.2	**250.9**
GSD	2019	0.0	0.0	0.0	0.0	0.5	0.5	0.6	0.7	0.8	0.8	0.9	1.0	**174.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.4**
OIL	2019	4.2	3.2	4.0	3.9	2.1	1.9	2.0	1.5	1.2	1.3	1.3	1.4	**5,150.0**

Licence **6051** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,925.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.6**
DAY	2020	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,925.2**
GAS	2020	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.6**

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Licence **6051** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	2.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.6**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,881.2**
GAS	2019	0.0	0.0	0.0	0.0	1.0	1.4	1.7	1.5	1.3	1.3	1.0	0.8	**134.9**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2019	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.6**
OIL	2019	4.5	3.5	4.7	4.6	4.0	3.7	3.8	3.2	1.5	1.6	1.9	2.0	**1,519.7**

Licence **6052** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,364.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,364.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,364.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.1**

Licence **6053** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	7.0	5.5	29.0	28.0	31.0	27.0	31.0	31.0	16.0	0.0	0.0	0.0	**4,283.8**
H2O	2021	2.0	2.5	3.3	5.1	4.3	3.9	4.7	5.0	2.9	0.0	0.0	0.0	**1,466.3**
OIL	2021	3.7	4.5	12.1	9.2	7.8	7.1	6.2	5.7	3.2	0.0	0.0	0.0	**3,221.0**
DAY	2020	31.0	25.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	27.0	12.0	**4,078.3**
H2O	2020	1.6	1.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	7.8	5.6	2.1	**1,432.6**
OIL	2020	2.3	2.2	4.4	0.0	0.0	0.0	0.0	0.0	0.0	10.1	10.3	3.8	**3,161.5**
DAY	2019	6.0	0.0	17.0	30.0	5.0	30.0	31.0	31.0	29.0	31.0	16.0	12.0	**3,956.0**
H2O	2019	2.5	0.0	19.5	6.0	0.3	6.0	11.0	5.5	5.4	4.4	4.0	2.5	**1,411.6**
OIL	2019	2.4	0.0	1.1	8.9	1.9	11.8	4.7	6.6	6.7	6.5	6.0	3.8	**3,128.4**

UWI **100.02-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	7.0	5.5	29.0	28.0	31.0	27.0	31.0	31.0	16.0	0.0	0.0	0.0	**4,045.8**
OIL	2021	2.0	2.6	6.9	5.2	4.4	4.1	3.6	3.2	1.9	0.0	0.0	0.0	**395.6**
DAY	2020	31.0	25.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	27.0	12.0	**3,840.3**
OIL	2020	1.3	1.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	5.6	5.9	2.1	**361.7**
DAY	2019	6.0	0.0	17.0	30.0	5.0	30.0	31.0	31.0	29.0	31.0	16.0	12.0	**3,718.0**
OIL	2019	1.3	0.0	0.6	5.1	1.1	6.7	2.6	3.7	3.8	3.7	3.4	2.2	**343.1**

Licence **6054** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6054** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,237.1**
H2O	2022	1.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,265.5**
OIL	2022	3.5	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,359.3**
DAY	2021	31.0	6.4	0.0	1.5	31.0	30.0	31.0	30.9	30.0	31.0	2.0	9.5	**5,216.1**
H2O	2021	9.0	1.9	0.0	0.4	9.2	8.4	8.9	6.6	6.8	7.6	0.4	1.8	**2,261.7**
OIL	2021	15.8	3.2	0.0	0.8	16.4	16.1	16.1	11.6	11.3	12.4	0.8	3.5	**6,351.8**
DAY	2020	24.0	29.0	31.0	30.0	30.7	11.0	17.0	30.8	29.5	30.8	30.0	31.0	**4,981.8**
H2O	2020	6.9	7.7	8.4	7.8	8.1	3.4	5.1	8.9	8.3	8.7	11.2	9.4	**2,200.7**
OIL	2020	16.5	20.0	20.8	21.3	22.0	7.2	11.2	19.2	18.8	18.1	12.1	16.7	**6,243.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	30.0	29.0	30.0	24.0	**4,657.0**
H2O	2019	7.9	7.2	7.8	7.7	9.4	11.4	29.4	19.4	9.6	8.2	9.0	7.3	**2,106.8**
OIL	2019	22.6	19.8	20.3	21.6	21.1	19.2	25.9	30.5	22.4	21.0	21.9	17.4	**6,039.9**

Licence **6055** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,272.3**
H2O	2022	3.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.5**
OIL	2022	30.1	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,474.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.7	31.0	30.9	30.0	31.0	29.9	29.3	**5,213.3**
H2O	2021	3.8	3.6	3.7	3.5	3.6	3.0	3.5	3.9	3.7	3.9	3.8	3.6	**1,472.5**
OIL	2021	31.3	28.3	30.2	29.0	29.4	25.6	28.0	29.5	29.1	29.8	29.2	28.8	**8,415.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.0	31.0	29.5	31.0	30.0	31.0	**4,851.5**
H2O	2020	6.1	5.9	5.5	5.4	5.1	1.7	7.2	8.9	6.4	7.2	6.4	3.9	**1,428.9**
OIL	2020	40.0	37.8	38.9	35.3	33.4	10.7	32.7	38.6	35.5	36.9	34.3	31.2	**8,066.8**
DAY	2019	31.0	28.0	31.0	24.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**4,508.0**
H2O	2019	9.0	8.2	7.7	4.5	0.0	0.0	3.0	8.6	4.7	5.6	6.1	6.3	**1,359.2**
OIL	2019	46.4	43.2	37.4	17.3	0.0	0.0	13.3	62.8	49.5	46.8	42.3	41.5	**7,661.5**

Licence **6056** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,418.9**
H2O	2022	42.3	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.2**
OIL	2022	43.0	40.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,324.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.6	29.8	**5,359.9**
H2O	2021	16.1	15.2	17.3	17.2	17.7	15.1	17.4	18.2	17.8	18.1	16.3	23.2	**2,074.4**
OIL	2021	19.9	18.0	20.6	19.8	20.0	17.7	20.2	20.6	20.0	21.4	21.0	27.6	**10,240.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.0	30.0	29.5	31.0	30.0	31.0	**4,997.5**
H2O	2020	19.4	18.3	20.6	19.0	19.4	7.2	21.9	23.7	15.2	17.0	17.3	16.5	**1,864.8**
OIL	2020	29.8	28.4	27.8	25.2	26.2	9.1	24.3	25.1	19.3	18.6	17.8	19.8	**9,993.6**
DAY	2019	31.0	28.0	29.0	25.0	0.0	0.0	18.0	27.0	30.0	31.0	30.0	31.0	**4,655.0**
H2O	2019	19.1	17.5	18.8	17.1	0.0	0.0	12.8	27.9	28.7	22.1	21.9	21.7	**1,649.3**
OIL	2019	26.0	24.4	26.7	23.7	0.0	0.0	14.0	36.3	36.0	32.9	30.4	30.1	**9,722.2**

Licence **6057** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,485.3**
H2O	2022	34.4	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.6**
OIL	2022	36.1	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,561.3**

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Licence **6057** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.6	31.0	20.0	30.0	31.0	29.9	30.8	**5,426.3**
H2O	2021	29.1	27.3	29.7	29.2	31.5	28.6	31.7	21.3	32.5	33.7	32.3	32.3	**2,851.1**
OIL	2021	39.2	35.5	40.9	39.6	40.1	36.2	36.9	23.5	34.6	35.9	33.6	34.7	**16,484.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,074.0**
H2O	2020	18.4	59.7	33.1	29.9	31.9	31.4	13.1	33.6	35.6	36.6	36.3	29.8	**2,491.9**
OIL	2020	32.7	62.9	39.1	35.3	36.1	32.0	18.0	39.3	43.6	44.7	43.1	39.1	**16,053.4**
DAY	2019	29.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,708.0**
H2O	2019	9.3	9.9	11.5	11.6	21.3	23.8	52.7	46.6	37.4	28.8	21.0	20.1	**2,102.5**
OIL	2019	28.7	27.6	30.0	28.9	38.5	35.8	8.4	14.9	23.5	28.3	30.0	31.3	**15,587.5**

Licence **6058** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.7**
H2O	2022	13.6	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.8**
OIL	2022	17.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,262.8**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	28.3	**5,381.7**
H2O	2021	18.3	16.0	18.1	18.1	18.8	16.9	18.3	17.9	16.5	17.1	16.6	13.7	**2,199.0**
OIL	2021	24.6	20.9	24.9	24.3	24.0	21.7	22.0	21.3	19.5	20.2	19.8	16.9	**5,227.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	29.5	31.0	28.0	31.0	**5,020.5**
H2O	2020	11.0	12.2	12.7	11.8	11.5	4.8	0.0	3.1	14.0	28.7	19.6	19.1	**1,992.7**
OIL	2020	21.2	20.2	20.2	18.9	18.8	5.9	0.0	3.9	18.3	49.1	28.6	25.0	**4,967.7**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,731.0**
H2O	2019	18.0	17.8	17.2	16.6	14.7	14.2	11.8	11.2	9.8	10.2	8.9	9.1	**1,844.2**
OIL	2019	20.8	20.7	22.2	21.0	20.4	20.0	21.5	22.2	21.7	22.9	20.7	20.2	**4,737.6**

Licence **6059** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,099.0**
H2O	2022	0.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.6**
OIL	2022	0.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,969.2**
DAY	2021	28.5	11.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.9	29.8	**5,089.0**
H2O	2021	17.8	7.5	20.0	19.1	19.8	17.0	17.1	8.2	6.2	6.5	5.5	5.5	**2,304.8**
OIL	2021	7.3	2.9	8.3	8.0	8.2	7.4	7.2	3.5	2.7	2.8	2.7	2.8	**1,968.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	29.8	30.0	31.0	**4,745.3**
H2O	2020	16.6	14.7	16.0	12.7	0.0	0.0	0.0	3.3	17.1	25.1	20.0	19.7	**2,154.6**
OIL	2020	8.6	8.1	8.5	8.1	0.0	0.0	0.0	1.9	14.2	27.1	10.6	8.3	**1,904.5**
DAY	2019	25.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	29.0	31.0	30.0	30.0	**4,497.0**
H2O	2019	10.0	11.7	13.4	12.2	12.4	11.5	11.5	44.4	32.4	18.5	16.4	17.1	**2,009.4**
OIL	2019	3.1	3.8	4.4	4.4	5.4	4.3	4.9	8.1	8.5	9.5	8.5	8.1	**1,809.1**

Licence **6060** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,427.8**
H2O	2022	19.5	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.3**
OIL	2022	27.2	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,233.9**
DAY	2021	31.0	26.0	30.7	29.8	30.8	29.8	30.8	30.8	29.8	18.0	29.7	31.0	**5,369.0**
H2O	2021	27.5	23.2	22.5	22.5	20.7	19.5	20.5	16.6	17.8	11.2	18.3	19.1	**2,427.9**
OIL	2021	30.5	24.7	33.6	31.6	28.6	26.3	27.0	26.2	25.1	14.8	24.6	26.0	**10,181.3**

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Licence **6060** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	30.0	31.0	30.8	29.5	30.8	29.0	31.0	**5,020.8**
H2O	2020	36.4	36.1	37.9	34.1	34.6	36.9	38.3	35.0	37.0	35.5	30.5	30.0	**2,188.5**
OIL	2020	37.4	36.1	39.7	35.8	37.0	37.2	38.1	30.7	30.0	31.5	31.5	34.4	**9,862.3**
DAY	2019	31.0	28.0	31.0	30.0	29.0	28.0	30.0	29.0	28.0	28.0	30.0	31.0	**4,657.0**
H2O	2019	28.5	22.8	25.9	24.7	26.2	27.5	29.9	37.4	38.0	37.0	34.9	36.7	**1,766.2**
OIL	2019	56.2	45.0	45.9	42.2	45.2	48.6	60.1	49.7	44.2	42.9	42.9	39.7	**9,442.9**

Licence **6061** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,239.4**
H2O	2022	4.1	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.0**
OIL	2022	4.6	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,783.5**
DAY	2021	31.0	14.0	30.7	29.8	30.8	29.8	28.8	30.8	29.8	30.8	29.7	22.0	**5,219.4**
H2O	2021	18.5	8.3	18.7	22.7	22.8	19.5	17.1	14.6	16.3	17.3	16.5	12.1	**2,233.4**
OIL	2021	26.9	9.6	21.9	21.4	22.0	20.5	17.9	18.7	17.5	19.2	17.8	13.0	**5,770.8**
DAY	2020	21.0	29.0	31.0	29.9	30.8	11.0	28.6	30.8	28.5	30.8	30.0	31.0	**4,881.4**
H2O	2020	9.3	13.9	14.9	14.4	15.9	6.3	15.3	14.2	12.9	13.7	13.3	17.0	**2,029.0**
OIL	2020	33.8	46.0	43.3	39.4	36.9	11.9	30.4	29.6	26.4	26.5	26.4	27.4	**5,544.4**
DAY	2019	31.0	14.0	30.0	30.0	31.0	30.0	2.0	7.0	29.0	31.0	30.0	31.0	**4,549.0**
H2O	2019	8.4	3.5	10.9	7.5	8.3	9.4	0.5	2.1	21.2	21.4	15.6	14.2	**1,867.9**
OIL	2019	21.3	9.3	25.6	28.5	28.9	26.8	1.7	6.4	63.7	67.2	52.2	47.3	**5,166.4**

Licence **6063** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,275.6**
H2O	2022	4.9	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,239.0**
OIL	2022	28.0	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,513.4**
DAY	2021	30.0	28.0	30.0	30.0	31.0	30.0	30.7	30.0	30.0	30.9	29.3	31.0	**5,216.6**
H2O	2021	3.6	3.6	3.7	4.2	4.9	4.8	5.1	4.2	4.7	4.8	4.4	4.6	**1,229.9**
OIL	2021	24.7	24.4	26.0	24.1	27.1	23.2	22.6	24.4	25.5	24.9	23.6	24.8	**9,463.8**
DAY	2020	31.0	29.0	31.0	29.0	30.7	11.0	0.0	7.0	30.0	30.8	29.2	31.0	**4,855.7**
H2O	2020	1.8	1.6	1.7	1.5	2.3	0.8	0.0	0.4	3.3	2.4	2.6	3.3	**1,177.3**
OIL	2020	13.5	13.4	14.3	13.3	16.5	5.7	0.0	3.4	22.4	17.6	16.9	20.2	**9,168.5**
DAY	2019	30.0	14.0	20.0	28.0	29.0	29.0	29.0	30.0	29.0	29.0	30.0	31.0	**4,566.0**
H2O	2019	3.0	1.4	1.9	2.5	1.9	2.2	2.2	1.9	1.6	1.5	1.6	1.9	**1,155.6**
OIL	2019	19.4	9.3	14.2	18.7	14.8	13.8	13.1	13.3	12.0	12.2	12.1	12.3	**9,011.3**

Licence **6064** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,001.2**
H2O	2022	2.5	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,816.0**
OIL	2022	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.3**
DAY	2021	24.8	13.0	30.8	29.8	30.8	29.7	26.0	24.8	29.8	31.0	30.0	21.8	**4,982.2**
H2O	2021	4.2	2.2	5.8	5.3	5.6	5.7	5.4	10.1	21.3	15.1	9.1	6.5	**1,809.8**
OIL	2021	4.8	2.5	7.0	4.7	3.8	3.5	3.3	1.6	0.0	0.3	0.5	0.6	**1,782.6**
DAY	2020	22.0	25.0	31.0	29.9	0.0	0.0	0.0	6.8	29.8	30.8	30.0	29.6	**4,659.9**
H2O	2020	5.6	5.2	5.3	5.1	0.0	0.0	0.0	1.4	10.9	9.5	7.5	5.7	**1,713.5**
OIL	2020	3.6	5.0	5.9	5.4	0.0	0.0	0.0	1.4	10.4	8.5	7.2	6.1	**1,750.0**

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Licence **6064** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	16.0	4.0	15.0	21.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,425.0**
H2O	2019	3.1	0.7	5.9	9.6	9.5	7.3	7.3	7.4	7.7	7.8	7.9	7.9	**1,657.3**
OIL	2019	3.6	0.7	2.6	3.3	5.4	4.6	4.5	4.7	4.6	4.7	4.8	4.9	**1,696.5**

Licence **6068** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,413.9**
H2O	2022	3.6	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.6**
OIL	2022	18.1	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,575.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.6	27.8	**5,364.9**
H2O	2021	4.4	4.1	4.5	4.4	5.2	5.4	5.9	7.4	7.8	8.0	6.0	5.6	**1,257.2**
OIL	2021	27.4	24.9	28.8	27.8	29.0	28.4	29.3	28.9	27.5	28.4	24.5	23.9	**10,530.6**
DAY	2020	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**5,004.5**
H2O	2020	6.0	8.8	8.3	8.2	8.7	9.6	14.1	6.5	4.1	4.6	4.7	4.5	**1,188.5**
OIL	2020	35.5	38.7	38.4	37.3	38.2	39.3	75.1	33.1	21.9	24.4	23.8	27.3	**10,201.8**
DAY	2019	31.0	28.0	31.0	28.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,640.0**
H2O	2019	6.7	6.3	7.1	6.5	7.6	8.6	7.1	6.3	5.6	5.8	5.9	5.6	**1,100.4**
OIL	2019	30.7	28.0	30.0	26.7	31.5	44.9	38.5	35.8	36.0	35.1	33.7	34.5	**9,768.8**

Licence **6069** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,523.9**
H2O	2022	25.7	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.1**
OIL	2022	45.4	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,408.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.6	31.0	31.0	30.0	31.0	28.6	29.2	**5,474.9**
H2O	2021	27.3	23.8	25.9	26.4	28.2	25.1	28.3	29.3	28.4	29.5	27.4	26.1	**2,557.0**
OIL	2021	51.6	45.6	52.5	49.7	49.2	43.2	45.8	47.3	46.4	48.1	45.2	44.4	**14,335.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**5,114.5**
H2O	2020	10.8	11.3	12.8	12.4	12.1	12.8	14.0	14.4	12.5	37.4	32.5	29.5	**2,231.3**
OIL	2020	82.7	78.3	79.6	75.3	78.5	70.9	71.1	51.9	40.2	58.7	51.8	52.5	**13,766.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,749.0**
H2O	2019	16.5	15.1	15.2	14.6	13.4	12.5	12.6	11.7	9.6	9.9	6.9	8.0	**2,018.8**
OIL	2019	76.7	70.3	78.9	74.7	81.6	80.7	85.7	84.4	81.7	85.4	83.1	83.8	**12,974.8**

Licence **6070** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,490.3**
H2O	2022	69.8	63.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	24.0	30.8	**5,431.3**
H2O	2021	9.0	8.6	10.1	11.8	12.3	11.4	12.1	10.6	10.9	11.4	41.7	73.8	**1,727.4**
OIL	2021	79.6	66.7	73.2	61.1	62.2	60.1	60.5	52.3	53.8	55.8	15.6	0.0	**17,363.1**
DAY	2020	31.0	29.0	31.0	30.0	8.0	15.0	30.0	31.0	29.5	31.0	30.0	31.0	**5,074.5**
H2O	2020	14.3	10.4	9.4	8.9	2.3	6.9	15.4	15.2	13.5	11.6	8.4	8.8	**1,503.7**
OIL	2020	142.7	112.9	100.1	91.9	24.7	65.9	113.4	117.0	112.2	105.8	87.6	88.7	**16,722.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,748.0**
H2O	2019	5.3	4.7	5.1	5.3	5.8	5.4	4.9	5.0	4.6	5.5	5.3	17.6	**1,378.6**
OIL	2019	51.8	47.1	51.5	52.6	56.1	53.5	59.0	58.6	56.8	58.3	56.8	146.6	**15,559.3**

Licence **6071** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **6071** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.1**
H2O	2022	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.5**
OIL	2022	4.5	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,666.6**
DAY	2021	31.0	26.6	31.0	29.3	31.0	30.0	31.0	31.0	30.0	31.0	28.9	23.3	**5,425.1**
H2O	2021	4.5	3.6	4.2	4.0	4.3	3.9	4.1	1.8	1.2	1.3	1.0	0.7	**1,178.6**
OIL	2021	21.5	15.6	18.6	16.5	17.2	17.8	18.6	7.3	4.9	5.0	4.3	3.5	**12,657.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	17.0	31.0	30.0	30.0	30.0	31.0	**5,071.0**
H2O	2020	3.9	3.7	4.1	2.9	2.3	0.9	1.8	5.5	4.9	4.7	5.0	5.2	**1,144.0**
OIL	2020	33.5	32.1	35.1	27.1	22.5	7.7	12.9	26.0	24.5	25.0	26.3	26.7	**12,507.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,739.0**
H2O	2019	5.0	4.6	5.1	5.9	5.7	5.0	4.5	4.5	4.2	4.4	4.3	4.6	**1,099.1**
OIL	2019	39.6	37.1	41.1	39.7	39.8	35.2	37.3	37.1	36.0	37.2	36.1	39.8	**12,207.7**

Licence **6073** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,356.9**
WIN	2022	15.5	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,973.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,307.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**530.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,140.1**
WIN	2021	37.9	80.1	133.3	73.9	69.5	54.8	36.9	27.2	69.4	97.5	22.2	15.5	**3,947.8**
DAY	2020	0.0	0.0	0.0	30.0	3.0	0.0	19.0	29.0	30.0	31.0	30.0	31.0	**3,942.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**530.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,140.1**
WIN	2020	69.6	74.2	68.5	102.5	1.5	0.0	91.5	93.6	74.0	65.3	68.3	62.7	**3,229.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,739.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**530.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,140.1**
WIN	2019	133.2	127.2	132.2	61.0	73.6	92.9	96.7	82.5	70.9	72.5	72.1	79.4	**2,457.9**

Licence **6074** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,265.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,996.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,208.0**
WIN	2021	30.1	61.9	89.6	89.5	84.5	71.3	78.4	43.2	24.0	15.5	15.0	15.5	**16,967.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**843.0**
WIN	2020	62.6	87.2	93.1	88.8	88.3	82.2	70.5	116.4	66.3	62.6	69.1	68.1	**16,349.1**
WIN	2019	70.7	80.6	58.5	29.4	31.4	45.5	54.9	47.7	38.2	44.8	47.8	50.1	**15,393.9**

Licence **6075** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6075** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,068.0**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,880.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,011.0**
WIN	2021	15.5	20.2	43.7	46.6	36.1	19.5	25.7	22.5	15.0	15.5	15.0	15.5	**10,851.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**646.0**
WIN	2020	15.5	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,560.7**
WIN	2019	6.9	2.8	3.1	3.0	8.5	3.0	3.1	3.1	3.0	3.1	16.4	15.5	**10,377.7**

Licence **6076** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,777.8**
H2O	2022	13.2	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,157.6**
OIL	2022	8.3	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,094.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**4,718.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.8**
H2O	2021	44.2	39.4	39.2	18.8	17.7	17.1	16.4	16.2	14.0	14.7	13.8	14.0	**4,132.2**
OIL	2021	25.8	22.8	23.2	13.4	13.5	13.4	11.6	11.2	11.1	10.4	8.4	8.5	**10,078.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**4,354.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.4	**3,866.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	**9,905.6**
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	18.0	2.0	0.0	**4,324.0**
GAS	2019	3.2	1.6	4.1	5.8	8.1	8.7	6.1	3.6	3.0	1.7	0.1	0.0	**441.4**
GSD	2019	2.4	1.3	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.8**
H2O	2019	44.2	31.1	39.9	44.0	47.8	46.6	39.6	30.3	25.9	8.7	0.8	0.0	**3,826.3**
OIL	2019	27.2	17.0	23.2	23.8	25.2	25.1	20.3	15.2	14.4	5.1	0.4	0.0	**9,881.8**

Licence **6077** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,271.5**
WIN	2022	35.0	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,791.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	21.0	9.5	24.0	31.0	30.0	31.0	**1,214.5**
WIN	2021	57.2	91.6	198.1	208.5	194.1	171.4	119.8	55.0	67.6	55.5	42.4	42.6	**30,738.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**887.0**
WIN	2020	86.2	80.3	86.3	77.3	80.9	71.7	56.0	56.3	49.6	41.1	41.3	43.7	**29,434.5**
WIN	2019	110.0	128.6	138.1	80.9	72.3	85.6	101.7	87.2	73.0	83.4	87.5	98.5	**28,663.8**

Licence **6078** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,346.0**
WIN	2022	879.5	737.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,838.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,289.0**
WIN	2021	508.4	606.0	924.0	968.4	941.6	900.5	973.2	759.3	855.4	874.2	863.2	941.2	**72,221.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**924.0**
WIN	2020	937.8	833.7	911.5	905.0	921.7	905.9	751.7	719.4	682.7	643.7	661.7	715.1	**62,106.2**
WIN	2019	727.4	877.7	1101.9	530.1	116.8	200.7	595.3	775.6	684.2	739.1	811.3	898.2	**52,516.3**

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Licence **6080** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**

UWI **100.16-27-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.4**

Licence **6081** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,734.7**
H2O	2022	4.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.1**
OIL	2022	4.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,237.8**
DAY	2021	0.0	0.0	0.0	0.0	20.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**4,687.7**
H2O	2021	0.0	0.0	0.0	0.0	5.4	12.6	8.9	9.0	6.8	6.2	6.0	6.0	**1,480.0**
OIL	2021	0.0	0.0	0.0	0.0	2.8	7.9	6.4	6.4	4.9	4.9	4.8	5.0	**1,230.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,454.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.2**
DAY	2019	17.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**4,454.0**
H2O	2019	4.2	5.0	7.3	7.0	7.3	7.3	6.8	6.3	3.1	2.3	0.0	0.0	**1,419.1**
OIL	2019	1.4	1.7	2.2	0.8	0.9	0.8	1.0	1.0	1.2	0.9	0.0	0.0	**1,187.2**

UWI **100.12-14-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,752.7**
H2O	2022	4.7	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
OIL	2022	5.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.8**
DAY	2021	0.0	0.0	0.0	0.0	20.0	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**4,705.7**
H2O	2021	0.0	0.0	0.0	0.0	5.4	12.6	8.9	9.0	7.1	6.2	6.0	6.0	**1,460.0**
OIL	2021	0.0	0.0	0.0	0.0	4.3	11.7	9.7	9.6	7.4	7.1	7.1	7.3	**1,386.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,472.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.9**
DAY	2019	17.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**4,472.0**
H2O	2019	4.5	5.4	7.7	7.3	7.6	7.7	7.1	6.6	3.1	2.3	0.0	0.0	**1,398.8**
OIL	2019	2.0	2.5	3.1	1.1	1.2	1.1	1.3	1.4	1.8	1.3	0.0	0.0	**1,321.9**

Manitoba Production
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Licence **6082** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.4	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,633.4**
H2O	2022	8.7	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,626.7**
OIL	2022	4.7	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.0**
DAY	2021	24.0	16.0	30.0	22.8	27.8	29.3	31.0	26.3	27.0	27.0	27.0	21.5	**4,585.0**
H2O	2021	8.6	5.9	8.1	6.1	8.1	8.0	8.9	7.7	7.2	3.1	10.1	10.0	**3,612.0**
OIL	2021	6.1	4.1	8.3	5.8	6.6	9.0	9.1	7.9	8.0	6.4	6.6	5.3	**3,633.6**
DAY	2020	29.0	29.0	29.0	30.0	0.0	0.0	0.0	6.5	30.0	30.8	30.0	31.0	**4,275.3**
H2O	2020	8.9	9.5	8.9	10.0	0.0	0.0	0.0	2.4	14.2	16.3	16.6	11.5	**3,520.2**
OIL	2020	7.0	6.9	6.4	6.4	0.0	0.0	0.0	1.3	6.4	6.4	6.2	7.9	**3,550.4**
DAY	2019	30.0	19.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,030.0**
H2O	2019	7.8	8.4	30.9	22.9	14.0	9.7	10.6	12.0	11.4	10.4	9.7	9.7	**3,421.9**
OIL	2019	6.9	4.2	1.1	3.6	8.8	9.4	8.1	6.6	6.4	7.5	7.3	7.6	**3,495.5**

Licence **6084** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,758.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,758.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,758.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.2**

Licence **6086** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,004.2**
H2O	2022	6.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.8**
OIL	2022	5.2	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,589.1**
DAY	2021	25.0	13.0	30.8	29.8	30.8	29.7	26.0	30.8	29.8	31.0	28.3	13.8	**4,985.9**
H2O	2021	7.3	3.9	8.7	10.1	10.1	9.2	7.9	7.4	7.6	14.1	16.1	7.5	**1,725.5**
OIL	2021	6.1	3.1	7.3	6.2	5.7	5.2	4.6	5.5	4.9	8.3	10.1	5.1	**1,580.5**
DAY	2020	22.0	25.0	31.0	29.9	0.0	0.0	0.0	6.8	29.8	30.8	30.0	30.8	**4,667.1**
H2O	2020	8.2	9.5	10.1	7.3	0.0	0.0	0.0	1.7	10.6	8.8	8.7	9.2	**1,615.6**
OIL	2020	6.1	6.8	8.2	6.9	0.0	0.0	0.0	1.6	8.2	6.5	6.8	7.3	**1,508.4**
DAY	2019	14.0	6.0	15.0	21.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**4,431.0**
H2O	2019	3.2	1.3	6.0	12.3	13.4	8.6	8.2	5.9	18.3	13.1	11.6	11.7	**1,541.5**
OIL	2019	2.9	1.2	2.2	3.5	7.4	8.2	8.2	5.7	11.7	9.2	8.1	8.4	**1,450.0**

Licence **6087** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-06-002-27W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**

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Licence **6087** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-06-002-27W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**

Licence **6088** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.5**

Licence **6090** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2022	157.7	141.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,035.3**
OIL	2022	4.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,322.7**
DAY	2021	30.5	27.7	30.0	30.0	30.9	29.8	27.9	30.8	29.8	29.7	29.8	30.9	**5,308.2**
H2O	2021	208.2	187.7	249.8	324.4	334.4	322.3	261.3	272.4	186.5	154.1	153.9	157.7	**24,736.5**
OIL	2021	6.5	6.2	8.1	9.4	10.0	9.6	7.3	7.5	4.5	4.0	4.0	3.8	**7,315.3**
DAY	2020	31.0	29.0	31.0	2.4	0.0	0.0	0.0	0.0	27.7	31.0	29.6	30.7	**4,950.4**
H2O	2020	157.0	151.9	168.7	13.5	0.0	0.0	0.0	0.0	157.8	182.4	173.2	198.9	**21,923.8**
OIL	2020	5.1	4.9	5.4	0.5	0.0	0.0	0.0	0.0	5.3	5.9	5.5	5.9	**7,234.4**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,738.0**
H2O	2019	140.2	115.4	228.4	165.5	170.9	166.3	172.9	165.4	161.8	165.8	156.7	160.0	**20,720.4**
OIL	2019	4.8	4.9	7.8	9.5	10.4	5.9	5.8	4.9	5.1	6.1	5.8	5.5	**7,195.9**

UWI **100.03-25-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
DAY	2020	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
OIL	2020	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

Licence **6093** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,262.2**
H2O	2022	2331.3	2097.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,234.3**
OIL	2022	24.9	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,566.2**
DAY	2021	30.9	27.0	31.0	29.8	31.0	29.5	30.9	30.2	27.8	23.7	30.0	30.6	**5,203.8**
H2O	2021	1993.5	1752.4	2004.8	1944.9	1976.3	1872.2	1972.9	2087.5	2116.1	1772.9	2285.3	2343.6	**276,805.6**
OIL	2021	24.2	22.1	24.7	23.3	24.8	23.3	32.4	29.1	25.2	20.0	25.1	24.6	**23,518.5**
DAY	2020	31.0	29.0	31.0	2.3	0.0	4.0	17.7	30.8	30.0	30.7	30.0	30.9	**4,851.4**
H2O	2020	1993.5	1901.2	2040.2	153.9	0.0	253.2	1218.9	2054.3	2014.5	2038.6	1980.8	2004.0	**252,683.2**
OIL	2020	23.3	22.0	23.1	1.7	0.0	2.9	12.5	24.1	22.0	24.2	23.5	24.4	**23,219.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,584.0**
H2O	2019	1893.6	1684.2	1877.4	1769.3	1896.0	1679.1	1945.7	1919.7	1901.6	2022.1	1975.1	2029.2	**235,030.1**
OIL	2019	31.8	23.2	24.6	22.9	24.3	21.6	25.6	25.7	24.2	23.7	23.5	23.9	**23,016.0**

Manitoba Production
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Licence **6094** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.2**
H2O	2022	13.4	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,139.4**
OIL	2022	7.1	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,981.5**
DAY	2021	30.8	16.0	17.8	22.0	31.0	27.7	30.8	30.8	29.8	31.0	29.8	27.0	**5,175.2**
H2O	2021	8.2	6.0	13.0	8.9	17.5	17.8	19.5	17.0	20.8	21.3	19.4	17.3	**2,113.8**
OIL	2021	18.5	5.5	5.6	15.7	10.5	5.7	7.4	9.0	8.5	8.4	8.9	8.4	**4,968.1**
DAY	2020	31.0	29.0	31.0	29.9	30.7	11.0	0.0	6.8	29.8	30.2	28.5	30.8	**4,850.7**
H2O	2020	7.3	6.8	8.5	8.9	8.3	3.1	0.0	1.8	8.2	9.1	7.5	7.8	**1,927.1**
OIL	2020	21.7	20.0	18.0	15.5	17.4	6.8	0.0	4.1	17.6	18.0	16.3	17.7	**4,856.0**
DAY	2019	22.0	13.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	23.0	31.0	**4,562.0**
H2O	2019	3.4	1.8	11.2	7.7	3.9	8.0	8.9	14.5	10.9	8.0	4.7	7.9	**1,849.8**
OIL	2019	13.6	7.8	12.8	22.3	15.6	20.7	25.5	18.2	19.4	23.8	18.2	22.8	**4,682.9**

Licence **6095** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
H2O	2022	15.5	32.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,907.8**
OIL	2022	3.1	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.7**
DAY	2021	23.8	13.8	18.0	25.8	30.8	29.8	30.8	30.8	28.8	31.0	30.0	13.8	**5,043.0**
H2O	2021	21.1	11.3	16.9	22.8	22.2	20.6	22.2	20.0	15.5	20.4	22.2	9.6	**2,860.1**
OIL	2021	6.3	3.5	3.9	8.2	10.4	7.8	8.3	9.0	6.2	5.2	4.5	2.2	**2,656.2**
DAY	2020	18.0	25.0	31.0	29.7	0.0	0.0	0.0	7.0	29.8	30.8	29.8	22.7	**4,735.8**
H2O	2020	9.5	16.8	24.2	22.4	0.0	0.0	0.0	5.2	39.5	29.4	24.7	19.5	**2,635.3**
OIL	2020	7.4	10.5	12.9	11.8	0.0	0.0	0.0	2.8	9.1	9.2	9.8	6.8	**2,580.7**
DAY	2019	12.0	7.0	24.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	23.0	**4,512.0**
H2O	2019	4.3	2.3	15.7	13.2	11.5	10.3	19.2	18.9	17.8	16.7	16.3	12.6	**2,444.1**
OIL	2019	3.7	2.0	9.8	10.0	10.9	9.5	17.5	17.5	15.7	17.0	12.5	8.9	**2,500.4**

Licence **6096** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,906.8**
H2O	2022	7.3	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,394.4**
OIL	2022	5.1	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,382.4**
DAY	2021	24.8	14.8	30.8	29.8	30.8	30.0	30.8	30.3	29.8	30.8	30.0	15.3	**4,872.8**
H2O	2021	5.8	3.3	6.8	7.2	4.0	3.9	3.9	2.9	3.8	8.0	7.6	5.9	**2,377.9**
OIL	2021	19.1	11.4	24.5	23.6	21.7	20.3	20.8	21.0	20.5	16.7	16.5	6.3	**3,371.0**
DAY	2020	18.0	24.0	31.0	29.7	0.0	0.0	0.0	7.0	29.8	30.8	29.8	30.7	**4,544.8**
H2O	2020	4.7	8.0	16.4	14.9	0.0	0.0	0.0	3.1	73.8	66.3	6.1	7.2	**2,314.8**
OIL	2020	4.5	7.5	15.5	13.9	0.0	0.0	0.0	3.1	8.7	14.9	24.9	23.7	**3,148.6**
DAY	2019	18.0	3.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	31.0	30.0	26.0	**4,314.0**
H2O	2019	11.1	2.1	0.0	0.0	0.0	0.0	0.0	16.7	20.9	17.0	9.6	6.9	**2,114.3**
OIL	2019	5.7	1.1	0.0	0.0	0.0	0.0	0.0	10.9	20.9	22.0	10.1	6.3	**3,031.9**

Licence **6097** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.8	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,099.2**
H2O	2022	76.7	44.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,184.2**
OIL	2022	13.4	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,696.3**

Manitoba Production
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Licence **6097** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.3	15.0	31.0	29.7	30.8	30.0	31.0	31.0	29.8	30.8	29.8	29.0	**5,055.4**
H2O	2021	71.5	32.8	67.1	68.0	60.6	59.4	63.5	55.2	63.9	80.2	76.0	74.5	**5,063.1**
OIL	2021	21.7	10.4	29.9	30.1	32.3	30.3	30.1	27.9	25.5	19.3	18.8	15.0	**3,675.5**
DAY	2020	26.0	29.0	31.0	29.9	30.8	6.0	0.0	7.0	29.7	30.8	30.0	31.0	**4,707.2**
H2O	2020	61.3	68.7	64.0	64.9	72.7	14.4	0.0	15.6	37.7	45.3	76.8	74.0	**4,290.4**
OIL	2020	13.0	14.6	15.3	13.4	13.2	2.7	0.0	3.0	17.0	19.9	20.4	22.4	**3,384.2**
DAY	2019	30.0	8.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	29.0	31.0	**4,426.0**
H2O	2019	46.7	11.5	0.0	0.0	0.0	0.0	0.0	44.6	95.4	82.9	69.6	74.4	**3,695.0**
OIL	2019	22.4	5.5	0.0	0.0	0.0	0.0	0.0	15.7	11.9	16.3	14.9	15.1	**3,229.3**

Licence **6098** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,358.7**
H2O	2022	6.5	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.4**
OIL	2022	59.0	49.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,419.9**
DAY	2021	30.8	28.0	31.0	29.8	30.8	30.0	30.5	31.0	29.7	30.8	29.8	31.0	**5,299.9**
H2O	2021	7.1	6.7	7.1	7.4	7.3	6.5	7.7	6.4	5.7	5.5	6.2	6.4	**1,123.1**
OIL	2021	63.5	56.5	64.7	62.1	63.2	53.0	49.8	51.8	52.1	50.0	49.1	53.6	**11,311.1**
DAY	2020	31.0	29.0	30.0	29.9	30.8	30.0	31.0	31.0	29.7	30.8	29.5	31.0	**4,936.7**
H2O	2020	9.3	10.0	10.1	6.4	12.6	15.0	9.6	9.3	9.4	7.8	7.2	6.4	**1,043.1**
OIL	2020	60.9	56.0	57.8	56.3	76.8	79.8	77.6	72.3	60.0	61.9	59.8	60.3	**10,641.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,573.0**
H2O	2019	11.9	12.7	11.0	6.7	6.1	6.5	7.2	7.0	7.1	8.2	8.2	8.0	**930.0**
OIL	2019	59.9	54.1	65.4	65.0	63.2	55.1	66.6	65.1	62.2	64.2	63.3	62.9	**9,862.2**

Licence **6099** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,142.6**
H2O	2022	3.4	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,426.1**
OIL	2022	8.1	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,900.7**
DAY	2021	22.8	14.0	31.0	30.0	30.8	30.0	30.5	31.0	29.8	30.8	28.3	20.5	**5,112.6**
H2O	2021	3.9	2.5	7.8	5.2	2.6	2.5	2.1	1.8	2.0	2.3	2.0	2.8	**1,415.4**
OIL	2021	21.7	13.1	33.3	22.5	19.4	17.0	14.8	15.6	14.8	13.8	13.1	9.2	**8,881.9**
DAY	2020	16.0	22.0	31.0	20.0	30.8	11.0	28.6	31.0	29.8	31.0	28.3	25.6	**4,783.1**
H2O	2020	3.7	5.4	8.1	3.9	6.5	2.5	10.5	12.0	12.3	12.6	4.5	3.8	**1,377.9**
OIL	2020	16.0	22.9	31.7	18.3	28.0	9.7	34.6	38.4	37.0	37.5	24.1	24.0	**8,673.6**
DAY	2019	17.0	10.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,478.0**
H2O	2019	3.0	1.8	6.5	6.4	6.3	7.3	7.1	6.9	7.3	6.6	6.4	5.6	**1,292.1**
OIL	2019	15.1	8.3	28.1	30.2	28.8	29.2	30.6	30.1	28.3	29.1	29.3	23.4	**8,351.4**

Licence **6100** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.8	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,368.2**
H2O	2022	11.1	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.1**
OIL	2022	11.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,721.4**
DAY	2021	27.2	17.0	31.0	29.8	30.8	30.0	29.5	31.0	29.7	30.8	29.8	25.0	**5,328.4**
H2O	2021	5.1	3.3	10.5	10.2	6.2	6.2	4.4	3.1	3.6	3.7	3.0	8.2	**1,565.0**
OIL	2021	26.6	16.3	30.2	30.0	33.9	29.9	27.9	30.4	30.3	30.4	28.1	19.2	**10,695.2**

Manitoba Production
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Licence **6100** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	28.6	31.0	29.7	30.8	30.0	31.0	**4,986.8**
H2O	2020	8.5	8.9	9.0	6.8	6.0	2.2	10.1	11.0	10.0	10.2	3.3	5.3	**1,497.5**
OIL	2020	41.9	40.6	36.3	33.7	34.6	11.2	40.3	45.3	44.2	44.9	27.2	31.2	**10,362.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,643.0**
H2O	2019	6.4	6.4	7.7	7.3	7.2	6.8	7.3	7.5	7.7	7.6	7.5	8.0	**1,406.2**
OIL	2019	42.6	35.8	43.7	45.3	43.9	37.2	38.5	37.9	37.1	38.4	38.9	39.3	**9,930.6**

Licence **6102** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-24W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,614,548.9**
DAY	2020	0.0	0.0	0.0	30.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
WIN	2020	10595.0	10914.0	11592.0	387.0	0.0	667.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,614,548.9**
WIN	2019	9886.0	8884.0	12592.0	12513.0	11691.0	10384.0	10918.0	8630.0	10810.0	11180.0	10367.0	9903.0	**2,580,393.9**

Licence **6103** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,938.9**
H2O	2022	8.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.9**
OIL	2022	2.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.8**
DAY	2021	23.0	5.0	11.0	0.0	22.0	30.0	31.0	31.0	28.2	25.0	29.0	8.0	**3,923.9**
H2O	2021	10.5	7.5	7.6	0.0	11.8	10.6	9.4	10.0	7.5	14.3	11.1	4.8	**3,633.4**
OIL	2021	2.6	2.0	1.9	0.0	3.0	2.6	2.2	3.4	2.6	4.8	4.7	1.7	**1,790.7**
DAY	2020	14.0	14.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	26.5	24.2	**3,680.7**
H2O	2020	9.5	6.2	10.5	0.0	0.0	0.0	0.0	0.0	0.0	3.2	16.0	14.1	**3,528.3**
OIL	2020	2.4	7.4	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	4.0	3.6	**1,759.2**
DAY	2019	9.0	3.0	8.0	0.0	24.0	30.0	31.0	31.0	30.0	31.0	24.0	20.0	**3,583.0**
H2O	2019	8.0	0.3	6.5	0.0	18.0	14.8	14.3	13.5	12.8	10.8	12.2	7.1	**3,468.8**
OIL	2019	0.7	0.1	2.2	0.0	6.0	2.3	2.3	2.2	2.1	2.1	3.1	3.8	**1,738.0**

Licence **6104** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.0**
H2O	2022	139.6	68.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.2**
OIL	2022	10.5	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,986.5**
DAY	2021	31.0	13.0	30.7	29.8	30.8	29.7	31.0	30.8	29.8	31.0	30.0	30.8	**5,007.0**
H2O	2021	122.1	51.6	119.5	125.4	127.9	122.0	138.0	116.2	122.3	140.1	130.9	135.1	**6,206.6**
OIL	2021	11.6	5.4	13.4	13.1	13.6	13.7	11.7	11.1	11.8	11.1	10.8	10.6	**5,971.5**
DAY	2020	26.0	29.0	31.0	29.9	30.8	11.0	0.0	6.8	29.5	29.8	30.0	30.8	**4,658.6**
H2O	2020	131.2	127.8	116.4	112.1	112.1	36.2	0.0	20.8	112.1	142.7	138.1	129.9	**4,755.5**
OIL	2020	29.0	16.1	6.8	5.8	6.2	1.7	0.0	1.0	4.4	4.2	4.2	9.0	**5,833.6**
DAY	2019	31.0	28.0	8.0	21.0	31.0	16.0	31.0	30.0	23.0	0.0	30.0	28.0	**4,374.0**
H2O	2019	110.3	89.9	11.4	29.7	43.0	21.2	41.9	51.8	42.1	0.0	103.9	144.1	**3,576.1**
OIL	2019	17.0	8.3	1.2	3.2	4.3	1.7	2.3	2.7	0.4	0.0	12.9	28.2	**5,745.2**

Licence **6105** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6105** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,292.3**
H2O	2022	17.5	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.5**
OIL	2022	25.8	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,225.6**
DAY	2021	30.8	26.0	30.8	30.0	31.0	29.7	30.8	30.8	29.8	31.0	29.8	31.0	**5,238.3**
H2O	2021	22.3	18.5	19.5	18.8	19.0	17.2	18.7	17.3	21.4	22.3	17.6	20.5	**2,528.9**
OIL	2021	35.3	23.8	26.4	26.8	26.3	24.3	25.3	26.8	31.1	31.7	25.0	30.0	**8,178.2**
DAY	2020	31.0	29.0	31.0	29.9	30.7	30.0	31.0	30.8	29.8	30.8	30.0	30.8	**4,876.8**
H2O	2020	21.7	21.6	27.4	24.3	25.0	28.4	24.3	22.2	20.8	20.0	20.8	22.1	**2,295.8**
OIL	2020	50.1	47.5	45.0	41.0	39.7	39.0	36.6	34.0	33.0	35.3	37.0	38.3	**7,845.4**
DAY	2019	31.0	28.0	31.0	30.0	12.0	0.0	0.0	23.0	29.0	31.0	30.0	31.0	**4,512.0**
H2O	2019	16.2	15.9	19.4	18.5	7.8	0.0	0.0	22.5	30.9	25.0	24.0	23.3	**2,017.2**
OIL	2019	43.4	38.3	46.5	43.6	17.1	0.0	0.0	53.1	71.3	49.9	49.9	49.7	**7,368.9**

Licence **6106** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,366.0**
H2O	2022	12.4	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.7**
OIL	2022	42.1	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,664.0**
DAY	2021	30.7	26.2	30.8	29.8	30.8	30.0	30.8	30.3	29.8	30.8	30.0	30.8	**5,309.0**
H2O	2021	10.3	6.8	6.0	11.9	11.6	11.2	11.9	9.9	11.6	12.4	11.6	11.8	**2,200.0**
OIL	2021	45.4	34.5	33.1	42.2	43.5	40.2	40.1	39.1	40.0	40.1	38.1	37.0	**9,587.8**
DAY	2020	31.0	27.0	31.0	29.7	30.7	30.0	30.8	30.8	29.8	30.8	29.8	30.8	**4,948.2**
H2O	2020	16.6	14.3	14.4	17.2	17.3	13.4	6.4	7.6	10.4	10.5	11.0	11.8	**2,073.0**
OIL	2020	39.2	34.8	41.4	40.6	38.2	35.7	36.3	36.4	37.5	46.1	54.3	46.5	**9,114.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,586.0**
H2O	2019	15.9	12.9	18.4	17.6	18.2	16.0	17.2	17.5	18.5	19.5	15.7	15.9	**1,922.1**
OIL	2019	33.4	26.8	32.0	31.1	31.8	28.7	29.0	33.6	32.0	36.0	37.8	39.6	**8,627.5**

Licence **6107** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,239.2**
H2O	2022	59.7	52.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.5**
OIL	2022	3.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,088.0**
DAY	2021	30.7	27.8	30.7	29.8	30.8	30.0	29.8	30.8	29.8	30.8	30.0	30.8	**5,180.5**
H2O	2021	54.0	47.2	52.0	36.3	44.1	34.9	46.5	38.3	47.3	55.9	48.7	45.1	**3,528.2**
OIL	2021	4.0	4.5	4.6	4.0	7.2	5.2	4.6	4.7	3.9	4.0	4.0	3.8	**4,080.2**
DAY	2020	31.0	27.0	31.0	29.7	30.8	11.0	0.0	7.0	29.8	29.8	29.8	30.8	**4,818.7**
H2O	2020	13.4	12.4	12.9	12.8	15.5	12.5	0.0	7.4	57.9	72.8	74.0	56.4	**2,977.9**
OIL	2020	26.3	23.3	28.7	26.6	24.9	2.8	0.0	1.7	5.1	3.8	3.8	4.4	**4,025.7**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,531.0**
H2O	2019	21.6	18.1	13.9	13.1	13.7	12.3	12.9	13.3	13.5	15.3	13.1	13.2	**2,629.9**
OIL	2019	19.2	16.5	24.2	23.0	23.8	21.6	20.6	21.5	21.5	24.3	24.9	26.5	**3,874.3**

Licence **6108** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,311.5**
H2O	2022	5.7	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.0**
OIL	2022	25.0	32.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,744.8**

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Licence **6108** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.8	16.0	30.7	29.3	31.0	29.8	31.0	30.8	29.8	30.8	29.8	30.7	**5,260.5**
H2O	2021	6.9	4.5	8.5	8.3	8.3	7.7	8.5	6.8	7.4	7.8	7.6	7.7	**1,333.2**
OIL	2021	43.4	19.9	40.0	40.3	40.8	33.8	34.0	34.2	33.8	34.0	32.9	32.2	**9,687.3**
DAY	2020	31.0	28.0	31.0	29.9	31.0	30.0	31.0	31.0	29.5	30.8	29.8	31.0	**4,910.0**
H2O	2020	1.2	1.0	10.0	12.9	8.0	4.6	4.7	5.0	7.3	6.1	3.8	6.3	**1,243.2**
OIL	2020	19.2	13.5	53.2	62.2	61.3	54.3	62.0	63.3	42.7	42.9	44.2	45.1	**9,268.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,546.0**
H2O	2019	4.9	3.7	6.4	9.5	4.9	1.9	0.9	0.6	0.8	1.4	1.3	1.4	**1,172.3**
OIL	2019	39.6	30.3	42.3	52.9	42.4	30.9	18.6	13.3	13.9	23.9	23.6	21.9	**8,704.1**

Licence **6109** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.6**
H2O	2022	16.8	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,558.1**
OIL	2022	53.9	34.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,204.4**
DAY	2021	30.8	28.0	30.8	29.8	31.0	29.8	31.0	30.8	29.8	30.3	28.8	27.8	**5,274.6**
H2O	2021	6.5	5.6	7.3	7.5	8.0	7.1	7.3	6.0	8.0	10.3	10.4	16.9	**1,532.3**
OIL	2021	31.1	28.0	32.4	31.2	32.1	30.2	31.3	31.7	33.7	39.8	43.7	53.1	**9,116.3**
DAY	2020	31.0	29.0	31.0	29.9	31.0	8.0	28.6	30.5	29.5	30.8	29.8	26.8	**4,915.9**
H2O	2020	8.5	7.7	7.2	6.7	7.0	2.3	8.9	11.7	13.7	14.1	9.0	6.6	**1,431.4**
OIL	2020	32.8	29.1	29.0	26.9	26.2	6.8	24.5	33.1	38.6	38.2	31.8	26.4	**8,698.0**
DAY	2019	24.0	9.0	25.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,580.0**
H2O	2019	7.8	3.1	7.4	8.1	9.2	8.9	8.2	10.1	13.1	12.2	9.2	9.3	**1,328.0**
OIL	2019	29.7	10.8	32.6	39.4	38.8	40.8	50.6	38.5	40.8	41.1	34.3	33.6	**8,354.6**

Licence **6110** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,274.2**
H2O	2022	12.3	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.3**
OIL	2022	9.5	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,779.1**
DAY	2021	30.0	23.0	30.8	30.0	31.0	30.0	31.0	30.0	29.8	31.0	29.8	29.0	**5,231.2**
H2O	2021	23.6	31.3	37.3	37.1	37.6	34.2	31.6	25.4	27.3	26.4	23.8	21.5	**3,076.3**
OIL	2021	18.4	7.2	11.1	11.1	13.3	13.5	12.9	12.8	13.0	14.1	14.5	14.7	**10,757.3**
DAY	2020	31.0	27.0	31.0	29.9	31.0	11.0	28.6	31.0	29.5	30.8	27.0	20.0	**4,875.8**
H2O	2020	10.5	10.0	13.8	13.5	11.0	3.8	11.4	10.8	8.5	9.4	8.2	6.1	**2,719.2**
OIL	2020	24.9	23.1	30.8	28.8	28.3	10.8	32.5	33.6	29.0	29.4	23.8	17.5	**10,600.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,548.0**
H2O	2019	17.2	13.1	14.5	12.1	14.0	13.0	12.9	13.4	14.1	14.1	13.1	11.5	**2,602.2**
OIL	2019	36.0	32.8	38.5	34.7	35.8	35.1	36.7	36.8	34.3	32.0	30.6	25.2	**10,288.2**

Licence **6111** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,396.5**
H2O	2022	35.9	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,816.6**
OIL	2022	11.5	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,564.5**
DAY	2021	30.8	16.0	30.7	29.8	31.0	29.8	31.0	27.8	29.8	30.8	28.8	27.8	**5,355.5**
H2O	2021	5.5	3.4	5.9	5.9	7.2	7.3	6.2	4.6	5.2	5.1	4.9	43.7	**1,764.6**
OIL	2021	25.8	12.7	23.3	22.0	23.2	20.1	17.2	15.7	17.6	20.1	19.9	13.4	**11,537.6**

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Licence **6111** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	29.5	30.8	29.8	30.8	**5,011.4**
H2O	2020	8.5	9.2	9.6	9.4	8.2	3.1	9.1	8.4	6.6	7.4	5.3	5.0	**1,659.7**
OIL	2020	24.0	25.6	29.7	27.9	27.6	10.2	31.7	32.8	27.9	27.8	25.7	26.6	**11,306.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,672.0**
H2O	2019	13.1	10.9	12.6	12.6	9.7	8.1	7.8	8.7	9.5	10.4	10.5	10.2	**1,569.9**
OIL	2019	36.2	33.0	38.7	35.9	38.2	34.1	34.2	36.1	34.4	34.3	34.6	28.7	**10,989.1**

Licence **6112** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,291.3**
H2O	2022	26.2	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.3**
DAY	2021	29.5	14.8	30.7	29.8	31.0	30.0	30.8	30.8	29.8	30.8	29.8	31.0	**5,237.3**
H2O	2021	16.4	10.1	20.4	20.7	9.2	8.2	8.8	7.9	8.8	9.3	12.5	23.3	**2,786.4**
OIL	2021	12.9	7.3	15.8	15.3	13.2	11.8	12.2	12.8	12.4	12.5	9.0	0.0	**6,097.7**
DAY	2020	31.0	27.0	31.0	29.7	0.0	0.0	0.0	17.7	29.8	30.8	29.8	29.7	**4,888.5**
H2O	2020	12.5	10.8	11.9	11.5	0.0	0.0	0.0	6.8	12.9	12.1	12.1	12.3	**2,630.8**
OIL	2020	8.0	7.2	7.9	7.0	0.0	0.0	0.0	4.2	9.5	11.2	11.7	11.7	**5,962.5**
DAY	2019	28.0	9.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,632.0**
H2O	2019	19.3	6.1	22.4	16.5	13.9	12.4	11.6	11.5	11.7	11.9	14.1	15.0	**2,527.9**
OIL	2019	10.8	3.3	11.6	9.8	8.5	7.6	7.3	9.2	9.7	9.8	6.4	6.0	**5,884.1**

Licence **6113** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,043.5**
H2O	2022	3.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.5**
OIL	2022	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,934.4**
DAY	2021	24.8	12.8	30.8	29.8	31.0	30.0	30.8	30.8	28.8	30.8	28.2	10.5	**5,028.5**
H2O	2021	9.4	4.3	10.5	11.1	10.4	18.5	53.5	8.2	11.1	12.9	11.0	3.7	**2,012.2**
OIL	2021	2.6	1.2	3.3	3.4	3.3	2.4	0.9	1.6	2.7	3.1	2.7	1.0	**3,933.1**
DAY	2020	16.0	20.0	31.0	29.7	0.0	0.0	0.0	17.7	29.8	30.8	22.8	28.6	**4,709.4**
H2O	2020	3.2	3.9	6.0	5.7	0.0	0.0	0.0	3.4	9.1	12.9	9.9	12.7	**1,847.6**
OIL	2020	3.5	4.5	7.0	6.5	0.0	0.0	0.0	3.9	6.7	3.8	2.6	3.5	**3,904.9**
DAY	2019	21.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	26.0	20.0	**4,483.0**
H2O	2019	6.7	4.0	13.7	11.5	10.9	10.9	10.2	10.2	9.9	9.6	6.5	4.9	**1,780.8**
OIL	2019	6.5	3.9	9.9	9.9	10.4	9.8	10.1	10.2	9.0	8.7	6.3	4.3	**3,862.9**

Licence **6114** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,986.8**
H2O	2022	60.0	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.4**
OIL	2022	3.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,735.9**
DAY	2021	25.0	16.0	18.0	10.0	30.8	29.8	30.8	30.8	29.8	31.0	28.2	25.8	**4,943.8**
H2O	2021	9.4	6.5	5.9	2.6	7.0	5.5	5.5	4.7	5.4	6.3	5.1	35.8	**3,053.8**
OIL	2021	2.8	2.1	2.4	1.3	4.7	5.3	4.2	4.3	4.6	4.9	4.7	3.4	**2,731.3**
DAY	2020	19.0	23.0	31.0	29.9	0.0	0.0	0.0	17.7	29.8	30.8	30.0	24.6	**4,637.8**
H2O	2020	4.1	4.7	6.5	6.5	0.0	0.0	0.0	3.7	8.8	10.2	10.1	8.3	**2,954.1**
OIL	2020	3.2	3.7	5.4	5.1	0.0	0.0	0.0	3.0	5.3	4.9	2.4	1.9	**2,686.6**
DAY	2019	19.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,402.0**

Manitoba Production
2019 To 2022

Licence **6114** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	9.8	5.3	20.4	16.7	12.8	11.3	11.6	11.6	11.1	9.9	8.6	6.7	**2,891.2**
OIL	2019	5.6	2.5	7.8	6.8	7.1	6.8	7.3	7.4	6.7	6.1	5.5	3.9	**2,651.7**

Licence **6115** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.3**

Licence **6116** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,452.6**
H2O	2022	54.9	48.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,647.6**
OIL	2022	81.9	69.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,298.8**
DAY	2021	30.8	28.0	30.8	30.0	30.3	30.0	31.0	31.0	29.8	31.0	30.0	30.8	**5,393.6**
H2O	2021	21.0	20.9	22.8	23.0	22.8	23.1	29.2	35.0	39.1	58.8	53.2	47.5	**2,544.6**
OIL	2021	54.7	47.1	54.3	50.4	47.8	48.5	52.9	71.4	68.3	87.7	75.5	78.4	**12,147.8**
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	31.0	30.0	30.8	30.0	31.0	**5,030.1**
H2O	2020	10.1	17.4	19.4	18.4	17.6	16.9	16.7	13.6	15.7	20.8	21.4	21.7	**2,148.2**
OIL	2020	43.7	56.3	71.3	64.2	53.5	49.2	52.3	51.0	50.9	55.4	54.8	56.1	**11,410.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,665.0**
H2O	2019	8.6	7.4	7.9	8.0	8.9	9.2	9.5	9.6	8.6	8.0	10.2	15.1	**1,938.5**
OIL	2019	49.0	45.5	54.5	52.1	50.9	47.9	50.6	51.5	47.2	46.1	52.6	56.2	**10,752.1**

Licence **6118** Well Name **Sinclair Unit No. 2 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Torquay B** Field Code **1** Pool Code **65B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.9**
H2O	2022	2.4	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**640.2**
OIL	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.2**
DAY	2021	29.2	14.7	29.0	30.0	29.0	28.0	29.0	31.0	26.0	31.0	30.0	31.0	**5,088.9**
H2O	2021	3.6	1.9	3.9	4.1	3.9	3.4	3.6	3.5	3.0	2.6	2.5	2.5	**634.8**
OIL	2021	0.2	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**1,114.6**
DAY	2020	29.0	29.0	29.0	29.0	30.0	11.0	0.0	5.0	29.0	31.0	28.0	31.0	**4,751.0**
H2O	2020	1.8	2.0	2.1	2.0	1.8	0.7	0.0	0.3	1.6	4.4	4.0	3.9	**596.3**
OIL	2020	0.5	0.6	0.4	0.3	0.5	0.2	0.0	0.1	0.5	0.6	0.5	0.3	**1,111.5**
DAY	2019	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**4,470.0**
H2O	2019	3.1	3.0	3.0	2.0	2.1	0.7	0.3	1.4	2.7	3.8	2.3	1.7	**571.7**
OIL	2019	0.6	0.9	0.9	0.6	0.6	0.7	1.0	0.9	1.1	1.2	0.8	0.6	**1,107.0**

UWI **100.09-30-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.9**

Manitoba Production
2019 To 2022

Licence **6118** Well Name **Sinclair Unit No. 2 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	6.9	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,020.4**
OIL	2022	11.5	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,160.8**
DAY	2021	29.2	14.7	29.0	30.0	29.0	28.0	29.0	31.0	26.0	31.0	30.0	31.0	**3,972.9**
H2O	2021	9.4	4.8	9.6	10.2	9.6	8.2	8.6	9.1	7.6	7.1	7.0	7.4	**1,004.6**
OIL	2021	9.1	4.5	11.5	12.3	10.8	7.3	7.3	11.8	10.0	13.4	13.3	12.2	**3,142.1**
DAY	2020	29.0	29.0	29.0	29.0	30.0	11.0	0.0	5.0	29.0	31.0	28.0	31.0	**3,635.0**
H2O	2020	4.8	5.1	5.2	5.2	4.6	1.6	0.0	0.7	4.4	11.5	10.2	10.3	**906.0**
OIL	2020	13.7	13.0	12.4	12.1	13.6	5.1	0.0	2.4	14.0	13.4	11.2	10.0	**3,018.6**
DAY	2019	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**3,354.0**
H2O	2019	6.0	5.4	5.5	4.0	4.1	1.6	1.1	3.7	7.8	11.0	6.6	4.2	**842.4**
OIL	2019	13.3	16.2	16.8	16.8	17.4	18.6	20.8	18.7	24.3	31.7	22.3	18.1	**2,897.7**

Licence **6119** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,628.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,628.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,628.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.7**

Licence **6120** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,258.4**
H2O	2022	28.1	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,494.4**
OIL	2022	3.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.5**
DAY	2021	31.0	27.8	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,200.4**
H2O	2021	32.9	34.6	40.4	40.8	46.7	48.7	51.0	53.1	51.8	53.8	35.0	31.5	**4,441.9**
OIL	2021	10.3	9.2	10.7	10.2	8.8	6.1	6.1	6.7	6.9	7.1	3.5	2.9	**2,851.6**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	30.0	31.0	30.0	31.0	**4,836.0**
H2O	2020	50.7	42.4	39.1	38.0	0.0	0.0	0.0	9.9	42.4	53.1	51.9	47.4	**3,921.6**
OIL	2020	9.2	8.2	7.8	6.6	0.0	0.0	0.0	1.0	4.8	9.9	9.5	9.9	**2,763.1**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**4,586.0**
H2O	2019	30.0	30.3	34.7	33.6	33.7	33.9	32.3	36.4	33.8	63.1	68.9	61.7	**3,546.7**
OIL	2019	8.7	10.6	11.4	10.8	11.1	10.9	12.2	7.8	5.5	10.5	11.6	10.3	**2,696.2**

Licence **6121** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,286.9**
H2O	2022	65.4	59.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,665.1**
OIL	2022	2.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,316.6**
DAY	2021	31.0	27.8	31.0	29.8	31.0	29.0	30.8	29.0	30.0	31.0	30.0	31.0	**5,227.9**
H2O	2021	75.1	70.0	75.4	73.6	75.3	62.0	67.0	70.0	74.9	77.8	71.8	69.7	**6,540.4**
OIL	2021	2.4	1.6	1.5	1.4	2.0	3.0	3.0	3.3	3.6	3.7	2.5	2.1	**3,312.8**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	31.0	30.0	31.0	**4,866.5**

Manitoba Production
2019 To 2022

Licence **6121** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	67.5	61.8	64.1	63.1	0.0	0.0	0.0	17.1	68.9	69.9	68.5	71.0	**5,677.8**
OIL	2020	1.6	2.3	3.9	3.9	0.0	0.0	0.0	1.0	4.5	4.6	4.5	4.6	**3,282.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	30.0	31.0	**4,617.0**
H2O	2019	57.5	51.9	55.5	52.4	53.1	53.6	51.2	54.6	50.0	111.1	150.8	84.9	**5,125.9**
OIL	2019	5.6	5.1	7.4	9.8	12.6	9.8	5.8	5.8	5.2	11.7	16.0	3.8	**3,251.8**

Licence **6122** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.9**
H2O	2022	62.5	60.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,675.1**
OIL	2022	5.7	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.1**
DAY	2021	29.0	27.8	31.0	29.8	31.0	30.0	30.8	29.0	30.0	31.0	28.0	31.0	**5,288.9**
H2O	2021	80.3	79.7	87.4	85.3	89.8	96.1	100.6	86.1	79.3	82.3	64.9	58.6	**6,552.1**
OIL	2021	27.6	19.7	24.0	23.1	23.3	13.1	13.0	12.2	12.4	12.8	7.5	3.5	**4,686.9**
DAY	2020	31.0	28.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	29.0	30.0	31.0	**4,930.5**
H2O	2020	113.1	93.8	75.7	76.9	0.0	0.0	0.0	24.7	99.8	84.0	85.1	88.1	**5,561.7**
OIL	2020	10.1	9.4	10.3	9.4	0.0	0.0	0.0	1.3	5.7	37.3	48.7	49.3	**4,494.7**
DAY	2019	31.0	28.0	29.0	30.0	30.0	29.0	31.0	30.0	29.0	29.0	30.0	31.0	**4,684.0**
H2O	2019	79.6	74.3	76.0	76.2	72.7	73.2	81.8	84.8	81.3	101.9	121.6	123.7	**4,820.5**
OIL	2019	9.4	8.4	12.1	16.3	21.4	18.0	9.3	8.0	6.6	7.8	8.9	9.4	**4,313.2**

Licence **6123** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,891.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,891.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,891.8**

Licence **6124** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.1	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.6**
H2O	2022	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**732.3**
OIL	2022	1.1	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.7**
DAY	2021	30.7	16.2	30.8	29.8	30.9	30.0	30.8	31.0	30.0	30.8	29.8	19.0	**4,658.9**
H2O	2021	0.3	0.2	1.5	1.6	2.0	1.8	0.1	0.3	0.1	0.4	0.6	0.0	**731.4**
OIL	2021	5.1	2.8	7.6	7.7	6.6	6.1	1.9	0.3	0.9	0.8	0.8	1.0	**883.5**
DAY	2020	27.0	29.0	31.0	29.7	0.0	0.0	0.0	0.0	29.8	30.8	29.8	25.0	**4,319.1**
H2O	2020	0.5	0.7	0.6	0.6	0.0	0.0	0.0	0.0	0.5	0.6	0.3	0.2	**722.5**
OIL	2020	4.6	7.3	8.7	8.2	0.0	0.0	0.0	0.0	8.6	8.7	4.5	3.9	**841.9**
DAY	2019	27.0	24.0	27.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,087.0**
H2O	2019	0.5	0.4	0.0	0.0	0.0	0.0	1.9	2.2	0.8	0.7	0.3	0.5	**718.5**
OIL	2019	4.2	3.6	0.3	0.3	0.3	0.3	11.9	14.5	7.9	7.5	4.5	4.7	**787.4**

UWI **100.08-19-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

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Licence **6124** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.1	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,584.6**
H2O	2022	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.2**
OIL	2022	0.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,577.7**
DAY	2021	30.7	16.2	30.8	29.8	30.9	30.0	30.8	0.0	30.0	30.8	29.8	19.0	**4,551.9**
H2O	2021	0.0	0.0	0.2	0.3	0.6	0.7	0.0	0.0	0.0	0.1	0.2	0.0	**723.0**
OIL	2021	1.7	1.0	2.5	2.4	2.1	2.0	0.6	0.0	0.3	0.2	0.2	0.4	**2,572.7**
DAY	2020	27.0	29.0	31.0	29.7	0.0	0.0	0.0	0.0	29.8	30.8	29.8	25.0	**4,243.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.9**
OIL	2020	1.6	2.3	2.9	2.7	0.0	0.0	0.0	0.0	2.7	2.8	1.5	1.3	**2,559.3**
DAY	2019	27.0	24.0	27.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,011.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.4	0.3	0.0	0.0	**720.9**
OIL	2019	1.5	1.3	0.3	0.3	0.3	0.3	4.0	4.9	2.4	2.1	1.5	1.7	**2,541.5**

Licence **6126** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,073.5**
H2O	2022	11.7	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,089.3**
OIL	2022	12.0	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,142.9**
DAY	2021	19.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,014.5**
H2O	2021	9.3	10.3	10.3	9.8	10.2	9.4	9.8	12.7	12.8	12.3	12.1	12.4	**2,068.2**
OIL	2021	9.5	11.4	12.0	11.2	11.4	10.9	10.8	12.4	12.4	12.0	11.8	12.5	**4,120.2**
DAY	2020	31.0	22.0	25.0	16.0	0.0	0.0	12.0	1.0	0.0	0.0	0.0	27.7	**4,662.7**
H2O	2020	18.8	14.8	16.0	8.3	0.0	0.0	6.8	0.6	0.0	0.0	0.0	14.7	**1,936.8**
OIL	2020	17.8	13.1	14.6	8.8	0.0	0.0	6.5	0.6	0.0	0.0	0.0	14.4	**3,981.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,528.0**
H2O	2019	8.5	7.9	9.9	10.9	20.3	21.5	19.3	18.2	19.5	18.1	17.8	20.1	**1,856.8**
OIL	2019	19.6	17.4	17.3	16.9	32.1	30.4	30.5	27.3	26.0	21.1	16.6	17.8	**3,906.1**

Licence **6130** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,133.0**
H2O	2022	32.1	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,458.0**
OIL	2022	3.6	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,349.4**
DAY	2021	31.0	27.8	29.0	30.0	25.0	29.8	27.0	30.0	30.0	26.8	30.0	30.8	**5,081.0**
H2O	2021	32.6	27.0	26.9	28.3	23.4	26.2	24.1	28.6	32.8	30.4	36.3	34.5	**4,404.0**
OIL	2021	2.3	1.7	1.6	1.7	1.7	2.2	1.9	2.2	2.2	2.8	5.1	3.5	**2,342.9**
DAY	2020	28.0	26.0	27.0	30.0	0.0	0.0	0.0	7.0	19.0	24.8	26.0	31.0	**4,733.8**
H2O	2020	27.8	14.5	8.9	22.8	0.0	0.0	0.0	8.3	33.0	43.5	46.1	37.5	**4,052.9**
OIL	2020	8.0	4.5	2.9	3.9	0.0	0.0	0.0	1.0	2.2	2.5	2.7	2.5	**2,314.0**
DAY	2019	28.0	28.0	29.0	28.0	31.0	27.0	30.0	25.0	27.0	30.0	28.0	23.0	**4,515.0**
H2O	2019	29.7	17.3	17.4	15.0	15.5	20.3	21.1	19.6	30.3	35.4	41.0	27.6	**3,810.5**
OIL	2019	11.7	9.2	9.3	7.7	7.9	6.8	8.0	6.8	7.1	7.4	4.5	5.5	**2,283.8**

Licence **6132** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.5**
H2O	2022	52.4	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.4**
OIL	2022	2.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.9**

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Licence **6132** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.0	27.8	29.0	27.0	31.0	29.8	31.0	31.0	30.0	30.8	28.0	30.8	**5,126.5**
H2O	2021	53.0	65.0	71.4	65.7	67.4	61.4	67.3	74.3	71.8	69.0	50.1	53.5	**6,909.9**
OIL	2021	1.9	1.8	1.9	1.6	1.2	1.1	1.3	1.5	1.4	2.0	3.4	3.4	**2,072.1**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	28.5	30.8	28.0	30.0	**4,770.3**
H2O	2020	54.3	44.2	45.6	45.0	0.0	0.0	0.0	12.0	86.7	102.0	93.8	66.7	**6,140.0**
OIL	2020	3.1	2.7	2.7	3.4	0.0	0.0	0.0	0.9	4.4	5.0	4.5	2.7	**2,049.6**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	**4,525.0**
H2O	2019	35.8	32.7	35.7	36.9	41.3	40.1	43.9	50.4	49.0	49.2	50.8	54.3	**5,589.7**
OIL	2019	16.3	15.5	16.9	11.3	12.2	8.4	4.9	4.1	4.0	4.0	2.8	2.9	**2,020.2**

Licence **6133** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,082.2**
H2O	2022	2816.9	2192.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299,829.8**
OIL	2022	25.9	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,205.9**
DAY	2021	30.7	18.0	13.8	30.0	29.9	26.2	30.3	28.5	28.3	30.0	23.2	30.9	**5,023.3**
H2O	2021	2659.1	1565.1	1176.7	2524.9	2559.7	2327.4	2815.1	2752.8	2721.8	2799.2	2130.8	2918.7	**294,820.3**
OIL	2021	78.1	50.5	41.3	83.3	83.9	73.1	73.7	60.4	63.5	57.4	16.0	25.7	**20,153.6**
DAY	2020	30.0	29.0	31.0	1.0	0.0	0.0	0.0	12.0	30.0	30.7	29.8	31.0	**4,703.5**
H2O	2020	2667.4	2540.7	2763.0	92.3	0.0	0.0	0.0	1145.0	3085.1	2889.6	2670.0	2658.1	**265,869.0**
OIL	2020	67.7	58.9	67.7	2.1	0.0	0.0	0.0	16.0	43.5	73.8	77.4	80.6	**19,446.7**
DAY	2019	31.0	28.0	31.0	27.0	31.0	28.0	27.0	27.0	19.0	7.0	30.0	31.0	**4,479.0**
H2O	2019	2751.2	2555.9	2811.2	2573.6	2770.6	2476.3	2468.7	2366.6	1668.2	627.9	2732.8	2786.7	**245,357.8**
OIL	2019	67.6	58.5	62.5	52.8	62.7	56.4	53.0	54.3	35.5	14.5	64.6	68.3	**18,959.0**

Licence **6134** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,880.3**
H2O	2022	2.8	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2022	1.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**
DAY	2021	25.0	13.0	18.0	10.0	30.8	29.8	30.8	30.8	29.8	31.0	28.2	11.3	**4,861.3**
H2O	2021	12.8	7.0	7.4	2.7	9.9	11.6	11.6	9.8	11.0	13.7	12.2	4.7	**2,707.2**
OIL	2021	1.8	1.2	2.4	1.8	4.5	2.6	1.8	1.9	2.1	2.4	2.5	1.2	**2,321.0**
DAY	2020	16.0	21.0	31.0	29.9	0.0	0.0	0.0	17.7	29.8	30.8	30.0	18.6	**4,572.8**
H2O	2020	2.9	4.0	8.2	8.1	0.0	0.0	0.0	4.7	12.7	15.2	13.9	8.7	**2,592.8**
OIL	2020	2.1	3.2	5.7	5.4	0.0	0.0	0.0	3.2	4.2	3.0	0.6	0.4	**2,294.8**
DAY	2019	14.0	1.0	24.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	20.0	18.0	**4,348.0**
H2O	2019	6.5	0.5	15.2	16.0	12.0	9.7	10.0	10.0	9.5	9.1	4.6	3.6	**2,514.4**
OIL	2019	2.3	0.2	3.0	4.4	5.6	5.1	5.8	5.9	5.6	6.4	3.6	2.3	**2,267.0**

Licence **6135** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.3	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,216.2**
H2O	2022	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.1**
OIL	2022	2.9	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.2**
DAY	2021	24.6	14.0	30.0	30.0	31.0	30.0	30.7	31.0	30.0	30.9	28.3	24.3	**5,199.9**
H2O	2021	0.8	0.4	0.9	1.0	1.0	1.0	1.1	0.9	0.9	1.1	1.1	1.1	**889.8**
OIL	2021	6.8	3.8	8.9	9.2	9.3	7.7	7.7	7.4	7.1	8.3	6.5	4.7	**6,256.6**

Manitoba Production
2019 To 2022

Licence **6135** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	5.0	30.0	30.2	30.0	30.0	**4,865.1**
H2O	2020	1.4	1.3	1.4	1.3	0.0	0.0	0.0	0.2	3.0	2.6	1.1	1.0	**878.5**
OIL	2020	8.4	8.1	8.6	8.5	0.0	0.0	0.0	1.5	17.2	15.1	8.1	8.2	**6,169.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,619.0**
H2O	2019	0.6	0.5	0.7	0.9	1.0	0.9	26.7	5.3	1.3	1.1	1.2	1.3	**865.2**
OIL	2019	10.9	9.6	11.5	11.7	11.8	8.8	11.3	16.5	9.9	9.2	10.4	9.6	**6,085.5**

Licence **6136** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,310.0**
H2O	2022	4.6	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**872.2**
OIL	2022	8.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,400.7**
DAY	2021	31.0	21.0	30.0	19.3	18.0	30.0	30.7	31.0	30.0	30.9	30.0	30.0	**5,251.0**
H2O	2021	2.0	1.4	2.1	1.4	1.9	6.9	7.2	5.4	5.1	5.1	4.5	4.2	**863.4**
OIL	2021	20.1	13.4	19.6	12.5	10.8	13.5	13.7	12.9	11.5	11.0	9.6	8.0	**7,384.7**
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	0.0	6.0	30.0	30.8	29.8	30.8	**4,919.1**
H2O	2020	1.1	1.0	1.1	1.1	1.5	0.7	0.0	0.3	3.9	3.4	1.9	2.0	**816.2**
OIL	2020	11.6	10.9	11.8	11.4	13.2	5.5	0.0	2.9	22.4	22.7	20.8	20.1	**7,228.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,629.0**
H2O	2019	1.1	0.9	1.1	1.3	1.4	1.3	1.5	1.6	1.3	1.4	1.5	1.4	**798.2**
OIL	2019	13.1	11.8	13.9	13.2	12.9	12.1	12.4	12.9	14.6	13.8	14.1	12.8	**7,074.8**

Licence **6137** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.9**
H2O	2022	10.7	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.9**
OIL	2022	30.2	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,687.5**
DAY	2021	31.0	28.0	30.0	30.0	31.0	30.0	30.2	31.0	30.0	30.9	29.5	30.0	**5,271.9**
H2O	2021	4.9	5.1	7.2	7.8	8.6	8.3	7.7	6.3	7.4	7.7	10.0	10.1	**2,409.0**
OIL	2021	37.9	34.0	41.9	41.7	37.6	33.9	30.3	30.4	28.8	27.9	26.8	26.6	**11,629.9**
DAY	2020	31.0	27.0	31.0	29.7	30.7	30.0	31.0	31.0	30.0	30.0	29.9	31.0	**4,910.3**
H2O	2020	5.0	4.5	5.0	4.6	4.8	4.8	5.4	4.8	4.3	4.1	4.5	5.3	**2,317.9**
OIL	2020	47.6	41.4	47.6	43.7	44.5	42.6	47.8	45.1	42.1	43.7	40.0	35.9	**11,232.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,548.0**
H2O	2019	6.6	5.9	6.0	5.4	5.0	5.6	4.9	4.9	5.0	5.4	4.9	5.1	**2,260.8**
OIL	2019	53.0	47.0	54.6	51.4	52.9	52.9	52.1	51.5	45.4	45.6	46.5	47.3	**10,710.1**

Licence **6138** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,266.1**
H2O	2022	2.6	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,381.8**
OIL	2022	13.9	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,726.8**
DAY	2021	30.0	11.5	30.5	30.0	31.0	30.0	30.7	30.0	30.0	30.9	29.3	26.0	**5,223.3**
H2O	2021	3.9	1.7	5.4	5.8	6.7	6.3	5.8	4.9	5.5	6.1	5.4	4.6	**1,375.0**
OIL	2021	35.9	14.2	36.4	33.5	35.6	31.6	30.1	30.2	30.9	31.7	29.6	23.5	**9,690.9**
DAY	2020	31.0	29.0	31.0	29.7	30.7	11.0	28.0	29.2	30.0	30.8	30.0	30.0	**4,883.4**
H2O	2020	3.2	2.8	3.0	2.9	2.8	1.0	2.9	3.0	2.8	3.0	2.6	2.5	**1,312.9**
OIL	2020	28.4	27.6	29.6	28.5	27.8	10.4	27.7	29.4	28.4	31.9	31.4	31.4	**9,327.7**

Manitoba Production
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Licence **6138** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	26.0	29.0	29.0	29.0	30.0	29.0	29.0	30.0	30.0	**4,543.0**
H2O	2019	3.6	3.3	3.6	2.9	2.9	2.8	2.8	3.0	3.1	2.7	2.9	3.2	**1,280.4**
OIL	2019	32.4	28.3	33.1	27.3	26.2	26.1	27.4	28.9	26.5	26.7	27.1	26.1	**8,995.2**

Licence **6140** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,295.2**
H2O	2022	20.4	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,929.0**
OIL	2022	53.7	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,678.9**
DAY	2021	30.0	27.0	31.0	28.0	29.0	29.0	28.0	31.0	28.0	29.0	30.0	31.0	**5,236.2**
H2O	2021	19.2	17.7	22.1	19.3	26.5	22.8	21.8	24.2	13.9	19.4	20.0	21.6	**2,889.7**
OIL	2021	45.6	43.4	52.9	48.2	56.5	49.3	42.3	48.2	45.3	42.0	51.1	55.9	**9,574.2**
DAY	2020	27.0	27.0	30.0	26.3	31.0	29.0	28.0	31.0	24.9	30.0	29.0	30.0	**4,885.2**
H2O	2020	25.3	23.3	24.5	15.9	19.3	25.0	32.1	30.8	22.9	21.7	20.3	21.9	**2,641.2**
OIL	2020	77.3	74.3	79.6	60.9	71.0	60.6	53.6	62.8	47.6	42.6	48.3	48.3	**8,993.5**
DAY	2019	29.0	26.0	28.0	3.0	28.0	28.0	29.0	27.0	28.0	28.0	29.0	30.0	**4,542.0**
H2O	2019	19.1	25.7	31.9	2.9	27.2	29.0	26.7	18.2	24.3	24.2	19.4	27.1	**2,358.2**
OIL	2019	83.2	74.2	66.7	6.6	63.5	64.3	69.9	65.4	69.0	70.0	73.0	83.5	**8,266.6**

Licence **6141** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,380.3**
H2O	2022	19.2	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,770.9**
OIL	2022	22.8	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,754.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,321.3**
H2O	2021	20.7	19.4	23.4	23.1	21.5	20.0	22.7	26.6	23.2	22.9	22.1	19.8	**2,732.2**
OIL	2021	23.8	21.5	23.3	22.8	27.2	25.4	22.7	21.8	22.5	24.3	24.8	25.4	**9,709.9**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	29.0	31.0	30.0	30.0	30.0	31.0	**4,956.3**
H2O	2020	14.7	12.8	12.7	8.9	9.7	3.8	11.1	13.8	14.7	18.5	20.8	21.6	**2,466.8**
OIL	2020	35.5	30.4	32.2	31.1	32.5	11.0	29.9	32.4	28.9	33.7	25.7	22.6	**9,424.4**
DAY	2019	31.0	12.0	18.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,613.0**
H2O	2019	9.1	4.5	7.1	20.3	13.2	10.7	10.7	13.1	12.4	13.7	15.5	16.1	**2,303.7**
OIL	2019	39.5	16.3	24.9	51.9	49.0	49.4	51.2	41.9	40.8	40.4	35.7	36.5	**9,078.5**

Licence **6142** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,292.9**
H2O	2022	48.6	44.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,864.9**
OIL	2022	5.6	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,011.4**
DAY	2021	31.0	27.8	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,233.9**
H2O	2021	64.8	54.8	63.1	61.7	66.8	61.1	63.0	62.3	60.2	62.5	56.9	55.9	**5,772.2**
OIL	2021	22.9	19.8	19.3	18.2	6.7	6.4	6.9	8.7	8.5	8.8	5.6	5.0	**5,000.6**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	31.0	30.0	31.0	**4,869.5**
H2O	2020	49.4	43.2	46.2	45.9	0.0	0.0	0.0	12.5	63.8	78.0	76.4	79.1	**5,039.1**
OIL	2020	8.3	6.5	6.4	5.9	0.0	0.0	0.0	1.2	11.0	17.7	17.1	17.3	**4,863.8**
DAY	2019	26.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,620.0**
H2O	2019	33.2	37.2	37.7	38.9	41.2	47.6	49.0	51.5	48.7	53.1	51.2	44.0	**4,544.6**
OIL	2019	14.7	18.8	22.8	19.5	18.6	16.0	15.7	9.3	7.5	8.2	8.0	8.3	**4,772.4**

Manitoba Production
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Licence **6143** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,420.6**
H2O	2022	47.1	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,923.7**
OIL	2022	16.4	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,588.3**
DAY	2021	28.0	27.9	31.0	30.0	30.0	30.0	31.0	29.8	28.0	29.0	29.0	30.9	**5,364.6**
H2O	2021	43.2	41.6	42.2	41.3	44.1	42.9	38.8	37.8	46.0	53.8	58.3	52.9	**5,841.9**
OIL	2021	7.4	15.2	43.6	43.0	32.3	20.4	30.0	26.3	13.4	12.8	13.3	15.5	**7,556.3**
DAY	2020	29.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,010.0**
H2O	2020	54.6	51.3	64.2	65.5	70.0	26.9	67.8	69.7	50.9	47.9	46.9	48.7	**5,299.0**
OIL	2020	17.6	17.5	25.2	26.3	26.9	9.2	26.2	27.7	28.1	29.1	28.0	21.2	**7,283.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**4,667.0**
H2O	2019	31.6	28.5	32.4	32.1	35.2	38.5	36.6	34.6	45.9	58.0	70.2	75.4	**4,634.6**
OIL	2019	23.8	22.4	25.7	26.2	27.4	26.3	28.7	24.0	9.7	3.0	17.4	20.1	**7,000.1**

Licence **6144** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.6**
H2O	2022	24.7	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,871.2**
OIL	2022	3.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,569.4**
DAY	2021	29.0	25.9	31.0	30.0	29.0	30.0	31.0	26.8	26.0	29.0	29.0	30.9	**5,108.6**
H2O	2021	29.7	23.6	34.0	33.3	26.3	24.3	26.1	23.5	28.5	34.3	27.3	25.5	**4,827.7**
OIL	2021	2.4	1.0	1.5	1.4	2.3	2.6	2.8	2.0	2.0	3.2	3.0	5.5	**3,563.5**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	28.0	31.0	30.0	30.0	**4,761.0**
H2O	2020	25.5	24.4	26.9	26.4	0.0	0.0	0.0	7.1	39.7	42.5	40.3	31.7	**4,491.3**
OIL	2020	4.6	3.9	3.9	3.7	0.0	0.0	0.0	0.8	11.9	13.7	11.8	2.5	**3,533.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	**4,514.0**
H2O	2019	24.8	24.0	28.1	29.1	31.3	30.5	28.6	27.5	26.0	25.8	27.4	25.8	**4,226.8**
OIL	2019	5.6	3.8	3.3	4.5	5.4	5.3	5.9	5.9	5.8	4.2	3.3	4.1	**3,477.0**

Licence **6145** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,390.6**
H2O	2022	6.5	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,239.6**
OIL	2022	16.3	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,376.0**
DAY	2021	31.0	27.9	30.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.9	**5,331.6**
H2O	2021	4.8	4.5	5.3	22.6	28.6	25.3	24.2	10.3	17.7	19.2	17.0	8.2	**3,225.0**
OIL	2021	23.0	20.8	16.4	10.0	32.5	42.4	37.2	28.0	20.1	18.2	17.9	21.4	**10,347.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,968.0**
H2O	2020	17.8	23.9	26.2	21.1	19.3	4.5	7.4	8.1	8.3	8.2	7.0	4.9	**3,037.3**
OIL	2020	52.0	62.3	65.6	56.3	53.2	11.6	20.9	22.7	28.4	30.2	27.0	23.0	**10,059.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	20.0	15.0	**4,623.0**
H2O	2019	12.8	10.8	13.0	13.0	14.1	14.0	13.1	12.8	11.9	14.5	8.9	6.4	**2,880.6**
OIL	2019	49.2	44.1	51.1	48.7	50.5	47.3	51.3	49.7	47.9	44.9	28.4	20.3	**9,606.6**

Licence **6146** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,904.9**
H2O	2022	414.6	555.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,067.4**
OIL	2022	12.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,410.5**

Manitoba Production
2019 To 2022

Licence **6146** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	14.0	31.0	31.0	29.0	25.0	29.0	16.8	**4,855.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	87.8	188.4	366.5	180.2	406.8	545.5	352.8	**6,097.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	1.8	3.7	3.1	1.7	11.4	27.1	10.0	**6,382.0**
DAY	2020	31.0	29.0	29.0	29.5	31.0	11.0	0.0	5.6	18.0	0.0	0.0	0.0	**4,680.1**
H2O	2020	180.6	174.8	189.7	201.9	223.3	91.4	0.0	47.3	144.7	0.0	0.0	0.0	**3,969.2**
OIL	2020	9.3	11.4	12.0	8.0	8.5	3.1	0.0	1.6	5.4	0.0	0.0	0.0	**6,323.2**
DAY	2019	25.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,496.0**
H2O	2019	3.4	5.2	6.2	5.9	63.8	154.1	133.4	134.6	80.1	33.3	154.6	189.3	**2,715.5**
OIL	2019	12.1	10.8	12.5	11.7	9.0	3.8	2.3	2.3	3.5	4.9	15.2	7.5	**6,263.9**

Licence **6147** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,202.8**
H2O	2022	134.9	180.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,507.3**
OIL	2022	51.4	70.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,342.5**
DAY	2021	0.0	10.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	16.8	**5,153.8**
H2O	2021	0.0	76.7	190.2	122.3	127.3	116.4	118.5	165.1	173.1	247.9	86.8	114.8	**4,191.7**
OIL	2021	0.0	2.1	92.7	148.8	151.4	144.5	139.4	152.9	233.5	239.2	194.6	43.1	**7,220.5**
DAY	2020	31.0	23.0	31.0	29.5	0.0	0.0	14.5	31.0	30.0	31.0	14.0	0.0	**4,854.0**
H2O	2020	49.6	95.1	187.9	122.7	0.0	0.0	91.7	176.6	143.1	122.3	55.9	0.0	**2,652.6**
OIL	2020	5.0	2.5	15.1	36.4	0.0	0.0	0.0	3.6	4.9	3.5	1.6	0.0	**5,678.3**
DAY	2019	22.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**4,619.0**
H2O	2019	4.8	5.9	7.5	3.0	2.8	2.7	9.5	9.8	25.2	72.1	26.8	46.4	**1,607.7**
OIL	2019	10.1	11.4	14.3	5.5	5.2	4.9	15.2	15.6	33.3	91.3	17.7	5.1	**5,605.7**

Licence **6148** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,036.0**
H2O	2022	5.7	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.8**
OIL	2022	21.6	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,796.1**
DAY	2021	31.0	19.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.8	**4,977.0**
H2O	2021	13.7	8.7	14.2	14.9	15.6	14.5	15.3	14.4	13.2	11.3	6.7	6.3	**1,933.9**
OIL	2021	26.2	16.1	27.8	28.7	29.2	25.7	25.5	17.8	15.2	18.6	22.0	22.5	**5,754.5**
DAY	2020	24.0	29.0	31.0	28.5	0.0	0.0	0.0	4.7	30.0	31.0	30.0	31.0	**4,623.2**
H2O	2020	2.3	2.5	2.8	2.8	0.0	0.0	0.0	0.7	3.9	9.1	13.9	14.6	**1,785.1**
OIL	2020	7.8	9.8	10.4	9.4	0.0	0.0	0.0	1.5	9.5	20.9	29.2	27.0	**5,479.2**
DAY	2019	27.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	26.0	30.0	31.0	**4,384.0**
H2O	2019	0.5	0.5	0.7	1.3	1.5	1.2	0.6	0.6	0.6	2.2	3.7	3.9	**1,732.5**
OIL	2019	11.2	12.0	13.3	11.2	11.6	9.3	6.0	5.8	5.3	7.2	10.0	10.5	**5,353.7**

Licence **6149** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,749.0**
H2O	2022	29.4	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.9**
OIL	2022	46.5	43.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,889.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	27.0	30.0	30.8	**4,690.0**
H2O	2021	18.7	17.5	19.3	19.1	19.8	16.9	17.7	11.9	7.6	16.5	28.6	30.1	**1,861.0**
OIL	2021	24.3	21.9	25.6	24.9	25.4	23.5	23.3	19.7	13.5	26.9	45.4	47.9	**4,799.7**

Manitoba Production
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Licence **6149** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	24.0	29.0	31.0	28.5	0.0	0.0	0.0	4.7	30.0	31.0	30.0	31.0	**4,337.2**
H2O	2020	3.2	3.3	3.7	3.4	0.0	0.0	0.0	0.6	3.6	12.5	19.9	19.4	**1,637.3**
OIL	2020	2.9	3.7	3.9	3.9	0.0	0.0	0.0	0.9	5.5	16.6	25.8	25.5	**4,477.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	28.0	30.0	25.0	**4,098.0**
H2O	2019	7.3	6.6	7.3	6.0	6.3	5.9	6.8	7.0	7.3	5.7	4.9	4.2	**1,567.7**
OIL	2019	9.6	9.0	10.1	8.9	9.2	7.9	5.6	5.8	6.1	4.4	3.6	3.0	**4,388.7**

Licence **6150** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.7	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.2**
H2O	2022	4.9	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,226.0**
OIL	2022	4.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,280.5**
DAY	2021	20.5	13.0	31.0	27.0	31.0	30.0	27.0	28.0	30.0	31.0	30.0	16.0	**4,745.7**
H2O	2021	2.0	2.1	2.3	2.5	2.4	2.3	2.3	3.1	2.2	2.1	2.0	1.2	**1,218.5**
OIL	2021	5.2	3.7	5.5	5.7	5.6	5.2	5.3	4.7	5.0	4.9	4.5	2.7	**2,275.4**
DAY	2020	16.0	8.0	27.4	30.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	27.0	**4,431.2**
H2O	2020	1.8	0.9	4.4	4.2	3.9	3.6	3.9	1.9	3.7	2.4	2.3	3.4	**1,192.0**
OIL	2020	6.0	2.4	8.1	4.5	4.6	4.4	4.7	6.3	4.3	5.7	5.3	4.7	**2,217.4**
DAY	2019	16.7	1.3	16.0	30.0	29.0	28.5	30.0	30.0	14.3	16.0	29.0	25.8	**4,112.8**
H2O	2019	2.2	0.5	3.9	4.3	3.7	5.1	3.4	3.3	1.8	2.9	27.1	2.6	**1,155.6**
OIL	2019	5.1	1.3	7.2	6.4	5.4	5.1	5.0	6.0	2.6	6.6	6.5	7.0	**2,156.4**

Licence **6152** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.8**
H2O	2022	83.8	76.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,671.8**
OIL	2022	15.9	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,071.7**
DAY	2021	31.0	13.0	31.0	29.0	31.0	29.0	29.0	30.0	29.0	30.0	29.0	31.0	**5,007.8**
H2O	2021	74.2	33.9	101.4	88.7	87.4	73.9	71.6	76.8	78.7	82.2	83.1	90.4	**7,511.6**
OIL	2021	31.6	13.4	30.7	25.1	28.5	26.2	27.6	30.2	25.7	22.9	18.9	17.3	**7,040.7**
DAY	2020	29.0	29.0	29.0	19.0	0.0	0.0	0.0	0.0	2.8	31.0	29.0	30.0	**4,665.8**
H2O	2020	58.1	56.7	54.2	30.6	0.0	0.0	0.0	0.0	4.9	214.7	111.8	77.5	**6,569.3**
OIL	2020	41.8	40.4	44.0	36.6	0.0	0.0	0.0	0.0	5.4	51.2	36.2	29.3	**6,742.6**
DAY	2019	31.0	28.0	20.0	18.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**4,467.0**
H2O	2019	53.8	52.2	43.2	40.4	66.3	68.9	60.3	65.3	61.3	61.9	70.7	70.2	**5,960.8**
OIL	2019	49.7	46.2	27.3	22.7	47.4	48.6	47.4	44.9	43.5	42.3	44.4	45.7	**6,457.7**

Licence **6153** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,409.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,409.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,409.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.9**

Manitoba Production
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Licence **6154** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,497.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,497.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,497.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.7**

Licence **6155** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.5	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.5**
H2O	2022	1.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
OIL	2022	1.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,795.1**
DAY	2021	28.0	25.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	26.5	**5,243.1**
H2O	2021	0.5	0.5	0.4	7.9	10.5	10.7	6.4	2.8	2.8	2.7	2.7	2.3	**1,179.5**
OIL	2021	10.4	9.2	7.5	10.9	11.1	10.4	6.2	2.8	2.8	2.8	2.7	2.4	**3,791.6**
DAY	2020	31.0	29.0	31.0	29.9	31.0	15.0	0.0	0.0	0.0	23.0	30.0	30.8	**4,899.7**
H2O	2020	0.6	0.7	0.7	0.6	0.6	0.3	0.0	0.0	0.0	0.4	0.6	0.6	**1,129.3**
OIL	2020	11.2	10.7	11.6	11.1	11.5	5.5	0.0	0.0	0.0	8.8	11.3	11.3	**3,712.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**4,649.0**
H2O	2019	2.4	2.1	2.3	2.3	2.4	2.2	2.4	1.5	0.5	0.7	0.6	0.6	**1,124.2**
OIL	2019	10.9	9.8	10.7	10.5	10.7	10.3	10.8	11.0	10.4	12.0	11.3	11.9	**3,619.4**

Licence **6156** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,827.5**
H2O	2022	10.3	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,639.4**
OIL	2022	11.7	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,645.6**
DAY	2021	31.0	28.0	27.0	26.0	27.0	26.0	27.0	27.0	25.0	25.0	25.0	27.0	**4,768.5**
H2O	2021	8.9	7.5	5.7	10.9	12.6	14.1	14.2	11.8	10.4	9.6	13.9	11.1	**2,619.9**
OIL	2021	17.4	15.5	16.0	14.9	10.4	6.6	8.2	12.2	14.0	13.0	5.2	8.6	**6,622.6**
DAY	2020	27.0	25.0	26.0	25.5	31.0	10.0	0.0	5.0	27.0	27.0	29.0	30.0	**4,447.5**
H2O	2020	5.0	15.6	25.5	7.1	8.3	3.0	0.0	1.7	13.3	8.9	8.6	9.1	**2,489.2**
OIL	2020	21.3	25.3	27.3	18.8	19.5	5.8	0.0	2.6	20.3	17.4	13.5	13.1	**6,480.6**
DAY	2019	31.0	19.0	25.0	22.0	26.0	24.0	25.0	31.0	30.0	30.0	30.0	20.0	**4,185.0**
H2O	2019	8.2	4.7	14.0	5.5	4.9	4.2	6.2	6.3	7.8	9.5	9.0	5.8	**2,383.1**
OIL	2019	26.3	16.8	20.6	16.5	20.1	17.2	18.1	24.1	25.0	26.2	27.1	17.5	**6,295.7**

Licence **6157** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,126.0**
H2O	2022	33.5	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.0**
OIL	2022	23.4	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,733.7**
DAY	2021	31.0	28.0	29.0	28.0	29.0	30.0	29.0	30.0	27.0	28.0	27.0	30.0	**5,067.0**
H2O	2021	21.8	18.9	27.7	32.8	34.9	33.9	14.6	39.8	31.6	27.5	21.6	31.3	**3,351.9**
OIL	2021	29.0	26.6	22.6	16.7	16.5	17.0	35.2	16.7	16.0	22.6	28.4	26.2	**9,685.9**

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Licence **6157** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	27.0	30.0	29.0	31.0	25.0	31.0	27.0	29.0	29.0	28.0	31.0	**4,721.0**
H2O	2020	27.5	13.5	3.6	20.4	22.2	19.2	31.1	31.5	28.8	23.7	23.3	27.5	**3,015.5**
OIL	2020	32.8	31.1	23.5	32.7	36.4	28.8	33.0	24.9	27.1	32.5	28.9	25.4	**9,412.4**
DAY	2019	31.0	27.0	27.0	26.0	28.0	25.0	29.0	29.0	29.0	30.0	30.0	26.0	**4,376.0**
H2O	2019	16.1	13.7	16.6	17.5	15.8	19.8	21.1	21.1	22.8	25.1	26.8	23.4	**2,743.2**
OIL	2019	43.6	37.9	40.7	36.8	31.0	26.6	36.0	36.0	34.2	35.3	42.3	35.9	**9,055.3**

Licence **6158** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,054.0**
H2O	2022	29.5	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,520.8**
OIL	2022	9.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,550.2**
DAY	2021	30.0	28.0	29.0	30.0	29.0	29.0	29.0	29.0	28.0	31.0	28.0	31.0	**4,995.0**
H2O	2021	30.9	24.2	22.0	21.6	19.9	18.7	19.6	29.4	37.4	35.0	23.7	22.5	**3,465.5**
OIL	2021	21.4	24.1	23.5	22.9	20.6	20.2	18.7	11.7	4.3	8.5	14.8	18.3	**9,532.2**
DAY	2020	28.0	29.0	29.0	27.0	31.0	11.0	0.0	6.0	28.0	29.0	30.0	30.0	**4,644.0**
H2O	2020	26.1	24.8	25.5	23.5	27.4	10.8	0.0	5.9	28.2	40.1	36.0	35.3	**3,160.6**
OIL	2020	21.1	18.1	17.9	15.4	16.9	5.9	0.0	3.3	15.3	13.0	16.0	14.8	**9,323.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	29.0	30.0	29.0	**4,366.0**
H2O	2019	15.8	14.4	20.4	20.3	22.5	23.6	23.0	37.6	54.3	24.3	27.8	29.1	**2,877.0**
OIL	2019	43.6	40.9	36.8	33.3	30.4	28.0	29.0	42.8	59.6	22.9	23.5	22.7	**9,165.5**

Licence **6159** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,208.0**
H2O	2022	20.1	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,753.3**
OIL	2022	14.4	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.2**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,149.0**
H2O	2021	29.6	29.5	33.1	33.5	34.3	27.1	28.8	28.4	25.0	25.8	23.8	23.2	**3,716.3**
OIL	2021	15.5	14.4	16.1	14.9	15.6	18.5	15.6	14.7	13.3	10.8	12.4	15.0	**8,092.8**
DAY	2020	31.0	29.0	31.0	29.0	31.0	11.0	28.0	26.0	30.0	31.0	30.0	30.0	**4,788.0**
H2O	2020	20.2	18.9	23.5	22.5	26.2	9.8	32.5	33.5	38.5	34.2	25.3	28.0	**3,374.2**
OIL	2020	26.9	25.4	23.8	21.5	22.5	7.7	18.9	18.1	21.5	20.5	18.1	16.7	**7,916.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,451.0**
H2O	2019	26.9	24.8	29.8	31.7	29.6	29.1	25.7	25.4	23.5	25.8	26.8	28.3	**3,061.1**
OIL	2019	26.5	24.7	24.2	22.0	21.8	21.2	22.6	22.9	22.0	22.6	22.0	21.6	**7,674.4**

Licence **6160** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,746.9**
H2O	2022	9.2	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.0**
OIL	2022	2.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,155.1**
DAY	2021	31.0	14.3	31.0	19.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,707.9**
H2O	2021	17.2	8.2	17.4	11.4	21.2	18.6	18.5	18.8	17.0	15.6	15.8	12.3	**2,700.1**
OIL	2021	8.9	4.0	9.2	5.8	10.3	9.3	5.6	5.6	4.7	3.4	3.4	2.7	**3,150.8**
DAY	2020	20.0	21.0	30.0	30.0	0.0	0.0	0.0	5.6	30.0	29.0	30.0	31.0	**4,375.6**
H2O	2020	6.6	7.0	14.8	15.1	0.0	0.0	0.0	3.2	22.9	20.6	19.6	19.4	**2,508.1**
OIL	2020	4.2	4.6	9.8	9.8	0.0	0.0	0.0	1.8	12.9	11.2	9.7	9.1	**3,077.9**

Manitoba Production
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Licence **6160** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	23.0	6.0	28.0	30.0	31.0	29.0	31.0	30.0	27.0	25.0	22.0	25.0	**4,149.0**
H2O	2019	4.8	1.2	6.3	5.7	4.9	4.1	4.3	6.2	7.1	9.4	8.6	9.1	**2,378.9**
OIL	2019	10.7	2.7	12.8	11.9	10.7	9.7	11.0	14.0	15.1	18.2	11.3	5.4	**3,004.8**

Licence **6161** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,103.2**
H2O	2022	19.1	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.4**
OIL	2022	4.9	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,259.3**
DAY	2021	30.8	20.8	30.8	29.8	30.8	29.8	30.8	30.1	29.8	30.8	30.0	30.8	**5,053.9**
H2O	2021	21.5	14.7	17.6	23.5	25.5	23.8	25.0	21.6	27.3	26.0	23.7	25.2	**2,532.1**
OIL	2021	8.4	5.1	6.6	5.7	5.7	5.5	5.9	5.9	6.4	5.7	5.2	5.8	**4,247.6**
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	0.0	7.0	29.8	29.8	30.0	29.7	**4,698.8**
H2O	2020	20.8	19.0	16.4	12.5	12.3	5.3	0.0	3.4	39.4	42.0	35.3	25.8	**2,256.7**
OIL	2020	34.9	32.8	23.7	17.4	15.6	5.2	0.0	3.1	15.8	14.7	9.1	8.5	**4,175.7**
DAY	2019	31.0	15.0	31.0	30.0	12.0	0.0	0.0	4.0	28.0	29.0	29.0	31.0	**4,410.0**
H2O	2019	6.6	3.4	7.0	7.1	2.9	0.0	0.0	0.8	88.0	52.6	25.9	24.4	**2,024.5**
OIL	2019	17.3	7.9	18.0	17.3	7.0	0.0	0.0	2.4	26.9	36.0	30.4	31.8	**3,994.9**

Licence **6162** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay M** Field Code **99** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**

Licence **6163** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	19.3	0.0	0.0	22.6	31.0	30.0	31.0	30.3	30.0	31.0	29.3	10.4	**4,275.9**
H2O	2021	3.0	0.0	0.0	3.7	4.0	1.9	5.3	5.2	2.2	2.3	3.3	1.0	**982.2**
OIL	2021	2.4	0.0	0.0	5.7	5.7	7.0	1.5	1.4	4.4	4.6	2.7	1.6	**987.7**
DAY	2020	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**4,011.0**
H2O	2020	8.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	4.2	2.8	**950.3**
OIL	2020	6.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	5.0	5.9	**950.7**
DAY	2019	23.0	0.0	10.0	30.0	31.0	30.0	31.0	13.0	17.0	31.0	24.0	31.0	**3,895.0**
H2O	2019	1.0	0.0	0.8	1.4	0.7	1.2	1.2	0.0	1.7	0.5	2.1	13.4	**930.6**
OIL	2019	4.0	0.0	3.3	5.7	5.5	4.7	4.5	2.5	3.4	5.7	8.2	6.9	**926.2**

UWI **100.04-04-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	19.3	0.0	0.0	22.6	31.0	30.0	31.0	30.3	30.0	31.0	29.3	10.5	**2,155.0**
H2O	2021	12.4	0.0	0.0	16.1	16.2	8.0	21.4	22.3	9.3	9.3	14.0	4.3	**684.0**
OIL	2021	6.3	0.0	0.0	15.0	14.6	18.1	3.9	3.5	11.6	11.8	7.0	4.2	**1,171.4**

Manitoba Production
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Licence **6163** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**1,890.0**
H2O	2020	34.8	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	17.7	11.2	**550.7**
OIL	2020	16.7	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	13.1	15.2	**1,075.4**
DAY	2019	23.0	0.0	10.0	30.0	31.0	30.0	31.0	13.0	17.0	31.0	24.0	31.0	**1,774.0**
H2O	2019	4.4	0.0	3.5	6.2	2.7	5.0	4.8	0.1	6.7	2.0	8.8	54.6	**468.5**
OIL	2019	10.4	0.0	8.6	14.9	14.3	12.3	11.6	6.5	8.7	14.6	21.3	17.7	**1,012.0**

Licence **6165** Well Name **Sinclair Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**

Licence **6166** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,349.0**
H2O	2022	2.2	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,742.5**
OIL	2022	20.8	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,216.8**
DAY	2021	30.8	14.0	17.8	26.0	31.0	29.8	31.0	30.8	30.0	31.0	30.0	31.0	**5,294.2**
H2O	2021	9.0	3.0	8.1	11.0	6.6	5.4	5.7	3.6	3.5	3.2	3.1	2.8	**2,736.9**
OIL	2021	23.5	11.1	15.0	25.3	30.3	27.3	26.2	24.6	26.9	26.8	25.8	24.0	**8,176.6**
DAY	2020	28.0	29.0	29.0	29.9	30.8	11.0	19.5	31.0	29.8	31.0	30.0	31.0	**4,961.0**
H2O	2020	13.2	13.5	8.9	7.4	7.3	3.0	8.3	10.6	11.1	10.6	8.6	8.6	**2,671.9**
OIL	2020	29.1	29.9	23.1	19.8	20.5	8.0	21.9	25.6	30.6	26.4	24.0	24.7	**7,889.8**
DAY	2019	25.0	7.0	23.0	29.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,631.0**
H2O	2019	3.6	0.9	3.4	7.5	7.0	3.5	35.4	48.1	38.4	21.2	12.0	15.6	**2,560.8**
OIL	2019	15.4	3.9	15.1	21.7	23.8	10.5	42.1	16.3	21.1	33.1	35.3	33.6	**7,606.2**

Licence **6167** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,078.4**
H2O	2022	9.8	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,784.3**
OIL	2022	16.4	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,397.7**
DAY	2021	30.8	13.8	18.0	25.8	31.0	29.8	29.0	30.8	29.8	31.0	30.0	23.8	**5,050.4**
H2O	2021	13.6	6.4	9.2	11.2	9.6	8.3	8.3	9.2	8.6	11.3	12.6	9.9	**2,770.4**
OIL	2021	24.6	10.6	14.6	21.5	26.3	23.6	21.0	24.8	23.9	25.4	25.5	18.7	**3,375.0**
DAY	2020	18.0	29.0	31.0	29.7	0.0	0.0	0.0	7.0	29.8	30.8	29.8	30.7	**4,726.8**
H2O	2020	9.9	19.7	22.3	20.5	0.0	0.0	0.0	4.8	18.0	13.0	9.6	11.2	**2,652.2**
OIL	2020	3.8	6.9	7.4	6.2	0.0	0.0	0.0	1.5	27.3	27.9	26.9	27.0	**3,114.5**
DAY	2019	20.0	2.0	24.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	20.0	22.0	**4,491.0**
H2O	2019	9.3	0.9	17.5	15.8	14.6	14.9	15.0	14.9	15.2	14.4	11.4	12.8	**2,523.2**
OIL	2019	5.9	0.6	10.5	10.5	10.7	10.3	8.6	9.5	10.2	11.9	5.2	3.9	**2,979.6**

Manitoba Production
2019 To 2022

Licence **6169** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,341.8**
H2O	2022	10.5	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,966.7**
OIL	2022	14.8	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,224.8**
DAY	2021	31.0	17.3	31.0	30.0	31.0	30.0	30.0	30.7	30.0	31.0	30.0	30.8	**5,282.8**
H2O	2021	11.4	7.2	11.0	9.6	9.0	8.2	37.2	77.3	9.7	9.6	9.0	11.1	**2,946.7**
OIL	2021	27.1	14.5	23.2	17.5	12.5	12.0	42.8	86.8	15.7	16.8	17.1	15.5	**9,196.1**
DAY	2020	31.0	26.0	31.0	30.0	7.5	0.0	12.5	31.0	30.0	31.0	30.0	31.0	**4,930.0**
H2O	2020	13.5	11.1	1.2	9.7	2.6	0.0	6.1	17.6	13.0	8.3	9.8	8.4	**2,736.4**
OIL	2020	16.6	13.8	34.2	22.7	5.5	0.0	11.7	37.1	37.6	41.7	36.7	31.7	**8,894.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,639.0**
H2O	2019	3.0	3.3	3.7	3.4	3.3	3.2	4.4	4.3	6.8	7.3	18.0	18.8	**2,635.1**
OIL	2019	35.1	33.6	37.8	38.1	33.5	22.7	24.0	20.6	22.5	23.9	30.3	22.1	**8,605.3**

Licence **6170** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,356.4**
H2O	2022	38.2	33.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.1**
OIL	2022	41.2	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,654.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	30.0	28.0	30.5	**5,297.4**
H2O	2021	31.5	29.8	36.0	38.4	37.7	34.8	40.8	44.1	40.1	40.8	30.3	38.6	**5,274.8**
OIL	2021	46.7	40.9	41.5	35.8	33.4	31.0	31.8	31.9	29.6	30.3	29.0	37.8	**6,576.4**
DAY	2020	28.0	27.0	31.0	27.3	31.0	29.0	31.0	30.8	27.8	31.0	30.0	31.0	**4,938.9**
H2O	2020	27.5	63.7	75.1	43.2	48.3	49.0	47.9	45.4	38.6	40.6	39.7	39.9	**4,831.9**
OIL	2020	23.5	55.4	62.6	38.1	41.4	37.4	42.3	44.2	37.1	39.9	38.4	39.7	**6,156.7**
DAY	2019	31.0	28.0	30.0	30.0	28.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	**4,584.0**
H2O	2019	29.7	31.7	36.0	36.4	62.9	57.5	40.7	33.2	26.4	28.4	27.7	31.5	**4,273.0**
OIL	2019	34.4	30.0	31.4	30.6	43.1	38.2	25.7	13.8	20.8	24.1	23.6	25.4	**5,656.7**

Licence **6171** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.5**
H2O	2022	5.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.5**
OIL	2022	23.8	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,603.2**
DAY	2021	27.0	18.0	30.8	30.0	30.8	30.0	30.8	31.0	30.0	30.8	29.7	30.8	**5,253.5**
H2O	2021	3.0	2.3	4.4	4.9	5.0	4.7	4.8	4.1	4.3	4.4	4.4	4.5	**1,257.3**
OIL	2021	21.8	13.9	25.4	26.1	26.6	24.4	24.3	25.0	24.6	24.0	22.9	23.0	**6,558.2**
DAY	2020	28.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	27.5	30.8	30.0	31.0	**4,903.8**
H2O	2020	1.9	1.9	2.8	2.9	3.2	1.3	4.1	4.3	3.2	3.3	3.0	3.0	**1,206.5**
OIL	2020	26.9	24.9	29.5	28.5	28.5	10.2	33.0	36.2	27.9	30.5	29.7	25.5	**6,276.2**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**4,565.0**
H2O	2019	3.7	3.1	3.6	4.1	4.2	1.9	2.2	2.6	2.5	3.4	3.2	2.7	**1,171.6**
OIL	2019	28.2	23.9	30.9	35.2	37.5	36.6	39.5	44.1	39.2	34.4	33.9	31.1	**5,944.9**

Licence **6172** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.1**
H2O	2022	2.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,167.0**
OIL	2022	18.4	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,359.9**

Manitoba Production
2019 To 2022

Licence **6172** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	17.0	30.8	30.0	30.8	30.0	29.7	31.0	29.8	30.3	29.7	31.0	**5,295.1**
H2O	2021	5.3	2.9	5.6	5.9	6.1	5.4	5.3	4.3	3.6	2.1	2.1	1.7	**2,163.5**
OIL	2021	29.7	15.8	30.7	29.8	30.4	28.6	28.1	30.7	24.8	20.3	24.5	22.8	**11,327.5**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.3	30.8	30.0	31.0	**4,944.0**
H2O	2020	25.3	23.0	21.9	17.9	17.1	13.4	12.5	11.7	11.3	12.2	6.5	5.8	**2,113.2**
OIL	2020	73.2	66.2	67.2	56.2	54.0	54.0	47.9	45.2	42.4	43.0	32.2	30.7	**11,011.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	5.0	3.0	31.0	30.0	31.0	30.0	31.0	**4,579.0**
H2O	2019	11.1	9.8	8.7	6.6	8.5	1.4	0.8	41.0	43.0	39.9	29.4	30.3	**1,934.6**
OIL	2019	54.6	48.9	58.5	56.9	58.1	9.4	5.6	101.7	94.1	95.0	79.4	74.4	**10,399.1**

Licence **6173** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,389.8**
H2O	2022	17.2	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.5**
OIL	2022	27.6	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,452.1**
DAY	2021	30.8	28.0	30.7	29.7	31.0	29.7	29.0	30.8	29.8	31.0	29.7	29.0	**5,335.8**
H2O	2021	18.8	18.2	13.8	12.2	13.0	13.8	14.5	12.9	13.1	13.4	13.1	12.4	**2,155.8**
OIL	2021	26.9	24.1	23.8	21.9	24.0	23.2	22.2	24.3	24.8	24.0	23.8	23.2	**11,404.5**
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	28.6	31.0	29.5	31.0	30.0	30.8	**4,976.6**
H2O	2020	19.4	16.1	14.5	14.1	14.5	5.3	14.0	20.8	19.6	20.5	18.4	18.8	**1,986.6**
OIL	2020	28.1	24.0	23.8	22.2	24.0	8.8	23.2	31.8	30.6	31.4	27.1	27.4	**11,118.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,633.0**
H2O	2019	16.0	17.2	21.4	19.1	16.6	18.8	19.7	18.9	21.0	20.7	19.1	19.0	**1,790.6**
OIL	2019	32.6	29.2	34.2	34.1	38.0	31.4	30.3	29.1	29.4	31.5	28.4	26.0	**10,815.9**

Licence **6174** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,101.4**
H2O	2022	9.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,431.4**
OIL	2022	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,388.2**
DAY	2021	30.0	14.8	30.8	29.8	30.8	30.0	30.8	31.0	29.8	31.0	29.8	21.8	**5,073.4**
H2O	2021	21.4	12.0	24.4	24.7	11.2	10.4	11.1	10.0	11.0	11.5	12.5	13.3	**4,414.3**
OIL	2021	12.4	7.3	15.9	15.3	8.1	7.7	7.8	7.6	7.1	7.2	5.4	0.7	**3,387.3**
DAY	2020	20.0	25.0	31.0	29.9	0.0	0.0	0.0	17.7	29.8	28.8	30.0	29.8	**4,733.0**
H2O	2020	10.4	14.3	15.9	13.5	0.0	0.0	0.0	7.9	23.5	12.6	12.0	12.9	**4,240.8**
OIL	2020	5.0	6.4	7.6	6.5	0.0	0.0	0.0	3.9	3.5	5.0	6.0	7.3	**3,284.8**
DAY	2019	30.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,491.0**
H2O	2019	27.1	15.1	27.4	17.5	18.1	18.1	18.0	15.5	14.3	14.1	21.3	17.4	**4,117.8**
OIL	2019	15.1	8.7	15.3	10.7	8.5	7.4	7.3	7.4	7.0	7.3	4.0	3.1	**3,233.6**

Licence **6175** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,081.3**
H2O	2022	7.3	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,787.8**
OIL	2022	4.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,418.6**
DAY	2021	27.0	22.0	17.8	27.8	30.8	30.0	29.0	30.8	28.8	31.0	29.8	16.0	**5,040.3**
H2O	2021	14.1	11.0	8.5	13.9	14.1	14.0	13.9	12.2	12.7	14.1	12.2	6.5	**4,770.2**
OIL	2021	9.3	8.3	7.2	11.2	9.2	7.9	7.7	8.3	7.3	7.2	6.6	3.4	**2,409.0**

Manitoba Production
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Licence **6175** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	25.0	31.0	29.9	0.0	0.0	0.0	17.7	29.8	30.8	29.5	30.8	**4,719.5**
H2O	2020	3.9	6.0	8.0	8.0	0.0	0.0	0.0	5.3	14.1	15.8	12.8	14.4	**4,623.0**
OIL	2020	0.8	2.0	2.5	2.6	0.0	0.0	0.0	1.6	12.0	14.9	11.5	11.7	**2,315.4**
DAY	2019	13.0	3.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	23.0	**4,480.0**
H2O	2019	5.2	1.2	13.2	12.5	10.9	10.0	9.9	9.7	9.4	8.9	4.8	6.1	**4,534.7**
OIL	2019	1.1	0.4	2.4	2.0	1.6	1.6	1.6	1.4	1.2	1.5	0.9	1.2	**2,255.8**

Licence **6176** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,019.3**
H2O	2022	15.5	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,559.9**
OIL	2022	22.6	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,120.3**
DAY	2021	29.0	17.3	27.0	30.0	27.0	27.0	29.0	27.0	26.0	31.0	25.0	31.0	**4,960.3**
H2O	2021	13.1	9.5	15.1	19.1	17.5	16.5	15.8	10.9	7.7	15.3	20.4	27.4	**2,530.2**
OIL	2021	24.6	16.1	24.5	21.2	17.0	16.8	14.9	20.1	24.4	23.6	12.2	12.9	**8,077.0**
DAY	2020	26.0	29.0	26.0	25.0	29.0	11.0	29.0	28.0	25.0	27.0	30.0	29.0	**4,634.0**
H2O	2020	8.1	11.5	10.7	10.7	12.2	4.5	13.7	16.6	12.6	13.5	12.8	11.5	**2,341.9**
OIL	2020	18.4	19.5	17.4	17.6	22.0	8.5	27.9	33.5	25.1	23.8	25.8	22.9	**7,848.7**
DAY	2019	31.0	23.0	28.0	30.0	29.0	24.0	31.0	27.0	26.0	27.0	30.0	31.0	**4,320.0**
H2O	2019	16.9	12.7	13.0	11.6	13.8	11.8	13.0	11.4	10.5	10.1	10.5	9.6	**2,203.5**
OIL	2019	23.2	17.9	26.0	31.1	23.6	17.3	21.0	18.8	18.8	20.2	22.9	22.4	**7,586.3**

Licence **6177** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,230.5**
H2O	2022	6.2	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.8**
OIL	2022	24.0	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,537.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,171.5**
H2O	2021	9.8	8.5	9.0	9.2	7.1	8.3	11.5	14.3	8.8	9.9	7.1	6.1	**2,030.5**
OIL	2021	35.5	28.7	32.3	33.0	26.1	30.5	25.9	25.9	21.1	23.2	23.1	22.7	**9,490.9**
DAY	2020	30.0	29.0	31.0	29.0	31.0	11.0	29.0	30.7	30.0	31.0	1.0	28.8	**4,807.5**
H2O	2020	8.7	7.0	6.8	6.2	7.4	2.3	6.0	8.3	9.0	8.6	0.2	11.6	**1,920.9**
OIL	2020	32.5	32.6	32.7	29.9	33.7	11.2	30.4	34.4	27.6	28.9	1.0	41.6	**9,162.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,496.0**
H2O	2019	10.8	7.4	7.3	7.3	7.7	8.6	8.6	10.9	10.2	9.1	11.8	11.5	**1,838.8**
OIL	2019	32.5	27.8	30.1	31.2	33.6	31.4	36.1	37.1	34.3	35.3	34.1	34.1	**8,826.4**

Licence **6178** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,138.5**
H2O	2022	4.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.7**
OIL	2022	13.5	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,060.8**
DAY	2021	30.0	28.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	28.0	28.5	**5,082.5**
H2O	2021	9.7	8.9	8.2	10.1	13.5	9.5	6.0	10.2	10.1	8.2	6.8	6.2	**2,389.0**
OIL	2021	20.1	19.2	18.3	14.1	21.3	18.4	19.6	14.6	10.8	13.3	12.9	12.5	**6,033.3**
DAY	2020	29.0	27.0	28.0	29.0	29.0	11.0	0.0	5.0	29.0	28.0	30.0	30.0	**4,739.0**
H2O	2020	8.6	6.3	5.9	3.9	3.9	1.9	0.0	0.9	9.0	9.7	9.5	10.9	**2,281.6**
OIL	2020	12.4	13.2	14.8	16.5	17.0	4.9	0.0	2.3	18.1	20.3	19.8	20.0	**5,838.2**

Manitoba Production
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Licence **6178** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	26.0	28.0	28.0	28.0	28.0	31.0	29.0	27.0	27.0	27.0	30.0	**4,464.0**
H2O	2019	4.8	5.8	8.2	9.0	9.5	8.5	3.9	4.1	4.8	4.9	4.9	7.9	**2,211.1**
OIL	2019	18.6	14.9	13.7	12.4	12.0	11.5	7.5	13.0	14.7	15.1	16.4	15.3	**5,678.9**

Licence **6182** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.0**
H2O	2022	7.4	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.5**
OIL	2022	11.6	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,246.6**
DAY	2021	31.0	28.0	31.0	26.0	27.0	30.0	30.0	26.0	22.0	24.0	24.0	26.0	**5,013.0**
H2O	2021	5.1	4.8	5.2	3.9	3.6	3.9	3.7	11.2	12.4	6.1	4.6	7.9	**2,547.6**
OIL	2021	18.4	16.1	18.4	14.3	13.3	14.5	13.5	12.2	10.5	13.3	14.0	9.9	**5,224.6**
DAY	2020	31.0	29.0	27.0	26.0	27.0	11.0	0.0	0.0	6.0	27.0	29.0	31.0	**4,688.0**
H2O	2020	14.9	11.0	9.2	7.7	5.1	2.9	0.0	0.0	1.5	17.7	26.8	5.2	**2,475.2**
OIL	2020	16.0	16.0	16.8	17.6	18.5	5.9	0.0	0.0	3.3	17.8	21.5	18.2	**5,056.2**
DAY	2019	26.0	26.0	28.0	30.0	27.0	30.0	31.0	29.0	28.0	31.0	28.0	26.0	**4,444.0**
H2O	2019	7.8	10.0	9.9	9.0	8.0	8.7	8.1	10.6	10.9	26.7	18.2	16.8	**2,373.2**
OIL	2019	14.9	13.3	13.3	11.8	11.1	17.6	18.9	17.6	17.1	19.9	13.3	12.0	**4,904.6**

Licence **6183** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,055.7**
H2O	2022	3.4	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,207.1**
OIL	2022	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,730.9**
DAY	2021	25.0	9.0	27.8	29.8	30.8	29.8	30.8	30.8	29.8	31.0	28.2	10.3	**5,033.7**
H2O	2021	8.1	2.4	8.8	10.8	10.2	15.4	46.1	24.2	13.0	11.2	9.4	3.2	**3,200.3**
OIL	2021	2.9	0.8	3.2	3.7	3.5	2.4	1.7	4.9	3.1	2.9	2.5	0.9	**2,728.8**
DAY	2020	16.0	23.0	31.0	29.9	0.0	0.0	0.0	17.7	29.8	29.8	30.0	20.4	**4,720.6**
H2O	2020	4.5	6.1	8.2	8.1	0.0	0.0	0.0	4.7	11.7	14.7	13.2	7.8	**3,037.5**
OIL	2020	3.3	4.5	6.2	6.0	0.0	0.0	0.0	3.5	5.8	4.1	4.0	2.8	**2,696.3**
DAY	2019	27.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,493.0**
H2O	2019	28.5	13.7	37.1	23.0	17.4	16.5	14.8	14.9	13.7	10.6	9.0	8.0	**2,958.5**
OIL	2019	6.9	3.3	7.2	7.3	7.7	7.3	7.3	7.4	6.9	7.3	7.1	4.9	**2,656.1**

Licence **6184** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,127.9**
H2O	2022	4.9	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,252.4**
OIL	2022	1.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.1**
DAY	2021	24.8	15.8	18.0	27.8	31.0	30.0	30.8	30.8	29.8	30.8	29.8	11.5	**5,100.9**
H2O	2021	13.5	8.9	9.9	16.1	14.1	12.8	12.0	8.8	9.4	10.5	9.9	3.8	**2,243.0**
OIL	2021	2.0	1.4	1.6	2.6	2.9	3.2	3.0	2.8	2.4	2.4	2.6	1.0	**3,454.4**
DAY	2020	18.0	25.0	31.0	29.7	0.0	0.0	0.0	17.7	29.8	30.7	29.8	28.3	**4,790.0**
H2O	2020	7.8	9.8	12.1	13.0	0.0	0.0	0.0	8.5	17.1	17.3	13.8	14.0	**2,113.3**
OIL	2020	1.4	3.2	4.1	3.6	0.0	0.0	0.0	2.0	3.5	3.5	3.3	2.8	**3,426.5**
DAY	2019	19.0	19.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**4,550.0**
H2O	2019	11.0	8.7	17.9	18.1	16.3	16.5	16.5	16.7	17.3	15.5	13.2	8.8	**1,999.9**
OIL	2019	4.5	4.8	5.2	5.5	6.8	4.5	4.2	3.7	2.9	2.7	2.4	1.6	**3,399.1**

Manitoba Production
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Licence **6185** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	11.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,871.0**
H2O	2021	0.0	0.0	3.1	8.8	9.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	**704.9**
OIL	2021	0.0	0.0	0.9	2.5	2.5	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,769.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**675.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,769.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**675.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**

Licence **6186** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,549.8**
H2O	2022	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.1**
OIL	2022	1.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.2**
DAY	2021	24.6	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	27.4	19.5	**4,536.0**
H2O	2021	3.1	1.5	4.3	4.6	4.4	2.0	2.1	1.8	1.8	1.7	1.4	1.1	**919.3**
OIL	2021	3.0	1.4	4.2	4.3	4.2	2.1	2.1	2.2	1.9	1.9	1.6	1.4	**2,049.2**
DAY	2020	25.0	29.0	31.0	29.9	0.0	0.0	0.0	8.0	30.0	30.8	29.9	31.0	**4,207.6**
H2O	2020	3.2	3.8	3.9	3.9	0.0	0.0	0.0	1.1	5.6	4.4	3.8	3.9	**889.5**
OIL	2020	3.3	3.9	4.1	3.9	0.0	0.0	0.0	1.0	5.5	4.0	3.5	3.8	**2,018.9**
DAY	2019	27.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,963.0**
H2O	2019	4.9	1.8	5.7	5.1	5.4	5.3	5.4	5.3	4.8	4.9	4.7	3.1	**855.9**
OIL	2019	2.8	1.0	3.4	4.1	4.4	4.7	4.0	4.2	3.7	4.2	4.6	3.0	**1,985.9**

Licence **6187** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.4**
H2O	2022	2.8	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.0**
OIL	2022	2.3	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,610.8**
DAY	2021	31.0	12.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	25.5	**5,035.4**
H2O	2021	13.9	5.6	13.8	14.0	13.4	12.4	14.0	12.3	13.5	11.5	10.7	8.9	**2,201.1**
OIL	2021	13.1	4.5	11.9	11.4	11.3	10.3	11.3	12.0	11.8	10.5	9.3	6.8	**3,602.9**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	6.0	8.0	28.0	30.8	29.9	31.0	**4,691.6**
H2O	2020	10.4	10.1	9.6	9.4	0.0	0.0	2.0	4.6	16.4	13.5	13.3	14.1	**2,057.1**
OIL	2020	10.0	9.7	12.1	11.2	0.0	0.0	2.4	5.1	18.6	16.1	13.0	13.2	**3,478.7**
DAY	2019	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,437.0**
H2O	2019	9.0	10.4	12.0	11.6	11.9	9.6	9.7	11.5	11.6	10.6	9.2	9.9	**1,953.7**
OIL	2019	6.0	7.0	8.5	9.3	9.5	10.6	10.2	9.8	9.4	10.1	9.8	9.1	**3,367.3**

Licence **6188** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,929.7**
H2O	2022	10.4	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,370.9**
OIL	2022	2.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,310.0**
DAY	2021	31.0	18.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	29.0	**4,880.7**
H2O	2021	16.5	10.3	17.3	18.2	17.9	17.0	17.9	14.9	16.4	16.7	15.3	14.2	**2,346.6**
OIL	2021	3.7	2.5	4.4	4.3	4.1	3.5	3.6	3.7	3.6	3.1	3.3	3.4	**2,303.8**

Manitoba Production
2019 To 2022

Licence **6188** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	27.0	31.0	29.9	30.8	11.0	0.0	7.0	30.0	30.8	29.9	31.0	**4,527.4**
H2O	2020	23.5	20.7	18.8	18.4	14.8	5.0	0.0	3.4	14.9	12.2	15.3	16.7	**2,154.0**
OIL	2020	15.1	13.1	13.9	13.0	12.6	3.9	0.0	2.3	15.4	10.9	4.5	3.8	**2,260.6**
DAY	2019	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**4,238.0**
H2O	2019	11.8	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	22.0	**1,990.3**
OIL	2019	10.8	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	14.0	**2,152.1**

Licence **6189** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,798.4**
H2O	2022	7.4	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,149.0**
OIL	2022	18.9	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.7**
DAY	2021	31.0	28.0	30.7	30.0	29.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,739.4**
H2O	2021	8.4	7.4	9.3	8.9	8.0	7.2	6.5	6.7	5.3	7.2	7.9	8.4	**4,135.0**
OIL	2021	27.6	23.7	26.1	24.6	21.3	20.0	19.1	22.0	14.3	15.1	18.4	21.7	**2,133.8**
DAY	2020	29.0	29.0	29.0	3.0	0.0	0.0	0.0	0.0	2.7	31.0	30.0	31.0	**4,378.7**
H2O	2020	12.7	12.7	13.0	1.4	0.0	0.0	0.0	0.0	1.3	17.4	19.7	15.1	**4,043.8**
OIL	2020	10.0	10.1	11.0	1.3	0.0	0.0	0.0	0.0	1.2	24.6	33.9	33.9	**1,879.9**
DAY	2019	28.0	28.0	19.0	10.0	31.0	29.0	30.0	29.0	28.0	29.0	30.0	31.0	**4,194.0**
H2O	2019	16.7	32.9	16.0	4.3	13.7	16.4	15.7	14.0	11.5	10.9	10.8	11.8	**3,950.5**
OIL	2019	9.7	5.2	7.1	5.5	17.3	18.5	20.4	17.1	13.5	13.3	13.4	13.0	**1,753.9**

Licence **6190** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,230.0**
H2O	2022	21.3	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.3**
OIL	2022	29.1	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,315.4**
DAY	2021	31.0	28.0	28.7	30.0	31.0	29.0	31.0	31.0	29.0	30.0	29.0	30.0	**5,171.0**
H2O	2021	14.5	10.7	12.6	26.7	26.5	12.6	17.7	19.5	13.7	14.4	16.0	16.4	**2,709.9**
OIL	2021	48.4	31.9	40.3	86.6	84.2	45.7	50.0	40.6	24.4	22.0	22.5	22.7	**7,258.9**
DAY	2020	31.0	29.0	31.0	29.3	31.0	29.2	30.0	28.8	29.0	31.0	28.0	31.0	**4,813.3**
H2O	2020	16.5	14.3	15.3	19.1	25.8	26.3	24.4	23.4	19.8	5.0	2.9	4.6	**2,508.6**
OIL	2020	41.2	42.4	45.1	38.3	35.5	32.2	26.2	24.5	28.4	47.8	40.2	40.5	**6,739.6**
DAY	2019	30.0	28.0	30.0	29.0	31.0	27.0	29.0	31.0	30.0	29.0	30.0	31.0	**4,455.0**
H2O	2019	20.7	19.5	21.3	19.4	20.6	17.8	15.9	16.9	16.0	13.4	13.9	15.0	**2,311.2**
OIL	2019	45.3	43.6	47.3	45.6	49.0	40.3	41.5	44.0	42.9	43.6	45.9	45.8	**6,297.3**

Licence **6191** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,176.9**
H2O	2022	13.9	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,715.9**
OIL	2022	1.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,541.1**
DAY	2021	25.0	13.0	29.7	29.8	30.8	30.0	17.8	31.0	29.8	31.0	29.7	25.8	**5,140.9**
H2O	2021	8.9	5.2	8.0	7.2	9.0	10.0	7.3	28.2	27.9	21.1	20.7	19.5	**3,688.0**
OIL	2021	7.0	3.9	7.5	7.1	8.9	9.2	4.6	3.9	4.9	5.5	3.0	2.0	**6,538.2**
DAY	2020	18.0	28.0	31.0	29.9	30.8	11.0	0.0	17.7	29.5	30.8	30.0	30.8	**4,817.5**
H2O	2020	7.4	11.0	11.3	11.0	11.9	4.6	0.0	6.8	11.7	12.6	10.9	10.9	**3,515.0**
OIL	2020	7.3	10.7	11.5	10.7	12.9	4.9	0.0	7.8	10.2	7.9	7.8	8.4	**6,470.7**

Manitoba Production
2019 To 2022

Licence **6191** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	22.0	10.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,530.0**
H2O	2019	7.8	3.1	10.3	14.1	12.9	12.2	11.7	12.3	13.6	14.5	13.1	9.7	**3,404.9**
OIL	2019	11.3	4.4	15.5	16.3	16.7	14.5	14.1	14.6	14.2	15.6	13.2	8.8	**6,370.6**

Licence **6192** Well Name **Tundra Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.3	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,172.3**
H2O	2022	8.1	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**982.3**
OIL	2022	8.7	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.1**
DAY	2021	31.0	14.5	31.0	30.0	31.0	30.0	31.0	17.7	30.0	31.0	24.2	30.8	**5,132.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2021	6.0	2.9	6.2	6.0	6.3	5.7	6.1	3.5	10.3	11.7	9.2	11.4	**968.5**
OIL	2021	9.1	4.2	9.5	9.2	9.3	8.9	8.9	5.2	10.9	11.7	9.3	12.0	**2,705.1**
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.0	0.0	0.0	0.0	30.4	29.8	28.3	**4,800.3**
GAS	2020	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2020	3.9	3.6	4.0	5.3	6.3	2.5	0.0	0.0	0.0	6.3	6.0	5.6	**883.2**
OIL	2020	5.5	5.2	5.5	5.8	6.2	2.1	0.0	0.0	0.0	6.0	8.3	8.2	**2,596.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,549.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**10.8**
H2O	2019	3.6	3.3	3.7	3.7	3.8	0.5	0.3	0.3	0.3	0.6	4.0	4.2	**839.7**
OIL	2019	11.1	10.2	11.6	10.9	11.3	14.4	15.8	15.8	15.4	15.6	5.4	5.5	**2,544.1**

UWI **100.05-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**

Licence **6193** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,195.7**
H2O	2022	6.7	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.5**
OIL	2022	5.2	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,271.4**
DAY	2021	31.0	28.0	31.0	28.0	30.0	29.0	29.0	29.0	27.0	31.0	27.7	31.0	**5,136.7**
H2O	2021	6.8	5.6	5.8	5.3	2.7	1.2	19.1	19.4	17.6	4.9	5.1	7.1	**1,633.9**
OIL	2021	8.4	6.7	7.7	7.0	7.3	5.9	1.8	1.8	1.8	6.2	5.3	5.1	**3,261.5**
DAY	2020	24.0	29.0	31.0	28.0	31.0	10.0	0.0	8.0	27.0	29.0	30.0	30.0	**4,785.0**
H2O	2020	1.2	1.4	6.2	7.7	6.8	2.1	0.0	1.7	6.1	8.7	12.5	9.2	**1,533.3**
OIL	2020	11.7	14.1	10.0	6.8	9.1	3.0	0.0	2.5	9.0	9.5	5.3	9.5	**3,196.5**
DAY	2019	26.0	24.0	15.0	28.0	29.0	30.0	31.0	31.0	28.0	29.0	30.0	26.0	**4,508.0**
H2O	2019	6.3	5.9	3.8	6.9	5.6	4.8	1.9	2.9	3.9	5.0	0.9	0.8	**1,469.7**
OIL	2019	9.1	8.6	5.5	12.4	13.0	12.6	19.3	14.7	10.9	10.7	15.4	13.3	**3,106.0**

Licence **6194** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **6194** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,887.5**
H2O	2022	4.4	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.0**
OIL	2022	5.2	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,831.9**
DAY	2021	31.0	17.3	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.7	30.5	**4,838.5**
H2O	2021	6.1	3.3	8.8	8.6	6.7	5.8	22.4	23.2	21.3	11.7	9.9	7.1	**2,042.5**
OIL	2021	9.6	4.9	10.7	10.3	7.4	6.7	2.3	2.3	2.3	3.4	4.5	7.1	**3,819.9**
DAY	2020	31.0	29.0	31.0	28.0	31.0	11.0	0.0	5.0	30.0	31.0	30.0	31.0	**4,486.0**
H2O	2020	1.3	1.2	2.5	2.8	5.8	2.5	0.0	1.1	8.1	10.2	4.7	7.2	**1,907.6**
OIL	2020	15.6	14.6	11.2	8.1	8.1	2.9	0.0	1.3	9.1	12.0	13.2	12.2	**3,748.4**
DAY	2019	28.0	22.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,198.0**
H2O	2019	7.0	4.7	6.8	5.1	5.2	2.7	3.8	2.4	3.2	4.8	0.9	1.0	**1,860.2**
OIL	2019	11.3	9.4	13.4	13.2	13.1	6.3	22.5	18.6	13.9	11.6	13.9	14.4	**3,640.1**

Licence **6195** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,664.6**
H2O	2022	461.8	396.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,067.1**
OIL	2022	19.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,609.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,607.1**
H2O	2021	545.1	486.0	553.5	536.7	529.1	495.6	597.5	536.7	495.5	459.6	424.3	456.3	**112,208.4**
OIL	2021	26.2	22.9	25.8	23.9	22.9	21.2	32.1	25.9	21.6	19.7	19.4	18.1	**9,574.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,247.1**
H2O	2020	638.2	533.1	635.3	569.0	594.6	549.3	631.6	661.9	626.6	735.4	546.2	558.7	**106,092.5**
OIL	2020	19.3	16.9	17.6	19.8	22.5	18.6	25.8	26.2	24.1	24.8	24.6	25.2	**9,294.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,884.8**
H2O	2019	657.0	679.9	603.5	579.2	611.8	587.3	565.6	624.7	533.5	625.0	632.2	625.9	**98,812.6**
OIL	2019	18.7	16.7	19.3	19.6	19.3	15.9	20.4	18.4	17.5	18.0	16.8	17.9	**9,029.0**

Licence **6197** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,627.5**
H2O	2022	249.5	76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,095.8**
OIL	2022	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,903.5**
DAY	2021	0.0	0.0	0.0	0.0	22.0	25.0	31.0	31.0	30.0	26.0	30.0	31.0	**4,623.5**
H2O	2021	0.0	0.0	0.0	0.0	1744.8	2173.4	2436.4	2307.8	2156.0	2125.0	2433.6	2592.3	**381,770.3**
OIL	2021	0.0	0.0	0.0	0.0	13.8	19.5	26.6	17.6	18.4	16.6	22.8	24.8	**9,901.0**
DAY	2020	31.0	29.0	21.0	5.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.5**
H2O	2020	2651.5	2350.9	1886.9	400.9	160.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363,801.0**
OIL	2020	28.7	33.9	24.7	3.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,740.9**
DAY	2019	9.0	0.0	0.0	30.0	31.0	25.0	8.0	12.0	25.0	31.0	25.0	23.0	**4,309.5**
H2O	2019	661.1	0.0	0.0	2028.4	2369.1	2223.9	563.8	935.7	1721.3	2467.1	2194.2	1933.9	**356,350.3**
OIL	2019	7.4	0.0	0.0	26.9	27.2	21.1	6.8	10.0	20.4	26.1	20.3	19.2	**9,649.2**

Licence **6198** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,132.8**
H2O	2022	0.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.3**
OIL	2022	4.9	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,912.1**

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Licence **6198** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	25.8	**5,084.8**
H2O	2021	0.6	0.5	0.6	0.6	0.6	0.5	0.3	0.4	1.2	1.4	1.3	1.0	**1,134.3**
OIL	2021	7.1	6.4	7.4	7.2	7.2	6.9	6.6	7.1	9.9	10.3	10.2	8.2	**3,900.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.7	29.8	31.0	29.8	31.0	**4,725.3**
H2O	2020	2.0	2.0	2.2	2.1	0.7	0.2	0.0	0.1	0.7	0.9	0.9	0.6	**1,125.3**
OIL	2020	11.9	11.3	11.9	11.3	14.1	4.9	0.0	3.5	13.8	13.7	14.0	7.0	**3,806.2**
DAY	2019	0.0	0.0	5.0	15.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,433.0**
H2O	2019	0.0	0.0	0.2	0.7	3.3	7.3	6.8	5.8	5.3	1.9	0.8	2.2	**1,112.9**
OIL	2019	0.0	0.0	1.5	5.0	9.7	8.0	8.6	7.4	8.7	10.3	11.2	11.9	**3,688.8**

Licence **6199** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.8**
H2O	2022	669.4	602.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266,728.0**
OIL	2022	20.3	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,940.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	19.0	30.0	31.0	**5,013.8**
H2O	2021	855.1	750.4	830.1	744.6	723.4	688.3	801.5	654.9	607.5	451.3	760.3	669.7	**265,456.6**
OIL	2021	25.8	19.9	30.8	29.2	26.0	18.5	23.4	14.0	10.5	11.3	20.9	19.6	**14,901.8**
DAY	2020	31.0	29.0	30.0	14.0	31.0	25.0	8.0	24.0	2.0	31.0	30.0	31.0	**4,665.8**
H2O	2020	862.3	892.4	1036.8	427.8	855.9	732.7	224.5	742.7	62.0	1100.8	850.1	803.4	**256,919.5**
OIL	2020	35.2	28.3	29.1	13.1	37.3	23.1	7.2	30.3	2.4	32.0	32.7	32.2	**14,651.9**
DAY	2019	28.0	27.0	31.0	30.0	29.0	26.0	8.0	21.0	27.0	31.0	25.0	23.0	**4,379.8**
H2O	2019	673.6	768.4	722.7	691.7	749.8	801.4	190.2	553.5	639.0	844.5	703.2	619.7	**248,328.1**
OIL	2019	27.8	26.4	31.5	32.0	34.5	31.0	9.3	23.6	29.1	34.4	25.9	24.5	**14,349.0**

Licence **6200** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.5**
H2O	2022	25.9	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.5**
OIL	2022	15.3	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,110.1**
DAY	2021	30.0	12.0	31.0	28.0	30.0	30.0	20.0	25.0	27.0	31.0	24.0	29.5	**4,559.5**
H2O	2021	31.7	14.7	34.7	31.4	31.1	28.5	18.5	23.4	24.5	29.1	23.0	26.9	**4,160.2**
OIL	2021	21.7	7.1	19.2	16.0	13.2	13.5	10.2	12.9	14.0	16.8	13.2	15.3	**3,080.5**
DAY	2020	30.0	28.0	30.0	29.3	31.0	11.0	0.0	0.0	6.7	29.0	30.0	31.0	**4,242.0**
H2O	2020	22.1	21.6	24.0	23.8	21.0	8.1	0.0	0.0	4.7	19.5	20.3	22.7	**3,842.7**
OIL	2020	22.3	21.6	19.8	21.0	19.3	6.6	0.0	0.0	4.1	17.7	18.2	19.3	**2,907.4**
DAY	2019	31.0	25.0	28.0	28.0	29.0	27.0	31.0	29.0	30.0	29.0	29.0	30.0	**3,986.0**
H2O	2019	23.3	21.3	34.2	38.1	41.9	40.7	42.1	41.6	42.8	26.8	23.8	27.1	**3,654.9**
OIL	2019	22.4	17.9	21.3	20.2	18.9	17.5	21.0	19.3	20.3	17.0	17.3	20.7	**2,737.5**

Licence **6204** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	12.0	29.5	29.5	26.5	30.0	31.0	31.0	30.0	30.9	3.0	0.0	**4,849.1**
H2O	2021	54.5	21.5	44.5	41.4	20.8	23.5	24.7	20.6	20.1	21.1	2.0	0.0	**2,157.0**
OIL	2021	10.7	4.1	9.4	8.5	5.0	5.3	5.4	5.5	4.9	4.9	0.5	0.0	**8,327.6**
DAY	2020	31.0	27.0	31.0	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**4,564.7**
H2O	2020	54.6	49.7	55.5	53.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	**1,862.3**
OIL	2020	10.6	9.4	10.8	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**8,263.4**

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Licence **6204** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	27.0	28.0	30.0	30.0	18.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,434.0**
H2O	2019	2.0	2.0	2.2	1.9	1.2	3.8	9.7	33.5	36.6	38.8	36.7	55.9	**1,627.3**
OIL	2019	12.3	12.4	14.1	13.2	7.7	9.0	21.7	11.4	9.4	9.2	8.9	10.4	**8,218.4**

Licence **6205** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,656.7**
H2O	2022	7.4	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.4**
OIL	2022	3.3	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.1**
DAY	2021	26.3	14.3	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	26.8	**4,617.7**
H2O	2021	6.9	3.5	10.2	10.2	11.9	10.6	11.2	11.5	13.4	13.7	12.7	11.1	**1,813.7**
OIL	2021	14.7	7.1	19.7	19.1	16.9	15.7	6.9	5.2	5.2	5.3	5.4	4.8	**3,245.3**
DAY	2020	20.0	27.0	16.0	29.5	31.0	11.0	0.0	5.6	30.0	30.2	30.0	31.0	**4,278.3**
H2O	2020	9.1	12.0	6.1	11.0	12.0	3.9	0.0	1.7	8.5	9.5	9.4	9.5	**1,686.8**
OIL	2020	16.3	21.7	8.6	13.9	14.5	4.1	0.0	1.7	9.2	18.6	18.4	18.1	**3,119.3**
DAY	2019	28.0	22.0	28.0	28.0	31.0	30.0	28.0	26.0	27.0	27.0	30.0	22.0	**4,017.0**
H2O	2019	0.5	0.4	0.5	0.6	1.0	10.0	9.0	9.4	12.0	12.2	13.8	10.9	**1,594.1**
OIL	2019	45.6	36.0	47.3	45.7	53.0	42.2	34.0	27.2	23.5	23.9	26.7	19.2	**2,974.2**

Licence **6206** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,160.8**
H2O	2022	4.4	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,854.7**
OIL	2022	9.8	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,609.0**
DAY	2021	31.0	7.3	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.8	**5,116.8**
H2O	2021	8.3	2.0	7.4	7.6	8.0	10.1	11.8	12.5	11.8	11.1	7.0	6.1	**1,845.3**
OIL	2021	14.8	3.5	14.2	14.6	14.2	12.8	12.8	13.7	13.0	12.9	14.7	13.2	**6,588.0**
DAY	2020	28.0	27.0	31.0	30.0	31.0	11.0	0.0	0.0	6.7	31.0	30.0	31.0	**4,779.7**
H2O	2020	1.8	2.2	2.8	2.7	3.4	2.7	0.0	0.0	1.6	7.0	6.5	8.8	**1,741.6**
OIL	2020	10.1	13.4	16.9	16.2	16.1	4.0	0.0	0.0	2.5	11.4	11.8	15.0	**6,433.6**
DAY	2019	28.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,523.0**
H2O	2019	1.8	1.7	2.2	2.3	2.5	2.9	2.8	3.5	3.2	3.2	3.2	2.8	**1,702.1**
OIL	2019	16.4	16.2	19.2	18.1	18.9	17.4	17.2	18.9	17.6	16.7	16.2	12.5	**6,316.2**

Licence **6207** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,258.7**
H2O	2022	8.3	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.0**
OIL	2022	7.9	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,247.5**
DAY	2021	31.0	14.3	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.8	**5,220.7**
H2O	2021	9.5	5.6	13.3	9.8	9.7	6.1	8.3	7.2	6.8	7.5	13.0	11.3	**1,556.9**
OIL	2021	22.2	9.1	19.7	22.9	22.1	15.9	18.4	14.4	13.0	13.5	11.8	10.7	**5,233.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	5.6	30.0	31.0	30.0	31.0	**4,874.6**
H2O	2020	5.2	6.4	7.7	7.5	7.8	2.1	0.0	1.1	5.6	5.5	6.3	10.0	**1,448.8**
OIL	2020	10.0	11.8	13.6	13.0	13.5	5.0	0.0	2.7	14.2	14.3	15.7	22.4	**5,039.3**
DAY	2019	19.0	27.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,584.0**
H2O	2019	0.6	0.9	1.5	2.3	2.3	2.5	3.9	5.5	4.9	4.1	4.1	5.5	**1,383.6**
OIL	2019	9.6	14.1	17.1	16.9	17.6	13.6	17.8	17.6	17.0	17.3	16.8	11.6	**4,903.1**

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Licence **6209** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,112.5**
H2O	2022	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**850.1**
OIL	2022	11.6	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.1**
DAY	2021	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,053.6**
H2O	2021	1.5	1.8	2.0	1.2	1.1	1.0	1.0	1.1	1.0	1.1	1.0	1.1	**848.0**
OIL	2021	10.0	12.0	13.5	11.7	11.7	11.0	11.5	11.6	11.4	11.3	11.2	11.4	**3,976.4**
DAY	2020	30.0	24.0	31.0	29.9	0.0	0.0	27.6	31.0	29.6	31.0	30.0	30.6	**4,696.7**
H2O	2020	1.8	1.5	2.0	1.9	0.0	0.0	1.8	2.0	1.9	2.1	1.9	1.9	**833.1**
OIL	2020	12.2	10.1	13.4	12.9	0.0	0.0	11.6	13.3	13.0	13.8	13.1	13.1	**3,838.1**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**4,402.0**
H2O	2019	3.6	3.1	3.7	3.6	3.7	3.5	3.6	1.4	0.2	1.3	1.3	1.8	**814.3**
OIL	2019	14.3	11.8	14.2	13.8	14.1	13.7	14.1	10.7	1.6	10.0	10.0	13.0	**3,711.6**

UWI **100.13-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,112.5**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2022	9.1	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.9**
DAY	2021	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,053.6**
H2O	2021	0.4	0.5	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**310.7**
OIL	2021	7.9	9.5	10.8	9.3	9.2	8.6	9.0	9.1	8.9	8.9	8.8	9.0	**1,803.8**
DAY	2020	30.0	24.0	31.0	29.9	0.0	0.0	27.6	31.0	29.6	31.0	30.0	30.6	**4,696.7**
H2O	2020	0.6	0.5	0.7	0.6	0.0	0.0	0.5	0.6	0.6	0.7	0.6	0.6	**306.5**
OIL	2020	9.7	8.1	10.7	10.2	0.0	0.0	9.1	10.6	10.4	11.0	10.4	10.3	**1,694.8**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**4,402.0**
H2O	2019	3.0	2.5	3.1	2.9	3.0	2.9	2.9	1.1	0.1	1.0	1.0	0.8	**300.5**
OIL	2019	11.1	9.1	11.0	10.8	10.9	10.6	11.0	8.3	1.2	7.8	7.8	10.2	**1,594.3**

Licence **6210** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.4**
H2O	2022	8.7	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,207.4**
OIL	2022	6.1	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.2**
DAY	2021	26.0	15.3	31.0	30.0	31.0	29.7	31.0	29.7	30.0	31.0	30.0	28.8	**4,937.8**
H2O	2021	11.9	6.7	16.7	16.5	16.5	14.9	15.3	14.5	16.5	16.7	14.3	13.3	**2,188.3**
OIL	2021	10.7	5.8	14.4	14.1	14.6	13.7	13.3	11.3	10.4	10.6	9.6	9.3	**2,577.7**
DAY	2020	31.0	29.0	19.0	28.5	0.0	0.0	0.0	5.6	30.0	29.2	30.0	22.0	**4,594.3**
H2O	2020	5.7	5.3	5.0	8.7	0.0	0.0	0.0	1.9	9.8	12.4	12.9	9.9	**2,014.5**
OIL	2020	3.3	3.2	3.6	6.4	0.0	0.0	0.0	1.2	6.6	10.9	11.0	8.0	**2,439.9**
DAY	2019	20.0	28.0	31.0	28.0	31.0	27.0	28.0	30.0	28.0	28.0	24.0	31.0	**4,370.0**
H2O	2019	29.5	42.0	48.1	43.6	50.4	35.1	27.1	18.0	5.0	5.1	4.3	6.2	**1,942.9**
OIL	2019	0.6	0.9	1.0	0.8	0.8	1.5	2.3	2.7	2.4	2.5	2.2	3.4	**2,385.7**

Licence **6211** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**

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Licence **6211** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**

Licence **6212** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,927.0**
H2O	2022	7.7	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.2**
OIL	2022	41.4	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,364.7**
DAY	2021	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,868.0**
H2O	2021	6.6	6.6	6.9	6.7	6.3	5.7	9.4	8.9	7.6	6.2	7.4	9.0	**2,219.7**
OIL	2021	37.2	33.2	36.1	39.9	40.8	39.0	43.7	43.8	41.8	44.1	42.7	43.0	**9,284.9**
DAY	2020	31.0	29.0	31.0	29.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,505.0**
H2O	2020	7.2	3.7	5.1	5.4	7.7	3.6	11.6	13.2	9.7	8.9	7.8	7.3	**2,132.4**
OIL	2020	45.0	33.9	34.5	32.0	33.2	10.9	35.4	42.9	40.1	41.9	40.0	39.4	**8,799.6**
DAY	2019	18.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	**4,161.0**
H2O	2019	4.6	0.0	0.0	0.0	0.0	0.0	0.0	10.3	18.0	12.4	10.2	9.4	**2,041.2**
OIL	2019	12.3	0.0	0.0	0.0	0.0	0.0	0.0	25.5	45.9	49.9	48.5	49.1	**8,370.4**

Licence **6213** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,667.9**
H2O	2022	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.1**
OIL	2022	0.0	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,293.1**
DAY	2021	31.0	7.3	31.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	21.6	**4,639.9**
H2O	2021	6.1	1.2	14.7	0.6	4.9	0.5	18.2	13.1	15.5	16.5	15.5	13.6	**1,908.8**
OIL	2021	26.4	9.8	15.3	28.4	21.1	25.5	7.3	11.9	8.5	9.0	8.5	7.4	**9,270.9**
DAY	2020	28.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	11.8	30.0	31.0	**4,305.7**
H2O	2020	6.4	6.4	6.6	1.6	0.0	0.0	0.0	0.0	0.0	4.0	10.2	8.5	**1,788.4**
OIL	2020	20.6	19.2	20.3	6.0	0.0	0.0	0.0	0.0	0.0	12.4	30.8	25.5	**9,091.8**
DAY	2019	29.0	23.0	29.0	29.0	31.0	29.0	31.0	13.0	19.0	31.0	30.0	25.0	**4,136.9**
H2O	2019	6.9	5.5	7.3	7.0	7.4	6.5	7.3	3.1	6.0	7.4	7.2	5.9	**1,744.7**
OIL	2019	20.7	17.4	22.5	20.1	20.7	19.1	19.8	8.0	18.9	22.2	23.1	20.8	**8,957.0**

Licence **6214** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	7.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.5	7.5	**4,957.3**
H2O	2021	20.9	6.0	29.2	16.1	18.5	20.6	8.9	35.5	17.8	17.6	11.3	5.5	**2,838.6**
OIL	2021	15.1	4.3	15.7	15.2	15.1	13.7	17.8	4.9	14.9	13.7	14.0	5.6	**14,281.8**
DAY	2020	30.0	28.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**4,638.0**
H2O	2020	23.7	19.4	19.1	4.1	0.0	0.0	0.0	0.0	0.0	23.1	33.1	27.1	**2,630.7**
OIL	2020	14.5	13.2	15.0	4.5	0.0	0.0	0.0	0.0	0.0	7.3	11.5	13.1	**14,131.8**
DAY	2019	29.0	26.0	30.0	30.0	31.0	30.0	31.0	13.0	19.0	31.0	28.0	25.0	**4,465.0**
H2O	2019	21.3	19.1	23.7	22.5	23.0	21.8	23.1	9.7	17.6	24.6	22.0	19.4	**2,481.1**
OIL	2019	34.2	32.0	39.6	35.0	34.6	34.3	33.7	13.3	12.2	14.5	13.9	13.5	**14,052.7**

UWI **100.16-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **6214** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	7.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.5	7.5	**3,678.3**
H2O	2021	0.3	0.1	0.4	0.2	0.2	0.3	0.1	0.4	0.2	0.2	0.1	0.1	**230.2**
OIL	2021	24.3	7.0	25.2	24.5	24.2	22.0	28.6	7.8	24.0	22.0	22.6	8.8	**994.9**
DAY	2020	30.0	28.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**3,359.0**
H2O	2020	0.3	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.3	**227.6**
OIL	2020	23.4	21.3	24.2	7.3	0.0	0.0	0.0	0.0	0.0	11.7	18.5	21.0	**753.9**
DAY	2019	29.0	26.0	30.0	30.0	31.0	30.0	31.0	13.0	19.0	31.0	28.0	25.0	**3,186.0**
H2O	2019	1.4	1.3	1.6	1.5	1.6	1.5	1.6	0.7	0.2	0.3	0.3	0.2	**225.6**
OIL	2019	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.1	19.6	23.2	22.3	21.6	**626.5**

Licence **6215** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,328.1**
H2O	2022	3.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.1**
OIL	2022	17.8	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,076.2**
DAY	2021	29.8	21.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	30.9	30.0	31.0	**5,269.1**
H2O	2021	1.3	1.0	2.8	2.9	3.3	2.4	2.3	2.0	2.8	3.5	3.5	3.0	**1,016.3**
OIL	2021	21.3	14.7	27.0	26.4	28.3	19.8	18.5	19.3	23.1	20.8	19.0	16.5	**11,042.9**
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	27.8	31.0	30.0	30.8	30.0	31.0	**4,913.1**
H2O	2020	2.6	2.5	2.7	2.6	2.1	0.8	2.4	3.2	1.8	2.4	2.0	1.4	**985.5**
OIL	2020	28.5	27.0	28.9	26.8	25.9	9.5	26.3	29.5	20.5	26.6	26.1	22.4	**10,788.2**
DAY	2019	30.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,570.0**
H2O	2019	2.4	2.0	2.0	2.2	2.5	2.5	2.5	2.4	2.3	2.4	2.2	2.5	**959.0**
OIL	2019	26.4	24.2	25.0	28.0	29.0	27.7	28.5	28.0	24.4	27.3	30.1	29.0	**10,490.2**

Licence **6216** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.6	12.0	30.5	30.0	31.0	30.0	30.7	30.5	30.0	30.9	30.0	23.0	**4,875.4**
H2O	2021	2.9	1.0	3.1	3.3	3.3	2.4	2.0	1.7	2.1	2.5	2.5	1.9	**1,554.2**
OIL	2021	23.3	9.1	27.1	26.9	28.1	20.6	17.6	17.8	19.3	17.0	15.6	11.8	**6,606.8**
DAY	2020	31.0	24.0	31.0	29.7	30.8	11.0	0.0	8.0	30.0	29.7	29.0	31.0	**4,536.2**
H2O	2020	1.4	1.1	1.4	1.3	1.4	0.5	0.0	0.3	1.4	1.7	2.0	3.0	**1,525.5**
OIL	2020	13.4	10.5	13.6	12.7	12.6	4.6	0.0	3.3	13.0	16.0	16.5	23.7	**6,372.6**
DAY	2019	31.0	28.0	27.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,251.0**
H2O	2019	1.9	1.5	1.5	1.6	2.5	2.5	2.6	2.2	1.6	1.6	1.6	1.5	**1,510.0**
OIL	2019	16.9	14.3	14.7	16.0	17.0	16.0	17.1	15.0	11.7	13.0	16.0	14.8	**6,232.7**

Licence **6221** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.4**

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Licence **6224** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.4**

Licence **6225** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.7**
H2O	2022	15.6	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,727.1**
OIL	2022	16.3	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,311.3**
DAY	2021	14.0	25.9	31.0	23.0	0.0	12.8	31.0	27.0	29.0	29.0	30.0	19.0	**5,074.7**
H2O	2021	9.7	22.9	27.1	17.8	0.0	12.1	36.8	32.6	25.4	20.3	19.0	10.7	**4,699.8**
OIL	2021	2.8	6.2	7.6	6.6	0.0	7.1	23.3	20.7	14.3	11.5	14.1	9.9	**4,282.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	7.0	31.0	30.0	30.0	**4,803.0**
H2O	2020	10.9	9.9	11.2	11.4	12.7	4.6	0.0	0.0	2.7	14.2	26.6	27.3	**4,465.4**
OIL	2020	11.6	10.8	9.3	8.4	9.0	2.6	0.0	0.0	1.5	6.6	6.3	6.3	**4,158.4**
DAY	2019	31.0	28.0	31.0	26.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	27.0	**4,542.0**
H2O	2019	9.0	8.2	9.2	8.4	9.7	14.1	11.6	10.5	11.3	11.5	8.4	9.8	**4,333.9**
OIL	2019	12.4	12.1	14.5	12.6	14.3	13.5	11.6	10.2	12.5	12.8	9.4	9.9	**4,086.0**

Licence **6227** Well Name **SinclairUnit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.0**
H2O	2022	22.6	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,565.5**
OIL	2022	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,797.9**
DAY	2021	31.0	15.7	29.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	29.7	25.0	**4,934.9**
H2O	2021	10.5	5.3	28.0	30.8	32.1	29.3	17.7	18.5	16.6	18.5	17.9	18.2	**2,522.4**
OIL	2021	6.3	3.2	8.6	9.2	9.3	8.9	1.0	0.5	0.5	0.6	0.6	0.6	**3,796.2**
DAY	2020	31.0	26.0	31.0	29.5	0.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	**4,594.5**
H2O	2020	15.1	12.6	15.5	14.8	0.0	0.0	0.0	3.4	16.4	11.6	11.3	12.2	**2,279.0**
OIL	2020	11.9	10.1	11.9	11.1	0.0	0.0	0.0	2.2	11.3	7.7	6.2	4.7	**3,746.9**
DAY	2019	31.0	27.0	31.0	28.0	31.0	30.0	27.0	29.0	30.0	29.0	28.0	31.0	**4,349.0**
H2O	2019	18.8	16.7	19.8	17.4	16.5	16.8	10.4	8.6	6.1	5.9	7.9	16.1	**2,166.1**
OIL	2019	18.5	15.6	14.0	12.1	13.0	12.5	10.0	12.9	18.2	17.8	15.9	11.9	**3,669.8**

Licence **6228** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,037.2**
H2O	2022	40.7	53.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,057.2**
OIL	2022	47.9	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,536.3**
DAY	2021	31.0	27.0	27.0	29.0	28.0	26.0	28.0	30.0	30.0	29.0	25.7	31.0	**4,978.2**
H2O	2021	5.7	5.5	6.8	43.3	33.3	31.8	41.1	29.4	30.8	49.9	72.7	55.7	**3,962.7**
OIL	2021	21.4	19.2	21.2	18.3	23.4	21.2	20.1	10.9	12.2	36.0	65.0	41.0	**6,461.1**

Manitoba Production
2019 To 2022

Licence **6228** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	27.0	24.5	31.0	29.0	2.0	6.0	28.0	31.0	26.0	30.0	**4,636.5**
H2O	2020	31.6	29.4	26.0	23.2	28.4	28.7	2.0	6.0	33.7	78.0	24.5	14.2	**3,556.7**
OIL	2020	32.0	30.0	30.4	27.6	36.1	32.6	2.2	6.9	28.3	0.6	33.2	40.2	**6,151.2**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	28.0	27.0	27.0	29.0	**4,342.0**
H2O	2019	29.5	30.5	34.4	39.6	42.0	37.3	31.2	29.5	30.2	30.4	27.9	31.6	**3,231.0**
OIL	2019	26.0	24.9	28.0	21.7	21.7	26.6	26.4	25.8	25.3	24.2	29.0	30.3	**5,851.1**

Licence **6229** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,031.7**
H2O	2022	19.8	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.7**
OIL	2022	4.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,300.4**
DAY	2021	31.0	27.0	29.0	29.0	30.0	28.0	29.0	31.0	30.0	31.0	27.7	31.0	**4,972.7**
H2O	2021	5.5	5.1	7.3	28.0	27.5	21.9	20.5	27.4	28.4	29.0	24.0	17.8	**2,260.5**
OIL	2021	27.0	24.2	24.7	1.4	3.5	2.7	1.1	2.5	3.0	3.7	4.5	7.5	**4,292.8**
DAY	2020	29.0	29.0	29.0	27.5	31.0	11.0	0.0	6.0	29.0	31.0	28.0	30.5	**4,619.0**
H2O	2020	12.7	12.9	24.6	24.8	19.6	7.6	0.0	4.2	22.3	42.1	14.6	7.0	**2,018.1**
OIL	2020	12.3	12.5	16.8	16.4	18.0	6.2	0.0	3.5	15.3	5.3	15.5	21.5	**4,187.0**
DAY	2019	27.0	28.0	31.0	29.0	27.0	29.0	28.0	28.0	25.0	23.0	26.0	29.0	**4,338.0**
H2O	2019	10.9	11.4	13.0	14.2	13.6	12.8	11.1	10.9	10.4	10.2	10.1	13.6	**1,825.7**
OIL	2019	12.2	12.5	14.0	13.4	12.6	13.8	14.2	14.3	13.5	12.7	10.8	12.5	**4,043.7**

Licence **6230** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,251.4**
H2O	2022	872.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,309.6**
OIL	2022	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,358.2**
DAY	2021	29.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,240.7**
H2O	2021	2457.1	2341.5	2667.1	2586.4	2488.7	2219.6	2594.2	2373.6	2252.9	2320.2	2292.1	2501.4	**323,436.7**
OIL	2021	25.4	23.7	26.7	24.7	23.2	19.4	24.9	10.6	5.8	6.1	3.6	1.6	**9,357.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	11.0	31.0	**3,882.7**
H2O	2020	950.3	827.3	980.1	844.9	699.0	683.6	0.0	0.0	0.0	0.0	965.2	2692.4	**294,341.9**
OIL	2020	17.4	14.9	16.2	15.0	15.6	6.6	0.0	0.0	0.0	0.0	9.3	26.1	**9,162.1**
DAY	2019	9.0	0.0	4.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	25.0	31.0	**3,660.7**
H2O	2019	457.8	0.0	188.3	1400.4	1527.7	1534.0	1467.9	1631.5	1416.6	1634.2	788.0	936.1	**285,699.1**
OIL	2019	9.2	0.0	4.2	33.5	33.9	26.9	32.5	27.7	23.0	23.7	12.8	16.3	**9,041.0**

Licence **6231** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,090.1**
H2O	2022	381.3	943.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260,719.9**
OIL	2022	14.3	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,172.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	1.0	0.0	**5,049.1**
H2O	2021	1116.5	1013.8	1139.9	1096.3	1046.2	899.4	1030.9	971.0	917.9	869.7	27.3	0.0	**259,395.5**
OIL	2021	24.1	20.6	30.3	32.0	29.8	25.5	30.4	32.9	31.2	32.5	1.0	0.0	**27,129.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,749.1**
H2O	2020	1355.8	983.2	994.7	833.7	851.3	745.5	821.2	920.4	947.8	1148.3	922.0	1053.5	**249,266.6**
OIL	2020	7.3	35.8	29.8	33.7	34.4	25.7	33.2	30.9	30.1	33.5	35.8	33.3	**26,839.3**

Manitoba Production
2019 To 2022

Licence **6231** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,386.1**
H2O	2019	4196.5	4919.9	4730.8	4499.6	3711.2	1990.4	1817.9	1755.9	1602.9	2154.5	2299.4	2217.5	**237,689.2**
OIL	2019	12.2	6.3	3.1	3.2	5.7	7.3	9.0	8.5	4.4	0.3	0.3	0.4	**26,475.8**

Licence **6233** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.6**
H2O	2022	26.7	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.9**
OIL	2022	8.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,617.1**
DAY	2021	31.0	27.0	31.0	29.0	31.0	28.0	30.0	29.0	29.0	28.0	29.0	28.5	**4,713.6**
H2O	2021	20.0	23.5	27.1	29.9	37.3	32.1	32.5	30.1	26.7	25.5	32.6	33.6	**3,446.5**
OIL	2021	2.8	5.2	6.2	10.4	12.0	9.9	8.7	8.2	7.7	7.2	9.6	10.0	**7,601.8**
DAY	2020	30.0	27.0	30.0	29.3	31.0	11.0	0.0	7.8	28.0	27.0	29.0	30.0	**4,363.1**
H2O	2020	14.7	17.4	32.5	59.0	64.4	24.8	0.0	17.7	49.1	35.7	34.4	22.3	**3,095.6**
OIL	2020	23.7	28.1	22.8	2.9	3.0	1.0	0.0	0.8	2.3	2.3	2.7	2.6	**7,503.9**
DAY	2019	29.0	28.0	26.0	26.0	7.0	24.0	28.0	29.0	28.0	27.0	28.0	28.0	**4,083.0**
H2O	2019	6.9	12.1	12.4	14.9	3.3	13.6	17.8	20.2	20.0	19.5	23.8	17.0	**2,723.6**
OIL	2019	15.9	23.9	23.3	23.9	5.4	20.3	29.8	32.4	32.5	32.0	39.5	31.2	**7,411.7**

Licence **6234** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,174.6**
H2O	2022	10.5	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.8**
OIL	2022	19.9	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,264.7**
DAY	2021	31.0	12.5	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	**5,115.6**
H2O	2021	4.9	1.7	23.0	17.0	13.0	11.7	17.5	18.8	12.4	9.2	7.4	9.1	**2,587.5**
OIL	2021	20.8	8.2	46.2	33.0	24.2	19.9	23.0	23.4	19.4	18.2	17.4	20.0	**8,226.6**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	0.0	7.8	30.0	29.0	28.0	31.0	**4,771.1**
H2O	2020	10.4	6.3	6.1	5.8	6.4	2.5	0.0	1.7	10.1	10.0	7.9	6.7	**2,441.8**
OIL	2020	16.5	16.9	18.1	17.0	17.7	6.1	0.0	4.5	24.2	24.6	22.1	23.0	**7,952.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,483.0**
H2O	2019	5.0	4.7	5.6	5.7	5.9	6.9	5.7	5.0	7.2	7.8	8.0	11.3	**2,367.9**
OIL	2019	24.1	22.4	23.8	23.1	24.1	19.4	21.8	22.4	21.9	22.6	21.7	16.7	**7,762.2**

Licence **6235** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,182.2**
H2O	2022	20.9	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,604.3**
OIL	2022	19.1	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,525.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	24.0	**5,123.2**
H2O	2021	5.6	4.1	9.5	10.7	15.9	17.2	20.8	20.3	13.9	11.8	15.7	15.3	**2,564.3**
OIL	2021	30.4	26.5	23.8	20.8	17.4	13.8	13.1	14.0	12.4	12.6	16.3	14.8	**8,488.7**
DAY	2020	31.0	27.0	31.0	29.3	31.0	11.0	0.0	7.8	29.1	31.0	30.0	31.0	**4,769.2**
H2O	2020	17.9	15.5	18.5	17.7	19.3	7.4	0.0	5.4	14.8	10.1	8.4	7.9	**2,403.5**
OIL	2020	12.1	15.3	18.1	17.0	17.7	6.1	0.0	4.5	24.2	31.6	29.9	31.1	**8,272.8**
DAY	2019	31.0	28.0	30.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**4,480.0**
H2O	2019	9.9	9.0	9.9	10.0	9.7	13.8	10.5	9.8	8.6	9.5	10.2	19.3	**2,260.6**
OIL	2019	25.5	22.7	22.8	22.2	21.6	19.4	21.2	23.9	21.7	24.1	22.6	12.2	**8,065.2**

Manitoba Production
2019 To 2022

Licence **6236** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,125.1**
H2O	2022	53.3	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,000.4**
OIL	2022	7.9	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.2**
DAY	2021	31.0	13.0	30.8	30.0	30.7	29.8	28.5	30.8	30.0	30.9	29.8	30.8	**5,066.1**
H2O	2021	22.9	8.7	20.3	21.2	23.1	25.0	24.3	21.8	24.2	25.4	35.6	52.7	**3,898.6**
OIL	2021	7.0	2.7	6.6	6.2	5.3	3.8	3.6	3.1	2.7	2.4	4.4	7.3	**2,519.4**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	5.8	29.8	31.0	29.7	30.8	**4,720.0**
H2O	2020	58.9	57.1	59.1	50.8	0.0	0.0	0.0	4.3	22.5	23.5	22.2	24.6	**3,593.4**
OIL	2020	0.0	0.0	0.0	1.3	0.0	0.0	0.0	1.3	6.8	6.9	6.6	7.2	**2,464.3**
DAY	2019	18.0	9.0	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	13.0	13.0	**4,472.0**
H2O	2019	6.7	3.2	11.7	9.6	10.1	9.9	10.3	9.6	10.4	11.3	4.4	7.6	**3,270.4**
OIL	2019	3.9	1.9	7.1	6.4	7.1	6.7	6.4	6.1	7.0	7.9	3.0	2.3	**2,434.2**

Licence **6237** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,573.4**
H2O	2022	0.5	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.5**
OIL	2022	0.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	30.0	30.9	30.0	22.0	**4,559.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	21.4	18.6	9.4	5.8	**1,523.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	6.1	5.1	3.0	2.3	**3,296.0**
DAY	2020	20.0	28.0	31.0	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,421.9**
H2O	2020	2.6	3.7	3.9	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.8**
OIL	2020	4.8	6.8	7.6	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,274.7**
DAY	2019	25.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	3.0	12.0	**4,330.0**
H2O	2019	2.9	3.3	3.3	3.8	3.9	4.2	4.4	4.5	4.1	1.1	0.4	1.5	**1,444.1**
OIL	2019	5.2	5.7	6.1	6.4	8.1	7.7	7.9	8.0	7.1	1.9	0.7	2.8	**3,252.8**

Licence **6238** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,826.1**
H2O	2022	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,310.2**
OIL	2022	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,774.5**
DAY	2021	22.5	0.0	26.0	27.0	28.0	30.0	27.0	28.0	29.0	31.0	30.0	13.0	**3,812.8**
H2O	2021	8.1	0.0	17.2	15.1	9.3	10.1	11.8	11.5	7.0	7.2	10.5	4.9	**3,299.8**
OIL	2021	3.5	0.0	2.8	2.4	6.5	5.5	3.3	3.9	7.0	4.3	3.2	2.1	**1,771.9**
DAY	2020	16.0	24.0	27.0	29.0	30.0	26.5	26.0	31.0	26.5	31.0	25.0	27.0	**3,521.3**
H2O	2020	9.9	12.0	14.0	11.5	12.2	11.2	10.9	11.4	11.2	9.0	10.9	10.5	**3,187.1**
OIL	2020	4.9	4.6	5.4	4.5	6.0	3.3	4.2	4.4	4.3	6.3	3.6	3.5	**1,727.4**
DAY	2019	0.0	0.0	22.5	9.0	10.7	19.5	30.0	31.0	27.3	31.0	28.0	25.8	**3,202.3**
H2O	2019	0.0	0.0	22.8	5.2	14.4	15.1	14.7	13.5	11.7	14.6	11.7	11.2	**3,052.4**
OIL	2019	0.0	0.0	7.9	1.8	5.0	6.4	8.2	8.9	5.0	6.7	4.5	5.8	**1,672.4**

Licence **6239** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,127.0**
H2O	2022	3.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,736.2**
OIL	2022	13.6	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,746.2**

Manitoba Production
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Licence **6239** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,078.0**
H2O	2021	4.4	4.8	5.6	5.7	6.0	5.4	5.7	5.8	5.6	6.2	5.7	5.1	**1,727.6**
OIL	2021	33.1	29.4	33.8	32.7	33.2	31.7	31.6	32.1	31.3	24.6	20.3	19.1	**9,713.8**
DAY	2020	31.0	26.0	31.0	28.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,716.0**
H2O	2020	12.6	6.5	7.7	7.0	8.5	3.6	9.3	9.0	3.1	2.3	2.9	3.8	**1,661.6**
OIL	2020	19.6	20.0	24.0	21.3	23.7	8.3	22.3	24.5	27.4	36.1	31.4	29.9	**9,360.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	17.0	30.0	31.0	**4,376.0**
H2O	2019	6.4	6.3	8.1	9.1	9.7	9.6	9.4	10.3	10.2	5.8	12.7	13.4	**1,585.3**
OIL	2019	29.0	30.5	32.5	29.7	30.3	28.5	30.3	26.8	26.2	15.1	19.0	19.3	**9,072.4**

Licence **6240** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,791.5**
H2O	2022	188.3	246.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,838.9**
OIL	2022	13.8	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,596.7**
DAY	2021	26.7	28.0	23.3	30.0	31.0	30.0	22.0	30.8	30.0	19.0	30.0	21.9	**4,743.1**
H2O	2021	72.6	101.6	79.5	129.1	132.5	121.4	87.8	176.4	148.1	85.4	211.6	199.5	**12,404.2**
OIL	2021	39.1	16.7	17.6	11.3	7.9	7.2	9.2	10.2	14.8	14.1	20.5	14.5	**12,563.8**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	21.8	30.0	30.7	30.0	9.8	**4,420.4**
H2O	2020	145.8	130.9	135.5	80.5	0.0	0.0	0.0	46.1	51.4	54.4	48.8	16.1	**10,858.7**
OIL	2020	7.8	6.5	18.6	50.5	0.0	0.0	0.0	50.5	72.2	86.2	77.3	22.3	**12,380.7**
DAY	2019	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,177.1**
H2O	2019	157.0	144.2	101.0	144.1	131.1	118.8	116.2	240.5	180.1	156.2	144.9	150.5	**10,149.2**
OIL	2019	52.7	51.0	34.2	42.3	46.7	42.4	40.7	28.5	16.0	16.3	10.1	10.2	**11,988.8**

Licence **6241** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,213.0**
H2O	2022	5.2	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,456.3**
OIL	2022	2.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,992.6**
DAY	2021	0.0	9.5	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**5,155.0**
H2O	2021	0.0	4.7	29.1	37.4	40.3	41.4	43.4	30.5	8.4	8.8	7.5	5.8	**4,444.2**
OIL	2021	0.0	0.9	1.2	0.3	0.4	0.6	0.5	1.8	3.5	3.7	4.3	3.8	**1,986.8**
DAY	2020	29.0	29.0	31.0	7.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	25.0	**4,840.0**
H2O	2020	14.5	12.1	13.2	3.0	0.0	0.0	9.0	42.0	28.5	11.0	9.1	7.6	**4,186.9**
OIL	2020	4.6	4.6	4.9	1.1	0.0	0.0	1.1	4.0	3.8	2.0	2.0	1.8	**1,965.8**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,589.0**
H2O	2019	5.7	6.9	12.5	12.0	13.8	17.6	17.0	18.6	18.1	18.7	17.1	17.1	**4,036.9**
OIL	2019	5.1	3.9	3.8	3.5	4.4	5.9	6.1	5.5	4.7	4.9	5.4	5.6	**1,935.9**

UWI **100.04-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,167.0**
H2O	2022	10.3	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.4**
OIL	2022	5.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.9**
DAY	2021	0.0	9.5	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**2,109.0**
H2O	2021	0.0	0.8	5.1	6.7	7.3	7.6	7.9	11.6	16.6	17.5	15.0	11.3	**249.6**
OIL	2021	0.0	3.6	4.9	1.8	3.1	4.5	4.5	5.8	7.4	7.3	8.5	7.1	**1,583.5**
DAY	2020	29.0	29.0	31.0	7.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	25.0	**1,794.0**
H2O	2020	2.5	2.0	2.1	0.5	0.0	0.0	1.4	6.7	4.6	1.9	1.6	1.4	**142.2**

Manitoba Production
2019 To 2022

Licence **6241** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	15.1	15.5	16.4	3.7	0.0	0.0	3.7	14.0	13.3	7.6	7.7	6.9	**1,525.0**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,543.0**
H2O	2019	1.0	1.2	2.1	2.0	2.2	2.8	2.7	3.1	3.1	3.2	3.0	2.9	**117.5**
OIL	2019	17.5	13.5	12.9	12.0	14.5	19.4	20.2	18.1	16.0	16.6	18.0	18.4	**1,421.1**

Licence **6242** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,753.2**
H2O	2022	3.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,137.9**
OIL	2022	4.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	28.5	31.0	**4,694.3**
H2O	2021	2.3	2.0	2.3	2.3	5.5	6.7	7.2	7.0	6.2	3.9	3.5	3.8	**1,130.7**
OIL	2021	7.1	6.5	7.2	7.0	4.7	3.6	3.7	3.7	3.8	4.3	4.0	4.3	**1,968.4**
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	8.0	31.0	29.6	31.0	30.0	30.6	**4,330.9**
H2O	2020	5.3	4.4	5.7	5.4	5.5	0.5	1.5	5.6	3.7	2.4	2.3	2.2	**1,078.0**
OIL	2020	5.1	4.3	5.6	5.4	5.3	0.6	1.4	5.6	6.3	7.4	7.0	7.0	**1,908.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**4,023.0**
H2O	2019	1.4	1.2	1.4	1.3	1.7	2.6	2.4	2.2	0.5	5.7	5.6	5.6	**1,033.5**
OIL	2019	5.4	4.9	5.4	5.2	5.4	5.5	5.0	4.8	0.7	4.6	4.6	5.8	**1,847.5**

UWI **100.08-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,753.2**
H2O	2022	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.2**
OIL	2022	11.9	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	28.5	31.0	**4,694.3**
H2O	2021	1.1	1.0	1.0	1.0	2.5	3.0	3.3	3.1	2.8	1.8	1.6	1.8	**454.8**
OIL	2021	18.7	16.7	18.9	18.3	12.3	9.5	9.9	10.0	10.3	11.6	10.9	11.7	**4,197.3**
DAY	2020	30.0	24.0	31.0	29.9	29.7	3.1	8.0	31.0	29.6	31.0	30.0	30.6	**4,330.9**
H2O	2020	2.1	1.8	2.3	2.2	2.3	0.2	0.6	2.3	1.6	1.1	1.0	1.1	**430.8**
OIL	2020	13.7	11.3	15.0	14.4	14.2	1.5	3.7	14.9	16.4	19.3	18.3	18.3	**4,038.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	29.0	30.0	31.0	**4,023.0**
H2O	2019	4.0	3.7	4.0	3.9	4.9	6.7	6.3	5.8	0.7	2.2	2.2	2.3	**412.2**
OIL	2019	13.6	12.4	13.6	13.2	13.6	13.7	12.9	12.5	1.9	11.8	12.0	15.5	**3,877.5**

Licence **6243** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,559.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,559.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,559.9**

Licence **6244** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6244** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.3**
H2O	2022	357.9	330.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,746.4**
OIL	2022	66.3	58.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,577.3**
DAY	2021	17.5	26.2	30.4	29.4	23.7	29.2	18.1	30.0	29.6	30.8	29.3	29.4	**4,991.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	214.3	353.2	551.4	612.2	518.9	574.3	288.3	342.7	368.1	398.0	380.7	352.5	**18,057.8**
OIL	2021	25.5	40.4	58.7	63.4	51.0	58.1	37.8	71.6	76.8	75.0	72.0	67.2	**18,452.1**
DAY	2020	31.0	28.0	31.0	30.0	25.8	29.9	25.3	31.0	29.8	30.3	28.3	16.0	**4,667.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	461.3	415.9	471.6	439.3	415.1	469.9	410.8	631.4	583.5	582.7	484.5	247.8	**13,103.2**
OIL	2020	107.9	94.0	107.9	110.3	93.2	95.0	25.3	90.9	115.3	117.3	99.0	58.2	**17,754.6**
DAY	2019	31.0	28.0	30.0	30.0	21.0	29.0	31.0	31.0	23.0	28.0	30.0	31.0	**4,331.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	146.3	196.5	196.7	201.3	135.3	244.1	291.1	354.2	281.1	413.5	457.1	447.7	**7,489.4**
OIL	2019	299.5	231.6	251.9	258.3	170.8	259.2	233.0	209.3	130.4	106.1	103.0	113.8	**16,640.3**

Licence **6247** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,783.1**
H2O	2022	59.4	55.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.3**
OIL	2022	8.9	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.7**
DAY	2021	31.0	26.0	28.7	28.0	29.0	28.0	27.0	29.0	27.0	29.0	28.0	31.0	**4,725.1**
H2O	2021	68.0	58.2	61.1	59.5	60.5	55.5	52.4	75.2	52.7	65.2	61.4	65.4	**2,798.2**
OIL	2021	5.6	4.9	6.3	5.4	4.6	4.3	5.1	6.4	4.9	7.7	8.4	9.6	**4,135.2**
DAY	2020	15.0	29.0	23.0	26.3	0.0	0.0	0.0	7.0	29.1	27.0	29.0	31.0	**4,383.4**
H2O	2020	5.6	11.3	10.1	12.0	0.0	0.0	0.0	3.6	60.3	96.2	86.3	68.0	**2,063.1**
OIL	2020	4.2	8.7	7.6	8.9	0.0	0.0	0.0	2.4	10.4	9.9	8.4	6.0	**4,062.0**
DAY	2019	29.0	28.0	15.0	14.0	28.0	24.0	28.0	29.0	29.0	31.0	28.0	27.0	**4,167.0**
H2O	2019	11.5	18.8	11.5	10.8	21.8	19.5	19.3	15.7	13.4	14.1	11.7	11.2	**1,709.7**
OIL	2019	14.5	9.3	4.3	3.9	7.8	6.7	7.8	7.0	7.0	7.5	7.6	7.9	**3,995.5**

Licence **6248** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,115.8**
H2O	2022	22.4	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,516.9**
OIL	2022	24.8	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,388.9**
DAY	2021	31.0	28.0	29.5	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,063.8**
H2O	2021	32.3	29.6	29.7	30.8	32.8	32.4	33.6	28.2	31.6	32.8	28.3	28.4	**2,468.0**
OIL	2021	38.5	33.6	36.0	35.4	36.6	32.9	33.0	34.2	34.8	33.5	29.0	28.8	**15,335.3**
DAY	2020	31.0	20.0	31.0	29.9	30.5	30.0	31.0	30.0	30.0	30.8	29.2	30.0	**4,700.4**
H2O	2020	8.7	5.7	8.5	19.9	24.2	20.4	19.6	15.6	26.1	25.4	29.5	32.1	**2,097.5**
OIL	2020	68.9	44.8	69.5	52.0	46.4	46.8	47.3	42.3	52.0	55.0	39.8	38.1	**14,929.0**
DAY	2019	30.0	20.0	30.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	27.0	31.0	**4,347.0**
H2O	2019	8.5	6.2	7.8	9.1	9.7	8.0	8.4	8.6	8.5	10.2	9.0	10.1	**1,861.8**
OIL	2019	67.5	45.1	72.2	66.8	67.2	63.1	70.5	72.7	69.0	72.3	62.5	68.7	**14,326.1**

Licence **6249** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6249** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	12.5	31.0	29.7	31.0	20.0	31.0	31.0	30.0	30.9	30.0	12.5	**4,810.1**
H2O	2021	7.4	3.1	6.7	6.7	9.6	5.9	9.3	7.8	5.4	5.4	5.3	2.2	**2,078.0**
OIL	2021	12.2	4.8	10.6	9.6	13.9	8.2	12.6	12.9	8.4	7.9	8.2	3.4	**3,372.4**
DAY	2020	22.0	29.0	31.0	29.7	18.8	0.0	0.0	0.0	22.0	0.0	0.0	12.0	**4,489.5**
H2O	2020	5.4	7.3	7.6	7.3	4.8	0.0	0.0	0.0	5.4	0.0	0.0	3.0	**2,003.2**
OIL	2020	8.8	11.5	12.4	11.5	7.4	0.0	0.0	0.0	8.7	0.0	0.0	4.8	**3,259.7**
DAY	2019	26.0	24.0	26.0	30.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	22.0	**4,325.0**
H2O	2019	3.3	2.9	3.3	3.5	3.6	3.8	4.8	5.1	5.6	6.0	5.8	5.5	**1,962.4**
OIL	2019	5.7	5.0	5.9	6.6	6.8	6.5	7.7	9.3	9.1	10.0	9.9	8.4	**3,194.6**

Licence **6250** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	12.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	19.5	**4,013.6**
H2O	2021	17.4	8.2	17.6	13.0	13.0	12.4	12.6	10.3	10.4	10.6	9.2	5.7	**1,238.1**
OIL	2021	4.0	1.9	4.3	3.1	3.8	4.1	4.2	4.3	3.6	3.4	2.7	1.8	**3,055.3**
DAY	2020	23.0	29.0	31.0	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**3,675.7**
H2O	2020	6.2	7.9	8.2	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	**1,097.7**
OIL	2020	1.1	1.5	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**3,014.1**
DAY	2019	24.0	6.0	26.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,551.0**
H2O	2019	2.2	0.5	2.5	2.8	3.0	3.8	15.5	9.8	8.8	9.3	9.0	7.2	**1,064.2**
OIL	2019	4.6	1.1	5.4	6.0	6.1	4.6	3.8	1.2	0.9	1.1	1.2	1.0	**3,007.8**

Licence **6251** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,423.9**
H2O	2022	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,232.5**
DAY	2021	24.6	11.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	27.8	9.7	**4,421.9**
H2O	2021	6.0	3.2	7.2	4.9	4.8	4.6	4.4	3.4	2.9	2.6	2.3	0.8	**2,232.3**
OIL	2021	0.8	0.5	1.2	0.9	1.0	0.9	1.0	1.0	0.7	0.6	0.5	0.2	**1,631.1**
DAY	2020	23.0	25.0	31.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**4,103.4**
H2O	2020	3.7	4.2	5.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**2,185.2**
OIL	2020	0.4	0.5	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**1,621.8**
DAY	2019	22.0	7.0	28.0	30.0	31.0	30.0	30.0	25.0	20.0	31.0	30.0	26.0	**4,009.5**
H2O	2019	3.7	1.2	4.8	5.3	5.5	5.3	6.0	4.8	3.9	5.6	5.5	4.7	**2,169.9**
OIL	2019	0.9	0.3	1.2	1.2	1.3	1.2	0.9	0.8	0.6	0.7	0.6	0.5	**1,620.0**

Licence **6253** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,894.3**
H2O	2022	7.3	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,984.4**
OIL	2022	16.5	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,785.5**
DAY	2021	31.0	27.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**4,835.3**
H2O	2021	6.9	5.7	7.3	7.4	6.3	5.4	5.7	6.5	6.7	7.0	5.4	9.1	**1,970.6**
OIL	2021	23.7	20.2	22.2	19.9	20.4	18.3	18.4	19.2	18.5	19.4	20.0	18.2	**5,753.1**
DAY	2020	31.0	27.0	31.0	30.0	30.0	11.0	0.0	7.0	20.0	0.0	28.8	31.0	**4,471.8**
H2O	2020	14.3	6.8	14.9	12.1	7.5	2.9	0.0	3.0	11.8	0.0	14.1	10.6	**1,891.2**
OIL	2020	44.5	62.5	21.9	20.3	19.2	6.8	0.0	7.8	35.0	0.0	42.4	31.0	**5,514.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	1.0	**4,225.0**

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Licence **6253** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	2.6	1.4	1.3	2.1	2.7	2.5	4.7	6.2	6.1	5.0	4.4	0.2	**1,793.2**
OIL	2019	25.0	22.7	24.4	21.9	21.5	21.6	20.7	19.9	19.4	19.9	17.7	0.7	**5,223.3**

Licence **6254** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.5**
H2O	2022	28.3	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,227.2**
OIL	2022	10.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,903.8**
DAY	2021	31.0	22.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	29.0	**4,762.5**
H2O	2021	9.2	6.8	19.9	6.9	7.6	7.0	7.1	27.9	33.3	37.2	29.0	30.1	**2,183.0**
OIL	2021	4.3	3.0	9.8	3.2	3.5	3.3	3.2	10.6	11.9	12.8	10.0	10.7	**8,887.6**
DAY	2020	31.0	25.0	31.0	30.0	30.0	11.0	29.0	29.0	25.5	30.0	30.0	31.0	**4,414.5**
H2O	2020	2.7	5.2	8.0	7.9	9.9	5.0	12.6	9.7	8.2	17.9	27.5	15.6	**1,961.0**
OIL	2020	26.8	22.5	27.4	26.3	26.0	9.1	25.1	33.2	22.8	15.6	6.6	7.2	**8,801.3**
DAY	2019	31.0	28.0	26.0	22.0	23.0	30.0	28.0	29.0	29.0	31.0	30.0	16.0	**4,082.0**
H2O	2019	5.0	4.6	4.6	3.9	4.1	5.5	5.0	5.6	5.3	2.9	2.8	1.5	**1,830.8**
OIL	2019	28.5	27.7	24.5	20.2	21.4	26.9	24.2	21.5	22.5	26.9	25.8	13.6	**8,552.7**

Licence **6255** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.8**
H2O	2022	111.4	131.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,872.8**
OIL	2022	9.8	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,027.9**
DAY	2021	31.0	26.9	29.0	29.0	31.0	30.0	28.0	31.0	26.0	31.0	28.0	23.0	**5,121.8**
H2O	2021	117.7	105.8	111.0	108.1	116.1	104.6	98.0	108.5	89.8	101.8	92.7	71.9	**12,630.0**
OIL	2021	8.0	6.5	6.4	10.6	11.4	7.9	4.7	5.3	4.3	4.9	4.5	5.7	**6,006.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	6.9	30.0	31.0	30.0	31.0	**4,777.9**
H2O	2020	145.0	142.8	151.7	144.9	0.0	0.0	0.0	37.6	206.0	144.8	134.1	123.1	**11,404.0**
OIL	2020	11.7	9.5	11.7	12.2	0.0	0.0	0.0	2.8	4.4	8.7	7.5	5.8	**5,925.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,528.0**
H2O	2019	166.4	146.2	162.2	158.2	157.4	156.7	146.4	148.6	139.7	143.8	140.3	152.9	**10,174.0**
OIL	2019	38.3	32.9	33.9	31.2	26.3	24.0	21.0	19.1	17.9	17.7	17.2	13.4	**5,851.5**

Licence **6258** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,661.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,908.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,661.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,908.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,661.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,908.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.4**

Licence **6262** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6262** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,858.7**
H2O	2022	9.4	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.0**
OIL	2022	6.0	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.9**
DAY	2021	31.0	15.7	30.8	28.0	29.0	30.0	29.0	28.0	27.0	26.0	26.7	26.5	**4,809.7**
H2O	2021	18.9	9.5	18.4	15.4	13.1	12.4	12.0	10.0	8.7	9.7	10.5	11.8	**3,427.8**
OIL	2021	13.8	6.8	13.9	10.8	7.9	7.8	7.2	6.7	6.4	6.6	7.1	7.7	**3,421.8**
DAY	2020	31.0	29.0	29.0	30.0	0.0	0.0	0.0	0.0	6.0	29.0	29.0	31.0	**4,482.0**
H2O	2020	13.7	6.3	5.8	5.4	0.0	0.0	0.0	0.0	1.2	13.6	20.4	19.8	**3,277.4**
OIL	2020	11.4	13.2	13.6	14.5	0.0	0.0	0.0	0.0	2.9	13.3	13.0	14.2	**3,319.1**
DAY	2019	28.0	24.0	28.0	30.0	29.0	30.0	29.0	29.0	26.0	27.0	28.0	28.0	**4,268.0**
H2O	2019	11.3	14.2	16.5	16.6	16.0	16.4	14.3	19.1	18.2	38.6	23.5	23.8	**3,191.2**
OIL	2019	8.3	7.9	9.3	9.5	9.1	8.6	8.6	10.2	9.5	7.7	6.3	6.3	**3,223.0**

Licence **6263** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**

Licence **6266** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.8	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,125.1**
H2O	2022	8.7	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,422.7**
OIL	2022	6.2	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,678.4**
DAY	2021	29.6	23.8	27.7	29.7	23.7	29.2	30.6	31.0	29.6	30.8	29.3	30.1	**5,089.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	36.7	29.6	36.2	38.2	30.1	39.9	41.0	39.2	36.4	36.2	34.8	32.4	**8,384.4**
OIL	2021	30.8	24.4	27.6	29.8	22.3	28.4	29.7	28.9	27.4	27.0	25.9	24.2	**9,651.5**
DAY	2020	31.0	28.0	31.0	30.0	30.8	11.0	23.2	30.8	29.8	31.0	28.9	30.2	**4,744.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	34.0	31.2	35.4	33.0	36.9	12.6	30.2	42.7	49.7	51.7	43.7	42.5	**7,953.7**
OIL	2020	30.1	29.0	33.2	31.5	30.8	10.2	25.1	35.4	37.0	38.7	33.5	35.9	**9,325.1**
DAY	2019	30.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**4,409.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	60.6	52.1	53.1	50.8	34.3	57.2	56.6	56.0	36.1	34.2	31.5	31.5	**7,510.1**
OIL	2019	37.8	31.7	33.2	30.2	22.7	37.6	39.0	45.4	33.2	31.3	29.7	29.8	**8,954.7**

Licence **6267** Well Name **Routledge Unit No.1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.11-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,547.7**
WIN	2022	8823.1	5956.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,814.1**
DAY	2021	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**4,489.7**

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Licence **6267** Well Name **Routledge Unit No.1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.11-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	11376.9	10934.3	3343.7	5001.1	5275.8	6578.6	9239.4	9222.6	8873.0	7747.7	8154.1	8430.7	**188,034.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,131.7**
WIN	2020	7264.0	8602.5	6904.0	7204.0	6901.0	6193.5	4936.1	5240.6	5143.4	4394.0	7266.3	9225.4	**93,856.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.0	5857.0	8400.0	**14,582.0**

UWI **102.11-32-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6270** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,998.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,195.7**

Licence **6271** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,869.5**
H2O	2022	2140.8	2093.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,113.0**
OIL	2022	41.8	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,954.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	25.6	**4,810.5**
H2O	2021	2142.6	1947.8	2079.9	2080.7	2162.4	2026.5	2055.5	2073.2	2080.9	1855.4	1976.7	1819.7	**239,878.5**
OIL	2021	48.5	46.5	52.7	52.4	42.4	39.8	40.0	43.4	41.1	34.9	39.4	34.9	**12,876.0**
DAY	2020	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	28.8	24.0	31.0	**4,454.2**
H2O	2020	1703.7	1624.3	1773.9	0.0	1779.6	1639.8	1627.7	1759.8	1746.7	1456.8	1211.8	1832.9	**215,577.2**
OIL	2020	32.1	27.8	29.8	0.0	30.8	31.0	29.3	31.0	31.2	36.6	25.7	37.3	**12,360.0**
DAY	2019	15.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**4,126.4**
H2O	2019	763.9	1080.6	1497.4	1494.7	1517.9	1456.7	1558.4	1483.1	1043.1	1073.8	1556.9	1641.2	**197,420.2**
OIL	2019	22.4	29.3	43.7	41.1	42.5	41.1	28.7	24.2	10.5	8.8	13.8	24.4	**12,017.4**

Licence **6272** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.0	26.9	31.0	30.0	31.0	30.0	31.0	31.0	12.0	0.0	0.0	0.0	**4,955.9**
H2O	2021	15.9	14.8	16.8	155.9	218.8	196.5	209.9	248.8	107.3	0.0	0.0	0.0	**8,010.4**
OIL	2021	4.1	3.8	4.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.1**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	6.0	30.0	22.0	20.0	21.0	**4,703.0**
H2O	2020	195.7	182.7	200.1	190.8	0.0	0.0	0.0	43.2	214.4	148.7	135.7	11.4	**6,825.7**
OIL	2020	7.0	6.6	7.2	11.6	0.0	0.0	0.0	2.3	7.5	3.8	4.8	2.9	**2,703.3**
DAY	2019	24.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,483.0**
H2O	2019	73.8	0.0	49.9	127.4	140.5	163.7	135.9	142.8	181.3	197.3	154.6	161.4	**5,503.0**
OIL	2019	4.3	0.0	2.6	1.4	2.3	4.2	5.3	2.9	5.8	6.7	4.7	4.8	**2,649.6**

Licence **6275** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6275** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.2	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,667.0**
H2O	2022	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466.7**
OIL	2022	1.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.4**
DAY	2021	31.0	13.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	26.5	**4,625.5**
H2O	2021	3.9	1.7	3.8	4.0	3.5	1.3	1.5	1.5	1.4	1.1	0.7	0.6	**465.9**
OIL	2021	10.0	4.3	10.1	9.8	8.8	2.1	2.2	2.2	2.2	2.3	2.4	2.1	**1,310.1**
DAY	2020	30.0	24.0	25.0	0.0	0.0	0.0	0.0	0.0	12.9	31.0	30.0	30.6	**4,279.5**
H2O	2020	3.7	3.1	3.3	0.0	0.0	0.0	0.0	0.0	1.6	4.1	3.9	3.9	**440.9**
OIL	2020	2.3	1.9	2.0	0.0	0.0	0.0	0.0	0.0	1.0	9.2	9.8	9.7	**1,251.6**
DAY	2019	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**4,096.0**
H2O	2019	1.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.3	3.1	**417.3**
OIL	2019	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	2.0	**1,215.7**

UWI **100.15-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.2	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,667.0**
H2O	2022	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2022	3.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.9**
DAY	2021	31.0	13.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	26.5	**4,625.5**
H2O	2021	7.2	3.2	7.0	7.3	6.4	2.0	2.2	2.1	2.1	1.8	1.3	1.2	**520.9**
OIL	2021	19.0	8.3	19.2	18.7	16.8	4.2	4.3	4.4	4.3	4.5	4.5	4.0	**2,418.7**
DAY	2020	30.0	24.0	25.0	0.0	0.0	0.0	0.0	0.0	12.9	31.0	30.0	30.6	**4,279.5**
H2O	2020	6.8	5.7	6.0	0.0	0.0	0.0	0.0	0.0	3.0	7.6	7.1	7.2	**477.1**
OIL	2020	4.3	3.6	3.8	0.0	0.0	0.0	0.0	0.0	2.0	17.7	18.6	18.6	**2,306.5**
DAY	2019	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**4,096.0**
H2O	2019	2.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.2	5.7	**433.7**
OIL	2019	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.2	3.8	**2,237.9**

Licence **6277** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761,309.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,781.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	**1,987.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.7	0.0	0.0	0.0	**761,309.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	**11,781.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761,197.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,779.9**

Licence **6278** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,551.9**
H2O	2022	799.2	712.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,865.5**
OIL	2022	32.7	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,918.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,493.4**
H2O	2021	337.4	300.9	342.6	332.3	337.3	347.2	449.2	489.8	508.9	632.3	670.4	789.8	**99,353.4**
OIL	2021	30.2	26.2	29.6	27.3	26.2	23.2	31.4	24.9	21.0	29.7	30.2	31.2	**3,856.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,133.4**
H2O	2020	417.4	383.1	426.2	340.6	346.6	356.7	371.9	392.3	371.4	440.4	338.2	345.8	**93,815.3**

Manitoba Production
2019 To 2022

Licence **6278** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	17.8	15.7	16.6	17.3	19.1	17.6	22.5	23.5	21.5	23.9	28.2	29.0	**3,525.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,768.1**
H2O	2019	468.5	479.0	425.3	408.1	419.3	405.4	388.2	429.5	365.4	381.9	412.5	408.4	**89,284.7**
OIL	2019	18.9	17.0	19.7	19.9	19.6	15.7	19.0	18.4	17.4	16.2	15.6	16.6	**3,272.7**

Licence **6279** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,710.9**
H2O	2022	2.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.7**
OIL	2022	20.3	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,810.5**
DAY	2021	26.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,652.0**
H2O	2021	3.8	3.3	4.4	4.6	4.6	4.7	5.0	4.5	3.5	3.5	3.4	3.2	**1,292.4**
OIL	2021	25.2	21.0	30.3	29.4	30.4	28.5	29.8	28.6	23.4	23.4	23.0	22.3	**4,772.4**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	24.8	0.0	5.0	30.8	**4,298.1**
H2O	2020	6.6	6.3	5.8	4.5	4.7	1.7	4.3	4.5	3.6	0.0	0.8	4.6	**1,243.9**
OIL	2020	26.7	25.6	29.3	29.7	30.6	10.8	27.6	29.8	24.4	0.0	4.9	29.4	**4,457.1**
DAY	2019	27.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,015.0**
H2O	2019	16.5	17.6	17.2	18.6	19.4	18.1	13.1	12.8	9.5	6.8	6.4	6.6	**1,196.5**
OIL	2019	29.5	30.9	30.2	33.3	34.2	32.4	27.9	28.4	23.4	28.4	26.9	28.4	**4,188.3**

UWI **102.06-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,710.9**
H2O	2022	2.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,078.5**
OIL	2022	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.6**
DAY	2021	26.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,652.0**
H2O	2021	3.6	3.1	4.1	4.3	4.3	4.3	4.6	4.3	3.5	3.5	3.4	3.2	**1,073.3**
OIL	2021	1.3	1.1	1.6	1.5	1.6	1.5	1.6	1.5	1.2	1.3	1.2	1.1	**536.7**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	24.8	0.0	5.0	30.8	**4,298.1**
H2O	2020	6.6	6.3	5.6	4.2	4.3	1.5	4.0	4.2	3.4	0.0	0.6	4.2	**1,027.1**
OIL	2020	0.6	0.6	0.6	0.6	0.6	0.2	0.5	1.6	1.2	0.0	0.3	1.6	**520.2**
DAY	2019	27.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,015.0**
H2O	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.7	6.8	6.4	6.6	**982.2**
OIL	2019	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	**511.8**

Licence **6280** Well Name **Tundra Virden Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,155.9**
DAY	2020	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2020	0.0	0.0	0.0	23.8	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,155.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,128.2**

UWI **100.01-11-009-25W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.8**
WIN	2022	2966.6	2576.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303,646.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**469.8**
WIN	2021	3089.3	2760.2	3153.5	3026.2	3142.1	3000.8	3124.6	3013.8	3186.0	3037.8	2939.0	2980.4	**298,103.5**
DAY	2020	0.0	0.0	0.0	0.1	0.1	4.0	0.0	0.0	8.6	31.0	30.0	31.0	**104.8**

Manitoba Production
2019 To 2022

Licence **6280** Well Name **Tundra Virden Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-009-25W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	5286.3	5270.3	3452.9	23.8	3.9	184.5	0.0	0.0	770.8	3002.4	2961.9	3059.2	**261,649.8**
WIN	2019	4980.8	3844.0	4657.8	3368.6	5256.0	4668.3	4893.8	5247.0	4636.9	4445.7	4855.0	4934.7	**237,633.8**

Licence **6281** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,241.6**
H2O	2022	18.6	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.0**
OIL	2022	14.4	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	15.8	29.0	29.0	27.0	23.0	30.0	25.8	**3,190.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	44.0	86.3	87.7	26.5	19.3	26.7	20.3	**3,427.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	8.4	15.6	15.8	17.4	14.0	15.8	14.1	**3,097.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.7**

Licence **6286** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,148.2**
H2O	2022	46.8	44.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,574.4**
OIL	2022	21.6	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.7**
DAY	2021	30.8	27.8	30.8	29.8	30.8	22.3	30.7	30.8	29.8	30.8	29.8	30.3	**5,089.7**
H2O	2021	61.9	55.1	59.9	55.6	53.3	47.7	88.1	64.5	58.2	57.9	53.9	49.3	**10,483.4**
OIL	2021	25.4	20.9	23.7	24.4	24.9	19.9	28.6	33.4	29.7	25.4	20.2	20.2	**8,108.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	10.8	0.0	0.0	27.0	30.8	29.8	30.8	**4,735.2**
H2O	2020	55.0	50.1	57.3	61.0	65.7	24.9	0.0	0.0	73.4	108.1	86.5	69.8	**9,778.0**
OIL	2020	27.3	22.3	21.2	16.0	18.6	6.4	0.0	0.0	15.7	14.8	17.3	20.7	**7,812.0**
DAY	2019	27.0	7.0	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,454.0**
H2O	2019	58.9	17.1	100.5	77.8	78.7	74.7	73.1	66.7	60.8	65.6	59.7	59.3	**9,126.2**
OIL	2019	19.7	5.3	25.4	24.4	25.3	19.2	18.8	20.9	23.6	21.7	23.7	29.1	**7,631.7**

Licence **6287** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,087.4**
H2O	2022	8.7	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.3**
OIL	2022	6.7	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.4**
DAY	2021	27.0	16.6	25.0	27.0	31.0	30.0	30.0	31.0	24.0	20.0	30.0	26.8	**5,028.4**
H2O	2021	4.1	5.4	8.8	10.8	11.3	7.9	8.9	9.8	6.2	5.5	9.5	8.0	**3,717.3**
OIL	2021	22.2	2.9	4.9	5.9	7.1	7.5	8.1	8.7	5.5	4.5	7.1	6.1	**2,800.0**
DAY	2020	30.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	6.0	31.0	30.0	29.0	**4,710.0**
H2O	2020	11.2	10.7	11.9	10.8	10.0	4.4	0.0	0.0	2.3	11.2	9.9	4.5	**3,621.1**
OIL	2020	4.6	4.7	5.3	5.4	5.2	2.0	0.0	0.0	1.2	5.8	5.6	23.4	**2,709.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,452.0**
H2O	2019	8.5	7.7	10.3	12.1	10.9	12.0	11.3	9.8	10.9	12.5	12.4	12.6	**3,534.2**
OIL	2019	9.0	8.4	8.2	6.2	6.4	5.0	5.4	5.9	6.4	5.2	4.6	4.9	**2,646.3**

Licence **6291** Well Name **7313314 Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6291** Well Name **7313314 Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	30.0	0.0	30.0	0.0	31.0	0.0	31.0	0.0	31.0	**4,015.6**
H2O	2021	0.0	0.0	0.0	36.0	0.0	31.0	0.0	35.5	0.0	28.0	0.0	22.0	**2,465.7**
OIL	2021	0.0	0.0	0.0	13.3	0.0	11.2	0.0	7.0	0.0	8.1	0.0	7.7	**1,603.6**
DAY	2020	31.0	29.0	30.0	0.0	0.0	0.0	31.0	29.0	30.0	30.0	30.0	31.0	**3,862.6**
H2O	2020	28.0	18.0	13.5	0.0	0.0	0.0	28.2	11.1	15.0	21.0	17.0	16.4	**2,313.2**
OIL	2020	17.2	8.0	20.3	0.0	0.0	0.0	12.8	10.4	5.0	4.6	5.1	4.3	**1,556.3**
DAY	2019	13.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	18.5	31.0	**3,591.6**
H2O	2019	11.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	25.0	22.0	**2,145.0**
OIL	2019	8.2	0.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	25.8	13.4	**1,468.6**

Licence **6292** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,971.4**
H2O	2022	1891.3	2475.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,616.1**
OIL	2022	18.2	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,755.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	30.9	**4,920.4**
H2O	2021	3326.6	2757.1	2846.7	2710.7	2939.5	2808.0	2905.3	2859.5	2745.0	2328.9	2466.4	2676.6	**491,249.0**
OIL	2021	34.3	26.0	28.4	26.8	28.5	27.2	27.9	29.6	32.8	32.6	36.6	30.2	**12,716.1**
DAY	2020	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**4,558.8**
H2O	2020	2600.8	2981.8	3385.3	3507.5	3637.2	3569.6	3576.9	3749.3	3731.3	3131.2	3262.0	3513.1	**457,878.7**
OIL	2020	24.3	25.2	28.1	30.7	31.2	33.3	31.7	32.6	19.0	30.3	34.2	35.2	**12,355.2**
DAY	2019	15.0	22.0	31.0	30.0	27.0	27.0	21.0	30.0	20.0	22.0	17.0	0.0	**4,202.0**
H2O	2019	1620.3	2291.9	3189.7	3164.0	2785.7	2711.2	2131.6	2936.7	1910.2	2163.2	1777.2	0.0	**417,232.7**
OIL	2019	15.4	20.3	30.5	28.5	25.5	25.0	14.5	29.1	19.4	17.7	15.8	0.0	**11,999.4**

Licence **6293** Well Name **Whitecap South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole GG** Field Code **1** Pool Code **59GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**

UWI **100.07-16-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**

UWI **100.07-16-011-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

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Licence **6293** Well Name **Whitecap South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	3199.0	3309.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,455.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	3716.0	3707.0	4105.0	3344.0	3296.0	3039.9	2619.0	3387.0	3384.0	4071.0	3685.0	3430.0	**980,947.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	5011.0	4459.0	4726.0	4689.0	4562.0	4205.0	4158.7	4481.0	4376.0	4656.9	3472.0	4543.0	**939,163.9**
WIN	2019	4172.0	5305.0	5867.0	5147.0	4982.0	4306.0	4992.8	4711.5	5001.7	4710.3	5244.0	4827.0	**885,824.3**

Licence **6294** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,032.0**
H2O	2022	11.8	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,218.8**
OIL	2022	17.5	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.8**
DAY	2021	31.0	28.0	31.0	30.0	27.0	29.0	31.0	29.0	30.0	26.0	30.0	31.0	**4,973.0**
H2O	2021	10.5	9.8	10.3	9.2	8.3	9.9	11.4	12.7	13.1	14.6	23.8	23.9	**2,195.6**
OIL	2021	17.2	15.5	17.0	13.5	12.0	14.0	12.1	8.5	17.0	18.4	31.6	32.8	**5,920.4**
DAY	2020	29.0	29.0	31.0	29.0	31.0	11.0	23.0	31.0	28.0	31.0	30.0	31.0	**4,620.0**
H2O	2020	11.3	10.7	11.1	9.1	10.0	3.8	8.1	12.4	10.7	11.2	11.0	10.8	**2,038.1**
OIL	2020	18.2	19.6	21.6	21.5	22.8	7.6	16.6	24.7	22.6	24.4	23.3	17.6	**5,710.8**
DAY	2019	30.0	28.0	30.0	30.0	27.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**4,286.0**
H2O	2019	21.2	15.3	14.5	14.5	14.0	16.7	14.5	15.3	14.4	13.1	13.5	13.1	**1,917.9**
OIL	2019	26.4	20.7	20.1	19.5	17.4	18.8	19.6	21.8	21.2	17.9	18.0	18.8	**5,470.3**

Licence **6295** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,043.8**
H2O	2022	9.1	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,388.6**
OIL	2022	14.3	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,430.5**
DAY	2021	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**4,984.8**
H2O	2021	18.0	16.6	16.1	12.4	12.1	10.6	10.6	10.2	11.9	10.2	11.7	11.8	**2,370.9**
OIL	2021	10.5	9.5	10.8	13.5	12.8	10.3	10.8	12.9	12.9	11.1	12.7	13.2	**6,403.1**
DAY	2020	29.0	28.0	28.0	29.0	31.0	9.0	28.0	28.0	28.0	30.8	29.0	31.0	**4,628.8**
H2O	2020	11.4	27.2	23.4	13.2	14.6	4.2	8.5	9.0	8.6	9.0	8.9	26.6	**2,218.7**
OIL	2020	19.5	20.0	19.4	18.7	19.8	5.7	20.0	20.5	20.8	22.3	20.5	43.1	**6,262.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,300.0**
H2O	2019	9.6	9.1	10.2	10.3	9.5	8.0	6.9	5.9	5.6	6.4	6.5	5.8	**2,054.1**
OIL	2019	23.3	20.9	22.1	21.6	20.7	18.0	19.0	18.0	17.4	19.5	19.5	20.5	**6,011.8**

Licence **6296** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,043.5**
H2O	2022	34.2	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.4**
OIL	2022	6.5	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,749.1**
DAY	2021	29.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,984.5**
H2O	2021	40.9	37.1	40.5	39.7	33.3	29.3	32.5	38.8	26.2	27.2	26.7	38.2	**3,056.1**
OIL	2021	9.4	8.6	9.8	9.5	10.4	10.0	9.2	7.0	15.4	16.0	11.8	5.9	**6,735.6**
DAY	2020	31.0	27.0	31.0	27.0	0.0	0.0	0.0	3.0	29.7	31.0	30.0	30.0	**4,623.7**
H2O	2020	27.9	27.6	36.0	31.5	0.0	0.0	0.0	4.0	53.7	59.0	37.2	37.5	**2,645.7**

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Licence **6296** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	10.9	6.4	3.6	3.1	0.0	0.0	0.0	0.4	8.3	10.5	10.6	10.3	**6,612.6**
DAY	2019	29.0	23.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	28.0	**4,384.0**
H2O	2019	22.7	19.0	25.2	25.3	21.2	23.9	22.5	22.7	21.4	21.5	22.8	24.5	**2,331.3**
OIL	2019	13.4	10.4	12.7	12.3	10.5	11.3	12.5	13.7	13.4	10.1	8.6	9.0	**6,548.5**

Licence **6297** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.0**
H2O	2022	28.2	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.7**
OIL	2022	33.3	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,577.0**
DAY	2021	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	25.0	**5,069.0**
H2O	2021	27.1	34.1	31.7	29.9	28.8	20.6	22.1	34.9	33.7	35.0	33.1	26.8	**2,825.2**
OIL	2021	25.2	21.6	24.2	23.2	24.8	26.4	26.1	18.7	18.1	18.8	18.1	18.5	**11,525.1**
DAY	2020	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,713.0**
H2O	2020	19.9	18.6	18.6	16.7	14.2	12.1	11.1	11.3	11.2	18.2	18.8	21.0	**2,467.4**
OIL	2020	43.1	39.9	41.0	37.2	41.8	38.9	42.4	43.0	41.4	34.9	32.4	29.1	**11,261.4**
DAY	2019	31.0	28.0	30.0	30.0	17.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	**4,350.0**
H2O	2019	8.3	9.4	11.4	15.6	8.9	0.0	4.0	42.8	45.9	45.9	31.4	22.2	**2,275.7**
OIL	2019	39.5	32.9	35.1	32.5	18.5	0.0	9.0	87.8	102.1	107.6	70.8	46.2	**10,796.3**

Licence **6298** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,181.7**
H2O	2022	12.1	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.7**
OIL	2022	38.0	33.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,353.7**
DAY	2021	30.2	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,122.7**
H2O	2021	14.2	11.2	12.3	12.1	7.9	7.1	9.1	11.1	8.9	5.9	6.1	12.4	**1,998.6**
OIL	2021	46.6	38.9	44.7	43.3	40.6	37.4	42.4	47.4	45.9	47.0	46.1	40.8	**9,282.5**
DAY	2020	31.0	29.0	31.0	28.5	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,759.5**
H2O	2020	15.4	15.0	12.1	7.4	8.3	8.6	9.0	8.9	8.2	8.7	11.9	12.5	**1,880.3**
OIL	2020	59.1	54.0	54.9	48.1	51.7	48.2	49.4	47.6	47.9	47.7	42.6	43.6	**8,761.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,396.0**
H2O	2019	17.5	13.6	14.8	13.0	12.2	12.1	11.0	14.2	17.1	18.1	17.5	15.4	**1,754.3**
OIL	2019	84.0	62.4	67.6	65.3	67.3	65.1	75.4	74.9	70.3	73.0	71.0	63.0	**8,166.6**

Licence **6299** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,708.1**
H2O	2022	12.6	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.2**
OIL	2022	2.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.1**
DAY	2021	29.1	28.0	29.0	26.0	31.0	24.0	31.0	30.0	30.0	30.0	26.0	31.0	**4,649.1**
H2O	2021	20.9	21.1	21.5	15.4	18.5	14.5	21.3	20.9	20.6	20.7	12.4	14.3	**2,954.7**
OIL	2021	2.7	2.0	2.2	2.0	2.4	2.0	3.0	2.7	1.9	1.9	2.0	2.4	**5,058.1**
DAY	2020	30.0	25.0	31.0	24.0	0.0	0.0	21.0	8.0	30.0	26.0	30.0	29.0	**4,304.0**
H2O	2020	37.7	37.8	50.9	30.6	0.0	0.0	15.0	5.8	20.9	22.7	27.5	20.6	**2,732.6**
OIL	2020	10.3	8.5	10.4	8.2	0.0	0.0	7.5	2.9	11.0	4.7	4.5	3.0	**5,030.9**
DAY	2019	27.0	22.0	27.0	30.0	24.0	30.0	27.0	28.0	26.0	31.0	26.0	28.0	**4,050.0**
H2O	2019	19.3	15.8	17.8	17.3	14.0	16.3	14.8	13.4	22.6	47.5	35.0	37.2	**2,463.1**

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Licence **6299** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	20.6	17.3	19.6	19.0	15.3	17.9	21.3	19.0	14.2	11.5	8.3	8.8	**4,959.9**

Licence **6300** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,221.0**
H2O	2022	18.6	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,373.1**
OIL	2022	28.3	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**5,162.0**
H2O	2021	27.2	25.2	29.6	23.7	20.7	17.8	18.8	19.1	18.4	19.0	18.8	14.6	**3,338.5**
OIL	2021	24.0	21.9	27.4	32.2	36.8	36.2	36.1	31.1	26.9	30.1	30.5	21.9	**7,151.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	13.0	31.0	30.0	31.0	30.0	31.0	**4,805.0**
H2O	2020	42.3	36.3	28.3	27.8	34.7	14.6	22.6	44.5	39.6	35.3	30.7	31.2	**3,085.6**
OIL	2020	21.3	21.7	24.8	23.7	22.2	7.3	15.0	30.1	28.6	27.0	23.8	23.0	**6,796.7**
DAY	2019	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**4,476.0**
H2O	2019	1.9	2.0	6.8	9.0	9.4	9.3	7.7	1.1	14.5	70.4	60.9	53.0	**2,697.7**
OIL	2019	28.7	19.8	23.6	22.2	21.9	17.3	16.1	1.0	7.3	35.1	27.5	19.9	**6,528.2**

Licence **6301** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,705.6**
H2O	2022	7.7	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.5**
OIL	2022	5.7	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,918.5**
DAY	2021	31.0	20.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**4,660.6**
H2O	2021	11.3	7.4	11.4	7.1	11.6	10.6	11.2	11.4	10.7	10.8	11.7	8.9	**2,286.0**
OIL	2021	11.0	6.8	11.0	6.7	10.8	10.3	10.3	10.5	9.7	9.5	8.7	6.5	**3,906.1**
DAY	2020	31.0	16.0	31.0	30.0	31.0	11.0	0.0	5.6	30.0	31.0	30.0	31.0	**4,322.6**
H2O	2020	10.5	5.4	8.8	8.5	9.0	3.5	0.0	1.8	18.8	18.6	15.2	13.6	**2,161.9**
OIL	2020	27.9	14.5	21.3	20.0	20.4	7.0	0.0	3.7	25.4	24.9	20.0	16.5	**3,794.3**
DAY	2019	25.0	14.0	31.0	29.0	28.0	30.0	28.0	31.0	24.0	31.0	30.0	31.0	**4,045.0**
H2O	2019	12.0	6.8	15.6	12.9	12.1	11.8	9.9	11.9	7.4	7.0	7.2	9.8	**2,048.2**
OIL	2019	8.4	4.4	10.1	8.1	7.8	7.5	6.9	8.8	31.9	60.1	42.0	30.6	**3,592.7**

Licence **6302** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,209.0**
H2O	2022	6.5	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.6**
OIL	2022	18.6	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,455.9**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	28.0	**5,167.0**
H2O	2021	6.8	6.4	8.1	8.3	8.5	7.9	8.1	8.3	8.1	9.0	10.1	9.1	**1,255.9**
OIL	2021	35.3	30.6	36.8	35.6	36.2	34.5	33.8	35.0	30.8	27.0	27.6	25.9	**7,419.0**
DAY	2020	31.0	25.0	31.0	30.0	31.0	11.0	29.0	29.0	27.5	31.0	29.0	31.0	**4,806.5**
H2O	2020	5.5	1.0	1.6	2.1	5.1	2.0	6.5	4.9	3.4	3.3	5.8	4.9	**1,157.2**
OIL	2020	28.3	17.7	28.3	35.9	32.6	11.1	39.5	44.3	40.0	28.5	32.2	39.5	**7,029.9**
DAY	2019	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,471.0**
H2O	2019	6.6	5.9	10.4	15.0	10.5	9.4	8.2	8.5	9.3	8.3	6.7	7.1	**1,111.1**
OIL	2019	27.6	25.6	25.8	20.7	28.7	30.5	36.6	36.2	35.6	33.5	28.7	29.7	**6,652.0**

Licence **6303** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **6303** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,046.5**
H2O	2022	27.6	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.7**
OIL	2022	35.8	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,925.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,987.5**
H2O	2021	27.9	26.2	26.4	25.4	27.9	27.3	29.2	29.7	28.7	30.4	29.6	29.3	**2,054.1**
OIL	2021	37.5	34.1	36.2	34.4	36.9	36.1	35.5	36.1	35.1	37.0	36.4	37.5	**7,856.7**
DAY	2020	31.0	29.0	27.0	30.0	17.0	11.0	29.0	28.0	27.5	29.0	30.0	31.0	**4,622.5**
H2O	2020	25.9	25.9	24.8	8.8	2.8	13.5	26.0	20.4	26.1	29.0	23.5	25.7	**1,716.1**
OIL	2020	31.9	33.9	31.3	50.1	30.1	11.5	38.2	42.4	36.9	33.5	39.8	39.3	**7,423.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,303.0**
H2O	2019	27.3	25.4	28.8	28.4	29.6	28.3	27.3	27.2	27.8	31.5	25.6	26.3	**1,463.7**
OIL	2019	30.3	29.0	31.9	30.5	31.8	28.9	32.2	31.8	31.1	30.4	28.2	29.1	**7,005.0**

Licence **6304** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,780.5**
H2O	2022	59.7	54.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,739.8**
OIL	2022	11.5	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,796.2**
DAY	2021	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**4,721.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2021	57.8	51.6	56.3	35.0	57.5	52.6	55.3	56.2	56.8	63.2	63.0	62.9	**3,626.0**
OIL	2021	13.5	11.9	13.7	8.4	13.5	12.8	12.8	13.0	12.4	12.2	11.7	12.0	**5,774.0**
DAY	2020	31.0	18.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	31.0	**4,367.7**
GAS	2020	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2020	18.5	10.7	14.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	2.3	84.9	**2,957.8**
OIL	2020	12.1	7.1	6.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.8	17.0	**5,626.1**
DAY	2019	28.0	27.0	31.0	20.0	0.0	0.0	0.0	8.0	30.0	28.0	26.0	31.0	**4,250.0**
GAS	2019	0.5	0.5	0.6	0.3	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.3	**4.6**
H2O	2019	1.2	2.0	2.4	1.1	0.0	0.0	0.0	0.4	56.8	33.3	23.3	20.7	**2,825.8**
OIL	2019	17.2	17.2	19.8	9.5	0.0	0.0	0.0	3.8	9.7	15.0	14.7	13.6	**5,582.5**

Licence **6305** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	25.7	25.2	4.7	11.9	1.0	2.3	1.0	0.0	13.0	**4,213.2**
H2O	2021	6338.0	5929.0	6387.2	2446.3	2404.6	734.4	1753.5	147.1	1476.9	1469.0	0.0	531.8	**402,800.7**
OIL	2021	25.5	29.8	32.1	9.8	12.0	2.2	1.9	0.1	1.6	1.9	0.0	7.9	**4,444.3**
DAY	2020	30.0	29.0	31.0	30.0	14.0	30.0	31.0	31.0	23.0	28.4	30.0	31.0	**4,038.4**
H2O	2020	4292.5	3042.9	4124.5	4430.7	2648.6	5573.1	6052.1	6060.9	3688.4	5165.2	6081.1	6362.6	**373,182.9**
OIL	2020	25.5	30.8	8.3	31.0	26.7	39.3	12.1	30.5	37.3	5.2	24.4	25.6	**4,319.5**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,700.0**
H2O	2019	1953.0	1806.0	1806.0	1806.0	1932.0	1764.0	1764.0	2268.0	4292.5	4208.4	4692.5	4895.9	**315,660.3**
OIL	2019	27.9	25.8	25.8	25.8	27.6	25.2	25.2	32.4	47.7	29.6	50.8	35.5	**4,022.8**

Licence **6306** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,127.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.4**

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Licence **6306** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,127.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,127.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.4**

Licence **6307** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.4**
H2O	2022	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,246.9**
OIL	2022	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,637.5**
DAY	2021	29.6	23.8	27.7	29.7	23.7	29.2	30.6	31.0	28.4	30.8	29.3	30.1	**5,110.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	22.6	17.5	16.8	17.1	11.7	15.4	16.1	16.9	23.8	38.7	37.2	37.2	**4,216.0**
OIL	2021	22.2	16.9	15.2	15.6	10.0	12.8	13.7	14.4	42.7	59.6	57.2	57.8	**5,590.8**
DAY	2020	31.0	22.0	31.0	28.0	30.8	11.0	22.8	31.0	29.8	31.0	28.9	30.4	**4,766.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	21.2	14.6	19.7	17.0	21.1	7.8	17.5	27.1	23.9	24.8	22.3	23.1	**3,945.0**
OIL	2020	20.7	14.8	19.7	17.8	19.5	6.9	16.4	26.2	20.8	21.5	19.6	22.5	**5,252.7**
DAY	2019	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,439.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	21.1	19.1	21.7	22.6	14.6	22.7	27.5	29.1	25.9	25.5	24.5	21.7	**3,704.9**
OIL	2019	22.3	19.7	22.6	22.2	15.5	22.8	27.5	31.2	27.3	26.3	25.5	22.4	**5,026.3**

Licence **6308** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,116.4**
H2O	2022	169.7	151.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,292.7**
OIL	2022	4.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,442.1**
DAY	2021	30.3	27.9	30.7	29.8	30.7	29.8	27.9	30.8	27.8	29.5	29.8	30.9	**5,057.6**
H2O	2021	195.6	178.3	195.8	192.8	196.1	182.2	166.1	179.5	156.7	164.8	165.6	169.5	**32,971.1**
OIL	2021	5.0	4.8	5.3	4.8	5.1	4.6	4.0	4.1	3.3	3.9	4.0	3.8	**6,434.7**
DAY	2020	31.0	29.0	23.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	29.7	31.0	**4,701.7**
H2O	2020	206.3	149.0	114.7	0.0	0.0	0.0	0.0	77.4	158.8	158.8	151.1	190.3	**30,828.1**
OIL	2020	6.3	3.2	2.1	0.0	0.0	0.0	0.0	1.7	3.3	3.3	3.1	4.0	**6,382.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,483.0**
H2O	2019	184.7	162.6	179.2	169.0	185.1	192.9	194.5	195.2	179.3	214.6	206.4	207.9	**29,621.7**
OIL	2019	2.2	2.5	2.5	2.2	3.3	4.4	5.2	5.5	5.1	6.1	6.1	6.6	**6,355.0**

Licence **6310** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.6**
H2O	2022	8.3	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,986.0**
OIL	2022	2.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.8**
DAY	2021	26.3	15.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**4,583.6**
H2O	2021	18.0	10.7	22.2	21.6	22.2	13.7	14.7	19.9	8.5	10.0	9.9	8.4	**2,969.7**
OIL	2021	1.1	0.6	1.5	1.8	2.1	2.6	3.0	3.5	2.7	2.6	2.4	2.0	**1,323.8**

Manitoba Production
2019 To 2022

Licence **6310** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	20.0	23.0	31.0	30.0	0.0	0.0	0.0	6.6	29.4	31.0	30.0	31.0	**4,246.0**
H2O	2020	9.7	10.1	13.2	15.8	0.0	0.0	0.0	4.3	19.8	21.2	20.7	22.7	**2,789.9**
OIL	2020	0.4	0.5	0.6	0.8	0.0	0.0	0.0	0.2	1.0	1.2	1.2	1.5	**1,297.9**
DAY	2019	22.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	24.0	**4,014.0**
H2O	2019	10.5	5.8	15.5	15.5	15.8	15.5	14.8	14.8	13.5	15.5	12.7	9.9	**2,652.4**
OIL	2019	1.2	0.7	2.0	2.2	2.3	2.1	1.8	1.4	1.5	1.9	1.8	1.4	**1,290.5**

Licence **6312** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,945.2**
H2O	2022	11.5	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.9**
OIL	2022	2.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,537.8**
DAY	2021	26.3	17.3	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	20.0	**4,901.2**
H2O	2021	17.7	11.8	21.3	20.3	20.5	16.2	17.1	18.3	19.5	20.1	18.8	11.1	**3,252.8**
OIL	2021	3.9	2.6	4.1	3.3	2.6	3.8	4.2	4.6	4.5	3.9	3.3	2.1	**2,533.4**
DAY	2020	20.0	24.0	30.0	30.0	0.0	0.0	0.0	6.6	30.0	31.0	30.0	31.0	**4,563.6**
H2O	2020	14.7	16.6	20.6	27.1	0.0	0.0	0.0	7.5	34.5	35.1	29.7	23.0	**3,040.1**
OIL	2020	1.2	1.5	1.7	2.5	0.0	0.0	0.0	0.7	3.0	3.3	4.0	5.4	**2,490.5**
DAY	2019	26.0	9.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	25.0	**4,331.0**
H2O	2019	8.6	2.9	12.0	15.0	14.0	12.0	10.8	11.8	16.0	24.2	19.8	15.8	**2,831.3**
OIL	2019	3.8	1.3	4.6	4.2	4.0	3.2	3.1	3.2	3.8	4.9	4.6	3.7	**2,467.2**

Licence **6313** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,113.0**
H2O	2022	23.1	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.4**
OIL	2022	23.5	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,357.7**
DAY	2021	31.0	23.0	29.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	30.0	23.0	**5,054.0**
H2O	2021	9.1	6.9	8.0	8.3	8.3	7.9	39.6	20.9	22.1	23.0	24.4	18.2	**3,475.9**
OIL	2021	15.3	11.0	14.2	14.6	14.4	14.2	67.1	28.0	24.4	24.3	23.7	18.2	**7,312.7**
DAY	2020	31.0	29.0	31.0	23.0	31.0	30.0	31.0	29.8	29.2	31.0	30.0	31.0	**4,709.0**
H2O	2020	10.7	10.0	10.5	8.7	12.3	12.8	16.7	17.0	15.2	13.7	9.6	9.7	**3,279.2**
OIL	2020	33.0	31.5	33.6	25.7	34.6	32.3	33.6	30.2	29.5	24.2	16.7	16.5	**7,043.3**
DAY	2019	31.0	28.0	28.0	27.0	25.0	25.0	31.0	30.0	28.0	24.0	30.0	31.0	**4,352.0**
H2O	2019	9.3	7.3	7.8	7.7	7.5	7.1	8.8	8.4	7.7	8.6	10.5	9.9	**3,132.3**
OIL	2019	35.6	26.2	24.1	23.2	19.2	18.3	26.4	22.4	21.2	26.9	31.8	30.7	**6,701.9**

Licence **6314** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,498.8**
H2O	2022	16.7	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,322.5**
OIL	2022	3.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192.0**
DAY	2021	31.0	23.0	29.0	30.0	30.0	30.0	29.0	29.0	29.0	30.0	30.0	29.8	**4,439.8**
H2O	2021	12.3	9.2	11.1	11.4	11.5	10.9	10.7	10.8	9.3	12.6	17.8	17.1	**3,289.6**
OIL	2021	1.9	1.5	1.9	2.0	2.0	1.9	1.8	1.8	14.0	10.8	3.9	4.0	**1,184.5**
DAY	2020	31.0	26.0	30.0	30.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**4,090.0**
H2O	2020	10.0	16.9	40.1	37.4	0.0	0.0	0.0	0.0	36.1	23.4	13.8	13.6	**3,144.9**
OIL	2020	3.3	3.5	5.7	4.7	0.0	0.0	0.0	0.0	3.9	2.9	2.0	2.0	**1,137.0**

Manitoba Production
2019 To 2022

Licence **6314** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	26.0	26.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	**3,852.0**
H2O	2019	17.2	14.5	11.2	15.8	14.6	13.2	15.3	12.0	7.8	11.6	10.5	9.1	**2,953.6**
OIL	2019	0.3	0.2	0.5	1.6	2.1	1.9	2.0	3.0	2.0	3.5	2.7	2.4	**1,109.0**

Licence **6316** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,783.3**
H2O	2022	48.5	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.7**
OIL	2022	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,135.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	30.0	30.0	28.0	31.0	**4,724.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	42.1	103.5	67.5	57.8	48.6	51.6	**4,443.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.5	0.8	0.6	0.4	0.9	**6,134.2**
DAY	2020	29.0	27.0	31.0	29.3	0.0	0.0	0.0	7.0	28.0	29.0	0.0	0.0	**4,562.3**
H2O	2020	45.7	42.7	47.1	45.2	0.0	0.0	0.0	12.2	48.1	55.6	0.0	0.0	**4,072.2**
OIL	2020	5.1	4.9	5.1	4.8	0.0	0.0	0.0	1.1	5.8	6.4	0.0	0.0	**6,127.8**
DAY	2019	13.0	0.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,382.0**
H2O	2019	12.4	0.0	9.5	74.0	96.2	88.7	64.4	65.0	61.4	67.5	56.0	61.2	**3,775.6**
OIL	2019	5.9	0.0	4.6	9.3	2.9	2.9	3.3	3.3	3.4	4.8	4.8	6.0	**6,094.6**

Licence **6317** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,679.3**
H2O	2022	22.2	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.0**
OIL	2022	27.0	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,532.6**
DAY	2021	31.0	28.0	31.0	29.0	30.0	29.0	29.0	0.0	10.0	29.0	30.0	31.0	**4,620.3**
H2O	2021	14.3	12.2	15.0	16.1	14.9	14.2	14.3	0.0	6.8	23.6	25.2	24.9	**2,227.3**
OIL	2021	21.0	19.1	20.1	18.0	22.1	21.8	23.5	0.0	12.9	39.5	30.4	28.6	**6,482.3**
DAY	2020	31.0	29.0	31.0	29.3	17.0	0.0	0.0	0.0	30.0	29.0	29.0	31.0	**4,313.3**
H2O	2020	5.9	5.7	6.1	5.8	3.5	0.0	0.0	0.0	30.6	22.8	20.2	16.2	**2,045.8**
OIL	2020	21.3	20.2	21.1	19.9	11.4	0.0	0.0	0.0	18.4	17.7	17.5	19.9	**6,225.3**
DAY	2019	27.0	28.0	28.0	26.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,057.0**
H2O	2019	12.6	12.3	10.8	8.7	9.7	11.1	10.4	9.2	9.2	8.0	7.6	7.8	**1,929.0**
OIL	2019	18.7	18.9	18.3	16.9	17.9	18.8	20.5	18.7	20.2	22.4	22.2	22.7	**6,057.9**

Licence **6318** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.8**
H2O	2022	25.0	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,899.9**
OIL	2022	22.2	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,997.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	28.5	31.0	28.0	31.0	30.0	31.0	**4,766.8**
H2O	2021	12.1	11.9	16.9	22.2	22.7	22.5	23.0	28.6	28.6	32.2	29.2	28.4	**2,856.7**
OIL	2021	23.7	22.7	23.5	16.7	16.1	14.7	11.8	15.4	15.1	19.9	21.7	23.7	**6,958.0**
DAY	2020	31.0	29.0	30.0	29.3	31.0	11.0	0.0	7.0	30.0	31.0	30.0	31.0	**4,406.3**
H2O	2020	10.5	8.2	7.4	7.3	8.0	3.0	0.0	1.9	49.4	20.9	18.8	14.6	**2,578.4**
OIL	2020	16.6	15.7	16.0	15.5	16.2	5.5	0.0	3.6	11.7	19.0	19.9	22.7	**6,733.0**
DAY	2019	25.0	28.0	27.0	27.0	30.0	25.0	31.0	29.0	30.0	29.0	30.0	27.0	**4,116.0**
H2O	2019	15.0	14.4	12.6	11.8	12.1	9.9	11.5	8.1	4.6	9.9	10.8	9.9	**2,428.4**
OIL	2019	16.1	15.4	14.7	14.7	17.3	14.7	19.6	13.4	7.2	14.9	16.3	14.5	**6,570.6**

Manitoba Production
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Licence **6319** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,006.3**
H2O	2022	50.5	108.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.5**
OIL	2022	9.7	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,130.4**
DAY	2021	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,963.8**
H2O	2021	24.5	25.1	35.4	41.5	53.4	56.9	75.6	100.6	112.3	119.7	122.1	118.0	**3,857.1**
OIL	2021	52.8	45.4	46.4	41.7	39.5	36.5	40.0	43.5	36.0	33.6	29.2	24.0	**7,099.9**
DAY	2020	31.0	29.0	31.0	29.3	29.0	11.0	0.0	7.0	29.5	29.0	30.0	31.0	**4,602.8**
H2O	2020	12.8	11.3	11.4	10.4	10.6	4.4	0.0	2.8	88.2	61.9	25.1	25.7	**2,972.0**
OIL	2020	18.1	17.2	18.9	18.4	18.0	6.6	0.0	4.4	12.8	23.9	48.1	52.4	**6,631.3**
DAY	2019	31.0	20.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,316.0**
H2O	2019	44.5	29.1	25.1	28.3	27.5	19.9	17.8	17.9	13.0	12.7	13.6	16.1	**2,707.4**
OIL	2019	21.3	14.2	12.3	24.7	25.9	21.2	22.5	22.3	23.0	24.1	21.1	18.3	**6,392.5**

Licence **6320** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,892.3**
H2O	2022	25.5	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,669.0**
OIL	2022	18.0	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,876.7**
DAY	2021	31.0	28.0	31.0	24.0	31.0	29.0	31.0	30.0	29.0	30.0	29.0	30.5	**4,833.3**
H2O	2021	10.8	11.0	16.2	19.1	28.1	21.1	21.6	24.4	20.1	22.9	26.4	28.1	**2,619.8**
OIL	2021	32.4	27.7	29.9	23.6	29.4	24.2	22.0	21.8	16.1	15.3	16.8	18.3	**5,841.8**
DAY	2020	31.0	29.0	29.0	19.0	0.0	0.0	0.0	0.0	1.8	31.0	30.0	31.0	**4,479.8**
H2O	2020	12.5	11.3	10.3	6.3	0.0	0.0	0.0	0.0	0.7	11.3	12.3	11.8	**2,370.0**
OIL	2020	18.7	17.2	18.1	12.2	0.0	0.0	0.0	0.0	1.2	26.7	38.0	32.7	**5,564.3**
DAY	2019	29.0	27.0	19.0	10.0	31.0	28.0	31.0	29.0	30.0	31.0	29.0	31.0	**4,278.0**
H2O	2019	7.7	7.2	9.0	5.5	17.2	14.7	14.7	13.7	12.6	12.6	12.7	14.5	**2,293.5**
OIL	2019	17.3	16.7	12.6	6.5	20.2	19.4	22.6	21.0	20.6	21.2	19.5	19.8	**5,399.5**

Licence **6321** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.8**
H2O	2022	61.0	53.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,600.7**
OIL	2022	23.8	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,198.7**
DAY	2021	31.0	28.0	31.0	28.0	25.0	30.0	31.0	31.0	30.0	29.0	28.0	30.0	**4,935.8**
H2O	2021	39.1	35.3	39.5	36.8	33.4	37.8	61.3	66.8	64.0	64.6	51.2	60.6	**3,486.2**
OIL	2021	34.2	28.7	25.4	22.6	27.3	32.3	37.3	41.1	38.5	36.8	31.2	26.7	**7,153.1**
DAY	2020	31.0	29.0	24.0	29.3	31.0	11.0	29.0	26.0	29.5	28.0	30.0	31.0	**4,583.8**
H2O	2020	25.1	23.1	18.8	22.1	24.2	9.1	22.5	20.7	27.4	38.7	43.3	43.8	**2,895.8**
OIL	2020	25.5	23.8	18.5	21.2	22.2	7.8	21.7	19.8	14.8	27.3	29.9	28.4	**6,771.0**
DAY	2019	27.0	28.0	25.0	26.0	31.0	24.0	31.0	31.0	26.0	31.0	30.0	26.0	**4,255.0**
H2O	2019	24.9	25.4	25.0	27.3	29.2	23.6	24.3	23.7	20.8	25.8	25.3	22.8	**2,577.0**
OIL	2019	21.4	22.4	21.9	23.0	24.5	18.8	25.8	25.1	21.7	26.6	26.1	21.8	**6,510.1**

Licence **6322** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,056.3**
H2O	2022	67.9	59.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,772.5**
OIL	2022	38.8	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,952.8**

Manitoba Production
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Licence **6322** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	29.0	26.0	30.0	29.0	29.0	30.0	29.0	29.0	31.0	**4,997.3**
H2O	2021	45.1	42.8	40.3	40.0	40.2	43.8	57.2	54.5	60.3	56.9	57.1	71.7	**4,645.0**
OIL	2021	41.4	32.6	34.0	29.8	22.5	25.6	27.7	28.2	32.1	32.5	35.6	42.2	**7,878.9**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	23.0	31.0	30.0	30.0	29.0	31.0	**4,645.3**
H2O	2020	47.2	43.4	45.5	41.3	45.1	17.1	34.7	48.1	59.9	51.2	48.9	47.5	**4,035.1**
OIL	2020	26.8	24.7	23.8	19.9	20.7	7.3	15.9	21.8	23.7	26.3	26.6	38.0	**7,494.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,309.0**
H2O	2019	44.7	41.9	47.6	49.7	51.6	52.0	43.4	38.3	42.5	46.0	44.9	50.1	**3,505.2**
OIL	2019	29.5	26.4	28.6	27.9	25.9	24.8	26.5	23.4	25.5	26.9	26.4	27.3	**7,219.2**

Licence **6323** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,912.8**
H2O	2022	79.4	72.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,689.6**
OIL	2022	48.9	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,834.5**
DAY	2021	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	30.0	**4,853.8**
H2O	2021	79.2	106.2	115.1	104.6	93.2	87.6	101.8	98.1	64.2	88.3	67.3	76.0	**5,537.5**
OIL	2021	65.5	36.3	41.3	36.7	31.0	29.5	31.3	30.1	23.3	45.7	58.8	54.8	**10,741.0**
DAY	2020	31.0	29.0	31.0	20.0	0.0	0.0	0.0	0.0	8.8	31.0	29.0	30.0	**4,493.8**
H2O	2020	81.3	67.6	73.7	48.3	0.0	0.0	0.0	0.0	21.4	118.5	75.1	56.4	**4,455.9**
OIL	2020	58.6	60.3	63.1	40.5	0.0	0.0	0.0	0.0	16.3	103.5	89.6	85.8	**10,256.7**
DAY	2019	30.0	28.0	28.0	30.0	29.0	30.0	28.0	22.0	30.0	30.0	30.0	31.0	**4,284.0**
H2O	2019	26.3	31.3	34.7	39.9	35.7	38.2	29.7	54.1	107.2	106.6	105.8	97.5	**3,913.6**
OIL	2019	25.6	19.9	17.4	16.8	16.2	16.6	16.5	63.3	144.9	145.9	87.3	54.3	**9,739.0**

Licence **6324** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,186.3**
H2O	2022	46.1	47.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,547.4**
OIL	2022	23.1	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,281.1**
DAY	2021	4.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**5,127.3**
H2O	2021	2.7	70.3	83.1	78.1	81.7	71.6	69.5	69.4	104.2	60.5	48.7	39.1	**5,454.0**
OIL	2021	6.4	34.3	30.5	26.7	29.5	27.0	24.8	24.3	33.7	26.6	37.6	23.4	**13,233.7**
DAY	2020	30.0	29.0	31.0	29.3	31.0	11.0	29.0	31.0	30.0	30.0	30.0	30.0	**4,795.3**
H2O	2020	52.5	53.5	58.4	56.2	61.2	23.5	79.5	96.6	75.0	54.7	43.0	37.8	**4,675.1**
OIL	2020	34.5	31.6	33.0	31.1	32.5	11.1	31.1	34.5	29.6	35.2	37.4	38.5	**12,908.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**4,454.0**
H2O	2019	28.3	43.3	52.4	52.7	55.0	55.5	44.7	43.1	38.3	39.4	53.7	62.8	**3,983.2**
OIL	2019	59.2	40.8	38.9	36.0	39.9	38.6	41.0	52.0	65.3	67.8	41.9	35.3	**12,528.8**

Licence **6325** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.3**
H2O	2022	26.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.7**
OIL	2022	31.4	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,925.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	26.0	29.0	31.0	**4,965.3**
H2O	2021	17.3	21.4	23.3	29.2	35.9	33.8	33.3	32.5	34.4	28.0	28.4	31.1	**5,096.7**
OIL	2021	45.9	34.1	29.9	29.8	25.5	24.2	24.7	24.4	26.9	26.3	30.0	28.9	**6,866.2**

Manitoba Production
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Licence **6325** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	5.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,609.3**
H2O	2020	34.9	31.0	30.4	29.3	5.2	33.7	35.4	38.9	32.3	21.0	18.5	18.5	**4,748.1**
OIL	2020	31.5	31.6	36.4	34.2	5.7	32.5	31.6	32.4	34.2	41.5	42.3	41.4	**6,515.6**
DAY	2019	31.0	26.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,271.0**
H2O	2019	26.4	23.5	39.1	34.2	42.4	43.6	40.0	38.9	36.6	39.8	40.6	42.5	**4,419.0**
OIL	2019	36.8	30.7	25.6	21.6	26.6	25.9	28.8	30.2	29.4	28.4	26.1	26.8	**6,120.3**

Licence **6326** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,815.0**
H2O	2022	6.1	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,422.0**
OIL	2022	8.8	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,610.2**
DAY	2021	31.0	15.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.5	**4,766.0**
H2O	2021	10.3	5.3	12.6	9.0	5.2	13.6	14.4	14.6	9.7	10.2	10.4	11.3	**2,407.5**
OIL	2021	14.8	7.4	16.3	15.7	15.5	8.1	8.1	8.2	10.7	10.7	9.9	7.6	**5,589.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	30.0	30.8	30.0	31.0	**4,415.8**
H2O	2020	3.6	4.1	5.6	6.6	7.4	2.8	0.0	1.8	16.8	17.7	17.3	11.5	**2,280.9**
OIL	2020	20.2	16.5	16.1	14.5	16.2	5.8	0.0	3.8	20.7	21.4	20.4	15.1	**5,456.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,124.0**
H2O	2019	8.8	11.2	8.1	6.9	7.3	6.5	5.8	5.5	4.6	4.1	3.7	3.9	**2,185.7**
OIL	2019	20.9	17.6	19.9	18.9	19.5	17.7	19.4	20.2	19.7	20.3	19.8	20.4	**5,285.4**

Licence **6327** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,988.5**
H2O	2022	10.3	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,118.5**
OIL	2022	10.8	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,783.0**
DAY	2021	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	27.0	**4,939.5**
H2O	2021	21.0	19.3	19.2	25.7	26.8	23.3	20.3	15.1	28.4	23.8	16.2	14.2	**3,094.3**
OIL	2021	10.9	9.8	9.3	7.7	7.9	7.8	7.9	9.0	9.6	11.1	16.1	14.6	**5,757.6**
DAY	2020	27.0	29.0	26.0	29.0	30.0	11.0	0.0	5.0	29.7	30.8	26.0	31.0	**4,584.5**
H2O	2020	10.5	10.0	9.3	10.8	11.5	4.4	0.0	1.6	9.5	21.9	18.8	22.1	**2,841.0**
OIL	2020	16.2	19.3	16.7	17.1	17.5	6.3	0.0	3.1	18.5	18.6	15.3	11.1	**5,635.9**
DAY	2019	31.0	28.0	30.0	30.0	25.0	30.0	27.0	31.0	30.0	27.0	30.0	31.0	**4,310.0**
H2O	2019	15.8	14.2	15.5	15.5	14.3	18.8	14.5	14.7	13.8	12.1	13.5	13.5	**2,710.6**
OIL	2019	13.0	12.8	14.1	13.6	11.4	13.6	12.9	14.9	14.5	14.5	16.6	17.7	**5,476.2**

Licence **6328** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
H2O	2022	23.7	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,673.5**
OIL	2022	20.7	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,199.9**
DAY	2021	31.0	28.0	31.0	30.0	28.5	29.0	29.0	29.0	29.0	31.0	30.0	31.0	**5,088.2**
H2O	2021	21.6	17.8	19.4	19.1	19.4	18.7	23.5	37.8	37.8	40.6	36.0	25.8	**2,629.2**
OIL	2021	22.7	20.6	23.7	22.9	23.0	23.1	20.0	12.9	13.0	13.9	15.6	21.1	**8,159.5**
DAY	2020	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	27.7	29.0	30.0	31.0	**4,731.7**
H2O	2020	19.6	16.4	15.5	14.6	13.8	14.2	11.1	9.9	9.0	9.7	21.9	22.7	**2,311.7**
OIL	2020	34.2	33.2	35.9	33.0	36.7	34.5	36.3	37.3	32.9	32.8	22.4	22.7	**7,927.0**

Manitoba Production
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Licence **6328** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,371.0**
H2O	2019	18.5	14.4	18.9	19.3	17.6	16.7	15.4	17.5	16.6	20.8	23.1	22.8	**2,133.3**
OIL	2019	37.1	36.4	61.1	60.5	41.3	30.9	33.1	37.4	36.6	35.0	32.2	33.7	**7,535.1**

Licence **6329** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,903.8**
H2O	2022	20.4	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,151.5**
OIL	2022	11.5	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,522.3**
DAY	2021	27.0	27.0	28.0	30.0	29.0	25.0	30.0	29.0	25.0	31.0	27.0	27.8	**4,850.8**
H2O	2021	25.3	27.3	20.5	18.4	25.5	22.4	24.9	24.5	21.1	26.0	22.0	22.8	**3,109.6**
OIL	2021	14.1	8.7	18.0	23.5	14.0	10.6	15.8	15.6	13.5	16.4	13.4	13.2	**5,498.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	30.0	31.0	30.0	30.0	**4,515.0**
H2O	2020	18.7	18.1	18.4	18.0	20.0	8.1	0.0	4.6	27.6	35.1	28.5	27.1	**2,828.9**
OIL	2020	25.0	23.3	21.9	20.4	19.8	6.3	0.0	3.4	19.6	23.3	18.0	24.3	**5,321.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,225.0**
H2O	2019	19.4	19.5	21.9	19.6	19.6	17.7	15.7	16.7	17.5	19.2	17.2	18.0	**2,604.7**
OIL	2019	26.9	21.7	22.5	22.5	24.0	24.3	26.5	25.5	23.5	23.8	22.0	25.6	**5,116.6**

Licence **6330** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,219.8**
H2O	2022	11.1	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**
OIL	2022	31.6	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.6**
DAY	2021	20.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,160.8**
H2O	2021	4.4	7.7	7.5	6.8	9.9	8.4	7.6	8.7	9.4	11.9	13.3	11.5	**1,601.9**
OIL	2021	49.3	78.3	71.5	54.0	49.6	43.5	37.8	36.2	32.9	35.0	34.1	31.5	**8,604.5**
DAY	2020	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	**4,806.0**
H2O	2020	5.1	4.4	14.8	3.7	4.5	4.7	4.8	6.2	5.3	2.1	2.2	2.3	**1,494.8**
OIL	2020	46.5	40.4	31.1	36.6	37.3	34.8	36.6	46.2	47.7	38.4	39.5	40.0	**8,050.8**
DAY	2019	31.0	28.0	31.0	27.0	31.0	26.0	29.0	26.0	29.0	29.0	30.0	31.0	**4,445.0**
H2O	2019	5.7	5.7	6.2	5.5	7.9	6.7	24.6	40.6	44.1	18.3	16.7	17.6	**1,434.7**
OIL	2019	35.9	34.5	41.4	35.7	40.7	32.9	24.5	8.0	9.0	45.0	48.9	50.6	**7,575.7**

Licence **6331** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,120.5**
H2O	2022	6.6	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,246.0**
OIL	2022	10.7	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,485.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	26.0	31.0	**5,061.5**
H2O	2021	16.1	15.2	15.0	14.4	14.9	13.2	14.4	14.9	14.0	13.5	10.5	8.4	**2,233.4**
OIL	2021	39.5	35.8	29.2	26.0	26.3	24.2	25.0	26.3	23.7	21.2	16.6	13.6	**10,464.3**
DAY	2020	31.0	28.0	30.0	30.0	30.0	26.0	28.0	28.0	27.5	31.0	30.0	31.0	**4,702.5**
H2O	2020	8.8	10.0	11.7	11.8	12.8	12.8	8.6	6.0	5.0	8.1	13.6	16.3	**2,068.9**
OIL	2020	46.1	41.7	43.6	43.1	40.9	32.0	35.6	40.1	41.6	40.3	27.0	34.1	**10,156.9**
DAY	2019	31.0	28.0	29.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	25.0	**4,352.0**
H2O	2019	10.2	8.8	8.6	8.5	8.8	9.6	7.5	8.9	9.0	11.2	10.6	8.9	**1,943.4**
OIL	2019	72.0	63.4	61.6	59.2	60.8	61.6	55.8	66.0	64.3	55.9	53.5	43.4	**9,690.8**

Manitoba Production
2019 To 2022

Licence **6332** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,064.4**
H2O	2022	456.6	416.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,790.1**
OIL	2022	11.8	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,559.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	30.3	29.8	31.0	**5,005.4**
H2O	2021	340.0	264.4	299.0	428.5	466.7	441.2	450.7	447.1	437.6	449.3	447.2	462.3	**61,917.2**
OIL	2021	9.3	7.4	8.3	11.6	12.4	11.7	12.5	11.9	11.8	11.7	11.5	12.1	**16,536.6**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	10.7	30.9	29.9	31.0	**4,641.4**
H2O	2020	412.6	378.2	375.6	362.8	0.0	0.0	0.0	0.0	134.8	446.9	430.0	372.4	**56,983.2**
OIL	2020	15.4	14.2	14.1	14.2	0.0	0.0	0.0	0.0	5.2	12.8	12.2	10.6	**16,404.4**
DAY	2019	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,418.0**
H2O	2019	465.7	238.0	476.1	469.7	479.3	459.9	485.9	479.4	439.2	483.7	431.3	420.0	**54,069.9**
OIL	2019	16.8	9.1	18.3	17.1	17.9	16.9	17.5	18.2	16.3	18.6	17.1	15.7	**16,305.7**

Licence **6333** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**

Licence **6334** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,844.1**
H2O	2022	7.9	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,275.0**
OIL	2022	6.9	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,742.4**
DAY	2021	29.9	28.0	31.0	27.0	31.0	28.0	31.0	31.0	30.0	29.0	29.7	30.5	**4,793.6**
H2O	2021	18.1	23.1	25.3	13.4	10.6	9.0	9.2	9.4	9.0	8.8	9.1	9.1	**2,258.4**
OIL	2021	8.3	7.5	8.6	8.9	10.8	9.6	11.1	11.3	11.0	10.6	8.4	8.7	**6,728.1**
DAY	2020	29.0	28.0	31.0	29.5	31.0	11.0	0.0	6.0	29.0	31.0	29.0	30.0	**4,437.5**
H2O	2020	12.6	12.3	14.3	12.5	12.2	3.9	0.0	2.2	10.6	24.6	16.7	12.5	**2,104.3**
OIL	2020	11.1	10.4	11.6	11.1	11.7	3.0	0.0	1.7	8.4	8.2	8.2	8.8	**6,613.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	26.0	31.0	28.0	30.0	29.0	30.0	31.0	**4,153.0**
H2O	2019	4.6	5.8	7.1	6.4	6.9	6.4	7.5	6.3	5.6	6.5	10.5	11.1	**1,969.9**
OIL	2019	22.5	20.9	23.5	19.8	20.3	18.7	26.2	22.7	22.3	20.7	17.7	18.4	**6,519.1**

Licence **6335** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,725.4**
H2O	2022	199.3	254.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,524.6**
OIL	2022	4.3	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,273.0**
DAY	2021	31.0	19.3	30.4	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.7	24.0	**4,677.4**
H2O	2021	237.0	151.9	265.8	270.6	281.7	257.6	300.2	308.3	297.7	309.1	299.5	234.1	**14,070.4**
OIL	2021	11.4	7.0	5.8	4.9	5.0	4.7	7.7	8.2	8.0	8.3	8.1	6.6	**8,261.4**

Manitoba Production
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Licence **6335** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**4,329.0**
H2O	2020	215.3	170.7	149.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	189.8	**10,856.9**
OIL	2020	29.5	23.6	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	21.4	**8,175.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,210.0**
H2O	2019	236.5	226.0	276.8	273.1	288.8	290.4	265.4	270.7	223.6	200.7	186.3	238.5	**10,110.8**
OIL	2019	23.9	19.3	12.7	11.6	10.2	9.7	9.6	13.8	18.6	18.5	19.5	30.6	**8,079.2**

Licence **6336** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,020.7**
H2O	2022	6.8	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,179.8**
OIL	2022	8.5	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.4**
DAY	2021	31.0	15.7	30.8	30.0	31.0	28.0	30.0	31.0	30.0	30.0	29.7	29.5	**4,980.2**
H2O	2021	6.1	5.2	9.9	9.8	10.2	8.7	9.2	9.7	9.4	9.4	9.4	9.1	**2,166.8**
OIL	2021	11.6	3.5	7.1	6.9	7.0	6.9	8.9	9.4	9.1	9.5	10.5	10.8	**5,329.4**
DAY	2020	29.0	29.0	29.0	29.5	30.0	11.0	0.0	3.0	19.0	29.0	28.0	31.0	**4,633.5**
H2O	2020	6.8	7.9	7.5	6.8	18.3	8.9	0.0	2.5	14.9	17.3	11.2	4.9	**2,060.7**
OIL	2020	15.5	15.7	13.5	10.5	5.6	1.3	0.0	0.4	2.4	9.6	10.6	13.4	**5,228.2**
DAY	2019	31.0	23.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,366.0**
H2O	2019	10.2	7.6	10.4	10.4	11.8	17.0	17.2	17.2	5.1	4.7	4.7	5.5	**1,953.7**
OIL	2019	18.8	14.4	19.6	15.2	16.2	4.9	2.4	2.3	14.0	16.5	16.2	16.2	**5,129.7**

Licence **6337** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,750.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,750.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,750.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.4**

Licence **6338** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.1**
H2O	2022	15.6	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,756.5**
OIL	2022	6.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,661.5**
DAY	2021	29.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.7	31.0	**4,938.1**
H2O	2021	31.9	32.3	35.3	34.6	27.9	7.5	7.9	18.0	19.7	20.5	19.8	19.8	**2,727.2**
OIL	2021	3.4	4.9	5.6	5.4	8.9	16.4	16.4	8.5	6.3	6.5	6.4	6.7	**6,649.8**
DAY	2020	31.0	29.0	31.0	29.5	31.0	11.0	0.0	8.0	30.0	31.0	30.0	30.0	**4,574.5**
H2O	2020	6.0	4.6	5.3	9.5	10.3	3.9	0.0	3.0	10.5	14.5	15.3	19.2	**2,452.0**
OIL	2020	21.4	20.3	21.0	11.4	14.1	5.7	0.0	4.3	16.2	10.7	9.0	7.2	**6,554.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,283.0**
H2O	2019	18.5	17.4	20.3	18.4	18.0	7.0	2.6	2.5	7.1	16.7	14.7	6.5	**2,349.9**
OIL	2019	10.0	9.2	10.1	10.5	11.6	18.0	22.2	21.9	16.1	5.4	7.9	21.4	**6,413.1**

Manitoba Production
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Licence **6339** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,170.7**
H2O	2022	31.2	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,603.9**
OIL	2022	14.4	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,422.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.5	30.0	27.0	29.0	29.7	31.0	**5,111.7**
H2O	2021	28.3	28.5	31.2	33.4	34.7	31.4	24.9	26.0	30.1	30.8	28.9	32.6	**3,545.7**
OIL	2021	13.8	11.0	12.4	7.5	7.5	7.2	11.4	14.5	13.2	12.8	11.8	14.8	**6,395.6**
DAY	2020	31.0	29.0	31.0	28.5	31.0	11.0	23.0	31.0	30.0	31.0	30.0	31.0	**4,756.5**
H2O	2020	17.3	18.2	21.1	24.0	37.5	8.7	23.6	34.7	26.5	31.3	29.2	28.3	**3,184.9**
OIL	2020	33.9	26.1	26.1	22.2	20.5	7.6	17.0	23.0	24.3	12.2	14.5	15.3	**6,257.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,419.0**
H2O	2019	34.4	27.1	33.1	32.3	33.4	30.0	26.5	24.4	26.1	28.6	24.8	11.2	**2,884.5**
OIL	2019	21.9	22.1	22.9	20.1	19.3	23.6	26.9	27.5	21.9	18.0	22.9	42.2	**6,015.0**

Licence **6340** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,938.7**
H2O	2022	25.5	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,045.5**
OIL	2022	12.6	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,341.0**
DAY	2021	31.0	28.0	31.0	30.0	29.0	30.0	29.5	30.0	30.0	31.0	29.7	31.0	**4,879.7**
H2O	2021	25.2	21.6	23.6	24.7	24.4	29.3	29.3	30.0	26.8	29.1	28.8	26.5	**2,996.0**
OIL	2021	13.6	12.6	14.5	14.0	13.4	13.9	13.2	13.6	12.1	11.7	11.0	13.5	**6,318.8**
DAY	2020	31.0	29.0	31.0	28.5	31.0	11.0	0.0	8.0	30.0	31.0	30.0	31.0	**4,519.5**
H2O	2020	17.6	16.4	19.0	16.0	22.1	9.1	0.0	6.7	24.2	35.4	34.9	27.2	**2,676.7**
OIL	2020	25.4	24.9	23.7	22.3	19.7	6.2	0.0	4.7	17.6	14.1	13.3	15.8	**6,161.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,228.0**
H2O	2019	25.9	23.8	15.4	11.6	11.8	13.3	10.4	9.4	10.9	18.2	22.2	16.1	**2,448.1**
OIL	2019	28.4	26.5	38.5	35.6	36.1	31.7	36.1	36.9	31.0	25.8	21.3	20.5	**5,974.0**

Licence **6341** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,668.9**
H2O	2022	22.2	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,370.5**
OIL	2022	6.1	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,772.5**
DAY	2021	3.3	0.0	0.0	0.0	0.0	13.9	29.5	31.0	27.0	25.0	27.7	30.0	**4,609.9**
H2O	2021	1.7	0.0	0.0	0.0	0.0	7.3	20.6	23.9	16.2	13.5	14.3	16.7	**2,330.7**
OIL	2021	0.7	0.0	0.0	0.0	0.0	3.1	17.3	22.8	13.6	11.8	14.0	9.2	**2,759.7**
DAY	2020	31.0	24.0	31.0	25.5	29.0	11.0	0.0	8.0	29.0	29.0	28.0	29.0	**4,422.5**
H2O	2020	8.9	8.2	11.8	8.6	7.8	5.9	0.0	4.3	14.8	7.8	16.4	16.3	**2,216.5**
OIL	2020	13.6	10.3	13.3	9.2	6.5	3.3	0.0	2.5	9.2	13.9	7.6	7.0	**2,667.2**
DAY	2019	27.0	27.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	28.0	31.0	**4,148.0**
H2O	2019	21.9	17.0	15.7	15.0	17.2	17.5	16.0	14.3	18.8	10.5	7.4	5.0	**2,105.7**
OIL	2019	16.1	14.1	16.6	13.0	13.0	5.8	5.8	10.8	0.9	12.8	15.7	18.6	**2,570.8**

Licence **6342** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,085.1**
H2O	2022	21.6	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.1**
OIL	2022	9.1	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,681.8**

Manitoba Production
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Licence **6342** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	29.8	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	27.9	31.0	**5,026.1**
H2O	2021	29.0	24.7	23.9	23.0	23.1	22.4	23.7	17.1	17.1	18.2	20.4	23.1	**2,594.8**
OIL	2021	13.9	13.1	15.7	14.5	13.7	15.0	16.7	17.8	17.0	17.3	10.2	10.2	**8,662.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	5.0	30.0	31.0	29.9	30.0	**4,664.9**
H2O	2020	20.2	24.5	26.8	19.0	19.7	7.3	0.0	3.4	24.2	30.7	22.8	27.0	**2,329.1**
OIL	2020	15.0	12.6	13.3	13.3	15.6	6.0	0.0	2.9	16.9	18.1	19.4	12.9	**8,487.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,376.0**
H2O	2019	18.5	21.4	16.3	16.3	21.3	18.1	14.6	21.0	29.4	26.4	20.9	21.5	**2,103.5**
OIL	2019	20.8	21.5	27.2	25.1	21.7	21.1	22.8	20.6	15.8	14.8	14.5	14.9	**8,341.1**

Licence **6343** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,996.7**
H2O	2022	31.1	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.7**
OIL	2022	12.9	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,823.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**4,937.7**
H2O	2021	54.7	53.0	73.8	66.6	58.2	59.3	50.3	42.3	50.0	61.1	38.9	33.8	**5,615.0**
OIL	2021	6.6	9.7	14.2	15.5	19.3	18.6	15.3	16.1	18.9	22.3	17.0	16.7	**5,799.3**
DAY	2020	30.0	29.0	31.0	19.0	0.0	0.0	0.0	11.0	6.7	31.0	30.0	31.0	**4,577.7**
H2O	2020	44.6	38.6	38.7	25.5	0.0	0.0	0.0	18.8	10.9	40.6	24.7	29.9	**4,973.0**
OIL	2020	37.1	35.9	37.8	22.1	0.0	0.0	0.0	11.5	7.0	55.7	101.3	89.6	**5,609.1**
DAY	2019	19.0	28.0	25.0	13.0	28.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**4,359.0**
H2O	2019	37.2	71.3	68.2	35.2	123.6	111.5	62.4	61.3	58.0	56.7	46.1	45.2	**4,700.7**
OIL	2019	22.0	26.9	21.5	10.6	25.9	25.8	23.5	25.6	30.9	36.2	34.9	37.0	**5,211.1**

Licence **6344** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,987.6**
H2O	2022	365.0	310.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,614.1**
OIL	2022	21.9	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,906.3**
DAY	2021	31.0	28.0	31.0	28.0	30.0	30.0	26.0	31.0	30.0	30.0	13.8	24.3	**4,928.6**
H2O	2021	245.9	232.9	317.1	285.9	335.5	359.4	305.9	266.0	264.0	309.4	155.8	309.9	**21,938.8**
OIL	2021	20.7	31.5	42.0	40.9	41.1	32.8	26.4	21.8	20.8	19.0	8.5	17.1	**6,864.1**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	26.8	20.6	29.8	31.0	30.0	31.0	**4,595.5**
H2O	2020	325.3	291.9	314.9	301.1	328.3	126.3	304.2	242.9	365.5	381.3	326.1	329.0	**18,551.1**
OIL	2020	43.8	44.0	48.4	37.7	29.9	10.2	22.4	10.7	17.7	25.6	35.8	32.2	**6,541.5**
DAY	2019	20.0	28.0	29.0	26.0	28.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**4,264.0**
H2O	2019	204.9	271.3	305.5	276.2	344.1	355.1	289.2	282.4	341.0	341.5	353.7	382.0	**14,914.3**
OIL	2019	24.8	33.0	30.2	26.3	31.1	43.4	48.6	35.3	32.7	36.0	38.9	42.1	**6,183.1**

Licence **6345** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,194.9**
H2O	2022	69.4	54.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.8**
OIL	2022	49.7	49.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,976.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,135.9**
H2O	2021	75.7	65.0	69.8	72.1	73.9	72.1	72.5	80.8	98.0	104.6	64.8	74.8	**6,102.6**
OIL	2021	36.2	33.5	36.8	30.7	31.9	30.0	29.5	35.7	40.5	42.1	46.1	47.8	**6,877.5**

Manitoba Production
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Licence **6345** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	22.0	25.0	30.0	29.3	27.0	30.0	31.0	30.8	29.8	31.0	30.0	31.0	**4,771.9**
H2O	2020	32.6	76.9	98.8	89.8	84.2	101.4	96.2	91.8	86.2	84.9	83.2	83.3	**5,178.5**
OIL	2020	22.0	56.4	69.9	41.1	33.5	35.9	37.6	37.8	29.6	28.8	27.7	30.4	**6,436.7**
DAY	2019	31.0	28.0	25.0	16.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,425.0**
H2O	2019	47.2	45.5	43.7	28.1	86.6	76.1	96.2	128.2	64.4	53.5	52.3	49.7	**4,169.2**
OIL	2019	50.1	44.3	38.1	23.6	24.4	29.7	31.6	22.8	25.6	27.2	26.7	30.5	**5,986.0**

Licence **6346** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.6	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.2**
H2O	2022	10.4	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,126.1**
OIL	2022	3.4	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,682.5**
DAY	2021	29.6	26.2	30.4	29.7	23.7	29.5	30.6	31.0	29.6	30.8	29.3	10.4	**4,783.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2021	38.6	34.5	41.0	37.9	31.3	39.3	39.5	40.5	36.5	37.5	35.9	12.5	**10,096.1**
OIL	2021	14.7	12.9	14.1	13.3	10.7	12.9	13.1	13.6	12.7	12.9	12.3	4.2	**6,672.9**
DAY	2020	31.0	28.0	31.0	30.0	10.8	5.0	0.0	16.0	7.6	30.3	28.4	30.4	**4,452.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2020	36.9	31.3	32.7	30.5	12.6	6.0	0.0	18.3	8.8	35.6	43.3	38.7	**9,671.1**
OIL	2020	11.9	10.6	11.1	11.2	4.2	1.9	0.0	6.4	3.1	13.1	15.1	14.7	**6,525.5**
DAY	2019	31.0	28.0	31.0	30.0	21.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,204.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2019	34.4	31.1	33.6	36.5	32.2	44.9	62.2	54.3	46.7	40.2	32.8	32.6	**9,376.4**
OIL	2019	12.6	11.5	13.0	13.4	11.9	15.6	21.1	19.7	16.5	13.4	11.1	11.1	**6,422.2**

Licence **6347** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,840.9**
OIL	2022	2.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.7**
DAY	2021	30.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.9	30.0	30.9	**4,782.0**
H2O	2021	4.8	1.5	1.7	1.7	1.0	0.7	0.7	0.7	0.7	0.5	0.0	0.0	**634.2**
OIL	2021	6.6	8.0	7.2	7.0	4.6	3.6	3.7	4.1	4.1	3.6	2.1	2.1	**2,018.2**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	10.0	29.7	30.8	**4,418.4**
H2O	2020	6.6	6.3	6.7	6.4	0.0	0.0	0.0	0.0	0.0	2.2	6.4	7.0	**620.2**
OIL	2020	3.6	3.5	3.8	3.6	0.0	0.0	0.0	0.0	0.0	1.2	3.7	4.1	**1,961.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	21.0	31.0	30.0	31.0	**4,227.0**
H2O	2019	1.8	1.9	2.1	1.9	2.1	1.8	1.9	6.3	5.5	4.0	5.1	6.6	**578.6**
OIL	2019	2.1	2.0	2.3	2.2	2.2	1.9	1.6	2.5	2.7	4.9	4.1	3.9	**1,938.0**

UWI **100.12-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,840.9**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021.7**
OIL	2022	2.6	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.7**
DAY	2021	30.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.9	30.0	30.9	**4,782.0**
H2O	2021	7.0	2.3	2.6	2.6	1.7	1.3	1.5	1.8	1.7	1.4	0.3	0.3	**1,021.1**
OIL	2021	7.5	9.1	8.6	8.3	5.6	4.5	4.7	5.1	4.9	4.2	2.4	2.4	**1,097.6**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	10.0	29.7	30.8	**4,418.4**
H2O	2020	9.3	8.8	9.4	9.0	0.0	0.0	0.0	0.0	0.0	3.1	9.0	9.9	**996.6**
OIL	2020	4.2	4.0	4.4	4.2	0.0	0.0	0.0	0.0	0.0	1.5	4.2	4.7	**1,030.3**

Manitoba Production
2019 To 2022

Licence **6347** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	21.0	31.0	30.0	31.0	**4,227.0**
H2O	2019	1.8	1.9	2.1	1.9	2.1	1.8	1.9	6.3	6.0	5.8	7.1	9.2	**938.1**
OIL	2019	1.7	1.8	1.9	1.9	1.9	1.7	1.6	2.3	2.3	4.2	4.1	4.5	**1,003.1**

Licence **6348** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.6	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,942.9**
H2O	2022	1516.6	1085.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,532.7**
OIL	2022	32.4	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,124.8**
DAY	2021	29.6	12.6	25.3	28.4	22.2	28.3	29.1	26.3	28.0	28.8	28.3	29.6	**4,893.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	1507.2	655.0	1328.6	1494.9	1266.1	1622.3	1609.8	1450.2	1524.0	1552.8	1545.2	1540.1	**179,931.1**
OIL	2021	45.2	18.7	35.2	39.8	29.9	37.0	37.7	33.2	36.0	36.0	34.7	34.6	**13,070.2**
DAY	2020	29.0	25.0	31.0	30.0	28.1	17.3	20.5	31.0	21.8	25.0	24.1	29.0	**4,576.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	1524.9	1286.7	1616.4	1510.6	1553.2	978.6	1262.2	1681.4	1200.4	1354.5	1238.2	1468.5	**162,834.9**
OIL	2020	46.9	40.8	52.6	43.2	36.4	22.3	30.6	42.6	30.8	36.0	33.8	44.1	**12,652.2**
DAY	2019	31.0	28.0	25.0	28.0	20.0	28.0	17.0	18.0	29.0	30.0	30.0	31.0	**4,265.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	1505.0	1323.5	1182.0	1434.5	1091.5	1633.1	873.9	942.1	1546.7	1534.8	1536.0	1570.3	**146,159.3**
OIL	2019	61.4	54.0	49.3	51.5	40.7	57.5	31.1	35.2	56.2	52.3	53.4	54.0	**12,192.1**

Licence **6349** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,908.3**
H2O	2022	62.5	54.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,772.8**
OIL	2022	8.4	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,215.9**
DAY	2021	26.0	19.0	31.0	27.0	29.0	29.0	29.0	30.0	29.0	24.0	29.5	30.8	**4,851.3**
H2O	2021	54.9	42.5	63.2	55.8	56.0	56.7	58.6	59.4	57.0	50.0	60.3	56.4	**4,656.2**
OIL	2021	7.7	8.6	7.7	6.4	10.5	11.6	11.2	11.3	10.9	9.0	12.2	15.2	**7,201.3**
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	29.0	16.0	30.0	**4,518.0**
H2O	2020	61.5	47.3	54.0	52.8	56.4	22.6	72.6	65.2	62.6	61.2	33.3	63.3	**3,985.4**
OIL	2020	29.3	18.9	19.7	18.8	19.4	7.8	26.3	28.1	21.8	14.9	7.0	7.8	**7,079.0**
DAY	2019	31.0	28.0	26.0	30.0	30.0	26.0	27.0	27.0	30.0	28.0	28.0	29.0	**4,192.0**
H2O	2019	29.1	25.3	23.4	28.6	33.0	28.1	24.3	23.0	24.2	22.2	82.9	82.4	**3,332.6**
OIL	2019	31.9	29.2	26.0	26.3	25.7	23.1	26.8	27.6	29.3	27.3	52.0	46.7	**6,859.2**

Licence **6350** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,032.3**
H2O	2022	53.0	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,612.7**
OIL	2022	8.1	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,240.4**
DAY	2021	27.0	19.0	26.0	28.0	25.0	29.0	28.5	23.0	27.0	26.5	25.5	30.8	**4,975.3**
H2O	2021	55.6	33.5	38.8	38.9	35.3	36.2	31.9	26.6	41.6	41.0	40.0	52.8	**3,515.4**
OIL	2021	23.7	12.9	14.3	13.1	18.7	24.5	20.7	16.7	12.9	12.7	12.5	12.4	**6,218.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	28.0	28.0	30.0	31.0	**4,660.0**
H2O	2020	36.0	35.8	39.9	39.0	41.6	15.9	0.0	8.8	39.0	36.9	53.3	65.8	**3,043.2**
OIL	2020	33.4	26.4	26.4	25.2	25.6	7.0	0.0	3.9	18.7	18.2	23.8	27.5	**6,023.5**

Manitoba Production
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Licence **6350** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,374.0**
H2O	2019	28.7	25.4	27.8	27.8	31.5	28.8	27.1	30.2	29.6	29.5	62.5	60.3	**2,631.2**
OIL	2019	29.0	26.4	28.8	25.9	29.0	26.3	27.1	26.5	27.0	27.2	26.2	28.7	**5,787.4**

Licence **6351** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,778.7**
H2O	2022	34.0	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,889.6**
OIL	2022	10.6	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,836.0**
DAY	2021	31.0	27.9	25.0	30.0	24.0	26.0	24.0	28.0	26.0	25.0	30.0	28.8	**4,727.7**
H2O	2021	43.4	40.4	34.3	58.1	46.8	41.7	28.0	33.3	35.5	37.6	45.7	41.5	**3,822.9**
OIL	2021	12.2	11.2	13.5	13.5	10.6	12.9	14.2	16.8	11.6	8.3	10.2	11.0	**6,814.7**
DAY	2020	29.0	26.0	31.0	30.0	31.0	11.0	0.0	6.0	30.0	31.0	29.0	29.0	**4,402.0**
H2O	2020	32.5	30.3	25.6	25.1	27.3	13.9	0.0	7.6	45.8	45.7	31.4	34.6	**3,336.6**
OIL	2020	49.4	46.3	33.2	31.8	31.6	5.9	0.0	3.3	24.1	26.2	17.8	15.6	**6,668.7**
DAY	2019	27.0	28.0	31.0	28.0	28.0	29.0	29.0	31.0	30.0	31.0	28.0	29.0	**4,119.0**
H2O	2019	20.2	22.0	26.7	18.1	18.6	20.1	18.2	19.6	18.4	20.0	18.6	33.9	**3,016.8**
OIL	2019	40.1	44.7	47.6	32.3	34.9	37.5	39.1	41.6	38.9	38.3	35.4	44.7	**6,383.5**

Licence **6352** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,100.7**
H2O	2022	57.2	53.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,949.7**
OIL	2022	21.5	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,362.7**
DAY	2021	31.0	25.9	30.0	16.0	31.0	30.0	27.0	31.0	28.0	31.0	25.0	30.8	**5,041.7**
H2O	2021	28.8	25.3	30.1	83.6	163.3	103.7	79.8	93.1	75.9	81.9	66.3	58.9	**4,838.8**
OIL	2021	11.1	10.3	15.5	17.7	33.8	31.5	27.1	31.6	19.6	19.1	16.0	27.4	**8,327.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	30.0	28.0	30.0	31.0	**4,705.0**
H2O	2020	23.9	24.1	27.2	29.6	33.7	13.1	0.0	7.2	49.5	47.0	49.8	33.6	**3,948.1**
OIL	2020	27.3	24.5	24.8	18.9	17.7	6.6	0.0	3.7	19.3	17.6	18.3	12.6	**8,066.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,417.0**
H2O	2019	33.9	31.2	34.1	33.8	35.9	34.0	27.8	27.4	25.3	26.0	24.9	25.9	**3,609.4**
OIL	2019	33.6	28.9	29.7	27.2	27.9	26.3	28.1	28.8	26.5	26.8	26.5	27.5	**7,875.3**

Licence **6353** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,971.2**
H2O	2022	17.7	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
OIL	2022	10.2	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**4,914.2**
H2O	2021	35.2	31.5	31.6	29.9	31.1	14.4	14.7	11.4	10.3	10.3	10.2	14.0	**2,960.4**
OIL	2021	16.0	14.1	15.4	14.6	14.9	12.2	12.2	8.6	7.7	6.6	6.5	8.0	**4,211.5**
DAY	2020	24.0	25.0	30.0	30.0	0.0	0.0	0.0	6.6	25.6	31.0	30.0	31.0	**4,557.2**
H2O	2020	7.9	8.6	10.7	10.9	0.0	0.0	0.0	2.7	45.8	54.1	41.2	38.6	**2,715.8**
OIL	2020	5.9	7.1	8.5	8.4	0.0	0.0	0.0	1.8	17.9	21.4	17.0	16.5	**4,074.7**
DAY	2019	30.0	28.0	28.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,324.0**
H2O	2019	11.5	6.3	12.7	14.3	14.7	15.4	15.2	10.1	6.8	7.7	9.0	9.9	**2,495.3**
OIL	2019	5.5	3.9	8.2	9.0	9.2	8.9	9.9	6.5	4.4	5.1	5.8	5.2	**3,970.2**

Manitoba Production
2019 To 2022

Licence **6354** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.5**
WIN	2022	243.0	473.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,714.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**635.5**
WIN	2021	360.0	329.0	364.0	352.0	364.0	353.0	365.0	365.0	352.0	363.0	351.0	386.0	**106,998.5**
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**270.7**
WIN	2020	377.0	349.0	372.0	360.0	364.0	356.0	328.0	349.0	365.0	368.0	354.0	363.0	**102,694.5**
WIN	2019	408.0	365.0	359.0	363.0	330.0	233.0	457.0	425.0	387.0	380.0	375.0	380.0	**98,389.5**

Licence **6355** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **102.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.6**
WIN	2022	138.0	115.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,810.0**
CIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,050.0**
DAY	2021	11.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**619.8**
GIN	2021	105.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,192.0**
WIN	2021	60.0	256.0	204.0	153.0	188.0	159.0	165.0	156.0	148.0	155.0	137.0	141.0	**32,557.0**
CIN	2020	439.0	469.0	512.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,050.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
GIN	2020	0.0	0.0	0.0	432.6	508.5	443.5	446.4	450.0	468.0	459.0	434.0	445.0	**4,087.0**
WIN	2020	0.0	0.0	0.0	439.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,635.0**
CIN	2019	365.0	333.0	402.0	435.0	398.0	246.0	339.0	385.0	347.0	389.0	400.0	401.0	**9,630.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,196.0**

Licence **6356** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	1.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
GIN	2022	400.2	722.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,418.2**
WIN	2022	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,100.1**
CIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,841.0**
DAY	2021	31.0	28.0	8.5	0.0	21.0	30.0	21.0	31.0	14.0	20.0	28.8	28.0	**518.5**
GIN	2021	616.2	609.9	187.5	0.0	604.0	770.0	633.1	624.3	148.7	12.2	597.5	737.3	**8,295.1**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	**75,080.8**
CIN	2020	946.0	857.0	948.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,841.0**
DAY	2020	0.0	0.0	0.0	22.2	31.0	30.0	23.0	29.0	30.0	31.0	30.0	31.0	**257.2**
GIN	2020	0.0	0.0	0.0	389.0	273.0	274.0	216.0	230.0	283.0	275.0	427.0	387.4	**2,754.4**
WIN	2020	0.0	0.0	0.0	394.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,067.5**
CIN	2019	601.0	656.0	837.0	497.0	857.0	357.0	789.0	816.0	795.0	591.0	691.0	868.0	**16,090.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,673.2**

Licence **6357** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **103.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
GIN	2022	701.2	866.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,551.0**
CIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,432.0**
DAY	2021	31.0	28.0	31.0	30.0	29.0	30.0	21.0	22.0	16.0	30.0	28.8	31.0	**601.6**
GIN	2021	626.7	643.0	1015.8	1131.0	923.0	779.0	688.5	477.0	286.3	640.2	799.8	760.0	**11,983.8**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,414.0**
CIN	2020	1036.0	938.0	1049.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,432.0**

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Licence **6357** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **103.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	29.8	31.0	30.0	31.0	30.0	31.0	**273.8**
GIN	2020	0.0	0.0	0.0	452.0	305.0	298.0	302.0	341.0	313.0	309.0	464.0	429.5	**3,213.5**
WIN	2020	0.0	0.0	0.0	458.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,414.0**
CIN	2019	753.0	643.0	929.0	526.0	934.0	401.0	877.0	888.0	801.0	628.0	731.0	925.0	**17,409.0**
WIN	2019	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,955.3**

Licence **6358** Well Name **Antler River Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,909.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,909.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.9**
DAY	2019	0.0	0.0	0.0	0.0	8.0	8.0	8.0	9.0	7.0	7.0	7.0	0.0	**3,395.0**
H2O	2019	0.0	0.0	0.0	0.0	41.2	28.5	22.2	21.9	23.9	18.4	23.3	0.0	**3,909.1**
OIL	2019	0.0	0.0	0.0	0.0	1.7	5.0	3.9	5.1	4.2	2.5	6.6	0.0	**1,183.9**

Licence **6359** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.7	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,091.5**
H2O	2022	1625.6	1336.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327,511.8**
OIL	2022	25.2	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,397.0**
DAY	2021	30.9	27.5	30.8	29.8	30.9	27.5	30.8	30.0	26.0	23.7	29.5	30.6	**5,052.6**
H2O	2021	2356.6	2109.8	2357.2	2286.6	2320.6	2124.1	2319.6	2164.9	1963.5	1764.1	2235.9	2331.9	**324,549.4**
OIL	2021	48.0	44.6	48.7	46.0	48.3	42.2	32.1	34.8	34.1	29.1	35.8	35.7	**18,355.1**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	9.8	29.8	30.0	30.7	30.0	31.0	**4,704.6**
H2O	2020	2387.4	2276.9	2443.5	184.4	0.0	0.0	807.1	2380.4	2412.0	2440.8	2351.6	2375.3	**298,214.6**
OIL	2020	37.1	35.1	36.9	2.6	0.0	0.0	11.0	37.2	33.1	36.3	42.8	48.8	**17,875.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,450.0**
H2O	2019	2312.4	2040.5	2260.0	2188.4	2285.1	1979.0	2333.1	2245.9	2310.5	2405.0	2364.4	2430.4	**278,155.2**
OIL	2019	26.9	32.0	50.5	48.1	49.4	40.6	48.9	47.9	33.8	32.9	37.1	38.2	**17,554.8**

Licence **6360** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,221.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,221.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,221.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.9**

Licence **6361** Well Name **Antler River Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6361** Well Name **Antler River Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.3**

Licence **6365** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,861.1**
H2O	2022	25.9	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,969.4**
OIL	2022	23.0	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,938.7**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	29.0	**4,802.1**
H2O	2021	28.3	56.6	59.3	49.0	25.4	21.8	16.8	16.7	20.1	19.1	16.0	24.6	**2,921.3**
OIL	2021	24.0	30.2	32.0	31.4	20.9	18.6	13.8	13.4	15.2	16.2	16.7	23.0	**6,895.5**
DAY	2020	31.0	29.0	26.0	29.3	31.0	11.0	29.0	26.8	30.0	31.0	29.0	31.0	**4,444.1**
H2O	2020	14.8	13.3	15.9	22.1	24.2	9.2	23.5	22.3	27.0	20.9	18.6	19.3	**2,567.6**
OIL	2020	15.1	13.7	15.7	21.2	22.2	7.7	20.9	19.7	19.0	17.3	16.0	19.6	**6,640.1**
DAY	2019	29.0	19.0	29.0	28.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	30.0	**4,110.0**
H2O	2019	8.3	5.0	8.8	9.3	12.1	11.1	13.4	13.6	12.6	13.6	13.2	14.9	**2,336.5**
OIL	2019	18.7	11.4	18.7	18.3	13.0	11.3	17.1	17.2	16.2	17.3	16.9	15.3	**6,432.0**

Licence **6366** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.1**
H2O	2022	9.4	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.7**
OIL	2022	36.8	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.7**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**4,850.1**
H2O	2021	10.0	7.5	8.8	7.8	7.8	7.9	9.0	7.4	11.3	13.6	12.9	11.1	**2,067.1**
OIL	2021	45.0	47.3	52.4	47.6	47.3	43.0	42.1	35.2	39.4	39.7	41.4	42.6	**6,387.2**
DAY	2020	31.0	27.0	31.0	29.3	31.0	11.0	29.0	30.8	30.0	31.0	30.0	31.0	**4,489.1**
H2O	2020	5.4	6.2	7.7	7.3	8.0	3.0	10.2	12.0	12.1	17.5	15.9	13.3	**1,952.0**
OIL	2020	24.9	26.4	31.6	29.7	31.1	10.7	39.0	45.7	42.3	23.8	36.8	41.4	**5,864.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	**4,147.0**
H2O	2019	9.9	7.0	6.6	6.0	6.4	8.6	8.1	6.1	6.5	5.9	6.1	5.9	**1,833.4**
OIL	2019	31.1	25.3	25.9	23.0	24.4	29.0	31.4	23.7	25.8	22.5	23.6	24.7	**5,480.8**

Licence **6368** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,899.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,899.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.9**

Manitoba Production
2019 To 2022

Licence **6368** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	2.0	0.0	0.0	1.0	0.0	0.0	2.0	0.0	0.0	0.0	**2,899.2**
H2O	2019	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.4**
OIL	2019	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.9**

Licence **6370** Well Name **Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	20.6	5.8	10.0	0.0	23.4	30.0	31.0	31.0	30.0	31.0	28.5	3.5	**4,236.0**
H2O	2021	36.5	18.4	12.8	0.0	44.6	36.9	33.1	29.7	27.8	26.6	22.2	8.2	**3,285.6**
OIL	2021	6.3	4.6	3.2	0.0	8.4	7.6	6.9	7.8	5.8	6.3	6.8	1.8	**4,600.8**
DAY	2020	22.0	27.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	16.8	28.4	13.0	**3,991.2**
H2O	2020	19.2	26.7	25.9	6.5	0.0	0.0	0.0	0.0	0.0	38.6	40.6	12.9	**2,988.8**
OIL	2020	7.4	10.8	8.7	2.4	0.0	0.0	0.0	0.0	0.0	10.9	9.4	4.3	**4,535.3**
DAY	2019	12.0	6.0	26.0	30.0	31.0	30.0	31.0	14.0	7.0	31.0	30.0	31.0	**3,845.0**
H2O	2019	14.4	12.5	33.1	25.4	26.0	24.8	26.2	11.6	13.2	32.9	28.2	27.4	**2,818.4**
OIL	2019	6.2	5.3	9.0	9.4	8.4	8.3	6.4	2.5	2.9	9.0	7.9	9.9	**4,481.4**

Licence **6371** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,194.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.3**
DAY	2020	16.0	18.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,194.0**
H2O	2020	5.7	5.3	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2020	8.6	7.9	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.3**
DAY	2019	8.0	10.0	30.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	28.0	26.0	**4,148.0**
H2O	2019	4.2	6.3	6.1	6.7	6.5	6.0	7.6	6.4	6.3	6.7	7.2	5.9	**1,432.3**
OIL	2019	4.8	9.4	13.6	9.9	9.7	9.2	11.4	9.5	9.4	8.7	10.9	8.7	**2,796.9**

Licence **6372** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,137.0**
H2O	2022	24.9	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,352.7**
OIL	2022	37.1	46.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,884.4**
DAY	2021	31.0	17.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.9	30.0	29.0	**5,087.5**
H2O	2021	33.4	18.1	32.1	32.7	36.0	35.3	37.2	29.5	33.4	36.4	34.7	33.2	**3,295.0**
OIL	2021	58.7	29.8	56.6	54.4	55.1	51.5	52.6	51.4	52.5	52.7	51.5	46.3	**13,800.4**
DAY	2020	31.0	29.0	31.0	29.9	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,736.6**
H2O	2020	30.1	29.2	30.3	29.6	31.8	30.7	30.2	22.7	22.4	29.3	32.9	34.1	**2,903.0**
OIL	2020	58.2	55.1	59.1	55.2	59.6	61.5	65.1	70.6	69.5	62.7	57.5	60.5	**13,187.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,371.0**
H2O	2019	21.6	22.2	25.3	23.8	22.3	21.2	22.9	24.5	25.6	28.9	27.5	30.5	**2,549.7**
OIL	2019	41.0	38.0	45.1	43.4	51.6	52.9	51.8	58.8	56.3	58.1	51.6	55.2	**12,452.7**

UWI **100.01-04-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,707.0**
H2O	2022	1.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**
OIL	2022	1.6	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.9**

Manitoba Production
2019 To 2022

Licence **6372** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	17.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.9	30.0	29.0	**2,657.5**
H2O	2021	1.4	0.7	1.3	1.3	1.4	1.3	1.4	1.1	1.3	1.6	1.6	1.3	**1,143.0**
OIL	2021	2.3	1.2	2.3	2.2	2.2	2.1	2.1	2.0	2.1	2.1	2.0	2.0	**683.2**
DAY	2020	31.0	29.0	31.0	29.9	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,306.6**
H2O	2020	1.4	1.3	1.4	1.3	1.4	1.5	1.5	1.1	1.1	1.4	1.3	1.4	**1,127.3**
OIL	2020	2.4	2.3	2.6	2.4	2.4	2.5	2.6	2.8	2.7	2.9	2.4	2.5	**658.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,941.0**
H2O	2019	1.1	0.8	1.1	0.9	1.1	1.0	1.0	1.1	1.1	1.2	1.2	1.4	**1,111.2**
OIL	2019	1.7	1.6	1.9	1.8	2.0	2.1	2.2	2.5	2.3	2.3	2.0	2.3	**628.1**

Licence **6373** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.3**
H2O	2022	47.1	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,619.4**
OIL	2022	16.7	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,951.3**
DAY	2021	24.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	28.0	31.0	**4,992.3**
H2O	2021	27.1	38.0	44.1	24.5	25.5	32.0	47.8	50.5	48.2	46.0	45.7	48.2	**5,523.8**
OIL	2021	12.2	20.1	23.1	12.6	12.8	14.6	15.9	11.9	12.5	13.6	12.6	14.1	**11,913.8**
DAY	2020	31.0	24.0	31.0	29.3	31.0	30.0	31.0	31.0	29.0	31.0	29.0	22.0	**4,640.3**
H2O	2020	30.1	28.9	43.2	41.3	45.1	47.3	42.8	40.6	35.9	31.0	30.5	22.2	**5,046.2**
OIL	2020	36.4	31.1	39.4	36.8	38.5	35.9	36.8	36.9	34.6	30.6	38.0	30.1	**11,737.8**
DAY	2019	31.0	28.0	30.0	3.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,291.0**
H2O	2019	48.8	44.2	45.8	4.7	17.1	60.2	65.1	55.3	37.0	37.8	46.4	46.0	**4,607.3**
OIL	2019	28.9	27.4	31.4	3.1	11.2	31.9	36.1	37.0	37.9	39.2	35.1	32.0	**11,312.7**

Licence **6375** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,724.9**
H2O	2022	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,677.3**
OIL	2022	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,268.8**
DAY	2021	30.0	0.0	0.0	0.0	18.7	29.0	29.0	29.0	27.0	28.0	30.0	26.0	**4,723.9**
H2O	2021	26.1	0.0	0.0	0.0	16.8	85.6	84.8	83.0	53.7	46.2	48.3	52.6	**4,675.4**
OIL	2021	3.5	0.0	0.0	0.0	2.1	22.8	19.0	17.5	13.4	15.7	15.0	16.5	**11,268.2**
DAY	2020	30.0	26.0	29.0	29.3	30.0	11.0	0.0	7.0	25.9	29.0	27.0	30.0	**4,477.2**
H2O	2020	29.1	24.5	40.6	73.9	78.0	31.0	0.0	19.9	58.4	55.0	43.8	30.1	**4,178.3**
OIL	2020	56.0	47.8	39.5	2.9	2.9	1.0	0.0	0.7	1.8	1.6	2.1	3.1	**11,142.7**
DAY	2019	27.0	28.0	25.0	25.0	27.0	25.0	26.0	28.0	26.0	26.0	26.0	26.0	**4,203.0**
H2O	2019	30.4	29.5	28.8	35.2	33.0	29.4	32.5	31.2	24.0	23.3	19.2	24.8	**3,694.0**
OIL	2019	54.8	46.6	43.4	47.4	51.5	45.9	53.0	55.9	50.5	49.6	41.6	46.4	**10,983.3**

Licence **6376** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,069.8**
H2O	2022	17.4	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,948.8**
OIL	2022	13.7	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,720.5**
DAY	2021	31.0	23.5	31.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**5,010.8**
H2O	2021	20.1	17.9	23.3	21.0	20.2	19.0	19.3	17.3	15.8	16.9	17.0	18.6	**2,915.7**
OIL	2021	35.0	12.2	16.6	15.9	16.3	16.1	15.9	15.5	15.3	17.6	16.1	14.5	**9,694.7**

Manitoba Production
2019 To 2022

Licence **6376** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	22.0	31.0	28.0	30.0	30.0	30.0	**4,654.3**
H2O	2020	14.9	14.9	16.9	16.2	17.7	6.8	16.8	26.9	19.4	40.5	22.5	10.1	**2,689.3**
OIL	2020	21.1	21.1	22.7	21.2	22.2	7.6	18.1	27.8	23.1	24.3	22.2	20.1	**9,487.7**
DAY	2019	31.0	28.0	30.0	28.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	31.0	**4,321.0**
H2O	2019	13.9	12.7	13.7	17.4	18.0	18.8	14.7	14.3	13.9	17.1	18.5	18.7	**2,465.7**
OIL	2019	25.1	22.7	23.8	19.0	18.2	18.3	16.7	25.1	27.7	21.2	20.7	21.4	**9,236.2**

Licence **6380** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,660.9**
H2O	2022	431.0	142.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,765.4**
OIL	2022	12.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,068.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,619.9**
H2O	2021	411.8	373.7	403.0	415.9	415.1	422.1	455.5	440.8	441.3	447.1	423.9	438.1	**67,192.3**
OIL	2021	14.7	13.2	14.9	14.4	14.1	11.6	12.1	12.2	12.0	12.0	11.8	12.0	**2,052.4**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.8	29.5	30.8	**4,255.0**
H2O	2020	410.2	398.2	424.6	401.7	0.0	0.0	0.0	0.0	0.0	328.0	399.3	410.9	**62,104.0**
OIL	2020	14.0	13.6	14.8	14.1	0.0	0.0	0.0	0.0	0.0	11.6	14.1	14.4	**1,897.4**
DAY	2019	7.0	0.0	12.0	26.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,050.0**
H2O	2019	94.7	0.0	176.6	379.7	440.5	437.6	435.9	411.6	371.4	424.5	394.1	416.7	**59,331.1**
OIL	2019	2.6	0.0	4.7	10.5	11.8	11.9	12.9	15.2	13.2	15.2	14.1	15.2	**1,800.8**

Licence **6381** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.2	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,065.1**
H2O	2022	51.5	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,889.7**
OIL	2022	16.9	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,093.3**
DAY	2021	30.3	25.2	30.7	29.8	30.7	29.8	23.9	24.8	26.0	29.5	29.8	24.9	**5,029.9**
H2O	2021	58.2	48.0	58.1	57.3	59.1	51.9	45.7	56.9	55.2	59.1	59.3	48.9	**7,820.6**
OIL	2021	19.4	16.8	20.5	18.7	19.9	16.5	14.3	18.6	16.8	19.5	19.6	15.2	**10,070.8**
DAY	2020	31.0	29.0	31.0	2.4	1.8	0.0	0.0	15.0	29.7	31.0	29.8	30.8	**4,694.5**
H2O	2020	53.0	45.9	52.6	4.3	3.5	0.0	0.0	28.4	53.7	54.3	51.9	61.6	**7,162.9**
OIL	2020	15.9	14.6	16.7	1.5	1.1	0.0	0.0	10.4	18.2	18.0	17.0	18.9	**9,855.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,463.0**
H2O	2019	40.5	33.4	37.7	37.0	41.7	43.5	48.1	47.9	46.3	49.0	51.8	54.0	**6,753.7**
OIL	2019	24.6	28.5	28.4	25.9	25.8	19.8	21.4	20.2	19.7	19.1	16.6	16.8	**9,722.7**

UWI **100.05-25-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
DAY	2020	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
OIL	2020	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**

Licence **6382** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6382** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,980.1**
H2O	2022	10.3	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.5**
OIL	2022	16.5	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,172.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	31.0	30.0	30.8	**4,921.1**
H2O	2021	15.9	12.5	14.6	14.6	15.3	13.9	14.7	12.2	11.2	11.2	10.8	10.8	**3,083.8**
OIL	2021	32.2	29.6	29.1	27.0	27.5	26.2	26.1	21.7	20.3	16.5	15.8	17.2	**6,143.1**
DAY	2020	31.0	26.0	31.0	30.0	31.0	11.0	0.0	6.6	30.0	31.0	30.0	30.0	**4,556.6**
H2O	2020	23.7	20.8	28.7	32.3	35.2	15.3	0.0	9.3	34.2	19.3	18.6	18.5	**2,926.1**
OIL	2020	20.3	17.6	20.1	17.4	16.8	3.7	0.0	2.3	17.2	33.8	31.4	30.5	**5,853.9**
DAY	2019	15.0	28.0	31.0	27.0	31.0	27.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,269.0**
H2O	2019	9.2	15.8	15.7	13.8	15.8	13.5	13.8	14.2	14.1	16.9	23.7	26.0	**2,670.2**
OIL	2019	12.5	21.3	19.6	16.0	18.5	15.6	19.0	19.2	18.5	17.4	20.1	20.9	**5,642.8**

Licence **6383** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	22.8	6.3	31.0	30.0	30.0	30.0	31.0	29.5	30.0	31.0	30.0	5.0	**4,397.7**
H2O	2021	2.4	1.2	4.8	0.3	1.7	3.8	3.9	4.0	2.1	3.0	2.1	0.4	**178.7**
OIL	2021	2.0	1.1	2.1	3.8	1.8	1.4	0.9	0.9	1.9	1.2	2.0	0.2	**412.9**
DAY	2020	18.0	0.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**4,091.1**
H2O	2020	1.3	0.0	2.6	1.2	0.0	0.0	0.0	0.0	0.0	2.6	4.0	1.6	**149.0**
OIL	2020	2.5	0.0	2.4	1.2	0.0	0.0	0.0	0.0	0.0	2.5	3.4	4.3	**393.6**
DAY	2019	29.0	10.0	27.0	27.0	31.0	27.0	31.0	13.0	15.0	31.0	25.0	25.0	**3,960.1**
H2O	2019	1.5	0.9	0.8	1.4	1.5	1.3	1.3	0.1	0.9	2.6	0.8	2.4	**135.7**
OIL	2019	2.3	0.9	3.1	2.2	2.3	2.1	2.0	1.3	0.7	2.3	1.9	2.3	**377.3**

UWI **100.15-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	22.8	6.3	31.0	30.0	30.0	30.0	31.0	29.5	30.0	31.0	30.0	5.0	**4,464.6**
H2O	2021	3.2	1.8	6.2	0.4	2.2	5.0	5.0	5.1	2.6	3.8	2.6	0.6	**1,749.7**
OIL	2021	6.4	3.4	6.9	12.5	5.8	4.5	3.0	3.0	6.4	3.8	6.5	0.6	**3,826.7**
DAY	2020	18.0	22.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**4,158.0**
H2O	2020	1.6	5.5	3.4	1.5	0.0	0.0	0.0	0.0	0.0	3.5	5.2	2.0	**1,711.2**
OIL	2020	8.3	9.2	7.9	3.7	0.0	0.0	0.0	0.0	0.0	7.8	11.3	14.2	**3,763.9**
DAY	2019	29.0	10.0	27.0	27.0	31.0	27.0	31.0	13.0	15.0	31.0	25.0	25.0	**4,005.0**
H2O	2019	4.2	2.4	2.4	4.1	4.1	3.9	3.8	0.2	1.2	3.2	1.0	3.3	**1,688.5**
OIL	2019	7.6	3.0	10.4	7.3	7.5	6.7	6.8	4.3	2.2	7.8	6.1	7.6	**3,701.5**

Licence **6384** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,866.7**
H2O	2022	9.5	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,318.1**
OIL	2022	22.1	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,096.5**
DAY	2021	31.0	28.0	30.7	30.0	30.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	**4,807.7**
H2O	2021	7.9	18.8	22.3	23.5	22.9	19.0	20.4	19.1	18.7	16.5	13.7	11.7	**2,300.8**
OIL	2021	59.3	42.6	44.2	38.8	28.6	23.4	29.9	39.6	43.7	37.2	27.7	23.7	**7,053.7**
DAY	2020	31.0	26.0	28.0	11.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**4,448.0**
H2O	2020	15.0	13.9	15.2	6.0	0.0	0.0	0.0	0.0	0.0	10.2	14.1	10.5	**2,086.3**
OIL	2020	42.4	39.9	47.4	18.5	0.0	0.0	0.0	0.0	0.0	29.6	55.4	58.7	**6,615.0**
DAY	2019	31.0	28.0	30.0	28.0	31.0	30.0	25.0	31.0	27.0	31.0	30.0	31.0	**4,273.0**
H2O	2019	46.0	40.2	29.6	28.4	46.4	46.8	35.4	34.9	15.9	14.3	13.9	15.2	**2,001.4**

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Licence **6384** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	107.6	96.2	68.6	64.4	131.2	125.5	110.0	102.2	41.9	41.0	40.0	41.6	**6,323.1**

Licence **6385** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.1**
H2O	2022	38.0	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.5**
OIL	2022	42.3	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,560.1**
DAY	2021	31.0	28.0	30.7	29.0	31.0	30.0	25.0	27.0	24.0	18.8	29.0	31.0	**5,099.1**
H2O	2021	12.0	12.0	16.0	14.0	11.9	11.0	9.4	10.0	11.2	22.3	48.9	42.9	**3,078.9**
OIL	2021	56.5	51.0	55.7	51.3	51.0	49.9	42.5	46.3	37.7	34.4	51.5	46.0	**7,478.5**
DAY	2020	29.0	28.0	31.0	29.3	31.0	29.2	31.0	30.8	29.8	28.5	30.0	31.0	**4,764.6**
H2O	2020	16.1	38.0	34.7	19.2	21.0	21.4	23.1	27.5	20.8	8.0	8.8	9.4	**2,857.3**
OIL	2020	44.3	94.3	93.1	72.1	75.5	68.5	71.4	59.2	59.6	58.0	59.4	58.4	**6,904.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,406.0**
H2O	2019	14.2	15.0	13.6	11.3	11.7	12.1	11.0	11.4	10.7	11.0	10.8	11.5	**2,609.3**
OIL	2019	38.8	34.3	38.1	37.9	39.2	34.8	36.5	38.3	39.1	40.8	40.0	40.6	**6,090.9**

Licence **6386** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,069.8**
H2O	2022	40.3	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,054.5**
OIL	2022	47.9	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.6**
DAY	2021	31.0	28.0	30.7	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,010.8**
H2O	2021	10.8	18.3	21.3	24.5	29.0	26.9	31.6	31.2	29.2	32.6	40.6	38.5	**2,980.6**
OIL	2021	61.7	46.4	47.5	44.3	45.6	43.9	41.3	39.7	35.8	37.3	43.8	41.1	**8,249.1**
DAY	2020	31.0	23.0	30.0	29.3	31.0	29.2	31.0	30.8	29.8	31.0	29.0	31.0	**4,647.1**
H2O	2020	21.1	14.0	28.6	29.6	32.2	32.9	34.0	32.3	26.6	11.7	11.1	14.1	**2,646.1**
OIL	2020	42.7	35.5	98.6	80.7	62.1	56.4	59.7	52.2	51.9	61.0	63.3	68.1	**7,720.7**
DAY	2019	29.0	28.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**4,291.0**
H2O	2019	19.1	18.8	23.0	23.0	15.5	15.6	14.2	16.3	20.9	23.7	23.1	23.2	**2,357.9**
OIL	2019	41.8	41.4	42.9	42.0	50.5	48.3	50.7	44.1	40.1	43.7	42.8	43.1	**6,988.5**

Licence **6387** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,811.2**
H2O	2022	42.2	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,894.2**
OIL	2022	45.1	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,553.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	19.7	30.0	30.0	30.0	31.0	30.0	31.0	**4,752.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	13.9	28.2	38.8	41.5	59.6	56.1	46.5	**3,814.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	29.2	44.9	48.6	49.1	45.4	40.0	45.7	**8,466.1**
DAY	2020	31.0	29.0	31.0	18.3	31.0	29.2	25.0	31.0	30.0	0.0	0.0	0.0	**4,550.5**
H2O	2020	26.8	24.2	22.6	12.9	22.6	23.0	19.4	24.7	22.9	0.0	0.0	0.0	**3,529.9**
OIL	2020	39.1	35.6	45.7	28.3	47.3	43.0	37.4	47.1	46.2	0.0	0.0	0.0	**8,163.2**
DAY	2019	30.0	28.0	25.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,295.0**
H2O	2019	36.4	35.0	24.6	19.6	29.7	29.1	26.4	26.3	24.4	25.2	24.5	27.7	**3,330.8**
OIL	2019	45.0	44.5	33.3	25.7	39.7	37.5	39.5	41.3	40.5	42.2	41.3	40.5	**7,793.5**

Licence **6388** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6388** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.5**
H2O	2022	90.3	59.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,999.3**
OIL	2022	92.1	69.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,173.9**
DAY	2021	31.0	28.0	30.7	30.0	31.0	30.0	31.0	30.0	30.0	31.0	26.7	31.0	**5,099.5**
H2O	2021	54.0	80.7	81.7	52.1	52.1	29.6	36.3	50.3	52.4	48.8	39.3	61.1	**5,849.7**
OIL	2021	72.5	79.1	84.9	55.3	54.4	34.9	33.1	27.0	30.2	36.3	34.8	65.5	**9,012.6**
DAY	2020	31.0	29.0	31.0	29.3	31.0	29.2	31.0	30.8	29.8	29.0	30.0	30.0	**4,739.1**
H2O	2020	36.2	26.9	27.6	30.9	38.7	39.4	48.1	51.0	47.5	42.6	36.9	28.3	**5,211.3**
OIL	2020	48.8	48.3	51.1	42.5	38.4	34.9	41.1	42.5	40.8	36.2	44.0	66.1	**8,404.6**
DAY	2019	30.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,378.0**
H2O	2019	55.7	52.4	57.3	47.8	48.1	46.8	37.4	40.1	37.7	39.3	38.5	39.8	**4,757.2**
OIL	2019	53.5	51.5	55.8	53.1	54.8	51.3	49.7	52.7	51.3	52.8	51.8	52.0	**7,869.9**

Licence **6389** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,080.3**
H2O	2022	467.3	413.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,111.5**
OIL	2022	19.1	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,078.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,021.3**
H2O	2021	546.9	491.3	559.6	542.6	520.5	480.2	569.2	484.8	448.6	464.7	457.4	482.6	**216,230.3**
OIL	2021	23.2	20.3	22.9	21.2	19.9	17.3	22.4	18.5	15.8	18.5	17.7	19.1	**16,042.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**4,661.3**
H2O	2020	498.1	433.6	513.7	547.7	581.7	598.6	588.8	591.2	537.4	588.4	534.0	510.9	**210,181.9**
OIL	2020	26.3	22.4	24.6	22.8	24.7	22.6	27.2	26.7	23.5	21.1	21.3	20.5	**15,806.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,301.0**
H2O	2019	620.1	646.3	573.9	550.6	503.7	483.5	458.1	505.9	432.3	500.7	495.2	490.6	**203,657.8**
OIL	2019	46.5	41.5	48.1	48.7	29.5	23.5	23.1	21.4	20.4	22.0	21.6	24.7	**15,522.3**

Licence **6391** Well Name **Tundra Waskada HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth** Field Code **3** Pool Code **29** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**

Licence **6392** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.05-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	18.3	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,265.1**
H2O	2021	8.9	5.6	9.4	7.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.3**
OIL	2021	1.2	0.6	1.2	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.3**
DAY	2020	23.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	30.0	31.0	29.8	31.0	**4,142.8**
H2O	2020	7.6	9.1	6.5	6.3	0.0	0.0	0.0	1.7	8.6	8.0	8.0	8.4	**1,360.3**
OIL	2020	4.3	5.1	2.7	2.6	0.0	0.0	0.0	0.6	2.6	2.8	2.7	1.9	**3,025.1**
DAY	2019	24.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	21.0	**3,901.0**
H2O	2019	5.0	5.4	5.9	5.7	6.3	7.0	7.2	7.5	6.4	6.2	6.7	4.4	**1,296.1**
OIL	2019	3.0	4.5	4.9	3.4	3.4	3.0	3.4	3.3	2.4	1.6	1.8	1.1	**2,999.8**

Licence **6393** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Manitoba Production
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Licence **6393** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,891.2**
H2O	2022	174.0	119.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,060.1**
OIL	2022	68.2	55.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,495.1**
DAY	2021	21.0	27.7	31.0	29.9	29.9	29.0	31.0	30.8	28.7	30.6	29.8	31.0	**4,832.4**
H2O	2021	132.7	175.2	192.1	183.4	186.4	187.8	188.7	167.8	155.8	210.5	204.9	218.6	**23,766.4**
OIL	2021	15.7	22.8	27.0	24.3	24.6	23.8	28.8	34.3	33.9	66.5	58.3	72.9	**13,371.1**
DAY	2020	31.0	28.0	31.0	1.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**4,482.0**
H2O	2020	162.9	171.7	195.5	6.5	0.0	0.0	0.0	93.7	216.2	210.1	194.6	195.3	**21,562.5**
OIL	2020	35.1	25.1	30.4	1.0	0.0	0.0	0.0	8.4	19.6	20.8	18.8	23.7	**12,938.2**
DAY	2019	31.0	28.0	27.0	8.0	31.0	28.0	28.0	31.0	29.0	31.0	30.0	31.0	**4,255.0**
H2O	2019	111.8	100.5	95.8	33.7	145.0	129.2	187.4	239.0	213.7	174.3	156.3	160.2	**20,116.0**
OIL	2019	39.5	35.4	32.8	8.4	25.4	23.5	48.0	39.5	37.1	44.8	42.8	40.3	**12,755.3**

UWI **100.09-10-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	2020	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**
OIL	2020	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**

Licence **6394** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,803.6**
H2O	2022	12052.1	10728.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206,010.7**
OIL	2022	59.9	53.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,931.6**
DAY	2021	31.0	27.3	31.0	30.0	27.0	23.8	30.7	31.0	30.0	31.0	30.0	31.0	**4,746.1**
H2O	2021	11745.9	10213.3	11917.4	11556.9	10025.6	10262.5	13097.0	13463.7	12883.0	12473.8	11473.5	12105.4	**1,183,230.1**
OIL	2021	121.1	102.7	119.0	109.9	92.9	89.9	111.3	75.8	65.8	65.3	54.0	58.0	**32,818.7**
DAY	2020	31.0	29.0	31.0	29.5	31.0	25.7	31.0	30.3	16.0	30.5	30.0	31.0	**4,392.3**
H2O	2020	13153.8	11450.4	13565.9	10644.6	10968.1	9874.6	12245.3	12424.0	6330.2	14154.3	11792.2	12062.0	**1,042,012.1**
OIL	2020	201.0	171.2	187.4	161.2	176.0	141.6	166.9	148.2	66.7	122.5	113.9	116.6	**31,753.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	30.0	27.0	30.0	31.0	30.0	31.0	**4,046.3**
H2O	2019	12625.6	13249.0	11636.4	11115.3	11628.2	11348.6	10508.7	10271.0	10267.5	12164.5	13088.0	12956.5	**903,346.7**
OIL	2019	191.4	172.4	197.2	199.6	197.7	159.9	186.9	160.0	177.7	188.4	176.9	188.5	**29,979.8**

Licence **6395** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.9**
H2O	2022	30.5	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.0**
OIL	2022	12.7	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,471.2**
DAY	2021	31.0	25.9	28.0	30.0	28.0	28.0	24.0	31.0	25.0	31.0	30.0	16.0	**4,784.9**
H2O	2021	39.6	34.4	28.5	26.7	29.9	24.5	21.1	34.2	25.0	33.7	36.5	20.2	**3,499.5**
OIL	2021	15.6	13.1	9.4	7.5	9.7	9.0	7.3	15.8	14.6	16.0	12.7	6.9	**4,445.1**
DAY	2020	27.0	29.0	31.0	30.0	31.0	11.0	0.0	7.0	28.0	31.0	25.0	29.0	**4,457.0**
H2O	2020	18.0	17.5	27.8	27.2	29.0	11.2	0.0	7.2	44.7	53.2	32.6	38.0	**3,145.2**
OIL	2020	19.1	19.8	25.1	24.0	23.9	5.1	0.0	3.3	12.5	13.7	12.8	14.5	**4,307.5**
DAY	2019	23.0	28.0	29.0	28.0	26.0	30.0	30.0	31.0	28.0	31.0	26.0	27.0	**4,178.0**
H2O	2019	16.5	20.7	22.5	15.8	12.9	13.9	16.4	23.7	16.4	14.7	16.1	18.6	**2,838.8**

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Licence **6395** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	19.6	25.4	27.4	18.9	15.9	16.5	15.0	11.0	14.0	16.8	16.3	19.1	**4,133.7**

Licence **6396** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.7**
H2O	2022	64.0	57.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,119.5**
OIL	2022	17.3	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,084.8**
DAY	2021	31.0	24.9	31.0	28.0	30.0	30.0	28.0	28.0	30.0	24.0	30.0	27.8	**5,014.7**
H2O	2021	48.2	40.8	50.2	46.8	50.9	44.4	40.5	41.2	44.0	34.6	43.2	41.6	**3,998.3**
OIL	2021	14.1	12.7	16.3	14.0	14.4	17.5	17.4	17.7	18.9	15.9	20.9	16.9	**8,052.0**
DAY	2020	31.0	29.0	30.0	30.0	31.0	11.0	29.0	31.0	28.0	30.0	30.0	29.0	**4,672.0**
H2O	2020	46.3	42.8	41.8	42.5	47.4	18.3	60.0	63.5	53.5	53.8	54.1	48.3	**3,471.9**
OIL	2020	32.3	30.5	30.1	28.5	27.6	9.4	27.3	25.2	19.7	17.5	16.0	13.5	**7,855.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	30.0	30.0	31.0	**4,333.0**
H2O	2019	32.4	27.2	31.2	30.4	30.5	31.9	31.4	26.6	59.7	71.7	57.9	55.1	**2,899.6**
OIL	2019	40.4	37.0	38.4	35.5	35.4	32.0	33.3	22.3	43.7	51.7	37.6	33.2	**7,577.7**

Licence **6397** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,961.9**
H2O	2022	60.6	56.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,536.5**
OIL	2022	14.2	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,158.5**
DAY	2021	31.0	25.9	30.0	29.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	25.0	**4,904.9**
H2O	2021	102.4	86.5	92.3	88.6	78.7	64.8	76.7	83.4	76.1	71.5	74.3	55.5	**8,419.6**
OIL	2021	16.4	14.1	15.7	15.1	15.2	13.1	13.1	6.2	9.8	11.7	12.7	12.8	**6,127.0**
DAY	2020	29.0	29.0	28.0	30.0	31.0	11.0	0.0	5.0	27.0	31.0	26.0	31.0	**4,555.0**
H2O	2020	73.5	73.0	77.1	86.1	90.9	34.0	0.0	15.2	83.9	140.2	113.3	112.5	**7,468.8**
OIL	2020	21.4	22.1	18.8	18.2	17.5	6.0	0.0	2.9	16.4	20.1	15.3	12.2	**5,971.1**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	28.0	**4,277.0**
H2O	2019	102.1	84.9	90.2	87.4	94.4	103.1	81.3	83.8	85.8	58.0	58.8	76.2	**6,569.1**
OIL	2019	14.3	11.3	10.9	10.0	8.7	8.8	14.6	17.5	19.4	12.5	12.7	20.3	**5,800.2**

Licence **6400** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,253.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,253.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,253.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.7**

UWI **100.03-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.8**

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Licence **6400** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.8**

Licence **6401** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.03-24-008-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,944.2**
H2O	2022	57.2	43.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,834.4**
OIL	2022	39.4	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,454.2**
DAY	2021	30.8	27.0	30.8	29.8	31.0	28.4	26.0	30.3	29.8	31.0	28.8	30.8	**4,893.4**
H2O	2021	20.7	12.2	29.1	36.9	37.5	32.0	28.5	24.2	21.7	21.6	18.8	47.8	**16,733.6**
OIL	2021	34.3	33.9	20.8	11.4	11.2	13.4	13.4	16.5	15.4	14.5	13.5	30.3	**17,391.8**
DAY	2020	29.0	29.0	31.0	29.9	30.3	28.0	21.5	30.8	29.8	30.8	30.0	30.8	**4,538.9**
H2O	2020	18.1	27.8	34.8	32.4	34.1	26.7	11.2	48.9	30.2	25.5	18.4	18.2	**16,402.6**
OIL	2020	37.8	52.0	52.1	58.6	47.2	33.7	17.0	75.3	51.4	40.1	35.5	36.0	**17,163.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	30.0	29.0	28.0	31.0	30.0	31.0	**4,188.0**
H2O	2019	58.6	51.4	50.0	60.5	68.1	61.3	48.3	39.0	40.1	40.8	28.0	19.1	**16,076.3**
OIL	2019	46.2	49.1	61.6	64.2	59.5	51.0	69.5	58.7	47.1	45.2	44.7	36.7	**16,626.5**

Licence **6404** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	20.3	5.3	10.0	5.0	31.0	30.0	31.0	29.5	30.0	31.0	29.0	5.0	**3,969.1**

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Licence **6404** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	6.8	2.8	3.8	2.1	6.9	1.1	8.7	8.8	8.1	6.1	2.5	0.3	**480.0**
OIL	2021	0.6	0.2	0.3	0.2	1.0	1.3	0.1	0.1	0.1	0.3	0.8	0.2	**337.0**
DAY	2020	19.0	26.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	13.0	**3,712.0**
H2O	2020	3.4	5.7	5.6	0.5	0.0	0.0	0.0	0.0	0.0	7.2	7.8	2.9	**422.0**
OIL	2020	0.3	0.5	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.7	0.7	0.3	**331.8**
DAY	2019	21.0	12.0	27.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,576.0**
H2O	2019	4.6	3.8	3.4	5.3	5.4	4.8	5.3	5.0	5.3	4.9	4.6	4.6	**388.9**
OIL	2019	0.4	0.3	1.0	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.4	0.4	**328.7**

UWI **100.10-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	20.3	5.3	10.0	5.0	31.0	30.0	31.0	29.5	30.0	31.0	29.0	5.0	**3,961.2**
H2O	2021	1.8	0.7	1.0	0.6	1.9	0.3	2.4	2.3	2.2	1.7	0.6	0.1	**1,496.0**
OIL	2021	5.1	2.1	2.9	1.6	8.2	11.3	0.8	0.6	0.6	2.4	6.3	1.4	**2,076.2**
DAY	2020	19.0	26.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	13.0	**3,704.1**
H2O	2020	0.9	1.5	1.5	0.2	0.0	0.0	0.0	0.0	0.0	1.9	2.1	0.8	**1,480.4**
OIL	2020	2.6	4.3	4.2	0.4	0.0	0.0	0.0	0.0	0.0	5.4	5.8	2.3	**2,032.9**
DAY	2019	21.0	12.0	27.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,568.1**
H2O	2019	1.2	1.1	0.9	1.4	1.4	1.3	1.4	1.4	1.4	1.3	1.2	1.2	**1,471.5**
OIL	2019	3.5	2.3	7.9	4.0	4.0	3.6	4.0	3.8	3.9	3.7	3.5	3.4	**2,007.9**

Licence **6406** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	13.0	**3,208.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	5.0	**7,659.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	**7,189.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,167.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,644.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,167.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,644.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.3**

Licence **6409** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.7**
H2O	2022	11.1	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,345.3**
OIL	2022	7.4	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.4**
DAY	2021	26.7	13.0	31.0	29.8	31.0	29.8	30.6	30.8	25.0	31.0	28.2	13.0	**4,441.7**
H2O	2021	17.1	10.0	16.4	15.3	15.1	14.2	15.4	13.4	14.8	15.0	14.8	8.6	**2,322.2**
OIL	2021	11.9	6.9	11.5	10.9	11.1	10.4	11.3	9.9	9.6	10.0	9.9	5.8	**1,776.0**
DAY	2020	24.0	29.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	10.0	29.8	26.0	**4,121.8**
H2O	2020	13.6	14.9	14.7	0.9	0.0	0.0	0.0	0.0	0.0	15.5	17.9	16.2	**2,152.1**
OIL	2020	9.9	10.8	10.5	0.6	0.0	0.0	0.0	0.0	0.0	3.7	12.5	11.3	**1,656.8**
DAY	2019	0.0	0.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	23.0	28.0	21.0	**3,970.0**
H2O	2019	0.0	0.0	17.9	16.1	14.8	16.9	12.5	14.3	13.6	14.2	12.9	13.0	**2,058.4**
OIL	2019	0.0	0.0	12.9	11.5	10.7	12.3	8.9	10.4	9.9	10.2	9.5	9.3	**1,597.5**

Manitoba Production
2019 To 2022

Licence **6410** Well Name **Tundra et al Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.0**
H2O	2022	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.0**
OIL	2022	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.7**
DAY	2021	16.0	3.0	27.0	28.3	22.2	30.0	31.0	27.0	30.0	30.0	29.0	9.0	**3,886.5**
H2O	2021	0.9	0.3	1.1	1.1	1.0	0.9	2.2	1.7	1.6	1.5	1.6	0.6	**802.4**
OIL	2021	3.4	1.0	3.9	3.4	2.7	2.8	1.8	2.1	1.9	1.8	1.9	0.7	**1,034.9**
DAY	2020	9.0	11.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	24.0	12.5	**3,604.0**
H2O	2020	0.7	0.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	6.4	1.8	0.5	**787.9**
OIL	2020	1.7	2.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	2.8	3.7	1.6	**1,007.5**
DAY	2019	6.0	0.0	2.0	10.0	31.0	29.0	30.0	31.0	19.0	31.0	20.0	0.0	**3,521.0**
H2O	2019	1.3	0.0	0.7	1.6	3.6	2.7	2.5	2.4	2.0	2.5	1.8	0.0	**777.1**
OIL	2019	1.2	0.0	0.6	1.6	3.4	2.5	2.4	2.3	1.9	2.3	1.7	0.0	**994.3**

UWI **100.09-21-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.0**
H2O	2022	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
OIL	2022	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.1**
DAY	2021	16.0	3.0	27.0	28.3	22.2	30.0	31.0	27.0	30.0	30.0	29.0	9.0	**3,853.5**
H2O	2021	0.9	0.3	1.0	1.1	0.9	0.9	2.1	1.6	1.5	1.4	1.5	0.6	**769.5**
OIL	2021	7.0	2.1	8.3	7.1	5.7	5.9	3.9	4.5	4.0	3.9	4.1	1.6	**1,949.6**
DAY	2020	9.0	11.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	24.0	12.5	**3,571.0**
H2O	2020	0.7	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	6.2	1.7	0.5	**755.7**
OIL	2020	3.7	4.6	2.5	0.0	0.0	0.0	0.0	0.0	0.0	5.8	7.8	3.3	**1,891.5**
DAY	2019	6.0	0.0	5.0	10.0	31.0	29.0	30.0	31.0	19.0	31.0	20.0	10.0	**3,488.0**
H2O	2019	1.3	0.0	1.9	1.6	3.4	2.6	2.4	2.3	2.0	2.4	1.8	1.2	**745.4**
OIL	2019	2.6	0.0	3.3	3.3	7.1	5.4	5.0	4.9	4.0	5.0	3.7	2.4	**1,863.8**

Licence **6411** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,116.8**
H2O	2022	16.0	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
OIL	2022	33.5	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.1**
DAY	2021	31.0	28.0	30.7	30.0	30.0	28.0	31.0	31.0	29.0	31.0	30.0	30.0	**5,057.8**
H2O	2021	8.7	10.4	26.8	19.2	15.8	13.9	20.6	21.0	18.4	20.9	19.4	15.4	**2,210.6**
OIL	2021	39.8	24.2	48.2	39.6	32.8	30.6	35.5	34.3	30.1	29.4	36.2	37.2	**5,550.4**
DAY	2020	31.0	24.0	31.0	29.3	31.0	29.2	30.0	30.8	27.8	30.0	30.0	31.0	**4,698.1**
H2O	2020	15.0	11.7	17.9	17.1	18.7	19.0	21.4	23.5	16.7	8.8	8.3	8.8	**2,000.1**
OIL	2020	45.6	35.8	42.9	40.2	42.0	38.1	36.2	36.1	35.5	28.1	29.3	43.0	**5,132.5**
DAY	2019	27.0	28.0	30.0	30.0	27.0	30.0	29.0	29.0	30.0	27.0	28.0	31.0	**4,343.0**
H2O	2019	36.9	21.2	22.2	22.5	20.3	22.5	19.2	23.0	23.3	16.6	14.3	16.1	**1,813.2**
OIL	2019	74.2	63.0	69.0	67.4	58.7	45.6	45.0	53.7	56.2	34.7	26.1	45.7	**4,679.7**

Licence **6412** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,929.5**
H2O	2022	36.8	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,120.7**
OIL	2022	18.5	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.6**
DAY	2021	31.0	28.0	30.7	30.0	30.0	28.0	29.0	19.0	29.0	30.0	27.0	30.0	**4,870.5**
H2O	2021	27.8	27.1	29.3	26.7	29.3	31.0	34.8	32.8	55.4	50.4	39.1	40.4	**4,052.0**

Manitoba Production
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Licence **6412** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	19.3	17.0	19.1	20.1	17.9	13.5	14.0	12.3	18.9	17.2	13.5	17.0	**4,277.2**
DAY	2020	29.0	29.0	29.0	28.3	31.0	15.0	27.0	31.0	30.0	28.5	27.0	30.0	**4,528.8**
H2O	2020	18.4	18.5	22.0	25.7	29.0	15.2	25.2	22.8	19.3	16.1	15.7	22.4	**3,627.9**
OIL	2020	29.9	30.4	32.8	35.6	38.4	17.9	30.4	26.4	38.7	43.3	25.2	21.7	**4,077.4**
DAY	2019	31.0	28.0	26.0	28.0	28.0	27.0	30.0	31.0	28.0	31.0	30.0	28.0	**4,194.0**
H2O	2019	21.2	20.4	17.8	15.1	17.7	18.8	19.6	19.7	16.0	17.6	17.2	19.0	**3,377.6**
OIL	2019	38.4	33.6	30.8	32.2	32.2	29.9	35.5	35.8	30.5	31.3	30.7	29.7	**3,706.7**

Licence **6413** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.5**
H2O	2022	17.4	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,182.3**
OIL	2022	13.5	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,130.1**
DAY	2021	31.0	17.5	30.7	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	30.5	**4,993.5**
H2O	2021	23.5	13.6	23.1	22.6	21.2	19.2	18.6	20.5	19.5	19.1	17.4	18.5	**3,145.9**
OIL	2021	14.0	7.3	12.9	12.3	11.3	11.7	13.1	15.6	16.0	17.8	15.7	14.3	**4,099.9**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	0.0	7.0	30.0	29.5	30.0	31.0	**4,643.8**
H2O	2020	19.6	18.5	19.9	19.2	21.0	8.1	0.0	8.1	53.2	19.8	25.0	25.9	**2,909.1**
OIL	2020	16.8	15.8	16.6	15.5	16.2	5.5	0.0	4.2	23.8	20.6	20.4	20.7	**3,937.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,354.0**
H2O	2019	28.3	21.1	20.4	20.5	22.3	22.5	20.2	19.7	18.9	20.3	19.8	21.0	**2,670.8**
OIL	2019	32.3	20.4	18.1	17.5	18.7	17.9	18.6	18.0	15.7	16.4	16.1	16.8	**3,761.8**

Licence **6415** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,560.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,739.2**

Licence **6419** Well Name **Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.3**
H2O	2022	6.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,892.3**
OIL	2022	2.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,134.4**
DAY	2021	0.0	9.0	31.0	30.0	30.5	30.0	31.0	17.0	10.0	31.0	30.0	26.5	**4,157.3**
H2O	2021	0.0	9.4	17.8	12.0	12.2	12.7	11.9	7.5	5.8	13.6	11.7	8.2	**3,885.8**
OIL	2021	0.0	3.9	9.5	12.0	9.2	4.8	4.5	2.6	2.2	6.4	4.4	3.1	**2,131.9**
DAY	2020	9.0	20.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,881.3**
H2O	2020	7.5	13.2	14.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,763.0**
OIL	2020	5.3	9.7	10.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.3**
DAY	2019	24.0	9.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	19.0	**3,819.0**
H2O	2019	9.2	11.0	19.8	18.9	17.9	17.7	17.3	15.6	39.7	65.4	18.4	14.1	**3,726.2**
OIL	2019	7.8	7.2	10.2	9.6	8.4	9.1	9.1	8.0	9.2	6.9	13.4	10.4	**2,042.6**

UWI **100.14-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.3**
H2O	2022	3.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,035.3**

Manitoba Production
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Licence **6419** Well Name **Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	9.0	31.0	30.0	30.5	30.0	31.0	17.0	10.0	31.0	30.0	26.5	**4,157.3**
H2O	2021	0.0	4.7	8.7	6.0	6.1	6.5	6.1	3.9	3.0	7.0	5.9	4.2	**2,031.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.1**
DAY	2020	9.0	20.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,881.3**
H2O	2020	3.7	6.6	7.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,969.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.1**
DAY	2019	24.0	9.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	19.0	**3,819.0**
H2O	2019	4.6	5.5	9.9	9.5	9.0	8.8	8.6	7.8	19.9	32.7	9.2	7.0	**1,951.7**
OIL	2019	1.9	1.8	2.6	2.5	2.2	2.4	2.5	2.2	0.1	0.0	0.0	0.0	**745.1**

Licence **6420** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-001-24W1.00** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,740,843.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,740,843.2**
WIN	2019	7281.0	2858.0	4698.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,740,843.2**

Licence **6421** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,719.7**
H2O	2022	847.9	775.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,234.4**
OIL	2022	22.9	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,906.6**
DAY	2021	30.8	27.8	30.7	29.7	29.7	27.0	30.9	30.8	29.8	30.8	29.8	30.5	**4,662.4**
H2O	2021	1134.2	916.9	999.2	968.3	977.9	884.9	915.2	906.8	828.8	851.4	827.3	867.1	**119,610.8**
OIL	2021	26.4	21.2	23.7	23.3	22.2	21.3	27.5	26.3	23.4	24.0	23.8	24.0	**3,858.2**
DAY	2020	31.0	29.0	31.0	2.2	0.0	0.0	13.9	30.6	29.8	30.8	29.8	30.0	**4,304.1**
H2O	2020	1095.2	1030.8	1059.6	80.9	0.0	0.0	467.6	1076.7	1022.4	1055.5	1040.8	1111.0	**108,532.8**
OIL	2020	25.8	25.0	33.9	2.1	0.0	0.0	18.7	25.6	23.9	24.9	23.0	26.1	**3,571.1**
DAY	2019	31.0	28.0	31.0	30.0	3.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**4,046.0**
H2O	2019	1186.0	930.5	977.0	870.9	65.1	0.0	658.4	1266.9	1225.2	1233.7	1178.5	1133.4	**99,492.3**
OIL	2019	50.2	39.5	42.7	38.6	2.9	0.0	0.0	8.8	14.9	26.0	25.4	26.2	**3,342.1**

Licence **6422** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,907.0**
H2O	2022	4.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,288.0**
OIL	2022	1.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	18.0	**3,864.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	8.9	**1,279.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	3.5	**2,875.1**
DAY	2020	18.0	21.0	26.0	30.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,821.0**
H2O	2020	2.8	3.3	4.2	4.8	7.4	4.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,254.3**
OIL	2020	0.3	0.4	0.5	0.6	0.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**
DAY	2019	23.0	28.0	31.0	27.0	19.0	30.0	31.0	23.0	25.0	31.0	30.0	26.0	**3,685.0**
H2O	2019	1.6	5.1	3.4	2.8	0.4	0.7	0.5	0.4	0.5	0.6	0.6	1.0	**1,227.4**
OIL	2019	10.7	14.9	11.9	9.7	3.4	5.1	4.8	2.7	2.9	3.6	3.5	2.6	**2,862.8**

Licence **6423** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **6423** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,137.5**
H2O	2022	51.0	31.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.9**
OIL	2022	3.6	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	26.0	**4,103.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.0	67.1	**2,101.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	4.6	**1,603.6**
DAY	2020	17.0	24.0	31.0	26.0	30.5	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,048.5**
H2O	2020	2.3	4.2	5.6	4.5	3.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.1**
OIL	2020	3.7	5.0	6.4	5.1	3.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
DAY	2019	14.0	14.0	27.0	28.0	31.0	27.0	29.0	27.0	30.0	29.0	29.0	26.0	**3,909.0**
H2O	2019	4.1	4.1	8.3	6.9	7.3	6.4	6.3	6.4	7.3	7.1	4.1	3.7	**1,934.9**
OIL	2019	0.6	0.6	1.1	2.0	2.3	1.9	2.2	3.3	4.4	4.3	6.1	5.4	**1,570.0**

Licence **6426** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286,628.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,467.8**

Licence **6427** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,407.1**
H2O	2022	59.4	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,074.7**
OIL	2022	3.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,172.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,356.1**
H2O	2021	50.0	48.1	57.0	58.5	55.8	46.8	51.7	63.6	57.5	59.0	63.1	61.9	**6,976.0**
OIL	2021	13.6	11.5	12.2	10.2	7.8	5.6	6.7	6.6	5.8	5.5	4.4	4.1	**3,166.9**
DAY	2020	31.0	29.0	28.0	27.3	0.0	0.0	0.0	7.8	28.0	29.0	28.0	31.0	**3,992.1**
H2O	2020	51.6	52.9	47.0	46.9	0.0	0.0	0.0	16.0	54.9	52.5	52.2	51.0	**6,303.0**
OIL	2020	9.3	9.6	10.2	7.8	0.0	0.0	0.0	1.4	5.4	11.5	16.8	16.2	**3,072.9**
DAY	2019	29.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,753.0**
H2O	2019	64.1	51.8	66.7	69.0	61.8	50.2	48.6	49.0	45.9	47.4	52.3	53.9	**5,878.0**
OIL	2019	9.6	8.2	12.5	11.7	5.7	8.1	12.0	12.0	11.6	9.6	8.9	8.9	**2,984.7**

Licence **6428** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,910.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,910.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,910.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.6**

Manitoba Production
2019 To 2022

Licence **6431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,305.1**
H2O	2022	306.1	192.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,105.7**
OIL	2022	43.5	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,706.2**
DAY	2021	31.0	16.8	30.5	30.0	31.0	25.3	24.3	26.7	30.0	30.8	20.0	30.9	**4,254.7**
H2O	2021	546.7	104.0	186.5	163.6	160.4	118.6	96.1	107.2	164.1	264.4	155.0	243.0	**56,607.5**
OIL	2021	51.2	14.8	30.9	27.6	23.3	17.6	15.4	16.9	26.8	43.8	30.4	48.8	**7,633.9**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	21.8	30.0	30.3	30.0	28.3	**3,927.4**
H2O	2020	469.8	428.2	455.7	384.3	0.0	0.0	0.0	331.9	354.3	369.8	336.2	399.7	**54,297.9**
OIL	2020	10.4	14.2	12.8	15.0	0.0	0.0	0.0	10.4	13.3	15.7	14.3	23.5	**7,286.4**
DAY	2019	29.0	8.0	0.0	0.0	0.0	4.0	31.0	30.0	30.0	30.0	30.0	31.0	**3,666.0**
H2O	2019	861.2	249.8	0.0	0.0	0.0	111.9	1433.9	498.5	470.4	778.7	807.1	492.9	**50,768.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.8	20.1	3.8	25.8	29.8	9.7	**7,156.8**

Licence **6432** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,901.4**
WIN	2022	4853.0	5877.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,369.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	31.0	**4,842.4**
H2O	2021	2364.9	2165.1	2287.9	2199.5	2311.1	2194.8	2260.6	2270.9	1434.9	0.0	0.0	0.0	**355,096.7**
OIL	2021	44.1	36.9	41.5	44.0	47.6	45.2	46.1	51.0	32.7	0.0	0.0	0.0	**28,097.4**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4638.6	**4,638.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	28.8	18.0	31.0	**4,549.4**
H2O	2020	2732.4	2605.1	2877.6	2738.6	2748.9	2508.2	2252.6	2756.5	2647.1	2204.6	1375.4	2472.7	**335,607.0**
OIL	2020	56.9	49.1	50.2	46.1	45.5	45.1	38.4	46.1	44.7	52.5	27.5	47.5	**27,708.3**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**4,204.6**
H2O	2019	1294.9	1789.0	2538.2	2511.0	2600.5	2490.1	2689.6	2538.9	1713.7	1759.4	2550.8	2655.9	**305,687.3**
OIL	2019	37.8	48.5	74.0	69.1	59.5	47.9	38.9	53.4	37.5	32.0	50.4	55.1	**27,158.7**

Licence **6433** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,028.5**
H2O	2022	9.3	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.1**
OIL	2022	50.1	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**4,970.5**
H2O	2021	5.6	5.1	6.8	7.0	9.0	8.2	7.4	7.7	7.5	8.7	9.8	9.6	**1,633.6**
OIL	2021	67.6	60.1	65.5	62.5	65.3	55.4	47.3	49.6	48.3	51.7	51.3	50.8	**8,467.3**
DAY	2020	25.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	27.5	29.0	30.0	29.0	**4,607.5**
H2O	2020	4.7	5.1	4.8	3.8	5.7	6.6	7.0	9.5	4.9	3.3	3.4	4.1	**1,541.2**
OIL	2020	37.0	45.7	52.8	47.4	53.5	52.9	62.5	61.0	53.9	56.2	57.4	57.7	**7,791.9**
DAY	2019	28.0	28.0	31.0	27.0	31.0	28.0	30.0	30.0	26.0	31.0	23.0	31.0	**4,257.0**
H2O	2019	10.8	11.0	12.5	11.0	12.4	11.5	11.0	11.4	9.5	11.4	4.9	6.4	**1,478.3**
OIL	2019	24.2	25.2	28.1	27.7	34.7	30.7	34.0	34.7	34.2	49.4	32.7	44.2	**7,153.9**

Licence **6434** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,035.9**
H2O	2022	4.7	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.4**
OIL	2022	15.6	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.6**

Manitoba Production
2019 To 2022

Licence **6434** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,977.0**
H2O	2021	6.6	5.3	6.2	6.6	3.8	4.5	5.0	4.8	4.9	4.9	4.7	4.8	**924.3**
OIL	2021	27.5	21.9	26.9	26.9	12.7	13.9	15.5	15.7	15.4	15.3	15.1	15.4	**2,926.3**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	14.8	31.0	29.6	31.0	29.0	22.5	**4,616.1**
H2O	2020	2.2	2.2	2.4	3.5	0.0	0.0	1.7	6.5	6.3	6.8	6.3	4.8	**862.2**
OIL	2020	26.5	26.2	28.1	26.4	0.0	0.0	12.6	27.3	26.8	28.3	25.9	19.7	**2,704.1**
DAY	2019	31.0	28.0	31.0	29.0	31.0	13.0	18.0	13.0	28.0	31.0	30.0	31.0	**4,337.3**
H2O	2019	4.0	3.7	4.0	6.5	7.0	2.8	4.1	2.8	2.4	2.4	2.2	2.3	**819.5**
OIL	2019	17.0	15.6	17.1	17.1	18.2	7.2	10.6	7.7	24.4	29.0	27.5	29.1	**2,456.3**

UWI **100.11-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,034.5**
H2O	2022	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.3**
OIL	2022	8.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,521.3**
DAY	2021	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,975.6**
H2O	2021	5.3	4.2	5.0	5.3	2.8	3.3	3.6	3.5	3.5	3.5	3.4	3.5	**883.8**
OIL	2021	14.4	11.5	14.1	14.1	6.5	7.1	8.0	8.1	8.0	7.9	7.9	8.0	**2,506.2**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	14.8	31.0	29.6	31.0	29.0	22.5	**4,614.7**
H2O	2020	5.1	5.1	5.7	8.0	0.0	0.0	4.0	5.3	5.1	5.5	5.1	3.8	**836.9**
OIL	2020	13.9	13.6	14.8	13.8	0.0	0.0	6.6	14.3	14.1	14.8	13.5	10.3	**2,390.6**
DAY	2019	31.0	28.0	31.0	29.0	31.0	13.0	18.0	13.0	28.0	31.0	30.0	31.0	**4,335.9**
H2O	2019	2.0	1.9	2.1	3.3	3.7	1.4	2.2	1.5	4.7	5.4	5.1	5.4	**784.2**
OIL	2019	9.0	8.1	8.9	8.8	9.4	3.7	5.5	4.0	12.7	15.2	14.3	15.2	**2,260.9**

Licence **6435** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,727.0**
H2O	2022	11.3	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,577.5**
OIL	2022	29.8	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,975.3**
DAY	2021	31.0	28.0	29.0	30.0	28.0	28.0	28.0	29.0	28.0	26.0	26.0	31.0	**4,668.0**
H2O	2021	12.7	12.2	10.0	8.3	7.9	8.5	11.3	16.2	7.2	6.3	7.6	13.1	**2,557.7**
OIL	2021	33.7	30.5	35.5	39.3	35.9	33.2	28.8	29.2	29.0	25.5	31.9	31.6	**7,917.3**
DAY	2020	28.0	28.0	27.0	27.0	30.0	11.0	26.0	27.0	27.0	28.0	29.0	31.0	**4,326.0**
H2O	2020	16.1	16.1	13.2	12.8	10.4	3.9	12.2	14.7	13.2	11.3	9.1	10.5	**2,436.4**
OIL	2020	27.9	28.2	24.5	23.8	23.6	8.1	25.9	26.3	27.2	28.0	32.3	34.0	**7,533.2**
DAY	2019	28.0	25.0	23.0	24.0	30.0	25.0	23.0	26.0	26.0	0.0	20.0	29.0	**4,007.0**
H2O	2019	9.5	8.6	7.0	9.9	8.9	8.4	8.3	16.1	21.6	0.0	18.4	25.7	**2,292.9**
OIL	2019	19.6	18.0	14.7	11.5	13.3	11.0	10.2	12.2	13.4	0.0	14.9	37.4	**7,223.4**

Licence **6436** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,662.2**
H2O	2022	46.4	41.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,083.7**
OIL	2022	16.6	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,005.2**
DAY	2021	29.7	28.0	22.8	27.0	29.0	24.0	23.0	29.0	26.0	31.0	22.7	31.0	**4,603.2**
H2O	2021	43.2	42.0	42.8	58.9	62.6	37.7	40.8	56.1	47.5	54.5	40.3	50.4	**5,995.8**
OIL	2021	14.5	13.5	7.6	5.9	6.0	13.4	13.0	16.7	13.3	19.6	14.8	19.0	**4,972.8**
DAY	2020	28.0	21.0	31.0	24.5	0.0	0.0	0.0	3.0	28.0	25.0	30.0	30.5	**4,280.0**
H2O	2020	20.2	15.5	21.9	18.5	0.0	0.0	0.0	2.9	42.2	45.5	32.5	41.1	**5,419.0**

Manitoba Production
2019 To 2022

Licence **6436** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	9.0	7.0	9.2	7.4	0.0	0.0	0.0	1.0	8.2	7.0	12.3	13.8	**4,815.5**
DAY	2019	29.0	25.0	29.0	29.0	24.0	28.0	16.0	27.0	30.0	31.0	30.0	26.0	**4,059.0**
H2O	2019	31.1	24.4	29.2	31.5	27.2	33.5	17.4	28.4	33.4	31.5	30.2	25.2	**5,178.7**
OIL	2019	9.2	11.6	12.9	9.7	8.0	9.0	5.4	9.7	10.2	10.8	10.6	9.1	**4,740.6**

Licence **6437** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,562.7**
H2O	2022	39.7	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,724.2**
OIL	2022	9.1	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,673.0**
DAY	2021	31.0	28.0	26.0	28.0	31.0	25.0	25.0	31.0	27.0	31.0	22.7	31.0	**4,503.7**
H2O	2021	59.2	55.7	38.5	30.2	56.4	25.9	26.4	33.4	27.5	46.3	34.3	42.9	**4,654.5**
OIL	2021	17.6	15.6	15.6	17.5	31.7	14.6	13.9	16.6	12.9	11.4	8.6	11.1	**5,650.4**
DAY	2020	30.0	26.0	31.0	1.5	0.0	0.0	0.0	0.0	6.0	27.0	30.0	29.5	**4,167.0**
H2O	2020	15.7	13.5	56.3	2.9	0.0	0.0	0.0	0.0	12.4	52.5	56.3	57.0	**4,177.8**
OIL	2020	10.4	9.3	24.7	1.3	0.0	0.0	0.0	0.0	5.2	23.3	29.4	20.9	**5,463.3**
DAY	2019	31.0	28.0	31.0	30.0	28.0	30.0	28.0	29.0	30.0	31.0	30.0	20.0	**3,986.0**
H2O	2019	21.8	19.3	21.0	16.6	16.9	19.7	16.8	16.9	20.4	19.3	18.8	12.1	**3,911.2**
OIL	2019	8.5	9.0	9.9	8.4	8.3	9.1	9.0	9.6	9.4	11.0	10.9	7.1	**5,338.8**

Licence **6438** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.3**

UWI **100.05-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.0**

Licence **6439** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,688.5**
H2O	2022	31.3	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.8**

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Licence **6439** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	17.2	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,362.6**
DAY	2021	31.0	28.0	27.8	27.7	25.0	27.0	29.5	27.0	30.0	26.0	30.0	31.0	**4,629.5**
H2O	2021	21.1	21.1	19.8	15.2	13.9	14.0	10.6	11.5	14.7	30.4	36.6	33.5	**2,627.4**
OIL	2021	17.8	14.1	14.6	15.2	13.5	14.7	23.5	17.8	15.0	16.1	19.0	18.3	**6,328.7**
DAY	2020	19.0	27.0	31.0	26.5	30.0	11.0	0.0	6.0	28.0	31.0	28.0	31.0	**4,289.5**
H2O	2020	8.3	11.3	13.6	13.3	16.4	6.1	0.0	3.3	15.2	23.0	21.1	22.7	**2,385.0**
OIL	2020	13.7	19.5	23.1	17.6	18.5	6.8	0.0	3.8	18.5	31.4	28.2	27.2	**6,129.1**
DAY	2019	27.0	28.0	28.0	30.0	29.0	30.0	29.0	29.0	29.0	30.0	28.0	30.0	**4,021.0**
H2O	2019	15.6	15.8	15.3	13.3	13.4	14.9	13.0	15.1	19.9	15.4	13.6	14.1	**2,230.7**
OIL	2019	18.2	16.4	17.3	19.5	18.2	17.7	18.3	19.2	20.5	21.0	20.0	21.5	**5,920.8**

Licence **6440** Well Name **Ewart Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.3**
H2O	2022	5.3	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,447.4**
OIL	2022	8.1	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.6**
DAY	2021	31.0	18.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,924.3**
H2O	2021	13.1	7.8	10.6	9.1	9.6	8.7	8.6	7.8	6.2	6.7	7.3	7.2	**2,434.7**
OIL	2021	12.3	7.9	15.4	13.6	13.2	12.3	11.9	12.0	10.7	10.6	11.8	10.8	**2,792.6**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	**4,570.8**
H2O	2020	16.8	15.6	17.0	16.5	0.0	0.0	0.0	0.0	0.5	15.7	14.1	14.6	**2,332.0**
OIL	2020	7.6	7.2	7.5	7.1	0.0	0.0	0.0	0.0	0.2	6.4	5.6	5.7	**2,650.1**
DAY	2019	20.0	14.0	24.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,357.0**
H2O	2019	4.3	3.2	5.7	6.9	7.6	7.7	6.9	23.1	39.3	31.3	20.5	18.0	**2,221.2**
OIL	2019	4.7	3.6	6.3	7.5	8.4	7.8	7.8	11.3	8.1	6.7	8.5	7.6	**2,602.8**

Licence **6441** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,729.0**
H2O	2022	20.0	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.4**
OIL	2022	10.1	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,139.8**
DAY	2021	31.0	27.0	20.0	30.0	26.0	24.0	31.0	23.0	30.0	22.0	30.0	31.0	**4,670.0**
H2O	2021	19.8	22.6	15.6	18.4	16.4	14.2	15.6	11.6	15.0	18.1	23.2	21.4	**2,482.2**
OIL	2021	10.9	10.4	7.9	11.2	9.3	8.5	14.1	10.1	12.6	7.2	9.4	9.8	**5,120.6**
DAY	2020	24.0	23.0	31.0	23.0	0.0	0.0	0.0	6.0	26.0	31.0	24.0	30.0	**4,345.0**
H2O	2020	13.4	13.4	18.9	14.3	0.0	0.0	0.0	4.2	17.6	20.5	16.1	19.3	**2,270.3**
OIL	2020	9.1	8.7	11.6	9.1	0.0	0.0	0.0	2.5	11.0	20.4	15.7	16.5	**4,999.2**
DAY	2019	24.0	28.0	24.0	30.0	24.0	30.0	25.0	25.0	25.0	29.0	23.0	31.0	**4,127.0**
H2O	2019	17.5	12.5	11.9	18.5	14.5	18.5	13.4	14.3	17.1	13.2	12.1	18.0	**2,132.6**
OIL	2019	22.6	21.5	19.2	24.3	19.1	23.4	20.3	19.1	17.6	18.6	11.4	12.5	**4,894.6**

Licence **6444** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**

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Licence **6444** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2019	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**740.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**

UWI **102.13-21-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6445** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,869.5**
H2O	2022	2653.2	1763.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,084.1**
OIL	2022	38.7	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,498.7**
DAY	2021	30.8	8.0	31.0	26.0	0.0	7.3	31.0	31.0	28.0	27.7	29.9	30.9	**4,819.5**
H2O	2021	3637.2	1000.3	3618.0	3050.8	0.0	623.4	2599.3	2632.1	2582.6	2636.5	2807.7	2857.0	**452,667.7**
OIL	2021	24.8	5.6	17.2	12.1	0.0	0.2	0.0	0.0	9.5	24.5	27.7	36.1	**13,436.9**
DAY	2020	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	15.0	4.0	18.0	30.0	**4,537.9**
H2O	2020	2691.9	2561.7	2897.4	0.0	3127.9	3156.8	3154.8	3243.4	1566.5	363.0	1627.8	2839.5	**424,622.8**
OIL	2020	22.7	19.5	21.7	0.0	22.2	23.6	22.5	22.7	11.1	3.6	13.6	22.9	**13,279.2**
DAY	2019	15.0	21.0	31.0	30.0	31.0	28.0	31.0	31.0	19.0	22.0	30.0	31.0	**4,256.9**
H2O	2019	1418.2	1959.3	2779.9	2672.5	2738.6	2436.5	2815.8	2627.0	1410.8	1681.7	2438.1	2538.5	**397,392.1**
OIL	2019	13.5	17.3	26.5	45.2	45.3	36.3	24.0	30.7	12.9	12.4	19.5	21.3	**13,073.1**

Licence **6446** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,853.3**
H2O	2022	1257.6	1255.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,010.2**
OIL	2022	24.5	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,780.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	18.0	30.0	30.9	**4,794.3**
H2O	2021	1131.7	1177.0	1175.1	1049.7	1187.6	1119.3	1146.2	1159.7	1129.5	753.2	1193.7	1291.8	**145,496.9**
OIL	2021	22.7	20.2	22.2	21.0	23.3	22.0	22.4	24.2	22.2	14.1	23.7	24.8	**8,733.5**
DAY	2020	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**4,444.4**
H2O	2020	962.8	961.0	1068.1	0.0	1045.9	1044.1	1047.8	1147.7	1150.9	958.2	994.7	1086.6	**131,982.4**
OIL	2020	18.0	16.4	17.9	0.0	18.1	19.7	18.9	16.4	15.3	20.9	21.0	22.0	**8,470.7**
DAY	2019	15.0	19.0	31.0	30.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	25.0	**4,110.6**
H2O	2019	418.7	523.4	863.7	881.7	897.8	775.5	617.0	0.0	0.0	0.0	0.0	672.3	**120,514.6**
OIL	2019	8.1	9.4	16.6	15.9	16.5	14.5	8.5	0.0	0.0	0.0	0.0	12.5	**8,266.1**

Licence **6447** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6447** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,660.7**
H2O	2022	462.7	443.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,642.9**
OIL	2022	39.3	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,802.2**
DAY	2021	30.2	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,601.7**
H2O	2021	404.2	402.6	438.8	397.9	409.1	367.6	412.7	418.7	452.8	470.2	490.3	494.3	**37,737.1**
OIL	2021	49.7	34.5	39.7	59.4	63.6	48.9	31.3	24.9	8.2	8.5	13.1	17.0	**8,754.2**
DAY	2020	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.9	30.0	30.8	29.8	31.0	**4,239.5**
H2O	2020	380.8	321.2	335.5	325.6	384.1	407.6	475.4	468.4	434.6	412.9	401.7	412.7	**32,577.9**
OIL	2020	42.6	61.0	76.9	62.9	47.9	43.7	37.7	63.5	62.4	61.2	58.5	61.5	**8,355.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,875.0**
H2O	2019	251.4	230.2	232.6	209.3	216.5	298.9	341.1	368.9	342.6	397.8	379.6	395.1	**27,817.4**
OIL	2019	61.2	57.3	62.7	61.9	63.9	73.2	58.4	49.4	44.2	42.2	37.1	36.9	**7,675.6**

Licence **6450** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.6**

Licence **6451** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,742.2**
H2O	2022	0.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.1**
OIL	2022	0.5	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,513.1**
DAY	2021	0.0	0.0	0.0	0.0	17.8	23.5	28.7	30.5	30.0	31.0	29.9	25.8	**3,713.2**
H2O	2021	0.0	0.0	0.0	0.0	5.7	8.1	11.4	19.7	17.5	13.6	7.9	6.2	**1,631.1**
OIL	2021	0.0	0.0	0.0	0.0	7.8	11.1	13.9	18.8	16.7	12.2	6.8	5.5	**3,505.5**
DAY	2020	27.0	29.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.0**
H2O	2020	6.8	7.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.0**
OIL	2020	13.3	13.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,412.7**
DAY	2019	20.0	28.0	25.0	8.0	31.0	28.0	31.0	31.0	29.0	4.0	30.0	22.0	**3,427.0**
H2O	2019	2.9	4.1	3.7	1.3	7.6	7.1	7.1	7.9	7.4	1.0	8.9	6.7	**1,524.2**
OIL	2019	7.1	10.2	9.3	2.8	14.4	12.4	14.4	14.2	13.7	2.0	15.4	11.3	**3,380.7**

Licence **6452** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,010.7**
H2O	2022	106.9	95.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,130.6**
OIL	2022	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,764.2**
DAY	2021	30.5	27.9	29.0	8.6	30.7	29.8	27.8	31.0	30.0	29.2	30.0	30.9	**4,951.8**
H2O	2021	130.4	116.0	120.3	36.3	128.8	123.8	113.2	125.7	110.3	102.6	104.7	106.7	**20,927.9**
OIL	2021	1.2	1.1	1.2	0.4	1.2	1.2	1.0	1.3	0.9	0.9	0.9	0.9	**3,762.3**

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Licence **6452** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	23.0	0.0	1.8	0.0	0.0	14.0	30.0	31.0	29.8	30.8	**4,616.4**
H2O	2020	123.9	109.9	85.6	0.0	7.5	0.0	0.0	56.4	115.8	144.4	136.3	143.2	**19,609.1**
OIL	2020	2.2	1.4	0.8	0.0	0.1	0.0	0.0	0.7	1.2	1.5	1.3	1.2	**3,750.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	29.0	31.0	30.0	31.0	**4,396.0**
H2O	2019	139.0	125.8	142.7	137.1	136.3	131.8	107.1	142.7	131.6	140.7	131.6	131.8	**18,686.1**
OIL	2019	2.5	2.2	2.0	1.8	1.7	1.5	1.0	1.2	1.2	1.8	1.9	2.2	**3,739.7**

Licence **6453** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,010.5**
H2O	2022	39.0	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,086.8**
OIL	2022	50.4	49.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,031.4**
DAY	2021	31.0	28.0	30.7	23.0	30.0	28.0	29.0	30.0	27.0	29.0	28.0	28.5	**4,951.5**
H2O	2021	21.1	26.4	29.4	22.6	35.8	32.2	32.5	33.3	29.9	57.3	65.2	49.8	**5,011.7**
OIL	2021	85.3	61.3	68.9	51.8	69.5	58.2	43.7	42.7	37.9	54.0	74.9	64.0	**10,931.5**
DAY	2020	31.0	29.0	31.0	29.3	31.0	29.2	31.0	30.8	29.0	31.0	30.0	31.0	**4,609.3**
H2O	2020	30.1	26.5	26.2	25.1	27.3	27.9	31.0	34.4	37.1	23.0	18.8	23.8	**4,576.2**
OIL	2020	78.8	74.1	77.2	72.1	75.5	68.5	73.6	73.8	63.1	74.2	72.5	82.5	**10,219.3**
DAY	2019	30.0	28.0	22.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**4,246.0**
H2O	2019	41.4	38.6	31.3	72.9	75.7	59.7	35.4	40.7	30.7	30.5	27.7	29.1	**4,245.0**
OIL	2019	115.1	110.0	85.5	100.2	103.9	90.5	75.5	88.3	81.2	84.5	82.9	84.3	**9,333.4**

Licence **6454** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,090.9**
H2O	2022	111.2	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,793.5**
OIL	2022	30.6	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,942.7**
DAY	2021	31.0	28.0	30.7	29.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**5,031.9**
H2O	2021	156.4	147.1	172.5	159.8	156.9	144.1	151.3	146.7	117.4	121.0	138.7	120.7	**8,585.7**
OIL	2021	54.0	48.0	43.3	27.1	17.1	18.3	20.4	18.4	36.2	37.1	34.7	31.9	**7,883.7**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	0.0	7.0	30.0	29.0	19.9	31.0	**4,671.2**
H2O	2020	74.1	51.9	34.6	33.1	36.0	13.9	0.0	8.9	58.8	34.0	22.3	199.5	**6,853.1**
OIL	2020	29.5	24.7	14.5	13.6	14.2	4.9	0.0	3.2	14.3	27.0	22.0	21.6	**7,497.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**4,392.0**
H2O	2019	123.5	115.4	127.9	128.4	134.0	135.1	113.8	121.5	131.6	147.7	138.7	115.9	**6,286.0**
OIL	2019	35.5	28.4	28.7	27.7	31.3	30.4	34.6	47.8	46.5	47.1	42.8	27.4	**7,307.7**

Licence **6455** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,987.3**
H2O	2022	23.6	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.0**
OIL	2022	45.1	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,815.2**
DAY	2021	29.0	28.0	30.7	29.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,928.3**
H2O	2021	5.4	4.5	21.1	14.3	21.7	21.4	25.3	29.2	28.6	31.0	27.2	23.1	**3,072.2**
OIL	2021	37.4	25.2	46.5	32.6	31.6	33.0	34.0	39.1	38.1	34.2	43.4	49.3	**7,732.1**
DAY	2020	31.0	29.0	31.0	29.3	31.0	29.2	31.0	30.8	29.8	30.5	28.0	31.0	**4,569.6**
H2O	2020	17.1	15.4	21.3	20.4	22.2	22.8	20.2	19.0	16.8	13.2	10.1	6.0	**2,819.4**
OIL	2020	52.5	50.2	48.7	45.5	47.6	43.3	43.7	42.8	40.1	48.1	45.3	42.7	**7,287.7**

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Licence **6455** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	11.0	28.0	30.0	31.0	30.0	31.0	**4,208.0**
H2O	2019	27.6	22.7	25.2	25.5	25.6	19.0	5.7	42.3	44.1	38.3	30.0	19.2	**2,614.9**
OIL	2019	55.6	46.5	50.9	49.5	49.3	31.7	11.3	63.3	68.4	70.2	66.8	51.4	**6,737.2**

Licence **6456** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,872.0**
H2O	2022	32.6	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,248.4**
OIL	2022	22.8	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.7**
DAY	2021	31.0	19.0	30.7	30.0	31.0	28.0	30.0	31.0	29.0	30.0	30.0	31.0	**4,813.0**
H2O	2021	44.6	23.6	37.7	37.5	39.0	34.8	39.0	38.8	36.4	32.4	34.0	35.9	**4,194.8**
OIL	2021	31.0	19.6	29.7	24.7	25.0	21.5	20.8	21.0	19.3	18.6	18.6	21.5	**5,870.3**
DAY	2020	31.0	29.0	31.0	28.3	0.0	0.0	0.0	7.0	30.0	15.0	30.0	30.0	**4,462.3**
H2O	2020	38.3	35.9	39.0	36.2	0.0	0.0	0.0	10.1	41.5	29.5	82.3	82.5	**3,761.1**
OIL	2020	17.9	16.7	17.4	15.9	0.0	0.0	0.0	3.9	16.7	10.4	26.0	25.5	**5,599.0**
DAY	2019	31.0	28.0	30.0	29.0	31.0	30.0	29.0	27.0	27.0	31.0	30.0	31.0	**4,231.0**
H2O	2019	33.8	34.7	38.6	37.1	34.4	34.6	26.7	22.6	34.2	40.6	39.6	41.4	**3,365.8**
OIL	2019	21.9	17.0	16.7	15.6	17.3	16.5	16.9	15.7	15.6	17.9	17.6	18.2	**5,448.6**

Licence **6457** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,854.5**
H2O	2022	9.9	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,780.5**
OIL	2022	15.3	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,233.0**
DAY	2021	31.0	20.5	30.7	30.0	30.0	29.0	30.0	30.0	29.0	31.0	29.0	30.5	**4,796.0**
H2O	2021	24.0	10.4	16.7	16.5	17.1	15.8	16.6	16.4	21.2	12.1	11.5	11.3	**2,762.9**
OIL	2021	15.5	12.4	15.8	14.3	13.2	10.9	9.8	9.2	10.8	8.9	14.7	16.2	**4,203.6**
DAY	2020	31.0	27.0	31.0	29.3	31.0	11.0	0.0	7.0	30.0	31.0	30.0	30.0	**4,445.3**
H2O	2020	17.9	14.1	15.3	14.7	16.1	6.2	0.0	4.0	21.5	23.1	23.1	23.3	**2,573.3**
OIL	2020	12.1	10.8	12.1	11.4	11.8	4.0	0.0	2.7	7.0	9.5	11.1	11.9	**4,051.9**
DAY	2019	30.0	28.0	30.0	28.0	31.0	27.0	27.0	29.0	29.0	27.0	30.0	31.0	**4,157.0**
H2O	2019	13.8	13.2	23.0	15.8	17.2	13.3	11.0	15.1	14.7	14.4	16.7	18.6	**2,394.0**
OIL	2019	17.2	15.4	14.3	15.3	17.3	11.3	10.2	13.8	13.9	10.7	10.2	11.5	**3,947.5**

Licence **6458** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,004.3**
H2O	2022	503.5	374.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,020.0**
OIL	2022	8.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,536.4**
DAY	2021	31.0	26.0	28.7	28.0	31.0	27.0	17.0	30.0	29.0	30.0	30.0	20.7	**4,945.3**
H2O	2021	190.7	95.8	98.4	102.6	120.9	109.5	51.8	118.6	166.4	190.7	291.4	188.0	**11,142.3**
OIL	2021	31.5	27.6	27.4	32.3	40.6	35.5	16.3	36.0	44.2	44.0	3.9	5.7	**8,522.7**
DAY	2020	28.0	29.0	24.0	26.3	31.0	11.0	0.0	7.0	28.1	28.5	29.0	30.0	**4,616.9**
H2O	2020	97.5	101.4	83.3	92.7	112.8	43.4	0.0	27.9	184.5	240.2	169.5	112.3	**9,417.5**
OIL	2020	16.4	17.2	13.9	15.2	17.7	6.1	0.0	4.0	20.2	23.3	15.5	8.6	**8,177.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	27.0	**4,345.0**
H2O	2019	76.5	94.5	110.6	85.4	88.6	89.3	88.1	105.8	100.5	106.1	105.8	99.8	**8,152.0**
OIL	2019	61.7	31.5	26.6	47.9	49.6	47.4	45.2	22.0	16.8	17.9	17.4	15.7	**8,019.6**

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Licence **6460** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,737.3**
H2O	2022	22.1	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.5**
OIL	2022	9.9	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,382.7**
DAY	2021	31.0	28.0	31.0	23.0	16.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**4,684.3**
H2O	2021	14.7	24.4	28.6	18.7	13.1	25.4	37.9	39.8	31.2	29.0	29.4	30.3	**3,945.0**
OIL	2021	23.9	11.8	12.7	9.7	6.6	12.2	12.9	12.5	13.7	15.1	12.2	11.6	**4,360.3**
DAY	2020	31.0	24.0	31.0	29.3	31.0	11.0	0.0	7.0	30.0	31.0	30.0	31.0	**4,345.3**
H2O	2020	14.9	11.7	48.7	47.8	52.2	20.1	0.0	12.9	52.0	42.5	32.8	30.0	**3,622.5**
OIL	2020	27.2	21.5	9.0	7.9	8.3	2.9	0.0	1.9	8.0	7.2	10.3	12.7	**4,205.4**
DAY	2019	31.0	28.0	30.0	3.0	11.0	24.0	31.0	29.0	30.0	31.0	24.0	27.0	**4,059.0**
H2O	2019	25.4	23.5	27.8	2.7	10.4	28.3	35.6	27.4	18.4	18.9	16.2	18.2	**3,256.9**
OIL	2019	15.1	14.0	15.7	1.5	5.6	14.4	21.0	18.5	17.4	18.1	15.6	20.0	**4,088.5**

Licence **6461** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,015.1**
H2O	2022	66.9	63.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,024.7**
OIL	2022	8.1	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,322.8**
DAY	2021	31.0	26.0	31.0	30.0	17.0	16.0	30.0	30.0	30.0	30.0	30.0	31.0	**4,956.1**
H2O	2021	61.0	53.4	64.7	64.7	34.3	36.3	119.4	70.0	70.9	74.0	73.3	70.7	**5,894.6**
OIL	2021	14.0	10.5	11.3	8.8	4.4	3.3	10.0	11.8	11.1	10.4	9.5	8.9	**5,307.2**
DAY	2020	31.0	29.0	30.0	29.3	31.0	11.0	0.0	7.8	30.0	31.0	30.0	31.0	**4,624.1**
H2O	2020	38.8	37.9	42.1	48.1	57.7	22.2	0.0	15.8	75.1	70.7	56.7	62.0	**5,101.9**
OIL	2020	22.1	22.0	20.0	16.2	15.1	5.2	0.0	3.8	18.8	17.7	14.1	17.9	**5,193.2**
DAY	2019	31.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,333.0**
H2O	2019	66.9	57.1	55.9	52.7	51.6	48.0	42.1	42.5	39.8	45.9	49.3	44.2	**4,574.8**
OIL	2019	29.8	24.0	10.6	10.4	25.9	24.8	27.0	26.9	26.1	27.2	26.7	23.5	**5,020.3**

Licence **6462** Well Name **Sinclair Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,322.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,322.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,322.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**

Licence **6463** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,003.5**
H2O	2022	29.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,522.1**
OIL	2022	4.1	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,944.5**
H2O	2021	26.7	24.1	26.2	25.7	26.8	23.7	26.2	26.6	26.5	27.5	29.3	32.1	**3,466.1**
OIL	2021	3.9	4.9	5.6	5.1	4.4	4.0	3.5	3.5	3.6	3.7	3.8	4.1	**4,116.3**

Manitoba Production
2019 To 2022

Licence **6463** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	0.0	0.0	0.0	4.0	29.7	30.8	30.0	31.0	**4,582.5**
H2O	2020	21.1	19.8	16.5	15.2	0.0	0.0	0.0	2.4	22.6	35.1	30.4	30.6	**3,144.7**
OIL	2020	5.2	4.9	10.3	9.8	0.0	0.0	0.0	1.3	8.3	3.9	4.2	4.0	**4,066.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,337.0**
H2O	2019	10.1	15.5	17.0	18.6	19.3	18.3	16.6	17.1	20.2	21.2	21.9	22.9	**2,951.0**
OIL	2019	13.5	6.2	6.3	8.1	8.4	9.3	10.9	10.1	4.7	4.8	4.5	4.7	**4,014.3**

Licence **6464** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,940.5**
H2O	2022	26.0	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,159.6**
OIL	2022	31.2	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,612.1**
DAY	2021	30.2	28.0	31.0	28.0	31.0	29.0	26.5	31.0	28.0	31.0	28.0	31.0	**4,881.5**
H2O	2021	24.9	20.6	22.3	20.5	27.7	24.6	47.8	88.2	59.1	24.7	22.8	27.3	**3,109.9**
OIL	2021	31.4	26.8	30.8	27.8	29.7	27.5	18.5	15.8	21.6	38.4	35.2	33.7	**7,554.0**
DAY	2020	29.0	29.0	28.0	29.0	30.0	11.0	28.0	28.0	30.0	29.0	30.0	24.8	**4,528.8**
H2O	2020	22.9	22.4	20.9	20.7	22.1	8.8	18.6	15.2	13.4	13.8	22.2	18.8	**2,699.4**
OIL	2020	26.3	24.0	26.0	28.8	29.5	10.4	38.1	42.4	44.5	39.5	28.6	23.6	**7,216.8**
DAY	2019	30.0	28.0	30.0	28.0	31.0	28.0	25.0	29.0	28.0	31.0	30.0	31.0	**4,203.0**
H2O	2019	19.4	21.4	23.4	24.9	29.4	26.8	19.3	24.1	25.8	28.4	27.6	27.1	**2,479.6**
OIL	2019	30.3	27.1	29.3	25.5	27.6	25.3	26.7	32.5	30.7	33.2	32.4	31.5	**6,855.1**

Licence **6465** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.0**
H2O	2022	8.6	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.2**
OIL	2022	12.6	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,252.3**
DAY	2021	29.0	27.4	28.0	30.0	28.0	30.0	31.0	30.3	25.0	31.0	25.0	23.8	**4,902.5**
H2O	2021	14.4	13.5	13.5	13.6	11.7	11.8	12.7	12.7	10.0	11.4	9.3	8.6	**2,265.0**
OIL	2021	17.9	16.1	17.1	16.6	14.0	14.8	13.9	13.7	11.7	15.0	12.7	12.4	**6,226.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	28.0	31.0	30.0	31.0	**4,564.0**
H2O	2020	9.5	5.2	6.6	7.8	0.0	0.0	0.0	2.1	12.2	22.2	19.7	19.1	**2,121.8**
OIL	2020	25.8	24.6	24.2	21.1	0.0	0.0	0.0	4.8	24.6	34.7	23.0	23.0	**6,050.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	2.0	0.0	9.0	30.0	31.0	30.0	31.0	**4,316.0**
H2O	2019	7.6	6.9	8.8	9.3	9.1	0.6	0.0	2.2	18.1	19.3	15.8	12.1	**2,017.4**
OIL	2019	14.8	13.6	15.2	14.3	14.4	0.8	0.0	3.9	23.3	33.0	32.2	27.9	**5,844.3**

Licence **6466** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,314.4**
H2O	2022	10.1	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,251.8**
OIL	2022	11.5	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,840.6**
DAY	2021	31.0	14.7	25.0	30.0	28.0	26.0	31.0	25.0	30.0	26.0	30.0	31.0	**4,256.7**
H2O	2021	13.8	7.7	12.9	14.9	11.9	10.5	18.8	12.6	12.5	11.3	12.4	11.1	**2,233.7**
OIL	2021	11.8	5.5	10.9	20.1	12.0	10.1	6.9	8.6	13.2	12.1	15.0	12.1	**5,819.1**
DAY	2020	20.0	25.0	31.0	25.0	27.0	11.0	0.0	4.0	27.0	31.0	26.0	30.0	**3,929.0**
H2O	2020	9.9	13.2	17.3	11.9	12.3	6.3	0.0	2.3	15.0	16.3	13.9	15.1	**2,083.3**
OIL	2020	11.6	13.7	17.0	14.0	15.2	5.9	0.0	2.2	15.4	25.3	21.2	20.2	**5,680.8**

Manitoba Production
2019 To 2022

Licence **6466** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	24.0	28.0	28.0	30.0	27.0	30.0	27.0	27.0	27.0	30.0	25.0	31.0	**3,672.0**
H2O	2019	10.8	20.7	19.7	17.3	16.5	19.8	15.0	12.0	11.3	10.7	10.9	15.6	**1,949.8**
OIL	2019	15.3	19.1	19.2	19.0	17.4	19.1	17.9	16.8	15.5	16.9	15.0	18.9	**5,519.1**

Licence **6467** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,391.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	16.0	0.0	0.0	**3,488.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	6.2	0.0	0.0	**2,391.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	1.9	0.0	0.0	**1,547.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,542.5**

Licence **6468** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.8	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,743.9**
H2O	2022	24.3	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
OIL	2022	1.1	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,817.6**
DAY	2021	29.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.9	30.0	25.0	**4,699.9**
H2O	2021	31.3	32.5	33.1	32.8	34.8	33.9	36.6	31.2	34.3	35.5	29.8	17.2	**2,590.3**
OIL	2021	2.3	2.6	3.0	3.2	3.6	3.2	3.6	4.2	3.7	3.7	2.7	1.8	**3,812.2**
DAY	2020	23.0	29.0	31.0	28.9	30.8	11.0	28.0	31.0	30.0	30.0	30.0	27.0	**4,344.7**
H2O	2020	8.1	10.2	10.4	10.1	12.5	4.7	10.7	9.7	8.9	8.8	27.2	26.8	**2,207.3**
OIL	2020	18.0	24.0	25.6	22.7	23.5	9.3	20.6	19.6	18.6	18.0	1.2	1.5	**3,774.6**
DAY	2019	31.0	28.0	26.0	30.0	28.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	**4,015.0**
H2O	2019	9.4	7.5	8.0	10.5	9.7	10.0	10.8	10.8	10.9	10.2	10.4	10.7	**2,059.2**
OIL	2019	21.0	16.2	17.8	22.2	20.2	20.5	22.1	23.4	22.6	20.8	21.2	22.0	**3,572.0**

Licence **6469** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,794.8**
H2O	2022	12.5	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,195.4**
OIL	2022	12.6	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,342.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.7	30.0	30.9	**4,735.8**
H2O	2021	10.3	9.5	10.0	9.8	10.5	9.9	10.3	10.7	11.0	10.8	11.6	12.9	**5,170.6**
OIL	2021	12.7	10.6	11.9	11.7	12.1	11.5	11.7	12.8	11.1	10.5	11.9	12.7	**6,319.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**4,377.2**
H2O	2020	11.0	10.4	11.8	11.5	11.6	11.2	11.3	11.6	11.2	9.3	9.7	10.5	**5,043.3**
OIL	2020	12.2	10.6	11.7	12.0	11.9	12.6	12.0	12.1	11.8	13.8	12.1	12.6	**6,177.8**
DAY	2019	15.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	22.0	30.0	31.0	**4,013.4**
H2O	2019	3.7	5.4	7.2	10.3	12.3	12.3	12.0	10.6	6.8	7.0	10.2	10.7	**4,912.2**
OIL	2019	3.9	5.3	7.6	11.1	11.9	11.2	9.5	12.7	8.3	6.9	10.8	11.9	**6,032.4**

Licence **6470** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6470** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.7**
H2O	2022	66.0	58.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,564.4**
OIL	2022	36.4	36.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,508.5**
DAY	2021	31.0	28.0	30.7	23.0	30.0	28.0	29.0	30.0	27.0	29.0	14.0	29.5	**4,897.7**
H2O	2021	18.7	26.7	29.4	22.9	43.2	49.1	58.2	62.4	54.5	45.8	23.6	73.0	**3,439.7**
OIL	2021	49.1	52.5	59.9	45.1	63.5	45.6	28.2	28.8	24.6	25.5	13.4	43.0	**7,435.2**
DAY	2020	31.0	27.0	31.0	27.3	31.0	29.2	30.0	31.0	30.0	30.0	27.0	29.0	**4,568.5**
H2O	2020	26.8	22.6	24.5	21.9	25.8	26.3	23.5	20.5	23.4	22.3	10.1	8.2	**2,932.2**
OIL	2020	45.3	40.3	45.1	39.5	44.4	40.3	38.6	35.9	36.6	35.8	25.2	35.8	**6,956.0**
DAY	2019	31.0	28.0	26.0	30.0	31.0	28.0	30.0	29.0	30.0	28.0	30.0	29.0	**4,215.0**
H2O	2019	19.7	24.8	22.2	25.1	26.1	16.1	9.5	11.8	24.5	23.8	27.7	26.8	**2,676.3**
OIL	2019	68.0	43.4	33.5	37.0	38.6	23.7	17.5	18.8	29.0	32.0	44.4	42.2	**6,493.2**

Licence **6471** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,943.6**
H2O	2022	36.3	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,675.6**
OIL	2022	30.8	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,183.0**
DAY	2021	31.0	28.0	30.7	30.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	**4,884.6**
H2O	2021	6.6	8.5	19.4	27.3	35.9	31.1	35.0	36.0	32.6	36.9	40.3	38.8	**3,608.6**
OIL	2021	18.5	15.3	10.9	19.5	27.7	26.0	27.0	26.9	28.0	26.2	29.3	30.4	**6,125.4**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	29.0	30.8	27.8	31.0	30.0	30.0	**4,523.9**
H2O	2020	22.2	24.6	41.2	39.6	43.1	16.6	36.7	34.4	28.7	24.4	23.9	9.2	**3,260.2**
OIL	2020	49.0	41.7	31.9	30.0	31.4	10.8	40.1	53.3	37.8	32.0	50.0	26.1	**5,839.7**
DAY	2019	31.0	28.0	30.0	30.0	28.0	28.0	25.0	31.0	26.0	31.0	26.0	31.0	**4,183.0**
H2O	2019	16.4	23.1	29.6	29.8	33.8	35.4	27.0	31.2	25.4	30.2	25.0	27.2	**2,915.6**
OIL	2019	36.8	48.6	60.1	58.5	52.2	51.6	45.2	51.7	44.4	53.9	45.2	49.9	**5,405.6**

Licence **6472** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,708.1**
H2O	2022	59.9	53.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.5**
OIL	2022	34.5	32.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,849.7**
DAY	2021	31.0	28.0	30.7	30.0	29.0	28.0	30.0	28.0	29.0	29.0	29.0	30.0	**4,649.1**
H2O	2021	59.8	55.9	61.1	57.4	46.0	49.0	57.0	53.7	54.5	74.7	73.9	65.0	**6,078.2**
OIL	2021	33.1	29.7	32.4	33.0	32.2	28.4	28.8	28.6	28.6	35.3	31.2	32.6	**6,782.9**
DAY	2020	27.0	29.0	27.0	27.3	31.0	11.0	25.0	30.8	27.3	28.0	27.0	30.0	**4,297.4**
H2O	2020	49.9	51.9	50.0	52.3	61.2	23.5	57.0	84.6	63.0	55.8	49.9	59.9	**5,370.2**
OIL	2020	30.5	34.4	30.5	28.9	32.5	11.1	26.0	33.2	28.0	28.0	32.5	32.3	**6,409.0**
DAY	2019	31.0	28.0	25.0	27.0	26.0	27.0	30.0	31.0	26.0	31.0	30.0	26.0	**3,977.0**
H2O	2019	64.4	62.1	54.5	48.3	44.6	50.4	52.1	55.3	43.7	50.1	49.0	50.9	**4,711.2**
OIL	2019	43.8	36.5	32.4	32.6	30.6	30.1	36.3	35.7	30.4	39.5	38.8	24.0	**6,061.1**

Licence **6473** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,090.5**
H2O	2022	22.7	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,725.2**
OIL	2022	17.8	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,464.0**

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Licence **6473** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.5	**5,031.5**
H2O	2021	23.2	18.1	17.6	17.8	21.7	22.7	24.7	25.2	49.3	25.8	25.1	24.7	**3,683.7**
OIL	2021	21.9	20.3	22.4	18.1	18.8	17.6	16.4	17.8	28.1	17.9	17.7	17.9	**5,429.0**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	28.0	31.0	21.0	17.0	30.0	31.0	**4,668.3**
H2O	2020	29.9	24.8	24.5	23.6	25.8	9.9	28.3	34.3	21.6	16.5	28.4	26.2	**3,387.8**
OIL	2020	24.1	23.1	24.0	22.6	23.7	8.1	21.4	24.4	17.6	13.9	24.4	23.2	**5,194.1**
DAY	2019	31.0	25.0	30.0	30.0	31.0	25.0	30.0	31.0	29.0	31.0	30.0	31.0	**4,348.0**
H2O	2019	24.2	19.0	26.1	17.7	17.2	16.8	25.9	38.6	35.5	30.2	22.9	28.7	**3,094.0**
OIL	2019	17.7	14.1	17.2	26.3	28.9	20.0	18.4	23.6	22.3	23.1	22.0	23.6	**4,943.6**

Licence **6474** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,859.3**
H2O	2022	310.7	278.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,462.3**
OIL	2022	12.9	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,586.7**
DAY	2021	30.5	27.7	29.0	29.0	30.9	29.8	27.8	31.0	29.2	29.7	29.8	30.9	**4,800.5**
H2O	2021	343.9	297.6	309.5	311.0	332.9	323.1	296.4	332.5	305.9	303.5	303.1	310.2	**43,873.6**
OIL	2021	14.2	13.0	13.6	12.7	14.0	13.2	11.8	13.1	11.5	12.7	12.7	12.2	**9,562.6**
DAY	2020	31.0	29.0	31.0	2.4	1.8	0.0	0.0	14.0	29.7	31.0	29.6	30.7	**4,445.2**
H2O	2020	354.2	339.3	356.0	28.2	23.1	0.0	0.0	173.0	350.9	355.0	337.0	381.3	**40,104.0**
OIL	2020	11.2	11.2	13.5	1.2	0.9	0.0	0.0	8.0	14.9	14.8	13.8	14.7	**9,407.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,215.0**
H2O	2019	347.8	330.6	388.2	370.5	358.6	343.9	354.9	370.9	360.7	380.8	331.0	338.4	**37,406.0**
OIL	2019	15.3	16.5	18.2	17.7	14.2	13.8	12.5	8.3	8.3	9.8	10.7	10.9	**9,303.7**

Licence **6475** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,983.2**
H2O	2022	54.7	50.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,369.5**
OIL	2022	19.3	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,071.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**4,924.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.0**
H2O	2021	54.0	48.1	53.9	57.1	56.4	54.7	58.0	57.0	49.1	54.6	57.2	57.8	**5,264.6**
OIL	2021	22.7	20.0	22.4	23.2	23.2	23.1	22.6	20.8	20.6	21.2	19.7	19.8	**7,034.0**
DAY	2020	31.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,559.4**
GAS	2020	0.8	6.8	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.4**
GSD	2020	0.9	6.6	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.0**
H2O	2020	24.8	52.6	56.7	50.1	64.5	59.9	60.8	63.3	61.0	57.1	53.0	53.5	**4,606.7**
OIL	2020	15.9	21.5	23.2	18.2	20.8	19.2	20.5	20.4	19.6	22.0	23.1	23.0	**6,774.7**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**4,198.4**
GAS	2019	4.2	2.3	5.0	16.0	18.7	3.8	4.0	3.1	2.6	2.4	1.7	0.8	**651.8**
GSD	2019	48.1	28.7	0.0	0.0	0.0	1.1	1.1	0.9	0.9	1.0	1.1	0.6	**573.0**
H2O	2019	86.5	78.3	95.5	93.9	73.1	70.9	74.5	71.3	61.1	63.8	62.7	27.0	**3,949.4**
OIL	2019	54.2	42.6	55.2	52.3	27.6	23.8	24.3	22.9	22.0	23.3	23.2	15.9	**6,527.3**

Licence **6476** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6476** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	29.8	29.8	28.7	0.0	0.0	0.0	0.0	0.0	**4,902.2**
H2O	2021	5.4	5.1	3.9	3.2	3.0	2.4	2.4	0.0	0.0	0.0	0.0	0.0	**2,223.0**
OIL	2021	9.4	8.6	6.7	5.2	4.7	4.2	3.8	0.0	0.0	0.0	0.0	0.0	**2,426.1**
DAY	2020	31.0	29.0	31.0	29.8	22.0	26.0	31.0	31.0	29.5	30.8	30.0	30.8	**4,693.9**
H2O	2020	8.8	8.2	8.4	8.2	6.2	9.4	10.4	7.0	3.8	5.4	5.3	5.4	**2,197.6**
OIL	2020	9.5	8.9	9.1	8.7	6.4	7.9	9.4	7.7	5.7	9.5	9.2	9.3	**2,383.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,342.0**
H2O	2019	6.6	5.9	6.4	6.0	8.6	8.5	20.8	19.3	9.2	9.5	9.5	10.1	**2,111.1**
OIL	2019	8.5	8.0	7.8	4.0	5.2	5.2	19.5	17.7	6.7	7.0	7.8	9.6	**2,282.2**

Licence **6477** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,901.7**
H2O	2022	54.7	49.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,433.1**
OIL	2022	14.4	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,766.2**
DAY	2021	30.0	27.9	27.0	30.0	22.0	28.0	30.0	22.0	29.0	26.5	25.5	30.8	**4,846.7**
H2O	2021	48.1	51.9	49.9	53.3	38.9	46.9	51.1	38.1	50.0	46.0	52.7	61.8	**4,329.1**
OIL	2021	14.6	18.1	18.8	11.3	7.1	8.8	9.2	6.8	9.9	10.6	13.2	16.0	**5,738.5**
DAY	2020	31.0	25.0	31.0	30.0	31.0	11.0	0.0	6.0	28.0	30.0	22.0	30.0	**4,518.0**
H2O	2020	35.6	29.4	37.4	36.5	39.3	18.4	0.0	10.1	45.2	54.2	39.9	40.8	**3,740.4**
OIL	2020	28.1	20.1	23.8	22.9	23.3	6.8	0.0	3.8	18.0	17.9	16.9	30.2	**5,594.1**
DAY	2019	31.0	28.0	29.0	30.0	30.0	28.0	29.0	29.0	30.0	31.0	26.0	27.0	**4,243.0**
H2O	2019	44.6	39.1	41.7	46.3	37.6	38.9	36.4	33.8	32.3	33.6	32.2	33.6	**3,353.6**
OIL	2019	20.7	18.3	19.2	17.5	22.1	21.0	24.0	24.3	24.3	25.5	27.5	27.0	**5,382.3**

Licence **6478** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,934.3**
H2O	2022	287.9	168.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,465.0**
OIL	2022	2.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.8**
DAY	2021	30.5	27.7	30.7	30.0	30.9	29.8	27.9	30.8	29.8	30.1	29.9	30.9	**4,885.1**
H2O	2021	308.8	278.4	307.4	304.5	296.2	226.9	197.5	209.7	250.9	284.8	281.7	287.8	**45,008.6**
OIL	2021	3.3	3.1	3.5	3.1	3.1	2.3	1.9	2.0	2.1	2.4	2.4	2.3	**3,793.1**
DAY	2020	31.0	29.0	23.0	0.0	1.8	0.0	0.0	14.0	29.7	31.0	29.8	30.8	**4,526.1**
H2O	2020	310.7	281.2	236.9	0.0	21.3	0.0	0.0	159.5	323.5	332.5	320.7	348.8	**41,774.0**
OIL	2020	3.3	2.9	2.6	0.0	0.2	0.0	0.0	2.1	3.8	3.7	3.4	3.5	**3,761.6**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**4,306.0**
H2O	2019	268.1	216.9	319.2	296.7	308.4	301.3	280.1	289.4	265.9	287.9	311.5	324.6	**39,438.9**
OIL	2019	5.2	9.2	11.7	0.9	1.9	2.9	3.8	3.8	3.5	3.8	4.0	4.0	**3,736.1**

Licence **6479** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1D0.11-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.5**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,269.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.8**

Manitoba Production
2019 To 2022

Licence **6479** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1D0.11-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,869.5**
WIN	2021	15.5	15.5	41.6	47.8	46.5	34.8	42.5	38.0	15.0	15.7	15.0	15.5	**743.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,904.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,869.5**
WIN	2020	16.6	14.5	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**400.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,629.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.6**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,869.5**
WIN	2019	32.3	30.2	16.0	4.3	12.7	27.7	9.1	3.1	3.0	3.2	22.6	15.5	**216.2**

Licence **6480** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,142.1**
DAY	2020	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.4**
GAS	2020	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.7**
GSD	2020	1.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.4**
OIL	2020	3.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,142.1**
DAY	2019	31.0	20.0	31.0	29.7	31.0	30.0	31.0	31.0	20.2	28.8	29.5	31.0	**4,197.4**
GAS	2019	1.5	0.7	3.0	3.1	3.9	4.3	4.6	6.3	4.4	5.6	1.9	1.0	**621.5**
GSD	2019	1.1	0.6	2.5	1.8	1.3	1.2	1.2	1.9	1.6	2.4	1.3	0.8	**481.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.4**
OIL	2019	10.3	9.3	13.1	12.0	12.9	13.0	13.4	9.0	3.6	5.3	4.0	3.6	**7,138.3**

Licence **6481** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,197.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,324.8**
DAY	2020	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.0**
GAS	2020	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.1**
GSD	2020	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.8**
H2O	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,197.1**
OIL	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,324.8**
DAY	2019	22.0	21.0	30.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**3,861.0**
GAS	2019	1.7	1.3	4.0	6.0	6.8	4.9	3.1	3.1	6.5	7.5	5.4	13.0	**432.8**
GSD	2019	1.3	1.1	3.3	3.5	2.2	1.4	0.8	0.9	2.4	3.2	3.6	10.5	**321.6**
H2O	2019	0.6	0.4	0.6	1.0	1.1	1.0	1.1	1.0	0.4	0.3	0.3	0.3	**1,196.8**
OIL	2019	1.5	1.3	1.8	1.8	1.8	2.2	2.6	2.5	1.3	1.0	0.9	0.6	**2,324.5**

Manitoba Production
2019 To 2022

Licence **6482** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.1**

Licence **6483** Well Name **South Pierson Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.9**

Licence **6484** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,471.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,786.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	**4,471.6**
GAS	2020	2.2	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.6**
GSD	2020	2.5	1.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.2**
OIL	2020	2.7	2.0	2.0	1.9	1.1	0.9	0.4	0.0	0.0	0.0	0.0	0.0	**3,786.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	28.4	31.0	29.5	31.0	**4,277.6**
GAS	2019	2.0	1.1	2.4	2.3	3.2	1.8	1.7	1.8	1.3	1.3	1.4	2.1	**442.0**
GSD	2019	1.5	0.9	2.0	1.3	1.0	0.5	0.5	0.5	0.5	0.5	0.9	1.7	**338.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.2**

Manitoba Production
2019 To 2022

Licence **6484** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	10.9	8.2	8.3	5.8	5.3	3.4	3.1	2.0	2.0	2.2	2.3	2.6	**3,775.0**

Licence **6485** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.5**
H2O	2022	50.7	45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,185.4**
OIL	2022	19.7	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,840.1**
DAY	2021	31.0	17.5	31.0	30.0	12.0	21.8	30.0	30.0	28.0	31.0	29.0	30.0	**4,208.5**
H2O	2021	63.5	35.1	65.8	65.1	26.1	44.8	62.9	64.1	59.8	69.2	65.1	58.3	**13,089.1**
OIL	2021	15.1	9.5	12.6	9.7	3.5	6.3	8.3	8.5	8.1	9.0	9.3	14.6	**2,801.8**
DAY	2020	31.0	29.0	29.0	3.0	0.0	0.0	0.0	0.0	2.7	30.5	30.0	31.0	**3,887.2**
H2O	2020	56.8	52.2	35.3	3.3	0.0	0.0	0.0	0.0	3.3	142.6	76.8	73.0	**12,409.3**
OIL	2020	15.7	15.7	23.5	2.6	0.0	0.0	0.0	0.0	2.3	23.1	17.9	19.0	**2,687.3**
DAY	2019	30.0	26.0	25.0	20.0	28.0	30.0	30.0	27.0	27.0	29.0	27.0	31.0	**3,701.0**
H2O	2019	52.8	48.6	51.9	41.5	56.0	61.0	55.3	53.1	54.7	58.8	55.3	62.1	**11,966.0**
OIL	2019	14.6	13.5	9.6	7.4	11.1	12.1	12.7	10.5	10.4	11.3	10.7	13.9	**2,567.5**

Licence **6486** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.3**
H2O	2022	11.1	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,761.0**
OIL	2022	37.2	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,401.3**
DAY	2021	31.0	26.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**4,727.3**
H2O	2021	22.7	13.5	10.6	10.7	12.5	12.1	12.7	12.5	12.0	9.4	8.6	10.4	**2,740.5**
OIL	2021	23.7	23.4	32.2	28.3	27.4	26.2	26.1	25.7	25.4	24.8	27.4	34.2	**7,330.1**
DAY	2020	29.0	29.0	30.0	29.3	31.0	11.0	17.0	31.0	19.0	15.0	30.0	31.0	**4,367.3**
H2O	2020	7.2	7.0	7.4	7.3	8.0	4.7	12.1	23.0	11.8	8.4	17.2	14.0	**2,592.8**
OIL	2020	37.0	36.1	33.6	32.5	34.0	11.1	18.2	36.9	17.9	12.8	25.5	31.8	**7,005.3**
DAY	2019	31.0	28.0	12.0	0.0	0.0	0.0	11.0	31.0	30.0	29.0	30.0	31.0	**4,065.0**
H2O	2019	8.5	7.5	3.3	0.0	0.0	0.0	2.9	9.8	11.3	10.0	9.3	9.7	**2,464.7**
OIL	2019	29.4	23.6	9.7	0.0	0.0	0.0	9.1	39.9	55.9	50.3	47.4	48.9	**6,677.9**

Licence **6487** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.3**
H2O	2022	18.0	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,010.6**
OIL	2022	13.7	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,057.9**
DAY	2021	11.5	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,897.3**
H2O	2021	3.4	36.5	43.3	34.5	30.1	24.7	23.1	21.8	22.7	22.2	18.1	17.5	**3,975.3**
OIL	2021	5.8	19.4	23.1	16.8	14.6	14.4	14.8	16.1	15.7	15.4	15.0	16.0	**9,033.1**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	29.0	31.0	30.0	30.5	30.0	31.0	**4,555.8**
H2O	2020	17.9	15.3	15.4	14.7	16.1	6.2	17.7	21.2	19.6	41.3	24.4	12.9	**3,677.4**
OIL	2020	24.0	23.1	24.1	22.6	23.7	8.1	23.1	26.5	24.4	23.5	22.1	19.4	**8,846.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,212.0**
H2O	2019	11.8	11.1	12.4	15.4	17.7	18.1	16.4	14.0	12.4	17.5	18.6	19.3	**3,454.7**
OIL	2019	29.4	26.6	27.7	23.5	22.9	21.5	22.7	33.1	35.0	29.2	26.8	26.7	**8,581.4**

Licence **6488** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6488** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,757.4**
H2O	2022	6.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,137.1**
OIL	2022	16.9	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.9**
DAY	2021	27.0	17.3	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,709.4**
H2O	2021	4.5	2.8	4.6	4.2	3.8	3.6	4.9	5.3	4.1	6.1	7.0	5.6	**2,126.3**
OIL	2021	11.4	7.4	11.2	11.7	13.8	13.6	15.1	15.9	14.0	17.2	18.7	15.2	**4,757.5**
DAY	2020	20.0	29.0	31.0	29.5	31.0	11.0	0.0	5.6	30.0	31.0	30.0	31.0	**4,367.1**
H2O	2020	4.1	5.5	5.0	4.7	5.2	2.0	0.0	1.0	5.2	5.2	5.2	5.9	**2,069.8**
OIL	2020	7.4	11.1	12.7	12.0	12.4	4.2	0.0	2.3	12.1	12.2	12.1	12.8	**4,592.3**
DAY	2019	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	25.0	**4,088.0**
H2O	2019	18.1	17.8	11.6	1.8	1.1	1.1	1.1	8.0	8.6	8.0	6.0	4.6	**2,020.8**
OIL	2019	15.8	15.8	16.4	14.3	17.0	16.2	17.7	15.0	14.2	13.4	8.2	7.7	**4,481.0**

Licence **6489** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,720.2**
H2O	2022	2.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.1**
OIL	2022	12.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.8**
DAY	2021	25.0	19.0	31.0	30.0	15.8	10.0	30.9	31.0	30.0	31.0	30.0	25.0	**4,680.2**
H2O	2021	4.8	3.3	3.2	1.8	0.9	0.5	3.0	2.9	2.3	2.0	2.2	2.3	**1,899.0**
OIL	2021	9.4	7.2	11.9	13.6	7.3	5.3	31.2	29.9	24.2	20.5	18.6	15.2	**4,842.6**
DAY	2020	20.0	27.0	31.0	2.0	0.0	0.0	0.0	7.7	28.0	31.0	30.0	29.8	**4,371.5**
H2O	2020	3.8	5.2	5.2	0.3	0.0	0.0	0.0	1.4	5.1	11.5	9.4	6.2	**1,869.8**
OIL	2020	5.7	8.0	9.9	0.7	0.0	0.0	0.0	2.5	9.5	19.0	14.9	11.2	**4,648.3**
DAY	2019	18.0	12.0	31.0	22.0	29.0	28.0	31.0	30.0	26.0	31.0	30.0	29.0	**4,165.0**
H2O	2019	4.6	3.1	7.8	4.8	6.1	5.8	6.0	5.6	4.0	5.0	5.4	5.7	**1,821.7**
OIL	2019	5.9	4.1	12.5	10.3	13.4	10.8	12.0	9.1	6.3	9.8	9.5	8.8	**4,566.9**

Licence **6490** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475,292.0**
OIL	2021	0.0	0.0	0.0	0.0	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,039.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475,292.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,032.0**
DAY	2019	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.0**
H2O	2019	0.0	0.0	0.0	206.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475,292.0**
OIL	2019	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,032.0**

Licence **6491** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.2**
H2O	2022	2.3	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,256.5**
OIL	2022	3.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.4**
DAY	2021	24.0	14.0	31.0	29.8	30.8	30.0	30.8	31.0	29.8	30.8	28.2	25.5	**4,752.2**
H2O	2021	3.8	2.9	8.3	8.1	7.6	6.7	8.4	7.4	7.1	7.3	6.5	5.7	**4,251.9**
OIL	2021	5.2	3.4	12.5	10.6	8.7	7.6	9.2	10.5	10.3	9.9	9.0	8.0	**2,520.6**

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Licence **6491** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	25.0	31.0	29.9	0.0	0.0	0.0	5.8	29.7	30.8	29.5	24.8	**4,416.5**
H2O	2020	11.7	7.3	10.4	7.9	0.0	0.0	0.0	1.5	5.9	5.3	3.7	2.6	**4,172.1**
OIL	2020	8.0	3.6	5.1	4.7	0.0	0.0	0.0	0.9	3.2	6.1	6.5	5.0	**2,415.7**
DAY	2019	29.0	17.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	21.0	**4,189.0**
H2O	2019	12.2	12.5	22.0	12.0	13.4	11.3	10.8	11.0	11.2	10.4	7.1	7.9	**4,115.8**
OIL	2019	6.7	5.0	9.3	6.5	8.5	7.1	8.3	7.5	6.6	6.4	4.5	4.9	**2,372.6**

Licence **6492** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**

Licence **6493** Well Name **Tundra et al Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,354.9**
H2O	2022	2017.6	1808.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,579.2**
OIL	2022	27.3	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,367.8**
DAY	2021	30.4	27.9	30.0	30.0	30.8	29.8	27.9	30.4	30.0	29.5	29.8	30.9	**4,296.0**
H2O	2021	1944.7	1777.3	1908.3	1932.8	2002.9	1945.5	1817.0	1979.2	1931.4	1956.9	1965.8	2014.2	**211,753.5**
OIL	2021	27.2	26.3	28.4	26.5	28.2	27.0	24.8	27.4	24.7	26.7	26.8	25.9	**8,316.7**
DAY	2020	31.0	29.0	31.0	2.3	1.8	0.0	0.0	12.0	30.0	30.5	30.0	31.0	**3,938.6**
H2O	2020	1905.6	1848.0	1919.5	149.7	126.9	0.0	0.0	813.2	1946.2	1848.9	1813.9	2121.6	**188,577.5**
OIL	2020	39.2	34.1	28.8	2.3	1.8	0.0	0.0	14.2	31.1	28.1	25.9	27.5	**7,996.8**
DAY	2019	31.0	28.0	31.0	29.0	31.0	28.0	30.0	30.0	28.0	31.0	29.0	31.0	**3,710.0**
H2O	2019	1836.7	1673.5	1877.4	1704.6	1823.7	1669.2	1845.6	1836.4	1739.1	1934.4	1787.9	1917.1	**174,084.0**
OIL	2019	34.7	38.1	44.5	39.5	42.9	38.5	41.4	39.3	36.4	40.4	39.0	40.8	**7,763.8**

UWI **100.07-34-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
DAY	2020	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2020	0.0	0.0	0.0	149.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.7**
OIL	2020	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**

Licence **6494** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.2**
H2O	2022	15.6	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.2**
OIL	2022	21.9	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,862.3**

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Licence **6494** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	26.0	30.7	29.0	30.0	30.0	31.0	28.0	28.0	27.0	29.0	28.5	**4,507.2**
H2O	2021	40.4	32.9	38.2	24.8	32.5	31.3	23.5	20.2	21.3	20.5	25.6	16.7	**2,809.4**
OIL	2021	21.6	19.1	21.7	14.1	28.6	29.5	22.2	19.4	20.0	18.8	22.8	21.1	**5,819.4**
DAY	2020	26.0	23.0	26.0	29.3	30.0	28.2	29.0	25.8	24.7	24.0	27.0	31.0	**4,159.0**
H2O	2020	10.0	8.5	14.4	23.6	24.9	26.8	31.9	31.1	28.2	30.4	40.5	43.0	**2,481.5**
OIL	2020	27.9	26.1	30.3	36.8	37.2	34.1	37.8	35.9	28.8	16.2	20.1	22.4	**5,560.5**
DAY	2019	31.0	28.0	27.0	20.0	25.0	26.0	26.0	27.0	24.0	25.0	23.0	23.0	**3,835.0**
H2O	2019	9.9	8.5	7.6	5.5	7.1	9.1	8.2	8.6	7.3	9.8	9.4	9.6	**2,168.2**
OIL	2019	33.3	27.2	24.3	17.6	22.7	27.0	29.9	28.8	27.8	28.8	24.8	24.8	**5,206.9**

Licence **6495** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.02-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.5	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.3**
H2O	2022	8.9	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.0**
OIL	2022	15.2	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,597.9**
DAY	2021	13.0	16.0	26.0	30.0	28.0	28.0	31.0	29.0	28.0	27.0	29.0	24.8	**4,307.8**
H2O	2021	18.0	22.9	18.0	18.1	15.6	9.4	8.9	13.6	13.3	11.1	11.5	7.9	**2,730.7**
OIL	2021	19.7	24.3	20.8	20.9	18.4	18.5	20.0	17.0	16.3	15.0	17.4	17.9	**4,570.3**
DAY	2020	30.0	29.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**3,998.0**
H2O	2020	19.0	18.6	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**2,562.4**
OIL	2020	19.0	18.4	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	**4,344.1**
DAY	2019	29.0	28.0	20.0	14.0	31.0	15.0	25.0	26.0	20.0	9.0	26.0	31.0	**3,901.0**
H2O	2019	18.8	21.6	16.5	11.5	26.2	10.1	13.9	14.5	10.9	4.8	15.4	20.4	**2,490.6**
OIL	2019	11.7	7.6	4.7	3.1	6.9	7.1	14.9	15.9	13.0	5.8	17.0	19.8	**4,270.1**

Licence **6496** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,508.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.8**
DAY	2020	28.0	29.0	29.0	5.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	**2,940.0**
H2O	2020	3.7	2.4	2.1	0.3	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	**3,508.0**
OIL	2020	2.0	3.5	2.7	0.5	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**1,526.8**
DAY	2019	12.0	3.0	25.0	28.0	31.0	30.0	28.0	30.0	30.0	25.0	30.0	26.0	**2,843.0**
H2O	2019	1.3	0.2	6.0	9.0	9.5	9.1	10.0	10.6	7.1	3.0	4.1	3.6	**3,499.1**
OIL	2019	3.4	0.6	3.0	0.0	0.7	0.9	0.1	0.0	0.1	0.2	1.9	1.8	**1,517.6**

Licence **6497** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,902.6**
H2O	2022	723.1	680.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,119.8**
OIL	2022	47.2	42.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,751.5**
DAY	2021	29.6	25.9	30.4	29.4	23.7	27.2	30.5	31.0	29.6	30.8	29.3	30.3	**4,844.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	698.8	653.9	782.8	753.7	621.2	726.4	805.7	802.9	756.2	761.8	689.7	706.6	**81,716.2**
OIL	2021	52.4	48.1	52.5	51.4	40.7	46.0	52.4	54.5	51.6	51.8	46.5	47.7	**10,661.6**
DAY	2020	31.0	28.0	31.0	30.0	30.8	23.6	20.3	31.0	29.8	29.3	27.6	29.2	**4,496.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**

Manitoba Production
2019 To 2022

Licence **6497** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	781.6	689.4	776.5	735.1	829.5	637.5	602.2	758.3	798.2	778.3	673.4	697.3	**72,956.5**
OIL	2020	45.5	42.3	46.8	46.2	46.2	34.4	33.9	42.8	51.7	52.6	46.0	52.3	**10,066.0**
DAY	2019	31.0	28.0	31.0	30.0	21.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**4,155.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	835.0	726.6	797.7	838.4	560.0	859.2	731.5	833.7	756.4	792.9	760.8	757.6	**64,199.2**
OIL	2019	53.2	45.9	51.1	51.4	36.1	50.9	41.1	45.4	50.3	48.3	46.3	46.0	**9,525.3**

Licence **6498** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.0**
WIN	2022	1518.0	1364.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,504.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**2,747.0**
WIN	2021	1524.0	1370.0	1528.0	1475.0	1528.0	1439.0	1467.0	1526.0	1469.0	1522.0	1473.0	1519.0	**132,622.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	28.5	31.0	30.0	31.0	30.0	31.0	**2,382.5**
WIN	2020	1521.0	1424.0	1528.0	1477.0	1517.0	1484.0	1339.0	1527.0	1474.0	1525.0	1452.0	1524.0	**114,782.0**
WIN	2019	1520.0	1370.0	1526.0	1475.0	1532.0	1486.0	1381.0	1536.0	1483.0	1523.0	1477.0	1523.0	**96,990.0**

Licence **6499** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.5	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,344.7**
H2O	2022	14.8	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,083.6**
OIL	2022	13.2	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,910.4**
DAY	2021	22.0	10.0	30.2	30.0	1.0	0.0	22.4	19.0	30.0	17.0	30.0	16.0	**4,302.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.9**
H2O	2021	7.1	1.2	10.8	12.5	0.1	0.0	2.1	23.7	19.9	15.1	14.5	7.6	**14,056.9**
OIL	2021	5.5	1.9	16.1	14.6	0.0	0.0	11.4	7.3	13.3	11.7	16.3	6.9	**4,886.6**
DAY	2020	26.0	23.0	28.0	0.0	0.0	11.9	31.0	25.0	13.0	31.0	30.0	20.5	**4,074.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.9**
H2O	2020	10.1	4.6	16.9	0.0	0.0	6.4	26.1	11.9	5.8	13.2	8.0	3.7	**13,942.3**
OIL	2020	6.8	3.0	15.4	0.0	0.0	7.9	14.9	7.8	4.0	9.3	10.4	5.7	**4,781.6**
DAY	2019	29.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**3,835.4**
GAS	2019	3.3	1.8	3.9	3.5	3.4	3.2	1.9	0.1	2.1	0.0	0.0	0.0	**49.9**
H2O	2019	33.6	18.9	35.6	28.8	27.7	24.5	24.6	23.9	23.1	22.4	23.1	15.2	**13,835.6**
OIL	2019	14.4	8.1	17.0	15.5	14.9	14.3	14.4	14.1	13.5	16.4	14.5	10.5	**4,696.4**

Licence **6503** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,913.9**
H2O	2022	3033.3	2711.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261,018.2**
OIL	2022	18.7	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,534.4**
DAY	2021	30.7	27.9	30.7	30.0	30.9	29.7	27.3	29.3	30.0	29.9	30.0	30.4	**4,854.9**
H2O	2021	3160.8	2863.4	3142.7	3113.8	3206.1	3060.4	2852.6	3085.3	3040.4	2975.5	2963.9	2971.2	**255,273.9**
OIL	2021	19.6	18.9	20.8	19.1	20.1	18.3	16.2	17.3	16.7	18.4	18.4	17.4	**6,499.4**
DAY	2020	31.0	29.0	31.0	2.3	1.8	0.0	0.0	15.0	29.5	30.5	30.0	31.0	**4,498.1**
H2O	2020	3055.2	2776.0	2953.4	229.9	194.9	0.0	0.0	1562.0	2944.8	2943.3	2970.2	3451.9	**218,837.8**
OIL	2020	22.8	22.2	23.5	1.9	1.4	0.0	0.0	14.4	24.9	24.4	21.4	19.9	**6,278.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	**4,267.0**
H2O	2019	3052.4	2706.2	2968.3	2921.6	3004.4	2951.8	2935.9	3092.1	2729.6	3089.6	2940.5	3048.7	**195,756.2**

Manitoba Production
2019 To 2022

Licence **6503** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	40.2	44.5	50.8	25.5	24.7	23.4	22.9	23.3	20.8	23.7	22.9	22.9	**6,101.4**

UWI **100.15-23-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
DAY	2020	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	229.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.9**
OIL	2020	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**

Licence **6504** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,872.8**
H2O	2022	8.6	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.4**
OIL	2022	2.1	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,624.7**
DAY	2021	30.0	17.2	31.0	28.0	31.0	30.0	29.0	30.8	27.0	31.0	28.0	30.8	**4,813.8**
H2O	2021	10.0	5.8	11.1	11.2	12.5	11.2	11.0	11.9	10.1	10.0	7.8	8.1	**2,754.6**
OIL	2021	5.4	3.1	4.7	2.7	2.8	2.5	2.4	2.5	2.5	3.9	3.0	3.0	**3,621.0**
DAY	2020	30.0	28.0	29.0	30.0	31.0	11.0	0.0	0.0	6.0	31.0	29.0	31.0	**4,470.0**
H2O	2020	7.6	6.5	6.1	5.4	5.6	2.1	0.0	0.0	1.1	6.1	9.9	11.4	**2,633.9**
OIL	2020	9.4	7.8	7.6	7.4	7.0	2.0	0.0	0.0	1.2	6.6	6.0	5.1	**3,582.5**
DAY	2019	29.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	28.0	29.0	30.0	29.0	**4,214.0**
H2O	2019	7.7	7.2	8.1	9.0	8.1	7.3	9.2	9.8	8.5	11.0	12.1	8.9	**2,572.1**
OIL	2019	8.0	7.9	9.0	9.5	8.8	8.0	8.4	7.9	7.0	10.7	12.1	9.9	**3,522.4**

Licence **6505** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,719.6**
H2O	2022	16.5	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,208.7**
OIL	2022	22.6	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,277.6**
DAY	2021	31.0	28.0	30.7	29.0	30.0	30.0	30.0	31.0	28.0	30.0	30.0	30.0	**4,660.6**
H2O	2021	32.6	38.6	39.3	31.9	23.9	21.7	21.7	22.7	19.8	18.3	18.2	18.3	**3,179.0**
OIL	2021	15.2	6.8	8.0	8.7	12.6	14.8	14.1	14.6	17.8	22.0	23.6	23.9	**4,234.3**
DAY	2020	31.0	27.0	31.0	29.3	31.0	11.0	29.0	30.8	29.8	29.0	30.0	30.0	**4,302.9**
H2O	2020	25.6	17.6	19.9	19.2	21.0	8.1	20.4	22.8	22.8	20.9	21.9	17.1	**2,872.0**
OIL	2020	25.9	27.5	31.6	29.7	31.1	10.7	27.9	29.0	25.9	24.5	25.2	23.0	**4,052.2**
DAY	2019	31.0	28.0	30.0	30.0	29.0	30.0	30.0	31.0	27.0	30.0	30.0	31.0	**3,964.0**
H2O	2019	12.4	17.5	24.3	26.4	26.6	29.1	22.1	21.8	19.3	22.6	22.9	26.2	**2,634.7**
OIL	2019	43.2	33.0	30.3	27.9	28.0	29.2	25.3	24.6	20.8	21.7	22.0	24.8	**3,740.2**

Licence **6506** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,899.2**
H2O	2022	51.6	43.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,856.8**
OIL	2022	29.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,070.4**
DAY	2021	31.0	28.0	30.7	24.0	31.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	**4,840.2**
H2O	2021	59.4	53.7	41.6	26.4	45.1	53.3	58.1	64.4	62.2	66.5	62.1	58.8	**6,761.6**

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Licence **6506** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	32.8	31.1	24.1	13.6	21.9	27.0	31.9	33.9	32.5	35.6	32.5	31.3	**7,015.0**
DAY	2020	31.0	29.0	31.0	29.3	30.4	29.2	29.0	30.8	29.8	31.0	29.0	30.0	**4,486.5**
H2O	2020	81.5	64.8	76.0	73.9	79.1	82.1	79.7	81.3	75.2	73.8	67.4	65.1	**6,110.0**
OIL	2020	55.6	43.1	37.3	33.9	34.8	32.2	32.3	31.9	31.3	31.7	34.6	32.4	**6,666.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	20.0	24.0	31.0	**4,127.0**
H2O	2019	42.9	36.5	38.7	35.7	37.8	45.0	42.1	44.5	42.8	29.1	39.6	89.7	**5,210.1**
OIL	2019	54.7	49.3	50.6	45.1	46.9	46.9	50.8	47.2	40.5	27.9	35.4	57.5	**6,235.7**

Licence **6507** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,910.6**
H2O	2022	21.0	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,077.9**
OIL	2022	24.9	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,663.4**
DAY	2021	31.0	28.0	30.7	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,851.6**
H2O	2021	23.4	22.1	24.0	27.0	30.8	25.5	27.3	24.5	18.7	18.6	22.0	25.0	**4,041.5**
OIL	2021	39.1	25.4	27.8	26.4	24.2	22.4	23.5	23.4	22.7	24.0	24.0	25.1	**4,616.3**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	29.0	30.8	29.8	31.0	30.0	30.0	**4,487.9**
H2O	2020	25.6	21.6	23.0	22.1	24.2	9.1	22.8	26.0	27.0	26.5	26.0	25.0	**3,752.6**
OIL	2020	25.9	24.3	25.6	24.0	25.1	8.6	22.8	24.1	22.1	22.4	21.6	29.9	**4,308.3**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,145.0**
H2O	2019	20.4	24.5	31.8	33.2	33.1	32.5	31.4	31.8	26.4	23.4	22.9	26.2	**3,473.7**
OIL	2019	30.8	21.5	18.0	16.7	16.6	15.4	18.0	18.4	18.7	22.4	22.0	24.8	**4,031.9**

Licence **6508** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,770.7**
H2O	2022	25.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,477.3**
OIL	2022	25.6	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,942.0**
DAY	2021	31.0	17.5	30.7	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	30.5	**4,711.7**
H2O	2021	58.6	34.7	62.9	55.6	55.7	43.3	46.9	54.6	52.3	45.3	39.1	34.9	**9,425.0**
OIL	2021	21.3	12.1	21.4	18.6	18.2	14.7	14.6	15.6	16.2	19.4	23.1	30.0	**3,889.2**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	29.0	30.8	26.9	30.0	30.0	31.0	**4,361.0**
H2O	2020	197.8	210.0	230.3	221.4	180.3	62.4	187.5	215.8	180.1	189.8	192.1	124.8	**8,841.1**
OIL	2020	65.3	71.4	75.2	70.8	38.6	9.8	49.7	63.3	55.9	60.8	60.5	39.6	**3,664.0**
DAY	2019	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	6.0	17.0	**4,021.0**
H2O	2019	62.6	86.1	91.3	90.3	92.0	92.1	63.6	62.0	59.7	57.0	12.4	35.9	**6,648.8**
OIL	2019	68.8	26.4	14.2	14.0	14.7	13.9	11.9	11.6	11.0	10.4	2.3	6.5	**3,003.1**

Licence **6509** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,655.8**
H2O	2022	13.9	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,285.7**
OIL	2022	10.9	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,107.1**
DAY	2021	30.0	26.0	30.7	27.0	29.0	30.0	29.0	29.0	30.0	29.0	26.0	26.0	**4,597.8**
H2O	2021	48.4	41.6	45.9	46.2	34.9	29.5	28.1	27.7	26.0	26.2	33.7	13.7	**4,261.1**
OIL	2021	29.9	26.3	32.8	31.9	27.9	26.0	24.6	24.8	22.3	20.5	24.9	10.8	**6,086.7**
DAY	2020	28.0	29.0	28.0	29.3	28.0	28.2	27.0	28.0	26.6	27.0	26.0	30.0	**4,256.1**
H2O	2020	34.9	26.5	36.1	53.1	52.4	51.0	38.3	45.1	38.4	43.2	40.5	49.8	**3,859.2**

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Licence **6509** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	54.2	44.7	50.0	62.3	58.8	53.7	45.4	47.2	38.5	21.5	20.4	28.3	**5,784.0**
DAY	2019	31.0	28.0	27.0	21.0	24.0	0.0	12.0	27.0	25.0	27.0	23.0	24.0	**3,921.0**
H2O	2019	32.9	28.7	25.7	18.4	20.6	0.0	11.8	44.8	40.8	24.4	30.4	32.4	**3,349.9**
OIL	2019	58.9	50.5	46.3	34.8	39.2	0.0	22.1	61.4	57.9	39.9	45.0	47.0	**5,259.0**

Licence **6510** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,423.9**
H2O	2022	6.8	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.1**
OIL	2022	9.6	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.5**
DAY	2021	31.0	17.3	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	24.0	**4,380.9**
H2O	2021	13.6	7.7	12.4	11.3	11.0	10.0	10.6	10.0	10.3	12.2	9.8	7.9	**2,373.8**
OIL	2021	8.1	4.5	9.3	8.5	7.9	7.5	7.5	7.2	7.4	19.5	15.0	10.9	**3,331.5**
DAY	2020	31.0	26.0	31.0	20.0	0.0	0.0	0.0	0.0	0.6	31.0	30.0	31.0	**4,036.6**
H2O	2020	16.0	13.1	19.6	12.9	0.0	0.0	0.0	0.0	0.4	19.9	17.8	15.0	**2,247.0**
OIL	2020	14.3	11.8	15.0	9.6	0.0	0.0	0.0	0.0	0.3	13.8	11.4	8.5	**3,218.2**
DAY	2019	8.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	**3,836.0**
H2O	2019	2.3	0.0	0.0	0.0	0.0	0.0	0.0	8.5	30.9	31.6	32.0	21.8	**2,132.3**
OIL	2019	2.5	0.0	0.0	0.0	0.0	0.0	0.0	8.3	22.8	24.5	26.6	17.7	**3,133.5**

Licence **6511** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**

UWI **100.10-31-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.6**
H2O	2022	3037.6	2553.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255,804.0**
OIL	2022	87.7	75.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,269.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	11.6	0.0	14.1	30.0	22.9	29.9	30.7	**4,264.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
H2O	2021	1541.7	1406.7	1454.3	1427.8	1472.7	515.8	0.0	893.2	2768.4	2139.6	3160.8	3364.7	**250,212.6**
OIL	2021	57.7	47.3	44.2	42.7	41.6	14.8	0.0	30.2	98.9	78.3	87.6	95.8	**13,106.3**
DAY	2020	31.0	29.0	31.0	29.8	31.0	28.0	31.0	29.0	27.0	30.8	30.0	30.8	**3,974.4**
GAS	2020	1.0	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
H2O	2020	1647.3	1487.7	1540.6	1487.0	1627.7	1603.4	1734.3	1630.7	1438.8	1548.4	1524.9	1566.6	**230,066.9**
OIL	2020	36.2	45.6	54.4	44.1	49.4	51.3	61.1	58.8	60.4	59.3	56.8	57.1	**12,467.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,616.0**
GAS	2019	0.0	0.1	1.0	0.0	0.8	0.7	1.0	0.9	0.9	1.0	0.9	1.0	**21.7**
H2O	2019	1957.8	1770.5	1863.7	1822.7	1864.2	1451.1	1713.1	1675.3	1583.7	1677.5	1639.5	1755.9	**211,229.5**
OIL	2019	52.1	48.2	45.5	33.6	38.2	29.6	39.3	41.6	43.4	47.8	45.1	34.8	**11,832.7**

Licence **6512** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **6512** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,592.7**
H2O	2022	18.2	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.2**
OIL	2022	11.1	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.2**
DAY	2021	30.0	25.9	28.0	27.0	31.0	28.0	30.0	31.0	29.0	31.0	28.0	29.8	**4,535.7**
H2O	2021	25.1	20.0	16.4	16.0	18.5	15.8	18.6	23.9	22.3	23.9	19.5	18.7	**2,806.0**
OIL	2021	7.7	8.9	14.4	14.0	15.7	14.0	15.2	18.7	17.5	18.8	12.8	11.1	**4,129.7**
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	0.0	6.0	29.0	31.0	27.0	28.0	**4,187.0**
H2O	2020	18.8	19.3	24.8	23.5	22.3	7.4	0.0	4.1	19.0	28.3	25.9	25.7	**2,567.3**
OIL	2020	10.5	10.7	13.0	10.8	9.2	2.8	0.0	1.5	7.6	21.2	19.7	15.0	**3,960.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	28.0	31.0	**3,905.0**
H2O	2019	16.7	16.1	18.9	20.4	22.8	20.4	20.8	20.0	19.8	20.0	18.2	20.4	**2,348.2**
OIL	2019	22.0	19.3	21.9	17.4	15.6	12.8	13.8	13.9	14.1	14.2	10.8	10.7	**3,838.9**

Licence **6513** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,829.4**
H2O	2022	4.3	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,314.3**
OIL	2022	5.7	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,838.5**
DAY	2021	26.3	17.3	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.8	**4,783.9**
H2O	2021	9.6	6.6	14.0	13.3	13.2	12.1	12.7	12.2	10.6	9.8	7.4	6.1	**2,304.9**
OIL	2021	13.7	8.6	13.3	12.0	11.7	11.1	11.1	10.7	9.6	10.2	10.2	7.9	**4,825.9**
DAY	2020	24.0	26.0	31.0	30.0	31.0	11.0	0.0	0.0	27.5	31.0	30.0	31.0	**4,438.5**
H2O	2020	8.6	9.2	13.1	13.0	14.0	5.6	0.0	0.0	13.0	12.6	11.7	11.1	**2,177.3**
OIL	2020	11.4	12.3	17.6	17.1	17.6	6.1	0.0	0.0	17.7	22.8	19.9	18.2	**4,695.8**
DAY	2019	25.0	8.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	30.0	30.0	31.0	**4,166.0**
H2O	2019	6.8	2.8	10.7	9.9	10.5	10.6	9.5	8.8	9.2	10.6	18.9	16.4	**2,065.4**
OIL	2019	18.3	7.0	26.7	20.2	19.2	16.2	18.8	17.0	16.0	18.1	24.4	20.3	**4,535.1**

Licence **6514** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,904.3**
H2O	2022	28.0	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,194.8**
OIL	2022	1.9	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,561.9**
DAY	2021	31.0	26.0	31.0	28.0	30.0	30.0	31.0	31.0	29.0	30.0	29.0	30.0	**4,845.3**
H2O	2021	28.4	25.7	29.4	26.3	28.7	29.2	30.6	28.7	30.0	29.5	26.6	28.8	**3,140.6**
OIL	2021	8.2	6.7	7.5	6.1	5.9	4.8	4.4	4.5	4.7	4.7	2.3	2.2	**3,557.2**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	0.0	7.0	30.0	29.0	28.0	31.0	**4,489.3**
H2O	2020	20.9	17.2	18.4	17.7	19.3	7.4	0.0	4.8	29.7	40.1	39.3	31.6	**2,798.7**
OIL	2020	15.1	11.7	12.1	11.4	11.8	4.0	0.0	2.7	11.7	9.5	6.8	6.2	**3,495.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,202.0**
H2O	2019	24.8	20.8	20.3	23.3	26.5	22.5	21.1	25.9	26.0	26.9	24.8	24.9	**2,552.3**
OIL	2019	12.8	11.1	10.8	11.1	12.3	12.4	13.5	13.5	13.1	13.7	14.6	15.2	**3,392.2**

Licence **6515** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,483.9**
H2O	2022	14.7	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,559.1**
OIL	2022	28.1	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,724.2**

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Licence **6515** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	29.0	31.0	29.0	29.0	0.0	9.5	31.0	29.0	31.0	**4,424.9**
H2O	2021	21.2	23.0	25.5	24.1	22.5	25.5	30.4	0.0	12.8	45.2	26.0	20.4	**2,531.5**
OIL	2021	21.8	15.9	17.3	15.6	13.7	12.7	11.8	0.0	5.9	28.2	25.0	27.9	**3,671.8**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	0.0	7.0	29.1	30.0	28.0	31.0	**4,116.4**
H2O	2020	13.2	11.3	12.3	13.1	15.8	6.1	0.0	3.9	26.7	34.2	27.7	27.5	**2,254.9**
OIL	2020	10.8	11.5	12.1	11.5	12.1	4.1	0.0	2.8	6.4	2.9	8.9	14.6	**3,476.0**
DAY	2019	20.0	28.0	27.0	24.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,829.0**
H2O	2019	6.7	10.9	11.9	10.4	13.8	14.3	15.1	16.3	15.2	15.7	15.4	16.1	**2,063.1**
OIL	2019	12.0	16.7	15.4	9.1	11.0	10.4	11.9	11.9	11.6	12.1	11.4	9.2	**3,378.3**

Licence **6516** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.5	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.9**
H2O	2022	10.4	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,694.4**
OIL	2022	3.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,970.5**
DAY	2021	24.6	11.0	30.0	30.0	31.0	30.0	30.7	31.0	30.0	30.9	27.4	25.5	**4,280.4**
H2O	2021	13.2	4.9	15.1	15.3	15.7	7.3	2.7	2.3	2.4	2.8	2.5	17.9	**1,678.1**
OIL	2021	3.4	1.4	4.5	4.6	4.8	2.3	1.0	1.0	0.9	0.9	1.1	7.2	**2,964.7**
DAY	2020	22.0	27.0	31.0	29.7	0.0	0.0	0.0	6.0	30.0	30.8	29.8	19.0	**3,948.3**
H2O	2020	1.2	1.5	1.7	1.6	0.0	0.0	0.0	0.5	4.2	2.5	14.4	10.3	**1,576.0**
OIL	2020	6.1	7.2	8.2	7.6	0.0	0.0	0.0	2.5	21.6	12.2	5.2	2.6	**2,931.6**
DAY	2019	28.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	29.0	22.0	**3,723.0**
H2O	2019	1.2	0.5	1.7	1.9	1.7	1.6	1.7	2.0	2.0	1.3	1.8	1.6	**1,538.1**
OIL	2019	12.4	5.2	14.8	14.6	13.8	12.8	13.1	12.5	11.6	7.9	11.4	6.9	**2,858.4**

Licence **6517** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.3	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,366.1**
H2O	2022	5.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,338.7**
OIL	2022	0.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,230.9**
DAY	2021	31.0	12.5	30.0	30.0	31.0	30.0	30.7	31.0	30.0	30.9	30.0	29.0	**4,344.8**
H2O	2021	8.4	3.4	8.3	8.8	9.0	12.0	14.3	12.0	13.5	14.5	13.9	12.8	**2,328.0**
OIL	2021	1.0	0.4	1.1	1.2	1.3	1.5	1.7	1.9	2.3	2.4	2.4	2.3	**2,229.2**
DAY	2020	24.0	29.0	31.0	7.9	0.0	0.0	5.0	6.0	30.0	30.8	29.0	31.0	**3,998.7**
H2O	2020	2.7	3.2	3.3	0.9	0.0	0.0	0.6	1.0	11.7	7.8	7.7	8.5	**2,197.1**
OIL	2020	3.2	3.6	3.8	0.9	0.0	0.0	0.6	1.0	13.0	8.0	1.7	1.0	**2,209.7**
DAY	2019	27.0	0.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,775.0**
H2O	2019	4.9	0.0	5.0	5.7	4.9	4.5	4.5	5.1	5.0	5.1	4.7	4.3	**2,149.7**
OIL	2019	5.1	0.0	5.7	6.6	6.1	5.9	6.1	5.4	4.8	5.1	4.9	4.6	**2,172.9**

Licence **6518** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.5	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,604.0**
H2O	2022	6.2	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,243.4**
OIL	2022	9.8	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,196.7**
DAY	2021	31.0	12.5	30.0	30.0	31.0	30.0	25.7	31.0	30.0	30.9	30.0	29.0	**4,562.5**
H2O	2021	8.9	4.0	9.4	10.4	10.6	10.4	9.1	9.3	10.4	10.1	8.9	8.4	**2,231.4**
OIL	2021	15.0	6.4	16.1	15.7	15.7	14.1	11.9	15.0	15.2	14.8	13.8	12.3	**5,178.1**

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Licence **6518** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.7	30.7	11.0	0.0	6.0	30.0	31.0	30.0	31.0	**4,221.4**
H2O	2020	4.9	4.8	5.0	4.6	4.8	2.0	0.0	1.0	10.3	15.4	10.1	8.5	**2,121.5**
OIL	2020	20.9	19.8	21.1	18.7	18.4	7.5	0.0	4.0	25.4	29.6	20.6	14.2	**5,012.1**
DAY	2019	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,932.0**
H2O	2019	3.9	3.8	4.3	3.8	3.9	3.9	4.5	4.5	3.7	3.9	4.4	4.9	**2,050.1**
OIL	2019	19.2	19.8	23.5	19.9	18.5	18.2	20.2	20.4	16.1	17.5	17.9	19.6	**4,811.9**

Licence **6519** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,455.6**
H2O	2022	24.1	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,849.0**
OIL	2022	2.7	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,880.3**
DAY	2021	31.0	17.5	30.0	30.0	31.0	29.7	30.7	30.5	30.0	30.9	30.0	31.0	**4,396.6**
H2O	2021	65.4	36.7	61.2	64.2	65.8	63.9	67.8	56.5	62.6	64.5	44.3	24.0	**6,803.0**
OIL	2021	8.3	4.2	7.4	7.4	7.3	6.5	7.0	7.3	6.8	6.6	4.6	2.5	**2,875.3**
DAY	2020	31.0	29.0	31.0	12.9	0.0	0.0	0.0	6.0	30.0	29.8	29.8	30.8	**4,044.3**
H2O	2020	64.3	62.5	64.7	27.4	0.0	0.0	0.0	12.6	71.9	79.7	71.5	67.0	**6,126.1**
OIL	2020	4.7	4.5	4.8	1.9	0.0	0.0	0.0	0.9	3.7	2.7	5.0	8.9	**2,799.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	1.0	30.0	31.0	**3,814.0**
H2O	2019	47.3	32.1	36.2	43.4	57.8	57.0	55.0	54.8	59.1	2.0	58.6	62.6	**5,604.5**
OIL	2019	12.4	9.4	11.2	10.5	10.4	10.0	9.2	9.3	5.9	0.2	6.1	4.9	**2,762.3**

Licence **6520** Well Name **Vermilion Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**

Licence **6521** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,888.8**
H2O	2022	39.5	35.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,630.0**
OIL	2022	28.2	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,400.1**
DAY	2021	30.3	27.9	30.7	29.8	30.7	29.8	27.0	30.9	30.0	30.1	30.0	29.0	**4,830.0**
H2O	2021	41.9	38.2	42.0	41.3	42.6	41.5	36.5	40.3	38.6	39.1	38.7	37.0	**4,555.2**
OIL	2021	28.7	27.6	30.5	27.7	29.5	28.0	24.7	28.1	25.3	28.1	27.9	25.0	**7,347.4**
DAY	2020	31.0	29.0	31.0	2.4	0.0	0.0	0.0	8.0	29.8	31.0	29.8	30.8	**4,473.8**
H2O	2020	19.0	19.5	22.0	1.8	0.0	0.0	0.0	6.1	22.0	22.0	25.3	43.2	**4,077.5**
OIL	2020	45.3	41.3	40.9	3.4	0.0	0.0	0.0	13.3	43.5	42.8	39.0	34.2	**7,016.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,251.0**
H2O	2019	15.2	13.7	15.4	14.7	15.4	15.4	16.1	15.6	15.6	17.7	16.4	16.8	**3,896.6**
OIL	2019	55.0	56.3	59.6	58.0	62.6	56.9	54.5	51.6	50.0	51.0	49.0	49.0	**6,712.6**

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Licence **6524** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.1**
DAY	2020	19.0	21.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.3**
H2O	2020	2.1	2.3	2.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.7**
OIL	2020	4.7	5.2	5.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.1**
DAY	2019	15.0	13.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	23.0	**3,902.3**
H2O	2019	2.6	3.5	2.1	3.5	3.7	3.5	3.4	3.5	3.5	1.5	2.6	2.4	**1,089.9**
OIL	2019	3.4	4.1	7.6	5.2	5.4	5.1	4.8	5.0	5.2	5.7	6.0	5.6	**902.7**

UWI **100.04-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,780.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.2**
DAY	2020	19.0	21.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,780.4**
H2O	2020	0.7	0.8	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.3**
OIL	2020	1.8	2.0	2.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.2**
DAY	2019	15.0	13.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	23.0	**3,701.4**
H2O	2019	0.8	1.1	0.7	1.2	1.2	1.1	1.1	1.1	1.2	0.5	0.9	0.8	**699.8**
OIL	2019	1.2	1.6	2.8	1.9	2.1	1.8	1.8	1.9	1.9	2.2	2.2	2.0	**1,055.6**

Licence **6525** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**

Licence **6526** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
DAY	2020	27.0	26.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.0**
H2O	2020	1.0	0.9	1.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.2**
OIL	2020	2.3	2.2	2.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
DAY	2019	20.0	5.0	28.0	30.0	31.0	11.0	31.0	29.0	30.0	23.0	30.0	31.0	**932.0**
H2O	2019	1.5	0.6	2.3	1.7	1.3	1.2	2.1	1.2	1.2	1.2	1.0	0.9	**62.9**
OIL	2019	2.5	1.1	4.0	2.9	2.2	1.9	3.7	1.9	1.9	1.9	2.1	2.2	**175.5**

Licence **6527** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6527** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,766.9**
H2O	2022	48.0	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,733.2**
OIL	2022	34.8	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.8**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**4,707.9**
H2O	2021	35.3	35.1	42.8	44.5	41.2	36.2	38.7	41.7	39.1	36.3	47.2	50.7	**17,639.1**
OIL	2021	44.1	36.9	39.6	37.9	36.2	34.0	34.1	41.1	41.7	40.9	36.1	36.2	**3,631.8**
DAY	2020	29.0	29.0	31.0	29.4	31.0	29.9	30.3	31.0	29.8	31.0	30.0	31.0	**4,343.4**
H2O	2020	57.3	55.6	62.1	59.6	51.6	32.0	33.0	37.7	32.3	31.2	29.0	32.4	**17,150.3**
OIL	2020	28.4	30.2	32.4	30.4	40.6	51.2	52.9	54.2	44.8	45.7	45.9	50.2	**3,173.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,981.0**
H2O	2019	93.0	85.6	94.6	91.4	89.1	82.4	76.2	75.9	68.8	69.5	66.8	68.6	**16,636.5**
OIL	2019	21.8	21.2	15.6	13.0	14.4	14.5	15.5	16.2	17.4	20.3	19.6	24.5	**2,666.1**

UWI **100.05-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.9**
H2O	2022	9.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,241.3**
OIL	2022	28.5	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,551.8**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**2,458.9**
H2O	2021	6.6	6.6	8.0	8.3	7.7	6.9	7.3	7.9	7.4	6.8	8.9	9.6	**1,223.6**
OIL	2021	35.9	30.2	32.4	30.9	29.8	28.1	28.2	34.0	34.5	33.9	29.7	29.8	**2,500.1**
DAY	2020	29.0	29.0	31.0	29.4	31.0	29.9	30.3	31.0	29.8	31.0	30.0	31.0	**2,094.4**
H2O	2020	10.1	9.7	10.8	10.4	9.0	5.7	5.9	6.6	5.9	5.8	5.4	6.2	**1,131.6**
OIL	2020	23.1	24.5	26.4	24.7	33.2	41.8	43.2	44.1	36.5	37.2	37.3	40.8	**2,122.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,732.0**
H2O	2019	16.3	15.1	16.6	16.0	15.6	14.3	13.2	13.3	12.1	12.4	12.0	12.2	**1,040.1**
OIL	2019	19.4	17.5	12.6	10.7	11.9	12.0	12.8	13.4	14.4	16.6	16.2	20.1	**1,709.9**

Licence **6529** Well Name **Surge Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	16.3	22.0	30.0	24.0	30.0	27.0	**2,932.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	10.3	19.7	18.6	9.6	7.1	5.1	**2,219.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	15.8	12.7	20.2	7.8	6.8	3.8	**2,526.8**
DAY	2020	20.0	29.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**2,783.1**
H2O	2020	7.4	9.6	5.1	0.0	0.0	0.0	0.0	0.0	0.0	24.8	0.0	0.0	**2,148.7**
OIL	2020	17.1	22.4	10.9	0.0	0.0	0.0	0.0	0.0	0.0	8.2	0.0	0.0	**2,459.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	30.0	28.0	**2,684.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	4.4	42.4	26.5	9.0	10.6	9.5	**2,101.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.9	24.5	18.8	30.5	24.9	22.1	**2,401.1**

Licence **6530** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.1**
WIN	2022	18.0	70.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,793.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	17.0	4.5	31.0	30.0	31.0	30.0	31.0	**1,247.1**
WIN	2021	69.6	71.8	61.8	65.4	69.3	30.4	2.2	50.9	52.5	87.8	10.0	3.5	**27,705.0**
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**921.6**
WIN	2020	92.1	85.1	84.2	78.6	95.9	84.0	99.4	91.3	94.3	102.9	76.0	73.2	**27,129.8**
WIN	2019	116.8	95.2	101.4	95.5	92.4	90.3	91.9	96.4	92.4	99.3	105.4	107.7	**26,072.8**

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Licence **6532** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,992.1**
H2O	2022	19.1	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,076.1**
OIL	2022	28.2	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,869.9**
DAY	2021	31.0	28.0	24.0	23.0	31.0	26.0	30.0	30.0	28.0	30.0	30.0	31.0	**4,933.1**
H2O	2021	26.2	23.0	16.1	15.2	17.8	13.6	18.2	20.2	19.5	18.9	19.2	23.7	**4,041.7**
OIL	2021	24.4	22.0	19.3	18.2	21.6	18.4	21.5	25.2	24.7	26.0	26.7	31.4	**9,818.0**
DAY	2020	31.0	29.0	31.0	18.3	31.0	11.0	23.0	30.8	30.0	29.0	30.0	31.0	**4,591.1**
H2O	2020	21.0	19.7	21.5	12.9	25.8	9.9	23.3	33.7	31.4	25.7	21.7	28.5	**3,810.1**
OIL	2020	36.4	33.4	33.0	19.5	32.5	11.1	28.7	42.2	41.6	34.4	26.0	25.8	**9,538.6**
DAY	2019	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,266.0**
H2O	2019	18.8	16.2	19.7	17.5	18.9	19.0	17.8	21.6	20.7	21.1	19.7	21.2	**3,535.0**
OIL	2019	37.7	33.5	40.0	37.6	41.8	40.0	43.4	37.6	33.6	35.0	33.4	35.0	**9,174.0**

Licence **6533** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.2**
H2O	2022	10.3	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,835.0**
OIL	2022	19.1	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.5**
DAY	2021	31.0	25.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	29.0	**4,619.7**
H2O	2021	12.7	10.8	13.4	11.9	18.1	12.7	11.6	12.2	11.9	12.9	12.1	10.8	**2,815.7**
OIL	2021	18.8	15.4	19.6	16.5	34.4	25.1	22.0	21.1	22.1	23.2	21.2	19.2	**5,331.0**
DAY	2020	31.0	27.0	31.0	18.3	31.0	11.0	0.0	7.0	24.9	30.5	29.0	31.0	**4,263.7**
H2O	2020	12.0	11.6	15.3	9.3	21.0	8.1	0.0	5.2	17.7	18.7	14.0	14.1	**2,664.6**
OIL	2020	24.1	20.4	21.1	12.3	19.3	6.6	0.0	4.4	15.6	21.5	25.7	20.7	**5,072.4**
DAY	2019	31.0	28.0	30.0	29.0	31.0	28.0	31.0	29.0	29.0	29.0	30.0	31.0	**3,992.0**
H2O	2019	13.2	11.1	13.7	13.0	13.7	12.9	13.0	13.4	13.4	13.2	13.6	14.0	**2,517.6**
OIL	2019	34.0	30.0	36.6	28.6	28.9	25.7	30.0	20.2	18.2	18.1	18.8	20.9	**4,880.7**

Licence **6535** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,885.5**
H2O	2022	13.5	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,357.1**
OIL	2022	16.0	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.9**
DAY	2021	30.5	28.0	31.0	29.0	31.0	28.0	24.0	30.0	29.0	30.0	29.0	30.0	**4,827.5**
H2O	2021	29.9	28.5	30.0	21.1	15.3	14.4	13.0	16.8	17.4	14.8	14.6	14.6	**4,330.8**
OIL	2021	24.8	22.5	26.0	22.4	21.7	19.9	16.7	23.2	23.8	18.0	16.5	16.7	**3,004.0**
DAY	2020	31.0	24.0	29.0	29.3	31.0	11.0	0.0	0.0	6.7	31.0	30.0	31.0	**4,478.0**
H2O	2020	30.7	23.4	22.4	14.7	16.1	6.2	0.0	0.0	3.6	42.2	30.7	30.9	**4,100.4**
OIL	2020	21.3	16.7	17.3	14.1	14.8	5.1	0.0	0.0	3.2	21.6	18.1	19.9	**2,751.8**
DAY	2019	31.0	28.0	28.0	30.0	29.0	27.0	29.0	31.0	30.0	29.0	29.0	31.0	**4,224.0**
H2O	2019	19.7	21.4	23.6	26.4	31.4	34.9	32.6	27.5	26.1	25.0	26.0	35.2	**3,879.5**
OIL	2019	17.0	12.9	12.6	13.9	11.9	9.7	10.6	13.3	13.2	12.7	13.7	21.2	**2,599.7**

Licence **6536** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,228.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.3**

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Licence **6536** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,228.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,228.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.3**

UWI **100.03-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**

Licence **6537** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.5	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,638.2**
H2O	2022	5.2	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,169.5**
OIL	2022	4.9	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.9**
DAY	2021	26.0	16.9	30.0	21.0	31.0	29.0	31.0	31.0	27.0	26.0	30.0	21.8	**4,594.7**
H2O	2021	5.8	3.9	6.9	4.9	12.6	27.2	29.6	29.3	7.0	6.8	7.9	5.5	**3,159.0**
OIL	2021	6.6	4.4	8.0	5.6	9.4	12.6	13.1	13.0	6.1	6.0	7.1	5.1	**1,570.9**
DAY	2020	30.0	29.0	27.0	30.0	31.0	11.0	0.0	0.0	6.0	31.0	30.0	27.0	**4,274.0**
H2O	2020	7.3	7.0	6.5	7.4	7.0	4.7	0.0	0.0	3.2	15.1	12.4	7.0	**3,011.6**
OIL	2020	6.2	6.1	5.6	5.9	5.3	2.9	0.0	0.0	1.9	10.3	6.8	6.2	**1,473.9**
DAY	2019	29.0	6.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,022.0**
H2O	2019	9.0	1.8	9.9	8.9	8.9	9.0	8.1	8.0	7.1	7.2	6.8	7.8	**2,934.0**
OIL	2019	7.7	1.6	8.6	7.7	7.9	6.7	7.0	7.0	7.9	8.3	8.6	6.8	**1,416.7**

Licence **6538** Well Name **Tundra et al Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,687.0**
H2O	2022	3.6	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.5**
OIL	2022	24.9	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	21.0	30.0	30.8	**4,628.0**
H2O	2021	14.6	13.7	14.6	14.3	14.9	9.6	9.8	6.5	4.2	2.7	3.5	3.7	**1,620.7**
OIL	2021	16.4	14.7	27.0	26.4	26.8	27.5	27.5	23.5	20.4	16.0	24.5	25.7	**3,489.7**
DAY	2020	25.0	29.0	31.0	29.5	31.0	11.0	0.0	0.0	6.7	31.0	30.0	31.0	**4,275.2**
H2O	2020	4.7	5.4	5.8	5.4	5.4	2.9	0.0	0.0	1.7	15.5	20.0	15.6	**1,508.6**
OIL	2020	13.9	15.7	16.6	16.0	17.4	4.8	0.0	0.0	3.0	21.2	24.3	17.6	**3,213.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,020.0**
H2O	2019	14.1	12.9	14.4	13.3	13.6	13.6	11.1	11.1	10.7	8.9	5.9	6.2	**1,426.2**
OIL	2019	18.7	17.5	19.3	16.8	17.1	16.5	21.6	21.7	22.5	21.2	17.2	17.8	**3,062.8**

Licence **6540** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **6540** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.1**

Licence **6541** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,916.6**
H2O	2022	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,177.4**
OIL	2022	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,095.7**
DAY	2021	25.8	11.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	16.5	29.0	8.8	**3,913.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.2**
H2O	2021	4.1	2.4	6.1	4.6	5.8	4.0	4.8	2.7	3.0	2.5	2.8	0.2	**3,177.3**
OIL	2021	13.0	5.7	14.5	10.8	10.2	7.2	8.5	4.8	5.4	4.2	5.0	5.6	**3,091.6**
DAY	2020	8.0	27.0	29.0	2.3	0.0	8.4	2.0	0.0	13.0	31.0	30.0	29.0	**3,608.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.2**
H2O	2020	0.4	4.6	9.1	0.4	0.0	4.1	2.4	0.0	7.6	11.8	7.6	7.5	**3,134.3**
OIL	2020	8.1	23.3	11.7	1.1	0.0	12.4	3.6	0.0	11.4	18.7	14.2	11.3	**2,996.7**
DAY	2019	26.0	1.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,429.0**
GAS	2019	1.8	0.1	1.3	2.5	2.3	1.9	0.1	0.1	0.1	0.0	0.0	0.0	**50.2**
H2O	2019	13.2	0.5	22.4	17.2	15.5	12.7	12.7	12.2	11.5	12.1	8.2	8.9	**3,078.8**
OIL	2019	11.8	0.5	8.6	17.0	15.5	12.8	12.8	12.2	11.5	12.2	12.0	10.4	**2,880.9**

Licence **6542** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,321.9**
WIN	2022	7050.2	8428.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609,308.1**
DAY	2021	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	7.0	30.0	31.0	**3,262.9**
WIN	2021	11945.6	10930.7	9688.1	12903.0	13279.8	11289.9	9536.2	10077.8	10049.4	1463.8	6624.7	10835.5	**593,829.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,925.9**
WIN	2020	12241.0	11974.8	7751.4	5342.7	6883.9	6240.9	7518.0	7798.8	6777.4	5289.6	10183.5	10783.6	**475,204.5**
WIN	2019	4789.5	6767.3	8683.3	6779.6	6430.9	6427.4	6745.9	6762.0	4613.5	4070.4	8729.7	15339.9	**376,418.9**

UWI **103.09-29-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6543** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2019 To 2022

Licence **6543** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,724.1**
H2O	2022	18304.1	18291.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955,612.5**
OIL	2022	75.9	63.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,014.1**
DAY	2021	31.0	28.0	30.9	30.0	30.9	29.8	31.0	28.0	9.5	24.8	29.7	30.3	**4,665.1**
H2O	2021	18608.7	17036.7	17954.3	17719.2	18240.9	16696.6	17415.0	15832.9	5555.8	14046.1	16525.2	18240.8	**1,919,016.5**
OIL	2021	114.5	96.1	107.4	105.2	101.1	88.7	74.8	73.1	24.2	58.3	73.0	77.7	**45,874.9**
DAY	2020	31.0	29.0	31.0	30.0	30.7	29.7	30.3	31.0	30.0	28.8	28.0	30.8	**4,331.2**
H2O	2020	19330.0	18429.1	20844.5	20284.9	20089.4	19621.8	19344.1	20192.3	19299.4	16389.4	16327.3	18766.5	**1,725,144.3**
OIL	2020	89.8	77.7	86.2	87.7	86.0	78.5	81.0	79.7	67.4	98.7	101.9	112.7	**44,880.8**
DAY	2019	15.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	23.0	22.0	31.0	**3,970.9**
H2O	2019	9327.5	13807.4	18284.2	18044.0	18878.6	17874.4	18847.5	17765.9	12090.4	13111.5	13033.3	18687.5	**1,496,225.6**
OIL	2019	44.1	60.9	86.6	94.7	96.1	65.7	61.0	88.2	60.9	53.3	57.5	86.7	**43,833.5**

UWI **102.14-20-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-20-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6545** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.7**
H2O	2022	422.0	378.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,910.1**
OIL	2022	31.5	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,784.6**
DAY	2021	31.0	28.0	31.0	28.7	30.5	23.5	30.9	31.0	30.0	31.0	30.0	30.9	**4,616.7**
H2O	2021	271.2	240.5	265.4	243.0	269.6	207.1	269.2	272.6	258.7	330.0	385.1	406.3	**44,109.7**
OIL	2021	31.4	27.8	29.0	28.3	31.9	25.5	34.4	36.6	34.3	33.8	33.2	33.6	**12,725.9**
DAY	2020	31.0	29.0	31.0	0.2	0.0	2.0	0.0	0.0	15.0	31.0	30.0	31.0	**4,260.2**
H2O	2020	255.4	248.8	265.1	5.4	0.0	18.1	0.0	0.0	119.1	263.4	256.6	271.0	**40,691.0**
OIL	2020	39.4	31.0	33.4	0.5	0.0	2.0	0.0	0.0	18.9	37.1	32.3	32.4	**12,346.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,060.0**
H2O	2019	269.2	240.3	267.5	256.0	259.3	250.8	216.4	254.5	238.6	254.9	244.9	253.9	**38,988.1**
OIL	2019	54.2	50.6	53.4	52.7	53.2	48.5	60.1	43.5	42.2	41.9	39.6	42.1	**12,119.1**

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Licence **6545** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-15-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6546** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,586.4**
H2O	2022	3.1	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.0**
OIL	2022	3.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**915.1**
DAY	2021	30.0	16.6	29.0	30.0	31.0	30.0	30.0	29.0	27.0	24.0	30.0	25.8	**4,534.4**
H2O	2021	2.5	1.4	2.4	2.5	2.7	2.4	2.5	2.4	5.2	8.6	13.3	6.6	**2,720.0**
OIL	2021	5.8	3.0	5.8	6.0	6.1	5.8	5.6	5.6	3.8	2.7	3.4	3.0	**908.9**
DAY	2020	10.0	25.0	29.0	30.0	25.0	11.0	0.0	0.0	6.0	31.0	30.0	31.0	**4,202.0**
H2O	2020	2.6	6.7	8.8	8.9	5.8	2.9	0.0	0.0	1.5	7.6	7.0	3.7	**2,667.5**
OIL	2020	1.0	2.5	3.2	3.0	1.6	1.0	0.0	0.0	0.6	2.9	6.0	7.6	**852.3**
DAY	2019	28.0	2.0	24.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**3,974.0**
H2O	2019	8.9	0.5	9.1	11.8	10.4	11.4	10.7	9.7	9.8	8.5	7.7	8.8	**2,612.0**
OIL	2019	2.6	0.2	1.8	1.7	2.9	1.9	2.0	2.2	2.0	2.9	3.0	3.0	**822.9**

Licence **6547** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,755.8**
H2O	2022	2.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,977.0**
OIL	2022	2.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,771.0**
DAY	2021	31.0	14.0	31.0	29.8	30.8	30.0	30.8	31.0	29.8	30.8	28.8	25.8	**4,715.8**
H2O	2021	5.7	2.6	10.4	7.8	7.7	7.6	8.2	6.8	6.7	7.4	4.6	3.4	**3,971.7**
OIL	2021	2.8	1.5	3.7	2.5	2.4	2.4	2.3	2.4	2.4	2.2	3.4	3.0	**1,766.3**
DAY	2020	26.0	29.0	31.0	29.9	0.0	0.0	0.0	5.8	28.7	30.8	30.0	31.0	**4,372.2**
H2O	2020	3.4	4.2	4.6	4.5	0.0	0.0	0.0	0.9	5.3	5.5	5.6	6.0	**3,892.8**
OIL	2020	2.6	3.0	3.2	3.0	0.0	0.0	0.0	0.6	2.9	3.3	3.4	3.8	**1,735.3**
DAY	2019	31.0	28.0	25.0	30.0	31.0	30.0	29.0	31.0	30.0	26.0	30.0	31.0	**4,130.0**
H2O	2019	5.7	4.8	4.4	5.2	7.2	7.1	6.6	6.3	6.4	4.5	4.8	5.3	**3,852.8**
OIL	2019	4.5	4.3	4.1	4.8	5.5	5.5	6.2	6.1	5.8	4.3	4.7	3.7	**1,709.5**

UWI **100.05-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,116.8**
H2O	2022	4.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.5**
OIL	2022	3.8	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.9**
DAY	2021	31.0	14.0	31.0	29.8	30.8	30.0	30.8	31.0	29.8	30.8	28.8	25.8	**2,076.8**
H2O	2021	8.5	3.7	15.3	11.9	11.8	11.4	12.0	10.3	9.8	11.2	6.7	5.2	**607.5**
OIL	2021	4.0	2.4	5.9	4.0	4.3	3.7	3.8	3.9	3.8	3.4	5.2	4.4	**925.6**
DAY	2020	26.0	29.0	31.0	29.9	0.0	0.0	0.0	5.8	28.7	30.8	30.0	31.0	**1,733.2**
H2O	2020	5.2	6.3	7.0	7.1	0.0	0.0	0.0	1.4	7.6	8.4	8.2	9.3	**489.7**
OIL	2020	4.0	4.3	4.4	4.2	0.0	0.0	0.0	0.8	4.5	4.9	5.2	5.6	**876.8**
DAY	2019	31.0	28.0	25.0	30.0	31.0	30.0	29.0	31.0	30.0	26.0	30.0	31.0	**1,491.0**
H2O	2019	7.2	7.0	6.4	7.6	10.8	10.7	9.9	9.8	9.5	6.6	7.0	7.9	**429.2**
OIL	2019	7.3	6.4	6.2	7.2	8.3	8.4	9.4	8.9	8.5	6.4	7.1	5.5	**838.9**

Licence **6548** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6548** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.2**
H2O	2022	2.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,292.2**
OIL	2022	26.0	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,242.0**
DAY	2021	25.0	23.8	31.0	30.0	28.0	21.0	31.0	31.0	30.0	16.5	29.0	26.0	**4,345.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2021	0.2	0.6	0.6	0.7	0.7	18.5	21.4	6.2	9.5	2.7	3.3	2.7	**1,286.8**
OIL	2021	16.5	13.5	15.8	16.3	15.3	20.0	24.0	32.3	25.2	24.1	32.6	24.3	**6,193.3**
DAY	2020	0.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	31.0	29.0	23.0	**4,023.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2020	0.0	1.2	8.5	0.0	0.0	0.0	0.0	0.0	0.0	4.6	4.4	1.0	**1,219.7**
OIL	2020	0.0	14.0	4.3	0.2	0.0	0.0	0.0	0.0	0.0	19.5	10.2	15.3	**5,933.4**
DAY	2019	29.0	3.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	9.0	17.0	**3,877.9**
GAS	2019	2.1	0.2	1.7	1.7	2.0	2.1	2.5	2.5	2.6	0.0	0.0	0.0	**43.6**
H2O	2019	3.2	0.3	2.6	2.6	1.9	1.6	1.2	1.3	1.3	1.5	0.9	4.9	**1,200.0**
OIL	2019	18.4	1.7	14.5	14.9	17.6	18.5	14.3	14.4	15.2	17.0	10.6	5.3	**5,869.9**

Licence **6549** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,154.2**
H2O	2022	34.5	32.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.2**
OIL	2022	1.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,482.5**
DAY	2021	31.0	26.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**4,095.2**
H2O	2021	28.6	30.2	34.5	31.0	31.4	25.6	38.8	30.0	40.4	37.6	39.3	37.9	**3,470.2**
OIL	2021	10.6	7.6	7.2	6.1	6.0	5.0	6.7	5.6	5.0	4.9	2.4	2.1	**2,477.6**
DAY	2020	31.0	27.0	31.0	29.3	31.0	10.0	0.0	7.0	28.9	31.0	30.0	31.0	**3,737.2**
H2O	2020	14.9	11.9	13.8	13.3	14.6	5.1	0.0	3.6	10.0	20.1	33.2	32.9	**3,064.9**
OIL	2020	18.1	14.7	16.6	15.5	16.2	5.1	0.0	3.6	25.1	21.2	6.3	7.3	**2,408.4**
DAY	2019	31.0	28.0	30.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**3,450.0**
H2O	2019	34.6	29.5	29.6	23.2	24.0	22.5	21.1	16.4	15.3	15.7	19.7	21.1	**2,891.5**
OIL	2019	29.8	26.0	25.8	19.5	20.1	17.9	19.5	15.0	14.5	15.1	13.8	15.9	**2,258.7**

Licence **6550** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,683.3**
H2O	2022	74.7	68.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,283.0**
OIL	2022	27.5	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,322.9**
DAY	2021	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,624.3**
H2O	2021	64.7	56.0	62.9	66.2	69.8	72.3	76.7	75.6	76.3	76.5	81.9	80.0	**7,140.2**
OIL	2021	40.5	32.8	37.3	34.2	31.9	27.2	23.1	23.9	23.9	26.2	27.6	30.0	**5,271.2**
DAY	2020	31.0	29.0	29.0	29.3	31.0	11.0	29.0	31.0	30.0	31.0	30.0	30.0	**4,262.3**
H2O	2020	36.1	28.3	33.6	37.1	42.5	16.3	77.8	93.7	65.2	57.3	57.0	65.0	**6,281.3**
OIL	2020	40.3	43.3	34.9	32.3	32.0	11.0	17.1	13.6	19.5	24.8	26.6	30.5	**4,912.6**
DAY	2019	18.0	28.0	25.0	24.0	29.0	30.0	26.0	31.0	30.0	29.0	28.0	31.0	**3,921.0**
H2O	2019	43.0	73.7	70.9	65.0	73.0	73.8	55.7	65.3	61.3	58.7	54.8	48.3	**5,671.4**
OIL	2019	10.8	13.1	9.6	6.7	11.0	13.0	13.8	18.0	17.4	16.8	19.0	33.4	**4,586.7**

Licence **6552** Well Name **Tundra Regent HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6552** Well Name **Tundra Regent HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.3**
WIN	2022	31791.7	27840.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,837,217.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**537.3**
WIN	2021	30177.0	26803.8	29068.6	23048.3	24791.2	23706.1	22282.8	24786.5	25937.1	29342.2	28893.6	32303.8	**2,777,585.9**
DAY	2020	0.0	0.0	0.0	30.0	6.3	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**172.3**
WIN	2020	31602.2	29349.7	31128.1	2390.3	1540.0	0.0	0.0	10513.1	31019.4	31824.3	29265.3	30777.6	**2,456,444.9**
WIN	2019	29309.4	24088.4	27279.8	29962.5	30841.4	30401.0	31452.3	30751.4	28591.6	29589.5	30649.3	31710.0	**2,227,034.9**

Licence **6553** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.5**

UWI **100.12-07-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,588.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,588.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,588.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**

Licence **6554** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,920.0**
H2O	2022	14.8	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,744.1**
OIL	2022	29.6	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,371.8**
DAY	2021	29.0	28.0	25.0	29.0	26.0	30.0	30.0	25.0	24.0	31.0	25.0	31.0	**3,861.0**
H2O	2021	9.9	9.0	8.5	14.4	10.6	11.5	9.9	6.3	5.0	10.8	17.7	24.1	**1,718.1**
OIL	2021	31.8	27.5	24.8	33.8	26.2	29.8	26.1	24.0	24.7	32.9	20.8	24.6	**5,313.1**
DAY	2020	24.0	28.0	26.0	3.0	0.0	0.0	0.0	6.0	21.0	25.0	30.0	30.0	**3,528.0**
H2O	2020	3.9	3.8	3.6	0.4	0.0	0.0	0.0	0.9	5.3	20.4	8.1	10.2	**1,580.4**
OIL	2020	14.4	18.4	16.9	1.9	0.0	0.0	0.0	3.8	14.2	22.8	35.0	33.7	**4,986.1**
DAY	2019	31.0	20.0	24.0	29.0	27.0	26.0	31.0	25.0	24.0	25.0	30.0	25.0	**3,335.0**
H2O	2019	9.3	6.0	5.4	6.1	8.1	9.3	11.8	9.2	8.3	7.5	7.9	4.7	**1,523.8**
OIL	2019	30.5	20.3	20.8	20.0	16.5	16.5	22.2	16.3	14.2	14.8	17.7	14.6	**4,825.0**

Licence **6555** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Manitoba Production
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Licence **6555** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.8**
H2O	2022	6.9	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,488.9**
OIL	2022	22.1	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,542.2**
DAY	2021	31.0	28.0	27.0	30.0	25.0	26.0	26.0	27.0	25.0	30.0	28.0	31.0	**4,216.8**
H2O	2021	9.7	9.2	8.9	10.2	8.4	7.6	8.1	13.7	11.6	12.2	13.2	8.1	**1,476.5**
OIL	2021	27.0	24.5	19.1	16.4	13.4	13.9	17.7	15.3	12.4	18.6	21.1	23.6	**3,499.6**
DAY	2020	27.0	27.0	24.0	25.0	29.0	11.0	0.0	6.0	24.0	25.8	27.0	30.0	**3,882.8**
H2O	2020	4.8	4.8	5.0	5.5	9.6	4.2	0.0	2.3	9.3	11.6	12.3	8.5	**1,355.6**
OIL	2020	16.4	16.6	17.2	17.8	20.0	6.8	0.0	3.8	15.5	17.5	22.1	26.3	**3,276.6**
DAY	2019	29.0	26.0	29.0	28.0	30.0	28.0	29.0	29.0	28.0	29.0	28.0	27.0	**3,627.0**
H2O	2019	33.2	29.9	22.6	13.6	16.6	14.1	12.6	12.9	12.4	13.8	13.1	7.6	**1,277.7**
OIL	2019	20.1	18.2	12.7	14.6	14.4	13.8	16.2	15.2	14.9	16.8	16.8	16.1	**3,096.6**

Licence **6556** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
H2O	2022	34.1	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,201.4**
OIL	2022	8.9	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,293.1**
DAY	2021	31.0	28.0	29.0	30.0	30.8	30.0	29.9	31.0	30.0	31.0	30.0	30.0	**4,765.2**
H2O	2021	43.5	38.9	70.1	70.7	46.9	38.5	37.3	45.4	44.9	46.4	43.1	39.4	**4,143.0**
OIL	2021	13.8	12.6	3.9	4.3	4.5	6.2	6.9	7.3	7.1	9.9	11.0	11.6	**4,278.4**
DAY	2020	31.0	27.0	31.0	2.0	0.0	0.0	0.0	7.7	29.8	31.0	30.0	31.0	**4,404.5**
H2O	2020	28.6	25.8	32.4	2.1	0.0	0.0	0.0	9.2	64.0	61.7	49.8	46.5	**3,577.9**
OIL	2020	16.5	13.8	13.6	0.9	0.0	0.0	0.0	3.3	12.0	13.7	12.8	13.4	**4,179.3**
DAY	2019	31.0	25.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	28.0	29.0	**4,184.0**
H2O	2019	41.3	33.9	39.7	40.7	35.8	26.0	23.8	26.0	28.8	26.9	30.1	30.7	**3,257.8**
OIL	2019	20.9	17.5	19.0	15.9	12.9	5.1	4.5	7.2	10.4	11.1	10.9	13.6	**4,079.3**

Licence **6557** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,611.4**
H2O	2022	61.4	50.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,613.7**
OIL	2022	1.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,065.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	12.0	30.9	31.0	30.0	31.0	30.0	28.0	**4,555.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	75.1	400.3	170.4	97.4	85.7	78.7	61.6	**7,502.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	1.0	6.6	2.5	1.1	2.8	3.4	1.7	**4,063.0**
DAY	2020	29.0	29.0	29.0	2.0	0.0	0.0	0.0	7.7	29.8	31.0	12.0	0.0	**4,362.5**
H2O	2020	104.1	107.9	99.0	6.9	0.0	0.0	0.0	30.0	106.6	81.3	37.4	0.0	**6,533.0**
OIL	2020	9.4	6.4	4.8	0.3	0.0	0.0	0.0	1.2	4.2	0.1	0.1	0.0	**4,043.9**
DAY	2019	27.0	21.0	27.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,193.0**
H2O	2019	145.0	158.0	205.4	173.0	156.9	151.3	139.0	143.9	138.0	133.5	115.4	114.0	**5,959.8**
OIL	2019	7.5	6.9	8.0	17.4	17.0	11.0	9.3	8.7	7.6	8.9	5.9	9.7	**4,017.4**

Licence **6558** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,736.2**
H2O	2022	23.1	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,716.9**
OIL	2022	4.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,698.0**

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Licence **6558** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	28.0	7.0	0.0	17.0	30.9	31.0	30.0	31.0	30.0	28.0	**4,692.2**
H2O	2021	64.0	38.0	41.3	11.0	0.0	35.4	53.1	43.0	37.4	38.7	38.0	34.5	**3,671.4**
OIL	2021	5.0	5.7	10.3	3.2	0.0	6.2	12.0	11.1	7.4	6.6	7.0	7.5	**4,688.4**
DAY	2020	31.0	26.0	31.0	2.0	0.0	0.0	0.0	7.7	29.8	31.0	29.0	29.8	**4,400.3**
H2O	2020	29.4	22.7	28.0	2.1	0.0	0.0	0.0	9.0	47.4	54.2	42.8	60.7	**3,237.0**
OIL	2020	12.8	11.3	11.9	0.5	0.0	0.0	0.0	2.0	6.9	5.6	5.0	4.8	**4,606.4**
DAY	2019	29.0	28.0	29.0	29.0	29.0	30.0	31.0	28.0	30.0	31.0	28.0	29.0	**4,183.0**
H2O	2019	27.5	53.1	32.5	34.5	36.2	40.8	36.7	36.4	42.0	36.3	29.5	29.4	**2,940.7**
OIL	2019	10.6	14.8	16.4	19.1	19.3	14.4	13.1	9.4	9.7	9.7	8.7	10.5	**4,545.6**

Licence **6559** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,465.1**
H2O	2022	19.2	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,468.7**
OIL	2022	18.2	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,131.9**
DAY	2021	29.0	17.0	30.0	24.0	20.0	29.0	29.9	31.0	30.0	31.0	30.0	30.0	**4,406.1**
H2O	2021	22.6	19.1	33.8	18.3	23.0	25.4	25.7	24.9	22.5	20.4	14.7	17.4	**2,428.7**
OIL	2021	18.7	15.8	30.3	22.8	24.5	29.0	28.4	30.2	29.7	26.2	18.1	18.3	**4,096.6**
DAY	2020	29.0	29.0	31.0	30.0	31.0	10.9	0.0	7.7	29.8	31.0	30.0	29.8	**4,075.2**
H2O	2020	18.0	18.1	19.3	18.4	20.5	7.9	0.0	5.6	23.1	42.8	30.0	29.0	**2,160.9**
OIL	2020	12.0	13.2	12.7	11.3	13.2	4.6	0.0	3.3	13.3	13.4	15.8	15.5	**3,804.6**
DAY	2019	10.0	11.0	24.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**3,786.0**
H2O	2019	1.6	1.6	7.2	20.3	13.2	6.9	7.5	8.6	13.3	16.4	16.0	20.4	**1,928.2**
OIL	2019	1.5	1.7	4.6	8.1	8.5	8.4	12.5	13.1	6.5	9.6	9.9	11.2	**3,676.3**

Licence **6560** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.0**
H2O	2022	10.3	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,369.7**
OIL	2022	13.2	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,800.1**
DAY	2021	29.0	18.0	29.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**4,464.0**
H2O	2021	12.1	6.7	10.6	9.3	7.9	10.4	10.5	9.4	8.1	7.1	7.4	10.8	**2,352.1**
OIL	2021	15.2	9.1	15.9	18.9	20.0	19.0	17.6	16.9	14.1	11.4	11.5	13.7	**3,777.7**
DAY	2020	31.0	29.0	29.0	2.0	0.0	0.0	0.0	7.7	30.0	31.0	30.0	29.8	**4,113.5**
H2O	2020	8.7	6.4	5.5	0.4	0.0	0.0	0.0	1.7	8.1	14.7	15.0	15.3	**2,241.8**
OIL	2020	13.2	11.9	8.8	0.6	0.0	0.0	0.0	2.3	11.4	21.5	18.2	16.6	**3,594.4**
DAY	2019	4.0	11.0	25.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	28.0	31.0	**3,894.0**
H2O	2019	3.5	9.8	25.3	29.7	26.0	16.6	11.6	7.6	30.7	28.6	25.4	15.6	**2,166.0**
OIL	2019	1.8	4.9	11.1	12.3	9.8	7.5	7.2	4.6	5.0	7.6	11.4	9.8	**3,489.9**

Licence **6561** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.2**
H2O	2022	1101.0	1063.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,816.4**
OIL	2022	21.5	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,124.9**
DAY	2021	31.0	28.0	31.0	30.0	30.3	30.0	31.0	31.0	30.0	27.7	30.0	30.6	**4,700.2**
H2O	2021	1194.1	1181.2	1139.9	953.0	1015.5	1036.7	1096.5	1108.2	1109.7	984.3	1014.2	1118.8	**200,651.9**
OIL	2021	27.4	20.2	25.4	28.8	27.1	22.4	21.1	23.1	21.9	18.5	20.2	21.5	**7,084.7**

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Licence **6561** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	28.8	17.0	27.0	**4,339.6**
H2O	2020	1059.1	1009.8	1137.7	0.0	1112.8	1087.9	1087.2	1117.7	1060.3	879.8	518.4	974.8	**187,699.8**
OIL	2020	20.2	17.4	19.2	0.0	19.3	20.5	19.5	19.7	18.9	22.1	11.0	22.8	**6,807.1**
DAY	2019	15.0	22.0	31.0	30.0	31.0	29.0	31.0	31.0	19.0	22.0	30.0	31.0	**4,022.8**
H2O	2019	424.6	614.6	832.3	823.4	847.3	833.4	904.7	845.3	510.2	608.2	881.9	982.8	**176,654.3**
OIL	2019	8.2	11.1	16.1	15.1	15.8	15.5	12.4	16.8	10.4	10.0	15.7	18.6	**6,596.5**

Licence **6562** Well Name **Ewart Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,844.3**
H2O	2022	3.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.3**
OIL	2022	3.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,233.5**
DAY	2021	26.5	12.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.5	**4,825.3**
H2O	2021	7.8	2.8	6.5	5.0	4.3	3.7	3.5	3.2	4.3	4.7	3.7	2.9	**2,187.2**
OIL	2021	3.9	2.2	5.5	5.2	5.0	4.3	3.7	4.1	7.1	7.8	3.9	2.9	**2,229.7**
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	0.0	30.0	29.0	31.0	**4,494.8**
H2O	2020	4.9	4.6	5.0	4.8	5.2	2.0	0.0	0.0	0.0	6.9	10.0	10.8	**2,134.8**
OIL	2020	6.7	6.4	6.7	6.4	6.5	2.2	0.0	0.0	0.0	5.4	3.7	3.9	**2,174.1**
DAY	2019	26.0	22.0	26.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,242.0**
H2O	2019	5.0	4.3	4.9	5.4	5.9	5.9	5.3	5.3	4.6	5.1	4.9	5.2	**2,080.6**
OIL	2019	6.2	5.4	5.9	6.3	6.9	6.7	6.9	6.9	6.5	7.2	6.8	6.7	**2,126.2**

Licence **6563** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.5**
H2O	2022	2.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.7**
OIL	2022	1.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,787.1**
DAY	2021	26.5	13.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.5	**4,472.5**
H2O	2021	1.3	3.4	7.7	5.9	5.3	5.5	6.5	6.6	3.4	3.0	5.1	3.3	**1,557.9**
OIL	2021	10.3	3.8	8.9	7.2	6.7	5.2	4.3	4.6	4.2	4.4	4.6	2.6	**1,784.4**
DAY	2020	17.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**4,137.0**
H2O	2020	3.7	6.1	6.8	0.7	0.0	0.0	0.0	0.0	0.0	6.8	10.2	10.7	**1,500.9**
OIL	2020	7.0	11.7	12.7	1.3	0.0	0.0	0.0	0.0	0.0	11.8	8.2	7.9	**1,717.6**
DAY	2019	12.0	21.0	29.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	22.0	**3,967.0**
H2O	2019	1.3	2.3	11.4	5.4	5.7	5.7	5.6	5.5	4.6	5.8	6.9	5.1	**1,455.9**
OIL	2019	2.0	3.7	19.8	18.9	13.6	9.6	10.5	10.3	9.4	11.1	12.8	9.1	**1,657.0**

Licence **6564** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,582.5**
H2O	2022	5.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,463.1**
OIL	2022	2.3	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.2**
DAY	2021	26.3	14.3	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	23.8	**4,543.0**
H2O	2021	17.3	8.8	18.6	19.9	24.0	19.4	14.2	12.3	15.2	14.9	13.7	7.9	**3,450.9**
OIL	2021	4.9	2.7	6.5	7.2	9.0	7.7	4.9	4.1	5.7	4.8	3.7	2.9	**3,254.4**
DAY	2020	18.0	28.0	31.0	29.0	0.0	0.0	0.0	5.6	30.0	31.0	30.0	30.0	**4,204.6**
H2O	2020	12.7	20.2	23.2	21.7	0.0	0.0	0.0	4.6	23.4	22.4	21.9	20.7	**3,264.7**
OIL	2020	4.2	6.9	7.5	6.9	0.0	0.0	0.0	1.3	6.8	5.9	5.9	5.5	**3,190.3**

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Licence **6564** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	20.0	15.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	25.0	**3,972.0**
H2O	2019	28.2	22.0	46.7	35.3	32.7	32.6	30.8	27.5	23.9	24.6	21.7	20.0	**3,093.9**
OIL	2019	3.2	2.6	5.9	6.3	10.1	9.6	10.5	9.3	8.4	8.8	8.1	7.5	**3,139.4**

Licence **6565** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.8**
H2O	2022	41.6	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,133.2**
OIL	2022	11.0	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,622.6**
DAY	2021	31.0	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,862.8**
H2O	2021	42.6	34.0	37.7	38.1	38.0	33.2	38.4	28.0	27.3	34.6	37.3	48.9	**7,060.1**
OIL	2021	16.5	14.1	15.7	14.9	15.7	15.7	16.6	12.9	11.8	13.2	12.6	13.6	**3,601.7**
DAY	2020	29.0	29.0	31.0	29.3	31.0	11.0	17.0	31.0	29.8	30.0	18.0	31.0	**4,499.1**
H2O	2020	28.6	31.0	33.7	32.4	35.4	13.6	25.9	81.6	75.2	71.4	43.3	66.9	**6,622.0**
OIL	2020	22.1	20.1	21.1	19.9	20.7	7.1	12.7	32.1	31.3	30.7	17.3	19.1	**3,428.4**
DAY	2019	29.0	28.0	27.0	30.0	29.0	30.0	31.0	29.0	29.0	31.0	26.0	31.0	**4,182.0**
H2O	2019	52.1	31.4	29.6	34.1	32.5	29.4	27.5	24.1	22.4	23.8	20.8	32.0	**6,083.0**
OIL	2019	35.3	32.0	29.4	35.4	33.6	29.0	31.4	27.3	26.3	28.1	23.5	24.2	**3,174.2**

Licence **6566** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,773.6**
H2O	2022	25.1	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,469.2**
OIL	2022	15.6	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,650.0**
DAY	2021	31.0	19.5	30.7	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	30.5	**4,714.6**
H2O	2021	37.9	25.6	43.0	42.6	43.7	36.6	41.7	43.3	38.0	29.2	30.4	31.6	**12,418.2**
OIL	2021	17.1	11.2	19.1	16.0	15.7	14.7	15.8	16.5	15.5	12.9	14.6	18.0	**3,618.5**
DAY	2020	29.0	29.0	28.0	29.3	28.0	0.0	26.0	30.8	29.8	30.0	30.0	31.0	**4,361.9**
H2O	2020	40.4	40.2	39.7	42.3	46.5	0.0	46.3	56.3	52.1	36.2	36.6	38.8	**11,974.6**
OIL	2020	22.0	22.1	20.9	21.8	11.9	0.0	9.5	11.8	11.6	15.2	15.1	15.8	**3,431.4**
DAY	2019	31.0	26.0	30.0	28.0	31.0	28.0	31.0	30.0	26.0	27.0	6.0	27.0	**4,041.0**
H2O	2019	47.4	48.9	52.5	47.6	51.2	48.4	56.1	55.1	41.5	40.9	9.1	41.8	**11,499.2**
OIL	2019	61.2	30.0	17.2	15.7	17.6	15.8	19.4	18.7	19.3	20.9	4.7	21.0	**3,253.7**

Licence **6567** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,220.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,365.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,916.2**
DAY	2020	31.0	29.0	24.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,220.9**
H2O	2020	2.5	2.5	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,365.3**
OIL	2020	8.1	7.7	6.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,916.2**
DAY	2019	19.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,135.0**
H2O	2019	3.7	3.1	6.2	6.0	4.2	3.2	3.2	3.2	3.2	2.6	2.6	2.7	**2,358.2**
OIL	2019	4.9	4.0	8.6	8.4	6.8	5.6	5.8	5.8	6.0	8.1	8.1	7.8	**3,893.7**

Licence **6570** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **6570** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,728.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,728.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,728.5**

UWI **100.04-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,580.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,580.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,580.3**

Licence **6571** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,770.3**
H2O	2022	40.8	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,505.1**
OIL	2022	13.7	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.6**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	30.0	29.0	31.0	**4,711.8**
H2O	2021	93.6	89.5	98.8	69.9	76.6	70.9	60.1	72.4	63.6	48.2	40.1	40.9	**8,428.4**
OIL	2021	8.7	8.4	17.8	16.5	13.7	11.7	8.9	9.8	13.8	17.2	15.9	17.0	**3,139.8**
DAY	2020	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	2.8	31.0	30.0	31.0	**4,354.8**
H2O	2020	45.0	42.3	40.4	0.0	0.0	0.0	0.0	0.0	4.5	125.1	144.6	126.6	**7,603.8**
OIL	2020	45.6	43.1	39.5	0.0	0.0	0.0	0.0	0.0	3.9	11.9	2.5	5.9	**2,980.4**
DAY	2019	31.0	28.0	30.0	30.0	29.0	27.0	27.0	29.0	30.0	29.0	30.0	31.0	**4,173.0**
H2O	2019	62.5	58.8	61.4	61.7	59.2	59.0	58.4	66.9	81.2	62.6	46.2	48.0	**7,075.3**
OIL	2019	19.8	19.1	18.3	17.4	16.5	9.9	8.9	8.3	10.9	27.3	44.4	45.4	**2,828.0**

Licence **6572** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,744.8**
H2O	2022	120.3	101.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,473.9**
OIL	2022	34.6	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,076.6**
DAY	2021	31.0	23.0	0.0	0.0	24.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,685.8**
H2O	2021	83.8	63.4	0.0	0.0	140.0	180.3	176.4	171.6	129.1	124.9	82.7	98.5	**9,252.1**
OIL	2021	9.4	6.2	0.0	0.0	5.0	8.3	8.8	12.7	19.0	24.0	19.7	30.9	**4,012.6**
DAY	2020	31.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	2.8	28.0	30.0	31.0	**4,395.8**
H2O	2020	105.7	84.5	92.6	9.1	0.0	0.0	0.0	0.0	9.0	120.7	137.1	118.1	**8,001.4**
OIL	2020	36.4	34.4	36.3	3.5	0.0	0.0	0.0	0.0	3.2	7.6	3.9	7.4	**3,868.6**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	29.0	25.0	23.0	31.0	**4,210.0**
H2O	2019	121.8	108.7	113.7	114.2	117.5	135.1	108.6	113.7	133.3	96.7	61.8	153.6	**7,324.6**

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Licence **6572** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	25.5	23.3	24.2	23.3	24.0	11.5	15.7	20.8	10.2	27.8	52.4	36.3	**3,735.9**

Licence **6573** Well Name **Sinclair Unit No. 19 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,314.2**
H2O	2021	32.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,926.1**
OIL	2021	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.6**
DAY	2020	20.0	29.0	30.0	28.2	0.0	0.0	0.0	4.7	29.8	29.8	30.0	17.3	**4,308.8**
H2O	2020	92.0	150.5	190.4	181.2	0.0	0.0	0.0	29.9	189.5	183.2	181.8	105.4	**6,893.8**
OIL	2020	1.8	2.7	2.8	2.6	0.0	0.0	0.0	0.3	2.5	2.3	1.8	1.0	**1,172.3**
DAY	2019	31.0	28.0	22.0	1.0	31.0	30.0	17.0	0.0	27.0	31.0	30.0	31.0	**4,090.0**
H2O	2019	44.8	40.1	31.9	1.0	99.4	132.2	72.6	0.0	164.9	201.7	190.8	142.8	**5,589.9**
OIL	2019	2.9	2.6	2.2	0.1	9.6	13.3	7.5	0.0	3.5	2.4	5.2	2.7	**1,154.5**

UWI **100.09-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,879.2**
H2O	2021	65.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,785.6**
OIL	2021	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,389.5**
DAY	2020	20.0	29.0	30.0	28.2	0.0	0.0	0.0	4.7	29.8	29.8	30.0	17.3	**3,873.8**
H2O	2020	186.5	305.6	386.8	368.3	0.0	0.0	0.0	60.6	385.2	372.3	369.7	214.4	**37,720.0**
OIL	2020	3.7	5.2	5.8	5.3	0.0	0.0	0.0	0.6	4.7	4.2	3.6	2.1	**1,388.9**
DAY	2019	31.0	28.0	22.0	1.0	31.0	30.0	17.0	0.0	27.0	31.0	30.0	31.0	**3,655.0**
H2O	2019	445.4	399.2	317.8	10.7	337.9	268.4	147.3	0.0	334.5	409.3	386.8	289.5	**35,070.6**
OIL	2019	6.1	5.5	4.6	0.2	20.1	27.6	15.6	0.0	7.3	5.3	11.3	5.4	**1,353.7**

Licence **6574** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,360.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,360.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,360.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.6**

Licence **6575** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,853.2**
H2O	2022	61.4	58.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,832.6**
OIL	2022	22.0	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.2**
DAY	2021	31.0	21.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	30.0	**4,794.2**
H2O	2021	53.6	36.2	55.7	75.1	34.1	127.5	90.1	94.1	3.5	85.4	50.8	78.5	**2,713.0**
OIL	2021	17.6	13.2	17.9	18.0	21.5	18.4	18.4	18.2	19.0	24.1	21.4	21.2	**3,820.5**
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,439.2**
H2O	2020	133.0	8.0	34.9	17.6	13.7	92.3	130.1	93.5	95.2	60.3	140.9	107.3	**1,928.4**

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Licence **6575** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	16.1	15.5	16.7	16.5	17.6	16.4	18.5	17.7	15.9	14.6	15.6	18.0	**3,591.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,074.2**
H2O	2019	0.0	0.0	5.0	1.8	2.0	1.6	1.9	1.9	1.3	0.0	0.0	0.0	**1,001.6**
OIL	2019	22.4	19.4	21.9	14.0	14.3	14.1	14.3	13.5	13.7	14.1	13.2	13.3	**3,392.5**

UWI **100.12-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,092.2**
H2O	2022	15.1	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,329.2**
OIL	2022	5.4	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,199.2**
DAY	2021	31.0	21.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	30.0	**5,033.2**
H2O	2021	18.1	12.2	18.8	25.3	11.5	43.9	31.0	32.4	0.8	21.0	12.5	19.2	**2,299.8**
OIL	2021	5.9	4.5	6.0	6.1	7.2	6.3	6.3	6.2	4.6	5.9	5.2	5.2	**4,189.0**
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,678.2**
H2O	2020	33.9	2.0	8.9	3.0	2.3	15.5	21.9	27.8	28.3	23.0	53.7	36.2	**2,053.1**
OIL	2020	4.1	4.0	4.9	2.8	3.0	2.8	3.1	5.2	4.7	5.5	6.0	6.1	**4,119.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,313.2**
H2O	2019	0.0	2.2	20.7	7.1	7.8	6.2	7.1	7.8	5.3	0.0	0.0	0.0	**1,796.6**
OIL	2019	1.2	1.0	1.2	7.0	7.2	7.0	7.2	6.8	6.8	7.0	6.6	6.7	**4,067.4**

Licence **6577** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**

UWI **102.02-28-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**

Licence **6578** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.4**
H2O	2022	207.5	185.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,699.4**
OIL	2022	2.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,829.6**
DAY	2021	30.5	27.9	30.0	9.6	28.7	29.8	26.9	30.8	30.0	29.2	30.0	30.9	**4,796.6**
H2O	2021	212.4	192.6	206.8	67.2	201.2	209.2	188.1	216.5	206.2	199.0	203.2	207.1	**28,306.3**
OIL	2021	2.7	2.5	2.7	0.9	2.4	2.3	1.9	2.0	1.9	2.0	2.1	2.0	**7,825.6**
DAY	2020	31.0	29.0	23.0	0.0	0.0	0.0	0.0	14.0	29.7	31.0	28.8	30.8	**4,462.3**
H2O	2020	188.9	174.5	132.9	0.0	0.0	0.0	0.0	86.1	174.5	176.4	163.0	202.4	**25,996.8**
OIL	2020	2.8	2.7	1.8	0.0	0.0	0.0	0.0	1.3	2.3	2.4	2.1	2.4	**7,800.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,245.0**
H2O	2019	195.1	161.4	187.5	182.0	186.1	182.9	187.9	194.3	189.5	193.9	192.0	199.2	**24,698.1**
OIL	2019	9.3	8.0	7.1	6.3	5.5	3.6	3.5	2.9	2.6	2.6	2.9	2.9	**7,782.4**

Licence **6580** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

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Licence **6580** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.5	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.2**
H2O	2022	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.4**
OIL	2022	1.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,688.9**
DAY	2021	24.0	11.5	31.0	29.9	31.0	29.9	31.0	31.0	30.0	31.0	30.0	19.0	**4,509.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2021	12.2	6.0	16.2	7.6	7.0	3.9	4.1	4.9	5.9	6.2	6.0	3.7	**2,681.3**
OIL	2021	0.2	0.1	0.3	4.3	4.9	6.1	6.1	5.4	3.8	3.9	3.9	2.5	**2,686.1**
DAY	2020	15.0	15.0	31.0	30.0	0.0	0.0	0.0	8.0	29.9	30.9	28.8	22.8	**4,180.4**
GAS	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2020	2.7	2.7	5.9	5.7	0.0	0.0	0.0	1.7	21.6	24.2	18.6	11.9	**2,597.6**
OIL	2020	4.0	4.2	8.5	8.1	0.0	0.0	0.0	2.1	3.8	2.9	1.4	0.2	**2,644.6**
DAY	2019	0.0	0.0	0.0	0.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,969.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**3.0**
H2O	2019	0.0	0.0	0.0	0.0	0.2	34.6	16.1	15.0	14.2	14.6	13.8	4.6	**2,502.6**
OIL	2019	0.0	0.0	0.0	0.0	0.3	9.0	10.9	11.0	10.8	11.2	10.7	6.1	**2,609.4**

Licence **6581** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,008.5**
H2O	2022	46.4	78.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,520.5**
OIL	2022	23.6	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,560.1**
DAY	2021	31.0	14.8	31.0	29.9	30.9	29.8	30.8	30.7	30.0	30.0	26.8	31.0	**4,949.6**
H2O	2021	39.0	21.6	39.0	31.9	39.1	42.4	41.2	32.3	37.3	35.4	27.1	33.6	**12,395.2**
OIL	2021	24.7	12.4	29.8	31.9	31.3	18.4	17.8	21.8	20.4	21.5	17.2	18.1	**13,501.3**
DAY	2020	31.0	29.0	31.0	29.4	30.8	11.0	28.3	31.0	30.0	30.8	29.8	30.8	**4,602.9**
H2O	2020	34.6	36.3	59.4	57.0	49.0	19.4	81.3	69.2	58.2	40.0	25.3	25.8	**11,975.3**
OIL	2020	33.1	32.7	12.4	11.4	18.7	7.4	4.4	6.0	9.6	26.1	20.9	20.2	**13,236.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,260.0**
H2O	2019	34.4	30.4	34.2	32.4	33.5	32.4	31.3	31.1	32.2	37.0	36.4	39.0	**11,419.8**
OIL	2019	28.1	24.8	29.4	28.6	29.1	27.9	28.7	29.1	27.5	33.3	33.7	34.4	**13,033.1**

Licence **6582** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,898.6**
H2O	2022	1.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,711.9**
OIL	2022	9.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301.5**
DAY	2021	31.0	27.8	27.3	29.9	30.9	30.0	30.7	31.0	29.7	28.7	29.5	30.8	**4,839.8**
H2O	2021	1.3	1.5	0.9	1.0	2.4	2.6	2.7	1.2	1.3	1.2	1.3	1.4	**1,709.1**
OIL	2021	9.0	7.3	7.9	8.6	7.7	7.4	7.7	8.3	8.1	7.7	8.3	8.5	**2,286.3**
DAY	2020	31.0	29.0	30.0	29.7	6.8	30.0	30.8	30.8	29.9	30.8	29.8	30.9	**4,482.5**
H2O	2020	0.4	0.4	0.6	0.4	0.3	0.5	2.3	3.2	2.2	2.5	2.1	1.5	**1,690.3**
OIL	2020	9.1	8.7	9.8	10.4	2.0	12.4	10.4	9.3	9.1	13.4	7.3	9.0	**2,189.8**
DAY	2019	25.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,143.0**
H2O	2019	0.6	1.4	1.3	1.2	1.1	0.5	0.6	0.3	0.2	0.3	0.4	0.6	**1,673.9**
OIL	2019	8.4	8.9	10.5	10.5	9.9	9.9	10.9	9.4	7.6	11.0	10.1	9.4	**2,078.9**

UWI **100.12-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,257.6**
H2O	2022	4.3	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.9**

Manitoba Production
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Licence **6582** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	35.0	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.7**
DAY	2021	31.0	27.8	27.3	29.9	30.9	30.0	30.7	31.0	29.7	28.7	29.5	30.8	**2,198.8**
H2O	2021	4.4	5.6	2.6	2.9	9.3	10.2	10.5	4.9	5.5	4.7	4.0	4.2	**468.1**
OIL	2021	33.2	27.3	29.2	31.9	28.4	26.9	28.9	30.7	29.8	28.9	31.3	32.1	**4,247.4**
DAY	2020	31.0	29.0	30.0	29.7	6.8	30.0	30.8	30.8	29.9	30.8	29.8	30.9	**1,841.5**
H2O	2020	2.2	2.3	2.4	2.4	1.0	1.3	9.2	12.6	8.2	8.8	7.6	5.6	**399.3**
OIL	2020	33.4	32.9	37.7	39.5	7.4	46.5	37.9	34.0	33.6	49.8	27.7	33.4	**3,888.8**
DAY	2019	25.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
H2O	2019	2.6	5.7	4.7	4.0	4.1	2.6	2.6	1.0	1.0	1.2	1.7	2.7	**335.7**
OIL	2019	30.4	32.9	39.4	39.3	37.6	37.6	41.2	35.3	28.5	41.5	37.4	34.8	**3,475.0**

Licence **6584** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.9**
H2O	2022	1.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.6**
OIL	2022	5.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,851.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,729.9**
H2O	2021	8.0	7.2	2.7	2.9	2.8	2.7	5.1	6.2	4.8	2.3	2.2	2.3	**1,120.2**
OIL	2021	7.3	6.3	5.4	6.5	7.1	6.8	12.9	15.9	11.7	4.7	4.5	4.6	**2,841.4**
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.9	29.6	31.0	27.0	31.0	**4,364.9**
H2O	2020	2.8	2.7	2.7	0.5	0.0	0.0	0.0	0.1	5.4	7.7	6.6	7.9	**1,071.0**
OIL	2020	4.3	3.9	3.9	0.8	0.0	0.0	0.0	0.1	5.6	7.4	6.7	7.4	**2,747.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,148.4**
H2O	2019	3.1	2.9	6.9	6.5	2.8	1.6	2.9	2.9	2.3	2.8	2.8	2.8	**1,034.6**
OIL	2019	10.4	9.0	6.2	6.3	3.0	1.6	3.1	3.8	3.6	4.2	4.2	4.4	**2,707.6**

UWI **100.05-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.9**
H2O	2022	1.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.3**
OIL	2022	5.5	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,357.9**
DAY	2021	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,716.9**
H2O	2021	8.0	7.2	2.7	2.9	2.7	2.7	5.1	6.2	4.7	2.9	2.8	2.9	**1,311.7**
OIL	2021	7.3	6.3	5.4	6.5	6.9	6.8	12.9	15.9	11.3	6.0	5.9	5.9	**3,347.5**
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.9	29.6	31.0	27.0	31.0	**4,352.9**
H2O	2020	3.4	3.3	3.3	0.7	0.0	0.0	0.0	0.1	5.7	7.7	6.6	7.9	**1,260.9**
OIL	2020	5.0	4.5	4.6	1.0	0.0	0.0	0.0	0.1	5.9	7.4	6.7	7.4	**3,250.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	16.0	31.0	19.0	25.0	31.0	30.0	31.0	**4,136.4**
H2O	2019	3.7	3.5	3.8	3.5	3.4	1.8	3.5	2.2	2.8	3.5	3.4	3.4	**1,222.2**
OIL	2019	3.7	3.3	3.4	3.4	3.5	1.9	3.7	2.7	4.2	4.9	4.8	5.1	**3,207.8**

Licence **6585** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**

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Licence **6585** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**

UWI **100.03-03-005-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6586** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,614.4**
H2O	2022	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,585.1**
OIL	2022	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,422.8**
DAY	2021	24.9	10.9	29.8	29.9	30.9	29.9	30.2	29.6	29.7	28.7	29.8	26.8	**4,576.9**
H2O	2021	0.8	0.3	1.2	1.3	0.9	0.7	0.7	0.6	0.6	0.6	0.6	0.5	**1,584.4**
OIL	2021	0.5	0.2	1.2	1.2	1.1	0.9	0.9	0.9	0.9	0.9	0.9	0.8	**2,421.6**
DAY	2020	31.0	29.0	30.0	6.7	0.0	0.0	0.0	0.0	28.8	30.7	29.8	30.8	**4,245.8**
H2O	2020	20.4	19.8	16.1	2.9	0.0	0.0	0.0	0.0	6.0	2.2	1.6	1.1	**1,575.6**
OIL	2020	0.6	0.6	0.9	0.2	0.0	0.0	0.0	0.0	0.9	0.6	0.6	0.6	**2,411.2**
DAY	2019	31.0	11.0	27.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,029.0**
H2O	2019	3.8	0.4	8.5	22.4	22.1	27.4	27.2	25.7	24.2	24.7	22.5	21.3	**1,505.5**
OIL	2019	1.4	0.7	1.0	0.6	0.2	0.3	0.1	0.0	0.7	0.4	0.3	0.3	**2,406.2**

UWI **100.04-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.4**
H2O	2022	5.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,337.4**
OIL	2022	6.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,020.1**
DAY	2021	24.9	10.9	29.8	29.9	30.9	29.9	30.2	29.6	29.7	28.7	29.8	26.8	**1,660.9**
H2O	2021	8.1	3.7	13.6	14.2	10.5	7.5	7.8	6.3	7.1	7.2	7.3	6.6	**7,328.2**
OIL	2021	5.1	2.4	13.5	13.4	10.9	8.2	8.3	8.2	8.4	7.9	8.4	7.4	**1,009.1**
DAY	2020	31.0	29.0	30.0	6.7	0.0	0.0	0.0	0.0	28.8	30.7	29.8	30.8	**1,329.8**
H2O	2020	232.9	226.5	185.6	33.1	0.0	0.0	0.0	0.0	70.5	26.3	17.6	10.4	**7,228.3**
OIL	2020	8.3	8.0	11.3	2.5	0.0	0.0	0.0	0.0	8.9	7.1	5.9	6.2	**907.0**
DAY	2019	31.0	11.0	27.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	2019	46.0	5.0	99.0	260.2	256.3	317.6	312.6	296.0	278.4	282.0	255.9	242.6	**6,425.4**
OIL	2019	17.1	8.0	11.3	6.4	2.5	2.5	0.8	0.3	7.6	5.4	3.5	2.3	**848.8**

Licence **6587** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,862.9**
H2O	2022	51.2	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.8**
OIL	2022	34.5	32.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,000.4**

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Licence **6587** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	16.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,803.9**
H2O	2021	32.8	28.6	30.6	40.0	27.6	47.6	75.5	56.9	41.3	61.6	62.2	58.1	**5,549.6**
OIL	2021	38.3	35.3	41.4	39.1	19.9	31.5	44.5	33.0	26.5	34.7	32.4	35.0	**6,933.4**
DAY	2020	26.0	29.0	31.0	29.3	31.0	30.0	14.8	30.8	26.0	29.0	30.0	31.0	**4,461.9**
H2O	2020	32.3	52.8	52.8	38.5	41.9	43.9	19.2	22.6	43.4	49.4	51.5	49.5	**4,986.8**
OIL	2020	12.5	52.4	63.5	59.4	62.1	58.0	34.6	98.8	46.9	45.4	46.5	37.8	**6,521.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,124.0**
H2O	2019	48.5	53.4	61.0	59.6	59.9	59.6	57.6	55.0	52.1	53.5	51.0	41.6	**4,489.0**
OIL	2019	49.1	37.0	37.2	36.2	37.5	35.4	36.6	38.5	37.7	39.2	36.1	15.1	**5,903.9**

Licence **6588** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,801.8**
H2O	2022	248.9	227.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,037.9**
OIL	2022	64.8	57.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,426.3**
DAY	2021	29.6	23.8	27.2	29.4	22.7	29.0	22.0	30.3	29.6	30.8	29.3	29.7	**4,744.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2021	187.3	155.0	176.3	193.7	135.8	272.7	232.4	331.6	306.1	257.2	237.5	236.9	**27,561.3**
OIL	2021	64.9	52.8	55.8	61.2	47.3	99.7	70.3	87.6	83.0	68.7	63.2	63.6	**10,304.5**
DAY	2020	30.0	27.0	31.0	28.7	30.8	29.9	25.3	31.0	29.8	30.3	27.8	30.2	**4,410.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2020	186.4	169.3	197.3	182.7	211.7	206.0	197.2	215.0	208.3	209.7	173.7	184.4	**24,838.8**
OIL	2020	41.2	39.5	46.5	49.6	53.0	50.1	50.0	57.0	60.6	63.7	55.6	64.9	**9,486.4**
DAY	2019	31.0	28.0	30.0	30.0	21.0	28.0	31.0	31.0	30.0	28.0	30.0	31.0	**4,059.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2019	198.4	175.3	183.5	192.4	130.5	194.0	196.9	200.7	191.3	178.2	190.4	187.2	**22,497.1**
OIL	2019	43.7	39.7	42.5	42.1	30.6	43.5	44.3	48.4	45.7	41.7	45.1	44.1	**8,854.7**

UWI **102.11-15-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6589** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,594.3**
H2O	2022	156.6	144.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,149.8**
OIL	2022	29.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,082.1**
DAY	2021	24.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	4.0	24.0	**4,535.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.3**
H2O	2021	256.2	168.4	136.2	125.3	130.6	127.8	132.4	104.3	89.1	105.7	15.5	117.3	**31,849.0**
OIL	2021	52.4	38.2	29.5	28.9	30.7	29.5	29.9	21.2	21.8	23.4	2.9	21.9	**16,024.9**
DAY	2020	31.0	29.0	31.0	30.0	30.8	8.0	0.0	0.0	0.0	11.5	29.9	22.0	**4,212.3**

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Licence **6589** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	2.6	2.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.3**
H2O	2020	120.4	72.6	78.7	75.1	80.7	20.9	0.0	0.0	0.0	113.7	341.9	145.4	**30,340.2**
OIL	2020	40.1	37.9	43.0	27.8	24.7	6.3	0.0	0.0	0.0	33.1	84.9	30.0	**15,694.6**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,989.1**
GAS	2019	2.7	0.3	0.4	2.0	3.0	2.9	3.8	5.1	4.8	3.4	2.5	2.5	**367.8**
H2O	2019	108.4	88.2	107.9	107.5	122.7	91.4	102.7	111.6	105.1	87.1	79.7	86.5	**29,290.8**
OIL	2019	51.9	34.1	41.9	44.5	49.8	40.9	46.2	49.5	46.6	34.7	29.1	32.3	**15,366.8**

Licence **6590** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**

UWI **100.13-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,735.6**
H2O	2022	11.4	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.7**
OIL	2022	14.1	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,519.9**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	23.0	30.8	**2,688.6**
H2O	2021	2.4	3.0	3.1	2.9	2.3	1.5	1.8	2.6	2.7	3.4	2.4	6.4	**286.0**
OIL	2021	33.2	32.5	38.6	39.9	32.7	25.3	27.8	35.3	36.1	41.6	30.3	37.4	**3,491.9**
DAY	2020	26.0	29.0	31.0	29.4	31.0	29.9	31.0	31.0	29.8	31.0	30.0	31.0	**2,331.1**
H2O	2020	4.3	4.8	5.3	5.0	7.2	10.5	8.1	1.8	2.0	2.2	2.5	2.3	**251.5**
OIL	2020	33.6	38.1	40.2	37.7	44.7	49.3	43.9	24.7	21.3	26.6	36.4	32.0	**3,081.2**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,971.0**
H2O	2019	4.3	3.2	3.1	2.1	2.1	2.1	2.0	1.9	1.5	1.6	1.9	3.8	**195.5**
OIL	2019	30.0	23.3	28.9	24.7	25.1	25.9	28.3	26.7	21.7	22.6	21.7	31.2	**2,652.7**

Licence **6591** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.1	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,899.5**
H2O	2022	18.6	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,745.7**
OIL	2022	1.8	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,807.0**
DAY	2021	25.8	12.4	30.8	29.8	30.5	28.3	30.7	30.5	29.6	30.9	29.8	25.8	**4,858.4**
H2O	2021	24.8	1.0	75.1	102.4	34.5	32.4	39.0	31.0	35.3	37.6	34.0	33.7	**9,691.4**
OIL	2021	10.5	4.9	25.2	34.8	10.3	9.1	6.1	3.8	3.3	3.4	3.3	3.1	**8,801.9**
DAY	2020	26.0	27.0	31.0	29.9	30.1	10.3	0.0	0.0	29.8	30.8	29.8	30.8	**4,523.5**
H2O	2020	19.3	23.3	31.3	30.6	28.6	9.3	0.0	0.0	33.3	39.4	29.5	31.6	**9,210.6**
OIL	2020	21.6	19.8	12.7	11.4	10.3	3.8	0.0	0.0	11.7	12.2	10.4	10.6	**8,684.1**
DAY	2019	23.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	27.0	**4,248.0**
H2O	2019	13.1	12.8	15.2	16.2	17.7	18.4	21.2	21.4	15.0	15.7	21.4	20.3	**8,934.4**
OIL	2019	11.3	11.0	13.3	13.7	17.5	16.6	10.8	11.1	14.3	16.3	25.2	22.7	**8,559.6**

Licence **6592** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6592** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	20.3	11.0	29.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	11.0	**3,452.8**
H2O	2021	10.8	4.9	5.7	4.3	4.6	3.5	2.8	4.4	3.8	5.5	1.6	1.8	**1,672.6**
OIL	2021	7.2	3.3	5.8	4.5	4.6	3.4	2.4	3.5	3.1	5.1	1.4	1.6	**1,732.3**
DAY	2020	15.0	10.0	22.0	4.0	0.0	0.0	0.0	0.0	0.0	6.0	22.0	25.0	**3,139.0**
H2O	2020	4.5	3.1	5.6	1.0	0.0	0.0	0.0	0.0	0.0	0.2	7.7	5.9	**1,618.9**
OIL	2020	3.0	2.1	3.7	0.7	0.0	0.0	0.0	0.0	0.0	0.1	5.2	3.9	**1,686.4**
DAY	2019	4.0	0.0	20.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	14.0	**3,035.0**
H2O	2019	1.7	0.0	7.8	4.7	5.6	4.9	5.7	4.7	4.2	5.4	3.8	2.9	**1,590.9**
OIL	2019	0.7	0.0	6.2	3.1	3.8	3.3	3.8	3.1	2.8	4.3	2.5	1.9	**1,667.7**

Licence **6593** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,643.7**
H2O	2022	5.7	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,354.6**
OIL	2022	5.2	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.9**
DAY	2021	31.0	16.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**4,584.7**
H2O	2021	12.0	6.5	10.3	11.1	11.6	9.9	9.2	7.4	6.3	5.6	5.8	5.4	**3,343.2**
OIL	2021	2.0	1.2	4.0	3.2	3.2	4.9	5.3	5.4	4.9	4.8	4.3	5.2	**1,095.8**
DAY	2020	19.0	22.0	31.0	30.0	31.0	11.0	0.0	0.0	5.0	31.0	30.0	30.0	**4,231.0**
H2O	2020	4.2	4.9	8.0	9.1	9.0	2.6	0.0	0.0	1.2	6.7	9.0	13.8	**3,242.1**
OIL	2020	4.0	4.8	4.2	4.8	5.0	1.7	0.0	0.0	0.9	5.0	3.6	1.4	**1,047.4**
DAY	2019	16.0	3.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,991.0**
H2O	2019	3.7	0.6	9.7	13.0	11.7	11.4	10.0	9.8	8.9	8.8	8.2	5.9	**3,173.6**
OIL	2019	3.1	0.6	5.0	5.3	4.4	4.3	5.0	5.1	5.2	4.5	5.0	5.4	**1,012.0**

Licence **6594** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,483.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,483.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,483.7**

UWI **100.13-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,908.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,908.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,908.5**

UWI **100.13-22-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

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Licence **6594** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	12.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.0**
WIN	2021	0.0	0.0	646.8	3301.9	2843.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,445.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.3**
WIN	2019	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.3**

Licence **6595** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.8**

Licence **6596** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.6	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,751.4**
H2O	2022	2.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.3**
OIL	2022	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.8**
DAY	2021	28.7	16.9	30.8	29.8	30.5	28.7	29.9	31.0	29.8	30.3	28.8	17.0	**4,724.4**
H2O	2021	2.9	2.1	1.8	3.8	4.1	4.5	4.0	2.3	2.5	3.0	3.4	2.0	**2,012.1**
OIL	2021	1.3	0.9	1.6	1.0	1.1	1.2	1.2	1.2	1.2	1.3	1.5	0.9	**1,229.3**
DAY	2020	23.0	29.0	31.0	28.4	0.0	0.0	0.0	8.0	27.7	30.8	29.8	24.5	**4,392.2**
H2O	2020	1.7	2.2	2.3	2.4	0.0	0.0	0.0	2.3	12.6	7.8	1.9	1.6	**1,975.7**
OIL	2020	1.6	2.0	2.3	1.9	0.0	0.0	0.0	0.2	0.6	1.0	1.2	1.0	**1,214.9**
DAY	2019	28.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,160.0**
H2O	2019	4.1	1.7	4.4	1.6	1.7	1.6	1.9	2.2	2.3	2.4	2.8	2.4	**1,940.9**
OIL	2019	0.8	0.4	1.4	5.4	5.5	5.3	4.6	2.1	2.1	2.1	2.0	2.2	**1,203.1**

UWI **100.12-12-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.6	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,233.4**
H2O	2022	3.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.4**
OIL	2022	1.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.6**
DAY	2021	28.7	16.9	30.8	29.8	30.5	28.7	29.9	31.0	29.8	30.3	28.8	17.0	**4,206.4**
H2O	2021	4.3	3.1	2.7	5.8	6.0	6.5	5.9	3.4	3.8	4.8	5.2	3.1	**1,377.5**
OIL	2021	2.0	1.3	2.3	1.3	1.5	1.5	1.5	1.6	1.8	1.9	2.0	1.2	**506.6**
DAY	2020	23.0	29.0	31.0	28.4	0.0	0.0	0.0	8.0	27.7	30.8	29.8	24.5	**3,874.2**
H2O	2020	2.4	3.2	3.3	3.4	0.0	0.0	0.0	3.5	18.0	11.2	2.9	2.3	**1,322.9**
OIL	2020	2.1	2.7	2.9	2.6	0.0	0.0	0.0	0.4	0.9	1.2	1.5	1.2	**486.7**
DAY	2019	28.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,642.0**
H2O	2019	5.7	2.4	6.1	1.9	1.9	1.9	2.3	3.2	3.3	3.6	4.2	3.3	**1,272.7**
OIL	2019	1.2	0.6	2.2	7.7	7.9	7.6	6.6	3.1	2.9	3.1	2.5	2.7	**471.2**

Licence **6597** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

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Licence **6597** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,944.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,430.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.6**
DAY	2020	29.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,944.9**
H2O	2020	12.4	16.0	15.7	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,430.7**
OIL	2020	6.0	3.4	1.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.6**
DAY	2019	30.0	25.0	21.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,826.0**
H2O	2019	10.5	8.5	7.7	11.5	11.5	8.7	9.0	5.1	6.5	18.6	16.8	9.7	**6,373.7**
OIL	2019	1.4	1.1	1.2	2.1	2.1	1.7	1.8	1.6	1.8	3.8	3.6	2.3	**1,848.5**

Licence **6598** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,514.1**
H2O	2022	11.2	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.8**
OIL	2022	7.4	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,109.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.9	31.0	**4,455.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.1**
H2O	2021	12.3	11.5	13.9	13.2	16.7	16.9	17.6	14.4	12.5	14.4	11.8	12.0	**1,474.1**
OIL	2021	17.6	13.6	9.3	9.0	11.2	11.3	11.4	12.1	13.0	13.5	7.5	7.5	**4,095.3**
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**4,091.2**
GAS	2020	0.8	0.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.1**
H2O	2020	6.8	9.2	18.7	17.5	18.3	17.0	17.5	12.2	9.8	10.2	10.7	12.2	**1,306.9**
OIL	2020	22.5	19.9	18.5	17.1	17.5	16.4	17.0	18.4	18.7	19.5	17.9	17.9	**3,958.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,725.5**
GAS	2019	1.7	2.6	2.8	3.2	1.0	0.9	1.0	1.0	0.9	1.1	1.1	1.0	**162.4**
H2O	2019	32.5	33.0	36.7	31.2	22.9	18.9	19.5	39.7	39.2	34.2	4.0	4.6	**1,146.8**
OIL	2019	13.6	12.2	13.7	13.1	12.2	10.6	11.1	11.8	8.3	10.7	13.8	15.9	**3,737.0**

Licence **6599** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**

Licence **6600** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.4**

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Licence **6600** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.4**

UWI **100.04-12-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,582.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,582.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,582.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.1**

Licence **6601** Well Name **Surge Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	6.0	27.1	30.0	9.3	0.0	0.0	**1,014.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	68.2	337.3	372.6	63.7	0.0	0.0	**1,794.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	1.7	9.0	5.7	0.9	0.0	0.0	**891.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.7**

Licence **6603** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.9**

UWI **100.05-01-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.0**

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Licence **6603** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**

Licence **6604** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,837.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,837.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,837.2**

Licence **6605** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,686.5**
H2O	2022	6.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.8**
OIL	2022	13.1	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,991.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	26.0	**3,630.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	7.3	6.4	5.1	**326.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	18.7	16.0	12.9	**2,966.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,915.4**
DAY	2019	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.0**
H2O	2019	0.0	0.0	1.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.3**
OIL	2019	0.0	0.0	16.1	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,915.4**

UWI **100.08-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,505.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,057.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,505.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,057.4**
DAY	2019	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,505.0**
H2O	2019	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.0**
OIL	2019	0.0	0.0	0.0	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,057.4**

Licence **6606** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **6606** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.4**

Licence **6607** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**

Licence **6608** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**

Licence **6609** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**

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Licence **6609** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**

Licence **6610** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.9**

Licence **6611** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2021	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**

Licence **6612** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,586.7**
H2O	2022	58.6	54.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,501.2**
OIL	2022	11.0	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,280.5**
DAY	2021	31.0	28.0	31.0	29.5	31.0	30.0	31.0	30.0	30.0	31.0	29.9	31.0	**4,527.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.6**
H2O	2021	98.4	89.2	98.4	91.9	96.6	92.2	95.2	89.3	71.2	80.3	88.1	86.5	**16,388.6**
OIL	2021	12.2	11.4	16.0	16.8	17.4	15.6	15.7	15.2	12.3	12.2	11.5	16.5	**13,259.4**
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**4,164.3**
GAS	2020	0.7	0.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.6**
H2O	2020	93.6	89.1	94.5	88.5	97.0	95.1	99.4	98.6	95.8	96.6	91.3	96.6	**15,311.3**
OIL	2020	25.0	23.2	25.1	23.3	19.8	18.2	15.7	15.1	14.7	16.2	16.2	16.5	**13,086.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**3,798.6**
GAS	2019	0.6	1.6	2.2	1.0	1.9	0.8	0.7	1.1	1.0	1.3	1.0	0.8	**226.1**
H2O	2019	119.1	119.2	125.3	112.3	119.3	93.3	93.4	83.0	78.1	64.2	55.9	90.2	**14,175.2**
OIL	2019	55.9	45.9	50.8	27.1	22.3	18.1	18.9	19.9	18.7	17.5	14.6	24.1	**12,857.6**

Manitoba Production
2019 To 2022

Licence **6615** Well Name **Tundra Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **102.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603,834.7**
WSR	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603,834.7**
WSR	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603,834.7**

Licence **6616** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.3**

Licence **6617** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.8	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,789.4**
H2O	2022	18.4	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.0**
OIL	2022	3.4	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,589.1**
DAY	2021	30.8	18.0	31.0	30.0	30.9	30.0	31.0	31.0	29.7	30.9	30.0	29.8	**4,744.6**
H2O	2021	36.4	21.5	36.6	33.0	28.6	31.2	31.7	24.8	22.4	27.0	25.5	11.8	**9,663.2**
OIL	2021	12.6	6.9	13.2	13.6	11.3	12.7	13.8	12.7	7.9	4.8	3.5	2.4	**6,583.6**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	17.0	29.8	31.0	30.0	30.8	**4,391.5**
H2O	2020	42.7	40.6	40.4	37.1	43.5	15.0	0.0	21.4	38.4	40.2	35.3	38.3	**9,332.7**
OIL	2020	16.8	21.4	16.4	15.7	16.4	6.4	0.0	9.5	15.0	15.9	15.1	16.5	**6,468.2**
DAY	2019	23.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,090.0**
H2O	2019	47.9	78.9	201.3	190.2	178.9	160.4	103.7	81.5	83.6	74.1	65.4	56.7	**8,939.8**
OIL	2019	43.5	18.5	25.7	32.0	31.5	29.5	24.3	19.5	18.7	17.4	20.2	17.4	**6,303.1**

Licence **6618** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,772.4**
H2O	2022	6009.8	5331.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269,764.7**
OIL	2022	34.1	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,338.9**
DAY	2021	30.5	27.9	29.0	0.0	0.0	0.0	0.0	0.0	13.0	29.2	29.2	30.9	**1,713.6**
H2O	2021	5487.9	5403.4	5608.4	0.0	0.0	0.0	0.0	0.0	2538.2	5755.8	5725.2	5991.6	**258,423.7**
OIL	2021	22.4	22.9	23.9	0.0	0.0	0.0	0.0	0.0	12.8	32.9	32.9	32.4	**2,275.4**
DAY	2020	31.0	29.0	31.0	2.3	1.8	0.0	0.0	12.0	30.0	31.0	29.8	31.0	**1,523.9**
H2O	2020	5500.2	5146.0	5542.5	432.7	366.8	0.0	0.0	2351.5	5676.0	6065.7	5782.2	3209.3	**221,913.2**
OIL	2020	27.8	23.0	24.3	1.9	1.5	0.0	0.0	12.0	26.2	24.8	24.3	12.9	**2,095.2**
DAY	2019	31.0	14.0	14.0	30.0	31.0	30.0	31.0	27.0	22.0	21.0	30.0	31.0	**1,295.0**
H2O	2019	5545.3	2504.0	2441.2	5190.3	5299.0	5125.4	5413.7	4937.2	3941.0	3568.4	5286.0	5556.1	**181,840.3**
OIL	2019	40.6	21.1	17.0	31.5	33.1	31.4	31.3	26.7	21.5	19.6	29.0	29.1	**1,916.5**

Licence **6619** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Manitoba Production
2019 To 2022

Licence **6619** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	11.0	3.0	24.0	0.0	19.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,641.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2021	68.5	19.2	208.9	0.0	228.4	14.5	0.0	0.0	0.0	0.0	0.0	0.0	**40,927.8**
OIL	2021	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.9**
DAY	2020	31.0	29.0	31.0	29.3	30.0	20.3	31.0	30.8	30.0	30.5	30.0	31.0	**4,583.0**
GAS	2020	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	205.3	202.6	231.4	221.3	254.8	148.0	265.3	213.4	176.9	203.1	212.0	202.3	**40,388.3**
OIL	2020	21.6	15.2	16.6	15.1	14.6	10.4	15.5	15.4	13.7	15.5	14.3	15.2	**4,392.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,229.1**
H2O	2019	279.7	237.3	246.1	220.8	282.5	249.5	262.5	183.3	198.6	196.4	172.9	176.4	**37,851.9**
OIL	2019	20.7	15.8	18.8	17.5	17.7	14.1	16.4	15.8	17.1	18.7	19.7	19.4	**4,209.4**

Licence **6620** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.1**

UWI **100.12-35-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	23.0	13.0	30.8	30.0	30.7	29.8	31.0	30.8	30.0	31.0	28.2	9.0	**1,311.8**
H2O	2021	2.7	1.3	2.9	2.2	1.6	1.8	2.3	2.2	2.4	1.7	1.6	0.5	**270.8**
OIL	2021	2.7	1.2	2.9	2.9	3.2	3.1	3.5	3.7	3.4	2.5	2.4	0.9	**132.7**
DAY	2020	18.0	15.0	31.0	7.9	0.0	0.0	0.0	0.0	28.8	31.0	30.0	20.8	**994.5**
H2O	2020	1.9	1.5	2.8	0.5	0.0	0.0	0.0	0.0	3.5	5.0	4.6	3.1	**247.6**
OIL	2020	0.4	0.5	1.0	0.2	0.0	0.0	0.0	0.0	2.8	4.6	4.5	3.3	**100.3**
DAY	2019	15.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**812.0**
H2O	2019	2.7	0.7	6.7	7.4	7.9	7.8	7.5	5.4	4.8	4.7	4.2	4.0	**224.7**
OIL	2019	1.3	0.4	2.8	3.3	3.5	3.3	3.3	1.6	0.9	1.0	0.8	0.6	**83.0**

Licence **6621** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,145.4**
WIN	2022	1496.0	1319.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,337.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,087.0**
WIN	2021	1491.9	1344.6	1475.9	1439.0	1514.0	1453.0	1522.0	1368.0	1459.0	1478.0	1464.0	1503.0	**107,522.8**
DAY	2020	0.0	0.0	0.0	29.8	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**2,724.0**
WIN	2020	1488.0	1259.6	1040.6	1397.6	1450.7	1365.2	1444.2	1442.5	1404.6	1440.6	1456.7	1503.5	**90,010.4**
WIN	2019	2440.8	2466.2	2226.4	2584.8	1370.9	1404.5	1528.6	1532.7	1472.8	1507.5	1412.0	1455.8	**73,316.6**

Licence **6622** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6622** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.2**

Licence **6623** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,544.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.9**

Licence **6624** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	12.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	13.7	**4,422.1**
H2O	2021	19.0	5.7	11.7	9.5	10.8	11.4	12.1	12.3	55.3	17.9	19.8	9.1	**2,927.6**
OIL	2021	2.3	0.6	1.2	0.9	0.7	0.5	0.5	0.5	1.6	0.4	0.8	0.4	**1,399.3**
DAY	2020	20.0	19.0	31.0	30.0	0.0	0.0	0.0	8.0	29.5	30.8	29.0	30.8	**4,090.1**
H2O	2020	3.9	3.7	5.5	5.3	0.0	0.0	0.0	2.1	14.8	15.9	15.9	19.3	**2,733.0**
OIL	2020	4.7	4.5	7.1	6.9	0.0	0.0	0.0	2.2	13.4	14.5	10.8	2.2	**1,388.9**
DAY	2019	25.0	0.0	27.0	30.0	30.0	29.0	31.0	29.0	29.0	30.0	29.0	22.0	**3,862.0**
H2O	2019	5.5	0.0	6.0	7.3	8.6	10.1	9.8	7.2	6.5	6.8	6.6	5.1	**2,646.6**
OIL	2019	3.9	0.0	4.4	4.9	6.2	7.2	8.1	6.6	6.1	6.5	6.4	5.3	**1,322.6**

Licence **6625** Well Name **Sundog Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**

UWI **100.01-36-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,396.8**
GAS	2021	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2021	1.5	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.5	0.3	0.0	**565.5**
OIL	2021	6.4	10.1	2.8	3.8	2.9	3.7	2.3	1.2	1.0	1.1	0.8	0.0	**1,060.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,062.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.1	**0.4**

Manitoba Production
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Licence **6625** Well Name **Sundog Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	20.1	6.6	2.1	8.9	6.4	4.6	8.8	**555.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	8.4	26.6	18.9	10.5	9.5	6.8	13.1	**1,024.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.3**

Licence **6626** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,022.1**
H2O	2022	57.8	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,919.5**
OIL	2022	13.4	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,393.0**
DAY	2021	30.0	27.0	29.8	30.0	31.0	30.0	29.0	24.0	29.0	31.0	30.0	31.0	**4,965.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2021	98.7	58.7	57.5	62.4	51.3	59.6	57.4	134.1	61.3	58.4	55.6	56.0	**17,817.9**
OIL	2021	16.5	11.0	12.6	12.4	8.9	11.5	12.1	9.8	12.2	10.6	9.6	13.2	**9,368.7**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	30.0	30.0	31.0	29.8	31.0	**4,613.8**
GAS	2020	0.0	0.0	0.0	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2020	73.6	65.0	85.0	86.2	76.2	43.8	99.3	73.2	69.4	73.2	73.1	69.6	**17,006.9**
OIL	2020	14.2	10.8	15.0	15.4	5.1	4.7	24.0	14.8	13.3	15.1	11.8	13.2	**9,228.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,258.4**
H2O	2019	96.2	140.4	145.8	117.3	127.2	105.5	52.4	94.0	79.1	78.1	72.2	84.7	**16,119.3**
OIL	2019	12.4	5.6	15.3	16.4	13.2	15.2	8.2	15.5	14.0	14.1	13.6	20.7	**9,070.9**

Licence **6627** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,185.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.7**
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,185.6**
GAS	2020	1.4	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.8**
OIL	2020	1.3	1.5	1.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.7**
DAY	2019	31.0	21.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,088.6**
GAS	2019	0.6	0.6	1.1	1.1	0.9	1.2	1.3	1.3	1.3	1.4	1.5	1.5	**183.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.8**
OIL	2019	8.1	4.0	6.3	7.8	4.9	4.5	4.8	5.2	5.0	5.7	2.1	1.4	**2,101.9**

Licence **6628** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.9**

Manitoba Production
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Licence **6628** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.9**

Licence **6629** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,350.4**
H2O	2022	10.1	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.9**
OIL	2022	23.1	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,019.9**
DAY	2021	31.0	28.0	31.0	30.0	30.8	29.7	30.5	30.2	29.8	31.0	30.0	30.8	**4,292.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.9**
H2O	2021	14.7	16.1	18.0	14.3	10.4	7.9	7.1	4.6	2.5	4.6	4.8	8.0	**3,254.7**
OIL	2021	32.3	22.2	25.2	21.0	21.7	20.0	18.8	15.9	13.3	14.6	14.5	27.8	**7,973.6**
DAY	2020	31.0	29.0	31.0	30.0	12.2	29.7	19.3	27.5	29.3	30.6	30.0	31.0	**3,929.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.9**
H2O	2020	123.0	62.7	57.9	39.6	17.5	40.4	21.5	19.5	18.2	16.4	15.6	15.8	**3,141.7**
OIL	2020	66.9	64.7	59.2	54.2	20.9	48.1	32.4	50.7	45.4	45.4	41.7	34.5	**7,726.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**3,598.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.3	**2,693.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	**7,162.2**

Licence **6630** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,979.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455,027.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,231.3**
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,979.4**
H2O	2020	3427.9	3275.7	3595.1	122.8	0.0	224.1	0.0	0.0	0.0	0.0	0.0	0.0	**455,027.7**
OIL	2020	9.3	8.5	8.3	0.2	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**5,231.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,885.4**
H2O	2019	3694.3	3967.2	4554.7	3894.2	3602.5	3248.1	3426.6	3438.0	3216.8	3494.8	3272.4	3486.0	**444,382.1**
OIL	2019	12.7	12.0	12.7	11.4	10.3	7.3	8.6	7.1	7.4	9.3	9.3	9.4	**5,204.6**

UWI **102.08-09-002-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
DAY	2020	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	122.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.8**
OIL	2020	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**

Licence **6631** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
H2O	2022	106.9	83.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.9**

Manitoba Production
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Licence **6631** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	26.7	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.4**
DAY	2021	11.0	7.8	30.0	30.0	30.9	30.0	30.8	30.8	29.7	31.0	30.0	30.8	**1,634.2**
H2O	2021	16.2	10.5	41.6	51.5	52.4	51.6	65.8	78.6	85.9	98.0	110.9	105.6	**1,426.7**
OIL	2021	6.6	4.8	19.1	19.1	19.4	18.2	20.4	25.3	24.9	26.2	27.6	24.6	**1,465.9**
DAY	2020	10.0	16.0	28.0	22.8	0.0	0.0	0.0	7.0	29.8	31.0	30.0	25.8	**1,311.4**
H2O	2020	10.1	16.7	30.3	33.0	0.0	0.0	0.0	10.0	63.2	68.3	66.8	58.0	**658.1**
OIL	2020	5.5	8.8	15.6	11.6	0.0	0.0	0.0	3.6	11.9	11.6	11.5	12.4	**1,229.7**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	20.0	**1,111.0**
H2O	2019	1.4	1.2	1.2	1.3	1.3	1.3	1.3	1.2	1.1	1.1	14.3	21.0	**301.7**
OIL	2019	19.3	17.1	18.7	20.6	21.2	20.8	25.5	24.1	17.7	18.2	12.5	10.8	**1,137.2**

Licence **6632** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	**1,504.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	**1,647.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**267.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.1**

Licence **6634** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.2**

UWI **100.16-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	12.7	30.0	30.8	8.3	0.0	0.0	0.0	0.0	**763.8**
H2O	2021	0.0	0.0	0.0	0.0	74.6	140.5	155.5	41.0	0.0	0.0	0.0	0.0	**739.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	**764.3**
DAY	2020	7.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**682.0**
H2O	2020	26.5	146.2	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.6**
OIL	2020	0.0	24.9	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.3**
DAY	2019	22.0	15.0	28.0	18.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**640.0**
H2O	2019	2.2	1.6	5.6	2.1	2.4	3.9	9.4	2.7	1.8	0.2	0.8	5.0	**114.8**
OIL	2019	16.3	11.7	24.4	13.3	14.7	22.9	14.2	20.5	16.0	20.3	18.1	5.0	**731.2**

Licence **6635** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

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Licence **6635** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,267.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,267.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,267.1**

Licence **6638** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.5**
WIN	2022	41.4	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,452.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	17.0	4.5	31.0	30.0	31.0	30.0	31.0	**1,083.5**
WIN	2021	182.6	104.5	88.9	85.5	78.5	41.5	11.9	81.7	77.6	76.8	64.6	65.2	**35,398.4**
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	25.0	**758.0**
WIN	2020	199.9	306.1	23.7	78.2	248.6	151.5	92.0	98.7	119.3	134.6	128.1	112.3	**34,439.1**
WIN	2019	315.8	270.6	262.6	253.2	258.2	264.1	284.3	288.9	291.1	270.8	219.0	199.8	**32,746.1**

Licence **6639** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.3	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,730.3**
H2O	2022	2.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158.4**
OIL	2022	3.1	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,762.9**
DAY	2021	31.0	17.6	28.0	28.0	28.4	29.8	31.0	30.8	30.0	30.9	30.0	13.4	**1,710.0**
H2O	2021	1.3	0.7	1.1	1.2	8.5	13.6	14.4	10.3	5.4	5.7	6.2	3.4	**155.9**
OIL	2021	21.4	11.8	19.6	19.5	9.3	3.2	3.3	4.6	8.5	8.6	7.3	2.4	**1,758.1**
DAY	2020	31.0	29.0	24.0	29.9	30.8	10.9	0.0	6.7	29.0	31.0	29.8	31.0	**1,381.1**
H2O	2020	1.1	1.0	0.7	1.0	1.1	0.3	0.0	0.2	1.2	1.4	1.3	1.4	**84.1**
OIL	2020	15.9	15.1	13.1	17.5	18.1	6.6	0.0	3.9	19.5	22.2	21.8	23.0	**1,638.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,098.0**
H2O	2019	1.4	1.2	1.4	1.3	1.4	1.3	1.4	1.3	1.3	1.1	1.0	1.0	**73.4**
OIL	2019	24.7	22.3	26.2	25.2	24.6	22.8	23.6	23.8	22.6	17.9	17.8	16.0	**1,461.9**

Licence **6641** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.4**
H2O	2022	174.8	159.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,199.1**
OIL	2022	11.7	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	20.8	31.0	31.0	30.0	31.0	29.9	31.0	**4,380.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.8**
H2O	2021	153.9	137.5	154.1	154.9	143.8	96.8	170.1	178.8	154.2	171.6	185.1	187.1	**11,864.6**
OIL	2021	16.1	14.3	16.0	19.2	20.4	14.1	15.4	14.7	14.6	13.7	12.2	12.2	**3,762.1**

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Licence **6641** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**4,024.8**
GAS	2020	6.4	6.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.8**
GSD	2020	3.6	3.6	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.8**
H2O	2020	95.6	118.7	152.9	160.6	164.5	147.4	151.2	160.2	154.3	158.5	150.3	151.6	**9,976.7**
OIL	2020	7.6	9.5	13.3	12.9	17.7	22.3	21.8	20.4	19.6	16.3	16.2	16.2	**3,579.2**
DAY	2019	31.0	23.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	23.0	29.5	31.0	**3,659.0**
GAS	2019	2.7	0.4	4.4	10.6	7.5	1.1	0.0	0.0	0.0	1.2	1.2	1.0	**270.6**
GSD	2019	2.0	0.3	3.6	4.0	1.8	1.4	1.8	1.5	1.9	1.1	1.1	2.4	**201.1**
H2O	2019	118.6	102.1	126.6	133.3	147.4	43.6	0.0	0.0	0.0	94.7	123.3	135.0	**8,210.9**
OIL	2019	34.4	24.0	31.0	29.5	29.0	8.6	0.0	0.0	0.0	7.4	9.8	10.4	**3,385.4**

Licence **6642** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,920.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,920.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**
DAY	2019	26.0	21.5	19.0	23.0	31.0	24.0	6.1	0.0	0.0	0.0	0.0	0.0	**2,818.3**
GAS	2019	0.5	0.4	0.3	0.5	0.5	0.4	0.1	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2019	179.8	144.4	139.7	173.6	186.8	140.9	48.0	0.0	0.0	0.0	0.0	0.0	**13,920.3**
OIL	2019	20.5	16.1	13.0	19.6	20.4	16.0	4.9	0.0	0.0	0.0	0.0	0.0	**3,860.1**

Licence **6643** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-16-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.3**
H2O	2022	74.6	68.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
OIL	2022	53.9	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,610.5**
DAY	2021	29.6	23.8	27.7	29.4	23.7	29.0	30.5	30.3	26.7	30.8	29.3	30.3	**4,707.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2021	89.6	74.7	83.5	88.2	74.0	91.2	94.3	83.4	59.2	64.0	65.9	72.7	**16,028.4**
OIL	2021	57.7	47.3	50.3	53.7	43.3	51.6	54.4	49.0	35.6	47.1	49.4	54.5	**14,509.0**
DAY	2020	31.0	28.0	31.0	29.4	30.8	28.8	25.3	31.0	29.8	31.0	28.3	30.2	**4,366.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2020	97.6	84.6	96.2	92.2	106.7	101.9	100.6	105.6	101.0	103.4	94.0	94.2	**15,087.7**
OIL	2020	45.4	42.6	48.7	51.5	54.1	49.8	48.5	53.2	53.5	56.8	53.1	60.8	**13,915.1**
DAY	2019	31.0	28.0	31.0	30.0	21.0	27.0	31.0	29.0	29.0	28.0	30.0	31.0	**4,012.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2019	121.3	102.3	111.8	113.8	77.3	104.3	112.4	107.4	97.9	93.6	101.3	106.8	**13,909.7**
OIL	2019	52.6	44.2	49.4	49.8	36.2	46.3	49.4	50.1	45.7	42.8	47.1	49.6	**13,297.1**

Licence **6645** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,403.4**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,403.4**

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Licence **6645** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	14.7	2.8	53.4	19.7	3.1	30.5	17.6	4.1	5.1	3.7	12.8	0.0	**4,403.4**

Licence **6646** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**

Licence **6647** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.3**
GSD	2020	1.0	1.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.3**
GSD	2019	0.0	0.0	0.0	3.3	1.0	0.9	1.0	1.1	1.1	1.1	1.3	0.9	**76.1**

Licence **6648** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.6**

Licence **6649** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.9**
GSD	2019	0.0	0.0	0.0	0.0	0.0	1.3	1.4	1.4	0.7	0.0	0.0	0.0	**61.9**

Licence **6650** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.1**

Licence **6651** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.5**
WIN	2022	15.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,315.8**
DAY	2021	0.0	0.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,659.5**
WIN	2021	0.0	0.0	4.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**3,287.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	9.5	0.0	**1,375.5**
WIN	2020	15.5	10.0	15.5	15.0	17.5	15.0	15.5	15.5	15.0	15.5	4.5	0.0	**3,145.3**
WIN	2019	4.1	0.2	0.0	0.1	0.0	0.0	2.9	3.1	3.0	3.1	11.4	15.5	**2,990.8**

Licence **6652** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **6652** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,579.0**
WIN	2022	15.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,494.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,522.0**
WIN	2021	15.5	14.0	19.9	17.3	16.0	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,473.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,157.0**
WIN	2020	43.2	37.4	36.8	21.1	24.7	18.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,283.5**
WIN	2019	84.6	100.5	119.7	58.0	36.9	65.6	92.6	73.4	44.8	46.6	48.0	55.6	**10,010.3**

Licence **6653** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**

Licence **6654** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**

Licence **6655** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,059.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.1**

Manitoba Production
2019 To 2022

Licence **6655** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.4**
DAY	2020	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,059.6**
GAS	2020	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.1**
GSD	2020	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**
H2O	2020	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468.8**
OIL	2020	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.4**
DAY	2019	14.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**4,028.6**
GAS	2019	0.7	0.0	1.2	22.6	25.0	26.7	28.7	9.2	2.1	2.0	1.4	1.2	**424.9**
GSD	2019	0.5	0.0	1.0	13.0	8.2	7.5	7.7	2.8	0.8	0.8	0.9	1.0	**267.4**
H2O	2019	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**468.6**
OIL	2019	0.6	0.0	3.9	4.6	4.7	4.7	4.8	3.3	2.7	4.3	4.4	4.5	**2,153.8**

Licence **6657** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,158.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,444.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.2**
DAY	2020	19.0	26.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,158.0**
H2O	2020	5.5	7.6	9.2	8.8	9.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	**4,444.7**
OIL	2020	0.6	0.8	1.1	1.2	1.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**542.2**
DAY	2019	16.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,010.0**
H2O	2019	6.4	1.5	14.4	16.5	16.3	13.6	13.0	10.9	10.4	10.6	9.8	10.1	**4,400.6**
OIL	2019	0.8	0.2	1.5	1.7	1.7	1.4	1.6	2.0	2.0	2.2	2.1	1.8	**536.9**

Licence **6658** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,397.5**
H2O	2022	1.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,237.3**
OIL	2022	1.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,784.0**
DAY	2021	26.5	13.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.5	**3,375.5**
H2O	2021	4.1	2.1	4.2	2.5	2.9	2.4	3.3	3.6	3.4	4.1	4.8	2.5	**1,235.3**
OIL	2021	6.3	3.2	7.6	6.6	4.7	4.0	4.2	3.6	2.7	3.9	4.2	2.5	**2,781.6**
DAY	2020	11.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**3,044.0**
H2O	2020	2.4	9.7	13.0	1.3	0.0	0.0	0.0	0.0	0.0	7.9	4.7	4.9	**1,195.4**
OIL	2020	1.4	5.3	6.7	0.7	0.0	0.0	0.0	0.0	0.0	6.9	7.3	7.3	**2,728.1**
DAY	2019	13.0	15.0	24.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	8.0	**2,880.0**
H2O	2019	3.4	3.9	6.2	7.3	8.6	8.6	7.8	7.8	7.8	8.1	6.9	1.9	**1,151.5**
OIL	2019	1.6	1.8	2.8	3.3	3.7	3.5	3.9	3.9	3.8	4.1	3.6	1.0	**2,692.5**

Licence **6659** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,887.7**
H2O	2022	162.6	131.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,570.7**
OIL	2022	25.6	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,948.8**
DAY	2021	31.0	28.0	29.8	30.0	29.8	30.0	31.0	30.5	22.6	31.0	30.0	31.0	**4,828.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**

Manitoba Production
2019 To 2022

Licence **6659** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	141.0	116.4	116.8	112.4	135.9	147.9	148.7	127.2	132.4	191.9	149.4	150.8	**44,276.9**
OIL	2021	18.1	23.7	23.3	24.1	26.9	24.4	24.4	25.4	16.0	25.7	25.3	27.0	**4,901.6**
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	23.2	31.0	30.0	31.0	**4,474.0**
GAS	2020	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	147.9	153.7	141.1	164.2	189.7	103.7	163.6	118.9	132.3	191.4	161.0	144.7	**42,606.1**
OIL	2020	23.7	33.3	24.4	27.2	28.2	19.7	33.0	39.6	18.4	21.5	22.5	25.6	**4,617.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,125.2**
H2O	2019	169.1	159.6	163.6	149.5	183.3	183.0	186.2	122.4	125.0	123.1	118.1	121.0	**40,793.9**
OIL	2019	26.9	28.9	29.0	25.2	25.4	28.4	29.7	27.6	26.3	26.3	26.8	17.3	**4,300.2**

Licence **6660** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,137.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,137.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**4,107.4**
H2O	2019	79.4	74.6	62.4	56.2	51.8	34.3	22.6	36.1	56.6	38.9	10.4	0.0	**17,137.1**
OIL	2019	7.9	7.8	11.6	6.3	6.7	8.6	5.6	6.2	7.0	7.6	4.4	0.0	**3,551.9**

Licence **6661** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.3	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,662.3**
H2O	2022	15.3	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.9**
OIL	2022	5.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,469.0**
DAY	2021	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,621.0**
H2O	2021	40.9	23.8	42.5	60.1	35.0	125.9	80.1	90.3	2.5	28.0	17.2	21.4	**2,486.4**
OIL	2021	13.4	8.7	13.6	14.4	22.0	18.1	16.3	17.4	13.9	7.9	7.3	5.8	**2,459.7**
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,272.0**
H2O	2020	102.4	6.1	26.7	12.7	9.9	66.5	92.7	62.9	62.7	40.7	95.8	82.1	**1,918.7**
OIL	2020	12.4	12.0	12.8	11.9	12.7	11.8	13.2	11.9	10.5	9.8	10.6	13.8	**2,300.9**
DAY	2019	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	18.0	31.0	**3,907.0**
H2O	2019	0.0	0.0	6.1	2.1	2.3	1.8	2.2	2.2	1.6	0.0	0.0	0.0	**1,257.5**
OIL	2019	4.2	7.4	8.0	5.5	5.6	5.5	5.8	6.1	6.4	3.8	3.7	6.2	**2,157.5**

UWI **100.11-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.3	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,803.6**
H2O	2022	6.4	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,515.9**
OIL	2022	2.3	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,460.8**
DAY	2021	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,762.3**
H2O	2021	16.1	9.3	16.7	23.6	13.8	62.8	40.0	45.1	1.1	11.8	7.3	9.0	**2,504.8**
OIL	2021	5.3	3.4	5.4	5.7	8.7	9.1	8.2	8.7	5.8	3.3	3.0	2.4	**2,456.9**
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,413.3**
H2O	2020	51.2	3.1	13.5	6.3	4.9	32.9	45.9	35.1	35.0	25.2	59.2	32.2	**2,248.2**
OIL	2020	6.2	6.0	6.5	5.9	6.3	5.9	6.5	6.6	5.8	6.1	6.6	5.4	**2,387.9**
DAY	2019	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	18.0	31.0	**4,048.3**
H2O	2019	0.0	3.6	25.2	8.6	9.4	7.5	9.8	14.3	10.4	0.0	0.0	0.0	**1,903.7**

Manitoba Production
2019 To 2022

Licence **6661** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	5.1	9.0	9.8	10.7	11.0	10.7	11.3	11.8	12.5	7.5	7.3	12.2	**2,314.1**

Licence **6662** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
H2O	2022	44.2	41.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.6**
OIL	2022	15.8	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,623.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,269.5**
H2O	2021	52.8	47.1	55.2	74.1	33.9	92.1	59.0	66.1	2.9	61.5	37.6	58.0	**2,239.5**
OIL	2021	17.3	17.2	17.7	17.9	21.3	13.3	12.0	12.7	15.7	17.3	15.8	15.7	**3,593.1**
DAY	2020	31.0	29.0	31.0	30.0	16.0	7.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,904.5**
H2O	2020	130.5	7.8	34.1	17.8	7.0	22.8	129.6	85.7	72.4	58.9	137.7	105.9	**1,599.2**
OIL	2020	15.8	15.2	16.4	16.7	9.1	4.1	18.4	16.2	12.1	14.2	15.6	17.8	**3,399.2**
DAY	2019	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,581.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789.0**
OIL	2019	11.3	15.9	17.7	18.0	18.5	18.3	19.3	18.6	18.9	19.5	18.2	18.4	**3,227.6**

UWI **100.13-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,297.5**
H2O	2022	5.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.8**
OIL	2022	2.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,927.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,238.5**
H2O	2021	3.6	3.2	3.8	5.1	2.3	48.1	30.8	34.5	0.4	8.0	4.9	7.5	**1,798.7**
OIL	2021	1.2	1.2	1.2	1.2	1.5	6.9	6.3	6.7	2.0	2.2	2.1	2.0	**3,923.8**
DAY	2020	31.0	29.0	31.0	30.0	16.0	7.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,873.5**
H2O	2020	23.1	1.4	6.1	1.0	0.4	1.3	7.5	10.1	8.5	6.6	15.5	7.2	**1,646.5**
OIL	2020	2.8	2.8	2.9	1.0	0.5	0.2	1.1	1.9	1.4	1.6	1.7	1.2	**3,889.3**
DAY	2019	20.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.8**
OIL	2019	1.3	1.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.2**

Licence **6663** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-36-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**

Licence **6665** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,876.5**
H2O	2022	18.3	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,219.5**

Manitoba Production
2019 To 2022

Licence **6665** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	30.2	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,968.4**
DAY	2021	26.5	11.0	30.8	30.0	30.8	30.0	24.0	31.0	30.0	19.0	28.0	27.8	**4,827.5**
H2O	2021	10.8	4.7	13.5	15.6	10.7	10.3	10.7	6.0	8.3	6.7	13.5	18.5	**7,181.1**
OIL	2021	22.4	11.0	29.0	23.5	26.1	23.9	18.5	12.3	15.5	19.5	31.8	34.6	**15,904.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	10.9	29.0	31.0	30.0	31.0	30.0	30.7	**4,508.6**
H2O	2020	12.5	13.1	11.6	11.2	7.7	4.5	21.4	22.0	15.0	13.5	11.9	12.9	**7,051.8**
OIL	2020	29.5	33.0	34.3	32.7	37.3	11.3	33.8	36.0	30.0	28.3	26.2	25.8	**15,636.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,164.0**
H2O	2019	13.8	13.6	14.0	21.0	17.1	14.7	16.9	13.3	14.1	15.5	11.6	13.6	**6,894.5**
OIL	2019	30.7	26.3	29.3	39.5	40.7	32.5	34.9	32.8	28.7	36.6	29.9	32.9	**15,278.3**

Licence **6666** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.0**
DAY	2019	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.3**
H2O	2019	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
OIL	2019	0.0	0.0	0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.0**

UWI **100.04-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**
DAY	2019	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.1**
H2O	2019	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.8**
OIL	2019	0.0	0.0	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**

Licence **6667** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.0**

UWI **100.06-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**

Manitoba Production
2019 To 2022

Licence **6667** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,727.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,727.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,727.8**

Licence **6668** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,704.1**
H2O	2022	21.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,704.4**
OIL	2022	1.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,760.7**
DAY	2021	31.0	14.0	30.9	30.0	30.7	30.0	31.0	31.0	30.0	30.9	30.0	26.0	**4,683.6**
H2O	2021	28.3	12.5	28.7	31.9	29.4	28.3	34.3	30.7	30.0	31.2	31.1	29.0	**9,682.1**
OIL	2021	7.0	2.3	5.6	6.2	6.8	6.0	4.8	5.1	4.1	2.9	2.0	2.0	**3,759.1**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.8	31.0	29.6	31.0	30.0	30.8	**4,338.1**
H2O	2020	35.4	31.4	31.3	31.7	32.8	34.9	32.7	32.8	31.4	31.2	20.9	20.9	**9,336.7**
OIL	2020	11.3	10.8	8.6	8.0	11.2	10.3	7.9	7.8	7.7	9.3	7.7	7.6	**3,704.3**
DAY	2019	31.0	23.0	29.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**3,973.0**
H2O	2019	49.2	37.9	43.9	43.0	44.4	41.6	43.2	40.8	32.0	36.9	34.2	37.1	**8,969.3**
OIL	2019	8.6	6.6	7.8	9.3	9.1	9.6	9.8	10.0	7.4	8.0	8.2	9.2	**3,596.1**

Licence **6670** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,466.4**
H2O	2022	10.9	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,188.4**
OIL	2022	4.4	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.2**
DAY	2021	31.0	12.0	31.0	30.0	29.0	30.0	19.0	26.0	27.0	31.0	24.0	28.0	**4,424.4**
H2O	2021	42.6	17.4	44.4	31.9	24.3	23.4	14.7	19.9	17.5	21.7	17.1	18.4	**3,162.8**
OIL	2021	20.3	9.3	23.0	15.0	8.5	8.8	6.1	8.3	6.5	7.9	6.3	7.2	**2,326.8**
DAY	2020	29.0	20.0	23.0	29.3	31.0	11.0	0.0	7.0	27.1	28.0	30.0	31.0	**4,106.4**
H2O	2020	13.4	12.8	15.8	20.4	19.3	7.4	0.0	4.8	30.2	37.8	41.0	42.3	**2,869.5**
OIL	2020	13.6	13.0	14.7	17.8	17.7	6.1	0.0	4.0	19.1	21.6	23.0	22.8	**2,199.6**
DAY	2019	27.0	22.0	25.0	22.0	25.0	23.0	28.0	29.0	28.0	26.0	26.0	26.0	**3,840.0**
H2O	2019	40.9	25.4	18.9	18.6	26.8	24.0	26.4	26.0	24.3	13.2	13.3	12.1	**2,624.3**
OIL	2019	29.9	16.2	9.8	10.3	14.1	12.7	16.2	15.5	14.9	12.6	12.8	11.4	**2,026.2**

Licence **6671** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.9**
H2O	2022	443.9	394.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,516.2**
OIL	2022	17.2	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,373.4**
DAY	2021	31.0	14.0	31.0	26.0	28.0	30.0	19.0	25.0	21.0	25.0	26.0	29.5	**4,616.9**
H2O	2021	271.0	142.6	312.9	294.6	316.4	322.2	212.6	283.3	227.8	334.6	425.6	476.1	**15,678.2**
OIL	2021	16.0	6.3	12.0	9.7	15.0	17.1	11.9	15.9	10.6	3.4	2.8	18.1	**5,342.2**
DAY	2020	30.0	24.0	29.0	29.3	31.0	30.0	30.8	28.5	29.8	27.0	30.0	31.0	**4,311.4**

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Licence **6671** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	274.1	221.9	268.4	264.7	264.2	277.1	318.4	320.4	315.5	271.3	305.1	308.3	**12,058.5**
OIL	2020	52.2	40.8	49.7	50.1	53.2	49.7	44.3	39.3	41.1	33.7	37.2	34.5	**5,203.4**
DAY	2019	29.0	28.0	26.0	25.0	27.0	26.0	29.0	29.0	30.0	28.0	28.0	28.0	**3,961.0**
H2O	2019	198.0	198.2	211.8	246.5	278.0	296.4	292.9	328.3	339.2	267.2	256.4	251.4	**8,649.1**
OIL	2019	64.9	57.7	43.3	37.6	38.4	32.7	37.4	42.6	45.9	46.8	57.7	57.8	**4,677.6**

Licence **6672** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.1**
H2O	2022	35.9	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,000.0**
OIL	2022	44.7	41.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,846.1**
H2O	2021	34.7	32.4	37.6	36.5	39.9	39.3	38.9	37.8	40.7	42.0	41.6	42.9	**3,932.2**
OIL	2021	75.5	68.3	68.3	58.8	53.5	44.9	43.2	46.0	40.5	39.8	37.2	44.4	**7,703.4**
DAY	2020	31.0	29.0	31.0	29.3	31.0	11.0	28.0	31.0	29.8	31.0	30.0	30.0	**4,481.1**
H2O	2020	25.6	22.7	19.3	21.7	29.0	11.2	28.4	33.3	29.1	31.5	31.3	26.0	**3,467.9**
OIL	2020	37.5	34.6	41.5	34.4	29.6	10.1	26.8	31.3	27.4	25.1	23.8	48.5	**7,083.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,139.0**
H2O	2019	33.1	32.0	35.0	34.3	34.6	34.6	33.7	33.6	30.4	28.4	27.7	28.0	**3,158.8**
OIL	2019	51.3	50.6	55.2	49.5	46.5	44.2	49.9	49.1	44.6	39.2	38.5	38.1	**6,712.4**

Licence **6673** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,729.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.2**
DAY	2020	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.2**
GAS	2020	1.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.6**
GSD	2020	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.9**
H2O	2020	58.6	52.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,729.9**
OIL	2020	3.2	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.2**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**3,943.2**
GAS	2019	3.9	2.6	3.7	2.8	1.9	1.9	2.5	3.6	3.0	2.4	1.7	1.4	**288.7**
GSD	2019	2.9	2.1	3.0	1.6	0.6	0.5	0.7	1.1	1.1	1.0	1.1	1.1	**206.8**
H2O	2019	63.3	53.9	69.9	71.5	68.9	67.1	70.3	66.9	57.2	61.3	60.4	65.2	**12,619.0**
OIL	2019	6.8	5.5	7.7	7.5	7.2	7.1	7.6	8.0	7.7	4.1	3.5	3.6	**1,592.3**

Licence **6674** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**

Manitoba Production
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Licence **6674** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**

Licence **6675** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,704.9**
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.8**
GAS	2020	0.8	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.6**
OIL	2020	3.7	3.5	3.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,704.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**4,055.8**
GAS	2019	0.6	0.5	0.6	1.1	0.9	0.8	1.0	1.1	1.0	1.2	1.0	0.8	**116.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.6**
OIL	2019	5.8	5.3	7.2	4.7	6.1	5.4	5.7	4.6	3.4	3.6	3.0	3.7	**1,693.3**

Licence **6676** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,857.7**
H2O	2022	293.5	270.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,707.9**
OIL	2022	13.4	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,560.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.9	30.5	**4,798.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.5**
H2O	2021	436.7	395.3	410.6	392.6	405.6	401.0	418.3	392.3	309.1	297.9	326.9	305.5	**91,144.2**
OIL	2021	16.2	15.2	19.2	18.6	19.0	13.0	9.6	9.2	11.7	18.1	17.1	13.6	**5,534.6**
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.9	29.9	31.0	**4,436.3**
GAS	2020	0.9	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.5**
H2O	2020	453.3	433.9	446.1	416.6	445.4	430.8	442.7	437.4	423.1	434.4	416.4	435.3	**86,652.4**
OIL	2020	13.5	10.2	13.0	12.2	12.6	13.4	14.0	14.0	17.1	19.1	18.5	16.4	**5,354.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.5	31.0	**4,070.7**
GAS	2019	0.7	1.5	1.0	1.0	0.9	1.6	1.0	1.2	1.1	0.9	0.9	1.0	**141.8**
H2O	2019	485.5	513.6	547.0	470.6	495.5	424.4	439.1	439.9	415.5	426.3	439.5	472.2	**81,437.0**
OIL	2019	11.1	12.0	8.9	9.9	10.4	9.4	7.8	9.0	9.2	9.7	12.6	15.5	**5,180.1**

Licence **6677** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.4**

Manitoba Production
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Licence **6677** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.4**

Licence **6678** Well Name **Sinclair Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	20.3	11.9	30.0	30.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	5.1	**3,851.8**
H2O	2021	19.1	11.7	22.5	1.5	0.7	2.5	7.9	1.8	13.9	17.5	18.2	3.2	**3,969.9**
OIL	2021	3.9	2.4	6.4	22.2	7.2	29.4	15.7	21.1	5.1	2.0	2.0	0.4	**1,601.8**
DAY	2020	20.0	17.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	27.0	**3,561.5**
H2O	2020	12.3	15.5	24.3	4.1	0.0	0.0	0.0	0.0	0.0	30.1	28.2	23.6	**3,849.4**
OIL	2020	6.8	4.4	1.2	0.4	0.0	0.0	0.0	0.0	0.0	4.9	5.8	4.9	**1,484.0**
DAY	2019	31.0	28.0	23.0	0.0	12.0	30.0	31.0	18.0	16.0	31.0	25.0	19.0	**3,413.5**
H2O	2019	16.2	15.1	11.9	0.0	16.1	25.4	21.1	13.3	13.2	21.2	14.3	12.0	**3,711.3**
OIL	2019	7.0	10.4	5.1	0.0	3.4	5.2	4.9	3.2	3.3	5.3	6.1	6.5	**1,455.6**

Licence **6680** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-24W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,319,137.8**
DAY	2020	0.0	0.0	0.0	30.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
WIN	2020	13530.0	13847.0	14552.0	483.0	0.0	917.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,319,137.8**
WIN	2019	15327.0	13336.0	20127.0	18188.0	16644.0	14385.0	14993.0	11621.0	14267.0	14649.0	13569.0	12482.0	**2,275,808.8**

Licence **6681** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,751.2**
H2O	2022	398.2	348.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,639.7**
OIL	2022	69.8	55.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,485.4**
DAY	2021	30.8	28.0	30.7	29.7	31.0	30.0	30.8	30.3	29.8	30.7	29.8	30.7	**4,692.2**
H2O	2021	463.6	416.9	424.9	451.0	441.9	419.7	525.1	464.5	451.3	442.0	412.5	417.2	**32,893.3**
OIL	2021	31.3	42.8	52.3	42.2	45.0	44.6	45.3	50.0	67.0	71.2	64.3	51.9	**7,360.4**
DAY	2020	19.0	29.0	31.0	29.9	30.8	11.0	0.0	6.8	29.8	30.8	30.0	23.8	**4,329.9**
H2O	2020	32.0	56.7	64.5	64.3	63.0	16.0	0.0	9.2	67.6	73.1	66.3	226.3	**27,562.7**
OIL	2020	13.0	14.2	11.6	14.8	15.6	6.1	0.0	3.7	17.0	16.1	15.0	14.3	**6,752.5**
DAY	2019	22.0	5.0	23.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	24.0	**4,058.0**
H2O	2019	56.0	11.8	62.3	73.5	65.3	65.7	73.4	58.4	63.0	66.7	56.9	44.7	**26,823.7**
OIL	2019	13.1	2.4	12.7	14.7	10.7	10.6	17.9	15.4	12.8	18.2	22.4	17.5	**6,611.1**

Licence **6682** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,588.8**
H2O	2022	44.4	40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,587.8**
OIL	2022	4.4	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,034.6**
DAY	2021	19.0	14.0	30.3	29.8	30.8	29.0	30.8	31.0	29.7	31.0	23.5	28.8	**4,541.8**

Manitoba Production
2019 To 2022

Licence **6682** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	8.2	3.2	7.3	6.2	4.2	19.0	86.7	52.7	47.0	50.2	36.5	42.7	**25,503.4**
OIL	2021	2.9	1.9	3.7	3.4	2.9	2.4	2.5	3.2	4.8	4.8	3.7	4.6	**8,024.3**
DAY	2020	27.0	25.0	31.0	29.9	0.0	0.0	0.0	6.8	29.8	31.0	29.5	21.1	**4,214.1**
H2O	2020	78.9	60.8	74.4	56.4	0.0	0.0	0.0	12.5	29.6	24.3	20.6	14.1	**25,139.5**
OIL	2020	14.3	6.9	12.3	14.6	0.0	0.0	0.0	3.1	4.7	5.6	5.4	3.7	**7,983.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,983.0**
H2O	2019	153.7	140.8	158.7	146.1	147.8	127.2	129.0	133.5	111.8	110.7	102.4	88.5	**24,767.9**
OIL	2019	28.7	20.0	20.6	18.3	20.8	20.6	23.2	25.5	19.0	23.7	23.6	15.4	**7,912.9**

Licence **6683** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,406.0**
H2O	2022	12.9	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,454.3**
OIL	2022	1.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.7**
DAY	2021	31.0	28.0	31.0	28.0	30.0	29.0	29.0	28.0	29.0	31.0	24.0	31.0	**4,347.0**
H2O	2021	4.8	4.5	7.4	6.4	6.0	4.4	4.5	4.4	15.4	16.8	12.6	9.8	**2,429.2**
OIL	2021	6.9	6.2	8.9	6.9	5.8	3.5	3.4	3.3	2.4	2.5	2.1	3.9	**2,159.5**
DAY	2020	31.0	29.0	29.0	30.0	29.0	11.0	0.0	7.0	30.0	29.0	29.0	31.0	**3,998.0**
H2O	2020	7.8	10.1	7.8	3.9	5.1	2.1	0.0	1.4	18.3	14.8	6.7	5.9	**2,332.2**
OIL	2020	7.9	10.6	9.6	7.8	6.0	2.1	0.0	1.4	7.2	7.2	7.3	5.7	**2,103.7**
DAY	2019	25.0	26.0	26.0	27.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	28.0	**3,713.0**
H2O	2019	3.7	5.8	5.9	4.2	4.8	4.8	5.0	6.0	7.0	10.4	11.5	11.0	**2,248.3**
OIL	2019	5.7	6.0	5.2	7.7	9.0	7.6	7.2	5.0	5.8	9.7	11.1	10.4	**2,030.9**

Licence **6684** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.5	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.4**
H2O	2022	2.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.2**
OIL	2022	4.2	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.6**
DAY	2021	31.0	12.7	31.0	24.0	25.0	29.0	25.0	27.7	29.0	31.0	26.0	24.0	**4,114.4**
H2O	2021	8.7	3.6	11.4	6.9	5.0	0.9	0.8	0.9	2.4	2.7	2.4	1.8	**1,759.9**
OIL	2021	4.0	1.7	4.5	3.2	3.3	6.7	5.6	6.3	3.7	3.9	3.8	5.8	**1,327.4**
DAY	2020	23.0	29.0	25.0	30.0	0.0	0.0	0.0	7.0	29.0	25.0	25.0	30.0	**3,799.0**
H2O	2020	2.7	3.4	3.7	5.4	0.0	0.0	0.0	1.5	33.8	21.3	5.8	8.4	**1,712.4**
OIL	2020	5.6	7.0	5.9	6.9	0.0	0.0	0.0	1.6	3.7	4.2	6.6	3.6	**1,274.9**
DAY	2019	19.0	0.0	15.0	26.0	26.0	30.0	29.0	25.0	30.0	24.0	26.0	24.0	**3,576.0**
H2O	2019	3.6	0.0	3.0	6.3	6.4	6.9	5.7	4.8	4.9	2.9	3.0	2.8	**1,626.4**
OIL	2019	4.9	0.0	4.0	6.8	6.8	8.3	8.7	7.4	7.0	5.9	6.6	6.0	**1,229.8**

Licence **6685** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.0**
H2O	2022	39.8	49.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,394.6**
OIL	2022	6.8	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,364.7**
DAY	2021	29.8	28.0	25.0	27.5	28.5	27.5	31.0	31.0	28.6	30.7	28.0	31.0	**4,706.0**
H2O	2021	62.5	52.2	40.3	47.0	45.6	45.7	49.3	39.7	28.0	31.7	30.2	33.2	**18,305.5**
OIL	2021	11.1	9.2	8.2	9.1	12.1	12.0	11.1	7.8	7.5	8.5	8.2	7.4	**6,350.4**
DAY	2020	31.0	29.0	31.0	29.7	0.0	0.0	0.0	6.5	28.4	30.1	29.7	31.0	**4,359.4**

Manitoba Production
2019 To 2022

Licence **6685** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	67.7	63.6	51.4	49.9	0.0	0.0	0.0	10.8	97.9	124.6	84.9	78.2	**17,800.1**
OIL	2020	7.4	7.0	6.9	5.6	0.0	0.0	0.0	1.2	7.1	8.5	8.0	8.9	**6,238.2**
DAY	2019	29.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,113.0**
H2O	2019	75.0	71.2	78.0	70.3	73.4	62.6	72.5	65.8	54.9	72.1	67.3	69.7	**17,171.1**
OIL	2019	14.3	12.8	14.8	14.6	15.0	10.6	9.4	9.1	6.6	7.4	9.0	8.0	**6,177.6**

Licence **6686** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,345.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,345.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.8**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,345.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**

UWI **103.10-16-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6688** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-005-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.15-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6688** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,534.3**
H2O	2022	210.4	188.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,440.4**
OIL	2022	9.8	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.1**
DAY	2021	29.3	27.9	30.7	29.8	30.7	29.8	27.9	30.8	29.0	30.2	30.0	30.9	**4,475.5**
H2O	2021	225.9	213.0	233.8	230.4	234.7	222.5	206.7	228.5	207.6	208.7	206.1	210.0	**29,041.8**
OIL	2021	10.5	10.4	11.5	10.4	11.0	10.1	9.1	10.1	8.8	9.7	9.7	9.3	**8,549.8**
DAY	2020	31.0	29.0	31.0	2.4	1.8	0.0	0.0	14.0	29.7	31.0	29.8	30.8	**4,118.5**
H2O	2020	239.4	215.6	224.6	17.9	14.6	0.0	0.0	109.9	222.9	225.5	216.1	254.2	**26,413.9**
OIL	2020	8.5	8.5	10.4	0.9	0.7	0.0	0.0	6.0	11.1	11.0	10.3	10.9	**8,429.2**
DAY	2019	14.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,888.0**
H2O	2019	95.1	270.4	264.6	232.4	244.8	232.0	237.5	221.0	238.8	244.2	244.8	254.1	**24,673.2**
OIL	2019	4.2	4.7	9.8	12.3	9.2	9.0	9.1	7.8	8.3	8.5	8.6	8.7	**8,350.9**

UWI **100.15-03-005-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
DAY	2020	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
OIL	2020	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6689** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,891.5**
H2O	2022	136.4	100.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,090.6**
OIL	2022	19.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,551.3**
DAY	2021	31.0	28.0	29.8	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**4,832.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2021	152.2	129.9	138.9	144.0	149.7	152.3	151.0	156.9	154.7	157.6	153.8	159.1	**30,853.7**
OIL	2021	22.3	18.3	15.4	18.7	20.1	19.0	19.5	19.9	20.1	20.5	18.6	19.0	**6,516.3**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	30.3	23.5	28.5	**4,469.2**
GAS	2020	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	165.7	161.1	182.7	157.5	207.4	113.7	176.2	144.7	147.3	153.7	142.9	146.2	**29,053.6**
OIL	2020	23.3	21.9	21.7	20.8	22.2	15.3	28.9	22.6	17.9	21.6	14.2	21.2	**6,284.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,122.3**
H2O	2019	188.3	172.1	186.5	162.6	193.1	205.2	186.3	129.3	130.3	139.2	166.8	155.9	**27,154.5**
OIL	2019	18.4	20.0	23.2	20.7	20.6	23.4	20.5	20.2	21.1	23.6	26.7	24.2	**6,033.3**

Licence **6691** Well Name **Tundra et al Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,724.7**
H2O	2022	45.7	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,837.3**
OIL	2022	30.3	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,829.3**
DAY	2021	30.9	27.9	29.8	30.0	30.9	30.0	31.0	31.0	29.7	28.7	29.5	30.8	**4,665.9**
H2O	2021	63.0	57.9	42.3	49.3	51.0	47.1	60.5	47.0	50.6	50.6	50.6	45.1	**21,750.3**
OIL	2021	22.2	19.3	20.4	18.3	25.6	35.4	26.2	24.1	22.6	21.0	22.1	27.9	**13,772.7**

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Licence **6691** Well Name **Tundra et al Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	28.3	0.0	0.0	14.8	31.0	29.8	30.9	29.9	31.0	**4,305.7**
H2O	2020	63.0	58.3	74.6	87.7	0.0	0.0	48.7	78.7	64.9	61.6	58.7	62.4	**21,135.3**
OIL	2020	19.7	16.2	28.3	37.3	0.0	0.0	20.2	37.5	28.9	28.2	28.4	25.7	**13,487.6**
DAY	2019	29.0	25.0	24.0	26.0	28.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**4,020.0**
H2O	2019	37.8	23.1	27.9	62.8	61.7	62.2	56.6	77.0	57.8	56.3	43.5	64.1	**20,476.7**
OIL	2019	52.0	8.4	11.9	50.3	53.8	49.4	34.8	15.1	37.3	48.2	24.6	24.9	**13,217.2**

Licence **6692** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,913.3**
H2O	2022	103.6	86.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,520.9**
OIL	2022	25.3	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,822.2**
DAY	2021	30.7	27.8	31.0	30.0	30.7	29.8	31.0	30.5	29.7	22.8	30.0	31.0	**4,854.5**
H2O	2021	90.7	80.9	86.3	84.7	89.2	86.3	91.4	64.5	64.8	51.5	73.2	95.3	**21,330.9**
OIL	2021	19.2	16.5	20.0	20.9	21.2	19.6	20.2	24.8	25.8	21.1	28.5	29.5	**6,785.0**
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	30.8	29.8	30.8	30.0	30.8	**4,499.5**
H2O	2020	7.2	21.8	103.3	95.2	102.5	96.8	104.5	96.9	112.0	113.5	100.7	94.1	**20,372.1**
OIL	2020	130.3	99.2	33.7	35.1	36.6	33.3	26.9	24.0	23.2	21.8	15.9	19.7	**6,517.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,135.0**
H2O	2019	143.9	121.0	131.6	121.4	130.8	117.5	115.6	115.1	113.4	118.7	70.5	7.3	**19,323.6**
OIL	2019	31.0	27.0	31.2	29.3	30.5	32.3	32.5	33.2	31.0	35.3	77.8	127.2	**6,018.0**

Licence **6693** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,649.6**
H2O	2022	769.9	707.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,563.2**
OIL	2022	7.4	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.7**
DAY	2021	30.9	25.0	30.0	30.0	26.1	19.0	31.0	22.9	3.8	21.8	14.0	31.0	**4,590.7**
H2O	2021	856.8	696.2	813.7	863.6	674.6	483.3	813.6	580.9	100.8	561.8	353.4	782.4	**94,085.8**
OIL	2021	18.4	14.7	18.0	17.3	6.9	4.6	7.4	5.6	0.9	5.2	3.4	7.4	**3,421.7**
DAY	2020	24.0	29.0	31.0	29.9	0.0	0.0	27.6	31.0	29.6	31.0	30.0	30.5	**4,305.2**
H2O	2020	647.8	814.7	864.2	797.4	0.0	0.0	745.3	856.8	827.1	890.1	847.4	849.2	**86,504.7**
OIL	2020	10.1	12.7	12.5	3.9	0.0	0.0	5.3	18.3	18.0	19.0	18.0	17.9	**3,311.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	28.0	30.0	4.0	0.0	**4,011.6**
H2O	2019	814.9	756.7	830.4	816.2	890.0	852.8	864.8	842.7	758.6	835.9	109.3	0.0	**78,364.7**
OIL	2019	11.4	10.4	11.3	12.0	12.7	12.4	12.5	13.0	12.3	13.6	1.8	0.0	**3,176.2**

UWI **100.12-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.9**
H2O	2022	740.2	680.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,958.3**
OIL	2022	7.1	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.0**
DAY	2021	30.9	25.0	30.0	30.0	26.1	19.0	31.0	22.9	3.8	21.8	14.0	31.0	**4,502.0**
H2O	2021	823.5	669.1	782.1	830.1	648.4	464.6	782.2	558.5	96.8	540.2	339.8	752.3	**87,537.8**
OIL	2021	17.8	14.2	17.4	16.8	6.6	4.4	7.1	5.4	0.9	5.0	3.2	7.1	**3,148.6**
DAY	2020	24.0	29.0	31.0	29.9	0.0	0.0	27.6	31.0	29.6	31.0	30.0	30.5	**4,216.5**
H2O	2020	622.4	782.7	830.3	766.5	0.0	0.0	716.4	823.5	794.8	855.5	814.4	816.1	**80,250.2**
OIL	2020	9.9	12.5	12.2	3.6	0.0	0.0	5.0	17.7	17.4	18.3	17.4	17.3	**3,042.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	28.0	30.0	4.0	0.0	**3,922.9**
H2O	2019	783.2	727.2	798.1	784.5	855.5	819.8	831.3	809.8	728.9	803.1	105.0	0.0	**72,427.6**

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Licence **6693** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	10.8	9.8	10.7	11.5	12.1	11.9	12.0	12.4	12.0	13.3	1.7	0.0	**2,911.4**

Licence **6694** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,707.7**
H2O	2022	26.4	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,822.5**
OIL	2022	2.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,064.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,648.7**
H2O	2021	28.1	26.1	28.2	27.2	27.1	24.5	34.5	30.1	31.2	32.6	31.4	30.3	**2,773.0**
OIL	2021	4.3	3.2	3.0	3.0	3.5	3.3	3.7	2.5	2.5	1.4	1.4	2.0	**5,060.1**
DAY	2020	31.0	29.0	31.0	29.0	0.0	0.0	0.0	5.0	29.7	27.0	30.0	31.0	**4,286.7**
H2O	2020	25.6	22.8	24.8	23.4	0.0	0.0	0.0	4.6	29.4	35.3	33.9	29.2	**2,421.7**
OIL	2020	2.2	2.6	2.7	2.5	0.0	0.0	0.0	0.5	2.4	1.3	3.5	5.7	**5,026.3**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,044.0**
H2O	2019	15.7	16.2	17.5	17.1	16.9	17.1	18.2	18.8	18.9	22.5	24.3	25.8	**2,192.7**
OIL	2019	12.9	9.3	6.6	6.9	8.2	7.8	8.7	8.4	7.5	5.4	2.4	2.4	**5,002.9**

Licence **6695** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,484.2**
H2O	2022	68.0	97.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,717.2**
OIL	2022	13.7	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,564.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	28.5	**4,440.0**
H2O	2021	51.2	49.6	55.4	61.6	64.1	57.1	75.0	76.9	75.2	99.5	107.2	97.6	**6,551.9**
OIL	2021	25.0	21.4	22.9	14.1	17.2	16.1	5.8	6.8	7.4	10.6	13.0	16.9	**4,539.8**
DAY	2020	28.0	29.0	31.0	27.5	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,081.5**
H2O	2020	38.8	42.6	46.0	45.8	57.6	21.6	57.1	58.5	49.4	48.2	49.5	52.3	**5,681.5**
OIL	2020	33.8	31.2	34.0	25.7	25.2	8.7	24.7	29.2	27.9	19.0	22.5	25.1	**4,362.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,742.0**
H2O	2019	68.9	55.9	61.2	51.6	58.4	63.7	57.9	54.2	50.9	65.8	53.3	41.5	**5,114.1**
OIL	2019	26.5	32.1	37.5	38.7	36.5	31.2	34.3	33.6	27.3	16.8	26.9	40.7	**4,055.6**

Licence **6698** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,867.6**
H2O	2022	58.2	49.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,394.6**
OIL	2022	33.5	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,540.6**
DAY	2021	31.0	28.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,808.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2021	58.2	47.6	52.9	55.2	46.2	54.1	56.7	57.7	71.9	58.7	55.5	54.6	**20,287.1**
OIL	2021	34.1	33.2	37.0	34.7	33.1	32.9	33.6	34.6	33.1	31.7	30.8	32.3	**10,476.5**
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	30.0	30.5	30.0	31.0	**4,444.8**
GAS	2020	0.0	0.0	0.0	3.7	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2020	59.7	78.3	60.5	78.3	78.1	43.5	71.7	63.5	57.7	64.9	69.4	66.7	**19,617.8**
OIL	2020	30.7	35.8	38.2	37.4	37.6	25.9	34.7	35.9	32.2	35.3	30.2	32.1	**10,075.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,089.7**
H2O	2019	89.0	71.6	67.1	553.5	21.1	122.6	120.7	83.3	81.1	72.6	52.8	50.8	**18,825.5**
OIL	2019	49.4	40.7	40.5	20.3	6.0	47.2	39.4	35.2	41.8	39.0	35.4	18.5	**9,669.4**

Manitoba Production
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Licence **6699** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,513.4**
H2O	2022	87.1	74.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,976.6**
OIL	2022	6.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,034.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.9	31.0	**4,454.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.8**
H2O	2021	85.0	76.4	85.6	83.4	86.9	85.0	86.5	80.0	70.7	83.8	93.2	94.2	**10,815.4**
OIL	2021	8.5	8.2	9.0	10.8	12.4	11.9	10.7	9.5	10.2	8.5	7.2	7.2	**6,022.9**
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	29.5	30.9	29.9	31.0	**4,090.5**
GAS	2020	0.8	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.8**
H2O	2020	79.8	77.0	83.5	78.3	82.8	80.7	87.0	88.1	84.2	86.0	82.2	86.8	**9,804.7**
OIL	2020	8.3	9.7	11.2	10.3	7.0	6.2	5.5	5.0	4.7	7.6	7.6	7.9	**5,908.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,725.4**
GAS	2019	0.7	1.0	1.1	0.5	1.3	2.3	2.4	1.7	1.2	1.4	1.0	0.8	**162.0**
H2O	2019	82.8	82.8	92.4	81.9	88.5	72.8	75.1	84.2	81.7	89.3	82.1	83.2	**8,808.3**
OIL	2019	26.6	24.8	28.3	25.8	22.8	19.7	20.6	11.0	7.7	8.7	8.0	8.7	**5,817.8**

Licence **6700** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,666.4**
H2O	2022	67.3	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,396.2**
OIL	2022	27.7	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.9**
DAY	2021	6.0	27.9	29.8	30.0	30.8	29.9	30.7	23.0	29.7	28.7	29.5	30.8	**4,626.8**
H2O	2021	15.4	244.8	183.6	145.0	122.8	96.6	94.3	65.1	99.2	92.8	78.4	83.0	**13,291.2**
OIL	2021	8.3	28.8	39.5	42.6	43.2	52.3	48.7	37.0	35.3	30.3	35.1	32.8	**10,751.8**
DAY	2020	21.0	11.0	29.0	29.7	6.0	0.0	14.8	28.4	29.9	30.8	29.4	30.0	**4,300.0**
H2O	2020	20.5	11.0	28.2	37.1	7.9	0.0	19.6	40.4	41.9	33.6	31.1	29.8	**11,970.2**
OIL	2020	21.8	11.4	30.1	28.9	5.9	0.0	14.8	29.1	32.3	33.5	34.5	40.4	**10,317.9**
DAY	2019	30.0	28.0	29.0	30.0	23.0	28.0	31.0	30.0	30.0	26.0	25.0	31.0	**4,040.0**
H2O	2019	62.4	45.5	50.8	40.0	31.3	35.2	47.4	38.8	42.2	28.3	35.6	43.0	**11,669.1**
NIT	2019	2593.8	14535.7	23074.3	25224.2	16356.3	20572.0	22499.5	21977.3	21846.8	18683.0	5958.9	0.0	**229,639.1**
OIL	2019	38.4	25.8	29.9	46.7	22.7	32.5	22.9	33.0	27.9	24.5	26.2	30.7	**10,035.2**

Licence **6701** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,200.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,092.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,932.5**
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,200.7**
H2O	2020	53.4	57.3	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,092.1**
OIL	2020	15.5	13.4	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,932.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,109.7**
H2O	2019	79.5	55.6	64.0	63.1	75.4	67.3	54.7	103.5	68.6	41.0	42.1	35.0	**16,954.0**
OIL	2019	15.7	13.9	14.4	11.0	14.8	15.2	8.2	13.1	15.4	8.5	12.7	15.2	**3,898.4**

Licence **6702** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,341.6**
H2O	2022	12.2	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.8**

Manitoba Production
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Licence **6702** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	24.4	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,022.2**
DAY	2021	25.3	16.3	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.8	**4,300.6**
H2O	2021	11.0	6.9	13.4	20.3	17.7	12.8	11.4	14.8	15.9	33.3	46.8	18.1	**1,659.0**
OIL	2021	9.5	6.2	12.1	25.3	23.6	18.0	35.7	38.3	37.6	48.4	58.7	35.6	**2,974.8**
DAY	2020	20.0	27.0	31.0	29.5	0.0	0.0	0.0	4.7	30.0	31.0	30.0	31.0	**3,957.2**
H2O	2020	5.5	7.1	8.7	8.4	0.0	0.0	0.0	1.5	19.5	19.5	14.9	13.9	**1,436.6**
OIL	2020	3.2	4.5	5.5	5.1	0.0	0.0	0.0	0.8	13.7	14.8	11.9	11.6	**2,625.8**
DAY	2019	19.0	23.0	28.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	25.0	**3,723.0**
H2O	2019	5.3	6.3	7.7	6.9	8.3	7.9	8.0	14.7	11.9	8.2	8.6	7.3	**1,337.6**
OIL	2019	4.8	5.8	7.2	6.5	7.9	7.3	6.6	1.0	2.5	6.0	5.6	4.0	**2,554.7**

Licence **6703** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,266.6**
H2O	2022	6.3	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.9**
OIL	2022	6.3	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.7**
DAY	2021	26.3	17.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.8	**4,221.6**
H2O	2021	5.7	3.9	6.6	13.7	16.6	13.4	12.4	12.7	12.2	9.6	9.0	9.1	**1,316.4**
OIL	2021	6.1	4.0	6.5	4.8	9.5	8.3	4.8	11.5	11.5	11.5	11.0	9.0	**1,306.1**
DAY	2020	18.0	24.0	31.0	28.5	0.0	0.0	0.0	4.7	30.0	31.0	30.0	31.0	**3,874.2**
H2O	2020	4.2	5.8	9.0	8.4	0.0	0.0	0.0	1.6	8.3	6.9	6.9	6.8	**1,191.5**
OIL	2020	2.2	3.1	3.0	2.8	0.0	0.0	0.0	0.5	4.7	7.7	7.7	7.0	**1,207.6**
DAY	2019	25.0	13.0	28.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,646.0**
H2O	2019	6.2	3.2	6.7	6.3	5.5	7.7	9.1	9.7	9.2	9.6	9.3	7.4	**1,133.6**
OIL	2019	5.7	3.0	6.2	5.9	5.2	6.2	7.8	7.4	7.2	7.6	7.6	5.6	**1,168.9**

Licence **6706** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,701.5**
H2O	2022	105.6	75.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.8**
OIL	2022	40.1	35.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,518.7**
DAY	2021	26.0	27.9	27.9	29.8	26.0	29.3	25.0	29.3	26.0	30.8	28.9	30.6	**4,651.5**
H2O	2021	34.7	39.3	34.5	33.7	40.9	54.4	49.8	53.7	75.1	106.7	98.7	112.3	**9,817.5**
OIL	2021	21.5	22.6	23.1	24.7	24.0	34.3	32.1	47.2	35.5	37.3	36.2	42.3	**14,442.8**
DAY	2020	25.0	29.0	27.0	30.0	30.8	29.8	30.7	31.0	29.8	31.0	25.0	30.9	**4,314.0**
H2O	2020	42.4	50.1	48.7	50.2	48.7	45.6	42.7	43.5	40.0	35.2	28.3	39.6	**9,083.7**
OIL	2020	38.7	43.4	34.4	36.7	36.4	33.7	35.6	34.8	33.9	34.6	28.6	28.8	**14,062.0**
DAY	2019	24.0	23.0	31.0	17.0	30.0	30.0	31.0	31.0	26.0	31.0	25.0	31.0	**3,964.0**
H2O	2019	54.3	75.8	86.9	46.6	94.0	70.8	65.1	74.8	47.8	60.1	55.5	62.0	**8,568.7**
OIL	2019	37.0	35.4	48.4	25.2	42.5	61.9	59.6	40.3	41.9	47.3	32.5	44.8	**13,642.4**

Licence **6707** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.2**
H2O	2022	23.3	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2022	11.1	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.8**
DAY	2021	31.0	25.0	25.0	29.0	26.0	23.0	25.0	31.0	30.0	25.0	23.7	31.0	**4,338.2**
H2O	2021	16.6	14.5	13.8	17.8	18.3	14.1	13.8	18.0	18.3	15.6	14.6	18.0	**2,170.9**

Manitoba Production
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Licence **6707** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	19.9	16.1	16.9	8.9	8.7	7.6	7.9	7.6	8.0	6.9	7.8	18.2	**3,501.4**
DAY	2020	31.0	29.0	25.0	20.5	31.0	10.0	0.0	6.0	26.0	31.0	23.0	30.0	**4,013.5**
H2O	2020	17.2	16.0	16.7	13.7	20.4	7.1	0.0	4.3	20.7	40.9	15.4	17.7	**1,977.5**
OIL	2020	20.8	19.4	13.1	10.7	17.5	5.4	0.0	3.3	13.5	6.9	12.6	17.5	**3,366.9**
DAY	2019	23.0	28.0	29.0	26.0	24.0	29.0	25.0	28.0	0.0	25.0	27.0	29.0	**3,751.0**
H2O	2019	27.0	34.1	35.8	17.5	16.3	18.3	14.4	15.5	0.0	13.7	17.7	17.6	**1,787.4**
OIL	2019	14.4	18.4	19.1	15.6	14.4	19.9	18.2	20.7	0.0	18.4	17.6	19.3	**3,226.2**

Licence **6708** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.7**
H2O	2022	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,093.7**
DAY	2021	23.0	8.0	15.0	0.0	8.0	10.0	31.0	10.0	10.0	10.0	12.0	7.0	**3,617.7**
H2O	2021	4.2	3.7	4.1	0.0	2.6	4.8	3.6	3.1	3.2	3.2	1.7	5.0	**2,082.0**
OIL	2021	4.0	0.5	2.3	0.0	2.6	1.5	1.9	1.9	1.8	1.9	3.2	1.0	**1,029.7**
DAY	2020	3.0	13.0	10.0	0.0	2.0	0.0	11.0	8.0	8.0	8.0	8.0	12.7	**3,473.7**
H2O	2020	4.6	3.5	3.8	0.0	3.1	0.0	2.9	2.0	3.0	3.8	2.0	3.8	**2,042.8**
OIL	2020	1.6	2.4	2.1	0.0	1.7	0.0	2.8	2.5	0.7	0.5	2.4	2.1	**1,007.1**
DAY	2019	4.0	0.0	16.0	15.0	16.0	14.0	17.0	15.0	15.0	15.0	15.0	0.0	**3,390.0**
H2O	2019	4.8	0.0	5.1	4.7	14.6	3.6	5.8	4.2	5.1	3.7	4.4	0.0	**2,010.3**
OIL	2019	2.4	0.0	1.2	2.0	3.2	2.6	1.9	2.8	1.5	2.7	1.7	0.0	**988.3**

Licence **6709** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,659.8**
H2O	2022	116.3	106.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,681.8**
OIL	2022	59.1	52.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,974.0**
DAY	2021	17.0	8.2	29.6	26.8	30.7	29.3	31.0	30.8	30.0	31.0	29.9	30.8	**4,600.8**
H2O	2021	18.9	106.9	366.4	246.6	216.9	160.0	149.9	146.3	136.2	133.4	128.3	125.6	**17,458.6**
OIL	2021	7.4	3.0	67.5	74.3	78.8	72.2	71.8	69.5	63.2	66.1	64.1	66.0	**21,862.4**
DAY	2020	31.0	29.0	31.0	2.0	20.0	29.8	30.3	31.0	29.8	30.9	25.0	30.9	**4,275.7**
H2O	2020	86.9	68.6	71.7	4.4	53.5	75.8	67.2	65.4	60.2	52.9	38.6	29.1	**15,523.2**
OIL	2020	61.0	46.6	49.6	3.1	20.4	27.4	24.5	20.3	19.8	18.4	13.5	12.5	**21,158.5**
DAY	2019	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**3,955.0**
H2O	2019	82.6	74.3	72.4	45.7	109.3	108.5	100.6	104.0	77.9	62.6	105.8	101.1	**14,848.9**
OIL	2019	49.2	45.4	77.4	43.3	61.2	44.6	46.5	38.0	55.7	39.4	73.5	67.7	**20,841.4**

Licence **6710** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,591.2**
H2O	2022	111.0	102.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,780.8**
OIL	2022	42.7	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,742.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.8	30.0	30.0	**4,532.3**
H2O	2021	250.2	172.6	158.4	162.5	143.2	137.1	125.5	121.8	110.3	141.5	110.3	100.2	**25,566.9**
OIL	2021	61.5	49.7	64.9	62.7	50.9	41.3	42.7	46.2	47.5	30.9	48.1	51.9	**11,672.4**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	12.8	29.0	21.9	**4,170.5**
H2O	2020	22.5	19.4	20.2	18.8	0.0	0.0	0.0	0.0	0.0	8.2	20.4	256.5	**23,833.3**
OIL	2020	4.9	5.7	6.1	5.7	0.0	0.0	0.0	0.0	0.0	2.5	4.8	9.9	**11,074.1**

Manitoba Production
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Licence **6710** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	22.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,986.0**
H2O	2019	28.2	24.5	37.7	34.2	36.2	32.7	33.6	28.5	24.9	28.0	23.4	22.6	**23,467.3**
OIL	2019	4.5	3.8	6.5	6.7	6.9	6.2	6.3	5.8	4.9	5.4	4.7	5.1	**11,034.5**

Licence **6711** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,512.7**
WIN	2022	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,179.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	17.0	4.5	31.0	30.0	31.0	30.0	31.0	**1,484.7**
WIN	2021	382.4	380.9	353.3	333.3	265.5	121.6	24.4	257.5	239.9	219.6	106.2	91.2	**63,178.0**
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,159.2**
WIN	2020	327.0	270.7	21.7	434.1	392.5	309.9	375.4	349.9	335.1	352.1	320.2	123.0	**60,402.2**
WIN	2019	172.5	213.7	221.9	244.5	327.1	306.9	290.2	307.0	245.1	249.4	337.0	369.1	**56,790.6**

Licence **6712** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-14-007-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,628.9**
WIN	2022	196.7	176.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,498.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	17.0	4.5	31.0	30.0	31.0	30.0	31.0	**1,569.9**
WIN	2021	208.8	216.9	210.3	203.3	183.8	83.0	15.4	196.0	172.3	220.6	104.9	147.0	**32,125.2**
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,244.4**
WIN	2020	246.0	236.4	248.7	231.9	240.7	217.2	275.5	266.1	253.1	256.8	226.8	226.8	**30,162.9**
WIN	2019	302.6	289.5	312.2	314.9	311.0	293.4	306.6	295.1	285.7	273.0	93.8	100.3	**27,236.9**

Licence **6713** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-004-21W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.10-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,391.5**
H2O	2022	11.0	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,377.2**
OIL	2022	83.4	72.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,966.4**
DAY	2021	30.7	27.9	30.7	29.8	30.7	30.0	27.9	31.0	30.0	30.1	29.9	31.0	**4,332.7**
H2O	2021	23.2	20.9	23.0	22.7	22.5	21.0	13.4	11.9	11.1	10.9	10.9	11.0	**5,356.3**
OIL	2021	95.9	91.1	100.7	91.4	94.8	88.5	77.9	86.0	76.7	82.9	82.3	79.2	**14,810.6**
DAY	2020	31.0	29.0	31.0	2.4	1.8	0.0	0.0	12.0	30.0	31.0	29.8	31.0	**3,973.0**
H2O	2020	30.7	20.8	17.5	1.4	1.2	0.0	0.0	7.4	18.5	26.9	25.7	25.4	**5,153.8**
OIL	2020	98.0	92.7	95.5	8.0	5.9	0.0	0.0	46.6	103.8	114.0	107.5	96.4	**13,763.2**
DAY	2019	30.0	24.0	31.0	22.0	20.0	16.0	2.0	0.0	0.0	0.0	17.0	31.0	**3,744.0**

Manitoba Production
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Licence **6713** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	35.6	19.1	38.6	19.8	17.9	31.5	1.4	0.0	0.0	0.0	19.7	33.5	**4,978.3**
OIL	2019	74.4	59.3	80.4	66.6	62.1	42.6	3.4	0.0	0.0	0.0	58.9	111.3	**12,994.8**

Licence **6714** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.2**
H2O	2022	2146.6	1916.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249,089.9**
OIL	2022	33.4	30.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,457.4**
DAY	2021	30.9	27.5	31.0	29.8	30.9	26.8	25.9	30.8	27.8	31.0	30.0	30.6	**4,724.0**
H2O	2021	1889.0	1680.8	1888.1	1831.6	1876.9	1644.2	1706.9	2064.9	1955.1	2145.3	2111.1	2161.9	**245,026.8**
OIL	2021	23.3	24.8	27.2	25.7	27.7	21.1	17.4	48.7	45.8	46.7	44.8	39.4	**9,393.5**
DAY	2020	31.0	29.0	31.0	2.3	0.0	3.9	17.8	31.0	30.0	31.0	30.0	31.0	**4,371.0**
H2O	2020	1887.1	1799.8	1931.5	145.8	0.0	237.2	1156.5	1958.9	1910.2	1951.4	1875.6	1905.4	**222,071.0**
OIL	2020	22.2	20.9	22.1	1.6	0.0	2.7	11.9	23.1	20.9	23.3	22.3	23.3	**9,000.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,103.0**
H2O	2019	1761.9	1571.1	1756.4	1706.6	1782.6	1581.6	1990.4	1987.3	1809.9	1946.4	1882.4	1921.1	**205,311.6**
OIL	2019	24.5	22.0	24.6	23.7	26.4	22.5	24.8	24.8	23.6	24.5	23.1	22.8	**8,806.6**

Licence **6715** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,537.5**
H2O	2022	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,594.0**
OIL	2022	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,868.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.6	31.0	30.9	30.0	31.0	29.9	30.8	**2,532.5**
H2O	2021	31.6	28.9	31.4	31.4	29.8	26.5	28.3	28.7	34.1	24.0	23.7	23.8	**8,590.3**
OIL	2021	36.4	31.1	35.3	35.0	33.1	30.5	30.8	31.2	35.2	25.7	28.1	30.0	**3,864.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	31.0	30.0	30.8	**2,168.3**
H2O	2020	61.3	55.3	54.7	51.6	0.0	0.0	0.0	15.0	79.3	81.5	68.5	32.2	**8,248.1**
OIL	2020	9.5	10.1	12.2	12.2	0.0	0.0	0.0	2.8	22.5	24.7	26.6	35.9	**3,481.9**
DAY	2019	27.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,919.0**
H2O	2019	37.5	39.1	154.3	112.3	98.7	89.7	83.8	75.7	70.2	73.8	66.6	64.3	**7,748.7**
OIL	2019	14.8	15.2	52.6	24.2	26.2	20.1	19.3	18.5	13.5	14.0	10.6	10.1	**3,325.4**

Licence **6716** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,686.6**
H2O	2022	596.8	543.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178,004.5**
OIL	2022	55.8	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,518.3**
DAY	2021	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,627.6**
H2O	2021	390.1	290.2	408.1	699.4	581.2	646.0	668.5	613.9	728.6	574.5	608.5	624.3	**176,863.9**
OIL	2021	41.9	9.6	43.2	65.3	46.8	56.3	49.0	31.6	23.2	47.8	45.0	53.3	**24,426.5**
DAY	2020	31.0	27.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	27.0	31.0	**4,263.2**
H2O	2020	750.2	494.2	478.7	488.5	502.2	532.8	565.6	576.2	560.4	562.7	353.8	395.0	**170,030.6**
OIL	2020	44.2	51.4	64.7	53.0	52.4	48.6	70.0	59.1	34.1	42.1	42.2	46.9	**23,913.5**
DAY	2019	23.0	27.0	28.0	29.0	30.0	28.0	28.0	31.0	29.0	31.0	30.0	31.0	**3,902.3**
H2O	2019	482.3	657.3	662.0	639.5	724.9	551.6	597.4	638.5	540.3	538.3	498.5	468.6	**163,770.3**
OIL	2019	31.5	39.3	63.9	75.8	67.5	55.9	52.2	50.5	48.8	52.3	42.0	43.9	**23,304.8**

UWI **102.15-28-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2019 To 2022

Licence **6716** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-28-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6717** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.0**
H2O	2022	8.8	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.6**
OIL	2022	3.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
DAY	2021	31.0	28.0	31.0	30.0	29.0	30.0	30.2	18.0	26.0	31.0	30.0	31.0	**4,660.5**
H2O	2021	6.4	4.1	4.5	4.1	4.3	6.4	6.8	7.4	6.2	6.2	13.2	8.6	**2,310.6**
OIL	2021	3.5	1.9	2.5	2.2	1.9	3.2	3.7	3.2	3.1	2.0	4.6	2.6	**2,065.3**
DAY	2020	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**4,315.3**
H2O	2020	4.4	4.4	4.0	4.3	4.9	4.8	5.1	4.8	4.9	5.0	4.8	6.1	**2,232.4**
OIL	2020	2.7	2.6	2.6	2.8	3.4	3.0	3.1	2.6	2.6	2.6	2.5	3.3	**2,030.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	15.0	16.0	1.0	31.0	**3,951.0**
H2O	2019	0.0	5.5	6.6	5.8	0.0	5.6	6.0	6.4	6.1	0.0	0.4	9.7	**2,174.9**
OIL	2019	4.4	2.0	2.4	2.3	2.6	2.4	2.7	2.4	2.5	1.6	0.2	3.7	**1,997.1**

UWI **100.16-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,671.0**
H2O	2022	5.2	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,399.7**
OIL	2022	2.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.0**
DAY	2021	31.0	28.0	31.0	30.0	29.0	30.0	30.2	18.0	26.0	31.0	30.0	31.0	**4,620.5**
H2O	2021	3.4	6.1	6.7	6.1	6.4	3.8	4.0	4.4	3.7	3.7	7.9	5.1	**3,390.8**
OIL	2021	2.0	2.9	3.7	3.2	2.9	1.9	2.2	1.9	1.9	1.2	2.7	1.5	**2,441.6**
DAY	2020	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**4,275.3**
H2O	2020	4.2	4.3	3.9	3.1	3.5	3.4	3.7	4.8	4.8	4.9	4.7	3.3	**3,329.5**
OIL	2020	2.6	2.5	2.5	2.0	2.4	2.2	2.3	2.6	2.5	2.5	2.5	1.8	**2,413.6**
DAY	2019	31.0	28.0	31.0	22.0	31.0	30.0	20.0	17.0	15.0	16.0	1.0	31.0	**3,911.0**
H2O	2019	0.0	6.7	8.3	5.4	13.5	7.0	4.9	3.9	3.3	7.7	0.5	5.1	**3,280.9**
OIL	2019	5.1	2.5	3.0	2.1	3.3	2.8	2.0	2.7	1.3	1.7	0.2	1.9	**2,385.2**

Licence **6718** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,451.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,915.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.5**
DAY	2020	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,451.0**
H2O	2020	0.0	0.0	0.0	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,915.3**
OIL	2020	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,442.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**

Manitoba Production
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Licence **6718** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**832.6**

Licence **6719** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.2**
H2O	2022	14.4	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,536.8**
OIL	2022	25.3	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.4**
DAY	2021	31.0	28.0	31.0	30.0	29.0	30.0	29.0	28.0	29.0	30.0	28.0	28.5	**4,138.2**
H2O	2021	5.2	5.0	5.3	5.4	10.8	13.8	14.4	15.7	23.7	21.7	15.7	15.2	**3,509.7**
OIL	2021	19.6	17.1	18.3	15.9	23.4	27.6	23.0	25.5	31.0	29.4	22.8	23.9	**5,381.6**
DAY	2020	31.0	29.0	29.0	3.0	0.0	0.0	0.0	0.0	2.7	29.0	30.0	30.0	**3,786.7**
H2O	2020	14.0	12.7	7.6	0.7	0.0	0.0	0.0	0.0	0.8	23.8	35.0	7.1	**3,357.8**
OIL	2020	34.4	33.0	29.9	3.1	0.0	0.0	0.0	0.0	2.7	32.8	36.2	25.1	**5,104.1**
DAY	2019	28.0	28.0	28.0	27.0	29.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**3,603.0**
H2O	2019	14.8	13.3	13.4	15.3	19.3	20.8	18.6	18.5	12.8	15.7	15.4	15.3	**3,256.1**
OIL	2019	30.8	28.4	28.3	29.2	35.1	33.2	33.9	33.4	26.0	36.2	35.5	34.8	**4,906.9**

Licence **6722** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,895.3**
H2O	2022	149.5	162.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,522.9**
OIL	2022	81.8	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,794.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,837.0**
H2O	2021	144.8	131.2	153.7	160.1	166.4	144.0	160.8	179.6	185.7	175.3	204.5	212.5	**23,210.9**
OIL	2021	30.4	28.3	33.8	33.9	36.1	42.2	42.3	43.1	43.4	76.4	49.5	42.5	**14,675.3**
DAY	2020	31.0	29.0	31.0	29.0	30.5	30.0	31.0	31.0	29.7	30.8	30.0	31.0	**4,472.0**
H2O	2020	200.0	176.4	189.0	149.4	148.9	128.3	114.7	102.6	93.2	139.8	156.4	154.3	**21,192.3**
OIL	2020	31.2	35.4	32.5	57.0	71.7	87.0	106.2	118.9	111.6	61.7	34.6	32.5	**14,173.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	29.0	17.0	25.0	30.0	31.0	30.0	31.0	**4,108.0**
H2O	2019	192.9	148.5	168.6	182.6	186.1	135.4	76.2	224.3	368.5	253.0	259.0	287.0	**19,439.3**
OIL	2019	31.4	34.5	39.4	34.3	35.1	32.2	22.4	49.6	66.6	45.2	23.9	22.6	**13,393.1**

Licence **6724** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**

UWI **100.03-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**

Manitoba Production
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Licence **6724** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**

Licence **6725** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,251.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,251.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,251.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.8**

UWI **100.02-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**

Licence **6726** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.0**
H2O	2022	7.4	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,086.2**
OIL	2022	5.1	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,234.4**
DAY	2021	31.0	25.0	31.0	28.0	31.0	28.0	25.0	29.0	28.0	29.0	28.0	30.0	**4,538.0**
H2O	2021	11.7	9.0	10.0	9.7	12.2	11.3	11.4	15.5	11.6	11.4	11.0	12.5	**3,068.6**
OIL	2021	16.4	13.0	16.4	11.0	8.5	8.4	7.8	10.2	8.1	7.3	7.2	8.4	**3,222.0**
DAY	2020	31.0	27.0	26.0	29.3	31.0	11.0	0.0	0.0	6.7	30.0	28.0	31.0	**4,195.0**
H2O	2020	17.2	14.4	14.2	16.2	17.7	6.8	0.0	0.0	4.0	15.5	25.2	24.5	**2,931.3**
OIL	2020	13.8	12.0	11.5	12.7	13.4	4.6	0.0	0.0	2.9	15.2	20.1	17.6	**3,099.3**
DAY	2019	31.0	28.0	26.0	30.0	26.0	24.0	27.0	31.0	30.0	27.0	26.0	31.0	**3,944.0**
H2O	2019	14.8	15.8	17.6	23.2	17.3	15.3	16.6	22.6	21.4	19.2	18.6	20.5	**2,775.6**
OIL	2019	12.8	10.0	9.2	11.2	8.9	7.8	9.4	11.9	11.6	10.5	10.5	13.4	**2,975.5**

Licence **6727** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6727** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,302.0**
H2O	2022	12.8	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.6**
OIL	2022	3.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,314.6**
DAY	2021	31.0	28.0	20.0	25.0	25.3	24.0	21.0	27.0	24.0	30.0	25.7	31.0	**4,243.0**
H2O	2021	18.7	17.4	15.6	21.5	15.4	16.7	15.9	21.8	19.0	17.9	21.9	21.7	**2,061.5**
OIL	2021	9.4	8.3	3.1	2.2	1.5	1.6	1.4	1.8	1.3	5.0	7.1	7.2	**3,307.9**
DAY	2020	28.0	23.0	31.0	22.5	0.0	0.0	0.0	5.0	27.0	23.0	30.0	29.5	**3,931.0**
H2O	2020	17.8	14.8	18.8	15.5	0.0	0.0	0.0	4.4	38.4	39.7	44.7	27.0	**1,838.0**
OIL	2020	11.5	9.7	11.2	7.9	0.0	0.0	0.0	1.7	7.6	5.2	8.1	8.6	**3,258.0**
DAY	2019	25.0	28.0	25.0	27.0	23.0	24.0	28.0	25.0	30.0	31.0	30.0	24.0	**3,712.0**
H2O	2019	29.6	21.7	20.0	23.1	18.9	19.8	20.9	18.8	19.9	21.3	20.9	16.9	**1,616.9**
OIL	2019	6.8	8.8	8.0	8.6	7.3	7.6	9.2	8.7	13.1	11.3	10.9	9.2	**3,186.5**

Licence **6728** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,523.8**
H2O	2022	7.6	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,673.8**
OIL	2022	2.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.4**
DAY	2021	31.0	27.0	31.0	25.0	30.0	27.0	26.0	31.0	29.0	30.0	30.0	25.8	**4,481.8**
H2O	2021	9.4	8.5	20.0	15.7	18.2	11.7	11.2	13.6	10.1	11.2	12.1	10.7	**3,656.8**
OIL	2021	5.6	5.0	3.0	2.4	2.8	3.2	3.0	3.6	6.3	3.6	2.8	3.7	**1,206.0**
DAY	2020	30.0	28.0	31.0	30.0	31.0	11.0	0.0	0.0	6.0	30.0	16.0	30.0	**4,139.0**
H2O	2020	14.0	13.1	14.7	13.0	13.8	5.3	0.0	0.0	2.8	13.3	8.8	19.4	**3,504.4**
OIL	2020	1.8	1.7	1.9	2.9	3.0	1.0	0.0	0.0	0.6	2.8	1.5	2.7	**1,161.0**
DAY	2019	24.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**3,896.0**
H2O	2019	9.2	0.0	8.1	27.2	28.1	28.1	26.2	23.4	17.3	18.7	18.2	19.6	**3,386.2**
OIL	2019	1.7	0.0	1.4	2.2	2.3	2.5	2.7	2.7	2.0	2.1	1.7	1.9	**1,141.1**

Licence **6729** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
H2O	2022	32.0	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,540.9**
OIL	2022	12.8	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.4**
DAY	2021	18.0	12.0	31.0	29.0	28.0	29.0	31.0	27.0	26.0	28.0	30.0	19.0	**4,271.0**
H2O	2021	15.0	12.0	30.5	14.3	12.8	12.6	13.6	15.4	54.9	23.0	11.7	17.3	**3,487.8**
OIL	2021	6.2	4.0	10.7	13.9	13.5	13.7	14.1	11.7	1.6	6.9	9.3	7.8	**3,193.3**
DAY	2020	19.0	29.0	29.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**3,963.0**
H2O	2020	7.8	10.3	10.4	11.4	3.5	0.0	0.0	0.0	0.0	0.0	0.0	7.1	**3,254.7**
OIL	2020	5.2	10.8	13.4	13.4	3.9	0.0	0.0	0.0	0.0	0.0	0.0	7.6	**3,079.9**
DAY	2019	29.0	6.0	31.0	28.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	23.0	**3,829.0**
H2O	2019	11.8	2.4	13.3	14.2	14.6	11.7	9.7	9.2	12.3	12.5	9.5	9.5	**3,204.2**
OIL	2019	8.1	1.7	9.1	6.6	5.8	7.4	6.7	6.3	8.7	9.0	6.5	6.1	**3,025.6**

Licence **6730** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,867.9**
H2O	2022	127.4	85.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,501.7**
OIL	2022	14.6	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,480.9**

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Licence **6730** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	29.8	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**4,808.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2021	144.9	112.3	117.6	125.8	135.2	132.1	119.9	155.6	156.4	154.2	144.7	137.3	**36,288.8**
OIL	2021	22.5	20.5	18.0	13.0	17.6	15.6	18.7	14.9	11.8	16.6	15.0	14.4	**6,452.2**
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.8	31.0	31.0	30.0	31.0	29.8	31.0	**4,445.6**
GAS	2020	0.0	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2020	144.9	127.0	164.0	165.4	161.7	66.0	69.3	110.1	151.2	152.4	168.8	154.9	**34,652.8**
OIL	2020	17.1	15.8	18.0	13.0	19.2	4.9	3.5	9.7	17.3	22.1	20.7	22.8	**6,253.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,089.7**
H2O	2019	202.2	174.6	190.5	191.0	218.0	203.6	106.9	152.9	171.5	179.1	112.3	126.2	**33,017.1**
OIL	2019	18.8	18.6	18.1	17.0	16.3	18.9	9.9	16.6	17.4	23.2	14.1	15.0	**6,069.5**

Licence **6731** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,173.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,173.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,173.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.1**

Licence **6733** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,148.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,148.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,148.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.4**

Licence **6734** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,853.3**
H2O	2022	88.8	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,193.5**
OIL	2022	29.1	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,366.3**
DAY	2021	31.0	28.0	29.8	30.0	31.0	30.0	31.0	30.5	30.0	30.3	30.0	31.0	**4,794.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2021	67.2	59.0	74.0	75.9	79.2	83.9	81.2	85.7	85.2	87.9	86.5	84.5	**19,033.4**
OIL	2021	33.9	31.1	32.9	31.9	32.0	29.8	33.3	31.8	30.6	30.5	29.9	29.7	**12,311.5**
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,431.7**
GAS	2020	0.0	0.0	0.0	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2020	89.6	95.9	97.8	96.7	110.7	41.1	74.4	88.3	88.8	88.6	85.1	83.6	**18,083.2**

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Licence **6734** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	41.5	38.6	38.9	37.7	38.9	27.6	43.9	39.0	35.4	37.2	33.5	34.2	**11,934.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,076.1**
H2O	2019	109.1	93.7	95.4	84.6	121.5	93.0	144.1	76.7	72.3	75.0	70.3	74.8	**17,042.6**
OIL	2019	44.3	43.5	45.7	39.3	43.0	34.6	44.7	44.2	44.1	45.2	43.0	40.0	**11,487.7**

Licence **6735** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.5**
H2O	2022	38.3	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.9**
OIL	2022	3.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,937.7**
DAY	2021	31.0	17.3	31.0	18.5	22.0	30.0	30.5	16.0	30.0	31.0	27.7	31.0	**4,322.5**
H2O	2021	44.1	20.6	36.2	24.9	30.3	42.6	44.1	23.6	43.4	39.0	31.9	42.8	**3,924.5**
OIL	2021	4.5	5.9	11.0	2.9	2.9	5.8	5.7	3.0	4.4	7.8	8.6	2.6	**3,933.3**
DAY	2020	29.0	27.0	29.0	28.5	0.0	0.0	0.0	8.0	30.0	23.0	27.0	31.0	**4,006.5**
H2O	2020	28.6	25.0	27.8	27.3	0.0	0.0	0.0	8.7	31.1	27.9	37.9	51.2	**3,501.0**
OIL	2020	14.9	8.7	8.3	6.8	0.0	0.0	0.0	1.9	7.2	9.6	10.3	3.4	**3,868.2**
DAY	2019	29.0	19.0	31.0	27.0	29.0	30.0	28.0	30.0	28.0	17.0	11.0	31.0	**3,774.0**
H2O	2019	50.2	33.4	40.6	30.0	31.8	33.2	26.3	27.7	26.3	17.1	11.9	34.4	**3,235.5**
OIL	2019	10.0	6.8	7.3	11.4	12.5	12.5	14.8	17.0	14.1	6.5	2.2	20.2	**3,797.1**

Licence **6736** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,423.8**
H2O	2022	28.1	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.5**
OIL	2022	9.5	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.5**
DAY	2021	31.0	28.0	25.8	26.0	27.0	25.0	26.5	26.0	26.0	28.0	25.0	30.0	**4,364.8**
H2O	2021	34.0	31.8	25.4	30.0	28.8	26.7	26.9	19.3	24.0	35.6	29.5	33.9	**3,278.3**
OIL	2021	8.6	7.1	7.9	6.6	7.8	4.8	9.0	23.2	19.6	13.7	5.6	6.4	**4,073.1**
DAY	2020	27.0	28.0	22.0	25.0	29.0	11.0	0.0	4.0	27.0	26.0	25.5	30.0	**4,040.5**
H2O	2020	34.2	33.7	17.2	15.3	21.1	8.7	0.0	3.2	41.8	41.4	32.0	34.1	**2,932.4**
OIL	2020	14.6	12.5	8.6	13.8	13.8	5.1	0.0	1.9	10.9	6.6	5.7	8.1	**3,952.8**
DAY	2019	30.0	23.0	26.0	29.0	26.0	22.0	31.0	31.0	25.0	27.0	30.0	25.0	**3,786.0**
H2O	2019	24.0	16.4	18.9	21.7	20.2	18.0	23.1	26.1	20.6	26.2	40.9	34.5	**2,649.7**
OIL	2019	7.2	10.7	14.0	14.9	11.6	9.8	13.8	12.1	11.7	13.3	13.9	13.7	**3,851.2**

Licence **6737** Well Name **Tundra et al Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.7	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,168.3**
H2O	2022	266.0	241.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,811.3**
OIL	2022	27.7	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,126.7**
DAY	2021	25.6	18.1	30.8	14.8	26.9	27.7	31.0	30.8	30.0	29.8	29.0	30.7	**4,126.6**
H2O	2021	346.3	220.1	359.1	161.8	374.5	350.2	334.8	322.2	306.4	318.0	304.6	310.5	**38,303.4**
OIL	2021	39.3	23.9	55.4	14.2	22.0	34.1	37.2	35.8	34.1	35.3	33.8	34.5	**9,083.5**
DAY	2020	31.0	27.0	31.0	1.0	0.0	4.1	0.0	0.0	20.7	19.5	0.0	0.0	**3,801.4**
H2O	2020	322.7	271.1	330.2	0.8	0.0	45.1	0.0	0.0	298.7	236.4	0.0	0.0	**34,594.9**
OIL	2020	31.9	26.8	35.8	0.1	0.0	4.5	0.0	0.0	26.1	24.7	0.0	0.0	**8,683.9**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	24.0	31.0	**3,667.1**
H2O	2019	335.1	264.3	336.2	320.5	325.6	311.8	282.9	348.3	316.1	322.9	284.2	329.4	**33,089.9**

Manitoba Production
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Licence **6737** Well Name **Tundra et al Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	27.7	22.9	29.3	27.8	28.4	28.3	26.4	32.4	29.4	30.1	26.4	32.3	**8,534.0**

UWI **102.05-15-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6739** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.1**
WIN	2022	393.0	337.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,012.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**629.1**
WIN	2021	421.0	385.0	410.0	420.0	426.0	431.0	435.0	406.0	394.0	412.0	393.0	406.0	**91,282.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**264.4**
WIN	2020	643.0	514.0	523.0	456.0	344.0	461.0	478.0	469.0	459.9	467.1	455.0	473.0	**86,343.0**
WIN	2019	455.0	389.0	456.0	392.0	348.0	252.0	483.0	444.0	479.0	42.0	0.0	300.0	**80,600.0**

Licence **6740** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,897.1**
H2O	2022	397.5	362.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,605.5**
OIL	2022	70.2	60.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,838.5**
DAY	2021	31.0	28.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,838.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2021	199.0	169.4	174.9	219.1	284.0	310.6	279.4	334.1	325.6	383.6	384.0	378.8	**36,845.8**
OIL	2021	23.8	20.6	23.2	37.8	52.5	56.1	65.9	77.6	63.0	75.1	74.5	73.7	**11,707.5**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**4,474.3**
GAS	2020	0.0	0.0	0.0	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2020	267.2	294.5	236.4	234.6	244.4	138.4	206.7	186.5	190.5	206.6	208.4	196.1	**33,403.3**
OIL	2020	27.7	27.2	29.3	28.6	24.7	17.5	26.2	21.7	18.5	21.0	19.3	25.7	**11,063.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,117.9**
H2O	2019	219.2	186.5	235.5	227.5	251.7	249.2	247.3	177.4	134.7	254.7	189.3	162.0	**30,793.0**
OIL	2019	17.4	16.8	22.2	19.1	19.1	19.4	21.3	20.6	7.0	17.0	24.8	24.9	**10,776.3**

Licence **6741** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.6**
H2O	2022	86.2	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.8**
OIL	2022	9.4	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,930.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**3,832.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.2	155.3	161.7	**1,294.1**

Manitoba Production
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Licence **6741** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.3	3.3	**1,908.9**
DAY	2020	18.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.6**
H2O	2020	1.8	3.0	3.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.9**
OIL	2020	2.5	3.9	3.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.0**
DAY	2019	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,657.6**
H2O	2019	2.5	0.0	6.0	5.6	2.7	2.9	2.9	3.0	2.5	3.1	3.1	3.1	**811.5**
OIL	2019	4.8	0.0	9.4	9.4	4.2	4.1	4.2	4.4	3.6	4.2	4.2	4.4	**1,887.9**

UWI **102.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,795.6**
H2O	2022	86.2	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,625.0**
OIL	2022	9.4	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**3,736.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.2	155.3	161.7	**1,516.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.3	3.3	**2,401.1**
DAY	2020	18.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,645.6**
H2O	2020	2.2	3.6	3.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,042.1**
OIL	2020	3.1	4.7	4.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,391.2**
DAY	2019	31.0	0.0	0.0	0.0	31.0	30.0	31.0	24.0	24.0	31.0	30.0	31.0	**3,561.6**
H2O	2019	3.4	0.0	0.0	0.0	3.4	3.5	3.5	2.8	2.9	3.8	3.7	3.8	**1,032.0**
OIL	2019	5.7	0.0	0.0	0.0	5.2	5.0	5.2	4.2	4.2	5.2	5.0	5.4	**2,377.7**

Licence **6742** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.7**
H2O	2022	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.0**
OIL	2022	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,343.3**
DAY	2021	5.2	13.3	30.7	29.0	29.1	29.8	28.7	17.0	29.6	31.0	29.0	19.2	**2,489.5**
H2O	2021	0.4	1.9	6.1	5.7	4.8	4.4	4.8	3.1	3.7	3.7	3.3	2.6	**1,349.9**
OIL	2021	1.7	21.3	19.6	14.7	13.1	12.1	13.2	9.3	11.9	11.7	10.3	8.1	**4,343.2**
DAY	2020	16.0	15.0	24.0	0.0	0.0	7.0	0.0	0.0	5.0	0.0	0.0	5.0	**2,197.9**
H2O	2020	1.5	1.6	1.6	0.0	0.0	1.0	0.0	0.0	0.8	0.0	0.0	0.6	**1,305.4**
OIL	2020	5.6	6.3	6.2	0.0	0.0	4.1	0.0	0.0	3.2	0.0	0.0	2.2	**4,196.2**
DAY	2019	8.0	0.0	0.0	26.0	31.0	28.0	30.0	30.0	29.0	29.0	28.0	15.0	**2,125.9**
H2O	2019	0.6	0.0	0.0	1.5	1.3	2.6	1.9	1.9	5.4	4.9	1.1	1.3	**1,298.3**
OIL	2019	2.6	0.0	0.0	14.1	12.6	7.0	8.2	8.3	1.8	2.0	10.5	4.8	**4,168.6**

UWI **100.15-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	5.2	13.3	30.7	29.0	29.1	29.8	28.7	17.0	29.6	31.0	29.0	19.2	**1,966.1**
H2O	2021	0.3	1.4	4.3	4.1	3.5	3.2	3.4	2.1	2.6	2.8	2.4	1.9	**269.8**
OIL	2021	0.0	0.4	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**728.6**
DAY	2020	16.0	15.0	24.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.5**
H2O	2020	1.1	1.2	1.1	0.0	0.0	0.8	0.0	0.0	0.6	0.0	0.0	0.4	**237.8**
OIL	2020	0.2	0.2	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**725.0**
DAY	2019	8.0	0.0	0.0	26.0	31.0	28.0	30.0	30.0	29.0	29.0	28.0	15.0	**1,612.5**
H2O	2019	0.5	0.0	0.0	1.0	0.9	1.9	1.5	1.5	3.8	3.6	0.9	0.9	**232.6**
OIL	2019	0.1	0.0	0.0	0.5	0.3	0.3	0.3	0.3	0.0	0.0	0.3	0.2	**724.4**

Licence **6745** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **6745** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.09-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.8**
WIN	2022	1311.3	1138.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,389.3**
DAY	2021	31.0	28.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,216.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,407.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,796.0**
WIN	2021	1367.0	1235.0	1214.0	606.0	1052.0	1465.0	1511.0	5987.0	1490.0	1400.0	1312.0	1272.0	**31,940.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,865.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,407.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,796.0**
WIN	2020	9.7	21.3	1204.0	1150.0	1270.0	0.0	83.0	1402.0	1336.0	1447.0	2446.0	503.0	**12,029.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,620.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,407.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,796.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1157.0	**1,157.0**

Licence **6746** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,706.7**
H2O	2022	87.7	83.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,027.6**
OIL	2022	29.8	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,634.3**
DAY	2021	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**4,647.7**
H2O	2021	35.0	57.2	75.5	94.9	82.1	100.5	105.6	88.5	97.8	84.9	88.3	58.5	**24,856.4**
OIL	2021	16.7	25.6	35.1	28.4	32.0	24.6	25.8	32.6	35.9	39.1	38.8	22.5	**15,574.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**4,295.3**
H2O	2020	57.1	43.1	38.6	27.3	37.1	50.7	65.7	58.9	59.6	74.0	54.6	63.6	**23,887.6**
OIL	2020	14.8	9.4	27.9	36.5	27.9	27.4	33.1	34.7	26.7	24.9	25.3	27.9	**15,217.6**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,934.3**
H2O	2019	73.7	72.7	67.9	53.7	22.5	27.4	43.7	48.6	38.1	41.3	38.0	34.2	**23,257.3**

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Licence **6746** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	65.9	57.7	66.7	56.0	29.9	42.6	23.5	16.6	16.6	15.2	14.7	15.4	**14,901.1**

Licence **6747** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,916.6**
WIN	2022	242.0	221.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,473.0**
DAY	2021	30.8	28.0	30.1	29.7	30.6	18.0	31.0	31.0	30.0	31.0	30.0	30.8	**2,858.5**
WIN	2021	288.0	258.0	272.0	263.0	266.0	199.0	278.0	263.0	248.0	257.0	247.0	250.0	**33,010.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**2,507.5**
WIN	2020	332.0	302.0	310.0	305.0	298.0	267.0	278.0	303.0	285.0	286.0	274.0	278.0	**29,921.0**
WIN	2019	367.0	352.0	376.0	362.0	340.0	331.0	337.0	315.0	333.0	329.0	338.0	326.0	**26,403.0**

Licence **6748** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,030.0**
H2O	2022	36.6	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,356.8**
OIL	2022	24.7	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,493.9**
DAY	2021	0.0	0.0	6.2	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**3,971.0**
H2O	2021	0.0	0.0	8.1	20.8	62.7	29.6	33.7	37.3	44.8	47.7	47.3	38.9	**2,287.5**
OIL	2021	0.0	0.0	2.7	43.2	108.2	66.5	48.9	36.4	23.1	22.6	21.7	25.6	**3,446.4**
DAY	2020	31.0	29.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,710.0**
H2O	2020	37.8	35.2	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.6**
OIL	2020	13.7	12.8	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,047.5**
DAY	2019	30.0	27.0	31.0	26.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	**3,630.0**
H2O	2019	31.7	28.4	36.0	31.7	35.3	35.1	33.2	11.3	24.3	26.6	37.3	42.2	**1,818.6**
OIL	2019	6.1	5.6	7.2	6.9	14.0	13.2	14.5	4.8	10.9	12.2	14.9	16.1	**3,012.3**

Licence **6749** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.5**
H2O	2022	187.7	170.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,055.6**
OIL	2022	7.2	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.4**
DAY	2021	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	**3,987.5**
H2O	2021	0.0	0.0	0.0	0.0	153.7	262.3	261.3	247.1	196.3	211.8	210.0	180.0	**6,697.5**
OIL	2021	0.0	0.0	0.0	0.0	8.3	2.9	2.2	2.2	2.2	3.4	4.3	6.9	**1,638.4**
DAY	2020	31.0	29.0	31.0	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,759.5**
H2O	2020	77.9	69.9	69.8	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,975.0**
OIL	2020	18.2	19.3	26.7	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.0**
DAY	2019	0.0	2.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	**3,653.0**
H2O	2019	0.0	9.9	0.0	0.0	0.0	0.0	0.0	102.5	143.0	144.2	74.8	74.2	**4,722.2**
OIL	2019	0.0	0.6	0.0	0.0	0.0	0.0	0.0	3.2	6.4	7.6	22.9	24.6	**1,528.6**

Licence **6750** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,697.0**
H2O	2022	61.1	85.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,666.9**
OIL	2022	8.7	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,678.7**

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Licence **6750** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	27.9	31.0	28.0	31.0	30.0	31.0	30.8	29.5	31.0	30.0	30.8	**4,643.0**
H2O	2021	50.3	51.5	65.6	82.2	110.1	100.2	102.7	101.1	94.2	94.0	90.8	81.5	**23,520.6**
OIL	2021	9.0	9.3	11.7	13.8	19.6	18.3	15.8	15.5	14.3	13.0	12.4	13.0	**7,653.2**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**4,281.0**
H2O	2020	77.2	116.1	129.3	78.8	0.0	0.0	93.4	176.9	119.0	91.9	82.5	66.2	**22,496.4**
OIL	2020	17.0	19.9	21.7	15.8	0.0	0.0	11.6	22.1	19.4	15.0	13.1	10.1	**7,487.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,985.0**
H2O	2019	82.1	70.2	78.3	72.3	75.6	79.7	79.0	88.0	75.2	76.4	73.1	73.5	**21,465.1**
OIL	2019	20.3	18.8	21.2	20.6	20.7	17.0	20.0	19.5	19.4	19.3	18.6	18.0	**7,321.8**

Licence **6751** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.3**
H2O	2022	20.9	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,910.9**
OIL	2022	11.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.7**
DAY	2021	31.0	28.0	30.8	30.0	30.5	30.0	30.9	30.5	13.0	27.0	30.0	28.8	**4,425.3**
H2O	2021	26.7	25.1	27.8	29.1	32.1	26.2	23.0	17.9	9.0	24.1	36.9	31.6	**10,862.5**
OIL	2021	16.1	15.7	19.6	22.5	23.0	21.0	15.1	11.3	6.3	15.9	22.9	17.0	**5,672.1**
DAY	2020	31.0	29.0	31.0	29.0	0.0	7.0	27.0	0.0	0.0	24.0	27.0	29.8	**4,084.8**
H2O	2020	24.5	16.6	18.5	17.5	0.0	4.7	18.0	0.0	0.0	22.6	35.8	28.1	**10,553.0**
OIL	2020	13.6	11.7	12.3	11.2	0.0	2.6	10.1	0.0	0.0	12.1	17.5	14.9	**5,465.7**
DAY	2019	16.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	27.0	30.0	31.0	**3,850.0**
H2O	2019	15.9	28.3	27.7	25.8	28.9	22.7	10.7	11.2	21.4	21.7	19.5	29.0	**10,366.7**
OIL	2019	5.2	9.6	12.0	11.7	16.1	12.2	7.0	6.1	11.4	12.1	10.9	13.3	**5,359.7**

Licence **6752** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.1**
WIN	2022	432.0	376.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,634.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**628.1**
WIN	2021	444.0	410.0	443.0	459.0	465.0	463.0	470.0	453.0	440.0	457.0	435.0	446.0	**87,826.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**263.4**
WIN	2020	464.0	408.0	451.0	421.0	338.0	459.0	475.0	480.0	473.0	482.0	460.0	468.0	**82,441.0**
WIN	2019	485.0	449.0	499.0	411.0	331.0	268.0	514.0	464.0	496.0	475.0	498.0	473.0	**77,062.0**

Licence **6754** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,063.5**
WIN	2022	3395.0	2864.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,796.6**
DAY	2021	24.0	0.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**4,004.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,696.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,461.7**
WIN	2021	2836.3	0.0	3386.0	1875.0	3204.0	2987.0	3385.0	6053.0	1578.0	2737.0	3380.0	3319.0	**114,537.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,699.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,696.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,461.7**
WIN	2020	4343.3	4321.0	4224.0	3900.0	4425.0	4022.0	4102.0	8328.0	4420.0	4400.0	5804.0	3898.0	**79,797.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,424.5**

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Licence **6754** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	569.2	0.0	0.0	0.0	0.0	0.0	0.0	**106,696.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,461.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	4073.0	5956.0	1117.0	4550.0	3922.0	3992.0	**23,610.0**

UWI **102.06-15-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6755** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.0**
WIN	2022	924.0	931.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,071.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**549.0**
WIN	2021	461.0	413.0	463.0	441.0	457.0	449.0	457.0	534.0	577.0	643.0	745.0	835.0	**92,216.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	1.5	31.0	31.0	30.0	30.8	30.0	30.0	**184.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	29.0	452.0	466.0	452.3	459.7	444.0	449.0	**85,741.0**
WIN	2019	890.0	679.0	702.0	589.0	499.0	441.0	865.0	899.0	888.0	894.0	363.0	0.0	**82,989.0**

Licence **6756** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.8**

Licence **6758** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,599.8**
H2O	2022	74.9	56.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,572.5**
OIL	2022	15.8	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,455.0**
DAY	2021	31.0	28.0	29.8	30.0	31.0	30.0	25.5	31.0	30.0	31.0	30.0	31.0	**4,540.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2021	76.7	68.3	71.4	73.8	75.6	74.0	61.4	110.7	91.0	73.3	70.9	72.6	**21,440.7**
OIL	2021	18.6	17.9	19.0	19.5	18.5	17.0	13.2	14.9	23.0	21.8	15.6	15.7	**4,424.7**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	30.5	**4,182.5**
GAS	2020	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	122.3	114.7	123.7	115.4	116.9	78.1	120.3	113.3	82.1	87.1	93.2	84.2	**20,521.0**
OIL	2020	8.2	9.3	21.7	12.8	12.2	12.8	19.7	21.9	19.7	17.7	16.7	17.8	**4,210.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,826.6**
H2O	2019	151.9	134.2	178.2	165.4	163.7	130.0	135.6	142.6	149.0	117.8	79.0	105.3	**19,269.7**
OIL	2019	23.0	21.1	29.0	28.2	30.1	25.4	20.6	29.2	29.6	20.6	9.7	8.2	**4,019.5**

Manitoba Production
2019 To 2022

Licence **6760** Well Name **Ewart Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,567.8**
H2O	2022	4.9	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.6**
OIL	2022	5.1	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.4**
DAY	2021	31.0	18.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,523.8**
H2O	2021	7.7	4.3	8.4	7.0	6.2	6.1	7.3	7.5	6.4	6.6	7.2	7.8	**2,072.6**
OIL	2021	17.2	10.0	17.7	16.2	15.7	14.4	13.9	13.2	11.5	10.6	10.8	9.5	**4,406.6**
DAY	2020	31.0	29.0	31.0	7.0	3.0	11.0	0.0	0.0	6.0	31.0	30.0	31.0	**4,170.0**
H2O	2020	9.6	8.9	8.2	1.8	0.9	3.5	0.0	0.0	1.9	9.0	8.8	9.0	**1,990.1**
OIL	2020	13.1	11.9	10.5	2.3	1.0	3.8	0.0	0.0	2.1	10.8	10.4	11.7	**4,245.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,960.0**
H2O	2019	9.9	9.0	9.7	9.4	10.4	10.4	9.8	10.5	9.7	10.7	10.5	10.3	**1,928.5**
OIL	2019	14.8	13.7	14.4	13.2	12.5	11.8	13.0	14.0	13.2	13.9	13.6	13.1	**4,168.3**

Licence **6761** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,237.8**
H2O	2022	4.1	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.4**
OIL	2022	5.1	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2021	31.0	17.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.5	**4,193.8**
H2O	2021	10.9	6.4	11.0	8.4	9.8	7.9	7.8	7.0	6.4	6.5	6.9	3.0	**2,137.8**
OIL	2021	13.1	6.7	13.2	12.1	13.4	11.7	10.9	9.7	9.5	9.0	8.1	3.6	**2,392.1**
DAY	2020	31.0	29.0	31.0	29.8	28.0	0.0	0.0	0.0	1.0	31.0	29.0	31.0	**3,855.8**
H2O	2020	25.0	12.5	13.0	12.6	12.3	0.0	0.0	0.0	0.4	15.1	16.6	16.5	**2,045.8**
OIL	2020	11.2	14.8	14.6	13.8	12.8	0.0	0.0	0.0	0.5	13.6	12.2	12.4	**2,271.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**3,615.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3	**1,921.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	**2,165.2**

Licence **6765** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,641.1**
H2O	2022	110.7	89.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,129.9**
OIL	2022	46.1	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,206.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.2	30.0	31.0	30.0	30.0	**4,585.1**
H2O	2021	72.1	69.9	81.2	84.5	95.7	91.6	103.1	108.1	115.8	118.4	117.4	115.8	**32,930.1**
OIL	2021	74.3	65.3	70.7	64.4	59.8	53.7	40.5	32.6	40.3	42.7	31.2	39.4	**10,120.7**
DAY	2020	31.0	29.0	31.0	29.3	7.0	29.5	31.0	30.8	29.8	30.5	30.0	31.0	**4,222.9**
H2O	2020	125.9	121.1	127.6	114.7	28.0	144.4	164.8	148.3	122.8	105.0	80.7	71.9	**31,756.5**
OIL	2020	28.1	25.9	32.4	37.2	9.1	32.8	30.4	32.8	43.0	54.1	70.7	77.8	**9,505.8**
DAY	2019	24.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,883.0**
H2O	2019	115.7	156.2	156.9	144.8	147.2	149.0	126.5	120.3	111.8	115.9	108.3	127.8	**30,401.3**
OIL	2019	33.3	27.6	29.9	39.7	38.3	41.4	50.0	53.6	52.3	54.8	55.9	42.6	**9,031.5**

Licence **6766** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,866.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.9**

Manitoba Production
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Licence **6766** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,866.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,866.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.9**

Licence **6767** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,652.1**
H2O	2022	2.9	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,075.8**
OIL	2022	5.4	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,103.0**
DAY	2021	31.0	14.5	30.5	30.0	31.0	29.6	31.0	30.5	29.8	30.9	30.0	30.0	**4,613.8**
H2O	2021	5.2	2.8	7.5	7.9	9.0	10.3	16.1	14.7	16.1	9.8	8.5	8.3	**32,064.6**
OIL	2021	18.6	7.5	18.4	17.3	18.2	20.9	31.6	34.6	34.1	19.6	15.7	14.8	**9,082.6**
DAY	2020	25.0	27.0	31.0	29.7	30.8	29.0	30.8	31.0	30.0	30.8	29.9	31.0	**4,265.0**
H2O	2020	4.4	6.3	10.5	12.8	14.3	9.9	9.3	4.5	3.0	3.3	3.5	3.6	**31,948.4**
OIL	2020	8.6	10.6	15.9	25.4	27.7	22.7	22.9	26.7	26.1	19.2	17.7	23.7	**8,831.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	23.0	24.0	20.0	**3,909.0**
H2O	2019	8.9	7.8	9.1	9.3	10.2	8.7	7.3	6.4	5.6	3.9	3.9	3.3	**31,863.0**
OIL	2019	21.9	19.1	21.1	19.0	18.1	16.7	14.5	10.5	9.6	7.6	7.4	6.2	**8,584.1**

Licence **6768** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,164.0**
H2O	2022	260.4	505.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,537.9**
OIL	2022	8.2	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,790.1**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	22.0	0.0	**4,121.0**
H2O	2021	405.6	407.2	431.7	567.1	471.7	539.1	534.8	500.2	578.3	506.1	386.0	0.0	**79,772.4**
OIL	2021	12.4	11.9	12.7	13.5	17.2	17.0	16.5	17.0	16.1	17.5	12.1	0.0	**13,767.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.7	28.0	31.0	29.3	16.8	25.0	31.0	**3,798.0**
H2O	2020	198.9	299.5	169.2	153.2	157.1	155.8	166.9	141.0	112.0	119.4	333.3	406.8	**74,444.6**
OIL	2020	18.9	18.0	19.2	18.9	19.5	19.3	17.9	20.0	18.9	8.5	11.0	13.2	**13,603.2**
DAY	2019	31.0	28.0	24.0	30.0	31.0	30.0	21.0	25.0	27.0	31.0	29.0	31.0	**3,455.2**
H2O	2019	350.8	345.5	271.3	240.6	274.9	664.7	271.2	176.6	144.1	162.1	157.4	181.2	**72,031.5**
OIL	2019	49.4	47.5	30.5	36.6	38.2	37.7	17.7	16.3	16.9	20.1	18.9	19.7	**13,399.9**

Licence **6769** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,736.2**
H2O	2022	201.7	171.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,963.5**
OIL	2022	69.0	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,652.2**
DAY	2021	30.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,677.2**
H2O	2021	152.5	169.1	187.9	253.6	194.8	211.9	220.0	198.4	221.9	178.2	178.0	204.4	**69,590.6**
OIL	2021	44.3	21.1	24.1	26.4	54.1	47.2	41.7	46.1	52.3	66.7	69.5	70.6	**16,525.2**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**4,312.5**
H2O	2020	363.1	245.9	248.2	242.4	269.2	296.5	327.7	320.2	307.1	309.8	193.7	216.2	**67,219.9**
OIL	2020	29.5	30.3	33.2	18.9	20.3	19.6	20.3	23.3	23.6	24.5	20.2	29.9	**15,961.1**

Manitoba Production
2019 To 2022

Licence **6769** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	27.0	28.0	31.0	30.0	30.0	29.0	30.0	26.0	29.0	31.0	29.0	31.0	**3,952.5**
H2O	2019	177.7	222.5	289.3	273.1	251.5	191.7	285.5	297.0	296.5	280.3	245.6	228.2	**63,879.9**
OIL	2019	9.9	12.4	9.9	6.2	11.7	10.8	18.8	20.4	23.8	36.6	32.0	30.6	**15,667.5**

Licence **6770** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,728.1**
H2O	2022	17.6	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.4**
OIL	2022	6.3	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**996.5**
DAY	2021	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	13.0	**3,686.8**
H2O	2021	17.9	7.9	18.9	26.0	22.7	80.6	51.0	58.0	2.0	42.4	15.6	16.2	**1,166.8**
OIL	2021	5.9	2.9	6.1	6.2	14.3	11.6	10.4	11.2	10.7	12.0	6.6	4.4	**986.8**
DAY	2020	31.0	23.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,366.8**
H2O	2020	47.1	2.2	12.3	6.1	4.7	31.0	40.1	30.5	30.7	19.8	46.2	36.3	**807.6**
OIL	2020	5.7	4.2	5.9	5.7	6.1	5.5	5.7	5.8	5.1	4.8	5.1	6.1	**884.5**
DAY	2019	20.0	28.0	31.0	0.0	0.0	0.0	31.0	31.0	0.0	31.0	0.0	0.0	**3,007.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.6**
OIL	2019	0.6	0.5	0.7	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	**818.8**

UWI **100.14-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,122.5**
H2O	2022	1.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.0**
OIL	2022	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.3**
DAY	2021	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	13.0	**4,081.2**
H2O	2021	1.3	0.6	1.4	1.9	1.7	13.1	8.3	9.4	0.2	4.0	1.5	1.5	**2,528.2**
OIL	2021	0.4	0.2	0.4	0.5	1.0	1.9	1.7	1.8	1.0	1.1	0.6	0.4	**2,032.4**
DAY	2020	31.0	23.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,761.2**
H2O	2020	5.0	0.2	1.2	0.3	0.2	1.6	2.1	2.3	2.3	2.6	6.0	2.6	**2,483.3**
OIL	2020	0.6	0.4	0.1	0.3	0.3	0.2	0.3	0.4	0.4	0.6	0.7	0.4	**2,021.4**
DAY	2019	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,402.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.9**
OIL	2019	5.6	4.9	5.9	6.0	5.2	3.6	6.5	6.2	6.4	6.4	6.2	6.2	**2,016.7**

Licence **6773** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.0**
DAY	2019	31.0	7.0	27.0	30.0	31.0	30.0	11.0	0.0	0.0	1.0	0.0	0.0	**3,305.8**
H2O	2019	69.7	19.0	84.5	40.3	63.6	34.2	47.9	0.0	0.0	30.0	0.0	0.0	**5,014.9**
OIL	2019	1.6	2.6	1.3	1.2	2.4	2.2	4.7	0.0	0.0	0.0	0.0	0.0	**1,757.0**

UWI **100.12-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,582.8**

Manitoba Production
2019 To 2022

Licence **6773** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,236.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,582.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,236.7**
DAY	2019	31.0	7.0	27.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
H2O	2019	88.7	24.2	84.9	107.3	84.8	105.8	0.0	0.0	0.0	0.0	0.0	0.0	**6,582.8**
OIL	2019	2.1	3.2	1.3	3.2	3.2	6.8	0.0	0.0	0.0	0.0	0.0	0.0	**2,236.7**

Licence **6774** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.1**
DAY	2019	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.4**
H2O	2019	0.0	0.0	0.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
OIL	2019	0.0	0.0	0.0	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.1**

UWI **102.14-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.3**

Licence **6777** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,914.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.6**

Licence **6778** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.5**
DAY	2019	25.0	14.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	12.0	**3,721.8**
H2O	2019	2.1	0.6	1.7	1.6	1.6	1.7	1.5	1.4	1.6	1.4	1.5	0.3	**375.7**

Manitoba Production
2019 To 2022

Licence **6778** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	3.2	3.2	3.2	2.9	2.9	3.1	2.8	2.7	3.1	2.6	2.7	0.5	**1,027.5**

UWI **100.06-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.9**
DAY	2019	25.0	14.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	12.0	**3,721.8**
H2O	2019	2.1	0.7	1.8	1.6	1.6	1.7	1.6	1.5	1.7	1.4	1.5	0.3	**562.2**
OIL	2019	4.9	5.0	5.0	4.5	4.4	4.9	4.4	4.1	4.7	4.0	4.1	0.9	**1,606.9**

Licence **6779** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,194.9**
H2O	2022	6.1	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,303.3**
OIL	2022	3.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,555.2**
DAY	2021	0.0	0.0	18.1	30.0	30.9	30.0	31.0	31.0	29.7	28.7	29.5	27.8	**4,157.4**
H2O	2021	0.0	0.0	33.2	23.5	16.7	10.2	7.9	5.6	5.4	8.1	8.6	8.0	**19,292.4**
OIL	2021	0.0	0.0	10.9	11.7	10.9	11.8	13.9	13.4	12.3	7.0	5.2	4.1	**7,549.2**
DAY	2020	3.0	10.0	2.0	29.9	0.0	0.0	2.8	0.0	1.0	0.0	0.0	0.0	**3,870.7**
H2O	2020	6.5	5.8	0.9	17.0	0.0	0.0	1.7	0.0	4.7	0.0	0.0	0.0	**19,165.2**
OIL	2020	3.9	9.7	1.4	28.2	0.0	0.0	2.8	0.0	2.0	0.0	0.0	0.0	**7,448.0**
DAY	2019	30.0	20.0	31.0	18.0	31.0	13.0	22.0	13.0	24.0	0.0	3.0	14.0	**3,822.0**
H2O	2019	57.0	23.4	79.7	45.3	17.4	5.6	7.7	1.7	4.5	0.0	1.2	8.9	**19,128.6**
OIL	2019	10.4	3.4	24.5	14.7	10.0	5.1	9.6	8.0	13.7	0.0	1.2	13.0	**7,400.0**

Licence **6780** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-13-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,349.4**
H2O	2022	197.6	177.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,213.8**
OIL	2022	7.7	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,133.2**
DAY	2021	31.0	27.8	30.3	28.7	30.4	24.1	30.9	31.0	30.0	31.0	30.0	30.9	**4,290.4**
H2O	2021	324.1	284.9	310.3	290.5	304.2	234.4	294.7	290.0	214.2	193.3	186.0	191.0	**41,839.1**
OIL	2021	26.8	23.7	24.3	24.2	15.2	8.8	11.6	13.0	8.9	6.8	6.7	8.1	**10,118.7**
DAY	2020	31.0	29.0	31.0	0.2	0.0	2.0	0.0	0.0	3.6	0.0	0.0	8.5	**3,934.3**
H2O	2020	315.7	300.7	316.8	6.6	0.0	21.7	0.0	0.0	34.4	0.0	0.0	88.8	**38,721.5**
OIL	2020	26.7	21.7	28.6	0.5	0.0	1.7	0.0	0.0	3.9	0.0	0.0	7.6	**9,940.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	16.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,829.0**
H2O	2019	295.1	269.6	296.6	282.1	285.0	152.9	260.1	303.8	283.4	310.4	300.0	309.2	**37,636.8**
OIL	2019	28.8	27.5	28.5	28.2	28.4	10.5	26.3	22.9	26.1	29.4	29.0	28.9	**9,849.9**

UWI **100.04-13-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
DAY	2020	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**

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Licence **6780** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-13-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
OIL	2020	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.08-14-006-27W1.03** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6781** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,270.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,385.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,268.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,270.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,385.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,268.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,270.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,385.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,268.7**

Licence **6782** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,425.0**
H2O	2022	6.7	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.2**
OIL	2022	10.1	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.3**
DAY	2021	31.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	29.0	**4,375.5**
H2O	2021	9.7	3.6	9.0	9.1	10.3	10.1	10.6	8.3	9.1	10.6	10.1	8.9	**1,876.6**
OIL	2021	12.2	4.6	12.5	12.1	14.5	13.5	13.9	13.4	13.0	13.8	13.5	12.5	**3,847.5**
DAY	2020	31.0	29.0	31.0	29.9	30.7	11.0	0.0	8.0	30.0	31.0	30.0	31.0	**4,028.6**
H2O	2020	16.0	15.5	16.2	15.7	18.3	6.7	0.0	4.5	16.0	13.9	9.8	10.2	**1,767.2**
OIL	2020	16.0	15.1	16.2	15.2	17.2	6.5	0.0	4.6	16.6	14.3	11.7	12.3	**3,698.0**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	28.0	31.0	**3,736.0**
H2O	2019	4.6	9.5	11.0	10.4	13.7	15.1	12.6	16.3	17.2	15.4	14.1	16.0	**1,624.4**
OIL	2019	9.1	7.6	9.0	8.7	12.7	14.2	12.7	16.1	15.8	15.4	15.2	15.7	**3,552.3**

Licence **6783** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.8	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.2**

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Licence **6783** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.2**
OIL	2022	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,252.5**
DAY	2021	27.6	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	11.0	**3,722.4**
H2O	2021	2.3	0.7	2.0	2.0	3.1	1.6	1.8	1.5	2.1	2.6	2.1	0.6	**1,420.1**
OIL	2021	2.6	0.7	2.0	1.8	2.3	1.8	1.8	1.9	2.1	2.4	2.0	0.6	**2,251.4**
DAY	2020	11.0	28.0	31.0	4.9	0.0	0.0	0.0	8.0	30.0	30.8	29.9	27.3	**3,397.9**
H2O	2020	3.2	8.3	8.9	1.4	0.0	0.0	0.0	2.1	7.8	5.0	3.1	2.6	**1,397.7**
OIL	2020	3.2	8.1	8.9	1.3	0.0	0.0	0.0	2.0	6.4	5.1	3.6	3.1	**2,229.4**
DAY	2019	19.0	28.0	22.0	11.0	31.0	30.0	31.0	31.0	30.0	8.0	3.0	8.0	**3,197.0**
H2O	2019	5.1	7.6	6.0	2.9	8.7	9.1	9.7	9.9	9.2	2.4	0.9	2.4	**1,355.3**
OIL	2019	3.7	5.4	4.6	2.3	9.4	9.1	9.4	9.4	8.4	2.2	0.8	2.2	**2,187.7**

Licence **6784** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,806.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,828.2**
DAY	2020	31.0	29.0	20.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,806.9**
H2O	2020	12.0	11.6	7.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.8**
OIL	2020	13.0	12.4	8.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,828.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,725.0**
H2O	2019	6.0	5.3	6.0	5.3	3.3	3.2	3.2	4.3	4.6	4.7	4.4	12.0	**953.7**
OIL	2019	27.1	31.1	36.8	33.3	19.6	18.8	19.6	18.5	17.3	18.5	18.1	12.9	**3,793.6**

UWI **100.12-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,806.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**923.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,961.2**
DAY	2020	31.0	29.0	20.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,806.9**
H2O	2020	3.6	3.5	2.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**923.2**
OIL	2020	3.8	3.6	2.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,961.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,725.0**
H2O	2019	1.9	1.5	1.7	1.5	1.1	1.0	1.0	1.3	1.3	1.4	1.3	3.5	**913.7**
OIL	2019	7.8	9.4	11.2	10.1	5.8	5.5	5.7	5.3	5.0	5.3	5.2	3.7	**2,951.2**

Licence **6785** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**756.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,358.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**756.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,358.0**

UWI **102.12-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**

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Licence **6785** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**

Licence **6787** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,815.9**
H2O	2022	112.7	102.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,832.3**
OIL	2022	19.8	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,366.4**
DAY	2021	31.0	28.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,764.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2021	175.5	124.5	120.6	104.9	123.2	133.0	120.6	127.6	124.3	131.3	127.4	133.9	**40,617.6**
OIL	2021	25.8	20.7	24.2	24.8	23.6	22.5	24.5	26.6	22.7	21.8	22.2	23.0	**8,328.6**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	23.8	27.8	**4,400.3**
GAS	2020	0.0	0.0	0.0	2.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2020	121.4	124.4	150.2	146.0	169.9	96.1	150.9	136.7	126.1	137.4	117.3	166.1	**39,070.8**
OIL	2020	26.9	26.0	28.8	23.7	27.1	18.7	30.8	26.8	24.2	26.5	18.7	21.9	**8,046.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,053.1**
H2O	2019	220.1	211.5	225.6	175.1	231.9	253.5	208.7	132.8	142.7	133.8	113.1	115.9	**37,428.3**
OIL	2019	31.9	31.2	32.5	33.1	37.3	34.1	35.2	33.9	34.4	36.6	29.0	26.4	**7,746.1**

Licence **6788** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,648.3**
H2O	2022	112.6	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,880.4**
OIL	2022	67.5	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,409.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,609.3**
H2O	2021	58.6	51.4	54.0	46.6	44.7	43.0	74.2	121.0	117.3	113.0	121.8	121.6	**12,738.8**
OIL	2021	60.1	50.5	57.5	50.4	48.2	47.2	66.1	94.8	91.7	93.6	75.9	74.6	**20,324.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	29.5	31.0	**4,244.3**
H2O	2020	66.9	67.5	80.2	80.8	88.7	79.9	67.7	54.3	44.8	61.4	7.1	49.6	**11,771.6**
OIL	2020	105.4	96.2	96.2	91.2	91.7	82.8	104.1	101.9	103.1	85.0	120.9	76.2	**19,514.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,879.0**
H2O	2019	80.0	65.6	81.6	84.2	85.9	89.2	93.3	104.3	102.9	87.2	76.1	76.3	**11,022.7**
OIL	2019	100.5	103.0	101.1	87.1	98.0	88.7	92.4	88.7	85.4	88.4	87.4	98.6	**18,359.3**

Licence **6789** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.8**
H2O	2022	166.4	90.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,621.2**
OIL	2022	48.2	43.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,357.2**
DAY	2021	30.8	14.5	30.8	29.8	30.5	28.3	31.0	30.5	29.6	30.8	15.5	27.5	**4,620.5**
H2O	2021	16.8	7.6	26.3	20.2	25.3	30.2	23.2	8.6	31.7	30.2	36.2	198.4	**12,364.2**
OIL	2021	28.2	12.4	19.2	25.3	20.7	11.9	12.9	13.5	9.3	12.4	5.8	32.9	**13,265.1**
DAY	2020	31.0	29.0	31.0	29.7	31.0	10.9	0.0	0.0	29.8	30.8	29.7	31.0	**4,290.9**
H2O	2020	18.7	18.6	19.4	18.9	17.9	7.7	0.0	0.0	33.0	27.2	23.5	19.3	**11,909.5**
OIL	2020	17.2	22.2	23.7	22.1	26.0	7.7	0.0	0.0	28.3	26.7	25.2	29.4	**13,060.6**
DAY	2019	26.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,007.0**

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Licence **6789** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	18.6	16.8	19.4	17.5	27.4	26.9	26.0	24.0	24.2	23.5	21.7	13.3	**11,705.3**
OIL	2019	19.3	17.4	16.5	13.7	15.0	15.6	17.3	17.6	16.5	19.4	20.1	13.2	**12,832.1**

Licence **6791** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,471.4**
H2O	2022	15.0	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,000.8**
OIL	2022	8.9	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.3**
DAY	2021	29.2	15.5	27.0	30.0	27.0	29.0	26.0	30.7	24.0	31.0	30.0	29.0	**4,412.4**
H2O	2021	14.4	7.8	12.5	13.9	12.5	12.3	11.2	16.4	12.8	4.9	4.8	14.2	**1,971.6**
OIL	2021	10.8	6.2	13.2	14.9	12.4	10.8	9.3	14.7	11.6	6.2	6.2	8.5	**3,653.7**
DAY	2020	27.0	29.0	26.0	29.0	31.0	11.0	0.0	5.0	28.0	31.0	25.0	31.0	**4,084.0**
H2O	2020	7.5	7.7	7.7	8.8	9.7	3.7	0.0	1.7	9.4	16.0	12.9	15.9	**1,833.9**
OIL	2020	13.1	14.1	13.0	14.6	14.6	4.9	0.0	2.3	13.0	15.7	11.4	10.8	**3,528.9**
DAY	2019	27.0	28.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	31.0	**3,811.0**
H2O	2019	11.7	12.7	10.7	11.6	12.2	12.7	11.6	14.0	14.5	15.4	10.9	12.0	**1,732.9**
OIL	2019	12.7	14.3	12.4	15.4	15.9	10.8	10.2	13.8	14.8	15.7	13.0	15.3	**3,401.4**

Licence **6793** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.0**
H2O	2022	975.6	853.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,638.6**
OIL	2022	11.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.2**
DAY	2021	31.0	28.0	31.0	25.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,616.0**
H2O	2021	917.5	897.6	975.1	1086.4	749.3	1270.6	1313.3	1141.8	1426.2	1011.1	948.2	1024.7	**257,809.9**
OIL	2021	4.6	6.7	8.2	10.3	46.4	67.7	68.6	39.6	14.2	11.2	12.2	13.0	**5,706.0**
DAY	2020	31.0	29.0	31.0	29.3	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**4,266.0**
H2O	2020	972.7	1464.8	827.4	734.0	788.1	790.0	838.8	708.9	570.9	627.1	647.8	872.3	**245,048.1**
OIL	2020	50.7	48.3	51.6	46.4	26.4	25.8	22.9	25.5	24.8	25.5	15.3	8.2	**5,403.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	21.0	30.0	31.0	**3,909.7**
H2O	2019	1153.3	1183.6	1434.0	1008.5	1122.2	2656.8	2247.4	2012.5	1480.2	599.5	824.4	886.1	**235,205.3**
OIL	2019	28.2	22.0	15.3	23.6	28.9	24.7	23.5	26.7	47.5	10.6	21.3	52.9	**5,031.9**

Licence **6794** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,125.8**

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Licence **6794** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1690.3	1586.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351,139.5**
OIL	2022	99.0	86.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,578.5**
DAY	2021	31.0	28.0	31.0	28.0	30.7	30.0	30.3	30.0	30.0	31.0	25.0	29.7	**4,066.8**
H2O	2021	1388.6	1366.5	1445.9	1652.6	1582.3	1852.4	1842.1	1573.8	1876.8	1601.2	1397.7	1651.3	**347,862.7**
OIL	2021	141.3	133.1	140.7	84.7	106.4	109.7	105.3	98.0	97.2	102.8	82.2	95.7	**40,393.5**
DAY	2020	28.0	29.0	31.0	29.8	31.0	29.9	31.0	30.0	28.9	31.0	27.0	31.0	**3,712.1**
H2O	2020	1591.8	1197.0	1579.7	1659.2	1716.8	1819.7	2000.3	1893.2	1810.4	1898.9	1213.6	1320.6	**328,631.5**
OIL	2020	69.9	69.7	88.8	87.4	91.9	91.3	101.6	97.1	97.6	105.0	93.5	111.4	**39,096.4**
DAY	2019	28.0	28.0	25.0	28.0	29.0	10.0	18.0	28.0	30.0	31.0	30.0	31.0	**3,354.5**
H2O	2019	652.8	841.9	1201.5	1397.2	1580.4	473.5	926.0	1312.6	1119.3	1136.1	1046.6	999.2	**308,930.3**
OIL	2019	47.0	37.3	33.2	45.9	141.8	39.9	66.4	95.5	140.4	94.8	89.2	81.6	**37,991.2**

UWI **102.13-04-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6795** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,570.1**
H2O	2022	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.8**
OIL	2022	6.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573.0**
DAY	2021	31.0	27.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,520.1**
H2O	2021	1.0	0.9	0.4	0.9	0.9	1.0	1.1	0.6	0.6	0.8	0.9	1.2	**703.8**
OIL	2021	6.4	5.7	4.4	8.9	11.0	11.9	12.0	10.9	11.1	10.4	6.3	8.4	**1,563.2**
DAY	2020	0.0	8.0	31.0	30.0	28.0	30.0	31.0	30.7	29.6	31.0	30.0	31.0	**3,173.1**
H2O	2020	0.0	0.0	0.0	0.3	0.6	0.9	1.0	0.9	0.7	0.0	0.0	0.6	**693.5**
OIL	2020	0.0	4.2	13.6	9.4	9.7	10.9	11.0	12.2	10.0	3.4	3.1	5.3	**1,455.8**
DAY	2019	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	27.0	0.0	**2,862.8**
H2O	2019	0.0	0.0	2.2	2.1	0.0	9.3	0.0	0.0	0.0	1.8	0.0	0.0	**688.5**
OIL	2019	0.0	0.0	13.1	13.3	44.8	83.5	85.8	89.3	67.1	27.3	16.4	0.0	**1,363.0**

UWI **100.02-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,595.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,595.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,595.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**

Licence **6797** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6797** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,104.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,104.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,104.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.7**

Licence **6798** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.8	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,588.9**
H2O	2022	49.7	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,791.5**
OIL	2022	4.4	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,826.0**
DAY	2021	28.7	28.0	29.3	25.5	30.5	28.7	31.0	31.0	29.0	30.5	27.3	29.0	**4,540.1**
H2O	2021	84.6	90.6	85.7	42.8	47.7	73.9	88.7	69.6	58.8	64.7	46.7	52.9	**19,699.0**
OIL	2021	11.6	11.7	12.5	7.0	7.0	8.2	9.6	10.3	10.4	7.9	4.7	2.3	**8,810.7**
DAY	2020	30.0	29.0	31.0	29.7	30.3	10.9	0.0	0.0	0.0	0.0	7.5	30.2	**4,191.6**
H2O	2020	50.1	51.0	54.2	53.2	57.1	21.0	0.0	0.0	0.0	0.0	43.9	139.6	**18,892.3**
OIL	2020	11.4	13.6	19.3	16.1	16.0	6.0	0.0	0.0	0.0	0.0	4.4	15.1	**8,707.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	25.0	31.0	28.0	31.0	**3,993.0**
H2O	2019	48.6	8.1	59.9	58.2	54.8	24.5	41.8	47.9	48.9	60.2	45.4	50.5	**18,422.2**
OIL	2019	7.4	2.8	13.3	13.1	22.4	57.3	36.1	13.9	13.2	17.1	17.0	14.0	**8,605.6**

Licence **6799** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,651.3**
H2O	2022	6.2	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,382.1**
OIL	2022	21.5	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,044.2**
DAY	2021	31.0	26.7	31.0	29.9	30.7	30.0	30.7	30.7	29.3	30.3	29.8	29.9	**4,620.3**
H2O	2021	20.7	16.8	18.6	15.0	14.9	13.7	11.0	8.6	10.2	13.4	13.1	11.7	**18,367.1**
OIL	2021	60.1	46.5	56.5	56.2	56.5	54.2	55.5	56.7	54.9	52.3	49.7	38.8	**16,005.7**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.8	30.8	30.0	30.8	**4,260.3**
H2O	2020	25.9	22.6	19.6	19.0	21.0	21.3	19.5	22.6	26.3	26.5	24.1	21.2	**18,199.4**
OIL	2020	99.3	85.1	84.0	78.6	79.4	65.7	65.8	60.3	54.9	55.2	54.6	59.8	**15,367.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	28.0	31.0	27.0	27.0	30.0	28.0	31.0	**3,895.0**
H2O	2019	34.9	54.7	139.3	98.7	76.0	47.1	48.3	29.8	29.6	31.5	33.5	28.4	**17,929.8**
OIL	2019	55.4	86.7	230.6	166.8	142.7	129.3	148.1	114.9	105.7	118.1	129.8	103.8	**14,525.1**

Licence **6800** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,920.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,720.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,458.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,920.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,720.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,458.9**

Manitoba Production
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Licence **6800** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,920.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,720.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,458.9**

Licence **6802** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,811.8**
H2O	2022	40.0	38.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,352.2**
OIL	2022	34.1	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,430.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	30.0	**4,752.8**
H2O	2021	10.0	10.1	12.8	12.4	25.7	30.5	36.2	36.1	34.6	41.0	32.1	40.3	**9,273.9**
OIL	2021	64.0	56.1	66.6	63.0	49.0	41.0	39.0	38.5	37.3	38.5	28.5	36.3	**22,365.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,396.8**
H2O	2020	15.3	13.0	12.8	9.3	11.3	11.0	9.8	10.9	5.2	10.0	5.7	9.0	**8,952.1**
OIL	2020	67.6	64.5	69.2	70.0	69.5	64.4	68.8	70.1	70.2	67.7	67.8	65.8	**21,808.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,031.0**
H2O	2019	29.4	24.9	27.4	26.8	28.3	26.6	28.2	31.7	28.8	30.6	28.3	19.4	**8,828.8**
OIL	2019	58.1	55.3	58.7	54.9	60.4	57.3	64.0	60.2	62.6	64.1	61.6	65.0	**20,992.4**

Licence **6806** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,651.8**
H2O	2022	5745.0	5214.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701,839.1**
OIL	2022	53.7	47.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.0**
DAY	2021	30.0	27.9	30.8	29.8	30.9	29.9	30.8	7.9	21.5	30.8	29.6	30.8	**4,593.0**
H2O	2021	4790.9	4380.9	4930.5	4675.4	4754.7	4636.9	4769.9	1213.4	4324.8	5793.1	5669.9	5774.1	**690,880.1**
OIL	2021	43.4	40.5	44.6	45.0	45.5	44.4	46.5	11.5	37.2	53.7	52.3	54.1	**23,438.4**
DAY	2020	31.0	29.0	31.0	29.8	13.0	29.7	30.6	30.7	29.9	30.9	29.8	30.9	**4,262.3**
H2O	2020	5417.1	5063.4	5374.8	5192.8	2345.2	5227.3	5286.3	5257.6	5196.7	5049.1	4770.6	4853.7	**635,165.6**
OIL	2020	48.9	46.0	49.2	49.0	22.7	49.9	48.8	48.2	48.6	46.2	44.1	45.3	**22,919.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	25.0	0.0	31.0	28.0	31.0	30.0	31.0	**3,916.0**
H2O	2019	4770.5	4268.6	4121.8	3821.7	4031.7	3327.9	0.0	6243.0	5708.4	6077.4	5877.9	5567.3	**576,131.0**
OIL	2019	105.9	100.2	83.6	68.1	73.5	60.0	0.0	39.3	51.4	56.7	56.2	50.3	**22,372.8**

Licence **6807** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.9**
H2O	2022	68.8	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,567.6**
OIL	2022	26.2	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,895.2**
DAY	2021	31.0	27.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,748.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2021	75.9	80.2	71.2	68.7	75.7	71.0	67.4	75.9	70.7	74.7	73.7	72.7	**25,438.4**
OIL	2021	22.0	19.0	22.3	24.4	24.2	23.2	25.1	26.8	26.3	26.6	26.1	26.3	**7,844.6**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**4,386.1**
GAS	2020	0.0	0.0	0.0	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	74.3	67.0	85.9	85.3	93.0	55.4	93.9	76.5	70.7	77.4	75.6	73.4	**24,560.6**
OIL	2020	20.7	18.8	20.8	20.8	21.7	15.1	23.6	21.4	21.3	21.9	19.7	21.9	**7,552.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,029.7**

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Licence **6807** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	143.4	100.2	107.0	96.6	87.2	111.9	135.4	77.5	95.3	81.4	67.0	69.1	**23,632.2**
OIL	2019	27.5	14.0	18.9	23.4	27.2	21.4	29.5	25.7	26.8	28.4	22.3	20.0	**7,304.6**

Licence **6809** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**

Licence **6810** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,421.5**
H2O	2022	476.7	538.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,941.7**
OIL	2022	2.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,638.4**
DAY	2021	31.0	28.0	30.0	29.7	30.9	23.7	31.0	31.0	29.9	31.0	30.0	24.0	**3,368.5**
H2O	2021	560.0	519.0	553.8	507.6	432.1	345.9	544.9	585.1	562.3	585.9	573.3	443.4	**41,926.7**
OIL	2021	3.2	2.8	3.2	3.0	2.8	2.2	4.3	5.6	3.1	3.0	2.9	2.4	**4,633.4**
DAY	2020	29.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	9.9	30.8	30.0	30.6	**3,018.3**
H2O	2020	521.3	508.7	441.0	0.0	0.0	0.0	0.0	0.0	187.1	589.5	558.3	559.9	**35,713.4**
OIL	2020	2.8	2.9	2.4	0.0	0.0	0.0	0.0	0.0	1.0	3.1	3.0	3.2	**4,594.9**
DAY	2019	31.0	28.0	31.0	18.0	17.0	30.0	31.0	31.0	30.0	20.0	27.0	31.0	**2,835.0**
H2O	2019	286.0	252.7	174.4	59.8	59.8	232.1	263.7	268.5	549.4	364.2	509.4	565.8	**32,347.6**
OIL	2019	12.0	11.1	5.1	0.0	0.0	11.4	15.2	9.4	0.0	0.0	0.7	3.0	**4,576.5**

UWI **100.14-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,421.5**
H2O	2022	36.4	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,387.2**
DAY	2021	31.0	28.0	30.0	29.7	30.9	23.7	31.0	31.0	29.9	31.0	30.0	24.0	**3,368.5**
H2O	2021	42.4	39.2	42.0	38.5	32.9	26.4	41.6	44.6	42.9	44.7	43.7	33.9	**4,309.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.5**
DAY	2020	29.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	9.9	30.8	30.0	30.6	**3,018.3**
H2O	2020	39.8	38.8	33.7	0.0	0.0	0.0	0.0	0.0	14.2	44.6	42.3	42.3	**3,836.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.5**
DAY	2019	31.0	28.0	31.0	18.0	17.0	30.0	31.0	31.0	30.0	20.0	27.0	31.0	**2,835.0**
H2O	2019	21.7	19.1	119.3	106.2	106.4	59.3	20.0	20.5	41.7	27.7	38.8	43.1	**3,581.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.5**

Licence **6812** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.9**
H2O	2022	99.7	124.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,041.3**

Manitoba Production
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Licence **6812** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	13.7	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.5**
DAY	2021	30.7	28.0	30.8	30.0	30.5	28.7	30.7	30.8	29.1	30.5	30.0	31.0	**4,371.9**
H2O	2021	304.1	282.5	255.5	232.5	229.2	245.7	286.8	229.0	173.9	179.3	184.0	120.6	**31,817.6**
OIL	2021	5.7	5.2	11.5	14.0	13.5	8.4	7.5	7.6	14.8	16.1	17.2	11.7	**3,838.4**
DAY	2020	0.0	0.0	20.0	27.0	0.0	0.0	0.0	6.0	29.7	22.8	29.8	30.8	**4,011.1**
H2O	2020	0.0	0.0	213.4	327.2	0.0	0.0	0.0	74.0	359.8	273.1	343.2	290.5	**29,094.5**
OIL	2020	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.1	0.9	0.7	1.0	1.3	**3,705.2**
DAY	2019	31.0	28.0	23.0	1.0	30.0	30.0	31.0	25.0	29.0	29.0	30.0	21.0	**3,845.0**
H2O	2019	302.1	269.6	217.1	7.2	283.8	292.3	297.1	307.1	400.2	413.9	353.7	190.6	**27,213.3**
OIL	2019	11.0	9.9	8.4	0.3	11.0	11.1	11.6	7.7	7.3	8.0	11.4	9.1	**3,699.9**

Licence **6813** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.7**

UWI **102.06-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**

Licence **6814** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,504.6**
H2O	2022	8.7	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,662.7**
OIL	2022	3.6	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.5**
DAY	2021	24.0	16.0	31.0	30.0	31.0	30.0	29.9	31.0	30.0	31.0	1.0	0.0	**4,467.6**
H2O	2021	3.4	2.1	4.1	3.5	4.2	3.8	4.0	4.2	4.4	3.8	0.3	0.0	**1,647.4**
OIL	2021	1.9	1.1	2.5	2.2	2.1	2.2	2.5	2.2	2.2	1.2	0.1	0.0	**1,234.0**
DAY	2020	24.0	27.0	31.0	30.0	31.0	27.7	31.0	31.0	30.0	31.0	30.0	31.0	**4,182.7**
H2O	2020	3.6	2.7	4.3	4.9	5.4	5.2	5.7	7.7	6.2	6.2	5.9	4.4	**1,609.6**
OIL	2020	2.2	2.6	2.8	3.1	3.7	3.3	3.5	3.7	3.2	3.2	3.1	2.4	**1,213.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	0.0	30.0	21.0	**3,828.0**
H2O	2019	0.0	3.4	4.1	3.6	0.0	3.4	3.7	4.0	3.7	0.0	7.4	2.9	**1,547.4**
OIL	2019	0.1	2.0	2.4	2.3	2.6	2.4	2.7	2.4	2.5	0.0	5.5	1.8	**1,177.0**

Manitoba Production
2019 To 2022

Licence **6814** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,454.6**
H2O	2022	7.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,889.6**
OIL	2022	3.3	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.2**
DAY	2021	24.0	16.0	31.0	30.0	31.0	30.0	29.9	31.0	30.0	31.0	1.0	0.0	**4,417.6**
H2O	2021	2.6	2.1	4.0	3.8	4.1	3.5	3.8	4.0	4.0	3.5	0.2	0.0	**1,875.6**
OIL	2021	1.7	1.1	2.4	2.1	2.1	2.0	2.2	2.0	2.0	1.1	0.1	0.0	**2,022.3**
DAY	2020	24.0	27.0	31.0	30.0	31.0	27.7	31.0	31.0	30.0	31.0	30.0	31.0	**4,132.7**
H2O	2020	3.1	2.3	3.8	3.1	3.4	3.3	3.5	1.9	1.7	0.0	1.7	3.4	**1,840.0**
OIL	2020	1.9	2.2	2.4	2.0	2.3	2.1	2.2	1.0	0.9	0.9	0.9	1.8	**2,003.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	15.0	21.0	**3,778.0**
H2O	2019	0.0	5.3	6.5	5.4	8.7	4.1	3.8	3.8	4.1	9.7	4.1	3.2	**1,808.8**
OIL	2019	0.1	2.7	3.2	2.9	3.1	2.6	2.8	2.6	2.7	7.2	3.1	1.9	**1,982.9**

Licence **6816** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,591.9**
H2O	2022	994.1	853.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373,145.7**
OIL	2022	44.2	43.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,024.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,533.9**
H2O	2021	690.3	617.3	703.2	681.9	641.4	589.3	698.6	719.2	710.4	974.6	939.1	990.8	**371,298.4**
OIL	2021	31.5	25.6	28.9	26.8	24.5	21.2	27.5	32.7	31.6	39.3	36.6	39.2	**23,936.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**4,173.9**
H2O	2020	1070.9	932.2	1104.5	709.3	684.1	703.8	703.4	726.4	691.2	756.7	686.7	657.0	**362,342.3**
OIL	2020	56.5	48.2	52.8	36.4	37.1	34.1	40.9	41.1	38.0	34.1	34.5	33.1	**23,571.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,813.6**
H2O	2019	1395.3	1454.3	1291.2	1239.0	1349.8	651.1	1216.5	1336.5	1047.2	1256.5	1123.8	1054.9	**352,916.1**
OIL	2019	88.6	79.3	91.7	93.0	94.4	38.4	78.5	71.9	62.5	66.4	51.8	53.1	**23,084.4**

Licence **6817** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,094.0**
H2O	2022	542.5	483.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,869.7**
OIL	2022	25.2	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,473.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	24.3	30.3	31.0	30.0	31.0	30.0	31.0	**4,035.5**
H2O	2021	734.0	662.9	755.1	732.2	721.8	649.1	677.1	592.1	549.7	513.6	502.1	536.1	**118,843.3**
OIL	2021	31.3	27.7	31.2	28.8	27.7	24.2	32.0	28.5	23.9	22.0	23.6	24.0	**9,426.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,676.9**
H2O	2020	578.9	519.4	626.6	512.0	524.1	559.7	569.6	664.1	661.9	803.2	605.6	611.1	**111,217.5**
OIL	2020	19.4	16.7	18.4	19.2	21.3	16.8	18.5	25.3	27.2	27.2	23.8	24.3	**9,101.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,311.6**
H2O	2019	666.7	674.4	598.8	574.6	618.6	585.3	548.9	618.0	576.9	678.3	697.4	682.7	**103,981.3**
OIL	2019	20.4	17.8	20.6	20.9	20.9	16.7	20.0	19.4	18.5	19.5	17.4	18.5	**8,843.3**

Licence **6818** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	23.0	18.0	30.0	31.0	30.0	31.0	30.3	30.0	30.8	30.0	29.0	**4,165.3**
H2O	2021	1.4	0.2	0.2	0.4	1.0	0.9	0.6	0.6	0.6	5.2	124.6	90.3	**5,429.8**
OIL	2021	7.5	5.7	4.5	7.3	7.7	7.3	4.6	4.5	4.5	2.3	36.3	29.8	**10,556.7**

Manitoba Production
2019 To 2022

Licence **6818** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.7	30.0	26.5	**3,821.2**
H2O	2020	2.8	0.3	0.3	0.6	0.0	0.0	0.0	0.0	0.1	2.1	7.2	6.5	**5,203.8**
OIL	2020	11.0	4.9	7.5	7.0	0.0	0.0	0.0	0.0	0.9	8.2	7.6	6.0	**10,434.7**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,612.0**
H2O	2019	1.1	0.9	1.1	1.0	0.9	1.4	5.5	3.1	0.3	0.3	2.0	3.3	**5,183.9**
OIL	2019	9.5	8.3	9.7	8.5	8.5	3.4	3.1	4.9	7.0	7.0	9.8	13.7	**10,381.6**

Licence **6819** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,747.3**
H2O	2022	228.2	177.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,652.0**
OIL	2022	19.6	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,182.4**
DAY	2021	30.2	27.8	31.0	30.0	30.7	29.8	30.8	29.9	29.7	30.8	29.8	30.8	**4,688.4**
H2O	2021	129.3	119.7	130.0	132.7	136.7	144.2	308.1	286.5	290.1	269.8	233.8	228.9	**31,245.9**
OIL	2021	50.7	45.5	50.1	38.1	43.1	43.4	48.4	49.5	54.7	52.7	37.5	18.4	**11,148.7**
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.5	30.8	31.0	29.8	30.8	30.0	30.7	**4,327.1**
H2O	2020	151.3	141.8	159.1	161.9	146.9	137.1	143.2	147.4	149.4	146.2	115.6	140.2	**28,836.1**
OIL	2020	96.7	88.2	76.6	79.0	79.4	75.0	63.5	53.7	45.8	46.3	44.6	52.8	**10,616.6**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,963.0**
H2O	2019	197.0	461.5	554.4	408.8	272.1	369.8	276.2	213.1	199.4	192.9	174.5	163.5	**27,096.0**
OIL	2019	38.1	256.5	368.2	329.8	320.3	131.7	171.6	168.2	146.3	154.2	118.6	99.5	**9,815.0**

Licence **6822** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.2**

Licence **6823** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,772.6**
WIN	2021	746.3	630.4	553.6	495.5	566.5	713.4	610.6	0.0	0.0	0.0	0.0	0.0	**54,107.6**
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	29.0	**2,563.6**
WIN	2020	337.1	144.2	0.0	0.0	42.8	340.8	838.6	894.1	801.2	876.0	192.7	880.7	**49,791.3**
WIN	2019	968.0	854.8	952.1	883.1	439.1	596.8	289.8	368.0	164.3	68.8	224.7	144.5	**44,443.1**

Licence **6825** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6825** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.1**
H2O	2022	130.1	50.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,005.0**
OIL	2022	24.8	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,605.4**
DAY	2021	30.9	27.2	2.0	29.9	30.9	30.0	28.4	29.6	29.7	10.7	29.5	30.8	**4,489.1**
H2O	2021	106.8	85.1	6.8	151.5	79.8	124.5	129.9	132.6	171.1	61.2	167.5	183.0	**22,824.2**
OIL	2021	39.9	34.6	2.7	25.5	20.0	16.6	6.3	14.6	22.2	8.2	25.8	27.9	**18,571.3**
DAY	2020	0.0	0.0	2.0	29.2	23.8	11.0	21.5	30.9	29.7	30.7	29.9	30.8	**4,179.5**
H2O	2020	0.0	0.0	26.1	360.8	217.6	96.9	166.3	219.4	158.6	134.5	101.7	107.6	**21,424.4**
OIL	2020	0.0	0.0	0.9	40.4	17.1	8.2	17.4	12.5	23.5	29.4	29.7	35.4	**18,327.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,940.0**
H2O	2019	270.6	233.8	266.2	255.6	264.0	260.6	273.7	349.3	456.4	461.3	427.3	263.5	**19,834.9**
OIL	2019	16.2	6.6	3.5	10.8	13.4	13.0	1.8	14.3	9.3	3.1	17.6	10.8	**18,112.5**

Licence **6826** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 O** Field Code **3** Pool Code **44O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,703.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,006.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.7**

Licence **6829** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,688.1**
H2O	2022	49.3	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.3**
OIL	2022	24.8	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,904.6**
DAY	2021	31.0	27.8	29.8	29.9	30.9	30.0	28.4	29.6	29.7	28.7	29.5	30.8	**4,629.3**
H2O	2021	44.0	36.6	36.1	44.7	46.2	56.9	56.5	48.8	45.9	39.4	40.7	45.8	**18,258.4**
OIL	2021	22.4	21.0	20.5	17.1	22.5	15.7	10.6	11.1	16.0	15.8	15.5	16.2	**12,858.3**
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	21.5	30.9	29.9	30.7	29.8	30.9	**4,273.2**
H2O	2020	45.2	50.0	45.8	45.1	53.1	18.1	48.3	60.2	50.2	46.8	42.1	48.0	**17,716.8**
OIL	2020	12.7	18.3	23.8	26.3	21.6	8.0	15.5	22.2	19.4	21.7	22.4	20.3	**12,653.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,937.0**
H2O	2019	48.9	38.9	41.9	45.4	52.5	57.6	58.8	59.6	42.9	45.1	46.6	51.1	**17,163.9**
OIL	2019	32.4	29.9	33.7	28.7	24.9	22.2	18.3	16.9	30.4	32.5	26.3	17.9	**12,421.7**

Licence **6830** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,423.5**
H2O	2022	12.6	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,738.4**
OIL	2022	26.3	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,306.3**
DAY	2021	31.0	6.5	31.0	30.0	31.0	21.0	31.0	18.0	16.0	23.8	30.0	30.9	**4,366.1**
H2O	2021	21.8	2.5	11.6	16.9	26.4	17.9	25.8	11.2	40.6	69.2	6.6	13.4	**4,714.2**
OIL	2021	12.5	4.0	19.2	15.7	12.4	10.1	18.3	11.2	19.3	30.3	4.5	28.6	**8,254.6**
DAY	2020	31.0	29.0	27.0	30.0	0.0	0.0	2.0	0.0	2.0	30.7	30.0	27.2	**4,065.9**
H2O	2020	19.2	18.4	21.2	24.4	0.0	0.0	1.6	0.0	1.4	26.3	25.6	22.6	**4,450.3**
OIL	2020	10.6	14.9	19.5	22.4	0.0	0.0	1.1	0.0	1.0	15.1	12.4	10.0	**8,068.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,857.0**
H2O	2019	25.3	22.7	26.5	25.3	22.7	18.1	15.8	22.8	18.8	16.6	5.3	13.8	**4,289.6**
OIL	2019	32.2	31.6	31.0	26.5	29.9	28.7	29.4	21.9	25.0	27.8	34.5	14.7	**7,961.5**

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Licence **6831** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,076.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,137.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,076.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,137.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,076.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,137.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.9**

Licence **6832** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,632.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,632.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,632.6**

Licence **6833** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,704.8**
H2O	2022	75.3	46.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,535.3**
OIL	2022	7.9	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,586.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.8	**3,654.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.8	145.1	100.8	**16,413.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9	13.8	8.4	**4,573.5**
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	**3,582.0**
H2O	2020	116.5	98.7	94.2	11.1	0.0	0.0	0.0	43.9	0.0	0.0	0.0	0.0	**16,132.9**
OIL	2020	1.3	1.9	2.0	0.2	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	**4,490.4**
DAY	2019	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	**3,473.0**
H2O	2019	65.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	132.5	125.0	127.4	**15,768.5**
OIL	2019	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.2	1.2	1.3	**4,484.2**

Licence **6834** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,825.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,825.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.0**

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Licence **6834** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,825.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.0**

Licence **6836** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,638.0**
H2O	2022	24.7	48.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,437.1**
OIL	2022	11.6	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,799.8**
DAY	2021	30.5	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	29.8	30.0	30.3	**4,596.6**
H2O	2021	18.0	16.7	18.4	18.4	15.3	10.0	12.3	13.8	12.8	92.2	87.5	42.2	**19,364.3**
OIL	2021	17.8	16.7	18.9	18.8	31.0	40.8	41.5	43.1	43.2	62.7	47.4	19.7	**15,767.9**
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.2	0.0	21.0	30.0	30.7	30.0	28.8	**4,234.2**
H2O	2020	41.6	38.8	55.6	51.9	39.5	8.0	0.0	16.4	19.1	20.2	18.1	17.6	**19,006.7**
OIL	2020	27.0	29.2	34.1	32.0	23.0	6.5	0.0	12.0	17.7	21.2	19.0	16.2	**15,366.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	**3,930.7**
H2O	2019	56.7	47.8	39.0	38.6	58.4	40.4	28.7	106.6	76.6	67.4	52.4	48.4	**18,679.9**
OIL	2019	31.6	27.0	34.0	26.9	29.0	20.5	15.1	52.6	36.9	37.8	39.6	36.7	**15,128.4**

Licence **6837** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,588.1**
H2O	2022	778.7	746.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145,316.2**
OIL	2022	9.3	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,597.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**4,529.1**
H2O	2021	665.1	617.1	694.1	701.4	791.3	794.8	444.9	740.4	762.0	938.2	765.7	781.7	**143,791.5**
OIL	2021	33.6	31.3	35.3	25.3	24.9	40.9	50.5	212.4	226.2	17.4	34.4	27.2	**11,579.1**
DAY	2020	31.0	29.0	31.0	29.5	31.0	29.5	31.0	31.0	29.8	31.0	30.0	31.0	**4,177.1**
H2O	2020	1068.0	753.0	771.8	641.5	658.3	615.8	619.6	664.7	650.5	653.7	627.8	658.2	**135,094.8**
OIL	2020	85.4	54.6	44.1	37.3	38.5	40.4	38.5	37.6	37.7	36.0	32.7	35.3	**10,819.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	28.0	29.0	31.0	30.0	30.0	**3,812.3**
H2O	2019	1321.1	1217.8	1511.6	1443.9	1302.3	1258.7	1353.4	1332.9	1873.6	1437.6	1439.5	1129.7	**126,711.9**
OIL	2019	147.6	131.9	150.2	136.2	131.9	106.4	144.9	106.2	98.6	98.1	84.5	88.1	**10,301.6**

Licence **6839** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,495.5**
H2O	2022	27.1	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,568.8**
OIL	2022	12.1	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,110.5**
DAY	2021	30.2	28.0	31.0	30.0	30.8	23.2	31.0	29.9	29.9	30.4	30.0	31.0	**4,436.5**
H2O	2021	102.4	42.0	43.9	43.2	43.3	34.7	46.6	42.6	40.0	28.2	26.4	26.3	**9,516.9**
OIL	2021	18.4	24.8	27.8	26.5	25.9	18.5	22.8	22.3	19.6	13.2	12.2	12.7	**13,086.8**
DAY	2020	30.0	21.0	30.0	29.8	12.7	11.0	0.0	0.0	0.0	7.0	30.0	30.6	**4,081.1**
H2O	2020	45.2	23.5	34.7	55.3	29.0	24.3	0.0	0.0	0.0	15.3	63.5	97.1	**8,997.3**
OIL	2020	37.6	21.9	29.9	9.3	1.2	1.1	0.0	0.0	0.0	0.7	3.0	15.8	**12,842.1**
DAY	2019	27.0	17.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	23.0	30.0	31.0	**3,879.0**
H2O	2019	38.6	22.2	39.7	36.3	38.2	34.9	33.1	31.8	33.0	25.5	47.2	58.1	**8,609.4**
OIL	2019	30.6	18.7	34.8	33.7	36.8	34.9	34.1	32.5	30.1	22.6	42.0	48.3	**12,721.6**

Manitoba Production
2019 To 2022

Licence **6840** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.1**
H2O	2022	301.5	254.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,380.9**
OIL	2022	75.2	62.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,900.4**
DAY	2021	31.0	27.3	29.8	30.0	30.9	29.8	30.7	28.1	29.7	25.2	29.5	30.8	**4,360.3**
H2O	2021	292.7	283.9	292.9	293.4	292.8	288.2	302.1	217.4	334.1	255.3	260.6	311.1	**46,824.5**
OIL	2021	65.7	38.1	65.4	64.8	73.6	66.0	68.8	66.3	101.2	85.2	95.6	69.3	**15,762.6**
DAY	2020	31.0	29.0	30.0	29.9	30.9	29.7	30.8	30.8	29.8	30.8	29.9	30.9	**4,007.5**
H2O	2020	223.5	231.1	244.2	226.8	264.5	261.7	275.2	258.5	244.7	272.2	283.9	285.2	**43,400.0**
OIL	2020	89.7	77.1	62.9	80.5	64.6	64.3	62.0	55.4	62.9	60.9	66.4	71.1	**14,902.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,644.0**
H2O	2019	181.2	162.3	277.0	251.6	283.2	266.5	252.7	162.8	79.0	226.1	240.3	250.0	**40,328.5**
OIL	2019	154.3	134.0	70.1	77.7	64.8	74.2	83.8	149.2	202.9	98.9	78.0	69.9	**14,084.8**

Licence **6841** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,073.0**
H2O	2022	62.4	52.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,374.9**
OIL	2022	11.0	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,828.7**
DAY	2021	0.0	0.0	0.0	0.0	20.0	26.0	31.0	31.0	14.0	26.0	19.0	9.0	**3,035.0**
H2O	2021	0.0	0.0	0.0	0.0	107.2	109.6	94.4	82.8	46.8	76.8	53.9	21.8	**14,260.1**
OIL	2021	0.0	0.0	0.0	0.0	14.6	15.8	13.3	9.9	6.3	8.5	9.9	3.9	**2,808.4**
DAY	2020	4.0	16.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,859.0**
H2O	2020	7.2	74.4	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,666.8**
OIL	2020	1.1	8.5	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.2**
DAY	2019	16.0	0.0	9.0	0.0	13.0	25.0	24.0	21.0	17.0	22.0	23.0	20.0	**2,828.0**
H2O	2019	60.2	0.0	44.7	0.0	53.9	87.6	69.6	65.3	50.4	61.6	53.4	53.4	**13,542.0**
OIL	2019	9.8	0.0	6.3	0.0	6.6	13.2	7.2	6.0	5.6	8.4	11.7	7.9	**2,711.8**

Licence **6843** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,880.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,880.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,880.5**

Licence **6844** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**

Manitoba Production
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Licence **6844** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.5**

Licence **6845** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.5**

Licence **6846** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.8**
H2O	2022	50.9	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,155.2**
OIL	2022	23.8	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,224.1**
DAY	2021	29.0	22.0	31.0	30.0	31.0	29.8	30.5	30.8	30.0	30.8	30.0	31.0	**3,981.4**
H2O	2021	5.6	1.9	0.6	0.4	0.3	0.3	0.3	0.8	40.7	58.3	39.8	51.7	**5,059.1**
OIL	2021	4.2	5.2	9.4	7.3	5.4	4.0	4.1	4.2	17.6	34.4	24.8	23.8	**9,178.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	3.0	30.7	30.0	28.8	**3,625.5**
H2O	2020	0.6	0.6	0.7	4.4	0.0	0.0	0.0	0.0	0.5	6.0	5.0	4.7	**4,858.4**
OIL	2020	10.1	10.0	11.4	6.9	0.0	0.0	0.0	0.0	0.5	6.3	7.2	6.5	**9,033.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,412.0**
H2O	2019	9.0	7.4	1.1	1.0	1.3	1.6	0.8	1.4	1.3	0.7	0.6	0.6	**4,835.9**
OIL	2019	17.6	17.5	19.8	17.4	18.6	10.0	8.5	10.7	10.1	9.6	9.5	9.9	**8,974.7**

Licence **6847** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.0**

Manitoba Production
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Licence **6847** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.6**

Licence **6848** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,089.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,825.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,089.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,825.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,089.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,825.3**

Licence **6849** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,601.3**
H2O	2022	54.7	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,089.3**
OIL	2022	14.9	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,469.1**
DAY	2021	31.0	27.9	29.9	30.0	30.9	30.0	30.7	27.6	29.7	28.7	29.5	30.0	**4,569.8**
H2O	2021	55.3	42.4	63.6	76.1	65.0	54.3	60.9	47.9	55.7	49.7	31.7	41.1	**20,002.5**
OIL	2021	41.1	27.2	29.5	32.9	24.0	26.8	30.7	22.4	19.6	21.3	22.5	17.5	**13,446.5**
DAY	2020	31.0	29.0	30.0	29.7	30.8	30.0	30.8	30.8	29.9	30.8	27.2	30.9	**4,213.9**
H2O	2020	99.7	71.9	57.2	93.6	87.5	83.6	83.7	78.6	76.2	78.3	59.2	65.0	**19,358.8**
OIL	2020	45.7	39.9	59.1	38.6	39.5	45.0	45.7	34.5	33.4	30.3	25.6	34.0	**13,131.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	29.0	30.0	31.0	**3,853.0**
H2O	2019	59.8	35.2	29.0	72.3	66.9	63.8	63.8	58.9	53.2	174.9	120.1	92.4	**18,424.3**
OIL	2019	87.0	85.5	104.7	40.2	27.5	27.0	27.8	28.2	17.5	95.3	61.7	67.0	**12,659.7**

Licence **6850** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,494.2**
H2O	2022	0.0	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,751.7**
OIL	2022	0.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,980.7**
DAY	2021	31.0	26.9	29.9	30.0	30.9	30.0	30.7	28.0	29.7	28.7	29.5	22.5	**4,476.2**
H2O	2021	18.8	18.0	17.0	21.7	18.1	22.6	16.3	13.5	17.4	20.0	22.0	16.5	**12,738.4**
OIL	2021	27.6	26.8	31.6	17.3	20.1	18.4	20.3	17.3	16.2	14.4	16.2	10.7	**8,972.2**
DAY	2020	31.0	29.0	30.0	29.7	0.0	0.0	0.0	0.0	28.8	30.8	27.2	30.9	**4,128.4**
H2O	2020	27.3	24.5	33.9	27.1	0.0	0.0	0.0	0.0	33.7	34.0	24.7	30.1	**12,516.5**
OIL	2020	14.1	15.3	12.6	16.9	0.0	0.0	0.0	0.0	22.5	20.1	15.6	17.3	**8,735.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,891.0**
H2O	2019	25.0	25.1	31.4	32.6	30.4	28.1	28.1	26.9	24.2	29.2	27.2	22.8	**12,281.2**
OIL	2019	20.8	16.6	15.5	19.1	22.2	17.1	17.7	15.5	20.5	17.5	17.3	20.2	**8,600.9**

Manitoba Production
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Licence **6851** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**650.8**
WIN	2022	285.0	223.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,904.4**
DAY	2021	31.0	28.0	31.0	30.0	30.4	30.0	30.8	31.0	30.0	31.0	10.0	30.0	**591.8**
WIN	2021	275.0	239.0	251.0	259.0	261.0	260.0	254.0	231.0	231.0	208.0	10.0	363.0	**59,396.4**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	14.0	31.0	**248.6**
WIN	2020	272.0	246.0	251.0	234.0	189.0	244.0	276.0	305.0	267.0	273.0	127.0	295.0	**56,554.4**
WIN	2019	283.0	257.0	309.0	245.0	198.0	179.0	332.0	301.0	316.0	307.0	295.0	277.0	**53,575.4**

Licence **6853** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.8	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,702.5**
H2O	2022	43.1	267.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,704.8**
OIL	2022	0.0	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,601.5**
DAY	2021	30.2	27.8	31.0	29.9	27.5	29.8	27.8	0.0	0.0	0.0	0.0	0.0	**3,680.7**
H2O	2021	546.0	519.4	551.1	514.4	470.6	522.8	442.6	0.0	0.0	0.0	0.0	0.0	**30,393.9**
OIL	2021	12.0	9.9	11.1	9.8	9.0	9.6	11.7	0.0	0.0	0.0	0.0	0.0	**10,591.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	29.7	30.7	**3,476.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.6	592.4	548.4	**26,827.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	5.6	14.3	**10,518.8**
DAY	2019	31.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.0**
H2O	2019	612.2	540.2	179.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,462.6**
OIL	2019	16.8	15.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,495.6**

Licence **6854** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,627.5**
H2O	2022	612.6	556.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,736.0**
OIL	2022	65.1	59.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,014.9**
DAY	2021	31.0	23.3	31.0	30.0	31.0	29.3	31.0	30.8	30.0	31.0	29.9	30.8	**4,568.5**
H2O	2021	641.7	518.3	698.7	697.3	730.7	655.9	695.5	620.4	565.1	584.2	602.9	639.2	**52,566.8**
OIL	2021	161.3	94.4	110.8	112.3	119.9	106.7	99.6	68.7	31.4	21.7	47.7	72.8	**34,890.7**
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.1	30.3	29.4	22.0	31.0	30.0	31.0	**4,209.4**
H2O	2020	708.2	641.1	661.8	637.5	665.2	676.0	692.4	704.9	504.9	670.4	664.7	647.5	**44,916.9**
OIL	2020	123.2	145.6	171.8	153.9	172.3	162.3	179.0	175.6	133.2	176.6	161.7	185.3	**33,843.4**
DAY	2019	30.0	28.0	29.0	30.0	31.0	30.0	19.0	0.0	0.0	7.0	30.0	31.0	**3,855.0**
H2O	2019	555.9	540.3	646.9	741.2	721.7	523.3	310.6	0.0	0.0	123.4	758.8	763.3	**37,042.3**
OIL	2019	151.1	149.0	141.2	115.0	116.2	126.1	72.3	0.0	0.0	22.5	93.1	133.4	**31,902.9**

Licence **6855** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,524.9**
H2O	2022	476.8	437.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,001.0**
OIL	2022	4.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,097.3**
DAY	2021	30.0	22.8	12.1	29.4	30.7	29.2	30.8	31.0	29.8	27.0	21.0	30.3	**4,466.4**
H2O	2021	401.8	315.3	170.1	475.0	510.5	445.8	472.5	454.5	439.3	445.6	391.4	554.2	**50,086.4**
OIL	2021	98.1	72.2	36.6	96.6	104.4	78.4	61.5	79.0	71.7	12.1	10.8	49.7	**23,091.4**
DAY	2020	17.0	29.0	31.0	28.5	30.7	29.8	30.7	31.0	29.9	27.8	29.7	30.2	**4,142.3**
H2O	2020	603.3	876.7	770.1	651.1	603.7	574.9	540.7	535.3	495.8	442.3	433.7	420.1	**45,010.4**

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Licence **6855** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	6.8	139.6	122.7	107.0	116.9	125.2	110.9	114.0	112.2	100.8	116.9	105.2	**22,320.3**
DAY	2019	31.0	28.0	31.0	27.0	31.0	30.0	13.0	28.0	30.0	30.0	26.0	19.0	**3,797.0**
H2O	2019	128.8	109.7	96.4	81.8	87.6	76.1	30.0	385.9	646.4	645.7	523.0	410.8	**38,062.7**
OIL	2019	6.5	6.9	12.5	10.6	12.3	12.4	5.8	4.9	5.1	7.8	12.7	20.4	**21,042.1**

Licence **6857** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,513.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,787.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,513.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,787.2**
DAY	2019	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	7.0	0.0	0.0	0.0	**3,374.6**
H2O	2019	493.8	504.7	518.9	473.5	603.1	492.1	474.0	479.5	100.7	0.0	0.0	0.0	**102,513.4**
OIL	2019	20.1	14.5	14.0	35.8	53.5	20.5	16.2	11.3	1.3	0.0	0.0	0.0	**6,787.2**

Licence **6858** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,273.1**
H2O	2022	1055.7	990.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,952.9**
OIL	2022	35.5	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,554.6**
DAY	2021	30.3	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,214.1**
H2O	2021	893.4	900.8	972.7	1298.8	1040.5	1099.3	1128.5	991.3	1173.1	970.2	1006.6	1090.1	**147,906.3**
OIL	2021	32.7	31.7	34.0	32.3	34.7	34.9	39.4	38.2	37.1	39.4	37.7	36.2	**15,488.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	29.3	26.0	16.0	**3,850.4**
H2O	2020	1315.7	908.5	1073.7	1003.5	1031.2	1102.7	1193.4	1192.6	1128.1	1079.2	720.9	437.6	**135,341.0**
OIL	2020	16.7	17.7	30.3	30.1	31.4	34.5	37.4	31.9	31.0	30.4	27.8	16.6	**15,059.9**
DAY	2019	31.0	28.0	31.0	30.0	26.0	30.0	31.0	30.0	7.0	10.0	29.0	31.0	**3,505.8**
H2O	2019	712.3	773.7	775.5	746.6	818.5	963.9	746.2	799.0	221.9	290.4	744.7	799.5	**123,153.9**
OIL	2019	62.9	30.1	44.7	34.9	29.1	40.5	34.2	42.2	15.2	20.2	9.6	15.3	**14,724.1**

Licence **6859** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.8	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,582.6**
H2O	2022	23.5	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,212.9**
OIL	2022	14.7	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,629.0**
DAY	2021	29.0	25.3	24.5	28.8	27.4	29.3	31.0	29.4	29.4	31.0	25.8	30.5	**4,542.8**
H2O	2021	38.8	38.0	37.4	39.0	31.4	32.0	33.3	30.0	29.9	31.7	24.6	40.1	**10,171.9**
OIL	2021	33.9	34.5	33.5	35.0	35.5	46.0	48.5	46.9	44.9	48.1	41.7	30.1	**14,590.1**
DAY	2020	24.0	29.0	31.0	29.3	30.6	11.0	22.7	31.0	29.9	31.0	29.8	29.1	**4,201.4**
H2O	2020	28.2	33.0	36.9	36.1	37.5	10.9	21.4	31.4	30.9	32.5	46.7	43.4	**9,765.7**
OIL	2020	18.2	23.3	23.9	22.8	22.1	7.8	16.5	21.6	22.0	23.2	35.2	35.5	**14,111.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	29.0	**3,873.0**
H2O	2019	64.2	54.4	47.0	38.5	41.5	39.2	36.7	32.7	33.8	37.1	39.1	37.2	**9,376.8**
OIL	2019	33.0	30.6	29.6	25.8	27.8	26.2	25.7	22.6	23.2	23.6	25.1	22.6	**13,839.4**

Licence **6860** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **6860** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.7**
WIN	2022	287.0	245.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,154.9**
DAY	2021	30.3	28.0	31.0	30.0	30.4	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**620.7**
WIN	2021	319.0	279.0	293.0	301.0	305.0	314.0	313.0	290.0	285.0	300.0	284.0	296.0	**56,622.9**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	23.6	**257.2**
WIN	2020	311.0	286.0	290.0	274.0	211.0	288.0	306.0	310.0	306.0	314.0	311.0	343.0	**53,043.9**
WIN	2019	320.0	289.0	357.0	291.0	243.0	183.0	333.0	311.0	332.0	322.0	335.0	320.0	**49,493.9**

Licence **6861** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.0	15.0	31.0	30.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	0.0	**4,025.2**
H2O	2021	14.5	12.8	13.9	10.4	8.8	16.4	12.3	10.4	10.8	11.0	5.9	0.0	**2,765.3**
OIL	2021	13.9	1.7	8.2	6.9	8.8	5.2	6.2	6.4	6.1	6.2	11.0	0.0	**2,029.1**
DAY	2020	31.0	29.0	31.0	0.0	11.0	4.5	11.0	8.0	8.0	8.0	8.0	12.7	**3,710.2**
H2O	2020	15.7	12.0	13.1	0.0	10.6	12.0	9.9	6.8	11.0	13.1	6.6	13.3	**2,638.1**
OIL	2020	5.8	8.0	7.0	0.0	5.7	3.2	9.5	8.6	2.2	1.8	8.5	7.2	**1,948.5**
DAY	2019	31.0	28.0	31.0	30.0	0.0	14.0	31.0	31.0	28.0	31.0	30.0	25.0	**3,548.0**
H2O	2019	16.2	14.3	17.0	16.0	0.0	12.1	19.9	14.2	17.4	12.8	15.1	16.1	**2,514.0**
OIL	2019	8.3	9.5	4.3	6.6	0.0	9.1	6.6	9.4	5.2	9.2	5.9	2.8	**1,881.0**

UWI **100.16-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2022	18.4	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272.8**
OIL	2022	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.9**
DAY	2021	30.0	15.0	31.0	30.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	28.0	**3,970.0**
H2O	2021	8.9	7.8	8.5	6.3	5.4	10.1	7.5	6.4	6.7	6.8	3.6	14.0	**2,236.9**
OIL	2021	8.5	1.1	5.0	4.2	5.4	3.2	3.9	3.9	3.7	3.8	6.7	5.0	**1,309.7**
DAY	2020	31.0	29.0	31.0	0.0	11.0	4.5	11.0	8.0	8.0	8.0	8.0	12.7	**3,627.0**
H2O	2020	9.6	7.4	8.0	0.0	6.6	7.5	6.0	4.2	6.7	8.0	4.1	8.2	**2,144.9**
OIL	2020	3.6	5.0	4.4	0.0	3.5	2.0	5.8	5.3	1.4	1.1	5.2	4.4	**1,255.3**
DAY	2019	31.0	28.0	31.0	30.0	0.0	14.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,464.8**
H2O	2019	9.9	8.8	10.5	9.9	0.0	7.4	12.2	8.6	10.6	7.8	9.2	9.9	**2,068.6**
OIL	2019	5.2	5.8	2.6	4.0	0.0	5.6	4.1	5.8	3.2	5.7	3.6	1.8	**1,213.6**

Licence **6862** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.5**
H2O	2022	7.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,780.0**
OIL	2022	7.2	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,172.0**
DAY	2021	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,922.5**
H2O	2021	8.0	3.6	9.5	7.6	7.1	7.2	6.8	6.9	6.3	5.4	7.4	6.6	**11,765.1**
OIL	2021	6.6	2.9	7.8	6.2	5.8	5.9	5.6	5.6	5.2	4.4	6.0	5.4	**3,158.6**
DAY	2020	30.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	24.0	30.0	31.0	**3,560.5**
H2O	2020	4.6	8.9	8.2	8.3	8.3	8.0	7.5	6.6	7.0	7.6	4.4	5.4	**11,682.7**
OIL	2020	3.8	7.2	6.8	6.7	6.8	6.5	6.2	5.4	5.7	6.2	3.4	4.4	**3,091.2**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,203.5**
H2O	2019	6.1	2.5	11.3	6.6	7.3	7.5	11.0	9.9	9.0	8.4	9.0	8.6	**11,597.9**
OIL	2019	5.0	2.1	9.2	5.4	6.0	6.1	9.0	8.0	7.4	6.9	7.4	7.0	**3,022.1**

Licence **6863** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6863** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,020.5**
H2O	2022	45.8	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,795.5**
OIL	2022	10.3	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,313.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	31.0	30.0	31.0	30.0	31.0	**3,964.7**
H2O	2021	49.4	44.4	48.5	43.6	44.2	45.0	43.4	43.2	44.7	49.0	49.2	50.5	**5,704.5**
OIL	2021	12.3	10.8	12.6	11.2	10.3	10.3	10.8	11.8	11.5	12.1	11.1	11.8	**3,292.4**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,604.1**
H2O	2020	43.3	42.7	44.7	42.9	1.1	3.0	54.1	41.2	41.8	55.9	52.6	49.5	**5,149.4**
OIL	2020	10.1	10.1	10.6	10.6	0.1	0.4	14.1	9.1	10.7	16.3	15.3	11.7	**3,155.8**
DAY	2019	31.0	28.0	26.0	27.0	10.0	30.0	31.0	15.0	19.0	31.0	30.0	31.0	**3,298.0**
H2O	2019	36.6	34.2	30.9	31.3	27.8	53.9	39.6	19.4	41.7	91.9	79.8	41.0	**4,676.6**
OIL	2019	11.7	10.6	9.9	10.4	0.8	17.4	8.4	4.8	7.0	15.8	14.5	10.2	**3,036.7**

Licence **6866** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,289.8**
H2O	2022	4.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.6**
OIL	2022	7.0	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.0**
DAY	2021	31.0	28.0	31.0	26.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,251.8**
H2O	2021	5.7	4.2	4.4	4.5	4.6	3.9	4.6	4.5	4.4	4.1	3.9	4.4	**1,191.6**
OIL	2021	10.0	7.5	7.8	8.0	8.1	6.8	8.3	8.0	7.9	7.3	7.0	7.8	**2,417.7**
DAY	2020	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	28.3	**3,897.8**
H2O	2020	6.9	7.7	7.1	1.4	0.0	0.0	0.0	0.0	0.0	7.6	12.0	9.3	**1,138.4**
OIL	2020	6.8	3.4	5.2	1.0	0.0	0.0	0.0	0.0	0.0	17.2	8.1	7.1	**2,323.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	24.0	26.0	**3,722.5**
H2O	2019	11.6	10.9	10.5	10.3	9.5	9.0	8.9	8.9	8.3	6.1	8.8	8.8	**1,086.4**
OIL	2019	8.5	8.0	7.7	7.5	6.9	6.6	6.5	6.5	6.1	4.5	6.4	6.4	**2,274.4**

UWI **100.05-17-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,265.5**
H2O	2022	1.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.9**
OIL	2022	2.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.4**
DAY	2021	31.0	28.0	31.0	26.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,227.5**
H2O	2021	1.8	1.3	1.4	1.5	1.5	1.2	1.5	1.5	1.4	1.3	1.3	1.4	**379.6**
OIL	2021	3.1	2.2	2.4	2.5	2.5	2.1	2.6	2.5	2.4	2.3	2.2	2.4	**759.6**
DAY	2020	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	28.3	**3,873.5**
H2O	2020	2.2	2.5	2.3	0.5	0.0	0.0	0.0	0.0	0.0	2.5	3.9	3.0	**362.5**
OIL	2020	2.1	1.0	1.6	0.3	0.0	0.0	0.0	0.0	0.0	5.2	2.5	2.1	**730.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	24.0	26.0	**3,698.2**
H2O	2019	3.8	3.5	3.4	3.3	3.0	2.9	2.8	2.9	2.7	2.0	2.8	2.8	**345.6**
OIL	2019	2.6	2.4	2.4	2.3	2.1	2.0	2.0	2.0	1.9	1.4	2.0	2.0	**715.6**

Licence **6867** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**

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Licence **6867** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**

Licence **6868** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.1**

UWI **100.02-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**

Licence **6869** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648.2**
WIN	2022	447.0	245.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,742.7**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	30.8	31.0	30.0	23.0	0.0	29.0	**589.2**
WIN	2021	202.0	190.0	209.0	220.0	218.0	227.0	220.0	188.0	196.0	88.0	0.0	244.0	**47,050.7**
DAY	2020	0.0	0.0	0.0	30.0	21.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**264.8**
WIN	2020	248.0	209.0	204.0	190.0	145.0	210.0	206.0	230.0	229.0	231.0	227.0	244.0	**44,848.7**
WIN	2019	224.0	209.0	249.0	191.0	137.0	122.0	249.0	280.0	225.0	138.0	147.0	298.0	**42,275.7**

Licence **6870** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.6**
H2O	2022	61.9	55.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,501.0**
OIL	2022	17.5	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,156.3**
DAY	2021	30.9	27.9	29.8	30.0	30.9	30.0	30.7	30.6	29.7	28.7	29.5	31.0	**4,446.6**

Manitoba Production
2019 To 2022

Licence **6870** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	61.3	33.9	47.9	45.6	54.3	48.1	49.1	47.9	54.2	41.9	52.9	59.7	**15,384.0**
OIL	2021	25.0	10.9	29.9	35.6	26.6	26.2	28.4	20.3	18.4	27.4	20.0	18.1	**8,123.5**
DAY	2020	31.0	29.0	30.0	29.7	30.8	11.0	0.0	0.0	7.0	30.9	27.5	31.0	**4,086.9**
H2O	2020	54.5	36.4	49.5	55.8	44.2	23.2	0.0	0.0	13.5	92.8	63.0	60.9	**14,787.2**
OIL	2020	22.8	24.9	24.8	19.7	33.5	6.2	0.0	0.0	3.8	39.4	30.5	35.5	**7,836.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,829.0**
H2O	2019	64.7	56.5	63.8	58.6	53.9	44.7	45.7	45.6	46.0	59.6	61.5	61.4	**14,293.4**
OIL	2019	15.0	12.5	14.8	16.6	16.2	9.9	18.7	26.8	25.1	23.3	21.4	20.4	**7,595.6**

Licence **6871** Well Name **Whitecap South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,624.0**
H2O	2022	128.5	121.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,689.7**
OIL	2022	29.6	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,114.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	30.0	**4,567.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2021	134.3	117.4	123.1	124.7	128.8	123.9	129.8	135.3	127.3	131.0	121.5	144.6	**19,440.2**
OIL	2021	29.1	26.5	31.1	28.8	29.5	28.6	29.8	30.8	29.6	30.0	28.5	32.4	**10,057.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,207.0**
GAS	2020	1.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2020	116.6	114.9	126.3	122.4	127.1	121.8	127.0	125.5	120.1	129.1	124.5	130.0	**17,898.5**
OIL	2020	29.1	29.0	31.8	30.4	32.0	31.0	31.6	31.4	29.6	28.3	27.3	28.4	**9,702.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,841.0**
GAS	2019	0.0	0.0	1.1	1.0	0.2	0.7	0.8	0.4	0.0	0.0	0.0	0.0	**8.1**
H2O	2019	114.5	101.1	112.2	109.5	113.2	107.8	115.8	114.8	106.7	117.1	113.3	115.9	**16,413.2**
OIL	2019	32.0	25.3	27.7	26.6	26.0	26.4	27.1	28.7	26.3	29.4	28.2	29.0	**9,342.9**

Licence **6874** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**

Licence **6875** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
GSD	2020	2.5	2.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
GSD	2019	0.0	0.0	0.0	1.7	1.0	0.9	0.9	1.3	1.4	1.5	4.1	2.3	**15.1**

Licence **6877** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **6877** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.5	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,388.5**
H2O	2022	567.6	547.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,452.3**
OIL	2022	16.4	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,530.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.9	30.5	**4,333.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.8**
H2O	2021	561.9	507.4	569.0	577.1	610.3	597.4	606.5	567.9	502.0	561.6	615.1	611.6	**100,336.9**
OIL	2021	16.0	13.4	14.8	21.4	25.1	24.0	27.9	27.1	28.9	20.7	19.0	18.8	**4,498.5**
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.9	29.9	31.0	**3,969.8**
GAS	2020	0.7	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.8**
H2O	2020	534.5	511.0	553.7	519.2	555.4	541.8	573.7	571.7	555.5	562.7	536.5	566.4	**93,449.1**
OIL	2020	14.5	14.4	19.4	17.9	18.9	18.2	18.5	18.2	17.7	21.9	22.5	23.4	**4,241.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,604.2**
GAS	2019	0.6	0.8	1.2	1.0	1.8	1.0	0.7	0.6	1.1	1.4	1.1	0.8	**130.9**
H2O	2019	686.4	698.0	677.4	583.3	615.9	526.5	533.7	530.4	504.7	553.6	535.9	557.6	**86,867.0**
OIL	2019	14.3	12.9	12.5	9.7	9.7	8.8	10.8	11.7	13.4	16.1	14.4	15.2	**4,015.9**

UWI **102.03-25-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6878** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,570.2**
H2O	2022	148.9	135.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,346.5**
OIL	2022	28.3	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,600.7**
DAY	2021	31.0	27.9	29.9	30.0	30.9	30.0	30.7	31.0	29.7	28.7	29.5	31.0	**4,511.2**
H2O	2021	155.9	146.6	100.8	134.4	132.6	116.6	118.0	138.5	143.2	124.8	132.8	150.4	**29,062.5**
OIL	2021	29.5	21.5	17.9	30.0	40.9	54.1	60.7	20.9	24.2	42.9	40.7	25.0	**10,549.9**
DAY	2020	31.0	29.0	30.0	29.7	31.0	11.0	28.3	30.8	30.0	30.8	27.5	30.8	**4,150.9**
H2O	2020	146.8	137.3	147.9	148.0	160.8	57.9	171.0	174.1	155.2	189.5	148.9	152.6	**27,467.9**
OIL	2020	32.0	36.9	34.3	31.1	32.5	11.4	31.6	28.2	31.9	36.5	28.8	31.6	**10,141.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,811.0**
H2O	2019	148.2	131.8	124.0	116.7	134.4	139.5	139.3	133.0	139.8	162.2	164.5	152.5	**25,677.9**
OIL	2019	27.1	29.6	53.1	49.3	38.6	31.1	32.6	32.0	31.3	25.8	19.5	27.0	**9,774.8**

Licence **6880** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.7**
WIN	2022	185.0	163.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,558.0**
DAY	2021	30.8	28.0	30.1	29.7	30.6	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,605.7**
WIN	2021	251.0	221.0	234.0	224.0	228.0	183.0	258.0	226.0	202.0	202.0	191.0	189.0	**26,210.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	28.7	31.0	**2,254.5**

Manitoba Production
2019 To 2022

Licence **6880** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	261.0	239.0	252.0	242.0	241.0	231.0	243.0	252.0	254.0	258.0	245.0	247.0	**23,601.0**
WIN	2019	315.0	280.0	285.0	274.0	301.0	282.0	302.0	285.0	276.0	281.0	266.0	261.0	**20,636.0**

Licence **6881** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,522.4**
H2O	2022	167.9	134.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,816.5**
OIL	2022	46.9	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,541.3**
DAY	2021	31.0	18.5	31.0	28.5	30.5	27.8	22.3	0.0	20.0	31.0	30.0	31.0	**4,463.4**
H2O	2021	133.5	61.9	68.4	61.4	59.1	56.3	49.2	0.0	201.8	302.4	244.5	203.0	**22,514.2**
OIL	2021	28.1	22.2	27.0	13.9	9.9	11.4	9.9	0.0	26.2	98.3	53.1	54.2	**11,454.2**
DAY	2020	31.0	29.0	31.0	30.0	30.5	17.3	0.0	7.0	30.0	31.0	30.0	31.0	**4,161.8**
H2O	2020	146.1	115.7	118.7	108.1	105.7	72.0	0.0	30.0	208.5	170.2	162.3	146.9	**21,072.7**
OIL	2020	30.7	15.7	20.3	26.0	19.4	6.6	0.0	2.8	34.8	36.2	32.3	32.1	**11,100.0**
DAY	2019	22.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,864.0**
H2O	2019	158.1	221.0	223.0	207.3	207.4	196.2	182.4	177.8	162.9	164.5	154.7	142.7	**19,688.5**
OIL	2019	26.6	29.2	37.0	38.3	39.5	33.7	38.0	36.4	27.4	41.5	39.1	37.3	**10,843.1**

Licence **6882** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,353.2**
H2O	2022	30.1	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,250.7**
OIL	2022	8.3	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,963.7**
DAY	2021	31.0	12.0	13.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.9	31.0	**4,295.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.5**
H2O	2021	59.8	22.3	23.7	54.1	54.0	52.6	54.5	51.1	43.7	51.9	35.0	32.8	**12,192.1**
OIL	2021	17.4	7.2	7.9	18.0	15.8	14.9	15.1	17.6	18.1	19.5	9.7	8.8	**5,947.7**
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**3,966.3**
GAS	2020	0.8	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.5**
H2O	2020	93.7	70.3	76.2	71.5	67.6	64.3	66.0	62.0	60.2	62.1	56.7	59.7	**11,656.6**
OIL	2020	22.1	18.3	20.7	19.2	19.2	18.2	18.9	17.9	17.5	18.3	17.1	17.7	**5,777.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	21.5	31.0	**3,600.6**
GAS	2019	1.7	2.4	1.3	1.1	1.2	1.4	1.2	1.0	0.9	0.4	1.5	0.8	**86.2**
H2O	2019	79.2	57.7	85.7	72.1	79.5	56.8	60.9	64.0	62.1	24.2	71.9	104.3	**10,846.3**
OIL	2019	44.2	36.7	39.2	34.6	38.4	27.2	27.1	27.2	26.4	9.4	17.6	24.6	**5,552.6**

Licence **6883** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,374.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,758.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,374.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,758.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,374.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,758.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**

UWI **102.01-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **6883** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6884** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.8	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,924.8**
H2O	2022	22.7	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,706.0**
OIL	2022	11.2	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,079.2**
DAY	2021	31.0	11.1	30.8	29.8	23.1	29.5	30.8	30.7	29.7	25.8	30.0	28.6	**3,882.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.6**
H2O	2021	29.2	10.6	38.8	33.4	25.2	29.6	28.7	23.8	29.6	12.9	100.8	32.2	**5,663.9**
OIL	2021	15.9	5.4	14.7	12.3	10.4	11.4	11.2	14.0	9.6	9.6	32.9	16.0	**6,059.4**
DAY	2020	31.0	29.0	31.0	29.8	12.8	11.0	19.0	30.0	29.8	30.5	29.8	30.8	**3,551.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.6**
H2O	2020	40.8	38.0	35.9	34.1	17.7	15.8	24.3	34.3	35.7	34.4	32.2	33.3	**5,269.1**
OIL	2020	29.9	30.4	29.9	26.4	11.5	8.4	17.2	26.7	21.2	17.5	15.5	15.0	**5,896.0**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,237.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.6**
H2O	2019	19.5	16.9	12.6	13.7	13.1	11.2	33.0	93.6	65.8	67.4	49.9	47.2	**4,892.6**
OIL	2019	2.5	2.6	2.0	1.6	1.7	1.3	9.6	53.2	39.4	32.1	31.1	30.7	**5,646.4**

Licence **6885** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,736.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,736.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,736.3**

Licence **6886** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**

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Licence **6886** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.2**

Licence **6887** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,952.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,952.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,952.3**

Licence **6888** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,601.8**
H2O	2022	49.6	40.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,619.0**
OIL	2022	15.7	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,696.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,542.8**
H2O	2021	46.6	42.2	46.8	43.7	44.5	41.7	48.7	50.4	46.0	42.3	43.7	48.5	**15,529.1**
OIL	2021	27.5	23.7	26.0	26.5	28.5	24.3	19.4	18.4	17.8	18.9	18.4	17.8	**10,665.7**
DAY	2020	26.0	29.0	31.0	29.8	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,177.8**
H2O	2020	44.6	50.2	55.6	55.6	59.9	14.5	82.8	66.1	37.3	27.4	26.8	39.4	**14,984.0**
OIL	2020	20.2	22.6	19.1	19.7	21.8	10.4	44.0	26.1	40.2	44.9	43.5	35.3	**10,398.5**
DAY	2019	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,838.0**
H2O	2019	60.3	52.1	50.9	48.7	49.8	58.1	51.7	50.7	51.3	54.7	54.1	55.1	**14,423.8**
OIL	2019	28.9	28.8	31.0	30.6	32.6	28.3	30.8	30.9	24.7	25.9	23.5	22.3	**10,050.7**

Licence **6889** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,398.2**
H2O	2022	194.3	165.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,479.8**
OIL	2022	34.2	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,682.5**
DAY	2021	31.0	28.0	28.0	28.0	28.0	30.0	29.0	29.0	27.0	28.0	29.0	29.0	**4,339.2**
H2O	2021	85.2	84.8	113.9	106.2	104.0	99.7	105.7	132.4	123.6	130.3	139.2	183.0	**13,120.5**
OIL	2021	45.1	37.6	27.0	34.7	36.6	30.8	25.9	23.8	33.7	27.8	17.6	17.8	**14,617.0**
DAY	2020	31.0	26.0	28.0	28.5	25.0	29.0	29.0	29.0	26.7	29.0	29.0	30.0	**3,995.2**
H2O	2020	149.3	66.0	139.9	99.5	81.6	82.1	72.4	65.3	49.9	55.7	74.9	88.0	**11,712.5**
OIL	2020	37.5	18.4	43.7	37.1	42.0	65.4	74.6	82.1	82.1	83.3	62.6	51.2	**14,258.6**
DAY	2019	29.0	26.0	27.0	28.0	31.0	27.0	31.0	29.0	27.0	17.0	23.0	29.0	**3,655.0**
H2O	2019	161.1	135.7	130.0	138.9	210.0	165.0	133.3	113.6	87.3	51.9	114.8	176.1	**10,687.9**
OIL	2019	67.3	67.3	53.4	51.1	90.6	69.5	69.2	62.8	57.3	31.8	54.1	47.6	**13,578.6**

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Licence **6890** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.0**
WIN	2022	359.0	320.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,024.0**
DAY	2021	30.8	28.0	31.0	29.7	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,497.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,510.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,898.2**
WIN	2021	498.0	423.0	442.0	409.0	440.0	675.0	736.0	655.0	548.0	516.0	444.0	400.0	**13,345.0**
DAY	2020	6.0	0.0	0.0	30.0	30.2	28.0	29.9	31.0	30.0	30.4	29.7	31.0	**4,136.2**
H2O	2020	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,510.1**
OIL	2020	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,898.2**
WIN	2020	0.0	181.0	648.0	922.0	667.0	526.0	485.0	810.0	998.0	784.0	601.0	537.0	**7,159.0**
DAY	2019	23.0	3.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,860.0**
H2O	2019	19.2	0.5	2.9	183.1	158.9	45.6	50.7	161.7	132.3	69.7	66.9	61.7	**15,498.7**
OIL	2019	15.1	0.4	2.4	1.3	1.6	72.2	30.4	7.9	4.5	3.2	9.7	11.5	**7,896.0**

Licence **6891** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.3**
H2O	2022	10.5	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,001.3**
OIL	2022	2.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,266.9**
DAY	2021	27.3	14.5	30.8	29.8	30.5	28.3	31.0	30.5	29.6	30.3	29.8	31.0	**4,360.6**
H2O	2021	24.0	13.6	20.6	16.5	16.1	18.8	23.8	18.9	22.7	23.6	22.2	14.4	**6,984.4**
OIL	2021	3.1	1.9	3.3	2.5	2.7	2.3	2.5	3.1	2.1	3.2	4.1	2.6	**4,263.6**
DAY	2020	24.0	27.0	31.0	29.9	0.0	0.0	0.0	0.0	29.7	30.8	29.8	29.0	**4,017.2**
H2O	2020	11.6	13.6	12.9	12.6	0.0	0.0	0.0	0.0	22.7	26.2	25.1	23.8	**6,749.2**
OIL	2020	2.6	2.8	1.0	1.0	0.0	0.0	0.0	0.0	6.1	6.3	5.7	3.3	**4,230.2**
DAY	2019	17.0	5.0	27.0	30.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,786.0**
H2O	2019	8.3	2.3	12.6	13.1	15.7	15.7	15.6	12.7	12.4	13.3	12.9	13.6	**6,600.7**
OIL	2019	2.8	0.8	4.8	5.1	3.1	2.9	3.9	4.4	4.0	3.5	3.6	3.9	**4,201.4**

Licence **6892** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,594.0**
H2O	2022	38.4	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,555.5**
OIL	2022	20.5	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,528.0**
DAY	2021	31.0	27.9	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	30.9	**4,535.0**
H2O	2021	59.6	62.5	35.5	17.2	46.5	58.2	64.2	63.0	57.5	66.4	61.7	60.4	**24,487.2**
OIL	2021	25.2	18.2	22.0	21.8	15.5	12.9	13.3	13.0	11.3	4.3	11.2	14.6	**6,486.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	23.0	26.7	31.0	**4,170.7**
H2O	2020	56.1	52.2	51.4	53.2	54.8	20.8	0.0	0.0	0.0	67.4	84.7	49.1	**23,834.5**
OIL	2020	18.4	17.5	21.4	17.0	16.8	4.9	0.0	0.0	0.0	17.3	19.8	9.7	**6,303.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,927.0**
H2O	2019	64.1	55.5	63.7	70.3	71.8	69.0	62.9	63.8	59.4	58.0	57.1	62.0	**23,344.8**
OIL	2019	25.5	20.5	19.1	16.2	17.5	20.1	19.8	20.1	20.4	22.2	19.2	17.6	**6,160.6**

Licence **6893** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,379.7**
H2O	2022	23.8	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,371.4**

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Licence **6893** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	10.4	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.9**
DAY	2021	31.0	27.9	31.0	30.0	31.0	30.0	31.0	30.8	29.5	31.0	30.0	30.8	**4,320.7**
H2O	2021	31.4	28.1	29.7	29.2	51.8	40.4	30.9	30.4	27.9	24.8	23.4	21.9	**18,324.2**
OIL	2021	14.5	9.8	11.3	10.9	14.8	12.0	9.2	8.8	7.9	12.4	12.1	12.3	**6,071.7**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	23.0	26.7	31.0	**3,956.7**
H2O	2020	26.7	24.6	24.6	23.4	0.0	0.0	0.0	0.0	0.0	35.8	44.0	29.2	**17,954.3**
OIL	2020	11.5	11.1	12.6	12.1	0.0	0.0	0.0	0.0	0.0	9.9	13.9	19.9	**5,935.7**
DAY	2019	31.0	28.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,755.0**
H2O	2019	31.3	27.2	31.8	31.3	28.0	34.5	30.0	28.6	30.7	31.0	30.1	29.4	**17,746.0**
OIL	2019	13.9	13.2	15.2	13.7	11.3	13.4	14.5	14.5	13.5	11.8	9.6	10.8	**5,844.7**

Licence **6896** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.8**
WIN	2022	437.0	359.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,037.8**
DAY	2021	31.0	28.0	31.0	30.0	30.4	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**628.8**
WIN	2021	443.0	409.0	435.0	456.0	454.0	456.0	441.0	400.0	399.0	430.0	419.0	454.0	**97,241.8**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**264.6**
WIN	2020	470.0	423.0	431.0	413.0	319.0	429.0	453.0	447.0	470.0	484.0	473.0	505.0	**92,045.8**
WIN	2019	501.0	466.0	523.0	431.0	365.0	272.0	507.0	458.0	479.0	496.0	506.0	475.0	**86,728.8**

Licence **6897** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
H2O	2022	594.9	493.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,100.4**
OIL	2022	40.5	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,870.3**
DAY	2021	30.2	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	16.3	25.0	30.5	**3,713.0**
H2O	2021	211.2	201.9	230.4	224.8	236.9	215.7	268.5	293.7	208.6	300.7	590.6	512.7	**32,011.8**
OIL	2021	7.8	4.2	4.4	5.9	4.8	4.2	2.6	2.5	5.1	8.3	19.1	24.9	**5,806.5**
DAY	2020	30.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,376.0**
H2O	2020	345.9	372.3	341.7	284.4	298.4	263.8	240.2	278.8	254.0	250.4	233.2	233.2	**28,516.1**
OIL	2020	34.6	40.8	25.2	39.3	44.1	48.5	67.5	45.3	43.9	35.6	23.9	13.7	**5,712.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,013.0**
H2O	2019	438.5	401.4	394.6	411.1	394.6	429.1	394.3	368.7	460.5	465.5	415.7	391.5	**25,119.8**
OIL	2019	27.9	26.5	11.8	19.6	25.0	37.6	40.3	37.3	8.9	13.0	18.2	29.1	**5,250.3**

Licence **6899** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,406.8**
H2O	2022	25.5	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.7**
OIL	2022	4.2	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,712.2**
DAY	2021	30.6	13.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	25.8	**4,377.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2021	73.7	43.8	98.6	84.9	78.0	71.5	75.4	98.0	100.5	94.9	81.8	70.0	**15,546.4**
OIL	2021	9.3	5.2	13.9	15.7	14.5	13.8	13.7	17.5	18.1	16.7	13.9	13.2	**10,699.7**
DAY	2020	29.0	29.0	31.0	30.0	30.8	11.0	31.0	31.0	30.0	30.0	30.0	30.3	**4,033.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2020	61.4	45.4	46.6	32.7	66.9	31.2	86.6	74.0	61.5	59.4	58.0	47.3	**14,575.3**

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Licence **6899** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	12.5	15.9	15.6	9.8	9.8	3.7	13.0	19.4	18.2	18.1	25.5	10.8	**10,534.2**
DAY	2019	31.0	28.0	31.0	30.0	16.0	30.0	31.0	14.0	13.0	31.0	30.0	31.0	**3,690.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2019	53.9	49.7	49.2	36.6	15.0	10.5	8.1	3.5	89.9	182.9	149.8	85.8	**13,904.3**
OIL	2019	27.3	28.0	27.5	18.8	6.7	3.8	3.6	1.4	0.5	8.3	10.4	13.2	**10,361.9**

Licence **6900** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.8	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,437.8**
H2O	2022	3.8	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,055.8**
OIL	2022	5.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,096.6**
DAY	2021	31.0	28.0	31.0	25.0	30.8	29.7	30.5	25.9	27.8	27.0	23.0	27.8	**3,393.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.4**
H2O	2021	14.3	12.5	11.8	6.4	8.2	7.4	5.6	3.4	3.1	2.7	2.4	3.5	**8,047.7**
OIL	2021	9.7	8.4	9.0	7.2	8.9	6.8	5.8	5.7	6.1	5.8	4.9	6.2	**7,086.0**
DAY	2020	31.0	29.0	31.0	30.0	13.2	2.0	0.0	11.0	29.3	30.6	27.0	28.0	**3,056.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.4**
H2O	2020	39.3	31.0	26.6	29.1	14.3	1.6	0.0	7.5	17.4	19.3	12.3	14.2	**7,966.4**
OIL	2020	52.4	39.9	39.1	36.0	10.2	1.1	0.0	10.7	29.3	21.0	14.8	11.4	**7,001.5**
DAY	2019	31.0	28.0	26.0	0.0	28.0	30.0	31.0	30.0	7.0	0.0	0.0	15.0	**2,794.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.4**
H2O	2019	64.3	56.6	55.2	0.0	67.0	53.7	51.4	40.6	8.0	0.0	0.0	28.1	**7,753.8**
OIL	2019	27.6	25.0	24.6	0.0	30.8	24.0	23.4	20.3	4.3	0.0	0.0	34.9	**6,735.6**

Licence **6901** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.8**
WIN	2022	0.0	493.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,930.0**
DAY	2021	31.0	28.0	31.0	30.0	30.4	30.0	30.8	31.0	30.0	31.0	30.0	6.0	**603.8**
WIN	2021	459.0	426.0	451.0	472.0	476.0	488.0	489.0	446.0	441.0	463.0	438.0	87.0	**91,437.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**264.6**
WIN	2020	504.0	453.0	464.0	438.0	339.0	472.0	493.0	497.0	495.0	508.0	499.0	530.0	**86,301.0**
WIN	2019	523.0	491.0	537.0	471.0	370.0	286.0	562.0	512.0	551.0	523.0	539.0	508.0	**80,609.0**

Licence **6902** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,507.7**
H2O	2022	84.7	77.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,257.3**
OIL	2022	6.5	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,464.8**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	31.0	22.0	31.0	30.0	27.0	**4,448.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2021	120.2	107.2	117.3	110.3	102.6	88.8	89.4	95.7	70.9	87.4	83.7	90.9	**18,094.9**
OIL	2021	11.0	9.0	10.0	14.1	20.3	26.4	26.7	25.3	18.8	32.2	26.4	6.9	**12,448.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	29.8	30.3	**4,096.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2020	192.1	157.6	156.8	133.8	134.3	127.4	141.0	151.4	138.3	128.3	123.6	125.0	**16,930.5**
OIL	2020	51.9	51.9	50.3	51.2	51.0	41.3	29.9	21.5	14.9	13.0	11.7	10.1	**12,220.9**
DAY	2019	27.0	9.0	26.0	26.0	28.0	27.0	26.0	31.0	27.0	16.0	30.0	31.0	**3,731.0**

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Licence **6902** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2019	32.3	11.0	43.2	41.0	34.5	30.2	23.7	29.7	24.1	183.0	348.1	261.3	**15,220.9**
OIL	2019	21.8	4.8	17.0	17.1	18.5	18.7	19.4	25.6	23.5	5.5	22.6	33.4	**11,822.2**

Licence **6903** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,209.1**
WIN	2022	199.0	108.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,237.1**
DAY	2021	29.2	28.0	31.0	30.0	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,161.1**
WIN	2021	244.0	214.0	222.0	212.0	215.0	183.0	211.0	217.0	201.0	206.0	202.0	202.0	**25,930.1**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**2,801.1**
WIN	2020	246.0	207.0	232.0	219.0	215.0	205.0	253.0	240.0	225.0	255.0	247.0	249.0	**23,401.1**
WIN	2019	442.0	367.0	375.0	356.0	340.0	323.0	311.0	311.0	276.0	247.0	241.0	246.0	**20,608.1**

Licence **6904** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,370.9**
WIN	2022	420.0	365.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,927.0**
DAY	2021	29.2	28.0	31.0	29.8	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,311.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,800.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,429.8**
WIN	2021	412.0	353.0	370.0	339.0	326.0	354.0	624.0	616.0	560.0	522.0	462.0	445.0	**14,142.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**3,952.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,800.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,429.8**
WIN	2020	918.0	830.0	711.0	534.0	485.0	426.0	418.0	391.0	358.0	353.0	442.0	443.0	**8,759.0**
DAY	2019	26.0	26.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,682.0**
H2O	2019	58.3	60.7	71.7	69.8	72.7	67.6	54.2	0.0	0.0	0.0	0.0	0.0	**14,800.1**
OIL	2019	28.3	30.3	37.2	34.3	30.3	33.4	33.9	0.0	0.0	0.0	0.0	0.0	**8,429.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.0	1051.0	732.0	539.0	**2,450.0**

Licence **6905** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,310.3**
H2O	2022	38.2	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,477.3**
OIL	2022	10.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,379.2**
DAY	2021	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.8	29.5	31.0	29.5	30.8	**4,251.3**
H2O	2021	0.0	0.0	0.0	47.2	133.1	62.6	62.2	51.5	48.8	49.2	44.3	44.3	**23,405.0**
OIL	2021	0.0	0.0	0.0	6.3	22.3	20.6	16.7	11.3	10.7	10.8	11.0	11.7	**5,360.2**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	0.0	**3,990.7**
H2O	2020	28.4	25.2	29.6	31.4	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	**22,861.8**
OIL	2020	14.3	14.1	14.0	12.7	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	**5,238.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,865.0**
H2O	2019	41.2	35.4	37.7	40.5	42.7	39.4	34.2	35.1	31.8	32.1	31.6	32.6	**22,742.2**
OIL	2019	14.9	13.9	17.4	10.9	9.8	12.5	14.9	15.5	14.8	14.5	13.6	13.3	**5,181.8**

Licence **6906** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Manitoba Production
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Licence **6906** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.8**
WIN	2022	0.0	514.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,587.8**
DAY	2021	31.0	28.0	31.0	30.0	30.4	30.0	30.8	31.0	30.0	31.0	30.0	6.0	**603.8**
WIN	2021	533.0	488.0	521.0	535.0	542.0	550.0	555.0	518.0	507.0	530.0	502.0	100.0	**100,073.8**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**264.6**
WIN	2020	596.0	539.0	549.0	486.0	436.0	544.0	572.0	573.0	566.0	579.0	567.0	598.0	**94,192.8**
WIN	2019	685.0	639.0	677.0	626.0	533.0	400.0	706.0	649.0	669.0	639.0	649.0	617.0	**87,587.8**

Licence **6907** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,797.0**
WIN	2022	1189.0	1063.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,323.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,738.6**
WIN	2021	1387.5	1235.0	1335.3	1282.0	1317.0	1253.0	1291.0	1170.0	1220.0	1210.0	1191.0	1202.0	**92,071.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	28.2	29.4	30.0	31.0	**2,375.6**
WIN	2020	1223.5	1151.1	1227.4	1185.7	1232.8	1326.4	1497.6	1495.7	1434.6	1416.0	1394.5	1410.8	**76,978.0**
WIN	2019	2131.0	2203.2	1986.2	2265.4	1205.2	1167.6	1220.1	1223.0	1184.1	1223.2	1186.7	1225.7	**60,981.9**

Licence **6908** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,580.9**
H2O	2022	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.6**
OIL	2022	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.1**
DAY	2021	0.0	0.0	14.7	11.0	0.0	0.0	18.0	4.0	5.3	20.0	0.0	0.0	**2,579.9**
H2O	2021	0.0	0.0	39.7	15.2	0.0	0.0	37.8	7.6	15.5	46.6	0.0	0.0	**4,674.7**
OIL	2021	0.0	0.0	9.3	3.8	0.0	0.0	10.7	0.3	2.5	1.9	0.0	0.0	**878.0**
DAY	2020	7.0	0.0	21.0	0.0	1.0	8.7	9.5	8.0	8.0	8.0	8.0	3.7	**2,506.9**
H2O	2020	11.8	0.0	46.0	0.0	0.9	31.4	28.2	24.1	25.9	25.5	18.1	7.4	**4,512.3**
OIL	2020	0.2	0.0	7.5	0.0	0.1	0.6	7.6	2.7	1.1	0.5	7.4	5.0	**849.5**
DAY	2019	7.0	3.0	24.0	12.0	14.0	0.0	10.0	21.0	12.0	8.0	0.0	27.0	**2,424.0**
H2O	2019	11.8	9.0	49.2	16.8	26.3	0.0	33.3	30.4	24.2	20.4	0.0	49.6	**4,293.0**
OIL	2019	0.2	1.5	6.7	8.7	6.2	0.0	0.7	0.6	3.3	3.3	0.0	9.4	**816.8**

Licence **6909** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,641.2**
H2O	2022	24.9	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,458.6**
OIL	2022	8.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,494.7**
DAY	2021	31.0	18.7	31.0	30.0	30.8	30.0	30.9	30.5	30.0	31.0	30.0	30.8	**4,582.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2021	30.7	18.8	29.9	28.5	28.5	22.5	23.4	22.6	23.4	25.7	24.2	24.4	**11,409.4**
OIL	2021	8.7	5.4	10.9	13.2	13.1	11.1	13.3	15.9	15.0	12.8	12.8	10.4	**12,479.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	29.8	31.0	29.8	31.0	**4,227.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2020	29.9	28.1	28.7	27.8	29.6	28.2	24.3	21.9	26.1	28.6	29.5	33.2	**11,106.8**
OIL	2020	18.4	14.8	14.2	13.9	14.2	14.3	17.3	23.9	18.3	14.8	11.8	8.6	**12,337.2**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,862.0**
GAS	2019	0.6	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**

Manitoba Production
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Licence **6909** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	36.4	27.7	29.2	28.4	22.7	27.0	27.0	27.0	23.9	27.4	27.2	29.5	**10,770.9**
OIL	2019	25.7	16.4	28.0	26.2	34.6	30.9	31.5	30.4	26.0	27.7	24.8	21.9	**12,152.7**

Licence **6910** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,196.9**
WIN	2022	109.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,254.1**
DAY	2021	29.2	28.0	31.0	29.8	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,176.9**
WIN	2021	218.0	190.0	203.0	197.0	193.0	171.0	186.0	197.0	180.0	183.0	178.0	174.0	**22,145.1**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**2,817.1**
WIN	2020	227.0	195.0	219.0	205.0	181.0	203.0	238.0	215.0	198.0	247.0	232.0	226.0	**19,875.1**
WIN	2019	455.0	394.0	373.0	337.0	332.0	304.0	303.0	283.0	245.0	215.0	221.0	215.0	**17,289.1**

Licence **6912** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.9**
WIN	2022	175.0	206.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,797.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,642.5**
WIN	2021	390.1	342.6	359.9	336.0	332.0	312.0	302.0	269.0	255.0	249.0	234.0	233.0	**14,416.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	28.3	31.0	**3,279.5**
WIN	2020	343.4	279.9	685.1	665.7	537.8	453.5	519.2	600.5	515.5	469.8	425.1	413.0	**10,802.3**
WIN	2019	775.1	830.5	592.7	25.9	0.0	0.0	401.2	347.0	0.0	0.0	324.7	358.8	**4,893.8**

Licence **6913** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.3**
WIN	2022	220.0	154.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,473.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**2,628.9**
WIN	2021	156.6	137.9	208.1	186.0	176.0	160.0	161.0	147.0	147.0	98.0	0.0	0.0	**13,099.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.1	30.0	31.0	**2,327.9**
WIN	2020	299.5	254.6	242.6	234.6	219.7	200.9	197.0	189.4	175.5	171.3	163.3	162.5	**11,521.4**
WIN	2019	770.7	831.2	731.3	781.0	634.2	652.9	904.7	810.8	592.7	466.7	381.0	341.5	**9,010.5**

Licence **6914** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,167.0**
WIN	2022	789.0	209.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,560.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	26.0	**3,127.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0	492.0	**7,562.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,004.9**
WIN	2019	621.3	819.5	717.1	861.7	882.9	1115.3	99.9	0.0	0.0	0.0	0.0	0.0	**7,004.9**

Licence **6915** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**

Manitoba Production
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Licence **6915** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	53.3	48.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,259.1**
OIL	2022	15.6	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,077.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,075.0**
H2O	2021	83.3	70.2	64.1	57.2	59.2	61.2	65.7	66.3	58.9	62.5	57.3	56.7	**16,157.6**
OIL	2021	14.6	15.6	21.2	21.8	20.2	17.2	14.8	16.5	16.2	16.3	14.2	18.9	**6,048.9**
DAY	2020	31.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	**3,710.0**
H2O	2020	58.5	63.9	64.3	6.1	0.0	0.0	0.0	0.0	2.0	240.0	253.5	190.4	**15,395.0**
OIL	2020	16.6	17.4	17.5	1.6	0.0	0.0	0.0	0.0	0.6	25.2	25.2	22.7	**5,841.4**
DAY	2019	23.0	27.0	19.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,523.0**
H2O	2019	45.8	53.8	53.6	64.5	57.8	61.4	61.9	64.4	57.8	55.9	51.2	51.1	**14,516.3**
OIL	2019	21.2	26.6	26.8	49.0	38.1	29.1	23.4	19.6	18.3	20.0	15.5	13.8	**5,714.6**

Licence **6916** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,241.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**

UWI **100.10-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6917** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,493.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,628.6**
DAY	2020	5.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.0**
H2O	2020	12.5	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,493.2**
OIL	2020	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,628.6**
DAY	2019	5.0	5.0	5.0	5.0	6.0	6.0	5.0	5.0	6.0	5.0	7.0	6.0	**2,402.0**
H2O	2019	10.0	9.5	14.5	29.5	19.3	8.1	18.7	6.3	16.5	7.5	17.1	2.0	**27,476.7**
OIL	2019	0.0	0.5	0.5	0.5	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.5	**4,628.1**

Licence **6918** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.2**
H2O	2022	76.5	69.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,908.1**
OIL	2022	23.7	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,376.8**
DAY	2021	31.0	27.3	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	20.5	28.9	**4,340.2**
H2O	2021	49.3	45.4	57.5	62.0	60.8	45.0	45.7	50.5	46.7	43.4	52.2	72.7	**20,762.2**
OIL	2021	35.3	30.9	24.7	15.7	13.6	12.1	12.8	9.5	9.5	13.1	11.2	16.1	**5,331.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	8.0	31.0	**3,988.0**
H2O	2020	36.4	35.6	39.5	35.4	37.0	14.8	0.0	0.0	0.0	0.0	21.0	88.8	**20,131.0**
OIL	2020	17.9	16.6	16.7	17.1	17.3	4.7	0.0	0.0	0.0	0.0	8.3	40.1	**5,126.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,786.0**

Manitoba Production
2019 To 2022

Licence **6918** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	43.4	41.2	46.5	44.4	47.1	48.9	46.2	48.5	45.2	44.7	41.9	45.6	**19,822.5**
OIL	2019	20.5	21.1	24.5	13.6	15.6	15.6	15.7	16.9	17.4	17.7	17.2	16.0	**4,987.8**

Licence **6920** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.4**
H2O	2022	137.0	108.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,444.4**
OIL	2022	38.6	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,384.5**
DAY	2021	29.0	25.0	28.6	26.4	27.6	28.1	25.0	29.3	27.4	18.9	20.8	30.5	**4,449.5**
H2O	2021	33.7	29.8	35.3	30.4	33.1	35.1	37.9	43.1	43.3	35.4	222.4	168.6	**9,198.7**
OIL	2021	26.1	22.5	23.8	21.0	21.2	28.8	28.2	29.6	25.8	16.9	18.1	51.9	**11,320.6**
DAY	2020	28.0	25.0	31.0	29.0	31.0	10.8	28.5	30.8	30.0	30.8	30.0	30.0	**4,132.9**
H2O	2020	38.7	33.5	40.6	38.3	41.8	15.3	45.4	61.7	45.7	38.1	39.8	57.1	**8,450.6**
OIL	2020	18.3	16.0	14.7	14.0	20.7	7.3	16.7	16.6	22.1	25.2	20.2	4.9	**11,006.7**
DAY	2019	31.0	27.0	29.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	29.0	31.0	**3,798.0**
H2O	2019	33.9	21.8	37.3	41.6	37.3	40.2	37.9	40.3	38.1	41.0	42.3	46.0	**7,954.6**
OIL	2019	16.5	17.2	12.0	12.4	19.9	15.6	17.0	15.7	13.7	22.6	23.7	22.2	**10,810.0**

Licence **6921** Well Name **Riflemen Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.0**
H2O	2022	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.1**
OIL	2022	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	**3,510.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	32.6	**2,777.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	5.7	**829.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,508.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	21.0	0.0	0.0	0.0	**3,508.0**
H2O	2019	15.7	15.0	17.0	16.6	15.9	17.9	15.9	15.1	15.2	0.0	0.0	0.0	**2,714.7**
OIL	2019	6.3	4.5	3.0	2.9	5.1	2.4	4.6	2.9	3.3	0.0	0.0	0.0	**809.4**

Licence **6922** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,341.9**
WIN	2022	347.0	301.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,295.0**
DAY	2021	29.2	28.0	31.0	29.8	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,282.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,112.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,652.5**
WIN	2021	357.0	279.0	309.0	280.0	273.0	315.0	624.0	572.0	471.0	445.0	397.0	380.0	**11,647.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**3,923.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,112.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,652.5**
WIN	2020	535.0	417.0	384.0	335.0	306.0	262.0	255.0	441.0	404.0	332.0	468.0	438.0	**6,945.0**
DAY	2019	24.0	28.0	25.0	27.0	31.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,653.0**
H2O	2019	24.9	27.9	20.3	23.7	37.4	34.5	25.0	0.0	0.0	0.0	0.0	0.0	**13,112.5**
OIL	2019	9.1	9.7	11.8	14.9	23.2	23.1	40.3	0.0	0.0	0.0	0.0	0.0	**9,652.5**

Manitoba Production
2019 To 2022

Licence **6922** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	500.0	850.0	540.0	456.0	**2,368.0**

Licence **6923** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,725.3**
H2O	2022	4.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,191.4**
OIL	2022	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,001.6**
DAY	2021	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	21.5	**3,720.8**
H2O	2021	52.4	46.8	44.4	43.1	44.8	43.7	47.2	42.9	40.8	40.4	40.6	29.8	**31,185.1**
OIL	2021	4.4	4.2	5.4	7.0	6.5	5.0	5.0	6.6	6.1	5.6	5.4	3.9	**5,000.7**
DAY	2020	3.0	20.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	30.8	**3,365.5**
H2O	2020	13.4	96.3	85.3	62.6	56.1	18.4	0.0	0.0	0.0	67.3	70.5	59.7	**30,668.2**
OIL	2020	0.3	7.1	8.2	8.8	10.1	3.5	0.0	0.0	0.0	5.0	3.4	2.7	**4,935.6**
DAY	2019	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.0**
H2O	2019	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,138.6**
OIL	2019	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,886.5**

Licence **6924** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.5**
H2O	2022	114.2	87.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,022.8**
OIL	2022	61.2	62.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,996.7**
DAY	2021	30.8	27.8	31.0	29.8	30.8	29.8	30.8	30.7	29.8	30.5	29.8	30.7	**4,265.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.8**
H2O	2021	130.4	128.3	132.8	125.9	103.9	99.0	121.8	127.0	115.5	110.9	104.5	109.0	**9,820.9**
OIL	2021	94.1	74.8	81.2	86.7	108.5	94.5	81.9	74.1	72.1	67.6	69.0	66.5	**11,872.6**
DAY	2020	29.0	29.0	31.0	29.8	21.8	28.0	21.0	30.8	29.7	30.3	28.5	30.8	**3,902.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.8**
H2O	2020	125.8	118.9	71.6	110.5	99.6	102.2	83.6	127.4	112.1	108.5	106.6	141.9	**8,411.9**
OIL	2020	65.2	64.1	61.1	59.2	44.2	48.8	37.9	66.0	65.7	63.7	74.6	102.4	**10,901.6**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	12.0	31.0	28.0	31.0	30.0	31.0	**3,563.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.8**
H2O	2019	145.2	127.1	124.4	121.3	136.6	130.5	47.2	176.7	128.1	138.6	124.8	121.0	**7,103.2**
OIL	2019	78.6	72.2	77.2	79.1	74.2	71.0	32.5	93.5	80.2	78.4	77.9	78.9	**10,148.7**

Licence **6925** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.2**
WIN	2022	358.0	307.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,972.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	20.0	20.0	30.0	31.0	30.0	31.0	**2,486.8**
WIN	2021	390.1	329.6	344.2	323.0	323.0	303.0	147.0	183.0	339.0	360.0	358.0	372.0	**61,307.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.7	28.3	31.0	**2,143.8**
WIN	2020	512.0	472.1	480.0	490.1	480.5	462.3	469.5	455.1	431.5	433.3	410.4	407.8	**57,535.9**
WIN	2019	1325.6	1202.4	1146.4	1236.2	620.9	578.8	580.8	563.4	535.2	529.8	516.0	524.5	**52,031.3**

Licence **6926** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **6926** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,422.2**
H2O	2022	161.3	147.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,127.5**
OIL	2022	54.3	58.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,950.0**
DAY	2021	30.2	27.3	31.0	30.0	30.5	30.0	30.8	30.4	29.7	30.8	30.0	31.0	**4,363.3**
H2O	2021	146.8	134.5	148.5	127.8	122.0	123.9	136.4	125.5	151.4	155.1	144.4	161.3	**31,818.6**
OIL	2021	69.4	61.5	72.6	65.1	66.7	79.9	83.6	83.9	65.1	64.5	65.7	49.9	**8,837.3**
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	31.0	29.8	30.8	30.0	30.7	**4,001.6**
H2O	2020	183.5	172.4	195.5	186.3	177.0	165.8	157.2	159.8	145.1	137.0	136.8	157.2	**30,141.0**
OIL	2020	63.7	60.5	59.7	48.0	72.3	82.8	95.8	81.0	80.0	84.6	81.6	73.5	**8,009.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,637.0**
H2O	2019	270.0	242.7	253.5	231.1	227.0	201.3	207.3	205.0	191.9	186.7	171.7	191.8	**28,167.4**
OIL	2019	77.1	71.4	80.8	76.6	76.2	66.5	68.7	69.3	63.3	68.3	64.9	63.7	**7,125.9**

Licence **6927** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,600.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,600.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,600.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**

Licence **6928** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,865.7**
H2O	2022	835.1	869.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,287.0**
OIL	2022	61.7	46.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,380.1**
DAY	2021	10.9	27.8	30.7	29.2	30.5	26.3	30.8	30.8	29.6	25.0	13.5	30.8	**3,806.9**
H2O	2021	496.6	1301.1	1325.9	901.4	745.1	571.8	650.2	632.3	547.2	697.8	591.5	1247.6	**54,582.5**
OIL	2021	2.3	0.0	23.5	51.1	54.7	56.6	68.9	68.1	61.9	38.6	24.3	68.6	**13,271.5**
DAY	2020	31.0	29.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,491.0**
H2O	2020	1261.6	1161.3	1146.5	1209.2	1291.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,874.0**
OIL	2020	0.0	12.1	14.8	24.9	36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,752.9**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	15.0	**3,341.0**
H2O	2019	193.6	226.0	380.1	442.9	485.1	531.7	508.6	546.4	476.6	489.8	560.5	493.8	**38,803.6**
OIL	2019	21.0	15.8	20.7	15.6	13.8	16.1	20.2	26.2	11.2	5.5	10.4	0.9	**12,664.4**

Licence **6929** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.4	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,448.6**
H2O	2022	30.2	47.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,794.8**
OIL	2022	28.2	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,372.7**
DAY	2021	30.8	15.7	30.8	29.8	30.8	29.3	30.8	30.8	29.8	26.6	29.7	26.2	**4,393.2**
H2O	2021	18.0	9.3	18.7	18.7	15.8	24.9	31.5	20.7	19.5	14.1	18.2	19.8	**8,717.1**
OIL	2021	37.9	19.1	39.3	37.9	36.6	37.4	38.6	37.9	37.7	33.7	41.8	37.3	**17,325.8**

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Licence **6929** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	27.0	29.0	31.0	30.0	31.0	29.8	30.9	31.0	30.0	30.8	29.8	30.8	**4,052.1**
H2O	2020	16.8	19.8	28.4	26.9	28.0	30.4	28.0	22.7	16.5	19.4	14.9	11.5	**8,487.9**
OIL	2020	34.2	38.2	41.2	39.9	37.4	30.1	32.9	38.1	41.7	39.8	43.1	46.9	**16,890.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,691.0**
H2O	2019	23.8	19.7	28.0	26.7	23.4	25.0	24.7	25.1	22.6	21.2	20.9	17.4	**8,224.6**
OIL	2019	46.7	41.0	47.2	42.4	44.5	41.3	41.3	39.5	41.4	43.9	38.3	44.3	**16,427.1**

Licence **6930** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,500.9**
H2O	2022	39.4	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,593.7**
OIL	2022	15.7	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,073.0**
DAY	2021	31.0	28.0	30.9	30.0	31.0	30.0	31.0	30.7	30.0	30.9	30.0	31.0	**4,443.3**
H2O	2021	91.1	82.5	66.3	67.3	79.0	78.6	76.0	61.7	58.8	54.8	46.8	47.6	**21,521.9**
OIL	2021	29.3	25.6	39.4	34.6	30.4	21.3	22.3	28.4	29.1	29.8	25.5	21.5	**10,045.3**
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.5	31.0	31.0	29.6	31.0	30.0	30.8	**4,078.8**
H2O	2020	103.1	108.1	102.5	85.7	85.7	85.5	84.9	86.9	85.8	92.7	86.9	84.6	**20,711.4**
OIL	2020	40.4	29.9	41.7	43.2	46.6	40.5	39.8	34.6	28.2	29.1	30.7	35.3	**9,708.1**
DAY	2019	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,714.0**
H2O	2019	117.5	153.9	171.0	159.8	163.8	145.2	154.3	118.3	85.2	99.1	99.4	103.5	**19,619.0**
OIL	2019	29.2	45.5	48.5	50.8	48.8	36.5	40.4	56.2	50.8	49.4	40.0	57.5	**9,268.1**

Licence **6932** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,277.9**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,838.0**
DAY	2020	0.0	0.0	0.0	30.0	29.8	28.0	30.7	31.0	30.0	26.4	0.0	0.0	**2,277.9**
WIN	2020	571.0	513.0	550.0	526.0	506.0	501.0	551.0	547.0	516.0	462.0	0.0	0.0	**41,838.0**
WIN	2019	709.0	599.0	685.0	640.0	640.0	601.0	609.0	578.0	539.0	556.0	564.0	571.0	**36,595.0**

Licence **6933** Well Name **Whitecap South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,943.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,786.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,943.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,786.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,943.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,786.2**

Licence **6934** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,738.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,738.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,738.7**

Manitoba Production
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Licence **6935** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,318.3**
H2O	2022	115.5	166.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,795.9**
OIL	2022	8.7	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.8**
DAY	2021	30.8	27.8	30.8	29.8	30.9	29.8	30.8	30.3	29.8	30.3	29.8	16.1	**4,272.2**
H2O	2021	143.0	126.9	136.5	143.3	153.7	140.2	140.5	134.2	135.5	135.2	118.1	56.6	**52,513.5**
OIL	2021	26.8	28.4	36.0	26.6	23.5	28.7	32.5	28.6	25.5	29.9	41.9	25.7	**16,652.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	30.8	31.0	30.0	30.8	29.8	30.8	**3,925.2**
H2O	2020	167.9	175.4	121.2	108.2	113.8	126.6	154.4	177.5	167.7	167.4	155.5	154.3	**50,949.8**
OIL	2020	62.6	37.0	11.8	68.5	76.0	19.0	14.5	16.3	24.3	13.3	19.4	22.4	**16,298.6**
DAY	2019	0.0	1.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,562.0**
H2O	2019	0.0	3.4	431.6	325.6	322.0	320.3	271.1	248.0	221.4	220.1	112.3	203.2	**49,159.9**
OIL	2019	0.0	0.1	8.0	16.2	13.7	18.3	25.3	34.0	27.9	28.0	117.9	56.4	**15,913.5**

Licence **6936** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,233.8**
H2O	2022	260.4	240.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,942.0**
OIL	2022	81.2	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.1**
DAY	2021	31.0	14.9	31.0	30.0	23.8	29.8	23.5	23.2	29.8	30.3	30.0	29.9	**4,175.4**
H2O	2021	347.7	179.9	410.0	360.0	227.3	330.0	240.4	254.3	353.4	377.8	233.8	232.1	**47,441.3**
OIL	2021	83.0	40.6	88.7	87.0	75.1	97.2	80.0	66.5	55.8	47.4	92.0	80.7	**13,010.3**
DAY	2020	31.0	29.0	31.0	17.0	1.8	0.0	0.0	21.8	30.0	30.3	26.0	16.3	**3,848.2**
H2O	2020	258.4	236.4	252.2	137.0	16.1	0.0	0.0	292.2	374.9	328.9	219.1	138.8	**43,894.6**
OIL	2020	34.4	35.2	38.7	11.3	0.8	0.0	0.0	14.8	32.0	67.0	76.4	42.3	**12,116.3**
DAY	2019	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**3,614.0**
H2O	2019	271.2	156.7	264.4	381.9	408.6	272.0	251.9	271.4	274.7	327.2	326.5	257.7	**41,640.6**
OIL	2019	11.6	6.4	10.4	28.2	34.6	25.7	24.2	24.6	22.4	21.7	22.5	35.4	**11,763.4**

Licence **6937** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,263.7**
WIN	2022	486.0	419.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,076.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**3,207.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,658.6**
WIN	2021	244.0	92.0	649.0	566.0	551.0	521.0	525.0	519.0	491.0	508.0	490.0	500.0	**34,171.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	24.0	31.0	30.0	31.0	**2,884.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,658.6**
WIN	2020	642.0	597.0	638.0	620.0	625.0	357.0	605.0	576.0	520.0	631.0	561.0	552.0	**28,515.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,658.6**
WIN	2019	803.0	606.0	579.0	727.0	747.0	677.0	640.0	704.0	663.0	663.0	638.0	647.0	**21,591.0**

Licence **6938** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,563.0**

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Licence **6938** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	22.3	43.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,499.6**
OIL	2022	15.2	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,807.5**
DAY	2021	28.0	7.7	31.0	30.0	29.0	9.0	31.0	30.8	30.0	30.8	29.0	30.8	**3,521.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.0**
H2O	2021	4.7	1.3	5.3	6.1	5.6	1.4	5.2	5.3	5.0	5.2	31.4	49.7	**6,433.6**
OIL	2021	0.3	0.1	0.3	0.3	1.0	1.1	3.6	3.6	3.4	2.0	19.1	33.5	**7,760.9**
DAY	2020	31.0	17.0	21.0	30.0	0.0	0.0	0.0	0.0	3.0	30.7	30.0	28.8	**3,204.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.0**
H2O	2020	4.9	3.1	4.0	5.4	0.0	0.0	0.0	0.0	0.5	5.7	5.1	5.0	**6,307.4**
OIL	2020	0.4	0.2	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**7,692.6**
DAY	2019	31.0	4.0	0.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,013.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.0**
H2O	2019	7.3	0.9	0.0	7.5	9.1	3.8	7.2	18.2	13.4	13.2	1.0	0.8	**6,273.7**
OIL	2019	1.1	0.1	0.0	1.0	2.8	1.7	2.7	5.4	0.3	0.3	1.0	0.8	**7,690.6**

Licence **6939** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,820.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,820.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,820.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.2**

Licence **6940** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,516.5**
H2O	2022	83.8	87.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,569.0**
OIL	2022	90.8	96.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,262.0**
DAY	2021	30.3	26.8	31.0	29.6	30.7	30.0	31.0	30.5	30.0	29.9	25.9	30.9	**4,457.6**
H2O	2021	34.7	32.8	37.9	38.7	39.9	53.6	61.5	52.1	39.6	35.4	28.7	62.9	**13,397.6**
OIL	2021	69.0	54.1	66.8	67.3	70.6	52.5	49.7	43.9	57.2	56.1	40.9	66.5	**19,075.1**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	30.8	29.8	31.0	30.0	30.5	**4,101.0**
H2O	2020	23.3	26.7	35.2	36.0	45.1	47.5	43.6	37.5	35.1	34.0	32.0	33.1	**12,879.8**
OIL	2020	89.4	79.1	68.9	65.7	64.3	64.3	70.6	69.0	68.7	72.8	68.7	74.1	**18,380.5**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,736.0**
H2O	2019	25.0	22.4	25.0	21.8	23.1	21.8	21.5	21.1	20.9	21.8	21.2	22.1	**12,450.7**
OIL	2019	88.9	79.4	92.3	84.3	86.7	80.1	81.6	81.5	75.3	82.2	81.7	81.2	**17,524.9**

Licence **6941** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,022.9**
H2O	2022	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,101.7**
OIL	2022	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,547.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.3	31.0	30.3	30.0	30.8	30.0	23.0	**4,015.9**

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Licence **6941** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	11.7	10.2	11.2	3.8	0.3	0.5	0.6	0.3	0.3	4.3	19.1	13.7	**4,097.6**
OIL	2021	12.5	10.2	11.6	8.6	7.1	10.3	13.2	8.0	8.1	6.4	2.8	2.3	**6,547.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.7	30.0	28.8	**3,660.5**
H2O	2020	5.3	6.5	9.6	8.8	0.0	0.0	0.0	0.0	1.2	15.0	16.3	15.8	**4,021.6**
OIL	2020	8.4	6.1	8.1	7.6	0.0	0.0	0.0	0.0	1.0	21.9	26.3	22.4	**6,445.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**3,446.0**
H2O	2019	23.7	21.4	23.3	21.6	14.5	5.3	7.6	35.1	15.3	12.1	7.2	5.1	**3,943.1**
OIL	2019	102.6	100.9	105.1	92.4	67.1	20.5	22.9	23.7	19.1	13.4	15.4	14.3	**6,344.1**

Licence **6942** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,755.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,755.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,755.7**

Licence **6943** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.2**

Licence **6944** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,476.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,476.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,476.4**

Licence **6945** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6945** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,346.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,346.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,346.6**

Licence **6946** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.4**

Licence **6947** Well Name **Vermilion Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay X** Field Code **1** Pool Code **62X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,607.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,607.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,607.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**

Licence **6948** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,256.6**
WIN	2022	4.0	67.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,500.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	17.0	4.5	31.0	30.0	31.0	30.0	31.0	**1,197.6**
WIN	2021	498.8	328.3	327.9	302.7	273.3	140.4	19.8	260.7	253.3	348.7	266.3	204.5	**66,428.8**
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	15.0	**872.1**
WIN	2020	391.5	367.9	389.5	348.9	355.6	316.2	375.1	362.7	359.0	366.7	279.4	319.8	**63,204.1**

Manitoba Production
2019 To 2022

Licence **6948** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	467.1	399.1	447.4	434.7	437.9	415.2	406.0	403.4	398.9	416.3	389.6	408.0	**58,971.8**

Licence **6949** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,994.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,994.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,994.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.2**

Licence **6950** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,544.2**
H2O	2022	138.2	93.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,838.4**
OIL	2022	26.1	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,557.3**
DAY	2021	31.0	28.0	29.8	27.6	31.0	30.0	31.0	30.5	29.8	31.0	30.0	31.0	**4,485.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2021	86.3	79.7	81.9	82.1	92.3	93.3	87.1	92.5	89.8	94.3	95.2	93.8	**30,607.2**
OIL	2021	25.6	22.0	24.3	23.5	26.6	24.5	25.1	24.1	23.0	22.6	23.4	23.3	**10,510.3**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**4,124.5**
GAS	2020	0.0	0.0	0.0	2.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2020	85.2	85.5	103.8	111.6	129.0	74.2	124.8	100.2	91.7	98.7	91.4	102.6	**29,538.9**
OIL	2020	27.4	27.2	30.1	27.9	29.4	19.6	32.4	28.0	25.8	27.6	23.0	24.7	**10,222.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,768.1**
H2O	2019	147.9	143.6	127.2	115.0	134.8	122.1	131.6	93.3	104.8	114.3	90.2	86.7	**28,340.2**
OIL	2019	32.8	31.4	32.9	30.1	31.6	30.9	29.3	29.8	32.1	33.2	31.1	30.5	**9,899.2**

Licence **6951** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,570.4**
H2O	2022	28.8	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,432.9**
OIL	2022	27.0	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,228.1**
DAY	2021	28.0	28.0	31.0	30.0	31.0	29.6	31.0	30.5	30.0	30.7	29.9	30.8	**4,511.4**
H2O	2021	13.5	6.9	10.4	11.4	11.7	10.5	9.3	20.6	29.7	30.5	30.1	30.1	**10,377.5**
OIL	2021	39.1	42.5	44.6	41.3	42.8	41.2	44.8	30.1	28.4	27.2	26.7	27.7	**7,175.2**
DAY	2020	31.0	29.0	27.0	30.0	30.8	30.0	31.0	29.8	29.5	31.0	29.0	30.8	**4,150.9**
H2O	2020	20.4	19.9	161.6	119.3	52.6	41.8	39.2	38.6	35.9	33.2	36.3	38.6	**10,162.8**
OIL	2020	29.9	28.3	12.7	24.0	32.9	34.1	34.0	32.6	32.0	28.1	31.1	32.4	**6,738.8**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	30.0	**3,792.0**
H2O	2019	27.4	25.0	29.3	28.3	29.0	31.6	30.3	23.3	22.4	24.1	23.2	21.0	**9,525.4**
OIL	2019	23.2	23.3	27.7	24.2	25.0	26.0	29.8	28.1	26.7	29.1	29.8	29.5	**6,386.7**

Licence **6953** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
2019 To 2022

Licence **6953** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,346.8**
H2O	2022	5.7	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,242.6**
OIL	2022	4.6	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,688.3**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,298.9**
H2O	2021	8.5	7.8	8.2	8.6	8.5	8.7	9.3	9.0	9.1	9.2	8.7	8.9	**1,228.8**
OIL	2021	7.1	6.5	7.1	7.0	7.2	6.8	7.1	7.2	7.1	7.1	7.0	7.1	**2,677.4**
DAY	2020	31.0	29.0	31.0	28.9	31.0	11.0	0.0	0.0	0.0	20.8	6.7	30.8	**3,934.5**
H2O	2020	8.6	8.2	8.8	8.0	8.7	3.2	0.0	0.0	0.0	5.9	1.8	8.5	**1,124.3**
OIL	2020	7.0	6.7	7.2	6.7	7.1	2.5	0.0	0.0	0.0	5.0	1.5	7.0	**2,593.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**3,714.3**
H2O	2019	4.9	4.5	5.0	8.7	9.3	9.0	9.4	8.7	8.5	8.7	8.3	8.5	**1,062.6**
OIL	2019	11.5	10.1	11.2	14.5	14.8	14.5	15.2	7.9	6.4	7.4	7.0	7.3	**2,542.4**

UWI **100.15-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,346.8**
H2O	2022	1.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
OIL	2022	0.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.1**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,298.9**
H2O	2021	2.6	2.3	2.5	2.6	2.7	2.7	2.9	2.8	2.8	2.7	2.7	2.8	**297.2**
OIL	2021	1.0	0.9	1.0	0.9	1.0	0.9	1.0	1.0	0.9	1.0	0.9	1.0	**570.6**
DAY	2020	31.0	29.0	31.0	28.9	31.0	11.0	0.0	0.0	0.0	20.8	6.7	30.8	**3,934.5**
H2O	2020	2.7	2.5	2.6	2.5	2.7	1.0	0.0	0.0	0.0	18.2	0.5	2.5	**265.1**
OIL	2020	1.0	0.9	1.0	0.9	1.0	0.3	0.0	0.0	0.0	0.6	0.2	1.0	**559.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**3,714.3**
H2O	2019	0.6	0.6	0.7	1.2	1.3	1.3	1.4	1.2	1.5	2.7	2.6	2.6	**229.9**
OIL	2019	1.2	1.1	1.2	1.6	1.5	1.5	1.6	1.0	0.8	1.0	0.9	0.9	**552.2**

Licence **6954** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,367.4**
H2O	2022	5.9	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.2**
OIL	2022	9.7	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,200.4**
DAY	2021	30.3	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,319.5**
H2O	2021	8.7	8.1	8.6	8.9	8.9	9.0	9.8	9.4	9.4	9.6	9.1	9.4	**2,184.8**
OIL	2021	14.7	13.4	14.9	14.7	15.2	14.3	14.9	15.1	14.8	14.7	14.5	14.8	**3,177.5**
DAY	2020	31.0	28.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.8	28.0	30.8	**3,955.8**
H2O	2020	9.0	8.2	9.2	8.7	9.1	3.3	0.0	0.0	0.0	7.7	8.2	8.9	**2,075.9**
OIL	2020	14.6	13.3	15.1	14.4	14.9	5.3	0.0	0.0	0.0	12.8	13.6	14.7	**3,001.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**3,709.3**
H2O	2019	7.3	6.7	7.3	9.9	10.7	10.2	10.7	9.3	9.1	9.2	8.6	8.8	**2,003.6**
OIL	2019	11.1	9.9	10.9	13.3	13.8	13.3	13.9	13.5	13.6	15.5	14.7	15.3	**2,882.8**

UWI **100.16-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,368.4**
H2O	2022	1.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.6**
OIL	2022	0.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.4**
DAY	2021	30.3	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,320.5**
H2O	2021	1.9	1.8	1.9	2.0	2.0	2.0	2.2	2.1	2.1	2.2	2.0	2.1	**430.4**
OIL	2021	0.9	0.9	1.0	0.9	1.0	0.9	1.0	1.0	0.9	1.0	0.9	1.0	**573.9**
DAY	2020	31.0	28.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.8	28.0	30.8	**3,956.8**

Manitoba Production
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Licence **6954** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	2.0	1.9	2.1	1.9	2.1	0.8	0.0	0.0	0.0	1.6	1.8	2.0	**406.1**
OIL	2020	1.0	0.9	1.0	0.9	1.0	0.3	0.0	0.0	0.0	0.8	0.9	1.0	**562.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**3,710.3**
H2O	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.7	2.1	1.9	1.9	**389.9**
OIL	2019	0.7	0.5	0.6	0.9	1.0	0.9	1.0	0.9	0.8	1.0	0.9	0.9	**554.7**

Licence **6955** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,420.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,420.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,420.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.0**

Licence **6956** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.6**

Licence **6957** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**

Manitoba Production
2019 To 2022

Licence **6957** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.5**

Licence **6958** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,616.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,616.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,616.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.9**

Licence **6959** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**

Licence **6960** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**
H2O	2022	13.2	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,379.9**
OIL	2022	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,966.7**
DAY	2021	25.0	13.3	31.0	30.0	31.0	30.0	31.0	30.7	30.0	31.0	30.0	22.0	**4,364.0**
H2O	2021	32.1	12.8	47.0	44.3	28.1	21.1	21.1	34.3	31.4	30.5	30.0	21.9	**17,345.0**
OIL	2021	6.1	0.6	6.9	6.1	2.2	2.2	2.2	4.1	4.9	2.9	0.8	0.4	**2,966.0**
DAY	2020	25.0	28.0	31.0	30.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	29.0	**4,029.0**
H2O	2020	23.1	25.5	27.9	115.7	0.0	0.0	260.4	53.7	49.7	48.5	43.0	39.7	**16,990.4**
OIL	2020	3.8	4.8	4.6	7.8	0.0	0.0	11.7	8.3	8.1	8.2	8.0	7.7	**2,926.6**
DAY	2019	19.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,749.0**
H2O	2019	15.0	21.6	24.3	33.6	54.5	60.3	37.1	32.5	29.6	34.6	32.6	33.3	**16,303.2**
OIL	2019	1.1	1.6	1.7	2.0	3.7	4.3	3.9	4.4	4.1	5.4	5.2	5.0	**2,853.6**

Licence **6961** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,012.1**
H2O	2022	34.4	55.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,127.4**
OIL	2022	35.9	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,373.1**

Manitoba Production
2019 To 2022

Licence **6961** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.9	27.9	29.7	30.0	30.9	30.0	31.0	31.0	29.7	28.8	29.5	30.8	**3,953.3**
H2O	2021	41.4	38.1	33.7	35.4	29.6	37.1	36.9	38.7	44.0	25.9	41.4	35.0	**14,037.1**
NIT	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**557,117.1**
OIL	2021	30.9	24.2	26.5	31.0	31.9	30.3	32.6	41.2	38.1	28.7	27.3	30.8	**15,293.4**
DAY	2020	31.0	29.0	31.0	29.7	24.8	28.8	29.4	30.9	29.8	30.8	29.9	31.0	**3,593.1**
H2O	2020	109.8	102.8	90.2	74.7	65.2	63.4	61.5	57.4	52.2	46.2	33.7	41.1	**13,599.9**
NIT	2020	33312.7	31283.6	1083.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**557,117.1**
OIL	2020	97.7	52.2	63.5	51.8	47.1	53.6	49.7	44.6	38.5	37.9	40.0	32.0	**14,919.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**3,237.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.4	148.9	**12,801.7**
NIT	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10835.0	3358.9	**491,437.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0	135.0	**14,311.3**

Licence **6962** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.8**
H2O	2022	3.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**849.1**
OIL	2022	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,055.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	26.8	31.0	30.0	30.9	30.0	31.0	**4,360.9**
H2O	2021	3.6	3.3	3.5	3.6	3.6	3.7	3.5	3.8	3.8	3.9	3.7	3.8	**841.9**
OIL	2021	2.5	2.2	2.5	2.4	2.5	2.4	2.1	2.5	2.5	2.4	2.4	2.5	**2,050.9**
DAY	2020	30.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	12.8	29.4	30.8	**4,000.2**
H2O	2020	3.5	3.5	3.7	3.5	3.7	1.3	0.0	0.0	0.0	1.5	3.5	3.6	**798.1**
OIL	2020	2.3	2.3	2.4	2.4	2.5	0.9	0.0	0.0	0.0	1.0	2.3	2.4	**2,022.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,765.3**
H2O	2019	7.1	6.8	7.4	4.7	3.0	2.9	3.0	3.1	2.8	3.7	3.5	3.7	**770.3**
OIL	2019	5.2	4.9	5.4	3.5	2.2	2.1	2.2	2.5	2.3	2.6	2.4	2.5	**2,003.5**

UWI **100.09-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.8**
H2O	2022	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**
OIL	2022	2.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	26.8	31.0	30.0	30.9	30.0	31.0	**4,360.9**
H2O	2021	2.0	1.8	2.0	2.0	2.0	2.0	1.9	2.1	2.1	2.2	2.0	2.1	**422.8**
OIL	2021	2.8	2.6	2.9	2.8	2.9	2.7	2.4	2.8	2.8	2.8	2.7	2.8	**1,020.3**
DAY	2020	30.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	12.8	29.4	30.8	**4,000.2**
H2O	2020	1.9	1.9	2.1	1.9	2.1	0.8	0.0	0.0	0.0	0.9	1.9	2.0	**398.6**
OIL	2020	2.6	2.6	2.9	2.7	2.8	1.0	0.0	0.0	0.0	1.2	2.7	2.8	**987.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,765.3**
H2O	2019	6.7	6.5	7.1	4.5	2.7	2.6	2.7	2.6	2.2	2.1	1.9	2.0	**383.1**
OIL	2019	5.1	4.9	5.4	3.7	2.5	2.4	2.6	2.9	2.5	2.9	2.7	2.9	**966.0**

Licence **6963** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.4**
H2O	2022	214.5	197.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,943.0**
OIL	2022	20.9	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2021	30.7	28.0	31.0	30.0	31.0	30.0	26.8	31.0	30.0	30.9	30.0	31.0	**4,357.5**
H2O	2021	203.8	187.0	201.7	208.1	207.3	210.0	195.6	219.3	219.6	222.5	211.0	218.0	**15,531.4**

Manitoba Production
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Licence **6963** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	20.6	18.6	21.2	20.5	21.1	19.9	17.9	21.1	20.7	20.6	20.3	20.7	**2,782.4**
DAY	2020	30.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.7	29.4	30.8	**3,997.1**
H2O	2020	201.9	199.2	212.7	201.0	211.1	76.4	0.0	0.0	0.0	176.8	199.3	205.6	**13,027.5**
OIL	2020	19.7	19.5	21.1	20.0	20.7	7.3	0.0	0.0	0.0	17.8	20.0	20.5	**2,539.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,749.3**
H2O	2019	175.7	170.0	186.8	188.0	198.8	189.3	199.4	204.2	182.4	212.4	200.5	208.6	**11,343.5**
OIL	2019	23.3	22.0	24.1	23.5	24.2	23.3	24.4	22.2	18.5	21.6	20.5	21.5	**2,372.6**

UWI **100.10-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.4**
H2O	2022	186.9	171.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,749.0**
DAY	2021	30.7	28.0	31.0	30.0	31.0	30.0	26.8	31.0	30.0	30.9	30.0	31.0	**4,357.5**
H2O	2021	177.5	162.9	175.7	181.3	180.6	183.0	170.4	191.1	191.3	193.8	183.8	189.9	**13,390.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.5**
DAY	2020	30.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.7	29.4	30.8	**3,997.1**
H2O	2020	175.9	173.6	185.3	175.0	183.9	66.5	0.0	0.0	0.0	153.9	173.6	179.0	**11,209.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,749.3**
H2O	2019	152.8	147.9	162.5	163.5	173.1	164.7	173.6	177.8	158.9	185.1	174.7	181.6	**9,742.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.5**

Licence **6964** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,313.1**
H2O	2022	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.8**
OIL	2022	4.6	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.2**
DAY	2021	31.0	25.0	0.0	4.7	31.0	30.0	26.8	31.0	30.0	30.9	30.0	31.0	**4,266.2**
H2O	2021	1.1	0.9	0.0	0.1	1.1	1.0	0.9	1.1	1.0	1.1	1.0	1.1	**326.2**
OIL	2021	6.2	5.0	0.0	0.9	6.3	5.9	5.3	6.3	6.2	6.2	6.0	6.2	**863.9**
DAY	2020	24.0	27.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**3,964.8**
H2O	2020	0.7	0.9	1.1	1.0	1.1	0.3	0.0	0.0	0.0	0.8	1.0	1.1	**315.8**
OIL	2020	4.7	5.2	6.3	6.0	6.2	2.2	0.0	0.0	0.0	4.9	6.1	6.1	**803.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**3,726.3**
H2O	2019	2.5	2.4	2.7	3.5	2.7	2.2	2.4	2.8	2.1	1.1	1.0	1.0	**307.8**
OIL	2019	6.6	6.1	6.6	7.3	6.1	5.5	5.7	6.3	5.5	6.5	6.1	6.1	**755.7**

UWI **100.11-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,313.1**
H2O	2022	4.3	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,182.6**
OIL	2022	5.3	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.2**
DAY	2021	31.0	25.0	0.0	4.7	31.0	30.0	26.8	31.0	30.0	30.9	30.0	31.0	**4,266.2**
H2O	2021	5.6	4.6	0.0	0.9	5.6	5.7	5.3	6.0	5.9	6.1	5.7	5.9	**1,173.7**
OIL	2021	7.1	5.8	0.0	1.1	7.2	6.8	6.2	7.2	7.1	7.1	7.0	7.1	**2,243.5**
DAY	2020	24.0	27.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**3,964.8**
H2O	2020	4.4	4.8	5.8	5.4	5.7	2.1	0.0	0.0	0.0	4.5	5.5	5.6	**1,116.4**
OIL	2020	5.4	6.0	7.2	6.9	7.1	2.5	0.0	0.0	0.0	5.7	7.0	7.0	**2,173.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**3,726.3**
H2O	2019	3.3	3.1	3.4	4.1	3.3	2.9	3.0	3.6	3.8	5.8	5.4	5.4	**1,072.6**
OIL	2019	7.5	7.2	7.9	8.8	7.3	6.4	6.6	7.4	6.3	7.4	7.0	7.1	**2,119.0**

Manitoba Production
2019 To 2022

Licence **6965** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,187.1**
H2O	2022	571.0	524.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,995.1**
OIL	2022	49.0	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,475.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	26.8	31.0	30.0	30.9	30.0	31.0	**4,128.2**
H2O	2021	548.6	498.0	536.9	554.2	552.1	559.3	520.8	584.0	584.8	592.4	561.8	580.4	**40,899.3**
OIL	2021	49.0	43.8	49.6	48.0	49.5	46.7	42.0	49.3	48.4	48.2	47.4	48.5	**4,383.0**
DAY	2020	30.0	27.0	31.0	29.4	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**3,767.5**
H2O	2020	546.4	501.8	579.0	537.8	574.5	566.8	568.7	559.2	539.8	569.1	530.6	547.4	**34,226.0**
OIL	2020	35.1	32.3	37.8	35.3	37.1	35.7	36.2	37.2	36.6	49.6	46.8	48.1	**3,812.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	31.0	**3,406.3**
H2O	2019	556.6	548.0	602.0	558.5	479.9	449.3	473.4	522.3	496.4	578.1	495.0	567.4	**27,604.9**
OIL	2019	39.3	36.6	40.3	38.2	41.6	40.1	42.1	40.4	33.1	38.7	33.3	38.7	**3,344.8**

UWI **100.12-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,187.1**
H2O	2022	227.1	208.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,967.0**
OIL	2022	14.7	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,467.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	26.8	31.0	30.0	30.9	30.0	31.0	**4,128.2**
H2O	2021	218.2	198.0	213.5	220.4	219.6	222.4	207.1	232.3	232.5	235.6	223.4	230.8	**45,531.3**
OIL	2021	14.7	13.2	14.9	14.4	14.9	14.0	12.6	14.8	14.5	14.4	14.2	14.5	**4,440.3**
DAY	2020	30.0	27.0	31.0	29.4	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**3,767.5**
H2O	2020	212.6	195.2	225.2	209.2	223.6	220.5	221.3	217.6	210.0	225.9	210.9	217.7	**42,877.5**
OIL	2020	13.7	12.6	14.8	13.8	14.6	14.0	14.2	14.6	14.3	15.0	14.0	14.4	**4,269.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	31.0	**3,406.3**
H2O	2019	229.7	213.2	234.2	217.3	186.6	174.5	184.0	203.1	193.1	225.0	192.5	220.8	**40,287.8**
OIL	2019	14.8	14.4	15.8	15.0	16.3	15.7	16.5	15.7	13.0	15.2	13.0	15.2	**4,099.2**

Licence **6966** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**

Licence **6967** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.2**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,108.0**
DAY	2020	0.0	0.0	0.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.2**
WIN	2020	226.0	412.0	417.0	102.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,108.0**
WIN	2019	206.0	0.0	0.0	0.0	45.0	130.0	139.0	149.0	144.0	143.0	145.0	146.0	**23,951.0**

Licence **6968** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Manitoba Production
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Licence **6968** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.8	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.9**
H2O	2022	5.6	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,712.6**
OIL	2022	1.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.3**
DAY	2021	31.0	12.4	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	29.9	27.5	**4,267.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2021	12.7	5.3	13.2	13.3	20.6	24.9	26.1	17.8	14.4	14.8	12.3	8.7	**18,701.3**
OIL	2021	2.8	1.0	2.8	2.9	4.9	6.3	6.4	4.6	3.8	3.9	3.3	2.6	**1,945.8**
DAY	2020	21.0	29.0	30.0	30.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	30.8	**3,921.8**
GAS	2020	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2020	13.4	15.8	44.6	52.0	0.0	0.0	0.0	14.5	44.4	29.9	23.4	14.5	**18,517.2**
OIL	2020	5.4	5.8	5.8	5.7	0.0	0.0	0.0	1.5	5.2	4.1	3.6	2.7	**1,900.5**
DAY	2019	24.0	18.0	27.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,682.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**5.6**
H2O	2019	15.9	11.4	20.1	32.2	36.1	27.6	24.0	25.4	24.0	23.2	21.7	21.7	**18,264.7**
OIL	2019	5.8	5.9	8.0	10.1	11.2	7.9	8.0	7.8	7.8	8.3	7.5	8.4	**1,860.7**

Licence **6970** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,495.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,973.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,991.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,495.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.7**
GSD	2020	1.7	1.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,973.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,991.9**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	28.0	29.5	2.0	**3,495.3**
GAS	2019	5.1	3.4	5.8	2.3	3.0	3.3	3.6	3.6	2.7	2.2	1.7	0.1	**398.7**
GSD	2019	3.8	2.8	4.8	2.6	2.6	2.1	2.2	2.2	1.8	1.7	2.0	1.2	**292.4**
H2O	2019	165.4	141.0	192.5	201.5	197.9	191.8	200.9	190.3	158.6	148.4	158.5	11.2	**28,973.0**
OIL	2019	8.4	6.8	11.0	12.1	10.2	9.6	9.9	9.6	9.0	8.6	9.3	0.6	**8,991.9**

Licence **6971** Well Name **Ewart Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,094.5**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,192.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.4	29.9	31.0	30.0	10.9	0.0	0.0	**2,094.5**
WIN	2020	755.0	715.0	696.0	738.0	680.0	564.0	513.0	547.0	537.0	134.0	0.0	0.0	**47,192.0**
WIN	2019	689.0	521.0	578.0	522.0	506.0	461.0	475.0	684.0	716.0	756.0	728.0	731.0	**41,313.0**

Licence **6972** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,409.2**
H2O	2022	131.5	109.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,274.9**
OIL	2022	42.8	38.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,894.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	29.9	30.8	**4,350.2**

Manitoba Production
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Licence **6972** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	177.0	128.8	84.3	146.1	152.8	141.5	141.2	154.7	160.4	163.7	151.3	148.1	**20,034.4**
OIL	2021	50.0	39.8	34.2	59.4	60.7	55.7	54.9	58.6	60.3	59.5	47.1	45.6	**8,813.4**
DAY	2020	25.0	16.0	31.0	30.0	23.5	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**3,986.0**
H2O	2020	104.9	200.1	285.0	229.4	178.5	226.4	237.4	241.9	217.1	211.6	217.5	202.8	**18,284.5**
OIL	2020	29.4	0.0	18.8	39.0	38.4	46.8	41.1	47.1	47.5	53.6	46.8	41.9	**8,187.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	16.0	0.0	10.0	29.0	31.0	30.0	31.0	**3,647.0**
H2O	2019	216.8	189.0	192.8	184.5	184.2	97.9	0.0	52.2	144.2	162.2	152.4	133.4	**15,731.9**
OIL	2019	35.5	35.4	42.2	39.6	42.3	21.9	0.0	13.5	40.0	40.0	38.4	39.3	**7,737.2**

Licence **6973** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,488.8**
H2O	2022	420.5	386.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,868.4**
OIL	2022	53.6	47.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,429.9**
H2O	2021	403.9	366.6	395.3	408.0	406.5	411.7	444.3	430.0	430.5	436.1	413.0	427.3	**56,061.5**
OIL	2021	53.6	48.1	54.3	52.6	54.3	51.1	53.3	53.9	53.0	52.9	52.0	53.1	**8,030.1**
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**4,065.0**
H2O	2020	409.2	403.9	431.3	407.4	428.0	422.1	423.6	416.5	402.1	419.4	390.6	403.0	**51,088.3**
OIL	2020	37.9	37.5	40.6	38.6	39.9	38.4	38.9	40.0	39.3	54.4	51.3	52.7	**7,397.9**
DAY	2019	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,701.3**
H2O	2019	356.4	350.6	360.3	362.4	380.2	361.9	381.3	384.4	354.1	430.6	406.4	422.7	**46,131.2**
OIL	2019	17.8	17.3	17.8	18.3	18.8	18.1	19.0	33.2	35.8	41.6	39.4	41.6	**6,888.4**

UWI **100.13-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,488.8**
H2O	2022	28.3	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.8**
OIL	2022	2.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,429.9**
H2O	2021	27.2	24.7	26.6	27.5	27.4	27.7	29.9	28.9	29.0	29.4	27.8	28.7	**1,976.5**
OIL	2021	2.2	1.9	2.2	2.1	2.2	2.1	2.2	2.2	2.2	2.2	2.1	2.2	**231.3**
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**4,065.0**
H2O	2020	27.6	27.2	29.0	27.4	28.8	28.5	28.5	28.0	27.1	28.2	26.3	27.1	**1,641.7**
OIL	2020	1.5	1.5	1.6	1.5	1.6	1.5	1.6	1.6	1.5	2.2	2.0	2.1	**205.5**
DAY	2019	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,701.3**
H2O	2019	47.5	47.7	49.0	49.2	51.6	49.1	51.8	52.3	40.6	29.0	27.4	28.5	**1,308.0**
OIL	2019	2.5	2.3	2.4	2.5	1.6	1.5	1.6	1.5	1.2	1.7	1.5	1.7	**185.3**

Licence **6974** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,501.6**
H2O	2022	29.1	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,978.4**
OIL	2022	19.1	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,682.6**
DAY	2021	31.0	28.0	30.8	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**4,442.6**
H2O	2021	49.4	45.7	40.0	37.8	37.2	28.1	25.3	27.7	28.7	30.6	32.1	31.8	**15,922.0**
OIL	2021	17.0	17.0	14.9	16.2	21.5	26.0	26.0	26.9	26.0	28.0	26.5	22.7	**7,645.5**
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**4,078.3**
H2O	2020	52.6	50.7	55.9	53.3	57.7	63.2	67.7	67.7	56.5	55.8	50.6	49.0	**15,507.6**
OIL	2020	17.2	17.2	15.9	14.2	15.1	13.0	12.5	15.8	16.6	16.0	12.7	10.3	**7,376.8**

Manitoba Production
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Licence **6974** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,713.0**
H2O	2019	59.7	56.1	59.4	60.4	70.0	64.8	65.8	57.4	52.4	53.7	50.3	52.7	**14,826.9**
OIL	2019	17.9	17.0	18.5	19.9	23.5	15.7	10.6	10.1	14.2	20.6	19.6	16.2	**7,200.3**

Licence **6975** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,836.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,836.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,836.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.5**

Licence **6976** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,306.2**
H2O	2022	134.6	166.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,692.3**
OIL	2022	4.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,121.0**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,255.3**
H2O	2021	211.3	191.8	203.5	213.4	212.6	215.4	216.7	185.5	185.7	188.2	178.4	184.3	**38,391.0**
OIL	2021	12.8	11.5	12.7	12.5	12.9	12.2	10.0	5.7	5.5	5.6	5.4	5.6	**2,112.0**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	25.7	28.2	30.8	**3,890.9**
H2O	2020	214.0	204.4	218.2	206.1	0.0	0.0	0.0	0.0	0.0	181.3	195.9	210.8	**36,004.2**
OIL	2020	12.4	11.9	12.9	12.3	0.0	0.0	0.0	0.0	0.0	10.9	11.8	12.6	**1,999.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**3,685.3**
H2O	2019	218.5	203.0	223.0	197.3	205.5	195.6	206.1	185.8	190.9	217.9	205.6	210.4	**34,573.5**
OIL	2019	10.9	9.8	10.8	9.8	10.0	9.6	10.1	11.2	11.5	13.2	12.5	13.0	**1,914.8**

UWI **100.14-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,306.2**
H2O	2022	37.9	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,159.0**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,255.3**
H2O	2021	59.6	54.0	57.4	60.2	59.9	60.8	61.1	52.3	52.4	53.1	50.3	52.0	**11,074.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.1**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	25.7	28.2	30.8	**3,890.9**
H2O	2020	60.3	57.7	61.6	58.1	0.0	0.0	0.0	0.0	0.0	51.1	55.2	59.5	**10,401.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**3,685.3**
H2O	2019	61.6	57.2	62.9	55.6	57.9	55.2	58.0	52.4	53.8	61.4	58.0	59.3	**9,997.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.1**

Licence **6977** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.0**

Manitoba Production
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Licence **6977** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.9**

Licence **6978** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,381.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,381.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,381.4**

Licence **6979** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

UWI **100.02-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**

Licence **6980** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **6980** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,742.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,116.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,534.1**
DAY	2020	31.0	28.0	18.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,742.9**
H2O	2020	20.1	18.9	11.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,116.5**
OIL	2020	16.2	14.9	9.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,534.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,664.0**
H2O	2019	26.1	23.9	26.5	24.9	21.8	21.5	21.5	20.2	21.9	22.3	21.1	20.7	**4,064.8**
OIL	2019	19.2	17.5	20.4	19.5	17.5	16.7	17.4	16.6	16.7	17.9	17.4	15.9	**4,492.8**

UWI **100.13-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,742.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
DAY	2020	31.0	28.0	18.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,742.9**
H2O	2020	1.1	1.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.3**
OIL	2020	1.0	0.9	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,664.0**
H2O	2019	0.9	0.9	1.1	0.9	1.1	1.0	1.0	0.9	1.0	1.1	1.0	1.0	**885.6**
OIL	2019	1.1	1.0	1.2	1.2	1.0	0.9	1.0	0.9	0.9	1.0	0.9	0.9	**1,005.8**

Licence **6981** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,055.2**
H2O	2022	26.4	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,898.2**
OIL	2022	9.1	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,177.4**
DAY	2021	31.0	15.0	30.8	30.0	30.3	30.0	30.9	31.0	30.0	31.0	23.0	27.8	**4,011.2**
H2O	2021	46.6	21.8	43.6	39.5	40.4	31.0	32.6	36.1	34.4	36.8	30.3	37.2	**13,837.1**
OIL	2021	14.3	7.7	16.5	15.9	12.9	10.4	7.8	8.0	8.1	9.1	9.4	12.7	**7,155.3**
DAY	2020	31.0	29.0	31.0	29.4	31.0	10.4	26.8	18.0	30.0	31.0	30.0	29.8	**3,670.4**
H2O	2020	55.7	52.5	54.3	51.8	56.3	20.5	51.9	36.8	69.2	59.2	49.3	47.3	**13,406.8**
OIL	2020	28.2	26.6	25.8	24.1	25.1	8.2	21.2	14.4	20.7	17.4	14.2	13.1	**7,022.5**
DAY	2019	26.0	9.0	29.0	30.0	31.0	30.0	30.0	30.0	11.0	13.0	30.0	31.0	**3,343.0**
H2O	2019	42.5	15.0	75.3	84.0	54.6	51.4	41.5	37.9	12.8	21.7	82.0	70.8	**12,802.0**
OIL	2019	13.2	4.7	19.8	20.8	22.5	21.2	26.1	26.9	8.1	9.9	19.1	23.3	**6,783.5**

Licence **6982** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.5	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,244.4**
H2O	2022	1.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,414.9**
OIL	2022	1.7	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.2	31.0	21.0	31.0	30.0	27.0	**4,216.2**
H2O	2021	6.9	7.2	7.9	7.1	8.1	6.7	7.1	4.5	5.0	2.1	4.5	2.6	**1,412.1**
OIL	2021	4.0	2.7	3.6	3.1	3.0	2.8	3.2	1.6	2.2	3.0	6.8	3.3	**1,842.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,865.0**
H2O	2020	4.7	4.5	4.3	4.0	4.4	4.4	4.1	5.9	6.0	6.2	5.8	6.5	**1,342.4**
OIL	2020	2.9	2.8	2.8	2.6	3.0	2.8	2.5	3.2	3.1	3.2	3.1	3.5	**1,803.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**3,499.0**
H2O	2019	0.0	6.0	7.3	6.5	0.0	6.1	6.5	7.0	6.6	0.0	6.6	8.2	**1,281.6**

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Licence **6982** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	5.7	2.9	3.4	3.3	3.7	3.3	3.8	3.3	3.6	4.6	3.9	3.3	**1,768.1**

UWI **100.15-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.5	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.4**
H2O	2022	0.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,758.3**
OIL	2022	1.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,602.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.2	31.0	21.0	31.0	30.0	27.0	**4,268.2**
H2O	2021	1.9	4.0	4.4	3.9	4.5	4.5	4.7	3.0	3.3	1.4	3.0	1.7	**4,756.4**
OIL	2021	1.0	1.5	2.0	1.7	1.7	1.9	2.1	1.1	1.5	2.0	4.5	2.2	**1,599.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,917.0**
H2O	2020	3.9	3.8	3.6	3.7	4.0	4.0	3.7	2.6	2.6	2.7	2.5	1.8	**4,716.1**
OIL	2020	2.4	2.3	2.3	2.4	2.8	2.5	2.3	1.4	1.4	1.4	1.3	1.0	**1,576.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**3,551.0**
H2O	2019	11.0	6.1	7.4	6.1	9.9	5.2	6.3	6.7	6.3	14.9	6.4	5.9	**4,677.2**
OIL	2019	6.0	3.1	3.7	3.3	3.1	2.7	2.8	2.5	2.6	3.4	3.0	2.3	**1,552.5**

Licence **6983** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,819.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,205.1**
DAY	2020	31.0	29.0	31.0	30.0	23.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.9**
H2O	2020	46.7	30.9	34.2	31.5	22.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**83,819.6**
OIL	2020	0.7	0.3	0.3	0.3	1.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**13,205.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,712.8**
H2O	2019	190.9	170.5	195.8	173.5	183.9	163.3	171.8	186.1	178.4	182.4	143.8	100.4	**83,653.4**
OIL	2019	1.9	1.3	0.3	0.3	9.6	7.7	5.6	4.5	1.9	1.0	1.5	1.1	**13,201.9**

Licence **6984** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**

Licence **6985** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.2**

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Licence **6985** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,321.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,444.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,321.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,444.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,321.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,444.6**

Licence **6986** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,896.2**
H2O	2022	34.4	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,411.9**
OIL	2022	14.1	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,410.8**
DAY	2021	31.0	28.0	31.0	29.9	26.3	28.6	30.5	30.6	29.8	31.0	30.0	30.8	**3,844.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.9**
H2O	2021	42.5	39.4	41.6	41.9	39.0	46.2	51.7	51.2	46.7	40.1	38.4	42.9	**16,343.4**
OIL	2021	25.0	20.6	22.2	21.8	18.0	22.1	23.2	23.5	21.5	19.3	17.5	18.1	**13,378.8**
DAY	2020	15.0	24.0	31.0	30.0	6.7	11.3	27.2	30.3	22.3	23.5	29.0	31.0	**3,487.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.9**
H2O	2020	30.0	48.5	37.0	57.8	15.1	20.5	58.9	56.1	39.6	37.7	41.6	45.8	**15,821.8**
OIL	2020	14.1	25.7	32.3	30.5	6.2	9.0	23.5	28.7	20.3	22.5	29.3	25.5	**13,126.0**
DAY	2019	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,206.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.9**
H2O	2019	61.8	55.8	57.6	55.1	74.0	61.6	50.9	52.1	43.0	48.5	53.7	59.5	**15,333.2**
OIL	2019	79.1	68.5	77.3	65.8	80.7	69.8	72.6	74.7	60.5	46.7	35.9	29.7	**12,858.4**

Licence **6987** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**

Licence **6988** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,280.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.2**

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Licence **6988** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,929.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,727.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,280.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,929.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,727.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,280.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,929.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,727.5**

Licence **6989** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,271.7**
H2O	2022	137.5	290.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,203.0**
OIL	2022	28.2	48.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,354.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.7	31.0	30.7	30.0	31.0	30.0	30.8	**4,229.7**
H2O	2021	270.3	163.9	244.6	314.5	273.1	303.1	284.8	238.4	290.4	333.4	360.8	323.0	**54,774.8**
OIL	2021	71.3	171.4	152.4	57.5	33.2	77.7	96.6	85.1	69.9	60.4	21.9	63.5	**15,277.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**3,865.5**
H2O	2020	308.8	275.6	297.3	270.7	292.3	303.7	337.7	301.2	205.0	198.0	229.1	252.9	**51,374.5**
OIL	2020	100.5	93.9	97.4	127.5	126.4	111.6	94.6	102.5	134.4	155.6	94.4	63.9	**14,316.1**
DAY	2019	27.0	2.0	19.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**3,500.0**
H2O	2019	219.7	15.9	226.7	311.5	411.1	400.2	309.2	325.7	294.5	316.2	267.9	319.4	**48,102.2**
OIL	2019	28.3	2.1	41.3	101.9	45.6	35.5	45.5	46.5	53.9	69.2	60.6	62.2	**13,013.4**

Licence **6990** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.4**
H2O	2022	0.7	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,958.6**
OIL	2022	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,856.3**
DAY	2021	31.0	17.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,228.1**
H2O	2021	31.4	17.6	29.0	25.4	26.2	18.0	18.4	17.8	18.9	19.7	12.3	10.7	**41,951.2**
OIL	2021	1.6	0.9	1.1	0.4	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**5,856.1**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	30.8	**3,874.5**
H2O	2020	172.5	153.4	163.3	148.8	132.6	48.1	0.0	0.0	0.0	74.0	42.7	27.2	**41,705.8**
OIL	2020	9.7	8.1	8.8	3.4	8.0	6.9	0.0	0.0	0.0	9.3	4.7	1.7	**5,849.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,626.0**
H2O	2019	249.4	241.9	232.0	242.0	214.8	186.6	187.1	182.3	145.2	174.3	161.3	169.5	**40,743.2**
OIL	2019	27.7	28.4	22.4	21.5	15.4	11.8	11.4	11.3	10.0	12.4	11.0	10.3	**5,789.2**

Licence **6992** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,219.0**
H2O	2022	215.3	185.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,304.8**
OIL	2022	48.7	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,285.7**
DAY	2021	31.0	28.0	30.8	30.0	30.9	29.8	31.0	30.6	29.6	31.0	30.0	31.0	**3,165.2**
H2O	2021	286.9	265.8	290.5	282.3	232.0	233.4	240.3	225.9	217.3	228.2	223.3	223.0	**49,903.9**

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Licence **6992** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	110.6	97.8	107.3	98.5	62.1	59.4	59.6	58.6	51.5	54.1	52.1	54.7	**8,193.2**
DAY	2020	31.0	29.0	31.0	29.4	20.4	29.7	30.9	30.7	26.8	31.0	30.0	30.6	**2,801.5**
H2O	2020	312.3	288.9	322.5	317.1	244.0	343.2	327.6	310.3	265.9	304.4	285.6	286.8	**46,955.0**
OIL	2020	95.4	96.0	99.0	94.6	63.9	98.5	109.7	109.9	96.7	109.7	104.8	110.2	**7,326.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	20.0	27.0	31.0	**2,451.0**
H2O	2019	613.5	552.5	577.6	540.6	590.7	479.3	436.2	435.9	327.3	203.6	274.0	318.7	**43,346.4**
OIL	2019	74.2	70.2	75.8	71.2	77.9	62.7	60.1	61.0	85.1	64.4	89.8	98.8	**6,138.5**

Licence **6993** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,484.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,316.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,484.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,316.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,484.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,316.7**

Licence **6994** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,614.4**
WIN	2022	200.0	174.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,218.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,556.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,883.6**
WIN	2021	258.0	232.0	250.0	234.0	237.0	226.0	228.0	223.0	210.0	213.0	203.0	205.0	**17,844.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,191.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,883.6**
WIN	2020	618.0	477.5	456.6	380.0	354.0	322.0	321.0	304.0	281.0	283.0	271.0	270.0	**15,125.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,883.6**
WIN	2019	0.0	2.4	207.1	106.5	414.9	251.4	70.5	365.7	581.7	540.5	621.9	715.3	**10,786.9**

Licence **6995** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.1**
WIN	2022	459.0	425.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,842.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**628.1**
WIN	2021	461.0	429.0	483.0	473.0	494.0	481.0	492.0	491.0	470.0	477.0	457.0	461.0	**81,958.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**263.4**
WIN	2020	429.0	478.0	545.0	502.0	405.0	527.0	525.0	508.0	479.1	484.9	467.0	478.0	**76,289.0**
WIN	2019	517.0	375.0	578.0	452.0	400.0	294.0	608.0	541.0	526.0	499.0	492.0	495.0	**70,461.0**

Licence **6996** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6996** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,109.1**
H2O	2022	29.8	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,995.4**
OIL	2022	11.0	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,384.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.4	29.9	31.0	30.0	31.0	**4,050.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	5.4	133.1	83.1	81.5	56.4	42.6	39.2	**9,938.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	63.3	23.0	21.7	15.0	11.9	12.2	**4,363.5**
DAY	2020	31.0	29.0	31.0	29.8	30.9	11.0	0.0	0.0	0.0	2.0	27.5	30.6	**3,865.8**
H2O	2020	25.9	20.1	20.4	19.9	21.4	7.3	0.0	0.0	0.0	1.3	17.5	19.1	**9,497.2**
OIL	2020	5.7	5.2	4.6	4.4	5.7	2.2	0.0	0.0	0.0	0.4	5.5	6.3	**4,216.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,643.0**
H2O	2019	35.5	30.7	32.4	30.5	20.6	30.4	29.2	30.9	31.7	31.7	30.1	19.9	**9,344.3**
OIL	2019	13.1	11.3	12.2	11.5	8.0	7.8	5.9	6.0	6.0	6.1	6.3	4.3	**4,176.4**

Licence **6997** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,290.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,290.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,290.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.2**

Licence **6998** Well Name **Corex Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**

Licence **6999** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,778.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,818.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,778.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,818.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	**3,524.9**
H2O	2019	23.7	15.4	12.8	12.9	13.8	13.0	14.8	6.4	0.0	0.0	0.0	0.0	**6,778.5**
OIL	2019	8.7	8.7	6.8	7.1	7.9	5.6	9.2	4.1	0.0	0.0	0.0	0.0	**8,818.2**

Manitoba Production
2019 To 2022

Licence **7000** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.0**
WIN	2022	266.0	223.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,597.3**
DAY	2021	31.0	28.0	31.0	30.0	30.4	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**626.0**
WIN	2021	282.0	261.0	272.0	290.0	293.0	262.0	182.0	263.0	267.0	284.0	265.0	276.0	**58,108.3**
DAY	2020	0.0	0.0	0.0	30.0	18.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**261.6**
WIN	2020	306.0	269.0	269.0	215.0	195.0	282.0	290.2	266.0	273.0	305.0	316.0	338.0	**54,911.3**
WIN	2019	314.0	290.0	355.0	281.0	202.0	159.0	348.0	305.0	348.0	326.0	343.0	313.0	**51,587.1**

Licence **7001** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.0**
H2O	2022	257.9	150.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,548.4**
OIL	2022	11.3	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,593.1**
DAY	2021	0.0	0.0	26.7	29.7	24.7	29.4	30.5	30.5	29.5	30.8	29.8	30.7	**3,012.4**
H2O	2021	0.0	0.0	458.1	765.3	626.3	603.8	574.5	550.4	492.4	346.1	311.7	345.6	**23,139.9**
OIL	2021	0.0	0.0	0.5	1.8	8.7	20.4	16.1	10.2	8.8	11.8	18.2	21.2	**12,573.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,065.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,456.1**
DAY	2019	31.0	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.1**
H2O	2019	473.4	345.5	247.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,065.7**
OIL	2019	14.1	8.9	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,456.1**

Licence **7002** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,601.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,601.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,601.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.4**

Licence **7003** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**

Licence **7004** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **7004** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.6**

Licence **7005** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,919.8**
H2O	2022	41.6	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,810.1**
OIL	2022	13.9	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,571.1**
DAY	2021	0.0	0.0	0.0	14.0	30.8	23.7	30.8	26.0	18.7	25.0	29.0	31.0	**3,860.8**
H2O	2021	0.0	0.0	0.0	55.3	195.4	243.4	288.0	58.8	42.1	47.6	44.1	44.1	**12,730.6**
OIL	2021	0.0	0.0	0.0	6.9	22.2	24.6	29.6	8.6	5.9	10.2	14.6	15.5	**3,544.0**
DAY	2020	31.0	29.0	31.0	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,631.8**
H2O	2020	111.9	101.8	113.2	90.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,711.8**
OIL	2020	14.6	14.6	14.9	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**3,517.0**
H2O	2019	276.5	214.1	183.8	156.0	153.5	137.2	86.7	126.1	123.2	122.9	111.3	113.2	**11,294.3**
OIL	2019	1.8	15.5	39.4	24.5	18.5	17.4	11.4	16.8	16.4	16.2	15.7	15.1	**3,350.2**

Licence **7006** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**

Licence **7007** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.3**
H2O	2022	4.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,832.5**
OIL	2022	28.7	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,073.2**
DAY	2021	0.0	0.0	0.0	0.0	25.5	26.7	31.0	30.1	30.0	30.8	30.0	30.2	**3,761.3**
H2O	2021	0.0	0.0	0.0	0.0	8.2	7.4	9.0	9.0	6.9	4.2	4.1	4.1	**5,826.2**
OIL	2021	0.0	0.0	0.0	0.0	7.4	6.5	7.2	12.3	28.2	30.8	28.9	28.9	**11,028.3**

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Licence **7007** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.0**
H2O	2020	7.5	16.9	19.5	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.3**
OIL	2020	23.8	16.9	18.9	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,878.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,406.0**
H2O	2019	27.7	27.6	36.9	32.4	16.8	15.5	9.6	7.2	6.9	7.5	7.6	7.9	**5,711.5**
OIL	2019	58.3	51.7	45.9	40.1	23.1	21.0	24.8	25.2	24.6	25.2	23.8	21.6	**10,800.8**

Licence **7008** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.5**
H2O	2022	34.9	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,652.9**
OIL	2022	7.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,009.4**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.8	31.0	17.6	29.9	31.0	30.0	31.0	**4,325.5**
H2O	2021	36.3	44.9	47.5	40.2	35.9	35.5	53.7	29.5	50.1	53.3	49.6	45.1	**15,600.4**
OIL	2021	23.9	12.9	15.2	12.4	11.2	10.1	15.6	9.2	14.5	12.0	11.6	10.7	**8,998.3**
DAY	2020	31.0	29.0	31.0	29.7	30.9	11.0	28.6	30.9	29.6	31.0	30.0	30.6	**3,980.3**
H2O	2020	62.9	54.7	54.7	39.6	42.8	14.8	37.9	39.6	36.7	40.6	38.3	40.2	**15,078.8**
OIL	2020	17.7	17.5	21.3	34.8	35.3	13.2	33.9	38.5	36.2	30.0	26.8	25.6	**8,839.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,637.0**
H2O	2019	136.8	132.3	109.9	99.2	95.8	91.8	89.0	78.1	68.2	64.3	64.2	62.6	**14,576.0**
OIL	2019	29.9	27.0	18.1	16.4	15.5	14.7	15.2	17.4	21.5	23.5	23.0	18.3	**8,508.2**

Licence **7009** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-22-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,332.4**
H2O	2022	115.6	101.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,823.6**
OIL	2022	18.1	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,723.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	25.0	28.0	30.0	31.0	30.0	30.8	**4,273.4**
H2O	2021	106.2	102.2	119.8	124.5	116.6	119.7	99.6	198.2	298.5	547.5	126.8	126.0	**17,606.7**
OIL	2021	26.2	22.5	23.4	13.8	23.1	17.8	15.9	25.8	40.5	78.1	19.0	18.1	**4,687.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.6	31.0	30.0	31.0	**3,917.6**
H2O	2020	138.0	130.4	132.0	127.7	138.0	74.6	125.9	146.8	125.8	112.3	110.1	121.9	**15,521.1**
OIL	2020	29.3	24.7	32.5	31.1	29.0	72.9	33.2	25.6	26.4	27.0	26.0	26.7	**4,363.2**
DAY	2019	30.0	28.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,552.0**
H2O	2019	23.6	22.3	66.7	196.4	250.7	215.3	187.6	176.3	155.9	156.6	143.4	147.8	**14,037.6**
OIL	2019	12.4	11.9	1.6	1.4	37.3	48.4	45.6	36.8	29.9	31.9	30.1	30.8	**3,978.8**

Licence **7010** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,297.7**
H2O	2022	0.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,851.7**
OIL	2022	0.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,110.2**
DAY	2021	31.0	15.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	26.0	**4,285.7**
H2O	2021	25.4	12.6	25.0	25.8	25.8	25.0	13.4	12.9	34.3	14.9	9.4	8.2	**12,847.9**
OIL	2021	0.5	0.3	0.6	0.6	0.6	0.6	1.3	1.3	2.4	4.8	3.9	3.4	**8,108.6**
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	30.8	**3,938.5**
H2O	2020	20.6	18.1	20.2	18.7	19.5	7.1	0.0	0.0	0.0	18.0	23.8	24.7	**12,615.2**
OIL	2020	7.8	6.4	6.7	6.8	7.1	2.5	0.0	0.0	0.0	3.3	0.6	0.6	**8,088.3**

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Licence **7010** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,692.0**
H2O	2019	68.2	62.9	63.9	53.9	54.5	49.1	48.8	44.4	43.1	43.9	37.8	31.7	**12,444.5**
OIL	2019	24.8	19.9	22.8	21.2	20.2	16.6	17.2	18.3	16.8	16.4	13.9	11.8	**8,046.5**

Licence **7012** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	17.5	31.0	10.0	26.0	25.0	16.0	15.0	8.0	28.0	25.0	16.5	**3,843.8**
H2O	2021	559.3	329.1	563.0	175.5	402.2	333.5	284.5	306.4	131.2	518.7	428.5	235.4	**69,135.4**
OIL	2021	17.6	11.9	17.6	4.9	13.0	12.3	6.8	4.7	1.6	10.7	6.7	4.4	**2,504.0**
DAY	2020	30.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	27.8	30.0	31.0	**3,594.8**
H2O	2020	331.8	203.3	354.2	35.4	0.0	0.0	0.0	0.0	0.0	532.4	582.7	594.3	**64,868.1**
OIL	2020	11.8	6.7	14.9	1.4	0.0	0.0	0.0	0.0	0.0	9.9	10.6	9.8	**2,391.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**3,413.0**
H2O	2019	480.5	421.8	470.7	434.4	447.6	433.7	397.3	396.9	309.3	356.8	355.9	368.7	**62,234.0**
OIL	2019	21.7	14.7	16.6	15.2	18.1	18.4	15.9	15.2	20.6	19.7	17.3	24.4	**2,326.7**

Licence **7013** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.8**
H2O	2022	85.1	69.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,635.9**
OIL	2022	20.2	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,027.9**
DAY	2021	31.0	27.8	31.0	29.9	30.9	30.0	30.8	30.5	30.0	30.8	30.0	28.8	**4,225.7**
H2O	2021	141.5	141.7	127.6	129.9	127.6	121.5	95.1	74.6	99.4	110.2	107.3	96.0	**26,481.2**
OIL	2021	31.3	23.2	26.6	20.5	20.2	19.9	21.8	21.5	26.9	31.1	23.8	17.4	**12,993.9**
DAY	2020	31.0	17.0	31.0	29.0	30.3	25.5	30.3	31.0	17.8	5.0	16.3	31.0	**3,864.2**
H2O	2020	95.5	73.5	193.5	133.4	123.4	90.3	107.1	98.3	55.5	15.4	69.9	147.0	**25,108.8**
OIL	2020	22.9	12.3	21.9	21.6	18.6	20.6	37.5	31.9	17.8	4.9	37.0	68.8	**12,709.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,569.0**
H2O	2019	98.0	85.5	102.6	100.6	114.2	106.3	100.2	106.0	106.9	109.7	95.3	96.6	**23,906.0**
OIL	2019	20.6	17.8	22.4	22.5	25.1	23.0	25.5	25.4	22.6	24.2	22.7	22.1	**12,393.9**

Licence **7014** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,212.8**
H2O	2022	47.0	38.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,832.0**
OIL	2022	16.5	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,321.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	31.0	29.9	31.0	30.0	31.0	**4,156.8**
H2O	2021	85.4	69.8	75.1	73.9	74.6	59.7	66.9	61.7	59.3	61.8	57.1	41.0	**10,746.7**
OIL	2021	8.9	6.4	6.8	6.5	6.8	5.1	16.8	19.1	17.7	18.6	19.6	21.6	**6,290.6**
DAY	2020	31.0	29.0	31.0	29.8	30.9	11.0	0.0	0.0	0.0	23.0	30.0	30.6	**3,798.3**
H2O	2020	80.9	70.7	78.4	79.6	94.6	32.6	0.0	0.0	0.0	67.3	85.2	85.4	**9,960.4**
OIL	2020	8.8	8.7	8.9	8.6	8.3	3.1	0.0	0.0	0.0	6.6	8.4	8.8	**6,136.7**
DAY	2019	23.0	18.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,552.0**
H2O	2019	117.1	98.7	177.3	153.5	93.5	88.1	83.0	81.5	79.6	82.8	82.1	82.6	**9,285.7**
OIL	2019	33.2	17.5	18.2	16.8	15.5	14.8	14.7	15.2	11.2	9.0	9.4	9.1	**6,066.5**

Licence **7017** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

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Licence **7017** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,378.0**
H2O	2022	48.4	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,015.1**
OIL	2022	42.9	38.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,539.8**
DAY	2021	16.0	24.0	28.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**4,319.0**
H2O	2021	15.9	42.1	72.3	70.9	60.5	49.3	47.1	45.9	48.7	52.4	46.4	46.0	**16,919.6**
OIL	2021	28.3	46.2	57.8	62.4	57.2	49.0	48.1	48.8	47.4	50.4	52.5	51.3	**11,458.6**
DAY	2020	27.0	24.0	31.0	30.0	31.0	29.9	31.0	31.0	29.5	31.0	29.8	30.3	**3,976.5**
H2O	2020	51.2	61.7	87.4	77.3	69.7	65.8	70.7	47.8	42.5	45.7	44.6	45.2	**16,322.1**
OIL	2020	37.6	45.5	62.6	41.7	45.1	39.6	37.9	62.4	61.8	60.2	55.4	53.7	**10,859.2**
DAY	2019	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,621.0**
H2O	2019	63.8	56.0	62.5	67.3	67.2	59.5	56.9	71.0	74.8	65.8	76.9	68.3	**15,612.5**
OIL	2019	38.7	32.0	34.4	35.3	36.7	35.6	42.2	31.2	24.6	31.4	44.0	51.2	**10,255.7**

Licence **7018** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.4**
H2O	2022	84.1	76.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,548.0**
OIL	2022	56.5	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,737.8**
DAY	2021	20.0	28.0	31.0	30.0	30.8	30.0	30.9	30.5	30.0	31.0	30.0	30.8	**4,330.4**
H2O	2021	87.2	118.4	100.5	102.4	110.8	96.7	107.9	121.4	119.7	114.4	97.6	80.2	**19,387.4**
OIL	2021	38.0	54.2	72.4	76.1	76.5	64.9	59.6	50.2	48.5	54.9	59.0	69.8	**14,632.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	29.8	19.8	29.8	30.1	**3,977.4**
H2O	2020	98.8	97.6	114.6	90.9	101.3	101.7	80.6	98.9	102.4	65.7	122.4	133.6	**18,130.2**
OIL	2020	60.3	55.7	48.6	51.8	53.1	56.2	86.0	76.6	62.8	37.7	52.1	52.4	**13,908.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,624.0**
H2O	2019	125.2	111.4	126.5	115.6	112.7	89.6	107.1	161.6	121.0	105.9	93.7	103.5	**16,921.7**
OIL	2019	60.0	55.8	59.5	55.6	57.6	37.7	42.5	65.3	58.3	63.0	59.5	59.4	**13,215.4**

Licence **7019** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,381.7**
H2O	2022	29.2	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,199.2**
OIL	2022	12.9	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,446.4**
DAY	2021	31.0	11.8	31.0	25.0	30.9	26.7	0.0	28.0	29.4	30.9	30.0	31.0	**4,322.7**
H2O	2021	25.3	31.0	72.3	53.1	66.6	49.5	0.0	45.8	44.7	40.8	32.1	29.8	**9,150.8**
OIL	2021	45.9	2.8	9.7	7.6	4.4	2.4	0.0	2.8	4.1	10.0	14.6	12.5	**5,416.5**
DAY	2020	31.0	29.0	31.0	29.8	29.6	29.8	31.0	31.0	29.8	27.0	9.0	31.0	**4,017.0**
H2O	2020	31.5	33.2	34.5	29.1	5.5	21.8	35.9	34.8	30.1	22.5	5.0	16.8	**8,659.8**
OIL	2020	12.4	13.5	13.6	14.3	39.4	30.3	20.3	17.5	18.9	13.0	5.6	19.7	**5,299.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	28.0	31.0	**3,678.0**
H2O	2019	90.9	63.8	55.8	49.6	54.3	50.2	43.4	42.6	41.0	39.0	32.9	34.0	**8,359.1**
OIL	2019	7.2	8.3	13.9	16.9	18.5	16.9	14.7	14.4	14.0	13.9	15.0	14.1	**5,081.2**

Licence **7020** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.3**
WIN	2022	539.0	498.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,968.0**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**635.3**

Manitoba Production
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Licence **7020** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	527.0	481.0	551.0	530.0	549.0	526.0	513.0	562.0	533.0	547.0	530.0	545.0	**103,931.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	27.7	31.0	31.0	30.0	31.0	30.0	31.0	**270.7**
WIN	2020	577.0	532.0	565.0	545.0	547.0	530.0	552.0	542.0	536.0	543.0	527.0	546.0	**97,537.0**
WIN	2019	612.0	541.0	570.0	528.0	475.0	366.0	669.0	611.0	596.0	573.0	566.0	574.0	**90,995.0**

Licence **7022** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,964.6**
H2O	2022	205.4	162.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,766.1**
OIL	2022	3.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,315.3**
DAY	2021	30.8	14.8	31.0	29.8	30.8	30.0	31.0	30.8	29.8	30.8	30.0	30.9	**3,906.2**
H2O	2021	240.6	86.8	180.3	181.0	199.8	188.1	208.2	212.1	190.8	178.1	191.6	206.8	**32,398.0**
OIL	2021	0.4	0.5	1.8	2.1	4.2	4.0	0.9	0.0	0.9	2.5	2.3	2.7	**10,309.5**
DAY	2020	31.0	29.0	31.0	30.0	0.8	0.0	0.0	0.0	5.0	30.3	30.0	27.6	**3,555.7**
H2O	2020	185.7	176.6	193.2	175.8	5.3	0.0	0.0	0.0	30.1	204.1	243.7	227.3	**30,133.8**
OIL	2020	4.9	3.9	5.0	5.2	0.1	0.0	0.0	0.0	0.8	4.4	0.3	0.3	**10,287.2**
DAY	2019	31.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,341.0**
H2O	2019	196.9	183.9	122.2	188.9	209.4	191.4	178.5	179.6	193.3	190.7	181.2	184.6	**28,692.0**
OIL	2019	9.5	4.0	2.6	3.8	4.6	9.2	14.7	14.2	1.0	1.0	3.2	4.5	**10,262.3**

Licence **7023** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,793.2**
H2O	2022	335.0	146.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,228.6**
OIL	2022	6.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,289.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	29.0	30.9	**2,748.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.7	211.7	257.0	**54,747.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	1.5	2.8	**8,280.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,934.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,271.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,934.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,271.9**

Licence **7024** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.8**
WIN	2022	304.0	253.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,676.8**
DAY	2021	31.0	28.0	31.0	30.0	30.4	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**628.8**
WIN	2021	318.0	295.0	310.0	331.0	334.0	352.0	343.0	300.0	306.0	325.0	304.0	318.0	**73,119.8**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**264.6**
WIN	2020	351.0	309.0	309.0	287.0	217.0	328.0	352.0	363.0	363.0	367.0	361.0	387.0	**69,283.8**
WIN	2019	451.0	479.0	473.0	353.0	251.0	198.0	424.0	369.0	407.0	379.0	397.0	359.0	**65,289.8**

Licence **7025** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7025** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	13.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**2,894.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.2**
H2O	2021	0.0	0.0	0.0	0.2	0.6	0.6	0.6	0.2	0.0	0.0	0.0	0.0	**2,311.2**
OIL	2021	0.0	0.0	0.0	2.1	4.9	4.6	4.6	1.4	0.0	0.0	0.0	0.0	**9,667.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,780.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,649.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,780.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,649.9**

Licence **7027** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.6**
H2O	2022	96.2	83.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,301.5**
OIL	2022	8.4	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,633.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**4,143.6**
H2O	2021	117.7	105.1	88.2	64.8	68.1	89.3	93.3	95.6	104.0	100.5	92.3	108.1	**19,122.0**
OIL	2021	26.4	22.7	42.5	37.9	34.3	27.1	27.1	38.8	17.8	15.1	22.4	9.7	**8,617.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.8	30.0	31.0	30.0	31.0	**3,778.8**
H2O	2020	70.3	70.4	79.5	83.3	66.1	101.8	102.6	100.3	96.3	90.7	103.5	137.5	**17,995.0**
OIL	2020	51.6	47.4	49.8	43.8	66.3	42.1	36.7	35.5	42.4	45.4	39.0	30.1	**8,295.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,414.0**
H2O	2019	171.6	144.1	150.4	137.6	139.5	135.9	125.5	114.9	91.4	96.4	87.8	75.7	**16,892.7**
OIL	2019	75.8	60.3	58.8	52.1	43.3	38.1	40.8	38.4	38.4	49.9	51.9	47.5	**7,765.7**

Licence **7029** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,761.7**
WIN	2022	57.0	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,046.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	29.0	30.0	**2,706.7**
WIN	2021	27.0	11.0	60.0	58.0	60.0	61.0	61.0	62.0	59.0	61.0	58.0	59.0	**7,941.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,384.8**
WIN	2020	60.0	55.0	60.0	59.0	59.0	28.0	52.0	63.0	59.0	61.0	58.0	60.0	**7,304.0**
WIN	2019	613.0	447.0	304.0	494.0	450.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**6,630.0**

Licence **7030** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,987.3**
H2O	2022	240.3	172.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,564.9**
OIL	2022	16.5	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
DAY	2021	31.0	14.2	31.0	30.0	31.0	30.0	30.0	30.8	30.0	28.8	30.0	21.0	**3,951.3**
H2O	2021	216.9	112.5	269.1	279.5	324.3	299.0	432.4	529.4	168.7	231.9	306.8	244.0	**20,152.3**
OIL	2021	65.0	19.4	39.1	35.2	29.5	26.5	42.0	55.3	22.4	5.7	17.2	16.6	**4,190.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	25.9	30.0	30.3	30.0	11.3	**3,613.5**
H2O	2020	477.6	430.0	458.4	411.6	0.0	0.0	0.0	749.0	1036.9	682.8	425.4	125.4	**16,737.8**

Manitoba Production
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Licence **7030** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	25.6	19.0	21.0	19.5	0.0	0.0	0.0	8.4	0.0	22.9	32.0	24.7	**3,816.5**
DAY	2019	31.0	28.0	28.0	30.0	31.0	27.0	12.0	31.0	30.0	30.0	30.0	31.0	**3,365.0**
H2O	2019	322.9	235.3	229.2	235.3	151.1	129.0	240.6	724.9	697.3	595.7	476.6	492.3	**11,940.7**
OIL	2019	1.9	0.4	0.3	0.3	8.7	5.4	1.1	2.0	1.3	3.9	10.6	32.0	**3,643.4**

Licence **7031** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,134.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,044.8**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,951.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	20.0	0.0	0.0	0.0	0.0	**2,717.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,134.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,044.8**
WIN	2020	153.0	143.0	152.0	148.0	146.0	71.0	128.0	56.0	0.0	0.0	0.0	0.0	**6,951.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,598.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,134.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,044.8**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	147.0	148.0	151.0	**5,954.0**

Licence **7032** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,543.0**
WIN	2020	61.0	57.0	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,543.0**
WIN	2019	769.0	568.0	491.0	636.0	563.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**16,387.0**

Licence **7033** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.8**
WIN	2022	354.0	305.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,592.3**
DAY	2021	31.0	28.0	31.0	30.0	30.4	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**628.8**
WIN	2021	371.0	339.0	361.0	371.0	373.0	387.0	385.0	357.0	352.0	369.0	350.0	365.0	**78,933.3**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**264.6**
WIN	2020	389.0	352.0	361.0	339.0	268.0	366.0	390.0	394.0	390.2	397.8	392.0	415.0	**74,553.3**
WIN	2019	399.0	371.0	428.0	356.0	309.0	239.0	427.0	398.0	419.0	405.0	416.0	398.0	**70,099.3**

Licence **7034** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2022	760.4	678.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,163.3**
OIL	2022	25.4	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,698.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,946.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2021	638.0	564.5	628.3	597.3	614.1	602.0	620.8	669.9	704.6	733.9	746.7	782.9	**47,724.1**
OIL	2021	26.2	29.4	26.5	25.2	25.0	23.8	22.6	23.9	24.6	25.2	24.5	25.2	**4,650.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,583.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**

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Licence **7034** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	675.9	604.0	646.4	667.8	627.9	615.7	635.0	651.5	660.6	717.1	701.8	702.8	**39,821.1**
OIL	2020	35.9	32.4	30.8	30.7	32.3	31.5	31.6	30.4	30.2	30.2	29.1	29.0	**4,348.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,217.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2019	331.7	647.3	753.0	640.8	653.7	739.1	762.1	705.5	634.2	732.4	688.1	663.5	**31,914.6**
OIL	2019	15.2	26.9	31.8	32.1	32.8	30.0	30.1	28.6	19.5	30.6	35.3	34.2	**3,974.7**

Licence **7035** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.2**

Licence **7036** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.2**

Licence **7038** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.1**
WIN	2022	430.0	384.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,132.3**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**628.1**
WIN	2021	459.0	424.0	483.0	466.0	482.0	472.0	479.0	471.0	455.0	457.0	426.0	423.0	**94,318.3**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**263.4**
WIN	2020	459.0	465.0	530.0	487.0	382.0	509.0	512.0	488.0	460.0	468.0	452.0	465.0	**88,821.3**
WIN	2019	526.0	475.0	524.0	451.0	378.0	0.0	561.0	610.0	588.0	531.0	516.0	499.0	**83,144.3**

Licence **7039** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7039** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**417.9**
WIN	2022	651.0	788.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,392.1**
DAY	2021	0.0	0.0	0.0	0.0	19.5	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**358.9**
WIN	2021	0.0	0.0	0.0	0.0	194.0	371.0	456.0	459.0	446.0	480.0	587.0	636.0	**104,953.1**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	15.0	0.0	0.0	0.0	0.0	**125.6**
WIN	2020	564.0	557.0	634.0	584.0	460.0	608.0	625.0	252.0	0.0	0.0	0.0	0.0	**101,324.1**
WIN	2019	670.0	613.0	667.0	569.0	451.0	351.0	727.0	645.0	687.0	634.0	623.0	606.0	**97,040.1**

Licence **7040** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,800.4**
H2O	2022	550.9	435.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,616.6**
OIL	2022	29.5	44.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,408.8**
DAY	2021	31.0	16.4	23.0	30.0	27.0	16.0	31.0	27.0	1.0	24.0	30.0	18.0	**3,746.4**
H2O	2021	530.2	291.7	402.3	532.4	494.7	277.8	237.1	97.4	3.6	415.8	747.3	484.8	**32,630.4**
OIL	2021	23.8	12.7	18.5	24.1	6.2	2.5	8.1	8.4	0.3	5.7	15.2	18.5	**10,334.9**
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**3,472.0**
H2O	2020	502.7	480.6	545.3	554.4	0.0	0.0	0.0	0.0	0.0	0.0	76.6	546.5	**28,115.3**
OIL	2020	62.3	55.2	52.9	52.7	0.0	0.0	0.0	0.0	0.0	0.0	15.8	25.6	**10,190.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,317.0**
H2O	2019	414.2	447.7	576.1	574.1	595.9	550.0	337.4	386.0	460.9	550.7	425.2	559.4	**25,409.2**
OIL	2019	20.1	53.4	55.9	35.8	37.4	34.3	22.8	11.6	14.8	32.9	19.5	59.0	**9,926.4**

Licence **7041** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,700.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,700.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,700.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.3**

Licence **7042** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,526.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,573.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,526.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,573.9**

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Licence **7042** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,526.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,573.9**

Licence **7043** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.7**

Licence **7044** Well Name **Sinclair Unit No.1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.6**
WIN	2022	350.0	318.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,332.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**615.6**
WIN	2021	154.0	136.0	382.0	560.0	628.0	548.0	521.0	490.0	436.0	396.0	371.0	353.0	**81,664.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	17.5	31.0	**250.9**
WIN	2020	433.0	407.0	464.0	431.0	341.0	452.0	452.0	435.0	406.6	410.4	172.0	154.0	**76,689.0**
WIN	2019	523.0	456.0	498.0	434.0	374.0	279.0	556.0	498.0	495.0	464.0	458.0	455.0	**72,131.0**

Licence **7045** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.8**
WIN	2022	385.0	327.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,798.7**
DAY	2021	31.0	28.0	31.0	30.0	29.4	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**628.8**
WIN	2021	241.0	217.0	237.0	247.0	292.0	417.0	353.0	394.0	389.0	408.0	384.0	400.0	**76,086.7**
DAY	2020	0.0	0.0	0.0	30.0	22.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**265.6**
WIN	2020	270.0	245.0	252.0	246.0	195.0	259.0	277.0	284.0	277.0	281.0	268.0	287.0	**72,107.7**
WIN	2019	320.0	306.0	132.0	0.0	0.0	0.0	297.0	499.0	415.0	352.0	322.0	291.0	**68,966.7**

Licence **7046** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,841.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,797.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,841.1**

Manitoba Production
2019 To 2022

Licence **7046** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,797.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,841.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,797.9**

Licence **7047** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,297.5**
H2O	2022	33.8	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,378.5**
OIL	2022	32.4	32.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,691.7**
DAY	2021	31.0	28.0	17.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.9	31.0	**4,238.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.2**
H2O	2021	39.4	35.4	21.8	49.5	53.4	52.3	42.9	38.7	34.2	39.5	43.5	43.9	**4,318.2**
OIL	2021	31.0	30.2	18.3	33.1	33.9	32.6	30.0	28.6	30.5	30.1	28.0	28.2	**10,626.7**
DAY	2020	31.0	29.0	31.0	28.5	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**3,888.6**
GAS	2020	0.7	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.2**
H2O	2020	30.1	31.3	33.9	30.2	35.1	34.3	34.2	33.6	32.7	37.1	37.4	39.5	**3,823.7**
OIL	2020	34.8	32.7	37.1	32.7	32.6	31.0	32.5	32.5	31.6	31.2	28.9	30.2	**10,272.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,524.4**
GAS	2019	0.3	0.2	0.6	1.2	1.4	2.0	2.0	1.1	0.9	1.1	0.8	0.8	**151.4**
H2O	2019	59.7	55.5	52.7	39.0	41.8	33.9	33.8	38.4	36.2	39.6	30.7	31.4	**3,414.3**
OIL	2019	10.6	10.4	19.6	32.1	35.5	31.5	31.7	35.6	33.5	37.9	34.0	36.4	**9,884.4**

Licence **7048** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.3**
H2O	2022	75.7	64.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,805.5**
OIL	2022	22.6	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,656.6**
DAY	2021	30.8	28.0	31.0	29.8	30.7	29.8	31.0	30.5	29.7	31.0	29.8	31.0	**4,305.5**
H2O	2021	82.3	76.3	78.2	72.0	80.1	80.1	87.0	64.1	68.7	72.1	67.6	71.6	**21,664.9**
OIL	2021	20.1	17.7	23.0	26.6	19.7	17.6	20.3	25.5	27.2	27.3	23.0	23.4	**10,611.2**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	19.0	31.0	29.7	30.8	30.0	31.0	**3,942.4**
H2O	2020	84.2	76.5	79.2	68.7	79.4	33.2	80.0	106.8	82.6	85.3	86.8	84.7	**20,764.8**
OIL	2020	31.9	26.5	29.2	31.1	31.0	7.9	18.3	33.1	27.0	22.1	18.0	20.4	**10,339.8**
DAY	2019	0.0	10.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,608.0**
H2O	2019	0.0	43.3	195.4	118.2	93.1	92.7	91.9	86.0	77.0	81.8	79.8	79.5	**19,817.4**
OIL	2019	0.0	14.9	55.8	48.1	42.1	34.5	32.2	25.0	28.0	29.3	25.7	30.3	**10,043.3**

Licence **7049** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.6**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.9**
H2O	2020	38.7	37.1	39.5	37.4	39.3	14.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.3**
OIL	2020	1.6	1.5	1.6	1.5	1.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**299.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,025.0**
H2O	2019	40.3	37.5	41.1	38.2	39.2	37.5	39.3	38.3	34.7	39.5	37.3	38.8	**1,464.1**

Manitoba Production
2019 To 2022

Licence **7049** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	1.6	1.4	1.6	1.6	1.6	1.5	1.6	1.7	1.5	1.7	1.5	1.7	**291.2**

UWI **100.05-24-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,762.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,112.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.2**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,762.6**
H2O	2020	37.7	36.2	38.4	36.4	38.2	13.8	0.0	0.0	0.0	0.0	0.0	0.0	**12,112.6**
OIL	2020	1.3	1.2	1.3	1.2	1.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,599.7**
H2O	2019	39.4	36.6	40.2	37.5	38.1	36.6	38.2	37.3	33.7	38.5	36.3	37.8	**11,911.9**
OIL	2019	1.3	1.1	1.3	1.2	1.3	1.2	1.3	1.4	1.1	1.4	1.2	1.4	**1,967.5**

Licence **7050** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,423.0**
H2O	2022	13.2	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,586.6**
OIL	2022	56.3	55.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,050.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	30.8	**4,364.0**
H2O	2021	34.5	38.4	40.0	35.8	36.5	41.9	41.7	30.4	44.5	43.0	9.5	12.2	**11,559.5**
OIL	2021	28.2	20.1	23.9	22.4	23.0	42.0	30.4	39.8	24.1	27.5	55.3	58.4	**9,938.4**
DAY	2020	31.0	29.0	9.0	30.0	31.0	19.5	31.0	31.0	30.0	31.0	30.0	31.0	**3,999.5**
H2O	2020	29.5	14.7	0.0	0.0	52.0	40.7	58.3	58.7	54.6	48.3	36.9	38.3	**11,151.1**
OIL	2020	21.2	32.6	14.6	49.2	15.6	6.3	19.3	21.8	21.1	27.1	38.1	38.6	**9,543.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	30.0	**3,666.0**
H2O	2019	40.8	36.7	41.4	41.6	55.4	51.9	37.8	40.5	36.5	33.3	23.5	28.0	**10,719.1**
OIL	2019	23.9	21.4	24.0	23.3	20.1	18.8	17.7	18.0	17.6	18.8	18.8	20.1	**9,237.8**

Licence **7051** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.8**
WIN	2022	390.0	336.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,340.0**
DAY	2021	31.0	28.0	31.0	30.0	30.4	29.0	30.8	31.0	30.0	31.0	30.0	31.0	**627.8**
WIN	2021	426.0	373.0	395.0	404.0	411.0	410.0	344.0	430.0	393.0	409.0	387.0	403.0	**83,614.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**264.6**
WIN	2020	428.0	389.0	400.0	379.0	299.0	401.0	425.0	422.0	414.0	423.0	417.0	387.0	**78,829.0**
WIN	2019	461.0	424.0	479.0	407.0	353.0	272.0	477.0	447.0	467.0	455.0	455.0	442.0	**74,045.0**

Licence **7052** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.5**
WIN	2022	432.0	395.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,974.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**628.5**
WIN	2021	452.0	411.0	463.0	442.0	457.0	452.0	462.0	459.0	439.0	445.0	426.0	433.0	**81,147.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**263.7**
WIN	2020	505.0	468.0	509.0	493.0	69.0	481.0	487.0	477.0	459.0	489.0	449.0	460.0	**75,806.0**
WIN	2019	592.0	527.0	581.0	516.0	494.0	358.0	638.0	612.0	558.0	538.0	515.0	513.0	**70,460.0**

Manitoba Production
2019 To 2022

Licence **7053** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.0**
H2O	2022	41.3	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,462.4**
OIL	2022	44.2	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,852.8**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	28.0	30.8	**4,312.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2021	39.9	40.1	38.0	35.4	36.7	36.4	36.8	45.4	48.8	49.9	46.0	43.7	**15,381.7**
OIL	2021	41.0	34.8	51.7	51.3	44.2	33.7	32.1	42.1	44.1	34.1	32.2	45.2	**11,769.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	29.8	31.0	29.8	31.0	**3,949.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2020	65.2	67.9	62.7	57.1	59.0	36.8	41.3	38.1	33.4	32.1	28.0	35.8	**14,884.6**
OIL	2020	26.7	24.7	29.3	29.2	31.6	50.8	52.1	52.7	48.9	47.0	41.0	44.7	**11,283.4**
DAY	2019	17.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,584.0**
GAS	2019	0.0	0.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2019	105.0	150.2	132.6	110.4	104.4	91.3	77.7	75.6	68.3	76.5	74.0	76.6	**14,327.2**
OIL	2019	3.7	10.3	17.4	19.2	21.5	22.2	24.6	24.5	22.3	18.5	16.9	24.1	**10,804.7**

Licence **7054** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	1.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,211.0**
H2O	2022	0.5	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,438.0**
OIL	2022	0.1	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,562.1**
DAY	2021	31.0	17.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.2	19.5	**4,196.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2021	45.8	24.5	42.7	38.4	27.4	24.9	26.7	18.8	17.7	17.5	15.8	10.6	**23,430.5**
OIL	2021	10.4	2.6	4.8	4.8	3.9	3.6	3.8	2.8	2.8	3.1	3.2	2.2	**4,560.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.0	30.0	31.0	30.0	30.8	**3,854.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2020	98.0	81.1	87.0	85.7	88.0	39.5	0.0	25.6	72.1	96.3	70.4	60.8	**23,119.7**
OIL	2020	24.1	24.5	32.6	25.8	20.4	6.8	0.0	3.8	32.2	19.6	30.2	29.8	**4,512.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,564.0**
GAS	2019	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	**7.5**
H2O	2019	76.5	53.7	38.8	22.2	12.8	11.7	8.0	151.6	170.9	130.5	116.7	106.1	**22,315.2**
OIL	2019	18.4	9.5	4.4	2.3	1.3	1.0	0.5	4.0	23.0	24.9	20.7	23.7	**4,262.6**

Licence **7055** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,390.7**
H2O	2022	25.6	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,918.9**
OIL	2022	34.2	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,015.7**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	23.0	**4,339.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2021	32.7	39.8	36.4	31.0	30.3	25.4	28.5	31.0	34.1	39.3	39.6	25.4	**15,865.0**
OIL	2021	60.0	47.9	62.4	63.4	63.3	54.6	56.5	59.8	55.2	54.9	54.4	40.0	**16,945.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	29.8	30.3	**3,983.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2020	53.1	41.7	42.2	38.7	39.4	36.4	28.3	12.7	13.3	14.5	14.7	24.2	**15,471.5**
OIL	2020	55.6	58.5	63.8	61.3	62.6	60.9	76.8	88.6	82.5	74.2	59.4	64.8	**16,273.2**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,618.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2019	91.1	75.3	92.6	92.4	72.8	73.4	66.0	79.9	74.3	72.1	63.3	60.2	**15,112.3**

Manitoba Production
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Licence **7055** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	49.7	58.4	61.2	53.1	54.7	54.4	53.1	53.3	44.7	47.3	48.6	53.9	**15,464.2**

Licence **7056** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,396.8**
DAY	2020	21.0	27.0	17.0	1.9	4.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.8**
H2O	2020	1.2	1.5	0.9	0.1	0.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.2**
OIL	2020	1.3	1.6	1.0	0.1	0.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,396.8**
DAY	2019	27.0	15.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,512.0**
H2O	2019	3.1	1.7	3.2	3.3	2.2	2.3	2.2	2.2	2.3	2.3	2.2	1.7	**1,136.6**
OIL	2019	2.3	1.2	2.5	2.7	1.8	1.8	1.9	1.9	1.8	1.8	1.9	1.9	**1,391.9**

UWI **100.14-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,563.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.4**
DAY	2020	21.0	27.0	17.0	1.9	4.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,563.8**
H2O	2020	2.4	3.3	1.9	0.2	0.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.9**
OIL	2020	2.3	3.1	1.8	0.2	0.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.4**
DAY	2019	27.0	15.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,482.0**
H2O	2019	6.0	3.5	6.4	6.8	4.1	4.1	4.2	4.2	4.3	4.3	4.1	3.6	**1,723.2**
OIL	2019	4.4	2.5	4.9	5.3	3.3	3.3	3.4	3.4	3.2	3.5	3.4	3.3	**2,028.4**

Licence **7057** Well Name **Waskada Unit No. 24 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,322.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,598.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,384.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,322.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,598.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,384.7**
DAY	2019	24.0	2.0	13.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,322.0**
H2O	2019	20.3	3.2	20.2	31.8	26.8	4.6	0.0	0.0	0.0	0.0	0.0	0.0	**11,598.5**
OIL	2019	2.3	0.4	2.3	1.9	3.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,384.7**

Licence **7059** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.6**
WIN	2022	308.0	284.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,831.0**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**635.6**
WIN	2021	293.0	293.0	330.0	312.0	322.0	312.0	314.0	320.0	306.0	316.0	305.0	314.0	**69,239.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**271.0**
WIN	2020	344.0	315.0	336.0	321.0	326.0	319.0	323.0	331.0	321.0	327.0	317.0	326.0	**65,502.0**
WIN	2019	357.0	318.0	336.0	316.0	275.0	226.0	402.0	370.0	348.0	342.0	337.0	343.0	**61,596.0**

Licence **7060** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7060** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
WIN	2022	307.0	282.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,964.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**635.8**
WIN	2021	313.0	291.0	320.0	308.0	318.0	307.0	308.0	316.0	305.0	314.0	304.0	311.0	**66,375.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**271.0**
WIN	2020	344.0	316.0	324.0	335.0	327.0	320.0	303.0	318.0	332.0	330.0	318.0	326.0	**62,660.0**
WIN	2019	357.0	318.0	349.0	300.0	252.0	207.0	417.0	371.0	354.0	341.0	338.0	343.0	**58,767.0**

Licence **7061** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656.6**
WIN	2022	282.0	362.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,095.0**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	14.0	18.0	**606.6**
WIN	2021	177.0	166.0	183.0	175.0	181.0	175.0	180.0	179.0	173.0	177.0	75.0	94.0	**40,451.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**271.0**
WIN	2020	197.0	181.0	192.0	184.0	188.0	183.0	179.0	187.0	185.0	187.0	179.0	185.0	**38,516.0**
WIN	2019	205.0	184.0	202.0	170.0	118.0	136.0	258.0	222.0	203.0	198.0	195.0	196.0	**36,289.0**

Licence **7062** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,878.9**
H2O	2022	45.1	39.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,322.2**
OIL	2022	30.9	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,036.1**
DAY	2021	31.0	17.0	31.0	30.0	31.0	30.0	30.0	30.8	30.0	30.8	30.0	30.4	**3,820.5**
H2O	2021	5.5	4.2	9.5	6.9	4.4	17.1	19.3	14.2	8.5	14.2	20.8	44.9	**5,237.2**
OIL	2021	26.4	22.2	42.1	38.0	39.3	27.8	65.9	101.4	71.3	70.5	57.6	30.3	**8,976.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	28.8	**3,468.5**
H2O	2020	7.5	3.5	1.7	6.7	0.0	0.0	0.0	0.0	1.4	8.1	5.1	6.2	**5,067.7**
OIL	2020	2.5	4.7	7.9	10.6	0.0	0.0	0.0	0.0	1.9	15.5	21.6	22.9	**8,383.5**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,253.0**
H2O	2019	2.1	1.6	0.3	7.7	7.1	4.1	3.7	1.3	2.6	4.5	12.0	5.9	**5,027.5**
OIL	2019	13.5	12.2	5.6	7.0	9.2	10.0	9.9	11.7	12.7	12.2	2.1	5.8	**8,295.9**

Licence **7063** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,320.2**
H2O	2022	33.8	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,486.2**
OIL	2022	16.8	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,423.7**
DAY	2021	31.0	28.0	30.8	30.0	30.8	30.0	30.9	30.5	30.0	31.0	30.0	30.8	**4,261.2**
H2O	2021	43.8	42.7	45.2	40.4	39.9	36.2	32.9	31.5	28.4	28.4	35.2	36.1	**15,418.9**
OIL	2021	17.6	17.0	17.5	17.5	19.5	21.1	23.7	22.2	22.8	24.7	22.5	20.4	**10,392.0**
DAY	2020	31.0	29.0	31.0	29.4	31.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,897.4**
H2O	2020	42.5	34.5	31.3	30.1	38.7	12.5	40.1	46.1	45.1	45.1	43.5	43.5	**14,978.2**
OIL	2020	26.6	26.9	33.1	31.0	32.5	10.0	33.8	32.4	24.9	22.6	19.8	16.8	**10,145.5**
DAY	2019	31.0	25.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,552.0**
H2O	2019	48.6	41.5	55.6	59.5	58.3	51.2	47.8	48.1	42.8	45.6	42.9	47.6	**14,525.2**
OIL	2019	19.7	15.1	24.8	27.8	26.4	21.0	27.2	25.3	21.8	27.1	27.2	27.4	**9,835.1**

Licence **7064** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7064** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.3**

Licence **7065** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.2**

Licence **7066** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.6**
WIN	2022	508.0	308.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,257.0**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	20.0	0.0	30.0	**593.6**
WIN	2021	206.0	192.0	216.0	206.0	213.0	205.0	210.0	209.0	202.0	134.0	0.0	240.0	**49,441.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**271.0**
WIN	2020	232.0	213.0	226.0	215.0	220.0	214.0	216.0	224.0	213.0	217.0	210.0	216.0	**47,208.0**
WIN	2019	246.0	219.0	240.0	203.0	159.0	141.0	296.0	257.0	240.0	233.0	229.0	232.0	**44,592.0**

Licence **7067** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**693.8**
WIN	2022	537.0	488.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,367.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**635.8**
WIN	2021	550.0	502.0	549.0	536.0	566.0	546.0	559.0	556.0	523.0	556.0	532.0	545.0	**65,342.2**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**271.0**
WIN	2020	626.0	570.0	607.0	595.0	611.0	593.0	607.0	599.0	580.0	586.0	560.0	570.0	**58,822.2**
WIN	2019	773.0	678.0	732.0	630.0	570.0	433.0	744.0	697.0	659.0	641.0	624.0	629.0	**51,718.2**

Licence **7069** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,195.9**
H2O	2022	120.1	97.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,382.0**
OIL	2022	25.0	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,748.4**

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Licence **7069** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	29.8	30.7	30.0	31.0	30.8	29.8	30.8	28.3	30.8	**4,138.1**
H2O	2021	160.8	132.8	145.9	141.8	153.7	130.4	125.0	148.6	136.1	137.8	129.3	130.2	**21,164.1**
OIL	2021	70.2	62.1	63.0	51.9	43.4	45.8	52.3	35.4	41.0	41.4	25.6	25.4	**17,691.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	17.5	0.0	0.0	9.6	30.0	31.0	**3,776.1**
H2O	2020	169.6	149.6	153.1	141.5	150.2	142.6	81.5	0.0	0.0	97.7	321.8	207.7	**19,491.7**
OIL	2020	46.9	55.8	48.4	47.4	43.6	42.7	25.3	0.0	0.0	13.7	27.3	60.3	**17,134.3**
DAY	2019	15.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,506.0**
H2O	2019	13.0	200.6	286.5	235.3	226.9	194.0	248.7	211.5	188.3	134.7	113.8	185.9	**17,876.4**
OIL	2019	14.9	2.9	252.6	226.4	186.3	151.0	73.1	92.1	89.8	132.8	126.9	55.5	**16,722.9**

Licence **7070** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.3**
WIN	2022	211.0	193.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,417.0**
DAY	2021	31.0	28.0	31.0	30.0	30.5	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**635.3**
WIN	2021	211.0	193.0	212.0	204.0	213.0	205.0	211.0	214.0	209.0	214.0	207.0	213.0	**29,013.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**271.0**
WIN	2020	218.0	202.0	217.0	207.0	215.0	208.0	206.0	216.0	212.0	216.0	209.0	215.0	**26,507.0**
WIN	2019	205.0	186.0	208.0	185.0	174.0	131.0	230.0	221.0	214.0	211.0	210.0	216.0	**23,966.0**

Licence **7073** Well Name **Ewart Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,321.8**
H2O	2022	13.1	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,215.2**
OIL	2022	4.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,235.8**
DAY	2021	26.5	17.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**4,299.8**
H2O	2021	50.3	54.4	76.7	41.9	47.3	42.4	50.3	47.1	37.3	13.7	35.9	29.3	**16,189.8**
OIL	2021	11.9	4.7	12.9	13.2	13.2	11.6	12.2	13.7	18.8	7.5	18.0	13.1	**7,227.7**
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	29.0	31.0	30.0	26.0	10.0	31.0	**3,953.8**
H2O	2020	41.0	39.6	49.9	49.4	49.1	18.0	63.1	61.3	50.0	42.0	18.6	57.7	**15,663.2**
OIL	2020	22.6	20.3	23.4	23.6	30.0	11.0	32.3	28.9	24.8	19.7	4.9	14.7	**7,076.9**
DAY	2019	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,634.0**
H2O	2019	53.6	48.0	43.9	42.9	50.3	52.9	49.5	48.4	38.2	35.4	33.2	36.3	**15,123.5**
OIL	2019	24.1	24.5	28.8	27.4	22.9	20.8	22.0	20.9	18.1	17.2	15.7	17.2	**6,820.7**

Licence **7074** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,248.5**
H2O	2022	32.8	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,000.4**
OIL	2022	15.5	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943.5**
DAY	2021	31.0	28.0	29.0	30.0	31.0	27.0	27.0	31.0	27.0	31.0	28.0	31.0	**4,189.5**
H2O	2021	40.6	38.2	46.0	56.5	49.9	40.8	41.7	47.6	39.3	38.3	35.5	35.8	**14,933.3**
OIL	2021	20.4	18.4	16.2	12.6	11.1	11.7	11.6	12.6	9.7	19.1	11.0	11.6	**2,917.9**
DAY	2020	29.0	29.0	31.0	28.0	31.0	11.0	0.0	0.0	6.0	29.0	30.0	28.5	**3,838.5**
H2O	2020	48.5	49.0	52.9	48.5	54.2	17.6	0.0	0.0	9.3	47.0	91.1	52.7	**14,423.1**
OIL	2020	10.1	10.4	10.7	9.4	10.2	3.6	0.0	0.0	2.0	10.2	16.8	18.5	**2,751.9**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	28.0	30.0	**3,586.0**
H2O	2019	96.2	80.0	93.5	90.5	81.6	70.0	64.7	65.0	64.0	48.0	55.4	58.8	**13,952.3**

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Licence **7074** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	17.2	16.7	18.5	13.4	11.3	8.4	9.0	9.4	7.6	7.9	9.4	10.2	**2,650.0**

Licence **7075** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.9	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.5**
H2O	2022	131.0	158.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,809.1**
OIL	2022	10.1	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,982.3**
DAY	2021	31.0	27.9	31.0	29.9	30.7	29.8	30.7	30.7	29.3	29.9	29.9	25.9	**4,315.6**
H2O	2021	57.6	54.0	56.2	58.4	64.5	65.6	68.1	46.9	45.3	79.8	110.6	132.2	**18,519.7**
OIL	2021	17.1	13.3	12.8	11.1	9.8	9.4	9.5	11.0	11.1	9.0	9.1	9.9	**11,956.9**
DAY	2020	31.0	29.0	31.0	29.9	16.0	0.0	28.8	31.0	29.8	30.8	29.8	29.8	**3,958.9**
H2O	2020	67.4	61.3	54.3	71.6	40.3	0.0	76.7	87.5	76.8	63.3	56.6	61.0	**17,680.5**
OIL	2020	27.9	24.6	21.5	20.8	7.4	0.0	15.0	19.5	14.6	24.3	25.8	17.4	**11,823.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,642.0**
H2O	2019	105.8	124.9	148.8	111.0	110.4	106.9	102.1	71.4	73.6	75.6	67.0	69.6	**16,963.7**
OIL	2019	17.9	20.2	24.6	19.9	19.7	18.6	21.6	28.8	27.9	29.5	28.0	27.4	**11,605.0**

Licence **7076** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,245.9**
H2O	2022	187.7	207.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,476.3**
OIL	2022	58.9	65.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,871.1**
DAY	2021	30.8	27.8	29.7	27.0	30.3	28.9	30.8	30.1	29.8	30.7	29.8	30.8	**4,188.9**
H2O	2021	261.5	230.3	213.8	208.8	244.0	211.8	209.7	165.6	185.2	197.8	184.2	187.7	**26,081.6**
OIL	2021	57.4	51.6	68.4	58.8	57.9	56.4	59.3	61.2	59.9	60.4	57.9	56.5	**16,747.2**
DAY	2020	11.0	24.0	31.0	29.7	30.7	29.3	30.3	30.6	29.7	30.8	29.8	30.5	**3,832.4**
H2O	2020	58.3	335.4	430.6	284.1	250.3	239.6	244.5	210.2	184.3	252.5	263.5	264.5	**23,581.2**
OIL	2020	28.1	16.1	60.2	110.6	73.8	68.2	69.4	73.2	71.7	59.2	59.6	57.8	**16,041.5**
DAY	2019	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	26.0	27.0	30.0	31.0	**3,495.0**
H2O	2019	328.9	284.6	312.5	282.8	246.5	236.5	238.3	256.6	214.0	139.7	157.0	172.6	**20,563.4**
OIL	2019	65.0	58.1	72.2	74.3	78.8	71.9	77.4	85.2	67.1	61.1	71.2	75.5	**15,293.6**

Licence **7077** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.0**

Licence **7078** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.5**

Manitoba Production
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Licence **7078** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,294.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,195.2**
DAY	2020	31.0	29.0	31.0	17.8	30.0	29.0	4.0	0.0	0.0	0.5	0.0	0.0	**3,507.5**
GAS	2020	0.0	0.0	0.0	0.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2020	84.6	74.7	73.7	47.8	78.3	65.3	13.8	0.0	0.0	0.5	0.0	0.0	**25,294.3**
OIL	2020	9.4	8.4	10.2	7.2	8.7	5.7	1.2	0.0	0.0	0.0	0.0	0.0	**4,195.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,335.2**
H2O	2019	92.4	104.8	112.8	105.9	106.0	103.2	94.3	91.8	88.2	900.5	85.5	89.1	**24,855.6**
OIL	2019	12.1	11.7	9.7	8.1	4.0	6.3	7.7	9.7	9.8	10.0	9.5	9.9	**4,144.4**

Licence **7079** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,057.5**
H2O	2022	10.8	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,123.1**
OIL	2022	1.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,793.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**3,998.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.4**
H2O	2021	10.1	9.3	10.6	7.9	7.1	6.9	10.1	10.7	9.2	10.4	11.3	11.4	**8,101.9**
OIL	2021	2.7	2.5	2.8	2.0	2.0	1.9	2.5	2.6	2.5	2.0	1.6	1.6	**2,790.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,633.7**
GAS	2020	1.1	1.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.1**
GSD	2020	3.1	3.4	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.4**
H2O	2020	10.3	9.0	9.0	9.1	9.5	8.8	9.3	9.6	9.3	8.1	7.6	7.7	**7,986.9**
OIL	2020	2.9	2.5	2.6	1.3	1.4	1.2	4.1	4.3	4.2	2.2	2.2	2.2	**2,763.5**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**3,267.7**
GAS	2019	1.9	1.4	2.2	3.1	4.8	3.3	3.5	2.5	0.8	0.9	2.0	0.8	**221.8**
GSD	2019	2.9	2.3	3.8	3.6	3.2	1.9	1.9	1.6	0.6	0.8	1.9	2.0	**212.1**
H2O	2019	10.4	6.2	10.9	12.7	13.6	16.3	17.0	13.9	8.6	8.4	11.9	12.8	**7,879.6**
OIL	2019	4.5	2.0	3.6	3.8	3.9	4.7	4.8	4.1	3.1	2.9	3.1	3.3	**2,732.4**

UWI **100.05-23-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.7**
H2O	2022	11.3	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**854.3**
OIL	2022	1.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**1,872.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.9**
H2O	2021	10.7	10.0	11.1	8.3	7.5	7.2	10.1	10.7	9.2	10.8	11.8	12.0	**832.6**
OIL	2021	2.8	2.5	2.8	2.0	2.0	1.9	2.5	2.6	2.5	2.2	1.9	1.9	**353.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,507.9**
GAS	2020	1.6	2.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.9**
H2O	2020	10.9	9.9	9.9	9.5	9.8	9.1	10.0	10.6	10.2	8.1	7.6	7.7	**713.2**
OIL	2020	3.0	2.5	2.6	1.3	1.4	1.2	4.1	4.3	4.2	2.4	2.5	2.5	**326.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**1,141.9**
GAS	2019	2.0	1.4	2.4	3.2	5.0	3.4	3.6	2.7	0.9	0.9	0.9	1.7	**99.0**
H2O	2019	10.9	6.6	11.4	13.3	14.4	17.1	17.9	14.7	9.0	8.8	11.9	12.8	**599.9**
OIL	2019	4.8	2.1	3.8	4.1	4.2	4.9	5.1	4.4	3.2	3.1	3.5	3.6	**294.0**

Licence **7080** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2019 To 2022

Licence **7080** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.7	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,094.6**
H2O	2022	321.4	318.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,949.8**
OIL	2022	15.8	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,182.7**
DAY	2021	31.0	27.5	31.0	30.0	31.0	29.5	31.0	25.5	30.0	31.0	29.9	31.0	**4,041.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.5**
H2O	2021	305.9	267.9	321.2	330.9	310.5	306.0	334.5	284.1	301.2	345.6	379.2	394.7	**59,309.5**
OIL	2021	27.0	23.5	18.2	18.8	19.0	15.0	15.1	12.4	11.3	11.6	10.9	18.8	**7,151.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.8	30.0	30.9	30.0	31.0	**3,683.5**
GAS	2020	2.6	3.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.8**
GSD	2020	3.0	3.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.5**
H2O	2020	315.3	313.2	298.0	309.7	324.0	295.2	298.7	298.7	303.0	300.7	284.3	301.4	**55,427.8**
OIL	2020	31.1	29.2	30.3	29.5	31.3	34.4	36.1	33.8	22.3	21.8	22.5	26.5	**6,949.7**
DAY	2019	31.0	23.0	31.0	30.0	31.0	29.5	31.0	31.0	29.7	31.0	29.5	31.0	**3,318.8**
GAS	2019	5.1	3.0	4.3	3.4	2.7	4.9	5.6	5.5	4.1	3.6	2.6	2.6	**445.8**
GSD	2019	3.8	2.4	3.5	1.9	0.9	1.4	1.5	1.7	1.5	1.5	1.7	2.1	**315.3**
H2O	2019	347.6	299.2	370.9	379.0	381.2	358.8	381.9	361.6	298.5	309.1	298.4	327.0	**51,785.6**
OIL	2019	7.5	5.6	7.4	13.6	11.6	14.1	15.1	14.6	19.2	21.8	21.3	29.7	**6,600.9**

Licence **7082** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.5**
DAY	2020	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.7**
GAS	2020	1.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.5**
GSD	2020	1.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.3**
H2O	2020	212.7	196.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.2**
OIL	2020	2.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.5**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**3,637.7**
GAS	2019	5.5	2.0	3.2	7.5	3.8	1.9	2.2	2.1	2.1	2.4	1.7	1.4	**256.4**
GSD	2019	4.1	1.6	2.6	4.3	1.2	0.5	0.6	0.6	0.8	1.0	1.1	1.1	**172.1**
H2O	2019	203.5	172.8	216.1	227.8	237.4	240.1	253.8	240.3	202.2	208.3	201.0	220.5	**15,675.8**
OIL	2019	3.6	2.8	4.4	4.3	4.6	2.9	2.4	2.3	2.2	2.5	2.4	2.5	**1,381.6**

Licence **7083** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,167.8**
H2O	2022	211.2	188.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,310.4**
OIL	2022	11.1	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,375.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	16.0	0.0	0.0	26.8	30.0	30.0	**4,108.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2021	205.0	191.9	212.8	207.0	211.1	207.4	110.7	0.0	0.0	210.2	233.3	223.6	**37,910.5**
OIL	2021	10.7	10.4	12.0	10.7	11.0	10.6	5.7	0.0	0.0	8.8	10.4	11.3	**5,354.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,825.0**
GAS	2020	1.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2020	210.1	154.3	173.8	169.3	173.8	172.2	180.7	178.0	184.9	195.8	188.8	195.6	**35,897.5**
OIL	2020	23.4	17.3	17.8	16.5	17.2	18.2	18.9	18.7	19.6	20.6	17.5	10.1	**5,253.3**

Manitoba Production
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Licence **7083** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**3,459.0**
GAS	2019	0.0	0.3	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2019	203.9	179.9	186.4	190.0	195.5	182.4	195.2	194.6	184.0	198.7	209.9	223.7	**33,720.2**
OIL	2019	22.9	20.0	20.5	20.5	19.8	19.7	20.3	21.6	20.1	22.0	23.2	24.9	**5,037.5**

Licence **7084** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,986.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,986.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,986.8**

Licence **7086** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.6**
H2O	2022	136.0	69.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,546.2**
OIL	2022	26.5	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,607.0**
DAY	2021	17.0	28.0	31.0	26.0	22.0	30.0	28.0	27.5	27.0	31.0	30.0	31.0	**3,388.6**
H2O	2021	92.2	124.0	78.1	20.9	41.6	73.9	113.9	98.1	70.2	123.8	144.1	144.1	**19,340.5**
OIL	2021	52.8	31.0	29.4	11.9	28.1	24.1	38.1	31.4	19.8	28.5	32.6	23.4	**7,565.7**
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	**3,060.1**
H2O	2020	87.2	65.5	78.3	10.4	0.0	0.0	0.0	0.0	0.0	82.6	61.4	38.6	**18,215.6**
OIL	2020	28.3	38.0	27.2	5.6	0.0	0.0	0.0	0.0	0.0	39.9	18.1	7.4	**7,214.6**
DAY	2019	23.0	0.0	21.0	0.0	13.0	28.0	31.0	18.0	16.0	29.0	30.0	31.0	**2,889.1**
H2O	2019	33.3	0.0	38.4	0.0	135.8	148.0	137.0	72.7	92.7	115.9	95.3	94.8	**17,791.6**
OIL	2019	16.8	0.0	13.5	0.0	26.2	60.5	39.5	22.4	31.3	42.6	37.7	31.7	**7,050.1**

Licence **7087** Well Name **Birdtail Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	26.7	30.1	29.7	30.9	22.8	30.3	31.0	21.2	0.0	0.0	0.0	**3,698.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,983.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.4**
WIN	2021	308.0	230.0	150.0	148.0	154.0	143.0	214.0	217.0	148.0	0.0	0.0	0.0	**8,966.0**
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**3,444.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,983.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.4**
WIN	2020	308.0	288.0	308.0	291.0	3.0	0.0	178.0	310.0	298.0	308.0	288.0	308.0	**7,254.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,243.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,983.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.4**
WIN	2019	159.0	474.0	429.0	447.0	464.0	448.0	430.0	307.0	299.0	306.0	298.0	305.0	**4,366.0**

Licence **7088** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7088** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,952.9**
H2O	2022	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,574.0**
OIL	2022	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,927.9**
DAY	2021	26.0	10.7	31.0	30.0	30.9	29.9	31.0	30.7	29.0	30.0	28.0	9.0	**3,948.9**
H2O	2021	4.6	1.9	3.2	2.0	0.6	0.8	1.7	4.2	4.1	3.3	3.9	2.5	**54,572.7**
OIL	2021	7.8	2.8	7.5	4.9	2.0	1.6	2.2	3.0	3.1	3.0	3.3	1.9	**8,927.1**
DAY	2020	18.0	26.0	28.0	22.8	0.0	0.0	0.0	0.0	28.3	31.0	29.8	30.8	**3,632.7**
H2O	2020	3.5	4.8	2.6	9.9	0.0	0.0	0.0	0.0	8.7	5.1	4.9	5.6	**54,539.9**
OIL	2020	2.7	5.1	6.1	2.5	0.0	0.0	0.0	0.0	3.9	8.9	9.0	9.5	**8,884.0**
DAY	2019	18.0	28.0	22.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	21.0	**3,418.0**
H2O	2019	84.5	115.0	57.9	74.1	67.8	65.6	64.0	24.5	22.8	19.5	20.1	10.7	**54,494.8**
OIL	2019	6.0	13.0	9.5	12.5	11.7	9.4	6.8	19.3	16.7	15.2	16.1	8.1	**8,836.3**

Licence **7089** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,206.2**
H2O	2022	76.1	74.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,518.5**
OIL	2022	19.5	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,616.1**
DAY	2021	16.0	27.9	29.8	30.0	30.8	29.5	30.7	30.6	29.7	28.8	29.0	30.8	**4,147.4**
H2O	2021	29.1	303.7	170.1	141.6	115.5	93.0	98.1	82.8	93.5	80.8	71.1	73.6	**16,368.2**
NIT	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437,695.9**
OIL	2021	2.1	19.2	56.0	46.5	43.1	48.4	41.3	34.1	33.1	35.5	36.7	31.9	**10,578.9**
DAY	2020	31.0	29.0	31.0	29.7	30.8	10.8	0.0	6.0	29.8	30.8	29.9	31.0	**3,803.8**
H2O	2020	38.2	31.7	31.3	30.4	24.0	8.6	0.0	4.4	47.1	36.8	31.7	30.5	**15,015.3**
NIT	2020	5740.6	5387.3	186.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437,695.9**
OIL	2020	14.1	14.9	15.9	17.7	15.7	5.7	0.0	3.1	12.3	11.4	10.0	10.6	**10,151.0**
DAY	2019	31.0	28.0	19.0	0.0	0.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,514.0**
H2O	2019	25.3	26.4	17.4	0.0	0.0	61.5	52.1	23.4	44.0	39.1	36.8	38.1	**14,700.6**
NIT	2019	26965.1	23847.5	17129.0	0.0	0.0	21529.7	12413.5	8213.5	5564.0	5730.8	5593.4	5779.9	**426,381.5**
OIL	2019	21.2	15.6	12.2	0.0	0.0	37.5	37.0	51.0	22.5	21.2	18.4	17.8	**10,019.6**

Licence **7090** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.6**

Licence **7092** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,357.4**
H2O	2022	207.6	183.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,974.6**
OIL	2022	27.3	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,052.8**

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Licence **7092** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	30.0	28.5	30.9	29.5	27.2	30.2	30.0	31.0	30.0	30.7	**4,298.4**
H2O	2021	174.5	159.0	170.7	158.0	179.4	182.6	240.8	247.5	253.6	249.4	199.6	202.9	**26,583.8**
OIL	2021	45.0	40.6	43.7	37.3	40.5	40.5	52.4	57.9	59.5	58.5	26.4	27.6	**10,000.7**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	27.5	31.0	**3,941.4**
H2O	2020	255.0	237.1	223.6	218.3	4.6	27.7	275.1	240.5	217.1	222.2	152.6	170.7	**24,165.8**
OIL	2020	45.0	43.6	45.1	45.6	0.3	3.2	61.1	47.5	46.6	49.0	36.7	41.0	**9,470.8**
DAY	2019	31.0	28.0	31.0	16.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,637.0**
H2O	2019	191.2	164.6	180.4	95.1	184.5	282.9	269.7	247.4	244.2	232.8	220.6	255.2	**21,921.3**
OIL	2019	61.4	59.8	67.6	27.4	50.4	72.7	63.9	50.0	46.2	53.6	48.8	49.0	**9,006.1**

Licence **7093** Well Name **Corex Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,214.0**
H2O	2022	19.1	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.3**
OIL	2022	11.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,139.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	9.0	31.0	27.0	31.0	9.0	11.0	**4,162.0**
H2O	2021	7.4	3.6	4.0	3.6	4.0	4.0	1.3	4.8	4.2	4.1	11.6	9.1	**2,463.1**
OIL	2021	4.1	3.6	4.2	4.0	3.7	3.9	1.4	4.0	3.7	2.1	4.9	4.8	**1,123.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,863.0**
H2O	2020	9.3	4.0	8.7	7.3	8.1	8.1	8.1	10.6	9.9	12.0	9.8	7.4	**2,401.4**
OIL	2020	5.7	5.5	5.4	4.8	5.5	5.1	5.0	5.7	5.2	5.2	5.2	4.0	**1,078.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	15.0	16.0	15.0	31.0	**3,497.0**
H2O	2019	0.0	3.6	4.4	3.8	0.0	3.7	4.0	4.2	4.0	0.0	4.1	4.9	**2,298.1**
OIL	2019	4.6	2.2	2.7	2.5	2.9	2.6	2.9	2.6	2.7	1.8	3.1	4.2	**1,016.3**

UWI **100.10-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,269.0**
H2O	2022	8.2	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,038.3**
OIL	2022	4.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,161.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	9.0	31.0	27.0	31.0	9.0	11.0	**4,217.0**
H2O	2021	3.3	2.0	2.2	2.0	2.3	1.7	0.5	2.0	1.8	1.8	5.0	3.9	**1,025.4**
OIL	2021	1.6	1.9	2.4	2.1	2.0	1.7	0.6	1.7	1.6	1.0	2.1	2.0	**2,154.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,918.0**
H2O	2020	1.5	0.6	1.3	2.3	2.5	2.6	2.6	0.0	1.0	1.0	1.0	3.3	**996.9**
OIL	2020	0.9	0.8	0.8	1.5	1.7	1.7	1.6	0.6	0.5	0.5	0.5	1.8	**2,134.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	15.0	16.0	15.0	31.0	**3,552.0**
H2O	2019	0.0	3.9	4.7	4.1	7.6	3.7	3.5	2.4	1.8	4.2	3.6	3.1	**977.2**
OIL	2019	6.0	3.1	3.9	3.6	4.1	3.4	3.6	3.1	1.7	2.2	3.7	2.7	**2,121.3**

Licence **7094** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**

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Licence **7094** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**

UWI **100.03-26-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7095** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.2**
H2O	2022	54.0	34.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,680.4**
OIL	2022	30.5	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,475.8**
DAY	2021	31.0	16.5	31.0	29.9	30.9	29.8	19.0	30.7	30.0	31.0	30.0	31.0	**4,208.3**
H2O	2021	36.2	16.4	38.2	36.8	34.8	35.5	64.5	160.2	49.8	53.4	51.8	48.8	**15,591.8**
OIL	2021	19.3	9.3	20.1	19.5	19.8	20.5	13.2	21.2	27.8	29.6	24.6	24.7	**12,424.6**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.8	31.0	30.0	30.2	29.8	30.8	**3,867.5**
H2O	2020	38.2	36.2	38.6	37.9	30.6	10.6	27.6	27.9	27.2	32.2	33.3	36.2	**14,965.4**
OIL	2020	15.7	14.5	14.0	13.7	24.3	9.9	25.9	26.6	24.5	23.6	22.4	20.1	**12,175.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,524.0**
H2O	2019	46.9	40.0	43.5	36.9	33.6	35.1	38.4	28.2	27.2	41.8	40.8	39.5	**14,588.9**
OIL	2019	35.1	30.3	34.3	29.8	27.7	21.1	19.6	25.4	21.2	19.7	16.8	15.4	**11,939.8**

Licence **7096** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,795.2**
H2O	2022	85.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,565.1**
OIL	2022	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,497.9**
DAY	2021	30.5	28.0	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	31.0	**3,785.2**
H2O	2021	301.1	256.1	324.5	417.6	301.6	351.8	351.2	292.0	412.4	285.1	259.5	273.8	**74,479.9**
OIL	2021	13.0	13.4	14.9	13.3	9.0	9.1	8.7	10.8	15.8	13.2	11.1	11.6	**3,494.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	28.0	31.0	27.5	20.5	24.0	30.0	**3,422.2**
H2O	2020	311.9	469.8	265.3	240.2	246.4	237.9	243.6	205.8	153.3	120.9	169.9	267.4	**70,653.2**
OIL	2020	11.3	10.8	11.5	11.4	11.7	12.8	13.2	14.8	13.1	7.0	4.1	11.0	**3,350.3**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,079.4**
H2O	2019	203.1	208.8	240.7	191.8	246.3	625.9	514.0	478.0	336.2	254.2	255.3	284.1	**67,720.8**
OIL	2019	6.5	5.9	9.7	18.0	33.9	21.4	14.5	17.1	15.4	12.0	11.7	11.8	**3,217.6**

Licence **7097** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,348.4**
H2O	2022	124.2	100.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,687.2**

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Licence **7097** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	67.3	58.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,540.9**
DAY	2021	30.8	27.8	31.0	30.0	30.9	30.0	30.8	30.0	29.7	31.0	30.0	30.8	**4,289.5**
H2O	2021	138.2	129.5	133.8	124.3	124.7	123.6	121.7	105.2	102.9	119.3	115.0	119.4	**23,462.8**
OIL	2021	77.6	67.8	84.8	83.2	84.1	84.9	91.6	85.4	86.3	86.5	72.7	62.0	**11,415.1**
DAY	2020	31.0	29.0	31.0	29.7	30.7	30.0	31.0	31.0	29.8	30.8	30.0	30.7	**3,926.7**
H2O	2020	162.2	149.0	157.0	167.5	175.2	158.1	155.9	152.2	139.8	131.8	128.2	137.8	**22,005.2**
OIL	2020	90.2	80.0	78.6	65.2	67.6	76.6	86.0	78.7	81.7	87.3	85.5	77.6	**10,448.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,562.0**
H2O	2019	172.0	150.3	169.3	160.5	171.9	166.0	168.8	168.9	170.1	180.0	168.3	168.9	**20,190.5**
OIL	2019	86.1	77.4	92.7	89.7	94.7	89.4	91.4	94.5	89.7	97.1	92.0	87.7	**9,493.2**

Licence **7098** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,335.5**
H2O	2022	95.2	38.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,057.3**
OIL	2022	19.1	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,664.9**
DAY	2021	30.8	27.8	30.8	30.0	30.7	28.4	31.0	30.5	29.8	30.9	28.2	31.0	**4,280.9**
H2O	2021	123.3	77.9	68.4	105.6	110.7	106.4	110.7	92.1	104.4	108.7	91.3	99.0	**21,923.5**
OIL	2021	35.6	17.3	13.9	34.6	26.8	19.9	25.4	25.4	28.2	26.6	20.7	21.7	**10,642.0**
DAY	2020	31.0	29.0	31.0	29.4	31.0	10.9	0.0	6.5	29.8	30.8	29.8	30.8	**3,921.0**
H2O	2020	96.0	103.2	118.4	105.5	110.4	39.8	0.0	21.9	133.8	116.8	115.6	124.3	**20,725.0**
OIL	2020	29.2	18.1	20.8	23.0	22.7	7.7	0.0	4.5	24.0	26.9	24.9	33.8	**10,345.9**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,631.0**
H2O	2019	128.8	121.8	107.5	106.8	87.7	106.2	97.7	99.2	97.9	105.3	91.3	91.6	**19,639.3**
OIL	2019	35.3	20.9	35.3	29.4	20.6	30.9	35.3	34.4	29.5	33.2	38.5	39.3	**10,110.3**

Licence **7099** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,223.8**
H2O	2022	50.1	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,965.5**
OIL	2022	5.4	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,022.7**
DAY	2021	30.8	17.3	30.8	29.8	30.5	28.3	30.7	30.3	29.6	30.9	29.8	30.8	**4,169.2**
H2O	2021	61.5	35.8	62.6	53.9	54.9	49.3	82.4	68.1	60.4	57.5	49.6	52.1	**25,896.2**
OIL	2021	5.6	4.6	4.8	4.0	4.4	5.4	6.1	5.2	5.6	6.4	3.9	3.3	**9,002.8**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	29.8	30.8	29.8	30.3	**3,819.6**
H2O	2020	61.4	60.6	58.9	55.4	0.0	0.0	0.0	0.0	49.4	62.8	65.5	62.8	**25,208.1**
OIL	2020	12.4	9.4	12.1	12.4	0.0	0.0	0.0	0.0	20.7	10.7	5.2	5.1	**8,943.5**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,578.0**
H2O	2019	75.9	67.6	60.2	58.3	59.3	67.4	61.5	53.2	50.1	52.1	48.5	60.2	**24,731.3**
OIL	2019	6.6	6.6	18.0	15.9	14.8	11.3	11.8	12.1	9.4	10.4	11.5	13.0	**8,855.5**

Licence **7100** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,507.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	7.9	0.0	0.0	0.0	0.0	0.0	**1,317.0**

Licence **7101** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7101** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,696.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,696.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,696.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.5**

Licence **7102** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,339.0**
GAS	2022	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.1**
H2O	2022	21.5	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,967.9**
OIL	2022	72.5	63.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,631.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,280.0**
GAS	2021	1.4	1.3	1.4	1.3	1.3	1.1	1.4	1.3	1.2	1.2	1.1	1.1	**31.0**
H2O	2021	26.2	23.8	26.2	24.8	27.6	23.7	25.3	23.9	22.7	21.8	21.1	21.5	**1,927.3**
OIL	2021	92.4	84.7	92.5	87.1	86.5	71.2	90.7	86.1	80.4	77.6	74.5	72.4	**10,495.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,915.0**
GAS	2020	0.0	0.0	0.0	2.0	2.0	1.9	1.9	1.8	1.6	1.6	1.5	1.5	**15.9**
H2O	2020	41.7	40.9	40.0	36.7	36.7	34.4	34.4	32.6	30.1	30.0	27.7	27.6	**1,638.7**
OIL	2020	163.3	138.7	141.5	130.3	129.9	121.7	122.1	115.4	106.6	106.5	98.3	97.9	**9,499.3**
DAY	2019	31.0	28.0	31.0	21.0	19.0	15.0	30.0	29.0	30.0	31.0	30.0	31.0	**3,549.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2019	0.4	0.2	0.4	0.0	0.3	0.5	142.4	116.2	74.1	67.4	52.3	47.4	**1,225.9**
OIL	2019	1.5	1.1	1.3	0.2	1.3	2.0	369.0	348.4	222.5	194.1	173.3	168.1	**8,027.1**

Licence **7104** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,534.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,534.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
DAY	2019	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.0**
H2O	2019	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,534.4**
OIL	2019	0.0	0.0	0.0	0.0	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**

Licence **7105** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,296.0**

Manitoba Production
2019 To 2022

Licence **7105** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,296.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,296.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.4**

Licence **7106** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.1**

Licence **7107** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,311.3**
H2O	2022	136.2	123.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,029.6**
OIL	2022	62.4	58.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,834.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.5	30.0	30.8	**4,252.3**
H2O	2021	202.1	156.8	169.9	161.7	158.7	145.0	157.4	162.9	119.1	138.3	154.8	140.6	**24,769.8**
OIL	2021	83.0	33.4	42.3	46.5	54.2	48.5	49.3	62.0	55.9	74.5	74.5	56.1	**10,714.1**
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	26.0	30.0	31.0	**3,888.5**
H2O	2020	141.5	124.1	149.6	152.5	156.2	136.2	92.9	119.6	122.3	100.2	200.8	239.6	**22,902.5**
OIL	2020	43.7	34.8	40.6	38.9	44.2	44.6	82.4	62.3	50.8	42.9	78.2	93.3	**10,033.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,529.0**
H2O	2019	391.6	338.5	287.5	210.0	163.4	148.3	119.2	131.0	161.6	155.3	147.3	154.3	**21,167.0**
OIL	2019	28.2	40.7	71.6	85.5	107.7	87.6	73.3	68.7	28.0	41.0	42.4	44.6	**9,377.2**

Licence **7108** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**

Manitoba Production
2019 To 2022

Licence **7108** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.4**

UWI **100.15-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.9**

Licence **7109** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.0	15.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	**3,950.3**
H2O	2021	9.2	8.1	8.8	6.9	5.6	10.5	7.8	6.6	6.9	7.0	3.8	0.0	**1,906.8**
OIL	2021	8.9	1.1	5.2	4.6	5.6	3.3	4.0	4.1	3.9	4.0	7.0	0.0	**1,526.7**
DAY	2020	31.0	29.0	31.0	0.0	11.0	4.5	11.0	8.0	8.0	8.0	8.0	12.7	**3,634.3**
H2O	2020	10.0	7.7	8.3	0.0	6.8	8.0	6.3	4.3	7.0	8.3	4.2	8.5	**1,825.6**
OIL	2020	3.7	5.1	4.5	0.0	3.6	2.1	6.0	5.5	1.4	1.1	5.4	4.6	**1,475.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,472.1**
H2O	2019	10.3	9.5	10.9	10.2	14.8	7.7	12.6	9.0	11.0	8.1	9.6	10.7	**1,746.2**
OIL	2019	5.3	6.3	2.7	4.2	3.3	5.8	4.2	6.0	3.3	5.9	3.7	1.8	**1,432.0**

UWI **100.14-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,014.3**
H2O	2022	18.4	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.8**
OIL	2022	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.9**
DAY	2021	30.0	15.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	**3,979.3**
H2O	2021	5.7	5.0	5.4	4.2	3.4	6.4	4.8	4.1	4.2	4.4	2.3	14.0	**1,393.7**
OIL	2021	5.4	0.7	3.2	2.8	3.5	2.0	2.5	2.5	2.4	2.4	4.3	5.0	**1,149.8**
DAY	2020	31.0	29.0	31.0	0.0	11.0	4.5	11.0	8.0	8.0	8.0	8.0	12.7	**3,635.3**
H2O	2020	6.1	4.7	5.1	0.0	4.1	4.9	3.8	2.6	4.3	5.1	2.6	5.2	**1,329.8**
OIL	2020	2.3	3.1	2.7	0.0	2.3	1.3	3.7	3.4	0.9	0.7	3.3	2.8	**1,113.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,473.1**
H2O	2019	6.3	5.8	6.7	6.3	9.1	4.7	7.8	5.5	6.8	5.0	5.9	6.6	**1,281.3**
OIL	2019	3.3	3.9	1.7	2.5	2.0	3.6	2.6	3.7	2.0	3.6	2.3	1.2	**1,086.6**

Licence **7110** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**

Manitoba Production
2019 To 2022

Licence **7110** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**

Licence **7111** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,924.3**
H2O	2022	45.6	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,763.9**
OIL	2022	4.4	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.8**
DAY	2021	30.7	27.8	30.8	29.8	30.7	28.3	31.0	23.9	29.6	30.3	29.8	30.8	**3,869.1**
H2O	2021	62.3	58.1	63.3	53.4	40.2	33.4	55.0	43.6	98.2	67.8	56.6	48.2	**13,675.1**
OIL	2021	5.3	4.6	5.9	7.9	9.8	5.5	7.8	7.4	14.1	12.2	4.2	4.0	**6,350.8**
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	21.9	31.0	29.8	30.8	29.8	30.8	**3,515.6**
H2O	2020	67.6	51.5	51.5	57.0	56.4	20.9	56.3	85.1	69.2	67.4	65.0	56.4	**12,995.0**
OIL	2020	14.3	24.0	26.7	16.7	21.7	7.7	12.5	10.9	7.3	8.6	8.3	7.5	**6,262.1**
DAY	2019	31.0	22.0	31.0	30.0	31.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,179.0**
H2O	2019	53.0	36.0	57.7	59.3	59.9	47.5	58.3	92.5	50.9	45.1	57.2	66.2	**12,290.7**
OIL	2019	14.3	9.6	16.7	17.8	11.6	7.0	9.7	19.3	36.7	41.6	21.3	13.6	**6,095.9**

Licence **7112** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,434.0**
H2O	2022	13.2	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.8**
OIL	2022	4.7	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,077.4**
DAY	2021	0.0	0.0	0.0	0.0	1.0	30.0	31.0	31.0	30.0	31.0	24.7	26.0	**3,398.7**
H2O	2021	0.0	0.0	0.0	0.0	21.8	127.7	149.3	163.4	3.6	32.4	15.9	24.8	**1,884.5**
OIL	2021	0.0	0.0	0.0	0.0	13.7	18.4	30.4	31.5	19.6	9.1	6.7	6.7	**3,068.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,194.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,345.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,932.5**
DAY	2019	7.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	31.0	0.0	0.0	**3,194.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,345.6**
OIL	2019	4.1	15.3	18.3	17.5	17.9	16.2	15.7	10.8	0.0	0.0	0.0	0.0	**2,932.5**

UWI **100.10-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,671.0**
H2O	2022	7.7	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,307.5**
OIL	2022	2.8	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.7**
DAY	2021	0.0	0.0	0.0	0.0	24.0	30.0	31.0	31.0	30.0	31.0	24.7	26.0	**3,635.7**
H2O	2021	0.0	0.0	0.0	0.0	4.4	27.1	31.7	34.7	2.1	19.0	9.3	14.5	**2,292.7**
OIL	2021	0.0	0.0	0.0	0.0	2.8	3.9	6.5	6.7	11.4	5.4	3.9	3.9	**3,131.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,408.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.0**
DAY	2019	7.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	**3,408.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.9**
OIL	2019	1.0	3.8	4.6	3.5	3.6	3.3	3.2	2.2	0.0	0.0	0.0	0.0	**3,087.0**

Licence **7113** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole II** Field Code **1** Pool Code **59II** Unit **0**

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Licence **7113** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole II** Field Code **1** Pool Code **59II** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.2**

Licence **7115** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.3**
H2O	2022	399.2	250.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,985.5**
OIL	2022	83.1	55.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	22.9	**2,415.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	397.8	298.6	**7,335.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	46.0	49.6	**6,782.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,359.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,637.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,686.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,359.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,637.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,686.3**

Licence **7116** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.5**
WIN	2022	368.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,150.0**
DAY	2021	14.0	0.0	19.8	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**2,475.5**
WIN	2021	231.0	0.0	441.0	637.0	518.0	474.0	480.0	473.0	445.0	456.0	446.0	464.0	**27,782.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,169.8**
WIN	2020	490.0	461.0	502.0	491.0	508.0	298.0	503.0	572.0	492.0	509.0	492.0	509.0	**22,717.0**
WIN	2019	655.0	480.0	437.0	526.0	519.0	476.0	461.0	510.0	480.0	488.0	476.0	489.0	**16,890.0**

Licence **7117** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.5	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,013.5**
H2O	2022	122.8	93.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,838.1**
OIL	2022	26.4	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,770.7**
DAY	2021	25.8	20.8	31.0	30.0	26.9	27.0	31.0	30.8	30.0	30.8	28.0	30.4	**3,967.0**
H2O	2021	105.6	79.5	118.6	111.7	109.5	112.0	129.8	126.6	118.6	162.8	137.8	148.6	**16,622.2**
OIL	2021	102.7	52.6	46.1	44.5	37.9	39.5	45.8	41.4	43.2	62.9	26.0	28.2	**9,723.2**
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	21.0	30.0	30.7	30.0	23.0	**3,624.5**
H2O	2020	125.5	119.5	113.4	101.7	6.6	0.0	0.0	88.3	102.9	112.2	133.3	94.4	**15,161.1**

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Licence **7117** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	48.5	45.4	44.7	45.0	2.2	0.0	0.0	27.7	51.5	64.3	89.8	63.3	**9,152.4**
DAY	2019	31.0	28.0	28.0	2.0	0.0	17.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,367.0**
H2O	2019	138.1	110.2	109.2	7.5	0.0	70.9	193.8	159.0	143.7	141.3	121.5	120.3	**14,163.3**
OIL	2019	19.3	32.3	31.4	2.0	0.0	20.8	59.0	56.7	49.5	53.3	54.2	50.6	**8,670.0**

Licence **7118** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-10-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,586.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,586.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.1**

Licence **7120** Well Name **Corex Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	3457.8	4407.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198,230.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	6064.0	5361.0	5226.2	4714.5	4664.8	7046.0	5662.3	6045.6	1496.0	4885.5	3800.6	3783.3	**1,190,366.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	7779.5	6864.2	6886.0	3736.2	2596.4	6530.8	8364.8	6339.9	6641.3	5668.0	8353.0	8179.3	**1,131,616.2**
WIN	2019	3443.9	2836.0	4103.3	4891.8	5926.2	7720.8	7830.9	6679.6	2657.4	7601.7	6519.4	8561.5	**1,053,676.8**

Licence **7121** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2022	117.4	139.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,814.2**
OIL	2022	12.2	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,821.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	30.8	**4,107.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
H2O	2021	187.6	177.8	191.8	184.6	184.4	161.8	156.3	158.4	152.9	159.8	165.6	143.0	**36,557.1**
OIL	2021	19.8	13.4	16.1	18.5	19.5	18.4	16.9	17.2	16.7	17.0	12.7	13.5	**5,794.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	7.0	29.5	31.0	30.0	30.8	**3,742.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
H2O	2020	177.2	167.6	180.3	178.8	0.0	0.0	0.0	48.2	167.7	185.4	210.0	189.4	**34,533.1**
OIL	2020	7.5	8.3	5.2	4.8	0.0	0.0	0.0	1.0	29.1	26.4	15.1	29.5	**5,594.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,493.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	**4.4**
H2O	2019	354.0	288.8	283.1	273.1	257.5	255.8	216.4	209.4	198.3	194.9	193.8	198.4	**33,028.5**
OIL	2019	36.3	33.1	42.5	36.0	25.6	27.3	15.3	16.2	17.9	19.6	10.6	6.3	**5,467.4**

Licence **7122** Well Name **Goodlands Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,665.5**
H2O	2022	677.1	302.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,489.9**
OIL	2022	71.5	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,625.3**

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Licence **7122** Well Name **Goodlands Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	30.5	29.5	22.8	28.0	3.5	27.7	29.2	30.2	30.0	25.8	**3,620.0**
H2O	2021	652.2	541.7	567.6	530.3	411.5	455.7	43.1	643.5	802.6	764.1	706.2	612.6	**150,510.1**
OIL	2021	79.6	31.9	46.7	39.8	22.0	21.4	0.4	51.0	78.1	52.2	66.1	56.5	**15,516.1**
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	24.3	30.0	30.7	30.0	28.0	**3,303.8**
H2O	2020	715.7	676.6	744.7	708.3	45.4	0.0	0.0	706.0	928.3	857.9	792.1	736.4	**143,779.0**
OIL	2020	83.4	63.0	49.1	32.0	2.2	0.0	0.0	30.3	41.7	53.4	41.7	44.0	**14,970.4**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	30.0	30.0	31.0	**3,038.0**
H2O	2019	1037.2	948.3	949.8	834.8	871.3	762.0	749.5	818.0	659.9	816.5	760.0	725.4	**136,867.6**
OIL	2019	114.1	108.9	106.2	58.8	60.0	130.5	112.0	64.6	68.0	83.6	76.2	82.7	**14,529.6**

Licence **7123** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,600.1**
H2O	2022	16.1	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,904.5**
OIL	2022	35.9	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,513.6**
DAY	2021	18.8	20.0	31.0	30.0	31.0	30.0	25.0	8.8	27.0	30.8	25.0	30.9	**3,541.7**
H2O	2021	11.7	34.8	26.9	19.2	18.8	21.7	13.8	2.1	6.4	10.0	13.5	19.1	**6,874.9**
OIL	2021	30.1	58.3	52.3	34.6	37.8	32.6	26.0	9.5	29.9	41.8	38.4	38.0	**8,444.8**
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	21.0	30.0	30.3	30.0	23.3	**3,233.4**
H2O	2020	16.4	14.3	13.4	22.9	1.6	0.0	0.0	20.2	23.5	24.5	51.1	3.6	**6,676.9**
OIL	2020	30.6	29.6	36.7	26.4	1.4	0.0	0.0	17.1	25.4	29.9	68.4	24.7	**8,015.5**
DAY	2019	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,976.0**
H2O	2019	34.2	27.4	22.2	23.0	18.5	8.0	6.0	5.9	5.8	17.3	17.2	16.0	**6,485.4**
OIL	2019	14.2	12.6	9.8	21.2	37.5	34.5	33.8	38.4	40.3	61.6	59.1	35.8	**7,725.3**

Licence **7124** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.1**
H2O	2022	33.4	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,572.2**
OIL	2022	33.9	33.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,020.4**
DAY	2021	31.0	16.8	31.0	30.0	30.0	29.8	30.5	30.3	30.0	30.8	30.0	30.9	**3,713.7**
H2O	2021	7.8	9.6	18.7	17.6	47.9	53.0	36.3	32.8	24.6	21.1	20.6	28.3	**5,507.7**
OIL	2021	9.1	6.7	14.5	16.6	26.1	39.6	23.4	19.4	24.1	42.8	40.3	28.3	**6,953.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	5.0	30.3	30.0	28.3	**3,362.6**
H2O	2020	9.8	1.3	1.4	2.8	0.0	0.0	0.0	0.0	1.4	8.5	7.8	7.4	**5,189.4**
OIL	2020	11.8	12.4	14.2	12.4	0.0	0.0	0.0	0.0	1.5	10.5	9.5	7.9	**6,662.4**
DAY	2019	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,148.0**
H2O	2019	3.6	4.3	12.7	15.9	11.4	9.2	8.9	9.2	3.7	1.1	7.6	15.4	**5,149.0**
OIL	2019	16.0	16.2	13.7	16.2	13.8	11.6	14.0	14.3	13.4	13.1	11.3	10.4	**6,582.2**

Licence **7125** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,772.7**
WIN	2022	446.0	391.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,035.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	29.0	30.0	**2,717.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.1**
WIN	2021	229.0	93.0	591.0	498.0	500.0	476.0	485.0	477.0	451.0	465.0	438.0	458.0	**31,198.0**

Manitoba Production
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Licence **7125** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,395.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.1**
WIN	2020	652.0	590.0	604.0	561.0	565.0	321.0	495.0	588.0	524.0	533.0	508.0	514.0	**26,037.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.1**
WIN	2019	703.0	666.0	559.0	685.0	751.0	696.0	648.0	697.0	662.0	668.0	645.0	659.0	**19,582.0**

Licence **7126** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.0**

Licence **7127** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**

Licence **7128** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,194.6**
H2O	2022	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,153.3**
OIL	2022	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,237.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	29.3	28.7	30.0	30.8	30.0	31.0	**3,170.6**
H2O	2021	20.7	21.3	15.6	24.7	29.6	23.2	12.5	10.5	11.2	29.7	29.0	29.0	**5,131.4**
OIL	2021	41.1	33.6	26.1	23.8	23.5	25.2	30.8	30.7	30.9	24.8	23.2	23.4	**7,219.9**
DAY	2020	24.0	29.0	25.0	30.0	0.0	0.0	0.0	21.0	30.0	30.7	30.0	27.1	**2,809.8**

Manitoba Production
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Licence **7128** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	42.5	35.2	31.9	39.0	0.0	0.0	0.0	35.4	31.6	21.0	15.3	15.8	**4,874.4**
OIL	2020	29.4	27.6	28.0	43.2	0.0	0.0	0.0	29.1	35.2	28.3	20.9	21.6	**6,882.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	7.0	16.0	14.0	24.0	29.0	27.0	**2,563.0**
H2O	2019	54.2	18.9	18.3	2.9	1.0	0.3	0.1	0.2	103.7	249.6	98.8	64.7	**4,606.7**
OIL	2019	53.1	21.0	21.8	18.9	7.4	2.0	0.4	1.1	12.9	37.4	47.5	39.6	**6,619.5**

Licence **7129** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**2,226.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**1,906.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.7**

Licence **7130** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,163.5**
H2O	2022	23.6	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,022.3**
OIL	2022	17.2	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,068.9**
DAY	2021	31.0	28.0	31.0	0.0	28.0	13.0	3.0	6.8	29.0	30.8	30.0	31.0	**3,115.1**
H2O	2021	1.2	1.1	1.3	0.0	30.0	20.6	3.8	4.0	60.4	16.9	14.5	20.1	**3,985.4**
OIL	2021	19.7	21.2	24.0	0.0	14.0	3.2	1.5	5.4	45.3	24.1	18.4	18.0	**6,041.5**
DAY	2020	31.0	18.0	31.0	30.0	0.0	0.0	0.0	0.0	3.0	30.7	30.0	28.8	**2,853.5**
H2O	2020	15.5	9.0	16.1	5.9	0.0	0.0	0.0	0.0	0.1	0.7	0.6	0.6	**3,811.5**
OIL	2020	0.3	0.2	0.3	1.6	0.0	0.0	0.0	0.0	0.2	2.8	2.5	2.1	**5,846.7**
DAY	2019	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	14.0	30.0	31.0	**2,651.0**
H2O	2019	20.7	32.7	35.5	33.0	21.1	13.3	14.7	8.7	7.2	7.3	15.2	15.4	**3,763.0**
OIL	2019	8.8	15.3	16.0	14.0	31.7	24.5	3.5	10.9	11.6	2.0	1.0	0.3	**5,836.7**

Licence **7131** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.8**
H2O	2022	7.3	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,685.8**
OIL	2022	5.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,044.2**
DAY	2021	31.0	19.0	31.0	30.0	31.0	29.8	30.5	30.8	30.0	30.8	30.0	28.0	**3,520.4**
H2O	2021	1.2	0.4	6.3	2.5	1.1	2.4	11.3	6.1	0.6	2.9	27.9	23.2	**4,668.3**
OIL	2021	15.3	7.3	7.3	8.5	12.7	17.8	4.4	6.5	5.7	6.6	24.4	15.7	**7,031.9**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	3.0	30.7	29.0	28.8	**3,168.5**
H2O	2020	1.2	0.6	1.1	2.2	0.0	0.0	0.0	0.0	0.2	2.3	14.7	23.2	**4,582.4**
OIL	2020	11.5	7.9	9.1	8.5	0.0	0.0	0.0	0.0	0.8	9.9	13.0	35.2	**6,899.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	17.0	3.0	31.0	30.0	31.0	30.0	31.0	**2,956.0**
H2O	2019	9.4	8.5	9.8	9.2	6.7	0.3	0.1	15.7	6.4	1.4	1.3	1.6	**4,536.9**
OIL	2019	13.9	13.7	14.4	12.8	12.0	3.0	0.5	4.5	9.4	11.8	11.8	15.1	**6,803.8**

Licence **7132** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7132** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,182.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,182.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,182.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.2**

Licence **7133** Well Name **Tundra Sinclair Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **104.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	54255.0	46812.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854,721.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	41308.0	37317.0	44925.0	43768.0	46329.0	42320.0	48138.0	48885.0	48795.0	51434.0	53403.0	56156.0	**5,753,654.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	49726.0	46348.0	50452.0	42089.0	33211.0	22399.0	27405.0	31975.0	37829.0	43307.0	41761.0	43258.0	**5,190,876.4**
WIN	2019	45644.0	39513.0	45831.0	44335.0	45271.0	41854.0	41713.0	42735.0	43287.0	45290.0	44776.0	48649.0	**4,721,116.4**

Licence **7134** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.0	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,037.7**
H2O	2022	5.2	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,600.8**
OIL	2022	0.5	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,276.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	31.0	30.5	30.0	30.9	30.0	31.0	**4,020.8**
H2O	2021	59.0	7.6	58.0	66.9	63.1	62.6	55.6	47.1	55.9	54.6	55.1	54.8	**14,558.5**
OIL	2021	33.7	5.1	18.2	10.1	7.3	5.5	14.6	16.4	7.3	5.5	4.0	5.0	**11,270.5**
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	0.0	26.0	30.0	30.8	**3,656.6**
H2O	2020	41.0	52.4	60.7	54.5	60.5	21.0	0.0	0.0	0.0	111.3	84.0	61.5	**13,918.2**
OIL	2020	23.0	13.2	8.6	8.7	17.0	6.2	0.0	0.0	0.0	26.7	26.7	33.3	**11,137.8**
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,407.0**
H2O	2019	53.0	36.7	54.1	49.0	50.5	47.1	47.0	45.8	40.6	45.6	36.9	35.2	**13,371.3**
OIL	2019	41.3	28.0	41.2	37.4	37.3	35.1	34.8	35.5	30.2	33.9	29.8	30.3	**10,974.4**

Licence **7135** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay R** Field Code **1** Pool Code **62R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,868.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.8**

Licence **7136** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,149.2**

Manitoba Production
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Licence **7136** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	442.3	392.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,585.1**
OIL	2022	17.6	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,193.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.8	30.0	30.0	**3,090.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.4	308.7	263.1	371.6	**14,750.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	19.4	22.0	15.0	**10,159.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,986.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,101.6**
DAY	2019	31.0	28.0	26.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,986.0**
H2O	2019	283.1	263.8	235.8	87.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.8**
OIL	2019	5.5	5.7	4.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,101.6**

Licence **7140** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	12.8	31.0	30.0	30.4	20.8	12.5	31.0	6.3	7.8	30.0	15.6	**3,378.7**
H2O	2021	36.6	18.1	43.9	31.3	21.9	20.4	10.4	22.1	4.5	5.6	21.7	10.9	**39,688.3**
OIL	2021	3.9	1.9	4.7	3.7	3.1	2.1	1.3	3.1	0.6	0.8	2.9	1.6	**6,315.0**
DAY	2020	22.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**3,119.5**
H2O	2020	17.1	22.0	22.2	15.3	17.2	6.1	0.0	0.0	0.0	20.2	28.9	31.8	**39,440.9**
OIL	2020	8.4	11.6	11.2	8.7	8.7	3.3	0.0	0.0	0.0	4.6	3.0	3.2	**6,285.3**
DAY	2019	13.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,881.0**
H2O	2019	24.3	14.7	56.7	52.5	45.4	15.2	14.8	17.2	22.8	24.1	24.0	21.3	**39,260.1**
OIL	2019	6.1	3.8	15.1	14.1	13.7	8.9	9.1	10.0	11.7	12.2	12.5	10.5	**6,222.6**

Licence **7141** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.5**
H2O	2022	88.0	79.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,129.0**
OIL	2022	4.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,613.9**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	29.0	0.0	17.0	30.0	31.0	**4,103.5**
H2O	2021	73.3	66.5	70.2	66.1	64.5	53.1	69.5	59.1	0.0	53.4	99.8	87.5	**95,962.0**
OIL	2021	15.8	14.0	15.5	13.7	11.1	8.3	11.7	8.7	0.0	6.3	10.1	4.3	**17,606.0**
DAY	2020	31.0	29.0	31.0	29.4	30.2	29.7	30.8	30.5	29.7	31.0	30.0	30.6	**3,790.9**
H2O	2020	246.6	212.7	218.1	195.1	199.2	174.1	158.6	136.3	108.5	91.4	79.1	75.9	**95,199.0**
OIL	2020	42.4	40.0	41.0	39.3	37.4	37.4	38.5	24.5	16.5	13.6	12.0	13.3	**17,486.5**
DAY	2019	31.0	27.0	28.0	22.0	0.0	18.0	26.0	28.0	30.0	30.0	30.0	31.0	**3,428.0**
H2O	2019	418.7	345.2	318.2	219.9	0.0	237.3	366.5	350.4	281.2	287.6	285.1	264.7	**93,303.4**
OIL	2019	70.3	58.8	53.2	39.3	0.0	21.6	20.3	27.3	42.9	38.1	38.1	40.2	**17,130.6**

Licence **7143** Well Name **Tundra Magellan Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,330.5**
H2O	2022	119.5	68.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,736.1**
OIL	2022	44.0	69.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,853.7**
DAY	2021	31.0	27.9	29.9	30.0	30.9	29.9	30.2	30.6	29.7	28.2	27.5	30.8	**4,271.7**
H2O	2021	111.3	103.4	108.9	123.1	108.1	79.1	104.6	95.1	78.0	85.0	86.8	110.2	**27,547.8**
OIL	2021	48.1	43.0	47.0	38.1	51.8	71.3	47.2	45.0	50.5	46.7	45.7	43.6	**14,740.1**
DAY	2020	31.0	29.0	30.0	29.3	30.7	29.9	30.8	30.8	29.9	31.0	29.8	30.9	**3,915.1**

Manitoba Production
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Licence **7143** Well Name **Tundra Magellan Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	155.0	138.9	136.7	133.3	141.4	130.9	143.3	125.9	123.3	128.1	117.1	114.0	**26,354.2**
OIL	2020	61.3	61.0	61.4	58.2	63.0	64.3	55.3	54.4	53.4	54.3	53.6	51.0	**14,162.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	18.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,552.0**
H2O	2019	250.5	222.4	244.7	195.6	205.9	121.5	228.7	261.5	205.4	166.5	148.1	161.0	**24,766.3**
OIL	2019	103.2	72.2	63.9	80.8	89.3	51.6	86.3	39.7	49.9	79.8	79.6	64.1	**13,470.9**

Licence **7144** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**

Licence **7145** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.8**
H2O	2022	4.2	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,113.9**
OIL	2022	5.7	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,284.9**
DAY	2021	31.0	27.8	31.0	29.9	30.5	29.7	28.5	30.8	29.8	31.0	30.0	30.8	**4,006.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**
H2O	2021	11.1	5.7	7.1	4.5	3.2	4.1	5.1	5.3	5.5	5.0	6.1	7.2	**29,092.3**
OIL	2021	17.1	10.0	12.0	8.4	6.0	8.1	8.1	11.1	11.2	9.6	9.2	9.8	**10,271.4**
DAY	2020	9.0	29.0	31.0	30.0	10.8	29.3	26.3	30.7	23.5	30.5	29.5	31.0	**3,645.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**
H2O	2020	6.0	26.1	17.9	24.2	10.0	19.5	19.0	17.0	14.8	16.8	13.3	12.6	**29,022.4**
OIL	2020	8.8	29.3	27.2	27.7	10.4	28.8	22.9	23.1	15.3	25.9	23.3	19.3	**10,150.8**
DAY	2019	26.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	27.0	24.0	**3,335.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**
H2O	2019	3.1	3.6	23.9	22.1	20.7	29.1	20.7	18.8	18.0	22.4	16.0	14.7	**28,825.2**
OIL	2019	6.5	6.9	6.7	26.3	33.9	47.1	48.2	43.1	36.3	33.3	23.3	19.3	**9,888.8**

Licence **7146** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,885.5**
H2O	2022	22.6	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.8**
OIL	2022	5.4	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	29.0	31.0	**3,826.5**
H2O	2021	47.3	41.7	48.5	40.1	26.0	26.2	26.8	26.3	28.2	24.5	24.7	25.2	**8,623.2**
OIL	2021	7.4	6.2	7.2	8.7	11.4	9.5	8.5	6.0	6.2	6.8	6.8	4.6	**3,309.7**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	18.6	30.0	31.0	**3,462.6**
H2O	2020	28.5	28.3	38.4	37.3	0.0	0.0	0.0	0.0	0.0	24.0	50.3	47.7	**8,237.7**
OIL	2020	8.9	8.8	11.3	10.9	0.0	0.0	0.0	0.0	0.0	6.8	10.7	7.4	**3,220.4**
DAY	2019	17.0	21.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,262.0**

Manitoba Production
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Licence **7146** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	23.5	40.5	55.3	40.9	39.5	36.7	35.5	33.0	30.2	28.5	27.3	27.9	**7,983.2**
OIL	2019	2.9	25.2	17.0	3.9	7.5	10.8	10.5	11.9	11.2	10.3	9.2	8.9	**3,155.6**

Licence **7147** Well Name **Whitecap Elkhorn** Dev **V** Mineral Rights **CROWN**

UWI **100.08-17-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.3**

Licence **7149** Well Name **Whitecap East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,164.9**
H2O	2022	11.1	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,435.3**
OIL	2022	13.0	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,764.7**
DAY	2021	31.0	26.5	31.0	30.0	31.0	30.0	31.0	31.0	29.3	30.5	30.0	31.0	**4,105.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2021	9.6	8.2	8.9	6.2	5.2	6.6	8.1	7.6	9.2	11.1	13.0	16.4	**6,418.5**
OIL	2021	22.0	18.1	20.3	20.5	22.1	19.1	20.0	21.0	7.8	6.3	8.1	9.1	**8,736.9**
DAY	2020	21.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	30.8	30.0	31.0	**3,743.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2020	8.2	10.9	12.3	11.8	10.8	9.8	11.2	16.1	17.0	10.4	10.1	10.1	**6,308.4**
OIL	2020	16.2	18.6	24.0	23.5	24.2	24.5	24.6	21.2	17.2	22.4	23.3	23.0	**8,542.5**
DAY	2019	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	20.0	**3,388.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2019	16.0	35.3	15.3	13.4	20.3	25.8	26.9	12.9	11.9	12.7	11.2	7.9	**6,169.7**
OIL	2019	2.2	12.1	26.6	25.8	22.1	14.7	11.6	24.7	22.6	23.4	23.2	15.9	**8,279.8**

Licence **7151** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	26.0	11.7	30.9	30.0	25.2	30.0	31.0	30.2	30.0	30.0	21.5	0.0	**3,696.0**
H2O	2021	86.4	40.0	112.1	88.5	72.3	80.0	79.1	82.3	82.6	76.2	46.8	0.0	**30,240.4**
OIL	2021	5.6	2.4	5.2	6.2	5.1	3.0	2.5	3.3	4.1	4.2	2.4	0.0	**4,833.5**
DAY	2020	23.0	26.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.6	28.2	29.5	**3,399.5**
H2O	2020	71.3	86.2	98.9	96.5	0.0	0.0	0.0	0.0	12.9	111.3	102.2	103.6	**29,394.1**
OIL	2020	5.8	7.1	8.7	8.0	0.0	0.0	0.0	0.0	1.0	7.7	5.9	5.1	**4,789.5**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,197.2**
H2O	2019	123.4	121.7	134.9	124.7	118.2	104.8	109.2	111.1	105.1	106.1	95.5	76.8	**28,711.2**
OIL	2019	6.1	5.9	6.7	6.1	7.2	10.5	7.0	2.9	2.9	6.2	10.8	10.2	**4,740.2**

Licence **7153** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,207.6**
WIN	2022	167.0	134.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,402.0**
DAY	2021	30.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,148.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,791.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,496.2**
WIN	2021	45.0	86.0	85.0	76.0	100.0	302.0	300.0	291.0	237.0	218.0	195.0	186.0	**16,101.0**

Manitoba Production
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Licence **7153** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**2,785.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,791.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,496.2**
WIN	2020	304.4	258.7	254.6	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	**13,980.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,754.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,791.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,496.2**
WIN	2019	709.7	527.1	486.1	406.7	409.9	251.2	388.5	278.2	257.4	368.5	371.7	333.5	**13,064.3**

Licence **7154** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.1**
H2O	2022	15.5	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,415.2**
OIL	2022	16.0	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,555.4**
DAY	2021	31.0	5.9	14.6	30.0	31.0	30.0	30.0	31.0	30.0	18.7	30.0	30.2	**3,957.9**
H2O	2021	23.0	8.8	21.9	54.3	48.5	40.6	38.2	43.1	43.0	27.0	28.4	15.4	**10,385.9**
OIL	2021	8.0	4.2	10.6	23.3	26.3	24.5	20.0	23.1	24.5	15.7	19.8	15.7	**9,524.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	28.7	30.0	15.1	**3,645.5**
H2O	2020	38.8	34.9	37.0	34.4	0.0	0.0	0.0	0.0	0.0	46.4	53.0	26.9	**9,993.7**
OIL	2020	13.7	12.3	18.4	13.0	0.0	0.0	0.0	0.0	0.0	20.4	18.0	3.6	**9,308.6**
DAY	2019	28.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,450.7**
H2O	2019	152.3	179.8	103.3	102.3	88.7	60.4	56.5	44.9	44.3	43.3	37.1	44.6	**9,722.3**
OIL	2019	57.0	69.5	34.1	26.7	18.4	17.3	14.9	16.7	16.6	16.6	17.3	16.5	**9,209.2**

Licence **7157** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**

Licence **7158** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,722.3**
H2O	2022	8.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,588.4**
OIL	2022	9.1	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,223.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	27.3	29.8	30.8	30.0	30.8	29.5	29.0	**3,675.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	100.1	40.9	36.4	20.0	13.0	12.4	12.3	**6,568.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	40.6	85.1	39.5	21.4	15.4	14.3	13.9	**7,200.3**
DAY	2020	31.0	29.0	29.0	18.0	0.0	0.0	0.0	0.0	3.0	30.7	21.0	0.0	**3,468.7**

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Licence **7158** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	3.9	3.7	3.9	2.3	0.0	0.0	0.0	0.0	0.4	4.0	2.2	0.0	**6,333.7**
OIL	2020	1.6	1.5	1.6	0.9	0.0	0.0	0.0	0.0	0.2	1.7	0.4	0.0	**6,970.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,307.0**
H2O	2019	8.5	5.6	6.4	6.7	5.1	4.8	4.8	5.0	5.1	5.5	4.6	4.1	**6,313.3**
OIL	2019	10.6	8.3	8.7	7.9	7.4	4.4	3.8	2.0	0.6	2.3	1.7	1.7	**6,962.2**

Licence **7159** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,948.9**
H2O	2022	38.7	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.1**
OIL	2022	19.3	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,904.9**
DAY	2021	31.0	27.5	31.0	30.0	31.0	29.1	30.3	30.8	30.0	30.8	29.5	31.0	**3,890.5**
H2O	2021	3.1	8.0	10.4	4.6	4.4	4.0	4.4	4.5	4.1	73.1	49.3	34.2	**5,759.3**
OIL	2021	1.3	1.5	1.2	1.9	2.0	1.7	1.8	1.9	2.1	26.2	24.7	21.7	**6,868.8**
DAY	2020	27.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	3.0	30.7	30.0	28.8	**3,528.5**
H2O	2020	2.9	3.1	3.2	0.0	0.0	0.0	0.0	0.0	0.3	3.4	3.0	3.0	**5,555.2**
OIL	2020	1.1	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.1	1.5	1.3	1.1	**6,780.8**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,351.0**
H2O	2019	9.0	7.9	8.8	6.1	8.5	13.3	9.5	9.2	7.2	7.1	3.5	2.4	**5,536.3**
OIL	2019	4.0	3.8	4.1	6.2	5.6	0.4	2.2	2.0	1.0	1.0	1.3	0.9	**6,773.2**

Licence **7160** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,201.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,201.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,201.8**

Licence **7161** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,530.8**
H2O	2022	99.0	87.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,471.4**
OIL	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.0**
DAY	2021	31.0	28.0	31.0	29.5	31.0	28.8	29.6	12.0	23.0	31.0	30.0	31.0	**3,472.4**
H2O	2021	19.7	15.0	14.0	10.8	11.5	12.3	16.2	7.0	13.5	45.0	164.4	113.6	**7,284.7**
OIL	2021	8.2	9.5	3.0	2.8	2.9	6.1	5.8	1.7	3.5	16.1	48.0	33.3	**8,451.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	3.0	30.7	30.0	28.8	**3,136.5**
H2O	2020	37.2	36.2	39.9	34.0	0.0	0.0	0.0	0.0	3.4	35.5	29.2	26.2	**6,841.7**
OIL	2020	2.0	1.2	1.3	0.6	0.0	0.0	0.0	0.0	0.1	3.1	11.4	8.1	**8,310.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,923.0**

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Licence **7161** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	57.0	50.2	54.3	50.5	58.7	46.7	42.9	44.1	16.1	17.6	27.6	28.4	**6,600.1**
OIL	2019	26.2	25.7	26.7	23.5	5.6	13.0	14.4	14.7	26.8	25.2	11.9	7.2	**8,282.3**

Licence **7162** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,639.9**
H2O	2022	2.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,190.7**
OIL	2022	4.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,893.8**
DAY	2021	30.7	27.8	26.2	29.7	31.0	28.7	30.8	30.6	29.6	30.8	29.7	30.8	**3,582.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.4**
H2O	2021	3.5	3.4	3.2	3.9	2.9	2.3	2.2	2.3	2.3	1.6	1.3	1.9	**4,187.0**
OIL	2021	11.4	12.0	10.6	12.0	9.4	8.1	7.4	6.5	6.2	4.6	3.3	4.1	**4,885.7**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	27.2	30.8	23.5	30.5	29.5	31.0	**3,226.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.4**
H2O	2020	13.2	8.8	3.5	4.4	0.0	0.0	24.1	4.0	2.9	2.5	2.0	2.1	**4,156.2**
OIL	2020	26.0	22.0	20.9	19.6	0.0	0.0	17.1	13.4	12.2	21.1	15.0	10.7	**4,790.1**
DAY	2019	31.0	28.0	27.0	21.0	31.0	25.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,933.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.4**
H2O	2019	10.0	6.9	5.4	3.9	5.9	3.2	4.7	4.8	6.9	64.1	17.9	17.9	**4,088.7**
OIL	2019	12.8	10.7	11.4	9.8	15.8	7.6	14.3	9.9	7.9	50.4	26.3	18.5	**4,612.1**

Licence **7163** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.7	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,317.6**
H2O	2022	539.4	216.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191,510.5**
OIL	2022	16.9	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,235.8**
DAY	2021	0.0	19.0	27.2	13.5	29.5	29.7	29.3	30.0	25.0	30.5	29.7	30.5	**3,279.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.3**
H2O	2021	0.0	511.3	708.6	321.3	779.8	815.9	733.6	704.6	550.2	675.4	670.8	689.5	**190,755.1**
OIL	2021	0.0	2.6	8.1	12.5	25.3	36.9	18.6	9.1	9.5	19.3	9.3	17.6	**5,211.0**
DAY	2020	30.0	26.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,986.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.3**
H2O	2020	616.7	506.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,594.1**
OIL	2020	8.7	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,042.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	30.0	**2,929.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.3**
H2O	2019	1066.1	969.4	984.3	816.0	821.1	714.0	612.7	706.9	657.2	669.3	603.5	593.8	**182,471.0**
OIL	2019	19.9	17.5	23.0	21.8	22.4	21.0	19.1	18.8	17.6	13.5	10.8	12.2	**5,024.7**

Licence **7164** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.1**
H2O	2022	282.4	279.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,844.5**
OIL	2022	161.7	154.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.1**
DAY	2021	30.8	27.8	31.0	29.4	30.8	27.9	30.2	23.1	19.0	30.7	29.7	30.5	**3,639.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.2**
H2O	2021	212.7	195.7	185.2	166.3	176.9	166.1	234.4	220.0	153.1	338.3	327.3	325.8	**28,282.5**
OIL	2021	112.3	81.3	88.7	101.2	109.9	126.6	127.6	62.9	137.4	192.9	164.6	172.9	**11,520.6**

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Licence **7164** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	28.2	30.0	23.3	29.1	29.3	30.8	**3,299.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.2**
H2O	2020	120.1	119.6	77.7	9.2	0.0	0.0	142.8	124.0	100.2	181.2	248.2	229.2	**25,580.7**
OIL	2020	38.3	29.8	36.8	2.4	0.0	0.0	19.4	23.0	18.0	33.2	133.7	123.6	**10,042.3**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,035.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.2**
H2O	2019	106.8	128.2	118.5	99.8	140.5	153.4	141.8	148.3	134.5	136.9	117.9	125.3	**24,228.5**
OIL	2019	63.9	50.5	72.8	72.2	46.6	33.1	33.4	28.2	26.5	34.5	37.0	32.6	**9,584.1**

Licence **7165** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.6**
WIN	2022	458.0	398.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,717.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,658.2**
WIN	2021	473.5	420.7	460.9	442.0	463.0	444.0	461.0	410.0	447.0	440.0	448.0	463.0	**55,861.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**2,296.2**
WIN	2020	589.0	536.0	541.5	547.0	537.0	510.4	518.3	510.8	483.0	492.2	472.5	482.0	**50,488.4**
WIN	2019	1788.0	1590.8	1421.8	1535.4	769.6	710.1	707.9	686.7	650.9	640.9	608.0	610.2	**44,268.7**

Licence **7166** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,458.6**
WIN	2022	238.0	244.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,604.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	20.0	18.0	30.0	31.0	30.0	31.0	**2,400.2**
WIN	2021	352.9	300.9	316.7	294.0	292.0	271.0	129.0	83.0	212.0	234.0	236.0	245.0	**53,122.1**
DAY	2020	0.0	0.0	0.0	30.0	23.0	29.0	31.0	31.0	29.8	29.4	30.0	31.0	**2,059.2**
WIN	2020	433.3	398.3	401.6	409.0	300.0	495.7	486.7	441.2	404.3	391.2	375.5	370.8	**50,155.6**
WIN	2019	1092.4	958.6	852.2	1098.8	531.1	492.7	494.3	484.3	458.9	456.9	434.6	440.2	**45,248.0**

Licence **7167** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,013.6**
H2O	2022	813.3	700.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,828.1**
OIL	2022	23.1	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,991.4**
DAY	2021	30.8	7.6	4.3	0.0	0.0	0.0	0.0	15.7	29.8	30.0	29.7	29.5	**3,955.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.4**
H2O	2021	187.2	22.5	12.5	0.0	0.0	0.0	0.0	392.6	869.0	636.3	565.9	728.1	**71,314.2**
OIL	2021	1.8	0.1	0.0	0.0	0.0	0.0	0.0	43.9	111.4	46.2	27.6	30.2	**13,932.6**
DAY	2020	31.0	29.0	30.0	29.5	23.3	28.7	28.5	29.2	29.7	29.8	29.7	30.8	**3,778.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.4**
H2O	2020	638.2	565.3	347.3	552.9	533.4	529.5	564.7	452.3	491.9	418.9	173.1	206.6	**67,900.1**
OIL	2020	43.1	31.9	42.1	48.9	33.9	31.9	40.4	23.0	17.1	12.3	4.1	1.9	**13,671.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,429.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.4**
H2O	2019	755.0	692.7	748.9	718.6	763.1	724.3	681.1	687.5	626.8	609.3	607.1	611.7	**62,426.0**
OIL	2019	85.8	85.8	110.1	76.6	80.6	40.8	39.7	46.8	32.9	25.4	29.0	40.4	**13,340.8**

Licence **7168** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7168** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2022	41.5	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,676.9**
OIL	2022	57.8	56.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,663.8**
DAY	2021	29.0	27.5	31.0	29.8	31.0	28.8	24.0	27.8	30.0	30.8	30.0	30.8	**4,012.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.3**
H2O	2021	35.4	26.3	32.2	28.5	27.4	30.2	130.2	136.7	88.3	38.1	64.5	63.2	**5,607.8**
OIL	2021	24.9	23.2	24.8	22.6	25.0	26.7	89.1	76.3	42.1	86.0	47.2	48.1	**7,549.7**
DAY	2020	31.0	20.0	30.0	30.0	21.4	0.0	0.0	0.0	0.0	0.0	26.7	30.0	**3,662.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.3**
H2O	2020	58.4	53.0	45.2	62.2	43.3	0.0	0.0	0.0	0.0	0.0	69.5	61.2	**4,906.8**
OIL	2020	44.3	30.5	44.4	38.7	20.5	0.0	0.0	0.0	0.0	0.0	44.2	35.5	**7,013.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,473.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.3**
H2O	2019	153.9	110.2	115.0	98.7	79.0	69.8	64.5	68.7	60.8	53.2	52.0	54.1	**4,514.0**
OIL	2019	138.3	103.9	108.1	91.0	74.0	68.6	69.9	66.8	56.7	46.2	46.6	44.1	**6,755.6**

Licence **7169** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,646.6**
WIN	2022	1525.0	1333.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,337.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,588.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,083.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,144.9**
WIN	2021	1537.6	1391.4	1533.4	1476.0	1543.0	1482.0	1539.0	1373.0	1490.0	1499.0	1496.0	1540.0	**49,479.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**3,225.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,083.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,144.9**
WIN	2020	1462.5	939.4	1025.9	1525.3	1548.9	1481.0	1522.2	1542.9	1479.9	1474.9	1487.2	1540.1	**31,578.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,952.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,083.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,144.9**
WIN	2019	548.1	554.1	502.5	774.8	916.8	1117.4	1519.0	1469.8	1482.7	1515.9	1483.0	1541.4	**14,548.5**

Licence **7170** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,576.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,576.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,576.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.4**

Manitoba Production
2019 To 2022

Licence **7171** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,801.1**
H2O	2022	32.9	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,613.5**
OIL	2022	15.7	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,921.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.9	30.0	30.8	30.0	30.8	**3,750.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.3**
H2O	2021	37.2	31.6	34.5	38.8	39.1	40.0	110.0	66.4	51.7	44.6	39.5	41.6	**24,563.1**
OIL	2021	12.6	11.7	14.0	15.0	15.4	15.7	51.4	54.3	36.4	37.1	30.9	28.0	**10,899.1**
DAY	2020	31.0	29.0	31.0	30.0	1.8	30.0	31.0	31.0	21.2	29.5	30.0	31.0	**3,387.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.3**
H2O	2020	45.9	41.7	18.8	31.6	4.3	61.6	59.2	39.5	39.8	53.0	46.8	48.4	**23,988.1**
OIL	2020	44.5	36.5	36.9	35.1	1.1	27.0	39.8	26.4	9.1	13.1	8.8	7.2	**10,576.6**
DAY	2019	31.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**3,061.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.3**
H2O	2019	67.0	73.3	92.0	53.3	69.3	46.2	42.6	49.1	25.6	51.8	48.2	36.5	**23,497.5**
OIL	2019	69.2	57.8	61.4	50.1	58.6	63.4	56.1	64.1	31.8	45.8	46.7	46.9	**10,291.1**

Licence **7173** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
H2O	2022	32.8	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,606.3**
OIL	2022	8.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	12.0	27.0	30.0	27.0	31.0	29.0	25.0	**3,274.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	48.5	57.3	48.7	40.3	38.4	36.0	30.4	**6,558.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	14.5	17.2	12.5	10.0	9.6	9.0	7.6	**3,380.9**
DAY	2020	17.0	23.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.0**
H2O	2020	25.8	31.5	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,258.7**
OIL	2020	7.8	9.4	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,300.5**
DAY	2019	27.0	5.0	16.0	29.0	24.0	19.0	21.0	23.0	0.0	17.0	30.0	19.0	**3,029.0**
H2O	2019	26.2	8.0	17.7	42.7	27.7	30.7	34.6	25.4	0.0	38.6	36.9	30.4	**6,175.3**
OIL	2019	7.6	2.4	8.3	12.8	8.3	9.3	10.4	7.6	0.0	11.6	11.1	9.1	**3,275.4**

Licence **7174** Well Name **Tundra Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**

Licence **7175** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.5**

Manitoba Production
2019 To 2022

Licence **7175** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.5**

Licence **7177** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,358.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,448.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,358.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,448.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,358.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,448.0**

Licence **7178** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,334.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,803.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,334.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,803.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,334.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,803.3**

Licence **7179** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**

Licence **7180** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.3**

Manitoba Production
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Licence **7180** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**

Licence **7181** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-11-010-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay U** Field Code **99** Pool Code **62U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,119.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,119.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.1**

Licence **7182** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.8**
H2O	2022	45.3	39.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,857.2**
OIL	2022	18.9	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.7**
DAY	2021	30.5	28.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,317.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2021	69.1	54.8	50.2	55.5	60.1	55.8	39.9	42.3	41.3	42.6	42.7	43.9	**14,772.7**
OIL	2021	24.0	25.8	22.7	23.3	23.9	21.2	20.1	19.0	17.8	17.6	17.4	18.8	**5,808.1**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**3,954.5**
GAS	2020	0.0	0.0	0.0	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2020	57.2	54.0	67.7	69.9	77.0	44.7	69.3	63.6	59.7	74.8	64.1	62.3	**14,174.5**
OIL	2020	21.2	19.5	19.4	20.1	22.8	16.4	24.2	22.3	20.1	21.3	20.3	24.3	**5,556.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,598.1**
H2O	2019	66.1	79.7	110.4	55.0	20.4	78.5	97.6	63.6	66.5	66.8	56.5	49.3	**13,410.2**
OIL	2019	13.8	11.6	16.3	14.5	1.3	12.5	20.7	21.2	21.5	22.7	22.1	21.2	**5,304.6**

Licence **7183** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,079.9**
H2O	2022	3.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,599.0**
OIL	2022	27.8	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,400.2**
DAY	2021	31.0	6.0	30.2	30.0	30.5	30.0	31.0	30.8	27.0	30.8	30.0	12.0	**4,036.5**
H2O	2021	75.8	14.3	70.1	73.3	64.3	60.4	53.2	3.0	3.7	5.6	5.4	2.1	**6,591.2**
OIL	2021	64.0	12.9	67.8	68.6	63.1	60.2	52.3	20.9	27.8	42.7	40.0	16.0	**10,341.1**
DAY	2020	14.0	29.0	30.0	30.0	0.0	0.0	9.0	22.0	30.0	30.7	29.0	28.8	**3,717.2**
H2O	2020	5.6	9.4	9.9	9.9	0.0	0.0	10.6	14.2	7.6	8.5	19.2	75.9	**6,160.0**
OIL	2020	8.3	14.5	13.5	18.8	0.0	0.0	12.7	19.2	21.9	8.8	8.5	58.5	**9,804.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	26.0	30.0	30.0	31.0	**3,464.7**
H2O	2019	203.6	108.3	117.5	104.4	49.1	36.3	35.6	27.1	29.1	31.4	24.6	18.1	**5,989.2**
OIL	2019	76.1	67.2	70.0	60.1	51.0	44.3	42.7	32.1	27.5	29.7	45.7	40.3	**9,620.1**

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Licence **7184** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.3**
H2O	2022	137.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,808.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	**2,296.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.4	**26,670.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,563.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,563.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.0**

Licence **7186** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.8	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,024.4**
H2O	2022	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,956.8**
OIL	2022	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.9**
DAY	2021	24.5	9.0	30.0	30.0	24.4	29.5	30.7	31.0	30.0	31.0	27.6	14.5	**2,991.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2021	2.9	0.7	2.5	4.5	4.6	5.5	5.9	4.1	2.9	1.6	1.1	0.6	**2,955.5**
OIL	2021	1.6	0.6	1.9	3.3	3.1	3.6	3.8	3.1	2.5	1.2	0.9	0.5	**2,027.9**
DAY	2020	20.0	27.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	30.0	29.9	28.5	**2,679.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2020	7.7	8.9	4.7	0.3	0.3	0.1	0.0	1.0	4.6	4.5	4.3	4.0	**2,918.6**
OIL	2020	2.3	2.9	1.7	0.1	0.1	0.1	0.0	0.4	1.7	1.7	1.7	1.7	**2,001.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,471.2**
GAS	2019	0.1	0.3	0.3	0.3	0.0	1.5	1.1	1.3	0.2	0.0	0.0	0.0	**9.4**
H2O	2019	22.4	8.2	9.6	9.5	9.6	9.1	7.7	8.0	7.6	21.5	20.1	11.6	**2,878.2**
OIL	2019	82.6	42.5	52.1	48.7	49.1	45.2	40.3	39.0	35.8	4.4	5.4	3.8	**1,987.4**

Licence **7187** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.5**

Licence **7188** Well Name **Goodlands Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,101.7**
H2O	2022	41.8	191.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,872.0**
OIL	2022	6.4	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,314.7**
DAY	2021	31.0	28.0	31.0	28.4	30.5	30.0	29.5	30.8	30.0	30.8	30.0	26.4	**4,068.3**

Manitoba Production
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Licence **7188** Well Name **Goodlands Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	271.1	247.4	223.2	199.4	220.7	210.3	296.8	273.9	298.7	284.3	250.3	202.5	**24,638.4**
OIL	2021	18.7	17.2	22.8	30.5	29.0	28.7	47.1	67.6	22.0	12.5	33.6	28.8	**13,277.7**
DAY	2020	31.0	29.0	29.0	30.0	12.8	10.7	17.0	24.0	30.0	30.7	30.0	27.8	**3,711.9**
H2O	2020	239.5	231.3	271.1	266.9	148.1	167.4	275.7	410.9	349.7	299.4	268.5	252.5	**21,659.8**
OIL	2020	31.2	31.7	33.8	36.2	11.9	7.7	14.0	16.8	20.1	21.9	19.7	16.2	**12,919.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	0.0	30.0	30.0	30.0	30.0	31.0	**3,409.9**
H2O	2019	87.3	80.3	88.6	83.2	93.6	76.9	0.0	542.7	373.7	213.9	218.2	228.0	**18,478.8**
OIL	2019	46.4	43.1	37.8	33.4	35.2	22.8	0.0	12.0	4.0	12.4	23.3	25.2	**12,658.0**

Licence **7190** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.7**

Licence **7191** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,406.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,310.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,406.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,310.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,406.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,310.4**

Licence **7192** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,376.7**
WIN	2021	681.9	679.7	766.9	716.2	603.5	702.2	559.7	0.0	0.0	0.0	0.0	0.0	**48,652.1**
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	29.0	**2,167.7**
WIN	2020	106.8	0.0	0.0	0.0	21.0	374.8	781.0	643.3	654.5	540.9	174.8	616.2	**43,942.0**
WIN	2019	832.2	746.4	824.0	730.8	528.6	587.4	384.8	376.2	261.8	257.8	316.5	365.3	**40,028.7**

Licence **7193** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**1,665.2**
WIN	2021	413.0	366.5	372.9	349.7	331.2	387.7	313.9	0.0	0.0	0.0	0.0	0.0	**41,975.3**
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	29.0	**1,456.2**
WIN	2020	0.2	9.7	0.0	0.0	34.7	177.9	419.2	462.1	360.9	573.5	183.1	546.4	**39,440.4**

Manitoba Production
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Licence **7193** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	226.0	178.9	171.0	169.7	113.0	217.6	53.1	12.1	0.2	16.6	3.9	0.3	**36,672.7**

Licence **7194** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,954.4**
H2O	2022	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,868.0**
OIL	2022	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,731.3**
DAY	2021	31.0	14.7	30.0	30.0	31.0	30.0	31.0	29.3	30.0	30.8	30.0	30.2	**3,896.2**
H2O	2021	0.3	0.0	0.0	0.0	0.2	0.8	1.0	0.9	0.9	1.0	0.9	1.0	**3,866.1**
OIL	2021	2.8	1.0	2.1	2.8	3.7	1.2	0.8	0.9	1.9	2.2	2.1	2.1	**6,727.2**
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.4	30.0	27.8	**3,548.2**
H2O	2020	0.0	0.4	1.1	2.0	0.0	0.0	0.0	0.0	0.0	5.3	4.2	4.0	**3,859.1**
OIL	2020	7.1	6.9	8.1	6.4	0.0	0.0	0.0	0.0	0.0	7.7	13.6	11.3	**6,703.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	23.0	**3,340.0**
H2O	2019	3.7	2.5	4.0	4.0	4.2	3.0	1.3	1.4	1.0	0.8	0.4	0.4	**3,842.1**
OIL	2019	11.5	10.2	9.8	9.7	13.1	11.9	10.7	10.7	8.9	12.2	8.4	7.7	**6,642.5**

Licence **7195** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,069.0**
H2O	2022	43.7	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,073.3**
OIL	2022	50.1	46.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,684.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	30.5	30.0	30.8	**4,010.0**
H2O	2021	88.7	82.9	98.6	82.8	67.0	56.7	55.9	68.2	48.9	60.9	58.7	41.3	**31,989.4**
OIL	2021	67.4	55.9	75.7	68.1	68.4	66.6	65.0	75.4	62.7	84.7	86.8	54.7	**13,587.9**
DAY	2020	31.0	29.0	31.0	14.0	26.7	10.5	0.0	5.8	30.0	31.0	30.0	31.0	**3,646.0**
H2O	2020	111.1	107.3	119.5	57.7	110.3	46.8	0.0	25.9	247.3	179.4	90.8	91.1	**31,178.8**
OIL	2020	61.9	58.9	62.4	28.4	19.2	2.9	0.0	1.6	18.8	53.4	74.9	73.4	**12,756.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	30.0	30.0	31.0	**3,376.0**
H2O	2019	163.3	162.5	183.3	180.5	124.6	64.4	66.5	130.7	121.4	108.7	104.6	103.2	**29,991.6**
OIL	2019	75.5	70.6	78.7	73.7	74.6	75.2	72.0	84.2	72.6	59.6	57.2	57.2	**12,300.7**

Licence **7196** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,108.3**
H2O	2022	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,936.7**
OIL	2022	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**649.0**
DAY	2021	4.0	5.0	4.0	5.0	5.0	6.0	5.0	5.0	5.0	6.0	5.0	0.0	**1,106.3**
H2O	2021	7.5	22.3	6.0	16.8	6.5	19.5	4.6	18.1	4.7	17.1	4.7	0.0	**9,930.0**
OIL	2021	0.0	0.7	0.5	1.3	0.5	1.4	0.4	1.0	0.2	0.9	0.3	0.0	**648.6**
DAY	2020	4.0	4.0	0.0	0.0	6.0	4.7	5.0	5.0	5.0	5.0	4.0	4.6	**1,051.3**
H2O	2020	19.6	8.1	0.0	0.0	25.5	24.0	8.5	23.6	10.3	21.7	7.2	18.3	**9,802.2**
OIL	2020	3.5	1.3	0.0	0.0	0.5	2.0	1.5	1.4	1.7	3.8	1.3	3.2	**641.4**
DAY	2019	3.0	5.0	6.0	4.0	5.0	5.0	2.0	7.0	5.0	4.0	5.0	5.0	**1,004.0**
H2O	2019	18.1	14.7	21.9	5.5	19.5	8.5	8.9	23.4	22.5	8.6	15.3	12.9	**9,635.4**
OIL	2019	1.8	2.5	3.9	1.0	3.5	1.5	1.6	4.1	4.0	0.4	2.7	0.1	**621.2**

Licence **7197** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7197** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,032.8**
H2O	2022	73.9	62.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.1**
OIL	2022	40.2	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,108.2**
DAY	2021	31.0	21.0	19.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	30.0	**3,973.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.7**
H2O	2021	16.3	10.1	9.5	15.6	19.3	19.5	20.9	21.6	18.6	21.4	22.9	147.0	**5,384.7**
OIL	2021	22.9	13.8	13.0	21.4	22.3	22.5	22.4	18.7	18.1	18.8	17.3	39.5	**10,031.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,628.5**
GAS	2020	2.2	2.8	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.7**
H2O	2020	15.2	17.2	17.3	18.2	16.6	14.2	14.4	15.2	14.7	14.6	16.0	16.1	**5,042.0**
OIL	2020	32.8	34.8	36.4	35.4	33.6	29.3	30.5	29.0	27.9	28.6	23.1	23.0	**9,780.5**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**3,262.5**
GAS	2019	6.4	3.6	5.9	2.8	6.4	7.3	7.8	6.5	5.1	4.7	2.8	2.1	**458.1**
GSD	2019	4.7	2.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.7**
H2O	2019	44.6	34.9	47.4	43.1	33.8	29.3	30.2	28.8	24.7	25.9	16.5	15.8	**4,852.3**
OIL	2019	34.6	22.4	28.9	37.3	33.7	30.5	31.0	33.1	33.0	35.1	31.8	32.3	**9,416.1**

Licence **7198** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,111.7**
H2O	2022	64.2	60.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,083.7**
OIL	2022	61.6	59.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,459.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.9	31.0	**4,053.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513.7**
H2O	2021	8.0	4.4	4.3	4.4	8.3	9.3	10.1	10.4	63.6	139.6	95.2	87.1	**4,958.7**
OIL	2021	27.6	17.9	18.5	19.2	15.3	13.8	13.7	13.5	39.9	101.8	71.9	58.4	**8,338.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,689.7**
GAS	2020	3.1	3.6	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513.7**
H2O	2020	16.1	20.4	21.8	23.0	20.8	13.0	13.1	11.0	9.0	8.9	8.0	7.9	**4,514.0**
OIL	2020	15.3	26.4	32.0	31.0	33.0	30.9	32.0	29.2	27.0	27.6	28.0	27.7	**7,927.1**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**3,323.7**
GAS	2019	5.7	4.2	9.9	8.2	8.1	8.1	8.8	8.1	5.1	4.7	3.7	3.0	**809.2**
GSD	2019	4.3	3.4	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513.7**
H2O	2019	24.5	17.8	27.0	26.8	22.8	20.1	21.0	20.9	21.5	22.5	15.9	16.7	**4,341.0**
OIL	2019	37.1	25.7	40.3	37.9	35.3	35.7	36.7	37.0	41.3	43.9	17.2	15.1	**7,587.0**

Licence **7199** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.7**

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Licence **7199** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**

Licence **7200** Well Name **TEI Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,744.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,744.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	18.8	31.0	31.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	85.0	25.3	22.1	0.0	0.0	0.0	0.0	**15,744.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.8**

Licence **7201** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,658.4**
WIN	2022	909.0	750.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,812.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,601.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,160.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,129.2**
WIN	2021	1148.0	1112.0	1232.0	1152.0	965.0	1012.0	995.0	815.0	893.0	919.0	893.0	920.0	**25,153.0**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,243.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,160.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,129.2**
WIN	2020	1227.0	1151.0	1209.0	248.0	0.0	299.0	146.0	0.0	0.0	709.0	892.0	1018.0	**13,097.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,160.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,129.2**
WIN	2019	107.0	40.0	483.0	222.0	41.0	0.0	0.0	580.0	742.0	837.0	1193.0	1224.0	**6,198.0**

Licence **7202** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,907.8**
H2O	2022	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,097.5**
OIL	2022	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,075.4**
DAY	2021	31.0	26.0	0.0	0.0	0.0	27.6	31.0	31.0	30.0	30.8	30.0	30.2	**3,906.8**
H2O	2021	18.1	17.6	0.0	0.0	0.0	81.5	205.8	157.6	150.3	155.8	122.2	94.2	**26,094.5**
OIL	2021	0.5	0.2	0.0	0.0	0.0	4.5	11.5	9.7	9.7	10.2	7.4	5.1	**8,075.2**
DAY	2020	30.0	29.0	31.0	30.0	5.8	0.0	0.0	6.0	0.0	30.7	30.0	27.8	**3,639.2**
H2O	2020	92.6	86.8	75.2	56.7	3.3	0.0	0.0	3.9	0.0	16.8	15.1	14.1	**25,091.4**
OIL	2020	21.2	17.8	1.4	1.0	0.1	0.0	0.0	0.1	0.0	0.7	0.6	0.5	**8,016.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	20.0	30.0	31.0	**3,418.9**
H2O	2019	70.1	63.8	81.8	82.3	93.8	89.9	86.2	83.9	78.8	54.8	136.0	107.8	**24,726.9**
OIL	2019	18.9	19.6	21.1	18.7	17.0	23.5	27.6	27.4	26.6	14.7	21.8	23.2	**7,973.0**

Licence **7204** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-001-27W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
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Licence **7204** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-001-27W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.0**
H2O	2022	52.7	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,290.0**
OIL	2022	26.4	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,413.1**
DAY	2021	31.0	27.3	31.0	30.0	16.4	29.5	30.8	31.0	30.0	31.0	27.7	30.3	**4,031.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2021	18.9	11.3	29.7	37.3	22.9	15.5	14.3	15.2	24.3	33.2	30.5	78.6	**7,212.2**
OIL	2021	54.8	32.8	37.1	41.3	23.1	19.6	19.1	20.3	21.3	17.9	14.8	28.6	**9,364.8**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.2	29.8	**3,685.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2020	37.5	94.9	79.0	2.5	2.3	1.3	0.0	7.9	44.0	44.3	35.6	19.6	**6,880.5**
OIL	2020	34.4	71.7	66.4	3.9	2.8	1.6	0.0	12.3	88.8	116.6	98.1	59.2	**9,034.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,462.0**
GAS	2019	0.1	0.1	0.1	0.1	0.0	1.3	1.0	1.5	0.2	0.0	0.0	0.0	**21.4**
H2O	2019	47.3	33.8	35.9	30.7	27.5	26.8	24.6	26.5	27.1	33.8	26.1	32.2	**6,511.6**
OIL	2019	84.0	71.6	79.8	64.9	58.8	55.1	52.7	52.7	52.9	33.7	35.6	38.2	**8,478.3**

Licence **7206** Well Name **Corex Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,340.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,340.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,340.1**

Licence **7207** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,014.0**
H2O	2022	11.0	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.9**
OIL	2022	65.9	57.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,094.2**
DAY	2021	30.3	27.9	29.0	28.8	30.7	29.8	27.9	30.3	29.8	29.3	29.9	31.0	**3,955.2**
H2O	2021	21.6	17.7	18.4	15.3	11.3	10.7	10.0	10.8	10.5	10.6	10.9	11.0	**5,325.0**
OIL	2021	78.7	69.1	72.2	63.4	64.3	61.4	56.1	61.2	57.3	63.8	65.1	62.6	**15,971.1**
DAY	2020	31.0	29.0	31.0	2.4	1.8	0.0	0.0	12.0	29.7	31.0	29.8	30.8	**3,600.5**
H2O	2020	22.9	21.2	21.3	1.5	1.3	0.0	0.0	7.9	18.6	20.8	20.0	23.9	**5,166.2**
OIL	2020	79.5	77.8	80.4	6.3	4.8	0.0	0.0	37.2	80.9	81.7	77.1	82.4	**15,195.9**
DAY	2019	31.0	28.0	31.0	30.0	29.0	28.0	30.0	30.0	29.0	31.0	30.0	31.0	**3,372.0**
H2O	2019	24.3	22.3	24.9	23.4	22.4	19.3	18.5	25.2	27.7	28.6	22.6	22.7	**5,006.8**
OIL	2019	81.0	82.8	87.6	83.7	83.1	74.9	76.3	78.5	78.5	82.0	81.2	81.4	**14,587.8**

UWI **102.10-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.06-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Manitoba Production
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Licence **7207** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7208** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**

Licence **7209** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	22.5	6.2	29.9	30.0	25.5	29.3	31.0	29.9	30.0	30.5	30.0	6.3	**3,033.1**
H2O	2021	2.1	0.5	6.1	7.5	6.4	8.8	7.8	7.8	6.1	4.0	3.7	0.8	**4,963.1**
OIL	2021	15.1	4.4	12.0	6.3	5.3	6.8	5.7	5.1	4.9	3.8	3.6	0.8	**6,353.5**
DAY	2020	6.0	0.0	20.0	30.0	31.0	10.5	0.0	0.0	4.0	30.6	30.0	29.0	**2,732.0**
H2O	2020	3.2	0.0	11.5	20.3	16.2	4.6	0.0	0.0	1.8	11.9	10.5	4.6	**4,901.5**
OIL	2020	1.8	0.0	5.9	9.6	11.5	4.1	0.0	0.0	1.5	16.2	11.0	16.4	**6,279.7**
DAY	2019	5.0	3.0	0.0	18.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	21.0	**2,540.9**
H2O	2019	3.1	1.5	0.0	18.9	53.6	26.2	24.9	18.2	13.1	11.9	13.0	11.0	**4,816.9**
OIL	2019	1.6	0.9	0.0	4.4	5.1	10.8	11.5	10.9	13.0	15.1	12.6	6.3	**6,201.7**

Licence **7210** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,876.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,876.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,876.9**

Licence **7213** Well Name **Ebor Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **7213** Well Name **Ebor Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**
WIN	2022	142.0	129.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,892.8**
DAY	2021	29.8	28.0	31.0	29.7	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**629.2**
WIN	2021	132.0	137.0	145.0	149.0	157.0	132.0	151.0	154.0	153.0	146.0	141.0	144.0	**53,621.8**
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	29.9	31.0	30.0	29.6	29.7	31.0	**269.4**
WIN	2020	463.0	390.0	456.0	466.0	436.0	400.0	423.0	403.0	435.0	465.0	449.0	218.0	**51,880.8**
WIN	2019	526.0	467.0	510.0	458.0	466.0	465.0	485.0	496.0	494.0	507.0	514.0	497.0	**46,876.8**

Licence **7214** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,484.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,484.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	0.0	0.0	0.0	0.0	**3,061.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	235.0	573.1	0.0	0.0	0.0	0.0	**59,484.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.2**

Licence **7216** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.4**
H2O	2022	230.3	95.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,053.2**
OIL	2022	41.3	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,349.0**
DAY	2021	30.8	27.8	30.8	28.9	30.3	29.6	29.3	30.0	28.7	30.7	29.7	30.7	**4,187.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.7**
H2O	2021	118.0	111.0	121.9	108.3	111.3	109.4	162.0	299.6	212.4	310.9	216.0	236.3	**20,727.4**
OIL	2021	50.3	36.8	27.9	33.6	38.5	30.0	43.5	90.7	72.8	80.7	61.9	49.1	**9,298.4**
DAY	2020	31.0	29.0	30.0	29.8	23.3	29.5	29.7	30.2	29.7	30.3	29.8	30.0	**3,830.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.7**
H2O	2020	145.4	132.8	99.5	159.1	153.1	144.1	153.0	148.9	151.7	129.1	108.7	108.2	**18,610.3**
OIL	2020	102.4	97.2	62.1	54.3	36.0	39.4	41.0	40.9	39.1	45.2	49.0	49.0	**8,682.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,478.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.7**
H2O	2019	265.6	236.8	210.2	203.5	207.7	193.1	196.1	196.2	179.9	188.7	176.0	164.5	**16,976.7**
OIL	2019	126.4	122.3	124.1	105.2	109.1	139.6	85.3	93.4	81.3	89.7	88.9	85.2	**8,027.0**

Licence **7217** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,205.0**
H2O	2022	2.0	174.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,429.3**
OIL	2022	33.5	91.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,715.7**
DAY	2021	31.0	28.0	31.0	29.8	31.0	29.8	29.5	30.0	30.0	30.8	30.0	30.8	**4,165.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.5**
H2O	2021	75.9	53.3	52.8	57.8	54.1	43.2	35.3	23.3	17.3	11.5	8.4	12.2	**5,253.1**
OIL	2021	113.5	83.9	86.3	84.2	86.4	79.9	81.9	85.6	91.8	104.6	87.7	78.4	**11,590.4**
DAY	2020	31.0	29.0	30.0	30.0	22.4	29.7	28.8	30.3	29.8	30.5	29.4	31.0	**3,803.9**

Manitoba Production
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Licence **7217** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.5**
H2O	2020	37.3	32.5	18.4	28.2	25.2	30.1	32.6	28.7	32.4	25.6	43.7	94.3	**4,808.0**
OIL	2020	65.2	56.7	57.0	65.1	45.9	52.8	49.8	51.8	54.0	58.2	85.9	121.6	**10,526.2**
DAY	2019	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,452.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.5**
H2O	2019	19.3	28.5	36.3	51.3	52.4	44.3	38.1	40.7	34.9	41.8	39.5	37.2	**4,379.0**
OIL	2019	38.4	53.1	73.5	93.3	94.5	92.9	84.2	73.0	62.8	61.7	61.0	64.9	**9,762.2**

Licence **7218** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,418.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,418.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**3,418.0**
GAS	2019	0.4	0.3	0.3	0.3	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2019	62.6	57.1	63.5	53.9	55.0	51.0	50.8	9.6	0.0	0.0	0.0	0.0	**8,228.0**
OIL	2019	6.2	5.6	6.2	5.3	5.1	5.0	4.7	1.0	0.0	0.0	0.0	0.0	**1,990.9**

Licence **7219** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,338.0**
H2O	2022	19.5	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,365.5**
OIL	2022	2.1	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	28.0	**4,292.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2021	43.5	38.7	44.0	47.5	48.8	46.3	46.8	52.3	50.7	43.2	33.6	32.3	**6,315.8**
OIL	2021	4.9	4.5	5.3	5.3	5.3	5.0	5.1	5.8	5.7	4.8	3.7	3.3	**1,596.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,932.0**
GAS	2020	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2020	54.1	49.6	54.2	53.1	55.0	51.6	52.0	50.6	47.6	43.5	43.0	45.6	**5,788.1**
OIL	2020	5.9	5.5	6.0	6.0	6.3	5.9	5.7	5.5	5.2	4.9	4.8	5.1	**1,537.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,566.0**
GAS	2019	0.0	0.1	0.8	0.3	0.2	0.8	0.0	0.1	0.3	0.3	0.3	0.3	**8.4**
H2O	2019	76.9	72.3	76.2	65.4	66.4	52.6	57.4	50.6	36.2	39.2	51.7	54.3	**5,188.2**
OIL	2019	8.5	8.0	8.5	7.2	6.8	5.7	5.9	5.6	3.9	4.3	5.7	5.9	**1,470.6**

Licence **7220** Well Name **Whitecap South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**

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Licence **7220** Well Name **Whitecap South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**

UWI **100.10-15-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	2919.0	2794.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963,264.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	3493.0	2472.0	2705.0	2425.0	2430.0	2411.4	2394.0	2344.0	2826.0	3015.0	2557.0	2725.0	**957,551.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	2960.5	2876.0	3344.0	1433.0	1460.3	1639.5	1194.1	1678.0	1489.5	3009.4	2725.0	3144.0	**925,753.8**
WIN	2019	1880.5	2321.0	2793.0	2400.4	1139.5	1163.9	1798.9	1728.0	2592.0	3005.8	2908.0	3059.0	**898,800.5**

Licence **7222** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**

Licence **7223** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,271.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.9**
DAY	2020	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,271.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2020	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.9**
OIL	2020	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,244.1**
GAS	2019	0.3	0.3	0.3	0.3	0.1	2.2	1.6	1.6	0.2	0.0	0.0	0.0	**24.2**
H2O	2019	18.5	7.2	7.4	7.5	6.7	3.8	3.6	2.4	1.0	1.1	0.9	1.1	**729.0**
OIL	2019	24.9	15.2	16.9	16.4	14.5	7.6	7.3	4.8	1.9	2.1	2.2	2.3	**1,219.1**

Licence **7224** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,212.8**
H2O	2022	55.6	56.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,321.1**
OIL	2022	53.3	51.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,208.9**
DAY	2021	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**4,153.8**

Manitoba Production
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Licence **7224** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	74.0	65.3	72.2	77.1	80.2	80.8	92.6	77.0	71.5	64.8	32.9	41.8	**18,209.0**
OIL	2021	76.6	65.8	78.0	74.2	74.3	70.4	82.3	84.2	72.1	61.2	29.4	36.9	**19,103.8**
DAY	2020	31.0	8.0	28.0	29.7	30.8	30.0	31.0	31.0	30.0	30.8	29.9	30.2	**3,789.4**
H2O	2020	112.0	30.0	109.9	113.8	114.8	113.8	117.0	106.1	99.4	98.4	93.9	83.2	**17,378.8**
OIL	2020	55.5	14.5	63.3	72.1	84.9	86.7	89.8	87.7	78.4	61.7	70.6	76.3	**18,298.4**
DAY	2019	31.0	15.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,449.0**
H2O	2019	109.9	52.1	107.3	131.3	120.9	114.4	112.6	108.4	109.3	113.0	101.3	110.5	**16,186.5**
OIL	2019	72.7	34.8	63.7	73.3	65.1	69.3	70.5	75.5	65.5	65.6	63.5	57.8	**17,456.9**

Licence **7225** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.1**
H2O	2022	34.3	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,852.7**
OIL	2022	34.1	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,857.9**
DAY	2021	31.0	21.7	31.0	10.9	18.8	29.3	30.7	28.7	30.0	31.0	27.5	31.0	**3,842.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
H2O	2021	34.6	24.1	32.9	11.2	20.0	32.1	36.8	33.1	26.5	33.0	29.8	31.1	**11,790.0**
OIL	2021	65.4	41.7	49.2	17.0	30.5	46.3	48.0	40.7	48.7	40.8	32.9	35.2	**10,792.3**
DAY	2020	20.0	29.0	31.0	2.3	2.0	1.0	0.0	5.0	30.0	30.0	29.9	29.7	**3,521.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
H2O	2020	78.2	109.5	110.3	8.5	7.4	4.1	0.0	19.7	125.5	118.8	97.7	46.4	**11,444.8**
OIL	2020	43.4	62.4	49.6	2.5	1.8	1.1	0.0	5.8	46.2	46.0	48.5	62.4	**10,295.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,311.1**
GAS	2019	0.3	0.3	0.4	0.3	0.1	2.0	1.7	1.4	0.2	0.0	0.0	0.0	**34.8**
H2O	2019	140.1	122.9	143.0	160.1	196.8	168.8	183.3	177.9	161.1	162.5	118.9	134.4	**10,718.7**
OIL	2019	62.3	48.1	58.3	58.0	73.0	66.7	80.3	81.9	77.8	72.3	85.5	78.2	**9,926.2**

Licence **7227** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,894.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,894.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,894.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.1**

Licence **7228** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,954.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,568.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.1**

Licence **7229** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-12-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2019 To 2022

Licence **7229** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-12-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,064.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,758.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.0**

Licence **7230** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,233.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,915.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.6**

Licence **7233** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**

Licence **7234** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	8.5	5.7	12.0	0.0	11.0	29.3	31.0	30.6	30.0	30.3	30.0	14.0	**2,904.5**
H2O	2021	1.3	0.9	1.9	0.0	59.5	79.6	50.5	45.3	38.4	36.4	36.1	16.9	**9,763.7**
OIL	2021	2.3	1.5	3.2	0.0	20.3	52.3	40.2	36.7	36.6	34.5	33.0	15.8	**10,547.2**
DAY	2020	6.0	14.0	21.0	29.5	4.0	0.0	0.0	0.0	0.0	5.0	9.0	0.0	**2,672.1**
H2O	2020	0.8	5.9	9.0	4.6	0.7	0.0	0.0	0.0	0.0	0.8	1.4	0.0	**9,396.9**
OIL	2020	1.2	3.8	5.8	7.8	1.1	0.0	0.0	0.0	0.0	1.3	2.5	0.0	**10,270.8**
DAY	2019	0.0	3.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	23.0	21.0	**2,583.6**
H2O	2019	0.0	1.2	6.1	15.5	12.8	8.4	5.9	4.2	4.0	3.1	1.7	2.8	**9,373.7**
OIL	2019	0.0	1.1	5.0	13.9	18.4	15.4	14.2	10.5	9.0	6.8	3.7	3.9	**10,247.3**

Licence **7236** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2019 To 2022

Licence **7236** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-01-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.04-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,057.8**
H2O	2022	2872.4	2571.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299,465.2**
OIL	2022	53.2	46.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,923.2**
DAY	2021	29.7	27.9	30.4	29.5	30.9	30.0	27.9	30.5	29.0	27.6	30.0	30.4	**3,998.8**
H2O	2021	2783.0	2594.4	2824.4	2774.3	2908.3	2818.4	2646.1	2916.5	2729.3	2597.9	2810.5	2817.4	**294,021.8**
OIL	2021	51.1	50.2	55.1	49.8	53.8	51.5	46.7	51.4	46.0	48.4	52.6	49.5	**24,823.7**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	0.0	7.0	30.0	31.0	28.8	30.9	**3,645.0**
H2O	2020	2877.8	2642.4	2822.2	225.8	0.0	0.0	0.0	715.8	2932.8	2886.2	2658.2	3119.1	**260,801.3**
OIL	2020	52.9	50.6	53.0	4.3	0.0	0.0	0.0	15.2	57.2	54.7	49.5	53.2	**24,217.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,424.0**
H2O	2019	2692.1	2467.7	2780.7	2650.9	2710.8	2710.6	2910.7	2958.5	2947.1	2954.2	2803.5	2896.1	**239,921.0**
OIL	2019	66.1	64.7	62.7	54.4	56.7	55.3	56.4	54.4	53.4	53.6	51.9	54.7	**23,827.0**

Licence **7237** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,341.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,341.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,341.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.8**

Licence **7238** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.8**
WIN	2022	453.0	411.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,722.5**
DAY	2021	31.0	20.2	31.0	30.0	31.0	17.0	0.0	16.0	30.0	0.0	24.0	25.0	**3,611.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,288.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,697.0**
WIN	2021	308.0	163.8	385.7	439.1	441.4	210.7	0.0	230.0	183.0	0.0	354.0	361.0	**11,858.5**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.0	31.0	31.0	30.0	31.0	30.0	19.8	**3,356.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,288.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,697.0**
WIN	2020	457.7	686.5	1133.3	1195.5	835.5	906.2	728.8	758.9	614.2	527.9	442.1	192.5	**8,781.8**
DAY	2019	22.0	28.0	28.0	26.0	31.0	24.0	28.0	1.0	0.0	0.0	0.0	0.0	**3,104.0**

Manitoba Production
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Licence **7238** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	132.3	161.3	153.1	160.3	175.0	128.1	152.2	5.4	0.0	0.0	0.0	0.0	**18,288.1**
OIL	2019	39.9	62.8	55.2	44.4	51.3	37.2	41.0	1.6	0.0	0.0	0.0	0.0	**9,697.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	291.0	**302.7**

Licence **7243** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.7**

Licence **7246** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,614.7**
H2O	2022	32.8	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,343.6**
OIL	2022	7.3	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,227.3**
DAY	2021	31.0	28.0	29.8	29.8	30.8	29.7	31.0	31.0	29.8	31.0	26.0	31.0	**3,557.7**
H2O	2021	69.6	54.4	52.0	39.5	41.8	35.8	35.7	34.9	35.4	29.5	30.6	32.6	**20,284.6**
OIL	2021	27.6	19.2	21.1	24.2	17.6	19.7	16.3	15.3	11.9	15.3	7.0	7.1	**8,213.4**
DAY	2020	31.0	29.0	28.0	8.1	0.0	0.0	5.0	0.0	0.0	30.5	30.0	24.0	**3,198.8**
H2O	2020	72.5	54.2	46.1	19.4	0.0	0.0	16.8	0.0	0.0	98.7	67.6	89.4	**19,792.8**
OIL	2020	24.1	16.4	20.8	1.7	0.0	0.0	1.5	0.0	0.0	23.1	23.6	27.1	**8,011.1**
DAY	2019	22.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,013.2**
H2O	2019	178.8	215.2	171.0	173.1	135.3	138.8	129.4	111.4	104.2	102.7	88.1	122.5	**19,328.1**
OIL	2019	64.0	47.0	90.4	53.6	80.4	46.3	47.9	48.6	44.5	53.7	45.6	4.8	**7,872.8**

Licence **7247** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,856.7**
H2O	2022	216.6	201.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,483.4**
OIL	2022	21.3	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,793.7**
DAY	2021	31.0	27.3	30.3	30.0	20.3	28.8	30.8	31.0	30.0	31.0	27.7	30.3	**3,797.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**
H2O	2021	276.9	249.3	274.4	265.4	180.6	257.7	297.5	312.0	224.4	226.7	183.7	190.7	**69,065.7**
OIL	2021	24.2	21.8	23.2	21.5	12.2	16.8	19.8	21.6	26.8	36.8	27.9	22.4	**9,757.3**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.7	**3,449.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**
H2O	2020	281.2	280.1	282.0	19.8	17.3	9.7	0.0	61.1	276.5	284.0	262.9	261.6	**66,126.4**
OIL	2020	25.9	28.5	26.3	1.8	1.3	0.7	0.0	5.6	26.4	26.0	21.1	23.0	**9,482.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,225.7**
GAS	2019	0.3	0.2	0.3	0.3	0.0	1.7	1.8	2.0	0.2	0.0	0.0	0.0	**24.9**
H2O	2019	329.1	374.4	363.5	365.0	146.4	215.1	317.1	334.9	320.1	328.6	272.3	247.4	**64,090.2**
OIL	2019	20.1	21.8	22.0	21.2	9.9	12.9	18.6	18.2	16.9	16.4	21.1	22.5	**9,295.7**

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Licence **7248** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,102.5**
H2O	2022	109.4	97.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,652.4**
OIL	2022	7.1	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,216.7**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	30.9	30.5	29.8	31.0	30.0	31.0	**4,044.5**
H2O	2021	102.6	88.3	101.9	101.3	103.2	98.9	101.4	102.0	100.7	102.2	115.1	114.2	**30,445.3**
OIL	2021	13.9	10.4	12.0	11.0	10.7	10.5	10.0	5.9	5.6	9.1	6.3	5.2	**4,203.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	22.6	31.0	29.8	30.9	30.0	24.5	**3,680.8**
H2O	2020	121.6	109.2	109.7	108.2	108.3	35.2	70.0	99.4	107.4	117.7	108.7	88.6	**29,213.5**
OIL	2020	9.7	7.3	6.1	6.1	10.1	6.6	13.8	18.9	18.9	19.7	18.8	15.5	**4,092.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**3,349.0**
H2O	2019	111.0	97.9	124.1	132.3	136.0	133.0	119.5	122.9	113.2	113.2	118.1	119.3	**28,029.5**
OIL	2019	34.3	30.3	25.1	13.1	13.7	13.0	9.7	11.8	11.1	11.0	9.7	9.8	**3,941.1**

Licence **7249** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,201.2**
H2O	2022	37.4	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,251.2**
OIL	2022	7.5	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,486.6**
DAY	2021	30.8	27.4	29.7	30.0	30.8	29.9	30.7	30.6	29.7	28.2	29.5	31.0	**4,142.2**
H2O	2021	66.7	55.1	65.3	67.7	67.4	57.1	60.5	53.0	59.3	45.9	48.9	54.9	**29,184.4**
OIL	2021	21.5	18.5	9.7	10.3	10.6	11.7	15.8	10.3	5.2	8.1	9.3	8.3	**9,471.0**
DAY	2020	16.0	29.0	31.0	29.9	6.6	29.9	30.7	30.9	30.0	30.7	27.3	30.9	**3,783.9**
H2O	2020	101.0	252.4	188.1	152.7	29.4	169.2	135.9	101.2	89.8	91.8	81.1	79.8	**28,482.6**
OIL	2020	2.5	40.7	43.4	35.0	9.2	37.9	20.0	24.5	21.9	18.1	14.8	17.1	**9,331.7**
DAY	2019	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,461.0**
H2O	2019	108.2	95.4	111.7	103.2	93.1	87.3	82.3	71.0	83.8	72.8	59.8	40.5	**27,010.2**
OIL	2019	19.7	18.0	22.2	20.6	12.9	9.4	7.5	5.0	10.4	9.9	5.0	3.7	**9,046.6**

Licence **7250** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,796.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,881.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,796.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,881.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,796.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,881.0**

Licence **7251** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**

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Licence **7251** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.2**

Licence **7253** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.1**

Licence **7257** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,922.6**
H2O	2022	588.8	627.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,576.0**
OIL	2022	5.3	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.9**
DAY	2021	31.0	25.5	30.8	29.0	31.0	30.0	31.0	31.0	30.0	30.9	3.0	20.0	**3,863.7**
H2O	2021	10.5	6.2	6.3	1.8	0.7	1.3	4.0	3.6	2.8	2.7	0.2	273.4	**47,359.5**
OIL	2021	1.0	0.4	0.3	0.0	0.0	0.2	1.0	0.8	0.3	0.3	0.0	2.5	**5,089.3**
DAY	2020	31.0	29.0	31.0	29.9	30.0	17.0	0.0	0.0	0.0	23.8	30.0	30.8	**3,540.5**
H2O	2020	194.2	154.0	108.9	94.0	76.0	34.0	0.0	0.0	0.0	47.1	32.2	10.2	**47,046.0**
OIL	2020	7.1	4.4	4.2	3.3	4.5	3.2	0.0	0.0	0.0	4.7	3.2	0.8	**5,082.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**3,288.0**
H2O	2019	526.7	437.1	462.3	458.4	477.7	379.8	362.0	352.3	260.2	298.4	256.3	236.5	**46,295.4**
OIL	2019	23.4	15.7	13.3	11.4	10.4	10.2	10.7	10.4	8.6	8.2	11.4	16.5	**5,047.1**

Licence **7258** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,912.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,912.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,912.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.9**

Licence **7260** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.8**

Manitoba Production
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Licence **7260** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.9**

Licence **7261** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.2**
WIN	2022	223.0	201.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,909.8**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.2**
WIN	2021	243.0	217.0	236.0	226.0	235.0	216.0	235.0	231.0	219.0	228.0	218.0	224.0	**46,485.8**
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	169.0	220.0	300.0	296.0	272.0	255.0	267.0	261.0	245.0	250.0	240.0	245.0	**43,757.8**
WIN	2019	271.0	242.0	265.0	252.0	256.0	242.0	203.0	158.0	170.0	163.0	160.0	167.0	**40,737.8**

Licence **7262** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.2**
WIN	2022	297.0	267.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,063.7**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.2**
WIN	2021	312.0	281.0	306.0	290.0	306.0	283.0	317.0	305.0	290.0	301.0	290.0	297.0	**66,499.7**
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	344.0	319.0	336.0	324.0	320.0	311.0	333.0	325.0	307.0	315.0	325.0	313.0	**62,921.7**
WIN	2019	369.0	332.0	363.0	344.0	351.0	342.0	359.0	346.0	336.0	345.0	332.0	338.0	**59,049.7**

Licence **7263** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.5**
WIN	2022	287.0	263.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,562.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**635.5**
WIN	2021	297.0	276.0	303.0	291.0	301.0	292.0	299.0	299.0	288.0	296.0	284.0	291.0	**65,012.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**270.7**
WIN	2020	332.0	307.0	326.0	313.0	306.0	307.0	322.0	317.0	304.0	310.0	299.0	310.0	**61,495.0**
WIN	2019	356.0	327.0	338.0	309.0	297.0	219.0	383.0	368.0	335.0	335.0	328.0	334.0	**57,742.0**

Licence **7264** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,241.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,741.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,241.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,741.0**
DAY	2019	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.0**
H2O	2019	113.7	78.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,241.1**
OIL	2019	7.3	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,741.0**

Licence **7265** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **7265** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.0**
H2O	2022	6.5	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.5**
OIL	2022	17.3	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,424.0**
H2O	2021	20.3	18.8	20.6	17.8	17.9	17.4	15.2	15.3	12.5	14.3	12.2	11.5	**6,146.6**
OIL	2021	43.7	38.1	46.9	34.5	37.0	35.4	33.5	34.2	29.8	36.1	33.8	33.5	**6,291.5**
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	3.0	29.6	31.0	30.0	31.0	**3,059.0**
H2O	2020	2.2	2.1	3.8	3.2	0.0	0.0	0.0	1.5	14.8	14.9	13.5	18.9	**5,952.8**
OIL	2020	15.0	13.4	15.5	5.7	0.0	0.0	0.0	2.8	27.5	31.0	31.1	42.0	**5,855.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	0.0	20.0	31.0	25.0	31.0	30.0	31.0	**2,837.4**
H2O	2019	3.1	2.9	3.1	2.9	2.8	0.0	37.7	99.0	81.2	57.3	2.2	2.2	**5,877.9**
OIL	2019	20.7	17.8	18.7	18.8	19.6	0.0	32.6	68.6	55.6	43.1	14.3	15.2	**5,671.0**

Licence **7271** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.3**
H2O	2022	44.8	66.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,675.0**
OIL	2022	21.3	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,471.2**
DAY	2021	27.8	28.0	30.0	29.3	30.3	29.3	31.0	30.2	30.0	28.8	29.0	30.0	**3,762.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.1**
H2O	2021	79.4	82.7	84.4	82.9	76.5	71.6	85.6	86.1	82.3	73.4	72.8	74.6	**19,563.6**
OIL	2021	31.2	29.7	34.1	30.7	27.4	25.9	28.4	28.1	31.3	39.8	39.6	39.4	**7,424.2**
DAY	2020	28.0	27.0	29.0	27.8	12.8	29.2	28.0	31.0	24.2	30.5	29.0	31.0	**3,408.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.1**
H2O	2020	84.4	85.3	57.2	68.1	42.3	100.3	113.5	73.9	68.4	83.7	80.7	90.0	**18,611.3**
OIL	2020	54.2	54.5	63.6	82.9	37.5	55.0	50.3	82.9	27.2	25.2	33.5	34.5	**7,038.6**
DAY	2019	31.0	28.0	30.0	25.0	28.0	26.0	30.0	28.0	25.0	30.0	26.0	31.0	**3,081.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.1**
H2O	2019	82.4	75.8	68.1	56.4	56.5	70.0	89.6	116.9	88.9	129.1	116.0	112.5	**17,663.5**
OIL	2019	35.2	33.4	26.0	24.2	25.5	18.1	19.0	22.3	23.3	66.4	56.0	55.5	**6,437.3**

Licence **7272** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 P** Field Code **3** Pool Code **44P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**

UWI **102.14-10-002-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1 P** Field Code **3** Pool Code **44P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	1.0	0.0	0.0	**1,910.0**
H2O	2020	5749.8	5532.9	5921.0	196.4	0.0	358.3	0.0	0.0	0.0	0.0	0.0	0.0	**321,549.2**
OIL	2020	32.1	29.3	29.8	0.8	0.0	1.5	0.0	0.0	0.0	1.8	0.0	0.0	**3,522.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,815.0**
H2O	2019	6362.3	6890.2	7637.3	6482.9	6811.5	5544.5	5405.1	5565.3	5139.3	5319.7	5241.1	5512.8	**303,790.8**

Manitoba Production
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Licence **7272** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-10-002-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1 P** Field Code **3** Pool Code **44P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	39.8	36.1	37.0	34.0	35.3	29.5	32.6	33.5	32.2	30.7	30.3	28.8	**3,427.5**

Licence **7273** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,824.0**
H2O	2022	47.4	43.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,380.7**
OIL	2022	61.3	56.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,404.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.7	31.0	30.7	30.0	30.5	30.0	30.8	**3,765.0**
H2O	2021	1332.5	1409.5	557.3	80.8	69.8	59.7	47.0	47.5	70.1	91.4	67.3	52.2	**24,289.7**
OIL	2021	37.7	24.8	35.2	46.6	47.3	43.7	39.4	38.3	46.4	58.0	63.8	63.6	**11,286.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,401.3**
H2O	2020	78.4	81.2	87.2	93.4	91.4	84.0	1121.9	409.0	89.8	999.7	1044.2	1081.6	**20,404.6**
OIL	2020	36.0	32.1	33.1	37.0	50.9	47.9	24.2	22.5	31.0	62.2	59.6	60.4	**10,742.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	28.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,037.0**
H2O	2019	115.9	86.0	124.1	92.2	117.6	45.1	30.4	61.5	52.8	64.6	65.9	49.8	**15,142.8**
OIL	2019	55.8	42.5	60.9	43.0	63.3	51.0	56.5	52.7	43.5	50.7	50.6	35.1	**10,245.1**

Licence **7274** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.5**
WIN	2022	359.0	335.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,780.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**635.5**
WIN	2021	364.0	329.0	366.0	350.0	361.0	354.0	362.0	360.0	345.0	353.0	337.0	342.0	**70,086.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**270.7**
WIN	2020	432.0	403.0	431.0	413.0	399.0	390.0	394.0	384.0	390.0	399.0	378.0	386.0	**65,863.0**
WIN	2019	444.0	399.0	435.0	367.0	356.0	242.0	463.0	439.0	428.0	426.0	421.0	431.0	**61,064.0**

Licence **7275** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	12.9	31.0	30.0	31.0	30.0	31.0	22.0	30.0	26.0	30.0	27.0	**2,413.1**
GAS	2021	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	73.1	21.6	57.6	50.6	38.9	37.6	37.7	31.8	37.3	25.8	18.5	14.3	**10,352.7**
OIL	2021	12.9	19.9	16.5	14.4	14.1	13.9	17.3	7.5	13.1	16.2	18.7	11.4	**3,791.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	24.0	31.0	**2,081.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	24.8	21.2	95.0	**9,907.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	8.2	0.0	16.8	**3,615.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,747.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.3**

Licence **7276** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,770.7**
H2O	2022	2.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.7**
OIL	2022	16.3	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,356.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	29.3	30.5	30.0	31.0	**3,711.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**

Manitoba Production
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Licence **7276** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	2.8	2.8	2.9	2.6	2.2	2.2	1.9	4.0	24.2	55.8	2.3	1.4	**1,001.1**
OIL	2021	23.5	20.1	20.8	20.6	22.8	20.5	19.9	21.6	14.2	5.2	15.3	17.3	**6,327.3**
DAY	2020	31.0	29.0	31.0	13.0	0.0	29.0	24.5	30.8	30.0	30.8	30.0	31.0	**3,348.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2020	3.4	1.6	3.8	2.4	0.0	4.1	3.0	3.8	2.2	1.7	2.1	1.4	**896.0**
OIL	2020	27.9	33.1	33.5	13.0	0.0	29.0	24.2	28.4	27.1	26.9	26.0	25.2	**6,105.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**3,038.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2019	3.3	2.8	2.4	1.2	3.0	2.3	5.8	7.9	4.1	1.8	1.9	3.9	**866.5**
OIL	2019	20.5	17.2	19.4	19.3	18.5	18.3	18.1	17.8	18.7	22.3	29.0	27.1	**5,811.2**

Licence **7277** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,689.4**
H2O	2022	15.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,349.2**
OIL	2022	14.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,722.8**
DAY	2021	23.5	11.5	31.0	30.0	30.0	30.0	26.0	31.0	14.0	31.0	16.0	13.0	**3,672.7**
H2O	2021	9.9	12.7	10.8	11.1	10.9	12.4	9.8	11.1	10.4	11.2	11.3	6.8	**4,332.3**
OIL	2021	9.1	7.2	15.1	12.3	12.9	11.4	12.8	12.1	10.4	12.5	10.4	6.2	**3,707.8**
DAY	2020	17.0	25.0	28.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	22.3	27.0	**3,385.7**
H2O	2020	12.0	12.6	13.0	12.0	12.6	12.5	9.2	11.0	11.3	12.8	10.1	11.8	**4,203.9**
OIL	2020	11.9	12.5	12.9	11.0	11.3	11.4	15.4	12.4	13.0	11.6	12.1	11.7	**3,575.4**
DAY	2019	12.7	1.5	25.0	30.0	27.7	30.0	31.0	31.0	18.0	29.0	29.0	24.7	**3,056.4**
H2O	2019	11.0	2.5	18.0	13.6	13.1	13.6	13.4	13.3	8.0	17.0	12.1	12.1	**4,063.0**
OIL	2019	11.0	2.4	19.4	14.7	13.1	13.5	13.4	12.9	8.0	16.9	12.0	12.0	**3,428.2**

Licence **7278** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,506.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,506.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,506.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.9**

Licence **7279** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**

Manitoba Production
2019 To 2022

Licence **7279** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**

Licence **7280** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.0**
WIN	2022	585.0	542.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,219.0**
DAY	2021	30.7	28.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,859.0**
WIN	2021	1254.0	600.0	645.0	646.0	658.0	600.0	656.0	642.0	610.0	615.0	598.0	612.0	**43,092.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.4	30.7	31.0	30.0	30.6	30.0	31.0	**2,498.0**
WIN	2020	916.0	846.0	904.0	845.0	813.0	726.0	728.0	679.0	664.0	673.0	640.0	667.0	**34,956.0**
WIN	2019	845.0	749.0	866.0	601.0	0.0	0.0	0.0	0.0	794.0	888.0	877.0	888.0	**25,855.0**

Licence **7281** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,242.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,272.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,283.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,242.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,272.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,283.9**
DAY	2019	16.0	8.0	19.0	11.0	16.0	6.0	19.0	30.0	26.0	31.0	22.0	0.0	**3,242.0**
H2O	2019	15.0	6.9	18.3	10.6	14.4	5.3	16.2	24.6	22.0	44.7	18.3	0.0	**18,272.8**
OIL	2019	3.4	1.6	4.4	2.8	3.5	1.3	3.9	6.4	6.1	6.3	4.4	0.0	**9,283.9**

Licence **7282** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,976.8**
H2O	2022	92.5	76.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,059.5**
OIL	2022	22.1	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,470.4**
DAY	2021	30.6	27.8	30.8	29.8	30.8	25.6	30.3	29.8	26.6	30.8	29.7	29.0	**3,919.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.5**
H2O	2021	90.0	93.9	118.1	85.3	85.7	70.4	89.5	86.7	74.1	99.9	89.1	82.3	**18,890.2**
OIL	2021	34.2	36.5	42.6	30.0	26.3	22.0	27.7	23.5	19.8	25.0	24.5	23.5	**9,430.5**
DAY	2020	31.0	29.0	31.0	29.8	12.6	29.3	30.0	30.3	24.0	30.3	28.9	30.8	**3,568.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.5**
H2O	2020	118.6	118.7	63.4	97.9	48.8	188.1	116.4	92.2	78.2	96.7	87.5	96.5	**17,825.2**
OIL	2020	50.9	45.2	46.8	45.0	18.1	28.7	32.5	30.2	24.2	35.3	34.8	29.4	**9,094.9**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,231.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.5**
H2O	2019	96.9	86.5	101.5	117.0	88.9	94.1	71.9	84.7	116.4	130.6	111.8	109.2	**16,622.2**
OIL	2019	21.8	20.5	25.5	24.7	22.8	27.7	19.8	19.0	48.9	49.6	46.7	53.9	**8,673.8**

Licence **7283** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,152.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.0**

Manitoba Production
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Licence **7283** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,152.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,152.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.0**

Licence **7284** Well Name **Whitecap South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**

Licence **7285** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	15.0	31.0	30.0	31.0	29.7	25.0	13.0	0.0	0.0	0.0	0.0	**3,781.0**
H2O	2021	113.6	46.3	81.5	81.5	85.8	52.8	53.3	29.9	0.0	0.0	0.0	0.0	**19,329.8**
OIL	2021	5.3	2.5	3.9	6.0	6.4	3.6	3.2	1.1	0.0	0.0	0.0	0.0	**11,230.9**
DAY	2020	31.0	29.0	3.0	3.0	23.5	18.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,575.3**
H2O	2020	43.3	31.2	5.6	10.7	80.3	69.8	169.9	154.5	130.8	125.0	82.6	91.3	**18,785.1**
OIL	2020	3.8	2.9	0.7	1.2	13.0	10.0	4.8	3.2	2.9	3.4	10.1	9.6	**11,198.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**3,283.0**
H2O	2019	38.7	37.1	46.1	44.7	46.3	39.8	25.2	32.6	107.1	284.0	256.7	44.9	**17,790.1**
OIL	2019	28.7	27.9	31.8	29.8	30.8	28.3	26.5	28.6	22.6	23.6	21.4	3.7	**11,133.3**

Licence **7286** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,614.6**
H2O	2022	134.9	108.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,036.1**
OIL	2022	19.1	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,866.3**
DAY	2021	30.6	27.9	30.8	29.8	30.7	30.0	30.8	31.0	29.8	30.8	30.0	30.8	**3,555.6**
H2O	2021	247.4	217.3	254.8	232.9	209.1	171.4	172.4	180.2	187.9	190.3	152.8	141.9	**76,793.1**
OIL	2021	19.7	24.9	19.7	20.6	17.7	18.3	29.1	32.1	23.8	20.5	20.7	23.4	**13,829.3**
DAY	2020	31.0	29.0	31.0	29.8	25.9	11.3	30.8	30.7	29.7	30.7	30.0	30.7	**3,192.6**
H2O	2020	311.8	278.0	264.1	214.5	178.4	83.4	281.9	387.2	341.8	312.7	277.0	262.1	**74,434.7**
OIL	2020	42.9	33.3	48.7	74.5	74.9	42.1	91.2	43.1	38.8	36.7	36.8	30.2	**13,558.8**
DAY	2019	31.0	28.0	31.0	26.0	29.0	29.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,852.0**
H2O	2019	495.8	394.7	443.4	363.5	449.7	455.1	430.4	393.3	368.8	333.6	277.1	371.9	**71,241.8**
OIL	2019	21.6	15.4	38.6	62.1	54.4	34.9	37.7	47.1	59.7	70.1	52.5	52.5	**12,965.6**

Licence **7287** Well Name **Ewart Unit No. 5 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

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Licence **7287** Well Name **Ewart Unit No. 5 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.7**
WIN	2022	249.0	220.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,672.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,153.7**
NIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499,453.0**
WIN	2021	273.0	244.0	261.0	250.0	252.0	256.0	302.0	287.0	268.0	271.0	255.0	258.0	**33,203.0**
DAY	2020	0.0	0.0	0.0	30.0	30.0	28.8	30.3	31.0	30.0	30.1	29.7	31.0	**1,791.9**
NIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499,453.0**
WIN	2020	350.0	320.0	334.0	316.0	310.0	292.0	309.0	302.0	285.0	288.0	275.0	280.0	**30,026.0**
NIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499,453.0**
WIN	2019	517.0	440.0	456.0	416.0	410.0	378.0	403.0	386.0	365.0	366.0	354.0	351.0	**26,365.0**

Licence **7288** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**

Licence **7289** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.9**
H2O	2022	521.8	549.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,312.6**
OIL	2022	21.7	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,135.7**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**1,851.9**
H2O	2021	355.5	503.7	585.1	588.8	585.1	573.6	625.0	658.6	631.1	618.0	617.1	437.9	**26,240.9**
OIL	2021	39.5	10.3	37.4	51.2	24.4	39.9	26.0	27.4	62.4	32.5	42.4	48.6	**2,073.9**
DAY	2020	31.0	21.0	18.0	0.0	0.0	4.1	27.5	31.0	30.0	30.6	30.0	31.0	**1,487.8**
H2O	2020	712.0	427.0	368.6	0.0	0.0	89.2	630.6	631.1	609.1	340.5	556.8	469.5	**19,461.4**
OIL	2020	53.6	17.8	11.2	0.0	0.0	2.8	6.4	35.9	35.4	27.5	23.2	14.5	**1,631.9**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,233.6**
H2O	2019	1191.9	976.9	879.3	1012.4	882.7	808.5	833.6	830.6	797.8	781.5	685.7	731.2	**14,627.0**
OIL	2019	110.7	85.0	97.7	82.1	76.8	56.2	53.2	53.0	46.4	24.2	50.0	30.5	**1,403.6**

Licence **7290** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,548.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,548.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.5**

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Licence **7290** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,548.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.5**

Licence **7291** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,701.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,038.9**
DAY	2020	31.0	29.0	22.0	24.0	0.0	0.0	1.0	30.7	29.5	30.2	0.5	0.0	**3,272.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.4**
H2O	2020	513.4	486.9	185.6	338.4	0.0	0.0	15.1	458.6	466.1	367.2	5.6	0.0	**74,701.7**
OIL	2020	9.2	8.7	5.0	5.2	0.0	0.0	0.2	5.6	4.8	3.7	0.1	0.0	**7,038.9**
DAY	2019	31.0	28.0	31.0	23.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**3,075.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.4**
H2O	2019	484.1	445.8	425.0	281.4	472.8	510.8	438.8	520.2	514.4	523.2	463.8	452.7	**71,864.8**
OIL	2019	9.9	15.1	11.4	4.5	6.6	10.1	10.9	7.6	8.3	8.1	8.8	9.1	**6,996.4**

Licence **7292** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,477.7**
WIN	2022	241.0	197.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,769.0**
DAY	2021	29.5	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,421.7**
WIN	2021	304.7	278.8	287.8	279.0	285.0	268.0	271.0	253.0	252.0	250.0	240.0	245.0	**50,331.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**2,060.2**
WIN	2020	425.1	396.9	413.5	385.2	387.0	358.0	354.6	339.5	317.4	314.4	302.2	306.0	**47,116.7**
WIN	2019	1239.0	1129.8	887.4	1023.6	510.6	483.2	406.3	513.1	452.7	448.1	430.2	435.1	**42,816.9**

Licence **7293** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,112.5**
H2O	2022	371.9	177.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,996.1**
OIL	2022	10.1	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,747.9**
DAY	2021	25.8	28.0	31.0	29.8	28.8	29.8	31.0	29.3	30.0	30.8	30.0	23.1	**3,064.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.3**
H2O	2021	331.6	323.9	313.3	311.1	302.3	347.1	376.0	344.8	348.8	395.7	373.5	289.6	**57,446.6**
OIL	2021	33.4	26.2	67.2	51.7	49.1	33.7	28.6	11.6	7.1	9.8	5.0	1.0	**9,719.3**
DAY	2020	2.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	30.0	30.3	**2,717.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.3**
H2O	2020	14.0	493.0	77.7	0.0	0.0	0.0	0.0	0.0	0.0	33.0	423.4	409.5	**53,388.9**
OIL	2020	1.4	2.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.6	84.4	54.5	**9,394.9**
DAY	2019	31.0	28.0	24.0	0.0	28.0	30.0	19.0	25.0	20.0	0.0	0.0	0.0	**2,616.0**
GAS	2019	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.3**
H2O	2019	207.6	177.6	271.4	0.0	261.2	234.8	201.0	246.8	168.4	0.0	0.0	0.0	**51,938.3**
OIL	2019	31.5	20.6	14.7	0.0	35.1	31.2	18.1	20.7	15.6	0.0	0.0	0.0	**9,249.7**

Licence **7294** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7294** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.1**
WIN	2022	1221.0	1254.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,405.0**
DAY	2021	29.5	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,750.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,432.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,331.7**
WIN	2021	1177.1	1114.4	1228.1	1181.0	1234.0	1186.0	1230.0	1098.0	1191.0	1202.0	1196.0	1210.0	**41,930.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**2,389.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,432.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,331.7**
WIN	2020	1179.4	1152.3	1225.7	1183.8	1234.6	1176.3	1209.4	1233.7	1182.6	1181.0	1191.9	1229.7	**27,682.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,116.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,432.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,331.7**
WIN	2019	779.8	833.5	752.4	863.9	912.6	1043.2	977.3	1076.0	1183.7	1224.0	1186.9	1227.4	**13,302.0**

Licence **7295** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,784.6**
H2O	2022	312.4	162.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,043.2**
OIL	2022	37.0	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,211.7**
DAY	2021	30.2	26.0	30.8	29.2	30.8	29.6	30.5	29.3	29.8	22.8	28.8	18.5	**2,739.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.1**
H2O	2021	296.4	241.0	287.8	275.4	265.5	278.2	281.2	279.9	269.9	172.1	202.6	200.7	**41,568.2**
OIL	2021	38.0	26.9	35.4	36.5	59.4	55.3	37.5	31.2	34.3	14.0	17.6	21.3	**6,161.6**
DAY	2020	28.0	28.0	31.0	29.7	7.2	10.4	27.5	30.0	29.5	29.5	28.3	30.7	**2,402.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.1**
H2O	2020	398.2	418.6	228.1	416.4	128.3	174.2	519.8	507.1	469.2	393.3	296.2	356.3	**38,517.5**
OIL	2020	11.2	8.2	22.0	22.5	5.3	7.5	19.1	17.3	17.5	20.2	29.7	41.2	**5,754.2**
DAY	2019	25.0	25.0	30.0	30.0	31.0	19.0	16.0	31.0	29.0	31.0	30.0	30.0	**2,093.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.1**
H2O	2019	262.2	260.8	356.3	514.3	412.4	202.9	199.2	363.8	302.6	450.7	434.3	401.6	**34,211.8**
OIL	2019	5.6	7.2	12.1	11.6	17.9	14.8	12.8	30.5	26.4	22.7	19.5	16.8	**5,532.5**

Licence **7296** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.1**
WIN	2022	284.0	340.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,011.0**
DAY	2021	29.5	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,608.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,167.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,587.2**
WIN	2021	449.1	376.0	590.6	553.0	487.0	428.0	409.0	367.0	352.0	342.0	317.0	311.0	**13,387.0**
DAY	2020	6.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**3,247.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.6**
H2O	2020	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,167.5**
OIL	2020	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,587.2**
WIN	2020	0.0	0.0	484.9	888.2	1045.2	1178.4	1218.4	1083.5	787.0	663.1	551.7	504.9	**8,405.3**

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Licence **7296** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,968.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.6**
H2O	2019	62.8	53.4	65.9	53.4	55.3	48.7	44.0	34.7	31.7	38.4	32.9	27.7	**8,161.2**
OIL	2019	49.5	31.4	40.4	42.6	39.7	33.6	31.1	26.0	14.1	16.7	14.1	15.4	**6,583.4**

Licence **7297** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.6**
H2O	2022	43.4	35.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,614.5**
OIL	2022	18.7	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,311.4**
DAY	2021	29.9	27.8	30.8	17.0	31.0	29.5	30.6	30.8	22.9	30.8	29.7	29.8	**3,463.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.5**
H2O	2021	80.4	70.8	44.0	36.2	83.9	64.4	53.2	53.3	40.2	60.4	50.2	49.7	**10,535.3**
OIL	2021	24.3	20.7	14.4	31.1	20.8	16.7	17.0	15.6	11.9	16.4	11.1	11.6	**4,274.1**
DAY	2020	30.0	29.0	30.0	0.0	0.0	7.9	0.0	0.0	3.0	30.3	29.8	30.8	**3,122.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.5**
H2O	2020	123.1	109.0	49.5	0.0	0.0	33.8	0.0	0.0	16.4	120.7	122.4	64.5	**9,848.6**
OIL	2020	19.4	15.1	21.0	0.0	0.0	7.2	0.0	0.0	3.8	39.2	35.1	16.7	**4,062.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	0.0	0.0	14.0	**2,932.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.5**
H2O	2019	33.9	27.9	30.2	28.4	30.5	26.9	22.4	25.8	5.0	0.0	0.0	88.1	**9,209.2**
OIL	2019	21.0	18.1	19.9	18.4	15.6	14.9	15.3	11.2	2.8	0.0	0.0	15.5	**3,905.0**

Licence **7298** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**

Licence **7299** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**

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Licence **7299** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**

Licence **7300** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,521.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,521.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,521.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**

Licence **7301** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.6**

Licence **7302** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.8**

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Licence **7302** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.0**

Licence **7303** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,882.7**
H2O	2022	196.0	164.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,414.5**
OIL	2022	63.2	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,646.0**
DAY	2021	30.3	28.0	31.0	30.0	31.0	26.3	29.0	28.7	30.0	30.8	30.0	30.8	**3,824.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.7**
H2O	2021	200.0	180.4	188.3	183.4	198.0	202.8	226.3	303.2	227.9	202.5	190.6	197.9	**42,053.6**
OIL	2021	16.0	12.6	13.7	14.7	16.8	20.4	41.8	89.5	73.6	73.6	63.5	63.1	**8,535.2**
DAY	2020	28.0	24.0	29.0	30.0	0.0	0.0	18.0	31.0	24.2	30.5	30.0	31.0	**3,468.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.7**
H2O	2020	220.0	135.4	84.0	211.0	0.0	0.0	172.5	287.7	218.5	247.4	236.0	236.4	**39,552.3**
OIL	2020	55.9	39.3	27.4	54.2	0.0	0.0	39.4	48.3	12.3	20.7	21.0	18.5	**8,035.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,193.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.7**
H2O	2019	240.4	221.8	241.9	257.8	274.0	238.2	244.4	317.7	230.8	244.9	219.0	264.6	**37,503.4**
OIL	2019	13.7	14.9	16.9	25.8	34.8	22.5	40.5	64.6	40.8	38.9	22.3	50.0	**7,698.9**

Licence **7304** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.2**
H2O	2022	32.7	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,842.9**
OIL	2022	15.0	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,920.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	30.5	30.2	30.0	30.8	29.0	30.8	**3,961.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487.5**
H2O	2021	54.0	33.5	36.2	41.5	48.1	42.0	35.7	35.0	32.4	33.3	28.7	32.8	**10,778.6**
OIL	2021	13.6	13.3	17.1	18.0	15.8	12.7	9.2	11.6	10.1	11.1	2.5	8.7	**10,886.8**
DAY	2020	31.0	29.0	31.0	30.0	12.3	30.0	31.0	31.0	24.2	30.5	30.0	30.0	**3,599.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487.5**
H2O	2020	50.7	41.6	31.1	58.9	30.5	48.4	46.1	55.5	65.5	65.7	67.3	69.5	**10,325.4**
OIL	2020	78.6	61.1	45.5	63.0	25.9	70.6	73.1	59.9	38.3	46.5	43.1	33.9	**10,743.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,259.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487.5**
H2O	2019	18.3	15.9	17.2	17.6	18.0	16.3	60.5	112.9	86.5	98.7	82.0	71.8	**9,694.6**
OIL	2019	25.5	21.7	24.8	20.6	21.6	22.4	39.0	79.9	98.5	85.3	64.7	74.1	**10,103.6**

Licence **7305** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.6**
H2O	2022	46.0	58.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,575.4**
OIL	2022	19.7	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,383.5**
DAY	2021	31.0	28.0	30.7	29.8	30.8	29.6	30.5	29.0	29.8	30.7	29.8	30.7	**3,841.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.3**
H2O	2021	44.9	41.4	73.5	76.9	42.8	11.5	39.9	73.1	66.1	77.3	69.5	65.3	**13,471.3**
OIL	2021	13.9	12.2	48.9	39.1	15.1	4.9	14.9	27.4	29.4	31.9	30.5	27.6	**8,336.7**
DAY	2020	31.0	29.0	31.0	28.8	12.8	29.8	31.0	31.0	22.7	30.5	29.8	30.8	**3,481.2**

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Licence **7305** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.3**
H2O	2020	86.3	94.7	51.6	81.5	46.8	85.4	87.8	84.6	61.6	83.9	86.4	107.6	**12,789.1**
OIL	2020	82.2	55.9	65.2	56.7	23.7	62.6	67.6	61.2	46.9	66.1	56.3	41.5	**8,040.9**
DAY	2019	31.0	28.0	26.0	20.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**3,143.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.3**
H2O	2019	23.7	24.3	13.5	7.8	0.0	0.0	106.1	226.4	135.0	170.2	131.2	101.1	**11,830.9**
OIL	2019	21.6	16.5	14.6	10.2	0.0	0.0	66.8	132.3	92.3	65.7	68.6	73.6	**7,355.0**

Licence **7306** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,873.5**
H2O	2022	51.5	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,861.5**
OIL	2022	29.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.7**
DAY	2021	29.3	10.3	28.0	29.0	30.5	27.0	27.0	27.9	26.3	28.8	30.0	26.2	**3,816.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,082.2**
H2O	2021	57.2	17.5	50.5	38.8	32.6	33.6	46.3	36.9	38.7	44.9	42.5	46.0	**8,771.8**
OIL	2021	43.5	15.2	45.9	52.7	36.8	31.8	47.7	51.3	42.0	36.0	31.8	23.1	**10,337.4**
DAY	2020	30.0	29.0	30.0	30.0	20.0	28.0	22.0	24.8	23.8	29.5	29.0	30.0	**3,496.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,082.2**
H2O	2020	8.7	102.2	43.1	54.0	52.5	35.6	23.5	73.3	69.7	59.4	51.0	63.6	**8,286.3**
OIL	2020	8.3	90.7	101.9	89.1	51.5	48.5	41.0	65.5	64.0	67.1	51.9	43.7	**9,879.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,170.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,082.2**
H2O	2019	29.4	20.1	12.1	13.5	14.1	10.4	15.5	13.2	12.9	14.5	17.9	11.4	**7,649.7**
OIL	2019	23.0	18.7	20.3	13.2	12.4	11.8	15.6	8.6	7.6	9.2	6.4	9.0	**9,156.4**

Licence **7307** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,648.9**
H2O	2022	150.0	51.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,363.0**
OIL	2022	77.1	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,669.7**
DAY	2021	31.0	12.8	27.7	6.2	0.0	20.6	28.3	29.2	29.8	30.7	29.0	30.7	**3,591.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.4**
H2O	2021	5.9	2.8	15.1	4.8	0.0	52.0	65.0	29.3	31.1	25.5	70.6	151.5	**7,161.2**
OIL	2021	3.3	1.4	9.8	3.2	0.0	19.3	34.7	35.1	27.0	14.8	36.2	76.9	**5,546.9**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	4.0	30.5	29.8	30.8	**3,315.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.4**
H2O	2020	11.5	13.0	6.9	17.6	0.0	0.0	0.0	0.0	2.1	12.0	4.2	3.3	**6,707.6**
OIL	2020	12.0	12.6	11.3	8.2	0.0	0.0	0.0	0.0	1.6	9.8	2.7	2.1	**5,285.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,100.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.4**
H2O	2019	11.5	18.8	18.0	14.1	8.8	6.9	13.2	13.6	13.2	16.8	18.6	11.9	**6,637.0**
OIL	2019	7.2	9.2	9.5	3.9	0.5	0.2	3.0	14.7	14.3	10.6	14.5	15.2	**5,224.9**

Licence **7308** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**

Manitoba Production
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Licence **7308** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.1**

Licence **7309** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,431.3**
H2O	2022	20.5	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,167.5**
OIL	2022	22.9	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,350.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	8.8	19.8	13.3	15.7	30.7	19.5	30.7	**3,374.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.9	12.4	24.9	22.1	56.7	39.4	22.3	**5,130.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	7.8	18.7	15.4	16.5	32.4	31.0	34.8	**4,318.3**
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539.5**
H2O	2020	7.9	9.6	2.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,952.1**
OIL	2020	23.2	17.9	24.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.7**
DAY	2019	31.0	28.0	30.0	22.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,144.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539.5**
H2O	2019	22.0	19.7	18.1	6.6	8.9	8.1	5.3	6.3	5.7	6.5	7.6	7.5	**4,932.5**
OIL	2019	23.5	15.5	14.7	15.1	18.4	16.6	18.2	18.2	16.6	15.4	16.1	26.9	**4,095.1**

Licence **7310** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,566.9**
H2O	2022	28.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,395.3**
OIL	2022	18.0	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,233.0**
DAY	2021	31.0	22.8	30.7	29.8	30.8	13.8	23.7	30.9	29.8	30.2	29.8	30.7	**3,509.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.9**
H2O	2021	7.9	5.4	3.5	3.2	3.8	1.4	47.2	22.4	14.8	19.8	32.2	27.4	**4,338.8**
OIL	2021	14.7	10.0	19.7	19.0	17.0	5.2	28.0	32.6	20.6	18.5	18.1	18.1	**7,198.8**
DAY	2020	31.0	29.0	30.0	29.8	12.1	11.1	28.0	31.0	23.2	30.5	27.2	26.2	**3,175.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.9**
H2O	2020	6.8	8.9	4.9	8.1	5.4	3.5	12.8	4.7	3.8	5.1	6.4	7.3	**4,149.8**
OIL	2020	38.5	32.9	31.7	29.6	11.0	9.4	22.6	33.0	25.8	34.0	20.4	15.1	**6,977.3**
DAY	2019	26.0	27.0	30.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,866.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.9**
H2O	2019	2.3	2.2	3.0	2.3	4.7	5.8	2.5	5.6	26.4	17.0	9.1	9.9	**4,072.1**
OIL	2019	2.8	3.9	4.4	2.9	4.3	1.6	5.3	20.0	67.4	55.1	47.9	43.4	**6,673.3**

Licence **7311** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Manitoba Production
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Licence **7311** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,985.2**
H2O	2022	54.1	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,811.7**
OIL	2022	2.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.9**
DAY	2021	28.7	9.0	28.8	28.8	23.9	28.4	29.8	29.8	29.8	29.8	29.4	27.5	**2,935.6**
H2O	2021	107.2	45.2	143.5	132.3	102.1	115.7	120.9	128.6	127.1	194.9	122.0	89.0	**57,723.5**
OIL	2021	4.4	2.4	6.7	8.4	10.2	7.8	1.9	2.7	3.1	7.4	3.0	3.2	**4,599.9**
DAY	2020	27.0	25.0	23.0	27.8	0.0	0.0	0.0	0.0	6.0	27.5	26.8	30.8	**2,611.9**
H2O	2020	128.4	126.3	108.1	77.9	0.0	0.0	0.0	0.0	17.6	90.4	85.1	91.6	**56,295.0**
OIL	2020	2.7	2.5	2.4	2.7	0.0	0.0	0.0	0.0	0.6	2.6	2.6	1.8	**4,538.7**
DAY	2019	30.0	28.0	29.0	29.0	23.0	27.0	30.0	29.0	28.0	31.0	25.0	13.0	**2,418.0**
H2O	2019	138.8	107.1	83.6	64.3	13.4	41.7	106.5	122.0	125.0	128.9	102.7	53.8	**55,569.6**
OIL	2019	0.0	1.2	3.0	2.6	0.4	0.9	2.0	2.0	0.4	2.4	2.0	1.1	**4,520.8**

Licence **7312** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,632.5**
H2O	2022	960.7	568.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,451.1**
OIL	2022	12.7	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,791.1**
DAY	2021	29.2	17.2	29.3	28.5	18.4	25.4	24.2	10.6	29.5	22.2	27.5	27.2	**3,584.5**
H2O	2021	659.7	448.8	802.7	761.4	499.0	520.0	447.8	369.3	1131.1	883.5	789.4	796.6	**69,921.6**
OIL	2021	17.5	9.1	28.0	36.5	9.2	12.7	10.8	0.1	6.4	10.2	14.2	13.8	**6,771.3**
DAY	2020	31.0	27.0	29.0	28.7	10.0	11.2	20.8	30.3	29.2	28.3	27.7	28.2	**3,295.3**
H2O	2020	927.0	717.4	963.8	979.0	371.5	374.3	746.7	1026.7	715.4	671.4	669.8	602.6	**61,812.3**
OIL	2020	14.1	10.6	17.9	24.9	8.5	8.5	14.7	21.5	16.7	13.5	13.5	18.4	**6,602.8**
DAY	2019	31.0	26.0	28.0	30.0	23.0	27.0	29.0	30.0	27.0	31.0	29.0	28.0	**2,993.9**
H2O	2019	909.2	787.1	812.1	750.6	539.7	669.8	663.1	501.1	571.8	825.3	776.0	751.9	**53,046.7**
OIL	2019	33.6	21.6	8.3	6.8	8.9	12.7	17.3	14.0	9.2	18.0	16.8	13.8	**6,420.0**

Licence **7313** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,870.5**
WIN	2022	1426.0	1147.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,146.4**
DAY	2021	30.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,813.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,491.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,455.3**
WIN	2021	1480.0	1389.0	1544.0	1472.0	1257.0	1470.0	1548.0	1549.0	1517.0	1562.0	1516.0	1476.0	**39,573.4**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	3.7	0.0	0.0	23.7	30.0	31.0	**2,455.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,491.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,455.3**
WIN	2020	1533.5	1444.5	1514.0	297.0	0.0	392.0	154.8	0.0	0.0	983.0	1397.0	1537.0	**21,793.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,491.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,455.3**
WIN	2019	154.0	20.1	778.7	427.5	0.0	0.0	213.2	1040.0	1033.5	1154.3	1502.7	1532.0	**12,540.6**

Licence **7314** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.6**

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Licence **7314** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,110.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,110.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,110.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**

Licence **7318** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,082.0**
H2O	2022	36.5	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.7**
OIL	2022	9.3	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,752.8**
DAY	2021	23.0	15.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,023.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.7**
H2O	2021	24.4	16.0	29.6	27.5	29.0	28.4	29.1	33.7	38.2	39.9	38.1	37.4	**4,356.4**
OIL	2021	5.9	5.0	7.5	7.0	7.2	6.9	7.2	8.3	9.3	9.9	9.5	9.3	**2,735.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,681.0**
GAS	2020	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.7**
H2O	2020	26.7	35.8	39.7	37.4	38.8	37.0	36.6	35.3	34.4	35.8	32.5	33.8	**3,985.1**
OIL	2020	6.9	9.1	9.9	9.3	9.5	9.0	9.0	8.9	8.4	8.7	8.0	8.3	**2,642.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,315.0**
GAS	2019	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.2	0.3	0.3	0.2	0.3	**22.9**
H2O	2019	29.1	26.6	29.4	29.5	30.6	29.3	29.9	27.3	25.1	25.2	25.1	27.9	**3,561.3**
OIL	2019	10.6	9.4	10.6	10.0	10.1	9.9	10.0	9.5	8.6	7.5	6.3	6.9	**2,537.1**

Licence **7319** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.5**

Licence **7320** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-12-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,836.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,273.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.7**

Licence **7321** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

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Licence **7321** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**

Licence **7322** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.7**
WIN	2022	238.0	220.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,578.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**606.7**
WIN	2021	249.0	233.0	256.0	246.0	253.0	244.0	251.0	250.0	213.0	255.0	240.0	245.0	**53,120.0**
DAY	2020	0.0	0.0	0.0	30.0	0.0	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**241.9**
WIN	2020	287.0	262.0	277.0	263.0	0.0	259.0	252.0	257.0	261.0	263.0	252.0	258.0	**50,185.0**
WIN	2019	253.0	268.0	282.0	244.0	187.0	140.0	310.0	129.0	338.0	337.0	303.0	294.0	**47,294.0**

Licence **7323** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.9**
WIN	2022	332.0	295.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,622.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**436.9**
WIN	2021	459.0	392.0	418.0	440.0	456.0	450.0	458.0	423.0	332.0	402.0	354.0	346.0	**66,995.0**
DAY	2020	0.0	0.0	0.0	0.0	28.8	0.0	0.0	0.0	0.0	0.0	12.3	31.0	**72.1**
WIN	2020	488.0	505.0	22.0	0.0	263.0	0.0	0.0	0.0	0.0	0.0	175.0	357.0	**62,065.0**
WIN	2019	453.0	409.0	451.0	400.0	384.0	270.0	509.0	483.0	460.0	461.0	457.0	481.0	**60,255.0**

Licence **7324** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.5**
WIN	2022	352.0	317.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,866.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**635.5**
WIN	2021	376.0	342.0	381.0	371.0	378.0	367.0	378.0	377.0	365.0	372.0	357.0	363.0	**70,197.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**270.7**
WIN	2020	447.0	407.0	442.0	425.0	422.0	407.0	385.0	372.0	354.0	398.0	383.0	391.0	**65,770.0**
WIN	2019	447.0	401.0	438.0	395.0	370.0	273.0	496.0	466.0	444.0	429.0	425.0	450.0	**60,937.0**

Licence **7325** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.2**
WIN	2022	0.0	229.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,044.0**
DAY	2021	31.0	16.2	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	30.0	**1,074.2**
WIN	2021	243.0	139.0	277.0	245.0	246.0	233.0	241.0	237.0	226.0	231.0	221.0	217.0	**43,815.0**
DAY	2020	0.0	0.0	0.0	9.0	28.8	27.9	31.0	31.0	30.0	22.4	28.1	31.0	**722.2**
WIN	2020	281.0	257.0	137.0	127.0	333.0	282.0	269.0	261.0	264.0	261.0	248.0	251.0	**41,059.0**
WIN	2019	317.0	282.0	306.0	268.0	238.0	169.0	331.0	312.0	295.0	288.0	281.0	283.0	**38,088.0**

Licence **7326** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

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Licence **7326** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,826.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,231.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,826.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,231.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,826.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,231.0**

Licence **7327** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.3**
H2O	2022	25.3	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,293.6**
OIL	2022	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.9**
DAY	2021	0.0	26.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	30.8	30.0	30.0	**2,817.3**
H2O	2021	0.0	253.8	256.3	271.4	261.8	221.7	230.3	222.8	206.7	214.4	205.1	195.0	**40,249.3**
OIL	2021	0.0	5.0	7.7	14.5	12.4	7.4	5.9	6.2	6.3	6.8	6.7	6.6	**7,112.7**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	24.0	**2,486.7**
H2O	2020	273.4	240.8	252.3	269.0	0.0	0.0	0.0	0.0	0.0	328.1	336.5	261.2	**37,710.0**
OIL	2020	11.4	10.9	11.9	6.7	0.0	0.0	0.0	0.0	0.0	4.6	3.5	3.8	**7,027.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	2.0	30.0	31.0	**2,281.0**
H2O	2019	321.1	280.2	298.7	270.5	278.4	267.2	252.8	257.6	198.3	17.2	336.3	374.3	**35,748.7**
OIL	2019	8.0	8.2	9.6	12.2	6.8	7.7	5.2	6.5	4.7	0.2	6.6	6.9	**6,974.4**

Licence **7328** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.0**
H2O	2022	64.2	56.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,383.9**
OIL	2022	27.3	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.4**
DAY	2021	31.0	27.8	30.8	29.8	30.8	29.8	30.8	30.2	27.8	30.5	29.8	30.7	**3,728.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.2**
H2O	2021	49.2	37.4	41.6	41.1	36.5	69.4	60.6	40.4	43.2	50.6	52.1	58.2	**6,263.6**
OIL	2021	54.8	30.6	41.3	57.7	36.8	49.6	47.8	31.6	37.0	36.6	33.1	36.0	**10,619.6**
DAY	2020	31.0	29.0	30.0	29.8	19.0	29.3	30.2	30.7	29.8	28.8	23.8	30.8	**3,368.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.2**
H2O	2020	179.9	113.4	47.6	69.4	52.0	88.2	65.0	59.0	56.9	62.6	60.1	70.4	**5,683.3**
OIL	2020	113.5	89.6	77.0	69.7	40.6	67.9	52.3	57.6	50.5	58.4	71.3	121.2	**10,126.7**
DAY	2019	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	18.0	12.0	16.0	31.0	**3,026.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.2**
H2O	2019	56.5	51.3	78.9	78.1	71.6	65.3	77.4	94.1	49.1	27.2	94.2	196.3	**4,758.8**
OIL	2019	54.4	52.5	80.8	86.3	93.5	84.8	69.2	68.7	34.9	19.5	43.0	106.0	**9,257.1**

Licence **7329** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7329** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,237.1**
WIN	2022	346.0	301.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,154.1**
DAY	2021	31.0	28.0	31.0	29.7	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,178.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,702.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.5**
WIN	2021	367.0	331.2	369.5	358.3	347.0	376.0	369.0	349.0	353.0	362.0	351.0	355.0	**21,507.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**2,817.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,702.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.5**
WIN	2020	799.0	566.4	516.3	455.0	438.8	397.3	403.0	394.0	377.0	376.4	361.6	370.0	**17,219.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,702.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.5**
WIN	2019	822.7	831.5	750.7	833.3	712.7	727.5	922.3	764.7	0.0	0.0	617.4	919.2	**11,764.3**

Licence **7330** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-24-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,959.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,959.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.5**

Licence **7331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,777.8**
H2O	2022	60.4	53.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,596.0**
OIL	2022	5.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,949.0**
DAY	2021	22.5	6.0	31.0	30.0	30.0	30.0	30.5	30.3	29.9	30.8	30.0	30.9	**3,719.4**
H2O	2021	23.0	4.6	22.4	21.1	86.8	119.4	91.1	69.7	66.8	67.9	54.4	61.1	**11,482.1**
OIL	2021	0.6	0.1	0.3	0.3	2.0	2.4	2.3	3.2	3.3	3.5	2.8	5.3	**5,938.7**
DAY	2020	28.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	28.8	**3,387.5**
H2O	2020	56.4	34.1	36.2	138.9	0.0	0.0	0.0	0.0	27.9	111.2	66.6	52.3	**10,793.8**
OIL	2020	1.4	0.5	0.0	5.4	0.0	0.0	0.0	0.0	1.2	3.3	0.6	0.6	**5,912.6**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,176.0**
H2O	2019	40.6	35.5	19.7	20.1	37.5	40.9	53.8	70.8	72.8	65.9	59.5	69.0	**10,270.2**
OIL	2019	8.9	8.6	2.5	1.2	1.2	1.0	2.0	1.1	0.0	0.2	0.5	0.8	**5,899.6**

Licence **7334** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.3**

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Licence **7334** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.2**

Licence **7335** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**

Licence **7337** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,608.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,608.7**
DAY	2019	27.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.0**
GAS	2019	1.2	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.0**
H2O	2019	0.5	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.7**
OIL	2019	1.5	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,608.7**

Licence **7338** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**

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Licence **7338** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**

Licence **7339** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,714.7**
H2O	2022	2.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,702.2**
OIL	2022	2.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.5**
DAY	2021	28.0	24.8	30.8	29.9	31.0	29.2	30.8	30.6	29.6	31.0	29.7	31.0	**3,702.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.2**
H2O	2021	9.2	9.0	13.4	10.2	10.6	9.7	8.5	9.2	9.0	6.8	6.6	6.9	**3,699.5**
OIL	2021	11.6	11.3	19.7	15.7	16.1	13.4	11.9	11.8	10.2	8.8	8.0	8.4	**5,350.2**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	2.7	29.7	30.0	30.8	**3,346.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.2**
H2O	2020	17.7	12.9	8.1	10.8	0.0	0.0	0.0	0.0	0.8	18.2	13.1	8.9	**3,590.4**
OIL	2020	19.2	14.3	16.2	17.9	0.0	0.0	0.0	0.0	1.6	25.7	18.2	10.2	**5,203.3**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,132.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.2**
H2O	2019	0.9	0.6	1.1	0.4	1.1	0.9	0.4	0.6	51.2	50.7	35.8	30.9	**3,499.9**
OIL	2019	2.5	1.3	2.4	1.3	2.1	1.6	1.1	1.0	23.7	25.0	20.3	21.8	**5,080.0**

Licence **7341** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,955.0**
H2O	2022	61.4	56.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,607.2**
OIL	2022	44.6	36.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,495.3**
DAY	2021	31.0	26.8	31.0	29.1	31.0	29.1	30.5	30.0	30.0	30.8	30.0	30.8	**3,896.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.4**
H2O	2021	149.8	128.1	146.3	131.7	138.0	99.0	89.9	72.3	39.6	78.9	52.1	51.4	**7,489.4**
OIL	2021	72.2	41.6	35.5	35.9	38.6	59.6	70.4	81.6	53.3	35.3	49.8	61.5	**7,414.2**
DAY	2020	31.0	29.0	31.0	29.5	6.7	11.3	27.2	30.3	23.2	30.5	27.8	30.0	**3,536.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.4**
H2O	2020	55.2	50.3	31.4	47.2	15.1	24.3	58.8	46.1	46.4	50.9	80.5	187.1	**6,312.3**
OIL	2020	30.1	26.2	25.4	22.4	5.5	9.0	19.0	19.9	15.3	22.2	21.6	59.7	**6,778.9**
DAY	2019	31.0	27.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,229.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.4**
H2O	2019	31.6	29.7	106.6	66.1	88.4	89.6	77.6	81.6	73.4	72.3	55.8	52.8	**5,619.0**
OIL	2019	26.0	25.6	33.1	21.9	44.8	54.4	43.5	44.6	38.0	41.5	27.4	31.0	**6,502.6**

Licence **7342** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.0**
H2O	2022	239.9	179.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,234.8**

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Licence **7342** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	83.7	85.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,436.9**
DAY	2021	28.8	27.8	31.0	29.6	30.8	28.9	30.8	26.7	29.2	30.7	29.8	30.7	**3,811.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.9**
H2O	2021	48.4	59.7	74.2	254.8	306.8	47.2	51.0	265.8	251.1	253.3	219.1	234.8	**55,815.8**
OIL	2021	3.8	2.5	1.0	1.4	1.9	3.6	5.3	124.6	97.3	88.1	95.0	107.3	**6,267.5**
DAY	2020	30.0	29.0	25.0	29.8	12.8	29.5	28.5	30.0	29.8	30.3	28.7	30.8	**3,456.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.9**
H2O	2020	217.4	207.0	102.3	190.2	101.0	220.1	230.4	236.4	194.5	160.5	120.2	106.1	**53,749.6**
OIL	2020	64.6	61.3	48.3	74.2	31.8	66.0	46.4	28.5	57.6	65.0	12.7	1.9	**5,735.7**
DAY	2019	31.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,122.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.9**
H2O	2019	281.9	131.2	294.4	248.9	269.7	303.1	262.6	260.8	239.9	268.0	263.5	238.5	**51,663.5**
OIL	2019	14.2	7.4	8.2	11.5	23.5	82.7	98.5	77.9	55.5	55.9	54.2	68.6	**5,177.4**

Licence **7343** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,269.6**
WIN	2022	305.0	263.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,104.0**
DAY	2021	0.0	0.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,211.2**
WIN	2021	0.0	0.0	410.2	443.0	422.0	379.0	371.0	337.0	339.0	334.0	318.0	318.0	**45,536.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	15.2	0.0	0.0	0.0	0.0	0.0	**1,910.2**
WIN	2020	571.1	541.1	463.4	466.3	446.4	413.6	200.2	0.0	0.0	0.0	0.0	0.0	**41,864.8**
WIN	2019	1042.4	972.2	911.2	1017.0	542.3	567.7	627.9	622.6	590.3	588.8	568.5	582.2	**38,762.7**

Licence **7344** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.8**
H2O	2022	52.8	42.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,854.5**
OIL	2022	76.1	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,896.0**
DAY	2021	26.8	28.0	31.0	29.8	31.0	28.1	31.0	30.1	30.0	30.8	30.0	30.8	**3,938.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.3**
H2O	2021	71.1	60.4	49.3	53.9	60.2	60.2	59.5	54.2	60.6	52.3	50.8	49.8	**9,759.2**
OIL	2021	78.5	73.1	88.6	74.4	70.2	75.4	91.2	81.0	72.6	82.4	75.3	79.8	**8,748.6**
DAY	2020	29.0	29.0	31.0	29.8	6.2	11.1	28.2	29.3	29.8	30.3	11.5	30.8	**3,581.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.3**
H2O	2020	15.9	15.7	9.8	13.5	3.8	6.7	17.8	12.0	13.9	13.7	93.6	201.2	**9,076.9**
OIL	2020	23.2	21.7	23.8	23.5	4.7	7.5	22.2	26.6	25.6	24.2	17.3	93.7	**7,806.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,285.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.3**
H2O	2019	14.3	14.3	12.1	17.8	20.4	20.2	19.9	18.5	20.9	20.9	19.2	19.9	**8,659.3**
OIL	2019	45.8	38.9	47.6	39.4	38.7	36.4	32.4	34.3	26.7	23.2	25.2	23.4	**7,492.1**

Licence **7345** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.4**
WIN	2022	707.0	615.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93,005.8**
DAY	2021	29.5	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,837.0**
WIN	2021	853.4	776.3	840.5	798.0	800.0	770.0	789.0	718.0	736.0	736.0	712.0	721.0	**91,683.8**

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Licence **7345** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	20.3	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**1,475.5**
WIN	2020	1117.7	1054.0	1101.5	1043.1	1044.0	987.3	988.7	992.2	935.7	927.3	885.8	902.2	**82,433.6**
WIN	2019	2577.0	2305.2	2256.8	2597.4	1372.0	1292.7	1316.4	1297.3	1228.5	1226.8	1162.8	1174.0	**70,454.1**

Licence **7346** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,739.1**
H2O	2022	290.2	236.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,218.9**
OIL	2022	130.2	101.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,267.0**
DAY	2021	31.0	27.3	30.8	29.8	28.7	29.1	30.2	30.6	29.8	30.5	29.8	30.1	**2,681.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.7**
H2O	2021	241.4	233.1	288.1	246.6	236.2	274.2	232.4	246.9	223.7	162.5	203.3	242.3	**25,692.1**
OIL	2021	92.6	72.8	86.7	71.6	69.7	83.8	58.7	71.6	74.4	158.9	140.5	116.1	**10,035.1**
DAY	2020	31.0	29.0	30.0	29.7	22.8	28.3	22.5	29.5	28.5	29.8	29.8	30.8	**2,323.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.7**
H2O	2020	406.7	387.4	212.0	338.6	351.6	285.2	255.6	392.6	289.9	259.7	237.8	243.0	**22,861.4**
OIL	2020	107.3	106.0	111.4	118.6	116.7	97.9	59.2	106.8	92.9	100.5	81.3	84.4	**8,937.7**
DAY	2019	30.0	25.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	30.0	31.0	**1,982.0**
GAS	2019	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.7**
H2O	2019	56.5	42.3	0.0	0.0	0.0	0.0	0.0	598.7	686.1	617.7	488.7	443.2	**19,201.3**
OIL	2019	6.8	2.6	0.0	0.0	0.0	0.0	0.0	156.7	202.7	184.4	157.9	135.4	**7,754.7**

Licence **7347** Well Name **Waskada Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,976.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,922.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,456.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,976.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,922.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,456.2**
DAY	2019	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	0.0	0.0	**2,976.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.5**
H2O	2019	73.9	66.5	82.0	62.6	75.9	63.9	42.3	12.9	10.2	6.6	0.0	0.0	**15,922.2**
OIL	2019	15.8	12.5	10.5	6.3	6.9	2.6	3.1	0.8	0.7	0.6	0.0	0.0	**6,456.2**

Licence **7348** Well Name **Waskada Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.8**
WIN	2022	214.0	186.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,079.9**
DAY	2021	31.0	28.0	31.0	29.8	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,090.4**
WIN	2021	237.8	210.9	229.9	221.5	225.4	217.8	224.3	216.0	216.0	219.0	212.0	216.0	**57,679.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	29.8	31.0	**728.6**
WIN	2020	260.8	240.9	255.1	243.7	250.3	240.7	248.1	245.8	236.4	241.8	237.2	244.2	**55,033.3**
WIN	2019	596.2	534.4	540.6	563.2	287.7	272.4	275.5	272.6	261.1	265.2	257.0	262.5	**52,088.3**

Licence **7349** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7349** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,729.8**
H2O	2022	194.7	96.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,746.5**
OIL	2022	87.3	31.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,601.8**
DAY	2021	31.0	14.7	30.8	29.8	18.8	15.0	30.3	30.0	15.7	30.7	29.8	25.8	**3,686.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2021	355.8	155.4	238.1	523.8	146.7	72.5	291.3	266.2	113.9	218.7	180.6	123.8	**44,455.7**
OIL	2021	27.8	19.4	63.6	19.1	60.2	41.3	55.5	31.0	14.6	79.1	66.3	86.8	**12,482.8**
DAY	2020	31.0	29.0	30.0	30.0	10.8	29.0	31.0	3.3	0.0	0.0	24.5	31.0	**3,383.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2020	110.8	96.9	121.7	305.5	142.8	303.4	336.1	33.2	0.0	0.0	332.5	411.0	**41,768.9**
OIL	2020	64.4	64.7	50.8	54.7	17.0	55.3	44.4	4.8	0.0	0.0	24.7	8.8	**11,918.1**
DAY	2019	31.0	28.0	22.0	19.0	20.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,134.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2019	153.7	137.1	96.2	108.5	117.0	157.2	130.6	163.4	144.2	148.3	126.7	145.1	**39,575.0**
OIL	2019	44.5	47.6	35.9	28.0	31.6	60.5	54.4	69.3	59.0	54.1	58.0	37.4	**11,528.5**

Licence **7350** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
WIN	2022	854.0	747.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,164.3**
DAY	2021	29.5	24.3	29.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,337.1**
WIN	2021	892.4	702.9	902.0	875.0	890.0	853.0	876.0	827.0	851.0	861.0	841.0	861.0	**77,563.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	28.5	30.0	31.0	**1,981.3**
WIN	2020	867.6	834.4	879.5	850.3	881.7	848.3	881.0	896.6	879.8	888.7	879.3	914.7	**67,331.0**
WIN	2019	1769.6	1668.4	1619.4	1758.2	908.7	470.8	841.1	956.8	859.0	870.3	847.9	880.8	**56,829.1**

Licence **7351** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,861.3**
H2O	2022	2.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,129.0**
OIL	2022	44.6	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,965.1**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.3	20.0	19.8	4.9	19.0	**3,839.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.8**
H2O	2021	95.7	87.1	91.2	73.4	68.0	69.7	46.2	157.3	158.0	180.8	51.9	70.6	**15,125.9**
OIL	2021	61.8	51.3	57.7	63.1	65.4	55.7	44.6	45.6	51.3	31.1	5.5	41.0	**9,910.8**
DAY	2020	31.0	29.0	31.0	30.0	12.8	29.7	31.0	30.3	24.5	30.5	19.5	31.0	**3,535.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.8**
H2O	2020	74.8	65.2	42.8	71.3	38.1	68.2	69.4	55.4	42.4	46.2	57.3	124.1	**13,976.0**
OIL	2020	55.9	53.1	56.4	43.1	17.8	31.6	27.3	28.4	22.0	22.3	52.9	77.9	**9,336.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,205.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.8**
H2O	2019	95.2	89.2	94.8	85.2	96.8	88.1	76.4	95.4	92.7	98.9	85.6	81.4	**13,220.8**
OIL	2019	61.9	56.6	58.5	56.6	54.8	47.6	42.8	49.8	45.8	47.2	48.4	54.3	**8,848.0**

Licence **7354** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,779.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,463.3**

Manitoba Production
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Licence **7354** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,255.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,779.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,463.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,255.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,779.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,463.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,255.8**

Licence **7355** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.4**
WIN	2022	145.0	131.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,848.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,800.4**
WIN	2021	357.0	252.0	246.0	218.0	194.0	193.0	189.0	179.0	166.0	163.0	155.0	153.0	**18,572.0**
DAY	2020	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**1,441.1**
WIN	2020	318.0	186.6	228.4	29.0	0.0	0.0	0.0	0.0	0.0	0.0	192.0	332.0	**16,107.0**
WIN	2019	128.0	31.0	607.0	429.0	172.0	0.0	0.0	762.0	570.0	448.0	377.0	347.0	**14,821.0**

Licence **7356** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,541.5**
WIN	2022	651.0	536.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,087.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,484.5**
WIN	2021	912.0	872.0	848.0	752.0	709.0	794.0	777.0	756.0	718.0	716.0	683.0	658.0	**42,900.0**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**2,125.2**
WIN	2020	945.0	573.1	592.9	170.0	0.0	192.0	111.0	0.0	0.0	459.0	596.0	911.0	**33,705.0**
WIN	2019	913.0	303.0	892.0	652.0	229.0	0.0	174.0	1092.0	1185.0	1218.0	766.0	1132.0	**29,155.0**

Licence **7357** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,190.6**
H2O	2022	249.2	136.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,765.9**
OIL	2022	26.5	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,450.3**
DAY	2021	12.6	10.8	30.8	28.8	24.3	29.0	31.0	29.4	27.7	29.8	28.8	31.0	**3,151.1**
H2O	2021	210.2	53.0	461.8	776.3	540.3	696.9	585.4	471.9	392.5	422.5	454.3	374.3	**29,379.8**
OIL	2021	5.2	1.0	5.2	7.9	11.4	28.8	54.0	33.3	36.0	27.4	24.9	28.9	**10,406.7**
DAY	2020	31.0	29.0	30.0	30.0	19.7	5.3	3.8	29.8	27.6	30.6	29.8	29.0	**2,837.1**
H2O	2020	939.2	918.8	833.4	912.5	449.7	110.0	76.2	539.1	297.2	309.9	502.1	651.5	**23,940.4**
OIL	2020	50.8	43.1	32.6	61.0	27.0	6.8	4.6	52.0	30.8	13.7	7.7	10.5	**10,142.7**
DAY	2019	17.0	3.0	19.0	30.0	31.0	29.0	30.0	31.0	29.0	29.0	30.0	31.0	**2,541.5**
H2O	2019	332.3	61.8	512.3	553.5	475.6	338.7	281.6	298.5	517.8	589.3	679.6	839.8	**17,400.8**
OIL	2019	56.9	3.6	22.5	45.0	23.5	21.0	27.0	17.5	10.7	15.8	11.8	28.3	**9,802.1**

Licence **7358** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,953.4**
H2O	2022	36.5	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,973.3**

Manitoba Production
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Licence **7358** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	13.1	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.8**
DAY	2021	31.0	28.0	31.0	10.3	31.0	23.5	18.0	31.0	30.0	30.3	30.0	31.0	**3,894.4**
H2O	2021	129.5	121.9	137.8	59.5	81.1	275.6	119.5	139.0	1.9	15.8	27.4	44.1	**33,905.7**
OIL	2021	44.3	44.0	45.2	18.5	54.1	40.3	24.4	26.8	17.8	13.9	13.1	12.9	**9,070.1**
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	9.0	18.5	31.0	**3,569.3**
H2O	2020	167.7	10.1	44.0	20.7	16.0	108.4	152.7	85.2	81.5	15.1	158.6	169.9	**32,752.6**
OIL	2020	20.3	19.6	21.1	19.4	20.7	19.3	21.7	16.1	13.6	3.7	17.6	45.5	**8,714.8**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,237.8**
H2O	2019	0.0	87.2	331.5	110.3	120.1	90.3	103.8	103.8	74.0	105.0	0.0	0.0	**31,722.7**
OIL	2019	4.3	0.0	17.5	17.8	17.3	17.0	19.9	20.7	20.3	23.0	19.9	20.1	**8,476.2**

Licence **7359** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,149.4**
H2O	2022	57.8	42.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,143.6**
OIL	2022	10.4	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,847.7**
DAY	2021	31.0	28.0	29.8	30.0	29.8	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,090.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2021	80.0	66.6	67.5	66.2	67.4	54.9	47.0	54.3	52.7	75.6	89.1	60.8	**21,042.9**
OIL	2021	13.3	14.2	19.2	21.4	23.0	15.5	13.7	14.2	14.1	11.7	9.8	12.0	**5,827.6**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**3,728.8**
GAS	2020	0.0	0.0	0.0	2.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2020	85.4	124.1	122.7	105.8	124.9	57.0	108.4	82.6	76.3	76.7	83.1	84.6	**20,260.8**
OIL	2020	19.5	35.2	35.6	32.0	31.7	19.2	29.8	25.9	22.1	20.3	15.3	14.8	**5,645.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,372.4**
H2O	2019	33.1	13.5	92.0	108.2	59.3	46.6	46.3	32.8	32.5	85.8	116.5	105.6	**19,129.2**
OIL	2019	5.9	1.9	13.4	16.7	5.6	2.3	1.3	1.5	1.0	16.3	33.1	29.5	**5,344.1**

Licence **7360** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**1,325.5**
WIN	2021	399.2	322.2	349.2	313.0	283.2	345.2	280.6	0.0	0.0	0.0	0.0	0.0	**36,146.5**
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	29.0	**1,116.5**
WIN	2020	85.5	25.3	0.0	0.0	18.2	204.6	460.3	510.1	446.8	511.7	136.8	475.2	**33,853.9**
WIN	2019	287.3	252.8	276.1	260.2	147.2	240.6	149.2	148.6	77.8	79.4	67.7	93.2	**30,979.4**

Licence **7361** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,000.2**
H2O	2022	137.8	89.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,827.4**
OIL	2022	19.2	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,850.3**
DAY	2021	31.0	28.0	29.8	8.0	0.0	0.0	15.0	31.0	30.0	31.0	24.0	25.5	**3,945.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2021	95.5	81.0	84.9	24.6	0.0	0.0	96.5	161.0	130.2	99.5	32.7	28.1	**30,600.6**
OIL	2021	16.2	12.6	14.6	4.2	0.0	0.0	2.2	16.1	17.7	15.2	9.2	10.3	**5,815.4**
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	28.0	29.5	29.0	31.0	**3,692.1**
GAS	2020	0.0	0.0	0.0	1.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	160.6	134.4	137.1	106.4	112.3	64.3	70.3	95.5	77.9	103.1	97.9	104.4	**29,766.6**

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Licence **7361** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	15.8	28.6	24.3	18.7	11.1	4.3	10.2	15.5	11.4	14.6	17.6	13.7	**5,697.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,341.0**
H2O	2019	206.8	182.5	187.4	150.8	174.4	13.0	129.7	78.7	108.7	101.6	69.3	75.6	**28,502.4**
OIL	2019	5.2	17.2	21.8	21.1	22.1	21.0	21.8	20.0	4.9	7.7	15.1	13.1	**5,511.3**

Licence **7362** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.8**
WIN	2022	249.0	205.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,110.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	8.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,761.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,295.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,500.2**
WIN	2021	0.0	0.0	0.0	0.0	0.0	79.0	311.0	311.0	294.0	308.0	299.0	288.0	**7,656.0**
DAY	2020	22.0	4.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	19.9	0.0	0.0	**3,569.8**
H2O	2020	105.2	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,295.9**
OIL	2020	10.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,500.2**
WIN	2020	0.0	0.0	129.0	465.0	809.0	871.0	1004.0	1057.0	939.0	492.0	0.0	0.0	**5,766.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	4.0	26.0	24.0	20.0	30.0	31.0	**3,345.0**
H2O	2019	81.7	54.5	111.7	115.9	126.7	117.3	12.5	87.6	73.6	78.3	105.3	170.9	**23,171.8**
OIL	2019	17.5	12.0	23.1	23.8	25.1	22.1	2.7	18.8	15.0	5.3	8.7	14.1	**7,488.3**

Licence **7363** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,131.5**
H2O	2022	48.3	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,120.5**
OIL	2022	20.4	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,916.2**
DAY	2021	31.0	27.5	31.0	30.0	31.0	30.0	31.0	30.7	30.0	31.0	30.0	30.8	**4,072.5**
H2O	2021	97.4	90.4	78.7	72.2	81.3	71.9	67.4	66.5	59.2	55.2	48.5	51.0	**27,028.4**
OIL	2021	17.1	13.9	16.7	16.3	15.2	14.9	13.5	11.3	13.5	18.4	22.4	21.3	**6,876.8**
DAY	2020	23.0	29.0	31.0	30.0	31.0	10.5	29.0	31.0	30.0	31.0	30.0	31.0	**3,708.5**
H2O	2020	143.5	195.6	223.8	223.5	238.4	87.5	199.3	164.6	109.6	107.1	96.8	96.6	**26,188.7**
OIL	2020	19.8	27.4	27.9	26.3	26.9	8.8	14.7	10.9	26.9	27.1	23.9	23.2	**6,682.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	25.0	30.0	28.0	**3,372.0**
H2O	2019	447.0	375.2	343.9	299.1	293.0	243.4	227.3	232.8	193.9	141.1	172.0	167.1	**24,302.4**
OIL	2019	16.8	17.4	22.8	19.2	16.2	14.6	19.3	23.6	19.7	13.4	17.7	21.5	**6,418.5**

Licence **7364** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,622.2**
H2O	2022	9.7	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,656.3**
OIL	2022	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.7	31.0	30.7	30.0	31.0	27.0	26.8	**3,589.2**
H2O	2021	43.8	41.2	30.2	27.0	23.7	20.6	27.7	18.6	52.4	32.0	10.1	13.9	**21,634.8**
OIL	2021	5.2	2.4	6.6	6.5	7.0	6.1	3.1	1.6	2.9	1.8	0.8	1.0	**3,831.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	8.0	30.0	17.0	30.0	31.0	**3,232.0**
H2O	2020	42.4	39.0	33.4	30.5	0.0	0.0	0.0	9.2	33.0	17.7	41.6	44.7	**21,293.6**
OIL	2020	12.1	7.4	6.0	5.5	0.0	0.0	0.0	1.4	5.5	3.0	6.1	6.2	**3,786.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	22.0	31.0	30.0	30.0	**2,995.0**

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Licence **7364** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	51.6	46.2	52.8	49.4	30.5	23.3	38.9	33.3	42.0	100.4	52.6	45.1	**21,002.1**
OIL	2019	4.0	3.6	4.4	4.0	2.4	1.9	3.7	3.1	3.2	12.1	12.9	12.0	**3,733.2**

Licence **7365** Well Name **Sinclair unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,954.5**
H2O	2022	50.3	54.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,759.4**
OIL	2022	27.2	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,276.1**
DAY	2021	30.8	27.7	30.8	30.0	30.7	29.8	30.8	30.7	30.0	30.9	30.0	25.0	**3,905.6**
H2O	2021	78.9	73.8	80.0	81.5	80.5	50.0	50.7	46.0	57.9	68.8	81.0	64.5	**23,654.6**
OIL	2021	62.3	55.9	64.9	62.7	64.8	74.7	70.6	63.1	62.8	61.6	46.5	32.9	**14,218.2**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	7.0	27.6	30.1	29.8	31.0	**3,548.4**
H2O	2020	4.6	4.4	4.6	4.5	0.0	0.0	0.0	1.3	42.4	79.1	59.9	68.8	**22,841.0**
OIL	2020	3.8	3.5	3.8	3.6	0.0	0.0	0.0	1.0	31.8	58.5	46.2	53.9	**13,495.4**
DAY	2019	22.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,302.0**
H2O	2019	25.3	30.3	33.4	32.2	30.6	3.6	3.6	3.0	3.6	3.7	3.5	3.8	**22,571.4**
OIL	2019	18.6	22.8	26.4	25.9	24.3	2.7	2.8	2.4	2.6	2.8	2.8	2.7	**13,289.3**

Licence **7366** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	26.9	27.9	31.0	29.9	30.9	29.8	30.9	31.0	29.7	17.9	2.0	0.0	**3,696.0**
H2O	2021	214.5	219.0	231.5	246.7	343.9	339.4	279.4	227.7	264.7	166.8	18.8	0.0	**41,024.3**
OIL	2021	31.2	35.9	40.5	38.6	41.1	31.4	17.0	16.1	11.1	1.8	0.5	0.0	**9,660.8**
DAY	2020	26.0	29.0	31.0	29.9	7.5	0.0	13.9	31.0	29.4	30.1	27.3	31.0	**3,408.1**
H2O	2020	237.8	270.8	266.2	243.2	65.1	0.0	139.2	377.3	291.2	274.5	251.2	296.5	**38,471.9**
OIL	2020	32.5	37.4	45.2	35.6	6.9	0.0	12.0	23.4	31.7	31.6	32.2	34.0	**9,395.6**
DAY	2019	31.0	18.0	17.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	26.0	31.0	**3,122.0**
H2O	2019	387.2	175.9	194.1	399.9	286.0	268.5	246.9	245.3	265.4	273.8	200.2	281.9	**35,758.9**
OIL	2019	29.8	21.4	21.7	38.6	41.1	40.1	37.9	38.4	38.7	41.9	32.7	38.4	**9,073.1**

Licence **7367** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,128.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,128.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,128.9**

Licence **7369** Well Name **Whitecap Elkhorn** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**

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Licence **7369** Well Name **Whitecap Elkhorn** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**

Licence **7371** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,115.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,075.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.9**
DAY	2020	26.0	28.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,115.0**
H2O	2020	10.5	11.2	12.6	0.5	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,075.7**
OIL	2020	11.2	11.5	12.3	0.3	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.9**
DAY	2019	27.0	17.0	29.0	30.0	31.0	28.0	26.0	30.0	30.0	31.0	30.0	31.0	**3,027.0**
H2O	2019	26.9	12.1	21.7	19.2	16.5	12.9	11.2	13.9	13.6	14.6	13.1	10.7	**5,040.1**
OIL	2019	27.7	12.5	20.9	20.6	18.0	14.0	13.6	15.8	16.2	16.6	15.0	10.8	**4,003.9**

Licence **7374** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,861.4**
H2O	2022	71.7	65.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,788.2**
OIL	2022	57.7	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,727.1**
DAY	2021	30.8	26.8	27.8	29.8	30.8	28.9	30.8	29.6	29.8	30.8	30.0	31.0	**3,804.6**
H2O	2021	167.2	152.6	124.6	125.3	100.7	77.1	68.2	60.9	70.7	63.9	51.2	58.6	**21,651.4**
OIL	2021	66.9	40.1	45.7	52.3	63.2	69.1	80.2	68.9	65.9	74.7	78.9	71.9	**9,627.7**
DAY	2020	31.0	29.0	31.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.8	**3,447.7**
H2O	2020	120.5	108.9	94.5	15.1	0.0	0.0	0.0	0.0	0.0	0.0	79.6	254.2	**20,530.4**
OIL	2020	48.1	45.7	71.6	11.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	72.0	**8,849.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,312.0**
H2O	2019	180.6	143.5	151.6	140.6	140.9	138.5	138.0	139.4	135.2	129.4	121.5	127.8	**19,857.6**
OIL	2019	56.2	52.3	59.9	55.0	53.9	46.7	47.6	41.2	36.8	41.7	40.0	43.5	**8,591.2**

Licence **7375** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,074.7**
H2O	2022	121.4	110.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,028.0**
OIL	2022	41.0	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,617.5**
DAY	2021	31.0	28.0	30.8	29.8	29.8	29.8	31.0	30.5	29.7	29.5	29.8	31.0	**4,015.9**
H2O	2021	144.6	135.6	151.0	151.7	149.2	145.0	147.0	113.5	115.6	110.3	119.5	121.4	**31,796.6**
OIL	2021	27.9	24.1	22.6	23.5	22.7	23.3	26.9	29.7	42.2	50.5	41.5	43.2	**9,542.2**
DAY	2020	31.0	23.0	31.0	29.9	30.8	30.0	31.0	30.5	29.8	30.2	30.0	31.0	**3,655.2**
H2O	2020	177.4	130.3	183.2	160.3	177.8	171.4	178.1	158.1	149.7	147.6	157.7	158.7	**30,192.2**
OIL	2020	32.1	26.6	61.9	40.8	36.4	41.1	37.5	28.3	29.3	31.4	30.3	27.3	**9,164.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	15.0	26.0	27.0	31.0	**3,297.0**
H2O	2019	149.0	128.0	163.8	171.3	170.1	165.4	162.0	140.2	76.3	172.8	155.3	175.3	**28,241.9**
OIL	2019	74.4	64.1	64.0	42.5	44.1	41.8	43.1	42.0	22.9	75.7	56.3	48.5	**8,741.1**

Licence **7376** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

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Licence **7376** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.2**
H2O	2022	29.6	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,771.5**
OIL	2022	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.1**
DAY	2021	21.8	24.0	31.0	29.8	30.2	19.1	27.3	28.1	29.7	29.9	30.0	26.0	**2,729.2**
H2O	2021	156.8	181.9	214.1	196.4	171.6	97.2	174.7	80.2	51.0	48.1	44.8	37.4	**20,696.7**
OIL	2021	0.9	1.7	12.9	17.5	20.7	9.7	12.2	10.4	5.1	2.7	1.7	1.1	**4,449.0**
DAY	2020	11.0	23.0	15.0	29.9	0.0	7.5	30.3	31.0	29.8	30.8	30.0	31.0	**2,402.3**
H2O	2020	30.3	66.5	95.4	301.5	0.0	78.5	306.3	246.3	225.3	207.5	202.7	209.0	**19,242.5**
OIL	2020	3.6	7.6	4.8	4.7	0.0	0.1	2.6	7.1	4.9	5.6	4.1	1.8	**4,352.4**
DAY	2019	10.0	0.0	12.0	12.0	0.0	21.0	3.0	11.0	11.0	20.0	16.0	4.0	**2,133.0**
H2O	2019	21.1	0.0	33.1	37.6	0.0	54.7	5.8	28.6	30.0	47.2	34.2	10.1	**17,273.2**
OIL	2019	1.7	0.0	2.7	2.6	0.0	3.7	0.4	1.5	1.7	6.4	4.6	1.2	**4,305.5**

Licence **7377** Well Name **Whitecap South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.3**

Licence **7378** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.8**
WIN	2022	415.0	382.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,505.0**
DAY	2021	31.0	28.0	31.0	22.3	21.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**617.8**
WIN	2021	407.0	377.0	434.0	306.0	411.0	459.0	448.0	439.0	420.0	429.0	412.0	421.0	**77,708.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**270.7**
WIN	2020	499.0	457.0	478.0	452.0	449.0	437.0	448.0	437.0	415.0	422.0	404.0	415.0	**72,745.0**
WIN	2019	609.0	520.0	563.0	485.0	430.0	314.0	622.0	566.0	524.0	509.0	498.0	502.0	**67,432.0**

Licence **7379** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.2**
WIN	2022	211.0	185.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,674.8**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.2**
WIN	2021	215.0	189.0	204.0	197.0	204.0	189.0	202.0	199.0	189.0	195.0	195.0	209.0	**35,278.8**
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	256.0	238.0	251.0	242.0	240.0	223.0	231.0	224.0	222.0	236.0	226.0	225.0	**32,891.8**
WIN	2019	288.0	260.0	285.0	274.0	275.0	262.0	277.0	132.0	296.0	273.0	254.0	255.0	**30,077.8**

Licence **7380** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

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Licence **7380** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**
WIN	2022	295.0	265.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,224.7**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**629.2**
WIN	2021	303.0	273.0	297.0	290.0	301.0	279.0	303.0	298.0	290.0	298.0	288.0	295.0	**60,664.7**
DAY	2020	0.0	0.0	0.0	29.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**270.9**
WIN	2020	300.0	283.0	305.0	297.0	300.0	285.0	318.0	310.0	296.0	305.0	294.0	303.0	**57,149.7**
WIN	2019	322.0	289.0	317.0	306.0	309.0	300.0	312.0	307.0	293.0	304.0	294.0	300.0	**53,553.7**

Licence **7382** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.2**
WIN	2022	184.0	168.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,301.1**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	30.0	**629.2**
WIN	2021	196.0	177.0	192.0	184.0	193.0	175.0	194.0	190.0	181.0	188.0	181.0	179.0	**47,949.1**
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	208.0	194.0	205.0	198.0	201.0	193.0	204.0	202.0	192.0	196.0	189.0	195.0	**45,719.1**
WIN	2019	230.0	205.0	224.0	212.0	214.0	203.0	216.0	214.0	205.0	211.0	203.0	205.0	**43,342.1**

Licence **7383** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.2**
WIN	2022	380.0	345.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,705.3**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.2**
WIN	2021	369.0	337.0	369.0	357.0	375.0	340.0	376.0	378.0	362.0	378.0	367.0	379.0	**56,980.3**
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	371.0	347.0	370.0	360.0	359.0	350.0	369.0	365.0	350.0	364.0	355.0	368.0	**52,593.3**
WIN	2019	384.0	344.0	377.0	363.0	366.0	351.0	379.0	374.0	360.0	373.0	359.0	364.0	**48,265.3**

Licence **7385** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.7**
H2O	2022	5.2	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,996.3**
OIL	2022	6.4	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,901.6**
DAY	2021	30.4	25.9	29.9	30.0	30.9	29.9	30.4	30.6	29.7	28.7	29.5	17.8	**3,840.7**
H2O	2021	60.8	49.1	43.9	38.6	35.8	43.8	41.2	41.4	41.3	28.9	20.4	10.4	**33,983.1**
OIL	2021	15.4	10.7	16.2	21.1	18.1	21.1	19.5	17.2	19.5	15.4	25.1	12.2	**15,886.0**
DAY	2020	31.0	29.0	31.0	29.9	30.9	28.2	30.1	29.3	29.9	30.9	29.9	30.9	**3,497.0**
H2O	2020	203.5	199.7	205.8	198.2	217.7	197.8	219.2	207.2	198.5	168.7	163.2	97.2	**33,527.5**
OIL	2020	52.7	61.1	57.3	52.5	46.2	46.7	38.1	23.2	20.9	27.1	35.5	46.4	**15,674.5**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,136.0**
H2O	2019	219.3	189.7	206.7	208.2	222.5	210.4	199.0	208.1	162.8	213.1	237.9	227.0	**31,250.8**
OIL	2019	70.7	65.3	69.2	49.2	61.9	67.9	76.1	59.1	73.4	60.0	41.1	55.8	**15,166.8**

Licence **7386** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.2**
H2O	2022	84.8	80.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,130.0**

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Licence **7386** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	26.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,381.1**
DAY	2021	30.9	27.3	17.9	29.9	30.9	30.0	30.7	31.0	29.7	28.7	29.5	30.8	**3,637.4**
H2O	2021	321.8	317.8	208.8	347.3	310.6	298.2	270.1	149.4	177.5	132.0	119.7	104.3	**50,965.1**
OIL	2021	91.2	41.7	24.3	31.3	34.7	31.0	39.3	47.0	20.5	26.2	31.5	18.6	**16,334.1**
DAY	2020	31.0	29.0	30.0	29.5	30.4	29.6	30.6	30.7	29.2	30.7	29.6	30.8	**3,290.1**
H2O	2020	367.8	367.7	380.7	393.5	407.6	388.1	422.9	369.8	353.7	391.1	362.4	328.2	**48,207.6**
OIL	2020	112.0	90.1	86.7	79.3	90.0	103.7	92.3	111.8	97.6	79.6	79.5	106.6	**15,896.8**
DAY	2019	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,929.0**
H2O	2019	343.6	295.7	301.6	381.5	389.9	365.2	352.4	276.0	328.7	392.3	398.2	402.4	**43,674.1**
OIL	2019	109.5	102.2	62.9	98.0	112.9	82.0	90.9	163.8	123.6	87.2	85.6	90.3	**14,767.6**

Licence **7387** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,896.9**
H2O	2022	181.8	167.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,466.7**
OIL	2022	31.8	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,015.7**
DAY	2021	30.8	27.8	29.4	29.9	30.8	30.0	30.7	27.1	1.0	28.0	29.5	30.8	**3,838.1**
H2O	2021	262.4	195.8	163.4	133.4	131.4	133.0	133.2	85.2	4.5	552.9	210.6	168.5	**84,117.4**
OIL	2021	55.4	36.8	51.2	39.8	38.0	31.8	34.7	32.2	1.2	44.2	62.6	44.5	**23,957.0**
DAY	2020	31.0	29.0	30.0	29.4	30.5	29.4	22.5	30.4	29.4	29.9	28.8	28.0	**3,512.3**
H2O	2020	691.3	594.6	547.8	546.7	497.6	525.3	368.1	399.6	293.5	250.9	191.3	233.6	**81,943.1**
OIL	2020	64.5	66.8	72.9	62.3	71.4	51.5	43.0	60.2	67.3	57.3	55.1	48.3	**23,484.6**
DAY	2019	31.0	28.0	31.0	30.0	23.0	26.0	31.0	30.0	26.0	31.0	30.0	31.0	**3,164.0**
H2O	2019	897.9	693.4	749.4	700.0	623.5	827.7	887.0	812.6	710.7	840.4	782.1	755.4	**76,802.8**
OIL	2019	133.8	180.7	190.8	111.6	75.3	72.9	95.6	76.6	63.7	85.2	86.9	93.7	**22,764.0**

Licence **7388** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,065.5**
H2O	2022	29.9	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,569.6**
OIL	2022	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,809.8**
DAY	2021	1.0	28.0	31.0	30.0	29.0	29.7	31.0	31.0	30.0	31.0	30.0	28.8	**3,022.5**
H2O	2021	3.9	183.2	173.4	147.7	114.2	73.2	58.1	51.4	72.9	55.8	44.0	42.2	**29,508.2**
OIL	2021	0.3	9.1	11.8	11.0	10.8	4.5	4.0	5.0	4.9	1.8	1.0	1.1	**4,808.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**2,692.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.9	**28,488.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	**4,742.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,684.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,456.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,740.8**

Licence **7389** Well Name **Ewart Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,241.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,353.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,380.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.0**

Manitoba Production
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Licence **7389** Well Name **Ewart Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,241.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,353.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,380.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,241.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,353.0**
WIN	2019	1211.0	922.0	1149.0	1058.0	994.0	859.0	877.0	30.0	0.0	0.0	0.0	0.0	**18,380.0**

Licence **7390** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.5**
H2O	2022	125.6	114.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,983.4**
OIL	2022	10.1	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,287.7**
DAY	2021	31.0	15.0	31.0	30.0	29.0	26.0	31.0	30.7	30.0	31.0	12.0	30.8	**3,811.5**
H2O	2021	426.9	174.3	418.5	412.9	288.5	192.1	198.2	181.6	135.1	129.4	51.8	132.7	**40,743.8**
OIL	2021	8.6	2.4	5.9	5.7	18.9	9.9	5.6	8.4	11.3	12.5	4.5	10.5	**4,268.2**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	8.0	30.0	31.0	16.0	31.0	**3,484.0**
H2O	2020	91.9	76.7	93.4	80.7	0.0	0.0	0.0	22.3	80.1	76.7	14.3	283.0	**38,001.8**
OIL	2020	11.3	7.3	8.8	3.4	0.0	0.0	0.0	0.0	0.0	0.1	0.7	7.7	**4,164.0**
DAY	2019	31.0	24.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,247.0**
H2O	2019	538.8	412.4	474.8	401.4	423.0	411.7	355.6	410.5	284.4	238.4	288.7	314.4	**37,182.7**
OIL	2019	63.4	49.6	63.1	45.9	41.0	36.4	36.5	34.2	15.2	21.9	25.3	47.2	**4,124.7**

Licence **7391** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,789.8**
H2O	2021	84.5	76.0	70.7	67.9	71.8	51.6	0.0	0.0	0.0	0.0	0.0	0.0	**29,766.8**
OIL	2021	1.9	1.3	3.8	4.1	5.8	3.9	0.0	0.0	0.0	0.0	0.0	0.0	**4,931.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	10.5	0.0	7.3	30.0	31.0	30.0	30.0	**3,613.8**
H2O	2020	120.7	84.2	108.3	120.6	129.3	48.1	0.0	34.0	156.5	166.1	123.7	107.3	**29,344.3**
OIL	2020	18.1	14.5	16.7	16.1	4.4	1.3	0.0	1.0	3.2	2.9	4.4	4.9	**4,910.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,323.0**
H2O	2019	226.9	203.4	180.7	162.7	166.9	155.6	139.0	127.8	114.8	111.6	108.6	101.4	**28,145.5**
OIL	2019	1.2	0.9	3.6	4.2	3.8	2.4	5.8	10.1	9.3	8.1	9.0	12.6	**4,822.8**

Licence **7392** Well Name **Whitecap East Manson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**

UWI **100.04-16-013-28W1.02** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Manitoba Production
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Licence **7392** Well Name **Whitecap East Manson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-013-28W1.02** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.3**
WIN	2022	12521.6	9435.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045,912.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	7303.2	5448.5	6734.7	4979.5	8604.7	8906.3	7563.8	6924.5	10681.4	10598.5	10721.5	12934.0	**1,023,955.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	7128.8	7674.7	9372.1	6719.0	5662.7	6751.8	10387.6	11451.4	10035.5	8839.4	8575.8	10110.0	**922,555.1**
WIN	2019	8670.6	7779.0	8811.1	8767.0	8873.3	6622.1	7397.7	9256.9	8304.3	9110.6	6790.5	7329.0	**819,846.3**

Licence **7394** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.6**

Licence **7395** Well Name **TEI Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-36-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a G** Field Code **7** Pool Code **43G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	1.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.4**
GAS	2021	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	0.0	7.7	384.8	195.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,572.9**
OIL	2021	0.0	0.1	18.4	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,985.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,985.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.9**

Licence **7396** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.4**
H2O	2021	81.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,397.5**
OIL	2021	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.1**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	29.8	**3,361.4**
H2O	2020	164.1	157.2	164.1	145.7	153.1	55.4	0.0	0.0	0.0	123.6	147.3	144.2	**9,315.6**
OIL	2020	4.2	4.0	4.6	5.7	5.9	2.1	0.0	0.0	0.0	4.9	5.8	5.7	**2,558.9**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,113.9**
H2O	2019	169.0	156.9	172.2	156.2	170.5	161.9	165.5	159.8	146.8	167.5	157.9	164.5	**8,060.9**
OIL	2019	2.9	2.6	2.9	3.8	4.5	4.3	4.3	4.4	3.9	4.5	4.3	4.5	**2,516.0**

UWI **100.07-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.4**

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Licence **7396** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	78.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,025.8**
OIL	2021	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,459.3**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	29.8	**3,361.4**
H2O	2020	157.8	151.2	157.6	139.6	146.7	53.1	0.0	0.0	0.0	118.4	141.2	138.2	**8,947.3**
OIL	2020	3.9	3.8	4.4	5.4	5.6	2.0	0.0	0.0	0.0	4.7	5.5	5.4	**2,456.2**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,113.9**
H2O	2019	162.3	150.8	165.4	149.9	163.9	155.5	159.0	153.7	141.2	161.1	151.8	158.1	**7,743.5**
OIL	2019	2.9	2.6	2.9	3.6	4.4	4.3	4.3	4.3	3.6	4.2	4.0	4.2	**2,415.5**

Licence **7397** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,703.7**
H2O	2022	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,326.8**
OIL	2022	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.4**
DAY	2021	26.5	12.0	31.0	30.0	24.4	29.5	30.7	31.0	30.0	31.0	26.5	6.5	**3,692.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2021	6.7	2.6	6.5	5.7	5.7	6.8	6.8	7.1	6.6	4.5	3.4	0.8	**3,325.5**
OIL	2021	3.6	1.7	4.1	3.1	2.5	2.9	3.2	3.9	4.0	2.9	2.0	0.5	**1,619.6**
DAY	2020	19.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	1.0	31.0	29.9	29.7	**3,383.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2020	6.7	9.3	9.7	0.7	0.6	0.4	0.0	0.0	0.3	9.7	8.9	8.7	**3,262.3**
OIL	2020	2.5	3.9	3.6	0.3	0.2	0.1	0.0	0.0	0.1	3.9	3.7	3.9	**1,585.2**
DAY	2019	22.0	3.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**3,207.9**
GAS	2019	0.1	0.0	0.2	0.2	0.0	1.5	1.3	1.5	0.2	0.0	0.0	0.0	**23.6**
H2O	2019	6.7	0.9	7.1	11.0	11.9	11.6	10.7	11.1	10.5	11.2	9.9	6.5	**3,207.3**
OIL	2019	2.1	0.3	2.2	3.3	3.7	3.9	4.3	4.1	3.8	4.0	4.4	2.7	**1,563.0**

Licence **7398** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,070.0**
H2O	2022	335.5	301.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,575.7**
OIL	2022	6.9	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.1**
DAY	2021	30.7	27.8	30.2	28.7	30.5	29.7	30.8	30.1	29.7	30.8	29.8	31.0	**4,011.2**
H2O	2021	351.4	320.9	335.8	324.2	322.9	293.0	295.3	238.4	260.6	272.1	259.7	320.6	**82,938.5**
OIL	2021	20.6	10.9	9.2	20.2	40.5	56.7	65.6	69.6	75.0	80.6	74.4	23.4	**15,955.3**
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	28.1	30.6	29.7	30.2	29.8	30.5	**3,651.4**
H2O	2020	289.9	290.7	312.1	326.5	357.6	130.1	385.6	420.7	370.0	360.6	362.4	339.2	**79,343.6**
OIL	2020	47.7	50.7	54.9	34.4	31.4	12.9	34.0	22.1	17.2	10.9	11.4	32.3	**15,408.6**
DAY	2019	31.0	24.0	30.0	30.0	25.0	28.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,310.0**
H2O	2019	336.6	256.6	341.3	322.0	263.9	289.3	315.2	302.5	298.7	341.8	312.9	325.3	**75,398.2**
OIL	2019	53.5	41.1	56.3	54.1	45.6	46.9	50.0	56.9	51.5	54.7	41.9	45.0	**15,048.7**

Licence **7399** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.7**
WIN	2022	3400.0	3162.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,802.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,600.7**
WIN	2021	4295.0	2947.0	3731.0	4019.0	3474.0	2620.0	2899.0	2777.0	2940.0	3339.0	371.0	2894.0	**105,240.3**

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Licence **7399** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**2,235.7**
WIN	2020	41.8	435.0	1310.0	1903.0	0.0	2175.0	2200.0	2060.0	2061.0	2082.0	3335.0	4049.0	**68,934.3**
WIN	2019	1492.0	1700.0	2431.0	1706.0	1756.0	835.1	1405.0	871.0	39.6	29.0	27.0	27.0	**47,282.5**

UWI **102.02-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7400** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,849.1**
H2O	2022	303.9	279.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,969.9**
OIL	2022	22.8	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,298.6**
DAY	2021	27.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**3,790.6**
H2O	2021	451.8	495.5	498.8	632.8	634.2	694.6	700.1	622.8	763.2	568.0	570.7	417.5	**96,387.0**
OIL	2021	23.6	21.6	48.9	81.3	15.6	39.7	37.3	35.9	36.0	30.4	27.3	34.4	**18,259.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	30.2	30.0	31.0	26.0	27.0	**3,434.1**
H2O	2020	555.8	837.0	458.9	404.7	415.0	430.9	457.6	378.1	323.5	367.9	423.9	431.4	**89,337.0**
OIL	2020	32.7	31.2	31.3	26.8	27.5	39.2	36.4	38.1	26.2	21.5	18.2	22.9	**17,827.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	0.0	0.0	19.0	31.0	**3,079.9**
H2O	2019	418.1	349.7	339.9	241.1	282.4	682.8	662.9	348.4	0.0	0.0	246.1	499.3	**83,852.3**
OIL	2019	23.4	26.4	31.4	26.7	24.2	23.9	24.2	16.1	0.0	0.0	14.8	33.2	**17,475.1**

Licence **7402** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,691.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,691.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,691.2**

Licence **7405** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,801.9**
H2O	2022	285.3	279.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,373.8**
OIL	2022	30.1	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,162.5**
DAY	2021	25.8	5.3	0.0	25.9	27.4	30.0	30.5	30.7	30.0	31.0	30.0	29.8	**3,745.8**
H2O	2021	10.4	2.0	0.0	443.0	562.1	590.0	571.0	477.4	483.7	398.1	358.0	330.0	**48,809.4**
OIL	2021	4.1	0.8	0.0	5.2	20.9	31.5	33.1	32.7	47.8	68.4	51.7	42.2	**13,102.7**
DAY	2020	29.0	29.0	31.0	29.4	31.0	10.5	0.0	6.8	29.6	30.8	29.5	30.8	**3,449.4**
H2O	2020	58.3	55.5	43.1	35.9	22.0	8.0	0.0	5.7	29.6	26.1	23.0	20.7	**44,583.7**
OIL	2020	20.1	17.4	12.2	10.6	9.6	4.2	0.0	3.5	16.0	16.8	16.5	7.5	**12,764.3**

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Licence **7405** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	21.0	31.0	30.0	29.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**3,162.0**
H2O	2019	138.8	93.9	140.5	124.6	89.5	0.0	0.0	25.7	99.6	153.8	126.8	88.3	**44,255.8**
OIL	2019	50.7	34.1	53.6	48.5	37.9	0.0	0.0	11.1	36.6	31.8	33.8	32.0	**12,629.9**

Licence **7406** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.7**
H2O	2022	47.4	68.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,343.6**
OIL	2022	1.5	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,451.7**
DAY	2021	31.0	27.3	31.0	30.0	30.6	30.0	30.8	30.5	30.0	30.8	30.0	17.8	**3,876.1**
H2O	2021	68.2	67.5	70.6	60.8	60.0	64.0	69.4	73.9	86.8	75.1	75.5	47.3	**24,228.1**
OIL	2021	40.2	31.1	29.5	22.0	15.3	11.8	6.5	6.4	4.9	2.6	2.3	1.4	**11,448.2**
DAY	2020	31.0	29.0	31.0	29.0	30.5	11.0	22.5	31.0	29.8	30.8	30.0	30.7	**3,526.3**
H2O	2020	62.0	61.9	107.0	91.3	80.4	30.3	97.2	144.7	136.6	98.4	90.9	84.7	**23,409.0**
OIL	2020	20.0	19.3	34.2	26.6	21.2	8.0	24.2	38.2	36.9	30.6	32.3	36.7	**11,274.2**
DAY	2019	28.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**3,190.0**
H2O	2019	93.4	95.3	105.0	91.2	108.5	87.3	81.3	27.5	8.3	52.8	70.6	67.9	**22,323.6**
OIL	2019	47.0	47.8	55.0	50.8	57.3	36.7	37.1	119.0	144.0	28.3	24.2	20.8	**10,946.0**

Licence **7407** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.1	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.8**
H2O	2022	670.7	435.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,729.2**
OIL	2022	13.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.8	30.0	**2,464.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	623.1	708.3	**60,623.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	5.9	11.4	**8,162.0**
DAY	2020	0.0	0.0	25.0	29.7	0.0	0.0	0.0	7.0	29.7	30.5	9.0	0.0	**2,400.9**
H2O	2020	0.0	0.0	264.5	277.8	0.0	0.0	0.0	36.7	141.0	122.0	19.7	0.0	**59,282.9**
OIL	2020	0.0	0.0	2.6	5.4	0.0	0.0	0.0	0.7	6.8	9.7	1.4	0.0	**8,144.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	23.0	**2,270.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.2	389.2	**58,421.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	**8,117.5**

Licence **7408** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,856.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,856.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,856.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**

Licence **7409** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

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Licence **7409** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,884.4**
H2O	2022	32.1	36.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,864.1**
OIL	2022	4.1	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.0**
DAY	2021	31.0	28.0	19.0	24.8	22.8	9.5	15.8	31.0	29.7	31.0	30.0	30.7	**3,831.8**
H2O	2021	168.8	154.8	102.3	142.3	112.3	44.0	39.9	68.8	54.6	53.9	55.6	54.6	**47,795.5**
OIL	2021	24.5	21.4	15.1	26.8	20.9	6.8	4.2	5.5	5.4	6.5	6.2	5.8	**8,068.2**
DAY	2020	31.0	29.0	31.0	29.7	30.7	11.0	0.0	7.0	29.6	30.8	29.7	31.0	**3,528.5**
H2O	2020	176.2	159.8	188.7	201.0	229.6	47.3	0.0	19.5	213.1	205.7	183.4	188.5	**46,743.6**
OIL	2020	99.4	36.8	58.9	43.0	28.5	6.6	0.0	3.2	27.4	31.1	29.5	25.2	**7,919.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	24.0	30.0	31.0	**3,238.0**
H2O	2019	218.9	197.3	221.4	214.5	223.3	218.6	179.2	197.2	209.2	167.1	316.4	188.1	**44,930.8**
OIL	2019	75.9	68.2	80.0	79.4	81.2	77.9	74.4	54.4	52.9	44.3	63.0	105.4	**7,529.5**

Licence **7410** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.4	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.9**
H2O	2022	717.9	655.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,012.1**
OIL	2022	86.4	78.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,773.9**
DAY	2021	23.0	7.5	30.9	29.9	30.6	29.7	30.8	31.0	29.7	30.8	30.0	29.4	**3,923.5**
H2O	2021	104.8	24.7	907.3	875.4	861.4	892.2	1029.5	784.1	867.9	864.3	833.6	810.5	**68,638.4**
OIL	2021	11.1	2.8	17.9	58.5	88.1	85.9	91.8	94.9	95.0	104.2	93.7	86.8	**10,608.9**
DAY	2020	31.0	29.0	31.0	29.4	30.8	11.0	14.0	30.8	29.8	30.8	29.8	30.8	**3,590.2**
H2O	2020	205.9	198.1	198.4	212.4	215.1	71.1	98.2	225.6	215.7	179.6	151.8	146.2	**59,782.7**
OIL	2020	26.3	23.5	22.4	18.0	16.0	5.6	8.7	20.6	19.7	20.6	15.5	14.4	**9,778.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,262.0**
H2O	2019	243.3	219.4	240.2	232.4	226.1	227.9	235.5	207.3	201.8	203.1	197.7	189.9	**57,664.6**
OIL	2019	29.5	26.7	30.5	30.2	31.5	22.5	21.1	23.5	24.8	28.4	26.5	25.6	**9,566.9**

Licence **7411** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.2**
WIN	2022	374.0	336.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,526.1**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.2**
WIN	2021	401.0	360.0	393.0	381.0	396.0	362.0	394.0	387.0	373.0	384.0	370.0	377.0	**72,816.1**
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	437.0	408.0	430.0	413.0	427.0	403.0	427.0	423.0	402.0	409.0	391.0	405.0	**68,238.1**
WIN	2019	489.0	436.0	475.0	442.0	455.0	440.0	464.0	456.0	437.0	447.0	431.0	435.0	**63,263.1**

Licence **7412** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.5**
WIN	2022	590.0	528.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,878.1**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.5**
WIN	2021	625.0	564.0	604.0	572.0	597.0	549.0	612.0	603.0	577.0	595.0	572.0	587.0	**98,760.1**
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.9	30.0	31.0	**272.2**
WIN	2020	723.0	669.0	702.0	670.0	650.0	582.0	583.0	561.0	600.0	633.0	612.0	626.0	**91,703.1**
WIN	2019	693.0	612.0	659.0	638.0	652.0	605.0	651.0	613.0	739.0	767.0	732.0	736.0	**84,092.1**

Licence **7413** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7413** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.2**
WIN	2022	478.0	428.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,622.0**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.2**
WIN	2021	482.0	435.0	463.0	473.0	489.0	447.0	498.0	491.0	472.0	488.0	469.0	481.0	**80,716.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	521.0	487.0	479.0	523.0	505.0	469.0	494.0	481.0	463.0	483.0	468.0	483.0	**75,028.0**
WIN	2019	551.0	495.0	541.0	516.0	526.0	501.0	539.0	534.0	509.0	525.0	504.0	514.0	**69,172.0**

Licence **7414** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.2**
WIN	2022	453.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,281.3**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.2**
WIN	2021	446.0	420.0	505.0	426.0	432.0	381.0	412.0	404.0	391.0	457.0	451.0	459.0	**68,428.3**
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	295.0	281.0	300.0	292.0	382.0	395.0	422.0	425.0	396.0	403.0	404.0	449.0	**63,244.3**
WIN	2019	446.0	404.0	457.0	507.0	519.0	498.0	535.0	350.0	287.0	298.0	286.0	286.0	**58,800.3**

Licence **7415** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.7**
WIN	2022	346.0	309.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,388.1**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**628.7**
WIN	2021	356.0	323.0	351.0	339.0	351.0	321.0	352.0	347.0	331.0	345.0	336.0	347.0	**60,733.1**
DAY	2020	0.0	0.0	0.0	28.5	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**270.4**
WIN	2020	369.0	345.0	365.0	349.0	358.0	340.0	364.0	360.0	346.0	356.0	343.0	356.0	**56,634.1**
WIN	2019	382.0	346.0	380.0	368.0	374.0	360.0	393.0	388.0	374.0	384.0	365.0	369.0	**52,383.1**

Licence **7416** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.2**
WIN	2022	352.0	315.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,996.8**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.2**
WIN	2021	378.0	347.0	369.0	353.0	365.0	329.0	374.0	368.0	351.0	362.0	347.0	354.0	**61,329.8**
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**271.9**
WIN	2020	397.0	376.0	360.0	400.0	392.0	373.0	407.0	402.0	386.0	393.0	375.0	382.0	**57,032.8**
WIN	2019	414.0	373.0	410.0	395.0	401.0	375.0	410.0	413.0	399.0	414.0	394.0	398.0	**52,389.8**

Licence **7420** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,303.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,303.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.5**

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Licence **7420** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,303.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**

Licence **7422** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,707.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,273.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,707.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,273.8**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	30.0	30.0	23.0	**3,083.9**
H2O	2019	198.0	171.4	197.2	188.6	196.3	203.4	211.3	216.1	189.4	203.1	203.3	153.6	**37,707.2**
OIL	2019	9.9	10.3	11.6	11.0	14.7	9.4	8.5	6.3	4.2	5.1	6.4	5.2	**7,273.8**

Licence **7423** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	17.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,313.6**
H2O	2021	11.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,289.4**
OIL	2021	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,685.7**
DAY	2020	24.0	25.0	31.0	12.0	0.0	0.0	0.0	0.0	4.0	27.0	15.7	24.3	**3,295.0**
H2O	2020	74.2	79.5	93.1	36.8	0.0	0.0	0.0	0.0	12.9	60.2	13.6	16.7	**23,277.1**
OIL	2020	4.1	4.0	4.3	1.7	0.0	0.0	0.0	0.0	0.6	3.3	1.3	1.2	**8,685.0**
DAY	2019	30.0	0.0	18.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	26.0	**3,132.0**
H2O	2019	99.5	0.0	74.3	121.3	94.3	105.8	105.6	117.8	113.1	121.7	109.9	94.5	**22,890.1**
OIL	2019	17.0	0.0	5.2	6.1	7.2	3.7	4.8	4.2	4.5	6.3	4.7	3.9	**8,664.5**

Licence **7431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.4**
H2O	2022	145.3	128.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,614.0**
OIL	2022	9.3	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,873.3**
DAY	2021	31.0	14.8	30.8	29.7	31.0	29.8	31.0	30.2	30.0	26.8	30.0	30.0	**2,228.0**
H2O	2021	469.9	195.9	237.0	172.3	142.2	134.4	141.9	118.8	85.2	84.5	236.1	174.2	**55,339.8**
OIL	2021	15.3	10.3	9.3	5.0	5.3	4.9	5.2	4.5	3.3	5.1	23.0	13.0	**5,855.3**
DAY	2020	31.0	29.0	28.0	30.0	0.0	0.0	0.0	0.0	5.0	21.7	30.0	28.8	**1,882.9**
H2O	2020	296.9	223.6	136.8	577.9	0.0	0.0	0.0	0.0	112.0	502.1	637.2	585.8	**53,147.4**
OIL	2020	8.3	6.0	3.8	11.5	0.0	0.0	0.0	0.0	2.1	10.7	13.6	3.8	**5,751.1**
DAY	2019	31.0	25.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,679.4**
H2O	2019	679.4	540.8	582.2	644.5	659.5	654.8	639.9	656.2	628.1	612.0	504.1	353.0	**50,075.1**
OIL	2019	31.1	27.0	22.7	32.1	26.1	14.6	16.9	20.6	22.2	11.4	11.4	10.9	**5,691.3**

Licence **7432** Well Name **Tundra Waskada Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **103.07-30-001-25W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104,450.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104,450.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104,450.3**

Manitoba Production
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Licence **7432** Well Name **Tundra Waskada Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **103.07-30-001-25W1.02** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7434** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,218.7**
H2O	2022	107.9	56.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.1**
OIL	2022	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	27.3	**2,169.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.6	138.9	**4,744.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.3	**2,193.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,518.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,518.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.1**

Licence **7436** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,141.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,141.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,141.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.9**

Licence **7437** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,430.9**
H2O	2021	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,093.5**
OIL	2021	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,460.8**
DAY	2020	10.0	11.0	30.0	6.9	0.0	0.0	0.0	0.0	0.0	7.0	0.0	21.0	**3,429.9**
H2O	2020	19.4	22.8	59.5	14.0	0.0	0.0	0.0	0.0	0.0	19.4	0.0	96.1	**26,089.2**
OIL	2020	0.3	0.3	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.6	0.0	6.6	**13,460.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,344.0**
H2O	2019	78.7	73.6	81.8	60.7	52.6	44.8	26.3	33.6	33.7	44.1	49.1	58.2	**25,858.0**
OIL	2019	9.2	7.9	9.1	5.6	5.7	4.6	4.5	4.7	4.3	4.1	3.1	4.0	**13,451.5**

Licence **7438** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.4**
H2O	2022	14.7	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,471.7**

Manitoba Production
2019 To 2022

Licence **7438** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	15.3	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,012.2**
DAY	2021	30.5	15.0	31.0	28.2	30.1	30.0	31.0	31.0	30.0	31.0	20.8	13.0	**3,734.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**
H2O	2021	10.5	7.1	3.5	6.0	5.8	24.5	20.1	19.4	4.8	8.3	5.7	7.9	**10,442.6**
OIL	2021	3.0	1.9	10.5	6.0	5.8	12.9	7.4	6.1	15.9	11.6	6.1	8.3	**4,981.9**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	29.0	29.8	29.2	**3,412.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**
H2O	2020	10.5	7.4	5.5	0.5	0.0	0.0	0.0	0.0	0.0	8.4	14.1	11.4	**10,319.0**
OIL	2020	7.3	8.6	10.4	1.0	0.0	0.0	0.0	0.0	0.0	15.8	4.0	3.2	**4,886.4**
DAY	2019	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,231.5**
GAS	2019	0.8	1.0	0.9	0.8	0.6	0.5	0.4	0.4	0.4	0.0	0.0	0.0	**28.5**
H2O	2019	22.5	18.6	17.8	17.3	17.9	17.3	18.4	16.6	15.3	18.3	5.6	14.7	**10,261.2**
OIL	2019	10.9	13.4	12.9	11.0	8.8	7.4	6.1	5.5	5.1	9.0	13.5	37.8	**4,836.1**

Licence **7439** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,050.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,050.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
DAY	2019	28.0	0.0	5.0	0.0	0.0	26.0	31.0	31.0	30.0	19.0	0.0	0.0	**3,050.8**
GAS	2019	0.9	0.0	0.1	0.0	0.0	1.4	1.2	1.0	0.6	0.0	0.0	0.0	**32.0**
H2O	2019	2.0	0.0	0.2	0.0	0.0	36.5	15.4	13.2	7.7	7.0	0.0	0.0	**3,280.9**
OIL	2019	3.0	0.0	0.3	0.0	0.0	4.7	3.8	3.3	1.9	1.7	0.0	0.0	**3,498.7**

Licence **7440** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,162.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,240.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	25.4	0.0	0.0	0.0	**3,179.4**
H2O	2020	693.7	1065.2	601.7	544.8	558.8	559.6	594.5	505.2	352.0	0.0	0.0	0.0	**222,162.6**
OIL	2020	2.2	12.8	13.6	13.4	13.8	13.8	12.0	13.0	11.9	0.0	0.0	0.0	**6,240.9**
DAY	2019	17.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**2,913.0**
H2O	2019	238.5	312.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.3	**216,687.1**
OIL	2019	6.0	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	**6,134.4**

Licence **7441** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,983.9**
H2O	2022	11.8	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,439.6**
OIL	2022	4.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.7**
DAY	2021	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,946.9**
H2O	2021	18.0	13.5	14.7	15.0	13.5	14.7	14.2	13.5	13.8	13.2	12.7	8.8	**6,417.6**

Manitoba Production
2019 To 2022

Licence **7441** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	6.0	4.5	4.8	5.0	4.5	4.8	4.8	4.5	4.7	4.3	4.3	9.2	**3,533.7**
DAY	2020	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**3,590.9**
H2O	2020	53.1	37.3	38.6	23.1	21.7	19.9	20.0	19.6	20.0	24.1	18.3	21.2	**6,252.0**
OIL	2020	5.9	4.2	5.1	9.9	9.3	8.5	8.6	8.4	7.5	1.4	3.2	4.4	**3,472.3**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,235.9**
H2O	2019	18.4	16.1	22.8	20.3	19.1	19.9	20.3	20.7	18.2	19.1	19.5	155.3	**5,935.1**
OIL	2019	10.1	6.9	5.2	4.7	4.4	4.6	4.7	4.8	4.3	4.5	8.3	3.0	**3,395.9**

Licence **7442** Well Name **Whitecap East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**

Licence **7443** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.3**
H2O	2022	23.0	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,584.8**
OIL	2022	12.8	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,265.2**
DAY	2021	30.8	27.7	30.8	29.8	30.8	28.6	30.8	30.7	29.8	30.7	29.8	30.7	**3,577.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.7**
H2O	2021	38.7	32.8	25.0	28.6	23.9	18.6	18.3	25.0	22.8	18.5	12.2	24.8	**4,539.2**
OIL	2021	20.6	19.4	17.6	17.7	17.9	16.7	21.7	12.8	13.0	15.5	11.4	14.4	**8,240.9**
DAY	2020	31.0	29.0	31.0	10.0	0.0	0.0	0.0	0.0	2.0	30.3	29.0	30.8	**3,216.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.7**
H2O	2020	32.6	36.5	14.5	8.9	0.0	0.0	0.0	0.0	2.2	41.8	36.5	39.5	**4,250.0**
OIL	2020	20.7	16.7	25.2	5.6	0.0	0.0	0.0	0.0	0.8	20.3	21.4	19.2	**8,042.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,023.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.7**
H2O	2019	37.7	21.2	30.2	21.6	9.8	5.0	7.2	15.4	17.6	18.6	16.8	22.6	**4,037.5**
OIL	2019	26.2	16.7	24.3	23.2	27.8	24.3	26.9	26.9	25.0	26.2	20.3	20.8	**7,912.3**

Licence **7444** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,387.6**
H2O	2022	13.4	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,704.5**
OIL	2022	20.6	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.5**
DAY	2021	0.0	0.0	0.0	0.0	11.7	30.0	31.0	30.7	29.8	30.7	30.0	30.7	**3,330.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.3**
H2O	2021	0.0	0.0	0.0	0.0	17.7	33.1	17.2	17.2	13.6	8.7	6.5	11.6	**19,678.2**
OIL	2021	0.0	0.0	0.0	0.0	11.9	28.2	21.7	25.3	26.8	27.8	26.2	22.2	**6,276.8**
DAY	2020	20.0	29.0	23.0	0.0	0.0	0.0	0.0	0.0	2.0	28.5	10.0	0.0	**3,105.5**

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Licence **7444** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.3**
H2O	2020	4.5	15.7	13.1	0.0	0.0	0.0	0.0	0.0	0.6	6.8	2.1	0.0	**19,552.6**
OIL	2020	1.3	5.7	8.5	0.0	0.0	0.0	0.0	0.0	0.3	3.1	0.9	0.0	**6,086.7**
DAY	2019	31.0	28.0	24.0	0.0	6.0	30.0	11.0	31.0	27.0	0.0	23.0	13.0	**2,993.0**
GAS	2019	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.3**
H2O	2019	32.6	29.9	21.5	0.0	22.2	164.3	15.5	27.9	19.5	0.0	9.2	3.6	**19,509.8**
OIL	2019	3.9	4.3	4.3	0.0	1.1	7.1	0.6	0.7	0.8	0.0	0.5	0.8	**6,066.9**

Licence **7445** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.2**
H2O	2022	48.2	41.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,459.2**
OIL	2022	10.0	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,902.6**
DAY	2021	31.0	28.0	30.8	30.0	31.0	29.8	31.0	30.5	28.8	30.7	30.0	30.7	**3,643.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.7**
H2O	2021	49.5	46.0	42.3	41.8	46.4	45.4	49.4	47.8	45.4	42.6	42.0	44.9	**14,369.4**
OIL	2021	12.9	11.0	11.9	13.3	12.6	10.1	10.1	8.3	7.3	10.3	10.9	10.8	**8,883.7**
DAY	2020	4.0	29.0	28.0	0.0	0.0	0.0	9.3	31.0	22.9	30.5	30.0	31.0	**3,280.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.7**
H2O	2020	6.8	113.6	42.4	0.0	0.0	0.0	26.3	76.9	56.5	69.5	49.0	47.6	**13,825.9**
OIL	2020	2.1	24.2	14.8	0.0	0.0	0.0	4.4	16.1	13.5	24.2	15.1	15.2	**8,754.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	17.0	30.0	29.0	**3,065.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.7**
H2O	2019	142.7	78.5	79.2	76.2	87.7	82.9	64.8	64.2	42.8	29.3	78.4	58.9	**13,337.3**
OIL	2019	17.3	15.8	19.3	16.4	20.0	22.0	11.9	18.8	22.9	11.5	15.0	15.0	**8,624.6**

Licence **7446** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,653.0**
H2O	2022	3.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.8**
OIL	2022	28.6	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,614.9**
DAY	2021	30.8	27.8	30.8	29.8	30.8	29.8	30.8	30.7	29.8	30.7	29.8	30.7	**3,597.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785.9**
H2O	2021	6.5	8.6	10.0	8.1	4.0	13.1	5.4	4.5	3.6	2.1	1.8	2.8	**2,795.9**
OIL	2021	53.4	43.3	40.3	42.6	48.7	54.4	46.2	40.5	38.4	29.6	26.1	30.9	**8,563.0**
DAY	2020	16.0	28.0	24.0	0.0	0.0	0.0	16.3	27.8	0.0	0.0	17.5	30.8	**3,235.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785.9**
H2O	2020	5.3	7.8	11.4	0.0	0.0	0.0	9.6	12.9	0.0	0.0	8.7	9.4	**2,725.4**
OIL	2020	28.1	37.7	65.6	0.0	0.0	0.0	32.1	56.1	0.0	0.0	43.5	58.8	**8,068.6**
DAY	2019	31.0	28.0	30.0	18.0	31.0	30.0	29.0	31.0	12.0	22.0	30.0	31.0	**3,075.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785.9**
H2O	2019	4.5	8.0	11.7	9.2	12.6	6.7	8.5	9.7	1.5	8.7	10.6	11.6	**2,660.3**
OIL	2019	38.7	35.8	44.2	45.3	71.2	50.9	50.0	56.9	17.9	37.4	59.0	63.9	**7,746.7**

Licence **7447** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-32-001-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth T** Field Code **7** Pool Code **29T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,269.0**

Manitoba Production
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Licence **7447** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-32-001-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth T** Field Code **7** Pool Code **29T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,269.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,269.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**

Licence **7448** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.5**
H2O	2022	55.0	37.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,981.4**
OIL	2022	8.1	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.5**
DAY	2021	31.0	28.0	29.3	30.0	20.8	28.0	30.9	31.0	9.0	31.0	30.0	30.8	**2,636.5**
H2O	2021	42.4	39.8	42.9	49.9	36.7	45.1	42.6	33.4	9.6	80.4	87.6	87.4	**27,889.0**
OIL	2021	1.7	1.6	3.5	7.1	4.9	7.8	10.3	9.6	2.8	12.0	12.4	12.8	**3,285.0**
DAY	2020	31.0	28.0	31.0	18.0	0.0	0.0	4.0	30.7	30.0	31.0	30.0	31.0	**2,306.7**
H2O	2020	111.3	86.1	98.4	57.2	0.0	0.0	12.6	98.0	81.7	74.1	72.6	63.9	**27,291.2**
OIL	2020	9.5	9.2	10.1	6.0	0.0	0.0	1.3	10.3	9.7	8.2	7.8	5.8	**3,198.5**
DAY	2019	9.0	0.0	26.0	30.0	28.0	29.0	29.0	31.0	28.0	26.0	30.0	31.0	**2,042.0**
H2O	2019	58.6	0.0	197.8	237.2	208.9	217.3	178.3	185.4	145.3	132.5	146.1	139.1	**26,535.3**
OIL	2019	4.8	0.0	15.3	17.4	22.6	16.2	18.2	26.4	24.8	15.5	15.0	12.4	**3,120.6**

Licence **7449** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,888.7**
H2O	2022	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.1**
OIL	2022	9.1	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,182.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,829.8**
H2O	2021	3.3	3.0	3.2	3.3	3.3	3.3	3.6	3.5	3.5	3.5	2.5	2.1	**875.1**
OIL	2021	12.2	11.0	12.3	11.9	12.3	11.6	12.1	12.2	12.0	12.0	9.7	9.0	**2,165.8**
DAY	2020	31.0	29.0	6.0	20.0	31.0	11.0	0.0	0.0	0.0	12.8	29.0	30.8	**3,464.9**
H2O	2020	3.3	3.2	0.7	2.1	3.4	1.2	0.0	0.0	0.0	1.4	3.1	3.3	**837.0**
OIL	2020	11.8	11.2	2.3	7.8	12.1	4.3	0.0	0.0	0.0	5.2	11.6	12.0	**2,027.5**
DAY	2019	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,264.3**
H2O	2019	2.5	3.0	3.4	3.2	3.3	3.3	3.7	3.6	2.8	3.4	3.2	3.3	**815.3**
OIL	2019	8.5	10.1	11.4	11.1	11.3	11.1	12.4	12.6	10.6	12.6	11.9	12.7	**1,949.2**

UWI **100.08-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,889.2**
H2O	2022	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.0**
OIL	2022	2.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,830.3**
H2O	2021	1.4	1.2	1.3	1.3	1.4	1.3	1.5	1.5	1.4	1.5	0.9	0.7	**277.7**
OIL	2021	2.8	2.6	2.9	2.8	2.9	2.7	2.8	2.8	2.8	2.8	2.3	2.2	**683.9**
DAY	2020	31.0	29.0	6.0	20.0	31.0	11.0	0.0	0.0	0.0	12.8	29.0	30.8	**3,465.4**
H2O	2020	1.4	1.3	0.2	0.9	1.4	0.4	0.0	0.0	0.0	0.5	1.3	1.4	**262.3**
OIL	2020	2.7	2.6	0.5	1.8	2.8	1.0	0.0	0.0	0.0	1.2	2.6	2.8	**651.5**
DAY	2019	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,264.8**

Manitoba Production
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Licence **7449** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.5	0.7	0.7	0.6	0.6	0.9	1.1	1.1	1.1	1.4	1.3	1.4	**253.5**
OIL	2019	2.1	2.5	2.9	2.8	2.8	2.7	2.9	2.9	2.5	2.9	2.7	2.9	**633.5**

Licence **7450** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,365.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,365.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,365.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.6**

UWI **100.09-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.0**

Licence **7451** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.9**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
H2O	2019	3.6	3.5	4.0	3.9	3.5	3.2	1.6	0.0	0.0	0.0	0.0	0.0	**1,102.7**
OIL	2019	3.5	3.3	3.8	3.7	3.0	2.7	1.4	0.0	0.0	0.0	0.0	0.0	**994.9**

UWI **100.16-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.7**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	**3,053.0**
H2O	2019	1.6	1.5	1.6	1.6	1.4	1.3	0.7	0.0	0.0	0.0	0.0	0.0	**906.0**
OIL	2019	1.5	1.4	1.5	1.6	1.3	1.2	0.6	0.0	0.0	0.0	0.0	0.0	**766.7**

Manitoba Production
2019 To 2022

Licence **7458** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	13.0	**1,774.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.1	**4,027.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	**2,355.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.9**

Licence **7459** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	**2,503.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	**4,937.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,426.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,935.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,426.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,935.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,426.9**

Licence **7462** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,394.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,805.2**
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	3.9	30.5	30.0	14.0	**3,394.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.2**
H2O	2020	21.4	18.0	7.0	10.2	0.0	0.0	0.0	0.0	1.5	16.5	15.0	3.8	**9,656.3**
OIL	2020	0.2	0.2	0.3	0.5	0.0	0.0	0.0	0.0	0.1	0.8	1.1	0.3	**4,805.2**
DAY	2019	31.0	24.0	31.0	25.0	27.0	28.0	28.0	31.0	30.0	30.0	30.0	31.0	**3,196.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.2**
H2O	2019	38.0	33.2	32.2	12.1	12.5	17.8	27.9	39.0	21.2	18.7	23.5	18.5	**9,562.9**
OIL	2019	37.3	25.5	23.8	8.5	8.4	10.3	17.4	19.2	2.8	2.0	2.0	1.2	**4,801.7**

Licence **7463** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,382.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,760.8**

Manitoba Production
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Licence **7463** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,418.2**
DAY	2020	30.0	29.0	31.0	29.7	0.0	0.0	0.0	0.0	3.9	30.3	29.8	7.8	**3,382.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.1**
H2O	2020	576.2	568.4	330.4	538.9	0.0	0.0	0.0	0.0	75.0	642.0	390.3	54.9	**79,760.8**
OIL	2020	6.9	8.2	10.5	10.5	0.0	0.0	0.0	0.0	1.4	9.8	4.2	0.1	**16,418.2**
DAY	2019	25.0	24.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	**3,191.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.1**
H2O	2019	519.6	514.7	633.5	624.7	628.0	600.8	535.9	507.1	539.2	616.2	573.7	540.7	**76,584.7**
OIL	2019	6.7	7.5	6.9	11.6	16.4	12.1	12.8	15.1	13.6	11.7	9.4	6.2	**16,366.6**

Licence **7464** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,884.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,924.4**
DAY	2020	31.0	29.0	31.0	8.0	3.0	9.0	0.0	0.8	4.3	0.0	0.0	0.0	**3,052.8**
H2O	2020	247.8	195.1	198.4	55.8	35.2	69.3	0.0	10.2	38.4	0.0	0.0	0.0	**41,884.5**
OIL	2020	40.4	31.7	21.4	1.8	3.9	8.6	0.0	1.1	4.5	0.0	0.0	0.0	**4,924.4**
DAY	2019	27.0	1.0	12.0	29.0	26.0	30.0	28.0	29.0	30.0	21.0	30.0	16.0	**2,936.7**
H2O	2019	19.5	0.6	17.3	21.4	20.1	18.8	327.4	297.7	242.1	216.5	294.5	164.8	**41,034.3**
OIL	2019	2.1	0.0	1.7	1.5	1.4	3.6	64.4	46.6	51.5	24.2	47.9	20.1	**4,811.0**

Licence **7465** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-06-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,053.5**
H2O	2022	64.0	55.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,074.2**
OIL	2022	4.9	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.9**
DAY	2021	30.0	28.0	31.0	30.0	30.8	23.5	31.0	31.0	29.9	30.7	30.0	31.0	**3,994.5**
H2O	2021	58.4	83.8	89.2	77.3	76.0	59.3	57.7	69.9	67.1	63.4	61.4	63.1	**18,954.4**
OIL	2021	13.3	16.2	10.4	11.2	8.1	4.5	6.0	6.2	5.9	6.9	6.9	5.7	**4,963.0**
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	28.6	31.0	29.4	24.0	29.7	30.6	**3,637.6**
H2O	2020	54.3	47.3	49.1	41.4	33.1	12.0	60.0	69.4	59.3	44.4	56.0	59.3	**18,127.8**
OIL	2020	15.1	16.5	20.2	24.7	34.1	12.4	22.1	10.3	8.5	7.5	7.0	8.8	**4,861.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,302.0**
H2O	2019	65.6	59.4	68.4	66.7	65.8	56.7	53.9	52.4	52.5	56.8	53.3	52.9	**17,542.2**
OIL	2019	13.2	11.1	12.2	11.5	14.7	13.7	14.6	15.2	15.0	15.9	16.1	15.4	**4,674.5**

Licence **7466** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.2**
H2O	2022	61.4	53.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,062.2**
OIL	2022	8.9	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,733.1**
DAY	2021	31.0	28.0	31.0	30.0	23.6	23.6	31.0	31.0	29.9	31.0	30.0	31.0	**3,821.2**
H2O	2021	88.3	60.8	52.8	32.5	38.0	75.6	156.3	96.3	76.4	84.1	80.6	69.7	**25,947.2**
OIL	2021	9.4	6.7	3.1	1.9	1.8	14.9	22.9	15.3	19.9	16.0	8.6	8.8	**4,718.0**
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	24.5	29.7	30.6	**3,470.1**
H2O	2020	72.6	63.7	72.3	70.2	74.0	22.1	0.0	0.0	0.0	51.5	80.8	100.1	**25,035.8**
OIL	2020	7.2	5.8	6.1	8.0	12.4	7.1	0.0	0.0	0.0	12.6	5.8	8.2	**4,588.7**

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Licence **7466** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,223.0**
H2O	2019	85.2	74.5	45.7	62.3	70.0	68.3	64.6	64.0	68.0	81.9	73.3	73.0	**24,428.5**
OIL	2019	15.0	13.8	7.2	10.9	12.4	12.1	12.0	12.1	13.0	12.6	8.2	10.2	**4,515.5**

Licence **7467** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.9**
H2O	2022	42.8	41.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,715.9**
OIL	2022	6.3	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,738.5**
DAY	2021	0.0	0.0	0.0	0.0	21.5	23.5	30.3	31.0	22.4	31.0	30.0	31.0	**2,823.9**
H2O	2021	0.0	0.0	0.0	0.0	44.8	68.9	71.6	38.0	39.4	59.9	67.1	53.8	**14,631.7**
OIL	2021	0.0	0.0	0.0	0.0	22.0	17.2	16.5	6.9	7.4	10.3	8.6	8.0	**5,726.6**
DAY	2020	14.0	0.0	0.0	16.0	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,603.2**
H2O	2020	17.5	0.0	0.0	24.8	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,188.2**
OIL	2020	13.4	0.0	0.0	19.4	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,629.7**
DAY	2019	4.0	9.0	19.0	4.0	31.0	20.0	1.0	29.0	26.0	8.0	15.0	3.0	**2,567.0**
H2O	2019	13.5	20.1	34.2	7.1	56.4	35.8	1.7	49.8	24.0	3.3	6.6	1.3	**14,135.3**
OIL	2019	3.5	5.3	9.1	1.9	15.2	9.6	0.5	14.3	7.8	1.3	2.8	0.5	**5,589.6**

Licence **7468** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.3**
H2O	2022	133.9	99.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,401.9**
OIL	2022	9.9	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.2**
DAY	2021	31.0	18.7	31.0	30.0	30.9	24.3	31.0	28.9	29.4	31.0	30.0	31.0	**3,763.3**
H2O	2021	248.3	141.2	274.3	287.1	242.1	195.5	227.8	189.9	163.7	155.2	137.1	136.9	**52,168.5**
OIL	2021	18.5	10.1	23.0	24.4	19.0	14.4	17.5	16.1	11.3	12.2	11.0	11.6	**5,093.1**
DAY	2020	31.0	29.0	31.0	29.5	0.2	0.0	27.0	31.0	29.8	31.0	30.0	30.6	**3,416.1**
H2O	2020	217.9	225.3	278.1	211.7	1.7	0.0	333.6	326.7	283.9	289.6	269.6	257.8	**49,769.4**
OIL	2020	14.9	17.3	22.3	17.5	0.1	0.0	12.5	25.5	23.0	23.2	21.5	19.2	**4,904.0**
DAY	2019	14.0	1.0	1.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,116.0**
H2O	2019	22.9	1.6	1.0	335.0	356.3	290.0	275.8	250.8	215.4	232.5	214.9	198.8	**47,073.5**
OIL	2019	1.3	0.1	0.1	12.2	24.2	8.5	8.7	11.0	15.1	10.9	13.6	15.7	**4,707.0**

Licence **7469** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-12-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,132.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.5**

Licence **7472** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.6**
H2O	2022	21.7	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
OIL	2022	9.5	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	**3,106.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.7**

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Licence **7472** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	**1,161.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**4,032.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,100.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,032.4**
DAY	2019	31.0	28.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,100.3**
GAS	2019	0.2	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.7**
H2O	2019	5.5	3.0	2.6	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.3**
OIL	2019	9.5	5.3	4.9	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,032.4**

Licence **7473** Well Name **Tundra Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,243.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**599.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
DAY	2020	31.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	27.3	3.3	**3,243.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2020	3.1	2.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	3.0	2.1	0.0	**599.4**
OIL	2020	7.3	6.8	5.8	0.0	0.0	0.0	0.0	0.0	0.0	6.9	4.9	1.2	**2,079.0**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	25.0	31.0	**3,097.1**
GAS	2019	0.8	0.6	0.8	0.7	0.7	0.6	3.1	2.9	2.6	0.0	0.0	0.0	**31.7**
H2O	2019	3.7	2.9	3.8	3.3	3.5	2.6	2.9	2.8	2.4	2.0	2.0	0.6	**586.1**
OIL	2019	9.0	7.2	9.2	8.2	8.7	6.7	7.9	7.5	6.5	5.5	5.4	6.1	**2,046.1**

Licence **7474** Well Name **Tundra Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.5**

Licence **7475** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.0**
WIN	2022	363.0	326.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,206.6**
DAY	2021	30.8	28.0	30.1	29.7	30.6	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.0**
WIN	2021	402.0	366.0	393.0	383.0	392.0	362.0	393.0	383.0	365.0	375.0	358.0	367.0	**58,517.6**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.5**
WIN	2020	485.0	445.0	468.0	445.0	446.0	423.0	440.0	432.0	407.0	417.0	403.0	410.0	**53,978.6**
WIN	2019	652.0	600.0	625.0	574.0	561.0	522.0	521.0	505.0	500.0	508.0	483.0	488.0	**48,757.6**

Licence **7476** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7476** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.0**
WIN	2022	264.0	237.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,618.6**
DAY	2021	30.8	28.0	30.1	29.7	30.6	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.0**
WIN	2021	268.0	247.0	267.0	262.0	270.0	251.0	274.0	270.0	258.0	267.0	258.0	264.0	**68,117.6**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.5**
WIN	2020	283.0	264.0	280.0	271.0	275.0	264.0	281.0	278.0	266.0	273.0	264.0	272.0	**64,961.6**
WIN	2019	304.0	278.0	303.0	288.0	289.0	279.0	283.0	288.0	280.0	288.0	276.0	282.0	**61,690.6**

Licence **7477** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,006.3**
H2O	2022	5.7	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,787.8**
OIL	2022	13.3	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,903.5**
DAY	2021	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.8	29.0	30.2	30.0	31.0	**3,948.3**
H2O	2021	5.4	4.3	4.4	4.6	4.2	6.2	5.7	6.1	4.5	8.3	6.7	5.9	**1,778.1**
OIL	2021	16.9	12.4	16.6	15.2	12.1	9.2	9.9	8.1	11.5	10.6	11.1	11.9	**4,879.2**
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,588.3**
H2O	2020	12.1	12.9	11.3	7.5	7.5	7.4	8.2	8.6	8.1	7.0	7.4	9.1	**1,711.8**
OIL	2020	23.2	22.6	18.1	24.9	22.6	16.8	10.1	10.8	15.9	19.9	20.1	8.3	**4,733.7**
DAY	2019	31.0	27.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,224.0**
H2O	2019	15.2	14.4	12.0	11.9	6.4	22.5	19.4	14.3	13.0	13.0	12.2	11.3	**1,604.7**
OIL	2019	20.4	24.6	17.5	15.3	4.0	8.3	9.9	18.2	24.9	26.3	23.9	24.3	**4,520.4**

Licence **7478** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,793.0**
H2O	2022	58.3	77.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,217.0**
OIL	2022	7.8	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,089.5**
DAY	2021	28.0	12.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**3,744.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2021	93.7	39.8	86.8	62.5	80.7	80.4	84.7	85.4	80.4	84.2	83.0	87.8	**43,081.0**
OIL	2021	13.9	6.0	14.0	9.3	11.7	10.7	11.3	11.5	10.9	11.2	11.4	11.7	**10,071.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,401.0**
GAS	2020	2.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2020	100.9	93.3	94.4	85.9	99.9	110.2	112.6	105.1	100.5	104.8	101.2	71.1	**42,131.6**
OIL	2020	13.8	12.8	13.0	11.7	13.7	15.3	15.7	15.7	15.0	15.7	15.1	10.6	**9,937.6**
DAY	2019	0.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,045.0**
GAS	2019	0.0	0.5	1.5	1.6	0.0	0.0	0.8	0.5	0.4	0.0	0.0	0.0	**10.7**
H2O	2019	0.0	176.7	202.4	188.1	158.3	139.8	115.6	112.2	103.5	93.2	95.5	100.3	**40,951.7**
OIL	2019	0.0	13.2	22.2	20.3	15.9	15.5	14.7	15.2	13.8	12.8	13.1	13.8	**9,769.5**

Licence **7479** Well Name **Ewart Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,936.8**
H2O	2022	4.6	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,194.3**
OIL	2022	5.3	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,989.2**
DAY	2021	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	27.0	**3,889.8**
H2O	2021	21.5	14.6	22.4	12.4	10.6	13.1	16.1	12.7	10.8	10.7	3.5	5.9	**21,181.5**

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Licence **7479** Well Name **Ewart Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	13.1	8.6	16.7	17.0	17.8	12.9	11.1	7.6	6.2	6.1	4.5	7.4	**13,975.9**
DAY	2020	26.0	29.0	31.0	29.8	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**3,540.8**
H2O	2020	19.9	18.5	24.1	25.8	0.0	0.0	14.3	19.5	7.7	6.7	12.5	22.6	**21,027.2**
OIL	2020	17.6	18.7	22.0	22.2	0.0	0.0	10.8	24.9	31.2	31.7	23.1	12.8	**13,846.9**
DAY	2019	30.0	28.0	29.0	29.0	31.0	29.0	29.0	30.0	28.0	31.0	30.0	31.0	**3,257.0**
H2O	2019	40.1	36.8	37.5	32.1	33.3	32.3	29.6	31.1	28.0	30.9	29.1	30.2	**20,855.6**
OIL	2019	19.7	19.0	22.2	22.4	24.5	22.7	23.5	24.4	22.7	26.5	25.4	25.4	**13,631.9**

Licence **7480** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,724.2**
H2O	2022	180.7	162.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,447.4**
OIL	2022	19.3	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,283.5**
DAY	2021	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.9	30.0	28.8	**3,665.3**
H2O	2021	106.2	148.9	158.1	160.8	139.7	166.9	200.0	193.1	181.9	185.6	179.0	175.0	**50,104.2**
OIL	2021	13.3	22.7	19.3	13.5	12.1	14.4	20.8	20.9	15.7	15.8	15.9	14.5	**10,245.8**
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	27.6	31.0	29.6	31.0	28.8	30.8	**3,306.6**
H2O	2020	172.0	177.5	190.9	147.8	179.3	64.9	185.3	222.8	215.1	231.4	211.8	105.3	**48,109.0**
OIL	2020	26.2	24.5	26.4	18.3	26.4	9.3	20.1	21.1	20.6	21.9	19.9	13.8	**10,046.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,965.0**
H2O	2019	194.1	174.8	193.4	173.2	181.4	185.0	199.4	194.5	175.8	200.6	166.2	162.5	**46,004.9**
OIL	2019	50.9	45.0	49.7	45.5	46.4	32.4	27.2	27.7	24.2	27.7	29.2	32.3	**9,798.4**

Licence **7481** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,932.5**
H2O	2022	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.4**
OIL	2022	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,409.9**
DAY	2021	26.3	4.0	25.0	30.0	24.4	28.3	30.3	29.8	30.0	31.0	27.1	12.0	**2,924.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2021	0.8	0.1	0.8	0.9	0.9	1.0	1.0	1.0	0.9	1.0	0.8	0.4	**2,375.2**
OIL	2021	2.1	0.3	2.2	2.6	2.2	2.5	2.4	2.3	2.3	2.4	2.0	0.9	**2,409.3**
DAY	2020	22.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	0.9	31.0	29.2	29.8	**2,626.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2020	1.3	1.3	1.1	0.1	0.1	0.0	0.0	0.0	0.0	1.1	0.9	1.0	**2,365.6**
OIL	2020	2.0	2.7	2.3	0.2	0.1	0.1	0.0	0.0	0.1	2.4	2.2	2.4	**2,385.1**
DAY	2019	31.0	0.0	0.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,448.1**
GAS	2019	0.2	0.0	0.0	0.2	0.0	1.8	1.3	1.3	0.2	0.0	0.0	0.0	**21.1**
H2O	2019	38.3	0.0	0.0	26.6	0.0	17.4	14.0	11.1	9.3	7.8	0.9	1.0	**2,358.7**
OIL	2019	12.3	0.0	0.0	8.3	0.0	6.6	5.3	3.9	3.3	3.2	2.2	1.6	**2,370.6**

Licence **7482** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.3**
WIN	2022	408.0	366.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,296.6**
DAY	2021	30.8	28.0	30.1	29.8	31.0	26.2	31.0	31.0	30.0	31.0	30.0	31.0	**631.3**
WIN	2021	430.0	388.0	416.0	409.0	425.0	386.0	456.0	412.0	395.0	415.0	400.0	410.0	**71,522.6**
DAY	2020	0.0	0.0	0.0	29.6	30.8	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**271.4**

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Licence **7482** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	456.0	428.0	452.0	436.0	433.0	418.0	454.0	448.0	429.0	437.0	419.0	433.0	**66,580.6**
WIN	2019	506.0	450.0	492.0	465.0	463.0	449.0	480.0	462.0	455.0	469.0	448.0	452.0	**61,337.6**

Licence **7483** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.4**
WIN	2022	749.0	674.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,428.6**
DAY	2021	29.2	28.0	30.1	29.7	30.6	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**628.4**
WIN	2021	778.0	719.0	776.0	769.0	769.0	691.0	784.0	769.0	736.0	755.0	726.0	754.0	**80,005.6**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.5**
WIN	2020	706.0	729.0	886.0	878.0	847.0	814.0	857.0	880.0	814.0	832.0	785.0	803.0	**70,979.6**
WIN	2019	187.0	0.0	536.0	848.0	834.0	733.0	783.0	737.0	740.0	727.0	694.0	699.0	**61,148.6**

Licence **7484** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.0**
WIN	2022	244.0	219.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,821.5**
DAY	2021	30.8	28.0	30.1	29.7	30.6	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.0**
WIN	2021	249.0	226.0	245.0	241.0	249.0	233.0	253.0	248.0	239.0	246.0	238.0	244.0	**46,358.5**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.5**
WIN	2020	262.0	243.0	257.0	248.0	254.0	244.0	259.0	255.0	245.0	252.0	244.0	251.0	**43,447.5**
WIN	2019	115.0	0.0	333.0	356.0	310.0	278.0	281.0	282.0	264.0	270.0	258.0	260.0	**40,433.5**

Licence **7485** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,601.9**
OIL	2022	0.0	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,147.9**
DAY	2021	22.0	8.8	30.0	30.0	24.4	17.5	25.7	30.5	10.0	8.5	25.5	15.0	**3,586.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.7**
H2O	2021	0.9	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,892.6**
OIL	2021	1.5	0.6	3.3	3.5	1.5	1.1	1.9	5.1	1.2	1.0	4.2	6.5	**3,141.2**
DAY	2020	22.0	27.0	31.0	2.3	2.0	1.0	0.0	0.0	1.0	31.0	29.9	27.7	**3,338.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.7**
H2O	2020	1.0	2.3	3.0	0.2	0.2	0.1	0.0	0.0	0.1	3.0	2.8	2.4	**3,891.2**
OIL	2020	2.3	4.2	4.6	0.3	0.2	0.2	0.0	0.0	0.2	4.8	4.5	4.5	**3,109.8**
DAY	2019	31.0	21.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,163.6**
GAS	2019	0.3	0.2	0.3	0.3	0.1	2.2	1.3	1.5	0.2	0.0	0.0	0.0	**32.7**
H2O	2019	8.9	6.4	9.4	9.8	9.2	5.9	1.8	0.7	0.7	0.8	1.2	1.4	**3,876.1**
OIL	2019	12.6	8.7	13.3	13.4	12.7	7.9	3.4	1.8	1.6	2.2	3.3	3.5	**3,084.0**

Licence **7486** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,663.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,663.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.5**

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Licence **7486** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,663.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**

Licence **7487** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,542.6**
H2O	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.9**
OIL	2022	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,304.3**
DAY	2021	29.8	12.0	30.0	24.0	24.4	29.5	30.7	30.5	30.0	31.0	27.5	4.5	**3,532.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.4**
H2O	2021	0.9	0.4	1.6	1.5	1.1	1.2	1.1	1.0	0.6	0.5	0.5	0.1	**1,278.7**
OIL	2021	1.5	0.6	2.0	1.7	1.5	1.5	1.4	1.4	1.5	3.4	2.7	0.5	**1,303.4**
DAY	2020	22.0	27.0	31.0	2.3	2.0	0.0	0.0	0.0	2.0	31.0	28.9	20.0	**3,228.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.4**
H2O	2020	0.2	0.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.4	**1,268.2**
OIL	2020	0.7	0.9	0.9	0.1	0.1	0.0	0.0	0.0	0.1	1.0	0.8	0.7	**1,283.7**
DAY	2019	31.0	1.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,062.7**
GAS	2019	0.3	0.0	0.2	0.3	0.0	1.8	1.6	1.8	0.2	0.0	0.0	0.0	**27.4**
H2O	2019	1.8	0.1	1.1	0.3	0.3	0.3	0.4	0.6	0.3	0.3	0.3	0.3	**1,265.4**
OIL	2019	5.4	0.3	3.5	0.9	1.0	0.9	1.7	2.0	0.8	0.9	0.9	0.9	**1,278.4**

Licence **7489** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.4**

Licence **7490** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,464.7**
H2O	2022	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
OIL	2022	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,173.0**
DAY	2021	6.0	10.0	31.0	30.0	24.4	29.5	30.3	30.3	30.0	31.0	27.7	30.3	**3,444.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2021	1.3	2.2	5.5	5.4	4.3	5.0	4.9	4.9	3.3	0.3	0.3	0.3	**3,010.8**
OIL	2021	1.4	2.5	5.5	5.1	4.0	4.5	4.6	4.7	3.4	1.0	0.9	0.8	**4,172.4**
DAY	2020	8.0	27.0	31.0	2.3	2.0	1.0	0.0	0.0	4.0	31.0	29.8	22.0	**3,134.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2020	2.1	7.2	8.0	0.5	0.5	0.2	0.0	0.0	1.1	8.0	7.4	5.1	**2,973.1**
OIL	2020	2.0	7.1	7.3	0.5	0.4	0.2	0.0	0.0	0.9	7.7	7.2	5.6	**4,134.0**

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Licence **7490** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,976.1**
GAS	2019	0.3	0.3	0.2	0.1	0.0	0.8	0.8	1.7	0.2	0.0	0.0	0.0	**18.6**
H2O	2019	25.9	16.9	9.0	7.8	6.4	8.3	7.1	8.9	9.2	9.8	7.4	8.0	**2,933.0**
OIL	2019	28.8	26.4	25.7	21.3	17.5	21.7	19.9	21.1	20.2	14.6	8.2	7.9	**4,095.1**

Licence **7491** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,300.3**
H2O	2022	5.9	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,795.0**
OIL	2022	5.3	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,071.9**
DAY	2021	31.0	26.3	31.0	30.0	24.4	29.2	30.8	31.0	30.0	31.0	27.7	27.3	**3,256.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.9**
H2O	2021	4.3	5.2	54.2	44.8	29.7	22.7	15.4	26.3	23.1	19.8	21.5	13.8	**3,782.4**
OIL	2021	20.4	13.4	20.5	16.0	10.9	9.8	8.9	16.1	15.3	14.5	13.3	9.8	**9,064.3**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.8	28.8	**2,906.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.9**
H2O	2020	15.4	13.8	12.8	0.9	0.8	0.5	0.0	0.0	0.9	12.8	8.4	3.7	**3,501.6**
OIL	2020	13.3	13.0	11.8	0.8	0.6	0.3	0.0	0.0	0.8	12.6	13.8	18.1	**8,895.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,719.0**
GAS	2019	0.1	0.1	0.2	0.3	0.0	1.4	1.1	2.2	0.4	0.0	0.0	0.0	**20.9**
H2O	2019	27.6	24.7	24.2	17.2	17.4	20.4	18.4	20.9	17.6	21.0	18.5	15.7	**3,431.6**
OIL	2019	25.5	22.5	23.0	15.6	15.9	18.1	16.6	16.9	14.0	16.2	17.5	14.9	**8,810.3**

Licence **7494** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**

Licence **7495** Well Name **East Manson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,060.6**
H2O	2022	47.0	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,140.3**
OIL	2022	48.6	47.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,884.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	29.0	30.0	30.0	31.0	**4,002.6**
H2O	2021	39.9	31.6	34.9	37.1	36.2	42.2	40.0	38.5	41.0	46.0	67.4	58.2	**4,053.8**
OIL	2021	52.9	55.3	59.3	54.9	53.1	51.6	55.8	55.5	51.2	48.8	68.6	59.8	**6,788.1**
DAY	2020	31.0	29.0	29.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,639.8**
H2O	2020	17.5	21.5	23.5	22.9	26.7	28.4	30.4	32.3	19.7	36.4	31.1	31.1	**3,540.8**
OIL	2020	69.6	67.8	65.1	59.5	62.6	60.7	63.6	61.4	63.2	67.5	63.2	67.0	**6,121.3**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,276.5**
H2O	2019	21.6	19.4	18.7	20.5	24.5	21.6	21.1	25.6	21.2	19.6	16.4	17.2	**3,219.3**
OIL	2019	48.3	46.0	54.4	51.2	46.4	45.3	44.0	42.5	47.9	61.3	64.4	67.6	**5,350.1**

Licence **7497** Well Name **Tundra Magellan Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,926.7**

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Licence **7497** Well Name **Tundra Magellan Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	86.7	78.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,204.1**
OIL	2022	43.2	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,699.5**
DAY	2021	31.0	25.9	29.9	29.5	30.9	30.0	30.7	29.5	30.0	28.7	29.5	29.8	**3,867.9**
H2O	2021	58.5	50.1	38.8	54.7	59.9	62.8	53.9	39.8	82.4	81.4	76.5	82.7	**28,039.1**
OIL	2021	34.2	29.4	38.6	32.1	36.4	39.4	25.8	20.7	39.7	37.2	38.7	38.4	**16,618.8**
DAY	2020	23.0	29.0	30.0	29.7	30.3	10.0	28.8	30.8	29.9	30.3	29.8	30.9	**3,512.5**
H2O	2020	53.5	70.1	74.6	74.5	56.9	19.3	70.6	75.2	61.8	55.6	60.6	48.0	**27,297.6**
OIL	2020	22.9	31.1	31.8	28.9	31.1	10.8	33.5	24.6	23.6	29.3	31.0	29.1	**16,208.2**
DAY	2019	19.0	18.0	30.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,180.0**
H2O	2019	40.5	36.7	62.9	62.9	63.9	64.8	38.0	47.8	59.1	80.7	60.2	71.7	**26,576.9**
OIL	2019	23.9	21.5	38.7	39.6	39.5	39.3	62.3	45.9	29.1	26.8	28.9	27.1	**15,880.5**

Licence **7499** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,662.9**
WIN	2022	151.0	123.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,304.0**
DAY	2021	29.2	28.0	31.0	29.8	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,603.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,037.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,895.0**
WIN	2021	159.0	133.0	129.0	121.0	118.0	194.0	458.0	345.0	260.0	230.0	193.0	182.0	**14,030.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**3,244.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,037.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,895.0**
WIN	2020	1150.0	1040.0	1201.0	1011.0	757.0	566.0	421.0	371.0	294.0	263.0	207.0	175.0	**11,508.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	**2,974.0**
H2O	2019	63.5	55.4	47.4	51.4	59.4	44.0	17.3	0.0	0.0	0.0	0.0	0.0	**24,037.1**
OIL	2019	18.6	17.5	18.5	26.4	18.1	27.9	19.4	0.0	0.0	0.0	0.0	0.0	**10,895.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	512.0	1186.0	1159.0	1181.0	**4,052.0**

Licence **7500** Well Name **East Manson Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**

Licence **7501** Well Name **Whitecap Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,208.3**
H2O	2021	0.0	0.0	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.2**
OIL	2021	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448.5**

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Licence **7501** Well Name **Whitecap Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.0**

Licence **7503** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**

Licence **7504** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,925.4**
H2O	2022	42.6	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,222.2**
OIL	2022	12.3	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,665.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.6	31.0	31.0	30.0	31.0	29.5	30.8	**3,866.4**
H2O	2021	28.5	26.7	37.3	35.5	38.0	34.9	38.2	30.2	26.2	27.2	38.2	45.0	**16,140.9**
OIL	2021	32.4	29.4	33.9	31.4	25.7	21.3	22.3	21.8	20.9	21.7	15.2	12.8	**11,641.8**
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.4	31.0	30.8	29.8	30.4	29.8	30.5	**3,502.5**
H2O	2020	73.7	62.6	68.9	65.4	69.1	65.7	59.7	59.5	53.0	42.9	43.3	46.0	**15,735.0**
OIL	2020	57.8	48.2	47.8	44.1	42.4	45.0	51.6	45.0	41.9	34.5	32.6	29.5	**11,353.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	31.0	**3,139.0**
H2O	2019	47.0	71.5	69.8	62.7	59.0	52.9	52.7	85.1	80.5	84.4	94.8	76.7	**15,025.2**
OIL	2019	30.0	8.9	18.5	21.2	21.7	21.3	23.7	30.9	24.5	54.0	64.4	76.4	**10,832.6**

Licence **7505** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,826.3**
H2O	2022	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,548.6**
OIL	2022	1.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.7**
DAY	2021	24.0	0.0	29.0	29.7	24.4	28.5	30.3	31.0	30.0	31.0	27.8	20.3	**3,799.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2021	1.9	0.0	2.7	2.3	3.8	4.0	3.7	2.2	2.9	4.8	4.4	1.3	**2,547.8**
OIL	2021	5.4	0.0	6.9	5.7	6.8	6.3	6.1	3.9	4.4	6.1	5.7	2.3	**4,417.0**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**3,493.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2020	8.9	6.4	9.4	0.7	0.6	0.4	0.0	2.3	10.2	10.4	6.1	2.4	**2,513.8**
OIL	2020	13.3	9.9	10.6	0.8	0.6	0.3	0.0	2.4	11.1	11.7	9.7	7.0	**4,357.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,270.0**
GAS	2019	0.3	0.3	0.3	0.3	0.0	1.9	1.4	1.5	0.2	0.0	0.0	0.0	**26.0**
H2O	2019	22.6	23.9	23.4	23.3	16.9	14.5	12.8	12.9	11.7	10.6	8.1	7.8	**2,456.0**

Manitoba Production
2019 To 2022

Licence **7505** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	31.2	26.4	26.9	25.7	25.3	23.9	22.0	20.8	18.3	19.2	18.8	16.6	**4,280.0**

Licence **7506** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,736.6**
H2O	2022	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.0**
OIL	2022	3.7	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,303.3**
DAY	2021	29.7	28.0	31.0	29.7	24.4	29.0	29.7	29.7	30.0	31.0	25.0	15.0	**3,693.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.5**
H2O	2021	3.3	4.1	2.6	3.8	4.3	3.7	2.5	0.6	0.8	1.4	0.8	0.5	**3,870.5**
OIL	2021	8.4	7.1	7.1	6.6	4.2	5.2	5.0	5.4	5.4	5.3	4.5	2.6	**7,295.6**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.9	30.3	29.8	30.5	**3,361.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.5**
H2O	2020	5.8	2.5	3.7	3.2	0.0	0.0	0.0	0.0	0.1	5.7	5.9	4.2	**3,842.1**
OIL	2020	17.3	8.2	10.5	10.3	0.0	0.0	0.0	0.0	0.3	15.5	15.7	13.9	**7,228.8**
DAY	2019	28.0	24.0	30.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,149.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.5**
H2O	2019	11.8	8.1	6.9	8.8	6.0	6.9	6.9	11.6	3.7	3.6	4.0	6.8	**3,811.0**
OIL	2019	17.7	15.1	15.5	15.2	9.2	14.5	12.8	13.1	11.9	10.8	10.1	26.0	**7,137.1**

Licence **7507** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,456.4**
H2O	2022	65.1	62.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,586.2**
OIL	2022	22.8	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,603.4**
DAY	2021	31.0	28.0	5.0	22.5	24.5	29.5	30.8	31.0	30.0	30.3	29.1	31.0	**3,397.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.4**
H2O	2021	64.2	57.5	10.1	72.4	84.6	85.6	72.8	64.3	61.9	73.6	63.0	63.7	**11,458.3**
OIL	2021	15.6	13.3	2.2	13.9	14.8	16.9	15.5	15.9	17.7	28.6	24.5	24.3	**6,558.4**
DAY	2020	31.0	20.0	31.0	30.0	0.0	0.0	11.5	26.7	30.0	31.0	29.8	30.7	**3,074.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.4**
H2O	2020	70.2	46.5	70.8	61.2	0.0	0.0	58.4	106.7	98.2	79.8	65.6	64.4	**10,684.6**
OIL	2020	21.1	11.5	16.5	16.6	0.0	0.0	9.0	16.3	15.8	17.7	16.7	16.9	**6,355.2**
DAY	2019	0.0	0.0	0.0	5.0	2.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,803.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.4**
H2O	2019	0.0	0.0	0.0	5.4	5.9	161.6	122.8	98.0	85.0	80.8	72.7	68.4	**9,962.8**
OIL	2019	0.0	0.0	0.0	0.8	5.7	47.3	40.3	27.9	27.6	27.7	25.8	24.5	**6,197.1**

Licence **7510** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,052.0**
H2O	2022	266.8	254.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,694.4**
OIL	2022	27.6	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,800.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**3,995.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2021	315.5	285.5	278.6	271.5	278.4	269.2	273.9	278.2	273.6	282.5	273.4	287.3	**98,173.3**
OIL	2021	33.9	31.2	33.2	29.5	30.5	29.5	29.8	30.4	30.1	30.5	30.4	29.4	**7,746.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,633.0**

Manitoba Production
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Licence **7510** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	2.3	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2020	425.8	280.2	321.2	315.3	312.7	298.5	321.5	329.3	307.8	305.5	303.4	315.8	**94,805.7**
OIL	2020	40.2	41.9	41.3	34.8	35.0	33.7	35.5	36.7	34.3	33.8	32.9	34.0	**7,378.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,267.0**
GAS	2019	0.0	0.7	1.5	1.5	0.2	0.2	0.8	0.5	0.8	0.3	0.2	0.3	**11.8**
H2O	2019	373.6	335.7	380.1	357.9	315.4	293.3	319.7	315.8	353.7	446.4	446.5	465.1	**90,968.7**
OIL	2019	20.0	17.8	19.9	18.2	15.1	15.2	16.0	16.8	20.5	38.9	38.6	40.4	**6,944.2**

Licence **7511** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	25.8	31.0	27.5	30.0	31.0	30.0	14.5	**2,080.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	6.0	51.6	33.1	52.0	73.6	73.7	26.8	**8,586.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	15.5	119.3	95.5	57.0	15.4	8.2	10.1	**4,531.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,269.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,210.7**
DAY	2019	14.0	0.0	0.0	7.0	30.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	**1,890.6**
H2O	2019	2.9	0.0	0.0	1.1	3.5	2.6	1.2	1.6	0.0	0.0	0.0	0.0	**8,269.4**
OIL	2019	2.2	0.0	0.0	0.8	2.9	1.7	0.3	0.2	0.0	0.0	0.0	0.0	**4,210.7**

Licence **7512** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,726.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,726.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.7**
DAY	2019	0.0	0.0	0.0	9.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.3**
H2O	2019	0.0	0.0	0.0	4.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,726.0**
OIL	2019	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.7**

Licence **7513** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,296.9**
DAY	2020	0.0	0.0	0.0	0.0	11.3	28.5	21.2	0.0	0.0	0.0	0.0	0.0	**61.0**
WIN	2020	924.0	818.0	838.0	0.0	45.0	115.0	104.0	0.0	0.0	0.0	0.0	0.0	**39,296.9**
WIN	2019	499.0	463.0	425.0	390.0	402.0	391.0	428.0	397.0	408.0	406.0	574.0	796.0	**36,452.9**

Licence **7514** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.1**
WIN	2022	420.0	379.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,025.9**
DAY	2021	30.8	28.0	30.1	29.8	31.0	20.5	29.0	28.0	30.0	31.0	30.0	31.0	**620.1**
WIN	2021	762.0	688.0	746.0	737.0	770.0	323.0	209.0	369.0	378.0	404.0	398.0	424.0	**112,226.9**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**270.9**

Manitoba Production
2019 To 2022

Licence **7514** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	786.0	1281.0	1453.0	1444.0	1395.0	1364.0	1472.0	1523.0	1459.0	1438.0	737.0	765.0	**106,018.9**
WIN	2019	1534.0	1376.0	1527.0	1408.0	1403.0	1117.0	1279.0	1266.0	1231.0	1245.0	1225.0	1197.0	**90,901.9**

Licence **7515** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648.8**
WIN	2022	511.0	454.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,330.8**
DAY	2021	30.8	24.0	30.1	29.8	31.0	14.2	6.0	31.0	30.0	31.0	30.0	31.0	**589.8**
WIN	2021	529.0	443.0	535.0	514.0	524.0	270.0	174.0	743.0	570.0	554.0	519.0	521.0	**72,365.8**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**270.9**
WIN	2020	431.0	632.0	629.0	583.0	545.0	507.0	532.0	513.0	486.0	536.0	523.0	531.0	**66,469.8**
WIN	2019	682.0	589.0	616.0	578.0	570.0	550.0	587.0	572.0	587.0	606.0	582.0	592.0	**60,021.8**

Licence **7516** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.0**
WIN	2022	318.0	285.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,999.0**
DAY	2021	30.8	28.0	30.1	29.7	30.6	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.0**
WIN	2021	331.0	298.0	324.0	318.0	318.0	312.0	332.0	325.0	312.0	322.0	310.0	318.0	**62,396.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.5**
WIN	2020	351.0	327.0	346.0	333.0	323.0	327.0	349.0	343.0	327.0	335.0	323.0	332.0	**58,576.0**
WIN	2019	371.0	332.0	358.0	335.0	345.0	345.0	367.0	353.0	347.0	358.0	342.0	345.0	**54,560.0**

Licence **7517** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,704.0**
WIN	2022	330.0	290.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,820.0**
DAY	2021	30.8	28.0	30.1	29.7	30.6	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,645.0**
WIN	2021	307.0	275.0	291.0	285.0	311.0	501.0	465.0	390.0	364.0	355.0	332.0	335.0	**39,200.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**1,285.5**
WIN	2020	366.0	438.0	355.0	337.0	335.0	320.0	342.0	332.0	312.0	322.0	304.0	311.0	**34,989.0**
WIN	2019	556.0	462.0	484.0	442.0	432.0	402.0	422.0	384.0	380.0	388.0	364.0	369.0	**30,915.0**

Licence **7518** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**545.8**
WIN	2022	686.0	638.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,734.2**
DAY	2021	30.8	28.0	30.1	29.7	30.6	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**486.8**
WIN	2021	716.0	586.0	749.0	655.0	753.0	676.0	745.0	710.0	704.0	801.0	776.0	769.0	**68,410.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.6	29.7	31.0	**127.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.0	646.0	552.0	398.0	615.0	**59,770.2**
WIN	2019	593.0	586.0	654.0	629.0	622.0	532.0	351.0	0.0	0.0	0.0	0.0	0.0	**57,502.2**

Licence **7519** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7519** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.9**

Licence **7521** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,195.3**
H2O	2022	297.8	253.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,738.8**
OIL	2022	12.4	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.5**
DAY	2021	0.0	0.0	0.0	0.0	19.2	20.0	25.0	31.0	29.0	29.4	30.0	31.0	**3,143.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.4**
H2O	2021	0.0	0.0	0.0	0.0	266.7	195.6	218.4	264.1	339.0	458.4	398.5	352.1	**39,187.1**
OIL	2021	0.0	0.0	0.0	0.0	2.7	14.5	4.4	5.4	12.6	18.0	11.9	14.6	**2,216.5**
DAY	2020	29.0	29.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.4**
H2O	2020	237.0	219.7	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,694.3**
OIL	2020	5.3	2.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,132.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	22.0	0.0	26.0	**2,857.7**
GAS	2019	20.5	13.7	13.3	11.3	8.1	8.6	8.6	8.2	7.6	0.0	0.0	0.0	**134.4**
H2O	2019	406.9	309.9	309.2	275.5	266.3	244.3	244.0	232.3	215.9	143.9	0.0	244.6	**36,141.0**
OIL	2019	30.6	20.4	19.8	16.9	12.1	12.9	12.8	12.2	11.3	1.5	0.0	17.7	**2,123.2**

Licence **7522** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,721.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,897.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,721.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,897.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,721.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,897.9**

Licence **7523** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,201.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,498.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,201.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,498.5**

Manitoba Production
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Licence **7523** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.7**
H2O	2019	50.9	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,201.5**
OIL	2019	2.7	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,498.5**

Licence **7524** Well Name **Ewart Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,821.6**
H2O	2022	30.6	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,453.3**
OIL	2022	8.6	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,064.4**
DAY	2021	30.9	27.0	28.8	30.0	30.9	21.3	21.7	31.0	29.6	30.0	25.9	29.0	**3,768.8**
H2O	2021	190.0	168.2	166.0	150.4	117.2	68.2	82.6	119.9	102.7	103.5	38.7	35.2	**45,383.6**
OIL	2021	29.9	32.1	32.5	23.5	21.3	12.6	15.1	22.6	17.4	16.8	8.5	8.6	**12,047.4**
DAY	2020	31.0	28.0	31.0	29.9	31.0	11.0	28.3	30.8	29.7	30.2	30.0	30.8	**3,432.7**
H2O	2020	186.6	180.0	208.3	194.1	216.2	77.9	306.6	277.6	209.6	199.1	195.9	191.5	**44,041.0**
OIL	2020	39.3	33.8	33.6	34.9	33.8	12.7	25.1	28.2	28.7	27.8	30.3	31.4	**11,806.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,091.0**
H2O	2019	226.9	205.7	229.9	221.3	206.3	203.0	205.9	194.6	186.1	192.3	181.8	187.4	**41,597.6**
OIL	2019	42.4	37.5	43.8	43.2	42.1	40.9	42.7	41.1	36.7	39.6	38.6	37.5	**11,446.9**

Licence **7525** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,705.1**
H2O	2022	72.6	62.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,548.4**
OIL	2022	16.1	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,342.0**
DAY	2021	30.7	27.8	30.9	29.8	29.7	28.7	30.8	30.7	26.6	31.0	25.8	30.8	**3,648.3**
H2O	2021	290.9	258.4	271.7	151.1	118.4	110.1	113.0	87.2	92.3	108.6	56.9	67.9	**46,413.6**
OIL	2021	5.5	7.4	8.6	10.7	32.3	29.5	30.7	31.8	31.1	34.4	14.8	14.6	**6,313.4**
DAY	2020	21.0	21.0	23.0	0.0	6.0	0.0	4.5	0.0	4.8	2.0	0.0	10.7	**3,295.0**
H2O	2020	44.2	42.3	42.2	0.0	8.6	0.0	4.7	0.0	4.6	2.5	0.0	100.3	**44,687.1**
OIL	2020	1.7	1.6	2.0	0.0	0.4	0.0	0.2	0.0	0.2	0.2	0.0	1.0	**6,062.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,202.0**
H2O	2019	151.6	134.3	143.1	139.3	111.2	76.9	75.6	71.2	63.7	63.5	61.1	63.6	**44,437.7**
OIL	2019	2.9	2.4	2.7	2.8	2.3	1.5	1.6	1.5	1.9	2.5	2.5	2.3	**6,054.7**

Licence **7526** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,755.0**
H2O	2022	7.9	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,966.0**
OIL	2022	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,258.7**
DAY	2021	14.0	11.8	31.0	29.9	30.7	28.7	31.0	30.7	26.6	31.0	25.8	28.0	**3,709.0**
H2O	2021	13.5	12.5	30.9	29.5	30.2	29.0	29.8	21.3	20.0	24.5	18.2	11.4	**33,949.2**
OIL	2021	4.1	3.6	6.9	7.0	6.4	5.1	5.0	4.7	4.9	4.8	3.1	1.6	**8,256.4**
DAY	2020	31.0	28.0	31.0	29.9	0.0	0.0	0.0	0.0	28.5	30.8	29.8	19.8	**3,389.8**
H2O	2020	26.0	21.2	23.6	23.4	0.0	0.0	0.0	0.0	38.1	39.1	32.8	17.3	**33,678.4**
OIL	2020	9.8	8.5	8.8	7.8	0.0	0.0	0.0	0.0	12.9	11.6	8.4	5.7	**8,199.2**
DAY	2019	28.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	28.0	30.0	31.0	**3,161.0**
H2O	2019	18.6	18.0	22.6	20.1	22.6	24.3	25.0	16.2	20.7	20.4	19.1	24.7	**33,456.9**
OIL	2019	6.5	6.3	8.2	7.5	8.1	8.4	9.2	6.3	7.4	7.6	8.0	9.0	**8,125.7**

Manitoba Production
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Licence **7528** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	26.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,490.0**
H2O	2021	170.6	164.9	81.1	67.5	53.4	43.5	0.0	0.0	0.0	0.0	0.0	0.0	**19,255.5**
OIL	2021	9.0	7.3	5.3	6.7	5.9	2.9	0.0	0.0	0.0	0.0	0.0	0.0	**9,814.7**
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,322.0**
H2O	2020	222.5	227.8	209.9	186.2	150.3	164.6	155.2	145.8	152.5	149.3	188.1	170.9	**18,674.5**
OIL	2020	52.0	36.2	17.4	13.3	17.8	16.8	17.9	17.1	16.9	16.5	15.8	13.2	**9,777.6**
DAY	2019	27.0	0.0	29.0	30.0	31.0	30.0	11.0	28.0	30.0	31.0	20.0	31.0	**2,957.0**
H2O	2019	57.8	0.0	51.4	7.1	10.6	146.9	20.6	246.5	367.3	0.4	9.1	242.7	**16,551.4**
OIL	2019	16.4	0.0	18.1	40.5	47.1	50.3	18.3	59.0	65.2	61.0	35.2	57.4	**9,526.7**

Licence **7529** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,485.4**
H2O	2022	80.8	67.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,815.8**
OIL	2022	17.9	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,154.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.6	31.0	24.0	30.0	31.0	30.0	31.0	**3,426.4**
H2O	2021	29.5	31.2	81.8	89.0	84.4	68.6	79.4	66.0	68.1	71.8	66.8	75.8	**12,667.6**
OIL	2021	67.8	58.1	43.9	28.0	26.6	27.6	26.2	23.5	28.7	26.6	31.5	21.4	**17,120.3**
DAY	2020	31.0	29.0	11.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,068.8**
H2O	2020	18.9	25.4	15.9	13.6	41.1	47.9	45.4	42.1	35.4	28.5	36.1	31.2	**11,855.2**
OIL	2020	41.2	39.3	33.7	31.7	70.1	66.4	70.7	67.2	66.0	66.7	64.0	70.5	**16,710.4**
DAY	2019	31.0	28.0	31.0	30.0	29.0	0.0	19.0	0.0	0.0	0.0	30.0	31.0	**2,731.8**
H2O	2019	29.8	21.7	19.9	2.1	3.9	0.0	7.5	0.0	0.0	0.0	1.2	20.9	**11,473.7**
OIL	2019	86.9	72.2	76.0	81.4	86.5	0.0	33.3	0.0	0.0	0.0	47.0	46.4	**16,022.9**

Licence **7530** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,264.3**
H2O	2022	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,065.2**
OIL	2022	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,225.0**
DAY	2021	30.9	7.5	27.8	30.0	31.0	30.0	30.0	31.0	30.0	31.0	23.0	5.0	**3,261.3**
H2O	2021	25.0	5.1	22.0	19.6	16.2	21.2	15.8	13.2	13.2	14.4	9.2	2.5	**11,063.7**
OIL	2021	16.9	4.5	19.6	16.2	10.0	11.0	8.1	11.5	9.5	9.0	5.8	1.7	**6,224.1**
DAY	2020	31.0	29.0	31.0	7.5	0.0	0.0	7.0	0.0	5.0	31.0	30.0	31.0	**2,954.1**
H2O	2020	39.8	35.1	32.8	8.1	0.0	0.0	16.2	0.0	11.0	53.7	32.4	29.0	**10,886.3**
OIL	2020	26.5	20.9	23.9	5.9	0.0	0.0	9.4	0.0	7.9	31.8	24.4	18.7	**6,100.3**
DAY	2019	20.0	0.0	0.0	19.0	31.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,751.6**
H2O	2019	4.2	0.0	0.0	6.8	6.5	53.7	151.8	102.2	80.2	67.2	55.7	47.1	**10,628.2**
OIL	2019	4.1	0.0	0.0	6.6	6.3	25.4	86.2	56.3	45.5	38.0	33.7	34.5	**5,930.9**

Licence **7531** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**

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Licence **7531** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**

Licence **7532** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610.2**
DAY	2020	31.0	29.0	18.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.2**
H2O	2020	4.6	4.4	2.7	4.5	4.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**812.8**
OIL	2020	1.0	0.9	0.6	0.9	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**610.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,296.3**
H2O	2019	2.9	2.9	3.1	2.9	3.9	3.7	4.0	4.2	4.1	4.7	4.5	4.6	**790.2**
OIL	2019	1.8	1.8	1.9	1.9	1.6	1.5	1.6	1.2	0.8	1.0	0.9	1.0	**605.5**

UWI **100.05-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.5**
DAY	2020	31.0	29.0	18.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.2**
H2O	2020	2.4	2.2	1.3	2.2	2.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**362.4**
OIL	2020	0.6	0.6	0.3	0.6	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**255.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,296.3**
H2O	2019	1.3	1.2	1.4	1.3	1.9	1.9	2.1	2.1	2.1	2.4	2.2	2.3	**351.0**
OIL	2019	0.9	0.9	1.0	0.9	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	**252.6**

Licence **7533** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,465.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,188.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,465.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,188.5**
DAY	2019	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2019	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,465.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,188.5**

Licence **7535** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.8**
WIN	2022	660.0	599.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,945.6**
DAY	2021	30.8	28.0	30.1	29.8	31.0	26.2	31.0	31.0	30.0	31.0	30.0	31.0	**630.8**

Manitoba Production
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Licence **7535** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	606.0	530.0	588.0	577.0	603.0	549.0	635.0	634.0	609.0	640.0	625.0	653.0	**81,686.6**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**270.9**
WIN	2020	597.0	530.0	560.0	565.0	541.0	513.0	556.0	545.0	512.0	556.0	567.0	597.0	**74,437.6**
WIN	2019	605.0	548.0	572.0	520.0	539.0	535.0	590.0	560.0	571.0	586.0	568.0	564.0	**67,798.6**

Licence **7536** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**677.8**
WIN	2022	288.0	137.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,109.4**
DAY	2021	30.8	28.0	30.1	29.8	31.0	26.2	31.0	31.0	30.0	31.0	18.0	31.0	**618.8**
WIN	2021	491.0	485.0	675.0	690.0	794.0	674.0	822.0	835.0	827.0	864.0	159.0	221.0	**82,684.4**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**270.9**
WIN	2020	547.0	604.0	654.0	680.0	623.0	634.0	660.0	658.0	692.0	731.0	718.0	648.0	**75,147.4**
WIN	2019	682.0	638.0	657.0	612.0	576.0	473.0	587.0	542.0	536.0	551.0	297.0	564.0	**67,298.4**

Licence **7537** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.8**
WIN	2022	274.0	246.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,110.0**
DAY	2021	30.8	28.0	30.1	29.8	31.0	26.2	31.0	31.0	30.0	31.0	30.0	31.0	**630.8**
WIN	2021	290.0	261.0	285.0	279.0	290.0	264.0	290.0	284.0	271.0	280.0	270.0	275.0	**47,590.0**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**270.9**
WIN	2020	300.0	262.0	282.0	288.0	275.0	275.0	307.0	302.0	285.0	292.0	351.0	290.0	**44,251.0**
WIN	2019	332.0	296.0	308.0	283.0	288.0	283.0	312.0	292.0	302.0	306.0	293.0	290.0	**40,742.0**

Licence **7538** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.0**
WIN	2022	474.0	429.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,731.4**
DAY	2021	30.8	28.0	30.1	29.7	30.6	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**630.0**
WIN	2021	558.0	503.0	534.0	512.0	528.0	472.0	525.0	510.0	481.0	495.0	475.0	486.0	**80,828.4**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.5**
WIN	2020	395.0	374.0	476.0	497.0	488.0	475.0	517.0	534.0	506.0	517.0	485.0	544.0	**74,749.4**
WIN	2019	382.0	357.0	369.0	372.0	375.0	343.0	385.0	388.0	381.0	395.0	380.0	381.0	**68,941.4**

Licence **7539** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.5	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,883.7**
H2O	2022	17.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,706.5**
OIL	2022	1.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,728.4**
DAY	2021	28.0	24.0	31.0	30.0	30.8	22.3	31.0	31.0	29.9	31.0	30.0	26.1	**3,864.2**
H2O	2021	83.5	80.7	110.5	109.2	112.3	85.0	105.4	74.2	62.6	60.9	46.3	29.8	**57,683.6**
OIL	2021	14.3	13.4	18.5	16.5	9.1	6.6	8.2	6.2	4.6	6.0	12.6	3.0	**17,726.2**
DAY	2020	31.0	29.0	30.0	29.8	30.1	11.0	28.8	31.0	29.8	31.0	30.0	30.6	**3,519.1**
H2O	2020	127.3	81.7	75.2	73.7	79.0	28.0	101.8	112.0	101.8	98.7	92.1	92.4	**56,723.2**
OIL	2020	47.1	36.0	32.2	30.6	28.6	11.2	18.3	18.1	17.0	16.6	15.1	15.7	**17,607.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,177.0**

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Licence **7539** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	360.5	328.5	349.0	334.0	359.3	299.9	272.2	183.6	171.9	183.7	165.4	128.5	**55,659.5**
OIL	2019	92.4	83.5	86.6	71.5	77.8	68.6	57.5	22.9	20.3	21.7	28.4	48.3	**17,320.7**

Licence **7541** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,645.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,493.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,866.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,645.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,493.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,866.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	0.0	0.0	**2,645.8**
GAS	2019	2.2	2.0	1.5	1.0	0.8	0.8	0.9	1.1	1.0	0.0	0.0	0.0	**34.2**
H2O	2019	103.6	89.2	115.2	108.4	109.3	106.4	106.8	99.1	92.6	10.9	0.0	0.0	**31,493.8**
OIL	2019	24.9	22.3	17.0	11.3	9.5	9.2	10.6	12.3	11.5	1.3	0.0	0.0	**5,866.8**

Licence **7542** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,563.3**
H2O	2022	178.5	154.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,409.1**
OIL	2022	34.0	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,454.3**
DAY	2021	31.0	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**3,504.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.4**
H2O	2021	223.1	200.4	234.7	206.6	198.4	198.1	196.6	198.1	192.6	193.4	186.5	185.2	**21,076.3**
OIL	2021	34.8	41.0	51.7	39.4	42.2	37.8	37.4	37.8	36.6	36.9	35.5	35.3	**5,390.9**
DAY	2020	31.0	29.0	29.0	0.3	4.0	8.0	0.0	0.0	0.0	30.0	29.8	31.0	**3,139.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.4**
H2O	2020	218.8	223.9	206.4	3.4	36.7	62.2	0.0	0.0	0.0	234.3	249.7	220.1	**18,662.6**
OIL	2020	43.3	39.6	36.5	0.6	6.4	18.3	0.0	0.0	0.0	70.0	40.4	50.6	**4,924.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,947.7**
GAS	2019	2.2	2.0	2.2	1.7	1.7	2.4	2.4	2.4	2.3	0.0	0.0	0.0	**48.4**
H2O	2019	269.5	240.4	267.6	264.8	271.6	243.7	249.1	245.1	237.1	241.9	223.2	213.2	**17,207.1**
OIL	2019	40.3	36.0	40.0	31.5	31.4	42.9	43.9	43.2	41.9	42.7	47.3	42.4	**4,618.8**

Licence **7543** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,062.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,062.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,062.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**

Licence **7545** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

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Licence **7545** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.7**
WIN	2022	270.0	242.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,800.9**
DAY	2021	30.8	28.0	30.1	29.7	30.6	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**629.7**
WIN	2021	255.0	234.0	254.0	247.0	258.0	236.0	263.0	258.0	243.0	255.0	252.0	263.0	**40,288.9**
DAY	2020	0.0	0.0	0.0	30.0	30.0	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**270.2**
WIN	2020	259.0	242.0	261.0	252.0	249.0	236.0	244.0	234.0	232.0	248.0	242.0	254.0	**37,270.9**
WIN	2019	256.0	236.0	264.0	254.0	256.0	246.0	261.0	253.0	252.0	260.0	250.0	256.0	**34,317.9**

Licence **7546** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.4**
DAY	2020	31.0	29.0	19.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.9**
H2O	2020	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.8**
OIL	2020	5.3	5.0	3.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.4**
DAY	2019	30.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,259.0**
H2O	2019	4.7	2.3	5.0	4.7	5.0	4.9	4.9	0.8	0.0	0.0	0.0	0.3	**1,031.0**
OIL	2019	6.3	3.2	7.1	6.9	7.1	6.7	7.0	2.3	1.2	1.2	1.2	5.0	**2,248.5**

UWI **100.11-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**786.7**
DAY	2020	31.0	29.0	19.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.4**
OIL	2020	1.0	0.9	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**786.7**
DAY	2019	30.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,259.0**
H2O	2019	1.1	0.5	1.1	0.9	1.1	1.0	1.0	0.2	0.0	0.0	0.0	0.0	**445.4**
OIL	2019	1.2	0.6	1.3	1.2	1.3	1.2	1.3	0.4	0.3	0.3	0.3	0.9	**784.1**

Licence **7547** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-27-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	24.4	9.0	31.0	30.0	31.0	30.0	21.0	25.0	30.0	30.0	29.8	11.3	**3,388.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2021	9.0	8.2	12.6	10.4	10.1	9.2	8.7	5.8	9.1	10.8	5.4	4.5	**5,577.7**
OIL	2021	3.2	2.8	4.5	3.6	3.6	3.3	2.8	2.1	3.2	2.6	2.0	1.5	**2,266.6**
DAY	2020	31.0	29.0	31.0	2.3	0.0	8.9	1.1	0.0	13.0	30.0	29.8	31.0	**3,086.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2020	17.9	15.1	14.8	1.1	0.0	10.0	0.7	0.0	14.4	21.7	16.4	13.3	**5,473.9**
OIL	2020	2.9	2.4	2.5	0.1	0.0	6.0	0.1	0.0	2.3	5.2	5.2	3.2	**2,231.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,879.1**
GAS	2019	1.4	1.1	1.0	0.8	0.7	0.5	0.5	0.5	0.0	0.0	0.0	0.0	**56.8**
H2O	2019	46.6	34.9	31.4	24.7	24.6	18.8	17.9	16.3	9.2	12.9	24.5	20.6	**5,348.5**
OIL	2019	16.4	12.2	11.0	8.7	8.2	6.2	6.1	5.3	3.1	7.6	4.0	3.4	**2,201.5**

Licence **7548** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

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Licence **7548** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.9**
H2O	2022	44.8	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,303.6**
OIL	2022	24.9	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,322.8**
DAY	2021	31.0	27.8	31.0	30.0	30.8	30.0	19.0	30.9	29.7	30.9	29.9	30.9	**3,795.9**
H2O	2021	86.7	62.5	66.8	64.8	64.3	67.7	47.5	64.4	70.8	67.6	52.5	46.6	**17,215.7**
OIL	2021	10.3	8.0	9.9	11.8	15.2	14.5	9.2	15.3	17.6	26.4	23.8	23.9	**10,277.4**
DAY	2020	31.0	29.0	30.0	14.4	0.0	0.0	6.8	28.0	29.8	31.0	30.0	31.0	**3,444.0**
H2O	2020	86.2	79.2	77.4	34.0	0.0	0.0	30.0	174.0	133.2	104.4	100.0	88.6	**16,453.5**
OIL	2020	55.0	49.1	47.3	16.3	0.0	0.0	6.8	19.7	9.6	10.6	10.5	11.3	**10,091.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	2.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,183.0**
H2O	2019	45.2	36.3	34.4	36.7	36.1	2.5	171.9	186.4	122.4	115.5	102.9	84.4	**15,546.5**
OIL	2019	26.9	21.4	21.7	25.6	25.8	1.8	53.8	68.5	61.0	58.5	56.0	51.4	**9,855.3**

Licence **7549** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,145.8**
WIN	2022	343.0	290.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,950.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	8.0	13.9	31.0	**3,086.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,893.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,312.7**
WIN	2021	365.0	322.0	347.0	332.0	336.0	322.0	332.0	324.0	306.0	76.0	268.0	421.0	**25,317.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,762.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,893.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,312.7**
WIN	2020	689.0	594.0	548.0	497.0	481.0	437.0	440.0	423.0	395.0	400.0	371.0	376.0	**21,566.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,893.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,312.7**
WIN	2019	732.0	91.0	319.0	720.0	772.0	661.0	364.0	745.0	710.0	692.0	701.0	722.0	**15,915.0**

Licence **7551** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.0**
WIN	2022	368.0	305.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,796.0**
DAY	2021	0.0	0.0	0.0	2.0	25.3	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,993.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,110.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,427.0**
WIN	2021	0.0	0.0	0.0	10.0	334.0	438.0	481.0	543.0	529.0	470.0	419.0	395.0	**19,123.0**
DAY	2020	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,110.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,427.0**
WIN	2020	960.0	869.0	783.0	97.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,504.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,748.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,110.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,427.0**
WIN	2019	696.0	207.0	616.0	388.0	0.0	0.0	182.0	1222.0	1475.0	1230.0	975.0	857.0	**12,795.0**

Licence **7552** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

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Licence **7552** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.6	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.4**
H2O	2022	93.5	53.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,157.0**
OIL	2022	55.9	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,873.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	30.0	30.0	24.4	**2,903.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.4	126.9	102.8	87.5	**5,009.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	17.1	75.4	53.7	**7,786.3**
DAY	2020	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.6**
H2O	2020	70.8	64.8	74.9	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,632.3**
OIL	2020	3.0	5.3	6.1	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,626.9**
DAY	2019	19.0	0.0	0.0	26.0	24.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,699.6**
H2O	2019	8.8	0.0	0.0	10.3	7.8	6.4	6.3	12.5	16.5	42.1	62.8	60.2	**4,402.7**
OIL	2019	5.8	0.0	0.0	6.9	5.2	1.4	3.4	3.1	3.5	3.8	4.5	8.7	**7,610.9**

Licence **7553** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
WIN	2022	176.0	159.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,400.1**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,856.6**
WIN	2021	277.0	226.0	239.0	218.0	200.0	202.0	202.0	193.0	189.0	191.0	183.0	182.0	**27,065.1**
DAY	2020	0.0	0.0	0.0	4.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,498.3**
WIN	2020	369.0	337.0	285.0	41.0	0.0	186.0	68.0	0.0	0.0	454.0	401.0	327.0	**24,563.1**
WIN	2019	602.0	207.0	532.0	529.0	171.0	0.0	176.0	682.0	578.0	482.0	416.0	394.0	**22,095.1**

Licence **7554** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**

Licence **7555** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.4**

Licence **7556** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7556** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**

Licence **7557** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.9**

Licence **7558** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**

Licence **7559** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**

Licence **7560** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

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Licence **7560** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	27.0	10.2	25.0	29.0	29.0	29.0	30.5	31.0	20.0	21.2	30.0	29.0	**2,475.0**
H2O	2021	6.8	3.2	5.5	3.3	2.9	52.3	48.6	29.8	23.5	43.0	29.3	28.4	**3,891.1**
OIL	2021	10.2	4.9	8.4	5.0	4.4	25.8	33.9	33.5	12.7	51.5	31.9	27.4	**6,244.5**
DAY	2020	0.0	0.0	0.0	7.8	0.0	0.0	0.0	0.0	4.8	31.0	30.0	22.3	**2,164.1**
H2O	2020	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	4.5	9.6	7.1	5.4	**3,614.5**
OIL	2020	0.0	0.0	0.0	7.2	0.0	0.0	0.0	0.0	4.6	14.8	11.2	8.1	**5,994.9**
DAY	2019	29.0	1.0	0.0	19.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	14.0	**2,068.2**
H2O	2019	19.2	0.3	0.0	20.7	19.3	11.1	10.6	10.2	7.7	9.9	6.4	3.5	**3,581.9**
OIL	2019	18.6	0.2	0.0	20.0	22.7	14.5	18.0	15.2	12.4	14.9	9.1	5.0	**5,949.0**

Licence **7561** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,192.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,377.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,192.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,377.0**
DAY	2019	0.0	0.0	0.0	15.0	23.0	21.0	27.0	11.0	12.0	5.0	10.0	0.0	**1,691.3**
H2O	2019	0.0	0.0	0.0	6.5	1.8	1.7	0.1	1.1	0.4	1.1	1.3	0.0	**4,192.6**
OIL	2019	0.0	0.0	0.0	9.3	6.4	5.7	6.3	3.9	1.4	3.6	4.7	0.0	**5,377.0**

Licence **7562** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.1**
H2O	2022	211.7	173.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,298.1**
OIL	2022	131.7	123.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,659.1**
DAY	2021	31.0	28.0	30.7	30.0	31.0	30.0	21.8	30.0	30.0	31.0	30.0	30.5	**3,548.1**
H2O	2021	224.7	195.7	219.9	225.7	256.0	232.2	171.6	242.0	162.9	227.5	279.0	253.4	**15,913.0**
OIL	2021	123.9	117.4	117.5	107.6	97.9	92.8	65.3	98.9	86.4	93.7	107.7	142.9	**15,403.7**
DAY	2020	30.0	29.0	31.0	29.3	31.0	29.2	31.0	30.8	29.8	31.0	30.0	30.0	**3,194.1**
H2O	2020	212.5	222.0	248.1	209.9	230.9	237.4	253.0	253.0	259.8	253.3	253.7	238.4	**13,222.4**
OIL	2020	111.0	112.7	115.1	122.7	124.5	105.1	105.4	112.4	75.6	79.3	82.2	101.7	**14,151.7**
DAY	2019	31.0	4.0	29.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,832.0**
H2O	2019	80.8	9.9	112.8	190.7	193.8	162.4	117.8	85.9	76.1	202.6	253.8	247.5	**10,350.4**
OIL	2019	58.9	7.6	74.6	120.9	127.8	52.8	32.1	20.4	26.7	123.8	81.3	112.2	**12,904.0**

Licence **7563** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,876.8**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	21.2	0.0	0.0	0.0	0.0	0.0	**109.6**
WIN	2020	310.0	284.0	307.0	315.0	317.0	306.0	226.0	0.0	0.0	0.0	0.0	0.0	**38,876.8**
WIN	2019	323.0	41.0	344.0	320.0	309.0	289.0	311.0	303.0	309.0	321.0	284.0	284.0	**36,811.8**

Licence **7564** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7564** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,212.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,212.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.9**

Licence **7565** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.8**
H2O	2022	20.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,051.2**
OIL	2022	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,733.2**
DAY	2021	8.7	16.7	28.2	28.0	26.0	7.5	25.0	6.6	7.3	31.0	7.3	3.5	**3,278.5**
H2O	2021	38.2	65.7	65.8	49.8	61.4	21.8	24.9	41.3	42.9	30.6	38.8	19.7	**9,030.5**
OIL	2021	9.6	7.3	21.9	21.4	2.6	21.8	14.0	11.7	8.2	20.4	8.5	6.3	**4,730.9**
DAY	2020	18.0	13.0	28.0	0.0	11.0	9.0	11.0	8.0	8.0	8.0	8.0	4.7	**3,082.7**
H2O	2020	37.7	16.4	54.0	0.0	53.5	29.4	39.0	33.5	33.5	34.0	24.3	15.3	**8,529.6**
OIL	2020	8.3	10.9	21.0	0.0	2.8	13.8	11.0	5.9	5.5	6.0	19.9	1.7	**4,577.2**
DAY	2019	16.0	0.0	18.0	30.0	30.0	29.0	30.0	29.0	20.0	28.0	28.0	24.0	**2,956.0**
H2O	2019	25.5	0.0	53.5	56.7	44.4	42.6	46.8	38.5	31.8	50.2	42.9	38.9	**8,159.0**
OIL	2019	8.5	0.0	12.5	17.0	17.3	16.6	13.2	20.7	8.0	14.2	14.3	13.0	**4,470.4**

Licence **7566** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.4**

Licence **7567** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,538.7**
H2O	2022	21.9	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,305.8**
OIL	2022	41.0	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,647.7**
DAY	2021	30.8	27.8	30.8	29.7	31.0	29.2	30.8	30.6	29.6	31.0	29.7	30.7	**3,480.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2021	31.8	25.7	23.3	18.7	20.3	22.7	22.1	17.7	16.4	19.0	18.7	21.6	**8,261.4**
OIL	2021	51.2	51.9	62.4	61.1	61.8	51.4	51.0	48.0	48.2	49.0	45.0	41.5	**7,573.9**
DAY	2020	31.0	26.0	31.0	29.8	12.6	30.0	31.0	29.8	24.0	26.5	29.3	30.8	**3,118.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2020	60.7	46.1	32.8	49.0	30.2	71.6	63.5	53.6	40.4	38.9	41.0	38.9	**8,003.4**

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Licence **7567** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	49.0	44.9	54.3	50.5	19.7	34.4	37.1	38.1	34.3	53.3	49.7	47.1	**6,951.4**
DAY	2019	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,787.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2019	43.9	37.1	42.0	39.8	43.0	41.8	38.7	42.0	34.1	73.8	58.9	63.8	**7,436.7**
OIL	2019	41.0	35.7	41.8	37.9	38.9	39.3	39.0	40.5	32.1	57.1	49.7	45.2	**6,439.0**

Licence **7568** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,884.6**
H2O	2022	142.8	111.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,239.6**
OIL	2022	20.5	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,376.6**
DAY	2021	31.0	28.0	31.0	29.9	31.0	29.3	30.0	30.8	29.8	31.0	28.5	30.8	**3,827.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.6**
H2O	2021	147.5	141.9	155.4	151.4	147.8	145.5	145.7	140.3	135.0	143.5	136.4	139.6	**27,985.6**
OIL	2021	34.4	31.2	40.1	39.3	37.0	30.5	38.2	35.8	26.7	30.2	25.1	24.6	**7,337.0**
DAY	2020	31.0	29.0	24.0	24.5	12.8	11.3	14.5	30.0	24.2	30.5	29.5	31.0	**3,466.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.6**
H2O	2020	186.3	168.8	78.4	147.1	101.3	83.1	113.1	213.3	128.6	152.8	149.0	164.7	**26,255.6**
OIL	2020	41.3	32.6	24.3	21.7	10.6	10.1	13.5	44.9	41.6	50.0	42.4	33.8	**6,943.9**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	29.0	**3,174.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.6**
H2O	2019	170.1	149.1	164.7	155.1	172.7	163.0	148.1	159.9	143.4	184.6	178.5	168.5	**24,569.1**
OIL	2019	24.3	22.6	26.2	22.8	19.4	19.9	22.6	23.5	18.8	48.3	47.5	43.7	**6,577.1**

Licence **7569** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,518.7**
H2O	2022	212.1	168.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,767.4**
OIL	2022	84.3	69.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,280.3**
DAY	2021	29.2	27.8	31.0	29.2	30.8	23.8	27.2	29.9	25.4	30.8	29.8	30.8	**3,463.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.1**
H2O	2021	266.3	266.0	285.1	269.3	276.0	167.9	266.3	298.0	237.0	308.8	290.1	259.7	**60,386.7**
OIL	2021	21.6	14.9	15.4	28.2	31.4	39.3	38.4	39.9	30.9	23.1	16.8	47.9	**9,126.5**
DAY	2020	31.0	29.0	24.0	29.8	0.0	0.0	14.0	29.8	24.0	30.2	29.2	30.8	**3,117.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.1**
H2O	2020	350.6	314.6	148.0	315.2	0.0	0.0	164.0	369.3	276.5	316.7	263.6	281.7	**57,196.2**
OIL	2020	18.9	17.3	15.9	29.3	0.0	0.0	11.8	10.4	19.4	27.7	36.0	32.2	**8,778.7**
DAY	2019	28.0	5.0	0.0	0.0	0.0	0.0	22.0	31.0	28.0	31.0	30.0	30.0	**2,846.0**
GAS	2019	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.1**
H2O	2019	285.5	49.5	0.0	0.0	0.0	0.0	328.8	458.9	370.0	397.1	360.5	338.3	**54,396.0**
OIL	2019	32.4	6.4	0.0	0.0	0.0	0.0	15.4	15.5	11.3	9.0	17.6	17.8	**8,559.8**

Licence **7570** Well Name **Waskada Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,388.6**
H2O	2022	2.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,548.8**
OIL	2022	2.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,326.8**
DAY	2021	30.2	28.0	30.8	29.2	30.5	29.5	19.4	30.6	29.6	30.8	29.7	4.0	**3,362.2**

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Licence **7570** Well Name **Waskada Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.9**
H2O	2021	5.2	5.9	4.4	4.2	4.3	4.4	1.8	2.3	1.7	1.8	2.9	0.6	**3,544.3**
OIL	2021	13.5	12.4	12.9	12.0	12.4	10.9	4.8	7.2	5.7	6.5	5.6	0.7	**6,322.2**
DAY	2020	27.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	2.7	30.3	29.3	30.8	**3,039.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.9**
H2O	2020	9.9	10.0	5.2	8.8	0.0	0.0	0.0	0.0	1.0	17.0	17.6	5.7	**3,504.8**
OIL	2020	8.6	11.3	11.7	11.8	0.0	0.0	0.0	0.0	0.9	20.0	22.3	14.9	**6,217.6**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**2,830.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.9**
H2O	2019	13.4	11.9	14.3	12.3	12.2	8.1	5.6	9.2	8.1	5.9	5.8	13.0	**3,429.6**
OIL	2019	27.9	24.3	27.7	21.3	19.6	16.3	13.2	18.6	15.6	11.2	12.5	12.2	**6,116.1**

Licence **7575** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.8	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,877.9**
H2O	2022	15.4	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.6**
OIL	2022	44.0	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,551.2**
DAY	2021	30.8	25.0	28.8	29.8	30.8	28.0	29.7	30.7	29.8	30.7	29.8	30.7	**3,828.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.2**
H2O	2021	15.5	13.7	17.7	8.4	5.4	6.5	10.3	5.8	4.2	4.4	5.1	9.2	**2,523.5**
OIL	2021	41.7	35.2	26.8	47.6	53.1	97.4	66.0	38.7	34.1	34.8	46.4	39.4	**8,465.9**
DAY	2020	30.0	24.0	31.0	25.8	12.8	11.3	28.0	29.3	22.8	30.3	29.8	30.8	**3,473.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.2**
H2O	2020	18.2	17.0	13.6	18.4	9.5	6.1	21.4	18.4	15.4	18.8	16.5	17.1	**2,417.3**
OIL	2020	56.1	44.3	55.5	46.9	19.6	11.6	39.8	38.1	31.8	47.9	38.5	32.5	**7,904.7**
DAY	2019	31.0	28.0	31.0	28.0	14.0	24.0	30.0	31.0	21.0	11.0	30.0	31.0	**3,168.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.2**
H2O	2019	12.2	16.6	18.0	20.8	7.4	11.1	12.3	14.7	18.9	12.3	25.7	23.6	**2,226.9**
OIL	2019	63.9	60.6	64.3	52.8	16.6	39.6	61.2	54.6	27.5	23.9	62.5	59.1	**7,442.1**

Licence **7576** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.2**
H2O	2022	9.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,077.5**
OIL	2022	41.7	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,103.2**
DAY	2021	30.8	27.8	20.8	23.8	30.8	27.6	30.8	30.7	29.8	30.7	29.8	30.7	**3,460.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.1**
H2O	2021	2.3	4.5	5.7	7.8	3.6	6.7	34.6	18.6	8.6	3.8	14.4	7.1	**2,062.9**
OIL	2021	19.9	18.7	11.1	16.6	23.1	24.8	60.4	57.4	53.1	49.8	37.7	34.5	**5,029.9**
DAY	2020	12.0	26.0	31.0	29.8	0.0	0.0	0.0	0.0	2.0	28.0	29.8	30.8	**3,116.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.1**
H2O	2020	1.8	2.5	1.5	2.9	0.0	0.0	0.0	0.0	0.2	3.2	3.2	3.9	**1,945.2**
OIL	2020	10.2	14.9	17.3	16.1	0.0	0.0	0.0	0.0	1.1	16.6	19.6	17.9	**4,622.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	22.0	**2,927.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.1**
H2O	2019	2.5	2.3	2.7	2.7	0.8	2.2	3.2	2.7	4.2	3.2	4.0	2.9	**1,926.0**
OIL	2019	26.8	23.5	28.4	25.3	13.9	15.9	28.3	25.4	30.8	21.8	23.0	17.6	**4,509.1**

Licence **7577** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.02-28-001-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Manitoba Production
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Licence **7577** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.02-28-001-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
H2O	2022	19337.0	16462.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455,153.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2021	19683.6	17238.3	20298.2	19389.8	19763.4	18795.2	19442.5	18624.4	19441.1	18879.0	18593.0	19154.0	**419,354.2**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453,784.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	19969.4	21529.2	22345.0	22844.2	21983.7	20729.0	20353.0	20006.2	20292.0	**190,051.7**
WSR	2020	18314.6	14554.9	29199.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453,784.8**
WSR	2019	17428.9	19413.4	17378.6	19794.5	19889.9	19822.4	24342.0	20972.1	18374.0	17895.7	18039.0	19557.5	**391,716.3**

UWI **103.13-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,312.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,312.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,312.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.0**

Licence **7578** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,403.2**
H2O	2022	15.0	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.6**
OIL	2022	36.2	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,068.3**
DAY	2021	0.0	0.0	0.0	0.0	9.4	29.5	30.8	31.0	30.0	31.0	27.7	27.3	**3,358.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.7**
H2O	2021	0.0	0.0	0.0	0.0	39.5	19.5	17.7	36.4	34.3	26.6	22.0	21.3	**2,933.2**
OIL	2021	0.0	0.0	0.0	0.0	34.1	117.5	103.9	102.1	91.1	61.5	54.2	52.7	**6,998.7**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	16.0	0.0	0.0	0.0	**3,141.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.7**
H2O	2020	25.2	41.5	43.7	3.0	2.7	1.5	0.0	9.5	22.8	0.0	0.0	0.0	**2,715.9**
OIL	2020	20.0	25.4	24.2	1.7	1.2	0.7	0.0	5.2	13.0	0.0	0.0	0.0	**6,381.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,022.5**
GAS	2019	0.2	0.2	0.5	0.2	0.0	1.4	1.2	2.0	0.3	0.0	0.0	0.0	**24.7**
H2O	2019	27.5	26.5	34.1	21.9	19.8	15.4	17.8	18.2	14.3	19.6	19.5	19.1	**2,566.0**
OIL	2019	37.0	41.0	55.9	36.8	33.9	25.3	25.1	24.7	20.2	24.4	24.4	21.6	**6,290.2**

Licence **7579** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**

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Licence **7579** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**

Licence **7581** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**

Licence **7582** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,813.2**
H2O	2022	4.6	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,061.2**
OIL	2022	13.5	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.3	30.0	30.8	30.0	25.2	**3,765.8**
H2O	2021	15.4	9.1	7.8	10.1	14.0	12.5	13.2	10.3	4.8	4.2	6.3	5.9	**4,050.3**
OIL	2021	9.6	9.2	11.0	7.1	6.0	4.8	4.6	6.3	9.9	10.2	17.9	17.1	**4,544.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	29.8	**3,408.5**
H2O	2020	0.6	0.6	0.7	0.6	0.0	0.0	0.0	0.0	0.0	6.8	17.6	20.4	**3,936.7**
OIL	2020	10.1	9.8	11.4	10.7	0.0	0.0	0.0	0.0	0.4	12.4	11.0	9.5	**4,430.7**
DAY	2019	30.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,196.0**
H2O	2019	1.5	0.2	0.3	0.5	0.2	0.0	0.0	0.3	0.9	1.1	0.7	0.6	**3,889.4**
OIL	2019	13.6	8.1	10.2	7.3	7.7	7.6	7.4	9.6	12.7	13.4	10.0	9.5	**4,355.4**

Licence **7583** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,575.2**
H2O	2022	63.9	79.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,386.3**
OIL	2022	19.7	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,992.2**
DAY	2021	31.0	23.4	31.0	30.0	31.0	30.0	31.0	29.3	30.0	29.8	30.0	28.3	**3,525.8**
H2O	2021	19.2	16.5	15.0	11.8	11.4	10.2	11.0	10.5	10.9	91.1	106.6	83.8	**7,242.5**
OIL	2021	1.0	0.7	0.8	0.3	0.3	0.5	0.6	0.6	0.6	12.9	30.8	25.4	**4,946.5**
DAY	2020	31.0	29.0	12.0	28.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	29.8	**3,171.0**
H2O	2020	17.4	16.4	7.1	15.6	0.0	0.0	0.0	0.0	0.5	17.5	13.3	13.1	**6,844.5**
OIL	2020	0.7	0.6	0.2	0.5	0.0	0.0	0.0	0.0	0.0	0.7	1.0	0.8	**4,872.0**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,979.5**
H2O	2019	18.9	16.6	21.8	21.4	20.3	17.6	19.6	22.2	23.9	19.0	16.3	15.4	**6,743.6**
OIL	2019	1.2	0.5	3.7	1.3	2.4	1.3	1.3	1.1	1.0	1.5	3.0	3.3	**4,867.5**

Licence **7584** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.0**

Manitoba Production
2019 To 2022

Licence **7584** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,585.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	**2,090.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	**2,585.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	**5,111.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,584.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,109.3**

Licence **7585** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,591.9**
H2O	2022	10.5	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,504.8**
OIL	2022	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,912.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	28.2	**3,544.5**
H2O	2021	28.6	22.5	24.8	22.2	24.1	22.9	19.8	20.4	19.4	19.4	16.0	15.0	**5,479.9**
OIL	2021	3.5	0.3	0.3	0.5	1.6	0.7	1.0	1.1	0.7	0.3	0.3	0.3	**6,911.9**
DAY	2020	31.0	29.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	29.8	**3,182.5**
H2O	2020	23.0	21.6	9.3	0.0	0.0	0.0	0.0	0.0	0.0	29.8	34.1	29.4	**5,224.8**
OIL	2020	1.0	0.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	1.6	3.2	3.8	**6,901.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	12.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,021.0**
H2O	2019	21.6	21.0	22.5	16.7	16.8	9.2	19.0	21.7	24.3	23.0	25.7	26.7	**5,077.6**
OIL	2019	0.3	0.1	0.2	1.2	3.2	1.7	0.8	0.6	0.6	1.5	1.1	0.7	**6,890.4**

Licence **7586** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.4**

Licence **7587** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,970.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,970.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,970.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.7**

Licence **7588** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **7588** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.5**
H2O	2022	65.9	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,834.7**
OIL	2022	31.7	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,603.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	30.8	2.0	22.0	**3,603.1**
H2O	2021	55.1	48.4	64.4	79.0	89.1	73.8	53.6	67.2	86.3	70.2	4.4	49.1	**5,708.4**
OIL	2021	57.2	39.3	31.8	33.6	36.3	37.2	28.6	69.7	54.2	36.7	2.1	23.3	**8,540.7**
DAY	2020	31.0	16.0	31.0	30.0	12.8	30.0	25.0	23.0	30.0	30.7	30.0	28.8	**3,283.3**
H2O	2020	2.0	1.1	3.3	69.6	44.3	93.6	80.0	80.7	93.9	98.5	86.4	82.2	**4,967.8**
OIL	2020	26.2	13.4	43.1	15.4	9.0	47.1	46.5	40.2	63.1	62.5	54.3	44.8	**8,090.7**
DAY	2019	29.0	2.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,965.0**
H2O	2019	15.4	0.8	3.2	11.4	2.4	1.1	1.3	1.2	1.0	1.4	1.9	2.0	**4,232.2**
OIL	2019	26.3	1.5	5.9	20.1	19.2	20.8	26.1	19.4	16.5	20.8	26.9	28.1	**7,625.1**

Licence **7589** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.5**
H2O	2022	10.6	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,609.3**
OIL	2022	10.7	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,084.9**
DAY	2021	31.0	19.7	31.0	30.0	31.0	30.0	26.0	31.0	30.0	28.8	13.0	23.5	**3,650.1**
H2O	2021	14.1	9.3	12.4	11.6	9.3	7.9	6.1	8.0	7.5	8.2	5.4	12.7	**7,580.5**
OIL	2021	16.0	10.3	19.0	19.5	13.7	12.7	7.6	8.3	8.2	8.9	5.1	12.4	**9,054.9**
DAY	2020	25.0	26.0	29.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	27.8	**3,325.1**
H2O	2020	15.8	13.3	11.3	11.5	0.0	0.0	0.0	0.0	1.7	23.1	16.6	13.5	**7,468.0**
OIL	2020	8.9	8.8	11.7	14.4	0.0	0.0	0.0	0.0	2.1	16.8	16.5	13.9	**8,913.2**
DAY	2019	31.0	27.0	31.0	29.0	29.0	28.0	29.0	31.0	28.0	29.0	29.0	31.0	**3,121.6**
H2O	2019	10.5	9.1	14.3	16.8	19.1	26.4	28.5	19.6	17.7	17.0	17.4	19.7	**7,361.2**
OIL	2019	44.7	40.0	42.6	35.8	39.6	28.1	29.4	20.4	17.4	16.0	10.5	12.0	**8,820.1**

Licence **7590** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,549.9**
H2O	2022	66.0	55.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,759.0**
OIL	2022	27.6	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,392.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.3	31.0	29.8	28.2	**3,491.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.5**
H2O	2021	40.9	36.6	37.2	35.9	32.5	26.3	28.5	27.4	46.8	91.0	79.0	65.3	**9,638.0**
OIL	2021	21.2	18.8	19.1	18.6	16.7	13.5	11.6	11.8	19.8	28.3	31.1	32.3	**6,343.3**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	30.0	29.8	31.0	**3,131.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.5**
H2O	2020	40.0	40.6	44.6	2.1	0.0	0.0	0.0	0.0	0.0	89.5	62.2	54.5	**9,090.6**
OIL	2020	20.6	20.9	23.0	3.9	0.0	0.0	0.0	0.0	0.0	46.0	29.3	23.7	**6,100.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,947.3**
GAS	2019	1.2	1.0	1.1	1.0	1.0	0.9	0.9	0.9	0.9	0.0	0.0	0.0	**40.5**
H2O	2019	49.5	47.7	53.6	50.0	52.5	50.8	51.1	49.8	48.5	37.1	41.5	41.5	**8,757.1**
OIL	2019	26.6	23.1	25.2	23.6	22.7	21.9	21.8	21.3	20.8	28.3	19.8	21.0	**5,933.1**

Licence **7591** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **7591** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,666.3**
H2O	2022	44.8	41.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,855.2**
OIL	2022	32.5	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,331.9**
DAY	2021	29.1	28.0	30.8	18.8	31.0	30.0	31.0	31.0	29.8	31.0	26.0	31.0	**3,608.3**
H2O	2021	57.5	45.2	45.8	35.5	50.6	44.4	43.0	38.0	35.5	46.7	34.5	47.8	**8,768.8**
OIL	2021	93.9	78.4	77.9	43.3	72.5	64.8	60.4	55.4	48.7	36.7	36.6	32.6	**12,271.5**
DAY	2020	31.0	29.0	31.0	8.1	3.7	8.0	0.0	0.0	1.8	30.6	30.0	30.8	**3,260.8**
H2O	2020	51.4	44.5	48.9	13.4	21.9	22.2	0.0	0.0	5.0	116.2	58.7	54.0	**8,244.3**
OIL	2020	108.0	99.3	95.5	28.2	6.1	20.2	0.0	0.0	5.1	64.9	84.9	74.8	**11,570.3**
DAY	2019	31.0	7.0	21.0	29.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,056.8**
H2O	2019	28.2	6.2	95.9	94.0	73.1	52.5	84.0	59.6	68.0	57.7	59.9	55.2	**7,808.1**
OIL	2019	4.9	1.0	141.1	196.2	214.5	147.3	174.1	147.8	138.3	135.0	118.3	117.4	**10,983.3**

Licence **7592** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.3**
H2O	2022	53.5	43.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.0**
OIL	2022	97.3	87.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,570.7**
DAY	2021	31.0	28.0	30.8	29.8	30.8	28.0	31.0	31.0	28.8	30.0	30.0	31.0	**3,288.3**
H2O	2021	15.8	9.6	8.9	7.1	9.2	8.1	8.9	6.8	4.7	77.9	70.1	54.5	**4,917.0**
OIL	2021	50.1	35.8	36.4	32.5	30.8	26.8	17.3	11.6	11.8	102.5	114.4	113.6	**10,385.7**
DAY	2020	31.0	29.0	31.0	8.0	3.7	8.0	0.0	0.0	1.8	30.6	30.0	30.8	**2,928.1**
H2O	2020	31.4	27.1	26.7	5.5	5.3	11.0	0.0	0.0	6.2	27.9	20.3	17.6	**4,635.4**
OIL	2020	125.7	106.2	102.1	24.2	19.7	21.0	0.0	0.0	2.1	94.7	64.3	65.7	**9,802.1**
DAY	2019	25.0	1.0	12.0	30.0	31.0	28.0	10.0	29.0	30.0	31.0	30.0	31.0	**2,724.2**
H2O	2019	2.2	0.1	2.3	2.9	2.9	0.4	43.3	85.3	85.1	47.6	40.9	43.4	**4,456.4**
OIL	2019	4.7	0.2	5.0	6.3	6.0	7.0	50.1	225.6	162.1	169.0	145.6	131.0	**9,176.4**

Licence **7593** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,032.9**
H2O	2022	21.7	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,889.9**
OIL	2022	103.2	72.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,761.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	31.0	**1,973.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	44.9	**4,847.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.9	119.5	**12,586.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,762.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,409.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,762.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,409.6**

Licence **7595** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,779.0**
H2O	2022	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,090.1**
OIL	2022	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,013.4**

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Licence **7595** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.9	30.0	31.0	**3,764.0**
H2O	2021	32.1	29.1	31.4	29.1	22.8	23.0	24.9	29.8	36.7	35.9	35.2	33.5	**22,074.7**
OIL	2021	5.6	5.0	5.7	3.7	1.3	1.2	1.3	0.8	0.3	0.3	0.3	0.3	**4,013.3**
DAY	2020	27.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	29.6	30.8	**3,400.1**
H2O	2020	32.1	35.2	34.2	31.3	32.9	11.9	0.0	0.0	0.0	25.5	31.3	32.0	**21,711.2**
OIL	2020	2.6	2.9	5.1	5.4	5.6	2.0	0.0	0.0	0.0	4.5	5.4	5.6	**3,987.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,157.0**
H2O	2019	42.9	30.2	29.8	26.8	28.1	29.9	37.6	36.7	33.2	37.7	35.4	36.9	**21,444.8**
OIL	2019	6.6	6.5	12.5	15.0	15.4	11.2	4.1	4.2	3.6	3.9	3.1	3.2	**3,948.4**

Licence **7597** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,028.3**
H2O	2022	300.3	263.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,017.5**
OIL	2022	85.8	62.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,391.5**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	30.0	26.6	31.0	16.0	31.0	**3,970.1**
H2O	2021	103.7	93.4	102.5	92.2	97.1	98.2	94.1	83.4	67.0	32.8	13.8	259.4	**21,453.7**
OIL	2021	16.1	14.2	15.0	13.3	13.9	13.4	5.8	7.0	7.9	0.8	0.0	74.2	**11,242.8**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,627.9**
H2O	2020	280.7	227.1	233.2	186.3	3.9	23.5	234.7	199.4	174.4	109.0	98.3	104.0	**20,316.1**
OIL	2020	46.5	41.8	41.9	25.0	0.2	1.7	33.6	27.0	27.5	16.6	14.7	15.3	**11,061.2**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,321.0**
H2O	2019	298.4	271.5	254.3	250.2	248.3	212.3	233.0	236.6	256.2	252.5	234.6	240.7	**18,441.6**
OIL	2019	85.2	65.5	46.9	43.7	45.2	51.2	43.8	47.2	60.2	53.3	42.5	48.4	**10,769.4**

Licence **7598** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,963.1**
H2O	2022	66.4	58.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,488.8**
OIL	2022	14.6	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,540.4**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	31.0	30.0	30.8	30.0	31.0	**3,904.1**
H2O	2021	59.7	53.7	59.6	53.7	56.8	58.1	56.9	56.8	56.7	58.1	59.0	65.6	**7,363.7**
OIL	2021	16.9	14.7	16.4	14.6	15.0	14.9	14.7	15.7	15.8	17.3	16.0	14.9	**4,512.6**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	30.8	30.0	31.0	**3,543.7**
H2O	2020	59.7	57.4	63.5	59.8	1.1	7.1	71.8	63.3	57.7	58.7	55.7	59.0	**6,669.0**
OIL	2020	17.8	16.8	14.3	15.0	0.1	1.2	22.3	17.6	17.5	18.3	17.2	18.0	**4,325.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**3,237.0**
H2O	2019	63.1	58.5	63.3	57.7	60.4	55.6	49.5	91.3	75.1	65.0	61.4	64.4	**6,054.2**
OIL	2019	18.8	17.3	18.7	16.4	20.5	19.1	15.1	24.8	21.3	19.5	16.7	17.4	**4,149.6**

Licence **7599** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,933.2**
H2O	2022	228.2	221.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,107.9**
OIL	2022	81.6	81.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,716.4**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	26.0	30.4	30.0	31.0	30.0	31.0	**3,876.9**
H2O	2021	256.4	227.8	246.8	208.3	219.1	222.2	207.6	227.7	233.1	240.4	240.8	247.3	**17,658.6**
OIL	2021	111.9	97.0	104.3	84.9	88.0	85.7	80.1	96.7	99.4	109.8	90.0	91.3	**18,553.4**

Manitoba Production
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Licence **7599** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,518.1**
H2O	2020	299.7	290.7	276.7	244.3	5.0	16.8	307.9	271.7	262.4	279.8	263.2	277.9	**14,881.1**
OIL	2020	159.5	156.8	149.0	135.9	0.8	5.3	182.4	143.6	125.2	117.2	111.6	118.1	**17,414.3**
DAY	2019	30.0	28.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	30.0	27.0	24.0	**3,212.0**
H2O	2019	254.0	200.2	173.3	160.7	233.6	252.2	231.4	226.2	131.7	133.8	179.4	169.2	**12,085.0**
OIL	2019	167.7	125.4	108.5	103.9	137.1	128.8	132.4	140.1	68.1	69.9	72.7	70.5	**16,008.9**

Licence **7601** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,604.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,485.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,604.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,485.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,604.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,485.6**

Licence **7602** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,424.7**
WIN	2022	204.0	170.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,818.0**
DAY	2021	29.2	28.0	31.0	29.8	31.0	26.8	31.0	31.0	30.0	31.0	30.0	30.0	**3,365.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,323.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,465.3**
WIN	2021	395.0	310.0	298.0	261.0	244.0	289.0	468.0	315.0	257.0	238.0	215.0	205.0	**14,444.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.4	29.3	31.0	**3,006.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,323.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,465.3**
WIN	2020	952.0	984.0	1145.0	826.0	664.0	510.0	446.0	651.0	622.0	480.0	524.0	490.0	**10,949.0**
DAY	2019	26.0	21.0	24.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2019	93.9	80.0	89.3	56.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,323.8**
OIL	2019	40.2	29.0	39.6	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,465.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	777.0	930.0	934.0	**2,655.0**

Licence **7605** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.4	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,675.8**
H2O	2022	28.9	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.3**
OIL	2022	47.7	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,993.5**
DAY	2021	23.8	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,622.9**
H2O	2021	20.4	19.7	22.9	21.2	26.5	40.0	38.8	25.1	28.7	32.0	30.8	32.3	**5,538.4**
OIL	2021	56.1	68.7	73.1	66.7	47.9	45.0	47.8	61.7	53.5	52.8	52.9	51.6	**13,907.6**
DAY	2020	31.0	29.0	31.0	29.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	22.3	**3,270.1**
H2O	2020	43.1	58.1	45.2	34.2	39.5	36.7	32.9	32.4	30.4	35.9	33.5	22.2	**5,200.0**
OIL	2020	118.1	110.1	101.9	98.8	98.7	76.8	92.9	95.8	91.6	81.1	75.1	52.3	**13,229.8**
DAY	2019	17.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**2,918.0**

Manitoba Production
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Licence **7605** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	2.3	1.9	167.3	122.8	99.3	99.7	77.6	73.8	53.1	48.6	67.0	389.6	**4,755.9**
OIL	2019	31.2	26.8	158.6	151.0	153.4	129.5	135.1	126.5	105.1	106.9	124.8	140.1	**12,136.6**

Licence **7607** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.0**
H2O	2022	224.7	214.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,117.9**
OIL	2022	21.3	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,211.1**
DAY	2021	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.9	31.0	**3,453.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.2**
H2O	2021	166.5	158.3	181.8	187.3	182.0	176.7	189.7	201.2	173.6	199.2	234.8	245.6	**13,679.1**
OIL	2021	17.3	18.3	21.3	22.0	23.2	23.1	23.0	34.5	34.3	35.6	21.7	22.6	**12,165.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,089.7**
GAS	2020	1.5	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.1**
GSD	2020	4.2	2.8	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.2**
H2O	2020	152.8	155.6	154.3	162.2	165.3	150.1	152.1	166.6	164.5	163.5	163.7	165.2	**11,382.4**
OIL	2020	22.5	22.0	22.7	22.0	30.3	33.6	34.9	29.1	25.8	26.4	17.5	17.4	**11,868.2**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,723.7**
GAS	2019	5.3	2.8	4.9	1.9	2.6	3.3	3.6	3.1	2.6	2.4	1.7	1.4	**481.0**
GSD	2019	3.9	2.3	4.0	4.8	1.5	2.9	4.3	3.6	1.7	2.8	3.0	3.2	**393.0**
H2O	2019	132.5	114.9	155.9	178.3	182.8	179.4	188.0	170.8	144.7	151.3	144.9	158.5	**9,466.5**
OIL	2019	47.3	35.6	40.3	24.4	24.8	23.6	24.3	22.6	21.4	22.7	21.1	22.2	**11,564.0**

Licence **7608** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.6**
H2O	2022	11.6	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,308.1**
OIL	2022	25.4	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,433.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**3,527.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.4**
H2O	2021	10.9	9.6	17.0	17.9	16.8	13.2	13.8	14.2	11.6	13.2	14.5	12.5	**5,285.8**
OIL	2021	30.1	26.6	22.3	22.7	22.9	21.3	21.1	21.1	22.7	23.7	22.4	25.8	**14,384.6**
DAY	2020	31.0	29.0	31.0	27.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,162.8**
GAS	2020	1.5	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.3**
GSD	2020	1.4	1.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.4**
H2O	2020	17.9	17.8	5.7	1.4	1.6	3.0	3.3	3.4	6.6	7.1	6.7	10.5	**5,120.6**
OIL	2020	28.8	27.1	37.5	36.4	42.1	34.0	34.6	33.6	28.8	28.9	29.6	30.1	**14,101.9**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,799.3**
GAS	2019	4.8	3.3	6.9	3.9	4.8	4.3	4.6	3.6	2.1	2.0	1.4	1.4	**679.1**
GSD	2019	3.6	2.7	5.7	6.0	6.1	0.8	1.3	2.0	2.2	1.6	0.9	1.0	**494.0**
H2O	2019	20.0	18.7	24.6	15.2	16.4	15.9	16.6	17.4	16.0	16.7	16.1	18.5	**5,035.6**
OIL	2019	38.0	29.0	37.9	23.9	24.3	23.0	23.6	25.3	26.2	27.8	27.2	28.4	**13,710.4**

Licence **7609** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.9**

Manitoba Production
2019 To 2022

Licence **7609** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,453.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,453.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,453.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.6**

Licence **7610** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,332.3**
H2O	2022	38.7	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,866.2**
OIL	2022	52.3	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,273.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	29.9	31.0	**3,274.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	48.6	51.4	46.9	41.9	**5,784.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	32.4	45.6	50.3	54.8	**4,179.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,152.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,995.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	2.0	**3,152.2**
GAS	2019	2.1	3.2	3.3	1.5	1.3	1.7	1.9	2.6	2.5	2.7	4.6	0.3	**154.9**
H2O	2019	85.0	86.1	92.7	64.0	81.7	61.7	63.6	55.8	50.4	55.1	44.7	2.9	**5,594.7**
OIL	2019	26.3	23.3	25.6	22.0	28.6	23.6	24.6	24.3	23.4	26.5	24.5	1.7	**3,995.6**

Licence **7611** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,097.7**
H2O	2022	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,348.7**
OIL	2022	0.0	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,168.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,089.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,348.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.0**
DAY	2020	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,089.7**
GAS	2020	1.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
GSD	2020	1.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.5**
H2O	2020	3.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,348.4**
OIL	2020	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.0**
DAY	2019	29.0	23.0	31.0	30.0	30.8	30.0	31.0	7.0	17.7	31.0	30.0	31.0	**3,046.7**
GAS	2019	2.1	0.5	1.6	3.4	5.8	6.2	4.8	1.0	2.0	1.9	1.2	1.0	**337.3**

Manitoba Production
2019 To 2022

Licence **7611** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2019	1.6	0.4	1.3	1.9	1.9	1.7	1.3	0.3	0.7	0.8	0.8	0.8	**244.8**
H2O	2019	9.1	6.2	10.1	9.5	7.9	7.8	7.8	1.6	3.6	4.2	3.7	3.9	**4,343.1**
OIL	2019	2.4	1.4	2.1	1.8	1.6	1.6	1.4	0.3	0.7	0.7	0.6	0.6	**6,159.1**

Licence **7612** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,310.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,310.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,310.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.8**

Licence **7613** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,742.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,742.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,742.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**

Licence **7614** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-21-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,343.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,017.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,343.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,017.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,343.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,017.6**

Manitoba Production
2019 To 2022

Licence **7616** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,492.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,654.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,492.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,654.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,492.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,654.2**

Licence **7619** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,360.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,360.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,360.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**

Licence **7620** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,007.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.2**

Licence **7624** Well Name **Sinclair Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,896.1**
H2O	2022	57.8	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,531.6**
OIL	2022	39.4	41.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,249.6**
DAY	2021	31.0	28.0	31.0	30.0	30.2	25.8	21.0	30.5	30.0	31.0	30.0	31.0	**3,837.1**
H2O	2021	70.0	52.0	57.6	60.9	61.2	62.7	49.6	77.9	69.8	67.9	63.2	61.5	**21,426.7**
OIL	2021	36.0	40.9	46.4	42.3	45.1	40.4	40.6	58.7	50.2	48.8	47.0	44.6	**20,168.7**
DAY	2020	31.0	29.0	31.0	19.5	30.0	24.1	31.0	31.0	30.0	26.0	30.0	31.0	**3,487.6**
H2O	2020	38.6	37.5	45.4	39.0	73.6	63.3	83.5	73.5	58.8	47.4	61.7	66.1	**20,672.4**
OIL	2020	82.7	72.3	74.1	40.1	57.2	44.8	61.5	61.3	60.8	51.4	56.3	48.0	**19,627.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	30.0	31.0	**3,144.0**
H2O	2019	114.6	91.7	105.4	99.2	93.5	89.7	89.2	74.1	80.2	70.0	59.1	47.4	**19,984.0**
OIL	2019	64.3	62.4	64.7	63.0	69.1	64.2	68.9	76.4	58.1	43.8	85.0	83.5	**18,917.2**

Licence **7625** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7625** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.1**
H2O	2022	262.2	226.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,246.3**
OIL	2022	43.5	35.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,936.5**
DAY	2021	31.0	28.0	30.8	29.0	30.3	29.6	30.6	30.3	22.3	14.0	30.0	26.2	**3,737.1**
H2O	2021	50.8	41.6	61.3	61.7	50.8	47.4	49.8	42.9	36.9	161.7	434.3	218.5	**20,757.7**
OIL	2021	63.4	51.6	40.6	33.4	35.7	32.3	33.0	39.1	32.8	10.3	20.0	38.0	**14,857.5**
DAY	2020	29.0	29.0	31.0	29.9	29.7	29.5	30.8	30.5	29.8	30.8	30.0	31.0	**3,405.0**
H2O	2020	103.0	114.9	111.3	93.0	79.1	76.5	75.4	70.4	70.0	70.6	64.5	63.8	**19,500.0**
OIL	2020	62.8	62.3	70.6	73.5	83.7	90.3	96.2	99.0	97.5	89.7	87.3	86.4	**14,427.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	26.0	29.0	30.0	31.0	**3,044.0**
H2O	2019	102.6	82.1	94.8	89.1	115.8	108.5	109.1	97.2	73.3	77.8	85.2	103.4	**18,507.5**
OIL	2019	75.7	68.5	76.8	64.8	72.5	72.4	85.4	83.1	76.6	93.6	92.2	73.8	**13,428.0**

Licence **7626** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,842.6**
H2O	2022	105.4	85.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,806.9**
OIL	2022	18.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,321.3**
DAY	2021	22.9	9.5	0.0	25.4	30.5	27.3	29.0	30.8	27.3	30.4	29.8	30.8	**3,787.9**
H2O	2021	163.3	52.5	0.0	164.8	220.2	135.4	116.4	102.4	97.8	108.9	99.1	94.6	**25,616.2**
OIL	2021	14.3	6.6	0.0	27.3	42.6	44.8	35.7	33.1	23.5	26.5	31.1	21.5	**8,296.4**
DAY	2020	31.0	29.0	31.0	29.4	28.8	11.0	27.9	29.5	27.8	30.8	20.0	15.0	**3,494.2**
H2O	2020	97.4	91.1	92.8	91.0	90.2	34.0	90.9	107.5	97.3	117.6	105.7	119.5	**24,260.8**
OIL	2020	28.7	25.3	26.8	23.8	21.3	8.7	27.0	34.2	22.5	16.6	11.1	8.7	**7,989.4**
DAY	2019	27.0	28.0	30.0	30.0	30.0	30.0	29.0	29.0	30.0	31.0	29.0	31.0	**3,183.0**
H2O	2019	106.6	110.3	133.3	131.0	128.9	123.6	114.7	115.4	92.5	27.3	51.6	99.8	**23,125.8**
OIL	2019	22.4	23.2	19.4	18.7	15.6	13.2	12.5	10.4	46.7	116.7	77.0	28.8	**7,734.7**

Licence **7627** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,929.0**
H2O	2022	76.4	69.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,460.2**
OIL	2022	70.6	60.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,685.2**
DAY	2021	31.0	24.4	31.0	30.0	31.0	30.0	31.0	30.5	30.0	30.9	30.0	31.0	**3,870.0**
H2O	2021	99.9	88.4	109.5	106.1	107.4	105.0	102.5	78.1	77.4	78.3	75.5	76.7	**14,314.2**
OIL	2021	80.9	61.9	81.1	75.3	75.2	70.8	69.9	67.7	59.5	56.3	60.9	65.9	**23,553.8**
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	31.0	25.0	30.0	30.8	29.9	31.0	**3,509.2**
H2O	2020	161.8	140.6	125.6	110.4	112.9	109.9	120.4	94.7	106.8	84.4	76.4	80.2	**13,209.4**
OIL	2020	136.3	141.7	160.0	145.0	133.5	114.5	112.9	90.7	109.3	77.9	88.4	88.5	**22,728.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	11.0	31.0	27.0	30.0	31.0	24.0	31.0	**3,150.0**
H2O	2019	10.5	9.3	9.3	7.5	5.8	84.6	522.3	273.4	217.2	183.9	135.6	153.3	**11,885.3**
OIL	2019	66.3	52.4	61.8	62.1	61.8	22.2	104.2	97.0	163.0	160.9	97.0	153.1	**21,329.7**

Licence **7628** Well Name **Whitecap Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,886.1**
H2O	2022	0.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,245.1**
OIL	2022	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.3**

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Licence **7628** Well Name **Whitecap Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**3,837.1**
H2O	2021	0.6	0.8	0.6	0.7	0.6	0.4	0.8	0.9	1.1	1.2	1.0	0.9	**3,243.5**
OIL	2021	0.9	0.8	1.1	0.8	0.9	0.9	0.6	0.6	0.7	0.8	0.6	0.6	**4,346.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,476.1**
H2O	2020	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.9	0.6	0.6	0.6	**3,233.9**
OIL	2020	0.9	0.9	1.1	0.9	1.1	0.9	0.9	0.9	1.1	0.9	0.9	0.9	**4,337.1**
DAY	2019	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,110.1**
H2O	2019	0.8	0.6	0.6	0.9	1.6	0.7	0.7	0.6	0.6	0.6	0.6	0.6	**3,226.4**
OIL	2019	0.9	0.8	0.9	1.1	1.0	0.9	1.0	0.9	0.9	0.9	0.9	0.9	**4,325.7**

Licence **7629** Well Name **Whitecap Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,859.0**
H2O	2022	0.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.4**
OIL	2022	0.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,783.9**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**3,810.0**
H2O	2021	0.6	0.6	0.6	0.5	0.6	0.4	0.8	1.0	0.9	0.9	0.9	0.9	**4,359.8**
OIL	2021	0.9	0.8	0.9	0.9	0.9	0.8	0.7	0.6	0.6	0.6	0.6	0.6	**6,782.9**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,449.0**
H2O	2020	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**4,351.1**
OIL	2020	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	**6,774.0**
DAY	2019	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,084.0**
H2O	2019	0.8	0.6	0.6	1.0	1.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**4,344.0**
OIL	2019	0.8	0.8	0.9	1.1	1.1	0.9	0.9	0.9	0.9	0.9	0.9	0.9	**6,763.2**

Licence **7630** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**

Licence **7631** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.1**

Manitoba Production
2019 To 2022

Licence **7632** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**

Licence **7633** Well Name **Whitecap Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,291.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,291.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,291.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.9**

Licence **7634** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,495.1**
H2O	2022	174.8	258.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,814.0**
OIL	2022	17.5	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,886.9**
DAY	2021	31.0	28.0	31.0	30.0	24.8	30.0	30.7	29.7	29.8	31.0	30.0	29.8	**3,446.7**
H2O	2021	259.9	234.4	270.0	259.8	222.2	265.1	263.1	262.4	248.3	246.8	244.6	243.8	**49,380.3**
OIL	2021	28.8	21.9	25.1	25.3	12.8	26.3	30.3	32.5	44.0	50.3	40.3	38.2	**7,849.6**
DAY	2020	31.0	29.0	30.0	29.5	12.5	29.7	28.8	31.0	30.0	26.1	30.0	31.0	**3,090.9**
H2O	2020	288.8	273.2	272.0	270.0	140.0	400.0	309.4	347.6	315.8	246.2	261.3	272.1	**46,359.9**
OIL	2020	24.3	27.8	34.6	32.7	14.1	37.2	33.6	31.7	36.6	26.9	34.5	32.2	**7,473.8**
DAY	2019	30.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,752.3**
H2O	2019	317.0	291.0	326.3	296.9	275.5	247.8	293.4	301.3	283.5	287.9	279.4	294.9	**42,963.5**
OIL	2019	34.6	28.7	25.6	26.7	40.4	33.9	40.8	33.4	23.1	30.1	24.3	20.6	**7,107.6**

Licence **7635** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,313.6**
H2O	2022	74.0	66.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,676.6**
OIL	2022	8.1	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,874.0**
DAY	2021	1.0	0.0	29.7	29.7	29.4	29.5	30.7	30.2	29.5	30.7	29.0	30.8	**3,256.5**
H2O	2021	9.2	0.0	507.4	509.7	466.6	396.9	333.8	318.5	226.3	215.5	169.5	121.2	**121,535.7**
OIL	2021	0.1	0.0	12.1	16.4	17.1	16.1	17.1	19.5	22.8	23.9	19.9	13.8	**6,858.7**
DAY	2020	31.0	28.0	30.0	29.2	6.6	11.0	0.0	0.0	6.2	27.8	29.7	6.5	**2,956.3**
H2O	2020	642.3	633.4	676.2	634.5	163.4	265.1	0.0	0.0	152.7	653.3	554.7	92.6	**118,261.1**
OIL	2020	25.6	26.5	29.6	33.1	4.2	0.0	0.0	0.0	0.0	0.0	3.6	1.9	**6,679.9**

Manitoba Production
2019 To 2022

Licence **7635** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	28.0	23.0	13.0	22.0	29.0	12.0	29.0	31.0	**2,750.3**
H2O	2019	850.0	769.9	780.8	651.7	567.4	424.0	236.9	492.2	623.8	248.6	460.9	630.5	**113,792.9**
OIL	2019	29.3	23.2	22.0	20.3	23.2	18.9	10.8	4.7	0.0	4.2	15.4	24.8	**6,555.4**

Licence **7636** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,117.8**
H2O	2022	148.3	647.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,449.5**
OIL	2022	11.8	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,811.8**
DAY	2021	31.0	28.0	30.3	29.7	29.8	29.8	30.7	30.9	29.5	30.7	29.8	30.8	**3,060.6**
H2O	2021	648.4	532.6	552.7	475.9	352.4	364.4	385.0	323.8	268.7	251.8	206.7	175.4	**113,654.2**
OIL	2021	10.9	9.2	10.2	9.9	9.1	8.3	12.4	19.1	20.7	20.7	18.4	14.1	**5,778.3**
DAY	2020	31.0	29.0	27.0	29.5	6.6	10.2	0.0	0.0	6.2	28.5	29.7	30.7	**2,699.6**
H2O	2020	1012.3	960.7	889.8	964.5	224.2	333.9	0.0	0.0	236.6	1075.8	937.6	745.2	**109,116.4**
OIL	2020	30.7	27.2	27.6	35.8	7.9	10.4	0.0	0.0	2.2	13.4	19.1	9.6	**5,615.3**
DAY	2019	31.0	28.0	31.0	29.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,471.2**
H2O	2019	1332.6	1137.1	1209.0	1085.6	1157.7	938.7	1247.2	1146.3	1063.9	1073.8	1031.4	1047.9	**101,735.8**
OIL	2019	27.0	28.5	15.4	29.0	31.6	23.9	39.3	54.7	53.4	42.0	32.1	31.1	**5,431.4**

Licence **7637** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,572.1**
H2O	2022	27.7	40.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,784.8**
OIL	2022	8.5	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,661.7**
DAY	2021	31.0	28.0	31.0	30.0	29.8	28.8	29.7	30.4	29.8	31.0	30.0	30.8	**3,516.7**
H2O	2021	47.9	44.2	46.0	41.7	41.4	39.1	38.2	35.6	30.1	32.4	32.0	33.7	**25,716.7**
OIL	2021	5.7	5.2	6.0	6.5	7.0	6.4	7.3	9.0	12.1	11.0	10.2	9.3	**10,630.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	6.2	30.6	30.0	21.0	**3,156.4**
H2O	2020	63.9	74.7	65.2	60.3	0.0	0.0	0.0	0.0	11.9	77.4	74.3	31.7	**25,254.4**
OIL	2020	4.2	5.7	3.2	6.4	0.0	0.0	0.0	0.0	0.7	3.1	3.7	3.9	**10,534.7**
DAY	2019	29.0	28.0	28.0	17.0	29.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,947.6**
H2O	2019	42.7	43.4	44.5	26.9	53.4	28.6	39.4	32.0	29.6	32.3	31.5	32.1	**24,795.0**
OIL	2019	24.8	23.7	22.5	14.6	26.9	14.1	16.4	11.9	8.8	7.8	7.4	5.5	**10,503.8**

Licence **7638** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-007-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.5	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,968.2**
H2O	2022	17.6	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,536.5**
OIL	2022	5.9	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,730.6**
DAY	2021	9.0	13.0	30.0	27.0	29.5	30.0	26.0	31.0	30.0	31.0	29.5	31.0	**1,924.0**
H2O	2021	20.3	22.8	50.2	57.1	45.0	32.4	31.2	32.6	27.3	26.6	23.9	21.5	**7,495.6**
OIL	2021	8.7	15.2	30.0	11.6	19.3	13.0	10.5	8.2	6.9	8.8	8.0	7.1	**1,720.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,104.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,104.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.7**

Manitoba Production
2019 To 2022

Licence **7639** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**

Licence **7640** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,403.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,775.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,403.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,775.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,403.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,775.6**

Licence **7642** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.5**
WIN	2022	762.0	595.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,129.7**
DAY	2021	30.3	28.0	31.0	28.3	31.0	26.3	31.0	31.0	29.1	31.0	30.0	31.0	**1,082.5**
WIN	2021	757.0	685.0	757.0	733.0	764.0	652.0	781.0	776.0	709.0	767.0	743.0	764.0	**72,772.7**
DAY	2020	0.0	0.0	0.0	30.0	30.3	28.8	29.8	31.0	30.0	30.6	30.0	31.0	**724.5**
WIN	2020	601.0	568.0	611.0	593.0	583.0	558.0	595.0	621.0	582.0	607.0	683.0	760.0	**63,884.7**
WIN	2019	814.0	811.0	887.0	763.0	564.0	526.0	599.0	599.0	560.0	553.0	562.0	588.0	**56,522.7**

Licence **7643** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**980.8**
WIN	2022	261.0	234.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,985.2**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**921.8**
WIN	2021	267.0	242.0	259.0	256.0	267.0	245.0	278.0	267.0	255.0	264.0	252.0	259.0	**41,490.2**
DAY	2020	0.0	0.0	0.0	30.0	30.3	28.8	29.8	31.0	30.0	30.6	30.0	31.0	**563.5**
WIN	2020	213.0	217.0	244.0	246.0	250.0	251.0	271.0	283.0	246.0	271.0	260.0	268.0	**38,379.2**
WIN	2019	250.0	214.0	226.0	210.0	208.0	194.0	210.0	211.0	208.0	217.0	210.0	215.0	**35,359.2**

Licence **7644** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7644** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,282.8**
WIN	2022	392.0	348.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,866.0**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,223.8**
WIN	2021	301.0	323.0	423.0	413.0	417.0	371.0	415.0	406.0	385.0	397.0	376.0	391.0	**53,126.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	28.8	29.8	31.0	30.0	30.6	30.0	31.0	**865.5**
WIN	2020	263.0	273.0	304.0	297.0	291.0	273.0	297.0	309.0	290.0	302.0	292.0	301.0	**48,508.0**
WIN	2019	565.0	506.0	586.0	538.0	530.0	386.0	466.0	556.0	572.0	611.0	581.0	466.0	**45,016.0**

Licence **7646** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,754.8**
H2O	2022	34.7	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,597.8**
OIL	2022	11.4	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.5**
DAY	2021	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,695.8**
GAS	2021	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	**0.7**
H2O	2021	20.2	36.9	38.9	36.8	39.7	36.2	39.7	38.4	37.3	33.8	33.1	35.1	**15,531.6**
OIL	2021	10.4	13.5	13.6	14.2	14.6	13.7	12.4	15.1	16.1	13.6	12.2	14.9	**4,673.1**
DAY	2020	31.0	29.0	31.0	30.0	0.8	23.0	31.0	31.0	30.0	31.0	24.0	31.0	**3,344.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**0.3**
H2O	2020	21.6	3.9	23.2	23.4	14.1	17.3	25.9	23.4	22.6	42.5	35.7	38.6	**15,105.5**
OIL	2020	8.0	7.1	8.0	7.3	5.0	5.8	6.8	8.8	13.5	14.2	19.7	20.0	**4,508.8**
DAY	2019	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,022.0**
H2O	2019	30.1	7.8	30.1	212.9	52.1	31.9	10.5	34.9	22.9	27.4	24.0	8.1	**14,813.3**
OIL	2019	10.2	9.2	10.2	7.8	12.8	9.6	12.1	11.6	6.9	6.9	7.6	7.8	**4,384.6**

Licence **7647** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.8	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.0**
H2O	2022	454.3	309.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,234.0**
OIL	2022	13.5	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,223.5**
DAY	2021	30.2	25.2	30.0	29.2	30.0	28.3	30.0	30.1	29.0	30.0	28.8	29.5	**3,759.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.7**
H2O	2021	761.8	621.5	716.9	744.2	753.1	666.0	692.2	676.7	631.4	584.0	521.3	476.6	**100,470.0**
OIL	2021	13.8	32.5	46.5	12.0	7.8	13.6	19.0	11.0	14.6	23.6	24.0	14.6	**10,200.3**
DAY	2020	31.0	28.0	30.0	29.2	12.3	28.8	30.3	29.8	23.2	26.9	26.6	23.2	**3,409.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.7**
H2O	2020	733.9	667.5	406.8	726.5	386.0	751.0	809.1	752.4	627.3	682.0	662.0	593.6	**92,624.3**
OIL	2020	35.7	33.1	33.3	36.5	20.7	31.1	32.9	32.3	21.1	16.2	10.5	12.0	**9,967.3**
DAY	2019	31.0	28.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	29.0	30.0	**3,090.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.7**
H2O	2019	480.8	444.9	435.5	381.0	370.8	474.3	562.0	591.8	540.8	568.3	558.7	630.2	**84,826.2**
OIL	2019	75.7	56.5	79.7	73.7	54.6	49.4	116.0	94.3	101.8	89.7	46.6	37.2	**9,651.9**

Licence **7648** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.5**
H2O	2022	140.7	126.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,047.4**
OIL	2022	13.5	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,325.1**

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Licence **7648** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	29.4	31.0	28.5	27.2	28.6	28.8	29.6	30.0	26.2	**3,821.5**
H2O	2021	234.6	184.5	205.0	180.8	183.7	174.2	176.6	167.8	186.4	159.8	131.1	113.7	**17,780.7**
OIL	2021	19.6	15.3	17.0	14.8	23.0	26.0	26.4	24.7	22.0	18.1	10.9	9.7	**7,298.4**
DAY	2020	31.0	29.0	31.0	27.3	0.2	1.8	31.0	29.6	30.0	31.0	29.3	31.0	**3,472.2**
H2O	2020	111.4	136.8	140.7	125.5	2.8	17.4	173.1	145.7	232.8	262.3	224.5	240.9	**15,682.5**
OIL	2020	16.9	17.7	19.0	19.2	0.1	1.5	28.3	21.2	20.0	20.4	17.9	19.1	**7,070.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	28.0	27.0	30.0	29.0	29.0	31.0	**3,170.0**
H2O	2019	134.4	128.4	122.1	91.8	104.3	90.5	141.2	126.4	74.5	73.1	71.9	77.5	**13,868.6**
OIL	2019	17.1	16.0	17.7	17.1	21.6	19.0	22.9	20.7	14.4	15.3	15.6	16.5	**6,869.6**

Licence **7649** Well Name **Tundra Birdtail Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-016-27W1.02** Field Name **Birdtail** Pool Name **Lodgepole** Field Code **15** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2022	5598.5	5554.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,140.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**610.0**
H2O	2021	5774.0	5112.0	5538.0	5035.0	5184.0	5033.0	5827.0	5880.0	5611.0	5641.0	5479.0	5228.0	**103,988.0**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,989.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**245.0**
H2O	2020	0.0	0.0	0.0	5465.0	53.0	0.0	3733.0	6309.0	5743.0	5793.0	5697.0	5853.0	**38,646.0**
WSR	2020	5626.0	5255.0	5658.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,989.0**
WSR	2019	5998.0	5565.0	5833.0	5881.0	5881.0	5871.0	5958.0	5809.0	5621.0	5780.0	5588.0	0.0	**224,450.0**

Licence **7650** Well Name **Tundra St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,748.3**
H2O	2022	60.2	88.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,968.6**
OIL	2022	11.0	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,351.8**
DAY	2021	25.7	7.0	31.0	30.0	31.0	29.5	27.2	29.9	30.0	31.0	29.3	27.5	**3,701.7**
H2O	2021	84.9	22.9	132.8	130.7	118.5	109.4	102.2	92.5	95.4	96.0	93.9	87.8	**10,819.9**
OIL	2021	29.9	7.9	29.7	24.2	21.5	19.3	20.4	23.0	23.2	19.0	17.2	16.5	**5,324.2**
DAY	2020	31.0	29.0	29.0	23.3	0.2	1.0	31.0	31.0	26.1	29.3	26.0	29.7	**3,372.6**
H2O	2020	102.4	92.4	89.3	89.5	2.5	8.3	149.5	104.4	82.9	104.1	91.5	103.4	**9,652.9**
OIL	2020	22.6	21.7	21.0	17.6	0.1	0.9	29.5	16.7	14.5	22.0	19.7	26.8	**5,072.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	15.0	11.0	30.0	30.0	**3,086.0**
H2O	2019	182.7	170.9	149.3	90.0	95.5	86.4	85.1	87.5	43.6	53.1	158.5	131.6	**8,632.7**
OIL	2019	29.4	26.9	26.4	20.1	21.8	19.6	19.2	20.1	9.9	12.7	36.4	27.0	**4,859.3**

Licence **7653** Well Name **East Manson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,539.8**
WIN	2022	189.5	166.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,421.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,480.8**
WIN	2021	314.0	264.6	292.0	271.8	259.6	210.8	211.7	232.4	227.7	235.9	229.9	193.7	**39,065.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,115.8**
WIN	2020	260.2	217.6	237.0	244.6	221.0	196.3	214.7	208.3	197.6	208.8	251.2	245.7	**36,121.0**
WIN	2019	329.3	284.7	314.5	319.0	0.0	0.0	296.3	309.6	292.3	316.8	277.0	259.6	**33,418.0**

Licence **7654** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7654** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.5	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,421.2**
H2O	2022	40.1	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,649.9**
OIL	2022	10.8	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,685.3**
DAY	2021	31.0	25.3	31.0	30.0	30.7	29.8	30.5	30.9	29.8	31.0	30.0	28.2	**3,387.3**
H2O	2021	50.6	33.3	41.6	33.2	33.0	33.8	71.2	70.7	61.2	72.1	73.1	67.6	**7,570.3**
OIL	2021	24.3	20.1	18.5	11.6	9.0	6.4	20.0	35.2	26.0	28.0	21.0	17.8	**9,664.5**
DAY	2020	31.0	29.0	25.0	29.3	28.3	11.2	25.6	31.0	29.3	30.6	28.8	31.0	**3,029.1**
H2O	2020	82.3	79.1	59.1	74.5	67.7	16.4	27.2	75.3	69.8	40.8	21.0	43.3	**6,928.9**
OIL	2020	136.2	97.7	83.9	91.0	10.4	10.8	29.1	17.2	14.9	14.7	12.9	20.9	**9,426.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	15.0	30.0	28.0	31.0	30.0	31.0	**2,699.0**
H2O	2019	195.8	175.5	178.2	152.5	144.9	140.6	65.3	160.7	130.9	114.8	94.7	91.2	**6,272.4**
OIL	2019	147.6	172.5	210.4	221.0	181.5	187.5	91.4	212.2	171.0	152.1	134.5	130.4	**8,886.9**

Licence **7655** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	5.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.3**
H2O	2022	1.4	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.6**
OIL	2022	1.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,797.0**
DAY	2021	31.0	28.0	31.0	30.0	30.7	30.0	30.0	30.3	29.8	31.0	30.0	30.8	**3,424.9**
H2O	2021	3.8	2.7	3.2	5.7	8.2	7.6	14.3	11.2	10.2	10.3	9.8	9.0	**3,998.2**
OIL	2021	5.2	4.6	5.0	5.7	6.6	5.3	5.9	9.5	7.2	6.6	6.7	6.4	**9,791.9**
DAY	2020	31.0	29.0	25.0	28.0	0.0	0.0	0.0	0.0	0.0	28.5	30.0	31.0	**3,062.3**
H2O	2020	10.9	11.6	8.0	7.3	0.0	0.0	0.0	0.0	0.0	5.7	5.2	5.2	**3,902.2**
OIL	2020	23.6	18.8	13.9	14.9	0.0	0.0	0.0	0.0	0.0	14.9	11.7	6.5	**9,717.2**
DAY	2019	25.0	28.0	31.0	28.0	31.0	30.0	31.0	28.0	17.0	31.0	30.0	31.0	**2,859.8**
H2O	2019	3.9	3.7	41.9	38.1	30.8	29.7	24.4	22.8	13.4	21.4	13.1	10.7	**3,848.3**
OIL	2019	5.5	5.7	29.7	33.1	25.3	16.4	27.7	24.7	17.0	30.4	22.9	24.0	**9,612.9**

Licence **7656** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-02-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,355.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,183.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.0**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	6.0	18.0	0.0	0.0	**1,355.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2020	1017.4	844.6	894.1	65.0	56.9	31.7	0.0	0.0	181.9	528.4	0.0	0.0	**58,183.2**
OIL	2020	6.2	4.8	5.9	0.5	0.4	0.3	0.0	0.0	1.6	4.7	0.0	0.0	**2,520.0**
DAY	2019	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	3.0	31.0	**1,235.5**
GAS	2019	0.3	0.2	0.2	0.3	0.1	2.0	1.4	1.8	0.2	0.0	0.0	0.0	**6.7**
H2O	2019	1004.2	523.6	1092.0	960.2	1014.5	1015.5	930.6	975.7	870.9	692.4	72.5	870.6	**54,563.2**
OIL	2019	50.7	19.7	43.5	36.8	39.1	40.8	44.9	39.5	30.2	23.5	2.1	7.3	**2,495.6**

Licence **7657** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**

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Licence **7657** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**

UWI **102.08-20-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7658** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,984.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,984.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.4**
DAY	2019	13.0	0.0	0.0	9.0	30.0	30.0	27.0	9.0	0.0	0.0	0.0	0.0	**2,589.4**
H2O	2019	3.1	0.0	0.0	1.9	3.4	1.7	1.9	0.5	0.0	0.0	0.0	0.0	**54,984.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.4**

Licence **7659** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,648.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,648.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,648.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**

Licence **7660** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7660** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,799.8**
H2O	2022	68.6	47.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.1**
OIL	2022	1.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,412.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	27.8	**2,751.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.7	141.4	**18,546.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	4.4	**2,409.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	**2,710.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	0.0	**18,338.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	**2,402.2**
DAY	2019	31.0	28.0	31.0	25.0	30.0	26.0	28.0	6.0	0.0	0.0	0.0	0.0	**2,690.0**
H2O	2019	49.6	41.3	46.8	38.1	40.8	34.9	41.8	5.5	0.0	0.0	0.0	0.0	**18,320.3**
OIL	2019	3.7	3.4	3.5	2.4	3.3	2.4	4.3	0.8	0.0	0.0	0.0	0.0	**2,399.6**

Licence **7661** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.8**
H2O	2022	29.9	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,649.2**
OIL	2022	4.2	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,277.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.6	26.0	29.0	26.0	29.8	**3,612.5**
H2O	2021	31.4	31.8	28.7	23.6	21.8	17.2	20.1	13.0	30.0	40.2	33.3	32.8	**20,590.5**
OIL	2021	22.4	15.0	17.6	17.5	15.7	25.9	24.6	23.5	7.9	3.2	3.8	4.4	**8,268.5**
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.0	0.0	0.0	5.8	30.4	29.8	28.3	**3,259.1**
H2O	2020	50.3	45.7	50.6	48.2	51.0	14.5	0.0	0.0	7.3	68.7	76.9	28.4	**20,266.6**
OIL	2020	10.4	9.5	10.1	12.0	12.6	5.9	0.0	0.0	3.2	20.5	21.2	21.0	**8,087.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,002.0**
H2O	2019	62.7	48.0	54.6	53.7	56.8	25.7	70.5	74.8	69.7	69.3	63.5	58.8	**19,825.0**
OIL	2019	25.4	29.4	33.2	31.2	31.6	53.7	14.8	15.2	14.6	10.4	5.1	11.0	**7,960.6**

Licence **7662** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,829.5**
H2O	2022	44.4	40.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,523.6**
OIL	2022	8.9	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,371.3**
DAY	2021	31.0	28.0	31.0	20.9	28.2	28.7	31.0	31.0	28.0	31.0	30.0	30.3	**3,770.5**
H2O	2021	57.4	38.8	31.8	22.9	33.1	31.8	42.4	47.9	43.2	48.0	47.0	44.9	**18,438.9**
OIL	2021	23.4	20.7	19.7	9.2	11.1	11.2	7.8	9.0	8.1	9.1	9.0	9.2	**9,354.1**
DAY	2020	31.0	29.0	31.0	29.5	30.8	11.0	22.8	31.0	29.2	29.9	28.2	26.0	**3,421.4**
H2O	2020	27.9	25.5	29.5	40.2	35.8	13.0	33.9	50.5	39.8	29.5	24.2	50.9	**17,949.7**
OIL	2020	31.2	30.9	30.9	13.4	20.2	7.5	28.4	43.9	30.8	25.6	25.6	14.7	**9,206.6**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,092.0**
H2O	2019	45.6	40.8	44.7	63.9	64.4	57.2	53.7	53.9	47.6	48.9	43.1	36.4	**17,549.0**
OIL	2019	49.5	48.8	53.0	30.8	28.0	20.2	23.0	27.4	27.0	28.2	23.6	16.6	**8,903.5**

Licence **7663** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.4**
H2O	2022	78.7	80.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,467.1**
OIL	2022	30.7	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,795.0**

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Licence **7663** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.5	30.5	30.0	31.0	30.0	30.8	**3,831.4**
H2O	2021	106.2	97.7	119.9	123.2	116.7	98.5	93.3	94.8	90.5	84.9	86.6	80.0	**28,307.5**
OIL	2021	37.7	33.9	30.6	20.9	25.4	30.6	37.2	37.0	37.9	45.2	38.8	32.7	**9,734.7**
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**3,467.8**
H2O	2020	153.3	135.0	127.6	131.5	143.0	155.2	157.0	145.5	126.0	121.0	112.6	114.0	**27,115.2**
OIL	2020	42.6	36.3	44.6	41.4	43.1	18.7	19.0	29.0	31.2	32.1	29.3	33.1	**9,326.8**
DAY	2019	31.0	25.0	31.0	30.0	31.0	19.0	24.0	31.0	29.0	31.0	30.0	24.0	**3,103.0**
H2O	2019	193.4	147.0	151.6	184.0	175.3	108.7	138.2	185.3	153.3	159.9	147.9	116.2	**25,493.5**
OIL	2019	24.2	25.3	48.6	38.4	50.4	30.5	37.2	33.4	30.5	36.3	37.2	51.9	**8,926.4**

Licence **7664** Well Name **Whitecap South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**

Licence **7665** Well Name **Whitecap South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,346.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,346.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,346.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.3**

Licence **7666** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,027.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,966.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,027.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,966.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.2**
DAY	2019	31.0	26.0	31.0	20.0	31.0	30.0	28.0	30.0	4.0	1.0	0.0	0.0	**2,027.0**
H2O	2019	456.3	421.5	501.3	475.0	518.5	461.0	466.0	450.0	2.0	5.0	0.0	0.0	**19,966.1**
OIL	2019	31.7	25.9	13.5	11.3	16.7	7.6	1.0	0.0	0.0	0.0	0.0	0.0	**1,809.2**

Manitoba Production
2019 To 2022

Licence **7667** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,254.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,254.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,254.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.2**

Licence **7668** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,653.6**
H2O	2022	302.1	257.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,038.1**
OIL	2022	81.6	73.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,120.8**
DAY	2021	14.0	28.0	31.0	29.7	30.8	30.0	30.8	30.6	29.5	30.8	28.2	30.7	**3,594.6**
H2O	2021	43.3	286.4	314.9	337.9	320.4	295.4	324.7	272.7	289.1	288.4	258.1	293.4	**24,478.8**
OIL	2021	1.1	2.7	8.5	31.4	57.6	66.1	95.4	106.3	113.2	132.3	114.6	91.4	**7,965.8**
DAY	2020	31.0	29.0	31.0	29.9	30.8	11.0	19.0	31.0	29.7	31.0	29.8	17.3	**3,250.5**
H2O	2020	58.7	56.0	48.4	55.1	45.2	15.2	26.8	38.9	26.6	39.5	24.8	12.1	**21,154.1**
OIL	2020	26.1	24.2	23.7	21.6	20.9	7.9	12.7	15.1	22.7	15.0	9.1	3.3	**7,145.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,930.0**
H2O	2019	70.2	65.9	73.1	60.6	63.8	75.9	89.6	75.2	72.3	72.5	59.5	56.7	**20,706.8**
OIL	2019	21.5	19.5	23.5	22.0	16.4	14.3	15.6	18.3	20.4	23.0	21.1	24.0	**6,942.9**

Licence **7669** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,931.1**
H2O	2022	138.8	126.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,003.6**
OIL	2022	50.5	41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,291.2**
DAY	2021	30.8	28.0	30.8	29.8	30.8	29.8	31.0	30.8	29.8	30.8	29.8	30.8	**3,872.1**
H2O	2021	222.9	208.7	228.7	228.1	221.4	197.3	185.6	139.2	135.4	131.2	120.6	128.7	**30,738.0**
OIL	2021	39.1	33.4	44.1	42.9	50.6	58.1	69.8	70.5	68.5	69.6	62.9	56.6	**11,199.5**
DAY	2020	28.0	29.0	31.0	29.9	30.8	29.5	30.5	31.0	29.8	31.0	29.8	30.8	**3,509.1**
H2O	2020	246.2	320.8	255.5	209.9	179.6	231.1	215.1	214.8	199.1	217.1	245.5	242.9	**28,590.2**
OIL	2020	48.5	94.5	110.1	110.4	149.8	101.3	111.9	92.8	86.4	66.6	28.7	31.3	**10,533.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,148.0**
H2O	2019	277.1	233.3	261.8	253.6	261.1	272.3	294.3	274.2	267.5	279.1	258.1	260.6	**25,812.6**
OIL	2019	108.4	102.2	116.7	101.0	101.3	60.8	45.4	44.9	49.1	49.5	43.7	52.4	**9,501.1**

Licence **7670** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,787.5**
H2O	2022	267.8	234.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,605.2**
OIL	2022	84.1	72.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,876.5**
DAY	2021	31.0	7.7	30.7	30.0	31.0	29.6	31.0	30.5	30.0	30.9	30.0	31.0	**3,728.5**
H2O	2021	297.8	50.6	303.8	303.7	305.5	304.6	325.6	260.7	263.1	247.5	234.4	260.2	**22,103.1**
OIL	2021	47.9	11.9	70.0	91.5	91.9	93.4	102.2	93.0	82.1	73.5	69.7	76.2	**17,720.2**

Manitoba Production
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Licence **7670** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	18.0	29.0	30.0	29.7	30.7	30.0	31.0	31.0	30.0	30.8	29.9	31.0	**3,385.1**
H2O	2020	165.2	286.1	314.7	274.9	290.8	287.0	281.8	265.1	223.9	227.4	275.8	304.1	**18,945.6**
OIL	2020	32.8	57.9	47.2	65.0	77.2	83.8	75.8	122.0	135.2	120.9	55.7	47.6	**16,816.9**
DAY	2019	28.0	28.0	29.0	30.0	29.0	8.0	14.0	31.0	29.0	31.0	24.0	12.0	**3,034.0**
H2O	2019	22.4	21.5	24.5	24.4	21.9	5.7	35.1	188.0	146.7	167.9	208.4	85.2	**15,748.8**
OIL	2019	72.1	70.4	76.1	71.9	69.8	19.3	24.7	21.9	18.9	16.0	8.5	9.7	**15,895.8**

Licence **7671** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.6**
H2O	2022	249.8	74.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,672.7**
OIL	2022	41.2	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,865.1**
DAY	2021	31.0	28.0	26.9	21.7	31.0	25.0	7.0	0.0	9.0	16.5	30.0	31.0	**3,549.0**
H2O	2021	135.8	119.8	112.2	98.5	154.8	113.8	33.2	0.0	42.8	77.2	257.4	274.8	**22,348.3**
OIL	2021	36.4	33.0	32.4	25.9	35.8	30.2	8.5	0.0	11.3	20.0	43.9	45.4	**9,813.9**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.1	31.0	29.6	31.0	29.5	30.8	**3,291.9**
H2O	2020	128.4	143.2	156.3	134.7	167.3	61.1	169.1	174.7	142.2	150.2	137.0	140.9	**20,928.0**
OIL	2020	40.1	33.7	34.5	28.9	28.5	10.1	39.7	54.1	45.7	41.6	34.5	35.2	**9,491.1**
DAY	2019	17.0	28.0	31.0	30.0	31.0	30.0	31.0	12.0	27.0	31.0	25.0	31.0	**2,949.0**
H2O	2019	103.8	141.0	141.5	151.3	170.0	143.5	157.6	70.9	155.2	170.3	137.3	195.5	**19,222.9**
OIL	2019	31.6	50.9	38.7	36.4	43.7	43.8	42.9	14.9	89.1	58.3	43.2	47.5	**9,064.5**

Licence **7672** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,039.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,039.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,039.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.8**

Licence **7673** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,199.9**
H2O	2022	319.6	203.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,991.3**
OIL	2022	9.9	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,238.5**
DAY	2021	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	**3,150.0**
H2O	2021	96.3	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2	**32,467.8**
OIL	2021	4.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**5,222.7**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	30.8	**3,094.5**
H2O	2020	165.1	157.7	165.6	161.6	170.1	61.2	0.0	0.0	0.0	136.5	162.2	140.5	**32,295.7**
OIL	2020	9.2	7.9	9.3	5.9	8.4	3.6	0.0	0.0	0.0	10.1	11.9	9.5	**5,214.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**2,846.0**
H2O	2019	194.9	179.2	200.9	211.0	210.1	187.0	192.0	176.6	148.6	165.5	151.6	164.6	**30,975.2**
OIL	2019	20.3	17.1	15.6	14.2	16.4	16.9	15.2	14.0	11.8	12.8	10.2	13.4	**5,138.3**

Manitoba Production
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Licence **7674** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.13-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.7**
H2O	2022	63.6	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.4**
OIL	2022	28.3	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,297.5**
DAY	2021	30.8	17.8	30.8	29.8	30.8	24.6	29.8	30.7	29.2	30.7	29.8	30.7	**3,263.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.7**
H2O	2021	22.1	11.8	17.8	17.2	17.1	13.2	85.8	90.6	80.9	73.1	70.2	67.7	**9,145.3**
OIL	2021	7.1	7.2	6.5	0.4	0.6	0.5	44.9	55.0	29.1	31.1	23.9	25.4	**4,252.1**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	28.3	30.8	24.0	29.3	29.8	30.8	**2,917.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.7**
H2O	2020	21.6	15.0	9.4	23.2	0.0	0.0	25.1	21.5	21.7	26.9	30.0	25.3	**8,577.8**
OIL	2020	21.2	21.5	23.7	16.8	0.0	0.0	12.0	12.4	4.7	6.5	7.1	4.3	**4,020.4**
DAY	2019	31.0	28.0	26.0	14.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**2,624.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.7**
H2O	2019	35.0	31.1	28.8	17.6	32.5	16.9	22.6	18.7	24.8	24.2	21.0	25.4	**8,358.1**
OIL	2019	23.4	20.3	20.7	8.1	12.9	14.3	22.7	18.0	21.2	20.8	18.5	17.6	**3,890.2**

Licence **7675** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.4**

Licence **7676** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,313.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,151.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.0**
DAY	2020	30.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	3.8	30.3	29.8	3.8	**3,296.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.9**
H2O	2020	45.5	44.7	25.7	43.3	0.0	0.0	0.0	0.0	6.0	53.3	49.2	6.2	**14,124.8**
OIL	2020	0.3	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.6	0.4	0.0	**2,267.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,109.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.9**
H2O	2019	52.7	49.3	49.8	48.5	52.6	50.7	40.9	49.0	45.3	45.2	43.4	44.6	**13,850.9**
OIL	2019	0.5	0.5	0.8	0.7	0.3	0.5	0.3	0.6	0.1	0.0	0.0	0.1	**2,266.2**

Licence **7677** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **7677** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.0**
H2O	2022	77.9	70.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,105.1**
OIL	2022	78.8	99.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,951.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,038.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,957.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.0**
DAY	2020	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,038.2**
GAS	2020	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.4**
GSD	2020	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.0**
H2O	2020	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,957.0**
OIL	2020	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.0**
DAY	2019	28.0	23.0	31.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	29.0	31.0	**3,009.2**
GAS	2019	2.8	1.3	3.0	7.5	9.4	10.0	6.6	4.5	3.8	3.7	2.5	2.1	**484.3**
GSD	2019	2.1	1.1	2.5	4.3	3.1	2.8	1.8	1.4	1.4	1.6	1.7	1.7	**327.6**
H2O	2019	3.1	2.9	2.7	1.9	1.9	1.9	2.1	2.0	1.7	1.3	1.1	1.3	**5,956.2**
OIL	2019	29.6	21.7	21.9	14.1	14.0	14.0	12.9	11.8	11.3	8.1	7.0	7.5	**5,768.0**

Licence **7678** Well Name **CNRL Pierson Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-29-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b Q** Field Code **7** Pool Code **42Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**

UWI **100.10-29-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a H** Field Code **7** Pool Code **43H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**

Licence **7681** Well Name **TEI Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,277.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,705.6**
DAY	2020	31.0	29.0	31.0	29.0	10.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	**2,857.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2020	53.1	561.2	37.0	37.1	14.3	30.0	5.7	0.0	0.0	0.0	0.0	0.0	**6,277.4**
OIL	2020	40.2	27.5	20.0	19.9	7.7	20.0	1.9	0.0	0.0	0.0	0.0	0.0	**4,705.6**
DAY	2019	8.0	0.0	31.0	30.0	31.0	30.0	22.4	31.0	29.0	30.0	30.0	26.0	**2,687.9**
GAS	2019	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2019	12.4	0.0	14.4	40.6	31.0	26.1	6.3	5.8	15.7	23.9	91.1	72.8	**5,539.0**
OIL	2019	7.6	0.0	8.8	15.1	19.4	12.4	24.8	23.4	7.5	1.6	56.8	39.2	**4,568.4**

Licence **7682** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **7682** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.4**

Licence **7684** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,465.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,465.2**
DAY	2019	25.0	1.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**2,648.3**
H2O	2019	30.3	5.2	23.1	25.0	32.2	38.1	27.8	22.4	32.0	31.4	21.8	13.1	**7,341.7**
OIL	2019	6.7	7.8	7.9	11.0	16.8	5.9	17.2	12.2	0.3	13.6	12.8	7.7	**3,465.2**

Licence **7685** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.3**
H2O	2022	447.6	296.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,871.4**
OIL	2022	32.1	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,616.3**
DAY	2021	17.0	8.7	30.7	29.5	30.8	28.9	30.8	29.5	29.7	30.8	29.7	29.7	**3,395.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.6**
H2O	2021	476.9	265.3	913.7	757.0	672.7	562.5	566.1	595.1	539.8	510.0	489.4	471.4	**46,127.1**
OIL	2021	38.2	12.6	46.0	69.6	67.4	59.7	45.3	40.8	45.5	47.1	36.9	34.3	**5,561.7**
DAY	2020	31.0	29.0	31.0	29.8	12.8	11.3	0.0	0.0	4.3	25.3	19.8	22.2	**3,069.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.6**
H2O	2020	743.1	914.1	596.8	1023.9	542.7	379.1	0.0	0.0	158.3	500.4	511.9	713.7	**39,307.2**
OIL	2020	47.8	28.8	21.7	22.0	8.7	6.0	0.0	0.0	1.8	16.2	13.1	6.8	**5,018.3**
DAY	2019	2.0	25.0	29.0	30.0	28.0	29.0	28.0	28.0	27.0	31.0	29.0	31.0	**2,853.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.6**
H2O	2019	51.8	652.1	621.4	963.6	999.9	947.9	839.3	933.1	952.5	900.9	630.7	629.3	**33,223.2**
OIL	2019	0.9	15.3	42.6	46.9	30.7	34.3	58.7	64.6	20.3	62.2	75.3	57.3	**4,845.4**

Licence **7686** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.7**
WIN	2022	245.0	212.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,600.0**
DAY	2021	14.0	0.0	15.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**2,258.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.4**

Manitoba Production
2019 To 2022

Licence **7686** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	10.0	0.0	214.0	453.0	355.0	310.0	298.0	286.0	265.0	269.0	252.0	253.0	**16,143.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,957.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.4**
WIN	2020	719.0	600.0	588.0	528.0	492.0	294.0	421.0	455.0	384.0	365.0	360.0	214.0	**13,178.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.4**
WIN	2019	0.0	33.0	376.0	508.0	749.0	852.0	781.0	878.0	868.0	897.0	983.0	833.0	**7,758.0**

Licence **7687** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.6**
H2O	2022	251.3	222.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,450.3**
OIL	2022	3.1	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
DAY	2021	31.0	12.8	31.0	30.0	31.0	30.0	26.0	30.3	29.9	30.8	29.0	30.9	**3,497.2**
H2O	2021	215.1	80.6	179.5	197.8	193.9	180.1	268.7	336.5	296.9	275.8	230.5	254.5	**29,976.2**
OIL	2021	5.2	2.4	3.4	1.0	7.8	8.0	4.3	6.9	5.0	16.4	24.9	3.1	**4,684.9**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	28.8	**3,154.5**
H2O	2020	187.9	176.2	198.5	183.1	0.0	0.0	0.0	0.0	30.8	262.0	259.7	252.3	**27,266.3**
OIL	2020	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	4.1	3.5	**4,596.5**
DAY	2019	31.0	15.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,939.0**
H2O	2019	172.6	81.0	152.1	163.8	168.4	164.6	165.5	159.6	142.8	68.7	85.8	180.1	**25,715.8**
OIL	2019	8.4	5.3	9.2	3.7	5.2	4.2	5.1	6.3	4.9	4.7	1.9	2.0	**4,585.6**

Licence **7688** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.7**
WIN	2022	266.0	227.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,072.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**2,882.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,232.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,806.7**
WIN	2021	118.0	90.0	418.0	347.0	316.0	288.0	287.0	283.0	268.0	275.0	264.0	270.0	**14,579.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,559.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,232.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,806.7**
WIN	2020	493.0	398.0	399.0	461.0	387.0	233.0	324.0	349.0	292.0	285.0	268.0	267.0	**11,355.0**
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,307.0**
H2O	2019	170.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,232.7**
OIL	2019	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,806.7**
WIN	2019	0.0	33.0	376.0	509.0	750.0	860.0	765.0	862.0	868.0	884.0	704.0	588.0	**7,199.0**

Licence **7689** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,560.5**
H2O	2022	334.2	264.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,556.1**

Manitoba Production
2019 To 2022

Licence **7689** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	11.4	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,541.1**
DAY	2021	31.0	12.2	31.0	30.0	31.0	30.0	30.0	30.8	29.9	30.8	30.0	30.9	**3,502.1**
H2O	2021	309.4	47.1	191.3	198.5	200.3	219.5	336.4	264.9	322.0	459.0	419.5	415.1	**44,957.7**
OIL	2021	3.0	0.4	3.1	4.8	6.7	6.5	8.9	29.8	24.8	16.5	11.0	8.0	**4,517.6**
DAY	2020	21.0	19.0	29.0	30.0	0.0	0.0	0.0	18.0	30.0	30.7	30.0	28.8	**3,154.5**
H2O	2020	9.8	210.0	486.3	428.1	0.0	0.0	0.0	319.9	283.3	142.2	127.5	162.1	**41,574.7**
OIL	2020	0.0	5.5	12.4	8.8	0.0	0.0	0.0	4.9	33.2	68.9	61.8	45.7	**4,394.1**
DAY	2019	31.0	17.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,918.0**
H2O	2019	286.0	137.7	259.9	301.5	309.8	286.8	278.3	317.0	174.0	123.4	131.2	33.0	**39,405.5**
OIL	2019	9.3	5.1	8.7	11.3	18.2	7.4	5.7	5.4	3.0	3.0	3.7	0.2	**4,152.9**

Licence **7690** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,237.7**
WIN	2022	354.0	299.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,665.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**3,180.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,518.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.2**
WIN	2021	182.0	90.0	486.0	401.0	382.0	367.0	373.0	374.0	354.0	364.0	348.0	355.0	**17,012.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,857.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,518.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.2**
WIN	2020	561.0	472.0	469.0	580.0	497.0	287.0	412.0	506.0	511.0	466.0	423.0	414.0	**12,936.0**
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2019	113.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,518.5**
OIL	2019	35.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.2**
WIN	2019	0.0	33.0	375.0	508.0	750.0	859.0	784.0	873.0	857.0	819.0	815.0	665.0	**7,338.0**

Licence **7692** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,502.8**
H2O	2022	101.5	105.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,140.2**
OIL	2022	27.1	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,963.3**
DAY	2021	31.0	28.0	30.8	29.8	30.5	28.3	31.0	30.5	15.8	30.4	29.8	31.0	**3,447.6**
H2O	2021	47.8	37.8	47.5	50.9	50.7	50.7	47.9	36.1	99.1	318.8	181.1	86.4	**15,933.5**
OIL	2021	48.6	43.3	45.1	38.0	39.4	32.2	39.6	44.8	14.9	45.0	36.2	55.6	**11,909.8**
DAY	2020	31.0	29.0	31.0	28.4	29.4	10.9	0.0	6.5	27.7	29.1	29.7	23.0	**3,100.7**
H2O	2020	28.1	23.1	25.6	26.8	30.9	11.8	0.0	6.5	41.4	47.0	52.4	46.3	**14,878.7**
OIL	2020	27.6	22.8	23.1	20.1	19.0	7.3	0.0	4.2	47.2	52.0	45.1	31.3	**11,427.1**
DAY	2019	30.0	24.0	29.0	28.0	30.0	29.0	30.0	30.0	30.0	29.0	30.0	31.0	**2,825.0**
H2O	2019	16.8	27.2	89.5	85.1	92.0	85.9	67.5	49.4	52.7	45.4	40.7	34.8	**14,538.8**
OIL	2019	88.8	62.7	50.4	51.8	53.6	44.1	39.2	23.6	24.2	22.7	20.1	27.2	**11,127.4**

Licence **7693** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**671.0**
WIN	2022	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**533,990.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**

Manitoba Production
2019 To 2022

Licence **7693** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	6644.8	4877.6	4018.4	1149.2	1360.5	1725.9	167.9	256.4	462.2	577.2	742.5	284.8	**533,979.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	6364.3	4917.2	5294.8	3270.8	3302.1	2903.0	4188.3	4930.9	5842.6	5537.6	5558.0	6572.0	**511,712.2**
WIN	2019	6166.0	538.9	10325.0	8254.3	0.0	6231.9	6711.0	7762.3	4985.2	4744.0	4399.0	6657.0	**453,030.6**

Licence **7694** Well Name **Tundra Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-32-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,404,331.5**
DAY	2020	0.0	0.0	0.0	2.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
WIN	2020	8506.2	8905.8	7245.1	589.0	496.9	37.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,404,331.5**
WIN	2019	12051.4	9889.4	11018.0	11671.4	11579.9	12299.7	12300.4	0.0	9124.2	8146.6	8485.2	9006.4	**1,378,551.3**

Licence **7695** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.5	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,766.9**
H2O	2022	25.9	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,798.3**
OIL	2022	11.7	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,504.3**
DAY	2021	31.0	17.0	30.0	28.0	29.6	28.7	31.0	26.6	29.0	27.0	26.0	25.0	**3,726.1**
H2O	2021	26.6	10.0	29.4	23.9	27.5	25.5	29.7	23.2	25.0	29.9	28.2	29.6	**2,744.2**
OIL	2021	27.9	10.5	30.7	25.0	27.5	26.5	30.3	22.3	21.1	13.5	12.8	13.4	**4,479.9**
DAY	2020	31.0	29.0	31.0	8.2	0.0	1.0	4.0	0.0	0.0	27.0	30.0	31.0	**3,397.2**
H2O	2020	28.9	27.8	30.7	7.3	0.0	3.5	8.1	0.0	0.0	38.3	35.5	29.8	**2,435.7**
OIL	2020	26.6	25.7	28.3	5.2	0.0	0.0	5.4	0.0	0.0	38.2	37.1	31.1	**4,218.4**
DAY	2019	22.0	24.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,205.0**
H2O	2019	21.2	30.7	36.8	32.3	31.7	32.3	36.5	32.5	30.1	29.1	29.4	30.4	**2,225.8**
OIL	2019	18.9	27.2	32.7	28.7	26.8	28.7	24.5	28.0	27.9	26.9	27.1	28.1	**4,020.8**

Licence **7696** Well Name **Tundra Pierson WSW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-14-002-29W1.03** Field Name **Pierson** Pool Name **Swan River** Field Code **7** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
H2O	2022	1808.0	1591.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,216.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2021	2875.0	2194.0	3077.0	3297.0	2808.0	3132.0	2748.0	2010.0	1902.0	1940.0	1847.0	1863.0	**59,817.0**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,538.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	4412.0	4437.0	3722.0	3615.1	3764.9	3276.0	2345.0	1778.0	2774.0	**30,124.0**
WSR	2020	4568.6	4294.3	4283.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,538.5**
WSR	2019	0.0	0.0	995.3	1720.5	2227.8	3269.3	4282.7	4542.2	4291.4	4457.5	4735.5	4870.3	**35,392.5**

UWI **100.16-14-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,007.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,007.8**

Manitoba Production
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Licence **7696** Well Name **Tundra Pierson WSW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-14-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,007.8**

Licence **7697** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.0**
H2O	2022	471.8	431.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,184.8**
OIL	2022	6.8	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,753.0**
DAY	2021	0.0	0.0	0.0	21.7	31.0	25.8	30.8	24.3	30.0	30.9	30.0	31.0	**3,226.4**
H2O	2021	0.0	0.0	0.0	421.5	536.3	453.8	551.9	406.8	557.5	545.7	487.8	496.3	**77,281.9**
OIL	2021	0.0	0.0	0.0	6.4	9.0	8.5	16.0	11.3	15.6	16.9	14.0	8.4	**6,735.8**
DAY	2020	24.0	29.0	31.0	29.9	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,970.9**
H2O	2020	508.2	571.6	555.8	513.8	327.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,824.3**
OIL	2020	10.4	7.8	12.3	15.7	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,629.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	1.0	0.0	**2,838.0**
H2O	2019	596.5	580.1	604.7	573.7	600.9	567.7	588.9	558.9	473.0	573.4	2.2	0.0	**70,347.4**
OIL	2019	28.1	24.7	24.0	18.5	16.4	15.1	18.4	25.1	17.4	16.8	0.1	0.0	**6,575.7**

Licence **7698** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.4**
WIN	2022	643.0	504.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,010.0**
DAY	2021	14.0	0.0	29.7	29.4	30.7	30.0	30.4	31.0	14.4	23.0	30.0	30.0	**3,338.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,127.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.3**
WIN	2021	555.0	0.0	934.0	1160.0	1211.0	1081.0	961.0	864.0	380.0	479.0	743.0	739.0	**17,863.0**
DAY	2020	25.0	21.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**3,045.8**
H2O	2020	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,127.7**
OIL	2020	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.3**
WIN	2020	0.0	0.0	44.0	808.0	880.0	425.0	766.0	984.0	1196.0	1225.0	1196.0	1232.0	**8,756.0**
DAY	2019	31.0	5.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,747.0**
H2O	2019	1.8	0.2	0.9	2.2	1.6	1.8	2.5	2.3	1.4	1.4	2.2	1.7	**6,126.2**
OIL	2019	1.5	0.4	0.9	1.2	1.4	0.8	0.3	0.4	1.0	1.0	0.4	0.2	**8,037.9**

Licence **7699** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,268.1**
H2O	2022	218.3	152.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,528.3**
OIL	2022	67.3	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,698.5**
DAY	2021	31.0	6.0	31.0	30.0	31.0	30.0	31.0	30.8	29.9	30.8	14.0	30.9	**3,214.7**
H2O	2021	128.3	29.7	272.2	257.5	255.5	229.9	245.2	248.0	242.2	254.6	95.4	232.6	**14,157.7**
OIL	2021	21.2	3.3	21.2	32.8	35.3	35.7	36.6	34.1	12.5	4.5	14.2	63.2	**7,581.6**
DAY	2020	31.0	5.0	22.0	30.0	0.0	0.0	0.0	21.8	30.0	29.7	30.0	28.8	**2,888.3**
H2O	2020	130.4	21.4	103.0	137.8	0.0	0.0	0.0	57.4	69.6	115.7	115.9	128.1	**11,666.6**
OIL	2020	8.9	0.6	11.0	32.9	0.0	0.0	0.0	17.2	13.0	37.4	17.5	16.3	**7,267.0**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	31.0	24.0	12.0	28.0	30.0	31.0	**2,660.0**
H2O	2019	317.3	284.0	219.9	245.1	226.0	223.7	220.2	177.4	88.6	170.5	53.5	120.0	**10,787.3**

Manitoba Production
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Licence **7699** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	15.5	15.8	19.6	20.7	28.4	28.7	27.8	24.3	14.4	78.7	13.1	15.8	**7,112.2**

Licence **7700** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,935.8**
WIN	2022	287.0	234.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,231.0**
DAY	2021	14.0	0.0	29.7	29.4	30.7	30.0	30.4	31.0	29.4	31.0	28.0	30.0	**1,882.8**
WIN	2021	203.0	0.0	455.0	428.0	374.0	336.0	330.0	321.0	301.0	307.0	292.0	294.0	**30,710.0**
DAY	2020	0.0	0.0	0.0	30.0	8.2	0.0	0.0	0.0	0.0	6.0	27.0	31.0	**1,569.2**
WIN	2020	681.0	609.0	1026.0	472.0	64.0	0.0	0.0	0.0	0.0	231.0	597.0	551.0	**27,069.0**
WIN	2019	817.0	651.0	683.0	798.0	886.0	799.0	709.0	723.0	659.0	683.0	790.0	719.0	**22,838.0**

Licence **7701** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,968.6**
H2O	2022	65.8	77.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,649.7**
OIL	2022	38.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,447.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	27.8	30.0	30.9	**1,921.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.9	158.2	92.1	64.6	**5,506.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	16.6	24.3	32.5	**5,401.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,138.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,138.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.8**

Licence **7702** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,134.7**
WIN	2022	546.0	479.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,642.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	28.7	31.0	29.4	31.0	29.0	30.0	**2,077.7**
WIN	2021	240.0	151.0	708.0	511.0	482.0	441.0	441.0	431.0	416.0	485.0	496.0	530.0	**38,617.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	20.7	30.0	31.0	30.0	31.0	**1,757.5**
WIN	2020	1028.0	842.0	847.0	789.0	769.0	457.0	732.0	741.0	610.0	591.0	548.0	544.0	**33,285.0**
WIN	2019	924.0	721.0	656.0	890.0	1115.0	1145.0	1034.0	1031.0	896.0	883.0	975.0	985.0	**24,787.0**

Licence **7703** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.2**
H2O	2022	118.1	53.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,398.5**
OIL	2022	10.6	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,644.3**
DAY	2021	0.0	0.0	0.0	0.0	26.0	26.0	26.8	26.8	29.9	30.8	30.0	29.9	**2,338.2**
H2O	2021	0.0	0.0	0.0	0.0	21.7	32.6	52.4	121.8	44.8	31.3	44.6	116.0	**5,226.8**
OIL	2021	0.0	0.0	0.0	0.0	3.7	11.8	127.3	50.9	105.5	119.0	93.9	9.3	**8,628.6**
DAY	2020	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2020	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.6**

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Licence **7703** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,107.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,111.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.8**

Licence **7704** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,336.4**
H2O	2022	73.7	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,023.3**
OIL	2022	37.0	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,242.6**
DAY	2021	3.0	20.8	30.8	30.0	31.0	30.0	31.0	30.8	27.0	30.8	30.0	30.9	**3,295.4**
H2O	2021	4.0	74.7	117.2	95.8	91.6	74.1	67.5	52.6	40.3	60.7	74.7	79.2	**5,925.8**
OIL	2021	1.8	105.0	77.1	56.7	50.7	48.9	53.3	63.1	60.0	59.8	42.7	36.8	**8,192.9**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	21.8	30.0	30.7	30.0	13.8	**2,969.3**
H2O	2020	32.6	40.0	46.3	43.0	0.0	0.0	0.0	38.4	42.9	45.3	40.7	18.9	**5,093.4**
OIL	2020	20.9	20.0	19.6	18.2	0.0	0.0	0.0	12.9	18.9	22.7	20.3	8.2	**7,537.0**
DAY	2019	24.0	28.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,722.0**
H2O	2019	46.4	55.0	59.3	60.9	57.9	51.5	63.1	67.9	45.1	39.7	48.1	34.7	**4,745.3**
OIL	2019	24.7	30.1	25.4	24.2	28.2	24.7	28.4	31.9	26.3	23.4	16.4	20.6	**7,375.3**

Licence **7705** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,200.7**
WIN	2022	321.0	281.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,351.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	28.0	23.4	31.0	29.4	31.0	30.0	30.0	**2,143.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,666.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,651.5**
WIN	2021	157.0	62.0	460.0	380.0	355.0	201.0	352.0	354.0	323.0	326.0	313.0	322.0	**24,749.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,829.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,666.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,651.5**
WIN	2020	413.0	374.0	397.0	383.0	389.0	231.0	376.0	435.0	367.0	365.0	348.0	351.0	**21,144.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,666.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,651.5**
WIN	2019	576.0	457.0	450.0	547.0	547.0	497.0	470.0	521.0	479.0	454.0	425.0	424.0	**16,715.0**

Licence **7706** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,412.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.3**

Licence **7707** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**

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Licence **7707** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,653.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,628.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,653.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,628.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,653.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,628.2**

Licence **7708** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,099.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,099.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,099.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.3**

Licence **7709** Well Name **East Manson Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,768.3**
WIN	2022	308.0	273.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,826.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,709.3**
WIN	2021	336.1	332.8	429.1	384.9	365.3	304.6	309.2	301.6	198.4	354.4	440.7	439.4	**30,245.7**
DAY	2020	0.0	0.0	0.0	29.1	23.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**1,344.3**
WIN	2020	484.3	405.8	386.8	452.5	221.3	0.0	0.0	313.9	575.9	452.6	421.2	373.0	**26,049.2**
WIN	2019	0.0	0.0	0.0	83.2	0.0	0.0	633.7	625.3	583.0	594.8	544.0	504.5	**21,961.9**

Licence **7710** Well Name **Sinclair Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,714.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.7**
WIN	2021	803.0	770.4	841.7	777.3	677.3	750.8	567.3	0.0	0.0	0.0	0.0	0.0	**23,853.8**
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	29.0	**2,505.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.7**
WIN	2020	427.9	70.6	0.0	0.0	22.8	213.8	477.1	530.1	497.7	508.1	124.4	693.8	**18,666.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,326.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.7**

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Licence **7710** Well Name **Sinclair Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.7**
WIN	2019	672.2	478.7	436.0	465.8	256.4	473.1	321.0	385.2	143.2	242.6	297.8	134.3	**15,099.7**

Licence **7712** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,572.1**
H2O	2022	100.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,089.3**
OIL	2022	32.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.5**
DAY	2021	21.5	0.0	24.0	29.4	31.0	28.8	30.0	30.8	30.0	27.8	30.0	30.4	**3,548.1**
H2O	2021	43.7	0.0	49.1	58.1	56.6	56.3	71.0	48.1	34.2	38.5	153.6	140.2	**7,988.7**
OIL	2021	13.6	0.0	15.8	14.1	8.3	8.0	8.4	3.3	0.3	0.0	41.7	41.9	**9,532.9**
DAY	2020	11.0	26.0	30.0	30.0	4.7	30.0	25.0	24.0	30.0	30.7	30.0	18.3	**3,234.4**
H2O	2020	23.9	65.2	79.0	80.6	13.6	82.0	62.8	66.6	67.9	70.9	60.4	38.6	**7,239.3**
OIL	2020	1.1	11.5	27.8	18.2	2.2	19.5	21.7	17.6	23.4	25.8	20.6	11.2	**9,377.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,944.7**
H2O	2019	17.8	15.4	16.6	17.8	20.8	20.3	14.7	17.2	31.4	51.9	55.1	57.4	**6,527.8**
OIL	2019	22.4	25.0	25.8	27.8	26.6	17.3	18.9	17.6	13.2	10.2	11.5	13.4	**9,176.9**

Licence **7714** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.4**
H2O	2022	28.6	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,320.5**
OIL	2022	28.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,619.4**
DAY	2021	30.3	24.5	31.0	29.3	31.0	27.2	28.5	29.2	30.0	30.8	30.0	29.3	**3,030.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.2**
H2O	2021	22.1	18.9	20.6	19.2	14.1	12.4	16.5	16.9	18.6	19.7	18.0	38.3	**23,280.6**
OIL	2021	23.6	13.6	18.8	18.7	19.8	17.7	20.6	17.8	12.0	12.7	14.9	36.8	**5,579.8**
DAY	2020	12.0	29.0	28.0	2.0	0.0	0.0	0.0	0.0	12.8	30.5	29.3	30.0	**2,679.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.2**
H2O	2020	25.9	132.2	62.7	7.5	0.0	0.0	0.0	0.0	31.5	53.9	28.0	4.7	**23,045.3**
OIL	2020	0.2	84.5	62.3	4.3	0.0	0.0	0.0	0.0	20.2	43.4	36.5	29.9	**5,352.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,506.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,698.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,071.5**

Licence **7715** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,456.7**
H2O	2022	37.9	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,110.2**
OIL	2022	30.0	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,893.2**
DAY	2021	31.0	28.0	30.7	29.8	30.8	29.8	30.8	30.9	29.8	30.8	29.8	30.7	**3,402.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672.7**
H2O	2021	53.7	47.0	42.2	40.0	40.3	38.5	48.7	49.3	40.8	41.9	44.9	44.7	**27,050.4**
OIL	2021	34.2	30.4	32.9	33.7	38.6	34.2	26.9	28.6	33.2	35.3	36.3	29.1	**8,839.1**
DAY	2020	29.0	29.0	31.0	29.8	12.8	29.5	30.7	25.3	24.0	29.5	30.0	30.8	**3,039.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672.7**
H2O	2020	95.1	104.1	47.2	72.9	39.0	51.8	48.5	44.8	47.5	56.2	57.2	60.9	**26,518.4**

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Licence **7715** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	44.3	45.8	36.1	35.7	14.9	31.2	22.9	21.2	22.9	30.6	31.6	29.9	**8,445.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	31.0	**2,708.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	161.6	98.7	**25,793.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	34.3	46.2	**8,078.6**

Licence **7716** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,291.8**
H2O	2022	36.0	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,456.6**
OIL	2022	10.1	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,660.5**
DAY	2021	31.0	27.8	30.7	29.8	14.8	28.8	30.2	22.0	21.8	30.7	29.8	25.8	**3,245.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.4**
H2O	2021	42.6	30.9	43.8	42.2	23.1	49.8	57.8	38.5	45.7	64.3	37.6	47.5	**10,374.6**
OIL	2021	40.5	43.3	29.5	20.5	7.9	22.5	27.3	18.1	15.1	19.3	10.7	15.7	**7,638.7**
DAY	2020	29.0	29.0	31.0	29.8	12.3	28.8	30.7	23.3	24.0	29.5	30.0	30.8	**2,922.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.4**
H2O	2020	127.3	83.9	37.9	48.8	21.5	44.6	50.0	37.0	47.5	55.2	39.3	43.8	**9,850.8**
OIL	2020	74.3	64.0	56.1	42.9	14.8	37.8	40.2	39.0	26.4	34.0	39.2	35.8	**7,368.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	28.0	**2,594.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	26.7	172.3	**9,214.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	3.3	75.2	**6,863.8**

Licence **7717** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,779.2**
H2O	2022	17.8	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,359.4**
OIL	2022	18.5	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,715.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.9	30.0	30.7	30.0	30.2	**3,727.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.5**
H2O	2021	45.7	18.2	20.5	20.8	22.3	19.4	23.0	21.3	20.4	22.1	20.5	17.6	**12,329.5**
OIL	2021	34.2	24.9	23.4	24.3	25.8	28.7	29.9	31.7	31.1	30.2	25.7	19.4	**8,685.0**
DAY	2020	29.0	23.0	31.0	30.0	12.8	30.0	31.0	31.0	24.2	30.5	30.0	30.5	**3,364.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.5**
H2O	2020	60.3	47.3	22.7	29.0	15.2	36.3	34.0	24.1	25.7	33.8	37.3	49.7	**12,057.7**
OIL	2020	44.8	34.4	55.3	53.4	22.1	44.4	38.3	37.6	33.4	44.0	40.0	32.5	**8,355.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,031.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.5**
H2O	2019	26.2	24.3	26.3	23.7	24.7	20.3	20.2	23.5	77.7	88.6	80.4	83.3	**11,642.3**
OIL	2019	4.4	3.7	4.7	4.3	4.2	4.6	4.7	4.5	100.4	100.6	89.6	95.6	**7,875.5**

Licence **7719** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.5**
H2O	2022	74.0	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,488.2**
OIL	2022	37.6	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,206.3**
DAY	2021	30.3	28.0	31.0	29.3	31.0	29.1	31.0	30.2	21.0	30.8	24.8	30.8	**3,689.1**

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Licence **7719** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.6**
H2O	2021	18.9	16.9	22.0	21.4	17.7	12.4	9.1	8.7	6.2	12.3	54.5	109.5	**10,365.4**
OIL	2021	9.6	8.8	8.3	5.7	0.6	0.6	0.7	0.6	0.5	1.0	15.0	37.3	**4,142.5**
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	28.3	30.5	24.2	30.5	29.3	31.0	**3,341.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.6**
H2O	2020	45.4	53.1	30.8	42.4	0.0	0.0	26.1	28.6	18.6	21.9	20.1	21.2	**10,055.8**
OIL	2020	24.6	23.1	25.0	25.5	0.0	0.0	20.7	10.4	5.5	10.4	9.8	9.6	**4,053.8**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,049.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.6**
H2O	2019	39.5	31.1	31.0	15.3	15.1	53.7	16.0	16.4	20.0	20.5	59.4	49.4	**9,747.6**
OIL	2019	3.6	0.5	0.4	0.3	0.3	0.6	0.3	0.3	0.3	0.3	28.2	28.3	**3,889.2**

Licence **7722** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,874.7**
H2O	2022	167.3	151.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,592.3**
OIL	2022	8.1	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,366.0**
DAY	2021	1.7	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,815.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2021	25.0	263.0	182.1	162.3	157.1	152.8	155.8	159.4	163.1	168.5	155.6	170.4	**63,273.1**
OIL	2021	0.0	7.3	8.5	7.8	7.3	7.0	7.4	7.4	7.2	7.8	7.2	7.9	**10,350.6**
DAY	2020	31.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**3,482.0**
GAS	2020	0.3	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2020	344.6	182.0	354.3	364.3	392.1	343.7	286.4	288.1	274.2	287.7	250.8	113.1	**61,358.0**
OIL	2020	38.7	14.1	26.1	23.8	24.5	21.4	18.0	18.3	17.2	18.1	15.7	7.0	**10,267.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,146.0**
GAS	2019	0.3	0.3	0.1	0.3	0.4	0.0	0.3	0.3	0.3	0.3	0.3	0.3	**19.3**
H2O	2019	382.5	321.6	350.2	348.4	361.4	376.4	393.3	393.5	389.0	373.7	338.2	352.3	**57,876.7**
OIL	2019	25.0	20.5	22.5	21.8	21.9	21.2	21.7	21.4	17.0	28.8	36.6	38.4	**10,024.9**

Licence **7723** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.2**
OIL	2022	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.4**
DAY	2021	3.0	0.0	7.5	4.0	12.9	13.7	28.0	9.0	7.0	4.0	7.5	3.0	**1,349.7**
H2O	2021	0.3	0.0	0.7	0.4	1.0	0.7	0.7	0.6	0.0	0.0	0.0	0.0	**129.8**
OIL	2021	1.0	0.0	2.3	2.2	3.8	2.8	2.7	2.2	9.0	1.0	2.4	0.9	**497.4**
DAY	2020	7.3	10.0	9.5	6.0	13.7	9.0	8.0	8.0	12.5	5.0	2.3	0.0	**1,250.1**
H2O	2020	0.2	0.5	0.5	0.7	1.0	0.5	0.7	0.6	1.1	0.3	0.4	0.0	**125.4**
OIL	2020	1.5	3.3	4.6	2.0	3.1	1.6	2.0	1.7	2.9	1.0	0.4	0.0	**467.1**
DAY	2019	3.0	0.0	15.0	9.0	15.6	15.6	15.0	14.5	10.0	10.5	16.5	7.0	**1,158.8**
H2O	2019	0.1	0.0	0.7	0.5	0.6	0.5	0.3	0.4	0.2	0.4	0.5	0.2	**118.9**
OIL	2019	1.2	0.0	5.9	4.9	4.7	4.6	3.0	4.0	2.2	3.5	4.9	1.7	**443.0**

Licence **7725** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,339.6**
H2O	2022	125.0	246.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,657.6**

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Licence **7725** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	7.2	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**
DAY	2021	31.0	28.0	31.0	30.0	30.7	23.2	29.8	31.0	25.0	24.0	30.0	31.0	**3,280.6**
H2O	2021	123.8	116.0	144.8	142.7	142.7	112.8	164.0	166.0	120.6	114.8	144.8	130.2	**30,286.4**
OIL	2021	23.1	19.9	19.7	18.8	19.6	14.7	11.6	10.9	8.3	8.1	10.0	8.4	**5,313.5**
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	23.0	30.0	30.6	**2,935.9**
H2O	2020	175.7	163.9	181.7	177.5	121.7	42.5	0.0	0.0	0.0	96.5	194.8	195.3	**28,663.2**
OIL	2020	18.0	19.2	19.7	18.9	14.5	5.5	0.0	0.0	0.0	12.4	22.8	23.9	**5,140.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,690.0**
H2O	2019	481.8	418.8	376.7	333.5	359.3	286.7	242.2	237.8	207.0	210.5	193.0	183.0	**27,313.6**
OIL	2019	34.4	32.8	36.9	37.3	40.2	31.0	26.5	26.5	24.0	24.1	22.4	18.9	**4,985.5**

Licence **7726** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-017-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**

Licence **7727** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.7**
WIN	2022	813.0	726.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,697.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**1,931.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,124.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.5**
WIN	2021	924.0	833.0	925.0	885.0	915.0	864.0	882.0	797.0	830.0	687.0	809.0	821.0	**37,158.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	23.3	27.8	30.0	30.0	31.0	**1,572.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,124.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.5**
WIN	2020	918.0	378.0	126.1	297.1	517.8	889.8	944.0	597.8	811.1	887.0	894.0	922.0	**26,986.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,124.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.5**
WIN	2019	1293.2	1667.0	1436.1	1675.7	919.0	892.2	924.8	920.4	892.1	919.3	875.2	934.0	**18,803.8**

Licence **7728** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,549.3**
H2O	2022	135.0	253.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,319.4**
OIL	2022	2.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,086.5**
DAY	2021	31.0	28.0	31.0	30.0	26.9	26.1	31.0	30.8	29.8	31.0	29.0	28.8	**3,506.9**
H2O	2021	187.0	161.2	174.2	146.8	124.7	160.4	388.3	363.0	317.7	309.0	277.7	266.4	**57,930.8**
OIL	2021	6.6	5.7	4.7	11.5	14.0	3.1	3.7	7.9	6.0	6.3	4.5	3.3	**8,078.1**

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Licence **7728** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	15.8	30.0	30.6	30.0	31.0	**3,153.5**
H2O	2020	202.0	207.7	217.0	208.3	0.0	0.0	0.0	115.2	223.9	230.8	199.1	205.6	**55,054.4**
OIL	2020	8.3	6.2	6.7	5.3	0.0	0.0	0.0	2.0	4.7	1.2	1.9	3.1	**8,000.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,895.1**
H2O	2019	259.8	229.9	264.0	254.6	262.5	250.9	255.3	241.2	226.8	225.4	206.9	210.5	**53,244.8**
OIL	2019	13.7	12.7	17.1	13.9	11.3	8.0	7.7	9.4	9.0	9.4	8.7	6.8	**7,961.4**

Licence **7729** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,843.5**
WIN	2022	890.0	714.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,378.0**
DAY	2021	31.0	23.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,786.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,700.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,969.7**
WIN	2021	584.0	360.0	615.0	565.0	618.0	591.0	658.0	824.0	895.0	896.0	894.0	914.0	**10,774.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.8	30.0	30.0	31.0	**2,428.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,700.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,969.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	542.1	582.0	588.0	614.0	**2,360.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,700.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,969.7**

Licence **7730** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,399.2**
WIN	2022	481.0	392.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,628.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**3,342.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,272.5**
WIN	2021	307.0	121.0	771.0	677.0	602.0	561.0	602.0	609.0	551.0	544.0	504.0	499.0	**19,755.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**3,019.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,272.5**
WIN	2020	1078.0	1010.0	1077.0	1044.0	1025.0	493.0	884.0	923.0	713.0	648.0	572.0	646.0	**13,407.0**
DAY	2019	31.0	21.0	20.0	30.0	31.0	24.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,766.5**
H2O	2019	99.3	63.5	64.5	103.8	75.3	56.0	62.8	0.0	0.0	0.0	0.0	0.0	**9,985.6**
OIL	2019	51.4	35.3	32.2	48.1	49.1	34.2	68.6	0.0	0.0	0.0	0.0	0.0	**11,272.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.0	722.0	745.0	745.0	894.0	**3,294.0**

Licence **7732** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,323.6**
H2O	2022	27.1	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,445.8**
OIL	2022	5.5	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,462.0**
DAY	2021	0.0	0.0	25.0	29.3	31.0	29.1	31.0	30.2	30.0	30.8	30.0	30.8	**3,267.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.6**
H2O	2021	0.0	0.0	106.8	172.1	168.8	128.7	137.2	114.7	113.2	63.3	27.8	25.1	**13,383.8**

Manitoba Production
2019 To 2022

Licence **7732** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	11.8	8.1	10.2	8.3	8.5	7.7	5.5	4.2	3.4	4.5	**5,446.2**
DAY	2020	29.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,970.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.6**
H2O	2020	159.4	154.2	80.4	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,326.1**
OIL	2020	40.3	21.7	19.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,374.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	2.0	30.0	31.0	**2,880.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.6**
H2O	2019	73.0	65.8	76.6	67.9	70.9	28.1	0.0	0.0	0.0	3.1	247.8	214.1	**11,927.8**
OIL	2019	7.0	3.5	3.4	2.9	3.0	1.2	0.0	0.0	0.0	0.1	39.0	47.4	**5,291.5**

Licence **7733** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,956.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,956.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,956.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.1**

Licence **7734** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.0**
H2O	2022	4.6	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,947.5**
OIL	2022	3.1	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,746.1**
DAY	2021	30.3	28.0	31.0	29.3	31.0	29.1	30.5	29.5	30.0	30.8	30.0	30.8	**3,685.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.8**
H2O	2021	27.7	12.3	13.3	19.8	25.1	19.8	22.0	16.6	16.0	15.7	7.2	4.5	**4,936.2**
OIL	2021	14.6	18.0	19.5	12.8	10.0	10.8	8.9	10.2	10.7	7.9	4.0	3.0	**5,737.7**
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	5.0	29.3	31.0	**3,325.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.8**
H2O	2020	38.6	26.6	11.8	18.8	0.0	0.0	0.0	0.0	0.0	3.3	20.3	31.8	**4,736.2**
OIL	2020	12.8	15.1	17.5	17.3	0.0	0.0	0.0	0.0	0.0	3.3	18.3	14.7	**5,607.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,141.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.8**
H2O	2019	15.5	14.9	14.3	13.1	15.2	14.6	12.9	13.1	11.8	18.1	71.2	46.1	**4,585.0**
OIL	2019	11.3	9.7	9.8	8.5	9.0	9.0	8.7	8.2	7.5	9.2	24.6	15.8	**5,508.3**

Licence **7736** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,558.0**
H2O	2022	169.5	338.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,608.6**
OIL	2022	2.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.0**

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Licence **7736** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.9	30.0	30.8	30.0	30.8	**3,501.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.6**
H2O	2021	196.0	170.9	182.2	177.3	180.9	165.1	176.8	180.9	174.3	178.9	170.8	176.8	**50,101.1**
OIL	2021	0.8	0.4	0.3	0.6	0.1	1.4	3.0	3.2	3.0	3.0	2.6	2.2	**9,020.0**
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	3.3	29.8	27.0	31.0	**3,137.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.6**
H2O	2020	187.2	188.4	119.6	177.8	0.0	0.0	0.0	0.0	18.6	209.4	225.5	234.4	**47,970.2**
OIL	2020	15.8	12.1	11.3	8.5	0.0	0.0	0.0	0.0	0.7	3.1	0.3	0.7	**8,999.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,927.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.6**
H2O	2019	185.7	165.4	200.1	194.1	180.0	167.0	162.5	159.4	267.2	248.4	203.8	201.3	**46,609.3**
OIL	2019	5.0	4.0	4.7	6.5	5.2	4.3	4.0	3.5	5.0	9.8	9.5	10.9	**8,946.9**

Licence **7737** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,676.5**
H2O	2022	68.7	49.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,750.7**
OIL	2022	46.3	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,219.6**
DAY	2021	31.0	28.0	30.7	29.8	28.8	29.8	30.8	30.9	29.8	30.7	30.0	30.7	**3,624.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**843.7**
H2O	2021	78.5	81.0	78.6	84.7	75.5	70.2	66.0	76.3	65.7	67.7	66.9	68.1	**21,632.1**
OIL	2021	86.0	62.0	76.8	65.9	63.6	67.7	73.9	73.0	66.0	64.1	56.2	45.3	**12,136.2**
DAY	2020	27.0	26.0	31.0	30.0	12.8	30.0	31.0	28.2	24.2	26.3	26.8	30.8	**3,263.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**843.7**
H2O	2020	119.4	112.4	83.1	120.6	52.8	98.2	103.5	88.6	91.9	141.6	121.1	72.5	**20,752.9**
OIL	2020	75.6	70.8	64.9	68.1	36.5	76.0	76.7	73.1	69.0	77.4	91.3	111.6	**11,335.7**
DAY	2019	31.0	25.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	30.0	29.0	**2,939.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**843.7**
H2O	2019	106.9	84.3	85.6	77.2	85.1	75.8	73.0	94.1	83.5	197.4	167.9	157.3	**19,547.2**
OIL	2019	43.8	32.8	37.6	30.5	34.7	31.4	32.9	40.7	38.2	75.6	67.8	76.6	**10,444.7**

Licence **7738** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	21.6	5.0	30.4	30.0	25.5	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.1**
H2O	2021	5.0	1.2	8.1	6.1	3.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**20,096.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,769.1**
DAY	2020	22.0	27.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.6	29.0	23.8	**3,006.6**
H2O	2020	33.1	58.4	64.7	63.0	0.0	0.0	0.0	0.0	8.9	35.1	15.2	5.3	**20,072.3**
OIL	2020	2.4	1.4	1.6	1.5	0.0	0.0	0.0	0.0	0.2	0.5	0.2	0.4	**5,769.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,809.2**
H2O	2019	118.9	81.2	87.4	74.6	11.8	72.7	72.9	57.1	42.8	49.2	41.6	41.5	**19,788.6**
OIL	2019	2.1	1.6	0.9	1.1	0.5	1.6	1.2	0.6	0.8	0.8	1.5	2.9	**5,760.9**

Licence **7739** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,473.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,198.2**

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Licence **7739** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,473.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,198.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,473.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,198.2**

Licence **7740** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.4**

Licence **7741** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.4**

Licence **7742** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,602.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,602.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,602.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.5**

Licence **7743** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

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Licence **7743** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.2**

Licence **7744** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.3**

Licence **7745** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**

Licence **7746** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**

Licence **7747** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

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Licence **7747** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.3**

Licence **7748** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,597.3**
H2O	2022	4.9	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,203.4**
OIL	2022	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,808.1**
DAY	2021	24.3	11.3	31.0	30.0	30.2	23.8	31.0	30.7	29.9	31.0	29.5	15.0	**3,581.5**
H2O	2021	7.4	4.3	11.6	11.5	10.4	9.7	13.3	12.5	12.2	12.7	12.2	6.0	**17,196.9**
OIL	2021	5.6	2.7	7.4	7.1	3.9	2.2	3.0	3.1	2.9	3.0	2.9	1.5	**4,806.6**
DAY	2020	9.0	27.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	17.7	30.0	26.1	**3,263.8**
H2O	2020	3.7	12.0	16.0	15.9	16.9	5.9	0.0	0.0	0.0	9.4	12.4	7.6	**17,073.1**
OIL	2020	2.0	6.9	8.4	7.9	6.1	2.3	0.0	0.0	0.0	3.7	6.5	6.0	**4,761.3**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,052.0**
H2O	2019	36.9	38.8	40.9	38.5	41.5	39.2	42.3	41.8	41.0	42.6	18.1	12.4	**16,973.3**
OIL	2019	5.0	5.6	6.1	5.7	6.2	5.8	4.3	6.2	7.7	7.9	7.2	5.9	**4,711.5**

Licence **7749** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.9**
H2O	2022	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,641.5**
OIL	2022	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.9	30.4	29.8	31.0	30.0	13.0	**3,542.9**
H2O	2021	3.9	3.4	4.0	2.6	1.6	1.4	11.0	18.1	2.4	3.4	4.4	1.3	**12,640.7**
OIL	2021	1.6	1.3	1.6	3.5	5.0	4.8	8.6	11.3	0.8	1.4	1.5	0.2	**3,371.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	25.8	30.0	31.0	**3,196.8**
H2O	2020	4.0	3.8	4.0	3.9	0.0	0.0	0.0	0.0	0.0	3.4	3.8	3.9	**12,583.2**
OIL	2020	1.6	1.5	1.6	1.5	0.0	0.0	0.0	0.0	0.0	1.3	1.5	1.6	**3,329.4**
DAY	2019	24.0	17.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**2,989.0**
H2O	2019	6.5	4.9	9.2	6.6	6.7	6.6	6.4	6.7	3.7	3.5	3.9	4.0	**12,556.4**
OIL	2019	0.7	0.5	0.8	0.6	0.6	0.6	0.5	0.6	1.4	1.5	1.5	1.5	**3,318.8**

Licence **7751** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.6**

Manitoba Production
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Licence **7751** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.6**

Licence **7752** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.6**
H2O	2022	104.6	76.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,211.4**
OIL	2022	32.0	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	31.0	29.5	29.0	**1,699.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.3	81.5	82.4	93.9	**6,030.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	10.8	13.3	27.2	**3,610.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,715.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,556.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,715.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,556.6**

Licence **7754** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,502.0**
WIN	2022	455.0	392.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,613.7**
DAY	2021	30.8	28.0	31.0	29.2	31.0	26.1	29.8	31.0	30.0	31.0	30.0	31.0	**3,443.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,593.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,242.7**
WIN	2021	960.1	747.8	859.4	873.7	833.0	673.9	661.2	637.8	575.0	552.0	498.0	479.0	**21,766.7**
DAY	2020	0.0	0.0	0.0	30.0	30.5	27.5	29.8	31.0	30.0	30.6	29.7	31.0	**3,084.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,593.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,242.7**
WIN	2020	591.7	679.7	1064.3	1190.4	1166.4	1105.1	1181.0	1220.7	1136.8	1172.8	996.1	1157.7	**13,415.8**
DAY	2019	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	1.0	0.0	0.0	0.0	**2,814.0**
H2O	2019	120.0	343.4	259.2	245.5	257.1	202.9	193.2	181.4	6.1	0.0	0.0	0.0	**16,593.5**
OIL	2019	44.0	108.2	136.6	132.5	135.4	81.3	62.0	56.2	1.9	0.0	0.0	0.0	**14,242.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	144.4	570.7	**753.1**

Licence **7755** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,822.6**
H2O	2022	60.6	41.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,824.0**
OIL	2022	24.3	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,831.2**
DAY	2021	30.5	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**3,769.6**
H2O	2021	57.6	50.4	57.0	64.3	59.2	54.8	53.7	52.6	61.1	58.6	61.6	78.1	**19,721.9**
OIL	2021	19.9	17.7	21.0	16.2	22.5	36.4	24.7	21.8	25.5	40.4	36.6	23.3	**9,788.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.8	30.9	29.8	30.4	29.9	30.5	**3,406.3**

Manitoba Production
2019 To 2022

Licence **7755** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	74.4	64.5	61.4	56.4	63.2	30.6	131.3	86.5	65.6	67.1	59.5	63.4	**19,012.9**
OIL	2020	42.2	40.6	37.1	44.3	47.7	10.9	38.1	46.6	42.9	32.5	28.4	23.3	**9,482.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,063.0**
H2O	2019	169.4	127.9	129.4	132.5	150.2	151.6	120.6	117.0	100.6	97.3	80.3	94.5	**18,189.0**
OIL	2019	40.3	43.2	55.2	45.9	42.7	40.8	48.1	28.8	33.2	39.0	40.3	34.3	**9,048.3**

Licence **7756** Well Name **South Pierson Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-20-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.9**
WIN	2022	1473.5	865.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,173.2**
DAY	2021	31.0	28.0	31.0	30.0	26.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,663.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.8**
H2O	2021	210.8	180.3	199.8	208.7	157.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,355.0**
OIL	2021	54.7	45.8	50.8	53.4	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,576.2**
WIN	2021	0.0	0.0	0.0	0.0	0.0	399.7	1260.9	1503.7	1604.1	1843.7	1606.8	1615.5	**9,834.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**3,318.9**
GAS	2020	1.6	2.6	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.3**
GSD	2020	1.8	2.5	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.8**
H2O	2020	242.7	236.4	224.9	238.6	249.1	231.7	240.1	242.5	222.4	217.9	200.7	200.5	**52,398.0**
OIL	2020	63.2	59.1	58.6	53.4	56.5	52.6	55.8	56.2	55.2	55.7	55.8	55.3	**9,328.4**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	31.0	29.5	31.0	**2,953.1**
GAS	2019	6.6	2.4	3.5	5.8	5.8	4.9	6.3	5.5	4.6	3.1	1.7	1.4	**346.1**
GSD	2019	4.9	2.0	2.9	3.3	1.9	1.4	1.7	1.7	1.7	1.3	1.1	1.1	**246.8**
H2O	2019	334.8	273.2	336.9	325.8	309.2	287.1	320.6	297.5	234.9	245.2	235.8	258.8	**49,650.5**
OIL	2019	48.6	36.8	49.3	50.1	63.8	57.5	62.0	61.8	59.0	63.3	56.3	58.3	**8,651.0**

Licence **7757** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2021	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,350.3**
OIL	2021	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,479.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,334.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.8**
DAY	2019	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,479.0**

Manitoba Production
2019 To 2022

Licence **7757** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2019	109.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,334.6**
OIL	2019	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.8**

Licence **7758** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,524.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,524.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,524.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.0**

Licence **7759** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**
H2O	2022	1648.8	1466.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,488.8**
OIL	2022	20.2	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,120.7**
DAY	2021	31.0	27.4	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	30.0	**3,366.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2021	1799.1	1578.0	1645.8	1567.5	1599.6	1575.4	1609.8	1487.0	1624.9	1603.4	1552.8	1647.7	**191,373.4**
OIL	2021	14.2	11.3	12.4	19.3	28.6	19.1	20.0	18.6	19.9	22.6	23.4	21.5	**6,081.5**
DAY	2020	31.0	29.0	29.0	0.0	0.0	1.0	0.0	2.0	0.0	31.0	30.0	31.0	**3,008.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	1831.6	1667.8	1682.6	0.0	0.0	51.1	0.0	102.2	0.0	1758.0	1738.8	1807.2	**172,082.4**
OIL	2020	10.8	23.0	23.9	0.0	0.0	0.2	0.0	0.3	0.0	14.4	18.2	17.5	**5,850.6**
DAY	2019	16.0	28.0	29.0	21.0	0.0	2.0	9.0	11.0	30.0	31.0	30.0	31.0	**2,824.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	721.2	1231.9	1422.6	1224.7	0.0	195.8	641.6	570.4	1548.4	1834.3	1744.0	1832.2	**161,443.1**
OIL	2019	0.0	0.0	6.0	19.4	0.0	0.0	1.0	0.3	0.0	9.3	12.6	12.9	**5,742.3**

Licence **7760** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,801.8**
H2O	2022	106.0	77.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,436.2**
OIL	2022	62.0	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,347.8**
DAY	2021	29.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**3,742.8**
H2O	2021	16.5	10.6	15.1	13.6	14.3	13.0	15.0	21.4	15.7	16.8	17.2	105.7	**5,252.4**
OIL	2021	5.5	5.3	6.5	5.8	6.2	5.5	6.5	9.2	6.7	7.2	7.4	6.7	**2,244.5**
DAY	2020	13.0	21.0	31.0	28.0	31.0	30.0	31.0	16.0	0.0	0.0	24.0	31.0	**3,404.8**
H2O	2020	11.3	19.0	19.1	18.2	17.4	17.4	16.3	6.7	0.0	0.0	29.9	23.0	**4,977.5**
OIL	2020	4.7	8.0	7.9	6.8	6.1	6.2	5.7	4.8	0.0	0.0	7.1	4.7	**2,166.0**

Manitoba Production
2019 To 2022

Licence **7760** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	22.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,148.8**
H2O	2019	13.9	14.1	21.5	18.8	23.2	21.6	22.5	20.8	21.2	20.8	20.8	13.7	**4,799.2**
OIL	2019	7.7	7.4	11.6	10.1	5.8	5.4	5.7	5.1	5.3	5.2	9.1	7.9	**2,104.0**

Licence **7762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,267.7**
H2O	2022	340.0	355.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,791.0**
OIL	2022	19.7	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,205.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	31.0	29.9	31.0	30.0	30.4	**2,212.7**
H2O	2021	471.4	436.9	480.5	473.3	477.3	346.4	430.9	395.2	376.0	386.9	378.6	370.5	**35,095.5**
OIL	2021	10.5	9.3	10.3	9.7	10.1	26.5	31.4	12.1	16.3	23.4	22.6	23.2	**2,164.0**
DAY	2020	14.0	28.0	31.0	29.8	4.8	11.0	28.8	31.0	29.8	31.0	30.0	30.6	**1,854.8**
H2O	2020	96.7	671.6	876.0	692.0	106.5	237.2	589.1	653.6	622.9	659.5	619.6	495.8	**30,071.6**
OIL	2020	1.3	17.1	20.8	28.6	5.1	12.6	33.8	34.4	33.7	35.4	33.9	14.6	**1,958.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	30.0	27.0	**1,555.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	394.2	522.2	594.7	577.5	556.0	470.1	**23,751.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	6.0	4.8	**1,687.3**

Licence **7764** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	**2,529.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,790.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,516.1**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	**6,734.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	29.0	31.0	31.0	30.0	31.0	27.0	0.0	**2,525.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,790.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,516.1**
WIN	2020	448.7	588.7	907.2	691.6	442.9	496.9	576.1	500.1	409.2	368.1	285.5	0.0	**6,733.6**
DAY	2019	31.0	27.0	29.0	28.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,295.0**
H2O	2019	140.4	124.1	134.0	140.7	132.8	98.9	0.0	0.0	0.0	0.0	0.0	0.0	**19,790.4**
OIL	2019	16.6	15.7	19.1	14.6	15.3	13.6	0.0	0.0	0.0	0.0	0.0	0.0	**4,516.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.3	134.2	221.0	298.3	305.8	**1,018.6**

Licence **7765** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.9**
WIN	2022	458.0	415.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,193.0**
DAY	2021	31.0	18.3	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,046.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,550.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,260.3**
WIN	2021	444.1	198.8	407.9	440.3	442.3	434.1	455.3	461.0	447.0	456.0	444.0	459.0	**24,320.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,691.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,550.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,260.3**
WIN	2020	489.0	442.1	459.7	433.2	319.6	440.8	559.2	609.4	561.6	530.2	478.7	464.8	**19,230.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,550.4**

Manitoba Production
2019 To 2022

Licence **7765** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,260.3**
WIN	2019	792.0	574.3	474.2	666.4	726.5	468.5	753.5	634.2	536.0	556.2	509.9	509.7	**13,441.9**

Licence **7766** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,334.8**
H2O	2022	54.1	47.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,485.8**
OIL	2022	8.4	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.6	31.0	29.0	30.0	31.0	30.0	31.0	**3,275.8**
H2O	2021	96.8	100.8	102.4	89.0	86.5	65.7	75.8	83.4	74.9	79.4	68.0	50.7	**21,384.0**
OIL	2021	11.9	10.0	11.4	11.7	10.9	9.9	8.6	9.9	10.7	10.4	12.0	9.6	**4,213.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	25.0	**2,914.2**
H2O	2020	45.6	45.3	48.7	54.9	89.0	22.8	0.0	0.0	0.0	0.0	0.0	82.7	**20,410.6**
OIL	2020	16.7	16.3	18.4	15.7	11.9	2.6	0.0	0.0	0.0	0.0	0.0	10.0	**4,086.3**
DAY	2019	8.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**2,730.2**
H2O	2019	16.8	0.0	0.0	0.0	0.0	0.0	7.6	46.0	60.1	0.1	2.1	45.3	**20,021.6**
OIL	2019	2.3	0.0	0.0	0.0	0.0	0.0	5.5	17.5	17.7	17.2	16.5	18.0	**3,994.7**

Licence **7767** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.8**

Licence **7768** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,438.2**
H2O	2022	27.7	36.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,838.9**
OIL	2022	9.7	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,647.1**
DAY	2021	30.4	28.0	31.0	16.0	31.0	21.0	30.5	29.8	30.0	30.8	30.0	29.0	**3,389.8**
H2O	2021	79.2	24.5	18.9	10.0	19.4	58.0	86.2	62.3	47.2	40.6	39.7	38.8	**14,775.0**
OIL	2021	52.0	61.2	64.0	33.9	65.3	22.1	39.1	52.9	28.7	14.7	13.9	13.4	**10,624.1**
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	21.0	30.0	30.7	30.0	28.8	**3,052.3**
H2O	2020	46.4	53.8	53.5	56.0	3.7	0.0	0.0	34.9	79.1	77.8	81.4	83.6	**14,250.2**
OIL	2020	80.0	60.0	68.8	54.5	3.0	0.0	0.0	82.1	115.4	25.7	33.9	45.3	**10,162.9**
DAY	2019	27.0	10.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,789.0**
H2O	2019	208.3	71.6	140.4	191.7	164.9	142.3	133.5	120.5	63.2	77.6	64.3	36.4	**13,680.0**
OIL	2019	36.9	14.6	27.5	49.8	55.4	49.6	47.8	56.4	86.7	71.8	77.6	101.7	**9,594.2**

Licence **7769** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,994.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,399.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,994.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,399.4**

Manitoba Production
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Licence **7769** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,994.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,399.4**

Licence **7770** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,625.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,625.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,625.7**

Licence **7771** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,349.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,349.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,349.6**

Licence **7772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.9**

Licence **7773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**

Manitoba Production
2019 To 2022

Licence **7773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.2**

Licence **7774** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.8**
H2O	2022	518.3	190.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,963.2**
OIL	2022	15.1	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,295.1**
DAY	2021	31.0	27.3	31.0	30.0	31.0	28.0	31.0	30.8	20.5	9.0	30.0	24.0	**2,811.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.8**
H2O	2021	366.0	333.1	372.9	328.9	273.8	252.9	312.4	265.8	210.4	198.4	618.0	457.0	**62,254.0**
OIL	2021	3.5	1.6	2.0	2.9	1.3	2.5	7.9	15.8	4.7	12.9	19.2	13.3	**4,274.1**
DAY	2020	31.0	29.0	24.0	0.0	0.0	3.0	0.0	0.0	29.7	30.3	30.0	28.8	**2,487.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.8**
H2O	2020	393.0	351.8	303.2	0.0	0.0	40.3	0.0	0.0	474.8	617.1	505.9	433.0	**58,264.4**
OIL	2020	7.1	5.0	0.5	0.0	0.0	0.5	0.0	0.0	6.5	7.9	5.4	4.0	**4,186.5**
DAY	2019	31.0	1.0	11.0	30.0	31.0	30.0	31.0	25.0	25.0	31.0	30.0	29.0	**2,282.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.8**
H2O	2019	467.1	14.4	235.3	729.2	727.4	448.7	422.3	242.2	271.9	455.9	400.6	370.6	**55,145.3**
OIL	2019	12.6	0.5	4.9	12.1	14.0	11.6	9.9	5.4	5.3	7.5	7.5	8.4	**4,149.6**

Licence **7775** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.4**
H2O	2022	105.5	80.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,074.8**
OIL	2022	61.9	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,935.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**3,225.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.4	**6,888.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.8	**8,831.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	**3,214.5**
GAS	2020	1.2	1.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.5**
GSD	2020	6.9	7.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,847.0**
OIL	2020	3.3	3.1	1.9	1.6	1.7	2.5	3.2	2.8	0.0	0.0	0.0	0.0	**8,799.5**
DAY	2019	23.0	15.0	31.0	29.7	31.0	27.7	22.0	7.0	25.2	30.8	29.5	31.0	**2,973.5**
GAS	2019	1.5	1.4	5.0	4.4	6.5	6.7	5.5	1.8	5.0	4.3	3.2	1.7	**687.6**
GSD	2019	1.1	1.1	4.1	2.6	2.1	4.3	5.0	4.3	4.4	4.5	5.1	5.2	**478.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,847.0**
OIL	2019	4.0	4.5	9.5	9.3	4.7	3.7	3.0	0.9	4.5	9.1	9.0	5.3	**8,779.4**

Licence **7776** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2019 To 2022

Licence **7776** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,716.0**
H2O	2022	130.9	72.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,813.7**
OIL	2022	14.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,631.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	30.0	30.5	30.0	29.3	23.5	26.0	**3,657.1**
H2O	2021	70.8	70.2	66.0	71.0	79.2	68.3	71.6	67.9	66.6	65.7	52.3	144.8	**21,610.0**
OIL	2021	19.1	10.1	15.6	12.4	10.1	13.0	12.4	10.8	10.5	10.7	9.0	14.2	**6,611.3**
DAY	2020	31.0	29.0	31.0	28.9	31.0	11.0	0.0	0.0	0.0	23.8	29.5	30.8	**3,307.0**
H2O	2020	79.4	71.7	73.2	67.0	66.8	23.0	0.0	0.0	0.0	119.8	118.6	83.4	**20,715.6**
OIL	2020	11.0	9.9	10.4	9.6	11.8	4.5	0.0	0.0	0.0	24.5	20.7	11.6	**6,463.4**
DAY	2019	21.0	28.0	31.0	30.0	31.0	29.0	16.0	19.0	26.0	31.0	30.0	31.0	**3,061.0**
H2O	2019	51.7	73.8	81.1	76.7	63.1	47.6	26.2	30.4	43.6	79.5	80.3	82.2	**20,012.7**
OIL	2019	12.4	17.3	19.0	18.4	25.4	27.2	14.9	18.1	25.0	19.7	11.6	12.1	**6,349.4**

Licence **7780** Well Name **Vermilion Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,969.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,533.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,969.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,533.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,969.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,533.2**

Licence **7781** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,407.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,407.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,407.5**

Licence **7782** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**

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2019 To 2022

Licence **7783** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.5	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,255.5**
H2O	2022	287.8	212.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,545.3**
OIL	2022	42.0	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.1**
DAY	2021	31.0	27.3	30.9	30.0	23.5	29.1	30.0	24.5	29.5	27.2	30.0	31.0	**3,208.2**
H2O	2021	249.4	241.2	290.5	287.8	243.0	362.9	321.2	257.0	290.4	269.3	300.9	302.5	**21,044.9**
OIL	2021	3.8	1.5	5.2	12.7	25.8	33.2	45.0	20.2	27.9	48.6	53.0	48.1	**4,198.2**
DAY	2020	24.0	25.0	31.0	30.0	0.0	0.0	8.0	30.7	28.1	9.3	28.0	31.0	**2,864.2**
H2O	2020	175.1	254.7	343.0	271.5	0.0	0.0	72.7	331.1	90.1	32.1	134.8	41.2	**17,628.8**
OIL	2020	14.6	20.6	23.5	16.0	0.0	0.0	5.3	5.9	1.7	0.5	1.7	0.6	**3,873.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	7.0	1.0	4.0	0.0	9.0	30.0	31.0	**2,619.1**
H2O	2019	186.8	156.9	182.7	165.4	137.5	29.8	4.8	27.6	0.0	81.8	285.1	235.6	**15,882.5**
OIL	2019	13.7	11.4	13.0	12.5	11.8	1.5	0.2	2.2	0.0	4.2	18.9	14.7	**3,782.8**

Licence **7784** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	28.0	0.0	0.0	0.0	0.0	31.0	0.0	11.0	0.0	0.0	**1,498.8**
WIN	2021	1007.0	727.0	731.0	0.0	0.0	0.0	0.0	2.0	0.0	73.0	0.0	0.0	**42,350.1**
DAY	2020	0.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	23.3	30.0	31.0	**1,369.8**
WIN	2020	1520.0	1438.0	1489.0	301.0	0.0	0.0	0.0	0.0	0.0	715.0	1042.0	1315.0	**39,810.1**
WIN	2019	206.0	33.0	1108.0	761.0	172.0	0.0	185.0	1254.0	1778.0	1704.0	1570.0	1558.0	**31,990.1**

Licence **7785** Well Name **7313314 Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	13.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.6	**3,089.7**
GAS	2021	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.0	0.1	0.0	0.0	**0.8**
H2O	2021	0.0	0.0	58.0	137.0	117.0	90.0	83.0	79.0	56.0	110.0	85.4	74.7	**27,272.0**
OIL	2021	0.0	0.0	0.0	23.0	20.9	14.1	12.4	17.5	0.0	24.2	12.8	11.1	**3,920.2**
DAY	2020	31.0	29.0	30.0	0.0	0.0	30.0	31.0	29.0	30.0	1.0	30.0	31.0	**2,802.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**0.4**
H2O	2020	154.0	128.0	12.2	0.0	0.0	159.0	117.7	154.1	100.0	96.6	96.5	94.0	**26,381.9**
OIL	2020	21.6	17.3	19.1	0.0	0.0	0.0	45.5	18.1	15.3	15.3	14.1	12.7	**3,784.2**
DAY	2019	31.0	28.0	26.0	30.0	30.0	30.0	31.0	31.0	18.0	0.0	20.5	31.0	**2,530.6**
H2O	2019	106.0	94.0	144.5	162.5	150.5	114.0	167.0	133.5	78.5	0.0	187.0	191.0	**25,269.8**
OIL	2019	22.4	20.6	5.2	27.0	21.3	14.3	20.4	14.1	13.7	0.0	12.3	26.3	**3,605.2**

Licence **7786** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.8**
WIN	2022	311.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,899.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,142.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,150.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,614.8**
WIN	2021	393.0	324.0	329.0	342.0	691.0	616.0	537.0	393.0	408.0	383.0	347.0	335.0	**16,318.0**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,783.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,150.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,614.8**
WIN	2020	1228.0	1003.0	847.0	151.0	0.0	299.0	137.0	0.0	0.0	674.0	551.0	460.0	**11,220.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,662.2**

Manitoba Production
2019 To 2022

Licence **7786** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,150.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,614.8**
WIN	2019	215.0	107.0	482.0	224.0	210.0	0.0	0.0	481.0	593.0	675.0	1156.0	1215.0	**5,870.0**

Licence **7787** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.1**
H2O	2022	9.0	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.2**
OIL	2022	58.2	73.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,029.3**
DAY	2021	0.0	0.0	27.4	4.0	9.3	27.3	29.3	26.4	28.8	30.7	29.8	30.8	**2,085.0**
H2O	2021	0.0	0.0	121.5	20.3	132.9	153.2	96.6	82.5	73.3	68.0	61.1	38.4	**3,936.1**
OIL	2021	0.0	0.0	14.2	1.4	17.4	216.0	190.6	164.7	178.2	178.7	145.7	131.2	**7,897.3**
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.2**
H2O	2020	38.8	59.8	48.8	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,088.3**
OIL	2020	32.4	30.1	24.1	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,659.2**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,744.2**
H2O	2019	43.5	28.3	17.0	19.7	22.8	17.2	3.8	4.4	26.4	23.0	36.9	26.6	**2,931.1**
OIL	2019	51.2	39.2	43.5	39.3	38.3	30.3	17.9	19.1	41.6	36.3	13.8	20.7	**6,568.1**

Licence **7788** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**

Licence **7789** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,912.8**
WIN	2022	377.0	344.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,086.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,855.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,774.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.1**
WIN	2021	360.0	343.0	345.0	343.0	321.0	359.0	368.0	364.0	340.0	368.0	360.0	368.0	**17,365.0**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,496.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,774.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.1**
WIN	2020	498.0	301.0	470.0	79.0	0.0	189.0	81.0	0.0	0.0	478.0	450.0	408.0	**13,126.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,774.0**

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Licence **7789** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.1**
WIN	2019	868.0	302.0	786.0	356.0	0.0	0.0	182.0	453.0	0.0	957.0	445.0	551.0	**10,172.0**

Licence **7790** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.3	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,614.0**
H2O	2022	235.3	105.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,689.4**
OIL	2022	33.6	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.5**
DAY	2021	30.7	27.8	30.8	29.8	24.5	29.1	30.8	30.2	29.3	30.7	29.8	22.6	**2,577.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2021	150.7	144.1	298.6	285.9	357.2	386.3	338.4	342.9	379.3	331.7	364.9	225.1	**12,348.7**
OIL	2021	3.7	3.2	16.2	13.1	7.8	79.6	93.5	92.5	48.2	27.7	28.9	67.5	**1,823.5**
DAY	2020	20.0	29.0	27.0	29.8	0.0	0.0	0.0	0.0	3.0	30.5	29.8	30.8	**2,231.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2020	203.9	308.9	296.0	285.2	0.0	0.0	0.0	0.0	28.2	214.3	214.0	248.8	**8,743.6**
OIL	2020	6.8	10.8	13.1	11.4	0.0	0.0	0.0	0.0	0.6	16.6	8.4	9.6	**1,341.6**
DAY	2019	31.0	25.0	0.0	0.0	0.0	9.0	30.0	31.0	28.0	31.0	20.0	31.0	**2,031.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2019	71.0	68.2	0.0	0.0	0.0	31.0	102.6	165.0	184.7	282.7	187.1	266.7	**6,944.3**
OIL	2019	14.6	10.8	0.0	0.0	0.0	13.6	19.5	8.4	4.9	18.4	15.7	13.5	**1,264.3**

Licence **7791** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,639.6**
H2O	2022	31.0	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,193.6**
OIL	2022	30.2	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.2**
DAY	2021	30.1	27.8	30.8	29.5	31.0	28.8	30.8	30.6	29.8	30.3	28.5	23.8	**3,591.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.5**
H2O	2021	64.4	111.1	75.5	36.3	39.2	32.8	34.3	32.8	32.2	28.8	25.4	24.3	**8,145.5**
OIL	2021	61.3	58.2	45.9	36.6	34.3	34.5	37.4	35.9	33.8	31.4	27.5	22.4	**7,793.4**
DAY	2020	30.0	29.0	31.0	29.8	30.8	29.4	30.8	30.3	23.5	30.3	26.7	30.8	**3,239.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.5**
H2O	2020	65.7	47.4	28.7	47.0	59.8	37.9	42.6	39.8	31.4	39.5	24.2	42.6	**7,608.4**
OIL	2020	87.5	78.0	78.6	66.3	63.8	56.3	58.4	54.5	44.8	72.3	52.0	55.4	**7,334.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,887.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.5**
H2O	2019	16.8	15.2	15.9	15.6	16.6	14.9	17.0	18.0	18.2	84.2	88.2	85.2	**7,101.8**
OIL	2019	16.1	14.8	17.1	15.4	13.9	17.5	15.8	16.1	13.1	89.4	91.2	90.5	**6,566.3**

Licence **7792** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,338.7**
H2O	2022	7.9	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,265.5**
OIL	2022	21.2	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,035.6**
DAY	2021	30.7	24.0	31.0	30.0	31.0	29.6	31.0	29.0	30.0	31.0	30.0	31.0	**3,279.7**
H2O	2021	136.1	122.7	145.5	94.7	30.6	26.6	9.8	11.8	5.8	7.4	7.0	7.4	**23,250.6**
OIL	2021	20.1	14.7	19.6	20.7	20.7	21.4	25.3	19.8	21.8	23.5	27.8	24.0	**6,994.4**
DAY	2020	16.0	1.0	31.0	30.0	31.0	30.0	30.0	31.0	8.0	13.0	0.0	29.0	**2,921.4**

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Licence **7792** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	1.1	0.1	2.3	2.0	2.1	10.1	28.9	27.5	8.7	12.8	0.0	130.7	**22,645.2**
OIL	2020	12.1	0.8	25.9	24.3	25.9	25.8	25.1	19.3	5.7	8.5	0.0	46.7	**6,735.0**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,671.4**
H2O	2019	4.2	3.4	4.8	0.3	0.3	4.6	1.9	4.7	6.0	0.0	0.2	2.7	**22,418.9**
OIL	2019	29.0	26.8	27.0	24.1	22.6	24.2	25.9	29.7	30.1	29.2	24.5	25.2	**6,514.9**

Licence **7793** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,645.8**
H2O	2022	297.2	262.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,992.7**
OIL	2022	111.7	104.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,708.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	**3,586.8**
H2O	2021	221.9	234.0	270.6	257.3	286.5	276.1	267.5	275.4	245.1	265.3	248.6	321.8	**15,433.1**
OIL	2021	122.7	99.2	99.2	96.4	81.5	70.5	78.0	79.3	83.3	85.4	86.6	123.7	**17,491.9**
DAY	2020	31.0	29.0	31.0	29.3	31.0	10.0	0.0	7.0	30.0	31.0	30.0	31.0	**3,222.3**
H2O	2020	129.0	104.3	198.2	309.3	348.1	122.3	0.0	86.6	356.3	339.1	305.8	283.5	**12,263.0**
OIL	2020	129.4	131.2	115.7	7.8	8.3	3.1	0.0	2.3	10.9	14.9	37.9	90.1	**16,386.1**
DAY	2019	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,932.0**
H2O	2019	121.6	125.8	137.1	133.3	143.2	155.9	121.4	134.1	108.9	106.1	142.8	144.4	**9,680.5**
OIL	2019	220.6	179.4	188.7	143.3	125.8	131.3	160.6	154.5	158.4	150.6	137.1	133.3	**15,834.5**

Licence **7794** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-18-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.7**
WIN	2022	902.0	798.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,427.0**
DAY	2021	30.8	28.0	30.1	29.8	31.0	22.7	31.0	31.0	30.0	31.0	30.0	31.0	**3,548.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,130.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,762.8**
WIN	2021	903.0	788.0	826.0	946.0	1026.0	849.0	1223.0	1226.0	1103.0	1063.0	973.0	956.0	**20,727.0**
DAY	2020	13.0	0.0	0.0	30.0	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**3,192.3**
H2O	2020	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,130.7**
OIL	2020	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,762.8**
WIN	2020	0.0	160.0	598.0	839.0	1115.0	977.0	988.0	929.0	758.0	731.0	898.0	852.0	**8,845.0**
DAY	2019	31.0	28.0	28.0	28.0	24.0	28.0	30.0	30.0	30.0	29.0	29.0	30.0	**2,908.0**
H2O	2019	64.3	53.9	58.0	76.7	77.1	89.3	92.4	78.5	73.0	66.2	71.4	77.9	**7,093.7**
OIL	2019	95.0	71.3	70.4	58.6	49.0	61.0	85.6	76.7	84.0	80.1	74.1	70.6	**12,739.1**

Licence **7797** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,970.8**
H2O	2021	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,282.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.3**
DAY	2020	26.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	5.0	22.5	29.0	31.0	**2,957.8**
H2O	2020	29.3	30.1	5.3	4.6	0.0	0.0	0.0	0.0	0.6	3.5	10.0	8.1	**66,280.0**
OIL	2020	1.8	1.5	0.9	1.2	0.0	0.0	0.0	0.0	0.2	0.6	0.3	0.1	**2,867.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,754.3**
H2O	2019	173.2	139.5	144.4	128.6	124.2	111.1	106.9	90.8	77.5	70.4	64.5	51.4	**66,188.5**
OIL	2019	17.5	17.2	13.4	14.0	12.1	8.0	6.3	3.7	1.7	1.4	2.0	1.7	**2,860.7**

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Licence **7798** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,618.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,618.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,618.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.2**

Licence **7799** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,046.7**
H2O	2022	25.5	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,190.3**
OIL	2022	24.7	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,154.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	8.0	27.9	28.8	31.0	28.0	30.8	**2,988.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	6.5	43.4	61.7	64.9	31.9	31.2	**16,147.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.2	19.4	19.3	20.7	25.2	27.5	**11,108.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,908.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,996.6**
DAY	2019	22.0	25.0	27.0	22.0	25.0	25.0	27.0	0.0	0.0	0.0	0.0	0.0	**2,833.8**
H2O	2019	25.9	25.0	24.3	17.7	11.6	6.9	7.4	0.0	0.0	0.0	0.0	0.0	**15,908.2**
OIL	2019	7.8	6.5	8.8	7.2	8.3	8.6	5.7	0.0	0.0	0.0	0.0	0.0	**10,996.6**

Licence **7800** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,799.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,799.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.3**
DAY	2019	27.0	1.0	15.0	30.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	**2,051.5**
H2O	2019	11.4	0.4	7.0	13.9	10.8	8.7	4.5	0.0	0.0	0.0	0.0	0.0	**11,799.8**
OIL	2019	3.5	0.1	1.0	0.9	2.6	1.7	1.4	0.0	0.0	0.0	0.0	0.0	**3,606.3**

Licence **7801** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**

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Licence **7802** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.5**
WIN	2022	362.0	307.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,701.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**3,196.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,482.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,106.4**
WIN	2021	242.0	37.0	413.0	580.0	501.0	421.0	412.0	399.0	377.0	383.0	364.0	369.0	**23,032.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,873.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,482.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,106.4**
WIN	2020	844.0	694.0	669.0	600.0	576.0	380.0	520.0	566.0	466.0	460.0	430.0	511.0	**18,534.0**
DAY	2019	31.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,620.8**
H2O	2019	25.3	13.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,482.9**
OIL	2019	15.8	7.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,106.4**
WIN	2019	0.0	0.0	0.0	271.0	1208.0	2097.0	1927.0	2127.0	1366.0	1024.0	988.0	810.0	**11,818.0**

Licence **7803** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,479.5**
H2O	2022	50.0	42.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,789.6**
OIL	2022	44.4	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,830.8**
DAY	2021	8.3	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	30.8	30.0	30.4	**3,421.1**
H2O	2021	1.4	6.2	8.3	8.3	8.6	8.3	8.5	95.8	96.2	88.6	82.5	49.8	**4,697.4**
OIL	2021	1.8	9.8	15.8	15.1	15.4	14.7	15.4	30.9	26.5	23.8	24.5	44.6	**8,748.0**
DAY	2020	31.0	29.0	26.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	19.8	**3,079.8**
H2O	2020	5.0	5.1	4.0	4.1	0.0	0.0	0.0	0.0	0.3	5.7	5.1	3.5	**4,234.9**
OIL	2020	6.4	7.6	6.5	8.7	0.0	0.0	0.0	0.0	0.5	8.2	7.3	4.3	**8,509.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,881.3**
H2O	2019	7.1	7.9	8.5	9.2	6.3	7.4	7.7	8.1	8.2	8.1	6.7	6.5	**4,202.1**
OIL	2019	8.2	10.3	9.7	6.1	6.4	6.5	5.7	5.3	6.2	6.7	7.3	8.5	**8,460.2**

Licence **7804** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.3**
WIN	2022	457.0	195.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220,781.6**
DAY	2021	9.3	8.3	1.0	6.8	14.3	10.7	0.5	13.8	12.0	12.0	18.0	16.0	**141.3**
WIN	2021	324.0	633.0	358.0	1117.0	1999.0	3191.0	142.0	959.0	854.0	696.0	4217.0	199.0	**1,220,129.6**
DAY	2020	0.0	0.0	0.0	3.5	0.0	0.8	0.8	6.7	0.5	2.4	0.4	3.5	**18.6**
WIN	2020	453.0	940.0	478.0	333.0	0.0	20.0	46.0	460.0	59.0	573.0	124.0	806.0	**1,205,440.6**
WIN	2019	9102.0	8203.0	8937.0	8814.0	9267.0	8567.0	8437.0	4025.0	6959.0	6960.0	6895.0	4993.0	**1,201,148.6**

Licence **7806** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.7**
H2O	2022	21.5	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,151.4**
OIL	2022	43.6	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,740.4**
DAY	2021	28.7	22.3	18.8	30.0	31.0	30.0	31.0	25.0	26.0	31.0	30.0	31.0	**2,993.7**
H2O	2021	6.7	1.0	0.0	0.0	138.2	49.6	47.3	45.1	41.6	34.4	23.7	20.1	**5,110.3**
OIL	2021	7.3	5.5	28.6	118.9	80.3	74.4	62.7	36.9	57.4	47.6	50.3	46.9	**8,662.0**

Manitoba Production
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Licence **7806** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	11.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,658.9**
H2O	2020	6.4	12.2	14.9	0.8	0.0	19.7	14.6	5.1	9.1	1.4	8.5	5.4	**4,702.6**
OIL	2020	33.7	16.9	27.6	0.7	0.0	14.3	8.9	17.9	9.4	19.1	8.5	10.6	**8,045.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,346.9**
H2O	2019	186.9	126.4	95.6	88.0	69.5	35.7	56.5	51.4	34.1	25.2	13.7	15.6	**4,604.5**
OIL	2019	258.1	167.5	143.5	103.4	102.3	89.4	81.2	71.0	60.6	44.8	32.1	27.8	**7,877.6**

Licence **7807** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.4	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.1**
H2O	2022	3.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,439.7**
OIL	2022	1.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,764.8**
DAY	2021	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**3,703.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.5**
H2O	2021	18.3	14.0	16.6	16.4	15.4	8.8	7.4	7.6	6.2	6.7	7.4	6.2	**13,434.0**
OIL	2021	7.7	5.9	6.4	6.1	6.1	9.2	10.2	10.2	4.6	1.4	1.3	1.5	**3,761.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,342.3**
GAS	2020	2.6	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374.6**
GSD	2020	3.0	1.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.5**
H2O	2020	46.1	33.7	31.7	33.4	34.9	30.1	30.2	31.3	27.5	26.8	25.2	18.8	**13,303.0**
OIL	2020	9.9	10.4	8.8	7.1	7.5	6.2	6.3	6.2	4.5	4.2	4.4	7.4	**3,691.3**
DAY	2019	29.0	23.0	31.0	29.7	31.0	30.0	31.0	31.0	29.7	30.8	29.5	31.0	**2,976.3**
GAS	2019	1.5	1.1	1.8	3.8	8.0	7.2	4.3	2.4	1.7	1.7	2.8	2.6	**369.3**
GSD	2019	1.1	0.9	1.5	2.2	2.6	2.0	1.2	0.7	0.6	0.7	1.9	2.1	**242.9**
H2O	2019	58.1	67.2	61.3	52.7	65.3	63.6	63.4	57.2	49.0	50.8	44.6	47.8	**12,933.3**
OIL	2019	15.5	11.9	11.4	8.8	10.3	9.5	9.9	9.9	9.5	10.0	9.4	9.8	**3,608.4**

Licence **7809** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,101.5**
H2O	2022	1032.2	872.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,860.1**
OIL	2022	36.8	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,570.1**
DAY	2021	24.3	28.0	28.3	28.2	22.0	28.6	29.3	25.3	27.5	28.5	27.7	24.5	**3,045.9**
H2O	2021	893.9	948.2	941.9	963.8	788.3	942.5	917.5	807.7	847.8	847.8	913.0	832.9	**141,955.4**
OIL	2021	10.9	11.1	19.4	20.4	14.8	18.7	28.0	26.9	26.9	28.1	30.2	13.3	**3,508.5**
DAY	2020	28.0	29.0	31.0	30.0	0.0	0.0	25.8	31.0	30.0	27.6	29.8	29.0	**2,723.7**
H2O	2020	1082.2	1178.4	1400.6	1350.7	0.0	0.0	1241.1	1272.4	1366.9	1260.7	1209.0	1199.4	**131,310.1**
OIL	2020	35.1	25.4	20.1	24.6	0.0	0.0	19.0	17.4	23.4	21.6	22.0	19.8	**3,259.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	29.0	29.0	27.0	30.0	28.0	28.0	**2,432.5**
H2O	2019	1345.2	1212.6	1341.8	1296.3	1335.6	1151.9	1267.2	1266.2	1145.8	1284.6	1165.3	1084.2	**118,748.7**
OIL	2019	33.8	28.4	24.0	28.1	36.3	41.6	29.8	28.8	27.3	25.7	22.9	24.1	**3,031.4**

Licence **7810** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,361.2**
H2O	2022	79.2	46.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,836.6**
OIL	2022	117.4	78.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,344.5**

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Licence **7810** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	21.0	30.0	29.0	30.8	29.8	30.7	28.2	28.8	31.0	29.0	30.8	**3,304.8**
H2O	2021	3.8	3.7	5.4	5.0	7.6	10.0	10.5	10.0	8.2	7.2	17.3	101.4	**6,711.0**
OIL	2021	5.3	6.2	9.0	6.6	4.3	5.3	5.8	5.3	5.6	8.8	45.5	140.6	**18,148.9**
DAY	2020	29.0	27.0	31.0	29.0	0.0	0.0	0.0	0.0	6.0	29.6	30.0	30.0	**2,954.7**
H2O	2020	7.9	8.2	9.2	8.1	0.0	0.0	0.0	0.0	1.7	8.0	7.3	7.5	**6,520.9**
OIL	2020	17.6	17.2	21.1	18.1	0.0	0.0	0.0	0.0	3.6	17.2	17.1	16.1	**17,900.6**
DAY	2019	30.0	28.0	31.0	29.0	29.0	30.0	30.0	29.0	26.0	28.0	28.0	29.0	**2,743.1**
H2O	2019	19.8	20.5	18.9	17.9	14.6	13.5	10.2	9.0	8.0	8.2	8.7	8.3	**6,463.0**
OIL	2019	40.8	42.6	38.4	37.2	32.1	29.0	22.2	19.2	17.2	19.6	20.7	17.8	**17,772.6**

Licence **7811** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,754.2**
H2O	2022	56.6	65.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,808.0**
OIL	2022	29.2	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,807.0**
DAY	2021	31.0	28.0	31.0	30.0	30.8	29.5	30.9	31.0	30.0	31.0	30.0	30.2	**3,695.2**
H2O	2021	122.3	103.3	117.2	120.9	124.2	109.5	105.5	101.1	92.3	92.5	85.9	66.1	**21,685.8**
OIL	2021	19.0	17.9	14.1	10.7	10.1	12.7	16.9	19.2	21.2	22.8	27.6	30.8	**5,749.4**
DAY	2020	31.0	25.0	16.0	29.4	31.0	19.4	31.0	31.0	30.0	31.0	30.0	31.0	**3,331.8**
H2O	2020	45.6	36.1	159.5	412.0	381.0	140.1	212.2	186.4	154.5	140.1	128.6	132.5	**20,445.0**
OIL	2020	10.8	7.7	2.7	51.5	49.6	9.6	14.4	24.0	25.7	24.6	19.0	14.3	**5,526.4**
DAY	2019	31.0	18.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,996.0**
H2O	2019	83.9	39.3	60.5	72.1	65.6	56.7	47.1	50.1	47.0	50.1	46.6	50.5	**18,316.4**
OIL	2019	10.1	6.8	11.5	13.2	15.5	14.0	16.3	18.1	14.8	12.5	14.3	13.5	**5,272.5**

Licence **7814** Well Name **Vermilion Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-30-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay GG** Field Code **1** Pool Code **62GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**

Licence **7815** Well Name **Vermilion Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay GG** Field Code **1** Pool Code **62GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,835.4**
H2O	2022	86.0	63.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,756.3**
OIL	2022	9.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,494.6**
DAY	2021	29.0	14.0	31.0	27.5	31.0	30.0	28.3	28.8	30.0	30.0	30.0	31.0	**3,781.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	84.6	65.3	103.9	82.8	92.7	86.9	83.2	86.4	84.2	83.7	84.6	85.0	**18,607.3**
OIL	2021	9.4	7.2	11.6	9.2	10.3	9.6	9.3	9.6	9.3	9.3	9.4	9.5	**3,479.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,440.8**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**

Manitoba Production
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Licence **7815** Well Name **Vermilion Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay GG** Field Code **1** Pool Code **62GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	103.0	98.6	99.9	90.0	98.6	84.6	85.8	97.2	91.4	90.9	74.7	98.1	**17,584.0**
OIL	2020	11.5	10.9	11.1	10.0	11.0	9.4	10.6	10.8	10.1	10.1	8.3	10.9	**3,365.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,078.8**
H2O	2019	123.5	107.5	117.0	110.5	101.8	98.3	98.3	108.2	102.3	97.4	110.5	104.5	**16,471.2**
OIL	2019	18.5	16.0	17.5	16.5	15.2	14.7	14.7	12.3	15.2	14.6	16.5	15.0	**3,241.2**

Licence **7817** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,096.5**
WIN	2022	327.0	271.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,467.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**3,041.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,378.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,558.1**
WIN	2021	281.0	64.0	546.0	578.0	586.0	487.0	449.0	418.0	378.0	375.0	347.0	344.0	**17,869.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,718.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,378.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,558.1**
WIN	2020	615.0	1099.0	1237.0	1490.0	1312.0	617.0	851.0	879.0	767.0	657.0	560.0	598.0	**13,016.0**
DAY	2019	14.0	28.0	27.0	27.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,465.8**
H2O	2019	43.3	184.6	170.1	144.0	68.5	38.6	5.7	0.0	0.0	0.0	0.0	0.0	**5,378.9**
OIL	2019	40.5	148.4	131.3	108.6	75.2	35.5	23.5	0.0	0.0	0.0	0.0	0.0	**7,558.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	534.0	594.0	595.0	611.0	**2,334.0**

Licence **7822** Well Name **Vermilion Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-18-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay II** Field Code **1** Pool Code **62II** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**

Licence **7823** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**

Licence **7824** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7824** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,603.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,603.0**
DAY	2019	29.0	0.0	5.0	27.0	27.0	30.0	31.0	31.0	30.0	31.0	20.0	2.0	**1,888.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
H2O	2019	8.8	0.0	2.8	9.7	5.5	6.0	4.7	4.4	3.5	3.9	1.1	0.1	**2,545.9**
OIL	2019	7.4	0.0	2.4	8.2	4.7	5.1	4.1	3.9	3.1	3.3	4.8	0.7	**3,603.0**

Licence **7825** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**

Licence **7827** Well Name **Whitecap Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,709.5**
H2O	2022	191.5	157.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,086.5**
OIL	2022	7.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.3**
DAY	2021	31.0	28.0	31.0	30.0	29.9	30.0	30.6	30.8	25.6	30.2	30.0	31.0	**3,651.5**
H2O	2021	207.2	173.9	203.5	193.9	169.7	209.2	209.7	213.1	180.4	210.4	202.1	204.4	**23,737.8**
OIL	2021	11.2	12.0	11.4	9.3	9.7	12.3	13.6	15.5	12.7	14.5	12.3	6.7	**1,350.1**
DAY	2020	30.0	28.0	31.0	29.8	31.0	29.1	30.8	31.0	30.0	31.0	30.0	31.0	**3,293.4**
H2O	2020	209.7	201.4	211.6	206.3	219.1	195.9	208.5	217.3	200.8	223.1	199.7	205.3	**21,360.3**
OIL	2020	7.0	6.2	6.5	6.4	6.4	5.8	6.1	10.5	9.0	8.0	6.7	8.4	**1,208.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	**2,930.7**
H2O	2019	186.6	170.6	171.8	187.7	216.4	200.9	165.7	188.9	192.6	197.7	181.1	196.8	**18,861.6**
OIL	2019	6.6	5.7	10.2	9.1	8.9	8.7	9.7	7.8	9.5	8.7	8.1	12.0	**1,121.9**

Licence **7828** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,900.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,906.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,900.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,906.2**

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Licence **7828** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,900.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,906.2**

Licence **7829** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.2**
H2O	2022	176.3	131.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,634.1**
OIL	2022	17.7	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,125.3**
DAY	2021	26.8	28.0	30.5	24.5	29.3	15.9	23.7	27.5	28.3	29.7	30.0	31.0	**3,440.2**
H2O	2021	30.3	28.7	22.5	22.8	39.7	22.6	30.2	28.0	14.7	22.2	27.9	98.6	**16,326.5**
OIL	2021	41.1	36.5	27.4	25.8	42.8	21.9	29.8	30.1	18.4	5.2	0.6	8.1	**9,090.8**
DAY	2020	20.0	29.0	31.0	29.8	30.2	0.0	0.0	0.0	0.0	24.0	21.0	22.0	**3,115.0**
H2O	2020	15.6	40.4	49.7	43.7	41.9	0.0	0.0	0.0	0.0	34.4	31.1	28.9	**15,938.3**
OIL	2020	19.0	24.3	20.9	20.3	17.4	0.0	0.0	0.0	0.0	31.5	37.8	37.6	**8,803.1**
DAY	2019	29.0	9.0	31.0	30.0	31.0	30.0	30.0	30.0	26.0	31.0	30.0	31.0	**2,908.0**
H2O	2019	30.9	10.2	35.7	29.2	29.4	27.1	25.3	29.5	27.5	33.2	30.4	26.5	**15,652.6**
OIL	2019	31.8	9.3	29.2	28.2	33.2	32.0	31.6	36.6	33.8	39.5	39.3	34.1	**8,594.3**

Licence **7830** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,675.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,675.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,675.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.2**

Licence **7833** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.5**
H2O	2022	36.2	36.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,475.8**
OIL	2022	3.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,623.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,526.5**
H2O	2021	56.7	50.0	58.1	55.8	57.4	55.1	56.5	56.2	54.8	52.5	53.4	52.2	**22,403.1**
OIL	2021	6.5	5.5	6.3	6.4	6.6	6.5	6.0	6.1	5.6	6.2	6.3	6.2	**7,618.7**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	26.8	0.0	0.0	17.8	30.0	31.0	**3,161.6**
H2O	2020	58.6	54.8	57.9	56.2	0.0	0.0	50.1	0.0	0.0	34.5	55.4	57.2	**21,744.4**
OIL	2020	6.4	6.1	6.5	6.4	0.0	0.0	5.8	0.0	0.0	3.8	6.3	6.5	**7,544.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	29.0	31.0	30.0	31.0	**2,935.0**
H2O	2019	92.5	93.5	110.6	86.1	87.0	79.6	82.3	86.3	77.2	82.7	66.3	57.5	**21,319.7**
OIL	2019	12.7	13.9	14.9	10.3	10.7	9.5	10.0	11.1	10.0	10.6	7.8	6.5	**7,496.7**

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Licence **7834** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.7**
H2O	2022	38.5	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,734.7**
OIL	2022	11.4	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,002.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	23.0	16.0	29.0	30.0	31.0	30.0	31.0	**3,393.7**
H2O	2021	50.8	55.3	56.2	76.3	127.3	86.1	67.5	140.1	125.7	133.7	105.8	44.8	**18,654.1**
OIL	2021	12.6	11.1	12.6	13.8	14.4	11.5	7.4	16.5	17.4	15.7	18.5	16.0	**4,977.7**
DAY	2020	0.0	10.0	31.0	30.0	31.0	27.8	30.1	31.0	8.0	23.0	30.0	31.0	**3,052.7**
H2O	2020	0.0	37.9	70.4	64.0	49.4	50.2	50.0	48.5	14.6	39.9	64.0	53.6	**17,584.5**
OIL	2020	0.0	5.5	22.5	14.8	9.4	8.1	9.1	9.2	3.5	7.1	11.7	13.0	**4,810.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	8.0	**2,769.8**
H2O	2019	84.1	61.3	66.1	3.7	4.5	60.1	22.7	43.0	56.1	0.0	2.3	12.7	**17,042.0**
OIL	2019	24.1	20.1	21.2	19.0	17.8	18.4	19.6	21.0	21.3	20.7	22.4	6.2	**4,696.3**

Licence **7835** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,701.8**
H2O	2022	21.8	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,927.5**
OIL	2022	10.1	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,115.8**
DAY	2021	31.0	19.0	30.2	30.0	30.1	22.0	30.3	24.6	28.0	31.0	30.0	31.0	**3,642.8**
H2O	2021	25.6	14.7	21.6	22.3	22.7	21.8	30.4	19.1	25.6	23.6	20.7	21.3	**14,889.7**
OIL	2021	8.6	5.5	8.4	8.1	8.3	9.0	13.7	4.2	1.3	7.1	8.0	10.3	**7,097.8**
DAY	2020	24.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**3,305.6**
H2O	2020	18.1	22.8	22.7	18.9	0.1	0.0	0.0	0.0	0.0	25.3	37.2	29.3	**14,620.3**
OIL	2020	8.4	11.3	9.3	6.4	0.0	0.0	0.0	0.0	0.0	8.3	11.8	9.4	**7,005.3**
DAY	2019	23.0	12.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,106.0**
H2O	2019	18.4	9.0	21.3	19.9	21.9	21.5	19.2	12.6	11.0	11.6	11.3	11.5	**14,445.9**
OIL	2019	5.4	2.4	5.8	5.5	6.1	5.9	6.4	6.0	5.6	5.9	6.0	5.7	**6,940.4**

Licence **7836** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.1**

Licence **7837** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,297.6**

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Licence **7837** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,526.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,297.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,526.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,297.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,526.5**

Licence **7838** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**

Licence **7839** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,814.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,814.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,814.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**

Licence **7840** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.3**

Licence **7843** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

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Licence **7843** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**983.0**
WIN	2021	233.1	249.7	260.5	250.6	227.8	295.7	238.6	0.0	0.0	0.0	0.0	0.0	**42,726.7**
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	29.0	**774.0**
WIN	2020	164.9	49.3	0.0	0.0	63.9	213.0	433.6	466.3	415.3	466.7	118.0	249.6	**40,970.7**
WIN	2019	348.1	305.2	326.2	309.9	192.4	312.0	219.2	220.3	128.7	154.7	144.3	172.5	**38,330.1**

Licence **7844** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay X** Field Code **1** Pool Code **62X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	4.0	0.0	3.3	0.0	0.0	0.0	4.0	0.0	1.0	1.0	0.0	0.0	**2,608.5**
H2O	2021	137.6	0.0	98.0	0.0	0.0	0.0	128.7	0.0	39.6	26.7	0.0	0.0	**52,984.9**
OIL	2021	1.4	0.0	1.0	0.0	0.0	0.0	1.3	0.0	0.4	0.3	0.0	0.0	**2,592.0**
DAY	2020	31.0	29.0	31.0	0.0	0.0	6.0	7.0	0.0	0.0	4.5	0.0	0.0	**2,595.2**
H2O	2020	446.7	410.6	41.5	0.0	0.0	137.0	207.9	0.0	0.0	158.4	0.0	0.0	**52,554.3**
OIL	2020	8.3	8.4	8.5	0.0	0.0	0.0	4.1	0.0	0.0	1.6	0.0	0.0	**2,587.6**
DAY	2019	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,486.7**
H2O	2019	565.7	545.9	613.5	565.0	367.0	582.2	515.2	509.6	480.2	476.2	450.8	454.0	**51,152.2**
OIL	2019	13.3	11.1	12.5	11.5	0.6	5.2	10.9	10.4	9.8	9.7	9.2	10.0	**2,556.7**

Licence **7847** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	12.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.9**
H2O	2021	27.5	44.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,757.6**
OIL	2021	1.3	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,766.8**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	23.9	30.0	31.0	**3,055.9**
H2O	2020	64.5	57.5	57.6	55.9	0.0	0.0	0.0	0.0	0.0	51.5	69.3	71.4	**9,685.4**
OIL	2020	4.2	4.0	4.3	4.2	0.0	0.0	0.0	0.0	0.0	3.0	3.3	3.4	**4,763.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,850.0**
H2O	2019	54.6	49.3	59.2	58.2	59.0	55.4	60.7	67.0	62.3	62.8	64.2	63.5	**9,257.7**
OIL	2019	6.3	5.7	5.8	4.8	5.0	4.6	4.8	5.5	5.2	5.2	5.2	4.4	**4,737.0**

Licence **7848** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.6**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**

Licence **7849** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7849** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.5**
DAY	2020	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.9**
GAS	2020	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.5**
GSD	2020	0.0	0.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.9**
H2O	2020	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.4**
OIL	2020	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,462.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.0**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.0**

Licence **7850** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,628.4**
H2O	2022	624.8	563.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,898.3**
OIL	2022	93.2	78.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,663.5**
DAY	2021	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	29.9	31.0	**3,569.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.4**
H2O	2021	472.8	392.5	478.7	500.1	466.0	441.2	470.1	552.2	748.9	734.9	737.6	694.9	**88,710.0**
OIL	2021	32.4	22.4	27.1	15.4	16.0	19.3	19.2	26.2	103.5	92.0	79.3	96.8	**16,491.7**
DAY	2020	18.7	22.0	31.0	30.0	30.3	30.0	31.0	30.0	30.0	30.2	30.0	31.0	**3,207.3**
GAS	2020	0.8	1.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
GSD	2020	1.5	3.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.4**
H2O	2020	446.9	628.9	973.7	661.0	669.1	621.5	603.5	597.6	572.6	543.1	510.0	486.3	**82,020.1**
OIL	2020	43.8	58.2	92.5	50.8	52.1	47.7	39.2	34.7	49.5	48.3	43.8	31.5	**15,942.1**
DAY	2019	30.3	23.0	27.0	29.8	31.0	30.0	31.0	31.0	29.7	31.0	29.5	19.0	**2,863.1**
GAS	2019	4.4	2.5	3.2	3.8	4.9	6.4	7.1	3.6	3.0	2.2	1.4	1.2	**418.9**
GSD	2019	3.3	2.0	2.6	3.3	2.5	2.5	2.5	1.6	1.7	1.6	1.6	1.2	**320.3**
H2O	2019	750.5	678.9	705.5	793.1	707.3	659.3	689.7	704.8	595.4	645.7	626.9	410.5	**74,705.9**
OIL	2019	96.2	70.0	85.5	101.7	99.5	94.6	97.3	96.0	95.9	97.9	79.3	38.3	**15,350.0**

Licence **7851** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.2**
H2O	2022	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,177.7**
OIL	2022	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,139.2**
DAY	2021	6.0	5.0	5.0	4.0	5.0	5.0	4.8	5.0	6.0	6.0	4.8	5.0	**1,913.2**
H2O	2021	4.9	4.0	4.2	3.7	4.8	4.7	4.5	4.7	4.5	3.2	2.7	2.6	**12,176.2**
OIL	2021	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.9	0.7	0.8	**2,138.7**
DAY	2020	8.0	7.0	0.0	0.0	5.0	4.7	5.0	5.0	3.9	0.0	5.0	4.0	**1,851.6**
H2O	2020	3.2	3.3	0.0	0.0	2.4	2.3	2.4	2.4	1.9	0.0	2.4	2.2	**12,127.7**
OIL	2020	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.2	**2,133.2**
DAY	2019	10.0	20.0	31.0	30.0	30.0	30.0	28.0	13.0	7.0	5.0	6.0	5.0	**1,804.0**
H2O	2019	7.1	11.7	21.7	22.5	14.1	13.8	13.3	5.8	3.0	1.9	2.3	1.9	**12,105.2**

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Licence **7851** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.1	1.4	2.3	1.2	0.6	0.6	0.5	0.2	0.1	0.1	0.1	0.1	**2,132.2**

Licence **7852** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,691.1**
H2O	2022	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,595.2**
OIL	2022	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.2**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,671.1**
H2O	2021	44.6	40.5	43.6	41.9	33.3	43.1	54.4	52.6	52.7	53.4	50.6	44.5	**14,570.6**
OIL	2021	23.0	20.6	23.3	19.9	8.4	5.8	6.5	6.6	6.5	6.5	6.3	4.1	**4,763.6**
DAY	2020	27.0	29.0	31.0	29.9	31.0	11.0	2.5	31.0	29.6	31.0	29.6	30.8	**3,306.4**
H2O	2020	54.7	59.9	50.1	43.5	45.7	16.6	3.7	44.5	42.9	46.2	43.5	44.5	**14,015.4**
OIL	2020	15.1	16.6	22.1	22.1	22.8	8.0	1.8	22.9	22.5	23.7	22.3	22.6	**4,626.1**
DAY	2019	30.0	18.0	27.0	29.0	10.0	12.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,993.0**
H2O	2019	66.4	38.8	53.7	55.4	19.8	29.2	124.2	121.2	109.5	109.2	60.3	62.7	**13,519.6**
OIL	2019	17.6	10.8	29.2	42.8	14.9	16.5	34.5	35.2	30.7	30.9	17.4	18.4	**4,403.6**

Licence **7854** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,805.8**
WIN	2022	375.0	321.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,370.5**
DAY	2021	25.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	31.0	17.9	31.0	**1,746.8**
WIN	2021	214.0	277.0	409.0	450.0	465.0	424.0	474.0	471.0	435.0	448.0	246.0	456.0	**38,674.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,401.0**
WIN	2020	299.0	268.0	266.0	337.0	373.0	344.0	342.0	328.0	303.0	296.0	274.0	284.0	**33,905.5**
WIN	2019	493.0	380.0	568.0	525.0	487.0	298.0	40.0	589.0	481.0	386.0	338.0	307.0	**30,191.5**

Licence **7855** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,904.8**
WIN	2022	277.0	237.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,760.0**
DAY	2021	24.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	31.0	17.9	31.0	**1,845.8**
WIN	2021	186.0	271.0	408.0	408.0	336.0	445.0	467.0	462.0	359.0	357.0	221.0	324.0	**37,246.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,501.0**
WIN	2020	282.0	250.0	254.0	235.0	233.0	230.0	233.0	228.0	220.0	233.0	210.0	244.0	**33,002.0**
WIN	2019	437.0	328.0	422.0	354.0	348.0	225.0	46.0	616.0	399.0	353.0	319.0	298.0	**30,150.0**

Licence **7856** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**
WIN	2022	110.6	112.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,571.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,285.3**
WIN	2021	198.0	157.5	150.6	123.7	194.7	181.6	174.5	90.1	41.3	50.9	115.2	116.8	**21,348.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	28.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,920.3**
WIN	2020	262.7	230.0	226.2	222.0	222.2	188.8	168.8	152.0	168.3	226.4	252.2	212.4	**19,753.3**
WIN	2019	147.9	105.6	74.9	21.1	20.1	639.1	538.3	355.7	315.0	258.6	262.0	250.5	**17,221.3**

Manitoba Production
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Licence **7857** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.5**
WIN	2022	18.9	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,781.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,530.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.6**
WIN	2021	308.3	278.4	308.0	297.5	298.0	252.3	247.5	119.5	38.7	133.7	49.5	5.1	**3,397.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	29.7	5.0	30.0	31.0	**3,416.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	33.2	40.2	38.4	33.1	27.1	24.9	27.0	26.8	22.7	0.1	0.0	0.0	**8,530.0**
OIL	2020	14.5	16.4	18.8	9.7	14.0	14.5	13.3	13.6	14.6	0.0	0.0	0.0	**3,939.6**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	437.3	309.7	313.9	**1,060.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**3,077.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	40.9	31.2	29.4	25.6	27.1	27.5	42.0	40.6	38.1	40.6	36.3	31.1	**8,256.5**
OIL	2019	7.3	14.0	19.8	17.7	17.1	17.8	27.7	17.1	11.0	16.5	17.3	15.0	**3,810.2**

Licence **7858** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-13-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,497.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,729.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,497.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,729.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,497.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,729.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.7**

Licence **7859** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.8**

Licence **7860** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.3**
H2O	2022	33.4	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,635.0**

Manitoba Production
2019 To 2022

Licence **7860** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	23.1	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,037.8**
DAY	2021	30.3	27.0	30.3	30.0	25.5	29.7	30.0	30.9	29.8	30.8	29.0	29.1	**3,299.9**
H2O	2021	53.5	49.2	52.7	46.7	36.3	39.6	36.2	31.9	22.6	32.9	33.0	27.4	**32,573.1**
OIL	2021	31.6	26.5	24.3	21.6	18.2	23.6	19.6	17.9	14.6	18.8	18.8	12.1	**6,995.8**
DAY	2020	20.0	11.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.8	28.0	**2,947.5**
H2O	2020	3.1	1.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.2	36.5	71.6	**32,111.1**
OIL	2020	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	41.6	**6,748.2**
DAY	2019	31.0	22.0	28.0	30.0	31.0	30.0	31.0	28.0	28.0	22.0	30.0	31.0	**2,841.7**
H2O	2019	8.4	9.8	6.4	7.7	4.9	9.6	9.7	8.7	5.8	3.3	4.6	4.7	**31,997.0**
OIL	2019	1.7	2.5	4.8	4.8	6.8	4.4	2.5	2.1	1.2	0.4	0.6	0.6	**6,673.2**

Licence **7861** Well Name **Waskada Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,278.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,278.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,278.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.2**

Licence **7862** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-30-001-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.8**
H2O	2022	13031.0	11542.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253,124.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**525.8**
H2O	2021	16653.0	14702.0	15879.0	13002.0	11955.0	13565.0	14616.0	15102.8	14798.0	14983.0	13322.0	13884.0	**228,551.4**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497,878.4**
DAY	2020	0.0	0.0	0.0	30.0	0.0	7.8	31.0	0.0	0.0	31.0	30.0	31.0	**160.8**
H2O	2020	0.0	0.0	0.0	4159.0	0.0	4815.0	2592.6	0.0	0.0	11509.0	15411.0	17603.0	**56,089.6**
WSR	2020	24767.0	20663.5	21937.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497,878.4**
WSR	2019	10387.3	3344.5	17094.3	12149.2	3269.6	0.0	3805.3	22615.3	24423.0	24999.4	24731.6	26109.0	**430,510.3**

Licence **7863** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,494.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,494.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,494.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.0**

Licence **7864** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **7864** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,997.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,281.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,997.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,281.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,997.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,281.5**

Licence **7865** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**

Licence **7866** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,553.0**
H2O	2022	0.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.8**
OIL	2022	0.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.0**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**3,504.0**
H2O	2021	1.3	1.1	1.3	1.2	1.3	0.8	0.9	1.0	0.9	0.9	0.9	0.9	**4,439.3**
OIL	2021	1.3	1.2	1.2	1.1	1.3	1.2	0.7	0.6	0.6	0.6	0.6	0.6	**2,254.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,143.0**
H2O	2020	1.2	1.2	1.2	1.2	1.2	1.2	1.3	1.3	1.1	1.3	1.3	1.3	**4,426.8**
OIL	2020	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.3	1.2	1.3	1.3	1.3	**2,243.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,777.0**
H2O	2019	1.4	1.0	1.2	1.9	3.2	1.4	1.6	1.6	1.5	1.6	1.3	1.2	**4,412.0**
OIL	2019	1.1	1.0	1.2	1.5	1.3	1.5	1.2	1.3	1.2	1.3	1.2	1.2	**2,228.2**

Licence **7867** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,598.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,598.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,598.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.2**

Licence **7868** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**

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Licence **7868** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**

Licence **7869** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**

Licence **7870** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**

Licence **7872** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.1**
H2O	2022	23.5	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.0**
OIL	2022	20.0	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.9**
DAY	2021	31.0	28.0	11.0	30.0	9.0	20.4	26.5	30.9	30.0	30.8	30.0	29.3	**3,459.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.4**
H2O	2021	24.9	21.6	4.3	4.1	0.7	56.4	48.0	43.9	33.9	29.5	25.3	18.1	**5,090.2**
OIL	2021	13.5	10.7	3.7	3.7	1.0	44.0	80.7	90.5	45.4	37.6	31.9	14.2	**8,261.2**
DAY	2020	30.0	29.0	31.0	30.0	12.8	30.0	31.0	31.0	21.2	30.5	29.3	31.0	**3,152.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.4**
H2O	2020	61.6	54.2	32.4	44.2	18.3	32.6	35.4	29.2	15.2	20.3	19.0	20.1	**4,779.5**
OIL	2020	49.2	40.0	38.0	44.6	20.1	39.9	39.4	40.1	27.6	42.5	40.1	28.2	**7,884.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	0.0	**2,816.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.4**
H2O	2019	9.5	11.4	11.2	11.5	12.5	11.9	10.1	11.4	10.4	17.9	53.0	0.0	**4,397.0**
OIL	2019	10.6	11.5	12.4	11.6	12.6	11.7	11.7	12.1	10.9	16.3	45.4	0.0	**7,434.6**

Licence **7873** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,519.7**

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Licence **7873** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	35.9	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,329.2**
OIL	2022	13.0	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.8**
DAY	2021	31.0	27.0	7.5	30.0	31.0	29.4	31.0	30.9	30.0	30.8	30.0	30.6	**3,461.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.4**
H2O	2021	34.8	30.5	9.0	38.9	38.4	34.7	34.4	38.1	36.0	37.0	35.9	38.3	**8,261.2**
OIL	2021	20.8	19.2	5.3	23.0	24.0	15.5	14.5	13.1	14.9	16.2	14.9	12.5	**8,484.1**
DAY	2020	31.0	29.0	31.0	30.0	12.8	30.0	31.0	31.0	24.2	30.5	29.3	30.3	**3,122.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.4**
H2O	2020	117.4	65.8	36.4	54.6	28.7	60.2	56.4	45.7	36.5	45.9	41.5	41.0	**7,855.2**
OIL	2020	45.1	42.9	41.9	39.5	16.1	30.0	29.8	27.8	16.8	21.9	24.3	22.4	**8,290.2**
DAY	2019	31.0	28.0	31.0	30.0	3.0	0.0	24.0	31.0	30.0	30.0	19.0	31.0	**2,782.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.4**
H2O	2019	32.8	33.5	38.2	39.2	4.1	0.0	58.7	70.0	64.4	68.6	47.6	118.4	**7,225.1**
OIL	2019	20.3	18.4	17.0	14.1	1.5	0.0	18.5	18.3	16.5	17.1	18.2	42.7	**7,931.7**

Licence **7874** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,714.1**
H2O	2022	18.5	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,105.7**
OIL	2022	4.1	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,935.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.4	31.0	30.9	30.0	30.8	30.0	30.6	**3,656.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.8**
H2O	2021	28.8	21.7	22.0	22.8	31.1	26.1	22.2	23.1	23.7	19.6	17.2	18.6	**11,063.6**
OIL	2021	8.5	12.7	16.6	14.4	12.4	9.8	8.2	8.2	5.7	5.9	4.7	3.7	**8,923.2**
DAY	2020	31.0	29.0	31.0	30.0	6.7	11.3	28.3	30.7	21.2	30.5	29.3	31.0	**3,293.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.8**
H2O	2020	62.8	58.3	34.4	54.8	15.3	19.5	50.1	38.9	23.1	23.4	22.2	30.0	**10,786.7**
OIL	2020	28.0	25.9	27.3	26.8	5.9	7.7	19.5	17.3	10.3	14.7	14.4	11.9	**8,812.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,983.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.8**
H2O	2019	89.8	72.1	74.0	67.6	71.3	65.3	56.5	58.5	57.2	63.5	59.9	60.0	**10,353.9**
OIL	2019	68.2	58.0	62.9	54.3	55.0	50.4	46.3	48.2	39.3	32.1	27.6	28.1	**8,602.7**

Licence **7875** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,569.0**
H2O	2022	24.5	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,594.8**
OIL	2022	11.1	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,704.5**
DAY	2021	31.0	17.3	26.0	30.0	31.0	29.4	31.0	30.9	30.0	30.8	30.0	30.6	**3,513.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.9**
H2O	2021	10.1	4.5	6.6	20.1	20.9	19.1	24.2	24.2	19.5	19.6	18.6	23.9	**10,553.8**
OIL	2021	13.1	7.3	11.4	34.2	33.1	20.6	12.4	12.8	12.5	11.6	9.5	12.0	**9,685.7**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	5.3	29.3	31.0	**3,165.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.9**
H2O	2020	16.4	14.8	8.3	9.4	0.0	0.0	0.0	0.0	0.0	2.9	23.9	16.4	**10,342.5**
OIL	2020	9.9	8.8	9.9	12.1	0.0	0.0	0.0	0.0	0.0	4.5	34.4	11.7	**9,495.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	**2,979.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.9**
H2O	2019	48.8	46.9	55.8	53.9	57.3	55.5	41.9	35.8	66.6	35.6	28.0	19.3	**10,250.4**
OIL	2019	23.9	21.8	27.2	24.9	28.0	26.6	23.6	20.3	28.2	19.9	16.9	11.7	**9,403.9**

Manitoba Production
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Licence **7876** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.5**
H2O	2022	290.8	284.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,600.6**
OIL	2022	26.1	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.0**
DAY	2021	31.0	28.0	29.0	7.0	27.5	30.0	20.3	31.0	30.0	30.9	30.0	24.2	**3,315.6**
H2O	2021	392.0	348.8	351.8	90.6	343.5	379.7	136.3	529.3	601.1	518.9	492.0	319.1	**43,025.3**
OIL	2021	15.7	15.9	16.9	4.1	16.0	16.5	1.1	9.1	20.0	23.7	23.3	20.8	**3,404.0**
DAY	2020	23.0	29.0	31.0	29.9	12.8	11.0	28.6	31.0	29.6	31.0	30.0	30.8	**2,996.7**
H2O	2020	418.7	410.5	433.2	427.9	189.1	175.0	439.6	438.0	422.8	430.8	396.4	401.8	**38,522.2**
OIL	2020	23.2	21.4	28.3	14.8	8.1	8.6	21.1	15.2	14.9	10.8	6.1	11.0	**3,220.9**
DAY	2019	31.0	20.0	24.0	30.0	31.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,679.0**
H2O	2019	758.8	458.2	641.3	645.6	554.1	472.9	777.3	604.0	516.4	565.9	519.9	562.4	**33,938.4**
OIL	2019	31.0	38.9	16.0	19.5	17.8	35.6	70.6	37.5	29.0	34.4	32.4	33.3	**3,037.4**

Licence **7877** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,271.9**
H2O	2022	14.7	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,317.2**
OIL	2022	1.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,754.9**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	29.9	30.4	29.8	31.0	30.0	25.0	**3,229.9**
H2O	2021	45.5	40.1	44.4	33.3	32.9	29.2	27.7	19.3	17.8	20.4	23.3	20.7	**12,282.4**
OIL	2021	3.1	2.6	3.1	4.0	3.8	3.1	2.8	9.2	10.1	10.3	7.3	2.4	**2,750.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	12.8	30.0	24.5	**2,873.3**
H2O	2020	54.8	49.5	47.0	41.0	41.6	15.1	0.0	0.0	0.0	17.6	39.4	32.1	**11,927.8**
OIL	2020	10.7	8.6	4.6	15.2	18.3	6.3	0.0	0.0	0.0	7.4	17.0	14.0	**2,689.0**
DAY	2019	22.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	27.0	**2,643.0**
H2O	2019	81.8	155.9	148.9	116.1	96.7	74.2	65.2	74.1	69.4	69.3	53.3	46.8	**11,589.7**
OIL	2019	17.1	47.7	32.3	16.9	20.9	23.3	23.7	17.8	15.4	15.2	10.6	9.4	**2,586.9**

Licence **7878** Well Name **Daly Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.7	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,626.3**
H2O	2022	0.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,684.7**
OIL	2022	1.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,404.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	31.0	29.4	31.0	16.7	22.0	**3,593.2**
H2O	2021	12.7	11.8	13.0	12.8	12.9	10.4	13.3	12.6	12.0	12.7	6.9	2.5	**54,683.7**
OIL	2021	3.2	2.8	3.1	2.9	3.1	2.4	3.0	3.1	2.9	3.0	1.6	2.6	**10,400.1**
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	14.9	11.0	30.6	**3,257.5**
H2O	2020	17.9	16.5	19.6	27.5	0.2	0.0	0.0	0.0	0.0	14.6	8.9	12.8	**54,550.1**
OIL	2020	5.8	5.8	6.4	8.7	0.1	0.0	0.0	0.0	0.0	4.6	2.7	3.2	**10,366.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,080.0**
H2O	2019	65.4	44.7	49.7	49.6	53.3	46.8	41.7	39.8	36.4	39.3	38.8	33.2	**54,432.1**
OIL	2019	29.2	22.1	22.5	22.6	24.6	22.7	21.3	20.9	20.2	21.3	21.1	8.5	**10,329.1**

Licence **7879** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	30.5	30.0	30.9	24.8	31.0	31.0	28.0	13.0	0.0	0.0	**2,275.4**
H2O	2021	20.7	14.8	16.0	16.0	16.1	11.3	6.7	6.3	5.7	2.7	0.0	0.0	**30,482.8**
OIL	2021	3.2	2.8	3.1	2.9	3.1	2.5	3.0	3.1	2.7	1.3	0.0	0.0	**3,033.8**

Manitoba Production
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Licence **7879** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.6	0.1	0.0	0.0	0.0	0.0	24.9	30.0	30.6	**1,997.2**
H2O	2020	34.8	26.8	25.6	28.2	0.1	0.0	0.0	0.0	0.0	24.4	29.0	31.8	**30,366.5**
OIL	2020	2.9	2.9	3.0	5.2	0.0	0.0	0.0	0.0	0.0	5.1	4.1	3.2	**3,006.1**
DAY	2019	0.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**1,791.0**
H2O	2019	0.0	48.5	157.7	131.5	140.6	134.4	130.6	94.0	44.8	40.2	35.2	35.8	**30,165.8**
OIL	2019	0.0	0.0	4.1	24.3	26.0	24.8	25.5	15.6	3.0	3.1	2.8	2.8	**2,979.7**

Licence **7880** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,262.1**
H2O	2022	64.0	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,630.5**
OIL	2022	14.0	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,601.8**
DAY	2021	0.0	0.0	0.0	0.0	26.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,203.1**
H2O	2021	0.0	0.0	0.0	0.0	219.8	144.4	115.7	95.6	77.4	78.7	71.3	77.3	**16,524.1**
OIL	2021	0.0	0.0	0.0	0.0	26.3	21.6	17.3	17.4	14.1	10.8	10.7	12.7	**3,570.1**
DAY	2020	0.0	26.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.1**
H2O	2020	0.0	308.8	231.3	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,643.9**
OIL	2020	0.0	28.8	24.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**908.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,097.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.9**

Licence **7882** Well Name **Vermilion Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**

Licence **7883** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**742.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,361.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.5**

Licence **7886** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.3**
H2O	2022	362.2	427.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,757.9**
OIL	2022	24.8	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,891.8**
DAY	2021	31.0	28.0	26.9	29.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,536.7**

Manitoba Production
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Licence **7886** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	378.0	314.9	301.1	366.0	403.9	411.1	443.8	414.2	413.8	415.9	374.0	374.6	**67,968.1**
OIL	2021	29.4	25.3	24.7	20.3	14.3	15.3	18.2	37.0	28.9	24.1	22.4	26.4	**7,846.7**
DAY	2020	31.0	29.0	31.0	29.7	31.0	30.0	31.0	30.3	29.4	31.0	30.0	30.5	**3,176.9**
H2O	2020	326.8	310.7	401.2	472.1	438.6	427.6	429.3	399.1	392.1	407.5	374.9	374.4	**63,356.8**
OIL	2020	10.9	7.6	44.8	85.4	63.6	41.6	38.6	33.2	32.8	36.3	37.0	35.3	**7,560.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	24.0	31.0	**2,813.0**
H2O	2019	538.1	506.2	528.9	493.2	511.9	514.8	487.3	457.0	421.6	486.6	325.6	315.3	**58,602.5**
OIL	2019	54.4	40.4	37.3	34.8	28.5	24.2	36.2	38.4	30.7	39.5	26.1	20.8	**7,093.3**

Licence **7887** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,646.0**
H2O	2022	58.5	39.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,743.1**
OIL	2022	13.6	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,307.6**
DAY	2021	31.0	28.0	30.9	30.0	31.0	11.1	31.0	30.8	30.0	30.9	30.0	31.0	**3,589.1**
H2O	2021	159.3	143.7	148.5	158.7	160.7	59.0	172.0	143.5	122.5	113.6	70.2	69.8	**31,644.7**
OIL	2021	40.7	36.5	32.7	29.5	27.6	7.9	24.1	30.2	22.8	21.1	14.1	13.5	**15,282.8**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	27.6	31.0	29.6	30.5	28.0	30.8	**3,243.4**
H2O	2020	196.5	183.6	201.9	175.0	178.5	178.6	168.4	176.8	168.4	175.4	154.0	164.6	**30,123.2**
OIL	2020	53.7	42.4	34.8	46.3	54.1	50.6	35.7	50.2	47.9	45.8	38.4	36.3	**14,982.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,884.0**
H2O	2019	237.1	213.2	230.5	216.9	232.7	217.2	223.0	210.7	182.7	181.6	179.0	206.0	**28,001.5**
OIL	2019	88.3	80.0	60.7	59.5	69.8	69.6	68.0	66.6	61.2	71.5	56.4	52.7	**14,445.9**

Licence **7889** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,554.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,083.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,554.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,083.1**
DAY	2019	31.0	28.0	25.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.2**
H2O	2019	50.7	44.5	24.4	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,554.7**
OIL	2019	21.5	19.1	5.3	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,083.1**

Licence **7891** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,273.1**
H2O	2022	10.5	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,843.9**
OIL	2022	15.7	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,131.5**
DAY	2021	23.0	11.0	29.0	26.8	31.0	25.0	31.0	31.0	30.0	31.0	29.5	18.5	**3,252.1**
H2O	2021	17.0	11.3	16.3	15.1	17.7	14.3	14.3	15.3	14.0	14.1	51.2	10.1	**6,821.6**
OIL	2021	7.7	5.1	7.4	5.2	1.7	3.4	3.4	3.1	2.7	2.3	12.1	15.0	**7,108.3**
DAY	2020	27.0	28.0	31.0	8.1	2.8	8.0	0.0	2.0	5.0	30.6	29.3	22.0	**2,935.3**
H2O	2020	35.7	22.9	28.1	5.7	9.0	11.7	0.0	4.7	16.3	31.0	21.8	16.9	**6,610.9**
OIL	2020	27.5	33.3	27.1	7.3	9.0	4.0	0.0	2.0	4.3	12.3	8.6	11.2	**7,039.2**
DAY	2019	23.0	2.0	21.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**2,741.5**

Manitoba Production
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Licence **7891** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	8.1	1.8	11.1	8.7	9.3	12.0	108.3	60.2	52.1	25.8	36.4	38.0	**6,407.1**
OIL	2019	6.2	1.3	8.5	6.6	7.1	19.8	61.8	57.0	48.9	65.0	44.7	33.8	**6,892.6**

Licence **7892** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.7**

Licence **7893** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,920.8**
WIN	2022	614.0	556.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,384.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	24.0	13.9	31.0	**1,861.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,761.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.1**
WIN	2021	616.0	555.0	614.0	594.0	610.0	561.0	618.0	618.0	561.0	464.0	263.0	614.0	**32,214.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,521.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,761.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.1**
WIN	2020	611.0	576.0	605.0	598.0	609.0	593.0	616.0	618.0	585.0	617.0	594.0	608.0	**25,526.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,761.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.1**
WIN	2019	906.0	720.0	924.0	891.0	925.0	539.0	26.0	612.0	597.0	586.0	595.0	615.0	**18,296.0**

Licence **7894** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,001.8**
WIN	2022	312.0	268.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,348.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	31.0	16.9	31.0	**1,942.8**
WIN	2021	447.0	368.0	384.0	347.0	346.0	321.0	332.0	323.0	305.0	301.0	205.0	364.0	**33,768.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,592.0**
WIN	2020	405.0	407.0	421.0	401.0	431.0	400.0	447.0	437.0	382.0	374.0	352.0	440.0	**29,725.0**
WIN	2019	228.0	162.0	198.0	484.0	761.0	268.0	27.0	378.0	401.0	415.0	423.0	437.0	**24,828.0**

Licence **7895** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.9	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,658.3**
H2O	2022	40.5	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,337.1**
OIL	2022	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,710.3**

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Licence **7895** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	15.0	31.0	30.0	30.9	27.7	31.0	31.0	29.4	30.4	29.0	21.6	**3,614.4**
H2O	2021	32.2	9.3	15.6	17.9	21.3	21.8	24.4	21.1	18.5	26.3	27.0	19.4	**16,275.4**
OIL	2021	2.5	0.7	1.3	1.4	1.6	0.9	0.9	0.6	0.3	0.6	0.6	0.4	**6,709.0**
DAY	2020	31.0	29.0	31.0	29.8	30.5	10.5	0.0	0.0	0.0	18.0	30.0	30.6	**3,276.4**
H2O	2020	25.8	20.8	26.2	24.1	23.6	7.8	0.0	0.0	0.0	13.3	36.2	39.2	**16,020.6**
OIL	2020	8.5	6.8	9.4	8.4	3.5	1.3	0.0	0.0	0.0	2.2	5.1	5.7	**6,697.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,036.0**
H2O	2019	33.8	29.8	25.9	23.2	27.8	26.6	26.9	27.1	26.8	27.9	24.0	26.3	**15,803.6**
OIL	2019	12.0	11.1	14.7	14.2	13.2	11.3	10.9	9.5	7.6	8.2	9.0	9.2	**6,646.3**

Licence **7896** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.9**
H2O	2022	52.2	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,610.4**
OIL	2022	30.8	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,606.8**
DAY	2021	31.0	28.0	21.2	30.0	29.8	29.3	27.8	31.0	29.4	31.0	30.0	31.0	**3,760.5**
H2O	2021	87.0	60.6	45.6	51.6	50.6	52.1	43.3	45.8	45.3	64.7	59.5	54.6	**38,529.8**
OIL	2021	34.8	34.9	26.4	46.7	39.8	32.3	21.7	24.7	48.8	36.0	27.1	30.7	**12,559.7**
DAY	2020	31.0	29.0	31.0	29.8	30.5	29.3	31.0	31.0	29.8	31.0	30.0	30.6	**3,411.0**
H2O	2020	145.5	129.2	131.5	113.5	117.7	105.8	100.8	97.4	95.9	96.2	92.9	107.4	**37,869.1**
OIL	2020	53.0	53.0	56.7	48.3	41.1	44.7	51.5	48.7	40.0	38.7	33.6	30.2	**12,155.8**
DAY	2019	27.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,047.0**
H2O	2019	193.6	94.1	206.0	195.1	207.0	186.5	169.0	157.5	147.9	149.0	144.9	145.2	**36,535.3**
OIL	2019	35.6	19.5	42.5	40.0	43.3	40.8	44.7	45.4	43.1	45.0	56.5	57.6	**11,616.3**

Licence **7897** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,442.4**
H2O	2022	29.2	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,271.6**
OIL	2022	12.6	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,302.2**
DAY	2021	31.0	28.0	31.0	30.0	30.8	24.7	31.0	29.5	29.9	23.0	28.0	21.0	**3,398.0**
H2O	2021	124.3	119.8	174.8	162.3	147.7	102.7	109.9	99.3	100.3	77.6	95.5	18.0	**96,229.0**
OIL	2021	12.6	11.4	14.6	15.4	18.4	10.3	9.1	8.9	8.6	6.7	8.1	8.4	**9,283.5**
DAY	2020	31.0	29.0	26.0	29.8	30.6	29.3	31.0	31.0	29.8	31.0	30.0	30.6	**3,060.1**
H2O	2020	247.0	214.6	197.3	289.2	331.3	299.6	282.5	257.5	204.0	207.1	193.8	194.4	**94,896.8**
OIL	2020	56.0	55.3	47.0	38.4	37.9	41.1	37.3	29.1	36.7	35.7	21.0	22.1	**9,151.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,701.0**
H2O	2019	572.9	490.9	487.9	458.0	443.8	411.1	408.0	401.1	327.9	336.4	288.7	293.7	**91,978.5**
OIL	2019	37.8	40.1	51.5	48.6	52.5	48.6	39.5	36.7	40.5	42.6	59.6	57.3	**8,693.4**

Licence **7899** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,084.3**
H2O	2022	16.9	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,866.6**
OIL	2022	2.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.1**
DAY	2021	31.0	10.8	30.5	29.9	30.9	20.8	31.0	31.0	29.9	31.0	25.8	30.5	**3,035.3**
H2O	2021	25.7	5.9	16.0	17.8	19.4	13.6	16.4	9.5	12.1	15.8	13.3	15.2	**17,833.0**
OIL	2021	3.2	1.1	3.1	2.9	3.1	2.1	3.0	3.1	2.9	3.0	2.5	3.0	**2,633.4**

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Licence **7899** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.6	0.1	0.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,702.2**
H2O	2020	30.4	24.8	27.4	27.4	0.1	0.0	0.0	0.0	0.0	24.4	39.2	34.5	**17,652.3**
OIL	2020	2.9	2.9	3.0	2.9	0.0	0.0	0.0	0.0	0.0	2.5	5.1	3.2	**2,600.4**
DAY	2019	0.0	0.0	10.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,496.0**
H2O	2019	0.0	0.0	20.1	58.7	54.1	60.2	56.8	47.8	37.6	39.4	39.1	39.7	**17,444.1**
OIL	2019	0.0	0.0	2.0	5.7	5.2	5.8	5.8	4.3	6.0	4.9	3.1	3.0	**2,577.9**

Licence **7900** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,558.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,274.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,254.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,558.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,274.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,254.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,558.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,274.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,254.3**

Licence **7901** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,669.5**
H2O	2022	92.1	89.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,469.3**
OIL	2022	17.1	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,196.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	31.0	30.8	30.0	30.9	30.0	31.0	**3,610.6**
H2O	2021	61.2	41.6	91.8	95.5	86.0	95.3	84.3	73.2	76.2	74.7	76.8	90.5	**20,287.8**
OIL	2021	9.2	6.5	23.8	19.4	21.2	12.0	11.1	16.7	17.2	18.0	17.8	17.2	**9,163.2**
DAY	2020	31.0	29.0	31.0	29.8	31.0	17.9	31.0	31.0	29.6	31.0	30.0	30.8	**3,246.1**
H2O	2020	124.6	111.3	112.3	103.7	109.4	64.3	133.6	120.0	113.5	112.5	105.5	94.6	**19,340.7**
OIL	2020	46.9	45.4	46.2	42.9	44.5	25.5	45.2	34.7	28.1	28.5	18.6	16.6	**8,973.1**
DAY	2019	27.0	28.0	30.0	30.0	26.0	30.0	16.0	31.0	27.0	31.0	30.0	31.0	**2,893.0**
H2O	2019	60.6	64.2	68.0	67.1	58.0	66.0	238.4	380.2	232.6	261.3	218.5	176.4	**18,035.4**
OIL	2019	16.6	17.2	18.2	18.4	15.6	23.2	1.0	44.8	42.6	50.4	42.2	34.8	**8,550.0**

Licence **7902** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,665.1**
H2O	2022	43.8	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,980.1**
OIL	2022	37.9	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,934.6**
DAY	2021	26.5	18.6	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.9	30.0	31.0	**3,611.7**
H2O	2021	12.0	9.9	14.0	12.8	12.8	12.0	13.0	13.5	26.4	88.2	60.0	45.7	**18,903.0**
OIL	2021	9.0	7.3	12.0	9.9	9.7	8.9	10.0	9.1	25.3	75.9	57.0	49.8	**13,870.1**
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.3	**3,261.7**
H2O	2020	85.2	79.8	78.6	74.1	74.3	61.5	55.7	42.6	34.5	31.5	36.9	27.7	**18,582.7**
OIL	2020	39.8	37.2	43.0	40.8	42.8	41.4	35.9	26.8	25.7	18.3	15.5	12.4	**13,586.2**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,897.0**
H2O	2019	223.4	237.3	165.0	133.0	139.2	104.9	111.1	101.6	90.3	101.2	90.9	92.5	**17,900.3**
OIL	2019	54.7	56.7	60.1	65.6	67.2	64.7	63.0	58.8	48.9	52.6	44.3	41.5	**13,206.6**

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Licence **7903** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,148.8**
WIN	2022	271.0	235.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,992.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	31.0	16.9	31.0	**2,089.8**
WIN	2021	309.0	275.0	285.0	285.0	289.0	294.0	289.0	281.0	257.0	281.0	199.0	304.0	**32,486.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
WIN	2020	546.0	436.0	415.0	381.0	371.0	362.0	368.0	355.0	334.0	337.0	315.0	318.0	**29,138.0**
WIN	2019	533.0	464.0	401.0	585.0	612.0	548.0	278.0	591.0	579.0	583.0	562.0	609.0	**24,600.0**

Licence **7904** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,690.2**
H2O	2022	53.9	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,876.5**
OIL	2022	8.4	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,989.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,631.2**
H2O	2021	75.9	79.0	80.3	69.8	66.0	59.5	78.5	82.0	73.1	78.1	66.4	48.8	**32,775.0**
OIL	2021	18.8	15.8	18.0	18.5	17.2	15.6	8.6	9.9	10.4	9.4	11.1	9.6	**4,973.3**
DAY	2020	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,268.2**
H2O	2020	72.1	73.0	77.1	68.1	67.5	77.4	76.0	62.1	82.5	72.8	93.1	80.2	**31,917.6**
OIL	2020	15.7	15.7	17.4	16.6	18.1	17.6	18.5	17.7	19.9	19.1	18.1	19.5	**4,810.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,904.2**
H2O	2019	63.8	46.4	53.4	3.1	3.8	52.3	21.2	49.1	64.2	0.1	3.1	71.6	**31,015.7**
OIL	2019	10.2	8.4	9.2	8.5	8.0	8.5	10.4	14.0	14.2	13.8	15.1	16.9	**4,596.5**

Licence **7905** Well Name **Vermilion Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,251.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	19.0	24.0	8.0	0.0	**2,543.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	21.7	17.5	4.7	0.0	**1,561.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	3.3	17.5	4.3	0.0	**2,251.8**
DAY	2019	17.0	0.0	9.0	15.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,468.6**
H2O	2019	16.6	0.0	15.0	13.0	37.5	24.1	25.4	24.1	27.0	23.0	20.0	4.4	**1,505.3**
OIL	2019	11.5	0.0	10.5	9.0	4.5	16.9	17.7	9.3	13.5	8.5	18.5	4.1	**2,215.4**

Licence **7906** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.7**
H2O	2022	42.7	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,715.9**
OIL	2022	15.6	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,325.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	14.8	29.9	31.0	**3,424.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.9**
H2O	2021	2.5	1.3	1.5	0.9	0.5	0.5	0.5	0.0	0.0	36.8	75.3	45.2	**5,642.8**
OIL	2021	3.8	2.2	2.5	1.5	1.0	1.0	0.9	0.0	0.0	23.5	30.2	16.0	**3,295.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,137.1**
GAS	2020	1.0	1.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.7**
GSD	2020	1.1	1.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.9**

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Licence **7906** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	7.4	7.9	7.8	6.8	6.4	5.9	3.0	2.5	2.4	2.6	2.5	2.6	**5,477.8**
OIL	2020	6.6	6.9	7.0	6.8	7.2	6.7	4.1	3.4	3.3	3.8	4.1	4.0	**3,213.2**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,771.1**
GAS	2019	1.7	0.8	2.7	2.1	6.2	2.4	1.7	1.6	1.7	1.3	0.9	0.8	**195.5**
GSD	2019	1.3	0.7	2.2	1.3	2.0	0.7	0.5	0.5	0.6	0.5	0.6	0.6	**141.7**
H2O	2019	15.4	15.4	14.7	4.7	20.2	16.2	16.0	14.7	6.9	6.6	6.4	7.0	**5,420.0**
OIL	2019	10.5	9.1	9.6	3.2	13.7	11.2	10.9	10.3	5.9	5.7	5.5	5.9	**3,149.3**

Licence **7907** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,588.0**
H2O	2022	369.6	132.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,541.6**
OIL	2022	68.2	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,379.9**
DAY	2021	29.2	24.9	31.0	29.8	30.8	20.8	19.0	31.0	29.9	31.0	30.0	30.5	**3,543.8**
H2O	2021	23.1	14.5	15.3	6.3	9.6	6.8	330.8	410.3	394.0	486.8	368.4	357.9	**35,039.2**
OIL	2021	6.7	11.2	11.5	2.9	9.1	6.1	0.0	123.2	117.4	113.9	134.0	77.2	**17,280.3**
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	24.0	29.0	30.6	**3,205.9**
H2O	2020	124.3	82.6	70.3	70.4	63.8	9.7	0.0	0.0	0.0	21.0	24.6	25.5	**32,615.4**
OIL	2020	50.1	33.7	23.9	23.2	17.8	2.2	0.0	0.0	0.0	4.9	5.8	6.3	**16,667.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,960.0**
H2O	2019	161.4	141.9	136.1	121.2	129.9	123.3	120.8	118.0	115.1	124.2	123.3	115.7	**32,123.2**
OIL	2019	59.6	55.7	62.3	60.0	62.0	55.3	56.2	55.0	50.8	51.8	53.3	47.3	**16,499.2**

Licence **7908** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.0**
H2O	2022	49.1	43.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,586.7**
OIL	2022	4.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,584.5**
DAY	2021	31.0	25.3	31.0	30.0	30.8	29.8	31.0	31.0	29.9	31.0	30.0	31.0	**3,373.7**
H2O	2021	89.2	77.0	94.2	49.3	24.1	48.1	56.6	60.9	66.9	69.7	56.0	30.9	**16,493.7**
OIL	2021	19.0	8.2	9.3	17.2	22.9	11.9	9.1	8.6	7.2	7.5	11.0	18.3	**11,576.8**
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	8.0	30.0	30.6	**3,011.9**
H2O	2020	44.3	43.3	48.9	49.1	60.7	27.6	0.0	0.0	0.0	19.9	72.1	86.6	**15,770.8**
OIL	2020	26.5	26.2	26.8	26.2	20.7	0.3	0.0	0.0	0.0	0.2	0.9	16.0	**11,426.6**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**2,781.0**
H2O	2019	51.9	50.8	53.5	50.3	54.3	51.1	50.8	50.1	47.2	46.0	36.1	45.9	**15,318.3**
OIL	2019	32.5	33.4	35.0	31.4	34.0	30.6	30.5	30.6	29.9	28.0	22.6	27.2	**11,282.8**

Licence **7909** Well Name **Daly Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,163.4**
H2O	2022	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,826.4**
OIL	2022	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,685.8**
DAY	2021	29.5	28.0	31.0	30.0	30.3	23.2	29.3	30.4	29.9	31.0	30.0	31.0	**3,151.4**
H2O	2021	84.5	73.8	75.3	73.6	72.8	58.2	86.1	86.9	85.2	87.1	77.2	61.0	**20,802.1**
OIL	2021	40.7	39.1	37.7	35.3	27.6	18.2	20.6	21.2	20.0	17.7	5.4	26.1	**12,676.2**
DAY	2020	31.0	29.0	30.0	29.8	30.6	9.8	0.0	0.0	0.0	24.0	30.0	30.6	**2,797.8**
H2O	2020	74.4	69.7	78.4	79.6	106.1	34.5	0.0	0.0	0.0	83.8	114.9	117.9	**19,880.4**

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Licence **7909** Well Name **Daly Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	40.5	40.8	41.2	40.6	21.4	4.9	0.0	0.0	0.0	12.1	32.5	37.8	**12,366.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	18.0	30.0	31.0	**2,553.0**
H2O	2019	178.8	161.3	165.6	147.8	119.3	93.3	89.8	88.5	86.1	63.6	135.3	114.0	**19,121.1**
OIL	2019	55.9	50.1	54.6	51.5	47.3	37.6	42.4	42.7	41.8	27.4	53.3	47.8	**12,094.8**

Licence **7910** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,516.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,873.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,516.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,873.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,516.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,873.4**

Licence **7911** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,296.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,296.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,296.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.4**

Licence **7912** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,753.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,753.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,753.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.6**

Licence **7913** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,145.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,923.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,788.2**

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Licence **7913** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,145.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,923.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,788.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,145.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,923.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,788.2**

Licence **7914** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.7	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.8**
H2O	2022	714.3	617.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,656.4**
OIL	2022	34.3	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,572.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	17.7	30.0	27.8	29.0	29.0	30.0	30.7	**1,679.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	348.6	698.2	653.6	660.3	693.1	663.5	670.4	**37,324.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	34.2	23.0	24.0	30.0	**6,506.5**
DAY	2020	30.0	27.0	29.0	11.7	0.0	0.0	0.0	0.0	2.0	29.0	28.2	30.3	**1,485.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2020	929.2	604.8	358.8	305.0	0.0	0.0	0.0	0.0	55.7	752.4	480.4	408.3	**32,936.7**
OIL	2020	17.3	11.9	12.0	5.7	0.0	0.0	0.0	0.0	1.0	19.4	7.1	0.0	**6,389.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	26.0	**1,298.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	516.6	618.7	**29,042.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	12.2	**6,315.5**

Licence **7921** Well Name **Trelm Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,540.2**
H2O	2022	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,669.4**
OIL	2022	22.3	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,559.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	0.0	30.0	0.0	**2,481.2**
H2O	2021	0.4	30.0	0.1	0.0	0.0	30.0	0.0	30.0	30.0	0.0	0.0	0.0	**18,668.7**
OIL	2021	22.5	19.4	20.2	26.6	60.0	26.8	0.0	20.7	0.0	0.0	15.9	0.0	**6,520.7**
DAY	2020	31.0	29.0	31.0	0.0	31.0	30.0	31.0	1.3	29.2	31.0	29.7	31.0	**2,209.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	155.0	135.0	189.0	0.0	146.0	31.2	30.5	0.2	30.0	30.1	30.0	0.1	**18,548.2**
OIL	2020	30.1	30.8	25.6	0.0	162.5	86.7	27.9	25.0	24.5	22.2	24.6	20.7	**6,308.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,904.0**
H2O	2019	305.0	239.0	202.0	215.0	217.0	162.0	160.0	163.0	164.0	107.0	135.0	135.0	**17,771.1**
OIL	2019	87.9	59.1	55.3	23.8	54.0	54.6	49.4	31.5	29.7	30.9	28.9	28.7	**5,828.0**

Licence **7922** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,244.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**

Manitoba Production
2019 To 2022

Licence **7922** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,244.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,244.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**

Licence **7923** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
WIN	2022	320.0	264.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,756.1**
DAY	2021	31.0	26.5	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**2,697.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,242.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,605.8**
WIN	2021	334.1	274.4	399.3	432.1	416.5	412.7	404.8	352.0	359.0	371.0	316.0	337.0	**20,172.1**
DAY	2020	0.0	0.0	0.0	30.0	21.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,333.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,242.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,605.8**
WIN	2020	353.4	322.2	338.7	288.1	201.6	359.8	416.4	415.8	371.1	367.7	355.2	448.4	**15,763.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,242.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,605.8**
WIN	2019	748.2	670.3	427.8	579.7	560.6	360.0	522.4	432.0	385.2	391.5	360.9	361.9	**11,524.8**

Licence **7924** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,020.9**
H2O	2022	11.2	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,341.7**
OIL	2022	2.8	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789.1**
DAY	2021	7.0	5.0	5.0	4.1	6.0	5.0	0.0	4.0	6.0	5.0	6.0	5.0	**1,012.9**
H2O	2021	18.4	11.0	8.7	13.7	21.0	7.8	0.0	9.6	16.8	10.8	14.8	12.0	**13,314.9**
OIL	2021	1.6	1.0	5.3	1.8	0.0	7.2	0.0	2.4	4.2	2.7	3.7	3.0	**782.4**
DAY	2020	5.0	6.0	4.0	0.0	5.0	4.0	5.0	4.0	5.0	4.0	5.7	4.1	**954.8**
H2O	2020	15.2	14.0	10.5	0.0	12.5	11.1	17.0	10.2	3.6	10.9	17.3	12.0	**13,170.3**
OIL	2020	0.8	4.0	2.0	0.0	3.5	1.9	0.5	1.8	6.9	1.6	1.7	1.0	**749.5**
DAY	2019	5.0	5.0	6.0	5.0	7.0	6.0	5.0	5.0	6.0	5.0	5.0	6.0	**903.0**
H2O	2019	10.0	11.0	21.1	17.5	27.2	22.9	16.8	18.3	12.0	8.2	11.8	8.4	**13,036.0**
OIL	2019	0.0	0.5	0.9	0.7	6.5	2.1	4.8	0.1	3.4	2.3	3.4	2.3	**723.8**

Licence **7932** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.6**
H2O	2022	8.1	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,313.7**
OIL	2022	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,762.7**
DAY	2021	31.0	17.0	31.0	30.0	30.9	23.8	27.0	28.0	25.3	31.0	30.0	11.2	**3,556.6**
H2O	2021	42.7	16.6	28.6	27.5	27.8	22.2	24.9	24.7	23.2	28.5	14.5	4.0	**22,302.6**
OIL	2021	5.1	3.4	6.0	5.6	5.9	4.4	5.0	5.0	2.5	3.0	1.5	0.5	**12,761.6**
DAY	2020	31.0	29.0	31.0	29.8	0.1	0.0	28.6	30.8	29.5	31.0	30.0	29.6	**3,240.4**

Manitoba Production
2019 To 2022

Licence **7932** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	36.3	33.0	37.2	36.7	0.1	0.0	42.0	49.8	47.5	50.7	47.6	45.9	**22,017.4**
OIL	2020	26.4	24.7	24.2	23.2	0.1	0.0	14.0	9.1	8.8	9.4	9.0	8.8	**12,713.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,940.0**
H2O	2019	71.7	59.5	62.9	58.1	55.1	32.5	31.5	29.8	30.8	36.5	37.2	36.0	**21,590.6**
OIL	2019	12.0	11.1	12.2	11.3	20.8	39.8	40.5	39.0	39.7	30.9	25.8	26.6	**12,556.0**

Licence **7934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.2**
H2O	2022	1.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.7**
OIL	2022	7.8	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,619.1**
DAY	2021	31.0	18.5	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.5	31.0	**2,872.2**
H2O	2021	4.1	2.3	3.2	2.8	2.8	2.4	2.7	2.8	2.5	2.5	2.3	2.6	**497.5**
OIL	2021	13.4	10.7	14.4	13.1	12.7	11.1	12.3	12.7	11.0	11.5	10.7	11.9	**2,600.3**
DAY	2020	28.0	29.0	30.0	2.3	0.0	0.0	0.0	0.0	0.0	22.9	30.0	31.0	**2,519.2**
H2O	2020	2.9	2.6	2.7	0.1	0.0	0.0	0.0	0.0	0.0	7.3	4.4	3.5	**464.5**
OIL	2020	13.1	11.9	12.3	0.6	0.0	0.0	0.0	0.0	0.0	33.5	19.6	16.0	**2,454.8**
DAY	2019	22.0	3.0	10.0	2.0	6.0	30.0	30.0	30.0	29.0	27.0	13.0	31.0	**2,346.0**
H2O	2019	2.2	0.3	2.8	0.3	2.3	4.2	3.1	2.8	3.0	2.6	1.9	3.2	**441.0**
OIL	2019	9.8	1.2	13.2	1.2	10.2	19.3	14.0	13.1	13.5	11.9	8.6	14.8	**2,347.8**

Licence **7936** Well Name **Tundra Manson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,650.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,650.2**
DAY	2019	31.0	28.0	29.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.0**
H2O	2019	0.3	0.2	0.2	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.0**
OIL	2019	3.7	3.6	2.6	7.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,650.2**

UWI **100.11-10-013-28W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole SWD Pool** Field Code **17** Pool Code **22** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.6**
H2O	2022	1442.5	1370.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,625.3**
DAY	2021	31.0	25.1	19.7	30.0	30.7	21.0	4.3	0.0	1.8	20.3	30.0	31.0	**421.6**
H2O	2021	822.0	649.2	565.9	1345.1	1461.2	1007.8	76.0	0.0	51.2	941.1	1467.9	1468.9	**13,812.0**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.1**
DAY	2020	0.0	0.0	0.0	14.1	0.0	0.0	9.7	31.0	30.0	31.0	30.0	30.9	**176.7**
H2O	2020	0.0	0.0	0.0	381.4	0.0	0.0	188.2	603.3	598.3	638.2	747.5	798.8	**3,955.7**
WSR	2020	0.0	374.3	798.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.1**

Licence **7938** Well Name **Whitecap North Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-34-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,878.7**

Manitoba Production
2019 To 2022

Licence **7938** Well Name **Whitecap North Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-34-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.0**

Licence **7942** Well Name **Vermilion Border Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,434.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,434.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,434.0**

Licence **7944** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,512.1**
H2O	2022	110.1	101.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,260.0**
OIL	2022	11.3	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,254.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	0.0	31.0	30.0	30.9	30.0	31.0	**3,453.2**
H2O	2021	140.9	117.9	114.3	117.9	114.0	103.1	0.0	199.2	166.2	158.1	138.0	128.1	**19,048.7**
OIL	2021	7.6	7.5	11.6	12.3	11.7	8.8	0.0	17.0	10.2	11.0	11.1	9.4	**5,233.0**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.6	30.0	30.8	**3,120.3**
H2O	2020	139.3	133.0	134.6	117.3	123.2	44.6	0.0	0.0	0.0	102.9	126.3	150.9	**17,551.0**
OIL	2020	29.2	27.9	23.7	13.1	13.6	4.8	0.0	0.0	0.0	11.7	12.9	9.5	**5,114.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,871.0**
H2O	2019	223.9	208.4	228.4	216.2	226.3	217.5	177.4	149.5	133.5	143.9	133.6	138.9	**16,478.9**
OIL	2019	32.6	29.7	32.5	31.5	32.2	31.3	35.9	38.1	30.9	23.8	25.0	30.9	**4,968.4**

Licence **7946** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,845.0**
H2O	2022	2.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,718.0**
OIL	2022	2.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.3**
DAY	2021	31.0	18.0	30.5	30.0	26.9	23.4	31.0	30.4	29.9	31.0	30.0	24.0	**2,803.0**
H2O	2021	8.4	5.7	9.7	8.4	5.6	5.1	6.7	6.2	4.5	3.2	3.1	2.4	**15,713.6**
OIL	2021	3.2	1.8	3.1	2.9	2.7	2.4	3.0	3.1	2.9	3.0	2.9	2.4	**2,105.2**
DAY	2020	31.0	29.0	31.0	29.3	0.1	0.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,466.9**
H2O	2020	21.2	19.3	21.2	25.8	0.1	0.0	0.0	0.0	0.0	19.1	6.4	6.3	**15,644.6**
OIL	2020	2.9	2.9	2.9	2.9	0.0	0.0	0.0	0.0	0.0	2.5	3.0	3.2	**2,071.8**
DAY	2019	0.0	2.0	28.0	16.0	24.0	26.0	30.0	22.0	26.0	31.0	30.0	31.0	**2,261.0**
H2O	2019	0.0	0.9	143.5	63.5	99.4	107.3	117.6	83.3	51.1	35.5	19.8	21.0	**15,525.2**
OIL	2019	0.0	0.2	8.8	7.2	11.2	12.1	14.0	10.0	5.0	4.2	3.1	3.0	**2,051.5**

Licence **7948** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,663.6**

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Licence **7948** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	5.3	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.8**
OIL	2022	24.6	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,736.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.3	30.0	31.0	**3,605.6**
H2O	2021	8.7	5.2	5.1	4.2	7.4	5.8	6.1	4.1	2.1	6.4	10.0	6.2	**1,688.1**
OIL	2021	27.8	24.2	27.1	26.9	35.1	32.8	23.2	25.4	26.8	27.1	24.0	25.3	**6,688.3**
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,242.3**
H2O	2020	16.3	20.1	17.6	5.3	7.3	5.0	6.5	6.4	6.6	6.1	5.6	5.0	**1,616.8**
OIL	2020	35.4	35.4	35.8	25.8	35.5	27.4	25.7	25.3	25.4	25.3	22.4	25.6	**6,362.6**
DAY	2019	31.0	25.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,878.0**
H2O	2019	14.9	6.8	10.6	11.9	15.1	14.4	14.3	11.2	12.6	15.6	14.8	21.8	**1,509.0**
OIL	2019	42.0	37.1	47.3	41.8	39.8	37.1	33.2	38.8	38.4	37.7	34.6	35.7	**6,017.6**

Licence **7949** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.4**
H2O	2022	0.0	167.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,842.9**
OIL	2022	0.0	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,168.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,047.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,129.8**
DAY	2020	18.0	29.0	31.0	29.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,047.9**
H2O	2020	19.5	31.1	34.5	32.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.9**
OIL	2020	3.3	5.8	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,129.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,940.0**
H2O	2019	51.0	45.1	45.3	42.7	38.5	35.0	32.7	32.3	31.9	33.8	33.1	34.1	**16,557.9**
OIL	2019	6.6	6.2	6.1	5.7	6.2	5.9	6.1	6.1	6.0	6.2	6.3	6.0	**7,109.7**

Licence **7950** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.7**

Licence **7951** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,356.8**
H2O	2022	35.5	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,497.6**
OIL	2022	35.5	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,167.4**
DAY	2021	31.0	28.0	30.0	27.0	30.0	26.1	28.0	30.5	30.0	30.0	27.0	25.0	**3,300.8**
H2O	2021	41.0	34.5	40.0	37.3	38.0	36.7	37.2	37.3	34.7	35.8	35.0	35.7	**2,429.3**
OIL	2021	41.0	34.5	40.0	37.3	38.0	36.7	37.3	37.3	34.7	35.8	35.0	35.7	**7,099.1**
DAY	2020	25.0	27.0	30.0	8.2	0.0	1.0	4.0	0.0	3.0	31.0	30.0	31.0	**2,958.2**
H2O	2020	30.2	30.4	30.3	8.1	0.0	5.5	7.6	0.0	8.8	49.2	44.0	41.0	**1,986.1**
OIL	2020	49.3	49.6	49.7	12.9	0.0	9.0	8.4	0.0	8.8	49.2	44.0	41.0	**6,655.8**
DAY	2019	23.0	5.0	0.0	25.0	25.0	24.0	27.0	14.0	11.0	15.0	30.0	21.0	**2,768.0**
H2O	2019	12.9	4.5	0.0	18.6	16.7	12.4	14.9	11.2	4.2	30.0	31.3	28.5	**1,731.0**
OIL	2019	30.1	10.5	0.0	43.4	38.9	29.0	32.6	23.8	8.8	34.5	58.2	42.5	**6,333.9**

Licence **7953** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7953** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,723.1**
H2O	2022	73.3	64.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,637.5**
OIL	2022	31.9	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,560.7**
DAY	2021	30.0	28.0	31.0	30.0	29.8	14.5	21.0	28.9	30.0	31.0	30.0	31.0	**3,664.3**
H2O	2021	80.7	74.9	83.2	74.7	75.9	39.4	60.4	99.8	107.8	100.7	70.5	72.4	**6,500.1**
OIL	2021	33.0	30.1	30.1	20.6	20.8	10.5	16.2	32.2	35.0	37.3	30.8	32.6	**7,500.0**
DAY	2020	31.0	29.0	31.0	29.3	0.0	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,329.1**
H2O	2020	68.4	72.1	81.4	79.1	0.0	10.1	100.3	88.5	80.7	82.4	78.2	83.5	**5,559.7**
OIL	2020	30.2	27.3	31.7	32.0	0.0	2.1	39.6	31.1	31.1	32.4	30.4	32.4	**7,170.8**
DAY	2019	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,023.0**
H2O	2019	66.9	46.3	54.4	63.5	74.5	71.9	76.6	81.7	84.6	63.7	55.2	54.9	**4,735.0**
OIL	2019	44.3	31.1	37.7	31.6	35.7	34.7	39.5	37.4	36.0	31.8	32.2	37.0	**6,850.5**

Licence **7954** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.0**

Licence **7956** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**

Licence **7957** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,615.0**
H2O	2022	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,954.6**
OIL	2022	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.5**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**3,565.0**
H2O	2021	1.5	1.3	1.6	1.5	1.6	1.0	1.0	0.9	0.8	0.9	0.9	0.9	**4,953.1**
OIL	2021	1.3	1.1	1.1	1.2	1.2	1.3	0.8	0.6	0.5	0.5	0.5	0.5	**2,614.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,204.0**
H2O	2020	1.5	1.4	1.5	1.5	1.5	1.5	1.6	1.5	1.4	1.6	1.5	1.5	**4,939.2**
OIL	2020	1.2	1.0	1.1	1.2	1.1	1.1	1.2	1.3	1.1	1.2	1.2	1.2	**2,603.9**

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Licence **7957** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,838.0**
H2O	2019	1.3	1.3	1.2	1.9	3.4	1.3	1.5	1.6	1.5	1.5	1.4	1.6	**4,921.2**
OIL	2019	1.0	1.1	1.1	1.5	1.3	1.3	1.3	1.2	1.1	1.2	1.1	1.2	**2,590.0**

Licence **7960** Well Name **Whitecap Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **104.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**

Licence **7961** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.6	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,310.0**
H2O	2022	39.9	69.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,516.5**
OIL	2022	3.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,930.8**
DAY	2021	27.9	27.0	28.8	27.3	30.8	22.8	30.4	30.7	29.9	31.0	30.0	26.0	**3,281.0**
H2O	2021	120.4	113.9	118.6	107.5	118.8	89.8	120.4	117.5	113.3	122.5	128.4	94.6	**39,406.8**
OIL	2021	23.3	24.2	22.9	13.3	15.3	11.0	19.1	23.0	16.9	10.5	4.8	7.6	**8,922.4**
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	24.0	29.5	30.5	**2,938.4**
H2O	2020	139.4	126.6	138.2	122.6	132.9	45.1	0.0	0.0	0.0	96.9	140.7	142.5	**38,041.1**
OIL	2020	11.8	11.6	12.9	17.4	15.6	5.5	0.0	0.0	0.0	12.1	20.7	22.0	**8,730.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	17.0	28.0	26.0	30.0	31.0	**2,692.0**
H2O	2019	244.1	206.1	217.2	171.2	150.1	135.7	127.2	77.7	129.9	142.1	198.5	159.4	**36,956.2**
OIL	2019	42.0	39.0	42.5	37.1	37.1	36.8	38.3	21.3	33.5	22.0	15.7	12.8	**8,600.9**

Licence **7962** Well Name **618555 SK Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,230.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,701.5**

Licence **7965** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,748.2**
H2O	2022	72.2	61.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,561.6**
OIL	2022	14.8	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,467.8**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	30.3	31.0	30.0	30.2	30.0	31.0	**3,689.2**
H2O	2021	76.0	81.8	75.0	75.0	71.1	73.5	68.9	68.1	70.1	65.4	65.4	68.6	**21,427.9**
OIL	2021	16.0	12.2	16.5	11.0	17.0	12.9	13.1	14.6	10.3	15.3	14.8	12.4	**6,439.0**
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,326.7**
H2O	2020	89.5	76.5	74.0	2.5	0.0	0.0	209.5	102.1	80.8	85.0	76.1	77.7	**20,569.0**
OIL	2020	5.5	8.6	14.1	0.4	0.0	0.0	16.0	22.1	23.1	17.5	15.6	16.3	**6,272.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,051.7**
H2O	2019	91.1	65.2	87.3	76.2	65.5	83.1	81.0	79.9	74.4	79.4	64.0	68.5	**19,695.3**
OIL	2019	12.4	25.3	9.7	19.4	26.5	14.5	14.9	14.1	12.9	14.1	22.8	24.8	**6,133.7**

Licence **7966** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7966** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,542.0**
H2O	2022	58.9	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,481.2**
OIL	2022	6.5	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,403.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,483.0**
GAS	2021	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**0.6**
H2O	2021	6.8	6.7	10.1	99.1	1.0	10.2	10.1	24.3	205.9	39.6	5.3	55.9	**3,417.4**
OIL	2021	15.2	10.0	11.1	10.7	12.2	9.9	7.6	7.6	14.8	5.2	8.4	8.8	**3,391.8**
DAY	2020	31.0	29.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**3,118.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**0.3**
H2O	2020	8.8	8.1	8.1	5.8	0.0	0.0	0.0	0.0	0.0	21.0	9.4	7.4	**2,942.4**
OIL	2020	13.0	11.8	13.9	7.8	0.0	0.0	0.0	0.0	0.0	27.4	19.5	22.0	**3,270.3**
DAY	2019	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,914.0**
H2O	2019	23.8	19.4	29.7	31.9	19.7	9.3	13.4	12.7	11.1	11.2	83.9	8.4	**2,873.8**
OIL	2019	19.6	15.5	17.5	30.6	14.8	19.7	18.6	18.2	10.7	12.1	13.0	13.4	**3,154.9**

Licence **7967** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,351.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,345.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,705.2**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,439.1**
DAY	2020	0.0	0.0	0.0	30.0	21.8	12.0	4.0	30.5	30.0	31.0	27.0	0.0	**2,351.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,345.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,705.2**
WIN	2020	591.3	506.2	511.5	411.2	269.3	147.2	33.4	151.3	148.1	152.3	131.0	0.0	**18,439.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,165.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,345.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,705.2**
WIN	2019	1091.5	1000.6	472.8	691.5	820.2	526.0	903.9	801.6	704.8	721.7	635.1	621.4	**15,386.3**

Licence **7968** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.8	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,558.3**
H2O	2022	13.8	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,685.2**
OIL	2022	38.4	58.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,371.7**
DAY	2021	31.0	17.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	25.4	**3,512.5**
H2O	2021	25.3	6.2	12.9	19.3	24.6	21.7	30.9	34.7	25.0	4.7	22.1	18.9	**10,651.4**
OIL	2021	31.2	18.0	28.7	28.2	33.5	26.8	23.1	22.1	32.6	61.6	61.7	52.0	**16,274.8**
DAY	2020	26.0	27.0	12.0	30.0	0.0	0.0	9.0	23.0	30.0	30.7	30.0	27.8	**3,163.4**
H2O	2020	45.4	83.9	13.0	38.4	0.0	0.0	13.2	43.9	38.2	41.2	35.4	27.4	**10,405.1**
OIL	2020	47.6	56.2	23.5	44.1	0.0	0.0	13.2	25.1	33.1	28.2	22.7	27.0	**15,855.3**
DAY	2019	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,917.9**
H2O	2019	49.9	25.5	11.6	29.7	45.2	43.4	35.1	29.8	39.9	26.9	33.1	44.3	**10,025.1**
OIL	2019	101.1	93.4	92.3	67.3	68.1	58.7	54.8	51.8	42.7	43.9	36.6	41.4	**15,534.6**

Licence **7969** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.0**

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Licence **7969** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,163.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,343.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,163.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,343.9**
DAY	2019	30.0	28.0	31.0	30.0	22.1	21.0	29.0	0.0	0.0	0.0	0.0	0.0	**2,404.0**
H2O	2019	34.5	26.4	0.7	16.5	7.5	26.1	15.4	0.0	0.0	0.0	0.0	0.0	**16,163.7**
OIL	2019	0.0	0.1	0.0	9.3	0.0	0.7	0.8	0.0	0.0	0.0	0.0	0.0	**3,343.9**

Licence **7970** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,761.8**
WIN	2022	265.0	247.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,410.0**
DAY	2021	21.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	15.0	14.9	31.0	**2,705.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,960.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.0**
WIN	2021	120.0	138.0	254.0	297.0	277.0	239.0	310.0	310.0	285.0	126.0	145.0	308.0	**17,898.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,383.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,960.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.0**
WIN	2020	284.0	239.0	238.0	223.0	221.0	208.0	213.0	208.0	197.0	200.0	188.0	198.0	**15,089.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,108.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,960.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.0**
WIN	2019	665.0	517.0	589.0	437.0	448.0	438.0	49.0	559.0	432.0	310.0	306.0	314.0	**12,472.0**

Licence **7972** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.1**
WIN	2022	291.4	262.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,150.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,641.1**
WIN	2021	326.1	288.8	324.7	316.3	307.9	273.3	313.8	306.6	284.2	283.7	282.0	294.4	**49,596.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,276.1**
WIN	2020	348.9	419.7	506.7	533.8	583.8	555.3	462.7	375.2	341.3	383.7	305.1	310.2	**45,994.5**
WIN	2019	487.8	421.2	438.2	440.7	0.0	0.0	413.7	405.7	384.9	416.1	361.1	351.7	**40,868.1**

Licence **7977** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.3**
H2O	2022	373.5	342.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,052.6**
OIL	2022	51.1	49.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,992.2**
DAY	2021	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	22.0	27.8	**3,452.9**
H2O	2021	117.3	173.9	157.0	168.0	189.7	298.7	420.5	424.1	395.2	377.9	274.3	351.8	**17,337.0**
OIL	2021	10.0	20.9	40.3	32.4	23.2	53.8	69.6	70.7	66.3	49.2	37.2	47.5	**14,891.7**
DAY	2020	31.0	29.0	31.0	30.0	11.8	11.2	0.0	0.0	0.0	27.7	30.0	21.8	**3,112.3**
H2O	2020	134.3	142.8	201.7	198.7	113.3	110.4	0.0	0.0	0.0	294.1	336.2	224.9	**13,988.6**
OIL	2020	60.6	44.1	24.2	5.7	3.5	4.3	0.0	0.0	0.0	14.2	14.6	10.0	**14,370.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,888.8**

Manitoba Production
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Licence **7977** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	156.1	153.9	186.1	166.7	146.1	148.5	133.2	133.5	160.0	150.4	132.8	150.4	**12,232.2**
OIL	2019	80.5	75.1	98.8	83.0	80.1	69.6	61.9	61.7	53.6	56.5	71.4	56.3	**14,189.4**

Licence **7978** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.1**
H2O	2022	13.3	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,896.7**
OIL	2022	19.9	73.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,295.3**
DAY	2021	30.3	12.0	0.0	0.0	0.0	12.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,281.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.8**
H2O	2021	1.4	0.6	0.0	0.0	0.0	0.8	1.3	1.4	1.1	1.5	37.8	16.6	**1,845.4**
OIL	2021	19.0	8.0	0.0	0.0	0.0	5.7	14.9	13.8	12.2	12.0	22.6	20.5	**9,201.6**
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	31.0	29.8	28.0	**3,044.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.8**
H2O	2020	3.5	3.8	3.3	0.9	0.0	0.0	0.0	0.0	3.1	3.1	2.2	1.8	**1,782.9**
OIL	2020	32.2	25.9	25.9	5.5	0.0	0.0	0.0	0.0	12.0	28.8	19.4	17.4	**9,072.9**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,851.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.8**
H2O	2019	0.7	25.7	13.7	13.9	7.9	3.7	4.3	13.5	8.0	6.3	7.3	4.0	**1,761.2**
OIL	2019	4.9	103.3	96.6	78.9	65.1	43.6	41.3	44.5	27.3	20.6	28.7	28.2	**8,905.8**

Licence **7979** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,969.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,969.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,969.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.8**

Licence **7980** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**

Licence **7981** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7981** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,443.9**
H2O	2022	17.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,308.1**
OIL	2022	59.8	43.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,941.9**
DAY	2021	30.8	27.8	30.8	29.8	24.6	28.5	30.8	30.9	29.8	30.8	29.8	30.8	**2,392.8**
H2O	2021	30.4	43.8	24.8	7.1	24.7	22.1	13.1	9.6	12.0	9.8	7.1	17.0	**4,280.6**
OIL	2021	38.6	19.7	42.2	40.6	55.1	80.4	87.1	78.0	74.5	74.4	68.8	70.8	**13,838.8**
DAY	2020	31.0	29.0	31.0	29.8	12.7	23.3	25.7	30.8	28.6	30.5	29.8	30.8	**2,037.6**
H2O	2020	40.6	26.3	31.8	23.5	15.0	40.4	49.9	30.8	12.4	11.1	5.7	21.2	**4,059.1**
OIL	2020	92.0	60.8	75.0	64.2	38.0	58.1	55.0	60.9	65.7	60.2	46.2	51.1	**13,108.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	**1,704.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	77.5	49.3	**3,750.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	126.3	97.4	**12,381.4**

Licence **7982** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.8**
WIN	2022	219.0	189.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,805.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**1,584.8**
WIN	2021	116.0	94.0	353.0	268.0	250.0	284.0	302.0	272.0	250.0	235.0	237.0	229.0	**25,397.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,261.9**
WIN	2020	342.0	307.0	321.0	301.0	302.0	231.0	305.0	328.0	276.0	277.0	257.0	260.0	**22,507.0**
WIN	2019	711.0	529.0	527.0	555.0	642.0	542.0	442.0	463.0	406.0	389.0	363.0	356.0	**19,000.0**

Licence **7983** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,850.4**
H2O	2022	38.6	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,707.7**
OIL	2022	51.0	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,124.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	27.8	30.0	27.9	**2,797.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	59.2	67.2	45.5	**19,641.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	91.4	47.3	42.0	**5,035.0**
DAY	2020	27.0	29.0	27.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,708.3**
H2O	2020	8.4	8.4	16.4	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,467.1**
OIL	2020	0.5	0.4	1.5	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,853.6**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,595.3**
H2O	2019	91.5	82.1	72.0	81.9	84.6	84.4	92.2	91.1	93.5	62.7	10.4	9.5	**19,412.3**
OIL	2019	5.1	5.8	4.9	1.0	2.3	2.9	4.1	3.0	2.2	1.4	0.2	0.3	**4,846.6**

Licence **7984** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.5**
WIN	2022	60.0	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,169.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	30.0	31.0	30.0	30.0	**2,129.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,840.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,779.0**
WIN	2021	28.0	11.0	62.0	58.0	62.0	61.0	62.0	62.0	60.0	56.0	59.0	60.0	**22,063.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,806.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,840.5**

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Licence **7984** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,779.0**
WIN	2020	1074.0	970.0	980.0	903.0	846.0	439.0	724.0	796.0	682.0	697.0	675.0	406.0	**21,422.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,553.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,840.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,779.0**
WIN	2019	765.0	611.0	590.0	763.0	982.0	999.0	903.0	853.0	725.0	990.0	1038.0	1030.0	**12,230.0**

Licence **7985** Well Name **TEI Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,251.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.2**
DAY	2020	16.0	23.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.4**
H2O	2020	5.7	37.2	129.1	63.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,251.4**
OIL	2020	2.5	6.7	17.7	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	26.0	30.0	29.0	30.0	30.0	10.0	**1,639.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	46.4	19.0	1.3	14.6	27.7	11.1	8.1	**3,016.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	11.6	5.0	3.2	3.7	0.0	4.7	3.5	**1,422.4**

Licence **7986** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,553.5**
H2O	2022	1.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,984.5**
OIL	2022	6.5	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,456.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**3,502.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.3**
H2O	2021	2.9	2.8	3.1	2.6	2.2	2.1	2.9	3.0	2.6	2.9	2.4	2.3	**4,981.0**
OIL	2021	9.7	9.1	10.2	9.1	8.3	8.3	12.7	12.8	12.7	13.2	9.1	8.8	**3,442.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,137.1**
GAS	2020	1.2	2.1	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.4**
GSD	2020	1.4	2.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.3**
H2O	2020	10.3	7.1	3.7	3.9	4.6	4.4	4.5	4.7	4.5	4.5	3.4	2.8	**4,949.2**
OIL	2020	7.3	9.6	13.1	12.7	13.9	13.1	13.6	14.0	13.6	14.0	11.2	9.3	**3,318.3**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,771.1**
GAS	2019	2.0	1.1	1.9	1.7	2.3	3.3	3.6	2.6	1.7	1.7	1.2	1.2	**340.1**
GSD	2019	1.5	0.9	1.6	1.0	0.8	0.9	1.0	0.8	0.6	0.7	0.8	1.0	**246.1**
H2O	2019	15.6	13.8	17.6	17.7	15.4	16.5	17.3	13.4	9.9	10.4	10.0	10.7	**4,890.8**
OIL	2019	9.4	7.0	10.6	10.5	9.4	9.9	10.2	8.4	7.1	7.5	7.3	7.2	**3,172.9**

Licence **7989** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.2**
H2O	2022	196.2	205.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,527.1**
OIL	2022	4.1	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,720.4**
DAY	2021	31.0	28.0	31.0	30.0	30.7	30.0	31.0	30.9	29.8	31.0	30.0	30.8	**3,374.8**
H2O	2021	198.6	179.0	212.2	193.0	199.6	185.1	184.8	182.0	179.6	185.6	181.4	197.3	**30,125.5**
OIL	2021	5.7	7.2	4.7	4.6	4.0	2.8	2.8	13.0	5.1	3.4	2.4	3.3	**5,710.4**

Manitoba Production
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Licence **7989** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	24.0	29.3	0.0	0.0	0.0	0.0	0.0	29.5	30.0	31.0	**3,010.6**
H2O	2020	188.5	176.5	146.7	188.6	0.0	0.0	0.0	0.0	0.0	249.5	220.7	211.8	**27,847.3**
OIL	2020	9.6	8.0	6.2	10.3	0.0	0.0	0.0	0.0	0.0	4.8	6.3	6.9	**5,651.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,806.8**
H2O	2019	208.5	182.8	194.8	190.1	200.8	191.3	198.2	197.7	172.7	194.6	180.6	185.3	**26,465.0**
OIL	2019	2.4	4.7	5.3	10.9	9.8	3.4	5.2	8.1	8.6	7.4	11.3	11.5	**5,599.3**

Licence **7990** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.8**
H2O	2022	750.0	171.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,400.8**
OIL	2022	3.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.1**
DAY	2021	30.8	27.8	31.0	29.7	18.0	29.4	30.2	30.2	29.5	30.7	29.7	30.7	**3,399.2**
H2O	2021	828.3	747.6	869.6	797.7	542.0	822.0	780.4	803.7	752.8	770.8	763.9	820.7	**118,479.7**
OIL	2021	10.2	12.2	10.8	15.0	6.6	7.3	2.3	0.7	11.4	14.9	10.1	6.9	**6,007.4**
DAY	2020	31.0	28.0	31.0	28.7	0.0	0.0	0.0	0.0	0.0	27.1	30.0	30.7	**3,051.5**
H2O	2020	794.5	768.7	824.3	746.0	0.0	0.0	0.0	0.0	0.0	867.6	850.9	874.9	**109,180.2**
OIL	2020	10.9	9.2	11.1	7.4	0.0	0.0	0.0	0.0	0.0	5.0	10.9	9.5	**5,899.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,845.0**
H2O	2019	881.9	803.9	852.0	804.7	852.0	795.8	823.1	870.2	714.1	815.5	801.2	800.2	**103,453.3**
OIL	2019	15.4	14.3	20.9	22.5	15.5	9.6	10.6	13.1	10.3	8.0	11.0	9.8	**5,835.0**

Licence **7991** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,426.5**
H2O	2022	60.7	59.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,274.3**
OIL	2022	37.3	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,378.5**
DAY	2021	31.0	15.0	31.0	30.0	30.7	30.0	31.0	30.9	29.0	31.0	30.0	30.8	**3,368.1**
H2O	2021	6.4	4.2	30.6	21.0	18.0	16.5	16.5	17.5	46.5	96.1	64.8	53.5	**4,154.5**
OIL	2021	14.0	4.7	3.8	5.2	4.8	4.4	6.0	7.8	51.1	69.1	38.7	47.7	**6,309.6**
DAY	2020	31.0	28.0	25.0	29.3	0.0	0.0	0.0	0.0	0.0	30.5	30.0	31.0	**3,017.7**
H2O	2020	11.0	10.1	8.6	9.3	0.0	0.0	0.0	0.0	0.0	9.0	5.5	5.1	**3,762.9**
OIL	2020	10.1	9.7	9.0	9.8	0.0	0.0	0.0	0.0	0.0	15.7	19.9	15.7	**6,052.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,812.9**
H2O	2019	13.6	12.2	13.0	10.5	11.7	11.3	12.0	12.1	10.7	14.0	9.0	9.9	**3,704.3**
OIL	2019	8.0	7.8	8.3	7.2	7.1	5.7	5.9	6.6	6.5	6.5	9.4	10.2	**5,962.4**

Licence **7993** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,548.9**
H2O	2022	534.8	474.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,567.4**
OIL	2022	15.1	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	29.8	30.0	31.0	**3,490.5**
H2O	2021	126.5	115.5	127.2	127.6	118.1	71.0	71.9	76.8	72.0	81.6	355.9	476.8	**77,558.5**
OIL	2021	7.2	6.7	7.5	7.5	6.2	2.9	2.8	0.8	1.8	3.0	3.3	10.6	**3,417.3**
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.2	0.0	0.0	4.0	30.7	30.0	28.8	**3,126.9**
H2O	2020	153.2	144.5	161.7	139.1	144.3	55.6	0.0	0.0	17.6	139.7	125.3	121.8	**75,737.6**
OIL	2020	7.0	6.2	6.2	6.6	6.6	2.6	0.0	0.0	1.0	8.5	7.6	6.5	**3,357.0**

Manitoba Production
2019 To 2022

Licence **7993** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,870.4**
H2O	2019	271.4	246.7	193.7	171.2	261.0	169.2	264.1	269.5	230.1	199.1	175.7	179.3	**74,534.8**
OIL	2019	24.3	25.7	23.4	19.8	17.8	10.6	16.5	17.3	26.4	29.9	19.5	20.0	**3,298.2**

Licence **7994** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**

Licence **7995** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,300.4**
H2O	2022	837.2	719.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,632.1**
OIL	2022	27.2	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,069.4**
DAY	2021	31.0	27.5	30.5	30.0	30.8	28.8	31.0	30.3	30.0	30.8	30.0	29.8	**3,242.0**
H2O	2021	958.0	858.8	948.1	966.2	870.1	815.5	958.4	941.6	918.1	938.7	877.5	870.2	**105,075.3**
OIL	2021	22.3	20.2	22.8	23.2	44.4	28.3	18.3	31.1	40.7	46.8	61.9	59.5	**7,035.0**
DAY	2020	8.0	29.0	31.0	30.0	0.8	0.0	0.0	25.9	30.0	30.7	30.0	28.8	**2,881.5**
H2O	2020	260.8	1012.1	1118.1	1014.4	29.5	0.0	0.0	1065.5	999.7	1057.9	948.8	921.9	**94,154.1**
OIL	2020	8.4	25.5	20.3	21.3	0.5	0.0	0.0	18.2	21.9	26.1	23.5	19.9	**6,615.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	24.0	28.0	31.0	24.0	0.0	0.0	0.0	**2,637.3**
H2O	2019	984.0	849.5	935.1	814.6	826.0	645.1	797.5	919.4	742.0	0.0	0.0	0.0	**85,725.4**
OIL	2019	52.3	45.1	48.0	31.5	75.6	52.8	45.9	42.7	28.9	0.0	0.0	0.0	**6,429.9**

Licence **7996** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.2	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.2**
H2O	2022	3.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,015.2**
OIL	2022	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,726.5**
DAY	2021	31.0	18.0	31.0	30.0	30.9	23.7	31.0	31.0	29.4	31.0	30.0	19.5	**3,393.0**
H2O	2021	19.1	11.4	15.1	14.1	13.5	7.4	8.3	6.7	6.4	7.2	10.1	5.3	**8,010.4**
OIL	2021	1.6	0.9	3.5	1.6	0.3	0.3	0.3	0.0	0.2	0.0	0.2	0.2	**3,726.4**
DAY	2020	26.0	29.0	31.0	29.8	30.1	11.0	0.0	0.0	0.0	25.0	30.0	30.6	**3,056.5**
H2O	2020	19.1	20.7	16.8	6.5	12.0	7.5	0.0	0.0	0.0	17.7	23.7	20.5	**7,885.8**
OIL	2020	13.5	16.0	12.2	5.0	6.1	3.2	0.0	0.0	0.0	5.7	1.2	1.3	**3,717.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,814.0**
H2O	2019	19.0	17.9	18.8	17.5	19.1	19.2	22.0	22.0	21.0	23.0	22.6	22.9	**7,741.3**
OIL	2019	11.2	11.1	12.2	11.3	12.4	12.6	16.4	16.7	15.8	17.0	17.1	16.5	**3,653.1**

Licence **7997** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **7997** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.3**
H2O	2022	26.6	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,755.5**
OIL	2022	7.3	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,399.3**
DAY	2021	31.0	28.0	30.2	30.0	30.8	23.5	30.3	31.0	29.4	31.0	30.0	24.0	**3,481.6**
H2O	2021	32.7	24.7	30.7	27.5	27.9	21.9	27.8	24.2	21.9	25.0	21.5	18.7	**10,707.2**
OIL	2021	13.2	5.8	3.8	1.9	1.3	0.5	1.5	1.6	0.9	1.1	1.7	1.2	**3,385.9**
DAY	2020	26.0	29.0	31.0	29.8	30.5	10.5	0.0	0.0	0.0	17.0	30.0	30.6	**3,132.4**
H2O	2020	14.2	15.4	17.4	21.2	18.7	3.2	0.0	0.0	0.0	5.0	37.5	37.7	**10,402.7**
OIL	2020	2.0	2.3	2.4	3.7	7.1	3.8	0.0	0.0	0.0	6.2	17.1	18.0	**3,351.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,898.0**
H2O	2019	34.8	29.8	31.5	29.2	31.8	30.6	29.9	29.4	16.2	17.6	17.1	17.5	**10,232.4**
OIL	2019	9.9	8.3	9.1	8.5	9.3	8.9	8.0	7.6	2.3	2.4	2.5	2.3	**3,288.8**

Licence **7998** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**

Licence **7999** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.5**

Licence **8001** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.3**

Licence **8002** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2019 To 2022

Licence **8002** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,442.5**
H2O	2022	16.6	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,172.5**
OIL	2022	34.5	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,919.2**
DAY	2021	20.0	13.0	31.0	30.0	24.4	29.5	30.8	31.0	30.0	31.0	27.7	30.3	**3,383.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
H2O	2021	1.6	10.8	26.0	24.3	14.2	12.8	11.6	11.6	14.3	15.5	15.1	16.2	**4,140.5**
OIL	2021	9.7	11.3	48.5	40.6	26.9	30.4	31.3	32.0	37.5	37.5	31.9	34.4	**9,855.2**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	0.0	20.0	29.8	26.0	**3,054.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
H2O	2020	13.7	14.9	15.9	1.5	1.2	0.7	0.0	0.0	0.0	13.0	18.2	12.1	**3,966.5**
OIL	2020	23.3	20.4	18.6	0.6	0.4	0.2	0.0	0.0	0.0	6.2	12.5	20.3	**9,483.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,882.7**
GAS	2019	0.3	0.2	0.2	0.2	0.0	1.0	0.7	2.0	0.4	0.0	0.0	0.0	**26.9**
H2O	2019	39.7	20.5	19.2	18.3	16.8	14.9	14.2	12.5	10.6	5.5	7.7	12.2	**3,875.3**
OIL	2019	67.6	52.2	55.0	50.1	46.2	39.8	38.9	34.8	30.8	27.6	29.7	28.4	**9,380.7**

Licence **8003** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,343.9**
H2O	2022	1.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,297.6**
OIL	2022	7.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,187.0**
DAY	2021	26.0	15.0	31.0	30.0	24.4	29.5	30.8	31.0	30.0	31.0	27.7	12.0	**3,317.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.3**
H2O	2021	3.3	2.8	5.9	5.6	4.2	2.1	6.2	6.7	6.3	4.4	3.4	1.1	**4,295.0**
OIL	2021	8.3	6.4	12.2	12.0	9.1	27.3	32.5	32.8	30.3	22.4	16.5	5.9	**7,174.4**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	4.0	31.0	29.8	29.8	**2,999.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.3**
H2O	2020	4.3	5.2	4.4	0.2	0.2	0.1	0.0	0.0	0.3	2.7	2.5	2.6	**4,243.0**
OIL	2020	12.3	14.4	10.9	0.5	0.4	0.2	0.0	0.0	0.9	7.4	7.0	7.8	**6,958.7**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,808.6**
GAS	2019	0.3	0.3	0.3	0.3	0.0	1.3	1.0	1.5	0.4	0.0	0.0	0.0	**27.3**
H2O	2019	22.2	15.2	8.4	9.0	9.9	8.6	6.0	6.6	5.9	5.5	3.7	3.9	**4,220.5**
OIL	2019	27.2	22.7	19.0	18.9	21.2	19.3	16.4	17.0	14.5	14.1	12.8	13.1	**6,896.9**

Licence **8004** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.5**
H2O	2022	3.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.8**
OIL	2022	6.5	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,035.5**
DAY	2021	31.0	15.0	31.0	30.0	24.4	25.5	30.8	31.0	30.0	31.0	27.2	26.3	**3,404.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2021	2.4	0.8	1.6	1.4	2.7	2.9	3.2	3.0	2.8	2.9	4.5	4.6	**3,941.1**
OIL	2021	6.2	2.7	4.6	3.6	5.8	5.8	6.8	6.3	6.1	6.2	8.2	8.2	**6,020.7**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.8	31.0	29.8	29.8	**3,071.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2020	3.7	3.6	4.3	0.3	0.3	0.1	0.0	0.0	0.4	4.3	4.0	3.5	**3,908.3**
OIL	2020	10.0	9.5	9.0	0.6	0.4	0.2	0.0	0.0	0.9	9.6	8.9	8.7	**5,950.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,881.6**
GAS	2019	0.3	0.3	0.2	0.2	0.0	0.9	0.9	2.1	0.4	0.0	0.0	0.0	**26.0**
H2O	2019	16.1	11.9	11.5	10.8	10.8	9.3	8.4	7.6	6.7	5.0	3.4	3.7	**3,883.8**

Manitoba Production
2019 To 2022

Licence **8004** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	16.8	13.4	15.5	14.8	15.5	14.9	14.1	13.0	11.8	11.7	12.2	11.2	**5,892.4**

Licence **8006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.3	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,442.4**
H2O	2022	3.6	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,118.4**
OIL	2022	3.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,021.3**
DAY	2021	30.3	11.7	21.0	29.7	24.5	28.5	30.8	30.3	30.0	31.0	29.6	23.0	**3,414.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.6**
H2O	2021	3.5	2.3	4.2	5.2	4.3	4.9	5.2	5.2	5.0	5.2	5.0	4.2	**5,112.6**
OIL	2021	9.2	3.7	6.7	8.1	6.9	6.2	6.7	6.8	6.7	6.8	6.6	5.4	**7,015.2**
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	28.5	30.7	30.0	31.0	29.8	30.7	**3,093.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.6**
H2O	2020	13.3	13.3	7.3	9.7	0.0	0.0	17.8	11.2	6.7	10.3	8.5	3.1	**5,058.4**
OIL	2020	17.0	19.6	11.2	8.8	0.0	0.0	9.2	11.8	12.6	10.2	9.1	9.3	**6,935.4**
DAY	2019	27.0	27.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,794.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.6**
H2O	2019	5.9	57.0	31.0	30.0	14.3	24.7	21.9	19.1	18.2	16.6	7.2	6.9	**4,957.2**
OIL	2019	5.1	31.8	30.2	15.2	12.8	18.2	18.8	12.0	13.1	14.0	21.0	21.7	**6,816.6**

Licence **8007** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,164.2**
H2O	2022	22.2	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.4**
OIL	2022	26.7	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,008.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	1.0	29.7	22.3	25.0	31.0	28.5	31.0	**3,105.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.4	13.1	9.8	13.4	22.9	21.2	22.5	**4,098.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.6	17.4	13.3	17.6	28.2	26.0	27.9	**6,974.4**
DAY	2020	20.0	29.0	31.0	29.9	30.5	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.1**
H2O	2020	17.3	43.5	42.6	34.3	25.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	**3,994.8**
OIL	2020	12.2	32.4	33.6	26.6	19.6	5.4	0.0	0.0	0.0	0.0	0.0	0.0	**6,843.4**
DAY	2019	25.0	28.0	30.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	28.0	30.0	**2,787.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.1**
H2O	2019	42.2	77.8	48.8	35.5	18.2	22.8	20.6	19.0	7.7	5.2	4.3	3.3	**3,826.3**
OIL	2019	11.6	48.8	47.3	34.8	21.8	27.4	25.1	21.8	13.2	0.9	1.4	1.0	**6,713.6**

Licence **8010** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,383.3**
H2O	2022	35.2	49.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,643.2**
OIL	2022	5.5	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,953.5**
DAY	2021	31.0	9.0	8.0	21.0	0.0	14.0	30.8	31.0	30.0	31.0	27.7	27.3	**3,334.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2021	36.5	7.8	6.5	17.1	0.0	1.0	92.0	127.5	93.7	80.3	55.6	45.8	**8,558.5**
OIL	2021	18.4	3.3	2.5	6.8	0.0	1.4	2.8	4.8	4.5	3.8	3.7	7.0	**5,940.6**
DAY	2020	26.0	28.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.2	29.8	**3,073.5**

Manitoba Production
2019 To 2022

Licence **8010** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2020	23.1	30.0	29.1	1.8	1.6	0.8	0.0	0.0	1.7	34.0	58.4	42.0	**7,994.7**
OIL	2020	16.1	17.8	12.6	0.7	0.5	0.3	0.0	0.0	0.7	12.7	17.9	20.4	**5,881.6**
DAY	2019	31.0	23.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,891.2**
GAS	2019	0.1	0.1	0.2	0.1	0.0	1.1	1.2	1.4	0.1	0.0	0.0	0.0	**22.4**
H2O	2019	21.7	15.7	28.2	37.8	34.8	39.0	35.7	33.6	30.3	36.7	24.1	21.6	**7,772.2**
OIL	2019	24.7	16.6	29.3	25.4	20.6	22.8	21.9	20.6	18.2	22.0	18.0	16.5	**5,781.9**

Licence **8011** Well Name **Vermilion Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**

UWI **100.14-09-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.5**
H2O	2022	1376.5	1282.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,254.9**
DAY	2021	31.0	28.0	31.0	28.0	31.0	17.0	4.5	31.0	30.0	31.0	30.0	31.0	**595.5**
H2O	2021	2630.0	2351.1	2289.7	2178.5	2041.3	1087.7	296.5	2127.8	1917.9	2017.4	1768.6	1786.6	**44,595.5**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,572.7**
DAY	2020	0.0	0.0	0.0	29.5	29.5	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**272.0**
H2O	2020	0.0	0.0	0.0	2555.1	2555.1	2237.9	2684.0	2591.2	2487.4	2556.8	2226.0	2208.9	**22,102.4**
WSR	2020	2738.0	2663.9	2603.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,572.7**
WSR	2019	2862.8	2589.0	2725.9	2593.9	2659.8	2583.6	2677.3	2719.8	2579.1	2504.3	2624.0	2706.3	**119,567.2**

Licence **8012** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,451.6**
H2O	2022	124.2	175.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,682.6**
OIL	2022	4.6	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.1**
DAY	2021	30.1	24.3	30.0	28.7	30.8	29.0	31.0	30.8	30.0	31.0	30.0	30.5	**3,403.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.0**
H2O	2021	161.7	167.9	170.9	147.7	151.5	128.0	138.8	141.8	136.9	139.5	130.7	136.7	**36,383.3**
OIL	2021	22.8	25.7	25.9	15.1	17.1	17.2	14.4	12.6	8.3	10.2	12.0	10.6	**5,107.3**
DAY	2020	24.0	29.0	31.0	30.0	0.0	0.0	28.3	31.0	23.7	30.0	30.0	31.0	**3,047.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.0**
H2O	2020	146.9	170.1	93.0	144.6	0.0	0.0	272.8	193.4	136.1	190.2	186.2	182.2	**34,631.2**
OIL	2020	19.9	24.0	26.1	20.6	0.0	0.0	22.5	18.7	15.4	28.6	28.3	24.1	**4,915.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**2,759.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.0**
H2O	2019	211.8	180.9	192.8	202.3	195.2	188.2	158.4	165.8	141.1	270.6	224.9	181.4	**32,915.7**
OIL	2019	6.4	4.5	6.7	11.1	11.1	15.4	12.1	10.1	8.5	12.0	11.5	19.6	**4,687.2**

Licence **8013** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8013** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,578.6**
H2O	2022	165.7	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,138.2**
OIL	2022	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,598.2**
DAY	2021	29.9	28.0	31.0	29.7	31.0	29.0	30.5	30.8	30.0	31.0	30.0	30.5	**3,534.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.3**
H2O	2021	264.8	274.7	273.7	229.9	234.3	215.6	213.2	231.1	227.4	194.4	198.9	184.6	**37,936.8**
OIL	2021	11.2	21.6	22.2	9.8	10.4	8.9	6.9	4.0	6.2	2.6	10.7	3.0	**5,596.7**
DAY	2020	31.0	27.0	31.0	30.0	0.0	2.0	21.5	30.4	22.8	30.5	30.0	31.0	**3,173.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.3**
H2O	2020	276.9	237.5	156.9	247.7	0.0	18.1	311.1	414.2	238.5	281.4	247.4	260.5	**35,194.2**
OIL	2020	29.5	24.8	24.3	25.0	0.0	1.2	11.0	13.0	13.4	21.2	23.8	17.0	**5,479.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,886.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.3**
H2O	2019	254.7	235.7	255.8	254.1	270.8	262.0	247.2	263.7	240.8	308.4	293.5	288.4	**32,504.0**
OIL	2019	9.2	6.1	10.5	10.6	5.7	9.6	13.9	9.1	5.3	11.7	12.4	18.7	**5,275.0**

Licence **8015** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,678.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.1**

Licence **8016** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,278.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.3**

Licence **8017** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,230.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,230.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,230.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**

Licence **8018** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8018** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,174.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,174.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,174.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**

Licence **8019** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,665.1**
H2O	2022	50.8	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,798.9**
OIL	2022	28.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,592.2**
DAY	2021	30.2	27.8	30.8	29.5	31.0	28.8	30.3	30.4	29.3	30.8	26.7	26.0	**3,606.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.5**
H2O	2021	37.7	36.4	39.6	32.1	38.6	34.8	38.7	37.9	35.2	35.9	28.6	39.3	**12,702.1**
OIL	2021	37.6	36.8	38.5	34.3	33.4	28.3	28.5	29.8	29.1	29.2	24.4	24.8	**8,538.5**
DAY	2020	31.0	29.0	31.0	29.8	12.6	29.3	29.5	30.3	23.7	30.3	29.8	30.8	**3,255.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.5**
H2O	2020	63.9	53.3	33.0	39.0	23.9	66.7	52.8	40.0	31.4	37.9	35.5	38.4	**12,267.3**
OIL	2020	45.8	37.4	35.7	39.2	15.7	35.2	37.3	35.2	30.9	43.5	35.0	34.4	**8,163.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,918.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.5**
H2O	2019	32.7	34.0	37.4	34.5	33.2	31.9	33.9	37.2	30.4	43.2	85.8	81.1	**11,751.5**
OIL	2019	23.0	22.1	24.9	22.6	24.1	23.3	21.5	21.6	18.0	27.7	57.9	60.4	**7,738.5**

Licence **8020** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**

Licence **8021** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8021** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	11.0	29.5	9.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,453.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.5**
H2O	2021	0.0	0.0	0.0	483.1	1284.4	395.2	0.0	0.0	0.0	0.0	0.0	0.0	**72,588.6**
OIL	2021	0.0	0.0	0.0	0.3	1.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,223.7**
DAY	2020	31.0	8.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.5	8.3	0.0	**1,403.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.5**
H2O	2020	1435.2	363.3	782.3	1257.8	0.0	0.0	0.0	0.0	184.6	1316.5	347.4	0.0	**70,425.9**
OIL	2020	3.1	0.9	2.5	1.6	0.0	0.0	0.0	0.0	0.3	1.6	0.4	0.0	**4,220.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	**1,261.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1309.5	1379.8	**64,738.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	7.6	**4,210.3**

Licence **8023** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.0**

Licence **8024** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.3	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.6**
H2O	2022	6.3	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.2**
OIL	2022	0.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,752.6**
DAY	2021	30.3	28.0	20.3	29.7	24.5	28.5	30.8	30.3	26.5	31.0	29.6	22.3	**3,305.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**
H2O	2021	23.4	23.6	16.8	24.3	21.9	26.2	28.0	21.7	18.5	21.3	20.4	8.0	**5,982.9**
OIL	2021	7.4	6.9	2.2	2.6	1.2	1.8	3.2	2.3	1.1	2.4	2.2	0.9	**2,751.2**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	6.0	31.0	29.8	30.7	**2,973.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**
H2O	2020	32.1	28.7	28.8	26.3	0.0	0.0	0.0	0.0	5.6	35.5	31.9	27.4	**5,728.8**
OIL	2020	14.6	14.9	13.0	10.9	0.0	0.0	0.0	0.0	1.1	8.7	8.4	8.1	**2,717.0**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,755.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**
H2O	2019	40.9	40.6	46.3	38.7	27.8	43.1	31.8	31.1	25.5	25.0	22.8	31.4	**5,512.5**
OIL	2019	32.1	17.1	21.5	18.4	11.6	12.8	10.2	8.1	11.0	13.1	9.5	14.8	**2,637.3**

Licence **8025** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-34-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,858.6**
H2O	2022	161.4	235.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,980.4**
OIL	2022	18.5	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.2**

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Licence **8025** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-34-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	26.0	28.0	31.0	29.7	14.3	23.8	29.1	27.7	24.0	31.0	28.8	31.0	**1,809.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.2**
H2O	2021	352.9	313.8	339.7	294.3	153.4	246.5	279.2	242.2	205.8	250.4	234.0	238.8	**23,583.6**
OIL	2021	22.6	20.4	21.4	23.4	11.5	18.7	20.2	18.6	16.6	23.4	21.9	24.7	**5,594.6**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	7.0	8.2	0.0	0.0	**1,485.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.2**
H2O	2020	216.0	191.4	188.2	186.6	0.0	0.0	0.0	0.0	57.6	91.8	0.0	0.0	**20,432.6**
OIL	2020	14.0	12.0	10.2	9.6	0.0	0.0	0.0	0.0	2.3	2.5	0.0	0.0	**5,351.2**
DAY	2019	31.0	28.0	31.0	28.0	21.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,349.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.2**
H2O	2019	359.4	269.2	282.9	243.0	177.9	322.5	223.8	230.0	185.6	218.2	186.2	208.9	**19,501.0**
OIL	2019	22.2	14.9	16.1	13.3	9.6	13.5	11.5	10.5	11.7	14.6	12.9	13.7	**5,300.6**

Licence **8026** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,637.0**
H2O	2022	536.9	474.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,625.2**
OIL	2022	7.5	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,317.2**
DAY	2021	31.0	28.0	31.0	30.0	29.5	29.5	26.8	31.0	30.0	28.8	26.3	30.8	**3,578.0**
H2O	2021	453.1	406.9	452.1	406.7	393.5	370.0	357.4	361.9	360.9	345.3	332.4	490.2	**16,614.3**
OIL	2021	14.6	12.9	14.4	12.8	11.6	8.4	8.1	8.9	8.9	9.1	7.6	7.3	**3,302.8**
DAY	2020	31.0	29.0	31.0	29.3	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,225.3**
H2O	2020	483.0	463.4	485.3	452.4	9.6	58.1	577.3	509.4	458.9	465.2	438.4	463.9	**11,883.9**
OIL	2020	26.9	14.3	10.3	9.9	0.1	0.7	13.1	10.3	11.6	13.2	12.3	12.9	**3,178.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,919.0**
H2O	2019	44.0	44.7	210.4	336.7	366.8	386.1	404.0	392.5	396.3	396.9	424.5	484.0	**7,019.0**
OIL	2019	16.6	22.6	16.6	8.0	3.5	17.1	14.0	10.8	14.8	16.8	11.5	24.3	**3,042.6**

Licence **8027** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.4	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,464.7**
H2O	2022	34.9	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.0**
OIL	2022	5.6	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,946.4**
DAY	2021	31.0	28.0	31.0	30.0	30.9	27.7	31.0	31.0	29.4	30.9	30.0	31.0	**3,428.3**
H2O	2021	84.6	77.4	84.8	83.5	84.2	61.0	72.0	70.2	66.9	73.1	71.6	64.2	**15,867.5**
OIL	2021	6.7	3.8	4.0	3.8	4.0	3.1	4.6	5.3	4.7	4.6	4.3	5.9	**8,936.7**
DAY	2020	31.0	29.0	31.0	29.8	30.5	10.5	0.0	0.0	0.0	25.0	30.0	30.6	**3,066.4**
H2O	2020	73.9	66.3	71.6	68.1	75.5	25.0	0.0	0.0	0.0	62.8	95.6	78.0	**14,974.0**
OIL	2020	25.3	22.3	23.5	23.8	19.7	7.1	0.0	0.0	0.0	18.9	33.0	27.2	**8,881.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	20.0	28.0	29.0	30.0	31.0	30.0	31.0	**2,819.0**
H2O	2019	84.5	74.5	72.4	72.4	69.7	40.7	75.5	71.6	76.2	84.7	73.2	73.7	**14,357.2**
OIL	2019	42.5	35.1	42.1	37.1	37.7	23.2	41.8	40.8	36.7	35.2	28.2	26.3	**8,681.1**

Licence **8028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,118.3**
H2O	2022	51.6	38.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,494.5**
OIL	2022	26.6	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,823.0**

Manitoba Production
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Licence **8028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	18.0	31.0	30.0	19.2	28.1	30.7	31.0	30.0	28.3	29.5	31.0	**3,065.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.5**
H2O	2021	84.5	63.5	134.5	158.1	90.9	137.4	152.0	123.2	63.6	66.3	52.9	59.3	**12,404.3**
OIL	2021	78.5	32.7	61.7	50.9	28.5	42.0	49.6	51.1	53.2	27.5	28.3	32.4	**11,777.6**
DAY	2020	29.0	29.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	21.9	29.9	30.7	**2,727.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.5**
H2O	2020	49.7	55.1	94.0	31.6	0.0	0.0	0.0	0.0	0.0	93.9	182.8	105.1	**11,218.1**
OIL	2020	25.5	24.7	28.9	11.0	0.0	0.0	0.0	0.0	0.0	22.8	71.8	75.8	**11,241.2**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,544.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.5**
H2O	2019	61.4	33.6	31.4	36.8	70.5	100.4	87.3	92.4	142.0	173.8	77.9	58.9	**10,605.9**
OIL	2019	61.7	42.1	41.7	27.0	38.9	61.7	80.7	63.7	64.1	57.1	26.6	43.3	**10,980.7**

Licence **8029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.8**
H2O	2022	182.0	158.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,137.4**
OIL	2022	28.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,392.8**
DAY	2021	19.0	28.0	31.0	30.0	31.0	29.0	21.8	23.1	30.0	31.0	29.8	31.0	**3,189.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.7**
H2O	2021	136.6	259.9	223.8	206.4	204.1	203.0	129.8	159.2	201.9	200.8	175.7	186.2	**29,797.0**
OIL	2021	24.2	31.1	32.4	27.3	31.2	18.1	21.7	35.2	23.3	27.4	24.0	25.4	**5,336.6**
DAY	2020	25.0	28.0	31.0	2.3	4.4	8.0	0.0	0.0	4.4	31.0	28.8	31.0	**2,855.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.7**
H2O	2020	150.9	203.9	214.1	17.5	35.4	73.0	0.0	0.0	34.4	282.6	240.5	252.6	**27,509.6**
OIL	2020	20.9	40.2	31.6	0.0	5.8	13.3	0.0	0.0	6.6	51.5	26.3	31.3	**5,015.3**
DAY	2019	31.0	28.0	5.0	0.0	1.0	30.0	31.0	29.0	0.0	21.0	30.0	31.0	**2,661.2**
GAS	2019	1.5	1.3	0.1	0.0	0.0	1.6	2.5	2.0	0.0	0.0	0.0	0.0	**36.7**
H2O	2019	186.0	172.6	13.1	0.0	4.0	326.8	269.3	216.0	0.0	196.3	250.0	208.3	**26,004.7**
OIL	2019	32.8	29.7	1.9	0.0	0.0	36.3	30.0	24.0	0.0	42.7	31.5	34.8	**4,787.8**

Licence **8030** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,945.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,107.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,381.9**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,945.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.9**
H2O	2020	189.6	161.1	181.9	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,107.7**
OIL	2020	11.3	15.5	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,381.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,852.3**
GAS	2019	12.4	7.5	5.0	3.6	2.8	3.6	2.7	2.8	2.6	0.0	0.0	0.0	**75.9**
H2O	2019	218.6	212.1	227.4	217.3	219.3	204.6	197.1	195.0	185.1	180.9	178.7	195.6	**33,560.1**
OIL	2019	47.9	28.9	19.2	13.9	10.7	14.0	22.8	24.0	22.0	10.4	12.6	8.1	**4,346.9**

Licence **8031** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8031** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,419.8**
H2O	2022	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,862.8**
OIL	2022	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,412.1**
DAY	2021	28.0	19.0	31.0	30.0	30.8	23.7	31.0	31.0	29.1	29.7	30.0	12.7	**3,412.0**
H2O	2021	10.6	7.4	12.0	11.8	11.9	8.8	11.4	10.8	10.1	4.8	2.8	1.2	**50,862.1**
OIL	2021	6.0	4.0	6.5	6.2	6.5	4.2	5.5	5.6	5.0	2.4	1.4	0.6	**14,411.7**
DAY	2020	31.0	28.0	27.0	29.2	30.5	10.5	0.0	0.0	0.0	23.2	30.0	30.6	**3,086.0**
H2O	2020	80.8	49.4	59.5	64.6	31.7	10.7	0.0	0.0	0.0	23.4	13.3	13.4	**50,758.5**
OIL	2020	20.4	19.5	15.0	17.7	9.7	3.2	0.0	0.0	0.0	7.3	6.9	7.3	**14,357.8**
DAY	2019	29.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,846.0**
H2O	2019	317.3	291.2	317.1	287.8	277.1	228.0	210.3	190.4	172.5	150.7	137.2	125.1	**50,411.7**
OIL	2019	27.2	24.9	14.3	9.8	20.9	21.6	24.1	24.2	21.0	36.5	37.2	29.4	**14,250.8**

Licence **8033** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.3**
DAY	2019	25.0	4.0	0.0	0.0	0.0	1.0	11.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2019	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2019	24.5	1.1	0.0	0.0	0.0	0.3	25.7	0.0	0.0	0.0	0.0	0.0	**2,297.1**
OIL	2019	4.8	0.6	0.0	0.0	0.0	0.2	15.6	0.0	0.0	0.0	0.0	0.0	**3,401.3**

Licence **8035** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,194.9**
H2O	2022	2.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.4**
OIL	2022	3.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,958.8**
DAY	2021	30.5	12.8	30.8	29.8	31.0	30.0	31.0	31.0	28.0	31.0	29.8	28.0	**3,166.9**
H2O	2021	13.8	9.3	12.3	8.6	7.0	4.6	4.2	3.9	2.7	3.1	3.0	2.7	**3,577.6**
OIL	2021	17.3	12.2	16.1	11.2	8.1	7.9	7.3	6.7	6.9	5.4	5.2	4.5	**8,954.8**
DAY	2020	31.0	20.0	25.0	7.9	0.0	0.0	0.0	0.0	2.8	30.5	30.0	30.8	**2,823.2**
H2O	2020	24.8	12.7	30.3	12.9	0.0	0.0	0.0	0.0	7.6	31.5	20.9	16.0	**3,502.4**
OIL	2020	28.2	8.9	18.0	6.1	0.0	0.0	0.0	0.0	5.0	29.0	22.6	19.9	**8,846.0**
DAY	2019	31.0	7.0	20.0	30.0	31.0	29.0	29.0	22.0	27.0	31.0	30.0	31.0	**2,645.2**
H2O	2019	4.0	0.7	3.7	3.4	1.2	8.6	81.2	42.2	42.4	37.7	30.3	26.8	**3,345.7**
OIL	2019	6.0	1.1	5.7	5.2	7.6	12.8	46.3	28.7	33.1	42.7	34.4	30.5	**8,708.3**

Licence **8036** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,377.3**
H2O	2022	79.1	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,294.2**
OIL	2022	19.0	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,878.5**

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Licence **8036** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**3,328.8**
H2O	2021	96.2	87.9	93.6	85.6	85.4	80.8	83.6	72.5	77.8	80.7	80.6	79.4	**18,165.1**
OIL	2021	33.5	21.7	26.7	23.5	24.0	22.5	21.9	27.5	19.7	18.1	15.2	18.5	**7,849.6**
DAY	2020	31.0	29.0	31.0	8.8	3.7	8.0	0.0	0.0	2.8	30.6	30.0	31.0	**2,964.0**
H2O	2020	115.5	101.5	102.2	26.6	37.9	44.6	0.0	0.0	32.8	173.7	121.2	107.0	**17,161.0**
OIL	2020	47.4	42.6	42.3	9.9	8.7	4.9	0.0	0.0	0.6	16.8	24.6	28.9	**7,576.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	30.0	25.0	**2,758.1**
H2O	2019	94.4	88.4	90.6	90.9	90.0	86.7	151.1	122.5	100.4	101.6	101.1	99.1	**16,298.0**
OIL	2019	14.6	11.9	16.3	13.7	13.3	14.2	101.6	73.3	74.0	67.7	55.8	43.3	**7,350.1**

Licence **8037** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.5**
H2O	2022	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,280.8**
OIL	2022	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,031.3**
DAY	2021	23.5	10.5	19.0	30.0	31.0	29.8	31.0	24.0	29.8	31.0	30.0	16.0	**3,251.5**
H2O	2021	8.2	6.3	7.8	9.9	8.7	7.0	8.2	9.3	12.3	12.4	10.0	6.7	**10,278.8**
OIL	2021	12.4	9.9	12.2	13.5	11.9	9.5	10.4	7.8	6.7	5.4	7.4	5.0	**12,029.8**
DAY	2020	18.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.7	30.6	30.0	31.0	**2,945.9**
H2O	2020	8.0	11.2	11.8	3.0	0.0	0.0	0.0	0.0	1.9	15.0	12.9	12.5	**10,172.0**
OIL	2020	12.0	16.8	17.3	4.5	0.0	0.0	0.0	0.0	2.8	23.6	16.8	13.5	**11,917.7**
DAY	2019	18.0	4.0	24.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,768.6**
H2O	2019	7.6	4.2	12.0	11.5	16.5	6.5	11.2	18.2	15.1	12.0	11.3	11.0	**10,095.7**
OIL	2019	19.6	7.9	26.7	23.7	21.0	24.6	18.8	14.7	17.0	16.6	15.5	13.9	**11,810.4**

Licence **8038** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**

Licence **8039** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,148.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,148.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,148.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**

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Licence **8040** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,851.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,851.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,851.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**

Licence **8041** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,669.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,669.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,669.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.4**

Licence **8043** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.7**
WIN	2022	582.1	530.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,192.9**
DAY	2021	30.8	28.0	30.1	29.8	31.0	24.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,295.7**
WIN	2021	569.0	511.0	534.0	521.0	550.0	473.0	546.3	566.3	539.7	566.1	577.0	587.6	**52,080.0**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	30.0	31.0	**937.2**
WIN	2020	506.0	457.0	482.0	497.0	498.0	487.0	550.0	574.0	538.0	555.0	540.0	557.0	**45,539.0**
WIN	2019	519.0	500.0	490.0	446.0	455.0	458.0	509.0	491.0	494.0	507.0	492.0	484.0	**39,298.0**

Licence **8044** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.1**
WIN	2022	457.0	416.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,729.0**
DAY	2021	30.8	28.0	30.1	29.8	31.0	26.2	31.0	31.0	30.0	31.0	30.0	31.0	**1,299.1**
WIN	2021	483.0	432.0	454.0	440.0	463.0	415.0	478.0	459.0	432.0	452.0	466.0	466.0	**50,856.0**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	30.0	31.0	**939.2**
WIN	2020	448.0	411.0	435.0	435.0	423.0	408.0	441.0	455.0	430.0	452.0	440.0	476.0	**45,416.0**
WIN	2019	447.0	414.0	458.0	427.0	424.0	355.0	401.0	404.0	411.0	456.0	439.0	440.0	**40,162.0**

Licence **8045** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	4.0	0.0	24.5	30.0	31.0	22.0	0.0	0.0	0.0	0.0	**3,234.5**
H2O	2021	359.4	347.0	83.3	0.0	286.2	354.4	379.6	283.7	0.0	0.0	0.0	0.0	**13,116.2**
OIL	2021	27.1	7.1	1.7	0.0	5.9	3.5	3.9	2.9	0.0	0.0	0.0	0.0	**4,197.2**

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Licence **8045** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,064.0**
H2O	2020	119.5	115.5	119.3	129.5	113.6	114.9	124.5	119.7	110.8	182.7	271.5	332.6	**11,022.6**
OIL	2020	28.5	23.0	33.2	10.3	25.1	27.0	23.0	31.8	34.2	27.3	27.6	28.9	**4,145.1**
DAY	2019	29.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**2,698.0**
H2O	2019	104.2	0.0	48.1	148.9	127.0	103.4	106.6	111.3	103.9	127.5	107.3	114.0	**9,168.5**
OIL	2019	21.3	0.0	9.9	36.1	28.0	27.6	28.4	29.6	27.6	20.5	30.7	31.5	**3,825.2**

Licence **8047** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,762.3**
H2O	2022	131.1	104.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,967.2**
OIL	2022	13.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.8**
DAY	2021	20.0	28.0	29.8	30.0	29.0	29.0	30.0	27.0	28.0	25.5	27.5	30.0	**3,707.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2021	111.3	144.0	118.3	131.9	133.7	110.1	113.2	103.6	118.2	104.2	112.8	121.0	**30,731.5**
OIL	2021	11.1	16.5	14.8	13.9	9.3	12.4	12.9	12.5	14.6	8.8	10.3	13.5	**3,019.9**
DAY	2020	31.0	29.0	31.0	29.3	29.0	10.8	31.0	31.0	28.0	30.0	28.8	26.0	**3,373.5**
GAS	2020	0.0	0.0	0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	132.9	123.6	147.8	158.1	165.1	51.8	255.4	161.4	122.2	132.5	133.3	113.2	**29,309.2**
OIL	2020	15.2	15.5	13.4	11.9	23.3	9.8	44.5	18.1	11.2	11.6	12.8	11.6	**2,869.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,038.6**
H2O	2019	152.5	119.5	139.5	141.0	144.2	153.9	79.5	99.7	92.3	146.8	154.1	120.9	**27,611.9**
OIL	2019	11.1	9.8	15.2	13.1	15.4	12.4	6.1	12.8	10.7	11.2	5.6	10.1	**2,670.4**

Licence **8048** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2022	105.8	94.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,508.2**
OIL	2022	93.5	83.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,061.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.9	31.0	**3,612.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.4**
H2O	2021	12.7	10.7	11.9	11.1	10.0	9.6	9.6	9.8	8.4	198.5	219.0	118.5	**8,308.2**
OIL	2021	31.5	25.6	28.7	26.6	25.8	25.7	23.9	23.6	23.5	20.8	37.5	101.2	**9,884.4**
DAY	2020	18.7	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,248.1**
GAS	2020	0.9	1.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.4**
H2O	2020	22.0	27.8	36.5	34.2	30.8	28.6	29.0	29.2	28.1	28.0	17.2	13.3	**7,678.4**
OIL	2020	24.6	29.6	40.3	34.3	30.7	28.4	29.6	37.2	36.8	37.7	35.5	33.9	**9,490.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	26.0	**2,901.4**
GAS	2019	3.1	1.6	2.8	5.6	3.2	3.3	3.6	3.6	3.0	2.7	2.0	1.1	**377.1**
GSD	2019	2.3	1.3	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.4**
H2O	2019	43.1	37.3	40.9	41.8	44.8	43.7	44.0	40.2	34.3	34.8	30.9	28.1	**7,353.7**
OIL	2019	47.9	36.0	40.2	32.5	34.6	34.5	34.1	35.6	34.2	35.2	31.5	27.9	**9,091.4**

Licence **8049** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.0**

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Licence **8049** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.6**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**

Licence **8050** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,473.9**
H2O	2022	73.5	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,550.6**
OIL	2022	24.5	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,073.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.8	31.0	29.9	31.0	**3,415.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.7**
H2O	2021	44.7	39.1	43.9	35.3	30.8	29.9	30.8	30.7	40.5	269.4	132.4	81.2	**24,447.7**
OIL	2021	14.6	12.6	14.2	11.7	11.0	10.9	10.3	9.9	10.4	26.6	32.1	26.0	**14,037.7**
DAY	2020	18.7	22.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	10.0	29.8	31.0	**3,051.3**
GAS	2020	0.5	2.1	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.4**
GSD	2020	0.0	0.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.7**
H2O	2020	106.4	102.8	124.6	73.6	0.0	0.0	0.0	0.0	0.0	35.2	111.2	75.2	**23,639.0**
OIL	2020	19.4	22.4	30.4	16.2	0.0	0.0	0.0	0.0	0.0	9.1	37.0	24.9	**13,847.4**
DAY	2019	30.7	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	25.0	9.0	**2,890.8**
GAS	2019	2.1	1.1	2.4	1.9	2.6	2.4	2.2	1.6	1.7	1.7	1.0	0.2	**530.2**
GSD	2019	1.6	0.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.3**
H2O	2019	486.5	381.3	346.0	309.3	206.5	174.3	163.5	129.5	123.6	132.6	108.5	42.6	**23,010.0**
OIL	2019	51.3	34.9	36.7	37.5	32.0	29.5	25.7	18.6	20.0	21.8	18.1	6.9	**13,688.0**

Licence **8051** Well Name **South Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,850.0**
WIN	2022	612.8	684.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,571.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,793.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
WIN	2021	693.0	591.7	700.9	497.8	59.4	15.0	415.6	1080.1	226.6	308.5	440.5	544.5	**130,274.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,428.0**
GSD	2020	3.6	4.2	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
WIN	2020	1509.8	1416.7	1530.1	1504.5	1516.4	1433.2	1259.4	1237.3	1087.7	1113.5	1109.7	1116.3	**124,700.8**
GSD	2019	0.0	0.0	0.0	4.6	2.5	2.1	1.9	2.1	1.8	1.1	1.8	2.3	**180.5**
WIN	2019	1387.2	1444.6	1716.4	888.5	3.1	607.8	1528.8	1341.1	1161.9	960.7	1359.1	1541.4	**108,866.2**

Licence **8053** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8053** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	**3,049.0**
H2O	2020	1.2	1.1	1.2	1.2	1.2	1.2	1.2	0.1	0.0	0.0	0.0	0.0	**3,727.5**
OIL	2020	1.2	1.0	1.2	1.2	1.2	1.2	1.2	0.1	0.0	0.0	0.0	0.0	**2,439.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,834.0**
H2O	2019	1.1	1.1	1.0	1.4	2.4	1.1	1.2	1.2	1.2	1.2	1.2	1.2	**3,719.1**
OIL	2019	1.1	1.0	1.2	1.5	1.4	1.3	1.2	1.2	1.2	1.2	1.1	1.2	**2,431.6**

Licence **8054** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.8**

Licence **8055** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.1**

Licence **8056** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,315.6**
H2O	2022	29.5	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,558.0**
OIL	2022	21.3	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,010.8**
DAY	2021	31.0	27.0	30.3	30.0	13.0	29.5	30.8	31.0	28.3	31.0	27.8	30.3	**3,256.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2021	45.9	40.8	42.5	48.3	29.5	129.6	75.2	52.3	46.0	44.8	37.0	32.0	**7,497.7**
OIL	2021	24.6	21.8	23.8	29.9	11.9	108.5	54.8	43.6	38.3	38.0	32.9	26.0	**8,968.7**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	29.0	31.0	29.8	29.7	**2,916.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**

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Licence **8056** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	57.6	31.2	23.6	2.2	2.0	1.0	0.0	0.0	30.0	31.6	28.9	33.7	**6,873.8**
OIL	2020	50.0	29.5	13.3	1.0	0.7	0.4	0.0	0.0	13.7	15.0	14.0	17.8	**8,514.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	3.0	29.0	31.0	**2,700.8**
GAS	2019	0.3	0.2	0.3	0.3	0.1	1.8	0.8	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2019	18.5	10.1	12.3	10.3	19.0	20.1	4.2	0.0	0.0	10.1	95.6	56.8	**6,632.0**
OIL	2019	44.6	30.3	34.9	30.6	41.6	43.6	15.4	0.0	0.0	0.1	60.6	54.9	**8,359.2**

Licence **8057** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	18.3	7.7	18.5	29.5	31.0	30.0	30.5	30.7	29.0	27.3	24.3	14.0	**3,061.8**
H2O	2021	38.5	6.9	34.3	42.3	40.8	33.1	31.6	30.3	25.7	23.7	23.9	7.0	**19,543.7**
OIL	2021	0.0	0.0	1.7	2.3	2.4	4.7	3.0	1.3	1.0	0.8	0.8	0.1	**9,977.9**
DAY	2020	31.0	25.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.0**
H2O	2020	86.2	49.5	67.0	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,205.6**
OIL	2020	20.2	9.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,959.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	21.0	31.0	**2,676.0**
H2O	2019	123.2	94.1	104.2	102.6	102.1	99.5	101.7	91.5	87.6	109.5	100.8	139.2	**18,985.5**
OIL	2019	25.0	28.4	25.4	18.1	18.0	13.5	13.8	21.2	17.7	11.5	12.8	22.7	**9,930.1**

Licence **8059** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,066.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,351.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,464.3**
DAY	2020	28.0	29.0	30.0	2.3	0.0	0.0	0.0	0.0	2.0	23.0	28.8	3.0	**3,066.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.1**
H2O	2020	3.5	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**7,351.4**
OIL	2020	1.5	1.5	5.0	0.7	0.0	0.0	0.0	0.0	1.5	5.4	3.0	0.3	**5,464.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	25.0	28.0	**2,920.6**
GAS	2019	1.3	1.0	0.9	0.9	1.1	0.9	0.6	0.6	0.5	0.0	0.0	0.0	**112.1**
H2O	2019	13.9	10.2	9.5	8.9	7.4	5.8	3.9	3.8	3.4	4.0	3.3	3.7	**7,344.4**
OIL	2019	3.6	2.8	2.5	2.4	3.2	2.4	1.7	1.7	1.4	1.8	1.4	1.6	**5,445.4**

Licence **8062** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,531.9**
H2O	2022	35.2	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,426.8**
OIL	2022	13.3	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,406.8**
DAY	2021	25.3	7.5	30.5	30.0	31.0	30.0	31.0	30.8	30.0	30.8	29.0	26.0	**3,488.5**
H2O	2021	21.1	6.3	25.6	26.1	17.8	4.2	3.2	3.6	4.4	4.5	43.9	35.8	**50,374.1**
OIL	2021	6.7	2.0	8.4	8.5	5.1	0.0	0.0	0.0	0.0	0.0	10.1	11.1	**9,386.5**
DAY	2020	31.0	22.0	31.0	30.0	30.8	5.5	0.0	0.0	4.0	28.4	30.0	27.8	**3,156.6**
H2O	2020	31.0	19.9	29.0	26.7	29.5	5.6	0.0	0.0	3.6	26.4	25.6	24.0	**50,177.6**
OIL	2020	9.6	5.9	8.8	8.2	7.5	1.5	0.0	0.0	1.1	8.9	8.6	7.0	**9,334.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,916.1**
H2O	2019	119.4	111.1	107.6	101.0	80.9	63.9	62.9	57.3	41.8	54.2	48.5	34.2	**49,956.3**
OIL	2019	39.6	32.3	25.5	20.1	23.9	23.3	21.7	12.6	6.1	9.5	10.1	10.0	**9,267.5**

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Licence **8063** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,518.8**
H2O	2022	8.4	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,645.6**
OIL	2022	5.4	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,706.4**
DAY	2021	30.0	17.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	30.8	29.0	22.3	**3,490.4**
H2O	2021	46.5	26.6	48.4	48.5	50.3	13.5	5.5	5.0	1.9	2.4	49.5	52.1	**66,615.8**
OIL	2021	1.5	0.9	1.6	1.6	1.7	2.0	2.1	1.8	0.0	0.0	8.6	13.7	**11,686.6**
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.2	0.0	0.0	1.0	29.7	30.0	27.8	**3,148.0**
H2O	2020	296.1	210.6	169.6	109.1	116.2	21.1	0.0	0.0	1.7	51.3	47.6	44.6	**66,265.6**
OIL	2020	4.3	3.3	5.0	6.4	5.6	0.6	0.0	0.0	0.1	1.7	1.6	1.3	**11,651.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	20.0	**2,896.5**
H2O	2019	265.9	228.0	228.2	162.8	170.1	181.1	196.6	197.9	203.3	259.1	281.7	208.5	**65,197.7**
OIL	2019	28.7	11.5	9.5	8.2	20.4	26.8	15.5	10.1	11.7	13.7	14.3	4.7	**11,621.2**

Licence **8064** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,635.6**
H2O	2022	1993.3	1702.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,907.8**
OIL	2022	32.8	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,763.9**
DAY	2021	31.0	27.5	31.0	30.0	31.0	27.0	30.5	30.3	30.0	30.8	30.0	27.8	**3,578.2**
H2O	2021	2017.7	1808.7	2029.3	2034.8	2120.2	1780.7	2095.2	2091.2	2031.8	2110.7	2051.2	1859.9	**145,212.0**
OIL	2021	47.8	43.1	49.7	49.5	16.2	22.2	26.3	31.8	29.0	18.7	13.8	23.0	**10,701.6**
DAY	2020	17.0	29.0	31.0	30.0	30.8	30.0	25.0	25.9	30.0	30.7	30.0	28.8	**3,221.3**
H2O	2020	1111.7	1907.6	2173.8	2116.6	2322.6	2372.4	2050.7	2244.1	2105.5	2228.0	1998.2	1941.6	**121,180.6**
OIL	2020	0.0	2.0	66.9	42.3	40.0	46.0	43.9	38.8	46.8	55.7	50.1	42.5	**10,330.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	9.0	30.0	31.0	**2,883.1**
H2O	2019	906.9	805.2	863.6	790.7	849.2	854.6	873.3	897.5	716.9	582.1	2040.1	2022.2	**96,607.8**
OIL	2019	102.1	54.2	43.5	31.8	28.8	34.1	46.2	47.3	29.8	5.6	3.2	0.0	**9,855.5**

Licence **8065** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.1**
WIN	2022	602.0	548.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,972.0**
DAY	2021	29.8	28.0	30.1	29.8	31.0	26.2	31.0	31.0	30.0	31.0	30.0	31.0	**1,312.1**
WIN	2021	557.0	543.0	594.0	587.0	611.0	523.0	609.0	616.0	579.0	609.0	593.0	609.0	**59,822.0**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	30.0	31.0	**953.2**
WIN	2020	532.0	546.0	601.0	574.0	586.0	550.0	593.0	610.0	591.0	608.0	589.0	606.0	**52,792.0**
WIN	2019	532.0	548.0	600.0	563.0	574.0	523.0	594.0	601.0	575.0	599.0	579.0	545.0	**45,806.0**

Licence **8066** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.9**
WIN	2022	609.0	551.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,302.0**
DAY	2021	30.8	28.0	30.1	29.8	31.0	26.2	31.0	31.0	30.0	31.0	30.0	31.0	**1,321.9**
WIN	2021	607.0	550.0	597.0	591.0	619.0	524.0	618.0	622.0	585.0	614.0	595.0	611.0	**51,142.0**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	29.3	27.7	30.0	30.6	30.0	31.0	**962.0**
WIN	2020	598.0	573.0	604.0	580.0	418.0	386.0	461.0	554.0	574.0	612.0	567.0	628.0	**44,009.0**
WIN	2019	602.0	545.0	608.0	567.0	579.0	523.0	601.0	588.0	503.0	607.0	583.0	586.0	**37,454.0**

Licence **8067** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8067** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.2**
H2O	2022	37.3	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,272.9**
OIL	2022	71.7	64.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,865.1**
DAY	2021	31.0	26.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**3,588.2**
H2O	2021	35.9	31.5	39.0	37.8	38.2	29.8	35.8	41.9	38.3	36.5	40.2	49.3	**6,205.3**
OIL	2021	97.6	68.2	79.5	76.4	76.5	82.0	79.9	77.6	75.9	81.2	70.1	64.7	**12,729.1**
DAY	2020	31.0	28.0	31.0	29.0	30.5	29.5	31.0	31.0	29.7	31.0	30.0	31.0	**3,225.7**
H2O	2020	46.3	32.4	30.3	28.3	29.2	22.3	16.8	15.5	13.3	24.1	36.1	37.5	**5,751.1**
OIL	2020	102.7	94.4	106.1	102.6	96.2	93.1	104.1	105.6	102.3	93.0	117.8	149.7	**11,799.5**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	23.0	31.0	30.0	26.0	22.0	31.0	**2,863.0**
H2O	2019	43.1	39.8	35.3	31.6	38.1	35.9	24.0	38.5	45.1	33.9	45.0	58.5	**5,419.0**
OIL	2019	92.1	87.3	99.4	98.5	86.3	83.5	73.8	92.2	87.8	79.3	90.2	114.4	**10,531.9**

Licence **8068** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.1**
WIN	2022	249.0	229.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,493.0**
DAY	2021	30.8	20.3	21.1	29.7	30.4	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,617.1**
WIN	2021	239.0	214.0	233.0	227.0	229.0	222.0	239.0	235.0	227.0	240.0	237.0	251.0	**28,015.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**1,274.5**
WIN	2020	253.0	235.0	250.0	238.0	242.0	231.0	242.0	242.0	232.0	240.0	232.0	239.0	**25,222.0**
WIN	2019	275.0	246.0	270.0	260.0	264.0	254.0	271.0	259.0	251.0	259.0	249.0	252.0	**22,346.0**

Licence **8069** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,240.5**
H2O	2022	0.0	642.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,462.4**
OIL	2022	0.0	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,509.3**
DAY	2021	0.0	0.0	0.0	0.0	4.5	28.2	30.5	31.0	29.6	30.9	29.3	23.1	**3,226.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2021	0.0	0.0	0.0	0.0	31.8	356.2	414.7	631.8	599.3	710.6	939.7	735.5	**24,820.4**
OIL	2021	0.0	0.0	0.0	0.0	0.1	0.3	0.2	7.0	6.6	13.9	40.2	31.0	**7,495.4**
DAY	2020	29.0	29.0	31.0	30.0	30.7	24.5	27.2	31.0	18.0	0.0	0.0	0.0	**3,019.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2020	233.7	234.4	246.2	233.3	258.2	183.3	73.0	54.0	22.9	0.0	0.0	0.0	**20,400.8**
OIL	2020	21.0	18.8	16.5	13.5	8.3	4.6	2.2	1.5	0.9	0.0	0.0	0.0	**7,396.1**
DAY	2019	31.0	28.0	29.0	29.0	21.0	29.0	31.0	29.0	28.0	31.0	30.0	31.0	**2,769.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2019	116.5	102.6	112.1	141.5	107.1	178.8	192.0	211.6	225.1	246.5	226.1	244.3	**18,861.8**
OIL	2019	34.2	31.1	29.7	31.5	22.8	28.2	56.0	34.8	21.1	19.8	20.0	23.4	**7,308.8**

Licence **8070** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.2**
WIN	2022	253.0	228.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,995.0**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,422.2**
WIN	2021	271.0	243.0	263.0	256.0	264.0	245.0	265.0	261.0	249.0	258.0	249.0	255.0	**36,514.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**1,063.9**

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Licence **8070** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	291.0	274.0	289.0	277.0	279.0	268.0	285.0	281.0	268.0	274.0	265.0	272.0	**33,435.0**
WIN	2019	332.0	297.0	322.0	307.0	311.0	295.0	314.0	306.0	292.0	302.0	287.0	293.0	**30,112.0**

Licence **8071** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.2**
WIN	2022	625.0	565.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,714.0**
DAY	2021	29.7	28.0	31.0	28.3	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,095.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.9**
WIN	2021	995.0	836.0	850.0	773.0	780.0	677.0	728.0	691.0	651.0	664.0	629.0	636.0	**27,524.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	29.2	29.8	31.0	30.0	30.6	30.0	31.0	**2,736.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.9**
WIN	2020	854.0	725.0	724.0	666.0	654.0	733.0	873.0	930.0	1021.0	1021.0	960.0	985.0	**18,614.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.9**
WIN	2019	350.0	248.0	600.0	715.0	716.0	654.0	746.0	865.0	871.0	905.0	784.0	861.0	**8,468.0**

Licence **8072** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.7	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.5**
H2O	2022	195.6	210.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,170.6**
OIL	2022	56.1	58.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,543.8**
DAY	2021	30.5	27.7	30.7	30.0	30.9	29.8	27.9	29.9	29.8	29.9	29.9	31.0	**3,430.9**
H2O	2021	231.2	141.6	197.7	253.9	267.7	268.5	247.5	262.7	255.9	257.3	256.0	245.8	**20,764.5**
OIL	2021	73.7	44.3	60.6	70.0	75.8	74.6	67.2	71.7	66.8	74.6	74.5	67.0	**9,429.1**
DAY	2020	31.0	29.0	31.0	2.4	0.0	0.0	0.0	8.0	29.7	31.0	29.7	29.1	**3,072.9**
H2O	2020	222.4	246.6	271.7	22.2	0.0	0.0	0.0	77.5	281.8	328.4	302.0	305.4	**17,878.7**
OIL	2020	91.0	82.4	83.4	7.1	0.0	0.0	0.0	27.7	91.2	97.8	88.6	84.7	**8,608.3**
DAY	2019	19.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	30.0	**2,852.0**
H2O	2019	242.5	396.4	410.3	298.4	312.2	300.1	294.6	294.7	256.7	288.7	278.5	268.3	**15,820.7**
OIL	2019	36.8	82.5	106.4	106.4	114.7	107.8	104.9	102.9	91.9	103.8	102.2	100.2	**7,954.4**

UWI **102.04-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
DAY	2020	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
OIL	2020	0.0	0.0	0.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**

Licence **8073** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.8**
H2O	2022	39.7	55.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,142.4**

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Licence **8073** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	42.0	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,689.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.2	19.8	24.5	29.3	30.3	30.0	31.0	**3,548.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2021	184.6	379.6	206.2	109.5	41.0	37.8	6.8	85.1	78.6	44.8	36.2	44.1	**18,046.9**
OIL	2021	97.8	81.7	86.8	87.7	92.1	89.5	59.6	79.7	85.5	53.8	40.5	43.8	**19,616.9**
DAY	2020	31.0	29.0	21.0	0.0	0.0	0.0	20.3	30.8	29.8	30.8	30.0	31.0	**3,203.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2020	56.5	52.9	26.0	0.0	0.0	0.0	130.7	91.9	69.5	64.9	45.3	49.3	**16,792.6**
OIL	2020	117.1	115.9	79.9	0.0	0.0	0.0	135.1	142.9	122.0	117.5	127.4	121.2	**18,718.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	29.0	30.0	**2,950.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2019	47.0	47.9	63.9	50.8	51.5	56.3	46.6	47.7	33.4	65.4	62.1	56.3	**16,205.6**
OIL	2019	84.5	72.6	66.8	62.1	72.9	77.5	81.2	77.0	71.2	91.8	105.2	117.4	**17,639.4**

Licence **8074** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,647.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,197.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,010.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,647.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
GSD	2020	1.6	1.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,197.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,010.8**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	0.0	**2,647.2**
GAS	2019	5.0	2.3	1.8	3.1	2.7	2.4	2.2	1.1	0.0	0.0	0.0	0.0	**335.0**
GSD	2019	3.7	1.9	1.5	2.8	1.8	1.6	1.6	1.6	1.5	0.8	0.9	1.0	**271.0**
H2O	2019	135.8	113.9	153.7	139.3	130.1	125.7	137.5	91.2	0.0	0.0	0.0	0.0	**19,197.6**
OIL	2019	12.0	8.9	10.1	8.4	7.8	7.8	8.4	5.6	0.0	0.0	0.0	0.0	**6,010.8**

Licence **8075** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,213.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,213.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,213.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.7**

Licence **8076** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**

Manitoba Production
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Licence **8076** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**

Licence **8077** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,486.6**
H2O	2022	29.8	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,344.1**
OIL	2022	18.8	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,019.0**
DAY	2021	31.0	10.3	31.0	30.0	31.0	30.0	31.0	28.7	21.0	30.8	30.0	30.2	**3,429.2**
H2O	2021	0.0	0.1	0.3	0.3	0.7	1.1	1.3	1.3	0.9	78.2	29.9	30.5	**20,287.0**
OIL	2021	6.2	1.4	3.7	4.0	6.9	6.5	6.1	4.5	3.4	26.1	19.0	19.0	**5,981.9**
DAY	2020	24.0	29.0	31.0	30.0	30.8	11.2	0.0	0.0	0.0	28.7	30.0	27.8	**3,094.2**
H2O	2020	0.2	2.7	4.6	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,142.4**
OIL	2020	5.7	2.9	4.4	5.2	6.7	2.7	0.0	0.0	0.0	8.3	7.2	5.4	**5,875.1**
DAY	2019	25.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,851.7**
H2O	2019	2.9	2.5	5.1	9.1	12.0	9.4	2.0	2.8	3.1	2.8	0.6	0.4	**20,130.5**
OIL	2019	8.1	7.1	12.5	3.2	1.2	2.9	8.7	10.5	10.5	10.3	9.0	8.0	**5,826.6**

Licence **8078** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,993.4**
H2O	2022	114.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.8**
OIL	2022	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,836.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7	30.8	**1,981.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267.1	353.7	**9,218.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	15.3	**5,836.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,597.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,796.0**
DAY	2019	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.9**
H2O	2019	69.1	46.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,597.2**
OIL	2019	11.8	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,796.0**

Licence **8079** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,464.8**
WIN	2022	855.0	749.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,088.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,406.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,949.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,860.5**
WIN	2021	864.0	779.0	864.0	828.0	867.0	831.0	866.0	771.0	829.0	842.0	840.0	857.0	**36,484.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.3	30.0	30.0	31.0	**2,043.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,949.4**

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Licence **8079** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,860.5**
WIN	2020	306.5	130.5	310.0	298.8	520.2	888.4	933.8	868.0	829.4	830.0	836.0	863.0	**26,446.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,770.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,949.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,860.5**
WIN	2019	1294.9	1666.3	1404.7	1731.4	722.8	300.5	311.1	309.1	298.7	307.9	297.3	308.0	**18,832.3**

Licence **8080** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.3**
H2O	2022	1063.2	937.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,791.5**
OIL	2022	12.4	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,179.8**
DAY	2021	30.7	26.1	30.3	29.7	26.7	29.3	30.0	28.7	28.5	30.2	28.7	30.5	**2,277.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2021	913.5	824.7	1039.5	969.9	1087.4	1113.6	1091.7	1029.4	1017.6	1102.8	1062.2	1087.4	**62,791.2**
OIL	2021	42.6	35.9	40.4	51.1	32.2	43.8	18.2	9.9	10.1	21.1	32.0	17.5	**7,144.3**
DAY	2020	31.0	23.0	31.0	29.1	0.0	0.0	0.0	0.0	4.5	30.5	29.8	30.7	**1,927.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2020	1072.5	799.3	794.0	951.0	0.0	0.0	0.0	0.0	155.7	1381.4	984.6	950.2	**50,451.5**
OIL	2020	16.8	11.0	56.7	19.1	0.0	0.0	0.0	0.0	3.1	12.3	35.6	36.2	**6,789.5**
DAY	2019	0.0	0.0	4.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**1,718.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2019	0.0	0.0	41.7	1348.1	1606.6	1581.6	1564.2	1368.0	1434.6	1406.4	1087.9	1083.9	**43,362.8**
OIL	2019	0.0	0.0	0.1	25.2	14.2	27.4	19.3	13.0	8.5	6.4	9.5	19.7	**6,598.7**

Licence **8081** Well Name **Whitecap Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.8**

Licence **8082** Well Name **Whitecap Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.3**

Manitoba Production
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Licence **8086** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,269.3**
H2O	2022	25.5	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
OIL	2022	42.3	50.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,787.1**
DAY	2021	28.0	27.3	31.0	30.0	24.4	29.2	30.8	31.0	30.0	31.0	26.1	26.3	**3,217.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2021	20.2	19.3	18.6	14.4	14.9	21.2	15.1	28.8	18.0	17.7	20.3	27.7	**7,402.9**
OIL	2021	65.1	63.9	61.5	53.7	48.4	61.6	41.6	33.5	25.1	24.6	32.0	47.3	**14,694.7**
DAY	2020	11.0	28.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**2,872.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2020	43.4	63.2	40.2	2.9	3.1	1.7	0.0	11.0	56.0	77.5	63.0	36.4	**7,166.7**
OIL	2020	47.7	128.5	91.3	5.2	3.1	1.9	0.0	13.8	66.9	84.7	76.9	74.3	**14,136.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	11.0	15.0	0.0	0.0	6.0	22.0	8.0	**2,669.6**
GAS	2019	0.2	0.2	0.2	0.1	0.0	0.5	0.6	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2019	43.7	35.9	39.7	36.9	26.8	8.6	57.8	0.0	0.0	1.5	77.5	31.1	**6,768.3**
OIL	2019	69.4	60.6	70.1	61.9	56.5	19.7	40.1	0.0	0.0	19.0	34.7	14.4	**13,542.1**

Licence **8087** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,302.6**
H2O	2022	14.8	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,041.7**
OIL	2022	11.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,108.0**
DAY	2021	31.0	27.0	31.0	30.0	24.4	29.5	30.8	30.3	30.0	31.0	27.1	30.3	**3,246.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.6**
H2O	2021	44.8	30.8	32.5	28.4	20.4	28.9	26.8	24.6	19.0	20.0	17.8	14.4	**7,012.7**
OIL	2021	30.9	23.9	24.6	22.2	15.7	16.2	15.8	15.3	13.0	12.7	11.1	11.5	**5,086.7**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	0.0	25.0	29.8	28.7	**2,894.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.6**
H2O	2020	8.8	7.2	7.6	0.5	0.5	0.2	0.0	0.0	0.0	21.1	11.9	55.8	**6,704.3**
OIL	2020	17.6	16.4	14.8	1.1	0.7	0.4	0.0	0.0	0.0	18.8	17.6	20.2	**4,873.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,714.4**
GAS	2019	0.1	0.2	0.2	0.2	0.0	2.2	0.8	1.2	0.2	0.0	0.0	0.0	**31.6**
H2O	2019	11.4	10.3	10.7	11.0	10.7	9.8	8.3	14.3	13.9	13.8	10.3	8.1	**6,590.7**
OIL	2019	19.9	17.3	18.5	18.4	18.3	15.7	14.1	22.7	23.7	19.5	18.9	17.3	**4,766.2**

Licence **8088** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,779.6**
H2O	2022	66.3	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,220.2**
OIL	2022	6.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,846.5**
DAY	2021	5.0	4.9	5.0	5.0	5.0	5.0	4.0	5.0	6.0	2.0	8.0	0.0	**1,766.6**
H2O	2021	31.0	51.5	30.4	49.6	30.4	41.2	29.1	46.8	32.7	26.4	44.1	0.0	**17,129.9**
OIL	2021	5.0	4.5	2.6	4.4	2.6	12.3	1.5	4.6	0.3	2.7	4.3	0.0	**1,838.9**
DAY	2020	5.0	5.0	5.0	4.0	0.0	4.9	5.0	5.0	5.0	4.9	5.0	4.9	**1,711.7**
H2O	2020	52.4	33.7	44.1	32.7	0.0	54.3	37.2	50.2	33.1	46.0	12.0	46.9	**16,716.7**
OIL	2020	7.1	4.3	3.9	2.8	0.0	4.7	3.3	4.3	2.9	4.0	1.0	4.1	**1,794.1**
DAY	2019	5.0	5.0	5.0	5.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	**1,658.0**
H2O	2019	69.3	33.0	53.5	36.0	62.6	35.1	47.5	36.1	42.3	44.0	49.3	34.2	**16,274.1**
OIL	2019	7.7	4.0	6.0	4.0	6.9	3.9	10.0	5.9	5.7	6.0	6.7	2.8	**1,751.7**

Licence **8089** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8089** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.5**
WIN	2022	722.0	653.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,107.0**
DAY	2021	31.0	26.7	31.0	29.7	30.9	27.3	27.4	31.0	30.0	31.0	30.0	31.0	**2,328.5**
WIN	2021	713.0	639.0	716.0	681.0	705.0	677.0	682.0	731.0	700.0	715.0	698.0	723.0	**42,732.0**
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**1,971.5**
WIN	2020	756.0	708.0	754.0	736.0	7.0	0.0	544.0	919.0	794.0	777.0	718.0	720.0	**34,352.0**
WIN	2019	818.0	732.0	808.0	792.0	809.0	780.0	797.0	792.0	766.0	779.0	749.0	763.0	**26,919.0**

Licence **8090** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,380.1**
H2O	2022	941.3	997.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,872.7**
OIL	2022	102.8	102.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,764.8**
DAY	2021	30.9	28.0	30.0	29.7	30.8	28.3	31.0	31.0	16.8	26.8	29.8	31.0	**3,325.1**
H2O	2021	977.2	927.4	991.8	982.5	1097.1	1074.6	1152.0	1188.1	656.3	1254.0	1258.3	1015.4	**66,934.1**
OIL	2021	66.1	50.7	51.7	52.4	37.0	30.7	45.7	58.0	30.4	43.0	61.8	125.3	**11,559.5**
DAY	2020	17.0	0.0	29.0	29.5	19.7	21.4	0.0	0.0	0.0	25.0	29.8	30.6	**2,981.0**
H2O	2020	30.7	0.0	592.6	563.0	451.6	483.7	0.0	0.0	0.0	703.2	971.5	982.5	**54,359.4**
OIL	2020	3.2	0.0	4.9	41.8	30.3	32.3	0.0	0.0	0.0	45.5	61.0	64.6	**10,906.7**
DAY	2019	31.0	28.0	31.0	11.0	0.0	8.0	28.0	30.0	29.0	31.0	30.0	31.0	**2,779.0**
H2O	2019	371.8	328.5	291.3	79.6	0.0	59.9	192.3	138.3	131.0	149.2	150.4	64.6	**49,580.6**
OIL	2019	83.9	77.9	80.5	26.0	0.0	19.6	32.7	17.5	17.2	13.7	12.5	6.6	**10,623.1**

Licence **8092** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	24.0	25.5	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.3**
H2O	2021	0.2	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,271.2**
OIL	2021	3.0	3.1	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,404.4**
DAY	2020	8.0	26.0	26.0	6.0	0.0	0.0	0.0	0.0	4.0	27.5	29.0	24.3	**2,014.9**
H2O	2020	1.4	5.6	3.4	0.7	0.0	0.0	0.0	0.0	0.5	0.6	0.2	0.2	**4,270.5**
OIL	2020	1.4	8.0	6.9	1.3	0.0	0.0	0.0	0.0	0.9	6.6	4.0	3.0	**6,395.2**
DAY	2019	8.0	0.0	0.0	25.0	26.0	28.0	27.0	28.0	29.0	29.0	23.0	27.0	**1,864.1**
H2O	2019	1.9	0.0	0.0	3.3	2.2	2.7	2.0	1.8	2.5	6.0	4.6	5.4	**4,257.9**
OIL	2019	4.3	0.0	0.0	8.5	5.9	6.1	4.4	3.9	4.5	6.1	4.4	5.0	**6,363.1**

Licence **8093** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,357.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,123.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,914.5**
DAY	2020	16.0	26.0	25.0	6.0	0.0	1.8	6.0	0.0	4.0	12.0	0.0	0.0	**2,357.4**
H2O	2020	2.3	6.8	3.9	0.7	0.0	0.2	1.5	0.0	1.3	2.3	0.0	0.0	**4,123.1**
OIL	2020	1.8	3.9	3.8	1.0	0.0	0.3	0.9	0.0	0.6	1.1	0.0	0.0	**4,914.5**
DAY	2019	3.0	0.0	0.0	12.0	27.0	26.0	27.0	27.0	26.0	29.0	30.0	26.0	**2,260.6**
H2O	2019	0.6	0.0	0.0	2.5	7.1	10.1	8.8	4.8	2.5	3.6	4.4	4.0	**4,104.1**
OIL	2019	0.6	0.0	0.0	2.4	6.6	6.2	5.4	2.9	1.7	2.4	3.1	3.1	**4,901.1**

Licence **8094** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8094** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**

Licence **8096** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.4**
WIN	2022	768.0	696.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,132.0**
DAY	2021	31.0	26.7	31.0	29.7	30.9	27.3	30.3	31.0	30.0	31.0	30.0	31.0	**1,898.4**
WIN	2021	770.0	662.0	697.0	542.0	530.0	668.0	753.0	772.0	749.0	769.0	749.0	774.0	**53,668.0**
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**1,538.5**
WIN	2020	770.0	721.0	770.0	725.0	7.0	0.0	462.0	771.0	745.0	769.0	723.0	770.0	**45,233.0**
WIN	2019	950.0	821.0	869.0	854.0	882.0	859.0	880.0	787.0	769.0	790.0	771.0	785.0	**38,000.0**

Licence **8098** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.5**
GAS	2022	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.1**
H2O	2022	99.0	75.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,337.1**
OIL	2022	16.0	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,853.1**
DAY	2021	31.0	9.0	0.0	0.0	0.0	0.0	31.0	22.0	30.0	31.0	30.0	31.0	**3,515.0**
GAS	2021	0.3	0.1	0.0	0.0	0.0	0.0	0.2	0.5	0.4	0.4	0.3	0.3	**10.7**
H2O	2021	77.3	20.6	0.0	0.0	0.0	0.4	69.3	120.8	106.4	105.6	90.4	94.6	**23,162.4**
OIL	2021	21.8	5.8	0.0	0.0	0.0	0.0	13.2	33.2	26.6	26.4	22.6	20.4	**7,825.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,300.0**
GAS	2020	0.0	0.0	0.0	0.5	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	**8.2**
H2O	2020	75.5	71.7	75.7	72.0	76.0	74.9	81.1	82.7	80.3	79.6	79.5	76.4	**22,477.0**
OIL	2020	31.0	29.3	31.0	29.6	26.6	25.2	22.8	23.4	22.6	22.5	22.4	21.6	**7,655.8**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,935.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2019	75.6	66.6	77.7	71.5	75.3	74.4	77.2	80.4	76.7	76.8	73.8	73.8	**21,551.6**
OIL	2019	25.3	23.4	27.3	27.0	30.7	27.6	28.3	25.7	24.2	31.2	30.2	30.3	**7,347.8**

Licence **8099** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,503.4**
H2O	2022	103.9	51.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,369.5**
OIL	2022	9.1	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.9**
DAY	2021	31.0	26.5	30.7	30.0	30.8	22.3	31.0	30.4	29.9	31.0	30.0	21.0	**3,452.9**
H2O	2021	79.7	69.9	68.0	56.6	53.0	45.1	63.3	58.9	75.0	61.1	47.3	43.9	**23,214.0**
OIL	2021	15.8	13.2	21.3	7.6	3.1	1.3	1.6	1.5	1.9	2.3	7.0	11.8	**7,707.2**
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	0.0	0.0	0.0	8.8	30.0	30.6	**3,108.3**

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Licence **8099** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	57.0	49.5	55.1	57.4	68.7	24.3	0.0	0.0	0.0	19.3	63.5	79.7	**22,492.2**
OIL	2020	18.2	20.4	20.9	18.2	14.3	5.5	0.0	0.0	0.0	4.4	15.0	15.7	**7,618.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,877.0**
H2O	2019	81.1	74.0	78.7	73.1	76.6	70.4	62.7	62.3	60.9	59.8	57.1	58.1	**22,017.7**
OIL	2019	15.0	16.1	18.2	17.1	18.5	17.5	18.3	18.4	17.9	18.3	18.8	18.1	**7,486.2**

Licence **8100** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.5**
H2O	2022	75.5	69.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,356.7**
OIL	2022	87.3	81.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,064.7**
DAY	2021	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.7	31.0	**3,575.5**
H2O	2021	43.7	41.6	45.3	44.3	45.6	41.4	42.4	51.0	57.1	78.8	113.8	80.8	**7,211.8**
OIL	2021	83.3	76.4	87.7	84.6	85.5	81.0	79.0	63.4	50.2	58.2	88.2	98.4	**13,896.4**
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,212.5**
H2O	2020	40.8	38.8	38.6	31.8	34.8	51.4	67.1	80.4	67.5	50.7	32.1	46.3	**6,526.0**
OIL	2020	121.8	112.8	120.7	114.1	108.5	88.1	76.2	60.0	69.0	86.9	90.1	86.5	**12,960.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,849.0**
H2O	2019	83.1	80.5	92.0	88.2	88.5	76.2	70.6	70.1	65.9	67.8	48.7	49.2	**5,945.7**
OIL	2019	111.2	101.4	110.8	102.2	105.7	103.3	111.0	109.1	106.1	110.3	116.5	120.6	**11,825.8**

Licence **8101** Well Name **Tundra Daly Sinclair DIR WSW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2022	38455.8	37839.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489,210.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**610.0**
H2O	2021	35542.8	37859.0	6887.0	209.0	2194.0	21387.4	38682.2	37175.7	30897.0	32500.7	35159.2	35895.7	**412,915.8**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003,301.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**245.0**
H2O	2020	0.0	0.0	0.0	26846.1	16810.0	0.0	7135.0	254.0	893.0	589.0	13482.0	32517.0	**98,526.1**
WSR	2020	65842.1	66366.5	61128.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003,301.6**
WSR	2019	37957.9	33063.5	40733.4	40644.7	40884.1	37679.7	40194.0	40811.8	47935.4	54808.3	50815.9	58105.2	**1,809,964.1**

Licence **8102** Well Name **Birdtail Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.4**
WIN	2022	458.0	412.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,321.0**
DAY	2021	31.0	26.7	31.0	29.7	30.9	27.3	30.3	31.0	30.0	31.0	30.0	31.0	**2,620.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,592.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.7**
WIN	2021	838.0	727.0	802.0	718.0	766.0	809.0	908.0	924.0	895.0	918.0	893.0	687.0	**39,451.0**
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**2,260.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,592.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.7**
WIN	2020	725.0	676.0	767.0	754.0	8.0	0.0	508.0	774.0	773.0	796.0	832.0	850.0	**29,566.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,592.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.7**

Manitoba Production
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Licence **8102** Well Name **Birdtail Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	761.0	612.0	670.0	700.0	726.0	709.0	739.0	753.0	725.0	747.0	721.0	737.0	**22,103.0**

Licence **8103** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,850.4**
WIN	2022	273.0	253.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,087.0**
DAY	2021	31.0	26.7	31.0	29.7	30.9	27.3	30.3	31.0	30.0	31.0	30.0	31.0	**1,791.4**
WIN	2021	279.0	352.0	315.0	221.0	220.0	221.0	253.0	263.0	257.0	270.0	263.0	276.0	**24,561.0**
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**1,431.5**
WIN	2020	285.0	263.0	279.0	278.0	3.0	0.0	233.0	288.0	267.0	274.0	332.0	304.0	**21,371.0**
WIN	2019	397.0	321.0	324.0	311.0	309.0	295.0	305.0	302.0	287.0	294.0	280.0	278.0	**18,565.0**

Licence **8104** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,604.4**
H2O	2022	41.2	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,749.0**
OIL	2022	31.3	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,242.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	6.0	16.0	30.0	31.0	**3,560.4**
H2O	2021	5.9	5.3	5.8	6.0	6.0	6.2	6.9	6.6	1.3	21.4	44.5	46.4	**14,683.7**
OIL	2021	31.8	28.5	32.2	31.2	32.2	27.3	26.3	26.6	5.2	23.2	38.3	34.2	**11,193.8**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**3,234.4**
H2O	2020	11.6	11.1	11.8	11.2	11.8	11.6	11.6	10.9	5.6	6.1	5.8	5.9	**14,521.4**
OIL	2020	59.1	56.7	61.2	58.4	60.4	58.0	58.7	57.6	31.0	32.7	31.1	31.3	**10,856.8**
DAY	2019	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,869.1**
H2O	2019	14.5	13.5	14.8	14.0	12.7	13.5	14.7	14.4	10.5	11.9	11.2	11.6	**14,406.4**
OIL	2019	78.2	70.9	77.9	75.4	67.1	71.5	78.0	79.4	55.5	63.0	59.5	63.0	**10,260.6**

Licence **8105** Well Name **Tundra Birdtail Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.1**
WIN	2022	13730.2	11951.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122,444.4**
DAY	2021	31.0	28.0	31.0	29.9	31.0	30.0	29.5	31.0	30.0	31.0	30.0	31.0	**578.1**
WIN	2021	14133.0	11427.0	12613.0	11538.0	12766.0	13686.0	13400.4	13813.1	14435.5	14707.4	14075.7	14090.7	**1,096,762.5**
DAY	2020	0.0	0.0	0.0	30.0	0.2	1.7	29.8	31.0	30.0	31.0	30.0	31.0	**214.7**
WIN	2020	13669.0	12574.0	14425.0	12565.0	216.0	934.5	11952.0	14504.0	13180.0	14805.0	13696.0	14122.0	**936,076.7**
WIN	2019	12444.0	11391.0	11781.0	12711.0	12822.0	11624.0	12126.0	11836.0	11397.0	12838.0	12536.0	13109.0	**799,434.2**

Licence **8106** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.4	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,225.1**
H2O	2022	53.3	74.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,560.2**
OIL	2022	15.7	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,020.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**3,170.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.8**
H2O	2021	75.9	63.5	71.2	66.5	62.6	68.9	63.9	64.0	55.2	63.3	61.1	61.4	**19,432.4**
OIL	2021	25.2	20.6	23.1	21.6	21.8	24.7	21.2	20.5	20.3	21.2	17.4	17.5	**4,969.2**

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Licence **8106** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	20.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,805.3**
GAS	2020	1.4	2.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.8**
H2O	2020	99.7	84.7	190.4	200.0	148.4	121.2	118.8	128.6	124.1	123.3	96.9	86.6	**18,654.9**
OIL	2020	33.6	16.5	18.1	17.5	22.7	22.3	22.4	39.2	38.9	39.7	34.1	30.2	**4,714.1**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	30.7	28.4	31.0	29.5	31.0	**2,449.3**
GAS	2019	4.9	2.7	5.5	4.8	5.4	5.7	6.1	5.3	4.1	2.0	1.4	1.2	**329.6**
GSD	2019	3.6	2.2	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.8**
H2O	2019	110.7	93.8	125.1	129.5	116.2	111.1	116.4	107.4	87.8	103.8	100.5	110.1	**17,132.2**
OIL	2019	29.1	21.7	32.4	32.5	30.7	30.1	31.0	29.2	26.7	34.0	33.4	35.3	**4,378.9**

Licence **8107** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,503.0**
H2O	2022	23.6	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,671.7**
OIL	2022	90.7	81.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,549.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	29.0	30.2	30.0	31.0	**3,445.0**
H2O	2021	23.1	16.9	20.0	20.1	18.1	18.5	16.7	16.2	17.9	17.9	34.2	30.9	**4,627.7**
OIL	2021	84.3	75.2	87.3	86.8	91.2	81.0	78.7	77.5	85.3	84.4	94.6	90.0	**8,376.8**
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	30.3	**3,082.0**
H2O	2020	25.3	24.7	26.4	18.3	19.1	16.3	56.4	46.4	23.9	23.3	20.2	19.9	**4,377.2**
OIL	2020	48.0	52.7	58.9	63.6	66.1	65.9	95.2	124.4	78.1	81.7	81.5	83.1	**7,360.5**
DAY	2019	5.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,718.4**
H2O	2019	15.0	41.4	32.5	29.6	28.1	25.7	25.1	27.6	28.7	29.0	26.0	28.2	**4,057.0**
OIL	2019	0.0	33.3	26.5	21.5	27.5	20.7	20.3	21.1	31.5	38.8	42.2	47.7	**6,461.3**

Licence **8108** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,569.4**
WIN	2022	430.0	406.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,984.0**
DAY	2021	31.0	26.7	31.0	29.7	30.9	27.3	30.3	31.0	30.0	31.0	30.0	31.0	**2,510.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,847.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.0**
WIN	2021	431.0	382.0	434.0	414.0	430.0	401.0	428.0	420.0	403.0	427.0	410.0	421.0	**21,148.0**
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	0.0	27.0	30.0	31.0	29.5	31.0	**2,150.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,847.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.0**
WIN	2020	394.0	368.0	404.0	403.0	4.0	0.0	0.0	554.0	471.0	453.0	421.0	435.0	**16,147.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,847.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.0**
WIN	2019	392.0	361.0	403.0	400.0	414.0	404.0	422.0	417.0	396.0	407.0	389.0	397.0	**12,240.0**

Licence **8109** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,379.7**
H2O	2022	263.7	176.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,654.1**
OIL	2022	30.1	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,362.1**

Manitoba Production
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Licence **8109** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	28.5	0.0	26.7	29.2	30.0	31.0	**3,321.7**
H2O	2021	401.7	353.7	376.5	358.1	326.5	390.3	294.4	0.0	316.7	319.2	306.8	303.1	**20,214.3**
OIL	2021	32.2	31.0	48.6	45.5	46.5	47.6	44.9	0.0	11.9	32.8	20.1	43.5	**6,315.4**
DAY	2020	31.0	28.0	30.0	29.2	23.0	0.0	0.0	13.8	30.0	31.0	28.3	31.0	**2,995.3**
H2O	2020	256.8	316.0	307.3	197.7	131.0	0.0	0.0	177.7	533.0	485.8	423.9	459.4	**16,467.3**
OIL	2020	17.5	27.7	15.1	11.4	8.7	0.0	0.0	0.0	9.6	20.8	9.3	32.2	**5,910.8**
DAY	2019	30.0	28.0	21.0	0.0	3.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**2,720.0**
H2O	2019	195.5	175.8	132.8	0.0	27.4	192.6	215.8	214.4	218.9	228.4	229.4	251.6	**13,178.7**
OIL	2019	39.9	36.5	24.6	0.0	3.4	9.0	27.3	32.7	28.4	26.7	27.2	19.7	**5,758.5**

Licence **8110** Well Name **Whitecap Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-012-28W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay JJ** Field Code **99** Pool Code **62JJ** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**

Licence **8111** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,399.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**603.8**

Licence **8112** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,370.8**
H2O	2022	11.8	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,219.3**
OIL	2022	1.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,373.9**
DAY	2021	31.0	28.0	30.8	30.0	30.9	29.3	29.5	31.0	29.9	31.0	30.0	30.5	**3,338.5**
H2O	2021	91.8	30.9	29.9	27.8	25.8	21.0	20.9	20.9	40.0	83.3	52.6	26.9	**14,189.8**
OIL	2021	14.3	9.1	10.0	9.7	8.0	4.0	4.0	4.3	7.2	14.1	8.2	3.6	**5,370.1**
DAY	2020	30.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	30.6	**2,976.6**
H2O	2020	59.7	50.9	56.5	11.4	0.0	0.0	0.0	0.0	0.0	46.5	80.3	91.8	**13,718.0**
OIL	2020	22.8	18.4	18.8	3.7	0.0	0.0	0.0	0.0	0.0	14.7	18.1	14.2	**5,273.6**
DAY	2019	26.0	16.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,797.0**
H2O	2019	28.3	17.1	49.2	50.3	38.4	29.0	27.3	28.4	22.8	20.4	43.5	80.7	**13,320.9**
OIL	2019	15.1	9.5	25.5	25.8	21.2	16.9	16.7	17.5	13.3	13.3	25.0	40.8	**5,162.9**

Licence **8113** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,489.4**
H2O	2022	288.0	253.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,274.2**
OIL	2022	25.8	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,050.3**
DAY	2021	16.4	28.0	26.0	29.9	30.9	22.0	30.8	30.7	29.4	31.0	30.0	30.8	**3,430.4**
H2O	2021	210.8	387.0	374.7	399.2	370.9	254.5	352.7	319.5	286.6	292.4	279.4	276.7	**30,732.6**
OIL	2021	16.9	36.0	40.8	35.3	33.7	22.7	31.7	31.9	29.0	28.4	25.8	26.9	**4,002.0**
DAY	2020	31.0	23.0	15.0	29.8	0.3	0.0	14.0	31.0	29.8	31.0	30.0	30.6	**3,094.5**

Manitoba Production
2019 To 2022

Licence **8113** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	326.8	215.6	87.4	426.2	3.9	0.0	202.8	470.2	450.1	438.6	396.9	398.0	**26,928.2**
OIL	2020	40.7	29.9	4.7	24.6	0.2	0.0	17.7	44.9	37.8	33.1	30.3	31.8	**3,642.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	29.0	30.0	30.0	**2,829.0**
H2O	2019	436.5	379.3	527.6	470.0	517.3	495.6	288.3	397.8	392.1	382.3	364.5	328.0	**23,511.7**
OIL	2019	1.9	2.8	21.5	31.5	40.2	38.5	21.6	35.6	46.6	33.6	43.9	41.8	**3,347.2**

Licence **8114** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,736.9**
H2O	2022	77.4	66.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,801.9**
OIL	2022	43.5	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,498.6**
DAY	2021	30.3	27.3	21.8	30.0	30.9	29.5	26.4	30.5	28.5	31.0	30.0	27.8	**3,691.9**
H2O	2021	126.7	113.6	96.4	127.5	134.3	117.9	106.3	103.1	88.4	96.0	96.1	88.6	**12,658.3**
OIL	2021	60.9	53.5	42.8	53.9	56.3	54.0	50.6	53.6	47.5	56.1	54.3	51.4	**9,416.7**
DAY	2020	31.0	27.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	30.0	**3,347.9**
H2O	2020	146.3	138.9	156.4	145.0	2.8	18.4	215.3	211.3	172.5	135.5	127.7	128.8	**11,363.4**
OIL	2020	61.1	59.9	67.6	77.1	0.4	5.5	112.1	92.3	88.7	86.2	80.8	72.7	**8,781.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,044.0**
H2O	2019	150.8	140.1	172.4	204.9	217.7	200.4	207.8	189.3	167.7	163.3	148.3	140.2	**9,764.5**
OIL	2019	70.0	62.7	71.6	72.5	84.3	79.0	82.2	88.2	64.2	62.3	58.2	60.2	**7,977.4**

Licence **8116** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.4	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.3**
H2O	2022	285.8	262.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,420.8**
OIL	2022	37.6	47.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,163.4**
DAY	2021	26.9	28.0	30.0	29.7	30.8	28.6	31.0	30.4	28.8	30.5	22.2	25.0	**3,219.9**
H2O	2021	540.5	511.8	518.6	491.2	487.5	427.9	431.3	401.7	344.8	357.5	250.2	270.9	**82,872.1**
OIL	2021	41.4	56.3	58.5	49.5	50.7	43.5	53.0	53.0	42.7	44.4	35.6	46.3	**8,078.1**
DAY	2020	31.0	23.0	24.0	29.5	30.5	10.7	7.7	0.0	0.0	0.0	9.0	30.6	**2,878.0**
H2O	2020	657.8	460.7	440.4	548.3	671.5	227.7	156.4	0.0	0.0	0.0	203.7	713.8	**77,838.2**
OIL	2020	32.4	23.9	25.0	31.6	20.4	7.6	5.6	0.0	0.0	0.0	11.7	50.4	**7,503.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	**2,682.0**
H2O	2019	739.7	657.1	645.7	547.8	574.8	581.3	577.0	558.9	523.0	625.4	680.7	617.4	**73,757.9**
OIL	2019	31.7	27.8	42.7	49.8	55.6	53.3	57.2	66.2	67.7	53.9	26.0	28.4	**7,294.6**

Licence **8119** Well Name **Whitecap East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,536.6**
H2O	2022	616.1	269.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,591.6**
OIL	2022	21.3	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,895.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	29.3	30.7	21.8	31.0	**3,490.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2021	432.6	393.5	387.9	366.7	385.9	371.4	394.1	391.7	308.9	348.3	444.0	724.3	**81,705.8**
OIL	2021	2.7	2.2	0.9	0.8	1.0	1.1	0.7	0.0	0.0	0.3	0.7	16.0	**16,855.2**
DAY	2020	31.0	29.0	1.0	0.0	0.0	0.0	21.4	30.8	30.0	30.8	30.0	31.0	**3,135.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	679.3	606.9	21.2	0.0	0.0	0.0	558.0	723.2	581.5	555.1	491.9	464.9	**76,756.5**

Manitoba Production
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Licence **8119** Well Name **Whitecap East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	31.4	32.2	1.1	0.0	0.0	0.0	0.0	0.7	1.2	0.8	0.6	0.9	**16,828.8**
DAY	2019	31.0	28.0	31.0	29.0	29.0	28.0	29.0	25.0	28.0	31.0	29.0	30.0	**2,900.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	646.9	602.6	633.5	622.6	616.4	604.4	592.0	595.6	691.6	669.0	633.3	688.2	**72,074.5**
OIL	2019	42.4	35.9	38.2	37.6	39.2	39.6	40.0	19.8	18.4	31.0	40.0	43.4	**16,759.9**

Licence **8120** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,320.8**
WIN	2022	251.0	227.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,777.0**
DAY	2021	30.8	28.0	30.1	29.8	31.0	26.2	31.0	31.0	30.0	31.0	30.0	31.0	**1,261.8**
WIN	2021	255.0	231.0	239.0	231.0	244.0	219.0	252.0	241.0	231.0	243.0	256.0	254.0	**31,299.0**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**901.9**
WIN	2020	260.0	227.0	244.0	254.0	248.0	244.0	278.0	278.0	262.0	254.0	252.0	255.0	**28,403.0**
WIN	2019	267.0	290.0	264.0	247.0	253.0	249.0	275.0	259.0	264.0	268.0	258.0	248.0	**25,347.0**

Licence **8121** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.1	28.0	31.0	30.0	30.8	23.3	31.0	30.4	29.5	21.0	2.0	0.0	**3,486.9**
H2O	2021	147.3	140.3	130.3	121.6	117.6	88.9	116.5	74.9	45.6	25.6	2.5	0.0	**33,884.3**
OIL	2021	10.4	9.8	7.3	5.9	6.2	4.5	6.1	4.2	2.3	1.3	0.1	0.0	**6,514.2**
DAY	2020	31.0	23.0	30.0	29.8	30.6	11.0	0.0	0.0	0.0	23.0	29.8	30.6	**3,199.8**
H2O	2020	108.0	77.6	108.0	110.3	116.2	38.9	0.0	0.0	0.0	80.3	114.4	153.0	**32,873.2**
OIL	2020	5.9	4.5	5.8	5.7	7.8	3.3	0.0	0.0	0.0	7.0	8.9	9.5	**6,456.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,961.0**
H2O	2019	126.3	110.5	116.5	106.2	111.8	102.8	101.4	100.3	93.6	97.0	100.7	107.1	**31,966.5**
OIL	2019	12.1	11.1	12.2	13.0	15.5	16.9	18.3	18.3	17.9	18.3	12.5	6.0	**6,397.7**

Licence **8122** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	15.8	28.0	30.0	29.7	28.3	23.1	18.0	0.0	0.0	0.0	0.0	0.0	**3,126.9**
H2O	2021	345.8	603.1	601.5	519.9	371.6	317.6	221.8	0.0	0.0	0.0	0.0	0.0	**73,898.6**
OIL	2021	20.1	0.0	0.0	0.0	0.0	0.0	4.8	0.0	0.0	0.0	0.0	0.0	**12,009.9**
DAY	2020	31.0	29.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.0**
H2O	2020	625.4	577.4	329.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,917.3**
OIL	2020	67.7	57.6	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,985.0**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,878.0**
H2O	2019	760.2	545.9	746.0	617.6	664.2	647.6	647.4	638.5	618.0	648.6	643.0	656.0	**69,385.5**
OIL	2019	93.2	62.2	81.9	82.7	89.6	74.5	65.8	50.0	52.1	58.0	61.3	62.7	**11,829.4**

Licence **8124** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,055.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,883.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,055.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,883.8**

Manitoba Production
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Licence **8124** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,055.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,883.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.6**

Licence **8125** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,145.8**
H2O	2022	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,402.4**
OIL	2022	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,477.2**
DAY	2021	17.4	27.5	29.3	29.0	30.5	29.7	31.0	31.0	7.0	1.0	30.0	31.0	**3,143.0**
H2O	2021	58.0	64.0	65.9	65.4	54.7	56.8	60.3	49.0	6.0	9.6	220.5	96.7	**4,400.2**
OIL	2021	19.6	27.7	23.6	17.7	25.3	18.3	11.2	17.9	2.3	3.5	168.3	120.9	**6,473.8**
DAY	2020	28.0	29.0	31.0	8.0	4.8	9.0	0.0	0.0	4.3	31.0	29.0	12.5	**2,848.6**
H2O	2020	71.0	67.2	64.5	19.0	17.4	24.8	0.0	0.0	12.2	70.2	54.7	20.7	**3,593.3**
OIL	2020	40.1	36.1	34.7	4.7	7.0	8.7	0.0	0.0	4.8	21.4	15.9	5.8	**6,017.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	18.0	30.0	28.0	29.0	31.0	25.0	31.0	**2,662.0**
H2O	2019	0.8	0.7	91.9	129.7	102.2	102.9	145.8	129.0	113.6	115.1	66.5	84.4	**3,171.6**
OIL	2019	7.8	7.1	106.0	124.8	130.7	95.1	141.5	109.9	85.4	54.2	61.7	50.4	**5,838.3**

Licence **8126** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,791.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,595.2**
DAY	2020	28.0	29.0	30.0	8.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**2,212.4**
H2O	2020	8.8	2.2	3.8	1.2	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**2,791.7**
OIL	2020	3.7	5.5	1.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,595.2**
DAY	2019	0.0	0.0	15.0	14.0	0.0	9.0	0.0	0.0	0.0	5.0	28.0	8.0	**2,115.4**
H2O	2019	0.0	0.0	4.2	1.8	0.0	4.5	0.0	0.0	0.0	8.8	20.3	1.5	**2,775.6**
OIL	2019	0.0	0.0	1.2	0.8	0.0	1.3	0.0	0.0	0.0	2.5	10.7	3.3	**5,582.6**

Licence **8127** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.6**
H2O	2022	38.4	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,644.9**
OIL	2022	9.6	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,636.4**
DAY	2021	31.0	19.0	21.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,509.6**
H2O	2021	28.8	18.2	26.2	25.4	24.2	24.3	26.9	24.5	30.4	1.7	38.6	42.4	**15,585.1**
OIL	2021	23.3	14.9	21.2	20.7	19.0	19.6	22.1	19.6	15.6	12.2	10.5	10.6	**10,609.0**
DAY	2020	31.0	29.0	31.0	2.0	0.0	26.0	29.0	31.0	30.0	30.0	30.0	31.0	**3,166.6**
H2O	2020	32.7	43.2	44.3	2.0	0.0	60.8	40.0	41.5	29.3	30.2	25.8	30.2	**15,273.5**
OIL	2020	20.3	4.8	4.7	0.3	0.0	15.2	18.4	19.5	22.8	24.5	21.2	24.5	**10,399.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,866.6**
H2O	2019	37.7	26.0	50.0	32.5	32.4	31.8	31.7	31.2	30.3	31.8	30.7	33.3	**14,893.5**
OIL	2019	20.6	17.3	22.3	21.2	21.6	21.2	20.8	20.3	20.0	21.2	20.1	22.0	**10,223.5**

Licence **8128** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8128** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.7**
WIN	2022	460.0	419.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,153.0**
DAY	2021	30.8	28.0	30.1	29.7	31.0	26.2	31.0	31.0	30.0	31.0	30.0	31.0	**1,358.7**
WIN	2021	393.0	358.0	366.0	390.0	394.0	358.0	378.0	408.0	407.0	422.0	441.0	456.0	**37,274.0**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**998.9**
WIN	2020	365.0	325.0	344.0	350.0	343.0	333.0	360.0	372.0	356.0	371.0	365.0	383.0	**32,503.0**
WIN	2019	359.0	47.0	255.0	396.0	356.0	334.0	370.0	368.0	368.0	376.0	355.0	350.0	**28,236.0**

Licence **8129** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,389.8**
WIN	2022	440.0	398.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,222.0**
DAY	2021	30.8	28.0	30.1	29.8	31.0	26.2	31.0	31.0	30.0	31.0	30.0	31.0	**1,330.8**
WIN	2021	446.0	401.0	423.0	413.0	436.0	389.0	419.0	418.0	406.0	432.0	446.0	444.0	**46,384.0**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**970.9**
WIN	2020	425.0	379.0	397.0	407.0	399.0	389.0	419.0	455.0	449.0	449.0	435.0	448.0	**41,311.0**
WIN	2019	248.0	0.0	356.0	489.0	458.0	433.0	453.0	432.0	439.0	435.0	416.0	403.0	**36,260.0**

Licence **8130** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,317.8**
WIN	2022	411.0	375.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,613.0**
DAY	2021	30.8	28.0	30.1	29.8	31.0	26.2	31.0	31.0	30.0	31.0	30.0	31.0	**1,258.8**
WIN	2021	404.0	367.0	384.0	363.0	395.0	352.0	414.0	395.0	379.0	399.0	410.0	414.0	**45,827.0**
DAY	2020	0.0	0.0	0.0	29.6	30.3	28.5	30.2	31.0	30.0	30.6	29.7	31.0	**898.9**
WIN	2020	402.0	356.0	379.0	382.0	378.0	367.0	413.0	425.0	396.0	403.0	393.0	398.0	**41,151.0**
WIN	2019	450.0	425.0	416.0	383.0	390.0	380.0	418.0	400.0	403.0	413.0	400.0	388.0	**36,459.0**

Licence **8131** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,120.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,120.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,120.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.5**

Licence **8132** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.8**

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Licence **8132** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.6**

Licence **8133** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.6**
H2O	2022	189.4	167.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,822.6**
OIL	2022	55.7	50.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,118.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	26.3	30.4	30.0	31.0	30.0	29.3	**3,575.6**
H2O	2021	173.1	153.1	162.2	143.5	151.2	153.8	145.8	167.4	178.6	184.2	183.8	177.0	**14,466.0**
OIL	2021	56.4	48.0	54.1	48.2	50.3	50.3	47.7	51.8	52.6	58.1	53.8	53.6	**15,011.8**
DAY	2020	24.0	22.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	29.3	31.0	**3,218.2**
H2O	2020	91.2	131.0	203.8	181.5	3.2	20.1	227.2	232.4	196.5	201.1	185.3	200.6	**12,492.3**
OIL	2020	37.7	40.0	76.0	75.3	0.3	3.9	95.4	93.2	69.4	72.9	66.8	71.2	**14,386.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	6.0	**2,926.0**
H2O	2019	136.7	127.9	140.1	130.0	126.5	106.4	109.8	117.5	119.9	123.8	117.3	21.3	**10,618.4**
OIL	2019	70.3	64.3	72.6	69.7	70.0	60.1	58.9	57.8	54.9	57.2	52.0	9.2	**13,684.8**

Licence **8134** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.4**
WIN	2022	434.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,619.0**
DAY	2021	31.0	26.7	31.0	29.7	30.9	27.3	30.3	31.0	30.0	31.0	30.0	31.0	**2,181.4**
WIN	2021	446.0	391.0	436.0	411.0	425.0	405.0	433.0	429.0	408.0	424.0	413.0	434.0	**29,785.0**
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**1,821.5**
WIN	2020	431.0	403.0	430.0	419.0	4.0	0.0	440.0	600.0	502.0	493.0	457.0	458.0	**24,730.0**
WIN	2019	428.0	381.0	417.0	416.0	411.0	393.0	373.0	443.0	423.0	443.0	429.0	435.0	**20,093.0**

Licence **8136** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,193.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,193.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,193.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.5**

Licence **8137** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,619.6**
H2O	2022	19.3	43.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,938.1**
OIL	2022	29.6	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,679.6**

Manitoba Production
2019 To 2022

Licence **8137** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	29.0	24.4	29.3	29.0	31.0	30.0	31.0	28.7	31.0	**3,563.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.9**
H2O	2021	28.6	22.2	19.5	14.3	12.8	16.5	17.7	16.6	16.3	21.6	16.6	16.6	**4,875.3**
OIL	2021	85.1	70.0	58.3	54.3	41.3	50.3	46.2	46.1	38.5	38.5	37.9	40.4	**10,620.7**
DAY	2020	31.0	29.0	31.0	29.9	12.3	20.0	6.5	22.0	30.0	31.0	27.7	29.8	**3,210.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.9**
H2O	2020	15.8	18.2	18.2	15.9	7.7	8.5	2.6	7.6	11.4	11.1	40.6	36.1	**4,656.0**
OIL	2020	37.0	29.3	28.4	28.9	11.8	18.2	6.3	19.6	28.0	27.1	81.4	84.2	**10,013.8**
DAY	2019	31.0	27.0	25.0	30.0	22.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,910.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.9**
H2O	2019	25.8	13.3	45.8	42.0	23.4	35.8	24.0	28.3	22.4	17.1	16.6	18.3	**4,462.3**
OIL	2019	39.3	31.4	56.7	80.7	50.0	76.3	63.3	56.6	52.5	49.8	43.1	41.9	**9,613.6**

Licence **8138** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,489.7**
H2O	2022	14.7	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,713.6**
OIL	2022	41.8	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,129.1**
DAY	2021	31.0	28.0	31.0	30.0	24.4	29.1	30.8	30.5	30.0	30.3	27.5	31.0	**3,435.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.6**
H2O	2021	26.8	17.9	80.2	48.8	37.2	38.7	25.8	15.2	11.8	18.6	20.4	16.2	**8,683.4**
OIL	2021	53.1	38.4	42.4	57.8	56.9	49.6	36.8	28.0	50.5	43.0	33.5	43.1	**15,061.5**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	28.9	29.0	**3,081.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.6**
H2O	2020	39.4	60.8	66.6	2.6	2.3	1.3	0.0	8.0	36.4	37.9	33.6	31.7	**8,325.8**
OIL	2020	59.2	73.3	68.7	3.2	2.3	1.3	0.0	9.9	58.3	75.4	68.6	70.3	**14,528.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,859.7**
GAS	2019	0.3	0.3	0.4	0.3	0.0	1.7	1.3	1.4	0.2	0.0	0.0	0.0	**27.6**
H2O	2019	25.5	24.6	29.3	18.6	14.6	11.7	9.9	14.2	15.5	16.5	87.8	86.5	**8,005.2**
OIL	2019	98.1	89.2	110.8	83.6	76.4	57.9	50.9	53.7	51.9	55.1	56.0	67.2	**14,037.9**

Licence **8140** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,687.6**
H2O	2022	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943.4**
OIL	2022	5.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,621.8**
DAY	2021	15.0	7.0	31.0	30.0	30.8	23.7	31.0	30.5	29.9	30.9	30.0	31.0	**3,640.6**
H2O	2021	1.3	0.4	1.7	1.1	3.7	6.6	16.1	21.5	21.3	22.2	21.7	2.1	**2,943.1**
OIL	2021	4.2	2.6	15.2	8.9	4.4	3.5	4.8	4.9	16.9	19.2	18.5	7.1	**6,613.5**
DAY	2020	31.0	29.0	30.0	29.6	30.5	29.5	30.9	28.9	28.8	31.0	30.0	30.6	**3,319.8**
H2O	2020	35.4	34.2	37.4	37.8	21.3	5.3	12.9	10.8	9.2	8.1	7.6	4.1	**2,823.4**
OIL	2020	21.3	22.2	22.3	21.9	32.8	42.7	27.1	16.8	18.8	12.5	12.0	10.0	**6,503.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,960.0**
H2O	2019	19.5	17.9	18.9	17.6	19.2	18.0	15.7	17.5	24.9	40.2	32.9	23.3	**2,599.3**
OIL	2019	11.5	11.1	12.2	11.4	12.4	11.7	10.7	12.1	12.9	15.8	14.2	14.8	**6,242.9**

Licence **8141** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **8141** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.7**
H2O	2022	1354.2	577.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,350.0**
OIL	2022	24.5	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,236.6**
DAY	2021	31.0	28.0	29.5	30.0	29.7	18.0	25.5	29.0	30.0	30.3	25.5	18.0	**3,481.4**
H2O	2021	328.4	351.3	378.5	671.4	682.4	329.4	549.5	773.6	777.0	681.2	468.5	767.4	**25,418.4**
OIL	2021	10.0	8.8	9.5	21.0	21.4	17.6	24.2	13.1	25.2	11.3	6.3	13.5	**10,200.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.5	30.0	31.0	30.0	31.0	30.0	30.0	**3,156.9**
H2O	2020	45.3	45.8	50.6	57.7	59.2	53.8	41.3	56.1	26.0	36.7	46.0	264.4	**18,659.8**
OIL	2020	20.0	19.9	23.2	28.1	29.9	23.3	20.1	27.6	12.0	17.1	16.3	13.2	**10,019.0**
DAY	2019	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,794.4**
H2O	2019	72.4	54.5	63.5	3.6	4.2	57.0	25.2	64.2	83.8	0.1	2.7	48.9	**17,876.9**
OIL	2019	30.3	26.1	32.8	29.8	27.0	28.4	29.8	31.5	31.9	31.0	24.3	22.8	**9,768.3**

Licence **8142** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**

Licence **8143** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,137.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,199.3**
DAY	2020	1.0	23.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.7**
H2O	2020	3.6	91.4	119.9	105.6	85.5	3.2	0.0	0.0	0.0	0.0	0.0	0.0	**38,137.0**
OIL	2020	0.0	0.0	0.0	1.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,199.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,057.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	73.3	33.4	82.2	106.6	0.0	0.0	0.0	**37,727.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,195.9**

Licence **8144** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,303.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.8**
DAY	2020	31.0	29.0	31.0	29.7	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.3**
GAS	2020	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	279.7	242.8	250.8	230.8	234.7	29.4	0.0	0.0	0.0	0.0	0.0	0.0	**40,303.8**
OIL	2020	14.7	12.7	13.3	12.1	12.3	1.6	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.8**
DAY	2019	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,858.6**

Manitoba Production
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Licence **8144** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	219.3	178.1	16.2	0.0	0.0	177.5	366.7	264.3	236.8	229.4	295.2	289.0	**39,035.6**
OIL	2019	14.2	7.3	0.3	0.0	0.0	3.0	15.3	13.8	15.1	14.6	18.8	17.1	**2,946.1**

Licence **8145** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,669.2**
H2O	2022	35.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.8**
OIL	2022	20.5	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,223.0**
DAY	2021	31.0	28.0	31.0	29.0	30.9	29.5	27.2	30.4	30.0	31.0	30.0	31.0	**3,616.8**
H2O	2021	99.6	86.6	80.7	66.6	54.3	53.8	32.9	32.3	32.8	33.8	37.8	38.2	**4,612.3**
OIL	2021	39.8	34.4	34.9	30.2	33.8	32.1	9.9	10.4	10.6	11.8	30.5	27.2	**4,185.8**
DAY	2020	31.0	29.0	30.0	29.3	0.2	1.0	31.0	30.0	30.0	30.3	30.0	31.0	**3,257.8**
H2O	2020	51.9	49.6	53.0	53.7	1.1	3.7	69.2	43.4	24.1	36.2	94.3	99.9	**3,962.9**
OIL	2020	25.1	24.3	25.6	26.5	0.2	1.0	36.4	20.6	12.8	17.2	36.3	37.8	**3,880.2**
DAY	2019	28.0	27.0	31.0	27.0	31.0	29.0	29.0	31.0	27.0	31.0	30.0	30.0	**2,955.0**
H2O	2019	78.8	75.5	81.3	67.9	79.2	40.7	40.5	37.4	25.3	35.4	50.2	52.7	**3,382.8**
OIL	2019	22.3	21.1	24.0	20.7	24.6	30.9	24.5	18.5	12.6	18.3	21.6	23.3	**3,616.4**

Licence **8146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,961.0**
H2O	2022	4.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.6**
OIL	2022	9.6	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,493.9**
DAY	2021	21.0	6.0	29.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	15.0	25.5	**2,912.1**
H2O	2021	1.6	1.1	2.5	2.3	1.9	2.0	2.2	4.0	1.8	2.0	1.8	1.8	**1,510.4**
OIL	2021	11.4	8.4	18.0	16.7	14.1	15.0	15.8	13.6	13.6	14.5	6.2	12.0	**4,472.0**
DAY	2020	19.0	19.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	20.7	30.0	29.9	**2,603.6**
H2O	2020	1.9	1.6	1.8	0.4	0.0	0.0	0.0	0.0	0.0	3.6	2.8	2.4	**1,485.4**
OIL	2020	17.1	13.9	16.2	3.6	0.0	0.0	0.0	0.0	0.0	31.4	20.2	18.1	**4,312.7**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	28.0	9.0	**2,449.0**
H2O	2019	4.4	4.0	4.5	4.3	4.3	4.3	4.4	4.3	1.8	1.7	1.5	0.5	**1,470.9**
OIL	2019	12.3	11.5	13.0	12.2	12.2	12.2	12.6	12.2	16.2	15.3	13.5	4.5	**4,192.2**

Licence **8147** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,827.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,827.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,827.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**

Licence **8148** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8148** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.4**
H2O	2022	58.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,784.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.9	30.0	30.8	30.0	27.8	**3,589.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.5**
H2O	2021	123.6	106.1	113.9	111.1	119.9	118.5	123.5	133.1	111.4	78.1	67.5	57.5	**24,726.2**
OIL	2021	29.8	29.8	5.7	4.8	4.3	3.6	4.5	5.3	6.0	0.4	0.3	0.0	**8,624.0**
DAY	2020	29.0	29.0	28.0	30.0	31.0	30.0	30.2	31.0	24.2	30.5	27.0	30.0	**3,231.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.5**
H2O	2020	244.1	256.9	129.3	193.1	261.9	197.4	180.8	176.9	164.9	182.1	143.3	161.6	**23,462.0**
OIL	2020	83.8	84.1	87.3	69.4	87.4	81.1	31.4	34.5	39.2	50.7	39.1	11.8	**8,529.5**
DAY	2019	23.0	5.0	24.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**2,882.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.5**
H2O	2019	145.9	29.5	169.0	220.1	213.2	185.0	173.8	204.6	307.5	303.5	264.5	252.0	**21,169.7**
OIL	2019	16.8	1.7	23.7	36.7	25.6	22.5	21.4	26.4	62.6	62.0	47.3	70.5	**7,829.7**

Licence **8150** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.0**
H2O	2022	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,476.4**
OIL	2022	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,894.8**
DAY	2021	30.0	18.0	31.0	30.0	24.0	29.5	31.0	30.5	30.0	31.0	30.0	31.0	**3,012.0**
H2O	2021	4.2	2.9	2.7	2.8	0.6	2.1	1.9	1.8	0.0	0.4	0.6	0.4	**1,476.0**
OIL	2021	11.5	8.1	7.3	7.5	7.3	5.7	5.0	4.9	8.8	3.6	5.5	3.9	**2,891.5**
DAY	2020	16.0	20.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	18.0	**2,666.0**
H2O	2020	8.4	7.7	4.9	1.6	0.0	0.0	0.0	0.0	0.0	12.2	3.0	3.3	**1,455.6**
OIL	2020	14.2	13.2	16.2	2.8	0.0	0.0	0.0	0.0	0.0	20.8	15.2	8.9	**2,812.4**
DAY	2019	31.0	14.0	27.0	30.0	31.0	30.0	17.0	30.0	29.0	31.0	30.0	24.0	**2,512.0**
H2O	2019	0.4	0.1	1.3	0.5	0.6	0.5	0.9	18.4	19.2	16.2	12.4	10.1	**1,414.5**
OIL	2019	6.1	2.5	7.1	5.1	5.3	4.6	9.7	0.0	0.3	32.6	20.4	18.1	**2,721.1**

Licence **8151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.1**
H2O	2022	228.7	221.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,550.2**
OIL	2022	63.1	62.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,232.2**
DAY	2021	30.5	27.6	30.6	28.3	30.9	29.5	27.0	28.5	29.8	30.3	29.8	31.0	**1,007.8**
H2O	2021	240.0	199.5	215.0	188.7	232.0	228.4	204.8	190.1	207.9	231.0	236.4	247.9	**7,100.0**
OIL	2021	90.7	82.7	93.0	76.6	72.9	69.7	60.7	60.7	67.9	87.3	78.4	70.6	**3,106.2**
DAY	2020	31.0	29.0	30.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**654.0**
H2O	2020	197.1	182.2	173.0	0.0	0.0	0.0	0.0	195.7	243.8	252.1	250.0	248.4	**4,478.3**
OIL	2020	83.7	81.0	80.6	0.0	0.0	0.0	0.0	85.4	100.0	104.4	94.7	89.8	**2,195.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**413.0**
H2O	2019	223.9	215.1	225.0	201.7	205.4	178.6	208.0	175.3	156.9	204.0	192.3	202.4	**2,736.0**
OIL	2019	135.9	145.1	139.3	116.6	120.6	100.2	96.1	84.8	76.1	88.2	86.2	90.4	**1,475.4**

UWI **100.14-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,728.7**

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Licence **8151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,728.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,728.7**

Licence **8152** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.3**
H2O	2022	52.2	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,732.6**
OIL	2022	62.3	56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,040.5**
DAY	2021	31.0	28.0	31.0	30.0	27.0	20.7	31.0	30.7	27.8	31.0	30.0	28.8	**3,453.3**
H2O	2021	60.6	63.1	117.5	85.2	60.1	44.8	44.6	51.2	59.6	59.3	73.4	54.9	**19,631.9**
OIL	2021	64.1	46.6	60.4	61.7	51.5	38.4	68.8	64.2	46.2	65.2	77.2	63.2	**18,921.4**
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	8.0	25.3	**3,106.3**
H2O	2020	73.0	62.6	68.3	70.1	74.7	73.5	100.0	109.5	76.6	56.4	14.3	40.6	**18,857.6**
OIL	2020	62.6	54.4	57.2	57.3	58.6	44.5	56.5	60.6	63.0	62.9	15.6	82.8	**18,213.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,769.0**
H2O	2019	55.0	49.6	57.4	57.0	60.8	71.7	78.7	91.1	88.3	74.6	71.9	74.4	**18,038.0**
OIL	2019	91.7	84.6	97.5	83.2	76.2	66.1	59.7	58.0	56.3	51.5	50.9	55.2	**17,537.9**

Licence **8153** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,591.2**
H2O	2022	140.0	123.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.4**
OIL	2022	55.3	50.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,546.0**
DAY	2021	23.0	19.5	30.0	29.0	29.8	29.5	27.2	30.0	27.0	26.3	29.0	30.8	**3,532.2**
H2O	2021	40.5	31.3	48.3	43.4	45.5	48.1	47.2	45.6	61.8	139.5	130.1	137.3	**6,189.9**
OIL	2021	31.5	8.3	12.8	11.4	11.8	12.2	12.0	12.5	12.4	35.8	51.6	55.9	**8,440.5**
DAY	2020	31.0	29.0	31.0	29.9	0.2	0.0	0.0	28.0	30.0	31.0	30.0	31.0	**3,201.1**
H2O	2020	63.3	97.8	103.7	95.5	1.8	0.0	0.0	94.3	54.0	55.3	52.1	55.1	**5,371.3**
OIL	2020	55.2	58.5	61.4	55.6	0.2	0.0	0.0	50.8	41.9	44.0	41.2	43.0	**8,172.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,930.0**
H2O	2019	42.1	39.6	58.1	53.3	53.3	74.5	58.6	48.6	51.1	49.3	49.3	65.0	**4,698.4**
OIL	2019	79.8	71.3	117.8	112.5	115.3	97.5	102.8	105.1	86.6	73.4	62.0	59.6	**7,720.5**

Licence **8154** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,549.8**
WIN	2022	90.0	129.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,567.0**
DAY	2021	30.3	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,507.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,817.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,669.7**
WIN	2021	305.0	269.0	293.0	256.0	226.0	138.0	184.0	171.0	132.0	152.0	141.0	140.0	**7,348.0**
DAY	2020	31.0	29.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	30.6	30.0	31.0	**3,155.5**
H2O	2020	74.2	61.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,817.9**
OIL	2020	22.5	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,669.7**

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Licence **8154** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	116.0	585.0	926.0	869.0	637.0	495.0	393.0	321.0	294.0	305.0	**4,941.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,825.0**
H2O	2019	89.1	77.3	91.1	89.9	96.4	85.0	80.3	79.8	71.7	83.5	69.0	78.0	**14,682.1**
OIL	2019	45.2	39.0	42.7	40.7	24.6	27.9	33.4	31.4	28.9	31.8	22.8	22.0	**8,619.6**

Licence **8155** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	1.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,856.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.4**
H2O	2021	0.0	1.2	0.0	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,941.9**
OIL	2021	0.0	0.8	0.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,896.4**
DAY	2020	30.0	29.0	24.0	0.0	0.0	5.0	0.0	0.0	13.0	0.0	0.0	5.0	**2,848.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.4**
H2O	2020	73.0	69.3	50.8	0.0	0.0	13.2	0.0	0.0	31.3	0.0	0.0	10.7	**35,926.4**
OIL	2020	6.3	6.1	4.4	0.0	0.0	2.9	0.0	0.0	2.7	0.0	0.0	0.6	**8,892.2**
DAY	2019	0.0	0.0	12.0	30.0	31.0	28.0	27.0	31.0	30.0	24.0	24.0	31.0	**2,742.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.4**
H2O	2019	0.0	0.0	19.9	40.1	31.1	26.2	46.9	60.9	61.3	45.5	44.5	48.4	**35,678.1**
OIL	2019	0.0	0.0	2.3	4.5	3.6	3.0	17.6	5.6	1.5	10.3	4.9	4.4	**8,869.2**

Licence **8156** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,406.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,590.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,406.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,590.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,406.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,590.6**

Licence **8157** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.7**

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Licence **8157** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.7**

Licence **8158** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,576.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,881.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,576.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,881.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,576.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,881.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**

Licence **8159** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,494.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,494.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,494.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.8**

Licence **8160** Well Name **North Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,815.3**
DAY	2020	0.0	0.0	0.0	2.4	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
WIN	2020	150.9	114.0	92.8	130.8	0.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,815.3**
WIN	2019	159.3	135.3	211.0	170.8	161.3	185.1	304.7	242.0	229.2	212.0	181.1	158.4	**10,176.8**

Licence **8163** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,332.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,152.0**
DAY	2020	31.0	29.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.0**

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Licence **8163** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2020	493.6	470.3	522.4	514.7	88.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,332.8**
OIL	2020	15.8	17.6	14.4	12.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,152.0**
DAY	2019	29.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,966.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2019	508.3	515.7	569.8	553.7	572.4	459.1	552.0	534.3	504.7	532.7	519.0	544.5	**45,242.9**
OIL	2019	11.2	13.6	17.3	11.7	10.9	7.0	12.0	9.3	7.9	10.2	9.9	9.7	**15,090.3**

Licence **8164** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,546.9**
H2O	2022	56.6	52.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,843.0**
OIL	2022	21.8	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,387.3**
DAY	2021	31.0	28.0	30.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**3,487.9**
H2O	2021	58.4	50.7	51.2	54.2	61.6	56.5	61.7	64.4	57.5	49.1	62.9	65.6	**17,733.6**
OIL	2021	17.7	17.9	22.2	18.7	15.7	15.0	15.5	13.7	14.6	22.7	18.1	19.8	**7,349.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	6.6	30.0	31.0	30.0	31.0	**3,124.6**
H2O	2020	60.7	45.7	41.4	40.5	59.1	28.5	0.0	17.3	99.0	73.1	68.2	70.4	**17,039.8**
OIL	2020	4.7	14.7	24.5	23.4	15.9	2.9	0.0	1.8	8.3	13.9	13.7	13.9	**7,137.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,833.0**
H2O	2019	62.2	55.1	70.0	70.2	58.1	58.2	56.2	59.2	57.7	63.0	59.1	65.3	**16,435.9**
OIL	2019	12.4	11.3	14.7	15.5	14.8	12.7	12.9	11.9	7.9	5.5	3.3	4.7	**7,000.1**

Licence **8166** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,431.6**
WIN	2022	0.0	396.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,482.0**
DAY	2021	30.3	28.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,411.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,571.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.9**
WIN	2021	239.0	343.0	325.0	287.0	281.0	354.0	425.0	422.0	580.0	557.0	388.0	539.0	**22,086.0**
DAY	2020	0.0	0.0	0.0	30.0	30.8	27.4	30.2	31.0	30.0	30.6	30.0	31.0	**2,051.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,571.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.9**
WIN	2020	269.0	226.0	210.0	201.0	193.0	254.0	238.0	315.0	313.0	277.0	253.0	247.0	**17,346.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,571.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.9**
WIN	2019	609.0	454.0	642.0	571.0	398.0	275.0	272.0	272.0	228.0	223.0	352.0	326.0	**14,350.0**

Licence **8167** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,312.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,479.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,312.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,479.5**

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Licence **8167** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,312.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,479.5**

Licence **8168** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069.1**
WIN	2022	438.0	404.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,495.0**
DAY	2021	30.3	28.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,011.1**
WIN	2021	197.0	418.0	389.0	375.0	368.0	374.0	461.0	455.0	439.0	452.0	448.0	456.0	**31,653.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	30.6	30.0	31.0	**650.5**
WIN	2020	445.0	394.0	436.0	430.0	417.0	414.0	441.0	429.0	395.0	318.0	185.0	196.0	**26,821.0**
WIN	2019	345.0	339.0	566.0	533.0	508.0	475.0	513.0	523.0	489.0	481.0	457.0	468.0	**22,321.0**

Licence **8169** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,057.1**
WIN	2022	289.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,952.0**
DAY	2021	30.3	28.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	22.0	**1,040.1**
WIN	2021	383.0	353.0	457.0	362.0	367.0	303.0	361.0	370.0	341.0	356.0	356.0	202.0	**44,663.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	30.6	30.0	31.0	**688.5**
WIN	2020	369.0	323.0	337.0	328.0	317.0	318.0	373.0	364.0	345.0	384.0	400.0	402.0	**40,452.0**
WIN	2019	447.0	379.0	421.0	404.0	389.0	361.0	402.0	398.0	361.0	347.0	367.0	364.0	**36,192.0**

Licence **8170** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.6**
H2O	2022	301.8	292.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,105.3**
OIL	2022	103.3	102.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.1**
DAY	2021	31.0	28.0	30.3	30.0	30.9	29.5	27.0	29.9	29.0	31.0	9.3	31.0	**3,577.3**
H2O	2021	179.8	161.9	177.5	165.2	173.2	174.8	169.7	166.8	196.9	198.3	61.6	303.4	**12,511.2**
OIL	2021	114.5	100.9	103.8	89.1	92.5	91.8	89.2	91.3	53.2	74.8	21.4	107.3	**17,822.9**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.0	31.0	31.0	30.0	30.3	26.0	31.0	**3,240.4**
H2O	2020	158.3	151.1	163.3	163.0	3.5	11.3	205.5	181.4	185.9	190.8	150.0	178.7	**10,382.1**
OIL	2020	96.8	93.6	90.8	81.7	0.4	3.1	109.5	86.2	95.4	100.2	87.5	107.4	**16,793.1**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,939.0**
H2O	2019	156.6	153.2	162.5	147.6	161.4	151.3	162.3	162.8	162.2	162.8	154.3	162.5	**8,639.3**
OIL	2019	117.2	114.5	129.0	121.1	133.4	120.2	113.0	110.1	109.5	111.4	101.4	104.5	**15,840.5**

Licence **8171** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,534.3**
H2O	2022	66.6	63.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,129.7**
OIL	2022	4.9	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,736.9**
DAY	2021	31.0	28.0	31.0	30.0	30.8	22.8	31.0	31.0	29.9	25.9	30.0	30.0	**3,476.7**
H2O	2021	54.7	50.7	61.2	65.9	74.8	60.5	81.1	80.6	73.7	52.5	65.6	63.0	**19,999.9**
OIL	2021	29.4	24.4	16.4	12.1	7.0	4.1	5.4	5.2	4.5	10.2	14.3	9.3	**6,727.6**

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Licence **8171** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	14.1	31.0	29.6	31.0	29.7	30.6	**3,125.3**
H2O	2020	72.8	66.2	76.0	74.9	85.7	20.8	21.9	79.1	66.0	64.5	74.5	70.4	**19,215.6**
OIL	2020	12.4	12.1	12.2	9.4	7.9	11.6	22.1	37.2	26.8	28.0	10.6	14.9	**6,585.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,797.0**
H2O	2019	85.9	77.4	78.7	61.9	72.7	73.2	70.3	73.4	68.8	70.2	67.6	72.6	**18,442.8**
OIL	2019	19.7	16.7	18.1	12.6	16.7	17.3	16.7	19.0	17.8	19.7	19.8	14.4	**6,380.1**

Licence **8172** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-13-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,546.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,502.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,546.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,502.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,546.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,502.3**

Licence **8173** Well Name **Whitecap South McAuley** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**

Licence **8177** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.1**
H2O	2022	3.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,476.9**
OIL	2022	31.8	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,529.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	12.3	31.0	30.0	25.6	30.9	30.0	31.0	**3,336.2**
H2O	2021	3.0	2.8	1.8	1.7	1.7	0.7	3.6	3.7	3.3	3.9	3.7	3.8	**2,469.7**
OIL	2021	25.6	22.9	16.5	15.0	15.5	5.9	28.4	31.0	26.8	31.3	30.8	31.5	**11,473.9**
DAY	2020	31.0	29.0	31.0	29.9	30.9	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**2,994.4**
H2O	2020	1.8	1.9	2.0	1.9	2.1	0.9	0.0	0.0	0.0	2.8	3.9	3.2	**2,436.0**
OIL	2020	16.9	17.3	19.4	18.8	19.7	6.6	0.0	0.0	0.0	23.8	32.9	27.0	**11,192.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,747.0**
H2O	2019	7.9	3.4	2.0	1.7	2.3	2.1	2.1	2.0	1.7	2.0	1.9	1.7	**2,415.5**
OIL	2019	53.6	26.1	15.5	15.5	22.1	20.3	19.5	18.3	15.3	17.1	17.2	17.7	**11,010.3**

Manitoba Production
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Licence **8178** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	5.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,095.8**
H2O	2022	4.0	347.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,462.0**
OIL	2022	0.3	66.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.8	**3,062.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	24.0	25.7	**19,110.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.7	1.8	**5,970.3**
DAY	2020	31.0	29.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,001.0**
H2O	2020	21.5	18.9	10.8	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,060.3**
OIL	2020	4.2	3.9	3.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,899.0**
H2O	2019	67.1	61.4	54.7	16.9	24.1	22.5	24.3	25.3	20.5	21.6	22.5	22.4	**19,005.2**
OIL	2019	47.3	44.4	42.1	23.5	31.8	25.9	17.0	7.4	5.3	4.0	3.9	4.0	**5,954.1**

Licence **8179** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.13-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,598.1**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,598.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,598.1**

Licence **8180** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,575.3**
H2O	2022	81.4	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,373.6**
OIL	2022	37.7	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,851.7**
DAY	2021	30.3	28.0	31.0	29.7	24.4	29.0	29.7	16.3	25.0	31.0	25.7	31.0	**3,527.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.7**
H2O	2021	11.7	8.3	9.0	9.2	10.5	12.4	11.3	6.3	8.4	9.4	43.8	145.5	**5,257.9**
OIL	2021	23.0	21.5	20.8	13.9	14.5	21.0	19.2	10.1	16.0	19.4	30.1	72.3	**7,800.0**
DAY	2020	31.0	29.0	30.0	29.9	12.0	29.8	22.5	20.7	30.0	31.0	29.2	30.5	**3,196.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.7**
H2O	2020	18.0	16.4	12.7	14.2	7.0	19.2	13.4	12.0	15.3	13.5	12.1	12.6	**4,972.1**
OIL	2020	28.0	26.4	27.1	27.4	11.2	30.6	25.8	24.7	34.5	29.3	26.2	27.1	**7,518.2**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,871.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.7**
H2O	2019	17.7	16.4	18.4	16.3	8.0	18.1	29.1	24.5	23.9	53.3	15.8	15.6	**4,805.7**
OIL	2019	37.5	31.9	34.0	32.4	20.2	31.3	46.3	41.9	34.9	35.4	34.3	33.3	**7,199.9**

Licence **8181** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,563.3**
H2O	2022	320.8	301.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,320.6**
OIL	2022	82.1	77.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,664.5**
DAY	2021	31.0	27.3	31.0	30.0	31.0	30.0	31.0	30.8	29.1	30.2	30.0	31.0	**3,506.5**
H2O	2021	354.9	296.1	320.4	314.2	286.7	331.7	302.0	296.9	283.6	322.1	336.2	340.3	**32,698.0**
OIL	2021	80.2	84.3	91.3	88.2	84.6	76.6	79.9	78.6	85.8	87.4	75.6	82.4	**26,504.8**
DAY	2020	31.0	29.0	31.0	30.0	7.0	0.0	0.0	19.6	30.0	31.0	22.4	31.0	**3,144.1**
H2O	2020	386.3	366.8	389.5	374.2	40.4	0.0	0.0	309.2	527.4	489.4	294.4	400.9	**28,912.9**
OIL	2020	119.4	106.6	105.3	111.3	9.0	0.0	0.0	55.5	119.8	130.3	64.6	104.7	**25,509.9**

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Licence **8181** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	30.0	30.0	30.0	29.0	25.0	30.0	28.0	31.0	30.0	31.0	**2,882.1**
H2O	2019	380.9	328.1	347.2	370.2	423.7	344.3	278.6	476.0	390.7	395.2	367.3	399.1	**25,334.4**
OIL	2019	151.3	136.1	137.2	124.0	118.9	135.7	109.1	154.5	136.1	135.1	106.7	124.2	**24,583.4**

Licence **8182** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,365.4**
WIN	2022	467.0	411.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,363.0**
DAY	2021	30.0	28.0	31.0	30.0	30.9	25.1	31.0	31.0	30.0	31.0	30.0	31.0	**2,306.4**
WIN	2021	319.0	291.0	315.0	296.0	351.0	618.0	692.0	697.0	592.0	570.0	515.0	496.0	**29,485.0**
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	29.9	31.0	30.0	31.0	29.3	31.0	**1,947.4**
WIN	2020	415.0	367.2	393.8	372.0	358.0	348.0	372.0	362.0	342.0	347.0	330.0	336.0	**23,733.0**
WIN	2019	565.0	484.0	526.0	485.0	469.8	435.2	442.1	438.9	429.0	420.0	417.0	413.0	**19,390.0**

Licence **8183** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,092.6**
WIN	2022	270.0	229.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,197.0**
DAY	2021	31.0	26.0	31.0	30.0	30.9	23.1	30.2	31.0	30.0	28.0	30.0	30.0	**2,033.6**
WIN	2021	280.0	245.0	276.0	267.0	268.0	354.0	377.0	343.0	288.0	282.0	286.0	278.0	**30,698.0**
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	29.9	31.0	30.0	31.0	29.3	31.0	**1,682.4**
WIN	2020	322.0	280.0	309.0	292.0	283.0	279.0	301.0	303.0	289.0	293.0	279.0	287.0	**27,154.0**
WIN	2019	327.0	209.0	372.0	315.0	320.7	311.3	328.5	329.5	326.0	327.0	320.0	317.0	**23,637.0**

Licence **8184** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.5**
WIN	2022	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,277.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	25.1	30.5	31.0	30.0	31.0	30.0	30.0	**2,016.5**
WIN	2021	308.0	276.0	294.0	284.0	292.0	261.0	290.0	286.0	269.0	279.0	268.0	264.0	**34,271.0**
DAY	2020	0.0	0.0	0.0	30.0	29.9	28.0	29.8	31.0	30.0	31.0	29.3	31.0	**1,658.0**
WIN	2020	362.0	315.9	346.1	330.0	319.0	313.0	338.0	332.0	315.0	320.0	305.0	313.0	**30,900.0**
WIN	2019	440.0	389.0	421.0	395.0	387.6	368.4	378.6	376.4	369.0	366.0	347.0	357.0	**26,991.0**

Licence **8186** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,641.7**
H2O	2022	55.0	49.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,923.6**
OIL	2022	50.6	44.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,534.8**
DAY	2021	30.0	23.0	31.0	26.0	28.3	29.5	26.0	31.0	30.0	29.9	30.0	31.0	**3,583.8**
H2O	2021	58.2	46.0	50.8	55.0	57.3	55.5	57.1	54.5	56.8	55.9	54.9	55.9	**13,818.7**
OIL	2021	53.8	43.3	63.6	50.7	52.9	51.3	52.0	50.2	50.3	57.2	50.5	52.1	**10,439.7**
DAY	2020	31.0	29.0	30.0	26.5	25.0	30.0	30.5	31.0	29.0	31.0	29.7	31.0	**3,238.1**
H2O	2020	65.4	60.4	66.6	57.2	62.0	48.7	53.8	68.2	60.2	62.6	61.8	59.6	**13,160.8**
OIL	2020	59.9	55.1	56.4	51.2	55.7	52.6	52.0	62.7	55.6	57.6	49.1	54.9	**9,811.8**
DAY	2019	31.0	28.0	30.7	30.0	30.0	30.0	30.7	31.0	29.7	31.0	29.0	31.0	**2,884.4**
H2O	2019	75.5	65.5	74.5	70.6	71.8	73.1	73.7	72.7	67.2	67.3	65.2	66.5	**12,434.3**

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Licence **8186** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	69.1	60.1	65.3	64.6	65.7	61.9	62.4	60.9	59.2	64.3	59.6	61.0	**9,149.0**

Licence **8188** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,572.2**
H2O	2022	966.0	919.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136,443.0**
OIL	2022	55.3	43.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	29.8	31.0	30.0	31.0	30.0	29.0	**3,513.2**
H2O	2021	720.8	693.4	730.4	994.5	867.5	985.5	970.0	932.1	1006.3	907.8	940.2	911.6	**134,557.8**
OIL	2021	122.1	70.0	86.2	75.8	84.9	63.2	57.8	50.1	71.5	43.1	56.9	61.1	**13,812.1**
DAY	2020	31.0	27.0	31.0	29.4	31.0	29.6	27.8	31.0	29.8	31.0	27.0	31.0	**3,151.4**
H2O	2020	1583.9	980.0	1156.2	1028.5	1102.7	1168.4	1163.5	1210.5	995.1	1059.7	664.5	745.1	**123,897.7**
OIL	2020	33.0	29.2	36.3	34.3	33.9	43.1	55.8	84.3	68.1	65.2	93.3	117.1	**12,969.4**
DAY	2019	30.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	28.0	30.0	30.0	25.0	**2,794.8**
H2O	2019	1298.0	1369.1	1501.2	1379.2	1475.0	1165.0	1296.7	1344.0	1102.3	1116.2	1073.6	787.2	**111,039.6**
OIL	2019	75.7	71.8	77.8	75.9	79.7	71.8	73.4	67.4	56.7	64.0	48.7	27.3	**12,275.8**

Licence **8190** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.5**
H2O	2022	379.7	238.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,586.2**
OIL	2022	61.5	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,990.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,576.5**
H2O	2021	163.8	155.0	166.6	225.4	220.0	266.8	280.8	253.8	321.9	335.4	371.4	387.8	**28,968.5**
OIL	2021	58.9	45.4	40.1	42.0	54.6	55.0	54.8	62.6	45.1	20.9	25.5	52.9	**18,898.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	25.0	31.0	**3,211.5**
H2O	2020	245.4	182.0	191.9	180.3	176.7	183.4	213.0	210.9	194.7	185.5	113.9	146.0	**25,819.8**
OIL	2020	69.3	62.9	62.5	71.2	78.2	93.6	87.6	73.9	63.9	63.4	44.7	50.4	**18,340.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,850.6**
H2O	2019	284.1	278.8	271.7	237.0	234.2	203.0	200.8	195.9	191.1	192.9	151.0	144.1	**23,596.1**
OIL	2019	159.8	144.6	137.9	108.3	107.0	77.6	92.9	92.1	78.9	81.8	82.0	77.7	**17,518.9**

Licence **8191** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.7**
H2O	2022	61.6	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,133.6**
OIL	2022	26.1	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,774.9**
DAY	2021	31.0	19.0	31.0	30.0	30.5	30.0	27.0	21.0	22.5	31.0	30.0	31.0	**3,255.9**
H2O	2021	66.8	49.6	72.3	63.5	56.6	61.2	59.7	40.4	67.3	66.1	62.2	61.2	**13,022.3**
OIL	2021	24.6	18.1	29.1	23.5	32.5	26.3	25.6	18.1	22.8	28.3	25.1	26.3	**5,727.6**
DAY	2020	25.0	29.0	30.3	25.8	25.4	30.0	31.0	31.0	30.0	31.0	29.7	31.0	**2,921.9**
H2O	2020	71.6	96.1	72.5	65.7	72.2	76.1	67.1	65.3	61.6	67.2	48.3	64.3	**12,295.4**
OIL	2020	30.4	29.8	30.3	23.2	29.1	31.5	31.1	30.7	28.9	30.2	28.1	27.5	**5,427.3**
DAY	2019	31.0	28.0	30.1	30.0	28.7	29.5	30.0	31.0	29.7	30.3	29.0	31.0	**2,572.7**
H2O	2019	84.5	81.2	73.0	76.3	78.5	71.9	72.0	71.4	96.3	70.3	63.9	67.8	**11,467.4**
OIL	2019	35.5	28.2	40.7	32.5	28.5	33.6	33.7	29.0	29.5	30.0	29.9	31.7	**5,076.5**

Licence **8192** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8192** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,884.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,884.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,884.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.5**

Licence **8193** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.0**
H2O	2022	49.9	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,072.7**
OIL	2022	11.4	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,150.2**
DAY	2021	31.0	27.3	31.0	30.0	24.4	29.5	30.8	31.0	30.0	30.0	27.7	30.3	**3,382.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2021	83.1	66.5	84.2	75.0	50.0	60.9	63.4	62.0	53.4	51.9	48.1	50.3	**12,007.2**
OIL	2021	9.6	9.8	13.1	12.3	7.5	8.7	9.3	9.6	9.1	10.2	9.6	11.4	**9,131.6**
DAY	2020	31.0	28.0	30.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.2	29.8	**3,029.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2020	36.2	31.6	209.6	30.2	26.4	14.7	0.0	93.6	354.7	300.6	222.9	133.7	**11,258.4**
OIL	2020	25.2	23.2	24.3	1.9	1.3	0.8	0.0	5.9	19.7	18.3	15.3	12.1	**9,011.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,808.0**
GAS	2019	0.2	0.2	0.2	0.2	0.0	1.4	1.2	2.4	0.5	0.0	0.0	0.0	**28.9**
H2O	2019	50.7	42.4	38.8	37.4	39.9	42.8	28.3	35.5	30.8	26.1	27.6	36.7	**9,804.2**
OIL	2019	41.4	35.8	35.4	29.3	35.1	38.5	28.3	30.3	27.2	28.4	29.0	26.8	**8,863.4**

Licence **8194** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,287.6**
H2O	2022	5.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.2**
OIL	2022	5.5	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,662.6**
DAY	2021	31.0	15.3	31.0	30.0	24.4	23.5	29.8	31.0	30.0	31.0	27.0	26.3	**3,259.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.7**
H2O	2021	13.9	21.1	29.8	16.6	14.3	14.8	19.5	8.7	4.4	13.0	11.8	10.3	**3,431.2**
OIL	2021	19.1	5.5	23.2	23.3	19.2	18.5	23.8	14.0	9.3	13.9	12.2	10.7	**6,654.4**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	29.0	31.0	29.8	29.8	**2,929.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.7**
H2O	2020	16.4	20.6	22.2	1.6	1.3	0.8	0.0	4.8	21.0	22.2	20.2	18.4	**3,253.0**
OIL	2020	19.4	19.8	18.9	1.3	0.9	0.6	0.0	4.1	18.4	20.1	18.8	19.9	**6,461.7**
DAY	2019	31.0	28.0	31.0	26.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,706.7**
GAS	2019	0.4	0.2	0.2	0.2	0.0	1.4	0.9	1.4	0.4	0.0	0.0	0.0	**23.7**
H2O	2019	7.2	5.4	5.5	8.0	38.1	53.7	31.8	23.6	20.7	20.5	15.8	16.9	**3,103.5**
OIL	2019	10.6	7.2	7.8	10.5	8.9	36.7	29.5	24.7	21.0	21.3	21.2	21.7	**6,319.5**

Licence **8195** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8195** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.2**
H2O	2022	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.2**
OIL	2022	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,729.7**
DAY	2021	16.3	11.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	11.0	**3,118.2**
H2O	2021	1.6	1.1	2.7	2.6	3.2	3.6	3.9	3.1	3.5	3.5	3.2	1.2	**1,998.7**
OIL	2021	4.1	2.8	7.3	6.8	7.2	7.1	7.4	7.9	7.9	6.4	6.0	2.2	**2,728.7**
DAY	2020	22.0	29.0	31.0	29.9	30.8	11.0	0.0	0.0	6.0	31.0	30.0	29.0	**2,804.7**
H2O	2020	2.5	3.4	56.6	3.7	4.3	1.6	0.0	0.0	0.8	4.4	3.7	2.9	**1,965.5**
OIL	2020	4.0	5.5	5.9	5.8	6.3	2.6	0.0	0.0	1.4	8.2	10.9	7.7	**2,655.6**
DAY	2019	29.0	0.0	24.0	30.0	30.0	29.0	31.0	31.0	22.0	15.0	12.0	20.0	**2,555.0**
H2O	2019	5.8	0.0	4.8	5.9	6.6	7.1	5.5	4.8	3.3	2.5	1.9	18.3	**1,881.6**
OIL	2019	6.0	0.0	5.3	6.7	7.4	7.0	6.3	6.0	4.2	3.1	2.5	3.1	**2,597.3**

Licence **8196** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.3**

Licence **8197** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.0**
WIN	2022	210.8	179.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,450.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,122.0**
WIN	2021	165.2	237.3	173.6	129.5	112.6	151.8	115.1	119.9	120.4	61.2	85.8	56.3	**23,060.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,757.0**
WIN	2020	159.9	411.0	247.6	189.6	203.2	163.9	155.8	156.8	167.7	177.7	171.8	154.1	**21,531.3**
WIN	2019	158.7	122.6	122.3	129.0	118.1	484.6	710.9	347.8	282.5	208.1	156.2	144.3	**19,172.2**

Licence **8198** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2019	0.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561.0**

Licence **8200** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.8**

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Licence **8200** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.0**

Licence **8201** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,497.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,339.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,497.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,339.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,497.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,339.8**

Licence **8202** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,637.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,637.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,637.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.1**

Licence **8203** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.4**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.5**
OIL	2022	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,858.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,613.5**
H2O	2021	3.6	3.3	3.5	3.6	3.6	3.7	4.0	3.8	3.8	3.9	3.7	0.6	**1,070.9**
OIL	2021	15.0	13.4	15.2	14.7	15.2	14.3	14.9	15.1	14.8	14.7	14.5	4.2	**1,852.0**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.0	30.8	**3,248.6**
H2O	2020	2.7	2.5	2.6	2.6	2.7	2.6	2.7	2.6	2.5	3.7	3.5	3.6	**1,029.8**
OIL	2020	15.5	14.8	16.1	15.3	15.8	15.2	15.4	15.8	15.5	15.4	14.1	14.7	**1,686.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	29.0	**2,884.3**

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Licence **8203** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	5.1	4.9	5.4	5.2	4.3	3.2	3.0	3.2	2.8	2.7	2.6	2.5	**995.5**
OIL	2019	5.7	5.5	6.0	5.8	5.6	5.1	4.9	5.3	7.3	16.4	15.6	15.4	**1,502.4**

UWI **100.14-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.4**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.1**
OIL	2022	5.3	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,613.5**
H2O	2021	5.9	5.3	5.8	6.0	6.0	6.0	6.5	6.3	6.3	6.4	6.0	0.8	**1,202.5**
OIL	2021	23.0	20.6	23.3	22.6	23.3	22.0	22.9	23.2	22.8	22.8	22.4	6.4	**2,147.9**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.0	30.8	**3,248.6**
H2O	2020	4.3	4.2	4.4	4.2	4.3	4.3	4.3	4.2	4.0	6.0	5.6	5.9	**1,135.2**
OIL	2020	23.7	22.7	24.5	23.3	24.1	23.2	23.4	24.2	23.7	23.8	21.9	22.6	**1,892.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	29.0	**2,884.3**
H2O	2019	7.9	7.7	8.4	8.0	6.6	4.7	4.7	4.8	4.3	4.4	4.1	4.0	**1,079.5**
OIL	2019	8.8	8.4	9.2	8.9	8.6	7.7	7.5	8.1	11.1	25.2	23.8	23.5	**1,611.5**

Licence **8204** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **PORTIONAL**

UWI **102.11-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,718.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,718.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,718.0**

Licence **8205** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,193.4**
H2O	2022	8.1	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,634.0**
OIL	2022	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.2**
DAY	2021	27.0	7.0	31.0	30.0	31.0	30.0	31.0	28.5	30.0	31.0	30.0	27.0	**3,178.4**
H2O	2021	239.1	71.9	292.0	90.7	39.3	34.7	48.6	34.9	23.7	25.5	25.1	18.7	**22,623.0**
OIL	2021	7.4	1.8	8.1	9.2	8.9	9.3	0.9	3.4	5.3	4.4	3.7	2.2	**6,047.1**
DAY	2020	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,844.9**
H2O	2020	21.1	18.8	22.6	19.8	20.3	21.5	19.4	20.0	23.7	22.2	29.5	221.9	**21,678.8**
OIL	2020	8.5	7.4	9.4	8.8	9.4	8.9	9.7	9.0	10.1	9.5	7.8	8.6	**5,982.5**
DAY	2019	28.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,481.9**
H2O	2019	34.7	0.0	25.2	1.8	2.2	30.8	11.5	23.1	30.1	0.0	1.1	21.4	**21,218.0**
OIL	2019	5.4	0.0	4.8	5.7	5.3	5.7	6.7	8.7	8.9	8.6	8.3	9.1	**5,875.4**

Licence **8206** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.4**

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Licence **8206** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.3**

Licence **8207** Well Name **Vermilion Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-06-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**

Licence **8208** Well Name **Goodlands Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.2**
WIN	2022	269.0	205.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,833.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**2,229.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,899.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,550.7**
WIN	2021	206.0	34.0	397.0	445.0	384.0	339.0	333.0	324.0	301.0	300.0	281.0	280.0	**16,359.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,906.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,899.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,550.7**
WIN	2020	773.0	638.0	594.0	516.0	475.0	278.0	395.0	477.0	469.0	418.0	373.0	440.0	**12,735.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,653.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,899.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,550.7**
WIN	2019	0.0	0.0	0.0	244.0	712.0	858.0	790.0	870.0	868.0	898.0	906.0	743.0	**6,889.0**

Licence **8209** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,251.7**
WIN	2022	365.0	337.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,750.0**
DAY	2021	31.0	28.0	31.0	30.0	28.9	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,192.7**
WIN	2021	363.0	348.0	380.0	404.0	375.0	365.0	375.0	375.0	362.0	373.0	361.0	371.0	**48,048.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**830.0**

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Licence **8209** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	395.6	368.8	391.7	377.0	376.0	368.0	378.0	368.0	368.0	381.0	368.0	380.0	**43,596.0**
WIN	2019	421.4	376.4	401.3	345.4	288.2	211.2	436.4	411.2	408.7	394.9	391.8	400.7	**39,075.9**

Licence **8210** Well Name **Sinclair Unit No. 6** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,239.6**
WIN	2022	230.0	168.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,356.2**
DAY	2021	20.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,180.6**
WIN	2021	133.0	192.0	189.0	174.0	196.0	194.0	168.0	253.0	255.0	241.0	176.0	300.0	**25,958.2**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**830.0**
WIN	2020	172.3	160.7	170.3	165.0	166.0	164.0	174.0	142.0	122.0	132.0	166.0	195.0	**23,487.2**
WIN	2019	178.3	159.3	163.2	116.9	136.5	98.7	214.6	188.0	180.2	171.9	171.1	173.9	**21,557.9**

Licence **8211** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.3	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.8**
H2O	2022	52.9	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,018.0**
OIL	2022	17.6	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,192.1**
DAY	2021	10.2	4.8	10.1	9.3	9.9	9.1	5.3	7.9	8.3	7.5	7.0	7.8	**2,533.0**
H2O	2021	75.4	48.4	68.5	58.8	56.9	52.4	33.4	59.2	52.4	54.0	44.5	52.8	**19,926.7**
OIL	2021	32.3	13.6	42.0	31.6	30.6	28.2	11.1	27.8	25.8	23.1	26.1	22.6	**9,156.9**
DAY	2020	4.0	7.0	7.0	0.0	0.0	0.0	0.0	8.0	8.0	3.3	4.0	4.5	**2,435.8**
H2O	2020	34.5	65.9	61.4	0.0	0.0	0.0	0.0	30.5	42.8	29.0	40.8	41.9	**19,270.0**
OIL	2020	21.2	25.6	36.1	0.0	0.0	0.0	0.0	12.4	8.2	23.8	23.9	20.6	**8,842.1**
DAY	2019	9.0	1.0	7.0	8.0	9.0	9.0	8.0	6.0	7.0	7.0	6.0	7.0	**2,390.0**
H2O	2019	67.3	8.2	66.0	72.6	81.3	86.5	64.3	62.6	57.7	58.9	57.9	63.2	**18,923.2**
OIL	2019	34.6	3.8	25.6	29.1	38.3	35.4	39.4	38.3	29.8	26.4	20.3	23.4	**8,670.3**

Licence **8212** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.5**
H2O	2022	53.9	52.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,508.3**
OIL	2022	50.1	45.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,635.7**
DAY	2021	31.0	27.3	31.0	30.0	24.4	27.5	30.3	30.5	30.0	30.0	27.1	30.3	**3,425.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
H2O	2021	36.7	35.6	35.9	28.8	24.6	27.9	73.4	46.2	35.2	49.3	45.5	47.7	**17,401.9**
OIL	2021	47.0	43.2	41.7	35.9	29.6	32.4	51.4	41.9	46.4	56.6	50.4	51.8	**13,540.2**
DAY	2020	31.0	26.0	21.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**3,076.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
H2O	2020	28.0	22.6	176.2	10.1	8.9	4.9	0.0	31.4	123.6	139.8	133.7	72.2	**16,915.1**
OIL	2020	45.0	41.2	22.6	6.9	5.0	2.9	0.0	21.4	81.6	61.1	64.2	65.4	**13,011.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,865.5**
GAS	2019	0.2	0.2	0.2	0.3	0.0	1.5	1.3	1.4	0.2	0.0	0.0	0.0	**31.2**
H2O	2019	52.0	39.7	34.9	34.5	28.1	28.4	60.4	49.3	26.4	36.3	32.7	30.1	**16,163.7**
OIL	2019	50.7	43.8	49.8	46.7	45.8	47.0	24.1	32.0	40.9	35.4	41.4	42.4	**12,594.6**

Licence **8213** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **8213** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,539.5**
H2O	2022	9.6	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.0**
OIL	2022	9.7	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,778.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,480.6**
H2O	2021	16.4	14.9	16.0	16.5	16.5	16.7	18.0	17.4	17.5	17.6	11.6	9.7	**1,763.6**
OIL	2021	16.2	14.5	16.4	15.9	16.4	15.5	16.1	16.3	16.0	16.0	11.3	9.6	**2,759.9**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.7	29.0	30.8	**3,115.7**
H2O	2020	16.6	15.8	16.9	15.9	16.8	6.1	0.0	0.0	0.0	14.0	15.6	16.3	**1,574.8**
OIL	2020	15.8	15.1	16.4	15.6	16.1	5.7	0.0	0.0	0.0	13.9	15.3	16.0	**2,579.7**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,867.3**
H2O	2019	11.1	11.3	12.5	11.8	12.4	11.1	11.6	11.5	11.5	16.9	15.9	16.6	**1,440.8**
OIL	2019	14.2	13.6	14.9	14.4	14.8	15.8	17.5	18.0	15.4	16.8	15.9	16.8	**2,449.8**

UWI **100.06-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,539.5**
H2O	2022	2.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.9**
OIL	2022	2.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,480.6**
H2O	2021	5.0	4.5	4.9	5.0	5.0	5.0	5.5	5.3	5.2	5.4	3.5	2.8	**1,045.7**
OIL	2021	4.7	4.2	4.8	4.6	4.8	4.5	4.7	4.8	4.6	4.7	3.3	2.8	**1,781.4**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	25.7	29.0	30.8	**3,115.7**
H2O	2020	5.0	4.8	5.1	4.8	5.1	1.9	0.0	0.0	0.0	4.3	4.7	5.0	**988.6**
OIL	2020	4.6	4.4	4.8	4.5	4.7	1.7	0.0	0.0	0.0	4.0	4.5	4.7	**1,728.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,867.3**
H2O	2019	3.2	3.1	3.4	3.2	3.3	3.0	3.0	3.0	3.3	5.1	4.8	5.1	**947.9**
OIL	2019	4.2	4.0	4.4	4.2	4.4	4.6	5.0	5.2	4.6	4.9	4.6	4.9	**1,691.0**

Licence **8215** Well Name **618555 Lyleton SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-28W1.02** Field Name **Pierson** Pool Name **Mississippian Undifferentiated** Field Code **7** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	322.8	175.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377,857.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	336.2	217.9	302.5	280.0	246.3	307.0	460.0	705.8	1557.7	1586.9	962.0	758.3	**377,360.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	4431.5	4287.0	3840.1	4550.8	325.0	2945.3	7298.3	7237.8	7656.0	2795.6	691.0	381.1	**369,639.5**
WIN	2019	3644.3	3204.3	3657.2	2338.9	3853.8	3170.7	3206.2	2716.7	2906.2	3344.2	4428.6	4173.6	**323,200.0**

Licence **8217** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**1,817.3**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	**32,099.1**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	30.6	29.7	16.1	**1,814.3**
WIN	2020	1050.3	980.7	1043.5	1041.3	1017.5	932.6	1032.9	1069.0	1034.8	1068.0	1029.9	549.0	**32,098.2**
WIN	2019	615.9	551.8	585.4	570.6	571.4	521.1	593.9	680.2	757.4	1045.1	1018.5	1016.4	**20,248.7**

Licence **8218** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8218** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,475.1**
H2O	2022	38.1	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,902.9**
OIL	2022	26.4	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,427.9**
DAY	2021	30.4	16.0	31.0	29.8	31.0	29.1	30.5	30.3	30.0	30.8	30.0	30.8	**3,445.7**
H2O	2021	83.4	45.9	83.8	84.6	93.2	85.5	94.3	81.9	74.7	76.1	70.5	72.3	**17,837.0**
OIL	2021	80.6	36.8	86.9	80.1	57.8	46.4	46.2	42.8	42.0	49.7	48.7	48.2	**10,381.1**
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	19.7	30.0	30.7	30.0	28.8	**3,096.0**
H2O	2020	124.6	112.7	135.0	130.0	8.7	0.0	0.0	88.7	119.8	133.8	115.8	106.2	**16,890.8**
OIL	2020	96.3	86.2	84.8	70.5	3.4	0.0	0.0	83.0	125.6	100.2	78.3	57.6	**9,714.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**2,834.0**
H2O	2019	18.9	16.6	23.4	36.5	32.0	28.2	28.3	28.4	78.1	397.6	117.3	121.1	**15,815.5**
OIL	2019	14.4	13.5	13.4	8.9	7.8	6.0	11.4	22.6	29.1	132.4	110.7	118.4	**8,929.0**

Licence **8219** Well Name **Whitecap Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-30-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,991.2**
H2O	2022	36.5	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,178.6**
OIL	2022	15.3	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,469.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	17.8	29.5	30.0	31.0	**2,933.2**
H2O	2021	73.7	96.4	137.1	153.6	149.9	200.5	310.7	307.6	192.9	279.8	285.2	99.7	**13,113.4**
OIL	2021	28.7	43.5	41.0	49.8	48.3	59.9	96.7	88.2	51.7	54.1	105.8	37.1	**3,440.5**
DAY	2020	30.0	29.0	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**2,582.6**
H2O	2020	95.9	92.9	94.5	96.6	90.4	82.1	58.0	68.8	55.0	72.7	55.9	73.6	**10,826.3**
OIL	2020	32.5	30.7	31.5	25.3	28.6	25.9	18.5	21.9	17.4	20.9	15.3	14.4	**2,735.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,218.0**
H2O	2019	85.7	62.9	59.5	60.1	59.4	65.2	67.6	71.5	77.4	77.4	67.9	94.1	**9,889.9**
OIL	2019	28.1	35.1	27.4	21.0	25.3	27.7	27.1	23.3	24.7	30.2	32.2	33.4	**2,452.8**

Licence **8220** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-017-28W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,508.9**
H2O	2022	168.7	152.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,727.9**
OIL	2022	25.3	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,682.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	25.9	28.9	29.8	31.0	30.0	28.6	**3,451.4**
H2O	2021	168.2	148.9	160.7	154.4	160.4	154.3	145.3	172.7	172.2	166.6	169.6	170.1	**15,407.0**
OIL	2021	44.8	39.6	42.8	41.1	42.7	41.1	38.7	30.3	25.8	24.9	25.4	25.4	**7,634.5**
DAY	2020	31.0	29.0	31.0	8.2	0.0	0.0	6.0	0.0	3.0	31.0	30.0	31.0	**3,096.2**
H2O	2020	159.2	146.1	156.8	41.1	0.0	0.0	62.8	0.0	21.1	221.3	171.0	170.2	**13,463.6**
OIL	2020	42.3	38.9	41.7	10.9	0.0	0.0	12.7	0.0	4.4	56.2	45.5	45.3	**7,211.9**
DAY	2019	31.0	26.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,896.0**
H2O	2019	159.6	142.0	156.4	154.4	96.4	113.9	161.0	158.7	154.1	158.3	150.7	159.5	**12,314.0**
OIL	2019	39.9	35.5	39.1	38.6	18.1	42.7	48.4	44.8	43.4	44.7	41.8	42.5	**6,914.0**

Licence **8222** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.5**
WIN	2022	3.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,313.6**
DAY	2021	31.0	28.0	31.0	30.0	12.0	28.5	31.0	31.0	30.0	31.0	30.0	31.0	**2,091.5**

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Licence **8222** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	3.4	37.3	127.3	82.1	10.2	7.6	3.0	3.0	3.0	3.2	3.2	3.2	**18,307.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,747.0**
WIN	2020	82.3	78.2	77.5	68.4	125.9	160.9	131.5	99.2	55.0	23.6	3.0	3.4	**18,021.1**
WIN	2019	143.6	110.4	110.3	109.0	111.4	166.0	131.0	109.8	107.0	79.1	79.2	94.8	**17,112.2**

Licence **8223** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.8**

Licence **8224** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,140.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,140.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,140.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**

Licence **8225** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,324.5**
H2O	2022	122.3	107.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,639.5**
OIL	2022	39.3	34.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,614.2**
DAY	2021	31.0	28.0	31.0	29.5	31.0	30.0	30.5	30.0	30.0	29.0	30.0	30.8	**3,265.5**
H2O	2021	167.4	144.8	138.9	128.3	141.4	114.9	133.9	140.5	138.3	150.5	162.8	128.9	**26,409.3**
OIL	2021	33.6	26.4	36.8	38.7	37.2	45.0	36.2	28.1	24.9	28.1	33.2	41.7	**7,540.3**
DAY	2020	31.0	29.0	31.0	28.8	31.0	9.2	0.0	0.0	5.7	31.0	30.0	31.0	**2,904.7**
H2O	2020	131.4	131.5	142.9	122.5	94.2	42.4	0.0	0.0	25.4	165.2	179.2	191.5	**24,718.7**
OIL	2020	32.5	23.8	24.8	20.9	15.9	6.3	0.0	0.0	4.0	27.7	28.6	31.2	**7,130.4**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	**2,647.0**
H2O	2019	123.1	112.7	130.7	132.6	131.7	141.5	126.1	108.6	99.1	108.1	138.4	138.8	**23,492.5**
OIL	2019	37.4	35.1	36.6	33.5	32.4	37.9	62.6	78.3	75.0	73.5	28.8	27.8	**6,914.7**

Licence **8226** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.6**

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Licence **8226** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	26.3	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,741.4**
OIL	2022	0.9	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,494.7**
DAY	2021	31.0	28.0	30.8	30.0	30.8	3.0	29.7	29.4	29.9	31.0	30.0	31.0	**3,286.6**
H2O	2021	46.7	44.3	48.5	39.8	41.8	3.3	31.9	30.0	30.4	30.3	25.4	25.4	**14,690.3**
OIL	2021	3.1	2.8	3.1	4.1	6.1	0.3	2.9	3.0	2.9	2.4	0.6	0.6	**4,489.4**
DAY	2020	31.0	29.0	31.0	29.8	30.9	11.0	0.0	0.0	0.0	0.0	15.7	30.6	**2,952.0**
H2O	2020	32.8	24.9	27.2	27.3	32.2	11.8	0.0	0.0	0.0	0.0	16.1	30.9	**14,292.5**
OIL	2020	5.9	4.7	4.8	4.7	3.7	0.3	0.0	0.0	0.0	0.0	0.5	1.0	**4,457.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,743.0**
H2O	2019	39.6	37.0	36.1	32.3	38.1	38.1	47.6	29.3	31.2	36.3	33.1	33.1	**14,089.3**
OIL	2019	14.9	13.9	13.4	11.5	12.4	11.7	14.9	5.5	5.3	6.1	6.2	6.0	**4,431.9**

Licence **8227** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.3**
H2O	2022	97.2	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,255.5**
OIL	2022	13.3	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,766.4**
DAY	2021	29.5	28.0	31.0	30.0	30.0	21.0	31.0	28.9	29.9	31.0	30.0	31.0	**3,403.0**
H2O	2021	185.1	115.0	114.2	103.7	97.4	71.9	108.2	100.2	99.1	102.0	97.1	95.1	**45,085.3**
OIL	2021	33.1	20.2	20.3	19.4	19.4	13.4	19.2	17.3	14.7	14.4	13.9	14.6	**12,742.3**
DAY	2020	31.0	28.0	31.0	29.8	30.6	29.8	30.4	30.0	29.3	31.0	30.0	7.8	**3,051.7**
H2O	2020	242.1	215.9	245.4	233.0	268.6	259.8	256.3	266.6	248.8	264.1	248.2	78.2	**43,796.3**
OIL	2020	54.6	57.0	60.0	56.4	61.5	61.5	64.2	56.9	55.3	59.2	56.7	0.0	**12,522.4**
DAY	2019	31.0	27.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,713.0**
H2O	2019	243.4	230.4	303.4	229.5	239.5	221.8	207.7	225.2	222.5	233.8	232.4	240.6	**40,969.3**
OIL	2019	39.0	27.4	38.1	53.4	55.6	51.5	50.9	49.7	57.0	46.3	41.0	38.2	**11,879.1**

Licence **8228** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,560.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,313.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.0**
DAY	2020	20.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	**2,560.8**
H2O	2020	40.7	0.0	0.0	0.0	0.0	0.0	14.7	0.0	0.0	0.0	0.0	0.0	**12,313.2**
OIL	2020	1.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**4,416.0**
DAY	2019	31.0	13.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,534.8**
H2O	2019	113.9	52.3	98.8	79.0	81.6	70.3	78.6	83.6	51.4	64.3	61.9	63.5	**12,257.8**
OIL	2019	0.2	0.1	0.3	0.5	0.6	0.7	1.1	1.5	12.1	1.0	1.2	1.5	**4,414.7**

Licence **8230** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,419.5**
H2O	2022	52.6	51.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,243.0**
OIL	2022	22.4	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,716.9**
DAY	2021	31.0	18.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,360.5**
GAS	2021	0.3	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2021	69.3	45.8	68.7	62.0	60.1	63.7	56.5	67.1	58.0	56.5	58.3	55.6	**16,139.0**
OIL	2021	40.7	30.2	40.4	31.9	31.0	32.8	29.0	18.9	15.0	24.0	25.7	23.8	**8,672.4**

Manitoba Production
2019 To 2022

Licence **8230** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	20.0	0.0	2.0	0.0	0.0	12.8	30.0	31.0	24.0	24.5	**3,006.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.2	0.2	0.0	**0.6**
H2O	2020	81.3	72.9	45.7	0.0	9.3	0.0	0.0	72.8	148.6	117.3	84.7	82.6	**15,417.4**
OIL	2020	45.6	41.1	30.3	0.0	5.7	0.0	0.0	24.3	33.5	31.2	36.3	35.4	**8,329.0**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	22.0	2.0	28.0	31.0	**2,802.0**
H2O	2019	69.5	60.7	66.3	67.2	63.8	66.0	62.5	68.1	43.7	9.1	129.7	96.5	**14,702.2**
OIL	2019	31.0	27.8	34.3	24.7	32.3	29.1	34.9	36.1	19.4	0.0	55.2	54.3	**8,045.6**

Licence **8231** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,240.5**
H2O	2022	34.4	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,246.5**
OIL	2022	9.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,120.9**
DAY	2021	23.0	6.6	23.9	27.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**3,215.5**
GAS	2021	0.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2021	27.5	22.1	44.8	38.0	34.8	23.8	34.6	28.7	41.4	32.1	29.2	12.4	**12,204.2**
OIL	2021	23.5	8.5	24.1	20.5	24.0	17.4	11.4	16.8	1.4	10.6	12.8	7.6	**7,109.7**
DAY	2020	9.0	20.0	20.0	0.0	2.0	0.0	0.0	12.8	30.0	31.0	30.0	22.5	**2,906.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.1	0.2	0.0	**0.5**
H2O	2020	27.3	48.3	30.9	0.0	11.5	0.0	0.0	71.5	48.9	50.2	41.3	38.4	**11,834.8**
OIL	2020	7.7	20.8	13.1	0.0	5.0	0.0	0.0	12.6	33.2	16.7	22.2	20.6	**6,931.1**
DAY	2019	28.0	10.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	10.0	**2,729.0**
H2O	2019	39.6	34.6	34.0	39.6	39.8	40.2	0.0	42.1	35.9	38.0	62.1	26.5	**11,466.5**
OIL	2019	10.4	28.4	13.0	18.4	20.5	20.0	27.5	12.4	17.6	17.0	17.5	7.5	**6,779.2**

Licence **8232** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.0**
H2O	2022	1.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,579.7**
OIL	2022	7.4	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,418.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,526.1**
H2O	2021	11.2	10.1	11.0	11.2	11.3	11.4	12.3	11.9	11.9	12.0	11.4	1.8	**1,577.8**
OIL	2021	23.7	21.2	24.0	23.2	24.0	22.6	23.6	23.9	23.4	23.4	23.0	8.5	**2,405.9**
DAY	2020	31.0	28.0	31.0	29.4	31.0	11.0	28.6	31.0	29.6	31.0	29.5	30.8	**3,161.2**
H2O	2020	15.3	13.9	15.6	14.5	15.5	5.6	14.2	12.1	11.6	11.6	10.8	11.1	**1,450.3**
OIL	2020	22.1	20.2	22.9	21.5	22.5	7.9	20.3	22.6	22.2	24.5	22.8	23.3	**2,141.4**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,819.3**
H2O	2019	11.6	12.1	13.2	12.5	12.7	11.2	11.9	12.7	13.6	15.6	14.7	15.1	**1,298.5**
OIL	2019	17.2	17.3	19.0	18.4	19.5	19.9	20.8	22.2	20.5	23.5	22.3	23.1	**1,888.6**

UWI **100.11-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.0**
H2O	2022	1.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.0**
OIL	2022	3.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,526.1**
H2O	2021	8.1	7.4	8.0	8.3	8.2	8.3	8.9	8.7	8.7	8.8	8.4	1.6	**1,284.1**
OIL	2021	9.4	8.4	9.5	9.2	9.5	8.9	9.3	9.4	9.3	9.2	9.1	3.5	**1,808.2**
DAY	2020	31.0	28.0	31.0	29.4	31.0	11.0	28.6	31.0	29.6	31.0	29.5	30.8	**3,161.2**
H2O	2020	6.0	5.5	6.1	5.7	6.1	2.2	5.6	8.9	8.5	8.4	8.0	8.2	**1,190.7**

Manitoba Production
2019 To 2022

Licence **8232** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	8.8	8.0	9.2	8.5	9.0	3.2	8.1	9.0	8.8	9.6	8.9	9.2	**1,703.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,819.3**
H2O	2019	4.6	4.6	5.1	4.9	5.0	4.4	4.5	5.0	5.3	6.1	5.7	5.9	**1,111.5**
OIL	2019	7.1	6.9	7.6	7.4	7.8	8.0	8.5	8.9	8.2	9.4	8.9	9.2	**1,603.2**

Licence **8233** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,503.6**
H2O	2022	7.5	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.3**
OIL	2022	4.7	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,624.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,444.7**
H2O	2021	11.8	10.7	11.6	11.9	11.8	12.0	13.0	12.6	12.6	12.7	8.7	7.6	**1,517.8**
OIL	2021	6.2	5.6	6.3	6.1	6.3	5.9	6.2	6.3	6.2	6.2	5.0	4.7	**1,615.3**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.8	29.0	30.8	**3,079.8**
H2O	2020	12.0	11.4	12.2	11.5	0.0	0.0	0.0	0.0	0.0	9.4	11.3	11.8	**1,380.8**
OIL	2020	6.1	5.8	6.3	6.0	0.0	0.0	0.0	0.0	0.0	4.9	5.9	6.1	**1,544.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	28.0	31.0	30.0	31.0	**2,875.3**
H2O	2019	8.0	7.7	8.4	8.0	8.3	5.8	3.9	5.3	6.2	12.2	11.5	11.9	**1,301.2**
OIL	2019	4.0	3.7	4.1	3.9	4.0	4.7	3.9	5.5	5.0	6.5	6.1	6.4	**1,503.2**

UWI **100.03-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,476.6**
H2O	2022	2.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.4**
OIL	2022	4.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,417.7**
H2O	2021	3.9	3.6	3.8	4.0	3.9	4.0	4.3	4.2	4.2	4.2	3.1	2.8	**1,055.2**
OIL	2021	5.6	5.0	5.7	5.5	5.7	5.3	5.6	5.7	5.6	5.6	4.5	4.3	**1,383.3**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.8	29.0	30.8	**3,052.8**
H2O	2020	4.0	3.8	4.1	3.8	0.0	0.0	0.0	0.0	0.0	3.2	3.8	3.9	**1,009.2**
OIL	2020	5.5	5.2	5.7	5.4	0.0	0.0	0.0	0.0	0.0	4.5	5.3	5.6	**1,319.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	28.0	31.0	30.0	31.0	**2,848.3**
H2O	2019	7.6	7.4	8.1	7.7	8.0	5.7	3.9	5.3	4.4	4.0	3.8	4.0	**982.6**
OIL	2019	3.6	3.5	3.8	3.7	3.7	4.2	3.5	4.9	4.5	5.8	5.5	5.9	**1,282.0**

Licence **8234** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,697.1**
H2O	2022	20.4	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,500.1**
OIL	2022	58.6	52.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,595.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	30.5	30.0	31.0	**3,638.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2021	24.8	22.8	23.8	23.6	31.5	22.6	23.5	20.8	17.0	14.3	17.2	22.5	**9,462.3**
OIL	2021	155.5	133.9	115.0	101.3	93.3	84.8	83.5	94.4	86.9	74.7	59.1	59.4	**15,483.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	30.8	29.8	30.4	30.0	31.0	**3,274.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	28.5	26.9	28.3	29.4	28.1	26.1	28.7	28.2	29.0	25.5	22.2	19.3	**9,197.9**
OIL	2020	143.7	135.7	144.3	143.2	140.2	125.2	123.2	114.6	98.1	92.5	105.5	123.9	**14,342.1**
DAY	2019	30.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,910.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**

Manitoba Production
2019 To 2022

Licence **8234** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	22.7	18.3	27.6	22.5	17.4	22.8	19.8	17.5	16.5	28.5	29.4	27.9	**8,877.7**
OIL	2019	36.6	29.5	33.6	32.3	22.6	36.4	35.5	44.3	91.5	127.0	130.6	143.8	**12,852.0**

Licence **8235** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,399.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,184.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**864.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,399.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,184.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**864.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,399.3**
H2O	2019	247.8	227.0	246.3	232.9	230.8	217.3	232.7	249.3	226.7	142.8	0.0	0.0	**29,184.3**
OIL	2019	7.6	7.0	7.7	7.1	7.2	6.7	4.4	2.6	2.3	6.7	0.0	0.0	**864.6**

Licence **8236** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,762.6**
WIN	2022	321.0	296.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,688.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,703.6**
WIN	2021	350.0	323.0	353.0	337.0	346.0	332.0	339.0	338.0	325.0	333.0	321.0	329.0	**44,071.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,339.0**
WIN	2020	416.2	382.7	392.1	388.0	380.0	372.0	387.0	379.0	362.0	370.0	353.0	362.0	**40,045.0**
WIN	2019	518.9	455.1	470.2	400.6	364.5	267.4	509.2	464.8	455.4	433.6	422.1	425.5	**35,501.0**

Licence **8237** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.6**
WIN	2022	114.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,185.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**964.6**
WIN	2021	320.0	291.0	355.0	356.0	358.0	346.0	349.0	348.0	333.0	341.0	329.0	337.0	**48,071.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**600.0**
WIN	2020	402.9	371.4	389.0	377.0	371.0	366.0	382.0	376.0	359.0	366.0	347.0	354.0	**44,008.0**
WIN	2019	396.2	353.3	365.9	299.1	248.0	175.8	393.1	357.0	406.0	408.6	402.3	410.2	**39,546.7**

Licence **8238** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.6**
WIN	2022	367.0	323.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,693.8**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,182.6**
WIN	2021	389.0	347.0	425.0	477.0	452.0	411.0	395.0	390.0	362.0	359.0	381.0	505.0	**33,003.8**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,818.0**
WIN	2020	419.4	342.3	309.7	282.0	265.0	251.0	249.0	475.0	402.0	372.0	334.0	419.0	**28,110.8**
WIN	2019	171.5	368.4	399.7	340.4	329.0	195.5	195.2	250.1	362.0	335.2	291.2	492.1	**23,990.4**

Licence **8239** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8239** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	24.0	17.0	**1,170.6**
WIN	2021	315.0	288.0	318.0	305.0	314.0	304.0	310.0	311.0	299.0	306.0	236.0	2499.0	**51,517.5**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**826.0**
WIN	2020	348.3	323.1	341.8	331.0	328.0	323.0	338.0	332.0	319.0	327.0	314.0	324.0	**45,712.5**
WIN	2019	385.3	251.3	403.3	344.4	300.4	222.9	419.7	386.3	369.1	357.6	349.0	354.3	**41,763.3**

Licence **8240** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.11-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.0**
WIN	2022	135.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214,204.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**575.0**
WIN	2021	3823.0	1632.0	5069.0	4960.0	4898.0	2974.0	5332.0	4905.0	9406.0	11696.0	9446.0	3498.0	**2,214,048.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	0.0	0.0	28.0	31.0	30.0	31.0	**211.0**
WIN	2020	10912.0	9161.0	10632.0	7573.0	2581.0	422.0	0.0	0.0	541.0	576.0	3854.0	3734.0	**2,146,409.3**
WIN	2019	26215.0	23574.0	14918.0	8347.0	12572.0	14267.0	15672.0	16157.0	9486.0	12151.0	13253.0	11289.0	**2,096,423.3**

Licence **8241** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,460.6**
WIN	2022	187.3	163.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,178.6**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,401.6**
WIN	2021	243.9	263.6	240.2	214.5	195.3	149.9	166.1	191.6	173.6	164.9	165.9	168.4	**27,828.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,037.6**
WIN	2020	235.5	200.2	203.6	201.9	187.5	178.7	180.3	174.6	198.0	182.6	184.0	199.1	**25,490.4**
WIN	2019	317.1	295.5	305.0	300.8	0.0	0.0	198.6	541.8	314.9	288.0	253.1	245.3	**23,164.4**

Licence **8242** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,591.8**
H2O	2022	2239.0	1916.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,980.3**
OIL	2022	147.6	105.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,492.9**
DAY	2021	31.0	15.6	31.0	30.0	31.0	29.7	23.3	25.7	28.3	30.2	30.0	31.0	**3,533.8**
H2O	2021	551.1	211.5	693.6	971.0	1021.4	1352.4	1287.8	1495.3	1855.7	2090.2	2017.3	2134.7	**34,825.1**
OIL	2021	177.5	48.8	121.2	130.8	52.5	54.3	75.9	46.7	97.1	98.4	121.4	119.4	**18,239.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,197.0**
H2O	2020	411.9	416.9	413.6	429.8	524.5	522.6	543.8	537.0	532.3	545.1	458.1	600.6	**19,143.1**
OIL	2020	210.7	174.4	223.6	182.5	171.6	181.8	188.1	186.8	172.5	150.0	160.9	168.6	**17,095.4**
DAY	2019	31.0	27.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,831.0**
H2O	2019	281.5	309.0	347.1	346.8	396.4	375.2	354.4	365.3	383.5	398.0	366.3	405.2	**13,206.9**
OIL	2019	292.3	221.5	266.2	270.9	251.5	232.5	244.0	213.6	203.5	207.9	207.3	215.6	**14,923.9**

Licence **8243** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.5	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,279.8**
H2O	2022	179.0	102.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,282.9**
OIL	2022	43.8	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,963.8**
DAY	2021	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**3,223.5**

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Licence **8243** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.4**
H2O	2021	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.3	**7,001.0**
OIL	2021	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.3	**7,887.3**
DAY	2020	6.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,188.5**
GAS	2020	0.4	1.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.3**
GSD	2020	3.3	4.5	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.4**
H2O	2020	1.6	7.5	24.2	25.5	26.7	24.8	25.1	22.3	20.0	19.9	19.0	19.3	**6,798.6**
OIL	2020	1.1	4.4	14.0	13.6	14.3	13.1	13.6	11.1	9.8	10.1	10.9	11.2	**7,838.2**
DAY	2019	31.0	23.0	31.0	30.0	30.8	30.0	31.0	31.0	24.7	1.0	29.5	31.0	**2,858.5**
GAS	2019	2.1	0.8	4.0	3.0	3.0	2.1	2.2	2.1	2.1	0.1	2.2	1.9	**340.1**
GSD	2019	1.6	0.7	3.3	2.8	1.8	1.6	1.7	1.8	2.0	1.3	3.0	3.0	**264.1**
H2O	2019	44.0	34.2	42.3	42.2	42.9	34.0	33.9	32.1	13.9	0.3	8.1	8.8	**6,562.7**
OIL	2019	26.6	16.6	23.2	21.6	21.7	17.6	17.2	16.7	8.1	0.2	4.9	5.3	**7,711.0**

Licence **8244** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,269.2**
H2O	2022	72.3	65.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,864.7**
OIL	2022	12.8	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,181.3**
DAY	2021	25.8	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,213.5**
H2O	2021	198.9	117.3	108.2	91.8	88.9	80.0	91.0	87.4	73.9	79.3	71.8	76.4	**22,727.1**
OIL	2021	15.2	16.8	14.7	15.8	12.0	17.5	4.9	4.6	21.1	7.6	14.9	15.6	**5,157.8**
DAY	2020	31.0	29.0	31.0	28.3	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,854.7**
H2O	2020	92.7	84.4	83.1	70.5	67.3	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,562.2**
OIL	2020	7.3	12.6	9.5	17.9	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	26.0	20.0	30.0	31.0	**2,697.4**
H2O	2019	93.5	83.4	94.5	76.4	79.8	89.2	83.1	82.3	79.6	71.0	87.2	79.4	**21,161.2**
OIL	2019	8.0	8.6	10.5	18.1	19.5	6.8	13.0	15.7	14.1	2.1	10.8	21.7	**4,943.1**

Licence **8245** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,624.7**
H2O	2022	43.0	36.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,946.8**
OIL	2022	204.3	174.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,367.5**
DAY	2021	29.2	25.7	31.0	30.0	30.5	29.2	30.0	20.4	29.3	30.3	30.0	31.0	**3,565.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2021	42.7	53.8	52.4	46.0	45.7	42.0	41.6	26.1	40.8	41.6	37.4	44.7	**8,867.3**
OIL	2021	258.9	262.1	260.5	247.3	247.9	215.8	218.9	154.3	215.2	208.2	199.2	207.1	**30,988.8**
DAY	2020	30.0	22.0	31.0	30.0	31.0	30.0	30.7	30.8	29.8	30.8	30.0	31.0	**3,219.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2020	47.9	53.1	64.8	53.9	57.4	57.1	52.7	55.3	47.9	46.9	29.3	44.1	**8,352.5**
OIL	2020	245.0	266.6	327.7	301.7	304.1	288.6	279.8	276.3	264.0	254.0	253.0	263.4	**28,293.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,862.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2019	48.2	43.4	45.0	44.0	43.5	42.1	36.0	40.8	48.9	51.0	49.7	52.4	**7,742.1**
OIL	2019	149.1	129.7	143.4	134.0	140.0	136.5	160.6	180.6	185.4	234.4	231.3	247.1	**24,969.2**

Licence **8246** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

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Licence **8246** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,301.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**571.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,668.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	**17,271.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**571.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,258.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.9**

Licence **8247** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.1**

Licence **8248** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.7**

Licence **8249** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,520.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,520.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,520.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.4**

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Licence **8250** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,849.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,171.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,849.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,171.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,849.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,171.9**

Licence **8251** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,409.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,409.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,409.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**

Licence **8252** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,490.2**
H2O	2022	297.9	200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,940.8**
OIL	2022	74.9	172.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,931.3**
DAY	2021	29.9	27.8	30.1	30.0	30.8	29.0	30.2	30.3	28.8	30.7	29.3	30.5	**2,432.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**641.5**
H2O	2021	354.9	321.6	331.0	336.4	343.4	305.1	317.6	329.6	301.3	541.2	415.3	438.7	**39,442.9**
OIL	2021	26.7	26.2	30.6	28.4	31.7	42.9	40.4	29.2	21.6	46.3	54.4	43.0	**8,684.4**
DAY	2020	30.0	29.0	31.0	29.5	12.6	28.8	30.2	30.8	24.0	30.3	28.9	30.2	**2,075.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**641.5**
H2O	2020	549.8	490.6	291.8	475.0	274.3	616.7	690.0	593.9	482.9	666.6	394.3	361.6	**35,106.8**
OIL	2020	45.2	35.6	39.6	54.2	33.2	114.3	131.5	117.6	91.1	165.7	85.0	36.4	**8,263.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**1,740.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**641.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.1	802.1	592.0	**29,219.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3	74.8	53.4	**7,313.6**

Licence **8253** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8253** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,918.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,183.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,206.5**
DAY	2020	31.0	29.0	31.0	30.0	12.8	28.8	30.0	30.7	22.0	30.5	19.3	0.0	**1,918.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.9**
H2O	2020	133.0	78.9	15.9	30.4	51.6	70.6	51.8	45.3	36.6	37.2	21.8	0.0	**5,183.4**
OIL	2020	71.8	48.9	23.5	24.4	35.7	48.9	31.0	24.9	21.0	26.7	15.9	0.0	**7,206.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	**1,623.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.4	170.8	**4,610.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.1	75.7	**6,833.8**

Licence **8254** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
H2O	2022	66.7	54.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,888.8**
OIL	2022	10.4	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.9**
DAY	2021	29.8	15.3	27.0	30.0	31.0	28.3	31.0	30.8	28.0	24.0	0.0	16.8	**3,241.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.2**
H2O	2021	39.8	51.3	106.8	102.7	93.5	85.2	101.4	107.4	92.4	81.8	0.0	36.4	**21,767.4**
OIL	2021	12.1	12.9	22.0	21.6	19.1	28.3	24.7	19.2	14.0	8.0	0.0	11.9	**6,872.8**
DAY	2020	28.0	26.0	29.0	26.0	12.8	11.3	28.3	30.4	24.2	30.5	30.0	30.0	**2,949.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.2**
H2O	2020	140.4	121.5	73.5	108.3	86.2	58.8	173.8	131.2	99.9	120.0	105.1	66.3	**20,868.7**
OIL	2020	32.0	28.7	34.4	28.5	10.7	9.0	20.9	26.0	21.9	29.9	26.9	15.7	**6,679.0**
DAY	2019	31.0	28.0	31.0	28.0	26.0	25.0	27.0	26.0	28.0	28.0	26.0	28.0	**2,643.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.2**
H2O	2019	218.3	196.3	159.4	189.9	156.0	167.0	150.5	175.9	248.0	197.4	167.4	160.1	**19,583.7**
OIL	2019	18.8	12.3	8.2	15.0	12.9	12.9	13.8	14.5	35.1	35.4	27.4	32.4	**6,394.4**

Licence **8255** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.8	28.0	31.0	30.0	31.0	29.3	31.0	30.8	30.0	31.0	30.0	22.0	**3,281.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.9**
H2O	2021	25.2	18.9	18.7	17.0	17.8	18.5	14.5	13.5	13.0	11.7	8.8	6.4	**6,906.7**
OIL	2021	9.5	7.8	9.1	9.2	8.4	7.9	7.0	6.6	6.7	6.6	7.3	5.5	**4,866.5**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.3	30.5	30.0	31.0	**2,926.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.9**
H2O	2020	34.7	32.7	21.0	30.0	0.0	0.0	0.0	0.0	5.9	64.0	42.2	36.6	**6,722.7**
OIL	2020	17.2	12.4	14.6	13.3	0.0	0.0	0.0	0.0	1.7	16.6	12.3	10.6	**4,774.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,710.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.9**
H2O	2019	57.0	48.4	35.3	31.3	30.5	29.2	27.6	48.0	65.1	44.1	36.5	36.3	**6,455.6**
OIL	2019	12.9	10.8	11.3	10.3	11.9	12.8	10.5	12.6	19.9	17.3	16.1	15.4	**4,676.2**

Licence **8256** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **8256** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.1	28.0	31.0	29.7	31.0	27.7	29.7	30.6	30.0	29.5	30.0	27.5	**3,359.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.0**
H2O	2021	15.4	14.6	16.3	17.7	18.7	12.6	13.3	12.4	9.0	10.5	17.7	13.7	**9,669.1**
OIL	2021	19.2	19.5	17.9	16.3	17.9	16.0	16.5	13.2	9.0	9.4	12.2	11.0	**8,922.1**
DAY	2020	31.0	29.0	31.0	30.0	12.8	11.3	21.5	30.4	24.2	30.5	30.0	31.0	**3,004.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.0**
H2O	2020	52.5	51.0	26.5	40.8	24.3	21.5	30.4	31.0	20.2	23.5	17.9	17.0	**9,497.2**
OIL	2020	39.6	31.8	34.2	35.0	13.0	8.0	17.4	27.2	19.7	25.7	22.3	20.9	**8,744.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,692.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.0**
H2O	2019	138.4	106.5	101.8	89.4	73.4	70.1	59.8	79.5	64.7	56.3	49.2	54.1	**9,140.6**
OIL	2019	66.2	59.2	60.5	51.0	47.0	46.7	45.3	44.0	37.9	34.5	39.8	37.6	**8,449.2**

Licence **8257** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.8**

Licence **8258** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,148.5**
H2O	2022	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.9**
OIL	2022	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,719.7**
DAY	2021	28.3	14.8	31.0	29.7	29.0	28.0	30.5	29.2	30.0	31.0	30.0	12.5	**3,144.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.3**
H2O	2021	12.0	6.6	16.8	18.0	15.9	9.2	10.3	13.4	12.7	9.9	12.3	6.9	**6,335.7**
OIL	2021	25.2	15.3	25.7	22.4	19.9	17.1	18.7	19.4	18.9	19.5	17.9	6.0	**8,717.8**
DAY	2020	23.0	25.0	27.0	29.0	12.8	27.8	27.7	30.4	24.3	30.5	30.0	30.0	**2,820.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.3**
H2O	2020	41.4	44.6	22.2	56.9	43.5	76.4	33.2	29.8	24.3	28.3	22.3	18.0	**6,191.7**
OIL	2020	38.7	42.1	49.6	72.9	37.4	70.2	38.0	39.7	29.1	35.6	28.7	25.7	**8,491.8**
DAY	2019	26.0	22.0	31.0	30.0	30.0	27.0	27.0	23.0	26.0	27.0	30.0	29.0	**2,503.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.3**
H2O	2019	13.9	12.2	15.6	13.0	8.3	6.3	4.0	4.3	8.9	46.5	71.1	54.7	**5,750.8**
OIL	2019	10.3	9.1	13.2	12.9	12.9	10.5	12.0	7.4	3.1	24.6	55.6	53.8	**7,984.1**

Licence **8259** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **8259** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.3	28.0	26.0	25.7	31.0	25.0	29.0	23.0	28.0	30.0	28.0	21.5	**3,370.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.5**
H2O	2021	12.4	10.9	9.2	12.2	15.0	12.7	16.8	11.3	12.7	9.5	7.0	11.0	**4,168.8**
OIL	2021	32.4	28.2	24.8	26.5	31.3	24.5	22.3	16.4	25.4	25.0	24.5	19.7	**10,135.8**
DAY	2020	31.0	24.0	30.0	26.0	12.8	29.4	27.7	26.4	22.8	30.5	26.0	29.0	**3,044.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.5**
H2O	2020	59.5	37.9	10.4	14.5	8.6	15.9	17.7	15.8	12.8	16.4	14.2	19.7	**4,028.1**
OIL	2020	88.9	65.6	55.0	45.1	20.4	40.6	35.2	29.6	23.0	36.7	30.2	27.3	**9,834.8**
DAY	2019	31.0	28.0	29.0	29.0	27.0	27.0	28.0	30.0	23.0	28.0	28.0	29.0	**2,729.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.5**
H2O	2019	10.5	9.3	7.5	7.6	8.5	4.5	2.9	4.3	5.7	16.4	61.1	39.3	**3,784.7**
OIL	2019	11.9	11.1	10.8	10.6	14.8	12.7	12.1	13.6	8.5	16.1	62.7	56.5	**9,337.2**

Licence **8260** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.5	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,341.2**
H2O	2022	2.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,620.5**
OIL	2022	4.3	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,145.8**
DAY	2021	31.0	28.0	31.0	26.0	31.0	27.7	31.0	30.1	30.0	31.0	30.0	13.5	**3,321.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.0**
H2O	2021	23.2	17.4	18.5	21.4	23.2	15.5	14.7	13.6	11.4	13.3	11.8	3.4	**4,616.7**
OIL	2021	30.5	25.1	27.9	20.9	23.3	19.7	19.6	17.9	18.2	17.7	16.4	5.4	**7,139.0**
DAY	2020	31.0	29.0	31.0	30.0	12.8	30.0	31.0	31.0	23.8	30.5	29.3	31.0	**2,981.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.0**
H2O	2020	44.0	33.4	14.7	18.8	13.4	53.6	45.9	32.9	21.7	28.2	23.6	14.3	**4,429.3**
OIL	2020	41.5	40.9	48.1	46.7	18.7	54.8	40.3	29.5	22.5	33.7	31.5	35.4	**6,896.4**
DAY	2019	23.0	8.0	19.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,641.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.0**
H2O	2019	3.7	1.1	21.8	26.2	6.1	7.2	5.5	4.5	39.5	96.9	75.2	44.5	**4,084.8**
OIL	2019	3.4	1.1	3.4	4.6	4.0	3.4	2.8	3.4	19.2	49.1	46.5	47.1	**6,452.8**

Licence **8261** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,834.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,486.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,834.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,486.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.6**
H2O	2019	39.7	40.7	43.1	41.8	44.9	11.7	0.0	0.0	0.0	0.0	0.0	0.0	**11,834.9**
OIL	2019	2.5	1.6	1.6	3.5	2.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**4,486.2**

Licence **8262** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **8262** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.5	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.1**
H2O	2022	315.7	256.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,146.9**
OIL	2022	73.7	130.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,775.1**
DAY	2021	29.3	12.1	31.0	30.0	31.0	29.2	30.2	30.4	14.5	31.0	29.7	25.7	**1,871.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.0**
H2O	2021	376.1	153.1	410.4	369.5	366.2	311.8	353.9	374.8	181.2	462.4	380.2	309.8	**31,574.7**
OIL	2021	4.1	4.8	5.4	10.4	6.5	6.6	8.2	7.5	4.7	13.8	23.4	4.4	**5,570.5**
DAY	2020	29.0	29.0	31.0	29.5	0.0	0.0	0.0	0.0	4.0	30.0	28.9	30.7	**1,547.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.0**
H2O	2020	557.8	534.6	317.8	447.9	0.0	0.0	0.0	0.0	64.4	554.9	470.9	430.6	**27,525.3**
OIL	2020	6.8	8.7	7.8	7.4	0.0	0.0	0.0	0.0	2.1	16.6	44.1	2.1	**5,470.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	**1,335.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.4	580.1	**24,146.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	**5,375.1**

Licence **8263** Well Name **618555 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.0**
H2O	2022	14.8	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,158.5**
OIL	2022	14.3	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,972.1**
DAY	2021	26.0	15.0	31.0	30.0	29.0	25.0	31.0	31.0	26.0	31.0	30.0	31.0	**3,294.0**
GAS	2021	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.8**
H2O	2021	22.3	19.2	24.5	16.9	20.5	16.6	19.3	24.1	16.4	21.2	9.4	18.8	**6,132.9**
OIL	2021	38.2	18.6	29.6	23.9	26.6	19.4	16.8	19.8	21.7	21.8	18.1	20.4	**6,951.5**
DAY	2020	20.0	29.0	31.0	10.0	0.0	1.0	3.0	31.0	30.0	31.0	30.0	31.0	**2,958.0**
GAS	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**0.6**
H2O	2020	32.6	24.0	29.3	17.2	0.0	1.2	4.9	40.9	34.9	29.5	24.5	29.1	**5,903.7**
OIL	2020	38.6	44.1	36.7	23.5	0.0	1.8	5.2	60.9	50.5	32.9	34.6	40.9	**6,676.6**
DAY	2019	31.0	22.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,711.0**
H2O	2019	51.1	23.2	32.1	66.3	60.5	47.2	43.8	33.5	39.5	31.4	18.8	30.6	**5,635.6**
OIL	2019	56.4	28.8	26.9	60.8	45.1	45.4	41.1	47.0	34.4	36.5	36.2	38.2	**6,306.9**

Licence **8265** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,213.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,213.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,213.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.8**

Licence **8266** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.4**

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Licence **8266** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	849.0	739.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,176.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,639.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,848.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,151.8**
WIN	2021	936.0	792.0	836.0	870.0	874.0	910.0	926.0	904.0	895.0	922.0	894.0	890.0	**32,588.0**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,280.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,848.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,151.8**
WIN	2020	1226.0	892.0	1100.0	233.0	0.0	237.0	185.0	0.0	0.0	474.0	740.0	1117.0	**21,939.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,848.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,151.8**
WIN	2019	38.0	0.0	473.0	612.0	214.0	0.0	175.0	887.0	890.0	967.0	1192.0	1229.0	**15,735.0**

Licence **8267** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,879.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,879.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,879.3**

Licence **8268** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	0.0	0.0	0.0	0.0	**977.4**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0	0.0	0.0	0.0	0.0	**18,100.0**
WIN	2020	1192.0	948.0	984.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,064.0**
WIN	2019	74.0	0.0	489.0	610.0	220.0	0.0	163.0	863.0	891.0	967.0	1192.0	1227.0	**14,940.0**

Licence **8269** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,590.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,590.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,590.1**

Licence **8270** Well Name **Shiffoil Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8270** Well Name **Shiffoil Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	7.0	22.0	31.0	30.0	31.0	8.0	1.0	31.0	30.0	28.0	**2,347.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**0.1**
H2O	2021	21.7	48.3	7.3	43.5	33.7	27.8	26.5	5.0	0.0	36.8	24.4	24.3	**5,148.0**
OIL	2021	15.4	21.8	3.2	13.5	16.7	9.8	8.4	1.6	2.6	12.6	10.6	7.5	**2,548.5**
DAY	2020	31.0	28.0	0.0	2.0	11.0	3.0	0.0	0.0	2.0	7.0	6.0	11.0	**2,069.2**
H2O	2020	45.3	2.9	0.0	11.5	29.2	4.0	0.0	0.0	3.9	11.9	10.7	8.5	**4,848.7**
OIL	2020	17.5	1.1	0.0	4.5	11.3	1.5	0.0	0.0	1.5	22.4	7.2	5.7	**2,424.8**
DAY	2019	8.5	0.0	0.0	0.0	17.0	30.0	12.5	0.0	0.0	0.0	13.0	30.0	**1,968.2**
H2O	2019	2.2	0.0	0.0	0.0	55.5	47.5	20.4	0.0	0.0	0.0	20.7	51.1	**4,720.8**
OIL	2019	0.8	0.0	0.0	0.0	21.4	24.8	9.6	0.0	0.0	0.0	4.8	22.8	**2,352.1**

Licence **8271** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,494.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,494.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,494.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.1**

Licence **8272** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,139.9**
H2O	2022	2.1	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,540.7**
OIL	2022	1.9	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,750.7**
DAY	2021	31.0	28.0	30.5	30.0	30.9	23.8	31.0	31.0	29.9	31.0	30.0	31.0	**3,091.9**
H2O	2021	3.2	3.0	14.3	14.0	12.9	4.6	3.3	3.2	3.1	3.2	3.1	3.1	**13,535.7**
OIL	2021	3.2	2.8	3.1	2.9	3.1	2.4	3.0	3.1	2.9	3.0	2.9	3.0	**5,746.1**
DAY	2020	28.0	28.0	31.0	29.3	0.0	0.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,733.8**
H2O	2020	6.2	2.7	3.1	3.0	0.0	0.0	0.0	0.0	0.0	2.7	3.2	3.2	**13,464.7**
OIL	2020	3.1	2.8	3.0	2.8	0.0	0.0	0.0	0.0	0.0	2.5	3.0	3.2	**5,710.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	22.0	31.0	**2,532.0**
H2O	2019	30.3	26.9	27.6	26.5	28.6	26.9	26.3	26.1	14.2	0.0	19.6	25.2	**13,440.6**
OIL	2019	3.0	2.8	2.9	2.9	3.1	2.9	3.0	3.1	1.6	0.0	2.3	5.1	**5,690.3**

Licence **8273** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.1**
WIN	2022	367.0	316.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,041.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	**2,508.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,283.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,373.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	302.0	333.0	454.0	**20,358.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	29.0	31.0	6.3	0.0	0.0	0.0	0.0	**2,414.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,283.4**

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Licence **8273** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,373.0**
WIN	2020	890.4	690.7	707.6	607.0	757.0	524.0	628.0	173.0	0.0	0.0	0.0	0.0	**19,252.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,289.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,283.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,373.0**
WIN	2019	1226.7	1076.6	1102.9	723.2	856.3	500.5	508.5	632.7	537.8	560.3	1172.1	1001.8	**14,274.3**

Licence **8276** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.5**
H2O	2022	40.6	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,053.1**
OIL	2022	36.9	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,198.2**
DAY	2021	13.0	0.0	0.0	0.0	0.0	0.0	26.0	30.9	30.0	30.8	27.3	30.8	**3,096.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.1**
H2O	2021	7.7	0.0	0.0	0.0	0.0	0.0	62.0	51.1	51.6	32.6	19.6	17.4	**5,977.3**
OIL	2021	8.4	0.0	0.0	0.0	0.0	0.0	116.4	75.1	43.0	63.1	44.5	49.1	**8,130.7**
DAY	2020	22.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	6.8	30.5	30.0	25.0	**2,907.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.1**
H2O	2020	3.9	3.9	1.9	0.0	0.0	0.0	0.0	0.0	1.7	5.9	4.8	12.8	**5,735.3**
OIL	2020	0.6	0.7	1.3	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	11.7	**7,731.1**
DAY	2019	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**2,733.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.1**
H2O	2019	9.3	8.1	6.8	4.5	6.1	7.9	7.1	12.0	5.3	5.3	3.1	3.9	**5,700.4**
OIL	2019	19.3	18.2	16.7	10.4	8.1	8.7	5.6	3.0	1.4	0.6	0.0	0.9	**7,716.7**

Licence **8277** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,547.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.5**
DAY	2020	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.0**
H2O	2020	954.7	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,547.9**
OIL	2020	7.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**2,477.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1489.7	1158.3	1135.0	1007.7	959.4	**119,562.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	2.3	1.2	4.1	5.2	**3,424.7**

Licence **8278** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,304.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.9**

Manitoba Production
2019 To 2022

Licence **8278** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,304.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,304.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.7**

Licence **8279** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.3**
H2O	2022	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153.4**
OIL	2022	14.8	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,057.2**
DAY	2021	31.0	28.0	20.3	29.8	30.5	28.8	31.0	31.0	29.6	31.0	29.8	27.0	**3,191.0**
H2O	2021	1.9	1.7	0.3	0.8	1.1	1.0	1.1	0.9	0.9	1.1	1.0	0.8	**1,151.9**
OIL	2021	15.4	13.5	8.5	10.4	16.2	14.7	15.3	15.3	15.0	15.3	14.7	12.8	**4,029.1**
DAY	2020	31.0	29.0	31.0	29.9	31.0	10.9	0.0	0.0	6.4	31.0	30.0	31.0	**2,843.2**
H2O	2020	0.3	0.3	0.0	0.0	1.0	0.3	0.0	0.0	0.2	1.0	1.0	1.1	**1,139.3**
OIL	2020	4.7	4.2	1.5	2.2	15.7	5.4	0.0	0.0	3.1	14.6	14.4	15.2	**3,862.0**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,582.0**
H2O	2019	0.6	0.5	0.5	0.6	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**1,134.1**
OIL	2019	9.7	8.7	8.6	9.9	10.2	5.6	3.9	4.0	4.3	5.0	5.0	4.6	**3,781.0**

Licence **8281** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.1**
WIN	2022	254.0	266.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,319.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,016.1**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	173.0	141.0	167.0	208.0	239.0	260.0	**20,799.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	28.0	31.0	6.3	0.0	0.0	0.0	0.0	**835.1**
WIN	2020	180.0	165.1	175.2	170.0	177.0	171.0	193.0	39.0	0.0	0.0	0.0	0.0	**19,611.0**
WIN	2019	206.2	183.1	192.4	166.6	147.5	94.2	197.2	186.4	192.8	187.9	181.9	182.7	**18,340.7**

Licence **8282** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**

Licence **8283** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**

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Licence **8283** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,470.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,470.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,470.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.1**

Licence **8284** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,924.8**
H2O	2022	98.1	165.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,140.7**
OIL	2022	6.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.1**
DAY	2021	30.3	28.0	30.9	30.0	25.5	29.5	31.0	30.9	30.0	31.0	12.5	29.5	**2,867.4**
H2O	2021	90.4	86.1	100.7	88.1	75.2	89.3	81.9	93.6	93.2	90.1	36.3	97.6	**13,877.0**
OIL	2021	12.2	13.0	9.4	9.1	8.5	4.9	5.7	3.8	3.0	7.6	3.9	4.9	**3,482.1**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	5.0	30.1	30.0	31.0	**2,528.3**
H2O	2020	96.4	109.6	114.1	102.7	0.0	0.0	0.0	0.0	17.5	96.4	82.7	98.2	**12,854.5**
OIL	2020	25.2	15.6	17.9	11.1	0.0	0.0	0.0	0.0	1.5	8.7	6.3	11.7	**3,396.1**
DAY	2019	30.0	11.0	0.0	12.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,311.2**
H2O	2019	157.1	56.8	0.0	87.9	158.6	144.4	145.0	137.6	114.2	110.2	95.5	105.1	**12,136.9**
OIL	2019	6.5	2.0	0.0	4.9	5.6	5.4	5.6	10.6	17.2	16.8	23.3	16.1	**3,298.1**

Licence **8285** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,111.6**
H2O	2022	75.2	75.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,780.6**
OIL	2022	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,684.9**
DAY	2021	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.9	30.0	31.0	30.0	30.0	**3,053.2**
H2O	2021	0.0	0.0	0.0	0.0	47.0	106.7	94.1	102.6	96.8	83.0	74.1	74.8	**15,630.2**
OIL	2021	0.0	0.0	0.0	0.0	4.0	2.7	3.1	4.8	4.3	1.6	1.1	0.9	**3,682.5**
DAY	2020	23.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.5	19.0	0.0	0.0	**2,828.3**
H2O	2020	36.2	49.7	55.9	20.7	0.0	0.0	0.0	0.0	0.8	2.1	0.0	0.0	**14,951.1**
OIL	2020	2.0	2.6	3.5	1.3	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.0	**3,660.0**
DAY	2019	31.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,691.8**
H2O	2019	71.3	53.0	73.4	61.9	69.5	67.3	69.6	67.1	55.3	55.2	53.6	51.5	**14,785.7**
OIL	2019	3.9	2.7	2.4	2.3	1.8	1.0	0.8	5.4	7.5	4.3	2.3	3.7	**3,650.3**

Licence **8286** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.3**

Manitoba Production
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Licence **8286** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.9**

Licence **8287** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**

Licence **8288** Well Name **Elcano North Hargrave Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,836.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,836.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,836.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.2**

UWI **100.01-34-012-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence **8290** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,069.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.0**

Manitoba Production
2019 To 2022

Licence **8290** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,069.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,069.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.4**

Licence **8291** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,451.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,451.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.4**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,451.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.1**

Licence **8292** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,240.7**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2022	135.7	112.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,346.3**
OIL	2022	35.2	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,633.3**
DAY	2021	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,181.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.2**
H2O	2021	52.4	63.2	52.8	25.8	0.0	203.4	166.8	138.0	131.4	147.5	140.0	140.0	**31,098.3**
OIL	2021	11.4	13.9	11.8	8.2	42.7	35.2	41.5	48.4	33.0	51.9	38.8	37.1	**6,568.3**
DAY	2020	31.0	29.0	31.0	0.0	11.0	30.0	31.0	1.0	4.0	6.0	6.0	24.0	**2,830.7**
H2O	2020	109.7	99.1	101.0	0.0	54.6	139.0	101.4	1.8	27.6	46.0	36.5	95.5	**29,837.0**
OIL	2020	31.0	27.8	28.6	0.0	15.4	20.7	25.3	0.4	6.9	7.5	9.3	21.0	**6,194.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,626.7**
H2O	2019	163.4	114.1	83.9	132.3	144.0	104.3	133.1	147.2	119.3	113.1	108.0	137.2	**29,024.8**
OIL	2019	43.2	36.8	47.7	33.1	38.2	35.1	31.1	32.3	39.8	42.1	21.9	28.1	**6,000.5**

Licence **8293** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,002.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,002.7**

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Licence **8293** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,002.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.3**

Licence **8295** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,352.3**
H2O	2022	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,546.1**
OIL	2022	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,859.2**
DAY	2021	21.3	22.0	31.0	28.5	29.5	30.0	27.4	28.3	24.0	25.0	30.0	14.0	**3,338.3**
H2O	2021	29.5	29.9	44.1	40.3	41.5	41.8	38.1	39.1	25.4	19.9	2.5	0.4	**29,545.7**
OIL	2021	3.2	3.1	4.6	4.4	4.5	4.6	3.8	4.0	1.7	0.8	0.7	0.8	**5,858.4**
DAY	2020	27.0	29.0	31.0	30.0	12.5	11.0	0.0	0.0	0.0	25.8	30.0	31.0	**3,027.3**
H2O	2020	123.9	85.6	86.6	110.4	56.1	47.0	0.0	0.0	0.0	40.6	42.0	43.4	**29,193.2**
OIL	2020	4.2	52.6	60.1	29.4	1.8	1.6	0.0	0.0	0.0	3.9	4.5	4.7	**5,822.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	26.0	28.0	31.0	25.0	31.0	30.0	31.0	**2,800.0**
H2O	2019	155.1	143.5	172.0	158.8	145.6	135.9	156.1	165.4	129.1	158.4	151.1	139.6	**28,557.6**
OIL	2019	15.8	16.7	19.5	16.1	13.8	9.6	9.3	9.4	7.3	9.0	7.4	4.9	**5,659.4**

Licence **8296** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,972.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,972.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,972.6**

Licence **8297** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**

Licence **8301** Well Name **Whitecap South McAuley Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**

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Licence **8301** Well Name **Whitecap South McAuley Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**

Licence **8302** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,600.7**
H2O	2022	625.7	528.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,364.0**
OIL	2022	76.9	74.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,802.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	29.0	30.2	30.0	23.7	**3,542.7**
H2O	2021	437.1	378.6	420.6	427.2	413.7	549.3	564.6	543.3	558.5	612.5	613.5	347.0	**37,210.1**
OIL	2021	107.5	91.8	93.3	109.4	113.7	108.4	99.7	121.4	98.4	84.6	70.5	15.2	**30,651.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,187.0**
H2O	2020	593.4	533.4	555.9	576.8	576.5	551.9	558.8	553.9	543.0	518.9	422.8	440.0	**31,344.2**
OIL	2020	158.8	144.4	144.8	102.4	136.1	123.7	132.6	130.7	131.1	122.3	115.2	109.1	**29,537.6**
DAY	2019	31.0	27.0	28.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	23.0	**2,821.0**
H2O	2019	457.1	452.8	445.6	463.5	502.5	448.4	439.9	499.2	522.2	522.5	494.8	491.6	**24,918.9**
OIL	2019	201.2	179.2	161.8	169.0	176.2	184.8	196.1	199.9	186.6	183.7	176.3	110.1	**27,986.4**

Licence **8303** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.2**
H2O	2022	24.9	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,136.3**
OIL	2022	72.3	45.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,610.8**
DAY	2021	30.0	28.0	30.8	29.8	25.5	28.7	30.8	30.9	29.5	30.7	29.8	30.8	**2,582.1**
H2O	2021	1.9	1.9	4.6	4.3	3.7	11.3	33.3	26.8	15.0	12.2	21.0	26.2	**4,074.6**
OIL	2021	21.1	19.4	21.5	20.0	17.5	209.6	140.5	125.8	115.2	122.3	106.7	88.5	**5,493.1**
DAY	2020	12.0	4.0	30.0	22.8	0.0	0.0	0.0	0.0	3.0	29.5	29.8	29.8	**2,226.8**
H2O	2020	5.4	1.2	4.8	3.3	0.0	0.0	0.0	0.0	0.4	2.9	3.0	4.5	**3,912.4**
OIL	2020	3.7	1.7	18.9	16.1	0.0	0.0	0.0	0.0	2.0	21.0	23.3	23.3	**4,485.0**
DAY	2019	0.0	4.0	7.0	30.0	31.0	30.0	31.0	29.0	3.0	7.0	20.0	31.0	**2,065.9**
H2O	2019	0.0	0.5	1.6	3.0	2.9	2.6	0.8	0.3	0.0	2.2	6.5	14.7	**3,886.9**
OIL	2019	0.0	2.0	6.7	13.6	14.2	13.1	8.8	3.9	0.4	1.6	9.1	11.5	**4,375.0**

Licence **8304** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.5**
WIN	2022	279.0	238.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,939.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	4.0	31.0	**2,442.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,551.3**
WIN	2021	464.0	390.0	421.0	397.0	360.0	383.0	398.0	384.0	366.0	377.0	48.0	269.0	**18,422.0**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**2,109.2**

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Licence **8304** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,551.3**
WIN	2020	676.0	371.3	632.7	108.0	0.0	208.0	186.0	0.0	0.0	470.0	591.0	531.0	**14,165.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,551.3**
WIN	2019	302.0	250.0	606.0	444.0	144.0	0.0	180.0	865.0	737.0	632.0	538.0	810.0	**10,391.0**

Licence **8305** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,066.2**
H2O	2022	221.0	275.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,973.3**
OIL	2022	66.2	51.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,190.4**
DAY	2021	30.8	10.0	21.8	22.3	22.5	28.5	31.0	27.2	26.3	28.2	29.7	30.8	**3,015.2**
H2O	2021	211.9	71.2	233.4	282.9	276.0	246.1	125.0	208.5	266.2	195.2	232.8	258.8	**9,476.4**
OIL	2021	20.9	6.4	62.3	120.8	155.4	256.3	235.2	252.4	181.2	206.2	150.2	100.8	**9,072.7**
DAY	2020	28.0	27.0	30.0	30.0	12.8	29.8	20.0	26.9	28.8	30.6	30.0	31.0	**2,706.1**
H2O	2020	206.9	186.2	143.8	210.9	29.6	47.6	45.9	92.0	43.8	75.1	186.8	218.1	**6,868.4**
OIL	2020	43.1	77.6	60.4	40.1	46.3	100.2	56.1	86.3	96.8	74.0	24.4	26.3	**7,324.6**
DAY	2019	31.0	24.0	20.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	20.0	31.0	**2,381.2**
H2O	2019	86.1	66.6	71.7	104.3	78.7	48.9	38.0	39.6	121.0	147.4	135.5	228.2	**5,381.7**
OIL	2019	38.6	31.1	44.2	59.7	43.5	42.5	45.5	35.7	17.2	40.6	20.9	33.8	**6,593.0**

Licence **8306** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.7**
WIN	2022	229.0	202.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,858.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	5.0	31.0	**1,027.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**
WIN	2021	346.0	392.0	403.0	370.0	330.0	357.0	370.0	364.0	350.0	355.0	48.0	217.0	**15,427.0**
DAY	2020	0.0	0.0	0.0	4.0	0.0	7.8	4.2	0.0	0.0	22.7	30.0	31.0	**693.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**
WIN	2020	370.0	222.4	383.6	48.0	0.0	167.0	168.0	0.0	0.0	426.0	376.0	337.0	**11,525.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**
WIN	2019	303.0	107.0	544.0	278.0	321.0	0.0	182.0	712.0	519.0	464.0	319.0	402.0	**9,027.0**

Licence **8307** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,197.3**
H2O	2022	39.3	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,268.9**
OIL	2022	6.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,722.4**
DAY	2021	16.0	10.7	31.0	30.0	31.0	18.9	22.5	30.5	30.0	31.0	24.9	30.8	**3,143.3**
H2O	2021	40.2	27.8	105.4	91.1	65.9	37.6	48.6	79.2	71.7	65.1	55.6	55.6	**20,185.0**
OIL	2021	18.6	12.4	17.7	11.9	11.1	6.7	7.9	11.4	10.6	10.0	8.7	9.1	**3,708.4**

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Licence **8307** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	9.0	11.0	31.0	29.0	31.0	30.0	31.0	**2,836.0**
H2O	2020	135.3	129.1	130.3	106.2	76.4	24.0	31.7	101.8	91.0	80.8	77.0	79.8	**19,441.2**
OIL	2020	7.2	7.0	8.0	11.7	18.7	5.2	5.0	9.4	9.0	32.5	35.6	36.0	**3,572.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,512.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	244.9	281.5	218.7	216.1	161.2	151.8	**18,377.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	7.6	14.5	18.1	17.2	4.8	6.7	**3,387.0**

Licence **8308** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.1**
H2O	2022	92.7	84.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,399.7**
OIL	2022	17.4	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.6**
DAY	2021	31.0	27.8	31.0	30.0	30.9	23.3	31.0	30.6	29.6	30.5	30.0	31.0	**3,425.1**
H2O	2021	70.1	64.7	71.5	70.4	42.0	33.0	43.3	28.1	27.2	32.2	89.9	89.8	**25,222.6**
OIL	2021	6.3	5.5	6.2	5.9	3.1	2.3	3.0	9.2	8.5	9.5	17.4	18.2	**4,197.7**
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**3,068.4**
H2O	2020	66.7	60.2	67.3	52.0	0.3	0.0	0.0	0.0	0.0	45.9	58.3	70.1	**24,560.4**
OIL	2020	8.8	8.7	8.9	5.7	0.0	0.0	0.0	0.0	0.0	5.0	6.0	6.3	**4,102.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,862.0**
H2O	2019	81.1	119.5	78.5	73.2	79.6	71.4	69.3	63.4	70.8	80.9	66.2	69.7	**24,139.6**
OIL	2019	9.0	23.4	15.1	14.2	15.4	13.7	12.2	8.9	16.4	23.4	9.4	9.1	**4,053.2**

Licence **8309** Well Name **CNRL et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,160.1**
H2O	2022	223.2	167.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,060.7**
OIL	2022	14.4	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,876.4**
DAY	2021	0.0	12.5	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.9	31.0	**3,102.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.1**
H2O	2021	0.0	180.4	379.9	338.5	329.7	322.0	333.7	256.9	231.9	266.0	243.8	244.6	**53,670.4**
OIL	2021	0.0	26.4	27.7	18.7	16.0	15.2	15.4	8.7	9.2	9.6	15.0	15.4	**9,849.0**
DAY	2020	31.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,785.8**
GAS	2020	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.1**
H2O	2020	382.3	147.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,543.0**
OIL	2020	26.3	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,671.7**
DAY	2019	31.0	13.0	27.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	30.9	**2,742.3**
GAS	2019	0.5	0.4	0.7	0.6	1.6	0.9	0.7	1.6	1.2	1.4	1.0	0.8	**87.1**
H2O	2019	418.4	199.0	545.6	486.9	473.7	380.8	394.9	388.7	285.4	546.8	429.9	405.9	**50,013.4**
OIL	2019	76.5	31.6	43.4	36.6	37.0	36.0	26.3	30.7	22.8	41.4	29.1	27.6	**9,634.9**

Licence **8311** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,935.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
DAY	2020	0.0	11.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.0**
H2O	2020	0.0	16.8	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,935.4**
OIL	2020	0.0	1.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**

Manitoba Production
2019 To 2022

Licence **8311** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	14.0	0.0	27.0	30.0	31.0	30.0	31.0	28.0	30.0	27.0	21.0	7.0	**2,030.0**
H2O	2019	20.9	0.0	46.0	35.9	31.8	28.6	29.9	25.4	26.9	22.1	22.5	5.6	**8,904.5**
OIL	2019	2.1	0.0	4.6	3.6	3.2	3.0	3.0	2.6	2.7	2.2	2.3	0.6	**1,729.4**

Licence **8312** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,712.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,712.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,712.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.3**

Licence **8313** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.1**
H2O	2022	59.1	70.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,950.8**
OIL	2022	19.5	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,423.3**
DAY	2021	31.0	17.0	30.3	30.0	30.9	30.0	28.0	27.4	8.8	31.0	30.0	31.0	**3,310.1**
H2O	2021	82.0	45.3	79.7	67.5	66.4	67.1	65.7	94.3	42.8	88.6	79.5	78.7	**22,821.3**
OIL	2021	6.5	4.0	6.9	5.4	5.0	5.1	5.7	11.2	4.3	9.7	12.9	10.1	**8,392.8**
DAY	2020	31.0	29.0	31.0	2.3	0.2	0.0	0.0	0.0	5.4	30.8	30.0	31.0	**2,984.7**
H2O	2020	78.1	73.3	81.0	6.2	0.0	0.0	0.0	0.0	23.8	90.2	85.9	85.6	**21,963.7**
OIL	2020	9.8	9.9	15.1	0.7	0.1	0.0	0.0	0.0	2.5	11.9	6.6	6.5	**8,306.0**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,794.0**
H2O	2019	79.8	71.9	75.5	77.3	72.1	71.7	83.3	78.2	66.5	73.8	72.9	73.5	**21,439.6**
OIL	2019	17.5	13.1	24.7	17.5	15.8	16.7	12.0	8.3	11.4	11.8	13.3	9.8	**8,242.9**

Licence **8314** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.5**
WIN	2022	698.0	614.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,917.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**2,953.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.5**
WIN	2021	718.0	558.0	732.0	712.0	594.0	673.0	728.0	754.0	726.0	751.0	726.0	733.0	**31,605.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.2	31.0	30.0	31.0	30.0	31.0	**2,589.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.5**
WIN	2020	1225.3	1137.9	1225.6	1186.0	1171.0	876.0	1071.4	994.6	911.0	868.0	635.0	771.0	**23,200.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.7**

Manitoba Production
2019 To 2022

Licence **8314** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.5**
WIN	2019	0.0	0.0	332.7	573.6	747.3	1089.3	1427.9	1498.6	1314.8	1320.2	1437.9	1385.6	**11,127.9**

Licence **8316** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,442.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,442.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,442.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.3**

Licence **8318** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,490.1**
H2O	2022	91.9	78.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,784.5**
OIL	2022	42.7	42.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,649.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	18.8	29.7	31.0	**3,432.1**
H2O	2021	68.7	59.9	66.3	65.6	57.9	69.1	61.2	56.5	66.3	54.9	138.7	95.6	**11,614.3**
OIL	2021	39.9	37.7	36.4	36.0	37.4	35.1	35.6	28.8	31.2	22.2	14.4	38.2	**5,564.3**
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,080.6**
H2O	2020	79.9	75.4	89.3	80.3	84.4	84.4	88.7	86.1	82.2	85.4	66.9	70.0	**10,753.6**
OIL	2020	42.4	37.0	40.9	33.3	36.1	32.6	30.3	33.7	35.2	34.9	38.0	38.7	**5,171.4**
DAY	2019	30.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,715.0**
H2O	2019	78.0	66.2	65.6	74.4	112.4	73.8	86.6	103.8	86.6	90.3	94.3	89.3	**9,780.6**
OIL	2019	39.1	33.2	33.6	37.7	48.9	36.4	51.4	55.5	38.5	44.1	39.0	42.0	**4,738.3**

Licence **8320** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.7**
WIN	2022	416.0	397.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,766.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	26.3	30.0	31.0	**953.7**
WIN	2021	462.0	432.0	526.0	487.0	493.0	476.0	485.0	477.0	412.0	402.0	410.0	418.0	**66,953.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**593.8**
WIN	2020	575.1	535.4	570.4	535.0	523.0	507.0	525.0	508.0	484.0	492.0	476.0	492.0	**61,473.0**
WIN	2019	646.0	572.0	631.3	557.7	494.0	350.6	676.8	619.6	576.3	558.5	558.5	580.8	**55,250.1**

Licence **8321** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.7**
H2O	2022	50.3	66.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,043.2**
OIL	2022	80.3	65.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,096.7**
DAY	2021	31.0	17.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.2	**3,107.7**
H2O	2021	90.9	56.0	102.1	74.8	84.2	71.1	69.2	76.4	73.8	64.6	56.3	72.8	**10,926.0**

Manitoba Production
2019 To 2022

Licence **8321** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	109.6	68.0	84.4	99.2	81.3	89.4	90.3	80.2	70.6	83.9	86.7	73.2	**13,950.9**
DAY	2020	30.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	**2,755.0**
H2O	2020	74.3	67.6	83.9	21.4	0.0	0.0	0.0	0.0	50.1	144.8	128.5	90.7	**10,033.8**
OIL	2020	93.7	99.9	93.7	21.5	0.0	0.0	0.0	0.0	24.9	119.2	116.0	125.3	**12,934.1**
DAY	2019	29.0	20.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,556.0**
H2O	2019	96.9	62.5	104.8	92.5	89.1	92.8	95.9	87.7	82.3	85.2	87.4	76.6	**9,372.5**
OIL	2019	118.6	87.0	128.2	113.0	114.4	92.7	97.6	100.3	99.3	98.2	87.4	103.4	**12,239.9**

Licence **8322** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,602.4**
H2O	2022	134.0	120.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.9**
OIL	2022	176.8	152.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,853.0**
DAY	2021	26.5	24.5	31.0	30.0	31.0	29.0	31.0	30.5	30.0	30.9	29.7	31.0	**3,543.4**
H2O	2021	115.1	115.2	140.2	135.8	139.5	117.1	128.8	107.3	123.8	134.4	125.3	132.2	**8,412.6**
OIL	2021	172.7	169.2	204.9	206.6	202.0	149.0	156.5	158.8	164.7	169.4	163.4	164.8	**16,523.8**
DAY	2020	31.0	29.0	31.0	29.7	30.7	30.0	31.0	20.0	30.0	30.8	25.9	30.2	**3,188.3**
H2O	2020	96.7	105.7	130.7	126.4	131.9	131.4	133.4	77.5	165.7	169.5	129.2	128.9	**6,897.9**
OIL	2020	152.3	154.6	173.9	162.3	173.4	175.8	175.1	106.3	200.2	195.1	162.1	125.6	**14,441.8**
DAY	2019	27.0	26.0	29.0	30.0	31.0	30.0	11.0	25.0	30.0	31.0	30.0	31.0	**2,839.0**
H2O	2019	19.2	24.5	24.9	28.7	29.5	26.1	9.6	194.2	272.4	218.6	88.9	97.5	**5,370.9**
OIL	2019	49.6	34.8	41.6	44.4	46.1	42.1	14.8	68.1	85.0	102.4	158.7	148.6	**12,485.1**

Licence **8323** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,168.2**
WIN	2022	1249.4	1138.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,371.0**
DAY	2021	31.0	11.1	31.0	30.0	31.0	12.1	31.0	31.0	30.0	31.0	30.0	31.0	**3,109.2**
H2O	2021	25.4	16.4	35.3	33.7	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,354.2**
OIL	2021	81.1	19.1	73.2	76.8	58.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,355.1**
WIN	2021	0.0	0.0	0.0	0.0	0.0	83.0	521.0	568.6	1175.2	1227.0	1175.1	1233.2	**5,983.1**
DAY	2020	30.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**2,779.0**
H2O	2020	29.9	25.3	37.7	8.3	0.0	0.0	0.0	0.0	13.0	35.4	36.8	34.7	**6,223.6**
OIL	2020	85.1	82.7	76.8	16.7	0.0	0.0	0.0	0.0	26.5	72.1	74.7	79.8	**15,046.2**
DAY	2019	25.0	11.0	25.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,581.0**
H2O	2019	39.6	20.3	48.7	58.4	55.8	50.1	43.7	48.5	40.1	35.4	39.9	34.7	**6,002.5**
OIL	2019	99.4	41.2	96.8	118.7	113.6	101.9	104.3	98.5	92.4	98.8	90.9	95.8	**14,531.8**

Licence **8324** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	29.8	31.0	30.0	31.0	28.0	30.0	31.0	30.0	14.0	**2,465.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.4**
WIN	2021	143.8	125.7	135.7	128.7	129.1	121.8	124.6	117.0	116.0	115.0	110.0	50.0	**10,289.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	30.0	31.0	**2,120.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.1**

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Licence **8324** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.4**
WIN	2020	331.5	215.4	275.6	226.7	213.6	192.3	187.3	176.6	163.6	156.8	155.5	150.0	**8,871.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.4**
WIN	2019	314.3	554.6	508.9	795.1	903.8	776.7	626.1	466.0	380.5	332.8	349.2	418.8	**6,426.8**

Licence **8325** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,870.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,870.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,870.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.2**

Licence **8326** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.6**
WIN	2022	178.0	157.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,800.5**
DAY	2021	31.0	28.0	31.0	29.8	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,332.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,188.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,891.5**
WIN	2021	238.4	199.7	218.0	209.1	217.8	210.0	220.4	193.0	211.0	200.0	192.0	186.0	**16,465.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	30.0	31.0	**1,970.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,188.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,891.5**
WIN	2020	531.7	413.0	394.6	336.8	312.0	273.5	262.5	244.5	222.5	217.0	282.4	268.6	**13,970.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,697.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,188.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,891.5**
WIN	2019	319.1	555.9	503.1	798.3	925.7	1219.5	1547.7	1348.5	913.3	703.6	662.8	713.5	**10,211.0**

Licence **8327** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,473.0**
WIN	2022	213.0	186.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,003.1**
DAY	2021	31.0	28.0	31.0	29.8	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,414.6**

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Licence **8327** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,447.2**
WIN	2021	231.6	205.0	219.1	208.1	217.8	209.0	217.0	193.0	211.0	206.0	212.0	215.0	**12,604.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	26.8	28.0	31.0	**2,052.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,447.2**
WIN	2020	330.8	284.0	285.6	264.0	264.7	251.5	255.5	253.4	243.1	219.4	219.7	238.8	**10,059.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,447.2**
WIN	2019	320.3	554.9	493.7	787.3	917.2	958.5	808.4	561.6	432.8	370.4	358.1	385.8	**6,949.0**

Licence **8328** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.1**
H2O	2021	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,141.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.5**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	30.5	29.0	31.0	**2,333.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.1**
H2O	2020	13.9	11.3	4.5	7.7	0.0	0.0	0.0	0.0	0.5	6.4	5.3	6.4	**16,137.5**
OIL	2020	7.1	6.0	5.1	5.5	0.0	0.0	0.0	0.0	0.4	4.5	3.1	0.0	**2,436.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	19.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,120.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.1**
H2O	2019	3.3	3.5	3.9	2.5	2.1	0.6	0.7	10.5	10.9	5.5	4.9	11.6	**16,081.5**
OIL	2019	7.0	7.1	8.6	5.7	4.8	2.5	6.8	6.7	1.6	3.2	3.1	7.1	**2,404.8**

Licence **8329** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,482.0**
WIN	2022	294.0	256.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,697.3**
DAY	2021	31.0	28.0	31.0	29.8	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,423.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,860.2**
WIN	2021	326.5	277.0	308.8	296.7	310.0	297.4	310.1	275.0	300.0	289.0	300.0	301.0	**18,147.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	29.0	31.0	**2,061.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,860.2**
WIN	2020	651.0	524.7	509.7	445.7	422.0	378.6	364.6	341.6	314.5	305.9	361.7	365.9	**14,555.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,789.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,860.2**
WIN	2019	318.7	555.2	502.9	790.1	917.9	1190.6	1417.1	1017.4	773.0	659.0	592.5	835.5	**9,569.9**

Licence **8330** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8330** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.6**
H2O	2022	11.9	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,696.7**
OIL	2022	38.4	40.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,762.6**
DAY	2021	30.8	27.8	30.8	29.8	30.8	21.7	30.2	29.8	29.8	30.7	29.8	30.7	**2,705.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.3**
H2O	2021	8.3	7.9	6.7	3.5	4.9	32.1	34.0	18.9	20.0	14.0	8.6	10.6	**2,677.4**
OIL	2021	11.4	11.3	15.0	14.5	13.6	57.5	59.5	52.9	42.6	40.7	41.8	38.7	**7,683.5**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	2.0	30.3	28.8	30.8	**2,352.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.3**
H2O	2020	2.3	2.2	1.5	7.7	0.0	0.0	0.0	0.0	1.0	17.3	15.7	11.3	**2,507.9**
OIL	2020	21.4	16.2	18.3	11.6	0.0	0.0	0.0	0.0	0.4	7.9	8.0	8.8	**7,284.0**
DAY	2019	0.0	15.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,140.0**
GAS	2019	0.0	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.3**
H2O	2019	0.0	4.3	9.4	3.7	5.6	4.7	4.7	4.5	1.8	1.3	2.4	2.1	**2,448.9**
OIL	2019	0.0	12.4	27.6	21.1	20.8	18.0	16.9	17.5	19.0	19.4	17.6	15.8	**7,191.4**

Licence **8331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.2**
H2O	2022	26.4	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.7**
OIL	2022	39.1	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,169.6**
DAY	2021	18.5	28.0	31.0	26.0	16.0	0.0	0.0	0.0	2.0	30.8	28.0	30.5	**2,850.8**
H2O	2021	1.5	2.2	2.4	1.7	1.1	0.0	0.0	0.0	0.1	80.7	51.6	40.3	**5,161.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.1	36.2	39.2	**8,092.6**
DAY	2020	18.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.7	30.0	18.3	**2,640.0**
H2O	2020	1.6	2.4	1.5	0.6	0.0	0.0	0.0	0.0	0.0	14.7	5.2	1.8	**4,979.5**
OIL	2020	10.4	16.5	19.8	11.2	0.0	0.0	0.0	0.0	1.0	8.9	4.8	2.4	**7,969.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,449.0**
H2O	2019	5.1	11.6	12.7	9.3	7.1	5.8	5.8	5.0	6.3	10.7	3.2	1.4	**4,951.7**
OIL	2019	13.5	34.0	35.4	23.3	25.1	23.8	22.8	19.6	18.2	13.9	16.0	17.9	**7,894.1**

Licence **8332** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,245.6**
H2O	2022	308.1	273.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,582.6**
OIL	2022	42.0	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,188.0**
DAY	2021	31.0	26.3	31.0	30.0	31.0	30.0	31.0	30.8	30.0	30.8	28.0	23.0	**3,187.2**
H2O	2021	193.3	148.5	179.1	174.6	159.5	154.8	181.1	287.8	271.5	224.0	203.8	221.2	**34,001.4**
OIL	2021	1.4	1.6	1.9	1.9	3.0	2.5	1.5	16.9	27.3	24.2	21.1	28.8	**9,106.6**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	21.8	30.0	30.7	30.0	28.8	**2,834.3**
H2O	2020	203.6	192.0	207.7	185.1	0.0	0.0	0.0	163.9	191.1	220.3	194.9	189.4	**31,602.2**
OIL	2020	26.9	23.8	30.5	22.8	0.0	0.0	0.0	18.0	19.0	0.8	1.0	0.8	**8,974.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,572.0**
H2O	2019	230.0	169.8	179.3	167.2	175.9	172.3	168.7	200.1	173.4	170.8	163.6	161.3	**29,854.2**
OIL	2019	27.4	24.2	28.3	26.3	31.1	28.8	27.8	26.9	50.8	77.0	75.2	78.1	**8,830.9**

Licence **8333** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **8333** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.4**
H2O	2022	20.3	62.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,717.7**
OIL	2022	6.4	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,638.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	**2,402.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.2	109.8	**6,635.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	39.2	**4,611.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**2,345.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	**6,432.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**2,341.0**
H2O	2019	35.8	31.5	32.0	21.7	22.9	23.1	23.9	15.9	5.0	29.1	28.0	6.3	**6,428.8**
OIL	2019	22.1	20.3	19.8	12.7	15.0	9.6	2.9	10.2	19.6	3.1	1.3	0.1	**4,538.5**

Licence **8334** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,892.2**
H2O	2022	73.1	105.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,560.1**
OIL	2022	5.3	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,328.1**
DAY	2021	31.0	27.5	30.0	30.0	31.0	30.0	29.3	30.8	30.0	30.8	29.0	29.0	**2,845.8**
H2O	2021	102.2	89.7	98.4	107.3	127.9	136.0	133.9	138.6	123.2	122.4	124.3	109.8	**25,381.2**
OIL	2021	75.5	58.2	63.8	49.6	45.0	38.0	24.0	26.3	28.6	36.7	18.4	7.2	**6,314.7**
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	21.1	30.0	30.7	30.0	28.8	**2,487.4**
H2O	2020	150.4	138.7	131.3	128.8	8.9	0.0	0.0	218.8	258.1	159.8	122.0	156.9	**23,967.5**
OIL	2020	60.7	51.2	55.9	49.3	2.7	0.0	0.0	13.2	7.4	80.4	71.9	37.0	**5,843.4**
DAY	2019	27.0	25.0	17.0	30.0	31.0	29.0	31.0	31.0	30.0	24.0	30.0	31.0	**2,224.0**
H2O	2019	226.5	191.8	123.9	322.5	329.1	203.3	198.6	131.0	272.6	164.8	147.7	148.4	**22,493.8**
OIL	2019	41.4	43.7	27.1	51.9	58.7	37.3	36.4	107.9	22.6	38.6	95.5	91.0	**5,413.7**

Licence **8335** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,303.5**
H2O	2022	49.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,772.3**
OIL	2022	83.7	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,622.3**
DAY	2021	25.9	8.0	31.0	30.0	31.0	29.3	30.5	30.8	30.0	30.8	30.0	24.3	**3,245.1**
H2O	2021	0.9	1.8	5.5	0.4	0.3	0.3	0.3	0.3	0.4	0.6	67.4	76.9	**5,710.9**
OIL	2021	5.6	0.0	1.0	5.7	6.0	4.9	3.8	4.2	4.1	5.2	118.6	120.2	**8,501.4**
DAY	2020	24.0	18.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.7	30.0	27.8	**2,913.5**
H2O	2020	1.9	1.5	2.6	2.0	0.0	0.0	0.0	0.0	0.1	0.7	0.6	0.4	**5,555.8**
OIL	2020	11.4	8.4	14.9	9.3	0.0	0.0	0.0	0.0	1.3	12.0	11.4	8.1	**8,222.1**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,718.0**
H2O	2019	9.9	9.8	10.6	10.2	9.5	3.2	3.0	2.4	2.4	3.4	2.0	1.4	**5,546.0**
OIL	2019	15.8	17.3	18.0	17.9	22.4	20.2	23.8	23.6	23.1	19.2	18.2	17.0	**8,145.3**

Licence **8336** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,197.9**
H2O	2022	32.5	35.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,652.0**
OIL	2022	40.4	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,637.9**

Manitoba Production
2019 To 2022

Licence **8336** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	31.0	29.8	30.0	30.8	30.0	30.3	**3,142.5**
H2O	2021	34.6	29.1	29.4	26.3	38.3	34.0	23.4	19.2	19.7	44.7	23.8	30.4	**11,584.1**
OIL	2021	9.1	10.7	14.4	15.9	5.5	5.1	15.9	18.5	17.4	66.2	73.4	54.0	**6,561.4**
DAY	2020	28.0	29.0	31.0	30.0	0.0	0.0	0.0	21.0	29.3	30.7	30.0	28.8	**2,779.8**
H2O	2020	21.0	31.6	36.3	23.6	0.0	0.0	0.0	16.2	35.9	56.2	47.0	38.8	**11,231.2**
OIL	2020	26.1	18.2	19.6	25.5	0.0	0.0	0.0	19.5	14.3	1.0	0.6	4.7	**6,255.3**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	29.0	**2,522.0**
H2O	2019	67.6	54.2	43.0	47.0	44.7	37.2	27.6	27.9	21.1	14.2	9.2	21.1	**10,924.6**
OIL	2019	36.0	34.2	22.9	25.0	29.5	29.4	22.6	36.4	42.8	46.5	47.0	30.6	**6,125.8**

Licence **8337** Well Name **Vermilion Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**

Licence **8338** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.4	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,321.9**
H2O	2022	181.0	133.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,072.3**
OIL	2022	10.4	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,858.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**3,266.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.5**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.3**
H2O	2021	194.2	174.1	195.1	187.6	174.7	169.2	180.7	192.4	166.0	187.2	204.4	206.6	**24,757.7**
OIL	2021	12.4	10.8	12.0	10.2	10.0	9.9	8.8	8.3	8.3	11.1	11.3	11.3	**4,838.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,901.7**
GAS	2020	1.8	2.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.5**
GSD	2020	4.9	4.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.3**
H2O	2020	174.6	165.5	164.2	171.1	178.8	166.0	186.2	194.6	187.5	191.2	180.8	182.5	**22,525.5**
OIL	2020	17.7	15.8	16.3	16.7	17.7	16.5	20.5	20.1	19.3	14.6	14.3	14.3	**4,714.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,535.7**
GAS	2019	3.5	1.9	4.1	2.7	2.0	2.2	2.6	2.6	0.9	0.5	1.8	1.9	**238.4**
GSD	2019	5.2	2.8	6.0	3.1	1.7	1.4	2.9	6.7	1.5	1.5	2.7	3.4	**214.2**
H2O	2019	156.7	125.7	155.0	156.5	171.0	159.0	162.3	153.7	167.8	181.5	173.7	189.8	**20,382.5**
OIL	2019	29.0	20.4	26.9	17.8	15.5	20.7	23.0	22.3	21.0	22.3	18.3	18.2	**4,510.2**

Licence **8339** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**

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Licence **8339** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,561.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,561.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.7**
DAY	2019	22.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
GAS	2019	2.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.4**
GSD	2019	1.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2019	44.2	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,561.2**
OIL	2019	4.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.7**

Licence **8340** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.3**
H2O	2022	233.6	209.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,624.4**
OIL	2022	58.2	51.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,456.6**
DAY	2021	31.0	28.0	31.0	28.0	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**3,503.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.5**
H2O	2021	178.3	157.0	176.1	235.4	272.6	230.7	240.1	244.2	209.7	234.9	241.3	256.3	**49,181.6**
OIL	2021	20.0	18.6	21.0	42.1	92.3	98.3	95.2	79.3	78.4	75.5	76.4	63.0	**21,346.5**
DAY	2020	31.0	29.0	31.0	27.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,140.7**
GAS	2020	2.2	2.6	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785.6**
GSD	2020	1.4	1.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.5**
H2O	2020	152.2	151.5	150.3	172.5	198.7	184.4	189.4	197.1	189.9	194.6	182.4	181.8	**46,505.0**
OIL	2020	46.5	43.8	45.1	33.0	37.7	34.9	24.3	21.8	21.1	18.4	17.9	17.8	**20,586.4**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	30.5	28.2	30.9	29.5	31.0	**2,777.2**
GAS	2019	3.8	1.7	5.2	3.0	3.0	3.3	3.3	4.4	3.8	3.6	6.2	2.9	**777.8**
GSD	2019	2.8	1.4	4.3	0.0	0.0	0.9	0.7	0.8	0.9	1.0	0.9	1.0	**572.2**
H2O	2019	117.5	97.4	135.1	137.5	141.8	134.3	136.9	146.1	118.5	128.4	138.3	156.6	**44,360.2**
OIL	2019	74.8	53.8	81.4	79.4	84.1	82.2	82.3	59.6	60.0	76.2	49.5	46.5	**20,224.1**

Licence **8341** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,428.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,428.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,428.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.6**

Licence **8342** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8342** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,900.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,900.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,900.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.2**

Licence **8343** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,128.2**
H2O	2022	60.5	39.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,564.7**
OIL	2022	4.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
DAY	2021	19.8	4.2	28.8	25.2	25.5	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,077.3**
H2O	2021	43.1	10.5	90.7	62.0	61.7	82.8	79.9	76.8	70.6	75.5	88.4	63.5	**13,464.5**
OIL	2021	1.9	0.2	0.8	3.8	4.5	3.4	5.9	4.7	3.0	4.3	6.2	4.3	**3,415.8**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	8.1	30.0	31.0	**2,760.8**
H2O	2020	50.7	54.1	57.2	33.7	0.0	0.0	0.0	0.0	0.0	24.7	91.5	84.1	**12,659.0**
OIL	2020	11.8	8.3	6.6	2.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	1.7	**3,372.8**
DAY	2019	31.0	10.0	23.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**2,584.7**
H2O	2019	99.7	28.4	80.6	91.1	85.7	76.1	74.7	65.8	73.9	60.3	66.1	61.6	**12,263.0**
OIL	2019	6.4	2.2	6.4	6.8	10.7	7.0	7.0	8.1	5.4	8.2	6.7	7.1	**3,341.7**

Licence **8344** Well Name **Goodlands Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,602.2**
WIN	2022	435.0	360.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.0**
DAY	2021	14.0	6.0	15.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**1,547.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,906.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.3**
WIN	2021	321.0	201.0	206.0	581.0	604.0	676.0	661.0	593.0	530.0	514.0	472.0	459.0	**22,084.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,240.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,906.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.3**
WIN	2020	60.0	57.0	84.0	1110.0	1169.0	564.0	1016.0	1277.0	1173.0	998.0	837.0	767.0	**16,266.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,906.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.3**
WIN	2019	0.0	0.0	0.0	243.0	707.0	862.0	786.0	879.0	869.0	901.0	1194.0	713.0	**7,154.0**

Licence **8345** Well Name **Goodlands Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

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Licence **8345** Well Name **Goodlands Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.7**
WIN	2022	379.0	328.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,121.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**3,117.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,948.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
WIN	2021	239.0	36.0	416.0	579.0	595.0	485.0	459.0	436.0	397.0	399.0	380.0	386.0	**19,414.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**2,794.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,948.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
WIN	2020	1328.0	843.0	702.0	576.0	529.0	320.0	454.0	488.0	404.0	390.0	362.0	472.0	**14,607.0**
DAY	2019	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,542.0**
H2O	2019	121.8	97.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,948.7**
OIL	2019	36.7	37.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
WIN	2019	0.0	0.0	0.0	246.0	753.0	858.0	787.0	883.0	868.0	894.0	1086.0	1364.0	**7,739.0**

Licence **8346** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.3	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.2**
H2O	2022	831.3	816.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,116.1**
OIL	2022	101.9	89.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,426.8**
DAY	2021	10.8	10.7	31.0	30.0	30.9	24.6	30.5	28.3	29.9	26.2	30.0	31.0	**3,290.9**
H2O	2021	8.9	197.3	1093.6	1279.8	1469.6	1223.9	1498.1	1322.7	1271.4	1094.7	1095.7	1002.1	**64,468.7**
OIL	2021	1.6	1.4	62.8	79.9	101.9	75.4	90.3	82.5	83.9	123.5	117.7	128.3	**11,235.4**
DAY	2020	31.0	29.0	31.0	29.8	0.3	0.0	0.0	0.0	0.0	16.8	30.0	30.1	**2,977.0**
H2O	2020	35.3	35.0	27.5	24.4	0.2	0.0	0.0	0.0	0.0	14.6	25.4	25.1	**51,910.9**
OIL	2020	0.3	0.6	3.6	4.4	0.0	0.0	0.0	0.0	0.0	2.5	4.5	4.7	**10,286.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,779.0**
H2O	2019	324.5	245.4	127.2	106.4	51.9	36.5	34.1	33.5	32.4	29.3	27.3	28.7	**51,723.4**
OIL	2019	27.0	21.5	13.0	11.5	14.5	9.0	8.7	2.0	0.4	0.7	1.3	1.4	**10,265.6**

Licence **8347** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.5**
H2O	2022	96.2	89.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,834.0**
OIL	2022	36.2	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,042.5**
DAY	2021	31.0	28.0	30.8	30.0	24.4	29.8	30.8	30.8	30.0	30.8	30.0	30.8	**3,157.1**
H2O	2021	112.0	103.8	124.4	109.4	100.4	165.4	120.6	123.3	116.9	112.3	104.2	98.5	**44,648.0**
OIL	2021	27.4	21.3	23.1	12.9	24.5	56.3	46.5	45.0	37.1	43.3	37.2	36.5	**17,976.2**
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	5.0	27.0	31.0	**2,799.9**
H2O	2020	106.3	106.5	106.2	99.3	0.0	0.0	0.0	0.0	0.0	19.3	142.4	148.7	**43,256.8**
OIL	2020	23.9	23.2	21.5	21.4	0.0	0.0	0.0	0.0	0.0	3.0	15.2	16.4	**17,565.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,616.9**
H2O	2019	127.6	116.1	126.2	124.1	122.9	102.3	116.6	119.9	131.7	122.1	116.8	107.9	**42,528.1**
OIL	2019	23.8	19.5	22.1	21.3	22.2	18.2	19.3	21.1	21.5	18.0	16.4	24.2	**17,440.5**

Licence **8348** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.9**

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Licence **8348** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279,290.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.3**
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	3.0	24.7	0.0	0.0	0.0	0.0	**2,572.9**
H2O	2020	1090.5	1025.4	952.3	879.3	0.0	0.0	82.7	663.4	0.0	0.0	0.0	0.0	**279,290.2**
OIL	2020	13.8	14.5	10.9	12.2	0.0	0.0	2.3	19.5	0.0	0.0	0.0	0.0	**13,962.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,425.2**
H2O	2019	1904.5	1757.6	1769.2	1594.9	1568.6	1465.9	1507.4	1440.3	1360.4	1366.4	1248.4	1193.3	**274,596.6**
OIL	2019	39.8	33.2	35.0	38.3	50.6	32.3	17.2	24.2	38.0	18.2	20.8	21.2	**13,889.1**

Licence **8349** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.8**
H2O	2022	17.2	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,850.5**
OIL	2022	6.5	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,663.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**3,455.8**
H2O	2021	34.8	36.2	36.8	32.0	31.1	18.1	19.7	21.8	19.6	20.8	19.5	20.9	**20,813.6**
OIL	2021	12.8	10.8	12.3	12.6	11.8	9.2	8.3	9.9	10.4	9.4	11.1	9.6	**5,648.7**
DAY	2020	21.0	26.0	31.0	30.0	31.0	29.8	30.0	31.0	30.0	31.0	30.0	31.0	**3,093.8**
H2O	2020	73.2	111.6	133.1	107.4	30.8	34.2	26.7	26.1	31.0	34.8	43.7	36.8	**20,502.3**
OIL	2020	33.9	33.4	43.1	37.4	11.5	11.2	11.8	11.7	13.1	13.0	12.4	13.3	**5,520.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,742.0**
H2O	2019	122.9	89.5	94.1	5.2	6.4	88.3	37.2	92.1	120.3	0.1	6.4	114.0	**19,812.9**
OIL	2019	53.7	44.7	39.6	34.9	32.8	35.0	34.9	35.0	35.4	40.6	49.4	53.8	**5,274.7**

Licence **8350** Well Name **JSR Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-07-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**

Licence **8351** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,426.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,870.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,426.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,870.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,426.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,870.8**

Licence **8352** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8352** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	11.0	30.8	28.8	1.0	26.0	31.0	31.0	29.8	15.0	0.0	0.0	**2,974.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.9**
H2O	2021	0.0	2.3	1.1	0.9	0.1	0.4	0.4	0.5	0.5	0.2	0.0	0.0	**3,190.5**
OIL	2021	0.0	5.8	2.9	5.4	0.1	2.5	2.8	2.8	2.7	1.3	0.0	0.0	**9,334.1**
DAY	2020	14.0	27.0	22.0	5.8	0.0	0.0	0.0	0.0	5.0	30.5	15.0	0.0	**2,770.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.9**
H2O	2020	0.4	1.7	1.1	0.2	0.0	0.0	0.0	0.0	2.0	0.7	0.5	0.0	**3,184.1**
OIL	2020	2.3	3.5	2.3	2.6	0.0	0.0	0.0	0.0	3.8	4.4	1.3	0.0	**9,307.8**
DAY	2019	21.0	19.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	29.0	17.0	**2,651.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.9**
H2O	2019	5.4	5.8	1.0	0.7	2.1	2.8	2.9	2.6	2.0	2.6	2.5	0.4	**3,177.5**
OIL	2019	4.0	5.5	9.0	6.5	4.7	3.9	4.0	3.7	2.6	3.5	3.4	7.2	**9,287.6**

Licence **8353** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.5**
H2O	2022	158.6	117.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,565.1**
OIL	2022	106.9	127.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.2**
DAY	2021	31.0	28.0	21.7	30.0	31.0	9.8	30.8	30.8	29.0	29.3	30.0	18.0	**3,483.5**
H2O	2021	106.2	95.5	86.8	211.3	138.4	77.9	187.2	145.4	132.9	133.5	132.2	75.5	**14,289.5**
OIL	2021	108.8	89.7	58.2	21.3	90.9	7.9	83.1	121.8	113.3	114.3	110.2	69.1	**18,856.4**
DAY	2020	31.0	29.0	30.0	30.0	31.0	28.1	31.0	31.0	30.0	31.0	30.0	31.0	**3,164.1**
H2O	2020	129.5	134.0	133.1	122.5	133.4	103.0	89.4	92.2	122.5	133.7	110.6	110.8	**12,766.7**
OIL	2020	128.3	152.4	136.2	124.7	113.8	114.2	83.0	95.6	86.2	93.7	104.7	105.3	**17,867.8**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,801.0**
H2O	2019	81.2	65.9	75.3	48.2	103.0	115.3	113.5	128.3	125.5	126.9	118.6	126.9	**11,352.0**
OIL	2019	119.7	113.6	113.5	48.3	101.5	129.2	126.4	120.3	115.8	123.2	121.2	133.3	**16,529.7**

Licence **8354** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,767.3**
H2O	2022	0.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,709.0**
OIL	2022	0.0	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,903.4**
DAY	2021	27.1	15.0	31.0	30.0	31.0	30.0	19.5	31.0	30.0	31.0	29.8	18.0	**2,759.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.9**
H2O	2021	11.2	7.5	7.5	5.8	8.0	9.0	5.0	10.0	5.9	8.5	9.1	4.6	**3,704.9**
OIL	2021	11.2	7.5	19.1	14.9	13.8	8.9	5.6	10.0	13.2	8.5	9.1	4.6	**3,893.7**
DAY	2020	29.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	2.0	31.0	29.8	31.0	**2,436.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.9**
H2O	2020	9.4	11.6	9.0	0.5	0.0	0.0	0.0	0.0	1.1	9.9	12.3	13.6	**3,612.8**
OIL	2020	11.9	11.5	14.8	1.3	0.0	0.0	0.0	0.0	2.6	13.4	17.8	17.9	**3,767.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**2,251.3**
GAS	2019	1.5	1.4	1.7	1.5	1.4	1.5	1.3	1.2	1.1	0.0	0.0	0.0	**52.9**
H2O	2019	18.1	17.0	19.9	17.7	16.8	17.9	15.1	13.6	12.9	11.8	8.3	7.2	**3,545.4**
OIL	2019	18.0	17.0	19.9	17.8	16.6	18.0	15.2	13.6	12.8	14.5	15.1	16.8	**3,676.1**

Licence **8355** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8355** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**

Licence **8356** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.3**
H2O	2022	41.0	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,202.4**
OIL	2022	36.5	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,570.1**
DAY	2021	30.6	28.0	31.0	30.0	30.8	30.0	31.0	29.9	29.0	29.2	29.5	31.0	**3,410.3**
H2O	2021	49.6	39.2	42.8	40.9	38.5	44.1	42.3	47.8	42.5	44.6	37.3	41.0	**7,125.5**
OIL	2021	30.1	29.2	31.6	32.2	32.4	33.5	33.1	28.1	29.1	28.5	35.8	36.8	**7,500.6**
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,050.3**
H2O	2020	70.0	65.0	66.6	63.5	66.9	62.6	61.2	60.2	55.7	53.5	46.1	46.3	**6,614.9**
OIL	2020	33.0	30.8	30.8	31.5	31.6	33.1	32.1	32.0	33.4	34.8	31.6	33.5	**7,120.2**
DAY	2019	31.0	27.0	31.0	18.0	0.0	0.0	27.0	30.0	30.0	31.0	30.0	31.0	**2,686.0**
H2O	2019	43.6	39.2	35.1	16.2	0.0	0.0	127.1	84.8	88.7	76.7	68.7	72.3	**5,897.3**
OIL	2019	26.5	19.1	24.5	12.1	0.0	0.0	41.8	43.3	33.3	34.8	31.3	33.4	**6,732.0**

Licence **8358** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,465.8**
H2O	2022	196.8	175.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,532.0**
OIL	2022	11.7	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,329.0**
DAY	2021	31.0	22.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,406.8**
H2O	2021	208.5	159.2	166.3	246.0	170.0	194.3	199.3	181.7	219.9	186.1	195.8	206.6	**66,159.8**
OIL	2021	6.7	5.0	5.2	6.3	6.2	6.1	11.5	13.8	11.3	11.9	11.4	11.9	**5,307.6**
DAY	2020	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**3,054.8**
H2O	2020	480.8	325.4	344.8	278.0	250.9	279.1	325.4	299.6	266.7	269.7	159.6	195.8	**63,826.1**
OIL	2020	4.2	8.0	7.4	3.2	6.4	4.1	1.6	3.2	4.9	5.1	4.2	5.3	**5,200.3**
DAY	2019	31.0	28.0	12.0	0.0	16.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,694.8**
H2O	2019	216.6	221.5	92.6	0.0	321.4	580.0	354.0	339.5	317.0	340.3	323.0	290.7	**60,350.3**
OIL	2019	3.1	2.8	1.2	0.0	2.2	4.4	4.7	5.3	5.5	4.2	3.5	3.7	**5,142.7**

Licence **8359** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	23.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**3,123.0**
H2O	2021	30.4	20.3	32.8	13.1	27.8	27.3	26.6	25.9	23.4	25.0	16.7	6.6	**7,077.3**
OIL	2021	0.6	0.2	1.7	1.9	1.4	0.6	1.4	1.1	1.1	1.0	0.8	0.5	**359.6**
DAY	2020	20.0	21.0	31.0	10.0	0.0	1.0	1.0	31.0	30.0	31.0	30.0	24.0	**2,804.0**
H2O	2020	28.2	36.6	33.7	21.7	0.0	11.1	16.7	49.6	27.5	31.8	29.8	28.8	**6,801.4**
OIL	2020	0.3	0.4	0.3	0.3	0.0	0.1	0.1	0.9	7.2	5.0	2.3	1.3	**347.3**

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Licence **8359** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	14.0	0.0	12.0	30.0	31.0	30.0	31.0	30.0	30.0	6.0	25.0	31.0	**2,574.0**
H2O	2019	15.8	0.0	17.4	26.2	39.0	29.7	35.1	35.6	29.6	6.5	71.2	42.2	**6,485.9**
OIL	2019	0.2	0.0	0.1	0.1	5.6	7.4	0.4	0.4	2.3	0.1	1.2	0.4	**329.1**

Licence **8360** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,046.7**
H2O	2022	46.3	49.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,560.1**
OIL	2022	28.7	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	8.5	30.2	30.3	30.0	20.0	11.0	27.3	**2,997.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	14.6	28.7	9.3	18.1	11.2	22.8	64.2	**15,464.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	3.7	9.7	6.8	14.5	9.2	29.2	47.9	**4,561.8**
DAY	2020	31.0	29.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,840.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.6**
H2O	2020	57.5	51.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,295.4**
OIL	2020	9.4	10.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,775.4**
GAS	2019	0.3	0.3	0.4	0.4	0.1	1.9	1.5	1.6	0.2	0.0	0.0	0.0	**24.6**
H2O	2019	57.4	51.4	60.7	53.0	50.3	47.8	52.9	60.5	60.2	63.4	50.8	56.1	**15,178.4**
OIL	2019	23.6	20.1	24.8	20.8	19.8	18.1	20.6	17.7	11.0	12.0	13.5	11.6	**4,418.6**

Licence **8361** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,823.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,922.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,823.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,922.9**
DAY	2019	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.4**
GAS	2019	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2019	72.7	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,823.5**
OIL	2019	7.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,922.9**

Licence **8362** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,213.6**
H2O	2022	40.8	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,326.7**
OIL	2022	36.1	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,741.6**
DAY	2021	31.0	12.0	31.0	30.0	31.0	29.3	31.0	28.5	30.0	31.0	25.5	23.0	**3,169.6**
H2O	2021	24.9	8.1	35.4	47.3	48.1	45.1	41.7	41.5	37.0	42.2	26.6	27.4	**12,270.2**
OIL	2021	22.0	6.9	37.2	49.3	44.4	53.0	57.7	38.3	49.0	37.5	39.8	39.5	**9,692.6**
DAY	2020	31.0	29.0	26.0	0.0	0.2	0.2	18.0	31.0	30.0	12.8	26.8	24.3	**2,836.3**
H2O	2020	24.6	32.0	24.4	0.0	9.6	9.6	15.0	56.1	39.2	19.8	25.4	25.8	**11,844.9**
OIL	2020	21.9	12.4	13.1	0.0	0.0	0.0	14.5	1.1	16.8	3.2	26.4	12.1	**9,218.0**

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Licence **8362** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**2,607.0**
H2O	2019	37.7	37.0	32.8	42.1	35.8	32.7	32.0	32.9	22.9	34.7	32.0	28.2	**11,563.4**
OIL	2019	39.3	37.0	37.0	25.8	24.8	24.7	26.1	23.8	24.8	11.6	21.3	22.2	**9,096.5**

Licence **8363** Well Name **Sinclair Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.7**
H2O	2022	73.9	54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,803.6**
OIL	2022	19.1	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,724.7**
DAY	2021	31.0	27.9	26.0	30.0	28.5	30.0	29.1	29.8	28.0	31.0	28.0	28.9	**3,365.7**
H2O	2021	129.1	120.8	110.7	116.6	93.8	85.4	87.5	89.9	81.5	89.5	80.2	79.4	**25,675.3**
OIL	2021	6.2	5.7	5.5	10.4	16.6	16.6	15.0	16.2	12.8	9.8	14.5	15.6	**4,682.7**
DAY	2020	31.0	29.0	31.0	29.5	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	**3,017.5**
H2O	2020	88.8	82.2	99.0	101.4	0.0	0.0	0.0	0.0	24.4	115.8	129.5	132.9	**24,510.9**
OIL	2020	14.3	13.7	15.7	14.8	0.0	0.0	0.0	0.0	3.5	14.5	12.9	8.7	**4,537.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,798.0**
H2O	2019	153.2	107.0	121.6	117.3	132.0	123.7	113.1	103.3	102.0	108.7	101.9	92.7	**23,736.9**
OIL	2019	21.2	13.0	17.8	18.4	20.8	16.6	16.9	14.5	19.7	16.4	16.2	14.0	**4,439.7**

Licence **8364** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,410.4**
H2O	2022	328.3	278.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,033.3**
OIL	2022	109.3	94.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,124.4**
DAY	2021	28.0	25.5	31.0	30.0	31.0	29.5	31.0	30.5	29.8	30.9	30.0	31.0	**3,351.4**
H2O	2021	339.7	302.3	345.8	353.5	365.4	351.3	376.9	308.5	336.4	341.3	321.1	331.3	**36,427.0**
OIL	2021	104.8	93.4	109.0	105.4	106.8	97.4	99.6	98.9	99.2	102.2	99.2	99.2	**12,920.3**
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	31.0	18.0	27.0	20.0	29.9	30.8	**2,993.2**
H2O	2020	463.0	433.0	442.9	433.6	461.1	439.3	448.6	259.7	427.7	294.7	422.1	389.8	**32,353.5**
OIL	2020	90.1	85.7	85.1	56.7	58.2	66.8	71.3	40.7	61.6	44.1	70.4	111.6	**11,705.2**
DAY	2019	29.0	28.0	30.0	30.0	29.0	28.0	16.0	25.0	30.0	31.0	30.0	23.0	**2,655.0**
H2O	2019	34.2	31.6	33.6	31.5	29.2	26.2	11.3	409.0	466.1	447.0	430.5	333.1	**27,438.0**
OIL	2019	7.6	7.9	8.8	8.5	9.0	8.4	3.9	18.9	86.8	100.3	89.2	62.5	**10,862.9**

Licence **8365** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,650.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,650.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.1**
DAY	2019	0.0	0.0	0.0	0.0	8.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.9**
H2O	2019	0.0	0.0	0.0	0.0	10.8	13.1	0.0	0.0	0.0	0.0	0.0	0.0	**4,650.1**
OIL	2019	0.0	0.0	0.0	0.0	10.7	14.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.1**

Licence **8366** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **8366** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.8**
H2O	2022	0.6	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.1**
OIL	2022	19.4	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,657.5**
DAY	2021	30.3	28.0	31.0	29.7	24.4	29.7	29.9	30.3	29.3	28.6	28.7	31.0	**3,230.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2021	24.2	9.8	10.0	11.0	8.0	9.8	9.6	8.0	1.3	9.7	10.8	4.1	**1,187.9**
OIL	2021	76.4	36.8	31.8	33.1	26.9	31.8	31.8	30.7	21.4	13.0	12.1	17.5	**5,613.3**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.9	20.0	5.0	30.1	**2,879.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2020	0.6	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	40.5	**1,071.6**
OIL	2020	7.1	6.6	5.3	3.8	0.0	0.0	0.0	0.0	0.1	2.7	12.8	86.0	**5,250.0**
DAY	2019	30.0	28.0	31.0	30.0	22.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,703.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2019	18.4	15.2	7.1	22.2	5.3	11.1	5.4	2.5	1.6	0.3	0.3	0.4	**1,018.5**
OIL	2019	68.3	75.5	60.1	53.1	30.5	40.4	21.2	17.3	15.3	12.7	9.0	8.5	**5,125.6**

Licence **8367** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,204.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,477.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,204.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,477.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,204.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,477.1**

Licence **8370** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.2	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,451.2**
H2O	2022	1071.5	936.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,923.6**
OIL	2022	49.7	96.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,914.4**
DAY	2021	30.2	24.2	0.0	17.3	29.8	28.3	30.0	29.4	27.9	30.0	28.8	29.7	**3,395.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
H2O	2021	753.7	571.3	0.0	454.5	837.0	807.3	956.3	1082.9	981.9	1107.9	1065.9	1125.7	**51,916.1**
OIL	2021	28.0	25.0	0.0	6.6	25.8	17.6	43.6	100.4	81.4	77.3	65.9	44.6	**8,768.0**
DAY	2020	31.0	29.0	30.0	29.2	10.5	28.8	30.3	29.8	23.2	26.9	27.3	23.7	**3,089.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
H2O	2020	708.0	621.9	408.0	730.6	327.5	731.7	821.9	748.0	608.8	680.2	660.3	620.7	**42,171.7**
OIL	2020	14.1	23.9	28.8	52.4	19.6	41.5	35.0	34.8	29.9	26.5	21.9	15.7	**8,251.8**
DAY	2019	31.0	28.0	30.0	29.0	31.0	28.0	31.0	30.0	28.0	29.0	29.0	30.0	**2,770.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
H2O	2019	667.5	553.2	614.1	584.5	549.2	534.3	581.5	717.3	623.7	652.5	630.8	637.8	**34,504.1**
OIL	2019	77.0	63.1	40.9	24.5	18.2	18.5	34.1	29.1	50.2	42.7	45.5	21.9	**7,907.7**

Licence **8371** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8371** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.8**
WIN	2022	1021.0	894.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,149.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	30.3	31.0	30.0	31.0	30.0	31.0	**2,453.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,095.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.1**
WIN	2021	1384.0	1246.0	1330.0	1237.0	1237.0	1163.0	1166.0	1137.0	1075.0	1084.0	1029.0	1038.0	**54,234.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	30.0	29.7	30.5	30.0	30.5	30.0	31.0	**2,090.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,095.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.1**
WIN	2020	1372.0	1297.0	1383.0	1342.0	1352.0	1340.0	1326.0	1365.0	1312.0	1372.0	1344.0	1339.0	**40,108.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,095.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.1**
WIN	2019	1076.0	1045.0	1204.0	1189.0	1232.0	1172.0	1075.0	1233.0	1185.0	1212.0	1112.0	1333.0	**23,964.0**

Licence **8372** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.3**
WIN	2022	992.0	895.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,625.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	30.3	31.0	30.0	31.0	29.0	31.0	**1,546.3**
WIN	2021	994.0	858.0	948.0	920.0	980.0	952.0	986.0	998.0	962.0	999.0	927.0	1001.0	**75,738.0**
DAY	2020	0.0	0.0	0.0	30.0	29.8	30.0	29.7	30.5	30.0	30.5	30.0	31.0	**1,183.5**
WIN	2020	1069.0	992.0	1045.0	1002.0	987.0	960.0	930.0	918.0	858.0	929.0	935.0	977.0	**64,213.0**
WIN	2019	1184.0	1071.0	1179.0	1153.0	1174.0	1116.0	1057.0	1136.0	1069.0	1099.0	1032.0	1028.0	**52,611.0**

Licence **8373** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.5**
H2O	2022	23.7	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,961.4**
OIL	2022	17.9	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,373.1**
DAY	2021	31.0	11.0	21.0	0.0	0.0	1.0	30.8	23.0	26.0	31.0	27.8	27.3	**3,138.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.2**
H2O	2021	23.2	4.1	12.2	0.0	0.0	3.0	54.4	29.1	21.3	25.2	35.1	33.8	**3,921.0**
OIL	2021	24.0	6.4	11.2	0.0	0.0	2.1	47.2	32.4	24.1	28.2	27.8	25.5	**9,343.1**
DAY	2020	31.0	28.0	31.0	2.3	2.0	1.0	0.0	6.7	19.0	29.0	29.8	29.8	**2,908.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.2**
H2O	2020	25.4	26.9	25.6	1.8	1.6	0.9	0.0	5.6	15.9	23.9	28.1	25.9	**3,679.6**
OIL	2020	30.4	24.2	20.8	1.5	1.0	0.6	0.0	4.5	13.3	20.7	21.9	23.6	**9,114.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	6.0	30.0	31.0	**2,699.0**
GAS	2019	0.2	0.2	0.1	0.1	0.0	1.2	1.1	0.0	0.0	0.0	0.0	0.0	**27.2**
H2O	2019	67.0	30.6	32.8	29.8	24.9	22.6	20.8	0.0	0.0	21.6	68.9	25.5	**3,498.0**
OIL	2019	41.7	41.8	46.6	37.6	32.7	29.9	28.7	0.0	0.0	3.3	36.2	38.3	**8,951.7**

Licence **8374** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8374** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,180.5**
H2O	2022	147.0	178.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,233.0**
OIL	2022	25.4	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,007.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.9	**3,121.6**
H2O	2021	205.3	147.4	193.4	236.0	176.1	209.0	243.2	230.1	223.5	180.0	132.4	144.1	**17,907.2**
OIL	2021	36.8	29.5	37.4	40.4	23.9	26.6	25.3	25.4	25.8	20.4	19.2	22.1	**5,960.3**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	25.0	12.5	30.8	**2,756.8**
H2O	2020	203.5	194.9	208.5	182.6	163.9	161.8	162.7	162.2	158.3	127.6	63.0	191.8	**15,586.7**
OIL	2020	79.9	76.8	54.5	52.0	64.9	58.8	58.8	63.0	61.7	49.4	24.3	50.4	**5,627.5**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,415.0**
H2O	2019	218.9	215.5	227.1	217.5	239.1	198.4	207.3	191.1	172.3	198.4	187.1	203.3	**13,605.9**
OIL	2019	128.6	158.5	176.0	136.8	145.3	109.1	113.6	112.1	93.9	106.6	99.2	84.9	**4,933.0**

Licence **8375** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.6**
H2O	2022	26.3	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,804.5**
OIL	2022	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,073.3**
DAY	2021	24.3	9.7	31.0	30.0	24.4	29.5	30.8	31.0	18.0	7.0	27.1	26.3	**3,220.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2021	1.9	0.8	5.4	12.9	11.0	13.3	8.7	4.3	1.5	0.6	2.2	29.0	**3,754.4**
OIL	2021	11.2	4.5	14.5	18.1	14.8	17.5	14.3	9.8	4.0	1.5	6.0	1.0	**3,072.6**
DAY	2020	30.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**2,931.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2020	11.4	14.0	10.2	0.7	0.6	0.4	0.0	2.1	9.6	9.7	8.9	8.4	**3,662.8**
OIL	2020	11.1	11.5	20.8	1.5	1.0	0.7	0.0	4.6	21.3	22.5	21.1	22.2	**2,955.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,708.9**
GAS	2019	0.1	0.2	0.2	0.2	0.0	1.4	1.2	1.3	0.2	0.0	0.0	0.0	**29.1**
H2O	2019	39.0	24.6	24.4	22.8	20.9	17.4	19.1	18.8	17.1	20.3	15.4	14.9	**3,586.8**
OIL	2019	14.7	11.7	12.6	11.2	10.5	9.4	9.9	10.3	9.3	11.7	9.8	8.2	**2,817.1**

Licence **8376** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,809.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,404.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,809.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,404.6**
DAY	2019	19.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.9**
H2O	2019	24.3	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,809.2**
OIL	2019	0.6	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,404.6**

Licence **8377** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.3**
H2O	2022	117.8	100.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,825.2**
OIL	2022	27.1	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,316.1**

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Licence **8377** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	30.5	30.0	30.9	30.5	30.0	31.0	30.0	30.8	**3,377.3**
H2O	2021	168.7	139.8	136.5	146.6	143.5	114.9	127.2	113.2	107.9	113.2	112.3	123.0	**26,606.9**
OIL	2021	26.9	25.3	26.3	21.8	29.7	42.5	38.7	49.7	50.8	49.5	45.0	30.4	**8,255.2**
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.4	31.0	31.0	30.0	31.0	30.0	29.8	**3,013.6**
H2O	2020	150.5	141.5	156.3	147.5	160.9	180.8	195.5	178.7	163.2	167.9	113.5	123.5	**25,060.1**
OIL	2020	74.5	60.1	57.3	54.5	54.3	37.4	30.8	43.8	38.1	25.6	19.5	24.4	**7,818.6**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	27.0	31.0	**2,650.0**
H2O	2019	248.7	203.5	224.6	207.8	221.8	244.2	213.6	221.2	183.4	180.4	146.2	192.0	**23,180.3**
OIL	2019	43.5	33.3	59.8	63.5	73.3	39.5	42.8	40.3	53.8	66.0	63.1	77.9	**7,298.3**

Licence **8378** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213,519.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213,519.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213,519.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.1**

Licence **8379** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,912.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,912.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,912.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.8**

Licence **8380** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,452.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,584.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,452.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,584.9**

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Licence **8380** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,452.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,584.9**

Licence **8381** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,184.3**
WIN	2022	562.0	517.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,974.0**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**1,125.3**
WIN	2021	546.0	493.0	558.0	541.0	568.0	566.0	585.0	604.0	588.0	608.0	584.0	590.0	**45,895.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**761.0**
WIN	2020	641.0	581.0	613.0	567.0	566.0	571.0	619.0	557.0	587.0	593.0	565.0	570.0	**39,064.0**
WIN	2019	697.0	624.0	662.0	617.0	598.0	368.0	659.0	686.0	662.0	671.0	640.0	657.0	**32,034.0**

Licence **8382** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.6**
WIN	2022	334.0	294.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,337.0**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,110.6**
WIN	2021	363.0	310.0	354.0	344.0	353.0	347.0	360.0	353.0	334.0	338.0	327.0	336.0	**39,709.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**746.0**
WIN	2020	450.0	414.0	459.0	433.0	435.0	422.0	383.0	353.0	381.0	388.0	370.0	372.0	**35,590.0**
WIN	2019	763.0	671.0	673.0	550.0	499.0	312.0	542.0	504.0	447.0	413.0	449.0	465.0	**30,730.0**

Licence **8383** Well Name **Ewart Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	29.2	28.0	31.0	29.8	31.0	26.8	31.0	31.0	12.0	0.0	0.0	0.0	**2,576.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,273.9**
WIN	2021	64.0	55.0	60.0	56.0	55.0	46.0	58.0	59.0	54.0	0.0	0.0	0.0	**7,906.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**2,327.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,273.9**
WIN	2020	56.0	43.0	63.0	61.0	57.0	62.0	73.0	60.0	62.0	76.0	66.0	66.0	**7,399.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,273.9**
WIN	2019	263.0	180.0	154.0	124.0	108.0	90.0	85.0	76.0	62.0	53.0	57.0	54.0	**6,654.0**

Licence **8387** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.3**
H2O	2022	33.4	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,167.5**
OIL	2022	24.0	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,467.8**
DAY	2021	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,465.4**
H2O	2021	9.5	8.6	9.3	9.6	8.3	8.8	7.9	7.6	7.7	17.4	32.9	34.0	**26,103.4**
OIL	2021	47.1	42.2	47.7	46.2	41.6	32.1	10.6	10.7	10.5	15.2	23.3	23.8	**12,422.6**

Manitoba Production
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Licence **8387** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**3,104.5**
H2O	2020	3.3	3.2	3.4	3.2	3.4	3.3	3.3	4.3	7.7	9.9	9.4	9.5	**25,941.8**
OIL	2020	42.4	40.7	43.7	41.9	43.3	41.7	42.1	57.7	57.1	48.5	45.9	46.2	**12,071.6**
DAY	2019	22.0	16.0	31.0	29.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**2,739.2**
H2O	2019	2.4	1.8	3.4	3.1	3.2	3.2	3.4	3.3	2.9	3.4	3.2	3.1	**25,877.9**
OIL	2019	31.0	22.7	44.2	41.6	42.2	42.5	44.3	45.2	39.4	45.2	42.6	42.5	**11,520.4**

Licence **8388** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,995.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,995.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,995.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.8**

Licence **8389** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.6**

Licence **8390** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.0**

Manitoba Production
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Licence **8390** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**

Licence **8392** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,329.8**
WIN	2022	321.0	262.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,730.2**
DAY	2021	0.0	0.0	23.0	30.0	15.0	26.8	31.0	31.0	30.0	28.0	30.0	31.0	**2,270.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,401.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,712.0**
WIN	2021	0.0	0.0	366.6	592.0	269.7	507.0	580.0	511.0	418.0	354.0	362.0	356.0	**17,147.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,401.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,712.0**
WIN	2020	70.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,830.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,401.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,712.0**
WIN	2019	762.4	680.9	737.7	712.6	716.4	654.6	747.4	730.1	722.5	669.5	492.3	295.1	**12,760.7**

Licence **8393** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**

Licence **8394** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.8**
H2O	2022	488.2	502.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,686.8**
OIL	2022	5.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,540.1**
DAY	2021	30.7	27.7	27.7	29.7	30.7	28.7	30.7	30.5	29.7	30.0	29.2	30.5	**2,703.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.9**
H2O	2021	421.5	320.1	316.9	352.6	352.5	396.9	666.2	848.7	733.6	732.6	638.7	638.5	**79,696.1**
OIL	2021	7.2	2.2	3.2	6.2	6.7	4.9	2.2	7.0	28.3	19.9	8.3	6.7	**4,533.8**
DAY	2020	31.0	29.0	30.0	29.5	0.0	0.0	13.2	30.8	29.7	30.2	29.7	30.7	**2,347.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.9**
H2O	2020	545.2	496.4	309.7	548.2	0.0	0.0	277.1	729.4	599.2	528.3	465.3	482.8	**73,277.3**
OIL	2020	12.5	17.2	15.9	24.2	0.0	0.0	6.7	5.2	8.3	10.1	9.5	10.3	**4,431.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,064.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.9**

Manitoba Production
2019 To 2022

Licence **8394** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	645.4	608.4	646.4	602.8	638.5	596.5	543.1	615.1	559.1	511.4	570.5	534.9	**68,295.7**
OIL	2019	43.3	26.4	31.0	32.2	28.0	33.3	33.2	29.5	20.8	17.8	9.8	9.4	**4,311.1**

Licence **8395** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2021	38.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,177.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.9**
DAY	2020	31.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,261.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2020	141.4	87.7	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,139.8**
OIL	2020	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**2,191.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2019	48.7	46.1	53.6	50.6	45.4	46.5	43.7	53.4	69.3	143.3	117.6	136.5	**11,892.0**
OIL	2019	8.7	6.1	6.6	7.7	6.4	7.6	7.9	6.6	2.1	0.7	0.2	0.7	**2,556.7**

Licence **8396** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,610.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,610.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,610.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.7**

Licence **8401** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**909.1**
WIN	2022	474.0	419.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,813.1**
DAY	2021	30.0	28.0	30.0	30.0	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**850.1**
WIN	2021	629.0	550.0	570.8	553.9	556.3	491.0	511.0	535.0	498.0	508.0	474.0	482.0	**68,920.1**
DAY	2020	0.0	0.0	0.0	29.2	30.1	28.0	30.2	30.5	30.0	30.6	29.7	31.0	**490.3**
WIN	2020	893.8	822.5	845.4	784.0	791.3	746.8	782.6	754.6	712.9	709.1	658.5	654.0	**62,561.1**
WIN	2019	887.9	859.4	1018.7	978.0	979.0	888.1	940.9	1026.8	985.5	977.2	932.9	908.1	**53,405.6**

Licence **8402** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.8**
WIN	2022	499.0	438.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,454.5**

Manitoba Production
2019 To 2022

Licence **8402** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.8	28.0	30.0	30.0	31.0	26.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,146.8**
WIN	2021	643.0	571.0	591.5	581.8	595.7	516.0	577.0	576.0	539.0	560.0	507.0	522.0	**69,517.5**
DAY	2020	0.0	0.0	0.0	30.0	30.1	28.0	30.2	30.5	30.0	30.6	29.7	31.0	**786.1**
WIN	2020	847.9	759.9	802.8	759.7	734.8	707.5	751.8	737.0	704.6	718.9	673.6	664.9	**62,737.5**
WIN	2019	707.5	728.5	929.1	932.0	987.0	928.5	998.7	912.7	902.4	876.2	864.6	851.7	**53,874.1**

Licence **8404** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**

Licence **8407** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,222.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,222.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,222.4**

Licence **8409** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.9**

Licence **8410** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8410** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,403.8**
H2O	2022	94.4	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,445.9**
OIL	2022	11.3	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,213.4**
DAY	2021	31.0	28.0	31.0	30.0	30.7	30.0	31.0	30.9	14.5	31.0	30.0	30.8	**3,346.4**
H2O	2021	83.7	73.0	77.4	71.6	76.5	69.2	58.4	58.1	31.6	90.3	102.3	100.7	**16,280.2**
OIL	2021	7.9	9.1	10.9	11.2	6.8	7.0	6.6	4.2	1.1	3.7	7.6	9.8	**6,190.7**
DAY	2020	31.0	29.0	25.0	29.7	0.0	0.0	0.0	0.0	0.0	30.5	30.0	31.0	**2,997.5**
H2O	2020	93.3	86.1	73.5	82.6	0.0	0.0	0.0	0.0	0.0	88.7	100.6	93.2	**15,387.4**
OIL	2020	8.1	5.8	4.4	3.0	0.0	0.0	0.0	0.0	0.0	5.4	5.8	8.2	**6,104.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,791.3**
H2O	2019	92.6	83.0	95.2	89.4	87.1	91.1	95.1	95.5	91.6	93.1	81.8	88.0	**14,769.4**
OIL	2019	14.0	11.6	10.1	3.1	3.0	2.5	2.5	3.0	4.8	10.7	13.2	11.9	**6,064.1**

Licence **8411** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,239.8**
H2O	2022	79.1	76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,850.8**
OIL	2022	16.2	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**
DAY	2021	0.0	8.3	31.0	30.0	31.0	30.0	29.5	31.0	30.0	26.9	30.0	28.0	**3,180.9**
H2O	2021	0.0	27.5	171.4	152.2	129.2	114.1	104.3	138.5	125.1	99.6	116.4	72.0	**16,695.7**
OIL	2021	0.0	3.8	52.3	25.8	18.6	12.7	24.6	24.5	23.3	18.6	19.0	15.2	**4,645.8**
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	27.6	31.0	13.8	0.0	0.0	0.0	**2,875.2**
H2O	2020	85.4	77.0	92.8	85.9	69.5	27.6	82.4	108.0	47.6	0.0	0.0	0.0	**15,445.4**
OIL	2020	18.7	22.5	16.3	17.3	40.3	11.2	26.2	15.2	6.8	0.0	0.0	0.0	**4,407.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,640.0**
H2O	2019	152.4	132.0	144.7	137.2	143.6	124.5	112.0	105.4	95.3	104.1	93.3	85.6	**14,769.2**
OIL	2019	30.2	29.2	32.0	31.0	31.7	27.7	24.9	25.2	22.0	24.0	21.6	20.0	**4,232.9**

Licence **8412** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.7**
H2O	2022	33.1	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,810.9**
OIL	2022	17.6	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,200.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.6	30.0	31.0	**3,307.8**
H2O	2021	56.5	50.8	50.2	45.3	43.9	40.1	34.5	35.2	29.4	40.3	44.4	38.6	**11,750.5**
OIL	2021	17.0	11.3	11.4	12.4	13.9	15.6	22.4	16.0	12.7	21.5	27.8	19.1	**5,165.7**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	12.8	30.0	30.8	**2,943.4**
H2O	2020	47.9	41.5	48.2	45.5	0.0	0.0	0.0	0.0	0.0	19.9	55.9	64.5	**11,241.3**
OIL	2020	17.1	14.2	10.7	10.2	0.0	0.0	0.0	0.0	0.0	4.5	18.9	25.8	**4,964.6**
DAY	2019	18.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,749.0**
H2O	2019	31.8	45.4	55.5	52.8	55.3	47.1	46.8	51.5	46.1	47.2	38.9	41.3	**10,917.9**
OIL	2019	7.7	10.6	16.8	16.9	17.2	16.9	17.2	20.0	17.1	17.6	14.7	17.3	**4,863.2**

Licence **8415** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.0**
H2O	2022	38.4	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,551.7**
OIL	2022	7.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,061.6**

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Licence **8415** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.8	27.8	31.0	29.6	30.8	29.6	30.3	29.2	29.8	30.7	29.8	30.7	**2,844.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
H2O	2021	49.4	45.2	52.1	42.6	37.1	34.3	34.5	34.7	37.4	39.6	40.0	41.1	**9,476.1**
OIL	2021	3.4	8.4	6.6	5.3	5.3	5.7	6.2	4.5	3.2	3.5	3.3	5.2	**5,051.7**
DAY	2020	30.0	29.0	30.0	29.8	0.0	0.0	0.0	0.0	5.0	30.3	29.0	30.8	**2,483.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
H2O	2020	52.1	49.7	30.7	49.3	0.0	0.0	0.0	0.0	8.7	68.6	59.7	56.3	**8,988.1**
OIL	2020	3.6	3.4	3.5	5.1	0.0	0.0	0.0	0.0	0.9	4.2	3.6	3.1	**4,991.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,270.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
H2O	2019	71.7	60.1	65.1	57.8	62.9	58.3	52.0	58.6	53.6	57.6	54.1	55.5	**8,613.0**
OIL	2019	10.7	9.1	12.0	9.3	7.4	8.4	7.7	9.1	7.0	6.7	5.8	4.1	**4,963.7**

Licence **8416** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.7	27.7	30.8	29.6	30.8	25.6	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.6**
H2O	2021	325.6	291.7	275.2	241.1	210.6	162.2	0.0	0.0	0.0	0.0	0.0	0.0	**53,257.1**
OIL	2021	16.2	6.8	16.5	3.9	6.6	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,910.0**
DAY	2020	31.0	29.0	30.0	29.7	0.0	0.0	0.0	0.0	5.0	30.3	29.8	30.7	**2,512.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.6**
H2O	2020	369.8	368.0	220.7	353.4	0.0	0.0	0.0	0.0	63.0	351.5	302.5	321.4	**51,750.7**
OIL	2020	13.8	8.7	10.4	9.8	0.0	0.0	0.0	0.0	1.6	5.8	5.9	16.0	**3,854.0**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,297.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.6**
H2O	2019	489.8	434.7	471.0	448.1	464.9	449.5	404.4	447.8	407.3	426.7	404.4	406.7	**49,400.4**
OIL	2019	22.1	24.4	23.9	22.5	14.3	11.7	15.0	14.1	8.1	9.3	7.7	6.8	**3,782.0**

Licence **8417** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,763.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,493.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,763.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,493.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,763.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,493.4**

Licence **8418** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,685.9**

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Licence **8418** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.5**
DAY	2020	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.8**
H2O	2020	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,685.9**
OIL	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,685.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.4**

Licence **8419** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,532.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.2**
DAY	2020	31.0	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.0**
H2O	2020	55.6	47.9	41.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,532.6**
OIL	2020	6.6	5.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,609.0**
H2O	2019	144.2	116.1	119.3	97.0	90.5	73.0	69.5	64.4	63.2	63.7	55.4	61.5	**10,387.7**
OIL	2019	24.7	20.5	21.1	20.1	22.6	18.2	7.1	7.1	7.1	7.1	6.1	6.9	**2,230.0**

Licence **8421** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,041.9**
H2O	2022	63.7	59.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,239.5**
OIL	2022	27.4	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,827.5**
DAY	2021	31.0	15.0	31.0	30.0	30.5	23.7	30.5	31.0	29.6	31.0	30.0	31.0	**2,982.9**
H2O	2021	99.1	49.1	104.0	110.1	109.5	61.0	71.9	89.7	85.6	86.8	55.8	55.7	**14,116.4**
OIL	2021	39.2	10.5	15.2	13.8	14.2	11.7	14.8	14.2	13.1	15.7	31.8	33.4	**2,775.1**
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	23.0	30.0	30.6	**2,638.6**
H2O	2020	224.1	141.2	148.0	132.6	0.8	0.0	0.0	0.0	0.0	108.7	177.2	183.0	**13,138.1**
OIL	2020	16.2	11.6	10.8	8.8	0.1	0.0	0.0	0.0	0.0	7.0	23.5	31.0	**2,547.5**
DAY	2019	15.0	1.0	23.0	30.0	31.0	30.0	21.0	31.0	12.0	31.0	30.0	31.0	**2,434.0**
H2O	2019	18.5	1.0	26.6	33.5	41.0	41.1	28.9	42.9	16.4	214.8	285.0	250.9	**12,022.5**
OIL	2019	2.3	0.1	3.6	4.6	6.0	5.8	4.0	6.1	1.4	9.6	18.8	18.1	**2,438.5**

Licence **8422** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.9**
H2O	2022	140.8	112.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,186.1**
OIL	2022	34.6	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,121.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**3,328.9**
H2O	2021	168.9	129.9	129.6	128.1	116.3	140.4	135.4	130.9	129.3	138.2	135.3	139.3	**13,933.0**
OIL	2021	39.0	35.3	33.8	30.4	31.0	26.8	28.5	26.1	26.5	30.8	27.2	27.1	**7,054.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.1	16.8	**2,965.9**
H2O	2020	143.2	134.2	144.5	138.2	142.3	142.7	146.4	144.0	138.9	138.6	42.4	91.4	**12,311.4**
OIL	2020	47.0	38.7	40.1	38.2	38.2	38.1	38.2	38.8	34.5	35.3	9.2	11.3	**6,692.1**

Manitoba Production
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Licence **8422** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	27.0	31.0	30.0	30.0	29.0	31.0	30.0	4.0	31.0	30.0	31.0	**2,634.0**
H2O	2019	102.2	88.1	96.4	90.1	104.5	86.3	88.1	100.9	36.6	204.6	146.2	150.8	**10,764.6**
OIL	2019	48.5	44.6	42.3	47.1	40.8	36.8	37.2	31.7	0.2	55.3	56.4	55.2	**6,284.5**

Licence **8423** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,760.6**
H2O	2022	81.7	61.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,988.8**
OIL	2022	9.7	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,663.3**
DAY	2021	30.8	28.0	30.7	29.8	25.4	29.8	30.8	30.8	30.0	30.8	29.8	30.8	**2,702.4**
H2O	2021	102.2	94.1	127.3	116.9	111.0	123.2	102.9	102.7	101.2	71.4	61.8	63.7	**21,845.4**
OIL	2021	53.1	42.6	32.0	29.3	32.1	31.5	34.8	26.9	24.2	30.2	30.4	28.7	**16,645.9**
DAY	2020	30.0	29.0	31.0	29.7	0.0	0.0	10.0	30.5	29.1	30.6	29.8	30.8	**2,344.9**
H2O	2020	301.8	215.0	220.2	157.0	0.0	0.0	40.4	181.1	244.0	216.5	176.2	153.2	**20,667.0**
OIL	2020	7.4	4.2	4.4	35.4	0.0	0.0	17.4	45.2	22.8	19.6	27.1	42.5	**16,250.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**2,064.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.5	363.2	**18,761.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	31.9	**16,024.1**

Licence **8424** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,797.1**
H2O	2022	270.7	180.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,556.1**
OIL	2022	9.2	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,295.1**
DAY	2021	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	29.8	30.8	**2,745.9**
H2O	2021	61.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.9	307.9	314.7	**76,105.1**
OIL	2021	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	19.2	28.2	**12,283.3**
DAY	2020	30.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.3**
H2O	2020	565.2	482.3	289.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,137.9**
OIL	2020	9.7	7.4	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,220.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	3.0	29.0	**2,582.3**
H2O	2019	230.2	219.3	234.3	215.3	228.5	225.2	209.9	199.6	397.6	708.3	60.4	607.5	**73,801.1**
OIL	2019	20.0	17.3	14.3	12.5	14.2	4.6	3.0	9.8	26.0	33.6	1.1	27.2	**12,196.9**

Licence **8425** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,118.6**
H2O	2022	1084.0	742.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,588.8**
OIL	2022	18.5	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,763.6**
DAY	2021	30.7	28.0	30.8	30.0	17.6	28.8	30.8	30.2	30.0	30.8	30.0	30.8	**3,067.8**
H2O	2021	1228.5	1135.5	1325.5	1229.1	819.7	1218.8	1186.8	1170.3	1144.4	1258.9	1303.6	1254.6	**162,762.8**
OIL	2021	24.5	16.1	47.6	17.8	9.8	8.7	17.6	37.9	38.5	28.1	22.1	29.0	**5,732.6**
DAY	2020	30.0	29.0	31.0	29.7	12.6	11.1	24.8	30.7	29.9	26.6	29.0	30.8	**2,719.3**
H2O	2020	1385.3	1370.0	1377.6	1324.5	638.5	642.3	1525.8	1768.5	1531.7	1327.5	1351.6	1439.0	**148,487.1**
OIL	2020	47.8	40.3	32.0	58.0	29.4	10.7	6.4	7.1	19.9	14.5	15.8	14.7	**5,434.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**2,404.1**
H2O	2019	1341.0	1316.8	1435.1	1422.5	1403.4	1297.5	1346.3	1333.7	1181.8	1584.3	1664.3	1551.5	**132,804.8**
OIL	2019	29.6	41.8	22.8	36.9	36.4	34.0	23.1	21.7	14.9	45.1	35.2	42.5	**5,138.3**

Manitoba Production
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Licence **8426** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.5**
H2O	2022	111.8	101.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,802.2**
OIL	2022	12.5	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,205.9**
DAY	2021	29.0	28.0	31.0	30.0	30.7	23.7	31.0	31.0	15.8	31.0	30.0	31.0	**3,235.5**
H2O	2021	157.1	109.1	106.9	98.5	116.8	90.8	115.9	111.9	57.1	112.1	109.8	109.6	**29,588.8**
OIL	2021	11.8	18.8	20.7	14.9	7.6	5.3	8.7	15.7	7.7	15.3	14.8	15.5	**8,182.1**
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	23.0	24.0	0.0	**2,893.3**
H2O	2020	126.0	108.4	120.5	117.7	139.7	49.4	0.0	0.0	0.0	101.9	124.6	0.0	**28,293.2**
OIL	2020	17.4	14.6	14.0	11.7	13.9	5.5	0.0	0.0	0.0	11.6	11.2	0.0	**8,025.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,684.0**
H2O	2019	150.4	132.9	136.3	127.2	139.7	131.9	93.0	133.1	132.2	131.5	125.1	127.2	**27,405.0**
OIL	2019	23.4	21.7	18.2	17.0	18.5	17.2	12.5	18.1	17.9	18.1	18.5	17.8	**7,925.4**

Licence **8427** Well Name **East Manson Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,569.8**
H2O	2022	22.7	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.1**
OIL	2022	471.3	466.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,128.6**
DAY	2021	28.1	28.0	30.9	29.9	31.0	29.9	30.9	30.0	29.9	31.0	30.0	30.7	**3,510.8**
H2O	2021	16.5	15.5	14.0	12.3	10.1	18.6	12.6	16.6	14.6	15.9	21.7	21.8	**2,488.5**
OIL	2021	219.5	205.5	243.0	245.2	280.4	301.7	291.6	268.7	254.4	283.6	360.5	416.2	**49,190.7**
DAY	2020	31.0	28.0	31.0	8.4	4.6	8.0	21.8	30.1	29.9	30.9	29.9	30.9	**3,150.5**
H2O	2020	13.5	16.8	16.7	4.5	9.6	3.8	21.7	10.9	17.1	14.9	16.3	13.0	**2,298.3**
OIL	2020	187.0	162.2	191.8	51.5	44.9	66.1	190.4	249.5	233.7	232.9	222.1	229.5	**45,820.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,866.0**
H2O	2019	16.1	23.6	21.0	17.0	11.9	10.6	16.1	15.5	13.5	12.4	11.8	18.3	**2,139.5**
OIL	2019	213.9	181.4	200.0	195.5	204.3	201.4	196.7	199.3	190.4	194.4	185.2	185.7	**43,758.8**

Licence **8428** Well Name **East Manson Unit No. 8 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,354.1**
H2O	2022	147.9	130.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,968.1**
OIL	2022	68.6	62.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,939.3**
DAY	2021	31.0	28.0	30.9	29.9	30.0	29.9	20.9	30.9	30.0	31.0	30.0	31.0	**3,295.1**
H2O	2021	7.3	5.7	8.0	6.1	6.4	5.9	183.2	280.3	203.5	185.0	163.6	153.2	**4,689.8**
OIL	2021	25.7	17.3	19.0	18.4	17.2	18.0	7.4	55.2	58.0	63.0	66.9	67.9	**4,808.1**
DAY	2020	31.0	29.0	31.0	8.3	0.0	0.0	20.8	30.9	29.9	30.9	29.9	30.9	**2,941.6**
H2O	2020	9.7	18.1	19.5	4.1	0.0	0.0	18.8	18.2	9.4	8.7	8.7	6.8	**3,481.6**
OIL	2020	25.3	14.9	16.0	3.4	0.0	0.0	29.7	25.8	31.2	27.7	25.3	25.7	**4,374.1**
DAY	2019	29.0	1.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,669.0**
H2O	2019	3.1	0.2	4.4	16.4	45.5	26.6	24.4	25.0	19.4	15.6	14.1	13.6	**3,359.6**
OIL	2019	4.6	0.3	6.6	5.6	34.5	39.9	36.6	27.5	29.1	28.4	26.4	25.4	**4,149.1**

Licence **8429** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,367.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.1**

Manitoba Production
2019 To 2022

Licence **8429** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,367.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,367.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.1**

Licence **8430** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**

Licence **8431** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,911.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,911.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,911.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.0**

Licence **8432** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,515.0**
H2O	2022	673.0	569.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,310.3**
OIL	2022	20.7	42.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,412.7**
DAY	2021	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	23.8	29.9	31.0	**3,458.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.3**
H2O	2021	399.9	348.4	385.1	393.6	349.8	276.1	262.2	502.3	145.9	654.4	860.1	742.2	**37,068.0**
OIL	2021	92.3	79.7	88.3	90.9	103.1	142.5	114.1	53.5	20.1	37.4	21.6	22.2	**19,350.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**3,119.9**
GAS	2020	3.1	4.3	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.3**
H2O	2020	527.3	521.4	509.9	521.8	541.5	512.2	487.5	366.9	353.1	449.2	451.0	433.1	**31,748.0**
OIL	2020	131.5	125.0	123.8	117.1	123.2	119.9	124.8	87.5	98.8	111.1	70.3	83.8	**18,484.3**
DAY	2019	31.0	1.0	0.0	29.5	31.0	30.0	31.0	31.0	29.4	31.0	29.5	31.0	**2,754.1**
GAS	2019	2.3	0.1	0.0	7.9	7.5	7.6	7.1	7.0	5.0	2.7	2.7	2.9	**556.9**

Manitoba Production
2019 To 2022

Licence **8432** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2019	1.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.3**
H2O	2019	54.8	1.9	0.0	1101.8	725.6	539.2	589.4	599.2	460.3	490.1	487.9	555.2	**26,073.1**
OIL	2019	9.6	0.3	0.0	17.9	179.9	175.5	185.1	193.0	165.7	158.8	142.0	128.0	**17,167.5**

Licence **8433** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.6**
H2O	2022	0.0	120.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,430.3**
OIL	2022	0.0	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,166.4**
DAY	2021	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,088.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.3**
H2O	2021	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,310.1**
OIL	2021	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	0.0	0.0	**3,087.1**
GAS	2020	2.5	2.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.4**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.3**
H2O	2020	16.1	14.0	13.9	13.4	9.8	9.1	5.6	5.3	5.1	0.9	0.0	0.0	**7,309.9**
OIL	2020	7.1	6.2	6.4	5.8	4.6	4.3	6.4	6.5	6.2	1.1	0.0	0.0	**7,151.4**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,808.1**
GAS	2019	3.4	1.9	3.7	4.3	6.8	4.8	5.1	4.8	3.8	3.6	2.6	3.8	**448.4**
GSD	2019	2.5	1.5	3.0	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.3**
H2O	2019	57.4	45.3	56.4	53.9	50.0	45.7	47.8	42.7	34.6	36.3	35.0	27.7	**7,216.7**
OIL	2019	25.0	17.9	23.0	20.4	18.4	15.2	15.7	14.7	13.7	14.6	14.2	9.8	**7,096.8**

Licence **8435** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.7	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,489.7**
H2O	2022	4.2	55.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,035.1**
OIL	2022	1.5	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,818.3**
DAY	2021	31.0	27.4	29.9	29.9	30.9	29.9	30.4	30.6	29.7	28.7	29.5	24.8	**3,458.2**
H2O	2021	50.4	40.9	42.8	41.4	44.4	40.4	34.4	28.8	31.8	32.0	30.8	21.5	**16,975.0**
OIL	2021	20.9	19.7	21.0	18.6	12.6	15.9	14.2	14.5	14.5	13.0	10.0	7.9	**6,792.4**
DAY	2020	31.0	29.0	27.0	10.0	30.8	11.0	21.5	30.9	29.9	30.8	29.8	30.8	**3,105.5**
H2O	2020	36.8	34.0	43.4	16.7	66.7	19.6	41.2	62.7	50.7	42.7	43.2	46.5	**16,535.4**
OIL	2020	35.3	34.3	20.3	7.4	29.9	10.3	16.0	20.7	21.0	23.1	16.8	21.8	**6,609.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,793.0**
H2O	2019	61.4	52.3	59.3	61.7	67.2	63.3	60.0	55.0	54.2	60.6	48.5	49.8	**16,031.2**
OIL	2019	26.4	18.5	24.4	19.6	17.8	17.1	20.2	21.1	19.2	22.6	24.7	27.8	**6,352.7**

Licence **8436** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,465.4**
H2O	2022	3.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,567.8**
OIL	2022	2.9	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,599.7**
DAY	2021	27.0	28.0	29.3	30.0	30.7	28.6	30.7	30.3	28.8	30.8	27.3	13.5	**3,437.4**
H2O	2021	21.8	44.5	42.3	32.4	31.3	23.3	20.9	16.3	12.3	11.8	7.2	2.9	**19,561.9**
OIL	2021	4.9	9.2	8.8	7.4	7.2	4.8	4.3	4.2	2.8	2.8	3.5	2.0	**11,595.3**

Manitoba Production
2019 To 2022

Licence **8436** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	29.9	30.8	11.0	31.0	28.8	29.8	28.8	30.0	19.3	**3,102.4**
H2O	2020	74.0	75.7	68.7	59.3	53.6	20.4	69.1	63.4	52.6	26.9	20.0	12.3	**19,294.9**
OIL	2020	18.2	18.7	22.3	23.7	21.5	7.7	18.0	16.5	16.0	8.0	5.1	3.4	**11,533.4**
DAY	2019	31.0	28.0	24.0	30.0	25.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	**2,774.0**
H2O	2019	228.6	200.5	170.1	190.5	153.8	160.7	153.0	128.8	112.2	109.1	87.4	85.4	**18,698.9**
OIL	2019	5.3	5.9	8.2	14.9	16.0	30.6	25.1	19.1	20.7	27.8	25.6	22.9	**11,354.3**

Licence **8437** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	5.9	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,588.0**
H2O	2022	55.4	53.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,633.7**
OIL	2022	5.5	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.5**
DAY	2021	5.0	4.9	5.0	5.0	16.0	5.0	4.0	5.0	6.0	2.0	8.0	0.0	**1,577.1**
H2O	2021	45.0	63.3	41.4	61.6	37.8	59.9	49.1	47.3	42.6	32.7	61.0	0.0	**15,524.6**
OIL	2021	5.0	8.6	5.6	8.4	5.2	8.2	4.8	4.7	0.5	3.2	6.0	0.0	**2,642.7**
DAY	2020	5.0	5.0	5.0	0.0	5.0	4.4	5.0	6.0	5.0	4.9	5.0	4.9	**1,511.2**
H2O	2020	66.9	42.7	46.5	0.0	68.7	42.2	27.7	35.6	63.4	63.3	53.3	58.1	**14,982.9**
OIL	2020	9.1	5.8	6.4	0.0	9.4	5.7	3.8	4.9	8.6	8.7	7.2	8.0	**2,582.5**
DAY	2019	1.0	5.0	5.0	5.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	6.0	**1,456.0**
H2O	2019	20.0	60.3	70.7	47.7	70.8	42.2	66.7	43.1	58.1	54.5	52.8	56.6	**14,414.5**
OIL	2019	6.0	6.7	7.8	5.3	7.2	5.8	8.8	5.9	7.9	7.5	7.2	7.4	**2,504.9**

Licence **8438** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,037.3**
H2O	2022	2.3	45.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,064.8**
OIL	2022	30.5	43.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,915.3**
DAY	2021	31.0	28.0	31.0	29.7	24.4	29.0	29.9	30.3	30.0	28.6	28.7	31.0	**2,978.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.9**
H2O	2021	25.3	24.2	18.1	15.9	13.7	15.7	6.1	16.5	13.4	10.7	10.8	4.0	**2,017.5**
OIL	2021	70.2	47.6	43.0	43.3	36.0	40.2	26.2	36.3	34.5	28.8	28.9	31.0	**6,841.2**
DAY	2020	31.0	29.0	31.0	29.9	12.3	29.2	29.8	31.0	29.3	31.0	28.4	30.8	**2,626.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.9**
H2O	2020	33.3	29.0	26.8	20.1	7.1	9.8	10.3	10.9	6.0	5.3	1.2	23.6	**1,843.1**
OIL	2020	59.4	50.9	47.7	47.0	17.5	35.8	38.6	35.8	33.2	26.8	54.2	74.7	**6,375.2**
DAY	2019	0.0	0.0	0.0	0.0	2.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**2,284.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.9**
H2O	2019	0.0	0.0	0.0	0.0	0.1	1.4	107.9	200.0	99.8	84.6	42.1	39.9	**1,659.7**
OIL	2019	0.0	0.0	0.0	0.0	0.2	3.0	5.8	95.7	86.6	84.4	82.7	76.8	**5,853.6**

Licence **8439** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,141.6**
H2O	2022	4.2	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.5**
OIL	2022	18.6	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,196.5**
DAY	2021	29.3	28.0	18.0	3.0	9.4	29.7	29.9	29.8	30.0	28.6	28.7	28.3	**3,092.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.3**
H2O	2021	28.8	15.6	12.4	2.7	11.6	16.1	14.1	10.3	9.9	6.9	6.9	8.7	**1,443.5**

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Licence **8439** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	44.1	30.5	18.6	3.2	17.4	43.3	40.6	37.2	31.4	20.5	20.6	13.9	**5,152.0**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	13.3	30.3	30.0	31.0	29.8	20.6	**2,799.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.3**
H2O	2020	5.4	8.6	15.0	22.6	0.0	0.0	12.4	24.9	18.3	3.7	1.9	12.1	**1,299.5**
OIL	2020	17.3	12.7	14.6	20.1	0.0	0.0	9.9	20.8	15.0	0.3	0.9	14.7	**4,830.7**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,524.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.3**
H2O	2019	40.9	39.3	27.8	20.2	8.2	11.8	5.0	12.2	10.8	10.4	13.2	8.5	**1,174.6**
OIL	2019	77.2	50.8	31.7	40.4	27.3	36.9	23.7	21.2	29.1	27.0	19.7	21.3	**4,704.4**

Licence **8440** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.1**
WIN	2022	1415.0	1218.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,620.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,262.1**
WIN	2021	888.0	830.0	925.0	971.0	1197.0	1638.0	1850.0	1806.0	1791.0	1784.0	1561.0	1505.0	**35,987.0**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**902.8**
WIN	2020	922.0	862.0	842.0	190.0	0.0	228.0	102.0	0.0	0.0	473.0	592.0	907.0	**19,241.0**
WIN	2019	83.0	0.0	476.0	469.0	117.0	0.0	0.0	458.0	890.0	907.0	892.0	921.0	**14,123.0**

Licence **8441** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,922.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,668.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,922.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,668.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,922.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,668.5**

Licence **8442** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,849.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,117.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,849.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,117.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,849.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,117.7**

Licence **8443** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8443** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	5.0	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,197.5**
H2O	2022	0.1	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,290.5**
OIL	2022	1.7	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.4**
DAY	2021	30.2	27.8	30.8	29.8	30.8	12.8	28.8	30.7	29.8	30.7	29.8	30.8	**3,169.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.2**
H2O	2021	15.9	7.7	13.5	2.2	4.6	1.9	0.8	2.7	1.0	0.9	4.3	2.1	**3,241.4**
OIL	2021	17.3	22.0	25.0	23.7	21.3	8.5	6.7	3.3	8.9	12.1	9.2	10.0	**4,758.1**
DAY	2020	31.0	29.0	31.0	29.8	29.5	17.1	0.0	0.0	3.0	30.3	30.0	30.8	**2,826.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.2**
H2O	2020	15.7	17.1	9.1	14.8	17.3	7.9	0.0	0.0	1.5	24.8	27.1	8.8	**3,183.8**
OIL	2020	18.8	16.9	16.1	16.1	14.9	7.4	0.0	0.0	1.5	17.4	14.1	23.1	**4,590.1**
DAY	2019	24.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,565.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.2**
H2O	2019	4.1	3.4	44.9	14.1	25.7	21.1	18.0	19.0	15.6	20.1	22.4	15.9	**3,039.7**
OIL	2019	22.5	27.2	23.0	36.8	31.6	32.2	28.5	28.4	25.1	18.8	20.5	21.3	**4,443.8**

Licence **8444** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,463.0**
H2O	2022	45.2	45.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,565.9**
OIL	2022	1.7	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,169.5**
DAY	2021	30.9	28.0	31.0	30.0	9.0	29.6	30.2	31.0	29.0	30.5	29.8	31.0	**3,405.2**
H2O	2021	51.7	48.7	55.2	54.4	16.0	97.3	79.4	76.5	57.2	76.3	52.5	45.1	**23,475.6**
OIL	2021	24.5	20.9	18.7	17.6	5.4	24.4	35.4	36.4	23.2	12.9	6.9	2.5	**14,165.5**
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	14.0	31.0	29.4	31.0	29.8	30.6	**3,065.2**
H2O	2020	72.7	66.0	73.6	73.5	108.8	35.7	38.0	83.0	58.7	54.8	47.2	51.0	**22,765.3**
OIL	2020	23.6	23.3	23.9	23.2	15.4	8.6	12.1	24.8	21.3	18.1	14.9	25.2	**13,936.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,737.0**
H2O	2019	216.3	183.5	176.7	127.1	107.0	85.7	80.2	76.4	70.7	83.6	88.4	84.7	**22,002.3**
OIL	2019	50.9	49.1	53.3	45.8	41.1	34.3	33.6	32.4	30.9	33.5	27.0	18.6	**13,702.3**

Licence **8445** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,728.9**
H2O	2022	119.5	111.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,735.4**
OIL	2022	54.1	42.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,587.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	21.9	31.0	31.0	29.0	31.0	30.0	31.0	**2,669.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	383.3	381.5	263.3	176.1	149.2	105.1	103.3	**19,504.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	16.2	33.0	45.4	58.2	75.3	86.8	88.5	**14,490.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,943.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,086.7**
DAY	2019	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.0**
H2O	2019	109.0	39.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,943.1**
OIL	2019	11.4	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,086.7**

Licence **8446** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8446** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,016.4**
H2O	2022	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,709.9**
OIL	2022	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.2**
DAY	2021	17.0	10.7	31.0	30.0	19.0	30.0	21.0	31.0	5.0	31.0	30.0	15.0	**3,010.4**
H2O	2021	28.1	15.7	38.9	36.3	18.3	14.3	55.1	77.4	2.1	72.0	58.5	27.8	**15,682.6**
OIL	2021	0.6	0.3	0.8	0.7	1.8	1.0	12.3	10.6	0.3	0.6	1.6	1.2	**3,251.0**
DAY	2020	31.0	29.0	13.0	0.0	0.0	10.7	0.0	0.0	29.0	31.0	30.0	24.0	**2,739.7**
H2O	2020	53.2	50.1	17.9	0.0	0.0	24.9	0.0	0.0	56.8	50.2	43.4	32.6	**15,238.1**
OIL	2020	4.0	3.6	3.6	0.0	0.0	2.9	0.0	0.0	3.7	0.6	0.5	0.5	**3,219.2**
DAY	2019	19.0	8.0	31.0	3.0	1.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,542.0**
H2O	2019	39.2	28.0	78.7	7.1	0.9	87.7	77.6	66.5	62.8	59.0	57.6	56.4	**14,909.0**
OIL	2019	3.9	2.7	7.8	0.8	0.0	1.2	2.4	3.8	4.8	4.7	2.5	1.6	**3,199.8**

Licence **8447** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,501.3**
H2O	2022	78.7	89.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,557.3**
OIL	2022	7.8	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,757.0**
DAY	2021	30.3	28.0	31.0	29.7	24.4	29.7	29.9	29.7	29.3	28.7	28.7	31.0	**3,442.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.6**
H2O	2021	89.9	82.1	88.6	82.4	70.7	89.9	86.7	80.6	78.4	75.5	61.7	85.9	**13,388.8**
OIL	2021	29.7	24.9	24.1	23.0	19.0	21.3	19.0	18.2	15.8	14.2	13.3	14.1	**9,730.0**
DAY	2020	31.0	29.0	31.0	29.3	30.5	28.5	29.8	30.2	30.0	31.0	29.8	30.8	**3,091.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.6**
H2O	2020	115.0	94.2	102.0	95.8	100.4	92.1	100.3	92.0	91.1	91.7	85.8	90.5	**12,416.4**
OIL	2020	35.0	43.9	41.2	41.6	46.4	40.2	45.3	42.8	39.1	30.2	28.4	31.9	**9,493.4**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	28.0	30.0	30.0	31.0	**2,731.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.6**
H2O	2019	108.8	106.5	122.2	82.4	66.5	101.4	76.4	82.4	92.3	131.5	135.6	108.7	**11,265.5**
OIL	2019	70.3	71.5	67.4	51.7	43.3	57.8	46.3	35.9	40.2	35.1	35.6	38.8	**9,027.4**

Licence **8448** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.0**
H2O	2022	3.7	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,465.4**
OIL	2022	8.4	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,678.6**
DAY	2021	31.0	28.0	31.0	29.7	24.4	29.7	29.9	30.3	29.3	28.7	28.7	31.0	**3,487.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.9**
H2O	2021	12.2	11.1	11.4	9.4	8.8	11.8	13.2	13.3	10.1	10.0	10.9	10.1	**3,452.0**
OIL	2021	38.3	34.9	34.0	36.8	28.3	29.5	28.3	27.0	26.0	24.5	22.8	23.4	**7,649.1**
DAY	2020	31.0	29.0	31.0	29.9	30.5	29.8	29.8	31.0	30.0	31.0	29.2	30.8	**3,136.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.9**
H2O	2020	15.1	13.0	15.8	11.9	10.8	11.5	13.8	10.8	11.4	14.0	13.0	13.0	**3,319.7**
OIL	2020	56.6	47.4	44.8	44.0	45.9	44.8	48.8	44.7	45.5	44.9	38.4	38.8	**7,295.3**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,773.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.9**
H2O	2019	18.7	17.2	19.6	14.5	9.1	15.7	13.9	19.7	14.7	47.9	22.4	14.9	**3,165.6**
OIL	2019	48.6	50.9	64.5	59.2	39.1	55.1	44.5	49.5	44.7	71.3	75.3	64.4	**6,750.7**

Licence **8449** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **8449** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,547.4**
H2O	2022	76.8	55.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,349.2**
OIL	2022	45.2	39.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,712.6**
DAY	2021	31.0	27.0	30.5	29.7	21.4	29.7	29.9	30.3	29.3	28.6	28.7	31.0	**3,488.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.6**
H2O	2021	12.1	60.9	86.1	109.8	75.0	48.9	66.4	81.1	73.5	70.1	45.4	10.6	**9,217.1**
OIL	2021	20.2	54.7	60.8	61.4	42.3	40.6	38.3	35.6	33.4	29.9	17.0	15.7	**12,628.2**
DAY	2020	31.0	29.0	31.0	29.9	30.8	29.8	29.5	31.0	29.3	31.0	28.2	30.8	**3,141.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.6**
H2O	2020	42.1	37.5	38.2	39.6	41.4	38.7	43.3	45.9	36.0	40.5	39.4	26.2	**8,477.2**
OIL	2020	80.7	62.8	58.8	53.8	51.3	49.3	56.2	48.8	43.9	45.0	38.0	30.2	**12,178.3**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**2,780.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.6**
H2O	2019	43.4	50.0	37.7	49.1	31.3	52.0	40.7	44.3	44.7	58.4	56.9	35.2	**8,008.4**
OIL	2019	93.0	100.8	60.4	81.5	54.9	78.1	63.9	73.5	60.3	78.0	78.4	85.5	**11,559.5**

Licence **8450** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,773.0**
H2O	2022	233.7	209.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,261.0**
OIL	2022	17.0	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,383.5**
DAY	2021	0.0	0.0	0.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,714.0**
H2O	2021	0.0	0.0	0.0	300.0	293.3	273.5	267.3	249.6	250.8	254.1	233.7	245.2	**40,818.2**
OIL	2021	0.0	0.0	0.0	4.7	17.1	9.7	12.5	18.4	10.2	7.1	15.2	11.1	**7,352.4**
DAY	2020	31.0	26.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,446.0**
H2O	2020	341.2	286.8	260.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,450.7**
OIL	2020	35.8	19.0	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,246.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	25.0	17.0	31.0	28.0	31.0	18.0	22.0	**2,363.0**
H2O	2019	223.3	212.3	233.7	219.8	229.9	187.2	155.6	239.8	223.1	384.2	186.7	346.2	**37,562.2**
OIL	2019	30.4	16.2	17.6	14.0	6.1	11.4	11.7	11.8	6.9	45.4	25.1	9.8	**7,173.7**

Licence **8451** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.2**
H2O	2022	202.2	185.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,907.9**
OIL	2022	86.1	69.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,143.4**
DAY	2021	30.7	27.8	30.7	29.8	30.5	29.8	30.7	30.6	29.8	30.8	29.8	31.0	**3,448.2**
H2O	2021	310.8	282.5	267.6	269.6	248.2	223.4	234.2	184.0	211.1	237.0	198.8	203.5	**17,520.3**
OIL	2021	41.1	44.4	78.1	81.5	89.3	84.9	90.9	101.8	103.2	89.0	83.0	84.9	**10,988.3**
DAY	2020	29.0	29.0	31.0	29.4	30.8	30.0	31.0	30.8	29.8	30.8	30.0	4.6	**3,086.2**
H2O	2020	88.4	87.8	78.8	67.0	73.1	72.6	76.1	70.4	67.6	67.2	50.4	5.3	**14,649.6**
OIL	2020	30.8	35.8	38.6	33.1	36.3	37.2	38.7	36.7	31.0	27.9	18.3	1.5	**10,016.2**
DAY	2019	31.0	28.0	31.0	30.0	26.0	30.0	28.0	30.0	28.0	29.0	30.0	31.0	**2,750.0**
H2O	2019	77.5	62.7	76.7	81.3	124.8	154.4	132.9	118.6	103.7	94.9	96.6	101.8	**13,844.9**
OIL	2019	45.4	43.3	40.3	23.7	38.7	34.6	33.5	33.3	23.8	24.4	29.1	30.7	**9,650.3**

Licence **8452** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8452** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,777.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,914.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,137.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,777.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,914.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,137.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,777.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,914.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,137.5**

Licence **8453** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,514.2**
H2O	2022	24.3	239.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,842.0**
OIL	2022	11.7	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,459.1**
DAY	2021	13.0	28.0	25.8	22.3	24.7	26.5	30.8	30.3	29.8	30.8	28.7	30.8	**3,475.2**
H2O	2021	11.2	38.1	68.5	75.6	83.9	75.9	86.1	66.0	72.3	78.1	70.2	72.7	**10,578.2**
OIL	2021	2.3	10.1	9.5	20.0	28.1	27.9	31.3	31.3	30.1	30.5	27.5	29.7	**9,437.0**
DAY	2020	27.0	26.0	28.0	29.9	30.8	11.0	28.6	30.8	29.8	30.8	30.0	31.0	**3,153.7**
H2O	2020	29.1	25.2	25.9	29.0	43.9	16.0	53.9	48.9	35.1	26.4	23.2	26.4	**9,779.6**
OIL	2020	29.5	23.6	24.9	21.6	26.8	9.7	32.8	33.4	28.2	13.3	7.0	7.0	**9,158.7**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,820.0**
H2O	2019	56.1	50.8	50.7	46.4	45.4	45.6	44.8	35.5	38.1	39.4	36.8	38.5	**9,396.6**
OIL	2019	44.5	38.9	45.8	42.5	56.1	51.8	49.5	43.0	39.8	37.2	36.6	35.8	**8,900.9**

Licence **8454** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.5	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.1**
H2O	2022	68.3	74.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,327.8**
OIL	2022	24.3	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,327.6**
DAY	2021	31.0	28.0	31.0	26.2	28.9	27.5	27.0	30.4	30.0	31.0	30.0	31.0	**3,493.9**
H2O	2021	71.9	64.6	76.3	84.1	95.0	96.4	100.4	99.2	100.8	104.1	104.4	107.3	**7,185.3**
OIL	2021	38.1	33.4	37.3	28.8	32.3	32.1	33.5	35.7	36.5	40.3	37.3	39.4	**7,276.2**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	30.0	31.0	30.0	31.0	30.0	31.0	**3,141.9**
H2O	2020	83.3	69.6	81.0	76.9	1.4	9.7	93.2	85.0	78.4	83.7	78.9	74.5	**6,080.8**
OIL	2020	46.0	39.0	41.9	36.4	0.2	2.3	43.8	35.6	35.5	37.3	34.9	36.3	**6,851.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**2,836.0**
H2O	2019	47.3	44.2	48.0	44.4	60.8	60.4	111.0	101.5	105.8	111.2	91.7	85.6	**5,265.2**
OIL	2019	26.2	23.9	20.2	17.8	27.5	28.1	48.8	52.7	41.2	38.5	42.5	49.7	**6,462.3**

Licence **8455** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,463.0**
H2O	2022	418.4	311.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,177.9**
OIL	2022	44.1	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**

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Licence **8455** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	16.8	30.6	30.0	31.0	31.0	29.0	28.8	30.0	31.0	**3,405.0**
H2O	2021	387.0	324.9	359.5	209.0	431.7	481.7	455.0	432.4	421.4	426.3	434.8	435.5	**13,447.6**
OIL	2021	40.3	42.7	37.1	21.7	39.0	41.9	39.9	42.8	39.4	38.8	34.7	38.5	**6,003.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.8	31.0	**3,056.8**
H2O	2020	45.8	53.0	44.3	40.2	47.2	50.3	60.1	67.3	60.3	71.2	130.4	298.8	**8,648.4**
OIL	2020	41.2	55.4	39.0	36.3	43.5	43.0	47.4	36.6	48.6	49.5	12.7	16.5	**5,546.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,699.0**
H2O	2019	47.4	44.8	51.2	51.9	59.3	53.1	46.8	58.9	42.1	37.0	33.8	50.6	**7,679.5**
OIL	2019	71.8	64.1	71.2	70.8	69.5	60.6	58.2	51.3	37.1	29.1	30.4	49.5	**5,076.6**

Licence **8456** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,860.9**
H2O	2022	310.9	240.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,031.9**
OIL	2022	34.5	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,489.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	**2,805.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.3	366.5	**24,480.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	36.3	**8,426.1**
DAY	2020	0.0	0.0	0.0	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.1**
H2O	2020	0.0	0.0	0.0	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,919.3**
OIL	2020	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,371.4**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,739.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.1**
H2O	2019	56.4	142.5	133.5	125.3	75.8	111.9	109.2	112.2	57.4	88.2	65.9	46.8	**23,888.2**
OIL	2019	4.4	1.6	9.4	6.4	3.4	2.2	7.2	8.7	2.1	5.1	3.2	1.7	**8,370.2**

Licence **8457** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.4**
H2O	2022	20.6	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,429.1**
OIL	2022	24.7	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,896.0**
DAY	2021	30.3	28.0	31.0	29.7	24.4	29.0	29.3	30.3	27.3	29.7	28.7	31.0	**3,388.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.4**
H2O	2021	22.9	9.6	14.3	17.1	12.4	13.8	21.3	24.3	30.1	33.3	30.1	26.4	**10,389.4**
OIL	2021	56.9	18.1	13.8	13.4	11.2	12.5	35.5	41.9	26.5	23.2	24.5	25.6	**10,849.2**
DAY	2020	31.0	29.0	30.0	29.9	12.0	29.8	29.8	31.0	30.0	31.0	29.8	30.1	**3,039.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.4**
H2O	2020	34.0	26.1	26.2	26.3	12.3	33.6	38.5	32.9	27.3	25.4	23.0	22.8	**10,133.8**
OIL	2020	51.1	54.9	56.3	57.6	21.7	55.0	65.3	59.4	53.3	55.5	51.9	56.6	**10,546.1**
DAY	2019	31.0	28.0	31.0	30.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,696.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.4**
H2O	2019	53.0	57.3	26.9	36.6	33.7	52.0	35.4	36.1	38.9	84.7	110.4	113.8	**9,805.4**
OIL	2019	17.3	47.5	53.5	52.8	62.6	101.4	72.7	69.3	59.4	37.6	24.3	25.0	**9,907.5**

Licence **8458** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **8458** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,478.7**
H2O	2022	53.6	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,109.0**
OIL	2022	13.0	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,025.2**
DAY	2021	30.3	28.0	31.0	29.7	24.4	29.0	29.9	30.3	30.0	29.7	25.7	31.0	**3,419.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.4**
H2O	2021	38.3	31.1	32.5	30.2	25.8	31.0	35.7	56.5	72.2	70.8	60.2	52.1	**11,004.4**
OIL	2021	12.9	10.9	15.1	12.4	10.2	12.0	8.6	10.2	14.6	14.1	12.2	13.5	**7,000.3**
DAY	2020	31.0	29.0	31.0	29.9	10.1	11.0	27.7	31.0	30.0	31.0	29.2	30.8	**3,070.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.4**
H2O	2020	57.3	54.9	38.8	35.7	13.4	14.1	37.1	38.0	42.8	43.6	38.7	39.6	**10,468.0**
OIL	2020	17.6	17.6	26.0	27.0	8.9	9.2	25.2	25.9	25.6	25.3	15.3	15.9	**6,853.6**
DAY	2019	31.0	27.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,749.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.4**
H2O	2019	53.7	64.7	63.7	42.0	41.1	39.9	54.0	57.7	62.2	57.2	70.1	72.1	**10,014.0**
OIL	2019	8.4	19.9	32.8	30.6	24.1	30.6	23.1	23.5	28.0	26.5	17.8	16.9	**6,614.1**

Licence **8459** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2022	1101.9	926.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,583.8**
OIL	2022	168.8	153.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,496.2**
DAY	2021	30.4	28.0	29.5	30.0	31.0	30.0	31.0	30.8	29.1	30.7	30.0	31.0	**3,278.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2021	990.4	905.9	986.6	1003.6	932.7	857.5	938.9	806.5	775.7	934.4	826.4	1152.4	**182,555.4**
OIL	2021	179.2	152.6	159.9	162.4	186.6	179.9	189.4	203.7	155.1	106.1	98.4	156.8	**18,174.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.5	30.8	29.8	30.8	29.8	31.0	**2,916.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2020	1209.1	1103.3	1201.2	1199.9	1245.0	1119.3	1273.6	1290.9	1070.5	1271.7	1156.4	1151.5	**171,444.4**
OIL	2020	224.8	212.9	233.3	198.7	176.3	190.7	214.6	185.0	176.8	182.2	152.9	156.1	**16,244.0**
DAY	2019	26.0	28.0	27.0	28.0	30.0	29.0	31.0	31.0	28.0	31.0	29.0	30.0	**2,552.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2019	1091.9	1242.3	1219.6	1467.0	1495.1	1420.4	1463.4	1452.8	1336.8	1471.6	1354.5	1341.9	**157,152.0**
OIL	2019	183.1	201.4	209.3	146.2	229.4	245.9	270.5	246.3	225.1	236.2	224.6	232.8	**13,939.7**

Licence **8460** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,460.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,460.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,460.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.6**

Licence **8461** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **8461** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.5**

Licence **8462** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.8**

Licence **8463** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	5.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,414.9**
WIN	2022	204.0	678.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,346.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,395.9**
WIN	2021	887.0	831.0	925.0	972.0	1197.0	1685.0	1852.0	1808.0	1791.0	1822.0	1664.0	1587.0	**35,464.0**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,037.6**
WIN	2020	922.0	864.0	841.0	204.0	0.0	227.0	87.0	0.0	0.0	472.0	594.0	908.0	**18,443.0**
WIN	2019	75.0	0.0	481.0	597.0	234.0	0.0	177.0	863.0	891.0	908.0	894.0	921.0	**13,324.0**

Licence **8464** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**

Licence **8465** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8465** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**970.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,404.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.7**

Licence **8467** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,728.5**
H2O	2022	35.5	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,747.0**
OIL	2022	33.9	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,512.3**
DAY	2021	31.0	19.0	30.0	26.0	24.4	29.5	30.2	31.0	30.0	31.0	27.8	29.7	**2,676.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2021	99.0	28.9	36.4	35.8	55.4	66.4	59.6	60.2	57.7	59.1	50.4	46.8	**9,683.7**
OIL	2021	81.5	44.5	100.5	86.6	66.4	76.4	62.3	56.8	53.5	54.3	48.6	49.0	**8,454.4**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	25.2	31.0	28.8	28.3	**2,336.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2020	71.0	51.9	40.6	2.5	2.2	1.3	0.0	0.0	29.1	72.1	54.2	145.6	**9,028.0**
OIL	2020	58.3	65.5	45.7	2.5	1.8	1.1	0.0	0.0	30.5	52.9	61.0	121.3	**7,674.0**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,127.0**
GAS	2019	0.3	0.2	0.3	0.3	0.0	1.8	1.5	1.9	0.2	0.0	0.0	0.0	**17.0**
H2O	2019	73.0	59.7	68.0	81.5	99.5	50.0	96.5	96.8	99.7	108.1	93.0	89.2	**8,557.5**
OIL	2019	33.3	29.4	34.9	47.8	85.7	40.5	72.5	67.8	63.5	67.3	70.9	72.4	**7,233.4**

Licence **8468** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.0	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,720.3**
H2O	2022	0.1	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,213.3**
OIL	2022	0.2	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,138.1**
DAY	2021	24.8	11.0	31.0	29.0	24.4	29.3	30.7	30.5	30.0	30.0	27.5	1.0	**1,695.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2021	8.2	3.5	8.3	4.2	4.1	5.2	4.4	2.9	2.5	1.6	1.3	0.0	**3,208.7**
OIL	2021	16.2	7.3	16.3	13.4	10.0	10.4	6.8	6.1	5.8	5.1	3.9	0.1	**3,131.1**
DAY	2020	16.0	16.0	23.0	2.3	2.0	1.0	0.0	5.0	30.0	31.0	29.9	25.2	**1,396.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2020	7.7	6.4	78.3	3.2	2.5	1.4	0.0	6.7	52.3	46.6	13.5	10.8	**3,162.5**
OIL	2020	7.0	7.6	23.2	1.4	1.3	0.7	0.0	4.1	32.8	30.1	15.5	17.4	**3,029.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	19.0	**1,215.2**
GAS	2019	0.3	0.3	0.4	0.3	0.0	2.2	1.6	1.6	0.2	0.0	0.0	0.0	**7.2**
H2O	2019	58.5	28.4	32.9	28.9	21.6	33.8	19.6	11.4	9.9	25.3	17.0	8.2	**2,933.1**
OIL	2019	47.5	30.2	33.3	30.2	24.3	31.0	20.7	14.3	12.6	37.8	31.2	10.4	**2,888.6**

Licence **8469** Well Name **Whitecap East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,549.0**
H2O	2022	11.8	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,458.5**
OIL	2022	39.4	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,508.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.4	29.2	30.2	30.0	31.0	**3,490.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2021	15.6	12.9	11.9	6.8	5.6	12.7	14.5	11.6	5.6	10.5	12.5	12.6	**7,436.0**

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Licence **8469** Well Name **Whitecap East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	48.2	41.3	48.1	45.5	48.2	43.0	41.4	43.6	43.3	40.7	38.2	40.9	**17,428.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.5	30.8	29.8	30.5	29.8	31.0	**3,127.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	9.8	3.0	29.9	28.1	20.2	14.6	15.6	22.1	19.0	16.1	16.9	14.8	**7,303.2**
OIL	2020	51.5	52.8	62.8	58.4	60.7	39.5	43.5	47.5	46.6	50.3	47.6	47.4	**16,905.8**
DAY	2019	31.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,763.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	15.5	19.0	51.7	32.7	29.1	12.1	18.8	21.3	21.0	21.1	17.3	18.9	**7,093.1**
OIL	2019	57.6	11.1	52.0	61.0	59.0	49.1	59.8	60.5	58.4	57.9	47.7	52.3	**16,297.2**

Licence **8471** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**

Licence **8472** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,139.5**
H2O	2022	40.5	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,467.3**
OIL	2022	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,178.0**
DAY	2021	31.0	28.0	31.0	30.0	20.0	0.0	0.0	0.0	16.0	29.8	30.0	30.2	**3,082.1**
H2O	2021	4.2	2.8	3.1	3.1	2.1	0.0	0.0	0.0	1.7	4.4	40.6	41.4	**2,389.7**
OIL	2021	2.1	1.7	1.9	1.9	1.2	0.0	0.0	0.0	1.0	1.8	0.9	0.9	**4,176.2**
DAY	2020	22.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	27.7	30.0	27.8	**2,836.1**
H2O	2020	0.2	4.0	4.7	4.4	0.0	0.0	0.0	0.0	0.0	4.3	4.2	4.0	**2,286.3**
OIL	2020	2.0	2.0	2.3	2.1	0.0	0.0	0.0	0.0	0.0	2.2	2.2	1.9	**4,162.8**
DAY	2019	29.0	11.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**2,638.6**
H2O	2019	2.0	0.9	3.3	5.4	6.6	6.5	6.4	3.1	0.6	0.3	0.3	0.3	**2,260.5**
OIL	2019	5.2	2.3	5.0	1.8	0.7	0.7	0.6	3.1	4.6	2.9	2.8	2.9	**4,148.1**

Licence **8473** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.3**

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Licence **8473** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.3**

Licence **8474** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,136.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,136.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,136.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**

Licence **8475** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,302.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,302.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,302.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**

Licence **8476** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.0**
H2O	2022	0.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,628.8**
OIL	2022	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.8**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**3,432.0**
H2O	2021	1.2	1.0	1.2	1.3	1.3	2.5	1.4	0.9	0.8	0.9	0.9	0.8	**9,627.4**
OIL	2021	1.2	1.1	1.1	1.1	1.2	1.1	0.9	1.0	0.8	0.8	0.8	0.8	**2,690.5**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,071.0**
H2O	2020	1.6	1.2	1.1	1.1	1.1	1.1	1.2	1.2	1.1	1.2	1.2	1.2	**9,613.2**
OIL	2020	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.1	1.2	1.2	1.2	**2,678.6**
DAY	2019	27.0	22.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,706.0**
H2O	2019	1.1	0.9	1.1	1.9	3.1	1.6	1.5	1.5	1.5	1.5	1.6	1.6	**9,598.9**
OIL	2019	1.1	0.9	1.1	1.5	1.2	1.2	1.1	1.2	1.1	1.2	1.1	1.2	**2,664.9**

Licence **8477** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,573.7**
H2O	2022	11.8	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,127.1**

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Licence **8477** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	24.7	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,713.7**
DAY	2021	31.0	28.0	31.0	30.0	29.8	30.0	30.0	30.9	29.8	31.0	30.0	30.8	**2,515.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2021	31.3	30.7	32.7	22.9	22.7	18.8	17.3	20.4	20.9	17.4	16.9	12.9	**7,102.3**
OIL	2021	40.0	34.6	36.5	31.0	31.1	27.9	26.5	27.2	31.2	35.2	30.7	26.4	**11,672.9**
DAY	2020	31.0	29.0	31.0	29.8	3.0	29.5	28.7	30.8	30.0	30.5	29.8	30.8	**2,153.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2020	51.6	43.8	39.4	33.8	3.6	42.5	52.5	37.1	33.5	33.8	27.8	29.1	**6,837.4**
OIL	2020	76.8	71.6	78.1	77.5	2.6	81.0	79.6	85.7	66.7	67.2	59.5	51.8	**11,294.6**
DAY	2019	29.0	28.0	28.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,819.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2019	164.3	145.3	126.1	119.5	115.2	92.5	32.4	68.2	34.5	49.0	34.3	43.0	**6,408.9**
OIL	2019	312.4	276.5	256.6	227.3	192.0	147.3	196.9	139.7	140.6	115.2	103.3	93.9	**10,496.5**

Licence **8478** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.7**
H2O	2022	590.6	688.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,370.4**
OIL	2022	28.8	49.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.7**
DAY	2021	30.5	27.0	29.8	29.7	16.0	28.4	30.7	30.9	29.5	30.7	29.7	30.8	**2,552.9**
H2O	2021	549.4	490.2	573.3	564.7	296.3	491.9	622.5	761.5	717.6	692.7	686.4	742.5	**93,090.9**
OIL	2021	9.2	10.1	9.9	11.4	4.2	5.3	33.0	69.9	53.6	53.7	34.4	30.3	**3,215.6**
DAY	2020	31.0	29.0	23.0	29.5	0.0	0.0	0.0	0.0	6.0	28.3	29.8	30.3	**2,209.2**
H2O	2020	819.1	708.6	500.0	553.2	0.0	0.0	0.0	0.0	114.6	515.1	586.4	597.5	**85,901.9**
OIL	2020	20.5	19.3	16.3	5.3	0.0	0.0	0.0	0.0	0.1	0.6	2.5	2.6	**2,890.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	30.0	30.0	30.0	31.0	**2,002.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	615.5	693.4	675.9	632.9	656.5	821.4	**81,507.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	7.7	28.9	22.6	15.7	4.0	16.7	**2,823.4**

Licence **8479** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.4**

Licence **8480** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.3**
H2O	2022	175.3	156.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,735.2**

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Licence **8480** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	23.7	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,617.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,066.8**
H2O	2021	205.4	183.1	208.5	202.3	202.8	197.7	198.0	189.2	182.8	159.1	154.9	173.2	**50,403.5**
OIL	2021	36.8	32.1	36.1	33.5	31.0	23.4	26.5	24.3	20.7	20.6	21.0	22.6	**8,572.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,706.8**
H2O	2020	307.5	290.8	356.9	280.7	286.3	300.9	311.2	255.5	221.2	265.7	205.9	210.5	**48,146.5**
OIL	2020	24.7	18.6	19.0	15.8	16.9	16.4	19.0	27.5	30.3	34.9	34.5	35.4	**8,243.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,341.5**
H2O	2019	367.0	358.7	318.4	298.8	332.9	321.3	306.8	379.8	333.0	191.9	211.4	212.5	**44,853.4**
OIL	2019	27.0	23.2	26.7	26.6	27.4	22.2	26.9	26.7	25.4	21.7	19.7	21.1	**7,950.7**

Licence **8481** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.9**

Licence **8482** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,827.9**
WIN	2022	518.0	454.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,236.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,768.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,695.5**
WIN	2021	491.0	434.0	471.0	448.0	455.0	436.0	440.0	435.0	414.0	450.0	524.0	580.0	**32,264.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,404.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,695.5**
WIN	2020	931.0	737.0	714.0	649.0	618.0	584.0	590.0	563.0	532.0	530.0	501.0	503.0	**26,686.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,133.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,695.5**
WIN	2019	1230.0	1091.0	1169.0	1040.0	1029.0	642.0	845.0	819.0	704.0	726.0	1165.0	1106.0	**19,234.0**

Licence **8483** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,162.0**
WIN	2022	261.0	238.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,343.0**
DAY	2021	31.0	26.1	31.0	30.0	30.9	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,103.0**
WIN	2021	292.0	280.0	282.0	260.0	267.0	277.0	252.0	302.0	265.0	255.0	243.0	256.0	**34,844.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**744.0**
WIN	2020	297.0	274.0	290.0	289.0	306.0	325.0	343.0	334.0	327.0	326.0	304.0	304.0	**31,613.0**

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Licence **8483** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	357.0	321.0	346.0	307.0	270.0	205.0	388.0	346.0	344.0	336.0	312.0	304.0	**27,894.0**

Licence **8484** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-20-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,486.1**
H2O	2022	102.3	90.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,295.8**
OIL	2022	23.7	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,644.1**
DAY	2021	29.0	28.0	31.0	29.0	30.7	29.5	27.2	28.8	30.0	31.0	30.0	31.0	**3,427.1**
H2O	2021	56.6	46.5	51.6	44.9	93.4	97.4	95.4	88.5	95.0	98.0	98.4	101.0	**9,103.2**
OIL	2021	27.9	20.3	22.6	19.4	21.0	21.2	20.8	20.8	22.4	24.8	22.9	24.2	**7,598.9**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,071.9**
H2O	2020	68.3	64.7	50.4	54.9	1.8	10.9	107.5	94.8	86.5	88.5	83.4	88.3	**8,136.5**
OIL	2020	52.3	51.4	37.0	37.5	0.3	3.2	60.8	47.8	47.8	50.1	47.0	49.0	**7,330.6**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,765.0**
H2O	2019	65.7	61.9	63.3	49.9	28.1	32.4	60.7	55.3	57.9	75.0	71.1	74.9	**7,336.5**
OIL	2019	59.7	46.2	46.2	24.2	14.6	18.5	33.6	31.6	32.0	35.2	42.4	48.3	**6,846.4**

Licence **8486** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.2**

Licence **8487** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.7	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,303.6**
H2O	2022	31.1	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,363.5**
OIL	2022	2.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,268.8**
DAY	2021	26.9	27.2	31.0	27.8	29.9	23.3	31.0	30.4	29.0	30.0	30.0	28.0	**3,261.9**
H2O	2021	91.2	64.2	57.5	35.5	126.0	105.1	137.5	78.7	39.8	41.4	38.5	23.9	**40,303.5**
OIL	2021	19.2	16.4	16.7	12.0	12.3	14.0	18.5	16.5	13.9	14.5	9.6	21.6	**9,264.0**
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	23.1	29.3	30.6	**2,917.4**
H2O	2020	54.6	45.3	45.9	46.0	54.3	20.7	0.0	0.0	0.0	42.8	86.5	105.2	**39,464.2**
OIL	2020	17.7	17.3	17.9	17.4	16.6	5.5	0.0	0.0	0.0	11.6	18.6	22.1	**9,078.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	29.0	**2,672.0**
H2O	2019	202.0	167.3	164.9	153.7	152.0	144.4	143.4	128.0	108.7	100.3	56.0	51.5	**38,962.9**
OIL	2019	60.1	64.0	64.2	60.0	63.9	61.1	64.0	59.5	51.7	49.5	32.5	16.9	**8,934.1**

Licence **8488** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8488** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,558.3**
H2O	2022	352.1	310.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,289.2**
OIL	2022	83.0	75.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,160.9**
DAY	2021	31.0	22.0	20.0	28.0	30.9	29.5	27.2	30.4	30.0	31.0	30.0	31.0	**3,499.3**
H2O	2021	324.5	229.2	209.2	296.1	349.2	355.5	348.1	341.1	346.7	357.7	358.9	366.7	**17,626.4**
OIL	2021	93.4	64.5	59.1	75.9	84.9	84.7	83.1	87.9	89.6	99.0	91.5	95.5	**16,002.5**
DAY	2020	31.0	28.0	31.0	29.9	0.2	1.8	31.0	30.3	27.3	30.3	27.5	31.0	**3,158.3**
H2O	2020	458.0	360.3	397.0	380.5	7.8	46.8	465.8	402.2	342.1	341.1	257.2	313.3	**13,743.5**
OIL	2020	108.7	122.1	134.8	132.8	0.6	8.0	153.0	117.8	109.6	120.1	101.6	100.1	**14,993.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**2,859.0**
H2O	2019	309.0	305.6	341.7	327.3	346.3	305.7	321.9	321.0	328.1	333.2	340.9	297.4	**9,971.4**
OIL	2019	180.6	143.2	151.2	129.0	141.1	137.4	134.4	129.7	132.1	138.5	141.4	83.1	**13,784.2**

Licence **8489** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.8**
H2O	2022	12.4	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,606.1**
OIL	2022	2.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,308.8**
DAY	2021	5.0	6.0	4.0	6.0	4.0	6.0	4.9	5.9	4.0	6.0	8.0	5.0	**2,641.8**
H2O	2021	8.8	10.2	7.2	10.7	6.7	9.7	7.9	9.5	6.4	9.0	12.9	7.8	**8,587.3**
OIL	2021	0.9	1.0	0.7	1.1	1.3	2.2	1.6	2.0	1.3	2.0	2.5	1.3	**2,305.6**
DAY	2020	8.0	7.0	5.0	6.0	0.0	4.7	5.0	5.0	3.9	4.8	5.0	4.6	**2,577.0**
H2O	2020	7.6	7.3	5.1	7.2	0.0	10.0	10.4	10.4	8.0	10.5	9.5	8.1	**8,480.5**
OIL	2020	6.7	5.9	4.2	4.4	0.0	1.0	1.1	1.1	0.9	1.1	0.9	0.8	**2,287.7**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	28.0	13.0	7.0	5.0	6.0	5.0	**2,518.0**
H2O	2019	15.9	15.1	14.9	22.8	23.1	18.3	17.0	7.4	3.8	2.8	4.1	5.0	**8,386.4**
OIL	2019	4.4	4.2	3.7	4.2	4.3	5.7	6.2	2.8	1.4	1.0	2.0	4.5	**2,259.6**

Licence **8490** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,209.0**
H2O	2022	42.8	34.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,573.4**
OIL	2022	2.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,174.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2021	66.5	60.9	64.6	74.6	75.8	75.1	71.3	64.1	70.3	72.2	77.9	66.5	**18,496.4**
OIL	2021	5.0	4.7	4.8	4.9	4.7	4.0	3.8	3.4	3.7	3.8	4.1	3.5	**1,429.3**
DAY	2020	25.0	28.0	29.0	0.0	0.0	1.0	0.0	2.0	0.0	31.0	30.0	31.0	**2,810.0**
GAS	2020	0.5	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**10.0**
H2O	2020	47.4	44.7	55.0	0.0	0.0	3.3	0.0	3.8	0.0	51.2	40.1	58.6	**17,656.6**
OIL	2020	3.0	2.8	3.5	0.0	0.0	0.2	0.0	0.2	0.0	3.3	4.4	5.9	**1,378.9**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,633.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.7	0.0	0.0	**8.3**
H2O	2019	76.3	44.6	71.5	65.1	67.0	63.0	65.3	62.1	59.7	64.3	63.9	62.6	**17,352.5**
OIL	2019	5.8	3.3	5.5	5.0	4.5	4.0	4.2	3.9	3.9	4.1	4.1	4.0	**1,355.6**

Licence **8496** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8496** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.3**
H2O	2022	1508.8	1184.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,205.8**
OIL	2022	66.8	55.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,536.8**
DAY	2021	28.7	27.5	31.0	27.0	31.0	30.0	30.0	28.2	29.0	30.8	28.0	30.8	**3,039.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.2**
H2O	2021	1499.9	1489.6	1593.8	1692.5	1898.6	1439.2	1589.7	1474.5	1463.4	1647.7	1487.3	1566.4	**141,512.2**
OIL	2021	51.1	47.0	51.2	70.9	83.9	63.8	41.2	49.6	67.5	69.3	45.7	53.7	**11,414.6**
DAY	2020	24.0	25.0	31.0	15.8	0.0	0.0	0.3	30.0	24.2	30.5	30.0	31.0	**2,687.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.2**
H2O	2020	1456.1	1442.3	1018.1	879.5	0.0	0.0	19.8	1758.9	1393.9	1670.5	1562.9	1598.9	**122,669.6**
OIL	2020	60.6	30.6	142.2	93.0	0.0	0.0	1.7	10.7	12.3	30.1	97.0	74.4	**10,719.7**
DAY	2019	31.0	28.0	31.0	30.0	27.0	20.0	31.0	31.0	30.0	31.0	21.0	30.0	**2,446.1**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.2**
H2O	2019	1567.4	1575.2	1735.3	1590.5	1399.8	1299.4	1671.3	1708.5	1556.1	1638.1	1174.0	1685.1	**109,868.7**
OIL	2019	174.2	252.7	270.9	197.6	212.1	86.7	235.5	214.9	206.1	188.5	74.8	92.7	**10,167.1**

Licence **8498** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,438.6**
H2O	2022	83.3	70.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,502.6**
OIL	2022	54.9	48.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,883.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**3,380.6**
H2O	2021	80.2	66.3	76.1	69.1	71.5	77.3	80.1	75.8	67.5	62.6	69.3	81.3	**13,348.6**
OIL	2021	51.1	47.1	53.4	44.9	53.3	53.8	52.2	43.6	36.6	35.0	34.6	48.6	**9,780.3**
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,018.6**
H2O	2020	98.5	85.3	102.1	95.9	101.0	95.3	102.4	92.5	89.9	83.7	82.1	84.6	**12,471.5**
OIL	2020	55.5	51.2	57.4	54.9	60.3	59.0	61.6	45.5	47.8	45.3	53.9	53.2	**9,226.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,653.0**
H2O	2019	96.7	86.9	98.4	94.5	107.2	102.1	87.4	94.1	92.0	87.6	92.0	94.8	**11,358.2**
OIL	2019	71.1	67.4	78.1	70.8	67.3	64.3	61.2	58.6	60.6	55.7	59.2	56.7	**8,580.5**

Licence **8499** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**

Licence **8500** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,686.1**
WIN	2022	196.0	205.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,058.0**
DAY	2021	30.3	28.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,644.1**

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Licence **8500** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	599.0	285.0	299.0	295.0	309.0	254.0	298.0	311.0	249.0	307.0	295.0	294.0	**35,657.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	30.6	30.0	31.0	**1,283.5**
WIN	2020	538.0	467.0	424.0	466.0	421.0	401.0	485.0	521.0	515.0	580.0	576.0	594.0	**31,862.0**
WIN	2019	477.0	476.0	531.0	513.0	561.0	516.0	555.0	555.0	502.0	504.0	522.0	543.0	**25,874.0**

Licence **8504** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.7**
H2O	2022	31.3	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,590.1**
OIL	2022	74.7	55.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,487.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.9	30.0	30.8	30.0	30.8	**3,178.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.3**
H2O	2021	0.3	0.0	0.0	0.0	0.0	66.3	80.3	56.1	44.1	44.7	43.0	39.7	**5,527.9**
OIL	2021	12.2	11.5	12.3	11.6	11.1	155.8	187.5	141.3	119.4	110.9	84.0	78.5	**11,357.2**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	30.5	30.0	29.8	**2,815.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.3**
H2O	2020	0.3	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.5	**5,153.4**
OIL	2020	9.3	8.0	9.7	8.0	0.0	0.0	0.0	0.0	1.0	8.5	6.3	9.8	**10,421.1**
DAY	2019	6.0	0.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,600.0**
GAS	2019	1.2	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.3**
H2O	2019	0.2	0.0	0.6	0.6	0.4	0.3	0.5	0.8	0.7	0.6	0.3	0.5	**5,150.9**
OIL	2019	2.2	0.0	15.1	16.3	14.2	12.4	11.7	11.6	10.3	9.5	9.4	9.1	**10,360.5**

Licence **8506** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.5**
H2O	2022	27.4	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,197.4**
OIL	2022	8.3	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,336.9**
DAY	2021	30.8	27.8	30.8	29.8	30.8	29.8	30.8	30.7	29.8	30.7	29.8	30.7	**2,890.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.1**
H2O	2021	29.8	24.0	24.9	26.8	25.0	22.5	24.0	24.6	24.2	26.7	33.5	29.5	**7,151.8**
OIL	2021	14.8	13.2	14.6	10.2	14.5	14.7	14.3	13.3	12.3	13.9	12.8	10.0	**3,322.6**
DAY	2020	31.0	29.0	31.0	29.3	0.0	0.0	0.0	0.0	3.5	30.3	29.8	29.8	**2,527.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.1**
H2O	2020	27.3	24.2	13.1	24.3	0.0	0.0	0.0	0.0	3.1	38.0	33.4	32.4	**6,836.3**
OIL	2020	16.6	16.2	18.1	13.7	0.0	0.0	0.0	0.0	1.5	17.5	17.7	13.3	**3,164.0**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,314.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.1**
H2O	2019	27.8	20.4	30.9	28.9	31.3	26.8	27.4	30.2	30.1	29.8	26.3	27.8	**6,640.5**
OIL	2019	16.9	13.9	17.6	15.6	16.2	18.5	13.5	13.7	13.1	13.2	13.7	13.7	**3,049.4**

Licence **8507** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,564.7**
H2O	2022	9.7	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,951.0**
OIL	2022	22.3	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,633.5**
DAY	2021	29.0	27.5	30.8	30.0	30.8	30.0	30.9	31.0	30.0	31.0	28.0	30.8	**3,505.7**
H2O	2021	9.5	9.1	7.3	5.2	5.8	4.6	5.6	4.9	5.1	7.0	7.3	7.6	**5,932.9**

Manitoba Production
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Licence **8507** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	26.0	26.8	38.6	36.5	35.6	37.1	34.1	32.7	31.2	33.4	29.2	22.6	**8,589.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**3,145.9**
H2O	2020	12.4	11.3	11.3	10.9	12.5	11.5	14.5	13.2	12.0	11.8	9.9	10.3	**5,853.9**
OIL	2020	38.6	32.0	34.5	33.0	33.0	32.0	35.3	33.5	32.7	32.9	30.6	27.9	**8,205.7**
DAY	2019	26.0	24.0	25.0	29.0	29.0	29.0	28.0	31.0	28.0	31.0	28.0	29.0	**2,780.0**
H2O	2019	13.3	14.5	16.4	22.2	16.0	15.9	13.4	13.6	12.4	15.6	11.8	10.9	**5,712.3**
OIL	2019	33.4	31.8	33.3	30.5	32.9	30.4	34.5	38.2	32.3	33.5	30.3	35.1	**7,809.7**

Licence **8508** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,398.0**
H2O	2022	289.2	193.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,584.0**
OIL	2022	14.2	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.6**
DAY	2021	17.0	28.0	31.0	30.0	30.8	23.8	31.0	30.4	29.0	28.7	19.8	30.7	**3,341.8**
H2O	2021	174.5	339.7	325.2	291.9	269.6	218.2	261.7	235.8	214.0	208.0	168.4	305.0	**28,101.7**
OIL	2021	14.9	25.1	27.8	24.7	18.4	14.1	26.4	30.3	25.9	25.0	14.4	16.3	**6,311.3**
DAY	2020	31.0	29.0	30.0	29.8	12.8	29.8	31.0	31.0	29.8	31.0	29.3	30.1	**3,011.6**
H2O	2020	360.1	295.9	321.8	313.1	143.9	312.3	292.0	278.9	255.6	270.6	247.8	253.5	**25,089.7**
OIL	2020	24.0	33.4	35.3	36.6	15.8	45.6	54.7	57.1	59.7	34.9	22.0	24.6	**6,048.0**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	22.0	0.0	23.0	19.0	30.0	30.0	**2,667.0**
H2O	2019	86.4	68.1	81.2	76.9	77.9	72.2	50.9	0.0	372.0	326.3	485.1	377.0	**21,744.2**
OIL	2019	18.0	15.2	18.2	17.1	18.5	17.5	13.0	0.0	11.6	9.7	20.1	22.1	**5,604.3**

Licence **8509** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,412.8**
H2O	2022	46.5	70.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,044.5**
OIL	2022	13.3	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.8**
DAY	2021	31.0	27.5	31.0	29.5	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.3	**3,359.8**
H2O	2021	33.1	21.6	49.8	28.9	30.1	24.0	58.5	81.5	65.7	64.4	63.5	67.6	**23,927.7**
OIL	2021	22.8	26.8	19.2	9.8	9.8	10.2	16.7	22.9	26.7	30.8	25.4	21.0	**6,664.8**
DAY	2020	31.0	26.0	31.0	29.3	31.0	10.5	29.0	31.0	29.7	31.0	30.0	31.0	**2,998.5**
H2O	2020	111.9	88.7	116.2	115.9	112.5	41.2	113.9	88.0	58.4	48.5	37.7	43.4	**23,339.0**
OIL	2020	23.1	21.3	27.4	22.5	25.8	8.4	26.1	21.4	14.1	15.9	17.4	17.6	**6,422.7**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,658.0**
H2O	2019	267.9	283.9	236.2	219.7	199.2	167.2	140.0	170.8	159.0	140.3	120.6	113.6	**22,362.7**
OIL	2019	22.9	24.7	25.5	26.9	27.4	30.3	46.6	32.7	29.8	34.2	28.7	25.6	**6,181.7**

Licence **8510** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2019 To 2022

Licence **8510** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,421.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,421.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,421.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.7**

Licence **8513** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.8**
WIN	2022	198.0	208.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,378.0**
DAY	2021	30.3	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,438.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,429.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,786.4**
WIN	2021	306.0	267.0	299.0	296.0	309.0	179.0	312.0	309.0	248.0	307.0	297.0	297.0	**9,972.0**
DAY	2020	31.0	26.0	0.0	30.0	30.3	27.4	30.2	31.0	30.0	30.6	30.0	31.0	**3,087.5**
H2O	2020	67.3	63.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,429.1**
OIL	2020	40.9	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,786.4**
WIN	2020	0.0	0.0	0.0	449.0	846.0	879.0	988.0	1070.0	1032.0	682.0	291.0	309.0	**6,546.0**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,760.0**
H2O	2019	65.9	47.0	72.4	73.1	67.4	68.6	70.1	77.1	78.8	76.7	76.6	80.0	**13,298.3**
OIL	2019	55.0	43.3	58.2	50.6	45.1	44.3	46.8	41.4	35.4	35.3	34.5	38.4	**12,713.9**

Licence **8514** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.5	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.7**
H2O	2022	3.5	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,813.9**
DAY	2021	31.0	14.2	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	25.2	**3,329.8**
H2O	2021	4.4	2.1	4.2	4.0	3.2	3.0	3.3	4.0	6.5	5.9	5.7	4.8	**8,805.5**
OIL	2021	1.4	0.7	2.0	2.2	2.9	2.7	2.2	1.4	0.0	0.0	0.0	0.0	**9,221.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	27.8	**2,984.6**
H2O	2020	16.7	15.7	17.4	16.0	0.0	0.0	0.0	0.0	0.5	17.2	7.6	1.7	**8,754.4**
OIL	2020	0.9	0.9	1.0	0.9	0.0	0.0	0.0	0.0	0.0	1.1	0.6	0.3	**9,205.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,774.1**
H2O	2019	46.7	41.3	44.1	40.9	40.5	40.8	41.3	42.6	45.2	44.6	42.3	22.8	**8,661.6**
OIL	2019	1.2	0.5	0.0	0.1	0.9	3.2	4.9	3.6	1.6	2.0	2.6	1.5	**9,199.8**

Licence **8515** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,244.3**
H2O	2022	0.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.0**

Manitoba Production
2019 To 2022

Licence **8515** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,224.0**
DAY	2021	30.8	27.8	30.8	29.8	30.8	29.8	30.8	30.7	25.8	30.7	26.8	28.8	**2,224.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.4**
H2O	2021	7.0	7.9	6.7	7.1	7.5	5.8	5.9	6.1	8.9	13.8	6.9	3.1	**1,928.1**
OIL	2021	21.0	22.7	32.7	24.7	25.4	17.8	10.6	10.7	8.0	5.4	8.7	8.9	**6,217.2**
DAY	2020	31.0	29.0	31.0	27.7	11.8	29.1	25.3	29.2	24.5	30.3	30.0	30.8	**1,870.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.4**
H2O	2020	29.5	10.4	6.9	3.8	1.5	4.4	3.7	7.9	3.0	2.3	5.7	3.4	**1,841.4**
OIL	2020	67.5	42.4	56.3	45.5	18.6	42.3	34.2	30.7	20.5	24.4	20.2	23.8	**6,020.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**1,541.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.8	64.8	**1,758.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	67.2	**5,594.2**

Licence **8516** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.9**

Licence **8517** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,279.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,279.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,279.7**

Licence **8520** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.2**

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Licence **8520** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.2**

Licence **8521** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,054.2**
H2O	2022	254.9	237.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,130.1**
OIL	2022	55.0	48.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,083.2**
DAY	2021	30.8	27.8	30.2	29.6	29.8	29.6	30.2	29.3	28.8	29.5	29.7	30.7	**2,996.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.1**
H2O	2021	182.2	171.7	194.6	223.0	218.3	377.3	322.7	310.6	299.5	306.5	273.8	274.3	**52,637.4**
OIL	2021	13.2	1.8	8.0	13.9	15.4	64.8	53.0	51.1	42.1	46.9	84.9	73.7	**7,979.8**
DAY	2020	31.0	29.0	31.0	29.7	12.6	29.5	30.2	30.0	29.7	28.7	29.3	29.8	**2,640.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.1**
H2O	2020	338.5	326.4	188.0	308.8	164.5	340.3	353.6	254.1	302.7	260.4	229.1	168.5	**49,482.9**
OIL	2020	56.7	49.1	51.6	41.3	16.7	85.8	114.2	112.6	83.1	16.9	9.4	22.3	**7,511.0**
DAY	2019	30.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,300.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.1**
H2O	2019	424.6	403.5	439.4	373.2	430.9	399.2	356.6	394.7	369.3	387.0	409.0	370.0	**46,248.0**
OIL	2019	22.5	22.8	26.2	24.1	33.5	37.1	41.1	41.6	35.1	28.8	17.6	32.1	**6,851.3**

Licence **8522** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,071.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,157.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,071.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,157.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,071.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,157.1**

Licence **8523** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	13.0	**1,893.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	14.8	**4,335.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	4.6	**6,977.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.0**

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Licence **8523** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,289.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,962.6**
DAY	2019	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.0**
GAS	2019	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
H2O	2019	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,289.1**
OIL	2019	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,962.6**

Licence **8525** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,384.2**
H2O	2022	40.5	81.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.5**
OIL	2022	6.6	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,080.7**
DAY	2021	9.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	29.0	30.2	**3,326.8**
H2O	2021	30.6	45.8	48.2	43.0	42.8	47.8	49.7	43.9	39.4	51.9	54.1	44.0	**6,195.2**
OIL	2021	20.8	30.8	27.9	21.9	25.2	18.7	18.8	21.3	21.2	12.9	13.5	9.5	**9,060.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	9.0	9.0	30.0	30.7	21.0	10.8	**2,985.1**
H2O	2020	17.1	7.4	7.5	10.2	0.0	0.0	4.8	5.1	122.1	137.4	96.9	102.6	**5,654.0**
OIL	2020	36.0	14.3	14.7	20.2	0.0	0.0	8.7	7.4	41.4	50.9	41.7	60.7	**8,817.5**
DAY	2019	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	17.0	9.0	30.0	31.0	**2,753.6**
H2O	2019	4.5	5.3	4.2	3.5	4.6	8.7	9.6	3.9	1.8	15.8	30.8	17.0	**5,142.9**
OIL	2019	19.8	20.1	15.6	12.4	12.9	15.1	15.4	15.7	7.5	17.2	43.4	38.7	**8,521.5**

Licence **8526** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.3**

Licence **8527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,976.4**
H2O	2022	29.6	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,822.5**
OIL	2022	57.9	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,082.5**
DAY	2021	25.8	20.0	31.0	30.0	24.4	29.5	30.7	31.0	30.0	29.8	29.5	28.8	**2,917.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.6**
H2O	2021	3.4	1.9	6.1	8.2	6.9	8.4	3.5	1.6	1.7	32.0	61.0	35.9	**3,769.1**
OIL	2021	7.6	4.8	11.2	12.5	10.3	12.1	6.8	5.5	5.7	37.7	69.2	57.1	**7,975.8**
DAY	2020	26.0	29.0	31.0	27.3	0.0	0.0	0.0	0.0	1.0	31.0	29.9	27.7	**2,576.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.6**
H2O	2020	7.4	8.8	7.3	6.8	0.0	0.0	0.0	0.0	0.2	4.9	4.3	4.3	**3,598.5**
OIL	2020	17.7	13.6	10.6	9.0	0.0	0.0	0.0	0.0	0.4	38.8	38.3	29.1	**7,735.3**

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Licence **8527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	30.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,374.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.6**
H2O	2019	41.7	42.1	29.0	29.7	15.2	26.7	25.5	19.5	15.2	11.3	9.0	13.0	**3,554.5**
OIL	2019	25.9	56.0	55.0	46.9	34.9	41.3	35.9	33.3	31.0	29.8	22.3	23.6	**7,577.8**

Licence **8533** Well Name **Whitecap South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**

Licence **8534** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,632.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,644.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,632.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,644.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,632.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,644.1**

Licence **8535** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.1**

Licence **8536** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,331.3**
H2O	2022	57.4	50.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,098.9**
OIL	2022	18.2	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,533.0**
DAY	2021	31.0	6.7	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	30.0	29.2	**3,272.9**

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Licence **8536** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	2.1	0.3	1.7	1.8	3.4	2.1	1.9	1.1	0.9	70.4	72.7	54.9	**4,990.6**
OIL	2021	0.6	0.1	0.5	0.3	0.2	0.2	0.2	0.0	0.0	21.3	22.5	17.2	**5,497.7**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	29.8	**2,933.2**
H2O	2020	4.1	3.4	3.8	3.5	0.0	0.0	0.0	0.0	0.2	3.7	3.3	2.1	**4,777.3**
OIL	2020	2.5	2.0	2.0	1.8	0.0	0.0	0.0	0.0	0.1	2.1	1.8	0.6	**5,434.6**
DAY	2019	30.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	30.0	22.0	31.0	**2,719.7**
H2O	2019	12.8	8.9	15.0	13.4	12.8	11.0	11.2	9.4	4.3	7.9	4.1	4.5	**4,753.2**
OIL	2019	4.7	3.7	5.9	3.0	3.6	4.4	4.8	3.9	1.6	3.3	2.2	3.0	**5,421.7**

Licence **8537** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,449.9**
WIN	2022	663.0	569.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,767.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,390.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,166.4**
WIN	2021	529.0	467.0	502.0	478.0	486.0	466.0	472.0	464.0	439.0	473.0	608.0	738.0	**40,535.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,026.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,166.4**
WIN	2020	923.0	786.0	783.0	713.0	680.0	640.0	648.0	613.0	577.0	575.0	542.0	543.0	**34,413.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,166.4**
WIN	2019	1225.0	1107.0	1145.0	907.0	1048.0	683.0	943.0	987.0	849.0	874.0	1136.0	1057.0	**26,390.0**

Licence **8538** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,797.9**
WIN	2022	651.0	637.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,268.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,738.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,311.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,620.0**
WIN	2021	648.0	567.0	607.0	573.0	580.0	553.0	552.0	543.0	511.0	531.0	596.0	641.0	**31,980.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,374.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,311.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,620.0**
WIN	2020	1241.0	1150.0	1112.0	974.0	905.0	850.0	851.0	796.0	738.0	725.0	676.0	671.0	**25,078.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,311.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,620.0**
WIN	2019	808.0	832.0	1094.0	1086.0	1105.0	703.0	1175.0	1208.0	1185.0	1219.0	1188.0	1241.0	**14,389.0**

Licence **8539** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,243.4**
WIN	2022	396.0	354.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,289.0**
DAY	2021	31.0	28.0	29.5	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,184.4**

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Licence **8539** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	299.0	290.0	410.0	465.0	410.0	421.0	448.0	512.0	475.0	451.0	420.0	417.0	**38,539.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**821.0**
WIN	2020	453.0	425.0	217.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.0	**33,521.0**
WIN	2019	538.0	490.0	525.0	465.0	396.0	280.0	546.0	509.0	497.0	476.0	463.0	466.0	**32,310.0**

Licence **8540** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.9**
WIN	2022	304.0	275.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,623.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,450.9**
WIN	2021	324.0	298.0	329.0	317.0	328.0	318.0	326.0	323.0	309.0	317.0	304.0	310.0	**46,044.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,086.0**
WIN	2020	380.0	348.0	366.0	349.0	345.0	339.0	353.0	344.0	331.0	336.0	326.0	330.0	**42,241.0**
WIN	2019	465.0	411.0	441.0	383.0	321.0	241.0	482.0	435.0	413.0	395.0	384.0	389.0	**38,094.0**

Licence **8544** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.6**
WIN	2022	368.0	314.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,654.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.0	30.0	31.0	30.0	31.0	**2,204.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,893.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.1**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	373.6	820.0	677.0	526.0	439.0	400.0	**23,972.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	8.2	0.0	0.0	0.0	**2,032.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,893.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.1**
WIN	2020	1087.6	334.9	1102.4	823.4	748.2	657.0	756.5	736.7	178.2	0.0	0.0	0.0	**20,736.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,893.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.1**
WIN	2019	744.9	831.2	750.0	865.5	915.0	1099.3	1534.5	1517.5	1251.6	1088.3	1095.5	1381.1	**14,311.6**

Licence **8545** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,786.7**
H2O	2022	86.3	62.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,460.2**
OIL	2022	40.2	46.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,168.9**
DAY	2021	29.3	26.3	31.0	29.8	31.0	28.8	31.0	29.5	30.0	30.8	30.0	30.8	**2,729.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.8**
H2O	2021	53.6	41.2	32.7	35.3	32.7	25.5	46.6	57.7	47.1	65.7	70.2	74.6	**5,311.6**
OIL	2021	24.5	24.3	32.1	19.7	13.2	18.9	32.7	42.9	57.2	49.6	44.0	40.7	**5,082.5**
DAY	2020	28.0	29.0	13.0	3.0	12.8	29.7	31.0	30.8	9.0	0.0	24.7	31.0	**2,371.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.8**
H2O	2020	84.8	79.3	20.2	11.4	61.0	96.1	90.3	76.6	22.8	0.0	96.9	68.6	**4,728.7**
OIL	2020	26.1	26.7	9.7	6.5	27.0	37.8	34.0	34.3	10.2	0.0	54.3	33.2	**4,682.7**

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Licence **8545** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	27.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,129.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.8**
H2O	2019	48.7	47.7	146.5	66.3	54.8	56.6	57.3	70.5	65.2	75.9	71.9	84.6	**4,020.7**
OIL	2019	33.4	23.1	27.5	23.8	34.2	38.0	29.8	34.0	28.7	32.9	26.0	29.1	**4,382.9**

Licence **8546** Well Name **East Manson Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,520.3**
H2O	2022	13.6	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.4**
OIL	2022	259.9	257.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,530.8**
DAY	2021	30.0	28.0	30.9	30.0	29.7	27.7	30.9	30.9	29.9	31.0	30.0	31.0	**3,461.3**
H2O	2021	19.2	16.4	11.1	15.4	14.0	16.4	14.7	10.6	10.7	14.7	11.9	13.6	**1,591.3**
OIL	2021	270.8	263.1	248.9	269.1	284.0	267.5	231.2	188.5	155.7	179.2	227.1	255.9	**26,013.9**
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.8	31.0	29.8	30.9	29.9	30.9	**3,101.3**
H2O	2020	11.1	10.8	11.0	2.8	3.8	7.9	11.9	17.2	16.4	14.8	19.7	16.4	**1,422.6**
OIL	2020	99.9	97.2	108.0	32.7	43.4	45.5	152.7	201.4	217.6	232.5	236.0	257.1	**23,172.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,815.0**
H2O	2019	11.9	11.1	12.3	9.9	12.8	11.7	12.3	11.7	11.4	11.4	11.6	11.3	**1,278.8**
OIL	2019	119.6	99.9	117.7	114.6	115.4	106.0	110.2	105.2	102.5	103.2	104.4	101.2	**21,448.9**

Licence **8547** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,360.5**
H2O	2022	12.9	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,799.8**
OIL	2022	21.3	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,196.7**
DAY	2021	31.0	4.7	9.0	29.5	24.4	27.8	30.8	30.0	30.0	3.0	26.3	27.3	**3,310.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.8**
H2O	2021	13.7	2.1	6.1	25.0	17.4	17.4	18.7	13.4	7.1	0.9	17.1	19.3	**9,769.6**
OIL	2021	36.9	5.1	8.9	28.7	19.3	18.6	20.5	15.5	12.1	1.3	20.6	25.8	**7,155.4**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**3,036.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.8**
H2O	2020	8.4	12.3	18.1	1.3	1.1	0.6	0.0	3.9	17.8	18.1	15.3	13.2	**9,611.4**
OIL	2020	18.9	25.7	31.6	2.2	1.5	0.9	0.0	6.8	31.8	33.5	32.3	36.1	**6,942.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,812.8**
GAS	2019	0.2	0.2	0.2	0.2	0.0	1.7	1.2	1.3	0.2	0.0	0.0	0.0	**28.8**
H2O	2019	18.5	16.2	21.4	20.0	19.0	18.1	13.9	27.5	19.0	20.4	7.7	6.8	**9,501.3**
OIL	2019	28.2	24.2	21.7	24.2	24.1	21.3	19.1	22.9	17.3	21.2	19.4	18.4	**6,720.8**

Licence **8548** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,418.8**
H2O	2022	16.2	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.9**
OIL	2022	25.1	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.0**
DAY	2021	31.0	26.0	31.0	30.0	24.4	29.2	30.8	31.0	30.0	31.0	27.1	27.3	**3,367.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2021	21.7	17.4	20.8	20.1	12.7	13.8	15.0	16.8	15.6	14.6	12.8	14.3	**5,599.4**
OIL	2021	71.8	41.3	44.6	43.8	28.6	29.0	29.7	29.9	28.0	24.8	21.9	23.3	**8,875.9**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	28.8	29.2	**3,019.0**

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Licence **8548** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2020	3.1	3.0	1.7	0.1	0.1	0.0	0.0	0.3	7.7	5.3	0.6	23.4	**5,403.8**
OIL	2020	34.2	30.5	21.4	1.4	1.0	0.6	0.0	4.3	20.3	28.8	26.5	72.1	**8,459.2**
DAY	2019	31.0	28.0	31.0	30.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,797.0**
GAS	2019	0.2	0.2	0.2	0.2	0.0	1.4	1.1	1.1	0.1	0.0	0.0	0.0	**25.6**
H2O	2019	30.5	25.2	19.6	18.3	16.7	74.5	26.9	23.1	21.7	15.5	4.8	4.0	**5,358.5**
OIL	2019	48.1	42.4	35.7	30.8	9.1	36.4	38.4	28.5	21.2	27.2	31.9	40.2	**8,218.1**

Licence **8549** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.3**

Licence **8550** Well Name **Whitecap South Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.6**

Licence **8551** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**

Licence **8552** Well Name **Whitecap Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-014-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**

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Licence **8552** Well Name **Whitecap Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-014-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**

UWI **100.05-06-014-28W1.03** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8553** Well Name **East Manson Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.5**
H2O	2022	35.4	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.0**
OIL	2022	246.6	229.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,223.7**
DAY	2021	31.0	28.0	30.9	30.0	31.0	27.8	30.9	31.0	29.9	31.0	30.0	31.0	**3,465.5**
H2O	2021	34.3	33.4	38.1	33.9	29.1	36.8	40.8	37.5	34.4	32.5	35.9	24.5	**2,654.3**
OIL	2021	288.3	267.1	273.3	276.1	288.5	250.1	256.3	203.6	182.8	194.1	246.8	261.5	**28,747.9**
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.5	31.0	29.8	30.9	29.9	30.9	**3,103.0**
H2O	2020	18.2	16.4	22.9	10.3	20.4	18.2	44.9	38.2	39.9	42.0	35.9	36.5	**2,243.1**
OIL	2020	118.8	105.6	122.1	41.2	30.2	47.9	140.9	247.9	253.4	270.5	270.6	282.5	**25,759.4**
DAY	2019	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,817.0**
H2O	2019	20.1	21.9	16.2	17.5	16.0	13.4	20.0	14.7	19.8	18.1	26.8	21.3	**1,899.3**
OIL	2019	118.4	121.1	133.3	123.5	125.9	126.0	118.9	124.8	115.1	114.7	105.7	112.2	**23,827.8**

Licence **8554** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-12-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,413.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.1**

Licence **8555** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.3**
H2O	2022	68.2	60.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,377.1**
OIL	2022	16.1	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,878.9**
DAY	2021	30.3	28.0	31.0	30.0	31.0	28.3	31.0	30.5	29.2	31.0	29.9	30.8	**3,355.3**
H2O	2021	48.2	44.6	44.7	42.2	41.3	37.2	66.2	66.2	64.3	68.7	69.8	72.5	**13,248.4**
OIL	2021	13.8	13.3	14.1	12.9	12.8	12.1	18.9	17.2	15.0	15.3	15.5	16.8	**5,848.4**
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.0	31.0	31.0	29.5	31.0	30.0	31.0	**2,994.3**
H2O	2020	62.0	53.5	56.3	41.0	35.1	13.4	47.1	55.1	49.8	54.5	57.0	51.5	**12,582.5**
OIL	2020	21.0	20.7	18.6	15.9	17.5	6.1	21.2	22.8	21.4	17.1	11.8	15.0	**5,670.7**
DAY	2019	15.0	16.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,648.0**

Manitoba Production
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Licence **8555** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	150.2	163.6	248.0	202.5	159.4	127.1	107.8	100.0	87.4	86.0	65.9	66.3	**12,006.2**
OIL	2019	8.2	4.3	17.9	14.7	24.1	24.3	26.3	28.5	29.2	28.5	35.8	33.9	**5,461.6**

Licence **8556** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,515.9**
H2O	2022	277.3	252.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,329.9**
OIL	2022	35.4	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,304.1**
DAY	2021	24.7	25.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	30.7	29.9	30.8	**3,456.9**
H2O	2021	260.9	279.7	338.9	324.5	323.1	271.2	263.3	292.9	300.2	300.4	299.2	294.5	**33,799.9**
OIL	2021	7.5	6.9	9.5	12.2	13.9	16.6	20.0	30.1	31.7	29.6	32.9	35.9	**5,235.7**
DAY	2020	31.0	29.0	31.0	30.0	30.7	11.0	31.0	30.0	30.0	30.8	30.0	30.8	**3,102.3**
H2O	2020	220.8	201.0	238.1	243.2	347.7	142.8	370.3	368.2	350.6	331.0	329.2	327.1	**30,251.1**
OIL	2020	16.3	17.4	20.2	18.3	17.5	6.2	12.1	12.1	18.3	29.7	9.2	10.2	**4,988.9**
DAY	2019	28.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,757.0**
H2O	2019	203.3	211.9	233.7	447.5	535.8	419.5	282.5	255.5	230.1	240.3	201.0	225.3	**26,781.1**
OIL	2019	13.1	16.4	22.0	7.7	12.6	13.1	17.2	14.3	10.7	9.9	13.9	12.6	**4,801.4**

Licence **8557** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.4**
H2O	2022	66.2	59.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,011.5**
OIL	2022	14.2	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,924.5**
DAY	2021	31.0	28.0	31.0	30.0	30.8	22.2	31.0	30.2	29.9	31.0	30.0	31.0	**3,270.5**
H2O	2021	75.0	67.9	74.7	73.6	73.8	55.7	69.3	53.3	52.6	55.5	56.0	65.7	**18,885.9**
OIL	2021	13.0	11.2	12.4	11.8	11.4	6.6	8.8	8.2	7.7	9.5	10.3	9.9	**7,898.7**
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	22.7	31.0	29.8	31.0	30.0	30.6	**2,914.4**
H2O	2020	83.9	73.7	81.8	82.1	93.3	32.7	64.4	90.5	86.2	91.3	85.8	86.0	**18,112.8**
OIL	2020	20.6	20.4	20.8	20.4	20.4	6.4	11.7	15.2	15.0	15.7	15.0	15.7	**7,777.9**
DAY	2019	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,577.0**
H2O	2019	116.1	100.6	106.3	99.6	127.6	113.7	95.9	86.6	86.3	85.4	84.5	83.2	**17,161.1**
OIL	2019	27.7	26.4	28.8	26.3	32.1	28.4	25.8	24.3	23.9	21.2	22.0	20.4	**7,580.6**

Licence **8558** Well Name **Whitecap Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay KK** Field Code **99** Pool Code **62KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**

Licence **8559** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8559** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,474.2**
H2O	2022	424.4	325.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,818.8**
OIL	2022	75.6	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,158.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.7	29.0	28.7	29.0	12.0	30.0	30.8	**3,415.2**
H2O	2021	140.3	124.9	98.7	96.9	93.3	83.0	166.3	167.0	98.7	53.0	313.1	387.1	**31,068.5**
OIL	2021	17.1	14.5	10.6	10.3	10.5	10.9	16.0	16.1	9.8	4.6	20.9	53.0	**8,031.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,075.0**
H2O	2020	179.1	172.1	198.4	178.5	182.0	68.6	189.5	205.9	179.8	149.8	142.1	146.9	**29,246.2**
OIL	2020	52.6	45.6	38.3	30.6	28.1	9.0	24.0	16.3	13.7	18.3	17.2	17.3	**7,837.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,730.0**
H2O	2019	213.0	150.4	224.7	213.1	221.9	218.6	212.6	193.0	184.3	187.5	193.9	192.3	**27,253.5**
OIL	2019	48.7	39.0	55.2	56.0	64.3	61.1	63.8	68.1	67.7	71.0	50.3	50.6	**7,526.5**

Licence **8561** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,316.1**
H2O	2022	4122.8	3696.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448,826.3**
OIL	2022	35.6	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,675.6**
DAY	2021	30.8	27.8	30.7	29.7	30.9	29.6	30.8	27.7	29.7	29.7	29.8	30.8	**3,257.8**
H2O	2021	4174.7	3768.4	4194.6	4066.5	4225.6	4034.7	3954.0	3868.8	4063.5	4087.4	3968.1	4163.8	**441,006.9**
OIL	2021	36.6	33.8	37.0	34.0	35.4	33.3	35.3	30.3	34.3	32.8	34.8	34.8	**6,606.6**
DAY	2020	31.0	29.0	31.0	0.0	0.0	2.0	0.0	0.0	8.5	30.7	29.8	30.8	**2,899.8**
H2O	2020	4164.1	3941.8	4145.6	106.7	0.0	449.2	0.0	0.0	1149.5	4147.1	4049.0	4160.9	**392,436.8**
OIL	2020	44.0	41.6	44.2	0.0	0.0	3.0	0.0	0.0	13.0	46.8	39.3	38.9	**6,194.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,707.0**
H2O	2019	4262.1	3778.2	4166.9	3896.8	4191.4	3968.6	4224.1	4219.5	3911.4	4021.5	4054.1	4129.2	**366,122.9**
OIL	2019	47.2	42.0	45.3	42.5	45.0	40.6	43.7	45.1	40.7	43.5	42.7	41.5	**5,923.4**

UWI **100.09-12-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.09-12-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	106.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **8562** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,699.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,872.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,918.4**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,699.9**
H2O	2020	212.0	134.4	65.0	105.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,872.4**
OIL	2020	2.8	1.7	0.9	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,918.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,592.9**
H2O	2019	243.1	221.3	243.1	237.2	264.1	235.0	238.3	240.8	230.8	228.8	210.1	211.2	**18,355.8**
OIL	2019	21.4	23.4	26.0	18.6	19.2	20.1	22.6	14.6	11.5	5.1	3.8	3.0	**9,911.5**

Licence **8563** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,857.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,565.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,857.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,565.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,857.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,565.5**

Licence **8564** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,141.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,994.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,538.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,141.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,994.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,538.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,141.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,994.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,538.3**

Licence **8565** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,584.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,584.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.1**
DAY	2019	18.0	3.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**2,436.7**
H2O	2019	10.4	1.3	9.3	17.1	17.4	16.1	16.2	18.1	19.5	37.7	40.4	6.3	**4,584.0**
OIL	2019	1.2	0.2	1.7	3.6	3.7	3.5	3.7	1.4	0.2	0.9	1.4	0.2	**2,921.1**

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Licence **8566** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,939.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,684.1**
DAY	2020	0.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.7**
H2O	2020	0.0	196.0	225.9	113.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,939.8**
OIL	2020	0.0	7.1	4.9	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,684.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	23.0	31.0	30.0	31.0	30.0	11.0	**2,546.7**
H2O	2019	149.7	134.0	150.6	141.1	145.6	140.3	125.6	163.6	151.7	161.3	154.7	57.0	**10,404.3**
OIL	2019	19.1	16.5	16.7	11.2	10.8	9.9	9.0	10.1	6.4	3.1	5.1	2.5	**6,667.4**

Licence **8567** Well Name **Whitecap Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**
H2O	2022	788.7	652.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,560.0**
OIL	2022	51.7	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,802.0**
DAY	2021	31.0	28.0	31.0	30.0	26.0	7.0	31.0	31.0	29.0	29.3	30.0	31.0	**3,250.5**
H2O	2021	745.3	639.8	659.2	696.8	443.2	191.0	918.8	853.4	733.2	765.7	796.4	859.2	**90,118.7**
OIL	2021	36.2	31.5	38.7	42.1	40.9	0.0	25.5	58.8	42.4	40.2	58.6	84.7	**5,713.5**
DAY	2020	31.0	28.0	31.0	29.8	31.0	29.1	30.8	31.0	30.0	31.0	29.5	31.0	**2,916.2**
H2O	2020	872.1	773.0	932.6	839.7	888.2	849.3	993.1	909.2	824.6	840.1	744.2	792.4	**81,816.7**
OIL	2020	36.2	31.5	38.7	42.8	36.0	33.3	39.4	41.7	39.6	27.2	25.1	32.5	**5,213.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**2,553.0**
H2O	2019	932.7	739.5	782.7	771.4	852.2	778.8	722.6	825.7	782.1	800.0	780.4	947.3	**71,558.2**
OIL	2019	32.6	24.9	26.9	26.2	25.8	25.1	18.4	17.3	30.0	31.8	34.8	29.4	**4,789.9**

Licence **8568** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,782.9**
H2O	2022	16.1	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,941.8**
OIL	2022	57.6	55.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,085.2**
DAY	2021	31.0	26.3	30.8	30.0	26.0	26.4	30.0	30.5	29.8	30.7	30.0	30.7	**2,724.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.3**
H2O	2021	118.6	48.6	41.2	31.5	22.1	48.0	33.5	21.7	21.6	21.5	30.4	19.8	**2,912.0**
OIL	2021	57.0	47.6	56.2	48.9	41.9	48.7	55.2	50.2	49.2	48.8	60.3	53.4	**6,972.2**
DAY	2020	30.0	29.0	30.0	29.0	0.0	0.0	0.0	0.0	2.0	23.3	1.0	27.0	**2,372.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.3**
H2O	2020	12.8	14.7	11.4	11.1	0.0	0.0	0.0	0.0	0.8	4.4	1.3	147.9	**2,453.5**
OIL	2020	15.6	10.5	14.4	10.2	0.0	0.0	0.0	0.0	0.7	13.9	0.2	16.4	**6,354.8**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	15.0	11.0	28.0	**2,201.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.3**
H2O	2019	17.6	13.2	12.5	9.9	11.0	8.9	4.6	4.3	4.3	2.2	3.0	11.3	**2,249.1**
OIL	2019	35.5	24.0	25.7	22.6	20.6	17.9	22.0	21.6	19.8	8.9	8.9	29.1	**6,272.9**

Licence **8569** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.0**
H2O	2022	31.8	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,192.6**
OIL	2022	65.9	65.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,069.1**

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Licence **8569** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	30.0	30.4	29.4	30.3	30.0	31.0	**3,468.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2021	93.4	65.7	43.8	41.6	36.9	35.4	37.8	35.0	32.8	23.6	28.1	31.6	**10,132.6**
OIL	2021	84.3	75.2	88.3	81.7	84.0	77.2	100.6	81.0	70.3	63.7	68.5	43.9	**10,937.8**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	24.3	30.8	30.0	24.0	27.0	31.0	**3,106.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	5.1	0.0	0.0	2.3	8.3	3.2	5.7	4.2	2.1	0.0	173.3	126.9	**9,626.9**
OIL	2020	40.5	41.0	51.3	52.6	53.7	57.0	42.0	50.1	46.5	37.7	16.1	97.8	**10,019.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,758.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	8.6	9.3	10.2	8.0	7.4	5.0	3.4	4.2	4.9	3.5	4.0	6.7	**9,295.8**
OIL	2019	40.5	33.0	33.3	34.3	25.9	26.2	37.2	36.8	37.4	44.5	42.8	41.0	**9,432.8**

Licence **8570** Well Name **Whitecap Manson Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **100.03-32-013-28W1.00** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.8**
WIN	2022	6623.3	5540.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,745.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.2	31.0	30.0	31.0	30.0	31.0	**638.8**
WIN	2021	3388.0	2495.1	3005.7	3345.4	3612.2	5089.2	4142.8	5709.6	5003.8	4925.6	5342.8	5710.7	**347,581.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**274.6**
WIN	2020	2765.4	2756.1	2931.3	2589.1	2856.2	2838.9	2772.2	3218.4	3790.2	3651.8	2533.5	3648.4	**295,810.1**
WIN	2019	4292.9	4533.3	4463.6	4008.8	0.0	0.0	3779.0	2241.6	1779.1	2097.8	2531.6	2599.6	**259,458.6**

Licence **8571** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,879.1**
WIN	2022	319.0	308.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,219.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,820.1**
WIN	2021	370.0	313.0	332.0	316.0	327.0	355.0	356.0	350.0	318.0	324.0	331.0	311.0	**40,592.0**
DAY	2020	0.0	0.0	0.0	30.0	25.6	27.9	31.0	31.0	30.0	24.0	10.8	30.2	**1,455.5**
WIN	2020	597.0	858.0	938.0	747.0	615.0	511.0	449.0	376.0	301.0	214.0	196.0	455.0	**36,589.0**
WIN	2019	1197.0	1099.0	1184.0	502.0	382.0	240.0	439.0	661.0	809.0	741.0	700.0	651.0	**30,332.0**

Licence **8572** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.4**
H2O	2022	29.4	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,267.1**
OIL	2022	1.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,264.6**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	31.0	29.9	31.0	30.0	31.0	**3,200.4**
H2O	2021	89.9	73.6	84.3	105.0	105.8	84.8	98.6	91.7	88.1	91.9	89.9	40.4	**22,211.0**
OIL	2021	31.6	8.4	10.1	15.0	15.7	11.9	10.2	9.3	8.6	9.0	8.7	3.2	**6,261.1**
DAY	2020	31.0	29.0	31.0	29.8	30.9	11.0	22.8	0.0	0.0	0.0	20.8	30.6	**2,841.9**
H2O	2020	106.1	96.3	106.7	96.8	99.5	34.3	67.5	0.0	0.0	0.0	62.0	89.9	**21,167.0**
OIL	2020	35.3	34.9	35.8	31.9	29.4	11.2	23.7	0.0	0.0	0.0	20.8	31.5	**6,119.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,605.0**
H2O	2019	151.1	135.1	133.4	109.5	106.4	106.2	100.9	112.2	119.7	117.9	109.2	107.1	**20,407.9**
OIL	2019	26.4	21.5	28.4	39.7	37.1	35.5	35.4	37.9	40.2	39.6	38.7	36.2	**5,864.9**

Licence **8573** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **8573** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,339.5**
H2O	2022	35.3	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,353.8**
OIL	2022	10.8	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,939.6**
DAY	2021	31.0	27.7	31.0	30.0	30.9	22.4	30.0	30.7	29.9	25.8	30.0	31.0	**3,281.0**
H2O	2021	44.7	47.3	52.7	49.3	48.1	37.4	51.2	75.2	61.0	43.3	43.1	43.1	**24,285.8**
OIL	2021	7.1	7.8	8.7	9.2	11.0	8.2	11.6	24.4	15.0	10.8	11.9	12.5	**4,918.4**
DAY	2020	31.0	29.0	30.0	29.8	12.4	29.3	31.0	31.0	29.3	31.0	29.2	30.6	**2,930.6**
H2O	2020	65.2	59.2	69.0	73.5	34.0	80.2	101.9	104.9	98.3	59.9	40.2	41.4	**23,689.4**
OIL	2020	42.1	41.7	43.8	45.1	18.4	42.1	18.4	17.4	16.8	9.3	5.8	6.3	**4,780.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	25.0	30.0	31.0	**2,587.0**
H2O	2019	155.5	137.4	100.7	91.6	98.2	93.3	78.4	69.1	62.5	59.0	90.4	80.0	**22,861.7**
OIL	2019	9.0	8.3	20.5	20.0	21.4	20.4	15.1	12.0	10.8	9.9	17.3	18.3	**4,473.0**

Licence **8574** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,447.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,447.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,447.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.6**

Licence **8576** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,391.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,237.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,816.3**
DAY	2020	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	**2,391.4**
H2O	2020	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	12.6	0.0	0.0	**8,237.9**
OIL	2020	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.5	0.0	0.0	**4,816.3**
DAY	2019	31.0	25.0	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.4**
H2O	2019	20.9	17.7	31.9	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,222.0**
OIL	2019	2.2	1.3	1.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,815.7**

Licence **8577** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,198.4**
H2O	2022	421.4	541.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,564.5**
OIL	2022	76.4	146.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,961.0**
DAY	2021	29.3	27.7	30.8	30.0	25.4	30.0	30.8	30.8	10.2	30.8	30.0	30.8	**3,141.8**
H2O	2021	409.7	389.8	391.4	403.0	391.0	443.3	423.2	423.4	132.7	454.5	414.7	424.9	**36,602.0**
OIL	2021	88.3	102.9	176.9	94.4	75.9	89.2	96.0	83.9	27.9	91.2	84.5	88.3	**14,738.6**
DAY	2020	29.0	28.0	28.0	15.0	0.0	0.0	0.0	20.2	29.9	29.3	30.0	31.0	**2,805.2**
H2O	2020	363.6	318.3	321.4	165.6	0.0	0.0	0.0	296.7	511.2	502.1	421.8	442.0	**31,900.4**
OIL	2020	107.5	105.8	102.5	60.9	0.0	0.0	0.0	88.6	144.2	147.5	149.3	106.5	**13,639.2**

Manitoba Production
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Licence **8577** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	29.0	28.0	29.0	27.0	28.0	30.0	30.0	28.0	29.0	**2,564.8**
H2O	2019	928.7	842.2	713.2	442.6	406.7	396.4	396.7	443.5	467.1	425.5	362.9	361.6	**28,557.7**
OIL	2019	18.0	16.2	67.5	123.6	103.7	106.7	101.7	104.5	87.9	103.9	85.4	95.4	**12,626.4**

Licence **8578** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,169.9**
H2O	2022	8.6	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,608.0**
OIL	2022	5.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,290.6**
DAY	2021	31.0	28.0	31.0	30.0	30.9	28.7	31.0	31.0	29.4	30.8	22.0	16.5	**3,111.4**
H2O	2021	6.4	5.9	6.5	6.4	6.5	13.1	16.6	15.8	15.0	9.7	6.2	4.5	**12,591.5**
OIL	2021	3.2	2.8	3.1	2.9	3.1	2.9	3.0	3.1	2.9	5.5	4.2	3.2	**4,279.4**
DAY	2020	31.0	24.0	28.0	29.4	30.2	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,771.1**
H2O	2020	30.2	22.8	27.6	30.2	34.4	12.2	0.0	0.0	0.0	14.1	6.4	6.3	**12,478.9**
OIL	2020	14.6	12.0	13.5	14.3	14.4	5.5	0.0	0.0	0.0	6.6	3.0	3.2	**4,239.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,532.0**
H2O	2019	27.0	23.9	14.9	14.5	15.9	14.9	14.8	12.1	11.6	12.1	12.0	28.8	**12,294.7**
OIL	2019	12.0	11.1	8.4	5.7	6.2	5.7	6.1	6.0	6.0	6.1	6.3	14.2	**4,152.4**

Licence **8579** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.0**
WIN	2022	280.0	379.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,670.0**
DAY	2021	31.0	28.0	31.0	30.0	29.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,928.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,898.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,176.8**
WIN	2021	231.0	200.0	211.0	198.0	197.0	183.0	187.0	184.0	173.0	175.0	196.0	280.0	**19,011.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**2,565.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,898.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,176.8**
WIN	2020	607.0	460.0	399.0	379.0	391.0	313.0	291.0	277.0	256.0	254.0	237.0	270.0	**16,596.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,295.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,898.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,176.8**
WIN	2019	1210.0	1105.0	1211.0	1048.0	934.0	575.0	786.0	116.0	0.0	0.0	256.0	578.0	**12,462.0**

Licence **8581** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,264.5**
H2O	2022	16.6	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,066.4**
OIL	2022	6.8	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,641.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	30.8	**3,205.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2021	52.3	49.3	54.6	52.6	55.9	40.4	41.7	42.3	40.9	18.7	15.9	17.7	**15,034.8**
OIL	2021	16.5	15.2	18.1	17.5	18.1	15.2	14.4	14.4	14.0	7.1	6.3	7.0	**3,628.5**
DAY	2020	25.0	29.0	29.0	30.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	30.8	**2,840.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2020	4.3	4.6	132.5	170.3	0.0	0.0	65.3	140.8	100.8	67.1	56.3	53.1	**14,552.5**

Manitoba Production
2019 To 2022

Licence **8581** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.2	0.3	13.1	36.4	0.0	0.0	13.2	23.6	20.8	19.2	17.0	16.4	**3,464.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,564.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2019	10.8	9.5	13.6	11.8	8.6	7.7	5.9	5.5	5.8	5.9	5.9	5.3	**13,757.4**
OIL	2019	2.6	2.7	3.2	2.8	1.4	1.1	0.6	0.3	0.3	0.4	0.5	0.3	**3,304.5**

Licence **8582** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,343.1**
H2O	2022	39.9	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,339.4**
OIL	2022	12.5	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,447.3**
DAY	2021	31.0	28.0	31.0	30.0	30.5	30.0	31.0	30.5	30.0	31.0	29.9	30.8	**3,284.1**
H2O	2021	34.2	32.0	38.7	38.4	36.8	25.1	24.3	24.0	25.7	41.0	42.8	42.8	**17,264.7**
OIL	2021	23.3	21.2	25.8	25.0	23.2	19.0	18.1	17.8	3.8	9.7	11.4	13.1	**9,423.6**
DAY	2020	28.0	29.0	31.0	30.0	30.8	11.0	30.5	30.8	29.5	31.0	30.0	30.8	**2,920.4**
H2O	2020	35.9	34.6	41.9	44.8	44.8	15.8	45.0	43.9	37.0	45.0	38.7	34.7	**16,858.9**
OIL	2020	22.0	25.8	26.7	23.6	23.2	7.6	26.2	24.1	17.8	16.6	19.7	23.0	**9,212.2**
DAY	2019	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,578.0**
H2O	2019	48.5	45.8	54.4	50.4	44.9	41.2	44.1	43.2	39.1	43.5	42.0	38.9	**16,396.8**
OIL	2019	30.4	30.5	33.4	28.4	30.1	29.0	30.7	29.4	29.4	28.4	28.8	22.5	**8,955.9**

Licence **8583** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.8**
H2O	2022	174.3	153.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.1**
OIL	2022	43.5	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,660.1**
DAY	2021	24.0	15.0	31.0	28.7	31.0	14.3	28.5	29.5	30.0	30.9	30.0	31.0	**3,381.1**
H2O	2021	27.4	14.9	31.6	27.9	31.2	14.5	148.3	148.1	176.0	185.3	171.2	173.5	**7,106.8**
OIL	2021	19.7	8.8	19.7	16.0	17.2	7.7	35.7	42.1	42.7	42.3	43.0	41.1	**11,579.4**
DAY	2020	31.0	29.0	31.0	24.7	30.8	30.0	31.0	31.0	30.0	30.8	29.9	30.0	**3,057.2**
H2O	2020	20.3	15.3	13.8	13.7	23.2	21.7	22.0	16.7	14.2	13.0	27.9	38.1	**5,956.9**
OIL	2020	61.9	53.8	53.3	49.0	80.1	72.6	68.7	55.1	48.2	43.0	22.7	29.9	**11,243.4**
DAY	2019	28.0	26.0	30.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,698.0**
H2O	2019	14.3	10.9	11.2	14.3	16.7	15.2	16.3	16.6	16.9	17.8	16.7	20.3	**5,717.0**
OIL	2019	58.7	49.1	56.7	56.4	59.8	56.0	57.9	54.4	53.1	55.8	56.4	59.3	**10,605.1**

Licence **8584** Well Name **Elcano North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole SWD Pool** Field Code **17** Pool Code **22** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	69547.0	62769.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397,779.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	71341.0	63673.0	67665.0	67664.0	69762.0	66489.0	67887.0	69173.0	66682.0	69220.0	67097.0	69404.0	**4,265,463.4**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	74583.0	69027.0	74940.0	15417.0	12949.0	2034.0	76112.0	75343.0	74641.0	76544.0	74531.0	76545.0	**3,449,406.4**
WIN	2019	76027.0	67446.0	73421.0	71918.0	73682.0	71331.0	76465.0	75366.0	74834.0	79176.0	76268.0	77073.0	**2,746,740.4**

Licence **8585** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

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Licence **8585** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.0**

Licence **8586** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	18.0	29.8	26.8	28.0	7.0	16.0	6.0	0.0	0.0	0.0	**2,273.6**
H2O	2021	0.0	0.0	22.8	17.1	13.5	12.2	2.2	9.8	0.8	0.0	0.0	0.0	**3,077.3**
OIL	2021	0.0	0.0	3.3	3.4	3.6	3.3	0.6	2.6	0.2	0.0	0.0	0.0	**1,732.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,998.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
DAY	2019	17.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	0.0	**2,142.0**
H2O	2019	8.1	0.0	14.3	11.8	9.0	8.1	12.1	11.0	11.7	6.6	0.0	0.0	**2,998.9**
OIL	2019	2.6	0.0	3.6	1.2	3.4	3.3	0.7	0.5	0.7	0.3	0.0	0.0	**1,715.0**

Licence **8587** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.5**
H2O	2022	48.5	44.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,094.2**
OIL	2022	78.5	69.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,703.9**
DAY	2021	31.0	18.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,376.5**
H2O	2021	33.3	11.3	42.5	43.0	41.7	41.9	43.3	35.5	41.5	44.5	45.5	47.4	**8,001.0**
OIL	2021	68.9	42.4	82.8	80.8	83.5	77.8	76.7	76.9	74.7	75.8	73.9	72.5	**15,555.6**
DAY	2020	31.0	29.0	31.0	29.7	30.7	30.0	31.0	31.0	30.0	30.8	29.9	31.0	**3,021.1**
H2O	2020	42.0	36.6	37.5	37.3	40.0	37.1	38.0	33.4	31.3	32.4	33.1	35.5	**7,529.6**
OIL	2020	96.7	88.8	93.2	85.3	86.8	81.0	85.1	81.6	78.3	73.1	67.6	69.1	**14,668.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,656.0**
H2O	2019	39.1	34.0	38.5	36.9	42.1	40.8	45.3	44.4	46.5	49.4	45.9	45.9	**7,095.4**
OIL	2019	102.3	90.6	107.3	103.1	99.6	87.8	92.8	95.1	90.0	87.8	89.8	93.5	**13,682.3**

Licence **8588** Well Name **Daly Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.4**
H2O	2022	30.0	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,146.9**
OIL	2022	18.1	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,742.6**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	29.0	30.5	29.4	31.0	30.0	31.0	**3,151.1**
H2O	2021	49.9	34.6	37.4	38.4	21.9	19.5	22.6	31.1	29.9	35.4	46.3	29.8	**26,093.0**
OIL	2021	19.8	13.6	12.4	11.8	9.6	8.8	9.4	12.2	10.2	10.2	17.8	19.5	**9,709.4**

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Licence **8588** Well Name **Daly Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,789.5**
H2O	2020	50.5	45.5	36.1	36.0	0.2	0.0	0.0	0.0	0.0	52.8	71.5	57.3	**25,696.2**
OIL	2020	8.6	8.6	6.9	6.7	0.0	0.0	0.0	0.0	0.0	15.6	23.7	22.1	**9,554.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,583.0**
H2O	2019	86.2	86.3	85.8	75.9	76.1	62.5	62.5	60.1	55.3	57.5	55.2	52.0	**25,346.3**
OIL	2019	24.4	25.0	25.5	22.6	23.4	20.2	21.3	19.7	16.4	15.2	13.8	9.1	**9,461.9**

Licence **8589** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-18-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.7**
H2O	2022	49.0	45.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,730.0**
OIL	2022	5.9	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,251.0**
DAY	2021	31.0	18.0	31.0	23.0	31.0	30.0	30.9	27.9	27.0	31.0	30.0	31.0	**3,168.7**
H2O	2021	46.5	26.4	47.6	35.9	52.8	56.2	58.0	53.7	46.5	49.8	53.9	53.3	**16,635.6**
OIL	2021	20.7	11.3	20.3	15.7	17.0	8.3	7.2	2.3	4.3	9.2	7.1	8.2	**4,239.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	23.4	27.8	31.0	29.8	30.9	30.0	31.0	**2,826.9**
H2O	2020	67.1	64.9	78.9	76.6	58.9	42.3	48.7	52.2	44.9	49.0	52.0	46.8	**16,055.0**
OIL	2020	3.3	3.1	3.1	3.0	20.7	17.5	21.2	19.0	8.1	8.5	14.7	20.8	**4,108.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**2,471.0**
H2O	2019	33.1	30.5	57.8	66.1	66.3	65.9	63.7	67.7	68.4	66.8	63.9	65.8	**15,372.7**
OIL	2019	22.7	21.1	16.3	3.6	10.8	14.4	14.1	5.8	5.2	4.6	3.6	3.4	**3,965.1**

Licence **8590** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,097.7**
H2O	2022	134.3	117.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,713.8**
OIL	2022	10.8	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,379.5**
DAY	2021	30.5	28.0	31.0	30.0	30.9	23.7	30.5	30.5	29.4	31.0	23.1	31.0	**3,038.7**
H2O	2021	160.0	146.0	152.7	144.9	145.2	111.1	147.3	140.3	126.7	121.3	99.8	138.1	**56,461.9**
OIL	2021	9.2	8.4	9.3	19.0	21.6	14.8	17.9	15.4	16.5	24.8	17.5	21.6	**6,364.3**
DAY	2020	31.0	29.0	31.0	29.4	30.2	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,689.1**
H2O	2020	140.0	123.3	130.8	120.8	137.9	48.7	0.0	0.0	0.0	109.8	136.6	160.0	**54,828.5**
OIL	2020	12.2	13.6	17.1	17.2	17.2	5.8	0.0	0.0	0.0	12.5	15.0	7.2	**6,168.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	1.0	0.0	0.0	30.0	31.0	30.0	31.0	**2,442.0**
H2O	2019	154.0	139.9	144.7	111.5	128.9	4.1	0.0	0.0	153.7	150.5	136.4	166.7	**53,720.6**
OIL	2019	39.0	36.1	38.1	26.3	30.5	1.0	0.0	0.0	19.5	18.3	16.5	17.5	**6,050.5**

Licence **8592** Well Name **Elcano North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-34-012-27W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
WIN	2022	29881.0	28834.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,686,275.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**610.0**
WIN	2021	31546.0	31008.0	23027.0	22508.0	26414.0	23930.0	22558.0	21589.0	24965.0	29599.0	28782.0	30060.0	**2,627,560.9**
DAY	2020	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**245.0**
WIN	2020	45423.0	33799.0	32534.0	0.0	230.0	23405.0	13217.0	19878.0	22729.0	23979.0	17498.0	29705.0	**2,311,574.9**
WIN	2019	39692.0	40784.0	38719.0	38183.0	44796.0	45671.0	44133.0	56018.0	48942.0	50179.0	37876.0	37456.0	**2,049,177.9**

Licence **8593** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **8593** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-19-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**

Licence **8594** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,247.7**
H2O	2022	145.7	129.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,138.1**
OIL	2022	16.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,837.3**
DAY	2021	31.0	28.0	30.8	30.0	25.4	30.0	30.8	30.8	29.8	30.8	30.0	30.8	**3,189.3**
H2O	2021	267.6	350.1	338.9	249.6	222.4	254.7	199.0	220.2	228.5	244.8	193.8	166.3	**29,863.2**
OIL	2021	22.9	17.7	16.7	12.7	11.9	12.7	12.8	17.7	25.0	20.8	16.7	16.9	**14,809.7**
DAY	2020	30.0	29.0	16.0	0.0	0.0	0.0	0.0	0.0	26.9	30.0	30.0	31.0	**2,831.1**
H2O	2020	149.9	159.8	94.8	0.0	0.0	0.0	0.0	0.0	274.3	294.2	225.8	198.3	**26,927.3**
OIL	2020	15.6	15.3	10.7	0.0	0.0	0.0	0.0	0.0	26.7	30.0	23.7	14.3	**14,605.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,638.2**
H2O	2019	179.7	188.4	206.1	180.0	178.6	164.9	182.8	143.3	104.3	183.4	237.5	213.0	**25,530.2**
OIL	2019	15.3	12.8	14.1	14.5	14.3	9.0	9.7	9.7	9.8	7.1	6.1	13.7	**14,468.9**

Licence **8595** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,183.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.1**
DAY	2020	27.0	26.0	27.0	14.0	0.0	0.0	0.0	0.0	0.0	25.3	30.0	12.0	**2,632.4**
H2O	2020	36.4	37.1	35.0	16.7	0.0	0.0	0.0	0.0	0.0	23.8	27.0	11.9	**60,183.8**
OIL	2020	5.7	5.9	5.6	4.0	0.0	0.0	0.0	0.0	0.0	4.3	2.7	1.0	**8,883.1**
DAY	2019	29.0	28.0	31.0	26.0	30.0	28.0	28.0	29.0	28.0	27.0	29.0	27.0	**2,471.1**
H2O	2019	90.6	87.8	97.1	58.1	51.8	42.2	40.0	53.2	49.8	50.0	45.6	38.1	**59,995.9**
OIL	2019	13.7	13.2	14.3	10.6	10.0	6.4	4.9	4.9	4.0	4.3	5.0	5.1	**8,853.9**

Licence **8596** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.2	30.0	30.1	4.1	0.0	**2,595.1**
H2O	2021	43.4	29.8	30.9	30.3	47.0	43.2	39.7	39.8	37.5	940.6	160.5	0.0	**51,545.7**
OIL	2021	17.3	10.6	10.0	10.2	19.9	20.6	18.3	17.0	17.8	5.3	0.3	0.0	**20,091.5**
DAY	2020	31.0	29.0	31.0	0.0	0.0	24.3	31.0	30.7	27.5	31.0	30.0	31.0	**2,288.7**
H2O	2020	125.0	114.4	117.8	0.0	0.0	94.3	112.6	6.3	68.5	67.5	53.7	59.8	**50,103.0**
OIL	2020	72.4	61.9	59.7	0.0	0.0	48.6	63.1	2.9	37.9	38.8	27.8	26.8	**19,944.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,992.2**
H2O	2019	138.0	123.2	135.9	130.9	121.4	110.9	115.9	115.4	114.8	119.6	115.9	124.4	**49,283.1**
OIL	2019	97.8	91.4	99.2	93.9	89.7	80.1	85.0	83.2	79.0	80.8	76.9	76.7	**19,504.3**

Manitoba Production
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Licence **8597** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,030.9**
H2O	2022	2000.4	1707.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,806.2**
OIL	2022	55.8	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,281.5**
DAY	2021	31.0	28.0	30.0	30.0	30.9	11.7	30.0	28.3	29.2	31.0	29.3	30.6	**2,974.4**
H2O	2021	1963.9	1817.3	1930.3	1956.3	1969.8	778.8	1988.6	1954.9	1998.6	1982.7	1897.0	1914.3	**193,098.3**
OIL	2021	56.2	49.7	48.3	46.1	48.2	18.1	47.5	57.2	56.3	57.9	54.6	58.0	**15,192.1**
DAY	2020	31.0	29.0	31.0	29.5	28.6	28.4	30.5	31.0	29.3	31.0	30.0	29.1	**2,634.4**
H2O	2020	2056.9	1726.3	1930.2	1916.2	2069.1	1983.8	2123.9	2226.6	2074.7	2161.6	1995.7	1867.3	**170,945.8**
OIL	2020	43.2	51.1	54.2	47.7	38.9	40.8	43.5	41.3	39.7	62.6	57.6	53.3	**14,594.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	28.0	31.0	**2,276.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.7	2028.8	1858.9	2108.1	**146,813.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	87.4	26.5	40.3	**14,020.1**

Licence **8598** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.2**

Licence **8599** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,075.8**
H2O	2022	435.5	388.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,737.6**
OIL	2022	75.0	70.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,067.2**
DAY	2021	31.0	8.2	31.0	30.0	31.0	30.0	31.0	30.7	29.0	30.8	30.0	30.0	**3,017.6**
H2O	2021	169.2	45.0	161.7	153.1	155.4	145.0	156.1	163.7	188.8	435.4	425.2	430.2	**10,913.9**
OIL	2021	31.4	8.4	25.4	17.5	22.1	21.6	17.9	11.5	19.9	81.7	73.5	73.1	**7,921.7**
DAY	2020	28.0	23.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	24.8	30.0	27.8	**2,674.9**
H2O	2020	59.1	78.9	146.4	128.0	0.0	0.0	0.0	0.0	0.0	304.3	264.8	174.3	**8,285.1**
OIL	2020	27.0	21.6	12.8	2.4	0.0	0.0	0.0	0.0	0.0	1.2	14.8	21.6	**7,517.7**
DAY	2019	31.0	28.0	31.0	20.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,480.3**
H2O	2019	87.5	89.2	74.6	44.7	38.0	162.6	85.2	54.2	66.2	73.0	76.5	66.3	**7,129.3**
OIL	2019	32.5	34.6	50.1	30.3	19.0	59.6	45.1	29.1	23.3	27.1	27.8	31.7	**7,416.3**

Licence **8600** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.7**
WIN	2022	687.0	569.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,270.0**
DAY	2021	30.3	28.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,909.7**

Manitoba Production
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Licence **8600** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,337.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,040.8**
WIN	2021	630.0	505.0	601.0	680.0	721.0	684.0	791.0	995.0	934.0	1026.0	862.0	784.0	**31,014.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.9	30.0	31.0	**2,549.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,337.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,040.8**
WIN	2020	1038.0	1036.0	1226.0	1183.0	1144.0	1065.0	951.0	803.0	686.0	646.0	630.0	727.0	**21,801.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,278.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,337.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,040.8**
WIN	2019	427.0	601.0	921.0	696.0	777.0	681.0	775.0	1033.0	1155.0	1204.0	1143.0	1141.0	**10,666.0**

Licence **8601** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,220.5**
H2O	2022	687.6	764.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167,082.7**
OIL	2022	17.6	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,251.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	29.8	30.2	**3,180.5**
H2O	2021	1314.2	1129.9	1160.7	1149.1	1126.3	1050.2	1084.5	1080.8	1028.1	1069.0	1031.7	1108.5	**165,630.6**
OIL	2021	33.2	28.4	36.5	14.3	40.6	40.1	34.4	31.4	30.3	12.1	7.2	28.0	**7,213.0**
DAY	2020	31.0	27.0	16.0	30.0	12.8	11.2	18.8	0.0	2.0	30.1	30.0	29.8	**2,816.7**
H2O	2020	1340.9	1149.8	720.0	1283.0	589.1	562.1	1078.2	0.0	86.8	1353.8	1341.0	1421.5	**152,297.6**
OIL	2020	43.9	37.3	24.1	43.8	16.6	13.6	7.8	0.0	0.1	1.4	22.3	33.6	**6,876.5**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,578.0**
H2O	2019	1936.1	1374.3	1928.4	1722.6	1718.8	1561.4	1481.8	1572.2	1536.4	1419.2	1324.6	1342.0	**141,371.4**
OIL	2019	38.2	29.6	39.8	33.8	37.9	54.3	49.2	32.4	30.7	53.1	37.2	39.2	**6,632.0**

Licence **8602** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,228.6**
H2O	2022	59.0	52.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,726.4**
OIL	2022	42.3	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	30.0	**3,170.2**
H2O	2021	12.5	11.9	10.8	10.7	10.2	9.6	11.1	10.1	18.7	94.5	71.0	63.8	**3,615.1**
OIL	2021	13.9	10.3	12.8	11.9	11.4	10.2	9.2	7.8	8.3	76.3	70.5	56.3	**5,484.6**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	29.8	**2,806.4**
H2O	2020	9.5	8.9	9.9	10.4	0.0	0.0	0.0	0.0	1.0	14.8	12.0	7.3	**3,280.2**
OIL	2020	16.1	15.0	17.2	15.9	0.0	0.0	0.0	0.0	1.0	17.6	17.2	19.8	**5,185.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,592.9**
H2O	2019	19.9	18.0	17.6	14.7	17.2	16.9	10.2	9.4	9.3	11.7	9.6	9.3	**3,206.4**
OIL	2019	14.5	14.3	19.7	21.2	18.9	17.5	18.1	19.9	20.5	20.0	18.2	18.3	**5,065.9**

Licence **8603** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,246.9**
H2O	2022	151.3	135.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,563.6**
OIL	2022	35.9	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,911.8**
DAY	2021	31.0	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	30.8	27.0	19.9	**3,190.1**

Manitoba Production
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Licence **8603** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	105.4	91.5	105.5	97.4	95.2	89.5	98.7	106.9	127.7	128.3	91.2	103.7	**37,276.7**
OIL	2021	19.0	24.3	20.4	20.6	21.4	20.8	21.0	20.8	19.2	9.1	9.9	28.2	**2,841.9**
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	17.0	24.0	30.0	30.7	30.0	27.8	**2,840.2**
H2O	2020	123.7	115.8	120.1	113.2	0.0	0.0	75.7	112.8	119.0	123.9	105.5	98.8	**36,035.7**
OIL	2020	23.8	21.5	22.0	20.7	0.0	0.0	12.8	15.5	20.7	22.1	18.1	14.9	**2,607.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,560.7**
H2O	2019	146.2	131.7	141.4	132.1	120.2	113.6	111.2	107.3	111.1	116.4	114.4	128.8	**34,927.2**
OIL	2019	24.5	24.6	22.3	18.9	26.5	25.5	24.6	21.5	21.6	27.8	30.6	21.2	**2,415.1**

Licence **8605** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,613.8**
H2O	2022	8.3	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,001.5**
OIL	2022	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,709.3**
DAY	2021	5.0	6.0	4.0	6.0	4.0	6.0	4.9	5.9	4.0	6.0	8.0	5.0	**2,602.8**
H2O	2021	9.3	10.9	7.6	11.3	7.8	11.9	8.3	8.9	6.1	8.4	11.8	7.0	**17,986.1**
OIL	2021	0.6	0.7	0.4	0.7	0.5	0.8	0.8	1.2	0.8	1.2	1.8	1.1	**3,706.9**
DAY	2020	31.0	29.0	31.0	23.0	0.0	0.7	5.0	5.0	3.9	4.8	5.0	4.6	**2,538.0**
H2O	2020	30.1	24.3	24.3	18.4	0.0	0.5	4.0	4.0	3.0	4.0	9.4	8.6	**17,876.8**
OIL	2020	7.9	3.5	2.8	2.1	0.0	0.1	0.5	0.5	0.4	0.4	0.6	0.5	**3,696.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	29.0	29.0	**2,395.0**
H2O	2019	37.5	33.2	38.5	34.5	34.8	29.9	29.2	28.1	30.7	30.7	25.0	24.2	**17,746.2**
OIL	2019	8.9	5.2	3.4	3.3	3.4	2.7	3.2	6.7	1.4	2.1	3.5	3.4	**3,677.0**

Licence **8606** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,234.2**
H2O	2022	141.9	178.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,630.3**
OIL	2022	112.6	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,512.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	31.0	30.3	30.0	25.0	29.0	27.4	**3,176.0**
H2O	2021	142.7	127.6	156.9	182.2	217.3	178.5	208.3	209.0	174.2	137.2	131.1	128.1	**19,310.1**
OIL	2021	42.7	31.9	27.7	28.1	27.8	19.4	18.3	17.8	24.0	29.7	112.3	100.4	**10,359.3**
DAY	2020	27.0	19.0	31.0	30.0	12.8	11.2	17.0	18.0	30.0	30.7	30.0	29.8	**2,822.5**
H2O	2020	145.9	198.3	206.4	102.9	47.3	57.3	203.7	215.0	173.3	170.3	149.4	150.2	**17,317.0**
OIL	2020	54.2	33.9	78.0	45.1	17.1	11.6	36.0	30.4	28.1	48.7	46.6	41.1	**9,879.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	26.0	**2,536.0**
H2O	2019	427.7	136.9	145.6	130.7	151.3	267.7	260.0	230.1	427.0	275.2	266.7	202.2	**15,497.0**
OIL	2019	257.9	62.9	59.6	42.8	40.7	38.6	33.8	34.9	78.1	43.4	40.5	42.7	**9,408.4**

Licence **8607** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,420.5**
H2O	2022	8420.7	7667.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807,342.4**
OIL	2022	23.5	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,506.1**
DAY	2021	30.0	28.0	30.9	29.9	30.9	30.0	30.8	29.2	30.0	30.8	29.8	31.0	**3,361.5**
H2O	2021	8663.2	7945.6	8964.1	8464.2	8547.8	8288.2	8492.5	7883.6	8076.8	8389.5	8120.3	8416.7	**791,253.8**
OIL	2021	23.3	21.8	24.1	24.3	24.5	23.7	24.7	22.3	23.0	23.1	22.4	23.5	**18,461.5**
DAY	2020	31.0	29.0	31.0	30.0	18.0	29.9	30.8	30.8	29.9	31.0	29.9	30.9	**3,000.2**

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Licence **8607** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	9047.5	8467.0	9095.6	8754.0	5443.9	8882.0	9364.4	9192.4	8995.5	8874.1	8389.0	8776.8	**691,001.3**
OIL	2020	24.2	22.9	24.9	24.5	15.6	25.2	25.8	25.1	25.0	24.1	23.1	24.3	**18,180.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,648.0**
H2O	2019	8553.2	7560.4	8638.1	8359.6	8573.7	8377.9	8982.6	9338.7	8361.0	9132.0	8753.7	9166.6	**587,719.1**
OIL	2019	22.2	20.8	23.9	22.0	23.1	22.4	19.3	21.6	22.5	25.5	24.8	24.7	**17,896.1**

Licence **8609** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.7**
H2O	2022	3.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,327.9**
OIL	2022	4.1	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.5**
DAY	2021	31.0	24.3	31.0	29.9	29.0	28.7	28.3	30.8	29.8	31.0	30.0	31.0	**3,162.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.1**
H2O	2021	7.5	12.4	13.5	13.6	14.0	10.0	10.6	12.3	10.3	9.6	7.7	7.5	**7,322.3**
OIL	2021	12.6	20.4	22.2	22.7	24.4	17.7	16.6	18.6	16.6	15.4	10.0	8.6	**5,739.0**
DAY	2020	31.0	29.0	31.0	30.0	11.8	29.3	30.3	31.0	24.2	30.5	30.0	31.0	**2,808.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.1**
H2O	2020	28.2	18.1	13.1	28.1	15.9	24.2	16.6	10.0	13.8	21.4	12.6	1.7	**7,193.3**
OIL	2020	73.2	70.1	63.0	46.5	14.4	38.6	54.8	48.9	35.6	41.0	22.1	3.6	**5,533.2**
DAY	2019	18.0	0.0	17.0	30.0	31.0	30.0	27.0	31.0	28.0	31.0	30.0	31.0	**2,469.0**
GAS	2019	1.2	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.1**
H2O	2019	9.3	0.0	8.9	16.7	17.4	14.6	10.1	13.7	48.2	86.5	52.9	49.1	**6,989.6**
OIL	2019	3.1	0.0	3.3	6.3	6.3	6.9	5.7	4.5	37.9	92.1	67.7	65.5	**5,021.4**

Licence **8612** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,764.1**
H2O	2022	36.6	40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,757.8**
OIL	2022	13.9	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,099.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,728.1**
H2O	2021	49.9	44.5	45.2	61.5	72.1	63.1	63.7	68.2	59.4	57.7	58.5	62.7	**31,681.2**
OIL	2021	12.7	11.9	13.6	14.0	13.0	14.2	23.3	26.8	30.5	27.1	33.3	28.8	**5,069.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	27.8	18.2	31.0	30.0	31.0	30.0	31.0	**2,367.1**
H2O	2020	72.4	73.3	77.4	63.3	49.4	49.3	25.9	40.3	51.0	53.8	64.0	53.6	**30,974.7**
OIL	2020	16.9	16.8	18.7	15.5	9.4	9.1	10.0	17.8	16.6	9.5	11.7	13.0	**4,820.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,016.1**
H2O	2019	63.8	46.4	54.1	3.0	3.7	51.1	20.9	49.1	64.2	0.1	3.1	71.8	**30,301.0**
OIL	2019	10.2	8.4	10.7	9.6	9.1	9.7	11.1	14.0	14.2	13.8	16.0	18.2	**4,655.2**

Licence **8614** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,190.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,190.3**

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Licence **8614** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,190.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.3**

Licence **8615** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,186.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**

Licence **8616** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,201.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,201.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,201.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.6**

Licence **8617** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,240.2**
H2O	2022	34.4	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,553.1**
OIL	2022	8.8	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,261.6**
DAY	2021	21.0	6.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,181.6**
H2O	2021	50.8	14.4	115.3	137.3	131.4	46.8	40.3	38.4	38.4	32.7	32.8	35.0	**20,493.7**
OIL	2021	14.1	3.6	26.6	28.7	28.3	8.5	8.0	7.5	7.4	9.2	8.8	8.7	**8,239.1**
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.5	31.0	31.0	29.6	31.0	30.0	30.8	**2,848.8**
H2O	2020	84.6	83.8	85.2	76.0	81.7	78.5	79.7	80.2	78.8	82.5	74.6	75.6	**19,780.1**
OIL	2020	37.9	38.1	46.7	48.5	48.2	40.3	36.8	32.1	28.7	27.1	21.6	21.7	**8,079.7**
DAY	2019	24.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,484.0**
H2O	2019	85.0	101.6	96.0	90.6	98.0	87.6	95.7	109.1	85.6	95.1	88.4	87.4	**18,818.9**
OIL	2019	21.8	24.9	17.6	16.6	30.1	29.5	31.7	37.8	31.2	34.6	28.8	39.2	**7,652.0**

Licence **8619** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,315.9**
WIN	2022	356.0	306.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,839.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,257.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,868.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,326.2**
WIN	2021	495.0	289.0	310.0	289.0	332.0	572.0	616.0	547.0	482.0	455.0	411.0	396.0	**12,177.0**

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Licence **8619** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	5.0	0.0	30.0	5.3	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,893.3**
H2O	2020	63.3	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,868.9**
OIL	2020	38.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,326.2**
WIN	2020	0.0	0.0	115.0	608.0	10.0	827.0	1075.0	1061.0	979.0	976.0	782.0	550.0	**6,983.0**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,612.0**
H2O	2019	78.7	71.6	84.2	75.5	68.1	68.3	71.2	64.7	71.8	67.3	63.9	65.9	**15,795.0**
OIL	2019	37.6	32.7	37.0	35.3	34.1	33.4	37.6	37.8	36.1	38.5	37.3	36.9	**9,281.0**

Licence **8622** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,194.6**
H2O	2022	4.8	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,298.7**
OIL	2022	8.0	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,461.2**
DAY	2021	27.0	27.4	30.1	27.9	31.0	25.7	28.0	25.3	26.3	29.5	30.0	9.0	**3,148.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2021	9.6	10.2	8.4	7.1	8.6	7.4	10.3	8.0	5.4	4.5	11.9	3.1	**3,287.0**
OIL	2021	20.4	21.6	16.5	13.4	16.5	14.3	19.0	15.6	11.1	9.2	22.5	5.5	**5,441.1**
DAY	2020	28.0	25.0	29.0	24.0	0.0	0.0	27.3	31.0	23.2	30.5	30.0	29.0	**2,831.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2020	18.6	14.4	8.4	9.1	0.0	0.0	13.4	11.0	6.4	8.0	9.8	10.2	**3,192.5**
OIL	2020	32.8	24.2	26.4	16.8	0.0	0.0	18.5	22.2	16.9	21.8	25.3	19.5	**5,255.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	26.0	27.0	**2,554.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2019	11.9	11.1	13.6	13.1	13.2	9.3	6.5	4.8	4.4	110.4	34.0	23.4	**3,083.2**
OIL	2019	0.3	0.3	1.6	1.4	1.0	3.6	5.4	2.7	2.5	94.8	41.4	44.0	**5,031.1**

Licence **8623** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.0**
OIL	2022	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,682.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,682.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,682.7**
DAY	2019	29.0	19.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.0**
GAS	2019	1.2	1.2	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.1**
H2O	2019	0.9	0.6	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.4**
OIL	2019	1.6	1.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,682.7**

Licence **8624** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.5**

Manitoba Production
2019 To 2022

Licence **8624** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,367.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,367.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,367.8**

Licence **8625** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,233.4**
H2O	2022	312.4	312.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,243.0**
OIL	2022	121.4	67.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,360.4**
DAY	2021	29.9	27.8	30.5	29.7	30.8	29.1	29.7	30.6	29.2	30.2	29.7	30.8	**3,176.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2021	455.5	411.2	429.5	411.1	436.1	422.3	417.6	430.7	378.7	385.7	309.9	314.7	**77,617.8**
OIL	2021	64.1	53.3	57.2	51.7	36.6	35.8	45.7	49.8	29.5	36.8	103.9	120.9	**11,171.9**
DAY	2020	31.0	26.0	31.0	29.5	11.9	28.3	23.3	29.3	24.0	30.2	27.9	30.7	**2,818.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2020	533.3	482.5	305.9	468.6	224.9	499.6	400.5	472.9	399.9	462.1	400.5	494.8	**72,814.8**
OIL	2020	51.9	38.8	52.8	52.0	28.3	51.8	46.2	60.2	52.1	75.2	61.5	39.9	**10,486.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	28.0	30.0	30.0	31.0	**2,495.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2019	527.3	468.9	513.2	467.2	524.4	487.2	443.6	415.9	426.4	540.2	551.3	501.4	**67,669.3**
OIL	2019	56.6	52.0	64.0	62.5	46.5	46.9	49.7	51.4	67.1	95.6	60.5	66.5	**9,875.9**

Licence **8626** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,232.3**
H2O	2022	148.0	78.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,484.6**
OIL	2022	9.1	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,476.7**
DAY	2021	31.0	27.7	31.0	30.0	30.8	21.6	30.6	31.0	29.9	31.0	30.0	31.0	**3,173.9**
H2O	2021	157.1	110.9	123.4	113.0	112.7	82.5	102.4	94.8	83.1	83.0	101.4	124.8	**27,258.5**
OIL	2021	31.6	27.6	30.9	19.5	19.2	12.8	34.2	40.2	37.2	39.0	12.5	9.0	**8,452.2**
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	0.0	0.0	0.0	18.8	30.0	30.6	**2,818.3**
H2O	2020	126.4	112.8	125.4	123.4	130.6	46.2	0.0	0.0	0.0	97.8	202.5	165.7	**25,969.4**
OIL	2020	9.7	11.6	12.0	13.1	17.2	6.6	0.0	0.0	0.0	14.5	32.2	31.5	**8,138.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,577.0**
H2O	2019	130.8	113.9	119.6	112.8	124.5	116.9	110.5	106.7	104.4	109.2	112.5	128.5	**24,838.6**
OIL	2019	26.1	27.6	30.3	28.6	30.9	28.9	27.4	30.7	29.9	30.5	26.2	9.1	**7,990.1**

Licence **8627** Well Name **Whitecap Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-06-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,659.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.3**

Manitoba Production
2019 To 2022

Licence **8627** Well Name **Whitecap Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-06-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,659.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,659.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.3**

Licence **8628** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,844.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,351.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,844.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,351.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,844.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,351.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.0**

Licence **8629** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.4**
WIN	2022	896.0	812.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,401.0**
DAY	2021	31.0	26.7	31.0	29.7	30.9	27.3	30.3	31.0	30.0	31.0	30.0	31.0	**2,142.4**
WIN	2021	899.0	773.0	898.0	861.0	893.0	797.0	886.0	901.0	873.0	896.0	872.0	899.0	**49,693.0**
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**1,782.5**
WIN	2020	839.0	785.0	838.0	791.0	7.0	0.0	434.0	750.0	725.0	772.0	842.0	900.0	**39,245.0**
WIN	2019	923.0	820.0	850.0	833.0	863.0	835.0	851.0	855.0	834.0	857.0	837.0	835.0	**31,562.0**

Licence **8630** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,102.4**
H2O	2022	1227.9	133.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,321.5**
OIL	2022	11.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,227.4**
DAY	2021	31.0	27.5	30.0	30.0	30.9	23.7	30.8	28.6	29.7	31.0	15.8	30.0	**3,068.1**
H2O	2021	790.8	761.7	829.1	841.7	876.6	723.3	928.5	819.4	834.2	867.6	493.6	1152.8	**87,960.5**
OIL	2021	11.9	11.0	12.0	11.8	12.8	10.1	12.9	12.3	11.9	12.6	6.4	11.6	**5,214.8**
DAY	2020	27.0	29.0	31.0	29.5	0.3	0.0	0.0	0.0	0.0	17.7	30.0	30.6	**2,729.1**
H2O	2020	613.6	746.4	864.2	853.5	8.0	0.0	0.0	0.0	0.0	543.2	895.4	711.3	**78,041.2**
OIL	2020	12.3	14.5	14.9	14.3	0.1	0.0	0.0	0.0	0.0	8.9	15.0	11.0	**5,077.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,534.0**
H2O	2019	496.9	439.0	637.3	676.9	727.2	687.9	650.5	683.0	706.5	733.6	724.1	729.5	**72,805.6**
OIL	2019	27.0	25.1	23.2	20.0	20.1	19.0	17.9	12.0	4.9	9.1	17.6	16.0	**4,986.5**

Licence **8631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,201.9**

Manitoba Production
2019 To 2022

Licence **8631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	276.2	251.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,893.5**
OIL	2022	13.3	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,646.7**
DAY	2021	31.0	28.0	30.8	30.0	30.9	23.4	30.6	30.7	29.9	30.3	21.3	30.8	**3,142.9**
H2O	2021	334.0	262.7	286.2	288.7	273.7	212.8	299.5	297.5	266.0	258.4	185.4	284.4	**43,365.8**
OIL	2021	10.1	7.8	8.5	8.2	11.8	8.2	10.2	10.4	10.0	11.4	10.6	16.3	**6,620.7**
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	11.6	31.0	30.0	30.6	**2,795.2**
H2O	2020	454.7	328.0	215.0	0.0	0.0	0.0	0.0	0.0	105.6	420.6	419.4	420.7	**40,116.5**
OIL	2020	8.0	6.8	3.4	0.0	0.0	0.0	0.0	0.0	1.3	8.5	9.0	9.5	**6,497.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	27.0	12.0	28.0	**2,608.0**
H2O	2019	169.0	149.3	84.7	179.4	223.5	202.9	209.1	219.5	190.6	164.5	125.1	429.4	**37,752.5**
OIL	2019	6.0	6.5	5.8	5.7	6.2	5.5	6.1	3.3	2.2	1.9	0.4	2.3	**6,450.7**

Licence **8632** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,295.7**
H2O	2022	207.9	105.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,034.2**
OIL	2022	32.5	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,048.4**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	31.0	30.0	31.0	30.0	31.0	**3,236.7**
H2O	2021	69.4	59.0	65.5	59.0	53.8	54.5	53.3	101.3	145.9	144.8	121.4	153.4	**7,721.3**
OIL	2021	14.4	13.5	15.0	13.3	14.7	14.6	14.4	19.5	23.3	24.0	15.0	22.0	**2,994.4**
DAY	2020	31.0	29.0	31.0	24.4	0.0	1.8	31.0	28.6	30.0	31.0	29.3	31.0	**2,876.1**
H2O	2020	182.3	47.1	59.5	53.3	0.0	8.3	82.2	66.9	69.3	73.4	67.2	72.3	**6,640.0**
OIL	2020	36.0	24.1	24.0	18.7	0.0	1.6	30.8	22.4	19.6	16.9	13.7	13.1	**2,790.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,578.0**
H2O	2019	50.4	47.1	51.6	48.1	52.1	47.6	68.7	69.9	87.6	90.0	71.7	50.6	**5,858.2**
OIL	2019	30.5	27.9	31.6	29.3	25.2	23.3	31.8	32.0	31.1	32.2	28.1	26.9	**2,569.8**

Licence **8634** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.1**
H2O	2022	118.6	108.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,445.6**
OIL	2022	8.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,519.8**
DAY	2021	25.8	28.0	31.0	30.0	25.7	0.0	26.5	27.9	29.9	31.0	30.0	31.0	**3,093.3**
H2O	2021	172.7	157.7	160.2	148.4	119.0	0.0	159.8	177.2	145.0	137.7	127.5	123.9	**22,218.6**
OIL	2021	17.6	18.4	16.3	14.1	11.7	0.0	10.9	12.0	15.1	10.5	8.1	9.1	**3,503.4**
DAY	2020	31.0	29.0	31.0	29.8	12.4	11.0	0.0	0.0	0.0	17.7	30.0	30.6	**2,776.5**
H2O	2020	272.8	207.1	222.0	196.6	90.2	93.4	0.0	0.0	0.0	156.7	257.7	258.5	**20,589.5**
OIL	2020	49.2	36.6	34.4	21.0	8.4	7.8	0.0	0.0	0.0	12.3	20.7	21.8	**3,359.6**
DAY	2019	26.0	17.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	15.0	31.0	**2,554.0**
H2O	2019	53.9	34.5	59.9	56.2	60.7	56.7	52.7	54.7	53.5	56.7	130.9	344.6	**18,834.5**
OIL	2019	7.5	5.1	9.1	8.6	9.3	8.7	8.5	8.9	8.8	9.0	30.0	67.7	**3,147.4**

Licence **8635** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.4	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,303.0**
H2O	2022	73.3	94.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,148.3**
OIL	2022	15.7	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,113.7**
DAY	2021	28.0	28.0	30.0	30.0	29.8	28.7	27.2	29.6	28.7	31.0	30.0	22.2	**3,262.7**

Manitoba Production
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Licence **8635** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	125.0	131.6	138.2	121.4	122.7	124.8	128.3	142.0	141.8	127.7	125.4	92.2	**10,980.8**
OIL	2021	27.4	27.4	34.4	41.9	36.6	18.8	20.6	34.3	34.3	30.2	27.0	20.4	**6,077.2**
DAY	2020	30.0	29.0	30.0	29.3	0.2	1.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,919.5**
H2O	2020	152.3	154.7	164.0	154.9	3.2	10.7	158.2	173.1	154.5	158.0	130.3	134.8	**9,459.7**
OIL	2020	28.3	28.8	29.0	28.0	0.2	1.1	30.2	29.5	28.9	30.3	27.5	28.5	**5,723.9**
DAY	2019	31.0	28.0	28.0	30.0	31.0	23.0	6.0	31.0	28.0	31.0	29.0	31.0	**2,622.0**
H2O	2019	173.4	176.3	172.4	179.3	107.7	60.2	30.1	236.9	178.0	172.5	167.8	164.3	**7,911.0**
OIL	2019	32.6	32.4	32.6	35.1	35.6	26.3	10.3	56.5	38.9	35.0	34.7	32.2	**5,433.6**

Licence **8637** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,326.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,326.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,326.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.9**

Licence **8638** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,139.9**
H2O	2022	6.4	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,548.4**
OIL	2022	28.8	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,605.4**
DAY	2021	31.0	26.0	31.0	30.0	31.0	27.4	31.0	31.0	30.0	31.0	28.0	31.0	**3,081.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.5**
H2O	2021	5.8	5.0	6.2	5.0	6.3	36.9	14.4	11.7	10.0	7.6	23.3	6.3	**1,536.1**
OIL	2021	22.5	19.4	22.9	23.8	38.2	64.1	56.1	39.9	35.5	24.3	30.7	29.3	**7,550.8**
DAY	2020	31.0	29.0	31.0	8.0	0.0	5.0	5.0	0.0	13.0	31.0	29.2	26.0	**2,723.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.5**
H2O	2020	4.7	5.2	5.1	2.3	0.0	9.6	7.4	0.0	3.4	8.4	9.3	8.0	**1,397.6**
OIL	2020	37.9	20.5	31.5	9.3	0.0	9.4	9.7	0.0	35.7	46.6	23.7	20.1	**7,144.1**
DAY	2019	26.0	14.0	0.0	0.0	0.0	28.0	30.0	31.0	29.0	28.0	30.0	31.0	**2,515.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.5**
H2O	2019	0.5	0.7	0.0	0.0	0.0	87.6	39.4	16.4	16.6	30.3	14.6	13.5	**1,334.2**
OIL	2019	8.1	4.6	0.0	0.0	0.0	137.8	88.4	47.4	58.7	100.8	62.0	54.8	**6,899.7**

Licence **8639** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,209.5**
H2O	2022	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021.5**
OIL	2022	4.2	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,117.2**
DAY	2021	30.3	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,159.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2021	0.5	0.4	0.6	0.5	0.5	0.7	0.5	0.5	0.5	0.5	2.3	0.6	**1,020.6**
OIL	2021	3.4	3.1	3.6	3.8	3.6	3.2	3.5	3.2	2.9	2.8	4.3	4.1	**4,110.3**

Manitoba Production
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Licence **8639** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	31.0	29.2	25.0	**2,799.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2020	3.6	3.3	1.4	0.4	0.0	0.0	0.0	0.0	1.5	1.2	0.6	0.5	**1,012.5**
OIL	2020	8.5	2.7	2.4	0.6	0.0	0.0	0.0	0.0	7.8	7.0	3.5	2.8	**4,068.8**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,609.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2019	5.3	9.7	7.3	8.2	6.3	1.8	2.1	2.7	1.8	4.8	4.3	2.2	**1,000.0**
OIL	2019	28.7	19.8	10.4	7.1	9.0	5.0	7.4	7.6	9.3	9.1	8.3	10.0	**4,033.5**

Licence **8640** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,188.2**
H2O	2022	1.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,711.8**
OIL	2022	8.9	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.5**
DAY	2021	30.3	24.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,134.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
H2O	2021	1.8	1.5	2.0	1.2	1.2	1.5	1.1	1.3	1.1	1.5	5.8	1.6	**1,708.8**
OIL	2021	13.0	10.4	13.0	9.3	6.6	6.0	6.4	6.9	6.3	6.2	9.6	9.1	**5,301.9**
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	31.0	29.2	28.0	**2,775.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
H2O	2020	1.1	4.9	4.2	1.1	0.0	0.0	0.0	0.0	2.8	4.9	4.8	4.3	**1,687.2**
OIL	2020	19.3	16.7	17.5	4.5	0.0	0.0	0.0	0.0	12.8	31.0	24.8	23.0	**5,199.1**
DAY	2019	27.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,582.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
H2O	2019	7.3	25.1	20.8	15.4	10.3	4.2	3.3	1.3	0.9	0.8	2.4	2.5	**1,659.1**
OIL	2019	15.4	36.6	25.9	20.8	20.9	18.5	20.8	20.5	12.0	11.4	19.6	11.2	**5,049.5**

Licence **8641** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.7**
H2O	2022	35.2	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,164.5**
OIL	2022	2.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,450.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	29.5	30.5	30.0	30.9	30.0	31.0	**3,001.3**
H2O	2021	81.6	65.5	120.3	124.9	126.6	125.8	142.6	128.1	87.7	64.9	49.4	39.3	**21,103.8**
OIL	2021	24.9	17.1	19.3	15.2	11.1	8.7	17.2	10.8	6.3	5.0	2.5	1.8	**6,446.8**
DAY	2020	31.0	29.0	31.0	29.4	31.0	11.0	11.8	31.0	29.6	31.0	30.0	30.8	**2,638.6**
H2O	2020	170.0	155.1	160.7	147.4	161.0	59.0	63.5	217.8	176.2	159.2	141.3	103.7	**19,947.1**
OIL	2020	29.1	21.4	22.2	20.6	27.1	8.2	8.1	15.5	21.6	24.5	18.3	22.2	**6,306.9**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	**2,312.0**
H2O	2019	433.1	312.6	291.1	279.5	261.0	264.4	249.6	206.8	202.7	239.4	209.4	170.4	**18,232.2**
OIL	2019	44.2	37.0	41.9	41.1	37.4	38.3	31.1	26.3	24.7	29.3	28.2	31.0	**6,068.1**

Licence **8642** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-06-017-27W1.03** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **8642** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-06-017-27W1.03** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.01-06-017-27W1.04** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.02-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2022	167.3	162.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,096.1**
OIL	2022	82.5	82.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,065.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	22.6	27.2	30.4	30.0	30.5	30.0	31.0	**3,158.7**
H2O	2021	192.7	168.9	187.6	165.4	171.5	133.9	233.1	297.2	180.3	178.9	176.6	181.4	**24,766.7**
OIL	2021	102.7	83.8	93.0	82.3	85.7	65.7	84.9	90.4	83.0	91.4	87.4	92.3	**6,900.3**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,806.1**
H2O	2020	250.9	235.3	184.4	187.5	4.6	15.8	288.8	261.3	238.3	219.5	206.9	193.1	**22,499.2**
OIL	2020	133.4	126.8	114.1	113.4	0.6	4.4	151.6	128.8	130.3	120.4	112.7	97.6	**5,857.7**
DAY	2019	31.0	28.0	28.0	30.0	31.0	6.0	0.0	0.0	0.0	22.0	30.0	31.0	**2,500.0**
H2O	2019	302.1	282.5	276.2	281.5	292.6	51.4	0.0	0.0	0.0	174.0	232.4	257.6	**20,212.8**
OIL	2019	37.8	34.6	34.8	40.3	46.8	8.3	0.0	0.0	0.0	186.9	163.2	144.1	**4,623.6**

UWI **100.02-06-017-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.4**
DAY	2020	0.0	0.0	0.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	187.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.5**
OIL	2020	0.0	0.0	0.0	113.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8644** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,130.2**
H2O	2022	39.2	34.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,658.2**
OIL	2022	9.8	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,713.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	29.3	30.3	30.0	30.0	**3,071.2**
H2O	2021	43.1	36.8	40.3	28.5	43.2	37.7	37.0	34.9	34.1	35.5	34.8	22.4	**5,584.8**
OIL	2021	12.9	12.2	13.7	21.5	11.8	15.3	18.0	17.1	17.9	17.5	17.2	32.8	**3,692.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,709.0**
H2O	2020	45.1	40.4	36.4	36.5	39.5	37.8	38.2	41.4	38.3	35.6	33.0	45.6	**5,156.5**
OIL	2020	15.9	15.6	19.6	21.0	17.0	16.2	20.8	16.6	15.7	21.4	22.0	9.9	**3,484.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,345.0**
H2O	2019	48.7	41.8	44.1	44.3	39.8	39.5	40.3	38.4	38.0	38.3	37.6	37.6	**4,688.7**

Manitoba Production
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Licence **8644** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	16.3	12.2	28.4	20.7	29.2	16.0	21.7	20.7	19.9	19.8	19.3	19.4	**3,272.9**

Licence **8645** Well Name **Whitecap Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.5**
H2O	2022	28.8	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,260.5**
OIL	2022	41.0	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,737.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	29.0	29.2	30.0	31.0	**3,320.5**
H2O	2021	27.6	28.2	36.5	38.0	27.5	30.7	46.7	51.5	43.9	32.5	44.8	17.4	**7,211.5**
OIL	2021	40.9	34.0	27.9	25.5	32.3	27.0	20.8	20.7	25.9	31.2	21.6	39.9	**4,665.9**
DAY	2020	30.0	28.0	30.0	29.7	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**2,958.5**
H2O	2020	45.2	39.9	39.5	48.5	28.9	23.1	23.5	29.1	36.9	45.8	35.7	36.2	**6,786.2**
OIL	2020	36.0	38.3	36.7	53.7	56.2	40.7	41.2	41.5	43.3	30.1	32.4	38.9	**4,318.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,596.0**
H2O	2019	41.3	46.9	30.4	22.0	52.2	50.1	36.8	13.4	16.3	18.1	26.1	31.4	**6,353.9**
OIL	2019	41.0	44.6	51.9	77.5	70.3	55.1	22.1	36.4	37.1	35.1	43.3	15.2	**3,829.2**

Licence **8646** Well Name **Whitecap Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-32-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.8**

Licence **8647** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.4**
H2O	2022	68.6	60.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.3**
OIL	2022	50.6	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,792.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	14.7	30.3	30.0	31.0	26.5	29.0	**2,894.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	4.6	7.7	2.6	9.9	5.3	59.9	**1,900.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.5	1.6	0.1	0.0	33.8	**3,697.3**
DAY	2020	31.0	28.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.9**
H2O	2020	0.5	0.5	0.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,810.5**
OIL	2020	0.6	0.3	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,659.6**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	31.0	31.0	29.0	31.0	30.0	25.0	**2,613.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.9**
H2O	2019	1.3	60.3	33.4	23.2	13.0	20.5	12.1	14.1	13.8	13.2	3.8	1.3	**1,807.5**
OIL	2019	1.3	31.8	30.6	23.1	13.6	24.6	23.1	19.1	18.6	20.9	5.2	1.1	**3,658.0**

Licence **8648** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,038.2**
H2O	2022	36.0	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.2**
OIL	2022	29.1	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3	31.0	**1,979.2**

Manitoba Production
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Licence **8648** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.9	32.8	**1,834.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	26.6	**2,121.2**
DAY	2020	31.0	29.0	31.0	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.5**
H2O	2020	7.4	8.6	6.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.0**
OIL	2020	11.3	12.3	8.4	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,077.8**
DAY	2019	0.0	22.0	30.0	30.0	21.0	29.0	31.0	30.0	29.0	31.0	30.0	29.0	**1,816.0**
GAS	2019	0.0	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.5**
H2O	2019	0.0	37.1	45.7	20.8	12.3	26.9	15.8	14.7	10.2	8.8	8.2	19.5	**1,724.5**
OIL	2019	0.0	7.7	28.8	21.6	15.4	25.2	24.6	20.4	13.2	13.8	11.8	21.8	**2,039.8**

Licence **8649** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,730.1**
H2O	2022	2.5	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.2**
OIL	2022	5.3	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,233.4**
DAY	2021	31.0	27.0	31.0	30.0	24.4	25.0	29.2	29.7	30.0	31.0	28.5	31.0	**1,676.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.8**
H2O	2021	10.8	8.0	8.3	7.7	5.4	5.8	6.1	5.6	5.7	5.8	5.3	4.3	**2,021.3**
OIL	2021	16.7	11.9	12.7	11.8	8.8	8.8	8.2	6.6	6.7	6.8	6.3	5.7	**3,221.8**
DAY	2020	31.0	29.0	31.0	29.9	10.1	10.0	28.3	31.0	30.0	31.0	29.2	29.8	**1,328.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.8**
H2O	2020	24.2	23.1	20.9	17.4	6.5	6.8	18.9	15.8	17.0	15.5	19.3	10.7	**1,942.5**
OIL	2020	27.7	23.3	23.2	24.6	8.2	8.5	26.3	20.9	16.4	17.7	11.1	16.5	**3,110.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	29.0	31.0	30.0	30.0	**1,008.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.8	58.8	39.7	29.8	25.9	**1,746.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	32.6	36.9	34.0	31.5	**2,886.4**

Licence **8651** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.3**
H2O	2022	39.5	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,390.0**
OIL	2022	52.3	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,855.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	30.0	**3,297.9**
H2O	2021	17.5	8.3	10.8	18.3	26.5	24.7	85.7	65.9	43.4	44.7	40.6	40.2	**12,320.9**
OIL	2021	29.3	27.6	32.3	24.8	16.9	18.5	41.3	44.0	38.2	38.6	48.8	52.4	**14,763.7**
DAY	2020	31.0	29.0	31.0	30.0	12.8	30.0	25.0	23.0	30.0	30.7	30.0	27.8	**2,934.1**
H2O	2020	45.4	42.3	47.3	66.9	51.8	111.5	60.7	49.2	63.1	58.4	41.0	38.6	**11,894.3**
OIL	2020	37.2	34.3	38.7	44.6	12.9	36.3	31.4	21.6	18.0	25.0	28.8	23.7	**14,351.0**
DAY	2019	31.0	24.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	23.0	30.0	31.0	**2,603.8**
H2O	2019	72.9	49.9	155.1	125.2	102.4	118.3	128.1	119.5	80.1	41.7	53.6	48.8	**11,218.1**
OIL	2019	59.1	34.5	107.9	100.2	107.4	93.2	68.7	45.4	59.8	52.2	65.1	43.7	**13,998.5**

Licence **8652** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.3	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,046.7**

Manitoba Production
2019 To 2022

Licence **8652** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	14.4	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,351.8**
OIL	2022	21.1	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,051.5**
DAY	2021	30.3	28.0	26.0	10.0	9.4	29.7	29.2	29.7	26.3	29.0	18.0	30.3	**2,995.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.1**
H2O	2021	14.1	19.4	15.6	6.0	11.7	23.9	15.4	13.8	20.3	21.3	13.0	18.1	**2,309.9**
OIL	2021	54.0	44.8	38.2	14.9	19.8	48.3	42.4	39.6	41.3	37.3	22.0	27.7	**6,008.0**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.9	31.0	28.2	30.5	**2,699.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.1**
H2O	2020	8.1	6.1	7.8	9.8	0.0	0.0	0.0	0.0	0.2	7.6	105.0	13.6	**2,117.3**
OIL	2020	14.3	13.6	16.4	14.5	0.0	0.0	0.0	0.0	0.6	18.4	57.1	60.6	**5,577.7**
DAY	2019	28.0	27.0	31.0	30.0	22.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,488.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.1**
H2O	2019	6.2	32.8	23.0	23.4	1.8	16.6	14.4	15.1	11.7	10.2	6.1	5.8	**1,959.1**
OIL	2019	3.6	35.8	54.9	36.0	10.9	31.3	23.0	26.0	25.0	18.9	15.4	15.5	**5,382.2**

Licence **8653** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,180.8**
H2O	2022	2.9	62.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.6**
OIL	2022	12.1	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,269.5**
DAY	2021	31.0	22.0	30.5	29.7	24.4	27.8	29.7	31.0	30.0	31.0	28.7	31.0	**3,121.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2021	4.7	3.4	4.8	3.7	3.2	2.5	0.9	1.4	0.6	0.6	1.8	2.9	**1,975.5**
OIL	2021	19.2	13.5	17.6	17.0	12.4	14.0	11.8	13.1	9.9	12.3	11.5	12.3	**7,248.3**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	19.8	22.0	30.0	31.0	29.8	30.5	**2,775.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2020	5.1	7.0	8.0	5.0	0.0	0.0	5.5	5.4	5.6	5.3	4.6	4.7	**1,945.0**
OIL	2020	24.3	22.3	22.6	21.1	0.0	0.0	12.4	12.7	23.9	21.0	19.7	23.0	**7,083.7**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,491.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2019	14.4	38.7	10.3	7.4	6.5	10.1	7.7	33.1	8.6	6.7	4.6	4.2	**1,888.8**
OIL	2019	26.2	54.1	60.6	39.5	28.0	48.0	43.7	49.9	33.2	33.4	29.8	28.9	**6,880.7**

Licence **8654** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.4**
H2O	2022	3.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.1**
OIL	2022	7.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,650.8**
DAY	2021	31.0	28.0	21.0	29.7	15.0	28.5	30.8	29.3	30.0	31.0	29.6	30.0	**3,085.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2021	4.5	2.9	2.2	2.8	1.5	2.9	3.0	2.9	2.4	4.1	4.7	4.6	**1,411.2**
OIL	2021	3.1	1.7	1.2	1.7	0.9	1.6	1.8	1.7	1.9	10.0	10.3	10.2	**2,641.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	31.0	29.8	30.7	**2,751.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2020	2.1	1.1	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.8	0.6	3.6	**1,372.7**
OIL	2020	4.4	7.3	9.2	9.4	0.0	0.0	0.0	0.0	0.4	10.6	6.8	3.9	**2,595.2**
DAY	2019	19.0	21.0	26.0	30.0	22.0	29.0	30.0	29.0	28.0	30.0	30.0	31.0	**2,538.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2019	9.4	10.1	9.2	8.6	5.4	8.4	6.8	12.2	8.0	4.2	4.8	3.7	**1,363.3**
OIL	2019	12.8	13.9	18.5	17.6	10.1	14.7	13.5	16.0	9.1	9.3	22.1	13.1	**2,543.2**

Manitoba Production
2019 To 2022

Licence **8655** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**

Licence **8656** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,220.5**
H2O	2022	6.1	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**
OIL	2022	8.5	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,688.3**
DAY	2021	31.0	28.0	21.0	29.7	24.5	28.5	30.8	29.3	29.3	31.0	29.6	29.0	**3,174.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2021	7.4	6.1	4.5	5.0	4.8	7.6	5.9	8.1	8.6	9.3	9.3	8.9	**2,808.1**
OIL	2021	13.3	11.3	8.4	17.0	11.6	13.5	12.6	12.9	11.7	12.2	11.9	11.5	**4,675.4**
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	22.1	30.1	29.1	31.0	29.8	30.7	**2,832.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2020	14.5	6.2	5.7	8.6	0.0	0.0	8.6	8.6	7.1	4.9	1.1	5.0	**2,722.6**
OIL	2020	20.7	18.5	18.9	16.8	0.0	0.0	13.3	17.9	18.4	14.0	7.4	13.2	**4,527.5**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	29.0	28.0	28.0	16.0	30.0	31.0	**2,540.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2019	24.8	17.8	20.5	15.1	11.8	19.3	61.2	21.7	23.0	8.9	19.6	22.5	**2,652.3**
OIL	2019	34.5	26.2	33.0	26.4	29.3	32.8	28.6	14.2	36.1	10.0	24.0	21.5	**4,368.4**

Licence **8657** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth U** Field Code **7** Pool Code **29U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.2**

Licence **8658** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.8**
H2O	2022	20.6	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,733.5**
OIL	2022	2.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,997.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	28.8	31.0	**1,535.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	14.8	20.3	**1,702.5**

Manitoba Production
2019 To 2022

Licence **8658** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.2	2.6	**1,993.4**
DAY	2020	0.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2020	0.0	1.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.2**
OIL	2020	0.0	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
DAY	2019	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2019	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.6**
OIL	2019	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.0**

Licence **8659** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.8**
H2O	2022	26.5	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.9**
OIL	2022	31.5	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,244.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	31.0	**2,720.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.9	44.8	**2,569.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	30.6	**3,190.6**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,669.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2020	12.1	10.3	1.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.9**
OIL	2020	15.3	13.7	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,139.5**
DAY	2019	31.0	24.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,548.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2019	15.1	15.2	13.1	5.2	1.7	15.3	10.1	11.5	9.6	11.4	9.7	11.5	**2,424.6**
OIL	2019	15.7	17.0	19.5	11.5	7.8	20.9	13.4	10.5	9.4	12.0	9.0	14.8	**3,106.4**

Licence **8660** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,269.6**
H2O	2022	29.7	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,578.9**
OIL	2022	29.6	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.7**
DAY	2021	31.0	28.0	18.0	29.7	24.5	29.5	30.8	31.0	30.0	31.0	28.6	16.0	**3,211.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
H2O	2021	5.4	8.9	4.3	7.1	7.5	10.4	0.3	0.3	0.3	0.3	0.3	20.3	**3,516.8**
OIL	2021	13.0	9.0	3.9	6.6	7.4	11.5	9.7	9.9	9.6	9.8	9.1	11.9	**4,308.6**
DAY	2020	31.0	29.0	31.0	30.0	6.3	11.0	17.0	30.7	30.0	31.0	29.8	30.7	**2,883.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
H2O	2020	11.8	20.4	16.4	15.0	3.6	7.0	11.0	12.6	3.8	9.8	9.0	2.2	**3,451.4**
OIL	2020	36.1	22.9	21.2	17.2	3.8	8.0	14.2	19.9	12.0	11.9	12.0	11.2	**4,197.2**
DAY	2019	31.0	28.0	31.0	30.0	22.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,576.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
H2O	2019	27.9	20.7	17.8	19.8	2.1	0.6	23.9	45.7	33.4	24.4	16.8	19.9	**3,328.8**
OIL	2019	29.0	25.1	32.0	24.8	8.3	7.6	8.6	33.3	31.6	33.3	33.0	18.5	**4,006.8**

Licence **8661** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-05-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **8661** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-05-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,971.2**
H2O	2022	12.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.0**
OIL	2022	30.8	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.4**
DAY	2021	31.0	25.0	29.0	24.7	31.0	30.0	31.0	26.3	30.0	30.8	30.0	30.5	**2,912.8**
H2O	2021	29.7	35.3	26.2	9.7	12.2	15.5	5.2	3.5	12.5	14.2	33.7	27.5	**2,503.8**
OIL	2021	10.2	13.3	37.8	41.2	49.1	38.1	42.6	24.1	8.8	0.3	9.0	32.1	**4,733.2**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	21.0	30.0	30.7	30.0	21.8	**2,563.5**
H2O	2020	2.0	1.8	1.9	15.4	0.0	0.0	0.0	62.5	72.4	76.6	68.7	50.5	**2,278.6**
OIL	2020	16.5	14.8	17.8	28.8	0.0	0.0	0.0	41.8	62.1	74.2	66.6	42.7	**4,426.6**
DAY	2019	27.0	8.0	18.0	30.0	31.0	30.0	31.0	26.0	30.0	22.0	30.0	31.0	**2,309.0**
H2O	2019	8.5	2.5	4.0	1.9	2.0	1.9	1.9	22.3	17.1	12.0	4.5	2.3	**1,926.8**
OIL	2019	20.8	6.8	10.3	4.6	5.4	5.0	4.8	42.6	58.8	41.7	27.6	22.0	**4,061.3**

Licence **8662** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.8**
H2O	2022	17.6	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.3**
OIL	2022	67.1	63.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,277.6**
DAY	2021	31.0	27.5	31.0	30.0	31.0	30.0	30.0	30.8	30.0	30.8	30.0	28.5	**2,819.9**
H2O	2021	94.4	91.0	115.7	88.2	44.4	18.6	15.8	10.4	25.6	23.0	17.5	16.7	**3,415.9**
OIL	2021	128.3	98.7	56.6	67.5	105.0	104.8	96.2	84.5	73.3	71.7	66.5	62.9	**8,146.7**
DAY	2020	31.0	29.0	30.0	30.0	1.8	0.0	0.0	21.0	30.0	30.7	29.0	28.8	**2,459.3**
H2O	2020	4.8	4.7	4.0	3.8	0.2	0.0	0.0	3.3	7.8	20.2	35.7	74.1	**2,854.6**
OIL	2020	40.0	38.6	48.1	46.6	2.5	0.0	0.0	30.5	34.2	4.3	26.5	222.8	**7,130.7**
DAY	2019	31.0	2.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	25.0	31.0	**2,198.0**
H2O	2019	19.0	1.4	12.6	5.4	4.6	11.9	35.6	36.0	20.1	9.3	15.3	7.5	**2,696.0**
OIL	2019	56.9	4.0	36.6	39.4	45.0	63.1	128.4	129.3	104.3	61.5	60.6	45.8	**6,636.6**

Licence **8664** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.7	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,124.8**
H2O	2022	29.2	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,762.7**
OIL	2022	6.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,209.1**
DAY	2021	0.0	0.0	0.0	2.0	30.7	28.8	30.5	28.3	30.0	28.0	30.0	30.2	**3,088.8**
H2O	2021	0.0	0.0	0.0	2.9	98.0	75.0	77.2	52.3	46.1	41.3	38.7	39.4	**25,716.4**
OIL	2021	0.0	0.0	0.0	1.0	12.4	7.9	7.1	10.9	13.6	11.9	9.0	9.1	**11,198.1**
DAY	2020	31.0	21.0	31.0	30.0	12.8	11.2	0.0	21.0	30.0	30.7	8.0	0.0	**2,850.3**
H2O	2020	43.1	68.2	122.8	112.9	50.6	40.7	0.0	107.5	128.9	101.4	22.2	0.0	**25,245.5**
OIL	2020	0.3	37.0	77.0	72.1	25.2	12.3	0.0	12.9	9.6	13.2	3.8	0.0	**11,115.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,623.6**
H2O	2019	63.5	64.0	68.7	61.7	62.2	51.5	60.3	117.6	137.7	103.0	71.7	85.9	**24,447.2**
OIL	2019	19.8	16.6	15.9	13.7	18.0	12.2	11.2	31.7	41.5	28.2	1.8	2.3	**10,851.8**

Licence **8665** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.9**
H2O	2022	395.8	495.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,495.6**
OIL	2022	0.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,282.1**

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Licence **8665** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	30.0	30.2	**2,785.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	375.6	473.0	404.1	**29,604.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**11,265.6**
DAY	2020	10.0	0.0	0.0	6.0	30.8	11.2	0.0	0.0	0.0	17.0	0.0	0.0	**2,697.8**
H2O	2020	37.2	0.0	0.0	21.6	126.3	51.9	0.0	0.0	0.0	73.4	0.0	0.0	**28,352.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	1.2	0.0	0.0	**11,265.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,622.8**
H2O	2019	314.1	309.4	502.1	437.6	498.2	518.2	566.2	585.4	485.6	476.4	566.9	233.0	**28,041.6**
OIL	2019	0.7	1.4	6.3	6.4	8.7	9.6	15.1	16.3	7.9	4.8	2.9	1.7	**11,263.7**

Licence **8666** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,238.8**
H2O	2022	129.6	113.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,887.1**
OIL	2022	9.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,886.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	30.2	**3,182.7**
H2O	2021	80.6	49.4	41.4	40.2	48.7	124.4	90.9	89.7	95.9	118.1	130.1	132.4	**14,644.2**
OIL	2021	6.9	13.4	20.0	22.6	22.5	44.0	35.2	31.1	31.3	24.6	9.0	9.1	**14,869.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	27.8	**2,818.7**
H2O	2020	22.7	21.0	37.0	76.1	0.0	0.0	0.0	0.0	0.0	78.9	79.8	75.1	**13,602.4**
OIL	2020	11.6	10.5	11.3	7.3	0.0	0.0	0.0	0.0	0.0	8.2	7.3	6.1	**14,599.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,610.2**
H2O	2019	81.2	81.2	108.3	57.5	57.3	71.9	81.9	77.1	79.8	65.4	46.7	25.8	**13,211.8**
OIL	2019	35.8	33.9	55.8	19.6	20.7	32.8	37.6	36.2	35.2	32.2	28.8	14.6	**14,537.4**

Licence **8667** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,998.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,074.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,998.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,074.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,998.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,074.4**

Licence **8668** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,082.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,082.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,082.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**

Manitoba Production
2019 To 2022

Licence **8669** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,938.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,419.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,938.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,419.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,938.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,419.8**

Licence **8671** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.0**
H2O	2022	38.3	46.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,904.9**
OIL	2022	7.1	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,838.6**
DAY	2021	31.0	28.0	31.0	30.0	30.8	22.3	31.0	31.0	29.9	31.0	30.0	28.0	**3,007.5**
H2O	2021	54.0	44.3	46.9	31.3	22.4	20.9	36.6	34.8	32.9	34.2	37.9	43.7	**24,819.7**
OIL	2021	44.7	25.1	27.8	22.0	18.4	14.1	21.2	21.8	23.4	24.6	18.8	7.2	**14,821.5**
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	0.0	0.0	0.0	7.0	28.0	30.6	**2,653.5**
H2O	2020	39.4	35.8	37.0	36.8	54.2	23.1	0.0	0.0	0.0	14.5	56.3	57.5	**24,379.8**
OIL	2020	20.6	20.4	23.7	23.2	12.2	1.1	0.0	0.0	0.0	0.7	2.8	50.2	**14,552.4**
DAY	2019	31.0	28.0	27.0	0.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,426.0**
H2O	2019	43.1	40.7	38.4	0.0	64.8	78.5	77.9	53.0	48.4	50.9	48.1	48.1	**24,025.2**
OIL	2019	23.5	22.3	21.1	0.0	22.0	25.9	27.1	22.1	20.6	21.4	22.0	21.1	**14,397.5**

Licence **8672** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.8**
H2O	2022	1102.9	990.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,118.4**
OIL	2022	19.5	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,139.4**
DAY	2021	12.4	13.4	19.2	0.0	0.0	8.5	10.1	31.0	29.6	30.8	29.3	29.6	**2,740.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	528.8	547.5	737.1	0.0	0.0	329.6	378.9	1207.4	1135.0	1128.7	1076.6	1055.0	**119,025.3**
OIL	2021	10.3	10.5	13.1	0.0	0.0	5.8	6.7	21.2	20.6	21.0	20.0	19.4	**3,103.0**
DAY	2020	29.0	28.0	28.0	16.2	0.0	0.0	12.6	26.3	25.5	16.7	24.8	22.1	**2,526.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	1096.9	1068.8	1082.6	597.8	0.0	0.0	634.0	1224.0	1172.4	754.0	1064.4	941.8	**110,900.7**
OIL	2020	15.1	15.0	15.2	10.6	0.0	0.0	11.6	22.2	22.3	14.8	21.1	18.4	**2,954.4**
DAY	2019	31.0	28.0	27.0	29.0	19.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	**2,297.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	1384.9	1202.6	1104.0	1306.1	843.4	1242.2	1264.8	1146.7	1113.8	1121.7	1102.5	1129.3	**101,264.0**
OIL	2019	23.5	20.8	20.0	23.1	15.8	22.0	20.3	20.1	17.5	16.9	16.9	16.7	**2,788.1**

UWI **100.09-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
DAY	2020	0.0	0.0	0.0	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2020	0.0	0.0	0.0	597.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.8**

Manitoba Production
2019 To 2022

Licence **8672** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**

Licence **8673** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.8**
H2O	2022	64.9	59.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,099.2**
OIL	2022	23.5	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,371.4**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	29.9	30.0	31.0	28.3	31.0	**3,289.5**
H2O	2021	91.0	84.8	94.2	85.0	89.5	65.5	64.2	61.8	63.9	67.5	64.7	70.3	**9,974.4**
OIL	2021	33.3	29.3	32.6	28.1	29.4	21.7	21.2	21.4	22.1	26.1	23.6	26.3	**5,327.7**
DAY	2020	30.0	28.0	23.0	29.9	0.2	1.0	30.0	31.0	28.3	31.0	30.0	30.3	**2,931.7**
H2O	2020	215.5	192.9	152.5	201.7	4.3	14.0	246.0	203.4	100.1	108.5	85.7	88.7	**9,072.0**
OIL	2020	74.8	66.8	52.9	72.5	0.4	2.8	94.0	68.7	34.1	37.9	30.3	31.0	**5,012.6**
DAY	2019	31.0	28.0	30.0	25.0	31.0	28.0	22.0	27.0	4.0	11.0	30.0	31.0	**2,639.0**
H2O	2019	103.7	97.0	102.8	81.2	82.8	73.6	74.3	98.6	12.4	58.6	162.4	202.5	**7,458.7**
OIL	2019	43.1	37.2	40.7	33.1	33.3	27.2	23.5	32.2	4.0	23.3	60.8	74.2	**4,446.4**

Licence **8674** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.7**

Licence **8675** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,410.8**
H2O	2022	175.6	132.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,062.1**
OIL	2022	118.5	92.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,107.2**
DAY	2021	30.7	28.0	31.0	30.0	30.7	29.5	27.2	29.3	30.0	31.0	30.0	31.0	**3,355.8**
H2O	2021	159.3	145.4	154.9	124.9	130.4	142.8	159.8	150.6	162.3	167.7	168.4	173.5	**14,753.6**
OIL	2021	120.4	106.2	113.6	90.6	93.9	99.7	109.5	111.4	116.1	128.1	117.8	120.8	**14,896.4**
DAY	2020	31.0	27.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	30.5	**2,997.4**
H2O	2020	129.6	113.9	133.5	126.4	2.5	15.4	174.2	214.1	195.3	168.5	150.3	156.5	**12,913.6**
OIL	2020	119.3	94.7	105.4	101.3	0.5	6.6	147.0	175.0	174.5	137.0	115.5	118.6	**13,568.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,693.0**
H2O	2019	115.8	111.0	130.8	129.4	138.8	129.0	149.3	156.5	150.4	138.0	127.6	133.0	**11,333.4**
OIL	2019	124.1	115.3	129.1	122.9	135.1	127.3	128.0	125.3	127.2	126.7	113.1	128.9	**12,272.9**

Licence **8677** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,102.5**

Manitoba Production
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Licence **8677** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,645.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,712.0**
DAY	2020	31.0	25.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,102.5**
H2O	2020	73.0	74.9	94.7	43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,645.9**
OIL	2020	4.5	4.4	6.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,712.0**
DAY	2019	18.0	0.0	0.0	8.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,999.5**
H2O	2019	26.3	0.0	0.0	16.6	94.8	86.4	83.9	75.4	81.1	77.4	79.5	75.0	**10,359.9**
OIL	2019	1.6	0.0	0.0	1.2	5.4	6.2	4.4	2.6	2.9	3.6	5.8	6.5	**4,694.5**

Licence **8678** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,585.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,585.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,585.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.6**

Licence **8679** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.4**

Licence **8680** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,410.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,410.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,410.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.5**

Licence **8681** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8681** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.3**

Licence **8682** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.3**
H2O	2022	0.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,966.7**
OIL	2022	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,060.2**
DAY	2021	31.0	13.2	31.0	30.0	25.4	29.9	30.8	31.0	30.0	30.0	30.0	18.0	**2,943.4**
H2O	2021	25.8	10.9	26.3	24.6	20.9	22.7	22.4	22.7	20.5	21.5	21.3	10.7	**19,959.6**
OIL	2021	2.5	1.1	2.6	2.4	2.5	2.8	2.6	2.8	2.5	2.4	2.7	0.6	**4,060.0**
DAY	2020	29.0	29.0	31.0	16.0	0.0	0.0	8.3	0.0	5.3	30.6	30.0	31.0	**2,613.1**
H2O	2020	31.8	32.3	34.0	17.8	0.0	0.0	21.5	0.0	18.3	50.8	31.3	29.5	**19,709.3**
OIL	2020	2.4	2.0	2.1	1.2	0.0	0.0	0.7	0.0	0.4	1.2	2.2	2.5	**4,032.5**
DAY	2019	29.0	0.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,402.9**
H2O	2019	41.4	0.0	36.0	46.0	57.6	39.8	41.7	40.1	37.7	37.2	34.8	35.9	**19,442.0**
OIL	2019	4.7	0.0	2.4	3.9	5.3	4.4	4.5	4.8	4.5	4.2	3.8	3.0	**4,017.8**

Licence **8683** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,880.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,880.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,880.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**

Licence **8684** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,317.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,975.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,317.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,975.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,317.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,975.0**

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Licence **8685** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,823.3**
H2O	2022	52.9	49.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,907.9**
OIL	2022	7.2	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,465.4**
DAY	2021	31.0	18.0	30.3	30.0	25.5	29.0	30.0	30.9	29.8	30.8	29.0	29.1	**2,764.9**
H2O	2021	4.1	2.2	5.0	4.9	2.0	2.0	112.7	159.1	128.9	105.4	66.0	51.1	**30,805.8**
OIL	2021	7.0	3.8	7.3	7.4	3.5	3.7	14.3	13.4	8.5	8.1	7.1	6.9	**7,451.9**
DAY	2020	0.0	0.0	21.0	30.0	0.0	0.0	0.0	0.0	4.8	30.6	30.0	25.0	**2,421.5**
H2O	2020	0.0	0.0	2.6	4.3	0.0	0.0	0.0	0.0	1.2	6.4	4.9	4.2	**30,162.4**
OIL	2020	0.0	0.0	1.5	2.5	0.0	0.0	0.0	0.0	0.9	6.8	7.8	6.0	**7,360.9**
DAY	2019	17.0	0.0	19.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	19.0	8.0	**2,280.1**
H2O	2019	12.2	0.0	14.0	19.4	8.3	4.9	2.8	2.7	3.5	4.0	2.2	1.0	**30,138.8**
OIL	2019	1.1	0.0	1.2	1.8	0.8	0.5	0.3	0.3	2.9	4.2	1.3	0.6	**7,335.4**

Licence **8686** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,995.1**
H2O	2022	40.5	34.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,328.4**
OIL	2022	22.2	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,393.5**
DAY	2021	31.0	28.0	31.0	30.0	25.5	30.0	30.0	30.2	29.8	30.8	29.0	30.8	**2,936.7**
H2O	2021	74.2	61.0	64.8	60.8	47.8	53.3	51.2	45.5	52.2	47.0	47.7	47.2	**9,253.7**
OIL	2021	41.2	34.9	32.8	32.2	28.5	32.5	33.6	32.0	26.4	24.3	17.6	20.5	**4,355.7**
DAY	2020	31.0	29.0	30.0	27.0	0.0	0.0	0.0	0.0	4.8	30.6	28.8	28.0	**2,580.6**
H2O	2020	5.9	7.4	10.3	9.5	0.0	0.0	0.0	0.0	1.7	11.3	46.8	96.7	**8,601.0**
OIL	2020	1.8	2.2	3.3	2.9	0.0	0.0	0.0	0.0	0.5	3.4	24.5	51.1	**3,999.2**
DAY	2019	30.0	28.0	27.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**2,371.4**
H2O	2019	16.9	14.0	7.8	8.4	5.2	4.6	3.1	3.5	3.5	2.9	3.6	4.3	**8,411.4**
OIL	2019	6.1	5.0	2.5	2.7	2.2	1.8	1.0	1.1	1.1	0.7	0.9	1.1	**3,909.5**

Licence **8687** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.5**

Licence **8689** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,812.4**

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Licence **8689** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,812.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,812.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.3**

Licence **8691** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.9**
H2O	2022	139.8	110.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,281.9**
OIL	2022	45.9	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,930.3**
DAY	2021	0.0	21.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	31.0	29.9	30.8	**3,098.9**
H2O	2021	0.0	232.9	324.6	300.8	187.5	176.1	204.5	211.9	164.3	157.5	153.1	147.6	**23,031.6**
OIL	2021	0.0	15.5	41.8	41.0	27.0	28.7	29.8	30.7	37.4	44.7	45.7	47.8	**15,845.4**
DAY	2020	31.0	29.0	31.0	30.0	30.8	11.0	23.3	0.0	0.0	0.0	0.0	0.0	**2,773.1**
H2O	2020	62.7	53.3	58.6	80.0	104.9	46.6	102.5	0.0	0.0	0.0	0.0	0.0	**20,770.8**
OIL	2020	65.1	62.4	67.2	56.0	47.2	8.7	17.9	0.0	0.0	0.0	0.0	0.0	**15,455.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,587.0**
H2O	2019	105.2	100.7	118.7	107.2	105.6	99.1	94.2	85.9	73.7	79.9	73.7	71.9	**20,262.2**
OIL	2019	81.8	66.4	69.8	73.9	72.8	67.5	81.9	75.8	70.7	75.8	68.1	68.1	**15,130.8**

Licence **8693** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.2**

Licence **8695** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,193.8**
H2O	2022	16.0	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,278.2**
OIL	2022	5.8	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,750.2**
DAY	2021	31.0	27.8	30.8	30.0	30.9	23.7	31.0	30.2	28.2	31.0	30.0	31.0	**3,134.8**
H2O	2021	12.7	11.8	12.9	15.4	16.1	12.9	16.6	13.1	8.6	9.5	9.3	11.3	**18,241.6**
OIL	2021	6.3	5.5	6.1	5.9	6.2	4.6	6.1	6.0	5.4	6.0	5.8	6.1	**4,738.5**
DAY	2020	23.0	29.0	31.0	29.6	0.2	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**2,779.2**
H2O	2020	10.9	13.8	15.3	15.2	0.1	0.0	0.0	0.0	0.0	13.5	15.9	15.0	**18,091.4**
OIL	2020	4.3	5.8	6.0	5.7	0.0	0.0	0.0	0.0	0.0	5.1	6.0	6.3	**4,668.5**

Manitoba Production
2019 To 2022

Licence **8695** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,581.0**
H2O	2019	26.9	23.8	25.0	23.2	25.4	24.4	22.9	14.7	14.4	15.1	15.0	14.9	**17,991.7**
OIL	2019	3.0	2.8	3.0	2.9	3.1	3.0	3.3	6.1	6.0	6.1	6.3	5.8	**4,629.3**

Licence **8696** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.3**
WIN	2022	317.0	290.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,071.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,766.3**
WIN	2021	344.0	309.0	341.0	326.0	336.0	318.0	331.0	332.0	312.0	327.0	314.0	322.0	**40,464.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,401.7**
WIN	2020	391.0	360.0	381.0	364.0	314.0	381.0	376.0	365.0	346.0	354.0	340.0	348.0	**36,552.0**
WIN	2019	473.0	417.0	450.0	388.0	368.0	263.0	504.0	439.0	422.0	404.0	393.0	397.0	**32,232.0**

Licence **8697** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.3**
WIN	2022	276.0	252.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,959.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**950.3**
WIN	2021	290.0	262.0	289.0	278.0	287.0	269.0	283.0	281.0	272.0	282.0	271.0	278.0	**39,431.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**585.7**
WIN	2020	311.0	288.0	296.0	305.0	259.0	313.0	305.0	306.0	285.0	296.0	284.0	291.0	**36,089.0**
WIN	2019	333.0	300.0	327.0	285.0	264.0	189.0	379.0	338.0	325.0	315.0	307.0	315.0	**32,550.0**

Licence **8698** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.0**
H2O	2022	11.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.1**
OIL	2022	11.3	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,665.5**
DAY	2021	23.0	10.0	28.7	30.0	30.0	30.0	31.0	31.0	30.0	26.0	28.0	14.0	**2,973.0**
H2O	2021	29.3	19.3	20.6	29.4	11.7	17.3	10.8	19.1	29.0	8.1	30.2	8.8	**7,443.1**
OIL	2021	12.5	4.2	20.6	5.6	22.8	14.2	22.0	12.8	1.5	18.8	2.3	5.8	**4,651.0**
DAY	2020	14.0	20.0	31.0	0.0	11.0	8.0	11.0	8.0	8.0	8.0	8.0	9.3	**2,661.3**
H2O	2020	10.4	15.1	24.0	0.0	17.5	9.7	17.7	11.3	12.4	11.3	12.4	10.5	**7,209.5**
OIL	2020	12.7	17.7	16.0	0.0	12.6	13.3	10.8	9.2	8.7	10.4	8.2	14.5	**4,507.9**
DAY	2019	8.0	2.0	26.0	30.0	31.0	30.0	31.0	31.0	24.0	28.0	18.0	23.0	**2,525.0**
H2O	2019	13.5	3.5	41.2	29.0	25.6	26.0	15.0	27.9	33.9	19.6	20.2	30.7	**7,057.2**
OIL	2019	4.5	1.5	17.6	17.0	15.1	14.0	22.5	12.6	4.6	16.0	6.7	10.2	**4,373.8**

Licence **8699** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,077.0**
H2O	2022	393.0	350.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,000.3**
OIL	2022	17.8	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**
DAY	2021	31.0	28.0	31.0	30.0	30.5	29.8	31.0	31.0	30.0	29.8	30.0	30.2	**3,018.8**
H2O	2021	345.0	313.6	305.7	230.2	172.1	153.6	132.0	188.3	172.2	235.0	382.4	390.3	**55,257.1**
OIL	2021	6.9	6.4	5.1	3.2	3.0	2.7	3.0	2.4	2.7	28.3	29.2	17.5	**4,960.1**

Manitoba Production
2019 To 2022

Licence **8699** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	8.7	9.0	24.5	**2,656.5**
H2O	2020	270.2	253.1	277.4	231.8	0.0	0.0	0.0	0.0	0.0	68.5	56.2	200.3	**52,236.7**
OIL	2020	8.8	7.6	3.9	4.5	0.0	0.0	0.0	0.0	0.0	1.7	2.4	5.7	**4,849.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,493.3**
H2O	2019	395.4	326.6	346.3	293.4	333.6	323.3	325.3	327.3	348.1	327.7	276.7	288.2	**50,879.2**
OIL	2019	13.2	10.5	10.6	8.4	7.5	13.3	11.8	10.4	8.6	8.7	8.6	9.5	**4,815.1**

Licence **8701** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,390.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,390.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,390.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**

Licence **8702** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.0**
H2O	2022	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.4**
OIL	2022	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,642.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,420.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,420.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,420.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.0**

Licence **8703** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.8**
WIN	2022	467.0	409.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,113.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**2,715.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,421.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,292.1**
WIN	2021	772.0	543.0	658.0	644.0	517.0	560.0	581.0	557.0	516.0	514.0	479.0	478.0	**31,237.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.2	31.0	22.0	0.0	0.0	20.3	**2,351.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**

Manitoba Production
2019 To 2022

Licence **8703** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,421.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,292.1**
WIN	2020	1599.7	1577.0	1586.7	1451.0	1434.0	1246.0	1071.4	1209.6	860.0	0.0	0.0	552.0	**24,418.5**
DAY	2019	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.0**
GAS	2019	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2019	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,421.2**
OIL	2019	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,292.1**
WIN	2019	0.0	0.0	332.0	572.5	738.2	1087.6	1426.0	1522.5	1486.9	1530.6	1502.8	1632.0	**11,831.1**

Licence **8704** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.2	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.4**
H2O	2022	27.0	206.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,114.6**
OIL	2022	8.8	74.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,849.0**
DAY	2021	29.6	15.0	28.3	29.7	21.7	29.2	30.5	30.1	29.6	30.9	29.3	29.6	**3,115.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2021	20.6	9.2	25.9	27.1	17.9	32.8	33.4	99.9	94.2	93.2	82.6	71.9	**5,880.7**
OIL	2021	2.7	1.3	3.5	3.7	7.6	13.0	11.8	32.6	32.7	30.3	27.4	24.1	**6,766.0**
DAY	2020	29.0	29.0	30.0	30.0	30.7	23.6	27.2	31.0	30.0	29.6	27.1	29.0	**2,782.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2020	21.8	26.0	32.6	36.7	37.8	29.9	38.1	36.5	34.8	31.8	25.0	21.6	**5,272.0**
OIL	2020	11.8	13.8	5.1	3.8	7.8	5.7	3.8	3.1	2.2	2.8	3.9	3.4	**6,575.3**
DAY	2019	31.0	28.0	29.0	29.0	20.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,436.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2019	17.4	10.6	10.8	16.6	9.7	12.5	10.3	8.0	8.5	10.3	11.6	16.2	**4,899.4**
OIL	2019	10.2	7.7	8.0	9.4	8.6	11.9	13.0	14.8	14.9	14.0	14.3	11.8	**6,508.1**

Licence **8705** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.5**
H2O	2022	327.3	172.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,964.4**
OIL	2022	6.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.9**
DAY	2021	29.6	22.0	28.3	29.7	21.7	29.2	30.5	31.0	29.6	30.3	29.3	29.8	**3,185.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2021	190.3	193.5	206.1	217.1	203.7	328.6	374.9	365.9	343.6	345.5	336.3	327.7	**16,464.3**
OIL	2021	4.3	4.1	4.2	4.5	2.8	0.6	1.9	8.3	8.0	10.0	7.3	6.8	**2,226.1**
DAY	2020	29.0	29.0	31.0	30.0	30.7	24.5	27.2	31.0	30.0	29.3	27.1	29.7	**2,844.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2020	197.6	213.4	234.2	217.7	245.1	186.3	103.0	105.9	138.6	173.6	171.2	134.8	**13,031.1**
OIL	2020	17.0	14.4	10.0	7.5	6.7	3.9	4.2	4.8	1.9	2.3	2.3	2.8	**2,163.3**
DAY	2019	31.0	28.0	29.0	29.0	21.0	29.0	31.0	28.0	29.0	31.0	30.0	31.0	**2,496.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2019	135.8	109.7	116.5	150.5	106.6	162.1	160.8	143.2	149.4	171.5	169.6	191.5	**10,909.7**
OIL	2019	7.6	5.4	7.9	8.4	6.3	16.7	19.8	10.6	6.3	6.6	7.7	6.2	**2,085.5**

Licence **8706** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,247.4**

Manitoba Production
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Licence **8706** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	55.2	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,349.8**
OIL	2022	42.1	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,550.7**
DAY	2021	29.6	23.6	28.3	29.7	22.7	29.2	30.5	31.0	29.6	30.9	29.3	30.1	**3,189.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2021	137.8	71.4	89.1	93.8	63.9	70.7	70.7	58.0	50.4	53.1	47.0	56.4	**6,248.6**
OIL	2021	35.3	51.4	56.6	59.5	39.2	42.1	37.5	40.5	40.2	41.4	36.8	44.4	**15,475.1**
DAY	2020	29.0	29.0	31.0	29.5	30.7	25.6	27.2	31.0	25.5	28.3	27.1	29.7	**2,844.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2020	10.0	11.5	24.5	16.5	20.1	18.3	28.3	22.7	17.0	23.3	90.0	131.1	**5,386.3**
OIL	2020	28.3	32.5	30.2	36.7	40.8	34.3	52.5	42.1	29.9	38.2	137.4	70.9	**14,950.2**
DAY	2019	31.0	28.0	29.0	29.0	20.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,501.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2019	13.2	12.3	9.7	10.1	5.8	9.9	10.2	5.8	9.7	9.8	9.5	8.8	**4,973.0**
OIL	2019	28.7	24.4	20.7	22.8	13.2	17.8	17.1	15.8	15.9	17.8	13.4	23.7	**14,376.4**

Licence **8707** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.5**
WIN	2022	643.0	568.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,294.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**2,688.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,553.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,490.4**
WIN	2021	775.0	599.0	711.0	749.0	626.0	715.0	707.0	699.0	660.0	675.0	642.0	652.0	**34,083.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.2	31.0	30.0	31.0	30.0	31.0	**2,324.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,553.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,490.4**
WIN	2020	1743.6	1579.4	1470.8	1289.0	1216.0	1028.0	864.5	943.5	904.0	873.0	692.0	836.0	**25,873.3**
DAY	2019	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.0**
GAS	2019	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2019	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,553.6**
OIL	2019	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,490.4**
WIN	2019	0.0	0.0	330.6	574.4	742.3	1092.4	1428.8	1521.1	1489.7	1606.7	1794.8	1852.7	**12,433.5**

Licence **8708** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	19.3	0.0	0.0	0.0	0.0	0.0	**2,965.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,059.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.9**
WIN	2021	610.0	494.0	976.0	1192.0	1071.0	1184.0	732.0	0.0	0.0	0.0	0.0	0.0	**11,429.0**
DAY	2020	29.0	29.0	9.0	28.8	31.0	30.0	30.2	31.0	30.0	31.0	30.0	31.0	**2,765.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2020	323.4	353.4	108.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,059.0**
OIL	2020	10.5	12.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.9**
WIN	2020	0.0	0.0	0.0	486.0	616.0	572.0	607.8	617.2	601.0	604.0	451.0	615.0	**5,170.0**
DAY	2019	31.0	28.0	29.0	29.0	21.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,425.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2019	279.2	233.1	255.0	306.4	210.5	308.1	297.4	279.1	297.0	312.4	253.1	324.6	**24,274.0**

Manitoba Production
2019 To 2022

Licence **8708** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	9.0	7.3	8.0	22.2	15.8	8.7	9.4	9.8	8.6	8.4	11.2	16.7	**2,389.4**

Licence **8709** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,525.1**
H2O	2022	198.4	173.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.4**
OIL	2022	118.9	100.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,649.2**
DAY	2021	29.6	18.0	28.3	29.7	22.7	29.2	30.5	31.0	12.8	30.9	29.3	29.1	**2,467.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2021	251.2	149.9	286.4	296.4	197.9	256.3	251.6	232.3	90.6	217.5	208.7	187.8	**8,447.2**
OIL	2021	158.1	95.0	151.2	156.9	104.3	130.5	139.4	137.3	55.6	132.3	127.4	115.8	**9,430.1**
DAY	2020	0.0	0.0	3.0	30.0	18.9	25.6	27.2	18.7	30.0	29.3	27.1	27.9	**2,146.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2020	0.0	0.0	18.7	314.6	226.9	336.2	294.4	242.6	383.6	353.2	308.9	261.5	**5,820.6**
OIL	2020	0.0	0.0	7.8	123.4	99.3	131.5	118.2	140.4	254.3	203.7	179.5	163.3	**7,926.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,504.9**

Licence **8710** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.4**
WIN	2022	236.0	193.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,988.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,512.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,621.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.2**
WIN	2021	180.0	293.0	343.0	270.0	257.0	236.0	235.0	684.0	422.0	324.0	254.0	253.0	**21,559.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,147.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,621.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.2**
WIN	2020	306.0	251.7	285.7	326.0	228.0	258.0	235.0	321.0	299.0	244.0	198.0	192.0	**17,808.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,884.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,621.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.2**
WIN	2019	665.7	501.4	452.0	413.7	364.4	289.8	368.3	394.0	324.5	347.7	313.9	382.0	**14,663.6**

Licence **8711** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,021.9**
H2O	2022	20.1	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,207.0**
OIL	2022	5.9	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.8**
DAY	2021	31.0	14.0	30.9	29.9	24.0	23.7	30.9	30.9	30.0	31.0	30.0	31.0	**2,962.9**
H2O	2021	22.0	17.4	18.1	21.3	19.1	25.1	20.8	23.1	21.9	21.0	21.0	16.2	**2,163.5**
OIL	2021	5.5	6.1	6.4	1.7	1.9	5.4	7.3	3.8	4.2	4.0	4.0	8.9	**2,026.7**
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.9	30.9	29.9	30.9	**2,625.6**
H2O	2020	18.5	18.5	17.0	0.0	0.0	0.0	0.0	0.0	7.4	31.1	21.2	21.9	**1,916.5**
OIL	2020	6.5	6.5	6.0	0.0	0.0	0.0	0.0	0.0	2.6	10.9	7.3	7.6	**1,967.5**

Manitoba Production
2019 To 2022

Licence **8711** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	25.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,449.0**
H2O	2019	17.2	22.7	23.1	21.7	20.4	20.4	20.5	19.6	18.2	19.8	19.3	21.8	**1,780.9**
OIL	2019	7.3	9.8	9.9	5.3	7.6	7.6	7.6	7.3	6.8	7.2	6.7	7.7	**1,920.1**

Licence **8712** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,270.5**
H2O	2022	5.4	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.3**
OIL	2022	61.6	45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,707.1**
DAY	2021	31.0	28.0	30.9	29.9	31.0	29.4	30.9	30.9	29.9	31.0	30.0	31.0	**3,216.9**
H2O	2021	5.0	6.3	6.8	1.8	2.7	7.6	6.8	5.7	6.2	5.8	6.0	5.9	**933.0**
OIL	2021	59.5	47.2	57.2	60.7	64.2	69.0	61.5	65.4	64.0	66.4	68.3	68.6	**12,599.9**
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.5	29.9	29.9	30.9	29.9	30.9	**2,853.0**
H2O	2020	8.9	3.2	3.6	0.9	5.3	2.0	5.9	11.2	5.9	6.6	4.8	4.9	**866.4**
OIL	2020	50.1	42.3	48.4	12.6	22.7	26.0	78.2	73.9	64.9	62.2	58.2	61.6	**11,847.9**
DAY	2019	16.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	26.0	31.0	**2,568.0**
H2O	2019	2.1	0.0	7.0	8.1	5.0	4.5	4.2	5.6	6.7	6.7	9.4	8.1	**803.2**
OIL	2019	41.4	0.0	43.0	72.4	72.0	69.9	65.3	68.9	62.0	58.3	73.6	59.4	**11,246.8**

Licence **8713** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.2**
H2O	2022	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.1**
OIL	2022	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.2**
DAY	2021	27.5	11.0	25.5	30.0	28.0	20.0	23.0	25.0	26.0	21.0	30.0	31.0	**2,532.2**
H2O	2021	6.8	6.2	7.2	7.5	6.0	2.5	4.8	4.5	4.2	3.5	7.5	5.9	**1,213.0**
OIL	2021	6.8	6.2	7.2	7.5	6.0	2.5	4.8	4.5	4.2	3.5	7.5	5.9	**2,332.1**
DAY	2020	8.0	23.0	30.0	2.3	0.0	0.0	0.0	0.0	0.0	20.9	30.0	31.0	**2,234.2**
H2O	2020	4.7	7.6	17.2	0.3	0.0	0.0	0.0	0.0	0.0	18.2	12.2	9.7	**1,146.4**
OIL	2020	4.7	7.6	17.2	0.3	0.0	0.0	0.0	0.0	0.0	18.2	12.2	9.8	**2,265.5**
DAY	2019	0.0	1.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	31.0	29.0	20.0	**2,089.0**
H2O	2019	0.0	3.2	27.5	11.0	9.3	7.2	6.3	5.8	11.6	6.5	5.2	2.3	**1,076.5**
OIL	2019	0.0	3.3	27.5	11.0	9.2	7.3	6.2	5.9	5.1	6.5	5.2	2.3	**2,195.5**

Licence **8714** Well Name **Tundra Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.5**
WIN	2022	11790.7	10425.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840,434.6**
DAY	2021	31.0	28.0	31.0	30.0	26.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**635.5**
WIN	2021	10627.0	8641.7	10367.7	10100.7	7780.6	11995.1	11696.7	12475.9	11108.2	12080.2	12407.6	12555.9	**818,218.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	12311.4	11589.7	12406.3	8512.1	5780.8	6427.1	7443.0	9851.1	10258.4	13006.1	12445.9	11526.8	**686,381.2**
WIN	2019	11680.0	10013.4	8778.0	9117.7	6721.2	10065.9	10099.7	10124.9	9903.3	10885.3	11765.8	12640.4	**564,822.5**

Licence **8716** Well Name **Whitecap Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-33-015-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.0**

Manitoba Production
2019 To 2022

Licence **8716** Well Name **Whitecap Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-33-015-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**

Licence **8718** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.5**
H2O	2022	134.3	122.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,623.0**
OIL	2022	20.0	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,498.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	30.9	30.0	30.5	**3,098.6**
H2O	2021	141.7	122.0	120.3	129.2	139.6	138.9	150.3	142.5	155.4	132.8	137.8	125.9	**25,366.5**
OIL	2021	14.3	13.7	23.5	21.0	11.3	7.3	10.6	28.8	9.9	26.4	8.2	22.6	**6,461.3**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	30.0	30.8	**2,734.5**
H2O	2020	115.4	105.5	111.6	105.7	104.4	36.4	0.0	0.0	0.0	307.5	193.1	157.9	**23,730.1**
OIL	2020	12.3	15.1	15.4	14.6	13.4	4.4	0.0	0.0	0.0	27.5	28.8	21.0	**6,263.7**
DAY	2019	31.0	26.0	21.0	29.0	30.0	29.0	18.0	16.0	28.0	31.0	30.0	31.0	**2,486.0**
H2O	2019	107.2	91.0	73.6	101.5	97.4	93.4	58.3	59.0	211.3	160.0	143.1	127.4	**22,492.6**
OIL	2019	21.0	17.4	14.1	19.8	32.6	34.5	21.6	18.3	18.6	20.0	18.6	13.0	**6,111.2**

Licence **8719** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,722.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,722.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,722.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.1**

Licence **8720** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.7**
WIN	2022	381.0	353.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,815.0**
DAY	2021	31.0	28.0	31.0	30.0	29.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,411.7**
WIN	2021	385.0	358.0	402.0	391.0	391.0	378.0	391.0	391.0	377.0	389.0	377.0	388.0	**47,081.0**
DAY	2020	0.0	0.0	0.0	30.0	28.3	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,049.2**
WIN	2020	442.0	411.0	434.0	415.0	412.0	403.0	417.0	407.0	388.0	399.0	385.0	395.0	**42,463.0**
WIN	2019	496.0	444.0	480.0	409.0	357.0	258.0	552.0	497.0	483.0	457.0	447.0	453.0	**37,555.0**

Licence **8721** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,192.3**
H2O	2022	46.1	70.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,018.6**
OIL	2022	1.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,416.5**
DAY	2021	30.0	13.0	31.0	30.0	30.5	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,142.8**
H2O	2021	61.3	40.7	71.9	59.3	61.8	57.6	61.0	61.1	60.0	62.0	62.6	67.5	**15,902.0**

Manitoba Production
2019 To 2022

Licence **8721** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	10.2	6.7	8.0	9.5	9.9	9.3	12.5	9.9	9.7	10.6	11.1	11.0	**3,407.5**
DAY	2020	31.0	29.0	30.0	30.0	1.0	2.0	25.7	31.0	30.0	22.3	28.8	31.0	**2,799.3**
H2O	2020	65.5	60.5	61.1	66.6	0.3	9.9	109.2	84.0	67.2	59.8	53.9	59.4	**15,175.2**
OIL	2020	10.6	9.7	9.9	2.6	0.0	1.6	17.4	13.1	7.6	9.7	10.4	11.1	**3,289.1**
DAY	2019	28.8	9.0	25.7	30.0	27.3	29.0	30.0	31.0	28.0	30.0	30.0	31.0	**2,507.5**
H2O	2019	65.5	18.7	93.2	72.9	69.0	65.9	66.3	69.0	63.0	68.4	6.4	66.2	**14,477.8**
OIL	2019	11.6	3.1	15.2	11.7	11.2	10.7	10.7	11.1	10.2	9.2	10.4	10.6	**3,185.4**

Licence **8723** Well Name **Whitecap South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**

Licence **8724** Well Name **Ewart Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,429.8**
WIN	2022	261.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,839.0**
DAY	2021	29.2	28.0	31.0	29.8	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,409.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,761.9**
WIN	2021	305.0	272.0	306.0	294.0	372.0	374.0	414.0	432.0	400.0	409.0	403.0	419.0	**13,578.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**2,050.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,761.9**
WIN	2020	360.0	627.0	355.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.0	298.0	**9,178.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,007.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,761.9**
WIN	2019	559.0	325.0	412.0	378.0	417.0	429.0	668.0	824.0	743.0	763.0	576.0	405.0	**7,427.0**

Licence **8725** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.9**
H2O	2022	17.9	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,715.3**
OIL	2022	7.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,653.7**
DAY	2021	31.0	28.0	31.0	30.0	30.1	30.0	31.0	30.5	30.0	31.0	29.9	30.8	**3,029.1**
H2O	2021	44.9	32.0	35.1	36.3	36.9	31.3	35.1	29.4	20.1	20.5	20.0	19.3	**19,679.1**
OIL	2021	12.5	9.8	11.3	11.2	11.1	11.2	11.4	10.1	7.9	7.9	7.9	8.2	**3,638.7**
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	30.8	**2,665.8**
H2O	2020	25.9	26.0	130.1	162.2	0.0	0.0	0.0	49.0	91.1	58.6	48.2	49.6	**19,318.2**
OIL	2020	5.4	5.2	25.0	9.8	0.0	0.0	0.0	2.6	40.0	36.7	12.9	13.0	**3,518.2**

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Licence **8725** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,416.0**
H2O	2019	32.2	34.0	40.6	35.2	33.6	36.3	37.9	32.9	28.6	29.0	29.0	26.6	**18,677.5**
OIL	2019	8.2	7.5	11.2	11.3	10.6	9.6	12.0	9.1	8.8	8.8	5.7	5.3	**3,367.6**

Licence **8726** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,045.3**
H2O	2022	38.3	35.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,451.9**
OIL	2022	1.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,099.1**
DAY	2021	27.0	23.0	31.0	30.0	31.0	29.2	30.9	31.0	29.8	31.0	30.0	31.0	**2,986.3**
H2O	2021	25.6	21.3	30.2	33.6	44.2	40.2	43.0	39.9	36.6	39.7	46.6	40.2	**11,378.2**
OIL	2021	7.3	5.8	8.2	6.9	4.3	4.0	3.3	2.1	1.9	2.2	2.1	1.8	**3,095.6**
DAY	2020	5.0	29.0	31.0	29.7	31.0	11.0	0.0	0.0	0.0	22.7	30.0	31.0	**2,631.4**
H2O	2020	13.4	78.5	64.9	62.6	65.8	23.9	0.0	0.0	0.0	49.5	62.2	36.3	**10,937.1**
OIL	2020	1.4	8.2	6.2	5.9	6.4	2.2	0.0	0.0	0.0	4.5	6.0	8.0	**3,045.7**
DAY	2019	27.0	23.0	31.0	30.0	31.0	30.0	28.0	13.0	7.0	5.0	6.0	5.0	**2,411.0**
H2O	2019	37.3	31.5	41.5	38.9	73.5	76.4	68.6	30.0	21.6	16.5	20.5	14.6	**10,480.0**
OIL	2019	9.0	7.7	13.9	14.5	11.4	9.1	8.8	4.1	0.8	0.4	0.5	1.3	**2,996.9**

Licence **8727** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.2**
H2O	2022	5.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,112.9**
OIL	2022	15.8	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,205.9**
DAY	2021	30.9	27.9	29.8	30.0	30.8	30.0	31.0	31.0	29.7	28.8	29.5	30.8	**2,923.4**
H2O	2021	5.0	3.5	3.6	4.5	3.5	1.4	4.8	2.3	3.1	2.5	2.9	3.9	**1,106.3**
OIL	2021	38.9	29.5	31.9	22.7	25.3	23.4	19.0	20.4	18.3	17.0	16.0	15.6	**6,172.6**
DAY	2020	31.0	29.0	31.0	29.7	0.0	0.0	14.0	4.0	0.0	0.0	0.5	30.0	**2,563.2**
H2O	2020	3.9	3.8	4.3	5.8	0.0	0.0	3.2	10.6	0.0	0.0	0.1	25.4	**1,065.3**
OIL	2020	20.1	19.8	21.8	23.4	0.0	0.0	12.3	2.5	0.0	0.0	0.4	22.7	**5,894.6**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,394.0**
H2O	2019	1.9	6.1	6.5	2.5	1.9	1.7	2.8	2.9	2.9	2.6	2.1	4.2	**1,008.2**
OIL	2019	44.1	35.3	30.1	26.1	28.8	29.2	26.8	25.1	22.3	23.2	22.8	19.4	**5,771.6**

Licence **8728** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**

Manitoba Production
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Licence **8729** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	25.7	19.9	30.8	31.0	27.0	29.0	30.0	26.0	**2,969.3**
H2O	2021	47.8	27.6	28.2	21.3	20.1	13.0	111.9	31.8	14.5	11.5	8.0	6.7	**46,214.4**
OIL	2021	23.3	20.4	19.9	16.1	17.9	17.5	65.0	20.1	8.9	7.2	6.2	5.4	**5,199.9**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	4.0	27.6	27.0	31.0	**2,629.9**
H2O	2020	199.8	142.5	118.9	52.7	0.0	0.0	0.0	0.0	13.6	110.0	81.0	70.4	**45,872.0**
OIL	2020	18.8	16.5	16.8	8.7	0.0	0.0	0.0	0.0	2.1	31.0	21.9	25.6	**4,972.0**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	27.0	**2,433.3**
H2O	2019	386.4	348.7	371.7	327.0	336.2	293.7	314.7	314.9	237.0	209.6	160.8	159.3	**45,083.1**
OIL	2019	5.2	2.9	10.0	19.4	27.6	26.6	22.6	25.4	24.6	19.6	11.2	15.0	**4,830.6**

Licence **8730** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,391.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,391.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,391.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**

Licence **8731** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,276.4**
H2O	2022	3.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,401.7**
OIL	2022	2.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,199.9**
DAY	2021	31.0	27.7	31.0	30.0	30.9	24.1	31.0	30.3	29.6	31.0	29.5	26.0	**3,223.4**
H2O	2021	46.3	64.3	71.5	70.4	71.0	57.9	55.2	3.1	24.1	25.4	24.4	2.6	**62,396.2**
OIL	2021	60.7	22.0	24.6	23.5	24.5	19.0	18.8	3.0	14.1	15.0	14.2	2.5	**10,194.8**
DAY	2020	31.0	29.0	31.0	29.8	30.6	5.5	2.0	3.0	1.0	24.8	30.0	30.6	**2,871.3**
H2O	2020	165.1	129.0	101.9	90.2	89.1	13.9	4.8	7.5	2.5	62.1	65.5	44.6	**61,880.0**
OIL	2020	31.8	26.7	21.1	15.5	11.0	1.7	0.6	0.9	0.3	7.5	22.6	62.9	**9,952.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,623.0**
H2O	2019	372.8	318.1	328.8	298.6	338.3	320.4	298.1	174.1	168.0	169.7	155.5	148.8	**61,103.8**
OIL	2019	55.4	38.7	39.2	20.4	23.1	21.9	25.5	53.2	49.9	45.7	36.9	35.5	**9,750.3**

Licence **8732** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.9**
H2O	2022	4.1	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,966.0**
OIL	2022	4.9	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.6**
DAY	2021	31.0	15.0	21.0	29.5	11.0	20.0	5.0	9.0	27.8	9.0	0.0	16.0	**2,615.9**
H2O	2021	8.1	3.9	6.0	9.6	3.5	6.1	1.4	2.8	11.7	3.7	0.0	4.9	**3,953.2**
OIL	2021	7.8	3.7	5.5	8.7	3.4	6.3	1.7	3.9	14.1	3.9	0.0	5.5	**1,604.6**
DAY	2020	11.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.8	29.8	31.0	**2,421.6**
H2O	2020	5.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	3.9	13.6	11.7	10.3	**3,891.5**
OIL	2020	2.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	1.9	7.2	8.3	8.6	**1,540.1**

Manitoba Production
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Licence **8732** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	13.0	8.0	31.0	30.0	25.0	25.0	24.0	31.0	30.0	31.0	30.0	18.0	**2,309.0**
H2O	2019	5.5	2.9	12.9	13.9	13.0	11.3	10.7	14.8	14.7	15.3	15.3	8.2	**3,845.1**
OIL	2019	4.3	2.7	12.5	8.9	5.1	4.6	4.8	7.1	6.2	6.2	6.3	3.9	**1,510.9**

Licence **8733** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.0**
WIN	2022	300.0	119.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,351.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**214.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1067.0	**41,932.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,865.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,865.0**

Licence **8735** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.4**
WIN	2022	208.0	194.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,899.0**
DAY	2021	31.0	26.7	31.0	29.7	30.9	27.3	30.3	31.0	30.0	31.0	30.0	31.0	**2,808.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,546.8**
WIN	2021	205.0	181.0	206.0	198.0	206.0	197.0	212.0	195.0	191.0	205.0	200.0	208.0	**7,497.0**
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**2,448.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,546.8**
WIN	2020	208.0	194.0	205.0	199.0	2.0	0.0	196.0	238.0	213.0	214.0	204.0	209.0	**5,093.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,546.8**
WIN	2019	209.0	188.0	218.0	201.0	217.0	218.0	214.0	212.0	204.0	208.0	201.0	208.0	**3,011.0**

Licence **8736** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.0**
H2O	2022	27.7	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.3**
OIL	2022	27.8	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,023.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	29.3	30.7	30.0	30.0	**3,145.0**
H2O	2021	26.8	24.2	29.6	25.9	28.7	24.9	32.3	28.0	23.3	32.1	27.8	22.2	**5,232.3**
OIL	2021	36.2	28.8	33.4	33.1	32.3	36.1	29.8	34.0	35.7	29.9	30.2	33.3	**7,967.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	30.9	31.0	28.0	31.0	30.0	31.0	**2,782.4**
H2O	2020	39.6	34.0	30.0	25.7	31.8	29.2	30.1	31.5	28.5	35.6	26.4	28.2	**4,906.5**
OIL	2020	31.0	27.9	35.5	40.4	39.1	35.8	36.9	38.5	35.0	29.9	35.6	34.8	**7,574.8**
DAY	2019	30.0	28.0	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,419.0**
H2O	2019	39.1	33.5	31.2	24.1	33.6	32.3	33.2	50.4	40.5	37.4	31.7	31.8	**4,535.9**
OIL	2019	25.4	30.0	31.3	32.4	33.5	34.7	48.9	50.1	52.4	46.6	42.3	37.2	**7,154.4**

Licence **8737** Well Name **Whitecap Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8737** Well Name **Whitecap Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,753.9**
H2O	2022	9.7	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,357.0**
OIL	2022	7.9	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.3	30.0	25.0	**2,702.9**
H2O	2021	10.9	6.8	7.7	11.8	10.6	11.3	6.8	8.2	9.5	15.2	12.5	9.6	**7,337.6**
OIL	2021	2.8	1.5	1.6	2.0	4.5	4.5	3.5	4.5	4.8	7.6	6.7	6.8	**2,181.4**
DAY	2020	31.0	0.0	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**2,345.6**
H2O	2020	29.0	0.0	26.5	33.6	36.6	19.7	24.5	19.0	12.7	18.5	15.4	13.6	**7,216.7**
OIL	2020	16.5	0.0	4.7	9.7	10.6	5.6	7.1	5.3	4.8	12.6	5.6	3.8	**2,130.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,009.0**
H2O	2019	43.7	27.3	37.0	47.6	34.4	46.4	41.5	38.3	45.7	46.2	36.1	23.0	**6,967.6**
OIL	2019	19.6	12.7	17.5	14.1	13.7	21.6	17.3	5.3	7.5	13.6	6.3	14.0	**2,044.3**

Licence **8741** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.3**
WIN	2022	591.0	647.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,390.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	0.0	22.0	31.0	**273.3**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	262.0	705.0	**58,152.0**
DAY	2020	0.0	0.0	0.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**201.3**
WIN	2020	763.0	715.0	761.0	202.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,183.0**
WIN	2019	5.0	179.0	302.0	260.0	275.0	172.0	295.0	395.0	443.0	454.0	442.0	702.0	**54,742.0**

Licence **8742** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**

Licence **8743** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,004.2**
H2O	2022	16.9	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,239.5**
OIL	2022	11.3	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,689.0**
DAY	2021	0.0	0.0	19.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,952.2**
H2O	2021	0.0	0.0	37.8	39.2	30.7	21.8	21.9	18.5	17.3	17.5	14.4	15.5	**4,207.0**
OIL	2021	0.0	0.0	34.1	27.0	22.2	22.6	21.5	18.1	16.9	17.2	14.1	12.3	**7,667.3**
DAY	2020	31.0	28.0	31.0	8.0	4.7	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,660.7**
H2O	2020	33.2	27.9	27.0	8.4	7.8	9.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,972.4**

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Licence **8743** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	39.1	30.3	29.3	4.3	8.4	10.8	0.0	0.0	0.0	0.0	0.0	0.0	**7,461.3**
DAY	2019	28.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**2,551.0**
H2O	2019	4.1	4.5	4.1	6.2	12.3	9.0	73.6	75.5	53.7	48.6	38.3	35.5	**3,858.2**
OIL	2019	5.5	6.3	5.8	8.5	5.6	4.2	55.1	82.9	65.6	59.3	46.8	43.4	**7,339.1**

Licence **8744** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,172.8**
H2O	2022	1.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.5**
OIL	2022	2.7	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,377.2**
DAY	2021	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	15.0	**3,123.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.0**
H2O	2021	1.7	0.2	0.3	0.2	0.3	0.4	0.5	1.6	1.4	1.7	7.0	0.9	**631.3**
OIL	2021	14.9	2.2	2.6	2.7	2.6	2.3	2.7	3.2	2.9	2.8	4.2	2.0	**3,370.8**
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	31.0	29.8	25.0	**2,778.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.0**
H2O	2020	1.4	0.7	1.1	0.4	0.0	0.0	0.0	0.0	1.8	3.8	4.3	3.5	**615.1**
OIL	2020	9.2	7.6	5.8	1.5	0.0	0.0	0.0	0.0	10.2	35.9	27.3	21.4	**3,325.7**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,588.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.0**
H2O	2019	2.0	4.0	9.6	4.4	7.7	6.5	3.8	4.8	4.4	2.8	2.3	1.9	**598.1**
OIL	2019	14.4	12.7	28.0	19.3	28.0	18.5	10.6	12.4	14.1	6.5	10.1	8.5	**3,206.8**

Licence **8745** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,193.8**
H2O	2022	1.8	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.9**
OIL	2022	8.5	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,409.0**
DAY	2021	30.3	24.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	15.0	**3,144.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2021	1.5	1.3	1.7	1.4	1.7	1.6	1.3	2.1	1.8	2.3	9.3	1.2	**735.0**
OIL	2021	8.2	6.4	8.0	8.4	7.9	5.6	7.1	10.0	9.0	8.8	13.6	6.2	**6,362.3**
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	31.0	29.8	28.0	**2,801.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2020	1.9	2.5	4.0	0.4	0.0	0.0	0.0	0.0	0.6	1.5	2.4	2.1	**707.8**
OIL	2020	22.3	17.0	10.7	3.2	0.0	0.0	0.0	0.0	4.0	7.7	9.4	8.5	**6,263.1**
DAY	2019	29.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,608.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2019	11.1	16.0	13.9	8.0	10.4	4.7	6.0	8.7	6.2	2.0	2.1	4.2	**692.4**
OIL	2019	79.9	58.4	42.5	43.7	33.1	25.0	31.9	34.8	28.0	16.0	19.6	15.2	**6,180.3**

Licence **8746** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,850.2**
H2O	2022	0.5	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.7**
OIL	2022	0.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,039.2**
DAY	2021	27.0	0.5	26.0	30.0	31.0	2.0	0.0	0.0	5.0	18.8	30.0	7.0	**2,829.8**
H2O	2021	7.7	0.1	7.5	8.1	7.6	0.5	0.0	0.0	1.2	4.7	7.6	1.8	**1,693.7**

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Licence **8746** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.3	0.0	0.2	1.1	2.0	0.1	0.0	0.0	0.3	1.1	1.8	0.4	**2,036.3**
DAY	2020	7.0	17.0	28.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	25.3	**2,652.5**
H2O	2020	0.0	0.0	0.6	14.8	0.0	0.0	0.0	0.0	2.5	13.4	8.7	7.5	**1,646.9**
OIL	2020	0.3	0.7	1.2	0.9	0.0	0.0	0.0	0.0	0.2	0.8	0.3	0.2	**2,029.0**
DAY	2019	30.0	14.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**2,479.5**
H2O	2019	1.4	0.7	0.8	1.3	1.1	1.0	1.0	1.1	1.0	0.9	0.0	0.0	**1,599.4**
OIL	2019	0.7	0.4	0.3	0.7	1.2	1.0	1.0	1.1	1.0	1.0	1.3	0.3	**2,024.4**

Licence **8748** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.9**
H2O	2022	7.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,304.7**
OIL	2022	2.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,457.2**
DAY	2021	22.0	10.0	30.0	30.0	31.0	30.0	31.0	30.3	28.3	12.0	30.0	13.0	**2,608.9**
H2O	2021	21.2	14.2	23.4	12.8	13.3	10.4	13.1	10.9	11.3	3.7	13.2	6.8	**6,295.1**
OIL	2021	4.1	2.7	4.4	5.4	2.4	7.1	3.7	3.0	3.2	1.0	3.7	1.9	**2,454.5**
DAY	2020	19.0	22.0	31.0	9.0	0.0	4.3	5.0	0.0	12.0	30.0	30.0	18.0	**2,311.3**
H2O	2020	25.2	24.7	25.3	7.9	0.0	13.0	7.8	0.0	22.9	38.7	25.9	15.6	**6,140.8**
OIL	2020	6.6	6.6	6.7	2.1	0.0	3.4	4.5	0.0	8.5	10.2	5.3	2.7	**2,411.9**
DAY	2019	18.0	2.0	2.0	0.0	2.0	30.0	31.0	30.0	30.0	31.0	29.0	26.0	**2,131.0**
H2O	2019	5.1	1.2	16.6	0.0	14.8	143.4	80.8	59.6	47.4	45.4	41.9	34.7	**5,933.8**
OIL	2019	3.4	0.5	12.2	0.0	4.9	21.5	13.1	13.1	12.7	9.6	5.7	4.8	**2,355.3**

Licence **8749** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.3**

Licence **8750** Well Name **Waskada Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.8**
WIN	2022	214.0	190.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,385.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,874.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,747.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.7**
WIN	2021	453.0	368.0	375.0	338.0	303.0	304.0	298.0	280.0	261.0	256.0	239.0	231.0	**17,981.0**
DAY	2020	0.0	0.0	0.0	4.0	0.0	3.0	3.7	0.0	0.0	23.3	30.0	31.0	**1,515.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,747.1**

Manitoba Production
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Licence **8750** Well Name **Waskada Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.7**
WIN	2020	775.0	258.0	868.0	104.0	0.0	76.0	163.0	0.0	0.0	493.0	593.0	566.0	**14,275.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,747.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.7**
WIN	2019	250.0	101.0	679.0	384.0	0.0	0.0	175.0	893.0	923.0	714.0	681.0	797.0	**10,379.0**

Licence **8751** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,823.0**
H2O	2022	11.9	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,952.3**
OIL	2022	9.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,461.6**
DAY	2021	0.0	0.0	0.0	0.0	12.9	29.9	27.6	27.5	27.0	27.0	30.0	30.0	**2,764.6**
H2O	2021	0.0	0.0	0.0	0.0	0.8	86.2	82.9	66.9	33.3	22.1	14.3	13.6	**5,937.1**
OIL	2021	0.0	0.0	0.0	0.0	0.2	36.6	40.1	31.5	15.4	12.3	10.5	10.5	**6,449.9**
DAY	2020	28.0	24.0	25.0	14.0	0.0	0.0	0.0	0.0	3.5	28.6	24.2	31.0	**2,552.7**
H2O	2020	27.5	16.1	17.6	9.4	0.0	0.0	0.0	0.0	2.5	28.4	2.7	2.0	**5,617.0**
OIL	2020	15.0	8.0	6.1	3.4	0.0	0.0	0.0	0.0	0.9	8.0	0.9	0.6	**6,292.8**
DAY	2019	28.0	28.0	25.0	24.0	29.0	24.0	24.0	25.0	20.0	27.0	22.0	29.0	**2,374.4**
H2O	2019	19.5	17.3	20.2	20.4	27.3	16.7	17.6	22.4	31.6	23.2	19.6	25.4	**5,510.8**
OIL	2019	12.6	10.6	11.2	12.7	19.2	11.5	9.9	12.2	15.3	11.7	11.4	14.7	**6,249.9**

Licence **8752** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,356.1**
H2O	2022	63.9	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,158.4**
OIL	2022	51.6	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,324.2**
DAY	2021	30.3	16.8	31.0	9.0	31.0	30.0	31.0	29.8	30.0	30.8	29.0	30.4	**2,304.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.6**
H2O	2021	4.0	0.8	1.6	2.9	16.5	14.9	6.1	6.0	5.9	3.9	55.5	69.5	**4,052.4**
OIL	2021	6.0	2.2	4.1	1.4	5.2	4.7	1.9	1.8	1.8	5.3	48.2	59.3	**3,236.7**
DAY	2020	25.0	26.0	31.0	30.0	0.0	0.0	0.0	0.0	5.0	30.3	30.0	28.3	**1,975.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.6**
H2O	2020	9.1	10.2	12.7	11.4	0.0	0.0	0.0	0.0	1.0	5.7	5.1	4.9	**3,864.8**
OIL	2020	5.6	4.0	4.5	4.3	0.0	0.0	0.0	0.0	1.2	8.1	7.3	6.1	**3,094.8**
DAY	2019	31.0	28.0	23.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,770.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.6**
H2O	2019	46.7	41.3	33.0	26.4	23.5	22.3	21.2	21.0	7.0	2.4	7.6	9.3	**3,804.7**
OIL	2019	7.0	4.3	3.4	8.3	11.1	9.9	12.7	14.7	19.6	21.1	11.9	7.3	**3,053.7**

Licence **8753** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,070.6**
H2O	2022	14.3	70.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,696.0**
OIL	2022	1.5	89.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,096.9**
DAY	2021	30.8	16.6	30.8	29.8	30.8	30.0	31.0	30.8	30.0	30.8	30.0	20.9	**3,022.2**
H2O	2021	38.5	26.3	45.6	16.5	17.1	17.4	28.0	28.4	27.1	28.2	20.5	14.4	**8,611.4**
OIL	2021	8.8	5.5	10.8	14.9	15.4	13.0	2.4	2.3	2.4	2.5	2.1	1.5	**5,006.0**

Manitoba Production
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Licence **8753** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	20.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.3	30.0	27.6	**2,679.9**
H2O	2020	27.7	18.6	30.8	30.8	0.0	0.0	0.0	0.0	0.0	33.3	31.3	29.2	**8,303.4**
OIL	2020	10.2	6.8	11.7	9.2	0.0	0.0	0.0	0.0	0.0	8.8	8.2	6.6	**4,924.4**
DAY	2019	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,483.0**
H2O	2019	24.9	19.5	24.1	32.7	34.1	35.9	32.2	33.0	35.2	51.4	47.3	42.2	**8,101.7**
OIL	2019	32.3	34.0	11.8	10.4	12.2	3.9	15.9	16.6	15.9	4.1	6.6	10.2	**4,862.9**

Licence **8755** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.3**
WIN	2022	752.0	622.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,209.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**416.3**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.0	681.0	**63,835.0**
DAY	2020	0.0	0.0	0.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.3**
WIN	2020	781.0	712.0	755.0	196.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,914.0**
WIN	2019	750.0	668.0	718.0	615.0	611.0	431.0	785.0	718.0	709.0	645.0	527.0	837.0	**60,470.0**

Licence **8756** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,515.4**
WIN	2022	148.0	116.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,916.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,456.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,636.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.6**
WIN	2021	131.0	115.0	123.0	115.0	115.0	110.0	114.0	636.0	341.0	271.0	196.0	176.0	**21,652.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,091.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,636.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.6**
WIN	2020	470.3	366.4	300.8	236.0	146.0	153.0	147.1	153.9	151.0	149.0	153.0	141.0	**19,209.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,636.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.6**
WIN	2019	952.3	865.5	780.3	654.9	549.4	308.0	362.8	320.3	282.5	267.8	330.3	614.0	**16,641.5**

Licence **8757** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole OO** Field Code **1** Pool Code **59OO** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,453.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,453.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.1**

Licence **8758** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8758** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,380.9**
H2O	2022	72.1	63.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,664.7**
OIL	2022	19.8	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,383.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	31.0	30.0	31.0	30.0	31.0	**3,321.9**
H2O	2021	74.5	67.0	72.2	64.3	67.8	69.2	67.8	67.8	69.2	71.4	71.6	71.2	**7,528.9**
OIL	2021	23.4	20.5	22.4	19.8	20.5	19.8	19.5	20.7	16.9	18.7	17.3	20.2	**9,345.3**
DAY	2020	31.0	25.0	31.0	29.3	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,961.3**
H2O	2020	71.7	57.8	67.8	61.6	1.4	7.9	86.2	85.6	79.3	86.1	81.2	81.9	**6,694.9**
OIL	2020	28.0	22.9	25.9	23.7	0.2	1.7	32.4	25.3	25.3	26.5	24.8	24.6	**9,105.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	29.0	30.0	31.0	**2,659.0**
H2O	2019	180.0	162.3	164.4	55.7	64.1	59.1	63.1	68.9	60.2	60.8	69.9	73.6	**5,926.4**
OIL	2019	66.8	59.0	62.1	25.3	29.9	27.8	28.3	36.6	29.1	27.4	29.3	30.3	**8,844.3**

Licence **8759** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.3	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,506.0**
H2O	2022	3.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,557.0**
OIL	2022	2.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.9**
DAY	2021	5.0	0.0	29.0	29.7	24.4	28.5	30.8	30.3	30.0	31.0	27.8	8.0	**2,484.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2021	4.7	0.0	29.4	18.6	13.9	16.7	17.6	16.0	8.3	10.3	9.2	1.8	**10,551.8**
OIL	2021	1.2	0.0	7.5	6.8	5.5	6.3	7.1	7.0	6.2	7.6	6.9	1.4	**2,814.0**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	28.5	2.0	**2,209.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2020	47.1	44.0	45.3	3.2	2.8	1.6	0.0	9.9	49.5	63.1	41.5	1.9	**10,405.3**
OIL	2020	8.1	8.3	7.8	0.5	0.4	0.2	0.0	1.7	8.2	9.3	7.4	0.5	**2,750.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,015.0**
GAS	2019	0.3	0.3	0.4	0.3	0.1	1.8	1.6	1.7	0.2	0.0	0.0	0.0	**19.4**
H2O	2019	74.2	58.3	56.8	61.7	57.7	59.0	54.0	50.2	43.0	59.3	53.5	50.4	**10,095.4**
OIL	2019	20.9	22.6	23.1	24.1	22.8	22.4	21.2	19.2	16.8	9.6	9.4	8.5	**2,698.1**

Licence **8760** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-02-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.3**
H2O	2022	19.5	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,294.8**
OIL	2022	25.1	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.4**
DAY	2021	31.0	14.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.5	29.3	16.0	**3,065.3**
H2O	2021	18.5	8.7	19.2	19.9	20.3	19.9	21.1	18.0	19.8	18.5	17.7	10.0	**18,262.6**
OIL	2021	25.7	11.7	24.4	22.8	23.7	22.7	23.2	23.7	23.4	21.6	22.4	12.0	**4,674.7**
DAY	2020	31.0	29.0	31.0	29.9	30.7	11.0	28.0	30.8	30.0	31.0	29.8	31.0	**2,732.2**
H2O	2020	17.3	15.3	16.9	19.0	17.0	5.3	13.5	12.3	9.2	11.9	17.7	18.7	**18,051.0**
OIL	2020	29.2	27.6	30.7	27.8	24.8	8.8	22.5	23.3	20.6	21.3	22.5	25.6	**4,417.4**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,389.0**
H2O	2019	19.6	12.5	14.0	13.9	35.6	12.5	13.9	14.7	14.7	14.5	13.7	16.9	**17,876.9**
OIL	2019	30.9	25.5	29.8	29.4	28.1	28.1	26.8	28.8	26.1	25.9	26.6	29.0	**4,132.7**

Licence **8761** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8761** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.7**
H2O	2022	13.1	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.9**
OIL	2022	57.6	62.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,131.6**
DAY	2021	31.0	20.5	29.9	30.0	31.0	30.0	31.0	24.5	30.0	30.9	30.0	31.0	**3,313.1**
H2O	2021	14.3	7.4	9.6	10.5	10.5	10.4	11.5	8.4	11.8	13.4	13.9	15.7	**1,949.0**
OIL	2021	43.5	28.1	53.7	56.0	56.7	52.2	55.9	41.8	57.2	67.3	60.2	63.9	**16,012.0**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**2,963.3**
H2O	2020	15.3	12.0	11.0	13.9	30.9	26.2	12.0	11.9	13.6	14.6	10.1	9.1	**1,811.6**
OIL	2020	58.3	48.5	54.3	57.0	53.7	57.3	48.3	46.5	49.5	57.2	51.2	49.7	**15,375.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,598.0**
H2O	2019	11.6	8.5	9.5	9.6	10.0	9.3	10.1	7.5	7.7	7.7	9.8	14.4	**1,631.0**
OIL	2019	78.0	57.8	63.9	73.8	85.4	80.0	85.1	68.2	65.4	66.4	59.0	56.2	**14,744.0**

Licence **8762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.5	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,043.3**
H2O	2022	2.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,887.9**
OIL	2022	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,891.7**
DAY	2021	31.0	28.0	30.9	30.0	31.0	28.3	30.8	30.7	30.0	30.9	30.0	15.5	**3,036.1**
H2O	2021	15.9	14.2	15.3	15.9	16.7	19.1	22.1	18.2	18.2	18.4	17.4	9.1	**3,883.8**
OIL	2021	12.1	9.3	10.4	10.1	10.5	9.3	12.3	11.8	11.1	11.0	10.9	5.6	**4,889.1**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	29.5	30.8	**2,689.0**
H2O	2020	20.3	17.4	16.6	16.0	0.0	0.0	0.0	0.0	0.0	12.9	15.5	16.0	**3,683.3**
OIL	2020	18.4	18.3	17.5	16.2	0.0	0.0	0.0	0.0	0.0	12.8	13.8	14.1	**4,764.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	29.0	30.0	31.0	**2,483.0**
H2O	2019	18.9	15.4	16.8	18.2	18.2	17.3	20.4	27.5	13.6	16.8	22.3	18.9	**3,568.6**
OIL	2019	27.3	24.5	22.5	19.0	20.0	19.4	24.7	41.3	19.4	24.1	32.3	21.4	**4,653.6**

Licence **8763** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.3**
H2O	2022	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,724.4**
OIL	2022	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,397.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,133.3**
H2O	2021	86.4	72.5	77.8	69.8	68.4	66.1	65.7	65.7	62.1	63.5	60.3	51.3	**22,702.4**
OIL	2021	9.6	8.1	7.6	7.7	7.6	7.4	7.3	7.3	6.9	7.0	6.7	5.7	**7,395.4**
DAY	2020	31.0	23.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**2,772.3**
H2O	2020	57.3	51.6	62.8	4.7	0.0	0.0	0.0	0.0	0.0	132.9	109.5	95.4	**21,892.8**
OIL	2020	10.2	7.9	11.2	0.8	0.0	0.0	0.0	0.0	0.0	14.1	11.5	10.6	**7,306.5**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,598.0**
H2O	2019	79.9	65.0	70.5	65.0	69.6	65.9	64.9	63.3	56.8	63.3	60.7	62.4	**21,378.6**
OIL	2019	14.1	11.5	12.5	11.5	12.4	11.6	11.6	11.2	10.2	11.2	10.8	11.1	**7,240.2**

Licence **8764** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**
H2O	2022	46.4	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,726.5**
OIL	2022	29.5	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,551.0**

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Licence **8764** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	29.0	29.0	30.0	31.0	**3,100.1**
H2O	2021	60.2	48.9	47.6	49.9	43.2	50.1	39.7	35.4	30.8	46.0	48.8	46.4	**11,641.3**
OIL	2021	26.3	26.3	30.9	27.1	30.0	30.4	27.0	31.9	27.0	17.6	23.2	26.4	**8,493.4**
DAY	2020	30.0	29.0	30.0	29.8	31.0	29.3	13.0	17.2	30.0	31.0	30.0	31.0	**2,738.3**
H2O	2020	64.5	61.0	57.7	51.8	46.5	30.4	14.2	46.5	79.9	70.1	56.4	55.4	**11,094.3**
OIL	2020	27.9	25.1	27.1	20.2	8.0	5.7	8.5	0.7	25.9	34.9	31.0	32.2	**8,169.3**
DAY	2019	31.0	27.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,407.0**
H2O	2019	57.6	53.9	63.0	61.4	70.5	63.3	59.3	58.3	60.2	58.2	56.2	63.5	**10,459.9**
OIL	2019	58.4	50.5	39.3	37.1	33.8	33.1	42.8	36.7	35.3	40.1	35.8	33.8	**7,922.1**

Licence **8765** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,575.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,575.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,575.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.9**

Licence **8766** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.8	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,963.8**
H2O	2022	319.3	550.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,293.7**
OIL	2022	11.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.7**
DAY	2021	30.7	27.2	30.7	29.7	30.3	29.4	30.7	29.8	29.7	30.7	29.7	30.5	**2,935.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2021	848.3	786.4	886.9	876.2	852.2	795.5	911.7	895.0	907.9	946.7	936.7	856.6	**118,424.1**
OIL	2021	16.0	14.6	15.6	20.0	9.6	8.5	11.2	19.9	7.0	10.8	18.7	61.3	**5,234.5**
DAY	2020	31.0	28.0	31.0	30.0	12.8	30.0	31.0	31.0	29.8	29.8	29.5	31.0	**2,575.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2020	1403.7	1267.2	848.8	1349.0	709.2	1351.0	1475.6	1374.3	1280.1	1221.1	913.3	926.6	**107,924.0**
OIL	2020	30.4	38.1	50.6	51.3	23.2	60.6	43.4	34.2	37.4	38.4	9.6	9.8	**5,021.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,231.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2019	1238.1	1204.1	1416.0	1354.1	1413.1	1343.9	1252.8	1387.4	1248.7	1387.4	1315.8	1364.2	**93,804.1**
OIL	2019	39.1	30.2	66.0	66.8	53.5	46.0	45.3	49.0	35.2	34.7	38.8	33.2	**4,594.3**

Licence **8767** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,305.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**

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Licence **8767** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,305.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,305.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**

Licence **8768** Well Name **South Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,338.5**
WIN	2022	30.4	117.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.3**
DAY	2021	31.0	28.0	31.0	30.0	7.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,281.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2021	30.5	13.9	8.5	8.8	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,439.3**
OIL	2021	5.0	2.4	1.6	1.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,356.6**
WIN	2021	0.0	0.0	0.0	0.0	0.0	366.6	1275.6	1407.4	1748.2	1899.9	1083.7	436.0	**8,217.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,955.5**
GAS	2020	1.5	1.8	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
GSD	2020	3.5	3.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2020	67.7	67.6	70.6	74.1	48.8	40.1	40.7	55.0	55.9	55.6	36.7	30.3	**25,375.7**
OIL	2020	10.2	9.7	10.6	10.2	6.8	5.5	5.7	6.9	6.8	6.9	5.7	5.0	**7,345.6**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	31.0	29.5	31.0	**2,589.5**
GAS	2019	3.8	0.4	3.1	4.4	4.5	4.8	5.1	4.8	1.9	2.8	1.8	1.3	**311.3**
GSD	2019	2.8	0.3	2.5	4.9	3.0	1.9	1.6	1.5	1.6	2.4	2.1	2.4	**240.2**
H2O	2019	323.2	294.2	351.4	293.1	306.3	280.5	261.5	230.2	166.5	152.7	142.1	126.9	**24,732.6**
OIL	2019	22.0	19.8	28.7	29.9	32.1	29.9	29.7	20.6	15.7	13.1	16.4	17.3	**7,255.6**

Licence **8769** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.6**
H2O	2022	35.8	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,511.1**
OIL	2022	110.6	66.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,348.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.9	31.0	**3,323.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.4**
H2O	2021	5.5	4.5	5.1	5.3	4.7	4.5	4.6	4.5	3.8	204.3	74.7	40.9	**5,451.7**
OIL	2021	17.4	14.0	15.7	16.1	15.8	15.7	15.4	15.1	14.9	129.9	109.2	113.6	**6,171.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,959.8**
GAS	2020	1.6	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.4**
H2O	2020	10.5	9.9	9.9	11.3	12.1	11.2	11.1	8.0	7.8	7.5	7.0	7.0	**5,089.3**
OIL	2020	34.4	31.4	32.3	31.3	33.2	30.9	31.6	24.0	23.1	23.4	24.0	24.0	**5,678.5**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	31.0	29.5	31.0	**2,593.8**
GAS	2019	3.8	1.7	3.7	4.0	4.5	6.7	6.0	5.0	4.3	2.8	1.4	1.6	**316.3**
GSD	2019	2.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.4**
H2O	2019	35.5	30.3	35.9	37.1	33.2	31.1	32.8	31.2	26.4	23.4	19.2	11.1	**4,976.0**
OIL	2019	70.1	51.9	64.0	53.6	43.2	41.0	42.8	41.5	39.3	34.9	28.8	34.3	**5,334.9**

Licence **8770** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **8770** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.4**
H2O	2022	14.1	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,962.3**
OIL	2022	21.0	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,821.3**
DAY	2021	31.0	28.0	31.0	30.0	24.4	29.0	29.7	30.3	30.0	31.0	28.5	30.0	**2,882.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.7**
H2O	2021	31.6	22.8	23.1	19.9	17.2	22.1	22.3	17.8	14.8	15.2	14.0	14.4	**1,933.8**
OIL	2021	35.6	36.2	30.5	24.4	22.3	22.9	22.5	23.1	22.8	23.1	21.3	22.1	**5,779.8**
DAY	2020	31.0	29.0	30.0	29.9	30.8	10.0	17.8	31.0	30.0	31.0	29.2	29.8	**2,529.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.7**
H2O	2020	3.2	1.8	0.5	6.2	10.8	3.6	7.7	20.5	11.7	13.0	30.5	46.3	**1,698.6**
OIL	2020	25.7	23.7	24.0	27.1	25.8	8.2	16.8	24.0	21.4	24.1	30.5	49.3	**5,473.0**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,200.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.7**
H2O	2019	1.7	65.9	36.1	22.3	11.5	17.4	14.3	21.0	19.4	19.7	8.0	7.4	**1,542.8**
OIL	2019	1.9	59.5	63.8	51.5	33.0	46.0	41.9	39.6	35.0	35.3	37.3	34.1	**5,172.4**

Licence **8771** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,276.0**
H2O	2022	0.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.8**
OIL	2022	2.6	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,880.9**
DAY	2021	31.0	28.0	31.0	30.0	24.4	28.0	21.2	31.0	30.0	28.0	28.5	30.0	**3,223.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.7**
H2O	2021	2.4	1.5	3.3	3.5	3.0	3.4	2.5	2.0	1.9	1.8	1.5	0.9	**1,224.0**
OIL	2021	4.3	4.0	3.6	3.5	2.8	3.4	2.6	6.5	6.4	5.9	5.0	3.1	**2,875.4**
DAY	2020	29.0	29.0	31.0	29.9	0.0	0.0	28.0	31.0	30.0	31.0	29.2	29.8	**2,881.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.7**
H2O	2020	19.2	12.3	12.8	7.5	0.0	0.0	7.7	7.5	4.9	6.3	5.0	4.5	**1,196.3**
OIL	2020	23.5	21.0	19.0	21.0	0.0	0.0	19.8	15.7	14.1	14.6	5.6	3.7	**2,824.3**
DAY	2019	28.0	28.0	30.0	30.0	21.0	29.0	31.0	31.0	29.0	31.0	30.0	20.0	**2,584.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.7**
H2O	2019	0.8	33.6	19.5	17.4	9.4	98.5	33.4	24.1	13.5	10.2	17.0	8.8	**1,108.6**
OIL	2019	0.4	5.6	16.0	13.2	12.8	27.4	27.3	17.0	16.4	19.3	20.6	14.2	**2,666.3**

Licence **8772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,096.3**
H2O	2022	88.1	89.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,891.7**
OIL	2022	33.7	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,327.2**
DAY	2021	31.0	16.0	31.0	30.0	31.0	30.0	30.5	30.8	29.5	30.8	29.5	29.2	**3,041.9**
H2O	2021	128.5	65.6	127.7	121.4	107.2	45.9	40.0	43.9	90.2	97.8	89.7	97.3	**14,713.9**
OIL	2021	62.5	32.4	56.5	51.9	59.6	106.3	110.1	102.3	47.2	44.3	43.2	35.3	**7,257.4**
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	0.0	4.0	29.7	30.0	28.1	**2,692.6**
H2O	2020	55.4	51.5	63.8	74.0	5.0	0.0	0.0	0.0	10.1	132.4	159.4	146.3	**13,658.7**
OIL	2020	68.2	66.3	62.9	22.8	0.5	0.0	0.0	0.0	1.3	9.1	58.7	59.5	**6,505.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,478.0**
H2O	2019	79.8	72.1	78.3	79.3	57.4	44.6	72.1	55.8	75.6	106.8	72.4	62.0	**12,960.8**
OIL	2019	10.8	10.6	11.1	15.9	10.2	6.0	16.9	7.8	12.2	22.5	52.7	23.6	**6,156.5**

Licence **8773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,952.6**
H2O	2022	310.3	226.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,954.5**
OIL	2022	61.3	99.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,478.5**
DAY	2021	31.0	4.0	26.8	30.0	31.0	30.0	31.0	30.8	29.5	30.8	30.0	30.8	**2,894.2**
H2O	2021	343.0	47.1	316.7	331.7	332.1	319.7	335.4	321.6	302.9	307.5	340.4	334.5	**50,417.4**
OIL	2021	3.5	0.5	2.8	2.7	2.8	2.6	4.3	10.1	7.5	11.7	35.9	56.4	**5,318.0**
DAY	2020	31.0	29.0	19.0	30.0	0.0	0.0	0.0	0.0	3.0	30.7	30.0	28.8	**2,558.5**
H2O	2020	380.1	356.7	216.0	311.7	0.0	0.0	0.0	0.0	30.8	410.9	419.1	357.3	**46,784.8**
OIL	2020	4.2	3.9	4.5	10.7	0.0	0.0	0.0	0.0	1.2	8.4	4.4	3.4	**5,177.2**
DAY	2019	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,357.0**
H2O	2019	113.0	332.6	360.9	401.3	429.2	403.4	390.0	388.3	401.3	383.4	359.2	377.6	**44,302.2**
OIL	2019	7.1	22.0	22.9	22.8	23.4	24.9	23.8	19.1	20.3	23.6	13.2	4.5	**5,136.5**

Licence **8774** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.7**

Licence **8775** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	29.0	10.0	31.0	30.0	31.0	30.0	30.5	30.8	30.0	30.8	30.0	15.3	**2,763.9**
H2O	2021	2.7	5.7	9.0	4.7	6.1	6.4	7.8	1.1	0.7	17.7	19.2	2.2	**4,258.2**
OIL	2021	10.5	1.2	9.1	9.3	8.0	8.9	11.6	7.2	6.1	15.3	5.9	0.8	**8,123.9**
DAY	2020	31.0	29.0	31.0	30.0	1.8	0.0	0.0	21.8	30.0	30.7	30.0	23.1	**2,435.5**
H2O	2020	15.8	33.3	30.6	5.5	1.2	0.0	0.0	13.4	12.6	17.7	22.0	12.0	**4,174.9**
OIL	2020	11.6	28.0	31.7	23.7	1.0	0.0	0.0	21.2	30.1	5.6	1.0	3.2	**8,030.0**
DAY	2019	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,177.1**
H2O	2019	17.4	13.5	14.1	12.1	10.9	12.3	8.8	71.7	26.7	27.7	14.6	11.2	**4,010.8**
OIL	2019	44.9	43.7	43.5	35.4	36.0	38.4	30.2	71.7	35.8	28.6	28.0	22.3	**7,872.9**

Licence **8776** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,610.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,621.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,610.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,621.0**

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Licence **8776** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,610.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,621.0**

Licence **8777** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**
H2O	2021	323.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,432.6**
OIL	2021	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.6**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	25.9	30.0	30.7	30.0	28.8	**2,612.4**
H2O	2020	908.0	819.8	899.6	811.0	0.0	0.0	0.0	981.6	966.2	996.3	864.1	775.8	**99,109.1**
OIL	2020	25.3	14.5	18.1	21.2	0.0	0.0	0.0	14.2	9.1	1.2	2.4	5.0	**3,402.3**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,346.0**
H2O	2019	970.4	880.2	971.4	797.3	920.0	815.9	772.6	811.4	890.4	923.1	879.9	902.0	**91,086.7**
OIL	2019	17.6	17.1	18.0	15.2	28.7	24.5	20.7	20.1	17.7	14.8	21.1	27.2	**3,291.3**

Licence **8778** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,139.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,883.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,139.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,883.8**
DAY	2019	29.0	8.0	19.0	30.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.8**
H2O	2019	212.2	57.0	245.6	239.5	185.3	21.4	0.0	0.0	0.0	0.0	0.0	0.0	**8,139.4**
OIL	2019	10.0	3.0	9.1	8.9	6.9	4.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,883.8**

Licence **8779** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.6**
WIN	2022	335.0	284.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,444.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	28.8	31.0	30.0	31.0	30.0	31.0	**2,321.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,474.0**
WIN	2021	342.0	271.0	292.0	277.0	264.0	270.0	267.0	259.0	256.0	257.0	260.0	339.0	**15,825.0**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,964.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,474.0**
WIN	2020	536.0	178.0	474.0	107.0	0.0	154.0	91.0	0.0	0.0	468.0	470.0	390.0	**12,471.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,843.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,474.0**
WIN	2019	301.0	105.0	541.0	278.0	0.0	0.0	176.0	747.0	741.0	756.0	471.0	628.0	**9,603.0**

Licence **8780** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8780** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.2	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.6**
H2O	2022	2.2	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.6**
OIL	2022	6.1	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.1**
DAY	2021	1.0	0.0	5.0	0.0	0.3	5.5	2.6	3.3	6.0	5.7	4.8	1.7	**474.8**
H2O	2021	1.1	0.0	5.9	0.0	0.4	6.5	2.6	3.1	5.5	2.9	2.5	0.9	**1,611.0**
OIL	2021	3.6	0.0	18.8	0.0	1.2	20.6	8.1	9.4	17.1	8.3	7.1	2.5	**1,385.8**
DAY	2020	0.0	7.0	6.0	0.0	0.0	0.0	2.8	0.0	2.9	4.1	2.6	1.5	**438.9**
H2O	2020	0.0	6.5	5.8	0.0	0.0	0.0	2.9	0.0	5.7	7.9	4.3	1.7	**1,579.6**
OIL	2020	0.0	20.5	18.8	0.0	0.0	0.0	12.7	0.0	18.1	25.6	13.2	5.7	**1,289.1**
DAY	2019	14.0	9.0	5.0	2.0	7.0	0.0	2.0	0.0	6.0	0.0	6.0	0.0	**412.0**
H2O	2019	38.0	23.7	13.9	5.6	8.2	0.0	2.0	0.0	5.5	0.0	5.5	0.0	**1,544.8**
OIL	2019	25.5	15.5	9.2	3.6	26.4	0.0	6.5	0.0	18.1	0.0	17.7	0.0	**1,174.5**

Licence **8781** Well Name **Daly Unit No. 21 HZNTL COM** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.0**
H2O	2022	28.6	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,037.5**
OIL	2022	18.2	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,844.2**
DAY	2021	31.0	27.8	30.5	29.9	30.9	26.8	31.0	30.6	29.9	31.0	25.8	31.0	**2,059.0**
H2O	2021	5.5	5.7	6.4	3.5	2.0	1.7	4.7	10.6	19.0	37.6	4.6	21.2	**982.4**
OIL	2021	11.4	10.0	11.0	12.2	13.8	11.9	10.5	2.8	3.3	5.9	6.8	16.4	**1,808.6**
DAY	2020	31.0	27.0	31.0	29.6	29.7	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**1,702.8**
H2O	2020	6.1	4.4	5.1	5.2	5.8	2.1	0.0	0.0	0.0	4.8	7.7	6.2	**859.9**
OIL	2020	13.5	12.1	8.3	10.0	10.2	4.0	0.0	0.0	0.0	9.8	20.1	16.4	**1,692.6**
DAY	2019	31.0	28.0	28.0	30.0	31.0	29.0	20.0	28.0	30.0	31.0	30.0	31.0	**1,458.0**
H2O	2019	8.7	7.8	7.3	7.6	8.2	7.7	5.0	7.0	5.7	6.5	6.0	6.1	**812.5**
OIL	2019	16.1	15.0	14.7	15.3	16.6	15.4	10.3	15.4	18.8	17.9	16.9	16.3	**1,588.2**

UWI **100.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.0**
H2O	2022	71.5	66.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,943.6**
OIL	2022	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,779.9**
DAY	2021	31.0	27.8	30.5	29.9	30.9	26.8	31.0	30.6	29.9	31.0	25.8	31.0	**3,171.0**
H2O	2021	13.7	14.3	16.0	8.5	4.5	4.0	11.6	26.8	47.4	93.9	11.5	52.5	**16,805.4**
OIL	2021	1.2	1.1	1.2	1.4	1.6	1.4	1.2	0.3	0.4	0.7	0.8	1.8	**3,775.9**
DAY	2020	31.0	27.0	31.0	29.6	29.7	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,814.8**
H2O	2020	15.2	11.1	13.0	13.0	14.6	5.3	0.0	0.0	0.0	12.1	19.2	15.7	**16,500.7**
OIL	2020	1.5	1.4	1.0	1.2	1.1	0.5	0.0	0.0	0.0	1.1	2.2	1.8	**3,762.8**
DAY	2019	31.0	28.0	28.0	30.0	31.0	29.0	20.0	28.0	30.0	31.0	30.0	31.0	**2,570.0**
H2O	2019	21.6	19.1	18.1	18.8	20.4	19.0	12.2	17.2	14.1	16.3	15.0	15.2	**16,381.5**
OIL	2019	1.8	1.7	1.7	1.7	1.9	1.7	1.2	1.7	2.0	2.0	1.9	1.8	**3,751.0**

Licence **8782** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,499.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,278.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,499.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,278.7**

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Licence **8782** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,499.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,278.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.6**

Licence **8783** Well Name **Sinclair Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,860.7**
H2O	2022	100.4	93.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,891.6**
OIL	2022	12.0	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.1**
DAY	2021	31.0	27.9	31.0	28.0	29.0	29.0	30.1	29.8	25.0	29.0	29.0	29.9	**2,808.7**
H2O	2021	155.9	145.9	156.8	137.2	124.1	116.0	117.2	118.0	85.1	106.9	120.2	122.2	**23,698.1**
OIL	2021	10.5	9.5	12.6	15.3	17.8	19.7	21.1	23.0	17.4	16.3	14.4	13.5	**2,950.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	7.0	29.0	30.0	31.0	**2,460.0**
H2O	2020	128.3	124.7	152.8	155.7	159.3	61.7	0.0	0.0	38.0	148.8	155.8	160.6	**22,192.6**
OIL	2020	18.8	16.4	18.6	21.4	18.0	6.3	0.0	0.0	4.1	16.9	17.4	14.1	**2,759.3**
DAY	2019	31.0	28.0	29.0	28.0	29.0	27.0	27.0	29.0	30.0	31.0	30.0	31.0	**2,200.0**
H2O	2019	121.0	136.3	139.5	151.4	164.8	158.2	142.6	151.3	155.4	154.4	151.4	142.6	**20,906.9**
OIL	2019	14.3	21.5	25.2	16.6	15.7	15.4	16.0	17.2	18.3	16.9	15.8	18.3	**2,607.3**

Licence **8784** Well Name **Ewart Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,915.1**
WIN	2022	1057.0	1086.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,912.0**
DAY	2021	29.2	28.0	31.0	30.0	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,856.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,859.1**
WIN	2021	660.0	525.0	532.0	474.0	684.0	853.0	922.0	998.0	961.0	995.0	957.0	1006.0	**27,769.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**2,496.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,859.1**
WIN	2020	1186.0	1087.0	1190.0	1105.0	925.0	746.0	671.0	863.0	803.0	719.0	691.0	687.0	**18,202.0**
DAY	2019	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2019	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.3**
OIL	2019	78.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,859.1**
WIN	2019	0.0	0.0	282.0	421.0	429.0	440.0	667.0	852.0	977.0	1176.0	1129.0	1156.0	**7,529.0**

Licence **8785** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,246.0**
H2O	2022	118.8	112.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,570.2**
OIL	2022	62.3	56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,090.5**
DAY	2021	30.8	27.7	30.8	29.8	30.8	29.8	30.7	30.7	29.8	30.7	29.8	30.7	**3,187.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.4**
H2O	2021	137.1	142.4	159.6	142.8	165.5	159.1	157.0	128.3	124.4	120.0	116.4	117.5	**35,339.2**

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Licence **8785** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	72.7	46.7	52.0	66.0	39.4	32.6	42.0	67.2	63.2	70.6	64.3	62.6	**11,971.4**
DAY	2020	19.0	29.0	31.0	29.5	12.8	26.8	31.0	30.7	24.0	30.3	29.6	29.8	**2,825.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.4**
H2O	2020	50.9	353.9	218.1	274.1	134.5	245.0	279.0	201.4	154.3	158.7	162.4	165.1	**33,669.1**
OIL	2020	7.7	69.8	78.0	61.2	19.6	38.1	48.5	51.7	54.7	69.1	55.2	52.4	**11,292.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,502.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.4**
H2O	2019	103.0	91.3	102.3	96.2	107.0	97.6	79.5	93.6	70.4	96.3	97.5	81.4	**31,271.7**
OIL	2019	24.7	22.4	25.1	22.2	24.3	23.3	22.5	23.3	18.4	27.1	24.6	11.9	**10,686.1**

Licence **8787** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.7**
H2O	2022	13.4	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.9**
OIL	2022	11.6	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.1**
DAY	2021	31.0	14.0	30.9	29.9	30.0	29.8	30.1	30.0	29.9	30.3	30.0	31.0	**2,756.7**
H2O	2021	10.3	11.5	9.3	8.7	7.8	10.1	8.4	8.3	9.9	8.7	8.6	8.9	**2,098.1**
OIL	2021	16.7	11.5	15.2	14.3	12.7	16.4	13.7	13.6	16.1	14.3	15.4	14.6	**2,664.9**
DAY	2020	31.0	26.0	31.0	8.4	0.0	0.0	21.8	31.0	29.9	30.9	29.9	30.9	**2,409.8**
H2O	2020	9.7	9.9	9.8	4.8	0.0	0.0	17.0	12.7	10.5	14.5	10.0	9.3	**1,987.6**
OIL	2020	15.8	16.2	16.1	3.2	0.0	0.0	19.5	20.8	19.5	14.5	17.5	15.2	**2,490.4**
DAY	2019	31.0	28.0	31.0	30.0	30.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,139.0**
H2O	2019	16.4	14.8	16.4	14.3	15.5	14.9	16.4	14.8	12.5	9.3	13.0	11.8	**1,879.4**
OIL	2019	14.6	13.2	14.6	12.8	13.9	13.1	14.6	13.2	13.6	21.6	12.0	19.2	**2,332.1**

Licence **8788** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,266.2**
H2O	2022	126.2	131.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,731.1**
OIL	2022	40.9	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,888.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	28.3	**3,213.7**
H2O	2021	398.9	352.0	408.7	321.9	184.8	177.3	181.9	150.3	141.4	162.6	156.0	139.2	**17,473.0**
OIL	2021	146.2	123.6	143.5	135.2	118.6	116.4	107.7	96.5	79.5	71.5	48.7	44.3	**10,804.8**
DAY	2020	31.0	25.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	25.8	24.0	22.7	**2,851.5**
H2O	2020	36.7	17.8	16.7	16.3	0.0	0.0	0.0	0.0	0.0	14.5	6.4	310.6	**14,698.0**
OIL	2020	13.9	11.6	15.0	14.5	0.0	0.0	0.0	0.0	0.0	12.5	5.5	95.5	**9,573.1**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,662.0**
H2O	2019	43.0	45.5	53.4	47.3	47.4	45.6	44.9	46.9	43.8	44.0	35.5	36.6	**14,279.0**
OIL	2019	16.0	18.1	19.4	18.7	19.3	18.2	18.1	20.1	18.7	18.7	14.1	14.2	**9,404.6**

Licence **8789** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,876.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	0.0	21.0	30.0	31.0	1.0	0.0	**2,638.3**

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Licence **8789** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	1.5	1.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.1**
GSD	2020	1.7	1.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.9**
H2O	2020	159.0	109.5	104.4	109.6	86.0	65.2	0.0	72.0	106.3	105.7	3.4	0.0	**36,876.6**
OIL	2020	4.6	3.1	3.8	3.7	2.3	1.4	0.0	2.3	3.5	3.5	0.1	0.0	**3,036.7**
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,373.3**
GAS	2019	2.2	2.1	4.7	2.3	2.3	1.9	2.2	3.6	3.8	3.6	2.1	1.4	**291.8**
GSD	2019	1.6	1.7	3.9	1.3	0.8	0.5	0.6	1.1	1.4	1.5	1.4	1.1	**199.6**
H2O	2019	307.9	226.8	308.2	288.8	297.5	294.8	308.9	243.9	182.4	190.8	164.1	164.9	**35,955.5**
OIL	2019	17.3	11.1	16.0	16.1	19.9	21.1	21.8	12.0	5.9	6.3	5.0	4.5	**3,008.4**

Licence **8790** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.7**
H2O	2022	7.5	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,860.5**
OIL	2022	16.4	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,821.0**
DAY	2021	27.8	13.8	30.8	29.8	31.0	29.8	25.0	30.3	29.8	16.8	30.0	29.0	**2,006.7**
H2O	2021	10.8	7.2	14.7	13.6	10.9	10.0	11.0	10.9	10.4	3.7	6.4	4.9	**5,846.2**
OIL	2021	19.1	11.1	24.5	21.7	19.6	19.3	19.2	24.0	22.2	7.4	13.9	11.3	**3,790.3**
DAY	2020	20.0	28.0	28.0	29.7	0.0	0.0	28.6	30.8	30.0	31.0	30.0	30.7	**1,682.8**
H2O	2020	13.5	23.7	15.0	13.3	0.0	0.0	13.3	13.6	12.6	10.5	9.9	10.5	**5,731.7**
OIL	2020	15.3	23.9	17.4	15.9	0.0	0.0	24.2	22.5	17.0	15.3	16.1	19.1	**3,577.0**
DAY	2019	31.0	28.0	31.0	13.0	13.0	29.0	31.0	31.0	29.0	31.0	30.0	24.0	**1,396.0**
H2O	2019	32.3	29.2	26.4	10.0	17.0	41.0	34.1	22.4	21.0	23.9	15.8	13.9	**5,595.8**
OIL	2019	31.1	26.5	27.8	13.4	17.8	41.0	38.6	32.5	26.6	23.7	21.1	16.6	**3,390.3**

Licence **8792** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.6**
H2O	2022	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,945.7**
OIL	2022	1.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,883.8**
DAY	2021	17.3	14.0	31.0	30.0	24.4	29.5	30.3	31.0	30.0	31.0	27.7	26.3	**2,630.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.3**
H2O	2021	1.7	1.5	3.2	3.1	1.8	1.3	5.8	3.7	0.5	0.6	0.5	0.5	**1,945.1**
OIL	2021	4.3	3.5	7.1	7.0	4.0	3.2	9.4	7.0	2.8	2.7	2.4	2.3	**3,881.5**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	4.0	31.0	29.8	25.3	**2,308.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.3**
H2O	2020	3.8	3.9	4.2	0.2	0.2	0.1	0.0	0.0	0.4	3.0	2.8	2.4	**1,920.9**
OIL	2020	12.6	12.2	10.7	0.5	0.3	0.2	0.0	0.0	0.9	7.7	7.2	6.3	**3,825.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,121.7**
GAS	2019	0.2	0.3	0.3	0.2	0.0	1.4	0.8	1.2	0.3	0.0	0.0	0.0	**20.3**
H2O	2019	15.7	11.8	6.2	5.1	5.1	4.7	4.3	4.5	3.6	3.8	3.4	3.6	**1,899.9**
OIL	2019	33.7	27.5	23.9	18.4	18.2	17.1	16.0	15.0	12.0	12.7	13.3	12.9	**3,767.2**

Licence **8793** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.8	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.0**
H2O	2022	7.6	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,399.5**
OIL	2022	27.5	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.2**

Manitoba Production
2019 To 2022

Licence **8793** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	27.0	**1,172.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.3	12.4	**3,386.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	41.5	**4,192.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,124.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,124.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.1**

Licence **8794** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.1	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.7**
H2O	2022	5.9	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,321.5**
OIL	2022	7.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,030.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	31.0	29.5	24.5	**1,342.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	24.9	13.4	9.2	**4,312.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	14.4	15.8	11.9	**4,019.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,228.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,236.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,973.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,228.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,236.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,973.9**

Licence **8795** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,563.5**
H2O	2022	12.3	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,887.0**
OIL	2022	13.4	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	27.3	**2,535.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	18.4	**2,867.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	20.6	**4,283.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	11.0	0.0	0.0	**2,481.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.8	0.0	0.0	**2,825.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	1.0	10.0	0.0	**2,467.6**
GAS	2019	0.3	0.1	0.2	0.1	0.0	1.2	1.0	1.8	0.3	0.0	0.0	0.0	**23.5**
H2O	2019	17.9	13.4	11.2	8.5	8.1	6.1	11.8	10.9	4.0	0.2	1.5	0.0	**2,822.8**
OIL	2019	34.6	28.5	24.7	18.5	17.5	12.6	12.2	11.5	6.6	0.0	0.0	0.0	**4,243.2**

Licence **8796** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **8796** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.3	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.6**
H2O	2022	8.4	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,524.4**
OIL	2022	4.6	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,084.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.8	28.0	29.5	25.0	**2,166.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	14.6	25.4	68.2	41.7	**15,501.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.9	11.7	37.9	23.1	**6,071.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,349.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,349.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.2**

Licence **8797** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	22.8	29.5	30.8	31.0	29.8	31.0	29.5	20.0	**2,863.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2021	115.8	102.0	97.8	85.2	67.3	83.9	65.4	45.9	32.5	13.8	14.1	13.1	**33,698.3**
OIL	2021	2.8	1.3	1.8	1.7	1.4	1.5	0.6	0.4	0.3	0.3	0.2	0.2	**6,899.6**
DAY	2020	29.0	29.0	30.0	5.0	0.0	0.0	0.0	0.0	1.0	31.0	29.9	31.0	**2,518.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2020	32.4	31.7	20.4	3.3	0.0	0.0	0.0	0.0	0.8	22.2	29.8	99.1	**32,961.5**
OIL	2020	1.6	1.7	1.3	0.3	0.0	0.0	0.0	0.0	0.1	1.5	1.4	4.8	**6,887.1**
DAY	2019	16.0	16.0	29.0	25.0	0.0	24.0	30.0	28.0	30.0	31.0	30.0	31.0	**2,333.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2019	22.9	49.6	79.8	9.5	0.0	9.3	11.1	11.4	20.6	4.5	6.4	43.2	**32,721.8**
OIL	2019	3.3	6.8	11.1	0.9	0.0	0.9	0.8	0.8	2.0	0.5	0.7	3.4	**6,874.4**

Licence **8798** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,170.8**
H2O	2022	7.2	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,019.7**
OIL	2022	17.2	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,740.7**
DAY	2021	30.0	15.0	31.0	30.0	24.4	29.5	30.8	31.0	30.0	31.0	27.0	26.3	**3,136.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2021	16.3	9.1	20.5	19.8	16.9	15.6	9.5	17.1	16.1	12.6	9.8	8.9	**4,007.8**
OIL	2021	8.8	4.3	8.4	8.2	6.8	7.7	8.0	55.2	55.5	36.9	25.8	21.9	**8,712.7**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.8	31.0	29.8	29.8	**2,800.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2020	19.9	22.4	24.5	1.7	1.5	0.8	0.0	0.0	2.3	24.5	22.4	22.9	**3,835.6**
OIL	2020	12.8	11.0	10.2	0.7	0.5	0.3	0.0	0.0	0.9	10.8	10.1	10.2	**8,465.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,611.1**
GAS	2019	0.4	0.3	0.2	0.1	0.0	1.0	1.1	2.0	0.4	0.0	0.0	0.0	**20.7**
H2O	2019	25.9	17.7	18.7	22.0	22.9	22.4	20.7	21.0	18.0	18.6	18.0	18.9	**3,692.7**
OIL	2019	42.8	29.6	33.2	22.5	21.0	19.8	19.0	18.0	14.9	15.4	15.8	15.9	**8,397.7**

Licence **8799** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **8799** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.9**
H2O	2022	44.3	54.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,799.4**
OIL	2022	3.8	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,476.5**
DAY	2021	20.0	28.0	0.0	0.0	16.4	14.3	0.0	0.0	0.0	10.8	30.0	25.8	**2,712.1**
H2O	2021	43.2	52.3	0.0	0.0	29.1	26.4	0.0	0.0	0.0	48.6	82.9	63.9	**32,700.4**
OIL	2021	4.3	5.0	0.0	0.0	2.8	2.4	0.0	0.0	0.0	2.6	7.1	6.1	**5,468.3**
DAY	2020	31.0	28.0	24.0	23.0	0.2	0.0	0.0	0.0	0.0	11.0	30.0	30.6	**2,566.8**
H2O	2020	58.9	54.8	37.2	42.0	0.2	0.0	0.0	0.0	0.0	15.8	50.2	66.9	**32,354.0**
OIL	2020	9.3	8.7	6.7	4.7	0.0	0.0	0.0	0.0	0.0	2.3	6.3	6.7	**5,438.0**
DAY	2019	31.0	28.0	26.0	28.0	31.0	4.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,389.0**
H2O	2019	174.0	142.5	116.1	121.5	140.1	16.5	119.0	82.5	79.5	91.8	61.8	57.0	**32,028.0**
OIL	2019	27.0	24.0	20.3	21.4	24.6	2.9	22.5	15.2	17.6	23.2	12.9	9.6	**5,393.3**

Licence **8800** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.9**
H2O	2022	51.6	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,784.6**
OIL	2022	2.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.2**
DAY	2021	31.0	28.0	31.0	30.0	30.8	23.7	31.0	30.5	29.9	31.0	30.0	28.8	**2,877.9**
H2O	2021	83.0	74.5	76.7	70.6	66.8	52.0	67.0	59.1	49.6	51.1	50.4	44.4	**40,688.1**
OIL	2021	2.9	3.6	4.0	3.7	4.1	2.1	2.6	2.6	2.8	3.1	2.9	2.3	**4,208.8**
DAY	2020	31.0	29.0	31.0	29.4	0.2	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**2,522.2**
H2O	2020	81.4	69.2	82.7	84.5	0.6	0.0	0.0	0.0	0.0	82.2	99.9	89.2	**39,942.9**
OIL	2020	10.8	15.3	14.1	12.3	0.1	0.0	0.0	0.0	0.0	7.9	4.9	4.2	**4,172.1**
DAY	2019	31.0	28.0	31.0	29.0	30.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,316.0**
H2O	2019	163.9	142.3	140.3	112.1	114.2	55.5	115.0	113.3	96.1	101.1	95.3	89.6	**39,353.2**
OIL	2019	14.4	12.9	8.4	5.5	5.9	2.8	6.0	6.0	6.5	6.9	6.9	6.8	**4,102.5**

Licence **8801** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,476.3**
WIN	2022	515.0	475.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,848.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,417.3**
WIN	2021	541.0	500.0	549.0	526.0	543.0	524.0	535.0	539.0	516.0	530.0	510.0	523.0	**61,858.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,052.7**
WIN	2020	566.0	542.0	629.0	582.0	483.0	599.0	595.0	566.0	532.0	578.0	539.0	552.0	**55,522.0**
WIN	2019	893.0	764.0	786.0	641.0	567.0	392.0	791.0	665.0	667.0	632.0	619.0	615.0	**48,759.0**

Licence **8802** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.3**
WIN	2022	546.0	459.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,765.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	0.0	21.0	31.0	**1,381.3**
WIN	2021	453.0	420.0	461.0	441.0	455.0	441.0	450.0	453.0	292.0	0.0	238.0	676.0	**56,760.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,056.7**
WIN	2020	512.0	500.0	530.0	507.0	399.0	542.0	518.0	503.0	472.0	480.0	460.0	467.0	**51,980.0**
WIN	2019	646.0	570.0	615.0	534.0	503.0	344.0	670.0	579.0	593.0	563.0	544.0	538.0	**46,090.0**

Licence **8803** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8803** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,255.9**
H2O	2022	36.6	35.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,214.7**
OIL	2022	28.9	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,441.8**
DAY	2021	31.0	15.0	30.9	29.9	23.2	23.6	30.9	30.9	29.9	31.0	30.0	28.0	**3,207.0**
H2O	2021	35.7	28.0	35.5	34.4	25.4	40.5	33.8	30.8	31.8	34.6	33.0	27.1	**4,142.8**
OIL	2021	29.8	17.0	28.5	26.1	22.1	30.5	25.7	26.8	24.1	28.9	25.0	20.4	**6,386.2**
DAY	2020	28.0	29.0	31.0	8.4	0.0	0.0	21.8	30.9	29.9	30.9	29.9	30.9	**2,872.7**
H2O	2020	39.7	36.6	38.2	8.4	0.0	0.0	41.4	41.2	36.0	38.2	32.5	35.2	**3,752.2**
OIL	2020	28.8	26.5	27.7	6.1	0.0	0.0	45.1	33.8	27.0	29.9	24.9	28.3	**6,081.3**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,602.0**
H2O	2019	35.7	37.5	35.5	35.8	38.8	37.3	36.4	39.2	36.7	38.0	38.3	37.7	**3,404.8**
OIL	2019	32.9	37.5	35.5	32.1	33.2	31.7	28.1	30.8	26.8	27.5	27.7	27.3	**5,803.2**

Licence **8804** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,952.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,952.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,952.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.7**

Licence **8805** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,106.1**
H2O	2022	6.4	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.3**
OIL	2022	8.7	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.3**
DAY	2021	31.0	28.0	30.5	30.0	30.9	29.8	31.0	30.6	29.9	31.0	30.0	31.0	**3,047.1**
H2O	2021	3.2	3.0	3.3	3.2	6.3	3.3	3.3	3.2	5.0	6.3	6.2	6.2	**1,274.1**
OIL	2021	21.1	6.0	6.1	5.9	9.4	11.7	12.1	12.3	9.7	9.0	8.7	9.1	**2,519.4**
DAY	2020	31.0	29.0	31.0	29.3	30.6	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,683.4**
H2O	2020	3.0	2.8	3.0	3.1	3.5	1.2	0.0	0.0	0.0	2.7	3.2	3.2	**1,221.6**
OIL	2020	11.8	11.6	11.9	10.0	10.2	4.4	0.0	0.0	0.0	16.7	27.0	28.4	**2,398.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,436.0**
H2O	2019	6.7	6.0	6.2	5.8	6.4	6.0	5.7	5.8	5.8	4.6	3.0	3.1	**1,195.9**
OIL	2019	14.9	13.9	15.1	14.2	15.4	14.5	14.6	15.2	12.3	10.7	12.5	12.1	**2,266.3**

Licence **8806** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.4**
H2O	2022	44.8	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,046.9**
OIL	2022	8.7	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.0**
DAY	2021	31.0	27.8	30.8	30.0	30.9	29.7	31.0	30.2	17.0	31.0	25.8	31.0	**3,106.4**
H2O	2021	31.9	29.4	32.3	32.0	32.3	32.4	33.3	35.4	26.0	57.2	53.2	57.7	**17,967.0**
OIL	2021	6.3	5.5	6.1	7.7	9.2	8.8	9.1	9.1	4.9	7.2	4.9	6.8	**4,420.6**

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Licence **8806** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.6	0.2	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**2,760.2**
H2O	2020	32.8	32.1	36.9	36.6	0.2	0.0	0.0	0.0	0.0	32.8	47.7	44.6	**17,513.9**
OIL	2020	5.8	3.9	3.0	2.9	0.0	0.0	0.0	0.0	0.0	2.9	15.0	13.9	**4,335.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	7.0	31.0	**2,554.0**
H2O	2019	61.9	26.8	28.3	26.4	28.6	33.6	35.1	33.6	31.4	27.9	7.7	33.2	**17,250.2**
OIL	2019	5.8	2.8	3.0	2.9	3.1	3.0	3.0	5.1	5.9	5.1	1.5	5.9	**4,287.6**

Licence **8807** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.0**
H2O	2022	60.7	55.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,785.9**
OIL	2022	17.4	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,142.5**
DAY	2021	31.0	27.8	30.8	30.0	30.9	23.7	31.0	30.2	16.0	31.0	29.0	31.0	**3,165.0**
H2O	2021	70.1	61.4	61.3	67.6	74.2	32.9	33.3	33.3	24.4	47.5	45.0	48.4	**104,670.1**
OIL	2021	31.6	28.7	33.7	24.5	18.5	6.6	6.1	10.0	15.3	30.0	28.0	28.4	**6,108.8**
DAY	2020	31.0	29.0	31.0	29.6	30.6	29.8	30.8	31.0	29.5	31.0	30.0	28.3	**2,822.6**
H2O	2020	112.2	71.5	79.8	76.3	68.4	68.4	64.0	63.6	57.0	54.8	69.9	64.8	**104,070.7**
OIL	2020	29.5	43.7	45.0	37.9	53.8	42.5	36.0	33.5	35.4	43.5	30.0	29.1	**5,847.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**2,461.0**
H2O	2019	342.6	279.7	287.9	280.2	304.9	221.8	208.0	185.6	162.0	169.7	111.3	111.7	**103,220.0**
OIL	2019	41.3	39.4	48.7	67.8	73.8	41.0	39.4	35.7	13.4	9.2	31.4	29.8	**5,387.5**

Licence **8808** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,886.9**
H2O	2022	5.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.2**
OIL	2022	13.3	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,147.4**
DAY	2021	31.0	28.0	31.0	30.0	30.8	29.8	31.0	30.4	29.9	31.0	25.0	30.5	**2,843.3**
H2O	2021	12.7	11.8	10.0	8.0	8.0	8.1	8.3	7.5	7.3	7.6	6.2	5.1	**2,081.5**
OIL	2021	17.3	15.4	12.3	8.8	9.1	8.8	9.1	10.5	11.2	11.7	9.5	13.5	**3,127.8**
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	24.0	30.0	30.6	**2,484.9**
H2O	2020	12.0	11.0	12.3	12.3	13.9	4.8	0.0	0.0	0.0	10.5	12.7	12.8	**1,980.9**
OIL	2020	17.8	17.5	17.9	17.4	17.4	6.6	0.0	0.0	0.0	14.6	17.0	17.3	**2,990.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,238.0**
H2O	2019	6.7	5.8	6.3	8.1	9.6	9.0	9.0	8.9	8.5	8.9	9.0	9.2	**1,878.6**
OIL	2019	12.0	10.7	12.2	17.8	21.6	20.4	21.3	21.4	20.3	21.1	22.0	21.1	**2,847.1**

Licence **8809** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,714.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,682.1**
DAY	2020	15.0	13.0	30.0	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.5**
H2O	2020	6.2	5.6	11.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,714.9**
OIL	2020	1.6	1.3	1.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,682.1**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	21.0	**2,123.7**
H2O	2019	29.5	26.4	28.0	24.6	24.6	21.9	22.7	21.7	18.8	16.9	14.2	4.1	**14,687.7**
OIL	2019	5.5	4.9	4.9	4.9	5.8	4.6	3.6	2.9	2.6	2.7	2.7	2.8	**5,676.8**

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Licence **8810** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.5**

Licence **8811** Well Name **Waskada Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.8**
WIN	2022	364.0	347.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,714.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,233.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,144.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.7**
WIN	2021	868.0	741.0	705.0	610.0	522.0	521.0	511.0	476.0	443.0	439.0	416.0	414.0	**22,003.0**
DAY	2020	0.0	0.0	0.0	4.0	0.0	0.0	4.2	0.0	0.0	21.7	30.0	31.0	**1,874.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,144.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.7**
WIN	2020	1010.0	1009.0	876.0	391.0	0.0	0.0	93.0	0.0	0.0	140.0	301.0	817.0	**15,337.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,144.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.7**
WIN	2019	61.0	0.0	559.0	330.0	0.0	0.0	176.0	904.0	1041.0	1067.0	1046.0	1052.0	**10,700.0**

Licence **8812** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.4**

Licence **8814** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,367.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,367.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,367.6**

Manitoba Production
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Licence **8814** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.4**

Licence **8815** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,754.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,754.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,754.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.3**

Licence **8817** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,869.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,869.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,869.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.2**

Licence **8818** Well Name **Birdtail Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.4**
WIN	2022	464.0	419.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,203.0**
DAY	2021	31.0	26.7	31.0	29.7	30.9	27.3	30.3	31.0	30.0	31.0	30.0	31.0	**772.4**
WIN	2021	472.0	410.0	467.0	444.0	464.0	434.0	470.0	470.0	450.0	464.0	447.0	475.0	**52,320.0**
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**412.5**
WIN	2020	504.0	472.0	502.0	483.0	5.0	0.0	356.0	598.0	515.0	507.0	473.0	481.0	**46,853.0**
WIN	2019	542.0	481.0	523.0	510.0	522.0	506.0	531.0	529.0	518.0	537.0	514.0	515.0	**41,957.0**

Licence **8819** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,258.1**
H2O	2022	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,781.9**
OIL	2022	8.9	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,917.6**
DAY	2021	31.0	28.0	31.0	29.0	24.4	24.5	29.9	31.0	30.0	29.7	28.7	31.0	**3,199.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.8**
H2O	2021	9.8	10.0	6.4	5.7	5.0	5.8	7.4	5.5	5.0	5.0	4.8	2.8	**1,780.0**
OIL	2021	9.5	9.7	8.7	8.2	7.0	12.3	18.2	15.3	14.6	14.1	13.7	11.4	**6,900.3**
DAY	2020	31.0	29.0	28.0	28.9	4.8	11.0	28.0	31.0	30.0	31.0	23.0	29.1	**2,850.9**

Manitoba Production
2019 To 2022

Licence **8819** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.8**
H2O	2020	20.7	25.1	12.0	7.5	1.2	2.9	8.3	7.8	7.2	5.6	3.8	3.7	**1,706.8**
OIL	2020	27.1	23.8	21.4	21.6	3.3	7.6	22.2	28.2	33.5	30.2	21.4	10.4	**6,757.6**
DAY	2019	29.0	28.0	26.0	30.0	22.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,546.1**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.8**
H2O	2019	4.4	38.1	26.2	10.2	5.4	6.9	8.8	27.7	9.7	9.3	9.3	13.6	**1,601.0**
OIL	2019	17.9	15.2	34.7	41.7	25.9	27.5	33.3	37.1	36.4	35.0	31.1	29.2	**6,506.9**

Licence **8820** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,152.1**
H2O	2022	1.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,513.6**
OIL	2022	5.2	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,079.4**
DAY	2021	31.0	28.0	31.0	29.3	23.4	30.0	29.9	31.0	30.0	29.7	28.7	31.0	**3,113.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
H2O	2021	6.8	6.1	4.4	6.2	15.5	9.6	9.3	6.5	7.1	7.1	6.9	1.9	**1,511.1**
OIL	2021	7.1	6.9	8.3	13.4	8.7	2.6	2.6	8.0	9.8	9.6	9.4	9.4	**5,068.1**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	4.0	31.0	17.2	29.8	**2,760.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
H2O	2020	5.5	6.1	10.7	11.8	0.0	0.0	0.0	0.0	1.9	14.1	6.0	6.2	**1,423.7**
OIL	2020	13.5	14.8	16.2	13.8	0.0	0.0	0.0	0.0	1.9	15.3	9.4	7.5	**4,972.3**
DAY	2019	31.0	28.0	31.0	30.0	22.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,557.2**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
H2O	2019	40.3	17.8	56.2	63.6	8.7	14.1	28.2	44.8	49.6	64.0	47.7	11.4	**1,361.4**
OIL	2019	28.8	27.2	29.3	21.5	18.6	14.7	26.4	17.0	36.8	53.4	42.9	19.0	**4,879.9**

Licence **8821** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,196.4**
H2O	2022	1.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,273.4**
OIL	2022	5.5	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,562.2**
DAY	2021	30.3	28.0	31.0	30.0	24.4	29.5	29.4	31.0	30.0	29.0	28.7	31.0	**3,143.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**
H2O	2021	6.2	6.2	7.7	5.6	4.1	4.6	3.9	5.5	4.8	3.7	2.1	2.0	**1,270.3**
OIL	2021	7.3	6.7	7.9	10.7	8.7	9.1	6.6	7.8	6.7	5.9	11.8	9.5	**4,551.1**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	4.0	31.0	28.5	21.8	**2,791.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**
H2O	2020	2.9	1.6	4.9	11.1	0.0	0.0	0.0	0.0	1.8	13.0	9.0	6.6	**1,213.9**
OIL	2020	10.6	3.8	7.4	14.6	0.0	0.0	0.0	0.0	2.1	18.6	22.8	15.3	**4,452.4**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,585.2**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**
H2O	2019	27.1	22.6	15.2	13.4	6.4	14.6	8.4	10.3	12.3	15.6	15.8	3.8	**1,163.0**
OIL	2019	29.3	53.1	44.8	37.8	23.5	32.9	24.8	23.8	26.1	23.4	21.1	16.3	**4,357.2**

Licence **8822** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.5**
H2O	2022	6.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.9**

Manitoba Production
2019 To 2022

Licence **8822** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	22.7	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.6**
DAY	2021	6.0	8.8	31.0	29.9	30.9	30.0	30.8	30.5	29.0	30.8	30.0	30.4	**3,070.0**
H2O	2021	0.4	0.5	2.7	4.9	5.1	5.8	6.8	9.3	10.1	13.5	12.1	6.8	**1,610.7**
OIL	2021	3.1	4.5	19.5	26.3	27.0	24.2	26.1	36.8	35.8	39.2	35.3	24.5	**5,521.6**
DAY	2020	31.0	29.0	31.0	29.2	29.8	11.0	20.1	31.0	29.8	28.0	14.0	5.0	**2,751.9**
H2O	2020	1.9	1.7	2.4	4.4	4.8	0.9	1.0	1.1	1.6	2.3	1.1	0.3	**1,532.7**
OIL	2020	18.1	16.7	24.1	36.0	35.7	8.1	12.5	16.6	16.9	17.6	8.5	2.6	**5,219.3**
DAY	2019	29.0	11.0	29.0	30.0	31.0	29.0	31.0	27.0	28.0	31.0	30.0	31.0	**2,463.0**
H2O	2019	4.2	1.8	6.9	6.4	2.2	2.1	2.0	1.2	2.1	4.2	4.1	3.0	**1,509.2**
OIL	2019	29.2	11.7	39.8	38.0	20.0	17.5	17.0	10.3	16.4	36.0	34.9	25.2	**5,005.9**

Licence **8823** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole NN** Field Code **1** Pool Code **59NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,944.5**
H2O	2022	548.5	462.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,084.2**
OIL	2022	10.4	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,327.6**
DAY	2021	0.0	25.0	31.0	30.0	31.0	29.7	31.0	30.7	30.0	30.5	30.0	30.8	**2,887.5**
H2O	2021	0.0	729.5	700.8	644.1	609.8	587.3	692.3	688.4	655.8	684.8	696.6	611.1	**47,073.3**
OIL	2021	0.0	17.8	11.6	23.0	41.8	42.4	40.4	32.0	6.8	14.0	20.1	10.2	**2,308.3**
DAY	2020	31.0	29.0	31.0	30.0	6.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	**2,557.8**
H2O	2020	543.5	864.7	883.7	816.3	176.1	333.2	0.0	0.0	0.0	0.0	0.0	0.0	**39,772.8**
OIL	2020	25.4	26.7	26.8	24.3	5.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.2**
DAY	2019	29.0	6.0	28.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,420.0**
H2O	2019	301.1	43.9	571.8	752.2	731.8	667.2	606.3	620.2	567.6	666.3	648.9	676.2	**36,155.3**
OIL	2019	9.6	2.1	16.5	19.6	19.0	16.4	17.4	17.6	16.7	25.8	26.9	30.2	**1,931.3**

Licence **8824** Well Name **Whitecap Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,690.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,690.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,690.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**

Licence **8825** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.2**
H2O	2022	37.5	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,164.1**
OIL	2022	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,662.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,119.3**
H2O	2021	21.7	19.6	21.2	21.8	21.8	23.8	31.7	30.7	30.7	36.2	36.9	38.1	**13,092.2**
OIL	2021	13.7	12.3	13.8	13.5	13.9	10.2	1.0	1.0	0.9	1.1	1.2	1.3	**5,660.1**
DAY	2020	14.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.8	**2,754.4**
H2O	2020	9.8	20.9	22.2	21.0	0.0	0.0	0.0	0.0	0.0	17.2	21.4	21.6	**12,758.0**

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Licence **8825** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	6.0	12.7	13.7	13.1	0.0	0.0	0.0	0.0	0.0	10.9	13.4	13.4	**5,576.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,565.9**
H2O	2019	16.6	15.4	16.8	16.0	21.2	18.8	22.2	21.7	19.5	22.3	21.0	21.9	**12,623.9**
OIL	2019	10.9	9.8	10.7	10.5	13.3	11.9	13.9	14.1	12.3	14.2	13.4	14.1	**5,493.0**

Licence **8826** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,190.3**
H2O	2022	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**979.1**
OIL	2022	6.7	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.4**
DAY	2021	31.0	27.3	31.0	29.3	24.4	30.0	29.9	31.0	30.0	29.7	28.7	29.0	**3,148.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**537.1**
H2O	2021	2.4	2.6	7.0	12.9	2.7	3.4	3.9	3.9	3.8	3.2	2.7	1.4	**976.5**
OIL	2021	5.2	2.6	11.8	25.1	4.7	8.2	9.7	10.2	9.9	11.2	12.1	10.0	**3,988.1**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	21.8	31.0	30.0	31.0	29.8	30.8	**2,797.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**537.1**
H2O	2020	5.1	16.0	11.1	13.0	0.0	0.0	18.5	26.4	24.8	12.6	4.0	1.9	**926.6**
OIL	2020	11.9	17.9	15.2	13.8	0.0	0.0	8.1	14.7	14.4	8.8	8.9	6.7	**3,867.4**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,502.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**537.1**
H2O	2019	13.0	7.2	6.4	5.0	4.1	9.9	15.4	15.5	9.9	9.0	7.7	7.9	**793.2**
OIL	2019	26.3	20.3	22.6	21.9	14.3	20.7	23.2	16.1	21.8	20.4	18.2	18.7	**3,747.0**

Licence **8827** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,212.0**
H2O	2022	0.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.8**
OIL	2022	7.4	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,920.2**
DAY	2021	31.0	27.3	31.0	30.0	24.4	30.0	29.9	31.0	30.0	29.7	28.7	29.0	**3,176.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.7**
H2O	2021	5.1	6.2	8.7	6.9	4.1	5.2	4.7	3.3	4.2	4.1	3.4	1.8	**1,433.2**
OIL	2021	8.0	7.0	11.0	10.4	8.0	9.6	9.4	8.4	9.2	9.9	9.6	10.2	**3,907.5**
DAY	2020	27.0	29.0	31.0	29.9	0.0	0.0	21.8	31.0	30.0	31.0	29.8	30.8	**2,824.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.7**
H2O	2020	5.9	2.1	3.5	6.2	0.0	0.0	4.5	7.5	7.6	7.7	17.2	11.8	**1,375.5**
OIL	2020	14.4	18.9	15.8	10.4	0.0	0.0	6.5	13.2	11.9	12.6	2.5	3.7	**3,796.8**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,533.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.7**
H2O	2019	35.4	40.1	18.9	7.2	13.4	28.8	24.3	12.4	8.3	4.9	6.9	7.0	**1,301.5**
OIL	2019	47.3	35.4	24.0	22.1	16.7	20.9	16.4	17.0	20.0	20.1	16.6	16.9	**3,686.9**

Licence **8828** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.0**
H2O	2022	132.8	126.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,505.8**
OIL	2022	44.5	42.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,705.3**
DAY	2021	30.5	28.0	31.0	30.0	24.4	30.0	29.9	30.3	30.0	17.0	27.7	31.0	**3,234.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,184.7**

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Licence **8828** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	144.3	138.6	148.5	141.0	118.3	139.5	113.6	118.1	113.6	74.4	153.6	147.3	**26,246.8**
OIL	2021	35.6	30.5	39.3	40.8	35.6	46.1	57.1	58.8	62.4	21.7	44.7	53.6	**13,618.6**
DAY	2020	16.0	29.0	31.0	29.3	18.5	29.8	29.7	31.0	30.0	30.3	29.8	30.8	**2,894.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,184.7**
H2O	2020	80.1	135.6	138.7	135.7	98.9	160.7	168.2	147.1	137.1	129.8	135.5	147.7	**24,696.0**
OIL	2020	41.6	78.3	77.3	62.5	32.1	50.0	59.3	60.1	64.0	73.7	57.3	42.9	**13,092.4**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,559.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,184.7**
H2O	2019	166.0	147.8	161.2	150.9	109.0	162.7	142.8	162.0	277.9	210.7	125.5	116.7	**23,080.9**
OIL	2019	75.6	63.6	69.3	73.0	45.9	61.7	67.3	53.5	80.3	82.7	72.2	67.1	**12,393.3**

Licence **8830** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,153.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,153.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,153.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**

Licence **8831** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,498.8**
WIN	2022	1827.0	1473.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,123.5**
DAY	2021	30.0	28.0	31.0	6.0	0.0	0.0	27.0	31.0	30.0	31.0	28.0	30.0	**1,441.8**
WIN	2021	1773.0	1669.0	1851.0	354.0	0.0	0.0	631.0	1721.0	1790.0	1845.0	1654.0	1724.0	**60,823.5**
DAY	2020	0.0	0.0	0.0	7.0	0.0	7.8	7.0	0.0	0.0	23.7	30.0	31.0	**1,169.8**
WIN	2020	1843.7	1734.3	1811.0	307.0	0.0	520.0	183.1	0.0	0.0	969.0	1468.0	1829.0	**45,811.5**
WIN	2019	1081.0	396.3	1055.1	897.9	294.7	0.0	225.8	1436.2	1780.0	1824.6	1803.4	1833.0	**35,146.4**

Licence **8832** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	26.0	30.0	31.0	30.8	30.0	30.0	30.0	4.3	**1,952.7**
H2O	2021	0.0	0.0	0.0	0.0	51.1	36.6	39.7	38.2	37.6	114.7	146.1	20.7	**8,309.1**
OIL	2021	0.0	0.0	0.0	0.0	1.1	6.2	1.2	1.3	1.5	4.8	63.1	8.9	**6,322.1**
DAY	2020	0.0	0.0	21.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,740.6**
H2O	2020	0.0	0.0	74.2	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,824.4**
OIL	2020	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,234.0**
DAY	2019	12.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	17.0	7.0	**1,711.6**
H2O	2019	17.6	0.0	11.2	54.0	37.6	25.1	21.5	12.8	13.9	13.9	20.9	9.2	**7,725.7**
OIL	2019	9.0	0.0	3.1	9.1	10.2	10.2	5.7	3.3	3.0	3.1	4.9	0.3	**6,233.5**

Licence **8833** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8833** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**
WIN	2022	891.0	751.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	13.0	**1,162.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,205.9**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	153.0	**14,443.0**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	2.0	**1,142.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,205.9**
WIN	2020	1641.0	1708.0	1521.0	336.0	0.0	374.0	180.0	0.0	0.0	727.0	1035.0	40.0	**14,284.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,205.9**
WIN	2019	62.0	0.0	467.0	221.0	0.0	0.0	0.0	750.0	890.0	963.0	1453.0	1540.0	**6,722.0**

Licence **8834** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.1**
H2O	2022	1.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.3**
OIL	2022	1.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,804.8**
DAY	2021	21.0	19.0	28.0	23.8	27.8	27.3	26.0	28.8	27.8	24.8	27.8	21.8	**3,046.1**
H2O	2021	1.4	1.6	3.9	2.3	1.8	2.0	8.8	4.8	4.3	4.9	6.1	1.7	**2,769.0**
OIL	2021	5.0	4.3	5.3	4.4	5.6	5.7	12.6	6.6	4.6	4.4	6.2	3.3	**3,802.8**
DAY	2020	15.0	29.0	30.0	28.4	0.0	0.0	28.8	24.8	29.0	30.8	30.0	30.4	**2,742.2**
H2O	2020	1.7	4.8	2.9	2.3	0.0	0.0	1.1	2.2	1.9	5.2	6.6	1.3	**2,725.4**
OIL	2020	3.2	2.9	3.2	4.1	0.0	0.0	11.1	9.1	7.9	5.6	7.3	7.2	**3,734.8**
DAY	2019	17.0	28.0	28.0	28.0	30.0	27.0	29.0	31.0	27.0	29.0	30.0	30.0	**2,466.0**
H2O	2019	2.6	3.9	0.4	3.5	1.5	3.4	3.6	4.8	3.9	5.3	4.3	3.8	**2,695.4**
OIL	2019	7.3	11.8	6.4	15.1	13.5	8.4	9.1	9.3	8.1	7.8	7.8	7.5	**3,673.2**

Licence **8835** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-008-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,243.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.0**

Licence **8836** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.7	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,104.4**
H2O	2022	13.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,771.3**
OIL	2022	1.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,999.6**
DAY	2021	28.0	27.0	31.0	30.0	30.8	23.7	31.0	31.0	29.9	31.0	30.0	30.0	**3,051.7**
H2O	2021	15.7	20.3	22.7	18.9	15.2	12.4	23.3	27.1	12.7	14.5	15.2	14.1	**70,745.9**
OIL	2021	12.6	1.6	1.8	3.3	6.3	4.3	1.5	2.4	2.9	1.1	0.3	0.9	**3,996.3**
DAY	2020	31.0	29.0	31.0	29.5	0.2	0.0	0.0	14.0	0.0	25.0	30.0	30.6	**2,698.3**

Manitoba Production
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Licence **8836** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	24.7	20.7	21.8	18.7	0.0	0.0	0.0	3.3	0.0	9.4	18.6	15.6	**70,533.8**
OIL	2020	4.5	5.4	5.5	6.0	0.1	0.0	0.0	5.5	0.0	9.8	13.5	18.0	**3,957.3**
DAY	2019	31.0	28.0	31.0	20.0	17.0	25.0	31.0	30.0	28.0	30.0	30.0	31.0	**2,478.0**
H2O	2019	63.8	36.7	37.3	23.1	20.7	30.1	35.5	34.2	21.7	23.7	24.5	25.0	**70,401.0**
OIL	2019	7.3	5.6	6.0	3.7	3.3	4.8	6.0	5.8	4.1	4.4	4.7	4.6	**3,889.0**

Licence **8837** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	15.0	8.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	**2,669.3**
H2O	2021	40.1	15.3	8.2	0.0	0.0	6.1	0.0	0.0	0.0	0.0	0.0	0.0	**73,604.9**
OIL	2021	5.1	1.4	0.7	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**4,684.0**
DAY	2020	23.0	29.0	31.0	29.7	0.2	0.0	0.0	0.0	0.0	25.0	30.0	30.6	**2,609.5**
H2O	2020	34.1	58.7	32.7	33.6	0.2	0.0	0.0	0.0	0.0	35.7	41.3	41.4	**73,535.2**
OIL	2020	3.5	3.9	1.8	2.7	0.1	0.0	0.0	0.0	0.0	7.8	5.1	5.3	**4,676.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,411.0**
H2O	2019	63.7	51.9	52.2	47.3	50.9	25.1	46.5	50.3	45.0	44.3	38.9	39.2	**73,257.5**
OIL	2019	9.0	8.3	8.0	5.7	6.2	3.1	6.0	7.7	6.2	4.9	5.0	4.8	**4,646.1**

Licence **8838** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,639.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**516.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,639.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**516.3**

Licence **8840** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.8**
H2O	2022	85.7	68.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,637.8**
OIL	2022	19.0	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,897.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.3	**2,826.8**
H2O	2021	115.8	101.2	106.6	100.7	98.7	92.7	90.6	91.6	85.7	85.2	79.7	80.7	**16,483.9**
OIL	2021	26.2	23.8	25.1	23.6	23.2	21.9	21.3	21.5	20.2	20.0	18.8	17.1	**5,861.8**
DAY	2020	31.0	29.0	31.0	9.0	4.5	8.0	0.0	0.0	29.0	31.0	30.0	30.0	**2,465.5**
H2O	2020	132.8	118.0	121.0	35.6	43.8	50.6	0.0	0.0	222.3	150.5	126.8	111.1	**15,354.7**
OIL	2020	35.2	31.4	32.1	7.7	17.4	18.0	0.0	0.0	61.3	38.2	27.4	24.4	**5,599.1**
DAY	2019	30.0	16.0	6.0	0.0	2.0	29.0	31.0	28.0	30.0	31.0	30.0	28.0	**2,233.0**
H2O	2019	37.8	31.8	96.2	0.0	15.3	319.3	227.4	176.1	161.6	157.6	146.9	128.3	**14,242.2**
OIL	2019	14.0	19.2	10.3	0.0	19.5	83.5	45.4	44.6	41.6	37.1	34.5	38.5	**5,306.0**

Licence **8842** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3A O** Field Code **3** Pool Code **43O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.3**
H2O	2022	17.6	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.6**
OIL	2022	19.4	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,981.5**

Manitoba Production
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Licence **8842** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3A O** Field Code **3** Pool Code **43O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.0	13.6	31.0	30.0	31.0	29.7	31.0	18.0	30.0	31.0	29.3	13.5	**3,034.3**
H2O	2021	23.8	15.3	29.0	21.2	23.5	29.2	21.8	15.8	19.1	20.5	27.8	12.7	**2,013.5**
OIL	2021	28.7	17.0	25.3	30.8	27.4	18.0	25.5	21.5	28.7	30.7	19.6	14.2	**4,954.9**
DAY	2020	31.0	26.0	31.0	7.8	0.0	0.0	0.0	0.0	7.0	30.8	29.8	27.8	**2,716.2**
H2O	2020	24.7	22.4	21.9	4.7	0.0	0.0	0.0	0.0	12.9	25.8	28.2	24.1	**1,753.8**
OIL	2020	24.8	22.5	29.2	5.8	0.0	0.0	0.0	0.0	19.9	38.6	26.8	29.6	**4,667.5**
DAY	2019	25.0	23.0	21.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,525.0**
H2O	2019	16.7	21.8	11.3	11.0	24.6	21.9	23.2	22.4	20.9	34.9	41.4	7.9	**1,589.1**
OIL	2019	25.0	32.7	25.8	15.9	30.8	27.4	29.0	28.0	26.2	11.6	10.4	41.3	**4,470.3**

Licence **8843** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,244.0**
H2O	2022	9.9	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
OIL	2022	5.5	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.4**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.8	31.0	30.6	29.4	31.0	28.0	25.0	**3,185.0**
H2O	2021	7.3	6.9	7.5	7.4	7.4	6.0	7.7	7.5	7.2	8.1	9.0	7.7	**2,040.1**
OIL	2021	8.9	7.9	8.7	8.2	8.6	6.6	8.5	8.3	7.6	7.7	5.1	4.6	**2,825.7**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	24.0	29.9	30.6	**2,835.3**
H2O	2020	7.2	6.6	7.5	7.4	0.0	0.0	0.0	0.0	0.0	6.1	7.3	7.4	**1,950.4**
OIL	2020	7.6	7.5	7.9	7.5	0.0	0.0	0.0	0.0	0.0	6.6	8.4	8.8	**2,735.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,630.0**
H2O	2019	11.6	10.1	10.7	10.0	8.1	7.7	7.2	7.1	7.0	7.2	7.2	7.3	**1,900.9**
OIL	2019	18.0	16.7	18.2	17.1	20.2	19.6	14.1	6.7	7.7	7.9	8.2	7.8	**2,680.7**

UWI **100.03-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,243.0**
H2O	2022	2.9	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.8**
OIL	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**866.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.8	31.0	30.6	29.4	31.0	28.0	25.0	**3,184.0**
H2O	2021	2.3	2.0	2.3	2.2	2.3	1.9	2.3	2.1	2.0	2.2	2.7	2.3	**641.2**
OIL	2021	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.3	0.2	**865.5**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	24.0	29.9	30.6	**2,834.3**
H2O	2020	2.1	1.9	2.2	2.2	0.0	0.0	0.0	0.0	0.0	1.9	2.2	2.2	**614.6**
OIL	2020	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.4	0.6	0.6	**859.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,629.0**
H2O	2019	3.4	3.0	3.2	3.0	2.3	2.1	2.1	2.1	2.0	2.1	2.1	2.2	**599.9**
OIL	2019	5.1	4.8	5.2	4.9	5.8	5.6	3.9	1.9	0.7	0.6	0.6	0.6	**855.2**

Licence **8844** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.5**
H2O	2022	0.0	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.4**
OIL	2022	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,770.2**
DAY	2021	31.0	12.5	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	27.0	**3,158.6**
H2O	2021	16.1	6.5	15.2	16.2	16.2	16.4	17.7	17.1	17.1	17.3	16.4	14.8	**1,909.9**
OIL	2021	5.3	2.1	5.2	5.2	5.4	5.1	5.3	5.4	5.2	5.3	5.1	4.6	**1,766.7**
DAY	2020	27.0	29.0	20.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	29.4	30.8	**2,814.2**
H2O	2020	14.0	15.3	10.7	15.6	16.5	6.0	0.0	0.0	0.0	12.8	15.5	16.0	**1,722.9**

Manitoba Production
2019 To 2022

Licence **8844** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	4.5	4.9	3.5	5.1	5.3	1.9	0.0	0.0	0.0	4.2	5.1	5.3	**1,707.5**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,582.3**
H2O	2019	8.7	9.6	10.5	9.9	13.1	14.7	15.4	15.3	14.5	16.6	15.6	16.2	**1,600.5**
OIL	2019	9.7	10.4	11.4	11.1	7.5	4.2	4.4	4.8	4.8	5.5	5.2	5.5	**1,667.7**

UWI **100.10-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.5**
H2O	2022	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.5**
OIL	2022	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.0**
DAY	2021	31.0	12.5	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	27.0	**3,158.6**
H2O	2021	4.2	1.7	4.0	4.3	4.3	4.3	4.6	4.5	4.5	4.6	4.4	3.9	**641.5**
OIL	2021	1.3	0.5	1.2	1.2	1.3	1.2	1.3	1.3	1.2	1.3	1.2	1.1	**633.1**
DAY	2020	27.0	29.0	20.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	29.4	30.8	**2,814.2**
H2O	2020	3.7	4.0	2.8	4.2	4.3	1.5	0.0	0.0	0.0	3.4	4.1	4.2	**592.2**
OIL	2020	1.1	1.2	0.8	1.2	1.3	0.4	0.0	0.0	0.0	1.0	1.2	1.3	**619.0**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,582.3**
H2O	2019	2.2	2.4	2.7	2.5	3.3	3.9	4.0	4.0	3.8	4.4	4.1	4.3	**560.0**
OIL	2019	2.5	2.7	2.9	2.8	1.8	0.9	1.0	1.1	1.1	1.4	1.2	1.4	**609.5**

Licence **8845** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.0**
H2O	2022	96.0	80.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,849.0**
OIL	2022	5.1	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,504.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	31.0	**2,908.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	198.5	148.8	134.6	105.9	**25,672.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	24.5	11.2	1.4	13.1	**4,493.3**
DAY	2020	31.0	29.0	10.0	0.0	0.0	28.0	31.0	31.0	30.0	31.0	6.0	0.0	**2,785.0**
H2O	2020	84.5	66.5	24.8	0.0	0.0	117.9	94.5	91.1	75.5	49.0	4.9	0.0	**25,082.8**
OIL	2020	3.5	16.6	0.3	0.0	0.0	13.1	10.5	1.9	1.5	22.0	0.1	0.0	**4,440.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,558.0**
H2O	2019	128.5	100.3	141.1	126.4	85.5	95.4	104.5	107.2	94.1	99.4	65.7	93.1	**24,474.1**
OIL	2019	32.1	25.1	5.9	2.6	38.4	21.0	0.5	2.2	1.9	2.0	28.1	3.9	**4,370.6**

Licence **8846** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,193.0**
H2O	2022	18.4	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,540.9**
OIL	2022	8.6	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,641.0**
DAY	2021	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,154.0**
H2O	2021	31.4	22.0	19.8	30.8	10.8	37.8	32.8	26.5	28.6	35.0	19.2	22.1	**10,502.3**
OIL	2021	17.6	13.5	32.2	15.2	34.2	5.2	12.7	13.0	13.4	3.0	20.8	11.9	**4,624.6**
DAY	2020	31.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,798.0**
H2O	2020	44.2	40.5	45.2	23.9	0.0	56.0	57.8	43.7	20.7	27.6	41.0	40.2	**10,185.5**
OIL	2020	20.8	18.2	12.8	28.1	0.0	14.0	10.2	15.3	32.3	25.4	2.0	8.8	**4,431.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,464.0**
H2O	2019	69.6	61.3	51.3	58.2	40.2	59.7	57.9	52.1	52.3	68.0	35.3	31.8	**9,744.7**
OIL	2019	25.8	20.4	37.2	24.9	34.2	21.0	20.3	22.4	20.3	26.4	6.2	17.1	**4,244.0**

Licence **8847** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **8847** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,323.0**
H2O	2022	65.2	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,503.0**
OIL	2022	22.8	52.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,755.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	21.0	0.0	26.0	31.0	30.0	31.0	**3,264.0**
H2O	2021	37.9	12.3	36.7	31.5	24.7	31.3	1.6	0.0	46.9	111.0	80.7	54.5	**10,417.2**
OIL	2021	41.1	55.7	31.3	28.0	27.8	22.7	8.4	0.0	24.3	37.0	28.3	44.5	**9,679.9**
DAY	2020	30.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,944.0**
H2O	2020	97.9	83.3	52.5	37.8	0.0	115.3	66.0	49.5	41.6	57.8	59.2	47.6	**9,948.1**
OIL	2020	124.6	90.3	78.8	59.2	0.0	42.7	54.0	43.0	38.4	31.2	31.8	34.4	**9,330.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,611.0**
H2O	2019	68.1	56.0	60.8	80.4	44.6	48.5	58.5	64.1	46.5	42.7	88.0	152.9	**9,239.6**
OIL	2019	60.4	58.2	56.1	29.7	67.0	50.5	39.1	27.5	41.2	44.4	32.6	135.6	**8,702.4**

Licence **8848** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-01-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**380.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,989.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**

Licence **8849** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
H2O	2022	88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,503.7**
OIL	2022	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	31.0	**2,605.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.8	325.9	300.0	256.4	**15,415.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	12.4	18.7	**2,091.5**
DAY	2020	31.0	29.0	31.0	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,506.5**
H2O	2020	296.0	256.9	223.0	110.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,477.6**
OIL	2020	2.0	4.1	7.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.7**
DAY	2019	31.0	26.0	31.0	30.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,399.7**
H2O	2019	263.9	229.4	282.1	244.2	175.0	211.4	190.9	191.2	216.4	256.3	260.0	288.5	**13,591.2**
OIL	2019	12.5	9.1	10.1	6.4	3.4	4.6	4.9	5.6	6.2	4.9	3.1	1.9	**2,027.7**

Licence **8850** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	**1,332.5**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	**33,831.2**
WIN	2020	777.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,825.4**
WIN	2019	1006.3	297.2	1130.4	573.2	0.0	0.0	223.2	1329.1	1482.6	1521.4	1262.6	1529.0	**33,048.3**

Licence **8851** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,574.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.4**

Manitoba Production
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Licence **8852** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,091.0**
H2O	2022	9.2	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.6**
OIL	2022	61.5	67.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,184.6**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	31.0	29.9	31.0	30.0	31.0	**3,036.0**
H2O	2021	3.8	3.6	3.9	3.8	4.2	11.3	11.7	11.1	7.5	4.1	10.0	10.3	**1,922.7**
OIL	2021	6.9	6.2	6.8	6.5	8.1	46.1	47.7	48.5	44.4	46.3	69.8	74.2	**6,056.0**
DAY	2020	19.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	18.0	30.0	30.6	**2,671.4**
H2O	2020	2.2	3.2	3.6	3.7	0.0	0.0	0.0	0.0	0.0	2.4	3.8	3.9	**1,837.4**
OIL	2020	4.0	6.3	6.6	6.4	0.0	0.0	0.0	0.0	0.0	4.0	6.6	7.0	**5,644.5**
DAY	2019	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	27.0	**2,484.0**
H2O	2019	7.1	11.5	12.6	5.0	3.8	3.7	3.6	3.4	3.5	3.5	3.6	3.2	**1,814.6**
OIL	2019	15.3	25.5	28.8	10.3	6.8	6.5	6.6	6.6	6.6	6.4	6.9	5.8	**5,603.6**

Licence **8853** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.6	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.0**
H2O	2022	6.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**781.6**
OIL	2022	36.0	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,426.1**
DAY	2021	31.0	27.0	31.0	30.0	31.0	29.6	31.0	30.5	30.0	30.9	30.0	31.0	**3,034.4**
H2O	2021	3.1	2.9	4.0	4.2	4.8	5.2	5.9	4.8	5.6	5.7	5.9	7.2	**771.6**
OIL	2021	33.5	28.3	36.3	36.2	33.9	26.7	28.4	28.4	29.6	29.7	31.5	37.4	**6,370.0**
DAY	2020	31.0	29.0	31.0	29.7	0.0	0.0	17.0	31.0	30.0	30.8	29.9	31.0	**2,671.4**
H2O	2020	1.6	1.6	34.1	23.3	0.0	0.0	2.5	4.3	3.1	2.5	2.9	3.0	**712.3**
OIL	2020	30.0	26.8	11.1	16.6	0.0	0.0	16.2	30.6	34.3	27.5	32.1	34.4	**5,990.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	24.0	**2,381.0**
H2O	2019	1.8	1.9	1.5	1.3	1.7	1.7	1.6	1.8	2.0	2.0	1.6	1.4	**633.4**
OIL	2019	24.6	23.8	26.1	25.4	28.7	27.1	28.7	32.5	31.0	30.5	29.5	23.2	**5,730.5**

Licence **8854** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,402.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.8**
DAY	2020	25.0	29.0	23.0	0.0	0.0	0.0	0.0	0.0	11.8	30.8	29.9	13.0	**2,710.5**
H2O	2020	52.0	57.2	44.9	0.0	0.0	0.0	0.0	0.0	24.0	64.7	63.3	25.7	**16,402.9**
OIL	2020	3.4	3.8	3.1	0.0	0.0	0.0	0.0	0.0	1.6	4.2	3.7	1.5	**857.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,548.0**
H2O	2019	188.5	91.6	119.1	120.1	92.9	90.6	97.5	91.7	82.4	90.0	72.3	71.9	**16,071.1**
OIL	2019	12.4	6.4	8.3	8.0	6.2	6.1	6.5	6.4	5.6	6.2	5.1	4.9	**836.5**

Licence **8855** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.6**
WIN	2022	147.1	128.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,955.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,005.6**
WIN	2021	157.8	135.5	156.2	143.0	130.6	116.9	129.4	135.6	124.3	136.8	120.8	128.9	**18,679.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**640.6**
WIN	2020	170.8	166.0	170.4	161.6	156.5	146.8	147.1	142.1	141.8	158.1	155.0	146.5	**17,063.9**

Manitoba Production
2019 To 2022

Licence **8855** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	269.6	231.5	233.2	236.2	0.0	0.0	215.4	213.3	187.1	189.8	173.8	173.1	**15,201.2**

Licence **8857** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,723.7**
H2O	2022	109.4	94.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,969.1**
OIL	2022	79.3	67.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,641.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	**2,664.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.2	**2,765.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	**3,494.9**
DAY	2020	31.0	29.0	31.0	10.0	0.0	5.0	6.0	0.0	13.0	31.0	18.9	0.0	**2,654.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.9**
H2O	2020	6.6	6.2	4.5	0.9	0.0	0.6	0.6	0.0	1.8	4.3	2.6	0.0	**2,721.4**
OIL	2020	5.7	5.8	5.8	1.6	0.0	0.8	1.1	0.0	2.7	6.9	4.1	0.0	**3,462.9**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,480.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.9**
H2O	2019	18.5	14.0	17.2	24.7	18.1	16.1	9.6	9.9	6.0	4.2	4.1	4.2	**2,693.3**
OIL	2019	13.6	13.5	12.8	15.2	11.4	13.4	12.9	11.5	9.2	7.6	5.5	6.1	**3,428.4**

Licence **8858** Well Name **Tundra Magellan Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.3**
H2O	2022	102.7	95.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,191.4**
OIL	2022	24.5	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,920.8**
DAY	2021	31.0	28.0	31.0	22.0	27.0	29.5	30.9	31.0	29.0	31.0	30.0	31.0	**3,271.3**
H2O	2021	81.6	71.9	83.6	56.4	156.9	179.8	115.6	111.6	120.5	118.4	106.9	103.1	**17,993.6**
OIL	2021	43.8	37.1	43.0	32.0	50.1	55.0	42.8	35.9	19.9	22.2	24.1	23.4	**8,874.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.8	30.9	30.0	31.0	**2,919.9**
H2O	2020	90.3	84.3	88.5	86.0	89.7	86.9	82.7	77.8	78.2	86.3	79.7	82.2	**16,687.3**
OIL	2020	44.9	42.4	43.0	41.6	44.3	40.4	42.8	46.1	42.6	44.3	42.4	44.0	**8,445.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,555.0**
H2O	2019	105.5	97.5	102.8	95.9	97.0	92.9	92.0	96.3	89.7	92.1	88.2	88.5	**15,674.7**
OIL	2019	33.7	30.3	45.3	47.4	49.0	45.9	46.0	50.9	47.6	48.6	44.9	45.1	**7,926.8**

Licence **8860** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.7**
H2O	2022	53.0	65.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,624.5**
OIL	2022	7.8	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,188.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,065.7**
H2O	2021	126.4	89.6	104.1	100.0	102.9	98.6	67.0	64.4	62.7	68.1	67.7	61.6	**25,505.9**
OIL	2021	18.8	22.2	25.7	26.0	26.5	26.1	11.1	10.4	9.6	17.1	14.7	8.9	**8,172.7**
DAY	2020	30.0	26.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	25.8	30.0	31.0	**2,700.8**
H2O	2020	130.7	113.3	133.3	129.5	0.0	0.0	0.0	0.0	0.0	115.5	145.9	167.1	**24,492.8**
OIL	2020	13.6	12.1	14.4	13.9	0.0	0.0	0.0	0.0	0.0	12.0	10.2	7.1	**7,955.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,497.0**
H2O	2019	162.0	147.7	170.8	159.5	155.9	146.6	141.8	154.2	148.3	153.8	135.0	132.6	**23,557.5**

Manitoba Production
2019 To 2022

Licence **8860** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	13.3	12.1	16.0	19.0	25.7	30.8	30.1	21.7	12.4	12.7	13.8	14.2	**7,872.3**

Licence **8862** Well Name **Tundra Waskada SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**693.0**
WIN	2022	16999.1	14760.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520,571.1**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**634.0**
WIN	2021	16919.4	13902.3	19073.3	17366.0	13998.0	16889.0	17341.5	17470.5	19037.9	19859.7	19278.2	19474.3	**2,488,811.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**274.7**
WIN	2020	23778.0	21450.3	23225.8	19952.0	8526.0	9704.0	7818.0	12117.0	12934.4	15792.2	17309.8	22624.4	**2,278,201.5**
WIN	2019	25340.0	19046.0	23760.0	24614.0	23954.3	22820.0	23630.0	23177.1	22556.7	23202.0	21477.0	24775.0	**2,082,969.6**

Licence **8863** Well Name **Whitecap Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.8**

Licence **8865** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,152.9**
H2O	2022	163.4	155.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,643.1**
OIL	2022	26.6	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,048.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,094.9**
H2O	2021	138.6	133.2	146.5	144.4	155.6	145.8	152.8	161.7	152.6	162.1	159.1	166.0	**12,323.9**
OIL	2021	29.4	14.8	36.6	25.5	27.5	23.3	29.2	26.3	25.4	25.0	25.9	27.0	**4,002.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,729.9**
H2O	2020	131.1	118.5	121.7	122.5	120.3	122.3	135.5	133.4	123.0	129.9	132.8	136.3	**10,505.5**
OIL	2020	33.9	31.5	32.4	28.6	28.2	28.7	26.5	27.6	27.0	32.7	27.1	30.7	**3,686.9**
DAY	2019	29.0	0.0	10.0	30.0	31.0	30.0	31.0	31.0	13.0	18.0	21.0	31.0	**2,363.9**
H2O	2019	111.6	0.0	86.9	156.2	139.5	128.9	117.8	118.0	44.8	0.0	135.1	141.3	**8,978.2**
OIL	2019	24.4	0.0	19.1	34.3	27.0	25.1	28.1	29.6	5.3	0.0	38.3	43.3	**3,332.0**

Licence **8866** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.4**
H2O	2022	1522.7	1386.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,087.0**
OIL	2022	28.1	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,219.2**
DAY	2021	31.0	28.0	30.0	30.0	30.9	24.8	20.3	24.3	29.7	31.0	30.0	30.0	**2,748.4**
H2O	2021	1561.1	1444.5	1538.1	1552.1	1562.5	1304.6	1061.5	1218.8	1472.8	1529.9	1504.8	1439.2	**113,177.5**
OIL	2021	48.0	42.4	45.3	44.1	46.0	36.5	24.8	24.2	28.2	29.6	28.7	28.7	**5,164.5**

Manitoba Production
2019 To 2022

Licence **8866** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.0	19.8	28.9	31.0	31.0	29.8	31.0	29.3	30.6	**2,408.4**
H2O	2020	1392.9	1168.3	1362.0	1069.2	1116.5	1530.7	1583.0	1657.1	1572.8	1663.4	1523.5	1560.7	**95,987.6**
OIL	2020	69.6	77.1	118.8	64.7	0.5	56.1	54.8	41.4	44.4	47.6	44.4	47.8	**4,738.0**
DAY	2019	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,057.0**
H2O	2019	1470.3	1241.2	1338.5	1233.1	1376.3	1250.2	1370.0	1341.3	1262.7	1196.2	1233.0	1247.3	**78,787.5**
OIL	2019	39.0	34.6	60.2	72.1	43.9	37.4	60.9	31.0	36.1	57.8	86.9	67.2	**4,070.8**

Licence **8870** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,518.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,429.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,518.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,429.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,518.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,429.9**

Licence **8871** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**

Licence **8872** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,294.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,294.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,294.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.4**

Licence **8873** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**

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Licence **8873** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**

Licence **8874** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,707.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,894.0**
DAY	2020	31.0	26.0	24.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.9**
H2O	2020	97.9	71.2	69.2	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,707.1**
OIL	2020	7.7	9.7	4.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,894.0**
DAY	2019	31.0	10.0	11.0	30.0	25.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,336.9**
H2O	2019	25.7	5.6	6.1	12.6	11.8	112.5	92.2	122.6	106.5	100.0	105.6	93.3	**11,449.4**
OIL	2019	1.1	0.2	0.2	0.4	0.5	9.7	11.2	17.8	18.7	21.2	7.1	12.0	**5,871.0**

Licence **8875** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.6**

Licence **8876** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,385.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,385.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,385.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.7**

Licence **8877** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.0**

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Licence **8877** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	83.6	77.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,203.4**
OIL	2022	4.4	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,132.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2021	111.1	95.2	96.0	91.8	92.6	86.5	91.9	88.4	82.6	87.4	88.4	82.6	**22,041.9**
OIL	2021	8.4	7.2	7.1	6.7	5.9	5.5	5.1	4.6	4.4	4.6	4.6	4.4	**2,799.2**
DAY	2020	31.0	29.0	29.0	0.0	0.0	1.0	0.0	2.0	0.0	31.0	30.0	31.0	**2,767.0**
GAS	2020	0.6	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2020	87.0	81.0	80.0	0.0	0.0	16.9	0.0	10.8	0.0	262.0	144.4	124.6	**20,947.4**
OIL	2020	7.5	7.1	7.0	0.0	0.0	0.1	0.0	0.2	0.0	10.0	10.6	9.5	**2,730.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,583.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.5	1.3	1.2	1.2	**14.4**
H2O	2019	89.3	80.5	87.6	84.0	88.8	87.0	88.8	88.3	112.7	96.1	87.4	87.8	**20,140.7**
OIL	2019	11.7	9.0	8.6	7.3	7.7	7.6	7.7	7.8	9.8	8.3	7.6	7.7	**2,678.7**

Licence **8880** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.9**
H2O	2022	17.2	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,669.8**
OIL	2022	1.7	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,234.0**
DAY	2021	31.0	28.0	24.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	22.0	21.0	**2,862.5**
H2O	2021	30.4	27.8	18.4	3.1	3.2	0.6	0.0	0.0	0.0	0.0	35.7	45.7	**23,636.5**
OIL	2021	7.5	6.9	4.8	0.9	1.0	0.2	0.0	0.0	0.0	0.0	3.4	4.4	**8,218.1**
DAY	2020	28.0	29.0	29.0	30.0	0.0	0.0	0.0	0.0	4.0	30.7	30.0	22.8	**2,669.5**
H2O	2020	15.1	9.3	1.0	0.9	0.0	0.0	0.0	0.0	0.1	1.1	0.9	1.7	**23,471.6**
OIL	2020	9.7	4.7	8.5	8.5	0.0	0.0	0.0	0.0	1.1	9.9	8.9	5.9	**8,189.0**
DAY	2019	27.0	2.0	19.0	30.0	31.0	22.0	7.0	1.0	30.0	31.0	30.0	31.0	**2,466.0**
H2O	2019	17.3	1.2	12.0	18.1	18.9	13.6	4.1	0.6	18.5	35.0	39.4	31.9	**23,441.5**
OIL	2019	3.8	0.4	2.8	4.0	4.6	3.2	0.9	0.1	50.4	38.1	16.2	15.0	**8,131.8**

Licence **8883** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,552.2**
H2O	2022	191.7	207.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,739.7**
OIL	2022	20.3	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,896.6**
DAY	2021	28.8	11.7	30.9	29.5	24.2	29.5	31.0	30.8	30.0	31.0	29.5	31.0	**2,496.0**
H2O	2021	132.6	60.4	208.5	172.8	181.7	277.2	324.5	241.8	207.7	195.6	236.5	235.5	**5,340.7**
OIL	2021	22.6	7.6	11.5	11.0	48.5	113.8	78.2	66.7	60.8	61.0	14.3	29.7	**2,864.8**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	24.5	30.0	31.0	**2,158.1**
H2O	2020	121.5	133.9	133.0	73.8	0.0	0.0	0.0	0.0	0.0	143.7	145.4	137.9	**2,865.9**
OIL	2020	18.1	17.4	32.4	13.3	0.0	0.0	0.0	0.0	0.0	16.0	18.5	17.8	**2,339.1**
DAY	2019	31.0	28.0	31.0	28.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,965.6**
H2O	2019	48.7	43.2	48.7	46.3	57.9	61.6	63.1	61.8	65.4	85.2	79.8	92.2	**1,976.7**
OIL	2019	23.9	23.6	25.9	23.8	24.5	17.8	20.2	20.4	16.6	11.9	27.7	28.3	**2,205.6**

Licence **8884** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,566.1**

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Licence **8884** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,657.2**
OIL	2022	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,318.8**
DAY	2021	29.5	27.8	30.8	29.8	15.1	28.8	28.5	30.3	30.0	31.0	30.0	30.8	**2,563.9**
H2O	2021	145.2	164.9	262.9	233.6	120.3	217.4	290.1	445.9	436.6	416.1	404.5	320.5	**16,635.7**
OIL	2021	2.8	2.3	1.7	2.9	1.5	4.5	5.2	13.0	12.0	6.3	5.7	14.4	**4,317.5**
DAY	2020	31.0	10.0	31.0	15.8	0.0	0.0	0.0	0.0	0.0	23.5	30.0	22.5	**2,221.5**
H2O	2020	265.0	87.1	252.8	124.8	0.0	0.0	0.0	0.0	0.0	152.7	185.1	138.9	**13,177.7**
OIL	2020	2.3	0.8	3.4	3.5	0.0	0.0	0.0	0.0	0.0	4.4	2.4	1.6	**4,245.2**
DAY	2019	31.0	21.0	18.0	29.0	23.0	30.0	30.0	30.0	28.0	31.0	27.0	31.0	**2,057.7**
H2O	2019	222.1	144.8	114.0	192.9	101.3	110.9	113.4	80.4	93.7	182.4	208.1	248.8	**11,971.3**
OIL	2019	4.1	2.6	1.7	2.8	2.3	2.9	3.0	1.4	0.7	1.9	2.5	2.2	**4,226.8**

Licence **8885** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,347.6**
WIN	2022	649.0	588.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,528.2**
DAY	2021	30.0	28.0	31.0	29.7	25.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,290.6**
WIN	2021	1101.0	894.0	870.0	787.0	709.0	747.0	737.0	735.0	702.0	712.0	681.0	687.0	**45,291.2**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	3.7	0.0	0.0	23.7	30.0	31.0	**932.6**
WIN	2020	927.6	812.4	838.0	108.0	0.0	305.0	121.0	0.0	0.0	470.0	726.0	928.0	**35,929.2**
WIN	2019	1201.7	319.7	932.0	717.0	236.6	0.0	224.6	1160.4	1187.0	1199.1	1061.9	968.0	**30,693.2**

Licence **8886** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,677.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,677.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,677.2**

Licence **8887** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,169.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,169.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**

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Licence **8887** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,169.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.4**

Licence **8888** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.0**
H2O	2022	20.6	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,976.4**
OIL	2022	5.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.0**
DAY	2021	31.0	27.8	30.7	30.0	30.9	23.8	31.0	30.3	28.7	31.0	30.0	30.5	**3,072.0**
H2O	2021	35.1	31.3	32.2	32.0	32.3	25.9	33.3	29.5	21.4	19.0	18.6	18.3	**14,936.7**
OIL	2021	6.3	5.6	6.1	5.9	6.2	4.6	6.1	6.0	5.4	6.0	5.8	6.0	**2,934.6**
DAY	2020	30.0	20.0	24.0	0.0	0.0	0.0	0.0	0.0	11.7	31.0	30.0	30.6	**2,716.3**
H2O	2020	44.1	28.7	37.6	0.0	0.0	0.0	0.0	0.0	17.5	47.4	38.6	37.5	**14,607.8**
OIL	2020	5.7	3.6	2.4	0.0	0.0	0.0	0.0	0.0	1.2	3.1	5.8	6.3	**2,864.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,539.0**
H2O	2019	60.7	53.8	56.5	52.6	52.5	50.5	33.7	32.5	31.8	33.3	33.1	40.7	**14,356.4**
OIL	2019	9.0	8.4	9.1	8.5	3.1	3.0	5.6	6.1	6.0	6.1	6.3	5.8	**2,836.5**

Licence **8889** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**
H2O	2022	265.7	242.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,729.8**
OIL	2022	13.5	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,362.1**
DAY	2021	31.0	7.0	0.0	0.0	0.0	28.5	30.2	30.0	30.0	30.5	29.5	30.8	**2,794.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.4**
H2O	2021	286.2	64.5	0.0	0.0	0.0	401.3	332.9	288.8	286.5	288.1	275.2	276.7	**42,221.4**
OIL	2021	21.5	5.7	0.0	0.0	0.0	17.9	16.5	15.9	16.7	11.9	12.2	12.4	**9,335.5**
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	31.0	29.9	30.7	**2,546.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.4**
H2O	2020	283.3	269.2	265.0	252.4	0.0	0.0	0.0	0.0	8.7	445.1	425.7	368.1	**39,721.2**
OIL	2020	3.5	8.4	6.1	7.4	0.0	0.0	0.0	0.0	0.4	16.1	23.7	21.0	**9,204.8**
DAY	2019	31.0	28.0	29.0	29.0	21.0	27.0	30.0	28.0	29.0	31.0	30.0	31.0	**2,335.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.4**
H2O	2019	215.8	231.7	181.3	196.8	166.1	215.2	446.4	303.6	299.3	325.8	282.0	294.4	**37,403.7**
OIL	2019	13.4	13.6	12.1	9.4	5.5	5.6	29.8	22.6	11.3	8.7	9.1	6.3	**9,118.2**

Licence **8890** Well Name **Trelm Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,251.6**
H2O	2022	30.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,388.2**
OIL	2022	19.9	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	31.0	30.0	31.0	**3,192.6**
H2O	2021	0.1	0.0	0.3	0.0	16.0	0.0	0.0	0.0	0.0	30.2	3.4	0.0	**27,358.1**
OIL	2021	21.0	18.5	22.3	19.3	0.0	21.7	19.4	20.1	0.0	14.1	16.4	21.8	**2,994.8**
DAY	2020	31.0	29.0	31.0	0.0	0.0	30.0	0.0	31.0	29.0	31.0	30.0	31.0	**2,858.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2020	192.0	200.3	183.0	0.0	0.0	0.6	0.0	16.0	0.0	0.1	0.0	0.1	**27,308.1**

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Licence **8890** Well Name **Trelm Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	17.0	0.8	5.2	0.0	0.0	31.4	0.0	15.2	11.8	11.7	23.3	23.8	**2,800.2**
DAY	2019	31.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,585.6**
H2O	2019	187.8	186.6	202.9	180.5	172.2	172.8	190.7	138.9	103.7	205.8	203.5	203.5	**26,716.0**
OIL	2019	16.4	9.9	16.5	17.9	15.7	16.3	14.0	14.8	15.3	18.0	12.9	15.2	**2,660.0**

UWI **102.13-21-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**2,566.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	**5,266.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.1**
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,535.1**
H2O	2020	108.0	112.7	103.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,206.6**
OIL	2020	9.6	0.4	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.1**
DAY	2019	31.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,444.1**
H2O	2019	105.7	104.9	114.1	101.5	96.8	97.2	107.3	78.1	58.3	115.7	114.5	114.5	**4,882.9**
OIL	2019	9.3	5.6	9.3	10.1	8.8	9.1	7.8	8.4	8.6	10.1	7.2	8.5	**592.1**

Licence **8891** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,561.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,561.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,561.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.9**

UWI **100.01-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.6**

Licence **8892** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,227.5**
H2O	2022	5.8	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,046.3**
OIL	2022	7.1	60.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,197.8**
DAY	2021	29.7	19.7	30.5	30.0	24.4	29.5	30.8	31.0	30.0	31.0	27.7	26.3	**3,178.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
H2O	2021	22.7	10.6	11.4	20.6	17.1	20.7	21.7	9.6	9.1	9.4	6.6	20.8	**11,004.4**
OIL	2021	34.3	25.2	95.1	67.7	46.1	51.8	52.2	31.2	30.4	30.8	22.3	15.9	**8,129.9**

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Licence **8892** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**2,837.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
H2O	2020	35.5	33.6	32.6	0.1	0.1	0.0	0.0	0.2	38.4	43.3	39.5	37.7	**10,824.1**
OIL	2020	27.8	25.6	27.9	2.6	1.8	1.1	0.0	8.0	44.0	47.0	44.0	46.8	**7,626.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,614.3**
GAS	2019	0.3	0.1	0.1	0.2	0.0	1.2	1.1	1.5	0.2	0.0	0.0	0.0	**24.5**
H2O	2019	114.5	76.0	79.1	70.4	58.6	55.6	50.4	54.7	53.9	59.3	39.9	41.9	**10,563.1**
OIL	2019	55.0	46.2	50.0	42.6	35.6	32.7	31.0	29.9	27.5	30.2	32.8	33.3	**7,350.3**

Licence **8893** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.4**
H2O	2022	445.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,195.2**
OIL	2022	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.0**
DAY	2021	19.0	0.0	0.0	0.0	0.0	17.0	30.3	29.7	8.0	31.0	27.1	26.3	**3,021.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.0**
H2O	2021	616.5	0.0	0.0	0.0	0.0	640.5	1155.5	1123.9	252.3	957.8	872.5	827.7	**111,750.2**
OIL	2021	0.9	0.0	0.0	0.0	0.0	2.3	2.0	2.0	0.5	1.8	1.5	1.5	**5,065.3**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	0.0	25.0	29.8	29.8	**2,833.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.0**
H2O	2020	984.1	922.5	959.3	67.2	58.7	32.9	0.0	0.0	0.0	773.0	1009.2	978.9	**105,303.5**
OIL	2020	8.5	8.6	8.2	0.6	0.4	0.2	0.0	0.0	0.0	7.1	0.2	0.0	**5,052.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,652.1**
GAS	2019	0.2	0.3	0.3	0.2	0.0	0.9	1.0	1.6	0.2	0.0	0.0	0.0	**27.0**
H2O	2019	922.1	858.6	970.6	957.6	1020.3	1022.9	998.0	1023.0	1014.2	1049.2	963.2	1035.7	**99,517.7**
OIL	2019	8.9	8.0	9.5	8.8	9.4	9.1	9.2	8.7	8.5	8.8	9.9	10.1	**5,019.0**

Licence **8894** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,620.7**
H2O	2022	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.0**
OIL	2022	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	30.0	31.0	27.9	26.0	**2,608.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	17.7	24.0	14.8	**3,504.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	13.9	5.3	5.7	4.2	**3,067.7**
DAY	2020	31.0	29.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.5**
H2O	2020	4.6	5.7	8.3	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.1**
OIL	2020	6.7	6.8	9.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,037.8**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	30.0	29.0	29.0	30.0	30.0	31.0	**2,381.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.5**
H2O	2019	67.3	62.0	60.1	60.7	33.5	27.5	17.0	10.5	10.5	10.5	9.8	6.7	**3,391.1**
OIL	2019	28.4	18.5	21.0	22.3	12.9	11.5	11.6	11.1	11.1	11.3	12.1	10.0	**3,008.9**

Licence **8895** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.1**

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Licence **8895** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	26.0	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,287.8**
OIL	2022	8.9	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,728.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	31.0	29.6	31.0	**2,667.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.3	56.7	40.0	29.1	**4,237.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3	12.4	10.8	9.5	**1,711.2**
DAY	2020	0.0	21.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,546.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.6**
H2O	2020	0.0	2.2	3.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,007.0**
OIL	2020	0.0	1.3	1.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661.2**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	30.0	29.0	30.0	27.0	13.0	17.0	**2,476.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.6**
H2O	2019	16.0	18.0	18.8	18.8	13.6	19.0	1.4	1.5	1.9	1.7	1.3	1.8	**3,999.8**
OIL	2019	7.5	8.1	6.5	11.0	10.5	13.8	1.6	2.8	2.6	2.3	0.8	1.0	**1,656.8**

Licence **8897** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.3**
H2O	2022	22.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,933.4**
OIL	2022	14.6	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,978.4**
DAY	2021	28.0	13.0	31.0	30.0	24.4	29.5	30.7	31.0	30.0	25.7	5.8	24.0	**2,888.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.8**
H2O	2021	10.9	3.2	5.5	6.0	10.5	13.7	8.7	9.0	3.5	15.6	4.8	19.4	**2,900.6**
OIL	2021	13.7	5.0	6.9	3.6	4.8	8.9	10.2	10.0	0.6	10.1	2.7	13.1	**4,956.9**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	28.0	29.9	30.8	**2,585.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.8**
H2O	2020	8.7	18.2	9.0	10.9	0.0	0.0	0.0	0.0	0.0	15.1	16.6	14.7	**2,789.8**
OIL	2020	12.4	10.7	6.8	3.3	0.0	0.0	0.0	0.0	0.0	11.1	13.3	16.4	**4,867.3**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	30.0	29.0	29.0	31.0	30.0	31.0	**2,376.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.8**
H2O	2019	79.3	33.5	16.6	24.2	8.4	30.4	11.9	8.8	14.5	13.1	11.3	9.2	**2,696.6**
OIL	2019	36.2	25.3	20.0	22.3	15.8	29.3	13.8	13.5	14.6	15.5	6.9	12.0	**4,793.3**

Licence **8898** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.3	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,110.3**
H2O	2022	5.4	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.6**
DAY	2021	14.3	28.0	21.0	29.7	24.5	27.8	30.3	30.3	27.7	31.0	29.6	27.3	**3,074.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2021	14.1	40.6	36.9	39.1	25.9	25.8	24.0	21.7	19.2	21.3	20.4	6.2	**5,657.1**
OIL	2021	3.3	13.6	7.1	6.0	4.5	6.5	9.2	6.8	3.1	6.2	6.0	0.6	**2,283.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	6.0	31.0	29.8	30.7	**2,752.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2020	29.4	30.4	32.3	22.6	0.0	0.0	0.0	0.0	5.4	53.4	63.2	34.0	**5,361.9**
OIL	2020	10.5	10.4	8.6	9.4	0.0	0.0	0.0	0.0	1.9	5.9	8.2	6.9	**2,210.1**
DAY	2019	31.0	27.0	31.0	30.0	22.0	30.0	30.0	29.0	29.0	30.0	30.0	31.0	**2,534.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2019	26.0	56.2	69.9	42.8	27.2	41.3	34.0	33.3	28.6	31.7	22.1	23.4	**5,091.2**
OIL	2019	1.5	25.1	42.4	21.2	12.6	18.1	15.8	15.1	11.1	11.9	8.5	8.3	**2,148.3**

Licence **8899** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2019 To 2022

Licence **8899** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,147.4**
H2O	2022	104.7	97.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,377.9**
OIL	2022	5.4	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,202.4**
DAY	2021	31.0	28.0	21.0	30.0	24.5	29.5	30.3	31.0	30.0	31.0	29.6	28.3	**3,092.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
H2O	2021	222.9	192.5	143.4	199.7	167.9	195.7	179.5	168.9	114.6	116.2	117.8	99.1	**29,176.0**
OIL	2021	11.1	9.0	6.2	8.0	6.0	6.8	6.4	6.7	7.2	7.3	6.8	5.3	**2,192.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	14.0	10.0	0.0	13.0	30.0	29.2	30.7	**2,747.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
H2O	2020	170.5	150.0	160.2	150.4	0.0	101.9	82.6	0.0	94.9	238.2	284.3	243.9	**27,257.8**
OIL	2020	1.5	1.9	0.9	1.1	0.0	0.6	0.5	0.0	0.7	1.4	9.3	12.4	**2,105.5**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,500.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
H2O	2019	215.5	185.2	196.7	202.7	136.0	176.5	174.2	174.8	173.0	174.5	162.1	167.1	**25,580.9**
OIL	2019	4.0	3.3	5.9	3.3	1.9	2.9	2.8	2.6	1.6	1.7	2.1	1.8	**2,075.2**

Licence **8901** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**

Licence **8902** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,782.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,782.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,782.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.1**

Licence **8903** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,217.0**
H2O	2022	79.3	108.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,665.7**
OIL	2022	58.4	84.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,739.5**

Manitoba Production
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Licence **8903** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	16.0	31.0	30.0	31.0	30.0	31.0	30.3	29.5	30.8	30.0	26.3	**3,169.6**
H2O	2021	183.0	107.1	228.5	172.1	160.8	155.2	174.9	195.6	200.8	166.2	144.4	113.2	**33,477.5**
OIL	2021	99.1	34.5	96.3	117.7	120.3	105.3	110.0	76.2	59.3	78.4	72.0	68.5	**12,596.5**
DAY	2020	28.0	29.0	31.0	30.0	6.2	0.0	0.0	26.0	30.0	30.7	30.0	28.8	**2,822.7**
H2O	2020	211.2	198.0	245.9	217.3	47.2	0.0	0.0	344.8	301.9	276.3	235.6	157.9	**31,475.7**
OIL	2020	86.4	105.9	92.6	92.7	17.3	0.0	0.0	97.9	120.5	95.3	76.8	115.3	**11,558.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	29.0	31.0	30.0	31.0	**2,553.0**
H2O	2019	761.1	510.1	435.6	311.7	335.0	303.1	291.0	202.6	491.6	382.7	251.7	219.4	**29,239.6**
OIL	2019	75.8	94.6	92.6	46.6	39.5	47.6	49.4	34.3	165.4	152.8	108.3	108.5	**10,658.2**

Licence **8904** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,140.9**
H2O	2022	79.6	73.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,629.1**
OIL	2022	11.7	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,357.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	29.8	31.0	30.0	30.0	**3,081.9**
H2O	2021	71.2	62.9	72.9	71.7	77.3	74.2	75.7	76.7	68.7	74.9	83.1	78.3	**19,475.8**
OIL	2021	16.9	14.4	16.6	15.9	14.1	13.8	11.5	10.8	17.7	15.3	7.2	9.1	**7,334.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	22.7	30.0	31.0	**2,718.7**
H2O	2020	73.3	66.8	72.6	70.6	73.6	26.6	0.0	0.0	0.0	55.4	69.6	71.7	**18,588.2**
OIL	2020	15.3	15.0	17.1	16.6	17.6	6.0	0.0	0.0	0.0	12.6	16.4	17.0	**7,171.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**2,472.0**
H2O	2019	99.6	90.4	94.0	91.4	86.7	79.5	75.6	78.9	73.7	71.7	72.5	72.0	**18,008.0**
OIL	2019	6.1	5.7	5.3	3.0	15.9	18.8	17.9	19.8	18.5	17.0	16.0	15.3	**7,037.5**

Licence **8905** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,111.4**
H2O	2022	115.7	107.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,770.4**
OIL	2022	12.0	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,896.5**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	30.9	31.0	30.0	31.0	30.0	31.0	**3,052.4**
H2O	2021	211.6	168.6	117.4	119.4	124.8	119.2	115.4	88.0	85.9	89.2	120.0	117.1	**23,547.5**
OIL	2021	14.2	16.0	36.0	20.9	15.5	15.3	19.9	39.9	36.9	35.3	12.0	11.9	**10,873.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	21.8	30.0	31.0	**2,687.8**
H2O	2020	154.5	144.5	151.2	142.5	128.5	46.6	0.0	0.0	0.0	131.5	207.0	213.5	**22,070.9**
OIL	2020	16.1	15.5	16.4	16.5	19.2	6.6	0.0	0.0	0.0	11.4	13.7	14.3	**10,599.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,442.0**
H2O	2019	181.6	147.2	161.2	155.3	157.3	155.1	150.2	157.0	156.5	151.2	147.7	150.2	**20,751.1**
OIL	2019	45.7	22.2	10.2	13.2	17.1	8.0	7.6	8.4	10.5	13.5	13.7	14.3	**10,469.9**

Licence **8906** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.8	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,097.3**
H2O	2022	98.2	137.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,452.9**
OIL	2022	9.7	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,927.1**
DAY	2021	22.0	8.8	30.0	30.0	24.4	29.5	30.7	28.0	30.0	31.0	26.6	19.0	**3,049.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2021	16.0	6.4	22.3	22.9	18.6	17.3	14.7	22.3	109.3	68.5	155.7	102.5	**29,217.5**

Manitoba Production
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Licence **8906** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	6.8	2.4	7.2	0.9	1.0	0.8	0.6	2.2	40.8	7.2	17.4	5.3	**2,904.5**
DAY	2020	25.0	27.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.9	29.2	**2,739.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2020	41.2	34.2	41.3	2.9	2.6	1.5	0.0	9.2	41.5	42.3	38.7	32.4	**28,641.0**
OIL	2020	22.7	20.9	24.4	1.8	1.3	0.7	0.0	5.5	25.6	26.9	25.3	23.6	**2,811.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,523.9**
GAS	2019	0.3	0.3	0.3	0.3	0.1	1.7	1.4	1.5	0.2	0.0	0.0	0.0	**33.7**
H2O	2019	97.3	71.5	65.7	66.9	75.4	107.0	77.3	65.5	55.6	72.2	90.9	89.5	**28,353.2**
OIL	2019	23.2	18.6	20.8	20.3	22.0	25.3	22.6	19.8	16.9	19.7	26.2	27.4	**2,633.2**

Licence **8907** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,766.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,648.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,766.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,648.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,766.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,648.1**

Licence **8908** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.0	28.0	31.0	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,347.5**
WIN	2021	1267.0	1103.0	1536.0	1365.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,513.0**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	3.7	0.0	0.0	23.7	30.0	31.0	**1,228.8**
WIN	2020	1261.8	1123.2	1149.0	218.0	0.0	384.0	151.7	0.0	0.0	708.0	1227.0	1523.0	**42,242.0**
WIN	2019	1192.5	319.6	1132.4	897.5	295.9	0.0	224.8	1352.7	1717.6	1496.8	1454.2	1333.0	**34,496.3**

Licence **8909** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.07-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.1**
WIN	2022	294.2	265.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,015.0**
DAY	2021	31.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	13.5	31.0	30.0	31.0	**839.1**
WIN	2021	281.4	247.2	278.2	270.4	233.3	0.0	0.0	0.0	339.5	643.6	456.1	310.3	**39,454.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**585.6**
WIN	2020	314.8	301.1	318.7	316.9	300.9	281.3	270.3	260.2	262.7	278.8	264.0	264.4	**36,394.9**
WIN	2019	421.8	359.9	368.6	438.1	0.0	0.0	341.2	334.9	313.4	338.1	317.9	321.6	**32,960.8**

Licence **8911** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.6**
H2O	2022	42.0	37.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,572.7**
OIL	2022	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,882.8**
DAY	2021	31.0	19.5	31.0	30.0	30.9	23.7	31.0	31.0	29.9	31.0	30.0	30.5	**2,911.6**
H2O	2021	197.1	121.6	192.0	183.0	143.3	114.8	101.3	70.8	43.8	45.6	44.7	43.9	**31,493.4**

Manitoba Production
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Licence **8911** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	19.1	8.8	14.0	12.3	7.1	5.4	8.5	7.8	2.3	2.4	2.3	2.4	**3,878.8**
DAY	2020	0.0	0.0	7.0	29.8	0.2	0.0	22.7	31.0	29.4	14.0	0.0	21.0	**2,562.1**
H2O	2020	0.0	0.0	24.8	168.0	1.4	0.0	166.1	233.3	219.6	106.3	0.0	152.1	**30,191.5**
OIL	2020	0.0	0.0	4.4	25.6	0.2	0.0	24.5	31.7	30.6	14.7	0.0	22.4	**3,786.4**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**2,407.0**
H2O	2019	173.8	113.9	133.8	123.1	123.4	114.8	97.3	0.0	0.0	0.0	0.0	0.0	**29,119.9**
OIL	2019	9.3	18.2	22.8	21.2	21.6	20.4	18.3	0.0	0.0	0.0	0.0	0.0	**3,632.3**

Licence **8912** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,238.9**
H2O	2022	152.7	131.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,525.6**
OIL	2022	9.5	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,570.8**
DAY	2021	31.0	28.0	29.8	28.0	31.0	30.0	31.0	26.0	30.0	29.0	30.0	31.0	**3,179.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2021	152.1	141.2	190.0	143.3	180.2	169.2	151.0	148.9	182.5	179.8	191.2	153.6	**38,241.7**
OIL	2021	11.3	11.6	17.8	14.3	20.3	16.4	12.6	11.3	13.6	13.9	16.4	16.2	**5,551.9**
DAY	2020	31.0	29.0	31.0	29.3	31.0	14.0	25.0	31.0	30.0	31.0	29.8	31.0	**2,825.1**
GAS	2020	0.0	0.0	0.0	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	205.5	56.3	228.1	235.1	229.4	88.8	208.4	222.0	178.4	195.0	184.6	168.0	**36,258.7**
OIL	2020	11.3	12.2	23.1	24.4	12.0	5.8	17.5	16.0	14.7	12.9	13.7	12.8	**5,376.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,482.0**
H2O	2019	243.4	166.5	369.1	288.9	323.6	420.9	369.5	149.5	193.7	115.1	148.8	161.5	**34,059.1**
OIL	2019	24.6	9.8	0.0	4.5	32.7	20.2	17.7	25.1	23.1	18.4	21.0	17.9	**5,199.8**

Licence **8913** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.5**
H2O	2022	91.7	76.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.2**
OIL	2022	49.3	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,312.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.5	**3,332.5**
H2O	2021	62.7	59.5	86.2	69.8	71.2	66.0	67.3	67.3	70.0	74.8	74.8	37.0	**6,358.8**
OIL	2021	51.3	50.6	28.8	39.2	41.8	44.0	48.7	48.7	43.0	40.3	40.3	19.9	**10,227.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,983.0**
H2O	2020	82.3	75.5	74.1	67.3	67.4	64.4	66.7	67.9	62.0	68.5	61.8	60.1	**5,552.2**
OIL	2020	38.7	35.5	42.4	54.2	39.6	46.7	48.2	49.2	44.9	49.6	46.1	52.9	**9,730.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,619.0**
H2O	2019	68.1	64.1	82.1	66.9	59.9	57.8	55.9	51.5	58.5	57.8	54.8	70.6	**4,734.2**
OIL	2019	49.4	46.4	31.9	44.6	51.1	53.3	58.2	49.4	43.5	50.2	52.7	44.4	**9,182.7**

Licence **8915** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.6**
H2O	2022	4.3	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,102.8**
OIL	2022	2.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,560.5**
DAY	2021	31.0	12.7	31.0	30.0	24.4	29.5	30.8	31.0	30.0	31.0	27.7	12.0	**3,105.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
H2O	2021	29.5	11.6	26.1	21.6	18.4	23.4	23.7	19.6	12.8	3.1	4.6	6.3	**7,092.8**

Manitoba Production
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Licence **8915** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	12.0	4.9	10.7	9.3	7.9	9.8	10.0	8.3	6.2	3.9	5.6	3.2	**7,555.9**
DAY	2020	26.0	28.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.8	29.8	**2,784.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
H2O	2020	13.0	13.6	15.2	1.2	1.0	0.6	0.0	0.0	1.1	30.6	53.5	30.8	**6,892.1**
OIL	2020	12.8	12.7	11.6	0.8	0.6	0.3	0.0	0.0	0.8	13.8	16.6	11.6	**7,464.1**
DAY	2019	31.0	19.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,601.6**
GAS	2019	0.2	0.1	0.1	0.2	0.0	1.5	1.9	1.4	0.1	0.0	0.0	0.0	**26.6**
H2O	2019	12.5	8.5	40.1	33.3	17.6	24.3	38.2	21.9	18.9	20.6	13.5	12.9	**6,731.5**
OIL	2019	14.1	9.5	20.9	23.0	19.9	22.4	29.0	21.9	19.2	16.4	17.9	18.5	**7,382.5**

Licence **8916** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth V** Field Code **7** Pool Code **29V** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,013.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	**682.4**

Licence **8917** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,030.9**
H2O	2022	55.8	79.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,297.4**
OIL	2022	14.8	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,235.3**
DAY	2021	29.0	28.0	30.3	30.0	24.4	29.5	30.7	31.0	30.0	28.0	29.5	31.0	**2,984.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.7**
H2O	2021	118.4	95.7	96.9	90.4	71.7	85.4	86.8	79.7	59.3	54.7	62.5	93.0	**17,161.7**
OIL	2021	35.5	37.1	30.4	30.1	24.9	27.6	24.2	24.5	23.7	21.7	23.7	25.7	**11,191.6**
DAY	2020	31.0	29.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	16.8	29.2	30.5	**2,633.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.7**
H2O	2020	70.1	66.0	72.5	44.1	0.0	0.0	0.0	0.0	0.0	102.2	155.4	129.4	**16,167.2**
OIL	2020	35.4	32.0	25.8	18.3	0.0	0.0	0.0	0.0	0.0	11.3	27.9	29.9	**10,862.5**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,446.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.7**
H2O	2019	78.4	68.5	116.9	93.7	61.8	81.5	75.1	88.9	84.5	79.5	76.9	71.8	**15,527.5**
OIL	2019	25.5	19.6	55.0	63.4	45.3	57.7	50.0	48.2	44.6	42.4	41.0	38.2	**10,681.9**

Licence **8918** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,576.6**
WIN	2022	125.9	127.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,879.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.6**
WIN	2021	143.1	115.1	145.1	135.0	115.8	121.3	151.4	149.6	154.7	175.3	158.8	119.4	**14,626.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,152.6**
WIN	2020	180.2	179.8	193.8	175.8	150.9	136.4	128.6	123.2	133.9	147.8	144.7	129.1	**12,941.6**
WIN	2019	405.9	332.1	333.9	315.0	0.0	0.0	241.0	248.8	209.4	226.3	189.3	192.6	**11,117.4**

Licence **8919** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,155.3**

Manitoba Production
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Licence **8919** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	135.3	163.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,482.1**
OIL	2022	28.3	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,700.7**
DAY	2021	31.0	28.0	31.0	30.0	30.8	5.0	0.0	18.7	29.0	30.0	30.0	31.0	**3,102.7**
H2O	2021	170.1	141.7	150.5	154.0	135.9	25.9	0.0	103.6	211.3	239.2	223.2	177.2	**16,182.9**
OIL	2021	39.6	35.9	40.7	34.4	38.4	6.7	0.0	0.0	6.0	12.6	20.9	28.6	**10,629.6**
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.2	31.0	31.0	30.0	31.0	30.0	31.0	**2,808.2**
H2O	2020	199.3	190.3	195.0	197.6	212.5	211.3	194.8	190.7	194.3	188.8	163.0	167.8	**14,450.3**
OIL	2020	63.2	48.2	51.0	44.0	39.1	39.7	73.7	73.4	43.7	47.3	43.3	41.8	**10,365.8**
DAY	2019	31.0	27.0	30.0	25.0	31.0	30.0	30.0	30.0	28.0	31.0	23.0	29.0	**2,444.0**
H2O	2019	180.9	164.4	170.2	155.4	198.0	176.9	163.2	177.4	175.1	186.1	186.7	214.6	**12,144.9**
OIL	2019	66.6	61.2	62.4	42.2	60.1	57.1	55.9	52.0	47.9	52.2	8.3	49.3	**9,757.4**

Licence **8921** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,145.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,145.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,145.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.9**

Licence **8922** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.4**
H2O	2022	105.5	85.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,973.6**
OIL	2022	26.8	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,445.4**
DAY	2021	31.0	28.0	31.0	30.0	11.5	21.0	31.0	31.0	30.0	30.0	29.9	31.0	**3,145.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.0**
H2O	2021	89.8	80.1	78.7	81.0	28.2	55.2	87.5	90.3	61.4	66.0	128.3	118.0	**11,782.8**
OIL	2021	15.5	13.7	10.2	10.5	3.9	8.8	13.4	13.4	10.5	10.2	67.9	44.0	**6,395.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	7.3	31.0	**2,810.1**
GAS	2020	0.8	0.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.4**
GSD	2020	0.9	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.0**
H2O	2020	88.0	87.4	83.8	87.8	91.8	83.5	84.5	87.8	74.5	30.9	16.8	88.5	**10,818.3**
OIL	2020	11.9	11.1	10.1	9.6	10.2	11.4	12.1	11.7	13.8	6.0	3.5	15.6	**6,173.1**
DAY	2019	31.0	24.0	31.0	30.0	28.0	17.0	31.0	31.0	29.7	31.0	30.0	31.0	**2,484.8**
GAS	2019	1.3	1.1	2.7	3.5	3.5	1.6	3.3	3.6	0.3	0.0	2.3	0.8	**268.6**
GSD	2019	1.0	0.9	2.2	2.0	1.1	0.4	0.9	1.1	0.1	0.0	1.5	0.6	**181.2**
H2O	2019	81.1	73.7	86.2	87.6	87.5	87.8	180.9	144.5	82.7	86.6	85.0	91.3	**9,913.0**
OIL	2019	36.2	27.9	33.9	31.2	26.0	20.0	40.1	32.3	19.6	20.9	20.7	12.7	**6,046.1**

Licence **8923** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Manitoba Production
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Licence **8923** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,077.4**
H2O	2022	14.1	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,351.2**
OIL	2022	5.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,933.4**
DAY	2021	31.0	15.0	31.0	30.0	31.0	2.0	0.0	0.0	26.0	30.8	30.0	30.2	**3,019.2**
H2O	2021	1.8	0.5	1.0	2.2	2.9	0.2	0.0	0.0	21.7	62.7	20.3	14.0	**8,324.5**
OIL	2021	0.6	0.1	0.3	0.5	0.6	0.0	0.0	0.0	1.3	3.2	11.0	5.1	**4,923.1**
DAY	2020	27.0	29.0	31.0	30.0	30.8	11.2	0.0	0.0	1.0	30.7	30.0	27.8	**2,762.2**
H2O	2020	1.6	1.8	2.1	1.9	2.1	0.8	0.0	0.0	0.1	2.1	3.0	2.8	**8,197.2**
OIL	2020	1.5	1.2	1.3	1.2	1.2	0.5	0.0	0.0	0.0	1.4	0.9	0.7	**4,900.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,513.7**
H2O	2019	3.8	4.4	8.4	4.8	4.6	3.6	2.3	2.2	1.6	1.4	1.3	1.2	**8,178.9**
OIL	2019	8.0	9.0	7.6	4.3	5.0	3.9	2.6	2.5	2.2	2.0	1.9	1.5	**4,890.5**

Licence **8924** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,585.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,920.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,585.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,920.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,585.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,920.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.2**

Licence **8925** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**

Licence **8926** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,989.1**
H2O	2022	8.1	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,646.1**
OIL	2022	11.5	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,219.6**
DAY	2021	30.5	7.0	31.0	30.0	31.0	30.0	30.0	30.8	30.0	30.8	29.0	30.9	**2,939.7**
H2O	2021	21.9	5.1	15.4	4.8	6.3	5.9	48.5	62.8	38.9	11.3	10.7	11.5	**3,627.9**
OIL	2021	9.2	2.2	7.8	4.8	5.3	5.0	40.5	47.7	33.8	16.8	15.2	16.1	**5,193.0**
DAY	2020	12.0	29.0	30.0	3.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	28.8	**2,598.7**
H2O	2020	0.4	3.6	7.8	0.7	0.0	0.0	0.0	0.0	1.3	14.8	22.0	20.6	**3,384.8**
OIL	2020	5.2	10.5	7.4	0.7	0.0	0.0	0.0	0.0	1.2	9.4	9.8	9.3	**4,988.6**

Manitoba Production
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Licence **8926** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	27.0	2.0	0.0	0.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,430.2**
H2O	2019	15.2	1.1	0.0	0.0	4.1	1.0	1.0	3.0	3.1	3.2	2.6	0.8	**3,313.6**
OIL	2019	4.7	0.4	0.0	0.0	4.3	8.6	8.5	16.0	15.7	15.0	13.6	13.1	**4,935.1**

Licence **8927** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,742.2**
H2O	2022	45.5	52.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,486.6**
OIL	2022	20.6	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,934.0**
DAY	2021	10.8	3.0	30.0	30.0	31.0	30.0	30.0	30.8	30.0	30.8	30.0	30.9	**2,707.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.1**
H2O	2021	9.6	2.7	24.7	20.9	21.0	19.2	55.2	99.4	84.8	87.8	85.7	89.3	**4,388.6**
OIL	2021	3.7	1.1	12.1	9.6	9.4	9.2	24.4	38.7	39.0	41.5	38.8	39.8	**5,888.4**
DAY	2020	18.0	29.0	29.0	30.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	19.3	**2,390.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.1**
H2O	2020	3.3	5.2	5.7	6.0	0.0	0.0	0.0	0.0	1.0	17.1	27.4	17.8	**3,788.3**
OIL	2020	2.8	4.6	4.3	4.0	0.0	0.0	0.0	0.0	0.6	8.1	11.1	6.3	**5,621.1**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	26.0	30.0	31.0	**2,199.5**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.1**
H2O	2019	26.2	21.1	25.7	10.6	4.3	14.2	14.6	11.2	18.4	16.5	14.5	6.1	**3,704.8**
OIL	2019	18.9	16.6	19.4	8.4	5.5	16.4	16.2	17.1	18.9	13.9	12.5	4.8	**5,579.3**

Licence **8928** Well Name **East Manson Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.2**

Licence **8929** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.0**
H2O	2022	9.5	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.6**
OIL	2022	8.3	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,288.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	30.9	30.0	31.0	**3,044.1**
H2O	2021	12.8	14.1	16.5	9.2	6.6	4.3	3.4	3.3	6.1	7.9	7.7	9.4	**1,093.5**
OIL	2021	26.5	16.2	13.3	17.4	14.8	10.2	8.6	11.6	7.1	7.3	8.0	8.3	**2,273.5**
DAY	2020	31.0	27.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**2,679.5**
H2O	2020	4.3	9.9	81.1	75.8	7.0	2.5	0.0	0.0	0.0	5.5	8.7	12.8	**992.2**
OIL	2020	10.9	8.5	3.9	12.1	7.7	2.7	0.0	0.0	0.0	6.1	13.7	26.0	**2,124.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,434.0**
H2O	2019	1.7	1.5	1.7	1.6	4.8	6.4	6.7	5.3	3.6	3.9	4.1	4.3	**784.6**
OIL	2019	5.4	4.9	5.4	5.2	6.8	7.6	7.9	8.9	9.0	10.2	10.9	11.6	**2,032.6**

Manitoba Production
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Licence **8930** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,998.5**
H2O	2022	45.4	41.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,207.3**
OIL	2022	41.6	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.8**
DAY	2021	0.0	0.0	0.0	0.0	10.0	29.0	31.0	31.0	30.0	31.0	29.9	31.0	**2,939.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**838.2**
H2O	2021	0.0	0.0	0.0	0.0	76.4	152.1	116.1	95.6	61.0	64.9	71.6	51.2	**16,120.0**
OIL	2021	0.0	0.0	0.0	0.0	28.7	73.3	66.2	44.6	40.4	41.6	39.2	42.2	**12,202.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,716.7**
GAS	2020	1.6	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.0**
GSD	2020	1.8	1.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**838.2**
H2O	2020	3.5	3.2	3.2	2.0	1.9	1.8	1.2	0.0	0.0	0.0	0.0	0.0	**15,431.1**
OIL	2020	9.3	7.7	7.9	5.1	5.0	4.6	5.2	0.0	0.0	0.0	0.0	0.0	**11,825.8**
DAY	2019	29.0	20.0	31.0	30.0	31.0	29.2	31.0	31.0	29.2	30.8	29.5	31.0	**2,506.7**
GAS	2019	3.5	1.1	7.1	10.9	6.8	4.8	4.6	4.5	3.7	3.6	2.6	2.1	**1,221.7**
GSD	2019	2.7	0.9	5.8	6.2	2.2	1.3	1.2	1.4	1.3	1.5	1.7	1.7	**832.9**
H2O	2019	7.0	6.1	8.6	7.1	7.9	6.5	6.8	6.4	4.4	4.0	3.9	4.2	**15,414.3**
OIL	2019	16.5	13.4	19.9	14.6	15.6	12.6	12.8	12.4	11.0	11.3	11.1	11.8	**11,781.0**

Licence **8931** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.5**
H2O	2022	80.4	74.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,942.2**
OIL	2022	23.1	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.5**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.7	30.9	30.4	30.0	30.5	30.0	31.0	**2,565.6**
H2O	2021	97.0	70.9	82.3	79.1	74.2	70.5	70.2	61.7	61.2	57.8	66.1	81.4	**12,787.6**
OIL	2021	50.1	44.3	51.5	52.0	45.7	44.3	41.1	40.0	37.7	41.1	37.1	22.9	**4,425.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.5	29.0	29.8	30.9	30.0	31.0	**2,202.2**
H2O	2020	245.7	186.6	181.0	177.5	184.9	67.0	168.2	171.5	140.2	153.6	141.8	146.3	**11,915.2**
OIL	2020	38.5	30.0	29.6	29.0	30.8	10.5	40.2	46.1	42.1	43.9	42.1	43.7	**3,917.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	**1,860.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.8	305.7	241.1	**9,950.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	49.5	38.6	**3,490.8**

Licence **8933** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.5**

Licence **8934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.8	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,118.4**
H2O	2022	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,498.0**
OIL	2022	2.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,132.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	29.5	30.9	30.0	31.0	**3,080.7**
H2O	2021	1.1	1.0	1.0	3.9	1.5	1.8	2.2	1.6	1.2	1.7	3.4	2.5	**16,496.2**
OIL	2021	6.8	6.2	6.9	6.3	4.1	5.7	5.8	4.7	3.6	4.8	7.9	5.6	**5,128.3**
DAY	2020	30.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	12.8	30.0	30.8	**2,716.5**
H2O	2020	9.0	8.8	9.4	8.4	0.0	0.0	0.0	0.0	0.0	1.6	3.8	1.3	**16,473.3**
OIL	2020	11.8	11.6	12.5	11.8	0.0	0.0	0.0	0.0	0.0	7.3	17.3	8.7	**5,059.9**
DAY	2019	27.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,523.0**
H2O	2019	39.2	34.0	45.4	43.5	36.3	12.9	13.8	10.2	6.8	8.1	8.8	9.1	**16,431.0**
OIL	2019	3.9	3.3	4.4	4.2	8.5	17.6	18.7	14.6	9.1	10.9	12.0	12.8	**4,978.9**

Licence **8935** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,282.3**
H2O	2022	28.3	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,931.2**
OIL	2022	1.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,889.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.9	30.0	31.0	**3,223.4**
H2O	2021	29.7	30.2	71.8	64.7	60.8	65.1	75.3	59.0	37.7	32.8	30.9	29.2	**19,877.2**
OIL	2021	10.0	10.1	18.1	14.8	12.2	16.4	12.7	6.0	6.1	3.0	2.1	1.7	**5,887.5**
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	31.0	30.5	29.6	31.0	30.0	30.8	**2,858.7**
H2O	2020	100.1	84.5	84.8	78.3	90.8	82.4	86.1	93.6	82.2	78.4	70.2	56.9	**19,290.0**
OIL	2020	38.8	39.9	36.5	31.0	33.5	36.0	35.4	23.9	33.3	41.2	37.7	26.7	**5,774.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,494.0**
H2O	2019	291.1	263.4	235.2	210.8	186.5	178.7	160.0	153.3	108.0	117.2	107.1	99.4	**18,301.7**
OIL	2019	93.1	89.8	68.1	64.6	66.9	64.7	55.8	55.4	46.2	52.6	48.1	45.1	**5,360.4**

Licence **8936** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,644.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,822.3**
DAY	2020	0.0	5.0	16.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.1**
H2O	2020	0.0	1.6	6.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,644.2**
OIL	2020	0.0	0.3	1.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,822.3**
DAY	2019	0.0	0.0	16.0	26.0	26.0	30.0	24.0	29.0	20.0	30.0	21.0	2.0	**1,637.3**
H2O	2019	0.0	0.0	3.9	5.4	3.9	2.8	1.8	1.9	7.6	17.8	7.6	0.5	**5,633.7**
OIL	2019	0.0	0.0	1.2	2.1	2.4	1.7	2.0	0.6	0.7	1.9	1.6	0.2	**4,820.1**

Licence **8937** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,898.6**
H2O	2022	241.3	155.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,459.2**
OIL	2022	43.7	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,728.9**
DAY	2021	29.2	27.2	28.2	28.2	29.8	27.3	28.0	29.4	26.1	28.9	28.8	29.0	**2,848.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
H2O	2021	315.0	334.1	324.9	245.4	231.5	205.4	258.9	259.1	190.7	267.4	274.5	259.5	**22,062.4**

Manitoba Production
2019 To 2022

Licence **8937** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	95.4	60.2	43.9	43.5	47.7	39.4	40.8	45.7	33.3	55.2	52.2	47.7	**6,655.4**
DAY	2020	30.0	27.0	29.0	27.5	11.4	28.3	30.3	29.3	23.2	26.9	24.7	22.8	**2,508.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
H2O	2020	355.0	330.3	183.5	252.3	155.0	332.9	332.1	285.4	237.0	264.3	229.4	202.4	**18,896.0**
OIL	2020	92.0	62.6	55.6	39.7	15.5	32.9	33.8	34.0	26.9	30.5	24.3	32.1	**6,050.4**
DAY	2019	30.0	27.0	30.0	28.0	31.0	28.0	31.0	31.0	27.0	28.0	27.0	30.0	**2,198.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
H2O	2019	275.6	274.9	386.7	279.7	367.3	392.0	463.3	398.7	325.6	289.2	271.0	308.3	**15,736.4**
OIL	2019	53.5	48.6	77.5	82.1	82.8	103.3	99.1	78.8	70.4	73.8	81.4	81.5	**5,570.5**

Licence **8938** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,170.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.1**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,893.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	30.0	14.5	0.0	0.0	0.0	0.0	0.0	**1,738.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,170.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.1**
WIN	2020	917.0	867.0	925.0	898.0	905.0	896.0	431.0	0.0	0.0	0.0	0.0	0.0	**23,893.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,170.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.1**
WIN	2019	957.0	978.0	1056.0	1037.0	1014.0	927.0	859.0	1014.0	77.0	0.0	118.0	509.0	**18,054.0**

Licence **8939** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,055.6**
H2O	2022	457.8	293.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,376.4**
OIL	2022	62.7	44.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,039.2**
DAY	2021	30.2	25.6	30.0	29.2	28.7	28.3	30.0	29.8	29.0	29.3	27.6	30.0	**3,005.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.2**
H2O	2021	537.7	475.5	523.1	515.1	438.7	491.9	571.9	538.4	497.2	486.0	427.4	460.8	**55,625.2**
OIL	2021	138.3	94.1	100.9	90.3	53.6	17.5	21.6	43.4	51.6	59.6	43.2	55.8	**10,932.4**
DAY	2020	31.0	29.0	30.0	29.3	20.3	28.8	30.3	29.8	23.2	26.2	28.8	23.7	**2,657.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.2**
H2O	2020	665.4	640.5	371.4	599.9	516.0	605.0	661.7	593.0	476.7	503.8	606.8	464.9	**49,661.5**
OIL	2020	90.7	80.8	80.9	71.7	59.4	74.8	65.5	69.2	60.6	65.6	147.8	108.1	**10,162.5**
DAY	2019	25.0	16.0	29.0	29.0	17.0	30.0	31.0	30.0	29.0	30.0	29.0	30.0	**2,327.0**
GAS	2019	1.2	1.2	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.2**
H2O	2019	533.8	472.2	820.7	752.5	444.5	894.5	762.5	835.0	739.8	765.2	664.0	663.5	**42,956.4**
OIL	2019	129.5	37.7	108.6	108.0	41.5	53.1	82.8	100.5	96.5	70.3	110.2	92.2	**9,187.4**

Licence **8940** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **8940** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.0**
H2O	2022	34.1	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,532.1**
OIL	2022	57.1	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.0**
DAY	2021	31.0	23.8	31.0	29.9	24.4	29.3	30.4	30.3	29.0	31.0	26.6	29.5	**3,093.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.1**
H2O	2021	23.4	19.0	22.4	3.0	8.0	15.6	15.9	8.5	7.7	8.8	24.3	36.8	**3,473.4**
OIL	2021	53.5	34.6	36.7	47.2	32.3	31.8	31.1	30.5	36.4	29.0	39.5	59.2	**5,082.8**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	5.0	9.0	22.5	29.9	28.2	**2,746.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.1**
H2O	2020	56.3	22.0	17.2	1.2	1.0	0.6	0.0	2.7	4.9	18.3	37.2	33.5	**3,280.0**
OIL	2020	68.5	40.8	30.2	2.1	1.5	0.9	0.0	4.8	9.0	26.2	58.2	72.3	**4,621.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,555.9**
GAS	2019	0.3	0.2	0.3	0.3	0.1	2.2	1.8	2.2	0.3	0.0	0.0	0.0	**36.1**
H2O	2019	46.9	38.0	40.3	36.0	33.5	28.1	26.6	27.5	20.9	32.0	26.4	48.3	**3,085.1**
OIL	2019	45.0	34.6	38.3	35.4	33.3	29.4	28.4	27.4	20.8	11.1	11.8	44.8	**4,306.5**

Licence **8941** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137.2**
H2O	2022	38.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,014.4**
OIL	2022	23.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,967.7**
DAY	2021	30.3	27.3	19.0	30.0	24.4	28.8	30.8	29.2	30.0	31.0	26.8	25.3	**3,093.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2021	71.7	63.7	35.2	18.8	12.8	36.3	14.6	6.3	2.5	2.6	2.1	25.3	**8,970.3**
OIL	2021	28.0	25.4	15.5	13.6	9.1	24.2	10.1	6.6	5.3	5.3	4.6	7.8	**5,938.3**
DAY	2020	31.0	29.0	31.0	1.3	2.0	1.0	0.0	0.0	2.0	31.0	29.2	29.2	**2,760.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2020	41.3	44.9	52.1	2.0	3.2	1.8	0.0	0.0	3.4	80.6	74.7	71.5	**8,678.4**
OIL	2020	18.4	17.9	16.9	0.7	0.8	0.5	0.0	0.0	1.1	29.1	27.7	28.7	**5,782.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,573.9**
GAS	2019	0.1	0.2	0.2	0.2	0.1	1.7	1.2	1.5	0.3	0.0	0.0	0.0	**28.0**
H2O	2019	15.3	15.0	16.0	14.4	11.0	10.9	9.4	6.2	17.0	20.7	28.4	44.7	**8,302.9**
OIL	2019	34.4	31.7	35.4	30.7	23.7	22.5	20.0	12.0	11.9	15.5	20.4	23.6	**5,641.0**

Licence **8942** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,195.3**
H2O	2022	19.7	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,256.8**
OIL	2022	102.0	113.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,916.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**3,137.3**
H2O	2021	26.4	22.7	23.5	24.6	24.4	29.2	31.2	34.2	30.9	29.8	25.4	27.4	**6,216.4**
OIL	2021	110.3	111.1	125.8	126.8	128.5	135.2	174.9	165.4	151.2	130.8	104.4	91.2	**15,700.7**
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,774.3**
H2O	2020	30.6	35.1	39.4	37.4	37.9	35.8	33.6	33.6	35.0	37.2	30.7	31.6	**5,886.7**
OIL	2020	151.4	136.7	143.2	168.7	184.1	151.1	124.0	120.1	138.4	167.9	136.8	142.1	**14,145.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,410.0**
H2O	2019	27.9	26.0	35.9	36.5	39.3	37.4	38.2	36.9	31.7	32.0	28.8	29.9	**5,468.8**
OIL	2019	162.8	143.4	145.8	136.7	142.5	132.0	131.9	130.1	130.5	146.9	143.1	152.0	**12,380.6**

Licence **8943** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8943** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**

Licence **8945** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,059.3**
H2O	2022	23.1	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,343.8**
OIL	2022	11.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,261.6**
DAY	2021	31.0	14.0	31.0	30.0	16.4	28.8	30.8	30.3	30.0	31.0	9.0	11.3	**3,034.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.5**
H2O	2021	30.9	13.4	29.8	21.3	9.4	19.1	20.4	23.8	18.2	14.1	7.8	15.2	**4,309.3**
OIL	2021	20.6	8.9	18.4	14.7	6.8	16.5	17.5	17.6	15.2	13.4	1.2	7.6	**6,245.0**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	4.0	30.3	28.2	29.8	**2,740.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.5**
H2O	2020	15.9	17.1	10.3	0.7	0.6	0.4	0.0	0.0	1.3	9.5	39.0	28.5	**4,085.9**
OIL	2020	22.7	23.3	15.5	1.1	0.8	0.4	0.0	0.0	2.0	15.5	22.0	19.8	**6,086.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	12.0	31.0	**2,552.1**
GAS	2019	0.3	0.2	0.2	0.1	0.0	1.2	1.2	1.5	0.2	0.0	0.0	0.0	**26.5**
H2O	2019	28.4	21.8	22.9	21.5	19.8	18.7	24.0	25.4	21.3	11.5	9.0	31.5	**3,962.6**
OIL	2019	33.7	26.5	29.9	27.9	27.2	24.9	29.4	28.2	23.1	14.3	12.0	38.5	**5,963.5**

Licence **8946** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.7**

Licence **8947** Well Name **Whitecap South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**

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Licence **8947** Well Name **Whitecap South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.1**

Licence **8948** Well Name **Sinclair Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.0**
WIN	2022	615.2	212.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,296.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	17.0	4.5	31.0	30.0	31.0	30.0	31.0	**2,391.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,899.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,593.7**
WIN	2021	497.0	494.3	492.8	460.2	464.4	238.8	79.7	430.8	398.0	437.7	666.6	639.3	**35,468.9**
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,065.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,899.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,593.7**
WIN	2020	555.5	504.3	559.3	609.7	530.9	506.0	624.4	591.1	553.8	605.9	516.9	517.1	**30,169.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,899.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,593.7**
WIN	2019	561.1	527.4	541.6	444.2	452.4	413.9	464.7	533.4	352.6	363.2	542.0	482.4	**23,494.4**

Licence **8949** Well Name **Sinclair Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,364.0**
WIN	2022	368.6	281.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,595.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	17.0	4.5	31.0	30.0	31.0	30.0	31.0	**2,305.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,354.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,196.8**
WIN	2021	515.4	458.2	465.7	468.6	456.9	248.2	92.0	521.1	433.1	416.9	357.4	359.2	**32,945.3**
DAY	2020	0.0	0.0	0.0	29.5	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,979.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,354.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,196.8**
WIN	2020	536.8	48.8	518.8	503.9	615.9	535.6	620.2	583.6	548.5	572.8	543.7	541.9	**28,152.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,354.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,196.8**
WIN	2019	424.8	404.7	453.9	442.2	468.6	430.4	439.9	449.5	460.0	463.0	441.8	462.6	**21,982.1**

Licence **8950** Well Name **Waskada Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.3**
H2O	2022	407.0	246.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,835.6**
OIL	2022	26.6	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,164.8**
DAY	2021	31.0	28.0	30.4	29.3	30.8	9.4	24.7	30.3	29.5	30.8	28.7	30.3	**2,819.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**

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Licence **8950** Well Name **Waskada Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	458.8	403.2	431.0	411.6	402.0	119.0	298.5	372.2	370.3	361.1	353.8	380.5	**46,182.3**
OIL	2021	28.9	36.2	39.7	35.5	34.3	11.2	12.8	13.8	21.5	20.7	14.7	14.7	**11,119.3**
DAY	2020	31.0	29.0	31.0	29.8	12.8	11.3	0.0	0.0	4.3	27.1	27.5	21.5	**2,486.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2020	537.8	419.9	264.1	398.1	235.3	177.4	0.0	0.0	72.6	568.2	440.9	333.7	**41,820.3**
OIL	2020	36.9	42.3	49.9	40.8	10.1	5.6	0.0	0.0	2.5	15.2	17.7	8.6	**10,835.3**
DAY	2019	30.0	26.0	22.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	23.0	23.0	**2,261.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2019	408.6	299.0	353.9	433.5	455.6	413.3	364.5	364.2	304.8	374.0	233.2	403.5	**38,372.3**
OIL	2019	103.7	77.7	72.2	92.8	75.4	87.7	61.3	50.7	37.5	27.7	8.9	19.4	**10,605.7**

Licence **8951** Well Name **Tundra Pierson Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **102.01-11-002-28W1.00** Field Name **Pierson** Pool Name **Lodgepole** Field Code **7** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**693.5**
WIN	2022	15351.1	13525.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198,883.8**
DAY	2021	31.0	28.0	31.0	30.0	25.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**634.5**
WIN	2021	13389.5	11101.7	13135.6	12850.0	9951.1	14855.3	15011.0	16069.2	14129.8	15353.4	15946.8	16421.1	**1,170,006.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	16434.2	15036.8	15926.3	12329.8	8517.0	8961.7	10012.3	12313.4	12851.0	15792.7	15088.9	14210.6	**1,001,792.4**
WIN	2019	14999.7	13869.4	14689.0	14238.2	10024.6	15312.2	14528.9	14849.2	14195.3	15102.1	15868.1	16683.1	**844,317.7**

Licence **8952** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,313.7**
H2O	2022	92.8	100.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,579.2**
OIL	2022	33.8	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,748.8**
DAY	2021	30.3	21.5	30.5	30.0	30.8	23.1	28.8	31.0	29.9	31.0	30.0	31.0	**3,257.5**
H2O	2021	49.8	41.1	70.3	67.7	67.7	56.8	69.5	84.9	82.1	63.1	52.7	69.3	**17,386.1**
OIL	2021	27.7	16.9	18.2	5.4	3.1	2.3	2.8	3.1	2.9	1.9	1.4	27.1	**8,669.3**
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	28.8	31.0	29.8	30.8	30.0	26.3	**2,909.6**
H2O	2020	51.5	46.8	49.4	49.1	54.0	18.3	52.9	57.6	54.3	54.7	50.8	43.8	**16,611.1**
OIL	2020	20.6	20.4	23.4	23.2	23.8	10.0	34.4	34.1	32.8	31.9	29.5	24.4	**8,556.5**
DAY	2019	30.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,571.0**
H2O	2019	58.9	53.8	45.7	53.2	57.5	54.2	53.8	52.5	52.2	54.6	51.9	53.5	**16,027.9**
OIL	2019	23.2	22.3	19.5	22.9	23.1	20.4	21.0	18.1	17.9	18.3	18.1	19.7	**8,248.0**

Licence **8953** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	29.2	27.0	29.0	30.0	30.4	23.8	29.4	13.2	29.9	18.0	0.0	0.0	**2,758.9**
H2O	2021	52.9	42.7	55.2	72.0	63.7	44.1	52.8	20.8	47.2	28.5	0.0	0.0	**14,100.8**
OIL	2021	13.5	13.5	17.5	22.0	16.0	5.8	6.4	1.3	2.9	1.7	0.0	0.0	**8,367.9**
DAY	2020	25.0	29.0	31.0	27.8	0.1	0.0	5.7	0.0	26.8	31.0	30.0	29.6	**2,499.0**
H2O	2020	64.6	71.2	76.7	81.6	0.3	0.0	18.0	0.0	91.0	106.9	88.7	63.2	**13,620.9**
OIL	2020	16.6	20.4	20.9	7.4	0.0	0.0	0.6	0.0	3.8	4.3	6.8	12.2	**8,267.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,263.0**
H2O	2019	176.0	155.3	163.7	117.7	121.3	104.3	100.5	104.7	102.7	113.0	89.4	82.6	**12,958.7**
OIL	2019	30.3	27.8	30.3	28.6	30.9	24.2	24.1	18.4	13.3	14.4	20.1	21.1	**8,174.3**

Licence **8954** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8954** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,947.3**
H2O	2022	146.8	131.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,243.0**
OIL	2022	14.6	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,148.2**
DAY	2021	31.0	28.0	30.8	30.0	30.9	23.9	31.0	30.4	29.9	30.3	30.0	31.0	**2,888.3**
H2O	2021	288.2	276.2	301.7	293.1	295.6	235.3	300.0	267.4	253.3	254.5	228.1	169.1	**43,965.2**
OIL	2021	62.4	50.3	53.4	51.1	53.4	38.2	48.3	46.1	42.1	38.6	22.1	16.4	**9,119.8**
DAY	2020	31.0	29.0	31.0	27.3	30.6	29.8	31.0	31.0	29.8	31.0	30.0	30.6	**2,531.1**
H2O	2020	312.3	244.3	221.3	211.6	291.0	275.7	289.5	309.3	294.9	311.5	293.1	295.7	**40,802.7**
OIL	2020	65.2	59.0	69.8	57.9	54.1	59.0	67.3	66.2	64.8	65.5	61.9	60.4	**8,597.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**2,169.0**
H2O	2019	493.5	427.1	440.6	308.4	393.5	379.1	358.8	348.2	337.2	402.8	320.6	310.3	**37,452.5**
OIL	2019	65.9	57.1	57.7	63.1	78.5	66.9	53.2	49.9	58.6	66.0	62.5	64.5	**7,846.3**

Licence **8955** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,735.2**
H2O	2022	68.9	39.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,455.5**
OIL	2022	13.1	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,227.7**
DAY	2021	0.0	0.0	0.0	10.0	30.9	26.8	30.9	29.0	30.0	31.0	30.0	30.5	**2,676.2**
H2O	2021	0.0	0.0	0.0	26.9	96.6	104.4	120.2	90.6	58.0	67.8	71.3	68.6	**16,346.9**
OIL	2021	0.0	0.0	0.0	3.1	15.1	22.5	23.3	25.7	31.0	16.4	13.2	12.9	**5,203.1**
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	18.8	31.0	0.5	0.0	0.0	0.0	**2,427.1**
H2O	2020	109.7	102.6	95.6	64.4	75.4	28.2	46.5	83.4	1.4	0.0	0.0	0.0	**15,642.5**
OIL	2020	14.7	14.0	16.9	21.4	12.4	3.2	5.5	9.4	0.2	0.0	0.0	0.0	**5,039.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,214.0**
H2O	2019	85.7	77.4	85.5	82.3	83.6	82.1	79.8	83.3	77.8	70.3	69.3	89.4	**15,035.3**
OIL	2019	15.8	14.4	16.3	15.9	16.5	14.1	11.1	12.2	11.5	11.2	10.8	12.9	**4,942.2**

Licence **8956** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,382.2**
H2O	2022	58.4	57.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,462.0**
OIL	2022	19.3	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,870.8**
DAY	2021	31.0	27.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,323.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2021	83.6	122.1	109.8	75.5	103.1	98.7	73.8	68.1	61.7	89.6	70.9	64.9	**23,345.7**
OIL	2021	35.3	31.5	35.3	29.8	28.0	23.6	22.8	21.4	19.5	18.6	19.8	20.3	**6,834.9**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,960.4**
GAS	2020	0.0	0.0	0.0	2.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2020	117.0	117.0	129.3	126.4	126.3	87.8	135.5	126.1	120.4	121.6	110.0	85.2	**22,323.9**
OIL	2020	54.4	38.9	40.5	40.0	35.9	27.4	40.8	37.5	35.9	38.3	34.2	35.2	**6,529.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,604.0**
H2O	2019	217.7	222.4	237.4	182.9	194.3	209.7	190.0	133.5	138.2	134.5	95.3	96.0	**20,921.3**
OIL	2019	52.2	41.6	45.1	41.0	43.1	51.6	56.4	51.7	47.8	46.1	39.8	38.0	**6,070.0**

Licence **8957** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,288.2**

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Licence **8957** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	89.9	54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,069.6**
OIL	2022	32.1	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,423.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.9	31.0	**3,229.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.5**
H2O	2021	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	151.9	**3,925.3**
OIL	2021	8.4	6.9	3.7	3.8	3.7	3.2	3.2	2.2	1.6	1.7	8.5	67.7	**5,369.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,865.6**
GAS	2020	1.2	1.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.8**
GSD	2020	1.4	1.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.5**
H2O	2020	6.4	5.5	1.8	1.8	1.1	0.9	1.0	0.4	0.3	0.3	0.3	0.3	**3,754.2**
OIL	2020	36.4	29.0	9.6	9.3	14.4	14.7	15.2	10.6	9.5	9.7	8.9	8.4	**5,255.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.9	31.0	29.5	31.0	**2,499.6**
GAS	2019	2.1	1.1	1.8	2.1	2.0	1.9	2.2	2.1	1.7	1.7	1.4	1.2	**278.4**
GSD	2019	1.6	0.9	1.5	1.3	0.7	0.5	0.6	0.6	0.6	0.7	0.9	1.0	**161.0**
H2O	2019	12.1	13.1	20.7	22.3	21.8	20.7	21.8	14.5	12.5	13.0	7.8	6.7	**3,734.1**
OIL	2019	29.8	28.2	37.0	26.1	22.8	22.7	23.3	15.5	14.9	15.8	28.9	35.9	**5,079.3**

Licence **8958** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,234.5**
H2O	2022	50.4	51.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,321.1**
OIL	2022	9.7	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,140.2**
DAY	2021	31.0	27.3	31.0	30.0	24.4	29.5	30.8	31.0	30.0	31.0	27.7	30.3	**3,175.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.1**
H2O	2021	85.6	76.5	79.1	76.6	57.8	64.4	63.9	64.2	49.5	47.8	43.0	45.9	**8,219.5**
OIL	2021	9.5	8.4	8.8	9.5	7.8	9.0	9.7	10.4	9.7	9.8	8.8	9.4	**10,121.3**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	29.0	31.0	29.8	29.8	**2,821.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.1**
H2O	2020	46.5	41.2	51.3	3.8	3.3	1.8	0.0	11.7	51.9	44.3	30.4	82.0	**7,465.2**
OIL	2020	33.3	29.0	21.2	1.4	1.0	0.6	0.0	4.2	19.2	21.2	18.0	9.3	**10,010.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,598.9**
GAS	2019	0.1	0.1	0.2	0.2	0.1	1.0	1.1	1.1	0.4	0.0	0.0	0.0	**20.1**
H2O	2019	48.2	37.9	45.0	42.1	46.0	42.8	39.1	52.8	49.9	49.7	37.6	40.1	**7,097.0**
OIL	2019	45.1	37.7	44.1	38.3	42.2	37.9	35.8	37.3	34.0	37.5	37.2	37.7	**9,852.1**

Licence **8959** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,993.8**
H2O	2022	0.0	133.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,242.1**
OIL	2022	0.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,333.6**
DAY	2021	31.0	28.0	29.0	30.0	31.0	30.0	30.0	28.0	30.0	25.9	0.0	0.0	**2,983.6**
H2O	2021	132.3	61.2	61.4	61.5	61.4	29.1	35.2	75.0	83.1	45.2	0.0	0.0	**43,109.1**
OIL	2021	1.9	2.1	2.1	0.9	1.0	9.3	9.8	8.2	8.9	9.3	0.0	0.0	**8,330.0**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.8	**2,690.7**
H2O	2020	134.0	67.1	50.6	48.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	88.2	**42,463.7**
OIL	2020	16.9	5.4	2.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.0	**8,276.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	25.0	30.0	31.0	**2,538.0**
H2O	2019	290.6	166.3	151.6	143.4	150.6	143.9	151.1	146.6	213.7	202.6	180.1	134.0	**42,074.2**
OIL	2019	22.3	20.2	22.2	21.4	22.0	21.3	22.2	22.5	11.6	10.2	14.4	18.0	**8,247.9**

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Licence **8961** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,071.6**
H2O	2022	41.7	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,178.8**
OIL	2022	19.1	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,740.1**
DAY	2021	31.0	27.3	31.0	30.0	15.4	19.8	30.8	31.0	30.0	31.0	27.1	30.3	**3,018.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2021	64.6	62.3	58.1	60.8	34.0	21.0	31.7	31.6	52.2	66.4	40.8	36.9	**13,103.8**
OIL	2021	28.0	26.0	28.1	27.7	14.5	9.9	15.3	15.5	18.3	20.4	15.5	16.1	**8,705.5**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**2,683.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2020	55.9	59.6	62.1	4.0	3.5	2.0	0.0	12.3	56.0	71.5	81.5	66.1	**12,543.4**
OIL	2020	41.1	31.8	27.4	1.8	1.3	0.7	0.0	5.6	26.2	30.5	32.0	28.7	**8,470.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,460.3**
GAS	2019	0.1	0.2	0.2	0.3	0.1	1.4	1.3	1.3	0.2	0.0	0.0	0.0	**25.6**
H2O	2019	24.1	48.9	78.9	95.6	96.3	92.7	87.0	87.5	83.2	88.0	64.2	63.8	**12,068.9**
OIL	2019	15.2	21.3	27.8	30.6	32.4	32.0	31.1	27.7	25.2	27.1	36.3	41.1	**8,243.1**

Licence **8962** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,060.9**
H2O	2022	3.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,080.8**
OIL	2022	3.9	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,414.6**
DAY	2021	31.0	27.0	31.0	29.7	24.4	29.5	30.8	31.0	30.0	31.0	27.3	27.3	**3,023.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2021	19.4	18.8	20.5	16.6	16.6	20.2	20.4	20.4	11.8	8.9	4.5	4.2	**8,074.7**
OIL	2021	15.7	15.2	15.0	12.3	11.5	13.6	14.0	14.4	11.1	10.0	6.0	5.7	**8,406.9**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	0.9	30.3	29.8	29.8	**2,673.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2020	2.8	22.6	19.7	1.3	1.1	0.6	0.0	0.0	0.6	17.4	16.2	16.1	**7,892.4**
OIL	2020	32.9	13.1	13.6	0.9	0.6	0.3	0.0	0.0	0.4	12.6	12.0	12.7	**8,262.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,486.8**
GAS	2019	0.2	0.2	0.2	0.2	0.0	1.2	1.1	1.3	0.2	0.0	0.0	0.0	**19.2**
H2O	2019	8.2	6.2	6.9	7.2	6.7	5.7	5.4	7.8	5.9	5.4	25.3	49.2	**7,794.0**
OIL	2019	31.0	22.8	26.5	26.3	24.9	20.1	19.7	22.1	15.0	16.7	16.6	17.5	**8,163.3**

Licence **8963** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.1**
H2O	2022	456.2	357.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,867.6**
OIL	2022	34.9	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,924.7**
DAY	2021	31.0	27.3	31.0	29.5	30.6	29.8	30.8	29.9	29.7	30.8	24.5	30.8	**3,034.1**
H2O	2021	445.3	407.7	470.3	458.0	476.3	430.0	446.6	436.0	454.3	493.5	398.0	495.9	**32,053.8**
OIL	2021	66.1	65.6	64.5	60.9	62.9	75.9	77.4	72.6	58.6	51.7	33.3	34.6	**10,877.2**
DAY	2020	31.0	29.0	31.0	20.0	0.0	0.0	0.0	16.7	30.0	30.7	30.0	31.0	**2,678.4**
H2O	2020	476.2	382.0	418.6	269.0	0.0	0.0	0.0	287.4	492.0	460.9	454.8	453.6	**26,641.9**
OIL	2020	101.0	112.3	102.8	49.6	0.0	0.0	0.0	25.9	45.0	47.0	53.2	67.6	**10,153.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	0.0	2.0	30.0	30.0	30.0	31.0	**2,429.0**
H2O	2019	368.7	331.1	349.2	348.0	342.2	263.5	0.0	14.9	791.8	735.4	612.9	498.4	**22,947.4**
OIL	2019	31.5	51.0	58.1	42.4	46.1	28.5	0.0	2.0	40.2	136.2	169.7	165.5	**9,548.7**

Licence **8964** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **8964** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,100.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,955.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,100.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,955.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**1,976.0**
H2O	2019	41.3	36.6	44.5	43.1	44.6	48.0	48.2	8.4	0.0	0.0	0.0	0.0	**16,100.3**
OIL	2019	9.8	7.5	7.7	6.6	7.3	9.5	8.3	1.5	0.0	0.0	0.0	0.0	**3,955.6**

Licence **8965** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,167.5**
H2O	2022	91.8	70.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,096.5**
OIL	2022	16.8	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,721.0**
DAY	2021	31.0	28.0	31.0	30.0	30.8	29.3	31.0	31.0	29.9	31.0	30.0	31.0	**3,113.0**
H2O	2021	54.2	50.2	47.3	44.4	41.8	46.1	63.3	60.1	60.0	53.3	42.7	61.8	**15,934.4**
OIL	2021	19.0	16.8	26.0	26.8	30.6	24.5	10.7	10.9	6.7	11.7	13.5	13.0	**10,690.7**
DAY	2020	31.0	29.0	31.0	29.8	30.1	11.0	12.9	31.0	29.8	30.8	30.0	30.6	**2,749.0**
H2O	2020	69.1	57.8	62.3	61.2	56.3	19.5	24.9	71.5	68.1	65.9	60.4	57.2	**15,309.2**
OIL	2020	26.8	29.1	31.7	31.9	26.4	10.0	11.5	26.6	26.0	25.5	24.0	21.9	**10,480.5**
DAY	2019	4.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,422.0**
H2O	2019	6.1	28.2	151.1	141.9	138.8	122.2	112.1	89.0	83.6	79.8	69.2	70.4	**14,635.0**
OIL	2019	4.6	17.9	54.6	51.5	43.2	33.1	33.5	30.7	28.8	28.9	28.2	27.2	**10,189.1**

Licence **8966** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	20.0	0.0	**1,988.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	6.3	0.0	**26,473.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.0	**1,352.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**

Licence **8968** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.5	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.1**
H2O	2022	410.1	386.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,371.2**
OIL	2022	14.5	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,252.4**
DAY	2021	31.0	19.8	31.0	30.0	30.8	29.5	30.5	26.0	30.0	30.9	30.0	28.6	**3,071.7**
H2O	2021	518.9	351.9	552.5	574.2	531.3	534.7	585.4	526.1	615.3	595.1	548.5	506.8	**83,574.9**
OIL	2021	14.2	7.1	10.4	12.5	19.9	20.7	21.3	16.6	17.7	20.6	23.7	17.6	**8,227.9**

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Licence **8968** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	10.0	25.2	30.5	**2,723.6**
H2O	2020	519.7	514.2	553.2	523.9	550.4	199.1	0.0	0.0	0.0	180.3	445.8	497.4	**77,134.2**
OIL	2020	29.7	20.0	18.5	17.7	18.3	6.4	0.0	0.0	0.0	6.1	15.1	17.1	**8,025.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,495.0**
H2O	2019	584.4	516.5	544.4	515.0	540.8	504.5	543.9	517.4	478.8	567.0	512.2	519.4	**73,150.2**
OIL	2019	28.5	22.7	22.1	21.3	22.0	20.7	22.2	19.8	15.4	13.8	21.3	31.5	**7,876.7**

Licence **8970** Well Name **Whitecap Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.4**

Licence **8971** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.6**
H2O	2022	1.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**677.9**
OIL	2022	16.2	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,420.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	29.8	**2,785.7**
H2O	2021	1.4	3.0	2.0	2.0	1.5	1.2	1.0	1.1	1.2	1.0	1.0	1.3	**675.5**
OIL	2021	13.2	12.6	18.4	20.5	17.8	16.0	17.8	17.8	17.4	17.8	16.5	15.4	**4,388.1**
DAY	2020	17.0	10.0	31.0	29.8	0.0	0.0	14.8	31.0	29.6	31.0	30.0	30.8	**2,422.0**
H2O	2020	1.4	0.9	27.7	7.1	0.0	0.0	4.5	8.4	1.3	1.4	1.7	1.0	**657.8**
OIL	2020	13.5	8.1	1.6	26.2	0.0	0.0	16.1	32.7	13.4	14.1	18.0	14.8	**4,186.9**
DAY	2019	31.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	17.0	18.0	**2,167.0**
H2O	2019	3.5	2.2	2.5	1.8	1.7	1.7	1.7	1.7	1.5	1.5	0.9	1.2	**602.4**
OIL	2019	27.9	16.4	22.4	17.2	15.7	15.5	16.1	19.5	17.1	15.5	8.9	12.6	**4,028.4**

Licence **8973** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,922.8**
H2O	2022	21.4	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,913.2**
OIL	2022	30.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.5**
DAY	2021	25.0	10.2	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**2,863.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
H2O	2021	21.2	9.0	26.5	24.1	20.0	19.7	17.3	16.8	16.6	18.0	15.8	18.1	**9,873.6**
OIL	2021	39.5	24.8	49.4	44.8	37.1	36.6	32.3	31.2	31.1	28.6	23.9	22.6	**6,611.2**
DAY	2020	31.0	29.0	31.0	2.3	4.5	8.0	0.0	0.0	4.1	31.0	29.8	31.0	**2,522.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**

Manitoba Production
2019 To 2022

Licence **8973** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	31.9	27.9	23.1	2.8	6.9	9.0	0.0	0.0	6.2	45.8	29.6	27.1	**9,650.5**
OIL	2020	52.1	45.2	48.6	5.2	13.1	16.5	0.0	0.0	11.6	55.5	55.0	50.3	**6,209.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,321.1**
GAS	2019	3.8	2.2	3.8	3.2	2.8	2.5	2.9	2.6	2.4	0.0	0.0	0.0	**279.8**
H2O	2019	59.7	31.6	61.2	55.1	61.7	58.9	48.0	43.1	34.5	29.2	34.6	29.9	**9,440.2**
OIL	2019	93.2	54.0	92.5	78.4	68.6	60.5	70.8	64.5	59.0	71.4	55.7	31.3	**5,856.2**

Licence **8974** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.5**
H2O	2022	433.7	382.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,263.4**
OIL	2022	44.8	37.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,016.5**
DAY	2021	31.0	28.0	31.0	29.5	30.1	29.3	30.8	20.0	29.7	30.8	25.3	30.8	**3,028.5**
H2O	2021	475.3	425.1	464.6	435.8	443.4	434.1	467.1	308.6	444.1	459.2	375.9	456.7	**24,446.9**
OIL	2021	69.7	63.2	63.6	56.4	58.4	59.8	62.4	32.6	45.0	54.0	39.5	55.0	**7,934.1**
DAY	2020	31.0	29.0	31.0	15.0	0.0	0.0	0.0	6.5	30.0	30.7	30.0	31.0	**2,682.2**
H2O	2020	408.7	371.5	418.1	202.0	0.0	0.0	0.0	136.2	682.6	571.6	528.8	510.5	**19,257.0**
OIL	2020	77.7	54.9	38.8	20.5	0.0	0.0	0.0	6.1	33.9	75.6	64.5	65.8	**7,274.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	29.0	22.0	20.0	28.0	31.0	29.0	31.0	**2,448.0**
H2O	2019	104.1	112.7	135.2	125.6	132.9	132.6	86.5	208.5	641.5	552.8	446.3	449.1	**15,427.0**
OIL	2019	14.5	15.5	20.2	20.9	18.2	12.8	10.5	13.1	47.3	93.7	91.1	76.9	**6,836.7**

Licence **8975** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,307.7**
WIN	2022	408.0	476.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,182.0**
DAY	2021	30.3	28.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,248.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,687.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**
WIN	2021	151.0	134.0	124.0	149.0	224.0	260.0	309.0	311.0	292.0	306.0	321.0	409.0	**19,298.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.9	30.0	31.0	**1,888.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,687.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**
WIN	2020	227.0	244.0	309.0	290.0	212.0	249.0	212.0	203.0	183.0	156.0	149.0	151.0	**16,308.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,687.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**
WIN	2019	506.0	321.0	283.0	253.0	276.0	243.0	243.0	217.0	215.0	224.0	219.0	219.0	**13,723.0**

Licence **8976** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,966.5**
H2O	2022	13.1	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,656.3**
OIL	2022	9.2	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,081.4**
DAY	2021	31.0	13.0	31.0	30.0	20.4	29.5	30.8	31.0	30.0	31.0	27.7	30.3	**2,907.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2021	9.9	3.0	7.2	7.9	43.0	44.7	22.2	19.4	11.5	17.8	19.2	20.4	**1,631.0**
OIL	2021	8.4	3.0	6.6	8.2	10.1	12.3	10.0	9.8	7.9	9.6	9.6	10.3	**4,065.0**

Manitoba Production
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Licence **8976** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	15.0	26.0	31.0	2.3	2.0	1.0	0.0	0.0	2.8	31.0	29.8	27.8	**2,571.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2020	1.2	3.1	3.7	0.2	0.2	0.1	0.0	0.0	0.3	10.9	11.7	6.3	**1,404.8**
OIL	2020	5.8	10.5	9.0	0.5	0.3	0.2	0.0	0.0	0.7	8.5	7.6	4.9	**3,959.2**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,403.1**
GAS	2019	0.2	0.3	0.2	0.2	0.0	1.2	1.0	1.5	0.4	0.0	0.0	0.0	**27.5**
H2O	2019	16.5	13.4	6.5	6.1	5.4	4.7	4.1	3.8	3.6	3.2	2.5	2.5	**1,367.1**
OIL	2019	19.0	25.7	25.1	22.5	20.2	16.3	15.2	13.6	12.5	13.5	14.7	14.2	**3,911.2**

Licence **8977** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.4**
H2O	2022	2.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**
OIL	2022	4.2	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.7**
DAY	2021	30.3	15.0	31.0	30.0	24.4	29.5	30.8	31.0	30.0	31.0	27.7	27.3	**2,376.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2021	6.0	1.8	3.9	5.3	4.6	5.5	5.7	5.5	4.1	4.2	3.4	2.8	**1,805.3**
OIL	2021	8.2	2.7	5.6	8.1	6.8	7.9	8.2	8.2	6.4	6.5	5.4	4.6	**3,429.1**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.8	30.0	29.8	29.8	**2,038.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2020	7.1	6.3	6.6	0.4	0.4	0.2	0.0	0.0	0.7	9.7	16.2	12.3	**1,752.5**
OIL	2020	17.8	15.3	13.3	0.9	0.6	0.4	0.0	0.0	1.2	13.9	15.1	13.5	**3,350.5**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,849.7**
GAS	2019	0.3	0.3	0.2	0.2	0.0	1.3	0.9	1.3	0.3	0.0	0.0	0.0	**22.0**
H2O	2019	8.2	5.9	6.4	19.6	29.7	10.4	9.0	10.0	9.0	9.5	6.9	6.8	**1,692.6**
OIL	2019	26.1	20.8	24.5	23.3	30.2	23.7	24.4	25.4	22.0	23.2	22.7	21.5	**3,258.5**

Licence **8978** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,094.9**
H2O	2022	16.4	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,007.6**
OIL	2022	26.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,174.8**
DAY	2021	27.7	14.7	31.0	30.0	24.4	29.2	30.8	30.3	30.0	31.0	27.7	27.3	**3,051.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
H2O	2021	13.3	8.8	17.9	14.6	10.5	9.3	8.3	6.0	3.7	2.3	20.2	17.9	**3,972.0**
OIL	2021	22.3	12.9	24.3	20.5	14.7	17.8	24.8	33.8	19.8	11.6	24.7	32.7	**7,120.7**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	15.0	31.0	28.5	29.8	**2,717.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
H2O	2020	13.3	21.1	76.4	27.2	23.8	13.3	0.0	0.0	35.3	35.5	24.4	12.0	**3,839.2**
OIL	2020	21.4	21.7	27.5	5.0	3.6	2.0	0.0	0.0	10.7	35.4	29.8	22.9	**6,860.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,517.2**
GAS	2019	0.2	0.2	0.2	0.2	0.1	1.4	1.1	1.5	0.4	0.0	0.0	0.0	**26.8**
H2O	2019	33.5	17.6	18.5	15.8	10.3	7.9	6.6	15.6	16.9	16.3	13.0	13.9	**3,556.9**
OIL	2019	51.4	37.1	40.9	33.4	30.6	27.6	23.9	26.6	28.1	27.1	26.2	26.5	**6,680.8**

Licence **8979** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.6**

Manitoba Production
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Licence **8979** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.7**

Licence **8980** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.9**
H2O	2022	1.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.0**
OIL	2022	4.9	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.0**
DAY	2021	28.8	7.0	22.9	30.0	24.8	29.0	31.0	30.3	30.0	31.0	30.0	31.0	**2,599.5**
H2O	2021	2.2	0.3	6.6	9.8	7.4	5.1	3.6	2.9	2.6	4.7	4.7	3.5	**1,956.2**
OIL	2021	19.3	2.2	8.7	13.6	11.7	12.1	14.8	11.1	8.5	15.0	13.9	12.2	**5,028.2**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	30.6	30.0	31.0	**2,273.7**
H2O	2020	17.5	12.3	15.5	5.1	0.0	0.0	0.0	0.0	0.0	12.5	8.9	3.6	**1,902.8**
OIL	2020	23.4	23.2	32.5	10.4	0.0	0.0	0.0	0.0	0.0	16.0	19.2	23.9	**4,885.1**
DAY	2019	18.0	19.0	29.0	30.0	30.0	21.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,075.1**
H2O	2019	21.1	22.8	24.9	35.8	21.0	13.7	18.2	21.1	16.0	16.5	12.4	13.6	**1,827.4**
OIL	2019	33.2	37.8	60.2	48.5	47.7	30.8	40.8	34.5	27.6	27.6	28.7	27.2	**4,736.5**

Licence **8981** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.1**

Licence **8982** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.5	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.5**
H2O	2022	456.2	389.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,086.6**
OIL	2022	14.4	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,819.6**
DAY	2021	30.8	9.8	30.0	29.8	17.8	29.3	30.8	30.8	29.8	31.0	29.8	30.8	**2,836.5**
H2O	2021	415.3	138.5	400.3	398.5	337.3	819.9	861.5	891.9	690.3	687.0	680.9	672.9	**18,240.9**
OIL	2021	16.1	5.3	7.6	6.9	4.7	27.2	30.7	27.5	19.5	21.4	18.8	17.5	**2,793.5**
DAY	2020	31.0	29.0	31.0	15.8	0.0	0.0	0.0	0.0	0.0	19.3	29.0	30.8	**2,506.0**

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Licence **8982** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	255.0	255.3	265.4	135.4	0.0	0.0	0.0	0.0	0.0	209.2	322.4	386.4	**11,246.6**
OIL	2020	4.6	6.8	7.5	3.5	0.0	0.0	0.0	0.0	0.0	5.7	10.0	7.6	**2,590.3**
DAY	2019	7.0	0.0	18.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,320.1**
H2O	2019	40.9	0.0	121.5	228.6	156.2	165.6	132.4	159.6	201.6	211.7	243.8	252.0	**9,417.5**
OIL	2019	0.7	0.0	2.6	5.1	4.0	4.6	4.0	4.5	5.5	5.6	5.8	5.9	**2,544.6**

Licence **8983** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.1**
WIN	2022	330.0	297.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,265.8**
DAY	2021	0.0	0.0	0.0	2.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,019.1**
WIN	2021	0.0	0.0	0.0	39.0	504.0	585.0	606.0	504.0	425.0	395.0	358.0	347.0	**29,638.8**
DAY	2020	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.1**
WIN	2020	551.3	653.7	522.0	66.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,875.8**
WIN	2019	405.8	198.6	662.7	520.1	176.4	0.0	213.7	892.9	700.3	639.2	578.8	569.0	**24,082.8**

Licence **8984** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.8	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,979.3**
H2O	2022	431.2	321.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,835.0**
OIL	2022	21.5	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	**1,934.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222.9	**3,082.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**898.7**
DAY	2020	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,915.3**
H2O	2020	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,859.8**
OIL	2020	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.7**
DAY	2019	2.0	0.0	18.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,908.3**
H2O	2019	1.8	0.0	16.9	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,854.9**
OIL	2019	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.6**

Licence **8985** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,724.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,724.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,724.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.5**

Licence **8986** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

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Licence **8986** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.8**

Licence **8987** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,193.6**
H2O	2022	112.0	73.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,876.3**
OIL	2022	12.5	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.7**
DAY	2021	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,142.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2021	115.5	108.7	122.0	114.6	113.9	110.7	114.9	119.0	117.8	113.5	108.3	110.7	**16,690.4**
OIL	2021	12.7	15.0	13.7	12.8	12.4	12.1	12.9	13.1	12.6	12.6	11.8	11.9	**3,309.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,781.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2020	173.5	206.2	244.7	243.4	128.7	117.2	113.9	111.0	111.8	140.8	129.6	123.3	**15,320.8**
OIL	2020	6.9	21.4	28.0	26.5	14.0	12.7	12.5	12.2	12.1	15.4	14.4	13.7	**3,155.5**
DAY	2019	9.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,415.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2019	30.1	0.0	25.8	110.1	121.8	173.6	182.8	164.5	220.6	302.3	242.6	212.7	**13,476.7**
OIL	2019	1.6	0.0	1.4	5.8	6.3	5.2	5.3	5.1	5.9	15.8	12.3	10.9	**2,965.7**

Licence **8991** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,148.8**
H2O	2022	563.3	403.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,118.7**
OIL	2022	6.3	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,381.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,096.1**
H2O	2021	640.0	545.6	633.6	609.2	626.3	596.9	559.0	569.4	570.6	557.6	581.0	570.3	**83,151.8**
OIL	2021	17.3	15.7	18.2	18.3	18.8	18.9	24.2	20.7	15.3	12.7	7.6	6.2	**7,356.6**
DAY	2020	31.0	25.0	0.0	24.8	31.0	29.4	30.8	31.0	29.8	27.3	30.0	31.0	**2,731.1**
H2O	2020	1005.8	793.8	0.0	803.4	782.6	767.5	813.7	744.1	675.1	647.6	676.6	698.0	**76,092.3**
OIL	2020	19.7	17.3	0.0	20.1	86.7	50.8	34.4	22.5	14.9	13.0	14.0	14.6	**7,162.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,410.0**
H2O	2019	1015.1	925.7	1092.4	1054.3	1059.4	1017.2	945.6	1061.5	999.4	1027.4	996.4	978.2	**67,684.1**
OIL	2019	71.7	65.8	67.0	63.7	59.1	41.1	38.5	36.8	31.8	32.5	24.3	17.8	**6,854.7**

Licence **8993** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.3	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,989.0**
H2O	2022	5.8	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.5**

Manitoba Production
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Licence **8993** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	3.7	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,859.4**
DAY	2021	31.0	28.0	31.0	30.0	24.4	29.5	30.7	31.0	30.0	31.0	29.5	27.0	**2,958.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2021	23.8	20.3	22.2	20.6	17.0	21.8	16.9	15.5	14.9	12.6	10.0	8.5	**4,127.6**
OIL	2021	13.8	11.4	10.7	9.2	7.0	8.5	6.5	5.8	5.8	6.1	6.0	5.4	**3,852.7**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	8.0	31.0	29.8	30.5	**2,605.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2020	30.5	24.7	24.5	18.8	0.0	0.0	0.0	0.0	6.4	53.5	35.5	29.2	**3,923.5**
OIL	2020	17.2	15.6	16.0	14.8	0.0	0.0	0.0	0.0	4.1	21.0	14.6	15.9	**3,756.5**
DAY	2019	18.0	27.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,385.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2019	8.6	100.9	45.8	38.1	26.5	56.6	42.0	28.5	39.7	29.8	24.0	24.8	**3,700.4**
OIL	2019	3.3	43.9	34.3	28.6	20.1	36.0	31.1	27.5	22.6	18.9	21.3	22.5	**3,637.3**

Licence **8994** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.2**
H2O	2022	23.6	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,418.1**
OIL	2022	3.4	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,849.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	1.0	29.1	30.3	30.0	31.0	29.5	19.0	**2,241.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	10.1	71.0	36.6	31.2	20.3	18.6	11.7	**3,372.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	2.5	20.9	12.4	10.9	8.4	8.7	5.6	**2,840.4**
DAY	2020	28.0	18.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,072.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.5**
H2O	2020	5.5	5.5	30.4	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
OIL	2020	2.5	3.1	16.7	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.0**
DAY	2019	17.0	16.0	31.0	30.0	22.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	**1,976.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.5**
H2O	2019	4.5	74.1	63.6	39.8	25.7	33.0	29.1	29.1	13.5	14.3	6.5	17.4	**3,109.5**
OIL	2019	0.5	19.3	28.2	24.4	13.0	15.5	13.8	14.3	5.2	3.6	0.9	3.2	**2,735.7**

Licence **8995** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,461.5**
H2O	2022	40.1	41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,692.9**
OIL	2022	10.7	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.0**
DAY	2021	31.0	25.3	31.0	29.7	24.4	28.5	29.1	30.3	30.0	31.0	29.5	31.0	**2,402.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.1**
H2O	2021	70.4	53.4	63.0	58.1	47.8	55.0	50.8	48.9	48.3	47.9	44.2	42.9	**11,611.6**
OIL	2021	23.7	18.5	19.5	16.6	12.1	12.8	12.3	11.8	11.1	10.9	9.0	9.9	**2,947.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	8.0	30.0	29.2	30.5	**2,051.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.1**
H2O	2020	59.8	57.7	55.4	52.6	0.0	0.0	0.0	0.0	15.5	137.6	113.4	83.4	**10,980.9**
OIL	2020	13.6	9.7	9.7	13.0	0.0	0.0	0.0	0.0	2.9	25.7	30.0	28.1	**2,779.1**
DAY	2019	31.0	21.0	27.0	30.0	21.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	**1,833.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.1**
H2O	2019	192.2	105.3	157.2	126.1	74.6	115.5	94.9	81.1	83.2	79.4	74.0	70.2	**10,405.5**
OIL	2019	35.9	21.6	65.6	28.1	17.9	24.4	20.8	17.5	16.8	16.2	15.5	14.5	**2,646.4**

Licence **8996** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8996** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,923.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,923.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.1**
DAY	2019	17.0	4.0	5.0	0.0	6.0	5.0	3.0	3.0	4.0	5.0	1.0	0.0	**662.0**
H2O	2019	86.7	22.1	38.9	0.0	55.5	25.9	25.9	33.6	25.0	32.6	0.9	0.0	**29,923.9**
OIL	2019	2.3	0.9	1.1	0.0	2.5	1.1	1.1	1.4	1.0	1.4	0.1	0.0	**1,012.1**

Licence **8997** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,290.7**
H2O	2022	100.2	87.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,594.1**
OIL	2022	91.9	78.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,172.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.4	31.0	**3,232.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.5**
H2O	2021	112.7	100.4	90.2	90.4	84.9	124.4	148.8	120.7	95.3	104.5	103.8	104.9	**13,406.5**
OIL	2021	38.8	34.3	40.5	42.2	42.5	60.2	165.0	120.7	109.3	108.3	93.1	93.7	**11,001.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	29.9	31.0	**2,869.1**
GAS	2020	1.4	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.5**
H2O	2020	302.7	315.9	313.4	246.8	236.6	190.2	190.6	178.8	177.9	188.8	177.6	114.0	**12,125.5**
OIL	2020	88.5	84.1	86.6	75.2	77.2	62.4	64.0	56.2	55.8	60.6	62.2	39.6	**10,053.2**
DAY	2019	27.0	21.0	26.0	30.0	30.8	30.0	31.0	31.0	29.4	31.0	29.5	30.0	**2,508.2**
GAS	2019	2.4	1.1	1.8	1.6	2.9	3.3	3.6	3.6	2.6	2.4	1.7	1.4	**350.5**
GSD	2019	1.9	0.9	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.5**
H2O	2019	67.8	65.9	75.0	88.4	88.6	86.5	90.7	85.9	134.9	142.7	137.7	259.5	**9,492.2**
OIL	2019	52.5	44.4	53.7	60.7	56.7	55.3	56.9	55.3	97.1	104.6	102.1	88.8	**9,240.8**

Licence **8998** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,537.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.4**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,054.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,978.0**
DAY	2020	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,537.7**
GAS	2020	0.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.4**
GSD	2020	1.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.6**
H2O	2020	10.6	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,054.5**
OIL	2020	7.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,978.0**
DAY	2019	31.0	23.0	31.0	2.0	0.0	24.0	30.5	30.8	29.7	31.0	29.0	31.0	**2,479.7**
GAS	2019	3.2	2.4	4.4	0.3	0.0	4.0	5.6	5.5	2.6	2.0	1.4	1.2	**449.1**
GSD	2019	2.4	2.0	3.6	0.2	0.0	1.1	1.5	1.7	0.9	0.8	0.9	1.0	**306.2**
H2O	2019	21.4	12.6	17.7	1.2	0.0	18.8	26.1	25.0	20.6	21.2	20.1	22.5	**9,041.6**
OIL	2019	19.4	9.4	13.7	0.9	0.0	12.5	16.4	16.1	14.2	14.9	14.2	15.4	**4,968.8**

Licence **8999** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8999** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,909.3**
H2O	2022	180.7	198.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,962.8**
OIL	2022	27.7	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,785.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.8	30.0	30.8	30.0	30.9	**2,856.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	298.1	308.8	257.9	215.5	223.3	217.7	226.9	**4,583.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	73.5	17.7	32.5	33.5	35.8	33.4	34.3	**2,725.2**
DAY	2020	7.0	12.0	30.0	23.0	0.0	0.0	0.0	7.0	30.0	30.7	29.0	0.0	**2,645.4**
H2O	2020	3.3	3.9	8.8	0.9	0.0	0.0	0.0	0.5	28.5	48.7	39.9	0.0	**2,835.2**
OIL	2020	1.4	2.4	5.9	1.9	0.0	0.0	0.0	1.0	6.7	8.2	6.4	0.0	**2,464.5**
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,476.7**
H2O	2019	7.8	5.4	8.5	7.6	8.4	10.4	8.0	5.4	16.0	21.2	15.2	12.3	**2,700.7**
OIL	2019	13.1	8.8	12.2	10.2	14.5	15.5	15.0	14.6	10.9	8.4	7.3	4.7	**2,430.6**

Licence **9000** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.2**
DAY	2020	10.0	29.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.8**
H2O	2020	79.4	362.2	361.3	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.4**
OIL	2020	0.3	0.3	0.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.2**
DAY	2019	31.0	15.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,357.8**
H2O	2019	13.2	4.7	9.4	17.6	20.2	48.7	55.8	134.8	211.4	91.0	89.1	106.1	**2,776.2**
OIL	2019	17.7	7.1	13.7	20.5	10.5	0.3	0.4	3.3	6.0	2.0	1.9	2.3	**1,419.6**

Licence **9001** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,183.1**
H2O	2022	174.8	160.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,678.4**
OIL	2022	6.3	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,701.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	29.0	30.8	30.0	30.9	**3,125.7**
H2O	2021	32.6	29.0	30.8	28.7	24.7	19.9	12.8	6.1	156.7	272.2	211.7	182.9	**14,343.4**
OIL	2021	0.0	1.3	5.9	6.4	4.4	2.7	1.5	2.3	10.2	9.3	7.9	6.5	**4,688.6**
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	27.8	**2,762.2**
H2O	2020	45.1	36.3	42.7	42.2	0.0	0.0	0.0	0.0	2.9	37.5	32.2	30.3	**13,335.3**
OIL	2020	4.2	3.3	1.7	1.5	0.0	0.0	0.0	0.0	0.1	0.3	0.0	0.0	**4,630.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,551.7**
H2O	2019	129.0	107.3	123.2	115.3	98.7	94.4	72.4	57.7	65.1	66.8	54.8	50.9	**13,066.1**
OIL	2019	3.2	2.9	3.5	3.1	9.7	9.6	6.1	3.6	2.9	3.4	3.2	1.7	**4,619.1**

Licence **9002** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2022	83.6	73.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.4**
OIL	2022	20.1	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,213.4**
DAY	2021	31.0	15.8	31.0	30.0	13.0	30.0	31.0	30.8	26.0	30.8	27.0	23.3	**2,936.6**
H2O	2021	40.4	17.5	36.2	35.2	14.1	41.6	47.2	44.2	44.7	68.5	66.5	69.9	**12,894.9**
OIL	2021	1.0	7.7	20.1	17.7	7.4	12.1	9.0	10.8	21.4	16.6	26.8	21.4	**8,174.5**

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Licence **9002** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	27.8	**2,616.9**
H2O	2020	39.8	38.4	45.6	44.7	0.0	0.0	0.0	0.0	2.8	44.6	40.1	37.7	**12,368.9**
OIL	2020	1.9	3.5	1.4	1.4	0.0	0.0	0.0	0.0	0.2	1.6	0.9	0.7	**8,002.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,406.4**
H2O	2019	54.9	44.1	45.4	35.9	37.4	37.9	38.4	41.5	47.9	47.3	44.3	42.7	**12,075.2**
OIL	2019	8.1	7.2	7.6	8.9	6.4	4.1	2.9	2.7	0.8	1.8	3.4	2.1	**7,990.9**

Licence **9003** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-18-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.3**
WIN	2022	207.0	167.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,033.8**
DAY	2021	31.0	26.5	31.0	30.0	31.0	17.0	0.0	16.0	19.0	0.0	24.0	31.0	**2,573.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,653.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,903.0**
WIN	2021	213.9	172.7	312.0	301.4	279.6	119.5	0.0	220.0	126.0	0.0	297.0	247.0	**6,659.8**
DAY	2020	31.0	23.0	0.0	30.0	21.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,316.8**
H2O	2020	99.0	74.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,653.8**
OIL	2020	43.3	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,903.0**
WIN	2020	0.0	0.0	5.7	493.9	599.4	826.4	745.3	493.7	379.4	321.4	261.6	243.9	**4,370.7**
DAY	2019	29.0	24.0	18.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	23.0	31.0	**1,999.0**
H2O	2019	43.3	45.8	46.5	0.0	0.0	0.0	0.0	0.0	266.5	169.9	85.5	105.4	**11,480.2**
OIL	2019	26.3	31.0	37.0	0.0	0.0	0.0	0.0	0.0	11.0	68.1	45.6	52.8	**6,830.3**

Licence **9004** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,188.5**
H2O	2022	8.7	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,930.7**
OIL	2022	12.2	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,426.5**
DAY	2021	31.0	28.0	31.0	30.0	24.5	29.5	30.7	31.0	30.0	31.0	29.5	31.0	**3,138.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.3**
H2O	2021	10.5	10.1	12.8	12.7	9.1	8.4	8.5	10.8	11.8	10.3	9.8	7.9	**20,915.7**
OIL	2021	23.8	22.4	31.5	29.5	21.8	25.6	26.4	26.8	25.3	20.4	14.3	13.5	**8,405.4**
DAY	2020	31.0	29.0	31.0	30.0	12.3	29.7	31.0	31.0	30.0	31.0	29.8	30.5	**2,781.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.3**
H2O	2020	13.7	13.8	20.0	11.5	7.0	16.3	18.0	15.0	13.6	16.3	13.6	9.5	**20,793.0**
OIL	2020	37.6	32.4	36.0	28.1	13.1	33.4	29.2	28.6	29.0	28.8	21.6	20.5	**8,124.1**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,435.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.3**
H2O	2019	69.0	62.2	68.9	63.8	47.4	84.0	67.7	68.7	50.9	34.3	24.6	16.6	**20,624.7**
OIL	2019	20.1	15.5	15.8	17.6	13.7	46.5	89.8	81.9	70.8	55.9	50.1	44.9	**7,785.8**

Licence **9005** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,155.6**
H2O	2022	94.4	87.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,123.9**
OIL	2022	11.7	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,894.0**
DAY	2021	31.0	28.0	31.0	30.0	18.5	29.5	30.0	31.0	30.0	31.0	29.5	31.0	**3,096.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.9**

Manitoba Production
2019 To 2022

Licence **9005** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	176.5	140.2	115.2	98.7	63.3	141.4	114.8	106.7	100.0	100.9	97.6	99.8	**13,942.4**
OIL	2021	15.4	15.8	16.9	12.4	7.7	17.7	14.0	12.4	11.4	10.4	10.2	13.2	**4,872.1**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	28.8	31.0	30.0	31.0	29.8	30.5	**2,746.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.9**
H2O	2020	119.4	106.6	112.9	102.8	0.0	0.0	137.6	163.3	144.7	138.0	152.7	176.4	**12,587.3**
OIL	2020	24.2	19.1	15.3	13.8	0.0	0.0	15.2	13.6	10.8	11.4	12.1	15.5	**4,714.6**
DAY	2019	28.0	27.0	31.0	30.0	22.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,444.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.9**
H2O	2019	79.2	77.3	83.9	85.9	62.9	93.9	163.4	147.8	134.8	121.5	120.2	119.4	**11,232.9**
OIL	2019	5.8	6.6	8.1	8.2	5.3	6.8	38.8	29.9	26.0	19.5	20.1	18.6	**4,563.6**

Licence **9006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,156.1**
H2O	2022	40.4	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,916.5**
OIL	2022	14.9	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,686.2**
DAY	2021	30.3	28.0	31.0	30.0	24.2	29.5	30.7	29.7	22.0	31.0	29.5	31.0	**3,097.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.2**
H2O	2021	176.1	167.7	105.7	51.2	38.4	40.7	39.4	37.6	30.7	44.0	38.7	37.0	**17,850.1**
OIL	2021	13.5	12.6	10.6	8.7	6.7	7.3	7.3	5.7	3.6	10.2	10.7	13.1	**5,662.0**
DAY	2020	31.0	29.0	31.0	30.0	12.3	14.8	28.8	31.0	30.0	31.0	29.8	30.5	**2,750.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.2**
H2O	2020	103.6	88.3	94.7	91.3	55.5	96.0	209.2	190.0	186.3	179.4	174.5	195.0	**17,042.9**
OIL	2020	30.4	27.7	28.6	25.6	10.8	10.8	23.8	28.2	24.2	27.4	13.7	7.8	**5,552.0**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,421.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.2**
H2O	2019	101.9	85.8	91.9	89.2	65.6	95.6	160.5	183.4	132.8	114.8	109.0	123.5	**15,379.1**
OIL	2019	15.7	13.2	10.2	14.6	12.8	15.0	50.1	62.0	56.7	44.7	38.6	36.7	**5,293.0**

Licence **9007** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,160.8**
H2O	2022	122.4	111.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,123.8**
OIL	2022	14.2	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,104.4**
DAY	2021	30.9	28.0	31.0	30.0	30.8	23.5	31.0	30.4	29.0	31.0	30.0	31.0	**3,101.8**
H2O	2021	194.4	174.3	172.6	168.0	154.6	122.7	162.3	153.6	138.4	144.1	140.1	122.3	**27,889.8**
OIL	2021	31.6	27.9	26.7	25.0	21.5	16.2	20.6	19.7	20.6	19.9	12.9	15.3	**9,076.7**
DAY	2020	31.0	23.0	30.0	29.8	30.6	11.0	0.0	0.0	0.0	23.0	29.8	27.0	**2,745.2**
H2O	2020	154.1	99.1	138.0	143.1	163.9	57.2	0.0	0.0	0.0	117.9	175.0	203.7	**26,042.4**
OIL	2020	20.6	16.0	20.5	16.1	14.6	5.5	0.0	0.0	0.0	11.6	20.1	28.4	**8,818.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,510.0**
H2O	2019	194.1	164.3	173.2	157.8	162.9	150.8	157.1	156.3	146.1	151.5	154.2	159.1	**24,790.4**
OIL	2019	22.5	22.3	24.2	24.0	27.8	25.7	25.0	24.4	24.4	27.4	24.3	21.1	**8,665.4**

Licence **9008** Well Name **Whitecap Elkhorn HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-09-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**

Manitoba Production
2019 To 2022

Licence **9008** Well Name **Whitecap Elkhorn HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-09-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,345.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,345.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,345.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.6**

Licence **9010** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,255.0**
H2O	2022	22.4	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,606.5**
OIL	2022	27.9	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,381.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	26.0	30.0	30.0	31.0	**3,196.0**
H2O	2021	21.0	21.2	21.5	19.7	15.1	17.0	16.5	6.8	14.9	30.6	30.4	35.4	**4,557.5**
OIL	2021	44.5	37.9	43.7	42.2	47.0	39.9	39.7	50.2	34.6	33.1	28.8	20.8	**10,333.8**
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,836.5**
H2O	2020	24.3	21.9	25.0	26.1	29.3	27.9	26.6	25.6	22.1	20.5	20.9	22.9	**4,307.4**
OIL	2020	56.4	47.5	44.4	40.9	44.0	41.5	42.8	46.4	48.8	48.4	43.5	44.4	**9,871.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,471.0**
H2O	2019	21.9	23.0	24.4	23.0	28.0	27.7	18.9	17.1	17.8	19.5	18.2	24.6	**4,014.3**
OIL	2019	66.6	60.2	64.1	57.7	57.5	55.1	65.3	64.8	59.9	59.9	58.9	58.5	**9,322.4**

Licence **9011** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,353.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,169.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,353.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,169.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**2,491.3**
H2O	2019	637.3	510.7	430.9	715.4	654.0	401.3	389.8	385.8	385.9	371.1	0.0	0.0	**65,353.5**
OIL	2019	21.6	11.0	71.7	10.6	13.6	15.2	11.2	9.7	7.3	7.1	0.0	0.0	**7,169.9**

Licence **9012** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.3**
H2O	2022	672.7	563.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,705.5**
OIL	2022	15.4	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,956.3**
DAY	2021	31.0	16.0	31.0	28.0	31.0	25.7	31.0	30.7	14.0	29.0	30.0	30.8	**2,884.3**
H2O	2021	934.9	523.9	954.7	763.4	719.4	543.1	762.5	663.4	298.4	650.0	741.2	735.3	**38,469.4**
OIL	2021	45.2	29.0	10.5	17.2	26.3	30.1	36.4	48.8	22.8	53.9	59.6	19.6	**3,927.6**
DAY	2020	31.0	29.0	29.0	30.0	31.0	8.3	0.0	20.8	30.0	31.0	28.0	31.0	**2,556.1**
H2O	2020	358.2	364.5	369.6	470.8	504.1	146.5	0.0	335.8	534.7	582.9	539.0	777.9	**30,179.2**

Manitoba Production
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Licence **9012** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	26.7	23.7	22.6	18.9	19.4	5.0	0.0	14.9	18.8	16.0	14.2	0.0	**3,528.2**
DAY	2019	28.0	27.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,257.0**
H2O	2019	299.4	317.2	462.1	449.1	457.3	183.7	440.5	453.8	406.3	390.2	365.3	377.7	**25,195.2**
OIL	2019	34.0	14.9	27.6	24.8	26.4	15.4	28.4	26.5	24.5	26.6	26.6	27.0	**3,348.0**

Licence **9013** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,571.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,013.3**
DAY	2020	31.0	29.0	31.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.2**
H2O	2020	235.4	204.2	202.6	56.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,571.3**
OIL	2020	5.9	4.2	4.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,013.3**
DAY	2019	31.0	28.0	25.0	0.0	2.0	11.0	18.0	24.0	20.0	23.0	7.0	30.0	**2,253.0**
H2O	2019	268.6	241.3	209.1	0.0	1.4	142.2	240.5	337.0	246.3	274.3	62.7	297.0	**33,872.9**
OIL	2019	10.7	12.7	11.0	0.0	0.1	0.0	3.6	7.1	3.9	4.2	1.2	6.9	**5,997.9**

Licence **9014** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,989.3**
H2O	2022	46.5	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,629.8**
OIL	2022	26.9	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,936.5**
DAY	2021	31.0	28.0	21.0	30.0	17.0	28.5	30.8	31.0	30.0	15.0	27.8	31.0	**2,930.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.6**
H2O	2021	8.5	5.9	2.6	3.8	2.2	3.7	4.0	3.9	3.8	1.9	90.4	69.8	**4,549.0**
OIL	2021	3.8	3.0	1.6	2.2	1.2	1.9	2.0	2.1	2.0	1.0	28.0	38.1	**3,892.1**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	7.7	0.0	8.0	31.0	29.8	30.7	**2,609.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.6**
H2O	2020	20.6	8.3	17.2	12.4	0.0	0.0	3.1	0.0	2.9	24.0	20.5	8.4	**4,348.5**
OIL	2020	14.6	6.5	15.2	13.4	0.0	0.0	3.4	0.0	3.3	12.9	8.8	3.8	**3,805.2**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,381.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.6**
H2O	2019	44.2	43.6	41.8	22.1	14.0	22.7	21.0	20.3	18.4	18.0	13.2	13.0	**4,231.1**
OIL	2019	24.8	21.6	26.9	20.9	11.7	16.0	10.3	9.6	5.4	4.9	8.6	8.5	**3,723.3**

Licence **9015** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
H2O	2022	1.8	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,816.6**
OIL	2022	32.8	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,640.8**
DAY	2021	30.8	24.5	30.8	29.8	30.6	29.5	30.8	29.7	29.7	30.8	29.2	30.6	**3,223.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.7**
H2O	2021	5.7	4.9	4.9	4.8	3.3	2.6	2.4	3.7	3.2	2.1	1.7	3.9	**1,811.9**
OIL	2021	49.7	39.5	49.8	45.7	46.4	43.6	46.7	41.6	40.7	40.9	37.9	38.4	**11,575.0**
DAY	2020	31.0	27.0	31.0	29.8	12.1	28.8	21.8	30.8	29.8	30.5	29.8	30.8	**2,866.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.7**
H2O	2020	11.1	9.0	9.6	4.9	2.3	16.2	15.9	12.2	13.8	10.6	5.1	5.0	**1,768.7**
OIL	2020	75.1	68.6	75.8	63.5	27.7	83.6	59.1	72.3	51.4	53.8	56.1	52.0	**11,054.1**

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Licence **9015** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,533.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.7**
H2O	2019	61.8	49.9	22.9	17.0	11.9	12.6	16.5	15.2	12.1	12.9	10.0	9.4	**1,653.0**
OIL	2019	150.7	129.4	135.7	124.2	127.9	105.8	110.8	96.1	92.0	88.7	84.0	76.4	**10,315.1**

Licence **9016** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-33-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,630.5**
H2O	2022	52.8	35.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,865.8**
OIL	2022	12.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,532.5**
DAY	2021	5.0	4.7	4.0	5.0	5.0	5.0	4.0	5.0	6.0	5.0	4.0	0.0	**2,619.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2021	23.8	48.7	22.1	57.8	20.0	47.6	20.9	48.0	25.8	52.8	21.1	0.0	**16,777.4**
OIL	2021	4.8	9.2	0.4	1.2	4.0	11.5	5.0	11.5	6.2	12.7	4.9	0.0	**5,517.9**
DAY	2020	25.0	29.0	31.0	4.0	0.0	4.9	5.0	6.0	5.0	5.0	5.0	4.9	**2,566.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2020	65.5	68.1	63.0	9.2	0.0	45.0	23.9	51.2	23.1	50.4	22.4	50.8	**16,388.8**
OIL	2020	12.5	12.9	12.0	1.8	0.0	8.5	4.6	9.8	4.4	9.6	4.2	9.7	**5,446.5**
DAY	2019	31.0	28.0	20.0	30.0	31.0	30.0	31.0	27.0	3.0	17.0	30.0	30.0	**2,442.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2019	86.5	77.7	64.3	84.4	81.5	75.6	77.7	72.2	27.7	72.3	83.6	74.7	**15,916.2**
OIL	2019	16.5	15.3	12.2	16.1	15.5	14.4	14.8	13.8	5.3	13.7	15.9	14.3	**5,356.5**

Licence **9017** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,254.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,254.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,254.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.8**

Licence **9018** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,278.2**
H2O	2022	44.1	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,819.9**
OIL	2022	6.9	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,132.8**
DAY	2021	30.1	24.0	31.0	30.0	30.8	29.3	31.0	30.4	29.0	31.0	30.0	31.0	**3,219.2**
H2O	2021	86.7	69.8	74.7	48.5	47.8	47.8	49.9	45.3	41.2	44.4	33.4	40.9	**22,736.4**
OIL	2021	21.5	16.8	21.6	20.3	21.2	21.6	22.8	22.1	19.4	21.0	24.1	9.4	**13,118.5**
DAY	2020	31.0	29.0	30.0	29.5	30.6	28.9	30.4	31.0	29.8	31.0	29.8	30.6	**2,861.6**
H2O	2020	106.5	96.3	108.6	106.6	111.6	105.8	108.7	99.9	91.1	96.6	91.4	90.2	**22,106.0**

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Licence **9018** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	41.2	39.3	38.3	39.7	49.5	44.3	44.3	40.1	38.7	33.9	20.8	22.0	**12,876.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,500.0**
H2O	2019	158.0	143.4	151.1	151.8	166.0	153.6	149.3	139.8	136.1	145.5	148.7	147.5	**20,892.7**
OIL	2019	71.7	68.5	72.8	63.9	68.0	64.0	67.0	64.7	63.6	64.0	56.7	50.1	**12,424.6**

Licence **9020** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,048.2**
H2O	2022	34.0	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,281.9**
OIL	2022	93.5	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,152.9**
DAY	2021	31.0	28.0	31.0	30.0	24.2	29.5	30.7	31.0	30.0	31.0	29.5	31.0	**2,994.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.1**
H2O	2021	31.5	27.8	24.6	18.0	19.6	21.4	18.2	15.0	19.2	13.3	38.7	43.5	**8,219.7**
OIL	2021	92.9	68.4	68.6	74.0	52.8	65.9	65.5	62.0	55.4	59.9	117.2	122.9	**18,987.4**
DAY	2020	28.0	29.0	31.0	30.0	30.3	29.8	31.0	30.7	29.3	29.5	29.9	30.8	**2,637.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.1**
H2O	2020	26.4	29.4	23.5	23.6	39.1	38.6	36.7	25.2	22.5	24.7	20.6	19.4	**7,928.9**
OIL	2020	113.8	113.6	97.7	84.3	106.5	91.7	111.6	96.1	86.8	85.9	85.5	79.0	**18,081.9**
DAY	2019	14.0	28.0	31.0	29.0	22.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,278.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.1**
H2O	2019	192.1	133.7	121.5	66.2	28.7	36.1	40.8	92.7	62.6	29.3	20.6	23.7	**7,599.2**
OIL	2019	102.5	173.8	144.2	145.9	114.0	165.2	153.8	109.2	132.6	139.3	127.1	123.4	**16,929.4**

Licence **9022** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-12-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,222.9**
H2O	2022	504.0	243.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,008.6**
OIL	2022	33.3	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,395.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**3,174.7**
H2O	2021	444.6	382.0	421.3	419.7	389.9	449.9	443.9	438.8	427.8	464.9	455.6	466.0	**31,261.1**
OIL	2021	72.7	55.9	56.2	53.5	55.8	55.1	56.1	55.8	52.4	56.0	45.4	48.2	**12,348.6**
DAY	2020	31.0	28.0	31.0	29.8	31.0	29.8	29.8	31.0	30.0	31.0	29.8	31.0	**2,811.2**
H2O	2020	486.8	466.3	492.2	462.6	511.3	500.0	478.8	494.4	487.9	486.8	434.7	443.5	**26,056.7**
OIL	2020	67.4	60.8	70.6	62.0	62.8	59.8	77.2	75.0	68.9	73.0	67.0	76.3	**11,685.5**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,448.0**
H2O	2019	342.3	318.0	396.6	383.1	450.8	419.9	448.4	499.5	510.7	491.0	453.9	488.8	**20,311.4**
OIL	2019	56.6	62.8	90.1	83.4	88.8	91.2	72.1	66.3	62.9	64.9	62.0	59.9	**10,864.7**

Licence **9023** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,734.4**
H2O	2022	34.6	60.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.6**
OIL	2022	5.7	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,148.1**
DAY	2021	0.0	0.0	0.0	0.0	30.0	29.6	31.0	31.0	30.0	30.9	30.0	27.0	**2,685.5**
H2O	2021	0.0	0.0	0.0	0.0	256.7	203.1	218.0	182.1	133.2	127.7	106.4	45.3	**19,852.3**
OIL	2021	0.0	0.0	0.0	0.0	37.7	23.3	22.6	19.8	18.8	18.2	11.0	7.3	**7,133.5**
DAY	2020	25.0	22.0	29.0	21.4	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	**2,446.0**
H2O	2020	146.6	142.0	272.8	199.2	0.0	0.0	0.0	0.0	0.0	16.7	0.0	0.0	**18,579.8**

Manitoba Production
2019 To 2022

Licence **9023** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	6.5	5.1	10.0	8.1	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	**6,974.8**
DAY	2019	31.0	28.0	31.0	30.0	24.0	0.0	31.0	31.0	27.0	29.0	25.0	26.0	**2,346.8**
H2O	2019	115.8	101.1	111.5	101.7	68.6	0.0	324.2	264.6	219.0	230.5	175.4	162.8	**17,802.5**
OIL	2019	19.3	19.6	21.3	20.6	16.4	0.0	2.9	10.1	10.3	11.7	8.4	10.4	**6,944.4**

Licence **9024** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,101.8**
H2O	2022	20.9	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,727.4**
OIL	2022	16.4	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,347.0**
DAY	2021	31.0	27.3	30.3	30.0	21.0	29.5	30.8	31.0	30.0	31.0	27.7	28.7	**3,043.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2021	28.7	22.0	23.8	21.7	16.6	24.2	24.8	24.5	20.1	23.2	21.7	22.3	**9,688.6**
OIL	2021	34.8	31.7	31.2	28.2	19.0	25.2	25.5	25.8	19.2	19.0	17.1	17.4	**6,316.7**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	7.7	30.0	31.0	29.8	29.7	**2,695.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2020	50.2	46.6	36.6	2.5	2.3	1.3	0.0	9.1	24.3	52.1	49.3	40.7	**9,415.0**
OIL	2020	22.2	22.7	20.9	1.5	1.0	0.6	0.0	5.2	13.0	22.2	26.4	28.7	**6,022.6**
DAY	2019	31.0	28.0	31.0	8.0	3.0	11.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,470.7**
GAS	2019	0.2	0.2	0.2	0.1	0.0	0.7	1.7	1.8	0.2	0.0	0.0	0.0	**24.4**
H2O	2019	18.9	13.1	14.9	2.4	0.9	56.7	67.7	20.0	16.0	18.2	16.1	36.4	**9,100.0**
OIL	2019	13.7	12.3	14.5	3.3	1.2	4.5	27.0	13.0	11.3	12.2	13.1	17.9	**5,858.2**

Licence **9025** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,141.0**
H2O	2022	18.3	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,405.3**
OIL	2022	26.8	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,060.9**
DAY	2021	31.0	27.3	31.0	30.0	21.0	25.8	25.2	29.0	30.0	15.0	27.8	30.3	**3,082.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2021	25.7	24.4	20.6	13.4	10.2	20.4	23.2	25.8	23.8	19.4	97.2	31.7	**7,347.9**
OIL	2021	52.6	44.6	49.0	52.1	37.3	33.5	24.5	24.4	24.7	11.4	7.6	20.7	**7,016.8**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	7.7	30.0	30.3	29.8	29.0	**2,758.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2020	34.2	31.4	23.7	2.1	2.3	1.3	0.0	9.2	36.2	48.5	39.1	25.8	**7,012.1**
OIL	2020	28.4	23.2	21.9	1.8	1.6	0.9	0.0	8.0	32.7	43.7	46.9	51.2	**6,634.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,535.5**
GAS	2019	0.3	0.3	0.2	0.3	0.1	1.5	1.7	2.0	0.3	0.0	0.0	0.0	**23.0**
H2O	2019	27.2	19.9	55.8	24.4	28.4	16.7	25.5	31.1	30.3	60.8	28.0	29.7	**6,758.3**
OIL	2019	27.1	18.1	31.1	41.1	48.8	22.1	23.5	23.3	21.6	24.6	39.2	45.6	**6,374.1**

Licence **9026** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.8	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303.2**
H2O	2022	3.4	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.6**
OIL	2022	10.2	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**756.9**
DAY	2021	3.3	0.0	4.8	0.0	5.8	0.0	4.7	4.0	4.0	5.1	3.0	3.0	**295.6**
H2O	2021	1.1	0.0	2.2	0.0	4.8	0.0	4.1	3.6	3.5	4.5	2.6	2.6	**190.8**

Manitoba Production
2019 To 2022

Licence **9026** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	3.3	0.0	7.1	0.0	14.4	0.0	11.9	10.3	9.8	14.0	8.2	7.6	**736.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	7.0	6.6	0.0	**257.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.3	2.1	0.0	**161.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	6.8	6.2	0.0	**650.3**
DAY	2019	0.0	5.0	7.0	6.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**238.0**
H2O	2019	0.0	8.2	4.9	1.9	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**155.3**
OIL	2019	0.0	16.1	13.1	5.9	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	**631.0**

UWI **100.12-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9027** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.0**
H2O	2020	2097.6	2052.1	2049.9	64.7	0.0	117.9	0.0	0.0	0.0	0.0	0.0	0.0	**178,455.3**
OIL	2020	27.3	25.4	23.7	0.7	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**6,170.2**
DAY	2019	31.0	28.0	31.0	30.0	28.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,025.0**
H2O	2019	2252.1	2400.9	2699.6	2186.7	1931.5	1874.6	1929.3	1778.4	1761.4	1998.2	1866.5	1973.5	**172,073.1**
OIL	2019	18.3	18.0	18.5	15.6	13.3	12.5	14.5	12.6	14.0	20.5	19.4	21.2	**6,092.0**

Licence **9028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,593.6**
H2O	2022	430.4	596.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,008.7**
OIL	2022	49.7	55.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,242.7**
DAY	2021	22.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	**2,545.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.3**
H2O	2021	40.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.9	**44,982.2**
OIL	2021	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**5,137.7**
DAY	2020	20.0	29.0	31.0	30.0	0.0	0.0	9.8	0.0	1.0	27.3	29.9	29.8	**2,510.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.3**
H2O	2020	167.6	226.6	242.2	223.7	0.0	0.0	90.0	0.0	8.1	223.6	193.3	71.7	**44,781.5**
OIL	2020	3.0	9.2	10.2	5.1	0.0	0.0	1.8	0.0	0.2	5.0	6.0	3.7	**5,123.9**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,303.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.3**
H2O	2019	419.1	358.9	453.0	465.7	328.3	434.4	373.2	366.3	307.7	282.8	254.4	251.4	**43,334.7**
OIL	2019	42.0	38.2	26.6	20.5	16.4	26.8	22.9	24.5	14.9	7.9	8.3	7.1	**5,079.7**

Licence **9029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2019 To 2022

Licence **9029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,649.4**
H2O	2022	41.6	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,879.6**
OIL	2022	53.6	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,875.8**
DAY	2021	31.0	28.0	31.0	30.0	24.4	29.5	12.0	31.0	30.0	29.8	25.5	31.0	**2,597.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2021	14.7	13.8	14.6	8.5	8.0	11.0	3.2	42.0	23.8	8.8	69.5	58.2	**3,817.3**
OIL	2021	33.4	30.1	21.8	23.0	21.1	24.9	7.5	29.1	31.4	24.8	101.3	79.6	**6,785.1**
DAY	2020	31.0	29.0	31.0	23.0	0.0	0.0	0.0	0.0	30.0	31.0	29.9	29.3	**2,264.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2020	22.2	22.3	23.5	13.0	0.0	0.0	0.0	0.0	54.7	46.8	28.1	20.6	**3,541.2**
OIL	2020	54.4	45.8	42.8	28.7	0.0	0.0	0.0	0.0	55.4	49.3	34.7	33.8	**6,357.1**
DAY	2019	31.0	28.0	27.0	29.0	22.0	28.0	31.0	29.0	29.0	31.0	30.0	28.0	**2,030.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2019	45.8	32.9	26.4	34.6	21.5	31.7	24.8	15.1	23.7	81.4	34.5	30.8	**3,310.0**
OIL	2019	85.5	58.9	49.7	55.5	41.3	51.4	40.7	31.1	40.7	85.8	68.0	58.1	**6,012.2**

Licence **9031** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,901.8**
H2O	2022	207.7	174.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,590.7**
OIL	2022	12.2	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,952.3**
DAY	2021	0.0	0.0	0.0	0.0	18.3	29.0	31.0	30.9	29.8	31.0	20.3	30.8	**2,845.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.7**
H2O	2021	0.0	0.0	0.0	0.0	144.2	246.4	346.4	277.4	246.2	239.3	150.2	238.1	**20,208.5**
OIL	2021	0.0	0.0	0.0	0.0	7.9	24.8	28.8	13.8	12.9	16.5	8.5	14.1	**10,930.2**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	6.0	30.6	26.0	0.0	**2,624.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.7**
H2O	2020	179.5	180.5	182.5	157.6	0.0	0.0	0.0	0.0	30.4	162.0	136.1	0.0	**18,320.3**
OIL	2020	10.9	9.0	9.9	9.0	0.0	0.0	0.0	0.0	1.9	8.0	6.4	0.0	**10,802.9**
DAY	2019	16.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	23.0	26.0	30.0	31.0	**2,441.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.7**
H2O	2019	105.7	0.0	88.1	202.6	143.6	181.7	198.1	197.8	136.1	183.1	175.4	162.7	**17,291.7**
OIL	2019	11.1	0.0	7.9	16.2	12.6	17.4	22.0	18.4	11.9	8.2	7.9	9.4	**10,747.8**

Licence **9032** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,820.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,820.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,820.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.5**

Licence **9033** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9033** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,980.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,838.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,980.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,838.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,980.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,838.4**

Licence **9034** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,977.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,977.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,977.1**

Licence **9035** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.7**
WIN	2022	1082.0	895.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,561.0**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,416.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.0**
WIN	2021	1394.0	1176.0	1226.0	1145.0	1024.0	1081.0	1073.0	1020.0	968.0	974.0	943.0	1034.0	**34,584.0**
DAY	2020	0.0	0.0	0.0	25.0	0.0	7.8	4.2	0.0	0.0	23.3	30.0	31.0	**1,057.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.0**
WIN	2020	1537.0	1724.0	1677.0	326.0	0.0	378.0	184.0	0.0	0.0	747.0	1177.0	1402.0	**21,526.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.0**
WIN	2019	62.0	0.0	582.0	332.0	21.0	0.0	177.0	936.0	1188.0	1268.0	1492.0	1540.0	**12,374.0**

Licence **9036** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,288.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.6**

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Licence **9036** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,288.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,288.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.6**

Licence **9037** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,219.8**
H2O	2022	135.5	127.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,176.7**
OIL	2022	15.7	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,265.2**
DAY	2021	30.0	27.0	29.8	30.0	30.0	29.0	29.0	28.0	30.0	30.0	17.0	25.5	**3,164.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2021	137.5	123.8	134.8	172.8	118.7	135.8	114.6	115.3	125.4	111.3	67.9	121.7	**25,914.0**
OIL	2021	17.3	13.6	14.9	10.3	9.3	13.3	9.9	12.3	16.7	16.0	7.3	14.5	**4,233.2**
DAY	2020	31.0	29.0	31.0	27.3	31.0	20.3	30.0	28.1	29.0	29.5	29.8	14.0	**2,829.0**
GAS	2020	0.0	0.0	0.0	1.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2020	157.3	203.7	175.4	153.9	200.4	90.4	144.8	144.1	129.4	95.0	106.5	47.1	**24,434.4**
OIL	2020	18.2	14.4	14.8	18.0	21.4	10.9	20.8	19.2	15.9	12.5	9.4	4.5	**4,077.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,499.0**
H2O	2019	192.9	166.9	196.0	137.5	133.9	125.1	171.8	133.7	139.7	123.9	139.1	163.5	**22,786.4**
OIL	2019	11.9	9.8	11.8	10.0	20.5	20.6	14.4	13.3	13.5	21.2	26.0	29.7	**3,897.8**

Licence **9038** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,784.0**
H2O	2022	84.4	51.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,584.0**
OIL	2022	12.3	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	30.0	30.0	**2,735.0**
H2O	2021	60.0	51.3	54.1	61.6	60.5	55.8	48.5	52.0	52.1	20.9	18.9	134.2	**34,448.3**
OIL	2021	3.8	3.3	18.2	4.3	5.8	6.7	7.3	9.3	8.5	3.4	4.7	4.2	**5,973.1**
DAY	2020	31.0	29.0	31.0	9.0	0.0	5.0	5.0	0.0	13.0	31.0	30.0	31.0	**2,386.0**
H2O	2020	148.1	129.2	127.1	30.2	0.0	25.7	30.7	0.0	69.4	152.7	126.7	107.6	**33,778.4**
OIL	2020	13.9	9.5	13.0	8.7	0.0	1.7	2.0	0.0	4.4	9.7	8.1	5.7	**5,893.6**
DAY	2019	21.0	28.0	20.0	0.0	2.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,171.0**
H2O	2019	157.4	271.0	175.1	0.0	20.6	269.2	236.7	225.3	193.5	185.4	166.2	155.0	**32,831.0**
OIL	2019	16.1	14.6	18.2	0.0	1.8	21.0	34.8	18.8	25.0	16.8	20.5	19.2	**5,816.9**

Licence **9040** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,278.0**
H2O	2022	1278.7	1122.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,847.8**
OIL	2022	40.7	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,879.5**
DAY	2021	31.0	28.0	31.0	30.0	28.3	28.3	31.0	30.7	30.0	31.0	29.8	31.0	**3,219.8**
H2O	2021	1202.2	1053.7	1198.4	1154.2	1064.0	1091.3	1207.9	1226.7	1247.2	1301.5	1250.2	1278.6	**146,446.4**

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Licence **9040** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	44.8	40.3	35.8	35.4	42.1	38.5	42.1	40.6	41.2	41.8	39.8	40.8	**5,803.7**
DAY	2020	31.0	29.0	31.0	29.9	30.8	29.6	30.9	30.8	29.9	30.9	29.9	31.0	**2,859.7**
H2O	2020	1481.8	1340.8	1419.6	1360.6	1433.5	1325.2	1384.3	1355.7	1344.8	1284.8	1196.0	1229.4	**132,170.5**
OIL	2020	55.2	50.2	53.6	53.0	57.3	52.1	52.8	51.3	52.0	48.6	45.7	47.1	**5,320.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,495.0**
H2O	2019	1454.7	1337.7	1524.9	1461.2	1469.5	1433.8	1505.2	1459.7	1266.7	1387.8	1370.0	1481.0	**116,014.0**
OIL	2019	59.3	51.9	58.4	53.3	54.6	52.9	53.8	55.5	47.1	53.4	54.0	55.3	**4,701.6**

Licence **9041** Well Name **Sinclair Unit No. 13 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,574.4**
WIN	2022	226.0	282.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,556.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,517.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,058.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,160.8**
WIN	2021	188.0	188.0	182.0	172.0	192.0	239.0	285.0	332.0	299.0	288.0	317.0	277.0	**16,048.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,152.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,058.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,160.8**
WIN	2020	286.0	278.4	266.7	222.0	212.0	186.0	185.0	187.0	171.0	171.0	155.0	190.0	**13,089.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,058.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,160.8**
WIN	2019	1151.0	889.1	1171.3	863.4	769.5	434.2	387.3	180.4	292.2	300.1	293.5	303.8	**10,578.9**

Licence **9042** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.3**
H2O	2022	226.9	163.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,191.3**
OIL	2022	43.9	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,212.4**
DAY	2021	31.0	28.0	30.8	29.8	30.9	29.8	30.3	30.3	30.0	30.8	22.3	27.4	**2,699.0**
H2O	2021	57.1	52.7	53.2	52.5	49.2	40.6	40.8	31.3	34.2	34.6	82.0	261.4	**6,801.2**
OIL	2021	14.3	8.5	9.0	10.8	12.2	11.4	8.9	10.9	8.1	7.3	4.9	31.8	**8,137.1**
DAY	2020	30.0	29.0	31.0	29.9	30.8	10.9	0.0	0.0	6.4	30.8	30.0	30.8	**2,347.6**
H2O	2020	101.0	94.0	70.0	67.9	64.9	22.1	0.0	0.0	11.8	63.1	57.5	58.3	**6,011.6**
OIL	2020	13.0	12.6	13.3	12.7	13.3	4.9	0.0	0.0	2.8	57.9	29.1	24.9	**7,999.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	25.0	**2,088.0**
H2O	2019	21.6	16.0	13.2	12.6	12.8	12.5	12.3	16.3	16.6	18.6	18.5	14.3	**5,401.0**
OIL	2019	25.2	26.2	26.7	26.5	19.1	15.0	15.2	19.5	15.5	18.4	25.1	20.9	**7,814.5**

Licence **9043** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,246.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,246.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.0**

Manitoba Production
2019 To 2022

Licence **9044** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,752.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,752.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.5**
DAY	2019	31.0	22.0	3.0	0.0	31.0	30.0	31.0	31.0	25.0	23.0	0.0	0.0	**757.1**
H2O	2019	1665.7	1078.9	138.5	0.0	1566.0	1474.0	1445.8	1293.2	1036.0	820.8	0.0	0.0	**47,752.1**
OIL	2019	51.6	29.1	3.2	0.0	33.0	16.8	24.8	33.7	23.9	8.0	0.0	0.0	**1,692.5**

Licence **9046** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,200.6**
H2O	2022	6.4	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**
OIL	2022	26.0	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,018.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.8	31.0	30.6	29.4	30.8	30.0	31.0	**3,141.6**
H2O	2021	6.4	5.9	6.5	5.7	5.2	4.1	5.4	5.3	5.2	6.2	6.2	6.2	**1,034.7**
OIL	2021	25.3	22.3	24.6	26.0	28.6	21.9	28.3	28.4	26.0	26.8	26.1	27.4	**5,967.9**
DAY	2020	30.0	27.0	29.0	29.7	30.5	11.0	31.0	30.9	29.5	30.9	30.0	30.6	**2,784.1**
H2O	2020	5.9	5.1	5.7	5.2	3.5	1.2	79.1	82.4	6.3	6.8	6.4	6.3	**966.4**
OIL	2020	51.3	48.8	51.0	45.1	26.2	10.0	72.4	69.6	29.7	31.2	29.6	25.2	**5,656.2**
DAY	2019	31.0	28.0	24.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,444.0**
H2O	2019	3.1	2.8	2.2	2.7	2.9	2.5	2.2	1.8	2.0	2.1	2.1	4.7	**752.5**
OIL	2019	16.4	15.3	13.0	15.6	16.9	10.9	17.3	24.6	27.5	28.0	28.9	45.4	**5,166.1**

Licence **9047** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.6**
H2O	2022	10.7	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,827.8**
OIL	2022	11.3	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,217.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**2,894.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.5**
H2O	2021	15.1	11.7	13.1	11.6	6.0	5.9	7.7	8.0	6.9	7.9	10.5	11.4	**15,807.2**
OIL	2021	16.6	12.6	14.2	12.7	7.1	7.1	9.4	9.6	9.5	9.9	10.9	11.6	**8,196.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,529.8**
GAS	2020	0.9	0.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.5**
H2O	2020	47.5	42.9	42.5	37.6	21.9	20.3	20.6	16.0	15.3	15.2	14.8	15.2	**15,691.4**
OIL	2020	19.8	17.0	17.5	15.9	14.1	13.1	13.6	15.9	15.4	15.7	16.6	17.1	**8,065.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	31.0	29.5	31.0	**2,163.8**
GAS	2019	2.6	1.1	2.4	1.7	1.0	2.9	3.1	4.4	3.8	3.6	2.3	1.1	**253.2**
GSD	2019	1.9	0.9	2.0	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.5**
H2O	2019	77.3	65.2	88.0	86.9	79.8	94.9	99.4	77.1	61.7	65.3	60.3	56.6	**15,381.6**
OIL	2019	33.1	23.8	33.6	31.4	27.3	32.0	32.9	27.2	24.7	26.5	24.8	22.4	**7,873.3**

Licence **9051** Well Name **Whitecap South Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **9051** Well Name **Whitecap South Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**

Licence **9054** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,074.7**
H2O	2022	2.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,342.9**
OIL	2022	2.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,446.9**
DAY	2021	27.3	15.7	31.0	30.0	24.4	14.0	30.8	31.0	30.0	31.0	27.1	21.3	**3,045.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.6**
H2O	2021	31.4	19.3	30.2	32.4	18.9	9.9	21.2	21.1	20.2	14.5	4.0	3.4	**8,337.9**
OIL	2021	1.6	0.5	6.8	7.0	5.4	3.0	6.4	6.6	6.4	5.6	3.6	3.1	**6,442.5**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**2,732.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.6**
H2O	2020	23.6	19.1	18.1	1.3	1.1	0.6	0.0	3.9	15.4	11.5	9.2	38.0	**8,111.4**
OIL	2020	31.1	30.0	28.5	2.0	1.4	0.8	0.0	6.1	29.0	31.1	27.2	0.6	**6,386.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,508.5**
GAS	2019	0.3	0.2	0.2	0.2	0.0	1.6	1.1	1.3	0.2	0.0	0.0	0.0	**24.6**
H2O	2019	50.4	41.6	43.5	44.5	42.3	41.1	39.4	42.1	39.7	38.7	28.5	28.3	**7,969.6**
OIL	2019	27.4	25.2	27.7	27.1	25.7	24.2	24.1	24.1	21.9	27.0	35.4	39.1	**6,198.7**

Licence **9055** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,368.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,368.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,368.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.3**

Licence **9056** Well Name **Whitecap South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,238.0**
H2O	2022	85.9	76.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,209.8**
OIL	2022	21.8	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,351.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,179.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.6**
H2O	2021	93.6	81.0	83.4	77.6	80.3	79.1	79.9	80.5	80.7	82.6	83.5	87.5	**35,047.4**

Manitoba Production
2019 To 2022

Licence **9056** Well Name **Whitecap South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	23.0	25.2	21.1	19.6	19.8	19.4	20.0	20.0	19.6	20.5	20.7	21.2	**10,310.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,816.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.6**
H2O	2020	170.2	107.5	132.7	129.0	113.4	112.5	91.1	123.2	111.0	109.0	92.8	93.7	**34,057.7**
OIL	2020	31.7	24.1	37.6	35.6	28.1	27.4	22.4	30.5	27.0	26.9	23.0	23.2	**10,060.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,458.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.6**
H2O	2019	212.0	219.6	264.1	268.9	280.5	159.2	165.0	211.6	260.3	207.5	138.2	159.2	**32,671.6**
OIL	2019	6.7	6.7	8.3	27.5	28.9	20.7	21.4	28.2	35.4	34.2	29.5	34.3	**9,722.7**

Licence **9057** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-07-004-21W1.02** Field Name **Regent** Pool Name **Lodgepole Virden A** Field Code **13** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,073.9**
H2O	2022	5158.0	4416.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,424.5**
OIL	2022	36.3	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,260.5**
DAY	2021	30.7	27.9	30.7	28.3	30.9	28.9	27.2	30.8	23.8	21.9	13.7	30.9	**3,016.1**
H2O	2021	4894.0	4413.7	4844.3	4519.7	4947.8	4621.5	4529.1	5196.3	3963.7	3707.4	2309.2	5149.2	**404,849.9**
OIL	2021	33.9	32.2	35.6	30.5	34.4	31.9	30.3	35.1	25.6	26.4	16.4	34.3	**8,194.0**
DAY	2020	31.0	29.0	31.0	2.3	1.3	0.0	0.0	8.0	30.0	31.0	29.8	31.0	**2,690.4**
H2O	2020	5070.3	4623.8	5032.5	394.2	243.1	0.0	0.0	1420.9	5127.4	5129.2	4881.6	5405.6	**351,754.0**
OIL	2020	41.4	39.3	36.4	2.8	1.6	0.0	0.0	11.5	37.7	37.0	34.5	34.4	**7,827.4**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**2,466.0**
H2O	2019	5008.7	4452.5	5177.5	4843.3	4987.7	5147.2	5236.2	5296.3	4914.0	5153.2	4949.1	4929.4	**314,425.4**
OIL	2019	33.3	32.7	49.4	48.0	47.0	46.5	46.8	46.4	42.4	44.4	43.5	41.6	**7,550.8**

Licence **9058** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.3**
WIN	2022	458.0	442.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,020.0**
DAY	2021	0.0	6.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	14.0	31.0	**2,407.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,672.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.4**
WIN	2021	0.0	176.0	612.0	569.0	600.0	535.0	533.0	529.0	455.0	573.0	251.0	558.0	**26,120.0**
DAY	2020	0.0	0.0	0.0	29.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	15.0	**2,111.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,672.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.4**
WIN	2020	344.0	562.0	864.0	795.0	523.0	391.0	370.0	341.0	389.0	385.0	303.0	207.0	**20,729.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,858.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,672.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.4**
WIN	2019	1158.0	1024.0	1196.0	1050.0	1008.0	635.0	1122.0	1147.0	1109.0	947.0	748.0	654.0	**15,255.0**

Licence **9059** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.3**
WIN	2022	171.0	149.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,652.0**
DAY	2021	0.0	6.0	31.0	30.0	30.6	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,169.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,206.9**

Manitoba Production
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Licence **9059** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.8**
WIN	2021	0.0	121.0	397.0	219.0	191.0	168.0	169.0	159.0	235.0	263.0	198.0	187.0	**26,332.0**
DAY	2020	0.0	0.0	0.0	29.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	21.0	**1,861.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,206.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.8**
WIN	2020	411.0	335.0	308.0	260.0	249.0	212.0	199.0	188.0	177.0	178.0	164.0	116.0	**24,025.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,602.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,206.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.8**
WIN	2019	693.0	1082.0	1224.0	994.0	0.0	0.0	420.0	703.0	791.0	694.0	601.0	491.0	**21,228.0**

Licence **9060** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.1**
H2O	2022	9.1	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,457.5**
OIL	2022	13.5	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,771.1**
DAY	2021	31.0	26.0	31.0	30.0	24.4	29.2	29.8	31.0	30.0	31.0	27.7	21.3	**2,941.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.4**
H2O	2021	15.9	11.2	10.4	9.4	7.8	9.4	9.6	10.8	10.4	9.7	5.9	4.6	**5,439.0**
OIL	2021	35.0	25.5	22.5	20.7	16.5	19.3	19.7	21.0	20.5	19.7	14.6	9.2	**7,744.5**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.8	29.2	**2,598.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.4**
H2O	2020	10.6	9.5	9.4	0.6	0.6	0.3	0.0	0.0	0.7	9.4	11.3	16.7	**5,323.9**
OIL	2020	19.6	16.7	14.7	1.1	0.7	0.4	0.0	0.0	0.9	15.6	23.9	37.5	**7,500.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,410.4**
GAS	2019	0.1	0.1	0.1	0.1	0.0	1.5	1.2	1.6	0.1	0.0	0.0	0.0	**28.4**
H2O	2019	65.6	29.6	12.7	18.0	13.9	10.2	9.4	10.3	11.3	10.1	5.7	7.3	**5,254.8**
OIL	2019	41.9	36.5	21.7	22.1	19.7	16.7	16.1	16.5	17.1	16.6	20.2	20.3	**7,369.2**

Licence **9062** Well Name **Whitecap Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-21-015-27W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.14-21-015-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**

Manitoba Production
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Licence **9062** Well Name **Whitecap Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-21-015-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**

Licence **9063** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.7	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.8**
H2O	2022	89.3	106.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,178.2**
OIL	2022	30.2	50.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.7**
DAY	2021	24.5	10.8	31.0	30.0	24.4	29.5	30.8	30.5	30.0	30.3	26.5	25.5	**3,020.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2021	23.1	10.2	20.1	12.6	12.6	12.5	6.5	3.9	15.3	15.8	13.9	11.1	**3,982.0**
OIL	2021	43.2	18.6	31.0	23.5	19.5	18.6	14.0	7.3	14.8	13.2	10.9	6.3	**5,916.6**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	29.4	31.0	29.9	29.7	**2,697.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2020	24.7	23.7	24.8	1.8	1.5	0.8	0.0	5.3	27.8	31.6	28.9	28.1	**3,824.4**
OIL	2020	75.5	78.0	74.4	5.2	3.7	2.1	0.0	16.0	57.1	52.1	49.0	52.4	**5,695.7**
DAY	2019	27.0	7.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,474.0**
GAS	2019	0.3	0.1	0.2	0.3	0.1	1.7	1.3	1.6	0.2	0.0	0.0	0.0	**29.4**
H2O	2019	22.3	2.7	10.2	18.4	21.5	10.7	12.0	11.8	10.9	11.7	9.6	6.7	**3,625.4**
OIL	2019	39.7	7.5	23.9	33.2	36.6	20.6	20.3	19.9	18.3	19.5	16.4	10.9	**5,230.2**

Licence **9064** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,777.9**
H2O	2022	68.2	62.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,166.9**
OIL	2022	13.6	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,348.0**
DAY	2021	0.0	0.0	0.0	14.0	30.8	23.7	31.0	31.0	29.9	31.0	30.0	30.5	**2,718.9**
H2O	2021	0.0	0.0	0.0	21.3	45.9	36.9	47.6	45.2	43.5	45.3	66.0	64.9	**19,036.6**
OIL	2021	0.0	0.0	0.0	4.1	9.1	7.0	9.1	9.3	8.6	9.0	13.6	14.0	**5,321.4**
DAY	2020	18.0	0.0	6.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,467.0**
H2O	2020	25.1	0.0	7.9	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,620.0**
OIL	2020	5.1	0.0	1.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,237.6**
DAY	2019	26.0	26.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	27.0	30.0	28.0	**2,437.0**
H2O	2019	86.2	162.3	209.3	197.1	169.5	59.3	58.7	57.6	53.0	45.8	43.0	39.6	**18,578.2**
OIL	2019	14.6	25.4	33.4	31.5	28.6	14.1	14.7	14.7	12.0	10.0	9.4	8.2	**5,229.1**

Licence **9065** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,097.5**
H2O	2022	8146.4	7556.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**732,886.9**
OIL	2022	63.1	56.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,071.0**
DAY	2021	30.0	27.9	30.7	29.8	30.9	30.0	27.9	30.3	30.0	28.1	29.0	30.8	**3,040.7**
H2O	2021	7901.2	7284.0	7994.8	7877.2	8165.5	7912.9	7417.7	8115.6	8073.0	7927.9	8154.8	8536.9	**717,183.6**
OIL	2021	63.3	61.4	67.9	61.6	65.9	63.1	56.5	61.2	57.8	61.7	63.8	62.7	**12,951.0**
DAY	2020	30.0	29.0	31.0	2.3	1.8	0.0	0.0	5.8	28.9	30.6	29.1	30.8	**2,685.3**
H2O	2020	8423.0	8141.2	8588.3	653.6	554.0	0.0	0.0	1726.8	8193.5	8389.2	7937.3	8760.7	**621,822.1**
OIL	2020	61.7	62.2	65.2	5.2	4.0	0.0	0.0	15.4	66.9	67.0	62.6	64.6	**12,204.1**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	**2,466.0**

Manitoba Production
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Licence **9065** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	8531.9	7682.7	8724.3	8362.9	8415.9	8476.9	8459.7	8130.2	8213.0	8528.0	8382.8	8312.4	**560,454.5**
OIL	2019	65.5	64.9	69.7	68.1	70.6	69.7	70.0	64.4	64.2	66.5	66.7	63.0	**11,729.3**

Licence **9066** Well Name **Ewart Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	29.2	28.0	31.0	29.8	31.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	**595.9**
WIN	2021	458.0	394.0	415.0	400.0	407.0	65.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,667.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	29.0	**439.1**
WIN	2020	541.0	477.0	525.0	480.0	383.0	362.0	451.0	417.0	465.0	546.0	510.0	443.0	**52,528.0**
WIN	2019	630.0	566.0	613.0	594.0	615.0	580.0	609.0	578.0	544.0	495.0	515.0	536.0	**46,928.0**

Licence **9067** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,247.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,247.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,247.2**

Licence **9068** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**

Licence **9069** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,739.4**
WIN	2022	765.0	618.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,083.0**
DAY	2021	14.0	6.0	31.0	29.4	17.5	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**2,682.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,488.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,845.0**
WIN	2021	416.0	122.0	1068.0	943.0	833.0	751.0	753.0	765.0	726.0	768.0	742.0	767.0	**27,700.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	25.0	26.0	31.0	**2,372.7**

Manitoba Production
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Licence **9069** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,488.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,845.0**
WIN	2020	1536.0	1392.0	1006.0	1111.0	1001.0	570.0	837.0	913.0	768.0	582.0	667.0	910.0	**19,046.0**
DAY	2019	27.0	18.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.9**
H2O	2019	146.9	161.8	99.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,488.5**
OIL	2019	34.5	37.9	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,845.0**
WIN	2019	0.0	0.0	0.0	244.0	754.0	858.0	788.0	881.0	869.0	890.0	1086.0	1383.0	**7,753.0**

Licence **9070** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,729.0**
WIN	2022	716.0	585.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,240.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	16.4	23.0	30.0	30.0	**2,672.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,534.4**
WIN	2021	437.0	151.0	865.0	1111.0	1004.0	917.0	903.0	920.0	427.0	420.0	743.0	754.0	**25,939.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	25.0	22.5	31.0	**2,370.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,534.4**
WIN	2020	979.0	888.0	909.0	859.0	875.0	503.0	806.0	956.0	868.0	666.0	611.0	1056.0	**17,287.0**
DAY	2019	31.0	28.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.8**
H2O	2019	134.4	111.2	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
OIL	2019	21.5	18.7	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,534.4**
WIN	2019	0.0	0.0	0.0	247.0	753.0	856.0	785.0	881.0	869.0	894.0	1064.0	962.0	**7,311.0**

Licence **9072** Well Name **Sinclair Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,059.8**
H2O	2022	86.1	79.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,352.9**
OIL	2022	16.2	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,646.4**
DAY	2021	31.0	14.0	31.0	30.0	31.0	30.0	26.0	26.0	27.0	31.0	30.0	30.5	**3,000.8**
H2O	2021	117.1	45.4	80.3	81.2	95.8	88.9	81.2	81.6	77.5	97.7	97.2	92.2	**24,187.3**
OIL	2021	10.4	3.7	12.2	15.2	16.4	16.5	14.9	14.8	13.8	15.5	15.4	15.1	**7,615.0**
DAY	2020	31.0	29.0	31.0	29.3	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,663.3**
H2O	2020	102.9	87.4	90.1	83.8	0.0	0.0	130.2	153.9	125.9	120.2	104.8	109.6	**23,151.2**
OIL	2020	21.6	23.2	25.1	21.5	0.0	0.0	23.5	28.2	16.3	12.5	17.9	16.9	**7,451.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,362.0**
H2O	2019	120.6	123.1	161.0	139.2	139.6	146.1	120.6	116.0	107.2	107.4	104.4	101.9	**22,042.4**
OIL	2019	44.0	33.7	31.6	29.2	24.2	19.4	18.4	31.3	34.8	19.9	18.0	26.4	**7,244.4**

Licence **9073** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.4**
H2O	2022	43.7	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,726.3**
OIL	2022	9.9	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,868.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	30.2	29.2	30.5	21.8	31.0	**2,914.4**
H2O	2021	66.9	62.0	65.0	64.0	64.5	65.0	63.3	58.4	56.5	55.3	36.0	49.5	**21,671.0**
OIL	2021	15.8	14.0	21.6	20.6	21.6	20.6	21.2	21.0	19.6	17.0	8.4	12.2	**6,855.6**

Manitoba Production
2019 To 2022

Licence **9073** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	0.2	0.0	0.0	0.0	0.0	16.8	30.0	30.6	**2,560.0**
H2O	2020	90.9	82.1	91.7	99.4	0.7	0.0	0.0	0.0	0.0	68.5	123.9	124.2	**20,964.6**
OIL	2020	17.7	17.4	17.9	5.6	0.0	0.0	0.0	0.0	0.0	5.4	12.0	12.6	**6,642.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,362.0**
H2O	2019	285.2	149.3	134.0	80.1	87.2	72.2	82.8	91.7	89.7	94.0	93.2	90.2	**20,283.2**
OIL	2019	26.1	13.9	25.5	44.1	48.1	39.8	41.3	30.6	29.8	30.5	31.4	27.3	**6,553.4**

Licence **9074** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-19-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,176.0**
H2O	2022	2806.1	2468.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228,762.3**
OIL	2022	51.1	44.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,573.7**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	31.0	30.0	31.0	29.8	30.8	**3,117.0**
H2O	2021	2816.2	2470.9	2782.8	2698.1	2726.6	2651.7	2753.8	2711.6	2640.2	2776.3	2687.7	2791.5	**223,487.9**
OIL	2021	51.5	46.2	50.9	52.4	52.8	51.3	54.2	51.7	51.0	51.9	48.8	51.0	**14,478.5**
DAY	2020	31.0	29.0	31.0	29.9	30.8	29.6	30.9	30.8	29.9	30.9	29.9	31.0	**2,752.7**
H2O	2020	2911.4	2702.3	2877.1	2804.0	3000.4	2822.7	2989.6	2932.5	2888.5	2827.6	2716.1	2780.5	**190,980.5**
OIL	2020	53.1	49.5	53.2	53.4	58.7	54.4	55.5	54.2	54.6	52.3	50.6	52.3	**13,864.8**
DAY	2019	0.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,388.0**
H2O	2019	0.0	2072.9	2878.6	2720.3	2837.7	2770.1	2914.1	2758.0	2454.6	2708.1	2724.2	2958.9	**156,727.8**
OIL	2019	0.0	66.4	82.2	73.6	53.5	50.1	50.9	51.3	44.7	51.0	52.6	54.0	**13,223.0**

Licence **9075** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,772.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,940.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,772.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,940.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,772.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,940.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.9**

Licence **9076** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,287.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,287.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,287.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.6**

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Licence **9077** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.4**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.2**

Licence **9079** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,116.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,116.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,116.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**

Licence **9082** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,062.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,661.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,627.5**
DAY	2020	25.0	29.0	31.0	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,062.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2020	65.6	66.4	25.5	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,661.5**
OIL	2020	14.6	20.1	18.2	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,627.5**
DAY	2019	31.0	20.0	31.0	25.0	31.0	30.0	31.0	27.0	25.0	31.0	30.0	13.0	**1,962.1**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2019	30.0	17.5	17.5	11.7	15.0	12.8	10.9	11.0	57.9	126.7	89.1	34.5	**7,483.4**
OIL	2019	4.1	2.4	3.1	2.2	2.5	2.1	1.9	1.7	6.8	14.3	9.8	3.5	**3,565.6**

Licence **9083** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,051.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,664.9**
DAY	2020	25.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**

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Licence **9083** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	121.0	128.9	45.5	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,051.3**
OIL	2020	2.1	2.3	1.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,664.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	26.0	30.0	31.0	30.0	13.0	**2,377.4**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2019	42.8	20.5	14.0	9.4	10.8	9.5	7.8	6.5	271.6	205.0	128.6	53.3	**11,719.9**
OIL	2019	4.7	1.3	1.1	0.6	0.6	0.6	0.5	0.4	44.7	32.5	2.6	1.1	**3,657.7**

Licence **9084** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,986.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,986.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,986.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.9**

Licence **9085** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.7**
H2O	2022	30.5	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,893.5**
OIL	2022	156.9	96.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2021	25.8	28.0	31.0	30.0	24.4	29.5	30.7	31.0	30.0	29.2	26.3	28.2	**2,920.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.7**
H2O	2021	27.8	19.5	19.2	18.3	13.2	15.9	14.9	14.8	14.5	14.8	41.7	28.0	**3,848.3**
OIL	2021	71.4	60.5	60.5	53.6	42.2	53.6	51.7	49.1	44.4	43.3	165.8	166.9	**9,957.9**
DAY	2020	31.0	29.0	18.0	28.7	8.3	20.0	31.0	30.2	30.0	28.8	29.9	30.7	**2,576.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.7**
H2O	2020	24.9	21.8	23.4	17.0	6.7	34.7	59.0	41.9	29.2	21.1	69.7	23.4	**3,605.7**
OIL	2020	70.2	62.8	29.9	38.4	11.6	38.8	71.9	64.1	60.1	50.9	65.5	68.7	**9,094.9**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,261.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.7**
H2O	2019	38.5	31.2	28.1	25.0	20.0	35.2	26.6	32.6	50.1	40.3	27.4	28.7	**3,232.9**
OIL	2019	104.3	78.7	84.1	73.4	50.5	78.5	64.7	68.5	71.9	80.0	74.9	73.5	**8,462.0**

Licence **9086** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**986.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**986.6**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	29.0	15.0	6.0	25.0	0.0	0.0	**2,203.0**

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Licence **9086** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.4**
H2O	2019	109.4	40.3	31.4	32.5	20.2	30.1	26.2	10.6	14.2	66.7	0.0	0.0	**1,695.3**
OIL	2019	25.9	14.4	13.7	12.1	8.2	7.8	3.5	1.5	0.4	1.3	0.0	0.0	**986.6**

Licence **9087** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,552.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,552.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,552.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.5**

Licence **9088** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.8**
H2O	2022	419.7	296.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,582.6**
OIL	2022	50.6	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,422.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.7	26.5	29.8	30.0	31.0	30.0	31.0	**3,034.8**
H2O	2021	455.0	402.0	466.9	459.1	483.7	458.8	384.6	429.6	477.4	457.2	465.3	454.3	**48,866.9**
OIL	2021	147.3	124.7	144.8	99.1	38.4	37.7	33.2	37.9	48.4	53.6	54.1	53.8	**11,341.4**
DAY	2020	20.0	22.0	17.0	30.0	31.0	29.4	30.8	31.0	29.8	30.9	30.0	31.0	**2,675.9**
H2O	2020	7.1	7.8	580.5	1227.2	903.4	875.8	888.7	892.9	481.4	527.9	452.2	459.2	**43,473.0**
OIL	2020	8.7	9.7	107.4	263.9	204.3	186.5	199.2	198.9	140.5	145.9	142.3	148.2	**10,468.4**
DAY	2019	9.0	14.0	30.0	30.0	31.0	24.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,343.0**
H2O	2019	6.3	10.3	15.8	7.2	4.1	5.3	7.9	9.2	8.6	7.3	6.7	9.8	**36,168.9**
OIL	2019	1.2	1.9	5.1	3.7	2.8	4.6	7.7	9.4	8.9	8.5	8.2	12.2	**8,712.9**

Licence **9089** Well Name **Whitecap South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.5**
H2O	2022	43.4	44.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,601.0**
OIL	2022	77.0	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,138.5**
DAY	2021	0.0	0.0	1.0	11.0	31.0	30.0	23.9	23.5	29.5	30.3	29.3	31.0	**3,031.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2021	0.0	0.0	17.7	11.5	89.5	67.1	64.1	58.7	56.2	61.3	43.8	44.5	**7,512.9**
OIL	2021	0.0	0.0	0.0	0.0	78.0	93.9	92.2	102.4	102.7	95.7	82.2	70.6	**18,001.2**
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,791.0**
GAS	2020	1.0	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2020	84.4	74.4	69.6	75.0	64.2	65.2	54.0	50.5	34.6	29.8	20.8	18.5	**6,998.5**
OIL	2020	88.1	96.6	92.4	75.0	76.3	60.8	54.0	28.5	11.4	1.7	1.2	0.0	**17,283.5**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	14.0	29.0	29.0	**2,434.0**

Manitoba Production
2019 To 2022

Licence **9089** Well Name **Whitecap South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	**21.9**
H2O	2019	24.0	20.6	19.0	23.0	22.5	22.5	21.0	23.7	20.2	22.9	52.7	111.5	**6,357.5**
OIL	2019	0.5	0.0	0.0	0.0	0.0	0.0	0.5	0.3	0.3	0.1	83.8	62.5	**16,697.5**

Licence **9090** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,963.4**
H2O	2022	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,232.4**
OIL	2022	3.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,985.2**
DAY	2021	31.0	17.7	31.0	30.0	24.4	29.5	30.8	31.0	30.0	31.0	27.7	16.0	**2,920.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2021	3.3	1.5	2.7	2.5	3.4	3.3	2.0	2.0	2.2	2.3	1.4	0.7	**7,230.5**
OIL	2021	7.9	4.0	6.4	5.7	5.5	5.8	5.0	5.4	6.4	6.5	4.6	2.3	**2,979.1**
DAY	2020	19.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	0.9	11.0	27.8	28.8	**2,590.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2020	2.1	3.1	3.0	0.2	0.2	0.1	0.0	0.0	0.1	1.1	2.5	2.5	**7,203.2**
OIL	2020	2.7	3.7	3.1	0.2	0.1	0.1	0.0	0.0	0.1	1.2	3.8	7.0	**2,913.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,437.5**
GAS	2019	0.2	0.2	0.1	0.2	0.0	1.3	1.2	1.1	0.1	0.0	0.0	0.0	**21.7**
H2O	2019	18.0	17.3	16.6	12.9	10.7	9.1	8.3	18.6	14.9	21.4	5.6	5.4	**7,188.3**
OIL	2019	8.2	7.2	6.7	5.0	4.1	3.6	3.3	5.7	4.6	6.8	6.9	6.6	**2,891.6**

Licence **9091** Well Name **Whitecap East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,180.2**
H2O	2022	24.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,919.3**
OIL	2022	80.9	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,894.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.2	31.0	30.4	29.3	30.7	30.0	31.0	**3,133.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2021	27.6	20.2	22.7	20.3	35.8	35.3	35.6	33.2	26.1	25.4	27.0	23.7	**4,893.6**
OIL	2021	87.5	56.1	97.7	92.5	94.4	88.3	91.6	88.9	81.8	81.0	79.4	57.6	**19,780.5**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	30.8	30.0	31.0	**2,770.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2020	17.7	29.0	37.2	37.3	40.6	35.2	33.7	31.6	27.4	30.6	26.4	28.6	**4,560.7**
OIL	2020	79.8	122.4	125.9	111.9	116.3	109.6	103.2	107.1	98.2	102.3	99.3	96.3	**18,783.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,406.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2019	33.3	28.2	29.5	29.5	28.7	31.9	20.7	22.1	19.1	22.3	22.1	17.2	**4,185.4**
OIL	2019	103.1	92.0	102.0	93.9	93.9	79.3	64.0	80.0	80.3	85.9	91.5	80.9	**17,511.4**

Licence **9092** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,132.6**
H2O	2022	13.5	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.4**
OIL	2022	38.7	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,888.0**
DAY	2021	31.0	28.0	31.0	30.0	30.5	29.2	30.8	30.4	29.4	30.7	30.0	31.0	**3,073.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2021	16.8	14.0	16.3	14.8	14.5	14.7	15.7	8.2	8.9	16.9	15.0	16.9	**1,889.6**

Manitoba Production
2019 To 2022

Licence **9092** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	39.2	35.4	36.8	33.0	34.6	35.1	37.3	19.2	26.9	35.0	35.0	36.1	**5,815.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	30.8	30.0	31.0	**2,711.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	15.8	2.6	21.2	18.3	17.4	15.5	13.7	16.1	15.4	15.8	14.7	15.2	**1,716.9**
OIL	2020	51.0	41.6	41.1	40.5	41.2	41.1	41.6	39.6	42.9	40.8	41.1	40.1	**5,411.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	29.0	31.0	18.0	21.0	**2,346.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	16.4	17.7	18.8	17.6	18.4	16.2	15.6	14.0	16.0	17.9	17.9	14.7	**1,535.2**
OIL	2019	45.7	38.0	43.2	40.8	42.0	42.7	43.4	46.8	42.0	39.8	15.1	28.3	**4,909.3**

Licence **9093** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,269.2**
H2O	2022	283.2	274.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,733.9**
OIL	2022	67.3	67.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,784.5**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.0	30.4	30.0	31.0	30.0	31.0	**3,212.9**
H2O	2021	325.1	292.3	308.2	276.8	293.7	299.1	290.4	287.3	292.0	300.4	298.8	307.0	**24,176.4**
OIL	2021	89.2	78.5	89.4	79.4	84.4	82.5	65.4	69.8	71.2	78.4	71.3	75.3	**16,650.1**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,853.1**
H2O	2020	291.0	271.7	296.4	289.3	6.0	19.9	364.5	321.7	324.2	326.0	257.7	321.2	**20,605.3**
OIL	2020	70.9	67.2	83.2	90.1	0.5	3.4	120.8	95.1	100.8	101.2	75.2	87.3	**15,715.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,551.0**
H2O	2019	294.1	299.6	323.7	290.0	314.8	272.7	281.2	296.7	287.5	304.0	287.9	303.3	**17,515.7**
OIL	2019	97.8	87.7	101.8	98.0	108.5	101.9	97.2	91.1	82.3	86.3	75.6	78.0	**14,819.6**

Licence **9095** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.1**
H2O	2022	280.9	263.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,769.1**
OIL	2022	15.7	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,057.6**
DAY	2021	31.0	27.0	30.0	28.8	15.4	27.5	28.5	31.0	29.0	27.0	29.5	31.0	**2,587.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.1**
H2O	2021	164.9	122.0	92.8	55.5	5.3	0.9	200.4	405.8	348.0	224.7	298.3	284.3	**30,224.5**
OIL	2021	5.4	3.6	4.6	5.6	1.1	2.2	5.6	9.9	11.6	21.8	16.5	14.8	**3,026.2**
DAY	2020	30.0	26.0	29.0	28.0	0.0	0.0	14.8	21.0	24.0	26.0	25.9	28.7	**2,251.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.1**
H2O	2020	254.0	203.7	222.8	188.6	0.0	0.0	116.5	193.5	243.8	231.6	169.7	161.6	**28,021.6**
OIL	2020	19.1	14.6	18.6	18.9	0.0	0.0	12.3	19.9	17.7	25.4	20.0	11.4	**2,923.5**
DAY	2019	31.0	27.0	27.0	26.0	20.0	29.0	31.0	29.0	17.0	0.0	23.0	30.0	**1,998.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.1**
H2O	2019	316.0	247.9	261.1	251.8	214.4	322.1	294.3	249.1	21.1	0.0	283.8	295.2	**26,035.8**
OIL	2019	30.2	19.1	15.3	11.4	8.4	16.2	25.5	34.4	1.3	0.0	21.1	21.3	**2,745.6**

Licence **9096** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,677.4**
H2O	2022	101.9	174.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,995.2**
OIL	2022	31.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,457.2**

Manitoba Production
2019 To 2022

Licence **9096** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	20.2	29.5	27.9	31.0	30.0	31.0	29.5	31.0	**2,619.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.1**
H2O	2021	143.2	124.5	115.8	107.0	73.3	112.8	114.0	117.7	102.8	105.1	93.4	107.1	**16,718.8**
OIL	2021	70.2	63.2	57.1	54.5	29.0	51.0	40.9	66.8	67.2	34.9	29.1	34.8	**7,411.0**
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	13.4	30.0	20.3	27.9	27.7	**2,269.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.1**
H2O	2020	147.1	142.3	139.5	17.8	0.0	0.0	0.0	111.4	227.6	191.1	185.5	124.3	**15,402.1**
OIL	2020	52.9	56.3	62.9	8.4	0.0	0.0	0.0	26.2	48.4	60.1	68.4	56.9	**6,812.3**
DAY	2019	31.0	28.0	27.0	28.0	22.0	30.0	31.0	29.0	30.0	8.0	22.0	31.0	**2,055.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.1**
H2O	2019	200.3	171.0	156.7	160.5	102.4	146.5	123.2	108.8	104.5	28.5	156.0	222.0	**14,115.5**
OIL	2019	88.6	94.8	81.6	85.1	57.0	83.3	76.5	77.4	68.4	16.0	44.1	57.8	**6,371.8**

Licence **9097** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.5**
H2O	2022	189.7	165.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,771.2**
OIL	2022	10.7	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,621.6**
DAY	2021	20.0	28.0	31.0	30.0	29.5	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,557.5**
H2O	2021	226.8	258.3	244.3	231.9	223.6	207.0	227.4	202.6	202.0	202.4	182.3	209.2	**30,415.7**
OIL	2021	12.3	11.8	20.9	10.5	16.6	10.3	11.6	20.5	10.8	11.7	11.9	11.2	**4,598.4**
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,206.0**
H2O	2020	212.8	194.8	203.4	54.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,797.9**
OIL	2020	16.6	14.5	15.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,438.3**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,107.0**
H2O	2019	232.4	197.7	232.3	214.5	215.8	208.5	220.7	214.5	219.7	227.9	203.2	205.0	**27,132.2**
OIL	2019	23.0	19.5	20.2	21.2	21.4	17.6	16.6	16.1	7.9	10.7	22.4	22.6	**4,390.9**

Licence **9098** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,514.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,514.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,514.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.4**

Licence **9099** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.0**
H2O	2022	137.9	101.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,832.1**
OIL	2022	110.5	83.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,966.2**
DAY	2021	30.5	17.7	31.0	30.0	24.4	29.5	30.7	29.2	30.0	30.0	28.7	31.0	**2,973.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2021	72.9	49.2	77.2	61.8	41.8	49.9	50.3	31.2	39.7	82.0	98.5	83.2	**11,593.0**

Manitoba Production
2019 To 2022

Licence **9099** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	34.9	25.1	40.2	36.7	20.2	18.6	19.1	24.9	20.1	49.2	64.2	110.0	**9,771.9**
DAY	2020	30.0	28.0	31.0	29.0	2.3	26.0	30.8	30.7	30.0	29.8	29.9	30.8	**2,630.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2020	42.1	89.0	117.3	108.5	9.6	104.8	103.4	90.7	61.6	56.1	60.9	74.0	**10,855.3**
OIL	2020	24.7	24.4	34.8	34.5	2.7	62.8	116.5	106.8	112.6	106.0	53.5	34.7	**9,308.7**
DAY	2019	20.0	27.0	31.0	30.0	22.0	29.0	31.0	31.0	22.0	3.0	30.0	29.0	**2,302.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2019	35.8	145.2	154.6	97.7	62.2	88.5	56.2	51.8	29.2	4.1	40.3	47.2	**9,937.3**
OIL	2019	9.1	124.0	155.8	93.1	63.5	85.3	61.0	66.0	33.7	4.6	34.7	30.1	**8,594.7**

Licence **9100** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,189.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,296.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,189.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,296.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.9**
DAY	2019	6.0	0.0	21.0	30.0	31.0	30.0	28.0	31.0	23.0	28.0	0.0	0.0	**2,189.3**
H2O	2019	2.7	0.0	11.6	14.2	13.0	8.8	9.7	10.0	8.2	7.1	0.0	0.0	**2,296.8**
OIL	2019	1.3	0.0	5.5	6.7	6.1	4.1	4.6	4.7	3.8	3.4	0.0	0.0	**1,188.9**

Licence **9101** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,915.0**
H2O	2022	7.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,843.2**
OIL	2022	2.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,907.4**
DAY	2021	30.0	11.5	30.0	30.0	31.0	29.0	30.0	22.0	30.0	28.0	30.0	19.0	**2,868.0**
H2O	2021	3.4	1.9	2.9	3.0	2.8	2.0	2.4	1.1	2.2	4.7	4.6	6.5	**2,829.4**
OIL	2021	4.7	2.7	5.1	5.7	5.5	3.9	4.7	2.2	4.3	9.1	8.8	1.9	**3,902.6**
DAY	2020	17.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	29.5	30.0	29.0	**2,547.5**
H2O	2020	2.2	3.6	3.1	0.9	0.0	0.0	0.0	0.0	0.5	6.3	4.8	3.8	**2,791.9**
OIL	2020	3.1	5.1	4.3	0.8	0.0	0.0	0.0	0.0	0.7	8.6	6.7	5.1	**3,844.0**
DAY	2019	21.0	8.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,368.0**
H2O	2019	2.3	1.2	10.2	10.7	10.4	0.0	5.0	4.9	4.7	5.2	4.4	3.9	**2,766.7**
OIL	2019	7.1	3.9	2.5	2.6	2.6	11.5	8.1	5.9	6.5	7.0	5.9	5.3	**3,809.6**

Licence **9102** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,983.7**
H2O	2022	55.4	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,654.0**
OIL	2022	33.5	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,029.0**
DAY	2021	31.0	10.5	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	**2,932.7**
H2O	2021	41.6	15.0	44.2	36.4	42.5	33.6	29.9	34.0	39.8	35.4	61.8	63.0	**6,568.6**
OIL	2021	38.8	15.3	45.5	34.8	25.7	27.6	30.7	22.7	37.0	32.4	39.3	36.4	**6,972.7**
DAY	2020	31.0	29.0	31.0	8.0	4.7	8.0	0.0	0.0	6.0	30.5	30.0	31.0	**2,589.2**
H2O	2020	57.7	50.5	51.0	8.5	19.4	23.4	0.0	0.0	24.3	82.1	54.8	47.0	**6,091.4**
OIL	2020	47.4	41.6	42.0	14.6	16.0	13.9	0.0	0.0	28.8	48.9	42.0	40.6	**6,586.5**

Manitoba Production
2019 To 2022

Licence **9102** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,380.0**
H2O	2019	14.5	13.7	15.2	10.3	13.9	13.6	89.9	119.8	86.4	70.4	59.3	60.3	**5,672.7**
OIL	2019	9.7	9.2	10.1	12.7	9.1	11.1	53.8	94.8	70.7	69.8	58.8	51.8	**6,250.7**

Licence **9103** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	20.7	18.0	26.4	30.2	23.8	29.5	30.7	27.7	12.8	**2,485.6**
H2O	2021	0.0	0.0	0.0	399.5	354.3	517.2	581.5	418.7	531.0	549.7	469.1	209.6	**66,086.3**
OIL	2021	0.0	0.0	0.0	5.8	1.7	1.8	2.1	0.5	0.6	0.6	0.5	0.2	**4,942.3**
DAY	2020	18.0	26.0	27.0	28.5	0.0	0.0	25.8	12.8	9.8	0.0	0.0	0.0	**2,265.8**
H2O	2020	309.7	505.2	531.9	596.3	0.0	0.0	627.8	345.0	278.8	0.0	0.0	0.0	**62,055.7**
OIL	2020	14.8	25.3	25.5	25.5	0.0	0.0	13.1	0.5	4.0	0.0	0.0	0.0	**4,928.5**
DAY	2019	25.0	24.0	27.0	24.0	25.0	24.0	27.0	30.0	25.0	28.0	27.0	28.0	**2,117.9**
H2O	2019	502.3	490.8	516.0	463.7	549.8	535.8	556.7	566.1	543.5	578.7	569.8	502.4	**58,861.0**
OIL	2019	16.0	18.3	23.0	20.8	15.6	9.4	13.2	20.7	23.6	27.0	22.9	21.3	**4,819.8**

Licence **9104** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	25.0	28.0	29.7	27.8	28.7	30.0	30.0	24.9	27.8	31.0	26.0	14.4	**2,997.8**
H2O	2021	2.5	2.4	2.7	2.0	1.9	2.2	2.1	3.1	3.8	4.4	1.2	0.3	**3,969.4**
OIL	2021	10.2	11.2	11.5	14.3	16.5	12.6	12.7	16.4	21.2	25.0	11.7	5.1	**8,361.9**
DAY	2020	16.0	27.0	28.0	30.0	12.8	29.7	11.8	29.0	29.0	30.6	29.3	31.0	**2,674.5**
H2O	2020	3.3	8.3	7.9	7.0	3.1	5.1	2.2	7.0	5.7	4.9	3.0	2.8	**3,940.8**
OIL	2020	16.8	30.8	29.5	27.8	11.6	28.5	11.2	19.9	17.2	16.3	13.0	12.2	**8,193.5**
DAY	2019	24.0	22.0	27.0	25.0	24.0	26.0	28.0	30.0	26.0	30.0	27.0	29.0	**2,370.3**
H2O	2019	3.5	2.8	4.3	3.6	5.5	5.7	4.4	5.2	5.5	6.8	7.1	6.8	**3,880.5**
OIL	2019	37.6	36.4	48.0	38.4	34.1	40.0	44.4	38.3	34.2	30.9	30.2	32.4	**7,958.7**

Licence **9105** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,054.5**
H2O	2022	10.2	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,030.7**
OIL	2022	5.1	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,311.3**
DAY	2021	31.0	27.0	31.0	30.0	24.4	29.2	30.8	31.0	30.0	31.0	27.7	27.3	**3,021.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.9**
H2O	2021	87.9	77.2	79.2	49.8	39.6	24.3	23.9	31.9	16.3	20.5	17.7	18.1	**10,005.8**
OIL	2021	29.1	24.3	24.5	25.1	19.3	12.8	13.0	15.7	8.4	10.5	9.6	9.5	**4,299.2**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.8	28.8	**2,671.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.9**
H2O	2020	25.2	18.9	20.6	1.5	1.3	0.7	0.0	0.0	1.4	23.1	24.4	91.4	**9,519.4**
OIL	2020	13.4	9.4	8.6	0.6	0.4	0.2	0.0	0.0	0.6	9.9	9.9	17.5	**4,097.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	19.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,483.2**
GAS	2019	0.2	0.2	0.1	0.3	0.1	0.9	1.2	2.1	0.4	0.0	0.0	0.0	**37.9**
H2O	2019	28.0	26.2	25.3	23.4	42.7	22.7	71.5	68.2	40.7	35.5	25.3	27.1	**9,310.9**
OIL	2019	15.3	12.9	14.3	11.4	18.0	10.8	22.6	23.8	19.8	19.7	16.6	16.9	**4,026.9**

Licence **9106** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Manitoba Production
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Licence **9106** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**896.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,976.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**896.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,976.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**896.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	212.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,976.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.8**

Licence **9107** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,938.1**
H2O	2022	96.0	88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.2**
OIL	2022	61.8	59.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,331.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	29.0	30.0	**2,880.7**
H2O	2021	32.9	31.5	37.5	33.0	33.4	22.9	24.8	27.5	25.8	23.0	15.5	96.1	**8,756.2**
OIL	2021	18.1	16.3	17.3	15.4	19.6	10.9	10.9	7.7	7.5	7.4	4.4	61.1	**7,210.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	29.7	30.0	27.8	**2,517.9**
H2O	2020	23.9	22.9	23.3	21.4	0.0	0.0	0.0	0.0	0.7	26.7	52.7	39.4	**8,352.3**
OIL	2020	13.4	11.6	13.6	12.8	0.0	0.0	0.0	0.0	0.4	13.8	9.5	12.0	**7,013.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	25.0	31.0	**2,308.4**
H2O	2019	44.0	39.5	40.8	32.4	35.4	40.0	24.9	28.4	30.7	30.4	21.1	24.0	**8,141.3**
OIL	2019	23.7	17.9	10.2	7.1	9.3	7.7	11.1	13.7	12.8	12.8	12.5	14.6	**6,926.6**

Licence **9108** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.2**

Licence **9109** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,840.4**
H2O	2022	98.8	85.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,155.6**
OIL	2022	40.5	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,017.1**
DAY	2021	31.0	28.0	31.0	29.5	31.0	30.0	31.0	30.5	30.0	31.0	30.0	30.8	**2,781.4**
H2O	2021	162.4	113.9	115.2	109.9	117.1	107.2	110.2	109.8	109.0	114.0	110.7	103.8	**19,971.4**
OIL	2021	21.9	35.5	50.6	46.4	40.6	45.0	39.4	34.1	39.1	37.6	38.2	42.4	**7,938.6**
DAY	2020	29.0	29.0	31.0	29.3	31.0	11.0	0.0	6.6	29.7	31.0	30.0	31.0	**2,417.6**
H2O	2020	113.6	111.8	127.7	25.3	153.3	59.0	0.0	35.9	212.9	187.2	162.7	166.3	**18,588.2**
OIL	2020	15.6	28.2	29.0	113.6	13.9	4.8	0.0	2.9	29.0	22.7	21.3	21.9	**7,467.8**

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Licence **9109** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,129.0**
H2O	2019	128.4	117.5	111.6	118.9	132.7	134.9	134.5	144.9	138.3	140.8	132.9	130.9	**17,232.5**
OIL	2019	45.4	42.5	41.3	34.1	33.3	32.1	20.9	14.3	11.6	13.2	13.6	16.5	**7,164.9**

Licence **9110** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.9**
H2O	2022	110.5	109.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,729.7**
OIL	2022	31.7	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,397.7**
DAY	2021	31.0	28.0	31.0	29.5	29.5	30.0	31.0	30.5	30.0	31.0	30.0	30.8	**2,901.9**
H2O	2021	134.6	123.2	118.1	105.2	123.7	123.0	127.8	119.0	111.7	117.3	111.8	109.2	**20,509.3**
OIL	2021	36.2	29.6	47.4	50.8	32.6	30.4	30.5	35.0	37.2	36.4	37.1	40.7	**5,348.8**
DAY	2020	31.0	29.0	29.0	29.3	31.0	30.0	23.0	6.6	29.7	31.0	30.0	31.0	**2,539.6**
H2O	2020	141.1	134.0	137.2	194.0	213.7	204.0	123.7	36.6	234.6	185.9	164.2	169.2	**19,084.7**
OIL	2020	21.2	17.3	16.7	37.8	40.3	30.6	12.9	3.8	13.2	17.5	16.8	17.0	**4,904.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,209.0**
H2O	2019	183.7	171.9	218.9	224.8	255.7	127.2	139.2	152.1	157.1	179.8	176.4	149.1	**17,146.5**
OIL	2019	44.7	43.3	58.8	56.5	60.7	37.5	38.9	25.1	18.4	22.2	22.8	25.3	**4,659.8**

Licence **9111** Well Name **Vermilion Daly Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,560.0**
WSR	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,560.0**
WSR	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,560.0**

UWI **100.15-18-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2021	3976.2	3842.9	4184.9	3870.8	3494.8	3899.2	3216.3	0.0	0.0	0.0	0.0	0.0	**50,678.3**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208,491.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	8.0	31.0	**191.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	2119.4	4286.4	4363.4	4056.4	4278.3	1119.9	3969.4	**24,193.2**
WSR	2020	2133.8	536.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208,491.0**
WSR	2019	4665.2	378.5	3860.5	3633.9	2663.7	3814.9	2836.9	2820.8	1979.3	2030.5	2487.1	2202.1	**205,820.5**

Licence **9112** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.7**
H2O	2022	58.8	100.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,966.1**
OIL	2022	31.5	55.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,620.7**
DAY	2021	30.0	26.1	27.8	29.0	30.2	28.5	27.2	29.4	30.0	31.0	29.7	30.7	**3,093.7**
H2O	2021	148.1	128.4	136.1	130.7	139.2	137.2	136.4	129.5	138.4	143.3	144.2	148.2	**14,806.9**
OIL	2021	86.6	73.5	78.1	74.1	78.1	76.8	77.5	79.2	81.9	89.1	77.4	81.8	**7,533.9**
DAY	2020	31.0	28.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	30.2	**2,744.1**
H2O	2020	119.2	104.2	115.6	114.2	2.5	14.8	155.4	147.6	134.7	140.4	133.0	138.1	**13,147.2**
OIL	2020	72.2	71.3	79.9	79.5	0.4	5.6	111.8	94.3	94.1	78.1	68.5	70.9	**6,579.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,439.0**
H2O	2019	113.2	102.7	107.7	97.8	108.6	102.3	96.1	94.6	89.1	88.2	86.8	122.4	**11,827.5**

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Licence **9112** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	70.4	66.4	73.7	69.9	74.3	68.3	63.9	65.1	57.3	55.1	53.1	78.0	**5,753.2**

Licence **9113** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	2.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.2**
H2O	2021	0.0	2.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**6,111.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,014.7**
DAY	2020	29.9	20.0	31.0	30.0	5.0	18.0	28.1	28.0	19.0	5.0	0.0	2.0	**1,141.2**
H2O	2020	304.4	136.2	226.2	159.1	33.2	71.0	106.0	95.4	90.9	15.5	0.0	2.5	**6,108.1**
OIL	2020	115.7	66.6	119.9	73.0	17.8	71.0	59.9	32.7	38.9	13.1	0.0	0.0	**6,014.7**
DAY	2019	23.0	0.0	0.0	30.0	30.1	28.7	31.0	31.0	26.0	30.0	29.0	11.0	**925.2**
H2O	2019	62.0	0.0	0.0	45.0	70.8	82.8	82.4	53.3	81.5	59.4	311.1	94.4	**4,867.7**
OIL	2019	73.2	0.0	0.0	43.2	83.6	83.9	78.8	53.3	28.7	0.0	183.9	41.6	**5,406.1**

Licence **9114** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.6**
H2O	2022	87.6	59.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,517.7**
OIL	2022	30.0	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,003.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,759.6**
H2O	2021	139.5	127.3	120.7	102.0	98.2	89.5	84.0	93.1	101.2	108.7	122.9	94.1	**10,370.5**
OIL	2021	43.0	36.6	41.9	33.4	33.9	30.5	27.5	29.2	29.7	34.8	37.7	33.6	**5,957.1**
DAY	2020	29.0	29.0	31.0	11.0	0.0	6.8	0.0	0.0	28.3	31.0	30.0	31.0	**2,394.6**
H2O	2020	216.3	167.6	154.0	59.1	0.0	95.0	0.0	0.0	308.0	275.2	159.8	148.1	**9,089.3**
OIL	2020	94.0	74.0	61.7	23.3	0.0	16.3	0.0	0.0	74.0	75.5	52.3	48.8	**5,545.3**
DAY	2019	31.0	7.0	31.0	14.0	0.0	0.0	1.0	1.0	0.0	1.0	20.0	23.0	**2,167.5**
H2O	2019	20.5	4.7	20.8	9.0	0.0	0.0	0.7	0.7	0.0	0.7	175.6	300.8	**7,506.2**
OIL	2019	14.8	3.2	13.3	6.3	0.0	0.0	0.5	0.5	0.0	0.5	24.5	65.7	**5,025.4**

Licence **9115** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,041.2**
H2O	2022	10.8	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
OIL	2022	40.9	88.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,663.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,982.2**
H2O	2021	17.1	9.0	11.7	13.9	15.6	28.9	23.4	20.9	20.6	13.8	7.0	7.3	**1,731.3**
OIL	2021	50.2	25.7	50.0	63.0	63.8	71.7	71.2	53.0	49.6	36.3	17.7	17.8	**6,534.9**
DAY	2020	31.0	29.0	31.0	6.0	9.0	0.0	30.9	11.9	29.6	31.0	30.0	31.0	**2,619.2**
H2O	2020	22.7	3.6	3.4	0.5	6.5	0.0	30.2	8.2	22.0	27.3	28.5	30.4	**1,542.1**
OIL	2020	37.5	34.5	32.8	5.3	31.0	0.0	126.8	36.6	85.4	86.0	77.5	76.1	**5,964.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**2,348.8**
H2O	2019	1.6	4.1	4.8	3.6	2.8	5.3	5.9	6.7	5.5	6.7	18.1	23.9	**1,358.8**
OIL	2019	7.8	7.9	8.5	7.8	7.4	9.7	10.5	11.1	9.0	10.3	26.0	35.9	**5,335.4**

Licence **9116** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.4	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,904.1**

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Licence **9116** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	72.6	90.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,007.2**
OIL	2022	10.3	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,167.2**
DAY	2021	31.0	11.0	31.0	30.0	30.9	29.5	27.2	31.0	30.0	31.0	30.0	15.7	**2,866.7**
H2O	2021	162.3	58.4	165.4	148.8	144.0	131.0	128.3	128.1	127.2	131.3	131.7	68.3	**9,843.9**
OIL	2021	22.1	4.6	13.2	11.7	15.7	19.8	19.5	20.8	18.4	20.4	18.8	10.0	**4,143.6**
DAY	2020	25.0	29.0	30.0	0.0	0.0	0.0	2.0	28.6	30.0	30.5	29.3	31.0	**2,538.4**
H2O	2020	89.2	105.5	104.9	0.0	0.0	0.0	8.6	108.6	195.0	191.7	150.3	162.6	**8,319.1**
OIL	2020	40.1	48.1	47.9	0.0	0.0	0.0	4.3	48.7	23.1	23.5	19.8	21.0	**3,948.6**
DAY	2019	29.0	19.0	4.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	27.0	29.0	**2,303.0**
H2O	2019	116.3	79.4	16.5	69.6	117.1	105.8	125.6	148.9	145.8	148.1	96.9	106.1	**7,202.7**
OIL	2019	21.6	14.4	3.1	72.0	21.8	19.9	19.3	17.1	16.6	17.1	46.8	50.2	**3,672.1**

Licence **9117** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**1,517.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,696.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**2,004.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,696.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003.7**

Licence **9119** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,814.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,452.3**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	6.8	0.0	0.0	0.0	0.0	0.0	**1,837.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**
H2O	2020	275.8	231.1	124.1	105.9	0.0	0.0	87.0	0.0	0.0	0.0	0.0	0.0	**19,814.8**
OIL	2020	11.9	8.0	24.1	11.3	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	**5,452.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**1,723.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	313.4	324.7	**18,990.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	24.2	**5,395.8**

Licence **9120** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.0**
H2O	2022	5.5	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,550.3**
OIL	2022	3.5	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.9**
DAY	2021	31.0	28.0	28.8	30.0	31.0	29.3	31.0	30.9	30.0	30.8	30.0	30.2	**2,917.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.3**
H2O	2021	37.0	29.5	24.0	5.0	6.4	13.3	10.4	20.5	12.5	10.0	7.8	6.8	**5,538.5**
OIL	2021	4.2	0.3	1.7	7.1	13.5	14.8	8.1	7.0	5.3	5.4	5.6	4.9	**5,431.2**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.3	30.5	23.5	30.0	30.0	31.0	**2,556.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.3**
H2O	2020	86.9	45.0	25.6	22.9	0.0	0.0	0.5	52.2	48.4	55.2	43.8	39.8	**5,355.3**

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Licence **9120** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	46.0	27.4	32.2	11.5	0.0	0.0	0.2	11.9	5.1	5.7	5.9	5.4	**5,353.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	0.0	0.0	0.0	0.0	29.0	31.0	**2,304.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.3**
H2O	2019	8.1	7.5	7.9	5.7	5.3	4.8	0.0	0.0	0.0	0.0	28.2	124.4	**4,935.0**
OIL	2019	7.0	6.4	7.0	5.0	3.3	3.2	0.0	0.0	0.0	0.0	33.2	65.9	**5,202.0**

Licence **9121** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**

Licence **9122** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,021.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,213.8**
DAY	2020	10.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.4**
H2O	2020	63.7	295.9	181.9	135.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,021.6**
OIL	2020	1.9	0.5	0.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,213.8**
DAY	2019	31.0	10.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,106.8**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.4**
H2O	2019	253.7	80.6	215.4	277.5	247.6	228.3	186.6	232.7	281.5	290.8	258.2	251.0	**28,344.5**
OIL	2019	8.1	2.5	5.0	4.6	4.1	4.0	4.6	10.2	24.9	19.5	15.0	11.1	**3,209.5**

Licence **9123** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.2**
H2O	2022	106.6	52.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,201.9**
OIL	2022	66.7	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,532.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.7	28.9	30.8	30.0	30.8	**2,744.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.6**
H2O	2021	129.4	114.7	92.5	86.8	83.7	72.5	82.1	113.5	103.0	79.5	115.4	124.8	**11,042.7**
OIL	2021	21.5	18.1	8.1	4.3	5.1	6.1	7.7	52.7	53.5	25.4	74.5	82.2	**8,437.2**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.3	31.0	21.5	30.5	30.0	31.0	**2,383.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.6**
H2O	2020	105.4	74.8	108.0	86.0	0.0	0.0	1.7	218.3	105.3	152.3	148.1	146.9	**9,844.8**

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Licence **9123** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	59.9	39.2	84.7	40.5	0.0	0.0	0.7	47.6	17.8	32.3	35.2	30.8	**8,078.0**
DAY	2019	1.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	22.0	31.0	**2,132.3**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.6**
H2O	2019	2.7	77.5	90.2	82.7	69.3	67.4	62.8	72.2	68.4	59.8	245.2	270.6	**8,698.0**
OIL	2019	0.1	2.9	5.7	5.4	5.0	5.4	5.4	5.1	4.2	3.9	42.1	156.3	**7,689.3**

Licence **9124** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.3**
H2O	2022	124.2	111.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,006.0**
OIL	2022	59.3	43.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,654.8**
DAY	2021	31.0	19.0	31.0	30.0	31.0	24.3	31.0	30.9	30.0	30.8	23.0	30.8	**2,596.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2021	100.6	58.0	70.0	61.7	60.4	88.6	127.7	110.0	84.5	82.1	84.7	132.0	**8,769.9**
OIL	2021	16.2	7.2	2.0	1.9	2.5	4.5	11.8	7.3	11.0	14.1	28.2	92.6	**8,551.9**
DAY	2020	31.0	29.0	29.0	16.0	0.0	0.0	0.3	31.0	24.2	25.6	29.5	31.0	**2,254.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2020	132.2	99.5	29.2	25.8	0.0	0.0	0.5	472.7	235.5	218.6	260.0	212.2	**7,709.6**
OIL	2020	84.2	79.1	79.0	40.5	0.0	0.0	0.8	67.8	13.1	12.8	10.5	12.6	**8,352.6**
DAY	2019	31.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	13.0	30.0	30.0	31.0	**2,007.5**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2019	119.3	107.6	115.9	119.0	124.8	110.1	102.4	113.3	40.1	239.2	237.8	157.2	**6,023.4**
OIL	2019	63.7	57.0	59.3	45.0	42.5	33.6	35.7	39.6	15.3	68.7	95.2	84.3	**7,952.2**

Licence **9125** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.1**
H2O	2022	268.1	160.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,889.7**
OIL	2022	10.9	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,023.2**
DAY	2021	31.0	15.8	31.0	30.0	31.0	23.3	28.5	30.9	30.0	30.2	30.0	30.8	**2,285.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
H2O	2021	386.7	192.5	322.6	203.0	178.7	189.5	322.8	374.5	348.4	334.9	336.3	311.7	**34,461.5**
OIL	2021	5.8	4.0	14.3	22.9	19.3	8.5	4.4	4.3	5.9	12.6	12.6	11.9	**5,988.0**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	4.5	29.0	31.0	**1,943.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
H2O	2020	480.8	360.7	202.4	170.2	0.0	0.0	0.0	0.0	0.0	47.8	290.6	349.6	**30,959.9**
OIL	2020	18.6	3.6	7.2	5.0	0.0	0.0	0.0	0.0	0.0	1.4	4.4	2.1	**5,861.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	23.0	31.0	**1,771.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	351.5	494.5	**29,057.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	5.9	16.1	**5,819.2**

Licence **9126** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	4.0	20.4	0.0	15.7	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,328.8**
GAS	2021	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	0.0	11.2	12.3	0.0	26.9	9.9	7.0	8.2	8.4	0.0	0.0	0.0	**729.2**
OIL	2021	0.0	4.8	5.2	0.0	18.6	6.9	3.8	5.7	2.2	0.0	0.0	0.0	**680.4**

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Licence **9126** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	3.0	0.0	0.0	12.8	17.0	0.0	3.0	0.0	**1,166.7**
H2O	2020	0.0	0.0	0.0	0.0	3.3	0.0	0.0	21.1	7.7	0.0	8.0	0.0	**645.3**
OIL	2020	0.0	0.0	0.0	0.0	1.4	0.0	0.0	5.4	3.3	0.0	3.5	0.0	**633.2**
DAY	2019	25.0	4.0	13.0	30.0	31.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	**1,130.9**
H2O	2019	52.8	3.3	28.5	18.8	10.8	11.4	1.1	0.0	0.0	0.0	0.0	0.0	**605.2**
OIL	2019	9.3	0.6	0.0	1.7	4.7	2.1	0.4	0.0	0.0	0.0	0.0	0.0	**619.6**

Licence **9128** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	27.0	30.4	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	26.0	**2,536.6**
H2O	2021	53.9	53.2	49.2	42.7	42.5	25.6	32.3	29.6	24.4	21.4	15.7	12.8	**2,891.6**
OIL	2021	50.9	32.1	43.1	32.7	27.1	31.5	16.0	18.0	16.8	15.0	12.4	8.5	**5,377.2**
DAY	2020	30.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.2	**2,178.4**
H2O	2020	63.6	50.8	45.6	15.1	0.0	0.0	0.0	0.0	0.0	0.0	21.6	77.5	**2,488.3**
OIL	2020	13.2	13.1	15.3	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.5	40.8	**5,073.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	**2,038.2**
H2O	2019	4.4	3.7	1.7	1.0	0.6	0.4	0.3	0.3	53.2	118.6	110.9	79.2	**2,214.1**
OIL	2019	18.2	15.1	7.9	6.6	6.1	3.8	3.4	3.1	18.0	29.8	23.4	12.1	**4,977.6**

Licence **9129** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.0**
H2O	2022	72.5	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,867.5**
OIL	2022	39.0	40.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,829.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	31.0	**2,441.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.4	106.0	**4,747.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.1	57.2	**4,749.9**
DAY	2020	29.0	26.0	25.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.0**
H2O	2020	40.9	32.4	26.7	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,546.0**
OIL	2020	10.6	7.6	6.5	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,651.6**
DAY	2019	23.0	28.0	31.0	27.0	29.0	28.0	26.0	11.0	23.0	14.0	23.0	27.0	**2,303.0**
H2O	2019	1.6	6.0	7.0	5.9	4.7	3.8	2.1	4.4	97.7	36.8	79.9	70.6	**4,430.6**
OIL	2019	1.5	4.7	5.5	4.6	3.8	2.9	1.6	3.4	30.3	14.3	13.8	8.9	**4,623.8**

Licence **9130** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,016.3**
H2O	2022	5122.8	4650.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526,021.6**
OIL	2022	112.5	104.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,057.9**
DAY	2021	30.0	27.2	30.9	30.0	31.0	19.4	31.0	30.3	29.1	22.8	29.3	30.7	**2,957.3**
H2O	2021	5197.7	4882.4	5361.9	5287.0	5769.4	3413.7	5515.5	5476.2	5203.1	4087.7	5350.9	5405.6	**516,248.5**
OIL	2021	95.2	88.0	113.2	109.6	103.8	64.1	98.1	97.5	93.4	74.8	112.0	117.2	**19,840.6**
DAY	2020	31.0	29.0	31.0	21.0	0.0	0.0	0.0	0.0	2.0	30.9	30.0	30.7	**2,615.6**
H2O	2020	5375.6	4990.4	5440.3	3727.2	0.0	0.0	0.0	0.0	384.5	5426.7	5318.6	5442.9	**455,297.4**
OIL	2020	85.7	103.8	105.3	53.6	0.0	0.0	0.0	0.0	5.1	99.9	97.1	97.0	**18,673.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	24.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,410.0**
H2O	2019	6130.5	5674.2	6338.0	5962.4	6309.0	5013.3	5884.8	5651.9	5420.0	5491.1	5582.4	5769.8	**419,191.2**
OIL	2019	155.1	149.9	168.4	135.7	132.8	95.5	119.4	105.5	103.2	96.5	105.4	94.0	**18,026.2**

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Licence **9131** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,833.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,256.5**
DAY	2020	29.0	26.0	26.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.0**
H2O	2020	25.8	20.2	18.3	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,833.7**
OIL	2020	0.3	0.3	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,256.5**
DAY	2019	17.0	3.0	19.0	22.0	28.0	28.0	24.0	30.0	23.0	29.0	28.0	27.0	**2,118.0**
H2O	2019	14.9	2.4	19.7	20.6	24.9	20.0	16.7	17.4	18.1	26.6	20.3	3.3	**3,760.9**
OIL	2019	8.9	1.5	11.8	13.0	16.1	13.2	12.4	12.9	6.0	0.3	3.1	25.9	**5,255.4**

Licence **9132** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,418.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,359.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,418.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,359.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	**2,418.6**
GAS	2019	0.3	0.3	0.3	0.3	0.0	1.5	3.7	4.4	0.2	0.0	0.0	0.0	**29.4**
H2O	2019	117.8	99.6	112.3	110.5	109.9	107.8	101.9	89.1	47.2	38.2	11.1	0.0	**7,359.8**
OIL	2019	5.9	4.7	5.5	5.4	5.4	5.1	5.0	3.8	1.8	1.8	0.5	0.0	**1,072.4**

Licence **9133** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**

Licence **9134** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,781.0**
H2O	2022	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,722.7**
OIL	2022	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,959.0**
DAY	2021	26.7	14.9	28.3	27.7	18.5	21.5	27.7	30.3	29.0	29.3	27.5	30.8	**2,756.5**
H2O	2021	8.2	4.7	16.6	20.8	13.4	6.1	22.7	23.0	22.8	6.4	4.3	5.0	**8,719.2**
OIL	2021	32.6	18.8	57.3	78.9	51.7	58.8	68.6	64.5	68.7	36.4	30.5	34.7	**11,935.7**
DAY	2020	31.0	28.0	27.0	27.0	30.3	28.8	24.3	29.9	21.2	30.6	26.8	13.2	**2,444.3**
H2O	2020	25.2	20.8	26.9	51.4	29.9	23.6	19.9	27.3	21.6	22.6	15.2	11.0	**8,565.2**
OIL	2020	130.1	58.4	97.6	155.2	98.4	89.7	65.9	92.5	72.7	74.1	52.4	24.4	**11,334.2**

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Licence **9134** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	1.0	12.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	26.0	29.0	**2,126.2**
H2O	2019	9.7	0.2	28.4	96.5	90.2	66.9	54.9	58.7	41.7	49.4	39.9	41.9	**8,269.8**
OIL	2019	72.0	0.8	140.0	286.4	233.2	200.8	170.4	163.3	145.3	135.9	99.0	146.6	**10,322.8**

Licence **9135** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.8**
WIN	2022	305.0	278.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,278.2**
DAY	2021	0.0	0.0	0.0	0.0	14.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,958.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,655.2**
WIN	2021	0.0	0.0	0.0	0.0	137.2	258.0	304.0	308.0	289.0	305.0	295.0	309.0	**6,695.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,655.2**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,490.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,655.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	718.2	0.0	0.0	0.0	0.0	**4,490.0**

Licence **9136** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	17.0	30.0	31.0	26.8	31.0	31.0	6.0	0.0	0.0	0.0	**1,881.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,635.7**
WIN	2021	0.0	0.0	236.5	597.4	706.1	579.0	685.0	699.0	77.0	0.0	0.0	0.0	**12,918.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,635.7**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,338.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,635.7**
WIN	2019	648.2	574.9	579.9	576.7	572.4	522.4	592.2	291.8	0.0	946.6	0.0	0.0	**9,338.2**

Licence **9137** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.2**
H2O	2022	84.8	82.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,953.3**
OIL	2022	23.2	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,970.8**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.5	22.0	30.5	30.0	31.0	30.0	31.0	**3,030.9**
H2O	2021	80.1	65.6	69.5	19.1	20.2	14.3	23.1	94.9	93.3	85.8	81.1	88.4	**7,786.4**
OIL	2021	33.9	27.1	28.9	7.3	7.6	3.7	7.8	43.1	37.9	36.7	31.7	29.1	**3,924.4**
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	9.0	31.0	30.0	31.0	26.0	31.0	**2,682.0**
H2O	2020	79.1	83.8	97.1	94.9	2.1	0.0	37.9	124.4	116.9	129.5	91.6	84.1	**7,051.0**
OIL	2020	24.9	26.4	30.1	32.2	0.2	0.0	14.3	41.5	43.2	50.7	36.1	33.9	**3,629.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	20.0	31.0	30.0	31.0	**2,403.0**

Manitoba Production
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Licence **9137** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	91.5	85.6	86.2	77.1	83.2	76.5	80.0	35.0	47.1	73.1	71.9	81.2	**6,109.6**
OIL	2019	46.6	42.5	43.2	39.6	43.6	40.5	36.0	12.2	19.6	30.7	27.3	26.9	**3,296.1**

Licence **9138** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.9**
H2O	2022	105.8	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,641.8**
OIL	2022	24.1	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,390.0**
DAY	2021	31.0	12.5	30.9	30.0	21.8	23.7	31.0	26.9	29.5	31.0	30.0	31.0	**2,512.5**
H2O	2021	82.9	35.2	103.2	90.3	56.6	100.4	119.0	110.2	123.3	115.7	97.4	114.4	**8,489.3**
OIL	2021	21.9	9.3	21.5	19.0	13.0	38.5	74.9	49.2	39.6	44.2	36.5	23.4	**4,352.5**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	23.1	30.0	31.0	**2,183.2**
H2O	2020	120.3	110.9	78.5	16.7	0.0	0.0	0.0	0.0	0.0	26.5	29.3	80.8	**7,340.7**
OIL	2020	15.4	18.9	15.5	4.6	0.0	0.0	0.0	0.0	0.0	5.4	9.3	14.0	**3,961.5**
DAY	2019	10.0	20.0	13.0	30.0	31.0	18.0	31.0	31.0	30.0	22.0	19.0	31.0	**1,992.1**
H2O	2019	53.6	123.9	55.6	164.3	172.5	63.8	39.3	41.0	86.2	72.6	57.8	98.2	**6,877.7**
OIL	2019	4.1	5.5	6.5	9.0	6.9	10.8	20.6	3.2	5.8	5.5	3.9	22.5	**3,878.4**

Licence **9139** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
DAY	2020	31.0	12.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.1**
H2O	2020	65.4	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.2**
OIL	2020	11.4	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.0**
WIN	2020	0.0	0.0	47.0	341.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
DAY	2019	26.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,135.1**
H2O	2019	64.3	99.9	79.6	73.9	90.5	88.6	59.3	66.9	78.9	74.1	71.2	66.2	**5,709.8**
OIL	2019	6.1	9.4	16.6	33.7	16.5	15.2	23.8	22.4	17.8	17.4	13.4	13.5	**1,636.3**

Licence **9140** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,296.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,296.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,296.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.7**

Licence **9142** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,998.3**

Manitoba Production
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Licence **9142** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	13.2	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,404.6**
OIL	2022	7.6	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.3**
DAY	2021	31.0	21.0	31.0	30.0	24.4	29.0	30.7	30.0	30.0	30.5	29.5	31.0	**2,947.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.9**
H2O	2021	27.2	15.3	19.7	14.5	15.7	19.2	19.5	11.7	8.2	15.1	17.7	16.3	**5,371.9**
OIL	2021	12.3	9.9	11.4	8.7	8.0	9.2	9.3	7.6	7.9	9.5	7.8	11.3	**3,313.5**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	11.5	31.0	29.3	31.0	29.9	30.7	**2,599.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.9**
H2O	2020	18.6	16.4	25.9	30.8	0.0	0.0	26.3	53.5	35.0	20.5	35.2	31.1	**5,171.8**
OIL	2020	11.9	12.1	14.1	15.1	0.0	0.0	10.6	25.1	17.0	9.2	16.0	18.4	**3,200.6**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,315.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.9**
H2O	2019	39.5	36.7	32.6	29.9	20.0	18.9	19.0	16.7	7.0	22.1	19.9	21.0	**4,878.5**
OIL	2019	7.6	6.6	5.1	8.4	5.6	6.5	23.8	23.5	7.5	11.4	12.5	10.3	**3,051.1**

Licence **9143** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.8	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,912.3**
H2O	2022	6.2	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,786.6**
OIL	2022	2.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,742.4**
DAY	2021	31.0	24.3	31.0	30.0	24.4	28.0	30.7	31.0	30.0	31.0	29.5	27.0	**2,872.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.8**
H2O	2021	44.5	32.1	27.4	12.1	7.4	12.4	11.8	8.1	7.7	28.6	20.0	13.5	**5,776.0**
OIL	2021	15.6	17.2	10.4	4.4	2.1	4.4	2.2	2.2	2.3	5.1	3.8	5.6	**2,737.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	31.0	29.9	30.7	**2,524.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.8**
H2O	2020	33.0	62.7	63.2	45.3	0.0	0.0	0.0	0.0	0.8	37.1	41.9	41.4	**5,550.4**
OIL	2020	10.4	14.7	15.4	11.4	0.0	0.0	0.0	0.0	0.2	8.9	8.6	10.7	**2,662.1**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,311.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.8**
H2O	2019	91.1	77.3	78.7	60.7	36.6	50.2	45.3	52.7	39.1	28.8	24.8	25.8	**5,225.0**
OIL	2019	24.3	17.8	17.3	13.7	10.6	15.3	13.2	14.6	10.2	8.5	7.7	8.8	**2,581.8**

Licence **9144** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	20.0	31.0	30.0	24.4	29.5	30.7	31.0	30.0	31.0	29.5	26.0	**2,806.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.5**
H2O	2021	29.0	17.2	20.4	15.7	11.6	13.6	16.8	13.3	8.9	8.1	19.0	14.7	**3,869.5**
OIL	2021	17.9	9.9	11.2	9.2	6.8	8.0	8.0	21.0	11.7	5.8	11.2	8.8	**3,573.1**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	26.0	29.9	30.7	**2,462.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.5**
H2O	2020	21.7	21.3	26.0	20.5	0.0	0.0	0.0	0.0	0.0	36.8	37.3	33.4	**3,681.2**
OIL	2020	8.1	7.6	7.4	8.7	0.0	0.0	0.0	0.0	0.0	19.4	21.5	21.9	**3,443.6**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	**2,255.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.5**
H2O	2019	35.9	30.5	32.6	29.7	15.8	36.9	27.7	20.1	24.1	20.5	17.7	17.4	**3,484.2**
OIL	2019	9.0	7.6	10.3	9.8	6.7	7.4	9.6	9.9	11.7	9.0	9.4	9.6	**3,349.0**

Licence **9146** Well Name **East Manson Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Manitoba Production
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Licence **9146** Well Name **East Manson Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
WIN	2022	485.7	449.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,259.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,238.6**
WIN	2021	939.6	981.5	1148.2	1118.0	938.0	730.6	701.5	663.1	618.8	619.8	562.6	500.4	**58,325.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**873.6**
WIN	2020	795.1	750.7	819.3	843.2	851.6	920.7	951.8	869.4	857.0	933.0	953.8	953.7	**48,803.0**
WIN	2019	884.9	793.4	885.5	427.8	0.0	0.0	698.6	781.0	724.7	763.1	804.9	832.0	**38,303.7**

Licence **9147** Well Name **Elcano North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219,497.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,592.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219,497.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,592.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219,497.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,592.2**

Licence **9149** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.3**
H2O	2022	30.9	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,813.5**
OIL	2022	94.4	88.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,727.3**
DAY	2021	31.0	28.0	30.3	30.0	31.0	30.0	31.0	30.8	29.0	30.2	30.0	31.0	**3,029.3**
H2O	2021	50.9	34.7	35.2	43.5	33.2	34.6	32.6	30.8	29.4	35.6	44.1	39.2	**6,754.8**
OIL	2021	88.3	87.6	98.3	109.1	112.9	105.5	103.1	99.7	95.4	97.3	116.3	93.7	**10,544.6**
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	25.7	31.0	**2,667.0**
H2O	2020	39.0	31.8	39.1	30.9	30.4	27.1	34.5	46.4	44.0	41.0	64.6	90.6	**6,311.0**
OIL	2020	74.3	83.7	76.1	78.1	82.7	81.4	99.3	126.1	129.2	126.8	60.5	48.9	**9,337.4**
DAY	2019	31.0	27.0	31.0	30.0	30.0	22.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,307.0**
H2O	2019	43.4	34.2	33.9	33.0	36.2	56.5	45.4	37.7	38.7	38.8	42.6	38.5	**5,791.6**
OIL	2019	72.0	62.9	70.2	64.8	63.6	28.8	47.0	55.9	60.9	70.8	73.5	80.5	**8,270.3**

Licence **9150** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943.7**
H2O	2022	4.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,164.4**
OIL	2022	10.4	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,761.0**
DAY	2021	31.0	17.4	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	29.9	30.8	**2,897.2**
H2O	2021	5.8	3.2	4.9	4.1	4.9	3.9	4.6	4.0	3.4	5.2	5.3	4.8	**5,158.1**
OIL	2021	12.9	6.9	11.4	10.1	11.4	9.7	11.5	10.1	9.1	13.4	12.7	10.8	**2,745.3**
DAY	2020	25.0	29.0	31.0	30.0	30.8	11.0	0.0	0.0	2.0	31.0	30.0	30.8	**2,543.6**
H2O	2020	7.0	9.5	11.7	12.8	12.0	4.1	0.0	0.0	0.8	10.2	6.8	6.1	**5,104.0**
OIL	2020	10.0	11.2	11.5	11.5	12.9	4.2	0.0	0.0	0.8	11.3	11.9	13.3	**2,615.3**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,293.0**
H2O	2019	14.3	10.9	12.9	13.0	13.4	13.4	12.0	10.7	9.6	10.2	10.1	9.8	**5,023.0**

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Licence **9150** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	13.0	10.4	14.0	13.7	14.1	13.6	14.9	13.8	13.8	14.4	13.1	12.6	**2,516.7**

Licence **9151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.4**
H2O	2022	60.9	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,020.0**
OIL	2022	4.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.9**
DAY	2021	0.0	0.0	0.0	0.0	4.7	23.6	28.5	31.0	28.0	20.0	22.0	18.0	**1,527.8**
H2O	2021	0.0	0.0	0.0	0.0	29.5	87.6	76.2	73.8	65.0	66.4	58.6	67.3	**3,936.3**
OIL	2021	0.0	0.0	0.0	0.0	0.5	6.4	5.9	5.6	5.0	5.1	4.4	5.2	**769.6**
DAY	2020	23.0	29.0	23.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.0**
H2O	2020	59.7	54.6	43.6	0.0	0.0	34.4	1.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2020	11.3	10.4	8.4	0.0	0.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	**731.5**
DAY	2019	25.0	26.0	24.0	24.0	26.0	21.0	29.0	28.0	27.0	26.0	15.0	23.0	**1,271.0**
H2O	2019	63.0	55.1	65.5	57.9	61.8	51.2	68.1	60.9	53.7	63.0	47.1	56.2	**3,218.6**
OIL	2019	12.0	10.5	12.4	11.1	11.7	9.8	13.0	11.6	10.2	12.0	9.0	10.7	**696.8**

Licence **9152** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	2.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.3**
H2O	2021	0.0	2.5	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,296.3**
DAY	2020	31.0	29.0	31.0	30.0	6.0	18.0	29.0	29.0	17.0	5.0	0.0	2.0	**2,120.3**
H2O	2020	136.5	124.1	131.4	110.2	31.2	59.9	95.7	79.3	88.8	15.5	0.0	2.2	**9,688.6**
OIL	2020	92.6	59.7	53.7	36.9	16.8	49.1	61.3	52.6	39.2	13.1	0.0	0.0	**9,296.3**
DAY	2019	31.0	28.0	31.0	3.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	30.0	**1,893.3**
H2O	2019	49.2	44.1	29.1	67.8	42.9	63.5	47.0	33.9	55.3	87.5	207.1	136.2	**8,813.8**
OIL	2019	23.1	21.4	1.9	9.5	44.1	40.6	37.7	31.2	19.1	44.8	138.9	90.8	**8,821.3**

Licence **9153** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,930.7**
H2O	2022	335.8	188.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,115.7**
OIL	2022	24.5	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,333.7**
DAY	2021	31.0	14.3	31.0	30.0	26.0	30.0	31.0	31.0	30.0	30.8	30.0	30.2	**2,882.6**
H2O	2021	341.8	142.7	421.0	310.9	247.5	279.8	332.7	395.2	351.7	337.5	327.9	333.7	**41,591.3**
OIL	2021	23.9	10.9	24.3	57.3	41.1	47.5	50.2	42.4	61.7	70.8	24.1	24.0	**8,294.6**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	27.8	**2,537.3**
H2O	2020	468.1	283.2	323.1	298.2	0.0	0.0	0.0	0.0	0.0	358.0	414.3	389.4	**37,768.9**
OIL	2020	30.8	13.6	16.1	15.2	0.0	0.0	0.0	0.0	0.0	21.2	26.3	21.7	**7,816.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	9.0	30.0	31.0	**2,328.8**
H2O	2019	498.6	442.1	479.7	442.1	345.5	294.6	324.3	325.6	287.8	88.4	312.9	406.7	**35,234.6**
OIL	2019	44.4	39.9	41.6	36.3	43.2	35.3	36.1	36.1	29.8	9.3	28.6	29.6	**7,671.5**

Licence **9154** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.5**

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Licence **9154** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	41.4	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,055.3**
OIL	2022	6.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,066.2**
DAY	2021	31.0	28.0	31.0	30.0	24.4	28.0	30.7	31.0	30.0	31.0	29.5	31.0	**2,880.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.8**
H2O	2021	46.0	40.5	42.2	36.8	32.1	36.5	47.6	54.8	46.5	46.1	43.9	40.0	**9,974.4**
OIL	2021	11.3	8.2	10.6	13.7	8.2	8.9	10.2	11.0	9.6	7.1	7.5	8.4	**2,053.2**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	9.3	0.0	1.0	31.0	29.9	30.7	**2,524.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.8**
H2O	2020	55.6	47.3	48.4	44.7	0.0	0.0	16.6	0.0	1.5	88.9	72.9	53.9	**9,461.4**
OIL	2020	9.3	10.8	10.5	9.3	0.0	0.0	3.2	0.0	0.3	47.2	20.6	11.7	**1,938.5**
DAY	2019	30.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,302.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.8**
H2O	2019	61.1	127.5	116.3	97.8	63.2	89.4	73.6	68.6	61.9	59.8	53.5	56.9	**9,031.6**
OIL	2019	18.2	27.6	23.7	22.1	12.4	14.4	14.2	13.3	11.6	11.3	11.2	8.7	**1,815.6**

Licence **9155** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,616.7**
H2O	2022	63.2	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,920.5**
OIL	2022	4.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.9**
DAY	2021	31.0	28.0	31.0	30.0	24.4	29.5	30.7	31.0	30.0	31.0	29.5	31.0	**2,581.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.3**
H2O	2021	85.6	75.0	76.7	72.1	59.6	70.9	72.5	85.3	89.0	66.0	63.3	63.6	**14,848.8**
OIL	2021	7.5	7.0	7.6	4.5	5.5	7.7	8.2	8.7	6.0	6.3	5.8	4.0	**1,638.8**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	7.0	0.0	1.0	31.0	29.9	30.7	**2,224.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.3**
H2O	2020	87.2	78.4	80.0	74.3	0.0	0.0	21.9	0.0	2.7	188.9	134.2	95.9	**13,969.2**
OIL	2020	7.1	7.3	6.3	5.3	0.0	0.0	1.1	0.0	0.2	25.4	13.3	11.9	**1,560.0**
DAY	2019	31.0	28.0	31.0	30.0	22.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,004.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.3**
H2O	2019	87.4	77.5	86.3	83.4	57.9	116.1	145.6	112.7	99.6	96.7	82.9	86.4	**13,205.7**
OIL	2019	6.0	4.8	6.0	5.4	4.0	11.6	14.0	14.4	8.2	7.8	6.8	7.2	**1,482.1**

Licence **9156** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	28.7	13.0	25.0	30.0	24.4	18.0	24.7	31.0	30.0	29.8	29.5	10.8	**2,255.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2021	4.3	2.9	0.8	0.1	0.0	0.0	0.6	5.3	4.9	3.4	6.8	3.0	**1,190.6**
OIL	2021	5.4	3.9	6.7	6.3	4.1	3.0	3.6	2.1	2.0	1.1	8.1	4.3	**2,157.3**
DAY	2020	19.0	27.0	30.0	27.7	12.3	11.1	16.0	31.0	30.0	31.0	29.4	20.5	**1,961.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2020	9.0	18.5	10.2	10.5	3.3	2.1	3.4	5.6	4.6	2.9	2.6	3.5	**1,158.5**
OIL	2020	15.9	24.9	19.2	20.7	9.8	9.0	15.0	22.7	16.8	9.7	7.4	3.8	**2,106.7**
DAY	2019	30.0	4.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	17.0	**1,676.0**
GAS	2019	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2019	2.5	0.3	0.0	0.0	0.0	0.0	21.0	46.9	18.6	21.1	18.7	9.0	**1,082.3**
OIL	2019	4.8	0.4	0.0	0.0	0.0	0.0	12.4	25.2	28.7	31.7	31.4	16.4	**1,931.8**

Licence **9157** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2019 To 2022

Licence **9157** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.8	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,676.5**
H2O	2022	3.9	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,477.0**
OIL	2022	9.9	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,757.1**
DAY	2021	31.0	20.7	31.0	30.0	23.7	29.5	30.7	30.0	30.0	27.8	29.3	24.6	**2,634.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.1**
H2O	2021	13.3	8.4	6.6	7.4	15.0	41.6	24.0	22.3	16.7	9.6	10.2	6.5	**2,469.0**
OIL	2021	15.7	9.1	7.4	10.6	12.4	29.3	31.1	31.7	40.8	23.5	26.2	18.1	**4,737.1**
DAY	2020	27.0	29.0	31.0	30.0	11.7	11.1	0.0	0.0	1.0	31.0	29.9	29.7	**2,296.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.1**
H2O	2020	16.7	16.9	17.2	13.8	5.5	5.4	0.0	0.0	0.4	9.2	4.9	14.5	**2,287.4**
OIL	2020	32.4	30.1	20.9	16.5	6.1	5.8	0.0	0.0	0.6	11.9	7.1	23.2	**4,481.2**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	28.0	0.0	24.0	31.0	**2,065.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.1**
H2O	2019	5.3	38.5	26.8	22.1	14.9	18.4	8.6	5.3	4.4	0.0	15.7	19.8	**2,182.9**
OIL	2019	9.5	33.9	50.7	39.0	21.9	31.8	16.4	10.4	10.8	0.0	28.9	42.0	**4,326.6**

Licence **9158** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,776.8**
H2O	2022	83.3	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.1**
OIL	2022	25.9	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	1.0	27.5	30.3	29.0	31.0	28.5	31.0	**1,717.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.2	6.7	8.0	14.9	78.5	77.6	82.4	**2,171.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.3	8.6	9.0	6.1	26.7	24.7	26.3	**2,256.7**
DAY	2020	31.0	29.0	30.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,539.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.1**
H2O	2020	8.9	10.3	7.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.4**
OIL	2020	9.8	8.1	8.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.0**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	31.0	30.0	29.0	29.0	23.0	30.0	**1,442.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.1**
H2O	2019	49.3	39.9	29.0	20.7	12.1	16.0	12.3	10.5	9.5	10.6	8.2	9.7	**1,875.5**
OIL	2019	22.2	18.2	16.0	9.8	10.1	12.4	8.0	7.9	14.6	9.0	7.2	9.1	**2,126.5**

Licence **9159** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,089.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,687.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**
DAY	2020	14.0	29.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,089.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2020	71.3	147.9	62.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,687.6**
OIL	2020	1.7	3.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**
DAY	2019	0.0	0.0	0.0	0.0	2.0	0.0	14.0	21.0	0.0	0.0	0.0	0.0	**1,033.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2019	0.0	0.0	0.0	0.0	0.1	0.0	74.0	107.7	0.0	0.0	0.0	0.0	**1,405.7**
OIL	2019	0.0	0.0	0.0	0.0	0.3	0.0	2.7	2.9	0.0	0.0	0.0	0.0	**1,825.0**

Licence **9160** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9160** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,829.3**
H2O	2022	3.6	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.2**
OIL	2022	2.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,568.9**
DAY	2021	31.0	28.0	31.0	30.0	24.4	29.0	29.0	30.3	30.0	31.0	28.5	31.0	**2,787.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2021	3.3	1.5	1.9	3.0	7.6	14.7	13.4	13.8	4.7	4.2	3.9	4.1	**1,678.5**
OIL	2021	0.6	0.5	1.0	1.2	1.3	1.6	1.4	1.4	2.6	2.7	2.5	2.6	**1,565.3**
DAY	2020	31.0	29.0	10.0	19.9	0.0	0.0	10.5	0.0	0.0	19.9	16.0	25.8	**2,434.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2020	6.4	5.3	1.7	2.1	0.0	0.0	0.7	0.0	0.0	1.3	16.4	5.9	**1,602.4**
OIL	2020	1.9	2.2	0.8	1.1	0.0	0.0	0.4	0.0	0.0	0.8	0.3	0.5	**1,545.9**
DAY	2019	31.0	28.0	29.0	30.0	22.0	29.0	31.0	30.0	29.0	29.0	23.0	30.0	**2,272.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2019	13.6	11.3	10.1	7.3	4.7	6.6	6.6	9.4	15.3	7.3	4.1	7.4	**1,562.6**
OIL	2019	3.4	3.1	4.4	2.6	2.0	2.6	2.3	2.2	1.5	2.5	3.8	5.1	**1,537.9**

Licence **9161** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,580.7**
H2O	2022	34.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.3**
OIL	2022	7.5	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.3	30.0	31.0	21.5	31.0	**2,525.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	4.9	10.1	11.7	45.1	28.0	38.6	**2,772.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.6	1.8	5.2	4.1	8.8	**1,867.9**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,366.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.5**
H2O	2020	10.8	8.1	7.7	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.9**
OIL	2020	2.9	2.2	1.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847.1**
DAY	2019	29.0	26.0	29.0	30.0	22.0	29.0	31.0	30.0	29.0	29.0	23.0	30.0	**2,246.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.5**
H2O	2019	26.6	23.2	22.2	19.1	10.3	15.2	6.0	3.6	12.4	11.5	7.9	9.8	**2,599.6**
OIL	2019	11.8	10.3	10.8	7.6	4.2	4.8	2.1	1.6	4.0	4.8	2.9	2.8	**1,839.4**

Licence **9162** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
H2O	2022	49.4	35.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.2**
OIL	2022	13.8	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	3.0	28.5	31.0	**2,458.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	10.7	140.4	48.9	**2,449.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	6.5	19.9	14.1	**2,153.6**
DAY	2020	31.0	29.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.3**
H2O	2020	12.2	11.9	11.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.0**
OIL	2020	4.3	3.6	6.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.9**
DAY	2019	31.0	12.0	30.0	30.0	22.0	29.0	31.0	31.0	30.0	29.0	23.0	30.0	**2,296.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.3**
H2O	2019	30.8	11.6	21.4	13.6	10.3	15.9	14.7	11.4	12.3	12.9	10.3	10.6	**2,210.1**

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Licence **9162** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	12.1	4.6	8.9	11.0	6.3	8.2	6.0	7.5	6.1	3.5	2.1	3.8	**2,096.8**

Licence **9164** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.8**
H2O	2022	84.7	78.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,792.7**
OIL	2022	86.2	74.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,261.7**
DAY	2021	31.0	21.0	30.0	30.0	31.0	29.3	30.7	31.0	30.0	30.9	30.0	31.0	**3,130.8**
H2O	2021	86.6	61.6	86.9	89.5	90.9	80.5	86.1	79.7	90.7	91.0	81.6	83.2	**9,629.8**
OIL	2021	93.7	62.0	93.4	92.3	92.1	78.6	81.8	90.2	89.7	83.1	78.7	80.4	**11,100.7**
DAY	2020	31.0	29.0	31.0	28.5	30.7	30.0	20.0	22.0	28.0	30.8	29.9	31.0	**2,774.9**
H2O	2020	122.3	119.8	127.7	121.4	133.1	126.3	78.5	101.9	100.5	96.1	94.4	90.4	**8,621.5**
OIL	2020	96.4	90.2	92.4	80.6	91.2	98.4	64.7	89.9	83.3	97.5	91.7	97.8	**10,084.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,433.0**
H2O	2019	205.0	167.9	171.9	171.8	185.5	169.5	164.8	151.8	147.6	143.4	128.7	130.3	**7,309.1**
OIL	2019	145.6	121.3	137.2	126.1	122.5	119.0	122.7	118.4	104.4	111.4	98.2	93.9	**9,010.6**

Licence **9165** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,255.7**
H2O	2022	63.0	62.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,354.0**
OIL	2022	17.5	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,552.3**
DAY	2021	30.5	28.0	29.8	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	29.0	**3,202.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2021	73.4	62.6	71.8	69.5	70.4	68.0	69.1	73.6	70.7	72.0	70.3	66.9	**15,228.4**
OIL	2021	25.6	23.3	23.4	20.1	23.7	22.6	22.5	23.2	21.1	22.1	21.9	19.8	**5,515.6**
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	22.3	31.0	30.0	26.5	**2,841.4**
GAS	2020	0.0	0.0	0.0	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2020	72.5	67.5	78.0	71.3	92.0	48.5	81.0	75.4	59.8	112.8	93.7	63.8	**14,390.1**
OIL	2020	28.4	25.3	25.3	24.6	27.9	16.6	26.1	25.8	17.5	29.4	22.0	23.0	**5,246.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,498.0**
H2O	2019	80.4	53.4	96.4	79.4	106.0	75.2	79.9	63.8	63.2	62.6	61.9	63.0	**13,473.8**
OIL	2019	19.7	15.1	28.7	26.5	30.0	22.2	21.7	16.0	24.8	30.3	25.9	26.0	**4,954.4**

Licence **9166** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.7**
H2O	2022	0.0	161.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,046.8**
OIL	2022	0.0	34.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,176.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,884.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,141.6**
DAY	2020	6.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	0.0	**2,714.2**
GAS	2020	0.4	1.7	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.6**
GSD	2020	0.5	1.6	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.3**
H2O	2020	2.9	8.5	8.4	5.9	5.4	5.0	5.1	5.3	4.6	2.9	0.0	0.0	**9,884.9**

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Licence **9166** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	2.0	5.4	5.5	3.5	3.3	3.1	3.2	3.1	2.4	1.6	0.0	0.0	**6,141.6**
DAY	2019	31.0	23.0	31.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**2,455.2**
GAS	2019	1.5	0.8	1.9	2.7	4.1	4.3	4.6	4.5	3.8	3.7	2.6	2.1	**216.8**
GSD	2019	1.1	0.7	1.6	1.5	1.3	1.2	1.2	1.4	1.4	1.6	1.7	1.7	**155.7**
H2O	2019	17.6	16.0	23.0	22.3	22.3	22.0	23.1	21.9	18.7	15.4	14.5	15.8	**9,830.9**
OIL	2019	12.7	9.7	14.3	13.0	13.0	13.0	13.4	13.0	12.5	10.2	9.5	10.1	**6,108.5**

Licence **9167** Well Name **South Pierson Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.0**
WIN	2022	52.9	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,278.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,362.0**
WIN	2021	15.5	14.4	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**34,212.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**997.0**
WIN	2020	4.9	34.7	42.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**34,029.3**
WIN	2019	43.6	50.7	48.9	22.1	6.4	40.4	45.6	29.9	17.6	21.3	24.2	25.9	**33,809.7**

Licence **9168** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.2**
H2O	2022	0.0	80.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,108.6**
OIL	2022	0.0	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,976.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,524.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,027.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,953.4**
DAY	2020	6.0	19.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,524.7**
GAS	2020	0.2	1.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.0**
GSD	2020	0.2	1.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.4**
H2O	2020	2.8	9.2	11.8	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,027.9**
OIL	2020	0.5	1.6	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,953.4**
DAY	2019	31.0	23.0	31.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**2,447.7**
GAS	2019	2.2	1.1	1.5	3.2	3.5	3.8	4.1	4.0	3.4	2.3	1.4	1.2	**236.1**
GSD	2019	1.6	0.9	1.2	1.8	1.1	1.1	1.1	1.2	1.2	1.0	0.9	1.0	**179.6**
H2O	2019	27.5	22.5	27.2	25.8	25.3	24.9	19.4	17.0	14.6	14.6	14.1	15.2	**17,997.3**
OIL	2019	4.8	3.5	4.4	3.6	3.7	3.7	2.8	2.5	2.4	2.4	2.5	2.6	**6,948.3**

Licence **9169** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-29-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	12.8	22.0	30.0	30.0	31.0	26.8	31.0	17.0	4.0	0.0	0.0	0.0	**1,470.0**
WIN	2021	94.0	139.0	154.3	142.6	140.1	124.0	137.2	81.0	13.0	0.0	0.0	0.0	**13,914.2**
DAY	2020	0.0	0.0	0.0	30.0	29.3	28.0	30.2	30.5	30.0	30.6	29.7	24.1	**1,265.4**
WIN	2020	209.7	165.8	161.7	163.4	159.7	154.2	164.4	155.5	150.1	156.8	146.8	111.3	**12,889.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.0	355.6	258.2	**10,989.6**

Licence **9170** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **9170** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.3**
H2O	2022	31.8	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,932.4**
OIL	2022	4.8	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,263.8**
DAY	2021	31.0	16.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,591.3**
GAS	2021	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	66.4	45.0	66.9	58.6	60.5	57.1	54.8	53.9	48.8	55.7	49.0	16.8	**14,864.5**
OIL	2021	9.1	6.1	5.0	4.4	4.5	4.4	8.2	8.1	9.2	0.8	7.0	2.7	**3,253.7**
DAY	2020	31.0	29.0	20.0	0.0	0.0	0.0	0.0	10.9	30.0	31.0	30.0	31.0	**2,252.9**
H2O	2020	68.3	55.3	42.3	0.0	0.0	0.0	0.0	65.3	96.2	85.6	72.1	73.0	**14,231.0**
OIL	2020	5.2	8.7	3.7	0.0	0.0	0.0	0.0	5.7	7.3	6.4	5.4	5.5	**3,184.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,040.0**
H2O	2019	101.1	88.4	90.6	85.6	80.5	79.9	79.0	75.8	70.4	68.4	66.0	67.9	**13,672.9**
OIL	2019	11.9	8.6	12.2	13.6	10.5	9.6	8.6	11.1	12.5	7.6	5.0	5.1	**3,136.3**

Licence **9171** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,475.9**
H2O	2022	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.4**
OIL	2022	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,168.7**
DAY	2021	0.0	1.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,474.9**
GAS	2021	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2021	0.0	0.2	10.0	9.5	7.5	6.6	5.3	6.1	1.8	6.3	5.6	2.5	**437.2**
OIL	2021	0.0	1.9	152.9	69.5	55.5	48.4	38.2	44.9	40.7	37.8	34.4	17.5	**6,167.3**
DAY	2020	10.0	24.0	20.0	0.0	0.0	0.0	0.0	10.9	30.0	31.0	30.0	22.0	**2,186.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	**0.3**
H2O	2020	0.6	8.9	5.4	0.0	0.0	0.0	0.0	9.8	13.9	2.6	1.9	1.5	**375.8**
OIL	2020	12.3	35.6	21.6	0.0	0.0	0.0	0.0	39.2	55.6	47.5	36.0	30.0	**5,625.6**
DAY	2019	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	23.0	26.0	**2,009.0**
H2O	2019	0.9	5.7	64.2	15.0	7.5	9.1	4.1	0.0	17.4	1.2	1.7	1.9	**331.2**
OIL	2019	31.1	31.8	27.3	45.0	43.5	31.9	38.9	40.0	23.6	22.3	32.3	33.8	**5,347.8**

Licence **9172** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.0**
H2O	2022	22.3	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,653.3**
OIL	2022	3.6	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,325.8**
DAY	2021	29.5	28.0	31.0	30.0	30.9	30.0	30.9	31.0	30.0	21.2	30.0	31.0	**2,820.0**
H2O	2021	15.3	14.2	18.8	18.5	18.9	18.3	18.7	18.6	18.2	13.4	23.1	22.6	**9,610.3**
OIL	2021	5.9	5.2	6.5	6.7	6.9	6.8	6.2	6.3	5.9	3.6	3.6	3.6	**5,318.8**
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	12.0	30.0	29.5	**2,466.5**
H2O	2020	38.8	34.7	10.4	9.0	15.3	5.7	0.0	0.0	0.0	6.2	15.1	15.4	**9,391.7**
OIL	2020	12.5	11.3	5.5	3.3	6.2	2.2	0.0	0.0	0.0	2.4	6.0	5.9	**5,251.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,234.0**
H2O	2019	56.9	41.3	45.6	41.6	42.3	42.9	41.8	43.1	40.2	41.3	41.2	39.5	**9,241.1**
OIL	2019	3.1	2.2	3.3	3.9	4.0	8.6	11.4	13.0	12.1	12.4	12.1	12.8	**5,196.3**

Licence **9173** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9173** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	29.8	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,948.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2021	34.7	30.5	32.3	28.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,705.8**
OIL	2021	9.5	8.6	8.5	8.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.1**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	30.0	30.5	**2,823.1**
GAS	2020	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	46.2	40.5	50.5	51.2	54.5	30.1	53.6	43.5	41.9	45.4	36.6	33.3	**12,574.6**
OIL	2020	13.5	11.9	13.4	13.3	12.5	9.8	13.1	13.4	11.2	11.9	11.5	9.2	**6,071.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,467.0**
H2O	2019	50.7	7.3	89.0	57.7	64.8	55.1	51.5	34.9	36.9	37.6	38.5	39.8	**12,047.3**
OIL	2019	11.6	1.8	13.3	13.3	15.8	16.3	11.2	8.3	13.2	15.3	13.6	13.5	**5,926.7**

Licence **9174** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	29.7	27.8	24.8	27.8	25.5	28.8	30.8	30.8	29.8	31.0	24.2	2.0	**2,647.9**
H2O	2021	195.9	170.1	111.0	89.2	77.4	39.9	32.9	28.7	33.0	41.6	32.1	2.7	**12,150.6**
OIL	2021	11.0	10.0	6.2	5.2	4.9	3.0	3.1	2.7	3.4	4.1	3.1	0.3	**2,599.9**
DAY	2020	0.0	1.0	12.0	0.0	0.0	0.0	0.0	0.0	5.0	25.5	25.8	30.8	**2,334.9**
H2O	2020	0.0	1.0	13.8	0.0	0.0	0.0	0.0	0.0	6.2	32.1	73.7	113.6	**11,296.1**
OIL	2020	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.3	0.7	1.2	4.9	**2,542.9**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	6.0	7.0	11.0	23.0	16.0	3.0	**2,234.8**
H2O	2019	36.3	35.5	39.0	37.6	35.2	29.7	5.6	13.5	22.9	39.6	19.1	3.1	**11,055.7**
OIL	2019	2.2	2.2	2.2	1.9	3.2	3.6	0.8	1.8	3.1	3.7	0.4	0.1	**2,535.3**

Licence **9175** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,466.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,466.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,466.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.3**

Licence **9176** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	29.7	28.0	13.2	22.8	25.5	30.0	31.0	31.0	30.0	31.0	26.7	5.5	**2,787.1**
H2O	2021	106.1	97.8	39.7	71.0	50.3	57.5	56.4	59.2	37.5	31.7	38.6	8.4	**27,214.0**
OIL	2021	17.7	20.8	8.5	16.5	6.4	6.5	5.6	5.7	3.9	3.3	3.1	0.7	**2,752.1**
DAY	2020	31.0	10.0	30.0	7.0	28.2	11.2	0.0	0.0	5.0	25.6	23.8	30.8	**2,482.7**
H2O	2020	72.6	19.6	39.1	10.4	75.7	32.5	0.0	0.0	15.0	97.4	92.6	99.0	**26,559.8**
OIL	2020	3.1	0.8	0.8	0.2	1.1	0.9	0.0	0.0	0.5	1.1	1.6	1.8	**2,653.4**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,280.1**
H2O	2019	111.0	107.1	115.3	97.6	109.5	72.0	72.3	78.0	44.6	47.0	58.2	67.6	**26,005.9**
OIL	2019	10.1	7.4	7.8	5.8	4.4	2.3	1.9	3.0	3.1	1.8	2.2	2.9	**2,641.5**

Licence **9177** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **9177** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.10-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.0**
H2O	2021	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,751.0**
OIL	2021	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,185.4**
DAY	2020	31.0	28.0	30.0	6.0	0.0	0.0	0.0	0.0	5.0	25.6	25.7	30.8	**2,438.2**
H2O	2020	37.6	37.0	39.1	7.8	0.0	0.0	0.0	0.0	6.8	26.3	29.3	32.2	**23,748.3**
OIL	2020	0.6	0.7	0.9	0.2	0.0	0.0	0.0	0.0	0.2	0.4	0.5	2.1	**2,185.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,256.1**
H2O	2019	43.6	54.1	60.3	64.4	37.5	31.5	23.8	17.6	21.9	31.7	25.9	29.7	**23,532.2**
OIL	2019	1.9	2.2	2.5	2.3	2.0	3.8	2.5	0.9	1.1	0.4	0.4	0.6	**2,179.6**

Licence **9178** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,269.6**
H2O	2022	163.5	137.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,756.4**
OIL	2022	42.1	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,708.7**
DAY	2021	31.0	28.0	29.8	27.6	29.0	30.0	31.0	30.0	29.8	31.0	30.0	31.0	**3,211.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2021	132.4	111.8	131.9	94.1	94.8	134.0	142.0	207.2	164.9	169.8	165.9	164.5	**22,455.4**
OIL	2021	46.0	40.7	42.1	36.8	42.2	41.2	41.0	48.6	44.1	42.9	41.2	42.7	**6,627.0**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,853.4**
GAS	2020	0.0	0.0	0.0	4.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2020	131.2	117.8	153.8	121.0	64.4	79.7	158.3	145.2	130.5	142.1	134.3	130.6	**20,742.1**
OIL	2020	49.2	44.8	45.1	43.8	44.9	30.6	48.6	45.2	46.2	51.5	53.5	62.8	**6,117.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,497.0**
H2O	2019	171.5	141.4	193.7	172.4	177.4	160.5	179.0	129.0	132.6	129.0	115.3	119.0	**19,233.2**
OIL	2019	49.9	43.9	52.4	49.1	52.5	47.8	48.0	45.3	46.6	49.1	48.0	48.6	**5,551.3**

Licence **9179** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.3**

Licence **9182** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,723.3**
H2O	2022	5.4	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.5**
OIL	2022	3.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,501.8**
DAY	2021	21.0	10.0	30.0	30.0	23.0	30.0	31.0	30.3	30.0	31.0	30.0	15.0	**2,694.3**

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Licence **9182** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	11.6	7.7	15.9	10.3	8.5	10.9	9.5	8.7	10.3	4.5	7.6	4.1	**3,452.3**
OIL	2021	4.5	3.0	6.2	4.4	5.0	4.4	6.8	6.2	3.1	6.8	4.7	2.5	**2,497.4**
DAY	2020	18.0	25.0	31.0	9.0	0.0	4.5	5.0	0.0	13.0	31.0	30.0	21.5	**2,383.0**
H2O	2020	17.6	19.4	14.2	4.4	0.0	4.3	3.7	0.0	10.2	18.0	13.9	11.9	**3,342.7**
OIL	2020	5.9	8.4	11.7	3.6	0.0	3.5	5.1	0.0	8.4	14.6	11.0	4.1	**2,439.8**
DAY	2019	21.0	21.0	20.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	28.0	25.0	**2,195.0**
H2O	2019	17.9	40.4	34.2	33.8	29.5	26.1	23.6	23.3	21.2	18.9	14.2	12.1	**3,225.1**
OIL	2019	15.8	33.1	28.0	23.7	19.9	17.4	15.7	15.5	14.1	14.1	17.4	10.5	**2,363.5**

Licence **9183** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,128.2**
H2O	2022	183.6	148.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,046.4**
OIL	2022	13.9	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,472.5**
DAY	2021	31.0	27.6	29.8	27.6	31.0	30.0	31.0	31.0	27.8	31.0	30.0	31.0	**3,069.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2021	169.6	140.3	159.7	156.6	178.5	179.3	162.5	186.9	162.7	188.9	184.1	180.9	**24,714.8**
OIL	2021	15.8	12.8	16.3	14.0	15.2	15.4	16.6	17.5	13.0	14.8	13.6	14.3	**4,445.9**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,710.4**
GAS	2020	0.0	0.0	0.0	1.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2020	190.8	175.6	197.8	197.2	242.8	131.3	216.1	190.0	178.5	197.5	198.5	191.2	**22,664.8**
OIL	2020	19.8	18.3	20.4	17.6	24.0	12.6	18.6	17.9	16.3	18.6	16.7	21.2	**4,266.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,354.0**
H2O	2019	276.0	257.0	264.8	241.9	269.6	219.9	284.1	202.8	220.7	276.0	230.7	184.8	**20,357.5**
OIL	2019	23.8	23.5	26.2	22.1	22.6	21.9	14.7	22.2	23.1	26.5	24.6	23.1	**4,044.6**

Licence **9184** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,242.6**
H2O	2022	112.9	95.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,093.4**
OIL	2022	16.3	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,206.9**
DAY	2021	31.0	28.0	29.8	27.6	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**3,183.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.1**
H2O	2021	151.9	128.5	134.1	139.7	160.6	151.7	153.2	147.8	130.7	135.3	123.5	119.9	**30,885.0**
OIL	2021	23.7	20.1	19.4	18.7	20.9	19.3	20.9	17.8	16.8	16.8	16.2	17.4	**5,175.6**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,822.4**
GAS	2020	0.0	0.0	0.0	2.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.1**
H2O	2020	169.9	161.1	187.2	187.4	222.8	121.4	191.3	173.1	148.0	168.6	166.5	155.5	**29,208.1**
OIL	2020	25.0	22.9	24.0	22.7	29.2	15.7	23.6	22.3	19.6	22.9	20.1	20.7	**4,947.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,466.0**
H2O	2019	191.5	159.5	187.7	177.8	214.1	204.5	196.4	123.9	190.5	184.7	166.0	158.8	**27,155.3**
OIL	2019	29.5	23.0	25.2	25.0	23.8	24.1	20.3	18.1	26.6	25.7	25.5	25.5	**4,678.9**

Licence **9187** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,231.1**
H2O	2022	68.4	55.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,188.8**
OIL	2022	58.2	52.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,205.2**

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Licence **9187** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	25.5	31.0	30.0	31.0	30.0	31.0	31.0	15.0	31.0	29.9	30.0	**3,172.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539.8**
H2O	2021	21.4	17.4	19.7	19.7	18.5	16.6	17.8	18.3	6.8	0.0	14.1	82.0	**3,065.0**
OIL	2021	32.6	26.3	28.5	28.1	28.4	24.3	24.0	24.0	10.4	23.1	22.1	46.3	**8,094.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,825.8**
GAS	2020	3.1	3.7	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.7**
GSD	2020	7.3	5.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539.8**
H2O	2020	34.0	33.8	29.4	29.1	30.5	25.9	26.0	27.0	26.3	26.2	24.7	21.5	**2,812.7**
OIL	2020	70.1	65.8	63.2	59.5	63.1	50.7	51.6	50.1	37.6	37.7	38.7	33.1	**7,776.5**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	24.0	29.7	30.9	29.5	31.0	**2,459.8**
GAS	2019	2.3	1.2	7.4	7.0	5.4	4.9	6.5	5.0	5.1	2.7	1.7	3.0	**767.2**
GSD	2019	1.7	1.0	6.1	6.1	2.5	0.3	0.0	0.0	0.0	0.5	0.8	0.8	**524.1**
H2O	2019	7.0	5.9	8.0	6.7	5.6	5.2	5.7	38.7	96.0	60.5	52.8	35.2	**2,478.3**
OIL	2019	28.9	21.7	26.8	20.9	18.3	18.2	19.3	37.7	86.5	64.3	59.0	69.2	**7,155.3**

Licence **9188** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**

Licence **9191** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,144.4**
H2O	2022	209.7	201.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,203.3**
OIL	2022	16.7	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,507.3**
DAY	2021	31.0	28.0	31.0	30.0	30.6	29.8	31.0	30.5	29.1	31.0	30.0	29.0	**3,087.1**
H2O	2021	189.9	180.4	209.5	198.3	165.3	163.6	166.5	163.8	167.7	202.1	219.5	201.1	**36,792.6**
OIL	2021	49.4	43.8	54.0	50.2	42.5	44.7	47.4	46.9	47.8	54.1	36.0	17.4	**6,473.2**
DAY	2020	31.0	29.0	31.0	29.5	30.2	29.3	30.8	31.0	29.7	31.0	30.0	30.6	**2,726.1**
H2O	2020	279.5	237.6	232.6	218.1	237.7	211.1	209.2	245.2	236.4	235.3	206.5	207.2	**34,564.9**
OIL	2020	37.6	39.8	46.2	46.0	47.7	48.6	53.3	40.5	35.8	43.4	51.0	53.6	**5,939.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	26.0	30.0	29.0	30.0	30.0	31.0	**2,363.0**
H2O	2019	303.8	251.4	242.5	217.7	227.3	200.2	210.3	322.4	252.3	272.4	165.3	153.7	**31,808.5**
OIL	2019	75.8	67.1	77.5	70.9	73.3	87.1	74.6	80.3	52.7	47.1	29.7	20.4	**5,395.5**

Licence **9192** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.8**
H2O	2022	101.9	81.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,550.7**
OIL	2022	16.5	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,432.3**

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Licence **9192** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	14.8	31.0	30.0	16.9	20.0	31.0	30.5	29.3	31.0	30.0	31.0	**3,044.8**
H2O	2021	80.7	33.3	74.7	73.6	40.6	96.1	194.1	168.6	133.9	133.1	125.8	111.2	**15,367.1**
OIL	2021	12.5	6.5	16.7	14.7	8.3	22.8	54.3	53.1	41.1	39.0	32.1	16.7	**4,402.0**
DAY	2020	31.0	29.0	31.0	16.8	30.2	29.2	30.8	31.0	29.7	31.0	13.0	30.6	**2,718.3**
H2O	2020	95.1	85.7	79.7	43.0	82.5	89.7	97.1	98.1	87.5	88.2	35.2	82.3	**14,101.4**
OIL	2020	26.0	25.3	36.4	21.2	35.9	18.8	12.8	9.9	12.3	13.2	5.2	13.5	**4,084.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**2,385.0**
H2O	2019	188.8	160.1	143.3	125.5	135.5	126.4	110.3	99.6	105.5	113.2	106.6	100.1	**13,137.3**
OIL	2019	27.0	24.0	25.5	28.2	30.8	29.1	28.7	27.4	28.3	27.3	28.1	27.2	**3,853.7**

Licence **9194** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459,932.0**

Licence **9195** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,151.7**
H2O	2022	6.7	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.2**
OIL	2022	34.4	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,504.4**
DAY	2021	31.0	28.0	30.8	30.0	30.9	25.3	31.0	31.0	29.9	31.0	30.0	31.0	**3,099.9**
H2O	2021	7.4	7.1	7.1	6.7	6.8	5.8	6.6	4.8	5.1	6.6	6.5	6.5	**1,234.9**
OIL	2021	41.9	38.0	38.5	35.0	36.5	29.7	33.5	26.2	26.5	35.8	34.4	36.2	**6,445.6**
DAY	2020	31.0	29.0	31.0	27.3	31.0	29.8	31.0	31.0	29.8	29.0	30.0	30.1	**2,740.0**
H2O	2020	3.6	4.4	6.7	6.2	8.0	7.6	7.5	7.7	7.4	7.3	7.3	7.2	**1,157.9**
OIL	2020	31.0	36.4	47.0	42.1	42.2	39.5	42.5	40.2	39.5	38.7	39.6	40.9	**6,033.4**
DAY	2019	26.0	17.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,380.0**
H2O	2019	31.2	19.9	39.3	38.5	41.5	39.8	37.3	30.9	8.7	8.9	6.7	3.7	**1,077.0**
OIL	2019	17.6	11.8	19.0	17.1	18.5	17.8	17.6	22.7	51.6	51.9	45.1	31.7	**5,553.8**

Licence **9196** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.7**
H2O	2022	197.1	184.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,240.5**
OIL	2022	23.9	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,022.2**
DAY	2021	30.3	28.0	31.0	30.0	30.2	29.5	31.0	29.0	30.0	31.0	29.9	20.5	**3,033.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.6**
H2O	2021	276.7	245.9	275.8	257.5	245.1	242.3	237.9	211.1	193.0	208.1	205.0	137.0	**54,859.4**
OIL	2021	19.1	19.4	21.6	19.2	16.1	15.6	20.1	19.9	21.9	23.6	23.7	15.8	**4,975.0**
DAY	2020	30.5	29.0	31.0	30.0	30.8	29.5	30.5	31.0	30.0	30.9	29.9	31.0	**2,683.3**
GAS	2020	0.8	0.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.6**
H2O	2020	346.1	320.3	314.1	294.5	300.6	279.7	281.3	277.0	269.2	290.4	280.8	296.4	**52,124.0**
OIL	2020	18.2	17.9	21.8	20.2	22.0	21.1	20.2	18.8	18.4	18.4	17.7	18.4	**4,739.0**
DAY	2019	27.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.9	31.0	**2,319.2**
GAS	2019	1.0	1.8	1.9	2.2	2.1	0.6	0.8	1.1	1.0	1.1	0.8	0.7	**83.9**
H2O	2019	365.4	390.6	419.9	377.5	390.1	280.2	322.3	326.5	307.4	340.0	329.7	355.9	**48,573.6**
OIL	2019	52.2	52.3	56.8	68.0	60.1	42.2	43.1	39.4	37.1	25.9	17.2	18.8	**4,505.9**

Licence **9197** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9197** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.0**
WIN	2022	312.3	281.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,266.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,484.0**
WIN	2021	223.1	282.0	308.7	299.6	309.9	300.4	310.8	291.4	302.3	288.9	300.2	312.1	**10,672.5**
DAY	2020	0.0	0.0	0.0	30.0	22.0	0.0	0.0	25.0	30.0	31.0	30.0	31.0	**1,119.0**
WIN	2020	104.9	102.1	104.4	107.4	79.8	0.0	0.0	135.7	136.6	118.7	104.2	105.1	**7,143.1**
WIN	2019	146.0	125.7	132.3	121.1	127.7	111.6	111.8	117.1	135.7	133.1	118.5	108.1	**6,044.2**

Licence **9198** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,963.9**
H2O	2022	42.9	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,477.6**
OIL	2022	27.9	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,664.6**
DAY	2021	23.0	17.0	17.0	10.0	13.0	8.0	20.4	12.0	12.0	15.0	12.0	5.0	**2,932.9**
H2O	2021	10.5	13.7	30.1	22.8	43.4	47.0	23.3	7.4	16.1	33.3	28.8	8.4	**17,418.4**
OIL	2021	37.1	50.2	40.3	21.8	37.6	18.8	57.0	28.3	25.5	24.4	13.7	9.0	**7,609.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	29.0	31.0	30.0	31.0	**2,768.5**
H2O	2020	5.4	4.0	3.6	0.4	4.3	4.0	5.2	7.6	8.1	7.8	3.6	8.1	**17,133.6**
OIL	2020	17.8	15.4	17.3	20.4	12.4	9.7	14.8	23.0	23.4	21.5	11.1	24.7	**7,245.9**
DAY	2019	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**2,408.0**
H2O	2019	19.6	18.4	18.3	18.3	17.4	22.7	11.8	14.5	13.1	17.1	8.4	5.1	**17,071.5**
OIL	2019	4.1	3.3	3.8	3.3	5.2	4.9	2.7	3.3	2.7	3.9	13.7	19.0	**7,034.4**

Licence **9199** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.1**
H2O	2022	92.9	74.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,630.5**
OIL	2022	33.3	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,464.7**
DAY	2021	30.3	28.0	25.0	0.0	31.0	30.0	30.8	31.0	30.0	28.8	30.0	31.0	**3,067.9**
H2O	2021	129.9	118.0	108.5	0.0	54.9	170.2	164.3	186.7	0.1	0.0	79.1	121.4	**7,462.8**
OIL	2021	42.6	43.1	34.8	0.0	154.8	55.3	33.5	36.0	32.7	33.7	33.3	32.8	**10,406.1**
DAY	2020	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,742.0**
H2O	2020	280.8	16.9	78.4	38.6	30.3	202.8	278.6	201.7	200.2	135.1	316.2	259.0	**6,329.7**
OIL	2020	34.0	32.9	37.6	36.2	39.0	36.1	39.6	38.1	33.4	32.6	35.1	43.5	**9,873.5**
DAY	2019	31.0	11.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,377.0**
H2O	2019	0.0	0.2	11.6	3.9	4.3	3.7	5.6	6.7	5.8	8.1	0.0	0.0	**4,291.1**
OIL	2019	27.5	10.7	25.7	28.4	29.7	29.2	31.0	29.7	31.6	37.7	33.5	33.6	**9,435.4**

Licence **9200** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.4**

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Licence **9200** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.7**

Licence **9201** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.4**
H2O	2022	140.4	124.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,283.9**
OIL	2022	53.1	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,288.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	29.9	26.8	30.0	29.9	**2,991.0**
H2O	2021	134.1	79.0	78.7	79.3	57.7	58.6	73.1	124.0	150.7	141.0	112.5	128.0	**11,019.0**
OIL	2021	15.4	25.8	28.3	20.4	20.2	22.3	28.6	73.8	78.4	67.0	62.6	55.7	**6,186.0**
DAY	2020	31.0	29.0	28.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	27.8	**2,631.6**
H2O	2020	149.8	168.0	171.2	173.9	0.0	0.0	0.0	0.0	11.7	178.0	146.7	138.0	**9,802.3**
OIL	2020	12.0	16.0	15.0	15.5	0.0	0.0	0.0	0.0	1.0	16.1	11.4	9.4	**5,687.5**
DAY	2019	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,423.1**
H2O	2019	64.5	58.3	51.0	48.3	50.3	67.8	87.1	100.6	115.2	119.9	118.2	134.6	**8,665.0**
OIL	2019	19.6	19.4	16.2	24.1	28.2	24.6	22.1	20.7	18.7	16.6	16.4	15.1	**5,591.1**

Licence **9202** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **105.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,651.3**
WIN	2022	238.0	203.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,339.0**
DAY	2021	14.0	6.0	31.0	29.4	30.8	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**2,595.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,705.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.5**
WIN	2021	152.0	90.0	474.0	328.0	307.0	282.0	293.0	275.0	258.0	258.0	245.0	245.0	**15,898.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	5.3	0.0	3.0	30.0	31.0	30.0	31.0	**2,272.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,705.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.5**
WIN	2020	642.0	527.0	505.0	453.0	436.0	75.0	0.0	83.0	727.0	441.0	365.0	350.0	**12,691.0**
DAY	2019	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,082.5**
H2O	2019	94.8	85.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,705.9**
OIL	2019	51.1	50.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.5**
WIN	2019	0.0	0.0	0.0	267.0	1210.0	1914.0	1186.0	877.0	662.0	571.0	793.0	607.0	**8,087.0**

Licence **9203** Well Name **Corex Virden** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.10-01-011-27W1.02** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**

Licence **9204** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

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Licence **9204** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.4**
H2O	2022	127.6	118.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,532.3**
OIL	2022	25.2	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,250.5**
DAY	2021	31.0	27.8	31.0	30.0	30.0	29.5	31.0	30.8	29.5	31.0	30.0	30.8	**2,937.4**
H2O	2021	167.7	167.0	183.1	166.8	141.3	114.2	115.5	83.5	100.3	155.2	131.9	130.8	**27,286.1**
OIL	2021	25.4	21.5	24.9	31.1	51.6	64.6	69.0	73.4	56.3	25.9	27.3	28.3	**5,203.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	23.0	0.0	0.0	17.0	**2,575.0**
H2O	2020	131.7	124.9	138.3	137.9	143.6	57.1	153.6	177.1	127.8	0.0	0.0	88.1	**25,628.8**
OIL	2020	39.0	38.0	37.4	31.4	30.8	9.0	26.6	26.1	18.5	0.0	0.0	14.6	**4,704.0**
DAY	2019	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,312.0**
H2O	2019	104.7	128.3	161.4	161.0	167.4	164.5	155.7	162.8	148.4	148.9	147.7	151.7	**24,348.7**
OIL	2019	46.8	51.8	50.6	48.5	48.5	42.6	43.2	32.9	32.8	38.2	32.6	31.0	**4,432.6**

Licence **9205** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,538.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,538.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,538.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.7**

Licence **9206** Well Name **Antler River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-22-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,760.6**
H2O	2022	49.7	40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,556.2**
OIL	2022	14.8	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,705.9**
DAY	2021	28.7	7.0	27.3	28.0	20.0	28.2	31.0	15.7	26.0	22.0	26.0	28.0	**2,701.6**
H2O	2021	71.6	21.6	54.1	45.7	41.0	56.5	49.9	36.5	50.5	43.1	41.4	49.3	**8,466.5**
OIL	2021	27.8	5.4	26.7	22.4	9.0	25.7	23.5	15.7	21.6	18.5	16.1	19.2	**3,675.6**
DAY	2020	28.0	28.0	31.0	0.0	0.0	8.0	11.0	8.0	8.0	8.0	8.0	3.7	**2,413.7**
H2O	2020	51.8	48.6	39.2	0.0	0.0	33.8	49.0	28.0	37.4	36.0	22.1	14.0	**7,905.3**
OIL	2020	18.2	25.1	9.8	0.0	0.0	20.7	13.0	12.6	6.6	4.0	20.4	7.5	**3,444.0**
DAY	2019	29.0	1.0	26.0	30.0	30.0	26.0	29.0	19.0	21.0	28.0	24.0	26.0	**2,272.0**
H2O	2019	41.4	1.1	29.3	25.5	22.2	37.0	32.3	9.1	73.5	67.0	53.4	61.4	**7,545.4**
OIL	2019	15.3	0.4	10.3	3.5	12.0	15.9	9.7	7.4	23.2	22.4	19.8	15.3	**3,306.1**

Licence **9207** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,851.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,931.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,851.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,931.0**

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Licence **9207** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	27.0	27.0	0.0	0.0	29.0	30.0	26.0	29.0	9.0	0.0	0.0	**1,492.0**
H2O	2019	1140.3	959.1	909.8	0.0	0.0	981.9	941.2	801.0	873.2	258.9	0.0	0.0	**51,851.2**
OIL	2019	3.0	2.7	2.7	0.0	0.0	0.0	0.0	0.6	3.0	1.1	0.0	0.0	**3,931.0**

Licence **9208** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **1S3.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.0**
H2O	2022	5.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,438.5**
OIL	2022	32.5	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,828.7**
DAY	2021	29.5	12.0	30.9	30.0	29.0	30.0	31.0	30.7	30.0	30.9	30.0	31.0	**3,019.1**
H2O	2021	1.5	0.5	1.5	2.2	1.5	1.7	1.9	1.8	1.9	2.9	4.4	5.3	**1,428.5**
OIL	2021	26.0	10.3	31.9	39.0	29.8	30.0	29.2	27.1	28.5	27.6	25.8	25.3	**6,773.5**
DAY	2020	28.0	29.0	30.0	29.9	31.0	11.0	13.8	31.0	29.6	31.0	30.0	30.8	**2,674.1**
H2O	2020	1.5	1.6	1.3	1.3	1.7	0.8	0.9	2.0	1.9	2.1	2.1	1.6	**1,401.4**
OIL	2020	23.6	25.4	23.6	24.1	30.1	11.7	14.4	33.0	33.8	38.3	34.7	28.0	**6,443.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,349.0**
H2O	2019	4.0	3.2	2.8	2.9	3.7	4.3	5.3	3.4	2.3	2.7	2.4	1.9	**1,382.6**
OIL	2019	44.1	35.8	31.4	33.1	40.8	48.2	57.3	40.8	29.4	34.6	32.5	29.9	**6,122.3**

Licence **9209** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,115.4**
H2O	2022	19.4	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,343.4**
OIL	2022	82.7	47.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,718.3**
DAY	2021	31.0	11.5	30.9	30.0	30.9	29.5	31.0	30.7	30.0	30.9	30.0	30.0	**3,062.5**
H2O	2021	9.1	3.5	9.1	8.4	98.6	167.0	13.0	32.7	27.5	25.1	24.5	24.5	**2,312.5**
OIL	2021	24.0	8.2	22.8	23.2	170.6	263.6	185.6	106.5	112.6	113.1	107.3	106.0	**14,588.1**
DAY	2020	31.0	29.0	30.0	29.9	31.0	11.0	13.8	31.0	29.6	31.0	30.0	30.8	**2,716.1**
H2O	2020	3.3	3.2	6.4	5.8	5.4	1.5	1.9	5.5	8.2	9.2	7.2	8.9	**1,869.5**
OIL	2020	28.7	24.0	31.1	30.8	30.9	10.6	13.0	33.9	26.8	25.7	23.9	23.9	**13,344.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,388.0**
H2O	2019	19.7	18.1	20.4	21.2	21.7	20.2	18.6	16.8	13.5	14.3	9.1	3.8	**1,803.0**
OIL	2019	97.6	88.7	99.8	104.1	100.6	93.6	90.6	88.2	70.6	75.1	54.7	34.3	**13,041.3**

Licence **9210** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,964.7**
H2O	2022	252.6	283.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,792.7**
OIL	2022	15.5	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,054.3**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	30.5	29.1	31.0	30.0	30.7	**2,911.5**
H2O	2021	311.0	301.3	328.8	282.3	241.7	199.9	270.7	264.2	267.1	291.5	298.9	298.1	**41,256.9**
OIL	2021	41.1	38.4	40.4	31.9	27.6	22.5	32.3	33.4	34.4	33.2	20.7	19.8	**7,020.6**
DAY	2020	31.0	29.0	31.0	29.5	30.2	28.8	30.8	31.0	29.7	31.0	30.0	30.6	**2,554.6**
H2O	2020	310.5	252.7	277.7	268.4	312.9	266.3	301.1	358.1	349.7	327.9	293.6	314.8	**37,901.4**
OIL	2020	29.6	38.8	38.4	28.4	34.0	47.2	52.1	36.6	30.5	35.9	36.0	39.8	**6,644.9**
DAY	2019	31.0	28.0	31.0	30.0	30.0	26.0	28.0	31.0	29.0	31.0	28.0	31.0	**2,192.0**
H2O	2019	332.2	294.2	290.7	248.6	259.6	360.1	317.4	302.8	265.6	287.6	314.8	370.1	**34,267.7**
OIL	2019	71.4	63.8	87.8	85.4	89.7	60.4	109.8	77.0	54.6	56.6	23.8	32.0	**6,197.6**

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Licence **9212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,311.8**
H2O	2022	826.6	569.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,222.8**
OIL	2022	4.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,803.2**
DAY	2021	0.0	0.0	0.0	0.0	19.0	26.8	29.4	25.5	29.3	30.5	29.3	30.0	**2,254.1**
H2O	2021	0.0	0.0	0.0	0.0	831.6	1241.8	1222.5	1250.3	1453.5	1397.8	1187.4	1057.2	**76,826.3**
OIL	2021	0.0	0.0	0.0	0.0	10.0	16.9	88.9	11.0	12.9	7.8	0.0	5.9	**2,798.3**
DAY	2020	31.0	29.0	31.0	28.8	0.0	0.0	13.2	30.2	29.8	29.2	29.8	22.3	**2,034.3**
H2O	2020	1517.0	1265.6	854.7	897.5	0.0	0.0	631.5	1377.1	1141.1	962.3	587.6	439.2	**67,184.2**
OIL	2020	7.9	12.1	17.2	17.6	0.0	0.0	8.9	9.3	6.7	7.1	2.5	1.8	**2,644.9**
DAY	2019	0.0	0.0	0.0	12.0	29.0	29.0	29.0	29.0	28.0	27.0	0.0	24.0	**1,760.0**
H2O	2019	0.0	0.0	0.0	482.6	1168.7	1239.9	1107.0	1122.8	1001.2	871.9	0.0	1204.7	**57,510.6**
OIL	2019	0.0	0.0	0.0	7.3	32.6	13.8	21.0	14.3	9.5	7.1	0.0	3.4	**2,553.8**

Licence **9213** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,091.2**
H2O	2022	28.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,942.8**
OIL	2022	27.2	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,413.5**
DAY	2021	31.0	13.0	30.9	29.9	24.0	23.4	30.9	30.9	29.9	31.0	30.0	31.0	**3,032.2**
H2O	2021	38.8	18.7	42.1	37.8	27.2	37.5	39.2	34.0	32.4	29.7	28.8	33.1	**7,886.0**
OIL	2021	32.2	14.8	39.9	29.7	27.5	29.5	30.8	31.0	29.6	31.4	30.1	25.9	**4,364.3**
DAY	2020	30.0	29.0	31.0	8.4	4.6	8.0	21.8	31.0	29.8	30.9	29.9	30.9	**2,696.3**
H2O	2020	50.2	48.3	49.3	12.5	16.6	18.5	51.0	56.5	46.5	40.1	39.7	37.3	**7,486.7**
OIL	2020	29.8	27.2	27.7	7.0	10.4	10.5	41.5	35.0	37.1	36.8	35.8	32.2	**4,011.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,411.0**
H2O	2019	34.6	32.5	33.5	57.2	145.6	95.4	74.4	64.8	65.6	60.9	55.4	55.4	**7,020.2**
OIL	2019	28.4	26.6	27.4	27.8	26.9	27.2	33.5	29.2	29.4	31.1	31.1	31.1	**3,680.9**

Licence **9215** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.8**
H2O	2022	788.9	693.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,617.3**
OIL	2022	38.1	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,666.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	29.6	31.0	16.3	3.3	21.7	31.0	**2,938.8**
H2O	2021	771.4	648.9	704.2	706.5	623.7	743.4	731.4	729.6	369.7	75.6	677.2	912.8	**120,134.5**
OIL	2021	46.3	40.5	41.2	33.7	54.6	43.0	39.5	41.2	21.4	4.4	18.4	39.3	**7,596.9**
DAY	2020	30.0	28.0	31.0	29.1	31.0	29.2	30.0	31.0	30.0	31.0	29.8	31.0	**2,625.1**
H2O	2020	900.3	849.7	911.9	974.8	960.8	919.9	935.8	955.0	890.1	862.8	767.8	785.6	**112,440.1**
OIL	2020	38.1	35.0	43.0	34.7	45.1	36.2	36.9	31.6	33.8	36.0	33.7	36.3	**7,173.4**
DAY	2019	31.0	27.0	30.0	29.0	31.0	30.0	29.0	29.0	28.0	31.0	29.0	31.0	**2,264.0**
H2O	2019	951.3	917.5	902.1	941.5	927.6	939.2	845.9	903.7	964.7	1020.9	837.9	906.8	**101,725.6**
OIL	2019	67.6	55.3	52.7	50.6	47.9	51.3	57.5	41.9	48.5	44.4	37.2	40.6	**6,733.0**

Licence **9216** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,905.6**
H2O	2022	205.1	177.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,288.6**
OIL	2022	22.7	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,613.4**

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Licence **9216** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.0	28.0	30.3	30.0	30.0	30.0	27.0	25.8	28.3	30.0	27.3	30.0	**2,847.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
H2O	2021	167.5	161.9	172.2	158.4	163.3	157.1	139.5	181.3	186.5	201.1	178.0	192.2	**27,905.8**
OIL	2021	20.3	12.0	16.1	12.6	12.5	12.0	9.5	16.0	26.7	30.8	12.2	18.5	**8,575.6**
DAY	2020	31.0	29.0	29.0	15.7	0.0	0.0	24.3	31.0	22.9	28.2	30.0	30.3	**2,501.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
H2O	2020	274.3	243.7	183.7	143.9	0.0	0.0	274.4	167.8	129.0	146.0	172.8	184.1	**25,846.8**
OIL	2020	66.6	49.2	34.6	18.3	0.0	0.0	16.7	15.0	14.0	16.9	24.2	25.4	**8,376.4**
DAY	2019	30.0	28.0	29.0	30.0	29.0	24.0	31.0	31.0	30.0	30.0	29.0	29.0	**2,229.8**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
H2O	2019	419.9	379.4	436.1	458.9	320.9	314.0	367.0	330.3	297.6	363.8	337.9	282.1	**23,927.1**
OIL	2019	200.3	174.3	84.7	68.1	111.1	93.6	104.1	81.3	66.2	68.3	58.9	56.9	**8,095.5**

Licence **9217** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2022	72.6	64.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,251.3**
OIL	2022	51.9	41.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,616.3**
DAY	2021	30.3	28.0	30.3	30.0	30.0	21.8	31.0	30.7	30.0	30.7	29.3	30.7	**2,705.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2021	36.3	38.1	45.9	45.5	47.7	73.0	92.9	67.5	58.7	63.9	67.6	68.5	**4,114.3**
OIL	2021	23.5	31.7	26.3	35.7	31.9	32.6	50.3	51.2	48.4	51.6	47.4	44.9	**6,523.4**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	30.5	30.0	31.0	**2,352.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2020	31.8	28.9	15.3	9.2	0.0	0.0	0.0	0.0	0.0	21.0	34.6	35.6	**3,408.7**
OIL	2020	24.8	19.1	17.3	8.6	0.0	0.0	0.0	0.0	0.0	18.0	19.5	17.1	**6,047.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	17.0	28.0	31.0	30.0	27.0	30.0	31.0	**2,154.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2019	14.5	11.9	15.2	22.3	21.4	11.6	17.3	19.2	16.8	41.1	57.9	34.2	**3,232.3**
OIL	2019	13.6	11.8	11.1	2.0	2.5	1.9	3.0	3.0	3.2	59.7	42.6	33.1	**5,923.5**

Licence **9218** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,590.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,628.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,449.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,590.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,628.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,449.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,590.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,628.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,449.0**

Licence **9219** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-13-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9219** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-13-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.7**

Licence **9220** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,084.9**
H2O	2022	242.6	141.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,744.5**
OIL	2022	27.0	42.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,462.6**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	30.5	29.1	31.0	29.5	31.0	**3,026.6**
H2O	2021	149.3	159.1	231.3	286.1	343.1	237.2	302.5	292.4	272.7	297.5	304.2	268.2	**36,360.2**
OIL	2021	73.0	69.4	47.5	40.0	65.1	35.9	39.0	41.6	34.8	37.2	37.8	33.4	**8,392.7**
DAY	2020	30.0	15.0	31.0	29.4	30.2	29.2	30.8	31.0	29.7	31.0	30.0	30.6	**2,669.9**
H2O	2020	67.3	31.3	162.3	181.6	198.6	159.6	158.6	181.1	186.9	178.4	162.1	159.3	**33,216.6**
OIL	2020	11.4	5.7	72.7	66.6	63.5	59.5	64.3	55.4	57.6	77.9	72.0	71.7	**7,838.0**
DAY	2019	31.0	27.0	29.0	29.0	31.0	28.0	26.0	27.0	28.0	31.0	28.0	31.0	**2,322.0**
H2O	2019	234.9	184.5	180.8	209.4	227.0	197.5	170.1	183.7	183.7	230.4	164.5	127.2	**31,389.5**
OIL	2019	68.9	61.3	86.4	86.1	93.5	81.9	73.9	79.3	79.1	82.0	70.6	61.1	**7,159.7**

Licence **9221** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,783.5**
H2O	2022	17.3	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,550.4**
OIL	2022	38.0	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,489.2**
DAY	2021	30.8	28.0	7.0	0.0	17.8	29.9	30.9	30.9	29.9	31.0	30.0	31.0	**2,724.5**
H2O	2021	20.6	9.3	3.2	0.0	53.5	40.0	27.6	29.4	25.0	25.2	18.6	15.8	**9,513.7**
OIL	2021	25.0	10.1	1.8	0.0	26.5	54.5	53.5	44.1	46.9	37.8	36.4	32.2	**3,422.1**
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.8	30.9	29.9	30.9	29.9	30.9	**2,427.3**
H2O	2020	32.7	25.1	29.3	7.1	13.0	13.1	22.7	30.5	25.4	27.1	23.5	17.9	**9,245.5**
OIL	2020	29.7	27.9	28.2	6.9	6.0	5.4	29.3	28.0	29.1	25.4	25.5	30.1	**3,053.3**
DAY	2019	31.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	15.0	31.0	**2,141.0**
H2O	2019	42.2	31.2	27.1	54.7	124.8	61.6	37.8	34.1	30.0	41.1	24.6	40.5	**8,978.1**
OIL	2019	7.8	7.5	5.6	8.5	30.9	34.9	40.7	39.0	33.9	31.4	18.4	30.6	**2,781.8**

Licence **9222** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.7**
H2O	2022	226.6	127.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**742.4**
OIL	2022	162.4	93.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	26.5	**26.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	388.7	**388.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	205.3	**230.7**

Licence **9223** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.6**
H2O	2022	7.3	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**

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Licence **9223** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	4.5	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	8.0	22.3	0.0	13.3	18.0	31.0	**1,348.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.7	0.0	3.0	4.1	5.8	**414.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.6	0.0	5.3	8.5	12.9	**1,052.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,256.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.2**
DAY	2019	0.0	0.0	0.0	19.0	2.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**1,256.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2019	0.0	0.0	0.0	0.7	0.1	1.0	1.1	1.1	0.0	0.0	0.0	0.0	**400.3**
OIL	2019	0.0	0.0	0.0	2.0	0.2	3.3	3.1	3.3	0.0	0.0	0.0	0.0	**1,022.2**

Licence **9224** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,827.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,262.9**
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2020	26.1	22.7	22.4	5.8	0.0	0.0	7.2	0.0	0.0	0.0	0.0	0.0	**3,827.7**
OIL	2020	24.2	21.0	18.2	4.7	0.0	0.0	12.3	0.0	0.0	0.0	0.0	0.0	**4,262.9**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	29.0	31.0	26.0	31.0	30.0	31.0	**1,357.0**
H2O	2019	55.7	34.3	25.8	15.3	17.8	14.0	96.0	53.1	41.3	41.9	34.6	30.5	**3,743.5**
OIL	2019	40.2	35.1	28.0	39.0	25.7	16.4	55.4	51.5	38.1	38.6	32.0	28.3	**4,182.5**

Licence **9225** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.2**
H2O	2022	42.1	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,360.5**
OIL	2022	18.9	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,786.8**
DAY	2021	31.0	15.8	31.0	30.0	31.0	30.0	31.0	30.9	21.0	8.8	30.0	30.8	**2,760.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.7**
H2O	2021	53.2	14.7	23.9	26.7	30.0	28.2	27.4	23.1	15.5	18.5	85.4	65.3	**5,270.8**
OIL	2021	34.2	19.6	40.0	32.8	17.3	16.3	18.1	20.6	14.4	10.8	47.1	40.4	**10,743.9**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.3	31.0	24.2	30.5	30.0	31.0	**2,439.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.7**
H2O	2020	105.4	86.0	54.6	44.9	0.0	0.0	1.0	94.7	49.6	53.6	36.9	51.5	**4,858.9**
OIL	2020	104.1	89.5	93.5	48.6	0.0	0.0	0.9	68.5	77.1	103.5	96.3	45.5	**10,432.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,185.5**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.7**
H2O	2019	13.7	10.5	11.7	10.7	11.0	8.8	7.6	7.4	5.8	211.2	174.4	148.6	**4,280.7**
OIL	2019	23.9	17.9	20.4	18.1	19.5	16.3	15.4	15.4	14.3	284.8	169.8	117.4	**9,704.8**

Licence **9226** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,804.4**
H2O	2022	26.5	39.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,099.0**

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Licence **9226** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	6.3	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,886.0**
DAY	2021	25.0	24.8	30.0	27.0	31.0	28.3	29.3	30.9	30.0	16.0	30.0	29.8	**2,770.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.1**
H2O	2021	103.5	76.0	93.6	144.6	196.4	129.9	99.3	34.5	40.8	54.6	76.9	67.9	**5,032.7**
OIL	2021	9.6	2.3	3.0	10.2	21.3	12.6	9.6	3.4	4.2	6.6	17.7	19.7	**7,870.1**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.3	19.0	19.3	25.8	26.0	29.0	**2,437.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.1**
H2O	2020	127.8	155.8	92.4	73.0	0.0	0.0	1.6	102.4	114.1	137.2	134.4	155.4	**3,914.7**
OIL	2020	61.7	21.5	30.5	22.9	0.0	0.0	0.4	16.4	15.3	18.0	17.9	18.4	**7,749.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,211.5**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.1**
H2O	2019	23.8	21.2	21.7	21.6	25.1	26.3	22.7	24.3	22.9	45.5	76.5	72.7	**2,820.6**
OIL	2019	9.9	8.9	9.5	8.8	9.4	10.3	9.0	9.7	9.1	56.6	121.8	112.1	**7,526.9**

Licence **9227** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,217.3**
H2O	2022	166.9	137.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,825.1**
OIL	2022	12.8	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,324.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	30.8	30.8	29.3	30.5	15.0	16.7	**3,158.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2021	119.2	106.4	117.3	113.5	132.3	118.0	86.6	89.3	109.7	52.0	11.4	81.3	**8,520.8**
OIL	2021	27.6	23.9	25.1	20.8	4.8	5.6	14.0	11.0	1.2	21.1	14.5	4.5	**10,293.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	29.8	30.8	30.0	31.0	**2,824.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2020	127.0	120.7	125.6	114.5	89.8	95.3	89.0	63.2	64.7	97.9	128.2	140.0	**7,383.8**
OIL	2020	28.4	29.3	31.8	26.3	16.0	6.0	4.3	3.4	0.5	12.6	20.6	25.7	**10,119.4**
DAY	2019	31.0	28.0	31.0	27.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,459.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2019	118.9	114.5	123.4	114.1	109.3	99.6	118.7	123.1	120.6	124.8	122.9	129.0	**6,127.9**
OIL	2019	30.2	29.6	32.0	31.4	48.9	47.1	33.6	33.4	30.5	31.8	31.1	31.8	**9,914.5**

Licence **9229** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,752.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,752.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,752.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.7**

Licence **9230** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	6.9	31.0	30.0	0.0	6.0	30.9	31.0	0.0	0.0	0.0	0.0	**2,447.7**
H2O	2021	0.0	0.3	1.6	1.5	0.0	0.3	1.6	1.0	0.0	0.0	0.0	0.0	**1,690.5**

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Licence **9230** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.3	1.3	1.2	0.0	0.2	1.2	0.7	0.0	0.0	0.0	0.0	**2,479.3**
DAY	2020	7.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	25.9	6.0	21.0	**2,311.9**
H2O	2020	0.4	1.5	1.5	0.2	0.0	0.0	0.0	0.0	0.0	1.4	0.3	1.1	**1,684.2**
OIL	2020	0.3	1.2	1.3	0.1	0.0	0.0	0.0	0.0	0.0	1.0	0.2	0.9	**2,474.4**
DAY	2019	13.0	0.0	15.0	30.0	31.0	30.0	28.0	12.0	30.0	30.0	30.0	19.0	**2,189.0**
H2O	2019	1.4	0.0	1.7	3.5	3.5	3.5	3.4	1.3	2.5	1.5	1.5	0.9	**1,677.8**
OIL	2019	1.0	0.0	1.1	2.4	2.5	2.4	2.3	0.9	1.9	1.2	1.2	0.8	**2,469.4**

Licence **9231** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**

UWI **102.10-35-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Upper Amaranth A** Field Code **1** Pool Code **23A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	29.0	27.9	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	8.0	**2,400.3**
H2O	2021	3.4	3.2	3.7	3.6	3.7	3.5	3.6	3.6	2.6	2.5	2.6	0.6	**5,454.3**
OIL	2021	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**1,062.7**
DAY	2020	7.0	0.0	22.0	0.0	0.0	0.0	0.0	0.0	12.7	30.9	9.0	11.0	**2,060.6**
H2O	2020	0.8	0.0	2.6	0.0	0.0	0.0	0.0	0.0	1.5	3.8	1.1	1.3	**5,417.7**
OIL	2020	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.1	0.1	**1,059.3**
DAY	2019	27.0	28.0	13.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	18.0	**1,968.0**
H2O	2019	35.6	36.7	18.3	42.0	42.9	42.0	40.6	42.5	39.6	30.9	3.6	2.1	**5,406.6**
OIL	2019	1.2	1.1	0.5	1.2	1.3	1.2	1.2	1.4	1.2	1.0	0.3	0.2	**1,058.4**

Licence **9232** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,887.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,887.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,887.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**

Licence **9233** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,092.5**
H2O	2022	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.7**

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Licence **9233** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	14.4	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,287.0**
DAY	2021	27.5	13.5	31.0	30.0	31.0	30.0	30.7	30.7	30.0	30.9	30.0	26.0	**3,043.6**
H2O	2021	2.6	1.3	2.5	1.5	1.1	1.0	0.5	0.3	0.7	1.0	1.0	1.2	**625.2**
OIL	2021	28.0	13.6	27.7	17.9	15.5	14.6	20.5	22.1	21.1	20.0	19.3	17.1	**5,254.7**
DAY	2020	31.0	29.0	31.0	29.9	30.9	11.0	28.6	31.0	29.6	31.0	30.0	26.3	**2,702.3**
H2O	2020	3.4	2.2	2.3	1.9	2.1	0.8	1.8	2.0	1.9	2.6	2.6	2.5	**610.5**
OIL	2020	49.2	30.0	32.2	29.9	28.2	9.8	25.1	27.9	27.4	32.5	31.0	26.4	**5,017.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,363.0**
H2O	2019	4.8	4.3	4.4	3.6	3.3	3.1	3.1	3.4	3.2	4.2	4.4	4.1	**584.4**
OIL	2019	33.3	27.9	29.9	27.8	27.8	27.3	27.2	28.9	28.4	37.9	38.7	48.2	**4,667.7**

Licence **9234** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.2**
H2O	2022	38.3	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,681.3**
OIL	2022	1.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,959.7**
DAY	2021	31.0	28.0	31.0	30.0	30.5	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,033.2**
H2O	2021	83.3	59.6	69.2	66.6	67.3	65.7	56.7	37.5	38.0	39.0	39.7	38.8	**26,617.8**
OIL	2021	3.8	5.2	6.1	6.1	6.2	6.1	4.4	2.9	2.2	1.0	0.9	1.0	**4,957.2**
DAY	2020	23.0	23.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	22.8	30.0	31.0	**2,668.8**
H2O	2020	81.6	115.1	171.2	167.7	174.9	63.4	0.0	0.0	0.0	131.6	136.8	91.8	**25,956.4**
OIL	2020	5.2	4.3	6.8	6.7	7.0	2.4	0.0	0.0	0.0	5.0	4.6	3.2	**4,911.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,436.0**
H2O	2019	130.8	175.2	235.3	157.2	105.7	94.1	91.0	95.2	88.8	91.2	99.9	108.5	**24,822.3**
OIL	2019	14.0	17.6	21.2	10.7	31.7	38.7	37.8	41.8	39.2	40.0	22.7	8.3	**4,866.1**

Licence **9235** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**958.4**
WIN	2021	995.0	904.8	1005.0	963.5	928.9	343.0	215.5	0.0	0.0	0.0	0.0	0.0	**85,383.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	30.8	**747.4**
WIN	2020	1096.6	1036.8	1110.6	1071.4	1070.0	1096.3	1101.2	1053.1	1003.3	1016.7	1023.0	977.1	**80,027.3**
WIN	2019	256.3	0.0	0.0	107.4	0.0	0.0	303.7	938.3	1087.6	1155.7	1182.2	1094.0	**67,371.2**

Licence **9236** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,010.2**
H2O	2022	13.1	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,876.9**
OIL	2022	4.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,854.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	30.2	29.0	31.0	**2,951.2**
H2O	2021	41.7	37.5	34.6	30.4	21.1	32.2	41.2	40.9	40.6	41.0	43.5	38.2	**8,856.8**
OIL	2021	23.2	18.9	22.5	19.7	15.4	21.4	25.7	25.5	25.6	26.3	15.1	13.2	**6,847.2**
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	11.8	29.6	31.0	30.0	31.0	**2,588.4**
H2O	2020	57.6	33.7	33.2	8.1	0.0	0.0	0.0	58.0	90.4	59.6	50.6	43.9	**8,413.9**
OIL	2020	33.3	16.3	15.0	3.6	0.0	0.0	0.0	22.6	39.4	34.8	31.8	25.6	**6,594.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**2,357.0**
H2O	2019	62.8	65.9	72.6	52.9	51.0	54.2	54.6	59.3	49.7	70.2	69.4	70.1	**7,978.8**
OIL	2019	34.2	32.1	33.6	34.2	35.5	37.1	39.4	42.0	34.0	39.2	38.0	40.4	**6,372.3**

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Licence **9237** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**
H2O	2022	12.8	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.4**
OIL	2022	56.0	95.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,415.8**
DAY	2021	31.0	23.7	31.0	30.0	31.0	30.0	28.5	30.6	30.0	31.0	30.0	31.0	**2,858.6**
H2O	2021	17.4	14.2	24.5	22.5	25.1	10.6	3.5	3.9	3.8	6.5	18.4	28.6	**1,667.9**
OIL	2021	95.3	69.4	125.7	91.5	87.6	71.2	60.5	65.4	65.4	56.5	66.9	77.8	**12,264.0**
DAY	2020	31.0	29.0	31.0	5.0	0.0	0.0	3.9	0.0	8.9	30.2	30.0	31.0	**2,500.8**
H2O	2020	3.7	5.1	9.0	2.4	0.0	0.0	1.5	0.0	3.5	19.8	16.9	17.3	**1,488.9**
OIL	2020	38.5	32.9	72.1	19.5	0.0	0.0	12.7	0.0	26.7	87.2	124.7	100.9	**11,330.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	16.0	31.0	25.0	31.0	28.0	31.0	**2,300.8**
H2O	2019	12.4	16.7	18.9	23.5	22.6	18.0	5.7	11.6	9.5	12.2	3.0	3.4	**1,409.7**
OIL	2019	66.1	63.8	67.2	140.3	145.6	126.4	60.8	121.7	98.7	88.7	31.1	38.2	**10,815.6**

Licence **9238** Well Name **Tundra Waskada Prov. DIR SWD COM** Dev **D** Mineral Rights **CROWN**

UWI **102.13-29-001-25W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**693.0**
WIN	2022	15136.9	13383.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,993,053.5**
DAY	2021	31.0	28.0	31.0	30.0	25.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**634.0**
WIN	2021	15990.6	12561.7	15334.7	14712.0	12088.0	16045.0	16272.5	17167.5	16872.1	17044.3	16577.8	16821.7	**1,964,533.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**274.7**
WIN	2020	19184.0	17317.7	19256.2	16364.0	8376.0	8974.0	11668.0	11869.0	11939.6	14871.8	15518.2	18867.6	**1,777,045.1**
WIN	2019	21678.0	16768.0	20342.0	21462.0	22387.7	19872.0	19670.0	18864.9	18685.3	18836.0	17557.0	20149.0	**1,602,839.0**

Licence **9239** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-30-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	12.9	27.9	30.8	29.7	29.8	27.2	31.0	31.0	29.9	27.0	30.0	3.8	**2,238.6**
H2O	2021	5.4	8.9	7.0	6.0	6.1	5.5	6.3	6.3	6.1	5.5	5.4	0.5	**4,568.9**
OIL	2021	2.3	3.9	3.3	3.0	2.8	2.6	3.1	3.0	3.0	2.6	2.6	0.2	**1,855.3**
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	15.6	30.9	29.9	30.2	**1,927.6**
H2O	2020	23.7	22.3	17.8	0.0	0.0	0.0	0.0	0.0	12.3	22.2	13.0	12.6	**4,499.9**
OIL	2020	10.2	9.8	8.0	0.0	0.0	0.0	0.0	0.0	5.5	9.9	5.5	5.6	**1,822.9**
DAY	2019	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,737.0**
H2O	2019	56.2	23.4	54.2	40.1	39.9	33.1	31.9	31.7	30.6	32.6	31.5	25.7	**4,376.0**
OIL	2019	13.3	5.4	12.6	17.8	17.7	15.0	14.1	14.1	13.8	13.9	13.8	11.4	**1,768.4**

Licence **9240** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,369.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,096.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.2**
DAY	2020	31.0	29.0	31.0	21.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**2,369.0**
H2O	2020	140.0	139.5	157.8	143.4	224.8	188.2	205.5	92.6	0.0	0.0	0.0	0.0	**10,096.7**
OIL	2020	15.6	15.5	13.3	9.9	7.2	19.8	15.5	6.9	0.0	0.0	0.0	0.0	**1,501.2**
DAY	2019	30.0	0.0	6.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,149.0**
H2O	2019	125.4	0.0	49.8	171.2	146.0	132.4	122.0	124.3	116.9	125.6	113.0	130.0	**8,804.9**
OIL	2019	17.1	0.0	6.8	1.7	8.5	14.7	22.4	20.2	23.1	20.5	15.9	16.0	**1,397.5**

Licence **9243** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **9243** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**
H2O	2022	752.2	655.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230,069.9**
OIL	2022	31.7	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,600.8**
DAY	2021	31.0	28.0	29.5	30.0	31.0	30.0	30.5	30.5	30.0	31.0	30.0	31.0	**2,549.9**
H2O	2021	716.3	671.5	661.1	926.3	879.6	905.6	887.7	869.7	803.3	847.2	762.8	761.0	**228,662.5**
OIL	2021	25.5	52.9	24.2	83.3	38.1	64.5	63.4	41.0	37.8	33.1	46.6	43.5	**12,538.7**
DAY	2020	31.0	29.0	31.0	29.5	24.0	30.0	25.0	31.0	29.9	31.0	30.0	31.0	**2,187.4**
H2O	2020	1160.4	1049.9	874.0	766.5	644.8	779.0	653.5	755.1	707.0	747.8	719.6	660.8	**218,970.4**
OIL	2020	123.5	109.0	91.0	90.6	48.4	42.8	36.3	35.7	25.4	40.9	48.1	21.8	**11,984.8**
DAY	2019	31.0	28.0	31.0	30.0	30.0	16.0	22.0	30.0	30.0	30.0	30.0	31.0	**1,835.0**
H2O	2019	1798.9	1639.0	1687.4	1627.9	1699.3	994.0	1018.3	961.2	1344.1	1367.3	1311.0	1138.0	**209,452.0**
OIL	2019	271.0	237.5	290.2	272.6	261.5	145.5	147.8	78.3	63.0	76.7	77.3	138.0	**11,271.3**

Licence **9244** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.7**
H2O	2022	2.7	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,597.9**
OIL	2022	14.1	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**
DAY	2021	0.0	0.0	0.0	21.0	29.9	24.0	30.7	27.6	29.7	28.7	29.5	31.0	**2,552.7**
H2O	2021	0.0	0.0	0.0	7.4	20.1	5.2	11.4	4.0	3.3	4.7	2.5	2.4	**1,567.3**
OIL	2021	0.0	0.0	0.0	113.2	130.4	106.1	105.3	64.6	37.4	23.6	33.2	21.9	**9,380.1**
DAY	2020	27.0	28.0	24.0	29.9	0.0	0.0	8.9	31.0	22.0	6.0	4.8	0.0	**2,300.6**
H2O	2020	4.9	6.8	1.4	11.4	0.0	0.0	3.1	17.0	9.2	3.7	3.3	0.0	**1,506.3**
OIL	2020	52.6	41.9	29.2	50.5	0.0	0.0	29.8	106.8	56.7	16.9	14.3	0.0	**8,744.4**
DAY	2019	28.0	15.0	30.0	20.0	23.0	22.0	15.0	3.0	30.0	25.0	30.0	16.0	**2,119.0**
H2O	2019	176.1	28.0	50.6	20.2	29.9	26.7	13.3	1.1	19.8	9.0	7.9	2.0	**1,445.5**
OIL	2019	72.2	41.0	79.1	64.7	71.7	65.5	43.1	7.8	95.9	53.4	40.0	17.9	**8,345.7**

Licence **9245** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.1	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.0**
H2O	2022	1.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**967.0**
OIL	2022	27.5	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,935.8**
DAY	2021	26.0	27.8	31.0	30.0	30.6	29.0	30.8	30.5	30.0	30.8	30.0	29.8	**3,105.9**
H2O	2021	1.6	1.8	3.3	3.0	1.9	1.4	1.7	1.4	1.5	1.6	1.3	1.5	**964.3**
OIL	2021	27.6	29.2	61.8	54.6	34.6	24.2	26.8	29.4	28.3	28.0	24.3	27.8	**6,886.7**
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	27.8	31.0	29.8	30.8	30.0	30.7	**2,749.6**
H2O	2020	2.2	1.5	1.8	1.9	1.8	0.6	1.6	1.7	1.8	1.8	1.6	1.7	**942.3**
OIL	2020	37.9	28.5	32.5	32.0	30.9	10.0	25.3	27.8	32.3	31.7	28.1	29.6	**6,490.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,407.0**
H2O	2019	3.3	2.9	3.6	2.0	3.7	4.5	3.1	3.2	3.9	2.6	2.6	1.5	**922.3**
OIL	2019	38.5	34.9	45.1	31.7	55.9	56.7	43.9	49.5	53.9	37.0	39.3	26.2	**6,143.5**

Licence **9247** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.1**
H2O	2022	31.4	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,259.6**
OIL	2022	57.8	61.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,963.7**

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Licence **9247** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	**2,372.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**5,204.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	**4,844.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,363.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,190.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,363.8**
GAS	2019	0.3	0.2	0.2	0.2	0.1	1.2	1.0	1.1	0.3	0.0	0.0	0.0	**21.3**
H2O	2019	15.4	14.1	16.3	16.7	12.0	3.9	2.1	2.5	4.7	5.0	3.5	1.9	**5,190.4**
OIL	2019	27.4	23.8	29.0	28.6	24.5	7.8	4.7	5.4	9.3	7.6	8.0	4.2	**4,841.0**

Licence **9248** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,091.8**
H2O	2022	19.2	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,979.6**
OIL	2022	8.7	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,933.6**
DAY	2021	31.0	10.0	31.0	30.0	30.9	25.8	28.0	30.7	29.9	31.0	30.0	31.0	**3,044.8**
H2O	2021	16.0	6.3	19.5	19.2	19.4	16.9	18.0	18.8	18.3	19.0	18.6	18.6	**1,950.4**
OIL	2021	14.0	3.0	9.3	8.8	9.2	7.6	8.8	12.3	11.2	9.0	8.7	9.1	**3,920.2**
DAY	2020	31.0	29.0	31.0	29.7	30.9	11.0	27.8	30.9	29.6	31.0	30.0	30.6	**2,705.5**
H2O	2020	15.1	13.6	15.2	15.2	17.6	6.1	14.6	16.3	13.4	14.9	15.9	15.9	**1,741.8**
OIL	2020	11.8	11.5	14.1	14.4	14.7	5.5	14.4	14.9	12.6	13.9	15.0	15.7	**3,809.2**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	23.0	28.0	30.0	31.0	30.0	31.0	**2,363.0**
H2O	2019	10.5	10.7	12.6	13.6	16.0	15.2	11.1	13.3	14.5	13.5	13.5	15.1	**1,568.0**
OIL	2019	21.0	17.2	18.2	15.6	15.5	14.7	11.3	13.8	14.9	13.6	14.1	12.4	**3,650.7**

Licence **9249** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,752.9**
H2O	2022	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,562.8**
OIL	2022	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,704.7**
DAY	2021	31.0	14.0	31.0	30.0	24.4	29.5	22.0	31.0	30.0	31.0	27.8	11.3	**2,735.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2021	18.1	8.4	18.8	21.4	19.7	23.4	16.8	22.1	21.6	30.5	36.5	8.5	**6,551.9**
OIL	2021	15.1	6.9	14.3	15.9	13.8	15.8	11.7	16.1	15.4	17.5	17.9	5.7	**4,696.8**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.8	29.8	**2,422.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2020	33.3	22.5	31.7	2.3	2.1	1.2	0.0	7.2	29.7	25.2	23.0	17.8	**6,306.1**
OIL	2020	23.1	20.7	22.4	1.6	1.1	0.7	0.0	4.9	22.5	22.5	21.1	15.1	**4,530.7**
DAY	2019	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**2,199.3**
GAS	2019	0.2	0.3	0.2	0.2	0.0	1.3	1.0	1.3	0.2	0.0	0.0	0.0	**29.3**
H2O	2019	73.2	61.1	47.2	38.5	26.3	25.4	21.8	27.9	27.7	38.6	29.3	35.4	**6,110.1**
OIL	2019	45.1	60.3	59.9	53.1	44.7	41.6	36.4	35.4	32.7	36.3	23.9	26.8	**4,375.0**

Licence **9250** Well Name **Whitecap South McAuley Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9250** Well Name **Whitecap South McAuley Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.9**
H2O	2022	72.8	65.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,530.7**
OIL	2022	19.7	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.2**
DAY	2021	29.2	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	27.4	30.0	31.0	**2,895.9**
H2O	2021	77.3	65.2	71.3	68.4	70.7	72.0	71.9	76.7	71.6	68.6	76.5	66.8	**6,392.4**
OIL	2021	19.7	21.8	23.7	22.6	21.3	18.0	18.9	22.3	24.4	23.4	16.5	22.7	**2,587.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.5	30.0	29.9	29.8	28.8	**2,537.0**
H2O	2020	61.5	101.2	94.2	81.7	82.6	77.9	77.9	79.1	78.9	77.0	80.4	73.2	**5,535.4**
OIL	2020	19.0	25.3	24.8	27.3	25.9	26.1	26.1	23.9	22.2	19.9	20.1	21.3	**2,331.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,176.0**
H2O	2019	51.8	41.6	45.9	48.7	50.2	48.2	47.2	48.3	47.6	71.4	75.2	67.5	**4,569.8**
OIL	2019	22.2	20.4	19.6	17.3	16.8	17.9	20.3	20.7	20.4	28.0	32.3	26.0	**2,049.8**

Licence **9251** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,022.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,022.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,022.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.9**

Licence **9252** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,997.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,652.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,997.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,652.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,997.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,652.8**

Licence **9253** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.8**

Manitoba Production
2019 To 2022

Licence **9253** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.8**

Licence **9254** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,708.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,708.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,708.1**

Licence **9255** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,918.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,918.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,918.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.2**

Licence **9256** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.7**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.5**

Licence **9257** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.5	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,912.0**
H2O	2022	15.8	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,195.5**

Manitoba Production
2019 To 2022

Licence **9257** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	20.2	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,864.8**
DAY	2021	24.7	11.4	25.0	8.3	7.8	10.5	13.8	31.0	30.0	31.0	30.0	31.0	**2,865.5**
H2O	2021	15.0	3.3	12.4	1.1	12.5	5.5	46.6	45.5	18.0	18.4	13.2	15.6	**4,170.4**
OIL	2021	7.0	9.7	12.9	21.6	12.5	19.5	14.7	23.5	35.0	32.6	33.8	23.4	**3,822.9**
DAY	2020	25.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,611.0**
H2O	2020	12.0	13.1	13.0	15.0	0.0	14.6	9.6	21.2	18.9	15.8	11.7	10.6	**3,963.3**
OIL	2020	12.0	14.8	15.8	15.0	0.0	15.9	16.4	3.8	4.1	9.7	14.3	11.4	**3,576.7**
DAY	2019	25.0	0.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,287.0**
H2O	2019	10.7	0.0	11.5	27.3	28.1	8.8	24.4	11.3	16.4	45.4	17.8	11.7	**3,807.8**
OIL	2019	18.2	0.0	13.5	18.2	7.9	23.8	8.1	23.9	16.4	21.3	9.2	19.2	**3,443.5**

Licence **9258** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,793.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,961.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.0**
DAY	2020	10.0	29.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,793.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2020	0.7	2.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,961.5**
OIL	2020	0.3	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,750.1**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,525.7**

Licence **9259** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,562.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,562.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,562.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.1**

Licence **9260** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,006.0**
H2O	2022	4.5	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,457.1**
OIL	2022	21.3	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,649.4**
DAY	2021	31.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**2,947.0**
H2O	2021	4.8	2.8	2.8	2.0	2.0	1.7	0.3	1.2	5.0	19.5	3.1	4.1	**1,449.1**
OIL	2021	19.7	15.4	22.8	18.5	16.4	12.9	14.3	17.2	15.7	5.7	30.6	24.3	**5,607.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,587.0**
H2O	2020	2.7	2.7	3.8	3.2	2.8	3.1	3.8	4.7	6.7	3.2	4.5	5.4	**1,399.8**

Manitoba Production
2019 To 2022

Licence **9260** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	22.8	21.9	33.8	30.1	27.3	25.6	23.4	19.6	27.1	28.6	25.6	20.9	**5,394.3**
DAY	2019	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,223.0**
H2O	2019	7.3	5.3	4.1	0.3	0.3	4.3	2.1	3.7	4.0	0.0	0.1	2.8	**1,353.2**
OIL	2019	51.1	42.5	22.6	21.5	20.2	21.6	35.6	36.6	30.5	30.1	25.9	25.2	**5,087.6**

Licence **9261** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.0**
H2O	2022	17.5	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,030.8**
OIL	2022	5.8	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.3**
DAY	2021	31.0	14.0	31.0	30.0	30.9	29.8	31.0	15.6	29.4	31.0	26.0	31.0	**2,805.0**
H2O	2021	12.7	6.3	25.6	24.6	24.8	34.2	15.9	8.2	15.3	16.2	13.7	16.4	**47,997.4**
OIL	2021	6.3	3.2	18.3	17.0	17.9	19.1	6.9	3.8	6.8	7.2	6.0	6.8	**4,664.0**
DAY	2020	27.0	29.0	31.0	23.7	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.6	**2,474.3**
H2O	2020	47.1	49.5	55.6	43.8	0.0	0.0	0.0	0.0	0.0	33.9	38.1	20.8	**47,783.5**
OIL	2020	5.0	5.8	6.0	4.6	0.0	0.0	0.0	0.0	0.0	2.8	3.0	5.3	**4,544.7**
DAY	2019	26.0	5.0	23.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,279.0**
H2O	2019	69.8	12.6	58.5	58.3	101.9	101.5	87.6	70.0	61.2	54.6	54.1	35.5	**47,494.7**
OIL	2019	15.6	3.0	14.2	14.2	23.9	23.6	16.4	5.5	5.6	6.1	6.3	3.9	**4,512.2**

Licence **9264** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.9**

Licence **9265** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,647.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,915.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,647.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,915.0**

Licence **9269** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,819.1**
H2O	2022	386.5	337.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,172.7**
OIL	2022	24.6	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,965.7**
DAY	2021	31.0	26.2	31.0	30.0	20.0	30.0	30.3	31.0	29.7	31.0	29.8	31.0	**2,762.1**

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Licence **9269** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.6**
H2O	2021	328.2	267.3	303.9	285.3	177.7	450.4	543.9	476.8	447.7	436.0	401.1	403.1	**61,449.2**
OIL	2021	17.3	14.1	16.0	15.1	6.3	14.3	24.7	47.5	15.0	25.3	20.1	19.8	**8,919.6**
DAY	2020	25.0	29.0	31.0	2.3	0.0	5.3	1.0	0.0	13.0	29.6	28.3	31.0	**2,411.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.6**
H2O	2020	317.5	396.0	403.2	31.7	0.0	101.8	19.4	0.0	193.3	342.4	324.8	345.0	**56,927.8**
OIL	2020	22.8	16.6	18.9	0.0	0.0	5.9	0.2	0.0	3.7	10.6	10.5	17.6	**8,684.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,215.6**
GAS	2019	3.0	1.9	1.8	1.8	1.9	2.2	1.9	0.7	0.3	0.0	0.0	0.0	**52.6**
H2O	2019	509.3	435.8	489.4	449.5	453.4	419.5	408.8	416.1	378.2	386.4	376.5	378.9	**54,452.7**
OIL	2019	62.9	40.2	36.9	38.0	39.3	46.0	45.4	18.1	28.5	29.1	23.7	35.1	**8,577.3**

Licence **9270** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,952.8**
H2O	2022	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,271.6**
OIL	2022	1.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.6**
DAY	2021	31.0	12.3	31.0	30.0	24.4	29.5	30.8	31.0	30.0	31.0	30.0	28.0	**2,916.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2021	1.8	0.6	1.5	0.9	0.9	1.2	1.4	1.7	1.5	1.4	1.1	0.9	**3,270.4**
OIL	2021	5.3	2.0	4.2	2.6	2.2	2.9	3.2	4.1	4.0	4.1	3.4	2.5	**2,994.5**
DAY	2020	13.0	16.0	31.0	2.3	2.0	1.0	0.0	7.0	30.0	31.0	30.0	26.7	**2,577.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2020	0.4	0.6	1.1	0.1	0.1	0.0	0.0	0.2	1.9	2.1	1.8	1.6	**3,255.5**
OIL	2020	1.7	2.4	4.3	0.3	0.2	0.2	0.0	1.0	6.6	7.1	5.9	4.6	**2,954.0**
DAY	2019	31.0	8.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,387.8**
GAS	2019	0.1	0.0	0.1	0.2	0.0	2.0	1.9	2.0	0.3	0.0	0.0	0.0	**31.7**
H2O	2019	4.7	1.4	2.9	2.3	2.4	2.4	2.2	1.7	1.5	2.1	1.0	1.1	**3,245.6**
OIL	2019	5.6	1.6	3.4	4.1	4.3	4.1	3.3	2.4	2.6	4.0	4.2	4.1	**2,919.7**

Licence **9271** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,215.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,215.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**1,215.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**3,053.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**1,661.9**

Licence **9273** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.7	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.6**
H2O	2022	21.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.7**
OIL	2022	9.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,206.3**
DAY	2021	31.0	16.8	23.0	6.0	7.0	3.8	13.5	29.3	30.0	31.0	30.0	29.0	**2,661.4**

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Licence **9273** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	7.4	3.9	3.0	3.9	12.1	3.6	0.0	10.0	3.7	13.0	6.6	21.6	**3,084.2**
OIL	2021	7.1	4.6	17.0	5.9	0.1	0.4	22.1	21.4	30.3	13.5	18.9	1.9	**5,184.8**
DAY	2020	26.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,411.0**
H2O	2020	2.2	3.7	3.5	11.5	0.0	11.5	9.8	11.4	7.9	0.7	5.9	6.6	**2,995.4**
OIL	2020	22.1	21.3	19.6	11.0	0.0	11.5	7.7	5.6	7.9	14.2	8.9	5.9	**5,041.6**
DAY	2019	20.0	0.0	11.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,085.0**
H2O	2019	5.9	0.0	9.0	12.7	9.8	2.7	0.3	1.6	13.3	11.5	1.5	6.2	**2,920.7**
OIL	2019	19.9	0.0	12.0	31.9	18.2	24.3	28.3	21.9	20.7	11.5	24.3	19.6	**4,905.9**

Licence **9274** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.0**
WIN	2022	1.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,253.0**
DAY	2021	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,774.0**
WIN	2021	250.8	194.1	181.7	117.9	182.6	143.9	123.1	80.7	64.2	96.5	2.0	1.7	**16,251.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,414.0**
WIN	2020	410.2	353.4	415.8	379.9	356.1	319.5	288.7	262.9	346.1	316.7	274.1	266.8	**14,811.8**
WIN	2019	142.1	123.7	279.1	452.1	464.8	440.2	464.8	463.2	434.8	451.8	442.4	447.2	**10,821.6**

Licence **9280** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,804.6**
H2O	2022	10.8	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,120.9**
OIL	2022	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.4	31.0	28.5	30.5	30.0	27.0	**2,767.1**
H2O	2021	37.0	42.8	55.7	58.5	49.7	23.7	31.0	23.2	17.4	21.2	25.0	20.3	**20,094.0**
OIL	2021	6.4	8.5	20.8	14.3	10.6	8.6	4.7	4.3	6.5	6.9	9.6	5.8	**4,675.7**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	25.8	30.0	31.0	**2,408.8**
H2O	2020	34.9	36.2	38.1	34.9	0.0	0.0	0.0	0.0	0.0	55.2	48.3	35.8	**19,688.5**
OIL	2020	2.1	1.8	1.3	1.2	0.0	0.0	0.0	0.0	0.0	2.6	14.2	13.5	**4,568.7**
DAY	2019	31.0	23.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**2,201.0**
H2O	2019	34.4	33.0	75.3	70.6	56.3	37.3	52.8	49.8	42.4	40.9	38.3	37.4	**19,405.1**
OIL	2019	27.0	17.9	6.1	5.5	7.0	10.2	4.9	4.1	2.2	2.9	1.6	2.4	**4,532.0**

Licence **9281** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,952.9**
H2O	2022	25.9	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,427.5**
OIL	2022	23.1	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,615.9**
DAY	2021	31.0	28.0	31.0	29.5	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,894.6**
H2O	2021	11.0	9.6	11.2	11.1	12.0	11.1	10.8	10.5	7.3	8.7	22.6	26.3	**23,378.3**
OIL	2021	12.3	10.4	12.1	12.7	13.7	12.5	10.2	10.4	9.1	12.9	21.3	22.9	**7,572.0**
DAY	2020	25.0	29.0	31.0	30.0	31.0	15.7	30.8	31.0	29.8	30.9	30.0	31.0	**2,530.2**
H2O	2020	16.3	18.2	19.2	18.7	19.4	10.0	19.4	20.5	19.3	21.2	13.4	12.2	**23,226.1**
OIL	2020	8.2	9.0	9.6	9.4	9.9	4.9	9.5	8.8	8.4	8.8	8.7	9.0	**7,411.5**
DAY	2019	25.0	25.0	31.0	29.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,185.0**
H2O	2019	60.1	59.4	52.5	27.8	29.2	46.0	60.5	28.5	26.6	22.4	21.9	22.1	**23,018.3**
OIL	2019	6.8	6.8	22.5	32.4	34.7	29.9	28.7	14.2	13.3	11.9	11.5	11.6	**7,307.3**

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Licence **9282** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,149.3**
H2O	2022	2.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,447.6**
OIL	2022	47.8	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,768.2**
DAY	2021	31.0	12.2	31.0	29.9	30.7	29.8	30.5	30.7	29.3	30.9	29.9	30.9	**3,091.4**
H2O	2021	2.7	1.2	2.6	2.9	3.9	3.7	3.0	2.3	2.4	2.6	1.8	2.9	**1,443.1**
OIL	2021	48.7	21.2	50.3	51.5	67.8	60.4	47.2	45.4	42.6	42.3	34.3	49.3	**9,685.7**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	30.5	29.8	30.8	29.8	30.8	**2,744.6**
H2O	2020	6.5	5.5	4.4	4.0	3.2	3.2	3.2	2.9	2.4	2.1	1.9	2.3	**1,411.1**
OIL	2020	54.5	55.8	79.8	69.9	54.7	52.0	53.6	50.5	42.0	36.2	31.8	40.1	**9,124.7**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,380.0**
H2O	2019	9.2	7.4	6.3	6.8	8.9	11.8	11.7	12.1	11.7	10.8	8.7	8.5	**1,369.5**
OIL	2019	54.9	44.0	39.3	43.6	51.4	61.0	66.2	77.7	70.3	68.8	56.1	55.0	**8,503.8**

Licence **9283** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,835.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,835.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,835.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.2**

Licence **9285** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.6**
WIN	2022	141.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,219.3**
DAY	2021	19.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	22.0	1.0	31.0	**928.6**
WIN	2021	101.0	137.0	134.0	124.0	125.0	119.0	121.0	122.0	118.0	78.0	3.0	173.0	**17,958.3**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**614.0**
WIN	2020	142.4	132.1	140.0	134.0	134.0	131.0	137.0	135.0	130.0	133.0	128.0	130.0	**16,603.3**
WIN	2019	159.3	140.9	145.9	122.1	120.7	91.6	172.6	157.7	148.8	144.5	142.1	144.2	**14,996.8**

Licence **9286** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.3**
WIN	2022	472.0	409.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,123.0**
DAY	2021	31.0	28.0	9.7	30.0	30.6	30.0	22.0	13.0	30.0	31.0	30.0	31.0	**2,334.3**
WIN	2021	459.0	556.0	107.0	456.0	539.0	558.0	412.0	311.0	594.0	700.0	554.0	534.0	**15,242.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,018.0**
WIN	2020	151.9	142.4	274.1	298.0	278.0	274.0	307.0	393.0	447.0	443.0	444.0	456.0	**9,462.0**
WIN	2019	149.2	134.0	139.1	207.4	287.6	44.7	210.2	456.5	178.3	150.6	146.9	152.4	**5,553.6**

Licence **9289** Well Name **Ewart Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9289** Well Name **Ewart Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,781.0**
WIN	2022	677.0	589.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,625.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	25.1	31.0	31.0	30.0	29.0	1.0	31.0	**2,722.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,503.7**
WIN	2021	306.0	279.0	310.0	299.0	440.0	517.0	629.0	496.0	576.0	397.0	26.0	816.0	**11,359.0**
DAY	2020	0.0	0.0	0.0	30.0	29.9	28.0	29.8	31.0	30.0	31.0	29.3	31.0	**2,393.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,503.7**
WIN	2020	743.0	801.6	511.4	301.0	295.0	277.0	300.0	310.0	290.0	311.0	293.0	309.0	**6,268.0**
DAY	2019	31.0	22.0	28.0	30.0	31.0	27.0	31.0	14.0	0.0	0.0	0.0	0.0	**2,123.0**
H2O	2019	3.8	3.8	7.3	7.2	6.3	4.8	6.8	2.9	0.0	0.0	0.0	0.0	**1,811.8**
OIL	2019	64.2	62.7	129.3	131.0	108.8	85.8	121.5	52.6	0.0	0.0	0.0	0.0	**11,503.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.0	448.0	418.0	541.0	**1,526.0**

Licence **9292** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,829.1**
H2O	2022	89.3	75.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,987.7**
OIL	2022	28.0	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,600.7**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,770.1**
H2O	2021	119.6	110.3	228.5	142.4	108.6	101.1	114.9	212.3	207.8	190.0	164.1	86.1	**12,823.3**
OIL	2021	29.1	21.2	26.6	23.8	26.9	23.7	19.7	29.5	29.1	30.6	29.2	30.4	**6,552.6**
DAY	2020	31.0	29.0	20.0	28.5	30.0	28.2	18.3	0.0	25.9	30.2	30.0	31.0	**2,406.1**
H2O	2020	15.0	14.7	283.4	303.8	202.1	163.2	96.7	0.0	278.1	229.5	129.2	137.9	**11,037.6**
OIL	2020	10.3	9.3	73.7	94.0	88.9	77.1	48.4	0.0	32.9	35.8	40.4	39.5	**6,232.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	30.0	30.0	31.0	**2,104.0**
H2O	2019	144.2	133.0	146.6	136.3	125.6	137.6	79.1	47.8	31.4	38.1	25.6	15.4	**9,184.0**
OIL	2019	18.8	16.2	16.9	17.5	21.6	16.7	29.1	24.5	21.6	24.7	16.3	10.5	**5,682.5**

Licence **9293** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,007.9**
H2O	2022	3.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.5**
OIL	2022	21.9	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,188.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,949.0**
H2O	2021	2.0	1.2	4.7	6.4	4.0	5.5	4.0	5.5	6.9	6.5	3.5	3.2	**710.4**
OIL	2021	16.1	13.7	20.6	21.9	22.5	21.6	23.2	19.1	19.0	18.6	19.5	21.3	**4,148.1**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	23.4	23.5	29.6	31.0	30.0	30.8	**2,584.1**
H2O	2020	3.0	2.5	2.6	2.5	0.0	0.0	2.0	2.2	7.2	9.9	9.4	6.0	**657.0**
OIL	2020	26.2	22.2	24.7	23.6	0.0	0.0	18.0	20.5	32.3	28.2	25.3	21.3	**3,911.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	28.0	30.0	**2,295.0**
H2O	2019	5.3	4.9	5.4	5.2	5.4	3.2	2.9	3.0	2.7	2.1	1.5	2.5	**609.7**
OIL	2019	30.0	27.1	29.7	28.9	29.5	25.7	25.4	26.7	23.3	20.0	15.2	24.3	**3,668.7**

Licence **9294** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,932.1**

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Licence **9294** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	453.3	375.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,817.2**
OIL	2022	211.1	174.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,354.4**
DAY	2021	31.0	21.0	31.0	15.0	0.0	0.0	0.0	25.8	30.0	27.5	30.0	31.0	**2,876.1**
H2O	2021	44.8	25.6	23.9	11.5	0.0	0.0	0.0	425.3	565.9	439.5	470.1	459.0	**12,988.9**
OIL	2021	6.8	4.0	5.2	2.6	0.0	0.0	0.0	109.0	243.2	207.8	211.2	210.0	**6,968.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	21.8	30.0	31.0	**2,633.8**
H2O	2020	26.3	24.6	24.8	24.4	20.1	7.1	0.0	0.0	0.0	24.9	43.8	45.2	**10,523.3**
OIL	2020	11.6	11.0	11.5	11.2	17.9	6.3	0.0	0.0	0.0	8.3	6.6	6.8	**5,968.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,388.0**
H2O	2019	23.7	20.6	25.2	22.4	22.7	22.4	25.5	26.6	24.8	25.5	25.5	25.8	**10,282.1**
OIL	2019	12.8	11.2	12.6	12.4	12.8	12.3	12.6	13.9	13.0	13.3	12.9	11.8	**5,877.4**

Licence **9296** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Melita Formation** Field Code **1** Pool Code **19** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
H2O	2022	4557.0	4038.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,503.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2021	4453.0	4109.0	4950.0	5010.0	5020.0	4648.0	5117.0	5005.0	4238.0	3296.0	2683.0	5053.0	**95,908.0**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323,912.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	4938.0	5010.0	4802.0	4924.0	4740.0	4404.0	4486.0	4250.0	4772.0	**42,326.0**
WSR	2020	5483.0	4996.0	5048.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323,912.2**
WSR	2019	5115.0	3669.0	5364.0	5996.0	6506.0	4739.0	1414.0	6554.0	6032.0	5663.0	5628.0	5707.0	**308,385.2**

Licence **9297** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,893.9**
H2O	2022	9.4	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133.9**
OIL	2022	38.3	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,429.0**
DAY	2021	31.0	18.8	31.0	30.0	31.0	30.0	31.0	30.0	17.8	30.5	30.0	28.0	**2,849.6**
H2O	2021	7.2	4.8	9.5	7.7	8.2	7.1	7.0	7.1	2.8	7.4	11.0	9.9	**1,117.2**
OIL	2021	66.4	51.9	64.2	53.0	54.7	47.5	48.7	47.9	26.8	70.3	51.5	47.7	**14,367.4**
DAY	2020	31.0	29.0	31.0	8.0	4.8	8.0	0.0	0.0	7.0	28.7	30.0	31.0	**2,510.5**
H2O	2020	12.4	10.1	13.6	2.2	4.6	0.0	0.0	0.0	5.7	14.0	9.6	9.0	**1,027.5**
OIL	2020	123.3	98.8	99.3	25.3	34.1	40.8	0.0	0.0	52.8	128.9	91.8	77.7	**13,736.8**
DAY	2019	30.0	27.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,302.0**
H2O	2019	11.1	10.2	11.0	16.2	15.1	7.8	13.4	13.8	14.2	16.6	13.6	15.0	**946.3**
OIL	2019	132.1	121.8	136.7	121.2	123.4	116.5	124.3	122.5	118.2	122.2	116.6	120.9	**12,964.0**

Licence **9298** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.6**
WIN	2022	333.0	268.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,463.0**
DAY	2021	30.0	28.0	30.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,542.6**
WIN	2021	259.0	263.0	302.0	292.0	302.0	295.0	299.0	397.0	414.0	419.0	293.0	315.0	**34,862.0**
DAY	2020	0.0	0.0	0.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,180.0**
WIN	2020	375.0	340.0	357.0	341.0	341.0	330.0	341.0	336.0	319.0	325.0	312.0	320.0	**31,012.0**
WIN	2019	499.0	428.0	459.0	391.0	370.0	288.0	476.0	433.0	399.0	389.0	376.0	379.0	**26,975.0**

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Licence **9299** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,630.8**
WIN	2022	995.0	872.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,298.0**
DAY	2021	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,571.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,370.0**
WIN	2021	816.0	710.0	817.0	781.0	753.0	776.0	791.0	852.0	862.0	926.0	973.0	1036.0	**29,431.0**
DAY	2020	0.0	0.0	0.0	30.0	28.5	27.7	31.0	31.0	30.0	31.0	30.0	31.0	**2,207.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,370.0**
WIN	2020	1054.0	1087.0	1146.0	1196.0	1107.0	995.0	971.0	913.0	832.0	822.0	758.0	824.0	**19,338.0**
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2019	43.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.6**
OIL	2019	79.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,370.0**
WIN	2019	0.0	5.0	427.0	554.0	695.0	438.0	737.0	854.0	885.0	951.0	1025.0	1062.0	**7,633.0**

Licence **9300** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**968.5**
WIN	2022	617.0	516.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,055.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	7.3	30.0	31.0	**909.5**
WIN	2021	214.0	176.0	177.0	177.0	172.0	162.0	162.0	162.0	158.0	34.0	289.0	524.0	**22,922.8**
DAY	2020	0.0	0.0	0.0	30.0	28.5	27.7	31.0	31.0	30.0	31.0	30.0	26.0	**568.2**
WIN	2020	113.0	104.0	184.0	172.0	155.0	142.0	137.0	141.0	129.0	130.0	123.0	239.0	**20,515.8**
WIN	2019	140.0	123.0	123.0	105.0	91.0	62.0	128.0	126.0	131.0	117.0	112.0	113.0	**18,746.8**

Licence **9301** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.6**
H2O	2022	587.1	531.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,824.3**
OIL	2022	66.0	59.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,785.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	0.0	21.8	30.0	31.0	29.0	31.0	**2,877.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2021	505.1	436.3	627.6	595.8	568.5	521.5	0.0	577.3	670.6	598.2	581.6	597.6	**47,705.9**
OIL	2021	85.9	93.9	83.1	71.7	71.4	70.3	0.0	50.0	69.5	64.5	62.5	64.6	**16,659.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	29.8	31.0	30.0	31.0	30.0	31.0	**2,554.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2020	568.0	503.9	563.3	521.5	556.6	557.4	548.7	573.8	547.9	556.2	516.5	517.2	**41,425.8**
OIL	2020	117.9	107.9	113.4	106.9	115.1	98.6	97.7	97.7	90.5	93.3	86.1	88.1	**15,872.3**
DAY	2019	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,190.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2019	493.1	676.6	683.5	618.6	618.7	565.8	587.6	590.3	528.4	551.5	549.8	576.7	**34,894.8**
OIL	2019	76.9	119.1	142.3	140.1	137.9	131.1	134.4	129.2	118.4	126.2	119.3	119.6	**14,659.1**

Licence **9302** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.6**
WIN	2022	704.0	635.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,618.6**
DAY	2021	31.0	28.0	31.0	30.0	29.0	30.0	31.0	0.0	23.0	31.0	30.0	31.0	**1,150.6**

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Licence **9302** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	754.5	679.2	755.7	693.5	628.2	20.0	157.0	0.0	564.8	773.2	716.9	730.3	**50,278.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**825.6**
WIN	2020	826.1	770.4	804.1	766.0	790.2	752.2	752.0	730.2	729.5	728.6	695.1	705.8	**43,805.6**
WIN	2019	398.2	360.9	224.2	513.7	0.0	0.0	654.1	694.0	761.6	746.5	808.6	821.7	**34,755.4**

Licence **9303** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.8**
H2O	2022	74.5	60.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,817.8**
OIL	2022	12.6	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,724.8**
DAY	2021	30.0	28.0	31.0	30.0	18.2	29.5	22.7	31.0	30.0	31.0	29.5	31.0	**2,843.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2021	115.1	104.2	117.1	112.1	62.4	73.6	111.0	151.4	134.7	121.8	92.6	87.2	**11,682.6**
OIL	2021	15.6	12.4	14.6	15.7	9.5	42.6	24.2	26.3	28.5	20.1	14.0	13.8	**4,702.9**
DAY	2020	31.0	29.0	31.0	30.0	30.8	10.8	17.0	26.0	30.0	31.0	29.8	30.5	**2,501.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2020	119.2	114.2	121.8	116.7	151.4	53.8	96.2	148.8	182.4	176.2	147.6	130.8	**10,399.4**
OIL	2020	32.0	23.2	25.2	23.3	28.4	10.3	19.3	25.0	24.4	25.4	22.7	21.5	**4,465.6**
DAY	2019	30.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	30.0	18.0	30.0	31.0	**2,175.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2019	138.1	117.5	113.4	95.6	68.6	92.9	92.6	103.2	88.4	64.6	147.8	132.9	**8,840.3**
OIL	2019	22.4	49.9	42.0	31.5	25.1	31.5	29.3	31.9	31.9	22.6	55.5	50.5	**4,184.9**

Licence **9304** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.7**
H2O	2022	8.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,697.4**
OIL	2022	5.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,418.6**
DAY	2021	17.0	28.0	31.0	30.0	23.8	19.0	28.5	23.0	30.0	31.0	29.5	27.0	**2,814.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	2021	6.7	11.4	13.5	13.1	13.3	48.4	103.5	9.4	27.8	21.3	15.9	12.7	**3,688.1**
OIL	2021	6.8	11.3	7.5	6.2	7.7	21.9	16.9	7.3	20.2	15.9	10.6	7.8	**4,413.1**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	20.7	30.3	30.0	20.0	29.8	30.5	**2,496.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	2020	32.3	22.1	22.2	18.3	0.0	0.0	29.2	72.3	27.7	11.7	14.3	13.8	**3,391.1**
OIL	2020	21.3	19.2	17.1	17.4	0.0	0.0	16.0	21.0	16.6	10.9	14.4	13.0	**4,273.0**
DAY	2019	31.0	25.0	31.0	30.0	22.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,214.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	2019	20.9	15.6	20.6	19.0	13.1	32.2	57.6	35.6	30.0	38.1	67.4	34.8	**3,127.2**
OIL	2019	24.8	15.1	13.7	13.2	9.6	19.4	43.3	48.9	39.9	35.8	21.8	21.3	**4,106.1**

Licence **9305** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,829.8**
H2O	2022	75.6	51.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,162.3**
OIL	2022	8.4	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.2**
DAY	2021	30.0	20.7	26.0	23.0	27.6	24.7	28.0	24.5	28.0	24.0	15.7	13.3	**2,803.8**
H2O	2021	97.1	81.0	96.1	87.4	92.5	93.8	101.2	92.0	92.9	83.3	86.0	67.0	**9,035.4**

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Licence **9305** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	8.4	7.1	8.3	7.6	8.1	8.1	8.8	8.0	8.1	7.2	7.5	7.5	**1,173.1**
DAY	2020	25.0	29.0	29.0	6.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	29.3	**2,518.3**
H2O	2020	68.0	75.5	68.0	24.1	0.0	0.0	0.0	0.0	10.2	140.9	106.6	93.3	**7,965.1**
OIL	2020	8.5	9.5	8.5	3.0	0.0	0.0	0.0	0.0	1.2	14.6	8.5	8.1	**1,078.4**
DAY	2019	28.0	22.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,338.0**
H2O	2019	90.1	83.3	96.1	72.7	99.8	89.3	88.3	90.6	72.9	98.4	72.9	86.2	**7,378.5**
OIL	2019	7.8	7.2	8.4	6.3	8.7	7.8	7.6	7.9	6.6	10.6	9.1	10.8	**1,016.5**

Licence **9306** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.5**

Licence **9307** Well Name **Elcano Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,943.0**
H2O	2021	0.0	0.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,796.6**
OIL	2021	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.1**
DAY	2020	31.0	29.0	1.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.0**
H2O	2020	88.5	79.2	2.7	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,791.2**
OIL	2020	2.8	2.4	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.0**
DAY	2019	31.0	18.0	26.0	30.0	31.0	29.0	24.0	0.0	0.0	3.0	30.0	31.0	**1,880.0**
H2O	2019	84.3	49.0	70.6	79.5	79.6	76.4	64.7	0.0	0.0	8.2	87.1	94.4	**4,617.8**
OIL	2019	3.0	1.8	2.6	2.9	3.1	2.8	2.4	0.0	0.0	0.3	3.0	3.0	**4,577.6**

Licence **9308** Well Name **Surge Two Creeks Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**

Licence **9309** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.8	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,923.8**
H2O	2022	63.2	441.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,847.6**
OIL	2022	1.6	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,763.5**
DAY	2021	31.0	26.0	0.0	29.8	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.9	**2,895.5**
H2O	2021	336.0	277.1	0.0	470.4	444.6	303.8	414.2	395.6	376.2	387.0	356.3	407.4	**40,343.4**
OIL	2021	25.6	25.5	0.0	18.8	15.0	14.1	11.2	10.1	9.6	8.8	12.6	11.0	**10,751.8**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	27.6	31.0	29.6	28.3	29.7	30.8	**2,563.9**

Manitoba Production
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Licence **9309** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	410.3	372.2	396.3	380.1	398.5	142.4	476.3	494.9	341.1	328.5	343.8	336.8	**36,174.8**
OIL	2020	46.3	45.6	49.2	45.9	44.8	11.0	8.8	8.1	33.5	36.2	34.8	26.5	**10,589.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	7.0	12.0	31.0	30.0	31.0	**2,224.0**
H2O	2019	383.7	343.4	376.4	356.2	372.9	358.4	376.0	80.8	269.8	695.6	497.5	455.3	**31,753.6**
OIL	2019	59.2	51.9	56.7	54.9	56.1	54.6	57.0	12.8	20.0	56.4	52.5	46.6	**10,198.8**

Licence **9310** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.0**
H2O	2022	179.1	166.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,860.3**
OIL	2022	55.9	52.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.5**
DAY	2021	31.0	28.0	30.5	30.0	30.3	28.5	27.0	30.4	30.0	31.0	30.0	31.0	**2,954.7**
H2O	2021	220.1	198.0	203.7	181.7	181.8	179.2	179.9	178.8	182.5	188.3	188.9	194.2	**13,514.3**
OIL	2021	65.3	57.4	61.2	54.7	55.5	54.3	54.6	57.7	58.0	64.1	59.2	62.5	**8,227.2**
DAY	2020	31.0	29.0	31.0	29.8	0.2	1.0	31.0	31.0	5.0	28.0	30.0	31.0	**2,597.0**
H2O	2020	153.3	148.2	154.9	157.5	3.5	11.3	205.5	181.4	27.6	215.8	227.0	232.7	**11,237.2**
OIL	2020	65.4	63.2	66.2	60.2	0.3	2.2	77.7	61.2	10.2	63.5	88.4	80.6	**7,522.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	29.0	30.0	31.0	**2,319.0**
H2O	2019	151.8	139.8	153.2	142.2	144.9	136.3	136.0	133.9	135.0	135.0	148.4	156.4	**9,518.5**
OIL	2019	76.5	63.8	72.0	69.1	75.1	70.5	68.0	70.2	75.3	76.0	68.5	70.6	**6,883.6**

Licence **9311** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
H2O	2022	57.9	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.4**
OIL	2022	46.9	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,437.6**
DAY	2021	31.0	26.5	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**2,469.9**
H2O	2021	7.8	6.8	7.9	8.7	12.9	13.0	16.1	19.1	19.4	19.2	37.3	73.7	**1,823.1**
OIL	2021	53.3	38.7	50.4	47.9	58.3	54.6	54.9	62.6	63.9	54.7	13.4	33.2	**12,340.7**
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	7.8	29.6	31.0	30.0	31.0	**2,109.4**
H2O	2020	6.1	6.3	7.3	1.8	0.0	0.0	0.0	8.3	28.1	16.1	6.5	8.2	**1,581.2**
OIL	2020	56.0	53.0	60.3	14.4	0.0	0.0	0.0	48.1	171.5	138.9	83.5	68.0	**11,754.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	29.0	31.0	**1,882.0**
H2O	2019	8.4	7.1	6.6	6.2	7.0	8.8	8.8	9.4	7.7	7.9	6.9	6.3	**1,492.5**
OIL	2019	76.8	66.1	68.9	69.6	69.2	63.7	63.5	66.7	54.1	60.9	55.3	56.8	**11,061.1**

Licence **9312** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,721.8**
H2O	2022	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,146.1**
OIL	2022	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,692.3**
DAY	2021	28.3	20.6	29.0	30.0	30.8	29.5	27.2	28.3	30.0	31.0	30.0	28.7	**2,708.8**
H2O	2021	50.9	38.0	53.5	43.8	44.3	45.0	43.3	39.4	44.5	49.0	49.2	47.5	**4,123.5**
OIL	2021	76.9	55.8	78.8	69.4	70.9	67.6	58.3	57.5	59.5	58.4	54.0	58.4	**11,660.5**
DAY	2020	19.0	26.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	30.5	30.0	31.0	**2,365.4**
H2O	2020	27.9	42.6	48.4	45.8	1.1	5.7	57.7	41.0	33.6	37.8	42.0	44.4	**3,575.1**
OIL	2020	42.6	57.8	62.9	57.9	0.3	4.1	77.7	95.6	109.4	95.6	65.5	68.3	**10,895.0**
DAY	2019	31.0	21.0	31.0	30.0	29.0	29.0	29.0	31.0	30.0	31.0	30.0	29.0	**2,074.0**

Manitoba Production
2019 To 2022

Licence **9312** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	46.5	32.1	47.7	45.0	44.7	42.7	84.3	143.5	130.3	78.3	74.2	69.2	**3,147.1**
OIL	2019	98.7	66.6	101.9	99.3	100.6	97.1	57.8	17.2	17.7	19.0	17.3	20.1	**10,157.3**

Licence **9313** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.9**

Licence **9314** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,790.0**
H2O	2022	11.4	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,135.1**
OIL	2022	15.6	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,929.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	26.0	30.7	25.3	30.0	31.0	30.0	31.0	**2,731.0**
H2O	2021	19.0	19.8	14.6	5.2	5.9	5.4	3.0	2.8	2.8	4.7	11.1	10.9	**2,113.9**
OIL	2021	28.1	23.7	16.4	17.0	18.3	19.6	25.5	26.0	31.3	26.4	22.2	17.5	**3,897.0**
DAY	2020	31.0	29.0	30.0	9.0	0.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,376.0**
H2O	2020	13.3	11.5	14.6	4.3	0.0	9.5	20.6	18.7	8.3	7.9	14.6	20.1	**2,008.7**
OIL	2020	31.8	24.4	28.4	8.7	0.0	16.8	41.4	38.6	25.4	23.9	24.2	29.3	**3,625.0**
DAY	2019	31.0	28.0	31.0	30.0	18.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**2,078.0**
H2O	2019	20.4	16.4	18.9	1.0	0.7	0.0	3.7	15.9	20.8	0.0	0.8	13.1	**1,865.3**
OIL	2019	29.8	25.7	31.5	28.6	15.6	0.0	17.0	35.3	35.8	34.8	33.3	36.7	**3,332.1**

Licence **9315** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	22.8	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,606.9**
H2O	2021	229.5	166.1	248.8	258.6	134.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,275.2**
OIL	2021	43.7	32.4	51.1	52.4	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,601.8**
DAY	2020	29.0	28.0	31.0	29.8	31.0	29.8	30.7	31.0	30.0	31.0	29.8	31.0	**2,477.1**
H2O	2020	123.7	148.8	166.8	171.8	202.4	208.9	201.2	206.6	226.4	246.4	226.0	232.2	**11,237.3**
OIL	2020	48.9	43.9	54.8	49.2	38.9	40.6	56.7	65.5	55.5	33.6	33.8	48.4	**8,418.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	25.0	26.0	31.0	**2,115.0**
H2O	2019	163.9	161.8	120.6	128.4	124.4	119.2	121.0	127.2	118.7	118.1	164.5	142.9	**8,876.1**
OIL	2019	34.2	39.2	44.5	32.3	35.3	31.1	28.7	44.9	46.9	19.2	25.1	40.1	**7,849.0**

Licence **9316** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.0**
WIN	2022	0.0	455.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,009.0**
DAY	2021	31.0	6.7	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,943.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,590.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.1**
WIN	2021	356.0	121.0	428.0	348.0	348.0	329.0	337.0	326.0	310.0	284.0	0.0	0.0	**28,554.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,660.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,590.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.1**

Manitoba Production
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Licence **9316** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	325.0	552.0	566.0	484.0	450.0	427.0	432.0	414.0	388.0	389.0	364.0	370.0	**25,367.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,590.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.1**
WIN	2019	1097.0	855.0	818.0	652.0	552.0	363.0	677.0	624.0	544.0	514.0	486.0	481.0	**20,206.0**

Licence **9317** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.0**
WIN	2022	599.0	547.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,805.0**
DAY	2021	31.0	6.7	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,273.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,970.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.9**
WIN	2021	598.0	118.0	608.0	510.0	499.0	459.0	453.0	441.0	413.0	575.0	588.0	606.0	**25,659.0**
DAY	2020	0.0	0.0	0.0	29.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,929.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,970.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.9**
WIN	2020	329.0	598.0	659.0	552.0	519.0	536.0	494.0	472.0	438.0	437.0	409.0	563.0	**19,791.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,970.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.9**
WIN	2019	1228.0	1109.0	1180.0	966.0	981.0	637.0	876.0	891.0	774.0	716.0	638.0	616.0	**13,785.0**

Licence **9318** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,038.6**
H2O	2022	191.6	178.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,262.7**
OIL	2022	57.8	53.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,135.4**
DAY	2021	28.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**2,979.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.8**
H2O	2021	217.1	214.3	230.3	242.0	305.1	241.5	223.4	219.8	181.1	192.1	196.0	201.9	**24,892.7**
OIL	2021	17.7	17.4	19.5	72.0	242.4	174.6	133.7	109.6	89.7	75.2	64.7	60.0	**15,024.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,619.0**
GAS	2020	2.4	2.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.8**
H2O	2020	226.4	225.0	231.7	246.0	257.3	241.4	244.7	254.2	253.3	254.4	242.9	238.5	**22,228.1**
OIL	2020	38.0	35.6	30.0	27.3	29.0	24.8	25.7	24.9	15.4	15.0	14.3	19.7	**13,947.5**
DAY	2019	30.3	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.9	29.5	31.0	**2,253.0**
GAS	2019	3.4	1.6	3.2	4.0	3.2	2.9	8.3	19.6	3.3	3.1	2.2	2.3	**549.5**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.8**
H2O	2019	101.8	83.0	103.0	186.5	213.3	207.6	222.9	251.0	224.7	232.3	222.1	236.4	**19,312.3**
OIL	2019	61.3	49.6	67.8	94.2	95.6	93.5	89.6	44.7	30.4	29.7	29.0	35.6	**13,647.8**

Licence **9319** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.2**
H2O	2022	172.1	149.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,995.6**

Manitoba Production
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Licence **9319** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	81.9	57.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,462.0**
DAY	2021	31.0	28.0	31.0	25.7	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**2,977.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**
H2O	2021	153.7	135.1	138.2	134.9	268.5	204.2	198.1	205.2	160.4	181.9	178.7	173.7	**18,674.5**
OIL	2021	12.1	10.6	10.8	25.8	303.1	237.0	154.2	142.8	120.7	103.1	97.2	91.0	**13,322.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	29.5	31.0	30.0	31.0	30.0	31.0	**2,616.9**
GAS	2020	1.2	1.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**
H2O	2020	156.9	152.2	149.2	156.7	165.2	150.8	147.8	167.7	161.8	160.8	151.2	152.5	**16,541.9**
OIL	2020	15.7	14.6	14.7	14.3	12.8	11.7	11.8	15.9	15.4	15.7	12.8	12.1	**12,014.5**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.9	29.5	31.0	**2,252.9**
GAS	2019	3.8	0.0	2.4	0.0	0.0	3.2	2.5	2.6	2.4	2.4	1.4	1.2	**466.0**
GSD	2019	2.8	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.2**
H2O	2019	157.1	108.6	141.4	154.6	159.4	138.6	157.3	160.1	139.4	146.6	146.6	162.7	**14,669.1**
OIL	2019	78.8	56.5	78.4	78.6	80.8	71.4	56.1	29.9	26.5	28.3	15.8	15.5	**11,847.0**

Licence **9320** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,948.1**
H2O	2022	254.0	260.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,190.5**
OIL	2022	43.0	48.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,997.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.9	31.0	**2,889.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.9**
H2O	2021	281.0	247.8	277.9	283.4	260.4	252.3	277.8	287.3	233.8	400.4	405.5	360.3	**34,675.6**
OIL	2021	13.7	14.3	16.0	14.6	10.7	10.6	11.5	11.6	10.5	96.0	113.6	76.6	**7,905.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,525.4**
GAS	2020	1.5	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.9**
H2O	2020	294.1	212.6	194.5	204.4	268.0	284.9	288.7	305.5	294.6	292.8	279.5	282.0	**31,107.7**
OIL	2020	4.8	4.1	4.1	4.0	6.5	7.4	7.8	8.5	8.3	8.5	11.2	11.2	**7,506.1**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	30.9	29.5	31.0	**2,159.4**
GAS	2019	5.7	3.9	6.6	3.2	3.5	4.3	5.0	5.3	5.7	5.5	1.9	1.4	**392.5**
GSD	2019	4.3	3.2	5.4	0.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.9**
H2O	2019	218.7	275.6	340.9	349.2	356.1	347.6	364.2	344.5	292.5	308.6	287.4	305.0	**27,906.1**
OIL	2019	60.5	22.1	19.6	17.4	21.1	17.4	17.9	14.3	10.6	11.3	5.2	4.7	**7,419.7**

Licence **9321** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.7**
H2O	2022	85.7	192.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,413.4**
OIL	2022	77.4	125.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,163.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.9	30.5	**2,702.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.6**
H2O	2021	192.6	163.9	183.8	167.5	145.2	239.5	253.1	227.9	203.0	216.0	240.1	176.7	**27,134.9**
OIL	2021	28.5	22.8	25.5	29.9	32.2	52.9	103.7	133.0	124.2	147.3	133.6	126.2	**12,960.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	20.5	**2,339.0**
GAS	2020	3.5	4.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487.2**

Manitoba Production
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Licence **9321** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2020	4.0	4.2	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.6**
H2O	2020	116.8	96.1	108.8	118.4	123.9	87.2	0.0	0.0	0.0	0.0	0.0	159.9	**24,725.6**
OIL	2020	40.2	31.4	17.7	13.0	13.8	17.0	0.0	0.0	0.0	0.0	0.0	31.9	**12,001.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	30.9	29.5	31.0	**2,140.5**
GAS	2019	4.2	0.1	7.2	18.1	11.3	9.1	9.9	10.5	8.8	5.5	4.0	3.2	**474.9**
GSD	2019	3.1	0.1	5.9	10.4	3.7	2.5	2.7	3.2	3.2	2.3	2.7	2.6	**339.2**
H2O	2019	175.8	107.3	141.3	148.2	168.5	153.9	155.7	125.7	106.3	130.3	126.1	138.2	**23,914.5**
OIL	2019	105.7	65.8	90.1	75.9	61.4	49.4	48.9	40.6	38.5	43.8	42.9	45.4	**11,836.0**

Licence **9322** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,819.9**
H2O	2022	938.5	1158.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,518.1**
OIL	2022	49.0	79.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,677.8**
DAY	2021	31.0	28.0	30.3	30.0	31.0	26.8	9.0	28.2	29.0	30.2	30.0	17.0	**2,769.9**
H2O	2021	2374.8	2025.7	2092.2	2114.6	1931.5	1917.6	465.2	1290.3	1105.8	991.1	933.4	582.0	**101,421.3**
OIL	2021	108.7	100.9	101.3	101.0	104.1	93.4	15.7	96.0	121.4	119.4	96.3	48.2	**12,549.5**
DAY	2020	31.0	28.0	31.0	29.8	31.0	29.8	30.7	29.4	28.5	30.9	28.3	30.0	**2,449.4**
H2O	2020	2406.5	2271.8	2465.9	2313.4	2331.7	2260.3	2158.2	2075.5	2288.8	2264.1	1962.2	2167.2	**83,597.1**
OIL	2020	126.5	119.8	109.1	117.0	109.8	88.9	97.9	38.9	102.7	109.7	115.0	113.9	**11,443.1**
DAY	2019	20.0	26.0	31.0	30.0	30.0	30.0	29.0	30.0	27.0	31.0	29.0	31.0	**2,091.0**
H2O	2019	1062.2	1332.2	1332.1	1384.3	1595.3	1446.2	1433.4	2319.6	2123.5	2296.5	2095.9	2316.8	**56,631.5**
OIL	2019	14.0	102.3	164.3	124.6	145.5	96.5	61.1	191.6	133.9	178.7	157.5	152.8	**10,193.9**

Licence **9323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.7**
H2O	2022	20.1	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,542.8**
OIL	2022	25.8	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,808.6**
DAY	2021	31.0	28.0	30.8	30.0	31.0	29.5	31.0	30.7	30.0	30.9	30.0	28.0	**2,825.8**
H2O	2021	14.1	12.7	14.0	14.7	12.6	12.2	10.2	15.6	20.2	17.2	18.7	20.1	**3,501.7**
OIL	2021	33.4	29.9	32.0	27.6	25.9	26.9	20.8	20.2	23.7	30.2	27.9	22.1	**8,758.4**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	28.6	31.0	29.6	31.0	30.0	30.8	**2,464.9**
H2O	2020	16.6	14.6	16.2	15.6	0.0	0.0	15.0	16.0	15.5	14.8	13.9	14.0	**3,319.4**
OIL	2020	24.3	23.6	25.9	24.8	0.0	0.0	23.1	25.7	26.7	34.1	32.6	32.8	**8,437.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	23.0	31.0	30.0	31.0	**2,163.0**
H2O	2019	21.4	19.5	24.1	19.0	17.6	14.4	13.1	13.2	9.9	44.2	19.9	18.1	**3,167.2**
OIL	2019	32.0	28.7	33.5	28.6	26.3	29.0	29.7	36.7	26.0	29.9	27.5	25.4	**8,164.2**

Licence **9325** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.5**
WIN	2022	535.0	489.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,459.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**707.5**
WIN	2021	561.0	514.0	557.0	532.0	551.0	532.0	544.0	549.0	529.0	534.0	518.0	537.0	**74,435.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**342.7**
WIN	2020	633.0	584.0	617.0	589.0	596.0	595.0	616.0	587.0	580.0	555.0	526.0	565.0	**67,977.0**
WIN	2019	684.0	652.0	688.0	599.0	604.0	448.0	779.0	714.0	673.0	661.0	639.0	647.0	**60,934.0**

Manitoba Production
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Licence **9326** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.6**
H2O	2022	41.9	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,846.9**
OIL	2022	25.1	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,327.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,952.6**
H2O	2021	37.5	41.9	51.8	54.0	47.6	44.9	43.5	42.2	41.7	43.5	44.7	41.9	**4,766.6**
OIL	2021	37.5	40.2	19.1	20.0	24.5	23.1	24.5	23.8	23.3	23.5	21.3	21.6	**5,278.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.0	29.0	30.0	31.0	30.0	31.0	**2,587.6**
H2O	2020	37.7	64.9	50.4	50.7	48.1	43.1	28.3	45.6	43.7	46.9	35.6	43.0	**4,231.4**
OIL	2020	28.3	44.1	30.6	24.7	30.2	31.9	16.7	29.3	30.4	29.1	34.4	36.0	**4,976.1**
DAY	2019	18.0	7.0	25.0	28.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,228.6**
H2O	2019	27.0	15.4	44.6	66.6	45.3	37.4	23.4	35.2	43.2	42.1	36.3	30.2	**3,693.4**
OIL	2019	23.1	13.1	30.9	24.8	21.3	30.6	19.1	28.8	24.7	28.9	22.7	35.3	**4,610.4**

Licence **9327** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.5**
H2O	2022	369.0	345.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,073.2**
OIL	2022	98.6	90.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.3**
DAY	2021	29.9	22.4	31.0	30.0	24.4	23.0	20.7	31.0	30.0	29.8	28.7	30.4	**2,794.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.0**
H2O	2021	353.7	252.3	357.0	360.0	329.5	316.1	320.6	482.5	433.1	355.9	330.0	361.9	**36,358.5**
OIL	2021	47.2	82.8	101.8	107.4	79.3	70.7	38.1	93.7	120.6	118.8	108.4	110.0	**11,309.2**
DAY	2020	29.0	29.0	31.0	30.0	30.2	27.2	29.8	28.0	25.3	31.0	29.9	30.8	**2,463.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.0**
H2O	2020	338.0	378.7	250.3	305.2	388.5	350.5	427.7	356.0	324.7	360.7	220.9	328.9	**32,105.9**
OIL	2020	68.1	83.2	82.8	99.3	104.1	93.2	111.4	93.6	85.8	64.2	10.3	33.8	**10,230.4**
DAY	2019	31.0	28.0	30.0	30.0	22.0	29.0	30.0	29.0	28.0	31.0	30.0	31.0	**2,112.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.0**
H2O	2019	468.8	381.8	386.1	379.1	248.5	323.9	328.9	367.5	371.7	400.7	347.9	346.6	**28,075.8**
OIL	2019	124.7	136.1	160.8	152.5	88.3	89.1	107.2	93.0	57.6	77.4	77.3	68.6	**9,300.6**

Licence **9328** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,791.3**
H2O	2022	53.5	120.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,372.7**
OIL	2022	36.0	33.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,323.5**
DAY	2021	30.3	13.0	20.0	24.0	24.4	20.0	30.7	31.0	30.0	30.8	29.5	17.0	**2,732.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2021	28.1	7.0	8.4	18.6	27.0	113.3	253.8	217.0	157.0	156.2	147.0	39.4	**21,198.7**
OIL	2021	4.7	6.3	10.8	3.3	3.4	14.9	30.1	38.2	43.6	45.2	43.1	13.2	**6,254.4**
DAY	2020	31.0	29.0	30.0	30.0	10.5	11.0	22.7	30.7	30.0	31.0	29.9	30.8	**2,431.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2020	188.5	152.1	142.1	136.9	52.8	69.2	189.8	285.6	247.9	221.4	187.7	82.2	**20,025.9**
OIL	2020	42.8	15.8	36.5	36.0	6.4	6.8	20.2	33.3	31.2	35.8	21.3	7.3	**5,997.6**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,115.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2019	346.7	299.5	338.5	305.6	213.0	266.0	255.3	194.9	212.5	234.3	178.7	183.9	**18,069.7**
OIL	2019	74.6	64.1	69.7	44.8	35.4	43.4	38.7	30.5	27.2	14.7	47.3	52.7	**5,704.2**

Licence **9329** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9329** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.0**
H2O	2022	76.4	69.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,340.1**
OIL	2022	4.5	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.9	30.0	31.0	**2,825.1**
H2O	2021	105.8	96.1	93.0	96.5	103.5	99.4	94.7	88.0	88.8	89.1	83.4	83.1	**22,194.6**
OIL	2021	7.7	7.0	14.9	12.1	5.2	6.4	9.5	7.3	4.8	5.5	4.9	4.5	**4,124.8**
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	0.0	12.8	30.0	30.8	**2,460.4**
H2O	2020	82.6	91.5	97.5	83.5	88.2	33.7	0.0	0.0	0.0	77.8	175.5	119.3	**21,073.2**
OIL	2020	13.8	9.0	9.7	8.3	11.8	5.8	0.0	0.0	0.0	5.7	13.0	9.9	**4,035.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,224.0**
H2O	2019	119.2	108.4	121.5	103.7	101.8	97.5	102.1	99.6	90.0	102.7	94.0	89.6	**20,223.6**
OIL	2019	15.9	14.1	15.8	16.5	17.5	17.0	17.7	18.0	15.8	18.0	16.6	16.1	**3,948.0**

Licence **9330** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.5	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,869.7**
H2O	2022	80.2	88.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,375.4**
OIL	2022	12.6	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,852.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	24.5	31.0	30.0	30.4	30.0	28.0	**2,814.3**
H2O	2021	101.9	92.5	74.3	86.4	93.1	93.9	93.1	120.7	90.8	84.9	80.7	93.4	**22,206.8**
OIL	2021	14.7	13.2	17.8	13.7	6.3	7.1	8.7	14.1	12.6	12.3	12.5	14.8	**4,829.8**
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	0.0	26.0	30.0	30.8	**2,459.6**
H2O	2020	85.5	77.9	82.9	75.7	82.7	32.1	0.0	0.0	0.0	161.0	119.6	86.4	**21,101.1**
OIL	2020	13.9	12.7	13.7	15.5	16.1	5.0	0.0	0.0	0.0	35.4	24.0	17.5	**4,682.0**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,210.0**
H2O	2019	102.6	84.2	104.6	92.0	92.1	88.2	89.3	86.7	78.4	89.4	84.3	87.2	**20,297.3**
OIL	2019	19.1	15.4	19.0	21.4	23.6	22.8	20.9	21.0	18.2	21.0	18.4	15.2	**4,528.2**

Licence **9331** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,019.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,019.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,019.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.7**

Licence **9332** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.8	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,944.2**
H2O	2022	3.4	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.3**
OIL	2022	46.2	62.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,086.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	24.0	10.0	30.0	26.9	**2,894.5**
H2O	2021	2.9	2.3	3.0	3.3	2.7	2.6	3.3	3.2	1.6	7.9	18.1	7.5	**1,381.7**
OIL	2021	53.3	44.0	56.0	59.6	47.1	43.2	55.6	56.7	30.1	23.3	65.1	52.4	**8,978.0**

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Licence **9332** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	27.0	31.0	31.0	29.6	23.8	29.7	30.8	**2,560.8**
H2O	2020	4.6	3.3	3.1	4.1	4.3	3.6	3.7	3.6	3.4	2.4	3.9	3.7	**1,323.3**
OIL	2020	78.2	56.8	54.0	71.4	76.1	59.0	60.2	61.9	59.8	45.8	67.3	65.9	**8,391.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,206.0**
H2O	2019	4.0	3.7	4.0	3.8	3.5	3.2	3.4	3.3	3.7	4.7	4.4	4.5	**1,279.6**
OIL	2019	66.0	59.9	65.7	63.7	60.5	57.6	60.2	61.0	65.3	82.9	77.2	82.8	**7,635.2**

Licence **9334** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.0**
H2O	2022	2.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.4**
OIL	2022	21.6	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,785.7**
DAY	2021	30.5	24.5	31.0	30.0	30.0	30.0	30.7	30.7	30.0	30.9	30.0	31.0	**2,908.1**
H2O	2021	5.0	5.5	6.7	7.7	7.7	7.6	6.3	6.0	5.5	4.6	4.4	4.1	**428.2**
OIL	2021	43.6	46.2	59.7	54.2	53.2	51.7	51.1	53.0	53.2	52.6	44.4	38.3	**4,746.8**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	25.5	31.0	29.6	17.0	30.0	30.8	**2,548.8**
H2O	2020	4.9	4.0	3.1	2.7	2.7	1.0	2.1	4.0	4.0	2.4	4.0	3.9	**357.1**
OIL	2020	41.8	38.2	27.0	25.0	25.3	8.9	20.3	36.6	37.1	21.4	34.6	33.7	**4,145.6**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,222.0**
H2O	2019	1.8	2.1	2.6	2.9	2.8	2.6	3.0	2.7	2.1	3.4	3.9	3.9	**318.3**
OIL	2019	11.3	14.4	23.0	24.7	24.1	23.4	26.9	25.4	18.2	29.9	34.9	34.8	**3,795.7**

Licence **9335** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-20-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.9**
H2O	2022	159.5	126.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,977.2**
OIL	2022	68.7	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,196.9**
DAY	2021	30.5	28.0	31.0	30.0	29.0	20.3	23.8	28.2	30.0	30.9	30.0	19.0	**2,881.0**
H2O	2021	123.7	114.1	122.6	112.2	104.7	81.7	99.6	126.4	137.6	128.8	116.9	90.0	**19,691.5**
OIL	2021	31.0	28.2	31.9	29.0	28.1	22.7	34.5	46.5	44.3	26.1	27.2	49.1	**7,103.8**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**2,550.3**
H2O	2020	149.3	139.0	150.2	137.8	133.5	125.5	126.9	115.7	110.7	117.1	113.4	125.5	**18,333.2**
OIL	2020	41.3	36.4	23.2	30.8	39.5	40.2	32.5	39.4	39.3	41.4	37.3	31.0	**6,705.2**
DAY	2019	20.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,185.0**
H2O	2019	124.3	297.2	263.5	232.6	120.0	277.2	227.2	199.8	148.2	166.0	148.1	152.0	**16,788.6**
OIL	2019	16.4	48.1	51.1	46.5	26.5	35.5	36.6	37.2	44.3	50.4	42.8	42.3	**6,272.9**

Licence **9337** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.3	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.9**
H2O	2022	51.8	79.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,680.4**
OIL	2022	14.9	40.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	0.0	6.5	**2,683.2**
H2O	2021	18.4	16.4	19.2	13.3	4.4	3.2	3.8	9.8	15.3	0.0	0.0	13.0	**2,549.5**
OIL	2021	5.1	4.8	4.7	10.4	18.7	20.3	20.3	20.7	18.7	0.0	0.0	3.7	**2,349.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.4	30.0	27.8	**2,405.7**
H2O	2020	20.7	20.3	20.6	10.0	0.0	0.0	0.0	0.0	0.0	11.1	34.4	32.2	**2,432.7**
OIL	2020	8.6	7.3	10.2	16.0	0.0	0.0	0.0	0.0	0.0	17.2	2.9	2.3	**2,221.6**

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Licence **9337** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,196.5**
H2O	2019	38.1	32.4	31.2	31.0	30.9	29.2	25.9	24.4	25.4	25.0	21.6	18.1	**2,283.4**
OIL	2019	13.2	8.9	9.5	6.9	8.6	8.4	8.3	10.1	10.2	10.2	8.9	11.2	**2,157.1**

Licence **9341** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,141.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.4**
DAY	2020	31.0	15.0	30.0	29.3	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.3**
H2O	2020	46.5	19.6	31.4	27.6	50.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,141.2**
OIL	2020	8.8	4.4	11.5	11.5	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	11.0	30.0	26.0	**2,076.0**
H2O	2019	23.7	57.1	97.9	91.6	97.8	93.1	91.1	88.3	90.2	31.1	30.6	32.3	**35,965.3**
OIL	2019	6.0	19.5	36.3	34.1	36.4	34.6	35.8	35.2	35.8	12.1	10.5	5.6	**7,522.3**

Licence **9344** Well Name **Whitecap South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,200.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,200.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,200.6**

Licence **9345** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.7**
H2O	2022	3.3	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,343.0**
OIL	2022	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,744.9**
DAY	2021	19.3	12.3	31.0	30.0	24.4	29.5	30.8	31.0	30.0	31.0	30.0	22.0	**2,797.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2021	5.8	3.8	7.5	5.6	4.5	5.5	5.7	5.6	5.4	5.5	4.9	3.4	**4,335.8**
OIL	2021	0.6	0.4	0.8	0.6	0.4	0.6	0.6	0.6	0.5	0.6	0.5	0.4	**2,744.0**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	23.0	31.0	30.0	21.0	**2,476.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2020	12.6	10.3	9.7	0.5	0.5	0.2	0.0	0.0	10.9	7.1	6.2	6.8	**4,272.6**
OIL	2020	6.7	6.4	5.9	0.3	0.3	0.2	0.0	0.0	7.2	8.3	5.3	0.8	**2,737.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,275.1**
GAS	2019	0.2	0.1	0.1	0.2	0.1	2.3	1.9	2.4	0.3	0.0	0.0	0.0	**27.7**
H2O	2019	30.6	25.6	25.3	22.2	20.7	17.1	12.7	12.0	13.9	13.9	13.9	13.8	**4,207.8**
OIL	2019	5.6	4.1	4.3	4.6	4.8	3.9	3.5	3.5	3.6	3.8	9.6	9.1	**2,696.0**

Licence **9347** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.0**
OIL	2022	120.7	184.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,340.1**

Manitoba Production
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Licence **9347** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	21.3	26.3	12.5	0.0	0.0	21.6	**2,901.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2021	242.9	257.9	357.7	359.4	405.2	464.1	244.0	707.6	425.9	0.0	0.0	580.6	**18,875.6**
OIL	2021	304.8	269.9	245.6	225.1	222.3	226.4	175.5	4.8	0.0	0.0	0.0	8.7	**34,035.0**
DAY	2020	31.0	29.0	26.0	30.0	31.0	30.0	30.8	30.8	30.0	30.2	30.0	31.0	**2,638.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2020	76.2	72.3	145.0	198.6	165.4	148.7	160.7	167.7	154.9	203.3	182.9	200.8	**14,830.3**
OIL	2020	217.1	282.6	221.3	323.4	385.2	343.3	341.2	325.5	309.7	279.1	228.0	296.1	**32,351.9**
DAY	2019	30.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,279.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2019	64.0	66.1	73.5	72.3	77.7	61.9	71.3	75.5	67.8	72.0	66.0	74.6	**12,953.8**
OIL	2019	285.6	267.1	299.4	286.0	247.0	233.8	272.0	271.5	243.7	251.1	218.4	228.7	**28,799.4**

Licence **9348** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,499.0**
WIN	2022	247.0	223.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,284.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,440.0**
WIN	2021	251.1	227.3	250.5	193.3	249.7	239.7	244.8	244.3	238.9	246.6	241.9	246.9	**52,813.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,075.0**
WIN	2020	428.5	379.6	247.6	248.5	256.1	249.1	239.3	181.7	243.4	250.0	241.8	252.9	**49,938.9**
WIN	2019	639.8	542.1	571.3	514.1	519.8	503.9	519.4	517.4	505.4	476.8	483.3	483.8	**46,720.4**

Licence **9349** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,066.0**
H2O	2022	197.5	167.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,828.9**
OIL	2022	40.5	41.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,121.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,007.0**
H2O	2021	191.7	177.4	198.7	193.5	172.6	173.6	180.8	183.8	182.5	187.2	185.9	183.5	**25,464.1**
OIL	2021	49.8	37.6	32.3	31.5	60.4	43.5	45.2	49.2	44.5	35.8	38.1	37.5	**6,039.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,642.0**
H2O	2020	210.5	187.4	194.2	182.0	172.5	175.5	174.7	166.8	165.7	196.2	193.6	192.0	**23,252.9**
OIL	2020	52.1	56.5	54.8	54.0	51.5	38.5	38.3	39.2	52.3	55.3	42.4	52.5	**5,533.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**2,279.0**
H2O	2019	228.4	213.6	223.3	223.6	236.2	229.8	231.2	234.4	193.2	211.1	212.5	212.3	**21,041.8**
OIL	2019	46.2	40.4	44.1	42.9	30.8	52.2	57.8	58.6	48.3	52.9	49.0	49.7	**4,946.5**

Licence **9350** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,892.1**
H2O	2022	116.8	118.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,181.7**
OIL	2022	123.8	106.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,707.0**
DAY	2021	30.2	22.4	31.0	30.0	24.4	28.8	30.7	29.7	14.0	31.0	28.7	30.3	**2,834.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.3**
H2O	2021	72.2	54.6	79.2	96.0	84.3	100.3	103.4	89.1	39.8	81.8	75.8	128.2	**11,946.0**
OIL	2021	83.8	42.5	67.6	101.6	85.7	98.5	103.8	60.3	25.3	52.3	63.9	159.4	**12,476.5**
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	31.0	20.0	30.0	31.0	29.9	30.2	**2,503.7**

Manitoba Production
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Licence **9350** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.3**
H2O	2020	86.5	87.1	102.5	82.6	68.7	85.3	90.8	136.7	152.2	118.6	99.6	78.2	**10,941.3**
OIL	2020	125.8	118.3	88.8	84.1	57.9	68.3	78.7	92.5	184.8	154.8	119.3	86.6	**11,531.8**
DAY	2019	30.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,150.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.3**
H2O	2019	224.6	139.3	114.6	132.9	126.9	149.0	90.5	88.1	94.9	86.0	94.1	85.2	**9,752.5**
OIL	2019	156.6	137.1	159.9	134.4	79.6	121.1	118.9	123.2	93.0	90.4	110.0	125.9	**10,271.9**

Licence **9351** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,262.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.5**
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
H2O	2020	95.7	85.2	91.2	3.0	0.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	**37,262.1**
OIL	2020	22.1	18.9	19.2	0.6	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,226.0**
H2O	2019	178.5	178.6	168.9	127.8	113.3	97.9	79.0	79.8	71.9	80.9	72.4	91.4	**36,981.5**
OIL	2019	23.8	21.4	20.8	18.9	17.4	15.8	25.3	24.3	24.8	27.1	18.3	19.7	**6,591.8**

Licence **9352** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,934.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,934.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,934.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.4**

Licence **9353** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	5.9	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,007.8**
H2O	2022	42.7	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,322.8**
OIL	2022	4.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,711.3**
DAY	2021	5.0	5.0	4.0	5.0	4.0	5.0	4.0	5.0	6.0	5.0	5.0	0.0	**1,996.9**
H2O	2021	24.5	40.0	19.8	38.9	22.5	39.6	21.1	41.0	29.7	40.9	16.6	0.0	**14,252.6**
OIL	2021	5.0	4.4	2.2	2.1	1.5	4.4	2.4	4.5	0.3	4.6	1.9	0.0	**2,703.5**
DAY	2020	25.0	29.0	31.0	4.0	0.0	4.9	5.0	6.0	5.0	5.0	5.0	4.0	**1,943.9**
H2O	2020	85.0	90.0	89.6	13.5	0.0	35.5	24.8	45.5	27.9	59.4	30.6	35.1	**13,918.0**
OIL	2020	9.4	10.0	10.0	1.5	0.0	3.9	2.8	5.1	3.1	6.6	3.4	3.9	**2,670.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	3.0	17.0	30.0	31.0	**1,820.0**
H2O	2019	110.7	98.9	99.9	93.1	95.0	91.8	94.5	94.0	23.4	85.5	106.7	100.8	**13,381.1**
OIL	2019	12.3	11.2	11.1	10.3	10.6	10.2	10.5	10.4	2.6	9.5	11.9	11.2	**2,610.5**

Licence **9354** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **9354** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.8**
H2O	2022	75.7	58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,878.1**
OIL	2022	7.9	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,189.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.8	**2,231.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.1	84.9	**7,743.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	8.5	**1,175.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	8.0	30.0	31.0	23.0	0.0	**2,189.0**
H2O	2020	99.7	56.1	51.5	51.3	0.0	0.0	0.0	15.5	148.0	154.7	116.1	0.0	**7,603.6**
OIL	2020	7.7	4.3	3.6	3.5	0.0	0.0	0.0	1.0	7.1	7.5	5.6	0.0	**1,163.8**
DAY	2019	1.0	0.0	0.0	21.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,976.0**
H2O	2019	5.8	0.0	0.0	198.8	68.6	71.2	110.5	96.1	113.6	132.0	118.7	110.6	**6,910.7**
OIL	2019	0.1	0.0	0.0	3.4	1.7	1.9	5.0	5.3	9.1	11.0	9.4	7.9	**1,123.5**

Licence **9355** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.4**

Licence **9356** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.0**

Licence **9357** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.5	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**
H2O	2022	32.2	94.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,967.6**
OIL	2022	10.2	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,064.0**
DAY	2021	15.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.3	30.0	30.2	**2,757.7**
H2O	2021	8.4	30.2	38.1	44.4	44.6	33.4	36.7	45.5	31.8	43.6	38.7	43.9	**3,841.0**
OIL	2021	0.5	4.9	2.7	3.6	3.4	2.6	3.0	3.6	2.6	7.7	9.7	13.6	**4,023.0**

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Licence **9357** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	14.8	**2,419.2**
H2O	2020	43.1	14.0	13.3	12.3	0.0	0.0	0.0	0.0	0.0	13.7	15.0	8.6	**3,401.7**
OIL	2020	21.3	13.3	14.7	13.7	0.0	0.0	0.0	0.0	0.0	11.7	5.0	0.4	**3,965.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**2,223.7**
H2O	2019	50.6	46.7	53.1	45.7	40.1	40.0	42.9	38.5	32.9	32.5	21.6	60.7	**3,281.7**
OIL	2019	23.3	22.7	13.8	12.7	19.9	15.8	9.9	12.2	14.7	14.7	16.4	21.3	**3,885.0**

Licence **9358** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.7**
H2O	2022	35.2	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,999.8**
OIL	2022	17.4	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.1**
DAY	2021	25.0	28.0	24.7	30.0	30.9	29.8	31.0	30.6	26.6	31.0	30.0	31.0	**2,898.7**
H2O	2021	25.7	29.5	25.9	36.9	53.2	48.7	46.9	45.3	38.8	41.2	40.3	37.5	**12,932.6**
OIL	2021	17.8	19.5	17.3	23.6	35.3	33.7	24.3	16.7	14.1	18.0	17.4	18.2	**3,552.7**
DAY	2020	25.0	29.0	31.0	24.6	30.6	29.8	31.0	31.0	29.5	31.0	30.0	30.6	**2,550.1**
H2O	2020	26.4	29.7	33.3	28.2	42.0	39.3	39.1	40.2	38.1	40.6	38.1	32.5	**12,462.7**
OIL	2020	26.1	32.0	33.1	27.1	35.0	35.9	38.7	36.6	35.6	33.7	27.0	22.7	**3,296.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,197.0**
H2O	2019	64.9	57.4	52.7	38.0	33.9	33.0	31.7	32.0	31.3	32.7	32.5	33.1	**12,035.2**
OIL	2019	16.1	15.0	21.0	27.0	37.1	32.5	32.9	33.8	32.9	33.5	34.5	33.2	**2,913.3**

Licence **9359** Well Name **Whitecap Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,765.7**
H2O	2022	530.6	783.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,826.1**
OIL	2022	19.7	48.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,632.5**
DAY	2021	26.0	26.9	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	20.0	**2,717.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2021	896.6	1226.5	1298.5	1212.3	1126.7	956.1	979.3	959.4	915.5	819.9	796.2	541.6	**124,511.6**
OIL	2021	88.2	61.6	113.1	108.6	107.4	97.0	92.5	87.9	84.0	92.6	90.3	61.6	**16,564.1**
DAY	2020	31.0	25.0	30.0	30.0	29.8	29.6	30.3	31.0	30.0	31.0	29.3	31.0	**2,372.0**
GAS	2020	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2020	1137.6	1035.8	1238.4	1156.8	1151.2	1041.4	1071.8	1102.7	1013.7	1032.8	1020.2	1113.3	**112,783.0**
OIL	2020	139.4	115.5	148.2	134.6	110.2	115.5	107.4	96.8	95.2	101.9	100.3	110.9	**15,479.3**
DAY	2019	31.0	27.0	30.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,014.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	1141.1	1092.2	1227.4	1200.0	1248.6	1144.6	1241.0	1187.2	1205.9	1237.9	1186.8	1174.7	**99,667.3**
OIL	2019	163.2	152.4	173.8	164.4	156.6	136.9	145.5	143.1	143.3	151.0	145.1	141.0	**14,103.4**

Licence **9360** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,000.9**
H2O	2022	553.3	473.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,502.9**
OIL	2022	149.5	137.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,540.9**
DAY	2021	19.8	28.0	31.0	30.0	31.0	29.0	5.8	30.8	29.3	30.3	30.0	31.0	**2,941.9**
H2O	2021	447.8	578.6	499.9	437.3	444.9	421.6	118.5	574.7	518.9	532.5	512.4	526.7	**23,475.9**
OIL	2021	0.0	32.9	123.1	150.5	152.4	133.5	1.3	57.7	127.0	149.2	166.5	153.6	**27,253.9**

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Licence **9360** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.9	31.0	**2,615.9**
H2O	2020	497.7	460.9	513.6	488.7	514.5	506.6	528.4	527.0	483.3	486.3	522.0	596.5	**17,862.1**
OIL	2020	200.1	182.8	185.5	178.1	182.0	175.0	172.2	175.9	150.1	152.6	115.4	102.5	**26,006.2**
DAY	2019	21.0	28.0	27.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,251.0**
H2O	2019	452.2	433.4	360.8	320.6	498.5	471.2	501.6	487.7	475.0	493.3	472.3	492.9	**11,736.6**
OIL	2019	74.6	162.8	143.0	99.0	236.8	233.4	245.3	233.8	221.0	223.5	215.9	206.3	**24,034.0**

Licence **9361** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,856.2**
H2O	2022	25.6	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,685.1**
OIL	2022	17.4	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,981.8**
DAY	2021	31.0	27.9	31.0	30.0	30.9	29.3	31.0	30.3	29.6	30.8	30.0	31.0	**2,797.2**
H2O	2021	52.5	47.0	52.1	51.2	51.7	51.1	53.3	35.0	33.2	34.7	31.9	24.8	**13,636.2**
OIL	2021	11.0	8.4	9.3	8.8	9.2	8.7	9.1	31.6	31.2	32.8	28.5	18.2	**6,947.9**
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**2,434.4**
H2O	2020	50.4	54.8	64.8	51.4	0.3	0.0	0.0	0.0	0.0	43.2	53.4	60.6	**13,117.7**
OIL	2020	14.3	16.7	18.1	15.0	0.1	0.0	0.0	0.0	0.0	12.5	15.8	18.9	**6,741.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,228.0**
H2O	2019	40.5	34.1	68.8	66.2	72.0	68.0	61.2	34.6	42.2	54.6	46.0	51.0	**12,738.8**
OIL	2019	35.9	31.8	9.1	6.8	7.4	7.0	9.4	17.9	20.4	24.3	19.4	20.7	**6,629.7**

Licence **9362** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,350.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,030.6**
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.0**
H2O	2020	136.5	117.8	125.9	4.3	0.0	7.7	0.0	0.0	0.0	0.0	0.0	0.0	**21,350.9**
OIL	2020	26.4	21.9	22.2	0.7	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**6,030.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,162.0**
H2O	2019	140.0	155.0	161.8	126.7	125.6	108.5	114.2	121.7	121.2	143.2	134.7	146.2	**20,958.7**
OIL	2019	46.8	45.6	43.7	37.6	36.0	30.0	35.8	34.7	32.8	29.0	27.2	25.9	**5,958.2**

Licence **9372** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,984.7**
H2O	2022	34.9	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,488.8**
OIL	2022	29.6	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,592.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	29.9	31.0	**2,925.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.9**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**504.1**
H2O	2021	45.5	37.4	41.9	41.9	38.3	37.1	38.1	36.7	32.2	35.0	36.7	37.0	**11,421.9**
OIL	2021	49.4	42.2	47.5	47.2	45.7	45.6	41.9	36.8	37.2	35.0	30.2	30.5	**23,534.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**2,561.5**
GAS	2020	3.0	3.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**504.1**
H2O	2020	76.6	72.2	68.9	74.3	75.7	63.2	65.2	62.9	54.7	51.2	51.5	48.6	**10,964.1**

Manitoba Production
2019 To 2022

Licence **9372** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	113.4	99.3	96.8	88.3	89.2	85.7	84.6	77.9	71.7	62.1	58.1	50.0	**23,045.0**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.9	29.5	31.0	**2,197.0**
GAS	2019	7.6	5.9	12.8	9.0	2.7	3.7	17.9	15.7	1.7	1.7	6.2	4.5	**725.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**504.1**
H2O	2019	173.0	129.6	158.0	156.9	117.1	100.7	98.7	95.0	84.2	87.8	65.5	65.5	**10,199.1**
OIL	2019	206.6	167.5	217.1	211.1	200.8	197.0	192.9	170.0	154.7	164.3	111.3	114.8	**22,067.9**

Licence **9373** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,477.8**
H2O	2022	72.4	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,636.2**
OIL	2022	54.7	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,859.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.5	29.5	30.8	**1,425.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	121.0	98.5	88.6	**5,512.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	130.1	76.9	78.4	**3,770.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,178.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,466.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,178.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,466.7**

Licence **9374** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.1**
H2O	2022	246.6	230.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,834.0**
OIL	2022	11.7	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,673.5**
DAY	2021	31.0	27.5	31.0	30.0	24.4	29.5	7.3	30.0	30.0	30.5	29.5	30.8	**2,587.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2021	324.6	255.0	286.2	238.7	202.8	291.6	75.7	307.8	275.3	224.9	249.9	247.1	**31,356.5**
OIL	2021	11.5	22.3	19.7	12.4	11.3	14.3	4.2	23.1	27.0	11.2	13.3	11.9	**3,651.2**
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	31.0	29.9	30.7	**2,255.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2020	276.5	265.8	276.8	256.2	0.0	0.0	0.0	0.0	9.3	342.7	292.4	330.4	**28,376.9**
OIL	2020	9.9	9.4	9.0	7.9	0.0	0.0	0.0	0.0	0.3	32.3	27.8	7.3	**3,469.0**
DAY	2019	26.0	28.0	21.0	28.0	21.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,044.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2019	317.6	294.5	171.9	279.7	269.0	370.9	386.6	321.3	298.9	295.3	280.6	296.3	**26,326.8**
OIL	2019	15.5	20.0	9.0	13.5	13.2	17.1	16.3	12.1	12.3	8.9	7.5	9.2	**3,365.1**

UWI **102.11-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2020	0.0	0.0	0.0	256.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.2**

Manitoba Production
2019 To 2022

Licence **9374** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9375** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,803.1**
H2O	2022	250.2	206.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,331.6**
OIL	2022	20.4	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,930.7**
DAY	2021	31.0	28.0	31.0	30.0	24.4	29.0	30.8	30.5	30.0	30.5	29.5	30.8	**2,747.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2021	304.8	261.2	284.6	254.9	211.2	256.7	256.2	246.2	234.0	225.7	222.0	245.4	**21,874.8**
OIL	2021	24.4	19.9	22.0	31.6	28.4	28.9	27.4	25.2	20.3	31.1	30.3	21.8	**4,893.0**
DAY	2020	29.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	31.0	29.9	30.7	**2,391.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2020	318.9	305.7	302.0	281.4	0.0	0.0	0.0	0.0	10.3	519.8	349.6	327.2	**18,871.9**
OIL	2020	14.0	15.9	14.6	11.3	0.0	0.0	0.0	0.0	0.4	15.2	20.0	23.0	**4,581.7**
DAY	2019	31.0	28.0	29.0	27.0	20.0	12.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,180.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2019	125.3	105.3	119.5	143.1	94.2	140.1	378.3	349.2	350.4	345.5	321.9	333.1	**16,457.0**
OIL	2019	8.2	6.2	7.5	8.2	6.7	3.1	19.7	25.2	26.8	19.6	15.7	13.2	**4,467.3**

Licence **9376** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**965.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**965.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**965.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.5**

Licence **9378** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.3**
H2O	2022	118.9	111.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.0**
OIL	2022	15.2	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	14.5	30.9	29.3	29.8	**1,897.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	47.1	359.9	441.9	320.3	**3,343.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	14.5	52.6	58.0	42.3	**4,746.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.0**

Manitoba Production
2019 To 2022

Licence **9378** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	6.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.0**
GAS	2019	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2019	0.8	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.0**
OIL	2019	0.5	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.0**

Licence **9379** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,931.9**
H2O	2022	301.6	275.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,562.0**
OIL	2022	6.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,308.8**
DAY	2021	31.0	28.0	28.0	12.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,873.0**
H2O	2021	92.0	79.1	83.9	44.9	98.1	87.3	121.7	303.9	303.1	315.2	297.1	307.8	**3,985.1**
OIL	2021	26.2	30.8	28.3	12.3	25.4	20.6	19.1	0.2	2.4	4.3	9.1	10.4	**9,298.4**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	30.8	30.0	30.8	**2,529.1**
H2O	2020	3.3	3.2	3.4	3.2	3.4	29.6	77.0	88.5	101.1	114.6	112.9	92.4	**1,851.0**
OIL	2020	55.7	53.5	57.7	41.6	40.2	51.7	35.1	32.0	19.1	11.0	12.0	31.0	**9,109.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,164.0**
H2O	2019	5.0	4.6	5.0	4.9	5.1	4.6	3.0	2.0	1.6	2.3	2.4	3.3	**1,218.4**
OIL	2019	37.9	34.2	37.4	36.4	37.2	35.4	32.4	36.7	29.5	43.2	45.3	58.9	**8,668.7**

Licence **9380** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.9**
H2O	2022	25.1	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,299.8**
OIL	2022	13.5	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.9**
DAY	2021	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	29.0	31.0	**2,660.0**
H2O	2021	48.8	50.9	54.8	56.6	56.4	57.1	61.6	59.6	59.7	60.5	47.0	41.5	**13,245.4**
OIL	2021	12.3	12.6	14.3	13.8	14.3	13.4	14.0	14.2	13.9	13.8	12.9	19.2	**2,854.3**
DAY	2020	0.0	14.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	29.6	30.8	**2,300.1**
H2O	2020	0.0	46.0	106.1	79.7	57.4	20.7	0.0	0.0	0.0	44.7	54.7	56.0	**12,590.9**
OIL	2020	0.0	5.4	11.9	10.1	14.0	5.0	0.0	0.0	0.0	11.2	13.6	13.8	**2,685.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**2,099.0**
H2O	2019	53.8	36.6	37.9	34.8	36.5	37.5	46.7	1.5	0.0	0.0	0.0	0.0	**12,125.6**
OIL	2019	7.1	4.9	12.0	15.0	15.4	12.5	8.9	0.3	0.0	0.0	0.0	0.0	**2,600.6**

Licence **9381** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,886.6**
H2O	2022	72.0	75.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,466.7**
OIL	2022	11.7	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.7**
DAY	2021	31.0	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,843.7**
H2O	2021	21.3	19.3	20.6	21.5	46.0	86.8	93.7	155.9	196.6	199.2	162.8	114.7	**22,319.0**
OIL	2021	7.7	7.0	7.8	5.1	0.8	0.0	0.0	28.8	30.5	30.4	27.6	18.2	**4,376.3**
DAY	2020	27.0	29.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	24.8	29.6	30.8	**2,479.1**
H2O	2020	45.6	47.8	20.3	19.3	21.9	7.9	0.0	0.0	0.0	17.6	20.8	21.3	**21,180.6**
OIL	2020	4.8	5.5	9.5	8.9	7.7	2.7	0.0	0.0	0.0	6.4	7.5	7.6	**4,212.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,235.0**
H2O	2019	112.0	80.3	93.1	96.9	101.8	89.5	87.6	85.5	77.2	81.5	50.4	52.7	**20,958.1**

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Licence **9381** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	22.1	21.7	24.8	26.0	26.6	23.8	23.4	23.8	20.8	20.4	5.5	5.9	**4,151.8**

Licence **9382** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,116.9**
H2O	2022	50.2	50.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,378.0**
OIL	2022	12.0	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,882.9**
DAY	2021	31.0	26.5	31.0	30.0	30.8	23.8	27.3	30.4	29.9	31.0	30.0	31.0	**2,060.9**
H2O	2021	102.2	76.4	88.8	88.1	89.6	64.3	70.2	82.5	76.0	77.7	57.1	53.8	**11,277.2**
OIL	2021	31.3	20.3	23.8	23.0	24.7	18.8	21.3	24.0	19.4	19.6	14.5	14.0	**3,858.2**
DAY	2020	31.0	29.0	31.0	29.3	30.2	29.3	31.0	31.0	29.8	31.0	30.0	30.6	**1,708.2**
H2O	2020	196.5	160.8	165.6	169.2	157.5	138.6	140.1	144.1	123.0	120.0	112.8	113.1	**10,350.5**
OIL	2020	95.0	64.2	62.3	48.8	37.0	35.3	38.7	36.6	34.9	36.0	34.5	36.2	**3,603.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**1,345.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	194.2	**8,609.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	168.8	**3,044.0**

Licence **9383** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,819.3**
H2O	2022	70.0	78.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,415.2**
OIL	2022	18.8	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,864.8**
DAY	2021	29.0	24.7	31.0	14.5	31.0	30.0	31.0	31.0	30.0	26.8	30.0	30.2	**2,761.9**
H2O	2021	45.8	39.4	61.1	52.5	148.9	105.3	94.6	94.5	70.9	58.8	73.9	71.5	**8,267.0**
OIL	2021	3.7	3.2	8.8	7.6	9.2	6.4	3.7	1.6	12.8	15.4	21.1	19.0	**5,834.1**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	28.7	30.0	27.8	**2,422.7**
H2O	2020	68.3	63.2	81.1	72.1	0.0	0.0	0.0	0.0	0.0	71.3	72.3	77.0	**7,349.8**
OIL	2020	18.0	15.2	16.9	16.4	0.0	0.0	0.0	0.0	0.0	18.2	16.4	6.6	**5,721.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,215.2**
H2O	2019	69.0	66.0	81.1	69.0	62.2	64.4	87.8	91.3	69.0	76.2	71.5	70.6	**6,844.5**
OIL	2019	24.7	21.5	15.8	18.5	28.8	21.6	50.2	51.9	21.0	19.8	18.7	20.0	**5,613.9**

Licence **9384** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**

Licence **9385** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.1**

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Licence **9385** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	30.2	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.2**
OIL	2022	43.7	46.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,606.5**
DAY	2021	21.7	8.8	31.0	30.0	31.0	30.0	31.0	23.3	30.0	31.0	29.0	30.8	**2,749.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.5**
H2O	2021	9.7	4.5	9.3	6.9	8.1	7.4	17.1	3.8	3.7	2.8	15.0	48.6	**3,754.2**
OIL	2021	20.4	9.6	26.5	17.6	18.2	16.4	0.2	11.4	10.9	7.7	47.7	60.4	**6,516.3**
DAY	2020	0.0	27.0	28.0	2.3	4.4	8.0	0.0	0.0	0.0	31.0	28.0	22.7	**2,421.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.5**
H2O	2020	0.0	17.5	15.7	1.1	5.1	5.2	0.0	0.0	0.0	21.7	12.9	9.6	**3,617.3**
OIL	2020	0.0	45.2	31.2	2.9	11.5	13.3	0.0	0.0	0.0	41.9	28.4	17.9	**6,269.3**
DAY	2019	29.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,270.4**
GAS	2019	1.8	0.6	2.2	1.6	1.5	1.4	4.5	0.2	3.8	0.0	0.0	0.0	**145.5**
H2O	2019	32.7	20.1	39.8	29.2	27.6	23.9	19.4	19.3	17.9	15.4	11.2	4.0	**3,528.5**
OIL	2019	48.9	15.9	59.7	44.0	41.2	36.3	36.4	35.7	33.2	37.9	37.5	10.0	**6,077.0**

Licence **9386** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,506.2**
H2O	2022	697.6	105.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,226.7**
OIL	2022	17.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,933.7**
DAY	2021	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	31.0	**2,474.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.8**
H2O	2021	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.7	686.8	**33,424.0**
OIL	2021	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	53.7	**5,914.2**
DAY	2020	17.0	27.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	30.0	28.3	29.7	**2,424.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.8**
H2O	2020	1.9	4.2	8.0	0.5	0.5	0.2	0.0	0.0	0.6	7.8	7.0	7.2	**32,702.1**
OIL	2020	2.5	5.6	9.0	0.6	0.4	0.2	0.0	0.0	0.6	9.3	8.5	9.7	**5,829.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	**2,254.5**
GAS	2019	0.3	0.3	0.4	0.3	0.1	1.7	1.3	1.6	0.2	0.0	0.0	0.0	**37.8**
H2O	2019	26.9	18.4	17.0	6.6	6.8	6.9	6.4	2.4	1.0	1.4	0.8	0.0	**32,664.2**
OIL	2019	11.1	9.4	10.9	5.4	5.7	5.6	5.9	2.3	1.4	1.9	1.5	0.0	**5,783.4**

Licence **9387** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.9**
H2O	2022	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,129.3**
OIL	2022	2.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.9**
DAY	2021	31.0	11.3	31.0	30.0	24.4	29.5	30.8	31.0	30.0	31.0	30.0	28.0	**2,780.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.9**
H2O	2021	2.9	0.8	2.1	1.6	1.3	1.5	1.7	1.7	1.6	1.7	1.4	1.1	**5,127.1**
OIL	2021	4.0	1.3	3.0	2.3	1.8	2.2	2.3	2.4	2.4	3.0	2.9	2.6	**3,122.9**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	8.5	31.0	30.0	29.0	**2,442.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.9**
H2O	2020	8.4	5.9	6.4	0.4	0.4	0.2	0.0	0.0	1.6	4.3	3.1	3.2	**5,107.7**
OIL	2020	6.5	4.5	5.4	0.3	0.3	0.2	0.0	0.0	1.5	4.9	4.2	4.3	**3,092.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,248.1**
GAS	2019	0.1	0.1	0.0	0.2	0.0	2.3	2.0	2.5	0.3	0.0	0.0	0.0	**23.9**
H2O	2019	30.9	14.4	12.0	11.5	10.6	8.8	5.7	8.2	9.0	8.4	3.8	7.8	**5,073.8**
OIL	2019	13.5	10.2	11.4	10.4	9.7	7.8	5.3	6.4	6.9	5.6	3.1	5.9	**3,060.6**

Manitoba Production
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Licence **9388** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.3	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,851.9**
H2O	2022	4.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,044.7**
OIL	2022	7.9	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,904.2**
DAY	2021	30.3	21.3	29.7	30.0	20.3	29.5	29.5	31.0	30.0	31.0	27.7	24.3	**2,820.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
H2O	2021	12.2	13.6	14.8	11.0	7.4	10.8	17.2	17.1	10.7	13.7	13.4	6.7	**7,032.3**
OIL	2021	83.3	45.8	52.7	51.2	32.0	45.1	65.0	60.2	33.9	31.8	27.3	13.8	**7,879.8**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	30.0	29.8	29.0	**2,485.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
H2O	2020	8.9	5.6	0.3	0.5	0.4	0.2	0.0	1.6	7.2	41.8	60.0	20.0	**6,883.7**
OIL	2020	36.2	23.5	1.2	1.9	1.4	0.8	0.0	6.0	28.1	35.5	36.6	73.1	**7,337.7**
DAY	2019	24.0	19.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,263.9**
GAS	2019	0.2	0.1	0.2	0.3	0.1	2.0	1.6	2.0	0.3	0.0	0.0	0.0	**26.8**
H2O	2019	1.3	13.7	68.8	104.1	41.3	31.0	28.4	20.1	16.1	25.0	11.3	8.6	**6,737.2**
OIL	2019	9.6	15.9	42.9	72.0	53.4	47.7	44.2	32.1	25.2	34.2	33.4	38.0	**7,093.4**

Licence **9389** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.8**
H2O	2022	0.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.5**
OIL	2022	0.0	77.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,504.8**
DAY	2021	31.0	11.7	30.0	30.0	31.0	30.0	31.0	31.0	28.0	5.0	28.8	29.0	**2,809.9**
H2O	2021	2.0	1.1	8.4	8.1	5.0	5.0	12.4	16.0	4.7	0.1	1.9	5.3	**1,618.8**
OIL	2021	72.3	30.5	158.8	93.1	89.3	84.2	116.7	136.0	57.8	2.2	30.4	64.6	**10,427.6**
DAY	2020	22.0	29.0	24.0	29.9	19.8	29.0	31.0	31.0	29.5	31.0	29.4	30.8	**2,493.4**
H2O	2020	2.8	3.8	3.8	7.7	6.0	19.1	16.4	10.2	8.6	6.5	9.4	7.4	**1,548.8**
OIL	2020	48.9	67.8	52.4	58.0	42.5	139.3	98.0	57.3	69.5	73.8	154.8	136.7	**9,491.7**
DAY	2019	31.0	28.0	31.0	21.0	31.0	30.0	26.0	31.0	16.0	20.0	30.0	31.0	**2,157.0**
H2O	2019	6.6	3.7	4.0	2.7	6.9	6.5	3.9	5.8	2.7	2.6	3.8	4.0	**1,447.1**
OIL	2019	63.1	70.1	84.2	56.5	77.0	69.3	56.3	76.6	38.3	48.5	71.1	75.2	**8,492.7**

Licence **9401** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,835.9**
H2O	2022	472.2	468.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,678.1**
OIL	2022	21.9	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,671.4**
DAY	2021	30.7	27.7	30.7	5.8	26.6	29.4	30.7	29.8	29.7	27.7	29.5	30.5	**2,777.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.4**
H2O	2021	694.9	623.4	655.3	127.7	429.7	310.9	354.3	327.3	344.7	352.9	545.2	416.0	**65,737.5**
OIL	2021	29.1	20.0	47.5	7.8	15.0	26.8	10.4	6.4	0.4	0.2	9.8	32.8	**6,638.5**
DAY	2020	30.0	29.0	30.0	29.7	0.0	0.0	17.5	26.5	29.5	30.2	28.8	30.7	**2,448.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.4**
H2O	2020	596.7	606.0	356.7	594.7	0.0	0.0	456.7	728.5	776.2	630.8	628.9	745.1	**60,555.2**
OIL	2020	20.4	20.1	21.6	22.6	0.0	0.0	9.7	15.3	14.2	11.9	16.6	41.5	**6,432.3**
DAY	2019	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,167.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.4**
H2O	2019	624.8	565.8	657.0	616.7	650.2	632.5	546.8	665.8	572.8	638.3	640.3	657.1	**54,434.9**
OIL	2019	40.6	26.3	31.0	30.6	33.3	27.3	18.6	18.3	23.3	23.4	15.6	19.9	**6,238.4**

Licence **9402** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9402** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.2**
WIN	2022	1152.0	685.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,070.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,365.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,781.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,975.5**
WIN	2021	1232.1	1112.8	1230.7	1181.0	1242.0	1181.0	1232.0	1099.0	1165.0	1200.0	1170.0	1180.0	**36,233.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.4	30.0	31.0	**2,002.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,781.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,975.5**
WIN	2020	1223.9	1151.1	1228.7	1187.3	1233.4	1187.1	1219.8	1235.4	1185.1	1181.2	1191.2	1232.4	**22,007.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,781.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,975.5**
WIN	2019	93.0	555.5	506.3	603.6	0.0	0.0	264.9	844.2	1186.2	1192.8	1077.9	1226.7	**7,551.1**

Licence **9403** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,898.4**
H2O	2022	76.4	94.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,281.7**
OIL	2022	59.3	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,396.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.9	30.0	30.8	30.0	30.8	**2,841.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.4**
H2O	2021	71.1	81.8	78.6	78.9	84.1	78.2	81.0	83.0	80.3	77.7	73.3	71.9	**9,110.9**
OIL	2021	43.9	48.0	71.4	71.7	67.6	62.9	58.3	58.4	58.3	65.1	62.0	67.2	**8,288.3**
DAY	2020	31.0	28.0	30.0	30.0	12.8	30.0	31.0	31.0	29.8	29.8	28.8	30.8	**2,477.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.4**
H2O	2020	102.7	89.6	50.6	96.2	52.2	108.9	103.7	91.8	84.8	70.1	87.2	85.7	**8,171.0**
OIL	2020	39.5	41.4	47.6	52.8	22.2	44.8	46.2	50.4	45.3	58.2	54.4	58.1	**7,553.5**
DAY	2019	31.0	28.0	31.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,134.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.4**
H2O	2019	59.9	35.8	53.0	65.0	85.3	76.4	70.9	95.6	91.6	97.9	93.6	96.3	**7,147.5**
OIL	2019	19.5	10.9	14.8	16.7	29.9	30.8	34.4	32.7	33.1	41.6	43.6	44.1	**6,992.6**

Licence **9404** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.3**
H2O	2022	3.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.5**
OIL	2022	17.9	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,471.0**
DAY	2021	31.0	23.5	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,767.3**
H2O	2021	3.3	2.8	14.2	4.1	3.6	3.5	3.6	3.6	3.2	3.3	3.2	3.6	**613.5**
OIL	2021	19.2	15.7	26.9	22.9	20.7	19.7	20.4	20.0	18.2	18.9	17.8	20.4	**4,437.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,408.0**
H2O	2020	4.9	5.1	4.5	3.4	0.9	1.1	4.1	3.3	2.1	2.2	3.3	3.3	**561.5**
OIL	2020	23.1	23.9	21.0	23.7	24.2	21.4	18.9	18.7	18.9	19.3	18.2	18.7	**4,196.6**
DAY	2019	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,042.0**
H2O	2019	6.2	18.0	10.1	9.4	7.4	4.3	4.7	5.8	5.3	5.4	4.9	5.2	**523.3**
OIL	2019	97.8	39.0	52.0	28.6	27.7	29.7	26.3	27.3	24.7	25.6	23.1	24.8	**3,946.6**

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Licence **9405** Well Name **Whitecap East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,270.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,270.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,270.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.2**

Licence **9407** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,639.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,639.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.8**
DAY	2019	0.0	0.0	0.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,311.0**
H2O	2019	0.0	0.0	0.0	46.2	16.1	21.1	49.8	63.4	53.0	83.3	0.0	0.0	**3,639.3**
OIL	2019	0.0	0.0	0.0	26.1	44.2	31.9	23.0	40.8	19.3	21.3	0.0	0.0	**1,745.8**

Licence **9408** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,392.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,486.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	29.5	0.0	0.0	0.0	**2,392.1**
GAS	2020	0.0	0.0	0.0	1.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2020	96.6	88.1	106.2	122.6	143.1	88.7	136.5	96.5	109.4	0.0	0.0	0.0	**19,486.7**
OIL	2020	16.8	5.5	16.4	12.8	7.0	2.6	12.7	11.2	10.1	0.0	0.0	0.0	**4,556.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,129.0**
H2O	2019	167.6	150.5	206.2	196.5	215.8	170.4	171.0	135.8	107.1	196.6	98.7	117.4	**18,499.0**
OIL	2019	14.7	3.7	10.3	9.2	10.7	11.3	23.2	28.2	15.2	11.1	5.7	11.9	**4,461.0**

Licence **9415** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,042.1**
H2O	2022	408.6	257.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,184.8**
OIL	2022	42.1	35.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,504.7**
DAY	2021	31.0	28.0	29.8	16.1	25.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,983.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.1**
H2O	2021	387.3	372.3	387.0	174.9	304.2	403.3	382.3	412.9	387.0	415.8	401.8	397.3	**36,519.2**
OIL	2021	50.1	39.7	42.2	25.9	16.7	31.9	32.4	33.9	36.4	39.4	41.6	42.0	**10,427.0**

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Licence **9415** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,639.4**
GAS	2020	0.0	0.0	0.0	2.5	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.1**
H2O	2020	396.5	303.6	451.7	331.5	362.0	232.1	411.6	370.8	349.2	409.9	412.3	335.2	**32,093.1**
OIL	2020	72.6	50.3	61.0	57.2	59.5	40.1	61.6	56.0	46.6	62.0	46.3	59.6	**9,994.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,283.0**
H2O	2019	538.1	458.8	478.5	428.1	488.0	478.8	525.2	381.8	380.0	368.5	334.9	304.1	**27,726.7**
OIL	2019	92.6	83.5	76.2	69.1	88.6	74.9	78.6	71.2	70.4	75.0	71.7	69.2	**9,322.0**

Licence **9416** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.0**
H2O	2022	88.4	79.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,822.9**
OIL	2022	19.8	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,457.9**
DAY	2021	30.9	27.6	29.8	30.0	30.8	30.0	30.7	28.0	25.7	26.7	29.5	30.8	**2,849.2**
H2O	2021	73.2	66.9	69.3	59.5	67.3	65.6	76.0	51.7	56.6	60.7	65.8	81.2	**17,654.7**
OIL	2021	34.3	25.8	28.9	27.7	34.6	42.5	27.7	29.1	32.8	33.3	37.3	24.5	**8,420.9**
DAY	2020	31.0	29.0	30.0	29.7	31.0	29.7	30.8	30.9	29.9	30.8	30.0	30.9	**2,498.7**
H2O	2020	115.3	91.0	84.0	87.1	83.4	81.5	81.0	79.9	76.0	75.3	77.2	68.6	**16,860.9**
OIL	2020	31.8	41.1	43.0	36.9	44.4	41.6	37.2	39.2	35.9	36.1	36.6	38.9	**8,042.4**
DAY	2019	31.0	8.0	30.0	12.0	16.0	30.0	31.0	28.0	25.0	29.0	27.0	31.0	**2,135.0**
H2O	2019	85.7	19.6	181.4	80.5	89.9	128.0	101.3	118.1	106.3	112.1	100.6	126.0	**15,860.6**
OIL	2019	50.8	11.9	45.8	19.1	28.5	64.3	57.8	40.3	42.3	51.6	45.2	34.7	**7,579.7**

Licence **9417** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,739.2**
H2O	2022	212.7	548.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,424.0**
OIL	2022	2.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,357.6**
DAY	2021	30.9	24.6	29.8	30.0	30.9	29.9	30.7	31.0	29.7	17.5	0.0	0.0	**2,700.4**
H2O	2021	260.1	169.3	277.9	244.7	361.7	342.9	371.4	338.4	347.9	261.6	0.0	0.0	**10,662.5**
OIL	2021	151.7	118.4	122.4	68.3	67.6	77.4	133.1	78.4	74.7	5.4	0.0	0.0	**12,352.9**
DAY	2020	31.0	29.0	30.0	29.9	4.0	10.9	28.8	30.9	29.5	30.7	29.8	30.9	**2,415.4**
H2O	2020	182.4	154.3	173.7	210.3	27.3	90.6	244.6	200.3	206.5	218.9	251.4	285.7	**7,686.6**
OIL	2020	86.6	97.0	84.8	45.6	8.8	15.5	30.8	64.5	45.8	37.5	73.0	167.9	**11,455.5**
DAY	2019	31.0	14.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,100.0**
H2O	2019	135.0	59.4	139.6	153.0	170.9	168.1	166.0	180.1	176.0	181.3	217.5	195.6	**5,440.6**
OIL	2019	65.8	23.8	51.2	79.2	195.7	170.6	136.8	95.7	79.9	95.6	39.4	60.5	**10,697.7**

Licence **9418** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,018.4**
H2O	2022	248.7	234.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,353.2**
OIL	2022	32.8	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,144.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	29.5	30.0	30.0	31.0	29.9	31.0	**2,960.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2021	299.3	268.7	301.2	281.8	288.9	277.3	272.6	268.6	233.0	264.2	289.8	269.6	**41,869.9**
OIL	2021	47.4	44.6	49.2	52.4	55.2	41.2	37.9	38.4	40.3	41.6	39.2	34.5	**11,080.4**
DAY	2020	31.0	29.0	21.0	29.5	30.8	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**2,597.8**

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Licence **9418** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.7	1.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2020	304.9	288.0	240.4	303.2	306.0	309.2	312.7	308.9	301.0	310.8	292.9	315.5	**38,554.9**
OIL	2020	52.1	47.4	38.1	50.9	52.7	50.6	48.1	47.9	43.1	44.3	42.3	46.2	**10,558.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,243.0**
GAS	2019	1.2	1.8	2.6	2.6	2.3	1.4	1.0	1.1	0.6	0.6	0.7	1.0	**76.4**
H2O	2019	426.0	400.2	436.5	374.1	381.7	312.4	322.2	325.0	299.8	327.1	310.5	318.0	**34,961.4**
OIL	2019	109.4	95.4	80.7	72.8	82.3	74.8	67.6	67.5	58.1	65.1	59.2	63.7	**9,994.8**

Licence **9419** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.7**
DAY	2019	0.0	0.0	0.0	0.0	15.0	7.0	3.0	19.0	0.0	0.0	0.0	0.0	**1,145.0**
H2O	2019	0.0	0.0	0.0	0.0	53.0	3.2	8.6	12.5	0.0	0.0	0.0	0.0	**1,716.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.7**

Licence **9420** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.0**

Licence **9421** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,984.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.2**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	**1,984.0**
H2O	2020	15.2	14.4	13.9	12.2	0.0	0.0	0.0	0.0	0.0	3.4	0.0	0.0	**1,613.5**
OIL	2020	7.0	7.4	9.0	5.8	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	**1,940.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,854.0**
H2O	2019	13.7	13.6	12.9	7.8	11.1	17.8	13.7	12.6	14.1	15.4	16.6	15.3	**1,554.4**
OIL	2019	8.5	11.2	10.6	7.8	11.1	11.9	12.1	12.1	10.7	9.3	8.3	7.7	**1,909.3**

Licence **9423** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,473.4**

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Licence **9423** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	5.6	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,082.0**
OIL	2022	0.0	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	7.5	**2,416.0**
H2O	2021	4.2	3.4	2.8	2.8	2.9	2.8	2.9	3.7	5.5	0.0	0.0	1.5	**2,053.0**
OIL	2021	2.6	2.3	2.8	2.7	2.0	1.5	1.6	1.2	0.0	0.0	0.0	0.0	**3,365.5**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	27.8	**2,135.5**
H2O	2020	10.9	10.5	11.7	10.7	0.0	0.0	0.0	0.0	0.3	11.5	8.4	4.6	**2,020.5**
OIL	2020	13.5	12.8	14.7	13.7	0.0	0.0	0.0	0.0	0.5	15.9	11.6	5.2	**3,348.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,925.0**
H2O	2019	3.9	5.6	10.9	9.9	8.2	8.1	6.8	6.3	3.8	3.7	6.0	9.8	**1,951.9**
OIL	2019	13.3	10.2	7.9	7.0	7.5	8.3	12.4	13.9	15.3	15.3	14.3	13.1	**3,260.9**

Licence **9424** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.9**
H2O	2022	8.5	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,724.9**
OIL	2022	17.3	51.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,237.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	30.2	**2,456.5**
H2O	2021	25.5	5.4	1.6	1.6	1.6	1.6	2.4	2.4	0.3	0.6	1.4	8.7	**2,684.9**
OIL	2021	18.4	5.5	3.5	2.8	2.0	2.4	2.4	3.0	7.1	5.2	6.0	17.5	**3,169.1**
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	27.8	**2,092.5**
H2O	2020	4.1	4.0	4.5	6.3	0.0	0.0	0.0	0.0	0.2	16.3	25.3	23.8	**2,631.8**
OIL	2020	4.4	5.6	10.5	12.5	0.0	0.0	0.0	0.0	0.4	17.6	19.3	15.9	**3,093.3**
DAY	2019	29.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,883.0**
H2O	2019	5.8	3.3	8.3	7.9	7.6	6.6	2.9	1.9	2.1	2.1	2.5	4.2	**2,547.3**
OIL	2019	8.6	7.7	16.7	10.7	11.1	9.9	6.4	4.6	6.1	6.1	5.8	5.0	**3,007.1**

Licence **9425** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,468.4**
OIL	2022	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,269.2**
DAY	2021	31.0	7.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.8	30.0	25.2	**2,461.9**
H2O	2021	1.5	0.4	1.9	1.5	0.6	0.6	2.9	3.8	0.0	0.0	0.0	0.0	**1,800.7**
OIL	2021	3.4	1.0	4.4	4.7	5.8	5.5	2.4	1.3	3.0	2.1	3.0	2.5	**2,268.5**
DAY	2020	30.0	29.0	31.0	30.0	30.8	11.2	0.0	0.0	1.0	30.7	30.0	27.8	**2,134.5**
H2O	2020	3.4	4.2	5.8	5.4	2.9	0.6	0.0	0.0	0.0	1.4	1.2	1.1	**1,787.5**
OIL	2020	2.7	3.2	4.9	4.6	4.0	1.5	0.0	0.0	0.1	5.0	3.8	2.3	**2,229.4**
DAY	2019	24.0	2.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,883.0**
H2O	2019	4.9	0.5	5.0	7.6	5.3	5.0	6.4	6.4	5.1	5.1	4.8	3.7	**1,761.5**
OIL	2019	2.0	0.1	1.9	2.8	4.0	4.4	5.5	5.5	4.2	4.1	4.2	3.0	**2,197.3**

Licence **9426** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.3**
H2O	2022	53.6	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,590.1**
OIL	2022	39.4	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,631.9**
DAY	2021	31.0	25.3	30.3	30.0	21.0	29.5	30.8	31.0	30.0	31.0	26.7	29.0	**2,900.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.9**

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Licence **9426** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	10.4	8.0	8.2	7.7	8.3	11.8	12.9	12.6	10.4	10.7	72.2	68.9	**5,488.7**
OIL	2021	38.1	26.0	22.9	20.4	18.8	25.6	27.5	27.1	19.6	19.9	24.3	32.0	**5,556.2**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.3	30.0	31.0	29.8	29.7	**2,554.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.9**
H2O	2020	31.8	29.6	19.5	1.4	1.2	0.7	0.0	4.0	19.1	18.3	11.0	10.8	**5,246.6**
OIL	2020	29.7	29.7	25.9	1.8	1.3	0.7	0.0	5.3	26.2	30.0	40.6	43.7	**5,254.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,331.6**
GAS	2019	0.3	0.3	0.3	0.3	0.1	1.8	1.6	1.7	0.2	0.0	0.0	0.0	**19.9**
H2O	2019	13.8	12.7	43.4	54.0	20.6	19.3	16.5	7.2	6.3	24.1	25.6	32.5	**5,099.2**
OIL	2019	39.1	34.5	37.8	48.0	42.0	39.9	36.4	18.0	15.3	19.1	24.4	33.9	**5,019.1**

Licence **9428** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.5**
WIN	2022	777.9	693.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,457.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**635.5**
WIN	2021	886.0	715.0	788.0	760.0	567.0	640.0	595.6	769.8	746.5	752.5	739.9	796.9	**190,986.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	26.5	30.0	31.0	**270.5**
WIN	2020	515.0	498.0	424.0	1784.0	1478.0	1045.0	964.0	985.0	910.0	860.0	876.0	917.0	**182,228.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	2319.0	2798.0	2929.0	2408.0	1380.0	925.0	**170,972.9**

Licence **9429** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,874.9**
H2O	2022	205.6	188.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,638.2**
OIL	2022	32.9	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,559.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	30.6	30.0	29.8	**2,817.5**
H2O	2021	339.3	225.0	205.1	204.5	209.3	195.9	213.7	215.3	206.3	206.8	206.3	207.0	**27,244.3**
OIL	2021	17.8	37.1	46.3	44.2	47.4	44.7	41.9	37.4	37.8	39.1	33.1	32.6	**7,494.6**
DAY	2020	31.0	27.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	27.8	**2,454.8**
H2O	2020	162.8	142.2	169.3	155.7	0.0	0.0	0.0	0.0	5.3	166.3	255.1	315.9	**24,609.8**
OIL	2020	8.3	7.1	8.8	8.2	0.0	0.0	0.0	0.0	0.3	9.6	14.3	15.4	**7,035.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,246.3**
H2O	2019	278.9	196.0	199.5	200.3	254.5	218.4	229.1	215.4	214.5	199.2	176.0	179.6	**23,237.2**
OIL	2019	60.6	22.7	15.2	17.4	30.4	21.2	24.9	16.0	10.5	12.6	14.7	15.1	**6,963.2**

Licence **9430** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,783.7**
H2O	2022	135.3	87.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,562.6**
OIL	2022	16.7	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,831.0**
DAY	2021	31.0	12.3	31.0	29.8	1.0	23.0	31.0	31.0	30.0	30.8	30.0	29.9	**2,734.3**
H2O	2021	370.3	148.4	178.7	98.9	3.3	74.1	132.7	156.1	152.2	141.1	135.8	137.0	**19,339.6**
OIL	2021	12.4	5.0	19.2	21.5	0.7	16.1	20.7	20.4	19.0	18.2	16.9	16.7	**7,802.9**
DAY	2020	12.0	29.0	31.0	30.0	0.0	0.0	0.0	4.7	30.0	30.7	30.0	27.8	**2,423.5**
H2O	2020	22.9	55.5	70.7	146.9	0.0	0.0	0.0	30.0	332.7	408.8	366.7	344.8	**17,611.0**
OIL	2020	3.9	9.4	13.1	25.3	0.0	0.0	0.0	3.9	15.3	14.5	13.0	10.7	**7,616.1**
DAY	2019	25.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,198.3**

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Licence **9430** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	245.1	251.7	268.9	241.5	260.8	194.7	165.3	131.9	113.0	89.6	66.7	37.9	**15,832.0**
OIL	2019	59.5	46.8	44.4	37.7	45.7	46.0	34.0	21.6	14.4	8.7	9.9	7.0	**7,507.0**

Licence **9431** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,741.8**
H2O	2022	43.9	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,568.9**
OIL	2022	1.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,991.9**
DAY	2021	14.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.5	30.0	18.2	**2,686.4**
H2O	2021	19.2	22.3	67.7	73.3	78.3	70.4	82.7	89.1	77.4	64.3	75.6	42.6	**7,481.8**
OIL	2021	1.3	3.0	11.6	9.4	8.7	6.8	6.1	4.2	5.2	5.6	7.9	4.0	**5,989.0**
DAY	2020	25.0	28.0	25.0	30.0	12.8	25.8	25.0	21.0	30.0	30.7	30.0	17.7	**2,371.7**
H2O	2020	84.9	150.1	74.2	63.2	56.9	111.4	87.1	77.6	38.7	41.0	36.8	21.9	**6,718.9**
OIL	2020	27.0	37.8	31.4	33.4	18.7	34.3	24.4	17.3	10.4	12.3	11.1	5.8	**5,915.2**
DAY	2019	31.0	21.0	31.0	15.0	0.0	10.0	31.0	19.0	5.0	3.0	29.0	30.0	**2,070.7**
H2O	2019	10.3	13.3	33.2	18.1	0.0	32.3	136.2	121.7	40.6	23.6	173.4	108.8	**5,875.1**
OIL	2019	27.8	15.4	26.3	14.5	0.0	22.1	70.8	30.6	10.0	6.4	47.3	28.5	**5,651.3**

Licence **9432** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,922.8**
H2O	2022	57.8	69.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,145.2**
OIL	2022	34.1	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,707.5**
DAY	2021	31.0	22.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	21.8	27.0	30.0	**2,865.4**
H2O	2021	26.5	19.0	21.4	80.9	64.9	59.2	58.1	44.9	31.5	19.7	48.0	58.6	**4,018.0**
OIL	2021	21.1	15.3	6.8	7.9	7.2	19.7	21.8	24.7	21.4	14.1	28.8	34.1	**6,641.8**
DAY	2020	31.0	27.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	29.8	30.0	27.8	**2,521.6**
H2O	2020	19.5	19.1	36.6	36.3	0.0	0.0	0.0	0.0	1.7	50.7	39.3	28.1	**3,485.3**
OIL	2020	24.2	19.5	18.3	14.0	0.0	0.0	0.0	0.0	0.1	1.7	17.1	21.0	**6,418.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,314.0**
H2O	2019	30.4	29.2	31.2	30.3	30.7	29.0	28.5	34.0	38.7	39.5	41.9	36.3	**3,254.0**
OIL	2019	26.0	20.2	14.8	14.1	18.5	18.2	18.7	18.7	14.9	13.8	9.3	15.7	**6,303.0**

Licence **9433** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.7**
H2O	2022	212.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,296.3**
OIL	2022	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,979.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.1	30.0	30.8	29.0	30.2	**2,751.7**
H2O	2021	755.7	675.7	656.9	592.3	601.4	539.3	531.4	505.9	455.4	468.3	361.7	360.8	**77,084.2**
OIL	2021	20.9	16.7	13.1	13.6	33.9	31.4	28.2	26.2	18.1	14.3	8.5	9.3	**5,974.0**
DAY	2020	30.0	21.0	28.0	30.0	0.0	0.0	0.0	0.0	1.0	30.1	30.0	27.8	**2,389.6**
H2O	2020	780.5	646.8	980.4	878.1	0.0	0.0	0.0	0.0	28.6	891.4	849.7	837.3	**70,579.4**
OIL	2020	0.0	0.0	0.1	62.8	0.0	0.0	0.0	0.0	0.6	20.8	33.0	40.2	**5,739.8**
DAY	2019	31.0	14.0	0.0	0.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,191.7**
H2O	2019	500.6	227.8	0.0	0.0	27.1	543.0	852.0	922.7	1041.5	1035.2	862.2	838.3	**64,686.6**
OIL	2019	0.2	0.1	0.0	0.0	0.3	16.7	1.8	16.3	7.9	10.3	6.4	4.8	**5,582.3**

Licence **9434** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9434** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.4	28.0	29.9	29.9	30.9	29.9	30.6	30.8	29.6	3.1	0.0	0.0	**2,158.2**
H2O	2021	8535.4	9008.5	9210.8	9414.4	9362.5	9384.2	9460.0	9437.1	9072.3	961.1	0.0	0.0	**492,653.5**
OIL	2021	35.2	42.9	41.1	43.0	40.6	40.7	38.8	37.3	37.7	4.0	0.0	0.0	**43,210.0**
DAY	2020	30.0	29.0	30.0	0.0	0.0	23.9	30.5	28.5	27.4	30.8	30.0	31.0	**1,885.1**
H2O	2020	11631.3	11409.4	11708.9	0.0	0.0	8823.0	9891.3	9434.8	11364.7	10786.1	10177.2	8933.6	**408,807.2**
OIL	2020	102.0	91.3	94.2	0.0	0.0	41.0	57.0	61.2	60.0	58.5	52.2	37.8	**42,848.7**
DAY	2019	0.0	0.0	1.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**1,594.0**
H2O	2019	0.0	0.0	179.7	8335.6	11958.2	11725.8	12084.9	12389.7	11887.1	11766.6	8007.7	11867.9	**304,646.9**
OIL	2019	0.0	0.0	3.6	103.0	131.7	125.7	131.0	120.0	116.0	116.2	77.6	109.2	**42,193.5**

Licence **9435** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,175.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,437.4**
DAY	2020	30.0	29.0	1.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
H2O	2020	905.6	845.3	29.0	0.0	0.0	45.2	0.0	0.0	0.0	0.0	0.0	0.0	**66,175.1**
OIL	2020	2.7	2.4	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**12,437.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	29.0	29.0	17.0	31.0	**1,671.5**
H2O	2019	558.5	276.7	853.3	725.2	1091.7	988.1	1199.9	1194.8	1178.9	1276.1	642.2	801.2	**64,350.0**
OIL	2019	3.9	2.8	5.1	4.5	6.1	5.7	5.5	6.0	5.7	5.8	2.8	3.0	**12,432.1**

Licence **9436** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,892.4**
H2O	2022	314.5	288.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,550.8**
OIL	2022	16.1	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,479.2**
DAY	2021	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	30.2	**2,835.0**
H2O	2021	79.4	72.8	86.1	81.1	76.3	70.2	75.8	75.5	152.2	323.9	315.6	321.1	**13,948.2**
OIL	2021	0.3	1.2	4.1	1.7	3.2	3.6	3.6	1.6	6.2	17.4	16.3	16.3	**5,447.5**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	27.8	**2,471.5**
H2O	2020	104.3	97.8	102.6	87.2	0.0	0.0	0.0	0.0	2.6	83.3	82.6	78.1	**12,218.2**
OIL	2020	3.0	2.2	2.9	2.9	0.0	0.0	0.0	0.0	0.1	3.6	0.4	0.0	**5,372.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,261.0**
H2O	2019	76.7	73.7	83.4	77.5	86.1	82.1	86.8	85.5	98.5	98.4	113.4	113.1	**11,579.7**
OIL	2019	1.7	1.9	2.1	1.8	2.6	2.9	3.5	3.3	3.7	3.8	3.1	3.5	**5,356.9**

Licence **9437** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,947.2**
H2O	2022	85.8	88.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,047.6**
OIL	2022	41.2	100.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,026.5**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	30.2	30.0	31.0	**2,888.2**
H2O	2021	120.1	93.7	140.6	118.2	95.4	159.2	139.7	94.4	151.8	158.4	132.3	107.2	**14,872.9**
OIL	2021	82.2	84.5	104.9	63.1	87.8	81.8	106.7	104.2	83.2	60.6	61.5	37.7	**10,884.5**
DAY	2020	31.0	29.0	30.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,535.0**
H2O	2020	58.7	51.1	46.7	43.3	46.6	49.4	70.6	75.7	72.4	104.6	103.3	106.1	**13,361.9**
OIL	2020	133.3	125.1	121.1	129.5	142.8	83.8	110.6	115.5	109.2	124.3	94.3	58.7	**9,926.3**

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Licence **9437** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	22.0	30.0	31.0	**2,176.0**
H2O	2019	127.0	141.0	143.6	103.5	98.4	98.8	92.5	117.4	101.0	78.7	76.5	78.3	**12,533.4**
OIL	2019	94.1	86.3	102.2	96.7	96.2	81.5	77.4	70.9	53.0	46.8	79.3	101.9	**8,578.1**

Licence **9438** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,801.0**
WIN	2022	480.0	435.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,949.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	19.0	0.0	23.0	**1,742.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,537.3**
WIN	2021	320.0	706.0	684.4	393.6	355.5	227.6	372.2	127.0	319.0	262.0	0.0	360.0	**40,034.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,437.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,537.3**
WIN	2020	838.3	777.0	649.0	719.0	761.0	624.0	702.0	815.0	672.5	647.0	611.0	582.0	**35,906.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,537.3**
WIN	2019	396.0	543.0	1111.0	1043.0	871.0	686.0	730.0	708.0	638.0	802.5	778.0	732.0	**27,509.1**

Licence **9439** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,797.0**
H2O	2022	51.2	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,642.4**
OIL	2022	12.8	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.1**
DAY	2021	31.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,738.0**
H2O	2021	53.7	50.1	51.0	51.3	52.8	53.2	53.6	51.9	49.6	47.8	44.2	52.8	**10,545.1**
OIL	2021	13.7	14.9	17.0	13.5	13.2	13.0	13.4	12.8	12.4	15.2	13.8	13.2	**3,565.3**
DAY	2020	31.0	29.0	31.0	1.0	0.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,377.0**
H2O	2020	62.4	57.8	35.0	2.5	0.0	52.1	88.3	71.4	59.3	70.3	57.7	56.0	**9,933.1**
OIL	2020	10.7	10.2	34.9	2.5	0.0	43.9	7.7	10.3	12.4	3.7	12.3	14.2	**3,399.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,076.0**
H2O	2019	64.7	55.5	62.5	61.8	61.4	61.2	59.8	59.7	63.6	77.6	58.7	64.6	**9,320.3**
OIL	2019	23.6	20.5	18.9	18.9	18.6	18.8	18.1	18.3	11.0	11.4	10.2	11.4	**3,236.4**

Licence **9440** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,847.4**
H2O	2022	37.3	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,200.9**
OIL	2022	36.2	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,512.6**
DAY	2021	30.8	27.8	30.8	29.7	28.5	23.0	30.8	30.4	29.6	30.8	29.7	30.7	**2,789.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.8**
H2O	2021	47.0	47.2	53.0	46.6	40.5	29.3	30.6	23.8	25.6	28.4	27.5	36.0	**13,127.7**
OIL	2021	59.4	57.0	62.2	54.2	49.8	42.1	57.1	55.7	49.8	51.8	44.4	39.6	**6,449.2**
DAY	2020	31.0	29.0	31.0	29.8	12.6	29.5	30.5	29.0	24.0	29.6	13.8	30.8	**2,436.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.8**
H2O	2020	65.3	58.6	36.5	54.6	35.7	81.3	67.7	58.0	51.4	50.8	47.7	64.0	**12,692.2**
OIL	2020	55.6	48.2	41.9	43.1	15.6	28.7	28.2	28.5	24.8	43.8	36.7	60.3	**5,826.1**
DAY	2019	31.0	28.0	31.0	12.0	0.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,116.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.8**

Manitoba Production
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Licence **9440** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	153.5	130.3	122.5	44.3	0.0	19.2	185.2	187.5	109.3	104.7	87.3	72.3	**12,020.6**
OIL	2019	42.4	36.8	39.1	15.0	0.0	7.8	56.4	54.6	40.4	37.1	39.7	48.5	**5,370.7**

Licence **9441** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,548.9**
H2O	2022	63.0	57.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.9**
OIL	2022	11.0	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,258.1**
DAY	2021	31.0	28.0	31.0	30.0	30.7	23.7	31.0	31.0	29.6	31.0	30.0	31.0	**2,489.9**
H2O	2021	82.3	76.2	75.0	70.6	72.3	58.4	75.3	75.2	71.7	79.0	81.6	69.6	**14,686.5**
OIL	2021	23.0	20.3	16.9	13.5	12.2	9.4	12.1	6.7	6.0	9.9	13.6	12.7	**5,236.7**
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	23.0	30.0	30.6	**2,131.9**
H2O	2020	81.8	73.2	83.4	79.8	83.9	29.3	0.0	0.0	0.0	60.4	76.6	79.9	**13,799.3**
OIL	2020	14.7	14.4	15.0	13.5	11.6	4.4	0.0	0.0	0.0	9.3	12.0	18.7	**5,080.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,886.0**
H2O	2019	130.1	115.0	102.9	91.3	99.7	95.7	91.1	91.9	88.9	90.8	81.2	82.6	**13,151.0**
OIL	2019	15.0	13.9	17.6	17.0	18.5	17.8	18.0	18.4	17.7	17.5	15.7	15.1	**4,966.8**

Licence **9442** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,909.1**
H2O	2022	5.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.6**
OIL	2022	44.8	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,967.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	29.0	30.0	30.0	31.0	**2,853.1**
H2O	2021	8.2	9.3	11.0	7.3	4.5	4.7	6.0	4.2	7.7	4.8	4.7	4.8	**891.5**
OIL	2021	38.4	43.4	62.4	52.7	40.0	42.8	54.0	28.8	46.8	42.2	42.3	43.5	**9,894.3**
DAY	2020	31.0	29.0	31.0	30.0	30.0	29.3	31.0	31.0	28.5	31.0	30.0	31.0	**2,490.8**
H2O	2020	7.8	17.8	4.9	7.6	6.4	9.5	8.5	7.8	8.6	8.0	5.1	6.8	**814.3**
OIL	2020	44.2	38.2	53.1	42.9	35.7	54.1	48.0	44.2	48.7	45.2	29.1	32.5	**9,357.0**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	25.0	30.0	31.0	**2,128.0**
H2O	2019	0.0	0.0	0.0	7.5	14.7	5.8	8.8	9.0	8.7	8.7	9.4	8.8	**715.5**
OIL	2019	29.7	56.1	62.1	44.0	58.9	54.3	49.7	50.7	47.8	55.3	50.5	49.3	**8,841.1**

Licence **9443** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.7**
H2O	2022	4.9	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,570.2**
OIL	2022	22.8	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,115.6**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**2,878.2**
H2O	2021	8.2	6.6	8.1	8.6	9.0	9.4	7.7	7.7	8.9	6.6	9.1	5.8	**3,560.7**
OIL	2021	30.4	25.2	33.7	33.5	32.8	44.0	38.2	27.5	25.9	27.8	35.5	27.3	**13,070.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	29.0	10.0	29.8	31.0	**2,513.7**
H2O	2020	17.3	16.4	15.2	11.2	14.7	7.3	10.1	9.3	3.6	1.1	4.0	13.9	**3,465.0**
OIL	2020	67.9	59.9	56.7	47.2	52.0	51.5	45.2	45.2	48.9	16.8	53.9	44.8	**12,688.4**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,170.0**
H2O	2019	17.1	14.1	27.0	17.7	18.1	25.2	19.8	17.9	16.7	17.2	11.8	14.8	**3,340.9**
OIL	2019	83.6	80.0	104.2	99.7	112.1	99.7	117.3	97.5	78.5	84.4	73.2	70.4	**12,098.4**

Licence **9444** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9444** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.7**
H2O	2022	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,308.2**
OIL	2022	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,139.7**
DAY	2021	23.8	9.8	31.0	26.0	28.0	30.0	20.0	30.7	30.0	30.9	30.0	14.0	**2,630.7**
H2O	2021	82.3	5.2	16.0	9.5	5.3	6.0	4.2	6.2	6.3	6.4	6.0	2.8	**38,304.9**
OIL	2021	4.5	2.1	6.6	3.5	1.7	1.8	1.2	1.8	1.8	1.9	1.8	0.8	**5,138.7**
DAY	2020	25.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	30.0	30.8	**2,326.5**
H2O	2020	194.9	203.9	187.4	162.9	0.0	0.0	0.0	0.0	0.0	100.7	109.6	110.9	**38,148.7**
OIL	2020	11.9	6.3	8.4	9.5	0.0	0.0	0.0	0.0	0.0	5.5	5.8	5.8	**5,109.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	9.0	9.0	31.0	28.0	31.0	30.0	31.0	**2,126.0**
H2O	2019	429.0	428.7	430.9	403.7	421.4	117.0	123.0	373.4	216.0	237.8	223.9	219.4	**37,078.4**
OIL	2019	15.5	12.9	11.4	11.1	11.2	2.8	0.5	11.5	9.0	7.6	7.3	19.3	**5,056.0**

Licence **9445** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.7	26.8	31.0	29.3	23.0	29.3	29.3	31.0	30.0	27.3	0.0	0.0	**2,425.2**
H2O	2021	3651.4	3238.8	3656.2	3613.2	2810.9	3155.1	2836.6	3068.3	3374.7	3166.9	0.0	0.0	**189,226.3**
OIL	2021	142.3	121.6	146.7	137.6	107.4	88.6	52.9	84.2	83.4	74.1	0.0	0.0	**8,548.9**
DAY	2020	30.0	29.0	31.0	20.7	0.0	0.0	0.0	0.0	1.0	29.2	29.8	30.8	**2,137.5**
H2O	2020	4133.0	3848.6	4129.5	2812.6	0.0	0.0	0.0	0.0	133.3	3294.0	3745.3	3712.7	**156,654.2**
OIL	2020	161.8	128.3	116.0	74.6	0.0	0.0	0.0	0.0	3.6	95.7	74.7	141.5	**7,510.1**
DAY	2019	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,936.0**
H2O	2019	3773.4	3474.9	3936.2	3578.7	3253.4	3855.8	4088.5	4067.4	4090.1	3853.0	3911.2	4232.9	**130,845.2**
OIL	2019	100.1	83.3	80.5	105.9	105.5	138.9	110.1	109.2	113.2	114.7	99.9	130.0	**6,713.9**

Licence **9446** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.7**
H2O	2022	7.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.0**
OIL	2022	64.0	59.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,697.4**
DAY	2021	31.0	28.0	20.3	30.0	24.2	29.5	30.7	31.0	30.0	29.8	29.5	31.0	**2,825.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
H2O	2021	14.9	10.4	7.3	8.7	7.5	8.0	3.1	2.9	6.1	17.1	17.5	17.5	**4,459.7**
OIL	2021	51.3	35.4	20.6	31.5	25.9	26.5	15.8	18.6	10.0	12.0	61.7	53.3	**12,573.8**
DAY	2020	31.0	29.0	31.0	30.0	19.8	29.2	31.0	30.7	29.3	31.0	29.9	26.8	**2,480.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
H2O	2020	32.6	27.4	29.4	20.8	25.9	32.0	23.7	32.5	37.6	38.7	19.0	9.7	**4,338.7**
OIL	2020	97.2	95.1	86.7	80.9	61.0	90.9	89.0	75.8	72.9	60.6	59.5	48.4	**12,211.2**
DAY	2019	31.0	27.0	31.0	29.0	22.0	29.0	18.0	27.0	30.0	30.0	30.0	31.0	**2,132.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
H2O	2019	52.6	21.7	16.2	47.1	32.8	45.2	19.7	28.3	44.0	85.5	26.7	28.5	**4,009.4**
OIL	2019	148.1	104.2	119.4	116.8	91.4	140.4	61.6	70.8	90.1	134.7	114.7	103.2	**11,293.2**

Licence **9447** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,946.7**
H2O	2022	338.1	314.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,824.6**
OIL	2022	143.9	133.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,776.5**

Manitoba Production
2019 To 2022

Licence **9447** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	12.7	27.3	31.0	29.8	24.2	23.5	30.7	28.0	25.7	31.0	29.5	31.0	**2,887.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.6**
H2O	2021	204.1	458.2	433.4	372.5	306.3	315.3	353.7	398.9	498.8	447.5	386.4	357.0	**47,172.5**
OIL	2021	50.9	164.2	181.9	172.8	131.6	135.8	181.4	100.5	59.2	135.1	124.2	140.2	**18,498.9**
DAY	2020	29.0	28.0	31.0	30.0	30.8	29.8	31.0	24.3	29.3	31.0	29.3	30.8	**2,563.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.6**
H2O	2020	382.3	406.3	450.2	357.2	451.4	413.4	469.4	375.7	557.6	423.1	372.2	436.3	**42,640.4**
OIL	2020	139.3	135.8	130.8	136.0	162.0	147.3	157.3	107.6	119.8	77.3	103.1	138.4	**16,921.1**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,209.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.6**
H2O	2019	538.2	461.7	505.2	542.9	376.4	352.4	475.5	545.0	434.2	403.2	408.1	445.5	**37,545.3**
OIL	2019	142.4	137.5	108.1	180.9	150.3	113.2	132.5	130.6	156.6	154.0	185.5	192.5	**15,366.4**

Licence **9449** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,307.7**
H2O	2022	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,884.9**
OIL	2022	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,867.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	20.5	30.6	31.0	30.0	31.0	30.0	31.0	**2,294.7**
H2O	2021	49.3	43.4	49.0	44.0	44.6	82.0	89.6	52.5	50.0	40.6	51.1	50.7	**26,868.5**
OIL	2021	33.9	27.8	33.3	28.3	28.2	27.9	35.6	36.4	34.5	37.2	32.3	27.8	**7,852.1**
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.8	29.2	30.6	30.0	30.0	**1,939.6**
H2O	2020	190.6	186.2	189.3	39.6	0.0	0.0	0.0	5.2	124.8	102.6	56.7	51.4	**26,221.7**
OIL	2020	31.4	28.3	28.7	5.9	0.0	0.0	0.0	0.8	46.5	56.1	39.8	35.0	**7,468.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	17.0	30.0	31.0	**1,722.0**
H2O	2019	178.2	164.3	181.2	169.4	163.4	229.4	158.1	175.4	143.7	114.6	193.3	195.6	**25,275.3**
OIL	2019	29.5	25.4	26.6	28.6	32.6	22.6	51.0	34.8	28.2	2.7	30.1	31.9	**7,196.4**

Licence **9450** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,435.2**
H2O	2022	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,901.4**
OIL	2022	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,877.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**2,424.2**
H2O	2021	10.0	10.4	16.7	18.7	7.9	5.5	7.8	6.2	4.5	7.5	4.9	11.9	**1,897.0**
OIL	2021	70.5	56.5	57.0	53.1	50.4	41.7	48.4	49.5	47.3	45.1	32.7	59.5	**9,860.2**
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	5.0	29.6	30.6	30.0	31.0	**2,062.2**
H2O	2020	4.6	4.5	5.1	1.1	0.0	0.0	0.0	6.9	32.0	17.1	11.8	7.8	**1,785.0**
OIL	2020	69.1	62.3	61.5	9.0	0.0	0.0	0.0	16.3	102.3	93.4	94.3	79.6	**9,248.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,838.0**
H2O	2019	6.0	5.7	6.3	19.8	12.8	4.8	6.9	2.7	2.7	2.7	2.8	4.6	**1,694.1**
OIL	2019	28.8	25.7	26.8	114.9	115.1	64.1	103.8	66.4	63.7	60.9	62.4	69.8	**8,660.7**

Licence **9451** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,746.7**
H2O	2022	39.2	32.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,299.8**
OIL	2022	9.8	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.8**

Manitoba Production
2019 To 2022

Licence **9451** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	26.0	16.0	30.0	30.0	31.0	30.0	31.0	31.0	1.7	31.0	30.0	29.0	**2,687.7**
H2O	2021	36.4	28.7	42.0	36.4	37.1	35.0	34.3	36.1	39.1	32.8	39.3	37.9	**15,228.0**
OIL	2021	15.6	12.3	18.0	15.3	15.9	12.5	14.7	9.9	5.3	4.2	3.9	7.1	**5,104.1**
DAY	2020	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,371.0**
H2O	2020	56.8	56.0	54.2	47.0	41.0	40.3	50.6	54.9	48.1	47.2	55.6	55.0	**14,792.9**
OIL	2020	13.8	14.0	13.3	14.1	22.0	21.7	11.9	6.1	5.2	11.8	2.4	2.7	**4,969.4**
DAY	2019	22.0	24.0	31.0	29.0	18.0	27.0	31.0	31.0	30.0	31.0	18.0	25.0	**2,008.0**
H2O	2019	37.4	52.0	61.7	50.3	27.8	72.7	74.5	63.2	62.3	59.0	52.0	56.6	**14,186.2**
OIL	2019	13.4	19.0	22.4	18.3	9.8	24.3	19.0	15.8	15.3	14.5	13.0	13.9	**4,830.4**

Licence **9452** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.0**
H2O	2022	532.5	126.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161,845.9**
OIL	2022	29.7	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,667.6**
DAY	2021	23.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,916.0**
H2O	2021	575.8	735.5	558.6	700.8	697.7	565.1	552.5	578.0	735.7	737.4	616.0	552.6	**161,187.2**
OIL	2021	22.6	26.6	22.8	32.0	30.9	29.5	31.6	36.1	36.8	34.5	33.2	28.9	**13,631.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	19.3	**2,567.0**
H2O	2020	1006.9	927.2	1020.6	1032.0	931.7	604.5	423.7	565.4	569.2	623.8	577.0	466.8	**153,581.5**
OIL	2020	41.0	37.2	41.9	39.0	35.7	26.7	23.6	30.6	29.2	33.0	28.0	21.8	**13,266.1**
DAY	2019	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,219.0**
H2O	2019	1163.9	906.7	560.0	835.7	828.3	822.7	888.5	973.9	992.0	953.4	935.3	997.4	**144,832.7**
OIL	2019	55.7	49.2	25.0	43.9	46.9	43.8	52.3	52.8	50.8	51.0	46.9	43.0	**12,878.4**

Licence **9453** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.4	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.9**
H2O	2022	323.8	315.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,972.7**
OIL	2022	13.0	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,864.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	1.0	30.0	29.9	31.0	**2,658.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.6**
H2O	2021	254.1	230.7	258.7	266.6	237.7	230.4	199.5	0.0	0.1	369.2	422.1	417.6	**27,333.9**
OIL	2021	58.9	51.1	57.3	59.4	54.7	54.5	43.8	0.0	0.0	41.6	19.3	16.3	**9,838.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,360.7**
GAS	2020	3.8	3.5	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.7**
GSD	2020	4.4	3.4	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.6**
H2O	2020	249.7	242.6	232.9	272.4	290.5	237.3	261.1	268.1	272.8	262.5	247.0	255.1	**24,447.2**
OIL	2020	88.5	83.4	73.8	63.9	64.0	70.3	74.5	77.7	63.2	70.6	73.0	64.0	**9,381.6**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**1,994.7**
GAS	2019	7.2	2.8	9.0	8.5	4.5	10.0	8.8	9.5	7.4	6.0	3.1	3.5	**758.2**
GSD	2019	5.3	2.3	7.4	4.9	1.5	2.8	2.4	2.9	2.7	2.5	2.1	2.8	**538.9**
H2O	2019	280.7	225.2	328.4	338.9	304.8	307.4	320.3	307.4	253.9	250.7	249.3	263.6	**21,355.2**
OIL	2019	92.2	55.4	81.9	75.1	71.7	64.6	66.3	65.2	71.0	77.4	74.3	86.2	**8,514.7**

Licence **9454** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9454** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	6.5	7.0	5.8	5.0	2.8	7.5	2.5	3.0	0.0	0.0	0.0	**1,986.9**
H2O	2021	0.0	4.9	0.4	0.3	1.3	2.6	2.5	1.3	1.0	0.0	0.0	0.0	**1,954.5**
OIL	2021	0.0	3.6	6.9	5.4	5.0	1.1	5.0	2.0	1.2	0.0	0.0	0.0	**2,976.3**
DAY	2020	0.0	0.0	6.0	0.0	0.0	16.0	0.0	0.0	0.0	8.8	20.0	10.0	**1,946.8**
H2O	2020	0.0	0.0	2.3	0.0	0.0	5.9	0.0	0.0	0.0	3.1	4.3	3.0	**1,940.2**
OIL	2020	0.0	0.0	4.4	0.0	0.0	1.0	0.0	0.0	0.0	0.9	3.7	2.5	**2,946.1**
DAY	2019	12.0	0.0	15.0	30.0	31.0	30.0	31.0	26.0	21.0	31.0	30.0	11.0	**1,886.0**
H2O	2019	3.9	0.0	11.6	10.6	6.5	0.7	7.7	4.1	5.0	8.5	2.8	1.8	**1,921.6**
OIL	2019	3.9	0.0	11.6	21.8	12.7	12.8	5.1	4.1	11.8	8.5	9.4	1.5	**2,933.6**

Licence **9455** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,554.7**
H2O	2022	23.4	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,794.9**
OIL	2022	1.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,402.9**
DAY	2021	30.3	18.0	31.0	30.0	30.5	29.0	30.9	29.2	29.0	25.0	30.0	31.0	**2,501.7**
H2O	2021	41.5	24.1	43.5	38.0	38.3	36.4	39.9	39.8	40.9	25.6	31.6	29.3	**9,743.9**
OIL	2021	9.1	5.0	9.1	7.1	7.1	6.4	4.6	3.7	1.8	1.4	1.8	1.5	**4,399.6**
DAY	2020	31.0	27.0	17.0	29.7	31.0	5.8	0.0	0.0	0.0	19.8	30.0	29.5	**2,157.8**
H2O	2020	51.0	43.4	22.6	41.7	43.9	8.5	0.0	0.0	0.0	28.6	41.5	40.7	**9,315.0**
OIL	2020	11.3	9.6	4.9	9.0	9.6	1.8	0.0	0.0	0.0	5.9	9.0	8.9	**4,341.0**
DAY	2019	27.0	28.0	31.0	30.0	28.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	**1,937.0**
H2O	2019	49.0	52.9	58.1	54.7	50.0	50.6	50.2	53.1	50.3	52.6	49.9	50.1	**8,993.1**
OIL	2019	2.4	2.4	11.1	12.7	11.8	11.7	11.8	13.2	12.5	13.0	11.4	11.3	**4,271.0**

Licence **9456** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,948.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,948.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,948.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.0**

Licence **9457** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	26.2	11.6	25.0	8.3	7.8	7.5	8.3	1.0	0.0	0.0	0.0	0.0	**2,656.7**
H2O	2021	6.3	2.9	3.5	3.9	0.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.8**
OIL	2021	12.7	6.1	13.8	7.3	11.7	4.7	6.2	4.0	0.0	0.0	0.0	0.0	**4,797.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	24.0	31.0	30.0	31.0	**2,561.0**
H2O	2020	6.2	10.5	16.5	8.4	0.0	20.8	0.6	1.2	6.5	8.2	10.4	7.5	**2,938.6**
OIL	2020	32.5	24.5	18.7	15.6	0.0	20.7	31.4	27.8	20.5	17.6	10.3	18.5	**4,730.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	16.0	30.0	31.0	**2,233.0**
H2O	2019	16.8	33.4	5.6	37.6	13.8	12.3	12.2	15.2	7.3	15.3	33.5	12.7	**2,841.8**
OIL	2019	35.8	29.6	64.0	16.9	32.3	28.6	26.0	22.8	16.3	23.9	9.5	22.7	**4,492.7**

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Licence **9458** Well Name **Whitecap South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	15.0	0.0	0.0	0.0	0.0	**2,538.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2021	396.4	359.8	452.7	440.2	460.6	456.3	474.9	238.9	0.0	0.0	0.0	0.0	**21,738.3**
OIL	2021	7.9	9.0	9.2	8.5	7.3	6.5	6.7	3.3	0.0	0.0	0.0	0.0	**1,708.0**
DAY	2020	31.0	29.0	29.0	0.0	0.0	1.0	0.0	1.0	0.0	31.0	30.0	31.0	**2,312.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2020	251.7	267.3	182.6	0.0	0.0	7.7	0.0	7.7	0.0	277.7	311.0	376.4	**18,458.5**
OIL	2020	11.8	8.8	5.7	0.0	0.0	0.1	0.0	0.1	0.0	0.0	3.5	7.4	**1,649.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,129.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2019	290.0	265.9	268.6	242.8	250.9	256.8	268.4	224.5	206.8	379.9	219.3	215.9	**16,776.4**
OIL	2019	5.8	5.4	5.4	4.7	4.8	5.2	5.3	4.6	4.2	12.2	11.1	11.2	**1,612.2**

Licence **9459** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.2**
H2O	2022	8.9	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,170.6**
OIL	2022	16.9	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.6**
DAY	2021	20.5	14.0	31.0	30.0	30.8	30.0	30.5	31.0	30.0	31.0	23.7	26.0	**2,732.2**
H2O	2021	11.4	9.3	23.9	16.8	14.5	11.4	10.3	10.1	12.0	10.5	8.4	15.9	**28,148.8**
OIL	2021	23.5	19.8	46.0	37.9	39.2	37.1	36.9	38.3	43.7	38.1	28.6	28.5	**5,961.5**
DAY	2020	18.0	27.0	31.0	29.9	6.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,403.7**
H2O	2020	12.1	22.3	27.8	24.8	5.6	37.0	36.2	27.4	23.3	20.0	17.3	17.7	**27,994.3**
OIL	2020	17.1	28.8	36.2	32.0	7.1	41.0	44.8	34.6	32.5	39.6	35.6	36.3	**5,543.9**
DAY	2019	22.0	5.0	21.0	27.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,077.0**
H2O	2019	7.5	2.4	30.8	35.5	26.8	33.4	22.6	22.7	22.6	23.2	20.8	22.4	**27,722.8**
OIL	2019	19.9	6.5	40.7	47.8	34.6	47.0	38.9	35.4	32.8	32.0	31.9	31.0	**5,158.3**

Licence **9460** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,735.7**
H2O	2022	306.9	278.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,039.5**
OIL	2022	17.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,159.6**
DAY	2021	31.0	28.0	30.8	2.8	30.9	29.0	31.0	30.3	29.4	31.0	30.0	30.3	**2,676.8**
H2O	2021	369.7	335.3	365.1	33.2	337.5	315.6	332.9	308.5	299.0	291.5	285.3	290.9	**34,453.9**
OIL	2021	12.6	13.5	15.4	1.4	15.3	14.3	16.1	27.1	25.2	6.0	5.8	20.9	**4,137.1**
DAY	2020	31.0	29.0	31.0	29.5	0.2	0.0	21.5	31.0	29.5	31.0	30.0	30.6	**2,342.3**
H2O	2020	464.0	396.9	426.5	414.9	2.6	0.0	313.7	509.5	414.9	423.4	368.6	369.6	**30,889.4**
OIL	2020	16.0	17.4	19.8	20.2	0.1	0.0	14.3	9.1	23.7	20.2	12.0	12.6	**3,963.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,048.0**
H2O	2019	425.8	447.4	645.7	604.4	658.6	634.4	677.0	684.3	673.8	590.4	556.3	566.1	**26,784.8**
OIL	2019	17.9	15.7	14.1	13.3	14.5	13.9	131.5	115.5	59.1	56.1	56.5	54.3	**3,798.1**

Licence **9461** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.7**
WIN	2022	729.0	627.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,606.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.4	30.3	31.0	30.0	31.0	30.0	27.0	**940.7**

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Licence **9461** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	760.0	682.0	764.0	739.0	770.0	733.0	755.0	765.0	746.0	761.0	692.0	607.0	**77,250.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	30.0	29.7	30.5	30.0	30.5	30.0	31.0	**581.0**
WIN	2020	1507.0	1427.0	1524.0	1484.0	1499.0	1488.0	1096.0	759.0	748.0	756.0	737.0	723.0	**68,476.0**
WIN	2019	1211.0	1172.0	1344.0	1331.0	1376.0	1393.0	1357.0	1527.0	1467.0	1521.0	1464.0	1465.0	**54,728.0**

Licence **9462** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,460.0**
H2O	2022	331.1	215.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,737.8**
OIL	2022	5.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.1**
DAY	2021	21.5	27.4	26.3	28.3	29.5	27.7	27.3	28.4	27.3	29.1	29.7	29.8	**2,409.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
H2O	2021	215.7	284.1	321.0	347.3	307.2	252.1	255.4	434.3	358.5	347.7	352.7	345.1	**34,190.9**
OIL	2021	0.4	3.8	2.8	1.7	2.0	4.6	9.0	86.6	4.3	6.5	5.9	5.7	**1,774.8**
DAY	2020	30.0	24.0	26.0	25.5	0.0	0.0	0.0	0.0	3.8	24.0	27.0	23.8	**2,077.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
H2O	2020	397.4	266.3	249.3	410.2	0.0	0.0	0.0	0.0	63.9	805.1	438.7	256.9	**30,369.8**
OIL	2020	5.5	6.6	11.0	9.7	0.0	0.0	0.0	0.0	1.4	2.5	5.7	4.2	**1,641.5**
DAY	2019	31.0	28.0	28.0	28.0	28.0	27.0	30.0	27.0	29.0	27.0	26.0	28.0	**1,893.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
H2O	2019	415.8	354.4	353.0	365.5	371.9	484.8	501.8	397.2	396.6	376.3	346.0	352.8	**27,482.0**
OIL	2019	8.0	7.9	8.3	9.7	11.2	11.2	16.9	11.4	10.2	10.6	9.4	7.1	**1,594.9**

Licence **9463** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,871.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,871.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,871.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.4**

Licence **9464** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,749.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,749.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.9**

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Licence **9464** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,749.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.9**

Licence **9465** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.1**
H2O	2022	0.0	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,620.0**
OIL	2022	0.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,464.5**
DAY	2021	26.1	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	12.2	**2,558.6**
H2O	2021	37.1	25.2	41.3	32.2	28.9	28.2	26.1	23.9	21.7	21.6	19.7	7.6	**5,610.3**
OIL	2021	15.7	10.8	17.8	18.7	12.5	12.4	12.5	11.7	9.6	9.7	8.9	3.4	**4,460.1**
DAY	2020	8.0	29.0	31.0	8.3	4.4	7.0	0.0	0.0	0.0	27.0	29.8	31.0	**2,232.5**
H2O	2020	16.2	73.6	43.3	12.9	18.2	17.2	0.0	0.0	0.0	74.6	53.3	42.4	**5,296.8**
OIL	2020	8.4	46.1	37.7	10.1	12.1	11.5	0.0	0.0	0.0	40.4	25.6	22.9	**4,316.4**
DAY	2019	18.0	8.0	28.0	21.0	2.0	29.0	31.0	31.0	30.0	29.0	30.0	30.0	**2,057.0**
H2O	2019	11.2	11.9	24.7	15.1	3.1	161.3	138.8	119.5	88.2	74.7	70.4	65.6	**4,945.1**
OIL	2019	3.8	4.0	6.1	5.1	1.0	65.6	89.7	63.1	55.5	58.7	45.3	43.8	**4,101.6**

Licence **9466** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,096.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,080.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,096.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,080.6**
DAY	2019	28.0	3.0	26.0	16.0	0.0	16.0	31.0	31.0	30.0	11.0	0.0	0.0	**2,034.0**
H2O	2019	27.8	6.2	31.0	15.8	0.0	36.8	100.1	42.2	15.7	1.6	0.0	0.0	**7,096.6**
OIL	2019	6.9	1.6	7.7	3.9	0.0	9.2	1.0	0.3	0.2	0.2	0.0	0.0	**6,080.6**

Licence **9467** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	24.0	9.4	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	8.2	**2,608.5**
H2O	2021	10.1	5.9	11.1	9.6	9.2	5.5	6.0	5.7	4.9	5.3	2.5	1.4	**3,960.6**
OIL	2021	9.2	5.3	10.1	8.9	9.1	6.8	7.4	7.7	6.0	6.7	6.4	2.7	**4,200.6**
DAY	2020	17.0	26.0	30.0	8.2	0.0	0.0	0.0	0.0	0.0	26.5	29.1	28.3	**2,293.1**
H2O	2020	14.5	15.3	15.9	5.5	0.0	0.0	0.0	0.0	0.0	19.5	15.5	13.8	**3,883.4**
OIL	2020	19.1	20.4	19.6	4.9	0.0	0.0	0.0	0.0	0.0	21.9	17.5	12.9	**4,114.3**
DAY	2019	25.0	8.0	29.0	15.0	30.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**2,128.0**
H2O	2019	5.6	4.2	8.6	3.2	9.4	99.5	86.7	62.3	39.5	38.7	26.2	22.8	**3,783.4**
OIL	2019	3.6	2.8	5.7	2.1	8.0	78.0	86.4	66.4	53.1	31.9	34.7	30.3	**3,998.0**

Licence **9468** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.0**

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Licence **9468** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	6.2	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,249.0**
OIL	2022	5.3	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,818.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.5	29.9	30.0	30.8	30.0	30.8	**2,365.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.8**
H2O	2021	20.6	13.5	16.0	23.0	18.2	5.1	4.8	9.8	7.8	8.7	10.0	6.6	**3,239.3**
OIL	2021	24.7	21.2	25.4	29.7	21.4	6.4	7.0	13.8	9.4	7.9	7.5	5.5	**8,809.8**
DAY	2020	25.0	29.0	31.0	30.0	12.8	11.2	0.0	0.0	3.3	31.0	30.0	31.0	**2,002.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.8**
H2O	2020	36.4	39.6	12.3	2.1	1.1	0.8	0.0	0.0	0.2	2.2	23.1	28.1	**3,095.2**
OIL	2020	59.9	63.0	42.7	4.7	2.0	1.5	0.0	0.0	0.5	5.2	24.5	26.4	**8,629.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**1,768.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.4	70.0	63.8	**2,949.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.8	96.0	90.5	**8,399.5**

Licence **9469** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,619.7**
H2O	2022	9.6	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,261.5**
OIL	2022	11.5	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,034.3**
DAY	2021	30.3	28.0	31.0	29.3	28.0	13.8	24.0	12.3	0.0	0.0	0.0	9.0	**2,570.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.0**
H2O	2021	24.6	16.4	15.1	12.1	11.1	4.8	11.2	6.8	0.0	0.0	0.0	0.4	**2,240.8**
OIL	2021	39.1	26.1	24.6	19.0	18.1	8.6	18.3	10.8	0.0	0.0	0.0	7.5	**7,008.9**
DAY	2020	31.0	29.0	31.0	30.0	12.8	9.5	0.0	0.0	0.0	0.0	20.3	31.0	**2,364.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.0**
H2O	2020	17.7	19.6	14.2	20.0	10.6	6.4	0.0	0.0	0.0	0.0	25.0	49.1	**2,138.3**
OIL	2020	54.1	44.9	42.5	40.9	17.0	10.9	0.0	0.0	0.0	0.0	41.8	66.8	**6,836.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	26.0	31.0	30.0	31.0	**2,170.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.0**
H2O	2019	3.4	3.2	2.8	1.3	1.2	0.8	1.1	1.8	2.9	69.2	33.6	21.2	**1,975.7**
OIL	2019	12.0	10.7	10.2	8.6	9.4	7.5	6.7	10.7	10.5	89.2	87.3	69.2	**6,517.9**

Licence **9470** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,684.7**
H2O	2022	20.0	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.4**
OIL	2022	28.6	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.1**
DAY	2021	30.3	16.0	22.0	0.0	0.0	12.8	29.0	16.2	21.8	30.8	30.0	26.8	**2,632.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**
H2O	2021	10.9	4.6	8.6	0.0	0.0	6.7	16.8	9.5	33.5	53.8	31.5	20.7	**2,294.0**
OIL	2021	22.5	12.1	16.0	0.0	0.0	8.1	16.4	9.2	21.3	45.4	39.0	28.6	**6,106.7**
DAY	2020	0.0	22.0	22.0	30.0	31.0	29.7	30.3	30.3	24.2	31.0	29.8	31.0	**2,396.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**
H2O	2020	0.0	96.9	22.1	49.4	41.7	16.3	17.7	16.5	14.4	16.1	12.1	14.2	**2,097.4**
OIL	2020	0.0	80.7	71.6	101.7	86.3	58.6	62.3	66.9	37.7	24.5	19.0	19.9	**5,888.1**
DAY	2019	28.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**2,085.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**
H2O	2019	5.9	2.8	6.7	4.3	5.4	4.9	3.2	2.9	9.8	0.0	0.0	0.0	**1,780.0**
OIL	2019	11.2	5.5	14.1	12.8	15.4	15.8	14.9	13.9	2.4	0.0	0.0	0.0	**5,258.9**

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Licence **9471** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,931.7**
H2O	2022	46.3	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,007.0**
OIL	2022	75.7	63.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	27.5	30.7	28.0	30.8	26.0	30.8	**2,873.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.3**
H2O	2021	0.3	0.3	1.3	0.6	0.3	0.3	0.2	18.3	27.4	15.6	40.5	68.7	**1,925.0**
OIL	2021	2.6	2.6	6.0	5.1	2.7	1.7	1.4	7.7	21.1	17.6	48.3	103.7	**8,527.5**
DAY	2020	31.0	29.0	29.0	30.0	12.8	28.7	31.0	30.8	24.2	31.0	30.0	12.0	**2,519.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.3**
H2O	2020	8.3	6.6	3.4	6.1	3.3	8.5	6.0	22.8	16.0	9.0	0.4	0.1	**1,751.2**
OIL	2020	90.8	69.3	58.4	62.1	23.2	27.3	24.1	17.5	15.9	21.4	2.2	0.7	**8,307.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,200.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.3**
H2O	2019	2.1	1.5	1.6	1.5	1.7	1.8	5.4	2.7	2.0	10.4	18.0	10.8	**1,660.7**
OIL	2019	9.3	7.6	9.8	9.5	9.5	13.4	13.6	9.3	7.4	68.9	143.7	111.0	**7,894.1**

Licence **9472** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,887.7**
H2O	2022	6.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.2**
OIL	2022	3.7	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,119.1**
DAY	2021	31.0	24.8	31.0	30.0	31.0	30.0	31.0	30.9	30.0	30.8	30.0	30.8	**2,829.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.3**
H2O	2021	5.7	4.0	20.0	12.6	12.1	9.2	8.0	8.1	9.7	8.7	6.0	6.2	**4,249.4**
OIL	2021	11.1	6.5	17.5	11.2	13.5	11.7	10.6	10.6	7.5	5.6	3.9	3.7	**10,111.8**
DAY	2020	31.0	29.0	31.0	30.0	12.8	11.2	22.8	31.0	24.2	31.0	30.0	31.0	**2,468.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.3**
H2O	2020	42.6	37.3	18.0	29.1	15.8	8.7	39.4	58.1	20.7	24.4	6.0	7.8	**4,139.1**
OIL	2020	58.7	48.6	42.5	33.5	12.3	7.5	20.7	34.1	21.5	28.9	11.1	13.4	**9,998.4**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,153.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.3**
H2O	2019	44.6	34.0	31.7	26.0	29.9	31.0	26.2	27.3	25.7	27.2	31.5	37.5	**3,831.2**
OIL	2019	96.4	83.8	88.9	69.8	72.1	63.0	58.7	49.8	38.8	38.2	47.1	64.5	**9,665.6**

Licence **9473** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,788.5**
H2O	2022	47.3	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.1**
OIL	2022	36.5	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,475.1**
DAY	2021	31.0	11.0	31.0	4.0	0.0	11.7	21.0	17.0	23.0	30.8	30.0	30.8	**2,737.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.4**
H2O	2021	22.3	0.4	2.0	3.1	0.0	10.5	22.3	10.8	79.0	69.4	38.0	41.5	**3,446.7**
OIL	2021	10.2	0.4	1.7	2.1	0.0	6.8	12.8	6.6	59.0	82.4	59.8	46.8	**9,413.6**
DAY	2020	31.0	29.0	31.0	30.0	12.8	11.2	28.3	30.0	21.5	31.0	30.0	31.0	**2,495.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.4**
H2O	2020	36.5	29.5	14.5	23.7	12.9	9.2	9.2	9.5	32.1	41.6	23.0	24.6	**3,147.4**
OIL	2020	56.6	44.3	36.9	33.6	13.8	10.5	29.5	30.6	11.3	16.7	11.0	10.5	**9,125.0**
DAY	2019	29.0	28.0	31.0	30.0	26.0	3.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,179.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.4**
H2O	2019	11.0	7.7	8.4	5.9	4.8	0.5	5.0	6.3	5.8	140.5	62.9	52.4	**2,881.1**

Manitoba Production
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Licence **9473** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	24.8	27.4	33.2	31.6	28.3	3.5	33.2	29.4	24.7	76.5	101.7	90.8	**8,819.7**

Licence **9474** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**758.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,435.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**823.6**

Licence **9475** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,358.8**
H2O	2022	389.8	422.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,065.3**
OIL	2022	1.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,890.6**
DAY	2021	0.0	8.6	30.7	29.3	30.8	28.8	30.8	30.3	29.5	30.8	29.8	28.0	**2,319.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.4**
H2O	2021	0.0	174.5	682.9	681.4	685.9	608.8	682.5	669.4	589.4	608.6	591.5	594.1	**95,253.5**
OIL	2021	0.0	5.4	23.6	22.7	24.4	29.5	27.6	19.5	23.7	19.8	18.6	12.2	**4,888.3**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,011.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.4**
H2O	2020	639.1	573.8	333.4	544.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,684.5**
OIL	2020	9.7	10.1	8.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,661.3**
DAY	2019	8.0	1.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	23.0	16.0	31.0	**1,891.0**
GAS	2019	1.2	1.2	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.4**
H2O	2019	68.2	8.6	736.7	710.7	656.0	605.5	533.5	609.3	507.2	427.8	369.5	681.9	**86,593.6**
OIL	2019	1.3	0.2	17.5	25.0	36.7	26.5	22.6	12.2	13.9	12.3	6.2	14.1	**4,626.3**

Licence **9476** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,060.5**
H2O	2022	121.7	99.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,201.3**
OIL	2022	49.9	45.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,856.0**
DAY	2021	31.0	27.5	29.8	30.0	30.3	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**3,001.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2021	100.6	149.1	140.1	136.1	133.6	67.0	104.9	133.6	131.9	171.3	117.1	120.1	**18,980.6**
OIL	2021	67.7	64.9	75.2	75.7	72.9	58.0	67.6	71.4	67.7	45.6	52.8	49.9	**8,761.1**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,639.4**
GAS	2020	0.0	0.0	0.0	3.6	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2020	140.3	133.4	158.1	149.4	166.6	84.9	131.1	136.1	130.9	134.0	154.9	129.5	**17,475.2**
OIL	2020	82.0	83.5	86.8	83.1	84.3	53.7	79.3	76.3	73.7	76.7	69.8	73.9	**7,991.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,283.0**
H2O	2019	188.3	262.0	387.4	250.6	236.3	220.6	174.3	66.8	102.2	133.4	106.4	128.6	**15,826.0**
OIL	2019	96.5	63.1	124.6	104.8	121.0	122.3	118.1	58.1	61.8	81.2	91.5	88.6	**7,068.6**

Licence **9478** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.8	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.9**
H2O	2022	21.8	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,474.1**

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Licence **9478** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	13.3	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,845.1**
DAY	2021	30.8	27.8	30.8	29.8	30.8	28.6	30.8	30.0	29.8	30.7	29.8	30.7	**2,881.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.2**
H2O	2021	53.3	35.3	41.2	38.1	61.0	96.1	83.0	70.7	62.9	54.9	54.9	58.1	**11,403.7**
OIL	2021	35.8	39.1	40.2	37.8	32.2	44.9	55.0	41.7	37.3	45.4	37.9	34.9	**12,811.8**
DAY	2020	27.0	29.0	30.0	29.8	12.0	11.1	0.0	8.0	29.7	30.1	29.8	30.8	**2,521.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.2**
H2O	2020	95.2	94.4	48.7	85.0	44.7	41.7	0.0	30.8	116.3	81.4	72.2	66.5	**10,694.2**
OIL	2020	61.8	64.7	71.3	68.6	25.9	10.8	0.0	11.1	62.5	53.0	47.7	39.6	**12,329.6**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,254.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.2**
H2O	2019	52.7	35.1	167.7	216.2	150.2	133.5	144.5	126.9	127.7	122.0	103.4	108.8	**9,917.3**
OIL	2019	63.1	39.8	78.9	125.4	147.7	157.3	109.1	93.9	74.6	85.8	68.2	72.3	**11,812.6**

Licence **9479** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,580.0**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.1**
DAY	2021	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,521.1**
H2O	2021	0.0	0.0	0.0	0.0	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**3,188.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**
DAY	2020	29.0	29.0	30.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,276.2**
H2O	2020	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**3,185.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,116.3**
H2O	2019	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3,184.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**

UWI **100.03-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,580.0**
H2O	2022	19.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.0**
OIL	2022	24.3	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,576.1**
DAY	2021	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,521.1**
H2O	2021	0.0	0.0	0.0	0.0	53.5	45.4	49.0	47.5	32.6	19.8	18.8	19.3	**2,965.5**
OIL	2021	0.0	0.0	0.0	0.0	4.2	2.1	2.2	2.2	13.9	24.0	23.6	24.1	**1,530.4**
DAY	2020	29.0	29.0	30.0	29.9	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,276.2**
H2O	2020	41.9	43.1	44.6	43.5	45.7	16.6	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.6**
OIL	2020	2.0	2.0	2.1	2.1	2.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,116.3**
H2O	2019	39.1	35.0	39.9	37.3	38.9	37.6	45.5	44.4	40.3	46.0	43.4	45.2	**2,444.2**
OIL	2019	17.1	15.1	17.1	16.4	16.7	16.3	2.7	2.2	2.0	2.3	2.1	2.2	**1,422.9**

Licence **9480** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.2	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.9**
H2O	2022	109.2	83.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,403.9**
OIL	2022	175.9	134.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,929.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	28.9	31.0	**2,881.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.3**

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Licence **9480** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.7**
H2O	2021	23.5	5.7	6.4	6.2	4.4	4.2	3.1	3.0	2.6	2.2	194.6	188.0	**4,211.5**
OIL	2021	23.6	15.5	17.4	17.2	15.5	15.2	12.5	12.2	12.1	11.5	135.8	180.6	**10,618.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	6.0	26.0	0.0	0.0	15.0	31.0	**2,518.4**
GAS	2020	2.4	2.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.3**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.7**
H2O	2020	13.2	12.9	10.7	11.2	7.5	6.2	1.3	3.7	0.0	0.0	9.6	23.4	**3,767.6**
OIL	2020	21.9	20.0	17.2	16.7	15.8	14.4	2.9	10.0	0.0	0.0	10.7	23.7	**10,149.7**
DAY	2019	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**2,258.4**
GAS	2019	4.4	3.4	7.1	5.8	5.1	6.8	7.8	5.7	4.7	4.3	3.0	2.3	**444.6**
GSD	2019	3.3	2.8	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.7**
H2O	2019	12.7	14.0	14.9	25.3	25.0	26.0	27.5	23.6	20.1	21.0	14.3	13.7	**3,667.9**
OIL	2019	42.8	37.2	43.5	33.7	30.2	31.9	33.2	28.8	27.3	29.1	22.3	21.6	**9,996.4**

Licence **9481** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.4**
H2O	2022	202.8	216.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.2**
OIL	2022	159.4	200.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,053.7**
DAY	2021	0.0	1.7	25.8	7.3	31.0	30.0	31.0	31.0	30.0	31.0	23.8	31.0	**2,628.6**
H2O	2021	0.0	0.0	0.0	0.0	17.7	14.9	20.9	17.7	17.7	8.2	104.7	184.0	**2,355.6**
OIL	2021	0.0	8.1	22.4	15.5	74.8	68.1	46.6	43.3	34.3	43.3	193.5	327.0	**5,694.1**
DAY	2020	25.0	29.0	31.0	30.0	0.0	29.0	8.0	1.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2020	1.7	3.2	11.5	11.5	0.0	13.8	1.4	1.0	0.0	0.0	0.0	0.0	**1,969.8**
OIL	2020	20.0	18.0	11.0	12.5	0.0	12.7	2.6	1.0	0.0	0.0	0.0	0.0	**4,817.2**
DAY	2019	25.0	0.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,202.0**
H2O	2019	13.0	0.0	17.0	18.5	5.3	3.7	3.6	2.0	5.1	5.9	9.9	0.8	**1,925.7**
OIL	2019	13.0	0.0	17.0	18.5	28.1	26.8	23.8	26.6	18.3	20.7	9.1	26.4	**4,739.4**

Licence **9482** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,158.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,158.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,158.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.4**

Licence **9483** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.9**
H2O	2022	37.0	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,127.1**
OIL	2022	21.9	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,660.9**
DAY	2021	31.0	3.8	21.0	2.8	30.9	29.8	31.0	30.6	29.4	31.0	30.0	31.0	**2,698.9**
H2O	2021	19.1	2.4	13.2	1.8	19.4	61.7	65.5	57.3	46.4	57.7	41.0	40.3	**15,060.3**

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Licence **9483** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	15.8	1.9	10.5	1.4	15.3	31.2	23.2	23.4	22.6	12.8	25.4	27.4	**4,615.6**
DAY	2020	20.0	29.0	31.0	29.8	30.6	11.0	0.0	0.0	0.0	24.8	18.8	30.6	**2,396.6**
H2O	2020	34.8	49.2	55.6	52.6	48.9	17.0	0.0	0.0	0.0	34.5	11.3	19.1	**14,634.5**
OIL	2020	7.5	11.6	12.1	11.0	8.8	3.3	0.0	0.0	0.0	8.4	9.4	15.7	**4,404.7**
DAY	2019	28.0	26.0	27.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	9.0	**2,171.0**
H2O	2019	42.2	40.4	47.9	51.9	56.0	52.5	50.6	46.2	41.5	42.4	42.1	12.8	**14,311.5**
OIL	2019	5.3	7.9	15.2	16.6	17.9	16.2	15.1	14.1	22.1	21.8	18.0	3.5	**4,316.9**

Licence **9484** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,770.4**
H2O	2022	212.4	187.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,720.6**
OIL	2022	28.9	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,945.2**
DAY	2021	31.0	16.8	31.0	30.0	24.1	19.0	12.0	31.0	30.0	30.0	26.5	30.5	**2,713.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.1**
H2O	2021	106.5	60.0	81.7	112.7	100.7	79.9	26.4	250.5	285.7	250.0	222.8	226.9	**14,321.1**
OIL	2021	1.3	0.7	1.0	0.7	0.5	0.4	0.1	55.0	59.3	48.1	35.0	28.8	**6,892.0**
DAY	2020	27.0	29.0	31.0	30.0	11.8	11.1	0.0	0.0	1.0	31.0	29.9	30.7	**2,401.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.1**
H2O	2020	116.3	121.2	117.5	133.2	57.3	53.0	0.0	0.0	3.8	119.7	104.9	97.0	**12,517.3**
OIL	2020	31.0	33.4	25.1	28.5	11.4	9.5	0.0	0.0	0.5	12.4	2.7	1.0	**6,661.1**
DAY	2019	31.0	21.0	15.0	30.0	22.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,169.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.1**
H2O	2019	231.1	136.9	81.7	86.7	47.0	73.2	70.9	58.4	70.8	97.4	102.3	128.2	**11,593.4**
OIL	2019	85.9	54.5	35.9	28.6	19.0	23.1	19.1	24.1	13.7	22.3	25.4	36.0	**6,505.6**

Licence **9485** Well Name **Dawn Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-36-011-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole B** Field Code **9** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,314.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,314.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,314.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**

UWI **102.04-36-011-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay D** Field Code **9** Pool Code **62D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**

Licence **9486** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9486** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,469.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,651.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,469.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,651.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,469.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,651.6**

Licence **9487** Well Name **Whitecap North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**

Licence **9488** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,461.8**
WIN	2022	1478.0	1303.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,540.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	30.3	31.0	30.0	31.0	30.0	31.0	**2,402.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,072.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,779.9**
WIN	2021	1229.0	1109.0	1230.0	1190.0	1234.0	1171.0	1202.0	1220.0	1193.0	1230.0	1196.0	1351.0	**34,759.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	30.0	29.7	30.5	30.0	30.5	30.0	31.0	**2,039.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,072.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,779.9**
WIN	2020	1037.0	1150.0	1227.0	1191.0	1204.5	1189.5	1177.0	1212.0	1176.0	1217.0	1179.0	1213.0	**20,204.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,767.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,072.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,779.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	132.0	1065.0	1187.0	1222.0	1194.0	1231.0	**6,031.0**

Licence **9493** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,798.6**
H2O	2022	1.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,446.6**
OIL	2022	16.8	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,644.3**
DAY	2021	30.9	27.9	29.8	30.0	30.9	29.9	30.7	30.6	29.7	28.7	29.5	31.0	**2,739.6**
H2O	2021	0.3	0.3	1.8	0.4	0.6	0.3	0.6	0.7	1.2	0.6	1.1	1.4	**1,444.8**
OIL	2021	26.9	23.8	42.0	28.8	26.1	21.7	21.8	23.9	26.1	18.9	14.3	15.6	**8,612.7**
DAY	2020	31.0	29.0	30.0	29.9	6.8	29.9	29.3	31.0	29.7	30.9	27.6	30.9	**2,380.0**
H2O	2020	0.6	0.3	0.4	2.9	1.5	1.0	0.2	0.6	0.6	0.4	0.2	0.5	**1,435.5**
OIL	2020	38.4	33.6	38.2	37.3	5.2	65.3	33.2	26.2	23.4	24.7	34.2	34.2	**8,322.8**
DAY	2019	27.0	21.0	20.0	30.0	12.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,044.0**

Manitoba Production
2019 To 2022

Licence **9493** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	4.4	3.8	4.0	5.5	2.1	17.0	4.1	1.9	1.1	0.3	0.3	0.6	**1,426.3**
OIL	2019	21.0	31.5	48.7	58.0	18.1	46.5	44.4	60.9	33.7	13.4	19.2	37.2	**7,928.9**

Licence **9494** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	5.3	0.0	1.0	0.0	13.8	14.4	17.0	0.0	0.0	0.0	**2,701.6**
H2O	2021	1004.0	955.1	233.0	0.0	52.7	0.0	769.7	838.7	984.6	0.0	0.0	0.0	**25,931.6**
OIL	2021	25.1	14.7	2.0	0.0	0.4	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**21,345.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.7	29.6	28.8	30.0	31.0	**2,591.1**
H2O	2020	586.4	593.7	604.2	593.8	626.3	564.6	623.9	582.3	556.4	455.6	1047.4	1098.6	**21,093.8**
OIL	2020	49.4	38.4	39.0	41.1	37.6	34.5	37.0	42.6	40.3	2.1	0.0	10.1	**21,302.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	30.0	28.0	31.0	**2,228.0**
H2O	2019	336.5	398.5	502.5	504.6	525.4	587.4	588.4	592.3	463.5	573.8	361.1	583.7	**13,160.6**
OIL	2019	152.9	121.6	112.6	23.5	22.7	20.5	19.5	52.8	43.7	47.4	25.7	47.1	**20,930.8**

Licence **9495** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,924.7**
H2O	2022	2.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.1**
OIL	2022	12.8	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,951.6**
DAY	2021	31.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,877.7**
H2O	2021	1.7	0.9	1.7	1.7	1.7	1.7	1.9	1.8	2.7	2.7	2.7	2.8	**517.8**
OIL	2021	16.5	8.0	16.7	16.2	16.7	15.8	16.4	16.6	13.4	12.6	12.4	12.6	**2,932.3**
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	29.6	31.0	29.6	30.8	**2,525.8**
H2O	2020	1.6	1.6	1.8	1.6	1.7	0.7	1.5	1.7	1.6	1.8	1.6	1.7	**493.8**
OIL	2020	15.0	15.4	16.7	15.9	16.4	5.8	14.8	16.4	16.1	17.0	16.0	16.3	**2,758.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,184.3**
H2O	2019	3.0	2.9	2.9	2.9	3.0	2.9	1.7	1.7	1.5	1.7	1.6	1.6	**474.9**
OIL	2019	20.1	18.2	19.3	19.2	19.8	19.0	15.0	15.2	13.3	15.6	16.2	16.3	**2,576.6**

UWI **100.01-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,924.7**
H2O	2022	2.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.9**
OIL	2022	7.1	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.5**
DAY	2021	31.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,877.7**
H2O	2021	1.4	0.6	1.3	1.3	1.4	1.3	1.5	1.5	2.0	2.2	2.0	2.1	**386.7**
OIL	2021	9.4	4.5	9.5	9.2	9.5	8.9	9.3	9.4	7.5	7.1	7.0	7.1	**1,884.8**
DAY	2020	29.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	29.6	31.0	29.6	30.8	**2,525.8**
H2O	2020	1.3	1.3	1.4	1.3	1.4	0.4	1.3	1.4	1.3	1.4	1.3	1.4	**368.1**
OIL	2020	8.5	8.7	9.5	9.0	9.3	3.3	8.4	9.3	9.1	9.6	9.0	9.2	**1,786.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,184.3**
H2O	2019	2.7	2.4	2.6	2.5	2.7	2.6	1.4	1.4	1.2	1.3	1.3	1.3	**352.9**
OIL	2019	11.5	10.4	11.0	10.9	11.3	10.8	8.7	8.7	7.7	8.9	9.2	9.2	**1,683.5**

Licence **9496** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,860.8**

Manitoba Production
2019 To 2022

Licence **9496** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	2.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**579.8**
OIL	2022	12.8	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.4**
DAY	2021	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,802.9**
H2O	2021	2.3	1.4	2.3	2.3	2.3	2.3	2.6	2.5	2.3	2.2	2.0	2.1	**575.9**
OIL	2021	19.0	11.6	19.2	18.7	19.3	18.1	18.9	19.1	15.5	12.6	12.4	12.6	**3,531.8**
DAY	2020	29.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**2,447.0**
H2O	2020	2.1	2.2	2.3	2.2	2.4	2.3	2.4	2.3	2.2	2.4	2.2	2.2	**549.3**
OIL	2020	17.2	17.7	19.1	18.2	18.9	18.2	18.4	18.9	18.6	19.6	18.2	18.7	**3,334.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,084.3**
H2O	2019	3.3	3.1	3.4	3.2	3.3	3.2	2.4	2.2	2.1	2.4	2.2	2.3	**522.1**
OIL	2019	20.4	18.5	20.3	19.5	20.1	19.4	14.5	14.0	12.3	14.2	18.1	19.7	**3,113.1**

UWI **100.02-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,860.8**
H2O	2022	3.4	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.5**
OIL	2022	24.3	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.2**
DAY	2021	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,802.9**
H2O	2021	4.2	2.7	4.1	4.3	4.3	4.3	4.6	4.5	4.0	3.5	3.4	3.5	**703.1**
OIL	2021	35.5	21.6	35.9	34.9	36.0	33.9	35.3	35.7	29.3	24.0	23.6	24.1	**4,435.2**
DAY	2020	29.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**2,447.0**
H2O	2020	4.0	4.2	4.4	4.2	4.3	4.3	4.3	4.2	4.0	4.4	4.1	4.2	**655.7**
OIL	2020	32.2	33.2	35.8	34.1	35.2	33.9	34.3	35.3	34.7	36.6	34.0	35.0	**4,065.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,084.3**
H2O	2019	6.6	6.2	6.8	6.3	6.7	6.3	4.5	4.2	3.8	4.4	4.1	4.3	**605.1**
OIL	2019	37.8	34.3	37.7	36.1	37.3	36.0	27.2	26.3	23.1	26.4	33.9	36.8	**3,651.1**

Licence **9497** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732.7**
H2O	2022	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.8**
OIL	2022	1.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**
DAY	2021	26.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	14.0	**2,684.8**
H2O	2021	0.5	0.2	0.6	0.7	0.6	0.7	0.7	0.7	0.6	0.3	0.3	0.1	**1,357.4**
OIL	2021	1.8	0.6	2.2	2.1	2.2	2.1	2.2	2.2	2.3	2.4	2.4	1.1	**567.2**
DAY	2020	29.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.8	**2,360.9**
H2O	2020	0.6	0.7	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	**1,351.4**
OIL	2020	2.0	2.0	2.1	0.2	0.0	0.0	0.0	0.0	0.0	1.8	2.1	2.1	**543.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,184.3**
H2O	2019	1.1	0.9	1.1	1.0	1.1	1.0	0.8	0.6	0.5	0.7	0.6	0.6	**1,347.6**
OIL	2019	3.2	2.8	3.2	3.1	3.1	3.0	2.4	2.2	2.0	2.3	2.1	2.2	**531.3**

UWI **100.07-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,684.7**
H2O	2022	0.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513.9**
OIL	2022	6.2	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.6**
DAY	2021	26.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	14.0	**2,636.8**
H2O	2021	2.2	0.7	2.6	2.6	2.7	2.7	2.9	2.8	2.2	1.1	1.0	0.4	**512.2**
OIL	2021	6.2	2.2	7.5	7.3	7.5	7.1	7.4	7.5	7.7	8.3	8.2	3.8	**1,512.8**
DAY	2020	29.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	23.8	30.0	30.8	**2,312.9**
H2O	2020	2.5	2.5	2.6	0.2	0.0	0.0	0.0	0.0	0.0	2.1	2.6	2.5	**488.3**

Manitoba Production
2019 To 2022

Licence **9497** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	6.8	7.0	7.5	0.7	0.0	0.0	0.0	0.0	0.0	5.9	7.3	7.3	**1,432.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,136.3**
H2O	2019	3.6	3.3	3.7	3.5	3.7	3.5	2.9	2.5	2.3	2.7	2.6	2.6	**473.3**
OIL	2019	10.2	8.9	10.1	9.6	10.0	9.6	8.0	7.7	6.7	7.7	7.3	7.7	**1,389.6**

Licence **9498** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.5**
H2O	2022	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**798.3**
OIL	2022	22.8	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,027.2**
DAY	2021	20.5	28.0	31.0	30.0	31.0	29.3	31.0	30.7	30.0	30.9	30.0	31.0	**2,830.6**
H2O	2021	2.6	3.6	4.0	4.3	4.3	4.2	4.6	4.5	3.0	2.6	2.3	1.5	**795.9**
OIL	2021	20.2	27.3	35.6	35.8	37.0	34.0	36.3	36.3	27.6	23.2	19.0	22.2	**3,988.0**
DAY	2020	31.0	29.0	31.0	29.9	30.9	21.0	31.0	31.0	29.6	31.0	30.0	21.8	**2,477.2**
H2O	2020	3.6	3.1	3.0	2.6	2.4	1.7	2.4	2.3	2.2	3.0	3.1	2.8	**754.4**
OIL	2020	31.2	24.8	25.1	22.1	20.4	13.8	19.8	20.5	20.1	24.5	24.8	21.3	**3,633.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	24.0	**2,130.0**
H2O	2019	4.2	2.4	2.8	2.2	2.4	4.3	5.6	5.0	4.8	5.8	5.1	3.0	**722.2**
OIL	2019	26.8	20.2	23.1	19.9	21.3	37.0	44.7	42.2	39.9	48.4	42.8	27.1	**3,365.1**

Licence **9499** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.5**
H2O	2022	31.8	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,868.7**
OIL	2022	2.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,917.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.6	31.0	28.7	30.0	30.9	30.0	27.0	**2,664.5**
H2O	2021	195.9	177.8	173.9	171.4	177.3	182.8	150.5	93.1	105.4	100.6	78.1	72.3	**23,820.6**
OIL	2021	14.4	12.9	18.4	19.3	16.7	13.8	10.6	6.4	5.3	5.1	7.0	5.5	**5,914.3**
DAY	2020	29.0	29.0	31.0	29.9	0.0	0.0	28.0	31.0	29.6	31.0	30.0	30.8	**2,306.3**
H2O	2020	202.1	212.7	230.0	185.6	0.0	0.0	272.4	337.1	290.3	224.6	202.6	198.5	**22,141.5**
OIL	2020	24.5	24.5	26.0	31.7	0.0	0.0	23.2	24.2	22.0	18.6	17.7	16.6	**5,778.9**
DAY	2019	31.0	28.0	29.0	17.0	0.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**2,007.0**
H2O	2019	301.9	238.4	209.2	113.1	0.0	369.2	298.4	260.3	222.2	234.9	204.3	218.7	**19,785.6**
OIL	2019	32.1	51.3	64.5	33.9	0.0	33.3	31.7	26.5	19.2	28.7	30.6	32.8	**5,549.9**

Licence **9500** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.7**

Licence **9501** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9501** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,829.4**
H2O	2022	209.8	302.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,103.8**
OIL	2022	31.0	45.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,680.3**
DAY	2021	30.0	28.0	31.0	30.0	30.7	29.5	27.2	29.0	30.0	31.0	30.0	29.0	**2,782.4**
H2O	2021	296.3	275.4	260.1	204.3	213.4	219.0	214.5	145.0	132.2	142.5	329.0	316.2	**11,591.9**
OIL	2021	7.0	6.3	17.8	22.7	23.5	23.7	23.2	32.5	38.5	42.9	48.7	48.2	**5,603.5**
DAY	2020	31.0	29.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**2,427.0**
H2O	2020	229.6	203.8	232.9	63.1	0.0	0.0	0.0	0.0	0.0	163.4	275.9	306.9	**8,844.0**
OIL	2020	50.4	44.7	51.1	13.9	0.0	0.0	0.0	0.0	0.0	35.2	10.9	6.8	**5,268.5**
DAY	2019	31.0	7.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,240.0**
H2O	2019	109.3	32.7	131.6	121.0	106.5	107.3	118.6	127.2	125.9	114.4	190.6	227.1	**7,368.4**
OIL	2019	49.2	14.8	60.4	54.5	48.0	48.2	53.4	57.3	56.6	51.6	60.9	49.9	**5,055.5**

Licence **9502** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.05-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,901.5**
H2O	2022	6.9	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.0**
OIL	2022	2.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.6**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,843.6**
H2O	2021	15.4	14.0	14.8	15.6	15.5	15.7	17.0	16.4	16.4	16.6	9.6	7.3	**2,466.5**
OIL	2021	3.7	3.4	3.8	3.7	3.8	3.6	3.7	3.7	3.7	3.7	3.0	2.8	**2,292.4**
DAY	2020	31.0	29.0	31.0	28.9	31.0	11.0	28.6	31.0	29.6	31.0	29.0	30.8	**2,479.2**
H2O	2020	15.9	15.2	16.2	14.8	16.1	5.8	14.7	15.7	15.1	16.0	14.8	15.4	**2,292.2**
OIL	2020	3.6	3.5	3.8	3.5	3.7	1.3	3.3	3.7	3.7	3.8	3.6	3.7	**2,249.8**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	10.0	30.0	30.0	**2,137.3**
H2O	2019	13.8	13.8	15.3	14.5	14.9	23.6	23.8	12.8	12.3	5.2	15.3	15.4	**2,116.5**
OIL	2019	15.3	15.1	16.5	15.9	16.1	13.1	13.1	14.1	3.2	1.2	3.7	3.8	**2,208.6**

UWI **102.05-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,901.5**
H2O	2022	9.2	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
OIL	2022	17.5	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,432.9**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,843.6**
H2O	2021	21.3	19.3	20.5	21.5	21.4	21.7	23.5	22.7	22.7	23.0	13.2	9.7	**2,531.5**
OIL	2021	24.9	22.3	24.8	24.5	25.2	23.8	24.8	25.1	24.7	24.6	19.5	17.9	**2,399.4**
DAY	2020	31.0	29.0	31.0	28.9	31.0	11.0	28.6	31.0	29.6	31.0	29.0	30.8	**2,479.2**
H2O	2020	22.3	21.2	22.7	20.7	22.5	8.2	20.6	21.9	21.1	22.1	20.4	21.3	**2,291.0**
OIL	2020	23.4	22.4	24.2	22.3	23.8	8.4	21.5	23.9	23.4	25.7	23.6	24.4	**2,117.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	10.0	30.0	30.0	**2,137.3**
H2O	2019	18.9	19.0	20.9	19.8	20.4	32.7	32.9	17.6	16.9	7.3	21.4	21.5	**2,046.0**
OIL	2019	9.7	9.6	10.5	10.1	10.2	8.3	8.3	9.1	18.1	8.0	23.5	24.1	**1,850.3**

Licence **9503** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,004.3**
H2O	2022	48.6	50.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,201.1**
OIL	2022	72.9	66.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,816.5**
DAY	2021	31.0	27.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,945.3**
H2O	2021	34.5	33.5	47.3	44.6	42.6	40.5	47.4	35.0	23.4	31.9	35.0	43.7	**8,102.4**

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Licence **9503** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	59.9	49.9	61.0	60.4	58.8	55.3	70.9	63.8	59.3	67.2	64.1	68.0	**5,676.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,586.3**
H2O	2020	69.3	60.2	71.3	43.1	40.8	33.4	27.1	28.1	27.2	31.2	21.1	32.1	**7,643.0**
OIL	2020	47.2	39.2	43.0	39.6	47.0	46.2	60.4	68.3	64.1	64.2	60.2	58.0	**4,938.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,221.0**
H2O	2019	81.2	93.0	79.1	64.6	58.2	57.6	56.7	65.9	56.2	63.7	65.9	65.3	**7,158.1**
OIL	2019	34.5	29.8	34.6	38.4	42.4	35.6	44.2	46.5	44.2	45.2	40.3	42.9	**4,300.8**

Licence **9504** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499,981.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,874.6**
DAY	2020	25.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	1.0	0.0	0.0	**2,240.0**
H2O	2020	7884.1	9474.9	9974.5	324.4	0.0	591.6	0.0	0.0	0.0	0.0	0.0	0.0	**499,981.7**
OIL	2020	39.8	46.1	45.6	1.2	0.0	2.3	0.0	0.0	0.0	2.2	0.0	0.0	**6,874.6**
DAY	2019	31.0	10.0	31.0	30.0	29.0	27.0	31.0	16.0	30.0	31.0	30.0	23.0	**2,151.0**
H2O	2019	12338.7	4322.9	13822.4	10869.8	9365.1	8566.1	8655.2	3260.5	9560.0	10045.9	9525.2	7428.0	**471,732.2**
OIL	2019	61.9	18.7	57.1	50.7	43.8	39.4	45.7	11.5	52.0	58.1	50.4	35.8	**6,737.4**

Licence **9505** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,778.3**
H2O	2022	153.1	137.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,337.7**
OIL	2022	10.3	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,827.5**
DAY	2021	0.0	28.0	31.0	29.9	31.0	29.3	31.0	30.0	29.8	30.4	30.0	31.0	**2,719.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.1**
H2O	2021	0.0	201.0	192.1	145.0	143.4	129.2	141.1	138.9	136.9	145.0	151.2	157.2	**24,047.1**
OIL	2021	0.0	5.9	9.8	17.0	23.3	20.7	16.6	13.6	8.7	6.4	3.3	7.3	**3,808.1**
DAY	2020	13.0	24.0	30.0	30.0	0.0	0.0	10.0	31.0	24.2	30.5	29.5	21.3	**2,388.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.1**
H2O	2020	72.1	153.8	98.6	155.4	0.0	0.0	60.0	250.4	156.0	170.3	143.8	106.9	**22,366.1**
OIL	2020	8.8	16.8	20.4	24.4	0.0	0.0	7.0	14.6	8.0	15.7	16.3	9.3	**3,675.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,145.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.1**
H2O	2019	187.0	161.0	174.7	179.2	194.2	175.5	152.9	174.0	156.7	210.8	159.3	172.5	**20,998.8**
OIL	2019	19.3	16.3	16.9	15.8	14.2	10.7	11.1	12.3	8.1	66.2	51.9	13.9	**3,534.2**

Licence **9506** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,847.6**
H2O	2022	549.5	365.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,359.6**
OIL	2022	36.4	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,133.2**
DAY	2021	30.7	27.7	30.7	29.8	30.6	29.3	28.0	29.8	29.7	30.7	29.7	30.0	**2,796.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
H2O	2021	547.2	514.2	635.8	611.8	611.4	572.3	558.4	582.0	582.5	583.4	555.9	564.4	**93,444.7**
OIL	2021	136.3	104.1	91.7	28.7	32.9	50.7	54.4	63.6	47.4	60.1	49.9	42.1	**6,088.0**
DAY	2020	28.0	29.0	29.0	29.5	12.8	29.8	31.0	30.8	23.9	30.2	29.5	30.7	**2,440.2**

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Licence **9506** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
H2O	2020	624.0	631.1	369.9	727.6	394.2	788.8	302.3	737.7	693.6	884.4	626.5	648.0	**86,525.4**
OIL	2020	47.5	43.4	44.7	64.6	27.3	39.1	10.3	28.4	50.2	79.0	53.9	55.9	**5,326.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,106.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
H2O	2019	877.3	783.8	850.0	814.7	848.5	765.5	689.7	748.9	983.1	937.3	812.1	818.0	**79,097.3**
OIL	2019	35.8	30.5	33.2	29.3	27.6	23.6	23.5	22.4	76.2	66.7	56.1	58.5	**4,781.8**

Licence **9507** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732.1**
H2O	2022	13.9	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,758.9**
OIL	2022	13.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,805.3**
DAY	2021	31.0	27.8	30.8	30.0	22.0	24.0	30.8	30.7	29.8	30.7	30.0	28.0	**2,679.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.9**
H2O	2021	38.6	33.2	35.3	27.2	25.3	42.5	41.9	18.7	14.8	14.9	16.5	15.7	**45,730.6**
OIL	2021	22.9	21.0	22.6	16.3	9.8	16.7	29.8	34.7	21.8	19.2	16.4	12.3	**5,786.1**
DAY	2020	26.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	30.5	30.0	30.3	**2,333.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.9**
H2O	2020	103.7	103.0	58.2	93.5	0.0	0.0	0.0	0.0	6.7	95.2	74.2	57.8	**45,406.0**
OIL	2020	11.9	12.0	12.0	11.8	0.0	0.0	0.0	0.0	0.8	12.6	12.4	20.9	**5,542.6**
DAY	2019	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	20.0	16.0	30.0	**2,125.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.9**
H2O	2019	9.9	5.2	11.5	7.7	7.8	7.2	7.0	8.3	176.1	124.2	75.1	123.2	**44,813.7**
OIL	2019	6.2	3.2	6.7	5.4	5.3	5.0	4.8	4.6	27.0	17.3	9.1	15.1	**5,448.2**

Licence **9508** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.9**
H2O	2022	187.2	234.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,101.3**
OIL	2022	23.2	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.5**
DAY	2021	31.0	12.8	30.8	10.0	31.0	29.5	30.8	30.7	29.8	30.7	30.0	30.7	**2,754.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
H2O	2021	234.2	89.5	218.7	79.8	226.1	171.0	129.6	137.4	144.9	135.5	125.9	132.6	**35,679.6**
OIL	2021	24.2	9.9	24.1	7.4	31.5	37.6	70.9	54.3	41.1	51.9	42.8	31.9	**6,637.1**
DAY	2020	23.0	29.0	31.0	30.0	11.8	30.0	31.0	9.0	0.0	0.0	15.9	31.0	**2,426.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
H2O	2020	226.1	322.9	140.3	214.5	89.8	184.0	157.9	1.7	0.0	0.0	122.0	359.7	**33,854.4**
OIL	2020	30.3	42.8	37.1	35.1	14.4	31.7	26.6	0.4	0.0	0.0	19.0	51.3	**6,209.5**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,185.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
H2O	2019	265.7	224.3	242.2	229.3	233.4	226.8	198.2	224.2	236.8	400.7	303.9	311.9	**32,035.5**
OIL	2019	19.3	19.2	21.7	20.0	18.2	17.8	17.9	18.5	34.3	71.8	39.0	41.0	**5,920.8**

Licence **9509** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.2**
H2O	2022	13.4	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.7**

Manitoba Production
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Licence **9509** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	14.2	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,268.7**
DAY	2021	31.0	28.0	30.8	30.0	31.0	30.0	30.8	30.7	29.8	30.7	30.0	30.7	**2,883.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.5**
H2O	2021	14.0	14.3	21.4	23.8	18.5	13.4	13.6	13.4	5.9	4.2	4.9	6.9	**5,319.2**
OIL	2021	31.9	27.6	20.6	18.2	22.1	23.0	21.2	20.8	24.9	27.1	23.5	22.6	**7,245.2**
DAY	2020	28.0	29.0	31.0	30.0	12.8	30.0	31.0	31.0	24.0	30.5	30.0	31.0	**2,520.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.5**
H2O	2020	29.1	31.0	19.0	29.7	19.4	25.7	13.4	22.0	15.5	15.5	17.0	16.5	**5,164.9**
OIL	2020	34.3	33.9	36.4	34.6	16.3	33.7	17.4	31.8	22.9	19.4	27.4	30.1	**6,961.7**
DAY	2019	29.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,182.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.5**
H2O	2019	16.5	16.1	20.4	12.4	19.1	16.7	12.9	13.1	11.8	108.3	93.8	31.9	**4,911.1**
OIL	2019	19.3	18.3	24.9	14.1	17.3	16.3	14.8	13.8	12.7	90.2	81.7	45.7	**6,623.5**

Licence **9510** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.4**
WIN	2022	214.0	184.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,733.0**
DAY	2021	0.0	0.0	0.0	0.0	6.0	16.0	30.8	31.0	30.0	31.0	30.0	29.0	**534.4**
WIN	2021	0.0	0.0	0.0	0.0	22.0	271.0	368.0	354.0	316.0	294.0	246.0	217.0	**23,335.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	24.0	0.0	0.0	0.0	0.0	**330.6**
WIN	2020	402.0	340.0	350.0	301.0	324.0	427.0	389.0	260.0	0.0	0.0	0.0	0.0	**21,247.0**
WIN	2019	297.0	271.0	357.0	401.0	395.0	262.0	377.0	267.0	372.0	418.0	435.0	464.0	**18,454.0**

Licence **9511** Well Name **Sinclair Unit No. 10 WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.8**
WIN	2022	0.0	55.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,726.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	30.8	31.0	0.0	0.0	0.0	0.0	**707.8**
WIN	2021	344.0	322.0	341.0	360.0	358.0	362.0	871.0	128.0	0.0	0.0	0.0	0.0	**39,671.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**465.4**
WIN	2020	404.0	351.0	385.0	346.0	264.0	380.0	396.0	393.0	387.0	383.0	381.0	384.0	**36,585.0**
WIN	2019	431.0	405.0	453.0	340.0	269.0	222.0	465.0	352.0	474.0	417.0	476.0	418.0	**32,131.0**

Licence **9512** Well Name **Sinclair Unit No. 10 WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.6**
WIN	2022	381.0	308.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,505.0**
DAY	2021	31.0	28.0	31.0	19.2	5.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**823.6**
WIN	2021	636.0	352.0	366.0	244.0	10.0	0.0	171.0	555.0	586.0	559.0	447.0	420.0	**44,816.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**542.4**
WIN	2020	440.0	377.0	412.0	381.0	280.0	398.0	421.0	421.0	418.5	430.5	415.0	413.0	**40,470.0**
WIN	2019	467.0	437.0	490.0	388.0	284.0	218.0	494.0	433.0	472.0	430.0	496.0	460.0	**35,663.0**

Licence **9513** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.8**

Manitoba Production
2019 To 2022

Licence **9513** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	411.0	356.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,885.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,215.8**
WIN	2021	445.0	408.0	437.0	444.0	449.0	445.0	453.0	435.0	431.0	432.0	410.0	417.0	**46,118.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	31.0	**851.4**
WIN	2020	554.0	468.0	511.0	464.0	360.0	470.0	485.0	479.0	470.3	484.7	472.0	477.0	**40,912.0**
WIN	2019	508.0	468.0	528.0	441.0	376.0	327.0	566.0	506.0	519.0	494.0	299.0	641.0	**35,217.0**

Licence **9514** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,497.0**
WIN	2022	541.6	836.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.1**
DAY	2021	30.0	22.0	29.5	24.0	31.0	30.0	31.0	30.0	30.0	31.0	8.0	29.0	**2,438.0**
H2O	2021	60.3	45.1	55.7	43.8	55.9	48.7	51.5	50.9	55.9	58.0	13.4	0.0	**7,947.0**
OIL	2021	36.3	27.5	42.1	44.7	62.5	53.0	47.3	45.8	35.4	36.7	11.8	0.0	**8,910.1**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.6	**330.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	29.5	31.0	30.0	30.0	**2,112.5**
H2O	2020	63.4	64.9	62.7	59.1	63.9	25.2	65.7	76.1	73.2	77.4	62.6	42.1	**7,407.8**
OIL	2020	28.5	42.1	39.2	36.2	34.5	11.1	30.1	42.4	40.4	30.4	34.2	43.3	**8,467.0**
DAY	2019	31.0	28.0	22.0	0.0	0.0	0.0	0.0	11.0	29.0	31.0	14.0	25.0	**1,769.0**
H2O	2019	254.0	189.9	137.6	0.0	0.0	0.0	0.0	50.4	158.0	135.1	35.7	65.1	**6,671.5**
OIL	2019	1.0	3.3	3.4	0.0	0.0	0.0	0.0	17.1	84.1	51.2	16.2	28.9	**8,054.6**

Licence **9515** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.0**
WIN	2022	629.0	783.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,175.0**
DAY	2021	16.8	0.0	0.0	0.0	5.0	16.0	30.8	31.0	30.0	31.0	30.0	31.0	**714.0**
WIN	2021	34.0	0.0	0.0	0.0	49.0	235.0	457.0	536.0	570.0	627.0	554.0	609.0	**52,763.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	31.0	31.0	30.0	30.8	30.0	28.0	**492.4**
WIN	2020	694.0	608.0	682.0	641.0	525.0	669.0	697.0	700.0	674.0	674.0	633.0	371.0	**49,092.0**
WIN	2019	685.0	607.0	665.0	600.0	570.0	453.0	707.0	671.0	679.0	668.0	400.0	798.0	**41,524.0**

Licence **9516** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,814.8**
WIN	2022	476.0	408.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,044.0**
DAY	2021	31.0	28.0	31.0	30.0	30.4	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,755.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,459.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,768.0**
WIN	2021	566.0	511.0	544.0	558.0	553.0	554.0	559.0	519.0	500.0	517.0	490.0	498.0	**41,160.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,391.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,459.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,768.0**
WIN	2020	790.0	693.0	710.0	656.0	506.0	662.0	652.0	640.0	628.0	623.0	606.0	642.0	**34,791.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,127.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,459.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,768.0**
WIN	2019	943.0	788.0	811.0	631.0	368.0	0.0	688.0	988.0	678.0	871.0	1015.0	871.0	**26,983.0**

Manitoba Production
2019 To 2022

Licence **9517** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,797.0**
WIN	2022	398.0	340.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,681.0**
DAY	2021	31.0	28.0	31.0	30.0	30.4	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,738.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,149.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,112.2**
WIN	2021	391.0	371.0	476.0	508.0	506.0	546.0	529.0	467.0	437.0	444.0	415.0	421.0	**30,943.0**
DAY	2020	0.0	0.0	0.0	30.0	26.0	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,373.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,149.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,112.2**
WIN	2020	618.0	312.0	350.0	363.0	340.0	395.0	395.0	431.0	449.0	425.0	395.0	399.0	**25,432.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,149.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,112.2**
WIN	2019	556.0	531.0	567.0	477.0	510.0	388.0	486.0	570.0	495.0	480.0	448.0	689.0	**20,560.0**

Licence **9518** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.0**
WIN	2022	285.0	241.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,500.8**
DAY	2021	31.0	28.0	31.0	30.0	30.4	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,620.0**
WIN	2021	286.0	275.0	358.0	397.0	396.0	403.0	351.0	336.0	316.0	321.0	300.0	303.0	**24,974.8**
DAY	2020	0.0	0.0	0.0	30.0	26.0	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,255.8**
WIN	2020	374.0	318.0	323.0	302.0	264.0	303.0	298.0	326.0	340.0	317.0	293.0	291.0	**20,932.8**
WIN	2019	513.0	426.0	370.0	306.0	315.0	239.0	301.0	368.0	318.0	316.0	290.0	463.0	**17,183.8**

Licence **9519** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,765.4**
H2O	2022	23.8	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,466.0**
OIL	2022	7.8	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,900.0**
DAY	2021	31.0	27.8	30.8	30.0	30.9	22.8	31.0	30.5	29.2	31.0	30.0	26.5	**2,716.5**
H2O	2021	19.7	35.2	38.8	38.4	32.7	24.8	32.2	31.2	29.7	31.7	31.8	29.1	**8,410.3**
OIL	2021	6.8	2.8	3.1	2.9	3.1	2.3	3.0	3.1	2.9	3.0	5.2	10.4	**2,881.2**
DAY	2020	31.0	29.0	31.0	29.8	27.0	9.0	30.2	26.9	29.5	31.0	30.0	30.6	**2,365.0**
H2O	2020	39.2	35.0	41.9	42.7	40.4	9.3	36.5	36.8	47.6	40.9	31.8	14.4	**8,035.0**
OIL	2020	5.8	5.6	8.2	8.7	8.8	3.8	7.8	6.8	3.0	5.0	6.0	8.4	**2,832.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	25.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,030.0**
H2O	2019	47.0	41.7	43.9	41.1	44.6	33.8	37.3	28.6	34.7	36.4	36.1	36.6	**7,618.5**
OIL	2019	17.9	16.7	18.1	17.0	18.5	13.9	16.0	12.3	14.8	15.2	15.7	15.0	**2,754.7**

Licence **9520** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.7**
WIN	2022	1224.8	1123.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,253.8**
DAY	2021	31.0	14.6	31.0	30.0	31.0	12.0	19.8	31.0	30.0	31.0	30.0	31.0	**2,622.7**
H2O	2021	18.7	9.4	20.9	26.7	27.7	9.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,411.5**
OIL	2021	25.3	11.9	25.8	24.1	24.5	7.8	0.0	0.0	0.0	0.0	0.0	0.0	**10,152.5**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	143.7	443.1	764.5	1163.8	1175.8	1214.8	**4,905.7**

Manitoba Production
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Licence **9520** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	26.0	31.0	30.0	31.0	11.0	26.0	31.0	24.5	28.8	25.0	31.0	**2,300.3**
H2O	2020	20.8	10.1	8.0	8.7	11.4	5.1	11.9	13.3	16.5	24.1	21.4	12.5	**4,298.7**
OIL	2020	32.2	24.7	31.6	35.2	36.2	11.6	28.1	40.8	20.5	18.1	18.2	29.4	**10,033.1**
DAY	2019	27.0	27.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	13.0	29.0	**1,974.0**
H2O	2019	13.8	16.1	18.9	18.6	7.7	9.9	11.5	8.0	10.1	13.6	6.0	14.2	**4,134.9**
OIL	2019	41.6	35.5	39.5	48.5	35.6	36.0	35.5	36.2	29.1	30.0	10.5	24.3	**9,706.5**

Licence **9521** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.4**

Licence **9522** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.2**
H2O	2022	2.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,880.4**
OIL	2022	2.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,548.5**
DAY	2021	31.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,724.2**
H2O	2021	20.1	4.1	7.1	6.3	4.3	3.6	3.4	12.0	6.5	16.2	13.2	7.2	**2,876.4**
OIL	2021	19.9	4.1	9.5	8.4	5.8	3.8	10.4	13.2	6.1	15.3	12.5	6.7	**5,544.8**
DAY	2020	31.0	29.0	31.0	8.0	4.7	8.0	0.0	0.0	6.0	30.5	30.0	31.0	**2,378.2**
H2O	2020	28.7	20.8	19.4	7.1	2.3	3.3	0.0	0.0	5.5	9.5	8.9	17.3	**2,772.4**
OIL	2020	34.6	30.0	28.0	5.5	6.9	4.0	0.0	0.0	6.8	14.3	17.1	19.3	**5,429.1**
DAY	2019	21.0	8.0	0.0	22.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,169.0**
H2O	2019	6.1	2.4	0.0	8.1	8.0	8.4	12.2	35.7	35.9	40.6	31.5	31.8	**2,649.6**
OIL	2019	7.5	2.9	0.0	10.0	12.5	12.1	18.3	26.9	29.4	33.4	27.8	28.0	**5,262.6**

Licence **9524** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.4**
H2O	2022	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,449.3**
OIL	2022	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.6**
DAY	2021	28.3	13.5	25.9	17.8	30.3	29.0	30.5	30.3	23.8	31.0	30.0	5.0	**1,967.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.5**
H2O	2021	132.7	77.4	98.4	71.9	166.9	144.7	104.7	98.1	78.8	94.5	58.0	9.3	**9,442.9**
OIL	2021	19.4	12.7	15.4	13.4	30.0	26.4	24.3	26.6	21.6	26.9	17.8	2.9	**2,213.5**
DAY	2020	28.0	19.0	25.0	28.0	0.0	0.0	0.0	0.0	0.0	23.5	28.3	29.2	**1,672.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.5**
H2O	2020	349.5	188.1	142.9	229.4	0.0	0.0	0.0	0.0	0.0	144.4	169.0	104.4	**8,307.5**
OIL	2020	17.1	18.0	18.9	19.2	0.0	0.0	0.0	0.0	0.0	9.2	10.9	8.0	**1,976.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	**1,491.0**

Manitoba Production
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Licence **9524** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.0	384.7	**6,979.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	23.2	**1,874.8**

Licence **9525** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,649.6**
H2O	2022	5.1	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.5**
OIL	2022	7.9	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,651.0**
DAY	2021	27.3	14.0	30.8	29.6	31.0	30.0	31.0	30.3	29.8	30.8	29.8	27.3	**2,609.6**
H2O	2021	2.2	3.1	6.8	5.7	4.4	4.7	3.2	3.3	3.3	9.9	9.5	5.4	**3,338.8**
OIL	2021	20.6	11.9	20.4	17.5	19.0	17.5	18.1	18.1	18.3	12.4	12.1	13.0	**5,628.8**
DAY	2020	16.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	2.0	30.3	29.8	30.8	**2,267.9**
H2O	2020	6.3	10.8	9.3	0.1	0.0	0.0	0.0	0.0	3.7	13.5	10.0	9.6	**3,277.3**
OIL	2020	11.7	19.9	20.5	7.2	0.0	0.0	0.0	0.0	8.4	24.9	18.5	17.7	**5,429.9**
DAY	2019	23.0	7.0	20.0	30.0	31.0	23.0	31.0	30.0	30.0	30.0	23.0	21.0	**2,091.0**
H2O	2019	7.0	3.6	11.3	13.4	15.1	7.3	11.9	7.7	10.4	14.4	9.7	8.1	**3,214.0**
OIL	2019	15.7	8.1	18.5	20.1	22.8	20.4	19.3	21.6	19.4	16.6	18.0	14.8	**5,301.1**

Licence **9526** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.6**
H2O	2022	232.4	219.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,099.8**
OIL	2022	36.5	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,836.3**
DAY	2021	30.8	27.8	30.7	29.8	26.0	28.8	30.8	29.3	27.5	30.7	29.8	30.7	**2,445.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2021	312.3	274.9	301.9	290.8	320.3	339.1	298.5	277.0	234.9	220.1	220.9	233.7	**42,648.0**
OIL	2021	58.1	49.6	30.2	23.0	11.9	19.9	41.3	37.8	38.6	57.5	42.5	39.9	**5,757.7**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	14.0	30.2	24.0	27.2	29.8	30.7	**2,092.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2020	422.4	263.3	151.8	245.9	0.0	0.0	121.9	262.8	290.4	363.0	341.1	374.2	**39,323.6**
OIL	2020	4.7	5.9	20.1	24.9	0.0	0.0	10.3	19.1	9.7	14.3	21.6	15.8	**5,307.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	28.0	28.0	30.0	30.0	30.0	31.0	**1,816.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	314.6	436.4	430.3	271.5	597.4	603.8	**36,486.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	14.9	6.7	11.3	14.9	6.7	7.1	**5,161.0**

Licence **9527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,699.2**
H2O	2022	35.4	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.3**
OIL	2022	17.8	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,648.7**
DAY	2021	17.0	0.0	29.0	29.7	24.4	28.5	30.8	31.0	30.0	30.3	27.8	21.3	**2,666.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.8**
H2O	2021	5.3	0.0	17.2	17.6	10.2	10.6	10.3	5.9	5.4	9.6	43.9	37.3	**5,650.7**
OIL	2021	1.9	0.0	5.4	5.6	3.7	3.9	4.0	2.9	2.6	4.9	24.1	19.4	**8,619.1**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.2	16.0	**2,366.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.8**

Manitoba Production
2019 To 2022

Licence **9527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	55.6	38.3	38.3	2.7	2.4	1.4	0.0	8.4	37.2	35.0	40.8	14.2	**5,477.4**
OIL	2020	95.6	65.2	59.7	4.2	3.0	1.8	0.0	13.0	48.5	24.6	18.8	4.7	**8,540.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**2,157.2**
GAS	2019	0.3	0.4	0.4	0.3	0.1	1.8	1.4	1.6	0.2	0.0	0.0	0.0	**27.8**
H2O	2019	36.3	27.5	28.9	19.4	16.2	14.1	12.3	10.2	9.7	8.8	4.5	19.1	**5,203.1**
OIL	2019	76.8	51.4	53.6	41.5	34.8	28.8	25.9	20.0	18.5	18.4	18.7	31.4	**8,201.6**

Licence **9528** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,811.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.4**

Licence **9531** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,060.9**
H2O	2022	147.7	122.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,113.2**
OIL	2022	18.5	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,642.7**
DAY	2021	31.0	28.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,001.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2021	154.8	132.6	143.0	154.1	146.3	153.4	140.9	147.6	141.7	146.4	142.8	135.8	**26,842.7**
OIL	2021	25.6	20.3	20.8	21.6	17.5	17.4	17.4	18.4	18.5	18.4	19.4	18.5	**7,606.7**
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	30.5	30.0	31.0	30.0	31.0	**2,638.1**
GAS	2020	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2020	226.2	198.9	212.5	205.0	228.6	131.5	204.4	171.6	167.4	171.2	170.0	156.9	**25,103.3**
OIL	2020	37.1	30.3	28.7	27.0	30.5	17.6	30.8	27.6	27.9	26.4	24.0	26.3	**7,372.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,283.0**
H2O	2019	270.8	222.7	243.5	224.3	286.7	258.6	255.5	178.3	198.3	184.7	182.0	169.8	**22,859.1**
OIL	2019	34.3	32.1	34.4	32.8	34.2	32.5	31.4	28.8	31.7	29.2	28.5	32.5	**7,038.7**

Licence **9532** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.5**
H2O	2022	55.1	47.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,380.6**
OIL	2022	34.5	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,703.1**
DAY	2021	31.0	28.0	31.0	30.0	24.0	0.0	0.0	0.0	19.5	31.0	29.9	31.0	**2,753.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.4**
H2O	2021	10.3	9.2	9.2	9.4	6.8	0.0	0.0	0.0	43.7	75.0	66.5	52.7	**8,277.8**
OIL	2021	12.4	11.0	12.0	12.5	9.8	0.0	0.0	0.0	50.9	68.1	60.2	51.0	**8,637.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,498.2**
GAS	2020	2.2	2.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.1**
GSD	2020	2.8	2.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.4**
H2O	2020	17.9	17.8	20.1	21.9	22.9	22.3	23.0	23.9	14.2	11.9	11.2	10.4	**7,995.0**
OIL	2020	19.2	18.0	11.7	9.3	9.9	9.9	10.5	10.2	14.8	16.3	16.8	13.1	**8,349.2**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**2,132.2**
GAS	2019	6.1	2.4	5.2	4.8	5.8	5.7	6.1	6.0	4.3	3.6	2.6	2.1	**512.6**
GSD	2019	9.4	2.0	4.3	4.4	2.5	2.5	2.6	2.9	2.3	2.0	2.3	1.9	**385.4**

Manitoba Production
2019 To 2022

Licence **9532** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	15.1	8.6	8.5	10.7	13.1	12.3	12.9	12.2	13.0	14.7	14.4	17.7	**7,777.5**
OIL	2019	52.0	37.4	42.8	33.1	29.9	27.6	28.2	27.3	25.1	26.2	26.0	21.4	**8,189.5**

Licence **9533** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,989.0**
H2O	2022	36.5	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,261.9**
OIL	2022	69.4	54.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,074.5**
DAY	2021	31.0	25.5	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.9	31.0	**2,930.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.7**
H2O	2021	22.3	18.1	16.5	14.7	13.8	71.9	217.5	98.7	53.8	60.3	66.4	55.1	**10,198.2**
OIL	2021	22.9	18.4	25.4	27.5	27.6	45.0	193.1	168.7	117.0	117.6	104.9	89.9	**10,950.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,568.7**
GAS	2020	2.4	2.8	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.7**
H2O	2020	30.5	30.2	25.6	23.4	24.5	26.8	27.8	28.9	26.7	26.5	25.0	22.4	**9,489.1**
OIL	2020	28.4	26.6	23.4	19.8	21.1	23.0	24.4	23.7	19.4	19.5	20.0	22.7	**9,992.6**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**2,202.7**
GAS	2019	6.6	0.0	5.9	7.7	7.7	9.1	9.8	9.5	6.4	4.7	3.5	2.4	**514.9**
GSD	2019	0.0	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.7**
H2O	2019	16.1	18.0	20.8	26.4	29.2	29.9	31.3	29.7	29.5	34.2	33.6	32.5	**9,170.8**
OIL	2019	53.6	44.7	55.4	47.8	44.6	39.7	40.9	39.7	31.8	28.8	28.5	28.4	**9,720.6**

Licence **9534** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.1**
H2O	2022	21.7	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,627.1**
OIL	2022	9.3	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,231.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.1	30.7	29.3	31.0	**2,876.1**
GAS	2021	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
H2O	2021	39.2	35.5	45.3	44.0	43.2	24.2	34.5	25.7	19.0	23.3	20.5	17.5	**4,588.3**
OIL	2021	63.0	53.4	53.0	48.1	43.6	45.7	17.2	17.2	19.0	12.6	11.7	13.1	**11,215.2**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,513.0**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.9**
H2O	2020	51.7	46.0	52.6	50.6	43.3	52.6	44.9	43.9	49.8	60.9	44.1	51.9	**4,216.4**
OIL	2020	58.4	66.7	71.7	62.6	69.6	56.4	67.6	66.6	50.1	46.1	62.4	52.1	**10,817.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,148.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	47.4	40.8	48.0	42.9	40.9	41.4	41.5	41.9	45.8	37.3	50.0	46.2	**3,624.1**
OIL	2019	71.1	61.2	72.1	65.2	70.9	63.1	68.5	59.2	56.6	48.3	58.0	92.1	**10,087.3**

Licence **9536** Well Name **North Virden Scallion Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,923.1**
H2O	2022	342.5	312.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,837.6**
OIL	2022	20.2	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.4**
DAY	2021	31.0	28.0	30.8	30.0	30.9	29.8	31.0	30.7	30.0	31.0	29.8	31.0	**2,864.1**

Manitoba Production
2019 To 2022

Licence **9536** Well Name **North Virden Scallion Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	334.7	286.0	400.8	414.4	331.1	322.0	334.3	327.3	324.1	339.6	330.0	343.1	**41,182.2**
OIL	2021	36.7	31.9	30.4	22.3	20.0	19.5	20.6	19.5	19.7	20.0	19.2	20.2	**7,511.2**
DAY	2020	31.0	29.0	31.0	29.9	30.8	29.8	30.8	30.8	28.2	31.0	29.8	31.0	**2,500.1**
H2O	2020	291.8	273.0	291.9	303.0	323.6	321.8	356.6	347.6	317.0	332.2	341.1	355.2	**37,094.8**
OIL	2020	31.9	30.0	32.3	34.7	38.1	37.2	39.9	38.6	35.8	36.8	38.2	40.3	**7,231.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,137.0**
H2O	2019	512.2	460.2	455.9	333.0	341.5	332.7	340.1	324.1	281.9	301.3	279.8	293.6	**33,240.0**
OIL	2019	38.1	36.2	36.0	24.9	26.0	25.1	31.3	36.6	31.1	34.4	32.6	32.4	**6,797.4**

Licence **9537** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.7**
H2O	2022	110.8	110.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,030.6**
OIL	2022	71.0	52.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,573.3**
DAY	2021	31.0	19.4	29.7	30.0	30.7	29.3	30.6	30.7	29.9	29.7	30.0	29.8	**2,925.1**
H2O	2021	145.1	93.3	141.9	157.5	151.9	143.1	147.2	127.3	123.7	117.3	112.7	106.4	**13,809.5**
OIL	2021	77.4	47.5	72.6	70.4	67.7	58.4	60.5	69.8	61.8	63.6	70.7	74.1	**7,449.9**
DAY	2020	31.0	29.0	31.0	29.8	30.2	28.9	31.0	31.0	29.8	31.0	30.0	30.6	**2,574.3**
H2O	2020	196.1	160.5	146.9	152.6	167.8	153.5	155.0	154.0	145.7	154.3	139.9	143.7	**12,242.1**
OIL	2020	120.5	109.1	95.4	96.4	88.2	88.4	98.0	92.8	90.9	95.3	81.4	78.4	**6,655.4**
DAY	2019	30.0	18.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,211.0**
H2O	2019	222.4	126.3	198.3	157.9	136.1	108.0	116.2	131.1	142.0	117.7	66.9	80.8	**10,372.1**
OIL	2019	49.3	49.5	124.3	87.8	86.4	64.4	65.5	95.5	83.7	86.3	139.9	124.1	**5,520.6**

Licence **9538** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,808.3**
H2O	2022	30.6	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,326.3**
OIL	2022	27.7	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,884.1**
DAY	2021	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.8	**2,749.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2021	45.9	43.5	38.8	36.5	33.5	18.9	19.1	3.3	24.1	29.9	30.1	32.3	**12,266.6**
OIL	2021	26.8	23.3	39.5	35.2	37.8	36.0	39.7	49.9	32.9	20.7	23.5	28.9	**6,829.3**
DAY	2020	31.0	29.0	31.0	30.0	30.8	26.3	31.0	30.8	29.8	29.7	29.8	27.8	**2,387.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2020	46.2	44.5	54.6	53.1	49.6	48.9	48.4	52.6	28.2	37.0	45.5	38.4	**11,910.7**
OIL	2020	51.7	46.2	28.3	26.9	32.2	28.3	33.7	31.5	35.4	32.6	27.7	26.0	**6,435.1**
DAY	2019	0.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,030.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2019	0.0	0.0	167.7	169.6	95.4	78.1	76.1	78.3	72.7	76.3	73.2	48.5	**11,363.7**
OIL	2019	0.0	0.0	42.3	52.4	58.0	42.0	43.6	42.5	40.8	26.9	22.0	40.2	**6,034.6**

Licence **9539** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.6**
H2O	2022	3.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.9**
OIL	2022	37.8	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,394.5**
DAY	2021	31.0	28.0	31.0	29.9	28.3	29.9	31.0	31.0	26.3	31.0	30.0	30.8	**2,725.6**

Manitoba Production
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Licence **9539** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	4.3	1.0	4.0	7.0	5.9	4.0	4.6	2.8	20.1	21.6	6.3	4.9	**1,266.4**
OIL	2021	88.8	62.4	73.4	67.1	42.6	127.8	80.9	69.3	64.3	69.3	61.3	49.7	**11,337.8**
DAY	2020	28.0	25.0	29.0	0.0	0.0	0.0	20.8	31.0	29.8	30.6	29.9	28.3	**2,367.4**
H2O	2020	2.6	1.4	2.1	0.0	0.0	0.0	47.2	23.8	7.5	5.0	2.7	3.8	**1,179.9**
OIL	2020	56.3	86.4	117.4	0.0	0.0	0.0	125.4	159.4	104.1	96.1	87.6	81.8	**10,480.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,115.0**
H2O	2019	5.9	0.9	0.7	3.7	6.4	13.6	6.8	5.5	2.7	1.5	1.4	4.0	**1,083.8**
OIL	2019	99.2	60.8	65.9	111.8	125.9	127.0	121.3	159.0	119.8	104.6	92.1	78.4	**9,566.4**

Licence **9540** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,910.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,172.1**
DAY	2020	31.0	29.0	30.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.0**
H2O	2020	25.8	22.5	21.7	22.0	23.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	**11,910.1**
OIL	2020	2.2	2.5	2.3	2.5	2.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**3,172.1**
DAY	2019	22.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,043.0**
H2O	2019	36.5	34.0	26.8	30.1	24.5	21.0	21.7	20.3	23.8	33.8	24.0	23.2	**11,790.6**
OIL	2019	5.5	6.5	20.6	12.9	10.3	9.0	9.3	8.7	3.7	3.2	5.0	5.8	**3,159.5**

Licence **9541** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,964.4**
H2O	2022	11.5	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,381.2**
OIL	2022	8.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,730.5**
DAY	2021	31.0	23.0	31.0	30.0	31.0	29.8	30.8	30.4	29.3	30.5	30.0	31.0	**2,905.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2021	12.9	7.3	9.1	8.3	8.0	4.7	2.9	9.0	5.6	9.4	8.9	13.7	**1,361.2**
OIL	2021	7.9	7.2	9.2	9.5	9.6	14.1	17.7	7.8	7.8	7.8	7.9	9.2	**1,714.6**
DAY	2020	21.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	30.8	30.0	31.0	**2,547.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2020	7.6	0.0	10.2	12.5	11.9	9.3	15.5	17.8	15.6	18.1	16.9	17.6	**1,261.4**
OIL	2020	8.0	11.0	14.4	11.8	12.9	14.0	15.7	17.0	6.0	4.7	4.7	4.2	**1,598.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	20.0	**2,192.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2019	11.7	9.7	10.6	13.8	15.8	11.1	10.3	1.2	0.0	12.6	9.5	7.1	**1,108.4**
OIL	2019	12.9	13.9	14.2	8.4	7.0	11.3	12.9	23.9	23.3	10.0	12.6	7.4	**1,474.5**

Licence **9542** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.8**
H2O	2022	1115.1	926.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,379.3**
OIL	2022	45.9	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,293.6**
DAY	2021	31.0	28.0	7.0	0.0	30.2	30.0	29.0	21.0	30.0	31.0	30.0	20.3	**2,585.8**
H2O	2021	358.4	347.2	47.7	0.0	915.8	858.9	826.4	573.7	829.9	846.1	980.5	891.7	**28,337.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	4.0	2.6	4.1	3.7	4.6	18.1	**5,230.4**
DAY	2020	0.0	7.0	31.0	30.0	31.0	25.0	29.3	10.0	0.0	13.0	30.0	31.0	**2,298.3**

Manitoba Production
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Licence **9542** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	83.7	360.7	302.9	255.9	166.7	186.4	25.0	0.0	120.9	362.9	382.5	**20,861.6**
OIL	2020	0.0	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,193.3**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	22.0	7.0	18.0	**2,061.0**
H2O	2019	210.4	167.3	54.5	51.1	362.5	421.5	402.2	411.9	355.2	268.5	81.0	214.4	**18,614.0**
OIL	2019	25.8	17.1	6.9	6.9	7.5	7.2	6.9	10.2	9.2	6.3	1.3	2.5	**5,192.5**

Licence **9543** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.4	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.6**
H2O	2022	57.9	75.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,334.0**
OIL	2022	9.1	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,239.3**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.8	31.0	30.4	25.3	31.0	21.1	31.0	**2,574.2**
H2O	2021	107.7	101.3	110.4	106.6	111.0	88.2	99.7	85.2	66.1	79.2	52.9	72.9	**25,201.0**
OIL	2021	10.5	9.3	10.6	10.9	11.7	12.0	21.3	19.2	12.8	15.0	8.7	12.2	**6,219.7**
DAY	2020	31.0	29.0	31.0	29.8	1.1	0.0	22.6	30.7	29.0	30.9	30.0	30.6	**2,229.7**
H2O	2020	137.9	119.6	131.4	131.3	5.4	0.0	103.5	145.9	137.0	148.4	134.3	60.6	**24,119.8**
OIL	2020	20.6	20.4	20.9	20.3	0.8	0.0	22.2	33.2	32.0	34.4	31.5	12.6	**6,065.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,934.0**
H2O	2019	63.9	56.6	59.5	79.1	153.3	141.3	142.4	139.3	137.0	160.2	156.7	157.5	**22,864.5**
OIL	2019	17.9	16.7	18.1	21.0	34.0	31.3	33.2	33.0	25.8	24.2	24.7	23.5	**5,816.6**

Licence **9544** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.0**
H2O	2022	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,334.7**
OIL	2022	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,331.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,331.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.4**
DAY	2019	26.0	0.0	23.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2019	8.0	0.0	9.6	16.4	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,331.4**
OIL	2019	6.6	0.0	6.3	9.4	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.4**

Licence **9545** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,762.1**
H2O	2022	139.2	93.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,072.2**
OIL	2022	43.9	30.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,012.8**
DAY	2021	30.0	28.0	31.0	30.0	23.9	29.6	31.0	28.9	15.0	12.0	29.2	31.0	**2,703.2**
H2O	2021	34.2	43.9	47.8	49.3	83.1	191.1	195.7	118.0	59.7	46.9	124.5	168.8	**14,839.2**
OIL	2021	9.7	11.1	12.6	12.2	27.4	51.0	62.3	50.4	26.0	20.2	49.2	50.3	**6,938.4**
DAY	2020	29.0	29.0	31.0	23.9	6.5	11.0	13.8	31.0	29.6	31.0	30.0	30.8	**2,383.6**
H2O	2020	91.4	92.3	103.5	86.3	25.7	51.4	62.8	101.4	48.3	51.0	35.9	35.5	**13,676.2**
OIL	2020	25.4	26.2	25.6	15.3	4.5	8.5	10.5	17.5	8.2	8.8	8.8	9.5	**6,556.0**
DAY	2019	21.0	28.0	25.0	0.0	5.0	28.0	31.0	31.0	28.0	31.0	22.0	31.0	**2,087.0**

Manitoba Production
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Licence **9545** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	69.7	89.9	66.0	0.0	15.8	168.0	161.0	110.2	105.3	117.5	81.2	114.7	**12,890.7**
OIL	2019	21.6	26.4	20.9	0.0	4.8	39.1	39.6	25.1	25.1	30.2	20.8	29.8	**6,387.2**

Licence **9546** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.9**
H2O	2022	37.7	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,077.6**
OIL	2022	23.5	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,706.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.7	31.0	30.2	30.0	30.9	20.0	31.0	**2,856.0**
H2O	2021	24.2	25.4	27.9	28.8	28.8	31.3	36.3	38.7	46.8	45.5	26.7	38.1	**4,004.8**
OIL	2021	20.6	21.2	24.6	23.8	24.6	20.9	21.0	23.1	14.5	15.7	12.0	21.3	**7,657.6**
DAY	2020	31.0	25.0	31.0	29.9	31.0	22.9	31.0	31.0	29.6	31.0	30.0	30.8	**2,502.2**
H2O	2020	25.5	19.6	23.7	23.3	23.5	17.2	21.9	21.2	20.2	22.2	27.5	24.9	**3,606.3**
OIL	2020	29.4	30.3	41.2	38.0	33.9	21.6	31.0	31.3	29.2	30.1	19.8	20.2	**7,414.3**
DAY	2019	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,148.0**
H2O	2019	39.0	41.4	37.3	43.8	49.5	50.9	42.6	36.9	30.9	33.0	28.5	27.3	**3,335.6**
OIL	2019	31.3	39.0	34.8	35.3	38.1	37.2	32.9	32.9	27.6	30.5	22.6	26.0	**7,058.3**

Licence **9547** Well Name **Tundra Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-003-28W1.02** Field Name **Pierson** Pool Name **Swan River** Field Code **7** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
H2O	2022	6395.0	5760.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,304.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2021	6253.0	5607.0	5941.0	5454.0	5309.0	4966.0	5597.0	5816.0	5574.0	5776.0	5591.0	5973.0	**121,149.0**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,477.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	6201.0	6228.0	4999.0	4837.0	6318.0	6100.0	6299.0	6012.0	6298.0	**53,292.0**
WSR	2020	6234.0	5750.0	6203.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,477.0**
WSR	2019	5017.0	4264.0	4720.0	4604.0	4807.0	4698.0	4956.0	5621.0	5359.0	5568.0	5535.0	6072.0	**269,290.0**

Licence **9549** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.5**
H2O	2022	93.8	82.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,580.7**
OIL	2022	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,257.0**
DAY	2021	31.0	26.7	31.0	30.0	31.0	30.0	18.0	21.0	30.0	31.0	30.0	31.0	**2,830.5**
H2O	2021	76.9	77.3	95.6	83.0	87.2	90.4	86.0	80.5	94.2	89.1	88.6	94.2	**10,404.4**
OIL	2021	16.7	8.0	2.4	3.9	3.9	2.4	1.1	2.9	2.1	2.9	2.0	1.0	**8,255.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,489.8**
H2O	2020	71.2	65.1	73.0	71.7	69.0	50.8	68.3	70.5	61.5	73.2	73.6	76.4	**9,361.4**
OIL	2020	21.8	11.8	10.1	13.4	14.0	9.0	23.7	25.7	22.4	23.8	23.6	24.6	**8,205.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,131.0**
H2O	2019	82.2	82.3	80.8	70.6	72.5	83.8	81.6	83.7	74.0	53.2	51.4	59.6	**8,537.1**
OIL	2019	6.5	5.9	7.6	14.9	17.2	16.3	16.0	16.7	11.5	38.2	33.7	27.3	**7,981.8**

Licence **9550** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9550** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,228.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,336.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.9**

Licence **9551** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,566.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.9**
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
H2O	2020	736.2	619.1	646.5	22.0	0.0	40.1	0.0	0.0	0.0	0.0	0.0	0.0	**71,566.7**
OIL	2020	26.6	21.7	21.5	0.7	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	18.0	19.0	**2,109.0**
H2O	2019	608.2	627.3	810.2	694.8	607.9	558.9	602.0	596.6	549.4	603.1	343.2	474.2	**69,502.8**
OIL	2019	20.6	19.9	26.0	25.9	24.0	22.9	27.8	26.1	25.6	28.0	16.7	16.8	**6,179.3**

Licence **9552** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.2**
H2O	2022	341.3	308.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,404.7**
OIL	2022	63.8	53.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,125.4**
DAY	2021	31.0	21.3	31.0	30.0	31.0	30.0	31.0	30.7	30.0	30.4	30.0	31.0	**2,101.3**
H2O	2021	582.4	371.4	538.6	568.1	513.2	474.3	480.1	407.1	417.2	383.1	367.3	376.9	**27,754.8**
OIL	2021	65.1	66.5	73.0	43.7	81.9	57.8	61.1	84.8	73.7	81.6	78.9	52.7	**7,007.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	**1,743.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.3	**22,275.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**6,187.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,058.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.5**

Licence **9553** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,819.7**
H2O	2022	1.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.8**
OIL	2022	12.1	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.5**
DAY	2021	24.0	24.0	29.0	30.0	31.0	30.0	31.0	30.7	30.0	30.9	30.0	19.0	**2,771.8**
H2O	2021	1.8	1.8	2.1	3.4	3.3	3.3	3.6	3.0	1.5	3.5	3.1	1.1	**1,088.2**
OIL	2021	12.8	12.7	16.0	22.8	23.3	23.1	24.2	23.6	21.1	23.7	22.5	11.3	**3,664.1**
DAY	2020	31.0	25.0	31.0	29.9	27.9	15.0	31.0	31.0	29.6	31.0	30.0	30.8	**2,432.2**
H2O	2020	6.3	5.1	6.4	3.5	2.7	0.8	0.8	1.1	1.0	1.4	1.6	2.0	**1,056.7**
OIL	2020	52.2	43.1	54.0	29.9	22.8	6.3	6.9	7.1	7.0	10.6	12.2	14.5	**3,427.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	25.0	31.0	**2,089.0**
H2O	2019	2.6	2.4	2.7	2.6	2.4	1.9	1.9	2.0	2.0	2.5	2.1	2.6	**1,024.0**
OIL	2019	18.4	16.8	18.7	22.1	20.3	16.4	17.1	18.3	17.8	21.6	19.6	24.9	**3,160.4**

Licence **9554** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Manitoba Production
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Licence **9554** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.9**
H2O	2022	6.8	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.2**
OIL	2022	5.4	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.2**
DAY	2021	31.0	28.0	30.8	30.0	30.8	3.0	29.7	30.4	29.9	31.0	30.0	28.0	**2,760.9**
H2O	2021	15.9	14.8	16.2	10.0	9.6	1.0	9.6	9.3	9.2	9.8	10.2	9.3	**1,580.8**
OIL	2021	19.0	16.8	18.4	20.4	21.4	2.1	20.4	21.2	20.0	17.1	8.4	7.9	**3,317.5**
DAY	2020	31.0	29.0	31.0	29.8	30.9	11.0	0.0	0.0	0.0	23.0	30.0	30.6	**2,428.3**
H2O	2020	15.2	11.7	12.2	12.3	14.1	4.8	0.0	0.0	0.0	10.0	15.4	15.9	**1,455.9**
OIL	2020	20.3	15.9	14.8	14.5	14.7	5.5	0.0	0.0	0.0	11.6	17.5	18.9	**3,124.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,182.0**
H2O	2019	9.8	11.1	14.5	13.8	8.3	9.2	10.0	13.6	12.0	9.1	13.0	15.3	**1,344.3**
OIL	2019	21.8	25.1	25.5	16.3	10.9	11.3	13.2	14.6	13.6	12.2	18.6	20.8	**2,990.7**

Licence **9555** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,905.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.0**
DAY	2020	30.0	23.0	22.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.0**
H2O	2020	656.5	540.7	518.6	24.3	0.0	44.3	0.0	0.0	0.0	0.0	0.0	0.0	**88,905.5**
OIL	2020	17.5	13.1	11.8	0.5	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.0**
DAY	2019	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,108.0**
H2O	2019	876.1	951.0	1023.3	869.8	826.7	700.5	737.1	733.7	672.3	676.6	626.0	666.5	**87,121.1**
OIL	2019	37.4	35.5	32.9	30.0	27.8	23.6	28.1	26.4	24.3	18.8	17.0	16.4	**3,542.2**

Licence **9556** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,197.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,080.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,281.6**
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,197.0**
H2O	2020	1452.7	1325.7	1418.6	47.1	0.0	85.8	0.0	0.0	0.0	0.0	0.0	0.0	**111,080.7**
OIL	2020	23.6	20.3	20.6	0.6	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,281.6**
DAY	2019	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,103.0**
H2O	2019	1523.8	1666.0	1950.5	1551.9	1508.1	1259.0	1325.8	1302.3	1235.5	1357.5	1298.8	1324.0	**106,750.8**
OIL	2019	31.7	30.1	33.4	30.0	30.6	21.8	25.9	24.7	24.8	26.2	23.9	20.3	**4,215.5**

Licence **9558** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.3**
H2O	2022	25.3	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,008.9**
OIL	2022	18.5	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,868.9**
DAY	2021	0.0	0.0	27.8	4.0	0.0	0.0	0.0	0.0	0.0	3.5	8.5	30.3	**2,444.9**
H2O	2021	0.0	0.0	103.7	11.1	0.0	0.0	0.0	0.0	0.0	9.6	23.1	66.1	**3,962.0**
OIL	2021	0.0	0.0	29.6	0.6	0.0	0.0	0.0	0.0	0.0	3.1	8.2	26.0	**3,833.7**
DAY	2020	29.0	26.0	27.0	26.0	6.7	9.3	26.0	30.0	26.5	26.3	29.0	5.0	**2,370.8**
H2O	2020	38.9	28.2	16.9	32.0	10.5	14.7	30.4	21.5	24.4	33.9	58.5	9.4	**3,748.4**
OIL	2020	35.7	25.9	25.7	25.4	6.3	8.0	18.2	18.2	19.2	27.2	17.7	0.0	**3,766.2**

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Licence **9558** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	14.0	4.0	31.0	30.0	31.0	28.0	28.0	21.0	26.0	25.0	26.0	27.0	**2,104.0**
H2O	2019	0.0	20.1	150.3	103.7	77.8	61.8	52.0	63.2	37.8	36.6	22.4	25.8	**3,429.1**
OIL	2019	7.1	6.6	89.9	62.1	62.0	40.0	35.7	37.6	34.6	26.4	26.7	26.6	**3,538.7**

Licence **9559** Well Name **Kola Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,971.3**
H2O	2022	291.5	265.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,841.5**
OIL	2022	45.9	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,761.4**
DAY	2021	28.3	10.8	31.0	30.0	30.9	29.6	31.0	30.7	29.9	30.5	30.0	31.0	**2,912.3**
H2O	2021	231.8	109.5	357.3	352.0	342.7	300.6	314.5	291.9	284.1	293.7	289.9	287.7	**16,284.4**
OIL	2021	51.0	26.8	95.8	91.1	88.9	64.0	65.3	67.7	63.3	59.9	47.8	45.9	**9,674.7**
DAY	2020	31.0	29.0	31.0	29.5	30.2	29.8	31.0	31.0	29.5	31.0	30.0	30.6	**2,568.6**
H2O	2020	231.5	206.9	230.6	227.4	264.4	256.2	258.6	266.1	251.5	268.5	254.0	256.2	**12,828.7**
OIL	2020	69.0	64.9	64.9	55.7	52.3	55.1	60.0	56.8	55.1	58.3	57.5	59.5	**8,907.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	21.0	31.0	30.0	31.0	**2,205.0**
H2O	2019	212.9	186.3	190.1	182.9	208.1	193.8	268.6	192.6	185.0	263.9	244.4	252.5	**9,856.8**
OIL	2019	18.0	20.1	29.1	28.6	27.3	23.2	23.7	17.5	55.5	80.3	86.7	88.1	**8,198.1**

Licence **9562** Well Name **Flushing Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-012-26W1.00** Field Name **Virden** Pool Name **Reston A** Field Code **5** Pool Code **21A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**

Licence **9564** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,901.8**
H2O	2022	64.5	51.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,968.3**
OIL	2022	19.3	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,785.7**
DAY	2021	31.0	27.5	12.9	0.0	23.8	29.4	30.4	30.6	29.7	28.7	29.5	30.8	**2,843.0**
H2O	2021	56.2	64.3	29.0	0.0	88.1	87.0	77.9	70.8	69.6	61.9	63.8	62.1	**13,852.7**
OIL	2021	34.7	25.4	14.0	0.0	26.1	24.7	27.8	23.3	19.3	17.0	17.3	16.5	**5,740.8**
DAY	2020	31.0	29.0	30.0	29.9	19.0	29.8	30.7	30.8	29.8	30.5	26.3	30.9	**2,538.7**
H2O	2020	53.0	62.7	39.0	40.2	49.5	91.8	67.1	70.3	59.0	71.7	70.7	67.2	**13,122.0**
OIL	2020	27.6	32.0	53.4	63.8	61.2	41.7	32.7	35.4	27.0	30.2	32.5	33.9	**5,494.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,191.0**
H2O	2019	80.1	61.1	63.0	55.0	44.4	49.9	27.2	38.7	34.5	53.0	55.6	53.0	**12,379.8**
OIL	2019	33.4	19.6	20.4	17.3	18.2	22.8	19.1	20.8	48.3	30.8	18.5	21.0	**5,023.3**

Licence **9565** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **9565** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.4**
H2O	2022	48.3	46.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,642.8**
OIL	2022	16.8	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,902.5**
DAY	2021	30.9	27.9	29.8	30.0	30.9	30.0	31.0	31.0	29.7	28.5	29.5	30.8	**2,736.6**
H2O	2021	84.2	61.9	66.7	63.1	59.5	56.1	60.0	44.6	49.1	46.5	46.8	50.6	**10,547.9**
OIL	2021	22.1	25.9	17.5	19.8	24.3	23.4	18.2	23.1	18.3	17.1	22.4	17.3	**6,871.8**
DAY	2020	31.0	29.0	30.0	21.9	0.0	0.0	0.0	0.0	0.0	23.0	17.7	31.0	**2,376.6**
H2O	2020	47.0	50.3	36.4	26.8	0.0	0.0	0.0	0.0	0.0	27.4	67.4	112.9	**9,858.8**
OIL	2020	32.9	25.3	40.2	28.5	0.0	0.0	0.0	0.0	0.0	29.6	30.1	30.1	**6,622.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,193.0**
H2O	2019	78.6	66.4	71.8	64.9	66.9	64.9	48.1	65.3	70.5	79.7	62.4	53.3	**9,490.6**
OIL	2019	36.8	25.6	26.6	27.1	27.7	26.7	40.9	32.8	28.5	33.5	26.8	32.7	**6,405.7**

Licence **9566** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,885.3**
H2O	2022	88.0	84.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,177.4**
OIL	2022	39.4	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,448.3**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.9	30.4	25.9	31.0	30.0	31.0	**2,826.3**
H2O	2021	279.5	126.7	134.1	128.0	109.5	96.9	106.3	116.8	88.1	132.2	134.5	124.0	**36,004.9**
OIL	2021	34.0	19.2	26.7	29.4	44.8	47.6	38.0	22.6	21.9	28.5	28.7	31.5	**6,377.8**
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.4	30.8	30.5	29.8	30.8	30.0	30.9	**2,466.2**
H2O	2020	287.2	176.4	138.3	169.5	244.0	129.7	168.7	161.2	157.1	168.7	145.3	211.6	**34,428.3**
OIL	2020	48.1	80.5	133.9	190.0	100.4	47.8	60.5	58.3	52.0	45.8	46.1	44.7	**6,004.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	25.0	6.0	30.0	31.0	**2,103.0**
H2O	2019	93.5	73.6	88.2	79.4	67.9	39.4	34.5	32.9	20.9	69.0	381.5	316.0	**32,270.6**
OIL	2019	11.7	12.7	9.2	5.6	5.3	2.6	2.2	3.1	2.4	1.1	42.0	55.4	**5,096.8**

Licence **9567** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,431.5**
H2O	2022	0.0	34.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,227.8**
OIL	2022	0.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,744.4**
DAY	2021	0.0	25.6	29.8	22.5	27.5	29.6	28.8	30.8	27.8	30.9	30.0	26.0	**2,423.5**
H2O	2021	0.0	40.6	93.4	91.1	107.3	85.0	59.2	61.4	69.9	98.3	75.5	52.1	**9,193.2**
OIL	2021	0.0	10.3	12.7	9.9	12.0	20.0	25.0	27.2	23.9	9.2	12.8	13.7	**4,732.8**
DAY	2020	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.2**
H2O	2020	0.0	0.0	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,359.4**
OIL	2020	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	27.0	10.0	**2,108.2**
H2O	2019	65.5	71.8	83.2	78.1	79.7	76.4	72.2	64.5	53.3	55.8	43.7	15.8	**8,349.7**
OIL	2019	19.3	16.0	17.1	15.6	11.9	11.6	22.4	18.4	13.1	12.0	10.8	4.1	**4,553.7**

Licence **9568** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2021	224.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,354.5**

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Licence **9568** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,731.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.8	30.0	31.0	**2,489.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2020	926.6	983.2	1102.3	1133.8	1159.6	1114.1	1248.4	1502.9	1443.8	1170.3	2001.2	2687.2	**35,129.8**
OIL	2020	210.4	185.1	158.9	133.1	118.0	98.5	155.5	70.3	57.7	27.3	0.0	3.4	**30,731.1**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,131.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2019	617.7	594.2	672.3	696.2	572.1	770.6	789.0	861.7	811.1	848.8	877.6	879.6	**18,656.4**
OIL	2019	579.1	489.9	519.8	468.3	291.0	435.1	394.1	334.2	298.1	284.9	271.3	233.5	**29,512.9**

Licence **9569** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,874.4**
H2O	2022	44.5	43.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,916.6**
OIL	2022	19.6	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,319.5**
DAY	2021	31.0	28.0	30.8	29.8	30.9	29.4	31.0	30.3	30.0	30.9	28.8	31.0	**2,816.3**
H2O	2021	73.7	63.9	32.9	50.7	42.2	39.9	61.1	50.7	50.7	30.9	35.7	60.5	**6,828.6**
OIL	2021	11.6	12.7	38.9	21.0	31.2	28.3	11.7	9.4	8.3	8.7	11.2	6.4	**8,287.3**
DAY	2020	31.0	29.0	30.0	29.9	30.8	10.9	0.0	0.0	6.4	30.8	29.8	30.8	**2,454.4**
H2O	2020	43.7	61.4	45.6	65.1	61.5	21.6	0.0	0.0	11.5	62.6	63.9	76.0	**6,235.7**
OIL	2020	36.1	13.8	29.5	9.1	18.2	7.4	0.0	0.0	4.2	46.2	51.4	10.5	**8,087.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,195.0**
H2O	2019	36.6	31.2	28.0	25.1	28.1	31.1	35.3	38.8	35.3	35.0	9.1	16.5	**5,722.8**
OIL	2019	53.6	48.0	57.8	56.5	60.0	53.9	49.7	43.9	38.9	49.5	61.0	63.6	**7,861.5**

Licence **9570** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,894.7**
H2O	2022	1.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.6**
OIL	2022	35.2	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,930.9**
DAY	2021	30.0	27.5	30.8	29.8	30.2	29.3	31.0	31.0	30.0	30.8	29.8	30.8	**2,836.4**
H2O	2021	2.9	3.5	2.2	2.3	2.3	2.2	2.1	1.8	1.9	1.7	1.9	1.8	**727.6**
OIL	2021	36.0	35.7	41.5	42.1	38.7	36.3	36.0	34.0	32.0	29.7	33.7	32.1	**7,871.3**
DAY	2020	31.0	29.0	31.0	28.7	6.7	10.9	28.2	30.5	29.8	30.8	30.0	30.8	**2,475.4**
H2O	2020	2.3	2.5	1.7	1.5	0.3	0.7	2.8	3.0	2.5	2.4	2.2	2.4	**701.0**
OIL	2020	42.8	46.2	33.2	30.0	7.0	11.8	46.6	53.2	46.0	42.7	39.5	38.9	**7,443.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	**2,158.0**
H2O	2019	3.9	3.5	3.9	2.9	2.9	3.2	3.4	2.6	2.0	2.1	2.1	2.3	**676.7**
OIL	2019	66.9	58.7	66.0	53.2	50.9	47.4	40.4	40.9	38.0	37.5	41.4	39.7	**7,005.6**

Licence **9573** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.3	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,289.0**
H2O	2022	20.5	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.0**
OIL	2022	16.2	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,713.0**
DAY	2021	29.8	17.3	29.0	26.0	30.0	28.3	28.0	24.1	17.5	29.0	30.0	12.8	**2,256.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
H2O	2021	66.4	11.6	17.4	18.9	22.2	16.3	15.7	16.4	13.5	71.6	52.6	20.1	**2,857.6**

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Licence **9573** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	31.7	4.1	7.3	8.8	9.6	5.4	3.7	4.3	4.6	46.7	37.9	15.6	**1,671.9**
DAY	2020	30.0	27.0	25.0	27.0	0.0	0.0	0.0	0.0	4.0	28.5	26.0	31.0	**1,954.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
H2O	2020	34.4	26.7	11.8	20.7	0.0	0.0	0.0	0.0	3.2	32.8	24.7	54.7	**2,514.9**
OIL	2020	11.9	10.3	7.7	8.0	0.0	0.0	0.0	0.0	1.2	9.6	7.5	19.8	**1,492.2**
DAY	2019	14.0	0.0	9.0	17.0	29.0	25.0	25.0	26.0	27.0	29.0	28.0	27.0	**1,756.0**
GAS	2019	1.2	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
H2O	2019	4.4	0.0	2.9	1.5	2.3	4.4	8.1	12.7	40.4	95.0	48.2	37.6	**2,305.9**
OIL	2019	3.9	0.0	2.6	1.3	1.7	0.9	1.1	2.3	14.7	34.4	33.3	20.4	**1,416.2**

Licence **9575** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,044.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,044.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,044.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.9**

Licence **9578** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.4	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,784.7**
H2O	2022	226.1	207.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,356.6**
OIL	2022	67.9	63.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,282.2**
DAY	2021	30.7	27.4	30.4	29.8	30.9	29.6	30.4	18.1	27.7	31.0	29.8	30.2	**2,726.5**
H2O	2021	248.4	222.2	246.4	243.6	247.0	235.9	233.9	129.6	207.7	229.2	224.3	227.9	**21,923.5**
OIL	2021	81.2	75.5	81.7	78.8	84.0	79.2	75.2	42.6	69.8	72.9	69.5	67.7	**13,150.9**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.7	30.5	29.6	30.8	29.8	30.8	**2,380.5**
H2O	2020	221.4	211.1	224.1	16.1	0.0	0.0	120.4	213.3	250.3	273.0	252.4	250.3	**19,227.4**
OIL	2020	74.9	70.7	74.6	5.4	0.0	0.0	38.6	78.2	75.9	86.8	80.4	82.5	**12,272.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,119.0**
H2O	2019	206.8	190.9	224.5	217.4	225.5	181.7	231.4	229.6	204.0	221.6	219.4	225.5	**17,195.0**
OIL	2019	78.6	70.0	76.7	73.1	75.1	56.7	72.5	74.3	70.8	74.9	75.4	76.9	**11,604.8**

Licence **9580** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,784.8**
H2O	2022	163.1	123.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,366.6**
OIL	2022	87.3	55.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,193.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.9	30.0	30.8	29.0	30.3	**2,726.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.2**
H2O	2021	163.8	150.7	161.8	162.5	171.3	162.6	169.8	177.8	173.8	182.0	174.7	176.8	**32,079.8**
OIL	2021	32.1	31.8	32.6	33.1	35.8	34.2	37.7	33.5	33.2	35.3	43.7	89.8	**8,050.4**
DAY	2020	31.0	29.0	31.0	30.0	5.1	30.0	31.0	31.0	29.8	30.5	30.0	30.0	**2,363.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.2**

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Licence **9580** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	184.3	161.1	99.4	165.9	35.7	246.1	198.3	194.0	224.2	169.0	157.1	170.1	**30,052.2**
OIL	2020	33.7	36.1	36.8	30.4	4.7	87.4	104.2	96.3	92.1	36.2	30.7	27.7	**7,577.6**
DAY	2019	31.0	28.0	31.0	18.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,025.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.2**
H2O	2019	212.9	179.8	204.2	111.6	156.7	255.5	183.6	198.0	185.1	192.1	190.1	188.4	**28,047.0**
OIL	2019	28.7	29.5	33.2	20.1	23.2	30.7	40.7	30.1	38.9	31.6	29.3	29.5	**6,961.3**

Licence **9581** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.5**
H2O	2022	42.9	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,730.5**
OIL	2022	32.4	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,614.1**
DAY	2021	30.9	27.5	29.9	30.0	30.9	30.0	30.7	30.4	27.7	28.7	29.5	30.8	**2,864.2**
H2O	2021	49.1	47.2	61.5	48.5	49.9	33.0	38.8	32.9	46.8	38.4	40.1	51.1	**4,654.3**
OIL	2021	94.9	61.1	130.7	123.4	106.9	110.7	107.9	103.4	90.3	97.0	79.9	69.2	**18,533.1**
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.8	29.4	30.9	29.9	30.8	30.0	30.9	**2,507.2**
H2O	2020	40.7	35.7	61.8	40.1	32.4	32.6	47.1	35.4	33.6	49.8	57.0	52.9	**4,117.0**
OIL	2020	119.5	110.7	92.8	103.2	93.1	107.5	108.5	115.2	122.8	109.7	100.4	108.6	**17,357.7**
DAY	2019	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,144.0**
H2O	2019	48.4	39.4	28.6	40.9	72.3	73.2	63.5	56.7	68.5	65.0	48.0	41.5	**3,597.9**
OIL	2019	125.2	143.4	156.8	134.2	186.0	190.9	166.3	159.4	117.6	122.0	125.7	121.0	**16,065.7**

Licence **9582** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,915.1**
H2O	2022	35.4	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,261.3**
OIL	2022	24.8	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,408.0**
DAY	2021	31.0	27.9	27.1	29.9	30.9	29.9	30.7	30.0	27.7	28.7	29.5	29.8	**2,856.3**
H2O	2021	48.7	41.2	40.5	45.7	40.8	39.1	37.4	25.1	26.7	28.0	21.8	21.0	**12,196.2**
OIL	2021	29.3	25.4	28.0	29.4	35.9	33.8	25.7	27.4	26.4	21.0	28.9	33.5	**7,362.2**
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.7	30.9	27.8	29.9	30.8	29.8	30.8	**2,503.2**
H2O	2020	44.4	34.4	37.7	42.7	50.7	52.0	52.1	46.7	59.5	51.5	47.5	53.1	**11,780.2**
OIL	2020	40.9	44.5	43.2	42.4	37.1	36.8	32.0	24.2	36.9	33.4	33.6	25.9	**7,017.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,142.0**
H2O	2019	80.6	63.2	58.7	56.2	59.4	58.1	47.1	40.7	44.6	48.7	58.7	37.7	**11,207.9**
OIL	2019	39.5	44.0	58.5	44.1	48.6	45.2	54.0	57.6	50.5	48.4	39.7	50.0	**6,586.6**

Licence **9583** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**
H2O	2022	3.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.0**
OIL	2022	29.0	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	29.5	21.0	30.0	31.0	30.0	31.0	**2,754.5**
H2O	2021	1.8	1.8	3.2	4.3	3.7	5.6	5.7	3.9	5.8	5.0	4.1	3.4	**980.9**
OIL	2021	35.3	31.3	39.9	37.5	31.4	51.4	51.5	34.3	53.8	43.5	36.7	30.8	**6,512.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,401.0**
H2O	2020	1.5	1.2	1.4	3.2	4.5	2.7	3.4	3.2	1.5	1.6	1.5	1.8	**932.6**
OIL	2020	11.1	10.2	12.7	26.8	39.2	20.6	30.8	30.5	28.1	28.0	28.5	35.2	**6,035.3**

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Licence **9583** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	19.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**2,042.0**
H2O	2019	3.7	6.4	11.5	10.4	2.3	2.8	2.4	2.5	2.2	2.3	2.2	2.1	**905.1**
OIL	2019	30.1	14.5	23.6	23.2	11.3	20.1	18.0	19.2	16.2	20.1	18.4	18.9	**5,733.6**

Licence **9585** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,092.8**
H2O	2022	22.2	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,730.9**
OIL	2022	19.8	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,162.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	**2,062.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	**3,692.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	**7,126.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,054.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,680.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,123.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**2,054.8**
GAS	2019	0.4	0.4	0.4	0.3	0.1	2.0	1.7	1.9	0.1	0.0	0.0	0.0	**34.6**
H2O	2019	29.4	20.4	23.1	19.4	16.8	18.1	16.9	14.2	3.9	0.0	0.0	0.0	**3,680.4**
OIL	2019	22.5	18.1	19.0	16.5	15.4	16.0	15.5	13.4	4.1	0.0	0.0	0.0	**7,123.2**

Licence **9587** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	14.8	30.0	31.0	30.0	30.0	30.8	28.9	26.8	30.0	6.3	**2,593.9**
H2O	2021	0.0	0.0	59.6	172.1	178.8	161.9	111.5	164.9	170.0	85.9	18.7	3.5	**8,164.5**
OIL	2021	0.0	0.0	1.0	17.9	15.0	12.6	3.7	19.5	22.5	2.5	5.8	1.3	**5,418.0**
DAY	2020	31.0	29.0	25.0	30.0	0.0	0.0	0.0	21.8	30.0	30.7	30.0	9.8	**2,335.3**
H2O	2020	26.3	21.1	17.8	37.2	0.0	0.0	0.0	70.0	87.6	121.2	122.9	40.5	**7,037.6**
OIL	2020	3.6	2.0	1.2	7.9	0.0	0.0	0.0	17.8	30.8	14.7	2.2	0.7	**5,316.2**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,098.0**
H2O	2019	44.8	41.3	37.4	42.0	45.7	45.1	44.0	43.0	39.8	32.4	24.3	22.0	**6,493.0**
OIL	2019	11.7	11.0	9.6	11.2	16.3	14.2	13.7	12.5	14.4	3.5	2.3	3.5	**5,235.3**

Licence **9588** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.5**
H2O	2022	3.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,189.6**
OIL	2022	25.8	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,482.6**
DAY	2021	31.0	28.0	30.8	30.0	30.9	29.8	31.0	30.6	29.4	25.0	30.0	31.0	**2,855.6**
H2O	2021	3.2	3.0	3.3	3.2	3.2	3.3	3.3	11.6	12.0	3.2	3.1	3.1	**1,183.5**
OIL	2021	28.4	20.5	21.5	26.1	15.3	11.7	12.1	23.2	22.5	21.6	26.1	27.4	**5,434.9**
DAY	2020	31.0	29.0	31.0	29.8	30.6	29.8	30.8	31.0	29.5	31.0	30.0	30.6	**2,498.1**
H2O	2020	24.2	22.0	21.7	17.1	14.0	7.3	16.2	10.3	3.8	3.4	3.2	3.2	**1,128.0**
OIL	2020	53.0	52.4	51.0	43.4	32.1	47.4	64.0	40.3	33.1	32.9	27.0	28.4	**5,178.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,134.0**
H2O	2019	6.8	6.0	6.2	5.9	6.4	6.1	3.7	4.9	14.3	14.1	25.3	24.4	**981.6**
OIL	2019	27.0	25.0	27.2	25.8	27.7	26.6	50.7	56.8	32.4	31.3	127.6	54.2	**4,673.5**

Manitoba Production
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Licence **9589** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,784.8**
H2O	2022	3.1	140.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,761.4**
OIL	2022	7.5	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,264.0**
DAY	2021	31.0	28.0	31.0	30.0	30.0	29.8	31.0	30.4	29.9	31.0	30.0	31.0	**2,733.6**
H2O	2021	12.7	11.8	13.0	12.8	8.7	6.4	6.7	5.1	5.2	3.5	3.8	4.0	**24,618.2**
OIL	2021	22.1	19.5	21.6	20.6	15.2	11.7	12.1	11.1	10.2	9.4	12.1	12.5	**6,235.6**
DAY	2020	31.0	29.0	31.0	29.8	0.1	0.0	6.7	20.0	28.8	31.0	28.0	30.1	**2,370.5**
H2O	2020	18.2	16.5	18.4	18.4	0.1	0.0	4.2	13.3	19.2	19.8	11.8	12.6	**24,524.5**
OIL	2020	18.7	20.4	20.9	21.6	0.1	0.0	5.6	15.7	23.1	24.6	19.7	21.7	**6,057.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**2,105.0**
H2O	2019	27.0	23.9	25.2	23.6	23.7	21.2	20.9	15.3	19.7	21.2	21.0	19.3	**24,372.0**
OIL	2019	18.0	16.7	18.2	17.1	16.7	14.4	18.2	13.6	17.4	18.3	18.8	18.1	**5,865.4**

Licence **9590** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,704.7**
H2O	2022	256.0	230.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,334.7**
OIL	2022	40.0	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,833.9**
DAY	2021	29.8	27.5	31.0	29.8	31.0	29.8	31.0	18.1	27.8	31.0	30.0	30.8	**2,646.5**
H2O	2021	355.2	329.2	369.7	358.7	364.5	349.1	267.3	145.2	233.5	256.3	252.2	260.5	**19,848.6**
OIL	2021	48.1	46.4	50.8	48.0	51.3	48.5	42.7	24.9	40.9	42.4	40.6	40.3	**9,757.1**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.7	31.0	18.6	0.0	13.3	31.0	**2,298.9**
H2O	2020	226.7	219.4	232.3	17.8	0.0	0.0	132.5	293.0	204.0	0.0	144.8	372.9	**16,307.2**
OIL	2020	69.3	63.9	66.3	4.8	0.0	0.0	34.2	73.8	43.0	0.0	31.6	48.5	**9,232.2**
DAY	2019	31.0	14.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,095.0**
H2O	2019	208.5	99.1	297.8	269.2	278.8	240.6	266.7	262.3	239.3	255.4	226.8	222.4	**14,463.8**
OIL	2019	65.4	30.3	81.5	75.0	77.0	67.9	79.3	81.8	78.0	80.8	75.3	74.9	**8,796.8**

Licence **9592** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.8**
H2O	2022	126.0	90.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,547.4**
OIL	2022	24.8	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,566.0**
DAY	2021	30.7	27.8	30.7	29.0	30.7	28.5	30.8	30.8	29.6	30.8	29.8	29.8	**2,744.3**
H2O	2021	166.6	144.3	170.2	141.3	160.7	161.4	193.6	139.4	149.4	150.5	142.6	142.0	**26,331.4**
OIL	2021	33.1	28.7	23.9	23.3	34.4	32.1	39.4	30.8	26.8	22.2	17.0	20.7	**9,523.3**
DAY	2020	30.0	29.0	31.0	29.7	0.0	0.0	14.0	30.7	29.7	30.7	29.8	30.7	**2,385.3**
H2O	2020	167.7	164.8	172.8	172.9	0.0	0.0	138.2	277.3	217.4	181.9	184.6	188.0	**24,469.4**
OIL	2020	37.1	37.5	39.2	34.3	0.0	0.0	16.1	31.4	35.7	32.5	25.8	30.2	**9,190.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,100.0**
H2O	2019	296.0	265.7	222.2	182.7	184.1	169.2	174.9	180.6	188.7	187.8	176.3	175.2	**22,603.8**
OIL	2019	14.0	12.5	37.5	46.1	50.7	54.6	43.1	29.0	26.2	32.5	35.1	32.8	**8,871.1**

Licence **9593** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,856.1**
H2O	2022	135.7	121.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,606.0**
OIL	2022	17.3	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,310.6**

Manitoba Production
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Licence **9593** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	17.9	28.0	30.8	27.9	6.8	26.3	30.5	30.5	28.9	30.9	29.8	31.0	**2,800.1**
H2O	2021	89.6	176.6	179.7	139.7	31.9	169.8	207.9	125.6	35.6	77.3	128.4	126.7	**23,349.0**
OIL	2021	13.0	18.5	27.3	31.7	8.0	27.9	36.8	30.2	128.6	103.4	24.7	17.7	**10,283.7**
DAY	2020	22.0	24.0	31.0	29.4	30.8	27.4	30.8	29.6	26.9	30.3	29.8	30.8	**2,480.8**
H2O	2020	111.7	133.4	174.3	155.4	170.6	170.9	167.9	134.2	130.9	156.2	153.3	158.4	**21,860.2**
OIL	2020	28.4	31.4	41.8	40.5	42.6	43.1	55.3	48.5	32.1	24.7	24.1	26.2	**9,815.9**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	**2,138.0**
H2O	2019	159.5	142.2	165.4	155.7	159.0	152.1	173.5	157.8	130.3	92.2	116.4	156.6	**20,043.0**
OIL	2019	46.3	35.6	47.6	48.0	51.9	39.3	22.1	28.7	26.2	39.9	47.5	43.6	**9,377.2**

Licence **9595** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,232.0**
H2O	2022	114.5	103.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,615.7**
OIL	2022	35.1	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,881.2**
DAY	2021	0.0	0.0	0.0	0.0	20.0	28.7	31.0	31.0	30.0	31.0	30.0	25.0	**2,174.7**
H2O	2021	0.0	0.0	0.0	0.0	181.3	209.0	221.4	179.2	160.8	148.4	132.4	117.1	**6,397.8**
OIL	2021	0.0	0.0	0.0	0.0	24.8	38.4	35.7	31.5	20.6	24.7	23.7	21.8	**3,816.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,048.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.3**
DAY	2019	24.0	3.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	**1,948.0**
H2O	2019	40.3	4.0	24.4	49.1	39.5	16.8	15.5	33.4	23.8	14.5	0.0	0.0	**5,048.2**
OIL	2019	12.0	1.3	8.6	15.2	9.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.3**

Licence **9596** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,523.5**
H2O	2022	1.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**992.6**
OIL	2022	19.2	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,337.0**
DAY	2021	30.5	17.5	30.8	30.0	31.0	29.6	21.0	14.0	30.0	30.9	30.0	27.0	**2,482.6**
H2O	2021	3.4	1.9	2.9	2.6	2.7	2.9	2.2	1.5	3.0	2.7	2.2	1.6	**988.5**
OIL	2021	25.1	14.2	23.4	20.8	21.4	21.8	16.2	10.9	23.1	22.5	24.5	24.7	**5,300.2**
DAY	2020	4.0	10.0	27.0	29.9	12.8	11.0	28.6	31.0	26.4	31.0	30.0	30.8	**2,160.3**
H2O	2020	0.9	2.1	6.9	6.8	2.8	2.4	5.4	4.5	3.6	4.7	4.4	4.2	**958.9**
OIL	2020	5.1	13.1	39.4	33.5	12.8	10.9	29.6	35.5	25.3	28.8	26.6	26.0	**5,051.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	21.0	**1,887.8**
H2O	2019	4.4	4.3	4.4	4.2	4.6	0.6	0.0	0.0	0.0	0.0	0.0	3.3	**910.2**
OIL	2019	33.4	27.2	26.9	26.0	26.3	3.7	0.0	0.0	0.0	0.0	0.0	20.8	**4,765.0**

Licence **9597** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.8**
H2O	2022	197.2	182.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,393.2**
OIL	2022	71.5	66.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,339.4**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.4	31.0	30.0	20.8	30.0	30.0	**2,825.8**
H2O	2021	248.9	219.9	252.2	237.7	243.4	237.0	242.0	244.7	220.3	134.5	204.5	193.2	**25,013.3**
OIL	2021	75.5	63.9	71.9	68.8	70.1	69.9	64.2	66.5	63.1	47.4	71.5	68.8	**9,201.6**

Manitoba Production
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Licence **9597** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	16.0	29.0	30.0	30.0	31.0	29.4	30.8	31.0	29.8	30.9	30.0	30.8	**2,472.7**
H2O	2020	1.6	499.1	559.9	393.7	332.9	289.2	276.1	344.3	334.7	329.5	301.7	292.2	**22,335.0**
OIL	2020	1.3	88.1	118.0	91.0	125.5	128.8	108.9	72.9	59.3	57.7	57.0	63.8	**8,400.0**
DAY	2019	30.0	28.0	29.0	30.0	31.0	27.0	28.0	30.0	29.0	31.0	30.0	31.0	**2,124.0**
H2O	2019	5.0	4.6	4.8	3.8	3.8	3.3	3.6	3.3	2.9	3.0	3.0	3.1	**18,380.1**
OIL	2019	1.2	1.1	1.2	1.5	1.6	1.3	1.5	1.6	1.5	1.6	1.5	2.3	**7,427.7**

Licence **9598** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,731.3**
H2O	2022	42.7	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,472.2**
OIL	2022	23.1	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,036.8**
DAY	2021	30.2	28.0	31.0	30.0	30.9	29.7	30.9	29.4	30.0	31.0	30.0	31.0	**2,672.8**
H2O	2021	27.5	24.9	29.0	40.7	43.2	37.8	36.5	34.9	45.4	43.5	44.3	43.3	**23,390.7**
OIL	2021	45.1	39.1	45.4	19.0	16.3	15.3	13.9	13.7	20.6	22.8	23.0	22.9	**4,992.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	22.8	29.9	31.0	**2,310.7**
H2O	2020	20.4	19.1	24.2	34.3	34.3	12.0	0.0	0.0	0.0	46.2	98.6	102.1	**22,939.7**
OIL	2020	18.3	17.5	17.9	15.7	15.5	5.0	0.0	0.0	0.0	15.0	28.9	30.1	**4,695.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	29.0	30.0	19.0	31.0	**2,064.0**
H2O	2019	108.9	102.0	121.4	117.2	104.0	82.6	86.5	50.8	45.9	47.1	30.5	47.6	**22,548.5**
OIL	2019	26.9	28.1	30.5	29.8	23.0	14.4	15.2	13.6	12.3	12.6	8.0	14.3	**4,531.7**

Licence **9600** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-10-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.9**
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
H2O	2020	37.8	34.5	34.7	1.2	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.2**
OIL	2020	28.0	23.9	22.4	0.7	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,116.0**
H2O	2019	87.3	97.7	128.6	145.1	137.3	49.3	43.2	44.8	42.7	44.0	37.6	36.5	**5,900.9**
OIL	2019	35.8	32.7	40.5	51.2	50.8	37.2	43.4	41.0	37.8	36.1	29.6	26.2	**2,949.7**

Licence **9602** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.8**
H2O	2022	763.5	677.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,573.8**
OIL	2022	44.8	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,406.3**
DAY	2021	31.0	27.8	31.0	29.6	29.8	27.2	30.9	30.6	29.9	30.9	30.0	29.7	**2,656.0**
H2O	2021	840.3	759.1	835.3	800.6	814.3	746.1	840.9	791.3	757.8	764.6	718.8	730.8	**87,132.4**
OIL	2021	39.0	34.6	38.9	37.8	36.3	34.5	39.8	36.2	35.3	39.6	44.9	44.1	**12,317.2**
DAY	2020	31.0	29.0	31.0	2.2	0.0	0.0	14.6	28.8	5.3	31.0	29.9	30.8	**2,297.6**
H2O	2020	790.0	744.5	764.5	63.1	0.0	0.0	385.7	835.3	167.1	738.3	702.5	876.1	**77,732.5**
OIL	2020	53.4	52.3	54.9	4.0	0.0	0.0	39.8	76.1	7.2	52.6	46.6	42.7	**11,856.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,064.0**
H2O	2019	751.2	676.4	683.8	626.9	642.3	615.2	632.2	829.3	790.9	832.8	801.0	814.6	**71,665.4**
OIL	2019	65.6	57.7	59.9	53.8	54.8	52.6	54.2	56.2	54.1	54.2	53.4	54.3	**11,426.6**

Manitoba Production
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Licence **9603** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.4**
H2O	2022	23.4	49.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,099.6**
OIL	2022	4.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,603.8**
DAY	2021	14.0	1.5	29.8	30.0	30.0	30.0	30.0	28.5	26.0	27.0	28.0	29.0	**2,783.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2021	18.2	1.9	35.3	39.8	36.5	34.4	12.5	35.9	33.6	57.0	23.9	9.6	**7,026.4**
OIL	2021	7.2	0.8	12.1	18.2	21.0	22.7	14.6	17.0	15.7	12.9	5.9	4.0	**3,596.0**
DAY	2020	31.0	29.0	31.0	29.3	30.0	20.3	31.0	30.0	29.0	29.0	30.0	30.0	**2,479.6**
GAS	2020	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2020	29.7	25.8	33.5	36.4	29.0	35.3	42.7	21.0	30.7	27.8	30.4	30.1	**6,687.8**
OIL	2020	12.2	19.0	21.0	16.0	10.8	9.3	28.8	27.6	12.4	13.6	15.2	16.0	**3,443.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,130.0**
H2O	2019	40.5	30.2	38.3	25.3	43.3	43.7	41.7	22.7	9.4	36.7	20.0	24.2	**6,315.4**
OIL	2019	10.7	8.2	17.8	11.5	12.6	11.2	11.5	12.5	4.9	16.0	19.1	11.9	**3,242.0**

Licence **9604** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.2**

Licence **9606** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,713.6**
H2O	2022	11.7	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,453.6**
OIL	2022	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,662.6**
DAY	2021	31.0	28.0	30.8	30.0	31.0	29.8	27.6	30.5	30.0	30.9	30.0	31.0	**2,654.7**
H2O	2021	125.7	77.0	72.7	59.2	59.0	59.3	47.1	32.7	31.8	31.6	20.1	11.9	**10,431.2**
OIL	2021	7.4	5.9	5.9	4.6	4.8	4.5	2.9	2.8	2.8	2.7	2.1	1.6	**6,659.6**
DAY	2020	8.0	8.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	6.5	30.0	30.8	**2,294.1**
H2O	2020	7.4	7.5	38.8	40.3	0.0	0.0	0.0	0.0	0.0	8.6	63.1	142.3	**9,803.1**
OIL	2020	0.6	0.6	3.6	3.7	0.0	0.0	0.0	0.0	0.0	0.8	4.3	7.6	**6,611.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,149.9**
H2O	2019	31.3	28.2	26.4	25.3	31.9	30.5	36.4	33.4	21.1	14.8	26.4	34.7	**9,495.1**
OIL	2019	8.3	5.2	4.1	4.0	5.1	4.9	7.2	5.9	3.7	2.9	4.2	5.1	**6,590.4**

Licence **9607** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,601.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.0**

Manitoba Production
2019 To 2022

Licence **9607** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,601.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.2**
DAY	2019	31.0	28.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.0**
H2O	2019	388.6	376.6	97.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,601.9**
OIL	2019	3.3	3.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.2**

Licence **9608** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,057.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,299.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,057.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,299.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,057.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,299.9**

Licence **9609** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,108.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,567.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,283.2**
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,108.0**
H2O	2020	264.8	248.6	266.1	8.8	0.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	**24,567.2**
OIL	2020	9.3	8.2	8.3	0.2	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**5,283.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,014.0**
H2O	2019	307.3	330.0	380.3	328.2	314.3	271.7	286.3	272.3	212.5	237.1	253.5	268.8	**23,762.8**
OIL	2019	9.8	9.3	9.9	9.3	8.5	7.7	9.3	8.3	6.8	7.1	9.1	8.8	**5,256.8**

Licence **9610** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,635.9**
H2O	2022	26.5	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,043.2**
OIL	2022	59.8	56.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,986.4**
DAY	2021	31.0	28.0	31.0	30.0	12.0	29.8	31.0	31.0	29.6	31.0	30.0	31.0	**2,576.9**
H2O	2021	39.3	5.6	6.2	6.1	2.9	9.6	10.3	9.8	9.4	17.1	25.1	25.1	**4,992.5**
OIL	2021	30.1	69.2	76.6	72.9	23.1	105.5	125.6	127.9	117.2	98.0	63.4	66.6	**6,870.5**
DAY	2020	31.0	29.0	31.0	13.0	0.0	0.0	0.0	0.0	4.9	31.0	30.0	30.6	**2,231.5**
H2O	2020	45.5	41.3	44.4	16.4	0.0	0.0	0.0	0.0	6.4	41.7	39.1	39.2	**4,826.0**
OIL	2020	32.4	32.0	32.1	12.1	0.0	0.0	0.0	0.0	4.6	29.8	28.5	29.9	**5,894.4**
DAY	2019	29.0	26.0	14.0	29.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,031.0**
H2O	2019	33.8	32.0	16.9	38.0	45.1	43.9	29.8	43.2	42.3	44.2	45.1	45.9	**4,552.0**
OIL	2019	24.9	25.0	13.6	29.0	32.9	32.0	22.9	33.8	32.9	33.0	34.5	33.2	**5,693.0**

Licence **9611** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9611** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.6**
H2O	2022	22.9	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,394.2**
OIL	2022	4.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,763.7**
DAY	2021	31.0	28.0	31.0	30.0	25.4	29.9	30.3	7.0	30.0	31.0	29.0	31.0	**2,068.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2021	96.8	85.6	92.1	87.1	71.8	71.2	62.8	15.7	38.1	25.7	19.7	23.7	**12,367.5**
OIL	2021	16.3	14.1	13.2	13.3	15.2	19.7	15.0	0.7	11.9	8.1	5.9	5.3	**3,758.1**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	20.6	28.9	21.9	30.6	30.0	31.0	**1,734.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2020	119.8	114.6	105.8	51.5	0.0	0.0	160.1	177.0	127.6	134.5	114.1	110.8	**11,677.2**
OIL	2020	15.6	15.2	12.8	9.3	0.0	0.0	22.6	27.5	21.0	22.4	20.1	17.1	**3,619.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	29.0	31.0	28.0	31.0	**1,464.6**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2019	166.5	136.0	152.6	142.0	137.2	123.3	173.0	221.2	157.3	128.7	115.5	127.3	**10,461.4**
OIL	2019	27.8	18.8	19.5	20.8	21.0	14.1	68.4	40.1	21.1	16.1	8.2	10.5	**3,435.8**

Licence **9612** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,578.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,293.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,578.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,293.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,578.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,293.1**

Licence **9613** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,718.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,718.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,718.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.9**

Licence **9614** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,782.7**
H2O	2022	54.1	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.0**
OIL	2022	41.0	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,585.2**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	30.5	30.0	31.0	30.0	27.8	**2,733.7**
H2O	2021	13.2	7.2	15.9	23.3	47.7	58.4	69.4	69.6	79.3	82.4	64.0	99.1	**2,670.9**
OIL	2021	154.9	111.5	133.7	154.0	141.8	162.6	179.7	180.8	162.5	157.4	149.7	73.3	**19,508.2**

Manitoba Production
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Licence **9614** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	31.0	29.4	31.0	29.0	30.3	31.0	26.0	31.0	30.0	21.0	**2,372.7**
H2O	2020	12.5	25.5	44.8	42.9	31.7	29.5	22.4	23.7	11.8	14.2	12.6	13.7	**2,041.4**
OIL	2020	200.9	142.4	119.4	112.1	150.7	150.2	153.0	176.0	151.3	189.6	176.9	119.2	**17,746.3**
DAY	2019	26.0	13.0	14.0	30.0	31.0	29.0	31.0	18.0	30.0	31.0	30.0	31.0	**2,024.0**
H2O	2019	8.3	3.2	14.7	25.7	11.7	251.0	36.3	15.3	24.3	26.9	24.1	17.4	**1,756.1**
OIL	2019	199.7	102.3	154.3	312.8	264.6	149.2	151.0	85.3	291.2	288.6	240.2	208.2	**15,904.6**

Licence **9615** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,460.4**
H2O	2022	62.8	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,165.2**
OIL	2022	41.6	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,142.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.4	29.8	30.0	30.5	30.0	31.0	**2,401.5**
H2O	2021	94.9	83.7	97.2	72.5	68.8	66.3	67.2	66.5	67.4	63.0	65.1	63.6	**12,044.4**
OIL	2021	102.4	86.6	100.5	53.3	42.1	41.5	36.0	30.0	28.9	39.6	41.6	41.4	**8,062.1**
DAY	2020	31.0	29.0	31.0	29.7	29.0	29.4	24.1	29.5	16.3	30.9	30.0	31.0	**2,038.9**
H2O	2020	113.1	110.2	116.9	99.8	69.3	103.9	82.4	100.8	41.8	100.4	92.7	95.6	**11,168.2**
OIL	2020	11.9	13.6	15.2	27.1	55.1	40.7	34.0	41.3	18.1	103.4	99.1	102.9	**7,418.2**
DAY	2019	31.0	28.0	14.0	0.0	1.0	29.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,698.0**
H2O	2019	91.1	83.1	44.6	0.0	2.1	119.0	131.4	137.4	117.8	114.0	113.5	111.1	**10,041.3**
OIL	2019	26.9	24.7	12.1	0.0	0.6	44.0	51.9	57.4	39.6	18.3	17.8	12.2	**6,855.8**

Licence **9616** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,535.9**
H2O	2022	29.2	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,369.6**
OIL	2022	12.2	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.7**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.7	21.4	31.0	30.0	31.0	30.0	31.0	**2,477.0**
H2O	2021	52.1	46.0	53.4	30.3	30.3	28.9	21.9	41.5	35.6	24.7	25.1	26.2	**12,313.4**
OIL	2021	24.1	20.3	23.6	15.9	15.9	15.6	9.6	10.7	10.0	11.3	11.4	11.6	**7,247.2**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	14.5	31.0	29.8	30.9	30.0	31.0	**2,122.0**
H2O	2020	77.7	70.2	66.8	57.8	0.0	0.0	27.2	61.2	58.5	60.9	50.9	52.5	**11,897.4**
OIL	2020	20.2	18.4	17.0	20.4	0.0	0.0	10.5	28.8	29.9	28.7	23.3	24.2	**7,067.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	22.0	0.0	13.0	29.0	31.0	30.0	31.0	**1,834.0**
H2O	2019	70.7	50.7	58.4	25.4	15.8	11.8	0.0	30.3	107.0	114.0	113.5	80.1	**11,313.7**
OIL	2019	17.0	12.0	12.6	4.6	2.4	1.9	0.0	9.1	33.7	35.6	34.7	21.6	**6,845.8**

Licence **9617** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,848.7**
H2O	2022	27.1	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.1**
OIL	2022	69.0	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,781.7**
DAY	2021	30.9	27.9	29.9	30.0	30.9	29.9	30.7	27.6	29.7	28.7	29.5	31.0	**2,802.7**
H2O	2021	11.9	46.2	35.5	57.8	47.9	45.0	36.7	19.1	37.6	34.1	24.0	21.4	**3,548.3**
OIL	2021	174.3	102.0	163.4	132.4	156.3	151.0	160.8	130.2	74.1	63.2	77.9	73.9	**18,696.8**
DAY	2020	31.0	28.0	29.0	29.7	30.9	29.9	30.7	31.0	29.7	30.9	27.3	30.9	**2,446.0**
H2O	2020	1.9	5.3	136.4	169.8	181.7	168.2	162.5	142.7	23.6	8.0	11.6	10.1	**3,131.1**
OIL	2020	94.5	257.3	194.5	163.6	142.9	152.2	161.7	165.5	141.0	139.5	138.9	133.7	**17,237.3**

Manitoba Production
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Licence **9617** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	28.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,087.0**
H2O	2019	5.6	2.5	2.6	3.5	4.1	4.2	5.5	5.6	5.7	11.2	8.7	4.0	**2,109.3**
OIL	2019	138.4	129.4	153.9	140.3	143.7	140.4	121.1	122.5	115.2	150.0	155.5	186.8	**15,352.0**

Licence **9618** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.0**
H2O	2021	70.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.5**
OIL	2021	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,787.5**
DAY	2020	31.0	29.0	31.0	29.8	30.5	25.5	30.9	31.0	29.6	30.0	19.7	21.0	**2,456.0**
H2O	2020	62.5	72.8	77.5	62.0	36.6	35.1	99.2	76.7	78.2	77.5	46.3	48.5	**16,216.8**
OIL	2020	14.4	24.0	26.5	26.2	45.6	39.2	12.6	16.7	6.4	6.0	3.2	3.5	**3,782.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,117.0**
H2O	2019	75.3	70.5	81.7	76.7	77.3	74.0	72.2	71.3	71.7	78.3	68.4	65.4	**15,443.9**
OIL	2019	10.0	8.3	9.1	8.6	9.3	9.5	10.7	10.6	10.6	11.3	16.7	15.9	**3,558.1**

Licence **9619** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.3**
H2O	2022	20.8	64.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,901.0**
OIL	2022	87.9	101.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,225.0**
DAY	2021	31.0	28.0	31.0	29.3	30.8	22.7	31.0	30.9	29.8	31.0	26.0	30.1	**2,832.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.4**
H2O	2021	44.6	37.6	41.1	46.3	43.5	33.1	38.9	36.1	18.7	18.0	18.6	21.7	**2,816.1**
OIL	2021	185.4	157.2	166.4	141.3	148.1	104.3	133.7	122.1	103.6	101.1	74.3	83.1	**15,036.0**
DAY	2020	30.0	29.0	31.0	29.0	10.2	30.0	28.8	31.0	30.0	30.6	28.7	31.0	**2,481.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.4**
H2O	2020	14.0	17.0	16.1	12.2	3.9	16.6	25.9	23.7	13.4	12.5	49.8	64.4	**2,417.9**
OIL	2020	65.2	59.6	66.9	62.1	23.8	63.0	51.4	58.4	56.1	60.0	138.6	211.0	**13,515.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,142.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.4**
H2O	2019	23.4	21.0	16.1	12.2	11.9	11.7	14.1	18.8	15.1	20.3	20.0	13.6	**2,148.4**
OIL	2019	54.9	47.8	59.5	49.1	60.4	56.2	59.6	64.6	68.5	69.2	58.6	70.2	**12,599.3**

Licence **9620** Well Name **Waskada Unit No. 16 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,830.9**
WIN	2022	385.0	397.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,534.0**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,772.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,144.6**
WIN	2021	640.0	515.0	748.0	665.0	601.0	519.0	499.0	444.0	423.0	413.0	386.0	384.0	**15,752.0**
DAY	2020	14.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.7	30.0	31.0	**2,410.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
H2O	2020	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.3**
OIL	2020	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,144.6**
WIN	2020	0.0	0.0	216.9	733.9	1003.4	1180.8	1220.0	1235.0	1181.0	1136.0	867.0	741.0	**9,515.0**

Manitoba Production
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Licence **9620** Well Name **Waskada Unit No. 16 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,123.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
H2O	2019	25.1	22.8	24.5	18.1	18.1	19.0	17.0	19.0	15.1	11.1	10.7	11.5	**1,739.6**
OIL	2019	31.6	27.0	29.4	29.3	31.4	32.6	28.9	34.4	27.8	34.3	38.0	28.9	**9,134.3**

Licence **9621** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,922.8**
H2O	2022	29.2	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,508.3**
OIL	2022	60.7	51.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,503.2**
DAY	2021	31.0	26.3	31.0	29.3	30.8	29.7	31.0	30.9	29.8	31.0	30.0	30.1	**2,864.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.2**
H2O	2021	97.5	63.5	64.7	64.0	61.7	51.3	54.5	40.7	34.1	30.3	34.3	27.6	**3,454.9**
OIL	2021	111.1	92.3	94.8	77.0	80.0	72.3	69.5	53.7	70.4	68.9	58.7	66.2	**10,390.7**
DAY	2020	30.0	29.0	31.0	30.0	12.1	30.0	28.8	30.3	30.0	30.6	30.0	18.7	**2,503.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.2**
H2O	2020	9.2	10.3	14.6	10.5	2.6	8.1	7.4	5.9	8.8	12.3	10.5	41.5	**2,830.7**
OIL	2020	56.0	66.3	68.8	58.5	24.9	65.9	59.2	60.7	55.5	54.2	50.4	43.5	**9,475.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**2,173.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.2**
H2O	2019	12.8	11.8	14.9	10.0	11.2	9.7	9.8	10.6	11.9	13.6	13.8	13.7	**2,689.0**
OIL	2019	46.2	40.9	48.9	50.5	53.1	54.6	61.2	61.5	55.6	59.5	67.8	63.8	**8,811.9**

Licence **9622** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,650.0**
H2O	2022	47.2	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,273.4**
OIL	2022	11.8	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,280.6**
DAY	2021	31.0	27.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,597.0**
H2O	2021	47.4	48.3	49.2	44.3	48.7	46.7	46.5	46.8	44.7	51.7	36.5	43.8	**14,185.7**
OIL	2021	17.5	16.7	15.1	14.7	16.3	15.3	15.5	15.3	12.3	6.4	13.5	9.9	**5,255.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**2,235.0**
H2O	2020	58.5	55.7	54.7	52.2	55.5	53.2	59.7	57.8	58.9	53.0	55.5	50.6	**13,631.1**
OIL	2020	19.5	18.2	18.3	17.1	18.3	17.7	14.8	13.2	9.1	5.6	19.5	17.4	**5,086.8**
DAY	2019	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,875.0**
H2O	2019	76.7	73.9	76.6	68.6	68.6	68.2	68.1	65.8	62.0	73.5	56.3	63.0	**12,965.8**
OIL	2019	26.8	22.1	20.1	20.2	22.5	22.8	22.4	21.8	20.4	20.5	18.5	21.0	**4,898.1**

Licence **9623** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.0**
H2O	2022	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.2**
OIL	2022	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,827.2**
DAY	2021	30.0	12.3	28.4	30.0	31.0	29.7	30.0	29.0	30.0	30.0	30.0	29.0	**2,596.0**
H2O	2021	40.9	25.2	47.2	49.1	45.6	43.3	40.7	41.6	44.0	35.7	34.4	41.8	**3,989.8**
OIL	2021	23.5	10.2	19.4	11.5	16.0	15.8	15.6	14.0	11.0	19.2	20.3	8.4	**2,826.6**
DAY	2020	22.0	20.0	31.0	8.0	0.0	4.8	0.0	0.0	0.0	18.8	30.0	31.0	**2,256.6**
H2O	2020	37.4	34.2	45.8	15.8	0.0	15.7	0.0	0.0	0.0	49.5	53.9	54.5	**3,500.3**

Manitoba Production
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Licence **9623** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	21.9	18.9	22.8	1.6	0.0	5.2	0.0	0.0	0.0	10.3	20.1	16.3	**2,641.7**
DAY	2019	31.0	26.0	29.0	30.0	31.0	28.0	29.0	31.0	28.0	21.0	30.0	31.0	**2,091.0**
H2O	2019	45.5	48.5	42.8	38.8	55.6	36.2	53.5	54.7	57.4	40.0	51.8	52.7	**3,193.5**
OIL	2019	20.3	22.9	25.2	19.9	9.1	27.1	19.2	15.3	10.1	17.2	17.0	19.9	**2,524.6**

Licence **9624** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7	27.3	0.0	0.0	0.0	**2,187.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1455.3	1499.3	0.0	0.0	0.0	**141,416.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,440.4**
DAY	2020	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,134.0**
H2O	2020	1800.9	1391.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,461.8**
OIL	2020	65.1	59.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,440.4**
DAY	2019	31.0	28.0	27.0	30.0	30.0	30.0	29.0	31.0	26.0	31.0	30.0	31.0	**2,078.0**
H2O	2019	2535.0	2249.7	2035.9	2310.5	2366.3	2276.8	2117.7	2036.1	1537.9	1730.0	1864.1	1895.7	**135,269.1**
OIL	2019	89.9	78.6	67.1	74.9	51.9	43.6	42.9	27.0	33.0	80.2	105.1	62.8	**9,316.0**

Licence **9625** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,832.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.1**
DAY	2020	27.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.0**
H2O	2020	1817.5	1240.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,832.5**
OIL	2020	21.0	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.1**
DAY	2019	0.0	0.0	0.0	1.0	30.0	29.0	30.0	31.0	25.0	30.0	17.0	0.0	**1,688.0**
H2O	2019	0.0	0.0	0.0	58.2	2153.8	2114.2	2086.8	2044.7	1606.7	1790.8	1087.9	0.0	**117,775.0**
OIL	2019	0.0	0.0	0.0	0.6	0.0	26.5	43.3	13.7	18.4	41.6	23.8	0.0	**6,968.2**

Licence **9626** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.0**
H2O	2021	404.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354,167.4**
OIL	2021	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,899.2**
DAY	2020	27.0	0.0	5.0	0.0	6.1	0.0	0.0	0.0	0.0	1.1	0.0	0.0	**1,047.0**
H2O	2020	9592.5	0.0	1864.5	0.0	2434.0	0.0	0.0	0.0	0.0	444.1	0.0	0.0	**353,762.9**
OIL	2020	42.2	0.0	7.5	0.0	4.7	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**5,898.9**
DAY	2019	20.0	28.0	6.0	1.0	17.0	18.0	0.0	0.0	0.0	9.0	20.0	28.0	**1,007.8**
H2O	2019	6576.9	9113.3	2088.1	286.8	5785.9	6687.6	0.0	0.0	0.0	3167.3	6909.0	9782.1	**339,427.8**
OIL	2019	31.0	44.3	10.1	1.4	22.1	21.3	0.0	0.0	0.0	11.8	42.0	58.8	**5,844.1**

Licence **9627** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,667.4**
H2O	2022	35.7	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,247.1**
OIL	2022	142.8	130.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,532.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.4	30.0	31.0	30.0	31.0	**2,608.4**

Manitoba Production
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Licence **9627** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	36.1	32.1	35.5	33.2	33.5	32.0	32.0	31.1	34.1	37.2	35.2	36.5	**4,178.7**
OIL	2021	176.9	156.9	173.0	162.8	163.5	157.0	156.1	152.3	150.4	148.8	140.8	146.0	**18,258.8**
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	21.0	30.0	30.0	31.0	30.0	31.0	**2,246.0**
H2O	2020	34.3	31.3	34.0	8.4	0.0	0.0	34.6	44.7	42.1	39.6	36.1	36.5	**3,770.2**
OIL	2020	167.2	153.2	166.0	41.1	0.0	0.0	169.4	209.8	191.4	186.4	176.4	178.0	**16,374.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,974.0**
H2O	2019	47.7	41.1	44.9	42.9	42.6	37.6	38.1	37.1	35.0	37.8	33.7	34.3	**3,428.6**
OIL	2019	190.8	164.4	179.6	171.6	175.4	171.4	173.4	168.9	159.5	172.2	163.8	166.7	**14,735.4**

Licence **9629** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,722.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,457.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,722.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,457.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,722.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,457.2**

Licence **9630** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.9**
WIN	2022	802.0	710.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,529.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,669.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,857.7**
WIN	2021	817.0	691.0	929.0	837.0	822.0	795.0	838.0	773.0	794.0	801.0	796.0	820.0	**19,017.4**
DAY	2020	24.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	30.7	30.0	31.0	**2,306.5**
H2O	2020	123.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.5**
OIL	2020	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,857.7**
WIN	2020	0.0	0.0	236.7	763.1	1043.2	1187.0	1257.4	1175.6	954.4	857.0	929.0	901.0	**9,304.4**
DAY	2019	31.0	28.0	22.0	29.0	24.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	**2,008.0**
H2O	2019	361.8	314.4	222.7	314.6	235.3	300.3	308.5	265.2	120.3	246.8	202.0	154.4	**7,535.8**
OIL	2019	82.6	83.9	51.8	53.4	39.1	44.2	30.9	25.7	5.0	31.1	20.8	5.0	**5,856.2**

Licence **9631** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,770.2**
H2O	2022	56.4	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,608.2**
OIL	2022	52.0	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,950.4**
DAY	2021	31.0	28.0	30.0	30.0	30.9	29.7	30.7	31.0	30.0	31.0	30.0	31.0	**2,717.2**
H2O	2021	114.7	100.5	108.2	81.3	79.5	74.1	84.1	69.0	64.7	68.0	63.1	57.4	**30,509.2**
OIL	2021	33.1	26.8	33.6	68.3	79.1	60.2	43.4	53.8	51.6	52.0	55.3	52.0	**9,858.3**
DAY	2020	30.0	25.0	31.0	30.0	31.0	29.4	30.9	31.0	29.8	30.8	30.0	31.0	**2,353.9**
H2O	2020	95.6	93.8	120.9	118.6	123.5	104.1	86.4	85.0	97.6	108.8	93.1	109.6	**29,544.6**
OIL	2020	48.9	41.9	52.3	51.1	54.2	47.7	45.2	44.5	49.7	48.4	57.9	39.2	**9,249.1**

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Licence **9631** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	29.0	17.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,994.0**
H2O	2019	127.3	119.1	142.8	128.9	81.2	139.7	125.4	123.7	103.0	98.6	101.8	106.9	**28,307.6**
OIL	2019	76.1	68.5	71.7	67.2	23.3	38.6	50.8	54.9	47.2	51.8	54.0	54.3	**8,668.1**

Licence **9632** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.5**
H2O	2022	36.6	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,937.5**
OIL	2022	19.9	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,206.3**
DAY	2021	31.0	28.0	31.0	29.9	30.8	23.3	31.0	30.4	29.0	31.0	30.0	31.0	**2,816.6**
H2O	2021	82.9	75.6	72.7	72.8	73.7	57.2	75.0	69.9	66.4	71.3	68.5	51.7	**15,875.5**
OIL	2021	15.8	14.3	18.2	17.4	18.3	12.6	16.6	16.6	15.2	16.5	15.8	14.6	**5,157.5**
DAY	2020	31.0	29.0	31.0	29.8	30.6	11.0	28.2	30.0	29.8	31.0	30.0	29.8	**2,460.2**
H2O	2020	94.0	78.2	85.9	85.8	97.7	35.3	103.1	116.8	111.4	95.9	60.4	68.4	**15,037.8**
OIL	2020	32.4	29.5	30.0	29.1	29.1	10.0	28.8	29.5	29.4	25.9	15.0	15.3	**4,965.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	20.0	3.0	31.0	30.0	31.0	30.0	31.0	**2,119.0**
H2O	2019	101.4	86.8	91.2	86.5	95.8	59.6	2.9	154.9	185.3	166.0	117.3	106.7	**14,004.9**
OIL	2019	27.0	27.6	30.3	28.6	30.9	19.2	3.0	26.7	23.5	24.3	25.1	28.8	**4,661.6**

Licence **9634** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.6**
H2O	2022	392.5	351.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,183.3**
OIL	2022	23.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,414.7**
DAY	2021	29.7	27.7	30.7	30.0	30.9	28.8	27.9	30.3	29.8	29.4	30.0	30.3	**2,662.0**
H2O	2021	373.4	346.0	377.1	365.6	380.2	360.6	339.1	352.3	350.9	380.2	386.2	386.0	**32,439.7**
OIL	2021	22.6	22.2	23.8	20.5	21.8	20.3	18.7	19.5	18.6	22.4	22.8	21.4	**5,371.7**
DAY	2020	31.0	29.0	31.0	2.4	0.0	0.0	0.0	15.0	29.7	31.0	29.7	30.7	**2,306.5**
H2O	2020	520.9	465.9	443.4	29.9	0.0	0.0	0.0	196.3	371.6	365.7	354.2	415.8	**28,042.1**
OIL	2020	15.8	16.8	21.3	2.0	0.0	0.0	0.0	15.1	26.3	25.4	23.2	23.8	**5,117.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	30.0	23.0	24.0	31.0	29.0	31.0	**2,077.0**
H2O	2019	369.4	331.9	371.9	354.9	362.3	322.0	344.6	267.5	270.0	364.6	394.6	517.8	**24,878.4**
OIL	2019	5.7	5.2	5.5	5.4	5.7	8.7	9.2	7.2	7.6	10.5	13.1	16.2	**4,947.4**

Licence **9635** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.5	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.3**
H2O	2022	57.9	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,458.8**
OIL	2022	16.7	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,204.9**
DAY	2021	31.0	25.0	31.0	29.8	31.0	29.7	30.8	29.5	30.0	31.0	29.8	30.0	**2,662.8**
H2O	2021	84.8	63.4	75.3	75.3	70.0	75.7	71.8	58.3	61.4	67.0	61.3	65.0	**13,358.1**
OIL	2021	22.9	23.0	23.2	16.5	22.3	16.4	16.9	26.3	20.5	21.6	17.9	13.8	**4,176.4**
DAY	2020	31.0	29.0	30.0	8.8	0.0	0.0	5.0	0.0	6.0	30.8	29.8	30.8	**2,304.2**
H2O	2020	71.4	71.8	79.5	18.7	0.0	0.0	41.3	0.0	46.1	130.1	98.9	88.8	**12,528.8**
OIL	2020	22.6	16.1	15.3	5.9	0.0	0.0	10.3	0.0	11.5	41.0	25.4	22.4	**3,935.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,103.0**
H2O	2019	88.5	87.4	90.7	87.1	91.2	72.8	90.6	74.3	75.0	62.4	59.1	86.2	**11,882.2**
OIL	2019	26.2	25.9	21.7	16.7	17.4	20.3	17.2	26.1	26.3	38.0	36.3	10.4	**3,764.6**

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Licence **9636** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,071.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,071.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
DAY	2019	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.6**
H2O	2019	512.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,071.8**
OIL	2019	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**

Licence **9637** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,445.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,281.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,445.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,281.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	30.0	21.0	0.0	0.0	0.0	0.0	**1,660.2**
H2O	2019	2313.8	1911.7	2130.9	1999.5	2123.1	2203.0	2382.6	1647.5	0.0	0.0	0.0	0.0	**153,445.1**
OIL	2019	41.9	33.3	35.0	31.1	31.6	27.0	24.2	16.3	0.0	0.0	0.0	0.0	**14,281.4**

Licence **9638** Well Name **Whitecap Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,540.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,540.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,540.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**

Licence **9639** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,888.3**
H2O	2022	251.3	221.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,931.3**
OIL	2022	23.4	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.1**
DAY	2021	31.0	28.0	31.0	30.0	30.8	29.5	26.8	31.0	30.0	27.5	30.0	30.8	**2,829.3**
H2O	2021	256.8	230.2	252.5	227.2	237.5	242.4	234.1	241.0	242.0	221.1	242.1	246.2	**23,458.2**
OIL	2021	25.7	23.0	26.7	23.7	23.7	22.6	21.8	24.3	24.4	23.8	22.8	23.7	**3,080.4**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,472.9**
H2O	2020	351.6	335.4	288.8	253.2	5.3	32.0	319.2	307.7	309.4	316.7	298.4	257.4	**20,585.1**
OIL	2020	42.6	41.3	29.8	24.2	0.2	1.7	32.5	22.8	19.5	20.4	19.1	24.4	**2,794.2**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,166.0**
H2O	2019	265.7	246.4	236.0	246.4	272.7	251.1	267.9	266.0	269.3	271.1	255.8	207.5	**17,510.0**
OIL	2019	38.7	34.9	34.3	35.5	26.4	26.5	30.1	31.0	32.8	33.5	30.4	25.0	**2,515.7**

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Licence **9640** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,831.3**
H2O	2022	18.3	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,533.1**
OIL	2022	21.7	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,668.8**
DAY	2021	31.0	22.9	31.0	30.0	16.8	20.8	31.0	30.4	29.9	31.0	30.0	31.0	**2,772.3**
H2O	2021	51.0	38.7	55.1	56.0	31.6	70.4	95.8	84.6	72.4	94.1	58.5	24.1	**13,488.3**
OIL	2021	28.4	18.3	23.7	22.0	8.3	12.0	16.9	16.4	12.9	11.7	22.8	23.5	**7,625.5**
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	23.8	31.0	28.8	31.0	30.0	30.6	**2,436.5**
H2O	2020	62.6	54.5	60.8	58.2	66.2	23.1	47.4	55.2	49.6	54.1	51.3	52.8	**12,756.0**
OIL	2020	37.0	34.9	36.0	33.7	29.0	11.2	24.7	27.9	26.1	28.2	27.0	28.4	**7,408.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	12.0	29.0	31.0	30.0	29.0	**2,099.0**
H2O	2019	240.2	206.1	215.2	194.7	136.9	106.9	100.6	39.3	93.1	97.0	96.2	67.8	**12,120.2**
OIL	2019	68.0	64.0	66.0	59.4	64.3	59.1	59.0	23.3	59.0	64.0	65.9	40.8	**7,064.5**

Licence **9641** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.5	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,473.9**
H2O	2022	28.6	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,099.0**
OIL	2022	2.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	28.5	19.6	0.0	0.0	0.0	0.0	**2,451.4**
H2O	2021	109.1	96.3	111.8	105.2	107.7	99.1	61.8	42.2	0.0	0.0	0.0	0.0	**22,054.2**
OIL	2021	12.3	10.4	12.1	6.6	6.0	5.6	4.0	2.8	0.0	0.0	0.0	0.0	**4,301.6**
DAY	2020	31.0	24.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	25.8	30.0	31.0	**2,222.8**
H2O	2020	141.6	111.1	148.8	128.9	0.0	0.0	0.0	0.0	0.0	93.3	106.6	110.0	**21,321.0**
OIL	2020	5.5	4.3	5.9	9.3	0.0	0.0	0.0	0.0	0.0	11.9	11.9	12.4	**4,241.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	26.0	31.0	**2,020.0**
H2O	2019	127.9	116.2	138.5	155.2	133.1	116.2	116.4	121.1	111.8	114.9	99.7	138.3	**20,480.7**
OIL	2019	26.7	24.4	26.4	22.8	19.4	14.9	14.9	18.2	16.7	17.0	14.5	5.8	**4,180.6**

Licence **9642** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-34-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,392.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,572.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,392.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,572.0**

Licence **9643** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,731.3**
H2O	2022	277.0	250.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,534.4**
OIL	2022	14.6	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,780.6**
DAY	2021	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**2,672.3**
H2O	2021	334.4	264.9	340.9	318.5	324.4	318.8	305.8	309.2	281.4	282.1	280.9	284.4	**29,007.0**
OIL	2021	17.6	13.9	23.7	20.3	17.1	6.5	34.0	6.3	16.4	14.8	4.3	11.8	**2,752.8**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	**2,310.0**
H2O	2020	322.9	313.4	326.3	305.3	0.0	0.0	0.0	392.9	391.3	359.0	306.0	332.0	**25,361.3**
OIL	2020	20.6	13.1	17.2	15.7	0.0	0.0	0.0	29.6	7.5	11.1	23.0	17.5	**2,566.1**

Manitoba Production
2019 To 2022

Licence **9643** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**2,037.0**
H2O	2019	399.5	319.5	344.0	315.9	324.5	299.7	319.0	315.2	295.6	338.9	314.1	319.3	**22,312.2**
OIL	2019	16.6	31.6	22.0	14.9	13.5	22.6	24.0	23.7	29.2	1.7	21.8	13.3	**2,410.8**

Licence **9644** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,788.1**
H2O	2022	56.6	49.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,214.4**
OIL	2022	43.7	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,358.1**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,729.2**
H2O	2021	65.7	55.3	76.3	69.2	58.3	59.6	60.3	57.4	54.6	56.2	46.3	53.7	**9,108.6**
OIL	2021	57.6	48.5	59.4	52.2	49.7	47.9	46.8	46.7	44.7	44.4	41.7	42.9	**11,278.1**
DAY	2020	31.0	29.0	31.0	29.9	29.0	17.0	24.0	31.0	29.6	31.0	30.0	30.8	**2,365.3**
H2O	2020	45.4	43.6	42.0	44.6	43.5	52.2	35.6	45.9	42.0	60.6	57.4	65.8	**8,395.7**
OIL	2020	67.7	64.3	62.7	66.9	63.7	41.3	41.7	55.1	43.9	50.2	46.6	55.5	**10,695.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,022.0**
H2O	2019	53.3	40.0	39.6	31.4	45.7	50.5	47.1	40.3	35.9	42.0	37.5	45.5	**7,817.1**
OIL	2019	92.2	83.7	105.1	102.4	85.4	69.5	69.5	66.9	59.0	71.7	65.2	74.4	**10,036.0**

Licence **9645** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth X** Field Code **7** Pool Code **29X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,129.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.7**
DAY	2020	31.0	29.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.1**
H2O	2020	10.4	15.2	12.2	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,129.7**
OIL	2020	1.2	0.1	0.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.7**
DAY	2019	20.5	28.0	20.0	30.0	31.0	3.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,930.3**
GAS	2019	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.1**
H2O	2019	40.1	52.2	45.8	27.4	35.4	30.2	58.2	42.9	37.5	12.9	37.5	0.0	**7,087.6**
OIL	2019	3.9	0.0	1.5	1.6	1.7	1.5	1.6	1.5	1.4	4.0	1.5	0.0	**1,015.8**

Licence **9646** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.2**

Licence **9647** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Manitoba Production
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Licence **9647** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.3**
H2O	2022	25.9	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.4**
OIL	2022	10.2	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,671.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,357.3**
H2O	2021	7.5	6.7	8.0	3.7	1.3	1.2	1.3	2.4	0.9	14.1	26.8	26.3	**1,301.5**
OIL	2021	55.1	46.7	19.4	21.7	26.4	26.1	24.2	14.7	16.1	13.9	10.2	10.2	**4,651.5**
DAY	2020	31.0	29.0	31.0	30.0	12.5	11.0	0.0	0.0	0.0	12.0	30.0	31.0	**1,992.5**
H2O	2020	0.9	0.9	1.1	2.1	0.8	0.3	0.0	0.0	0.0	0.4	7.1	7.6	**1,201.3**
OIL	2020	8.0	7.5	9.0	15.7	6.4	2.4	0.0	0.0	0.0	2.6	51.9	55.5	**4,366.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,775.0**
H2O	2019	4.4	4.1	4.8	4.7	4.4	1.9	2.3	2.6	2.4	2.4	0.9	1.0	**1,180.1**
OIL	2019	31.2	29.0	30.9	30.7	29.7	14.9	21.1	26.2	24.6	23.5	8.8	8.9	**4,207.8**

Licence **9648** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.8**
H2O	2022	403.8	327.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,371.7**
OIL	2022	15.0	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.8**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	30.7	30.0	31.0	29.8	31.0	**2,714.1**
H2O	2021	356.1	363.3	399.6	363.2	340.6	364.2	381.9	381.8	380.1	374.5	340.7	357.2	**36,640.8**
OIL	2021	3.2	3.3	3.6	3.8	8.4	12.8	15.3	14.5	14.7	14.9	13.6	14.2	**2,303.9**
DAY	2020	31.0	29.0	29.0	29.9	0.0	11.5	0.0	0.0	10.7	30.9	29.9	31.0	**2,349.9**
H2O	2020	436.1	405.1	402.8	415.4	0.0	160.3	0.0	0.0	152.1	414.9	350.0	240.5	**32,237.6**
OIL	2020	12.1	11.3	11.4	12.1	0.0	4.7	0.0	0.0	4.4	11.7	8.9	2.3	**2,181.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,117.0**
H2O	2019	436.2	390.7	457.6	444.4	434.6	416.3	446.0	428.2	392.2	442.3	419.6	427.4	**29,260.4**
OIL	2019	11.6	11.0	12.9	12.1	12.1	11.5	12.0	12.3	10.9	12.6	12.4	12.0	**2,102.7**

Licence **9649** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	11.0	26.1	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.0**
H2O	2021	338.9	810.2	272.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,962.7**
OIL	2021	2.6	6.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,372.4**
DAY	2020	31.0	3.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	2.0	23.2	0.0	**1,851.9**
H2O	2020	956.9	101.3	0.0	0.0	125.9	0.0	0.0	0.0	0.0	211.4	2060.7	0.0	**42,540.9**
OIL	2020	37.7	1.5	0.0	0.0	1.7	0.0	0.0	0.0	0.0	2.4	14.8	0.0	**13,360.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,791.7**
H2O	2019	373.4	336.0	369.7	348.1	339.1	330.9	336.7	305.7	293.8	286.5	261.1	831.4	**39,084.7**
OIL	2019	64.3	58.4	63.8	59.8	60.8	57.2	57.6	50.8	49.0	51.2	45.4	24.6	**13,302.8**

Licence **9650** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,380.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,380.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.8**

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Licence **9650** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.7**
H2O	2019	367.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,380.7**
OIL	2019	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.8**

Licence **9651** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,900.7**
H2O	2022	4.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.1**
OIL	2022	84.8	75.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,969.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	29.4	30.7	30.0	31.0	**2,841.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2021	2.8	2.0	8.3	3.1	4.1	5.6	6.0	6.8	7.0	2.7	3.6	7.5	**1,136.2**
OIL	2021	79.4	71.0	70.4	72.2	76.5	75.3	82.2	84.4	68.1	87.1	88.6	90.3	**6,809.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,477.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	2.6	0.0	11.1	6.6	5.7	6.2	7.0	6.1	4.1	3.0	3.3	5.0	**1,076.7**
OIL	2020	58.2	40.6	51.3	70.9	81.4	79.2	78.1	75.0	72.5	77.4	79.1	77.2	**5,863.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,112.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	1.4	2.7	3.8	3.1	3.0	2.9	1.7	2.4	2.8	2.0	2.7	1.8	**1,016.0**
OIL	2019	57.5	50.3	56.9	59.8	62.3	61.2	60.7	60.8	59.7	58.0	54.4	59.7	**5,022.6**

Licence **9652** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,330.0**
WIN	2022	105.1	76.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,757.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,271.0**
WIN	2021	111.4	34.3	63.7	104.8	105.9	102.1	106.0	100.6	102.4	103.0	99.5	107.6	**8,576.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**906.0**
WIN	2020	100.5	82.2	85.6	87.7	100.3	100.8	96.1	112.6	108.6	110.7	106.1	109.8	**7,434.8**
WIN	2019	127.7	26.5	68.6	130.3	91.5	158.6	128.1	120.8	118.9	118.3	114.8	119.0	**6,233.8**

Licence **9653** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,565.9**
H2O	2022	0.8	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.9**
OIL	2022	6.8	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.8**
DAY	2021	31.0	28.0	30.8	30.0	31.0	29.1	27.6	26.8	25.0	30.9	30.0	26.0	**2,535.0**
H2O	2021	5.0	4.5	4.9	5.0	5.0	4.9	4.9	4.6	4.4	5.4	4.5	2.7	**821.7**
OIL	2021	42.8	38.3	43.1	41.9	43.2	39.6	37.9	37.2	35.3	42.2	37.2	22.0	**7,504.9**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	28.6	31.0	26.4	31.0	30.0	30.8	**2,188.8**
H2O	2020	5.6	2.2	3.0	4.1	0.0	0.0	4.1	5.0	4.3	5.1	5.0	5.0	**765.9**
OIL	2020	31.9	24.3	32.7	44.1	0.0	0.0	41.1	49.9	43.7	46.2	41.9	42.3	**7,044.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	21.0	**1,890.1**
H2O	2019	5.7	4.9	5.4	5.1	5.1	0.8	0.0	0.0	0.0	0.0	0.0	3.3	**722.5**
OIL	2019	32.2	25.2	27.6	26.8	27.6	4.0	0.0	0.0	0.0	0.0	0.0	19.0	**6,646.1**

Licence **9654** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9654** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.0**
H2O	2022	11.8	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,332.6**
OIL	2022	11.5	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,891.1**
DAY	2021	31.0	15.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	28.0	**2,725.0**
GAS	2021	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.7**
H2O	2021	25.6	10.7	13.7	25.7	19.9	21.2	20.4	18.2	9.7	16.8	12.7	13.4	**8,307.9**
OIL	2021	48.1	13.9	23.5	27.4	32.0	22.0	15.8	19.8	26.6	22.6	17.9	19.7	**11,870.2**
DAY	2020	31.0	29.0	31.0	10.0	0.0	0.0	4.0	31.0	30.0	31.0	30.0	31.0	**2,378.0**
GAS	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**0.6**
H2O	2020	19.8	27.6	30.1	17.0	0.0	0.0	7.2	42.3	33.9	27.9	25.5	30.1	**8,099.9**
OIL	2020	35.0	37.3	29.9	17.0	0.0	0.0	6.4	61.0	33.3	60.2	63.8	49.0	**11,580.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,120.0**
H2O	2019	41.8	38.8	50.7	36.1	39.5	31.9	36.0	41.3	24.8	36.3	29.4	33.3	**7,838.5**
OIL	2019	49.3	44.2	41.5	41.4	44.0	42.1	67.5	41.3	30.2	39.2	36.1	35.2	**11,188.0**

Licence **9655** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.0**
H2O	2022	729.3	691.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,999.8**
OIL	2022	498.2	409.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,640.1**
DAY	2021	30.3	28.0	31.0	30.0	31.0	29.8	30.8	30.6	29.3	29.0	29.7	31.0	**2,807.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2021	241.9	228.2	261.9	259.3	284.5	284.0	333.1	310.9	366.2	497.4	677.7	786.7	**15,579.1**
OIL	2021	484.8	415.8	446.3	420.2	426.3	414.6	417.1	402.5	417.3	412.2	649.1	576.8	**20,732.6**
DAY	2020	30.0	4.0	22.0	30.0	31.0	29.3	30.8	30.8	29.8	30.8	30.0	31.0	**2,446.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	118.4	18.9	44.3	182.3	181.5	159.2	212.1	226.6	214.9	229.9	211.3	226.4	**11,047.3**
OIL	2020	0.0	0.0	115.6	408.3	420.0	390.8	499.4	511.1	507.1	513.7	499.1	514.8	**15,249.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,117.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	177.1	161.1	166.3	154.3	156.8	149.6	141.2	137.1	124.6	120.8	116.3	120.6	**9,021.5**
OIL	2019	0.0	0.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,869.7**

Licence **9656** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,333.9**
WIN	2022	16.1	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,590.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	10.0	**1,274.9**
WIN	2021	245.5	215.5	219.4	180.8	236.0	232.3	240.1	216.4	231.4	234.2	221.0	73.4	**37,536.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**931.0**
WIN	2020	378.3	364.7	351.1	336.5	362.6	327.3	332.1	324.0	296.7	291.3	258.2	255.7	**34,990.3**
WIN	2019	214.6	187.4	113.3	64.1	128.0	120.4	125.3	122.6	120.5	119.4	273.4	428.2	**31,111.8**

Licence **9657** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,167.8**

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Licence **9657** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	26.0	7.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**2,125.0**
H2O	2020	0.0	11.3	2.3	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**3,401.7**
OIL	2020	0.0	8.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,167.8**
DAY	2019	31.0	28.0	31.0	26.0	31.0	30.0	31.0	10.0	25.0	19.0	22.0	21.0	**2,091.0**
H2O	2019	18.5	11.3	15.5	74.5	23.5	19.0	19.8	6.3	10.8	7.5	8.8	8.1	**3,387.9**
OIL	2019	14.7	14.5	15.0	33.9	6.4	11.0	11.2	3.3	5.9	4.6	4.9	3.9	**2,157.6**

Licence **9658** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.1**
H2O	2022	291.9	74.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,794.0**
OIL	2022	4.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.2**
DAY	2021	20.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	27.0	31.0	30.0	31.0	**2,650.1**
H2O	2021	149.8	168.0	141.8	127.5	126.8	96.9	97.8	52.5	160.6	174.9	170.8	163.7	**22,428.0**
OIL	2021	12.0	14.9	9.1	6.6	5.9	4.0	4.2	1.3	3.8	1.9	1.7	1.7	**5,677.6**
DAY	2020	31.0	7.0	31.0	30.0	31.0	15.0	30.3	31.0	29.8	31.0	30.0	14.0	**2,311.1**
H2O	2020	785.6	176.6	807.3	641.9	439.0	184.9	355.4	341.9	288.2	218.9	164.5	74.1	**20,796.9**
OIL	2020	9.3	0.7	25.7	32.7	25.2	8.9	12.6	14.3	17.9	23.3	21.1	9.6	**5,610.5**
DAY	2019	31.0	28.0	31.0	30.0	13.0	30.0	22.0	31.0	27.0	31.0	30.0	31.0	**2,000.0**
H2O	2019	304.6	296.6	385.7	559.3	235.3	930.3	437.4	627.9	640.2	496.0	577.9	573.2	**16,318.6**
OIL	2019	40.9	28.2	37.1	18.3	7.2	15.8	11.3	12.4	10.9	22.9	16.4	12.2	**5,409.2**

Licence **9659** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,788.8**
H2O	2022	471.6	444.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,219.5**
OIL	2022	21.2	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,278.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**2,735.8**
H2O	2021	276.7	261.3	420.8	462.9	495.9	489.3	493.5	322.3	666.3	789.4	556.3	532.3	**17,303.2**
OIL	2021	32.5	45.6	41.4	43.6	48.8	31.8	24.8	9.7	7.3	12.9	29.8	24.6	**9,235.2**
DAY	2020	31.0	29.0	30.0	30.0	31.0	25.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,380.8**
H2O	2020	368.4	370.6	364.4	339.5	337.7	262.1	276.4	324.8	340.4	327.8	279.2	294.5	**11,536.2**
OIL	2020	105.7	22.8	8.7	27.9	25.4	17.2	40.1	44.0	40.9	38.4	30.6	31.0	**8,882.4**
DAY	2019	31.0	28.0	31.0	25.0	4.0	30.0	30.0	31.0	25.0	29.0	27.0	31.0	**2,021.0**
H2O	2019	629.0	540.4	563.3	288.6	38.7	545.3	529.1	500.4	392.7	397.2	330.4	287.8	**7,650.4**
OIL	2019	43.9	33.1	39.4	28.0	4.2	32.8	28.3	25.5	17.0	19.5	5.7	113.6	**8,449.7**

Licence **9660** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
WIN	2022	601.0	557.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,077.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,504.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,799.1**
WIN	2021	283.8	546.0	649.0	581.1	544.0	517.0	590.0	352.0	799.0	719.0	572.6	556.0	**29,919.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,149.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,799.1**

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Licence **9660** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	493.1	454.0	448.0	429.0	391.0	303.0	471.0	583.0	427.6	322.0	334.0	300.0	**23,209.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,799.1**
WIN	2019	675.0	693.0	709.0	722.0	599.0	545.0	577.0	503.0	439.0	450.8	454.0	398.0	**18,254.0**

Licence **9662** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,767.1**
H2O	2022	169.7	145.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.2**
OIL	2022	184.3	126.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,810.3**
DAY	2021	30.4	28.0	20.3	27.0	27.8	29.7	29.7	30.9	29.8	31.0	30.0	30.1	**2,710.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.3**
H2O	2021	23.7	17.8	16.2	24.0	23.8	237.6	241.8	286.7	213.9	208.6	173.5	170.3	**5,747.6**
OIL	2021	47.7	38.2	24.0	23.0	22.1	253.1	340.5	356.3	347.1	350.3	251.5	205.1	**20,499.3**
DAY	2020	25.0	24.0	31.0	29.0	9.2	10.2	23.3	29.0	30.0	29.6	30.0	31.0	**2,365.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.3**
H2O	2020	13.0	16.3	20.0	7.9	3.5	6.4	11.9	28.0	33.3	31.8	30.4	30.4	**4,109.7**
OIL	2020	40.6	37.8	64.3	48.0	12.8	12.0	35.2	44.2	37.2	37.9	40.4	37.4	**18,240.4**
DAY	2019	31.0	27.0	31.0	30.0	23.0	28.0	31.0	29.0	28.0	31.0	25.0	31.0	**2,064.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.3**
H2O	2019	7.9	14.3	18.9	17.3	15.7	20.7	23.1	21.5	9.4	6.7	1.2	11.8	**3,876.8**
OIL	2019	97.3	76.1	74.3	91.9	57.5	64.1	73.3	58.2	51.9	54.2	20.9	44.5	**17,792.6**

Licence **9663** Well Name **TEI Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-36-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	2.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.5**
H2O	2021	0.0	2.3	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,237.7**
DAY	2020	31.0	28.0	31.0	27.0	10.0	25.0	31.0	30.0	30.0	5.0	0.0	2.0	**2,195.2**
GAS	2020	0.0	0.0	0.0	2.7	1.0	2.5	3.1	3.0	3.0	3.0	0.0	0.0	**208.5**
H2O	2020	36.5	67.9	138.9	104.3	1.7	132.6	89.2	58.1	60.9	24.7	0.0	1.8	**8,464.1**
OIL	2020	5.9	33.1	32.1	11.6	4.6	23.2	29.8	24.8	20.3	15.7	0.0	0.0	**3,237.7**
DAY	2019	27.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	25.0	28.0	30.0	31.0	**1,945.2**
GAS	2019	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.2**
H2O	2019	73.0	58.6	44.8	76.0	62.3	83.6	78.5	22.5	52.3	33.9	40.9	57.6	**7,747.5**
OIL	2019	23.9	20.4	15.2	22.3	25.4	29.7	20.0	15.1	17.1	20.1	15.1	15.9	**3,036.6**

Licence **9664** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,410.5**
H2O	2022	2.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.6**
OIL	2022	4.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,097.3**
DAY	2021	29.4	13.0	31.0	25.7	31.0	28.0	27.0	30.3	28.0	31.0	30.0	18.0	**2,383.5**
H2O	2021	6.2	3.0	4.1	3.6	3.6	3.4	2.9	2.8	2.3	2.5	2.4	1.6	**1,632.8**
OIL	2021	13.1	8.8	13.0	9.3	8.5	7.3	6.3	5.9	4.8	5.4	5.0	3.5	**6,091.2**
DAY	2020	18.0	28.0	18.0	3.0	0.0	0.0	0.0	0.0	1.0	30.6	30.0	28.5	**2,061.1**

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Licence **9664** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	8.7	9.8	6.9	0.6	0.0	0.0	0.0	0.0	0.9	11.9	8.9	6.7	**1,594.4**
OIL	2020	16.1	18.2	12.8	4.0	0.0	0.0	0.0	0.0	3.2	18.7	13.8	14.1	**6,000.3**
DAY	2019	19.0	25.0	27.0	23.0	31.0	30.0	31.0	30.0	29.0	17.0	0.0	12.0	**1,904.0**
H2O	2019	4.3	103.9	34.3	30.1	22.3	12.8	12.3	10.8	9.9	4.9	0.0	7.8	**1,540.0**
OIL	2019	8.0	28.8	36.7	33.0	36.0	35.0	31.7	28.0	25.8	12.8	0.0	18.2	**5,899.4**

Licence **9666** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.4**
H2O	2022	56.8	72.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,350.1**
OIL	2022	10.6	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,518.8**
DAY	2021	6.3	4.0	5.0	4.1	6.0	5.0	6.0	5.0	6.0	5.0	0.0	21.3	**2,153.5**
H2O	2021	19.5	11.4	14.4	8.7	14.5	8.5	12.2	7.3	15.0	8.5	0.0	63.4	**17,221.0**
OIL	2021	7.0	0.6	8.7	5.3	14.5	8.5	12.2	7.3	15.0	8.5	0.0	11.6	**4,494.9**
DAY	2020	16.0	10.0	18.0	0.0	5.0	4.0	5.0	4.0	5.0	4.0	5.7	4.1	**2,079.8**
H2O	2020	22.0	18.0	22.4	0.0	13.2	12.0	19.0	9.0	4.1	8.2	25.9	9.6	**17,037.6**
OIL	2020	5.5	4.5	5.6	0.0	3.3	3.0	3.0	3.0	13.9	1.4	0.5	2.4	**4,395.7**
DAY	2019	17.0	16.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	16.0	26.0	20.0	**1,999.0**
H2O	2019	15.9	23.2	27.7	26.0	25.6	25.0	21.5	19.8	35.1	28.7	49.6	39.6	**16,874.2**
OIL	2019	6.1	8.8	10.5	9.4	9.8	9.5	11.0	13.2	23.4	6.7	12.4	9.9	**4,349.6**

Licence **9667** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,446.5**
H2O	2022	77.3	55.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,120.2**
OIL	2022	26.1	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,373.5**
DAY	2021	30.0	28.0	31.0	30.0	29.8	29.3	31.0	31.0	30.0	31.0	15.0	27.5	**2,400.5**
H2O	2021	113.3	104.8	104.4	99.4	84.1	72.3	59.6	47.6	77.0	63.0	30.3	61.6	**11,987.0**
OIL	2021	21.2	14.6	14.6	19.1	30.9	29.9	19.9	19.9	33.0	27.0	12.7	29.4	**7,335.2**
DAY	2020	20.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	30.9	**2,056.9**
H2O	2020	65.0	91.7	84.3	23.1	0.0	0.0	0.0	0.0	0.0	116.6	119.6	115.5	**11,069.6**
OIL	2020	30.6	41.2	39.7	9.7	0.0	0.0	0.0	0.0	0.0	49.5	45.3	34.6	**7,063.0**
DAY	2019	22.0	18.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	30.0	22.0	**1,888.0**
H2O	2019	67.7	62.4	0.0	0.0	0.0	0.0	0.0	128.0	136.4	118.9	103.2	82.6	**10,453.8**
OIL	2019	20.8	20.8	0.0	0.0	0.0	0.0	0.0	57.8	47.8	48.6	43.6	38.9	**6,812.4**

Licence **9668** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.7**
H2O	2022	1.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,078.7**
OIL	2022	7.1	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,062.4**
DAY	2021	31.0	28.0	31.0	30.0	24.4	29.5	30.7	31.0	30.0	31.0	27.5	30.5	**2,486.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2021	2.2	2.0	2.1	1.6	1.3	1.7	1.2	0.6	0.4	0.8	0.9	1.0	**4,076.1**
OIL	2021	18.0	16.4	14.8	11.1	8.0	9.4	7.5	4.2	2.7	4.3	4.7	5.9	**6,048.7**
DAY	2020	31.0	27.0	31.0	2.3	2.0	1.0	0.0	0.0	0.0	0.0	13.0	29.7	**2,132.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2020	3.8	1.8	2.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	1.3	1.4	**4,060.3**

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Licence **9668** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	8.7	3.9	3.6	0.3	0.2	0.1	0.0	0.0	0.0	0.0	2.9	10.8	**5,941.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,995.1**
GAS	2019	0.3	0.3	0.3	0.3	0.0	1.7	1.4	0.5	0.2	0.0	0.0	0.0	**25.0**
H2O	2019	23.5	8.0	6.4	6.1	2.6	0.7	0.6	0.7	0.3	0.3	0.2	3.7	**4,049.6**
OIL	2019	36.2	20.9	19.5	16.8	7.7	2.4	2.5	1.7	1.4	1.5	0.8	9.8	**5,911.2**

Licence **9669** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	2.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,184.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.8**
H2O	2021	0.0	2.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,674.5**
DAY	2020	15.0	28.0	31.0	29.0	10.0	23.0	31.0	31.0	30.0	5.0	0.0	2.0	**2,180.3**
GAS	2020	0.0	0.0	0.0	14.1	4.9	11.2	15.1	15.1	14.6	14.0	0.0	0.0	**418.8**
H2O	2020	4.2	55.1	85.2	64.8	35.2	58.5	21.7	23.1	32.2	18.5	0.0	1.9	**5,709.9**
OIL	2020	1.8	26.0	12.7	7.2	3.9	17.4	32.5	34.8	13.8	13.1	0.0	0.0	**2,674.5**
DAY	2019	29.0	28.0	8.9	30.0	31.0	30.0	31.0	31.0	30.0	12.0	12.0	31.0	**1,945.3**
GAS	2019	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.8**
H2O	2019	29.9	3.6	18.9	13.1	28.3	21.1	25.3	22.1	19.3	7.1	6.9	15.8	**5,309.5**
OIL	2019	9.2	2.9	5.6	5.8	8.6	14.1	8.3	7.7	6.4	2.1	2.3	7.8	**2,511.3**

Licence **9670** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.8	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,452.1**
H2O	2022	3.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,899.1**
OIL	2022	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.9**
DAY	2021	22.0	11.8	30.8	29.8	30.6	29.5	30.8	30.7	29.7	30.8	29.8	13.0	**2,425.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.1**
H2O	2021	4.3	2.7	7.8	7.2	7.3	7.2	7.3	6.2	5.3	5.4	8.0	4.0	**2,890.7**
OIL	2021	4.0	2.6	8.6	5.0	3.8	4.0	4.6	6.3	6.2	5.5	5.0	2.2	**5,900.8**
DAY	2020	16.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	1.8	30.5	29.8	24.2	**2,106.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.1**
H2O	2020	2.1	4.1	5.1	9.3	0.0	0.0	0.0	0.0	0.9	8.6	10.3	6.1	**2,818.0**
OIL	2020	7.6	13.9	17.8	11.5	0.0	0.0	0.0	0.0	0.3	15.0	7.8	4.8	**5,843.0**
DAY	2019	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,914.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.1**
H2O	2019	16.3	5.6	6.6	8.6	8.5	5.9	5.9	3.4	3.7	5.4	4.4	4.7	**2,771.5**
OIL	2019	30.8	20.7	25.9	25.2	23.3	23.6	24.5	21.6	19.7	17.1	16.6	16.2	**5,764.3**

Licence **9671** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,563.6**
H2O	2022	133.5	156.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,764.1**
OIL	2022	27.7	31.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,970.7**
DAY	2021	29.6	21.5	28.3	29.7	22.7	24.9	30.5	31.0	29.6	29.9	28.5	29.8	**2,505.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2021	114.5	77.0	118.7	125.6	89.9	99.6	119.1	117.5	175.1	180.2	171.9	150.1	**13,474.4**
OIL	2021	88.9	58.8	70.9	73.8	51.0	54.6	64.4	37.4	43.5	43.5	36.7	32.3	**12,911.8**

Manitoba Production
2019 To 2022

Licence **9671** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	29.0	29.0	31.0	3.0	0.0	0.0	4.7	31.0	30.0	29.3	27.1	29.7	**2,169.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2020	145.8	168.9	189.9	17.6	0.0	0.0	21.5	272.5	267.3	165.3	107.6	121.1	**11,935.2**
OIL	2020	126.8	133.3	105.8	8.5	0.0	0.0	6.7	109.2	119.3	113.4	82.8	98.0	**12,256.0**
DAY	2019	21.0	21.0	23.0	26.0	21.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	**1,926.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2019	187.8	193.3	190.1	236.0	239.8	389.7	301.9	193.8	163.1	165.7	153.0	135.8	**10,457.7**
OIL	2019	81.8	72.0	84.0	115.3	62.5	86.4	115.6	129.9	136.4	141.1	155.0	134.1	**11,352.2**

Licence **9672** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.1**
H2O	2022	24.2	65.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,840.4**
OIL	2022	0.8	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.3**
DAY	2021	29.6	19.9	28.3	29.7	21.2	27.8	30.5	30.3	29.6	30.3	28.8	17.0	**2,584.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2021	144.3	87.9	128.7	170.4	99.8	132.4	150.9	140.6	150.0	140.1	39.7	36.7	**13,750.3**
OIL	2021	46.3	29.5	36.7	42.5	27.2	35.0	39.8	38.2	41.1	38.4	25.4	13.8	**10,382.5**
DAY	2020	29.0	29.0	31.0	30.0	10.4	25.3	27.5	31.0	30.0	28.6	27.1	29.7	**2,261.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2020	201.8	147.0	152.2	155.2	60.7	150.8	157.1	172.6	187.7	151.6	132.4	146.9	**12,328.8**
OIL	2020	27.8	67.0	56.0	51.8	17.1	41.3	37.1	36.2	45.3	52.1	46.7	49.9	**9,968.6**
DAY	2019	31.0	28.0	29.0	29.0	21.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,933.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2019	94.9	89.7	89.2	94.8	66.4	242.9	256.1	202.7	200.2	188.3	169.2	175.0	**10,512.8**
OIL	2019	70.9	92.0	94.9	82.9	39.6	101.2	150.4	127.4	125.7	114.9	75.1	75.9	**9,440.3**

Licence **9673** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,805.7**
H2O	2022	23.0	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,357.4**
OIL	2022	150.0	133.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,829.0**
DAY	2021	30.9	27.8	29.9	30.0	30.9	29.9	30.7	28.6	29.7	28.7	29.5	30.8	**2,746.9**
H2O	2021	4.9	6.9	3.6	0.7	3.8	2.0	0.7	1.2	206.1	161.2	18.8	23.4	**2,321.5**
OIL	2021	117.9	204.9	372.1	55.1	88.5	55.2	64.9	134.7	191.4	169.3	154.6	137.6	**19,545.4**
DAY	2020	31.0	29.0	30.0	29.7	30.8	29.7	30.8	29.9	29.9	30.8	30.0	30.9	**2,389.5**
H2O	2020	2.3	3.6	2.7	8.6	3.6	3.2	1.9	13.8	5.2	4.6	2.7	2.8	**1,888.2**
OIL	2020	117.5	118.5	83.0	120.5	106.9	83.5	127.2	82.8	78.1	85.7	146.2	127.9	**17,799.2**
DAY	2019	30.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,027.0**
H2O	2019	14.0	14.4	4.4	8.8	3.1	7.3	5.4	3.6	2.6	7.4	6.5	2.7	**1,833.2**
OIL	2019	128.5	120.0	114.4	100.7	137.1	184.6	159.8	70.3	105.7	88.9	117.3	114.8	**16,521.4**

Licence **9675** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.6**
H2O	2022	2.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.6**
OIL	2022	14.5	50.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,737.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,021.6**

Manitoba Production
2019 To 2022

Licence **9675** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	10.3	4.3	2.3	4.7	3.3	3.7	2.5	2.8	4.7	1.8	1.8	0.5	**1,230.2**
OIL	2021	70.4	67.1	92.4	59.9	51.3	66.9	55.8	56.9	81.3	68.0	61.1	22.2	**9,672.8**
DAY	2020	31.0	29.0	31.0	4.8	0.0	0.0	0.0	0.0	0.0	15.8	30.0	31.0	**1,656.6**
H2O	2020	37.0	9.6	9.7	1.7	0.0	0.0	0.0	0.0	0.0	18.9	103.7	9.9	**1,187.5**
OIL	2020	63.0	23.3	23.6	3.8	0.0	0.0	0.0	0.0	0.0	176.9	202.8	116.7	**8,919.5**
DAY	2019	0.0	0.0	31.0	0.0	0.0	0.0	0.0	23.0	28.0	31.0	30.0	31.0	**1,484.0**
H2O	2019	0.0	0.0	3.1	0.0	0.0	0.0	0.0	58.9	20.9	23.7	23.7	55.8	**997.0**
OIL	2019	0.0	0.0	27.1	0.0	0.0	0.0	0.0	198.3	190.8	204.2	200.4	135.1	**8,309.4**

Licence **9676** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.9**
H2O	2022	32.9	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,833.3**
OIL	2022	139.7	137.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,412.8**
DAY	2021	30.3	27.9	26.8	30.0	30.9	30.0	30.7	30.4	27.7	26.7	28.0	28.3	**2,780.1**
H2O	2021	209.5	98.7	78.2	117.8	116.1	107.2	83.1	23.1	180.3	69.5	69.1	49.8	**8,766.9**
OIL	2021	155.1	82.6	151.0	193.2	173.6	149.5	147.7	181.6	148.4	146.7	189.4	158.1	**25,135.4**
DAY	2020	31.0	29.0	30.0	29.8	30.8	29.4	29.4	30.9	29.7	30.7	27.8	30.9	**2,432.4**
H2O	2020	181.6	229.3	234.1	266.5	336.9	336.8	312.3	347.2	352.3	373.4	371.8	448.9	**7,564.5**
OIL	2020	128.3	131.7	135.0	130.6	142.4	186.7	188.5	186.9	172.0	170.6	122.7	117.0	**23,258.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,073.0**
H2O	2019	8.2	44.0	57.1	69.4	81.9	102.0	110.7	110.7	134.7	145.6	206.0	199.6	**3,773.4**
OIL	2019	190.8	151.5	179.4	178.7	77.8	74.4	213.0	225.8	179.3	148.9	133.6	120.9	**21,446.1**

Licence **9679** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,831.1**
H2O	2022	237.5	209.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**
OIL	2022	55.7	50.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,753.5**
DAY	2021	31.0	28.0	31.0	30.0	30.9	28.2	27.2	30.4	30.0	31.0	30.0	31.0	**2,772.1**
H2O	2021	313.3	286.2	313.6	264.2	240.4	233.5	235.4	229.9	233.6	275.6	283.3	254.6	**17,576.7**
OIL	2021	91.7	72.1	61.1	53.0	53.0	50.7	48.9	51.2	52.3	60.2	56.0	57.5	**6,647.2**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	19.3	12.2	**2,413.4**
H2O	2020	215.1	208.1	243.5	245.7	5.0	31.0	309.7	273.3	256.9	278.6	169.2	109.4	**14,413.1**
OIL	2020	29.6	27.8	41.9	47.6	0.3	3.3	64.0	50.3	52.6	60.4	36.4	23.2	**5,939.5**
DAY	2019	25.0	26.0	27.0	18.0	15.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,136.0**
H2O	2019	201.6	204.0	209.3	134.1	122.9	229.6	220.4	224.0	240.4	238.3	219.9	233.0	**12,067.6**
OIL	2019	43.5	44.4	46.9	31.1	24.3	59.3	65.6	67.2	47.2	49.3	48.9	53.7	**5,502.1**

Licence **9680** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-01-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,477.0**
H2O	2022	2.6	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.4**
OIL	2022	6.2	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**911.9**
DAY	2021	6.0	9.0	30.0	24.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,430.0**
H2O	2021	0.0	0.4	3.0	23.8	9.5	6.5	5.7	7.0	7.3	5.4	4.9	2.6	**1,347.6**
OIL	2021	11.7	13.5	27.0	0.0	1.3	6.5	5.8	7.0	7.2	5.4	8.3	6.1	**895.9**
DAY	2020	31.0	29.0	17.0	17.0	0.0	0.0	31.0	5.0	0.0	4.0	1.0	0.0	**1,126.0**

Manitoba Production
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Licence **9680** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-01-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	8.7	7.4	13.4	1.0	0.0	0.0	5.1	1.4	0.0	0.0	1.0	0.0	**1,271.5**
OIL	2020	3.4	5.5	6.1	0.5	0.0	0.0	2.4	6.8	0.0	1.3	2.5	0.0	**796.1**
DAY	2019	22.0	1.0	0.0	7.0	31.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	**991.0**
H2O	2019	9.5	0.0	0.0	4.8	22.7	0.0	0.0	14.2	8.4	12.2	11.2	10.9	**1,233.5**
OIL	2019	11.5	0.0	0.0	9.3	17.3	0.0	9.2	15.6	8.1	1.3	1.3	2.1	**767.6**

Licence **9681** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,823.2**
H2O	2022	83.2	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,394.3**
OIL	2022	39.7	36.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,141.0**
DAY	2021	31.0	28.0	30.2	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,764.2**
H2O	2021	75.7	57.5	63.9	63.8	64.8	81.7	91.2	90.8	88.5	84.7	86.3	84.2	**16,234.1**
OIL	2021	42.9	31.3	33.2	32.2	30.5	37.8	37.8	38.4	35.6	39.4	39.8	39.5	**6,064.4**
DAY	2020	31.0	29.0	31.0	28.7	30.0	29.2	30.8	30.9	29.8	30.8	30.0	31.0	**2,400.2**
H2O	2020	316.2	243.6	256.4	240.3	264.1	271.7	156.3	140.9	121.3	126.4	110.8	113.0	**15,301.0**
OIL	2020	54.3	50.9	55.1	51.4	60.2	60.4	84.7	84.4	75.3	72.1	62.7	63.5	**5,626.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	18.0	16.0	30.0	31.0	**2,038.0**
H2O	2019	53.8	49.0	60.6	63.2	64.6	59.4	30.4	25.4	9.3	246.7	416.4	341.1	**12,940.0**
OIL	2019	15.2	13.9	16.4	17.9	18.4	16.5	7.5	6.1	1.6	49.1	64.3	57.5	**4,851.0**

Licence **9683** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,773.5**
H2O	2022	17.8	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,088.2**
OIL	2022	105.1	91.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,967.0**
DAY	2021	30.9	27.9	29.8	30.0	30.9	30.0	30.4	29.6	29.7	28.7	29.5	30.8	**2,714.7**
H2O	2021	19.4	12.2	4.7	3.0	2.8	9.6	10.1	9.7	11.9	12.1	13.5	14.2	**3,054.3**
OIL	2021	121.4	103.9	83.7	129.1	134.4	117.4	115.8	111.7	101.2	93.3	112.5	101.9	**21,770.6**
DAY	2020	31.0	29.0	30.0	29.7	30.8	28.2	29.4	30.9	29.8	30.8	30.0	30.9	**2,356.5**
H2O	2020	4.4	14.1	19.8	41.3	31.4	16.6	6.7	5.4	10.7	9.6	16.6	6.8	**2,931.1**
OIL	2020	55.5	148.6	137.3	117.0	124.9	119.9	111.5	125.1	112.8	130.5	126.9	132.5	**20,444.3**
DAY	2019	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**1,996.0**
H2O	2019	18.0	17.4	22.1	15.8	16.0	24.8	33.1	31.6	30.5	17.8	78.5	18.2	**2,747.7**
OIL	2019	137.4	108.5	105.7	94.6	148.1	163.1	222.9	186.5	175.7	167.4	76.3	63.5	**19,001.8**

Licence **9684** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.8**
H2O	2022	89.1	49.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,979.4**
OIL	2022	29.6	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,702.9**
DAY	2021	31.0	28.0	31.0	30.0	30.0	28.5	31.0	30.4	29.9	31.0	16.2	15.0	**2,710.8**
H2O	2021	70.1	62.3	68.2	68.3	67.7	63.8	68.2	62.4	62.4	47.9	20.3	50.4	**17,840.8**
OIL	2021	28.4	25.1	26.9	22.5	19.8	19.6	21.2	22.3	20.0	11.8	3.6	21.4	**6,661.2**
DAY	2020	31.0	29.0	31.0	29.5	30.6	11.0	23.8	31.0	28.8	31.0	30.0	30.1	**2,378.8**
H2O	2020	212.0	94.0	98.9	92.9	104.7	36.5	74.9	96.5	82.4	87.4	76.3	69.4	**17,128.8**
OIL	2020	44.7	35.3	37.0	35.5	32.0	12.2	27.1	33.9	33.0	34.5	30.0	28.1	**6,418.6**
DAY	2019	27.0	24.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	23.0	31.0	**2,042.0**

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Licence **9684** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	139.3	134.4	150.5	138.5	136.0	117.9	112.4	79.7	102.3	109.2	81.7	222.7	**16,002.9**
OIL	2019	31.3	30.2	39.4	36.0	43.4	46.1	50.8	37.9	47.3	48.8	37.9	42.4	**6,035.3**

Licence **9685** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,827.9**
H2O	2022	23.9	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,926.4**
OIL	2022	29.8	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,387.4**
DAY	2021	30.8	14.8	31.0	29.9	30.9	30.0	31.0	30.7	30.0	31.0	29.9	30.8	**2,769.1**
H2O	2021	24.1	10.5	22.0	20.2	16.5	19.8	19.4	17.7	19.2	19.8	19.0	21.5	**8,879.0**
OIL	2021	36.5	14.6	35.3	39.2	40.7	32.9	32.5	35.5	31.5	30.9	29.3	28.7	**15,332.3**
DAY	2020	31.0	29.0	31.0	29.7	30.8	11.0	31.0	31.0	29.8	30.8	29.5	30.7	**2,418.3**
H2O	2020	40.3	42.1	34.3	35.4	34.6	11.4	48.6	36.4	28.2	25.8	24.9	20.8	**8,649.3**
OIL	2020	47.0	47.8	51.4	37.3	38.7	13.3	47.9	40.5	36.3	38.1	37.4	38.9	**14,944.7**
DAY	2019	31.0	21.0	26.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,073.0**
H2O	2019	76.6	49.0	79.1	64.5	59.0	55.0	50.2	50.7	49.3	51.1	46.2	42.9	**8,266.5**
OIL	2019	77.9	51.2	81.7	72.1	65.0	61.0	58.1	59.7	53.9	58.6	54.8	48.2	**14,470.1**

Licence **9686** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-05-003-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,446.6**
GAS	2022	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.0**
H2O	2022	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,537.0**
OIL	2022	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.2**
DAY	2021	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,415.6**
GAS	2021	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**183.9**
H2O	2021	0.0	0.0	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,536.8**
OIL	2021	0.0	0.0	5.7	3.9	5.8	6.2	3.1	0.6	2.5	1.4	1.3	1.0	**2,464.2**
DAY	2020	31.0	25.0	31.0	29.0	10.0	30.0	31.0	30.0	26.0	5.0	0.0	2.0	**2,109.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	2020	19.7	17.1	14.7	12.7	8.6	11.0	11.5	6.0	7.8	18.7	0.0	1.5	**6,533.7**
OIL	2020	7.3	5.3	4.9	4.2	3.4	3.1	3.9	9.1	4.2	13.2	0.0	0.0	**2,432.7**
DAY	2019	29.0	7.0	15.1	27.0	31.0	30.0	8.0	8.0	0.0	18.0	30.0	31.0	**1,859.6**
GAS	2019	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	2019	30.7	6.3	32.2	38.1	9.2	42.1	6.5	0.0	0.0	34.9	27.0	28.5	**6,404.4**
OIL	2019	3.4	0.6	2.8	2.9	3.9	12.0	2.4	0.0	0.0	12.0	10.1	10.5	**2,374.1**

Licence **9689** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.0**
H2O	2022	338.2	322.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,813.7**
OIL	2022	25.3	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,849.1**
DAY	2021	31.0	28.0	29.0	26.0	31.0	29.5	31.0	30.3	30.0	31.0	30.0	30.0	**2,278.5**
H2O	2021	383.4	350.0	329.3	358.7	375.5	388.3	425.9	305.2	285.3	281.4	270.5	296.8	**50,152.6**
OIL	2021	32.0	31.5	32.1	29.0	29.1	23.9	25.4	24.5	23.6	23.6	22.5	22.9	**9,800.7**
DAY	2020	30.0	29.0	29.0	0.0	0.0	1.0	0.0	9.9	30.0	31.0	30.0	31.0	**1,921.7**
H2O	2020	193.9	188.9	195.4	0.0	0.0	7.7	0.0	76.1	659.7	410.2	404.3	394.6	**46,102.3**
OIL	2020	34.9	32.8	29.3	0.0	0.0	1.0	0.0	10.2	26.8	17.3	20.0	27.0	**9,480.6**

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Licence **9689** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,700.8**
H2O	2019	237.2	214.6	235.2	217.6	201.6	197.5	198.1	199.3	196.2	204.4	191.5	205.1	**43,571.5**
OIL	2019	41.5	38.9	42.4	39.7	39.5	37.2	38.6	36.1	34.8	38.8	35.6	37.2	**9,281.3**

Licence **9690** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,870.4**
H2O	2022	677.7	649.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,046.8**
OIL	2022	21.6	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**2,811.4**
H2O	2021	1064.5	986.8	1109.0	1017.6	808.3	718.8	612.5	666.4	647.9	728.7	662.4	679.8	**129,719.9**
OIL	2021	41.6	38.8	44.4	37.2	34.5	30.6	27.5	27.4	22.5	21.6	21.1	28.3	**7,243.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.8	28.0	30.0	31.0	**2,449.8**
H2O	2020	1045.1	1021.3	1025.6	968.6	1069.6	1017.4	1006.7	991.3	1015.8	922.4	995.7	1060.0	**120,017.2**
OIL	2020	58.0	53.3	50.1	48.9	54.8	58.6	54.8	44.4	40.8	37.0	40.5	43.7	**6,867.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,089.0**
H2O	2019	1294.1	1193.0	1480.7	1414.5	1296.6	1184.0	1208.8	1159.4	1457.3	1082.8	1083.4	878.3	**107,877.7**
OIL	2019	54.6	48.8	55.6	50.4	49.6	43.4	63.1	45.4	44.7	49.4	43.4	47.3	**6,282.7**

Licence **9691** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,778.5**
H2O	2022	3.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,879.9**
OIL	2022	23.3	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,630.9**
DAY	2021	31.0	28.0	31.0	30.0	30.8	21.5	31.0	30.9	29.8	31.0	30.0	30.8	**2,721.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**
H2O	2021	2.1	2.0	4.3	4.8	4.1	3.0	5.6	6.1	3.7	3.5	4.3	3.2	**1,874.0**
OIL	2021	47.8	39.7	40.9	36.7	37.1	26.0	36.9	29.2	28.8	29.5	24.5	24.5	**9,586.9**
DAY	2020	31.0	29.0	31.0	30.0	12.8	29.7	28.8	30.0	30.0	30.6	29.0	31.0	**2,365.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**
H2O	2020	7.0	4.9	3.3	2.6	0.6	5.0	8.6	8.5	7.4	4.9	3.9	3.7	**1,827.3**
OIL	2020	64.2	55.3	61.7	55.8	22.3	51.6	46.2	45.1	41.3	51.1	45.1	39.8	**9,185.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,023.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**
H2O	2019	31.7	16.9	18.1	15.1	11.7	6.6	7.6	6.8	6.5	11.9	7.7	6.2	**1,766.9**
OIL	2019	90.2	83.8	88.4	79.4	81.5	75.0	69.3	69.7	68.2	59.8	65.4	70.8	**8,605.8**

Licence **9692** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,469.9**
H2O	2022	9.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,248.8**
OIL	2022	12.5	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,452.9**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	31.0	30.9	29.8	31.0	30.0	30.8	**2,425.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2021	11.4	10.0	8.5	8.3	9.6	7.7	8.2	8.5	7.7	9.3	13.0	9.5	**2,233.6**
OIL	2021	10.2	9.5	8.4	8.6	9.4	7.8	8.7	8.5	7.9	9.6	12.4	10.5	**5,433.1**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	6.0	30.6	30.0	31.0	**2,061.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**

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Licence **9692** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	4.5	9.9	12.8	14.1	0.0	0.0	0.0	0.0	3.2	22.0	16.8	15.4	**2,121.9**
OIL	2020	4.9	10.4	14.4	13.7	0.0	0.0	0.0	0.0	2.6	13.6	12.6	10.9	**5,321.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,843.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2019	103.7	55.6	43.2	35.9	21.8	21.1	24.9	26.4	46.3	48.2	22.3	11.7	**2,023.2**
OIL	2019	50.3	33.8	38.6	31.3	20.8	23.1	27.8	24.9	45.9	47.6	26.5	16.0	**5,238.5**

Licence **9693** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.0**
H2O	2022	1.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,468.7**
OIL	2022	12.8	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,688.5**
DAY	2021	30.9	28.0	31.0	30.0	30.3	30.0	31.0	30.9	29.8	31.0	30.0	30.8	**2,762.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2021	7.7	7.4	8.8	8.0	5.4	4.0	4.8	2.4	2.7	3.4	2.8	1.6	**2,464.9**
OIL	2021	30.6	26.7	27.8	25.4	19.8	19.7	19.1	17.3	15.7	15.4	13.6	14.8	**6,665.9**
DAY	2020	31.0	29.0	31.0	28.0	12.8	29.7	28.8	31.0	27.0	30.6	30.0	31.0	**2,398.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2020	23.0	19.3	17.8	25.6	17.1	29.9	19.6	12.5	13.1	10.0	7.0	6.6	**2,405.9**
OIL	2020	39.7	38.4	44.5	48.9	26.1	52.6	45.9	49.4	34.2	40.7	32.0	27.2	**6,420.0**
DAY	2019	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,059.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2019	81.2	45.0	32.8	34.0	20.4	15.5	13.2	13.5	18.0	25.7	15.3	15.3	**2,204.4**
OIL	2019	45.4	47.4	52.0	44.6	35.5	34.1	38.6	37.8	33.1	30.9	35.6	35.9	**5,940.4**

Licence **9694** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,728.7**
H2O	2022	3.4	69.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.7**
OIL	2022	11.6	77.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,083.1**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	31.0	30.9	28.1	31.0	30.0	30.8	**2,671.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2021	6.1	5.7	6.8	7.7	7.3	4.7	4.4	4.1	3.6	2.8	3.7	3.6	**1,602.8**
OIL	2021	17.0	15.4	19.0	20.0	20.5	16.1	16.5	16.4	13.5	11.6	11.2	11.7	**5,994.4**
DAY	2020	31.0	29.0	31.0	29.0	0.0	0.0	7.1	17.0	30.0	30.6	16.0	31.0	**2,308.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2020	9.6	6.2	6.8	9.2	0.0	0.0	3.1	8.5	8.4	7.4	3.6	6.7	**1,542.3**
OIL	2020	17.0	15.9	21.5	22.4	0.0	0.0	5.8	15.5	28.4	30.7	16.6	21.4	**5,805.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,057.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2019	8.4	7.6	9.1	9.0	8.3	9.1	11.1	9.7	7.6	7.6	5.7	8.5	**1,472.8**
OIL	2019	23.3	20.9	23.8	23.6	24.3	21.1	20.7	23.6	25.2	26.7	28.0	21.4	**5,610.3**

Licence **9695** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,735.5**
H2O	2022	9.8	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.1**
OIL	2022	17.8	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,737.7**

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Licence **9695** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	25.0	19.0	31.0	30.0	30.8	30.0	31.0	30.9	29.8	31.0	30.0	28.5	**2,679.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.6**
H2O	2021	7.4	6.4	10.4	9.7	9.0	8.0	6.5	7.3	9.4	8.9	8.6	8.6	**1,906.2**
OIL	2021	22.5	17.2	27.1	23.8	26.6	25.6	29.4	25.6	23.1	24.6	23.9	22.2	**8,704.1**
DAY	2020	31.0	29.0	31.0	30.0	12.8	29.7	28.8	30.0	30.0	30.6	30.0	31.0	**2,332.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.6**
H2O	2020	18.6	18.1	18.5	14.6	6.0	16.7	13.8	12.0	11.4	13.5	14.4	8.8	**1,806.0**
OIL	2020	29.8	27.8	40.4	40.2	10.6	37.3	35.2	39.3	33.4	35.2	36.1	36.2	**8,412.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,988.2**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.6**
H2O	2019	7.3	6.7	8.2	13.3	11.7	10.1	28.4	56.8	51.4	30.4	25.1	24.8	**1,639.6**
OIL	2019	19.8	18.0	21.3	32.5	31.2	26.6	40.0	60.5	57.7	60.2	56.5	41.7	**8,011.0**

Licence **9696** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.8**
H2O	2022	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,278.1**
OIL	2022	45.1	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.7**
DAY	2021	31.0	28.0	31.0	30.0	0.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	**2,667.8**
H2O	2021	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	30.1	0.0	**35,247.9**
OIL	2021	30.4	25.8	29.8	29.8	0.0	27.0	28.4	28.2	231.0	26.3	27.4	0.0	**5,549.9**
DAY	2020	31.0	26.0	26.0	0.0	0.0	0.0	31.0	30.8	27.9	31.0	29.5	28.8	**2,365.8**
H2O	2020	466.0	291.0	422.0	0.0	0.0	0.0	0.7	0.4	0.1	0.0	0.1	0.6	**35,217.5**
OIL	2020	28.9	24.3	29.9	0.0	0.0	0.0	30.3	27.5	27.1	28.5	28.8	28.6	**5,065.8**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	**2,103.8**
H2O	2019	9132.5	320.0	317.0	458.0	440.0	486.0	483.0	409.0	297.0	484.0	448.0	47.0	**34,036.6**
OIL	2019	28.1	25.1	48.5	30.1	26.2	30.7	47.2	23.9	30.8	30.0	30.0	27.4	**4,811.9**

Licence **9699** Well Name **Epping et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.3**

Licence **9700** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,730.3**
H2O	2022	6524.0	5980.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486,912.3**
OIL	2022	113.6	112.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,245.4**
DAY	2021	30.5	27.2	30.8	29.7	29.5	27.3	30.8	30.8	29.8	30.8	29.5	30.5	**2,672.5**
H2O	2021	6456.8	5837.2	6547.4	6336.0	6255.6	5784.9	6472.9	6490.9	6280.0	6451.0	6199.0	6570.5	**474,407.4**
OIL	2021	125.0	111.4	122.8	116.7	108.6	104.1	119.3	116.2	114.8	117.1	115.2	117.7	**21,019.3**

Manitoba Production
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Licence **9700** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	2.2	0.0	0.0	14.3	30.8	29.4	30.0	29.9	30.7	**2,315.3**
H2O	2020	6474.2	6216.6	6659.3	551.4	0.0	0.0	3215.6	6447.8	6628.1	6841.6	6865.4	6610.2	**398,725.2**
OIL	2020	121.7	120.1	131.7	9.5	0.0	0.0	91.5	135.7	129.6	135.2	127.1	129.3	**19,630.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,057.0**
H2O	2019	6431.1	5835.7	6581.2	6319.8	6677.5	6325.6	6399.4	6401.8	6188.2	6591.7	6369.3	6478.0	**342,215.0**
OIL	2019	163.2	144.6	164.1	153.5	161.3	152.9	156.4	142.5	124.5	126.2	124.7	126.9	**18,499.0**

Licence **9701** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.7**
H2O	2022	1.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,555.0**
OIL	2022	21.4	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,994.8**
DAY	2021	24.0	16.0	31.0	30.0	30.9	30.0	30.8	30.7	29.7	31.0	29.9	30.9	**2,354.8**
H2O	2021	4.3	2.9	6.4	3.0	1.1	1.0	1.3	1.0	7.1	3.5	1.3	1.2	**6,553.1**
OIL	2021	15.9	10.8	25.2	24.1	16.6	16.5	20.6	20.8	29.3	24.6	20.8	19.7	**5,960.7**
DAY	2020	26.0	16.0	25.0	29.9	0.0	0.0	15.0	23.8	7.8	30.8	29.8	30.8	**2,009.9**
H2O	2020	46.2	23.3	12.5	7.2	0.0	0.0	3.7	13.0	6.3	8.3	5.7	5.5	**6,519.0**
OIL	2020	27.9	16.1	37.0	43.6	0.0	0.0	22.4	47.2	18.7	38.6	29.8	21.1	**5,715.8**
DAY	2019	9.0	18.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**1,775.0**
H2O	2019	3.8	12.8	26.6	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	**6,387.3**
OIL	2019	5.7	13.5	25.1	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	**5,413.4**

Licence **9702** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.0**
H2O	2022	4.2	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.0**
OIL	2022	4.2	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,954.3**
DAY	2021	23.0	7.0	21.0	19.0	14.0	20.0	16.0	19.0	23.0	19.0	17.0	18.0	**2,415.0**
GAS	2021	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2021	5.0	2.8	3.0	5.4	5.0	5.6	4.2	13.2	7.3	5.3	3.6	5.8	**2,965.7**
OIL	2021	5.0	3.8	8.1	6.6	5.0	6.0	4.3	6.3	10.3	6.9	7.5	6.7	**4,947.5**
DAY	2020	15.0	12.0	26.0	10.0	0.0	0.0	2.0	31.0	18.0	29.0	30.0	16.0	**2,199.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	**0.2**
H2O	2020	5.1	3.8	5.6	3.1	0.0	0.0	8.6	11.4	5.4	14.5	8.5	4.4	**2,899.5**
OIL	2020	8.4	6.7	8.4	5.5	0.0	0.0	8.7	15.7	12.2	22.1	8.5	8.3	**4,871.0**
DAY	2019	22.0	9.0	29.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	27.0	13.0	**2,010.0**
H2O	2019	17.2	18.3	37.3	1.9	10.2	9.2	12.4	8.6	9.8	9.7	8.5	6.7	**2,829.1**
OIL	2019	11.5	6.4	33.1	7.3	8.3	11.4	6.2	10.9	6.5	13.0	8.5	10.3	**4,766.5**

Licence **9703** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.1	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.9**
H2O	2022	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,681.9**
OIL	2022	63.8	58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,910.3**
DAY	2021	30.9	28.0	31.0	29.9	30.9	30.0	31.0	30.5	30.0	30.9	30.0	29.8	**2,812.8**
H2O	2021	2.5	2.3	2.9	3.8	3.7	3.3	3.9	2.7	4.3	3.9	3.6	3.8	**1,675.4**
OIL	2021	48.7	43.3	57.6	68.4	64.5	53.3	64.8	55.6	77.7	65.3	62.8	68.5	**13,787.7**
DAY	2020	31.0	29.0	31.0	29.9	30.5	30.0	30.8	31.0	29.7	31.0	30.0	31.0	**2,449.9**

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Licence **9703** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	9.0	9.5	8.3	5.7	5.7	5.0	4.2	4.2	3.7	3.6	1.8	2.6	**1,634.7**
OIL	2020	114.6	117.9	115.8	98.9	97.4	84.7	74.7	75.0	69.6	65.8	48.5	46.9	**13,057.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,085.0**
H2O	2019	7.6	6.8	14.2	7.4	5.5	5.7	6.2	5.5	5.1	5.3	4.2	5.6	**1,571.4**
OIL	2019	129.2	115.8	185.4	116.9	96.8	97.7	107.9	99.5	87.4	93.4	75.3	78.0	**12,047.4**

Licence **9704** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,799.5**
H2O	2022	3.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.0**
OIL	2022	16.3	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,736.9**
DAY	2021	30.8	27.5	30.8	29.8	30.7	29.8	31.0	30.5	30.0	30.8	28.3	28.0	**2,741.2**
H2O	2021	1.5	1.8	2.2	2.5	3.5	2.0	3.0	3.1	3.3	4.6	7.7	7.3	**1,112.6**
OIL	2021	28.5	31.8	39.7	46.8	64.0	33.7	36.8	44.6	45.1	38.7	32.2	23.4	**9,709.8**
DAY	2020	31.0	29.0	31.0	26.9	18.9	29.9	30.3	30.8	26.0	30.8	29.8	29.8	**2,383.2**
H2O	2020	2.5	1.0	2.8	1.6	1.7	3.8	2.6	2.3	1.9	2.0	1.9	1.7	**1,070.1**
OIL	2020	24.8	20.4	48.0	27.9	28.2	63.8	44.1	41.1	36.3	35.5	35.1	33.8	**9,244.5**
DAY	2019	31.0	26.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,039.0**
H2O	2019	4.8	2.9	0.1	0.0	0.3	0.3	0.3	2.7	3.8	4.8	9.3	5.4	**1,044.3**
OIL	2019	81.7	51.5	2.1	1.8	6.6	6.5	6.4	51.5	67.4	77.7	79.4	48.1	**8,805.5**

Licence **9707** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.9**
DAY	2020	31.0	29.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.7**
H2O	2020	91.4	76.0	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.9**
OIL	2020	2.9	5.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,979.5**
GAS	2019	6.9	4.8	4.9	4.6	3.5	2.6	1.9	1.4	1.3	0.0	0.0	0.0	**99.7**
H2O	2019	198.7	156.3	163.2	156.3	159.5	154.6	156.2	141.4	125.8	114.1	106.1	92.4	**25,244.7**
OIL	2019	17.2	12.1	12.3	11.4	8.8	6.4	5.8	4.3	3.9	5.6	3.3	5.4	**2,767.3**

Licence **9708** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,647.2**
H2O	2022	88.0	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,501.8**
OIL	2022	0.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,399.9**
DAY	2021	30.5	28.0	31.0	30.0	24.4	29.1	30.7	30.5	30.0	29.5	27.5	12.3	**2,611.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2021	254.6	161.5	196.6	138.2	153.9	166.6	155.9	127.0	148.8	152.2	144.5	60.9	**20,371.0**
OIL	2021	17.2	22.1	20.8	26.0	27.9	21.0	15.2	24.4	55.2	48.0	13.7	0.9	**5,398.0**
DAY	2020	31.0	28.0	31.0	2.3	2.0	1.0	0.0	6.7	29.3	31.0	29.9	27.8	**2,277.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2020	84.0	189.3	308.6	20.4	17.0	9.4	0.0	59.9	268.3	304.0	209.1	214.7	**18,510.3**

Manitoba Production
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Licence **9708** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	25.7	39.6	77.6	6.0	4.4	2.6	0.0	19.2	81.6	56.2	19.2	16.3	**5,105.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,057.7**
GAS	2019	0.3	0.3	0.4	0.3	0.1	1.7	1.3	1.7	0.2	0.0	0.0	0.0	**29.3**
H2O	2019	173.9	113.8	124.6	124.5	118.9	99.9	77.6	71.2	60.8	61.8	72.7	84.2	**16,825.6**
OIL	2019	78.8	56.0	55.8	52.0	55.2	55.6	54.9	53.1	48.4	51.1	33.9	25.9	**4,757.2**

Licence **9711** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,827.3**
H2O	2022	68.4	62.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.9**
OIL	2022	73.3	66.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,576.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**2,768.3**
H2O	2021	146.7	96.7	139.2	133.5	134.7	113.9	111.2	70.1	85.1	94.7	87.7	72.3	**6,120.2**
OIL	2021	68.5	62.9	76.4	66.1	65.5	64.4	68.9	48.1	91.2	85.4	78.4	72.3	**9,436.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	22.8	31.0	31.0	30.0	31.0	29.5	31.0	**2,413.3**
H2O	2020	57.4	39.1	37.0	108.4	139.5	110.1	99.1	96.7	123.3	103.1	127.9	172.1	**4,834.4**
OIL	2020	44.9	34.6	78.7	59.8	44.3	30.1	109.6	121.1	98.1	111.2	85.2	61.2	**8,588.8**
DAY	2019	31.0	23.0	26.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,055.0**
H2O	2019	96.9	115.0	190.1	406.0	195.7	199.7	159.5	134.9	116.9	61.1	28.6	47.4	**3,620.7**
OIL	2019	161.3	113.5	87.4	96.2	96.6	84.9	57.1	70.1	58.6	106.1	105.0	74.3	**7,710.0**

Licence **9712** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
WIN	2022	368.0	351.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,049.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	19.0	0.0	23.0	**1,598.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,444.6**
WIN	2021	248.0	409.8	489.0	445.3	467.0	310.0	376.0	170.0	376.0	390.0	0.0	265.0	**35,330.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,293.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,444.6**
WIN	2020	0.0	33.0	967.0	721.0	517.0	394.0	473.0	499.0	446.7	418.0	433.0	491.0	**31,384.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,444.6**
WIN	2019	1442.0	1885.0	1862.0	1309.0	1202.0	1057.0	1284.0	847.0	9.0	12.0	0.0	0.0	**25,991.8**

Licence **9714** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.3**
H2O	2022	17849.4	16142.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**876,173.4**
OIL	2022	158.3	142.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,958.7**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	31.0	21.0	29.9	31.0	30.0	31.0	**2,597.3**
H2O	2021	17934.9	17038.4	17876.3	17419.6	17907.4	16944.2	17819.9	11467.3	16949.0	17870.1	17217.7	17823.8	**842,181.5**
OIL	2021	127.6	126.5	144.1	129.3	136.2	137.4	142.9	94.2	152.8	153.7	155.4	158.5	**12,658.0**
DAY	2020	4.0	29.0	31.0	28.5	31.0	24.8	31.0	30.8	29.5	30.0	29.8	30.5	**2,242.9**
H2O	2020	1891.8	13440.4	15893.3	15831.8	17600.2	14082.9	18277.3	18148.5	16889.0	17552.0	17206.7	17820.4	**637,912.9**
OIL	2020	9.2	137.0	203.0	151.4	190.4	115.5	178.7	190.0	142.4	114.5	86.3	104.9	**10,999.4**
DAY	2019	22.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	23.0	**1,913.0**
H2O	2019	10011.6	12799.9	13977.0	13323.3	13220.7	14613.7	13330.8	15601.5	13997.7	14282.1	13075.1	10115.3	**453,278.6**

Manitoba Production
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Licence **9714** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	141.0	157.7	198.3	157.0	130.8	121.8	125.3	211.3	169.7	183.1	168.8	120.8	**9,376.1**

Licence **9715** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
WIN	2022	845.0	684.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,333.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,809.0**
WIN	2021	822.0	774.2	927.0	864.2	949.0	816.0	969.0	372.0	858.0	757.0	840.5	849.0	**38,804.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,454.0**
WIN	2020	1560.9	2170.0	2229.0	1481.0	1008.0	844.0	860.0	888.0	824.0	839.0	787.0	820.0	**29,006.2**
WIN	2019	476.0	469.0	476.0	454.0	350.0	323.0	372.0	140.0	389.0	323.7	291.0	204.2	**14,695.3**

Licence **9716** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,821.0**
WIN	2022	807.0	689.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,772.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,762.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,638.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.6**
WIN	2021	1073.0	947.4	1015.5	950.4	985.0	914.0	921.0	456.0	877.0	688.0	751.0	777.0	**42,276.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,638.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.6**
WIN	2020	895.2	872.0	912.0	871.0	894.0	822.0	950.0	1308.0	1140.6	1154.0	1070.0	1105.0	**31,921.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,137.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,638.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.6**
WIN	2019	874.0	915.0	1003.0	935.0	906.0	854.0	938.0	866.0	740.0	866.2	879.0	834.0	**19,927.2**

Licence **9718** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,762.3**
H2O	2022	43.0	46.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,376.1**
OIL	2022	45.9	41.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,126.2**
DAY	2021	31.0	28.0	31.0	26.0	31.0	29.0	31.0	31.0	30.0	31.0	29.9	31.0	**2,703.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**544.0**
H2O	2021	50.1	36.9	41.3	46.8	304.5	148.1	96.2	45.2	31.6	40.5	44.3	45.5	**10,286.9**
OIL	2021	32.1	26.6	29.9	31.5	196.9	124.9	92.2	79.3	54.9	62.1	57.6	47.0	**9,038.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	14.0	28.5	**2,343.5**
GAS	2020	4.8	5.7	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.2**
GSD	2020	0.0	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**544.0**
H2O	2020	55.4	55.1	43.4	45.5	47.7	22.5	21.2	21.7	21.4	21.4	9.4	84.0	**9,355.9**
OIL	2020	40.0	37.6	33.6	32.6	34.6	41.2	43.5	41.5	32.9	32.8	15.7	39.0	**8,203.7**
DAY	2019	31.0	23.0	31.0	30.0	31.0	28.8	30.5	31.0	29.6	30.8	29.5	31.0	**1,996.5**
GAS	2019	2.6	2.5	11.7	10.9	9.1	8.6	12.9	12.6	7.0	6.4	4.5	4.7	**788.4**
GSD	2019	1.9	2.0	9.6	6.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**
H2O	2019	6.0	6.5	12.4	17.5	18.4	17.1	19.2	19.6	22.2	23.8	23.1	57.5	**8,907.2**

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Licence **9718** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	59.1	44.8	66.5	67.7	67.8	61.4	67.5	65.3	52.3	55.0	54.0	39.5	**7,778.7**

Licence **9720** Well Name **Elcano North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-012-27W1.00** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.0**
WIN	2022	6461.0	5652.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367,527.1**
DAY	2021	31.0	28.0	31.0	3.0	31.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**366.0**
WIN	2021	7094.0	5882.0	5411.0	260.0	5088.0	0.0	0.0	0.0	0.0	7518.0	7010.0	6747.0	**355,414.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	**153.0**
WIN	2020	9938.0	5250.0	9226.0	0.0	0.0	7001.0	171.0	3072.0	2799.0	0.0	0.0	6945.0	**310,404.1**
WIN	2019	1741.0	0.0	398.0	9766.0	3371.0	2914.0	2675.0	2824.0	2983.0	2142.0	6145.0	7851.0	**266,002.1**

Licence **9721** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,707.3**
H2O	2022	10.4	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,053.7**
OIL	2022	14.6	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,728.3**
DAY	2021	31.0	21.0	31.0	30.0	30.8	30.0	31.0	30.9	29.8	31.0	30.0	30.8	**2,648.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
H2O	2021	39.1	17.9	14.7	15.3	14.8	12.7	12.8	13.0	11.4	11.0	11.0	11.0	**4,033.5**
OIL	2021	21.8	8.6	23.6	19.3	20.6	18.3	18.5	17.0	16.2	16.8	14.8	15.0	**5,701.6**
DAY	2020	31.0	29.0	31.0	30.0	5.6	11.2	25.2	31.0	30.0	30.6	30.0	31.0	**2,291.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
H2O	2020	22.1	19.5	19.2	18.0	3.6	6.8	19.9	25.4	22.9	18.7	17.3	18.9	**3,848.8**
OIL	2020	37.8	32.6	33.5	28.8	5.3	10.6	25.7	34.1	27.7	24.6	22.3	21.4	**5,491.1**
DAY	2019	31.0	27.0	16.0	30.0	31.0	30.0	27.0	31.0	20.0	24.0	30.0	31.0	**1,976.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
H2O	2019	26.2	23.5	40.0	52.8	41.1	33.0	28.9	31.5	18.8	29.1	27.9	21.9	**3,636.5**
OIL	2019	33.7	29.7	26.2	50.6	47.5	42.9	39.1	41.9	25.6	33.6	39.9	41.7	**5,186.7**

Licence **9722** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,772.7**
H2O	2022	5.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,457.5**
OIL	2022	23.7	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,735.8**
DAY	2021	31.0	25.0	31.0	30.0	30.8	30.0	31.0	30.5	29.8	31.0	30.0	29.1	**2,728.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
H2O	2021	10.2	8.7	9.3	8.1	7.8	7.0	7.1	6.8	6.3	6.6	6.3	6.6	**2,447.5**
OIL	2021	46.7	33.6	42.3	40.0	41.1	36.2	37.2	36.1	33.7	33.2	31.2	30.1	**7,685.9**
DAY	2020	28.0	29.0	31.0	30.0	12.8	29.7	27.8	31.0	30.0	30.6	29.2	31.0	**2,369.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
H2O	2020	12.4	16.0	10.7	12.4	7.6	15.3	12.3	11.2	9.3	9.5	8.9	9.4	**2,356.7**
OIL	2020	71.7	78.5	78.3	63.8	29.7	70.4	57.6	60.1	53.1	56.5	50.0	48.1	**7,244.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	29.0	31.0	**2,029.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
H2O	2019	7.0	5.5	4.8	5.0	5.2	4.9	25.3	44.8	28.4	25.8	21.8	18.4	**2,221.7**
OIL	2019	34.2	31.6	33.9	31.2	31.4	28.4	57.1	112.1	95.0	83.8	74.6	79.8	**6,526.7**

Licence **9723** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9723** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,642.4**
H2O	2022	59.2	53.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**
OIL	2022	13.3	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,012.0**
DAY	2021	30.3	18.3	31.0	30.0	30.8	29.0	30.8	29.2	29.2	31.0	30.0	29.8	**2,584.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
H2O	2021	59.6	47.0	76.2	74.6	62.1	54.7	58.3	58.9	53.4	55.7	53.5	66.1	**9,452.2**
OIL	2021	22.5	11.2	16.6	17.0	22.3	15.8	13.1	12.6	13.7	14.7	13.9	14.7	**3,987.1**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	20.0	29.0	22.6	30.0	31.0	**2,234.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
H2O	2020	58.5	57.7	63.5	63.2	0.0	0.0	0.0	60.9	97.9	57.9	42.9	75.0	**8,732.1**
OIL	2020	18.7	18.8	16.3	23.9	0.0	0.0	0.0	15.4	15.7	13.1	14.3	15.8	**3,799.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,981.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
H2O	2019	126.5	87.9	87.0	81.4	83.3	75.3	69.7	78.8	70.0	69.0	72.9	71.5	**8,154.6**
OIL	2019	21.2	18.3	21.2	19.1	23.7	20.3	19.2	23.2	22.3	19.4	21.2	21.3	**3,647.0**

Licence **9724** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.9**
H2O	2022	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,971.3**
OIL	2022	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,342.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	14.8	30.5	25.0	20.7	26.0	26.0	29.0	**2,178.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	61.4	195.2	150.2	124.1	147.8	160.8	158.1	**20,941.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	2.6	9.8	13.1	10.4	14.5	7.0	6.6	**7,341.1**
DAY	2020	31.0	29.0	31.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,006.2**
H2O	2020	156.2	136.5	149.9	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,943.4**
OIL	2020	29.1	26.1	28.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,277.1**
DAY	2019	26.0	24.0	28.0	24.0	31.0	30.0	30.0	26.0	29.0	25.0	29.0	31.0	**1,907.0**
H2O	2019	140.6	180.5	204.3	169.9	173.5	174.0	168.5	160.0	167.9	149.5	139.9	160.1	**19,454.1**
OIL	2019	24.8	31.9	36.0	30.0	47.1	34.6	39.4	30.2	22.9	37.0	49.1	32.5	**7,192.2**

Licence **9725** Well Name **Tundra Waskada DIR SWD** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.06-21-001-25W1.00** Field Name **Waskada** Pool Name **Winnipegosis** Field Code **3** Pool Code **76** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.4**
WIN	2022	29510.7	24600.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138,957.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**636.0**
WIN	2021	27638.0	24891.0	29955.0	28882.0	30412.0	28584.0	28846.5	28499.2	27880.7	30186.0	29798.1	30385.6	**2,084,846.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**271.0**
WIN	2020	31299.0	27843.0	29199.0	24709.0	9698.0	13253.0	16974.0	19987.0	15442.0	25314.0	22829.0	29802.0	**1,738,888.5**
WIN	2019	21846.0	20437.0	25248.0	24670.0	23699.0	22797.0	24342.0	26868.0	26168.0	27852.0	30600.0	32906.0	**1,472,539.5**

Licence **9726** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,963.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.9**

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Licence **9726** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,963.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.9**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,963.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.0**

Licence **9727** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,778.0**
H2O	2022	12.3	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,994.8**
OIL	2022	74.5	69.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,320.5**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,719.0**
H2O	2021	18.3	11.3	6.6	14.8	11.4	10.5	8.9	10.8	15.6	11.0	11.3	12.2	**8,975.1**
OIL	2021	95.2	86.8	120.9	96.2	92.9	89.6	101.7	89.6	80.1	78.3	73.3	83.2	**21,176.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	30.7	29.8	31.0	30.0	30.0	**2,355.1**
H2O	2020	18.5	30.0	49.7	31.2	34.2	31.6	31.8	19.6	22.2	24.3	23.6	23.5	**8,832.4**
OIL	2020	103.9	99.2	102.6	100.5	95.1	66.4	89.3	95.3	92.4	93.0	84.1	80.5	**20,088.3**
DAY	2019	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,995.0**
H2O	2019	97.6	75.2	86.3	48.9	21.4	23.7	25.9	21.0	17.5	15.6	11.6	12.0	**8,492.2**
OIL	2019	176.6	154.5	177.9	164.8	162.4	160.1	157.5	136.5	121.3	112.3	101.3	104.8	**18,986.0**

Licence **9728** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.8	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,431.0**
H2O	2022	490.4	567.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,199.4**
OIL	2022	6.8	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,117.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	14.7	30.3	30.0	8.8	12.0	29.8	30.8	**2,380.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	206.8	181.7	259.1	121.1	285.3	804.7	702.8	**62,142.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	5.3	7.0	4.9	0.4	2.3	4.3	4.9	**10,100.2**
DAY	2020	31.0	29.0	27.0	29.8	0.0	0.0	0.0	0.0	0.0	24.2	21.8	12.8	**2,223.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.3**
H2O	2020	122.4	43.5	171.7	450.2	0.0	0.0	0.0	0.0	0.0	495.1	372.4	182.8	**59,580.5**
OIL	2020	4.5	0.4	11.7	20.7	0.0	0.0	0.0	0.0	0.0	13.1	10.3	5.0	**10,071.1**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	25.0	25.0	29.0	26.0	25.0	31.0	**2,048.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.3**
H2O	2019	453.3	361.2	581.4	560.0	495.0	428.2	285.7	366.4	413.9	371.7	527.6	501.9	**57,742.4**
OIL	2019	17.9	14.3	42.3	48.1	25.3	14.2	9.6	15.1	19.5	21.5	14.7	22.2	**10,005.4**

Licence **9729** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.9**
H2O	2022	100.8	69.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,027.7**
OIL	2022	30.4	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.2**
DAY	2021	31.0	14.7	30.3	29.0	30.9	24.8	31.0	28.6	29.9	31.0	30.0	31.0	**2,719.6**
H2O	2021	121.4	58.0	117.3	111.7	116.1	96.9	116.8	99.0	103.1	109.1	108.6	100.7	**10,857.5**

Manitoba Production
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Licence **9729** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	19.9	9.0	18.7	18.2	19.1	14.9	19.8	20.2	20.3	25.1	33.1	32.5	**3,717.7**
DAY	2020	30.0	29.0	31.0	29.3	0.3	0.0	13.4	31.0	29.8	31.0	30.0	30.6	**2,377.4**
H2O	2020	81.8	82.6	94.1	83.2	0.8	0.0	38.8	99.3	98.8	122.1	125.2	125.6	**9,598.8**
OIL	2020	14.7	16.0	19.6	24.0	0.2	0.0	11.6	23.2	21.2	21.6	19.8	20.8	**3,466.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	**2,092.0**
H2O	2019	135.2	121.6	124.3	115.9	121.2	114.6	105.7	96.0	97.5	102.5	94.7	89.5	**8,646.5**
OIL	2019	18.0	15.7	20.3	19.7	24.6	23.3	22.7	21.7	23.9	23.9	19.5	16.4	**3,274.2**

Licence **9730** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,850.4**
H2O	2022	84.7	81.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,532.3**
OIL	2022	14.9	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,779.3**
DAY	2021	30.3	28.0	31.0	29.9	30.7	29.8	30.9	30.7	28.4	31.0	30.0	31.0	**2,791.5**
H2O	2021	114.0	106.8	111.3	88.2	102.4	121.7	110.9	87.8	88.4	100.3	91.3	83.9	**8,366.4**
OIL	2021	36.9	33.3	38.2	34.4	32.5	46.6	35.5	32.4	17.5	16.8	17.0	14.1	**13,754.2**
DAY	2020	31.0	29.0	31.0	29.2	31.0	30.0	30.8	31.0	30.0	30.8	30.0	31.0	**2,429.8**
H2O	2020	96.7	92.0	119.1	162.3	149.8	156.6	166.5	156.6	133.0	140.8	130.6	124.8	**7,159.4**
OIL	2020	117.9	109.3	104.4	53.4	42.9	40.4	35.7	32.2	30.2	33.2	31.0	38.4	**13,399.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,065.0**
H2O	2019	81.4	63.1	58.2	75.3	85.1	99.0	105.4	100.9	100.0	104.9	98.8	96.4	**5,530.6**
OIL	2019	147.8	119.3	123.6	149.0	162.3	125.4	126.0	123.8	114.2	125.2	121.7	112.2	**12,730.0**

Licence **9733** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.7**
H2O	2022	33.1	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,064.8**
OIL	2022	3.1	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,908.8**
DAY	2021	31.0	28.0	30.2	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,497.7**
H2O	2021	21.1	11.5	13.0	18.2	36.7	34.7	33.6	33.4	32.5	33.0	42.6	41.6	**7,993.7**
OIL	2021	8.9	5.8	6.5	5.5	1.3	3.3	9.4	9.6	8.8	8.1	3.9	3.8	**5,902.1**
DAY	2020	29.0	26.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	21.7	30.0	31.0	**2,133.7**
H2O	2020	30.8	27.6	31.1	29.2	30.4	11.0	0.0	0.0	0.0	22.4	27.8	29.0	**7,641.8**
OIL	2020	13.4	12.3	14.6	14.2	15.1	5.2	0.0	0.0	0.0	10.4	12.2	11.0	**5,827.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,893.0**
H2O	2019	25.1	24.2	28.7	28.8	32.7	31.0	27.9	29.1	31.0	32.2	31.9	32.3	**7,402.5**
OIL	2019	14.2	14.2	15.4	14.2	14.1	13.0	12.8	13.7	12.1	12.4	14.2	14.4	**5,718.8**

Licence **9734** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-013-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,641.5**
H2O	2022	32.4	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.1**
OIL	2022	17.6	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,725.2**
DAY	2021	31.0	28.0	30.9	29.9	31.0	29.8	30.9	29.0	29.9	31.0	30.0	31.0	**2,582.5**
H2O	2021	27.7	23.7	34.1	27.9	29.4	29.8	27.4	27.5	29.0	28.3	28.9	32.9	**2,818.4**
OIL	2021	23.8	24.8	17.4	21.1	24.2	20.6	22.6	22.5	21.5	23.2	19.6	15.6	**4,693.4**
DAY	2020	31.0	29.0	31.0	8.3	4.6	8.0	21.7	29.9	29.9	30.9	29.9	30.9	**2,220.1**
H2O	2020	32.5	25.9	30.0	7.5	9.8	13.4	36.2	35.4	28.7	28.7	26.5	31.0	**2,471.8**

Manitoba Production
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Licence **9734** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-013-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	26.5	27.1	28.5	8.0	10.2	13.6	33.1	31.6	28.3	26.3	26.5	24.5	**4,436.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,935.0**
H2O	2019	30.8	28.6	29.9	29.0	32.5	31.2	32.2	29.0	29.4	31.4	30.3	32.5	**2,166.2**
OIL	2019	39.2	36.4	38.0	37.0	36.5	33.8	34.8	36.0	34.6	34.6	32.8	33.9	**4,152.3**

Licence **9738** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,570.7**
H2O	2022	345.1	288.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,097.5**
OIL	2022	29.6	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,330.4**
DAY	2021	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,514.7**
H2O	2021	362.2	385.6	414.4	385.4	392.5	401.9	390.1	384.9	375.5	338.5	304.6	335.2	**37,463.8**
OIL	2021	36.5	37.3	39.8	37.4	37.3	44.3	31.2	34.7	34.3	33.5	30.0	30.7	**7,273.6**
DAY	2020	30.0	19.0	30.0	30.0	31.0	29.2	29.4	29.7	16.8	15.6	30.0	31.0	**2,157.7**
H2O	2020	78.9	34.5	498.9	635.7	577.6	487.5	497.6	486.4	192.2	269.8	454.5	436.9	**32,993.0**
OIL	2020	13.0	5.3	0.0	8.7	31.6	48.5	49.8	62.1	18.4	22.3	48.4	44.9	**6,846.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	25.0	18.0	31.0	**1,836.0**
H2O	2019	408.8	235.7	99.1	92.6	89.2	88.8	91.2	100.5	82.4	85.3	61.9	104.1	**28,342.5**
OIL	2019	62.4	39.8	26.8	27.1	28.2	27.2	29.1	17.5	13.8	13.5	9.6	17.0	**6,493.6**

Licence **9739** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.6**
H2O	2022	1.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,591.3**
OIL	2022	11.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,039.1**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	31.0	30.6	30.0	31.0	29.0	30.0	**2,497.6**
H2O	2021	6.7	5.0	5.7	6.4	5.8	7.7	5.5	3.5	5.2	5.4	3.1	5.7	**3,587.6**
OIL	2021	39.3	28.3	44.7	44.9	41.3	40.1	43.2	37.5	36.2	33.7	23.9	33.6	**9,025.9**
DAY	2020	31.0	19.0	31.0	30.0	31.0	29.3	19.0	21.7	29.6	30.6	30.0	31.0	**2,135.2**
H2O	2020	6.8	30.5	19.3	14.3	14.4	10.8	6.9	8.1	12.0	8.6	7.4	6.6	**3,521.9**
OIL	2020	69.0	44.1	144.1	106.4	82.1	66.2	41.1	38.0	69.3	53.9	48.4	42.1	**8,579.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	28.0	16.0	31.0	10.0	18.0	19.0	31.0	**1,802.0**
H2O	2019	2.1	2.0	2.5	8.0	8.2	7.9	4.3	74.6	1.5	5.2	2.0	9.1	**3,376.2**
OIL	2019	16.7	14.7	15.2	96.2	99.6	92.0	52.6	46.8	17.0	58.0	26.6	105.2	**7,774.5**

Licence **9740** Well Name **Elcano North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.07-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.9**
H2O	2021	9039.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,044.7**
OIL	2021	42.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,025.6**
DAY	2020	31.0	29.0	31.0	0.0	0.0	22.3	30.7	28.5	23.1	30.8	30.0	30.9	**1,579.9**
H2O	2020	10710.5	10128.3	10935.8	0.0	0.0	8158.0	10751.3	10133.9	8169.8	10821.1	10637.4	10965.2	**336,004.9**
OIL	2020	95.5	84.1	89.1	0.0	0.0	41.8	54.2	64.1	48.6	68.6	63.8	58.8	**27,982.7**
DAY	2019	0.0	0.0	0.0	27.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,292.6**
H2O	2019	0.0	0.0	0.0	10288.0	10128.1	10629.3	11071.7	11049.0	11060.0	10822.8	10187.1	10731.2	**234,593.6**
OIL	2019	0.0	0.0	0.0	205.2	210.4	209.2	141.2	112.8	107.3	108.2	100.0	100.3	**27,314.1**

Licence **9741** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9741** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.2	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,523.6**
H2O	2022	1064.7	1034.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,589.8**
OIL	2022	43.7	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,772.2**
DAY	2021	31.0	27.0	31.0	29.8	31.0	30.0	30.7	31.0	30.0	31.0	29.9	31.0	**2,466.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.9**
H2O	2021	981.4	844.1	1097.0	1107.0	1051.1	1018.4	1083.0	1130.5	975.4	1102.9	1202.9	1214.0	**141,491.0**
OIL	2021	49.1	41.8	40.1	48.1	44.5	44.3	40.1	40.3	40.0	41.9	39.8	40.1	**10,685.7**
DAY	2020	31.0	28.5	29.5	30.0	31.0	26.8	30.5	31.0	29.5	30.9	30.0	31.0	**2,103.1**
GAS	2020	3.5	7.1	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.9**
H2O	2020	923.0	1070.7	1006.9	1082.8	1085.5	855.4	974.3	1093.1	1022.0	1015.2	935.4	962.0	**128,683.3**
OIL	2020	83.4	142.4	171.1	140.8	138.1	79.8	36.4	39.8	32.4	54.5	55.8	54.4	**10,175.6**
DAY	2019	30.0	24.5	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.8	29.4	30.2	**1,743.4**
GAS	2019	2.1	1.4	6.2	6.4	5.4	7.2	9.4	9.2	7.7	5.6	2.4	2.9	**879.8**
GSD	2019	0.0	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.9**
H2O	2019	571.4	582.9	693.9	823.7	1040.4	1008.7	1008.9	920.4	796.5	861.6	849.1	918.1	**116,657.0**
OIL	2019	74.6	55.5	60.8	58.6	62.4	72.6	71.6	95.9	71.9	63.5	78.9	76.7	**9,146.7**

Licence **9742** Well Name **Corex Daly Sinclair Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **102.09-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.6**
WIN	2022	4913.7	4882.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472,459.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**635.6**
WIN	2021	3240.2	1255.2	810.3	3.1	1122.6	2886.4	1560.2	2855.0	4200.5	4217.8	3233.5	4713.3	**462,662.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	**270.6**
WIN	2020	10732.2	3430.1	3394.7	1831.6	2013.6	2930.2	3562.1	3239.1	3044.6	1352.1	3.7	125.8	**432,564.7**
WIN	2019	5901.1	12469.7	3713.3	4005.3	4934.7	6599.2	5188.7	6626.3	5499.4	12064.0	11837.2	14199.5	**396,904.9**

UWI **102.09-04-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Duperow** Field Code **1** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9743** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661.2**
H2O	2022	158.6	139.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,599.8**
OIL	2022	9.7	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.9**
DAY	2021	7.0	4.0	5.0	4.0	0.0	10.0	6.0	5.0	6.0	5.0	0.0	28.5	**1,602.3**
H2O	2021	47.9	18.7	32.2	21.1	0.0	60.9	40.7	27.1	41.6	27.3	0.0	148.2	**16,301.5**
OIL	2021	7.1	1.3	4.8	1.7	0.0	11.6	7.8	2.9	7.9	5.2	0.0	8.8	**1,939.3**
DAY	2020	16.0	23.0	25.0	0.0	5.0	4.0	4.0	5.0	5.0	4.0	5.7	4.1	**1,521.8**
H2O	2020	45.6	70.4	64.2	0.0	23.3	17.4	24.7	23.6	35.8	22.6	34.5	21.7	**15,835.8**
OIL	2020	4.0	6.1	5.3	0.0	1.3	3.0	0.3	0.4	2.7	1.9	11.0	2.3	**1,880.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	16.0	9.0	31.0	**1,421.0**
H2O	2019	98.9	77.1	81.7	83.5	87.9	85.2	86.0	85.6	76.5	48.8	34.2	102.3	**15,452.0**
OIL	2019	8.6	6.7	7.1	7.3	7.6	7.4	7.5	7.4	6.7	4.2	3.8	8.9	**1,841.9**

Licence **9744** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **9744** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.3**
H2O	2022	205.5	172.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,399.1**
OIL	2022	22.5	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,936.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	30.0	31.0	**2,169.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.5	231.0	216.0	**13,021.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	25.0	**1,887.2**
DAY	2020	31.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2020	145.8	133.4	117.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,458.8**
OIL	2020	12.7	11.6	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,853.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,010.0**
H2O	2019	151.6	134.1	149.4	140.4	143.9	148.1	140.4	158.4	148.0	150.4	143.5	144.9	**12,061.8**
OIL	2019	16.8	14.9	16.6	15.6	14.1	12.9	10.6	10.6	9.5	9.6	13.5	12.6	**1,818.7**

Licence **9745** Well Name **South Pierson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.4**
WIN	2022	263.4	256.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,921.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,029.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**989.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,007.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,035.7**
WIN	2021	179.3	228.3	634.5	415.5	343.2	308.7	588.5	359.0	375.5	347.0	324.5	322.9	**23,400.8**
DAY	2020	0.0	0.0	0.0	7.5	7.8	7.5	16.8	31.0	30.0	31.0	30.0	31.0	**1,664.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**989.3**
GSD	2020	7.2	4.2	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,007.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,035.7**
WIN	2020	1304.5	1321.9	1066.8	975.6	1032.9	701.1	481.0	499.0	348.3	339.2	355.1	309.9	**18,973.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.8**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**989.3**
GSD	2019	19.6	10.2	0.0	13.9	8.7	4.2	5.9	7.7	2.4	3.6	6.5	6.5	**907.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,007.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,035.7**
WIN	2019	402.6	474.6	569.3	335.1	139.5	274.8	898.6	879.7	1010.8	762.0	1016.2	1065.6	**10,238.6**

Licence **9746** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**442.5**
H2O	2022	58.6	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.6**
OIL	2022	7.8	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.0**
DAY	2021	0.0	0.0	2.0	0.0	0.0	3.0	0.0	0.0	2.0	6.0	30.0	31.0	**387.7**
H2O	2021	0.0	0.0	24.5	0.0	0.0	27.2	0.0	0.0	25.2	40.5	64.4	65.1	**1,366.5**
OIL	2021	0.0	0.0	5.5	0.0	0.0	4.3	0.0	0.0	2.8	7.1	9.9	8.6	**192.2**
DAY	2020	0.0	0.0	2.0	0.0	0.0	4.0	0.0	0.0	4.0	0.0	0.0	1.7	**313.7**
H2O	2020	0.0	0.0	15.8	0.0	0.0	35.3	0.0	0.0	29.6	0.0	0.0	20.3	**1,119.6**
OIL	2020	0.0	0.0	1.3	0.0	0.0	1.1	0.0	0.0	3.9	0.0	0.0	2.7	**154.0**
DAY	2019	0.0	0.0	2.0	0.0	0.0	3.0	0.0	0.0	3.0	0.0	0.0	5.0	**302.0**
H2O	2019	0.0	0.0	23.4	0.0	0.0	20.3	0.0	0.0	7.8	0.0	0.0	35.1	**1,018.6**
OIL	2019	0.0	0.0	6.6	0.0	0.0	5.7	0.0	0.0	5.0	0.0	0.0	8.0	**145.0**

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Licence **9747** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	2.0	0.0	0.0	3.0	0.0	0.0	1.0	6.0	30.0	25.0	**597.8**
H2O	2021	0.0	0.0	24.0	0.0	0.0	27.2	0.0	0.0	0.6	74.3	91.4	106.1	**1,821.6**
OIL	2021	0.0	0.0	9.5	0.0	0.0	4.3	0.0	0.0	0.4	16.0	12.9	13.5	**483.7**
DAY	2020	0.0	2.0	2.0	0.0	0.0	4.0	0.0	0.0	3.0	0.0	0.0	1.8	**530.8**
H2O	2020	0.0	11.4	17.0	0.0	0.0	36.5	0.0	0.0	26.3	0.0	0.0	26.9	**1,498.0**
OIL	2020	0.0	1.1	2.0	0.0	0.0	3.5	0.0	0.0	2.3	0.0	0.0	5.1	**427.1**
DAY	2019	0.0	0.0	2.0	0.0	0.0	3.0	1.0	0.0	3.0	0.0	0.0	2.0	**518.0**
H2O	2019	0.0	0.0	12.2	0.0	0.0	15.0	0.0	0.0	15.4	0.0	0.0	3.0	**1,379.9**
OIL	2019	0.0	0.0	5.8	0.0	0.0	7.0	0.0	0.0	6.6	0.0	0.0	3.6	**413.1**

Licence **9748** Well Name **Daly Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,612.2**
H2O	2022	30.9	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,799.4**
OIL	2022	27.9	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,751.6**
DAY	2021	31.0	28.0	14.0	30.0	31.0	30.0	31.0	30.7	29.0	30.9	30.0	31.0	**2,553.3**
H2O	2021	99.4	61.4	29.1	116.6	58.2	43.6	49.0	50.4	63.2	112.9	72.9	69.6	**8,732.5**
OIL	2021	79.7	50.1	26.6	107.3	56.9	40.8	42.0	44.1	43.0	60.2	42.7	43.8	**4,697.4**
DAY	2020	31.0	29.0	31.0	13.9	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.8	**2,206.7**
H2O	2020	35.5	31.0	24.6	9.4	0.0	0.0	0.0	0.0	0.0	0.0	8.0	139.0	**7,906.2**
OIL	2020	26.1	25.4	20.9	8.1	0.0	0.0	0.0	0.0	0.0	0.0	6.8	114.9	**4,060.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,059.0**
H2O	2019	38.3	33.7	37.1	34.1	33.5	32.0	33.9	37.0	34.5	37.1	34.0	35.8	**7,658.7**
OIL	2019	27.4	23.0	27.5	30.6	31.4	30.3	31.8	30.6	26.5	27.5	24.5	26.1	**3,858.0**

Licence **9749** Well Name **Daly Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	30.8	29.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,836.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,824.3**
WIN	2021	388.0	338.4	487.5	470.5	453.4	405.9	0.0	0.0	0.0	0.0	0.0	0.0	**20,701.5**
DAY	2020	0.0	0.0	0.0	30.0	28.2	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,656.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,824.3**
WIN	2020	462.5	440.1	426.3	409.5	381.0	362.4	490.9	475.9	427.5	426.6	400.1	399.0	**18,157.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,824.3**
WIN	2019	907.2	0.0	272.3	539.8	661.9	479.2	818.3	745.6	562.0	567.8	524.6	509.2	**13,056.0**

Licence **9750** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2022	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.1**
OIL	2022	5.2	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,924.4**
DAY	2021	31.0	14.0	30.9	29.9	31.0	29.9	30.9	30.9	29.9	29.0	30.0	31.0	**2,478.5**
H2O	2021	1.0	0.5	0.8	0.6	0.6	0.4	0.3	1.4	0.8	0.6	0.7	0.7	**169.0**
OIL	2021	15.5	8.5	12.7	9.4	10.2	8.3	4.5	10.8	7.5	8.0	5.7	6.1	**2,914.3**

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Licence **9750** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	8.3	4.6	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**2,130.1**
H2O	2020	5.0	1.9	1.9	0.5	1.1	0.9	1.8	2.1	1.7	1.5	1.2	1.0	**160.6**
OIL	2020	21.0	22.1	21.6	5.0	6.9	7.1	20.2	22.4	18.9	17.9	16.3	16.0	**2,807.1**
DAY	2019	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,844.0**
H2O	2019	1.0	1.0	1.0	2.2	2.0	2.1	2.0	2.2	2.1	2.1	2.2	2.0	**140.0**
OIL	2019	24.0	23.0	24.0	18.3	31.0	30.9	31.0	29.3	27.9	28.4	28.8	27.0	**2,611.7**

Licence **9751** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.6**
H2O	2022	94.3	88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,576.0**
OIL	2022	27.8	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,515.5**
DAY	2021	31.0	28.0	31.0	30.0	30.7	29.5	27.2	29.5	30.0	27.8	28.7	31.0	**2,534.3**
H2O	2021	132.7	119.3	66.5	53.4	55.8	57.3	77.3	98.8	103.6	96.0	101.8	98.5	**10,393.7**
OIL	2021	27.9	24.5	13.1	10.2	10.6	10.6	16.1	23.8	25.0	24.8	24.5	30.1	**2,461.0**
DAY	2020	30.0	27.0	28.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,179.9**
H2O	2020	163.8	119.9	111.9	122.4	2.5	15.4	154.3	141.6	130.3	133.4	125.7	133.0	**9,332.7**
OIL	2020	27.1	27.1	29.2	30.0	0.2	2.1	40.2	27.0	25.8	27.2	25.4	26.5	**2,219.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,879.0**
H2O	2019	112.9	110.1	122.9	103.0	108.1	99.1	89.0	80.4	71.5	67.7	65.4	99.0	**7,978.5**
OIL	2019	27.1	17.4	15.6	20.2	17.5	10.2	13.2	12.9	12.7	13.7	11.2	14.4	**1,932.0**

Licence **9752** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,620.4**
H2O	2022	20.9	40.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,501.4**
OIL	2022	16.8	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,359.4**
DAY	2021	30.3	28.0	31.0	30.0	30.5	29.8	31.0	30.6	28.4	31.0	29.9	29.0	**2,572.4**
H2O	2021	49.2	42.4	53.7	51.5	49.9	60.5	55.9	28.9	24.0	53.4	90.6	55.6	**10,440.2**
OIL	2021	105.5	92.4	105.4	99.0	92.8	82.4	67.2	32.5	20.0	40.6	53.9	33.8	**14,315.0**
DAY	2020	31.0	29.0	31.0	29.4	30.8	30.0	31.0	31.0	29.8	30.3	29.8	30.8	**2,212.9**
H2O	2020	111.4	106.9	115.4	72.6	52.2	48.6	54.6	48.6	44.3	37.8	37.6	50.0	**9,824.6**
OIL	2020	63.5	59.3	156.5	144.6	100.4	100.1	95.4	91.7	89.4	92.2	96.2	105.7	**13,489.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,849.0**
H2O	2019	118.3	89.5	114.3	94.9	56.3	44.9	80.8	73.0	61.3	63.9	71.9	72.9	**9,044.6**
OIL	2019	132.7	102.7	131.8	109.5	62.0	52.9	89.5	86.5	70.1	56.2	47.4	44.5	**12,294.5**

Licence **9753** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,612.5**
H2O	2022	68.2	83.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,782.3**
OIL	2022	61.2	60.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,953.6**
DAY	2021	31.0	28.0	30.9	30.0	30.7	30.0	30.8	30.7	28.4	31.0	29.9	30.9	**2,553.7**
H2O	2021	55.5	51.0	61.8	65.6	63.7	60.4	63.6	59.2	59.3	78.8	79.0	77.0	**7,630.6**
OIL	2021	77.1	68.2	80.1	77.3	72.1	63.0	64.9	70.3	75.6	55.1	59.3	60.9	**13,831.7**
DAY	2020	31.0	29.0	28.0	29.9	30.8	29.5	31.0	30.8	29.8	30.8	29.8	31.0	**2,191.4**
H2O	2020	38.2	44.1	41.4	39.9	48.4	52.6	44.9	36.3	45.1	59.6	61.3	57.0	**6,855.7**
OIL	2020	85.6	87.4	99.8	113.1	96.2	85.9	87.9	87.5	59.2	70.0	72.8	83.3	**13,007.8**

Manitoba Production
2019 To 2022

Licence **9753** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,830.0**
H2O	2019	100.8	86.0	78.6	41.5	45.8	49.8	48.2	43.5	41.6	43.3	34.4	33.0	**6,286.9**
OIL	2019	127.1	114.8	120.1	88.0	95.5	98.8	99.2	96.0	86.9	95.0	77.7	70.0	**11,979.1**

Licence **9754** Well Name **Ewart Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.8	28.0	31.0	29.7	31.0	26.3	31.0	31.0	30.0	31.0	10.0	0.0	**2,295.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,259.5**
WIN	2021	1216.0	1054.0	612.0	591.0	615.0	517.0	619.0	614.0	582.0	612.0	183.0	0.0	**25,214.0**
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	30.7	31.0	30.0	30.4	29.7	31.0	**1,986.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,259.5**
WIN	2020	1177.0	1077.0	1167.0	926.0	824.0	697.0	644.0	899.0	1051.0	1073.0	1173.0	1214.0	**17,999.0**
DAY	2019	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
H2O	2019	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.4**
OIL	2019	55.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,259.5**
WIN	2019	0.0	0.0	0.0	55.0	147.0	182.0	448.0	758.0	1016.0	1200.0	1157.0	1114.0	**6,077.0**

Licence **9755** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,783.6**
H2O	2022	20.6	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,803.8**
OIL	2022	7.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,534.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.7	31.0	30.6	25.3	31.0	30.0	29.0	**2,730.6**
H2O	2021	120.0	50.5	29.3	28.8	29.0	29.1	28.0	24.6	20.4	25.4	24.8	23.2	**16,759.9**
OIL	2021	62.0	14.2	15.5	14.7	15.3	14.6	13.8	12.6	9.9	12.0	11.6	9.0	**9,518.7**
DAY	2020	31.0	29.0	31.0	29.8	19.7	29.8	30.9	30.8	29.5	31.0	30.0	30.6	**2,373.1**
H2O	2020	242.1	195.3	218.9	216.8	159.2	225.7	210.0	205.5	153.4	146.0	130.1	130.6	**16,326.8**
OIL	2020	103.6	104.8	108.4	104.3	67.4	105.0	106.9	94.6	71.2	82.9	74.7	75.5	**9,313.5**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	14.0	30.0	31.0	**2,020.0**
H2O	2019	52.4	62.5	65.6	62.0	61.9	49.1	49.2	52.4	34.0	66.1	176.9	214.7	**14,093.2**
OIL	2019	13.3	16.7	18.1	17.1	16.5	11.9	12.1	12.3	8.8	32.0	95.4	97.9	**8,214.2**

Licence **9757** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.8**
H2O	2022	257.7	252.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,334.7**
OIL	2022	60.6	51.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,167.9**
DAY	2021	31.0	28.0	31.0	30.0	29.0	27.8	31.0	31.0	30.0	30.9	30.0	31.0	**2,762.9**
H2O	2021	308.2	279.8	265.5	270.0	245.8	245.4	295.5	276.8	264.6	241.2	227.0	235.0	**54,824.8**
OIL	2021	58.9	52.8	49.7	47.1	31.9	19.2	12.4	15.0	17.9	45.5	56.8	62.6	**9,055.4**
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.9	31.0	31.0	29.6	31.0	30.0	30.8	**2,402.2**
H2O	2020	331.7	279.1	287.1	268.7	282.2	277.6	339.5	368.5	355.7	355.2	325.1	318.3	**51,670.0**
OIL	2020	36.8	40.9	42.7	39.5	40.8	39.2	18.6	22.3	21.9	43.2	52.9	55.7	**8,585.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,037.0**
H2O	2019	494.9	450.4	488.1	450.7	453.8	422.2	425.4	388.5	353.7	366.6	343.6	363.8	**47,881.3**
OIL	2019	67.1	50.7	50.3	48.6	63.4	47.4	38.5	57.4	46.5	58.1	55.3	47.7	**8,131.1**

Manitoba Production
2019 To 2022

Licence **9758** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,263.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,263.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,263.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.9**

Licence **9760** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.8**
H2O	2022	35.9	115.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,664.5**
OIL	2022	47.5	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,693.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.3	30.1	29.2	30.5	30.0	31.0	**2,752.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2021	108.4	109.2	127.2	128.7	126.9	109.8	63.7	84.4	45.9	13.0	11.2	75.6	**18,512.9**
OIL	2021	48.9	47.5	52.1	50.7	53.2	44.6	44.0	46.6	49.5	36.3	25.5	43.0	**12,605.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.4	29.9	29.8	30.8	29.8	31.0	**2,390.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	107.2	94.2	136.1	124.6	147.1	151.5	153.7	132.0	32.8	94.0	143.7	137.6	**17,508.9**
OIL	2020	66.3	63.2	65.7	61.7	63.1	61.6	68.6	78.4	58.5	59.5	58.3	60.1	**12,064.0**
DAY	2019	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**2,027.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	118.6	95.4	102.3	101.6	111.9	107.3	113.7	107.5	94.0	106.4	112.2	120.9	**16,054.4**
OIL	2019	82.5	74.9	81.0	72.0	74.7	72.0	68.9	72.5	67.3	59.8	65.2	64.4	**11,299.0**

Licence **9761** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.0**
H2O	2022	1944.5	2059.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,472.8**
OIL	2022	58.6	62.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,167.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	7.0	9.8	29.1	30.7	30.0	31.0	**2,717.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2021	1407.4	1313.9	1552.1	1374.5	1467.6	1390.0	298.4	464.7	1213.4	1352.5	1363.6	1995.6	**62,469.0**
OIL	2021	99.6	82.4	84.6	78.5	79.3	64.5	15.3	2.2	31.9	57.2	39.6	63.2	**26,046.8**
DAY	2020	22.0	29.0	31.0	29.8	31.0	30.0	31.0	31.0	29.8	30.8	30.0	31.0	**2,398.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	1016.0	1271.5	1386.8	1449.2	1571.2	1557.0	1556.7	1402.0	1338.1	1454.8	1430.4	1398.8	**47,275.3**
OIL	2020	125.1	194.3	171.9	160.4	154.3	156.1	138.2	130.7	119.5	129.2	124.9	117.6	**25,348.5**
DAY	2019	30.0	27.0	31.0	29.0	30.0	28.0	30.0	31.0	29.0	29.0	15.0	30.0	**2,042.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	1157.6	949.1	1078.1	1011.3	1127.4	1087.1	1172.4	1179.1	1110.6	993.5	601.5	1362.7	**30,442.8**
OIL	2019	254.5	244.6	285.9	263.9	264.0	234.1	238.7	231.6	208.4	202.2	75.4	201.4	**23,626.3**

Licence **9763** Well Name **Ebor Unit No. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9763** Well Name **Ebor Unit No. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,797.0**
H2O	2022	4.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.4**
OIL	2022	77.9	68.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,140.2**
DAY	2021	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,738.4**
H2O	2021	3.9	3.4	5.7	6.1	6.5	5.0	3.6	3.7	4.9	5.6	5.5	4.6	**2,743.0**
OIL	2021	50.7	43.3	74.7	74.3	82.3	83.4	61.9	63.3	80.5	93.6	93.7	79.0	**15,994.3**
DAY	2020	30.0	29.0	31.0	28.4	31.0	30.0	30.8	31.0	29.6	31.0	30.0	30.8	**2,373.6**
H2O	2020	10.0	8.6	8.4	6.1	7.1	8.3	9.1	8.4	8.8	9.1	7.8	7.7	**2,684.5**
OIL	2020	121.1	106.2	105.4	75.2	95.1	98.7	108.3	105.6	112.6	113.4	95.8	94.2	**15,113.6**
DAY	2019	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	28.0	30.0	31.0	**2,011.0**
H2O	2019	17.8	11.6	12.2	9.2	10.2	11.2	12.2	9.9	7.9	10.3	9.8	10.5	**2,585.1**
OIL	2019	152.8	97.3	107.6	102.2	110.5	122.1	133.6	118.2	97.6	132.0	126.0	138.7	**13,882.0**

Licence **9764** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,684.3**
H2O	2022	4.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.3**
OIL	2022	12.7	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,881.3**
DAY	2021	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	9.5	**2,644.4**
H2O	2021	2.7	2.3	2.6	2.9	3.2	3.9	4.3	4.0	5.0	6.3	5.5	4.4	**2,314.8**
OIL	2021	48.8	44.2	50.7	50.0	57.9	64.1	67.9	67.2	62.5	58.3	65.6	12.5	**12,855.0**
DAY	2020	31.0	29.0	31.0	29.9	31.0	12.0	26.8	31.0	29.6	31.0	30.0	30.8	**2,301.1**
H2O	2020	2.6	2.7	3.2	2.9	2.8	1.1	2.3	3.9	3.6	3.1	2.7	3.0	**2,267.7**
OIL	2020	46.7	47.9	54.2	50.3	49.2	18.4	40.2	68.6	65.8	54.4	47.1	51.3	**12,205.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	30.0	**1,958.0**
H2O	2019	10.3	10.0	10.9	8.7	8.0	7.4	8.1	4.8	3.8	3.4	3.2	2.7	**2,233.8**
OIL	2019	89.0	84.4	103.3	88.4	75.3	70.6	86.3	82.3	70.9	61.9	58.4	50.7	**11,611.2**

Licence **9765** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.5	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.0**
H2O	2022	212.3	286.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,650.1**
OIL	2022	39.0	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,749.3**
DAY	2021	31.0	28.0	30.9	30.0	31.0	29.2	31.0	30.7	30.0	30.9	25.4	26.0	**2,553.9**
H2O	2021	286.1	259.6	279.1	288.9	281.8	251.7	205.5	180.7	182.9	204.2	224.0	277.8	**15,151.8**
OIL	2021	91.3	74.9	84.4	81.9	79.3	52.1	40.3	35.1	34.8	25.3	39.7	56.4	**18,664.3**
DAY	2020	29.0	29.0	31.0	29.9	24.6	30.0	31.0	17.0	29.5	31.0	30.0	29.8	**2,199.8**
H2O	2020	215.4	223.7	252.2	241.8	199.7	258.9	260.6	137.2	269.8	300.6	282.4	276.5	**12,229.5**
OIL	2020	130.9	137.6	136.2	133.3	103.5	126.1	131.1	80.5	117.8	111.6	99.6	97.0	**17,968.8**
DAY	2019	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,858.0**
H2O	2019	112.6	143.4	174.5	210.0	192.9	159.2	210.3	236.8	180.5	197.6	186.5	202.9	**9,310.7**
OIL	2019	115.0	146.7	143.4	208.7	185.5	141.0	149.5	148.8	135.5	171.3	162.1	163.6	**16,563.6**

Licence **9766** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.0**
H2O	2022	145.0	127.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,735.3**
OIL	2022	105.1	90.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,706.6**

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Licence **9766** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	28.0	**2,807.0**
H2O	2021	105.8	106.0	135.6	113.8	119.3	104.3	139.2	125.9	120.5	127.1	131.3	125.9	**8,463.2**
OIL	2021	123.9	109.9	90.4	109.3	114.6	122.4	92.7	107.8	103.5	84.9	98.3	91.1	**15,510.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,447.0**
H2O	2020	115.0	100.3	111.9	109.4	32.7	105.1	114.3	108.0	93.1	118.5	102.2	102.6	**7,008.5**
OIL	2020	131.0	127.7	126.1	135.8	126.3	123.4	123.7	132.0	133.9	118.5	124.9	129.3	**14,261.9**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,081.0**
H2O	2019	100.8	125.9	103.0	107.1	119.1	104.8	94.7	108.7	103.0	110.4	104.0	110.6	**5,795.4**
OIL	2019	145.2	98.9	136.5	130.9	119.0	128.1	141.9	136.2	131.1	131.6	131.5	129.9	**12,729.3**

Licence **9767** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.0**
H2O	2022	432.0	376.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,044.1**
OIL	2022	54.0	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,339.6**
DAY	2021	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,750.0**
H2O	2021	408.0	406.8	421.3	404.9	416.1	379.6	426.9	440.7	398.8	421.6	414.3	420.1	**24,236.0**
OIL	2021	49.0	45.2	46.8	50.1	51.4	46.9	37.1	38.4	56.2	50.5	51.8	52.4	**9,238.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,389.0**
H2O	2020	211.5	196.9	195.9	315.8	460.8	394.2	400.6	386.5	403.9	418.5	386.3	420.7	**19,276.9**
OIL	2020	70.5	79.1	97.1	70.0	91.7	58.9	78.4	56.5	55.1	65.6	52.7	55.3	**8,662.8**
DAY	2019	31.0	28.0	27.0	30.0	31.0	26.0	20.0	31.0	30.0	30.0	30.0	31.0	**2,023.0**
H2O	2019	214.4	192.4	212.4	219.7	220.9	186.5	123.7	250.2	184.8	200.1	204.5	201.3	**15,085.3**
OIL	2019	87.6	78.6	67.1	73.2	73.7	71.4	44.9	90.7	103.7	93.9	79.5	94.8	**7,831.9**

Licence **9768** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,508.9**
H2O	2022	90.1	74.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,769.8**
OIL	2022	22.5	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,500.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,449.9**
H2O	2021	171.7	157.5	123.3	113.9	100.6	36.3	89.1	98.9	97.1	88.8	93.2	90.5	**28,605.2**
OIL	2021	19.4	16.6	13.2	13.7	14.9	6.1	15.6	15.2	14.9	15.6	16.2	23.1	**6,463.2**
DAY	2020	31.0	29.0	31.0	5.0	3.8	0.0	0.0	0.9	29.6	29.6	30.0	31.0	**2,084.9**
H2O	2020	110.8	118.3	120.3	22.6	16.0	0.0	0.0	3.5	117.0	137.7	137.1	170.7	**27,344.3**
OIL	2020	24.1	12.3	12.5	2.0	1.7	0.0	0.0	0.4	12.9	19.5	20.1	19.8	**6,278.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	23.0	31.0	30.0	31.0	**1,864.0**
H2O	2019	374.5	345.5	380.8	360.9	371.4	374.0	361.1	398.7	300.9	144.6	104.0	105.1	**26,390.3**
OIL	2019	62.1	53.4	55.9	55.6	53.3	52.1	52.4	56.9	42.5	35.1	31.2	33.2	**6,153.4**

Licence **9769** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,278.4**
H2O	2022	2.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.8**
OIL	2022	35.6	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,106.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,219.4**
H2O	2021	6.0	4.7	4.6	3.3	8.7	6.3	0.9	2.9	3.2	2.7	5.9	5.4	**1,232.6**
OIL	2021	62.0	36.2	35.8	27.1	31.8	30.7	20.2	30.3	26.5	26.7	27.4	26.6	**7,046.5**

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Licence **9769** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	6.8	0.0	0.0	0.0	0.0	5.0	13.6	30.0	31.0	**1,854.4**
H2O	2020	6.4	6.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	3.8	4.3	4.1	**1,178.0**
OIL	2020	23.7	21.4	21.6	4.9	0.0	0.0	0.0	0.0	3.6	50.7	97.2	60.2	**6,665.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	25.0	0.0	29.0	30.0	31.0	**1,677.0**
H2O	2019	0.3	0.3	0.3	0.6	2.8	2.9	2.9	57.2	0.0	326.8	2.0	6.6	**1,152.7**
OIL	2019	23.9	20.6	21.5	20.6	11.6	11.3	11.9	22.3	0.0	27.1	22.6	24.0	**6,381.9**

Licence **9770** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,276.7**
H2O	2022	163.6	146.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,395.3**
OIL	2022	46.7	41.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,917.4**
DAY	2021	0.0	25.5	31.0	30.0	30.9	29.8	30.4	31.0	30.0	31.0	30.0	30.0	**2,218.6**
H2O	2021	0.0	342.1	361.6	241.6	234.6	213.8	217.6	220.0	155.4	73.9	64.8	127.3	**9,084.9**
OIL	2021	0.0	66.4	148.8	176.2	161.1	130.8	119.9	124.0	96.8	59.9	53.2	47.0	**5,828.8**
DAY	2020	29.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,889.0**
H2O	2020	22.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,832.2**
OIL	2020	6.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,644.7**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	27.0	29.0	30.0	30.0	**1,858.0**
H2O	2019	21.3	18.4	23.2	22.9	21.9	19.1	27.0	27.7	22.3	22.6	23.5	22.8	**6,808.0**
OIL	2019	7.4	6.5	7.3	6.9	7.8	8.4	8.5	9.2	6.9	6.4	6.4	6.2	**4,638.3**

Licence **9771** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**
H2O	2022	103.5	88.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,049.7**
OIL	2022	40.2	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,915.9**
DAY	2021	20.0	25.0	31.0	30.0	30.9	29.8	31.0	31.0	25.3	31.0	30.0	31.0	**2,691.4**
H2O	2021	94.6	165.4	162.5	158.3	144.6	145.5	148.0	129.9	106.0	122.0	105.4	105.3	**21,857.3**
OIL	2021	18.3	95.3	92.7	83.1	38.7	37.0	38.4	39.9	31.0	40.3	46.3	46.5	**7,842.7**
DAY	2020	31.0	29.0	31.0	29.5	12.7	29.8	15.0	27.3	29.5	31.0	30.0	30.6	**2,345.4**
H2O	2020	256.5	228.3	255.9	251.3	119.9	260.1	113.8	212.7	228.7	221.8	148.9	146.6	**20,269.8**
OIL	2020	38.3	37.8	39.1	37.4	15.7	36.7	16.8	28.9	32.0	32.4	27.0	28.4	**7,235.2**
DAY	2019	16.0	28.0	31.0	30.0	31.0	26.0	14.0	31.0	30.0	31.0	30.0	31.0	**2,019.0**
H2O	2019	26.1	44.7	47.2	44.3	47.9	38.7	87.5	289.6	326.2	281.4	259.4	254.9	**17,825.3**
OIL	2019	7.6	13.8	15.1	14.3	15.5	12.5	9.6	48.2	52.2	43.9	41.8	38.4	**6,864.7**

Licence **9772** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.4**
DAY	2019	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.5**

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Licence **9772** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
H2O	2019	72.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.6**
OIL	2019	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.4**

Licence **9773** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,569.0**
H2O	2022	45.4	51.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,798.6**
OIL	2022	81.6	73.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,002.2**
DAY	2021	31.0	28.0	31.0	30.0	30.0	27.5	31.0	30.5	30.0	31.0	29.9	31.0	**2,510.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.8**
H2O	2021	10.2	8.1	9.1	9.4	24.8	172.7	90.8	80.1	62.1	65.3	67.6	47.8	**7,701.5**
OIL	2021	28.2	22.0	24.6	25.6	24.1	139.6	140.9	129.6	118.2	119.7	106.9	86.9	**10,846.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,149.2**
GAS	2020	0.9	1.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.8**
H2O	2020	29.0	27.6	22.4	23.1	24.2	22.4	17.5	13.6	12.1	11.6	10.7	10.8	**7,053.5**
OIL	2020	41.6	37.7	34.1	32.0	33.2	30.9	32.5	32.0	28.2	27.9	29.9	30.2	**9,880.4**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.4	31.0	29.5	31.0	**1,783.2**
GAS	2019	2.7	1.4	3.1	35.7	4.8	1.6	2.8	3.1	2.6	2.4	1.2	0.8	**545.1**
GSD	2019	2.0	1.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.8**
H2O	2019	35.3	27.5	35.9	38.5	43.5	51.0	38.3	34.9	29.0	29.6	28.6	31.3	**6,828.5**
OIL	2019	64.6	45.0	60.5	55.6	52.6	64.3	47.8	44.0	39.8	41.1	40.5	43.0	**9,490.2**

Licence **9774** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,013.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,206.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.8**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	13.3	0.0	9.0	**2,013.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.8**
H2O	2020	24.1	26.0	19.8	10.7	0.0	0.0	0.0	0.0	0.0	3.3	0.0	2.2	**34,206.6**
OIL	2020	0.4	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.8**
DAY	2019	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,870.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.8**
H2O	2019	72.2	61.2	74.7	28.6	25.3	26.3	23.6	31.9	20.4	23.1	16.8	25.5	**34,120.5**
OIL	2019	0.6	1.5	1.8	0.3	0.6	0.6	0.2	0.3	0.1	0.2	0.3	0.7	**1,089.9**

Licence **9775** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,275.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.1**

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Licence **9775** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,275.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.6**
DAY	2019	26.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	25.0	21.0	0.0	0.0	**1,835.0**
GAS	2019	1.2	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.1**
H2O	2019	5.8	0.0	3.2	5.6	4.0	4.1	5.7	3.0	3.2	2.8	0.0	0.0	**11,275.3**
OIL	2019	0.1	0.0	0.1	0.3	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**1,955.6**

Licence **9776** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,713.2**
H2O	2022	15.8	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,555.2**
OIL	2022	25.7	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,370.0**
DAY	2021	31.0	15.3	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	23.5	**2,665.8**
H2O	2021	24.8	15.2	20.5	22.4	31.0	20.5	27.1	24.8	22.0	33.6	17.5	16.2	**8,523.9**
OIL	2021	48.2	24.8	58.5	41.6	35.0	43.5	31.9	29.2	28.0	22.4	32.5	24.3	**12,316.8**
DAY	2020	26.0	29.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,322.0**
H2O	2020	44.0	40.5	40.5	40.7	0.0	58.9	79.7	43.2	34.4	52.8	38.7	39.5	**8,248.3**
OIL	2020	47.7	53.8	53.7	49.8	0.0	50.1	16.3	46.8	45.6	27.2	34.3	39.5	**11,896.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,992.0**
H2O	2019	72.4	64.4	69.3	83.2	59.7	58.0	52.7	56.6	48.8	48.3	57.7	54.2	**7,735.4**
OIL	2019	100.0	75.5	78.1	68.1	79.2	70.8	67.0	66.4	62.0	66.6	47.3	56.5	**11,432.1**

Licence **9777** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,730.1**
H2O	2022	34.2	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,671.4**
OIL	2022	24.8	62.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,549.4**
DAY	2021	31.0	17.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,682.1**
H2O	2021	44.4	24.5	44.7	46.4	45.6	43.5	38.2	53.3	38.1	34.5	31.3	32.7	**9,615.3**
OIL	2021	57.6	32.5	59.3	44.6	47.4	43.5	44.8	28.7	42.3	40.5	36.7	38.3	**11,462.5**
DAY	2020	31.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	26.8	15.7	30.0	31.0	**2,328.5**
H2O	2020	62.9	59.1	60.7	59.0	0.0	71.0	84.2	81.2	24.9	20.8	63.7	55.2	**9,138.1**
OIL	2020	71.0	61.4	56.0	54.5	0.0	77.0	37.8	34.8	74.1	26.2	66.3	64.8	**10,946.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,013.0**
H2O	2019	56.8	30.0	58.5	72.7	30.9	39.8	55.1	115.4	97.4	73.1	60.6	78.9	**8,495.4**
OIL	2019	66.7	73.3	58.5	35.8	79.4	67.7	45.0	90.6	65.0	82.5	74.0	67.3	**10,322.4**

Licence **9781** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.5**
H2O	2022	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,802.2**
OIL	2022	26.7	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,028.4**
DAY	2021	31.0	17.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**2,079.5**
H2O	2021	7.0	4.5	3.9	1.9	2.0	2.8	2.3	1.1	1.3	1.3	1.2	1.3	**15,799.8**
OIL	2021	33.5	16.2	33.8	31.1	32.9	29.2	29.7	19.0	27.2	25.9	26.3	26.8	**3,977.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	4.0	3.0	30.0	31.0	**1,735.5**
H2O	2020	4.6	3.8	4.2	5.2	6.1	5.2	6.8	7.0	2.4	7.4	9.9	7.2	**15,769.2**
OIL	2020	35.2	34.2	35.9	32.8	36.9	26.8	41.6	42.9	13.2	11.5	67.1	56.0	**3,646.0**

Manitoba Production
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Licence **9781** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	21.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	31.0	30.0	31.0	**1,428.0**
H2O	2019	40.4	29.4	42.4	38.5	27.0	32.4	35.6	31.6	22.7	27.0	12.8	4.8	**15,699.4**
OIL	2019	14.5	9.7	16.4	16.0	15.6	17.0	16.4	16.3	11.2	15.3	27.0	33.0	**3,211.9**

Licence **9783** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,612.4**
H2O	2022	148.5	148.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,930.8**
OIL	2022	48.0	54.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,088.3**
DAY	2021	31.0	28.0	29.5	30.0	24.4	29.5	30.7	22.0	30.0	29.7	27.5	31.0	**2,553.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2021	408.3	353.3	362.6	247.5	184.3	204.7	183.3	131.5	150.6	119.7	112.2	154.2	**30,633.4**
OIL	2021	104.0	66.9	73.2	111.6	91.9	120.5	130.3	71.0	58.7	57.3	57.5	62.5	**9,985.7**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	31.0	29.9	28.7	**2,210.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2020	249.0	214.5	263.2	19.2	16.8	9.4	0.0	59.4	297.2	227.0	134.9	185.9	**28,021.2**
OIL	2020	89.0	74.6	60.0	4.0	2.9	1.6	0.0	12.4	30.0	15.0	6.5	21.1	**8,980.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	12.0	30.0	30.0	**1,987.5**
GAS	2019	0.3	0.3	0.3	0.3	0.0	1.5	1.2	1.4	0.1	0.0	0.0	0.0	**27.7**
H2O	2019	347.5	288.4	306.4	300.1	295.9	263.2	235.1	237.1	74.2	58.4	304.2	242.2	**26,344.7**
OIL	2019	151.0	131.2	139.1	117.0	123.2	119.5	120.2	110.4	33.2	3.8	54.3	92.1	**8,663.2**

Licence **9785** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.4**
H2O	2022	27.0	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,521.2**
OIL	2022	55.6	32.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,982.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**2,565.4**
H2O	2021	54.1	50.8	55.3	85.8	84.0	74.4	79.9	59.6	54.9	59.0	57.7	53.4	**9,461.2**
OIL	2021	194.1	176.1	202.4	42.5	27.9	25.6	18.2	21.2	20.7	22.2	21.8	31.3	**3,894.6**
DAY	2020	31.0	29.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	**2,200.6**
H2O	2020	127.9	116.0	94.6	78.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	**8,692.3**
OIL	2020	43.0	32.6	28.9	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.4	**3,090.6**
DAY	2019	23.0	0.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,052.0**
H2O	2019	60.7	0.0	57.5	122.6	116.3	113.6	92.6	85.5	79.8	95.4	85.2	108.6	**8,217.4**
OIL	2019	19.3	0.0	15.5	21.0	24.4	23.1	24.8	22.2	21.3	26.1	24.6	33.3	**2,815.3**

Licence **9787** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.3**
H2O	2022	64.1	59.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,753.1**
OIL	2022	50.3	46.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,214.6**
DAY	2021	31.0	22.0	31.0	30.0	30.9	30.0	29.9	31.0	30.0	31.0	30.0	31.0	**2,385.4**
H2O	2021	65.2	45.2	66.8	64.2	68.1	65.7	82.9	92.9	90.5	151.7	157.6	64.9	**9,629.8**
OIL	2021	30.8	20.5	30.3	30.6	48.3	48.2	18.8	9.0	8.3	10.7	21.9	50.0	**6,117.9**
DAY	2020	25.0	29.0	31.0	30.0	31.0	23.1	30.8	31.0	29.8	30.9	30.0	31.0	**2,027.6**
H2O	2020	77.1	86.6	82.8	65.6	65.2	43.4	64.2	66.5	63.0	68.9	63.7	65.7	**8,614.1**
OIL	2020	17.7	19.8	18.0	32.9	38.2	27.2	37.2	31.4	29.9	31.1	29.9	31.0	**5,790.5**

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Licence **9787** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	22.0	17.0	30.0	30.0	30.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,675.0**
H2O	2019	43.8	37.8	72.9	114.4	95.9	86.9	88.8	95.2	88.8	92.7	92.2	92.2	**7,801.4**
OIL	2019	13.3	10.7	18.9	30.0	22.4	19.6	20.3	23.0	21.5	22.3	21.7	21.7	**5,446.2**

Licence **9790** Well Name **Whitecap Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-08-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,712.0**
GAS	2022	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2022	38.4	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,488.5**
OIL	2022	31.6	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,653.0**
GAS	2021	0.4	0.3	0.0	0.4	0.4	0.2	0.2	0.2	0.2	0.3	0.5	0.5	**15.4**
H2O	2021	58.2	47.8	53.0	44.2	44.3	52.3	66.4	60.8	57.4	52.6	45.3	38.2	**23,421.6**
OIL	2021	25.0	22.0	25.6	27.2	27.2	13.6	13.7	10.7	15.7	22.7	30.2	34.3	**5,472.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,288.0**
GAS	2020	0.0	0.0	0.0	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**11.8**
H2O	2020	74.2	69.3	70.0	65.1	70.7	66.5	65.4	66.4	59.0	64.6	63.6	58.0	**22,801.1**
OIL	2020	31.8	29.7	30.0	28.0	30.3	28.5	28.0	28.6	27.4	28.1	27.5	25.0	**5,204.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,922.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2019	102.1	101.0	113.7	101.5	92.1	91.4	86.7	84.3	42.5	72.8	74.5	73.9	**22,008.3**
OIL	2019	41.9	30.0	42.3	44.6	41.8	36.6	33.8	32.8	28.5	31.2	32.0	31.6	**4,862.0**

Licence **9792** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.6**
H2O	2022	17.7	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.5**
OIL	2022	114.4	96.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,284.4**
DAY	2021	30.0	9.0	9.0	0.0	0.0	7.0	23.8	31.0	30.0	31.0	28.4	31.0	**2,472.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2021	2.1	0.6	0.6	0.0	0.0	0.4	8.3	5.0	0.4	2.3	38.8	27.3	**2,507.1**
OIL	2021	25.3	7.7	7.2	0.0	0.0	10.8	35.3	33.9	30.0	24.5	122.5	127.6	**11,073.5**
DAY	2020	31.0	29.0	31.0	29.3	30.8	29.2	31.0	30.7	30.0	31.0	29.9	29.5	**2,242.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2020	18.7	16.9	22.8	19.8	13.5	12.8	10.7	24.2	20.0	6.9	4.0	2.4	**2,421.3**
OIL	2020	149.0	131.3	122.5	108.9	101.6	78.9	83.0	52.4	52.3	61.5	29.2	25.7	**10,648.7**
DAY	2019	31.0	28.0	31.0	30.0	22.0	29.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,880.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2019	62.2	26.5	27.4	24.7	11.5	20.4	15.3	24.3	15.9	44.9	26.9	21.2	**2,248.6**
OIL	2019	273.6	208.0	193.5	159.7	90.2	148.3	121.6	107.0	93.7	165.9	195.3	170.4	**9,652.4**

Licence **9793** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,380.5**
H2O	2022	566.2	365.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,070.2**
OIL	2022	122.1	65.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,223.6**
DAY	2021	25.0	20.0	30.9	30.0	31.0	30.0	31.0	30.7	30.0	30.9	30.0	31.0	**2,329.6**
H2O	2021	790.1	602.0	801.3	723.4	685.1	686.2	694.2	612.3	607.1	628.9	638.7	605.7	**43,138.7**

Manitoba Production
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Licence **9793** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	26.4	21.1	58.4	63.4	50.1	49.1	78.2	92.5	93.7	86.2	57.2	107.6	**20,036.4**
DAY	2020	31.0	29.0	31.0	13.2	4.0	2.0	0.0	0.0	3.9	31.0	18.5	30.5	**1,979.1**
H2O	2020	441.4	493.0	551.5	237.9	73.3	37.3	0.0	0.0	69.8	765.0	545.6	1098.5	**35,063.7**
OIL	2020	147.8	67.1	49.8	23.1	7.0	3.5	0.0	0.0	7.0	78.8	41.0	30.7	**19,252.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,785.0**
H2O	2019	630.1	575.8	612.6	573.5	612.2	601.1	573.3	492.0	447.1	494.5	433.5	460.5	**30,750.4**
OIL	2019	15.2	17.1	27.3	18.2	15.8	17.4	90.1	164.1	81.4	112.0	142.1	138.5	**18,796.7**

Licence **9795** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-25W1.00** Field Name **Waskada** Pool Name **Winnipegosis** Field Code **3** Pool Code **76** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,775.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,775.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,775.5**

Licence **9796** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,778.2**
H2O	2022	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,257.9**
OIL	2022	5.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,730.2**
DAY	2021	30.7	27.8	30.8	29.8	30.9	30.0	30.8	30.3	29.5	30.3	29.8	31.0	**2,725.9**
H2O	2021	3.2	4.2	4.8	3.9	5.8	2.6	1.9	1.4	2.4	1.6	0.3	0.3	**6,257.4**
OIL	2021	56.4	70.8	88.4	65.1	59.5	45.7	30.0	26.9	29.9	17.6	5.6	4.4	**14,720.8**
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.9	30.3	30.8	29.8	20.8	29.8	30.3	**2,364.2**
H2O	2020	4.1	4.4	4.9	5.5	3.6	2.1	2.2	4.7	2.8	1.6	1.9	3.1	**6,225.0**
OIL	2020	75.8	76.9	89.8	95.6	59.7	34.3	35.9	81.1	52.8	27.4	32.2	53.2	**14,220.5**
DAY	2019	30.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,011.0**
H2O	2019	10.3	15.4	6.1	4.1	3.1	5.1	7.8	8.0	6.3	6.0	5.2	4.3	**6,184.1**
OIL	2019	115.5	95.9	109.1	75.4	57.3	88.4	101.1	100.8	102.8	110.6	99.5	73.1	**13,505.8**

Licence **9797** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.9**
H2O	2022	6.8	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.8**
OIL	2022	35.5	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,149.7**
DAY	2021	26.3	14.3	31.0	30.0	29.0	30.0	31.0	31.0	30.0	22.0	30.0	26.0	**2,318.9**
H2O	2021	6.6	2.0	4.8	7.2	8.3	8.9	2.8	0.3	2.3	40.0	30.2	12.4	**1,541.4**
OIL	2021	13.4	11.3	15.0	12.8	5.0	5.4	11.1	13.4	17.1	44.2	34.1	27.9	**4,094.4**
DAY	2020	19.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	24.3	**1,988.3**
H2O	2020	9.0	11.3	9.2	3.2	0.0	0.0	0.0	0.0	0.0	12.5	12.3	7.5	**1,415.6**
OIL	2020	24.0	22.5	18.7	4.3	0.0	0.0	0.0	0.0	0.0	37.9	15.2	15.3	**3,883.7**
DAY	2019	18.0	8.0	31.0	30.0	28.0	30.0	26.0	0.0	11.0	31.0	29.0	20.0	**1,817.0**
H2O	2019	1.1	25.9	52.9	40.5	30.7	29.1	9.3	0.0	54.7	38.6	13.7	14.7	**1,350.6**
OIL	2019	4.3	42.3	87.1	59.1	46.1	43.8	15.5	0.0	13.3	37.9	33.5	20.2	**3,745.8**

Licence **9798** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.3	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,347.6**

Manitoba Production
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Licence **9798** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	9.8	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.8**
OIL	2022	11.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,851.9**
DAY	2021	23.0	12.0	29.0	30.0	29.0	30.0	31.0	31.0	28.0	20.0	10.0	12.0	**2,337.3**
H2O	2021	1.8	0.6	1.7	0.7	2.2	1.0	1.3	1.5	1.3	0.3	0.2	29.7	**660.4**
OIL	2021	6.8	2.3	6.8	11.4	11.1	4.7	6.7	7.1	6.4	1.5	0.7	7.4	**2,836.7**
DAY	2020	18.0	24.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	20.3	**2,052.3**
H2O	2020	2.9	3.3	3.3	0.7	0.0	0.0	0.0	0.0	0.0	4.5	2.1	1.3	**618.1**
OIL	2020	11.1	12.6	12.3	2.8	0.0	0.0	0.0	0.0	0.0	17.0	8.2	5.3	**2,763.8**
DAY	2019	15.0	8.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	24.0	**1,890.0**
H2O	2019	1.9	8.3	24.0	15.1	10.7	6.0	5.1	0.3	2.0	4.7	5.8	3.2	**600.0**
OIL	2019	6.2	25.9	56.0	35.2	25.3	18.9	12.1	11.1	12.2	22.5	22.1	12.1	**2,694.5**

Licence **9799** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.9**
H2O	2022	698.1	703.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,612.2**
OIL	2022	95.3	81.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,248.1**
DAY	2021	31.0	28.0	30.8	30.0	31.0	29.8	30.8	30.7	29.3	30.5	29.3	31.0	**2,552.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2021	582.9	486.5	555.7	490.4	615.7	571.3	647.6	633.6	538.5	671.6	728.2	824.2	**36,210.5**
OIL	2021	133.6	164.1	189.7	149.2	115.8	109.6	115.6	103.3	86.8	79.6	104.2	118.1	**38,071.5**
DAY	2020	30.0	29.0	31.0	30.0	31.0	29.5	30.8	26.8	26.8	30.8	30.0	31.0	**2,190.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	606.0	516.3	517.4	481.5	565.0	524.2	532.0	488.5	526.6	598.4	538.0	527.8	**28,864.3**
OIL	2020	164.8	147.7	149.9	140.8	186.6	179.0	177.0	148.8	112.7	113.8	113.2	106.7	**36,601.9**
DAY	2019	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	**1,834.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	655.1	605.2	611.9	604.0	618.7	575.3	622.7	654.0	643.4	664.5	633.7	672.6	**22,442.6**
OIL	2019	260.0	227.6	233.2	225.5	213.8	221.5	220.8	210.7	190.4	191.9	175.7	178.8	**34,860.9**

Licence **9800** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,553.0**
H2O	2022	8.7	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,206.7**
OIL	2022	49.3	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,314.1**
DAY	2021	31.0	22.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,494.0**
H2O	2021	1.8	1.0	0.7	3.5	2.4	9.6	14.7	21.0	12.1	15.9	19.2	5.7	**2,189.4**
OIL	2021	34.2	24.0	36.8	26.0	28.1	45.4	77.3	54.0	54.9	45.1	40.8	51.3	**11,225.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,137.0**
H2O	2020	6.7	7.0	10.1	9.6	0.0	20.8	12.0	11.0	2.6	2.3	8.8	7.6	**2,081.8**
OIL	2020	49.5	43.3	40.2	38.4	0.0	44.2	38.0	41.5	40.4	36.7	35.2	30.4	**10,707.5**
DAY	2019	31.0	28.0	26.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,803.0**
H2O	2019	13.4	16.5	18.8	31.1	12.4	9.8	19.3	12.4	11.7	7.6	5.5	15.8	**1,983.3**
OIL	2019	75.9	58.3	75.3	60.5	64.8	60.0	58.0	52.7	46.6	51.0	49.2	40.5	**10,269.7**

Licence **9802** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.9**

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Licence **9802** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	6.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,336.7**
OIL	2022	45.7	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.5**
DAY	2021	31.0	20.5	31.0	30.0	31.0	30.0	31.0	30.8	29.3	30.7	30.0	31.0	**2,577.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2021	8.5	4.4	5.7	8.3	8.8	8.2	9.2	7.5	5.2	6.2	9.7	11.6	**1,323.4**
OIL	2021	46.9	33.4	51.9	31.9	44.9	43.7	43.9	45.4	45.7	46.5	41.0	41.6	**4,098.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	30.8	30.0	31.0	**2,221.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	8.2	0.1	10.2	9.3	8.0	15.2	6.6	9.3	8.1	9.9	21.1	19.5	**1,230.1**
OIL	2020	47.9	37.8	48.0	47.4	47.1	38.9	48.8	46.8	46.3	45.9	35.2	36.7	**3,581.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	30.0	**1,856.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	15.0	11.5	11.5	9.9	13.1	13.1	6.5	9.7	8.6	6.8	7.2	7.5	**1,104.6**
OIL	2019	53.2	46.9	52.4	49.8	48.2	49.8	52.7	48.9	48.0	52.3	49.7	49.9	**3,054.6**

Licence **9803** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,641.0**
H2O	2022	19.5	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,225.6**
OIL	2022	1.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,331.3**
DAY	2021	31.0	20.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,582.0**
H2O	2021	28.7	18.2	29.0	28.1	27.5	25.6	30.3	29.3	28.0	21.4	17.2	18.2	**7,185.7**
OIL	2021	3.0	1.8	2.8	2.6	2.7	2.5	3.2	3.0	2.6	2.4	1.9	2.1	**3,328.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,230.0**
H2O	2020	30.5	30.0	35.5	32.0	34.9	36.8	27.8	28.8	30.4	36.9	30.2	30.9	**6,884.2**
OIL	2020	3.3	2.5	2.8	2.7	3.1	2.9	3.0	2.9	3.0	3.0	2.7	2.8	**3,297.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,864.0**
H2O	2019	41.6	41.2	37.9	36.3	38.4	36.9	36.2	38.0	31.6	32.6	37.2	36.1	**6,499.5**
OIL	2019	6.3	4.9	5.6	5.7	5.8	4.6	5.7	3.8	2.9	3.4	3.5	3.7	**3,263.0**

Licence **9804** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.0**
WIN	2022	120.9	164.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,297.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,173.0**
WIN	2021	216.8	167.2	183.9	190.6	159.0	149.2	166.4	157.2	213.7	177.1	132.9	114.2	**13,012.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**
WIN	2020	399.7	323.9	324.3	288.8	309.8	263.5	271.9	301.5	250.9	242.7	218.4	216.0	**10,984.0**
WIN	2019	98.4	79.3	108.4	83.9	81.6	624.2	467.8	465.4	441.7	448.2	435.9	440.8	**7,572.6**

Licence **9805** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.6**
H2O	2022	83.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,553.0**
OIL	2022	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,117.3**
DAY	2021	30.7	27.3	30.8	29.8	30.9	30.0	15.5	13.1	22.0	21.1	29.8	30.3	**2,684.7**
H2O	2021	2.9	3.1	4.1	4.1	4.0	4.4	2.1	33.7	451.4	486.4	833.0	849.7	**8,469.4**
OIL	2021	54.5	52.2	79.6	73.3	69.9	74.5	33.8	17.5	5.3	0.0	0.0	0.7	**16,117.1**

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Licence **9805** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.7	30.7	29.9	30.6	30.8	29.3	30.8	29.8	30.8	**2,373.4**
H2O	2020	28.2	20.2	11.1	7.2	14.2	4.8	5.7	5.4	9.0	17.0	14.3	14.4	**5,790.5**
OIL	2020	129.8	112.2	96.6	56.1	76.4	59.7	51.8	59.3	62.0	56.7	57.2	60.1	**15,655.8**
DAY	2019	26.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	21.0	26.0	**2,011.0**
H2O	2019	107.6	114.4	95.0	52.4	49.8	7.6	7.4	15.0	18.4	6.4	4.9	15.3	**5,639.0**
OIL	2019	88.3	93.7	71.0	140.0	215.6	131.2	135.0	103.1	86.2	114.4	91.4	109.5	**14,777.9**

Licence **9806** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,418.4**
H2O	2022	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,229.8**
OIL	2022	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,970.4**
DAY	2021	31.0	27.0	29.5	28.0	27.5	29.7	30.9	31.0	30.0	30.0	30.0	31.0	**2,359.4**
H2O	2021	42.1	35.8	17.9	15.3	14.5	16.0	6.6	6.6	6.4	6.0	6.3	2.3	**20,227.1**
OIL	2021	48.5	39.5	8.1	5.4	5.1	5.7	2.2	2.3	2.1	2.3	2.4	1.4	**4,968.0**
DAY	2020	31.0	29.0	31.0	29.5	31.0	10.5	0.0	0.0	0.0	20.8	30.0	30.0	**2,003.8**
H2O	2020	165.9	148.6	128.8	102.8	97.1	38.0	0.0	0.0	0.0	57.3	41.2	41.1	**20,051.3**
OIL	2020	47.6	46.0	36.2	22.8	9.6	4.8	0.0	0.0	0.0	20.1	46.9	47.1	**4,843.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,761.0**
H2O	2019	300.4	275.7	284.0	287.7	260.5	253.4	296.8	252.2	242.4	262.4	206.0	209.4	**19,230.5**
OIL	2019	29.6	28.0	32.0	19.6	30.1	41.7	55.0	31.8	43.8	46.7	51.3	43.8	**4,561.9**

Licence **9807** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.5**
WIN	2022	130.2	109.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,916.2**
DAY	2021	31.0	28.0	31.0	30.0	27.0	30.0	10.0	31.0	0.0	17.0	30.0	31.0	**1,017.5**
WIN	2021	149.8	125.4	130.1	149.4	124.4	152.5	116.4	5.1	0.0	74.9	123.4	132.3	**5,676.1**
DAY	2020	0.0	0.0	0.0	3.0	0.0	0.0	5.5	29.0	30.0	31.0	30.0	31.0	**721.5**
WIN	2020	0.0	0.0	0.0	2.8	0.0	0.0	105.7	264.9	193.1	171.3	159.7	154.7	**4,392.4**
WIN	2019	184.5	155.8	163.7	159.3	164.6	154.4	257.2	199.9	186.6	114.9	0.0	0.0	**3,340.2**

Licence **9808** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-08-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,663.2**
H2O	2022	10.4	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.4**
OIL	2022	57.6	55.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,956.3**
DAY	2021	31.0	28.0	30.9	29.9	31.0	29.8	30.9	30.9	29.9	31.0	30.0	31.0	**2,604.2**
H2O	2021	6.5	8.1	9.0	4.9	5.3	8.2	9.2	7.1	6.7	9.9	6.8	6.7	**648.9**
OIL	2021	77.4	56.5	73.9	70.1	71.0	63.7	60.9	63.9	60.2	60.1	61.2	59.8	**9,843.3**
DAY	2020	31.0	29.0	31.0	8.3	0.0	0.0	0.0	19.0	29.9	30.9	29.9	30.9	**2,239.9**
H2O	2020	9.6	6.5	6.6	1.8	0.0	0.0	0.0	18.9	12.9	12.9	7.9	9.1	**560.5**
OIL	2020	68.0	66.0	67.8	17.7	0.0	0.0	0.0	84.3	111.7	94.1	84.7	80.5	**9,064.6**
DAY	2019	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,000.0**
H2O	2019	8.6	9.0	11.6	7.0	3.2	6.9	6.8	6.8	6.2	6.5	5.5	6.3	**474.3**
OIL	2019	69.4	60.0	71.4	80.5	61.4	79.0	78.6	77.9	71.5	74.2	63.5	72.7	**8,389.8**

Licence **9809** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **9809** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,846.2**
H2O	2022	8393.3	7504.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**415,423.3**
OIL	2022	121.6	57.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,683.0**
DAY	2021	30.8	27.8	30.1	29.5	30.7	29.8	29.8	30.8	29.8	30.7	29.8	30.8	**2,787.7**
H2O	2021	8467.5	7942.1	8417.1	8344.8	8555.7	8418.3	8405.1	8565.3	8248.8	8432.0	8193.3	8358.0	**399,525.4**
OIL	2021	140.4	109.8	142.8	98.1	89.1	91.1	115.7	121.0	124.8	111.8	101.2	129.1	**19,503.5**
DAY	2020	31.0	29.0	26.0	30.0	31.0	29.5	30.9	30.6	29.9	30.8	29.9	30.7	**2,427.3**
H2O	2020	7696.8	7103.8	6450.4	7480.5	7775.9	7520.9	8086.4	7750.7	7483.4	7810.4	7708.4	8136.9	**299,177.4**
OIL	2020	229.9	166.1	153.5	177.1	175.4	181.7	193.5	157.4	123.7	113.8	156.5	207.3	**18,128.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,068.0**
H2O	2019	5588.0	4960.6	5795.8	6484.1	8022.2	6948.7	8136.3	7694.0	6801.2	8034.0	7742.0	7802.7	**208,172.9**
OIL	2019	237.6	181.2	249.8	278.2	261.2	249.3	255.2	237.8	196.4	227.7	210.2	239.0	**16,092.7**

Licence **9810** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-23-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,453.7**
H2O	2022	2933.8	2630.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,450.2**
OIL	2022	36.3	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,657.4**
DAY	2021	31.0	28.0	31.0	28.5	30.5	23.5	30.1	30.3	29.2	30.8	29.8	29.8	**2,394.7**
H2O	2021	2807.9	2490.2	2748.0	2502.2	2744.1	2079.0	2628.1	2618.6	2490.4	2755.4	2655.6	2719.5	**173,885.5**
OIL	2021	44.8	39.7	41.3	40.2	42.7	32.5	42.9	46.2	43.3	43.1	42.8	37.7	**7,589.7**
DAY	2020	31.0	29.0	31.0	0.2	0.0	2.0	0.0	0.0	15.0	31.0	30.0	31.0	**2,042.2**
H2O	2020	2643.3	2541.9	2752.6	56.2	0.0	188.3	0.0	0.0	1235.1	2731.2	2656.6	2805.9	**142,646.5**
OIL	2020	51.2	38.4	39.7	0.5	0.0	2.5	0.0	0.0	24.1	47.8	46.2	46.2	**7,092.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,842.0**
H2O	2019	2725.6	2482.9	2704.8	2636.2	2703.1	2579.2	2363.0	2828.3	2574.0	2651.9	2565.1	2663.2	**125,035.4**
OIL	2019	54.4	52.0	53.4	40.3	41.4	37.2	54.6	48.7	45.3	51.8	51.0	55.4	**6,795.9**

UWI **100.02-23-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9812** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.9**
H2O	2022	116.9	92.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,379.4**
OIL	2022	32.1	44.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,095.4**
DAY	2021	31.0	28.0	30.8	30.0	24.2	29.5	30.7	31.0	30.0	31.0	27.5	31.0	**2,429.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2021	120.4	92.8	105.9	104.4	88.4	107.9	108.0	108.3	101.1	77.2	72.7	132.8	**21,170.4**
OIL	2021	75.4	66.9	64.1	61.6	50.2	57.7	55.8	57.4	40.9	41.6	40.1	23.5	**13,019.1**
DAY	2020	27.0	28.0	31.0	2.3	2.0	1.0	0.0	6.7	30.0	30.3	29.9	29.8	**2,075.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2020	212.4	229.3	225.8	16.1	14.1	7.8	0.0	49.8	223.4	191.1	142.2	132.5	**19,950.5**
OIL	2020	81.5	101.7	93.0	6.3	4.5	2.6	0.0	19.6	94.0	81.0	64.2	73.3	**12,383.9**

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Licence **9812** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,857.2**
GAS	2019	0.4	0.3	0.3	0.3	0.1	1.5	1.3	1.7	0.1	0.0	0.0	0.0	**25.5**
H2O	2019	310.9	306.6	237.4	237.0	231.2	234.9	209.0	213.2	197.0	242.5	190.7	208.3	**18,506.0**
OIL	2019	128.6	119.7	114.2	107.1	107.9	99.1	102.4	98.0	88.1	101.3	109.5	105.9	**11,762.2**

Licence **9814** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**

Licence **9816** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B O** Field Code **7** Pool Code **42O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
H2O	2022	57.0	53.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,103.6**
OIL	2022	10.8	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,324.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,505.8**
H2O	2021	57.8	50.6	55.4	53.0	51.6	55.0	84.8	66.8	60.3	59.0	55.1	55.0	**4,993.4**
OIL	2021	11.9	10.4	13.5	10.9	13.4	18.3	8.3	12.0	13.2	13.7	13.8	12.1	**2,303.6**
DAY	2020	31.0	28.0	31.0	9.0	4.5	8.0	0.0	0.0	29.0	31.0	30.0	31.0	**2,145.5**
H2O	2020	49.6	46.0	52.1	16.3	32.3	23.3	0.0	0.0	133.6	74.0	61.0	57.6	**4,289.0**
OIL	2020	13.3	14.7	10.8	3.6	7.1	5.1	0.0	0.0	13.6	11.2	11.0	13.5	**2,152.1**
DAY	2019	31.0	26.0	31.0	27.0	1.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,913.0**
H2O	2019	51.8	44.9	55.2	48.2	2.6	84.3	52.3	54.4	50.3	52.3	51.4	52.7	**3,743.2**
OIL	2019	14.6	12.7	10.3	10.3	0.5	19.1	15.1	13.2	14.8	12.0	12.5	11.7	**2,048.2**

Licence **9818** Well Name **Elcano Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-31-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole C Pool** Field Code **17** Pool Code **22C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.2**

Licence **9819** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,581.0**

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Licence **9819** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	473.5	382.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,029.5**
OIL	2022	21.5	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.8**
DAY	2021	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	25.7	30.0	31.0	**2,523.5**
H2O	2021	649.1	575.4	446.4	633.4	626.9	541.9	582.5	559.1	548.7	440.6	485.7	501.1	**95,173.3**
OIL	2021	29.8	22.0	17.6	24.1	30.1	32.0	31.9	33.8	24.5	16.3	20.9	20.7	**5,918.6**
DAY	2020	31.0	29.0	31.0	30.0	30.8	26.3	28.0	31.0	30.0	31.0	30.0	30.7	**2,171.8**
H2O	2020	822.9	635.1	686.1	653.2	653.7	498.4	502.5	636.1	623.4	638.8	626.8	661.8	**88,582.5**
OIL	2020	33.6	25.5	28.3	25.5	25.6	21.2	20.7	27.1	25.1	26.7	24.1	24.4	**5,614.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	22.0	30.0	31.0	27.0	30.0	30.0	31.0	**1,813.0**
H2O	2019	1174.3	961.4	1409.8	1120.3	1135.7	826.0	1135.7	1262.2	1056.8	1031.8	939.5	944.7	**80,943.7**
OIL	2019	45.6	37.7	39.0	35.1	38.8	27.3	45.9	42.0	30.4	28.6	36.4	38.9	**5,307.1**

Licence **9820** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.4**
H2O	2022	471.0	446.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,857.4**
OIL	2022	26.4	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,783.6**
DAY	2021	31.0	28.0	23.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**2,415.4**
H2O	2021	538.4	510.3	399.9	567.5	561.6	484.6	489.8	467.3	523.7	523.2	471.3	488.8	**163,939.8**
OIL	2021	26.8	23.3	19.9	27.3	29.2	28.4	27.0	28.4	26.3	24.6	25.5	25.7	**2,734.8**
DAY	2020	31.0	29.0	31.0	30.0	20.0	26.7	28.0	30.7	30.0	18.0	0.0	30.7	**2,059.1**
H2O	2020	1556.2	1433.0	1577.3	1621.0	1035.6	1181.1	478.1	509.2	550.8	330.0	0.0	560.8	**157,913.4**
OIL	2020	31.2	28.3	31.9	30.1	19.5	24.7	21.0	27.4	28.0	17.4	0.0	26.6	**2,422.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,754.0**
H2O	2019	2112.8	1675.3	2310.6	1530.6	1551.6	1538.2	1569.8	1628.4	1603.0	1533.8	1446.2	1543.7	**147,080.3**
OIL	2019	40.2	36.0	39.9	47.8	52.9	49.2	54.3	44.0	30.3	31.2	34.2	31.7	**2,136.3**

Licence **9821** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,540.6**
H2O	2022	513.0	493.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,539.2**
OIL	2022	33.3	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,074.2**
DAY	2021	29.6	24.6	27.7	29.4	23.5	29.5	30.5	31.0	29.6	30.8	29.3	30.1	**2,482.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	529.3	445.2	541.1	560.1	462.8	584.5	590.2	578.5	493.5	489.3	469.9	476.7	**41,532.8**
OIL	2021	41.1	33.2	36.8	38.7	31.0	37.8	38.4	38.8	33.4	32.7	31.3	32.0	**5,010.2**
DAY	2020	18.0	28.0	31.0	30.0	20.7	22.8	25.0	31.0	29.8	30.3	28.3	30.2	**2,137.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	336.4	554.0	625.2	575.5	433.1	467.5	503.5	562.4	613.3	623.4	534.6	520.4	**35,311.7**
OIL	2020	18.7	22.8	24.7	26.9	14.1	22.7	25.8	30.1	41.6	45.1	38.8	39.5	**4,585.0**
DAY	2019	31.0	28.0	28.0	28.0	20.0	28.0	31.0	30.0	30.0	31.0	30.0	27.0	**1,812.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	443.9	365.7	421.9	419.9	293.4	454.1	459.5	510.2	511.0	550.3	529.7	483.5	**28,962.4**
OIL	2019	48.4	40.5	37.4	24.2	17.8	26.1	26.8	31.7	31.1	32.8	31.9	28.4	**4,234.2**

Licence **9822** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.0**

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Licence **9822** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	1080.0	970.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,237.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,003.0**
WIN	2021	926.0	836.0	926.0	893.0	923.0	867.0	883.0	920.0	887.0	920.0	894.0	950.0	**55,187.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	28.5	31.0	30.0	31.0	30.0	31.0	**638.5**
WIN	2020	926.0	803.0	818.0	897.0	916.0	847.0	755.0	825.0	829.0	912.0	881.0	926.0	**44,362.0**
WIN	2019	912.0	588.0	657.0	702.0	753.0	785.0	804.0	907.0	891.0	922.0	897.0	927.0	**34,027.0**

Licence **9823** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,993.5**
WIN	2022	675.0	617.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,906.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,934.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,846.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.7**
WIN	2021	546.0	476.0	607.0	677.0	765.0	779.0	786.0	836.0	799.0	881.0	781.0	743.0	**27,614.0**
DAY	2020	0.0	0.0	0.0	30.0	28.0	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,569.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,846.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.7**
WIN	2020	749.0	661.0	667.0	547.0	531.0	508.0	503.0	475.0	443.0	437.0	406.0	505.0	**18,938.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,846.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.7**
WIN	2019	1045.0	1117.0	988.0	854.0	1077.0	698.0	1174.0	1209.0	1115.0	975.0	847.0	804.0	**12,506.0**

Licence **9826** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,593.1**
H2O	2022	495.8	453.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,754.1**
OIL	2022	28.6	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,392.5**
DAY	2021	31.0	27.3	30.8	30.0	30.9	29.8	31.0	30.7	30.0	30.8	29.7	31.0	**2,534.1**
H2O	2021	490.9	424.7	478.3	452.1	470.3	459.6	477.3	467.1	460.1	481.0	471.9	496.7	**47,805.2**
OIL	2021	28.1	24.9	27.4	27.6	28.5	27.8	29.4	27.8	27.9	28.2	27.2	28.7	**5,338.3**
DAY	2020	31.0	29.0	31.0	29.9	30.9	11.0	28.7	30.8	30.0	30.9	29.9	31.0	**2,171.1**
H2O	2020	410.9	377.2	400.3	386.8	401.2	134.8	357.5	400.7	428.4	420.8	415.5	483.2	**42,175.2**
OIL	2020	27.8	25.4	27.2	27.1	28.9	9.6	24.7	27.4	29.8	28.7	27.4	28.5	**5,004.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,827.0**
H2O	2019	583.4	523.3	449.0	412.9	425.8	409.5	427.0	413.6	360.5	411.6	401.4	415.1	**37,557.9**
OIL	2019	38.1	36.1	31.2	27.2	28.7	27.4	27.7	28.5	24.3	28.6	28.6	28.1	**4,692.3**

Licence **9827** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.8	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.2**
H2O	2022	21.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,095.5**
OIL	2022	32.9	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,550.0**
DAY	2021	31.0	12.4	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,694.4**
H2O	2021	30.5	10.2	17.4	0.0	53.6	59.4	41.9	40.0	31.4	37.8	27.2	24.7	**6,069.5**
OIL	2021	30.5	17.3	37.1	27.3	95.1	52.6	49.1	47.0	51.6	46.2	44.3	40.3	**7,509.0**
DAY	2020	25.0	29.0	31.0	30.0	0.0	29.0	31.0	31.0	26.0	28.0	30.0	31.0	**2,348.0**

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Licence **9827** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	38.3	35.2	36.6	18.0	0.0	39.6	30.8	28.4	23.9	36.5	31.5	24.8	**5,695.4**
OIL	2020	39.0	44.9	43.0	57.0	0.0	59.4	46.2	42.6	43.7	26.5	37.0	38.7	**6,970.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,027.0**
H2O	2019	24.1	32.6	34.6	30.0	26.3	24.2	13.6	102.0	56.4	40.9	47.6	36.6	**5,351.8**
OIL	2019	56.4	38.3	42.3	39.7	41.2	39.4	45.6	70.8	63.7	66.7	44.0	62.2	**6,492.6**

Licence **9828** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	26.0	19.9	31.0	21.1	20.6	21.6	13.9	7.5	**2,484.8**
H2O	2021	1381.6	1271.6	1374.5	1447.1	1187.5	909.6	1478.3	1025.9	1044.8	1077.0	677.3	337.7	**78,128.7**
OIL	2021	18.7	12.0	18.7	20.3	16.0	9.1	14.3	17.7	18.9	19.2	12.5	5.8	**8,099.5**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	28.3	31.0	29.5	31.0	30.0	28.5	**2,203.2**
H2O	2020	1292.9	1234.7	1336.0	1325.7	0.0	0.0	1265.6	1390.2	1344.0	1466.6	1384.7	1256.8	**64,915.8**
OIL	2020	49.2	47.1	35.1	25.4	0.0	0.0	23.4	26.8	26.6	28.3	26.3	23.3	**7,916.3**
DAY	2019	31.0	28.0	13.0	12.0	8.0	29.0	26.0	31.0	28.0	31.0	30.0	31.0	**1,904.0**
H2O	2019	55.1	39.6	369.7	388.7	636.2	2513.8	751.7	1066.4	1121.6	1168.7	1143.0	1332.4	**51,618.6**
OIL	2019	104.6	89.2	9.7	0.0	0.0	0.0	18.2	38.9	30.9	51.1	106.9	46.5	**7,604.8**

Licence **9830** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,300.0**
H2O	2022	16.9	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,066.9**
OIL	2022	9.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.4**
DAY	2021	4.7	28.0	31.0	30.0	30.9	29.7	31.0	29.7	29.4	30.5	30.0	31.0	**2,241.0**
H2O	2021	8.1	94.1	55.2	48.3	31.9	28.9	24.2	24.2	21.2	19.1	24.8	24.8	**9,035.4**
OIL	2021	2.9	14.2	18.5	17.0	16.0	17.0	18.9	11.9	9.9	9.1	11.6	12.2	**5,219.2**
DAY	2020	31.0	29.0	31.0	29.8	6.5	11.0	0.0	0.0	0.0	24.8	29.0	20.0	**1,905.1**
H2O	2020	71.6	65.3	70.6	65.8	15.6	25.6	0.0	0.0	0.0	57.0	61.1	35.3	**8,630.6**
OIL	2020	23.2	24.1	27.0	17.6	3.1	5.5	0.0	0.0	0.0	12.5	15.3	12.3	**5,060.0**
DAY	2019	31.0	28.0	31.0	30.0	28.0	16.0	25.0	27.0	24.0	4.0	29.0	26.0	**1,693.0**
H2O	2019	120.7	50.0	52.7	49.6	48.2	26.5	44.0	51.7	37.5	6.9	69.9	65.0	**8,162.7**
OIL	2019	24.7	33.3	36.3	34.3	33.4	18.3	30.4	34.8	30.4	4.6	38.1	23.3	**4,919.4**

Licence **9831** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.4**
WIN	2022	917.0	762.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,089.1**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,055.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,097.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.3**
WIN	2021	1022.0	934.0	1043.0	998.0	1037.0	983.0	1004.0	863.0	930.0	937.0	910.0	926.0	**20,410.1**
DAY	2020	31.0	4.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	30.2	30.0	31.0	**1,693.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2020	492.5	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,097.4**
OIL	2020	35.8	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.3**
WIN	2020	0.0	0.0	232.5	789.4	1050.5	1099.7	985.0	939.0	891.0	918.0	921.0	997.0	**8,823.1**
DAY	2019	22.0	27.0	31.0	30.0	30.0	28.0	29.0	29.0	27.0	31.0	17.0	31.0	**1,384.0**

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Licence **9831** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2019	512.9	387.7	465.2	424.5	447.9	469.1	474.1	446.5	403.6	471.1	261.4	507.8	**32,539.7**
OIL	2019	19.1	18.4	12.4	9.0	17.9	25.0	25.8	29.9	28.6	20.2	8.7	6.3	**6,149.0**

Licence **9835** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.3**
H2O	2022	95.7	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,984.1**
OIL	2022	60.4	49.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,046.2**
DAY	2021	31.0	27.8	28.8	30.0	31.0	29.0	31.0	31.0	29.8	31.0	29.8	30.3	**2,365.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
H2O	2021	81.2	71.5	73.5	65.4	66.0	152.9	148.5	124.3	108.0	101.4	94.5	101.0	**12,811.4**
OIL	2021	18.4	18.2	18.9	20.1	19.8	90.2	156.3	130.7	109.3	101.2	79.5	67.6	**12,936.7**
DAY	2020	31.0	29.0	31.0	7.8	3.7	10.0	0.0	0.0	5.8	30.5	30.0	31.0	**2,004.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
H2O	2020	85.8	86.9	84.1	21.1	27.3	31.2	0.0	0.0	34.3	110.8	90.9	81.4	**11,623.2**
OIL	2020	47.5	30.9	38.0	8.5	11.0	8.2	0.0	0.0	9.5	23.9	20.5	24.2	**12,106.5**
DAY	2019	28.0	28.0	29.0	20.0	27.0	28.0	28.0	30.0	29.0	22.0	30.0	30.0	**1,795.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
H2O	2019	204.7	186.9	165.2	149.4	134.3	123.7	121.0	103.0	102.6	79.3	97.3	96.2	**10,969.4**
OIL	2019	192.3	175.3	144.7	83.3	108.1	103.0	76.7	72.4	68.8	57.1	69.3	44.7	**11,884.3**

Licence **9836** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**

Licence **9837** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-16-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,662.2**
H2O	2022	25.9	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,237.9**
OIL	2022	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,603.2**
H2O	2021	133.1	77.6	90.5	89.3	91.8	88.0	75.7	56.6	38.9	26.4	26.8	26.3	**24,188.0**
OIL	2021	19.5	18.3	21.6	24.8	25.3	24.9	23.4	6.5	2.2	1.0	0.9	1.0	**5,051.8**
DAY	2020	31.0	29.0	31.0	30.0	30.0	11.0	0.0	0.0	0.0	0.0	12.3	31.0	**2,238.3**
H2O	2020	103.8	109.1	127.3	124.7	125.8	47.1	0.0	0.0	0.0	0.0	52.4	155.8	**23,367.0**
OIL	2020	31.8	28.3	29.3	28.7	29.5	10.4	0.0	0.0	0.0	0.0	12.0	18.6	**4,882.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,033.0**
H2O	2019	157.6	137.0	162.5	155.4	138.4	134.3	129.7	135.9	124.4	129.4	123.9	125.2	**22,521.0**
OIL	2019	30.2	28.9	31.5	31.7	45.9	44.9	43.9	48.6	44.7	45.9	40.3	40.7	**4,693.8**

Manitoba Production
2019 To 2022

Licence **9838** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.2**
H2O	2022	33.0	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.2**
OIL	2022	22.6	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,716.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,121.2**
GAS	2021	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2021	33.8	40.9	51.0	49.9	48.4	55.4	55.3	56.4	51.2	50.9	35.6	44.6	**2,344.2**
OIL	2021	62.8	42.5	37.0	36.1	35.1	23.6	23.7	24.2	19.7	22.6	41.4	25.4	**4,673.9**
DAY	2020	31.0	29.0	20.0	0.0	0.0	1.0	0.0	6.2	29.5	30.5	30.0	31.0	**1,756.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.1	0.1	0.0	**0.4**
H2O	2020	80.0	68.1	32.4	0.0	0.0	8.8	0.0	39.6	121.4	93.8	78.8	61.4	**1,770.8**
OIL	2020	34.4	36.8	39.7	0.0	0.0	10.7	0.0	48.4	25.6	31.2	26.2	33.1	**4,279.8**
DAY	2019	22.0	0.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,548.0**
H2O	2019	22.3	0.0	32.4	115.9	106.7	108.8	117.9	101.7	78.4	92.1	117.9	86.7	**1,186.5**
OIL	2019	21.8	0.0	39.8	39.2	51.3	42.2	29.9	32.3	49.6	30.4	42.2	42.1	**3,993.7**

Licence **9839** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,642.5**
H2O	2022	233.8	206.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,062.8**
OIL	2022	13.2	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,514.0**
DAY	2021	20.5	27.0	30.9	30.0	31.0	29.8	31.0	31.0	30.0	30.9	30.0	31.0	**2,583.6**
H2O	2021	236.9	261.2	251.3	256.8	300.7	288.3	289.9	281.1	289.9	335.2	274.4	270.5	**62,622.3**
OIL	2021	20.4	24.3	23.9	20.2	19.5	20.4	22.0	13.8	11.6	8.0	12.1	11.6	**6,484.3**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	24.8	30.0	27.8	**2,230.5**
H2O	2020	365.8	343.3	363.6	356.5	0.0	0.0	0.0	0.0	0.0	406.8	477.4	342.5	**59,286.1**
OIL	2020	30.2	10.8	13.5	10.9	0.0	0.0	0.0	0.0	0.0	12.0	15.1	24.1	**6,276.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,027.0**
H2O	2019	466.6	386.4	430.7	416.5	416.7	388.6	358.5	322.2	303.5	327.7	301.4	342.5	**56,630.2**
OIL	2019	35.2	28.8	18.5	18.3	21.7	22.8	20.2	15.8	13.8	15.0	12.9	26.8	**6,159.9**

Licence **9840** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,630.6**
H2O	2022	2.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.4**
OIL	2022	15.6	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,288.8**
DAY	2021	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,572.1**
H2O	2021	2.6	1.4	10.3	5.9	8.3	3.9	6.6	5.8	1.9	5.3	4.6	4.5	**634.5**
OIL	2021	49.4	33.6	23.9	23.6	30.6	26.0	24.4	30.3	29.7	22.5	36.3	57.3	**7,259.4**
DAY	2020	31.0	29.0	31.0	7.0	3.0	0.0	28.8	30.7	29.6	31.0	30.0	31.0	**2,209.1**
H2O	2020	4.2	1.7	15.4	5.7	0.0	0.0	0.9	3.0	2.9	11.3	14.3	2.8	**573.4**
OIL	2020	36.9	33.5	52.5	10.6	7.3	0.0	75.2	82.4	65.2	39.8	28.9	47.4	**6,871.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	20.0	25.0	31.0	**1,927.0**
H2O	2019	3.1	2.9	3.1	2.8	2.1	2.0	2.1	2.2	1.8	1.4	14.8	12.0	**511.2**
OIL	2019	28.2	24.3	25.4	25.3	25.1	25.1	26.0	26.8	21.8	16.8	35.9	62.8	**6,392.1**

Licence **9841** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,506.2**

Manitoba Production
2019 To 2022

Licence **9841** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1.1	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.9**
OIL	2022	18.8	89.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,148.0**
DAY	2021	31.0	26.4	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	31.0	**2,469.2**
H2O	2021	5.8	5.3	4.6	3.8	3.5	3.5	2.9	2.6	1.3	0.9	1.0	1.4	**1,270.8**
OIL	2021	87.4	54.5	76.7	70.5	75.1	72.9	69.9	62.0	38.6	37.4	54.4	47.5	**12,039.4**
DAY	2020	25.0	29.0	31.0	7.0	9.0	1.0	30.9	30.7	29.6	31.0	30.0	31.0	**2,106.2**
H2O	2020	4.9	5.9	4.9	1.2	3.5	0.4	11.2	7.4	16.3	10.0	6.2	6.0	**1,234.2**
OIL	2020	55.5	63.0	72.6	17.5	63.9	5.5	149.2	106.8	85.4	93.4	91.2	86.8	**11,292.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**1,821.0**
H2O	2019	15.5	14.3	15.7	14.7	11.6	11.7	11.6	12.2	10.0	12.1	10.8	6.3	**1,156.3**
OIL	2019	94.0	81.0	84.6	85.6	87.0	86.7	89.6	92.6	75.2	86.1	81.4	69.8	**10,401.7**

Licence **9842** Well Name **Corex Daly Sinclair Prov. SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	21980.0	18061.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,066,320.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	23211.0	1892.0	21666.0	21597.0	22104.0	21525.0	21515.0	21453.0	19182.0	20725.0	19989.0	22324.0	**1,026,279.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	14817.0	13428.0	15062.0	13646.0	14374.0	14315.0	12797.0	16579.0	16276.0	16933.1	17483.0	23242.4	**789,096.5**
WIN	2019	16162.0	14266.8	15981.0	18833.0	20102.0	21709.0	17002.0	0.0	18894.7	19829.5	18022.0	16679.5	**600,144.0**

UWI **103.15-01-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Duperow** Field Code **1** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9843** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,586.9**
H2O	2022	95.7	53.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,041.3**
OIL	2022	78.1	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,187.6**
DAY	2021	28.3	27.3	31.0	30.0	20.8	29.0	31.0	22.9	25.8	28.0	16.4	29.5	**2,538.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.9**
H2O	2021	68.0	71.7	90.9	78.4	59.6	69.5	55.6	27.2	54.7	98.8	61.2	128.7	**8,892.4**
OIL	2021	80.1	61.8	79.3	73.5	52.2	67.2	78.2	51.7	58.1	90.5	38.1	92.7	**9,066.3**
DAY	2020	31.0	29.0	31.0	30.0	20.3	29.7	22.0	31.0	30.0	29.6	28.5	31.0	**2,218.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.9**
H2O	2020	84.6	75.3	68.5	76.6	53.2	60.2	42.8	65.0	60.3	55.7	44.5	81.2	**8,028.1**
OIL	2020	114.0	101.4	110.9	96.1	71.4	97.1	70.8	93.3	74.0	84.3	65.7	90.3	**8,242.9**
DAY	2019	14.0	1.0	18.0	30.0	31.0	30.0	31.0	31.0	18.0	28.0	30.0	31.0	**1,875.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.9**
H2O	2019	8.0	0.4	15.8	27.6	28.2	25.2	22.7	21.5	11.3	150.6	108.3	94.8	**7,260.2**
OIL	2019	6.3	0.3	11.2	18.7	18.8	16.6	15.3	13.1	7.3	127.3	128.4	120.2	**7,173.6**

Licence **9844** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **9844** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,331.0**
H2O	2022	55.7	50.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,014.0**
OIL	2022	109.0	85.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,651.4**
DAY	2021	29.0	27.8	30.8	29.8	30.6	29.5	23.5	28.1	27.7	30.8	30.0	30.6	**2,273.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2021	6.0	4.0	4.7	4.1	3.8	4.5	3.2	3.6	24.0	131.7	86.2	66.5	**3,908.0**
OIL	2021	17.3	16.1	15.7	14.0	11.7	15.1	10.2	9.7	40.2	160.3	121.8	111.7	**7,457.0**
DAY	2020	28.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	27.8	**1,925.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2020	7.4	7.6	7.3	3.2	0.0	0.0	0.0	0.0	0.0	0.0	5.7	9.4	**3,565.7**
OIL	2020	15.5	15.7	14.7	6.4	0.0	0.0	0.0	0.0	0.0	0.0	14.3	23.1	**6,913.2**
DAY	2019	31.0	14.0	26.0	27.0	26.0	30.0	31.0	25.0	30.0	9.0	0.0	27.0	**1,762.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2019	21.2	8.7	17.3	9.3	7.6	6.7	5.8	4.3	4.8	2.2	0.0	11.0	**3,525.1**
OIL	2019	34.8	14.0	27.8	30.9	31.9	26.3	26.2	17.3	18.8	5.9	0.0	26.5	**6,823.5**

Licence **9845** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.2**
H2O	2022	76.9	66.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,349.0**
OIL	2022	27.7	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,517.3**
DAY	2021	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,548.3**
H2O	2021	84.7	83.3	80.8	84.0	83.8	83.4	103.9	102.8	103.3	94.5	87.4	88.8	**19,206.0**
OIL	2021	26.6	32.0	48.0	46.8	48.4	42.8	31.2	30.2	25.9	30.0	27.8	27.5	**10,465.2**
DAY	2020	31.0	29.0	31.0	29.8	12.8	11.0	27.6	31.0	29.6	31.0	30.0	30.8	**2,183.6**
H2O	2020	125.9	118.7	132.2	113.6	48.6	44.3	119.3	133.0	98.3	105.9	93.8	70.7	**18,125.3**
OIL	2020	48.6	39.0	33.9	28.2	10.3	9.5	32.4	43.3	32.9	34.7	33.6	33.8	**10,048.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	23.0	31.0	30.0	31.0	**1,859.0**
H2O	2019	124.9	124.3	139.6	132.6	138.9	109.5	107.1	50.5	96.3	239.1	203.8	172.1	**16,921.0**
OIL	2019	51.8	35.6	39.4	38.3	39.2	27.9	25.6	12.7	22.0	48.6	43.9	42.3	**9,667.8**

Licence **9846** Well Name **Miniota Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161,833.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,566.0**
DAY	2020	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	0.0	0.0	**1,709.4**
H2O	2020	305.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	881.2	0.0	0.0	**161,833.6**
OIL	2020	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	0.0	**10,566.0**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,700.9**
H2O	2019	2345.7	1831.3	2261.5	2217.5	2247.8	2151.2	2332.4	2319.4	2319.3	2464.1	2462.0	2621.4	**160,646.8**
OIL	2019	80.7	59.6	68.7	65.5	67.1	61.0	63.2	59.8	57.8	60.9	45.8	26.1	**10,560.6**

Licence **9847** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.8	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.6**
H2O	2022	9.9	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.9**
OIL	2022	3.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,386.3**

Manitoba Production
2019 To 2022

Licence **9847** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	17.7	31.0	30.0	15.9	28.8	30.7	30.5	30.0	26.0	29.5	27.5	**2,348.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.5**
H2O	2021	5.0	2.9	6.8	9.2	5.9	11.2	13.3	13.6	8.9	4.5	6.2	15.7	**5,295.9**
OIL	2021	14.5	8.3	10.3	9.9	5.3	9.1	14.6	15.6	11.2	4.4	4.3	7.3	**5,380.5**
DAY	2020	24.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	31.0	29.9	30.3	**2,020.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.5**
H2O	2020	18.3	7.3	5.2	5.6	0.0	0.0	0.0	0.0	0.6	9.8	12.6	5.7	**5,192.7**
OIL	2020	28.3	14.6	11.7	10.6	0.0	0.0	0.0	0.0	0.6	10.9	12.0	14.1	**5,265.7**
DAY	2019	28.0	22.0	28.0	30.0	22.0	29.0	17.0	30.0	28.0	29.0	30.0	31.0	**1,813.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.5**
H2O	2019	36.3	28.4	43.9	47.6	28.3	37.8	21.9	54.6	32.1	85.5	66.2	28.7	**5,127.6**
OIL	2019	35.7	25.4	33.9	32.7	25.7	40.0	22.7	36.8	27.5	33.8	32.5	29.5	**5,162.9**

Licence **9848** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.8	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.7**
H2O	2022	17.9	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,269.1**
OIL	2022	18.9	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,950.1**
DAY	2021	25.5	15.4	31.0	30.0	24.2	9.0	21.7	31.0	30.0	31.0	28.5	25.3	**2,460.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.5**
H2O	2021	17.7	11.1	20.5	19.4	11.4	4.6	5.3	11.8	18.7	21.2	31.4	28.0	**5,223.0**
OIL	2021	33.1	20.0	31.8	26.9	14.0	6.2	22.9	27.7	22.5	22.4	23.6	28.7	**6,912.8**
DAY	2020	25.0	29.0	31.0	30.0	12.3	29.8	31.0	30.0	30.0	31.0	29.9	30.8	**2,157.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.5**
H2O	2020	19.7	25.2	27.2	23.0	12.1	34.7	33.4	28.5	24.9	18.3	16.6	21.0	**5,021.9**
OIL	2020	32.9	37.8	39.2	37.4	16.4	43.7	42.7	28.2	33.0	39.7	35.3	39.8	**6,633.0**
DAY	2019	28.0	26.0	30.0	30.0	22.0	29.0	17.0	31.0	30.0	31.0	30.0	31.0	**1,818.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.5**
H2O	2019	30.4	23.1	78.2	69.7	38.8	55.4	23.9	42.4	43.5	45.4	41.9	24.1	**4,737.3**
OIL	2019	27.5	24.1	50.5	48.1	28.1	61.5	32.9	52.0	43.2	48.0	44.3	42.3	**6,206.9**

Licence **9849** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.6**
H2O	2022	113.0	90.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,563.8**
OIL	2022	16.1	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,270.9**
DAY	2021	31.0	28.0	30.2	30.0	30.9	30.0	31.0	31.0	30.0	30.1	30.0	31.0	**2,444.6**
H2O	2021	130.8	120.4	126.5	127.5	104.1	97.6	97.9	100.1	94.5	124.9	141.9	143.8	**7,360.2**
OIL	2021	51.2	48.4	48.6	50.8	42.0	40.8	37.4	35.0	33.6	15.9	18.8	20.2	**10,242.2**
DAY	2020	31.0	29.0	31.0	0.0	1.0	24.3	31.0	30.7	28.8	30.8	30.0	31.0	**2,081.4**
H2O	2020	123.1	125.3	145.2	0.0	4.9	129.8	157.1	162.8	99.9	213.8	150.7	130.9	**5,950.2**
OIL	2020	92.5	88.4	98.9	0.0	4.1	95.0	123.3	114.8	52.4	77.6	63.4	54.4	**9,799.5**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,782.8**
H2O	2019	144.8	127.7	140.4	101.5	143.7	147.5	142.7	141.1	129.5	126.3	122.9	128.6	**4,506.7**
OIL	2019	132.8	125.0	137.4	98.4	134.4	128.3	122.9	117.6	109.6	106.3	100.9	100.3	**8,934.7**

Licence **9850** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **9850** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.8	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,434.3**
H2O	2022	34.5	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,184.0**
OIL	2022	13.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,181.5**
DAY	2021	25.0	12.4	31.0	30.0	30.9	23.7	31.0	31.0	29.4	23.6	13.3	31.0	**2,401.8**
H2O	2021	10.3	5.3	13.0	12.8	9.7	7.7	13.0	12.6	12.0	9.7	8.3	40.3	**9,140.5**
OIL	2021	5.1	2.5	6.2	5.9	6.2	4.6	6.1	6.2	5.6	4.6	3.6	17.0	**6,164.5**
DAY	2020	26.0	18.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	24.9	30.0	30.6	**2,089.5**
H2O	2020	26.4	14.9	18.6	18.4	0.1	0.0	0.0	0.0	0.0	18.5	19.5	13.4	**8,985.8**
OIL	2020	4.8	2.7	2.6	2.9	0.0	0.0	0.0	0.0	0.0	4.6	6.0	6.3	**6,090.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	28.0	11.0	31.0	29.0	31.0	30.0	31.0	**1,899.0**
H2O	2019	37.7	31.8	37.1	34.9	38.2	34.4	12.6	49.8	31.4	33.2	24.0	24.1	**8,856.0**
OIL	2019	8.4	8.1	9.1	8.4	12.4	8.3	3.2	15.2	11.6	12.2	6.3	5.9	**6,061.0**

Licence **9851** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.4	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.4**
H2O	2022	57.5	56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,412.5**
OIL	2022	30.9	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,364.7**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	31.0	27.2	31.0	20.0	31.0	**2,703.2**
H2O	2021	118.3	93.7	87.1	73.0	71.0	50.1	78.1	59.0	68.1	87.7	44.2	64.5	**15,298.2**
OIL	2021	26.9	25.1	27.8	28.8	28.5	19.0	28.8	22.5	21.0	26.2	13.0	28.6	**9,302.0**
DAY	2020	24.0	29.0	31.0	29.8	6.9	29.2	30.8	26.5	21.9	24.8	25.0	27.5	**2,357.4**
H2O	2020	48.4	66.4	52.1	52.0	13.3	73.9	74.4	23.8	74.4	112.1	95.9	112.2	**14,403.4**
OIL	2020	18.2	20.8	38.9	37.7	8.5	14.7	16.0	8.1	23.5	37.0	35.5	23.0	**9,005.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	11.0	31.0	29.0	29.0	29.0	31.0	**2,051.0**
H2O	2019	83.2	72.1	63.9	58.4	58.2	61.0	23.1	41.8	36.2	27.6	23.8	45.2	**13,604.5**
OIL	2019	31.7	26.9	41.7	39.5	43.2	29.7	10.7	27.4	22.8	15.3	14.6	21.2	**8,723.9**

Licence **9854** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,524.0**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2022	64.5	42.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,126.6**
OIL	2022	21.2	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,017.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**2,470.0**
GAS	2021	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.8**
H2O	2021	91.7	80.8	65.8	71.8	86.9	76.7	69.2	87.3	77.8	70.2	65.7	62.1	**15,019.6**
OIL	2021	48.1	37.0	36.6	38.3	38.1	33.2	19.9	26.2	35.4	31.7	26.1	29.2	**8,978.6**
DAY	2020	31.0	29.0	28.0	10.0	0.0	1.0	4.0	31.0	30.0	31.0	30.0	31.0	**2,115.0**
GAS	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**0.6**
H2O	2020	98.1	80.4	67.7	53.2	0.0	12.1	17.9	158.0	309.0	110.4	100.2	98.6	**14,113.6**
OIL	2020	56.9	51.6	42.3	37.8	0.0	0.9	5.9	70.3	53.2	64.6	64.8	57.7	**8,578.8**
DAY	2019	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,859.0**
H2O	2019	105.3	92.4	87.1	133.1	381.2	262.8	199.1	162.0	144.9	135.0	123.9	127.8	**13,008.0**
OIL	2019	60.0	39.2	46.8	25.8	29.1	63.4	56.8	69.3	54.9	57.8	53.1	48.5	**8,072.8**

Licence **9857** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9857** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.7	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,984.4**
H2O	2022	36.1	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,737.0**
OIL	2022	53.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,948.4**
DAY	2021	0.0	0.0	0.0	0.0	5.0	28.8	30.8	30.7	29.7	30.8	29.8	14.0	**1,932.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.3**
H2O	2021	0.0	0.0	0.0	0.0	0.8	89.5	84.3	65.3	49.3	58.0	55.3	19.6	**3,664.9**
OIL	2021	0.0	0.0	0.0	0.0	0.1	107.3	107.6	93.0	83.7	70.0	62.0	28.6	**7,845.4**
DAY	2020	0.0	0.0	5.0	29.8	29.5	10.2	0.0	0.0	2.8	30.5	13.0	0.0	**1,732.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.3**
H2O	2020	0.0	0.0	0.6	3.1	3.4	1.4	0.0	0.0	1.1	8.8	2.0	0.0	**3,242.8**
OIL	2020	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.2	0.0	**7,293.1**
DAY	2019	27.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	17.0	8.0	**1,612.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.3**
H2O	2019	6.2	0.0	4.6	5.1	6.7	6.7	3.9	5.3	3.5	2.6	2.2	0.9	**3,222.4**
OIL	2019	3.6	0.0	2.4	2.7	3.6	1.7	1.2	1.6	1.0	0.8	0.6	0.2	**7,292.2**

Licence **9858** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.2	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.0**
H2O	2022	33.6	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.9**
OIL	2022	86.8	82.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,758.8**
DAY	2021	28.0	28.0	29.8	29.0	28.8	25.7	25.0	27.9	26.8	25.0	28.0	14.0	**2,438.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.6**
H2O	2021	11.1	15.8	16.3	10.3	8.6	8.1	7.1	3.3	3.2	43.1	38.4	18.6	**2,673.2**
OIL	2021	51.7	44.2	41.8	40.1	43.7	40.6	43.0	49.3	45.8	125.0	96.3	47.7	**10,589.5**
DAY	2020	31.0	29.0	31.0	29.7	12.9	27.5	22.0	31.0	28.7	24.6	27.0	26.0	**2,122.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.6**
H2O	2020	28.5	34.9	25.3	20.9	8.8	23.5	14.8	16.8	21.7	17.4	13.6	11.8	**2,489.3**
OIL	2020	79.6	62.7	60.7	56.2	23.9	58.0	47.8	43.3	52.9	41.1	50.0	47.1	**9,920.3**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.6**
H2O	2019	49.6	27.5	19.5	7.2	39.6	42.0	26.9	14.3	12.8	14.9	21.0	25.6	**2,251.3**
OIL	2019	137.2	124.4	121.0	49.7	115.8	111.5	110.2	113.8	110.8	108.6	89.2	80.0	**9,297.0**

Licence **9859** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,353.3**
H2O	2022	24.7	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,650.7**
OIL	2022	10.5	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.2**
DAY	2021	31.0	28.0	31.0	30.0	23.0	30.0	30.8	30.8	29.4	30.7	30.0	31.0	**2,294.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2021	21.3	19.0	19.4	17.0	11.4	11.4	18.8	19.0	13.3	23.0	21.5	26.9	**2,606.4**
OIL	2021	12.3	10.1	10.4	9.8	7.8	10.3	9.9	4.5	6.0	13.2	11.7	10.6	**1,523.0**
DAY	2020	21.0	29.0	31.0	7.0	0.0	4.0	30.0	30.8	30.0	30.8	30.0	31.0	**1,938.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2020	17.4	23.7	26.1	6.0	0.0	4.3	39.9	42.5	36.5	24.6	22.6	21.8	**2,384.4**
OIL	2020	9.2	13.2	13.9	2.8	0.0	1.1	4.4	4.5	6.5	14.0	14.2	13.4	**1,406.4**
DAY	2019	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	20.0	**1,664.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2019	9.9	29.7	24.8	27.5	26.9	23.8	24.4	25.2	24.2	24.9	24.0	16.6	**2,119.0**

Manitoba Production
2019 To 2022

Licence **9859** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	3.3	16.2	20.0	13.1	13.9	13.8	14.4	14.5	13.2	13.4	12.4	8.4	**1,309.2**

Licence **9861** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,635.9**
H2O	2022	81.9	59.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,113.7**
OIL	2022	6.2	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,594.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	30.7	29.3	31.0	**2,576.9**
GAS	2021	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**13.3**
H2O	2021	66.2	68.3	72.0	78.8	70.0	72.2	69.0	69.7	66.9	73.8	74.2	60.0	**5,972.6**
OIL	2021	28.0	15.9	18.0	9.2	20.8	16.8	19.1	19.6	21.1	17.6	14.7	27.0	**3,570.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	29.3	31.0	**2,213.6**
GAS	2020	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**13.1**
H2O	2020	79.4	79.7	77.0	75.2	68.8	68.5	75.3	75.9	70.2	70.4	71.0	67.4	**5,131.5**
OIL	2020	22.0	26.7	20.0	20.3	26.2	24.4	18.7	19.0	20.3	19.9	17.8	27.1	**3,343.1**
DAY	2019	30.0	27.0	31.0	29.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,849.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2019	79.8	70.1	76.9	71.4	84.7	69.7	83.1	78.5	74.8	76.5	77.2	73.0	**4,252.7**
OIL	2019	26.7	23.4	25.7	30.6	19.0	30.0	21.4	24.6	23.6	21.3	21.8	29.1	**3,080.7**

Licence **9862** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	26.3	20.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,445.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**
H2O	2021	16.4	10.9	21.2	20.3	18.7	16.9	17.3	16.4	15.5	16.0	15.7	8.9	**2,794.3**
OIL	2021	13.6	9.1	17.3	11.1	12.5	12.3	11.2	11.6	12.3	12.3	11.5	7.7	**2,075.2**
DAY	2020	22.0	26.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	27.0	**2,104.8**
GAS	2020	0.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**
H2O	2020	20.5	15.8	32.4	33.8	21.2	21.7	23.3	19.0	18.4	18.6	17.0	14.9	**2,600.1**
OIL	2020	21.3	29.9	0.4	11.2	13.0	13.3	14.3	16.1	15.2	15.2	14.0	12.2	**1,932.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	15.0	29.0	27.0	25.0	9.0	**1,755.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.7	0.3	**12.7**
H2O	2019	23.4	20.1	22.8	21.1	23.0	21.6	22.3	15.8	44.4	35.2	5.6	15.6	**2,343.5**
OIL	2019	17.8	15.2	17.3	14.4	15.2	14.5	14.8	10.6	7.9	7.6	20.1	10.3	**1,756.6**

Licence **9864** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.4	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.2**
H2O	2022	4.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,202.2**
OIL	2022	7.2	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,144.4**
DAY	2021	9.0	28.0	31.0	28.8	24.4	29.5	30.7	31.0	30.0	3.0	18.3	24.0	**2,353.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
H2O	2021	0.7	2.3	2.6	3.6	5.0	6.2	3.9	1.1	0.6	0.1	11.5	11.7	**2,195.4**
OIL	2021	2.7	8.6	8.9	9.4	9.8	11.6	7.7	2.5	1.8	0.4	23.0	24.0	**3,132.0**
DAY	2020	31.0	28.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.9	28.7	**2,065.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
H2O	2020	3.1	2.7	2.1	0.1	0.1	0.1	0.0	0.0	0.1	2.1	2.0	2.3	**2,146.1**
OIL	2020	3.8	3.6	2.8	0.2	0.1	0.1	0.0	0.0	0.2	3.0	3.2	8.7	**3,021.6**

Manitoba Production
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Licence **9864** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,878.4**
GAS	2019	0.3	0.3	0.3	0.3	0.0	1.8	1.5	1.8	0.2	0.0	0.0	0.0	**27.1**
H2O	2019	16.0	11.6	11.1	11.2	7.9	4.8	4.9	5.6	3.5	3.2	2.8	3.0	**2,131.4**
OIL	2019	23.1	15.9	15.9	15.2	11.8	8.2	8.4	8.6	4.6	3.7	4.1	4.1	**2,995.9**

Licence **9865** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.8	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,473.8**
H2O	2022	1.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,321.0**
OIL	2022	9.0	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.4**
DAY	2021	26.3	15.0	31.0	30.0	24.4	29.5	27.7	31.0	30.0	31.0	27.5	31.0	**2,444.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2021	1.1	0.5	0.7	0.8	2.7	3.3	3.2	4.6	4.6	2.1	1.7	2.3	**3,318.2**
OIL	2021	13.6	8.9	15.3	12.7	14.6	17.2	15.3	17.4	17.0	12.8	11.3	14.0	**5,709.6**
DAY	2020	31.0	28.0	31.0	2.3	2.0	1.0	0.0	8.0	30.0	31.0	29.9	29.7	**2,110.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2020	24.0	20.7	22.7	1.7	1.4	0.8	0.0	6.0	22.7	23.2	15.3	3.2	**3,290.6**
OIL	2020	16.0	15.7	15.0	1.0	0.7	0.4	0.0	3.6	14.2	15.0	14.5	15.6	**5,539.5**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,886.4**
GAS	2019	0.3	0.3	0.3	0.3	0.1	1.6	1.4	1.7	0.2	0.0	0.0	0.0	**25.2**
H2O	2019	28.3	9.7	11.0	15.9	46.5	40.3	39.3	43.1	20.7	35.5	26.9	24.4	**3,148.9**
OIL	2019	46.3	20.5	24.2	25.5	59.9	53.3	53.9	50.9	27.2	27.9	16.9	17.2	**5,427.8**

Licence **9866** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.1**
H2O	2022	0.6	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
OIL	2022	0.5	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,759.2**
DAY	2021	31.0	19.0	31.0	30.0	31.0	28.6	30.7	30.9	30.0	30.8	30.0	4.3	**2,323.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2021	14.2	8.0	14.4	16.2	14.0	13.9	14.6	9.5	10.7	11.6	11.3	1.5	**3,661.4**
OIL	2021	11.6	7.2	13.8	11.6	10.3	13.8	15.1	7.8	12.5	14.5	13.5	1.5	**3,753.7**
DAY	2020	20.0	29.0	31.0	23.3	0.0	0.0	1.5	1.3	3.3	31.0	30.0	31.0	**1,996.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2020	12.1	18.8	10.5	26.5	0.0	0.0	1.9	1.6	4.2	33.2	25.2	17.7	**3,521.5**
OIL	2020	6.6	12.6	10.6	11.6	0.0	0.0	0.7	0.6	1.6	15.2	12.2	10.5	**3,620.5**
DAY	2019	28.0	5.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**1,795.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2019	18.3	3.0	6.7	20.2	21.6	19.1	14.2	14.7	14.0	15.0	14.4	6.1	**3,369.8**
OIL	2019	10.9	1.6	3.9	11.0	11.9	12.3	12.9	12.3	12.2	12.7	12.3	3.9	**3,538.3**

Licence **9867** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	25.0	17.0	31.0	30.0	31.0	29.8	31.0	30.9	30.0	30.8	30.0	8.8	**2,393.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.4**
H2O	2021	3.1	2.2	3.8	3.4	3.5	4.5	6.7	6.9	2.2	2.2	2.2	0.6	**2,874.8**
OIL	2021	2.7	1.9	3.1	1.7	1.7	2.0	2.7	2.7	1.5	1.5	0.9	0.3	**3,320.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.2	0.0	0.0	3.3	31.0	30.0	31.0	**2,068.5**

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Licence **9867** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.4**
H2O	2020	5.5	6.7	3.2	4.1	7.2	2.8	0.0	0.0	0.9	7.5	5.2	2.7	**2,833.5**
OIL	2020	6.2	5.5	6.6	5.2	3.8	0.9	0.0	0.0	0.3	3.2	2.5	2.2	**3,297.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,810.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.4**
H2O	2019	12.6	11.4	12.5	12.0	10.5	9.0	6.4	5.6	5.5	8.1	7.7	7.9	**2,787.7**
OIL	2019	9.3	8.1	9.3	7.7	7.4	7.4	7.5	6.5	8.0	5.9	5.7	5.9	**3,261.5**

Licence **9868** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	25.0	15.3	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,131.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.6**
H2O	2021	2.1	1.5	3.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,554.5**
OIL	2021	4.8	3.4	6.8	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,362.3**
DAY	2020	6.0	29.0	31.0	30.0	31.0	11.2	0.0	0.0	3.3	31.0	30.0	31.0	**2,035.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.6**
H2O	2020	1.8	7.9	4.6	7.0	5.6	1.5	0.0	0.0	0.4	4.2	3.2	2.5	**2,545.8**
OIL	2020	0.7	4.5	5.4	4.4	6.3	2.1	0.0	0.0	0.7	7.0	6.1	5.5	**2,342.8**
DAY	2019	28.0	4.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	**1,802.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.6**
H2O	2019	11.1	1.4	7.4	9.9	14.7	15.3	10.3	9.6	9.0	8.0	9.0	2.5	**2,507.1**
OIL	2019	6.6	0.9	4.5	5.8	6.5	6.0	5.1	5.6	5.3	3.2	3.3	1.0	**2,300.1**

Licence **9869** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,429.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,429.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,429.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.2**

Licence **9870** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.1**
H2O	2022	8.4	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,026.5**
OIL	2022	33.3	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,719.4**
DAY	2021	31.0	25.3	31.0	30.0	30.1	20.7	31.0	30.4	29.8	30.3	30.0	30.8	**2,513.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2021	15.6	12.2	15.6	14.5	13.1	8.6	14.8	14.0	12.6	13.4	15.9	13.3	**3,012.0**
OIL	2021	35.8	31.3	34.2	33.5	33.6	26.2	38.3	35.8	35.5	34.9	30.7	34.9	**11,659.0**
DAY	2020	16.0	29.0	31.0	30.0	12.9	28.3	22.0	30.3	30.0	30.6	27.8	31.0	**2,162.9**

Manitoba Production
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Licence **9870** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2020	10.2	25.7	27.1	16.9	7.1	18.1	13.3	17.6	15.1	13.0	10.2	13.0	**2,848.4**
OIL	2020	25.5	42.2	40.0	43.7	18.1	41.0	31.8	44.5	41.7	44.2	41.2	41.0	**11,254.3**
DAY	2019	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,844.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2019	29.1	26.1	25.2	34.2	28.4	22.1	21.3	22.7	22.1	21.5	18.5	18.8	**2,661.1**
OIL	2019	62.9	56.4	58.2	68.1	60.7	55.0	57.9	54.1	52.4	50.4	51.0	47.8	**10,799.4**

Licence **9871** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.3**
H2O	2022	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,586.3**
OIL	2022	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,756.6**
DAY	2021	11.0	0.0	29.0	29.7	24.4	28.5	30.8	30.3	30.0	31.0	17.7	4.0	**2,257.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2021	1.6	0.0	8.3	10.2	8.9	10.4	8.5	1.7	1.9	2.5	1.6	0.2	**2,585.9**
OIL	2021	2.1	0.0	8.0	9.5	8.0	9.0	7.7	1.8	1.8	2.1	1.4	0.2	**2,756.0**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	6.7	31.0	29.2	16.0	**1,990.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2020	9.7	9.3	8.4	0.6	0.5	0.2	0.0	0.0	1.9	8.3	7.5	1.6	**2,530.1**
OIL	2020	8.0	8.6	7.1	0.5	0.3	0.2	0.0	0.0	1.6	7.4	6.9	2.1	**2,704.4**
DAY	2019	26.0	21.0	31.0	3.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,811.7**
GAS	2019	0.2	0.2	0.4	0.0	0.0	2.0	1.6	1.7	0.3	0.0	0.0	0.0	**30.6**
H2O	2019	28.0	8.6	14.7	1.5	16.1	51.3	31.6	49.9	22.6	7.7	3.8	4.5	**2,482.1**
OIL	2019	11.3	7.1	11.9	1.2	4.4	15.2	13.7	15.8	12.5	7.1	5.0	5.2	**2,661.7**

Licence **9872** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.5**
H2O	2022	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2022	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,357.5**
DAY	2021	22.0	0.0	10.0	29.7	24.4	28.5	30.8	31.0	30.0	31.0	17.7	9.3	**2,338.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.5**
H2O	2021	8.8	0.0	4.1	12.1	10.5	12.2	8.8	3.0	3.2	1.4	0.7	0.4	**3,186.6**
OIL	2021	7.6	0.0	3.2	9.5	8.0	9.0	7.0	3.3	3.4	1.8	1.1	0.6	**3,356.9**
DAY	2020	30.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	6.7	31.0	29.2	23.8	**2,074.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.5**
H2O	2020	21.3	23.2	20.5	1.5	1.2	0.7	0.0	0.0	4.5	20.8	12.2	9.7	**3,121.4**
OIL	2020	7.2	8.7	13.3	1.0	0.7	0.4	0.0	0.0	3.0	14.4	9.8	8.5	**3,302.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	5.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,888.1**
GAS	2019	0.3	0.3	0.4	0.3	0.0	0.3	1.6	2.3	0.3	0.0	0.0	0.0	**26.5**
H2O	2019	46.5	45.3	31.3	22.3	20.4	3.3	95.3	39.8	21.8	30.3	33.5	22.3	**3,005.8**
OIL	2019	20.9	29.0	29.7	20.3	18.7	2.9	20.2	25.2	18.1	9.6	14.0	8.5	**3,235.4**

Licence **9873** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.8	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,405.6**
H2O	2022	3.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.3**

Manitoba Production
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Licence **9873** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	7.3	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,438.8**
DAY	2021	24.3	28.0	31.0	28.8	24.4	29.5	30.7	30.3	30.0	31.0	27.5	24.0	**2,376.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.9**
H2O	2021	2.2	2.7	2.9	3.3	4.1	5.0	4.9	3.1	1.2	2.8	4.5	5.3	**3,053.0**
OIL	2021	7.8	9.1	9.5	8.8	7.5	8.7	9.0	6.0	2.8	6.3	7.9	8.6	**4,428.4**
DAY	2020	30.0	28.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	12.0	29.9	29.7	**2,036.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.9**
H2O	2020	1.3	1.2	1.3	0.1	0.1	0.0	0.0	0.0	0.1	0.5	1.2	2.7	**3,011.0**
OIL	2020	3.9	4.0	3.8	0.3	0.2	0.1	0.0	0.0	0.3	1.6	4.0	9.7	**4,336.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,868.6**
GAS	2019	0.3	0.3	0.3	0.3	0.1	1.8	1.5	1.7	0.2	0.0	0.0	0.0	**23.9**
H2O	2019	37.8	16.8	15.7	16.4	14.3	11.4	10.1	7.6	4.5	3.5	3.1	1.5	**3,002.5**
OIL	2019	35.9	22.7	22.5	22.4	21.2	18.3	16.9	12.5	8.0	6.9	7.5	4.3	**4,308.5**

Licence **9874** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.7	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.6**
H2O	2022	24.8	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,079.0**
OIL	2022	4.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,550.0**
DAY	2021	30.4	23.1	30.8	29.5	30.6	29.5	30.0	30.0	29.7	30.8	29.8	30.0	**2,364.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.9**
H2O	2021	49.0	28.2	49.3	49.8	52.8	46.7	43.4	32.8	40.8	44.8	33.2	33.9	**14,037.6**
OIL	2021	4.5	5.1	6.1	4.7	6.1	6.2	5.9	3.8	6.5	10.6	5.4	6.2	**9,542.9**
DAY	2020	31.0	29.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	27.8	29.8	30.8	**2,010.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.9**
H2O	2020	73.7	64.2	67.5	65.2	0.0	0.0	0.0	0.0	0.0	84.9	67.7	57.0	**13,532.9**
OIL	2020	13.6	10.0	8.9	7.3	0.0	0.0	0.0	0.0	0.0	2.0	5.5	4.7	**9,471.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,801.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.9**
H2O	2019	255.3	340.8	243.8	173.7	155.9	138.8	138.9	124.2	109.3	99.3	84.2	82.9	**13,052.7**
OIL	2019	22.5	25.7	20.9	20.4	26.7	24.3	26.7	23.1	21.1	17.0	12.8	12.2	**9,419.8**

Licence **9876** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.9**
H2O	2022	5865.4	5411.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404,728.5**
OIL	2022	456.6	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,457.2**
DAY	2021	31.0	28.0	30.5	30.0	31.0	29.5	27.6	31.0	30.0	4.0	26.5	31.0	**2,098.9**
H2O	2021	6310.9	5876.6	6793.8	6914.8	7388.8	6463.6	5643.9	6231.0	6253.5	889.8	5417.0	6262.1	**393,451.7**
OIL	2021	28.8	27.3	31.4	31.2	32.6	28.2	24.6	26.7	27.3	3.5	24.4	36.9	**4,975.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	29.8	31.0	30.0	31.0	**1,768.8**
H2O	2020	6078.0	5832.5	5923.5	5799.0	6162.8	5238.0	5638.5	5654.3	5948.8	5999.8	5894.3	6283.7	**323,005.9**
OIL	2020	44.0	51.8	44.4	63.9	44.4	28.8	29.3	26.9	45.8	40.7	29.5	30.2	**4,652.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.0**
H2O	2019	6024.1	6573.6	8343.3	7990.4	7324.4	6769.4	5882.8	5541.8	6965.6	6304.0	7295.1	6154.7	**252,552.7**
OIL	2019	15.5	10.2	7.6	6.9	6.8	5.3	5.9	4.2	4.1	5.4	19.6	27.1	**4,173.2**

Licence **9877** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Manitoba Production
2019 To 2022

Licence **9877** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,874.5**
H2O	2022	35.7	33.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,373.9**
OIL	2022	6.3	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,038.9**
DAY	2021	31.0	20.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	27.0	**1,833.0**
H2O	2021	45.8	33.8	43.6	38.4	44.5	39.1	35.6	38.3	33.8	36.0	36.5	30.6	**5,304.5**
OIL	2021	5.7	4.2	5.4	4.8	5.5	4.8	4.4	4.7	3.2	3.5	6.5	5.4	**1,026.7**
DAY	2020	31.0	26.0	7.0	0.0	0.0	0.0	17.0	31.0	20.0	24.0	30.0	31.0	**1,485.0**
H2O	2020	45.7	36.9	16.7	0.0	0.0	0.0	78.6	70.5	33.7	54.7	49.0	46.2	**4,848.5**
OIL	2020	6.9	5.6	3.3	0.0	0.0	0.0	15.4	9.1	4.2	7.3	6.1	5.7	**968.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,268.0**
H2O	2019	47.2	47.9	40.5	36.3	47.2	40.2	42.3	44.7	43.3	40.0	40.0	44.4	**4,416.5**
OIL	2019	5.8	12.6	13.5	1.7	5.3	9.8	4.7	5.8	7.7	6.0	6.0	6.6	**905.0**

Licence **9878** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,245.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.2**
DAY	2020	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.0**
H2O	2020	548.0	825.2	421.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,245.4**
OIL	2020	22.3	21.2	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.2**
DAY	2019	30.0	28.0	31.0	24.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	27.0	**1,716.0**
H2O	2019	523.9	603.8	794.5	433.1	381.0	684.7	826.2	620.7	354.0	339.2	364.2	422.7	**78,451.2**
OIL	2019	26.4	25.2	28.3	22.3	24.6	14.8	21.1	20.1	25.8	27.1	28.2	21.0	**3,098.1**

Licence **9879** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,593.4**
H2O	2022	350.5	332.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145,629.1**
OIL	2022	15.6	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,857.4**
DAY	2021	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**2,534.4**
H2O	2021	437.4	404.6	317.1	450.0	425.1	357.0	386.1	383.5	440.4	447.4	403.0	412.7	**144,946.4**
OIL	2021	11.4	7.1	6.0	8.2	8.5	7.9	8.3	9.2	8.6	8.1	8.4	9.1	**6,828.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	30.5	27.0	30.7	**2,177.9**
H2O	2020	1046.5	892.6	938.3	778.3	763.4	540.7	487.5	692.2	720.4	679.1	619.3	470.9	**140,082.1**
OIL	2020	32.0	28.5	30.7	23.6	23.0	16.7	9.9	14.3	14.3	13.7	11.6	11.4	**6,727.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,822.0**
H2O	2019	1327.4	1068.6	1549.7	1197.0	1079.2	831.6	905.9	982.7	884.5	789.2	976.7	1042.5	**131,452.9**
OIL	2019	68.3	59.4	68.3	63.6	62.0	48.0	60.6	51.3	32.6	25.2	34.9	32.3	**6,498.0**

Licence **9880** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,082.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
H2O	2021	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,127.7**
OIL	2021	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.8**
DAY	2020	31.0	29.0	31.0	2.3	2.0	1.0	0.0	0.0	2.0	31.0	29.9	29.8	**2,074.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**

Manitoba Production
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Licence **9880** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	59.4	54.1	55.8	4.0	3.5	2.0	0.0	0.0	3.7	56.5	52.2	51.1	**18,114.1**
OIL	2020	2.0	2.1	2.5	0.2	0.1	0.1	0.0	0.0	0.2	2.7	2.5	2.8	**2,050.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,885.7**
GAS	2019	0.4	0.3	0.4	0.3	0.0	1.7	1.4	1.7	0.1	0.0	0.0	0.0	**30.1**
H2O	2019	179.7	124.9	133.0	127.3	125.8	102.2	91.6	40.8	58.2	68.0	30.4	57.2	**17,771.8**
OIL	2019	19.6	12.5	16.3	15.6	15.6	15.1	14.9	9.9	12.7	5.3	1.5	1.7	**2,035.7**

Licence **9881** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.7**
H2O	2022	29.1	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.9**
OIL	2022	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	30.2	**2,525.5**
H2O	2021	37.9	30.5	35.7	35.3	34.4	30.3	31.9	32.5	30.8	32.7	31.3	28.9	**4,621.0**
OIL	2021	3.0	4.2	2.1	0.9	2.0	2.4	1.4	0.9	1.3	2.1	0.9	0.9	**2,935.1**
DAY	2020	31.0	29.0	31.0	25.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	29.8	**2,161.5**
H2O	2020	37.5	35.3	46.6	35.7	0.0	0.0	0.0	0.0	1.5	47.0	51.3	40.0	**4,228.8**
OIL	2020	2.7	2.5	2.6	2.0	0.0	0.0	0.0	0.0	0.1	2.8	2.0	1.9	**2,913.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,954.0**
H2O	2019	42.6	35.1	32.6	30.3	30.0	29.0	39.8	47.9	44.9	43.0	40.4	38.9	**3,933.9**
OIL	2019	2.1	1.5	1.8	1.5	2.8	3.9	3.0	5.1	5.8	4.6	3.1	2.3	**2,896.4**

Licence **9882** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.4**
H2O	2022	1039.6	926.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,545.1**
OIL	2022	18.1	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.3	30.0	30.8	30.0	30.2	**2,459.2**
H2O	2021	991.3	996.9	1102.3	1102.5	1122.3	1038.8	1162.7	922.2	916.2	947.8	972.5	1032.8	**88,578.9**
OIL	2021	1.6	1.1	4.3	10.7	11.5	10.0	0.0	0.0	0.0	0.0	9.4	17.8	**3,706.2**
DAY	2020	19.0	29.0	31.0	25.0	0.0	0.0	0.0	0.0	1.0	30.1	30.0	29.8	**2,096.9**
H2O	2020	540.6	819.6	1157.3	996.0	0.0	0.0	0.0	0.0	40.2	1220.8	1123.0	1122.1	**76,270.6**
OIL	2020	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	30.5	23.1	**3,639.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,902.0**
H2O	2019	769.5	949.8	1133.5	1091.9	851.9	1058.2	1076.9	1244.0	1212.3	948.5	870.8	889.2	**69,251.0**
OIL	2019	0.8	11.5	22.4	25.5	33.0	31.3	0.5	9.2	11.3	2.8	1.1	0.9	**3,558.9**

Licence **9883** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.9**
H2O	2022	1.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,890.9**
OIL	2022	7.6	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	30.2	**2,514.5**
H2O	2021	10.4	10.2	11.2	10.5	10.3	10.4	10.3	8.3	2.6	2.9	2.3	2.5	**11,886.8**
OIL	2021	10.3	7.8	9.4	11.2	9.3	8.8	8.5	9.3	12.5	15.5	13.2	10.9	**5,197.2**
DAY	2020	31.0	29.0	31.0	25.0	0.0	0.0	0.0	0.0	1.0	30.7	30.0	29.8	**2,150.5**
H2O	2020	2.8	2.4	3.9	3.4	0.0	0.0	0.0	0.0	0.1	14.7	23.2	22.0	**11,794.9**
OIL	2020	13.5	12.4	13.6	10.5	0.0	0.0	0.0	0.0	0.4	13.8	11.7	10.3	**5,070.5**

Manitoba Production
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Licence **9883** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,943.0**
H2O	2019	7.5	6.3	6.4	5.2	7.4	10.1	6.0	5.2	4.8	4.7	4.5	3.8	**11,722.4**
OIL	2019	20.1	20.3	20.7	18.0	19.9	16.5	15.0	16.1	16.3	15.3	16.3	15.8	**4,984.3**

Licence **9884** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.2**
H2O	2022	43.0	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,435.4**
OIL	2022	13.1	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,532.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.8	30.0	29.5	**2,471.8**
H2O	2021	10.3	22.8	23.6	23.9	24.8	13.1	9.2	8.3	12.7	60.2	45.7	43.0	**5,353.0**
OIL	2021	1.8	4.0	4.0	3.4	3.5	3.5	5.3	5.7	6.5	30.8	13.7	13.0	**2,506.6**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	29.7	30.0	29.8	**2,110.5**
H2O	2020	30.2	28.1	31.1	28.6	0.0	0.0	0.0	0.0	0.0	29.6	3.9	3.9	**5,055.4**
OIL	2020	7.4	7.9	9.1	8.5	0.0	0.0	0.0	0.0	0.0	7.4	0.6	0.6	**2,411.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,900.0**
H2O	2019	42.8	39.7	38.2	35.6	37.1	35.8	39.5	37.4	38.3	37.8	32.7	33.1	**4,900.0**
OIL	2019	8.3	13.2	13.5	11.9	13.5	7.2	6.3	8.5	6.7	4.8	6.7	7.0	**2,369.9**

Licence **9885** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.2**
H2O	2022	45.1	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,787.7**
OIL	2022	8.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.9**
DAY	2021	29.0	10.7	31.0	30.0	31.0	30.0	31.0	30.8	30.0	30.8	30.0	31.0	**2,439.8**
H2O	2021	3.9	1.5	4.2	4.3	4.4	4.2	4.5	4.5	40.8	110.4	56.9	47.9	**7,712.9**
OIL	2021	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.3	2.7	7.2	5.3	6.3	**1,509.3**
DAY	2020	31.0	21.0	26.0	0.0	0.0	5.0	0.0	0.0	30.0	30.7	30.0	28.8	**2,094.5**
H2O	2020	5.6	3.1	4.0	0.0	0.0	0.8	0.0	0.0	4.4	4.7	4.2	4.1	**7,425.4**
OIL	2020	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	**1,485.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,892.0**
H2O	2019	20.1	20.0	23.3	21.6	22.6	21.4	1.6	1.7	2.3	6.9	8.1	7.8	**7,394.5**
OIL	2019	2.3	1.8	1.5	1.2	1.5	1.4	3.8	3.9	3.5	0.6	0.3	0.3	**1,483.7**

Licence **9886** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.5	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,384.4**
H2O	2022	16.8	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,499.4**
OIL	2022	1.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.3**
DAY	2021	31.0	12.0	31.0	30.0	31.0	2.0	0.0	0.0	25.0	30.8	18.0	28.2	**2,338.5**
H2O	2021	1.0	0.4	1.1	1.2	1.0	0.1	0.0	0.0	0.8	26.2	29.2	32.5	**1,457.6**
OIL	2021	0.6	0.2	0.9	1.3	1.0	0.1	0.0	0.0	0.8	4.1	3.8	4.0	**1,181.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	28.7	30.0	27.8	**2,099.5**
H2O	2020	2.0	1.3	1.4	1.3	0.0	0.0	0.0	0.0	0.0	1.3	1.2	1.1	**1,364.1**
OIL	2020	2.2	0.9	1.0	0.9	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.7	**1,164.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,892.0**
H2O	2019	1.6	1.7	1.8	2.8	3.3	2.8	1.3	1.6	1.7	1.7	1.9	2.0	**1,354.5**
OIL	2019	2.2	3.2	3.1	4.9	6.8	5.4	2.3	1.7	1.3	1.3	2.0	2.3	**1,156.9**

Manitoba Production
2019 To 2022

Licence **9887** Well Name **Goodlands Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,584.3**
WIN	2022	60.0	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,716.0**
DAY	2021	14.0	4.0	31.0	29.4	30.7	30.0	30.4	31.0	30.0	31.0	28.0	30.0	**1,532.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.6**
WIN	2021	28.0	12.0	61.0	59.0	62.0	60.0	63.0	63.0	59.0	62.0	59.0	60.0	**18,617.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,212.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.6**
WIN	2020	59.0	56.0	164.0	60.0	60.0	30.0	55.0	63.0	61.0	61.0	59.0	61.0	**17,969.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.6**
WIN	2019	921.0	671.0	589.0	761.0	953.0	745.0	765.0	764.0	684.0	654.0	598.0	48.0	**17,180.0**

Licence **9889** Well Name **618555 SK Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**2,411.0**
GAS	2021	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**1.6**
H2O	2021	91.7	80.8	65.8	71.8	86.9	76.7	69.2	87.3	77.8	70.2	0.0	0.0	**23,850.1**
OIL	2021	48.1	37.0	36.6	38.3	38.1	33.2	19.9	26.2	35.4	31.7	0.0	0.0	**4,709.0**
DAY	2020	31.0	29.0	31.0	3.0	0.0	1.0	4.0	31.0	28.0	31.0	30.0	31.0	**2,117.0**
GAS	2020	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**0.6**
H2O	2020	578.5	368.5	386.9	18.7	0.0	17.1	75.5	535.7	156.9	110.4	100.2	98.6	**23,071.9**
OIL	2020	11.3	27.5	19.1	6.1	0.0	0.9	5.9	7.7	7.8	64.6	64.8	57.7	**4,364.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,867.0**
H2O	2019	452.8	417.5	439.4	428.0	419.8	376.3	417.0	330.4	393.4	387.3	410.8	409.1	**20,624.9**
OIL	2019	29.7	22.0	23.2	22.5	22.0	19.8	28.1	24.7	21.1	32.1	21.6	21.5	**4,091.1**

Licence **9890** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,707.8**
WIN	2022	1099.0	922.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,527.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**1,650.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,709.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
WIN	2021	548.0	153.0	1046.0	936.0	874.0	980.0	1104.0	1039.0	947.0	1077.0	1085.0	1117.0	**37,506.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	18.0	0.0	0.0	0.0	11.0	29.1	**1,327.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,709.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
WIN	2020	1228.0	1149.0	1226.0	1188.0	1168.0	565.0	675.0	0.0	0.0	0.0	203.0	1138.0	**26,600.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,709.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
WIN	2019	924.0	673.0	584.0	760.0	1037.0	1143.0	1040.0	553.0	928.0	1187.0	1187.0	1222.0	**18,060.0**

Licence **9891** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **9891** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.7**
WIN	2022	1226.0	1025.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,393.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	31.0	29.4	31.0	30.0	30.0	**1,962.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.1**
WIN	2021	415.0	96.0	1309.0	1147.0	1107.0	1111.0	1204.0	1227.0	1162.0	1228.0	1188.0	1227.0	**32,142.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,639.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.1**
WIN	2020	840.0	862.0	918.0	891.0	877.0	426.0	762.0	921.0	892.0	914.0	891.0	921.0	**19,721.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.1**
WIN	2019	591.0	455.0	393.0	510.0	672.0	718.0	654.0	720.0	713.0	745.0	742.0	763.0	**9,606.0**

Licence **9894** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.9**
WIN	2022	455.0	377.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,912.0**
DAY	2021	14.0	6.0	31.0	29.4	30.7	30.0	30.4	18.2	29.4	31.0	30.0	30.0	**2,066.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,673.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,801.5**
WIN	2021	385.0	121.0	865.0	761.0	705.0	720.0	767.0	288.0	513.0	495.0	465.0	466.0	**24,080.0**
DAY	2020	0.0	0.0	0.0	30.0	29.5	14.3	26.0	31.0	30.0	31.0	30.0	31.0	**1,756.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,673.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,801.5**
WIN	2020	1230.0	1359.0	1476.0	1471.0	1325.0	662.0	1022.0	1066.0	911.0	876.0	722.0	823.0	**17,529.0**
DAY	2019	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
H2O	2019	39.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,673.4**
OIL	2019	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,801.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	453.0	585.0	578.0	619.0	1162.0	1189.0	**4,586.0**

Licence **9895** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,105.0**
H2O	2022	59.0	61.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,717.4**
OIL	2022	86.3	94.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,920.4**
DAY	2021	31.0	21.3	31.0	27.0	0.0	23.8	31.0	30.2	30.0	30.3	30.0	29.0	**2,052.1**
H2O	2021	5.1	8.8	14.4	11.5	0.0	113.5	165.2	152.9	81.8	73.0	62.6	68.2	**3,597.2**
OIL	2021	38.6	14.2	12.8	7.4	0.0	123.0	181.5	164.4	121.6	129.1	106.7	93.8	**3,739.7**
DAY	2020	31.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	27.8	**1,737.5**
H2O	2020	13.6	12.6	13.7	13.2	0.0	0.0	0.0	0.0	0.8	12.4	4.5	4.3	**2,840.2**
OIL	2020	6.9	9.6	10.3	9.1	0.0	0.0	0.0	0.0	0.6	17.6	41.8	34.4	**2,746.6**
DAY	2019	30.0	10.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,527.0**
H2O	2019	9.1	3.0	6.2	8.7	9.0	5.4	4.9	6.6	8.3	7.6	7.3	12.4	**2,765.1**
OIL	2019	6.9	2.6	5.6	5.5	5.8	6.1	6.1	6.3	5.6	5.3	5.5	6.7	**2,616.3**

Licence **9896** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **9896** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.0**
H2O	2022	8.0	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,847.1**
OIL	2022	62.7	62.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,959.2**
DAY	2021	25.0	28.0	31.0	30.0	31.0	30.0	31.0	28.6	29.0	30.3	30.0	31.0	**2,444.0**
H2O	2021	22.3	25.2	25.1	24.0	38.8	34.9	35.1	29.7	31.4	30.7	10.8	4.8	**2,805.6**
OIL	2021	89.4	93.8	94.8	86.2	132.1	104.5	92.4	80.0	81.6	85.0	57.9	49.4	**12,833.7**
DAY	2020	31.0	29.0	31.0	6.0	8.2	0.0	0.0	2.0	25.9	31.0	30.0	31.0	**2,089.1**
H2O	2020	12.5	10.2	10.4	2.2	3.1	0.0	0.0	17.8	228.5	32.9	25.2	27.4	**2,492.8**
OIL	2020	123.5	93.4	94.7	19.0	25.8	0.0	0.0	2.3	29.8	119.8	116.5	113.3	**11,786.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,864.0**
H2O	2019	15.5	14.3	15.7	12.5	10.2	11.1	11.0	11.6	11.1	9.4	12.5	12.9	**2,122.6**
OIL	2019	94.0	81.0	84.6	86.6	102.8	115.1	119.0	123.0	116.8	98.8	121.8	127.2	**11,048.5**

Licence **9898** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.3**
H2O	2022	146.1	131.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,314.3**
OIL	2022	73.6	68.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,879.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	30.0	**2,480.3**
H2O	2021	147.7	128.4	137.6	133.6	143.0	131.2	143.8	170.9	150.9	155.7	157.1	151.5	**7,036.5**
OIL	2021	79.5	68.3	77.4	79.7	78.0	74.0	72.5	69.3	62.1	72.7	72.0	73.4	**10,737.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	10.3	28.0	31.0	29.5	31.0	30.0	30.0	**2,116.8**
H2O	2020	111.8	81.7	90.0	110.0	128.5	46.1	143.4	157.8	166.3	163.4	159.9	157.6	**5,285.1**
OIL	2020	84.9	105.6	111.9	89.7	85.9	28.3	62.4	63.3	63.4	63.8	61.3	80.2	**9,858.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,775.0**
H2O	2019	155.5	126.9	72.2	39.3	119.1	125.8	121.5	87.0	87.1	112.4	119.8	121.7	**3,768.6**
OIL	2019	188.0	153.3	190.5	186.7	109.6	89.7	85.7	115.4	113.6	97.4	81.8	82.3	**8,958.1**

Licence **9899** Well Name **Sinclair Unit No. 1. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.1**
WIN	2022	177.0	163.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,751.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,415.1**
WIN	2021	181.0	168.0	186.0	179.0	186.0	179.0	183.0	183.0	177.0	182.0	176.0	181.0	**12,411.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	27.8	30.0	31.0	30.0	30.8	30.0	31.0	**1,050.4**
WIN	2020	197.0	179.0	199.0	180.0	140.0	184.0	192.0	191.0	184.0	186.0	180.0	183.0	**10,250.0**
WIN	2019	246.0	218.0	232.0	204.0	189.0	130.0	218.0	205.0	207.0	201.0	200.0	205.0	**8,055.0**

Licence **9900** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,451.1**
H2O	2022	26.6	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,064.2**
OIL	2022	8.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,278.5**
DAY	2021	28.0	21.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,392.1**
H2O	2021	29.4	17.0	26.3	49.9	49.7	30.1	30.9	32.1	32.4	29.2	25.0	26.1	**7,025.9**
OIL	2021	11.9	5.6	8.8	19.1	20.7	11.3	10.8	11.8	11.9	12.2	10.0	9.5	**7,269.0**
DAY	2020	30.0	29.0	31.0	6.0	0.0	0.0	0.0	5.0	29.6	31.0	30.0	31.0	**2,036.6**
H2O	2020	41.8	42.2	45.1	13.5	0.0	0.0	0.0	10.6	65.9	53.7	42.1	38.1	**6,647.8**

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Licence **9900** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	18.4	17.1	18.2	4.9	0.0	0.0	0.0	4.1	21.7	19.8	18.5	16.1	**7,125.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	1.0	26.0	31.0	**1,814.0**
H2O	2019	58.2	48.5	51.9	48.5	47.8	52.8	51.4	52.8	43.4	1.7	43.5	44.3	**6,294.8**
OIL	2019	23.5	19.2	19.7	20.0	20.3	18.9	19.1	19.3	15.7	0.6	17.1	19.2	**6,986.6**

Licence **9901** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,462.7**
H2O	2022	4.8	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.6**
OIL	2022	17.7	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,695.1**
DAY	2021	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	30.3	30.0	31.0	**2,417.7**
H2O	2021	15.9	17.8	17.1	16.4	18.9	18.3	19.6	19.8	22.1	19.6	11.6	11.3	**2,771.6**
OIL	2021	81.6	70.1	76.6	70.3	68.8	70.8	70.0	64.7	66.5	62.7	47.0	51.1	**12,650.3**
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	9.8	29.6	31.0	30.0	31.0	**2,055.4**
H2O	2020	7.0	5.8	6.8	1.7	0.0	0.0	0.0	5.3	14.9	15.6	15.0	16.0	**2,563.2**
OIL	2020	90.5	82.6	92.5	22.3	0.0	0.0	0.0	44.4	122.0	109.4	100.2	91.8	**11,850.1**
DAY	2019	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,826.0**
H2O	2019	17.5	15.7	17.2	13.8	10.3	13.7	12.6	12.7	12.1	9.0	7.2	7.2	**2,475.1**
OIL	2019	77.7	66.2	69.2	99.8	80.2	103.5	99.4	98.9	92.4	100.4	86.4	91.8	**11,094.4**

Licence **9902** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-09-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,473.2**
H2O	2022	11.7	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,630.2**
OIL	2022	14.5	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,219.1**
DAY	2021	31.0	8.3	30.0	30.0	31.0	30.0	31.0	9.0	16.0	30.8	30.0	30.2	**2,414.8**
H2O	2021	2.0	0.5	2.3	3.3	3.1	2.4	2.3	0.6	91.1	62.7	38.1	23.7	**3,608.1**
OIL	2021	1.1	0.3	1.0	0.4	0.6	0.7	1.0	0.3	26.1	54.6	36.6	24.4	**3,191.0**
DAY	2020	27.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	29.8	**2,107.5**
H2O	2020	3.2	3.0	3.1	2.8	0.0	0.0	0.0	0.0	0.2	3.1	2.1	2.1	**3,376.0**
OIL	2020	0.8	0.9	1.0	0.9	0.0	0.0	0.0	0.0	0.1	1.2	1.0	0.8	**3,043.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	29.0	**1,898.0**
H2O	2019	8.4	9.1	5.1	4.1	4.7	4.8	3.4	13.3	21.9	21.7	3.5	3.4	**3,356.4**
OIL	2019	3.9	4.3	4.7	2.6	2.5	1.7	0.9	4.2	6.7	6.7	1.0	1.0	**3,037.2**

Licence **9903** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.1**
H2O	2022	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,584.9**
OIL	2022	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	25.8	**2,413.1**
H2O	2021	20.8	17.1	15.9	11.2	13.3	12.5	13.5	14.3	36.9	29.5	14.7	10.1	**6,579.5**
OIL	2021	4.5	3.9	4.0	2.1	1.7	1.5	1.6	1.7	5.5	2.3	10.0	4.7	**3,124.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	30.7	30.0	29.8	**2,053.5**
H2O	2020	31.8	29.7	36.0	26.2	0.0	0.0	0.0	0.0	1.4	25.7	31.0	30.1	**6,369.7**
OIL	2020	4.6	3.1	0.6	1.9	0.0	0.0	0.0	0.0	0.2	3.6	3.2	3.0	**3,080.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**1,840.0**
H2O	2019	18.8	19.1	25.0	25.3	30.6	30.4	23.9	26.6	32.6	32.2	26.6	42.9	**6,157.8**

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Licence **9903** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	22.4	16.2	5.9	7.7	6.4	6.6	6.3	6.5	6.4	6.4	5.1	7.2	**3,060.6**

Licence **9905** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,516.5**
H2O	2022	6.7	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,760.6**
OIL	2022	9.9	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,776.5**
DAY	2021	31.0	9.0	16.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,464.5**
H2O	2021	13.7	1.7	8.6	11.3	9.6	9.5	7.9	7.2	6.6	7.1	6.4	6.2	**2,746.2**
OIL	2021	17.6	3.3	15.6	20.0	15.6	15.5	12.8	12.3	11.6	12.4	11.4	10.2	**5,756.6**
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	6.0	30.5	30.0	31.0	**2,138.5**
H2O	2020	17.5	15.2	13.2	0.9	0.0	0.0	0.0	0.0	5.8	12.1	15.1	12.9	**2,650.4**
OIL	2020	21.5	18.7	22.1	8.6	0.0	0.0	0.0	0.0	9.8	38.4	22.9	20.3	**5,598.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,942.0**
H2O	2019	47.1	35.2	34.3	20.3	25.6	23.3	24.5	22.3	20.2	20.4	17.8	17.1	**2,557.7**
OIL	2019	70.6	52.9	51.4	52.4	47.2	39.2	34.8	31.7	28.8	28.9	25.4	22.8	**5,436.0**

Licence **9906** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,553.8**
H2O	2022	10.3	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,056.5**
OIL	2022	12.8	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,853.8**
DAY	2021	23.8	15.5	31.0	30.0	27.3	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**2,507.8**
H2O	2021	19.3	13.0	20.2	18.4	14.1	15.0	14.3	14.5	13.1	12.8	13.7	13.9	**3,034.8**
OIL	2021	30.2	20.3	38.7	31.9	29.9	28.9	26.0	26.3	23.8	23.4	19.0	16.5	**5,826.9**
DAY	2020	31.0	29.0	31.0	8.0	4.7	7.0	0.0	1.0	13.0	30.5	30.0	30.0	**2,170.2**
H2O	2020	25.4	27.2	28.5	0.8	1.9	6.2	0.0	0.5	12.7	22.6	28.9	17.8	**2,852.5**
OIL	2020	38.2	40.8	42.7	17.0	14.0	11.7	0.0	1.0	23.3	50.4	38.9	27.9	**5,512.0**
DAY	2019	23.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	**1,955.0**
H2O	2019	11.2	11.8	15.2	13.4	13.9	12.2	20.4	24.0	24.0	15.2	27.4	23.8	**2,680.0**
OIL	2019	22.7	23.9	30.8	27.2	28.1	24.9	31.2	33.3	33.3	41.9	52.3	35.4	**5,206.1**

Licence **9908** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,184.7**
WIN	2022	845.0	758.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,041.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,125.7**
WIN	2021	466.0	413.0	601.0	627.0	719.0	748.0	769.0	812.0	754.0	783.0	895.0	878.0	**39,438.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**760.7**
WIN	2020	503.0	446.0	497.0	479.0	484.0	468.0	461.0	463.0	439.0	441.0	415.0	474.0	**30,973.0**
WIN	2019	783.0	695.0	764.0	658.0	681.0	439.0	705.0	698.0	625.0	601.0	568.0	553.0	**25,403.0**

Licence **9911** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.8**
H2O	2022	1045.1	571.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,192.0**
OIL	2022	63.0	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,331.3**

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Licence **9911** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,472.8**
H2O	2021	724.6	719.1	709.4	956.1	875.1	970.0	1029.9	931.7	1119.6	938.1	1004.5	1043.0	**100,575.3**
OIL	2021	33.5	30.1	31.5	30.4	32.8	31.1	32.3	32.4	31.6	33.0	31.7	33.3	**6,239.8**
DAY	2020	31.0	29.0	31.0	30.0	30.3	29.5	28.0	31.0	30.0	31.0	24.0	31.0	**2,108.8**
H2O	2020	858.7	1066.7	602.5	545.5	521.0	459.5	491.8	415.5	342.3	369.3	458.9	681.9	**89,554.2**
OIL	2020	9.5	8.9	9.4	9.3	9.4	25.6	27.8	31.1	30.0	30.0	25.8	33.5	**5,856.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,753.0**
H2O	2019	577.6	564.3	669.5	462.5	528.0	1276.7	1268.3	991.7	770.4	800.2	787.2	802.6	**82,740.6**
OIL	2019	48.1	46.6	54.0	47.6	45.2	44.8	18.1	10.1	9.3	9.8	9.7	10.1	**5,605.8**

Licence **9912** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.8**
H2O	2022	594.7	558.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,128.9**
OIL	2022	12.4	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,876.3**
DAY	2021	30.5	28.0	31.0	30.0	31.0	29.0	30.5	31.0	30.0	30.5	30.0	31.0	**2,490.8**
H2O	2021	456.2	507.9	565.2	633.6	512.3	514.3	536.5	502.0	624.9	527.0	584.4	616.6	**76,975.9**
OIL	2021	17.0	14.2	16.1	13.1	12.5	10.5	10.8	11.2	11.3	11.8	12.0	12.5	**4,853.1**
DAY	2020	31.0	29.0	31.0	30.0	30.3	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**2,128.3**
H2O	2020	555.7	495.2	275.2	253.3	254.2	260.2	275.9	233.2	189.4	292.2	349.5	445.6	**70,395.0**
OIL	2020	42.1	12.5	13.1	13.1	13.2	13.5	12.4	13.9	13.4	18.4	17.6	21.7	**4,700.1**
DAY	2019	28.0	28.0	31.0	26.0	31.0	30.0	28.0	24.0	29.0	31.0	30.0	31.0	**1,772.0**
H2O	2019	366.7	393.5	466.8	280.6	383.2	939.1	743.3	502.3	458.5	480.2	482.3	536.8	**66,515.4**
OIL	2019	48.9	51.2	59.3	49.4	29.8	15.8	44.7	38.3	44.6	49.3	48.0	48.5	**4,495.2**

Licence **9913** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,598.4**
H2O	2022	27.8	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,009.7**
OIL	2022	34.9	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,931.7**
DAY	2021	30.4	28.0	31.0	29.7	30.3	29.7	30.2	12.0	29.8	31.0	30.0	30.8	**2,540.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2021	37.7	35.7	37.8	31.2	33.8	30.6	29.6	22.4	57.0	39.6	35.9	33.8	**3,953.8**
OIL	2021	49.4	50.5	54.5	49.8	47.7	44.4	43.0	5.9	59.2	52.1	42.1	32.5	**9,872.0**
DAY	2020	30.0	29.0	31.0	29.3	12.8	29.7	28.2	25.8	27.5	29.8	30.0	29.0	**2,197.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2020	25.0	28.3	25.3	23.9	9.6	14.4	14.8	19.6	32.9	28.2	52.4	29.1	**3,528.7**
OIL	2020	44.8	41.5	36.5	28.4	9.7	18.4	17.2	21.3	19.4	30.1	99.6	72.4	**9,340.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,865.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2019	180.4	139.1	71.0	58.0	55.9	49.0	46.2	46.2	34.2	39.4	31.3	26.8	**3,225.2**
OIL	2019	72.3	64.6	72.6	72.9	70.2	58.8	65.0	45.2	35.4	41.1	49.0	45.3	**8,901.6**

Licence **9914** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.7	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,516.7**
H2O	2022	407.7	403.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,958.4**
OIL	2022	70.2	65.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,947.4**

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Licence **9914** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.8	27.6	30.7	29.8	29.9	29.3	30.7	30.7	29.7	27.8	29.8	14.0	**2,464.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
H2O	2021	360.7	335.6	389.4	350.4	353.2	318.9	308.1	324.4	309.2	428.1	499.7	220.8	**47,147.1**
OIL	2021	39.4	27.8	21.9	17.7	20.1	29.0	39.0	39.8	33.3	43.7	65.0	37.9	**8,811.4**
DAY	2020	30.0	29.0	31.0	27.8	0.0	14.0	22.0	29.6	29.8	30.3	28.8	30.8	**2,124.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
H2O	2020	384.9	374.6	404.9	369.2	0.0	212.6	441.6	391.1	402.8	466.0	379.7	424.4	**42,948.6**
OIL	2020	71.8	70.8	65.8	38.6	0.0	13.4	7.2	11.8	17.2	30.0	38.5	38.6	**8,396.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	30.0	30.0	31.0	**1,821.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
H2O	2019	235.9	342.4	448.2	416.7	429.9	413.8	454.5	418.0	249.5	488.7	429.3	415.9	**38,696.8**
OIL	2019	20.5	17.4	11.9	31.5	32.7	29.0	26.0	46.5	19.7	27.3	49.3	55.3	**7,993.1**

Licence **9915** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,451.5**
H2O	2022	34.8	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,279.8**
OIL	2022	58.0	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,644.3**
DAY	2021	31.0	16.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**2,392.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2021	35.3	20.1	31.8	25.6	25.5	21.0	19.7	20.7	18.5	54.3	41.2	42.1	**3,217.4**
OIL	2021	75.7	51.7	73.0	61.9	59.0	54.0	54.1	51.5	47.2	72.7	56.2	58.0	**8,540.3**
DAY	2020	31.0	29.0	31.0	8.1	3.7	10.0	0.0	0.0	5.8	30.6	28.8	31.0	**2,043.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2020	23.1	19.5	21.5	4.8	9.9	13.2	0.0	0.0	19.1	45.2	61.8	39.9	**2,861.6**
OIL	2020	66.6	62.7	62.7	15.9	25.3	21.4	0.0	0.0	33.3	94.5	88.4	88.6	**7,825.3**
DAY	2019	29.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,834.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2019	27.8	32.3	32.6	27.9	27.2	28.7	31.5	28.2	27.1	27.3	24.4	23.1	**2,603.6**
OIL	2019	91.2	106.4	100.2	85.0	77.4	77.6	70.0	70.6	67.7	70.3	65.5	65.5	**7,265.9**

Licence **9916** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,535.1**
H2O	2022	24.7	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.3**
OIL	2022	9.2	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.6**
DAY	2021	31.0	28.0	27.9	29.9	31.0	24.4	30.3	30.9	29.9	31.0	30.0	31.0	**2,476.1**
H2O	2021	26.4	24.8	24.3	24.5	26.6	25.6	25.5	24.1	23.7	21.6	20.8	25.9	**2,712.1**
OIL	2021	11.1	9.2	10.7	9.1	9.8	9.4	9.5	8.9	8.3	10.9	7.7	9.7	**1,118.4**
DAY	2020	31.0	26.0	31.0	8.3	0.0	0.0	0.0	0.0	1.7	30.9	29.9	31.0	**2,120.8**
H2O	2020	26.6	27.0	24.0	8.1	0.0	0.0	0.0	0.0	11.3	35.4	27.9	25.7	**2,418.3**
OIL	2020	9.9	10.1	8.9	2.9	0.0	0.0	0.0	0.0	4.2	13.1	11.6	12.3	**1,004.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,931.0**
H2O	2019	28.0	23.8	25.9	23.1	28.7	23.1	25.9	27.3	25.5	28.5	24.7	27.8	**2,232.3**
OIL	2019	12.0	10.2	11.1	9.9	12.3	9.9	11.1	11.7	9.5	10.5	9.3	10.2	**931.1**

Licence **9917** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9917** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,357.1**
H2O	2022	1487.4	1343.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,732.7**
OIL	2022	86.5	75.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,532.1**
DAY	2021	31.0	26.0	4.0	23.5	31.0	29.8	31.0	31.0	29.7	30.9	30.0	30.9	**2,298.2**
H2O	2021	1376.4	1176.0	180.9	1326.0	1567.7	1380.0	1424.4	1385.4	1387.5	1353.3	1282.6	1437.9	**114,901.9**
OIL	2021	61.1	51.9	7.7	39.4	44.7	42.0	72.8	80.0	64.3	84.1	78.0	75.6	**10,370.1**
DAY	2020	31.0	29.0	31.0	29.9	12.5	10.3	27.6	31.0	29.6	28.3	29.7	30.5	**1,969.4**
H2O	2020	1492.2	1381.4	1312.1	1369.7	628.8	519.7	1597.0	1787.4	1441.7	1231.0	1215.1	1312.0	**99,623.8**
OIL	2020	88.7	93.8	130.4	109.8	24.9	11.2	29.8	58.0	90.0	84.4	83.0	65.0	**9,668.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	26.0	28.0	31.0	**1,649.0**
H2O	2019	1431.4	1377.6	1505.5	1414.3	1535.8	1475.8	1539.4	1349.2	1167.5	1132.0	1199.8	1417.5	**84,335.7**
OIL	2019	104.3	98.2	107.2	103.0	109.4	106.4	110.1	89.1	79.7	80.7	85.8	96.1	**8,799.5**

Licence **9918** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.7**
H2O	2022	302.8	293.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,248.9**
OIL	2022	28.8	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.7**
DAY	2021	31.0	28.0	31.0	30.0	30.2	29.5	27.2	31.0	30.0	31.0	30.0	31.0	**2,444.4**
H2O	2021	276.7	250.1	277.9	238.5	243.0	251.1	245.2	244.9	184.8	252.2	260.0	286.9	**18,652.7**
OIL	2021	29.8	23.5	26.1	27.3	28.7	30.9	30.8	33.2	103.0	52.5	42.2	40.6	**3,856.2**
DAY	2020	31.0	29.0	31.0	29.3	0.2	1.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,084.5**
H2O	2020	241.9	230.9	244.1	229.4	5.0	16.2	295.7	271.2	258.7	257.4	213.4	277.0	**15,641.4**
OIL	2020	26.1	25.3	41.3	41.2	0.2	1.6	56.5	40.7	35.8	34.6	26.8	28.8	**3,387.6**
DAY	2019	25.0	27.0	28.0	30.0	31.0	30.0	30.0	14.0	18.0	31.0	30.0	31.0	**1,783.0**
H2O	2019	203.6	227.3	230.4	247.6	267.1	227.6	229.9	111.9	159.1	267.8	243.5	248.4	**13,100.5**
OIL	2019	29.1	31.8	33.2	41.3	47.8	43.6	42.4	16.1	19.1	32.5	28.3	28.3	**3,028.7**

UWI **100.04-01-017-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.2**
DAY	2020	0.0	0.0	0.0	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2020	0.0	0.0	0.0	229.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.4**
OIL	2020	0.0	0.0	0.0	41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.2**

Licence **9919** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,563.4**
H2O	2022	235.1	374.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,198.5**
OIL	2022	103.3	66.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,160.4**
DAY	2021	29.5	28.0	31.0	29.3	31.0	30.0	31.0	18.5	28.0	31.0	30.0	30.3	**2,504.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2021	531.4	529.3	500.9	472.1	461.1	408.6	409.0	240.5	432.8	546.0	501.8	399.5	**93,589.2**
OIL	2021	86.8	68.6	145.5	125.4	80.0	81.6	97.0	72.7	116.9	85.6	102.0	128.6	**6,990.9**
DAY	2020	31.0	29.0	31.0	28.8	30.7	27.9	30.6	30.5	26.8	29.6	28.3	29.6	**2,156.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2020	578.9	495.3	450.4	439.1	504.5	546.5	576.6	544.8	651.3	571.9	518.7	558.0	**88,156.2**
OIL	2020	78.5	31.7	31.7	54.2	64.6	33.9	25.2	20.1	59.0	199.4	159.3	184.7	**5,800.2**

Manitoba Production
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Licence **9919** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	22.0	30.0	29.0	29.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,803.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2019	935.7	643.2	953.1	950.6	928.4	919.4	1019.3	805.9	732.5	722.6	667.6	652.4	**81,720.2**
OIL	2019	73.1	60.2	90.2	80.1	78.4	74.4	85.0	111.3	165.8	129.9	120.5	96.3	**4,857.9**

Licence **9920** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,673.9**
H2O	2022	39.4	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,492.9**
OIL	2022	136.4	100.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	25.2	29.3	26.3	**2,616.1**
H2O	2021	43.9	33.9	51.9	42.3	48.9	44.8	33.9	46.8	39.8	39.0	34.5	32.2	**3,414.6**
OIL	2021	138.3	137.0	145.8	150.6	147.8	141.0	128.9	115.4	128.9	99.3	141.9	109.0	**14,741.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,263.0**
H2O	2020	56.7	40.6	42.7	38.6	39.9	33.6	51.4	37.6	40.5	54.2	39.8	41.3	**2,922.7**
OIL	2020	161.3	132.6	139.0	111.8	113.6	114.4	125.4	146.5	136.0	129.8	140.4	139.7	**13,157.2**
DAY	2019	31.0	22.0	29.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,898.0**
H2O	2019	45.5	37.1	45.1	52.2	46.5	46.5	54.3	57.8	44.3	42.9	39.8	54.8	**2,405.8**
OIL	2019	172.3	134.3	175.7	154.7	159.3	160.9	166.4	181.9	136.4	131.1	150.1	180.6	**11,566.7**

Licence **9922** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	27.8	29.1	29.8	30.5	4.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,844.8**
H2O	2021	7564.5	6356.2	5287.0	5119.0	4276.3	531.7	0.0	0.0	0.0	0.0	0.0	0.0	**236,557.8**
OIL	2021	46.8	41.7	29.2	23.8	19.6	2.5	0.0	0.0	0.0	0.0	0.0	0.0	**5,064.0**
DAY	2020	30.9	28.8	30.7	29.5	28.2	29.6	30.7	29.8	29.8	30.8	29.0	30.3	**1,692.2**
H2O	2020	6057.9	5933.3	6186.4	6622.2	6523.4	6930.5	7071.5	7547.5	7076.1	7144.6	7417.6	7735.9	**207,423.1**
OIL	2020	134.8	134.3	129.2	94.9	89.8	89.7	83.7	69.1	61.8	70.1	62.5	62.3	**4,900.4**
DAY	2019	29.8	27.9	22.8	0.0	7.4	29.9	30.6	29.7	29.3	30.3	29.9	31.0	**1,334.1**
H2O	2019	6774.1	5812.4	4284.8	0.0	1371.1	7615.2	7541.3	6899.2	6478.2	6659.2	6782.7	6230.6	**125,176.2**
OIL	2019	61.2	52.7	60.7	0.0	16.1	38.0	35.1	33.6	29.4	28.2	26.5	131.3	**3,818.2**

Licence **9923** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,136.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.2**
DAY	2020	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.9**
H2O	2020	3122.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,136.4**
OIL	2020	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.2**
DAY	2019	30.2	27.9	30.7	29.5	29.4	29.9	30.7	29.3	29.6	30.9	30.0	31.0	**1,876.0**
H2O	2019	3829.3	4026.7	5262.7	5301.4	3710.3	1686.9	1599.5	1977.1	2731.6	3012.7	3410.6	3905.4	**120,013.8**
OIL	2019	92.4	81.7	95.7	77.3	39.2	18.1	18.0	23.2	29.9	30.8	32.2	41.2	**14,247.5**

Licence **9924** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.0**

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Licence **9924** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.3**
DAY	2019	31.0	28.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.4**
H2O	2019	11.8	10.4	10.2	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.5**
OIL	2019	12.5	10.7	10.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.3**

Licence **9925** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.2**
DAY	2019	31.0	19.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.0**
GAS	2019	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.5**
H2O	2019	8.8	5.6	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.1**
OIL	2019	5.2	3.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.2**

Licence **9926** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	22.3	15.8	31.0	28.8	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.0**
H2O	2021	12.1	9.1	17.8	17.4	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,963.1**
OIL	2021	6.5	4.0	7.8	7.2	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.0**
DAY	2020	25.0	29.0	31.0	19.0	0.0	0.0	1.5	3.0	3.3	30.3	30.0	31.0	**2,088.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.0**
H2O	2020	10.9	10.8	6.1	6.4	0.0	0.0	0.5	1.0	1.2	10.1	10.1	11.1	**3,898.1**
OIL	2020	11.3	12.9	12.7	8.0	0.0	0.0	0.5	1.2	1.4	13.4	16.9	18.3	**3,505.9**
DAY	2019	28.0	15.0	20.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,885.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.0**
H2O	2019	14.6	7.9	10.9	19.5	22.4	21.2	13.4	14.4	13.5	15.0	15.5	16.7	**3,829.9**
OIL	2019	13.7	6.4	9.3	12.9	10.8	13.2	13.6	14.2	13.4	12.1	10.0	8.5	**3,409.3**

Licence **9927** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**
WIN	2022	318.0	273.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,528.0**
DAY	2021	31.0	28.0	31.0	30.0	29.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**951.2**
WIN	2021	459.0	432.0	606.0	676.0	752.0	769.0	789.0	803.0	731.0	816.0	833.0	777.0	**45,937.0**

Manitoba Production
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Licence **9927** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	28.8	14.9	0.0	0.0	0.0	0.0	0.0	13.0	**588.7**
WIN	2020	885.0	821.0	864.0	611.0	579.0	327.0	0.0	0.0	0.0	0.0	0.0	190.0	**37,494.0**
WIN	2019	1228.0	1106.0	1204.0	1040.0	1026.0	638.0	1145.0	1097.0	1000.0	988.0	906.0	815.0	**33,217.0**

Licence **9928** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.3**
H2O	2022	69.0	320.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,408.5**
OIL	2022	0.3	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,057.1**
DAY	2021	0.0	0.0	26.0	30.0	24.9	25.9	31.0	31.0	30.0	31.0	29.0	6.8	**2,123.9**
H2O	2021	0.0	0.0	46.3	50.5	29.9	335.9	306.2	332.0	328.3	325.1	295.7	66.7	**18,019.1**
OIL	2021	0.0	0.0	0.3	0.1	0.0	2.8	3.4	3.5	0.9	9.1	8.8	1.9	**4,046.0**
DAY	2020	0.0	0.0	0.0	9.0	31.0	11.2	0.0	0.0	4.5	30.6	24.0	0.0	**1,858.3**
H2O	2020	0.0	0.0	0.0	8.6	25.2	6.2	0.0	0.0	2.6	17.6	13.0	0.0	**15,902.5**
OIL	2020	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.3	0.2	0.0	**4,015.2**
DAY	2019	0.0	0.0	15.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	22.0	8.0	**1,748.0**
H2O	2019	0.0	0.0	14.7	26.4	23.9	23.7	22.9	24.4	22.0	23.0	16.7	5.6	**15,829.3**
OIL	2019	0.0	0.0	0.6	1.0	0.5	0.2	0.0	0.1	0.3	0.1	0.0	0.0	**4,014.4**

Licence **9929** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.9**
H2O	2022	31.9	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,660.1**
OIL	2022	34.5	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,128.0**
DAY	2021	30.4	27.5	31.0	18.3	29.8	28.7	30.2	30.1	29.8	31.0	30.0	30.8	**2,192.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.5**
H2O	2021	19.6	16.7	16.2	9.5	17.7	220.0	121.8	82.3	76.0	51.6	44.0	36.5	**11,602.7**
OIL	2021	19.0	11.8	11.5	6.3	9.6	91.6	66.0	44.8	28.8	35.5	35.9	39.0	**6,068.6**
DAY	2020	31.0	29.0	31.0	29.0	12.2	11.2	21.8	28.2	29.3	30.0	30.0	31.0	**1,844.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.5**
H2O	2020	42.8	30.2	25.3	29.6	15.5	12.5	18.4	25.6	29.7	33.3	28.3	22.0	**10,890.8**
OIL	2020	27.6	35.8	37.7	14.3	5.1	10.0	22.8	23.1	16.3	13.2	13.8	20.2	**5,668.8**
DAY	2019	31.0	28.0	26.0	22.0	30.0	29.0	30.0	30.0	29.0	27.0	30.0	31.0	**1,531.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.5**
H2O	2019	174.7	119.8	89.3	74.5	104.8	74.3	54.2	51.1	53.1	83.1	70.7	54.2	**10,577.6**
OIL	2019	40.5	35.6	34.2	25.2	29.8	51.5	78.8	56.9	41.3	8.6	2.9	13.3	**5,428.9**

Licence **9930** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.6**
H2O	2022	49.1	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,345.6**
OIL	2022	52.0	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,960.4**
DAY	2021	28.1	24.8	30.8	18.2	30.6	28.5	30.8	30.7	28.7	30.8	29.8	30.8	**2,240.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.9**
H2O	2021	44.5	41.0	50.9	31.4	59.9	52.7	46.3	41.5	54.5	78.5	64.7	53.3	**9,251.0**
OIL	2021	91.3	73.9	78.9	38.9	57.7	45.2	62.5	53.9	39.0	71.1	59.7	58.4	**6,867.1**
DAY	2020	31.0	29.0	22.0	0.0	0.0	0.0	0.0	20.8	29.3	30.5	28.6	30.8	**1,898.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.9**

Manitoba Production
2019 To 2022

Licence **9930** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	86.8	40.7	26.1	0.0	0.0	0.0	0.0	45.1	82.0	30.9	53.5	75.4	**8,631.8**
OIL	2020	114.2	99.3	71.3	0.0	0.0	0.0	0.0	72.8	65.7	85.1	146.6	104.2	**6,136.6**
DAY	2019	31.0	28.0	27.0	28.0	23.0	30.0	30.0	28.0	29.0	9.0	30.0	31.0	**1,676.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.9**
H2O	2019	13.3	11.3	11.2	9.0	6.4	8.4	10.5	2.6	2.2	30.5	189.1	91.5	**8,191.3**
OIL	2019	13.1	11.2	12.9	14.7	10.4	9.4	8.0	10.3	13.0	2.4	166.7	146.9	**5,377.4**

Licence **9931** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,269.4**
H2O	2022	95.5	91.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,809.8**
OIL	2022	24.9	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.6	30.0	30.0	31.0	30.0	31.0	**2,210.4**
H2O	2021	73.2	67.8	76.2	69.8	73.5	67.1	59.8	62.5	64.8	90.9	93.3	95.8	**4,622.8**
OIL	2021	41.6	38.8	44.4	34.9	39.8	34.6	27.4	26.6	25.7	24.6	24.4	32.7	**2,425.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,849.8**
H2O	2020	38.2	49.2	55.5	60.1	70.5	67.1	66.3	71.2	69.6	70.0	67.9	72.4	**3,728.1**
OIL	2020	21.7	31.8	34.4	33.7	35.3	37.7	35.4	34.5	34.6	35.4	40.9	44.1	**2,029.9**
DAY	2019	28.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,484.0**
H2O	2019	11.6	11.8	14.7	14.0	12.9	15.6	18.2	20.3	25.9	28.7	40.4	32.8	**2,970.1**
OIL	2019	11.7	11.6	13.2	12.0	11.8	10.3	14.9	12.4	12.3	16.4	16.6	18.1	**1,610.4**

Licence **9932** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,504.3**
H2O	2022	166.3	153.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,666.1**
OIL	2022	47.8	47.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	25.0	31.0	**2,445.3**
H2O	2021	188.4	167.7	191.1	185.3	179.8	166.3	197.1	184.3	175.4	166.9	129.4	163.8	**17,346.8**
OIL	2021	64.1	55.7	62.9	58.2	55.1	48.1	62.5	56.4	49.5	47.1	34.2	44.0	**5,654.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	29.0	**2,090.3**
H2O	2020	147.5	128.4	152.1	181.1	187.7	193.2	191.5	199.3	191.1	231.7	189.8	181.7	**15,251.3**
OIL	2020	49.3	42.1	46.0	55.7	60.9	55.9	69.7	71.6	66.4	66.0	60.5	57.9	**5,016.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	0.0	0.0	0.0	2.0	31.0	**1,727.0**
H2O	2019	177.3	184.7	164.0	157.4	162.3	118.7	120.7	0.0	0.0	0.0	9.8	145.3	**13,076.2**
OIL	2019	55.8	49.9	57.8	58.5	56.6	36.6	47.0	0.0	0.0	0.0	2.9	46.3	**4,314.3**

Licence **9933** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**

Manitoba Production
2019 To 2022

Licence **9934** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,621.3**
WIN	2022	162.9	264.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.7**
DAY	2021	30.0	11.0	31.0	30.0	30.9	29.5	27.2	31.0	30.0	31.0	23.0	0.0	**2,579.3**
H2O	2021	64.6	25.3	71.8	63.5	64.7	65.8	63.6	59.7	59.5	61.4	47.2	0.0	**4,242.4**
OIL	2021	20.0	5.0	14.1	19.9	36.1	36.1	36.0	41.9	41.9	46.3	32.9	0.0	**6,309.5**
DAY	2020	31.0	26.0	31.0	28.4	0.2	1.8	31.0	31.0	30.0	31.0	29.3	31.0	**2,274.7**
H2O	2020	77.7	66.4	77.4	70.7	1.4	9.5	93.7	83.1	85.9	87.9	75.8	67.0	**3,595.3**
OIL	2020	44.5	38.6	32.2	27.5	0.2	2.0	38.9	30.3	22.8	23.9	20.9	19.7	**5,979.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	29.0	30.0	31.0	**1,973.0**
H2O	2019	73.2	68.5	70.0	63.8	67.8	76.3	87.4	76.3	72.0	75.3	75.7	79.7	**2,798.8**
OIL	2019	64.0	58.5	58.8	54.7	59.2	51.6	51.2	40.2	37.6	39.7	38.4	48.0	**5,677.8**

Licence **9935** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.6**
H2O	2022	37.4	37.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,299.0**
OIL	2022	18.6	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,682.4**
DAY	2021	28.0	28.0	30.9	29.9	31.0	29.9	30.9	30.9	29.9	31.0	30.0	31.0	**2,605.6**
H2O	2021	37.6	39.1	36.9	37.1	37.4	38.7	35.7	39.3	38.0	38.1	39.3	36.4	**3,223.8**
OIL	2021	20.9	22.4	24.6	22.4	24.1	20.8	22.8	23.2	19.5	21.9	17.7	20.6	**4,645.1**
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**2,244.2**
H2O	2020	37.8	36.3	37.5	9.3	24.1	15.3	52.4	43.2	39.6	42.2	38.2	39.3	**2,770.2**
OIL	2020	25.2	24.2	25.0	6.2	14.4	9.7	33.6	29.8	26.4	23.8	24.3	22.2	**4,384.2**
DAY	2019	31.0	28.0	31.0	27.0	31.0	21.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,958.0**
H2O	2019	38.9	33.9	36.7	42.0	39.8	41.6	41.4	40.5	39.3	40.5	39.0	39.3	**2,355.0**
OIL	2019	33.1	33.6	35.3	21.0	28.2	25.9	27.6	27.0	26.2	27.0	26.0	26.2	**4,119.4**

Licence **9936** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.6**
H2O	2022	437.9	396.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,865.9**
OIL	2022	82.9	73.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,132.8**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.3	30.3	31.0	30.0	31.0	29.8	31.0	**2,656.6**
H2O	2021	449.6	394.1	450.3	437.7	456.0	441.7	453.4	451.3	436.1	454.0	437.4	448.8	**44,031.9**
OIL	2021	100.7	89.2	94.8	95.7	91.3	86.9	91.3	88.4	86.5	87.0	83.3	86.3	**22,976.7**
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.8	30.8	30.9	29.9	30.5	29.8	31.0	**2,293.3**
H2O	2020	505.1	468.6	494.3	480.0	502.9	467.2	482.7	473.6	467.2	456.5	445.9	456.1	**38,721.5**
OIL	2020	134.9	122.4	112.1	112.2	120.7	110.4	110.2	107.5	108.1	103.4	102.0	105.3	**21,895.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,929.0**
H2O	2019	536.8	482.3	545.5	527.2	535.4	506.8	522.8	507.2	454.8	521.8	499.2	508.8	**33,021.4**
OIL	2019	140.4	132.0	150.2	137.8	142.8	134.0	134.0	138.5	121.3	143.9	141.0	136.1	**20,546.1**

UWI **102.13-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **9936** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9937** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,027.0**
WIN	2022	822.0	697.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,407.0**
DAY	2021	30.8	28.0	30.1	29.7	30.6	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,968.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,007.8**
WIN	2021	511.0	421.0	523.0	539.0	663.0	700.0	900.0	952.0	995.0	1063.0	1036.0	930.0	**22,888.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.7	31.0	**1,608.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,007.8**
WIN	2020	542.0	383.0	614.0	556.0	500.0	447.0	451.0	432.0	405.0	400.0	375.0	484.0	**13,655.0**
DAY	2019	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,338.0**
H2O	2019	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.3**
OIL	2019	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,007.8**
WIN	2019	0.0	106.0	480.0	710.0	851.0	784.0	874.0	873.0	891.0	941.0	837.0	719.0	**8,066.0**

Licence **9938** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.9**
H2O	2022	420.4	359.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,549.2**
OIL	2022	80.1	70.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,146.3**
DAY	2021	30.3	28.0	30.9	29.9	24.0	22.4	30.9	30.7	29.9	31.0	30.0	31.0	**2,571.9**
H2O	2021	416.8	395.6	422.3	425.3	335.0	359.0	432.3	431.7	413.6	432.0	415.4	419.0	**29,769.0**
OIL	2021	79.7	71.9	75.7	74.7	61.5	24.5	72.7	76.4	81.8	80.0	79.1	86.0	**9,995.5**
DAY	2020	31.0	29.0	31.0	8.3	4.6	7.7	21.8	30.9	29.9	30.9	29.9	30.9	**2,222.9**
H2O	2020	364.4	315.1	330.7	107.7	73.9	129.0	364.1	494.1	445.3	449.7	425.1	429.6	**24,871.0**
OIL	2020	111.5	88.9	93.3	30.3	7.6	0.0	6.4	22.4	58.7	68.8	74.9	84.4	**9,131.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	26.0	31.0	**1,937.0**
H2O	2019	404.3	362.6	392.4	384.0	397.0	399.0	417.3	410.3	395.5	372.4	371.0	422.8	**20,942.3**
OIL	2019	134.8	120.8	137.6	128.0	122.1	113.4	114.7	115.7	111.6	105.0	64.5	102.8	**8,484.3**

Licence **9942** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.0**
H2O	2022	1.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220.2**
OIL	2022	9.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,571.7**
DAY	2021	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,600.0**
H2O	2021	0.0	0.2	1.5	1.2	1.3	1.4	1.4	1.3	1.3	1.1	1.1	1.1	**218.6**
OIL	2021	15.0	8.8	13.5	11.0	12.0	12.3	12.4	11.7	11.5	9.7	10.3	9.9	**1,557.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,245.0**
H2O	2020	1.1	1.6	1.4	1.6	1.5	2.7	3.6	6.5	4.8	3.1	2.8	2.4	**205.7**
OIL	2020	9.9	14.4	12.6	14.0	13.5	10.8	12.3	8.6	10.2	9.9	11.2	12.6	**1,419.7**
DAY	2019	21.0	14.0	20.0	22.0	29.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,879.0**

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Licence **9942** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.6	0.7	4.6	3.7	9.0	3.6	2.9	3.1	2.6	24.9	9.7	0.0	**172.6**
OIL	2019	15.4	11.8	14.4	10.9	10.0	14.3	13.7	14.8	12.4	17.2	6.7	18.5	**1,279.7**

Licence **9943** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,366.9**
H2O	2022	124.1	106.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,961.2**
OIL	2022	16.3	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,675.0**
DAY	2021	31.0	22.8	30.8	29.8	30.6	27.5	30.8	30.7	29.7	30.7	29.8	30.5	**2,310.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.4**
H2O	2021	124.8	89.3	116.6	103.4	105.0	187.6	165.4	144.6	130.4	131.1	127.8	129.4	**23,730.3**
OIL	2021	28.8	18.7	19.9	20.0	17.8	61.1	38.0	31.6	25.4	19.0	12.4	14.8	**7,645.6**
DAY	2020	11.0	29.0	31.0	29.5	0.0	0.0	0.0	0.0	3.8	30.5	29.8	29.8	**1,955.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.4**
H2O	2020	62.2	169.2	112.6	110.2	0.0	0.0	0.0	0.0	14.7	184.9	144.7	128.7	**22,174.9**
OIL	2020	11.2	17.6	33.9	22.3	0.0	0.0	0.0	0.0	2.5	33.6	33.8	21.5	**7,338.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,761.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.4**
H2O	2019	114.5	90.1	118.5	132.9	147.2	131.1	134.0	128.3	124.6	113.0	98.3	104.3	**21,247.7**
OIL	2019	84.7	41.4	47.9	41.1	38.8	36.5	39.4	37.7	33.7	35.7	36.7	29.1	**7,161.7**

Licence **9944** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,551.2**
H2O	2022	72.5	67.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,231.1**
OIL	2022	13.2	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,163.6**
DAY	2021	31.0	27.8	30.8	29.8	30.6	29.5	30.8	30.7	29.7	26.2	29.8	30.6	**2,493.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.2**
H2O	2021	89.2	72.7	86.0	83.3	87.0	80.9	76.8	82.9	79.2	72.9	81.2	77.3	**16,091.0**
OIL	2021	19.2	15.2	14.5	15.2	15.4	11.4	16.8	15.0	11.3	9.4	10.8	12.7	**9,137.0**
DAY	2020	31.0	29.0	31.0	30.0	6.8	11.2	4.0	31.0	29.8	30.5	29.8	30.8	**2,135.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.2**
H2O	2020	113.7	107.5	96.1	87.8	29.3	45.0	16.3	122.1	108.6	105.1	87.4	100.0	**15,121.6**
OIL	2020	36.3	26.7	29.3	28.5	4.7	10.6	4.0	25.0	12.3	12.1	14.0	13.7	**8,970.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,841.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.2**
H2O	2019	114.8	107.9	122.7	129.0	136.2	121.6	125.4	122.0	120.4	111.6	115.4	116.7	**14,102.7**
OIL	2019	70.1	34.1	38.9	48.0	51.2	53.8	56.6	53.8	61.3	56.3	45.0	41.1	**8,752.9**

Licence **9945** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.2**
H2O	2022	71.6	67.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,151.3**
OIL	2022	2.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,950.4**
DAY	2021	30.0	28.0	31.0	28.7	30.8	30.0	31.0	30.9	25.2	31.0	30.0	30.8	**2,365.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2021	92.7	88.8	97.4	86.8	93.6	87.1	85.6	83.1	66.3	85.0	83.6	78.4	**14,012.7**
OIL	2021	8.3	7.9	8.5	7.8	8.1	7.6	7.8	7.7	5.9	3.1	3.0	3.0	**5,945.1**

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Licence **9945** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.6	30.0	31.0	**2,007.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2020	92.4	87.9	85.8	79.8	0.0	0.0	0.0	0.0	0.0	146.5	112.1	104.0	**12,984.3**
OIL	2020	2.1	1.2	1.1	1.3	0.0	0.0	0.0	0.0	0.0	5.8	7.4	10.2	**5,866.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,795.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2019	135.2	104.3	114.7	111.6	124.1	74.2	98.7	71.3	62.0	117.7	100.9	98.1	**12,275.8**
OIL	2019	15.9	23.8	24.4	24.1	12.7	3.6	4.7	0.9	1.3	2.5	3.2	2.7	**5,837.3**

Licence **9946** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.5	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.1**
H2O	2022	20.7	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.4**
OIL	2022	6.1	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.5**
DAY	2021	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.9	30.0	30.2	**2,385.2**
H2O	2021	3.1	3.6	6.1	4.0	1.6	1.5	1.8	0.5	0.0	0.0	8.1	41.0	**1,443.9**
OIL	2021	1.2	1.3	2.2	4.0	6.1	5.8	6.3	7.0	6.7	6.9	7.6	11.8	**2,580.1**
DAY	2020	26.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	18.4	**2,032.1**
H2O	2020	3.3	4.6	5.2	4.5	0.0	0.0	0.0	0.0	0.0	3.7	3.2	0.0	**1,372.6**
OIL	2020	5.6	5.7	6.5	5.8	0.0	0.0	0.0	0.0	0.0	5.6	5.0	0.2	**2,513.2**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,837.0**
H2O	2019	6.0	5.1	6.1	5.7	8.4	9.6	9.9	10.0	4.7	4.0	3.8	3.9	**1,348.1**
OIL	2019	15.6	14.7	11.1	8.9	11.5	9.8	8.7	8.8	7.1	7.0	7.0	7.2	**2,478.8**

Licence **9947** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.5	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.7**
H2O	2022	4.5	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.8**
OIL	2022	15.3	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,488.5**
DAY	2021	31.0	11.3	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.8	30.0	25.2	**2,398.8**
H2O	2021	0.6	0.2	0.8	2.1	2.3	2.1	17.3	10.9	3.6	3.3	4.4	6.2	**902.7**
OIL	2021	0.3	0.1	0.4	0.9	1.0	0.9	10.4	35.5	28.8	25.4	23.3	20.9	**1,449.2**
DAY	2020	26.0	29.0	31.0	30.0	30.8	11.2	0.0	0.0	0.0	30.7	30.0	26.8	**2,063.5**
H2O	2020	1.9	1.6	1.8	1.2	1.1	0.3	0.0	0.0	0.0	1.0	0.6	0.5	**848.9**
OIL	2020	3.8	4.3	4.9	1.8	1.2	0.5	0.0	0.0	0.0	1.2	0.3	0.3	**1,301.3**
DAY	2019	29.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,818.0**
H2O	2019	2.6	2.5	2.1	2.2	2.9	2.5	3.2	3.4	1.4	0.7	1.9	2.3	**838.9**
OIL	2019	7.0	7.4	6.3	6.1	9.6	9.5	7.8	6.9	3.2	2.6	4.5	5.0	**1,283.0**

Licence **9948** Well Name **Surge Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,569.5**
H2O	2022	579.9	561.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,208.7**
OIL	2022	47.5	44.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,251.8**
DAY	2021	14.5	11.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**2,515.2**
H2O	2021	663.7	609.3	653.7	614.7	643.6	616.6	643.9	642.6	631.7	656.2	661.3	687.9	**37,067.4**
OIL	2021	31.3	28.7	40.9	46.2	48.5	46.4	41.1	33.8	31.8	36.4	35.2	29.6	**7,159.6**
DAY	2020	31.0	29.0	31.0	5.0	24.5	3.3	30.8	30.8	30.0	31.0	30.0	31.0	**2,183.5**

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Licence **9948** Well Name **Surge Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	483.5	471.1	563.8	97.0	449.0	66.2	639.0	645.8	634.9	676.5	667.6	684.7	**29,342.2**
OIL	2020	63.0	70.5	84.2	14.5	67.0	4.3	69.5	71.8	57.0	40.5	30.9	32.3	**6,709.7**
DAY	2019	31.0	27.1	30.9	30.0	31.0	30.0	30.8	30.1	30.0	31.0	30.0	31.0	**1,876.1**
H2O	2019	341.9	297.7	351.6	325.6	333.9	324.3	335.0	335.8	315.1	331.7	332.1	376.7	**23,263.1**
OIL	2019	80.2	69.8	82.4	76.5	78.2	76.1	76.0	78.7	73.9	77.8	77.9	88.3	**6,104.2**

Licence **9949** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,344.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,210.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,344.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,210.1**
DAY	2019	24.0	0.0	19.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.9**
H2O	2019	80.6	0.0	66.0	134.9	73.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,344.9**
OIL	2019	3.9	0.0	2.7	4.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,210.1**

Licence **9950** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,471.8**
H2O	2022	8.8	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,100.9**
OIL	2022	8.2	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,655.2**
DAY	2021	27.0	24.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.3	30.0	31.0	**2,415.8**
H2O	2021	26.2	8.6	44.2	33.7	17.0	11.5	22.7	12.3	7.6	6.8	16.4	19.6	**3,083.9**
OIL	2021	23.4	10.7	26.6	24.8	11.6	8.2	19.4	11.2	7.1	7.4	17.1	19.7	**11,639.6**
DAY	2020	31.0	24.0	31.0	30.0	31.0	13.5	0.0	26.7	29.6	31.0	30.0	31.0	**2,058.8**
H2O	2020	33.7	30.1	49.0	30.6	37.6	15.0	0.0	20.4	40.2	42.7	35.3	40.6	**2,857.3**
OIL	2020	51.4	41.9	66.2	33.6	37.3	15.0	0.0	20.1	40.3	42.8	37.5	38.8	**11,452.4**
DAY	2019	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	7.0	28.0	10.0	**1,750.0**
H2O	2019	20.2	0.0	20.5	50.3	27.2	25.4	25.2	31.2	15.2	28.4	28.9	11.2	**2,482.1**
OIL	2019	61.1	0.0	55.1	63.7	48.6	47.6	49.3	51.2	23.5	8.9	41.2	16.8	**11,027.5**

Licence **9951** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,859.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.3**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.9**
H2O	2020	18.0	14.6	15.4	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,859.3**
OIL	2020	2.4	4.4	4.7	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,837.0**
H2O	2019	30.1	27.3	30.1	27.7	27.6	22.6	25.9	25.2	22.8	26.0	19.3	19.6	**11,796.6**
OIL	2019	4.9	4.3	4.4	1.8	2.0	2.2	2.0	1.9	1.5	1.7	1.6	1.7	**2,377.3**

Licence **9952** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **9952** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.9**
H2O	2022	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,991.6**
OIL	2022	43.3	36.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,468.9**
DAY	2021	22.3	24.0	31.0	11.0	31.0	29.8	31.0	31.0	30.0	30.9	29.8	31.0	**2,392.0**
H2O	2021	1.7	1.8	2.3	0.9	2.3	0.8	0.8	1.1	0.4	0.3	0.3	0.3	**1,991.1**
OIL	2021	31.4	33.5	44.2	15.7	44.1	10.2	12.1	16.9	39.4	42.7	41.8	42.9	**9,389.0**
DAY	2020	22.0	27.0	20.0	29.9	31.0	29.8	31.0	31.0	13.8	22.5	29.4	30.8	**2,059.2**
H2O	2020	19.6	24.6	13.0	5.8	6.4	7.3	9.4	6.1	2.9	4.9	5.4	2.2	**1,978.1**
OIL	2020	28.0	35.2	33.8	71.2	87.8	96.2	88.7	73.2	32.9	54.3	62.9	42.8	**9,014.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,741.0**
H2O	2019	7.9	7.2	8.1	9.2	11.1	9.3	2.6	2.6	2.3	4.5	4.8	25.8	**1,870.5**
OIL	2019	58.6	51.9	58.3	61.9	68.7	60.7	32.2	32.9	28.7	37.3	36.6	42.2	**8,307.1**

Licence **9953** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,342.7**
H2O	2022	31.3	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,861.0**
OIL	2022	11.3	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,073.4**
DAY	2021	29.8	17.4	20.7	0.0	0.0	8.6	22.1	21.0	30.0	30.9	29.8	31.0	**2,283.8**
H2O	2021	253.7	112.9	129.4	0.0	0.0	82.4	220.3	202.7	212.6	156.7	147.8	114.2	**72,801.0**
OIL	2021	44.4	8.0	17.0	0.0	0.0	4.1	10.6	10.2	21.5	25.8	25.3	21.1	**5,052.7**
DAY	2020	22.0	28.0	31.0	29.9	31.0	29.8	31.0	31.0	9.8	0.0	0.0	0.0	**2,042.5**
H2O	2020	330.8	418.2	439.6	364.3	348.0	327.3	345.3	323.4	94.8	0.0	0.0	0.0	**71,168.3**
OIL	2020	9.4	11.9	19.1	29.7	37.2	41.3	27.1	25.2	11.4	0.0	0.0	0.0	**4,864.7**
DAY	2019	31.0	20.0	25.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,799.0**
H2O	2019	514.1	341.1	413.3	470.7	483.7	457.6	503.0	488.3	439.9	472.0	399.4	466.7	**68,176.6**
OIL	2019	30.0	19.4	23.5	25.3	29.4	32.8	26.5	29.5	26.1	32.1	33.3	16.3	**4,652.4**

Licence **9954** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,635.8**
H2O	2022	255.3	229.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,473.9**
OIL	2022	40.8	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,714.3**
DAY	2021	30.9	25.9	29.8	30.0	30.8	30.0	30.7	28.0	29.7	27.0	28.8	30.8	**2,577.0**
H2O	2021	213.5	187.6	230.2	261.9	251.6	222.2	155.4	199.1	236.1	215.0	260.5	259.1	**14,989.3**
OIL	2021	64.4	46.3	58.0	55.3	53.7	69.1	125.4	40.0	43.8	49.2	47.2	43.0	**15,635.5**
DAY	2020	31.0	29.0	30.0	29.5	30.8	29.9	30.7	30.7	29.7	30.7	29.8	30.8	**2,224.6**
H2O	2020	162.2	175.2	164.2	164.4	182.4	182.2	201.4	225.0	205.8	195.8	214.2	195.1	**12,297.1**
OIL	2020	88.2	69.4	69.4	70.5	78.7	88.5	83.5	61.5	76.6	87.3	65.6	87.0	**14,940.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.0	31.0	**1,862.0**
H2O	2019	153.5	150.3	183.8	194.9	187.5	171.9	142.8	244.2	191.8	173.4	145.7	174.2	**10,029.2**
OIL	2019	112.7	91.6	85.0	81.6	100.1	103.0	88.3	86.9	104.9	114.8	110.2	92.7	**14,013.9**

Licence **9955** Well Name **Surge Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.0**
H2O	2022	389.2	341.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,734.1**
OIL	2022	13.8	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.3**

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Licence **9955** Well Name **Surge Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	21.7	30.0	31.0	30.0	30.0	31.0	29.2	31.0	**2,198.1**
H2O	2021	0.0	0.0	0.0	0.0	326.5	418.5	436.6	419.9	445.0	445.1	411.7	432.4	**20,003.3**
OIL	2021	0.0	0.0	0.0	0.0	8.0	46.5	32.9	28.6	19.0	26.9	26.3	27.6	**3,984.1**
DAY	2020	31.0	29.0	15.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.2**
H2O	2020	90.9	77.1	40.2	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,667.6**
OIL	2020	8.1	6.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.3**
DAY	2019	31.0	28.0	30.9	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,888.2**
H2O	2019	245.5	230.6	253.5	236.2	243.4	233.6	248.3	247.8	239.3	229.3	123.7	110.9	**16,458.9**
OIL	2019	33.5	31.4	34.6	32.3	33.1	31.9	30.7	33.8	32.6	31.2	16.8	15.2	**3,750.5**

Licence **9956** Well Name **Ewart Unit No. 5 Prov. HZNTL WAG** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.3**
WIN	2022	127.0	113.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.0**
DAY	2021	31.0	28.0	29.0	30.0	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**416.3**
NIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,991,955.9**
WIN	2021	11.2	91.2	146.8	147.4	157.0	117.0	149.0	150.0	138.0	136.0	127.0	129.0	**2,252.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	**56.5**
NIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,991,955.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	**752.4**
NIN	2019	104702.0	103917.0	87822.0	416.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,991,955.9**

Licence **9959** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	2.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,993.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
H2O	2021	0.0	1.5	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	**19,001.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,603.8**
DAY	2020	31.0	29.0	31.0	29.0	10.0	30.0	31.0	30.0	30.0	5.0	0.0	2.0	**1,989.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
H2O	2020	38.2	37.6	23.4	24.8	14.4	16.8	17.2	19.2	12.5	16.6	0.0	1.2	**18,998.2**
OIL	2020	12.7	1.3	5.8	6.2	3.6	4.2	5.8	6.3	4.2	12.2	0.0	0.0	**3,603.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	10.0	**1,731.0**
GAS	2019	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
H2O	2019	17.3	11.0	17.6	16.2	17.2	15.6	0.0	0.0	13.8	9.0	67.9	29.9	**18,776.3**
OIL	2019	2.3	1.4	1.0	1.8	2.2	1.9	17.3	14.6	0.1	0.4	22.2	10.0	**3,541.5**

Licence **9960** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**850.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.1**
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.1**
H2O	2020	9.5	8.8	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**850.6**
OIL	2020	8.4	7.2	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,617.1**
H2O	2019	12.5	11.3	12.4	12.0	10.3	7.7	9.3	9.4	8.9	9.2	9.1	9.4	**823.0**
OIL	2019	11.9	11.1	12.1	11.6	10.3	7.4	9.2	9.0	8.6	9.1	9.0	8.9	**2,229.9**

Manitoba Production
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Licence **9962** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.9**
H2O	2022	142.6	97.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,873.4**
OIL	2022	39.5	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,974.1**
DAY	2021	31.0	28.0	29.8	27.6	31.0	27.5	28.0	30.5	29.8	22.3	30.0	31.0	**2,556.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2021	168.9	127.0	128.8	107.4	95.1	82.3	200.7	201.4	185.8	139.6	180.7	165.5	**30,633.0**
OIL	2021	37.1	38.9	46.0	42.1	42.7	36.2	56.0	63.9	57.7	42.5	52.2	45.9	**4,901.8**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	29.0	30.0	31.0	29.8	31.0	**2,210.4**
GAS	2020	0.0	0.0	0.0	1.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2020	167.3	160.7	206.2	197.1	228.7	133.6	174.4	169.3	179.3	202.6	162.1	153.4	**28,849.8**
OIL	2020	42.2	40.9	41.7	35.2	43.4	29.3	36.4	40.0	45.7	45.1	36.9	43.1	**4,340.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,856.0**
H2O	2019	0.0	0.0	168.5	177.7	207.8	179.5	196.4	152.7	167.5	172.5	159.2	148.4	**26,715.1**
OIL	2019	22.4	20.7	22.6	22.3	25.3	24.4	21.8	26.4	28.4	30.5	37.9	38.7	**3,860.7**

Licence **9964** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.5**
H2O	2022	1.2	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.3**
OIL	2022	22.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,377.7**
DAY	2021	30.7	21.3	30.8	29.8	30.7	28.5	30.8	30.8	29.6	30.8	29.2	26.8	**2,453.7**
H2O	2021	17.1	2.0	4.7	2.8	9.5	10.6	12.3	8.3	1.5	1.8	2.4	1.5	**1,379.3**
OIL	2021	9.4	15.9	30.4	26.5	34.3	39.0	35.6	35.2	29.0	25.4	25.1	26.2	**7,328.3**
DAY	2020	31.0	29.0	31.0	28.4	30.8	29.9	30.8	30.8	29.8	30.8	29.8	30.8	**2,103.9**
H2O	2020	5.4	4.2	3.7	3.3	2.5	2.2	2.2	2.0	3.0	9.7	9.7	12.6	**1,304.8**
OIL	2020	46.6	44.5	48.1	56.2	36.2	35.5	34.2	33.6	31.9	20.2	20.0	21.5	**6,996.3**
DAY	2019	31.0	9.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,741.0**
H2O	2019	4.2	1.2	4.0	6.6	2.3	3.2	3.2	2.5	2.4	2.0	2.0	3.2	**1,244.3**
OIL	2019	51.5	13.8	65.6	121.6	43.2	54.5	57.5	48.8	41.6	36.4	37.5	40.4	**6,567.8**

Licence **9965** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,981.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,981.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,981.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.6**

Licence **9966** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.7**
H2O	2022	165.2	134.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,961.5**
OIL	2022	21.0	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,385.9**
DAY	2021	31.0	28.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,607.2**

Manitoba Production
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Licence **9966** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2021	196.9	157.7	169.4	179.6	185.1	189.4	167.7	177.5	171.0	175.6	164.7	160.0	**28,662.3**
OIL	2021	26.6	23.0	25.1	30.0	23.0	16.6	27.2	25.0	24.2	24.0	19.3	20.9	**5,349.3**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**2,243.4**
GAS	2020	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2020	204.7	189.3	220.5	224.4	255.0	135.4	202.1	201.9	199.0	206.6	214.2	207.9	**26,567.7**
OIL	2020	18.9	17.3	31.4	24.4	17.1	18.8	32.6	29.2	26.1	27.5	25.7	30.4	**5,064.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,887.0**
H2O	2019	297.3	259.5	344.2	270.6	427.3	331.1	307.6	195.7	209.8	211.3	168.7	176.9	**24,106.7**
OIL	2019	33.7	29.8	37.1	26.1	33.1	35.3	29.6	12.7	12.3	10.7	19.0	19.4	**4,765.0**

Licence **9968** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,257.0**
H2O	2022	19.6	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,315.4**
OIL	2022	3.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.2**
DAY	2021	10.0	0.0	0.0	0.0	17.0	23.8	31.0	31.0	29.9	31.0	30.0	27.0	**2,208.0**
H2O	2021	18.5	0.0	0.0	0.0	101.9	111.4	52.0	37.5	23.8	22.2	20.7	13.5	**19,266.7**
OIL	2021	4.1	0.0	0.0	0.0	40.5	32.8	10.4	11.7	8.6	9.0	7.5	10.6	**1,988.4**
DAY	2020	31.0	28.0	24.0	0.0	0.0	0.0	0.0	0.0	11.7	31.0	30.0	30.6	**1,977.3**
H2O	2020	61.5	50.0	44.4	0.0	0.0	0.0	0.0	0.0	20.0	83.1	57.2	57.3	**18,865.2**
OIL	2020	2.9	2.8	2.4	0.0	0.0	0.0	0.0	0.0	1.5	7.7	12.0	12.6	**1,853.2**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	17.0	0.0	21.0	31.0	**1,791.0**
H2O	2019	57.7	56.5	59.3	56.0	60.6	56.7	54.5	55.2	30.0	0.0	39.8	66.0	**18,491.7**
OIL	2019	2.7	2.8	3.0	2.9	3.1	2.9	3.0	3.1	1.6	0.0	2.2	2.9	**1,811.3**

Licence **9969** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.9**
H2O	2022	903.1	811.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,931.2**
OIL	2022	194.9	180.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,396.9**
DAY	2021	31.0	26.2	30.0	30.0	30.9	25.3	31.0	28.9	29.7	31.0	30.0	31.0	**2,572.9**
H2O	2021	1217.2	1043.9	1191.5	1209.1	1191.7	1001.6	1208.5	1080.4	1040.0	1007.7	877.0	899.7	**121,216.3**
OIL	2021	212.6	177.0	200.0	194.5	189.0	154.3	187.5	174.6	159.9	188.4	238.4	209.8	**26,021.8**
DAY	2020	31.0	29.0	31.0	29.3	19.9	29.8	31.0	31.0	29.3	31.0	30.0	30.6	**2,217.9**
H2O	2020	1190.4	1045.9	1178.1	1271.1	958.9	1521.8	1421.5	1424.7	1336.7	1363.5	1278.0	1245.3	**108,248.0**
OIL	2020	219.0	279.1	282.9	159.6	104.0	159.2	188.8	203.1	195.5	191.0	188.3	207.2	**23,735.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,865.0**
H2O	2019	1666.4	1519.7	1595.4	1549.7	1582.0	1366.0	1366.7	1356.7	1255.7	1274.1	1277.5	1270.7	**93,012.1**
OIL	2019	278.7	209.5	239.8	250.1	232.6	344.7	312.1	246.7	182.5	226.5	250.9	219.6	**21,358.1**

Licence **9970** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2022	38.4	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,664.5**
OIL	2022	23.1	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,340.3**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.8	30.0	31.0	25.3	31.0	30.0	31.0	**2,490.5**
H2O	2021	51.0	49.5	55.4	54.7	55.2	44.4	55.4	54.7	44.9	55.7	40.3	37.9	**14,591.2**

Manitoba Production
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Licence **9970** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	31.6	23.7	24.5	23.2	24.2	18.5	22.9	23.8	18.4	21.0	23.2	24.3	**7,296.0**
DAY	2020	31.0	29.0	31.0	29.8	29.6	29.8	30.9	29.8	26.0	31.0	30.0	30.6	**2,137.5**
H2O	2020	122.7	101.6	108.3	107.2	107.3	101.6	100.6	116.6	141.0	168.9	54.4	51.0	**13,992.1**
OIL	2020	58.7	53.7	51.4	49.4	41.1	41.8	44.9	46.8	56.4	68.8	37.0	35.6	**7,016.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	20.0	28.0	30.0	31.0	14.0	31.0	**1,779.0**
H2O	2019	96.5	71.5	75.5	70.9	70.5	61.4	37.8	52.9	70.0	162.0	67.4	155.3	**12,710.9**
OIL	2019	32.9	33.3	36.4	34.4	38.2	44.5	28.9	39.8	37.3	87.3	41.3	64.9	**6,431.1**

Licence **9971** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.3**
H2O	2022	44.6	34.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,662.6**
OIL	2022	231.9	193.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,859.2**
DAY	2021	30.9	27.9	29.8	30.0	30.9	30.0	30.7	31.0	29.7	25.6	29.5	30.8	**2,517.5**
H2O	2021	11.2	10.0	5.0	10.0	8.4	12.3	10.8	6.7	13.7	95.8	109.8	54.7	**2,583.4**
OIL	2021	166.9	111.5	175.0	178.8	165.3	150.4	159.3	162.9	139.8	110.5	176.3	185.6	**26,433.6**
DAY	2020	31.0	29.0	30.0	29.7	31.0	29.7	30.8	30.9	29.9	30.8	30.0	30.9	**2,160.7**
H2O	2020	14.0	13.3	10.8	9.1	14.8	17.1	15.6	12.0	14.4	16.2	15.4	12.0	**2,235.0**
OIL	2020	198.4	192.5	196.4	190.7	187.7	191.8	192.5	174.5	175.2	165.4	167.1	169.1	**24,551.3**
DAY	2019	27.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,797.0**
H2O	2019	16.4	9.9	11.8	5.1	6.3	7.7	3.9	4.3	5.5	5.8	7.9	5.6	**2,070.3**
OIL	2019	230.6	220.4	262.4	259.4	258.2	254.8	255.5	235.5	207.7	212.1	215.2	221.7	**22,350.0**

Licence **9972** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.6**
H2O	2022	70.6	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,139.4**
OIL	2022	31.4	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,222.0**
DAY	2021	29.3	23.8	29.6	30.0	30.8	30.0	28.4	29.0	29.7	17.0	25.6	30.8	**1,670.6**
H2O	2021	174.2	102.9	130.2	143.5	150.7	139.3	132.2	142.1	156.5	96.4	91.2	96.6	**65,029.9**
OIL	2021	40.6	29.2	45.7	34.4	27.5	24.1	12.9	26.5	44.0	23.8	34.7	32.0	**5,174.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	14.5	30.5	29.7	30.7	29.7	28.5	**1,336.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	540.2	344.6	225.4	192.7	170.1	132.8	**63,474.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	56.7	60.7	52.1	47.3	44.1	34.5	**4,798.6**
DAY	2019	30.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.0**
H2O	2019	1347.1	794.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,868.3**
OIL	2019	150.4	63.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,503.2**

Licence **9973** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,688.4**
H2O	2022	68.6	61.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,442.0**
OIL	2022	14.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	30.8	**2,629.4**
H2O	2021	88.1	89.4	98.1	96.6	99.7	90.1	80.1	70.7	77.2	75.9	72.8	72.8	**12,311.9**
OIL	2021	27.1	15.9	17.1	16.1	16.5	16.0	13.3	11.7	13.1	14.1	14.0	14.6	**5,573.4**
DAY	2020	31.0	29.0	28.0	29.8	30.8	30.0	31.0	30.0	29.5	30.8	30.0	30.8	**2,264.7**
H2O	2020	44.0	40.5	202.9	177.0	172.3	152.5	135.1	142.9	124.9	100.1	64.1	64.6	**11,300.4**

Manitoba Production
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Licence **9973** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	26.4	25.4	25.2	52.4	46.3	43.9	46.4	23.7	29.9	45.1	58.3	59.1	**5,383.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**1,904.0**
H2O	2019	39.6	35.5	45.7	50.7	59.4	55.5	51.1	59.4	56.6	59.8	51.6	45.6	**9,879.5**
OIL	2019	39.9	36.7	34.6	28.8	30.1	35.6	37.1	31.2	28.6	30.5	30.6	24.8	**4,901.8**

Licence **9974** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,366.3**
H2O	2022	673.3	684.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,666.8**
OIL	2022	25.5	57.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,276.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	30.9	30.0	31.0	**2,307.4**
H2O	2021	999.6	897.0	967.2	965.2	959.1	956.4	933.9	906.1	938.8	951.0	745.4	738.6	**129,308.6**
OIL	2021	71.4	59.5	67.3	61.3	62.9	63.4	95.2	90.8	82.0	81.7	43.9	37.6	**6,193.3**
DAY	2020	31.0	29.0	31.0	29.9	12.8	30.0	31.0	31.0	29.6	31.0	30.0	30.5	**1,942.8**
H2O	2020	1544.7	1468.2	1538.5	1453.7	629.1	1455.6	1388.6	1240.5	1168.5	1141.1	1031.2	1003.3	**118,350.3**
OIL	2020	61.0	61.9	58.9	43.9	20.1	54.0	45.1	94.9	104.7	117.2	91.9	76.2	**5,376.3**
DAY	2019	29.0	28.0	11.0	0.0	0.0	3.0	3.0	7.0	18.0	30.0	29.0	31.0	**1,596.0**
H2O	2019	1672.8	1699.9	625.8	0.0	0.0	172.7	138.4	376.7	993.4	1551.8	1382.3	1543.2	**103,287.3**
OIL	2019	28.9	43.6	22.6	0.0	0.0	6.3	5.0	4.0	15.8	62.8	64.8	67.0	**4,546.5**

Licence **9977** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.8	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.2**
H2O	2022	19.2	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.0**
OIL	2022	10.8	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.8**
DAY	2021	25.0	14.0	31.0	30.0	27.0	28.7	30.5	30.0	30.0	31.0	30.0	17.5	**2,143.7**
H2O	2021	18.4	14.9	24.5	17.5	23.2	18.4	18.5	19.2	19.2	18.9	20.9	14.7	**3,833.3**
OIL	2021	17.6	8.1	17.7	12.6	7.8	9.1	16.0	12.8	12.8	11.1	10.1	8.3	**3,213.5**
DAY	2020	0.0	0.0	0.0	0.0	6.0	12.0	31.0	31.0	26.0	31.0	30.0	28.0	**1,819.0**
H2O	2020	0.0	0.0	0.0	0.0	3.2	44.1	24.6	42.3	36.1	37.2	16.0	21.0	**3,605.0**
OIL	2020	0.0	0.0	0.0	0.0	2.8	0.9	40.1	14.2	8.8	9.3	22.5	20.5	**3,069.5**
DAY	2019	22.0	0.0	20.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	27.0	11.0	**1,624.0**
H2O	2019	19.5	0.0	30.4	33.5	18.5	28.8	31.5	21.0	20.8	20.3	17.6	5.9	**3,380.5**
OIL	2019	9.8	0.0	15.7	17.3	28.4	10.0	10.5	19.2	19.2	18.5	16.7	5.0	**2,950.4**

Licence **9978** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,362.5**
H2O	2022	2.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.8**
OIL	2022	21.4	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,110.7**
DAY	2021	31.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,303.5**
H2O	2021	6.2	3.6	4.7	3.8	3.9	2.7	2.6	2.3	2.3	3.6	2.7	2.3	**230.4**
OIL	2021	22.3	12.9	26.4	21.3	23.0	24.3	23.4	20.7	20.7	20.4	14.8	21.5	**4,071.3**
DAY	2020	31.0	29.0	31.0	29.0	25.5	22.0	26.0	15.0	26.0	31.0	30.0	31.0	**1,951.5**
H2O	2020	6.0	4.4	3.3	3.3	2.8	3.7	3.8	5.1	10.6	5.8	5.5	5.6	**189.7**
OIL	2020	19.5	25.1	18.3	18.7	15.7	21.3	21.0	20.1	31.5	23.3	19.9	19.9	**3,819.6**
DAY	2019	23.0	0.0	20.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,625.0**
H2O	2019	2.9	0.0	4.9	7.7	32.4	3.0	3.3	3.2	3.3	2.9	2.2	3.2	**129.8**

Manitoba Production
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Licence **9978** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	26.1	0.0	37.1	23.3	0.0	29.6	29.0	28.8	29.2	26.6	19.8	28.8	**3,565.3**

Licence **9979** Well Name **Flow Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.0**

Licence **9980** Well Name **TEI et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**

Licence **9982** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,347.1**
H2O	2022	225.0	205.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,239.0**
OIL	2022	22.6	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,607.8**
DAY	2021	0.0	0.0	0.0	6.8	30.9	23.7	31.0	31.0	29.6	31.0	30.0	31.0	**2,288.1**
H2O	2021	0.0	0.0	0.0	45.0	256.6	223.3	234.4	222.5	212.2	223.0	218.3	218.0	**20,809.0**
OIL	2021	0.0	0.0	0.0	2.1	21.5	22.5	23.7	24.1	22.1	23.4	22.6	23.7	**4,563.8**
DAY	2020	30.0	29.0	31.0	29.8	30.5	14.8	26.0	0.0	0.0	0.0	0.0	0.0	**2,043.1**
H2O	2020	196.2	159.6	191.7	199.7	218.1	101.3	168.6	0.0	0.0	0.0	0.0	0.0	**18,955.7**
OIL	2020	44.3	40.8	19.1	6.7	6.4	4.1	8.1	0.0	0.0	0.0	0.0	0.0	**4,378.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**1,852.0**
H2O	2019	443.9	387.8	314.8	291.2	280.0	251.7	215.4	212.1	198.4	201.1	209.3	213.0	**17,720.5**
OIL	2019	39.5	36.0	51.4	49.8	47.4	42.1	37.8	48.2	47.0	46.5	50.2	48.3	**4,248.6**

Licence **9983** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.7**
H2O	2022	7.9	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,574.0**
OIL	2022	17.1	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,505.5**
DAY	2021	28.0	23.5	31.0	30.0	30.9	29.8	31.0	31.0	29.6	31.0	30.0	31.0	**2,136.7**

Manitoba Production
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Licence **9983** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	8.3	7.2	6.2	4.8	7.0	8.1	8.3	7.9	7.5	7.9	7.8	7.7	**35,558.8**
OIL	2021	16.8	13.9	11.5	8.2	14.8	17.4	17.9	18.2	16.7	17.7	17.1	17.9	**5,472.2**
DAY	2020	8.0	21.0	31.0	17.3	11.0	0.0	0.0	0.0	0.0	23.0	30.0	18.6	**1,779.9**
H2O	2020	3.9	9.8	11.6	3.7	3.2	0.0	0.0	0.0	0.0	7.3	9.2	5.6	**35,470.1**
OIL	2020	3.8	10.3	14.2	7.6	5.5	0.0	0.0	0.0	0.0	13.8	17.7	11.3	**5,284.1**
DAY	2019	6.0	1.0	15.0	29.0	31.0	26.0	20.0	26.0	30.0	16.0	30.0	31.0	**1,620.0**
H2O	2019	1.6	0.2	4.0	7.4	7.7	6.3	4.6	35.2	42.9	7.5	15.0	15.3	**35,415.8**
OIL	2019	0.7	0.1	1.8	2.9	3.1	2.6	2.0	37.6	50.9	7.6	15.7	15.1	**5,199.9**

Licence **9984** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.7	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.1**
H2O	2022	18.4	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,679.0**
OIL	2022	9.0	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,217.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	27.0	**2,593.5**
H2O	2021	29.3	26.5	33.3	34.3	33.6	31.3	32.8	31.8	32.9	35.0	39.1	27.9	**18,639.9**
OIL	2021	18.2	16.4	18.6	17.2	18.0	16.6	12.0	13.8	16.5	16.3	18.8	13.6	**7,198.8**
DAY	2020	31.0	24.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	30.8	30.0	30.3	**2,232.6**
H2O	2020	112.4	84.9	91.6	89.5	94.0	86.0	52.5	51.7	48.2	47.4	36.8	33.9	**18,252.1**
OIL	2020	67.5	50.2	37.8	36.5	37.7	34.1	23.7	23.2	19.9	20.3	17.6	17.6	**7,002.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	26.0	**1,873.0**
H2O	2019	75.9	70.5	75.6	70.2	73.4	70.4	69.0	49.1	44.5	50.0	44.7	51.7	**17,423.2**
OIL	2019	15.8	14.3	15.6	15.2	15.6	15.1	17.9	24.3	21.3	25.0	23.2	29.7	**6,616.7**

Licence **9985** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,208.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,781.4**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.9**
H2O	2020	1638.9	1194.6	1137.5	1052.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,208.7**
OIL	2020	7.3	12.4	0.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,781.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	25.0	15.0	0.0	26.0	**1,840.0**
H2O	2019	1294.5	1198.8	1306.8	1228.7	1374.9	1321.2	1364.8	1420.1	1434.4	824.0	0.0	1512.4	**34,185.6**
OIL	2019	57.2	51.9	56.4	50.1	34.3	33.3	28.6	21.4	35.8	29.8	0.0	10.6	**24,759.9**

Licence **9986** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,396.2**
H2O	2022	25.1	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,859.0**
OIL	2022	32.8	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,520.7**
DAY	2021	10.5	13.0	30.8	30.0	30.8	29.0	25.9	31.0	18.0	31.0	26.0	25.3	**2,352.2**
H2O	2021	23.7	22.6	32.1	10.1	8.0	7.7	16.7	23.6	12.6	18.6	18.9	30.3	**6,814.8**
OIL	2021	13.0	14.6	40.8	39.9	41.5	38.2	31.2	38.3	21.9	41.9	36.1	45.2	**5,470.8**
DAY	2020	29.0	29.0	31.0	30.0	31.0	10.9	29.0	27.0	6.0	0.0	23.0	9.0	**2,050.9**
H2O	2020	22.4	20.4	23.3	22.6	24.2	9.4	36.4	40.5	8.7	0.0	42.8	18.3	**6,589.9**
OIL	2020	45.1	45.7	34.9	33.3	33.6	10.4	18.1	15.1	3.8	0.0	26.9	12.0	**5,068.2**
DAY	2019	22.0	0.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,796.0**

Manitoba Production
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Licence **9986** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	22.8	0.0	61.3	60.9	43.5	28.5	36.7	37.3	35.1	35.6	39.4	35.4	**6,320.9**
OIL	2019	16.4	0.0	21.0	43.6	50.3	49.2	43.4	44.9	39.6	38.2	40.5	41.3	**4,789.3**

Licence **9987** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	27.8	31.0	29.6	29.8	27.2	30.9	30.6	29.9	7.0	0.0	0.0	**2,325.8**
H2O	2021	72.1	65.4	60.7	57.9	58.9	53.9	60.8	60.4	58.9	13.7	0.0	0.0	**55,752.1**
OIL	2021	3.0	2.7	2.1	2.1	2.0	1.9	2.2	2.0	2.1	0.5	0.0	0.0	**3,091.3**
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	15.3	31.0	29.9	30.8	**2,051.0**
H2O	2020	230.9	179.8	136.4	0.0	0.0	0.0	0.0	0.0	93.1	188.1	155.0	104.9	**55,189.4**
OIL	2020	7.8	6.1	4.8	0.0	0.0	0.0	0.0	0.0	3.2	6.6	5.8	4.4	**3,070.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,860.0**
H2O	2019	157.1	152.8	269.6	125.1	126.3	223.0	239.1	237.1	227.7	244.5	236.3	240.2	**54,101.2**
OIL	2019	12.5	11.1	12.7	6.4	6.5	8.2	8.5	8.5	8.2	8.3	8.2	8.4	**3,032.0**

Licence **9988** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.2**
H2O	2022	626.5	554.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,297.2**
OIL	2022	11.9	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,198.0**
DAY	2021	31.0	28.0	30.8	29.9	30.7	29.8	30.8	30.9	29.8	31.0	27.3	31.0	**2,161.5**
H2O	2021	611.1	673.5	774.7	710.7	610.9	529.4	559.1	584.0	569.2	565.8	494.8	604.9	**20,116.0**
OIL	2021	21.7	20.1	19.8	14.7	10.7	8.2	11.7	10.6	12.0	13.1	11.4	12.1	**4,176.1**
DAY	2020	31.0	29.0	29.0	0.0	0.0	1.0	0.0	9.9	29.8	30.8	29.9	31.0	**1,800.5**
H2O	2020	181.3	276.3	376.7	0.0	0.0	17.0	0.0	167.4	578.7	588.3	609.4	628.0	**12,827.9**
OIL	2020	27.4	42.7	38.3	0.0	0.0	1.4	0.0	13.9	36.5	40.0	16.7	17.5	**4,010.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**1,579.1**
H2O	2019	143.5	129.9	143.5	135.4	136.1	131.5	126.7	112.0	117.7	121.6	118.3	268.5	**9,404.8**
OIL	2019	32.6	30.6	33.6	30.9	30.6	28.6	28.4	24.1	26.1	27.6	26.9	26.6	**3,775.6**

Licence **9989** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	14.0	17.0	31.0	31.0	11.0	0.0	0.0	0.0	**567.7**
H2O	2021	0.0	0.0	0.0	0.0	242.3	183.2	318.0	420.2	166.3	0.0	0.0	0.0	**6,701.9**
OIL	2021	0.0	0.0	0.0	0.0	2.6	1.4	2.6	2.5	0.9	0.0	0.0	0.0	**1,591.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,371.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,371.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.8**

Licence **9990** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.9**
H2O	2022	76.2	73.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,546.0**
OIL	2022	28.3	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,934.4**

Manitoba Production
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Licence **9990** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	27.3	31.0	29.0	31.0	29.5	30.6	30.2	30.0	31.0	27.3	31.0	**2,142.9**
H2O	2021	90.9	51.6	48.0	71.6	61.6	71.0	78.4	51.9	24.7	44.5	56.7	64.4	**2,396.2**
OIL	2021	37.7	39.4	46.2	48.5	35.6	30.1	31.0	25.6	14.3	16.3	20.7	31.4	**2,883.0**
DAY	2020	31.0	29.0	29.0	0.0	0.0	0.0	30.7	28.3	29.0	31.0	30.0	31.0	**1,784.0**
H2O	2020	4.8	12.9	13.7	0.0	0.0	0.0	220.6	191.5	198.3	199.1	219.1	189.0	**1,680.9**
OIL	2020	10.8	31.1	40.7	0.0	0.0	0.0	35.9	32.2	33.0	40.2	30.5	29.5	**2,506.2**
DAY	2019	23.0	0.0	24.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,515.0**
H2O	2019	2.3	0.0	2.4	3.0	3.1	3.0	3.1	3.0	3.0	3.1	3.0	3.1	**431.9**
OIL	2019	6.6	0.0	7.1	8.7	9.2	8.6	9.1	8.8	8.6	9.2	9.0	8.9	**2,222.3**

Licence **9991** Well Name **Fort Calgary Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.1**

Licence **9994** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.8**
H2O	2022	94.6	86.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,422.6**
OIL	2022	8.4	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,245.6**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	28.0	31.0	29.6	31.0	30.0	31.0	**2,382.8**
H2O	2021	231.4	122.1	134.2	132.2	111.8	80.1	110.6	125.2	101.6	100.9	91.8	91.6	**19,241.8**
OIL	2021	17.3	12.9	14.3	13.5	23.2	21.5	17.3	9.5	10.7	10.2	8.4	8.8	**4,229.2**
DAY	2020	31.0	29.0	31.0	29.8	0.2	0.0	0.0	0.0	0.0	23.0	30.0	30.6	**2,027.6**
H2O	2020	137.6	134.2	149.2	139.8	0.8	0.0	0.0	0.0	0.0	109.8	230.7	231.3	**17,808.3**
OIL	2020	14.1	14.6	14.9	14.0	0.1	0.0	0.0	0.0	0.0	10.7	16.5	17.3	**4,061.6**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,823.0**
H2O	2019	400.4	278.7	303.6	220.4	214.9	177.1	160.7	167.6	156.3	156.5	142.1	135.8	**16,674.9**
OIL	2019	9.2	16.3	33.0	17.0	15.5	21.6	16.8	17.6	15.7	15.3	15.2	14.2	**3,959.4**

Licence **9995** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.1**
H2O	2022	198.2	227.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,230.4**
OIL	2022	106.4	120.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,981.9**
DAY	2021	31.0	24.7	27.3	30.0	30.5	30.0	30.9	31.0	30.0	31.0	30.0	29.3	**2,541.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2021	176.2	160.1	213.2	259.2	241.9	235.2	211.5	199.9	203.5	199.8	180.0	205.7	**10,804.7**
OIL	2021	113.9	83.6	98.2	98.7	94.7	136.6	163.9	143.6	122.9	137.8	130.5	116.4	**20,754.9**
DAY	2020	29.0	26.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	23.3	29.1	30.1	**2,185.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**

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Licence **9995** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	132.1	130.7	171.9	177.6	174.4	179.1	182.3	184.2	139.2	100.9	128.4	86.7	**8,318.5**
OIL	2020	143.4	129.5	150.3	122.1	158.8	178.4	161.1	183.9	191.6	89.4	39.8	70.7	**19,314.1**
DAY	2019	29.0	24.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,834.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	**5.0**
H2O	2019	154.5	115.0	161.6	155.4	160.2	164.2	151.9	112.6	118.3	136.4	133.1	147.8	**6,531.0**
OIL	2019	202.2	111.9	258.0	225.4	210.0	225.3	237.7	271.6	213.1	207.8	184.4	170.3	**17,695.1**

Licence **9996** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,072.3**
H2O	2022	3753.7	3410.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214,872.4**
OIL	2022	16.3	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,660.5**
DAY	2021	31.0	27.8	31.0	30.0	26.4	29.7	30.8	30.9	30.0	30.9	30.0	31.0	**2,013.5**
H2O	2021	3910.5	3525.2	3805.2	3700.1	3176.4	3663.1	3908.0	3909.3	3782.6	3797.0	3664.5	3797.4	**207,708.5**
OIL	2021	17.9	16.9	17.5	17.8	15.1	17.7	18.2	17.5	17.8	18.4	17.5	16.9	**9,631.6**
DAY	2020	31.0	29.0	27.0	0.0	1.0	0.0	0.0	0.0	6.8	30.6	29.8	31.0	**1,654.0**
H2O	2020	3715.8	3498.0	3273.7	0.0	125.9	0.0	0.0	0.0	884.3	3915.0	3809.5	4023.2	**163,069.2**
OIL	2020	30.8	26.3	24.4	0.0	1.7	0.0	0.0	0.0	1.2	15.8	19.3	18.8	**9,422.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	29.0	31.0	**1,467.8**
H2O	2019	3807.1	3456.5	3839.5	3700.5	3756.2	3599.4	3654.0	3611.3	3478.6	3477.2	3646.2	3809.5	**139,823.8**
OIL	2019	64.8	60.7	65.8	60.9	59.4	42.7	36.1	35.5	34.2	34.4	32.5	32.4	**9,284.1**

Licence **9997** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,460.6**
H2O	2022	8.4	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,882.2**
OIL	2022	11.4	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,959.2**
DAY	2021	31.0	11.5	30.8	30.0	30.8	30.0	30.9	30.5	30.0	31.0	30.0	23.8	**2,420.6**
H2O	2021	130.6	45.3	120.7	128.5	118.7	103.6	78.4	36.6	27.3	29.0	19.2	12.7	**10,855.5**
OIL	2021	2.0	1.8	11.1	9.3	11.4	12.9	12.6	11.0	11.7	16.7	15.0	12.3	**6,927.5**
DAY	2020	18.0	29.0	31.0	27.3	31.0	29.9	30.3	31.0	30.0	31.0	30.0	29.8	**2,080.3**
H2O	2020	5.9	14.7	17.7	9.1	15.1	137.6	191.0	198.2	171.0	146.9	142.7	127.3	**10,004.9**
OIL	2020	28.3	66.3	69.4	39.0	51.4	43.6	13.2	17.0	25.1	12.7	12.4	5.1	**6,799.7**
DAY	2019	22.0	17.0	30.0	25.0	18.0	16.0	23.0	31.0	30.0	31.0	29.0	27.0	**1,732.0**
H2O	2019	22.5	19.6	28.7	14.4	12.1	17.3	11.2	10.7	8.4	8.0	6.6	7.0	**8,827.7**
OIL	2019	42.9	43.7	112.1	127.8	58.0	48.0	45.1	64.0	56.3	57.1	43.7	38.3	**6,416.2**

Licence **9998** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.0**
H2O	2022	309.5	216.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,992.4**
OIL	2022	118.6	95.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,833.6**
DAY	2021	31.0	26.3	29.8	27.6	29.5	30.0	31.0	29.8	28.4	30.5	18.5	31.0	**2,552.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2021	144.3	87.6	233.1	191.1	212.2	316.3	277.5	270.9	282.4	240.1	163.8	299.0	**19,466.8**
OIL	2021	82.9	51.0	116.4	155.1	123.2	151.4	132.7	114.6	103.6	109.6	64.9	117.5	**10,619.6**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	29.8	29.3	28.9	**2,208.6**
GAS	2020	0.0	0.0	0.0	4.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**

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Licence **9998** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	178.0	154.9	183.2	144.0	176.4	91.7	191.6	172.0	130.5	133.5	158.9	138.7	**16,748.5**
OIL	2020	128.1	105.6	103.0	98.3	101.6	63.7	120.5	108.0	102.2	104.2	93.4	101.0	**9,296.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,856.0**
H2O	2019	244.3	221.0	205.4	197.3	220.6	215.8	238.9	180.3	174.1	170.6	154.4	154.6	**14,895.1**
OIL	2019	161.5	146.5	146.0	145.3	151.8	139.5	146.3	137.5	135.8	136.0	132.7	128.5	**8,067.1**

Licence **9999** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.0**
H2O	2022	94.0	79.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,682.4**
OIL	2022	19.7	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,380.1**
DAY	2021	31.0	28.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,575.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
H2O	2021	109.9	72.1	77.1	90.7	92.7	87.6	82.3	89.5	89.5	100.3	97.2	94.2	**20,508.6**
OIL	2021	24.5	18.1	18.3	20.7	21.1	19.5	21.0	20.8	18.7	16.5	15.5	18.5	**5,343.4**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	29.3	29.8	30.5	**2,211.2**
GAS	2020	0.0	0.0	0.0	2.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
H2O	2020	108.4	98.6	112.4	112.1	118.8	76.1	114.2	101.7	92.0	100.1	106.2	105.5	**19,425.5**
OIL	2020	21.6	23.0	28.9	29.2	23.3	20.6	28.2	24.3	23.2	25.2	22.7	23.2	**5,110.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,857.0**
H2O	2019	1.8	163.8	169.2	136.9	177.0	207.3	174.1	99.5	109.4	106.1	86.3	97.6	**18,179.4**
OIL	2019	0.3	31.5	30.5	31.1	33.3	24.4	23.8	23.6	31.5	30.5	24.5	27.7	**4,816.8**

Licence **10000** Well Name **Ebor Unit No. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.8**
H2O	2022	942.0	773.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,748.7**
OIL	2022	18.8	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,275.1**
DAY	2021	31.0	28.0	30.9	30.0	31.0	29.8	30.0	24.3	3.0	9.9	30.0	29.5	**2,294.2**
H2O	2021	878.3	817.3	881.3	902.2	853.4	864.6	885.6	723.9	93.2	301.7	975.0	923.7	**85,033.2**
OIL	2021	37.0	17.7	19.6	28.6	36.4	25.6	26.8	18.2	2.2	7.0	17.5	18.3	**9,237.6**
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.9	30.7	30.5	29.6	31.0	30.0	30.5	**1,986.8**
H2O	2020	513.0	637.0	700.5	587.9	575.3	576.2	600.2	661.3	783.7	868.6	831.2	860.2	**75,933.0**
OIL	2020	203.2	114.1	108.5	54.7	77.8	84.5	89.9	73.9	41.9	29.5	25.3	41.6	**8,982.7**
DAY	2019	30.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,623.0**
H2O	2019	793.3	732.1	838.6	922.4	733.8	676.4	732.2	675.3	558.5	622.5	460.8	484.3	**67,737.9**
OIL	2019	270.3	198.6	150.0	106.0	230.6	234.2	174.0	122.6	100.8	127.1	213.1	219.6	**8,037.8**

Licence **10001** Well Name **Sinclair Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**1,436.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,908.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
WIN	2021	325.5	339.4	506.9	569.7	456.5	448.1	325.9	0.0	0.0	0.0	0.0	0.0	**21,629.7**
DAY	2020	0.0	0.0	0.0	0.0	1.6	16.8	31.0	31.0	30.0	31.0	8.0	13.0	**1,227.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,908.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
WIN	2020	118.9	26.6	0.0	0.0	34.1	251.8	457.3	436.7	434.6	441.3	99.8	142.1	**18,657.7**

Manitoba Production
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Licence **10001** Well Name **Sinclair Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,908.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
WIN	2019	851.1	540.4	413.8	435.2	340.6	234.6	192.4	202.8	117.6	68.4	93.1	43.1	**16,214.5**

Licence **10002** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,580.0**
H2O	2022	7.7	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,108.5**
OIL	2022	80.5	62.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,087.0**
DAY	2021	29.5	28.0	30.9	30.0	29.9	29.8	31.0	31.0	30.0	30.9	30.0	31.0	**2,521.6**
H2O	2021	7.7	6.7	6.7	7.5	7.3	9.2	11.2	10.5	9.9	9.6	8.8	8.7	**2,094.5**
OIL	2021	84.0	70.4	74.4	79.4	80.1	96.4	111.5	108.7	100.7	95.9	91.5	89.6	**17,944.3**
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.4	30.6	30.3	29.6	31.0	30.0	30.8	**2,159.6**
H2O	2020	12.3	11.3	11.5	11.4	12.2	12.9	11.1	8.7	8.7	9.4	8.7	8.5	**1,990.7**
OIL	2020	131.5	118.0	123.4	124.6	128.0	132.5	117.1	94.6	96.4	102.5	95.5	91.9	**16,861.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	28.0	30.0	30.0	**1,796.0**
H2O	2019	23.0	14.8	14.5	12.6	17.3	19.8	9.7	11.5	14.1	13.9	12.4	12.5	**1,864.0**
OIL	2019	199.3	148.7	153.2	138.2	143.1	132.7	104.8	128.9	154.7	152.8	135.6	139.7	**15,505.7**

Licence **10004** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.2	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,580.2**
H2O	2022	9.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,437.8**
OIL	2022	49.5	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,166.0**
DAY	2021	31.0	28.0	30.9	30.0	31.0	30.0	25.0	31.0	30.0	30.9	30.0	22.0	**2,529.1**
H2O	2021	9.5	8.8	11.0	10.9	9.1	6.2	6.2	8.3	8.7	12.6	16.8	12.3	**50,423.8**
OIL	2021	49.2	44.5	50.1	47.3	44.0	39.8	33.4	41.7	40.7	55.1	73.7	53.5	**9,078.5**
DAY	2020	29.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**2,179.3**
H2O	2020	169.8	167.0	165.0	140.3	123.4	119.6	123.0	107.1	32.3	27.6	22.1	14.1	**50,303.4**
OIL	2020	22.6	22.0	23.9	18.2	16.6	12.7	12.1	16.7	38.8	43.0	44.5	48.2	**8,505.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,816.0**
H2O	2019	438.3	385.8	419.3	384.8	383.0	342.6	364.2	288.7	219.4	215.3	195.0	190.2	**49,092.1**
OIL	2019	20.2	14.7	12.4	11.5	15.6	15.4	16.2	21.1	25.8	35.0	29.2	28.6	**8,186.2**

Licence **10005** Well Name **Elcano North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,124.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,124.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**

Licence **10006** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.0**

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Licence **10006** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,702.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.2**
DAY	2020	27.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	**1,119.0**
H2O	2020	1716.6	899.8	0.0	0.0	0.0	0.0	0.0	0.0	318.5	0.0	0.0	0.0	**25,702.8**
OIL	2020	4.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	**1,594.2**
DAY	2019	0.0	0.0	17.0	30.0	9.0	29.0	27.0	24.0	24.0	31.0	30.0	31.0	**1,073.0**
H2O	2019	0.0	0.0	399.4	731.3	320.2	1404.8	1467.2	1003.1	1604.8	2043.8	1937.6	2066.7	**22,767.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	13.2	13.8	1.5	1.9	7.3	24.6	8.8	**1,585.9**

Licence **10007** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,610.0**
H2O	2022	328.6	262.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,028.7**
OIL	2022	127.0	96.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,051.4**
DAY	2021	31.0	27.8	30.8	30.0	30.9	29.7	28.9	30.6	29.2	31.0	30.0	31.0	**2,551.0**
H2O	2021	337.0	298.5	313.0	310.4	329.1	329.4	279.7	267.9	250.9	259.1	254.1	247.0	**132,438.1**
OIL	2021	192.5	170.6	196.3	188.1	175.7	161.3	194.7	163.4	127.7	133.0	127.4	135.2	**21,828.1**
DAY	2020	31.0	29.0	31.0	29.3	30.1	29.8	30.8	31.0	29.5	31.0	30.0	30.6	**2,190.1**
H2O	2020	412.8	357.6	394.6	366.8	415.9	418.6	372.3	390.6	335.7	350.9	315.6	322.5	**128,962.0**
OIL	2020	325.2	305.6	308.0	265.3	236.1	227.8	253.9	221.1	233.1	245.5	222.7	216.9	**19,862.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,827.0**
H2O	2019	1665.8	1466.5	1541.3	1432.9	1335.6	839.6	555.6	644.2	620.3	593.4	499.2	436.2	**124,508.1**
OIL	2019	88.4	83.5	90.7	84.7	166.1	308.9	524.0	383.1	332.4	350.6	360.8	336.4	**16,801.0**

Licence **10008** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,667.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,667.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.9**

Licence **10009** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.5**
H2O	2022	3.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.0**
OIL	2022	76.8	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,123.4**
DAY	2021	30.8	27.8	30.8	29.5	30.4	28.5	31.0	30.6	27.6	31.0	25.9	31.0	**2,451.5**
H2O	2021	4.3	3.8	4.0	4.3	4.4	3.3	2.9	2.5	1.3	6.8	7.2	5.4	**2,118.2**
OIL	2021	76.0	65.8	75.1	80.4	82.3	56.6	47.9	49.2	21.3	119.5	131.2	94.3	**16,031.2**
DAY	2020	31.0	27.0	31.0	10.5	2.0	0.0	15.0	31.0	29.8	31.0	28.5	30.8	**2,096.6**
H2O	2020	5.3	4.6	6.8	2.4	0.5	0.0	4.5	7.1	5.3	5.0	5.0	5.4	**2,068.0**
OIL	2020	95.6	81.8	127.6	42.5	8.2	0.0	75.9	123.7	94.8	90.9	88.4	96.3	**15,131.6**
DAY	2019	31.0	28.0	28.0	30.0	30.0	30.0	23.0	28.0	24.0	31.0	30.0	31.0	**1,829.0**
H2O	2019	9.5	8.1	8.2	8.5	8.2	8.2	6.0	5.9	9.5	8.7	5.1	5.4	**2,016.1**
OIL	2019	158.9	134.7	142.9	154.9	146.8	141.7	110.0	108.9	113.7	122.1	96.1	92.4	**14,205.9**

Licence **10010** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10010** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,540.7**
H2O	2022	64.0	512.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,802.4**
OIL	2022	25.2	67.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,025.2**
DAY	2021	31.0	27.1	31.0	30.0	30.9	29.3	31.0	30.6	18.3	26.6	25.3	31.0	**2,485.7**
H2O	2021	53.8	48.5	55.2	54.4	54.8	61.9	58.2	37.5	22.3	41.6	60.1	71.2	**11,226.3**
OIL	2021	29.3	24.3	27.8	26.5	27.6	30.2	36.4	36.7	20.9	29.4	24.4	30.4	**8,932.9**
DAY	2020	25.0	29.0	31.0	29.8	0.2	0.0	28.5	31.0	29.5	31.0	30.0	30.6	**2,143.6**
H2O	2020	53.4	78.6	84.9	58.3	0.3	0.0	56.2	41.8	25.3	27.1	32.8	41.4	**10,606.8**
OIL	2020	18.8	23.1	24.2	25.5	0.1	0.0	30.1	36.6	27.2	25.1	38.0	56.6	**8,589.0**
DAY	2019	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,848.0**
H2O	2019	67.4	59.7	117.1	113.3	115.5	108.2	108.5	109.4	97.4	80.9	72.0	67.1	**10,106.7**
OIL	2019	14.9	13.9	25.1	24.0	21.2	15.0	14.9	15.3	19.2	24.4	19.0	24.0	**8,283.7**

Licence **10011** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,662.6**
H2O	2022	349.9	313.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,535.8**
OIL	2022	5.2	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,338.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,603.7**
H2O	2021	511.6	434.4	467.8	486.7	434.7	403.0	427.4	389.5	368.3	364.1	343.6	357.1	**80,872.4**
OIL	2021	31.2	22.4	14.4	14.8	19.7	13.7	11.2	10.2	9.8	4.9	6.2	4.8	**8,327.1**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.6	31.0	29.6	30.2	30.0	30.5	**2,238.8**
H2O	2020	654.3	606.9	673.1	646.3	674.7	244.0	650.9	701.2	612.4	603.4	576.0	549.3	**75,884.2**
OIL	2020	21.1	25.0	24.1	22.1	25.8	9.1	13.1	8.2	13.0	15.0	14.1	14.5	**8,163.8**
DAY	2019	30.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,896.0**
H2O	2019	776.4	745.0	727.9	825.6	849.0	815.8	816.4	755.0	627.1	760.6	727.2	699.8	**68,691.7**
OIL	2019	39.9	37.4	25.3	21.7	28.1	27.3	25.7	23.2	20.3	31.7	38.1	28.2	**7,958.7**

Licence **10012** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.7**
H2O	2022	1.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.9**
OIL	2022	32.1	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,103.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,552.7**
H2O	2021	6.6	5.9	6.4	6.6	6.6	5.9	5.8	5.6	5.6	5.2	2.5	2.1	**3,343.9**
OIL	2021	31.2	27.9	31.6	30.6	31.6	28.1	28.2	28.5	28.1	27.4	30.1	35.1	**6,053.0**
DAY	2020	31.0	27.0	31.0	29.9	12.8	11.0	25.6	30.0	29.6	31.0	30.0	30.8	**2,187.8**
H2O	2020	2.6	2.3	2.6	2.6	1.1	1.0	2.4	6.3	6.3	6.8	6.5	6.5	**3,279.1**
OIL	2020	34.0	30.0	35.1	33.5	14.4	12.2	27.8	30.0	30.4	32.1	30.5	30.7	**5,694.6**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,868.1**
H2O	2019	2.5	2.4	2.7	2.5	2.8	2.9	3.0	3.0	2.3	2.7	2.6	2.6	**3,232.1**
OIL	2019	30.0	29.4	32.3	31.3	34.5	36.7	38.3	38.8	31.5	36.1	34.2	36.2	**5,353.9**

Licence **10013** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**

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Licence **10013** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**

Licence **10014** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,584.0**
H2O	2022	30.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,318.4**
OIL	2022	31.5	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,952.4**
DAY	2021	31.0	28.0	31.0	30.0	0.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,525.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0	0.2	30.9	19.1	**19,288.2**
OIL	2021	33.6	27.1	24.3	30.9	0.0	33.2	34.3	30.0	0.0	26.5	28.1	31.9	**4,898.1**
DAY	2020	31.0	29.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,192.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	162.0	140.0	135.0	0.0	0.0	0.5	28.0	0.2	30.0	0.0	0.1	0.1	**19,155.9**
OIL	2020	55.6	29.5	20.0	0.0	0.0	29.7	58.5	32.5	36.1	31.3	31.5	51.7	**4,598.2**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,887.0**
H2O	2019	184.0	162.0	189.0	162.0	162.0	181.0	265.0	165.0	162.0	348.5	163.0	162.0	**18,660.0**
OIL	2019	31.4	33.5	29.9	52.2	29.5	30.7	32.4	30.9	30.3	31.8	29.7	32.8	**4,221.8**

Licence **10016** Well Name **Surge North Hargrave COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**

Licence **10017** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,458.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,458.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,458.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.6**

Licence **10018** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10018** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,649.6**
H2O	2022	44.8	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,623.0**
OIL	2022	19.4	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,766.0**
DAY	2021	31.0	16.0	31.0	30.0	30.9	26.0	31.0	30.2	29.4	31.0	30.0	31.0	**2,590.6**
H2O	2021	45.8	25.3	55.0	60.8	67.7	59.4	49.9	46.2	44.1	42.9	43.4	43.4	**7,537.4**
OIL	2021	21.3	11.2	21.6	20.6	6.2	5.1	24.3	24.0	22.4	23.8	23.2	24.3	**4,730.1**
DAY	2020	31.0	23.0	31.0	29.8	30.5	29.8	29.9	30.5	29.0	31.0	30.0	30.6	**2,243.1**
H2O	2020	32.8	23.8	79.8	63.9	56.7	42.6	43.4	56.0	52.9	52.7	47.7	31.8	**6,953.5**
OIL	2020	31.8	25.2	27.0	30.1	33.3	35.9	36.1	28.2	23.3	22.8	21.0	15.7	**4,502.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,887.0**
H2O	2019	60.4	56.6	59.5	56.1	60.5	54.4	47.7	43.2	45.5	54.4	54.1	47.4	**6,369.4**
OIL	2019	33.8	27.5	29.9	28.3	30.5	28.1	28.3	26.1	27.3	21.6	22.0	24.0	**4,171.7**

Licence **10019** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,471.3**
H2O	2022	5.2	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,721.4**
OIL	2022	36.5	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,405.4**
DAY	2021	31.0	28.0	30.8	30.0	31.0	30.0	31.0	30.7	30.0	30.9	30.0	31.0	**2,412.4**
H2O	2021	3.6	3.9	4.4	4.6	6.1	5.9	2.2	2.1	2.1	5.4	5.4	4.0	**8,712.8**
OIL	2021	30.7	34.5	39.8	38.8	53.6	56.9	57.4	42.6	21.3	23.6	28.3	31.6	**8,340.2**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.7	30.8	**2,048.0**
H2O	2020	3.2	3.8	3.1	2.9	4.2	4.7	4.6	6.3	6.7	6.5	6.0	3.7	**8,663.1**
OIL	2020	25.8	31.8	27.0	25.7	35.3	37.9	37.2	54.8	59.7	56.2	52.8	31.0	**7,881.1**
DAY	2019	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,683.0**
H2O	2019	12.0	10.1	8.5	6.2	5.9	6.0	5.4	1.5	1.5	2.2	2.7	3.0	**8,607.4**
OIL	2019	87.6	85.1	71.9	53.8	51.3	52.0	45.5	12.3	13.3	19.0	23.3	26.1	**7,405.9**

Licence **10020** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,745.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,357.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,745.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,357.8**
DAY	2019	31.0	21.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	30.0	17.0	0.0	**1,719.0**
H2O	2019	1348.6	1096.5	1697.9	1465.7	1348.1	1061.9	1708.4	1400.4	1130.3	1170.9	647.0	0.0	**87,745.2**
OIL	2019	12.1	8.8	12.6	11.4	10.8	8.8	16.3	12.4	10.3	9.8	5.5	0.0	**3,357.8**

Licence **10021** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,793.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,025.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,655.6**
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,793.0**
H2O	2020	858.7	769.4	823.5	27.3	0.0	49.9	0.0	0.0	0.0	0.0	0.0	0.0	**70,025.7**
OIL	2020	4.9	4.3	4.4	0.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**6,655.6**

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Licence **10021** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	25.0	0.0	0.0	12.0	**1,699.0**
H2O	2019	1009.1	1102.4	1233.2	960.5	889.8	762.5	854.2	857.6	640.7	0.0	0.0	313.5	**67,496.9**
OIL	2019	15.3	15.0	15.6	13.3	12.7	7.5	5.2	4.9	4.0	0.0	0.0	1.7	**6,641.6**

Licence **10022** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,840.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,642.1**
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.0**
H2O	2020	103.7	97.7	104.8	3.5	0.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	**11,840.1**
OIL	2020	29.5	26.8	27.2	0.8	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**5,642.1**
DAY	2019	31.0	28.0	31.0	30.0	28.0	25.0	30.0	31.0	27.0	31.0	30.0	31.0	**1,777.0**
H2O	2019	185.7	204.8	225.4	161.2	136.5	127.7	123.9	104.0	62.4	78.1	97.2	102.1	**11,524.0**
OIL	2019	46.1	36.1	37.5	31.5	27.7	26.1	38.8	40.2	27.9	32.3	29.2	26.5	**5,556.4**

Licence **10023** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.7**
H2O	2022	166.9	347.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,653.8**
OIL	2022	7.4	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,858.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,534.7**
H2O	2021	501.8	475.4	498.9	506.1	431.3	386.4	408.0	341.2	379.1	384.6	375.2	425.9	**43,139.6**
OIL	2021	40.9	33.8	35.4	34.1	26.3	23.8	22.5	28.5	27.2	25.3	23.1	21.8	**5,839.8**
DAY	2020	31.0	29.0	31.0	30.0	30.0	25.7	28.0	30.3	30.0	31.0	30.0	30.7	**2,169.7**
H2O	2020	493.9	438.6	520.3	546.3	526.2	378.2	425.3	537.3	539.2	526.1	433.5	487.2	**38,025.7**
OIL	2020	46.9	43.8	50.2	49.2	47.1	36.0	32.9	45.8	48.2	45.5	34.9	37.8	**5,497.1**
DAY	2019	31.0	25.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,813.0**
H2O	2019	771.9	609.7	491.9	633.4	630.7	490.5	566.0	550.5	538.2	435.6	444.9	482.7	**32,173.6**
OIL	2019	62.7	41.0	11.3	48.3	44.1	33.9	40.4	36.6	34.5	33.7	39.5	41.8	**4,978.8**

Licence **10024** Well Name **Virden Roselea Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,078.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**437.0**
WIN	2020	3281.0	2900.0	3478.0	4245.0	3991.0	3201.0	1264.0	0.0	0.0	0.0	0.0	0.0	**211,078.3**
WIN	2019	3889.0	4251.0	2997.0	1921.0	2757.3	3152.0	3200.0	2555.0	2455.0	1997.0	1876.0	2501.0	**188,718.3**

Licence **10026** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,099.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,267.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,099.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,267.0**

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Licence **10026** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	0.0	0.0	**1,521.0**
H2O	2019	1466.3	1287.1	1878.3	1424.8	1427.8	1574.8	1620.4	1685.0	1631.0	918.7	0.0	0.0	**61,099.7**
OIL	2019	10.8	16.2	20.6	20.2	21.6	17.2	21.8	28.5	27.3	14.5	0.0	0.0	**2,267.0**

Licence **10027** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.3**
H2O	2022	37.4	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,020.7**
OIL	2022	34.6	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,731.4**
DAY	2021	31.0	16.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,580.5**
H2O	2021	13.4	9.0	75.0	53.2	57.6	38.4	47.5	34.6	37.4	44.6	35.5	35.0	**5,951.2**
OIL	2021	28.6	16.0	115.0	98.8	70.4	62.6	47.5	56.4	40.6	48.4	38.5	38.0	**8,661.9**
DAY	2020	25.0	29.0	31.0	30.0	0.0	29.0	31.0	11.5	30.0	31.0	30.0	31.0	**2,228.5**
H2O	2020	22.5	23.9	21.3	17.4	0.0	20.9	28.8	24.6	5.6	29.6	30.2	32.4	**5,470.0**
OIL	2020	23.4	28.0	26.1	29.6	0.0	34.1	19.2	19.4	28.4	28.4	21.8	12.6	**8,001.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,920.0**
H2O	2019	27.3	29.1	35.1	34.0	30.7	26.5	24.0	25.4	22.1	24.1	25.5	23.6	**5,212.8**
OIL	2019	55.4	43.7	41.1	36.7	37.5	36.7	33.1	31.0	30.6	36.1	28.8	31.4	**7,730.1**

Licence **10028** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.8**
H2O	2022	863.7	799.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,165.2**
OIL	2022	18.7	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.8**
DAY	2021	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	26.0	**2,502.8**
H2O	2021	945.5	900.5	711.8	1011.1	998.0	869.0	949.0	928.0	1014.6	1013.7	730.4	794.3	**93,501.7**
OIL	2021	18.2	15.8	13.7	18.8	20.0	19.6	20.3	21.9	19.7	18.5	15.3	16.2	**2,029.6**
DAY	2020	17.0	22.0	31.0	30.0	30.8	26.3	28.0	31.0	30.0	31.0	30.0	30.7	**2,156.8**
H2O	2020	657.5	850.8	1213.1	1244.6	1158.0	764.2	674.0	848.2	844.8	871.6	879.3	1025.1	**82,635.8**
OIL	2020	13.0	16.7	24.4	22.7	21.7	15.8	13.8	17.9	16.8	18.1	16.9	25.8	**1,811.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**1,819.0**
H2O	2019	1648.4	1291.2	1788.9	1367.5	1386.3	1333.8	1272.8	1272.1	1238.1	1189.5	1146.3	670.9	**71,604.6**
OIL	2019	13.5	11.9	13.1	12.2	13.4	12.8	17.1	22.1	20.5	20.9	22.5	11.4	**1,588.0**

Licence **10029** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,350.4**
H2O	2022	416.4	164.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,741.1**
OIL	2022	106.8	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,756.9**
DAY	2021	14.8	3.0	31.0	30.0	30.9	29.7	30.9	30.4	30.0	27.5	30.0	31.0	**2,307.4**
H2O	2021	4.3	0.9	289.3	502.7	580.3	551.3	548.8	460.6	479.9	409.8	462.7	434.3	**23,159.9**
OIL	2021	1.0	5.2	16.5	61.8	71.7	70.0	71.1	93.4	94.5	93.0	95.7	101.6	**9,607.8**
DAY	2020	23.0	25.0	31.0	17.4	7.0	0.0	0.0	0.0	0.0	17.8	30.0	13.0	**1,988.2**
H2O	2020	43.7	46.5	17.6	9.9	4.0	0.0	0.0	0.0	0.0	10.6	8.9	3.8	**18,435.0**
OIL	2020	8.6	9.3	5.2	3.0	1.2	0.0	0.0	0.0	0.0	3.0	2.1	0.9	**8,832.3**
DAY	2019	17.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	29.0	31.0	30.0	31.0	**1,824.0**
H2O	2019	173.7	221.9	214.5	188.2	198.2	153.2	125.3	126.7	115.4	96.9	70.3	67.8	**18,290.0**
OIL	2019	40.7	34.5	33.2	32.8	13.0	11.6	13.8	14.7	13.4	13.6	11.8	11.5	**8,799.0**

Manitoba Production
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Licence **10030** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,668.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,668.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.2**
DAY	2019	16.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
H2O	2019	934.8	1467.9	70.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,668.7**
OIL	2019	20.3	19.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.2**

Licence **10031** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,577.8**
H2O	2022	3.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,636.1**
OIL	2022	48.4	87.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,022.5**
DAY	2021	30.0	28.0	30.8	30.0	24.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**2,527.8**
H2O	2021	22.5	20.6	16.8	12.4	10.7	9.3	9.7	5.5	6.7	11.0	8.7	4.6	**8,627.8**
OIL	2021	135.4	130.4	130.7	107.3	89.3	123.2	100.1	85.4	109.9	124.7	102.8	74.5	**20,886.7**
DAY	2020	31.0	29.0	31.0	30.0	27.0	29.9	31.0	30.0	30.0	31.0	29.8	28.8	**2,170.5**
H2O	2020	14.2	20.6	27.0	28.1	23.9	12.4	11.0	8.9	7.7	7.5	5.8	18.6	**8,489.3**
OIL	2020	181.5	190.7	163.5	138.0	132.1	174.8	152.8	136.1	130.5	128.8	97.6	106.2	**19,573.0**
DAY	2019	23.0	28.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,812.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	**7.4**
H2O	2019	17.8	41.9	58.2	66.1	31.4	27.7	16.6	11.9	12.3	9.9	12.2	20.5	**8,303.6**
OIL	2019	86.1	140.9	248.1	324.4	303.5	227.6	219.5	205.0	180.3	174.5	178.8	197.1	**17,840.4**

Licence **10032** Well Name **Ewart Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	29.2	28.0	31.0	29.8	31.0	26.8	28.0	0.0	0.0	0.0	0.0	0.0	**2,108.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.6**
WIN	2021	608.0	551.0	613.0	571.0	486.0	261.0	281.0	0.0	0.0	0.0	0.0	0.0	**15,698.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**1,905.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.6**
WIN	2020	626.0	570.0	938.0	1192.0	1166.0	1107.0	1184.0	1218.0	1172.0	1171.0	874.0	608.0	**12,327.0**
DAY	2019	30.0	28.0	30.0	30.0	30.0	30.0	31.0	23.0	0.0	0.0	0.0	0.0	**1,635.0**
H2O	2019	11.0	7.9	7.7	3.8	4.8	18.9	19.4	8.5	0.0	0.0	0.0	0.0	**3,374.3**
OIL	2019	76.2	125.8	122.5	64.2	51.8	103.8	128.1	92.6	0.0	0.0	0.0	0.0	**13,455.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	135.0	310.0	**501.0**

Licence **10033** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,742.9**
WIN	2022	1573.2	1335.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,432.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,683.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,825.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,640.5**

Manitoba Production
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Licence **10033** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	2074.5	1931.3	2059.7	1821.2	1929.1	1676.4	1734.2	1749.6	1648.7	1620.8	1668.3	1622.4	**100,524.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	23.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,318.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,825.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,640.5**
WIN	2020	837.0	2435.4	10356.7	2938.6	2769.0	1914.8	1997.8	1812.7	1836.6	2039.3	1895.9	1937.1	**78,987.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,825.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,640.5**
WIN	2019	2910.3	333.9	2572.7	3042.0	841.6	1599.3	2829.5	2102.5	2018.0	720.7	0.0	0.0	**46,217.0**

Licence **10034** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.9**
H2O	2022	320.5	261.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,501.0**
OIL	2022	218.7	177.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,416.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,525.4**
H2O	2021	443.6	357.2	374.5	552.2	407.0	400.7	621.1	484.4	529.9	328.5	321.7	332.5	**33,919.3**
OIL	2021	395.1	341.4	401.9	350.9	354.2	334.5	301.7	242.5	244.9	286.7	243.8	272.0	**25,020.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**2,160.4**
H2O	2020	130.7	211.5	340.9	199.3	279.4	219.5	223.1	177.4	252.2	312.2	414.1	414.5	**28,766.0**
OIL	2020	295.9	217.6	206.4	262.0	328.9	293.4	408.3	459.9	356.2	340.0	277.3	333.1	**21,250.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,799.0**
H2O	2019	343.0	297.9	311.3	416.7	368.4	322.8	342.3	214.7	188.9	169.2	135.0	139.1	**25,591.2**
OIL	2019	35.2	35.7	20.1	36.7	29.4	52.5	124.5	291.2	284.3	331.7	333.1	342.2	**17,471.4**

Licence **10036** Well Name **618555 Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,381.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,381.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.8**
DAY	2019	0.0	0.0	0.0	0.0	6.0	6.0	0.0	7.0	0.0	8.0	1.0	0.0	**1,381.0**
H2O	2019	0.0	0.0	0.0	0.0	2.2	2.2	0.0	4.0	0.0	3.0	0.0	0.0	**1,147.4**
OIL	2019	0.0	0.0	0.0	0.0	0.8	0.8	0.0	1.5	0.0	1.0	0.0	0.0	**432.8**

Licence **10037** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,457.7**
H2O	2022	64.6	61.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,798.3**
OIL	2022	53.9	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,441.4**
DAY	2021	30.3	27.1	30.8	18.2	30.6	29.8	29.2	30.7	29.7	30.8	29.8	29.8	**2,399.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2021	142.6	106.1	106.0	58.3	100.1	87.7	77.6	76.4	79.8	73.0	72.9	75.7	**12,672.5**
OIL	2021	79.7	81.9	95.3	54.7	97.2	68.4	69.8	70.2	56.8	60.6	55.3	51.0	**12,345.1**
DAY	2020	31.0	29.0	31.0	29.8	11.7	10.2	8.2	30.8	29.8	29.8	29.8	29.8	**2,052.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**

Manitoba Production
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Licence **10037** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	93.9	74.9	65.1	74.1	36.2	42.2	30.7	134.1	138.1	81.6	60.8	141.6	**11,616.3**
OIL	2020	80.5	81.7	91.6	63.4	19.7	6.6	11.7	20.1	21.1	41.6	49.5	111.1	**11,504.2**
DAY	2019	31.0	28.0	30.0	27.0	30.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	**1,752.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2019	248.7	173.3	148.8	117.2	108.9	100.1	109.0	113.4	89.1	105.0	92.7	96.7	**10,643.0**
OIL	2019	156.4	154.0	160.3	145.7	169.8	155.5	144.3	130.1	99.6	108.6	95.2	87.1	**10,905.6**

Licence **10038** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.2	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,179.2**
H2O	2022	23.5	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,356.7**
OIL	2022	30.8	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,341.5**
DAY	2021	28.0	20.8	30.0	30.0	31.0	30.0	30.0	23.0	20.0	11.8	29.5	30.0	**2,134.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
H2O	2021	1.8	5.4	5.3	5.9	7.0	6.5	5.8	2.8	0.4	13.9	35.8	18.4	**56,320.9**
OIL	2021	1.8	2.3	2.4	2.8	3.5	3.3	2.6	1.5	1.0	25.4	65.4	37.5	**3,293.8**
DAY	2020	31.0	26.0	31.0	29.0	0.0	0.0	0.0	0.0	4.0	29.8	30.0	31.0	**1,820.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
H2O	2020	10.9	10.3	6.3	10.8	0.0	0.0	0.0	0.0	0.3	2.4	1.3	1.3	**56,211.9**
OIL	2020	4.4	5.7	3.9	1.2	0.0	0.0	0.0	0.0	0.5	4.0	2.0	1.8	**3,144.3**
DAY	2019	29.0	28.0	30.0	25.0	29.0	27.0	28.0	29.0	20.0	16.0	28.0	31.0	**1,609.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
H2O	2019	17.4	18.1	18.3	15.5	18.6	17.1	7.7	15.1	14.2	9.8	13.6	12.4	**56,168.3**
OIL	2019	28.7	29.2	27.2	20.7	24.2	20.7	29.9	30.0	17.8	10.6	14.8	7.5	**3,120.8**

Licence **10039** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,310.1**
H2O	2022	1.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,783.0**
OIL	2022	3.6	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,928.3**
DAY	2021	31.0	16.0	31.0	30.0	31.0	29.8	31.0	30.2	30.0	30.2	29.3	24.2	**2,273.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.4**
H2O	2021	2.4	1.3	2.7	3.0	4.0	4.5	4.9	4.9	2.6	1.6	1.7	1.6	**2,780.7**
OIL	2021	4.9	2.6	5.1	3.3	3.6	4.0	3.9	3.8	2.3	1.6	2.8	4.4	**3,921.6**
DAY	2020	31.0	29.0	31.0	6.0	0.0	1.8	7.2	0.0	3.0	31.0	30.0	31.0	**1,930.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.4**
H2O	2020	3.9	2.4	1.3	0.4	0.0	0.1	0.5	0.0	0.2	2.1	2.6	2.9	**2,745.5**
OIL	2020	6.6	4.8	4.7	1.0	0.0	0.2	1.0	0.0	0.5	4.9	5.0	5.0	**3,879.3**
DAY	2019	18.0	18.0	8.0	26.0	31.0	30.0	31.0	31.0	30.0	18.0	17.0	31.0	**1,729.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.4**
H2O	2019	2.3	2.3	1.0	3.2	4.5	3.9	3.3	4.1	4.3	2.8	2.5	3.5	**2,729.1**
OIL	2019	4.9	5.0	2.0	5.9	8.4	7.7	7.1	7.2	7.0	4.1	3.7	6.3	**3,845.6**

Licence **10040** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.5**

Manitoba Production
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Licence **10040** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.3**

Licence **10041** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,349.2**
H2O	2022	11.4	69.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,956.5**
OIL	2022	4.4	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,133.4**
DAY	2021	29.3	16.0	31.0	30.0	31.0	29.8	31.0	30.9	29.8	30.2	29.0	31.0	**2,317.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
H2O	2021	3.7	1.3	2.0	9.5	3.7	3.1	3.2	3.3	2.0	1.8	2.7	3.6	**2,875.3**
OIL	2021	6.2	3.0	6.2	12.2	4.8	4.0	4.9	4.9	3.3	6.3	5.4	5.8	**4,109.5**
DAY	2020	10.0	29.0	30.0	30.0	0.0	0.0	1.5	3.0	3.0	31.0	30.0	31.0	**1,968.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
H2O	2020	2.0	5.2	3.6	5.7	0.0	0.0	0.3	0.6	0.6	5.9	8.0	9.2	**2,835.4**
OIL	2020	2.2	6.0	7.3	7.1	0.0	0.0	0.3	0.6	0.7	7.6	9.0	9.0	**4,042.5**
DAY	2019	31.0	27.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,770.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
H2O	2019	12.3	10.4	11.1	10.1	7.2	7.1	6.5	6.8	5.9	5.6	5.3	6.6	**2,794.3**
OIL	2019	13.3	11.3	13.1	10.9	9.0	9.2	9.2	8.6	6.8	6.9	6.9	8.2	**3,992.7**

Licence **10042** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole F Pool** Field Code **17** Pool Code **22F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,667.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,667.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	0.0	0.0	0.0	**454.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	266.0	306.0	212.0	0.0	0.0	0.0	**5,667.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**

Licence **10044** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.8**
H2O	2022	640.9	600.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,929.2**
OIL	2022	40.9	38.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,012.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	1.8	31.0	31.0	26.0	31.0	30.0	14.1	**1,065.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	5.7	703.4	696.7	379.1	516.8	703.7	299.8	**20,687.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	12.8	22.9	36.7	24.8	33.0	33.2	2.2	**1,932.9**

Manitoba Production
2019 To 2022

Licence **10044** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,382.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,767.3**
DAY	2019	29.0	28.0	31.0	29.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.0**
H2O	2019	547.9	524.6	552.8	501.4	296.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,382.4**
OIL	2019	1.1	16.2	5.5	10.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,767.3**

Licence **10046** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,246.2**
H2O	2022	9.4	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,419.4**
OIL	2022	8.2	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,731.9**
DAY	2021	31.0	28.0	31.0	8.4	31.0	30.0	31.0	30.6	30.0	30.0	30.0	31.0	**2,207.2**
H2O	2021	23.4	18.1	16.1	8.9	40.3	32.9	24.2	24.3	23.3	21.0	21.9	20.7	**2,380.9**
OIL	2021	18.6	13.9	15.8	7.8	42.2	43.3	32.0	29.5	26.6	23.5	23.5	19.3	**5,694.7**
DAY	2020	31.0	29.0	31.0	4.8	0.0	0.0	0.0	7.8	29.6	27.0	30.0	31.0	**1,865.2**
H2O	2020	30.6	25.6	24.2	4.6	0.0	0.0	0.0	17.0	49.0	24.7	21.9	18.4	**2,105.8**
OIL	2020	25.2	19.8	13.9	2.8	0.0	0.0	0.0	9.6	31.1	20.5	20.0	15.9	**5,398.7**
DAY	2019	28.0	28.0	31.0	30.0	29.0	30.0	31.0	24.0	0.0	15.0	30.0	31.0	**1,644.0**
H2O	2019	49.2	54.1	62.9	58.8	53.0	58.3	57.2	29.6	0.0	18.8	33.6	33.2	**1,889.8**
OIL	2019	69.0	71.6	79.0	79.9	77.5	82.8	84.6	42.6	0.0	25.5	43.7	28.0	**5,239.9**

Licence **10047** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,929.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.7**
DAY	2020	9.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.0**
H2O	2020	50.4	38.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,929.5**
OIL	2020	6.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	3.0	20.0	25.0	26.0	0.0	0.0	**1,121.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	4.0	81.5	28.5	23.9	0.0	0.0	**17,840.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	**6,762.9**

Licence **10048** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,227.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,957.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.2	0.0	0.0	5.6	31.0	24.1	0.0	**2,056.9**
H2O	2020	981.4	1574.1	1963.1	1877.4	1949.7	696.6	0.0	0.0	347.3	1941.8	1524.7	0.0	**45,227.6**
OIL	2020	14.9	11.4	14.5	11.5	10.4	2.2	0.0	0.0	1.1	4.7	1.6	0.0	**16,957.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,833.0**
H2O	2019	1133.6	941.7	908.9	832.3	771.2	1259.9	1495.6	1470.1	1689.7	1160.2	941.8	1030.9	**32,371.5**
OIL	2019	32.7	25.9	18.2	15.9	18.0	24.7	26.5	29.6	33.9	20.1	16.2	17.0	**16,885.2**

Licence **10049** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Manitoba Production
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Licence **10049** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,621.5**
H2O	2022	10055.6	8656.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595,749.0**
OIL	2022	51.8	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,186.6**
DAY	2021	30.6	27.9	30.1	28.3	30.8	29.3	30.2	30.8	29.7	30.5	28.1	30.9	**2,564.1**
H2O	2021	9874.0	8969.6	9658.1	9081.7	9720.9	9343.0	9416.8	9926.6	9828.2	9971.8	9203.2	10150.3	**577,037.0**
OIL	2021	50.9	41.9	58.9	94.0	122.6	134.7	106.0	120.4	126.9	150.6	104.5	69.5	**30,085.8**
DAY	2020	31.0	29.0	31.0	29.9	30.7	29.3	30.2	30.7	29.8	30.8	29.8	30.7	**2,206.9**
H2O	2020	9482.4	8882.6	9744.7	9447.2	9797.1	9198.5	9628.6	9700.6	9222.6	9549.9	9302.2	9602.3	**461,892.8**
OIL	2020	117.6	112.6	115.8	91.4	143.4	113.0	132.9	159.4	172.1	213.2	215.1	140.9	**28,904.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,844.0**
H2O	2019	9512.3	8420.3	9348.6	9165.7	9752.0	8317.7	9600.6	9406.2	9133.4	9514.2	9295.4	9641.3	**348,334.1**
OIL	2019	186.6	134.5	153.7	149.9	125.0	124.7	150.4	132.0	108.1	103.9	95.8	115.0	**27,177.5**

Licence **10050** Well Name **Tundra et al Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.7**
H2O	2022	146.7	157.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,049.0**
OIL	2022	35.3	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,564.1**
DAY	2021	31.0	18.0	31.0	30.0	29.7	29.5	25.5	29.6	30.0	31.0	30.0	28.8	**2,491.7**
H2O	2021	229.3	132.4	240.1	216.0	218.3	223.3	190.1	254.7	264.2	253.7	254.5	208.5	**14,744.6**
OIL	2021	65.9	37.2	75.2	66.7	66.8	65.4	52.7	71.9	73.8	74.5	68.9	51.7	**8,489.8**
DAY	2020	31.0	29.0	31.0	28.9	0.2	1.8	18.0	0.0	28.4	31.0	29.3	31.0	**2,147.6**
H2O	2020	173.2	179.4	191.2	177.5	3.9	23.3	134.5	0.0	176.5	245.3	238.2	255.1	**12,059.5**
OIL	2020	68.0	65.3	68.3	65.7	0.3	4.8	52.9	0.0	67.8	96.9	93.4	96.1	**7,719.1**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,888.0**
H2O	2019	162.7	156.8	178.2	165.4	185.3	163.8	161.8	171.5	172.9	162.5	154.0	158.9	**10,261.4**
OIL	2019	78.8	74.3	87.0	83.5	82.6	72.6	72.8	73.5	61.8	48.5	44.1	46.1	**7,039.6**

Licence **10052** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,773.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,773.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,773.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.6**

Licence **10053** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.2**
H2O	2022	600.7	550.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,037.8**
OIL	2022	6.6	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,815.0**
DAY	2021	31.0	27.3	30.5	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**2,435.7**
H2O	2021	763.0	620.5	709.8	719.3	765.6	686.1	584.5	631.7	625.7	710.7	605.2	602.5	**105,886.2**
OIL	2021	16.2	13.4	14.2	11.1	13.1	12.5	10.1	9.6	7.1	6.4	6.5	8.7	**4,802.2**

Manitoba Production
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Licence **10053** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	29.8	28.3	16.7	30.0	**2,075.3**
H2O	2020	1106.4	1062.5	1083.5	972.7	1047.1	970.4	1026.5	1157.7	1146.3	1040.6	553.1	993.8	**97,861.6**
OIL	2020	23.7	29.8	36.6	26.6	21.0	21.6	21.8	17.0	22.3	17.5	9.0	17.2	**4,673.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,727.0**
H2O	2019	1624.8	1404.7	1475.0	1347.4	1235.1	1170.9	1188.0	1334.0	1723.8	1290.8	1239.6	950.0	**85,701.0**
OIL	2019	37.3	35.4	39.6	35.7	35.1	24.6	32.7	25.2	27.5	30.4	32.6	24.5	**4,409.2**

Licence **10054** Well Name **Corex Virden Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **102.07-06-011-25W1.00** Field Name **Virden** Pool Name **Birdbear** Field Code **5** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	6735.0	6320.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**759,394.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	8125.0	7392.0	5684.0	8372.0	8742.0	6967.0	7152.0	6598.0	6882.0	7469.0	6764.0	7172.0	**746,339.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	7642.0	7225.0	8739.0	9956.0	8676.0	6549.0	4292.0	6451.0	13022.0	8590.0	7537.0	7402.0	**659,020.1**
WIN	2019	11001.0	11541.0	10221.0	10654.0	10587.6	12546.0	11654.0	11987.0	10566.0	10095.0	9005.0	9321.0	**562,939.1**

UWI **102.07-06-011-25W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10055** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.9**
H2O	2022	324.3	286.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,431.0**
OIL	2022	32.2	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,649.2**
DAY	2021	31.0	28.0	31.0	29.3	30.9	24.3	26.8	31.0	30.0	31.0	30.0	31.0	**2,528.9**
H2O	2021	332.0	272.8	303.0	266.6	287.1	255.3	360.9	348.2	347.3	358.2	314.9	320.3	**23,820.5**
OIL	2021	15.8	27.4	30.5	26.5	28.2	19.3	3.3	5.7	5.7	6.3	29.4	32.9	**2,587.7**
DAY	2020	31.0	29.0	31.0	29.3	0.2	1.8	31.0	31.0	30.0	31.0	29.3	31.0	**2,174.6**
H2O	2020	361.3	321.8	336.3	308.7	6.4	39.9	421.3	443.9	405.0	396.5	339.2	359.3	**20,053.9**
OIL	2020	10.4	5.3	5.6	4.7	0.0	0.3	6.8	6.9	6.9	6.2	4.3	4.6	**2,356.7**
DAY	2019	31.0	28.0	28.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,869.0**
H2O	2019	184.1	91.5	178.3	185.7	241.1	392.5	361.4	378.4	390.3	393.2	372.5	375.8	**16,314.3**
OIL	2019	1.7	15.5	21.4	23.0	22.0	17.5	19.2	44.4	45.3	45.1	41.1	16.6	**2,294.7**

Licence **10056** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.2**
H2O	2022	1.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2022	17.4	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,603.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,421.2**
H2O	2021	5.1	1.5	5.7	7.0	6.5	4.8	3.7	4.2	4.8	4.5	3.5	3.5	**1,193.3**
OIL	2021	59.1	38.8	71.3	66.5	66.5	59.4	59.0	61.7	62.4	66.2	61.0	58.9	**11,572.5**
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	24.9	30.7	29.6	31.0	30.0	31.0	**2,058.2**
H2O	2020	5.5	3.2	1.0	0.2	0.0	0.0	8.6	6.0	6.1	6.7	5.4	6.1	**1,138.5**

Manitoba Production
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Licence **10056** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	68.9	73.4	72.2	17.4	0.0	0.0	131.9	93.6	84.9	88.6	76.1	64.2	**10,841.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**1,783.0**
H2O	2019	8.3	4.0	4.4	4.1	5.6	5.8	5.8	6.1	4.9	6.0	6.3	7.2	**1,089.7**
OIL	2019	81.9	42.6	44.6	45.1	53.4	53.5	55.4	57.2	46.4	53.1	54.8	65.4	**10,070.5**

Licence **10057** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
H2O	2022	6.1	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,549.6**
OIL	2022	15.5	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.6**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	31.0	30.9	29.8	31.0	30.0	30.8	**2,381.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2021	9.4	6.0	7.2	5.3	4.1	4.5	8.6	6.3	6.3	5.6	4.4	5.5	**4,537.7**
OIL	2021	21.7	19.6	21.0	20.6	20.8	19.0	17.1	14.5	14.6	17.0	16.0	16.1	**11,641.3**
DAY	2020	30.0	29.0	31.0	30.0	0.8	26.8	28.8	31.0	30.0	30.6	30.0	31.0	**2,017.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2020	20.6	23.9	18.2	18.8	0.6	12.2	12.4	12.1	10.4	9.7	8.0	10.6	**4,464.5**
OIL	2020	30.8	29.1	29.5	25.9	0.7	27.8	26.8	27.4	25.3	26.8	25.9	23.3	**11,423.3**
DAY	2019	26.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,688.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2019	17.8	12.9	22.2	42.2	25.2	22.9	23.2	22.9	20.7	22.7	23.7	18.2	**4,307.0**
OIL	2019	15.2	11.0	28.8	54.3	33.9	39.1	44.4	41.3	38.0	26.8	23.9	24.5	**11,124.0**

Licence **10060** Well Name **Whitecap East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,129.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,129.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,129.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.8**

Licence **10061** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.2**
H2O	2022	67.0	57.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,345.6**
OIL	2022	118.0	102.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,327.9**
DAY	2021	31.0	28.0	31.0	30.0	29.7	29.0	31.0	29.5	30.0	31.0	30.0	31.0	**2,423.4**
H2O	2021	60.0	62.4	59.4	54.0	55.2	53.8	54.9	54.5	59.5	63.8	61.2	69.8	**4,221.0**
OIL	2021	124.4	132.6	126.2	114.9	117.3	114.2	116.6	116.0	111.5	113.3	108.8	124.1	**14,107.5**
DAY	2020	31.0	29.0	31.0	8.2	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,062.2**
H2O	2020	49.8	44.9	49.1	13.4	0.0	0.0	127.2	87.2	73.6	63.9	58.0	57.6	**3,512.5**
OIL	2020	122.2	110.1	120.4	32.6	0.0	0.0	184.3	162.8	149.4	134.1	123.1	122.4	**12,687.6**
DAY	2019	21.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,782.0**
H2O	2019	32.9	64.6	54.5	53.2	51.3	46.6	44.8	48.0	46.4	45.2	49.1	48.3	**2,887.8**

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Licence **10061** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	116.1	160.9	163.5	159.8	154.2	139.9	131.7	144.1	130.5	131.8	120.9	124.2	**11,426.2**

Licence **10062** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008,854.0**
WIN	2019	15195.0	12590.0	6644.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008,854.0**

Licence **10064** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,387.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.6**
DAY	2020	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.4**
H2O	2020	11.4	11.7	4.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,387.8**
OIL	2020	0.0	2.4	13.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.6**
DAY	2019	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,769.0**
GAS	2019	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.4**
H2O	2019	17.2	10.9	15.1	30.9	22.5	15.8	13.5	12.5	1.2	11.6	17.2	18.4	**4,358.6**
OIL	2019	5.7	3.6	8.4	6.1	7.5	5.3	7.2	6.7	6.5	5.5	5.2	4.7	**1,370.9**

Licence **10065** Well Name **Tundra St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-14-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay D** Field Code **15** Pool Code **62D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,791.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.0**

Licence **10066** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.8**
H2O	2022	608.6	539.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,030.7**
OIL	2022	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.8**
DAY	2021	31.0	23.9	31.0	30.0	31.0	29.2	30.8	30.4	28.8	30.7	30.0	31.0	**2,469.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2021	644.7	498.3	686.9	615.3	639.0	617.4	667.7	647.0	532.1	612.4	557.2	640.8	**49,883.0**
OIL	2021	9.5	7.5	4.7	7.8	8.7	6.7	6.0	7.6	8.1	10.5	11.1	7.0	**1,493.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.8	29.8	30.8	29.8	31.0	**2,112.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	698.6	660.1	666.6	537.9	716.3	687.9	684.7	676.5	642.0	665.9	609.6	618.6	**42,524.2**
OIL	2020	11.7	11.3	13.7	8.9	15.7	12.3	13.9	6.6	8.2	8.7	8.1	6.7	**1,398.3**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,747.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	631.3	555.3	587.8	563.3	594.7	639.0	770.8	727.3	687.5	697.7	707.3	720.6	**34,659.5**
OIL	2019	13.9	13.1	10.2	10.1	10.4	7.8	14.0	13.9	10.9	13.6	9.9	10.4	**1,272.5**

Licence **10067** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10067** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,439.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,439.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	21.0	0.0	0.0	0.0	**1,473.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	661.8	1938.2	1816.8	1241.2	0.0	0.0	0.0	**102,439.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	8.7	25.6	54.1	37.8	0.0	0.0	0.0	**2,381.1**

Licence **10068** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,452.2**
H2O	2022	52.8	47.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,614.5**
OIL	2022	25.5	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,554.9**
DAY	2021	24.2	28.0	31.0	30.0	30.9	29.7	30.9	31.0	29.8	31.0	30.0	31.0	**2,393.2**
H2O	2021	59.4	65.2	75.8	58.8	58.7	65.9	74.1	73.7	57.6	54.8	55.7	54.4	**27,513.8**
OIL	2021	9.4	9.4	10.9	11.3	11.5	11.2	10.5	10.7	7.3	8.0	8.1	8.1	**2,488.6**
DAY	2020	22.0	28.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	21.8	29.9	31.0	**2,035.7**
H2O	2020	50.0	67.6	88.1	86.4	69.5	24.5	0.0	0.0	0.0	60.1	118.4	86.5	**26,759.7**
OIL	2020	5.9	8.1	10.9	10.6	11.8	4.1	0.0	0.0	0.0	8.2	11.6	15.3	**2,372.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	26.0	**1,800.0**
H2O	2019	53.6	48.8	73.2	93.7	93.1	80.5	81.1	84.8	76.5	78.8	77.1	62.3	**26,108.6**
OIL	2019	6.1	5.7	8.9	12.9	13.1	10.1	10.3	11.4	10.3	8.7	8.3	7.1	**2,285.7**

Licence **10069** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.2**
H2O	2022	56.9	74.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,928.1**
OIL	2022	15.5	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,852.9**
DAY	2021	0.0	0.0	0.0	27.0	30.9	30.0	30.9	30.4	30.0	31.0	30.0	30.0	**2,127.2**
H2O	2021	0.0	0.0	0.0	80.1	117.6	159.6	163.7	159.8	122.1	81.7	83.1	78.5	**21,796.9**
OIL	2021	0.0	0.0	0.0	6.3	13.2	23.7	21.9	21.8	20.1	21.6	21.8	21.0	**3,817.2**
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
H2O	2020	99.4	92.9	70.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,750.7**
OIL	2020	5.2	4.9	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,645.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,773.0**
H2O	2019	111.2	101.4	119.8	113.5	115.4	108.6	97.1	100.7	103.3	109.5	109.0	97.5	**20,488.4**
OIL	2019	12.7	11.6	13.1	14.2	14.7	13.6	14.5	14.3	5.6	5.9	5.8	5.2	**3,630.5**

Licence **10070** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.4	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.5**
H2O	2022	2.9	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.3**
OIL	2022	53.6	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,461.0**
DAY	2021	31.0	28.0	30.3	29.8	29.7	28.3	30.7	30.8	26.7	30.9	29.8	30.8	**2,515.1**
H2O	2021	3.1	3.0	3.0	3.3	3.2	3.5	3.8	2.8	2.6	3.3	3.2	3.2	**1,103.6**
OIL	2021	59.2	54.9	59.1	59.9	57.5	58.5	61.6	56.1	48.0	55.2	55.3	55.6	**10,377.1**

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Licence **10070** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.5	28.4	30.8	30.8	29.8	30.8	30.0	30.8	**2,158.3**
H2O	2020	5.0	5.2	6.5	5.4	4.6	4.3	4.0	3.1	3.8	3.9	3.7	3.2	**1,065.6**
OIL	2020	89.6	78.8	82.0	77.3	75.3	69.7	73.3	70.1	67.6	67.0	65.0	59.4	**9,696.2**
DAY	2019	27.0	28.0	31.0	29.0	31.0	29.0	31.0	29.0	29.0	30.0	30.0	31.0	**1,796.0**
H2O	2019	6.6	9.0	8.1	7.1	6.8	6.0	7.9	10.4	8.3	5.1	5.1	5.4	**1,012.9**
OIL	2019	109.0	151.8	144.8	130.2	119.1	103.6	99.9	88.7	77.2	89.8	92.3	90.4	**8,821.1**

Licence **10071** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.3**
H2O	2022	2.6	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.8**
OIL	2022	48.7	56.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,341.9**
DAY	2021	27.0	4.5	26.6	29.8	30.7	28.0	30.8	30.8	26.5	30.8	28.8	30.8	**2,404.8**
H2O	2021	9.4	1.5	12.4	11.4	8.3	6.6	4.0	3.3	4.6	5.5	3.7	2.5	**1,557.1**
OIL	2021	174.3	27.1	236.1	200.6	149.5	113.3	65.7	68.6	84.5	97.6	67.1	44.7	**12,236.5**
DAY	2020	30.0	29.0	31.0	12.4	0.0	19.0	30.8	27.9	28.2	17.8	27.8	30.8	**2,079.7**
H2O	2020	58.1	42.3	27.1	6.9	0.0	8.9	16.4	12.5	10.0	5.4	12.8	15.9	**1,483.9**
OIL	2020	129.8	180.2	203.0	77.4	0.0	149.8	279.0	221.1	182.8	97.6	229.6	289.5	**10,907.4**
DAY	2019	16.0	24.0	31.0	28.0	30.0	26.0	29.0	30.0	30.0	31.0	26.0	28.0	**1,795.0**
H2O	2019	1.8	2.7	3.7	3.6	4.0	4.2	4.8	3.7	3.5	3.7	3.2	43.0	**1,267.6**
OIL	2019	31.2	48.9	68.5	65.8	74.9	75.1	88.3	67.7	61.3	65.6	56.1	43.7	**8,867.6**

Licence **10072** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.2**
H2O	2022	808.7	757.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,704.6**
OIL	2022	148.7	124.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,572.0**
DAY	2021	31.0	28.0	30.9	30.0	31.0	29.8	31.0	30.7	30.0	30.9	30.0	31.0	**2,479.6**
H2O	2021	852.1	764.7	822.3	858.8	875.0	875.6	881.1	853.3	863.7	875.1	829.8	787.1	**70,138.5**
OIL	2021	188.7	158.7	178.8	172.9	176.6	165.0	173.3	153.0	152.0	151.5	149.0	157.7	**32,298.6**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**2,115.3**
H2O	2020	806.0	695.4	784.5	815.6	888.1	863.1	859.0	842.1	822.3	891.5	853.5	863.5	**59,999.9**
OIL	2020	343.4	352.8	289.8	247.2	216.7	208.4	210.0	215.6	221.3	221.9	199.7	200.9	**30,321.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,750.0**
H2O	2019	806.3	758.2	812.4	804.7	844.7	805.9	826.7	833.1	664.3	860.2	831.8	830.4	**50,015.3**
OIL	2019	349.8	347.4	385.0	394.7	396.0	367.7	363.2	369.0	287.5	429.4	373.8	394.2	**27,393.7**

Licence **10073** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.4**
H2O	2022	409.7	365.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,054.3**
OIL	2022	112.8	83.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,116.6**
DAY	2021	31.0	28.0	30.9	30.0	31.0	30.0	31.0	30.9	30.0	30.9	30.0	30.8	**2,355.8**
H2O	2021	298.9	294.9	317.5	325.6	323.6	327.7	351.7	409.4	361.3	329.0	292.9	369.2	**36,278.7**
OIL	2021	116.9	64.8	53.9	61.0	81.0	82.6	103.4	100.7	118.1	134.4	146.9	139.0	**11,920.6**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**1,991.3**
H2O	2020	208.8	244.7	268.5	246.8	194.5	192.2	214.4	212.7	231.4	274.2	266.9	256.9	**32,277.0**
OIL	2020	158.2	103.5	106.3	107.7	73.1	66.2	52.0	62.9	65.7	171.5	185.8	179.2	**10,717.9**

Manitoba Production
2019 To 2022

Licence **10073** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,626.0**
H2O	2019	340.8	303.9	330.9	352.0	371.8	341.4	344.1	262.5	180.9	229.1	224.7	229.6	**29,465.0**
OIL	2019	177.5	152.2	135.1	106.9	103.4	100.5	104.4	143.7	159.5	161.6	137.1	160.0	**9,385.8**

Licence **10075** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,689.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,689.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,689.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.1**

Licence **10077** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-34-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.3	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,476.9**
H2O	2022	3.6	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,563.6**
OIL	2022	34.1	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,192.8**
DAY	2021	30.9	27.4	29.8	30.0	30.9	29.9	31.0	23.0	29.7	28.7	29.5	25.8	**2,422.8**
H2O	2021	4.1	6.7	4.4	6.3	1.5	2.4	2.6	71.9	115.5	15.7	9.1	5.9	**2,556.1**
OIL	2021	48.7	25.9	42.7	49.3	43.8	36.8	30.4	22.7	14.2	58.8	76.5	49.6	**12,123.9**
DAY	2020	31.0	29.0	30.0	29.9	30.8	29.6	28.9	30.4	29.4	30.8	29.4	31.0	**2,076.2**
H2O	2020	3.5	3.1	2.3	1.1	3.9	1.7	2.3	1.6	3.1	3.9	2.1	3.7	**2,310.0**
OIL	2020	77.9	74.1	82.3	86.8	64.0	49.0	53.8	50.8	61.3	67.3	52.5	59.5	**11,624.5**
DAY	2019	23.0	1.0	19.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,716.0**
H2O	2019	30.9	1.4	14.1	11.7	6.0	3.8	3.7	1.3	2.2	4.5	3.1	4.4	**2,277.7**
OIL	2019	121.8	5.4	166.6	246.3	105.7	96.1	100.5	102.5	94.8	89.7	56.4	71.6	**10,845.2**

Licence **10078** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.05-06-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	11.0	31.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.0**
H2O	2021	0.0	442.6	1236.9	290.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,188.7**
OIL	2021	0.0	3.4	10.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,284.5**
DAY	2020	31.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0	**1,741.8**
H2O	2020	1128.9	1372.6	1407.3	0.0	0.0	0.0	0.0	0.0	0.0	197.8	0.0	0.0	**47,219.2**
OIL	2020	130.7	101.8	45.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.0	**21,268.6**
DAY	2019	30.0	28.0	26.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**1,650.7**
H2O	2019	509.1	465.9	453.2	590.0	598.3	578.3	585.0	565.4	538.7	587.0	591.2	1254.6	**43,112.6**
OIL	2019	144.3	138.9	126.9	144.6	151.1	139.0	144.1	134.2	126.8	140.7	135.4	96.9	**20,987.9**

Licence **10079** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.16-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,288.6**
H2O	2022	136.3	124.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,907.2**

Manitoba Production
2019 To 2022

Licence **10079** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.16-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	12.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,002.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,229.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2021	209.1	146.8	140.8	152.1	161.4	138.4	141.9	116.7	125.4	126.6	104.9	126.9	**5,646.3**
OIL	2021	47.2	39.7	41.2	39.5	37.9	32.6	31.3	15.2	10.2	20.2	22.5	14.6	**4,979.5**
DAY	2020	31.0	29.0	29.0	0.0	0.0	0.0	30.7	30.7	27.9	31.0	30.0	31.0	**1,864.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2020	48.6	61.3	81.2	0.0	0.0	0.0	247.2	284.8	265.6	321.8	395.0	326.1	**3,955.3**
OIL	2020	8.6	18.6	24.5	0.0	0.0	0.0	68.4	85.5	59.0	75.7	30.5	33.9	**4,627.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,594.3**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2019	37.4	33.9	37.4	34.4	33.6	34.2	35.6	34.3	34.6	37.4	35.3	67.6	**1,923.7**
OIL	2019	11.9	11.1	12.2	11.6	12.2	11.5	10.6	9.0	8.7	9.2	8.7	8.9	**4,222.7**

Licence **10080** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,546.8**
H2O	2022	207.6	300.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.6**
OIL	2022	7.9	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,163.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.1	31.0	30.0	31.0	**2,487.8**
H2O	2021	160.2	79.5	105.0	147.6	188.2	191.0	230.4	135.1	140.4	100.2	81.1	63.5	**7,022.4**
OIL	2021	26.7	12.4	15.7	19.7	35.9	32.8	35.0	16.3	14.8	12.5	10.6	8.3	**13,146.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	30.7	29.6	31.0	30.0	31.0	**2,123.7**
H2O	2020	110.6	71.9	57.5	66.0	126.8	160.5	182.1	142.5	90.9	112.9	108.1	157.9	**5,400.2**
OIL	2020	149.6	94.6	74.2	72.1	44.8	35.4	38.4	31.9	21.6	27.1	27.5	27.3	**12,905.9**
DAY	2019	10.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	24.0	28.0	31.0	**1,759.0**
H2O	2019	29.1	12.5	96.6	86.5	33.7	37.4	38.7	40.7	33.4	30.8	45.5	116.4	**4,012.5**
OIL	2019	31.9	12.8	94.0	94.5	90.6	98.1	105.9	109.4	88.7	77.2	91.4	152.6	**12,261.4**

Licence **10082** Well Name **Whitecap East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,412.0**
H2O	2022	947.4	861.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,541.7**
OIL	2022	102.8	92.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,178.2**
DAY	2021	30.3	28.0	2.0	0.0	31.0	30.0	18.0	27.8	29.2	30.5	30.0	31.0	**2,353.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2021	1061.9	990.1	85.0	0.0	1436.4	1308.0	711.4	1326.6	1097.9	1006.1	908.6	1030.9	**62,732.6**
OIL	2021	111.0	96.9	0.3	0.0	30.1	107.7	72.8	144.0	154.6	115.2	108.2	105.9	**7,982.7**
DAY	2020	7.0	29.0	30.0	30.0	7.3	30.0	30.8	30.8	29.8	30.5	30.0	31.0	**2,065.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2020	417.3	1772.7	1426.8	1215.3	338.4	1290.5	1209.5	1170.2	1068.1	1099.5	1013.5	1033.6	**51,769.7**
OIL	2020	0.0	10.5	136.5	147.3	15.5	133.1	142.4	129.0	123.1	128.2	130.4	125.8	**6,936.0**
DAY	2019	31.0	5.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	4.0	0.0	**1,749.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	852.7	213.4	992.4	986.3	986.1	921.9	1141.1	1445.0	1670.1	1780.8	287.8	0.0	**38,714.3**
OIL	2019	95.0	1.5	12.4	99.7	154.7	130.6	122.6	62.8	44.0	19.8	0.0	0.0	**5,714.2**

Licence **10083** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Manitoba Production
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Licence **10083** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
H2O	2022	736.0	632.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,429.7**
OIL	2022	108.9	88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,375.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,505.8**
H2O	2021	781.7	690.5	784.1	589.8	640.4	762.6	696.8	796.2	783.1	749.9	763.2	745.1	**33,060.8**
OIL	2021	218.7	185.2	196.3	65.8	70.3	86.0	73.7	90.8	97.4	107.9	108.9	108.3	**7,178.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.8	30.9	30.0	31.0	**2,144.9**
H2O	2020	1286.0	1103.1	1136.3	1118.5	1140.6	1086.5	1089.7	1083.9	981.0	996.7	797.2	762.2	**24,277.4**
OIL	2020	150.0	216.4	245.7	214.4	190.8	180.6	198.6	202.9	148.9	176.6	213.7	240.1	**5,768.8**
DAY	2019	12.0	22.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	12.0	16.0	31.0	**1,780.0**
H2O	2019	3.1	5.8	26.4	17.5	15.0	12.9	12.3	11.2	9.1	3.6	507.0	1168.3	**11,695.7**
OIL	2019	1.5	2.8	18.5	11.0	5.9	5.3	6.2	10.0	9.2	3.7	19.9	119.7	**3,390.1**

Licence **10084** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.4**
H2O	2022	2.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,252.0**
OIL	2022	121.4	105.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,883.4**
DAY	2021	30.9	27.8	29.8	30.0	30.9	29.9	30.7	30.6	29.7	28.2	29.5	29.8	**2,474.6**
H2O	2021	4.6	2.7	4.4	7.4	6.0	6.2	3.1	1.8	2.0	4.1	3.8	3.7	**2,245.0**
OIL	2021	144.0	117.8	151.1	186.5	194.9	148.3	97.0	123.5	131.0	109.4	137.5	145.0	**24,656.5**
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.7	29.4	30.9	29.0	30.3	30.0	31.0	**2,116.8**
H2O	2020	6.2	2.6	1.9	4.0	8.6	12.7	6.1	9.2	6.9	10.8	9.4	11.1	**2,195.2**
OIL	2020	143.3	147.9	158.0	149.3	160.0	127.2	156.3	146.1	138.2	143.9	141.3	153.6	**22,970.5**
DAY	2019	28.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,755.0**
H2O	2019	0.5	7.5	15.3	14.4	14.3	5.6	2.4	1.2	1.9	2.1	2.9	5.9	**2,105.7**
OIL	2019	39.3	138.1	294.9	263.7	223.2	156.1	134.2	147.6	148.4	147.1	130.1	121.9	**21,205.4**

Licence **10085** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,121.7**
H2O	2022	20.1	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,495.8**
OIL	2022	1.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,689.4**
DAY	2021	26.4	17.0	31.0	30.0	30.0	27.7	28.0	30.3	27.0	31.0	30.0	24.3	**2,089.7**
H2O	2021	47.7	27.6	33.6	30.5	30.1	27.8	27.7	27.1	26.2	26.7	26.0	24.5	**4,461.7**
OIL	2021	5.2	1.7	2.2	2.6	2.1	0.9	1.0	1.0	1.1	1.0	1.1	1.6	**5,687.3**
DAY	2020	10.0	29.0	18.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.0**
H2O	2020	13.7	36.9	26.7	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,106.2**
OIL	2020	4.1	1.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,665.8**
DAY	2019	23.0	13.0	8.0	23.0	30.0	30.0	31.0	29.0	29.0	17.0	0.0	29.0	**1,697.0**
H2O	2019	18.0	13.7	14.1	41.4	34.0	29.7	36.8	30.8	29.5	17.8	0.0	31.7	**4,020.9**
OIL	2019	14.8	11.3	11.4	0.0	4.4	6.6	1.6	5.2	5.0	3.0	0.0	14.1	**5,659.3**

Licence **10086** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.9**
H2O	2022	53.4	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,944.8**
OIL	2022	36.1	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.7**

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Licence **10086** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**2,532.9**
H2O	2021	52.6	48.1	50.5	42.9	36.1	33.0	40.1	41.4	39.9	54.9	56.2	56.4	**3,843.6**
OIL	2021	57.7	48.2	48.3	55.1	67.9	64.9	58.5	59.3	57.7	40.5	36.4	37.8	**9,071.6**
DAY	2020	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.5	30.8	30.0	28.0	**2,168.3**
H2O	2020	38.5	35.9	39.2	52.2	58.9	55.3	56.7	53.2	44.0	49.5	51.9	48.6	**3,291.5**
OIL	2020	66.4	67.8	71.0	57.9	56.8	56.6	55.5	59.5	58.2	58.9	56.8	52.0	**8,439.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,809.0**
H2O	2019	49.4	51.4	53.9	47.9	49.8	48.3	40.8	40.0	46.0	50.8	49.3	45.0	**2,707.6**
OIL	2019	78.6	73.9	84.6	79.6	81.3	76.3	80.3	78.1	62.4	64.7	63.6	69.7	**7,721.9**

Licence **10087** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.06-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.0**
H2O	2022	41.4	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.1**
OIL	2022	17.3	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,620.1**
DAY	2021	31.0	28.0	31.0	29.0	18.0	21.5	31.0	30.5	30.0	31.0	30.0	31.0	**2,386.0**
H2O	2021	70.3	47.3	66.0	53.1	24.7	28.3	44.5	44.1	43.1	44.7	43.8	44.0	**2,982.2**
OIL	2021	19.3	17.1	26.1	21.3	10.4	11.8	17.5	17.3	16.9	17.5	17.5	18.2	**4,586.7**
DAY	2020	30.0	29.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	4.0	30.0	31.0	**2,044.0**
H2O	2020	39.6	34.4	39.1	49.0	43.9	9.2	0.0	0.0	0.0	5.6	55.7	71.3	**2,428.3**
OIL	2020	50.0	16.6	16.5	5.6	17.5	3.2	0.0	0.0	0.0	2.3	18.1	19.8	**4,375.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,822.0**
H2O	2019	39.0	45.1	49.1	47.0	33.4	35.7	33.8	36.4	34.5	36.7	40.2	44.8	**2,080.5**
OIL	2019	34.3	26.7	31.2	30.0	34.8	30.5	32.3	25.5	23.5	19.1	14.9	12.1	**4,226.2**

Licence **10091** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,495.9**
H2O	2022	7.4	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
OIL	2022	96.0	96.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,659.2**
DAY	2021	30.9	27.3	29.8	30.0	30.8	29.8	30.7	30.6	29.7	28.7	29.5	26.5	**2,440.9**
H2O	2021	4.4	1.5	14.0	8.1	19.1	11.0	9.3	6.4	3.4	8.2	7.0	8.4	**1,938.9**
OIL	2021	114.5	82.9	89.3	89.3	160.4	153.3	85.8	95.3	94.5	95.1	97.5	81.8	**15,466.5**
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.9	28.9	30.4	30.0	29.8	27.6	30.5	**2,086.6**
H2O	2020	8.6	9.7	28.5	3.9	5.5	6.3	4.7	4.6	1.7	5.6	5.2	8.6	**1,838.1**
OIL	2020	93.4	115.5	126.9	109.1	101.9	102.5	97.8	110.0	88.1	89.7	92.0	112.0	**14,226.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,728.0**
H2O	2019	14.5	19.9	15.3	5.2	7.8	4.2	5.8	5.4	4.6	6.0	7.5	7.6	**1,745.2**
OIL	2019	119.0	96.5	113.0	110.4	101.3	80.5	96.6	111.2	100.7	111.6	105.7	95.6	**12,987.9**

Licence **10093** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,588.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,474.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,073.4**
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	12.8	30.8	24.1	0.0	**1,588.7**
H2O	2020	1797.4	1679.7	1379.2	0.0	0.0	0.0	0.0	0.0	735.0	1787.9	1381.0	0.0	**85,474.8**
OIL	2020	32.5	17.7	2.8	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	**7,073.4**

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Licence **10093** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,437.0**
H2O	2019	1762.1	1580.4	1743.2	1719.3	1808.6	1556.4	1799.2	1762.4	1724.8	1693.8	1733.7	1793.9	**76,714.6**
OIL	2019	44.9	38.0	41.3	51.3	39.5	23.2	27.9	33.4	25.5	28.9	24.0	25.5	**7,020.1**

Licence **10094** Well Name **Elcano North Hargrave Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**

UWI **100.14-36-012-27W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**

Licence **10095** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,222.9**
H2O	2022	26933.3	24389.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148,616.6**
OIL	2022	96.1	83.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,838.1**
DAY	2021	30.3	28.0	29.8	29.9	30.9	29.9	29.9	28.0	29.7	30.9	30.0	30.9	**2,164.3**
H2O	2021	27274.4	25379.6	26446.1	26806.2	27060.5	26628.8	26467.9	24927.8	26481.9	27838.4	26744.6	27481.1	**1,097,294.3**
OIL	2021	184.6	138.3	121.5	126.7	124.4	124.4	112.9	99.2	111.0	112.9	107.3	101.9	**32,658.3**
DAY	2020	31.0	29.0	30.0	0.0	0.0	1.0	0.0	10.7	29.9	30.7	30.0	31.0	**1,806.1**
H2O	2020	28887.3	27527.1	27716.8	0.0	0.0	856.2	0.0	9694.8	27700.4	28208.8	27666.6	28601.9	**777,757.0**
OIL	2020	260.2	227.3	228.1	0.0	0.0	3.2	0.0	66.9	238.7	257.0	241.0	219.3	**31,193.2**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**1,582.8**
H2O	2019	28051.7	25729.2	28574.1	28089.4	29282.6	28641.7	29287.1	29725.3	28673.8	29332.0	27780.5	29352.9	**570,897.1**
OIL	2019	592.7	468.8	499.8	488.7	525.0	477.1	500.0	466.7	359.0	300.6	276.8	279.9	**29,451.5**

Licence **10096** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,364.2**
H2O	2022	25901.8	23643.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,346,059.7**
OIL	2022	96.1	83.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,307.9**

Manitoba Production
2019 To 2022

Licence **10096** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	29.8	29.9	31.0	29.4	29.3	30.8	29.6	30.9	30.0	30.9	**2,305.5**
H2O	2021	24954.0	23088.5	24079.0	24639.3	25177.9	24345.1	24161.5	25345.6	24318.4	25676.8	24855.2	25627.1	**1,296,514.4**
OIL	2021	167.8	126.5	115.6	121.6	121.4	119.9	108.1	106.7	106.1	107.7	102.3	98.9	**35,128.2**
DAY	2020	31.0	29.0	30.0	30.0	30.0	29.0	30.0	29.5	29.9	30.7	30.0	31.0	**1,944.9**
H2O	2020	26237.0	24572.5	24988.0	24543.7	19984.7	23396.9	23615.1	23609.2	23253.6	23753.3	23827.0	25187.7	**1,000,246.0**
OIL	2020	277.5	238.3	240.3	228.1	199.0	207.9	209.0	196.2	181.4	196.4	191.5	186.6	**33,725.6**
DAY	2019	31.0	28.0	31.0	28.0	30.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,584.8**
H2O	2019	28421.4	25970.9	28644.2	26145.6	27673.7	26943.4	28118.1	27512.5	26204.8	27114.3	24934.1	26728.8	**713,277.3**
OIL	2019	606.0	468.9	509.8	516.8	548.0	476.9	486.0	445.5	382.9	351.9	297.1	303.9	**31,173.4**

Licence **10097** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.2**
H2O	2021	237.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,198.0**
OIL	2021	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,227.9**
DAY	2020	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.2**
H2O	2020	1338.5	1305.5	1116.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,960.5**
OIL	2020	11.2	9.6	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	**1,024.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.8	1287.9	1301.5	**57,200.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	12.0	11.8	**5,196.2**

Licence **10098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.3**
H2O	2022	22.7	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,639.6**
OIL	2022	6.3	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,767.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.8	31.0	30.6	29.4	31.0	28.0	25.0	**2,443.3**
H2O	2021	25.2	23.3	25.6	25.3	25.5	20.5	26.2	24.4	23.3	24.3	20.6	17.8	**3,596.2**
OIL	2021	6.9	6.2	6.8	6.5	6.8	5.2	6.8	7.1	6.5	6.9	6.0	5.4	**1,754.6**
DAY	2020	31.0	29.0	31.0	29.8	0.1	0.0	28.8	30.9	29.5	30.9	30.0	30.6	**2,093.6**
H2O	2020	53.7	49.5	56.1	55.1	0.2	0.0	42.2	39.8	37.5	30.4	25.1	25.2	**3,314.2**
OIL	2020	18.0	18.1	18.8	18.0	0.1	0.0	12.2	9.1	8.8	7.8	6.6	7.0	**1,677.5**
DAY	2019	31.0	28.0	31.0	30.0	4.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,792.0**
H2O	2019	28.3	25.1	26.5	24.7	2.8	1.9	189.2	217.0	54.6	54.6	54.1	55.1	**2,899.4**
OIL	2019	13.8	12.8	13.9	13.1	2.4	1.9	27.1	43.0	22.1	18.9	19.5	18.7	**1,553.0**

UWI **100.06-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,501.3**
H2O	2022	6.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**970.2**
OIL	2022	2.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**504.8**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.8	31.0	30.6	29.4	31.0	28.0	25.0	**2,442.3**
H2O	2021	6.7	6.2	6.8	6.7	6.8	5.4	7.0	6.6	6.3	6.5	5.5	4.7	**958.6**
OIL	2021	2.5	2.2	2.5	2.4	2.4	1.9	2.3	2.4	2.2	2.4	2.1	2.0	**500.3**
DAY	2020	31.0	29.0	31.0	29.8	0.1	0.0	28.8	30.9	29.5	30.9	30.0	30.6	**2,092.6**
H2O	2020	14.3	13.2	14.9	14.7	0.1	0.0	11.1	10.4	9.8	8.1	6.7	6.8	**883.4**
OIL	2020	6.1	6.1	6.4	6.1	0.0	0.0	4.2	3.1	3.0	2.7	2.4	2.5	**473.0**
DAY	2019	31.0	28.0	31.0	30.0	4.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,791.0**
H2O	2019	7.4	6.6	6.9	6.5	0.7	0.5	49.7	57.2	14.4	14.6	14.4	14.7	**773.3**

Manitoba Production
2019 To 2022

Licence **10098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	3.9	3.6	3.9	3.7	0.6	0.5	8.0	12.6	6.4	6.4	6.6	6.3	**430.4**

Licence **10099** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,548.8**
H2O	2022	31.0	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,757.9**
OIL	2022	15.9	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,476.9**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,489.9**
H2O	2021	51.5	46.6	49.5	51.9	51.7	52.4	56.6	54.8	54.8	55.5	30.5	31.5	**4,698.3**
OIL	2021	34.6	31.0	34.5	33.9	35.0	33.0	34.4	34.8	34.2	34.2	15.4	15.7	**3,447.0**
DAY	2020	31.0	29.0	31.0	29.9	6.5	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**2,125.5**
H2O	2020	50.8	48.5	51.8	48.9	10.8	50.7	50.9	50.1	48.1	53.2	49.7	51.3	**4,111.0**
OIL	2020	33.7	32.3	34.9	33.2	7.2	33.0	33.4	34.4	34.1	35.6	33.1	34.1	**3,076.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	17.0	31.0	28.0	31.0	30.0	31.0	**1,785.3**
H2O	2019	56.7	57.8	63.5	60.1	62.9	62.7	38.1	67.8	47.8	51.7	48.8	50.7	**3,546.2**
OIL	2019	36.2	36.1	39.6	38.3	39.2	33.4	18.4	34.2	30.3	35.8	33.9	35.9	**2,697.3**

UWI **100.02-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,548.8**
H2O	2022	15.7	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,282.9**
OIL	2022	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.9**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,489.9**
H2O	2021	26.2	23.8	25.2	26.5	26.3	26.7	28.8	27.9	27.9	28.3	15.4	16.0	**2,252.8**
OIL	2021	5.3	4.8	5.3	5.2	5.4	5.1	5.3	5.4	5.2	5.3	2.4	2.5	**1,357.2**
DAY	2020	31.0	29.0	31.0	29.9	6.5	30.0	31.0	31.0	29.6	31.0	29.4	30.8	**2,125.5**
H2O	2020	26.9	25.7	27.4	26.0	5.7	26.8	26.9	26.4	25.4	27.1	25.3	26.1	**1,953.8**
OIL	2020	5.2	4.9	5.4	5.1	1.1	5.1	5.2	5.3	5.2	5.5	5.1	5.3	**1,300.0**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	17.0	31.0	28.0	31.0	30.0	31.0	**1,785.3**
H2O	2019	9.0	8.7	9.5	9.0	9.4	9.3	5.7	10.1	22.4	27.3	25.8	26.9	**1,658.1**
OIL	2019	5.7	5.5	6.0	5.8	6.0	5.1	2.8	5.2	4.7	5.5	5.2	5.5	**1,241.6**

Licence **10100** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.9**
WIN	2022	1386.4	1241.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,179.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,706.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,588.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,672.1**
WIN	2021	2100.8	1962.6	2034.0	8308.8	1873.6	1616.8	1630.5	1676.5	6114.6	1610.0	1436.2	1399.9	**119,551.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	23.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,341.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,588.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,672.1**
WIN	2020	1008.7	9660.9	3039.3	3235.4	2834.4	1857.8	2286.0	2215.0	1945.7	2049.0	1704.7	1757.6	**87,786.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,588.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,672.1**
WIN	2019	1798.8	9.6	2610.9	3932.4	2816.6	3307.5	2765.9	1600.4	2882.6	113.2	0.0	0.0	**54,192.3**

Licence **10101** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **10101** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,470.2**
H2O	2022	180.8	349.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,808.2**
OIL	2022	137.6	73.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,186.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**2,411.2**
H2O	2021	232.2	184.4	202.9	317.0	186.4	208.8	308.6	193.7	166.9	175.3	183.3	156.1	**17,277.8**
OIL	2021	154.8	152.1	166.0	115.0	151.3	114.4	121.6	146.9	209.9	148.3	124.6	173.0	**17,975.8**
DAY	2020	31.0	29.0	30.0	30.0	31.0	25.6	30.5	31.0	29.8	31.0	30.0	31.0	**2,046.9**
H2O	2020	277.6	363.2	432.5	178.8	181.6	183.9	217.6	219.7	187.7	181.6	224.4	249.1	**14,762.2**
OIL	2020	77.4	63.0	69.7	143.4	176.9	121.3	150.5	150.3	156.9	168.8	155.9	138.6	**16,197.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	27.0	0.0	25.0	**1,687.0**
H2O	2019	145.0	118.7	133.4	147.4	138.0	156.6	165.5	87.5	258.4	283.9	0.0	244.1	**11,864.5**
OIL	2019	179.4	160.7	185.3	163.4	165.7	162.0	154.6	70.4	78.8	74.6	0.0	71.9	**14,625.2**

Licence **10102** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.1**
H2O	2022	1522.6	1288.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,089.2**
OIL	2022	81.0	85.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,410.1**
DAY	2021	31.0	28.0	30.9	30.0	31.0	29.8	31.0	29.7	29.7	30.9	30.0	30.5	**2,290.5**
H2O	2021	1764.7	1602.4	1723.3	1772.7	1743.4	1741.2	1644.9	1523.2	1576.0	1593.4	1508.0	1532.8	**127,278.3**
OIL	2021	26.5	22.9	25.9	32.0	49.9	47.0	62.0	60.0	61.0	71.4	71.6	72.0	**4,243.6**
DAY	2020	31.0	29.0	31.0	29.4	12.6	11.0	28.6	31.0	29.6	31.0	23.0	2.8	**1,928.0**
H2O	2020	1617.9	1558.7	1801.2	1668.8	735.6	679.0	1686.7	1740.9	1679.9	1796.0	1313.7	159.3	**107,552.3**
OIL	2020	43.7	54.0	57.4	49.0	16.5	11.2	35.8	58.3	74.0	63.9	40.9	5.0	**3,641.4**
DAY	2019	31.0	28.0	20.0	0.0	0.0	5.0	31.0	31.0	25.0	28.0	3.0	31.0	**1,638.0**
H2O	2019	1669.5	1532.9	1061.6	0.0	0.0	294.9	1911.3	1861.2	1418.6	1561.8	165.2	1650.9	**91,114.6**
OIL	2019	34.4	38.4	22.9	0.0	0.0	5.6	46.1	52.5	43.0	47.8	5.1	44.7	**3,131.7**

Licence **10103** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,083.2**
H2O	2022	4.7	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.2**
OIL	2022	2.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.8**
DAY	2021	19.0	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,024.3**
H2O	2021	14.5	21.4	22.9	23.8	23.7	24.0	25.9	25.1	25.1	25.5	11.7	4.8	**1,299.1**
OIL	2021	1.1	1.7	1.8	1.8	1.9	1.8	1.9	1.9	1.8	1.9	2.0	2.2	**463.7**
DAY	2020	31.0	28.0	31.0	29.4	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,671.7**
H2O	2020	23.5	21.5	24.3	22.6	24.1	8.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.7**
OIL	2020	1.8	1.6	1.9	1.8	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**441.9**
DAY	2019	29.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	**1,510.3**
H2O	2019	2.8	2.4	2.5	2.5	2.8	3.4	3.6	3.5	7.9	24.3	23.0	22.7	**926.0**
OIL	2019	2.1	2.0	2.1	2.2	1.7	0.9	0.9	0.9	1.0	2.0	1.8	1.9	**432.2**

UWI **100.13-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,083.2**
H2O	2022	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013.8**
OIL	2022	11.9	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.6**
DAY	2021	19.0	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,024.3**
H2O	2021	3.4	5.1	5.4	5.6	5.6	5.7	6.2	6.0	5.9	6.1	2.8	1.1	**1,011.7**

Manitoba Production
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Licence **10103** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	6.7	9.8	10.9	10.7	11.0	10.4	10.9	11.0	10.8	10.7	11.2	11.7	**741.3**
DAY	2020	31.0	28.0	31.0	29.4	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,671.7**
H2O	2020	5.6	5.1	5.8	5.3	5.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**952.8**
OIL	2020	10.5	9.6	11.0	10.3	10.9	3.9	0.0	0.0	0.0	0.0	0.0	0.0	**615.5**
DAY	2019	29.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	**1,510.3**
H2O	2019	14.6	15.0	15.7	15.6	17.2	20.1	21.0	20.3	15.4	5.8	5.4	5.4	**923.2**
OIL	2019	12.1	11.9	12.4	12.6	10.3	4.5	4.7	4.7	5.7	11.3	10.7	10.8	**559.3**

Licence **10104** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,856.2**
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.0**
H2O	2020	3.8	3.6	3.9	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.3**
OIL	2020	8.7	7.9	8.1	0.2	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,856.2**
DAY	2019	29.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,700.0**
H2O	2019	24.3	26.1	25.5	12.0	11.0	16.8	46.5	12.9	3.4	3.7	3.6	3.4	**2,969.7**
OIL	2019	37.6	30.1	22.9	11.2	10.4	15.1	48.4	18.7	8.9	9.2	8.7	7.5	**1,830.9**

Licence **10105** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth O** Field Code **3** Pool Code **29O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,883.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,351.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
DAY	2020	31.0	29.0	31.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,883.0**
H2O	2020	543.8	504.1	548.9	18.3	0.0	33.2	0.0	0.0	0.0	0.0	0.0	0.0	**44,351.0**
OIL	2020	14.3	12.8	13.2	0.4	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,789.0**
H2O	2019	618.9	661.6	741.0	603.5	592.5	501.3	526.6	621.2	588.3	548.3	494.6	530.8	**42,702.7**
OIL	2019	19.0	17.2	18.3	17.3	17.5	13.5	15.7	17.6	17.4	14.8	13.2	12.9	**1,588.0**

Licence **10106** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
DAY	2020	29.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.0**
H2O	2020	12.1	0.0	0.0	0.0	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.1**
OIL	2020	0.4	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
DAY	2019	25.8	25.0	30.9	29.8	26.0	30.0	26.0	26.0	26.4	24.0	30.0	24.0	**965.0**
H2O	2019	15.9	12.6	14.5	14.5	13.1	12.6	12.6	12.5	13.1	11.1	11.6	11.6	**964.2**
OIL	2019	1.1	0.4	0.5	0.5	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	**26.0**

Licence **10110** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.2	27.7	30.5	29.5	26.6	28.1	30.6	30.2	12.6	3.0	0.0	0.0	**2,443.3**

Manitoba Production
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Licence **10110** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	1081.8	927.3	993.3	1090.2	934.6	981.3	1246.9	993.7	455.8	112.3	0.0	0.0	**58,889.6**
OIL	2021	103.3	72.7	74.2	78.6	74.9	77.1	102.4	99.8	33.1	7.7	0.0	0.0	**17,616.2**
DAY	2020	31.0	29.0	31.0	29.5	30.8	29.4	30.8	30.8	29.3	30.5	29.7	30.5	**2,194.3**
H2O	2020	911.9	838.5	919.7	902.4	950.9	914.5	975.9	1114.4	1032.8	1034.9	1031.5	1097.3	**50,072.4**
OIL	2020	134.7	127.4	120.4	113.1	122.2	121.9	129.0	125.4	104.5	156.1	125.8	104.3	**16,892.4**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,832.0**
H2O	2019	1043.1	1004.2	1126.2	1000.7	1004.2	1026.5	1014.4	1054.5	948.1	963.0	951.3	984.9	**38,347.7**
OIL	2019	181.0	170.2	200.1	215.2	212.2	180.3	130.9	138.6	135.2	145.3	121.1	111.1	**15,407.6**

Licence **10111** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,467.6**
H2O	2022	20.1	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,941.4**
OIL	2022	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.2**
DAY	2021	31.0	28.0	31.0	29.9	31.0	25.0	31.0	31.0	30.0	30.9	30.0	29.0	**2,415.7**
H2O	2021	13.7	9.8	15.1	15.9	12.2	8.6	11.2	10.8	12.7	22.1	22.6	19.1	**10,907.5**
OIL	2021	4.5	4.2	5.7	5.5	4.5	3.0	3.7	3.7	1.0	0.5	0.7	0.6	**2,805.2**
DAY	2020	31.0	29.0	31.0	29.8	31.0	11.0	0.0	0.0	0.0	24.3	30.0	30.8	**2,057.9**
H2O	2020	37.9	35.8	38.1	34.2	29.9	10.8	0.0	0.0	0.0	23.6	25.9	15.4	**10,733.7**
OIL	2020	8.3	7.9	8.6	7.7	6.6	2.3	0.0	0.0	0.0	5.3	6.4	5.0	**2,767.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,810.0**
H2O	2019	56.3	50.0	54.4	51.5	53.9	51.7	54.0	46.5	40.6	46.3	43.8	45.5	**10,482.1**
OIL	2019	6.4	5.5	6.0	7.6	9.1	8.8	9.2	10.4	9.3	10.7	10.2	10.7	**2,709.5**

Licence **10112** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.3**
H2O	2022	1059.7	1052.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,069.8**
OIL	2022	16.6	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,893.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.9	31.0	**2,380.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.4**
H2O	2021	1175.5	1045.4	1172.1	1159.6	1086.6	1052.9	1083.4	1155.9	997.4	1123.2	1229.9	1241.3	**115,957.7**
OIL	2021	40.4	34.8	39.1	32.6	32.5	32.4	24.8	25.6	25.4	19.9	18.1	18.2	**8,857.5**
DAY	2020	31.0	29.0	31.0	30.0	29.7	30.0	30.5	31.0	30.0	29.4	29.0	31.0	**2,016.9**
GAS	2020	1.2	2.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.1**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.4**
H2O	2020	1401.2	1333.2	1313.3	1331.6	1315.0	1269.4	1180.5	1275.8	1258.2	1183.9	1141.9	1193.0	**102,434.5**
OIL	2020	80.2	69.8	65.3	59.1	61.8	67.4	142.8	117.0	83.8	69.0	65.6	55.5	**8,513.7**
DAY	2019	20.3	11.0	31.0	30.0	18.0	30.0	31.0	31.0	29.7	17.0	25.0	31.0	**1,655.3**
GAS	2019	4.5	1.9	9.0	10.5	18.7	2.9	5.0	6.5	6.0	3.7	1.3	1.2	**449.7**
GSD	2019	3.3	1.5	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.4**
H2O	2019	915.1	566.5	1513.0	1732.1	1077.6	1988.2	2004.9	1826.9	1557.3	883.7	1322.4	1660.3	**87,237.5**
OIL	2019	106.0	58.3	165.6	179.0	71.1	38.9	52.5	63.9	58.5	30.0	49.8	77.8	**7,576.4**

Licence **10113** Well Name **TEI Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-05-001-23W1.02** Field Name **Waskada** Pool Name **Lower Amaranth P** Field Code **3** Pool Code **29P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**

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Licence **10113** Well Name **TEI Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-05-001-23W1.02** Field Name **Waskada** Pool Name **Lower Amaranth P** Field Code **3** Pool Code **29P** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**

Licence **10114** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,836.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.3**
DAY	2020	3.0	8.0	7.0	0.0	1.7	11.9	0.0	0.0	13.0	0.0	0.0	0.0	**1,679.6**
H2O	2020	6.5	5.8	0.0	0.0	0.2	6.5	0.0	0.0	5.0	0.0	0.0	0.0	**16,836.3**
OIL	2020	2.0	1.7	3.5	0.0	0.1	2.0	0.0	0.0	1.5	0.0	0.0	0.0	**3,803.3**
DAY	2019	19.0	6.0	14.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	9.0	**1,635.0**
H2O	2019	27.7	13.2	11.1	72.3	62.6	117.3	200.7	140.2	99.0	55.9	24.7	1.5	**16,812.3**
OIL	2019	3.7	1.8	2.1	9.9	8.5	35.0	57.3	39.2	29.8	17.5	7.4	3.5	**3,792.5**

Licence **10115** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
OIL	2022	0.0	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,931.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,357.0**
H2O	2021	0.1	0.1	0.1	0.0	14.0	0.0	0.0	0.0	38.0	0.1	0.1	11.1	**18,209.3**
OIL	2021	33.2	28.6	33.2	29.9	0.0	30.3	33.0	32.2	0.0	29.3	28.5	26.0	**4,902.5**
DAY	2020	31.0	19.0	31.0	30.0	31.0	30.0	31.0	28.0	28.7	31.0	30.0	31.0	**1,993.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2020	67.0	77.0	104.0	76.0	78.0	1.1	30.5	0.2	0.0	0.0	0.1	0.0	**18,145.7**
OIL	2020	19.5	26.3	27.4	29.5	111.5	87.3	31.3	27.2	26.0	27.7	27.9	31.4	**4,598.3**
DAY	2019	31.0	25.0	31.0	0.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,641.3**
H2O	2019	295.0	180.0	138.0	0.0	135.0	127.0	111.0	54.0	32.0	54.0	96.0	77.0	**17,711.8**
OIL	2019	13.5	9.2	12.7	0.0	0.0	24.9	22.0	22.5	28.4	27.5	27.4	27.4	**4,125.3**

Licence **10117** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,495.6**
H2O	2022	29.2	39.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,137.7**
OIL	2022	2.3	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.5**
DAY	2021	31.0	25.3	31.0	30.0	26.8	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**2,446.6**
H2O	2021	50.3	18.1	17.7	17.4	22.0	31.5	30.9	26.8	25.9	26.9	45.7	44.4	**2,069.3**
OIL	2021	16.0	13.1	16.6	16.1	16.6	21.2	18.5	9.6	9.3	9.7	3.4	3.4	**3,417.0**
DAY	2020	31.0	27.0	31.0	30.0	31.0	11.0	14.0	28.0	28.5	31.0	30.0	30.0	**2,092.5**
H2O	2020	37.5	26.9	30.7	26.5	25.2	8.1	10.9	23.3	22.7	23.3	19.6	44.7	**1,711.7**
OIL	2020	21.1	13.3	14.3	18.5	22.0	7.7	10.5	15.9	16.0	16.9	20.0	16.2	**3,263.5**
DAY	2019	25.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	27.0	30.0	29.0	**1,770.0**
H2O	2019	21.5	31.2	40.4	40.0	35.9	33.9	32.8	42.7	40.3	21.3	20.2	35.9	**1,412.3**

Manitoba Production
2019 To 2022

Licence **10117** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	20.9	18.0	7.9	6.2	15.6	14.0	13.7	16.1	15.8	22.2	25.6	20.0	**3,071.1**

Licence **10119** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,993.3**
H2O	2022	1461.9	1582.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,490.7**
OIL	2022	141.8	88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,899.8**
DAY	2021	30.5	27.5	30.5	29.3	26.3	28.2	30.3	30.7	26.0	30.6	29.3	30.7	**1,938.3**
H2O	2021	1664.6	1415.4	1561.2	1578.6	1400.9	1411.5	1813.5	1682.2	1437.3	1659.3	1642.0	1648.8	**140,446.1**
OIL	2021	262.3	250.1	28.7	21.6	47.9	40.3	103.1	167.6	167.9	277.1	153.2	151.8	**7,670.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	29.2	29.3	29.3	30.3	**1,588.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1528.9	1952.2	1847.3	1913.5	1917.0	**121,530.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.1	105.1	158.1	137.1	161.8	**5,998.4**
DAY	2019	31.0	28.0	5.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.0**
H2O	2019	2440.3	2267.8	368.0	61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,371.9**
OIL	2019	44.5	54.2	10.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,385.2**

Licence **10120** Well Name **Elcano St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-016-29W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay SS** Field Code **99** Pool Code **62SS** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.3**

Licence **10122** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,250.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,250.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,250.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.9**

Licence **10123** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,585.0**
H2O	2022	1578.6	1451.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,890.2**
OIL	2022	15.7	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	25.0	31.0	**2,526.0**

Manitoba Production
2019 To 2022

Licence **10123** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	1489.3	1328.6	1513.3	1467.6	1410.6	1310.9	1553.7	1423.1	1357.2	1501.2	1227.7	1554.4	**128,860.2**
OIL	2021	15.9	13.3	15.1	14.0	13.3	11.6	15.1	13.2	11.6	14.5	11.5	14.9	**2,426.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,171.0**
H2O	2020	1255.1	1092.6	1294.4	1399.9	1469.5	1546.4	1507.9	1569.2	1472.5	1784.9	1463.0	1400.0	**111,722.6**
OIL	2020	23.0	19.6	21.5	20.9	22.8	21.5	32.9	34.6	31.4	31.3	28.5	27.4	**2,262.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,807.0**
H2O	2019	1235.1	1287.3	1142.9	1096.7	1168.4	1080.5	1009.2	1114.8	925.4	1178.7	1235.9	1236.3	**94,467.2**
OIL	2019	25.0	22.4	25.8	26.3	26.1	20.4	24.2	23.3	21.5	24.5	21.2	21.6	**1,947.4**

Licence **10124** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.4**
H2O	2022	1013.4	966.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,338.5**
OIL	2022	11.3	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,467.3**
DAY	2021	31.0	28.0	30.5	29.5	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**2,434.4**
H2O	2021	1151.4	1076.8	1190.4	1168.9	1183.3	1054.0	908.5	996.0	992.1	1094.6	983.9	1016.8	**104,358.7**
OIL	2021	12.6	11.4	12.4	11.2	12.3	11.0	10.4	11.2	11.3	11.2	11.4	15.0	**6,444.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	29.8	31.0	30.0	30.0	**2,073.8**
H2O	2020	1294.4	1226.7	1206.3	1089.4	1185.8	1127.8	1044.0	1197.2	1171.5	1177.8	1147.4	1149.8	**91,542.0**
OIL	2020	17.5	15.6	13.7	13.1	14.8	15.5	13.6	14.2	14.2	14.3	14.2	14.3	**6,303.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,711.0**
H2O	2019	1509.1	1374.6	1785.6	1696.6	1441.3	1400.6	1494.6	1504.5	1908.3	1501.0	1479.2	1128.0	**77,523.9**
OIL	2019	54.0	47.6	44.2	29.2	40.8	29.7	38.5	25.2	19.2	16.5	14.1	14.4	**6,128.4**

UWI **103.05-18-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10129** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.8	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,477.9**
H2O	2022	6.7	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,111.2**
OIL	2022	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.7**
DAY	2021	31.0	15.5	30.5	28.5	30.0	30.0	30.9	31.0	28.5	30.0	30.0	31.0	**2,424.1**
H2O	2021	24.3	11.8	24.4	22.7	23.8	23.6	24.1	24.0	22.3	21.7	22.9	13.4	**14,097.6**
OIL	2021	14.1	5.3	11.0	10.7	11.2	11.4	10.5	10.7	9.4	10.6	11.1	4.6	**5,866.7**
DAY	2020	31.0	29.0	31.0	30.0	30.5	29.4	30.8	31.0	29.8	30.9	30.0	30.8	**2,077.2**
H2O	2020	229.7	141.9	167.2	173.1	163.1	150.6	131.1	110.9	101.8	107.8	50.0	29.5	**13,838.6**
OIL	2020	72.4	58.5	94.9	103.0	39.9	34.1	31.3	67.2	69.2	69.1	22.7	17.0	**5,746.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	21.0	24.0	31.0	30.0	27.0	**1,713.0**
H2O	2019	52.6	43.5	44.5	41.6	17.4	12.6	12.8	7.8	234.3	290.3	289.2	238.0	**12,281.9**
OIL	2019	16.9	14.6	13.7	13.7	15.9	10.9	9.3	7.5	3.8	40.9	81.2	69.3	**5,066.8**

Manitoba Production
2019 To 2022

Licence **10130** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.6**
H2O	2022	50.7	43.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.9**
OIL	2022	51.3	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,416.9**
DAY	2021	31.0	28.0	30.9	29.9	31.0	29.7	30.9	30.9	29.9	31.0	30.0	31.0	**2,314.6**
H2O	2021	50.9	41.7	51.5	46.8	46.9	41.0	50.5	50.1	45.9	49.3	45.7	47.5	**4,253.5**
OIL	2021	56.1	48.8	54.0	53.2	54.6	50.5	53.5	52.4	50.6	51.8	46.7	41.8	**8,322.8**
DAY	2020	31.0	29.0	31.0	8.4	3.8	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**1,950.4**
H2O	2020	52.4	49.7	50.5	13.6	18.2	22.8	55.8	64.2	47.4	55.6	49.6	49.9	**3,685.7**
OIL	2020	61.6	58.3	59.0	15.9	17.8	25.7	77.2	66.3	69.6	59.5	58.3	58.6	**7,708.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,665.0**
H2O	2019	52.1	50.6	56.7	54.5	55.3	54.2	55.4	54.4	52.2	54.0	52.9	52.9	**3,156.0**
OIL	2019	74.9	64.4	69.3	66.5	67.7	66.3	67.7	66.5	63.8	66.0	62.1	62.1	**7,081.0**

Licence **10133** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,951.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847.6**
DAY	2020	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**
GAS	2020	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.2**
GSD	2020	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.4**
H2O	2020	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,951.0**
OIL	2020	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847.6**
DAY	2019	6.0	0.0	9.0	30.0	30.8	30.0	31.0	29.8	29.7	31.0	29.5	31.0	**1,612.0**
GAS	2019	0.2	0.0	0.6	0.0	2.0	2.4	2.6	3.1	3.0	2.8	2.2	1.9	**156.0**
GSD	2019	0.1	0.0	0.5	0.0	0.7	0.7	0.7	0.9	1.1	1.2	1.5	1.5	**99.2**
H2O	2019	14.7	0.0	24.4	141.4	101.7	95.6	100.1	66.5	48.1	50.3	26.4	26.1	**9,949.4**
OIL	2019	3.0	0.0	4.6	25.5	20.7	20.2	20.8	17.4	16.3	17.3	10.0	9.8	**1,847.0**

Licence **10134** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,448.4**
H2O	2022	92.1	84.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,303.6**
OIL	2022	22.9	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,772.4**
DAY	2021	31.0	9.5	31.0	30.0	31.0	30.0	31.0	18.0	15.0	31.0	29.9	31.0	**2,389.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.1**
H2O	2021	4.9	1.5	4.9	4.3	3.0	2.9	3.1	1.7	66.7	125.5	96.4	97.4	**8,126.7**
OIL	2021	4.7	1.4	4.7	4.2	2.9	2.9	2.8	1.4	21.5	35.4	23.3	23.6	**4,728.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,071.1**
GAS	2020	2.4	3.1	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.8**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.1**
H2O	2020	17.3	17.2	17.1	11.6	11.2	10.3	9.3	6.2	7.3	7.7	7.3	6.0	**7,714.4**
OIL	2020	19.3	18.6	19.2	11.4	10.9	10.1	9.2	5.6	6.4	6.9	7.2	5.9	**4,599.7**
DAY	2019	31.0	23.0	31.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	29.5	31.0	**1,705.1**
GAS	2019	1.2	1.1	2.4	2.0	2.3	3.7	4.1	4.0	3.4	3.2	2.2	1.9	**391.7**
GSD	2019	0.9	0.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.1**
H2O	2019	30.2	23.4	27.8	24.7	25.0	24.4	25.5	24.2	20.6	17.2	16.4	18.0	**7,585.9**

Manitoba Production
2019 To 2022

Licence **10134** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	21.7	14.7	20.9	22.9	23.5	21.9	22.4	21.7	20.8	17.5	16.9	17.9	**4,469.0**

Licence **10135** Well Name **Whitecap Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.0**
H2O	2022	3.4	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**754.5**
OIL	2022	6.4	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
DAY	2021	31.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,331.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2021	4.2	2.6	3.9	3.5	3.1	4.0	3.1	3.1	3.5	3.3	3.1	3.1	**748.1**
OIL	2021	6.7	4.2	6.6	6.5	5.7	7.4	5.9	5.5	6.6	6.2	5.7	5.7	**1,093.1**
DAY	2020	27.0	29.0	29.0	0.0	0.0	0.0	0.0	3.0	0.0	31.0	30.0	31.0	**1,982.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2020	3.8	4.4	4.5	0.0	0.0	0.0	0.0	3.0	0.0	12.6	5.9	3.8	**707.6**
OIL	2020	3.7	4.5	4.5	0.0	0.0	0.0	0.0	1.0	0.0	16.9	8.9	5.7	**1,020.4**
DAY	2019	30.0	28.0	31.0	28.0	15.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2019	3.3	3.7	3.2	1.2	1.2	0.6	11.7	5.5	4.8	4.3	4.8	4.7	**669.6**
OIL	2019	4.8	5.5	7.9	3.4	1.7	1.2	2.5	5.5	4.7	4.4	4.7	4.8	**975.2**

Licence **10136** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.0**
H2O	2022	10848.6	10075.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654,107.8**
OIL	2022	141.5	141.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,333.5**
DAY	2021	30.8	27.8	30.7	29.7	29.5	27.5	30.8	30.7	29.9	30.9	29.6	30.5	**2,344.3**
H2O	2021	10755.8	9811.2	10709.0	10377.4	10406.9	9746.0	10809.4	10824.9	10545.1	10860.8	10409.8	11032.5	**633,183.8**
OIL	2021	145.0	130.3	145.4	143.1	135.3	131.2	149.1	145.1	144.3	147.6	144.8	147.9	**13,050.1**
DAY	2020	31.0	29.0	31.0	2.2	0.0	0.0	4.4	30.5	29.3	30.8	29.8	30.9	**1,985.9**
H2O	2020	11130.3	10486.7	11102.5	919.1	0.0	0.0	1633.2	10659.0	9970.5	9806.7	9508.2	10639.3	**506,895.0**
OIL	2020	209.2	191.4	216.0	15.8	0.0	0.0	50.1	224.3	189.6	183.9	167.0	152.4	**11,341.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,737.0**
H2O	2019	10079.7	9250.4	10449.5	10085.6	10641.6	10654.6	10942.5	10936.5	10572.3	11394.8	11010.3	11198.1	**421,039.5**
OIL	2019	205.2	156.9	178.5	168.0	176.3	187.5	216.4	217.0	212.6	218.0	215.5	219.3	**9,741.3**

Licence **10137** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,467.6**
H2O	2022	9.4	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.3**
OIL	2022	13.1	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,783.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,408.6**
H2O	2021	8.9	4.0	4.5	6.0	10.2	10.2	11.4	10.2	9.1	10.1	9.7	9.5	**864.6**
OIL	2021	17.6	15.4	17.4	15.0	13.0	13.0	13.4	12.1	12.4	12.9	12.6	13.0	**2,758.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	29.0	30.0	31.0	**2,045.6**
H2O	2020	61.9	55.2	50.2	5.8	6.0	6.0	9.5	14.3	14.1	13.3	13.1	13.5	**760.8**
OIL	2020	14.2	13.4	15.7	24.6	25.1	25.0	19.4	18.2	18.0	17.3	18.3	18.4	**2,590.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	3.0	31.0	**1,686.0**
H2O	2019	3.9	3.6	3.7	3.6	3.8	4.1	3.7	3.4	2.3	1.0	0.2	54.2	**497.9**

Manitoba Production
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Licence **10137** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	20.7	18.9	23.0	21.6	21.4	21.6	22.6	21.8	16.4	9.7	1.4	14.8	**2,363.1**

Licence **10138** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.9**
DAY	2019	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.0**
H2O	2019	0.0	0.0	894.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.5**
OIL	2019	0.0	0.0	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.9**

Licence **10141** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,627.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,166.2**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	27.4	30.0	4.0	0.0	0.0	**1,932.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	43.4	23.1	0.0	8.0	2.4	2.8	2.0	5.0	19.8	2.3	0.0	0.0	**24,627.6**
OIL	2020	27.2	14.0	10.4	14.7	18.9	20.4	16.2	12.0	7.5	0.8	0.0	0.0	**2,166.2**
DAY	2019	19.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,659.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	25.4	128.0	166.7	164.2	151.5	126.5	116.4	102.1	79.1	59.6	43.8	46.6	**24,518.8**
OIL	2019	21.9	26.7	32.2	32.8	30.8	27.5	29.5	29.4	28.7	29.6	28.6	29.1	**2,024.1**

Licence **10142** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.9**
H2O	2022	8.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,398.4**
OIL	2022	2.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,069.3**
DAY	2021	6.0	4.0	5.0	5.0	5.0	5.0	4.5	5.0	5.0	5.0	5.0	4.0	**1,835.9**
H2O	2021	11.0	3.2	13.6	6.0	8.8	6.4	9.6	6.0	7.2	3.5	6.9	5.6	**9,388.0**
OIL	2021	2.0	0.8	3.4	1.5	2.2	1.6	2.4	1.5	1.8	0.9	1.7	1.4	**4,066.7**
DAY	2020	15.0	22.0	25.0	0.0	5.7	5.0	4.7	4.0	6.0	5.0	5.0	6.0	**1,777.4**
H2O	2020	20.0	27.0	22.2	0.0	7.4	4.7	8.5	3.5	9.6	3.9	10.7	3.9	**9,300.2**
OIL	2020	0.5	0.5	1.9	0.0	3.0	1.8	3.6	1.4	3.9	1.6	4.3	1.6	**4,045.5**
DAY	2019	23.0	23.0	28.0	30.0	31.0	30.0	29.0	30.0	30.0	20.0	12.0	23.0	**1,674.0**
H2O	2019	34.1	32.5	40.0	34.8	33.7	25.5	27.4	21.4	24.4	13.4	16.6	25.5	**9,178.8**
OIL	2019	11.9	11.5	14.0	12.2	11.9	8.9	9.6	7.6	8.6	4.6	0.4	0.5	**4,021.4**

Licence **10143** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.0**

Manitoba Production
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Licence **10143** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	3.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.4**
OIL	2022	15.6	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,825.3**
DAY	2021	31.0	28.0	31.0	26.9	30.3	30.0	25.2	31.0	30.0	31.0	30.0	30.0	**2,256.0**
H2O	2021	2.0	4.5	3.8	5.3	22.3	12.0	26.8	10.6	9.0	10.1	10.4	6.0	**1,020.5**
OIL	2021	48.6	37.7	51.9	68.3	176.0	104.9	52.3	89.8	73.7	68.5	62.1	41.4	**7,774.6**
DAY	2020	11.0	29.0	31.0	6.0	0.0	0.0	1.0	4.0	29.6	31.0	30.0	31.0	**1,901.6**
H2O	2020	2.1	8.8	1.5	2.5	0.0	0.0	0.1	0.7	3.7	2.8	3.0	1.2	**897.7**
OIL	2020	16.2	43.6	61.3	9.5	0.0	0.0	1.4	19.2	97.0	51.8	37.4	48.3	**6,899.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	17.0	31.0	**1,698.0**
H2O	2019	7.1	6.6	7.2	6.8	6.6	6.0	5.5	5.8	5.5	5.8	3.3	6.0	**871.3**
OIL	2019	53.6	46.2	48.2	48.8	50.4	45.5	44.6	46.1	44.2	43.3	24.2	46.0	**6,513.7**

Licence **10146** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2022	3.1	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,404.4**
OIL	2022	35.6	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,746.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,474.3**
H2O	2021	1.9	1.1	1.3	1.7	2.0	2.1	2.5	1.7	2.3	1.8	2.2	3.4	**15,399.6**
OIL	2021	28.7	23.7	26.9	24.6	30.0	31.1	29.1	28.3	42.7	47.3	42.4	41.8	**11,683.1**
DAY	2020	31.0	29.0	31.0	30.0	21.0	24.6	31.0	31.0	29.8	31.0	30.0	31.0	**2,109.4**
H2O	2020	1.1	3.3	7.1	3.7	2.6	3.1	3.5	2.5	3.2	3.1	3.0	3.1	**15,375.6**
OIL	2020	19.5	24.3	33.3	33.6	23.1	27.9	36.0	33.9	36.5	36.8	31.2	30.8	**11,286.5**
DAY	2019	9.0	24.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**1,759.0**
H2O	2019	31.8	54.8	29.0	3.0	0.8	0.8	0.9	1.7	3.1	2.1	1.7	1.1	**15,336.3**
OIL	2019	18.5	44.4	53.6	52.0	57.9	54.0	47.4	43.9	26.9	30.8	30.8	20.5	**10,919.6**

Licence **10147** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,988.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,988.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,988.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.4**

Licence **10149** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.3**
H2O	2022	5.1	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**813.9**
OIL	2022	17.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,642.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**2,133.3**
H2O	2021	7.7	6.8	7.5	7.7	4.6	4.6	7.1	5.3	6.2	4.8	4.8	5.0	**804.2**
OIL	2021	23.3	18.8	21.2	18.3	18.2	18.1	18.7	18.3	18.6	18.3	17.0	18.9	**3,609.8**
DAY	2020	31.0	20.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	11.0	31.0	**1,768.4**

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Licence **10149** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	46.4	19.6	19.6	8.2	6.7	4.8	4.9	2.2	1.8	1.8	0.7	2.4	**732.1**
OIL	2020	5.4	8.4	21.5	20.5	20.2	17.3	21.8	22.5	21.0	21.2	7.8	25.5	**3,382.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	18.0	31.0	**1,435.0**
H2O	2019	10.9	4.6	5.3	2.9	2.7	3.3	3.6	3.6	3.3	3.0	0.6	41.5	**613.0**
OIL	2019	30.2	24.5	27.1	27.9	26.2	25.9	25.3	26.4	23.8	25.6	14.7	8.0	**3,169.0**

Licence **10151** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.7**
H2O	2022	109.7	90.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,739.9**
OIL	2022	29.9	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,028.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**2,470.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.4**
H2O	2021	114.0	104.9	118.2	121.9	105.7	101.2	108.6	111.6	96.3	110.5	115.1	116.0	**15,539.6**
OIL	2021	35.6	31.4	35.1	36.4	30.5	29.5	29.4	27.0	26.7	27.6	30.2	30.8	**13,976.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	29.9	29.0	31.0	**2,105.8**
GAS	2020	2.2	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.4**
H2O	2020	114.4	114.2	113.3	119.0	124.5	115.6	115.2	113.6	108.6	104.2	108.0	113.1	**14,215.6**
OIL	2020	52.0	42.0	43.2	41.9	34.9	31.2	31.8	38.6	38.0	37.5	34.8	35.7	**13,605.9**
DAY	2019	31.0	23.0	31.0	30.0	31.0	30.0	31.0	26.5	10.8	30.9	29.5	31.0	**1,742.4**
GAS	2019	4.6	2.6	6.3	6.4	1.7	7.2	12.3	9.1	2.3	4.2	2.9	2.6	**532.1**
GSD	2019	3.5	2.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.4**
H2O	2019	78.9	54.3	74.8	89.9	92.6	88.2	105.7	97.2	39.8	117.6	109.4	125.1	**12,851.9**
OIL	2019	138.4	93.8	135.7	149.8	144.2	132.4	110.7	75.2	27.9	76.4	64.8	60.8	**13,144.3**

Licence **10153** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,638.5**
WIN	2022	521.3	465.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,807.4**
DAY	2021	31.0	28.0	31.0	30.0	26.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,579.5**
WIN	2021	599.6	523.1	585.0	577.8	481.4	639.8	597.5	566.1	560.9	545.0	526.1	538.6	**27,820.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,220.0**
WIN	2020	713.0	665.7	696.4	667.1	695.0	654.4	673.1	655.1	537.8	607.3	558.9	598.7	**21,079.6**
WIN	2019	625.3	649.1	772.9	729.4	759.5	708.0	751.0	736.5	695.6	717.0	699.6	729.9	**13,357.1**

Licence **10154** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,111.6**
H2O	2022	13893.0	12109.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**616,762.6**
OIL	2022	79.8	75.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,502.9**
DAY	2021	31.0	27.0	31.0	29.8	30.0	29.9	30.3	30.8	29.7	31.0	29.9	30.8	**2,052.7**
H2O	2021	13608.7	11129.6	12309.6	11828.3	11683.2	11642.9	12448.0	13695.2	13732.0	13567.1	12695.2	13442.6	**590,759.7**
OIL	2021	141.4	125.9	123.7	110.1	108.4	111.0	99.3	100.6	83.9	87.7	82.1	84.0	**18,347.9**
DAY	2020	31.0	29.0	30.9	29.4	30.4	29.4	30.8	29.7	29.7	31.0	30.0	30.9	**1,691.5**
H2O	2020	11759.9	11351.7	12465.4	12310.2	12037.9	11370.8	11610.7	11933.6	12131.3	12323.6	12776.2	13287.0	**438,977.3**
OIL	2020	166.1	151.7	169.2	187.5	177.1	157.5	150.5	151.4	156.7	124.1	119.6	119.0	**17,089.8**

Manitoba Production
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Licence **10154** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.5	27.9	30.9	29.8	30.9	29.6	30.3	26.8	29.6	30.9	29.9	31.0	**1,329.3**
H2O	2019	12886.5	10960.4	10975.1	9488.3	10408.6	9788.4	9702.5	8654.5	9923.3	10555.8	10549.8	11046.6	**293,619.0**
OIL	2019	760.5	581.4	469.5	441.8	392.6	323.6	316.2	295.7	307.2	274.5	253.8	211.4	**15,259.4**

Licence **10157** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.3	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,452.2**
H2O	2022	39.5	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,610.8**
OIL	2022	30.8	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,868.3**
DAY	2021	25.0	14.0	31.0	30.0	29.8	30.0	27.0	31.0	30.0	31.0	30.0	26.0	**2,416.1**
H2O	2021	32.8	27.7	47.0	38.8	41.4	41.2	40.5	39.1	37.3	37.4	38.2	17.7	**6,544.3**
OIL	2021	23.4	18.4	28.7	23.6	24.4	22.1	24.8	23.6	22.9	23.0	27.7	14.3	**3,821.5**
DAY	2020	20.0	26.0	30.5	29.0	28.8	27.7	29.5	30.5	27.8	31.0	29.7	29.5	**2,081.3**
H2O	2020	36.5	45.1	49.9	43.8	44.0	37.3	42.4	41.5	43.2	41.8	30.4	48.3	**6,105.2**
OIL	2020	23.2	28.6	26.2	27.8	27.7	23.5	26.1	28.1	23.8	25.6	35.8	16.6	**3,544.6**
DAY	2019	27.8	28.0	30.7	30.0	30.0	29.5	30.7	28.0	29.7	30.0	29.0	27.8	**1,741.3**
H2O	2019	52.4	49.2	53.1	49.0	71.8	48.5	48.4	46.7	47.3	48.4	45.8	45.1	**5,601.0**
OIL	2019	29.1	28.7	31.0	32.3	32.4	29.6	32.0	30.1	28.7	29.5	29.0	28.6	**3,231.6**

Licence **10158** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.10-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.9**
WIN	2022	16790.0	14808.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003,058.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**534.9**
WIN	2021	16280.0	14661.0	16251.0	15521.0	15949.0	14382.0	16450.0	16077.0	16099.0	16538.0	16381.0	16980.0	**971,460.1**
DAY	2020	0.0	0.0	0.0	2.3	0.0	0.0	14.6	31.0	30.0	31.0	30.0	31.0	**169.9**
WIN	2020	13322.0	12162.0	14837.0	1211.0	0.0	0.0	4240.0	15488.0	15195.0	16019.0	15897.0	16468.0	**779,891.1**
WIN	2019	12730.0	11842.0	13298.0	12652.0	12566.0	11402.0	12394.0	12966.0	12794.0	13511.0	12828.0	13219.0	**655,052.1**

Licence **10159** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,026.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,169.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,026.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,169.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	3.0	3.0	0.0	0.0	0.0	0.0	0.0	**1,026.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	214.2	266.0	0.0	0.0	0.0	0.0	0.0	**81,169.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	2.4	3.1	0.0	0.0	0.0	0.0	0.0	**1,319.5**

Licence **10160** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.3**
H2O	2022	448.4	366.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,674.2**
OIL	2022	35.8	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,057.2**
DAY	2021	31.0	27.8	31.0	29.6	29.8	27.5	30.9	11.9	20.6	30.9	30.0	30.5	**2,391.5**

Manitoba Production
2019 To 2022

Licence **10160** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	450.8	406.5	425.5	404.9	411.8	341.1	352.8	113.5	370.3	512.0	441.5	441.2	**49,859.4**
OIL	2021	56.8	50.5	54.2	52.4	50.2	43.2	45.9	13.0	46.9	58.3	35.9	36.3	**10,982.4**
DAY	2020	31.0	29.0	31.0	2.2	0.0	0.0	14.6	30.8	29.7	31.0	29.9	30.8	**2,060.0**
H2O	2020	540.4	510.9	539.7	44.6	0.0	0.0	262.7	494.4	481.7	493.9	479.6	477.5	**45,187.5**
OIL	2020	43.4	42.2	45.6	3.2	0.0	0.0	33.7	74.4	63.3	62.9	57.2	60.1	**10,438.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,800.0**
H2O	2019	526.3	478.3	540.1	518.0	537.4	525.8	551.0	536.8	512.1	544.6	526.3	535.2	**40,862.1**
OIL	2019	54.2	58.3	66.2	62.0	63.9	50.6	46.4	45.5	44.0	44.6	44.1	44.8	**9,952.8**

Licence **10161** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,421.4**
H2O	2022	48.4	40.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.6**
OIL	2022	25.9	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,668.6**
DAY	2021	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,363.2**
H2O	2021	64.3	57.2	61.5	52.0	51.6	53.8	59.3	63.2	59.0	39.4	54.7	49.9	**13,666.5**
OIL	2021	42.2	38.0	40.5	43.9	43.7	39.0	34.2	26.9	27.4	41.2	29.1	26.6	**9,621.0**
DAY	2020	31.0	29.0	31.0	29.2	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**1,998.7**
H2O	2020	88.1	79.4	81.0	82.1	79.9	70.1	61.5	68.6	64.8	67.6	63.0	69.8	**13,000.6**
OIL	2020	66.0	59.3	53.0	46.5	45.9	49.7	50.6	49.2	46.4	44.8	42.6	36.5	**9,188.3**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	19.0	30.0	31.0	**1,634.0**
H2O	2019	194.8	157.0	161.3	139.1	131.0	128.7	121.9	112.2	101.1	73.6	108.5	94.7	**12,124.7**
OIL	2019	99.0	83.7	86.4	77.9	76.4	75.0	71.2	74.6	69.7	50.9	71.6	63.7	**8,597.8**

Licence **10162** Well Name **Daly Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,668.9**
WIN	2022	1575.5	1303.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,949.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,609.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,369.8**
WIN	2021	2062.0	2073.3	2062.6	1867.9	1987.1	2076.0	8680.8	2151.8	2083.8	2094.4	1777.9	1649.4	**88,070.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	23.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,244.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,369.8**
WIN	2020	971.3	3622.1	1680.3	3112.4	2936.2	2123.8	2457.5	2484.0	2280.6	2147.0	1702.1	1640.6	**57,503.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,369.8**
WIN	2019	3001.0	15.3	2730.2	3201.8	2530.8	2475.7	2439.8	2061.4	2084.5	0.0	0.0	0.0	**30,345.6**

Licence **10163** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.2**
H2O	2022	964.2	874.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,422.2**
OIL	2022	18.4	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,597.1**
DAY	2021	28.8	27.2	30.0	30.0	29.8	29.6	31.0	30.5	30.0	31.0	30.0	31.0	**2,150.2**
H2O	2021	1401.6	1090.7	1239.3	1632.1	1142.6	1171.6	1620.1	1121.2	1280.0	979.1	985.9	1016.6	**102,583.8**

Manitoba Production
2019 To 2022

Licence **10163** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	19.3	14.4	13.4	28.6	20.3	15.5	27.6	18.1	20.0	17.7	13.5	13.1	**8,559.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	29.8	31.0	30.0	31.0	**1,791.3**
H2O	2020	1066.0	1485.1	2068.9	1129.4	1252.3	1072.5	1204.1	1173.0	1093.5	1182.4	1267.7	1348.5	**87,903.0**
OIL	2020	56.6	62.1	38.2	28.2	13.7	11.2	18.6	15.1	14.9	28.4	16.7	13.6	**8,337.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	29.0	15.0	31.0	**1,430.0**
H2O	2019	1507.5	1224.5	1295.1	1485.2	1239.9	1357.7	1402.7	1386.8	1490.0	1320.7	581.6	1149.5	**72,559.6**
OIL	2019	58.8	38.3	90.2	53.9	31.3	20.2	31.6	54.7	94.1	72.7	23.9	50.5	**8,020.5**

Licence **10164** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,256.3**
WIN	2022	1234.9	971.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,504.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.5	30.0	31.0	30.0	31.0	**1,197.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,960.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.5**
WIN	2021	1132.0	904.8	903.8	879.3	1254.4	1784.5	1751.4	937.7	1631.5	1696.4	1439.6	1333.7	**63,298.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	23.9	31.0	31.0	0.0	31.0	30.0	23.9	**839.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,960.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.5**
WIN	2020	495.5	507.3	6718.7	1517.0	1500.5	1079.6	1148.6	1258.6	0.0	1160.0	1139.2	923.9	**47,649.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,960.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.5**
WIN	2019	2167.0	11.3	1867.9	428.2	1459.7	273.4	1556.2	1816.9	1824.9	0.0	0.0	0.0	**30,200.2**

Licence **10165** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.8**
H2O	2022	474.2	388.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,955.1**
OIL	2022	48.4	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,758.8**
DAY	2021	31.0	28.0	30.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,149.8**
H2O	2021	1322.2	1049.7	975.2	1223.9	805.8	659.8	999.6	603.2	666.8	509.4	468.6	549.2	**46,092.7**
OIL	2021	29.5	48.0	64.8	59.8	62.1	100.2	58.5	61.0	76.4	85.5	89.1	59.8	**12,669.9**
DAY	2020	31.0	29.0	31.0	30.0	29.3	24.5	31.0	31.0	29.3	31.0	30.0	23.8	**1,786.9**
H2O	2020	506.7	781.3	1116.2	651.4	723.6	672.9	807.4	765.6	715.7	763.5	837.5	999.7	**36,259.3**
OIL	2020	42.3	34.0	31.7	30.8	22.8	16.5	18.9	26.1	30.6	54.1	11.1	14.6	**11,875.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	29.0	31.0	**1,436.0**
H2O	2019	707.6	531.7	531.7	642.2	482.3	546.9	583.7	597.1	486.9	683.3	553.8	564.2	**26,917.8**
OIL	2019	36.8	31.5	59.6	54.5	60.6	47.1	45.3	46.9	36.7	50.4	45.3	46.4	**11,541.7**

Licence **10167** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,537.7**
H2O	2022	28.6	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,423.8**
OIL	2022	59.3	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,934.0**
DAY	2021	31.0	22.0	31.0	30.0	29.9	30.0	30.9	31.0	24.0	31.0	30.0	31.0	**2,478.7**
H2O	2021	60.9	53.6	32.9	18.1	28.7	37.9	37.5	35.7	37.0	46.3	33.6	30.2	**12,368.0**
OIL	2021	81.4	53.3	121.2	97.8	93.0	98.3	95.8	94.1	48.6	56.3	56.9	50.7	**13,816.7**

Manitoba Production
2019 To 2022

Licence **10167** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.3	31.0	29.8	30.8	30.0	31.0	**2,126.9**
H2O	2020	26.3	33.0	36.2	35.5	30.1	11.3	70.9	106.0	83.1	88.5	71.1	61.8	**11,915.6**
OIL	2020	47.4	50.9	53.1	47.9	31.6	9.7	68.7	150.1	150.9	138.7	103.5	100.8	**12,869.3**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,783.0**
H2O	2019	76.4	64.8	86.8	78.4	57.5	54.4	54.2	80.4	66.0	78.1	49.6	38.4	**11,261.8**
OIL	2019	178.8	147.9	163.6	142.6	93.6	74.6	67.1	86.9	70.3	98.0	84.2	75.7	**11,916.0**

Licence **10168** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.7**
H2O	2022	59.0	52.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.8**
OIL	2022	33.9	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.4**
DAY	2021	31.0	28.0	31.0	30.0	29.9	29.3	30.9	31.0	30.0	31.0	30.0	31.0	**2,461.7**
H2O	2021	100.3	90.9	75.1	44.7	55.8	65.1	70.7	76.1	69.0	58.2	58.3	56.5	**13,800.4**
OIL	2021	28.2	18.3	43.1	66.4	57.9	51.2	48.0	35.8	27.7	37.3	35.9	34.2	**6,389.5**
DAY	2020	27.0	28.0	31.0	30.0	30.0	29.4	30.8	31.0	13.9	29.5	30.0	31.0	**2,098.6**
H2O	2020	121.3	154.9	144.7	120.6	99.8	88.6	86.2	78.1	35.8	164.0	93.2	88.3	**12,979.7**
OIL	2020	32.4	37.9	55.9	53.2	54.4	51.6	47.6	57.1	25.0	48.3	43.0	42.0	**5,905.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,757.0**
H2O	2019	117.9	96.4	119.7	104.9	94.0	87.9	85.3	90.2	81.8	89.9	88.7	78.0	**11,704.2**
OIL	2019	52.6	50.3	54.7	51.8	46.9	43.8	43.0	48.7	43.4	41.9	40.4	43.5	**5,357.1**

Licence **10169** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.0**
H2O	2022	29.2	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.5**
OIL	2022	13.8	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,451.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,364.0**
H2O	2021	51.1	58.0	41.5	35.7	35.6	31.4	36.4	35.1	30.7	29.4	27.6	27.7	**7,648.5**
OIL	2021	12.3	8.7	9.4	9.9	9.5	10.3	10.1	9.8	10.6	12.9	15.5	15.4	**5,425.0**
DAY	2020	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,002.0**
H2O	2020	45.0	37.5	38.4	43.7	41.8	43.3	43.4	41.1	45.1	45.6	60.6	53.6	**7,208.3**
OIL	2020	11.8	10.4	11.9	12.2	16.5	13.8	13.0	14.2	12.6	15.2	14.3	13.0	**5,290.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,641.0**
H2O	2019	27.5	21.0	36.0	2.2	4.2	58.5	23.2	52.2	68.2	0.1	2.7	48.3	**6,669.2**
OIL	2019	7.1	6.2	11.6	9.9	9.1	9.7	10.0	10.5	10.6	10.3	11.3	12.7	**5,131.7**

Licence **10170** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.3**
H2O	2022	16.3	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.1**
OIL	2022	64.3	61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,783.3**
DAY	2021	31.0	25.0	28.0	30.0	31.0	30.0	31.0	28.3	30.0	31.0	30.0	31.0	**1,892.3**
H2O	2021	24.9	21.2	8.8	12.5	12.0	11.6	13.1	7.8	5.6	6.1	11.9	16.2	**1,297.7**
OIL	2021	37.6	36.1	53.9	52.7	47.5	52.0	52.1	33.5	27.9	25.7	65.9	78.6	**7,658.0**
DAY	2020	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,536.0**
H2O	2020	12.3	14.5	14.8	15.0	22.7	23.2	16.9	16.2	21.3	19.0	25.9	26.8	**1,146.0**
OIL	2020	43.3	40.0	42.8	43.0	45.4	44.5	52.7	49.5	39.4	35.3	34.2	39.0	**7,094.5**

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Licence **10170** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	30.0	16.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,173.0**
H2O	2019	11.1	7.3	11.2	0.7	1.6	12.9	8.5	15.3	20.0	0.0	0.7	13.1	**917.4**
OIL	2019	46.1	33.9	33.2	32.6	59.4	35.9	61.2	52.5	53.2	51.7	49.9	56.3	**6,585.4**

Licence **10171** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.5**
H2O	2022	49.3	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.7**
OIL	2022	18.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,627.5**
DAY	2021	31.0	25.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,122.5**
H2O	2021	22.8	21.8	4.4	3.5	3.6	5.0	6.1	12.9	20.9	67.0	50.2	45.9	**1,308.3**
OIL	2021	31.1	24.4	36.2	31.7	29.6	34.9	34.3	21.5	22.1	19.8	23.4	20.3	**6,599.0**
DAY	2020	26.0	26.0	1.0	20.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,762.5**
H2O	2020	23.5	27.2	0.6	11.9	20.5	23.7	22.7	21.5	25.4	22.8	29.6	23.8	**1,044.2**
OIL	2020	20.8	20.4	0.9	16.9	28.7	28.0	29.8	28.6	32.1	31.9	31.0	32.2	**6,269.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
H2O	2019	38.3	28.3	32.2	1.8	2.2	30.5	12.6	22.7	26.5	0.0	1.0	25.5	**791.0**
OIL	2019	26.7	22.4	25.5	23.0	21.5	23.0	24.7	31.2	32.2	31.3	30.1	29.9	**5,968.4**

Licence **10172** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.3**
H2O	2021	116.7	108.6	125.1	127.0	82.7	50.5	0.0	0.0	0.0	0.0	0.0	0.0	**17,257.5**
OIL	2021	23.1	23.1	29.9	52.7	46.6	31.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,463.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	28.7	30.0	31.0	**2,097.3**
H2O	2020	145.9	127.1	138.2	137.7	110.7	101.9	92.4	103.0	109.2	112.6	111.7	114.9	**16,646.9**
OIL	2020	23.9	22.2	23.1	23.0	41.6	45.6	41.7	45.8	30.0	20.2	23.5	23.8	**6,256.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,738.0**
H2O	2019	87.1	80.2	82.5	79.6	85.9	91.1	83.8	77.4	65.4	141.3	159.1	175.5	**15,241.6**
OIL	2019	62.3	56.8	69.4	65.2	64.6	65.2	68.2	65.8	47.1	38.5	24.2	26.4	**5,892.5**

Licence **10173** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,485.1**
H2O	2022	29.6	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,251.6**
OIL	2022	115.0	103.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,795.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.8	29.6	31.0	29.0	31.0	**2,428.0**
H2O	2021	77.6	61.5	80.5	60.8	39.2	29.4	36.0	26.9	21.7	13.9	10.6	14.6	**8,196.1**
OIL	2021	90.5	82.4	91.3	84.3	87.6	96.7	123.2	111.6	129.7	141.3	118.2	134.3	**18,577.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**2,067.6**
H2O	2020	17.2	14.3	17.9	18.5	18.3	18.9	17.4	176.6	237.5	310.3	209.9	206.6	**7,723.4**
OIL	2020	58.1	68.6	71.4	73.8	81.1	80.4	73.3	25.3	15.1	30.4	56.8	59.6	**17,286.3**
DAY	2019	31.0	28.0	31.0	27.0	26.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	**1,706.0**
H2O	2019	49.7	45.8	47.1	40.9	32.9	35.1	21.4	23.3	30.4	28.6	24.8	7.7	**6,460.0**
OIL	2019	124.1	113.3	138.4	117.0	77.4	70.3	76.5	80.8	74.8	67.9	63.5	43.5	**16,592.4**

Licence **10174** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

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Licence **10174** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.6**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,875.7**
OIL	2022	28.7	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	22.0	31.0	30.0	31.0	**1,835.6**
H2O	2021	0.6	0.5	0.6	0.6	0.6	1.6	3.8	3.4	2.5	3.7	0.8	0.3	**29,875.1**
OIL	2021	26.3	23.4	26.4	24.9	27.6	26.8	26.5	23.1	18.0	25.0	27.6	28.6	**1,920.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	30.0	31.0	**1,481.6**
H2O	2020	67.4	59.6	64.9	58.2	0.3	0.5	0.3	1.3	1.0	0.6	0.6	0.6	**29,856.1**
OIL	2020	10.5	9.8	10.2	11.1	18.5	17.0	14.3	20.5	24.7	26.3	27.0	27.3	**1,615.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**1,120.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.6	169.2	**29,600.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	11.4	**1,398.6**

Licence **10175** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,052.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**567.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0	0.0	0.0	0.0	**9,052.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**912.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.4**

Licence **10176** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.4**
H2O	2022	349.3	348.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,259.1**
OIL	2022	14.1	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,350.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.9	30.0	31.0	**2,505.5**
H2O	2021	310.4	222.2	280.3	289.1	286.7	280.9	296.8	305.0	302.8	338.9	331.8	360.1	**59,561.3**
OIL	2021	14.4	14.4	15.8	16.4	14.7	14.6	16.3	18.0	15.1	9.3	10.8	15.8	**8,323.4**
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.0	31.0	31.0	29.6	30.8	30.0	30.8	**2,141.1**
H2O	2020	458.4	355.1	400.5	378.9	369.8	352.4	345.7	329.4	322.2	335.0	320.2	320.0	**55,956.3**
OIL	2020	29.9	12.2	44.0	43.3	33.7	20.7	26.6	30.7	24.2	16.3	17.4	11.8	**8,147.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	28.0	30.0	27.0	**1,777.0**
H2O	2019	610.1	566.7	617.6	581.9	615.2	553.9	456.0	482.9	393.0	505.5	414.2	348.4	**51,668.7**
OIL	2019	34.1	30.9	33.6	32.4	33.5	31.2	26.9	21.7	18.2	31.3	34.1	37.9	**7,837.0**

Licence **10177** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.0**
H2O	2022	170.8	113.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,524.5**
OIL	2022	106.2	66.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,810.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,360.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,239.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,637.2**

Manitoba Production
2019 To 2022

Licence **10177** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,360.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,239.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,637.2**
DAY	2019	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,360.0**
H2O	2019	800.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,239.9**
OIL	2019	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,637.2**

Licence **10178** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.1**
H2O	2022	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,049.5**
OIL	2022	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,092.1**
H2O	2021	56.0	40.7	43.6	50.3	50.8	46.8	44.3	39.9	46.6	90.4	99.3	103.4	**7,017.6**
OIL	2021	16.6	10.5	12.9	14.0	14.8	14.9	14.4	11.5	13.9	24.6	27.1	27.4	**3,633.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.7	27.4	31.0	30.0	31.0	**1,728.1**
H2O	2020	0.0	0.0	0.0	55.8	60.1	60.9	58.8	54.8	48.8	54.1	48.7	49.6	**6,305.5**
OIL	2020	20.9	17.7	18.6	17.3	19.7	18.8	18.6	18.6	16.1	17.6	17.7	15.7	**3,430.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**1,365.0**
H2O	2019	0.0	0.0	134.3	134.3	0.0	79.7	0.0	0.0	0.0	63.5	0.0	0.0	**5,813.9**
OIL	2019	48.9	42.6	20.0	11.8	12.1	11.9	11.0	20.4	18.2	20.3	21.4	23.2	**3,213.1**

Licence **10179** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,207.9**
H2O	2022	232.7	322.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.8**
OIL	2022	64.8	38.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,291.2**
DAY	2021	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,148.9**
H2O	2021	93.4	72.8	100.8	99.3	90.7	109.6	106.6	107.1	125.5	158.4	191.7	194.1	**2,813.2**
OIL	2021	77.2	59.9	88.8	82.2	72.6	83.8	82.3	85.0	86.0	78.3	79.3	83.4	**9,188.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	23.0	31.0	30.7	29.2	31.0	30.0	31.0	**1,787.9**
H2O	2020	0.0	0.0	0.0	71.6	74.6	65.6	82.6	84.3	79.1	85.1	74.5	83.7	**1,363.2**
OIL	2020	77.5	73.6	77.9	65.8	69.8	49.0	70.9	76.1	70.2	79.2	81.9	74.9	**8,229.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,430.0**
H2O	2019	0.0	0.0	212.4	155.6	0.0	90.4	0.0	0.0	0.0	70.1	0.0	0.0	**662.1**
OIL	2019	4.8	13.7	22.5	22.2	24.4	74.2	76.4	79.6	65.9	69.0	75.1	78.5	**7,362.7**

Licence **10180** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.9**
H2O	2022	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.5**
OIL	2022	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,770.7**
DAY	2021	0.0	2.0	0.0	0.0	0.0	0.0	15.5	4.0	20.0	31.0	30.0	31.0	**1,014.9**
H2O	2021	0.0	0.5	0.0	0.0	0.0	0.0	5.3	1.4	7.0	9.5	9.2	9.5	**98.5**
OIL	2021	0.0	0.8	0.0	0.0	0.0	0.0	7.6	1.9	10.1	15.9	15.4	15.5	**5,766.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	18.0	0.0	0.0	**881.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	4.3	0.0	0.0	**56.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	7.7	0.0	0.0	**5,699.0**

Manitoba Production
2019 To 2022

Licence **10180** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	4.0	31.0	30.0	31.0	30.0	9.0	31.0	17.0	8.0	8.0	0.0	**838.0**
H2O	2019	0.0	0.0	0.0	22.6	0.0	21.8	0.0	0.0	0.0	1.7	0.0	0.0	**46.1**
OIL	2019	54.3	8.5	50.9	51.5	50.7	44.2	7.6	0.2	6.9	3.0	3.1	0.0	**5,681.1**

Licence **10181** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.0**
H2O	2022	0.6	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,044.7**
OIL	2022	45.5	37.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,442.5**
DAY	2021	30.9	27.3	29.8	30.0	30.8	30.0	29.7	30.6	29.7	28.7	29.5	31.0	**2,263.0**
H2O	2021	9.2	6.0	3.4	6.5	6.8	4.6	5.0	4.9	6.2	3.4	0.7	0.6	**2,042.8**
OIL	2021	73.3	57.9	58.9	63.4	61.1	61.6	62.0	43.3	37.4	37.8	43.9	42.9	**11,359.2**
DAY	2020	31.0	29.0	31.0	1.9	0.0	0.0	0.0	0.5	0.0	0.0	15.7	30.9	**1,905.0**
H2O	2020	15.8	8.9	3.9	0.1	0.0	0.0	0.0	5.0	0.0	0.0	1.4	16.7	**1,985.5**
OIL	2020	75.9	66.8	47.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	44.6	112.5	**10,715.7**
DAY	2019	31.0	28.0	30.0	30.0	31.0	29.0	24.0	31.0	26.0	31.0	30.0	31.0	**1,765.0**
H2O	2019	6.0	5.6	6.0	1.5	1.0	1.9	272.6	103.4	58.5	19.6	19.6	13.4	**1,933.7**
OIL	2019	22.2	20.3	22.9	16.1	33.9	36.0	61.3	301.1	129.1	87.7	73.7	68.5	**10,366.4**

Licence **10184** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,380.8**
H2O	2022	52.6	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,894.6**
OIL	2022	4.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.7**
DAY	2021	31.0	22.8	20.0	29.3	30.7	29.6	31.0	30.8	29.2	30.8	29.5	30.5	**2,322.2**
H2O	2021	64.0	32.0	32.3	49.7	50.6	49.3	54.0	53.9	51.6	51.6	39.3	53.6	**5,792.3**
OIL	2021	5.8	2.1	2.3	3.5	3.5	3.6	3.9	3.7	3.4	3.6	3.4	3.6	**1,654.6**
DAY	2020	31.0	28.8	29.8	20.0	31.0	29.5	30.9	29.3	29.9	31.0	30.0	31.0	**1,977.0**
H2O	2020	64.6	60.7	62.2	42.5	65.0	127.4	313.7	280.1	357.5	199.9	75.5	77.7	**5,210.4**
OIL	2020	32.4	34.8	33.3	22.8	34.0	33.4	40.0	27.8	20.6	12.4	4.5	4.5	**1,612.2**
DAY	2019	30.8	28.0	30.9	29.9	25.6	30.0	30.2	30.9	30.0	31.0	29.6	31.0	**1,624.8**
H2O	2019	123.2	112.8	122.7	111.5	90.6	122.5	56.1	55.6	54.4	56.5	54.5	58.7	**3,483.6**
OIL	2019	39.1	36.1	39.5	37.7	28.7	38.1	29.2	31.0	28.1	27.3	24.4	29.3	**1,311.7**

Licence **10185** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,132.8**
H2O	2022	90.7	82.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,004.8**
OIL	2022	18.2	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.6**
DAY	2021	31.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,073.8**
H2O	2021	90.2	77.1	79.3	88.1	84.8	80.5	87.8	52.9	67.8	87.1	84.0	86.7	**11,831.3**
OIL	2021	32.3	25.8	31.6	35.0	37.1	34.9	34.2	18.6	18.0	16.6	16.3	18.0	**4,417.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.2	31.0	21.0	29.6	31.0	29.0	31.0	**1,712.8**
H2O	2020	0.0	0.0	0.0	107.9	111.0	100.6	104.5	68.4	94.1	102.0	90.4	90.3	**10,865.0**
OIL	2020	32.9	48.3	45.9	34.8	35.4	34.5	32.6	23.1	33.5	36.5	35.4	34.7	**4,099.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,359.0**
H2O	2019	0.0	0.0	143.1	130.0	0.0	84.0	0.0	0.0	0.0	133.8	0.0	0.0	**9,995.8**
OIL	2019	36.7	30.9	33.0	32.3	30.4	29.4	29.9	31.1	27.7	34.0	32.6	33.9	**3,671.4**

Manitoba Production
2019 To 2022

Licence **10186** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.5**
H2O	2022	6.4	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**
OIL	2022	11.8	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.0**
DAY	2021	31.0	20.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,124.5**
H2O	2021	6.6	0.5	1.0	0.9	1.6	1.5	1.2	1.0	1.7	6.0	5.3	5.5	**732.4**
OIL	2021	45.1	6.5	12.6	11.5	14.8	13.9	11.7	11.2	11.1	12.9	10.8	11.0	**5,067.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	29.5	30.7	15.8	0.0	9.0	31.0	**1,767.0**
H2O	2020	0.0	0.0	0.0	1.0	5.0	7.2	6.6	4.8	2.2	0.0	0.4	7.8	**699.6**
OIL	2020	55.8	49.3	17.6	9.7	38.9	48.8	48.5	40.0	18.4	0.0	3.8	55.0	**4,894.3**
DAY	2019	31.0	0.0	31.0	30.0	31.0	30.0	1.0	31.0	25.0	31.0	30.0	31.0	**1,469.0**
H2O	2019	0.0	0.0	4.8	4.1	0.0	3.0	0.0	0.0	0.0	6.2	0.0	0.0	**664.6**
OIL	2019	16.2	0.0	14.3	14.5	14.8	14.5	0.2	14.7	12.5	52.5	54.1	56.5	**4,508.5**

Licence **10187** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,512.9**
H2O	2022	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.8**
OIL	2022	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,040.0**
DAY	2021	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**1,503.9**
H2O	2021	14.8	10.9	8.3	7.5	7.5	6.5	4.2	4.2	5.5	4.9	5.0	5.2	**550.2**
OIL	2021	39.0	27.4	34.1	31.3	33.6	30.1	23.3	23.5	23.0	23.4	24.1	24.4	**6,033.0**
DAY	2020	31.0	21.0	4.0	30.0	31.0	30.0	30.3	29.7	13.9	31.0	30.0	31.0	**1,143.9**
H2O	2020	0.0	0.0	0.0	17.3	21.7	19.5	19.6	19.1	8.9	17.7	14.4	16.2	**465.7**
OIL	2020	11.8	7.7	4.9	36.5	47.1	43.7	41.5	42.1	19.2	43.3	40.0	42.0	**5,695.8**
DAY	2019	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**831.0**
H2O	2019	0.0	0.0	0.0	123.4	0.0	96.4	0.0	0.0	0.0	25.0	0.0	0.0	**311.3**
OIL	2019	111.6	0.0	105.8	114.5	111.7	110.4	89.0	81.1	67.0	73.0	65.9	12.9	**5,316.0**

Licence **10188** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,557.2**
H2O	2022	3.3	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,596.4**
OIL	2022	35.0	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,299.1**
DAY	2021	30.9	27.9	29.8	30.0	30.3	30.0	30.7	27.6	29.7	28.2	29.5	30.5	**2,498.7**
H2O	2021	3.0	5.5	2.8	5.8	1.9	2.0	3.1	3.0	4.4	2.2	2.2	3.8	**1,588.2**
OIL	2021	56.0	38.7	50.2	45.6	46.5	36.9	47.1	31.6	53.3	39.8	50.3	35.8	**11,227.0**
DAY	2020	31.0	29.0	30.0	29.8	30.8	29.9	30.8	30.9	30.0	30.8	27.7	30.9	**2,143.6**
H2O	2020	2.5	4.5	2.9	5.8	8.4	5.3	8.5	4.6	7.6	2.7	2.7	6.3	**1,548.5**
OIL	2020	25.0	59.3	38.6	114.5	90.2	79.2	76.8	63.7	69.5	74.3	52.8	52.0	**10,695.2**
DAY	2019	27.0	27.0	30.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,782.0**
H2O	2019	13.1	34.1	25.2	11.3	5.1	3.3	184.7	16.9	3.5	6.2	4.6	4.8	**1,486.7**
OIL	2019	56.2	136.4	118.4	64.0	42.4	45.4	14.7	22.8	50.9	56.7	51.9	31.0	**9,899.3**

Licence **10189** Well Name **Tundra North Hargrave SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-012-27W1.00** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.6**
WIN	2022	36816.5	32466.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,391,242.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	29.9	30.9	29.9	31.0	**639.6**

Manitoba Production
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Licence **10189** Well Name **Tundra North Hargrave SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-012-27W1.00** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	35035.0	30939.0	34590.0	34044.0	35895.0	35086.0	36291.4	36974.6	36129.8	37065.5	36353.5	37556.0	**2,321,958.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	36318.0	34258.0	28620.0	28837.0	30176.0	28122.0	29677.0	34339.0	32472.0	36701.0	36796.0	34641.0	**1,895,999.0**
WIN	2019	30410.0	27547.0	35897.0	36815.0	39790.0	34256.0	41682.0	41470.0	39630.0	41021.0	39239.0	39243.0	**1,505,042.0**

UWI **100.04-26-012-27W1.02** Field Name **Manson** Pool Name **Duperow** Field Code **17** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10192** Well Name **Elcano Two Creeks HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-30-012-26W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,588.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,068.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.4**
DAY	2020	21.0	29.0	27.0	0.0	0.0	0.0	0.0	7.0	29.8	8.3	0.0	0.0	**1,588.6**
H2O	2020	233.8	320.0	290.8	0.0	0.0	0.0	0.0	75.5	319.8	89.8	0.0	0.0	**22,068.9**
OIL	2020	9.4	12.0	11.1	0.0	0.0	0.0	0.0	3.3	13.0	3.9	0.0	0.0	**2,313.4**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,466.5**
H2O	2019	361.3	330.4	356.2	355.3	352.1	344.0	355.0	345.9	338.1	340.2	338.4	349.5	**20,739.2**
OIL	2019	14.8	13.9	14.8	14.5	15.3	14.4	15.1	14.9	14.2	15.0	14.8	14.8	**2,260.7**

Licence **10194** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.0**
H2O	2022	40.3	34.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,931.7**
OIL	2022	45.4	41.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,139.8**
DAY	2021	0.0	0.0	28.3	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,194.0**
H2O	2021	0.0	0.0	211.4	227.9	163.2	159.6	135.4	102.2	81.4	69.8	56.1	55.9	**10,856.9**
OIL	2021	0.0	0.0	3.1	3.9	21.9	38.2	43.1	36.2	44.3	56.1	45.2	44.1	**15,052.9**
DAY	2020	31.0	29.0	31.0	28.0	31.0	28.0	26.7	15.0	0.0	0.0	0.0	0.0	**1,891.7**
H2O	2020	103.9	67.9	87.9	79.3	86.7	77.3	63.6	32.0	0.0	0.0	0.0	0.0	**9,594.0**
OIL	2020	42.7	30.0	25.3	27.2	51.4	33.5	7.4	3.6	0.0	0.0	0.0	0.0	**14,716.8**
DAY	2019	30.0	25.0	31.0	30.0	31.0	30.0	26.0	31.0	21.0	31.0	30.0	31.0	**1,672.0**
H2O	2019	194.9	149.5	170.0	164.1	177.0	187.8	144.9	148.8	103.1	154.5	109.8	99.6	**8,995.4**
OIL	2019	168.3	129.9	175.5	164.8	163.4	165.0	144.6	125.0	54.8	81.3	55.3	45.1	**14,495.7**

Licence **10195** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**

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Licence **10195** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.9**

Licence **10196** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,451.1**
H2O	2022	109.2	101.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,904.0**
OIL	2022	63.9	58.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,126.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**2,393.6**
H2O	2021	155.8	134.9	138.8	128.2	126.9	115.1	111.5	73.7	86.8	105.4	94.9	93.5	**35,693.6**
OIL	2021	51.5	48.3	65.5	63.3	71.0	64.8	58.0	43.4	60.0	58.5	56.7	56.6	**15,003.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	29.0	30.0	31.0	**2,036.6**
H2O	2020	245.3	190.6	142.5	115.9	118.2	128.3	137.6	154.7	136.4	143.9	153.9	158.9	**34,328.1**
OIL	2020	98.7	84.3	100.4	107.9	115.4	95.6	55.4	59.4	54.3	48.8	51.0	51.2	**14,306.2**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	29.0	30.0	31.0	**1,677.0**
H2O	2019	269.2	240.1	256.3	247.2	266.7	283.1	218.4	246.7	338.1	327.6	325.0	278.1	**32,501.9**
OIL	2019	236.0	208.7	264.5	248.5	246.3	248.7	218.0	233.3	69.6	66.6	69.4	95.2	**13,383.8**

Licence **10197** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,984.3**
WIN	2022	458.0	415.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,478.0**
DAY	2021	30.8	28.0	31.0	29.7	31.0	26.3	31.0	31.0	30.0	25.0	30.0	31.0	**1,925.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,781.9**
WIN	2021	455.0	414.0	458.0	441.0	460.0	376.0	468.0	460.0	434.0	426.0	529.0	458.0	**27,605.0**
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	30.1	31.0	30.0	30.5	29.7	31.0	**1,570.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,781.9**
WIN	2020	1212.0	1148.0	1227.0	1187.0	1160.0	1094.0	1020.0	439.0	443.0	454.0	440.0	454.0	**22,226.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,781.9**
WIN	2019	613.0	597.0	878.0	789.0	729.0	736.0	828.0	1068.0	1157.0	1206.0	1161.0	1166.0	**11,948.0**

Licence **10198** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,566.6**
WIN	2022	478.0	419.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,758.0**
DAY	2021	31.0	28.0	31.0	29.7	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,507.6**
WIN	2021	423.0	372.0	390.0	357.0	404.0	388.0	551.0	616.0	552.0	543.0	501.0	495.0	**26,861.0**
DAY	2020	0.0	0.0	0.0	30.0	28.4	27.7	29.9	31.0	30.0	30.6	30.0	31.0	**1,146.6**
WIN	2020	446.0	432.0	462.0	447.0	438.0	414.0	445.0	460.0	445.0	456.0	444.0	451.0	**21,269.0**
WIN	2019	462.0	413.0	459.0	425.0	410.0	391.0	446.0	452.0	435.0	453.0	440.0	442.0	**15,929.0**

Licence **10199** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**

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Licence **10199** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,473.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,090.3**
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	0.0	0.0	**1,761.0**
H2O	2020	783.1	736.0	584.3	0.0	0.0	0.0	0.0	525.8	743.4	760.5	0.0	0.0	**9,473.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,090.3**
DAY	2019	31.0	20.0	0.0	0.0	0.0	11.0	31.0	31.0	29.0	2.0	0.0	28.0	**1,595.0**
H2O	2019	450.9	284.3	0.0	0.0	0.0	154.9	394.7	375.0	428.9	19.8	0.0	681.8	**5,340.0**
OIL	2019	4.2	4.5	0.0	0.0	0.0	1.5	1.9	2.1	9.6	0.7	0.0	2.1	**11,090.3**

Licence **10201** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**

Licence **10202** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.3**
WIN	2022	1073.0	973.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,730.0**
DAY	2021	30.8	28.0	31.0	29.7	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,557.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,182.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.1**
WIN	2021	737.0	685.0	768.0	739.0	1047.0	863.0	1094.0	1077.0	1016.0	1072.0	1043.0	1075.0	**40,684.0**
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	30.1	31.0	30.0	30.5	29.7	31.0	**1,196.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,182.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.1**
WIN	2020	608.0	576.0	616.0	597.0	703.0	694.0	731.0	759.0	743.0	760.0	736.0	765.0	**29,468.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,182.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.1**
WIN	2019	1058.0	892.0	950.0	887.0	956.0	815.0	205.0	0.0	0.0	0.0	491.0	589.0	**21,180.0**

Licence **10204** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,476.4**
H2O	2022	670.7	592.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,118.6**
OIL	2022	7.9	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,811.1**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**2,417.9**
H2O	2021	998.5	948.7	975.2	942.8	1003.0	850.1	628.4	654.9	657.1	727.6	647.4	679.8	**100,855.1**
OIL	2021	17.3	15.2	13.8	7.7	7.2	6.4	5.5	6.0	6.4	6.4	7.3	10.8	**4,796.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,056.8**
H2O	2020	1098.6	1050.0	1070.2	933.1	933.9	852.6	822.5	842.2	827.7	893.2	943.9	993.7	**91,141.6**

Manitoba Production
2019 To 2022

Licence **10204** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	33.4	23.6	20.2	18.3	18.7	19.4	21.8	24.5	24.7	21.4	16.3	17.2	**4,686.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,691.0**
H2O	2019	1960.6	1852.0	2070.9	1633.4	1497.3	1332.0	1356.3	1320.2	1627.2	1231.4	1240.8	941.0	**79,880.0**
OIL	2019	51.1	46.8	51.1	43.2	42.5	30.3	39.0	30.3	33.9	40.6	34.3	30.8	**4,427.0**

Licence **10206** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,115.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,116.5**

UWI **102.08-33-001-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10207** Well Name **Tundra et al Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,347.6**
H2O	2022	22.3	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.2**
OIL	2022	17.1	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,850.3**
DAY	2021	31.0	28.0	30.9	28.8	31.0	29.7	30.9	30.9	29.9	31.0	30.0	31.0	**2,288.6**
H2O	2021	22.1	20.5	25.1	21.1	20.3	26.8	25.2	22.4	21.8	21.6	25.2	23.3	**2,138.1**
OIL	2021	18.9	17.5	21.4	17.9	21.7	18.7	21.4	19.0	18.7	18.4	19.8	19.8	**1,815.5**
DAY	2020	31.0	29.0	31.0	8.3	0.0	0.0	21.7	30.9	29.9	30.9	29.9	30.9	**1,925.5**
H2O	2020	26.5	25.1	23.8	5.9	0.0	0.0	31.6	27.3	23.4	25.6	20.0	28.3	**1,862.7**
OIL	2020	22.5	16.9	20.3	5.0	0.0	0.0	33.9	23.7	22.6	21.9	17.0	22.2	**1,582.3**
DAY	2019	31.0	27.0	17.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,652.0**
H2O	2019	25.4	21.0	24.9	23.2	25.0	24.0	24.3	25.1	23.5	26.1	23.8	24.3	**1,625.2**
OIL	2019	21.6	18.0	21.1	20.8	23.0	22.0	20.7	21.4	20.1	22.3	20.2	20.7	**1,376.3**

Licence **10208** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.2**
H2O	2022	4.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.8**
OIL	2022	18.7	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.2**
DAY	2021	28.0	18.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,867.2**
GAS	2021	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2021	5.4	4.1	5.6	5.4	4.6	4.6	4.9	4.4	3.8	4.6	4.2	3.9	**338.3**
OIL	2021	21.6	16.5	22.4	21.6	18.4	18.4	19.6	17.6	17.3	17.4	17.9	15.6	**2,750.2**
DAY	2020	15.0	27.0	20.0	0.0	0.0	0.0	0.0	7.8	29.3	28.3	24.0	24.3	**1,515.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	**0.4**
H2O	2020	2.6	6.5	3.5	0.0	0.0	0.0	0.0	35.0	0.9	0.6	5.9	5.8	**282.8**
OIL	2020	10.4	25.6	14.4	0.0	0.0	0.0	0.0	6.0	43.1	32.4	23.2	23.2	**2,525.9**
DAY	2019	25.0	21.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,340.0**
H2O	2019	5.8	4.1	6.9	6.1	8.0	1.6	4.5	5.4	5.4	5.2	5.3	5.0	**222.0**
OIL	2019	21.7	18.9	23.1	26.4	23.0	25.4	24.5	21.2	22.1	21.0	21.2	20.1	**2,347.6**

Manitoba Production
2019 To 2022

Licence **10214** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.6**
H2O	2022	58.8	53.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,579.0**
OIL	2022	54.9	48.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,346.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	27.8	31.0	30.0	30.8	**2,475.6**
H2O	2021	106.6	116.0	69.6	89.5	97.4	82.7	83.3	75.2	63.2	81.3	65.8	62.1	**12,466.8**
OIL	2021	67.6	57.4	50.1	63.4	65.9	75.8	82.1	90.8	83.0	78.4	59.7	57.2	**10,242.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**2,113.3**
H2O	2020	110.7	102.4	111.7	108.7	89.9	126.5	116.4	152.9	144.0	99.2	99.4	50.8	**11,474.1**
OIL	2020	80.2	75.3	79.0	75.2	61.2	60.4	61.2	60.5	62.9	55.3	52.9	66.6	**9,411.5**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,748.0**
H2O	2019	135.9	121.5	168.6	141.8	146.1	133.6	130.1	130.6	313.7	123.0	120.2	124.4	**10,161.5**
OIL	2019	91.4	82.1	84.0	81.5	83.1	65.8	74.6	73.2	74.7	74.1	72.0	69.2	**8,620.8**

Licence **10215** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,004.8**
H2O	2022	227.6	202.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,608.3**
OIL	2022	40.5	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,777.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	18.0	20.0	30.0	31.0	30.0	29.8	**1,945.8**
H2O	2021	195.4	188.1	193.5	184.5	170.4	151.2	98.7	113.4	162.3	163.3	211.7	232.3	**14,178.0**
OIL	2021	30.3	36.1	44.5	46.4	50.6	46.8	25.3	28.0	56.2	62.3	50.3	41.1	**3,698.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,606.0**
H2O	2020	199.7	194.6	213.8	200.7	196.1	74.6	280.9	274.0	216.4	218.2	194.7	187.4	**12,113.2**
OIL	2020	43.2	37.0	37.0	36.9	37.9	9.9	23.5	27.5	41.4	32.7	19.5	20.4	**3,180.4**
DAY	2019	31.0	17.0	31.0	29.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,259.0**
H2O	2019	238.4	121.1	233.4	228.1	239.8	232.1	231.0	233.1	150.7	180.3	213.7	221.5	**9,662.1**
OIL	2019	49.3	24.6	49.5	46.4	53.5	51.3	52.5	46.2	30.7	35.5	41.3	40.6	**2,813.5**

Licence **10216** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.2**
H2O	2022	1.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,237.4**
OIL	2022	26.4	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,678.9**
DAY	2021	30.9	27.9	29.8	30.0	30.9	29.9	30.7	31.0	29.7	28.7	29.5	31.0	**2,312.2**
H2O	2021	2.9	1.0	1.3	1.7	5.2	3.5	2.3	5.0	5.1	4.3	3.5	1.6	**2,233.6**
OIL	2021	51.1	26.2	45.5	58.2	54.3	26.7	31.0	107.2	65.9	42.0	35.2	19.7	**11,625.3**
DAY	2020	31.0	29.0	30.0	29.8	6.8	29.9	29.3	30.9	30.0	30.9	27.7	30.9	**1,952.2**
H2O	2020	5.3	6.5	6.1	8.5	5.1	2.7	0.3	0.7	0.3	1.4	3.0	1.3	**2,196.2**
OIL	2020	119.1	65.1	81.4	108.4	17.4	101.7	49.7	45.5	30.5	57.8	87.1	52.8	**11,062.3**
DAY	2019	7.0	11.0	7.0	13.0	31.0	0.0	0.0	21.0	30.0	30.0	30.0	31.0	**1,616.0**
H2O	2019	3.0	4.8	3.1	5.5	13.8	0.0	0.0	2.5	1.2	1.0	2.2	5.4	**2,155.0**
OIL	2019	5.2	8.3	5.6	10.3	25.2	0.0	0.0	29.3	51.0	56.6	77.2	118.6	**10,245.8**

Licence **10217** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	2.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.6**
H2O	2021	0.0	1.9	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,325.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**

Manitoba Production
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Licence **10217** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	21.0	17.0	1.0	0.0	12.0	26.2	25.0	29.0	5.0	0.0	2.0	**1,173.6**
H2O	2020	118.6	49.0	278.6	11.7	0.0	158.6	277.5	21.2	164.1	9.4	0.0	2.0	**11,322.0**
OIL	2020	4.5	5.9	25.4	1.3	0.0	20.4	34.5	44.8	20.8	9.2	0.0	0.0	**2,239.0**
DAY	2019	31.0	28.0	31.0	30.0	23.5	30.0	31.0	17.0	20.9	29.0	30.0	30.0	**1,004.4**
H2O	2019	208.0	194.8	93.7	242.4	79.2	169.3	117.4	70.1	131.5	123.3	124.6	131.5	**10,231.3**
OIL	2019	30.1	13.4	6.4	22.5	3.0	20.9	7.5	9.2	2.7	13.7	18.4	11.5	**2,072.2**

Licence **10218** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	2.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.3**
H2O	2021	0.0	1.8	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**5,129.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.3**
DAY	2020	31.0	29.0	31.0	30.0	8.0	20.0	31.0	31.0	30.0	5.0	0.0	2.0	**1,117.3**
H2O	2020	217.1	181.6	117.0	115.3	52.2	73.8	66.6	55.2	17.6	12.7	0.0	2.3	**5,126.7**
OIL	2020	72.5	73.9	60.8	29.9	2.3	49.6	44.4	36.9	28.3	11.9	0.0	0.0	**2,249.3**
DAY	2019	5.3	0.0	0.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.3**
H2O	2019	4.8	0.0	0.0	15.5	24.6	3.1	26.7	22.5	25.1	144.3	18.6	300.7	**4,215.3**
OIL	2019	3.9	0.0	0.0	10.4	22.7	12.3	9.8	8.3	1.6	13.6	9.3	164.4	**1,838.8**

Licence **10219** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,241.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.7**
DAY	2020	4.9	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.4**
H2O	2020	74.1	437.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,241.1**
OIL	2020	33.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.7**
DAY	2019	0.0	0.0	0.0	3.0	5.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.5**
H2O	2019	0.0	0.0	0.0	123.5	150.6	87.1	0.0	0.0	0.0	0.0	0.0	0.0	**3,729.1**
OIL	2019	0.0	0.0	0.0	3.7	0.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**257.0**

Licence **10220** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**649.5**
WIN	2022	142.0	270.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,715.2**
DAY	2021	30.3	28.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	30.0	**604.5**
WIN	2021	285.0	213.0	276.0	251.0	256.0	212.0	340.0	341.0	293.0	276.0	252.0	200.0	**14,303.2**
DAY	2020	0.0	0.0	0.0	30.0	30.8	27.4	30.2	14.9	20.0	30.6	30.0	31.0	**244.9**
WIN	2020	0.0	397.0	231.0	294.0	334.0	365.0	419.0	177.0	196.0	429.0	353.0	314.0	**11,108.2**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	425.0	210.0	0.0	0.0	**7,599.2**

Licence **10221** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **10221** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,336.8**
H2O	2022	9.1	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**813.5**
OIL	2022	4.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**990.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	31.0	29.4	31.0	30.0	31.0	**2,280.5**
H2O	2021	3.2	3.0	3.3	3.2	3.2	9.5	16.6	15.8	15.0	15.8	14.9	9.3	**796.0**
OIL	2021	6.3	5.6	6.2	5.9	6.2	3.2	3.0	3.1	2.9	3.0	3.1	5.5	**980.3**
DAY	2020	31.0	29.0	31.0	29.8	30.2	11.0	0.0	0.0	0.0	24.9	30.0	30.6	**1,922.5**
H2O	2020	3.0	2.8	3.1	3.1	3.4	1.2	0.0	0.0	0.0	2.7	3.2	3.2	**683.2**
OIL	2020	14.0	11.6	12.0	11.6	11.5	4.4	0.0	0.0	0.0	10.1	6.8	6.3	**926.3**
DAY	2019	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,675.0**
H2O	2019	5.9	5.1	6.3	3.9	3.2	3.1	3.0	3.0	2.9	3.1	3.0	3.1	**657.5**
OIL	2019	13.0	11.8	15.1	14.1	15.4	14.4	15.1	15.2	14.9	15.2	15.6	15.1	**838.0**

Licence **10222** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,551.6**
H2O	2022	2451.0	2515.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,027.6**
OIL	2022	58.6	87.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	24.3	31.0	31.0	30.0	31.0	21.0	28.0	**2,492.6**
H2O	2021	1012.9	936.0	1009.0	975.2	955.5	838.4	759.7	636.9	613.6	593.0	380.7	555.7	**124,061.3**
OIL	2021	35.8	28.8	31.3	32.7	30.9	22.9	49.4	59.0	54.6	58.2	36.1	52.1	**5,738.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,145.3**
H2O	2020	1239.3	958.3	1085.6	928.9	1014.6	917.9	1043.2	1070.8	1012.7	1256.3	1044.4	964.1	**114,794.7**
OIL	2020	57.7	38.2	24.0	21.4	31.6	28.3	29.2	31.0	29.0	31.1	35.0	39.3	**5,247.1**
DAY	2019	30.0	25.0	14.0	30.0	31.0	26.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,782.0**
H2O	2019	1433.1	1385.8	624.8	1328.5	1231.8	1244.7	1144.0	1294.8	1048.1	1331.5	1274.3	1260.3	**102,258.6**
OIL	2019	55.4	45.4	18.9	34.6	34.1	25.9	30.7	30.5	25.9	31.7	58.5	62.0	**4,851.3**

Licence **10223** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	2.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,711.4**
H2O	2021	0.0	2.2	0.0	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**5,384.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.7**
DAY	2020	31.0	29.0	31.0	30.0	10.0	27.0	28.0	24.0	28.0	5.0	0.0	2.0	**1,707.4**
H2O	2020	58.3	30.8	39.3	27.9	12.7	14.3	15.9	9.0	8.4	12.5	0.0	2.5	**5,380.4**
OIL	2020	24.7	13.2	16.8	12.0	5.4	16.6	10.6	6.0	5.6	10.5	0.0	0.0	**2,999.7**
DAY	2019	31.0	6.8	31.0	30.0	30.3	30.0	31.0	31.0	2.9	28.0	30.0	31.0	**1,462.4**
H2O	2019	34.5	7.7	19.3	21.6	25.1	21.8	33.2	34.4	10.6	15.9	46.2	14.7	**5,148.8**
OIL	2019	11.7	2.6	20.3	12.3	13.5	11.8	15.2	21.1	3.4	9.3	11.6	16.5	**2,878.3**

Licence **10224** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
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Licence **10224** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	2.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,736.1**
H2O	2021	0.0	2.5	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	**6,885.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,099.6**
DAY	2020	31.0	29.0	31.0	1.6	8.0	17.0	27.1	29.0	21.0	5.0	0.0	2.0	**1,732.1**
H2O	2020	145.1	15.1	170.0	154.4	39.1	70.5	95.4	73.2	78.8	2.3	0.0	1.5	**6,880.5**
OIL	2020	46.8	38.1	53.1	38.5	9.8	37.5	63.6	38.8	33.8	3.1	0.0	0.0	**6,099.6**
DAY	2019	30.0	25.0	31.0	30.0	30.3	29.7	31.0	31.0	29.0	31.0	28.0	30.0	**1,530.4**
H2O	2019	32.7	27.6	4.9	13.0	6.7	2.2	37.8	33.1	19.2	35.1	21.0	18.6	**6,035.1**
OIL	2019	23.7	20.1	16.7	17.9	9.8	16.6	18.2	15.6	20.9	7.7	11.2	46.6	**5,736.5**

Licence **10225** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	2.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**1,374.0**
H2O	2019	525.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294,272.0**
OIL	2019	1.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0	0.0	0.0	0.0	**2,843.2**

Licence **10226** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,508.4**
H2O	2022	1406.8	1380.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93,564.8**
OIL	2022	41.8	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.7	30.0	30.9	**2,449.4**
H2O	2021	1051.4	954.8	1001.4	973.8	1055.9	1021.4	1057.6	1061.7	1278.1	969.7	1203.3	1366.8	**90,777.1**
OIL	2021	67.8	74.3	84.0	83.3	80.9	74.0	75.8	82.5	111.1	82.7	104.5	89.7	**4,596.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**2,091.8**
H2O	2020	1276.5	1217.0	1367.5	1349.5	1614.4	1595.9	1605.3	1650.3	1624.0	1348.1	1387.5	1331.0	**77,781.2**
OIL	2020	24.1	20.9	23.0	23.8	28.2	30.1	28.7	29.0	41.3	59.7	59.7	59.3	**3,585.6**
DAY	2019	15.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	22.0	30.0	31.0	**1,728.0**
H2O	2019	601.3	830.9	1178.8	1150.5	1177.2	1117.6	1209.6	1154.0	667.8	796.0	1154.1	1224.4	**60,414.2**
OIL	2019	11.6	14.8	22.6	20.8	21.8	20.8	16.7	22.9	13.6	13.1	20.6	23.0	**3,157.8**

Licence **10227** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.9**
H2O	2022	1787.0	1744.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,934.8**
OIL	2022	109.1	95.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	23.7	30.0	30.9	**2,397.9**
H2O	2021	1725.7	1625.0	1723.0	1704.9	1847.2	1778.5	1793.2	1854.8	1825.0	1369.1	1694.7	1865.3	**126,403.0**
OIL	2021	53.0	43.6	47.6	44.6	40.4	34.8	34.7	38.7	73.4	80.1	105.7	112.2	**3,275.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.3	30.0	31.0	**2,041.3**
H2O	2020	1538.7	1467.0	1691.7	1678.4	1848.9	1832.1	1845.3	1897.1	1852.2	1519.0	1606.0	1726.9	**105,596.6**
OIL	2020	29.1	25.2	28.5	29.7	32.1	34.7	33.2	33.5	33.0	38.1	36.2	53.2	**2,566.4**
DAY	2019	15.0	22.0	31.0	30.0	31.0	28.0	31.0	31.0	22.0	22.0	30.0	31.0	**1,678.0**
H2O	2019	812.0	1175.2	1597.1	1608.0	1652.4	1524.6	1720.5	1557.5	1057.1	1088.2	1577.8	1557.3	**85,093.3**
OIL	2019	15.6	21.0	30.7	29.1	30.5	28.4	23.7	31.4	21.7	18.1	28.4	29.4	**2,159.9**

Licence **10228** Well Name **Elcano North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-22-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Manitoba Production
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Licence **10228** Well Name **Elcano North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-22-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,634.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,634.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,634.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.8**

Licence **10229** Well Name **Miniota Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-06-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.3**
H2O	2022	212.4	198.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,022.1**
OIL	2022	33.6	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,767.9**
DAY	2021	31.0	26.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,442.3**
H2O	2021	336.7	230.0	199.3	225.8	248.2	248.4	248.0	238.3	194.1	197.8	200.7	201.1	**6,611.4**
OIL	2021	38.4	51.5	55.7	44.1	40.5	37.0	36.4	59.1	50.1	36.8	36.1	34.5	**1,704.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.5	**1,079.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.5	419.5	**3,843.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	39.2	**1,184.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,037.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,132.7**

Licence **10232** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-02-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,252.0**
H2O	2022	288.7	357.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,714.5**
OIL	2022	8.8	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,641.4**
DAY	2021	31.0	28.0	29.1	30.0	30.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	**2,206.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2021	254.1	222.7	251.0	255.1	252.1	282.5	263.5	259.4	263.8	246.7	0.0	0.0	**40,068.0**
OIL	2021	21.2	18.2	16.6	20.6	21.1	20.2	19.7	17.6	16.0	14.3	0.0	0.0	**4,616.6**
DAY	2020	31.0	29.0	31.0	29.3	31.0	20.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,908.6**
GAS	2020	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2020	308.1	272.3	320.5	309.5	369.1	204.2	330.0	303.5	273.0	285.2	281.4	257.4	**37,517.1**
OIL	2020	28.9	23.4	22.0	21.5	25.7	15.0	24.6	22.3	20.7	22.6	21.9	19.2	**4,431.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,553.0**
H2O	2019	449.1	387.5	401.1	359.0	446.6	413.7	390.1	349.4	319.3	299.9	268.2	271.3	**34,002.9**
OIL	2019	30.8	30.4	29.8	26.3	27.2	23.5	15.5	24.2	27.2	27.6	28.6	26.8	**4,163.3**

Licence **10236** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,197.6**
H2O	2022	793.3	719.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,506.4**
OIL	2022	14.9	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,292.4**
DAY	2021	31.0	28.0	30.9	29.7	30.9	23.8	31.0	30.6	29.0	31.0	7.5	30.3	**2,138.6**

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Licence **10236** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	894.6	752.0	841.4	827.2	842.2	667.6	845.8	793.3	749.7	804.9	196.9	769.6	**50,994.0**
OIL	2021	33.1	51.8	21.3	14.5	15.3	12.9	18.2	18.3	16.6	18.0	4.3	17.8	**4,263.7**
DAY	2020	31.0	27.0	26.0	29.5	13.4	29.4	31.0	31.0	29.5	31.0	29.5	30.6	**1,804.9**
H2O	2020	923.2	772.6	911.7	1097.0	552.6	1173.8	1119.8	1089.1	968.7	974.5	860.3	891.6	**42,008.8**
OIL	2020	32.3	29.4	34.1	40.2	17.8	41.4	49.5	47.6	42.8	74.9	43.9	21.4	**4,021.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	7.0	20.0	31.0	**1,466.0**
H2O	2019	433.6	388.1	408.9	168.5	128.5	90.2	88.1	84.7	84.1	20.4	332.1	728.9	**30,673.9**
OIL	2019	16.6	18.1	19.7	5.7	4.3	3.0	3.0	3.0	3.0	0.7	0.3	13.9	**3,546.3**

Licence **10238** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,248.4**
H2O	2022	1013.4	841.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,461.5**
OIL	2022	76.2	67.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,167.3**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**2,189.9**
H2O	2021	1752.5	1633.5	1807.1	1815.3	1917.6	1709.9	1438.8	1580.4	1550.5	1643.5	1394.1	1141.0	**123,606.9**
OIL	2021	13.1	11.5	12.8	11.3	11.2	11.8	11.6	13.9	13.8	11.9	10.5	66.4	**2,023.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,828.8**
H2O	2020	1763.2	1650.6	1668.3	1610.1	1806.5	1684.7	1576.7	1718.6	1649.9	1664.0	1637.4	1740.3	**104,222.7**
OIL	2020	21.6	23.2	23.6	19.6	17.8	18.4	16.4	16.3	16.1	15.5	14.4	14.5	**1,824.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,463.0**
H2O	2019	1811.9	1670.2	2034.9	1885.9	1728.8	1632.2	1717.2	1704.1	2049.5	1704.7	1877.9	1597.3	**84,052.4**
OIL	2019	66.6	59.6	70.2	67.2	66.1	54.8	76.6	52.8	49.8	33.1	17.5	17.5	**1,606.6**

Licence **10239** Well Name **Surge North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**

Licence **10241** Well Name **Elcano Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-31-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole C Pool** Field Code **17** Pool Code **22C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**

Licence **10242** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10242** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,710.6**
WIN	2022	571.0	507.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,865.0**
DAY	2021	31.0	28.0	31.0	29.7	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,651.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,097.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.6**
WIN	2021	507.0	458.0	500.0	483.0	612.0	534.0	682.0	684.0	615.0	606.0	574.0	581.0	**31,787.0**
DAY	2020	0.0	0.0	0.0	30.0	30.4	27.7	29.9	31.0	30.0	30.6	30.0	31.0	**1,290.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,097.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.6**
WIN	2020	774.0	686.0	689.0	632.0	620.0	571.0	595.0	569.0	534.0	535.0	505.0	510.0	**24,951.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,020.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,097.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.6**
WIN	2019	821.0	676.0	697.0	634.0	598.0	569.0	576.0	643.0	593.0	631.0	1003.0	890.0	**17,731.0**

Licence **10245** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-16-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.8**
H2O	2022	89.7	75.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.6**
OIL	2022	25.0	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.8**
DAY	2021	0.0	0.0	12.0	30.0	31.0	29.3	13.5	30.6	20.3	30.7	30.0	31.0	**2,271.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2021	0.0	0.0	51.2	124.5	131.0	105.8	48.5	247.5	118.5	147.0	109.5	106.2	**6,476.5**
OIL	2021	0.0	0.0	27.8	64.5	46.0	19.1	7.2	23.2	29.7	38.7	30.4	26.5	**1,991.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	29.8	25.8	5.0	0.0	**2,013.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2020	73.8	68.6	74.8	75.7	76.9	72.3	74.6	73.5	67.6	16.0	0.0	0.0	**5,286.8**
OIL	2020	20.1	18.8	20.1	20.0	20.3	19.1	18.5	17.7	17.9	12.5	0.1	0.0	**1,678.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,709.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2019	73.6	68.6	75.4	68.4	69.7	67.6	69.5	71.6	68.9	72.9	70.8	75.1	**4,613.0**
OIL	2019	23.1	22.4	23.7	22.5	22.8	22.0	21.1	21.3	21.3	22.3	21.0	20.0	**1,493.7**

Licence **10246** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,471.2**
H2O	2022	32.8	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,066.2**
OIL	2022	46.6	35.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,354.6**
DAY	2021	31.0	28.0	31.0	30.0	30.7	29.3	31.0	31.0	29.3	30.5	30.0	31.0	**2,412.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2021	37.4	34.1	35.1	32.7	76.2	93.3	81.1	40.3	33.5	35.5	31.6	37.3	**4,006.8**
OIL	2021	72.3	46.0	47.5	43.6	89.7	93.3	85.7	66.6	56.3	54.8	52.0	52.3	**7,272.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	29.8	29.8	30.0	31.0	**2,049.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2020	61.7	59.7	66.5	57.0	53.8	51.3	53.7	50.0	44.0	35.3	36.5	35.1	**3,438.7**
OIL	2020	117.1	110.3	126.9	122.3	117.6	105.5	107.9	99.0	90.2	74.4	87.3	71.6	**6,512.5**
DAY	2019	21.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,685.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2019	54.7	97.8	77.5	65.8	48.5	39.7	41.5	46.6	46.3	41.9	39.8	48.1	**2,834.1**
OIL	2019	34.7	141.4	156.0	141.0	121.1	111.7	124.3	132.6	130.0	136.8	125.4	133.8	**5,282.4**

Manitoba Production
2019 To 2022

Licence **10247** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**955.0**
WIN	2022	53.5	43.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,746.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**896.0**
WIN	2021	5.3	4.9	5.1	4.9	65.6	4.8	4.9	5.0	4.8	5.1	5.1	5.3	**10,649.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	3.0	31.0	30.0	31.0	**531.0**
WIN	2020	5.9	4.5	5.6	10.8	5.2	4.8	32.3	35.8	5.2	50.8	12.0	5.3	**10,528.5**
WIN	2019	223.5	159.6	135.1	163.6	151.2	153.8	125.4	192.3	156.1	124.5	119.4	98.4	**10,350.3**

Licence **10248** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,481.5**
H2O	2022	71.4	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,198.5**
OIL	2022	19.6	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,589.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	29.3	30.5	30.0	31.0	**2,422.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2021	59.9	54.9	55.2	52.1	56.6	55.4	57.6	57.0	47.4	52.2	47.6	89.1	**6,083.3**
OIL	2021	12.9	12.6	14.5	11.7	9.6	10.7	12.6	12.7	10.4	12.3	13.3	24.4	**1,558.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	29.8	30.8	30.0	31.0	**2,059.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2020	66.2	66.1	76.6	72.9	70.5	66.9	71.8	78.1	44.9	57.0	60.6	56.5	**5,398.3**
OIL	2020	18.5	16.4	19.6	17.4	16.2	16.3	15.4	13.6	12.5	10.0	11.2	12.7	**1,400.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,694.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2019	66.1	59.8	73.1	71.9	71.7	69.2	71.9	65.0	64.2	60.6	55.5	67.7	**4,610.2**
OIL	2019	18.7	16.4	22.9	21.6	21.3	18.7	13.2	12.6	13.1	15.0	14.9	17.4	**1,220.9**

Licence **10249** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,341.9**
H2O	2022	10.9	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,884.8**
OIL	2022	13.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,161.5**
DAY	2021	30.7	13.5	30.8	30.0	30.8	30.0	30.9	22.0	30.0	31.0	30.0	30.8	**2,287.9**
H2O	2021	12.9	6.4	6.0	4.8	6.0	5.6	7.3	5.6	8.1	9.8	10.8	11.1	**1,864.6**
OIL	2021	8.2	4.3	17.5	18.4	15.2	14.3	14.4	10.7	14.3	15.4	15.0	14.0	**6,139.5**
DAY	2020	18.0	29.0	31.0	29.4	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**1,947.4**
H2O	2020	2.8	4.6	2.9	2.7	0.0	0.0	3.7	30.0	14.4	11.2	15.6	13.8	**1,770.2**
OIL	2020	9.5	15.4	24.1	23.0	0.0	0.0	12.1	18.1	13.3	13.3	8.9	8.4	**5,977.8**
DAY	2019	30.0	13.0	28.0	30.0	31.0	30.0	28.0	31.0	30.0	19.0	30.0	31.0	**1,672.0**
H2O	2019	15.4	6.3	11.8	11.4	13.2	10.5	8.3	9.1	7.1	4.4	7.7	6.3	**1,668.5**
OIL	2019	20.2	9.3	10.1	20.8	20.3	19.4	17.9	18.4	16.6	10.6	20.9	18.8	**5,831.7**

Licence **10250** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,097.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,703.6**
DAY	2020	28.0	29.0	3.0	0.0	0.0	0.0	0.0	14.9	0.0	0.0	0.0	0.0	**1,747.9**
H2O	2020	7817.8	8207.7	643.6	0.0	0.0	0.0	0.0	4435.1	0.0	0.0	0.0	0.0	**242,097.8**

Manitoba Production
2019 To 2022

Licence **10250** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	5.9	6.1	0.5	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	**30,703.6**
DAY	2019	31.0	28.0	30.0	27.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,673.0**
H2O	2019	8421.1	7305.0	8034.2	7497.8	8170.1	6985.8	7976.6	8636.0	8455.8	8763.8	8544.9	8820.9	**220,993.6**
OIL	2019	112.0	93.7	63.0	59.2	60.0	69.0	60.4	64.1	47.2	17.4	10.5	7.3	**30,690.2**

Licence **10251** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.5	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.8**
H2O	2022	40.5	44.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,751.5**
OIL	2022	15.3	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,153.5**
DAY	2021	31.0	27.9	29.9	30.0	30.9	30.0	31.0	30.6	29.7	28.7	29.5	30.8	**2,382.5**
H2O	2021	41.9	40.3	38.9	40.6	43.7	52.6	37.6	25.5	41.6	38.1	38.5	41.6	**9,666.2**
OIL	2021	24.5	20.6	24.4	22.4	19.4	10.3	24.5	15.2	18.9	18.9	19.4	19.1	**6,122.1**
DAY	2020	31.0	29.0	30.0	25.9	30.9	29.9	28.5	29.9	29.7	30.8	27.0	30.9	**2,022.5**
H2O	2020	46.2	41.2	43.1	37.0	43.3	43.6	47.9	41.1	36.8	40.4	31.7	42.3	**9,185.3**
OIL	2020	31.1	32.2	30.1	26.4	34.2	32.6	23.7	27.5	23.6	20.2	18.9	23.4	**5,884.5**
DAY	2019	30.0	26.0	30.0	29.0	31.0	30.0	29.0	29.0	29.0	28.0	28.0	28.0	**1,669.0**
H2O	2019	58.0	53.7	69.2	59.6	57.2	56.5	52.6	30.9	27.7	26.3	45.9	47.1	**8,690.7**
OIL	2019	47.6	36.0	36.5	33.9	35.7	34.2	33.0	52.1	60.2	59.8	28.3	24.5	**5,560.6**

Licence **10252** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,452.8**
H2O	2022	3.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,745.2**
OIL	2022	16.5	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,268.9**
DAY	2021	30.6	27.9	29.1	17.0	23.9	30.0	31.0	31.0	29.7	28.7	29.5	30.8	**2,394.0**
H2O	2021	2.4	2.3	2.1	1.3	2.3	1.3	1.4	1.6	1.9	1.0	1.8	3.3	**27,739.2**
OIL	2021	24.7	23.7	28.3	15.9	18.2	15.0	15.3	16.6	18.1	18.2	14.5	15.2	**5,237.1**
DAY	2020	31.0	27.0	26.0	24.9	30.9	29.9	28.3	30.8	29.9	30.9	26.2	31.0	**2,054.8**
H2O	2020	0.0	0.0	0.0	4.7	7.0	2.5	1.9	2.0	0.7	0.4	1.2	1.4	**27,716.5**
OIL	2020	5.9	3.7	2.7	37.2	52.0	41.9	38.3	40.3	25.4	23.3	16.8	20.2	**5,013.4**
DAY	2019	31.0	28.0	31.0	30.0	29.0	28.0	28.0	30.0	30.0	30.0	29.0	30.0	**1,708.0**
H2O	2019	6.6	9.3	5.0	2.6	3.9	3.9	17.6	20.3	1.6	2.3	4.5	0.9	**27,694.7**
OIL	2019	72.1	52.5	55.5	38.6	55.0	53.2	54.3	43.1	8.3	40.8	40.8	5.6	**4,705.7**

Licence **10253** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.8	31.0	25.5	29.8	31.0	30.0	29.0	**2,008.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	82.8	49.3	47.2	40.5	36.9	32.0	**8,194.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	2.9	10.5	3.7	11.8	4.5	4.1	2.0	**1,800.2**
DAY	2020	31.0	29.0	9.0	0.0	0.0	5.0	5.0	0.0	0.0	0.0	0.0	0.0	**1,831.0**
H2O	2020	33.3	31.4	1.8	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,905.9**
OIL	2020	3.7	0.6	8.3	0.0	0.0	1.5	0.3	0.0	0.0	0.0	0.0	0.0	**1,760.7**
DAY	2019	31.0	8.0	15.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,752.0**
H2O	2019	43.3	10.8	39.5	63.0	56.4	35.4	41.4	36.5	28.5	38.6	33.5	36.9	**7,833.4**
OIL	2019	15.2	0.2	10.5	0.0	0.6	13.1	4.6	8.6	10.5	0.4	1.8	4.1	**1,746.3**

Licence **10254** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **10254** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,449.7**
H2O	2022	24.1	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,546.3**
OIL	2022	194.1	168.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,362.3**
DAY	2021	28.0	27.0	23.9	30.0	30.9	30.0	31.0	31.0	29.7	28.7	27.0	30.8	**2,390.9**
H2O	2021	4.8	2.9	23.7	23.2	11.3	4.8	3.1	3.4	4.6	4.7	6.7	23.9	**2,500.4**
OIL	2021	214.7	209.7	217.3	279.0	259.6	216.9	196.4	177.4	196.9	189.5	177.5	178.8	**24,999.8**
DAY	2020	31.0	29.0	27.0	27.9	27.8	30.0	23.9	30.8	28.9	30.8	29.9	30.9	**2,042.9**
H2O	2020	10.3	7.8	10.0	13.2	19.5	14.2	14.0	26.2	18.5	6.9	4.3	5.9	**2,383.3**
OIL	2020	472.3	361.7	385.5	433.9	459.0	242.4	275.8	346.0	225.0	210.3	199.6	246.5	**22,486.1**
DAY	2019	31.0	27.0	31.0	30.0	23.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,695.0**
H2O	2019	4.9	2.2	8.5	5.5	5.7	5.3	3.7	12.8	6.0	6.6	4.2	7.6	**2,232.5**
OIL	2019	151.1	158.1	183.1	229.7	138.4	134.2	217.0	389.0	336.9	376.2	314.9	406.8	**18,628.1**

Licence **10255** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,437.7**
H2O	2022	137.4	124.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,681.0**
OIL	2022	141.4	146.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,585.4**
DAY	2021	31.0	28.0	30.8	30.0	30.5	29.5	30.5	29.5	30.0	30.3	30.0	30.2	**2,378.7**
H2O	2021	211.6	200.7	218.0	234.4	209.6	196.9	205.8	193.4	197.4	201.0	191.5	141.4	**17,419.1**
OIL	2021	77.5	70.6	78.1	80.6	116.1	87.5	127.6	115.6	110.2	122.8	137.3	129.3	**25,297.4**
DAY	2020	29.0	29.0	30.0	29.4	31.0	30.0	31.0	31.0	30.0	19.0	30.0	31.0	**2,018.4**
H2O	2020	151.4	182.2	206.4	226.4	259.6	233.2	230.6	234.9	228.4	133.7	208.4	186.7	**15,017.4**
OIL	2020	195.2	196.9	202.3	156.1	137.2	111.5	128.8	110.4	85.4	48.0	62.2	69.9	**24,044.2**
DAY	2019	31.0	24.0	14.0	28.0	29.0	28.0	16.0	23.0	30.0	31.0	29.0	31.0	**1,668.0**
H2O	2019	116.0	90.4	56.4	194.8	149.8	163.9	84.5	103.4	125.3	164.6	210.4	183.1	**12,535.5**
OIL	2019	405.1	319.6	164.9	339.8	355.6	297.7	178.0	210.5	212.9	78.3	92.1	213.0	**22,540.3**

Licence **10256** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,157.0**
WIN	2022	132.7	123.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,666.9**
DAY	2021	31.0	28.0	31.0	30.0	26.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,098.0**
WIN	2021	58.7	48.5	395.9	150.6	127.2	128.4	130.8	126.5	118.1	115.9	125.5	134.6	**10,411.0**
DAY	2020	0.0	0.0	0.0	24.4	26.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**749.0**
WIN	2020	64.0	56.0	59.5	67.5	60.6	54.3	58.7	57.9	51.5	55.6	54.5	60.2	**8,750.3**
WIN	2019	245.8	219.9	234.9	233.0	237.4	236.0	212.3	91.4	167.9	115.4	86.9	70.5	**8,050.0**

Licence **10257** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
WIN	2022	500.1	426.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,169.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,021.0**
WIN	2021	284.9	150.3	351.7	520.2	333.5	435.1	447.1	398.7	397.4	399.4	392.9	416.0	**25,242.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**656.0**
WIN	2020	526.4	502.6	503.3	484.6	535.4	495.6	400.3	338.7	364.0	356.7	307.5	338.1	**20,715.6**
WIN	2019	590.5	506.1	550.0	529.0	491.5	450.8	508.5	474.5	449.5	546.8	521.6	520.8	**15,562.4**

Licence **10259** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **10259** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.0**
H2O	2022	13.2	58.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.9**
OIL	2022	0.6	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2019	22.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2019	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.4**
H2O	2019	4.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.6**
OIL	2019	2.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**

Licence **10260** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,220.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,220.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,220.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.6**

Licence **10261** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.1**

Licence **10262** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.9**
H2O	2022	8.8	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,027.0**
OIL	2022	78.7	66.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,362.8**
DAY	2021	31.0	19.5	31.0	30.0	30.9	29.8	31.0	31.0	29.6	31.0	30.0	31.0	**2,356.9**
H2O	2021	8.1	4.3	8.6	20.6	10.3	9.2	8.4	8.4	7.8	9.2	9.0	9.0	**2,010.9**
OIL	2021	74.5	42.5	102.5	72.5	100.7	84.6	70.7	75.5	68.1	87.4	84.2	88.5	**10,217.6**

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Licence **10262** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	7.0	27.0	30.0	29.8	20.1	29.8	31.0	31.0	29.8	31.0	30.0	30.6	**2,001.1**
H2O	2020	3.5	15.5	27.2	30.7	29.8	44.9	31.3	32.2	31.9	28.9	13.6	9.6	**1,898.0**
OIL	2020	19.5	84.8	91.4	90.1	67.3	106.4	93.4	88.4	85.2	106.8	109.5	84.3	**9,265.9**
DAY	2019	25.0	22.0	28.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**1,674.0**
H2O	2019	9.3	8.4	14.5	18.7	23.1	8.7	6.5	7.4	9.4	13.0	12.9	15.5	**1,598.9**
OIL	2019	64.7	61.2	82.9	84.3	74.6	36.1	60.4	69.5	72.1	82.4	84.5	87.5	**8,238.8**

Licence **10263** Well Name **Elcano Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.8**

Licence **10264** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.2**
H2O	2022	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,630.4**
OIL	2022	33.2	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,243.7**
DAY	2021	26.0	10.0	31.0	30.0	30.9	29.8	27.0	31.0	29.9	30.0	29.0	31.0	**2,061.2**
H2O	2021	41.0	4.5	10.6	8.0	8.0	8.3	8.4	8.7	6.7	4.5	1.6	1.6	**3,627.3**
OIL	2021	44.1	17.2	53.9	51.7	54.0	55.4	62.9	67.8	44.3	40.0	32.1	34.9	**9,178.9**
DAY	2020	31.0	16.0	31.0	29.3	26.1	25.3	16.0	31.0	29.8	28.3	30.0	28.8	**1,725.6**
H2O	2020	188.5	94.4	191.6	186.9	185.3	69.5	19.1	102.6	115.7	111.5	115.0	108.6	**3,515.4**
OIL	2020	103.1	56.2	105.1	99.7	87.0	94.2	63.0	62.7	46.3	44.3	46.5	45.9	**8,620.6**
DAY	2019	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	25.0	**1,403.0**
H2O	2019	26.1	16.7	18.6	13.4	12.6	10.5	12.3	12.3	12.2	11.8	9.7	88.4	**2,026.7**
OIL	2019	209.1	157.3	180.4	121.1	110.4	101.7	117.0	118.5	116.5	109.1	90.3	84.2	**7,766.6**

Licence **10265** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,163.9**
H2O	2022	15.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,319.6**
OIL	2022	25.5	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,709.5**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	31.0	29.9	31.0	30.0	31.0	**2,109.9**
H2O	2021	29.1	6.2	6.8	6.7	6.8	6.9	7.0	30.5	30.1	25.2	17.4	17.3	**26,288.3**
OIL	2021	67.7	38.8	42.9	40.9	42.7	40.8	42.2	26.5	24.0	28.1	30.4	32.0	**9,655.1**
DAY	2020	31.0	29.0	31.0	29.3	27.6	25.3	21.7	29.0	26.8	29.0	28.0	30.6	**1,745.3**
H2O	2020	259.3	261.6	292.9	285.6	299.3	85.6	16.6	39.4	42.9	47.1	44.2	47.4	**26,098.3**
OIL	2020	94.1	73.7	76.1	72.1	66.4	146.1	156.1	115.7	74.1	80.9	77.3	86.9	**9,198.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	25.0	25.0	**1,407.0**
H2O	2019	617.6	493.8	520.4	366.8	330.0	321.8	307.4	233.3	215.2	230.2	188.7	185.9	**24,376.4**
OIL	2019	124.7	122.2	133.1	120.6	133.1	131.2	131.9	122.8	115.5	120.3	102.0	94.9	**8,078.6**

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Licence **10266** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,307.5**
H2O	2022	6.6	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.2**
OIL	2022	27.9	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,636.6**
DAY	2021	25.0	28.0	30.2	30.0	30.9	29.7	30.9	31.0	30.0	31.0	29.5	31.0	**2,248.5**
H2O	2021	8.8	16.0	18.1	8.5	4.7	4.9	5.2	4.0	3.5	3.4	6.6	6.7	**993.5**
OIL	2021	27.9	24.8	28.0	41.8	42.9	45.9	43.7	34.7	29.4	32.6	27.5	27.7	**5,582.8**
DAY	2020	31.0	29.0	31.0	29.7	31.0	29.2	30.8	31.0	29.8	30.8	30.0	31.0	**1,891.3**
H2O	2020	5.1	3.5	4.2	4.5	4.4	4.2	5.7	6.2	5.3	2.8	3.0	3.1	**903.1**
OIL	2020	39.8	29.4	30.9	29.6	34.0	31.3	31.8	31.2	32.7	44.0	39.2	40.6	**5,175.9**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,527.0**
H2O	2019	4.8	4.2	6.0	6.0	6.1	6.7	8.5	8.3	6.5	6.8	6.3	5.8	**851.1**
OIL	2019	48.2	41.8	46.7	45.4	47.2	41.5	28.4	52.1	52.4	48.2	46.3	46.6	**4,761.4**

Licence **10268** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.6**
H2O	2022	105.6	101.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,394.4**
OIL	2022	32.3	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,200.7**
DAY	2021	28.0	28.0	31.0	30.0	24.1	27.8	31.0	30.5	29.1	27.0	30.0	28.3	**2,259.5**
H2O	2021	72.2	81.5	84.5	83.2	99.5	123.4	74.5	68.4	66.6	99.9	113.8	96.3	**22,187.6**
OIL	2021	96.4	85.5	89.6	85.2	37.5	44.5	66.8	66.9	60.5	33.3	37.1	32.0	**5,138.6**
DAY	2020	31.0	29.0	30.0	29.5	30.2	29.8	30.9	31.0	29.7	31.0	30.0	24.6	**1,914.7**
H2O	2020	253.1	203.6	197.7	153.1	143.8	106.7	98.0	106.5	101.3	102.0	91.5	46.1	**21,123.8**
OIL	2020	45.0	37.8	62.9	87.4	86.2	86.2	84.9	84.9	87.0	87.0	84.0	93.6	**4,403.3**
DAY	2019	31.0	28.0	13.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,558.0**
H2O	2019	442.9	405.4	183.2	0.0	0.0	256.7	419.6	412.6	367.7	333.2	296.9	293.4	**19,520.4**
OIL	2019	46.3	45.7	19.9	0.0	0.0	27.7	47.0	56.2	65.9	57.2	56.4	53.1	**3,476.4**

UWI **103.12-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
DAY	2020	0.0	0.0	0.0	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
H2O	2020	0.0	0.0	0.0	153.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.1**
OIL	2020	0.0	0.0	0.0	87.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10269** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.9**
H2O	2022	41.1	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,792.5**
OIL	2022	12.2	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,478.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.5	22.0	31.0	30.0	31.0	**2,224.9**
H2O	2021	35.1	31.3	35.8	33.3	32.9	23.6	17.6	12.8	11.6	23.7	40.8	41.1	**58,715.1**
OIL	2021	9.3	8.3	9.4	8.8	9.8	6.3	3.5	2.8	2.6	5.5	12.0	12.2	**5,455.4**
DAY	2020	31.0	29.0	31.0	28.0	31.0	30.0	26.7	29.8	29.9	31.0	30.0	31.0	**1,875.4**
H2O	2020	267.4	236.5	257.1	239.2	268.2	189.4	56.8	51.9	32.4	35.1	33.6	34.7	**58,375.5**

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Licence **10269** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	11.8	10.9	11.4	10.5	11.6	19.4	17.8	9.6	9.2	9.6	9.6	9.7	**5,364.9**
DAY	2019	29.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	23.0	30.0	29.0	31.0	**1,517.0**
H2O	2019	766.4	753.6	775.7	731.8	807.3	856.8	762.4	712.4	642.3	496.9	232.2	265.0	**56,673.2**
OIL	2019	50.1	48.8	59.7	54.8	55.6	56.1	56.8	55.4	42.4	29.6	10.8	12.2	**5,223.8**

Licence **10270** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.2	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.0**
H2O	2022	127.5	120.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,005.3**
OIL	2022	36.0	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,109.9**
DAY	2021	31.0	20.5	31.0	30.0	31.0	30.0	31.0	29.5	30.0	29.0	27.8	30.0	**2,120.8**
H2O	2021	193.4	150.5	184.1	155.7	156.8	147.8	139.1	138.0	151.9	147.5	136.1	131.5	**32,757.0**
OIL	2021	54.6	42.5	49.9	44.4	44.2	41.7	46.4	46.0	31.1	47.5	43.0	35.5	**7,041.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.1	30.3	31.0	30.0	31.0	27.8	18.8	**1,770.0**
H2O	2020	222.9	225.3	261.4	191.6	201.6	214.2	206.0	210.9	198.9	235.5	191.0	197.5	**30,924.6**
OIL	2020	72.1	45.7	19.6	57.5	38.4	40.8	53.0	51.1	55.7	37.0	51.0	23.6	**6,514.4**
DAY	2019	31.0	28.0	16.0	0.0	4.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**1,420.0**
H2O	2019	419.6	421.2	154.4	0.0	93.9	462.3	382.2	349.8	297.0	289.8	259.3	232.2	**28,367.8**
OIL	2019	68.3	46.8	48.7	0.0	7.1	13.8	19.7	22.3	34.1	29.2	50.8	81.8	**5,968.9**

Licence **10271** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.0**
H2O	2022	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,012.9**
OIL	2022	6.7	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,650.1**
DAY	2021	31.0	19.0	31.0	30.0	30.9	29.8	31.0	31.0	29.8	31.0	30.0	28.0	**2,320.0**
H2O	2021	10.8	2.4	4.7	6.7	6.8	6.3	8.3	21.7	19.1	3.4	6.9	5.1	**2,011.8**
OIL	2021	10.9	15.0	31.9	32.7	33.2	31.9	36.4	22.3	27.1	31.2	31.1	21.4	**4,636.8**
DAY	2020	2.0	20.0	15.0	29.8	30.5	29.8	31.0	31.0	29.8	31.0	30.0	30.6	**1,967.5**
H2O	2020	3.7	49.8	42.8	84.3	52.4	42.1	34.9	35.9	34.2	35.9	37.4	12.1	**1,909.6**
OIL	2020	2.9	38.9	30.3	63.2	49.7	49.1	48.3	45.7	44.8	39.1	67.3	20.0	**4,311.7**
DAY	2019	20.0	1.0	29.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	26.0	**1,657.0**
H2O	2019	3.2	0.1	6.5	5.6	4.2	5.9	4.3	107.3	330.4	56.9	57.0	48.8	**1,444.1**
OIL	2019	27.1	1.2	56.2	46.0	34.6	48.6	29.8	51.5	177.5	46.7	48.5	39.2	**3,812.4**

Licence **10272** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.4	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,431.8**
H2O	2022	9.4	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.8**
OIL	2022	21.3	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,161.4**
DAY	2021	31.0	28.0	31.0	30.0	30.8	27.8	31.0	30.7	29.9	31.0	29.8	30.5	**2,383.0**
H2O	2021	15.9	13.8	6.5	6.4	7.6	7.5	8.3	7.8	8.0	9.5	9.2	9.2	**1,162.7**
OIL	2021	22.1	19.8	24.6	23.5	25.6	23.3	25.7	26.0	23.4	22.6	21.5	22.5	**5,126.5**
DAY	2020	31.0	29.0	31.0	29.8	0.1	0.0	22.7	24.5	29.8	31.0	30.0	30.6	**2,021.5**
H2O	2020	6.1	8.3	9.2	9.2	0.0	0.0	7.1	9.1	12.1	12.9	12.1	15.4	**1,053.0**
OIL	2020	14.7	20.4	20.9	20.4	0.1	0.0	16.5	15.8	18.5	19.4	18.6	21.8	**4,845.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	29.0	31.0	**1,732.0**
H2O	2019	6.5	6.0	6.3	7.8	9.6	9.0	9.0	8.9	8.7	6.1	7.0	6.1	**951.5**

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Licence **10272** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	17.4	16.7	18.2	19.0	21.6	20.4	21.3	21.4	20.9	14.2	17.6	15.1	**4,658.8**

Licence **10273** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,511.0**
H2O	2022	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.3**
OIL	2022	15.9	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.2**
DAY	2021	31.0	27.9	29.9	30.0	30.9	29.5	31.0	31.0	29.7	28.8	29.5	31.0	**2,460.2**
H2O	2021	3.6	3.5	4.0	7.0	4.6	2.8	6.2	3.0	5.0	4.4	2.8	0.6	**1,263.4**
OIL	2021	24.2	20.7	22.7	19.0	21.9	23.2	33.1	28.4	26.8	24.0	22.2	19.9	**4,149.7**
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.6	29.4	30.9	28.9	30.8	29.9	31.0	**2,100.0**
H2O	2020	1.4	2.4	3.3	3.2	17.7	10.7	17.2	8.0	6.0	4.6	11.3	9.3	**1,215.9**
OIL	2020	30.6	26.1	27.5	30.2	20.9	18.7	15.8	24.2	21.4	24.4	16.9	20.1	**3,863.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,738.0**
H2O	2019	3.6	2.9	4.9	4.4	1.0	1.4	0.6	2.3	2.2	0.3	0.3	1.1	**1,120.8**
OIL	2019	33.2	27.4	29.7	28.6	36.5	35.5	27.5	28.1	29.0	30.7	30.3	29.7	**3,586.8**

Licence **10275** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.9**
H2O	2022	79.9	72.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,860.0**
OIL	2022	28.9	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,621.6**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.7	31.0	30.2	29.6	31.0	30.0	31.0	**2,472.9**
H2O	2021	73.3	67.9	84.5	83.2	83.9	84.0	86.6	79.9	78.4	81.9	77.5	77.4	**13,707.3**
OIL	2021	22.1	19.5	21.6	20.6	21.6	20.5	21.2	21.0	19.8	20.1	14.5	15.2	**7,565.2**
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.8	30.8	31.0	29.5	31.0	30.0	30.6	**2,109.5**
H2O	2020	90.9	78.5	83.0	87.6	92.8	79.6	80.9	75.9	55.3	64.3	66.3	73.3	**12,748.8**
OIL	2020	38.3	30.8	24.0	28.1	32.7	35.0	35.1	30.8	27.1	40.7	29.2	18.9	**7,327.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,745.0**
H2O	2019	136.8	122.0	88.0	90.0	97.8	93.9	88.3	78.1	91.3	103.1	102.2	91.6	**11,820.4**
OIL	2019	41.5	38.9	36.3	36.7	39.8	38.2	30.6	9.0	25.9	33.5	34.5	39.1	**6,956.8**

Licence **10276** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.0**
H2O	2022	2.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.3**
OIL	2022	48.8	40.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,648.6**
DAY	2021	31.0	27.8	31.0	29.9	30.9	29.0	30.8	30.8	30.0	30.8	30.0	29.8	**2,332.9**
H2O	2021	5.3	7.7	7.6	7.5	5.8	4.4	9.1	7.8	8.3	8.3	7.2	3.9	**2,534.7**
OIL	2021	96.2	135.3	143.1	133.4	103.8	75.2	153.4	158.6	152.9	143.9	128.8	69.8	**10,559.4**
DAY	2020	24.0	21.0	31.0	28.0	6.0	29.5	30.8	31.0	29.8	9.0	14.0	31.0	**1,971.1**
H2O	2020	5.0	4.6	7.8	6.7	1.5	7.0	7.0	6.6	5.2	0.9	1.8	2.4	**2,451.8**
OIL	2020	55.3	46.3	92.2	94.6	19.2	105.2	120.6	117.6	93.2	16.9	30.0	43.2	**9,065.0**
DAY	2019	23.0	25.0	27.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,686.0**
H2O	2019	12.9	13.8	8.7	9.3	18.7	14.8	12.0	9.5	8.2	4.0	7.0	7.2	**2,395.3**
OIL	2019	84.5	89.7	69.8	72.8	127.2	110.8	102.4	88.7	73.4	44.3	76.1	74.8	**8,230.7**

Licence **10278** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
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Licence **10278** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.1**
H2O	2022	5.5	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.3**
OIL	2022	33.0	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,520.3**
DAY	2021	28.5	28.0	30.8	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**2,330.1**
H2O	2021	4.0	3.8	3.2	2.9	4.8	4.6	6.2	6.9	8.1	10.0	10.1	9.8	**1,052.0**
OIL	2021	53.8	54.4	48.7	42.4	42.3	35.2	37.8	40.9	46.9	54.3	52.4	54.9	**11,437.6**
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,968.3**
H2O	2020	4.9	4.5	7.1	5.7	9.4	8.1	5.9	4.3	4.5	4.6	4.2	4.7	**977.6**
OIL	2020	69.0	67.2	78.1	70.9	65.4	59.3	60.7	62.5	68.4	64.8	48.0	52.9	**10,873.6**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,603.0**
H2O	2019	9.4	8.1	6.8	13.1	9.7	6.9	6.4	5.9	5.6	5.2	4.9	7.2	**909.7**
OIL	2019	96.7	87.8	95.7	93.1	91.9	86.1	90.0	82.2	80.9	78.9	78.6	74.9	**10,106.4**

Licence **10280** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,338.4**
H2O	2022	96.9	110.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,451.2**
OIL	2022	15.4	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,800.5**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	31.0	30.6	25.3	31.0	5.0	28.6	**2,281.4**
H2O	2021	94.8	85.7	91.0	88.9	91.6	67.7	76.5	70.4	55.5	66.5	10.9	58.7	**17,243.7**
OIL	2021	18.1	14.0	14.9	14.1	15.2	11.5	15.3	16.2	13.0	15.0	2.4	14.0	**4,768.6**
DAY	2020	31.0	29.0	31.0	29.4	29.5	11.0	0.0	0.0	0.0	24.8	30.0	30.6	**1,955.3**
H2O	2020	96.7	88.0	97.7	86.0	98.7	36.5	0.0	0.0	0.0	81.2	95.0	94.6	**16,385.5**
OIL	2020	5.9	5.8	5.9	11.9	16.5	6.6	0.0	0.0	0.0	15.1	18.0	18.9	**4,604.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,709.0**
H2O	2019	133.0	115.6	119.1	112.2	127.7	118.6	111.8	92.4	92.5	96.5	94.6	96.3	**15,611.1**
OIL	2019	22.2	19.5	21.2	18.1	15.5	14.3	14.3	12.0	11.9	12.2	12.3	9.9	**4,500.3**

Licence **10285** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-16-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**

UWI **102.04-16-010-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2019 To 2022

Licence **10285** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-16-010-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10286** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,205.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.2**
DAY	2020	18.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.0**
H2O	2020	1026.7	1763.0	456.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,205.8**
OIL	2020	1.9	3.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.2**
DAY	2019	25.0	28.0	11.0	30.0	23.0	22.0	31.0	30.0	29.0	28.0	30.0	22.0	**1,416.0**
H2O	2019	1483.4	1611.2	664.4	1750.4	1365.0	1300.0	1792.6	1744.0	1751.2	1661.9	1747.6	1278.1	**77,959.9**
OIL	2019	1.8	2.8	1.2	3.3	2.5	2.3	2.9	1.8	6.1	7.9	6.1	2.3	**1,170.2**

Licence **10287** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.0**
H2O	2022	52.3	75.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,063.1**
OIL	2022	0.6	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,026.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,026.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	18.0	0.0	0.0	0.0	**1,635.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2019	51.5	49.0	53.3	52.4	42.4	49.6	50.7	47.0	11.0	0.0	0.0	0.0	**2,935.5**
OIL	2019	9.1	6.2	8.5	8.5	5.6	8.7	8.6	5.8	4.7	0.0	0.0	0.0	**1,026.4**

Licence **10288** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.0**
H2O	2022	129.6	115.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,035.3**
OIL	2022	53.5	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,704.8**
DAY	2021	31.0	25.0	31.0	30.0	31.0	29.8	30.8	30.4	29.3	30.7	30.0	31.0	**2,274.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2021	178.6	165.7	176.7	171.8	180.2	154.3	180.1	170.8	132.3	141.4	127.4	142.1	**14,790.5**
OIL	2021	72.1	21.7	36.5	56.0	60.9	56.1	57.2	56.4	52.4	55.0	54.0	54.2	**5,604.6**
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	22.7	30.8	29.7	30.8	30.0	31.0	**1,914.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2020	179.1	156.1	175.0	42.8	0.0	0.0	160.0	273.8	258.9	235.9	199.9	166.2	**12,869.1**
OIL	2020	79.9	75.3	76.9	17.3	0.0	0.0	104.0	121.6	99.7	96.4	93.3	71.6	**4,972.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	**1,641.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2019	231.2	214.1	211.8	194.9	192.7	202.7	206.5	186.5	171.8	186.2	170.1	183.5	**11,021.4**

Manitoba Production
2019 To 2022

Licence **10288** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	99.6	86.9	96.8	89.2	89.7	90.9	94.7	88.7	82.1	86.7	79.4	81.4	**4,136.1**

Licence **10292** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.8**
H2O	2022	803.5	1360.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,462.2**
OIL	2022	8.6	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,496.3**
DAY	2021	20.0	18.7	23.0	30.0	31.0	30.0	28.3	21.7	30.0	31.0	30.0	30.1	**2,126.8**
H2O	2021	1289.6	1321.5	1592.8	2243.6	2202.5	1909.9	1873.0	1405.7	2184.6	2197.8	2046.8	2192.7	**157,298.1**
OIL	2021	12.2	11.5	15.2	20.6	21.9	26.7	24.8	16.4	21.0	19.8	21.2	22.1	**6,474.6**
DAY	2020	8.0	18.0	31.0	30.0	30.2	26.3	15.0	30.3	30.0	31.0	30.0	12.2	**1,803.0**
H2O	2020	365.2	959.7	1905.1	2042.1	1932.5	1382.0	758.0	1743.3	1704.6	1807.2	1781.4	754.3	**134,837.6**
OIL	2020	7.2	12.9	18.9	18.7	20.3	21.6	11.5	28.3	29.9	27.6	25.1	10.3	**6,241.2**
DAY	2019	31.0	12.0	0.0	4.0	28.0	26.0	29.0	7.0	11.0	29.0	30.0	29.0	**1,511.0**
H2O	2019	2666.4	927.0	0.0	308.9	2120.7	1940.2	2021.0	476.2	696.7	1678.3	1700.8	1567.8	**117,702.2**
OIL	2019	77.3	30.1	0.0	9.6	72.3	61.8	68.9	14.0	13.8	35.3	40.0	31.7	**6,008.9**

Licence **10293** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.8**
H2O	2022	13.6	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,074.7**
OIL	2022	3.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,262.2**
DAY	2021	5.0	5.0	4.8	5.0	5.0	5.0	5.5	4.1	5.0	5.0	5.0	4.0	**1,878.8**
H2O	2021	13.4	5.6	10.0	6.0	11.2	5.6	10.4	6.4	11.6	6.0	12.4	6.8	**12,052.3**
OIL	2021	1.7	1.3	2.5	1.5	2.8	1.4	2.6	1.6	2.9	1.5	3.1	1.7	**4,256.6**
DAY	2020	16.0	19.0	21.0	0.0	4.7	5.0	4.7	4.0	5.0	5.0	5.0	5.0	**1,820.4**
H2O	2020	13.8	16.0	12.0	0.0	7.2	3.3	12.4	4.4	10.8	5.2	9.2	5.3	**11,946.9**
OIL	2020	3.5	4.0	3.0	0.0	1.8	0.7	1.6	1.1	2.7	1.3	2.3	0.7	**4,232.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	16.0	20.0	**1,726.0**
H2O	2019	69.2	44.0	34.8	47.2	48.0	30.0	24.4	25.2	19.9	16.8	15.2	15.6	**11,847.3**
OIL	2019	17.3	11.0	8.7	11.8	12.0	7.5	6.1	6.3	5.6	4.2	3.8	3.9	**4,209.3**

Licence **10294** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.4**
H2O	2022	138.4	112.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,491.3**
OIL	2022	46.6	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,716.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.8	29.3	30.7	30.0	31.0	**2,415.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2021	174.0	156.3	202.7	181.8	154.7	154.6	164.6	159.5	131.6	145.0	131.4	152.3	**13,240.0**
OIL	2021	57.5	48.5	57.4	53.0	47.9	45.4	46.2	49.1	46.6	47.9	45.6	46.8	**3,640.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.4	30.8	29.8	30.8	30.0	31.0	**2,051.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2020	254.3	179.2	200.7	212.6	210.4	204.1	202.2	206.5	184.4	181.7	171.7	170.0	**11,331.5**
OIL	2020	79.5	71.7	73.7	69.4	68.9	64.5	63.6	62.1	58.0	60.1	58.5	54.8	**3,048.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	20.0	31.0	29.0	31.0	29.0	30.0	**1,687.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2019	100.5	62.2	73.1	60.5	44.6	9.8	306.6	661.1	411.4	343.0	294.6	285.6	**8,953.7**

Manitoba Production
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Licence **10294** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	41.0	23.0	32.5	21.8	16.1	2.7	28.6	180.4	120.0	102.7	87.2	84.5	**2,263.4**

Licence **10295** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,422.3**
H2O	2022	221.8	149.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,349.2**
OIL	2022	41.8	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,311.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.8	29.3	26.3	24.8	31.0	**2,363.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2021	128.7	119.0	136.6	127.6	125.6	128.5	140.8	131.5	118.2	118.0	216.9	352.4	**12,978.0**
OIL	2021	32.8	28.5	28.7	27.1	32.8	31.6	32.1	26.8	28.6	29.6	1.7	51.3	**2,237.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	29.7	30.8	30.0	31.0	**2,009.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	165.8	156.3	170.0	157.1	169.6	176.6	142.8	137.7	121.3	129.9	121.7	114.7	**11,134.2**
OIL	2020	35.8	32.8	33.8	33.0	33.3	30.9	29.5	25.5	29.2	29.5	29.0	25.5	**1,886.1**
DAY	2019	31.0	28.0	7.0	14.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,644.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	164.4	142.8	32.5	81.1	162.8	176.6	261.6	247.8	211.8	194.5	172.5	176.0	**9,370.7**
OIL	2019	67.5	43.6	6.9	16.8	42.8	31.5	41.2	41.9	38.9	38.3	35.5	35.6	**1,518.3**

Licence **10296** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.0**
H2O	2022	8.9	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.8**
OIL	2022	2.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.2**
DAY	2021	31.0	20.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,407.0**
H2O	2021	16.9	10.8	17.2	16.7	16.4	15.3	18.1	17.5	16.8	11.8	8.9	9.4	**1,849.7**
OIL	2021	5.2	3.2	5.1	4.7	4.9	4.4	5.8	5.4	4.7	3.8	2.8	3.0	**2,950.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,055.0**
H2O	2020	9.5	11.8	21.0	26.2	27.1	28.5	15.9	15.3	15.8	19.2	15.7	16.1	**1,673.9**
OIL	2020	18.8	16.0	13.7	6.2	6.8	6.4	5.7	5.5	5.3	5.3	4.8	5.0	**2,897.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,689.0**
H2O	2019	14.6	15.4	16.8	16.1	11.9	10.1	13.0	11.7	7.0	7.9	7.8	7.9	**1,451.8**
OIL	2019	19.0	15.8	13.1	13.3	9.9	7.3	10.5	14.5	19.4	19.4	15.9	17.0	**2,797.6**

Licence **10298** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.5**
H2O	2022	72.9	95.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,164.8**
OIL	2022	78.4	70.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,456.8**
DAY	2021	31.0	26.3	31.0	30.0	30.9	30.0	29.9	30.3	29.8	31.0	30.0	31.0	**2,116.5**
H2O	2021	7.3	6.2	6.5	7.6	9.1	9.1	10.0	10.0	10.1	12.8	12.8	37.6	**3,996.7**
OIL	2021	46.4	34.6	35.8	46.7	50.1	32.3	63.0	65.7	57.4	58.5	47.8	61.5	**11,308.4**
DAY	2020	31.0	26.0	31.0	30.0	30.5	27.4	30.8	30.9	29.8	30.9	30.0	31.0	**1,755.3**
H2O	2020	23.8	12.9	14.5	13.4	11.0	6.3	8.8	9.3	27.2	12.9	11.6	5.2	**3,857.6**
OIL	2020	103.5	49.8	55.4	58.3	67.9	54.2	65.0	63.9	94.7	42.1	40.6	48.1	**10,708.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	29.0	30.0	**1,396.0**
H2O	2019	153.0	98.0	45.6	36.1	22.3	9.1	12.1	12.6	18.3	12.0	14.2	17.2	**3,700.7**

Manitoba Production
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Licence **10298** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	212.4	192.9	174.5	119.1	101.3	74.5	66.6	73.6	85.0	88.0	53.6	63.8	**9,965.1**

Licence **10299** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,437.3**
H2O	2022	426.2	427.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,142.7**
OIL	2022	55.4	53.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,442.3**
DAY	2021	29.6	26.2	27.5	29.4	22.8	29.5	30.5	31.0	29.6	30.8	29.3	29.1	**2,380.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2021	376.7	363.2	425.1	449.6	341.9	446.1	446.8	440.2	420.8	442.8	448.4	425.4	**34,289.4**
OIL	2021	56.8	53.6	57.9	62.1	45.6	57.0	58.2	58.7	57.1	59.3	59.7	57.0	**5,333.3**
DAY	2020	28.0	28.0	25.0	28.9	30.2	29.3	25.0	31.0	29.8	29.3	27.8	29.9	**2,035.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2020	412.2	416.1	378.7	392.3	432.7	402.1	369.0	401.8	405.7	397.6	363.1	381.9	**29,262.4**
OIL	2020	43.5	46.4	42.5	46.7	45.7	43.0	44.8	50.7	52.4	52.9	49.8	57.7	**4,650.3**
DAY	2019	30.0	28.0	30.0	30.0	21.0	28.0	28.0	27.0	30.0	30.0	30.0	31.0	**1,693.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2019	454.1	409.5	440.2	474.4	326.4	447.6	421.4	447.5	488.7	473.3	469.5	484.9	**24,509.2**
OIL	2019	48.5	43.8	48.6	49.9	36.6	47.6	45.3	51.7	55.2	52.3	52.8	54.5	**4,074.2**

Licence **10303** Well Name **Daly Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.3**
WIN	2022	287.0	251.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,061.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,994.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,346.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,063.2**
WIN	2021	397.0	336.0	353.0	331.0	323.6	302.2	329.2	316.0	297.0	302.0	287.0	291.0	**15,523.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.2	29.9	31.0	30.0	30.5	29.7	31.0	**1,634.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,346.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,063.2**
WIN	2020	509.0	546.2	576.9	554.2	468.0	399.0	393.0	370.0	333.6	325.4	334.0	493.0	**11,658.0**
DAY	2019	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2019	4.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,346.8**
OIL	2019	12.2	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,063.2**
WIN	2019	0.0	0.0	15.1	379.0	716.8	654.3	547.7	841.1	865.5	881.2	823.4	631.6	**6,355.7**

Licence **10304** Well Name **Elcano Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,750.5**
H2O	2022	20506.6	18715.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,662.7**
OIL	2022	80.9	69.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,943.7**
DAY	2021	26.3	27.8	13.0	0.0	18.0	0.0	0.0	0.0	0.0	27.8	29.8	31.0	**1,691.5**
H2O	2021	19378.3	20924.5	9499.9	0.0	11990.0	0.0	0.0	0.0	0.0	18586.5	19817.8	20749.2	**603,440.6**
OIL	2021	71.0	36.2	15.6	0.0	39.7	0.0	0.0	0.0	0.0	78.6	84.2	82.3	**19,793.6**
DAY	2020	31.0	29.0	27.0	0.0	1.0	0.9	30.7	29.3	27.1	30.6	30.0	31.0	**1,517.8**
H2O	2020	22360.4	21317.9	19082.2	0.0	723.3	683.6	24259.8	22919.7	21643.3	24497.3	23186.8	23532.6	**482,494.4**
OIL	2020	159.9	139.3	124.6	0.0	5.9	4.8	189.9	166.3	88.1	113.0	104.9	97.0	**19,386.0**

Manitoba Production
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Licence **10304** Well Name **Elcano Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	21.0	28.0	31.0	18.0	0.0	0.0	9.0	30.0	26.0	29.0	29.0	31.0	**1,250.2**
H2O	2019	3496.0	4862.1	5392.4	3211.3	0.0	0.0	6849.2	22936.3	19206.7	21244.5	21536.7	22416.3	**278,287.5**
OIL	2019	45.5	63.7	69.5	39.2	0.0	0.0	68.6	223.4	185.6	194.5	176.0	168.8	**18,192.3**

Licence **10305** Well Name **Elcano North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-22-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.8**

Licence **10306** Well Name **Elcano North Hargrave HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-35-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	24.0	31.0	7.0	11.7	27.4	30.8	30.8	29.8	31.0	30.0	8.2	**1,911.9**
H2O	2021	555.5	426.7	519.8	119.0	261.8	562.9	571.1	554.7	522.8	480.4	405.5	108.1	**39,128.6**
OIL	2021	20.5	16.5	20.0	4.7	2.9	17.4	25.9	24.8	25.3	20.5	15.0	3.8	**7,368.6**
DAY	2020	31.0	28.0	29.0	0.0	0.0	1.0	31.0	30.7	28.5	13.8	13.0	30.3	**1,619.2**
H2O	2020	186.4	164.1	166.7	0.0	0.0	5.9	399.5	375.4	346.6	167.8	165.5	406.3	**34,040.3**
OIL	2020	47.4	39.8	43.1	0.0	0.0	1.6	42.6	54.7	47.4	24.2	19.9	51.8	**7,171.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	8.0	15.0	31.0	30.0	31.0	30.0	31.0	**1,382.9**
H2O	2019	314.9	290.8	320.0	301.3	309.1	82.3	129.0	236.4	213.2	178.5	174.6	180.6	**31,656.1**
OIL	2019	94.9	88.9	97.3	91.2	92.6	23.1	34.6	70.1	47.9	55.3	53.5	52.6	**6,798.8**

Licence **10308** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-36-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	24.7	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.1	29.8	21.0	**2,205.2**
H2O	2021	4.2	3.9	4.7	5.0	4.6	3.3	3.5	3.6	2.7	2.6	2.4	1.5	**4,283.1**
OIL	2021	12.2	11.0	13.3	14.3	13.1	9.5	10.0	10.0	7.8	7.1	11.1	4.6	**6,382.1**
DAY	2020	31.0	29.0	31.0	8.2	4.4	8.1	0.0	0.0	29.0	31.0	29.8	29.1	**1,873.6**
H2O	2020	27.4	19.8	17.5	4.3	5.5	2.7	0.0	0.0	14.4	11.1	8.3	4.0	**4,241.1**
OIL	2020	45.3	36.0	34.8	8.5	10.6	5.3	0.0	0.0	28.4	21.7	16.2	17.4	**6,258.1**
DAY	2019	14.0	20.0	27.0	30.0	19.0	20.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,643.0**
H2O	2019	2.9	8.5	6.3	4.4	3.1	111.8	101.1	73.5	59.5	44.1	42.1	34.5	**4,126.1**
OIL	2019	5.3	16.0	14.3	11.7	5.9	76.1	118.5	91.6	77.8	72.9	58.8	56.3	**6,033.9**

Licence **10309** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.5**
H2O	2022	90.6	72.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,767.6**
OIL	2022	22.4	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,923.0**
DAY	2021	30.0	26.0	31.0	30.0	13.0	0.0	0.0	0.0	14.5	30.3	27.0	31.0	**2,114.8**
H2O	2021	73.0	71.3	79.5	72.2	20.9	0.0	0.0	0.0	47.0	93.8	84.5	81.7	**4,604.6**

Manitoba Production
2019 To 2022

Licence **10309** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	34.2	21.7	26.5	32.6	0.9	0.0	0.0	0.0	21.0	43.4	30.8	33.3	**4,872.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,882.0**
H2O	2020	152.2	114.1	89.4	82.2	75.3	75.6	70.2	74.4	65.6	78.0	68.6	69.4	**3,980.7**
OIL	2020	10.8	13.9	36.7	31.8	35.1	36.1	41.7	35.3	39.3	31.0	36.1	34.1	**4,627.6**
DAY	2019	30.0	28.0	27.0	30.0	0.0	10.0	28.0	21.0	0.0	0.0	29.0	30.0	**1,516.0**
H2O	2019	62.7	66.3	64.7	65.5	0.0	48.9	116.0	106.0	0.0	0.0	202.5	175.0	**2,965.7**
OIL	2019	51.6	44.2	46.9	45.5	0.0	2.5	2.9	0.0	0.0	0.0	6.5	0.0	**4,245.7**

Licence **10310** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.4	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.2**
H2O	2022	565.2	514.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,850.3**
OIL	2022	80.8	75.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,461.5**
DAY	2021	24.3	27.5	30.8	29.8	26.2	26.6	30.5	30.0	27.7	23.6	29.7	30.5	**2,029.2**
H2O	2021	436.2	494.8	553.8	514.1	426.2	431.7	500.9	475.8	460.4	386.8	542.3	575.2	**29,770.5**
OIL	2021	90.2	106.4	116.2	108.7	97.0	97.0	108.2	92.4	91.4	72.6	84.0	81.3	**12,305.0**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	10.5	30.7	25.2	0.0	10.5	30.8	**1,692.0**
H2O	2020	536.6	484.1	526.2	37.7	0.0	0.0	177.9	538.5	456.6	0.0	198.5	553.4	**23,972.3**
OIL	2020	128.9	127.2	116.9	8.3	0.0	0.0	37.4	126.2	100.9	0.0	25.3	119.8	**11,159.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	28.0	27.0	30.0	**1,491.0**
H2O	2019	505.8	459.2	514.2	500.8	519.0	470.8	579.3	604.4	473.0	443.0	440.1	532.8	**20,462.8**
OIL	2019	122.5	100.4	111.2	104.0	103.0	89.4	104.9	107.4	123.1	153.1	130.3	118.7	**10,368.7**

UWI **102.03-03-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
DAY	2020	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2020	0.0	0.0	0.0	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
OIL	2020	0.0	0.0	0.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**

Licence **10311** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-03-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.09-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.9	26.9	30.4	29.7	30.4	28.0	30.1	28.1	27.8	13.1	0.0	0.0	**1,968.2**
H2O	2021	3177.8	2776.2	3131.4	3091.6	3061.3	2764.5	3154.3	2856.9	2966.6	1374.0	0.0	0.0	**82,749.2**
OIL	2021	25.4	23.0	25.4	24.4	25.5	22.7	31.3	30.3	32.1	14.1	0.0	0.0	**4,017.4**
DAY	2020	30.0	28.0	31.0	2.3	0.0	0.0	11.9	30.1	29.8	30.7	30.0	31.0	**1,692.8**
H2O	2020	3007.5	2919.9	3234.1	244.6	0.0	0.0	1299.1	3118.6	3079.1	3249.6	3157.5	3203.1	**54,394.6**
OIL	2020	19.0	19.2	24.2	1.8	0.0	0.0	8.8	29.8	30.0	25.5	24.7	25.7	**3,763.2**
DAY	2019	27.0	0.0	16.0	30.0	31.0	28.0	31.0	29.0	24.0	27.0	30.0	31.0	**1,438.0**
H2O	2019	161.8	0.0	749.0	1560.8	1966.2	1842.2	2093.5	1734.1	2444.8	2768.4	2895.7	3064.1	**27,881.5**
OIL	2019	63.4	0.0	13.2	103.6	98.4	86.9	73.0	48.9	35.1	38.9	43.2	45.1	**3,554.5**

Manitoba Production
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Licence **10312** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.8	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,451.9**
H2O	2022	138.9	178.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,778.6**
OIL	2022	87.4	108.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,821.7**
DAY	2021	30.9	27.9	29.9	30.0	30.8	29.9	31.0	20.5	29.7	28.8	27.8	27.8	**2,402.3**
H2O	2021	2.0	10.9	6.3	3.9	1.2	2.8	1.9	82.2	330.8	268.8	228.7	177.7	**2,460.8**
OIL	2021	111.0	71.7	70.1	106.6	65.2	81.4	108.0	70.6	133.1	106.0	120.3	100.6	**16,626.2**
DAY	2020	31.0	29.0	30.0	29.7	31.0	29.6	29.4	30.9	28.9	30.8	29.0	31.0	**2,057.3**
H2O	2020	2.7	1.0	2.4	6.6	29.4	6.9	2.5	8.7	6.1	6.4	6.1	2.9	**1,343.6**
OIL	2020	95.1	61.6	123.7	153.7	115.0	77.1	113.6	134.3	60.6	98.9	96.0	101.1	**15,481.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,697.0**
H2O	2019	8.4	2.5	3.0	3.0	2.8	2.3	2.5	1.1	1.3	1.8	2.4	2.3	**1,261.9**
OIL	2019	185.6	134.7	159.2	168.4	163.1	147.8	142.8	172.6	109.4	104.8	114.8	82.4	**14,250.9**

Licence **10313** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-29-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.2**
H2O	2022	1154.4	990.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,068.5**
OIL	2022	26.7	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,117.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	31.0	27.0	31.0	30.0	31.0	**1,033.2**
H2O	2021	806.0	679.8	751.5	676.1	715.3	823.7	805.3	804.3	714.6	802.7	856.9	988.9	**21,923.4**
OIL	2021	107.2	52.0	54.3	48.2	49.7	29.8	32.8	35.4	45.7	72.7	31.4	2.2	**2,060.7**
DAY	2020	31.0	29.0	31.0	29.9	0.2	0.0	0.0	27.5	30.0	31.0	30.0	31.0	**675.6**
H2O	2020	304.4	385.7	781.0	705.9	13.8	0.0	0.0	664.4	769.6	810.1	763.4	807.8	**12,498.3**
OIL	2020	34.2	53.5	148.5	102.1	0.3	0.0	0.0	63.3	93.7	104.4	97.7	102.0	**1,499.3**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**405.0**
H2O	2019	532.2	530.2	591.5	621.2	683.8	619.4	627.1	423.6	328.6	291.3	266.5	298.4	**6,492.2**
OIL	2019	94.1	71.0	82.9	80.8	58.3	66.7	46.4	28.8	22.1	18.9	15.1	29.8	**699.6**

UWI **102.16-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,885.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,885.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,885.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**

Licence **10315** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.1**
H2O	2022	1408.6	799.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,736.4**
OIL	2022	42.8	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,343.8**
DAY	2021	31.0	15.0	0.0	0.0	12.0	28.5	26.5	29.5	30.0	31.0	30.0	31.0	**2,266.1**
H2O	2021	1496.1	708.2	0.0	0.0	539.4	1448.1	1581.4	1540.8	1614.6	1665.5	1428.3	1391.4	**70,528.5**
OIL	2021	76.0	34.5	0.0	0.0	25.8	50.7	25.5	26.8	28.1	31.1	38.5	43.7	**6,276.0**
DAY	2020	31.0	29.0	31.0	29.9	0.2	0.0	0.0	25.5	30.0	31.0	30.0	31.0	**2,001.6**
H2O	2020	1430.8	1380.5	1442.9	1457.3	30.2	0.0	0.0	1366.0	1552.8	1539.1	1436.7	1520.2	**57,114.7**

Manitoba Production
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Licence **10315** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	69.3	51.4	53.7	61.3	0.3	0.0	0.0	57.3	75.5	76.8	71.2	74.3	**5,895.3**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,733.0**
H2O	2019	1266.9	1197.9	1205.9	1299.4	1451.5	1427.6	1471.0	1448.5	1490.7	1496.7	1407.6	1467.9	**43,958.2**
OIL	2019	147.6	123.3	97.1	83.0	66.3	77.8	96.4	94.3	65.8	66.3	62.9	76.0	**5,304.2**

Licence **10316** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.0**
WIN	2022	6729.0	5971.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,357.0**
DAY	2021	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	23.0	**1,778.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,048.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,674.3**
WIN	2021	6731.8	7681.1	7273.9	8433.1	8936.9	8318.0	7426.5	7277.2	6737.7	6472.7	6533.5	4950.5	**174,657.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,428.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,048.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,674.3**
WIN	2020	6459.0	8353.7	6313.0	6767.0	6765.0	5998.3	5253.9	5039.6	5735.2	6448.3	5499.7	5738.4	**87,884.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,048.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,674.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0	5759.0	7634.0	**13,513.0**

Licence **10317** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.8**
H2O	2022	9.4	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,041.4**
OIL	2022	178.5	151.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,375.7**
DAY	2021	30.2	27.8	31.0	30.0	30.7	30.0	31.0	30.8	28.4	31.0	24.0	20.8	**2,229.0**
H2O	2021	7.9	7.3	8.3	7.4	7.3	4.9	3.9	2.9	3.0	8.6	7.6	6.6	**3,023.5**
OIL	2021	143.6	130.1	158.2	131.4	129.0	84.1	64.8	57.4	53.3	150.0	135.3	114.7	**19,045.5**
DAY	2020	19.0	29.0	27.0	29.2	30.8	30.0	31.0	31.0	29.8	30.8	30.0	30.7	**1,883.3**
H2O	2020	5.6	14.5	11.1	10.8	11.5	10.1	10.0	9.1	8.4	7.3	7.0	7.6	**2,947.8**
OIL	2020	100.5	212.1	187.0	190.5	193.3	173.2	170.8	162.5	154.0	132.4	125.5	135.6	**17,693.6**
DAY	2019	31.0	21.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,535.0**
H2O	2019	9.8	5.5	10.0	14.8	15.7	12.4	12.1	7.9	9.6	8.9	8.2	6.9	**2,834.8**
OIL	2019	166.3	91.9	145.5	201.5	208.0	196.7	221.6	142.3	163.7	158.5	154.9	122.5	**15,756.2**

Licence **10319** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.8**
H2O	2022	169.5	183.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,065.6**
OIL	2022	5.6	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.4**
DAY	2021	27.0	27.0	31.0	30.0	31.0	25.7	31.0	31.0	30.0	31.0	26.0	25.8	**1,883.8**
H2O	2021	377.7	368.2	394.0	354.7	335.7	215.8	353.6	243.3	246.9	175.3	146.2	177.6	**17,712.7**
OIL	2021	8.1	6.4	7.5	8.1	14.9	12.6	12.8	18.7	18.9	46.9	41.1	8.3	**1,302.6**
DAY	2020	31.0	29.0	31.0	15.0	0.0	0.0	0.0	0.0	6.0	21.0	2.0	24.3	**1,537.3**
H2O	2020	480.5	471.9	519.5	236.0	0.0	0.0	0.0	0.0	87.8	106.6	8.4	102.8	**14,323.7**
OIL	2020	28.7	34.8	38.3	14.2	0.0	0.0	0.0	0.0	2.4	5.4	0.5	5.8	**1,098.3**

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Licence **10319** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	12.0	0.0	0.0	0.0	0.0	31.0	29.0	31.0	30.0	31.0	**1,378.0**
H2O	2019	254.5	223.5	99.1	0.0	0.0	0.0	0.0	258.6	410.3	296.9	196.6	208.6	**12,310.2**
OIL	2019	9.1	11.8	5.6	0.0	0.0	0.0	0.0	15.1	8.6	7.4	20.4	21.9	**968.2**

Licence **10320** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.4**
H2O	2022	768.2	551.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.6**
OIL	2022	52.2	84.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,558.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	23.7	30.4	7.0	27.0	18.7	30.8	**1,358.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	761.3	793.1	144.4	593.6	596.4	897.4	**19,688.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	29.0	24.1	1.9	20.7	34.2	61.4	**14,421.7**
DAY	2020	0.0	0.0	0.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.0**
H2O	2020	0.0	0.0	0.0	772.9	173.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,902.4**
OIL	2020	0.0	0.0	0.0	63.6	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,250.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,956.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,173.2**

Licence **10321** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,299.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,226.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,299.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,226.0**
DAY	2019	16.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2019	906.4	1725.0	127.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,299.7**
OIL	2019	37.3	19.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,226.0**

Licence **10322** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-15-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.1**
H2O	2022	2017.6	1718.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,472.0**
OIL	2022	65.2	69.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,668.8**
DAY	2021	31.0	28.0	31.0	29.6	30.9	29.2	30.8	31.0	29.8	30.8	29.9	31.0	**2,369.2**
H2O	2021	2141.6	1919.5	2087.0	2009.1	1990.9	1922.0	2061.1	2048.3	1965.7	2048.5	1997.8	2030.6	**136,736.1**
OIL	2021	108.7	91.1	83.3	86.7	89.2	70.2	77.3	69.1	67.0	75.6	75.5	67.1	**15,534.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	30.7	29.0	30.9	29.7	31.0	**2,006.2**
H2O	2020	2198.2	2038.3	2113.3	2113.3	2198.3	2121.2	2180.7	2135.8	2020.2	2168.1	2086.2	2149.0	**112,514.0**
OIL	2020	181.6	157.2	172.7	166.8	147.7	136.8	131.1	107.4	112.3	121.8	115.6	116.3	**14,573.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,642.0**
H2O	2019	2256.0	2009.1	2155.0	2088.0	2278.4	1988.3	2267.0	2267.4	2159.6	2183.6	2194.4	2211.9	**86,991.4**
OIL	2019	219.7	165.6	176.1	167.8	196.5	156.7	201.9	169.8	180.7	159.9	147.1	171.6	**12,906.1**

Licence **10323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **10323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,324.3**
H2O	2022	67.2	43.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,031.7**
OIL	2022	34.9	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,283.1**
DAY	2021	30.8	28.0	31.0	30.0	28.0	29.0	31.0	31.0	25.3	31.0	30.0	31.0	**2,274.3**
H2O	2021	3.2	3.0	3.3	3.2	2.3	1.6	1.7	80.6	69.2	76.1	74.4	70.3	**23,920.8**
OIL	2021	3.2	2.8	3.1	2.9	2.3	1.5	1.6	45.7	38.0	45.1	43.4	41.7	**5,226.6**
DAY	2020	31.0	29.0	31.0	29.3	19.4	11.0	28.5	30.7	28.7	31.0	30.0	30.6	**1,918.2**
H2O	2020	132.3	74.0	21.4	21.0	15.5	8.5	19.3	5.8	4.6	6.2	6.4	3.4	**23,531.9**
OIL	2020	23.4	13.9	3.0	2.8	1.9	1.1	3.3	6.0	5.7	6.3	6.0	3.4	**4,995.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	28.0	30.0	31.0	**1,588.0**
H2O	2019	181.5	134.4	131.2	128.9	139.4	133.9	128.0	122.1	113.0	119.5	129.7	131.9	**23,213.5**
OIL	2019	23.8	18.7	20.9	22.7	24.5	23.5	23.7	23.0	21.1	21.9	24.6	23.6	**4,918.5**

Licence **10324** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,357.0**
H2O	2022	57.5	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,805.4**
OIL	2022	28.2	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,766.6**
DAY	2021	31.0	16.0	31.0	30.0	27.9	29.8	31.0	31.0	25.3	31.0	30.0	27.0	**2,298.0**
H2O	2021	104.2	42.2	80.1	78.1	71.1	76.4	77.2	72.2	55.7	62.3	58.9	49.4	**19,703.3**
OIL	2021	87.6	25.5	48.7	45.8	43.3	44.1	38.9	39.9	29.2	33.0	31.8	27.4	**6,717.6**
DAY	2020	27.0	29.0	29.0	23.5	19.2	29.8	28.3	30.4	29.5	31.0	30.0	28.3	**1,957.0**
H2O	2020	140.1	144.5	34.5	48.3	43.8	99.9	101.3	112.4	87.8	120.5	133.2	123.6	**18,875.5**
OIL	2020	15.1	19.3	61.5	34.4	27.4	64.2	69.5	70.9	72.7	114.7	128.6	122.1	**6,222.4**
DAY	2019	16.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	25.0	18.0	30.0	**1,622.0**
H2O	2019	151.7	198.6	230.8	179.5	188.4	181.0	166.4	145.3	117.2	103.7	74.9	148.5	**17,685.6**
OIL	2019	19.8	21.4	24.7	18.4	18.5	17.8	18.2	18.4	16.7	14.6	10.9	17.1	**5,422.0**

Licence **10325** Well Name **Elcano North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-012-27W1.00** Field Name **Manson** Pool Name **Birdbear** Field Code **17** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.0**
WIN	2022	16794.0	14161.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569,802.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	11.0	31.0	30.0	31.0	**546.0**
WIN	2021	17328.0	13493.0	14576.0	17173.0	18456.0	19886.0	19785.0	9928.0	6613.0	17898.0	17212.0	17831.0	**538,847.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**214.0**
WIN	2020	25383.0	20978.0	18046.0	0.0	0.0	17129.0	480.0	6657.0	17414.0	24159.0	17393.0	19319.0	**348,668.0**
WIN	2019	0.0	0.0	0.0	3911.0	19708.0	18194.0	18369.0	23128.0	20078.0	21867.0	27028.0	29427.0	**181,710.0**

Licence **10326** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,369.9**
H2O	2022	170.2	92.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,583.0**
OIL	2022	59.8	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,373.5**
DAY	2021	27.0	17.0	27.9	30.0	31.0	30.0	31.0	29.5	30.0	31.0	30.0	22.8	**2,322.4**
H2O	2021	200.0	121.8	208.0	209.8	208.3	198.3	198.0	184.2	187.0	187.2	162.4	127.3	**16,320.7**
OIL	2021	89.9	54.7	93.5	94.3	93.6	89.2	89.0	82.8	72.0	65.8	57.1	44.7	**11,281.3**
DAY	2020	31.0	29.0	31.0	8.2	0.0	0.0	22.0	31.0	25.0	28.0	30.0	31.0	**1,985.2**
H2O	2020	283.6	266.2	280.8	68.9	0.0	0.0	207.3	291.5	216.3	235.4	244.6	237.7	**14,128.4**

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Licence **10326** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	115.9	108.8	114.7	28.1	0.0	0.0	84.8	114.4	90.2	104.1	109.9	106.9	**10,354.7**
DAY	2019	25.0	24.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,719.0**
H2O	2019	158.7	156.4	162.5	170.2	322.6	304.1	296.3	285.7	287.0	292.9	275.9	287.2	**11,796.1**
OIL	2019	68.1	69.0	73.0	63.3	104.9	101.4	121.7	117.8	113.1	124.6	117.0	117.3	**9,376.9**

Licence **10327** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-26-018-29W1.02** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.3**
H2O	2022	127.9	70.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.2**
OIL	2022	22.6	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,616.9**
DAY	2021	31.0	23.0	31.0	30.0	31.0	29.0	31.0	26.1	30.0	29.0	26.6	31.0	**2,328.5**
H2O	2021	127.5	107.3	126.7	124.3	122.7	124.2	124.0	124.9	125.8	118.9	125.4	129.1	**10,391.8**
OIL	2021	29.9	25.2	29.8	29.2	28.8	21.8	22.0	22.1	22.3	21.0	22.2	22.8	**3,581.8**
DAY	2020	31.0	29.0	31.0	8.2	0.0	0.0	27.0	31.0	30.0	19.6	30.0	31.0	**1,979.8**
H2O	2020	129.1	118.7	123.9	33.8	0.0	0.0	199.0	150.2	135.6	98.8	136.5	132.0	**8,911.0**
OIL	2020	30.4	27.8	29.1	7.7	0.0	0.0	35.5	35.3	31.9	23.7	32.0	31.1	**3,284.7**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,712.0**
H2O	2019	123.4	108.0	121.7	126.7	136.2	126.0	127.1	126.0	123.5	127.6	125.2	126.4	**7,653.4**
OIL	2019	35.1	30.5	34.3	27.8	36.8	33.6	33.8	33.5	31.0	31.9	31.3	31.1	**3,000.2**

Licence **10328** Well Name **Tundra Gambler Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,413.2**
H2O	2022	303.3	281.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,873.5**
OIL	2022	33.7	31.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,505.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.1	23.8	28.9	30.0	31.0	30.0	31.0	**2,354.2**
H2O	2021	349.3	313.6	335.4	315.3	324.9	317.1	257.5	311.0	313.3	317.7	310.5	314.1	**28,288.9**
OIL	2021	52.2	46.9	50.1	47.2	48.6	47.4	38.5	46.5	41.2	35.3	34.5	34.9	**5,440.9**
DAY	2020	31.0	29.0	31.0	8.0	0.0	0.0	25.8	29.2	30.0	31.0	29.4	31.0	**1,999.4**
H2O	2020	364.1	328.7	353.9	89.9	0.0	0.0	336.8	364.5	369.2	381.3	344.5	355.7	**24,509.2**
OIL	2020	71.9	67.3	72.6	16.6	0.0	0.0	32.7	61.0	69.3	57.7	51.5	53.3	**4,917.6**
DAY	2019	30.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,724.0**
H2O	2019	375.2	349.7	373.5	370.5	388.9	376.9	348.8	385.9	356.5	383.0	364.1	362.7	**21,220.6**
OIL	2019	66.2	61.8	66.0	65.5	68.7	66.5	61.7	68.1	63.0	67.0	67.9	72.8	**4,363.7**

Licence **10329** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.3**
H2O	2022	3.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.8**
OIL	2022	56.7	61.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,261.6**
DAY	2021	30.9	19.7	31.0	29.9	29.9	11.3	30.9	31.0	28.4	30.9	29.9	31.0	**2,250.4**
H2O	2021	5.9	3.7	5.5	5.8	5.3	1.6	5.5	4.5	4.3	3.6	2.5	2.4	**2,138.5**
OIL	2021	107.6	68.1	104.4	101.7	95.7	27.9	93.3	58.3	45.0	62.5	47.0	43.2	**15,143.7**
DAY	2020	31.0	29.0	28.0	28.7	31.0	29.5	30.8	31.0	29.8	30.8	30.0	31.0	**1,915.6**
H2O	2020	4.2	4.8	6.9	6.1	6.8	5.8	6.1	5.7	5.2	4.2	5.5	6.3	**2,087.9**
OIL	2020	80.5	82.6	105.0	106.9	115.5	100.4	105.2	101.1	93.8	74.7	100.7	112.9	**14,289.0**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,555.0**
H2O	2019	7.3	6.7	9.6	8.2	6.3	5.7	5.3	5.3	4.5	3.9	2.9	3.6	**2,020.3**

Manitoba Production
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Licence **10329** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	124.2	112.9	169.1	147.2	110.6	99.7	97.1	97.6	75.9	67.8	49.5	63.4	**13,109.7**

Licence **10333** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.5**
H2O	2022	3.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.4**
OIL	2022	60.5	49.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,595.5**
DAY	2021	30.3	28.0	31.0	30.0	30.7	29.8	31.0	30.9	28.4	31.0	29.9	31.0	**2,257.6**
H2O	2021	6.7	5.9	6.5	6.0	6.2	6.4	6.9	5.8	5.7	4.6	3.3	3.3	**2,151.4**
OIL	2021	123.6	103.2	123.5	108.7	112.4	110.2	116.1	119.3	101.4	77.2	57.5	58.3	**15,485.2**
DAY	2020	31.0	29.0	28.0	27.5	30.8	30.0	30.8	30.8	22.8	30.8	29.3	30.8	**1,895.6**
H2O	2020	2.5	3.4	10.1	11.2	9.2	8.6	8.8	6.9	4.5	8.3	6.5	7.2	**2,084.1**
OIL	2020	46.9	59.9	110.4	137.0	155.8	148.2	152.6	124.5	82.7	147.8	131.6	133.6	**14,273.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,544.0**
H2O	2019	5.0	4.6	9.3	9.5	6.0	10.6	7.5	7.1	7.0	4.6	3.7	3.3	**1,996.9**
OIL	2019	85.7	81.1	125.1	119.9	81.4	117.4	103.9	107.9	98.2	75.5	73.3	59.0	**12,842.8**

Licence **10334** Well Name **Flushing Miniota Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-14-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.5**
DAY	2019	15.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.1**
H2O	2019	26.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2019	20.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.5**

Licence **10335** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.5**
H2O	2022	167.7	171.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,211.2**
OIL	2022	44.8	35.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,648.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,083.5**
H2O	2021	157.7	133.5	167.6	113.7	172.5	152.6	177.4	167.6	85.9	78.9	79.9	191.7	**14,871.9**
OIL	2021	24.6	22.3	22.2	21.4	22.1	22.9	20.7	26.1	23.8	14.8	31.2	33.5	**3,567.8**
DAY	2020	31.0	29.0	31.0	10.0	0.0	0.0	0.0	3.5	14.0	21.0	23.0	31.0	**1,720.5**
H2O	2020	138.0	106.0	118.3	36.6	0.0	0.0	0.0	3.3	6.4	80.9	117.0	147.9	**13,192.9**
OIL	2020	20.7	23.1	19.7	15.9	0.0	0.0	0.0	3.9	20.0	21.7	20.1	24.6	**3,282.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	25.0	31.0	30.0	31.0	**1,527.0**
H2O	2019	187.3	178.1	197.1	200.3	216.9	238.5	192.2	82.8	125.2	280.9	152.6	138.0	**12,438.5**
OIL	2019	17.2	15.6	16.8	19.1	19.7	23.8	22.7	14.6	13.9	29.6	23.8	19.7	**3,112.5**

Licence **10336** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.0**

Manitoba Production
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Licence **10336** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	199.4	201.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,278.4**
OIL	2022	68.7	58.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,721.0**
H2O	2021	138.0	115.7	147.9	143.1	152.8	133.5	157.7	147.9	119.2	113.4	133.7	228.0	**9,877.7**
OIL	2021	34.5	31.2	49.3	47.7	50.8	50.6	49.3	71.5	64.4	37.0	53.0	51.2	**2,203.4**
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,357.0**
H2O	2020	147.9	133.7	142.9	124.6	0.0	0.0	167.6	172.5	233.7	157.7	133.5	128.1	**8,146.8**
OIL	2020	44.4	46.1	39.4	39.2	0.0	0.0	43.4	39.4	40.1	42.9	35.8	34.5	**1,612.9**
DAY	2019	30.0	17.0	31.0	22.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,063.0**
H2O	2019	457.9	237.8	310.5	178.4	261.2	410.2	295.7	209.2	250.4	290.8	176.5	133.1	**6,604.6**
OIL	2019	95.4	48.6	59.1	35.0	49.3	76.3	74.9	67.7	64.6	59.1	47.7	41.9	**1,207.7**

Licence **10339** Well Name **Tundra North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,662.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,662.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,662.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.9**

Licence **10340** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,230.8**
H2O	2022	850.4	781.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,033.6**
OIL	2022	32.4	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,168.2**
DAY	2021	31.0	28.0	31.0	23.5	31.0	21.0	22.5	31.0	30.0	30.9	30.0	31.0	**2,171.9**
H2O	2021	778.0	732.9	902.0	650.4	767.7	544.4	640.7	879.0	1046.9	1076.4	934.5	893.3	**60,401.7**
OIL	2021	35.2	30.0	30.5	17.6	30.3	20.0	6.2	0.0	99.9	57.7	40.7	38.7	**4,107.2**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	28.7	29.8	**1,831.0**
H2O	2020	1050.2	974.6	1039.3	901.9	865.7	899.2	896.1	850.4	836.7	845.6	735.2	751.1	**50,555.5**
OIL	2020	65.8	67.5	72.9	50.7	33.8	42.6	42.2	33.8	33.8	36.0	33.0	33.5	**3,700.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	24.0	30.0	31.0	**1,468.0**
H2O	2019	1078.3	997.3	1089.7	1012.1	1052.8	966.6	1013.6	977.1	742.3	752.0	1034.5	1151.3	**39,909.5**
OIL	2019	61.7	53.4	58.7	56.7	59.1	63.5	66.5	63.0	43.5	44.3	52.4	52.8	**3,154.8**

Licence **10341** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,308.3**
H2O	2022	405.9	330.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,468.4**
OIL	2022	31.2	35.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,034.4**
DAY	2021	31.0	22.7	31.0	30.0	31.0	30.0	26.4	31.0	30.0	31.0	27.5	31.0	**2,249.3**
H2O	2021	830.4	593.1	835.7	766.8	750.2	692.0	558.1	626.9	584.4	591.7	476.9	415.6	**35,732.5**
OIL	2021	63.5	43.5	61.6	70.1	81.0	82.8	70.7	82.7	74.9	55.4	14.3	13.0	**6,967.7**
DAY	2020	31.0	26.0	25.0	30.0	12.5	29.4	27.8	19.7	29.8	30.5	30.0	31.0	**1,896.7**

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Licence **10341** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	991.4	787.1	784.7	945.8	370.1	890.0	777.0	604.8	850.8	899.0	824.4	836.7	**28,010.7**
OIL	2020	95.5	75.6	65.6	79.2	46.6	105.4	121.6	13.8	49.9	58.2	59.3	63.8	**6,254.2**
DAY	2019	19.0	15.0	30.0	30.0	31.0	10.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,574.0**
H2O	2019	28.1	22.0	34.3	23.4	23.7	106.7	656.4	894.3	1100.6	824.7	911.2	1001.1	**18,448.9**
OIL	2019	1.7	1.3	2.2	1.8	1.9	0.3	8.6	68.9	128.9	103.7	97.4	102.1	**5,419.7**

Licence **10344** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**

Licence **10345** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.9**
H2O	2022	51.5	63.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,658.8**
OIL	2022	39.2	36.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,548.0**
DAY	2021	31.0	28.0	30.7	30.0	30.9	29.8	31.0	31.0	29.9	31.0	30.0	31.0	**2,174.6**
H2O	2021	86.9	78.1	77.0	69.7	66.7	67.0	67.8	60.5	60.5	55.9	54.8	55.7	**33,544.1**
OIL	2021	94.3	65.4	75.4	84.4	75.1	66.8	60.9	57.9	48.4	50.2	47.2	54.7	**4,472.3**
DAY	2020	27.0	29.0	31.0	29.3	19.2	29.8	30.7	30.9	27.8	31.0	30.0	30.6	**1,810.3**
H2O	2020	414.0	372.3	310.8	268.7	179.0	265.9	225.5	133.8	137.3	127.2	100.4	103.3	**32,743.5**
OIL	2020	60.9	124.2	156.4	121.2	77.6	116.1	114.1	94.1	73.4	97.9	101.3	100.2	**3,691.6**
DAY	2019	31.0	27.0	29.0	30.0	31.0	30.0	23.0	31.0	17.0	0.0	21.0	24.0	**1,464.0**
H2O	2019	529.2	438.2	451.5	461.4	498.6	468.2	341.7	454.9	247.2	0.0	328.6	366.1	**30,105.3**
OIL	2019	50.8	44.2	47.1	48.3	52.2	49.1	37.7	51.0	27.6	0.0	37.1	39.0	**2,454.2**

Licence **10346** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.2**
H2O	2022	35.2	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,193.7**
OIL	2022	56.9	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,648.1**
DAY	2021	31.0	28.0	30.7	30.0	30.9	29.8	31.0	31.0	29.9	31.0	30.0	31.0	**2,184.9**
H2O	2021	75.4	65.0	67.8	57.2	53.2	57.3	61.3	53.7	66.9	66.4	55.8	40.3	**28,119.8**
OIL	2021	65.4	53.1	58.9	63.5	69.2	60.7	60.7	64.9	45.7	51.2	57.9	60.8	**10,526.0**
DAY	2020	27.0	29.0	31.0	29.3	29.6	29.8	30.7	31.0	29.6	31.0	30.0	30.6	**1,820.6**
H2O	2020	103.0	105.7	90.5	55.2	91.5	106.2	92.4	80.5	79.3	82.9	77.1	81.2	**27,399.5**
OIL	2020	70.9	72.3	90.3	108.3	103.1	62.0	63.7	68.2	62.1	64.2	62.2	61.5	**9,814.0**
DAY	2019	31.0	27.0	29.0	25.0	31.0	30.0	22.0	31.0	17.0	0.0	22.0	26.0	**1,462.0**
H2O	2019	247.8	190.9	195.6	164.5	192.0	147.4	103.3	143.1	77.8	0.0	107.7	124.1	**26,354.0**
OIL	2019	82.8	60.1	63.8	53.8	76.2	80.5	59.6	83.8	45.3	0.0	63.5	69.2	**8,925.2**

Licence **10352** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10352** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.1**
H2O	2022	11.0	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.9**
OIL	2022	29.6	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,741.2**
DAY	2021	31.0	26.5	25.0	30.0	31.0	30.0	31.0	30.8	29.3	30.7	30.0	31.0	**2,276.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2021	10.5	17.8	24.0	18.2	13.0	1.2	5.9	8.0	10.8	13.8	13.0	15.8	**3,142.7**
OIL	2021	32.1	25.5	53.2	60.7	62.3	35.6	33.5	32.6	33.3	32.3	28.2	24.7	**8,684.4**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,919.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2020	5.9	12.3	27.9	20.1	18.2	17.0	6.2	5.0	13.5	15.6	13.1	11.1	**2,990.7**
OIL	2020	40.1	38.7	74.8	60.7	52.7	48.4	57.9	56.9	42.2	34.2	31.6	33.4	**8,230.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,555.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2019	20.8	17.1	17.6	15.9	15.6	14.2	16.8	10.5	9.2	12.7	8.7	6.8	**2,824.8**
OIL	2019	80.5	69.4	73.8	71.7	60.1	55.3	58.7	34.2	38.6	60.4	49.6	44.6	**7,658.8**

Licence **10353** Well Name **Cromer Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.3**
H2O	2022	23.2	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.1**
OIL	2022	18.9	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,871.9**
DAY	2021	31.0	28.0	31.0	28.0	31.0	30.0	30.9	31.0	30.0	31.0	23.0	27.8	**2,126.3**
H2O	2021	33.3	29.4	34.2	30.7	33.8	32.4	33.2	39.4	33.7	26.4	20.6	25.5	**2,998.3**
OIL	2021	37.0	31.3	36.3	34.2	37.5	36.9	34.1	20.5	11.7	8.3	6.5	11.8	**2,827.1**
DAY	2020	25.0	26.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	21.6	30.0	31.0	**1,773.6**
H2O	2020	25.6	26.1	31.0	29.2	27.6	10.0	0.0	0.0	0.0	19.7	32.6	33.6	**2,625.7**
OIL	2020	11.6	12.1	14.6	13.0	10.7	3.6	0.0	0.0	0.0	7.3	35.8	37.2	**2,521.0**
DAY	2019	25.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,537.0**
H2O	2019	22.5	25.9	28.5	25.6	27.7	32.0	30.9	32.4	30.2	30.7	30.7	30.5	**2,390.3**
OIL	2019	17.1	19.7	19.0	15.4	14.8	15.3	14.9	16.5	15.5	14.6	14.3	14.2	**2,375.1**

Licence **10355** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.3**
H2O	2022	6.6	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.2**
OIL	2022	61.0	54.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,122.0**
DAY	2021	19.0	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	28.0	30.0	30.8	**2,025.3**
H2O	2021	5.3	10.4	7.6	9.3	8.7	5.0	4.7	5.1	5.1	10.1	15.3	10.8	**2,187.0**
OIL	2021	83.3	157.4	129.4	161.3	146.3	87.6	79.8	85.3	86.9	94.1	99.1	81.7	**18,006.2**
DAY	2020	31.0	29.0	31.0	30.0	23.0	29.9	30.9	31.0	30.0	31.0	30.0	21.0	**1,675.8**
H2O	2020	5.6	7.2	9.0	8.6	5.8	7.2	6.2	5.1	4.4	4.0	3.8	2.2	**2,089.6**
OIL	2020	107.2	96.0	100.6	96.1	84.0	104.3	88.2	81.6	72.7	66.7	59.8	35.4	**16,714.0**
DAY	2019	29.0	13.0	13.0	30.0	31.0	30.0	31.0	9.0	30.0	30.0	30.0	31.0	**1,328.0**
H2O	2019	23.1	10.1	46.9	50.7	17.5	15.2	12.4	2.2	10.7	11.1	9.0	8.2	**2,020.5**
OIL	2019	218.8	86.6	75.3	177.7	151.5	116.6	118.4	23.7	116.4	123.2	115.4	127.7	**15,721.4**

Licence **10356** Well Name **Ewart Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10356** Well Name **Ewart Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.9**
WIN	2022	516.0	454.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,889.0**
DAY	2021	29.2	28.0	31.0	29.8	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,731.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,089.2**
WIN	2021	757.0	690.0	753.0	705.0	740.0	609.0	672.0	631.0	570.0	570.0	532.0	530.0	**23,919.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	30.0	30.6	29.3	31.0	**1,372.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,089.2**
WIN	2020	504.0	445.0	449.0	409.0	402.0	371.0	367.0	822.0	1093.0	814.0	709.0	759.0	**16,160.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,089.2**
WIN	2019	76.0	476.0	957.0	996.0	1004.0	902.0	886.0	1083.0	818.0	689.0	585.0	544.0	**9,016.0**

Licence **10357** Well Name **Ewart Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.1**
H2O	2022	93.1	81.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,064.2**
OIL	2022	43.3	58.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.1**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**2,232.1**
H2O	2021	79.8	85.5	47.3	25.5	35.6	32.9	28.8	26.7	29.5	40.2	48.7	83.7	**6,889.9**
OIL	2021	73.0	60.4	108.5	126.1	110.6	115.2	128.6	131.0	124.0	122.7	102.0	60.8	**7,539.1**
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.9	30.3	31.0	30.0	31.0	30.0	31.0	**1,867.6**
H2O	2020	26.4	24.1	50.1	50.2	84.3	58.1	24.2	22.7	24.0	18.2	15.3	17.6	**6,325.7**
OIL	2020	128.8	105.8	62.9	40.1	48.8	80.8	107.3	113.7	115.1	129.2	129.1	127.0	**6,276.2**
DAY	2019	31.0	28.0	28.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,503.0**
H2O	2019	58.4	54.2	64.4	66.6	75.3	66.1	62.8	63.5	57.1	70.2	71.4	63.6	**5,910.5**
OIL	2019	86.8	72.3	65.6	65.2	72.6	73.6	61.1	65.7	72.0	82.2	81.0	81.2	**5,087.6**

Licence **10359** Well Name **Sinclair Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.7**
H2O	2022	105.7	100.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,846.3**
OIL	2022	9.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,787.7**
DAY	2021	31.0	27.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.8	**2,182.7**
H2O	2021	121.1	113.4	116.7	90.2	101.2	112.3	130.1	130.5	119.5	117.6	119.3	117.0	**6,640.1**
OIL	2021	4.9	4.4	5.0	4.6	5.7	8.2	3.0	4.0	7.4	4.9	5.3	8.1	**3,772.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,819.0**
H2O	2020	107.1	100.9	114.9	114.9	124.2	47.7	135.1	168.9	139.3	124.9	117.7	124.1	**5,251.2**
OIL	2020	13.3	13.8	14.7	11.8	11.8	4.3	12.3	14.7	9.9	8.2	5.0	4.8	**3,707.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,474.0**
H2O	2019	100.3	83.0	102.3	104.7	109.2	121.4	108.8	110.2	104.5	108.7	106.6	115.3	**3,831.5**
OIL	2019	33.3	32.6	26.5	24.2	24.9	21.6	21.6	20.8	20.0	20.2	19.6	15.2	**3,582.6**

Licence **10361** Well Name **Tundra Daly Sinclair Prov. SWD DIR** Dev **D** Mineral Rights **CROWN**

UWI **103.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**

Manitoba Production
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Licence **10361** Well Name **Tundra Daly Sinclair Prov. SWD DIR** Dev **D** Mineral Rights **CROWN**

UWI **103.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	10062.0	9041.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940,078.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	13664.0	10586.0	15001.0	16107.0	15442.0	14419.0	13439.0	11474.0	9610.0	10479.0	11708.0	10946.0	**920,975.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	19622.0	19581.0	20199.0	18288.0	15256.0	13935.0	13600.0	13825.0	14532.0	17804.0	15932.0	15704.0	**768,100.0**
WIN	2019	15820.0	15672.0	14797.0	15716.0	15017.0	13013.0	11310.0	11134.0	12051.0	16126.0	18090.0	19436.0	**569,822.0**

Licence **10368** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.0**
WIN	2022	278.2	285.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,634.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,376.0**
WIN	2021	418.4	367.4	92.3	386.1	385.8	389.7	388.1	338.0	343.6	343.1	333.8	361.5	**24,071.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,011.0**
WIN	2020	623.5	569.4	585.8	553.5	566.7	527.9	537.0	524.3	451.8	446.1	389.4	414.1	**19,923.4**
WIN	2019	468.3	586.7	774.7	745.1	774.1	722.8	714.7	681.3	675.0	671.6	621.2	649.0	**13,733.9**

Licence **10370** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,368.1**
H2O	2022	1794.8	1399.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,353.3**
OIL	2022	9.1	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,481.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	10.8	28.8	30.7	30.0	31.0	**2,312.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2021	1365.4	1239.1	1468.2	1316.1	1389.8	1351.3	1286.6	466.6	1150.8	1210.8	1140.7	1943.2	**31,158.8**
OIL	2021	28.4	24.4	21.8	17.8	21.5	10.1	16.3	7.3	9.9	7.9	7.4	5.8	**8,463.0**
DAY	2020	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	28.9	31.0	**1,968.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2020	461.0	477.5	491.6	684.6	696.5	698.1	787.6	743.5	650.5	741.0	1137.6	1329.5	**15,830.2**
OIL	2020	61.1	48.4	38.8	62.5	44.1	37.5	26.0	14.5	17.2	19.1	29.3	22.2	**8,284.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,609.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2019	205.4	163.9	172.6	215.8	277.8	290.8	302.3	312.0	297.4	306.9	324.1	347.6	**6,931.2**
OIL	2019	164.8	135.7	129.6	113.9	110.9	102.5	103.7	96.9	88.1	93.6	82.5	82.2	**7,863.7**

Licence **10371** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.1**
H2O	2022	10.6	148.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,333.0**
OIL	2022	28.0	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,055.2**
DAY	2021	31.0	28.0	31.0	30.0	30.5	29.1	30.8	30.1	29.2	30.2	30.0	31.0	**2,319.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2021	183.0	176.3	207.1	193.0	192.5	162.5	154.8	112.4	89.0	66.2	21.8	35.9	**10,173.8**
OIL	2021	37.3	32.0	33.2	31.0	31.1	36.9	39.9	23.4	22.9	17.5	24.0	28.5	**6,008.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.8	29.8	30.8	30.0	31.0	**1,958.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	171.0	185.3	216.1	223.0	238.0	235.5	233.7	214.7	125.5	158.7	199.2	192.3	**8,579.3**
OIL	2020	48.6	50.1	41.3	44.4	42.7	41.4	40.5	39.5	41.9	45.5	38.7	37.2	**5,650.8**

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Licence **10371** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,593.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	162.4	119.9	127.9	147.2	146.2	140.4	166.2	170.3	153.1	165.0	180.2	184.8	**6,186.3**
OIL	2019	67.3	57.2	63.7	60.5	64.4	63.1	64.9	62.0	54.0	56.5	52.1	53.0	**5,139.0**

Licence **10372** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,338.2**
H2O	2022	439.4	361.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,996.5**
OIL	2022	91.9	68.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,333.9**
DAY	2021	31.0	22.4	30.8	30.0	30.5	30.0	31.0	30.5	29.2	30.5	29.8	31.0	**2,279.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2021	505.5	512.9	575.4	515.0	563.6	447.1	511.0	561.1	563.3	560.3	574.8	453.0	**17,195.4**
OIL	2021	221.5	118.8	171.2	160.4	147.5	124.4	117.3	118.0	149.8	128.2	115.8	88.6	**22,173.4**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	27.4	27.5	30.8	29.8	31.0	**1,922.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2020	396.8	317.6	285.1	241.4	402.4	368.6	385.3	408.5	544.3	583.8	436.5	485.3	**10,852.4**
OIL	2020	457.0	377.5	344.1	271.1	288.7	273.4	264.1	190.0	117.0	278.7	256.8	231.6	**20,511.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,564.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2019	218.4	309.8	324.5	334.2	356.3	345.5	347.0	358.7	363.7	386.8	378.4	401.4	**5,996.8**
OIL	2019	537.1	683.1	667.9	612.3	620.9	584.2	559.6	520.7	498.8	496.7	454.0	460.6	**17,161.9**

Licence **10374** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,159.5**
H2O	2022	143.0	131.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,990.8**
OIL	2022	55.0	48.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,664.2**
DAY	2021	31.0	28.0	30.8	30.0	31.0	30.0	31.0	30.5	29.4	30.7	29.8	31.0	**2,100.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2021	133.3	82.0	90.0	114.9	145.1	143.6	151.8	153.9	132.6	147.5	132.4	142.6	**5,716.2**
OIL	2021	45.6	40.3	43.4	52.7	62.7	61.8	62.2	61.3	58.0	58.6	55.5	56.8	**6,560.3**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	27.2	25.3	30.8	30.0	31.0	**1,737.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2020	120.0	84.9	71.7	59.0	47.9	46.5	31.2	31.6	91.5	165.7	96.0	135.6	**4,146.5**
OIL	2020	95.3	86.1	82.3	64.6	38.6	38.9	25.4	15.2	13.1	96.6	72.7	64.9	**5,901.4**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,381.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2019	105.1	98.2	106.7	110.9	109.3	106.1	106.6	118.2	109.3	119.4	116.1	123.2	**3,164.9**
OIL	2019	117.6	104.3	115.6	110.6	108.8	101.5	102.4	105.8	97.2	99.5	94.5	96.1	**5,207.7**

Licence **10376** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.5**
H2O	2022	15.4	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.6**
OIL	2022	61.6	54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,317.3**
DAY	2021	31.0	24.5	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,027.5**
H2O	2021	24.3	21.7	24.7	18.5	14.8	17.3	18.6	23.7	21.1	15.5	18.1	23.6	**3,004.6**

Manitoba Production
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Licence **10376** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	62.6	54.4	68.3	65.6	66.2	61.7	63.5	53.4	57.4	63.0	68.9	60.5	**12,201.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,667.0**
H2O	2020	26.7	21.3	23.6	10.7	16.7	13.3	33.0	16.5	20.1	17.4	17.5	18.4	**2,762.7**
OIL	2020	100.8	75.7	83.4	89.3	103.4	75.7	87.0	75.5	69.9	76.6	69.7	73.6	**11,455.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	17.0	30.0	31.0	**1,301.0**
H2O	2019	75.7	25.1	36.6	47.2	62.0	30.9	32.5	30.8	42.6	44.9	40.3	6.2	**2,527.5**
OIL	2019	100.3	100.0	114.5	139.8	82.0	95.1	97.5	92.3	71.5	28.1	84.7	126.3	**10,475.2**

Licence **10377** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	1.0	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.8**
H2O	2022	0.6	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.4**
OIL	2022	0.4	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,350.6**
DAY	2021	25.0	28.0	26.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	29.0	19.5	**2,069.5**
H2O	2021	43.2	48.0	48.1	55.3	52.8	42.6	47.8	36.5	42.3	43.2	30.3	27.2	**5,322.8**
OIL	2021	28.8	32.0	25.9	29.7	35.2	39.4	36.2	36.5	42.2	43.3	34.8	11.8	**12,315.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	7.0	21.0	1.0	0.0	27.0	31.0	**1,732.0**
H2O	2020	18.1	19.3	30.8	29.7	61.3	101.2	22.2	62.2	15.6	0.0	38.6	56.4	**4,805.5**
OIL	2020	126.8	134.7	123.3	118.4	86.8	42.8	4.8	46.9	10.4	0.0	56.4	33.6	**11,919.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,463.0**
H2O	2019	46.8	43.6	31.1	67.1	101.2	94.5	61.3	106.4	86.4	63.2	45.6	21.0	**4,350.1**
OIL	2019	152.3	132.3	160.0	99.9	91.8	94.5	116.3	84.6	92.6	94.8	110.4	147.1	**11,134.5**

Licence **10378** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-17-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.3**

Licence **10380** Well Name **Elcano North Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-33-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**579.9**
H2O	2022	640.4	590.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,905.9**
OIL	2022	9.5	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.1**
DAY	2021	31.0	28.0	30.8	29.9	30.7	24.9	27.0	30.8	29.9	31.0	30.0	30.8	**521.5**
H2O	2021	1349.8	1210.8	1288.4	1197.8	1076.6	892.4	926.2	1060.7	1018.7	905.2	640.8	651.5	**23,674.9**
OIL	2021	53.8	49.0	42.4	32.1	19.2	14.9	16.0	17.4	17.8	15.6	10.0	9.6	**554.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**166.7**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	627.6	**11,456.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	**256.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,828.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.8**

Licence **10381** Well Name **Birdtail Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.7**

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Licence **10381** Well Name **Birdtail Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	594.0	514.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,028.0**
DAY	2021	31.0	26.7	31.0	29.7	29.0	15.5	30.3	31.0	30.0	31.0	30.0	16.0	**1,310.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,428.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,494.8**
WIN	2021	413.0	365.0	417.0	397.0	391.0	281.0	588.0	558.0	537.0	553.0	534.0	331.0	**20,920.0**
DAY	2020	0.0	0.0	0.0	29.8	0.2	0.0	19.0	31.0	30.0	31.0	29.5	31.0	**979.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,428.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,494.8**
WIN	2020	406.0	377.0	401.0	386.0	3.0	0.0	382.0	507.0	440.0	430.0	407.0	418.0	**15,555.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,428.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,494.8**
WIN	2019	419.0	374.0	322.0	417.0	264.0	424.0	416.0	412.0	400.0	412.0	399.0	409.0	**11,398.0**

Licence **10382** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.1**
H2O	2022	14.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.0**
OIL	2022	45.1	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,265.0**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,991.1**
H2O	2021	6.5	4.0	4.3	3.6	2.9	2.5	2.8	2.1	2.7	1.6	9.9	21.6	**3,852.9**
OIL	2021	46.5	36.1	39.1	32.4	26.8	22.5	18.1	15.1	14.1	14.6	27.9	43.6	**6,174.4**
DAY	2020	31.0	29.0	31.0	8.0	4.3	8.0	0.0	0.0	5.0	31.0	30.0	30.8	**1,628.1**
H2O	2020	9.9	8.9	10.8	3.0	3.9	4.1	0.0	0.0	5.2	17.6	6.6	9.3	**3,788.4**
OIL	2020	52.0	46.9	43.8	12.3	13.9	20.2	0.0	0.0	21.2	73.6	60.3	50.5	**5,837.6**
DAY	2019	12.0	14.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,420.0**
H2O	2019	1.9	1.3	2.9	3.7	0.2	3.0	5.0	63.1	22.0	17.7	14.3	12.4	**3,709.1**
OIL	2019	10.7	7.9	16.8	21.2	22.8	19.3	1.3	132.2	102.0	90.6	74.7	65.1	**5,442.9**

Licence **10384** Well Name **Sinclair Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.3**
H2O	2022	18.8	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.2**
OIL	2022	6.9	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.7**
DAY	2021	26.3	15.8	30.8	29.7	30.8	30.0	30.8	17.3	15.2	23.3	28.5	29.7	**2,021.3**
H2O	2021	11.3	7.2	18.8	13.7	13.5	13.4	13.7	7.3	6.3	27.0	47.6	23.9	**2,094.2**
OIL	2021	10.4	6.1	5.1	9.0	9.0	10.4	9.0	5.5	4.9	3.9	5.5	5.5	**1,536.3**
DAY	2020	30.0	29.0	31.0	30.0	31.0	10.8	0.0	6.5	30.0	30.7	29.8	23.3	**1,713.1**
H2O	2020	12.1	12.1	16.9	18.1	19.3	6.3	0.0	4.2	26.1	18.1	17.0	13.4	**1,890.5**
OIL	2020	14.3	14.5	10.5	7.8	8.0	3.8	0.0	2.7	14.7	12.5	9.6	7.3	**1,452.0**
DAY	2019	22.0	17.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,431.0**
H2O	2019	12.1	11.8	34.5	23.6	21.7	21.7	21.1	18.9	15.9	15.5	10.7	12.8	**1,726.9**
OIL	2019	9.7	7.9	14.4	12.4	13.9	12.2	11.0	12.1	11.5	13.2	16.0	16.0	**1,346.3**

Licence **10385** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,179.3**
H2O	2022	39.9	46.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,946.3**

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Licence **10385** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	6.1	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,929.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	30.0	30.5	30.0	31.0	30.0	31.0	**2,127.3**
H2O	2021	53.8	50.5	62.0	51.2	55.8	56.8	60.9	63.0	56.7	56.1	54.6	54.7	**3,860.1**
OIL	2021	8.5	7.7	10.8	5.4	5.2	5.8	5.9	6.1	6.5	7.7	7.9	8.2	**1,915.8**
DAY	2020	31.0	29.0	27.0	30.0	16.0	10.3	0.0	17.5	29.5	31.0	30.0	31.0	**1,764.3**
H2O	2020	43.6	40.4	38.5	46.3	27.5	18.9	0.0	32.7	82.6	70.6	58.0	57.4	**3,184.0**
OIL	2020	12.4	11.6	9.5	10.2	5.2	3.2	0.0	5.7	1.2	4.4	7.6	9.0	**1,830.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	25.0	31.0	30.0	31.0	**1,482.0**
H2O	2019	67.8	59.0	72.4	70.1	72.3	71.6	62.2	65.4	43.2	52.5	48.6	49.6	**2,667.5**
OIL	2019	8.8	6.6	6.6	7.7	9.0	8.4	8.5	9.2	7.3	9.0	8.9	9.9	**1,750.1**

Licence **10386** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.06-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
H2O	2022	47.0	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.7**
OIL	2022	4.7	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,710.3**
DAY	2021	31.0	28.0	31.0	29.8	16.0	24.0	30.8	29.0	30.0	31.0	25.0	31.0	**2,050.6**
H2O	2021	31.6	27.5	28.2	27.5	14.8	11.0	27.6	30.4	34.9	36.3	37.1	49.7	**2,728.3**
OIL	2021	14.2	11.6	12.1	11.7	6.2	9.0	11.4	12.3	14.0	14.5	6.4	4.1	**1,700.9**
DAY	2020	30.0	28.0	31.0	26.0	31.0	11.0	0.0	18.0	28.0	31.0	28.0	30.0	**1,714.0**
H2O	2020	23.1	22.9	27.6	24.4	32.9	12.8	0.0	21.3	37.7	50.8	44.3	34.6	**2,371.7**
OIL	2020	17.4	17.9	21.3	16.6	17.1	5.7	0.0	9.6	14.1	13.1	10.5	11.9	**1,573.4**
DAY	2019	31.0	28.0	27.0	30.0	26.0	29.0	31.0	28.0	30.0	28.0	30.0	30.0	**1,422.0**
H2O	2019	34.9	32.0	33.3	41.3	33.1	36.0	34.1	31.7	33.0	31.9	36.5	32.6	**2,039.3**
OIL	2019	15.5	14.4	15.4	19.6	15.4	15.5	17.1	15.6	16.9	13.7	12.9	14.3	**1,418.2**

Licence **10387** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,357.5**
H2O	2022	282.9	258.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,618.2**
OIL	2022	39.1	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,382.8**
DAY	2021	29.7	28.0	30.8	30.0	30.9	29.8	31.0	30.7	30.0	30.6	29.3	31.0	**2,298.5**
H2O	2021	320.4	297.2	333.5	326.3	252.0	239.1	248.4	245.3	241.4	249.3	242.1	283.4	**38,076.8**
OIL	2021	49.4	46.7	51.3	53.4	41.0	38.9	41.1	39.6	39.4	39.5	37.7	39.2	**6,308.6**
DAY	2020	31.0	27.0	31.0	29.8	12.9	29.9	30.8	30.9	27.9	30.7	29.8	31.0	**1,936.7**
H2O	2020	306.1	243.0	277.3	267.9	120.3	310.4	339.2	335.0	310.7	325.5	311.3	329.7	**34,798.4**
OIL	2020	47.1	37.7	43.4	43.2	19.9	50.4	53.3	52.4	49.5	50.9	49.1	52.3	**5,791.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,594.0**
H2O	2019	551.7	495.6	560.0	548.9	528.3	421.6	347.4	332.5	293.4	304.7	296.9	311.6	**31,322.0**
OIL	2019	82.3	78.0	88.9	82.8	81.2	64.1	51.1	52.4	45.2	48.7	48.4	48.0	**5,242.2**

UWI **103.07-30-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.2**
DAY	2020	0.0	0.0	0.0	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2020	0.0	0.0	0.0	267.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.9**
OIL	2020	0.0	0.0	0.0	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **10387** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-30-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10388** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.5**
H2O	2022	87.9	96.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,867.4**
OIL	2022	20.7	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,574.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	12.0	30.0	31.0	30.0	31.0	**2,149.5**
H2O	2021	109.8	84.4	94.0	90.1	94.0	69.5	74.6	53.3	260.5	152.2	158.1	103.2	**17,682.6**
OIL	2021	23.4	20.6	24.9	21.9	18.0	16.0	16.6	4.5	11.4	28.5	28.8	22.7	**7,535.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	27.0	31.0	**1,803.5**
H2O	2020	191.2	164.0	168.9	137.8	130.7	107.9	129.9	121.1	107.3	52.8	60.4	100.6	**16,338.9**
OIL	2020	30.9	25.5	39.4	23.8	22.8	16.3	23.0	19.3	18.5	15.6	27.7	26.0	**7,297.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	25.0	27.0	30.0	**1,445.0**
H2O	2019	140.1	132.0	116.4	97.3	98.0	112.0	107.3	100.3	86.5	148.0	161.8	161.1	**14,866.3**
OIL	2019	73.4	61.0	72.9	88.7	92.0	88.6	86.0	89.4	62.6	73.4	54.5	33.4	**7,008.9**

Licence **10389** Well Name **Miniota Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-01-013-27W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.0**
WIN	2022	2740.0	2093.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,994.0**
DAY	2021	0.0	0.0	0.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**548.0**
WIN	2021	0.0	0.0	0.0	2875.0	2363.0	2545.0	3435.0	3700.0	3402.0	3218.0	2824.0	2798.0	**145,161.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	1003.0	3246.0	6082.0	9135.0	10101.0	12562.0	11928.0	11035.0	11001.0	13029.0	11917.0	2399.0	**118,001.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2101.0	12462.0	**14,563.0**

UWI **100.03-02-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,108.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,067.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,108.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,067.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,108.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,067.7**

Licence **10390** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.0**
H2O	2022	35.2	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,574.9**
OIL	2022	37.6	35.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,482.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	30.3	29.2	18.5	30.0	31.0	**1,967.0**
H2O	2021	12.7	11.8	10.6	9.6	9.7	21.9	36.6	34.0	32.7	20.8	34.1	34.1	**20,507.7**
OIL	2021	66.3	58.7	32.8	20.6	21.6	28.9	39.4	39.4	36.3	23.4	37.6	39.5	**7,408.8**

Manitoba Production
2019 To 2022

Licence **10390** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.8	1.2	0.0	0.0	0.0	0.0	24.7	30.0	30.6	**1,616.3**
H2O	2020	26.6	24.2	27.0	27.0	1.1	0.0	0.0	0.0	0.0	23.8	22.7	15.1	**20,239.1**
OIL	2020	18.5	18.4	18.9	18.3	0.7	0.0	0.0	0.0	0.0	16.9	23.0	28.9	**6,964.3**
DAY	2019	30.0	28.0	31.0	30.0	16.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**1,409.0**
H2O	2019	82.0	112.9	81.2	31.9	16.5	0.0	15.6	28.2	27.5	28.8	28.6	27.2	**20,071.6**
OIL	2019	11.6	23.8	33.4	23.0	12.1	0.0	11.7	21.5	20.9	21.4	22.0	19.3	**6,820.7**

Licence **10392** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.03-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,839.8**
WIN	2022	29.0	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.4**
DAY	2021	28.0	27.0	31.0	30.0	30.4	30.0	30.8	31.0	30.0	31.0	25.0	27.0	**1,784.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,158.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.7**
WIN	2021	29.0	29.0	33.0	33.0	31.0	33.0	30.0	26.0	28.0	28.0	25.0	27.0	**1,287.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,433.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,158.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.7**
WIN	2020	63.0	53.0	52.0	45.0	36.0	41.0	43.0	44.0	40.0	41.0	39.0	38.0	**935.0**
DAY	2019	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2019	53.5	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,158.4**
OIL	2019	23.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	25.0	100.0	70.0	60.0	66.0	79.0	**400.0**

Licence **10393** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **104.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,950.8**
WIN	2022	46.0	40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.0**
DAY	2021	31.0	28.0	31.0	30.0	30.4	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,892.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.4**
WIN	2021	62.0	56.0	59.0	63.0	58.0	59.0	57.0	52.0	50.0	52.0	48.0	50.0	**2,937.0**
DAY	2020	0.0	0.0	0.0	30.0	28.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,528.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.4**
WIN	2020	118.0	99.0	98.0	86.0	489.0	81.0	80.0	79.0	73.0	74.0	68.0	70.0	**2,271.0**
DAY	2019	30.0	28.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.0**
H2O	2019	26.1	21.8	22.4	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017.5**
OIL	2019	23.8	25.6	28.1	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.4**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	14.0	196.0	169.0	181.0	154.0	142.0	**856.0**

Licence **10394** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,141.6**
H2O	2022	38.9	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,730.6**
OIL	2022	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301.7**
DAY	2021	31.0	28.0	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**2,082.6**
H2O	2021	55.3	44.9	43.0	42.0	46.3	43.8	45.8	45.5	42.8	44.4	42.1	41.7	**3,656.6**

Manitoba Production
2019 To 2022

Licence **10394** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	1.5	1.6	2.1	2.0	1.7	1.4	1.4	1.4	1.1	1.2	1.1	1.2	**2,299.5**
DAY	2020	30.0	29.0	31.0	30.0	0.0	0.0	0.0	18.0	26.0	31.0	28.0	31.0	**1,718.0**
H2O	2020	65.7	51.3	46.4	45.3	0.0	0.0	0.0	30.8	53.2	67.4	55.2	56.7	**3,119.0**
OIL	2020	14.8	10.1	7.3	6.9	0.0	0.0	0.0	4.1	6.3	7.5	3.5	1.5	**2,281.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	29.0	**1,464.0**
H2O	2019	33.3	34.8	34.2	29.3	27.6	26.7	25.9	29.6	27.9	44.5	23.0	61.8	**2,647.0**
OIL	2019	29.8	24.5	32.9	35.5	40.4	39.4	39.0	33.3	32.5	16.8	3.3	11.8	**2,219.8**

Licence **10395** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,047.6**
H2O	2022	11.7	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.8**
OIL	2022	1.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.4**
DAY	2021	31.0	28.0	31.0	29.8	30.0	30.0	30.8	29.0	30.0	31.0	28.0	31.0	**1,988.6**
H2O	2021	52.9	43.7	41.1	40.1	40.6	26.0	27.2	23.0	17.2	17.8	15.7	12.4	**1,897.4**
OIL	2021	1.5	1.0	1.0	0.9	0.8	2.8	2.8	2.3	1.6	1.7	1.5	1.8	**1,305.2**
DAY	2020	31.0	26.0	31.0	30.0	0.0	0.0	0.0	18.0	27.0	31.0	30.0	23.0	**1,629.0**
H2O	2020	39.5	30.3	26.9	25.4	0.0	0.0	0.0	12.7	46.2	53.4	52.3	40.1	**1,539.7**
OIL	2020	2.2	2.5	5.2	4.3	0.0	0.0	0.0	0.6	1.3	1.5	1.4	1.1	**1,285.5**
DAY	2019	26.0	27.0	27.0	30.0	27.0	30.0	31.0	27.0	30.0	25.0	30.0	27.0	**1,382.0**
H2O	2019	12.1	14.6	16.9	32.6	28.3	28.7	26.5	16.8	16.6	14.3	19.4	21.8	**1,212.9**
OIL	2019	8.7	10.1	10.3	6.4	5.3	4.2	4.5	9.6	12.2	9.6	8.0	5.9	**1,265.4**

Licence **10396** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.07-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,094.1**
H2O	2022	41.0	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.9**
OIL	2022	5.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**
DAY	2021	31.0	28.0	31.0	29.8	27.0	30.0	30.8	31.0	30.0	31.0	28.0	21.0	**2,035.1**
H2O	2021	46.5	40.3	41.1	40.1	35.5	32.7	34.2	34.1	32.1	33.3	33.4	25.9	**3,306.5**
OIL	2021	12.5	11.0	12.4	11.9	10.9	13.1	13.0	12.8	12.1	12.5	9.2	5.6	**1,341.0**
DAY	2020	30.0	29.0	31.0	26.0	0.0	0.0	0.0	18.0	28.5	31.0	29.0	30.0	**1,686.5**
H2O	2020	47.6	42.9	42.4	38.3	0.0	0.0	0.0	34.4	58.0	70.6	59.5	37.3	**2,877.3**
OIL	2020	8.6	9.0	10.3	8.8	0.0	0.0	0.0	6.4	9.1	7.9	7.7	10.2	**1,204.0**
DAY	2019	31.0	28.0	31.0	30.0	29.0	29.0	31.0	29.0	30.0	29.0	30.0	30.0	**1,434.0**
H2O	2019	25.7	23.0	23.9	19.6	24.9	31.1	29.6	42.7	44.1	43.5	47.5	48.6	**2,446.3**
OIL	2019	35.9	33.1	38.7	40.6	35.0	30.4	33.6	18.0	17.6	12.7	8.5	8.5	**1,126.0**

Licence **10397** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.8**
H2O	2022	29.8	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,325.4**
OIL	2022	29.9	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.7**
DAY	2021	31.0	18.0	31.0	30.0	31.0	29.5	31.0	30.5	30.0	31.0	30.0	29.0	**2,163.8**
H2O	2021	21.0	12.8	23.0	26.4	33.4	28.3	31.1	32.1	30.0	32.4	33.7	31.6	**1,266.7**
OIL	2021	23.7	14.3	29.4	30.7	34.7	30.7	32.0	33.0	31.1	31.7	32.2	31.3	**4,727.1**
DAY	2020	24.0	29.0	31.0	30.0	31.0	10.3	29.0	30.5	30.0	31.0	28.0	31.0	**1,811.8**
H2O	2020	16.0	19.7	21.7	10.0	10.1	3.3	18.5	23.1	12.3	11.6	15.3	21.3	**930.9**

Manitoba Production
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Licence **10397** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	22.1	25.9	27.4	28.6	28.4	8.7	27.8	27.5	30.2	28.6	23.5	23.9	**4,372.3**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,477.0**
H2O	2019	12.8	12.2	14.4	13.2	10.0	10.1	10.5	12.1	11.4	13.4	14.5	18.8	**748.0**
OIL	2019	40.0	42.8	44.9	39.9	45.6	42.1	44.7	36.2	35.6	35.8	35.4	35.4	**4,069.7**

Licence **10398** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,020.3**
H2O	2022	26.6	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,427.2**
OIL	2022	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.1**
DAY	2021	30.9	28.0	31.0	29.6	28.0	30.0	30.8	29.0	30.0	31.0	30.0	30.0	**1,977.3**
H2O	2021	63.0	52.1	50.8	49.1	43.8	42.6	44.6	41.8	42.4	44.1	42.0	40.4	**3,372.9**
OIL	2021	3.7	3.9	4.8	4.6	2.2	1.1	1.2	1.1	1.1	1.2	1.1	1.1	**1,385.6**
DAY	2020	31.0	27.0	31.0	27.0	0.0	0.0	0.0	18.0	27.0	31.0	27.0	30.0	**1,619.0**
H2O	2020	55.8	43.2	46.9	41.1	0.0	0.0	0.0	31.0	60.3	77.3	60.7	56.5	**2,816.2**
OIL	2020	7.6	6.3	6.7	5.8	0.0	0.0	0.0	3.8	7.4	9.7	5.1	3.5	**1,358.5**
DAY	2019	29.0	17.0	29.0	30.0	27.0	30.0	29.0	31.0	30.0	29.0	30.0	24.0	**1,370.0**
H2O	2019	28.5	17.2	39.3	47.3	40.0	45.4	37.2	34.8	32.7	46.2	54.8	44.9	**2,343.4**
OIL	2019	24.5	15.2	26.0	26.3	18.0	18.5	16.3	12.5	12.2	6.2	3.9	5.0	**1,302.6**

Licence **10399** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.02-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,711.8**
WIN	2022	17.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**838.0**
DAY	2021	28.0	6.0	25.0	30.0	30.4	30.0	30.8	31.0	26.0	0.0	0.0	0.0	**1,683.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,295.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.5**
WIN	2021	23.0	5.0	32.0	25.0	20.0	24.0	23.0	5.0	2.0	0.0	0.0	0.0	**810.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,446.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,295.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.5**
WIN	2020	43.0	36.0	36.0	31.0	26.0	32.0	32.0	34.0	32.0	32.0	30.0	30.0	**651.0**
DAY	2019	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,182.0**
H2O	2019	63.9	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,295.5**
OIL	2019	34.6	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	20.0	47.0	39.0	50.0	50.0	51.0	**257.0**

Licence **10400** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.3**
H2O	2022	51.9	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,546.7**
OIL	2022	103.4	105.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,067.2**
DAY	2021	31.0	28.0	31.0	29.0	30.0	30.0	29.0	22.8	29.0	30.0	28.0	21.5	**2,170.3**
H2O	2021	40.3	41.9	41.6	36.4	40.9	39.3	32.5	25.3	33.4	33.4	37.7	49.7	**4,465.8**
OIL	2021	97.3	81.7	95.4	91.1	94.4	89.5	90.7	77.9	107.5	102.6	106.2	107.9	**7,858.1**
DAY	2020	31.0	29.0	29.0	29.3	30.0	30.0	28.8	30.0	29.9	29.0	29.0	31.0	**1,831.0**
H2O	2020	65.5	61.5	65.0	70.0	79.7	84.7	70.0	78.3	80.0	56.4	32.0	38.0	**4,013.4**
OIL	2020	69.0	62.7	63.6	64.4	63.9	58.6	53.9	63.0	61.4	89.0	104.3	99.9	**6,715.9**

Manitoba Production
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Licence **10400** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	27.0	27.0	30.0	27.0	29.0	29.0	28.0	29.0	30.0	30.0	**1,475.0**
H2O	2019	39.5	35.2	33.5	33.4	66.9	63.4	55.3	59.2	41.7	35.6	58.5	79.7	**3,232.3**
OIL	2019	140.9	126.5	120.2	113.0	95.2	84.0	84.0	77.5	72.3	68.5	56.2	78.3	**5,862.2**

Licence **10404** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.01-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.7**
H2O	2022	1769.4	1591.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,527.9**
OIL	2022	10.7	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,293.8**
DAY	2021	30.9	28.0	30.8	27.5	30.9	29.8	30.6	31.0	30.0	30.7	29.9	31.0	**2,036.9**
H2O	2021	1805.6	1622.1	1775.9	1606.4	1775.0	1739.6	1774.5	1766.9	1715.5	1739.3	1707.7	1778.6	**76,166.8**
OIL	2021	18.1	15.5	16.7	14.3	16.1	14.1	14.3	12.8	10.5	11.6	10.5	10.4	**19,268.8**
DAY	2020	31.0	29.0	11.0	30.0	31.0	10.8	0.0	0.0	7.7	30.8	29.7	30.8	**1,675.8**
H2O	2020	1838.1	1673.9	646.8	1745.9	1808.7	622.5	0.0	0.0	441.0	1782.4	1733.7	1799.2	**55,359.7**
OIL	2020	23.7	21.4	8.4	21.6	17.9	6.2	0.0	0.0	4.3	17.0	17.2	17.6	**19,103.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,434.0**
H2O	2019	1711.4	1551.7	1721.2	1626.8	1727.5	1474.9	1652.3	1747.4	1660.3	1796.0	1748.3	1835.2	**41,267.5**
OIL	2019	40.5	37.8	42.6	31.8	35.2	28.9	31.6	31.7	31.4	27.2	24.4	24.7	**18,948.6**

Licence **10405** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,789.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,789.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,789.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.9**

Licence **10406** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.7**
H2O	2022	17.4	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.1**
OIL	2022	70.1	76.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,269.9**
DAY	2021	27.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,113.2**
H2O	2021	10.6	4.5	6.3	9.7	6.7	13.8	19.6	21.4	20.9	19.2	11.6	10.1	**1,239.3**
OIL	2021	79.2	34.4	56.9	82.0	74.0	71.1	73.3	54.2	53.5	56.3	55.0	56.7	**9,123.6**
DAY	2020	31.0	29.0	31.0	6.0	6.0	0.0	0.0	7.0	29.6	25.6	30.0	31.0	**1,759.2**
H2O	2020	8.9	8.7	8.8	1.7	1.5	0.0	0.0	13.1	47.3	14.1	14.6	16.0	**1,084.9**
OIL	2020	90.0	82.6	83.8	14.9	12.8	0.0	0.0	52.7	207.1	106.9	121.5	119.6	**8,377.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,533.0**
H2O	2019	6.2	5.7	6.3	5.9	5.7	5.8	5.8	7.3	7.1	8.7	10.0	9.3	**950.2**
OIL	2019	61.1	52.7	55.1	56.7	64.2	68.0	70.9	87.3	83.6	76.4	84.7	90.9	**7,485.1**

Licence **10408** Well Name **Tundra et al Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

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Licence **10408** Well Name **Tundra et al Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.2**
H2O	2022	14.7	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.9**
OIL	2022	26.3	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,599.1**
DAY	2021	31.0	28.0	30.9	29.9	30.3	29.8	30.9	30.9	29.8	31.0	30.0	31.0	**2,124.2**
H2O	2021	14.8	10.1	13.2	14.0	14.4	14.6	18.5	16.1	16.0	17.3	12.1	13.3	**859.9**
OIL	2021	29.3	29.8	27.9	24.9	25.6	25.9	25.0	24.9	27.5	22.2	27.5	23.6	**3,547.1**
DAY	2020	31.0	27.0	31.0	8.2	0.0	0.0	29.8	31.0	30.0	30.9	29.9	30.9	**1,760.7**
H2O	2020	16.3	15.3	16.6	4.3	0.0	0.0	25.2	21.0	18.2	14.9	10.2	13.8	**685.5**
OIL	2020	29.2	27.2	29.4	7.7	0.0	0.0	32.8	25.0	26.3	30.6	31.3	28.7	**3,233.0**
DAY	2019	28.0	0.0	17.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,481.0**
H2O	2019	3.8	0.0	7.5	10.0	11.7	16.5	14.4	15.2	15.0	16.4	16.5	16.1	**529.7**
OIL	2019	43.7	0.0	30.0	40.0	37.8	32.0	33.6	33.8	29.5	29.1	29.5	28.4	**2,964.8**

Licence **10409** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.2**
WIN	2022	897.0	703.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,667.2**
DAY	2021	17.0	25.5	31.0	30.0	31.0	26.3	21.1	20.0	20.0	31.0	29.0	31.0	**2,170.2**
H2O	2021	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,869.9**
OIL	2021	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,169.6**
WIN	2021	0.0	109.0	527.0	1000.0	1227.0	1036.0	826.0	726.5	946.2	889.2	861.8	917.7	**9,066.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	30.9	30.9	29.4	30.8	30.0	24.5	**1,857.3**
H2O	2020	34.6	29.9	37.0	34.4	38.9	42.7	43.4	31.6	31.4	32.7	31.9	24.3	**4,853.8**
OIL	2020	57.0	57.0	55.2	52.9	48.6	43.5	50.0	61.7	54.3	53.0	51.0	41.4	**5,140.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,499.0**
H2O	2019	46.4	42.6	52.0	49.4	48.9	44.5	39.6	43.1	36.7	44.4	43.7	44.8	**4,441.0**
OIL	2019	63.6	59.9	61.8	58.4	62.5	57.8	60.8	62.4	61.0	61.7	56.2	52.7	**4,515.3**

Licence **10410** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.8**
H2O	2022	27.6	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.3**
OIL	2022	86.2	79.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,019.2**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.8	**2,258.8**
H2O	2021	15.5	13.0	10.0	14.5	19.9	19.8	16.4	15.2	21.9	27.3	26.2	29.0	**1,989.9**
OIL	2021	111.3	92.7	115.8	111.5	104.3	98.8	92.4	94.1	99.0	102.0	94.6	89.8	**9,853.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,897.0**
H2O	2020	27.7	15.8	15.1	15.5	32.2	24.2	12.4	11.4	11.2	25.3	28.7	30.4	**1,761.2**
OIL	2020	98.0	100.9	105.8	101.3	96.8	84.4	95.1	94.4	90.2	104.4	103.9	105.5	**8,647.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,531.0**
H2O	2019	27.1	23.9	23.2	25.3	26.9	27.4	29.1	32.6	31.0	33.5	36.8	34.7	**1,511.3**
OIL	2019	131.8	112.9	102.2	102.1	107.0	103.7	110.8	107.3	88.2	91.7	87.1	97.3	**7,466.6**

Licence **10411** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.9**
H2O	2022	12.5	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.9**
OIL	2022	7.9	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,066.5**

Manitoba Production
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Licence **10411** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	23.0	9.0	11.0	0.0	21.0	30.0	31.0	25.0	7.0	31.0	30.0	8.8	**1,441.9**
H2O	2021	16.8	16.8	9.0	0.0	27.7	23.6	20.5	16.6	10.0	21.0	17.9	5.5	**1,492.9**
OIL	2021	10.5	11.1	6.0	0.0	18.5	15.7	13.8	11.0	6.6	14.0	11.6	3.6	**1,051.2**
DAY	2020	17.0	18.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	30.0	25.3	**1,215.1**
H2O	2020	15.1	15.9	14.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	30.9	23.6	**1,307.5**
OIL	2020	9.7	10.5	9.8	0.0	0.0	0.0	0.0	0.0	0.0	20.9	17.1	15.7	**928.8**
DAY	2019	14.0	9.0	8.0	3.0	31.0	30.0	31.0	30.0	30.0	30.0	27.0	21.0	**1,087.0**
H2O	2019	9.7	10.5	11.6	8.1	36.3	20.9	22.2	19.4	18.0	19.0	17.9	14.9	**1,177.9**
OIL	2019	7.3	8.0	6.8	6.1	16.0	15.8	11.9	13.5	11.0	11.2	10.9	9.6	**845.1**

Licence **10412** Well Name **Elcano North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.08-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,032.9**
H2O	2022	14619.6	13196.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,688.2**
OIL	2022	58.0	50.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,597.9**
DAY	2021	31.0	28.0	31.0	30.0	29.8	30.0	31.0	30.9	30.0	30.9	30.0	31.0	**1,974.0**
H2O	2021	14647.9	13623.2	14877.6	14439.0	14067.0	14473.4	14869.1	14824.9	14278.9	14820.3	14331.3	14813.2	**664,872.4**
OIL	2021	71.7	67.8	67.7	68.6	65.8	68.7	66.0	62.3	63.7	65.4	62.4	60.5	**31,489.8**
DAY	2020	20.0	0.0	23.0	0.0	0.0	23.1	30.5	28.7	29.8	31.0	4.6	17.7	**1,610.4**
H2O	2020	7583.9	0.0	10836.2	0.0	0.0	11226.5	15364.1	14791.1	15272.8	15851.9	2068.4	8292.6	**490,806.6**
OIL	2020	67.8	0.0	79.7	0.0	0.0	57.2	89.8	94.1	91.2	100.7	9.6	32.2	**30,699.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,402.0**
H2O	2019	10690.8	9720.4	10725.3	10771.6	11007.0	10670.8	11317.8	11534.5	11199.3	11520.9	11180.0	11648.3	**389,519.1**
OIL	2019	203.4	173.4	184.5	149.8	169.3	157.4	124.9	116.8	110.2	113.2	110.5	109.2	**30,076.9**

Licence **10413** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,961.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,861.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,961.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,861.8**
DAY	2019	0.0	0.0	0.0	0.0	5.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.3**
H2O	2019	0.0	0.0	0.0	0.0	944.7	2536.9	0.0	0.0	0.0	0.0	0.0	0.0	**168,961.4**
OIL	2019	0.0	0.0	0.0	0.0	4.7	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,861.8**

Licence **10414** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.8**
H2O	2022	9436.7	8425.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375,133.0**
OIL	2022	29.3	48.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,084.1**
DAY	2021	30.7	27.9	30.0	29.4	30.8	29.8	29.4	30.4	29.7	30.8	29.6	30.8	**2,150.3**
H2O	2021	9455.8	8607.3	9111.2	9084.6	9347.5	9161.6	9093.1	9263.6	9094.5	9298.2	9002.2	9399.2	**357,270.6**
OIL	2021	71.7	59.4	66.5	79.5	87.6	83.0	79.0	65.7	58.1	58.4	77.5	88.6	**37,006.6**
DAY	2020	27.0	29.0	31.0	29.9	30.8	29.2	30.8	30.5	29.7	30.7	29.7	30.7	**1,791.0**
H2O	2020	8083.3	8632.4	9270.6	9273.7	9603.6	8895.2	9427.1	9164.7	9065.2	9387.1	9145.7	9374.1	**247,351.8**
OIL	2020	40.9	46.7	53.2	21.3	15.4	74.4	92.4	67.9	38.4	46.9	37.3	71.7	**36,131.6**

Manitoba Production
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Licence **10414** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	22.0	29.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,432.0**
H2O	2019	2219.5	1718.6	6289.9	8317.0	9173.7	8069.6	9005.5	9100.5	8764.7	9153.4	8916.8	9108.1	**138,029.1**
OIL	2019	104.9	82.4	249.6	259.3	219.8	148.4	207.8	160.6	108.5	116.6	91.4	70.6	**35,525.1**

Licence **10415** Well Name **Elcano North Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,560.3**
H2O	2022	406.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,202.6**
OIL	2022	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.2**
DAY	2021	31.0	28.0	31.0	30.0	30.0	30.0	31.0	23.5	30.0	31.0	30.0	28.5	**1,540.8**
H2O	2021	640.2	584.6	594.1	582.6	576.7	637.7	655.8	516.6	649.3	654.1	636.5	598.0	**33,795.9**
OIL	2021	15.4	14.5	15.0	15.3	14.7	15.3	15.6	9.5	12.7	10.6	12.4	11.1	**2,250.7**
DAY	2020	25.0	29.0	29.0	0.0	0.0	1.0	0.0	9.9	28.3	30.8	30.0	31.0	**1,186.8**
H2O	2020	307.9	354.7	344.2	0.0	0.0	12.6	0.0	244.5	629.5	644.4	638.8	647.9	**26,469.7**
OIL	2020	18.0	19.1	19.1	0.0	0.0	0.7	0.0	0.9	17.3	11.4	13.9	13.4	**2,088.6**
DAY	2019	28.0	24.0	31.0	29.0	14.0	0.0	14.0	27.0	29.0	31.0	30.0	31.0	**972.8**
H2O	2019	392.8	334.2	428.1	392.2	182.0	0.0	369.8	697.3	446.7	412.2	399.2	396.4	**22,645.2**
OIL	2019	18.7	16.7	21.3	20.0	9.6	0.0	14.4	32.9	22.6	21.3	21.1	23.6	**1,974.8**

Licence **10416** Well Name **EverGro North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole F Pool** Field Code **17** Pool Code **22F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.9**

Licence **10418** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,605.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,605.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	25.0	25.0	30.0	29.0	0.0	0.0	**1,284.0**
H2O	2019	150.9	128.4	129.4	105.7	81.8	41.1	12.4	46.5	44.6	27.3	0.0	0.0	**20,605.7**
OIL	2019	20.1	15.5	13.6	12.4	10.1	6.2	3.6	5.5	12.1	7.7	0.0	0.0	**2,198.9**

Licence **10419** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,246.3**
H2O	2022	2.6	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,233.7**

Manitoba Production
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Licence **10419** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	29.0	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.5**
DAY	2021	31.0	20.5	31.0	30.0	31.0	30.0	31.0	30.5	29.3	30.5	29.8	31.0	**2,187.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2021	6.1	8.1	25.4	25.9	24.3	11.2	2.1	9.5	7.1	4.3	6.3	3.9	**2,208.5**
OIL	2021	28.3	20.7	27.5	23.5	25.8	26.5	28.4	17.2	15.9	26.4	29.4	37.6	**2,332.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.3	30.8	29.8	30.8	16.0	30.0	**1,831.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	17.1	19.4	26.0	26.9	30.0	33.9	27.6	11.6	1.7	1.6	0.6	176.6	**2,074.3**
OIL	2020	30.9	26.3	30.4	28.6	28.6	28.0	33.3	32.2	33.9	37.3	17.5	7.4	**2,025.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,482.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	36.7	25.2	27.7	27.8	30.6	27.3	25.7	27.4	23.7	24.3	25.4	22.4	**1,701.3**
OIL	2019	32.8	30.6	32.9	32.3	32.0	31.3	32.1	32.5	30.5	31.4	30.8	31.0	**1,690.7**

Licence **10420** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	30.8	30.0	31.0	30.0	30.8	30.1	28.8	4.8	0.0	0.0	**2,140.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2021	1067.5	763.8	932.7	918.2	996.6	1009.4	1136.4	1133.8	996.0	167.0	0.0	0.0	**47,027.7**
OIL	2021	176.4	197.7	196.6	151.1	109.3	140.5	129.0	123.8	123.1	19.2	0.0	0.0	**15,230.8**
DAY	2020	30.0	29.0	31.0	30.0	31.0	29.5	30.4	27.2	29.8	30.8	30.0	31.0	**1,864.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	1095.1	929.5	967.7	1017.9	1056.8	965.0	1000.6	953.9	1076.6	1124.7	901.6	1034.1	**37,906.3**
OIL	2020	189.5	169.8	189.5	180.4	214.3	202.2	204.6	169.5	134.0	135.6	169.9	159.7	**13,864.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	20.0	20.0	31.0	28.0	31.0	28.0	30.0	**1,505.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	881.9	906.1	1062.5	1051.8	1064.9	723.6	634.9	1138.0	1007.6	1122.0	1055.2	1165.8	**25,782.8**
OIL	2019	198.9	215.1	248.7	220.2	219.0	127.4	117.4	261.0	209.6	219.1	188.5	199.6	**11,745.1**

Licence **10422** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,830.0**
WIN	2022	1128.0	948.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,464.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,772.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,807.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,521.5**
WIN	2021	2106.0	20221.0	1839.0	1714.5	1410.0	1450.0	1452.0	1327.0	1239.0	1228.0	1118.0	1137.0	**86,388.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**1,407.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,807.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,521.5**
WIN	2020	2730.0	2109.0	2801.0	3223.0	3209.0	2868.0	2176.5	2838.0	0.0	2212.7	1907.0	2434.2	**50,146.7**
DAY	2019	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,162.0**
H2O	2019	122.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,807.5**
OIL	2019	244.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,521.5**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17182.3	0.0	0.0	1093.5	3362.5	**21,638.3**

Licence **10423** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10423** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2022	225.1	213.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,632.5**
OIL	2022	80.7	72.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,240.8**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	25.0	24.0	30.3	30.0	31.0	**2,055.0**
H2O	2021	321.7	213.0	339.0	448.6	204.0	737.6	448.7	358.3	0.1	290.3	191.7	294.2	**11,194.2**
OIL	2021	105.5	77.8	108.7	107.5	128.4	106.3	91.5	69.1	61.4	81.9	80.7	79.5	**10,088.0**
DAY	2020	31.0	29.0	30.0	30.0	30.0	27.7	31.0	31.0	30.0	31.0	30.0	31.0	**1,703.7**
H2O	2020	904.5	52.9	213.8	106.4	84.2	504.6	740.8	551.5	531.7	372.1	891.1	683.6	**7,347.0**
OIL	2020	109.5	103.0	102.5	99.8	108.5	89.8	105.3	104.2	88.7	89.8	98.9	114.8	**8,989.7**
DAY	2019	23.0	28.0	24.0	30.0	31.0	30.0	31.0	30.0	22.0	3.0	30.0	31.0	**1,342.0**
H2O	2019	0.0	3.9	32.0	13.5	16.0	23.2	27.0	20.6	12.7	3.1	0.0	0.0	**1,709.8**
OIL	2019	55.8	70.9	65.0	76.0	77.8	75.3	88.7	100.0	78.9	12.3	105.3	107.5	**7,774.9**

Licence **10426** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,227.9**
H2O	2022	96.1	89.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,678.6**
OIL	2022	78.6	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,463.3**
DAY	2021	31.0	28.0	30.2	30.0	30.9	29.7	30.9	30.5	30.0	31.0	30.0	31.0	**2,168.9**
H2O	2021	103.0	90.9	97.0	90.3	116.6	112.4	116.6	100.6	96.4	93.1	99.7	97.3	**20,493.5**
OIL	2021	123.3	104.3	106.4	114.7	101.8	97.9	91.5	79.9	72.5	80.6	78.7	78.2	**18,311.7**
DAY	2020	31.0	29.0	31.0	29.7	31.0	29.2	30.8	30.4	29.8	30.8	30.0	31.0	**1,805.7**
H2O	2020	109.7	104.7	103.5	97.9	92.4	87.7	126.8	148.6	140.5	117.5	105.7	103.9	**19,279.6**
OIL	2020	189.0	173.9	181.2	174.1	174.0	156.1	134.7	104.0	98.6	126.6	121.5	124.0	**17,181.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	25.0	27.0	**1,442.0**
H2O	2019	219.9	180.6	169.4	166.0	180.3	193.0	177.4	155.0	123.6	111.6	91.1	94.1	**17,940.7**
OIL	2019	172.6	161.9	177.0	167.9	162.4	157.1	152.9	207.6	192.1	187.2	152.7	166.9	**15,424.2**

Licence **10427** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,259.3**
H2O	2022	378.8	349.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,303.2**
OIL	2022	35.9	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,741.6**
DAY	2021	31.0	28.0	31.0	28.5	30.9	30.0	30.9	31.0	30.0	17.0	20.5	31.0	**2,200.7**
H2O	2021	49.1	28.5	1.9	4.1	7.6	7.4	7.5	1.7	1.2	0.6	377.8	403.5	**8,574.6**
OIL	2021	23.8	16.8	12.4	19.5	30.5	30.1	27.8	15.2	12.8	7.8	22.5	44.5	**7,681.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.8	30.9	30.0	31.0	**1,860.9**
H2O	2020	122.6	109.5	114.7	110.5	96.5	93.6	91.0	74.7	69.4	76.0	50.9	49.5	**7,683.7**
OIL	2020	45.4	42.0	44.5	43.5	45.5	41.6	41.4	33.5	31.7	33.1	24.1	23.9	**7,417.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
H2O	2019	119.6	109.0	122.1	113.7	111.2	105.5	92.7	106.6	127.7	110.3	116.1	142.4	**6,624.8**
OIL	2019	87.7	80.5	82.6	78.2	84.8	83.8	80.8	77.6	46.7	68.0	60.1	51.8	**6,967.1**

Licence **10428** Well Name **Tundra Virden DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-12-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.1**
H2O	2022	3054.7	2759.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,799.1**
OIL	2022	92.4	81.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,527.7**

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Licence **10428** Well Name **Tundra Virden DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-12-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.8	28.0	30.9	29.6	30.8	29.9	30.8	30.9	29.9	30.8	29.9	31.0	**2,011.3**
H2O	2021	2945.1	2644.3	2946.7	2939.5	3130.5	3018.3	2959.9	3037.2	2877.6	3018.6	2988.9	3097.8	**88,984.5**
OIL	2021	269.4	227.8	200.0	167.2	142.9	145.8	140.2	125.0	104.7	124.0	110.0	103.9	**12,353.4**
DAY	2020	31.0	29.0	24.0	30.0	31.0	9.6	0.0	0.0	0.0	11.5	29.1	30.8	**1,648.0**
H2O	2020	2411.1	2171.4	1725.6	2209.4	2313.1	720.1	0.0	0.0	0.0	939.9	2660.3	2917.8	**53,380.1**
OIL	2020	259.9	205.0	170.3	209.9	186.8	47.5	0.0	0.0	0.0	12.5	282.8	310.7	**10,492.5**
DAY	2019	31.0	28.0	29.0	30.0	29.0	26.0	29.0	27.0	29.0	31.0	30.0	31.0	**1,422.0**
H2O	2019	2171.5	2087.0	3020.3	2764.4	2399.5	2037.9	2322.4	2097.8	2204.7	2449.3	2355.5	2344.2	**35,311.4**
OIL	2019	727.0	539.4	797.2	598.2	484.2	356.7	384.9	284.5	318.1	349.0	287.5	309.3	**8,807.1**

Licence **10430** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.4**
H2O	2022	6.8	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,194.7**
OIL	2022	6.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.5**
DAY	2021	31.0	14.5	30.0	30.0	31.0	29.8	30.0	27.0	30.0	30.9	30.0	31.0	**1,921.5**
H2O	2021	13.4	6.4	5.3	3.6	3.6	3.7	3.8	3.4	8.1	8.8	7.2	6.9	**32,181.6**
OIL	2021	1.6	0.7	11.3	13.8	14.3	13.3	13.5	12.4	6.5	5.6	5.8	6.2	**1,329.8**
DAY	2020	17.0	19.0	31.0	29.9	0.0	0.0	0.0	0.0	0.0	15.2	29.4	30.8	**1,576.3**
H2O	2020	90.4	103.1	167.9	90.2	0.0	0.0	0.0	0.0	0.0	14.9	38.6	18.6	**32,107.4**
OIL	2020	2.5	2.9	4.8	5.3	0.0	0.0	0.0	0.0	0.0	3.2	6.6	2.6	**1,224.8**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	30.0	26.0	23.0	31.0	30.0	23.0	**1,404.0**
H2O	2019	641.8	564.6	579.3	493.0	487.8	466.7	364.1	276.1	253.7	342.7	318.1	146.0	**31,583.7**
OIL	2019	12.4	14.1	19.9	20.3	16.2	15.6	18.6	17.4	15.4	21.0	19.5	11.7	**1,196.9**

Licence **10431** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,773.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.0**

Licence **10434** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,200.1**
H2O	2022	18.4	41.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,310.0**
OIL	2022	91.8	88.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,089.6**
DAY	2021	31.0	28.0	31.0	29.6	30.9	30.0	22.4	30.5	30.0	30.5	30.0	31.0	**2,141.6**
H2O	2021	32.9	27.6	30.3	26.0	29.9	29.3	21.2	27.5	21.7	26.0	24.6	20.4	**6,250.2**
OIL	2021	107.5	92.2	101.0	106.2	108.7	97.0	70.5	107.1	110.2	107.6	102.9	97.4	**16,908.9**
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.3	30.9	29.7	30.9	26.6	31.0	**1,786.7**
H2O	2020	34.1	32.9	37.1	35.7	31.6	27.3	34.6	45.4	26.8	21.8	26.8	37.8	**5,932.8**
OIL	2020	127.4	118.7	115.9	127.2	133.5	117.5	113.4	112.4	117.0	117.0	90.8	128.8	**15,700.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,426.0**
H2O	2019	64.3	60.6	64.4	39.3	35.5	32.7	71.7	34.1	42.7	35.7	35.9	34.2	**5,540.9**
OIL	2019	179.0	169.7	173.4	130.4	170.6	112.8	179.6	134.8	166.0	146.6	131.0	138.6	**14,281.0**

Licence **10435** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
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Licence **10435** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.5**
H2O	2022	3.6	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.1**
OIL	2022	35.0	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,224.1**
DAY	2021	29.5	28.0	31.0	29.5	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.5	**2,151.5**
H2O	2021	4.0	3.7	4.7	6.3	6.7	6.5	6.6	5.1	0.9	0.9	2.5	3.6	**1,268.4**
OIL	2021	47.1	41.7	48.6	50.1	52.6	51.6	47.7	40.8	17.4	19.3	28.3	34.3	**8,154.0**
DAY	2020	24.0	28.0	31.0	30.0	31.0	20.6	30.8	31.0	29.8	30.9	30.0	31.0	**1,789.1**
H2O	2020	6.3	6.3	6.8	6.6	7.3	5.3	7.7	7.7	3.5	3.8	3.6	3.6	**1,216.9**
OIL	2020	40.2	44.4	49.2	47.7	47.8	27.8	42.3	42.2	48.9	51.1	49.0	50.8	**7,674.5**
DAY	2019	27.0	24.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	**1,441.0**
H2O	2019	7.2	6.5	6.1	5.7	5.7	5.4	5.4	10.5	10.3	9.9	9.7	9.6	**1,148.4**
OIL	2019	35.2	31.6	39.4	38.6	39.3	36.8	37.4	62.1	60.3	60.6	59.2	58.4	**7,133.1**

Licence **10436** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,746.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,746.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,746.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.2**

Licence **10437** Well Name **Tundra Daly Sinclair Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.14-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.7**
H2O	2022	9.8	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,135.7**
OIL	2022	27.7	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,869.2**
DAY	2021	31.0	19.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**2,010.7**
H2O	2021	12.9	9.2	12.7	11.5	11.2	10.5	10.2	10.5	10.1	10.6	9.3	9.7	**2,116.7**
OIL	2021	38.7	27.7	38.3	34.5	33.8	31.5	30.8	31.5	30.4	31.9	28.2	29.3	**2,813.7**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	24.9	30.0	30.5	**1,659.7**
H2O	2020	20.7	16.6	20.7	0.9	0.0	0.0	0.0	0.0	0.0	18.4	19.6	15.8	**1,988.3**
OIL	2020	25.3	20.4	25.3	1.2	0.0	0.0	0.0	0.0	0.0	49.6	56.9	47.7	**2,427.1**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,481.0**
H2O	2019	29.1	28.2	31.8	31.8	22.7	20.4	20.9	20.1	19.3	21.1	20.2	17.5	**1,875.6**
OIL	2019	15.7	15.3	17.2	17.2	22.3	25.1	25.6	24.9	23.7	25.9	24.8	21.5	**2,200.7**

Licence **10440** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.6**
H2O	2022	57.4	50.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,794.1**
OIL	2022	14.3	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,637.7**
DAY	2021	0.0	0.0	14.8	30.0	31.0	29.5	31.0	31.0	30.0	30.9	30.0	31.0	**2,028.7**
H2O	2021	0.0	0.0	185.5	243.9	113.0	73.5	55.3	44.7	80.1	75.5	59.1	59.0	**6,686.2**
OIL	2021	0.0	0.0	6.2	34.9	7.7	16.3	12.5	9.1	9.8	4.7	6.6	14.0	**6,608.7**

Manitoba Production
2019 To 2022

Licence **10440** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	7.0	0.0	**1,739.5**
H2O	2020	4.0	3.7	8.0	6.2	5.4	7.6	7.2	38.4	484.3	526.1	117.0	0.0	**5,696.6**
OIL	2020	70.5	63.0	98.1	94.6	95.0	99.2	114.3	116.4	4.8	5.2	1.1	0.0	**6,486.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	17.0	31.0	**1,429.0**
H2O	2019	5.0	5.4	6.8	3.5	3.3	3.2	3.5	3.9	2.8	3.3	1.7	4.0	**4,488.7**
OIL	2019	52.5	51.0	60.1	43.7	59.0	48.5	62.8	72.7	54.3	61.5	31.3	73.1	**5,724.7**

Licence **10441** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,251.8**
H2O	2022	205.8	205.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,807.0**
OIL	2022	96.3	79.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,703.6**
DAY	2021	31.0	28.0	31.0	29.7	30.9	29.8	31.0	31.0	29.4	31.0	30.0	31.0	**2,193.5**
H2O	2021	144.8	167.9	188.5	183.6	187.2	139.1	141.7	139.1	173.5	182.1	183.0	185.5	**17,395.6**
OIL	2021	122.8	104.2	108.0	101.7	105.2	111.6	120.5	123.6	99.1	112.1	95.5	105.7	**14,527.5**
DAY	2020	31.0	29.0	31.0	29.8	30.2	27.0	30.8	31.0	29.3	31.0	30.0	30.6	**1,829.7**
H2O	2020	176.0	157.9	189.0	216.8	250.4	206.9	190.8	239.2	195.2	221.5	186.4	175.3	**15,379.6**
OIL	2020	145.1	144.6	121.7	69.5	85.8	86.5	147.3	131.1	117.9	122.6	115.0	119.6	**13,217.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,469.0**
H2O	2019	197.0	173.9	159.7	150.6	168.4	160.3	164.2	177.8	172.0	175.3	170.1	187.9	**12,974.2**
OIL	2019	167.8	158.1	185.1	177.6	194.2	174.6	181.4	168.2	157.4	158.1	158.7	152.9	**11,810.8**

Licence **10442** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.8**
H2O	2022	2466.4	2226.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,864.6**
OIL	2022	38.0	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,359.5**
DAY	2021	30.9	28.0	30.8	29.6	30.9	29.9	30.8	31.0	30.0	30.8	30.0	31.0	**2,152.0**
H2O	2021	2509.1	2254.2	2469.9	2393.9	2455.4	2417.4	2493.9	2466.4	2391.1	2427.6	2386.9	2479.1	**153,172.1**
OIL	2021	28.3	24.3	30.7	34.7	36.1	32.1	35.1	37.0	37.7	41.4	37.7	37.0	**10,288.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	26.1	30.8	30.0	30.8	29.8	30.8	**1,788.3**
H2O	2020	2466.2	2296.0	2529.0	2431.3	2512.5	878.1	2088.8	2440.9	2398.1	2477.0	2416.1	2500.4	**124,027.2**
OIL	2020	44.4	49.8	41.1	34.4	35.3	12.3	16.8	22.4	26.2	26.6	26.9	27.5	**9,875.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,447.0**
H2O	2019	2227.8	2050.6	2269.2	2273.0	2325.4	1981.5	2301.3	2448.3	2388.3	2491.7	2424.2	2455.6	**96,592.8**
OIL	2019	58.7	60.6	51.9	46.0	48.9	42.9	41.2	38.7	32.8	26.5	32.6	36.3	**9,512.2**

Licence **10443** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,111.8**
H2O	2022	6.4	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,915.0**
OIL	2022	2.9	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,005.7**
DAY	2021	31.0	27.8	31.0	30.0	30.9	29.3	31.0	30.3	29.6	31.0	30.0	31.0	**2,052.8**
H2O	2021	82.9	65.1	71.5	70.4	71.0	70.3	73.3	67.9	28.3	25.4	24.8	6.2	**14,902.8**
OIL	2021	15.8	8.6	9.3	8.8	9.2	8.7	9.1	9.1	5.9	6.0	5.8	3.0	**3,000.1**
DAY	2020	30.0	28.0	31.0	29.3	0.2	0.0	0.0	0.0	0.0	24.8	30.0	30.6	**1,689.9**
H2O	2020	86.0	72.6	76.5	69.9	0.5	0.0	0.0	0.0	0.0	59.5	69.9	82.8	**14,245.7**
OIL	2020	8.6	8.2	8.9	5.2	0.0	0.0	0.0	0.0	0.0	2.5	3.0	15.7	**2,900.8**

Manitoba Production
2019 To 2022

Licence **10443** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**1,486.0**
H2O	2019	55.0	319.6	335.9	312.2	340.7	326.4	140.7	141.9	127.8	83.1	94.0	96.3	**13,728.0**
OIL	2019	8.1	36.2	39.3	36.8	40.1	38.4	20.9	21.5	19.7	14.4	12.8	9.8	**2,848.7**

Licence **10445** Well Name **Waskada Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.2**
H2O	2022	1182.1	741.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,752.8**
OIL	2022	58.2	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,486.8**
DAY	2021	29.8	28.0	30.9	30.0	24.9	29.3	31.0	31.0	30.0	31.0	30.0	30.0	**2,073.6**
H2O	2021	1261.9	1003.5	1085.0	1085.9	932.9	1189.3	1273.2	1228.0	1096.0	1201.3	1283.0	1222.4	**119,828.9**
OIL	2021	37.8	31.7	37.2	60.5	48.4	68.2	67.8	63.4	61.2	62.4	61.7	80.8	**4,398.9**
DAY	2020	31.0	29.0	31.0	29.0	31.0	28.7	27.8	31.0	28.8	24.4	30.0	31.0	**1,717.7**
H2O	2020	1749.2	1666.5	1694.7	1439.2	1647.2	1401.8	1417.5	1638.3	1373.6	1213.4	1461.0	1400.0	**105,966.5**
OIL	2020	64.7	54.7	39.3	35.3	62.5	75.3	65.3	59.7	28.2	16.3	33.5	40.9	**3,717.8**
DAY	2019	27.0	28.0	31.0	18.0	16.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,365.0**
H2O	2019	1574.8	1645.5	1768.7	1001.2	944.8	1777.8	1812.6	1796.2	1627.4	1794.5	1766.5	1762.1	**87,864.1**
OIL	2019	70.0	66.3	70.0	39.2	55.1	90.1	97.7	87.6	57.9	67.4	70.6	51.6	**3,142.1**

Licence **10446** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,102.6**
H2O	2022	19.8	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,890.1**
OIL	2022	11.2	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.3**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	27.0	31.0	25.3	31.0	30.0	31.0	**2,056.6**
H2O	2021	37.4	32.5	34.7	33.1	32.6	32.8	29.1	31.0	25.6	28.5	27.9	25.9	**10,852.0**
OIL	2021	27.6	22.3	24.1	21.2	18.2	17.4	15.6	17.7	14.3	17.0	14.5	15.2	**3,879.3**
DAY	2020	31.0	29.0	31.0	29.4	1.1	0.0	22.1	29.9	29.5	31.0	30.0	30.6	**1,700.6**
H2O	2020	48.4	44.0	48.9	48.4	1.9	0.0	37.7	55.9	52.3	49.4	38.1	38.3	**10,480.9**
OIL	2020	20.6	20.4	20.9	20.1	0.8	0.0	15.8	16.9	16.3	21.8	27.0	28.4	**3,654.2**
DAY	2019	30.0	28.0	31.0	29.0	28.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,406.0**
H2O	2019	70.1	61.0	42.4	40.2	39.7	30.1	41.5	41.5	41.6	48.5	47.5	48.3	**10,017.6**
OIL	2019	24.5	21.7	16.5	16.7	16.4	12.5	18.2	18.4	18.4	21.0	21.2	20.4	**3,445.2**

Licence **10447** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,008.5**
H2O	2022	360.9	248.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,416.4**
OIL	2022	18.9	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,673.0**
DAY	2021	31.0	11.7	30.9	30.0	25.5	29.6	31.0	27.5	30.0	31.0	30.0	31.0	**1,957.9**
H2O	2021	302.5	134.1	558.2	379.9	291.1	340.2	355.2	337.7	356.7	361.0	333.3	368.2	**24,806.6**
OIL	2021	70.4	19.2	44.1	25.5	39.3	24.5	29.6	20.1	16.2	21.6	33.6	14.9	**3,644.1**
DAY	2020	31.0	29.0	31.0	29.8	13.7	11.0	25.2	30.8	28.6	30.5	29.8	30.3	**1,618.7**
H2O	2020	353.5	258.2	232.0	237.9	213.4	147.7	408.6	392.4	326.6	360.3	356.0	368.0	**20,688.5**
OIL	2020	43.5	36.5	54.7	42.3	10.2	9.2	27.2	41.5	51.3	46.8	15.7	60.8	**3,285.1**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,298.0**
H2O	2019	258.8	197.9	235.9	246.7	258.7	250.9	266.7	276.3	256.5	228.0	270.6	287.0	**17,033.9**
OIL	2019	83.1	65.1	84.2	72.5	73.6	76.0	78.4	78.3	73.7	70.9	47.4	38.0	**2,845.4**

Manitoba Production
2019 To 2022

Licence **10448** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.3**
H2O	2022	22.4	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,831.7**
OIL	2022	34.5	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,502.4**
DAY	2021	31.0	28.0	31.0	30.0	30.9	16.8	31.0	30.7	25.3	31.0	30.0	31.0	**2,025.3**
H2O	2021	54.5	47.3	51.5	51.0	53.9	29.9	53.6	50.5	41.6	47.5	39.3	21.9	**9,788.9**
OIL	2021	25.3	22.3	24.4	21.8	19.4	10.1	17.9	18.0	14.0	18.6	25.3	37.2	**4,437.6**
DAY	2020	31.0	29.0	31.0	29.6	29.6	11.0	14.6	30.7	29.5	31.0	30.0	30.6	**1,678.6**
H2O	2020	72.8	55.0	61.0	59.0	60.8	21.9	31.7	93.3	63.4	66.3	57.2	57.3	**9,246.4**
OIL	2020	37.1	32.0	32.7	30.9	28.2	10.9	15.3	39.8	32.2	30.1	24.0	25.2	**4,183.3**
DAY	2019	31.0	26.0	31.0	30.0	11.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	**1,351.0**
H2O	2019	66.3	55.5	60.1	53.2	20.0	0.0	13.9	98.3	87.7	77.6	74.0	75.0	**8,546.7**
OIL	2019	35.5	31.0	33.6	28.6	10.8	0.0	7.9	80.2	68.4	45.6	40.2	38.4	**3,844.9**

Licence **10449** Well Name **Elcano et al Miniota Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-09-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,792.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,792.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,792.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.7**

Licence **10450** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	7.7	29.9	30.0	25.5	29.6	31.0	30.9	30.0	23.0	0.0	0.0	**1,782.0**
H2O	2021	102.1	26.2	141.3	102.8	88.5	100.0	97.8	102.6	92.5	61.8	0.0	0.0	**8,081.0**
OIL	2021	21.4	5.1	22.4	23.3	17.1	16.8	19.0	16.0	21.8	14.1	0.0	0.0	**1,928.7**
DAY	2020	16.0	26.0	31.0	6.0	0.0	0.0	0.0	31.0	28.8	28.6	30.0	31.0	**1,513.4**
H2O	2020	45.1	112.9	110.4	19.3	0.0	0.0	0.0	181.3	124.6	117.2	103.0	105.7	**7,165.4**
OIL	2020	11.1	16.7	23.4	2.4	0.0	0.0	0.0	20.1	21.0	22.4	24.9	23.0	**1,751.7**
DAY	2019	17.0	3.0	20.0	28.0	26.0	30.0	27.0	27.0	27.0	31.0	30.0	27.0	**1,285.0**
H2O	2019	50.8	8.2	109.4	153.1	138.0	122.8	105.0	96.1	87.7	105.2	86.7	81.4	**6,245.9**
OIL	2019	10.7	1.9	13.9	15.9	15.1	14.7	18.3	20.9	9.6	12.9	15.5	19.0	**1,586.7**

UWI **105.05-03-002-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
DAY	2020	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2020	0.0	0.0	0.0	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
OIL	2020	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**

Licence **10451** Well Name **Waskada Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **10451** Well Name **Waskada Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,805.9**
H2O	2022	93.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,776.1**
OIL	2022	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,853.8**
DAY	2021	29.7	15.8	30.8	29.8	30.0	28.5	30.8	27.3	27.3	29.2	30.0	29.1	**1,787.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.8**
H2O	2021	291.3	147.5	340.2	333.2	319.4	279.7	108.8	111.0	150.2	167.9	172.9	169.6	**16,683.0**
OIL	2021	5.5	2.9	8.9	10.9	10.9	9.7	4.2	3.6	4.4	6.5	6.3	6.1	**1,840.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	4.0	28.6	28.8	24.5	**1,448.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.8**
H2O	2020	174.1	131.3	86.3	159.6	0.0	0.0	0.0	0.0	23.2	298.0	312.2	290.9	**14,091.3**
OIL	2020	12.2	13.6	18.3	19.1	0.0	0.0	0.0	0.0	2.3	6.6	6.1	4.9	**1,760.1**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,242.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.8**
H2O	2019	414.5	374.7	322.8	252.1	200.8	171.8	131.4	143.5	117.5	127.9	129.6	164.2	**12,615.7**
OIL	2019	28.3	25.9	26.2	17.8	18.2	20.2	14.9	14.3	9.8	10.0	9.6	13.1	**1,677.0**

Licence **10452** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
H2O	2022	10.8	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,913.7**
OIL	2022	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.6**
DAY	2021	0.0	5.0	20.3	30.0	31.0	30.0	28.0	31.0	30.0	16.0	29.0	9.0	**1,522.8**
H2O	2021	0.0	22.1	69.0	67.0	58.1	53.8	41.7	41.9	39.1	21.6	38.1	11.7	**10,896.4**
OIL	2021	0.0	1.6	5.0	4.9	4.3	3.9	3.1	3.1	2.4	1.4	2.4	0.7	**1,175.5**
DAY	2020	17.0	27.0	13.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	30.0	19.5	**1,263.5**
H2O	2020	80.0	114.4	41.3	0.0	0.0	0.0	99.4	118.4	91.9	80.2	72.2	43.4	**10,432.3**
OIL	2020	7.4	10.7	3.0	0.0	0.0	0.0	9.7	5.8	4.2	8.9	4.0	3.3	**1,142.7**
DAY	2019	8.0	3.0	24.0	6.0	2.0	11.0	10.0	31.0	28.0	31.0	30.0	14.0	**1,049.0**
H2O	2019	20.1	18.5	108.2	27.5	7.8	40.7	50.0	95.2	176.3	179.4	137.0	70.1	**9,691.1**
OIL	2019	2.0	1.9	10.7	2.7	0.8	1.7	5.7	9.4	19.4	18.2	12.8	6.5	**1,085.7**

Licence **10454** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,973.1**
H2O	2022	129.0	89.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,354.7**
OIL	2022	25.9	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,462.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,921.1**
H2O	2021	137.1	133.6	146.1	131.8	128.1	149.7	150.3	157.6	145.8	123.2	122.2	124.1	**16,136.0**
OIL	2021	22.8	20.2	24.9	22.8	24.8	25.7	24.9	22.5	23.7	27.2	25.4	25.9	**3,419.0**
DAY	2020	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	28.5	30.6	26.0	10.0	**1,556.1**
H2O	2020	132.2	138.6	140.9	0.0	0.0	0.0	0.0	0.0	131.5	127.5	103.3	40.9	**14,486.4**
OIL	2020	31.6	19.6	19.9	0.0	0.0	0.0	0.0	0.0	19.1	23.1	20.1	7.3	**3,128.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**1,370.0**
H2O	2019	247.5	228.2	251.6	235.1	216.3	208.4	206.8	217.3	108.2	126.1	124.0	127.4	**13,671.5**
OIL	2019	61.1	52.7	55.1	55.6	57.1	56.2	58.1	60.1	33.4	38.7	37.3	40.4	**2,987.5**

Licence **10455** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **10455** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,966.5**
H2O	2022	13.1	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.2**
OIL	2022	56.4	49.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,788.2**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,907.5**
H2O	2021	10.4	7.4	8.1	7.5	41.0	14.3	14.1	10.0	12.4	14.1	10.4	11.5	**976.5**
OIL	2021	60.5	44.8	55.1	48.6	102.1	108.0	96.9	66.0	59.5	62.8	56.7	58.0	**7,682.6**
DAY	2020	29.0	29.0	31.0	7.0	0.0	0.0	0.0	0.0	22.9	21.6	30.0	20.0	**1,543.5**
H2O	2020	8.6	9.0	9.1	2.2	0.0	0.0	0.0	0.0	6.9	6.7	9.7	6.8	**815.3**
OIL	2020	72.2	69.5	70.5	17.0	0.0	0.0	0.0	0.0	54.3	43.0	63.2	40.6	**6,863.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**1,353.0**
H2O	2019	15.5	14.3	15.7	13.4	10.5	10.8	10.7	11.3	10.2	9.0	9.3	9.4	**756.3**
OIL	2019	78.3	67.5	70.5	73.6	81.1	81.0	83.9	86.7	77.5	72.5	73.7	78.3	**6,433.3**

Licence **10456** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,164.6**
H2O	2022	298.1	283.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,734.7**
OIL	2022	39.5	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,124.1**
DAY	2021	23.3	23.8	27.5	29.4	23.1	29.2	30.6	31.0	29.6	30.8	28.7	29.3	**2,106.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2021	256.6	270.0	352.6	382.2	315.4	400.7	386.4	357.6	310.9	297.6	289.1	286.1	**34,153.0**
OIL	2021	52.5	52.9	59.2	65.4	52.0	63.9	58.3	48.4	42.9	40.5	39.4	39.1	**8,048.6**
DAY	2020	31.0	28.0	31.0	30.0	30.4	29.6	25.3	31.0	29.8	30.6	28.1	30.4	**1,770.2**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2020	460.3	386.0	398.3	328.8	365.8	372.7	355.7	404.6	391.5	398.3	350.4	366.6	**30,247.8**
OIL	2020	59.9	53.9	55.1	51.3	52.0	58.1	59.2	73.6	71.9	74.7	65.3	75.2	**7,434.1**
DAY	2019	31.0	28.0	30.0	29.0	21.0	30.0	30.0	31.0	30.0	25.0	30.0	31.0	**1,415.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2019	537.2	467.3	492.7	519.9	376.0	618.6	606.5	667.4	571.8	478.0	512.3	498.6	**25,668.8**
OIL	2019	94.9	79.3	85.5	84.9	64.9	100.4	88.3	98.1	77.2	62.6	68.2	66.3	**6,683.9**

Licence **10457** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,902.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,575.2**
DAY	2020	28.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
H2O	2020	1569.9	1644.4	499.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,902.9**
OIL	2020	15.8	26.2	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,575.2**
DAY	2019	31.0	28.0	31.0	28.0	28.0	24.0	31.0	31.0	16.0	23.0	2.0	31.0	**1,365.0**
H2O	2019	1934.9	1786.1	1876.0	1557.0	1569.5	1377.6	1913.9	1878.6	976.5	1365.3	113.8	1750.0	**43,188.9**
OIL	2019	64.7	40.6	39.5	33.8	33.3	29.7	40.2	27.7	11.5	8.1	0.0	12.9	**8,524.7**

Licence **10458** Well Name **Whitecap South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.0**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2022	437.5	389.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,936.2**

Manitoba Production
2019 To 2022

Licence **10458** Well Name **Whitecap South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	30.4	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,526.7**
DAY	2021	26.0	11.0	31.0	12.0	31.0	22.9	31.0	31.0	28.5	30.7	23.1	16.0	**1,998.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	**15.3**
H2O	2021	9.9	6.1	5.4	7.9	8.1	29.0	127.1	429.9	396.3	419.0	278.0	238.0	**9,108.9**
OIL	2021	5.7	3.4	14.1	8.1	3.4	3.6	33.6	52.9	48.2	42.1	32.4	0.0	**6,463.0**
DAY	2020	31.0	29.0	31.0	28.2	31.0	30.0	30.5	30.5	25.0	11.6	30.0	31.0	**1,703.8**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**14.8**
H2O	2020	62.2	49.7	56.0	45.0	48.2	46.9	52.6	53.9	23.7	21.6	44.2	11.3	**7,154.2**
OIL	2020	38.5	38.0	37.0	38.1	39.5	38.3	31.8	31.0	26.2	18.4	14.8	15.7	**6,215.5**
DAY	2019	31.0	28.0	31.0	21.0	2.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**1,365.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2019	67.2	60.6	67.7	40.7	0.0	119.8	78.2	68.4	63.4	87.3	61.4	61.2	**6,638.9**
OIL	2019	42.7	35.7	36.7	27.9	13.0	46.2	48.1	43.1	40.9	40.1	41.8	41.0	**5,848.2**

Licence **10459** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,701.7**
H2O	2022	50.3	80.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,777.0**
OIL	2022	27.2	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.3**
DAY	2021	31.0	28.0	31.0	30.0	18.0	22.0	31.0	31.0	30.0	31.0	29.3	31.0	**1,642.7**
H2O	2021	178.2	122.7	115.2	102.5	46.9	163.9	132.2	97.7	101.3	79.5	78.6	82.0	**13,646.6**
OIL	2021	25.6	33.7	46.6	44.0	22.1	26.7	37.4	43.2	39.9	50.6	37.8	36.9	**2,912.2**
DAY	2020	31.0	29.0	31.0	7.0	0.0	0.0	0.0	11.8	29.6	31.0	30.0	31.0	**1,299.4**
H2O	2020	301.9	97.3	333.7	59.9	0.0	0.0	0.0	214.6	370.5	400.4	189.8	164.9	**12,345.9**
OIL	2020	89.6	62.3	54.0	7.1	0.0	0.0	0.0	19.5	42.7	44.1	24.8	27.2	**2,467.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	7.0	31.0	30.0	31.0	**1,068.0**
H2O	2019	142.7	136.7	185.2	173.1	141.4	270.4	132.8	110.7	92.4	605.8	527.1	532.6	**10,212.9**
OIL	2019	50.3	45.5	58.4	59.0	54.1	26.5	55.1	40.5	5.2	36.3	37.7	40.1	**2,096.4**

Licence **10460** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-23-008-28W1.04** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.5**
H2O	2022	0.6	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.7**
OIL	2022	45.1	106.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,978.3**
DAY	2021	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**1,685.5**
H2O	2021	0.8	2.3	33.6	9.7	8.3	8.9	5.9	5.6	6.0	3.4	7.0	3.4	**1,312.4**
OIL	2021	22.2	25.5	196.5	128.1	115.6	113.8	99.9	104.4	133.7	55.9	36.9	157.6	**7,827.2**
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	0.0	7.9	29.6	31.0	30.0	31.0	**1,332.5**
H2O	2020	112.8	110.1	112.1	23.5	0.0	0.0	0.0	2.5	5.8	3.7	2.5	3.1	**1,217.5**
OIL	2020	96.8	87.2	88.4	18.2	0.0	0.0	0.0	12.3	39.2	47.9	41.3	24.1	**6,637.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**1,106.0**
H2O	2019	11.8	12.0	13.2	12.6	19.3	19.8	19.7	10.5	9.1	9.3	8.4	105.4	**841.4**
OIL	2019	64.4	60.5	63.2	65.0	105.0	105.0	108.6	75.9	69.1	67.0	59.6	95.5	**6,181.7**

Licence **10463** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.1**
H2O	2022	1156.6	1043.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,233.0**

Manitoba Production
2019 To 2022

Licence **10463** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	26.2	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,489.9**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.3	31.0	30.0	31.0	30.0	31.0	**1,915.6**
H2O	2021	921.9	1169.9	1298.2	1307.7	1363.0	1236.6	1019.7	1117.1	1126.0	1284.0	1144.2	1174.2	**117,033.0**
OIL	2021	35.7	54.2	59.5	52.6	57.6	47.4	38.9	37.2	37.0	32.3	28.8	34.8	**4,440.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,554.8**
H2O	2020	1194.0	1080.1	1084.5	1026.9	1127.0	1039.8	1028.9	1102.9	1030.3	865.9	611.3	651.5	**102,870.5**
OIL	2020	32.6	56.4	53.0	46.3	45.7	47.4	44.5	32.7	46.4	32.5	13.0	15.5	**3,924.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,189.0**
H2O	2019	1039.9	1009.1	1374.0	1323.6	1193.8	1231.0	1275.2	1221.9	1519.2	1009.7	999.0	928.3	**91,027.4**
OIL	2019	32.5	30.7	38.4	35.1	34.0	29.2	39.1	31.2	27.8	30.0	21.6	18.0	**3,458.2**

Licence **10464** Well Name **Elcano North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.09-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.2**
H2O	2022	14681.8	13338.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753,570.4**
OIL	2022	58.0	50.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,900.3**
DAY	2021	31.0	28.0	29.8	29.9	31.0	29.9	30.3	30.9	30.0	30.9	30.0	31.0	**1,959.2**
H2O	2021	14236.6	13428.4	13928.2	14313.8	14649.9	14411.8	14520.9	14824.1	14289.3	14877.9	14391.9	14876.0	**725,549.8**
OIL	2021	66.0	62.5	62.3	65.9	65.8	66.0	64.2	62.2	63.6	65.4	62.4	60.5	**29,792.0**
DAY	2020	31.0	29.0	30.0	0.0	0.0	17.8	30.5	30.0	22.8	31.0	30.0	31.0	**1,596.5**
H2O	2020	14330.1	14001.3	13073.0	0.0	0.0	8764.0	14978.7	14901.9	10951.1	15436.7	15195.5	15009.0	**552,801.0**
OIL	2020	126.2	112.7	104.1	0.0	0.0	42.3	87.0	98.3	58.9	86.2	83.3	74.6	**29,025.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,313.4**
H2O	2019	10953.1	9941.8	10979.5	10776.3	12645.8	14473.1	14746.0	15324.3	14629.6	14199.6	13789.7	14227.1	**416,159.7**
OIL	2019	200.0	177.5	188.9	162.9	205.1	211.7	161.9	158.7	147.9	140.7	134.3	132.8	**28,151.6**

Licence **10465** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-24-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.7**
H2O	2022	961.5	814.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,330.9**
OIL	2022	60.1	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,574.1**
DAY	2021	31.0	28.0	31.0	27.0	31.0	28.4	25.8	31.0	28.0	31.0	30.0	26.5	**1,756.7**
GAS	2021	0.0	0.0	0.2	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2021	1343.5	1182.3	1367.1	1162.3	1287.2	1200.2	833.4	1019.8	902.3	1003.8	998.1	814.2	**59,554.7**
OIL	2021	46.9	54.1	49.0	55.2	65.7	48.5	51.3	47.2	66.0	66.8	60.9	57.1	**6,485.5**
DAY	2020	27.0	29.0	20.0	0.0	1.0	2.0	1.9	2.0	2.3	0.8	1.0	14.0	**1,408.0**
H2O	2020	942.6	951.1	645.9	0.0	48.0	50.5	92.4	96.5	64.7	41.5	65.3	750.8	**46,440.5**
OIL	2020	73.1	96.3	61.3	0.0	3.0	2.5	5.6	1.0	8.8	0.5	1.2	29.1	**5,816.8**
DAY	2019	29.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,307.0**
H2O	2019	1059.3	662.9	856.4	1081.3	1214.8	1268.5	1285.1	1040.1	999.4	1096.0	1017.9	1043.2	**42,691.2**
OIL	2019	86.5	28.0	50.2	40.4	51.2	93.6	131.4	140.4	94.5	91.5	105.0	107.7	**5,534.4**

Licence **10466** Well Name **Whitecap North Hargrave Prov. DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.7**
H2O	2022	2218.7	1580.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,355.9**
OIL	2022	77.9	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	11.0	**220.0**

Manitoba Production
2019 To 2022

Licence **10466** Well Name **Whitecap North Hargrave Prov. DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2033.5	2307.8	2194.7	2304.8	**17,557.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.2	60.3	68.8	71.3	**717.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	**118.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1071.6	0.0	0.0	0.0	0.0	**8,716.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	0.0	0.0	0.0	0.0	**471.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	3.0	0.0	0.0	0.0	**104.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	394.5	226.6	0.0	0.0	0.0	**7,644.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	4.6	0.0	0.0	0.0	**458.6**

Licence **10467** Well Name **Whitecap Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-15-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,867.9**
H2O	2022	2440.4	1653.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,174.7**
OIL	2022	82.3	55.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,453.0**
DAY	2021	0.0	0.0	8.0	0.0	20.0	30.0	31.0	15.0	30.0	7.0	30.0	31.0	**1,813.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2021	0.0	0.0	559.1	0.0	1589.0	2358.8	2430.6	1092.2	2096.4	2347.2	2326.6	2473.0	**130,080.6**
OIL	2021	0.0	0.0	20.0	0.0	36.1	37.1	36.0	16.7	60.5	66.4	76.5	74.9	**10,315.3**
DAY	2020	31.0	27.0	30.0	7.0	0.0	2.0	29.5	30.8	30.0	7.0	0.0	1.0	**1,611.3**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2020	2251.1	1851.6	2345.7	559.3	0.0	161.5	2300.4	2393.8	2420.0	563.3	0.0	69.4	**112,807.7**
OIL	2020	93.9	67.0	23.7	5.6	0.0	6.8	59.9	24.0	29.4	7.5	0.0	3.5	**9,891.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,416.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2019	2212.5	2106.2	2226.3	2134.3	2166.8	2141.2	2267.9	2243.9	2119.5	2255.8	2185.1	2267.1	**97,891.6**
OIL	2019	141.3	43.0	117.2	95.1	104.6	89.3	89.3	81.5	76.9	93.9	91.1	94.5	**9,569.8**

Licence **10468** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.8	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,058.7**
H2O	2022	27.9	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,109.8**
OIL	2022	78.3	86.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,212.2**
DAY	2021	28.7	28.0	27.0	27.0	23.5	28.7	30.0	28.2	28.6	23.0	22.0	22.3	**2,009.1**
H2O	2021	52.9	54.2	45.6	41.2	30.2	39.2	36.6	27.5	29.3	24.1	34.3	28.6	**3,049.5**
OIL	2021	129.5	103.1	108.8	100.8	87.8	99.5	97.1	89.8	77.7	84.1	76.4	81.5	**9,047.5**
DAY	2020	31.0	29.0	30.0	27.0	12.8	27.0	28.8	29.8	26.3	25.6	25.8	27.0	**1,692.1**
H2O	2020	14.3	10.1	12.3	12.8	5.0	16.8	28.2	20.9	15.6	16.1	28.1	56.6	**2,605.8**
OIL	2020	77.2	68.2	66.0	54.1	18.0	43.7	51.7	44.0	32.7	25.9	65.6	148.1	**7,911.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	29.0	31.0	**1,372.0**
H2O	2019	50.5	34.5	35.2	26.7	30.3	13.8	6.8	3.9	9.6	17.6	15.4	15.6	**2,369.0**
OIL	2019	133.8	115.3	121.1	110.4	111.1	104.1	89.8	107.5	100.4	94.1	80.5	76.7	**7,216.2**

Licence **10470** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.5**
H2O	2022	319.2	343.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,959.1**
OIL	2022	41.7	79.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,359.8**
DAY	2021	30.8	5.0	25.8	22.5	25.5	24.9	29.8	30.0	29.5	30.5	26.8	30.6	**1,840.9**

Manitoba Production
2019 To 2022

Licence **10470** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	513.9	88.9	353.5	325.4	412.5	369.0	465.1	334.2	324.8	321.5	293.7	340.0	**33,296.5**
OIL	2021	59.7	7.6	18.3	22.0	40.0	37.9	15.6	43.5	34.1	34.5	39.8	36.8	**6,238.4**
DAY	2020	31.0	27.0	28.0	11.2	0.0	0.0	0.0	0.0	0.0	1.5	29.8	30.7	**1,529.2**
H2O	2020	46.3	47.4	25.3	31.7	0.0	0.0	0.0	0.0	0.0	4.4	648.7	683.7	**29,154.0**
OIL	2020	3.7	0.5	0.5	5.6	0.0	0.0	0.0	0.0	0.0	0.4	16.9	35.7	**5,848.6**
DAY	2019	30.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	27.0	**1,370.0**
H2O	2019	460.3	262.7	411.1	456.5	483.1	448.5	493.5	418.2	234.4	289.6	312.4	177.5	**27,666.5**
OIL	2019	14.5	10.9	17.7	42.0	59.5	55.1	56.0	76.4	22.3	6.8	50.8	55.5	**5,785.3**

Licence **10471** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,366.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,842.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,009.8**
DAY	2020	31.0	29.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,366.0**
H2O	2020	1602.4	1493.6	1441.5	1365.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,842.8**
OIL	2020	30.8	16.4	16.9	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,009.8**
DAY	2019	29.0	25.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,250.0**
H2O	2019	1854.4	1546.5	1982.1	1865.8	1878.4	1736.4	1807.5	1633.3	1673.0	1627.5	1609.9	1585.8	**73,939.5**
OIL	2019	43.8	36.0	39.2	35.6	51.7	56.6	42.8	23.1	23.2	27.2	22.0	28.1	**2,930.5**

Licence **10473** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.9**
H2O	2022	721.5	675.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,820.9**
OIL	2022	138.8	84.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,314.6**
DAY	2021	30.8	27.6	30.7	29.8	25.2	29.3	30.7	29.7	28.5	30.7	29.0	30.5	**2,028.0**
H2O	2021	932.2	789.3	899.5	831.4	709.1	770.1	734.8	734.2	778.3	747.3	735.7	783.4	**88,424.0**
OIL	2021	92.6	62.6	68.9	75.2	67.9	66.7	91.8	60.6	207.5	216.3	138.1	126.0	**8,091.3**
DAY	2020	31.0	29.0	31.0	28.8	29.2	28.2	28.7	29.4	27.7	25.8	19.5	30.2	**1,675.5**
H2O	2020	1216.3	1057.5	1050.8	923.4	891.9	797.0	977.6	990.1	874.3	870.7	708.7	1079.8	**78,978.7**
OIL	2020	8.0	28.3	40.4	50.0	11.7	26.7	40.4	50.9	52.8	40.9	48.7	81.6	**6,817.1**
DAY	2019	31.0	28.0	31.0	22.0	31.0	30.0	31.0	29.0	30.0	31.0	18.0	26.0	**1,337.0**
H2O	2019	1246.2	1113.4	1255.0	793.9	1389.1	1259.2	1197.3	1142.4	1155.8	1138.9	632.2	1012.5	**67,540.6**
OIL	2019	70.6	43.6	64.6	77.8	35.9	11.2	26.6	41.7	36.4	24.8	35.1	10.5	**6,336.7**

Licence **10474** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,966.8**
H2O	2022	13916.3	12636.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,525.1**
OIL	2022	74.5	62.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,855.4**
DAY	2021	31.0	27.7	30.9	29.8	30.5	29.9	30.6	30.8	29.7	30.9	30.0	30.1	**1,908.1**
H2O	2021	15356.3	12886.6	14095.5	13197.1	13057.9	12923.0	13998.5	14317.8	14732.2	14535.9	13493.7	13960.4	**692,972.2**
OIL	2021	108.3	84.6	92.1	85.8	84.6	85.9	108.3	105.3	90.0	94.0	76.5	74.8	**27,718.8**
DAY	2020	31.0	29.0	30.9	29.7	30.8	29.6	30.8	29.8	28.8	31.0	30.0	30.9	**1,546.2**
H2O	2020	14258.7	13093.1	13799.4	14184.0	14732.7	14182.5	14617.7	14869.4	14605.7	14887.6	14540.3	15342.6	**526,417.3**
OIL	2020	82.5	82.7	77.9	113.5	114.3	103.5	97.5	93.2	98.7	126.9	129.2	126.9	**26,628.6**
DAY	2019	30.0	27.9	30.9	29.8	30.8	27.5	30.5	30.5	29.2	30.6	29.8	31.0	**1,183.9**

Manitoba Production
2019 To 2022

Licence **10474** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	13810.2	12947.4	14577.0	15543.1	16640.9	14997.1	16431.4	13761.9	13089.0	13966.4	12928.7	14628.7	**353,303.6**
OIL	2019	615.1	519.0	357.9	264.3	278.5	267.3	263.2	147.8	119.2	118.6	101.7	79.8	**25,381.8**

Licence **10476** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-010-27W1.02** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**

Licence **10477** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.2**
H2O	2022	133.7	106.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.0**
OIL	2022	18.8	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,907.0**
DAY	2021	31.0	28.0	31.0	29.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	18.0	**2,026.7**
H2O	2021	196.5	173.6	227.6	234.4	246.3	231.7	165.0	191.4	248.2	245.8	250.4	106.1	**16,780.1**
OIL	2021	55.1	46.7	33.0	12.7	37.1	103.8	160.2	136.2	69.8	48.0	46.3	63.2	**9,867.7**
DAY	2020	31.0	29.0	30.0	21.5	0.0	26.1	29.4	31.0	29.8	30.9	30.0	27.2	**1,675.9**
H2O	2020	494.1	556.3	791.0	578.0	0.0	721.9	504.5	354.9	204.0	208.0	192.2	173.7	**14,263.1**
OIL	2020	71.4	62.8	47.6	34.7	0.0	41.6	48.2	45.0	52.4	55.8	53.5	48.6	**9,055.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	24.0	31.0	**1,360.0**
H2O	2019	104.3	95.0	114.2	110.2	112.2	123.3	129.5	146.3	332.7	348.9	370.3	471.7	**9,484.5**
OIL	2019	50.8	45.8	58.2	56.9	59.0	60.1	61.4	63.6	34.8	32.0	53.4	67.2	**8,494.0**

Licence **10478** Well Name **South Pierson Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
H2O	2022	39.4	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,407.8**
OIL	2022	115.1	105.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,329.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**1,696.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.6**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2021	39.2	20.6	31.4	34.4	31.6	32.6	33.8	40.1	26.6	37.0	41.8	41.4	**5,331.2**
OIL	2021	167.7	156.7	165.7	169.3	161.9	151.0	150.9	138.8	141.8	139.4	124.7	120.1	**20,109.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	29.8	31.0	**1,331.9**
GAS	2020	6.3	6.0	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.6**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2020	39.0	39.9	38.2	39.4	37.1	35.9	40.8	34.9	31.0	32.2	30.7	32.9	**4,920.7**
OIL	2020	242.4	233.1	236.4	227.5	231.6	206.1	198.8	193.1	183.5	181.5	181.4	180.5	**18,321.0**
DAY	2019	31.0	23.0	30.8	30.0	31.0	30.0	30.8	31.0	29.3	30.7	29.4	31.0	**966.2**
GAS	2019	7.6	7.8	17.9	15.7	13.6	10.3	15.4	8.2	11.1	10.4	4.8	7.2	**423.4**
GSD	2019	5.6	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**

Manitoba Production
2019 To 2022

Licence **10478** Well Name **South Pierson Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	70.7	77.1	91.0	91.6	94.3	89.3	60.7	44.1	32.0	38.9	41.4	36.0	**4,488.7**
OIL	2019	353.2	241.8	268.3	259.1	287.4	297.9	293.7	298.2	275.1	277.9	243.7	245.0	**15,825.1**

Licence **10479** Well Name **South Pierson Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.6**
H2O	2022	193.7	173.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,911.1**
OIL	2022	100.0	93.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.9**
DAY	2021	31.0	28.0	30.0	29.3	30.5	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**1,667.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.7**
H2O	2021	223.7	164.7	184.2	226.4	236.3	241.7	241.3	223.5	189.5	205.4	204.4	207.2	**21,544.1**
OIL	2021	143.4	144.9	153.4	159.0	148.0	130.0	138.5	138.2	116.2	118.0	119.3	114.0	**14,079.8**
DAY	2020	31.0	29.0	31.0	29.5	31.0	24.7	29.3	30.5	30.0	31.0	29.5	30.8	**1,305.0**
GAS	2020	5.0	5.4	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.7**
H2O	2020	315.2	277.0	293.6	296.2	318.5	228.8	259.8	242.8	239.7	255.7	224.3	228.3	**18,995.8**
OIL	2020	220.5	192.9	186.2	194.9	196.4	149.8	173.6	178.0	166.4	142.8	151.2	150.1	**12,456.9**
DAY	2019	30.0	23.0	29.3	29.7	31.0	28.5	30.7	30.7	29.1	29.7	29.5	29.8	**947.7**
GAS	2019	5.1	3.0	7.5	6.0	9.0	13.2	17.7	8.9	9.4	10.6	6.8	4.4	**391.2**
GSD	2019	3.8	2.4	0.0	2.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.7**
H2O	2019	603.3	669.8	849.0	940.1	664.3	314.5	452.6	375.1	259.4	270.7	298.1	315.5	**15,815.9**
OIL	2019	144.0	125.4	174.2	194.7	175.8	169.5	200.7	173.9	178.2	168.0	188.2	204.7	**10,354.1**

Licence **10481** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,491.4**
H2O	2022	168.9	157.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,912.3**
OIL	2022	78.0	72.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,455.5**
DAY	2021	31.0	28.0	31.0	29.6	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,432.4**
H2O	2021	183.6	149.4	180.3	180.2	142.7	174.3	184.6	186.3	187.7	189.3	197.0	172.1	**17,585.9**
OIL	2021	122.5	91.2	102.6	96.6	140.7	90.7	76.8	74.2	76.6	79.3	72.0	90.5	**7,305.4**
DAY	2020	31.0	29.0	31.0	25.0	0.0	0.0	14.3	31.0	29.8	30.9	30.0	31.0	**1,068.0**
H2O	2020	218.0	273.7	282.3	208.2	0.0	0.0	133.7	297.9	245.3	249.8	220.8	221.8	**15,458.4**
OIL	2020	41.1	62.5	56.4	59.5	0.0	0.0	30.6	49.5	94.2	109.0	95.0	96.0	**6,191.7**
DAY	2019	31.0	28.0	19.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**785.0**
H2O	2019	364.5	391.0	278.5	434.7	385.5	302.7	300.7	432.3	378.7	370.8	301.8	296.7	**13,106.9**
OIL	2019	149.0	68.6	44.6	76.2	82.7	188.0	146.1	55.8	35.9	27.9	76.7	70.4	**5,497.9**

Licence **10482** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.0**
H2O	2022	58.6	127.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,861.3**
OIL	2022	11.8	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,423.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,980.0**
H2O	2021	133.1	111.3	147.9	143.1	152.8	133.5	157.7	147.9	81.1	78.9	101.4	144.1	**13,674.8**
OIL	2021	24.6	22.3	15.3	15.3	16.8	17.6	15.3	38.4	37.2	19.7	36.9	18.9	**3,385.4**
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	31.0	10.0	21.0	31.0	30.0	31.0	**1,616.0**

Manitoba Production
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Licence **10482** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	123.2	152.1	157.7	111.3	0.0	0.0	152.8	50.9	110.9	147.9	128.8	123.2	**12,142.0**
OIL	2020	22.2	23.1	19.7	22.3	0.0	0.0	24.6	7.9	26.7	27.1	26.2	24.6	**3,107.1**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,343.0**
H2O	2019	202.1	178.1	197.1	233.7	174.9	262.3	202.1	129.1	159.8	182.4	128.8	103.5	**10,883.2**
OIL	2019	21.2	19.1	21.2	20.5	15.2	23.4	17.3	16.2	16.8	24.6	23.8	20.2	**2,882.7**

Licence **10483** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.2**
H2O	2022	74.4	68.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,075.8**
OIL	2022	86.4	70.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,516.2**
DAY	2021	31.0	28.0	31.0	30.0	30.8	29.5	30.0	31.0	30.0	31.0	29.9	31.0	**1,698.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.9**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.3**
H2O	2021	69.7	63.5	71.2	67.8	60.3	57.7	173.4	138.0	81.1	84.2	72.0	77.1	**5,932.8**
OIL	2021	56.4	49.9	56.0	56.5	55.8	54.9	135.9	152.0	110.4	90.9	65.5	85.3	**8,359.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,335.2**
GAS	2020	8.4	10.5	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.3**
H2O	2020	58.9	60.4	55.9	57.1	56.6	50.7	68.4	57.0	59.4	59.8	64.9	66.1	**4,916.8**
OIL	2020	79.2	65.4	59.8	58.0	64.5	57.9	65.2	68.9	71.1	63.7	58.3	56.4	**7,390.3**
DAY	2019	23.5	24.5	30.8	29.5	30.9	30.0	31.0	31.0	29.2	30.7	29.5	31.0	**970.4**
GAS	2019	54.0	40.7	47.5	28.7	30.7	20.2	23.0	24.6	18.5	9.1	9.3	8.0	**542.2**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.3**
H2O	2019	94.6	81.8	109.8	99.0	73.3	60.1	66.7	83.6	70.2	67.6	66.7	70.2	**4,201.6**
OIL	2019	172.3	174.1	184.6	137.8	96.7	73.1	79.6	102.7	97.2	84.2	70.1	78.9	**6,621.9**

Licence **10484** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.9**
H2O	2022	180.2	156.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,919.5**
OIL	2022	84.3	70.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,686.3**
DAY	2021	31.0	28.0	30.5	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.9	30.5	**1,707.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.9**
H2O	2021	154.6	145.7	169.1	182.4	168.3	169.3	178.7	181.8	155.5	184.9	195.0	187.8	**15,582.7**
OIL	2021	62.2	51.3	52.1	65.1	74.9	70.5	73.9	65.3	71.4	66.2	82.2	85.5	**10,531.2**
DAY	2020	31.0	29.0	19.0	29.0	31.0	29.9	29.9	31.0	30.0	31.0	30.0	31.0	**1,343.4**
GAS	2020	2.4	2.3	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.9**
H2O	2020	117.1	114.2	287.1	463.6	417.4	325.4	286.4	286.8	228.8	242.5	157.3	134.0	**13,509.6**
OIL	2020	31.3	29.8	155.1	394.1	313.0	215.5	172.1	149.0	102.4	99.3	66.6	70.3	**9,710.6**
DAY	2019	31.0	24.5	30.8	30.0	31.0	30.0	30.8	31.0	29.4	30.7	28.9	31.0	**991.6**
GAS	2019	5.9	18.6	28.1	12.9	5.4	9.1	9.6	8.6	7.1	6.7	5.1	4.4	**274.9**
GSD	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.9**
H2O	2019	196.3	150.3	189.3	205.1	212.4	201.5	210.0	190.3	161.0	168.7	136.5	130.7	**10,449.0**
OIL	2019	138.1	61.8	69.2	64.7	66.8	52.8	54.0	45.9	43.5	46.4	32.6	29.0	**7,912.1**

Licence **10485** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
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Licence **10485** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.4	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723.2**
H2O	2022	94.8	99.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,876.6**
OIL	2022	73.2	99.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,151.8**
DAY	2021	31.0	25.3	31.0	30.0	31.0	30.0	29.0	8.0	30.0	31.0	29.9	31.0	**1,666.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.9**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.2**
H2O	2021	262.2	186.3	234.1	271.5	281.6	228.5	187.4	78.7	285.3	187.6	159.4	122.2	**13,682.4**
OIL	2021	151.6	111.2	126.8	144.3	160.6	134.0	102.0	41.5	173.4	150.5	112.2	85.5	**14,979.6**
DAY	2020	31.0	20.0	27.6	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,328.8**
GAS	2020	6.3	4.3	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.9**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.2**
H2O	2020	16.0	11.9	443.3	511.4	523.3	478.7	481.0	485.0	455.1	423.8	359.8	344.7	**11,197.6**
OIL	2020	109.1	71.1	71.8	85.2	96.7	94.5	97.3	91.6	86.0	108.2	141.3	149.2	**13,486.0**
DAY	2019	31.0	24.0	30.8	30.0	31.0	28.5	31.0	31.0	25.4	21.9	29.5	31.0	**975.3**
GAS	2019	26.4	12.6	27.3	24.2	26.6	15.1	21.9	25.6	6.7	8.6	9.7	8.0	**605.9**
GSD	2019	0.0	0.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.2**
H2O	2019	31.4	35.5	48.0	35.7	50.0	42.1	28.2	12.8	11.8	8.8	12.0	13.3	**6,663.6**
OIL	2019	108.7	96.1	141.0	101.0	128.6	105.4	101.3	111.3	105.7	77.7	99.6	106.0	**12,284.0**

Licence **10486** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,733.2**
H2O	2022	124.7	110.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,750.9**
OIL	2022	65.5	43.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,671.0**
DAY	2021	30.4	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.9	31.0	**1,675.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.9**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.8**
H2O	2021	81.9	77.8	316.6	395.9	319.1	284.7	233.0	225.1	118.5	145.7	161.6	157.7	**21,515.5**
OIL	2021	100.3	85.1	65.2	53.4	46.1	43.6	114.0	135.4	83.1	88.8	84.4	82.2	**10,561.6**
DAY	2020	31.0	29.0	31.0	27.9	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,313.5**
GAS	2020	10.3	25.6	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.9**
GSD	2020	11.8	24.8	35.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.8**
H2O	2020	637.1	377.2	318.6	262.6	279.9	201.5	150.0	141.4	146.4	145.3	129.7	80.5	**18,997.9**
OIL	2020	136.9	74.8	64.6	58.7	86.1	76.6	89.5	93.0	73.2	69.5	75.5	115.2	**9,580.0**
DAY	2019	31.0	24.0	30.8	30.0	31.0	30.0	31.0	31.0	29.4	30.9	25.5	18.0	**949.7**
GAS	2019	23.8	8.2	23.2	13.2	14.6	15.7	17.1	12.3	8.4	7.9	6.1	3.8	**533.3**
GSD	2019	17.7	6.7	19.1	7.5	4.8	4.4	4.6	3.7	3.1	3.3	4.1	3.1	**288.6**
H2O	2019	181.2	121.9	166.1	167.9	162.2	157.7	165.3	152.2	126.7	133.7	115.8	134.7	**16,127.7**
OIL	2019	105.6	61.3	80.8	70.7	52.6	50.6	52.1	45.7	40.8	43.8	30.4	30.8	**8,566.4**

Licence **10488** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,128.8**
WIN	2022	976.0	951.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,820.0**
DAY	2021	30.3	28.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,069.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.1**
WIN	2021	610.0	577.0	719.0	721.0	827.0	820.0	1050.0	1144.0	1104.0	1220.0	1186.0	1085.0	**25,893.0**
DAY	2020	0.0	0.0	0.0	30.0	30.3	27.7	30.2	31.0	23.0	0.0	0.0	13.0	**709.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.1**

Manitoba Production
2019 To 2022

Licence **10488** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.1**
WIN	2020	761.0	717.0	807.0	995.0	1130.0	1052.0	1142.0	1153.0	724.0	0.0	0.0	255.0	**14,830.0**
DAY	2019	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**524.0**
H2O	2019	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.1**
OIL	2019	58.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.1**
WIN	2019	0.0	17.0	348.0	552.0	573.0	485.0	508.0	641.0	726.0	759.0	752.0	733.0	**6,094.0**

Licence **10491** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.3**
H2O	2022	36.2	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,070.9**
OIL	2022	71.5	70.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	27.8	**1,584.3**
H2O	2021	43.3	42.7	42.1	51.0	50.7	37.6	38.7	36.2	40.3	42.2	37.8	36.9	**3,998.8**
OIL	2021	72.0	65.7	74.5	73.2	72.7	65.3	69.7	67.7	77.3	80.0	81.2	72.0	**6,010.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,225.5**
H2O	2020	55.4	50.7	59.4	59.1	50.6	19.2	22.1	35.2	43.7	44.9	45.0	46.4	**3,499.3**
OIL	2020	79.0	71.5	70.4	67.6	71.4	78.6	93.3	81.4	72.1	73.8	71.7	73.7	**5,139.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**863.0**
H2O	2019	85.7	62.7	63.1	62.2	65.0	59.6	61.0	68.1	62.8	65.3	62.8	60.4	**2,967.6**
OIL	2019	115.0	100.1	95.8	87.6	89.8	78.3	81.6	77.5	72.5	75.0	70.7	81.3	**4,234.8**

Licence **10493** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.0**
H2O	2022	33.9	34.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,530.1**
OIL	2022	4.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.5**
DAY	2021	27.0	28.0	31.0	30.0	31.0	30.0	31.0	28.5	30.0	31.0	30.0	31.0	**1,970.0**
H2O	2021	44.8	58.4	18.8	33.2	39.4	30.6	34.9	28.3	23.5	26.8	32.6	34.9	**9,461.7**
OIL	2021	11.1	11.8	5.0	15.1	17.4	12.2	8.6	8.9	8.8	5.1	6.3	5.5	**3,686.5**
DAY	2020	16.0	0.0	15.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	29.5	31.0	**1,611.5**
H2O	2020	34.5	0.0	35.3	62.7	43.0	43.4	47.5	46.4	54.8	50.7	62.4	53.6	**9,055.5**
OIL	2020	8.6	0.0	9.0	16.2	11.6	9.3	8.8	8.7	9.9	12.7	11.9	13.0	**3,570.7**
DAY	2019	30.0	28.0	31.0	30.0	4.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,310.0**
H2O	2019	91.8	69.0	80.0	4.3	0.7	9.5	30.2	75.0	97.8	0.1	4.0	71.2	**8,521.2**
OIL	2019	9.8	8.4	10.7	9.7	1.2	1.3	10.6	12.6	12.8	12.4	15.1	17.6	**3,451.0**

Licence **10494** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.3**
H2O	2022	17.6	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,680.8**
OIL	2022	4.3	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.2**
DAY	2021	31.0	20.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,042.3**
H2O	2021	21.5	13.6	21.7	21.0	22.2	20.7	24.6	23.7	22.7	20.2	17.8	18.8	**2,649.4**
OIL	2021	7.1	4.4	6.9	6.4	5.6	4.9	6.4	6.0	5.3	5.0	4.2	4.5	**1,007.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,690.3**
H2O	2020	25.6	17.1	26.7	25.6	26.5	27.3	25.0	23.2	22.1	26.8	22.0	22.5	**2,400.9**
OIL	2020	6.0	6.5	8.5	8.5	9.3	8.5	9.3	8.0	7.3	7.2	6.6	6.8	**940.8**

Manitoba Production
2019 To 2022

Licence **10494** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,325.0**
H2O	2019	31.8	31.3	32.7	42.0	28.5	27.4	25.6	24.7	23.2	24.8	22.8	22.9	**2,110.5**
OIL	2019	7.8	6.9	7.4	6.6	7.0	5.7	6.7	5.9	6.1	5.9	5.5	5.8	**848.3**

Licence **10495** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,350.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,350.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	7.0	**1,314.0**
H2O	2019	629.8	656.5	582.8	559.3	562.3	417.0	390.4	430.5	389.7	535.7	616.0	148.0	**52,350.4**
OIL	2019	6.3	5.7	6.5	6.6	6.8	5.7	7.0	6.7	6.5	6.7	5.6	1.5	**862.9**

Licence **10496** Well Name **Whitecap Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,483.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,483.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.8**
DAY	2019	21.0	26.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
GAS	2019	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2019	92.7	948.9	789.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,483.4**
OIL	2019	29.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.8**

Licence **10497** Well Name **Whitecap Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.9**

Licence **10498** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.8**
H2O	2022	51.1	44.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,726.5**

Manitoba Production
2019 To 2022

Licence **10498** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	12.9	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.0**
DAY	2021	31.0	28.0	30.9	29.9	31.0	29.8	30.9	30.9	29.9	31.0	30.0	31.0	**2,010.8**
H2O	2021	50.6	41.4	54.3	44.1	48.9	46.8	45.7	42.9	48.2	48.3	46.0	48.0	**3,631.4**
OIL	2021	13.4	11.6	15.2	11.9	15.6	13.2	14.8	12.1	13.4	10.1	13.0	12.0	**1,135.6**
DAY	2020	31.0	29.0	31.0	8.3	0.0	0.0	21.7	30.9	29.9	30.9	29.9	30.9	**1,646.5**
H2O	2020	47.9	45.7	51.4	13.3	0.0	0.0	65.8	56.9	50.5	52.1	48.3	49.8	**3,066.2**
OIL	2020	15.6	12.8	14.6	3.7	0.0	0.0	23.2	16.1	14.5	15.4	13.7	15.7	**979.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,373.0**
H2O	2019	45.6	53.0	55.5	50.4	51.7	51.2	53.2	52.3	49.9	51.5	49.9	50.7	**2,584.5**
OIL	2019	16.9	19.6	13.9	15.6	14.8	12.8	13.8	14.7	14.1	14.5	14.1	14.3	**834.0**

Licence **10499** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.0**
H2O	2022	42.1	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.9**
OIL	2022	49.4	46.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,494.4**
DAY	2021	31.0	28.0	30.9	29.9	31.0	29.9	30.9	30.9	29.1	31.0	30.0	31.0	**1,852.9**
H2O	2021	51.9	44.0	51.6	48.9	49.3	54.2	48.3	50.5	47.8	47.9	44.7	52.0	**4,240.7**
OIL	2021	64.1	59.0	61.4	60.1	62.7	59.6	64.2	61.0	56.2	58.1	58.4	51.9	**6,398.6**
DAY	2020	31.0	29.0	31.0	8.3	3.8	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**1,489.3**
H2O	2020	70.0	54.1	60.6	15.4	15.6	20.3	63.0	69.5	57.9	56.2	53.0	54.1	**3,649.6**
OIL	2020	77.5	78.9	71.4	19.6	19.9	30.7	88.0	80.0	76.6	72.3	65.5	67.4	**5,681.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	23.0	23.0	30.0	31.0	**1,204.0**
H2O	2019	69.3	60.2	67.3	64.7	66.0	60.5	67.4	69.9	65.0	60.7	76.3	74.8	**3,059.9**
OIL	2019	99.7	86.8	96.7	93.3	95.0	94.5	95.6	88.7	75.9	71.3	89.7	81.2	**4,934.1**

Licence **10500** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.5**
H2O	2022	5.6	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.9**
OIL	2022	98.2	83.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,264.3**
DAY	2021	31.0	15.8	31.0	30.0	31.0	29.5	31.0	30.8	30.0	30.9	30.0	30.5	**1,436.6**
H2O	2021	3.5	1.0	3.2	7.4	5.1	4.0	4.5	4.7	4.8	4.0	7.7	4.7	**574.2**
OIL	2021	61.9	18.3	59.4	97.8	88.7	67.9	75.2	81.7	78.7	64.1	85.4	74.1	**7,082.2**
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	14.3	30.3	**1,085.1**
H2O	2020	5.5	3.8	3.8	3.8	3.9	4.4	2.7	3.0	4.9	4.8	2.1	6.2	**519.6**
OIL	2020	86.9	66.9	68.0	70.1	69.8	74.1	47.8	51.1	88.7	85.0	35.3	82.4	**6,229.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	17.0	31.0	**737.0**
H2O	2019	12.1	8.7	3.4	3.2	5.7	9.6	9.9	9.0	8.1	7.7	3.8	9.2	**470.7**
OIL	2019	155.3	124.4	93.5	132.4	117.2	126.5	124.4	124.5	108.0	107.8	53.9	125.3	**5,402.9**

Licence **10501** Well Name **East Manson Unit No. 8 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.2**
H2O	2022	15.4	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,155.2**
OIL	2022	301.1	264.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,340.9**
DAY	2021	31.0	28.0	30.9	30.0	31.0	29.9	30.9	30.9	30.0	31.0	30.0	31.0	**2,044.8**
H2O	2021	12.7	15.6	9.6	11.5	14.0	16.1	13.0	12.7	11.2	13.9	18.8	20.7	**1,122.1**

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Licence **10501** Well Name **East Manson Unit No. 8 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	182.3	164.4	185.9	203.5	251.5	270.8	248.5	193.7	170.9	201.7	263.2	281.3	**15,775.0**
DAY	2020	31.0	29.0	31.0	8.3	4.6	8.0	21.8	30.9	29.9	30.9	29.9	30.9	**1,680.2**
H2O	2020	15.0	17.0	17.1	4.5	1.8	7.7	20.5	15.1	16.9	17.9	14.7	14.2	**952.3**
OIL	2020	199.0	181.5	197.4	51.5	51.4	64.8	180.6	226.4	203.5	205.3	199.9	198.8	**13,157.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,394.0**
H2O	2019	18.2	23.1	12.8	12.5	16.7	14.1	12.9	12.1	10.3	17.2	16.8	18.4	**789.9**
OIL	2019	209.7	187.0	212.1	202.6	200.9	188.5	203.8	203.4	195.3	202.6	193.7	198.6	**11,197.2**

Licence **10502** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,005.9**
H2O	2022	15.4	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376.2**
OIL	2022	11.1	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.3**
DAY	2021	31.0	28.0	30.9	29.9	30.0	29.8	30.9	30.9	29.8	31.0	30.0	31.0	**1,946.9**
H2O	2021	19.1	18.0	17.4	17.6	17.1	18.0	16.5	17.7	15.3	16.0	16.0	16.5	**1,344.6**
OIL	2021	13.9	13.0	12.6	12.4	13.9	12.0	12.0	12.8	13.8	12.4	11.5	12.0	**1,193.4**
DAY	2020	31.0	29.0	31.0	8.3	0.0	0.0	0.0	0.0	0.0	29.5	29.9	31.0	**1,583.7**
H2O	2020	18.0	17.4	17.8	5.0	0.0	0.0	0.0	0.0	0.0	34.9	25.5	19.7	**1,139.4**
OIL	2020	13.0	12.6	14.7	4.0	0.0	0.0	0.0	0.0	0.0	19.6	9.5	14.3	**1,041.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,394.0**
H2O	2019	19.5	16.7	19.2	19.0	18.6	18.2	18.9	19.0	18.1	21.0	18.5	18.9	**1,001.1**
OIL	2019	16.0	13.8	15.8	15.5	15.4	14.8	15.6	15.5	14.9	13.0	13.5	13.6	**953.4**

Licence **10504** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,197.0**
WIN	2022	3.5	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,410.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,138.0**
WIN	2021	37.9	106.3	149.4	98.7	73.3	25.0	14.5	8.0	2.6	2.8	2.9	3.1	**10,403.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**773.0**
WIN	2020	244.6	192.8	186.3	167.6	150.6	135.0	88.1	183.0	185.4	110.4	87.6	66.0	**9,878.8**
WIN	2019	282.9	218.2	178.2	114.6	69.9	490.7	498.1	492.2	424.1	275.9	290.8	266.1	**8,081.4**

Licence **10505** Well Name **Surge North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.02-35-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.3**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**

Licence **10506** Well Name **Whitecap Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10506** Well Name **Whitecap Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**

Licence **10507** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.0**
WIN	2022	3.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,721.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,141.0**
WIN	2021	92.4	186.6	195.6	152.6	170.5	185.5	193.0	191.3	200.3	203.5	181.5	95.9	**9,717.2**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**787.0**
WIN	2020	234.8	229.9	237.2	223.6	237.8	225.4	235.2	241.1	226.0	227.9	155.9	201.6	**7,668.5**
WIN	2019	312.6	259.4	282.6	264.1	274.1	256.9	252.8	246.8	246.2	232.4	237.9	249.9	**4,992.1**

Licence **10508** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.8**
H2O	2022	9.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,300.4**
OIL	2022	104.1	64.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.2**
DAY	2021	31.0	28.0	30.9	30.0	31.0	29.8	31.0	31.0	30.0	30.9	30.0	31.0	**2,045.9**
H2O	2021	10.8	9.2	11.4	11.7	11.3	11.2	10.7	8.9	8.7	10.6	10.4	10.1	**2,284.2**
OIL	2021	117.4	100.2	127.5	123.4	121.9	113.4	105.6	92.8	88.5	105.9	106.5	103.1	**16,118.9**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**1,681.3**
H2O	2020	13.6	13.0	12.0	12.5	13.3	13.6	11.3	11.0	11.5	11.8	11.2	12.0	**2,159.2**
OIL	2020	143.9	137.0	128.3	134.3	140.3	141.2	117.0	118.7	127.2	128.9	121.3	129.1	**14,812.7**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,316.0**
H2O	2019	28.4	18.6	21.6	20.1	19.2	18.1	19.1	13.4	8.8	10.6	9.9	10.5	**2,012.4**
OIL	2019	312.9	201.7	229.3	220.6	205.0	196.2	209.5	193.8	159.7	192.0	177.9	186.1	**13,245.5**

Licence **10509** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.4**
H2O	2022	2.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**733.5**
OIL	2022	29.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,353.6**
DAY	2021	24.5	6.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	16.0	**1,965.9**
H2O	2021	1.8	0.4	2.8	4.3	3.6	3.7	4.1	4.4	3.5	3.7	4.0	2.1	**730.7**
OIL	2021	20.3	4.8	31.5	45.5	40.8	37.2	39.0	46.1	36.7	36.7	42.9	22.9	**7,322.5**
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	30.8	31.0	29.6	31.0	20.5	30.8	**1,644.6**
H2O	2020	8.2	4.3	4.7	5.3	5.4	5.6	5.4	4.7	3.4	3.7	3.1	4.2	**692.3**
OIL	2020	79.9	45.9	52.3	57.7	55.4	53.5	54.5	50.8	37.1	40.8	33.7	47.4	**6,918.1**
DAY	2019	31.0	27.0	31.0	30.0	31.0	24.0	11.0	31.0	27.0	31.0	30.0	31.0	**1,290.0**
H2O	2019	10.6	5.6	7.0	7.0	6.2	4.5	2.2	11.3	8.1	9.2	8.7	12.5	**634.3**

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Licence **10509** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	92.1	48.0	59.7	60.1	52.3	39.2	19.1	100.4	68.5	78.2	79.4	121.6	**6,309.1**

Licence **10510** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.9**
H2O	2022	5.5	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,162.3**
OIL	2022	67.1	42.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,554.8**
DAY	2021	31.0	28.0	30.9	30.0	29.9	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**1,946.0**
H2O	2021	5.7	5.9	6.4	5.3	6.1	7.3	7.6	7.3	7.1	6.5	5.7	5.8	**1,153.2**
OIL	2021	74.3	74.6	82.8	66.3	77.0	86.5	86.6	87.6	83.3	76.2	68.9	68.2	**10,445.5**
DAY	2020	29.0	29.0	31.0	29.5	31.0	29.4	30.7	30.3	29.6	12.0	28.0	30.8	**1,582.3**
H2O	2020	9.0	8.4	8.3	7.6	7.4	6.5	7.1	7.1	5.5	2.5	5.8	6.0	**1,076.5**
OIL	2020	116.6	100.8	101.8	93.8	89.7	79.5	86.5	88.6	70.8	31.8	73.7	76.2	**9,513.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,242.0**
H2O	2019	16.8	11.3	10.4	11.7	12.1	11.9	10.6	11.4	10.0	10.7	9.5	9.7	**995.3**
OIL	2019	161.6	120.2	118.9	130.6	130.5	127.8	114.8	142.8	128.2	137.7	125.7	135.7	**8,503.4**

Licence **10511** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,007.6**
H2O	2022	2.3	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.5**
OIL	2022	41.6	65.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,503.9**
DAY	2021	31.0	28.0	30.9	30.0	29.9	29.5	31.0	31.0	30.0	23.4	30.0	16.0	**1,959.0**
H2O	2021	4.0	3.8	3.8	3.1	3.6	3.9	4.3	4.4	4.3	2.7	3.0	1.5	**1,217.2**
OIL	2021	73.0	69.8	72.8	55.7	65.0	65.5	68.9	73.4	72.9	44.1	52.9	25.8	**9,396.8**
DAY	2020	31.0	20.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**1,618.3**
H2O	2020	4.5	2.3	7.6	6.3	4.4	5.2	4.8	4.3	3.7	4.1	3.3	3.6	**1,174.8**
OIL	2020	79.3	40.8	88.4	97.5	81.1	76.3	79.9	77.7	68.8	70.7	60.7	64.0	**8,657.0**
DAY	2019	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	24.0	30.0	31.0	**1,262.0**
H2O	2019	13.6	12.0	14.6	15.3	9.7	9.9	9.3	7.4	7.1	4.6	5.4	5.1	**1,120.7**
OIL	2019	116.9	101.2	125.0	133.8	97.0	108.0	108.4	97.4	88.8	74.1	96.3	94.4	**7,771.8**

Licence **10512** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	25.0	19.0	25.5	31.0	30.0	28.0	13.0	0.0	**2,004.7**
H2O	2021	278.7	262.7	633.7	656.9	774.6	666.1	1050.0	1338.6	1334.7	1534.5	859.8	0.0	**12,446.8**
OIL	2021	2.6	2.4	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,542.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	29.8	18.0	29.8	30.7	**1,713.2**
H2O	2020	9.6	7.6	41.3	55.3	111.9	139.5	194.4	289.4	246.2	134.0	271.5	284.3	**3,056.5**
OIL	2020	70.8	67.0	56.9	48.3	72.3	77.8	79.5	11.9	6.6	3.2	1.7	2.4	**5,534.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,361.0**
H2O	2019	2.3	3.4	7.0	9.1	6.5	3.0	3.6	4.1	3.7	3.9	7.6	7.7	**1,271.5**
OIL	2019	87.6	74.9	141.3	78.7	81.4	63.1	58.9	71.8	64.3	64.3	66.1	71.5	**5,035.6**

Licence **10514** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.3**

Manitoba Production
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Licence **10514** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	102.1	133.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,621.7**
OIL	2022	39.3	52.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,682.8**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	21.8	29.0	31.0	30.0	15.7	**1,979.3**
H2O	2021	81.0	95.4	135.3	121.7	105.7	106.9	104.7	106.1	209.2	157.1	144.9	75.3	**8,386.5**
OIL	2021	31.1	35.3	49.6	44.0	47.1	47.0	46.1	57.5	123.3	73.6	56.0	29.9	**6,590.8**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	29.0	31.0	27.3	31.0	**1,644.2**
H2O	2020	131.7	125.1	129.9	124.8	2.5	15.8	157.3	138.8	143.2	156.3	131.8	81.2	**6,943.2**
OIL	2020	54.7	52.3	54.0	53.7	0.3	3.7	72.0	56.7	66.5	74.9	62.5	29.6	**5,950.3**
DAY	2019	31.0	14.0	4.0	30.0	31.0	29.0	26.0	31.0	29.0	31.0	30.0	31.0	**1,341.0**
H2O	2019	108.5	50.8	14.3	137.2	173.1	152.2	113.4	125.3	123.2	127.0	124.9	135.2	**5,604.8**
OIL	2019	85.5	39.1	11.4	78.1	79.1	70.1	73.0	96.4	93.9	97.7	64.0	59.1	**5,369.4**

UWI **102.09-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.7**
DAY	2020	0.0	0.0	0.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	124.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
OIL	2020	0.0	0.0	0.0	53.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10515** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,769.8**
H2O	2022	134.4	123.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,141.7**
OIL	2022	70.5	64.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,032.0**
DAY	2021	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,710.8**
H2O	2021	135.1	100.7	140.4	138.4	145.6	133.3	140.2	144.1	137.9	139.0	135.9	139.0	**7,883.7**
OIL	2021	79.6	59.3	78.8	68.6	74.1	72.1	71.9	73.9	71.2	74.5	73.9	75.5	**8,897.3**
DAY	2020	31.0	29.0	31.0	26.0	0.0	14.0	31.0	31.0	30.0	31.0	29.8	31.0	**1,351.8**
H2O	2020	109.7	98.8	92.7	78.5	0.0	63.5	140.5	136.8	145.5	125.4	118.2	137.8	**6,254.1**
OIL	2020	129.4	127.1	152.0	125.4	0.0	47.9	105.7	110.4	86.9	96.7	94.9	76.8	**8,023.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,037.0**
H2O	2019	156.9	134.2	133.9	127.2	140.2	128.8	120.0	142.5	134.2	144.2	135.9	111.1	**5,006.7**
OIL	2019	132.4	129.9	163.1	157.4	140.5	141.8	155.7	130.5	127.4	117.6	115.1	143.2	**6,870.7**

Licence **10517** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.0**
H2O	2022	13.6	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.7**
OIL	2022	72.4	101.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,507.1**
DAY	2021	20.0	28.0	31.0	28.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**2,027.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2021	33.1	49.0	43.1	21.1	19.6	17.4	12.2	9.5	14.9	19.0	16.1	11.1	**2,140.8**
OIL	2021	129.5	186.8	191.8	156.9	187.1	187.8	163.0	154.1	139.4	128.7	123.5	72.8	**17,333.1**
DAY	2020	6.0	14.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	29.8	29.3	**1,676.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**

Manitoba Production
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Licence **10517** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.8	89.2	173.8	105.8	82.8	88.7	65.7	41.4	23.1	18.3	35.1	45.3	**1,874.7**
OIL	2020	15.2	248.8	550.4	370.0	308.6	259.4	227.9	258.4	228.3	220.9	196.1	176.0	**15,511.7**
DAY	2019	31.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,352.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2019	3.7	3.3	2.6	5.0	4.5	3.4	4.1	8.7	7.2	6.7	5.3	4.6	**1,104.7**
OIL	2019	71.4	66.1	131.9	105.0	101.0	131.2	137.9	125.4	115.0	116.9	93.8	82.4	**12,451.7**

Licence **10518** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.7**
H2O	2022	17.2	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,384.1**
OIL	2022	145.7	126.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,030.6**
DAY	2021	18.0	21.0	28.0	30.0	30.8	30.0	30.9	31.0	30.0	28.0	30.0	29.9	**2,055.7**
H2O	2021	9.0	9.8	15.7	12.2	10.5	13.1	62.9	32.4	11.6	12.2	8.9	13.3	**2,351.2**
OIL	2021	82.7	96.0	138.0	121.4	168.8	210.2	150.0	141.5	151.1	128.7	112.1	130.3	**22,758.5**
DAY	2020	27.0	25.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	29.8	30.4	**1,718.1**
H2O	2020	8.9	8.7	11.5	13.7	14.9	15.8	17.5	12.0	13.1	12.2	11.4	12.0	**2,139.6**
OIL	2020	158.7	158.2	198.4	209.1	201.6	196.9	199.5	177.7	206.2	198.6	181.5	167.5	**21,127.7**
DAY	2019	31.0	27.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,361.0**
H2O	2019	7.2	6.5	10.1	16.9	19.5	26.0	21.6	21.7	24.7	25.3	22.9	21.1	**1,987.9**
OIL	2019	290.9	263.0	298.7	297.5	252.0	236.0	197.3	201.7	203.8	226.1	211.1	194.0	**18,873.8**

Licence **10519** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.4	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,081.5**
H2O	2022	217.9	251.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.3**
OIL	2022	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,318.0**
DAY	2021	30.8	27.8	30.7	29.8	30.7	29.3	30.8	30.7	27.1	30.7	29.7	30.7	**2,035.1**
H2O	2021	279.7	228.5	279.8	249.6	204.8	261.7	295.1	236.2	298.2	354.0	339.0	334.6	**5,930.7**
OIL	2021	50.3	73.7	72.0	126.6	118.9	54.8	57.0	41.9	12.4	23.0	0.0	2.1	**13,316.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	29.8	27.4	23.7	30.8	29.8	29.8	**1,676.3**
H2O	2020	39.1	50.1	60.3	65.0	89.5	98.0	102.5	97.9	93.1	146.8	101.1	132.9	**2,569.5**
OIL	2020	174.9	149.0	140.9	145.4	170.6	162.3	155.7	149.7	119.1	117.9	90.3	81.7	**12,683.3**
DAY	2019	27.0	24.0	26.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,323.0**
H2O	2019	10.6	0.0	7.8	25.5	31.8	27.9	29.0	24.6	14.3	11.6	30.1	34.2	**1,493.2**
OIL	2019	173.7	2.3	131.5	219.3	215.7	219.9	228.8	262.0	211.7	205.0	209.5	197.6	**11,025.8**

Licence **10520** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,973.4**
H2O	2022	2.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,463.7**
OIL	2022	37.7	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,891.7**
DAY	2021	30.3	24.5	30.3	29.8	30.5	30.0	30.8	30.8	29.1	29.9	29.8	26.4	**1,914.4**
H2O	2021	4.9	3.0	7.4	8.0	7.8	5.3	3.7	4.5	4.0	5.5	4.2	2.4	**7,459.8**
OIL	2021	62.0	51.1	60.0	57.4	47.4	30.0	40.3	45.8	50.0	50.9	44.9	39.4	**5,826.8**
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.8	28.9	30.1	29.8	30.8	30.0	30.8	**1,562.2**
H2O	2020	2.9	3.0	3.0	2.7	3.4	1.9	2.8	6.3	4.9	3.9	3.1	2.5	**7,399.1**
OIL	2020	57.3	59.2	58.1	50.1	59.5	27.8	41.1	70.2	71.9	68.0	51.5	42.4	**5,247.6**

Manitoba Production
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Licence **10520** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	24.0	31.0	29.0	30.0	30.0	23.0	30.0	30.0	31.0	29.0	31.0	**1,201.0**
H2O	2019	5.4	10.3	7.8	5.1	5.2	4.5	5.5	9.0	8.4	5.7	4.8	4.8	**7,358.7**
OIL	2019	89.4	58.7	72.6	81.7	72.1	67.6	76.2	121.6	94.8	94.6	75.3	85.8	**4,590.5**

Licence **10521** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,035.0**
H2O	2022	299.5	283.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,019.3**
OIL	2022	26.7	49.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,785.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,976.0**
H2O	2021	197.1	169.2	207.0	200.3	246.4	224.2	251.4	241.5	329.1	330.2	336.6	317.7	**16,435.9**
OIL	2021	37.0	31.2	29.6	28.6	29.6	30.0	28.1	69.0	66.8	44.4	59.9	41.6	**4,708.8**
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,612.0**
H2O	2020	235.6	212.1	197.1	200.3	0.0	0.0	256.3	261.2	250.4	246.4	190.8	187.3	**13,385.2**
OIL	2020	37.0	36.9	34.5	35.6	0.0	0.0	39.4	34.5	30.0	38.9	38.2	37.0	**4,213.0**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,318.0**
H2O	2019	305.6	289.3	280.4	300.5	320.3	305.2	295.7	225.9	259.9	295.7	262.3	230.6	**11,147.7**
OIL	2019	49.3	44.5	44.1	47.2	38.9	42.9	34.5	32.3	31.0	39.4	33.4	34.5	**3,851.0**

Licence **10522** Well Name **Whitecap Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,919.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,919.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,919.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**

Licence **10523** Well Name **Surge North Hargrave Prov. COM SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-012-27W1.00** Field Name **Manson** Pool Name **Duperow** Field Code **17** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.5**
WIN	2022	9135.0	10781.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741,711.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**633.5**
WIN	2021	12767.0	10667.0	12914.0	12807.0	11689.0	8342.0	9365.0	10676.0	11552.0	9867.0	9225.0	10156.0	**721,795.0**
DAY	2020	0.0	0.0	0.0	28.8	29.7	28.8	29.7	29.7	29.8	31.0	30.0	31.0	**268.5**
WIN	2020	14066.0	14926.0	15341.0	11502.0	12169.0	12161.0	12546.0	12290.0	11778.0	12150.0	11912.0	12495.0	**591,768.0**
WIN	2019	7643.0	7109.0	8368.0	7473.0	9878.0	12177.0	12980.0	10014.0	11717.0	12987.0	12625.0	13292.0	**438,432.0**

UWI **100.14-14-012-27W1.02** Field Name **Manson** Pool Name **Souris River** Field Code **17** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.14-14-012-27W1.03** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

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Licence **10523** Well Name **Surge North Hargrave Prov. COM SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-012-27W1.03** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10524** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,995.2**
H2O	2022	329.8	318.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.1**
OIL	2022	24.5	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,936.7**
H2O	2021	208.1	207.1	215.5	294.7	278.9	325.1	331.1	296.7	361.7	330.3	342.3	325.7	**22,230.9**
OIL	2021	15.0	13.9	12.3	12.3	13.1	12.6	13.7	16.2	37.3	30.7	30.6	41.0	**2,253.0**
DAY	2020	14.0	29.0	31.0	30.0	30.5	30.0	28.0	30.2	30.0	31.0	26.0	27.0	**1,571.7**
H2O	2020	136.3	454.3	249.1	217.9	219.9	213.3	222.2	181.1	146.9	167.0	194.9	182.1	**18,713.7**
OIL	2020	25.5	53.9	53.6	42.5	43.0	27.5	19.9	20.8	18.4	18.4	15.7	14.1	**2,004.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	30.0	21.0	0.0	0.0	19.0	31.0	**1,235.0**
H2O	2019	267.0	306.1	363.2	251.1	275.7	693.8	648.1	354.0	0.0	0.0	230.3	274.9	**16,128.7**
OIL	2019	31.3	34.8	40.4	38.7	38.8	39.9	38.8	26.9	0.0	0.0	27.3	59.1	**1,651.0**

Licence **10527** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.0**
H2O	2022	3.9	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.4**
OIL	2022	49.2	57.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,074.2**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**2,084.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2021	4.9	5.1	3.3	2.6	5.3	2.4	2.9	3.5	3.0	4.4	4.6	3.9	**1,025.6**
OIL	2021	55.2	50.8	50.4	44.7	87.6	42.5	47.4	60.0	50.5	72.4	72.1	55.5	**10,967.9**
DAY	2020	30.0	26.0	31.0	30.0	31.0	29.9	31.0	30.0	30.0	31.0	29.8	30.8	**1,719.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2020	4.7	5.9	5.5	4.8	5.0	4.6	5.9	6.0	3.9	3.2	2.7	3.8	**979.7**
OIL	2020	88.1	84.6	77.1	67.7	68.4	66.4	80.0	67.8	51.4	47.3	37.3	50.6	**10,278.8**
DAY	2019	29.0	24.0	30.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,359.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2019	8.6	3.3	10.8	28.3	6.1	4.1	5.8	6.8	5.5	5.5	3.8	5.5	**923.7**
OIL	2019	124.5	105.4	121.0	83.4	108.2	64.9	92.6	104.1	98.1	101.1	70.1	93.6	**9,492.1**

Licence **10528** Well Name **Tundra Gambler** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.12-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
H2O	2022	33.6	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.5**
OIL	2022	50.4	71.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,491.0**
DAY	2021	31.0	19.0	28.8	30.0	31.0	30.0	31.0	19.5	30.0	29.0	28.8	23.0	**1,647.1**
H2O	2021	45.2	31.3	43.9	45.9	42.8	41.7	41.5	40.9	50.8	45.2	49.6	34.6	**2,796.3**
OIL	2021	87.8	60.7	85.1	89.1	83.2	80.8	80.6	54.5	76.2	67.8	74.4	51.9	**5,369.2**
DAY	2020	31.0	28.0	31.0	5.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,316.0**
H2O	2020	46.4	43.2	48.3	10.1	0.0	0.0	59.5	69.3	42.7	65.5	46.5	45.0	**2,282.9**
OIL	2020	75.6	69.3	69.2	15.9	0.0	0.0	84.6	95.7	100.2	73.0	85.0	87.5	**4,477.1**

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Licence **10528** Well Name **Tundra Gambler** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.12-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	27.0	20.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,046.0**
H2O	2019	42.6	41.9	53.2	48.4	44.2	36.4	39.3	40.2	42.4	45.0	43.2	47.5	**1,806.4**
OIL	2019	70.4	65.6	83.3	83.1	87.8	80.6	91.7	91.3	77.6	80.0	76.8	77.5	**3,721.1**

Licence **10530** Well Name **Surge North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,025.7**
H2O	2022	226.6	208.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,452.8**
OIL	2022	20.8	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,074.5**
DAY	2021	31.0	28.0	30.8	29.6	30.7	29.5	31.0	30.8	29.1	30.8	29.5	30.8	**1,966.9**
H2O	2021	288.3	260.4	157.8	99.3	135.3	165.0	185.5	225.3	215.2	215.7	208.2	226.7	**24,018.2**
OIL	2021	27.3	26.9	16.4	16.8	22.5	23.3	15.2	22.8	20.8	22.0	21.2	22.3	**3,035.1**
DAY	2020	31.0	27.4	31.0	29.5	31.0	29.5	31.0	31.0	29.7	31.0	30.0	31.0	**1,605.3**
H2O	2020	404.1	259.5	340.6	330.8	343.0	331.2	346.1	354.2	387.3	251.9	252.6	260.2	**21,635.5**
OIL	2020	47.1	33.9	41.3	40.3	40.6	37.5	38.5	41.2	39.1	27.2	26.0	25.7	**2,777.6**
DAY	2019	30.9	27.8	30.4	29.3	30.5	30.0	30.3	30.5	29.8	30.6	29.5	31.0	**1,242.2**
H2O	2019	336.9	329.0	355.4	325.0	354.3	358.3	389.2	388.2	382.3	395.1	385.3	368.6	**17,774.0**
OIL	2019	46.7	42.3	46.0	44.2	45.1	44.7	48.2	50.4	46.1	44.5	40.1	42.8	**2,339.2**

Licence **10531** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.4**
H2O	2022	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.8**
OIL	2022	28.0	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,266.8**
DAY	2021	30.8	28.0	31.0	30.0	31.0	28.0	31.0	31.0	26.6	31.0	25.9	30.0	**1,868.6**
H2O	2021	2.3	1.8	2.2	2.2	1.7	2.0	3.0	2.3	2.2	2.2	1.6	1.6	**685.7**
OIL	2021	44.3	32.2	38.5	37.8	31.5	36.2	50.4	46.7	40.3	36.4	26.3	26.0	**5,215.0**
DAY	2020	27.0	29.0	31.0	29.9	6.0	30.0	30.8	31.0	29.8	30.8	30.0	31.0	**1,514.3**
H2O	2020	2.9	4.9	3.5	3.2	0.7	3.7	3.9	2.7	2.2	2.2	2.1	3.0	**660.6**
OIL	2020	44.8	76.2	64.7	54.5	10.9	61.8	67.1	47.2	42.9	41.0	38.8	53.0	**4,768.4**
DAY	2019	31.0	23.0	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**1,178.0**
H2O	2019	4.2	1.8	4.0	3.5	4.1	4.3	3.3	1.6	1.4	2.9	3.3	3.3	**625.6**
OIL	2019	72.3	51.7	72.3	60.3	73.8	75.9	58.2	24.6	22.6	52.7	59.4	58.6	**4,165.5**

Licence **10532** Well Name **Elcano Elgin** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-006-21W1.00** Field Name **Other Areas** Pool Name **Lodgepole S** Field Code **99** Pool Code **59S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**

Licence **10534** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **10534** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.6**
H2O	2021	1003.3	911.9	761.9	153.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,825.2**
OIL	2021	29.3	22.5	22.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,654.2**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	23.0	31.0	29.6	30.8	28.8	30.5	**1,022.6**
H2O	2020	1011.9	968.9	1102.2	1114.7	0.0	0.0	847.9	970.9	976.8	1022.6	952.0	998.9	**24,994.5**
OIL	2020	22.7	21.9	20.7	16.7	0.0	0.0	12.9	29.4	13.8	26.2	28.0	23.9	**7,574.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	28.0	30.0	31.0	**728.0**
H2O	2019	489.0	463.0	556.1	532.4	556.7	747.7	945.2	984.8	794.8	943.4	999.8	1022.3	**15,027.7**
OIL	2019	316.9	305.1	274.3	263.0	268.6	184.5	62.6	19.1	7.9	9.9	10.6	20.5	**7,358.3**

Licence **10535** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.4	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.8**
H2O	2022	285.0	371.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,804.6**
OIL	2022	93.2	166.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,880.4**
DAY	2021	30.0	22.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	30.9	30.0	26.5	**1,451.4**
H2O	2021	334.1	241.4	343.7	339.6	338.4	312.2	340.3	391.9	367.8	492.4	385.2	357.4	**13,148.4**
OIL	2021	201.5	153.2	213.1	202.3	201.9	163.0	187.1	157.1	128.5	123.4	134.4	100.1	**18,621.0**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	24.7	29.5	30.8	**1,098.5**
H2O	2020	292.1	279.7	316.7	289.8	329.1	316.3	301.6	281.5	302.7	286.9	420.8	420.4	**8,904.0**
OIL	2020	230.8	221.5	215.2	204.1	221.6	220.3	247.0	261.6	214.5	152.4	172.5	186.5	**16,655.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**740.0**
H2O	2019	185.1	180.9	224.6	253.1	263.8	265.0	287.4	285.9	272.6	346.9	335.6	319.0	**5,066.4**
OIL	2019	386.1	290.6	322.7	326.9	362.7	319.1	289.8	269.1	218.0	223.0	204.5	232.9	**14,107.4**

Licence **10537** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,736.8**
H2O	2022	23.9	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,566.3**
OIL	2022	149.0	136.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,953.9**
DAY	2021	31.0	28.0	31.0	29.6	30.9	30.0	30.9	30.5	30.0	31.0	30.0	30.5	**1,678.3**
H2O	2021	27.5	29.4	40.3	28.1	23.2	28.5	39.6	39.3	18.0	16.3	19.5	19.4	**6,518.4**
OIL	2021	123.5	154.7	154.3	146.1	163.5	162.1	123.7	126.3	144.4	137.8	147.0	139.9	**18,668.6**
DAY	2020	31.0	27.0	31.0	30.0	30.9	29.4	30.8	28.5	11.8	30.9	29.6	29.0	**1,314.9**
H2O	2020	60.1	271.6	356.9	89.6	85.1	63.5	60.8	49.5	17.5	53.8	24.3	28.6	**6,189.3**
OIL	2020	236.3	201.7	247.6	256.2	221.4	208.2	179.7	152.3	63.0	189.8	115.3	102.8	**16,945.3**
DAY	2019	30.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**975.0**
H2O	2019	203.7	169.1	131.6	103.2	131.2	116.7	70.4	89.9	92.0	68.8	48.2	73.4	**5,028.0**
OIL	2019	569.5	484.1	404.8	310.0	373.8	355.0	311.9	304.9	264.6	261.3	213.1	269.5	**14,771.0**

Licence **10538** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,785.2**
H2O	2022	74.5	88.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,470.6**
OIL	2022	57.0	63.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,945.4**
DAY	2021	31.0	24.8	29.0	30.0	30.2	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,726.7**
H2O	2021	111.3	43.8	132.4	127.9	114.9	72.7	35.1	30.6	29.9	28.6	50.1	64.4	**14,307.9**
OIL	2021	116.8	41.8	113.5	101.6	103.5	79.4	74.3	83.5	77.3	85.6	66.1	50.3	**12,824.9**

Manitoba Production
2019 To 2022

Licence **10538** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	30.0	29.8	30.8	30.0	31.0	**1,367.8**
H2O	2020	182.2	177.5	190.8	177.2	162.3	145.7	142.2	126.0	114.1	143.1	135.0	126.5	**13,466.2**
OIL	2020	171.6	140.8	159.9	152.4	158.8	142.2	121.6	103.0	116.3	139.1	136.2	135.2	**11,831.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**1,004.0**
H2O	2019	259.8	236.8	275.3	217.4	217.7	173.4	199.1	203.6	174.8	177.9	183.9	211.9	**11,643.6**
OIL	2019	243.0	194.4	216.6	201.7	205.7	214.4	186.8	203.2	188.9	192.4	167.5	145.0	**10,154.1**

Licence **10540** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.1**
H2O	2022	38.4	43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,197.6**
OIL	2022	115.3	114.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,464.8**
DAY	2021	30.3	28.0	30.8	29.5	30.5	29.3	30.8	30.1	29.8	30.8	29.8	31.0	**1,743.8**
H2O	2021	51.1	43.2	53.3	59.1	63.2	61.0	63.3	50.0	50.8	52.7	48.4	43.5	**5,115.8**
OIL	2021	127.0	109.0	126.9	117.8	116.6	106.3	112.4	116.4	119.9	120.2	118.7	119.3	**10,235.2**
DAY	2020	31.0	25.0	31.0	29.9	31.0	30.0	31.0	30.8	29.8	30.8	29.8	31.0	**1,383.1**
H2O	2020	75.6	152.3	178.5	67.0	76.4	75.4	70.4	59.3	60.1	60.2	61.5	60.7	**4,476.2**
OIL	2020	136.7	100.8	128.4	136.9	138.9	136.7	142.7	140.5	133.8	128.2	121.0	128.0	**8,824.7**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,022.0**
H2O	2019	96.3	73.5	85.8	68.7	58.6	67.0	57.0	75.0	76.8	80.0	76.1	74.2	**3,478.8**
OIL	2019	179.1	141.3	185.7	174.2	165.1	136.5	103.2	128.8	115.7	125.2	141.2	133.7	**7,252.1**

Licence **10544** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,893.1**
H2O	2022	58.7	55.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,241.7**
OIL	2022	16.1	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,992.9**
DAY	2021	0.0	9.7	31.0	30.0	31.0	30.0	31.0	30.8	29.3	30.5	30.0	31.0	**1,834.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2021	0.0	127.1	0.0	88.8	124.0	91.0	83.6	87.3	62.5	63.5	69.9	68.6	**9,127.5**
OIL	2021	0.0	0.0	10.5	23.8	23.6	21.5	21.5	20.3	9.9	19.7	19.0	16.8	**1,962.5**
DAY	2020	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	8.0	**1,519.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2020	42.3	55.3	102.9	84.0	99.1	90.3	80.1	75.5	65.3	64.7	55.8	13.9	**8,261.2**
OIL	2020	13.3	12.4	17.6	18.0	23.0	25.2	23.1	21.1	22.8	23.5	22.6	5.4	**1,775.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	20.0	**1,187.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2019	80.9	73.3	77.2	74.9	75.9	71.0	68.9	53.9	66.3	67.3	64.0	42.9	**7,432.0**
OIL	2019	25.5	23.0	25.7	24.6	25.5	24.8	25.5	26.0	22.7	23.1	22.5	14.3	**1,547.9**

Licence **10546** Well Name **Tundra et al Gambler** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.16-23-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,503.4**
H2O	2022	226.3	168.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,645.1**
OIL	2022	25.1	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,291.3**
DAY	2021	25.0	28.0	31.0	30.0	29.6	29.0	30.8	21.3	30.0	29.0	28.0	31.0	**1,452.7**
H2O	2021	195.7	207.9	221.8	215.4	213.0	213.3	216.8	169.2	240.5	222.3	221.8	231.3	**11,250.0**
OIL	2021	37.3	39.6	42.2	41.1	40.5	40.7	41.2	32.3	22.5	24.7	25.8	25.7	**3,247.4**

Manitoba Production
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Licence **10546** Well Name **Tundra et al Gambler** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.16-23-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	23.0	29.0	31.0	8.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	2020	192.7	235.7	244.6	63.1	0.0	0.0	318.1	263.9	245.1	237.9	223.5	227.6	**8,681.0**
OIL	2020	42.8	55.3	57.4	13.4	0.0	0.0	32.5	48.5	41.9	43.1	42.5	43.4	**2,833.8**
DAY	2019	29.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	27.0	**838.0**
H2O	2019	226.7	224.7	244.5	234.8	249.2	234.8	246.0	237.8	233.6	230.0	204.7	218.2	**6,428.8**
OIL	2019	65.1	63.3	69.0	66.2	70.3	66.2	65.5	63.2	59.5	54.4	48.3	49.3	**2,413.0**

Licence **10547** Well Name **Surge North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.7**
H2O	2022	194.1	181.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,374.7**
OIL	2022	21.5	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.9**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,765.7**
H2O	2021	276.3	248.2	242.4	210.1	196.4	192.5	190.4	181.0	175.9	173.3	171.2	190.4	**21,998.9**
OIL	2021	31.1	30.3	29.6	25.4	23.7	23.8	24.3	21.9	20.2	21.1	20.8	22.5	**4,086.3**
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.8	31.0	29.8	29.9	31.0	30.0	31.0	**1,401.0**
H2O	2020	300.7	277.4	293.3	286.8	294.9	275.7	280.4	276.2	279.1	289.0	301.7	310.9	**19,550.8**
OIL	2020	37.4	38.9	38.4	37.6	37.7	33.7	33.8	34.9	34.4	37.5	37.4	36.9	**3,791.6**
DAY	2019	21.9	22.9	30.7	29.5	30.4	30.0	30.8	30.9	29.4	27.8	30.0	31.0	**1,036.7**
H2O	2019	299.1	349.0	462.7	422.9	428.9	388.1	371.9	368.8	353.9	344.4	353.9	335.1	**16,084.7**
OIL	2019	50.5	46.2	63.1	60.8	57.7	51.2	49.3	51.0	45.6	40.7	39.2	41.6	**3,353.0**

Licence **10548** Well Name **Chemtrade Brandon SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-18W1.00** Field Name **Other Areas** Pool Name **Silurian (Interlake)** Field Code **99** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.0**
WIN	2022	10859.0	12176.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,648.0**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**639.0**
WIN	2021	12338.0	9987.0	14104.0	14849.0	17695.0	16457.0	18072.0	9955.0	13625.0	12298.0	10201.0	11951.0	**460,613.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	14809.0	19023.0	18880.0	18673.0	17665.0	12330.0	12027.0	9397.0	5631.0	8945.0	8734.0	12419.0	**299,081.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	12739.0	24676.0	23573.0	19589.0	23040.0	18982.0	17949.0	**140,548.0**

UWI **100.09-10-010-18W1.02** Field Name **Other Areas** Pool Name **Ordovician Undifferentiated** Field Code **99** Pool Code **89** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10549** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,893.9**
H2O	2022	94.0	104.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.7**
OIL	2022	29.4	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,471.6**
DAY	2021	31.0	16.0	31.0	30.0	30.7	26.2	0.0	10.7	29.3	30.5	30.0	31.0	**1,834.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2021	45.9	23.9	0.0	44.0	66.9	46.7	0.0	0.1	288.0	234.1	129.0	48.0	**7,610.7**
OIL	2021	53.3	26.7	70.7	61.2	75.0	51.8	0.0	0.0	25.0	24.2	15.3	29.4	**2,414.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.7	29.8	31.0	30.0	31.0	**1,538.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2020	141.5	107.6	81.5	88.5	68.9	61.4	68.3	64.4	55.4	56.9	51.6	48.3	**6,684.1**

Manitoba Production
2019 To 2022

Licence **10549** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	51.1	43.2	48.2	43.0	54.4	52.1	59.4	55.5	49.9	53.1	54.8	53.6	**1,982.2**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	6.0	31.0	29.0	30.0	**1,173.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2019	18.4	21.4	16.0	9.9	13.4	14.2	14.0	16.1	9.5	352.1	215.2	156.7	**5,789.8**
OIL	2019	22.5	16.1	21.6	29.4	23.3	20.5	26.8	24.4	2.7	21.7	54.5	53.4	**1,363.9**

Licence **10550** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.8**
H2O	2022	83.7	76.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,104.1**
OIL	2022	6.6	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.6**
DAY	2021	31.0	28.0	31.0	30.0	30.1	23.4	30.5	30.5	29.9	30.0	28.0	31.0	**1,560.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2021	178.5	165.4	170.3	164.3	151.0	122.5	157.6	149.6	146.2	147.5	96.2	81.1	**27,944.1**
OIL	2021	7.8	7.0	3.5	8.3	25.6	19.8	25.6	26.1	24.6	25.0	11.7	7.0	**1,556.6**
DAY	2020	25.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	27.8	27.6	**1,207.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2020	136.9	152.3	132.9	0.0	0.0	0.0	0.0	0.0	0.0	177.2	164.6	161.0	**26,213.9**
OIL	2020	5.9	7.2	5.8	0.0	0.0	0.0	0.0	0.0	0.0	7.3	6.9	7.1	**1,364.6**
DAY	2019	31.0	27.0	31.0	30.0	10.0	10.0	19.0	25.0	27.0	31.0	30.0	31.0	**1,045.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2019	465.6	392.5	372.1	331.8	116.6	126.5	255.7	313.5	217.8	223.1	168.4	171.3	**25,289.0**
OIL	2019	9.5	5.2	34.9	11.4	4.0	4.3	9.1	11.1	5.4	6.6	7.8	7.5	**1,324.4**

Licence **10551** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.1**
H2O	2022	55.9	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,002.0**
OIL	2022	9.6	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.2**
DAY	2021	31.0	28.0	31.0	30.0	30.4	23.7	31.0	31.0	29.9	30.0	30.0	31.0	**1,593.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2021	88.6	82.1	90.3	89.0	88.2	71.8	92.6	93.2	107.4	108.3	67.1	54.1	**9,895.1**
OIL	2021	31.0	27.3	30.2	28.8	29.6	22.9	29.8	27.4	16.3	16.6	11.2	10.1	**2,080.5**
DAY	2020	31.0	29.0	31.0	28.5	0.2	0.0	0.0	0.0	0.0	22.8	30.0	30.6	**1,236.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2020	113.7	103.2	114.4	109.8	0.7	0.0	0.0	0.0	0.0	93.1	113.1	88.5	**8,862.4**
OIL	2020	19.2	19.0	19.4	18.0	0.1	0.0	0.0	0.0	0.0	15.0	20.1	30.8	**1,799.3**
DAY	2019	28.0	27.0	20.0	28.0	24.0	27.0	17.0	0.0	12.0	31.0	30.0	31.0	**1,033.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2019	125.0	110.1	71.1	95.3	63.6	68.9	39.3	0.0	29.0	77.1	111.0	114.8	**8,125.9**
OIL	2019	17.0	15.5	15.2	21.2	12.5	13.4	8.1	0.0	6.0	15.4	20.1	19.7	**1,657.7**

Licence **10554** Well Name **Tundra Daly Sinclair SWD HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Souris River** Field Code **1** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.0**
WIN	2022	2576.0	768.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**759,353.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	11858.0	11031.0	11865.0	11617.0	11828.0	9940.0	12150.0	12107.0	11350.0	12070.0	12016.0	11017.0	**756,009.0**

Manitoba Production
2019 To 2022

Licence **10554** Well Name **Tundra Daly Sinclair SWD HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Souris River** Field Code **1** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	12386.0	11798.0	12232.0	11938.0	11580.0	10398.0	10527.0	10869.0	9585.0	11764.0	11913.0	12126.0	**617,160.0**
WIN	2019	13463.0	12029.0	6744.0	0.0	0.0	0.0	0.0	1880.0	10335.0	11092.0	12024.0	12413.0	**480,044.0**

Licence **10555** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.2**
H2O	2022	11.4	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,434.9**
OIL	2022	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.3**
DAY	2021	31.0	28.0	19.0	30.0	31.0	30.0	31.0	30.6	29.3	30.5	30.0	31.0	**1,915.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2021	17.3	15.7	24.6	28.1	28.3	13.2	14.0	13.9	11.7	12.9	11.9	13.3	**4,413.2**
OIL	2021	1.0	0.3	1.7	2.2	2.4	1.2	1.2	1.2	1.2	1.2	1.2	1.1	**935.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,563.8**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2020	21.0	7.0	61.0	31.0	24.7	20.4	20.1	19.9	19.4	17.9	16.0	17.1	**4,208.3**
OIL	2020	0.3	0.3	0.7	1.3	1.9	2.0	2.0	1.8	0.7	1.3	1.7	1.7	**919.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**1,198.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2019	27.1	25.0	25.3	22.3	23.1	23.8	23.0	18.2	15.4	20.6	20.1	21.1	**3,932.8**
OIL	2019	5.4	2.8	6.7	8.8	5.8	0.3	1.3	9.4	11.1	1.2	1.1	0.3	**903.9**

Licence **10556** Well Name **Tundra et al North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,923.3**
H2O	2022	2322.1	2097.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,267.3**
OIL	2022	56.3	43.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,092.4**
DAY	2021	31.0	28.0	30.9	29.6	30.9	29.6	30.8	29.9	29.7	30.8	30.0	31.0	**1,864.4**
H2O	2021	2273.1	2036.5	2319.6	2209.5	2303.5	2130.7	2214.8	2166.7	2193.7	2211.9	2230.2	2325.8	**117,847.8**
OIL	2021	85.8	69.8	61.1	74.6	62.3	61.6	57.2	47.4	44.8	45.1	53.6	57.0	**24,992.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	30.6	30.8	30.0	30.9	30.0	31.0	**1,502.2**
H2O	2020	2269.5	2116.1	2327.2	2233.6	2276.8	2174.7	2275.1	2231.4	2215.3	2300.2	2250.7	2304.2	**91,231.8**
OIL	2020	139.5	114.9	106.6	102.0	127.5	82.0	91.4	92.6	74.7	65.9	66.9	79.2	**24,271.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,137.0**
H2O	2019	2086.1	1953.1	2172.7	2189.9	2297.7	1970.1	2287.6	2242.3	2181.0	2231.8	2131.2	2236.2	**64,257.0**
OIL	2019	208.5	166.5	178.5	176.0	173.0	130.7	160.3	164.8	129.0	135.1	120.7	124.4	**23,128.7**

Licence **10557** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	22.2	31.0	30.0	30.9	16.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**
H2O	2021	93.1	60.2	97.0	80.1	91.5	50.6	0.0	0.0	0.0	0.0	0.0	0.0	**15,331.2**
OIL	2021	154.8	55.9	170.0	117.1	117.0	64.7	0.0	0.0	0.0	0.0	0.0	0.0	**18,356.1**
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	31.0	29.8	30.9	30.0	31.0	**1,200.8**
H2O	2020	199.7	276.3	527.1	358.7	372.6	362.1	367.5	175.2	90.7	91.3	82.1	83.9	**14,858.7**
OIL	2020	266.2	155.8	201.2	194.1	205.4	188.0	200.8	217.4	173.0	171.1	162.9	169.5	**17,676.6**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	19.0	8.0	30.0	31.0	30.0	31.0	**836.0**
H2O	2019	292.0	236.2	335.6	257.8	233.1	206.6	75.8	59.4	345.3	314.8	182.7	173.2	**11,871.5**
OIL	2019	455.4	314.2	557.8	348.1	315.5	277.4	163.0	92.2	484.1	408.4	163.2	174.9	**15,371.2**

Manitoba Production
2019 To 2022

Licence **10559** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.0**
H2O	2022	523.7	621.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,354.6**
OIL	2022	28.2	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,958.3**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,756.0**
H2O	2021	569.1	526.3	561.0	554.8	577.4	556.5	574.0	675.0	613.5	633.6	606.4	629.4	**22,209.4**
OIL	2021	24.7	24.4	34.3	31.1	34.0	31.1	25.3	35.8	38.9	31.7	37.9	39.6	**5,902.2**
DAY	2020	31.0	29.0	31.0	5.5	0.0	0.0	0.0	9.9	29.6	31.0	30.0	31.0	**1,394.0**
H2O	2020	441.0	430.7	448.4	90.1	0.0	0.0	0.0	168.7	513.7	566.7	529.6	562.7	**15,132.4**
OIL	2020	89.3	80.4	80.3	14.6	0.0	0.0	0.0	20.5	37.9	33.3	30.2	26.2	**5,513.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	25.0	30.0	30.0	31.0	**1,166.0**
H2O	2019	392.4	409.0	461.3	324.4	231.9	225.0	382.2	437.0	354.4	434.9	448.1	452.6	**11,380.8**
OIL	2019	80.7	66.2	67.4	62.3	57.1	53.3	40.2	85.6	72.7	84.3	85.2	90.6	**5,100.7**

Licence **10560** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,879.8**
H2O	2022	8006.9	7292.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,834.0**
OIL	2022	53.3	57.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,579.0**
DAY	2021	30.6	27.9	30.6	29.5	30.7	29.7	29.8	30.8	29.7	30.7	29.7	30.9	**1,821.4**
H2O	2021	5398.0	5015.8	5864.1	5972.5	6317.6	6117.5	6231.8	6457.4	6521.8	6940.7	6867.4	7463.6	**233,534.3**
OIL	2021	93.6	82.1	88.1	73.9	90.9	94.8	91.3	67.4	63.9	70.0	75.1	89.8	**8,468.5**
DAY	2020	31.0	29.0	17.0	29.8	30.5	28.8	30.5	30.4	29.6	30.8	29.7	30.7	**1,460.8**
H2O	2020	4287.2	3941.6	2249.0	4450.2	4661.4	4446.4	4720.4	4527.7	4409.9	4638.0	5094.3	5578.9	**158,366.1**
OIL	2020	83.1	85.4	46.0	73.7	71.7	59.7	65.8	65.1	78.5	78.8	106.2	86.5	**7,487.6**
DAY	2019	31.0	22.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	2019	2501.8	1927.4	5097.6	5138.1	5243.5	4240.9	4740.6	4261.7	3967.3	4143.1	4271.7	4377.8	**105,361.1**
OIL	2019	109.1	66.4	182.5	164.2	134.8	113.1	121.3	64.8	76.6	84.2	68.4	83.6	**6,587.1**

Licence **10561** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.0**
H2O	2022	525.1	257.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,395.2**
OIL	2022	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,713.5**
DAY	2021	31.0	25.7	31.0	30.0	31.0	30.0	17.3	9.0	0.0	11.0	30.0	29.0	**1,654.0**
H2O	2021	39.7	36.8	51.5	37.9	14.6	25.7	16.3	15.6	0.0	127.3	517.4	451.8	**3,613.1**
OIL	2021	47.5	15.6	61.0	63.5	99.1	80.6	43.0	24.3	0.0	25.4	10.3	8.4	**8,709.2**
DAY	2020	31.0	29.0	31.0	30.0	28.6	30.0	28.0	30.9	27.5	13.5	30.0	28.5	**1,379.0**
H2O	2020	30.7	44.8	13.3	11.0	7.3	17.5	20.9	22.0	18.0	18.2	56.2	39.9	**2,278.5**
OIL	2020	99.4	93.4	97.0	84.9	83.3	96.4	82.5	85.3	69.8	42.4	127.8	106.6	**8,230.5**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,041.0**
H2O	2019	41.5	37.8	40.2	27.0	28.3	27.6	26.1	21.5	18.1	18.6	15.2	13.1	**1,978.7**
OIL	2019	155.8	145.1	190.6	138.0	127.1	125.2	129.5	111.8	104.8	109.1	92.4	83.6	**7,161.7**

Licence **10562** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.5	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.7**
H2O	2022	385.9	383.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,716.4**
OIL	2022	83.9	112.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,538.1**

Manitoba Production
2019 To 2022

Licence **10562** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	2.0	23.8	31.0	30.0	31.0	30.0	21.0	9.0	0.0	11.0	30.0	20.0	**1,639.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2021	0.2	2.5	4.7	3.3	2.3	5.8	1.7	0.7	0.0	110.9	687.4	492.1	**2,946.9**
OIL	2021	4.0	47.9	57.6	80.2	64.3	56.8	47.2	20.6	0.0	16.1	40.2	27.2	**11,341.4**
DAY	2020	31.0	29.0	31.0	30.0	28.3	30.0	27.5	31.0	29.8	30.4	29.9	21.0	**1,400.9**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2020	9.1	7.7	10.9	8.6	22.5	22.0	12.4	13.8	14.4	47.0	18.5	2.2	**1,635.3**
OIL	2020	86.1	68.8	64.1	53.0	97.0	104.8	83.4	96.9	95.1	102.3	67.6	42.1	**10,879.3**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,052.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2019	23.5	18.5	4.7	13.2	9.9	12.8	13.3	13.6	11.2	12.4	10.9	12.7	**1,446.2**
OIL	2019	129.1	113.2	114.0	118.8	126.1	133.5	130.6	116.6	101.4	100.0	92.5	91.4	**9,918.1**

Licence **10563** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.1**
H2O	2022	206.6	95.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,696.2**
OIL	2022	54.6	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,212.9**
DAY	2021	31.0	26.8	31.0	30.0	31.0	30.0	28.0	9.8	17.0	28.0	30.0	30.8	**1,708.1**
H2O	2021	13.6	11.5	12.1	10.1	11.7	8.2	4.9	1.6	42.9	272.3	304.3	229.3	**2,394.5**
OIL	2021	109.3	86.7	116.2	122.6	115.9	82.4	71.4	26.2	28.0	57.0	65.0	59.8	**14,132.5**
DAY	2020	31.0	29.0	31.0	30.0	30.8	10.2	30.9	30.8	30.0	30.5	30.0	28.5	**1,384.7**
H2O	2020	15.1	14.2	9.8	5.0	4.2	1.6	18.8	11.1	7.9	10.0	10.1	9.3	**1,472.0**
OIL	2020	146.0	135.7	117.1	101.5	150.7	47.3	185.6	159.8	132.9	135.1	108.5	89.1	**13,192.0**
DAY	2019	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,042.0**
H2O	2019	10.0	16.8	15.4	17.0	21.7	21.6	14.3	17.1	13.8	9.2	14.5	15.8	**1,354.9**
OIL	2019	240.6	188.6	199.1	200.5	216.8	200.1	219.1	196.5	188.7	201.5	134.8	137.8	**11,682.7**

Licence **10564** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.0**
H2O	2022	40.6	44.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,575.5**
OIL	2022	62.5	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,329.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,764.0**
H2O	2021	49.8	53.6	43.7	41.5	41.4	39.8	41.6	39.6	38.1	37.5	36.4	38.6	**5,490.8**
OIL	2021	76.2	54.4	80.3	73.6	73.6	70.8	73.9	70.4	67.9	66.6	64.6	57.5	**12,219.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,399.0**
H2O	2020	18.4	24.0	73.9	57.8	56.7	76.5	72.6	42.9	41.4	40.5	39.6	52.7	**4,989.2**
OIL	2020	165.7	157.0	104.2	107.2	105.4	73.5	75.5	111.0	96.6	94.5	92.4	79.4	**11,389.2**
DAY	2019	31.0	25.0	17.0	14.0	5.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**1,034.0**
H2O	2019	86.2	102.5	55.0	76.5	30.4	145.6	105.6	40.6	74.3	93.0	36.4	21.9	**4,392.2**
OIL	2019	239.7	80.1	97.5	117.3	42.9	218.4	158.4	191.4	123.8	88.0	107.6	194.1	**10,126.8**

Licence **10565** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2022	176.9	142.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,576.4**
OIL	2022	25.1	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.5**

Manitoba Production
2019 To 2022

Licence **10565** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,696.0**
H2O	2021	108.4	93.5	123.2	119.2	128.1	109.7	147.9	133.1	57.2	54.2	78.4	158.8	**8,257.4**
OIL	2021	19.7	17.8	14.8	14.3	17.2	18.1	15.8	25.9	42.9	24.6	41.5	15.9	**1,833.0**
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,332.0**
H2O	2020	138.0	73.8	78.9	66.8	0.0	0.0	110.9	121.7	133.5	123.2	104.9	98.6	**6,945.7**
OIL	2020	24.6	27.7	19.7	22.3	0.0	0.0	25.1	19.7	23.4	25.6	21.5	19.7	**1,564.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,038.0**
H2O	2019	197.1	178.1	177.4	171.7	177.4	209.9	167.6	106.0	131.2	157.7	119.2	138.0	**5,895.4**
OIL	2019	19.3	17.4	19.2	18.6	14.8	25.3	14.8	13.8	11.9	22.2	19.1	19.7	**1,335.2**

Licence **10566** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.3**
H2O	2022	4.9	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**767.7**
OIL	2022	17.3	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.3**
DAY	2021	31.0	28.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,646.3**
GAS	2021	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2021	6.0	5.3	4.0	5.1	5.5	5.1	5.2	4.7	5.1	6.6	4.5	3.4	**758.8**
OIL	2021	21.1	18.7	14.2	18.2	19.5	17.9	18.4	16.8	11.8	17.5	15.5	11.6	**2,576.1**
DAY	2020	31.0	27.0	18.0	0.0	2.0	0.0	0.0	12.5	30.0	31.0	30.0	29.0	**1,282.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.2	0.2	0.0	**0.6**
H2O	2020	6.2	6.9	1.9	0.0	1.1	0.0	0.0	11.7	9.8	7.8	6.6	5.8	**698.3**
OIL	2020	22.1	24.6	6.6	0.0	3.9	0.0	0.0	41.4	34.7	27.7	23.4	20.7	**2,374.9**
DAY	2019	26.0	19.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,072.0**
H2O	2019	27.3	1.1	0.4	2.6	11.4	2.5	2.2	69.4	36.8	2.3	11.8	6.8	**640.5**
OIL	2019	1.8	23.8	34.1	24.4	18.6	26.5	23.8	16.4	62.9	22.3	9.6	23.8	**2,169.8**

Licence **10568** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,785.0**
H2O	2022	89.9	61.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,629.5**
OIL	2022	9.9	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,844.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,726.0**
H2O	2021	47.3	39.0	62.8	62.0	69.0	52.5	73.9	69.0	47.7	44.4	69.2	68.1	**3,478.2**
OIL	2021	20.7	17.8	17.4	16.7	18.7	19.6	17.2	24.6	23.8	14.8	32.3	25.9	**1,800.3**
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	31.0	28.0	21.0	31.0	30.0	31.0	**1,362.0**
H2O	2020	19.7	18.4	19.7	14.3	0.0	0.0	44.4	44.5	115.5	54.6	41.4	32.9	**2,773.3**
OIL	2020	18.2	18.4	15.3	17.8	0.0	0.0	19.7	17.8	23.4	22.2	22.4	20.7	**1,550.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,071.0**
H2O	2019	78.9	75.7	83.8	81.1	88.7	143.1	88.7	37.0	60.4	73.9	47.7	19.7	**2,367.9**
OIL	2019	19.2	17.4	19.2	18.6	19.2	21.9	14.8	13.8	11.9	17.6	19.1	17.2	**1,354.9**

Licence **10569** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.0**
H2O	2022	136.0	131.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,334.0**
OIL	2022	27.3	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,831.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,701.0**

Manitoba Production
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Licence **10569** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	133.1	115.7	147.9	143.1	152.8	133.5	157.7	147.9	71.5	69.0	92.2	162.0	**15,066.6**
OIL	2021	34.5	31.2	39.4	38.2	41.4	41.5	39.9	59.1	57.2	36.5	55.6	21.2	**4,777.7**
DAY	2020	31.0	29.0	31.0	28.0	0.0	0.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,337.0**
H2O	2020	211.9	170.6	175.7	133.5	0.0	0.0	187.3	192.2	230.4	147.9	128.8	123.2	**13,540.2**
OIL	2020	39.4	41.5	39.4	39.0	0.0	0.0	43.1	39.4	36.7	41.9	35.8	34.5	**4,282.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	23.0	29.0	30.0	31.0	30.0	31.0	**1,043.0**
H2O	2019	345.0	311.6	330.2	319.6	335.1	338.6	237.7	249.0	283.8	276.0	252.8	207.0	**11,838.7**
OIL	2019	73.9	66.8	71.5	69.2	59.1	57.2	32.9	41.5	40.5	44.4	38.2	39.4	**3,891.3**

Licence **10571** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.8**
GAS	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2022	130.7	99.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,245.0**
OIL	2022	143.2	127.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,948.3**
DAY	2021	31.0	28.0	24.0	16.0	31.0	30.0	31.0	31.0	29.0	28.8	30.0	31.0	**1,740.8**
GAS	2021	0.1	0.1	0.0	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**22.2**
H2O	2021	8.5	8.0	42.3	29.4	0.0	90.1	184.0	172.3	153.2	143.5	147.0	142.4	**8,014.5**
OIL	2021	50.8	45.5	1.2	26.4	114.3	127.1	127.4	137.9	132.7	140.2	147.2	154.0	**10,678.0**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,400.0**
GAS	2020	0.0	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	**19.6**
H2O	2020	70.2	72.5	76.0	49.0	48.4	50.8	46.6	46.8	41.9	53.2	43.8	22.9	**6,893.8**
OIL	2020	88.9	100.8	93.8	93.8	95.4	85.8	96.1	95.3	99.9	86.7	77.3	65.8	**9,473.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,035.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2019	75.4	65.5	69.3	60.9	57.6	57.3	53.0	53.2	48.3	55.5	69.8	60.0	**6,271.7**
OIL	2019	92.1	80.1	84.7	81.4	83.1	81.4	80.5	75.2	72.2	73.6	78.3	84.0	**8,393.7**

Licence **10572** Well Name **Whitecap Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**

Licence **10574** Well Name **Melita Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-29-002-28W1.00** Field Name **Pierson** Pool Name **Devonian Undifferentiated** Field Code **7** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,211.9**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,211.9**
WIN	2019	3559.8	3217.0	3600.4	3423.5	3626.1	3957.6	3620.5	0.0	0.0	0.0	0.0	0.0	**69,211.9**

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Licence **10574** Well Name **Melita Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-29-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.1**
WIN	2022	16123.8	15609.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,355.2**
DAY	2021	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	27.3	31.0	**627.1**
WIN	2021	13124.0	11918.0	13950.0	13170.0	13697.0	13461.0	15283.0	13625.0	15461.0	17857.0	15654.0	16379.8	**276,622.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	21.0	30.8	30.0	31.0	**265.8**
WIN	2020	5968.9	5711.5	5846.4	5305.2	2514.0	3847.3	5586.0	6049.0	3685.1	11048.7	12718.0	13346.0	**103,042.3**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2700.4	2657.1	4181.7	6235.4	5641.6	**21,416.2**

Licence **10576** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.07-21-001-27W1.00** Field Name **Pierson** Pool Name **MISSION CANYON 3B R** Field Code **7** Pool Code **42R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,733.0**
H2O	2022	503.2	559.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,574.6**
OIL	2022	52.8	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.4**
DAY	2021	31.0	27.2	31.0	30.0	31.0	30.0	18.0	5.8	25.0	31.0	28.0	31.0	**1,678.0**
H2O	2021	611.3	504.6	617.2	577.3	599.0	595.8	326.7	135.6	426.2	673.2	576.0	630.8	**29,512.1**
OIL	2021	32.2	49.9	15.8	29.7	31.5	12.2	1.8	1.4	18.8	6.8	24.0	3.2	**1,724.9**
DAY	2020	30.0	29.0	9.0	0.0	0.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,359.0**
H2O	2020	488.0	617.5	193.1	0.0	0.0	92.1	644.8	596.5	652.7	636.5	608.0	641.8	**23,238.4**
OIL	2020	10.0	19.1	3.9	0.0	0.0	1.9	13.2	51.9	1.3	26.5	32.0	5.2	**1,497.6**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,102.0**
H2O	2019	474.6	423.4	469.3	634.2	647.1	619.0	650.3	672.3	618.0	643.6	625.5	606.7	**18,067.4**
OIL	2019	14.7	17.6	9.6	19.6	48.1	39.5	27.1	28.0	25.8	26.8	9.5	40.0	**1,332.6**

Licence **10577** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,797.9**
H2O	2022	59.9	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,753.5**
OIL	2022	11.7	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,127.0**
DAY	2021	31.0	26.0	28.8	30.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**1,739.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2021	57.1	49.5	68.5	72.2	82.1	58.0	47.2	113.6	130.7	74.7	103.2	60.0	**8,655.9**
OIL	2021	12.8	10.7	11.6	10.0	6.7	8.9	12.3	7.0	3.9	7.0	5.8	9.0	**1,103.4**
DAY	2020	31.0	29.0	31.0	29.3	30.0	20.5	31.0	30.0	29.0	29.0	28.8	29.5	**1,384.1**
GAS	2020	0.0	0.0	0.0	0.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2020	89.1	71.8	72.2	78.1	89.1	40.9	83.3	70.4	68.9	62.8	62.4	56.4	**7,739.1**
OIL	2020	15.5	6.7	6.9	7.5	16.6	11.9	12.2	11.8	13.8	8.2	8.5	10.1	**997.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,036.0**
H2O	2019	87.9	76.6	89.9	82.5	103.9	153.5	166.3	68.8	75.3	78.3	74.5	81.7	**6,893.7**
OIL	2019	16.9	17.7	15.2	14.3	18.2	18.8	20.2	8.5	21.7	23.7	23.2	19.2	**868.0**

Licence **10578** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,839.3**
H2O	2022	1051.8	920.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,187.2**
OIL	2022	32.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,721.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,780.3**
H2O	2021	282.3	251.6	286.6	1079.8	888.8	771.8	914.9	820.4	740.0	1053.4	1006.4	1061.9	**30,215.3**
OIL	2021	31.1	27.9	31.5	33.6	25.3	20.7	26.9	32.3	32.9	31.7	29.1	31.2	**8,661.5**

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Licence **10578** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**1,420.3**
H2O	2020	483.7	421.0	498.9	294.8	262.2	269.8	281.2	298.8	285.0	312.1	283.2	271.0	**21,057.4**
OIL	2020	53.9	45.9	50.3	34.7	34.0	31.2	41.1	38.4	29.4	26.4	26.7	25.6	**8,307.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,060.0**
H2O	2019	580.7	605.3	537.4	515.7	561.8	542.1	504.2	552.3	422.4	478.9	490.1	476.5	**17,095.7**
OIL	2019	64.3	57.5	66.6	67.4	68.4	55.8	65.3	62.7	53.2	52.9	43.6	50.6	**7,869.7**

Licence **10580** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,197.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,197.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.7**
DAY	2019	14.0	0.0	31.0	30.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2019	566.5	0.0	1334.9	1247.4	0.0	0.0	0.0	41.7	0.0	0.0	0.0	0.0	**13,197.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.7**

Licence **10581** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,746.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,746.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.0**
DAY	2019	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.0**
H2O	2019	0.0	0.0	1314.7	1228.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,746.0**
OIL	2019	0.0	0.0	36.4	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.0**

Licence **10582** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.6**
H2O	2022	6.3	42.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.4**
OIL	2022	21.0	56.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,923.8**
DAY	2021	31.0	27.0	31.0	30.0	30.0	30.0	31.0	28.6	30.0	31.0	19.0	30.4	**1,647.6**
H2O	2021	12.8	9.7	11.4	16.0	16.1	15.9	17.9	11.2	19.4	13.8	7.8	16.5	**2,976.2**
OIL	2021	47.1	25.5	33.6	49.5	48.6	45.5	51.0	27.4	36.0	28.8	20.6	57.6	**5,846.5**
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	29.8	11.9	29.6	29.3	30.0	31.0	**1,298.6**
H2O	2020	17.1	15.4	11.4	2.2	0.0	0.0	34.7	18.3	30.1	25.0	11.8	6.4	**2,807.7**
OIL	2020	71.4	79.8	62.4	11.6	0.0	0.0	137.3	65.2	96.6	69.8	39.5	24.5	**5,375.3**
DAY	2019	10.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	30.0	28.0	31.0	**1,040.0**
H2O	2019	29.2	102.7	123.2	88.2	69.7	64.3	68.3	54.9	29.5	14.5	18.7	22.1	**2,635.3**
OIL	2019	38.4	108.1	110.6	85.6	72.8	65.3	97.3	58.7	41.6	85.0	71.1	77.1	**4,717.2**

Licence **10583** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **10583** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	15.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.5**
H2O	2022	169.3	301.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,552.3**
OIL	2022	6.6	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,185.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.3	18.0	**1,781.0**
H2O	2021	72.7	75.9	137.3	126.5	164.4	182.8	194.1	205.0	237.4	231.8	122.3	31.4	**4,081.9**
OIL	2021	61.2	44.1	37.1	42.9	47.7	44.2	45.0	48.4	43.1	14.4	23.4	19.4	**6,170.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.1	31.0	30.7	29.6	29.3	30.0	31.0	**1,431.7**
H2O	2020	52.1	52.0	67.9	62.6	79.8	71.3	75.6	76.3	72.2	48.4	43.0	50.7	**2,300.3**
OIL	2020	67.2	61.0	77.9	70.5	92.2	81.4	87.3	90.2	84.4	56.6	52.3	58.0	**5,699.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**1,070.0**
H2O	2019	63.9	55.0	60.7	63.5	53.1	52.8	65.4	98.4	72.0	72.3	63.1	54.1	**1,548.4**
OIL	2019	97.4	76.8	78.4	78.3	80.4	87.5	84.2	82.4	70.1	85.9	76.6	71.9	**4,820.7**

Licence **10584** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.9**
H2O	2022	445.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,687.4**
DAY	2021	31.0	28.0	6.5	0.0	0.0	0.0	0.0	19.5	30.0	31.0	30.0	31.0	**1,560.9**
H2O	2021	869.9	827.5	208.0	0.0	0.0	0.0	0.0	907.2	1098.6	1449.8	1386.8	1443.4	**23,241.5**
OIL	2021	28.5	14.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,888.8**
DAY	2020	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	28.6	28.6	29.0	31.0	**1,353.9**
H2O	2020	711.6	731.5	867.1	636.1	806.2	769.5	804.9	789.4	711.4	718.5	634.5	721.0	**15,050.3**
OIL	2020	89.6	93.5	97.1	83.4	65.1	35.5	35.7	49.1	34.1	32.3	42.4	44.0	**10,842.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	15.0	25.0	**995.0**
H2O	2019	185.3	214.1	235.8	228.8	347.9	460.3	482.2	543.7	401.9	524.8	276.6	758.9	**6,148.6**
OIL	2019	257.5	224.1	238.7	250.8	182.1	120.4	119.3	115.8	81.8	85.0	42.9	75.5	**10,140.6**

Licence **10586** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,740.0**
H2O	2022	192.0	136.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,890.5**
OIL	2022	31.4	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,900.3**
DAY	2021	31.0	25.9	29.9	30.0	30.9	30.0	30.7	31.0	29.7	25.6	29.5	30.8	**1,687.2**
H2O	2021	143.7	119.0	138.8	153.6	215.0	181.4	189.9	199.5	218.2	169.7	191.3	196.8	**8,562.4**
OIL	2021	43.2	38.3	66.0	63.7	39.6	53.5	44.4	32.5	28.5	36.0	27.9	26.7	**6,847.5**
DAY	2020	30.0	29.0	30.0	29.5	30.9	29.9	30.7	30.8	29.8	30.8	29.9	30.9	**1,332.2**
H2O	2020	174.3	137.1	131.8	108.6	127.2	122.9	139.1	143.6	123.2	127.9	107.7	134.8	**6,445.5**
OIL	2020	59.5	63.8	65.6	51.2	87.3	76.2	78.0	62.1	56.4	43.2	54.9	52.0	**6,347.2**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	20.0	30.0	8.0	30.0	31.0	**970.0**
H2O	2019	174.0	123.4	178.1	156.5	164.8	159.1	141.9	152.5	163.7	45.0	211.0	179.0	**4,867.3**
OIL	2019	130.0	101.1	100.4	97.9	115.0	97.8	89.4	48.7	106.0	17.8	57.6	62.8	**5,597.0**

Licence **10587** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.9**
H2O	2022	78.6	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,650.7**
OIL	2022	55.4	44.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,957.7**
DAY	2021	30.4	23.5	8.0	30.0	26.3	29.5	30.3	30.0	29.7	28.5	29.5	30.8	**1,674.0**

Manitoba Production
2019 To 2022

Licence **10587** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	19.2	26.6	10.0	349.5	440.0	474.4	488.7	466.9	279.2	79.0	72.3	85.6	**9,526.0**
OIL	2021	88.8	70.2	25.4	26.0	15.8	18.8	20.3	12.6	48.3	36.0	65.5	57.7	**7,858.2**
DAY	2020	31.0	29.0	29.0	29.8	30.7	29.8	29.2	30.9	30.0	30.2	29.9	31.0	**1,347.5**
H2O	2020	74.2	80.4	109.7	106.8	25.3	49.3	24.7	30.2	29.4	30.0	27.8	23.6	**6,734.6**
OIL	2020	101.4	100.9	93.5	110.5	131.2	99.9	117.1	94.5	89.7	90.0	93.2	95.6	**7,372.8**
DAY	2019	31.0	25.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	9.0	30.0	31.0	**987.0**
H2O	2019	538.2	424.5	517.3	472.2	410.7	517.3	536.8	423.8	77.4	176.3	392.8	96.0	**6,123.2**
OIL	2019	32.8	4.7	9.1	15.8	5.0	11.7	0.0	116.4	282.6	1.5	73.3	119.1	**6,155.3**

Licence **10589** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,208.4**
H2O	2022	3.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.7**
OIL	2022	9.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,853.6**
DAY	2021	21.0	5.6	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**1,193.4**
GAS	2021	0.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2021	0.3	0.1	0.3	2.5	2.6	5.6	5.0	5.0	2.6	2.2	4.6	1.7	**145.8**
OIL	2021	25.7	11.9	27.2	23.8	16.1	15.0	13.5	13.7	15.1	14.8	11.5	4.7	**1,843.0**
DAY	2020	5.0	10.0	13.0	0.0	2.0	0.0	0.0	12.8	30.0	31.0	30.0	13.0	**880.8**
GAS	2020	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.0	0.2	0.1	0.0	**0.6**
H2O	2020	1.0	4.4	1.9	0.0	3.3	0.0	0.0	6.9	6.6	4.8	4.0	1.5	**113.3**
OIL	2020	5.0	24.6	10.1	0.0	17.2	0.0	0.0	36.6	34.4	24.8	21.4	8.0	**1,650.0**
DAY	2019	7.0	11.0	18.0	28.0	31.0	30.0	0.0	31.0	28.0	31.0	27.0	17.0	**734.0**
H2O	2019	0.3	15.5	0.0	5.0	5.4	4.9	0.0	6.2	6.0	4.6	2.2	3.0	**78.9**
OIL	2019	7.7	26.0	11.1	32.4	30.7	25.1	0.0	24.8	18.5	23.9	20.8	16.0	**1,467.9**

Licence **10590** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.02-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.7**
H2O	2022	9003.0	7995.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,233.8**
OIL	2022	109.6	92.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,619.7**
DAY	2021	30.9	27.8	30.3	29.5	30.6	29.8	30.7	30.8	29.7	30.7	29.8	29.8	**1,759.3**
H2O	2021	8357.9	7471.1	8018.3	7961.5	9120.3	8971.4	9373.3	9270.5	8842.1	8922.1	8695.5	8659.7	**328,235.0**
OIL	2021	113.1	109.7	129.4	129.7	102.4	102.7	130.4	131.5	95.9	81.0	83.1	102.1	**16,417.2**
DAY	2020	31.0	29.0	31.0	30.0	30.5	29.8	30.6	30.7	30.0	30.8	29.8	30.7	**1,398.9**
H2O	2020	8330.2	7724.3	8391.3	8148.0	8113.4	8047.9	8520.2	8564.8	8483.0	8656.2	8363.3	8377.0	**224,571.3**
OIL	2020	172.0	181.5	191.1	235.8	294.8	205.9	147.9	178.3	120.2	116.0	104.1	104.9	**15,106.2**
DAY	2019	29.0	27.0	31.0	28.0	30.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,035.0**
H2O	2019	5007.0	4691.4	6000.0	5040.2	5450.0	3905.9	8222.7	7946.5	7868.5	8010.0	7895.6	8237.6	**124,851.7**
OIL	2019	171.5	125.9	201.4	155.8	148.4	75.4	130.1	196.8	203.0	203.7	191.7	186.1	**13,053.7**

Licence **10593** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.08-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,335.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,546.4**
DAY	2020	28.0	29.0	2.0	0.0	0.0	0.0	0.0	0.0	15.7	30.7	23.9	0.0	**1,145.3**
H2O	2020	2197.9	2336.4	142.7	0.0	0.0	0.0	0.0	0.0	1243.3	2454.3	1923.2	0.0	**86,335.4**

Manitoba Production
2019 To 2022

Licence **10593** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.08-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	6.4	2.9	0.8	0.0	0.0	0.0	0.0	0.0	2.7	0.9	0.0	0.0	**3,546.4**
DAY	2019	31.0	28.0	31.0	29.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,016.0**
H2O	2019	2351.1	2056.2	2232.0	2084.3	2202.2	1982.5	2312.5	2461.9	2410.0	2469.7	2394.1	2492.3	**76,037.6**
OIL	2019	27.9	39.0	13.7	17.5	13.6	6.3	16.1	24.4	10.9	12.1	6.2	6.6	**3,532.7**

Licence **10594** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.6**
H2O	2022	8188.6	7346.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298,923.0**
OIL	2022	156.4	108.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,690.0**
DAY	2021	30.8	28.0	30.8	29.7	30.8	29.7	29.6	31.0	29.8	30.7	29.8	30.9	**1,722.1**
H2O	2021	7401.5	6474.2	6907.6	6824.8	6972.3	6795.1	7469.1	7942.4	7816.8	8017.3	7745.3	8208.3	**283,387.5**
OIL	2021	176.9	155.8	138.3	138.8	160.0	147.3	133.8	121.6	175.9	155.6	136.8	155.4	**36,425.5**
DAY	2020	31.0	29.0	21.0	30.0	30.5	28.8	19.5	30.6	29.8	29.8	29.7	26.8	**1,360.5**
H2O	2020	5944.8	5493.9	4059.0	5958.5	5973.9	5926.4	3943.3	7775.4	7227.5	7055.0	7223.3	6498.1	**194,812.8**
OIL	2020	294.3	247.6	174.7	307.1	254.8	238.2	150.4	323.4	354.3	241.0	139.1	121.0	**34,629.3**
DAY	2019	31.0	24.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,024.0**
H2O	2019	4164.3	3253.0	5379.3	6078.7	6931.7	5531.5	6645.2	6470.1	5867.6	6235.8	5746.6	5935.7	**121,733.7**
OIL	2019	472.8	327.7	563.6	559.9	630.2	487.7	464.8	455.5	404.3	333.4	344.8	312.8	**31,783.4**

Licence **10597** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,733.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,733.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,733.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.1**

Licence **10599** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.1**
H2O	2022	73.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**
OIL	2022	80.5	132.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,867.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.6	28.0	31.0	24.2	30.3	**1,700.1**
H2O	2021	4.0	3.8	6.3	8.8	11.1	9.9	5.7	0.5	3.2	5.1	4.1	142.5	**2,454.5**
OIL	2021	99.1	92.0	68.3	81.6	96.9	92.8	86.5	36.1	91.3	132.1	107.5	68.4	**12,654.0**
DAY	2020	31.0	29.0	31.0	29.5	31.0	27.9	30.7	30.5	29.8	30.4	29.9	28.3	**1,347.0**
H2O	2020	2.4	1.6	1.3	1.4	13.3	5.3	8.0	10.7	8.3	5.2	4.2	1.9	**2,249.5**
OIL	2020	127.5	117.0	118.5	115.1	123.9	105.9	139.0	149.0	128.1	102.3	98.2	58.3	**11,601.4**
DAY	2019	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**988.0**
H2O	2019	5.4	14.9	20.7	4.7	6.0	4.5	2.0	2.2	2.8	2.9	6.8	4.6	**2,185.9**
OIL	2019	131.0	159.3	235.0	157.8	168.6	156.9	151.3	137.4	134.8	141.9	121.1	126.6	**10,218.6**

Licence **10600** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10600** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.2**
H2O	2022	1980.7	1939.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,139.2**
OIL	2022	38.7	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,810.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	31.0	30.5	28.0	27.7	30.0	30.9	**1,427.2**
H2O	2021	1794.2	1642.7	1735.8	1708.5	1840.5	1738.5	1821.2	1800.5	1725.1	1648.6	1762.7	2034.6	**74,218.7**
OIL	2021	148.2	124.3	139.3	136.1	127.8	106.4	110.5	112.5	87.5	79.7	88.8	39.1	**6,737.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.8	31.0	31.0	30.0	28.8	18.0	30.0	**1,068.6**
H2O	2020	1563.4	1490.9	1031.2	705.6	551.5	873.5	1978.7	2034.3	1965.1	1159.6	874.3	1765.3	**52,965.8**
OIL	2020	143.5	124.0	96.3	75.6	56.2	71.3	108.8	109.9	107.0	78.3	62.7	142.3	**5,437.5**
DAY	2019	9.0	21.0	27.0	29.0	31.0	30.0	31.0	31.0	19.0	16.0	30.0	31.0	**719.0**
H2O	2019	522.2	1202.6	1484.2	1535.6	1663.6	1641.3	1672.6	1577.1	899.0	764.6	1528.5	1598.3	**36,972.4**
OIL	2019	43.5	93.0	123.3	147.2	141.4	110.9	108.7	153.3	83.8	53.2	115.5	122.0	**4,261.6**

Licence **10601** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.1**
H2O	2022	17.9	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,975.2**
OIL	2022	61.8	116.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,496.0**
DAY	2021	31.0	28.0	31.0	30.0	30.3	30.0	31.0	31.0	29.0	12.8	13.0	11.0	**1,428.5**
H2O	2021	3.0	3.3	4.2	6.4	5.8	6.4	9.6	6.9	7.9	2.6	2.2	1.5	**4,924.6**
OIL	2021	64.2	67.0	83.0	79.5	83.5	84.4	86.9	86.5	87.5	36.9	27.2	20.4	**7,318.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**1,120.4**
H2O	2020	37.6	41.9	54.5	24.6	28.8	30.7	32.0	16.3	10.4	8.5	9.0	5.2	**4,864.8**
OIL	2020	117.3	104.5	106.8	106.3	100.1	77.5	97.8	103.6	102.0	102.2	99.7	71.4	**6,511.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	18.0	31.0	**759.0**
H2O	2019	82.4	49.2	35.5	20.4	32.5	47.6	51.1	47.7	40.1	42.0	33.8	51.7	**4,565.3**
OIL	2019	173.4	161.4	197.6	196.5	165.1	149.2	143.9	147.4	134.0	130.8	54.8	106.5	**5,321.8**

Licence **10602** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,542.3**
H2O	2022	112.9	73.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,267.6**
OIL	2022	96.2	65.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,624.2**
DAY	2021	30.2	27.8	31.0	30.0	30.7	30.0	31.0	31.0	28.4	13.0	17.9	24.0	**1,484.5**
H2O	2021	80.3	68.1	70.1	47.6	63.0	70.2	65.0	59.8	53.9	24.8	33.4	87.4	**5,081.4**
OIL	2021	143.8	112.9	129.4	117.5	134.7	86.0	96.3	87.5	66.8	29.0	40.4	71.3	**9,462.4**
DAY	2020	31.0	29.0	31.0	28.4	0.0	0.0	0.0	0.0	0.0	10.8	29.8	30.5	**1,159.5**
H2O	2020	22.7	21.9	25.7	27.5	0.0	0.0	0.0	0.0	0.0	14.2	67.2	80.9	**4,357.8**
OIL	2020	98.6	93.3	90.1	106.2	0.0	0.0	0.0	0.0	0.0	34.9	47.9	130.2	**8,346.8**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**969.0**
H2O	2019	52.5	51.2	49.2	43.8	40.3	47.8	45.8	53.6	34.4	35.7	23.4	24.4	**4,097.7**
OIL	2019	165.4	161.7	162.5	147.9	141.8	155.8	154.3	124.3	102.6	140.7	100.2	100.8	**7,745.6**

Licence **10603** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,739.5**
H2O	2022	1.9	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,837.4**
OIL	2022	38.3	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.5**

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Licence **10603** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.3	26.0	31.0	29.9	30.7	30.0	31.0	30.5	11.8	31.0	28.3	31.0	**1,680.6**
H2O	2021	2.2	1.9	2.3	3.3	3.0	2.6	2.1	1.7	0.7	4.0	3.4	3.3	**4,832.8**
OIL	2021	39.0	32.0	44.4	60.0	50.6	44.3	36.4	32.1	12.5	67.0	60.1	56.5	**5,208.6**
DAY	2020	31.0	29.0	31.0	25.4	29.2	30.0	31.0	31.0	29.2	30.8	29.0	30.5	**1,339.1**
H2O	2020	4.0	2.6	1.9	3.8	4.2	4.2	4.2	3.6	3.4	3.6	4.1	3.5	**4,802.3**
OIL	2020	74.8	46.1	38.5	64.3	68.3	69.1	71.9	66.8	60.3	64.6	76.0	63.7	**4,673.7**
DAY	2019	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**982.0**
H2O	2019	4.0	4.4	7.0	2.7	4.6	4.3	3.8	3.7	3.7	4.0	4.2	4.2	**4,759.2**
OIL	2019	67.4	75.4	124.4	50.3	83.4	75.5	69.6	69.7	63.7	73.9	77.5	74.1	**3,909.3**

Licence **10604** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,772.8**
H2O	2022	3.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,571.3**
OIL	2022	63.5	67.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,483.4**
DAY	2021	31.0	26.0	31.0	29.9	30.7	30.0	30.5	31.0	30.0	30.9	29.8	31.0	**1,713.9**
H2O	2021	9.4	8.1	10.3	9.3	9.2	9.2	8.1	6.1	5.5	10.1	7.1	5.4	**3,564.0**
OIL	2021	174.4	142.5	196.9	165.7	165.4	156.3	137.3	123.9	101.6	174.6	127.1	95.5	**10,352.7**
DAY	2020	31.0	29.0	31.0	29.2	31.0	30.0	31.0	29.9	30.0	31.0	29.0	31.0	**1,352.1**
H2O	2020	14.9	15.1	10.2	9.1	10.4	9.6	11.9	10.1	10.4	10.3	9.2	10.8	**3,466.2**
OIL	2020	163.1	162.1	184.0	155.7	172.1	157.8	202.4	183.7	190.1	184.0	164.6	195.9	**8,591.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**989.0**
H2O	2019	18.2	15.7	15.1	14.0	16.0	16.2	16.9	13.4	19.0	16.7	18.3	16.6	**3,334.2**
OIL	2019	185.7	160.1	161.3	152.4	171.7	169.9	184.1	147.0	175.5	177.2	179.6	173.8	**6,476.0**

Licence **10605** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.1**
H2O	2022	2.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**
OIL	2022	39.4	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,316.3**
DAY	2021	30.7	26.8	31.0	30.0	30.8	28.7	30.8	30.3	26.6	31.0	26.0	30.8	**1,614.1**
H2O	2021	3.2	2.9	2.3	2.2	3.2	3.2	2.9	2.2	2.2	2.5	1.6	2.0	**441.8**
OIL	2021	61.5	52.6	44.7	40.0	60.3	55.9	50.6	44.2	38.7	41.8	28.6	32.2	**7,253.0**
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	30.8	30.0	30.8	30.0	30.7	**1,260.6**
H2O	2020	3.0	2.8	3.6	4.1	4.4	4.0	4.0	3.9	3.8	3.6	3.2	3.6	**411.4**
OIL	2020	55.4	51.9	69.8	70.4	72.7	67.8	69.3	70.5	67.4	62.2	59.0	62.2	**6,701.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**896.0**
H2O	2019	7.5	6.5	9.0	6.1	4.9	4.0	4.1	3.3	3.8	4.2	4.3	4.5	**367.4**
OIL	2019	124.0	107.8	162.4	108.9	90.2	72.0	73.9	60.5	67.0	75.0	78.7	78.4	**5,923.3**

Licence **10606** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
H2O	2022	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.0**
OIL	2022	20.3	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,930.6**
DAY	2021	30.9	28.0	31.0	29.9	31.0	28.3	30.9	30.7	26.6	30.3	25.9	31.0	**1,589.2**
H2O	2021	2.6	1.3	1.5	2.6	1.5	1.3	1.4	2.0	2.2	2.6	1.8	1.2	**405.0**
OIL	2021	47.8	23.7	29.1	45.8	25.8	21.4	22.5	42.8	41.4	44.2	32.1	20.4	**4,893.7**

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Licence **10606** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	6.7	29.5	30.8	30.5	29.8	31.0	29.5	31.0	**1,234.7**
H2O	2020	2.3	2.2	2.2	2.7	0.9	4.0	4.1	2.8	1.7	1.3	2.6	2.1	**383.0**
OIL	2020	41.1	38.2	39.1	46.3	14.3	69.2	70.9	49.0	29.6	24.2	45.4	40.4	**4,496.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**895.0**
H2O	2019	3.6	3.3	4.0	3.1	3.6	2.9	3.4	2.3	2.3	2.2	1.8	1.9	**354.1**
OIL	2019	61.8	55.1	69.4	59.3	64.9	52.0	59.1	41.7	36.9	37.4	32.4	35.1	**3,989.0**

Licence **10607** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.0**
H2O	2022	309.7	310.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,018.4**
OIL	2022	38.6	38.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,563.2**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	2.0	6.5	29.9	31.0	**1,686.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.1**
H2O	2021	320.5	299.8	332.9	318.8	329.4	305.3	316.4	296.7	17.4	63.1	288.4	346.9	**20,398.6**
OIL	2021	12.4	11.9	14.3	14.0	14.3	18.6	18.8	18.2	1.3	4.3	12.1	37.7	**3,486.0**
DAY	2020	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.9	29.9	31.0	**1,376.1**
GAS	2020	0.4	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.0**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.1**
H2O	2020	337.2	307.6	345.1	316.5	337.1	328.7	341.9	337.8	326.4	334.4	320.5	330.8	**17,163.0**
OIL	2020	21.7	22.6	26.6	22.0	22.3	21.1	12.7	12.7	11.3	11.0	10.7	12.9	**3,308.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**1,011.5**
GAS	2019	2.0	1.2	2.1	0.7	0.9	0.6	0.6	0.6	0.1	0.0	0.5	0.5	**180.7**
GSD	2019	1.5	1.0	1.7	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.1**
H2O	2019	341.3	360.6	384.5	418.7	433.6	345.8	349.0	348.8	334.2	366.7	353.9	352.1	**13,199.0**
OIL	2019	67.9	54.4	50.2	21.7	26.6	28.5	35.3	37.5	25.4	26.5	23.7	22.0	**3,100.5**

Licence **10608** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.7**
H2O	2022	61.0	53.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,983.3**
OIL	2022	10.1	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.3**
DAY	2021	31.0	22.0	30.7	29.8	30.7	29.8	30.8	30.8	29.3	30.8	29.8	30.8	**1,503.9**
H2O	2021	49.4	28.0	39.2	37.2	37.4	36.6	56.9	66.4	63.9	63.5	61.4	64.2	**2,869.1**
OIL	2021	7.6	4.8	6.7	6.3	6.3	6.2	9.9	10.9	9.9	10.5	10.1	10.1	**697.9**
DAY	2020	31.0	28.8	30.7	30.0	31.0	29.6	31.0	14.0	0.0	0.0	27.0	31.0	**1,147.6**
H2O	2020	54.4	49.7	52.5	52.3	42.0	45.2	63.4	29.3	0.0	0.0	56.9	65.2	**2,265.0**
OIL	2020	8.3	8.6	8.5	8.5	6.8	7.0	9.3	4.6	0.0	0.0	9.2	10.0	**598.6**
DAY	2019	30.9	27.8	30.9	29.9	30.8	29.8	30.6	30.8	30.0	30.8	30.0	31.0	**863.5**
H2O	2019	42.5	38.5	42.3	38.8	49.6	52.0	51.9	51.4	50.7	52.3	51.6	54.7	**1,754.1**
OIL	2019	7.0	6.4	7.1	6.8	8.2	8.4	8.5	8.8	8.0	7.8	7.1	8.4	**517.8**

Licence **10609** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.9	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.6**
H2O	2022	1.5	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.0**
OIL	2022	25.3	60.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,119.1**

Manitoba Production
2019 To 2022

Licence **10609** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	28.8	14.5	31.0	30.0	30.5	29.8	31.0	30.7	28.4	31.0	25.9	25.8	**1,571.7**
H2O	2021	9.7	4.9	11.2	11.0	6.0	5.3	5.1	3.5	3.1	4.1	2.5	1.6	**3,803.3**
OIL	2021	83.4	40.9	101.3	93.6	88.5	92.5	87.6	74.0	54.7	71.4	43.1	25.4	**8,033.7**
DAY	2020	31.0	29.0	27.0	28.5	20.3	29.5	31.0	30.8	29.8	30.8	29.8	30.8	**1,234.3**
H2O	2020	59.5	54.7	21.3	12.6	9.8	9.3	7.5	6.5	5.9	5.5	8.6	11.4	**3,735.3**
OIL	2020	101.8	95.4	88.3	105.5	77.7	116.2	127.9	115.0	106.4	100.9	87.5	93.8	**7,177.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**886.0**
H2O	2019	140.2	85.1	69.7	89.8	111.4	110.7	86.1	68.1	47.8	52.5	45.7	41.8	**3,522.7**
OIL	2019	168.2	116.0	113.3	132.7	154.6	152.1	129.1	113.1	89.4	100.2	89.9	77.5	**5,960.9**

Licence **10610** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.0**
H2O	2022	28.2	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,758.4**
OIL	2022	80.5	76.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,345.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	31.0	29.9	29.0	29.0	31.0	**1,721.0**
H2O	2021	161.6	149.8	203.4	216.0	217.8	79.2	29.3	27.8	26.8	25.2	26.4	27.3	**17,704.5**
OIL	2021	38.2	33.8	52.7	56.1	58.7	74.8	84.4	85.9	79.3	77.9	77.8	84.5	**7,188.2**
DAY	2020	31.0	29.0	31.0	29.8	30.6	29.8	31.0	31.0	29.9	27.7	30.0	30.6	**1,359.4**
H2O	2020	343.4	311.7	335.6	313.7	357.2	335.7	333.6	343.3	328.5	309.1	325.4	172.4	**16,513.9**
OIL	2020	53.0	52.4	58.1	61.1	61.1	62.9	67.7	64.0	63.0	58.7	63.0	39.9	**6,384.1**
DAY	2019	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**998.0**
H2O	2019	414.3	317.5	425.3	330.7	388.7	384.6	372.0	386.6	339.2	326.8	330.8	346.6	**12,704.3**
OIL	2019	70.6	59.2	81.9	34.1	38.2	38.2	39.0	48.8	38.8	51.4	54.7	54.3	**5,679.2**

Licence **10611** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,711.5**
H2O	2022	19.8	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.1**
OIL	2022	71.7	70.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,488.8**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	31.0	29.9	31.0	30.0	31.0	**1,653.5**
H2O	2021	26.1	24.3	26.7	26.2	18.2	3.3	3.5	3.5	5.7	20.3	19.8	19.9	**1,894.7**
OIL	2021	27.8	24.6	27.2	25.9	35.7	24.9	22.1	19.5	30.1	76.9	74.1	77.9	**4,346.7**
DAY	2020	30.0	27.0	31.0	29.8	12.8	11.0	28.8	31.0	29.9	31.0	30.0	30.6	**1,288.9**
H2O	2020	16.1	34.6	48.1	29.8	12.0	10.0	24.8	27.5	26.3	27.7	26.1	26.1	**1,697.2**
OIL	2020	15.7	31.0	39.2	28.1	10.7	9.8	26.3	26.9	26.4	27.6	26.4	27.8	**3,880.0**
DAY	2019	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**966.0**
H2O	2019	18.3	17.6	18.6	16.4	11.9	16.7	16.2	15.9	14.5	16.5	16.5	14.6	**1,388.1**
OIL	2019	17.0	17.8	19.4	14.8	10.5	14.6	14.9	15.2	14.9	16.6	17.3	14.4	**3,584.1**

Licence **10612** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,740.7**
H2O	2022	6.4	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.5**
OIL	2022	69.4	63.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,174.5**
DAY	2021	31.0	28.0	31.0	27.8	26.9	29.8	31.0	30.6	28.3	31.0	30.0	25.5	**1,681.7**
H2O	2021	12.7	7.0	6.0	4.5	3.9	4.0	7.3	6.6	6.1	6.3	6.2	5.1	**2,310.3**
OIL	2021	9.6	46.5	52.5	46.2	41.3	40.2	75.2	75.3	66.6	72.1	69.5	60.0	**7,042.0**

Manitoba Production
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Licence **10612** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.7	30.6	29.8	31.0	26.3	29.5	30.9	30.0	16.0	**1,330.8**
H2O	2020	41.2	37.5	42.0	39.9	38.4	36.0	30.1	11.4	12.7	13.5	12.5	3.1	**2,234.6**
OIL	2020	94.0	93.1	96.4	85.5	58.2	59.8	58.0	56.9	64.5	65.6	60.9	8.8	**6,387.0**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**986.0**
H2O	2019	40.8	16.4	18.9	29.7	27.8	24.8	24.9	25.2	32.6	41.3	40.9	33.6	**1,916.3**
OIL	2019	86.0	43.4	51.5	80.4	78.4	71.0	76.9	79.9	87.2	97.5	100.4	77.9	**5,585.3**

Licence **10613** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.3**
H2O	2022	229.2	204.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,560.4**
OIL	2022	42.2	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,352.5**
DAY	2021	31.0	14.0	31.0	28.0	31.0	28.0	24.8	25.0	27.3	30.8	27.8	30.5	**1,662.3**
H2O	2021	137.9	71.6	155.9	197.8	227.9	197.3	184.7	195.6	222.2	250.7	232.0	245.9	**14,127.0**
OIL	2021	101.8	48.7	112.1	39.7	35.3	39.4	50.9	47.6	49.1	64.6	53.1	37.5	**7,264.4**
DAY	2020	24.0	29.0	31.0	30.0	28.1	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,333.1**
H2O	2020	127.3	147.9	123.6	128.9	141.9	174.1	167.6	177.9	148.9	126.1	127.1	131.2	**11,807.5**
OIL	2020	118.3	155.4	206.1	183.1	147.2	125.9	114.9	117.5	111.0	103.5	101.1	99.3	**6,584.6**
DAY	2019	30.0	28.0	26.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**977.0**
H2O	2019	317.1	282.9	276.6	287.1	308.4	272.3	219.0	170.5	178.8	184.5	169.1	205.9	**10,085.0**
OIL	2019	54.1	53.4	60.3	69.6	70.3	81.3	119.4	141.2	135.2	141.1	133.1	129.8	**5,001.3**

Licence **10614** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.6**
H2O	2022	872.8	791.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,701.4**
OIL	2022	104.0	113.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,608.9**
DAY	2021	16.0	0.0	0.0	23.0	31.0	21.0	25.8	25.0	28.4	28.7	29.6	30.3	**1,492.8**
H2O	2021	393.7	0.0	0.0	663.0	1060.8	688.7	978.6	954.7	888.1	871.7	906.1	926.7	**33,037.3**
OIL	2021	7.2	0.0	0.0	6.9	0.9	1.9	17.4	20.3	84.7	101.3	95.3	93.0	**5,391.9**
DAY	2020	24.0	29.0	31.0	29.0	31.0	0.0	1.0	30.0	29.0	31.0	30.0	19.0	**1,234.0**
H2O	2020	275.9	338.6	385.0	365.2	403.1	0.0	13.9	551.4	522.5	410.2	516.0	400.4	**24,705.2**
OIL	2020	74.1	89.0	86.7	80.0	84.6	0.0	2.7	34.8	19.3	19.2	19.9	10.8	**4,963.0**
DAY	2019	31.0	28.0	28.0	23.0	30.0	24.0	22.0	24.0	19.0	24.0	30.0	31.0	**950.0**
H2O	2019	742.0	672.0	610.5	467.3	563.8	348.4	278.9	250.6	108.9	321.9	351.7	417.9	**20,523.0**
OIL	2019	122.7	86.5	86.9	81.3	92.5	60.0	56.5	48.2	35.1	91.4	103.8	98.8	**4,441.9**

Licence **10615** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.6**
H2O	2022	107.6	95.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,114.7**
OIL	2022	104.4	97.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,714.8**
DAY	2021	31.0	27.5	31.0	29.6	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,699.6**
H2O	2021	124.6	111.9	121.5	116.9	129.6	134.5	142.1	116.8	91.2	104.7	113.8	113.1	**17,911.9**
OIL	2021	91.6	92.0	115.7	106.4	117.1	118.7	91.0	108.3	115.3	113.2	109.0	109.0	**13,513.1**
DAY	2020	31.0	29.0	31.0	30.0	30.9	27.9	30.8	30.9	29.7	30.9	29.6	30.0	**1,335.7**
H2O	2020	181.3	153.6	181.3	172.1	160.9	135.3	153.6	145.0	156.0	144.3	163.0	89.2	**16,491.2**
OIL	2020	156.2	119.0	132.9	115.8	124.1	107.6	133.4	127.9	145.3	111.8	129.5	77.0	**12,225.8**

Manitoba Production
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Licence **10615** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**974.0**
H2O	2019	433.6	350.6	252.9	182.1	246.5	237.3	200.5	213.9	213.4	209.1	231.5	223.6	**14,655.6**
OIL	2019	379.9	309.0	203.1	140.9	184.5	185.3	195.0	195.6	171.4	177.1	162.5	175.2	**10,745.3**

Licence **10616** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.3**
H2O	2022	21.6	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,638.1**
OIL	2022	28.7	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**
DAY	2021	31.0	28.0	31.0	29.6	30.9	30.0	30.9	31.0	30.0	30.5	30.0	31.0	**1,686.3**
H2O	2021	29.8	24.5	20.4	19.0	24.2	32.6	30.8	20.6	20.0	23.6	21.5	19.5	**3,599.3**
OIL	2021	58.4	44.9	38.6	41.2	57.6	49.9	45.7	34.0	32.5	29.1	33.5	26.5	**4,614.6**
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.7	26.1	29.6	31.0	**1,322.4**
H2O	2020	35.3	31.1	29.6	34.4	22.8	30.3	16.4	40.6	27.1	20.8	24.9	17.9	**3,312.8**
OIL	2020	49.0	50.6	40.7	37.9	56.4	44.0	60.3	29.0	38.3	35.1	44.1	58.8	**4,122.7**
DAY	2019	31.0	28.0	31.0	30.0	23.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**963.0**
H2O	2019	50.7	43.3	49.6	41.7	43.0	58.7	42.0	52.2	36.3	52.2	55.6	35.1	**2,981.6**
OIL	2019	66.1	57.6	60.9	50.6	38.9	54.2	50.4	68.0	45.4	49.4	60.5	47.3	**3,578.5**

Licence **10617** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,717.8**
H2O	2022	8.8	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,494.9**
OIL	2022	19.6	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,002.1**
DAY	2021	6.1	28.0	30.0	29.6	30.9	30.0	29.4	31.0	30.0	31.0	30.0	31.0	**1,658.8**
H2O	2021	6.6	34.8	25.5	22.7	25.6	14.8	10.7	10.0	9.1	9.1	5.8	8.1	**44,479.5**
OIL	2021	8.7	44.6	30.1	24.5	27.4	38.5	23.0	20.5	19.7	14.2	16.9	17.7	**11,967.4**
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	27.4	30.9	29.7	30.9	29.6	31.0	**1,321.8**
H2O	2020	247.3	159.2	119.8	95.7	100.5	78.0	58.1	48.3	40.0	34.6	27.9	22.5	**44,296.7**
OIL	2020	166.0	146.3	134.4	73.6	80.9	72.6	59.2	54.0	51.1	34.9	33.9	26.0	**11,681.6**
DAY	2019	31.0	24.0	31.0	24.0	31.0	19.0	27.0	31.0	30.0	30.0	30.0	31.0	**961.0**
H2O	2019	1928.6	1446.7	1888.9	1475.3	2024.9	810.9	729.5	807.7	74.1	368.0	434.2	320.0	**43,264.8**
OIL	2019	374.4	278.7	486.0	399.5	366.8	151.6	93.6	166.2	62.3	119.9	193.0	179.8	**10,748.7**

Licence **10618** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.4	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.9**
H2O	2022	107.9	115.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,485.8**
OIL	2022	128.9	135.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,801.8**
DAY	2021	26.5	27.0	29.2	29.1	30.9	29.8	30.9	31.0	30.0	31.0	30.0	31.0	**1,672.5**
H2O	2021	125.0	160.8	191.7	188.3	192.6	176.3	136.0	146.9	155.9	163.9	123.0	126.8	**15,262.8**
OIL	2021	187.4	161.1	168.1	189.3	218.0	201.7	214.1	185.1	157.3	160.0	175.3	172.2	**16,537.1**
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.7	17.8	28.8	16.8	**1,316.1**
H2O	2020	244.1	212.7	182.5	218.5	232.5	201.9	218.5	197.9	156.1	95.5	147.3	77.1	**13,375.6**
OIL	2020	223.5	207.1	195.7	185.6	166.2	175.5	160.4	172.7	156.1	96.8	154.8	119.9	**14,347.5**
DAY	2019	31.0	27.0	31.0	30.0	24.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**980.0**
H2O	2019	367.7	318.5	385.7	292.1	258.4	274.1	250.4	277.9	285.6	239.1	232.3	228.8	**11,191.0**
OIL	2019	348.6	304.0	333.8	234.0	200.2	242.9	252.3	306.3	241.5	265.2	216.2	242.4	**12,333.2**

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Licence **10619** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,759.8**
H2O	2022	90.1	97.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,816.2**
OIL	2022	130.9	124.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,521.9**
DAY	2021	26.0	26.5	31.0	29.1	30.9	30.0	30.9	31.0	30.0	30.5	30.0	31.0	**1,700.8**
H2O	2021	132.9	128.6	157.8	183.7	183.9	122.6	108.0	84.8	88.6	87.5	102.5	93.8	**17,628.6**
OIL	2021	171.2	173.3	212.6	154.5	136.5	142.9	140.6	165.9	137.4	138.8	123.5	122.6	**15,266.6**
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.7	23.6	25.6	31.0	**1,343.9**
H2O	2020	206.2	183.8	155.9	136.9	161.1	133.8	154.3	144.3	130.1	102.0	127.0	174.7	**16,153.9**
OIL	2020	185.7	163.4	186.3	175.4	185.1	164.9	132.2	129.4	130.9	125.8	152.0	163.7	**13,446.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**991.0**
H2O	2019	303.0	286.4	317.7	234.4	227.2	196.4	187.9	207.3	233.7	217.7	174.9	204.8	**14,343.8**
OIL	2019	290.2	276.0	289.4	216.6	185.0	232.1	234.1	226.6	224.2	218.0	246.6	201.7	**11,552.0**

Licence **10620** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lodgepole** Field Code **7** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.0**
WIN	2022	9791.1	10635.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**525,808.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	6686.7	6130.7	7093.4	6473.8	7635.9	7127.0	7825.0	7196.9	9011.6	11601.8	12925.0	12376.8	**505,381.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	8720.3	8385.3	10552.6	10989.4	8531.0	7495.4	7823.4	7565.0	7202.0	7306.5	7093.7	7163.0	**403,296.7**
WIN	2019	9134.1	7034.7	9995.5	12446.1	10458.2	10114.7	9867.4	7520.7	6164.7	7122.4	7964.3	8102.4	**304,469.1**

Licence **10621** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,711.5**
H2O	2022	3.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.9**
OIL	2022	29.0	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,968.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	25.0	21.0	30.0	31.0	30.0	31.0	**1,652.5**
H2O	2021	3.1	8.4	3.8	4.0	4.1	3.9	3.0	2.6	4.0	4.1	1.9	3.3	**865.8**
OIL	2021	26.6	24.0	33.7	32.9	34.6	35.0	25.6	22.8	35.8	35.3	35.8	29.6	**4,913.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,303.5**
H2O	2020	7.1	4.4	4.0	2.8	2.7	4.5	2.5	2.6	2.4	31.1	3.2	3.0	**819.6**
OIL	2020	46.6	38.8	36.3	24.1	23.7	15.8	21.2	21.4	20.1	26.8	28.6	25.8	**4,541.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**942.0**
H2O	2019	14.3	9.7	9.5	4.5	17.8	7.3	11.0	5.5	3.7	10.8	13.4	13.5	**749.3**
OIL	2019	117.3	70.2	78.2	40.6	52.3	53.0	83.3	53.8	35.3	49.4	53.6	53.8	**4,212.6**

Licence **10622** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **10622** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.7**
H2O	2022	1776.5	1699.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,829.4**
OIL	2022	21.8	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,566.3**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.6	31.0	29.5	31.0	30.0	31.0	**1,747.7**
H2O	2021	1741.0	1593.1	1762.8	1784.3	1896.6	1686.5	1442.8	1649.9	1729.6	1960.3	1738.6	1784.6	**108,353.1**
OIL	2021	21.0	19.1	22.1	20.0	20.5	18.1	15.7	18.1	20.3	20.9	20.8	28.2	**3,523.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.8	30.3	30.0	31.0	**1,387.1**
H2O	2020	1873.6	1773.4	1782.5	1647.3	1795.2	1707.6	1635.2	1812.6	1773.7	1744.8	1737.3	1803.3	**87,583.0**
OIL	2020	27.2	24.2	22.2	21.0	23.0	24.6	22.3	22.5	22.6	22.1	22.5	24.0	**3,278.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,023.0**
H2O	2019	1962.7	1816.1	2330.8	2105.1	1840.3	1895.5	2048.5	2143.0	2848.4	2058.4	2038.6	1618.3	**66,496.5**
OIL	2019	79.7	39.4	53.7	42.0	41.3	28.6	36.3	25.7	25.6	28.8	24.3	23.5	**3,000.5**

Licence **10623** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.1**
H2O	2022	1666.4	1596.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,269.3**
OIL	2022	36.5	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,755.0**
DAY	2021	31.0	28.0	16.0	2.0	31.0	26.7	27.6	30.0	30.0	31.0	30.0	31.0	**1,706.1**
H2O	2021	2641.3	2448.4	1420.2	191.1	3348.3	2697.2	2601.8	2717.2	2734.3	1372.7	1235.0	1571.2	**118,006.4**
OIL	2021	86.3	80.6	47.6	0.0	1.9	13.6	16.7	16.7	15.2	0.6	4.7	41.5	**8,683.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,391.8**
H2O	2020	2210.3	2394.0	2442.9	2353.6	2621.2	2493.2	2415.2	2550.9	2496.2	2520.6	2476.0	2626.5	**93,027.7**
OIL	2020	82.3	138.2	113.6	97.2	106.6	113.7	120.0	126.6	127.1	114.1	88.9	91.9	**8,358.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,026.0**
H2O	2019	1869.3	1716.8	1906.7	1831.2	1651.5	1509.5	1521.5	1762.9	2271.6	1751.4	1785.9	1708.3	**63,427.1**
OIL	2019	164.4	147.8	190.9	174.0	168.5	133.0	177.4	145.9	138.9	144.1	138.9	91.1	**7,037.9**

UWI **102.10-11-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10624** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.2**
H2O	2022	135.8	126.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,111.8**
OIL	2022	152.6	139.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,248.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.6	31.0	30.0	31.0	**1,564.1**

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Licence **10624** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	166.9	149.1	169.3	167.4	185.0	134.0	164.1	154.8	153.6	165.2	136.1	135.0	**17,849.9**
OIL	2021	117.2	87.0	87.3	71.2	49.6	106.7	149.2	135.7	154.0	141.5	157.7	162.2	**16,956.9**
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	26.7	31.0	28.8	31.0	30.0	31.0	**1,201.5**
H2O	2020	276.1	238.9	257.4	275.5	264.7	252.9	291.8	253.5	231.4	855.3	229.0	212.2	**15,969.4**
OIL	2020	253.5	215.4	230.6	247.5	239.3	223.8	185.5	195.7	167.8	164.7	153.9	144.2	**15,537.6**
DAY	2019	25.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**842.0**
H2O	2019	229.1	278.6	327.8	309.5	345.4	299.2	273.4	239.1	322.3	327.5	266.0	294.4	**12,330.7**
OIL	2019	382.8	412.8	411.7	365.1	374.3	344.9	275.4	331.6	243.8	233.5	237.1	287.5	**13,115.7**

Licence **10625** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.7**
H2O	2022	1351.8	1252.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,660.1**
OIL	2022	6.3	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.4**
DAY	2021	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,284.7**
H2O	2021	639.1	620.9	656.8	827.1	1219.6	1394.0	1429.2	1295.9	1523.8	1268.1	1331.1	1404.2	**74,056.0**
OIL	2021	0.0	0.0	0.0	1.1	6.2	6.1	6.4	6.1	6.3	7.1	6.9	7.0	**737.1**
DAY	2020	31.0	27.0	29.0	29.7	31.0	29.8	27.8	31.0	30.0	31.0	27.0	31.0	**920.3**
H2O	2020	1406.4	844.6	945.2	1027.7	1051.1	1132.1	1129.9	1173.6	956.5	977.8	637.3	623.5	**60,446.2**
OIL	2020	4.2	6.8	8.1	8.9	9.0	11.5	9.1	5.7	0.0	0.0	0.0	0.0	**683.9**
DAY	2019	22.0	27.0	31.0	28.0	31.0	30.0	20.0	0.0	0.0	0.0	24.0	31.0	**565.0**
H2O	2019	1644.7	2278.0	2611.6	2251.6	2403.3	2164.1	1537.1	0.0	0.0	0.0	829.2	903.3	**48,540.5**
OIL	2019	25.3	30.4	36.0	21.2	66.7	23.7	17.1	0.0	0.0	0.0	1.8	0.0	**620.6**

Licence **10626** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.5**
WIN	2022	230.0	207.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,781.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**633.5**
WIN	2021	272.0	245.0	276.0	261.0	269.0	260.0	268.0	263.0	252.0	258.0	210.0	230.0	**18,344.0**
DAY	2020	0.0	0.0	0.0	30.0	27.8	27.1	31.0	31.0	30.0	31.0	30.0	31.0	**268.9**
WIN	2020	311.0	286.0	301.0	288.0	283.0	275.0	299.0	295.0	282.0	289.0	276.0	281.0	**15,280.0**
WIN	2019	372.0	329.0	355.0	312.0	317.0	221.0	345.0	343.0	320.0	320.0	310.0	317.0	**11,814.0**

Licence **10627** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.02-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,769.5**
H2O	2022	6191.1	5480.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,674.5**
OIL	2022	88.8	66.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,580.4**
DAY	2021	30.7	27.9	30.3	28.9	30.8	27.9	30.5	31.0	29.8	28.4	29.8	30.9	**1,710.7**
H2O	2021	3858.3	3538.3	4322.1	4333.0	4414.7	3963.8	4228.0	4304.1	4162.2	4935.3	6118.0	6284.7	**198,003.0**
OIL	2021	44.0	47.7	83.6	58.5	46.9	37.2	43.0	55.0	56.5	34.4	80.7	84.2	**24,424.7**
DAY	2020	31.0	29.0	14.0	16.7	18.5	28.0	30.5	28.9	28.3	29.8	29.5	30.6	**1,353.8**
H2O	2020	3547.3	3338.6	1548.6	2458.5	3199.8	4552.2	4725.2	4253.0	3941.1	4031.4	3685.3	3770.6	**143,540.5**
OIL	2020	155.4	118.5	55.0	77.0	110.7	127.8	106.9	98.1	91.8	81.5	49.0	39.4	**23,753.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,039.0**
H2O	2019	3407.1	3035.5	3356.5	3338.5	3473.5	3069.5	3482.1	3559.0	3368.0	3564.7	3452.7	3533.6	**100,488.9**
OIL	2019	371.1	366.8	333.5	260.2	273.0	160.9	205.8	164.7	146.3	157.9	138.7	144.9	**22,641.9**

Manitoba Production
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Licence **10628** Well Name **Tundra et al North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,166.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,880.7**
DAY	2020	31.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.0**
H2O	2020	2042.4	1932.5	1577.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,166.9**
OIL	2020	22.3	12.7	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,880.7**
DAY	2019	31.0	28.0	31.0	30.0	27.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,035.0**
H2O	2019	2049.3	1786.0	2029.0	1994.7	1683.3	1739.7	2051.8	2041.7	1959.4	1966.4	1992.7	2042.5	**64,614.9**
OIL	2019	27.6	35.3	23.6	26.5	23.7	27.9	32.2	25.5	18.2	6.6	15.9	8.3	**1,840.1**

Licence **10629** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.07-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,150.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,660.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,778.1**
DAY	2020	28.0	29.0	3.0	0.0	0.0	0.0	10.7	29.8	30.0	29.7	23.9	0.0	**1,150.1**
H2O	2020	1977.1	2082.6	152.6	0.0	0.0	0.0	766.8	2079.6	2085.4	2092.5	1723.2	0.0	**71,660.2**
OIL	2020	20.5	12.3	1.7	0.0	0.0	0.0	8.3	32.4	36.6	23.4	2.8	0.0	**7,778.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**966.0**
H2O	2019	2281.4	2046.6	2172.0	2169.8	2227.0	1964.7	2248.0	2232.5	2142.8	2235.3	2178.8	2223.7	**58,700.4**
OIL	2019	47.0	57.3	51.4	29.8	28.0	25.0	26.4	37.7	26.4	18.7	26.5	34.6	**7,640.1**

Licence **10630** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.9**
H2O	2022	356.4	289.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,755.8**
OIL	2022	117.6	107.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,503.3**
DAY	2021	31.0	27.1	30.6	30.0	30.8	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**1,580.4**
H2O	2021	312.7	248.2	334.4	436.9	309.6	293.0	425.5	300.1	348.6	262.2	257.9	357.1	**32,109.9**
OIL	2021	267.4	254.2	271.1	240.0	250.0	237.3	223.4	200.5	208.6	202.7	179.6	128.8	**21,278.3**
DAY	2020	30.0	28.0	31.0	30.0	29.2	25.6	31.0	31.0	29.6	31.0	30.0	31.0	**1,217.4**
H2O	2020	425.9	549.9	757.8	377.5	361.1	319.7	363.1	356.9	311.3	320.9	302.0	293.5	**28,223.7**
OIL	2020	379.3	313.3	320.4	303.6	301.6	275.0	315.8	287.7	270.1	302.6	290.2	284.8	**18,614.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	20.0	30.0	31.0	**860.0**
H2O	2019	874.9	695.3	711.5	663.6	552.3	708.0	603.7	490.0	261.5	327.0	430.5	466.9	**23,484.1**
OIL	2019	524.7	467.1	459.8	377.5	365.5	221.5	222.9	273.1	158.1	215.3	400.0	431.9	**14,970.3**

Licence **10631** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.6**
H2O	2022	75.0	77.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,598.6**
OIL	2022	38.8	38.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,593.5**
DAY	2021	31.0	28.0	30.6	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,603.1**
H2O	2021	197.7	171.7	196.1	229.1	155.2	117.6	115.1	51.1	159.8	134.6	75.3	77.6	**21,445.8**
OIL	2021	130.3	99.2	110.0	121.4	129.6	137.4	156.5	174.1	88.1	62.7	37.5	43.2	**13,516.4**
DAY	2020	30.0	27.0	31.0	30.0	29.5	25.6	31.0	31.0	29.6	31.0	30.0	31.0	**1,238.7**
H2O	2020	283.7	405.0	540.8	260.0	254.0	223.0	247.3	239.8	213.2	226.3	211.0	213.5	**19,764.9**
OIL	2020	156.5	165.8	198.5	190.6	170.3	149.8	204.8	208.1	180.4	171.6	168.9	166.6	**12,226.4**

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Licence **10631** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**882.0**
H2O	2019	461.6	373.9	418.4	419.4	255.1	510.4	455.0	414.0	387.4	344.3	307.6	315.4	**16,447.3**
OIL	2019	406.8	348.1	361.9	321.0	232.7	273.1	258.1	268.4	245.9	233.3	238.6	241.6	**10,094.5**

Licence **10632** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,814.8**
H2O	2022	2070.8	2395.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,393.3**
OIL	2022	37.2	50.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.1**
DAY	2021	31.0	28.0	31.0	29.6	30.9	29.6	30.7	30.8	29.8	30.8	29.9	31.0	**1,760.1**
H2O	2021	2125.2	1904.8	2108.4	2035.8	2011.2	1908.2	1953.7	1940.6	1959.9	2058.6	2011.1	2078.2	**102,927.2**
OIL	2021	54.3	40.4	46.7	33.6	33.9	34.1	38.3	39.9	40.8	48.0	46.5	41.2	**2,879.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	30.5	30.8	30.0	30.9	29.0	31.0	**1,397.0**
H2O	2020	2007.9	1932.8	2058.3	2048.7	2114.6	2048.7	2103.2	2095.3	2051.4	2135.8	2031.1	2151.2	**78,831.5**
OIL	2020	45.0	40.7	47.0	40.3	46.6	50.9	50.9	49.6	52.3	45.1	42.3	47.8	**2,382.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,033.0**
H2O	2019	2116.6	1853.9	1974.1	1966.6	2097.7	1862.1	2157.5	2124.4	2076.2	2062.0	2054.3	2107.4	**54,052.5**
OIL	2019	72.4	72.0	82.0	71.0	61.2	46.0	46.8	57.0	55.8	62.4	53.3	66.5	**1,823.5**

Licence **10635** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.6**
H2O	2022	41.8	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,601.6**
OIL	2022	77.4	73.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,257.9**
DAY	2021	30.3	28.0	31.0	29.6	30.9	30.0	30.9	31.0	30.0	31.0	29.0	30.0	**1,694.4**
H2O	2021	44.3	30.7	32.7	40.6	42.2	51.8	55.3	28.1	6.2	21.6	62.2	60.7	**7,530.8**
OIL	2021	136.8	125.8	147.8	125.3	129.6	115.4	102.1	103.1	98.1	155.6	65.4	65.1	**17,106.7**
DAY	2020	27.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**1,332.7**
H2O	2020	48.3	63.1	69.2	59.8	59.8	52.6	74.7	48.6	58.5	63.1	61.0	40.6	**7,054.4**
OIL	2020	139.6	214.9	210.0	202.4	219.7	185.7	165.8	182.8	159.7	159.2	143.3	145.2	**15,736.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	30.0	31.0	**972.0**
H2O	2019	118.2	109.1	86.4	102.2	87.5	63.2	84.9	92.8	84.8	73.6	66.6	68.1	**6,355.1**
OIL	2019	242.9	169.5	235.6	325.2	362.0	214.5	216.1	282.6	260.4	253.6	238.4	280.9	**13,608.3**

Licence **10636** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.5**
WIN	2022	395.0	347.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,632.0**
DAY	2021	31.0	28.0	31.0	29.7	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**944.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.0**
WIN	2021	300.0	269.0	291.0	279.0	416.0	350.0	471.0	486.0	439.0	434.0	407.0	406.0	**18,890.0**
DAY	2020	0.0	0.0	0.0	30.0	29.3	27.7	29.9	31.0	30.0	30.6	30.0	31.0	**583.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.0**
WIN	2020	382.0	355.0	372.0	350.0	349.0	325.0	341.0	333.0	314.0	318.0	303.0	306.0	**14,342.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**

Manitoba Production
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Licence **10636** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.0**
WIN	2019	518.0	436.0	456.0	417.0	389.0	371.0	385.0	100.0	0.0	0.0	502.0	449.0	**10,294.0**

Licence **10637** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
H2O	2022	1907.6	1701.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,024.0**
OIL	2022	31.9	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,638.9**
DAY	2021	31.0	28.0	31.0	30.0	30.2	28.1	26.0	29.0	13.8	31.0	22.8	31.0	**1,424.0**
H2O	2021	1599.4	1475.3	1759.6	1690.0	1689.3	1558.9	1434.7	1567.0	920.3	1972.4	689.6	1939.2	**70,414.7**
OIL	2021	192.5	172.2	97.4	53.5	53.4	50.4	41.8	89.8	19.3	41.8	18.0	32.4	**6,578.7**
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.4	30.8	31.0	29.8	29.3	30.0	31.0	**1,092.1**
H2O	2020	1741.1	1515.7	1572.3	1602.5	1736.1	1765.2	1747.6	1823.7	1663.3	1731.1	1629.4	1607.5	**52,119.0**
OIL	2020	178.3	187.5	225.0	160.8	154.7	92.1	142.5	88.6	127.8	102.0	118.2	169.7	**5,716.2**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	29.0	**729.0**
H2O	2019	1555.5	1346.5	1614.8	1581.4	1599.9	1538.9	1655.3	1803.2	1634.4	1667.9	1697.6	1185.8	**31,983.5**
OIL	2019	112.6	101.3	105.2	72.8	100.1	128.3	74.5	125.2	123.4	138.3	136.7	125.2	**3,969.0**

Licence **10638** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,566.7**
H2O	2022	1095.0	908.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,301.3**
OIL	2022	37.1	127.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,022.3**
DAY	2021	31.0	28.0	31.0	29.5	29.7	29.3	26.5	31.0	30.0	31.0	30.0	31.0	**1,507.7**
H2O	2021	1394.5	1285.3	1444.9	1289.9	1292.4	1263.1	1137.5	1434.9	1197.8	1070.4	1112.5	1086.1	**78,297.7**
OIL	2021	126.6	73.0	72.9	55.0	54.9	54.9	44.6	92.9	131.7	105.9	70.3	69.8	**8,857.5**
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.4	30.8	31.0	29.8	30.9	30.0	31.0	**1,149.7**
H2O	2020	1830.9	1665.1	1708.5	1641.3	1743.8	1690.5	1734.7	1763.2	1528.6	1670.8	1465.1	1405.2	**63,288.4**
OIL	2020	248.0	217.3	218.5	225.0	243.4	222.2	187.1	74.3	139.0	105.6	130.1	176.6	**7,905.0**
DAY	2019	31.0	27.0	30.0	27.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**785.0**
H2O	2019	2031.1	1627.1	1749.5	1645.8	1834.4	1774.1	1699.6	1777.3	1639.1	1653.4	1735.6	1800.9	**43,440.7**
OIL	2019	188.6	196.4	186.5	122.5	122.4	164.2	174.6	208.5	198.5	287.5	264.1	250.4	**5,717.9**

Licence **10639** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661.9**
H2O	2022	235.1	218.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,242.9**
OIL	2022	56.2	55.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,033.7**
DAY	2021	31.0	28.0	30.5	30.0	30.9	30.0	30.9	30.4	30.0	31.0	30.0	16.8	**1,602.9**
H2O	2021	308.2	272.3	309.2	301.3	323.2	326.3	262.2	271.6	316.8	288.0	293.1	157.5	**18,789.8**
OIL	2021	185.1	156.8	153.2	145.2	129.1	107.5	153.9	135.3	75.9	85.6	86.4	30.6	**12,921.7**
DAY	2020	31.0	29.0	29.0	30.0	31.0	29.9	30.8	31.0	29.8	30.9	30.0	31.0	**1,253.4**
H2O	2020	457.8	426.7	370.9	364.3	357.7	300.4	272.8	323.0	310.4	327.3	323.2	332.3	**15,360.1**
OIL	2020	134.6	131.8	220.2	167.3	174.5	182.0	154.2	155.1	153.7	157.4	151.6	168.5	**11,477.1**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	30.0	30.0	31.0	**890.0**
H2O	2019	300.9	278.0	306.1	292.8	325.0	289.4	266.1	231.2	407.0	548.7	544.1	449.2	**11,193.3**
OIL	2019	345.7	289.9	276.4	274.0	321.5	287.3	270.2	365.3	147.9	20.1	39.1	135.3	**9,526.2**

Licence **10640** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **10640** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,266.1**
WIN	2022	292.0	272.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,943.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	16.0	**1,207.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,507.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,658.8**
WIN	2021	304.9	278.0	307.0	296.5	309.7	260.6	312.2	312.0	292.0	306.0	299.0	100.0	**15,379.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.2	29.9	31.0	30.0	30.5	29.7	31.0	**861.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,507.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,658.8**
WIN	2020	1053.5	1051.7	677.0	306.4	296.0	280.0	297.0	308.0	295.2	303.8	291.0	307.1	**12,001.1**
DAY	2019	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.0**
H2O	2019	214.7	129.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,507.2**
OIL	2019	218.4	140.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,658.8**
WIN	2019	0.0	0.0	13.9	368.8	626.4	523.1	629.8	847.1	840.8	935.8	872.8	875.9	**6,534.4**

Licence **10641** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.8**
H2O	2022	4.4	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.3**
OIL	2022	79.8	65.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,827.7**
DAY	2021	30.3	28.0	31.0	30.0	30.7	30.0	30.9	30.6	28.0	31.0	29.9	24.8	**1,674.9**
H2O	2021	4.0	4.2	4.9	4.3	5.1	5.0	4.9	3.8	4.5	5.2	4.4	4.0	**1,093.2**
OIL	2021	75.6	74.5	90.2	78.7	93.3	85.3	82.8	80.2	85.3	89.2	78.7	67.5	**8,682.6**
DAY	2020	31.0	29.0	31.0	27.4	30.3	30.0	31.0	30.8	29.8	30.8	29.8	30.8	**1,319.7**
H2O	2020	12.4	9.7	6.0	5.1	5.3	5.5	5.0	4.3	4.0	3.8	3.5	3.8	**1,038.9**
OIL	2020	96.9	88.0	109.9	90.4	90.3	95.9	89.0	77.9	74.9	68.0	62.8	70.7	**7,701.3**
DAY	2019	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**958.0**
H2O	2019	5.3	8.2	8.5	9.5	17.4	16.2	15.3	13.9	10.4	11.7	12.5	11.7	**970.5**
OIL	2019	56.2	65.9	72.4	82.1	119.1	112.0	110.5	105.1	84.0	94.4	97.3	85.2	**6,686.6**

Licence **10642** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,768.5**
H2O	2022	2.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.0**
OIL	2022	42.0	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,120.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**1,709.6**
H2O	2021	4.2	2.8	3.4	3.8	1.5	3.2	3.1	2.5	3.4	3.7	2.9	2.5	**601.7**
OIL	2021	76.4	52.2	65.7	64.9	59.3	58.7	48.7	40.7	56.7	60.4	50.3	40.0	**7,034.0**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	24.4	30.0	30.8	**1,344.7**
H2O	2020	7.5	7.3	6.8	4.9	4.0	4.0	3.8	3.1	3.2	2.7	4.2	4.3	**564.7**
OIL	2020	98.1	95.3	89.5	70.6	69.2	66.6	62.9	53.1	57.8	50.0	76.8	77.1	**6,360.0**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**986.0**
H2O	2019	4.2	4.6	5.0	4.9	3.3	3.2	4.7	5.8	4.1	4.7	4.4	6.7	**508.9**
OIL	2019	43.3	47.5	51.9	50.5	93.9	91.0	91.5	90.6	62.3	69.7	65.1	94.1	**5,493.0**

Licence **10643** Well Name **Daly Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.6**

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Licence **10643** Well Name **Daly Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	2037.2	2230.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,050.1**
DAY	2021	29.5	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,546.6**
H2O	2021	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.0**
OIL	2021	138.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,990.5**
WIN	2021	0.0	0.0	1043.1	1080.5	1124.5	999.6	1794.5	1599.0	1280.1	1281.7	1773.3	1806.3	**13,782.6**
DAY	2020	31.0	29.0	31.0	30.0	30.7	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**1,227.1**
H2O	2020	39.6	70.0	87.8	48.2	34.7	17.4	19.9	20.6	19.3	24.3	27.4	28.6	**2,397.6**
OIL	2020	189.6	183.1	186.2	176.6	162.8	144.4	172.2	155.2	152.8	147.0	150.4	150.7	**12,852.2**
DAY	2019	30.0	26.0	30.0	30.0	28.0	29.0	30.0	31.0	29.0	23.0	29.0	31.0	**866.0**
H2O	2019	38.3	33.3	45.0	48.1	36.5	47.3	59.1	88.1	54.7	28.0	33.2	26.6	**1,959.8**
OIL	2019	313.9	302.8	325.1	316.7	287.0	282.9	204.7	224.3	208.5	154.3	217.4	211.2	**10,881.2**

Licence **10644** Well Name **Daly Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.5**
H2O	2022	4.5	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,947.8**
OIL	2022	94.0	66.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,204.1**
DAY	2021	31.0	26.5	31.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,593.2**
H2O	2021	12.7	9.8	11.2	30.3	8.9	18.1	11.2	11.5	14.2	6.6	2.2	3.6	**2,928.4**
OIL	2021	94.8	80.2	101.7	88.4	90.0	84.2	93.3	90.7	87.5	84.1	88.1	113.5	**14,043.7**
DAY	2020	31.0	29.0	28.0	28.0	27.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**1,230.4**
H2O	2020	49.4	85.8	91.6	47.0	47.1	59.5	65.5	57.4	46.6	32.3	35.6	33.6	**2,788.1**
OIL	2020	197.8	178.6	148.1	148.5	151.5	146.4	171.6	157.1	167.1	170.2	160.9	152.5	**12,947.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**878.0**
H2O	2019	79.8	59.3	69.6	69.9	58.6	63.6	64.6	66.2	47.8	36.5	29.6	26.6	**2,136.7**
OIL	2019	311.8	260.0	290.1	257.6	251.8	244.9	228.1	237.6	231.1	235.8	213.8	222.0	**10,996.9**

Licence **10645** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.2**
H2O	2022	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.9**
OIL	2022	43.3	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,742.2**
DAY	2021	31.0	15.8	31.0	30.0	31.0	30.0	31.0	27.7	30.0	30.9	30.0	31.0	**1,600.8**
H2O	2021	3.0	1.3	3.2	2.4	2.2	2.0	2.0	0.7	2.8	3.1	2.7	2.3	**813.2**
OIL	2021	54.3	21.5	61.2	44.1	42.4	33.5	30.9	12.1	46.8	52.3	45.6	39.4	**7,663.0**
DAY	2020	31.0	29.0	16.0	0.0	12.0	30.0	31.0	31.0	29.6	31.0	29.0	30.8	**1,251.4**
H2O	2020	8.1	4.6	2.6	0.0	2.4	5.1	2.7	1.9	2.1	1.9	1.8	3.7	**785.5**
OIL	2020	139.9	79.5	46.8	0.0	36.1	77.8	47.7	34.0	40.1	35.4	30.9	68.1	**7,178.9**
DAY	2019	29.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	2.0	31.0	**951.0**
H2O	2019	5.4	2.3	8.6	9.5	9.8	6.6	4.4	8.9	7.7	7.7	0.3	5.9	**748.6**
OIL	2019	83.2	94.1	131.4	142.3	116.9	110.3	112.7	123.3	105.8	112.0	5.3	108.7	**6,542.6**

Licence **10646** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.1**
H2O	2022	295.0	250.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,090.4**
OIL	2022	152.7	129.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,729.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	29.0	30.0	31.0	**1,598.6**

Manitoba Production
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Licence **10646** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	535.3	427.5	438.0	427.6	409.9	331.4	358.1	383.9	369.4	343.6	338.9	322.4	**26,545.1**
OIL	2021	189.2	201.9	257.5	176.4	193.7	155.3	69.2	128.2	151.8	148.3	162.2	158.4	**15,447.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.4	31.0	30.0	31.0	**1,236.1**
H2O	2020	533.0	393.4	432.8	436.5	480.2	455.6	444.7	496.2	447.7	480.1	444.7	483.2	**21,859.1**
OIL	2020	294.1	381.6	397.4	395.7	345.9	345.7	286.8	291.9	272.7	276.0	266.3	245.1	**13,455.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**875.0**
H2O	2019	589.1	541.9	557.8	538.1	521.1	560.3	432.1	481.0	546.3	557.3	519.9	554.4	**16,331.0**
OIL	2019	354.9	323.7	395.7	371.6	278.5	282.9	247.9	232.5	149.9	148.7	145.6	258.1	**9,656.2**

Licence **10647** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.7**
H2O	2022	287.7	274.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,081.3**
OIL	2022	98.9	84.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,052.2**
DAY	2021	31.0	28.0	30.7	30.0	30.8	30.0	30.8	30.8	29.7	30.7	29.7	30.8	**1,673.7**
H2O	2021	301.9	271.7	300.8	338.4	317.9	294.1	311.8	252.3	282.3	305.2	285.0	290.9	**21,519.0**
OIL	2021	82.8	70.1	76.1	76.5	105.0	89.7	96.1	101.7	96.3	93.0	91.3	92.6	**6,869.0**
DAY	2020	27.0	29.0	31.0	29.7	9.8	11.5	30.7	30.8	29.7	30.7	29.8	31.0	**1,310.7**
H2O	2020	299.6	319.8	330.2	281.1	108.0	165.6	511.9	389.6	377.8	349.0	315.8	308.5	**17,966.7**
OIL	2020	120.5	142.4	152.1	157.3	51.4	30.7	14.5	74.0	74.2	75.2	73.5	84.1	**5,797.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	29.0	31.0	**990.0**
H2O	2019	411.8	351.1	409.3	372.8	414.8	400.0	381.7	234.0	362.3	349.6	340.8	370.5	**14,209.8**
OIL	2019	121.2	105.1	100.1	102.7	122.0	117.6	131.2	92.2	136.4	165.8	142.8	134.6	**4,747.9**

Licence **10649** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.8**
H2O	2022	44.3	38.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,682.5**
OIL	2022	20.1	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,814.5**
DAY	2021	31.0	28.0	29.8	29.2	30.4	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,545.5**
H2O	2021	245.7	116.3	159.6	231.9	165.9	137.9	161.8	81.3	133.5	104.4	77.3	43.3	**29,599.7**
OIL	2021	18.4	80.3	46.3	56.6	62.7	56.2	62.1	31.7	23.6	31.0	34.3	22.5	**7,775.7**
DAY	2020	31.0	28.0	31.0	18.0	0.0	10.6	31.0	30.7	29.8	31.0	30.0	31.0	**1,183.1**
H2O	2020	476.3	645.5	840.0	283.5	0.0	172.1	368.3	321.8	318.3	356.2	256.3	235.6	**27,940.8**
OIL	2020	62.5	64.5	81.8	13.9	0.0	8.3	102.9	69.7	33.9	14.5	80.4	67.4	**7,250.0**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**881.0**
H2O	2019	1305.5	970.4	1185.5	1189.1	963.7	1050.2	799.0	858.2	655.7	584.4	483.2	435.9	**23,666.9**
OIL	2019	48.6	39.8	51.6	51.0	28.8	56.3	172.4	115.8	139.1	140.7	107.7	112.3	**6,650.2**

Licence **10650** Well Name **Daly Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.2**
WIN	2022	863.8	789.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,615.1**
DAY	2021	0.0	24.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,527.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,596.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.2**
WIN	2021	0.0	1641.3	1416.0	1317.2	1368.7	1313.8	1457.5	1659.7	1206.9	882.1	830.6	868.3	**13,962.1**
DAY	2020	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	12.0	0.0	**1,196.4**

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Licence **10650** Well Name **Daly Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	335.4	434.6	522.3	216.3	189.0	158.4	123.5	67.3	36.6	11.3	5.4	0.0	**25,596.0**
OIL	2020	31.9	17.1	32.9	55.7	72.9	62.0	52.1	38.3	32.4	25.4	11.1	0.0	**5,117.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**885.0**
H2O	2019	1267.5	1004.9	1110.9	1058.6	831.3	880.1	845.5	763.5	565.6	516.3	352.8	333.3	**23,495.9**
OIL	2019	6.7	4.8	5.8	11.4	17.1	16.1	24.4	81.9	122.8	128.2	122.6	59.3	**4,685.4**

Licence **10651** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.5**
H2O	2022	888.7	834.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,354.4**
OIL	2022	12.4	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.5**
DAY	2021	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,518.5**
H2O	2021	574.8	525.1	580.3	733.1	729.3	833.9	867.6	779.5	929.1	803.7	860.4	915.4	**56,631.6**
OIL	2021	11.3	10.7	11.9	10.6	12.4	12.1	12.5	12.7	12.1	12.7	12.3	12.5	**1,368.3**
DAY	2020	25.0	29.0	30.0	30.0	31.0	30.0	27.5	31.0	30.0	31.0	25.0	16.0	**1,156.5**
H2O	2020	384.9	325.4	376.8	607.7	688.1	729.2	778.6	904.4	874.9	884.6	534.6	337.4	**47,499.4**
OIL	2020	6.1	7.4	7.5	9.2	10.1	9.9	9.9	11.2	10.7	11.2	9.2	5.7	**1,224.5**
DAY	2019	29.0	5.0	0.0	17.0	22.0	27.0	30.0	31.0	7.0	10.0	29.0	30.0	**821.0**
H2O	2019	1182.6	242.0	0.0	738.6	558.9	389.1	798.5	701.6	76.6	103.8	298.3	269.7	**40,072.8**
OIL	2019	33.8	6.8	0.0	0.0	0.1	1.5	5.9	10.3	2.6	3.5	4.5	6.6	**1,116.4**

Licence **10652** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.9**
H2O	2022	625.3	588.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,664.6**
OIL	2022	9.9	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,673.6**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	25.6	0.0	0.0	30.0	30.0	31.0	**1,561.4**
H2O	2021	960.1	597.4	665.0	677.6	730.3	671.1	524.2	0.0	0.0	666.4	611.2	627.3	**57,451.0**
OIL	2021	40.0	11.0	11.8	10.3	11.1	11.0	8.1	0.0	0.0	9.3	9.8	13.0	**4,654.3**
DAY	2020	31.0	29.0	31.0	29.5	6.0	16.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,264.3**
H2O	2020	874.6	778.9	796.9	712.6	146.4	395.3	1058.1	1070.4	858.0	890.0	1151.1	1216.3	**50,720.4**
OIL	2020	14.1	34.6	31.6	24.5	4.4	13.7	45.7	42.2	52.1	53.9	61.8	64.8	**4,518.9**
DAY	2019	19.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**938.0**
H2O	2019	695.2	1030.6	1060.5	999.4	916.2	867.1	909.1	960.8	1204.2	1004.2	940.6	730.7	**40,771.8**
OIL	2019	61.2	87.0	45.2	39.3	38.7	28.9	37.6	36.3	28.8	34.5	34.3	20.8	**4,075.5**

UWI **103.10-01-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10653** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

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Licence **10653** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,611.5**
H2O	2022	1119.9	1114.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,740.0**
OIL	2022	61.7	59.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,805.5**
DAY	2021	29.6	24.6	26.8	29.4	22.5	28.5	29.8	30.3	29.6	30.8	29.3	28.1	**1,554.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2021	1084.6	920.5	987.6	1083.0	893.8	1168.3	1204.1	1265.5	1196.4	1254.6	1197.0	1083.2	**61,506.1**
OIL	2021	81.8	67.4	67.2	74.7	59.5	75.2	76.6	72.5	69.7	71.4	67.8	61.7	**3,684.5**
DAY	2020	29.0	28.0	31.0	29.3	30.8	23.3	22.4	31.0	29.8	29.0	26.4	29.4	**1,215.4**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2020	801.8	861.6	970.0	920.9	1084.6	865.6	925.4	1139.0	1108.0	1102.0	972.1	1076.4	**48,167.5**
OIL	2020	48.1	51.7	58.6	62.0	66.4	48.8	53.2	68.1	68.0	72.1	67.9	82.2	**2,839.0**
DAY	2019	31.0	28.0	27.0	29.0	21.0	27.0	30.0	29.0	30.0	30.0	30.0	31.0	**876.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2019	1135.1	964.3	900.4	1026.1	680.9	936.9	1021.9	938.3	918.2	867.3	861.1	830.5	**36,340.1**
OIL	2019	72.4	59.1	57.2	62.6	44.1	57.0	56.8	53.8	55.6	52.8	53.3	53.2	**2,091.9**

Licence **10654** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,568.4**
H2O	2022	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,005.1**
OIL	2022	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,645.5**
DAY	2021	31.0	18.0	31.0	30.0	25.5	28.0	30.0	30.9	29.8	30.8	29.0	30.8	**1,537.6**
H2O	2021	103.2	51.6	90.1	76.7	61.6	69.1	69.9	75.3	64.4	61.4	49.6	45.4	**5,962.0**
OIL	2021	132.0	43.4	123.9	98.4	77.3	82.6	79.8	52.9	38.4	29.4	29.6	31.5	**5,620.2**
DAY	2020	31.0	29.0	31.0	29.5	12.8	29.8	27.8	30.8	29.7	30.6	28.8	31.0	**1,192.8**
H2O	2020	98.2	93.0	48.2	50.5	28.7	58.1	44.3	41.6	36.4	39.9	179.7	136.9	**5,143.7**
OIL	2020	74.3	71.1	66.9	58.1	27.1	46.7	25.5	29.6	23.3	26.8	60.3	128.9	**4,801.0**
DAY	2019	29.0	28.0	29.0	28.0	31.0	30.0	29.0	31.0	29.0	30.0	30.0	28.0	**851.0**
H2O	2019	121.9	90.1	72.4	77.3	80.2	86.7	78.7	181.9	83.0	57.8	95.0	94.4	**4,288.2**
OIL	2019	64.2	71.9	81.5	80.9	70.9	73.4	50.1	125.1	66.3	61.0	95.9	91.2	**4,162.4**

Licence **10655** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.7	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.6**
H2O	2022	384.7	593.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,102.9**
OIL	2022	28.8	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,847.1**
DAY	2021	25.5	28.0	31.0	30.0	25.5	29.7	30.0	30.9	29.8	29.8	29.0	29.3	**1,500.5**
H2O	2021	362.1	361.1	362.7	324.1	255.4	287.9	281.1	294.9	235.7	335.7	276.0	308.8	**25,124.9**
OIL	2021	93.3	90.9	92.8	77.4	52.0	46.5	46.4	44.6	33.7	46.4	42.3	55.2	**5,772.8**
DAY	2020	31.0	29.0	30.0	29.3	12.8	30.0	26.8	26.0	30.0	29.8	29.0	22.3	**1,152.0**
H2O	2020	493.4	484.9	441.7	327.7	208.0	433.0	153.7	111.1	217.7	406.8	528.3	280.0	**21,439.4**
OIL	2020	86.3	71.8	74.8	121.9	29.2	61.1	18.5	16.7	24.7	54.1	145.0	68.0	**5,051.3**
DAY	2019	30.0	28.0	31.0	29.0	31.0	28.0	31.0	25.0	20.0	31.0	25.0	31.0	**826.0**
H2O	2019	547.1	433.1	483.3	372.9	409.8	397.9	445.9	460.6	524.9	589.3	404.1	533.3	**17,353.1**
OIL	2019	193.2	153.0	136.2	82.4	106.5	71.5	81.8	87.8	37.8	42.7	84.8	175.4	**4,279.2**

Licence **10656** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10656** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.0**
H2O	2022	12.5	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,611.5**
OIL	2022	71.0	62.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,500.3**
DAY	2021	31.0	28.0	31.0	25.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**1,403.0**
H2O	2021	30.6	26.1	29.0	24.3	27.6	25.8	24.4	22.7	12.9	12.7	11.9	12.2	**1,588.2**
OIL	2021	71.4	60.9	67.5	56.7	64.4	60.2	57.1	65.3	67.1	71.9	68.0	69.8	**3,367.1**
DAY	2020	31.0	24.0	30.0	5.0	0.0	0.0	20.0	31.0	30.0	31.0	5.0	11.0	**1,047.0**
H2O	2020	29.3	22.7	31.8	6.0	0.0	0.0	45.5	38.1	31.8	31.0	4.8	17.1	**1,328.0**
OIL	2020	71.7	55.8	63.7	14.0	0.0	0.0	68.5	85.4	74.2	72.5	11.2	39.9	**2,586.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	23.0	29.0	30.0	31.0	30.0	31.0	**829.0**
H2O	2019	40.5	34.3	33.5	28.9	30.1	28.6	20.9	32.2	29.0	31.4	27.7	27.3	**1,069.9**
OIL	2019	72.0	66.3	75.9	74.6	77.4	73.4	53.1	77.8	71.0	71.1	67.8	67.2	**2,029.9**

Licence **10657** Well Name **Tundra Gambler DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.15-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,729.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,729.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**
DAY	2019	29.0	26.0	28.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.0**
H2O	2019	224.8	214.0	212.7	217.6	101.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,729.7**
OIL	2019	12.6	11.5	18.6	18.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**

Licence **10658** Well Name **Daly Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,242.8**
WIN	2022	817.0	778.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,912.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	8.0	13.9	31.0	**1,184.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,511.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.0**
WIN	2021	947.0	781.0	987.0	1034.0	1053.0	928.0	990.0	905.0	504.0	129.0	372.0	924.0	**29,317.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**860.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,511.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.0**
WIN	2020	1067.0	1003.0	1003.0	1031.0	1024.0	1008.0	982.0	875.0	774.0	757.0	726.0	1057.0	**19,763.0**
DAY	2019	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.0**
H2O	2019	87.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,511.8**
OIL	2019	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.0**
WIN	2019	0.0	92.0	571.0	722.0	774.0	792.0	330.0	995.0	1035.0	1025.0	1043.0	1077.0	**8,456.0**

Licence **10659** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.3**
H2O	2022	1369.4	1040.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,985.4**
OIL	2022	43.0	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,907.0**
DAY	2021	26.8	28.0	31.0	30.0	31.0	28.0	28.0	31.0	28.0	31.0	25.6	26.9	**1,254.3**

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Licence **10659** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2021	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	955.1	1053.4	1397.1	1360.1	1272.7	1191.7	1353.7	1533.2	1416.7	1528.6	1212.2	1176.1	**52,575.7**
OIL	2021	0.0	11.2	41.4	58.2	58.1	44.2	21.8	25.1	47.3	47.7	37.2	41.5	**3,836.9**
DAY	2020	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**909.0**
H2O	2020	1452.0	1288.7	851.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,125.1**
OIL	2020	55.9	68.1	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,403.2**
DAY	2019	31.0	28.0	12.0	0.0	0.0	17.0	31.0	31.0	29.0	31.0	30.0	31.0	**830.0**
H2O	2019	1296.6	942.3	472.3	0.0	0.0	85.0	1017.7	1653.6	1436.1	1464.1	1352.9	1450.8	**33,533.0**
OIL	2019	100.8	94.2	39.7	0.0	0.0	31.0	52.3	108.6	24.6	93.5	65.3	58.3	**3,233.5**

Licence **10660** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.8**
H2O	2022	32.2	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,173.0**
OIL	2022	27.6	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.3**
DAY	2021	31.0	28.0	31.0	30.0	29.9	29.3	30.9	30.5	30.0	31.0	30.0	31.0	**1,610.3**
H2O	2021	71.0	55.7	64.6	62.1	36.4	34.5	44.4	42.9	42.5	40.7	41.4	44.1	**8,099.7**
OIL	2021	31.6	23.9	27.8	28.1	12.6	12.0	33.3	33.8	31.8	35.3	35.6	37.2	**3,615.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	28.5	31.0	29.8	30.9	29.5	31.0	**1,247.7**
H2O	2020	80.6	75.6	101.0	88.4	62.4	25.7	64.3	108.0	107.1	114.5	69.3	72.7	**7,519.4**
OIL	2020	45.9	42.2	52.1	47.5	39.1	11.0	29.2	51.1	51.4	52.3	30.6	32.2	**3,272.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**904.0**
H2O	2019	112.8	93.9	85.3	117.0	94.2	95.9	96.1	86.6	85.5	87.6	72.6	75.9	**6,549.8**
OIL	2019	64.3	57.4	41.7	55.3	46.0	38.9	39.0	46.4	38.8	35.3	51.2	70.9	**2,787.9**

Licence **10661** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.0**
H2O	2022	20.2	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,107.6**
OIL	2022	10.0	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,231.5**
DAY	2021	28.5	28.0	30.0	30.0	28.0	30.0	26.0	30.0	30.0	31.0	30.0	11.0	**1,478.5**
H2O	2021	43.6	26.8	33.3	31.7	22.5	21.2	18.9	18.6	17.4	14.3	7.7	6.6	**13,070.2**
OIL	2021	1.3	8.8	0.7	1.0	9.4	10.9	8.5	12.4	11.7	14.2	8.5	5.4	**2,212.2**
DAY	2020	17.3	29.0	26.3	30.0	29.0	30.0	30.0	31.0	30.0	28.5	25.5	31.0	**1,146.0**
H2O	2020	12.6	14.9	15.4	20.6	18.1	15.3	14.9	17.2	64.2	328.0	105.4	43.7	**12,807.6**
OIL	2020	29.3	34.7	35.8	29.0	24.2	28.0	27.1	25.9	25.0	0.0	1.6	8.9	**2,119.4**
DAY	2019	31.0	28.0	30.9	19.9	20.3	30.0	30.0	27.5	28.2	28.5	25.3	19.7	**808.4**
H2O	2019	951.8	833.4	924.1	301.4	90.5	41.4	29.1	24.2	42.1	26.1	15.5	14.4	**12,137.3**
OIL	2019	81.8	62.0	66.4	21.6	12.0	28.2	35.3	39.3	31.1	31.7	28.1	33.5	**1,849.9**

Licence **10662** Well Name **Elcano North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,988.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,988.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**

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Licence **10662** Well Name **Elcano North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2019	0.0	0.0	0.0	0.0	5292.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,988.3**
OIL	2019	0.0	0.0	0.0	0.0	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**

Licence **10664** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.6**
H2O	2022	175.9	169.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,695.8**
OIL	2022	46.6	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,502.9**
DAY	2021	15.2	23.3	29.8	21.5	20.3	29.5	29.8	30.7	29.3	30.1	24.7	30.0	**1,515.6**
H2O	2021	113.0	204.8	268.4	182.2	168.2	230.7	219.0	218.2	165.7	158.7	132.6	206.0	**18,350.4**
OIL	2021	31.4	31.3	62.3	40.3	40.7	51.3	51.5	57.3	58.1	61.7	48.8	63.3	**12,419.3**
DAY	2020	31.0	29.0	31.0	27.6	20.2	27.8	28.6	30.0	27.6	28.8	29.0	28.8	**1,201.4**
H2O	2020	266.8	231.2	304.1	243.4	223.3	289.9	297.2	297.6	254.2	256.7	235.6	227.9	**16,082.9**
OIL	2020	137.7	107.8	137.7	110.6	85.5	89.8	93.1	107.0	75.9	91.6	92.4	67.9	**11,821.3**
DAY	2019	30.0	26.0	25.0	26.0	30.0	24.0	30.0	29.0	28.0	27.0	28.0	31.0	**862.0**
H2O	2019	322.3	230.3	309.2	368.7	373.3	272.9	379.2	276.7	278.9	325.9	400.4	351.5	**12,955.0**
OIL	2019	144.7	98.8	125.0	139.4	149.7	51.7	74.6	231.7	232.2	187.1	88.7	109.3	**10,624.3**

Licence **10665** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,590.6**
H2O	2022	159.4	150.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,136.2**
OIL	2022	44.8	34.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,214.3**
DAY	2021	27.7	26.1	27.8	27.8	21.3	28.5	29.8	27.7	28.5	30.1	28.7	30.0	**1,534.1**
H2O	2021	196.3	185.8	181.6	180.2	113.8	158.1	161.7	144.1	184.4	184.0	161.6	165.1	**17,825.9**
OIL	2021	69.0	47.2	42.6	39.1	32.6	35.4	31.5	22.8	53.9	69.8	45.8	48.9	**10,135.0**
DAY	2020	31.0	28.0	31.0	27.8	12.7	29.5	28.7	29.8	28.3	28.0	27.0	25.3	**1,200.1**
H2O	2020	197.1	179.6	200.9	173.4	96.5	204.5	174.7	186.4	187.6	218.2	325.6	203.0	**15,809.2**
OIL	2020	98.7	81.6	91.6	73.0	25.9	47.7	53.6	49.3	33.9	50.3	84.6	82.3	**9,596.4**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	29.0	30.0	30.0	19.0	29.0	31.0	**873.0**
H2O	2019	311.2	190.8	340.4	318.4	337.3	292.8	330.8	314.1	288.9	178.6	259.3	190.1	**13,461.7**
OIL	2019	131.3	102.5	143.7	125.3	124.8	116.2	129.2	269.1	159.3	84.4	91.9	152.0	**8,823.9**

Licence **10666** Well Name **Elcano South Linklater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-22-006-28W1.00** Field Name **Other Areas** Pool Name **MISSION CANYON 1 S POOL** Field Code **99** Pool Code **44S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.4**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.4**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**

Licence **10667** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2019 To 2022

Licence **10667** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.3**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2022	105.7	112.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,207.5**
OIL	2022	14.3	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,169.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,518.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.2**
H2O	2021	149.8	129.5	144.7	134.2	134.4	127.7	124.6	126.7	116.3	112.9	108.4	106.0	**10,989.1**
OIL	2021	17.0	32.2	25.5	20.1	22.0	20.8	16.9	17.2	17.4	16.1	14.8	14.4	**3,138.5**
DAY	2020	31.0	29.0	20.0	0.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,153.3**
H2O	2020	174.8	169.8	125.5	0.0	0.0	254.2	213.5	185.5	171.6	171.1	147.7	157.4	**9,473.9**
OIL	2020	31.3	37.3	27.5	0.0	0.0	48.1	31.9	27.1	23.3	25.5	32.2	19.4	**2,904.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	30.1	29.8	30.0	31.0	30.0	31.0	**862.3**
H2O	2019	166.6	44.5	280.3	316.1	294.0	228.3	224.6	225.8	194.0	222.9	196.4	204.7	**7,702.8**
OIL	2019	29.0	19.1	67.8	64.7	46.8	85.0	66.7	49.3	51.1	44.3	35.0	36.7	**2,600.5**

Licence **10668** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.9**
WIN	2022	1148.0	1057.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,419.1**
DAY	2021	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,505.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,167.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.5**
WIN	2021	1232.0	1058.0	1193.0	1167.0	1169.0	1099.0	1137.0	1059.0	1159.0	1165.0	1131.0	1102.0	**24,214.1**
DAY	2020	31.0	6.0	0.0	30.0	31.0	30.0	31.0	31.0	29.8	29.7	30.0	31.0	**1,143.5**
H2O	2020	1595.3	273.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,167.8**
OIL	2020	62.1	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.5**
WIN	2020	0.0	0.0	216.7	788.7	1050.6	1219.1	1245.0	1237.0	1181.0	1186.0	1188.0	1231.0	**10,543.1**
DAY	2019	31.0	27.0	31.0	21.0	31.0	30.0	30.0	31.0	29.0	28.0	23.0	31.0	**833.0**
H2O	2019	2072.1	1692.3	2223.3	1619.0	2244.5	1881.4	1925.9	1881.1	1699.4	1669.0	1403.3	1802.2	**57,298.7**
OIL	2019	165.0	36.5	50.5	44.7	42.4	56.5	49.7	68.1	67.8	10.3	12.8	25.6	**4,369.1**

Licence **10669** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.1**
H2O	2022	694.1	624.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,567.7**
OIL	2022	96.9	67.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,287.7**
DAY	2021	27.7	28.0	31.0	29.3	30.1	29.2	25.3	16.9	28.8	31.0	30.0	30.8	**1,436.8**
H2O	2021	179.5	210.9	221.7	157.3	124.3	73.7	51.2	516.4	905.4	906.6	805.0	814.3	**26,249.2**
OIL	2021	4.1	2.0	1.0	0.4	0.6	0.6	0.5	23.8	62.4	74.2	106.2	88.4	**9,123.5**
DAY	2020	31.0	23.0	31.0	29.5	0.0	0.0	8.8	29.8	29.8	30.3	28.0	29.5	**1,098.7**
H2O	2020	395.2	266.2	410.4	393.2	0.0	0.0	114.0	367.6	369.2	359.4	289.6	263.2	**21,282.9**
OIL	2020	41.8	27.3	42.8	39.9	0.0	0.0	8.5	10.7	8.2	8.2	8.7	11.8	**8,759.3**
DAY	2019	30.0	28.0	12.0	29.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**828.0**
H2O	2019	545.6	488.8	260.4	561.1	528.3	479.6	494.8	434.1	350.2	412.0	357.8	369.7	**18,054.9**
OIL	2019	159.0	127.1	30.4	65.4	56.0	46.5	30.5	66.3	71.1	48.4	44.7	58.9	**8,551.4**

Licence **10670** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10670** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.1**
H2O	2022	53.5	41.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,384.2**
OIL	2022	70.8	56.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,325.6**
DAY	2021	30.2	28.0	31.0	29.7	30.8	29.7	30.5	30.1	29.8	30.3	30.0	30.8	**1,601.7**
H2O	2021	92.7	95.3	89.8	81.0	77.8	65.6	46.4	43.9	58.8	53.3	51.9	56.1	**6,289.2**
OIL	2021	143.1	116.4	130.6	110.1	115.8	106.0	99.4	95.4	114.6	92.3	80.2	80.7	**13,198.6**
DAY	2020	31.0	29.0	31.0	29.7	19.5	28.8	28.0	26.3	27.5	30.5	28.8	30.7	**1,240.8**
H2O	2020	90.8	92.4	95.4	84.9	16.2	73.3	74.8	44.5	65.0	66.2	54.1	107.6	**5,476.6**
OIL	2020	168.6	129.0	142.3	133.0	35.1	124.2	128.1	112.5	115.0	121.5	107.2	160.4	**11,914.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**900.0**
H2O	2019	110.6	69.5	92.9	98.9	106.1	97.8	93.4	124.8	98.8	109.9	110.5	95.3	**4,611.4**
OIL	2019	220.8	195.4	199.8	164.8	169.3	168.4	151.3	212.4	166.6	172.6	144.2	155.0	**10,437.1**

Licence **10671** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.0	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.4**
H2O	2022	83.1	116.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,029.8**
OIL	2022	11.4	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,341.7**
DAY	2021	29.0	19.0	28.8	30.0	30.4	25.5	15.7	26.4	30.0	24.7	27.1	26.0	**1,450.8**
H2O	2021	241.7	182.3	235.2	255.8	240.8	215.0	169.0	242.1	229.9	198.9	213.8	187.9	**13,830.5**
OIL	2021	39.4	29.6	38.3	41.7	39.2	35.0	27.5	39.4	34.1	27.2	29.1	25.6	**3,314.5**
DAY	2020	27.0	29.0	31.0	8.2	0.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,138.2**
H2O	2020	225.6	234.9	244.6	65.2	0.0	0.0	316.2	315.6	263.0	257.4	256.3	252.0	**11,218.1**
OIL	2020	52.4	55.1	57.4	14.3	0.0	0.0	47.9	59.8	54.5	51.6	41.7	41.0	**2,908.4**
DAY	2019	30.0	25.0	28.0	28.0	31.0	29.0	29.0	26.0	30.0	31.0	30.0	31.0	**866.0**
H2O	2019	287.9	235.4	260.6	260.7	272.8	252.0	260.0	252.8	247.2	251.0	244.4	250.0	**8,787.3**
OIL	2019	76.6	62.7	69.3	69.3	72.7	64.5	65.5	49.2	65.3	62.0	59.1	59.5	**2,432.7**

Licence **10672** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608.4**
H2O	2022	304.5	259.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,135.6**
OIL	2022	6.6	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,424.9**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**1,553.4**
H2O	2021	434.3	400.1	454.1	482.3	593.3	568.1	507.6	602.2	591.2	666.7	563.0	401.9	**29,572.0**
OIL	2021	10.9	10.2	11.8	46.8	38.8	19.2	11.1	16.6	24.1	21.4	25.3	20.0	**4,409.4**
DAY	2020	26.0	27.0	31.0	21.0	22.5	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,192.3**
H2O	2020	402.7	423.6	454.7	268.9	249.7	323.3	358.4	428.8	422.5	424.5	412.6	434.5	**23,307.2**
OIL	2020	12.6	12.6	12.5	7.6	7.2	10.2	9.7	10.1	10.9	11.0	10.5	11.4	**4,153.2**
DAY	2019	31.0	27.0	31.0	30.0	19.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**851.0**
H2O	2019	570.7	501.0	652.2	532.6	280.3	165.4	458.9	540.6	714.6	530.9	516.7	419.6	**18,703.0**
OIL	2019	111.7	95.2	113.6	89.2	50.7	24.9	90.3	35.9	11.4	12.0	15.4	15.8	**4,026.9**

Licence **10673** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,636.9**
H2O	2022	192.9	165.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,817.8**
OIL	2022	37.8	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,070.4**

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Licence **10673** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	28.5	28.0	30.5	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**1,578.9**
H2O	2021	71.0	71.6	167.7	469.3	750.1	748.1	683.7	735.9	689.0	662.6	380.2	251.1	**11,459.3**
OIL	2021	17.6	17.9	43.3	128.4	197.3	142.9	77.4	70.8	86.1	79.7	36.6	41.1	**6,002.3**
DAY	2020	26.0	27.0	31.0	29.5	31.0	30.0	16.0	31.0	29.8	31.0	30.0	31.0	**1,220.3**
H2O	2020	147.3	153.8	158.5	135.5	85.9	78.0	39.8	83.2	79.5	79.4	76.6	78.2	**5,779.0**
OIL	2020	40.9	40.3	38.9	34.3	22.2	22.3	10.8	20.4	20.1	20.2	19.9	20.8	**5,063.2**
DAY	2019	31.0	27.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**877.0**
H2O	2019	170.7	151.8	195.4	140.1	107.2	123.2	138.6	114.4	109.2	92.7	131.2	148.7	**4,583.3**
OIL	2019	128.4	110.7	130.7	86.3	69.1	66.3	96.8	113.1	134.1	132.8	82.1	41.4	**4,752.1**

Licence **10674** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.0**
H2O	2022	43.7	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.3**
OIL	2022	214.3	205.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,591.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.2	22.5	30.9	29.8	31.0	30.0	31.0	**1,323.0**
H2O	2021	82.0	76.8	78.5	67.9	56.8	52.4	60.8	87.6	87.7	56.9	56.5	51.3	**5,763.9**
OIL	2021	267.0	213.3	260.2	270.7	283.9	222.5	162.0	251.6	231.1	274.6	263.5	240.2	**19,171.9**
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**967.7**
H2O	2020	114.6	165.8	199.5	135.1	120.6	109.4	106.0	110.1	125.8	167.3	109.9	91.1	**4,948.7**
OIL	2020	428.8	371.2	388.2	386.5	388.8	348.3	347.1	307.4	253.5	224.4	246.4	268.3	**16,231.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	19.0	17.0	30.0	31.0	30.0	31.0	**603.0**
H2O	2019	123.5	109.2	80.4	75.9	89.8	73.3	54.8	39.5	108.5	131.2	111.4	118.4	**3,393.5**
OIL	2019	581.0	606.0	502.8	486.1	461.8	402.0	229.3	284.6	580.5	535.7	474.3	437.3	**12,272.4**

Licence **10675** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.1**
H2O	2022	4.7	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.6**
OIL	2022	79.9	112.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,784.9**
DAY	2021	31.0	27.0	31.0	30.0	31.0	29.9	31.0	30.7	30.0	30.9	30.0	30.9	**1,550.2**
H2O	2021	7.2	4.7	5.1	5.4	6.0	7.0	7.1	5.6	5.0	5.7	5.4	5.3	**936.3**
OIL	2021	127.2	85.2	95.0	94.3	108.4	118.5	116.7	98.0	84.0	93.4	90.5	85.9	**7,592.7**
DAY	2020	31.0	29.0	31.0	29.9	30.0	30.0	31.0	31.0	29.6	25.0	12.5	30.8	**1,186.8**
H2O	2020	5.6	4.8	5.1	5.2	5.7	8.8	8.3	5.9	6.8	6.0	4.7	7.2	**866.8**
OIL	2020	95.9	82.9	89.4	92.5	101.4	100.2	99.8	106.2	103.9	83.2	49.8	96.8	**6,395.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**846.0**
H2O	2019	12.3	5.4	3.4	3.2	2.6	0.3	0.3	0.3	51.9	132.0	77.3	6.5	**792.7**
OIL	2019	148.3	97.2	132.7	82.6	54.8	3.3	3.5	3.5	134.6	240.3	182.4	121.5	**5,293.6**

Licence **10676** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.5**
H2O	2022	2805.7	2545.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,401.5**
OIL	2022	93.5	92.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,196.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	16.3	6.0	31.0	30.0	31.0	**1,425.5**
H2O	2021	2799.0	2652.7	2794.0	2919.6	2902.4	2541.0	2718.3	1357.0	557.5	2884.3	2719.1	2850.5	**130,050.6**
OIL	2021	109.5	95.4	109.6	110.7	112.3	109.1	118.2	52.6	16.3	78.4	70.4	59.8	**7,011.1**

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Licence **10676** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	30.0	27.7	26.7	29.0	29.3	30.0	31.0	30.0	24.5	**1,099.2**
H2O	2020	2853.8	2631.0	2878.4	2948.3	2572.8	2098.0	2080.2	2320.3	2421.4	2542.9	2587.2	2325.3	**100,355.2**
OIL	2020	136.7	126.9	135.9	140.0	116.4	89.0	86.4	98.2	93.2	106.2	99.7	86.6	**5,968.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**750.0**
H2O	2019	3486.1	2788.5	3791.6	2733.7	2777.7	2711.6	2808.3	2879.2	2829.2	2600.7	2617.4	2778.2	**70,095.6**
OIL	2019	225.3	198.3	202.2	160.0	123.2	163.4	165.9	153.5	129.2	122.1	145.5	140.0	**4,653.6**

Licence **10677** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.4**
H2O	2022	808.3	766.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,985.9**
OIL	2022	45.0	38.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,349.3**
DAY	2021	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,462.4**
H2O	2021	1024.8	971.3	761.3	1080.2	913.5	771.9	862.6	833.9	805.0	736.1	663.0	740.3	**71,411.4**
OIL	2021	61.6	53.6	45.8	62.8	50.8	44.8	50.2	61.1	48.7	41.7	43.2	43.5	**2,266.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	20.7	28.0	31.0	30.0	31.0	30.0	30.7	**1,105.4**
H2O	2020	1105.5	1000.7	1125.7	1162.8	1184.5	666.2	859.3	1103.2	1098.9	1133.5	1129.4	1067.4	**61,247.5**
OIL	2020	67.4	57.3	58.3	55.3	57.0	35.6	44.6	59.5	56.0	60.0	55.7	61.1	**1,658.4**
DAY	2019	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**752.0**
H2O	2019	2363.9	1878.6	2345.3	1795.7	1070.3	1830.0	1967.2	2049.7	1779.4	1569.9	1238.1	1162.5	**48,610.4**
OIL	2019	44.9	40.2	37.0	33.3	24.0	38.7	54.8	58.5	53.9	53.3	59.2	74.2	**990.6**

Licence **10678** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
H2O	2022	1865.5	1846.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,480.1**
OIL	2022	74.4	66.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,789.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	23.0	31.0	30.5	30.0	27.3	30.0	30.9	**1,372.0**
H2O	2021	1790.4	1644.6	1699.0	1611.5	1758.8	1295.6	1730.6	1711.8	1769.0	1597.7	1717.2	1905.1	**81,768.3**
OIL	2021	85.2	85.9	95.5	92.1	92.3	65.4	86.6	92.0	80.2	61.2	69.9	74.8	**3,648.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.3	30.0	31.0	**1,018.3**
H2O	2020	2080.6	1983.6	2291.8	2260.4	2275.6	2212.9	2204.8	2266.7	2213.8	1815.6	1925.8	2009.2	**61,537.0**
OIL	2020	59.6	51.6	58.4	61.9	80.7	85.3	80.7	81.5	80.2	92.7	82.7	83.2	**2,667.7**
DAY	2019	15.0	16.0	31.0	20.0	1.0	30.0	31.0	19.0	19.0	22.0	30.0	31.0	**655.0**
H2O	2019	923.8	972.5	1801.2	1180.1	60.2	1771.7	1903.5	1134.7	1112.2	1325.6	1922.1	2013.3	**35,996.2**
OIL	2019	45.8	44.9	85.3	49.5	2.6	76.1	55.6	45.8	34.5	33.2	52.3	57.5	**1,769.2**

Licence **10679** Well Name **East Manson Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,355.0**
WIN	2022	665.6	677.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,419.5**
DAY	2021	31.0	25.1	19.7	30.0	30.7	21.0	1.8	0.0	1.4	20.2	30.0	31.0	**1,297.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,193.6**
WIN	2021	822.0	649.2	519.0	756.2	732.4	490.4	39.0	0.0	21.7	473.3	735.8	708.8	**11,076.6**
DAY	2020	0.0	0.0	0.0	14.1	0.0	0.0	8.8	30.3	30.0	31.0	30.0	30.9	**1,055.1**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,193.6**

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Licence **10679** Well Name **East Manson Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2020	0.0	374.3	798.8	381.4	0.0	0.0	188.2	603.3	598.3	638.2	747.5	798.8	**5,128.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**880.0**
H2O	2019	15.2	17.5	17.4	18.8	13.7	14.3	15.8	16.4	17.3	14.4	13.5	15.2	**606.4**
OIL	2019	106.8	93.0	101.1	95.2	102.5	97.8	95.6	98.9	91.4	96.6	90.5	97.8	**3,193.6**

Licence **10680** Well Name **East Manson Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.2**
WIN	2022	776.9	693.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,378.9**
DAY	2021	31.0	24.0	7.6	30.0	30.7	21.0	2.0	0.0	1.8	20.2	30.0	31.0	**1,395.2**
H2O	2021	13.8	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**678.2**
OIL	2021	108.1	84.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,971.0**
WIN	2021	0.0	0.0	46.9	588.9	728.8	517.4	37.0	0.0	29.5	467.8	732.1	760.1	**3,908.5**
DAY	2020	31.0	29.0	31.0	8.3	4.6	8.0	21.5	30.9	29.9	30.9	29.9	30.9	**1,165.9**
H2O	2020	16.3	10.8	11.5	2.8	3.9	7.7	13.7	19.0	14.7	14.1	13.7	5.3	**653.4**
OIL	2020	99.2	96.7	103.5	25.2	34.8	33.5	116.0	126.4	119.0	116.7	107.6	109.3	**4,778.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**880.0**
H2O	2019	11.3	12.9	18.9	7.5	15.6	6.2	10.2	13.6	13.9	14.0	14.4	11.5	**519.9**
OIL	2019	129.2	109.1	115.6	120.5	115.3	117.8	116.6	109.1	103.1	103.3	100.1	105.5	**3,691.0**

Licence **10681** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.9**
H2O	2022	3600.2	3435.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175,627.9**
OIL	2022	110.6	91.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,548.1**
DAY	2021	31.0	27.8	30.9	29.9	30.9	29.9	30.1	29.2	29.3	30.8	30.0	31.0	**1,552.6**
H2O	2021	3819.7	3414.5	3784.9	3665.9	3732.3	3654.7	3687.4	3619.6	3635.7	3826.6	3755.4	3840.8	**168,592.4**
OIL	2021	149.0	108.5	118.3	111.0	110.2	95.8	89.9	68.0	69.2	67.0	75.4	93.2	**27,346.1**
DAY	2020	31.0	29.0	28.0	30.0	31.0	29.9	31.0	30.3	29.5	30.0	29.5	31.0	**1,191.8**
H2O	2020	3812.8	3557.4	3431.0	3711.3	3870.6	3687.2	3852.1	3713.3	3615.3	3686.9	3674.8	3806.5	**124,154.9**
OIL	2020	184.9	160.0	149.5	144.9	142.8	134.2	130.2	129.7	136.4	130.6	124.1	137.8	**26,190.6**
DAY	2019	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**831.6**
H2O	2019	3562.2	3259.2	3460.9	3496.9	3705.2	3260.3	3868.7	3853.8	3700.7	3844.2	3702.7	3822.2	**79,735.7**
OIL	2019	327.1	289.7	296.4	247.1	234.6	187.7	202.5	180.7	174.8	200.4	155.6	184.0	**24,485.5**

Licence **10682** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.2	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,347.2**
H2O	2022	10.7	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.4**
OIL	2022	124.8	53.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,041.1**
DAY	2021	30.7	27.0	28.4	29.8	30.9	29.0	30.7	24.1	26.4	29.8	15.2	30.0	**1,299.0**
H2O	2021	7.0	6.0	9.1	7.9	7.6	6.9	7.2	2.9	6.0	21.8	33.4	26.2	**1,058.4**
OIL	2021	128.0	105.7	173.6	142.4	136.1	118.8	117.4	58.4	108.0	202.3	66.9	124.7	**11,863.1**
DAY	2020	30.0	29.0	31.0	28.6	30.8	29.9	22.3	15.6	20.6	28.9	29.3	31.0	**967.0**
H2O	2020	10.3	10.9	9.9	8.9	9.4	8.9	4.8	4.1	1.7	2.4	4.2	8.8	**916.4**
OIL	2020	188.5	193.6	182.1	157.8	157.2	148.0	81.1	54.5	29.6	40.7	74.9	160.0	**10,380.8**
DAY	2019	28.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**640.0**
H2O	2019	22.7	25.6	26.5	17.5	15.7	14.4	14.1	14.8	10.0	11.6	11.6	10.4	**832.1**

Manitoba Production
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Licence **10682** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	383.3	431.5	468.0	318.8	280.2	250.4	252.7	271.3	170.6	208.8	214.7	184.8	**8,912.8**

Licence **10683** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.5**
H2O	2022	1.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.9**
OIL	2022	5.9	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,200.5**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	27.8	**1,513.5**
H2O	2021	8.3	9.4	11.3	11.5	7.7	4.8	4.2	5.1	4.3	4.0	3.0	2.3	**695.7**
OIL	2021	22.1	20.1	23.6	22.2	17.2	13.9	14.1	15.4	12.7	13.0	10.8	8.1	**4,186.1**
DAY	2020	29.0	29.0	31.0	22.4	31.0	29.9	29.0	29.7	27.0	31.0	30.0	31.0	**1,152.0**
H2O	2020	7.8	7.3	8.0	6.0	10.3	11.5	10.8	8.0	9.7	9.1	7.7	7.1	**619.8**
OIL	2020	36.4	29.9	31.4	23.4	40.8	36.5	30.3	25.3	30.4	34.7	28.6	22.1	**3,992.9**
DAY	2019	31.0	26.0	29.0	27.0	28.0	27.0	30.0	30.0	26.0	31.0	30.0	31.0	**802.0**
H2O	2019	6.7	3.3	3.8	14.3	23.1	19.1	14.4	5.0	6.1	10.5	9.4	8.6	**516.5**
OIL	2019	77.5	43.9	57.6	82.9	88.0	62.7	48.8	32.7	38.2	44.6	42.3	43.6	**3,623.1**

Licence **10684** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	21.8	28.0	31.0	30.0	30.9	16.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.6**
H2O	2021	82.8	152.4	116.9	42.2	44.7	24.9	0.0	0.0	0.0	0.0	0.0	0.0	**5,827.9**
OIL	2021	106.5	181.8	209.5	208.7	182.7	80.6	0.0	0.0	0.0	0.0	0.0	0.0	**15,142.8**
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.8	30.9	30.0	21.5	**959.2**
H2O	2020	126.1	137.0	162.9	159.8	108.6	75.6	80.3	76.2	47.9	38.8	35.8	23.6	**5,364.0**
OIL	2020	343.3	307.8	317.0	310.3	252.6	219.6	257.6	257.4	244.6	235.0	225.2	140.0	**14,173.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	19.0	17.0	30.0	31.0	30.0	31.0	**604.0**
H2O	2019	118.5	118.5	150.6	148.4	173.7	121.8	70.1	60.5	134.5	190.9	133.5	123.0	**4,291.4**
OIL	2019	457.3	401.9	419.7	368.7	348.6	327.4	231.3	236.3	412.5	447.8	401.7	366.4	**11,062.6**

Licence **10685** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,365.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,154.9**
DAY	2020	28.0	29.0	31.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.9**
H2O	2020	1821.8	1966.6	2147.1	1132.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,365.6**
OIL	2020	10.6	5.8	6.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,154.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**832.8**
H2O	2019	2136.3	2019.7	2226.3	2165.1	2219.7	1858.1	2267.0	2212.9	2155.6	2097.1	2166.9	2133.0	**57,297.7**
OIL	2019	43.0	35.2	30.5	29.8	30.2	19.4	28.7	58.1	26.5	17.0	14.6	23.2	**2,129.5**

Licence **10686** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,512.7**
H2O	2022	238.0	200.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,711.8**
OIL	2022	85.3	67.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,919.4**
DAY	2021	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.3	30.0	31.0	**1,456.7**

Manitoba Production
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Licence **10686** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	232.1	365.2	97.2	454.7	199.8	757.7	139.1	547.6	0.1	308.7	187.7	298.3	**13,273.6**
OIL	2021	76.1	133.4	131.7	109.1	125.8	109.2	97.6	105.6	85.8	87.1	79.0	80.6	**8,766.4**
DAY	2020	30.0	26.0	30.0	28.3	29.6	28.7	13.5	31.0	29.0	27.0	13.8	30.5	**1,100.4**
H2O	2020	945.0	51.2	254.0	1151.0	94.4	614.7	349.0	526.1	496.9	307.5	380.2	757.5	**9,685.4**
OIL	2020	114.4	99.8	121.8	107.9	121.6	109.4	49.6	99.4	82.9	74.2	42.2	127.2	**7,545.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	22.0	31.0	**783.0**
H2O	2019	0.0	9.2	109.0	46.5	47.8	38.3	44.6	46.8	31.0	40.0	0.0	0.0	**3,757.9**
OIL	2019	152.2	108.7	145.4	144.5	138.1	123.9	133.6	140.4	142.2	153.2	89.3	116.7	**6,395.0**

Licence **10687** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,633.2**
H2O	2022	330.8	354.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,476.2**
OIL	2022	13.9	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,540.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.2	**1,574.2**
H2O	2021	548.2	504.7	546.4	576.2	555.8	427.3	388.9	394.3	374.7	355.2	322.4	322.7	**57,790.6**
OIL	2021	16.0	13.5	15.7	16.5	22.6	20.8	21.2	24.0	18.6	13.4	8.4	6.8	**2,510.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	23.7	28.0	30.3	28.3	31.0	30.0	30.7	**1,210.0**
H2O	2020	1160.8	1069.8	1196.5	1274.9	1268.3	838.7	923.9	1142.2	1118.7	1117.9	746.6	604.7	**52,473.8**
OIL	2020	40.5	36.8	37.7	35.8	33.8	22.8	28.1	35.7	33.3	33.7	25.2	18.8	**2,313.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**856.0**
H2O	2019	1320.1	1015.7	1494.4	1206.9	1164.7	1288.5	1233.1	1278.7	1181.2	1206.7	1162.6	1241.0	**40,010.8**
OIL	2019	64.8	55.6	52.5	47.0	40.6	40.5	42.5	40.9	33.0	32.1	34.5	32.0	**1,931.0**

Licence **10688** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.1**
H2O	2022	1540.2	1475.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191,464.7**
OIL	2022	82.9	79.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,016.1**
DAY	2021	30.7	28.0	31.0	30.0	30.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**1,436.1**
H2O	2021	1173.6	1158.6	1281.2	1243.2	1280.0	1326.5	1169.2	1273.3	1270.0	1729.9	1518.6	1545.0	**188,449.0**
OIL	2021	115.0	97.3	102.2	87.4	98.2	95.2	86.8	89.8	77.6	73.5	78.5	108.6	**6,853.7**
DAY	2020	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,075.8**
H2O	2020	1811.5	1717.2	1601.6	1685.2	1817.5	1416.0	1140.0	1175.2	1144.9	1152.6	1121.0	1176.0	**172,479.9**
OIL	2020	194.1	97.4	39.9	16.3	18.6	68.4	131.2	123.3	123.0	120.1	116.2	124.3	**5,743.6**
DAY	2019	31.0	27.0	13.0	28.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	27.0	**713.0**
H2O	2019	12582.7	11184.6	743.6	1769.4	1579.7	1808.3	1668.5	1765.8	2372.5	1906.2	2006.2	1416.4	**155,521.2**
OIL	2019	194.1	167.3	273.7	370.6	206.8	187.5	226.4	179.1	188.5	183.1	169.4	161.0	**4,570.8**

Licence **10689** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,534.3**
H2O	2022	860.9	815.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,250.0**
OIL	2022	18.6	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.1**
DAY	2021	31.0	28.0	23.0	30.0	31.0	30.0	19.0	31.0	30.0	30.5	30.0	31.0	**1,475.3**
H2O	2021	849.2	793.5	590.9	799.3	1056.7	898.7	575.4	913.1	953.7	946.6	866.1	893.3	**42,573.6**
OIL	2021	35.6	25.9	17.1	21.2	21.1	22.6	18.4	32.7	22.8	17.1	18.0	18.1	**3,476.3**
DAY	2020	31.0	29.0	31.0	30.0	30.8	26.3	23.0	31.0	30.0	31.0	30.0	30.7	**1,130.8**

Manitoba Production
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Licence **10689** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	685.6	646.1	849.7	881.4	882.4	589.4	517.8	811.9	798.0	727.8	745.0	859.4	**32,437.1**
OIL	2020	50.9	39.2	44.0	40.5	34.5	24.2	23.0	42.0	38.4	30.5	29.6	46.6	**3,205.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**777.0**
H2O	2019	1167.3	899.7	1369.7	1102.6	1117.8	1103.2	978.8	1008.4	969.8	863.9	630.6	673.0	**23,442.6**
OIL	2019	109.5	92.4	117.1	106.9	118.2	109.4	101.5	95.3	82.0	77.6	62.9	58.3	**2,762.3**

Licence **10690** Well Name **Elcano North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,769.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,769.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.1**
DAY	2019	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2019	0.0	0.0	0.0	251.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,769.9**
OIL	2019	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.1**

Licence **10691** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,545.3**
H2O	2021	987.0	867.8	988.5	958.6	928.6	854.4	1012.9	947.3	887.9	992.6	939.1	767.1	**51,703.2**
OIL	2021	31.2	26.8	30.3	27.9	26.4	23.0	29.8	38.7	39.5	39.5	36.6	30.4	**1,648.1**
DAY	2020	31.0	22.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.0	30.0	29.0	**1,192.3**
H2O	2020	924.7	610.7	953.7	1024.2	1066.9	1097.7	1130.3	1157.6	1052.4	1152.2	1045.6	1000.6	**40,571.4**
OIL	2020	25.7	16.6	24.0	30.9	34.0	31.2	38.8	38.7	34.0	30.5	30.9	29.7	**1,268.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	21.0	31.0	30.0	31.0	**839.0**
H2O	2019	750.4	782.1	694.4	666.3	372.4	359.9	344.4	381.0	451.7	759.9	1042.9	910.9	**28,354.8**
OIL	2019	31.0	27.7	32.1	32.6	21.4	17.5	21.2	20.6	21.5	31.0	27.9	24.1	**903.0**

Licence **10692** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.6**
H2O	2022	33.4	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,249.7**
OIL	2022	234.9	212.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,748.2**
DAY	2021	31.0	24.7	31.0	29.4	30.5	30.0	31.0	29.0	29.1	31.0	30.0	31.0	**1,567.6**
H2O	2021	167.4	127.3	137.5	74.7	65.8	49.8	56.2	58.0	35.3	34.1	33.2	33.4	**21,186.8**
OIL	2021	178.8	144.9	202.2	214.8	235.1	217.2	229.2	201.9	222.1	238.3	231.3	234.6	**19,301.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.2	31.0	30.0	31.0	**1,209.9**
H2O	2020	293.2	340.8	339.8	334.2	399.3	337.2	324.6	372.4	346.2	329.7	301.6	253.0	**20,314.1**
OIL	2020	271.5	284.4	245.2	248.2	250.4	237.5	223.6	257.6	226.7	243.6	228.3	211.3	**16,750.8**
DAY	2019	30.0	27.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**849.0**
H2O	2019	599.2	542.5	510.9	488.3	497.0	456.9	416.8	392.5	414.5	369.5	277.9	257.7	**16,342.1**
OIL	2019	509.9	437.3	468.0	434.3	406.2	368.9	314.0	340.4	332.9	300.1	253.4	262.2	**13,822.5**

Licence **10693** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10693** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.0**
H2O	2022	15.1	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.6**
OIL	2022	34.5	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,743.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,438.0**
H2O	2021	21.5	19.5	22.8	17.8	14.8	12.5	33.8	21.5	14.0	14.3	21.6	18.9	**1,513.9**
OIL	2021	89.7	72.4	77.8	62.0	59.2	47.2	69.8	79.6	52.3	58.0	70.5	60.2	**6,679.8**
DAY	2020	31.0	28.0	31.0	5.6	0.0	0.0	0.0	9.8	29.6	31.0	30.0	31.0	**1,075.0**
H2O	2020	15.6	13.9	14.6	2.9	0.0	0.0	0.0	11.4	29.5	29.9	23.4	21.4	**1,280.9**
OIL	2020	97.1	80.4	83.8	16.1	0.0	0.0	0.0	45.6	118.1	109.5	96.5	91.8	**5,881.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	28.0	31.0	**848.0**
H2O	2019	46.1	39.5	37.1	34.7	32.7	29.4	23.7	23.1	17.8	16.1	10.5	15.0	**1,118.3**
OIL	2019	147.3	137.6	147.2	148.9	139.5	118.6	126.5	136.6	102.5	76.8	56.5	90.6	**5,142.2**

Licence **10694** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	21.0	15.0	30.0	31.0	31.0	30.0	16.0	0.0	0.0	**1,449.3**
H2O	2021	245.3	44.6	74.7	51.8	302.6	285.8	329.9	532.9	443.5	209.3	0.0	0.0	**13,860.8**
OIL	2021	25.3	5.7	13.3	9.3	0.0	0.0	0.0	10.1	13.1	7.1	0.0	0.0	**6,956.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.7	29.6	31.0	27.0	14.0	**1,185.3**
H2O	2020	302.2	300.3	425.9	504.8	626.7	588.9	565.4	434.2	312.2	333.5	248.6	207.9	**11,340.4**
OIL	2020	42.8	37.6	47.0	56.5	11.4	8.1	12.9	14.9	12.4	11.7	14.4	2.6	**6,872.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	28.0	31.0	**840.0**
H2O	2019	195.8	222.5	366.3	421.3	424.3	437.0	415.8	437.1	358.3	446.5	219.2	278.6	**6,489.8**
OIL	2019	241.8	220.1	219.2	27.1	22.5	22.5	27.8	24.1	19.5	23.4	23.5	40.8	**6,600.6**

Licence **10695** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.1**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2022	415.2	350.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,788.5**
OIL	2022	40.9	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,050.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,492.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.2**
H2O	2021	427.1	423.4	360.0	499.7	452.4	419.1	444.5	415.0	411.8	400.3	307.6	434.0	**27,022.8**
OIL	2021	48.6	52.2	46.8	45.8	58.9	46.3	38.6	36.1	35.7	42.1	32.3	38.1	**4,974.8**
DAY	2020	31.0	29.0	14.0	0.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,127.1**
H2O	2020	482.7	420.6	263.4	0.0	114.2	674.4	596.2	604.0	503.3	458.6	510.7	481.2	**22,027.9**
OIL	2020	56.0	51.7	31.9	0.0	13.4	81.9	92.7	58.2	49.6	57.4	50.3	53.2	**4,453.3**
DAY	2019	31.0	28.0	24.0	30.0	30.0	27.0	30.1	31.0	28.0	28.0	30.0	31.0	**834.1**
H2O	2019	599.9	503.1	523.3	634.5	592.5	501.6	581.2	559.3	469.6	309.3	555.8	391.3	**16,918.6**
OIL	2019	89.6	80.8	93.7	96.0	77.6	69.5	86.6	82.6	70.1	23.5	61.6	47.3	**3,857.0**

Licence **10696** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.6**
H2O	2022	143.3	115.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,253.2**
OIL	2022	208.8	190.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.0**
DAY	2021	31.0	28.0	31.0	29.5	30.9	29.3	30.9	30.9	29.8	30.3	29.3	31.0	**1,331.6**

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Licence **10696** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	157.8	148.1	138.6	101.3	105.6	108.2	117.3	111.7	100.6	132.5	128.9	133.1	**10,994.1**
OIL	2021	351.3	216.8	231.1	210.1	217.9	148.8	119.4	160.8	214.4	190.4	183.2	249.9	**19,124.9**
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**969.7**
H2O	2020	294.8	295.5	314.8	301.2	238.3	203.5	213.2	207.9	153.7	168.3	136.5	157.1	**9,510.4**
OIL	2020	503.9	490.0	529.4	384.9	356.9	351.4	383.7	341.1	348.8	364.3	306.8	371.3	**16,630.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	19.0	17.0	30.0	31.0	30.0	31.0	**605.0**
H2O	2019	286.4	201.5	218.4	274.6	256.4	245.8	215.8	177.1	398.6	450.9	325.6	280.4	**6,825.6**
OIL	2019	441.5	452.5	543.4	461.1	460.3	403.4	225.1	262.7	695.9	747.4	505.3	518.1	**11,898.3**

Licence **10697** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.7**
H2O	2022	8.4	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.0**
OIL	2022	61.6	54.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,975.5**
DAY	2021	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,343.7**
H2O	2021	18.7	14.4	14.3	12.5	39.7	41.0	35.9	7.3	7.4	3.7	9.3	8.8	**2,107.1**
OIL	2021	80.3	68.6	80.8	70.1	49.8	41.0	50.2	75.7	66.7	72.3	65.8	65.1	**6,859.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.7	31.0	31.0	30.0	31.0	30.0	31.0	**980.7**
H2O	2020	40.9	42.0	38.7	44.4	26.8	25.7	24.8	28.3	30.6	26.8	14.2	13.9	**1,894.1**
OIL	2020	110.2	98.0	90.3	103.7	94.3	109.3	99.2	79.8	71.5	77.2	77.9	78.2	**6,073.0**
DAY	2019	30.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	6.0	5.0	31.0	**616.0**
H2O	2019	31.3	42.5	38.9	35.4	55.0	44.8	30.3	19.4	7.9	10.2	1.6	35.8	**1,537.0**
OIL	2019	171.8	131.5	171.1	167.7	122.0	114.3	124.7	135.6	107.1	40.8	6.4	143.2	**4,983.4**

Licence **10698** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.3**
H2O	2022	3.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
OIL	2022	27.0	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,129.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.3	30.0	31.0	30.0	31.0	**1,438.3**
H2O	2021	3.6	3.8	3.8	3.4	3.4	4.5	4.5	4.8	4.2	4.4	4.3	2.7	**622.3**
OIL	2021	33.8	33.8	34.2	30.6	31.0	25.1	25.5	27.3	23.8	24.6	24.8	23.3	**3,080.8**
DAY	2020	31.0	29.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,076.0**
H2O	2020	7.2	8.0	8.8	8.7	2.0	2.0	6.9	6.1	13.4	10.7	6.0	3.7	**574.9**
OIL	2020	40.8	32.0	38.7	34.8	38.0	37.1	30.6	24.4	31.6	24.9	35.6	32.3	**2,743.0**
DAY	2019	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**715.0**
H2O	2019	5.5	11.9	13.8	9.9	6.6	7.3	8.6	8.1	2.5	7.8	8.6	8.6	**491.4**
OIL	2019	60.5	54.2	55.2	50.1	55.5	41.6	48.5	45.9	14.4	44.2	41.5	35.3	**2,342.2**

Licence **10699** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,535.1**
H2O	2022	24.8	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.9**
OIL	2022	70.3	62.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,067.8**
DAY	2021	31.0	23.8	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,478.1**
H2O	2021	25.0	44.5	34.4	28.4	28.3	31.7	28.1	42.2	39.4	19.8	21.2	25.6	**5,006.2**
OIL	2021	100.0	68.4	88.6	80.7	84.8	86.2	79.9	66.0	61.6	82.2	74.9	72.4	**9,935.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,118.0**

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Licence **10699** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	51.8	53.9	58.7	38.3	37.5	41.7	41.9	35.9	33.9	28.0	35.3	31.8	**4,637.6**
OIL	2020	182.2	152.1	157.3	114.8	149.6	156.3	151.1	140.1	131.1	129.0	112.7	112.3	**8,989.7**
DAY	2019	28.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**752.0**
H2O	2019	116.2	98.6	112.6	108.2	129.2	119.6	84.3	112.8	99.9	76.5	81.6	74.7	**4,148.9**
OIL	2019	196.8	205.4	229.4	224.8	193.8	179.4	200.7	195.8	127.1	178.5	190.4	174.3	**7,301.1**

Licence **10700** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,548.0**
H2O	2022	35.6	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,594.9**
OIL	2022	142.4	129.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,944.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,489.0**
H2O	2021	60.0	49.8	86.4	80.4	56.9	41.4	60.7	64.1	77.2	26.9	27.5	73.4	**6,516.3**
OIL	2021	188.9	149.3	153.6	143.1	170.6	124.1	121.3	118.9	101.9	152.2	155.6	115.6	**13,672.9**
DAY	2020	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,126.0**
H2O	2020	155.2	32.1	138.8	56.9	100.1	87.2	108.6	41.5	37.2	58.9	63.5	118.0	**5,811.6**
OIL	2020	160.9	266.9	153.3	228.1	185.9	161.8	179.5	234.6	210.9	178.7	180.0	130.2	**11,977.8**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**764.0**
H2O	2019	151.0	165.6	135.5	101.7	183.6	142.1	142.2	128.7	126.0	129.9	59.5	97.8	**4,813.6**
OIL	2019	365.1	307.4	305.6	326.2	298.6	272.4	263.9	239.2	234.0	210.1	297.5	241.2	**9,707.0**

Licence **10701** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.1**
H2O	2022	91.0	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,813.4**
OIL	2022	53.0	80.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,099.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.5	31.0	**1,548.1**
H2O	2021	95.2	82.8	101.7	92.7	76.3	67.2	85.3	83.6	54.4	65.1	51.2	52.7	**9,676.7**
OIL	2021	142.8	102.7	124.3	113.3	106.7	92.8	69.7	68.4	93.8	72.9	76.8	80.3	**11,966.1**
DAY	2020	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	28.3	26.3	31.0	**1,185.6**
H2O	2020	191.8	90.4	93.3	135.2	76.1	135.5	110.9	94.9	78.3	119.3	106.9	86.9	**8,768.5**
OIL	2020	132.2	198.2	145.7	146.7	93.0	165.6	171.1	176.2	132.7	118.6	135.2	139.0	**10,821.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**829.0**
H2O	2019	223.0	164.8	229.0	191.1	210.7	190.2	196.0	169.8	148.4	154.5	147.4	165.7	**7,449.0**
OIL	2019	315.1	254.2	254.0	240.0	228.4	201.8	195.1	209.4	192.6	155.5	194.7	184.3	**9,067.4**

Licence **10702** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.0**
H2O	2022	22.5	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,318.4**
OIL	2022	75.5	73.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,563.7**
DAY	2021	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,479.0**
H2O	2021	17.7	57.9	45.0	33.1	28.2	26.1	18.2	31.1	35.1	26.4	25.9	11.8	**4,274.3**
OIL	2021	124.3	51.1	105.0	99.0	96.9	88.9	102.9	97.0	81.9	88.6	85.1	71.2	**12,414.7**
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,117.0**
H2O	2020	32.9	30.8	48.3	50.3	45.6	46.1	64.5	41.8	41.0	42.0	40.6	23.1	**3,917.8**
OIL	2020	186.1	174.7	147.8	150.7	141.5	146.0	115.5	132.2	130.0	121.0	94.5	126.9	**11,322.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**752.0**

Manitoba Production
2019 To 2022

Licence **10702** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	148.3	44.3	130.8	69.6	122.1	110.4	100.9	85.7	66.0	16.2	24.9	34.3	**3,410.8**
OIL	2019	319.8	301.7	273.2	235.4	250.0	214.7	214.2	210.5	198.4	207.4	176.1	194.7	**9,655.9**

Licence **10703** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.0**
H2O	2021	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,453.2**
OIL	2021	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.5**
DAY	2020	31.0	29.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	**919.0**
H2O	2020	11.4	3.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	**1,452.9**
OIL	2020	9.3	3.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**4,229.3**
DAY	2019	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**849.0**
H2O	2019	38.4	0.6	104.5	52.0	37.5	27.6	22.7	16.7	12.1	14.3	17.7	12.4	**1,434.3**
OIL	2019	46.6	58.1	65.0	86.4	69.0	50.7	44.0	39.3	28.4	31.9	14.4	10.1	**4,214.0**

Licence **10704** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	22.0	2.0	2.0	14.0	1.0	3.9	3.0	31.0	30.0	16.0	**1,262.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.2**
H2O	2021	8.1	6.0	0.0	0.0	1.6	5.4	0.0	7.8	9.1	1.2	5.4	9.3	**2,862.0**
OIL	2021	9.4	13.5	6.0	1.5	1.6	12.3	0.6	3.9	3.8	16.0	15.9	22.5	**3,553.9**
DAY	2020	31.0	29.0	31.0	0.0	11.0	30.0	31.0	31.0	29.0	31.0	30.0	18.0	**1,078.5**
H2O	2020	31.3	54.1	35.6	0.0	20.2	36.4	26.9	17.7	21.1	17.4	15.7	7.3	**2,808.1**
OIL	2020	19.7	35.7	47.1	0.0	26.8	47.7	35.5	31.0	26.6	22.0	17.2	7.8	**3,446.9**
DAY	2019	31.0	28.0	19.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**776.5**
H2O	2019	53.7	41.3	126.3	88.3	77.2	53.4	41.6	34.9	28.0	9.7	18.7	12.8	**2,524.4**
OIL	2019	60.2	25.5	56.1	47.5	37.9	38.5	39.5	31.1	28.2	34.7	20.9	17.0	**3,129.8**

Licence **10705** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.0**
H2O	2022	254.6	194.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,644.4**
OIL	2022	36.2	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,946.5**
DAY	2021	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,442.0**
H2O	2021	320.3	284.9	335.1	324.3	236.2	314.8	345.0	330.2	310.0	315.4	322.7	296.6	**11,195.5**
OIL	2021	76.4	66.8	46.3	45.3	39.3	54.4	53.2	54.2	52.5	34.5	46.1	27.4	**2,887.4**
DAY	2020	31.0	29.0	31.0	28.0	0.0	28.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,083.0**
H2O	2020	359.8	281.2	295.7	340.8	0.0	342.8	414.0	418.9	183.6	443.6	310.0	310.5	**7,460.0**
OIL	2020	123.2	119.9	113.4	106.8	0.0	142.4	152.8	110.0	84.1	115.7	81.1	81.3	**2,291.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	10.0	21.0	30.0	31.0	**761.0**
H2O	2019	118.3	106.8	118.3	124.0	138.0	181.2	133.1	64.5	30.2	417.3	393.2	345.0	**3,759.1**
OIL	2019	18.7	16.9	18.7	18.1	18.7	24.8	19.7	18.4	5.6	46.2	119.2	118.3	**1,060.3**

UWI **100.15-30-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2019 To 2022

Licence **10705** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-30-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10706** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**832.0**
H2O	2022	231.6	407.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,682.8**
OIL	2022	20.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,467.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**773.0**
H2O	2021	552.0	489.7	561.8	500.8	522.4	496.0	532.2	522.3	496.1	507.6	502.5	289.1	**15,043.9**
OIL	2021	68.2	57.8	93.6	90.9	94.8	95.4	95.6	106.0	90.7	59.1	69.1	16.8	**2,420.7**
DAY	2020	20.0	29.0	31.0	28.0	31.0	30.0	31.0	20.0	21.0	31.0	30.0	23.0	**409.0**
H2O	2020	661.8	1198.7	630.8	667.6	690.0	672.5	734.3	476.9	229.2	670.3	534.2	343.7	**9,071.4**
OIL	2020	98.6	253.6	98.3	93.6	88.7	124.0	128.1	63.7	70.1	98.6	76.3	54.4	**1,482.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	23.0	**84.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.5	658.2	602.7	**1,561.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5	90.6	98.6	**234.7**

UWI **100.09-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,917.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,590.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,917.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,590.8**
DAY	2019	26.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	10.0	0.0	0.0	0.0	**681.0**
H2O	2019	492.8	601.0	651.2	620.0	645.6	658.4	645.6	461.0	171.7	0.0	0.0	0.0	**10,917.0**
OIL	2019	107.5	115.7	128.1	95.4	83.8	95.4	56.7	50.7	15.7	0.0	0.0	0.0	**3,590.8**

Licence **10707** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.4**
H2O	2022	28.4	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,473.7**
OIL	2022	20.6	55.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,850.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,426.7**
H2O	2021	47.2	32.4	39.1	31.8	24.3	29.2	46.5	36.0	37.1	36.0	41.0	30.2	**3,407.1**
OIL	2021	73.8	75.6	63.9	64.2	65.7	51.8	36.5	39.0	32.9	36.0	35.0	32.8	**4,774.1**
DAY	2020	31.0	29.0	31.0	30.0	0.0	20.0	29.7	31.0	30.0	31.0	30.0	31.0	**1,062.7**
H2O	2020	107.2	75.1	98.8	96.5	0.0	71.4	77.6	74.2	60.4	57.0	56.3	39.9	**2,976.3**
OIL	2020	136.4	122.5	107.1	127.9	0.0	94.6	137.9	106.8	101.6	97.0	77.7	93.1	**4,166.9**
DAY	2019	31.0	7.0	12.0	30.0	31.0	30.0	31.0	31.0	0.0	21.0	30.0	31.0	**739.0**
H2O	2019	23.7	6.5	68.5	72.2	64.9	35.4	43.8	35.9	0.0	83.4	102.2	104.9	**2,161.9**
OIL	2019	35.5	7.0	51.7	113.1	89.6	73.5	63.0	53.9	0.0	106.1	166.7	144.9	**2,964.3**

Licence **10708** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10708** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.9**
H2O	2022	643.9	497.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,327.5**
OIL	2022	41.1	81.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,134.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,460.9**
H2O	2021	638.4	538.6	593.6	589.5	598.9	590.7	652.5	624.8	582.2	626.6	575.9	586.9	**30,186.5**
OIL	2021	121.6	156.4	148.4	116.5	114.1	88.3	64.5	77.2	94.8	77.4	86.1	91.6	**7,011.9**
DAY	2020	31.0	29.0	26.0	30.0	0.0	5.0	31.0	31.0	29.8	30.6	29.5	31.0	**1,095.9**
H2O	2020	600.1	580.5	571.3	612.1	0.0	116.2	768.5	733.0	639.6	685.4	639.9	667.3	**22,987.9**
OIL	2020	97.7	71.8	80.7	134.4	0.0	15.8	40.5	99.9	153.9	130.6	131.1	136.7	**5,775.0**
DAY	2019	30.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
H2O	2019	585.3	597.1	526.8	681.7	660.8	621.0	637.6	650.2	600.8	645.4	607.9	608.7	**16,374.0**
OIL	2019	184.8	149.3	123.6	149.7	160.0	155.3	121.4	119.3	101.9	118.4	90.8	103.8	**4,681.9**

Licence **10709** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.0**
H2O	2022	866.7	728.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,471.9**
OIL	2022	7.3	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,593.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,472.0**
H2O	2021	456.6	420.5	591.0	659.6	719.7	758.3	810.2	839.1	774.6	836.2	830.1	837.6	**29,876.6**
OIL	2021	34.4	68.5	6.0	20.4	22.3	7.7	54.8	25.9	49.4	34.8	16.9	30.4	**4,560.1**
DAY	2020	30.0	29.0	31.0	30.0	0.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,107.0**
H2O	2020	542.2	494.8	502.0	460.2	0.0	133.2	783.6	581.3	496.6	452.3	458.9	456.8	**21,343.1**
OIL	2020	50.4	43.0	72.5	62.8	0.0	14.8	7.9	43.8	70.9	61.7	24.1	45.2	**4,188.6**
DAY	2019	31.0	28.0	25.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**799.0**
H2O	2019	615.2	573.2	550.0	627.2	599.8	534.5	580.8	588.9	549.8	502.7	541.8	531.3	**15,981.2**
OIL	2019	135.0	101.2	41.4	77.5	100.3	95.7	94.5	72.8	82.1	68.6	60.2	72.5	**3,691.5**

Licence **10711** Well Name **Tundra North Hargrave DIR SWD COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-26-012-27W1.00** Field Name **Manson** Pool Name **Birdbear** Field Code **17** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.6**
WIN	2022	58964.7	53760.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,264,327.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	29.9	30.9	29.9	31.0	**639.6**
WIN	2021	52373.0	48269.0	53215.0	52085.0	54899.0	53085.0	54768.3	55471.7	54502.8	56520.5	55751.1	58122.4	**2,151,601.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	54249.0	53273.0	45352.0	48479.0	48740.0	43622.0	44656.0	48656.0	46448.0	52162.0	53057.0	51347.0	**1,502,539.0**
WIN	2019	45121.0	39088.0	48376.0	48111.0	50788.0	43633.0	52066.0	51778.0	49521.0	51696.0	51380.0	54715.0	**912,498.0**

UWI **100.05-26-012-27W1.02** Field Name **Manson** Pool Name **Duperow** Field Code **17** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-26-012-27W1.03** Field Name **Manson** Pool Name **Souris River** Field Code **17** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **10711** Well Name **Tundra North Hargrave DIR SWD COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-26-012-27W1.04** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10712** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.04-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.3**
H2O	2022	2143.0	1898.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,966.4**
OIL	2022	24.2	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,582.9**
DAY	2021	30.6	28.0	31.0	29.9	30.8	29.9	30.8	31.0	30.0	30.8	29.9	31.0	**1,551.3**
H2O	2021	2133.9	1934.9	2116.5	2079.4	2113.0	2066.0	2114.2	2108.1	2101.4	2133.6	2076.4	2149.4	**99,925.4**
OIL	2021	33.5	29.0	34.6	29.5	25.5	24.1	26.3	29.0	25.0	23.3	20.4	24.9	**2,542.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	30.8	30.0	31.0	29.9	31.0	**1,187.6**
H2O	2020	2147.8	1991.3	2200.7	2040.7	2110.7	2003.6	2124.4	2112.9	2043.8	2131.5	2079.8	2174.5	**74,798.6**
OIL	2020	29.7	34.1	28.5	68.0	85.8	85.4	65.5	60.4	51.9	40.6	36.7	26.7	**2,217.4**
DAY	2019	31.0	28.0	31.0	30.0	27.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**822.0**
H2O	2019	2073.8	1812.6	2040.8	2057.7	1837.1	1861.2	2131.8	2056.4	2060.9	2123.1	2076.6	2131.6	**49,636.9**
OIL	2019	60.3	95.1	66.1	36.6	36.4	42.0	56.9	38.9	39.1	38.3	38.8	39.0	**1,604.1**

Licence **10713** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.15-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,615.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,615.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.9**
DAY	2019	31.0	28.0	31.0	28.0	30.0	26.0	31.0	31.0	15.0	0.0	0.0	0.0	**751.0**
H2O	2019	3225.9	2896.2	3150.7	2849.2	3101.4	2714.9	3188.6	3169.7	1477.0	0.0	0.0	0.0	**75,615.9**
OIL	2019	55.2	37.4	38.1	26.0	17.7	13.9	5.8	15.4	9.9	0.0	0.0	0.0	**2,572.9**

Licence **10715** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,560.7**
H2O	2022	991.5	933.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,471.0**
OIL	2022	30.2	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,650.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,501.7**
H2O	2021	1020.7	934.4	1064.3	968.6	913.9	806.8	1009.9	1077.0	1025.3	974.9	866.9	924.2	**36,546.2**
OIL	2021	20.2	18.9	21.4	26.1	29.0	29.2	33.5	21.1	17.8	20.3	22.8	28.0	**7,597.9**
DAY	2020	31.0	29.0	31.0	28.0	27.0	18.7	31.0	31.0	19.0	31.0	30.0	31.0	**1,141.7**
H2O	2020	991.8	1042.2	894.9	651.6	661.4	538.2	1026.7	1194.3	714.2	1168.1	885.4	953.2	**24,959.3**
OIL	2020	19.7	45.6	117.2	126.9	123.0	85.1	103.1	64.3	22.1	20.4	25.1	22.7	**7,309.6**
DAY	2019	31.0	28.0	31.0	30.0	29.0	19.0	31.0	31.0	20.0	31.0	30.0	31.0	**804.0**
H2O	2019	518.5	540.6	503.9	476.3	419.1	332.3	443.4	506.0	293.2	519.4	543.0	3198.7	**14,237.3**
OIL	2019	144.1	127.3	111.9	83.9	72.3	48.1	81.1	80.3	50.3	79.7	73.4	4.7	**6,534.4**

Licence **10716** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

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Licence **10716** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.7**
WIN	2022	2537.0	1412.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,790.5**
DAY	2021	31.0	28.0	31.0	29.1	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	**1,252.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,212.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.9**
WIN	2021	1318.0	1274.0	1527.0	1603.5	0.0	0.0	0.0	0.0	539.0	1633.0	1541.0	2406.0	**11,841.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	4.0	0.0	0.0	**1,032.6**
H2O	2020	89.0	89.3	97.6	90.9	97.6	97.4	96.2	117.4	112.0	14.4	0.0	0.0	**3,212.2**
OIL	2020	73.3	64.6	69.4	70.2	69.9	68.4	58.9	62.1	62.4	8.7	0.0	0.0	**3,969.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**759.0**
H2O	2019	66.3	56.3	58.4	71.8	98.6	78.2	70.9	81.9	95.9	86.2	74.9	86.5	**2,310.4**
OIL	2019	97.6	76.7	91.7	69.0	115.9	75.0	77.3	90.4	69.8	67.9	71.5	77.5	**3,362.0**

Licence **10717** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.2**
H2O	2022	97.6	92.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,292.9**
OIL	2022	200.0	173.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,958.4**
DAY	2021	28.0	28.0	28.0	30.0	31.0	27.0	30.7	30.5	30.0	31.0	30.0	31.0	**1,473.2**
H2O	2021	165.5	128.9	141.2	137.3	122.9	108.4	148.2	154.7	136.0	125.0	90.7	90.6	**15,102.4**
OIL	2021	193.7	206.9	216.8	227.8	256.8	227.9	199.5	180.9	188.0	191.7	202.7	206.9	**13,584.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	26.7	31.0	29.2	23.0	22.6	31.0	**1,118.0**
H2O	2020	175.7	192.7	249.9	244.8	239.8	226.9	208.6	236.8	229.4	187.4	173.7	224.8	**13,553.0**
OIL	2020	226.4	192.9	168.8	157.2	161.0	162.7	157.7	184.7	165.0	127.9	147.5	216.2	**11,085.2**
DAY	2019	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**773.0**
H2O	2019	278.2	244.1	232.3	271.1	281.4	307.0	284.2	240.1	249.9	229.0	229.6	223.4	**10,962.5**
OIL	2019	298.1	259.3	293.0	410.0	384.2	294.0	295.6	325.2	296.3	242.5	203.9	215.8	**9,017.2**

Licence **10718** Well Name **Daly Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.0**
WIN	2022	1231.0	1027.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,965.3**
DAY	2021	31.0	25.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**928.0**
WIN	2021	1109.0	992.0	1024.0	884.2	1009.0	851.0	1102.0	488.0	1732.0	1562.0	1320.0	1089.0	**46,707.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**576.0**
WIN	2020	1934.6	1873.3	877.3	856.0	906.0	841.0	1314.0	1361.0	1155.0	1158.0	1105.0	1149.0	**33,545.1**
WIN	2019	938.0	901.0	1668.0	2068.0	1595.0	1124.0	1296.0	1390.0	1831.0	1537.9	1201.0	1172.0	**19,014.9**

Licence **10719** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.4**
H2O	2022	6.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,406.0**
OIL	2022	94.8	69.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,629.8**
DAY	2021	31.0	27.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,485.7**
H2O	2021	22.8	10.5	8.3	46.8	19.5	13.3	16.1	6.7	12.4	2.8	7.5	6.7	**7,394.4**
OIL	2021	135.8	132.3	143.5	94.2	99.7	106.5	105.8	105.1	105.3	108.6	88.6	105.5	**11,465.6**
DAY	2020	30.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**1,121.4**
H2O	2020	68.7	90.5	127.8	63.0	63.7	47.7	57.5	61.2	58.2	34.8	21.6	22.9	**7,221.0**

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Licence **10719** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	178.6	143.4	128.2	122.6	120.3	91.4	122.4	127.4	128.5	136.2	143.6	139.0	**10,134.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	29.0	30.0	**761.0**
H2O	2019	147.7	90.2	92.0	189.7	206.5	159.5	154.3	155.1	119.6	139.1	128.7	102.1	**6,503.4**
OIL	2019	208.2	206.3	233.9	331.2	396.2	294.0	262.5	270.7	222.3	228.9	226.1	256.9	**8,553.1**

Licence **10720** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,539.5**
H2O	2022	10.1	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,323.1**
OIL	2022	128.9	103.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,548.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,480.5**
H2O	2021	163.9	116.8	135.9	200.2	151.1	76.6	105.7	71.6	78.7	39.3	24.4	25.0	**12,295.2**
OIL	2021	173.9	176.8	195.2	152.2	125.6	138.0	99.2	94.1	92.8	113.9	115.9	126.8	**14,316.1**
DAY	2020	30.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	28.1	31.0	**1,116.5**
H2O	2020	252.0	376.9	459.9	198.7	212.8	168.1	180.6	184.7	177.2	194.7	174.4	188.4	**11,106.0**
OIL	2020	307.7	237.3	182.0	220.0	190.5	166.6	199.1	184.3	181.1	150.1	136.5	171.5	**12,711.7**
DAY	2019	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	28.0	29.0	31.0	**758.0**
H2O	2019	312.4	196.2	220.9	377.5	335.8	306.5	334.2	336.1	240.9	207.9	198.2	207.4	**8,337.6**
OIL	2019	275.4	256.0	277.5	409.7	435.4	376.9	370.2	391.3	362.5	328.0	348.7	366.9	**10,385.0**

Licence **10721** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.4**
H2O	2022	386.6	328.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,820.2**
OIL	2022	28.3	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,886.1**
DAY	2021	31.0	27.2	28.8	30.0	31.0	30.0	31.0	30.5	30.0	30.5	30.0	31.0	**1,600.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2021	356.8	256.0	278.4	346.4	325.1	346.7	341.8	355.1	355.7	352.8	358.9	365.2	**27,105.6**
OIL	2021	38.6	36.5	39.8	32.8	33.2	32.6	36.0	36.3	35.3	33.5	31.9	30.7	**3,834.7**
DAY	2020	31.0	29.0	31.0	29.3	31.0	21.3	31.0	31.0	30.0	31.0	29.8	31.0	**1,239.4**
GAS	2020	0.0	0.0	0.0	1.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2020	358.2	340.3	387.6	412.1	476.0	289.8	462.7	423.3	370.0	390.5	393.8	375.0	**23,066.7**
OIL	2020	49.9	46.7	55.4	47.3	63.4	31.6	43.4	40.9	37.9	38.9	36.1	44.0	**3,417.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**883.0**
H2O	2019	669.1	528.5	579.9	491.9	510.5	480.1	487.8	330.9	344.9	328.6	307.0	338.2	**18,387.4**
OIL	2019	79.2	64.7	74.4	70.8	62.3	59.0	61.4	57.8	55.0	56.9	53.0	52.6	**2,882.0**

Licence **10722** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,640.8**
H2O	2022	173.2	128.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,978.6**
OIL	2022	46.7	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,079.4**
DAY	2021	31.0	25.5	25.1	30.0	28.8	30.0	31.0	30.0	28.0	26.0	27.8	31.0	**1,581.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2021	174.6	135.3	138.1	162.6	158.5	174.0	204.0	196.8	220.2	172.4	191.6	206.7	**16,676.5**
OIL	2021	49.6	40.9	34.9	41.1	37.6	37.9	42.0	34.9	32.5	34.5	36.3	40.1	**5,000.8**
DAY	2020	31.0	29.0	31.0	28.3	31.0	20.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,237.6**
GAS	2020	0.0	0.0	0.0	1.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**

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Licence **10722** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	190.1	181.8	196.1	190.8	265.4	143.9	214.7	195.8	177.5	177.5	178.7	176.9	**14,541.7**
OIL	2020	69.2	60.9	55.5	56.2	68.7	47.2	61.8	51.8	54.6	56.5	46.4	49.2	**4,538.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**883.0**
H2O	2019	312.7	248.4	246.6	227.5	267.7	248.5	263.1	169.3	161.9	166.7	161.2	171.6	**12,252.5**
OIL	2019	92.1	82.7	87.8	73.2	75.8	69.0	75.3	66.4	67.1	67.6	66.1	68.3	**3,860.5**

Licence **10723** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.3**
H2O	2022	229.1	207.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,280.1**
OIL	2022	4.5	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,358.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	0.0	8.5	30.5	30.0	31.0	30.0	31.0	**1,427.3**
H2O	2021	84.0	82.0	89.3	70.8	57.9	0.0	131.3	265.6	191.9	242.4	242.5	243.2	**7,843.1**
OIL	2021	5.7	6.2	7.1	5.5	4.4	0.0	0.0	0.0	0.0	4.1	4.6	4.7	**5,349.3**
DAY	2020	31.0	29.0	31.0	24.9	26.0	3.0	0.0	13.0	29.5	30.9	30.0	31.0	**1,115.3**
H2O	2020	66.3	62.2	50.4	41.1	44.3	5.5	0.0	118.6	257.3	124.9	64.0	82.3	**6,142.2**
OIL	2020	136.2	132.2	33.0	26.4	27.3	3.0	0.0	0.0	0.0	22.5	26.2	4.6	**5,307.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**836.0**
H2O	2019	213.9	182.0	182.1	116.4	105.0	93.3	188.4	241.3	152.1	70.3	42.0	45.8	**5,225.3**
OIL	2019	244.4	223.8	228.1	193.2	204.8	200.7	96.3	29.7	76.5	147.2	160.4	159.6	**4,895.6**

Licence **10724** Well Name **Sinclair Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
H2O	2022	98.7	41.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,442.2**
OIL	2022	103.8	44.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,895.3**
DAY	2021	30.0	28.0	31.0	30.0	31.0	16.5	10.0	29.5	30.0	29.0	30.0	31.0	**1,526.5**
H2O	2021	49.6	48.1	52.4	55.6	61.6	30.9	19.1	74.0	77.3	84.6	103.9	104.7	**3,301.9**
OIL	2021	134.2	125.7	144.7	131.6	120.9	63.4	37.1	108.5	103.0	111.3	105.1	108.7	**7,746.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	28.0	31.0	**1,200.5**
H2O	2020	19.2	16.8	30.3	30.5	25.6	23.3	11.7	5.4	19.3	13.4	14.4	52.5	**2,540.1**
OIL	2020	154.9	147.1	158.3	153.0	167.7	161.5	92.6	50.9	116.0	91.1	71.1	138.4	**6,452.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**837.0**
H2O	2019	52.4	45.7	34.3	55.7	67.4	70.2	44.3	33.7	41.0	43.4	22.7	19.9	**2,277.7**
OIL	2019	192.9	183.4	127.1	172.2	194.4	176.8	156.8	137.7	151.3	166.7	163.8	165.7	**4,949.9**

Licence **10725** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,523.0**
H2O	2022	2.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.7**
OIL	2022	41.4	67.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,457.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
H2O	2021	9.7	14.1	10.3	15.1	8.2	13.2	19.9	16.9	20.5	10.8	8.9	6.1	**804.3**
OIL	2021	104.8	98.4	111.5	94.9	109.0	81.9	96.6	101.8	109.6	96.5	87.4	68.5	**10,348.8**
DAY	2020	31.0	29.0	31.0	5.0	6.8	0.0	30.9	30.7	29.6	31.0	30.0	31.0	**1,101.0**
H2O	2020	23.7	18.8	22.7	3.8	5.1	0.0	15.8	9.7	9.1	8.7	8.9	11.9	**650.6**
OIL	2020	121.8	98.5	91.4	17.4	70.6	0.0	232.2	147.9	122.4	126.2	117.9	110.4	**9,187.9**
DAY	2019	31.0	27.0	27.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	31.0	**815.0**

Manitoba Production
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Licence **10725** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	33.7	18.2	49.7	35.4	29.1	76.3	48.8	24.4	34.9	34.9	7.0	38.6	**512.4**
OIL	2019	151.6	154.9	124.6	138.9	143.2	88.8	121.9	156.3	143.7	137.2	118.9	162.3	**7,931.2**

Licence **10726** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.0**
H2O	2022	118.9	159.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,583.7**
OIL	2022	29.4	40.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,342.0**
DAY	2021	31.0	28.0	18.0	25.0	30.0	30.0	31.0	29.5	30.0	31.0	30.0	25.0	**1,516.0**
H2O	2021	163.9	153.8	97.3	133.2	156.0	147.2	154.9	118.9	117.1	180.6	185.7	150.2	**7,305.6**
OIL	2021	51.7	46.8	31.3	40.9	46.1	45.4	45.2	34.6	34.4	45.3	43.8	36.7	**5,272.2**
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**1,177.5**
H2O	2020	135.8	131.3	113.1	93.8	116.6	126.1	157.7	174.5	153.9	176.4	162.1	180.2	**5,546.8**
OIL	2020	93.5	82.8	63.8	44.4	91.0	95.0	99.8	101.3	94.5	69.9	52.4	49.9	**4,770.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**816.0**
H2O	2019	167.0	127.4	135.0	126.1	126.3	119.2	191.7	241.8	189.4	187.6	118.4	121.9	**3,825.3**
OIL	2019	95.8	104.6	148.5	156.4	165.5	167.6	88.5	31.2	54.5	65.5	112.6	110.1	**3,831.7**

Licence **10727** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.0**
H2O	2022	157.6	130.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,410.5**
OIL	2022	16.4	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,816.1**
DAY	2021	31.0	18.0	30.0	30.0	29.0	30.0	21.0	5.0	28.0	25.0	30.0	22.0	**1,343.0**
H2O	2021	230.1	128.8	195.9	197.6	143.6	132.8	95.0	46.9	351.5	263.1	328.4	220.9	**12,122.9**
OIL	2021	11.7	12.4	48.3	50.2	18.1	13.5	9.2	1.5	6.4	14.7	31.9	22.7	**3,785.5**
DAY	2020	29.0	25.0	30.0	30.0	31.0	30.0	30.0	28.0	21.0	29.0	27.0	29.0	**1,044.0**
H2O	2020	258.4	193.1	228.4	220.5	306.1	264.0	251.9	245.4	176.3	200.6	184.3	221.7	**9,788.3**
OIL	2020	84.1	50.6	52.7	47.4	57.9	53.2	21.1	19.9	15.4	15.7	48.7	10.3	**3,544.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	21.0	7.0	**705.0**
H2O	2019	178.7	153.9	172.8	130.8	145.2	120.9	108.6	156.3	144.2	209.0	156.7	43.4	**7,037.6**
OIL	2019	139.3	115.4	128.6	146.3	136.5	139.9	156.1	121.0	101.0	62.2	31.9	15.2	**3,067.9**

Licence **10728** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,408.5**
H2O	2022	22.1	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,304.0**
OIL	2022	5.9	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.2**
DAY	2021	27.0	18.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,352.5**
H2O	2021	44.6	35.2	18.9	28.0	30.6	27.5	36.5	29.4	22.0	22.9	21.4	23.0	**5,260.5**
OIL	2021	11.0	7.1	4.8	12.9	13.8	12.2	8.4	8.5	9.5	9.8	8.5	7.3	**1,538.8**
DAY	2020	25.0	28.0	31.0	30.0	3.0	14.0	31.0	31.0	30.0	31.0	29.5	31.0	**1,003.5**
H2O	2020	117.9	121.7	59.4	64.8	4.1	22.0	44.8	42.4	50.2	50.7	62.4	53.6	**4,920.5**
OIL	2020	24.4	22.8	13.3	14.2	1.1	5.1	11.6	11.2	12.5	12.7	11.9	13.0	**1,425.0**
DAY	2019	30.0	28.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**689.0**
H2O	2019	203.3	152.9	119.6	7.2	9.0	124.9	51.9	125.2	163.6	0.1	6.4	139.1	**4,226.5**
OIL	2019	31.4	27.1	21.0	20.2	19.6	21.0	22.3	25.2	25.5	24.8	30.9	35.2	**1,271.2**

Licence **10729** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10729** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,530.1**
H2O	2022	62.6	107.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,204.7**
OIL	2022	46.8	78.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,291.5**
DAY	2021	29.3	28.0	30.6	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	28.0	**1,482.1**
H2O	2021	57.7	60.3	79.2	95.2	66.2	22.6	147.6	117.9	141.0	90.1	81.1	65.0	**7,034.2**
OIL	2021	90.5	85.8	91.5	83.3	87.6	97.2	100.4	110.6	115.3	111.2	88.3	75.0	**9,166.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	24.9	22.0	31.0	29.8	31.0	30.0	31.0	**1,123.7**
H2O	2020	117.4	103.6	163.9	73.0	78.9	64.3	52.6	75.4	73.2	43.1	78.7	60.8	**6,010.3**
OIL	2020	102.4	116.7	120.2	114.5	112.2	92.5	83.9	119.7	124.8	146.6	88.0	97.4	**8,029.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**772.0**
H2O	2019	117.7	92.8	99.9	92.1	196.9	214.5	135.7	121.2	103.0	72.6	123.6	186.5	**5,025.4**
OIL	2019	149.8	134.2	137.8	139.6	208.6	213.8	235.0	208.0	178.4	138.7	149.0	95.4	**6,710.9**

Licence **10730** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.0**
H2O	2022	22.4	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,176.6**
OIL	2022	72.4	44.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,075.5**
DAY	2021	31.0	28.0	30.6	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,486.0**
H2O	2021	37.3	35.3	45.3	39.6	25.4	18.1	43.0	32.2	37.9	17.3	21.8	18.9	**5,118.3**
OIL	2021	99.8	81.8	85.7	89.7	95.0	93.8	81.3	70.5	72.8	77.3	73.6	87.9	**8,958.6**
DAY	2020	19.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	29.2	31.0	**1,121.6**
H2O	2020	33.1	69.5	121.7	79.3	56.0	47.5	13.3	49.8	50.7	52.3	54.4	38.5	**4,746.2**
OIL	2020	150.2	221.8	160.4	123.1	144.5	106.3	55.4	139.6	109.6	105.1	94.5	97.3	**7,949.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**773.0**
H2O	2019	71.0	55.3	46.2	46.3	115.5	80.7	102.1	89.3	83.6	79.3	60.9	56.7	**4,080.1**
OIL	2019	195.8	152.7	179.8	165.4	354.5	269.1	196.0	200.1	173.9	171.9	163.8	214.2	**6,441.6**

Licence **10731** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.0**
H2O	2022	40.8	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,491.1**
OIL	2022	68.3	53.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,676.3**
DAY	2021	31.0	28.0	30.6	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,406.0**
H2O	2021	39.5	49.0	46.3	68.3	48.4	39.9	73.2	42.2	46.1	21.5	18.2	28.1	**8,421.8**
OIL	2021	105.4	68.0	78.1	64.6	67.4	59.7	56.1	58.1	74.9	61.4	51.8	63.6	**6,554.1**
DAY	2020	30.0	27.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**1,043.4**
H2O	2020	36.5	96.4	104.4	41.7	43.1	36.5	45.9	63.5	58.7	54.5	45.5	41.0	**7,901.1**
OIL	2020	154.3	89.8	97.9	88.5	89.2	69.4	72.2	45.7	47.3	58.7	77.4	101.6	**5,745.0**
DAY	2019	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**685.0**
H2O	2019	214.4	362.8	268.5	195.5	138.0	155.1	106.3	44.8	37.0	69.0	47.7	29.6	**7,233.4**
OIL	2019	192.0	215.7	221.3	155.2	144.8	129.9	164.7	227.5	181.0	140.9	142.6	171.4	**4,753.0**

Licence **10732** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.6**
H2O	2022	73.5	117.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,869.3**
OIL	2022	75.8	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,318.2**

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Licence **10732** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,380.3**
H2O	2021	174.8	130.1	120.9	165.7	117.5	101.4	203.5	143.2	192.9	98.4	86.2	63.4	**16,678.0**
OIL	2021	68.5	50.4	73.2	98.9	103.2	91.4	60.4	40.7	13.0	47.4	45.7	96.6	**5,231.8**
DAY	2020	31.0	28.0	31.0	30.0	31.0	24.6	31.0	31.0	18.9	24.0	29.2	31.0	**1,016.7**
H2O	2020	242.2	302.0	330.9	178.5	188.0	142.9	159.9	157.0	91.9	181.1	205.1	171.7	**15,080.0**
OIL	2020	72.8	66.7	91.8	65.6	63.8	56.2	72.3	60.1	43.9	30.1	74.1	93.7	**4,442.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**676.0**
H2O	2019	760.8	607.3	531.4	471.3	391.7	350.9	336.3	322.8	254.8	224.9	220.0	241.9	**12,728.8**
OIL	2019	116.4	105.5	81.9	83.2	85.3	106.9	107.6	115.2	90.5	127.9	97.6	74.8	**3,651.3**

Licence **10733** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.8**
H2O	2022	261.6	228.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,580.1**
OIL	2022	28.1	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.8**
DAY	2021	31.0	28.0	28.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,233.8**
H2O	2021	395.6	370.9	352.3	387.2	374.3	312.7	329.1	213.6	316.2	331.6	306.7	275.8	**44,090.4**
OIL	2021	55.1	34.7	36.9	36.1	38.2	44.4	46.2	29.2	45.9	45.3	46.9	40.9	**3,218.6**
DAY	2020	8.0	29.0	31.0	10.0	0.0	19.8	31.0	31.0	30.0	31.0	30.0	31.0	**881.8**
H2O	2020	427.1	1193.9	824.5	232.0	0.0	628.6	802.9	688.8	553.1	431.4	369.2	402.6	**40,124.4**
OIL	2020	17.0	65.7	92.8	15.1	0.0	2.7	54.7	39.9	22.7	53.0	42.6	69.9	**2,718.8**
DAY	2019	31.0	28.0	30.0	25.0	24.0	0.0	8.0	28.0	5.0	31.0	30.0	21.0	**600.0**
H2O	2019	1596.7	1526.7	1502.4	1202.6	1178.5	0.0	461.7	1633.6	296.5	1609.6	1271.7	865.9	**33,570.3**
OIL	2019	43.6	25.5	28.5	23.7	30.9	0.0	9.4	29.6	4.9	52.0	119.9	45.8	**2,242.7**

Licence **10734** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,373.3**
H2O	2022	269.0	221.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,438.0**
OIL	2022	86.8	71.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,832.6**
DAY	2021	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	30.3	29.3	31.0	**1,315.3**
H2O	2021	236.7	59.7	66.1	87.9	31.6	129.1	85.3	99.2	8.5	292.1	198.9	316.3	**16,947.8**
OIL	2021	77.6	21.8	21.2	21.1	19.9	18.6	17.4	57.9	46.4	48.7	83.7	85.5	**10,674.4**
DAY	2020	30.0	27.0	31.0	30.0	29.4	28.7	31.0	30.3	29.0	28.3	29.0	31.0	**954.7**
H2O	2020	1775.1	88.8	393.3	10.4	35.3	802.1	1159.5	756.0	711.6	419.1	1012.4	284.8	**15,336.4**
OIL	2020	214.9	172.9	188.6	171.0	55.6	162.5	188.4	174.3	154.9	144.5	129.1	48.7	**10,154.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	16.0	24.0	30.0	**600.0**
H2O	2019	0.0	21.2	272.2	96.3	100.2	69.7	84.1	79.1	27.3	33.3	0.0	0.0	**7,888.0**
OIL	2019	398.6	382.6	398.6	325.9	298.2	255.6	266.4	266.1	138.0	142.8	190.7	249.9	**8,349.2**

Licence **10735** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.1**
H2O	2022	11.2	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.3**
OIL	2022	84.1	94.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,730.1**
DAY	2021	23.0	28.0	31.0	29.0	31.0	30.0	31.0	30.6	25.0	31.0	23.2	29.4	**1,375.6**
H2O	2021	3.7	4.6	6.5	4.2	3.0	1.5	2.0	1.8	3.1	5.7	4.2	5.1	**666.0**
OIL	2021	103.1	80.3	139.0	96.7	106.4	101.0	101.6	115.6	91.6	82.0	55.2	67.5	**12,552.0**

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Licence **10735** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	19.0	0.0	12.7	2.1	27.0	29.4	30.5	26.3	25.4	**1,033.4**
H2O	2020	7.9	5.6	5.6	3.2	0.0	12.7	0.6	7.0	2.8	3.3	1.9	17.4	**620.6**
OIL	2020	195.5	174.7	181.5	105.0	0.0	133.9	30.5	355.7	251.3	201.0	81.0	121.4	**11,412.0**
DAY	2019	31.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**770.0**
H2O	2019	7.8	10.0	10.3	4.3	3.1	4.8	4.9	4.0	2.2	3.8	3.2	2.4	**552.6**
OIL	2019	170.5	104.7	258.7	275.4	291.5	270.2	255.1	214.2	170.4	168.7	180.4	174.5	**9,580.5**

Licence **10736** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.9**
H2O	2022	1325.5	1231.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,445.9**
OIL	2022	47.1	39.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,839.5**
DAY	2021	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,523.9**
H2O	2021	786.4	861.9	914.0	1041.2	1122.8	1278.0	1309.5	1198.5	1468.8	1264.3	1324.0	1366.2	**79,889.0**
OIL	2021	106.1	95.3	102.4	70.6	74.3	71.6	74.8	70.2	59.6	62.1	59.7	58.0	**14,752.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	30.5	30.0	24.0	25.0	31.0	**1,163.9**
H2O	2020	2110.4	1388.4	1485.6	1248.1	1270.2	1337.5	1558.9	1532.5	1505.1	1097.6	763.5	829.3	**65,953.4**
OIL	2020	257.0	243.1	236.1	202.9	206.7	187.1	183.9	179.6	184.1	120.3	93.4	111.0	**13,848.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**811.0**
H2O	2019	1985.1	1947.4	1928.3	1770.4	1892.6	1363.9	1563.7	1509.0	1370.0	1280.9	1222.7	1198.9	**49,826.3**
OIL	2019	378.6	355.8	421.2	344.8	285.9	257.1	358.3	335.5	248.4	259.4	258.5	262.7	**11,642.8**

Licence **10737** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,579.1**
H2O	2022	5.5	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.5**
OIL	2022	78.1	74.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	30.5	29.1	31.0	30.0	31.0	**1,520.1**
H2O	2021	6.2	7.4	11.0	11.9	11.9	12.0	12.4	11.6	11.2	7.4	5.0	5.0	**1,193.0**
OIL	2021	115.0	135.5	128.6	107.0	100.4	96.1	99.2	107.3	122.5	105.5	89.4	90.5	**7,299.8**
DAY	2020	31.0	29.0	31.0	29.8	30.5	28.9	31.0	31.0	26.0	30.0	30.0	30.6	**1,156.8**
H2O	2020	6.9	25.7	35.7	39.1	55.8	41.1	26.1	26.8	22.3	12.2	6.0	6.0	**1,080.0**
OIL	2020	55.6	112.6	135.6	134.7	145.3	125.0	103.1	97.6	83.5	104.6	106.8	112.0	**6,002.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**798.0**
H2O	2019	7.1	7.9	9.2	9.6	9.5	8.3	7.0	6.8	6.4	6.9	6.9	7.0	**776.3**
OIL	2019	107.4	139.1	116.4	89.3	87.2	62.3	58.3	58.1	53.7	57.7	59.3	57.0	**4,686.4**

Licence **10738** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.2**
H2O	2022	70.3	64.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,379.5**
OIL	2022	80.3	74.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,809.2**
DAY	2021	31.0	28.0	30.0	30.0	28.9	29.8	31.0	31.0	25.3	31.0	30.0	31.0	**1,472.2**
H2O	2021	47.5	41.4	44.3	45.4	42.9	46.1	64.9	77.2	62.6	69.7	68.2	68.1	**4,245.1**
OIL	2021	87.5	69.8	75.2	74.4	72.6	74.4	94.4	112.6	84.3	90.1	86.8	87.7	**8,654.6**
DAY	2020	31.0	29.0	31.0	29.3	29.3	29.8	28.9	6.8	11.5	31.0	30.0	30.6	**1,115.2**
H2O	2020	56.5	64.5	101.3	62.1	58.4	57.4	52.0	10.4	26.4	108.0	98.1	51.0	**3,566.8**
OIL	2020	84.1	137.2	269.1	203.1	141.4	152.1	153.5	36.3	62.6	172.2	160.0	97.6	**7,644.8**

Manitoba Production
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Licence **10738** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**797.0**
H2O	2019	71.6	63.3	66.7	62.9	67.7	64.9	64.9	94.9	69.1	63.5	60.9	59.3	**2,820.7**
OIL	2019	105.8	98.3	107.0	101.4	109.1	104.7	109.7	153.6	111.7	100.3	100.0	92.3	**5,975.6**

Licence **10739** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.2**
H2O	2022	130.2	151.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,389.3**
OIL	2022	31.0	39.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.7**
DAY	2021	31.0	28.0	29.8	30.0	30.4	29.3	31.0	29.8	30.0	30.5	30.0	31.0	**1,199.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	212.7	190.7	223.3	193.1	215.4	204.5	193.8	198.5	199.9	211.2	189.3	180.7	**14,107.2**
OIL	2021	65.6	58.0	55.4	50.2	59.5	49.2	52.8	49.1	52.5	51.0	49.5	44.2	**3,927.9**
DAY	2020	31.0	29.0	31.0	25.3	31.0	21.3	31.0	30.7	30.0	30.5	29.6	31.0	**838.4**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	305.3	324.5	307.8	249.3	304.1	192.0	280.4	246.7	232.5	238.9	269.4	241.9	**11,694.1**
OIL	2020	81.0	76.3	76.2	66.4	60.5	46.5	71.3	75.2	54.8	68.3	55.5	62.3	**3,290.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**
H2O	2019	1026.4	839.1	748.0	498.3	605.4	479.3	498.5	380.7	352.8	299.3	245.9	238.6	**8,501.3**
OIL	2019	237.0	182.2	162.5	151.1	156.1	130.6	138.8	125.4	126.3	104.6	75.0	74.6	**2,496.6**

Licence **10740** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,539.1**
H2O	2022	69.7	64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,993.3**
OIL	2022	39.7	36.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,674.5**
DAY	2021	31.0	28.0	30.5	29.5	30.9	29.0	28.9	31.0	30.0	25.0	30.0	31.0	**1,480.1**
H2O	2021	58.1	50.8	58.1	55.8	58.1	54.2	53.7	57.1	55.7	45.7	139.4	89.6	**9,859.1**
OIL	2021	64.3	53.8	61.3	61.8	64.2	61.2	54.7	59.5	55.1	48.3	34.4	38.0	**3,597.9**
DAY	2020	31.0	29.0	31.0	30.0	30.5	29.4	30.8	31.0	29.8	30.8	30.0	31.0	**1,125.3**
H2O	2020	134.6	106.7	111.7	110.1	114.1	112.5	114.1	127.0	114.5	117.1	56.9	58.6	**9,082.8**
OIL	2020	45.3	40.2	42.6	39.9	37.9	35.1	37.5	51.8	41.9	33.9	62.4	64.8	**2,941.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	23.0	25.0	31.0	30.0	31.0	30.0	31.0	**761.0**
H2O	2019	237.5	193.5	197.9	195.8	184.7	125.0	148.1	186.1	150.8	147.2	147.8	143.0	**7,804.9**
OIL	2019	44.8	42.4	54.9	56.1	57.3	42.7	55.1	58.4	42.6	44.6	36.3	46.1	**2,408.0**

Licence **10741** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.1**
H2O	2022	2.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.5**
OIL	2022	37.9	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,159.1**
DAY	2021	31.0	28.0	31.0	30.0	28.8	30.0	30.9	31.0	30.0	31.0	25.0	30.8	**1,458.1**
H2O	2021	4.5	3.9	3.7	2.5	2.7	3.2	2.7	3.6	3.4	3.8	3.2	3.5	**571.1**
OIL	2021	64.1	57.6	61.0	43.7	42.2	55.3	45.5	60.4	60.1	61.3	47.9	51.4	**4,089.8**
DAY	2020	31.0	29.0	31.0	30.0	13.0	10.9	28.9	31.0	30.0	31.0	30.0	29.8	**1,100.6**
H2O	2020	3.6	3.4	2.6	1.8	0.8	0.8	2.7	4.0	4.5	3.1	3.6	4.5	**530.4**
OIL	2020	66.5	62.5	45.8	30.1	12.9	10.4	38.8	59.2	70.2	49.1	60.9	68.2	**3,439.3**
DAY	2019	30.0	8.0	29.0	30.0	31.0	25.0	27.0	31.0	30.0	31.0	30.0	31.0	**775.0**

Manitoba Production
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Licence **10741** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	5.3	1.4	4.1	2.3	2.2	2.0	2.1	2.6	3.3	2.9	2.4	1.7	**495.0**
OIL	2019	64.0	17.8	67.8	40.8	35.6	36.0	31.6	35.7	47.9	51.1	46.8	26.5	**2,864.7**

Licence **10743** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.9**
H2O	2022	11.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2022	90.4	73.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,953.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,488.9**
H2O	2021	10.4	4.7	1.3	0.0	0.0	0.0	5.6	6.7	12.0	10.0	6.5	8.6	**1,288.9**
OIL	2021	69.6	62.8	66.2	60.3	39.6	111.8	146.2	142.3	108.0	108.0	102.5	98.4	**12,789.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	26.2	29.7	30.0	28.0	31.0	30.0	31.0	**1,124.9**
H2O	2020	18.3	11.1	10.0	24.3	0.0	17.8	41.4	19.7	3.1	6.2	8.9	6.9	**1,223.1**
OIL	2020	148.4	147.5	143.6	110.7	0.0	119.2	96.6	95.3	100.9	97.8	90.1	79.1	**11,673.7**
DAY	2019	31.0	25.0	24.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**798.0**
H2O	2019	24.5	3.8	38.5	15.8	68.3	48.2	33.4	28.7	20.7	25.5	10.5	13.0	**1,055.4**
OIL	2019	220.7	185.0	145.0	182.3	134.9	219.4	205.3	192.0	185.9	171.0	180.7	173.3	**10,444.5**

Licence **10744** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.9**
H2O	2022	3.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.4**
OIL	2022	54.7	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,626.4**
DAY	2021	30.2	27.8	30.5	30.0	30.7	29.8	31.0	30.6	27.5	31.0	29.9	30.8	**1,485.1**
H2O	2021	6.1	4.6	5.0	5.6	5.2	4.9	4.5	4.4	4.6	5.2	4.7	3.3	**744.4**
OIL	2021	113.5	81.9	95.2	100.1	93.3	81.0	75.8	88.2	83.8	90.3	84.0	56.0	**8,535.4**
DAY	2020	31.0	28.0	31.0	24.5	28.0	30.0	30.8	31.0	30.0	30.8	30.0	30.2	**1,125.3**
H2O	2020	7.4	5.9	7.2	8.8	6.9	6.6	7.5	9.5	10.9	7.6	5.1	5.1	**686.3**
OIL	2020	133.2	106.2	128.7	154.9	114.5	109.9	124.7	90.3	99.1	105.6	92.6	93.2	**7,492.3**
DAY	2019	26.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**770.0**
H2O	2019	6.6	5.7	11.1	10.0	9.1	10.6	7.9	7.4	7.0	7.8	6.5	7.5	**597.8**
OIL	2019	110.0	93.4	166.3	181.0	160.1	183.4	140.9	132.4	120.0	140.4	117.8	127.9	**6,139.4**

Licence **10745** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,477.7**
H2O	2022	220.8	222.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,709.8**
OIL	2022	141.9	143.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,875.4**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.9	28.5	29.8	31.0	30.0	31.0	**1,421.2**
H2O	2021	676.5	597.4	580.2	525.9	516.7	418.4	395.8	357.3	361.1	336.2	341.7	272.5	**40,266.6**
OIL	2021	153.3	145.5	198.8	209.4	214.0	215.1	200.6	181.4	162.0	167.0	168.5	158.1	**6,590.3**
DAY	2020	30.0	25.0	0.0	25.5	31.0	29.4	30.8	31.0	29.8	30.5	16.0	14.1	**1,059.1**
H2O	2020	828.1	677.6	0.0	647.8	744.5	729.0	725.0	696.7	655.2	707.4	353.2	310.4	**34,886.9**
OIL	2020	39.4	29.0	0.0	73.2	109.6	109.8	99.3	72.7	58.3	57.2	29.7	26.2	**4,416.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**766.0**
H2O	2019	1127.0	1015.5	1197.3	1126.1	1169.9	1143.3	1056.8	1083.1	966.9	993.9	939.3	850.7	**27,812.0**
OIL	2019	124.2	110.4	128.0	123.5	80.9	60.7	61.2	71.3	58.2	59.4	54.5	48.4	**3,712.2**

Licence **10746** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **10746** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,571.7**
H2O	2022	85.8	85.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.3**
OIL	2022	99.5	80.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,326.7**
DAY	2021	30.8	27.8	31.0	30.0	30.9	28.5	29.8	31.0	28.0	30.8	30.0	30.8	**1,512.8**
H2O	2021	3.5	3.0	4.6	5.0	5.2	5.0	44.6	198.6	88.2	94.6	83.3	85.1	**2,116.0**
OIL	2021	61.9	52.4	87.1	89.0	90.5	85.4	92.3	123.1	161.9	146.6	115.1	98.5	**14,146.7**
DAY	2020	31.0	29.0	31.0	27.0	27.7	29.5	30.8	31.0	29.8	30.8	29.8	30.0	**1,153.4**
H2O	2020	13.4	11.7	10.8	9.9	10.0	9.1	9.2	8.1	7.0	6.9	6.2	4.3	**1,495.3**
OIL	2020	245.6	207.3	197.6	172.2	165.4	153.2	158.2	144.0	124.4	123.8	113.1	77.9	**12,942.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**796.0**
H2O	2019	16.2	15.9	20.1	17.6	15.4	14.3	14.0	13.2	11.9	13.0	13.4	13.8	**1,388.7**
OIL	2019	273.6	269.0	358.1	320.9	276.3	246.7	250.0	243.0	202.7	229.9	246.4	241.2	**11,060.2**

Licence **10747** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,503.3**
H2O	2022	59.7	59.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,612.3**
OIL	2022	32.8	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,700.5**
DAY	2021	22.3	28.0	28.8	29.8	30.5	28.5	30.7	30.5	29.6	30.5	29.8	31.0	**1,446.3**
H2O	2021	60.9	63.5	76.8	95.6	98.1	76.2	61.9	61.3	68.1	63.2	59.9	60.2	**8,492.9**
OIL	2021	43.1	51.9	56.3	56.4	46.7	46.3	65.0	64.8	65.6	79.7	64.5	49.4	**4,645.5**
DAY	2020	25.0	25.0	31.0	29.2	31.0	29.9	30.6	31.0	29.7	30.1	29.8	31.0	**1,096.3**
H2O	2020	14.0	18.4	33.0	25.9	30.9	46.6	55.4	52.5	59.3	65.1	68.3	90.3	**7,647.2**
OIL	2020	65.8	63.7	63.5	58.2	66.6	59.7	51.4	47.0	34.9	27.7	26.3	36.4	**3,955.8**
DAY	2019	30.0	28.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**743.0**
H2O	2019	10.9	8.0	9.1	9.4	9.3	15.9	29.2	31.1	27.4	22.6	12.8	15.8	**7,087.5**
OIL	2019	114.7	91.0	87.3	92.7	89.6	88.7	74.8	85.8	84.0	84.4	90.7	84.6	**3,354.6**

Licence **10749** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,378.0**
H2O	2022	326.7	346.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,904.0**
OIL	2022	117.1	117.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,873.1**
DAY	2021	31.0	28.0	31.0	30.0	29.0	14.0	31.0	31.0	23.0	30.3	30.0	31.0	**1,319.0**
H2O	2021	252.8	231.7	496.4	98.2	125.3	315.0	369.7	204.5	12.0	526.4	303.9	91.3	**19,231.3**
OIL	2021	154.4	158.3	159.2	70.1	78.9	45.4	120.1	121.0	85.4	148.5	127.9	120.4	**11,639.0**
DAY	2020	30.0	28.0	26.0	28.5	29.2	30.0	31.0	28.5	30.0	31.0	27.5	31.0	**979.7**
H2O	2020	1697.5	98.5	362.3	198.0	136.3	912.6	1260.1	470.3	959.7	647.3	819.3	957.5	**16,204.1**
OIL	2020	205.5	191.9	173.7	185.6	176.8	162.4	179.1	166.6	160.1	156.2	138.2	160.8	**10,249.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**629.0**
H2O	2019	0.0	27.0	276.0	97.3	81.3	71.3	93.3	92.2	60.3	76.2	0.0	0.0	**7,684.7**
OIL	2019	398.0	382.0	398.7	356.2	320.0	311.0	289.5	274.0	227.0	247.1	213.4	223.9	**8,192.5**

Licence **10750** Well Name **Kola Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	0.0	0.0	0.0	0.0	**539.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	181.6	381.9	0.0	0.0	0.0	0.0	**23,669.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	6.5	14.5	0.0	0.0	0.0	0.0	**552.1**

Manitoba Production
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Licence **10750** Well Name **Kola Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.0**
H2O	2020	373.3	332.3	191.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,106.4**
OIL	2020	14.1	13.7	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**418.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	954.4	523.0	388.6	454.8	433.4	**22,209.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	19.0	16.2	15.7	**496.0**

Licence **10751** Well Name **Kola Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,863.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.6**
DAY	2020	31.0	29.0	31.0	29.8	28.3	11.0	0.0	0.0	0.0	10.0	0.0	0.0	**961.1**
H2O	2020	275.6	252.5	273.1	261.0	173.7	44.6	0.0	0.0	0.0	40.0	0.0	0.0	**12,863.0**
OIL	2020	10.7	10.4	14.7	19.8	10.5	2.5	0.0	0.0	0.0	2.3	0.0	0.0	**1,861.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2019	409.0	361.4	360.7	334.1	364.4	338.0	325.5	238.7	295.4	295.3	284.7	272.2	**11,542.5**
OIL	2019	42.0	39.0	51.1	22.2	11.0	9.5	11.7	7.1	27.9	22.4	10.0	11.4	**1,790.7**

Licence **10752** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,528.0**
H2O	2022	186.8	168.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,015.7**
OIL	2022	7.9	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,071.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,469.0**
H2O	2021	256.3	222.6	277.3	271.7	285.9	262.3	290.8	261.2	157.4	157.7	175.2	210.1	**11,660.4**
OIL	2021	61.6	53.4	14.3	14.3	19.7	20.5	18.2	56.7	38.2	19.7	36.9	5.8	**3,053.7**
DAY	2020	31.0	29.0	31.0	28.0	0.0	28.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,105.0**
H2O	2020	171.5	145.0	147.9	150.4	0.0	203.5	261.2	266.2	250.4	271.2	248.0	246.4	**8,831.9**
OIL	2020	39.4	41.5	39.4	39.6	0.0	77.9	86.3	73.9	60.1	78.9	62.0	61.6	**2,694.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**783.0**
H2O	2019	280.9	267.1	300.6	290.9	305.6	319.6	245.0	170.6	199.2	236.6	195.5	161.6	**6,470.2**
OIL	2019	49.3	44.5	49.3	47.7	39.4	40.5	32.0	29.7	27.9	34.5	33.4	34.5	**2,033.8**

Licence **10753** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.2**
H2O	2022	49.1	45.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,834.1**
OIL	2022	95.1	85.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.7**
DAY	2021	31.0	28.0	31.0	30.0	30.5	29.4	31.0	29.7	30.0	30.9	30.0	30.5	**1,470.3**
H2O	2021	75.2	55.8	55.6	55.9	53.8	58.0	70.6	67.5	63.8	80.8	93.9	82.5	**5,740.0**
OIL	2021	89.2	90.0	101.4	98.1	97.5	92.3	91.2	80.5	89.2	64.9	47.9	62.0	**9,411.4**
DAY	2020	31.0	29.0	29.0	29.9	31.0	30.0	30.6	31.0	29.5	31.0	28.1	30.2	**1,108.3**
H2O	2020	62.9	88.0	56.8	19.8	23.2	25.8	57.5	82.3	87.8	94.7	70.3	83.1	**4,926.6**
OIL	2020	118.0	85.5	64.0	113.4	139.5	148.4	120.8	94.2	82.2	87.0	88.2	77.9	**8,407.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**748.0**
H2O	2019	135.9	149.2	174.3	170.3	155.1	93.7	93.7	79.9	71.2	82.7	86.1	81.0	**4,174.4**
OIL	2019	89.4	77.9	92.9	93.3	120.4	167.3	188.1	189.0	171.7	191.9	143.4	112.1	**7,188.1**

Manitoba Production
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Licence **10754** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,560.5**
H2O	2022	71.0	63.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,095.1**
OIL	2022	18.9	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,048.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,501.5**
H2O	2021	78.8	68.1	78.8	78.5	81.6	83.6	64.3	93.6	84.1	82.1	70.8	68.5	**12,960.9**
OIL	2021	26.8	23.7	21.2	17.7	17.9	18.1	23.4	23.4	18.4	14.2	14.2	19.2	**5,013.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	**1,136.5**
H2O	2020	131.1	117.7	132.8	109.9	103.2	98.5	66.7	100.4	89.7	60.1	79.6	78.5	**12,028.1**
OIL	2020	69.5	55.9	38.3	43.2	45.7	44.0	40.5	27.9	27.7	27.1	23.6	27.6	**4,775.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	13.0	28.0	28.0	30.0	30.0	30.0	31.0	**772.0**
H2O	2019	233.9	208.2	211.7	194.1	189.2	63.4	225.3	171.2	151.0	154.9	236.5	180.7	**10,859.9**
OIL	2019	122.9	97.1	98.5	86.7	80.6	37.0	101.4	67.1	83.6	58.6	64.2	66.6	**4,304.3**

Licence **10755** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,524.3**
H2O	2022	849.1	793.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,977.8**
OIL	2022	109.2	51.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,448.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,465.3**
H2O	2021	706.2	674.2	726.3	1004.1	858.5	958.4	973.8	880.1	1045.7	776.5	828.9	888.7	**45,335.2**
OIL	2021	88.5	91.4	87.6	64.0	82.7	75.5	66.2	64.0	56.5	86.5	113.8	132.5	**4,287.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	30.8	31.0	28.0	30.8	25.0	30.8	**1,102.3**
H2O	2020	1135.9	749.3	800.4	827.5	851.9	901.1	989.2	981.6	722.0	1033.1	595.0	692.3	**35,013.8**
OIL	2020	88.7	85.5	94.0	85.3	79.7	74.8	79.6	72.7	51.4	89.0	99.5	129.5	**3,278.3**
DAY	2019	31.0	28.0	31.0	30.0	21.0	17.0	12.0	26.0	29.0	31.0	30.0	30.0	**744.0**
H2O	2019	1008.6	1049.5	1128.3	1057.4	835.1	549.6	420.1	911.4	885.1	879.4	813.7	707.9	**24,734.5**
OIL	2019	110.7	92.9	85.9	88.9	34.5	50.8	24.5	71.7	103.6	108.2	89.1	79.6	**2,248.6**

Licence **10756** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,512.3**
H2O	2022	34.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.9**
OIL	2022	63.2	37.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,680.8**
DAY	2021	30.0	23.0	29.1	30.0	30.9	29.8	30.9	30.5	30.0	31.0	30.0	31.0	**1,460.5**
H2O	2021	157.9	105.5	139.9	143.3	178.7	172.2	146.2	105.9	104.9	100.5	63.0	60.3	**16,045.8**
OIL	2021	201.0	147.9	196.1	210.9	232.5	228.6	191.4	165.8	156.0	172.7	85.3	81.8	**12,580.2**
DAY	2020	31.0	29.0	30.0	30.0	31.0	28.8	29.8	31.0	29.8	30.9	30.0	31.0	**1,104.3**
H2O	2020	348.5	236.2	229.2	239.2	249.2	236.1	237.1	192.0	152.8	156.5	144.1	153.0	**14,567.5**
OIL	2020	453.8	357.0	346.5	318.4	337.8	301.3	318.6	271.6	228.8	228.8	218.8	209.5	**10,510.2**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	28.0	30.0	27.0	31.0	30.0	31.0	**742.0**
H2O	2019	182.0	156.5	183.0	240.9	570.9	413.0	302.6	274.6	363.4	404.4	350.8	341.9	**11,993.6**
OIL	2019	167.8	147.1	171.0	238.3	569.0	453.7	391.8	342.8	443.4	506.0	454.4	455.6	**6,919.3**

Licence **10757** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.4**
H2O	2022	60.5	80.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,583.0**
OIL	2022	15.2	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,853.6**

Manitoba Production
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Licence **10757** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	18.0	30.2	30.0	30.9	29.3	30.9	31.0	30.0	31.0	30.0	31.0	**1,457.4**
H2O	2021	50.0	31.0	54.7	54.1	55.4	41.8	19.8	19.6	19.0	20.6	37.1	36.3	**5,442.1**
OIL	2021	54.2	15.9	26.6	27.5	28.1	21.9	32.2	80.6	74.7	72.6	4.5	4.5	**3,813.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.8	23.1	30.0	31.0	**1,104.1**
H2O	2020	72.7	68.0	71.2	60.7	52.8	57.7	58.6	57.8	51.2	39.5	48.9	50.5	**5,002.7**
OIL	2020	56.2	53.6	56.9	50.6	54.2	58.2	62.2	62.3	59.4	40.9	52.6	54.5	**3,370.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**747.0**
H2O	2019	101.9	78.1	92.2	98.9	99.3	96.4	75.8	76.1	71.0	76.0	76.0	71.4	**4,313.1**
OIL	2019	86.6	76.8	86.2	91.4	89.9	83.8	70.9	76.3	71.5	58.0	54.9	56.4	**2,708.8**

Licence **10758** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.6**
H2O	2022	172.3	190.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,278.0**
OIL	2022	52.9	58.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,437.4**
DAY	2021	31.0	28.0	31.0	13.0	29.9	30.0	30.9	31.0	30.0	31.0	30.0	30.0	**1,287.6**
H2O	2021	322.7	285.1	323.0	134.6	371.1	280.9	288.2	286.7	224.7	209.3	213.1	201.3	**28,915.3**
OIL	2021	15.7	13.3	23.0	24.7	49.3	67.6	62.5	63.6	56.7	62.5	63.1	60.7	**3,325.9**
DAY	2020	31.0	28.0	31.0	24.0	31.0	4.2	0.0	23.8	29.8	0.5	26.5	31.0	**941.8**
H2O	2020	696.6	643.7	879.9	580.2	755.2	103.7	0.0	660.1	963.8	17.1	652.5	724.9	**25,774.6**
OIL	2020	115.8	109.1	166.2	23.2	30.8	4.0	0.0	25.3	35.5	0.6	17.9	18.6	**2,763.2**
DAY	2019	31.0	28.0	31.0	30.0	27.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**681.0**
H2O	2019	753.2	772.8	893.2	818.5	720.6	866.1	838.7	793.4	691.1	712.0	710.5	722.2	**19,096.9**
OIL	2019	45.5	47.7	96.9	92.4	78.9	74.1	78.8	129.9	130.3	106.3	111.9	115.9	**2,216.2**

Licence **10759** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.7**
H2O	2022	308.2	284.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,558.9**
OIL	2022	54.4	50.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,194.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	31.0	**635.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	318.8	**11,966.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	61.8	**7,090.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,579.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,013.3**
DAY	2019	30.0	22.0	31.0	23.0	31.0	30.0	27.0	25.0	0.0	0.0	0.0	0.0	**601.0**
H2O	2019	134.6	219.3	856.3	796.8	1158.0	1082.5	1100.8	952.5	0.0	0.0	0.0	0.0	**11,579.8**
OIL	2019	127.6	36.3	45.0	66.9	52.6	6.5	5.4	4.9	0.0	0.0	0.0	0.0	**7,013.3**

Licence **10760** Well Name **Cromer Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.1**
WIN	2022	457.0	403.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,686.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.8	31.0	31.0	30.0	31.0	29.0	31.0	**1,099.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.2**
WIN	2021	653.3	494.0	582.0	538.0	541.0	481.3	539.7	508.0	478.0	483.0	453.0	470.0	**19,826.0**

Manitoba Production
2019 To 2022

Licence **10760** Well Name **Cromer Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.2	29.9	31.0	30.0	30.5	29.7	31.0	**736.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.2**
WIN	2020	532.5	563.3	760.9	740.0	715.0	686.0	709.0	643.0	618.5	583.8	563.7	760.7	**13,604.7**
DAY	2019	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.0**
H2O	2019	52.4	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.6**
OIL	2019	25.5	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.2**
WIN	2019	0.0	0.0	12.6	343.0	669.6	598.7	631.2	753.0	697.3	757.7	671.4	593.8	**5,728.3**

Licence **10761** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,368.1**
H2O	2022	113.4	60.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,669.4**
OIL	2022	65.6	36.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,798.9**
DAY	2021	31.0	28.0	31.0	28.5	29.8	29.5	26.8	28.9	30.0	30.3	30.0	31.0	**1,320.1**
H2O	2021	117.9	104.0	107.3	91.5	102.3	111.1	107.3	99.9	105.3	105.9	109.0	112.0	**4,495.3**
OIL	2021	55.7	49.1	55.2	46.5	48.7	50.3	48.7	53.6	62.0	66.8	63.4	66.9	**4,697.1**
DAY	2020	28.0	29.0	31.0	25.5	0.2	1.8	26.5	31.0	30.0	31.0	29.3	31.0	**965.3**
H2O	2020	89.0	72.5	60.2	49.2	1.1	7.3	62.3	64.3	95.0	129.8	119.6	120.4	**3,221.8**
OIL	2020	73.5	54.3	38.3	32.6	0.2	2.7	43.8	40.3	46.6	54.8	50.1	53.1	**4,030.2**
DAY	2019	26.0	26.0	30.0	30.0	31.0	27.0	26.0	27.0	29.0	27.0	30.0	30.0	**671.0**
H2O	2019	66.2	68.4	84.7	81.2	86.2	77.2	84.9	90.4	100.0	93.3	99.4	96.8	**2,351.1**
OIL	2019	161.7	134.7	98.7	97.9	106.0	89.5	85.9	73.8	81.1	76.4	81.4	84.1	**3,539.9**

UWI **103.09-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.2**
H2O	2022	8.3	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**964.9**
OIL	2022	38.6	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,190.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.9	30.5	30.0	30.5	30.0	31.0	**1,432.2**
H2O	2021	3.0	2.7	3.1	3.0	3.1	3.2	3.3	3.0	1.2	4.3	5.1	8.4	**952.0**
OIL	2021	27.2	23.0	26.7	26.9	27.6	29.9	27.8	27.1	21.7	20.4	23.1	38.4	**3,131.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	11.0	30.6	31.0	29.8	30.9	30.0	31.0	**1,068.3**
H2O	2020	26.3	24.7	25.7	37.2	41.9	15.2	17.6	3.1	3.0	3.2	3.0	3.1	**908.6**
OIL	2020	15.3	14.6	15.5	28.7	34.0	11.6	29.5	27.5	26.3	27.4	26.3	27.3	**2,811.8**
DAY	2019	27.0	28.0	28.0	29.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**722.0**
H2O	2019	10.3	8.9	8.7	12.9	7.4	7.5	7.1	30.8	32.0	28.4	25.6	25.8	**704.6**
OIL	2019	93.7	86.1	76.6	56.4	101.0	100.0	95.5	32.1	20.0	17.4	15.2	15.3	**2,527.8**

Manitoba Production
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Licence **10765** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.5**
H2O	2022	1709.7	1583.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,020.5**
OIL	2022	71.5	66.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,299.3**
DAY	2021	30.9	25.8	30.8	30.0	19.7	27.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,284.5**
H2O	2021	1321.2	1078.3	1349.9	1304.9	852.8	1389.6	1472.2	1862.6	1819.0	1742.1	1772.9	1730.9	**43,727.0**
OIL	2021	15.3	12.0	15.0	15.3	9.9	38.8	49.0	72.0	64.0	70.8	71.5	71.1	**10,161.5**
DAY	2020	31.0	21.0	11.0	30.0	31.0	29.4	30.8	31.0	29.8	27.3	30.0	31.0	**941.3**
H2O	2020	1784.4	1180.7	299.2	594.7	328.2	184.9	150.5	478.4	1285.7	1266.6	1150.5	1207.6	**26,030.6**
OIL	2020	51.5	30.3	88.6	377.2	374.7	307.4	328.0	252.8	39.8	19.7	4.1	6.5	**9,656.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**608.0**
H2O	2019	140.0	120.5	120.9	174.4	1003.0	698.7	995.2	919.6	769.8	772.6	786.0	1550.8	**16,119.2**
OIL	2019	680.4	507.9	523.2	433.2	236.5	149.7	229.6	337.1	358.3	370.1	362.9	103.1	**7,776.2**

Licence **10766** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**
DAY	2020	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
H2O	2020	30.3	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.8**
OIL	2020	0.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**754.0**
H2O	2019	37.8	34.7	35.7	34.4	37.2	39.4	36.3	33.2	30.7	29.7	28.7	31.4	**959.8**
OIL	2019	13.5	12.3	15.1	14.1	14.0	14.1	14.8	13.9	0.3	0.3	0.3	0.3	**507.6**

Licence **10767** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**
H2O	2022	27.1	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.6**
OIL	2022	125.5	105.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,596.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	30.9	30.0	31.0	**1,458.2**
H2O	2021	56.2	34.6	42.1	45.7	47.4	50.4	44.6	33.1	24.9	35.8	36.1	34.3	**3,211.4**
OIL	2021	177.1	114.8	160.7	187.2	169.8	173.7	147.1	133.4	148.8	158.5	170.0	186.5	**15,365.3**
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.3	30.8	**1,093.6**
H2O	2020	49.1	54.7	49.7	56.4	103.6	81.4	65.9	43.3	47.0	65.5	65.4	59.9	**2,726.2**
OIL	2020	163.5	186.6	243.5	182.3	278.3	228.5	188.7	182.2	160.3	201.9	187.7	182.9	**13,437.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	12.0	25.0	**730.0**
H2O	2019	36.3	67.3	107.7	85.7	73.4	56.7	56.3	51.4	11.8	29.8	7.8	69.0	**1,984.3**
OIL	2019	440.8	258.3	302.9	253.7	222.0	184.0	127.3	71.1	120.1	188.3	83.1	301.8	**11,051.3**

Licence **10768** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.4**
WIN	2022	1231.4	1120.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,940.7**
DAY	2021	17.0	26.0	31.0	30.0	31.0	25.7	31.0	23.0	23.0	31.0	30.0	31.0	**1,474.4**
H2O	2021	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,716.6**
OIL	2021	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,477.2**
WIN	2021	0.0	131.6	476.9	909.5	1209.1	877.3	1229.7	555.7	551.0	1228.7	1192.5	1227.1	**9,589.1**

Manitoba Production
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Licence **10768** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	28.3	30.8	29.6	30.3	30.8	29.7	30.5	29.9	29.8	**1,144.7**
H2O	2020	60.8	64.7	66.1	56.8	60.0	65.6	70.6	64.9	54.9	52.3	47.4	50.5	**5,687.6**
OIL	2020	49.6	38.5	42.8	40.3	53.1	51.2	42.2	49.1	49.3	39.6	38.4	33.6	**2,459.4**
DAY	2019	31.0	7.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**784.0**
H2O	2019	102.4	23.1	189.3	187.8	140.5	125.2	113.7	97.9	84.4	92.0	71.4	70.9	**4,973.0**
OIL	2019	45.2	10.1	61.3	72.4	75.1	58.9	63.0	56.8	54.3	56.1	55.1	51.5	**1,931.7**

Licence **10769** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.7**
H2O	2022	10.9	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,641.9**
OIL	2022	24.3	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,557.7**
DAY	2021	31.0	28.0	31.0	29.6	30.9	30.0	30.9	29.7	30.0	31.0	30.0	31.0	**1,474.7**
H2O	2021	33.2	31.6	42.0	46.0	30.8	29.1	29.9	15.6	12.5	11.0	9.7	10.1	**4,621.0**
OIL	2021	117.2	87.1	116.1	133.6	106.6	82.6	76.5	32.6	19.5	20.5	21.0	22.6	**9,510.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	30.9	29.8	30.9	30.0	29.8	**1,111.6**
H2O	2020	73.8	55.7	71.8	70.4	68.8	70.5	63.4	54.0	51.3	47.6	45.5	50.8	**4,319.5**
OIL	2020	193.8	159.4	201.8	197.5	167.1	139.4	139.3	137.9	116.7	112.8	118.3	96.1	**8,674.9**
DAY	2019	31.0	28.0	25.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	30.0	**748.0**
H2O	2019	68.0	57.5	124.4	100.6	80.5	79.8	68.9	69.7	72.8	83.5	108.5	104.0	**3,595.9**
OIL	2019	184.8	174.1	129.0	143.4	135.8	132.3	146.3	172.7	159.5	149.1	211.5	244.0	**6,894.8**

Licence **10770** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.9**
H2O	2022	2847.0	2392.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,178.2**
OIL	2022	84.1	52.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,106.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.5	30.0	30.9	**1,476.9**
H2O	2021	3624.8	3065.5	3483.2	3582.0	3693.2	3461.1	3534.9	3562.7	3604.1	3198.4	3430.7	3657.8	**113,938.5**
OIL	2021	113.1	82.2	104.3	109.2	100.6	88.6	84.1	96.8	107.9	91.3	104.2	106.9	**6,970.6**
DAY	2020	31.0	29.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**1,115.5**
H2O	2020	2286.6	2665.5	3124.7	2884.3	3222.3	3223.2	3208.4	3267.2	3155.7	2615.1	3261.1	3732.8	**72,040.1**
OIL	2020	153.2	126.6	122.1	111.8	100.5	108.1	102.1	102.0	99.5	116.6	108.0	115.3	**5,781.4**
DAY	2019	30.0	28.0	26.0	30.0	31.0	30.0	27.0	31.0	19.0	22.0	30.0	31.0	**752.0**
H2O	2019	1489.2	1423.5	1169.7	1399.0	1483.4	1575.7	214.1	1566.2	914.6	1090.1	1580.6	2165.0	**35,393.2**
OIL	2019	128.9	52.8	130.0	122.3	114.2	108.1	89.2	143.2	85.4	82.3	129.3	127.2	**4,415.6**

Licence **10771** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.9**
H2O	2022	347.5	376.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,514.2**
OIL	2022	6.7	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,307.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.5	30.0	30.9	**1,459.9**
H2O	2021	424.1	396.2	419.3	421.2	436.4	402.9	414.2	418.2	429.8	381.6	409.0	442.6	**19,789.9**
OIL	2021	5.0	4.0	4.8	5.8	8.2	9.8	10.0	9.9	3.9	3.3	4.0	8.4	**4,293.7**
DAY	2020	22.0	29.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	28.8	30.0	31.0	**1,098.5**
H2O	2020	345.4	464.4	509.9	466.1	467.5	462.2	475.8	497.4	480.5	408.7	412.4	446.5	**14,794.4**
OIL	2020	39.1	48.4	52.6	49.8	48.1	35.5	15.4	17.8	17.4	20.4	7.7	5.1	**4,216.6**

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Licence **10771** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	26.0	30.0	31.0	30.0	27.0	31.0	19.0	22.0	30.0	27.0	**744.0**
H2O	2019	385.7	31.5	384.1	409.1	361.8	420.3	62.2	455.2	265.9	316.9	459.4	490.3	**9,357.6**
OIL	2019	156.2	135.5	64.6	80.1	114.5	86.4	95.1	91.6	54.6	52.5	82.6	64.8	**3,859.3**

Licence **10772** Well Name **Daly Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,368.3**
H2O	2022	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,528.4**
OIL	2022	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.2**
DAY	2021	30.0	28.0	31.0	30.0	30.8	29.8	31.0	30.4	29.9	31.0	30.0	30.5	**1,344.3**
H2O	2021	69.4	62.0	57.9	44.8	43.6	39.0	53.3	49.7	48.9	48.7	45.4	44.2	**4,492.5**
OIL	2021	12.8	11.2	11.0	8.8	10.3	14.7	9.1	9.1	8.3	4.6	5.7	6.9	**1,465.1**
DAY	2020	31.0	29.0	31.0	29.8	30.5	11.0	0.0	0.0	0.0	23.0	30.0	30.6	**981.9**
H2O	2020	136.3	121.0	134.5	106.8	114.9	39.1	0.0	0.0	0.0	83.1	114.4	114.8	**3,885.6**
OIL	2020	56.0	55.3	56.7	16.6	8.8	3.3	0.0	0.0	0.0	10.6	18.0	18.9	**1,352.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	1.0	30.0	31.0	**736.0**
H2O	2019	67.6	59.2	59.9	56.0	57.5	50.0	47.4	47.3	39.7	1.3	126.3	140.8	**2,920.7**
OIL	2019	40.6	35.2	33.4	31.2	30.9	25.0	24.2	24.4	20.4	0.7	55.0	57.3	**1,108.4**

Licence **10773** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.6	30.5	29.2	0.0	**1,385.5**
H2O	2021	566.5	407.2	469.0	355.3	316.9	296.0	282.7	264.0	252.4	173.4	161.7	0.0	**27,698.4**
OIL	2021	146.5	153.1	174.5	151.4	148.8	140.0	134.4	118.6	113.9	78.9	76.1	0.0	**13,207.5**
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	26.5	31.0	29.9	31.0	30.0	31.0	**1,055.2**
H2O	2020	641.1	542.2	590.0	592.7	603.5	558.5	503.5	598.7	490.2	493.5	560.1	582.2	**24,153.3**
OIL	2020	274.8	255.5	227.8	221.9	233.1	222.9	201.4	233.4	187.4	188.2	132.2	143.4	**11,771.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**694.0**
H2O	2019	851.8	783.6	777.7	748.3	498.9	329.2	275.9	472.1	582.8	630.0	469.2	506.4	**17,397.1**
OIL	2019	449.4	409.9	443.6	413.0	367.6	367.9	409.1	471.2	412.1	364.8	299.0	313.6	**9,249.3**

Licence **10774** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.5**
H2O	2022	355.9	304.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,709.1**
OIL	2022	327.2	286.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,223.3**
DAY	2021	31.0	28.0	31.0	30.0	30.5	30.0	31.0	29.0	29.6	31.0	30.0	22.2	**1,404.3**
H2O	2021	711.4	616.1	413.1	444.0	434.2	397.4	378.2	354.4	362.6	384.3	363.6	256.9	**29,048.4**
OIL	2021	226.7	203.2	464.9	329.7	311.1	343.6	368.2	329.5	327.5	312.5	282.4	212.8	**18,609.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	24.8	31.0	29.9	30.3	30.0	31.0	**1,051.0**
H2O	2020	478.6	503.6	518.8	710.3	1006.8	1003.2	881.1	1021.2	861.9	885.6	861.0	889.6	**23,932.2**
OIL	2020	377.2	339.7	314.7	222.8	146.3	138.4	74.0	110.1	193.3	202.5	214.8	215.7	**14,897.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**692.0**
H2O	2019	598.0	550.1	563.0	543.0	404.7	288.3	257.7	254.9	398.8	406.4	304.2	366.9	**14,310.5**
OIL	2019	667.1	608.5	591.8	545.9	474.7	427.5	306.4	564.9	494.5	474.4	468.5	455.2	**12,347.8**

Licence **10775** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Manitoba Production
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Licence **10775** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475.0**
H2O	2022	3.6	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.3**
OIL	2022	20.4	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,704.4**
DAY	2021	29.0	17.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,416.0**
H2O	2021	4.1	4.2	5.8	5.4	5.1	4.0	4.6	4.1	3.8	4.1	3.9	3.7	**595.7**
OIL	2021	23.1	23.2	28.7	26.1	25.0	19.5	22.4	23.0	21.7	22.9	22.1	21.3	**2,667.0**
DAY	2020	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,066.0**
H2O	2020	3.2	7.3	7.3	5.9	7.2	5.9	5.0	5.3	4.8	4.7	4.5	4.7	**542.9**
OIL	2020	28.8	25.7	29.2	23.6	28.9	28.1	28.5	30.2	27.2	26.3	25.5	26.9	**2,388.0**
DAY	2019	31.0	23.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**708.0**
H2O	2019	8.4	11.6	10.6	8.1	7.7	6.6	6.8	2.3	5.4	7.9	8.4	5.4	**477.1**
OIL	2019	47.6	35.5	42.4	45.9	43.4	41.3	38.3	44.6	61.7	31.0	32.6	32.6	**2,059.1**

Licence **10776** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.6**
H2O	2022	567.6	656.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,413.3**
OIL	2022	52.0	59.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,927.8**
DAY	2021	30.3	28.0	31.0	27.4	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,474.6**
H2O	2021	379.4	369.2	391.4	480.2	468.7	535.3	568.1	496.7	610.9	495.0	549.7	583.0	**26,189.4**
OIL	2021	62.5	58.3	62.6	55.2	57.9	52.1	41.2	40.7	41.3	41.7	49.7	52.5	**7,816.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	25.0	31.0	**1,113.9**
H2O	2020	635.6	434.5	483.7	493.8	505.9	530.3	592.0	604.9	615.3	634.7	389.2	410.5	**20,261.8**
OIL	2020	98.3	88.5	81.6	79.9	82.2	74.9	70.6	70.7	73.7	74.3	58.9	70.9	**7,200.4**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**753.0**
H2O	2019	486.5	448.2	522.1	407.5	563.9	419.9	489.7	562.7	443.4	427.2	414.0	380.5	**13,931.4**
OIL	2019	177.5	157.4	200.4	186.0	142.1	165.3	165.4	120.6	118.9	138.6	113.9	100.9	**6,275.9**

Licence **10777** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.7**
H2O	2022	1206.2	1424.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,834.5**
OIL	2022	48.5	53.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,328.1**
DAY	2021	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,474.7**
H2O	2021	1299.5	1237.5	1313.8	1735.7	1547.6	1775.3	2270.6	1988.1	2419.3	2019.6	1677.4	1767.5	**67,204.0**
OIL	2021	26.0	21.5	22.3	19.6	21.8	22.2	59.9	69.6	60.2	63.8	70.5	72.6	**2,226.5**
DAY	2020	31.0	27.0	31.0	29.7	31.0	29.8	27.8	31.0	30.0	31.0	25.0	31.0	**1,110.3**
H2O	2020	1708.1	1148.1	1369.0	1388.3	1439.9	1513.1	1630.8	1840.3	1769.5	1783.6	1047.0	1243.8	**46,152.1**
OIL	2020	26.4	22.8	27.6	22.4	23.6	26.4	23.0	25.1	24.6	25.3	20.8	25.6	**1,696.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**755.0**
H2O	2019	850.9	954.5	1344.9	1263.6	1388.4	1093.3	1232.8	1309.5	1348.8	1207.2	996.0	855.5	**28,270.6**
OIL	2019	17.6	16.0	16.4	14.5	27.9	31.0	18.9	20.0	21.1	28.9	33.6	28.0	**1,402.9**

Licence **10778** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,162.4**
H2O	2022	2635.0	2380.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,366.1**
OIL	2022	43.4	39.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.4**

Manitoba Production
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Licence **10778** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	0.0	29.8	22.3	31.0	30.0	31.0	30.0	31.0	**1,103.4**
H2O	2021	2795.5	2529.0	2799.0	2736.5	0.0	2756.8	2060.0	2824.0	2708.0	2795.5	2610.0	2635.0	**64,351.1**
OIL	2021	128.0	110.0	119.6	117.4	0.0	79.3	57.9	72.2	56.8	49.8	43.2	43.4	**4,243.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.5	29.8	31.0	30.0	31.0	**778.3**
H2O	2020	2657.6	2512.3	2738.5	0.0	2738.5	2650.2	2661.1	2541.7	2470.5	2567.1	2583.3	2780.0	**35,101.8**
OIL	2020	110.7	109.4	129.0	124.8	129.0	124.8	150.6	162.3	157.8	164.0	139.7	129.2	**3,366.2**
DAY	2019	27.0	23.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**413.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2556.2	**6,201.0**
OIL	2019	80.4	74.4	120.8	138.3	140.1	124.7	144.0	146.3	141.6	142.0	117.5	106.5	**1,734.9**

Licence **10779** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,429.9**
H2O	2022	385.0	368.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,229.5**
OIL	2022	13.3	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.3**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**1,370.9**
H2O	2021	498.4	459.0	494.5	500.7	533.7	478.1	386.9	418.4	401.1	432.2	376.4	386.2	**32,475.6**
OIL	2021	32.9	28.8	30.3	28.1	31.9	18.5	14.4	15.2	14.5	13.6	13.0	17.4	**1,754.3**
DAY	2020	1.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,009.8**
H2O	2020	25.1	492.1	547.5	517.1	571.0	543.1	537.4	515.9	449.4	451.7	453.5	486.9	**27,110.0**
OIL	2020	1.7	25.0	15.8	15.4	17.3	18.5	17.3	15.1	13.6	13.6	27.1	37.0	**1,495.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**681.0**
H2O	2019	957.4	882.5	1095.5	1046.5	959.2	929.5	889.2	935.6	1176.0	870.4	821.8	666.2	**21,519.3**
OIL	2019	64.1	57.3	65.2	59.1	58.2	47.0	63.5	52.3	51.5	56.0	40.0	43.5	**1,278.3**

UWI **102.04-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10780** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.5**
H2O	2022	50.0	42.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,994.4**
OIL	2022	61.0	52.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,967.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,348.5**
H2O	2021	67.1	85.6	50.0	35.3	96.7	65.8	53.6	50.5	48.8	70.2	63.7	51.8	**5,901.7**
OIL	2021	90.9	46.4	85.0	106.7	46.3	71.2	80.4	76.5	73.2	46.8	64.4	58.3	**7,854.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.5	31.0	31.0	30.0	31.0	30.0	31.0	**983.5**
H2O	2020	58.0	46.8	39.0	53.8	68.5	94.8	101.6	71.6	65.3	63.0	61.8	66.6	**5,162.6**
OIL	2020	174.0	168.2	156.0	131.2	81.5	70.2	103.4	107.4	97.8	94.6	92.7	74.4	**7,008.5**
DAY	2019	30.0	24.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	5.0	5.0	31.0	**619.0**
H2O	2019	138.0	102.3	127.2	145.3	145.8	130.1	118.4	148.8	58.5	31.8	10.5	70.5	**4,371.8**

Manitoba Production
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Licence **10780** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	224.5	174.6	227.8	159.8	178.2	158.9	128.7	129.1	175.5	5.2	31.5	211.5	**5,657.1**

Licence **10781** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.7**
H2O	2022	876.4	796.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,874.7**
OIL	2022	22.1	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,271.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	27.0	27.0	**1,438.7**
H2O	2021	870.3	775.8	883.8	813.8	791.5	729.7	812.4	863.3	837.5	847.0	734.0	754.4	**27,202.3**
OIL	2021	20.9	18.1	20.5	22.4	22.4	20.2	28.5	32.2	28.4	22.5	15.1	18.4	**5,229.0**
DAY	2020	31.0	27.0	31.0	29.0	30.0	29.7	31.0	31.0	19.0	31.0	30.0	31.0	**1,085.7**
H2O	2020	568.0	585.8	824.7	606.3	678.6	733.4	767.2	863.8	534.2	1038.3	774.0	830.3	**17,488.8**
OIL	2020	64.4	58.2	119.5	127.1	122.8	114.3	25.3	36.8	21.5	18.0	16.5	18.3	**4,959.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	24.0	30.0	31.0	30.0	31.0	**735.0**
H2O	2019	420.4	436.4	378.7	355.0	521.0	518.8	472.0	335.6	401.8	495.2	522.7	523.0	**8,684.2**
OIL	2019	92.5	82.4	80.4	50.0	63.2	53.5	63.7	45.3	56.2	55.9	51.5	55.8	**4,216.7**

Licence **10782** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,426.8**
H2O	2022	101.5	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,339.1**
OIL	2022	16.8	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,936.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.5	**1,385.8**
H2O	2021	102.3	97.6	117.4	128.8	98.6	100.7	105.2	103.0	82.6	77.9	64.1	78.1	**8,206.7**
OIL	2021	18.4	16.2	29.3	28.0	22.1	15.3	15.2	15.9	28.1	27.7	21.2	19.2	**1,913.1**
DAY	2020	31.0	29.0	31.0	29.9	0.0	0.0	22.6	28.5	29.5	31.0	28.1	30.8	**1,021.4**
H2O	2020	174.9	81.6	120.5	86.3	0.0	0.0	65.6	125.0	142.1	140.8	107.0	74.1	**7,050.4**
OIL	2020	36.0	60.5	20.0	22.8	0.0	0.0	16.7	20.5	18.2	30.6	27.3	24.5	**1,656.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**730.0**
H2O	2019	156.4	131.7	145.4	149.9	161.3	140.6	145.7	147.0	196.0	263.7	215.6	179.2	**5,932.5**
OIL	2019	37.9	42.1	38.6	31.4	26.7	20.0	20.6	27.2	23.3	18.9	17.2	18.4	**1,379.4**

Licence **10783** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.0**
WIN	2022	425.3	350.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,958.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,244.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,228.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,932.5**
WIN	2021	518.1	359.1	387.9	444.7	476.6	388.7	375.4	381.1	612.7	636.0	562.9	498.9	**10,182.8**
DAY	2020	31.0	29.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	**879.0**
H2O	2020	250.5	1055.3	1205.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,228.9**
OIL	2020	11.6	17.6	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,932.5**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	969.4	2054.8	1516.5	**4,540.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	23.0	27.0	28.0	29.0	31.0	**724.0**
H2O	2019	1127.5	795.5	641.1	1208.2	1134.2	1277.2	1351.3	1007.3	1200.0	1086.1	608.8	447.2	**21,717.3**
OIL	2019	77.1	45.8	54.3	50.7	22.0	32.9	45.7	37.6	43.6	46.2	29.8	22.1	**2,890.0**

Licence **10785** Well Name **Tundra et al East McAuley Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **10785** Well Name **Tundra et al East McAuley Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-18-015-28W1.00** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.6**
H2O	2022	3.3	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
OIL	2022	6.4	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.2**
DAY	2021	0.0	0.0	24.8	29.9	31.0	23.9	30.9	30.9	29.9	31.0	30.0	27.0	**1,051.8**
H2O	2021	0.0	0.0	6.1	5.2	5.1	4.2	4.7	4.5	4.0	3.4	4.1	3.3	**162.8**
OIL	2021	0.0	0.0	11.5	10.2	9.9	7.8	9.3	8.6	7.7	7.8	7.8	6.3	**910.3**
DAY	2020	30.0	12.0	29.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**762.5**
H2O	2020	5.3	2.0	6.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.2**
OIL	2020	10.2	4.0	11.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**823.4**
DAY	2019	28.0	19.0	31.0	26.0	8.0	26.0	31.0	31.0	29.0	22.0	29.0	23.0	**683.0**
H2O	2019	2.2	2.2	14.1	2.0	0.8	2.0	5.1	2.8	2.4	5.2	5.8	4.8	**103.3**
OIL	2019	26.3	21.8	13.9	18.0	7.4	18.5	13.4	16.7	14.8	10.8	11.2	9.2	**794.8**

Licence **10786** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**

Licence **10787** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.6**
H2O	2022	146.4	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,206.7**
OIL	2022	139.4	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,973.6**
DAY	2021	30.5	27.5	31.0	29.9	31.0	29.9	31.0	30.6	23.0	29.0	26.0	30.8	**1,446.6**
H2O	2021	4.8	5.3	4.5	5.3	4.7	7.5	6.3	2.5	2.1	3.3	3.3	95.5	**4,051.9**
OIL	2021	108.4	99.2	111.9	119.3	128.9	109.3	102.1	105.1	76.1	89.9	87.2	134.3	**9,826.8**
DAY	2020	31.0	29.0	31.0	29.8	30.5	27.9	30.6	30.5	29.3	30.0	29.0	29.8	**1,096.4**
H2O	2020	4.9	0.6	7.4	16.3	4.1	2.9	2.7	6.8	6.1	10.5	7.5	4.8	**3,906.8**
OIL	2020	72.8	51.0	163.4	213.7	160.9	142.8	167.9	150.4	140.3	138.2	122.8	116.5	**8,555.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**738.0**
H2O	2019	182.9	113.5	75.6	65.9	47.5	47.2	15.5	8.2	4.9	3.2	2.7	6.5	**3,832.2**
OIL	2019	203.2	158.7	182.3	248.7	228.6	217.9	210.2	199.6	199.2	238.3	184.7	103.2	**6,914.4**

Licence **10788** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.4**
H2O	2022	13.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.3**
OIL	2022	56.9	51.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,522.4**
DAY	2021	31.0	28.0	31.0	30.0	29.8	29.8	30.0	30.2	29.3	30.6	29.5	30.8	**1,431.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2021	10.1	8.2	8.6	6.1	2.7	11.9	11.2	6.5	3.1	3.8	2.2	6.4	**1,704.3**

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Licence **10788** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	24.0	18.9	21.6	20.7	33.5	173.1	108.3	94.1	86.3	78.7	73.4	68.7	**6,414.3**
DAY	2020	31.0	29.0	31.0	30.0	12.8	29.0	31.0	31.0	29.3	30.5	30.0	31.0	**1,071.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2020	34.2	27.7	17.1	26.7	14.8	27.9	30.3	25.8	18.9	16.5	15.2	11.3	**1,623.5**
OIL	2020	70.2	59.8	58.9	57.5	24.8	46.1	43.8	41.6	37.3	36.2	33.6	28.7	**5,613.0**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**726.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2019	37.9	37.7	20.5	24.9	26.1	16.0	11.9	14.7	62.4	53.6	38.6	20.2	**1,357.1**
OIL	2019	113.0	110.5	122.7	99.6	96.8	95.6	96.6	67.8	122.1	66.8	69.6	85.4	**5,074.5**

Licence **10789** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,406.3**
H2O	2022	11.1	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,831.8**
OIL	2022	63.5	35.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,525.0**
DAY	2021	31.0	28.0	31.0	30.0	30.5	29.0	30.0	30.2	30.0	30.8	30.0	30.8	**1,347.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2021	23.2	19.4	18.8	13.7	14.4	49.4	58.8	34.0	19.3	14.9	13.2	12.2	**2,811.1**
OIL	2021	28.4	23.4	22.3	21.2	17.8	59.5	90.6	82.3	85.9	90.3	72.9	66.4	**4,426.0**
DAY	2020	31.0	29.0	31.0	28.8	12.8	27.8	30.8	30.8	29.7	30.3	29.8	30.8	**986.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2020	81.5	43.0	30.2	51.6	25.3	46.9	47.3	36.6	33.5	32.7	28.9	29.7	**2,519.8**
OIL	2020	74.8	43.9	49.5	50.5	20.6	43.9	43.9	38.2	34.1	37.4	35.3	29.0	**3,765.0**
DAY	2019	29.0	28.0	31.0	30.0	2.0	0.0	6.0	30.0	30.0	27.0	30.0	31.0	**644.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2019	58.0	49.0	44.0	50.9	3.2	0.0	9.9	64.3	58.3	39.5	177.5	98.2	**2,032.6**
OIL	2019	46.7	42.5	40.6	39.9	2.3	0.0	8.3	28.2	21.6	15.0	83.3	86.4	**3,263.9**

Licence **10790** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,457.8**
H2O	2022	14.6	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.0**
OIL	2022	47.6	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,070.6**
DAY	2021	30.5	27.8	30.2	29.8	25.3	28.4	30.0	28.2	29.8	30.2	29.8	30.8	**1,413.7**
H2O	2021	29.4	53.3	56.1	46.9	33.4	34.3	22.6	21.9	29.9	30.6	29.6	17.9	**2,479.2**
OIL	2021	135.3	150.0	137.4	104.2	81.5	87.6	91.3	73.0	66.2	66.8	62.4	47.8	**7,993.8**
DAY	2020	31.0	29.0	31.0	29.1	20.2	29.1	25.2	30.0	28.2	29.8	29.8	26.5	**1,062.9**
H2O	2020	41.2	32.9	37.0	29.7	20.4	27.1	23.7	22.9	16.8	6.9	3.4	5.4	**2,073.3**
OIL	2020	127.5	99.9	107.2	94.7	64.7	93.3	70.7	77.3	67.9	75.2	81.5	81.5	**6,890.3**
DAY	2019	30.0	27.0	31.0	30.0	30.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**724.0**
H2O	2019	36.3	7.2	7.7	7.2	8.8	7.6	32.4	96.6	72.4	65.2	51.7	49.8	**1,805.9**
OIL	2019	139.0	24.1	18.2	21.8	27.2	26.6	83.9	274.4	189.0	173.2	142.9	137.3	**5,848.9**

Licence **10791** Well Name **Waskada Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,424.1**
H2O	2022	12.6	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,941.3**
OIL	2022	53.6	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,590.6**

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Licence **10791** Well Name **Waskada Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.5	27.8	30.2	29.8	25.1	29.4	30.0	23.2	29.2	30.2	29.8	30.8	**1,366.0**
H2O	2021	119.6	82.5	72.4	52.0	37.0	38.9	34.7	20.2	39.7	30.7	19.3	13.2	**2,915.9**
OIL	2021	138.3	115.7	113.5	85.5	65.1	68.6	55.4	55.2	52.9	63.3	55.5	56.3	**7,491.1**
DAY	2020	31.0	29.0	31.0	29.8	11.3	29.1	27.3	30.7	29.2	28.3	28.8	21.5	**1,020.0**
H2O	2020	28.5	20.3	23.9	19.0	8.4	19.4	16.1	16.8	19.6	23.9	16.8	18.5	**2,355.7**
OIL	2020	81.4	67.7	88.1	78.0	28.8	74.5	61.5	69.0	55.4	39.4	32.6	31.6	**6,565.8**
DAY	2019	31.0	28.0	30.0	5.0	22.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**693.0**
H2O	2019	28.2	9.1	8.3	1.6	196.4	43.1	30.6	98.8	62.6	66.1	57.5	43.4	**2,124.5**
OIL	2019	77.6	20.8	14.4	2.9	41.5	98.3	96.5	198.4	180.1	165.6	144.0	119.0	**5,857.8**

Licence **10792** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.6**
H2O	2022	35.4	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,496.8**
OIL	2022	158.1	162.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,569.7**
DAY	2021	31.0	26.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**1,419.6**
H2O	2021	62.4	47.1	54.3	64.5	77.1	86.1	132.9	77.4	107.4	81.9	83.2	46.9	**8,433.9**
OIL	2021	159.5	146.7	179.6	177.2	148.3	131.8	134.0	110.8	117.9	115.6	108.7	158.4	**12,249.6**
DAY	2020	31.0	15.0	30.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**1,056.4**
H2O	2020	121.0	72.9	185.7	100.0	115.3	97.9	109.9	151.9	112.6	93.1	84.5	86.5	**7,512.7**
OIL	2020	252.3	107.0	233.2	243.3	217.2	166.7	203.6	273.8	199.0	169.0	187.4	171.3	**10,561.1**
DAY	2019	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**710.0**
H2O	2019	244.8	195.4	224.6	217.2	194.4	215.1	210.9	164.8	131.2	112.1	126.3	132.4	**6,181.4**
OIL	2019	613.6	557.1	613.5	489.8	504.5	497.3	459.0	387.1	374.7	350.4	272.0	274.7	**8,137.3**

Licence **10793** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.5**
H2O	2022	118.9	93.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,956.3**
OIL	2022	152.7	119.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,493.8**
DAY	2021	31.0	26.5	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.9	30.0	31.0	**1,438.5**
H2O	2021	173.2	132.8	147.7	179.8	116.1	109.1	146.9	169.2	167.1	114.2	111.7	116.2	**14,743.9**
OIL	2021	175.3	163.1	188.2	150.8	137.8	136.5	142.0	140.5	141.3	156.5	151.7	170.5	**14,222.0**
DAY	2020	31.0	29.0	30.0	30.0	31.0	25.6	31.0	30.5	29.8	31.0	29.2	31.0	**1,076.1**
H2O	2020	292.5	371.3	458.1	321.2	336.2	287.5	321.3	293.4	232.3	238.2	187.4	226.3	**13,059.9**
OIL	2020	379.1	341.0	347.6	245.8	234.0	178.5	221.6	186.8	177.0	197.5	197.2	225.6	**12,367.8**
DAY	2019	30.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	**717.0**
H2O	2019	305.4	247.6	336.0	389.9	339.6	388.9	395.8	365.5	338.3	295.6	147.4	332.8	**9,494.2**
OIL	2019	571.1	526.8	552.6	471.0	490.1	500.2	443.6	423.4	402.6	395.3	225.5	374.7	**9,436.1**

Licence **10796** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.4**
H2O	2022	9.9	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,516.6**
OIL	2022	65.4	57.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.8**
DAY	2021	31.0	27.0	30.5	30.0	31.0	30.0	26.9	30.8	30.0	30.9	30.0	31.0	**1,408.5**
H2O	2021	9.5	7.6	6.5	3.8	3.3	3.3	3.1	3.5	11.6	18.1	17.1	12.7	**3,497.6**
OIL	2021	104.2	82.3	80.2	80.0	80.5	75.8	68.6	79.4	109.2	90.9	86.7	73.3	**9,078.8**

Manitoba Production
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Licence **10796** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	29.3	30.6	**1,049.4**
H2O	2020	9.9	9.5	10.2	11.5	13.1	22.8	22.6	19.9	19.9	13.5	8.6	11.3	**3,397.5**
OIL	2020	221.1	211.6	228.5	177.8	177.9	150.9	153.3	139.8	129.3	154.8	152.9	87.7	**8,067.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**685.0**
H2O	2019	69.5	66.1	51.5	35.4	22.2	3.2	33.4	35.1	14.5	16.1	28.0	21.8	**3,224.7**
OIL	2019	300.3	266.2	265.3	235.8	161.9	58.1	229.4	250.5	131.8	147.9	183.4	213.7	**6,082.1**

Licence **10797** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.0**
H2O	2022	0.0	975.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,739.4**
OIL	2022	0.0	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,478.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	19.0	13.0	13.0	0.0	0.0	0.0	**1,238.5**
H2O	2021	1346.2	1240.5	1479.8	1422.2	1656.7	1678.9	1119.6	748.2	858.9	0.0	0.0	0.0	**46,763.8**
OIL	2021	62.4	57.1	90.9	89.8	65.7	62.3	40.1	25.6	0.0	0.0	0.0	0.0	**13,471.8**
DAY	2020	31.0	29.0	31.0	29.9	28.0	0.0	28.0	31.0	28.6	24.3	29.4	30.5	**1,012.7**
H2O	2020	1234.1	1178.7	1256.8	1231.0	1208.0	0.0	1195.2	1348.3	1271.0	1111.3	1321.6	1331.3	**35,212.8**
OIL	2020	231.4	221.5	239.3	195.1	151.8	0.0	141.9	111.2	106.7	91.6	108.4	62.3	**12,977.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	30.0	30.0	31.0	**692.0**
H2O	2019	906.0	837.4	1004.2	1021.9	1129.9	983.0	1165.5	1123.1	947.8	1048.4	1056.5	1328.0	**21,525.5**
OIL	2019	545.1	482.4	518.6	454.7	353.0	244.5	288.6	311.8	266.2	296.0	269.0	143.5	**11,316.7**

Licence **10798** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,275.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
DAY	2020	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.0**
H2O	2020	1828.8	1372.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,275.0**
OIL	2020	77.4	76.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
DAY	2019	24.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	30.0	31.0	**515.0**
H2O	2019	1669.7	1521.2	0.0	0.0	0.0	0.0	0.0	0.0	243.9	2035.6	1987.4	1925.5	**33,073.4**
OIL	2019	39.1	58.1	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	13.6	44.6	**1,350.3**

Licence **10799** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,480.7**
H2O	2022	305.4	224.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,925.2**
OIL	2022	8.6	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.4**
DAY	2021	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**1,434.7**
H2O	2021	546.4	427.6	488.9	453.7	294.8	275.5	312.9	305.6	340.5	339.6	307.1	341.3	**28,395.8**
OIL	2021	27.1	15.7	19.1	16.8	9.1	7.4	6.7	7.2	11.7	12.6	12.4	12.6	**2,082.4**
DAY	2020	30.0	29.0	31.0	30.0	31.0	26.7	28.0	31.0	30.0	31.0	30.0	30.7	**1,073.4**
H2O	2020	521.3	486.3	491.3	549.7	587.7	429.3	423.9	519.8	481.9	537.8	523.3	573.7	**23,961.9**
OIL	2020	27.0	25.1	29.8	26.6	29.9	22.7	21.0	26.4	22.4	28.6	25.5	28.6	**1,924.0**
DAY	2019	31.0	28.0	31.0	23.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**715.0**
H2O	2019	704.1	551.5	796.1	562.8	898.4	890.0	806.4	783.6	657.2	609.8	505.7	541.1	**17,835.9**
OIL	2019	57.0	50.4	56.2	43.3	60.6	52.6	51.4	46.0	37.2	35.3	29.5	28.6	**1,610.4**

Manitoba Production
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Licence **10800** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.1**
H2O	2022	1237.7	1136.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,817.6**
OIL	2022	39.2	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.5**
DAY	2021	28.3	3.0	31.0	26.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,409.1**
H2O	2021	555.8	63.1	625.4	791.5	933.3	1121.2	1135.6	1025.9	1243.9	1157.0	1179.1	1281.9	**45,443.6**
OIL	2021	75.1	8.5	79.6	50.3	49.3	42.4	37.4	38.4	36.6	61.7	54.3	41.3	**3,101.6**
DAY	2020	30.0	28.0	31.0	29.0	29.5	30.0	31.0	31.0	30.0	30.8	27.0	29.0	**1,075.3**
H2O	2020	945.1	594.9	621.9	626.0	635.6	723.8	818.3	792.5	755.1	730.1	500.2	558.1	**34,329.9**
OIL	2020	30.8	34.1	47.1	38.3	60.5	55.8	39.0	45.6	51.6	47.4	58.6	68.2	**2,526.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	27.0	**719.0**
H2O	2019	1135.7	1146.9	1175.2	1050.9	1103.1	831.4	914.8	908.8	782.3	745.2	490.4	566.8	**26,028.3**
OIL	2019	81.8	70.8	74.6	67.3	65.3	61.8	65.7	52.1	32.4	33.1	21.3	28.4	**1,949.7**

Licence **10801** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,245.4**
H2O	2022	7.6	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,144.1**
OIL	2022	41.4	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,248.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,186.4**
H2O	2021	4.9	4.4	4.9	6.8	4.9	4.8	7.4	16.8	20.7	13.9	7.3	7.4	**1,129.7**
OIL	2021	33.5	29.4	33.3	30.5	31.9	31.4	32.4	29.8	30.9	33.3	40.3	46.2	**2,167.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	23.0	30.0	31.0	**821.4**
H2O	2020	3.5	8.0	30.3	15.6	16.3	13.7	15.3	8.1	7.4	6.1	5.7	5.0	**1,025.5**
OIL	2020	33.5	49.9	35.9	35.7	36.3	30.9	38.4	51.4	52.8	40.4	38.1	32.0	**1,764.9**
DAY	2019	28.0	15.0	0.0	0.0	0.0	0.0	1.0	31.0	27.0	31.0	30.0	31.0	**468.0**
H2O	2019	2.7	1.3	0.0	0.0	0.0	0.0	0.1	52.5	26.3	16.6	9.2	6.9	**890.5**
OIL	2019	12.6	6.8	0.0	0.0	0.0	0.0	0.4	40.6	91.5	92.9	95.8	71.1	**1,289.6**

Licence **10802** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.4**
H2O	2022	1532.1	1467.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93,028.5**
OIL	2022	28.1	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.0**
DAY	2021	31.0	28.0	30.5	30.0	18.5	29.0	27.3	31.0	8.8	31.0	30.0	31.0	**974.4**
H2O	2021	2749.1	2470.4	2732.5	2767.4	1757.1	2531.1	3311.1	5151.7	1296.9	3349.6	2333.6	1536.9	**90,028.6**
OIL	2021	52.0	47.5	53.1	49.3	34.1	49.2	69.9	109.2	25.1	94.0	69.1	36.9	**2,018.9**
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.5	30.5	30.4	29.8	29.1	30.0	31.0	**648.3**
H2O	2020	2543.5	2207.4	2298.6	2580.4	2407.6	2251.6	2230.7	2388.9	2388.2	2252.2	2331.5	2610.0	**58,041.2**
OIL	2020	116.7	73.8	70.1	77.5	73.1	75.7	70.4	66.7	60.7	56.2	58.8	60.7	**1,329.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	1.0	17.0	30.0	30.0	29.0	30.0	31.0	**287.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	289.5	1469.1	2887.6	3657.1	2565.2	2716.6	2158.5	**29,550.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.4	56.0	86.5	80.3	62.2	84.7	86.2	**469.1**

UWI **103.15-07-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **10802** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-07-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10804** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
H2O	2022	881.3	830.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,791.6**
OIL	2022	68.0	59.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,014.8**
DAY	2021	18.0	28.0	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	31.0	**1,409.0**
H2O	2021	379.5	600.3	634.7	854.4	768.8	823.3	836.8	806.0	958.8	835.8	884.5	928.1	**56,080.3**
OIL	2021	47.5	63.6	66.6	64.4	70.9	92.4	84.6	78.9	74.7	68.6	68.8	73.2	**5,887.6**
DAY	2020	31.0	21.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	24.0	17.5	**1,058.5**
H2O	2020	1228.0	1039.8	702.5	650.8	663.8	645.4	684.4	557.0	480.0	544.4	573.0	398.3	**46,769.3**
OIL	2020	97.8	33.3	24.3	23.8	38.4	60.1	51.0	45.4	47.5	47.3	84.2	56.5	**5,033.4**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**723.0**
H2O	2019	1094.7	951.9	1171.1	789.6	956.8	2230.9	2157.2	1719.1	1216.3	1145.5	1118.9	1222.3	**38,601.9**
OIL	2019	201.9	171.4	208.5	210.6	161.8	154.3	174.4	160.6	139.9	160.7	153.9	145.0	**4,423.8**

Licence **10805** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.0**
H2O	2022	11.2	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.5**
OIL	2022	177.7	165.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,405.0**
DAY	2021	30.9	27.9	29.8	30.0	30.9	30.0	30.7	30.6	29.7	28.0	29.5	30.8	**1,459.2**
H2O	2021	2.9	2.7	3.7	3.1	3.8	4.7	6.1	3.4	5.2	5.2	4.7	7.0	**1,201.1**
OIL	2021	189.6	158.8	188.8	187.3	183.4	166.7	167.4	169.3	160.3	151.7	169.3	151.8	**16,061.9**
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.7	29.1	30.9	30.0	30.2	29.9	31.0	**1,100.4**
H2O	2020	5.7	4.5	5.6	5.5	6.3	3.8	4.1	1.9	3.1	3.8	6.7	5.4	**1,148.6**
OIL	2020	226.6	228.9	251.0	234.7	183.7	234.3	163.0	163.2	168.6	188.5	196.7	188.1	**14,017.5**
DAY	2019	29.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**738.0**
H2O	2019	48.2	40.9	14.6	22.4	7.7	5.3	9.1	9.9	8.8	4.3	6.1	7.6	**1,092.2**
OIL	2019	444.4	298.4	270.1	235.4	241.8	289.9	383.2	268.5	235.4	304.4	297.0	257.5	**11,590.2**

Licence **10807** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,458.5**
H2O	2022	35.2	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,804.8**
OIL	2022	40.5	38.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,806.9**
DAY	2021	31.0	28.0	30.7	30.0	30.9	29.8	31.0	30.6	27.6	31.0	30.0	31.0	**1,399.5**
H2O	2021	65.8	44.3	48.4	48.0	48.4	42.2	30.0	28.1	34.2	85.6	83.7	83.6	**4,737.6**
OIL	2021	78.5	55.9	61.2	58.8	61.4	56.8	54.6	54.9	45.8	33.5	28.9	30.4	**13,727.9**
DAY	2020	31.0	29.0	31.0	29.8	26.1	29.8	30.9	31.0	17.7	31.0	22.0	30.6	**1,037.9**
H2O	2020	120.7	145.0	149.0	56.8	28.2	93.4	92.6	87.0	32.1	57.0	37.3	61.8	**4,095.3**
OIL	2020	249.0	251.8	266.2	259.9	214.9	211.4	193.8	152.3	26.2	34.3	17.6	67.4	**13,107.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**698.0**
H2O	2019	72.9	78.5	154.6	126.1	116.7	105.0	98.4	107.0	158.6	137.8	126.3	122.1	**3,134.4**

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Licence **10807** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	564.4	522.8	496.4	361.6	372.2	343.7	315.3	334.6	306.1	262.1	265.6	264.5	**11,162.4**

Licence **10808** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.8**
H2O	2022	6.4	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,873.0**
OIL	2022	40.5	38.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,577.2**
DAY	2021	28.0	27.8	30.7	30.0	30.9	29.8	31.0	30.6	29.2	31.0	30.0	31.0	**1,407.8**
H2O	2021	5.8	37.6	45.1	44.8	45.2	52.3	26.6	25.0	23.7	15.5	6.2	6.2	**1,860.8**
OIL	2021	57.1	48.1	52.1	50.0	52.1	57.5	27.3	27.5	25.1	34.8	40.5	42.6	**5,498.2**
DAY	2020	31.0	29.0	31.0	29.4	20.6	29.8	30.9	31.0	29.5	31.0	30.0	30.6	**1,047.8**
H2O	2020	12.1	11.0	11.0	11.1	11.7	9.8	9.8	11.4	28.6	20.8	15.9	6.3	**1,526.8**
OIL	2020	96.7	95.5	87.3	64.9	43.7	67.8	44.9	43.5	53.4	54.2	51.0	62.9	**4,983.5**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**694.0**
H2O	2019	37.5	35.4	35.6	32.3	38.5	35.3	25.0	34.8	26.6	29.6	18.8	10.8	**1,367.3**
OIL	2019	115.0	132.5	142.8	129.5	75.8	62.2	66.2	104.4	107.1	96.0	84.1	86.4	**4,217.7**

Licence **10809** Well Name **Sinclair Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.9**
H2O	2022	300.8	127.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,408.2**
OIL	2022	117.4	124.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,885.3**
DAY	2021	30.8	28.0	31.0	30.0	30.8	29.8	28.0	31.0	30.0	21.0	30.0	31.0	**1,185.9**
H2O	2021	68.6	146.2	158.1	110.9	124.9	81.4	76.2	134.9	149.5	105.2	171.5	351.7	**6,980.2**
OIL	2021	267.7	154.3	176.0	177.8	188.0	206.9	188.7	171.5	121.6	85.3	112.9	119.9	**7,643.1**
DAY	2020	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	29.5	31.0	30.0	31.0	**834.5**
H2O	2020	156.8	148.0	165.1	181.7	188.8	206.4	196.4	182.4	187.0	181.9	158.6	64.5	**5,301.1**
OIL	2020	194.6	196.4	162.0	174.3	172.8	155.2	137.0	163.7	148.5	180.1	180.4	275.3	**5,672.5**
DAY	2019	31.0	26.0	31.0	29.0	31.0	28.0	26.0	31.0	24.0	30.0	27.0	30.0	**477.0**
H2O	2019	242.3	198.3	246.1	208.9	187.1	149.9	141.1	179.8	171.8	222.3	187.6	201.6	**3,283.5**
OIL	2019	224.4	219.5	267.7	249.4	303.9	278.7	217.8	242.3	161.2	200.1	188.7	208.2	**3,532.2**

Licence **10811** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.4**
H2O	2022	4.6	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**876.5**
OIL	2022	24.9	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,317.8**
DAY	2021	31.0	28.0	28.5	30.0	30.5	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**1,335.4**
H2O	2021	1.7	1.8	15.0	6.9	14.1	6.5	4.9	4.4	4.7	4.5	3.1	5.3	**867.6**
OIL	2021	24.8	24.6	12.4	35.6	90.5	44.8	25.6	26.6	25.9	28.0	28.6	28.9	**4,267.9**
DAY	2020	31.0	29.0	31.0	30.0	13.0	29.9	31.0	31.0	30.0	31.0	29.8	31.0	**973.7**
H2O	2020	3.5	3.6	3.3	2.7	2.0	4.3	2.8	2.6	2.0	11.5	9.9	4.1	**794.7**
OIL	2020	54.9	48.3	49.4	46.6	27.9	54.3	41.6	40.4	30.6	30.2	25.6	32.9	**3,871.6**
DAY	2019	29.0	23.0	22.0	21.0	19.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**626.0**
H2O	2019	8.9	34.1	17.9	17.0	6.7	7.5	10.9	15.3	4.9	3.8	5.4	4.1	**742.4**
OIL	2019	119.8	113.2	68.7	44.3	53.8	100.5	111.8	137.9	62.6	70.9	65.9	60.6	**3,388.9**

Licence **10814** Well Name **Elcano Manson Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **10814** Well Name **Elcano Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-22-012-28W1.00** Field Name **Manson** Pool Name **Lodgepole A** Field Code **17** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,394.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,394.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
DAY	2019	22.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	**91.2**
H2O	2019	44.0	0.0	0.0	0.0	0.0	0.0	40.5	0.0	0.0	0.0	0.0	0.0	**1,394.5**
OIL	2019	9.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	**65.6**

Licence **10816** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.8**
H2O	2022	667.6	642.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,377.4**
OIL	2022	59.2	43.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,723.1**
DAY	2021	30.7	27.6	30.7	28.8	30.6	28.8	30.7	30.0	29.5	30.7	27.8	28.8	**1,362.2**
H2O	2021	816.0	708.3	842.8	737.8	752.0	679.6	697.4	721.5	726.6	742.8	672.4	722.6	**43,066.9**
OIL	2021	110.5	139.1	107.2	107.8	151.1	116.9	125.1	112.4	93.7	83.4	72.7	59.1	**11,620.6**
DAY	2020	31.0	28.0	31.0	29.5	26.5	28.7	27.5	21.4	19.5	27.6	28.0	30.8	**1,007.5**
H2O	2020	860.8	858.2	857.3	850.3	751.3	840.8	842.8	627.0	647.9	842.5	801.7	910.6	**34,247.1**
OIL	2020	190.2	144.7	174.3	133.0	62.0	189.7	158.7	132.8	64.0	117.5	152.9	118.5	**10,341.6**
DAY	2019	31.0	10.0	29.0	20.0	31.0	29.0	31.0	29.0	28.0	30.0	30.0	31.0	**678.0**
H2O	2019	1361.0	479.7	1224.0	932.1	1083.9	971.6	930.7	884.5	812.4	852.6	887.4	817.4	**24,555.9**
OIL	2019	210.9	19.3	232.2	216.3	334.8	288.4	304.8	259.8	219.7	189.5	210.4	205.0	**8,703.3**

Licence **10817** Well Name **Tundra Virden DIR SWD COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.08-19-011-26W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,459.0**
DAY	2020	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2020	0.0	0.0	0.0	0.0	19459.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,459.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.08-19-011-26W1.00** Field Name **Virden** Pool Name **Birdbear** Field Code **5** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	28854.9	25697.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,468.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	29850.0	26523.0	29214.0	27177.0	27196.0	26747.0	27872.0	23520.8	26635.0	29057.5	28046.5	28955.1	**1,223,915.9**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	32132.0	29336.0	30302.0	29200.0	19459.0	24539.0	26633.0	26169.0	27690.0	31249.0	29656.0	30166.0	**893,122.0**
WIN	2019	28907.0	26124.0	30397.0	29786.0	30224.0	28065.0	25399.0	31649.0	28846.0	33317.0	32142.0	32665.0	**556,591.0**

Licence **10819** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-10-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255.5**
H2O	2022	59.2	216.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,233.3**
OIL	2022	5.7	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,535.0**

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Licence **10819** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-10-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	26.8	13.1	27.0	28.5	31.0	27.1	30.0	29.0	30.0	17.4	30.0	29.0	**1,231.5**
H2O	2021	250.1	155.1	328.0	298.0	298.6	259.7	267.9	260.9	265.2	223.8	261.7	272.6	**14,957.9**
OIL	2021	35.7	13.5	60.5	36.9	36.9	24.0	28.1	34.1	41.2	24.8	46.5	29.2	**2,506.5**
DAY	2020	28.0	29.0	27.0	8.3	6.5	5.0	0.0	12.9	4.8	31.0	29.1	31.0	**912.6**
H2O	2020	278.7	276.7	276.7	84.3	130.5	61.0	0.0	231.4	98.2	421.7	336.1	318.6	**11,816.3**
OIL	2020	41.7	35.3	33.8	10.4	16.2	7.5	0.0	38.0	12.1	67.1	38.0	40.3	**2,095.1**
DAY	2019	30.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**700.0**
H2O	2019	353.8	274.7	350.0	320.7	323.5	307.2	305.2	325.9	291.0	306.7	287.2	296.8	**9,302.4**
OIL	2019	56.9	62.2	46.8	56.6	46.3	34.4	62.5	40.8	51.6	41.8	43.0	44.3	**1,754.7**

UWI **100.07-10-003-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10820** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,259.0**
H2O	2022	247.5	250.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,598.1**
OIL	2022	81.2	81.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,996.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**1,203.0**
H2O	2021	315.4	295.1	284.6	270.1	197.4	274.1	278.1	262.4	262.3	282.3	287.6	289.4	**11,099.9**
OIL	2021	120.6	109.8	139.2	132.3	102.8	121.6	132.1	137.1	120.4	115.6	97.6	93.6	**7,833.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	31.0	29.8	30.0	31.0	30.0	24.0	**838.2**
H2O	2020	277.1	260.1	268.0	231.6	247.6	252.2	267.1	277.2	275.4	324.7	317.4	253.4	**7,801.1**
OIL	2020	151.3	143.1	158.2	184.1	196.4	182.8	182.8	135.2	135.4	126.0	116.5	90.6	**6,410.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**481.0**
H2O	2019	360.4	326.6	197.0	238.9	281.3	278.5	274.5	299.2	289.2	288.9	286.2	302.0	**4,549.3**
OIL	2019	349.5	375.1	601.1	436.4	367.6	335.8	330.9	267.7	177.4	167.8	151.8	153.5	**4,608.2**

Licence **10821** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.1**
H2O	2022	406.2	387.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,783.2**
OIL	2022	135.9	117.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,689.4**
DAY	2021	30.3	28.0	31.0	29.4	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,420.1**
H2O	2021	228.3	224.9	242.7	335.7	316.8	365.4	371.3	337.6	416.8	349.5	388.9	415.1	**9,989.1**
OIL	2021	111.9	119.6	119.9	101.1	157.5	165.6	165.9	164.2	155.5	175.7	152.3	140.0	**11,436.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	25.0	31.0	**1,056.9**
H2O	2020	206.8	139.7	199.3	194.8	201.1	218.6	244.1	252.0	253.9	261.5	165.7	204.0	**5,996.1**
OIL	2020	232.5	209.7	207.2	214.0	216.1	209.1	212.6	198.7	182.6	180.6	131.2	156.5	**9,707.2**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**696.0**
H2O	2019	211.1	217.6	191.7	172.3	249.8	187.2	123.2	169.2	159.6	146.0	141.7	130.8	**3,454.6**
OIL	2019	301.5	276.0	345.3	327.6	271.7	265.3	190.0	280.2	227.7	229.7	233.6	234.0	**7,356.4**

Licence **10823** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10823** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,426.9**
H2O	2022	1074.7	941.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,673.8**
OIL	2022	66.5	55.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,437.3**
DAY	2021	29.3	23.6	27.3	29.2	22.7	28.5	30.6	30.2	29.4	29.9	29.3	26.5	**1,371.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2021	1108.3	912.3	1061.3	1124.0	918.0	1163.9	1213.3	1193.5	1119.8	1104.8	1049.1	920.3	**52,657.9**
OIL	2021	85.8	69.5	75.0	80.0	62.6	76.6	81.4	81.4	77.9	74.0	66.8	58.9	**5,315.1**
DAY	2020	31.0	27.0	31.0	30.0	12.1	24.5	23.3	31.0	29.5	28.5	26.6	29.0	**1,034.5**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2020	1118.6	950.2	1055.1	1004.1	448.6	972.5	1022.6	1183.9	1173.7	1136.6	1020.7	1100.1	**39,769.3**
OIL	2020	72.4	64.7	72.4	54.9	20.0	57.9	65.9	79.8	76.3	74.9	68.8	85.1	**4,425.2**
DAY	2019	31.0	28.0	28.0	29.0	21.0	28.0	31.0	28.0	28.0	29.0	30.0	30.0	**711.0**
GAS	2019	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2019	1083.4	945.2	962.8	1069.3	785.7	1025.1	1123.7	1050.2	1018.3	1063.8	1098.9	1077.9	**27,582.6**
OIL	2019	118.8	96.0	92.3	94.9	75.5	93.3	91.0	87.5	71.0	70.6	73.7	72.5	**3,632.1**

Licence **10824** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.3**
H2O	2022	191.2	179.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,837.0**
OIL	2022	100.7	87.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,680.6**
DAY	2021	21.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,303.3**
H2O	2021	84.9	119.9	135.6	187.7	168.1	190.7	195.8	178.1	212.9	182.1	194.3	198.2	**7,466.4**
OIL	2021	81.7	110.0	107.6	101.3	106.4	103.9	104.6	104.9	102.5	108.9	102.7	102.1	**5,492.2**
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	28.0	31.0	30.0	30.5	26.0	31.0	**948.0**
H2O	2020	280.9	330.3	153.7	139.1	194.1	181.3	168.4	136.3	110.7	121.8	125.0	124.9	**5,418.1**
OIL	2020	100.5	115.0	132.7	130.8	82.8	68.3	77.4	95.7	92.3	97.6	118.5	122.6	**4,255.6**
DAY	2019	0.0	24.0	31.0	30.0	31.0	30.0	31.0	25.0	25.0	31.0	30.0	31.0	**590.0**
H2O	2019	0.0	178.7	245.9	152.6	141.4	315.5	311.5	198.0	172.0	203.8	208.0	231.6	**3,351.6**
OIL	2019	0.0	329.2	300.7	231.6	214.9	224.8	230.5	185.8	94.8	114.8	113.8	114.8	**3,021.4**

UWI **102.11-11-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10826** Well Name **Daly Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,243.7**
H2O	2022	1933.8	1768.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,676.5**
OIL	2022	131.8	163.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,803.6**
DAY	2021	31.0	11.7	31.0	30.0	31.0	29.8	31.0	30.7	30.0	30.9	30.0	31.0	**1,184.8**
H2O	2021	1735.7	679.0	1865.7	1893.6	1884.2	1882.6	2105.7	1991.3	2045.6	2098.7	1994.9	2003.8	**55,974.5**
OIL	2021	227.5	69.1	63.2	113.7	148.8	131.4	137.8	245.1	205.1	167.6	184.2	157.4	**11,508.6**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	30.4	29.6	31.0	30.0	30.8	**836.7**
H2O	2020	1534.3	1471.3	1574.3	1496.9	1587.0	1616.6	1656.4	1661.8	1683.6	1742.1	1637.5	1639.9	**33,793.7**
OIL	2020	384.9	391.6	413.5	385.2	362.9	351.9	355.5	379.3	321.7	303.0	273.2	247.1	**9,657.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**472.0**
H2O	2019	512.5	654.9	980.2	904.9	1155.0	1027.4	1056.5	1095.9	1016.3	1168.3	1031.4	1508.8	**14,492.0**

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Licence **10826** Well Name **Daly Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	448.6	352.7	427.5	184.3	278.3	254.3	232.7	196.3	163.4	161.1	92.6	302.9	**5,487.9**

Licence **10827** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.5**
H2O	2022	3.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.4**
OIL	2022	27.7	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,782.3**
DAY	2021	31.0	27.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,357.5**
H2O	2021	4.4	4.1	4.5	4.3	4.4	4.2	3.9	3.1	4.6	4.8	4.6	3.3	**2,309.3**
OIL	2021	39.4	34.2	41.5	36.6	38.6	39.0	35.2	27.3	42.7	42.3	42.7	28.7	**2,729.6**
DAY	2020	31.0	29.0	31.0	30.0	27.0	15.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,003.5**
H2O	2020	6.2	4.4	3.6	3.5	5.1	1.7	3.4	3.5	3.3	4.6	4.4	4.6	**2,259.1**
OIL	2020	45.8	38.8	42.6	59.5	45.3	13.3	30.8	31.2	29.2	38.1	40.4	40.7	**2,281.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	12.0	27.0	**656.0**
H2O	2019	6.8	3.6	3.1	1.6	3.6	4.0	7.9	4.6	3.6	4.9	1.4	4.3	**2,210.8**
OIL	2019	55.3	25.6	25.4	13.5	30.4	29.2	58.4	37.2	27.3	40.1	12.0	38.0	**1,825.7**

Licence **10828** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.0**
H2O	2022	14.7	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.6**
OIL	2022	30.2	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,659.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	20.0	**1,226.0**
H2O	2021	4.8	5.3	9.8	12.2	22.5	16.6	8.6	15.8	21.4	24.1	19.9	14.2	**1,589.3**
OIL	2021	76.5	62.7	81.0	71.8	82.3	75.5	68.0	67.2	71.6	47.3	38.6	28.7	**4,589.7**
DAY	2020	31.0	29.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**875.0**
H2O	2020	34.6	27.8	33.1	23.4	0.0	0.0	0.0	0.0	0.0	12.6	43.3	44.6	**1,414.1**
OIL	2020	62.5	52.7	57.8	36.6	0.0	0.0	0.0	0.0	0.0	18.8	84.3	99.8	**3,818.5**
DAY	2019	31.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**695.0**
H2O	2019	35.1	20.0	47.1	56.9	94.9	53.0	42.4	54.8	48.3	41.7	40.1	41.8	**1,194.7**
OIL	2019	95.5	49.2	74.4	75.9	82.5	91.6	88.8	81.9	71.3	65.1	75.0	79.0	**3,406.0**

Licence **10830** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.3**
H2O	2022	26.6	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,810.9**
OIL	2022	85.9	78.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,702.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	28.8	30.0	31.0	30.0	31.0	**1,373.3**
H2O	2021	38.3	35.1	39.0	32.0	31.6	32.6	34.6	32.2	33.5	25.5	25.6	26.3	**1,760.8**
OIL	2021	95.8	90.6	100.9	92.4	98.4	96.4	82.8	83.1	88.6	89.8	83.0	87.6	**5,538.0**
DAY	2020	30.0	27.0	31.0	26.9	0.2	1.8	31.0	31.0	30.0	30.0	30.0	31.0	**1,014.9**
H2O	2020	86.2	79.6	58.0	30.1	0.7	4.1	42.2	37.4	34.6	34.2	35.0	37.1	**1,374.5**
OIL	2020	148.5	139.0	126.0	94.6	0.6	7.4	141.0	103.2	76.1	77.3	75.2	78.6	**4,448.6**
DAY	2019	27.0	27.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**715.0**
H2O	2019	26.6	27.5	30.7	29.0	30.8	30.5	35.1	37.9	39.5	47.1	44.5	47.0	**895.3**
OIL	2019	111.2	112.8	129.1	126.7	137.1	102.5	116.2	142.8	139.8	109.3	99.4	102.6	**3,381.1**

Licence **10831** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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2019 To 2022

Licence **10831** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.1**
H2O	2022	1106.7	1017.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,739.6**
OIL	2022	131.3	133.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,886.9**
DAY	2021	31.0	27.7	30.5	29.5	31.0	30.0	30.7	29.0	28.8	31.0	30.0	31.0	**1,305.6**
H2O	2021	1335.1	1067.2	1136.2	1087.9	1173.5	1075.7	1182.3	1094.9	1038.2	1170.8	1141.1	1165.1	**48,615.3**
OIL	2021	274.0	224.6	222.2	164.4	142.0	156.4	147.0	140.2	138.0	176.3	155.2	138.4	**5,622.2**
DAY	2020	27.0	29.0	31.0	30.0	28.7	27.0	26.0	31.0	29.9	31.0	29.0	30.8	**945.4**
H2O	2020	724.9	648.2	683.9	671.4	657.8	641.7	1275.4	1422.9	1359.2	1326.3	1217.3	1452.5	**34,947.3**
OIL	2020	35.0	40.4	40.2	27.3	34.8	69.9	310.3	260.6	224.0	235.5	199.1	286.3	**3,543.5**
DAY	2019	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**595.0**
H2O	2019	785.1	646.9	1111.4	1116.4	1245.6	1342.1	1237.7	1092.3	1211.1	1042.1	847.8	888.2	**22,865.8**
OIL	2019	50.6	89.1	64.4	52.7	54.0	60.8	62.9	133.6	161.7	111.2	64.6	58.7	**1,780.1**

Licence **10832** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,446.2**
H2O	2022	160.3	155.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.4**
OIL	2022	166.3	164.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,748.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	29.9	30.0	**1,389.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2021	200.7	173.4	178.1	180.1	161.7	156.9	147.0	136.7	117.4	131.3	151.9	174.5	**17,678.6**
OIL	2021	162.7	142.7	167.2	180.8	185.3	179.4	204.4	188.0	185.8	188.3	187.4	177.9	**15,417.7**
DAY	2020	30.9	29.0	30.5	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**1,025.9**
GAS	2020	4.6	12.5	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.7**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2020	416.2	385.4	350.2	309.1	270.2	239.0	229.5	228.2	199.1	191.6	173.1	170.4	**15,768.9**
OIL	2020	340.2	263.6	227.3	185.5	183.2	169.7	179.0	189.6	204.0	194.3	190.9	192.7	**13,267.8**
DAY	2019	31.0	22.0	30.8	29.3	31.0	29.8	31.0	31.0	29.4	31.0	29.5	23.3	**660.9**
GAS	2019	0.0	0.0	0.0	11.7	26.8	29.4	25.8	22.2	16.4	25.8	9.8	2.0	**180.4**
GSD	2019	0.0	0.0	0.0	6.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2019	418.7	345.6	440.5	480.1	529.9	516.3	399.5	386.6	331.2	321.1	282.6	269.8	**12,606.9**
OIL	2019	667.5	480.4	706.0	612.7	530.3	515.4	371.2	375.7	372.1	340.8	304.9	249.6	**10,747.8**

Licence **10833** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,442.1**
H2O	2022	14.3	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,834.9**
OIL	2022	74.5	70.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,559.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.5	28.0	31.0	29.9	30.5	**1,384.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.2**
H2O	2021	17.4	16.7	27.7	26.6	20.5	18.2	16.8	9.0	4.9	22.3	23.1	15.3	**8,807.1**
OIL	2021	126.5	113.1	120.1	129.5	127.4	117.3	98.9	51.2	117.0	136.6	126.4	77.8	**13,414.2**
DAY	2020	30.9	29.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**1,035.3**
GAS	2020	3.9	4.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.2**
GSD	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.2**
H2O	2020	76.2	80.6	79.5	85.9	91.3	75.0	57.0	27.0	20.7	25.3	19.7	16.8	**8,588.6**
OIL	2020	266.9	261.2	262.4	250.3	234.1	209.7	213.8	204.7	183.5	166.6	130.7	122.7	**12,072.4**
DAY	2019	30.3	22.0	30.8	29.3	30.7	29.8	31.0	31.0	29.4	31.0	29.5	31.0	**669.8**

Manitoba Production
2019 To 2022

Licence **10833** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2019	71.2	41.9	12.1	9.4	13.7	14.6	7.8	6.8	7.5	10.9	6.7	3.7	**364.1**
GSD	2019	53.0	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.2**
H2O	2019	129.0	110.8	136.7	142.9	138.2	137.6	110.1	80.1	61.8	65.2	70.5	96.6	**7,933.6**
OIL	2019	389.4	292.7	383.7	351.9	333.3	307.8	251.5	264.8	261.2	286.7	266.6	281.4	**9,565.8**

Licence **10834** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.4	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.8**
H2O	2022	570.0	522.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,968.6**
OIL	2022	119.1	103.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.8**
DAY	2021	30.5	27.0	31.0	29.8	31.0	30.0	30.5	31.0	30.0	30.5	29.9	31.0	**1,357.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**524.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.5**
H2O	2021	638.1	455.2	615.8	619.8	557.3	535.1	563.4	549.7	491.4	582.3	668.1	623.4	**41,876.6**
OIL	2021	178.2	127.5	148.8	168.5	163.9	138.7	144.6	165.4	135.2	121.5	77.6	119.2	**10,582.6**
DAY	2020	31.0	29.0	30.5	30.0	31.0	22.7	31.0	31.0	30.0	31.0	29.8	31.0	**995.3**
GAS	2020	5.8	7.9	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**524.1**
GSD	2020	15.2	16.3	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.5**
H2O	2020	677.0	686.6	661.5	706.8	746.2	552.2	861.8	833.4	739.3	689.7	643.9	643.4	**34,977.0**
OIL	2020	207.3	202.5	162.9	163.2	188.3	128.8	145.7	179.5	138.1	171.5	179.7	172.5	**8,893.5**
DAY	2019	30.0	16.5	31.0	29.7	30.8	29.7	30.8	31.0	29.4	30.6	26.0	31.0	**637.3**
GAS	2019	29.1	10.9	34.4	27.5	23.2	22.1	33.9	29.6	24.5	25.5	14.4	7.1	**502.7**
GSD	2019	21.6	8.9	28.3	26.1	12.9	21.1	25.1	17.2	16.2	18.7	17.9	13.3	**375.7**
H2O	2019	948.5	609.1	1231.4	1171.5	1136.0	1032.0	1027.9	968.7	754.7	729.0	638.5	765.0	**26,535.2**
OIL	2019	225.9	123.8	266.2	294.0	263.6	271.0	228.3	213.9	187.5	220.9	195.6	224.4	**6,853.5**

Licence **10835** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,426.4**
H2O	2022	164.9	145.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,953.2**
OIL	2022	52.6	44.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,509.4**
DAY	2021	31.0	25.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,370.2**
H2O	2021	78.9	97.5	169.2	206.3	154.5	202.4	276.4	188.8	469.6	208.7	172.2	154.4	**9,642.7**
OIL	2021	84.9	43.4	58.3	78.0	74.0	19.2	42.3	65.8	15.8	58.7	56.2	56.2	**5,412.4**
DAY	2020	31.0	24.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	29.2	31.0	**1,012.6**
H2O	2020	89.4	93.8	188.7	89.6	95.5	78.2	88.2	90.2	79.2	77.4	104.3	81.1	**7,263.8**
OIL	2020	91.3	60.0	70.3	72.5	69.9	59.3	68.7	53.8	59.7	69.2	65.3	91.2	**4,759.6**
DAY	2019	31.0	28.0	29.0	27.0	26.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**657.0**
H2O	2019	324.5	213.7	212.4	197.0	147.8	126.8	141.1	152.8	134.6	143.0	127.1	139.7	**6,108.2**
OIL	2019	214.5	200.5	175.8	156.5	142.4	160.0	124.9	111.5	106.1	89.6	89.3	69.2	**3,928.4**

Licence **10836** Well Name **Daly Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	24.8	31.0	30.0	31.0	28.5	17.0	27.0	0.0	0.0	0.0	0.0	**1,165.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,591.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,406.1**
WIN	2021	0.0	1360.9	1610.6	1505.3	1516.8	1293.1	2202.4	2661.6	0.0	0.0	0.0	0.0	**12,150.7**
DAY	2020	31.0	28.0	31.0	29.0	31.0	25.6	31.0	31.0	29.8	31.0	12.0	0.0	**976.4**

Manitoba Production
2019 To 2022

Licence **10836** Well Name **Daly Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	74.2	73.6	127.4	50.0	52.0	43.4	42.1	16.0	27.5	47.9	14.5	0.0	**4,591.5**
OIL	2020	63.6	70.9	118.7	98.8	100.1	82.2	104.2	128.3	112.3	83.0	44.4	0.0	**6,406.1**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**666.0**
H2O	2019	243.0	96.3	96.2	136.5	110.8	101.2	110.9	109.7	89.2	82.8	106.6	138.0	**4,022.9**
OIL	2019	294.6	234.8	239.6	282.5	274.5	222.5	181.1	167.2	120.6	137.5	107.1	80.7	**5,399.6**

Licence **10837** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.4	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.2**
H2O	2022	56.7	52.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,156.9**
OIL	2022	19.0	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.5**
DAY	2021	30.0	27.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**1,351.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.2**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
H2O	2021	70.9	63.0	69.3	69.9	66.1	61.3	65.1	67.2	55.6	60.9	66.9	62.3	**12,047.3**
OIL	2021	37.5	33.1	30.6	29.5	30.0	27.3	26.5	26.5	24.2	22.7	21.5	20.1	**4,360.9**
DAY	2020	31.0	29.0	31.0	27.5	31.0	30.0	30.9	31.0	30.0	30.9	29.8	31.0	**989.2**
GAS	2020	4.8	5.7	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.2**
GSD	2020	5.5	5.5	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
H2O	2020	87.4	86.8	84.9	81.6	93.1	84.6	84.9	88.5	81.6	80.1	75.3	73.5	**11,268.8**
OIL	2020	59.2	55.6	51.2	44.9	52.0	46.8	48.1	46.8	41.0	40.9	41.9	39.5	**4,031.4**
DAY	2019	31.0	24.5	31.0	29.7	24.0	29.7	31.0	26.6	29.3	30.6	29.5	30.9	**626.1**
GAS	2019	20.4	11.6	22.0	20.0	23.3	14.2	6.1	14.2	6.7	3.1	2.2	4.1	**232.4**
GSD	2019	15.2	9.4	18.1	11.5	7.6	4.0	1.6	4.3	2.4	1.3	1.5	3.3	**140.2**
H2O	2019	97.8	93.4	114.0	121.6	105.8	131.1	140.8	114.4	91.5	89.2	87.1	91.4	**10,266.5**
OIL	2019	185.8	143.3	187.7	180.5	115.6	121.3	117.7	64.1	46.6	46.2	45.7	56.3	**3,463.5**

Licence **10838** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,424.3**
H2O	2022	3.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,403.7**
OIL	2022	67.2	61.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,400.8**
DAY	2021	20.0	21.5	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.9	30.5	**1,365.5**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.8**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
H2O	2021	6.1	6.5	10.6	7.0	7.6	6.4	3.4	1.5	1.8	2.5	5.2	3.9	**4,396.7**
OIL	2021	58.9	63.2	103.8	69.9	80.3	70.4	79.2	82.8	115.7	118.0	95.3	67.9	**13,272.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,019.6**
GAS	2020	4.3	9.3	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.8**
GSD	2020	4.9	9.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
H2O	2020	52.6	49.3	83.7	39.8	43.6	35.7	31.5	13.0	12.6	13.0	11.5	8.6	**4,334.2**
OIL	2020	187.2	179.6	310.8	136.0	151.3	123.4	117.7	109.5	105.1	107.9	103.4	73.0	**12,266.8**
DAY	2019	31.0	24.0	30.8	30.0	31.0	30.0	31.0	31.0	29.2	30.9	29.5	31.0	**653.7**
GAS	2019	64.7	35.3	39.0	34.7	25.3	33.6	24.5	38.8	17.4	15.4	14.8	11.1	**498.7**
GSD	2019	0.0	0.0	0.0	25.5	6.1	9.4	6.6	11.7	6.3	6.5	9.8	9.0	**157.5**
H2O	2019	132.1	119.2	146.6	151.7	85.7	100.5	101.9	120.7	91.5	97.2	95.3	100.8	**3,939.3**
OIL	2019	445.9	350.1	456.6	452.9	278.0	290.4	288.9	349.8	313.8	344.7	336.4	325.7	**10,561.9**

Licence **10839** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

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Licence **10839** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.7**
H2O	2022	108.0	99.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,383.8**
OIL	2022	112.1	102.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,516.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	9.5	31.0	**1,343.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2021	54.7	49.4	57.9	58.7	55.2	51.6	55.5	52.2	32.4	37.2	29.7	121.7	**7,176.8**
OIL	2021	97.1	85.6	93.8	95.5	94.4	79.1	77.9	69.1	55.6	57.6	26.9	113.8	**9,301.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,000.4**
GAS	2020	5.3	7.8	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
GSD	2020	6.1	7.6	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2020	127.3	94.1	63.6	69.6	73.7	65.5	64.5	63.6	60.7	56.2	50.8	52.6	**6,520.6**
OIL	2020	103.7	122.1	150.0	147.6	157.2	139.8	143.3	137.8	122.6	121.9	124.3	104.1	**8,355.0**
DAY	2019	24.3	18.0	30.8	30.0	31.0	30.0	31.0	30.8	22.7	30.9	29.5	31.0	**634.5**
GAS	2019	15.1	5.2	13.1	11.7	7.8	16.9	11.9	16.5	2.6	4.6	2.7	5.9	**167.3**
GSD	2019	11.2	4.2	0.0	9.2	4.4	4.7	3.2	5.0	0.9	1.9	1.8	4.8	**72.8**
H2O	2019	135.2	127.2	208.4	215.7	184.0	165.4	149.3	132.3	92.4	138.2	129.7	140.0	**5,678.4**
OIL	2019	138.9	99.0	168.0	166.6	141.1	114.8	97.9	127.8	97.0	130.4	122.9	113.5	**6,780.6**

Licence **10841** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.1**
H2O	2022	48.8	95.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,548.3**
OIL	2022	124.7	116.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.6	31.0	30.0	29.3	**1,270.1**
H2O	2021	1.1	4.4	3.9	5.9	5.1	5.1	2.5	3.7	22.1	57.4	5.8	3.0	**1,403.7**
OIL	2021	41.3	35.9	39.9	39.5	38.1	42.4	39.3	34.1	67.4	154.7	67.8	67.3	**7,370.2**
DAY	2020	31.0	29.0	31.0	6.0	0.0	0.0	25.9	30.7	29.6	31.0	30.0	31.0	**912.2**
H2O	2020	2.8	2.7	11.2	2.4	0.0	0.0	66.0	121.5	3.9	2.4	2.5	2.9	**1,283.7**
OIL	2020	43.6	39.2	45.9	4.8	0.0	0.0	88.5	135.8	41.0	39.0	42.2	42.0	**6,702.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	28.0	23.0	31.0	**637.0**
H2O	2019	40.7	13.0	13.8	13.6	14.2	14.6	14.5	15.2	11.0	14.3	9.3	3.3	**1,065.4**
OIL	2019	150.6	112.6	97.0	98.8	103.6	103.5	107.1	110.7	78.9	97.9	44.6	44.4	**6,180.5**

Licence **10842** Well Name **Shiffoil Daly Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**
DAY	2019	3.0	0.0	0.0	0.0	3.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	**359.5**
H2O	2019	23.0	0.0	0.0	0.0	178.6	128.8	123.8	46.9	0.0	0.0	0.0	0.0	**2,334.0**
OIL	2019	2.5	0.0	0.0	0.0	23.6	14.1	1.4	2.3	0.0	0.0	0.0	0.0	**298.5**

Licence **10843** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10843** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,089.5**
H2O	2022	731.5	734.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,093.2**
OIL	2022	22.5	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.7**
DAY	2021	29.0	23.8	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**1,031.1**
H2O	2021	755.1	617.5	194.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	863.9	**21,627.7**
OIL	2021	7.2	6.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.8	**1,694.8**
DAY	2020	31.0	29.0	31.0	29.9	31.0	11.0	28.6	5.3	0.0	0.0	12.0	30.5	**942.3**
H2O	2020	605.5	620.8	661.0	632.6	677.3	252.0	700.4	131.0	0.0	0.0	304.9	796.1	**19,196.9**
OIL	2020	36.8	42.8	36.9	22.6	23.1	6.9	12.9	1.5	0.0	0.0	3.2	9.9	**1,628.7**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**703.0**
H2O	2019	627.0	581.6	628.4	601.0	645.8	617.1	645.9	590.2	516.5	600.3	562.7	591.9	**13,815.3**
OIL	2019	52.6	46.0	50.6	49.0	50.2	46.6	45.7	35.7	27.8	38.8	38.1	37.9	**1,432.1**

Licence **10844** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,446.5**
H2O	2022	2.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.6**
OIL	2022	36.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,739.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.9	30.0	31.0	**1,392.6**
H2O	2021	3.8	2.8	4.8	3.4	3.0	3.3	3.6	2.9	7.0	5.7	2.3	2.6	**700.2**
OIL	2021	67.1	48.6	90.5	59.9	54.0	56.0	60.3	52.3	58.4	52.2	40.0	42.3	**5,680.2**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	30.4	29.6	31.0	30.0	30.8	**1,031.7**
H2O	2020	4.5	3.6	4.3	3.3	3.7	3.6	3.4	1.8	3.5	3.4	2.8	2.3	**655.0**
OIL	2020	78.8	63.6	75.9	61.2	66.2	63.5	58.9	34.9	64.7	63.4	49.9	39.5	**4,998.6**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	28.0	31.0	30.0	31.0	**667.0**
H2O	2019	16.7	12.9	4.8	3.0	3.3	3.2	3.7	5.5	4.8	5.0	3.8	3.4	**614.8**
OIL	2019	148.6	140.7	142.5	131.8	78.2	81.4	43.2	41.8	65.1	75.1	69.4	61.6	**4,278.1**

Licence **10846** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-22-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.9**

Licence **10847** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-29-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b Q** Field Code **7** Pool Code **42Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.7	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,265.5**
H2O	2022	777.1	481.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,820.4**
OIL	2022	15.9	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.2**
DAY	2021	31.0	22.8	31.0	30.0	31.0	28.4	29.2	30.7	30.0	31.0	30.0	31.0	**1,216.0**
H2O	2021	687.1	472.8	636.0	613.0	653.3	639.3	769.2	709.0	767.3	781.8	759.3	762.8	**26,561.7**
OIL	2021	6.9	30.2	26.5	19.0	20.2	23.2	23.8	21.9	23.7	24.2	7.7	40.2	**1,535.9**
DAY	2020	30.0	28.0	10.0	0.0	0.0	2.0	0.0	0.0	14.0	30.4	30.0	29.5	**859.9**
H2O	2020	656.1	591.7	212.7	0.0	0.0	36.9	0.0	0.0	218.7	675.7	666.8	634.3	**18,310.8**
OIL	2020	27.3	12.1	0.0	0.0	0.0	1.4	0.0	0.0	20.3	10.3	10.2	47.7	**1,268.4**
DAY	2019	30.0	19.0	31.0	29.0	30.0	30.0	31.0	28.0	30.0	23.0	30.0	31.0	**686.0**
H2O	2019	587.0	397.0	659.9	622.0	642.9	696.7	715.1	627.4	652.3	507.9	649.0	625.0	**14,617.9**
OIL	2019	30.9	4.0	53.5	32.7	13.1	31.6	40.4	40.0	27.2	5.1	13.2	30.1	**1,139.1**

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Licence **10850** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.7**
H2O	2022	156.6	222.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,674.1**
OIL	2022	44.4	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,852.8**
DAY	2021	31.0	28.0	31.0	28.3	30.9	22.3	30.9	31.0	30.0	31.0	30.0	27.0	**1,351.4**
H2O	2021	207.9	90.9	146.0	221.6	237.6	103.2	180.7	113.6	111.6	107.2	109.1	51.5	**13,295.2**
OIL	2021	128.9	188.1	174.5	63.9	71.7	122.9	277.4	194.5	170.9	184.8	186.6	84.3	**12,784.6**
DAY	2020	31.0	29.0	30.0	30.0	31.0	29.4	30.8	31.0	29.8	30.9	19.3	22.8	**1,000.0**
H2O	2020	306.4	264.8	265.1	257.9	266.2	257.0	237.0	244.4	240.2	230.2	135.1	174.9	**11,614.3**
OIL	2020	229.2	225.9	226.6	207.7	212.7	190.9	188.2	206.6	213.1	190.4	116.1	101.5	**10,936.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	31.0	**655.0**
H2O	2019	362.7	197.0	222.2	194.1	257.9	297.0	287.3	310.4	290.3	309.1	304.6	304.9	**8,735.1**
OIL	2019	573.2	331.1	354.8	331.0	320.2	363.9	353.1	323.2	251.5	250.9	254.4	234.6	**8,627.2**

Licence **10851** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
H2O	2022	136.9	126.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,105.6**
OIL	2022	98.1	91.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,102.5**
DAY	2021	30.2	28.0	31.0	29.5	30.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,369.9**
H2O	2021	118.2	107.0	123.6	111.9	113.1	105.4	106.6	106.1	140.0	139.5	142.0	138.6	**10,841.8**
OIL	2021	156.3	135.6	156.8	148.9	149.7	194.2	187.3	190.5	99.6	97.2	98.1	97.6	**13,913.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.9	30.8	31.0	29.8	30.9	29.9	31.0	**1,007.3**
H2O	2020	193.0	198.0	193.6	164.7	141.6	172.3	149.5	147.1	127.2	95.2	103.5	122.2	**9,389.8**
OIL	2020	317.5	281.7	271.4	271.7	280.6	171.0	170.7	168.9	158.0	144.9	146.2	161.2	**12,201.5**
DAY	2019	31.0	28.0	31.0	21.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	31.0	**643.0**
H2O	2019	320.3	248.1	257.7	186.2	284.9	279.0	263.0	255.3	229.3	229.9	218.1	213.9	**7,581.9**
OIL	2019	344.0	273.0	300.2	259.7	641.1	471.9	391.7	365.1	333.7	324.8	291.7	307.5	**9,657.7**

Licence **10852** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.9**
H2O	2022	145.4	171.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,909.7**
OIL	2022	56.9	52.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,737.2**
DAY	2021	31.0	28.0	30.5	30.0	30.9	29.8	31.0	31.0	29.9	31.0	30.0	28.0	**1,317.9**
H2O	2021	264.6	233.5	256.1	227.6	195.5	178.6	213.2	250.3	346.1	348.8	297.1	249.7	**18,592.9**
OIL	2021	134.4	91.5	95.7	109.1	134.6	91.1	94.1	90.6	96.7	98.8	99.2	85.0	**7,627.8**
DAY	2020	31.0	29.0	31.0	29.2	30.1	29.8	30.7	30.9	29.5	31.0	30.0	30.6	**956.8**
H2O	2020	463.8	378.1	401.9	346.7	386.6	332.0	322.4	357.7	335.9	334.7	283.6	255.6	**15,531.8**
OIL	2020	170.8	156.2	152.4	156.5	144.3	167.0	166.0	123.4	110.6	114.9	120.2	148.7	**6,407.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	17.0	0.0	25.0	31.0	**594.0**
H2O	2019	536.1	446.1	477.1	447.8	486.0	456.4	444.4	415.5	217.0	0.0	312.6	578.8	**11,332.8**
OIL	2019	164.5	143.9	159.2	150.1	162.9	152.9	166.6	161.4	75.2	0.0	98.3	103.2	**4,676.0**

Licence **10853** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.5**
H2O	2022	26.5	34.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,366.2**
OIL	2022	16.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.0**

Manitoba Production
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Licence **10853** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.3	30.3	30.1	29.3	30.3	30.0	31.0	**1,346.5**
H2O	2021	7.0	19.9	62.0	30.2	17.4	20.8	3.1	10.6	6.7	10.6	11.5	18.1	**1,305.5**
OIL	2021	7.9	6.9	7.7	7.8	8.1	6.5	7.5	36.4	28.0	28.5	64.6	54.5	**698.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	29.8	30.8	29.8	31.0	**985.2**
H2O	2020	16.3	21.5	35.6	39.4	45.0	48.6	51.2	45.6	38.6	4.6	22.0	43.0	**1,087.6**
OIL	2020	9.9	9.6	9.9	8.9	8.8	8.1	7.4	8.2	8.1	9.4	6.7	6.8	**433.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	29.0	30.0	**620.0**
H2O	2019	33.9	26.3	31.2	31.7	34.5	33.3	34.3	34.2	29.5	32.5	61.9	29.1	**676.2**
OIL	2019	15.5	13.4	13.5	10.7	12.4	12.0	13.9	11.2	11.1	10.7	8.2	9.9	**331.8**

Licence **10854** Well Name **BCX Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**

Licence **10855** Well Name **Whitecap Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.9**
H2O	2022	12.8	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,960.9**
OIL	2022	30.8	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	18.6	24.5	31.0	29.3	30.4	30.0	31.0	**1,344.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2021	75.1	80.8	87.9	85.9	86.8	27.4	38.5	47.6	37.1	30.6	27.5	24.0	**8,939.1**
OIL	2021	22.4	9.1	19.2	24.4	31.0	17.1	35.5	15.5	18.0	22.6	20.3	20.2	**2,004.4**
DAY	2020	31.0	29.0	30.0	29.8	30.8	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**999.1**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2020	136.9	118.3	123.6	103.8	108.2	105.9	97.0	91.5	84.1	84.4	78.0	76.8	**8,289.9**
OIL	2020	7.4	12.2	13.8	15.0	14.7	14.5	14.9	16.8	17.3	17.3	23.5	23.0	**1,749.1**
DAY	2019	31.0	28.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	**635.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2019	282.7	246.2	262.2	239.3	233.2	232.1	231.5	227.7	216.6	120.9	161.9	127.9	**7,081.4**
OIL	2019	59.6	49.0	46.2	42.1	45.8	43.6	40.4	37.8	35.3	13.8	27.3	17.5	**1,558.7**

Licence **10856** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.3**
WIN	2022	460.0	416.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,421.0**
DAY	2021	30.8	28.0	31.0	29.7	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**957.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,469.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**917.8**
WIN	2021	457.0	416.0	459.0	441.0	462.0	372.0	468.0	463.0	438.0	460.0	447.0	460.0	**16,545.0**

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Licence **10856** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	0.0	0.0	30.0	30.2	28.0	30.1	31.0	30.0	30.5	29.7	31.0	**596.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,469.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**917.8**
WIN	2020	611.0	577.0	619.0	608.0	641.0	539.0	512.0	470.0	420.0	414.0	442.0	457.0	**11,202.0**
DAY	2019	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.0**
H2O	2019	135.7	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,469.3**
OIL	2019	47.8	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**917.8**
WIN	2019	0.0	0.0	317.0	427.0	414.0	383.0	450.0	545.0	581.0	609.0	578.0	588.0	**4,892.0**

Licence **10857** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**
H2O	2022	6.3	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.8**
OIL	2022	38.4	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,484.5**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	30.5	30.0	31.0	30.0	27.8	**1,363.6**
H2O	2021	2.2	2.0	2.3	2.2	2.5	3.1	4.2	5.0	5.7	5.2	7.2	6.7	**554.3**
OIL	2021	33.2	31.8	39.4	38.9	39.9	37.6	35.6	37.0	46.2	45.9	40.6	37.0	**4,412.1**
DAY	2020	30.0	29.0	31.0	29.4	13.0	29.4	31.0	31.0	30.0	29.8	30.0	31.0	**1,002.6**
H2O	2020	4.8	4.1	3.7	3.8	2.2	4.6	3.7	3.5	2.8	2.6	2.5	2.2	**506.0**
OIL	2020	67.9	61.6	47.7	45.7	21.6	47.7	52.0	54.6	44.3	39.0	37.0	31.3	**3,949.0**
DAY	2019	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**658.0**
H2O	2019	4.3	5.1	11.8	12.5	11.0	6.8	5.3	6.1	6.3	6.8	5.9	5.8	**465.5**
OIL	2019	105.5	92.8	90.4	79.4	82.6	61.4	64.1	62.8	53.7	54.8	53.0	65.9	**3,398.6**

Licence **10858** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.5**
H2O	2022	81.1	78.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,162.3**
OIL	2022	52.0	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.3**
DAY	2021	30.8	28.0	30.8	29.8	30.7	29.6	30.5	30.5	22.5	25.2	29.8	30.8	**1,324.2**
H2O	2021	64.4	62.6	68.4	77.1	65.8	86.9	77.0	56.8	41.6	49.6	71.4	70.3	**6,003.1**
OIL	2021	68.2	58.0	67.7	75.5	67.2	29.3	41.0	46.3	35.4	36.5	34.5	53.4	**3,633.0**
DAY	2020	31.0	29.0	30.0	29.2	21.7	26.5	30.8	30.8	26.8	30.8	29.8	30.8	**975.2**
H2O	2020	78.6	62.5	60.4	67.5	60.7	111.2	141.0	123.4	111.6	131.4	108.4	82.6	**5,211.2**
OIL	2020	80.0	83.7	89.7	78.0	50.1	35.0	39.3	38.1	25.6	23.7	36.2	58.7	**3,020.0**
DAY	2019	31.0	27.0	30.0	30.0	31.0	22.0	24.0	31.0	30.0	31.0	30.0	31.0	**628.0**
H2O	2019	168.7	121.4	138.0	144.2	133.2	55.8	100.7	150.1	141.8	110.9	70.4	75.6	**4,071.9**
OIL	2019	116.1	88.4	105.2	77.8	83.8	87.3	76.1	79.6	66.3	87.0	111.0	84.2	**2,381.9**

Licence **10859** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.1**
H2O	2022	14.1	35.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,426.7**
OIL	2022	11.5	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,823.1**
DAY	2021	30.7	27.8	30.8	29.8	30.9	30.0	30.9	29.8	27.4	30.8	29.8	30.8	**1,357.1**
H2O	2021	95.4	50.0	106.9	173.1	96.2	64.6	79.9	57.2	70.4	66.6	27.2	11.8	**3,377.0**
OIL	2021	66.7	58.0	34.3	9.9	29.7	34.2	19.2	22.4	31.9	23.5	21.5	8.9	**2,784.3**
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.9	30.8	29.0	29.8	30.8	29.8	31.0	**997.6**

Manitoba Production
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Licence **10859** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	38.1	42.9	79.0	57.7	53.2	50.0	50.8	48.2	49.1	38.0	44.7	85.1	**2,477.7**
OIL	2020	70.8	58.3	30.6	42.5	50.7	48.2	47.8	49.7	60.8	32.7	28.6	11.6	**2,424.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**635.0**
H2O	2019	112.1	134.4	131.1	65.3	49.3	22.6	24.1	31.5	68.4	50.3	38.1	38.8	**1,840.9**
OIL	2019	92.4	86.4	86.3	53.8	68.6	98.1	102.3	96.1	58.0	73.9	81.1	74.2	**1,891.8**

Licence **10860** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.3	27.5	28.5	30.0	31.0	30.0	31.0	29.0	29.6	31.0	14.0	0.0	**1,330.9**
H2O	2021	198.5	166.5	167.6	85.0	115.3	112.4	118.7	112.3	123.6	135.6	57.6	0.0	**15,349.5**
OIL	2021	213.4	169.8	186.6	221.3	197.4	185.3	146.8	134.5	148.7	148.7	58.9	0.0	**11,933.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	29.1	29.2	31.0	30.0	31.0	**1,019.0**
H2O	2020	236.0	196.0	220.1	216.2	189.3	194.0	182.0	213.9	200.7	179.7	211.6	218.7	**13,956.4**
OIL	2020	290.3	236.0	255.0	273.7	214.2	219.6	216.0	205.4	199.1	188.2	258.7	259.8	**10,122.5**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**660.0**
H2O	2019	384.6	353.8	358.3	351.3	368.8	392.7	356.6	222.3	223.0	220.9	269.0	275.1	**11,498.2**
OIL	2019	395.9	361.2	434.3	414.6	399.9	278.8	278.1	248.0	228.8	205.4	306.9	337.8	**7,306.5**

Licence **10861** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,442.4**
H2O	2022	126.9	113.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,576.9**
OIL	2022	106.9	98.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,279.5**
DAY	2021	30.3	28.0	30.3	30.0	31.0	29.3	31.0	29.0	29.6	31.0	30.0	31.0	**1,383.9**
H2O	2021	148.2	155.6	146.9	62.3	98.5	92.1	103.0	95.5	101.7	104.8	89.8	90.6	**12,336.5**
OIL	2021	233.9	207.6	249.0	280.3	224.3	212.1	219.2	199.5	208.8	214.1	204.2	207.2	**16,074.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	27.9	30.9	**1,023.4**
H2O	2020	158.3	140.0	143.8	150.4	146.0	121.7	117.9	144.4	135.1	128.3	111.6	123.6	**11,047.5**
OIL	2020	240.3	221.7	226.9	249.6	279.6	271.2	233.5	266.6	269.2	258.3	234.8	252.6	**13,414.0**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**664.0**
H2O	2019	429.1	394.6	406.3	391.9	411.4	488.4	446.9	417.5	142.1	130.2	161.8	213.5	**9,426.4**
OIL	2019	497.9	454.2	555.2	521.4	503.0	391.3	394.8	385.4	235.5	241.0	289.9	334.5	**10,409.7**

Licence **10862** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,395.1**
H2O	2022	686.5	610.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,037.0**
OIL	2022	26.7	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,940.9**
DAY	2021	31.0	28.0	30.0	29.7	30.8	23.7	31.0	30.5	29.7	31.0	16.0	29.5	**1,336.6**
H2O	2021	743.5	685.6	734.5	755.5	739.6	581.2	766.2	715.0	686.2	724.2	378.4	663.8	**47,740.5**
OIL	2021	47.1	39.9	41.2	38.9	52.6	39.9	42.9	35.5	29.7	27.4	13.7	21.0	**7,891.4**
DAY	2020	31.0	29.0	31.0	29.2	30.6	29.8	30.9	31.0	29.6	31.0	30.0	30.6	**995.7**
H2O	2020	885.0	730.2	814.1	834.6	1034.4	778.5	701.7	716.7	720.9	791.1	711.4	726.6	**39,566.8**
OIL	2020	142.5	129.2	134.5	113.4	51.5	60.0	38.0	43.9	52.4	60.2	56.4	52.2	**7,461.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**632.0**
H2O	2019	2079.2	1777.5	1713.5	1556.6	1671.2	1410.4	1287.3	1238.4	1208.9	1171.3	1031.5	968.4	**30,121.6**
OIL	2019	218.7	345.1	390.7	303.5	301.1	226.0	201.5	186.7	169.7	154.5	156.2	155.4	**6,527.4**

Licence **10863** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10863** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.5	27.8	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.1**
H2O	2021	1453.4	1254.4	597.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,800.3**
OIL	2021	26.9	23.3	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	30.5	30.0	28.2	**293.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.2	1664.1	1668.5	1552.7	**14,495.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	17.3	14.7	12.0	**231.0**
DAY	2019	29.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2019	1450.6	1398.2	928.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,351.6**
OIL	2019	17.0	17.3	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.0**

Licence **10864** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,426.6**
H2O	2022	134.3	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,944.6**
OIL	2022	73.5	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,994.5**
DAY	2021	30.9	28.0	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,383.4**
H2O	2021	195.0	177.1	155.3	134.2	133.0	113.4	59.5	78.4	120.2	127.7	138.8	138.8	**10,790.1**
OIL	2021	74.2	54.8	111.2	130.1	127.8	116.6	170.0	72.5	59.6	63.4	79.7	76.9	**8,910.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.8	30.8	30.0	30.9	**1,018.7**
H2O	2020	186.0	173.4	170.6	166.4	178.5	174.9	166.5	176.6	193.5	221.8	190.8	193.8	**9,218.7**
OIL	2020	144.3	135.2	128.4	124.9	125.7	106.4	119.3	93.7	89.5	81.9	88.1	85.6	**7,773.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**654.0**
H2O	2019	303.7	275.8	272.0	300.7	250.6	246.2	241.3	240.2	141.2	153.6	199.5	208.3	**7,025.9**
OIL	2019	238.5	209.0	259.2	199.7	217.7	155.5	148.7	165.9	215.6	209.2	143.3	130.9	**6,450.8**

Licence **10865** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.2**
H2O	2022	141.6	119.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,961.5**
OIL	2022	87.5	73.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775.2**
DAY	2021	23.7	27.2	30.9	29.8	30.8	29.8	30.8	30.3	28.0	14.0	29.8	31.0	**1,321.2**
H2O	2021	148.8	84.6	80.5	81.6	81.0	80.0	87.0	73.0	80.1	40.5	84.2	124.3	**5,700.1**
OIL	2021	14.3	68.5	82.6	77.9	89.6	81.7	84.0	84.7	76.9	37.8	79.4	81.0	**3,614.0**
DAY	2020	29.0	29.0	31.0	29.7	30.8	29.5	30.8	30.8	29.7	31.0	30.0	29.8	**985.1**
H2O	2020	116.1	123.2	115.5	102.5	91.8	83.6	93.8	95.3	87.2	84.8	67.7	67.2	**4,654.5**
OIL	2020	48.1	46.1	58.1	60.2	75.5	81.2	72.2	66.6	69.1	63.6	58.3	56.1	**2,755.6**
DAY	2019	31.0	28.0	31.0	30.0	24.0	29.0	31.0	31.0	29.0	29.0	30.0	31.0	**624.0**
H2O	2019	199.4	166.5	193.8	172.7	119.1	144.3	154.4	144.9	61.6	59.1	135.6	108.2	**3,525.8**
OIL	2019	61.1	60.5	68.3	59.3	50.0	61.6	77.9	71.8	96.4	103.3	32.7	66.2	**2,000.5**

Licence **10866** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.1**
H2O	2022	27.7	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,460.1**
OIL	2022	87.5	80.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,526.9**
DAY	2021	31.0	28.0	31.0	30.0	30.5	30.0	30.4	30.5	30.0	31.0	30.0	31.0	**1,385.1**
H2O	2021	16.8	31.5	50.8	53.2	56.0	54.7	21.4	22.5	28.3	26.8	26.1	27.4	**5,405.8**
OIL	2021	139.5	89.6	99.1	93.9	99.3	100.0	119.4	112.0	89.7	94.7	91.4	91.6	**9,359.0**

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Licence **10866** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	29.3	27.8	31.0	**1,021.7**
H2O	2020	48.3	79.7	105.5	97.6	104.6	87.0	64.9	68.1	56.6	57.5	54.1	60.2	**4,990.3**
OIL	2020	220.0	154.3	129.7	126.9	118.0	112.1	109.0	116.8	108.0	103.3	100.9	109.1	**8,138.8**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**665.0**
H2O	2019	107.7	97.4	82.7	83.0	134.2	148.7	120.6	109.9	126.8	119.3	95.9	76.3	**4,106.2**
OIL	2019	231.9	207.2	211.1	198.3	209.0	195.1	261.4	256.0	192.5	160.5	160.5	208.8	**6,630.7**

Licence **10867** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.6**
H2O	2022	16.0	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,652.4**
OIL	2022	70.5	65.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,721.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.7	30.5	30.0	31.0	30.0	31.0	**1,383.6**
H2O	2021	151.4	109.2	97.2	86.5	81.0	79.4	84.4	67.7	16.4	20.9	19.7	16.6	**9,621.1**
OIL	2021	149.6	131.2	175.4	158.4	107.1	105.5	104.1	97.1	72.1	70.2	68.5	72.7	**10,585.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	26.7	31.0	29.9	29.3	29.0	31.0	**1,019.4**
H2O	2020	72.7	94.4	123.6	114.5	131.6	131.0	121.2	139.4	139.6	132.5	141.3	149.5	**8,790.7**
OIL	2020	265.6	174.3	155.2	174.4	204.0	175.6	152.8	166.9	154.8	136.5	152.3	155.1	**9,274.0**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**661.0**
H2O	2019	218.6	218.2	199.9	186.5	177.4	246.4	253.9	218.0	207.5	208.4	171.6	126.6	**7,299.4**
OIL	2019	199.7	183.2	216.5	199.5	164.8	224.7	263.8	234.6	185.1	174.1	196.0	269.9	**7,206.5**

Licence **10868** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.4**
H2O	2022	108.8	93.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,088.0**
OIL	2022	53.2	47.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,967.3**
DAY	2021	31.0	27.7	30.5	30.0	31.0	30.0	30.7	29.0	29.5	31.0	30.0	31.0	**1,357.4**
H2O	2021	121.3	98.6	108.5	102.8	127.4	116.8	52.5	41.7	44.8	77.1	132.6	108.4	**6,886.2**
OIL	2021	26.9	24.3	25.5	23.1	58.7	53.9	85.3	58.0	39.7	31.7	24.6	46.7	**4,866.2**
DAY	2020	27.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.3	31.0	29.0	31.0	**996.0**
H2O	2020	119.1	183.5	186.0	139.6	102.8	100.5	72.2	96.7	114.9	97.4	123.0	135.9	**5,753.7**
OIL	2020	84.4	38.1	60.8	94.4	97.8	88.5	92.2	69.6	24.8	62.7	33.2	30.0	**4,367.8**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2019	112.5	99.6	249.6	250.6	277.5	294.5	120.8	101.8	115.4	151.0	191.6	200.6	**4,282.1**
OIL	2019	214.6	187.8	24.6	9.5	59.6	60.2	31.7	28.5	27.4	48.5	58.7	64.1	**3,591.3**

Licence **10869** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.6**
H2O	2022	367.2	288.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,355.8**
OIL	2022	69.8	55.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,752.9**
DAY	2021	31.0	27.7	30.5	30.0	31.0	30.0	30.7	29.0	29.5	20.0	30.0	31.0	**1,340.6**
H2O	2021	447.5	387.6	435.3	403.6	374.9	369.8	378.4	355.8	368.5	349.0	403.4	392.8	**23,700.5**
OIL	2021	86.3	54.6	28.1	26.1	26.2	26.7	56.0	69.8	73.7	40.3	94.3	73.7	**7,628.1**
DAY	2020	27.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	31.0	28.6	31.0	**990.2**
H2O	2020	473.5	502.0	494.4	495.5	495.5	498.3	458.1	524.0	531.8	508.0	452.2	516.1	**19,033.9**
OIL	2020	91.6	115.1	129.7	107.1	130.1	105.6	88.7	79.6	57.2	93.2	111.3	112.7	**6,972.3**

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Licence **10869** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**634.0**
H2O	2019	517.3	483.0	578.4	651.4	646.8	659.0	526.6	440.7	499.8	482.4	487.6	520.8	**13,084.5**
OIL	2019	320.7	252.9	160.1	179.2	205.1	217.7	245.4	276.6	265.7	210.4	140.6	123.9	**5,750.4**

Licence **10870** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.0**
H2O	2022	42.8	33.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,711.4**
OIL	2022	24.2	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,327.0**
DAY	2021	31.0	28.0	25.3	30.0	25.5	28.0	30.0	30.9	29.8	30.8	29.0	30.8	**1,283.8**
H2O	2021	53.8	50.5	55.6	66.7	63.5	62.8	45.7	44.2	43.9	55.1	48.8	48.4	**22,635.4**
OIL	2021	74.4	59.3	45.6	46.8	61.0	59.6	39.6	35.3	25.1	19.1	24.6	24.7	**4,282.4**
DAY	2020	31.0	29.0	31.0	29.3	20.2	26.5	27.7	30.3	29.5	28.1	29.3	30.8	**934.7**
H2O	2020	183.1	170.5	133.7	103.5	62.6	86.3	95.6	112.6	108.9	75.9	73.0	71.6	**21,996.4**
OIL	2020	132.8	125.3	122.1	109.5	93.1	125.0	84.9	65.7	55.6	59.7	69.3	75.4	**3,767.3**
DAY	2019	30.0	28.0	29.0	30.0	31.0	23.0	21.0	30.0	29.0	31.0	30.0	27.0	**592.0**
H2O	2019	275.7	244.3	167.2	1078.2	1735.8	1268.4	602.3	458.3	338.3	143.7	180.1	154.8	**20,719.1**
OIL	2019	526.3	517.1	383.9	67.6	6.2	2.1	34.2	69.6	102.9	72.5	112.3	112.8	**2,648.9**

Licence **10871** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.7**
H2O	2022	83.8	83.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,078.2**
OIL	2022	14.1	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,514.4**
DAY	2021	30.8	27.8	30.8	29.8	25.3	27.2	29.8	30.7	29.7	30.7	2.7	30.8	**1,281.4**
H2O	2021	107.1	98.1	109.8	100.4	77.4	80.0	84.4	97.2	85.5	91.3	8.0	108.0	**6,910.5**
OIL	2021	42.3	33.8	38.6	36.2	32.1	29.3	30.3	20.4	21.6	21.5	1.8	4.5	**5,487.3**
DAY	2020	31.0	29.0	31.0	29.2	10.2	29.1	27.7	30.8	29.5	30.5	29.8	30.5	**955.3**
H2O	2020	71.6	129.5	154.4	112.4	85.5	188.0	163.6	128.4	125.9	124.0	108.8	107.2	**5,863.3**
OIL	2020	51.7	69.9	101.1	93.7	25.3	61.2	60.6	63.3	55.0	44.7	55.4	41.7	**5,174.9**
DAY	2019	30.0	28.0	30.0	30.0	31.0	29.0	30.0	29.0	28.0	31.0	30.0	29.0	**617.0**
H2O	2019	183.2	143.6	170.9	174.4	164.2	122.3	116.7	178.0	184.9	154.0	148.7	137.1	**4,364.0**
OIL	2019	155.4	87.0	153.3	175.2	154.4	86.8	119.6	105.9	99.3	133.2	122.7	102.3	**4,451.3**

Licence **10872** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.1**
H2O	2022	155.4	142.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,230.6**
OIL	2022	52.7	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,489.7**
DAY	2021	30.7	27.1	30.1	29.8	24.3	28.8	29.8	30.0	29.3	29.9	25.3	30.0	**1,237.9**
H2O	2021	235.4	197.8	227.5	198.9	173.3	197.7	169.2	175.0	167.3	163.7	138.2	164.6	**14,933.2**
OIL	2021	103.6	93.9	96.7	94.5	65.4	72.0	64.4	61.2	61.2	57.6	39.5	53.5	**6,396.4**
DAY	2020	31.0	29.0	31.0	29.8	19.5	11.0	20.4	29.9	15.7	1.5	27.7	29.3	**892.8**
H2O	2020	282.0	279.9	297.0	270.7	234.0	107.8	201.4	243.2	149.6	9.5	423.0	299.6	**12,724.6**
OIL	2020	114.6	103.0	112.3	103.8	49.0	26.2	44.2	46.1	31.5	2.0	62.6	97.5	**5,532.9**
DAY	2019	28.0	28.0	31.0	29.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	**617.0**
H2O	2019	337.4	330.7	312.9	310.9	339.6	341.9	443.2	451.3	386.0	368.2	323.0	319.6	**9,926.9**
OIL	2019	213.4	182.1	212.3	185.2	163.5	150.6	143.1	75.5	204.0	158.8	133.0	112.5	**4,740.1**

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Licence **10873** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
H2O	2022	950.7	885.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,656.9**
OIL	2022	46.5	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,620.2**
DAY	2021	26.3	23.8	30.1	30.0	16.1	29.7	30.0	30.0	29.3	29.6	28.7	30.0	**1,033.2**
H2O	2021	1049.7	982.1	1308.9	1170.5	593.1	1300.7	1212.3	1236.3	1043.6	1001.5	974.3	994.0	**47,820.8**
OIL	2021	24.8	20.9	25.9	17.6	10.7	57.3	44.1	51.2	54.5	40.3	29.3	51.8	**3,537.3**
DAY	2020	31.0	29.0	31.0	12.8	0.0	0.0	0.0	0.0	0.0	3.7	29.5	29.6	**699.6**
H2O	2020	1309.1	1213.4	1349.3	566.4	0.0	0.0	0.0	0.0	0.0	156.5	1551.9	1327.8	**34,953.8**
OIL	2020	103.5	112.5	116.8	33.4	0.0	0.0	0.0	0.0	0.0	1.9	44.2	33.2	**3,108.9**
DAY	2019	0.0	0.0	31.0	30.0	30.0	30.0	29.0	19.0	30.0	31.0	30.0	31.0	**533.0**
H2O	2019	0.0	0.0	1938.8	1677.9	1550.7	1433.1	1381.9	1057.0	1796.3	1568.3	1393.3	1387.3	**27,479.4**
OIL	2019	0.0	0.0	44.6	71.2	210.1	303.3	311.9	115.3	180.6	184.3	149.3	130.0	**2,663.4**

Licence **10874** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,269.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,440.9**
DAY	2020	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2020	674.7	611.8	899.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,269.0**
OIL	2020	74.4	63.0	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,440.9**
DAY	2019	31.0	28.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	**634.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2019	1048.5	974.2	836.1	769.5	765.5	704.2	733.9	707.2	647.8	826.6	857.2	787.7	**17,083.0**
OIL	2019	74.2	79.4	164.8	104.9	103.1	106.2	93.3	92.7	88.5	87.5	76.9	79.6	**2,264.8**

Licence **10875** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
H2O	2022	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,544.2**
OIL	2022	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,075.1**
DAY	2021	31.0	28.0	31.0	26.7	29.5	28.8	31.0	28.3	30.0	30.8	30.0	28.7	**1,197.4**
H2O	2021	141.1	87.3	84.7	80.3	139.6	124.0	31.2	27.9	27.8	23.3	22.7	21.9	**3,531.4**
OIL	2021	19.5	34.7	51.0	47.5	82.2	76.7	23.6	17.2	13.3	9.9	9.3	8.9	**3,069.8**
DAY	2020	27.0	29.0	31.0	30.0	30.8	28.5	24.4	23.0	30.0	29.1	28.0	27.8	**843.6**
H2O	2020	67.2	121.6	134.8	72.9	87.4	98.4	84.5	65.0	48.6	51.6	150.2	127.4	**2,719.6**
OIL	2020	99.6	135.7	155.5	60.8	39.5	45.2	40.5	25.1	12.8	10.0	66.4	30.0	**2,676.0**
DAY	2019	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**505.0**
H2O	2019	94.5	62.8	64.1	58.8	55.4	51.2	43.0	85.8	65.2	75.5	71.7	74.2	**1,610.0**
OIL	2019	83.0	68.7	65.9	55.9	57.0	49.4	38.4	108.5	139.0	106.0	105.0	118.1	**1,954.9**

Licence **10876** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.6**
H2O	2022	109.7	101.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,014.3**
OIL	2022	102.4	95.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,766.9**

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Licence **10876** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	29.8	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	25.7	30.5	**1,325.6**
H2O	2021	297.9	134.5	123.2	122.5	108.7	98.9	112.3	90.1	88.4	95.0	91.9	111.0	**5,803.2**
OIL	2021	63.6	122.4	141.0	126.9	128.1	116.8	132.5	135.3	124.4	107.6	88.1	99.7	**6,568.9**
DAY	2020	29.0	29.0	31.0	29.4	30.8	29.5	31.0	30.8	29.8	18.0	14.0	18.0	**967.3**
H2O	2020	60.3	55.9	52.5	40.4	43.9	46.8	56.2	52.1	49.8	26.1	30.8	88.9	**4,328.8**
OIL	2020	115.9	119.2	126.4	101.6	106.2	101.0	102.9	97.6	83.4	48.0	40.0	56.3	**5,182.5**
DAY	2019	31.0	28.0	31.0	28.0	31.0	29.0	30.0	28.0	27.0	31.0	30.0	31.0	**647.0**
H2O	2019	202.0	155.8	142.5	106.5	93.3	78.2	76.5	58.1	57.9	69.1	66.1	70.5	**3,725.1**
OIL	2019	161.6	150.9	211.3	209.2	183.1	154.5	158.2	133.7	111.6	131.6	124.8	120.9	**4,084.0**

Licence **10877** Well Name **Cromer Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.1**
WIN	2022	659.0	580.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,496.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,165.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.8**
WIN	2021	696.2	595.0	792.0	759.2	736.4	634.7	826.7	742.0	684.0	691.0	652.0	667.0	**16,257.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	29.2	29.9	31.0	30.0	30.5	29.7	31.0	**804.3**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.8**
WIN	2020	0.0	284.3	676.0	845.7	806.0	729.0	826.0	819.0	701.1	654.1	629.8	809.8	**7,780.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	13.0	0.0	0.0	0.0	**532.0**
H2O	2019	110.6	99.1	130.7	139.6	141.9	118.6	79.3	82.8	33.7	0.0	0.0	0.0	**2,921.1**
OIL	2019	101.0	88.8	77.6	64.1	66.6	57.7	47.5	52.5	21.5	0.0	0.0	0.0	**2,126.8**

Licence **10878** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.9**
H2O	2022	554.1	498.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,286.6**
OIL	2022	52.3	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.9**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	26.8	24.0	30.0	31.0	29.4	31.0	**1,308.6**
H2O	2021	446.5	401.5	445.9	400.6	421.4	466.5	533.4	426.2	552.3	553.5	558.4	600.2	**16,234.0**
OIL	2021	89.5	74.9	78.9	66.9	66.4	71.9	81.9	75.8	83.7	94.2	62.1	58.8	**3,568.1**
DAY	2020	31.0	29.0	31.0	29.8	0.2	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**956.0**
H2O	2020	400.6	374.2	394.2	376.4	7.8	26.1	477.1	422.0	385.4	425.4	420.1	447.6	**10,427.6**
OIL	2020	93.0	86.4	68.1	67.3	0.3	2.6	90.9	76.4	78.3	76.8	71.3	85.1	**2,663.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	**650.0**
H2O	2019	224.6	210.0	344.1	326.7	346.9	316.5	320.9	343.6	347.8	359.2	361.9	417.0	**6,270.7**
OIL	2019	75.2	68.8	88.1	85.2	92.2	78.5	72.0	83.3	88.7	99.7	99.9	101.7	**1,866.6**

UWI **103.09-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **10878** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10879** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,320.2**
H2O	2022	210.5	185.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,570.3**
OIL	2022	35.2	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.7**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	31.0	29.0	31.0	30.0	30.0	**1,261.2**
H2O	2021	402.2	361.7	401.9	236.5	234.5	238.7	233.7	233.5	196.8	201.7	202.5	201.3	**10,173.9**
OIL	2021	44.6	39.3	43.7	36.7	38.1	38.0	37.3	40.2	17.9	36.7	34.0	34.8	**2,962.5**
DAY	2020	31.0	24.0	31.0	21.9	0.0	0.0	1.7	31.0	30.0	31.0	30.0	29.0	**902.6**
H2O	2020	225.8	178.8	230.5	162.2	0.0	0.0	15.0	246.2	224.7	232.7	230.7	284.8	**7,028.9**
OIL	2020	60.1	44.3	57.2	41.6	0.0	0.0	4.1	60.1	59.9	62.8	58.4	50.4	**2,521.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**642.0**
H2O	2019	217.6	211.2	231.2	214.4	229.1	251.2	269.2	272.4	258.8	231.0	218.9	230.3	**4,997.5**
OIL	2019	88.6	72.2	85.0	92.4	99.5	77.3	80.6	87.8	81.9	72.2	65.7	66.3	**2,022.3**

Licence **10881** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.2**
H2O	2022	6.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.0**
OIL	2022	92.3	97.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,026.8**
DAY	2021	31.0	27.5	29.8	30.0	30.9	30.0	30.7	30.0	29.7	28.7	29.5	31.0	**1,351.2**
H2O	2021	6.7	6.7	5.9	3.3	3.5	6.6	7.0	4.2	3.7	4.6	5.0	7.4	**896.7**
OIL	2021	119.7	83.2	117.7	102.3	94.5	94.7	90.0	91.1	101.9	88.5	84.9	79.6	**8,837.5**
DAY	2020	30.0	29.0	30.0	29.7	30.8	29.9	30.8	30.0	29.9	31.0	27.5	27.8	**992.4**
H2O	2020	3.4	8.2	7.1	8.0	9.4	5.9	6.8	7.0	7.0	7.3	6.3	6.1	**832.1**
OIL	2020	136.7	110.3	138.6	139.1	136.6	133.8	140.4	130.5	112.2	91.7	95.4	127.5	**7,689.4**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**636.0**
H2O	2019	12.5	17.9	16.6	15.0	14.9	14.1	12.7	5.3	4.5	10.3	13.4	7.9	**749.6**
OIL	2019	227.3	414.2	343.2	274.3	202.8	194.3	181.1	166.2	141.8	182.2	149.8	128.5	**6,196.6**

Licence **10882** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	7.0	26.3	29.8	29.5	1.0	0.0	0.0	0.0	0.0	**715.6**
H2O	2021	0.0	0.0	0.0	253.2	1391.0	1985.1	2296.4	65.2	0.0	0.0	0.0	0.0	**9,489.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,390.7**
DAY	2020	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.0**
H2O	2020	768.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.9**
OIL	2020	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,390.7**
DAY	2019	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	26.0	0.0	30.0	**596.0**
H2O	2019	40.2	25.3	30.8	61.5	47.7	85.8	160.8	195.0	266.5	291.7	0.0	799.0	**2,730.2**
OIL	2019	220.3	166.7	259.8	223.1	200.1	240.1	207.2	169.3	210.6	117.6	0.0	20.0	**6,363.6**

Licence **10883** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10883** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.4**
H2O	2022	3.9	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.8**
OIL	2022	102.3	94.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,605.5**
DAY	2021	30.9	27.9	29.8	30.0	30.4	29.9	30.7	30.6	29.7	28.2	28.8	31.0	**1,339.4**
H2O	2021	2.8	3.9	3.8	1.7	2.6	2.2	3.4	3.0	3.1	2.8	3.2	3.0	**702.5**
OIL	2021	95.3	87.3	129.8	70.9	73.4	91.2	107.3	85.4	72.0	76.8	73.4	91.6	**9,408.8**
DAY	2020	31.0	29.0	30.0	29.7	30.8	29.9	29.4	30.4	30.0	30.8	27.6	30.9	**981.5**
H2O	2020	2.8	2.3	3.3	4.7	3.4	4.2	2.5	3.2	4.9	2.1	3.1	3.9	**667.0**
OIL	2020	179.7	186.5	168.3	159.0	151.0	117.2	130.2	119.3	113.1	96.5	76.1	116.4	**8,354.4**
DAY	2019	30.0	28.0	27.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**622.0**
H2O	2019	17.4	45.6	15.5	14.8	8.4	11.0	4.6	7.0	3.7	3.0	4.0	2.1	**626.6**
OIL	2019	192.6	321.5	254.4	249.9	208.4	205.3	166.7	269.7	190.6	184.8	179.1	177.2	**6,741.1**

Licence **10885** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**810.9**
H2O	2022	2.8	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,862.0**
OIL	2022	0.7	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	29.5	31.0	28.3	30.3	28.3	18.0	**788.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	306.2	95.6	43.4	36.1	25.5	12.9	**4,839.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	10.5	15.3	10.7	8.9	6.2	3.3	**1,908.7**
DAY	2020	31.0	29.0	16.0	0.0	0.0	0.0	0.0	0.0	5.0	24.5	0.0	0.0	**623.5**
H2O	2020	4.1	324.8	531.2	0.0	0.0	0.0	0.0	0.0	168.8	804.4	0.0	0.0	**4,319.7**
OIL	2020	64.8	28.6	2.6	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	**1,853.8**
DAY	2019	28.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	23.0	**518.0**
H2O	2019	4.8	5.7	5.9	4.4	3.7	3.5	3.0	2.0	2.5	2.8	3.1	2.6	**2,486.4**
OIL	2019	78.5	92.0	103.1	80.5	67.0	61.5	53.4	36.8	40.7	46.8	54.8	40.7	**1,757.4**

Licence **10886** Well Name **Whitecap Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.1	14.5	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2021	1075.2	216.9	470.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,091.9**
OIL	2021	13.3	4.3	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,429.4**
DAY	2020	30.0	15.0	30.0	29.1	30.8	30.0	31.0	31.0	22.0	31.0	30.0	30.8	**943.7**
GAS	2020	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**2.1**
H2O	2020	276.4	216.1	1003.4	1066.8	1137.9	1127.6	1165.9	1298.2	986.6	1585.3	1562.6	1600.1	**27,329.8**
OIL	2020	3.6	0.6	62.3	73.9	59.7	47.8	41.7	37.1	14.7	48.2	46.9	32.1	**2,409.4**
DAY	2019	30.0	26.0	30.0	30.0	30.0	29.0	30.0	28.0	30.0	30.0	29.0	30.0	**603.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2019	673.7	527.9	562.6	514.5	493.6	446.9	469.9	440.2	418.9	416.8	437.5	428.3	**14,302.9**
OIL	2019	123.3	100.7	121.1	100.7	102.7	95.2	96.0	90.9	88.5	85.2	90.7	36.5	**1,940.8**

Licence **10887** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.2**
H2O	2022	25.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.3**
OIL	2022	35.9	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.3**

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Licence **10887** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	26.0	23.0	30.0	31.0	30.0	31.0	30.6	29.3	30.5	30.0	31.0	**1,244.2**
H2O	2021	4.4	3.2	5.2	5.0	4.6	2.3	2.2	1.5	2.5	3.8	3.2	28.9	**1,204.0**
OIL	2021	113.4	92.3	162.7	180.9	172.5	72.9	71.8	67.5	51.2	50.2	49.5	36.0	**3,473.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**890.8**
H2O	2020	34.4	25.5	25.5	22.2	16.3	16.1	37.1	17.4	11.0	12.9	5.1	5.6	**1,137.2**
OIL	2020	145.7	131.1	158.5	154.9	128.1	136.7	124.9	126.0	120.9	109.5	99.3	102.7	**2,352.2**
DAY	2019	31.0	28.0	30.0	29.0	30.0	28.0	30.0	31.0	29.0	31.0	29.0	30.0	**525.0**
H2O	2019	30.3	27.4	26.7	15.8	5.4	4.6	0.0	2.5	48.4	52.7	62.2	35.8	**908.1**
OIL	2019	33.0	28.4	16.2	15.7	23.9	21.4	3.2	3.0	61.4	104.2	119.4	139.9	**813.9**

Licence **10888** Well Name **East Manson Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
WIN	2022	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,006.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.1**
WIN	2021	341.6	229.0	218.7	165.0	140.5	114.9	78.8	3.0	3.0	3.2	4.6	3.4	**9,780.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**641.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.1**
WIN	2020	620.0	580.1	621.3	600.2	591.3	469.9	427.3	293.7	211.0	222.0	550.8	513.2	**8,475.1**
DAY	2019	31.0	28.0	30.0	29.0	30.0	29.0	22.0	0.0	0.0	0.0	0.0	0.0	**366.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2019	28.6	27.0	24.3	21.4	20.9	19.3	13.2	0.0	0.0	0.0	0.0	0.0	**665.8**
OIL	2019	56.6	48.0	50.4	49.9	45.4	42.2	30.5	0.0	0.0	0.0	0.0	0.0	**760.1**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.8	597.7	622.5	600.9	621.4	**2,774.3**

Licence **10889** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2022	12.8	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,979.9**
OIL	2022	5.8	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,528.4**
DAY	2021	31.0	28.0	30.5	30.0	30.9	29.8	31.0	31.0	29.9	31.0	30.0	31.0	**1,311.0**
H2O	2021	109.1	93.3	114.9	105.7	79.7	110.0	87.5	82.2	75.4	107.6	95.3	51.4	**8,949.7**
OIL	2021	129.2	101.0	86.9	79.2	104.0	76.4	75.9	81.0	75.9	62.4	71.4	42.8	**10,495.9**
DAY	2020	31.0	29.0	31.0	29.3	30.2	29.8	30.7	31.0	29.6	30.7	30.0	30.6	**946.9**
H2O	2020	160.6	116.5	115.3	158.3	190.7	183.5	176.4	87.5	140.0	114.6	115.4	108.2	**7,837.6**
OIL	2020	247.4	198.6	220.7	168.7	142.7	130.7	127.9	180.1	112.7	148.6	120.8	132.9	**9,509.8**
DAY	2019	31.0	27.0	29.0	30.0	31.0	30.0	28.0	31.0	17.0	0.0	28.0	26.0	**584.0**
H2O	2019	228.5	195.6	94.5	97.0	104.8	98.5	250.2	478.1	261.1	0.0	445.8	104.2	**6,170.6**
OIL	2019	289.2	264.3	383.5	395.4	427.4	401.0	227.2	81.1	44.0	0.0	85.6	227.7	**7,578.0**

Licence **10890** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.8**

Manitoba Production
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Licence **10890** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	77.0	49.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,094.1**
OIL	2022	92.0	47.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,790.9**
DAY	2021	31.0	27.0	31.0	29.6	30.0	30.0	21.6	21.6	26.5	29.0	26.5	30.1	**1,316.6**
H2O	2021	95.0	96.1	103.8	58.3	36.9	81.7	80.7	72.6	65.2	99.4	78.7	89.4	**5,967.8**
OIL	2021	167.6	148.7	215.1	177.9	187.6	161.8	97.2	103.1	119.5	93.7	76.1	104.3	**15,651.2**
DAY	2020	27.0	29.0	31.0	27.5	27.9	29.4	30.3	30.9	29.8	30.9	30.0	31.0	**982.7**
H2O	2020	107.1	132.9	116.1	113.0	139.9	100.7	111.7	106.4	88.6	87.1	87.6	99.0	**5,010.0**
OIL	2020	277.4	328.8	259.6	195.9	200.4	252.9	210.2	195.0	179.2	201.2	172.0	149.0	**13,998.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	30.0	30.0	**628.0**
H2O	2019	295.6	141.9	108.2	133.7	175.0	103.6	105.6	107.7	117.8	115.3	113.6	103.4	**3,719.9**
OIL	2019	564.6	437.0	458.3	438.6	531.5	375.0	395.3	365.8	319.6	269.8	257.8	268.6	**11,377.0**

Licence **10891** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.7**
H2O	2022	64.4	59.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,571.5**
OIL	2022	95.3	93.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,652.4**
DAY	2021	31.0	27.5	31.0	30.0	30.4	29.5	30.9	30.9	29.8	31.0	30.0	27.6	**1,357.7**
H2O	2021	103.4	103.6	143.8	86.7	52.8	50.2	32.7	32.4	55.9	65.5	73.4	61.3	**5,447.4**
OIL	2021	113.8	95.7	114.8	118.1	114.7	103.5	86.5	66.6	122.6	112.7	102.7	92.5	**13,463.2**
DAY	2020	31.0	29.0	31.0	30.0	27.9	29.4	30.8	30.9	17.3	30.8	30.0	31.0	**998.1**
H2O	2020	135.5	104.5	60.5	63.7	66.6	83.9	47.2	50.9	29.4	60.2	73.9	104.2	**4,585.7**
OIL	2020	308.1	256.5	307.2	250.2	174.4	163.6	211.8	183.3	88.6	180.8	167.7	114.4	**12,219.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**649.0**
H2O	2019	206.2	145.4	142.9	108.3	148.4	263.8	196.1	204.8	132.4	128.1	109.4	134.3	**3,705.2**
OIL	2019	411.7	311.0	305.0	327.9	317.3	458.3	375.5	415.0	327.6	277.2	223.8	198.7	**9,812.4**

Licence **10892** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.1**
H2O	2022	79.6	76.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,088.8**
OIL	2022	43.6	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.9**
DAY	2021	30.8	27.8	30.7	29.7	31.0	29.6	30.8	30.3	29.8	30.8	29.7	31.0	**1,371.1**
H2O	2021	106.9	88.9	93.7	96.7	93.5	89.8	91.3	72.4	80.2	84.7	78.8	82.8	**6,932.3**
OIL	2021	46.4	36.2	47.8	42.9	43.0	38.2	41.0	40.8	40.0	39.9	36.6	38.9	**2,652.1**
DAY	2020	31.0	29.0	31.0	29.7	31.0	29.3	30.8	29.3	29.5	30.8	29.8	28.9	**1,009.1**
H2O	2020	106.6	102.3	106.4	94.2	97.9	95.3	106.0	80.7	94.0	95.6	90.9	99.5	**5,872.6**
OIL	2020	40.3	40.5	43.8	39.4	42.0	43.8	47.1	36.3	35.1	34.1	33.7	41.5	**2,160.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**649.0**
H2O	2019	185.9	156.7	165.3	153.4	149.4	140.5	151.8	140.0	134.6	139.0	119.9	111.5	**4,703.2**
OIL	2019	62.6	53.6	65.4	65.3	67.0	59.2	53.0	57.3	48.3	47.8	42.3	42.3	**1,682.8**

Licence **10893** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.7	23.8	30.8	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.0**
H2O	2021	1234.3	1009.6	1266.1	1045.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,069.1**
OIL	2021	9.3	4.8	16.2	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.1**
DAY	2020	31.0	25.0	27.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	**646.0**

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Licence **10893** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	1026.3	788.1	930.4	737.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.4	**23,513.8**
OIL	2020	116.6	37.2	40.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	**7,510.0**
DAY	2019	31.0	28.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**527.0**
H2O	2019	972.1	979.9	1052.6	1022.7	1215.5	1099.3	1212.4	1223.3	1245.9	1129.8	1084.3	1062.0	**19,657.8**
OIL	2019	786.2	604.4	613.7	396.2	261.5	192.6	156.4	174.8	210.9	275.7	188.7	176.6	**7,283.7**

Licence **10894** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.5**
H2O	2022	2.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.3**
OIL	2022	151.0	200.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,713.8**
DAY	2021	30.9	27.5	29.8	30.0	30.9	30.0	31.0	30.6	29.7	28.7	28.8	28.1	**1,157.7**
H2O	2021	8.9	3.9	6.3	14.8	11.0	5.7	8.9	7.5	8.7	23.7	5.7	8.1	**893.7**
OIL	2021	229.2	222.9	267.8	216.8	192.9	237.7	225.6	230.0	202.7	166.1	183.4	169.0	**17,362.5**
DAY	2020	31.0	29.0	27.0	28.5	19.0	29.8	30.8	30.8	29.8	28.2	26.6	30.2	**801.7**
H2O	2020	38.5	21.8	15.8	8.4	7.0	7.6	14.9	13.6	15.2	12.9	26.0	26.2	**780.5**
OIL	2020	442.2	416.2	415.9	391.6	226.7	436.8	464.7	298.8	324.2	279.0	281.4	263.8	**14,818.4**
DAY	2019	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**461.0**
H2O	2019	29.1	23.3	28.4	23.1	16.2	29.0	32.8	17.8	14.1	12.2	12.5	12.3	**572.6**
OIL	2019	802.0	659.3	757.6	741.2	651.1	767.1	735.1	692.3	679.7	763.4	509.1	411.2	**10,577.1**

Licence **10895** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.9**
H2O	2022	521.1	493.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.4**
OIL	2022	3.2	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,491.6**
DAY	2021	30.8	27.9	29.8	30.0	30.8	29.9	31.0	31.0	15.0	0.0	0.0	0.0	**1,066.4**
H2O	2021	240.1	216.3	222.4	241.4	249.1	233.3	194.2	111.3	320.3	0.0	0.0	0.0	**7,684.4**
OIL	2021	196.1	149.7	164.8	123.7	198.0	192.8	168.3	98.5	17.4	0.0	0.0	0.0	**12,478.8**
DAY	2020	31.0	28.0	28.0	29.4	30.7	29.8	29.4	30.0	29.7	29.9	27.5	30.8	**810.2**
H2O	2020	258.9	216.8	216.1	227.3	339.7	243.8	257.2	239.8	238.7	222.2	212.7	240.5	**5,656.0**
OIL	2020	238.8	250.5	346.7	426.2	289.2	251.1	226.6	265.7	253.0	228.1	218.5	215.7	**11,169.5**
DAY	2019	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**456.0**
H2O	2019	146.7	124.5	146.9	72.8	98.8	180.9	208.6	248.0	209.2	288.0	311.2	298.2	**2,742.3**
OIL	2019	784.3	695.7	686.3	593.9	419.5	505.0	419.0	408.3	410.6	304.8	262.6	235.7	**7,959.4**

Licence **10897** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,208.8**
H2O	2022	556.7	497.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,931.1**
OIL	2022	25.9	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,625.4**
DAY	2021	26.7	24.5	26.8	27.0	30.4	23.5	21.9	24.9	21.5	28.7	26.5	27.3	**1,151.4**
H2O	2021	579.9	556.6	620.3	586.6	656.5	509.3	460.7	549.3	428.3	571.0	526.0	506.0	**41,876.8**
OIL	2021	61.3	41.4	51.9	42.8	44.9	29.3	22.6	25.9	19.6	24.4	16.6	18.9	**4,581.3**
DAY	2020	31.0	29.0	31.0	29.3	19.3	27.8	23.7	30.1	29.5	30.3	28.7	27.0	**841.7**
H2O	2020	894.3	835.8	797.3	757.3	579.2	756.1	656.4	787.4	716.0	724.8	631.5	632.3	**35,326.3**
OIL	2020	110.2	113.2	145.7	95.0	72.0	75.1	45.3	62.7	60.7	61.2	59.6	47.8	**4,181.7**
DAY	2019	22.0	0.0	16.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	**505.0**

Manitoba Production
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Licence **10897** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	2103.1	0.0	742.5	1149.1	1323.3	1165.8	1105.4	977.4	1011.1	876.2	896.3	912.5	**26,557.9**
OIL	2019	10.9	0.0	44.0	361.4	424.2	366.1	291.8	165.9	256.8	281.9	195.2	161.1	**3,233.2**

Licence **10898** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,302.7**
H2O	2022	427.5	378.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,233.9**
OIL	2022	219.0	204.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,790.4**
DAY	2021	0.0	0.0	14.7	30.0	31.0	28.8	30.7	29.9	30.0	30.8	29.8	30.3	**1,244.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2021	0.0	0.0	129.5	270.0	353.3	305.0	280.8	245.7	252.6	310.8	332.6	407.4	**9,427.8**
OIL	2021	0.0	0.0	46.8	231.1	300.4	312.4	394.4	390.4	359.7	218.5	206.6	214.3	**15,366.7**
DAY	2020	30.0	28.0	31.0	29.8	13.9	29.5	29.9	30.8	22.6	27.6	29.3	15.3	**958.7**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2020	115.3	98.9	59.6	95.9	56.8	83.8	79.0	60.5	46.2	55.1	53.8	28.0	**6,540.1**
OIL	2020	237.8	220.8	222.9	176.1	80.2	161.9	157.4	152.1	105.7	125.1	115.8	47.6	**12,692.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**641.0**
GAS	2019	1.2	1.2	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2019	225.7	179.1	179.6	147.9	152.2	132.4	127.1	151.1	129.7	124.2	103.8	127.0	**5,707.2**
OIL	2019	552.6	470.6	547.9	459.5	432.4	414.5	397.5	365.1	273.1	271.2	246.9	282.0	**10,888.7**

Licence **10899** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,346.4**
H2O	2022	598.0	319.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,017.1**
OIL	2022	139.5	61.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,937.6**
DAY	2021	30.2	27.8	30.3	30.0	31.0	6.0	24.9	28.7	21.7	30.7	26.7	29.8	**1,293.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2021	267.4	197.9	200.5	134.5	137.4	22.7	377.8	435.1	340.4	476.3	412.4	514.4	**11,099.8**
OIL	2021	225.2	191.1	205.0	171.7	167.5	34.9	167.0	200.6	167.8	230.1	195.6	191.4	**11,736.7**
DAY	2020	29.0	28.0	31.0	29.8	22.8	30.0	30.8	30.8	22.8	28.5	29.8	24.3	**975.6**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2020	206.6	188.8	110.1	160.7	138.7	157.3	140.8	129.9	85.5	109.4	115.0	179.6	**7,583.0**
OIL	2020	173.3	147.4	168.1	152.3	112.5	123.0	120.2	113.3	83.6	100.3	114.3	142.3	**9,588.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**638.0**
GAS	2019	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2019	401.2	323.1	342.0	306.0	302.9	268.0	214.5	248.6	236.1	244.1	241.0	242.2	**5,860.6**
OIL	2019	444.1	382.1	431.7	383.8	375.5	343.2	356.1	310.9	250.7	212.2	177.3	167.3	**8,038.2**

Licence **10900** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.4	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2022	118.3	65.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,982.7**
OIL	2022	43.8	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,269.3**
DAY	2021	30.5	27.8	30.3	29.8	24.3	29.1	30.0	30.5	29.8	30.8	29.8	30.8	**1,322.3**
H2O	2021	212.8	164.3	187.1	195.0	163.4	156.1	143.3	148.5	135.1	131.5	137.7	131.0	**8,798.6**
OIL	2021	260.5	227.7	218.2	186.3	153.7	182.0	165.3	157.4	130.7	104.2	87.7	79.2	**13,205.9**
DAY	2020	31.0	29.0	31.0	29.8	10.3	29.8	26.7	30.7	26.3	30.5	27.9	30.8	**968.8**

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Licence **10900** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	155.1	156.8	150.9	116.1	41.3	120.7	90.7	86.1	55.2	84.3	194.7	171.3	**6,892.8**
OIL	2020	124.8	92.3	93.9	101.5	35.5	86.7	77.3	76.4	60.4	47.4	188.0	394.1	**11,253.0**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**635.0**
H2O	2019	233.2	266.7	298.1	211.2	237.3	180.9	213.2	186.0	176.5	167.2	136.6	138.2	**5,469.6**
OIL	2019	714.5	566.4	565.8	544.4	443.5	435.7	372.9	266.5	253.0	236.0	175.0	155.7	**9,874.7**

Licence **10901** Well Name **Birdtail Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.8**
H2O	2022	152.3	134.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,258.9**
OIL	2022	38.0	34.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,136.4**
DAY	2021	31.0	28.0	30.3	30.0	30.9	29.5	27.2	31.0	30.0	31.0	30.0	31.0	**1,297.8**
H2O	2021	163.1	146.7	163.0	104.1	135.1	150.4	147.3	153.3	153.6	158.4	154.0	150.4	**6,972.2**
OIL	2021	50.3	44.3	41.9	21.9	34.0	39.4	38.6	41.9	41.9	46.3	40.4	38.8	**2,063.9**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	10.0	31.0	30.0	30.0	**937.9**
H2O	2020	140.0	132.6	130.9	116.8	2.5	14.8	147.1	129.8	39.5	210.0	228.4	158.3	**5,192.8**
OIL	2020	47.2	46.8	49.9	50.5	0.3	3.5	67.8	53.4	17.8	68.8	66.0	46.3	**1,584.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**652.0**
H2O	2019	143.1	134.6	151.3	136.5	131.3	124.1	142.5	144.0	155.8	157.0	142.0	149.7	**3,742.1**
OIL	2019	58.4	52.8	55.8	53.8	59.2	54.6	53.5	54.9	60.2	61.0	43.3	44.7	**1,065.9**

Licence **10902** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.4**
H2O	2022	60.3	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,777.1**
OIL	2022	78.3	62.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,131.7**
DAY	2021	31.0	28.0	31.0	30.0	29.0	30.0	24.7	31.0	29.0	31.0	29.5	26.0	**1,279.6**
H2O	2021	89.4	78.9	91.6	88.1	84.7	82.1	66.5	80.8	46.4	61.5	61.5	51.3	**3,688.4**
OIL	2021	131.1	110.9	128.8	129.9	124.4	130.6	96.3	122.1	99.8	77.6	77.1	65.3	**9,991.2**
DAY	2020	31.0	29.0	31.0	30.0	31.0	20.1	27.8	26.5	0.3	16.7	30.0	31.0	**929.4**
H2O	2020	52.7	23.1	23.8	22.6	22.2	17.8	91.4	120.2	1.5	73.7	87.9	87.0	**2,805.6**
OIL	2020	269.3	207.0	216.4	203.5	204.9	106.5	147.2	107.3	1.3	63.2	75.6	117.9	**8,697.3**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**625.0**
H2O	2019	68.5	63.8	73.2	85.0	112.5	108.9	74.0	56.5	33.2	31.7	50.0	51.7	**2,181.7**
OIL	2019	290.7	264.8	249.6	243.6	277.5	265.7	221.7	245.6	229.1	224.5	265.3	270.3	**6,977.2**

Licence **10903** Well Name **Elcano North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,225.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,225.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2019	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2019	1441.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,225.0**
OIL	2019	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**

Licence **10905** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10905** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.3**
H2O	2022	55.6	61.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2022	32.2	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,789.8**
DAY	2021	30.6	27.7	31.0	29.8	30.8	23.8	30.8	29.4	29.7	29.5	26.1	30.9	**1,179.9**
H2O	2021	74.2	65.9	54.2	47.3	51.5	40.0	58.0	62.2	63.8	63.6	57.8	68.9	**2,544.9**
OIL	2021	44.0	38.4	44.3	41.4	39.7	30.4	35.9	29.0	29.0	28.9	28.5	32.4	**2,730.6**
DAY	2020	31.0	29.0	31.0	1.0	3.0	5.0	5.0	4.0	0.0	24.0	30.0	30.8	**829.8**
H2O	2020	78.1	74.0	76.3	2.7	11.7	12.1	8.7	7.9	0.0	59.0	72.8	73.7	**1,837.5**
OIL	2020	43.9	42.7	60.1	1.2	2.9	9.0	10.6	16.2	0.0	36.7	46.6	46.3	**2,308.7**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**636.0**
H2O	2019	83.0	74.4	82.5	77.4	91.1	86.0	82.6	72.7	82.0	79.8	75.3	74.7	**1,360.5**
OIL	2019	64.7	57.8	57.0	44.4	49.6	43.2	44.6	37.7	41.4	43.7	43.5	47.9	**1,992.5**

UWI **103.08-31-002-23W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10906** Well Name **East Manson Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.0**
WIN	2022	162.2	142.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,511.9**
DAY	2021	31.0	28.0	31.0	30.0	26.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**989.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.6**
WIN	2021	363.6	283.9	281.6	245.9	190.3	351.3	355.8	287.1	255.1	203.2	188.8	164.7	**10,207.1**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.6**
WIN	2020	464.3	433.3	463.8	453.2	456.9	449.8	457.7	400.4	300.4	219.4	404.0	447.4	**7,035.8**
DAY	2019	31.0	28.0	30.0	29.0	30.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	**365.0**
H2O	2019	23.1	18.2	17.6	19.4	11.3	2.9	1.9	0.0	0.0	0.0	0.0	0.0	**476.4**
OIL	2019	28.5	24.1	23.9	26.9	22.1	11.6	2.8	0.0	0.0	0.0	0.0	0.0	**473.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244.0	458.7	462.7	447.9	471.9	**2,085.2**

Licence **10907** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,301.7**
H2O	2022	94.6	84.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.3**
OIL	2022	54.3	50.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,626.2**
DAY	2021	25.0	20.6	29.0	17.3	28.8	27.7	31.0	30.2	29.8	31.0	30.0	30.8	**1,244.3**
H2O	2021	82.5	68.6	46.3	21.9	34.5	63.9	194.2	140.4	102.3	112.8	102.6	106.4	**7,786.9**
OIL	2021	12.3	9.8	13.0	7.3	2.7	37.1	134.9	106.7	101.9	84.7	70.3	63.3	**7,521.6**

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Licence **10907** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	27.0	29.0	27.8	20.2	29.5	28.0	28.8	27.2	27.6	27.2	24.8	**913.1**
H2O	2020	93.8	89.4	110.2	122.9	44.1	93.8	76.8	68.7	74.9	122.3	100.7	97.7	**6,710.5**
OIL	2020	154.6	119.1	99.6	31.7	84.9	79.3	81.4	90.8	63.6	13.5	11.7	9.2	**6,877.6**
DAY	2019	21.0	28.0	25.0	14.0	30.0	30.0	30.0	31.0	26.0	26.0	26.0	25.0	**588.0**
H2O	2019	340.9	336.5	242.1	137.6	273.4	199.7	152.6	149.1	114.3	126.8	98.0	76.0	**5,615.2**
OIL	2019	215.2	242.2	162.1	122.0	278.9	229.9	215.9	191.4	141.6	148.4	158.6	139.7	**6,038.2**

Licence **10908** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.3**
H2O	2022	138.0	318.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,615.2**
OIL	2022	24.4	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,050.5**
DAY	2021	30.3	27.8	31.0	30.0	30.8	29.7	31.0	29.0	29.0	29.7	28.7	29.8	**1,247.0**
H2O	2021	971.5	903.1	991.9	908.8	795.5	547.9	405.7	302.0	282.5	475.2	494.3	431.9	**50,158.5**
OIL	2021	54.9	46.0	54.3	41.8	46.4	55.2	71.6	60.4	49.4	116.2	118.7	89.8	**5,000.9**
DAY	2020	21.0	29.0	30.0	29.2	20.0	29.5	21.6	30.8	29.5	30.6	30.0	31.0	**890.2**
H2O	2020	983.1	1478.4	1392.4	1294.2	1036.7	1272.6	965.9	1338.4	1220.2	1198.4	1072.2	1075.6	**42,648.2**
OIL	2020	128.1	92.5	76.5	98.3	47.1	82.5	60.1	64.6	93.0	85.5	68.8	71.5	**4,196.2**
DAY	2019	21.0	15.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**558.0**
H2O	2019	1221.7	763.4	1160.1	1454.9	1628.0	1498.2	1501.0	1512.5	1506.9	1567.7	1401.7	1360.5	**28,320.1**
OIL	2019	13.3	97.2	609.5	298.3	188.6	184.1	290.6	283.0	207.0	163.4	148.7	162.7	**3,227.7**

Licence **10910** Well Name **Tundra East McAuley HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-18-015-28W1.02** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,451.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.1**
DAY	2020	31.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2020	435.6	410.3	356.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,451.9**
OIL	2020	34.9	26.2	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**644.0**
H2O	2019	426.4	403.2	440.8	444.1	462.4	456.4	368.6	468.8	446.0	433.0	427.7	428.7	**9,249.2**
OIL	2019	44.6	35.7	47.2	22.9	20.6	29.1	19.4	26.2	28.5	27.0	29.3	37.3	**845.3**

UWI **100.01-18-015-28W1.03** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10911** Well Name **Surge North Hargrave COM SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-24-012-27W1.00** Field Name **Manson** Pool Name **Devonian Undifferentiated** Field Code **17** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **10911** Well Name **Surge North Hargrave COM SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-24-012-27W1.00** Field Name **Manson** Pool Name **Devonian Undifferentiated** Field Code **17** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**396.0**
WIN	2021	37838.0	31710.0	31783.0	29573.0	29859.0	29301.0	30521.0	30930.0	30080.0	31022.0	0.0	31002.0	**1,282,921.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
WIN	2020	36414.0	35652.0	38261.0	33930.0	34012.0	32523.0	34040.0	35185.0	35021.0	35652.0	36596.0	37995.0	**939,302.0**
WIN	2019	31011.0	27940.0	33466.0	32060.0	33513.0	33658.0	34475.0	33157.0	31856.0	32909.0	33224.0	34836.0	**514,021.0**

UWI **100.13-24-012-27W1.02** Field Name **Manson** Pool Name **Ordovician Undifferentiated** Field Code **17** Pool Code **89** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.0**
WIN	2022	30533.0	27842.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,294.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	**30.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29919.0	0.0	**29,919.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10912** Well Name **North Virden Scallion Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.2**
H2O	2022	426.1	380.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,708.4**
OIL	2022	188.3	164.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,788.7**
DAY	2021	31.0	28.0	30.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**1,260.2**
H2O	2021	400.7	355.7	388.0	363.7	381.0	372.6	395.3	398.9	400.7	424.4	422.9	443.0	**17,902.3**
OIL	2021	176.9	160.3	171.2	170.8	185.0	180.9	199.2	192.2	193.4	197.1	187.4	196.1	**8,435.5**
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.7	30.8	28.7	28.2	30.9	29.8	31.0	**895.7**
H2O	2020	349.1	326.5	344.0	308.5	328.1	318.3	355.2	337.8	361.9	378.1	363.2	394.5	**13,155.4**
OIL	2020	168.1	158.2	168.1	155.2	169.5	162.0	174.8	165.1	180.4	184.5	175.3	179.4	**6,225.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**535.0**
H2O	2019	592.3	425.6	447.2	440.1	435.1	410.7	423.5	407.2	345.8	378.9	363.1	360.0	**8,990.2**
OIL	2019	255.3	208.2	221.9	207.5	209.3	195.5	195.5	200.2	166.3	188.6	184.9	173.3	**4,184.4**

Licence **10913** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.8	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,273.1**
H2O	2022	4.5	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**945.5**
OIL	2022	83.9	72.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,486.9**
DAY	2021	31.0	21.9	30.8	30.0	30.9	29.8	30.8	30.7	28.3	30.3	29.8	29.9	**1,217.3**
H2O	2021	5.1	2.8	11.6	18.8	21.9	6.9	7.2	5.8	5.4	6.3	5.8	5.1	**937.0**
OIL	2021	95.3	48.5	97.8	116.8	126.9	117.9	117.8	116.4	95.7	109.3	105.2	92.1	**8,330.4**
DAY	2020	31.0	29.0	31.0	28.3	30.8	30.0	31.0	30.8	29.8	30.8	29.8	30.8	**863.1**
H2O	2020	9.0	7.2	7.0	12.1	7.9	7.0	6.7	6.4	6.3	5.7	5.4	5.2	**834.3**
OIL	2020	164.4	129.6	130.4	101.9	131.6	121.7	116.1	112.4	114.0	101.7	97.5	96.7	**7,090.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**500.0**
H2O	2019	24.8	20.7	22.2	18.2	11.2	10.1	9.5	7.2	7.3	9.2	8.7	9.4	**748.4**
OIL	2019	346.4	289.4	324.2	286.7	200.9	175.9	170.7	129.3	120.7	161.5	156.2	163.8	**5,672.7**

Licence **10914** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.4**
H2O	2022	1.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.2**

Manitoba Production
2019 To 2022

Licence **10914** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	33.3	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,588.2**
DAY	2021	31.0	19.0	31.0	29.9	30.9	30.0	30.8	30.8	30.0	30.8	29.9	30.8	**1,154.5**
H2O	2021	6.6	3.9	5.4	5.1	5.7	5.3	3.1	1.4	1.8	1.9	1.9	1.9	**853.9**
OIL	2021	121.4	68.8	100.3	90.2	100.4	88.7	51.8	30.0	34.8	36.5	34.6	33.6	**9,529.4**
DAY	2020	31.0	29.0	31.0	29.7	30.8	30.0	30.8	29.9	29.8	30.8	29.8	31.0	**799.6**
H2O	2020	6.1	7.3	8.7	9.1	9.1	7.0	7.1	6.2	5.0	5.0	5.7	6.3	**809.9**
OIL	2020	109.1	128.4	158.4	157.7	152.0	121.1	121.4	110.6	91.6	88.6	100.6	113.8	**8,738.3**
DAY	2019	31.0	24.0	25.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**436.0**
H2O	2019	65.4	31.7	41.0	28.9	25.5	20.2	15.5	11.4	12.0	8.0	7.2	7.4	**727.3**
OIL	2019	800.7	441.9	627.0	521.3	454.0	354.2	278.0	210.8	205.9	143.2	134.1	131.1	**7,285.0**

Licence **10915** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-20-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.8**
H2O	2022	119.6	105.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.7**
OIL	2022	102.7	93.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,269.7**
DAY	2021	31.0	28.0	31.0	26.7	30.9	28.2	25.9	29.3	30.0	27.6	30.0	31.0	**1,275.8**
H2O	2021	92.4	89.1	99.0	79.8	97.7	94.9	86.6	82.8	87.2	91.1	115.0	118.2	**3,665.5**
OIL	2021	114.1	91.2	101.6	78.4	82.7	78.8	66.8	65.5	69.2	81.9	99.1	104.7	**6,073.7**
DAY	2020	30.0	29.0	31.0	28.9	0.2	1.8	31.0	31.0	30.0	31.0	28.0	30.3	**926.2**
H2O	2020	64.2	63.3	77.4	72.2	1.4	9.5	94.1	90.6	95.2	97.5	80.0	85.8	**2,531.7**
OIL	2020	107.1	107.0	123.8	119.4	0.7	8.7	165.7	125.4	116.0	121.9	104.5	113.2	**5,039.7**
DAY	2019	27.0	24.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**624.0**
H2O	2019	60.3	56.6	67.6	52.1	53.6	65.5	69.7	67.6	68.5	65.7	60.5	66.6	**1,700.5**
OIL	2019	150.9	125.0	152.4	121.7	125.1	147.3	149.1	130.8	130.2	131.6	119.2	120.8	**3,826.3**

Licence **10916** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.3**
H2O	2022	16478.8	14858.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**442,934.9**
OIL	2022	64.4	54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.2**
DAY	2021	0.0	0.0	7.6	24.9	26.4	29.7	30.3	13.3	11.0	30.9	30.0	31.0	**844.4**
H2O	2021	0.0	0.0	3269.4	13300.3	12839.1	16151.4	16221.2	7126.4	5762.1	16571.0	16010.0	16703.0	**411,597.7**
OIL	2021	0.0	0.0	4.8	55.3	79.3	98.5	89.9	37.5	16.9	71.1	69.9	67.3	**3,795.4**
DAY	2020	31.0	29.0	27.0	0.0	0.0	0.0	4.0	17.4	11.8	0.0	0.0	13.1	**609.3**
H2O	2020	15121.4	14536.9	13020.6	0.0	0.0	0.0	1915.4	8968.5	6235.8	0.0	0.0	6528.9	**287,643.8**
OIL	2020	92.6	81.6	75.7	0.0	0.0	0.0	13.4	58.7	17.9	0.0	0.0	8.8	**3,204.9**
DAY	2019	31.0	26.0	29.0	29.0	31.0	30.0	30.0	31.0	29.0	29.0	29.0	31.0	**476.0**

Manitoba Production
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Licence **10916** Well Name **Elcano Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	15116.7	12971.3	14165.5	14291.0	15101.4	14802.3	16068.0	15334.8	14561.0	14405.9	14618.7	15064.7	**221,316.3**
OIL	2019	266.8	219.5	231.0	226.1	184.7	165.9	161.1	148.7	142.1	104.2	100.8	97.4	**2,856.2**

Licence **10917** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	11.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**944.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**0.1**
H2O	2021	11.3	50.7	40.8	27.6	23.6	17.6	14.2	13.6	10.0	8.6	8.5	0.0	**1,505.2**
OIL	2021	7.7	55.0	56.4	40.9	30.7	21.7	16.4	14.4	9.3	10.5	7.9	4.4	**1,762.4**
DAY	2020	31.0	29.0	12.0	0.0	0.0	0.0	9.0	31.0	4.0	0.0	7.0	3.0	**620.0**
H2O	2020	39.1	24.3	10.0	0.0	0.0	0.0	20.8	38.2	5.7	0.0	9.7	2.3	**1,278.7**
OIL	2020	40.8	39.6	16.0	0.0	0.0	0.0	11.5	25.9	3.9	0.0	6.5	1.6	**1,487.1**
DAY	2019	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**494.0**
H2O	2019	85.4	66.1	82.9	61.9	48.4	51.8	53.3	46.2	47.2	38.7	16.0	25.7	**1,128.6**
OIL	2019	144.2	108.4	107.5	92.1	79.1	57.4	62.2	54.2	38.3	41.8	49.7	38.4	**1,341.3**

Licence **10918** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.0**
H2O	2022	603.1	550.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,302.8**
OIL	2022	58.7	52.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.0**
DAY	2021	31.0	28.0	30.8	30.0	30.9	29.8	31.0	30.7	30.0	31.0	29.8	31.0	**1,257.0**
H2O	2021	578.9	513.8	579.0	563.5	544.6	554.5	585.3	572.9	571.3	604.0	583.8	604.2	**21,149.7**
OIL	2021	51.3	46.5	51.3	54.0	57.4	55.9	59.2	56.1	56.8	58.2	56.0	58.9	**2,777.8**
DAY	2020	31.0	29.0	31.0	29.8	30.8	28.9	30.8	28.7	28.2	31.0	29.8	31.0	**893.0**
H2O	2020	424.4	395.9	415.5	396.1	408.5	377.2	444.1	430.6	473.3	495.9	486.1	566.4	**14,293.9**
OIL	2020	42.2	39.6	41.9	41.1	43.5	39.6	45.1	43.3	48.6	49.9	46.6	47.8	**2,116.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**533.0**
H2O	2019	507.8	482.3	494.3	463.9	515.4	500.4	483.2	457.8	386.4	423.1	412.5	428.7	**8,979.9**
OIL	2019	100.3	50.6	50.7	45.1	51.1	49.2	46.0	46.5	38.3	43.4	43.3	42.6	**1,587.0**

UWI **102.11-32-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**
DAY	2020	0.0	0.0	0.0	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2020	0.0	0.0	0.0	396.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.1**
OIL	2020	0.0	0.0	0.0	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10919** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.7**
WIN	2022	541.4	747.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.8**
DAY	2021	30.0	27.8	31.0	26.0	31.0	25.8	27.8	26.8	26.0	0.0	0.0	30.0	**1,083.7**

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Licence **10919** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	37.1	36.6	41.4	33.0	61.2	25.4	25.7	41.1	39.8	0.0	0.0	0.0	**2,801.8**
OIL	2021	54.8	58.0	64.9	49.0	37.4	23.8	24.4	30.9	46.4	0.0	0.0	0.0	**2,673.3**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.9	**380.9**
DAY	2020	29.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	27.5	30.0	28.0	25.0	**801.5**
H2O	2020	47.6	50.8	24.8	25.8	30.6	31.4	41.3	47.2	106.0	40.0	31.0	31.6	**2,460.5**
OIL	2020	39.7	51.1	12.5	28.0	40.3	38.6	64.1	58.4	51.9	61.7	43.7	45.1	**2,283.7**
DAY	2019	30.0	28.0	28.0	29.0	31.0	28.0	26.0	28.0	23.0	29.0	27.0	28.0	**452.0**
H2O	2019	147.4	106.0	73.1	132.6	143.4	169.6	144.9	143.1	54.8	94.8	72.7	71.7	**1,952.4**
OIL	2019	160.8	144.7	97.7	142.1	158.2	101.7	100.7	103.0	56.9	51.0	49.0	51.1	**1,748.6**

Licence **10920** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,237.0**
H2O	2022	1.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.7**
OIL	2022	76.8	75.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,101.4**
DAY	2021	30.9	27.9	29.9	30.0	30.8	30.0	31.0	30.6	29.7	28.8	29.5	30.8	**1,178.2**
H2O	2021	3.5	1.5	4.0	6.5	8.9	2.4	6.2	1.0	3.5	2.2	3.3	2.6	**664.0**
OIL	2021	99.8	88.6	96.5	70.9	65.8	75.3	88.9	88.3	73.9	91.1	76.4	66.6	**7,949.2**
DAY	2020	31.0	29.0	30.0	28.7	30.8	29.8	29.4	30.1	29.8	30.8	29.9	31.0	**818.3**
H2O	2020	9.7	4.6	11.4	21.1	8.2	3.3	1.5	1.3	2.6	2.3	3.5	7.9	**618.4**
OIL	2020	117.4	155.8	161.2	193.2	126.9	122.3	118.5	129.3	133.3	94.0	93.4	101.3	**6,967.1**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**458.0**
H2O	2019	44.1	13.9	14.0	10.2	8.5	6.4	5.4	7.9	7.2	5.4	3.7	3.5	**541.0**
OIL	2019	532.2	324.0	352.8	318.2	307.3	250.3	230.3	235.8	202.1	173.7	163.5	174.0	**5,420.5**

Licence **10921** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
H2O	2022	383.8	258.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,616.8**
OIL	2022	18.2	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.7	31.0	30.7	30.0	31.0	30.0	30.8	**1,142.0**
H2O	2021	611.5	587.3	555.8	530.6	547.6	455.4	454.7	441.6	435.5	451.0	438.4	409.6	**26,974.2**
OIL	2021	27.1	5.1	5.1	10.1	10.0	10.4	9.6	9.7	13.0	13.1	10.3	17.9	**1,833.7**
DAY	2020	31.0	29.0	30.0	30.0	31.0	8.8	30.0	31.0	30.0	31.0	30.0	30.0	**778.8**
H2O	2020	576.3	567.2	593.4	533.6	579.7	189.0	798.5	966.9	720.9	388.5	360.5	385.8	**21,055.2**
OIL	2020	50.6	61.4	61.6	78.4	58.1	8.1	30.4	33.5	17.5	14.1	13.4	19.2	**1,692.3**
DAY	2019	31.0	25.0	31.0	30.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	**437.0**
H2O	2019	1420.3	903.8	862.8	895.2	920.3	971.6	895.5	350.6	675.0	946.1	829.6	618.7	**14,394.9**
OIL	2019	133.0	134.2	195.3	148.6	58.6	40.8	36.0	13.4	40.9	57.8	57.7	44.0	**1,246.0**

Licence **10922** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.2	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.6**
H2O	2022	18.4	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.8**
OIL	2022	155.6	185.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,770.1**
DAY	2021	30.3	27.0	30.8	29.8	30.7	29.8	31.0	30.3	30.0	30.9	28.8	22.6	**1,156.9**
H2O	2021	9.9	6.3	7.9	5.3	7.8	12.2	14.2	11.5	12.3	8.9	12.5	17.0	**1,699.8**
OIL	2021	182.9	110.1	147.5	91.7	139.2	178.8	159.8	141.3	139.8	125.1	105.5	101.5	**11,428.8**

Manitoba Production
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Licence **10922** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	30.0	28.5	21.4	29.9	30.8	30.8	29.8	30.7	29.3	27.7	**804.9**
H2O	2020	14.0	33.3	22.3	13.3	11.2	15.7	14.1	12.3	23.6	22.9	12.7	11.9	**1,574.0**
OIL	2020	249.8	256.7	263.8	230.9	188.4	266.2	243.0	217.3	265.3	246.9	192.4	216.7	**9,805.6**
DAY	2019	31.0	26.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**458.0**
H2O	2019	26.1	32.2	38.3	33.2	25.2	29.8	23.2	22.2	21.5	19.6	18.1	18.9	**1,366.7**
OIL	2019	444.9	542.7	678.8	599.7	451.1	522.6	415.7	404.6	363.5	349.4	333.7	313.2	**6,968.2**

Licence **10923** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.3**
H2O	2022	5.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.7**
OIL	2022	82.6	67.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,805.0**
DAY	2021	31.0	25.9	15.9	30.0	30.9	28.0	28.4	29.6	29.7	28.7	29.0	30.8	**1,005.5**
H2O	2021	7.9	8.6	12.4	48.8	19.0	9.5	3.3	2.5	2.2	1.0	1.0	2.2	**961.4**
OIL	2021	104.5	79.4	60.7	98.8	84.3	49.2	57.5	60.2	66.5	31.8	32.6	44.2	**4,654.5**
DAY	2020	31.0	29.0	30.0	29.9	31.0	29.9	30.8	30.8	29.3	28.1	29.9	30.9	**667.6**
H2O	2020	21.6	8.0	6.6	10.3	9.4	13.0	12.4	9.7	6.9	14.7	8.7	10.0	**843.0**
OIL	2020	65.4	81.5	96.9	140.6	116.6	104.2	112.1	100.2	84.1	114.6	103.5	92.4	**3,884.8**
DAY	2019	0.0	8.0	30.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**307.0**
H2O	2019	0.0	119.3	201.4	133.6	69.4	38.5	26.9	31.5	26.2	33.4	17.1	14.4	**711.7**
OIL	2019	0.0	198.1	495.3	440.8	374.1	207.2	175.4	210.6	152.1	179.4	144.7	95.0	**2,672.7**

Licence **10924** Well Name **Ewart Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153.1**
H2O	2022	154.5	126.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,865.1**
OIL	2022	29.7	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.6**
DAY	2021	31.0	28.0	16.0	0.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**1,094.1**
H2O	2021	189.1	178.7	97.2	0.0	188.0	273.0	203.1	248.3	173.2	165.9	167.3	163.9	**18,584.0**
OIL	2021	38.9	25.0	20.8	0.0	30.9	33.7	14.5	28.9	34.4	35.7	28.5	30.5	**1,479.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	9.8	29.5	31.0	30.0	31.0	30.0	31.0	**787.3**
H2O	2020	318.0	251.6	207.8	198.7	255.4	89.8	397.8	336.9	274.0	242.0	196.0	201.6	**16,536.3**
OIL	2020	39.2	44.9	44.2	39.5	34.9	8.2	19.9	23.4	17.2	14.2	37.8	39.1	**1,157.8**
DAY	2019	29.0	22.0	31.0	30.0	31.0	30.0	30.0	29.0	17.0	31.0	29.0	31.0	**443.0**
H2O	2019	1312.3	950.2	1078.2	889.1	898.1	814.0	703.4	534.2	330.2	541.0	391.4	367.8	**13,566.7**
OIL	2019	67.1	63.0	80.5	97.6	64.3	42.2	35.3	35.2	26.8	48.5	36.3	34.2	**795.3**

Licence **10926** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.6**
H2O	2022	276.5	244.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,752.1**
OIL	2022	22.7	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,052.3**
DAY	2021	14.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	28.9	30.9	30.0	31.0	**1,162.7**
H2O	2021	167.6	270.5	249.6	236.2	232.1	241.8	273.3	263.3	307.2	360.0	289.8	285.0	**18,231.1**
OIL	2021	44.1	71.5	43.1	21.2	11.6	8.8	8.6	8.4	23.6	39.1	25.4	30.9	**6,010.1**
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**816.2**
H2O	2020	496.8	463.1	486.6	442.0	486.0	492.9	480.9	470.9	444.6	445.0	417.1	393.4	**15,054.7**
OIL	2020	138.8	138.8	144.2	125.4	114.4	95.9	82.3	79.5	70.7	72.2	59.8	77.8	**5,673.8**

Manitoba Production
2019 To 2022

Licence **10926** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	22.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**451.0**
H2O	2019	612.1	740.5	719.9	434.4	590.8	472.8	517.8	471.3	471.1	557.5	469.0	493.6	**9,535.4**
OIL	2019	256.8	459.0	530.3	208.4	357.9	316.3	309.2	258.6	176.8	201.1	161.3	155.9	**4,474.0**

Licence **10927** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.0**
H2O	2022	715.5	620.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,085.7**
OIL	2022	34.7	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.7**
DAY	2021	31.0	27.8	29.6	29.6	30.9	29.8	30.5	30.9	29.7	31.0	30.0	31.0	**1,121.0**
H2O	2021	989.6	952.8	1006.9	998.4	886.0	997.9	998.8	984.0	832.8	848.6	764.7	716.5	**41,750.2**
OIL	2021	77.2	17.1	26.9	54.9	105.1	43.5	36.5	34.1	30.3	37.5	70.1	61.6	**4,332.3**
DAY	2020	31.0	29.0	31.0	10.0	0.0	19.0	30.8	31.0	29.6	30.7	29.5	30.6	**759.2**
H2O	2020	1400.1	1249.7	1305.0	399.4	0.0	795.9	1261.0	1175.9	1061.1	1125.7	1042.4	1024.0	**30,773.2**
OIL	2020	127.4	142.0	104.6	34.2	0.0	81.3	15.6	82.9	50.5	51.9	36.2	62.7	**3,737.5**
DAY	2019	31.0	21.0	28.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**457.0**
H2O	2019	948.0	619.2	1442.5	1460.0	1280.6	1126.3	1163.0	1269.9	1437.0	1578.9	1552.4	1542.5	**18,933.0**
OIL	2019	173.0	118.7	263.7	268.1	247.6	158.4	172.4	164.7	163.3	56.5	37.0	69.5	**2,948.2**

Licence **10928** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,082.3**
H2O	2022	113.8	122.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,734.5**
OIL	2022	78.1	68.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,941.2**
DAY	2021	30.9	27.9	31.0	29.9	30.9	29.8	30.9	31.0	23.5	16.0	30.0	31.0	**1,024.5**
H2O	2021	61.0	54.6	54.1	51.2	46.4	48.5	56.2	67.4	62.5	49.5	132.9	116.7	**4,497.8**
OIL	2021	109.3	94.6	99.7	95.8	93.9	66.4	62.6	63.6	49.6	34.6	81.8	74.3	**3,794.8**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.3	31.0	29.7	25.8	30.0	31.0	**681.7**
H2O	2020	150.0	127.9	139.9	124.7	103.1	56.0	52.1	47.2	42.3	44.1	63.9	64.3	**3,696.8**
OIL	2020	141.7	114.4	105.7	90.4	108.7	141.1	140.4	138.3	131.1	92.7	112.2	114.6	**2,868.6**
DAY	2019	0.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**322.0**
H2O	2019	0.0	249.1	407.8	316.1	330.2	318.4	215.1	176.3	175.7	178.7	155.5	158.4	**2,681.3**
OIL	2019	0.0	6.9	74.4	129.4	139.1	138.4	161.8	170.0	157.7	167.7	150.8	141.1	**1,437.3**

Licence **10929** Well Name **Sinclair Unit No. 17 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.8**
WIN	2022	1216.8	997.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,926.3**
DAY	2021	30.9	25.9	30.0	29.0	30.9	27.6	16.0	31.0	30.0	31.0	30.0	31.0	**1,147.8**
H2O	2021	37.1	30.9	38.5	71.0	67.8	48.6	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.7**
OIL	2021	35.9	28.9	35.1	33.8	31.8	31.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.5**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	73.9	362.4	739.3	1163.0	1149.1	1224.2	**4,711.9**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.8	31.0	29.8	27.0	30.0	31.0	**804.5**
H2O	2020	10.2	22.8	50.6	43.3	45.2	42.5	47.0	43.4	37.5	35.1	37.9	37.5	**1,519.8**
OIL	2020	87.1	69.0	44.3	43.2	47.1	49.1	43.1	39.3	40.8	31.6	34.0	38.0	**2,184.3**
DAY	2019	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**443.0**
H2O	2019	99.0	83.3	83.9	48.9	33.0	28.0	33.6	9.7	10.0	12.5	11.6	11.7	**1,066.8**
OIL	2019	120.2	112.9	125.6	122.2	123.4	110.7	96.8	84.5	81.8	106.4	99.9	94.7	**1,617.7**

Manitoba Production
2019 To 2022

Licence **10930** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.2**
H2O	2022	3.6	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2022	26.0	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,827.4**
DAY	2021	31.0	27.8	31.0	30.0	30.8	23.7	31.0	30.5	29.1	30.9	30.0	31.0	**1,226.2**
H2O	2021	3.8	3.7	2.6	1.7	1.0	0.8	4.5	6.5	6.1	3.8	3.3	1.7	**527.7**
OIL	2021	33.5	30.4	20.9	13.3	9.1	7.0	38.2	42.0	36.1	32.4	28.7	29.7	**2,778.2**
DAY	2020	31.0	29.0	31.0	29.6	31.0	29.8	29.9	28.0	29.5	31.0	30.0	30.6	**869.4**
H2O	2020	18.7	16.2	18.2	15.2	11.3	4.5	5.0	5.9	4.5	6.3	4.4	1.2	**488.2**
OIL	2020	33.0	31.9	33.1	34.2	37.4	38.2	41.2	38.6	31.7	51.4	36.9	10.7	**2,456.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**509.0**
H2O	2019	13.5	11.9	10.8	8.7	7.9	5.9	5.9	5.4	4.5	21.8	21.9	21.4	**376.8**
OIL	2019	106.1	97.1	90.8	72.9	80.2	73.2	74.8	50.7	28.5	41.7	42.9	37.4	**2,038.6**

Licence **10931** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,163.0**
H2O	2022	110.4	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.4**
OIL	2022	221.8	226.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,835.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	28.4	17.8	29.5	**1,104.1**
H2O	2021	42.6	32.7	45.2	37.5	39.6	39.8	42.8	39.7	83.9	81.0	38.2	97.0	**3,620.2**
OIL	2021	296.3	264.4	325.1	265.6	299.7	281.0	279.3	230.0	421.8	399.3	169.6	222.7	**20,388.0**
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.9	30.5	31.0	29.5	31.0	30.0	30.8	**755.6**
H2O	2020	99.2	62.6	61.5	66.0	69.8	69.0	38.7	50.8	51.0	29.6	45.0	55.4	**3,000.2**
OIL	2020	579.3	502.9	512.3	458.2	448.9	414.2	292.1	345.7	293.4	327.7	315.9	308.0	**16,933.2**
DAY	2019	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**391.0**
H2O	2019	317.0	242.9	217.0	175.2	75.9	43.3	174.8	222.0	157.5	127.2	110.0	120.1	**2,301.6**
OIL	2019	1263.8	1177.2	1255.8	1038.3	589.5	405.3	749.6	1050.3	843.5	896.2	761.4	662.0	**12,134.6**

Licence **10932** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.7	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,210.5**
H2O	2022	8812.6	9322.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**337,734.9**
OIL	2022	43.6	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,157.4**
DAY	2021	31.0	28.0	31.0	30.0	19.0	13.0	25.0	31.0	30.0	31.0	30.0	29.0	**1,157.8**
H2O	2021	8845.6	8082.0	9206.0	8927.6	5366.7	4213.1	9584.7	12138.9	11605.7	10975.5	9969.4	9839.8	**319,600.3**
OIL	2021	91.2	81.3	91.9	84.9	49.8	36.9	50.2	44.8	39.5	48.4	46.8	46.9	**7,067.9**
DAY	2020	22.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.0	30.0	31.0	**829.8**
H2O	2020	5517.3	7889.0	9947.3	8220.3	8402.4	8792.8	8517.1	8959.6	8518.0	9991.7	8463.1	8656.6	**210,845.3**
OIL	2020	210.8	258.6	161.5	89.9	96.4	90.1	94.9	97.5	89.8	86.5	81.8	83.7	**6,355.3**
DAY	2019	29.0	25.0	31.0	30.0	31.0	26.0	31.0	31.0	28.0	31.0	30.0	31.0	**474.0**
H2O	2019	6309.4	6390.9	6407.5	6182.1	6764.5	7428.6	6934.8	6850.8	5848.5	7356.9	7915.4	7836.0	**108,970.1**
OIL	2019	315.4	271.3	313.2	314.3	318.2	249.7	302.8	292.1	254.4	284.8	267.5	285.1	**4,913.8**

Licence **10933** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.4**
H2O	2022	166.3	159.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,242.0**
OIL	2022	24.6	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,007.0**

Manitoba Production
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Licence **10933** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	12.9	31.0	30.0	29.4	29.7	16.4	31.0	29.5	31.0	30.0	31.0	**1,160.4**
H2O	2021	224.5	90.4	227.3	218.6	218.5	220.5	121.5	219.7	209.7	186.4	187.4	174.0	**12,916.5**
OIL	2021	83.0	36.0	90.6	91.4	61.1	53.8	26.7	11.3	11.4	34.7	33.1	25.2	**3,958.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.4	31.0	29.8	30.9	30.0	31.0	**827.5**
H2O	2020	254.2	211.0	225.3	238.9	245.4	263.7	270.6	264.2	244.1	236.9	218.2	225.2	**10,618.0**
OIL	2020	99.0	75.4	80.6	96.5	105.8	62.8	57.1	58.0	53.4	53.8	51.7	53.6	**3,400.5**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	29.0	**463.0**
H2O	2019	595.6	409.2	278.7	294.6	358.6	345.6	309.5	337.5	310.8	302.2	296.5	241.7	**7,720.3**
OIL	2019	199.4	139.5	125.0	139.4	113.0	100.0	94.3	116.6	108.2	115.3	112.5	96.9	**2,552.8**

Licence **10934** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.1	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.6**
H2O	2022	76.8	41.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,502.2**
OIL	2022	45.0	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,092.5**
DAY	2021	30.9	28.0	31.0	29.9	30.9	30.0	31.0	30.7	30.0	31.0	28.9	29.8	**1,126.5**
H2O	2021	152.7	76.3	98.9	109.2	111.4	110.0	109.8	92.0	94.7	100.2	89.7	86.8	**4,383.5**
OIL	2021	204.4	115.9	93.6	67.5	62.1	58.3	54.7	47.5	49.1	51.3	46.9	46.2	**5,018.1**
DAY	2020	31.0	29.0	26.0	29.9	30.0	15.0	17.0	30.8	29.7	30.5	29.5	31.0	**764.4**
H2O	2020	10.0	17.3	46.2	89.8	27.7	9.7	29.1	117.8	46.3	60.1	141.0	166.8	**3,151.8**
OIL	2020	182.8	160.2	83.7	71.6	155.5	77.2	82.8	151.7	189.2	206.2	228.3	206.2	**4,120.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**435.0**
H2O	2019	248.9	218.2	191.1	162.5	163.7	155.6	150.8	142.8	134.9	91.1	48.7	10.0	**2,390.0**
OIL	2019	257.2	237.0	224.1	175.7	147.7	131.6	131.7	129.7	116.2	132.9	154.5	174.6	**2,325.2**

Licence **10935** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,580.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,580.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.3**
DAY	2019	31.0	15.0	17.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.0**
H2O	2019	829.0	459.5	712.3	1281.6	1655.7	910.4	0.0	0.0	0.0	0.0	0.0	0.0	**8,580.2**
OIL	2019	121.4	11.0	216.5	354.8	176.6	11.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.3**

Licence **10936** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**810.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.2**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**810.3**
DAY	2019	0.0	14.0	31.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2019	0.0	835.3	2248.1	2268.6	2381.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.2**
OIL	2019	0.0	52.9	83.3	87.8	71.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**810.3**

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Licence **10937** Well Name **Sinclair Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.0**
H2O	2022	41.8	57.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,141.1**
OIL	2022	45.1	61.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,945.2**
DAY	2021	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,241.0**
H2O	2021	39.4	31.8	34.7	41.6	89.3	79.7	76.7	84.7	80.3	75.7	62.2	46.3	**4,042.0**
OIL	2021	74.3	65.2	75.0	57.1	78.8	75.0	63.2	57.8	56.1	61.8	70.5	54.4	**4,838.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**891.0**
H2O	2020	87.5	71.5	74.8	76.3	81.8	81.9	80.3	52.4	47.4	63.3	59.1	56.6	**3,299.6**
OIL	2020	87.8	59.1	58.7	89.1	107.4	94.6	81.6	46.5	89.5	88.2	80.9	80.7	**4,049.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**525.0**
H2O	2019	141.5	92.9	120.1	95.9	95.2	102.1	110.2	113.7	105.4	105.0	93.5	90.9	**2,466.7**
OIL	2019	221.0	208.2	205.0	180.8	185.4	162.7	145.1	129.6	121.5	129.7	122.6	121.2	**3,085.0**

Licence **10938** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,242.9**
H2O	2022	151.9	138.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,623.7**
OIL	2022	32.1	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.7**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.2	31.0	31.0	30.0	31.0	29.8	31.0	**1,184.1**
H2O	2021	119.6	106.1	120.1	126.9	154.4	143.7	152.6	151.0	146.8	159.0	153.4	158.2	**7,333.6**
OIL	2021	71.4	64.8	71.7	64.1	36.6	34.0	36.8	35.2	34.7	35.7	33.8	34.5	**5,051.3**
DAY	2020	31.0	29.0	31.0	29.9	30.9	29.8	30.9	30.9	30.0	30.9	29.9	31.0	**820.2**
H2O	2020	199.4	167.8	273.8	229.4	186.8	162.0	163.9	154.3	148.0	142.5	122.2	119.5	**5,641.8**
OIL	2020	151.9	121.3	165.5	142.9	119.4	102.2	99.8	93.4	91.4	86.1	74.6	73.5	**4,498.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**455.0**
H2O	2019	231.0	218.8	250.3	246.2	248.3	232.3	238.6	223.8	129.1	209.1	204.4	214.7	**3,572.2**
OIL	2019	276.0	177.0	204.2	190.8	196.4	182.2	181.1	181.1	102.1	167.9	164.5	163.5	**3,176.0**

Licence **10939** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.0**
H2O	2022	77.0	84.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,704.6**
OIL	2022	86.6	91.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,577.3**
DAY	2021	19.7	27.8	30.8	30.0	30.9	29.8	31.0	30.6	29.2	19.2	30.0	31.0	**1,164.1**
H2O	2021	54.2	123.3	135.7	134.4	109.0	87.6	87.1	96.4	41.6	33.1	67.2	63.1	**5,543.0**
OIL	2021	76.3	105.5	116.7	111.7	116.7	111.6	100.0	82.9	78.2	78.8	105.2	90.4	**9,399.4**
DAY	2020	31.0	29.0	31.0	29.4	30.2	29.8	30.8	31.0	29.5	25.8	29.0	24.6	**824.1**
H2O	2020	132.1	118.1	135.7	132.2	96.7	121.3	113.4	76.3	73.9	104.2	113.8	72.2	**4,510.3**
OIL	2020	223.2	215.8	220.0	199.2	177.5	152.6	150.8	151.1	148.0	141.7	152.7	107.8	**8,225.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**473.0**
H2O	2019	248.7	221.0	223.0	190.1	205.8	134.6	62.6	217.0	207.6	213.2	130.4	131.3	**3,220.4**
OIL	2019	503.8	470.4	423.0	225.0	243.5	261.4	289.1	495.8	285.2	285.9	197.0	231.6	**6,185.0**

Licence **10940** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,282.9**
H2O	2022	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,139.5**
OIL	2022	35.8	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,319.3**

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Licence **10940** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	30.6	29.8	31.0	30.5	29.9	31.0	30.0	31.0	**1,225.6**
H2O	2021	8.6	6.8	9.8	9.6	9.6	9.7	10.0	10.9	12.2	12.7	7.2	2.1	**21,135.5**
OIL	2021	47.4	37.9	36.1	35.3	34.2	29.4	28.6	32.0	34.3	34.5	35.3	40.3	**6,250.8**
DAY	2020	31.0	29.0	31.0	29.5	30.2	29.0	30.8	31.0	29.7	31.0	30.0	30.6	**861.8**
H2O	2020	542.6	492.4	128.6	27.0	15.5	3.9	15.0	10.2	9.1	10.6	9.5	9.6	**21,026.3**
OIL	2020	47.1	46.6	69.9	65.6	57.6	65.3	58.0	61.0	56.8	49.9	45.0	47.2	**5,825.5**
DAY	2019	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**499.0**
H2O	2019	1656.1	1456.1	1468.6	1298.1	1368.1	1234.4	973.2	948.6	774.8	576.9	772.6	681.8	**19,752.3**
OIL	2019	465.5	416.3	397.7	323.7	338.4	315.6	248.5	183.5	110.6	90.7	69.2	52.4	**5,155.5**

Licence **10941** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.4**
WIN	2022	614.0	556.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,460.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,042.4**
WIN	2021	616.0	553.0	616.0	585.0	606.0	595.0	627.0	362.0	596.0	613.0	593.0	611.0	**16,290.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**677.8**
WIN	2020	453.2	518.4	812.3	1169.0	838.0	1092.0	1228.0	859.0	542.0	565.0	591.0	598.0	**9,317.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	**413.0**
H2O	2019	204.8	186.4	198.5	169.6	167.0	151.7	114.8	109.4	109.8	78.3	0.0	0.0	**2,696.4**
OIL	2019	90.0	65.2	66.9	52.2	48.5	56.4	59.7	51.3	44.5	30.2	0.0	0.0	**922.9**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.1	**51.1**

Licence **10942** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.4**
WIN	2022	614.0	555.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,455.0**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,015.4**
WIN	2021	616.0	553.0	616.0	585.0	606.0	594.0	598.0	614.0	542.0	586.0	593.0	611.0	**16,286.0**
DAY	2020	0.0	0.0	0.0	30.0	21.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**650.8**
WIN	2020	307.5	378.1	789.0	1148.0	839.0	1106.0	1231.0	893.0	599.0	626.0	596.0	602.0	**9,172.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	0.0	0.0	**386.0**
H2O	2019	151.9	146.2	154.3	152.0	129.5	114.6	90.1	70.8	64.7	46.6	0.0	0.0	**1,846.8**
OIL	2019	120.7	103.4	92.0	74.4	81.7	76.9	73.6	71.5	72.7	48.5	0.0	0.0	**1,313.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.4	**57.4**

Licence **10943** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.3**
H2O	2022	46.0	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,434.8**
OIL	2022	41.7	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,477.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.6	31.0	31.0	30.0	31.0	29.0	30.8	**1,180.3**
H2O	2021	61.1	51.4	53.8	52.5	54.7	47.0	52.6	54.6	47.7	51.4	50.1	50.0	**2,374.5**
OIL	2021	46.9	36.6	42.2	41.9	42.9	39.6	41.5	42.9	37.5	39.4	40.8	44.0	**3,422.1**
DAY	2020	31.0	29.0	31.0	30.0	30.8	30.0	31.0	30.8	29.5	31.0	30.0	30.8	**816.9**
H2O	2020	35.0	33.9	39.9	43.5	46.1	37.2	28.9	33.3	31.2	31.0	25.7	49.8	**1,747.6**
OIL	2020	103.3	84.0	80.5	74.1	75.4	70.0	74.4	65.7	63.4	68.0	69.4	54.8	**2,925.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**452.0**

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Licence **10943** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	121.5	94.5	113.6	109.2	91.2	87.4	72.5	53.5	40.0	43.2	43.4	40.0	**1,312.1**
OIL	2019	156.8	145.5	150.7	137.9	144.6	135.4	127.5	115.6	110.9	115.3	109.6	107.3	**2,042.9**

Licence **10945** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,241.7**
H2O	2022	6.2	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,574.4**
OIL	2022	49.7	46.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,218.3**
DAY	2021	31.0	24.8	31.0	30.0	30.9	29.8	27.0	30.6	25.3	30.5	30.0	31.0	**1,183.7**
H2O	2021	14.4	15.7	19.1	18.6	22.7	22.9	7.2	6.8	5.2	6.2	6.2	6.2	**1,562.4**
OIL	2021	47.3	29.6	31.1	25.6	74.3	77.5	63.8	81.4	62.7	71.8	58.9	54.7	**6,121.8**
DAY	2020	31.0	29.0	31.0	29.4	30.1	29.8	30.9	30.4	29.6	31.0	30.0	30.6	**831.8**
H2O	2020	39.4	33.0	42.2	22.7	24.1	14.6	11.2	11.0	10.5	8.5	6.6	12.1	**1,411.2**
OIL	2020	117.8	104.8	160.8	116.5	125.9	86.1	69.6	59.3	45.7	28.7	18.4	44.6	**5,443.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**469.0**
H2O	2019	37.2	55.9	72.4	68.3	72.0	70.6	68.2	68.2	46.7	47.6	43.6	39.0	**1,175.3**
OIL	2019	296.7	250.5	257.8	244.1	257.9	252.2	257.3	261.1	174.6	173.5	163.4	127.2	**4,464.9**

Licence **10946** Well Name **Tundra Daly Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **103.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
H2O	2022	40708.0	39795.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863,375.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2021	30173.0	27772.0	33526.0	33211.0	34390.0	37850.0	37850.0	38814.2	38814.2	39089.0	39018.7	43030.5	**782,871.8**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**977,926.3**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2020	0.0	0.0	0.0	45184.0	36366.0	42884.2	44181.0	42496.0	37673.0	34027.0	34027.0	32495.0	**349,333.2**
WSR	2020	54710.0	45468.7	48631.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**977,926.3**
WSR	2019	57182.0	50327.0	54477.9	47415.6	44153.0	30140.4	53361.0	52078.6	50339.8	48709.6	48339.8	49897.7	**829,116.6**

Licence **10947** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.8	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.5**
H2O	2022	1667.2	1286.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,026.8**
OIL	2022	35.2	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,693.7**
DAY	2021	31.0	28.0	31.0	30.0	25.0	29.0	30.0	13.0	0.0	12.0	29.3	27.0	**1,078.7**
H2O	2021	1296.8	1250.6	1296.9	1744.1	1258.1	1740.7	1763.0	687.5	0.0	642.0	1751.6	1678.3	**43,072.8**
OIL	2021	48.1	35.2	36.9	35.6	30.1	35.9	35.7	15.3	0.0	14.6	29.0	35.4	**2,632.2**
DAY	2020	31.0	29.0	31.0	29.5	25.7	30.0	28.0	31.0	30.0	29.7	26.5	31.0	**793.4**
H2O	2020	1377.2	2039.4	1133.4	1025.6	856.3	1048.5	1135.2	959.3	832.7	916.5	1100.1	1255.7	**27,963.2**
OIL	2020	45.5	43.9	46.2	45.5	42.1	45.6	33.4	37.2	42.8	47.9	71.5	68.3	**2,280.4**
DAY	2019	31.0	28.0	31.0	26.0	30.0	30.0	31.0	30.0	30.0	28.0	15.0	29.0	**441.0**
H2O	2019	689.6	672.0	797.2	480.7	550.9	1424.3	1793.4	1386.9	1156.4	1043.5	592.3	1247.9	**14,283.3**
OIL	2019	128.0	125.3	145.1	121.3	129.4	128.0	46.9	46.0	75.2	61.2	16.4	40.5	**1,710.5**

Licence **10949** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **10949** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,226.2**
WIN	2022	562.4	418.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,559.5**
DAY	2021	31.0	26.5	31.0	28.3	29.0	12.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,167.2**
H2O	2021	70.0	62.9	71.3	67.2	69.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,408.8**
OIL	2021	52.6	41.3	44.6	40.3	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.4**
WIN	2021	0.0	0.0	0.0	0.0	0.0	66.0	556.0	835.8	1127.0	1232.0	1031.1	730.4	**5,578.3**
DAY	2020	23.0	25.0	31.0	30.0	30.8	30.0	31.0	29.8	29.5	31.0	30.0	31.0	**825.1**
H2O	2020	51.4	52.8	92.5	96.3	82.4	79.3	80.0	90.9	79.9	76.4	74.8	64.2	**3,068.2**
OIL	2020	54.2	96.0	93.0	75.5	80.2	74.3	75.0	66.3	52.3	69.5	72.5	62.8	**2,932.0**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**473.0**
H2O	2019	150.3	118.8	136.1	105.4	98.8	92.2	82.5	77.4	64.8	68.1	72.3	75.3	**2,147.3**
OIL	2019	152.8	141.0	128.7	126.8	129.6	117.5	116.4	97.1	89.6	91.2	78.8	75.8	**2,060.4**

Licence **10950** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.2	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.1**
H2O	2022	1392.1	1309.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,658.4**
OIL	2022	32.6	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.8**
DAY	2021	30.7	27.9	28.0	30.0	30.7	30.0	30.5	30.5	30.0	31.0	22.5	31.0	**1,178.9**
H2O	2021	1424.7	1279.0	1368.2	1686.6	1652.7	1563.2	1583.3	1766.9	1793.4	1863.7	1193.9	1585.1	**51,956.8**
OIL	2021	28.2	25.2	36.8	94.0	103.5	83.2	62.8	79.7	86.3	43.6	31.3	42.6	**2,926.1**
DAY	2020	30.0	25.0	31.0	30.0	31.0	30.0	22.0	30.5	29.3	27.3	26.0	31.0	**826.1**
H2O	2020	1294.4	1018.6	1303.0	1277.5	1323.3	1309.1	979.1	1301.0	1178.8	1162.5	1163.4	1426.4	**33,196.1**
OIL	2020	55.4	29.9	35.4	28.7	24.6	19.6	13.9	16.4	9.4	13.9	50.1	78.2	**2,208.9**
DAY	2019	31.0	26.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**483.0**
H2O	2019	1261.3	1108.0	1180.3	1027.3	1210.1	1290.0	1207.9	1135.0	1290.8	1244.2	1224.5	1333.9	**18,459.0**
OIL	2019	164.0	54.7	96.4	94.5	114.6	120.4	99.5	68.1	51.1	58.8	52.8	61.8	**1,833.4**

Licence **10951** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,271.1**
H2O	2022	65.1	65.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,312.4**
OIL	2022	271.3	255.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,574.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	29.9	30.5	30.0	31.0	30.0	31.0	**1,213.9**
H2O	2021	376.4	322.9	277.4	256.1	246.8	201.6	127.3	140.3	95.9	90.3	75.9	71.8	**14,181.5**
OIL	2021	286.1	268.2	389.0	362.1	382.4	378.1	364.2	346.2	352.4	334.6	335.4	310.3	**20,048.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	31.0	29.9	29.0	27.9	31.0	**850.5**
H2O	2020	308.8	279.2	236.5	309.9	342.4	313.2	279.6	326.5	307.7	281.3	306.0	370.2	**11,898.8**
OIL	2020	769.0	621.2	617.8	568.1	535.3	514.0	471.9	492.8	391.3	370.2	389.7	386.9	**15,939.1**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**493.0**
H2O	2019	795.0	710.8	473.4	408.7	448.0	406.3	327.1	301.3	294.0	355.7	401.6	309.1	**8,237.5**
OIL	2019	556.9	523.3	767.8	672.2	648.9	654.4	575.4	548.8	582.6	772.8	695.0	811.6	**9,810.9**

Licence **10952** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**
H2O	2022	91.8	83.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,423.6**
OIL	2022	73.9	66.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,124.4**

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Licence **10952** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	28.5	27.0	24.0	30.0	31.0	20.5	27.2	31.0	30.0	5.0	8.0	31.0	**1,123.2**
H2O	2021	87.0	80.9	74.0	92.6	91.3	69.9	88.6	94.4	89.7	14.6	22.7	92.3	**3,248.4**
OIL	2021	89.4	80.5	73.1	87.3	83.9	60.6	84.2	86.4	75.8	13.9	21.2	75.2	**5,983.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**830.0**
H2O	2020	102.4	58.2	73.6	102.6	116.3	122.4	108.2	109.5	103.1	124.9	102.5	64.2	**2,350.4**
OIL	2020	190.7	169.7	178.9	118.4	116.5	109.4	118.8	119.8	116.8	116.3	106.4	66.8	**5,152.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	26.0	31.0	29.0	26.0	30.0	30.0	31.0	**476.0**
H2O	2019	41.5	43.3	39.5	38.2	46.0	81.6	81.1	86.0	71.2	96.2	105.8	105.9	**1,162.5**
OIL	2019	231.6	206.1	222.6	225.3	217.5	173.2	207.5	181.6	155.8	187.1	164.4	177.2	**3,623.6**

Licence **10953** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.6**
H2O	2022	19.4	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.2**
OIL	2022	137.3	105.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,611.7**
DAY	2021	30.5	26.0	30.6	30.0	31.0	29.5	30.5	31.0	30.0	31.0	30.0	31.0	**1,169.6**
H2O	2021	62.8	42.2	58.9	99.5	69.1	58.5	79.2	54.3	76.9	58.9	30.0	19.7	**3,547.8**
OIL	2021	167.7	146.1	156.9	126.8	143.8	122.6	137.9	122.0	114.0	112.1	129.2	158.5	**11,368.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	24.9	31.0	31.0	29.8	31.0	30.0	30.8	**808.5**
H2O	2020	123.2	143.3	188.5	115.3	120.9	98.3	111.9	110.1	88.0	90.5	85.0	94.4	**2,837.8**
OIL	2020	291.1	249.3	270.6	251.9	256.2	211.7	292.2	249.3	239.3	243.3	215.0	170.8	**9,731.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	30.0	**448.0**
H2O	2019	77.9	70.9	31.0	22.1	21.7	28.3	64.2	159.4	124.1	144.8	180.3	115.6	**1,468.4**
OIL	2019	565.2	438.5	480.6	406.6	397.7	377.7	407.8	515.2	521.1	439.8	357.0	359.0	**6,790.6**

Licence **10954** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.1**
H2O	2022	12.4	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,235.7**
OIL	2022	129.7	86.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,139.5**
DAY	2021	30.5	26.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,168.1**
H2O	2021	103.2	67.1	93.2	120.6	84.9	79.1	96.4	63.4	67.0	40.7	8.7	7.7	**5,200.6**
OIL	2021	154.8	103.1	136.8	123.6	128.7	109.3	104.5	91.6	109.1	128.8	138.5	159.8	**10,923.5**
DAY	2020	31.0	29.0	29.0	29.3	31.0	24.9	31.0	31.0	29.8	31.0	29.5	30.5	**806.0**
H2O	2020	278.9	219.8	245.0	82.3	124.9	107.3	143.3	126.7	115.0	129.4	120.9	110.3	**4,368.6**
OIL	2020	331.5	217.9	188.3	226.7	206.8	166.2	299.3	222.1	192.4	191.7	168.8	160.5	**9,434.9**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**449.0**
H2O	2019	104.8	66.8	130.6	103.9	81.1	192.1	247.3	247.3	244.0	237.4	190.6	190.4	**2,564.8**
OIL	2019	579.4	442.4	398.8	349.5	346.3	506.9	551.2	494.7	408.0	403.6	254.7	286.2	**6,862.7**

Licence **10955** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.5**
H2O	2022	1.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,840.9**
OIL	2022	38.0	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,365.0**
DAY	2021	31.0	28.0	30.8	17.5	30.0	29.5	20.8	30.7	30.0	30.9	30.0	31.0	**1,081.6**
H2O	2021	2.6	2.3	2.5	3.1	5.8	6.0	4.3	4.6	4.2	3.9	3.4	1.1	**15,837.9**
OIL	2021	47.4	42.4	47.7	35.7	64.8	60.4	42.5	56.3	47.5	40.7	43.8	35.9	**2,292.6**

Manitoba Production
2019 To 2022

Licence **10955** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	12.0	13.5	28.6	31.0	29.6	31.0	30.0	30.8	**741.4**
H2O	2020	5.7	4.5	5.8	5.6	2.2	2.8	4.3	3.3	3.5	3.7	3.3	2.9	**15,794.1**
OIL	2020	51.4	47.6	52.5	46.9	18.5	21.7	67.6	57.5	62.0	54.3	51.2	49.5	**1,727.5**
DAY	2019	31.0	28.0	31.0	29.0	28.0	15.0	30.0	31.0	27.0	31.0	30.0	31.0	**414.0**
H2O	2019	2269.4	2084.7	2267.5	2135.3	1960.1	432.8	15.4	9.6	7.6	8.7	7.5	9.0	**15,746.5**
OIL	2019	101.3	102.3	95.1	63.6	62.7	57.1	112.8	75.9	64.2	75.1	65.0	78.4	**1,146.8**

Licence **10956** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,229.1**
H2O	2022	7.6	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**600.6**
OIL	2022	64.9	57.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,794.5**
DAY	2021	31.0	28.0	30.8	30.0	31.0	25.9	30.8	30.7	29.8	30.9	30.0	31.0	**1,170.2**
H2O	2021	3.9	3.6	3.8	7.5	7.6	5.6	5.0	4.8	4.4	3.9	3.8	4.1	**585.8**
OIL	2021	57.1	51.2	57.5	81.0	84.3	62.3	82.7	82.5	74.3	62.7	59.9	56.2	**4,671.7**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**810.3**
H2O	2020	8.8	11.3	13.1	7.8	6.2	6.0	6.0	5.2	4.8	4.5	4.1	3.9	**527.8**
OIL	2020	71.6	92.0	109.0	97.9	89.4	84.5	85.1	74.7	69.3	63.9	59.9	58.8	**3,860.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**445.0**
H2O	2019	28.1	10.9	14.7	13.1	13.4	12.4	8.6	7.2	5.0	5.3	27.2	18.2	**446.1**
OIL	2019	255.7	98.9	139.2	125.6	126.3	117.9	79.2	59.5	42.6	45.6	234.9	160.4	**2,903.9**

Licence **10957** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2022	2.6	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2022	41.3	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,838.5**
DAY	2021	31.0	25.5	30.8	29.5	31.0	28.6	29.8	29.2	30.0	30.9	30.0	31.0	**1,152.1**
H2O	2021	4.5	3.7	4.8	4.9	3.3	3.0	2.2	3.3	3.1	2.7	2.7	3.8	**502.1**
OIL	2021	50.2	41.0	55.1	52.1	37.6	33.6	35.4	45.4	39.7	32.6	32.9	46.6	**3,762.0**
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.5	31.0	31.0	29.6	31.0	30.0	30.8	**794.8**
H2O	2020	2.5	4.5	2.6	3.8	4.7	4.9	4.5	3.9	3.3	4.4	4.6	5.7	**460.1**
OIL	2020	44.6	78.4	45.4	70.2	84.9	83.1	75.8	70.6	62.7	82.3	72.4	53.5	**3,259.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	**430.0**
H2O	2019	14.2	14.2	14.6	10.8	10.7	9.4	8.9	4.0	3.5	13.2	10.1	11.4	**410.7**
OIL	2019	164.0	150.4	156.9	120.5	116.5	101.2	96.8	45.4	36.7	109.8	106.2	129.5	**2,435.9**

Licence **10958** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,236.5**
H2O	2022	3.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.3**
OIL	2022	57.1	36.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,631.4**
DAY	2021	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**1,177.6**
H2O	2021	2.6	2.3	2.6	2.6	3.3	3.6	3.8	5.1	5.2	4.5	3.5	3.5	**535.3**
OIL	2021	27.5	24.6	28.7	30.4	37.9	38.2	49.1	56.1	54.9	44.0	51.1	61.4	**3,538.1**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.4	14.8	27.0	30.8	**812.9**
H2O	2020	5.8	5.9	6.7	6.4	6.5	6.0	5.0	2.3	3.8	2.8	4.2	3.3	**492.7**
OIL	2020	62.4	60.7	71.5	67.3	68.2	61.7	51.1	25.5	41.8	29.7	45.1	35.8	**3,034.2**

Manitoba Production
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Licence **10958** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**467.0**
H2O	2019	17.7	11.4	10.0	10.7	11.0	9.2	8.2	5.4	2.8	3.4	2.8	4.6	**434.0**
OIL	2019	167.2	112.5	107.1	118.2	117.9	100.3	88.5	60.1	29.1	35.5	29.5	51.5	**2,413.4**

Licence **10959** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,242.1**
H2O	2022	118.0	78.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,820.3**
OIL	2022	48.0	61.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.5**
DAY	2021	31.0	28.0	30.5	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,183.4**
H2O	2021	212.3	194.3	250.3	358.3	255.2	109.3	199.4	125.0	145.9	82.7	79.3	106.1	**12,623.5**
OIL	2021	108.3	102.7	125.3	116.8	122.3	81.3	52.7	67.9	72.0	94.3	91.4	70.4	**7,699.3**
DAY	2020	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**819.4**
H2O	2020	459.8	556.0	733.4	364.8	381.5	304.4	315.8	304.0	279.6	298.1	302.9	215.6	**10,505.4**
OIL	2020	190.4	175.9	196.7	172.1	167.5	138.1	163.3	126.5	127.3	122.8	69.3	101.2	**6,593.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**459.0**
H2O	2019	350.8	291.5	335.4	350.5	295.3	314.2	313.3	319.5	555.1	547.3	466.8	454.5	**5,989.5**
OIL	2019	424.2	348.4	376.1	289.6	274.8	226.9	178.9	219.3	315.2	291.1	233.3	193.8	**4,842.8**

Licence **10960** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.8**
H2O	2022	178.9	152.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,653.2**
OIL	2022	88.7	77.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,436.5**
DAY	2021	28.8	26.5	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,153.8**
H2O	2021	187.6	161.3	243.9	347.6	247.7	210.0	316.6	221.4	241.1	168.1	167.6	171.0	**11,322.2**
OIL	2021	137.5	104.8	133.4	123.8	129.6	117.2	92.9	92.6	107.5	108.7	94.6	96.9	**8,270.0**
DAY	2020	31.0	28.0	31.0	30.0	31.0	25.6	31.0	30.0	29.8	23.8	29.2	30.5	**793.9**
H2O	2020	438.9	497.0	609.8	300.9	310.9	261.1	292.7	197.8	182.1	165.7	226.2	240.6	**8,638.3**
OIL	2020	236.9	180.6	190.1	173.4	170.0	115.7	83.7	150.7	169.7	123.5	153.8	152.1	**6,930.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**443.0**
H2O	2019	183.6	277.6	310.6	319.2	268.1	285.3	264.2	257.7	508.1	499.1	396.0	424.2	**4,914.6**
OIL	2019	641.4	348.4	353.2	316.4	317.5	291.3	234.2	214.9	315.0	303.7	250.8	242.5	**5,030.3**

Licence **10961** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**600.9**
H2O	2022	1058.2	824.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,773.1**
OIL	2022	34.4	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	13.0	25.6	29.5	29.5	28.3	0.0	30.0	**541.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	1212.1	1913.6	1776.6	1796.5	1781.8	0.0	1086.3	**29,890.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.4	0.0	7.3	41.7	31.2	0.0	43.6	**413.8**
DAY	2020	26.0	27.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.0**
H2O	2020	1437.7	1540.0	1660.8	1487.0	1564.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,323.4**
OIL	2020	28.1	28.3	28.5	14.7	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.6**
DAY	2019	0.0	0.0	0.0	30.0	31.0	27.0	31.0	31.0	20.0	11.0	30.0	31.0	**242.0**
H2O	2019	0.0	0.0	0.0	0.0	1520.0	1682.8	1766.6	1906.6	1676.7	665.2	1895.9	1519.9	**12,633.7**
OIL	2019	0.0	0.0	0.0	7.8	41.4	14.3	46.9	56.3	3.4	0.2	0.0	8.2	**178.5**

Manitoba Production
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Licence **10961** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10964** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069.8**
H2O	2022	1189.3	1142.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,345.9**
OIL	2022	11.8	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	30.5	31.0	30.0	31.0	30.0	24.0	**1,011.8**
H2O	2021	1554.5	1450.2	1602.9	1532.2	1534.6	1431.7	1425.7	1299.2	1179.7	1257.0	1167.2	931.8	**49,013.9**
OIL	2021	33.5	29.5	32.5	40.7	38.3	26.0	36.6	22.1	18.8	13.0	11.1	11.3	**1,336.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	26.3	31.0	16.0	30.0	31.0	30.0	31.0	**659.3**
H2O	2020	1396.1	1229.8	1506.3	1310.8	1335.8	1254.0	1502.2	805.6	1455.4	1781.3	1456.2	1441.0	**32,647.2**
OIL	2020	47.2	32.8	30.5	29.9	32.8	27.6	38.8	14.2	42.8	52.4	53.2	42.8	**1,023.5**
DAY	2019	31.0	28.0	31.0	30.0	17.0	10.0	8.0	22.0	13.0	31.0	30.0	31.0	**312.0**
H2O	2019	1959.8	2048.3	1788.3	1655.4	1000.1	675.2	433.5	962.6	497.5	1120.0	1236.9	1242.9	**16,172.7**
OIL	2019	104.0	50.8	53.0	48.5	22.5	11.7	9.5	21.7	12.8	24.9	44.4	47.7	**578.5**

Licence **10966** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**915.2**
H2O	2022	1729.6	1736.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,811.9**
OIL	2022	36.1	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.9**
DAY	2021	31.0	21.5	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**856.2**
H2O	2021	2198.4	1599.9	1633.0	2317.2	2364.7	2155.3	2240.9	2131.4	1989.2	1998.5	1829.0	1886.1	**49,345.9**
OIL	2021	21.0	14.0	15.6	21.4	23.5	24.1	23.7	28.3	38.6	36.4	38.3	38.2	**3,179.2**
DAY	2020	26.0	29.0	24.0	29.0	13.0	0.0	18.0	31.0	30.0	10.0	29.0	30.7	**505.7**
H2O	2020	998.0	587.0	500.1	802.8	610.3	0.0	682.8	1359.4	1653.2	631.9	1964.4	2289.9	**25,002.3**
OIL	2020	55.2	36.2	31.6	29.6	0.0	0.0	0.0	0.0	9.9	6.3	18.4	20.8	**2,856.1**
DAY	2019	0.0	25.0	0.0	0.0	25.0	19.0	31.0	31.0	30.0	31.0	18.0	26.0	**236.0**
H2O	2019	0.0	2646.1	0.0	0.0	1499.5	944.9	1537.4	1465.5	1456.0	1282.6	831.9	1258.6	**12,922.5**
OIL	2019	0.0	13.9	0.0	0.0	682.4	484.3	417.6	407.0	327.1	212.3	50.6	52.9	**2,648.1**

UWI **102.05-31-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10970** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **10970** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,228.5**
H2O	2022	1492.8	1397.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,067.1**
OIL	2022	32.3	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**852.5**
DAY	2021	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,169.5**
H2O	2021	1023.0	938.2	1063.5	1498.5	1348.5	1533.1	1562.0	1410.8	1650.0	1391.9	1466.4	1547.5	**36,176.8**
OIL	2021	14.8	13.0	14.0	13.3	21.4	26.5	26.5	26.6	26.7	28.2	31.7	33.4	**780.0**
DAY	2020	31.0	27.0	31.0	29.7	31.0	29.6	27.8	31.0	30.0	31.0	25.0	31.0	**805.1**
H2O	2020	902.6	1262.8	764.1	686.3	720.6	713.1	857.5	764.6	620.1	710.5	806.1	988.3	**19,743.4**
OIL	2020	11.7	11.2	13.6	9.9	8.6	8.4	8.3	10.0	11.3	11.3	10.3	14.6	**503.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**450.0**
H2O	2019	329.4	375.3	665.6	461.3	530.4	1308.4	1260.6	969.8	719.7	611.8	751.1	820.4	**9,946.8**
OIL	2019	50.2	33.7	5.1	3.0	9.8	17.4	14.9	16.0	16.0	13.4	11.9	11.3	**374.7**

Licence **10971** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.8**
H2O	2022	1147.5	946.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,645.0**
OIL	2022	169.9	142.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,300.6**
DAY	2021	31.0	27.7	29.9	30.0	30.4	30.0	30.0	29.0	13.3	31.0	30.0	31.0	**849.3**
H2O	2021	1620.7	1282.1	1503.2	1444.8	1191.3	1208.5	1372.4	1117.3	445.0	1274.4	1179.0	1252.9	**34,551.5**
OIL	2021	496.5	532.1	477.1	431.4	185.3	165.5	109.7	181.0	87.3	125.4	130.5	172.3	**4,988.0**
DAY	2020	26.0	21.0	29.0	0.0	0.0	0.0	12.0	30.2	30.0	31.0	19.0	30.8	**506.0**
H2O	2020	1078.4	821.3	660.7	0.0	0.0	0.0	178.8	1233.0	1325.0	1391.1	1091.5	1799.1	**19,659.9**
OIL	2020	31.0	35.5	40.4	0.0	0.0	0.0	19.9	281.4	315.1	298.1	79.5	192.5	**1,893.9**
DAY	2019	0.0	0.0	6.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**277.0**
H2O	2019	0.0	0.0	133.8	668.7	1104.7	1295.8	1191.5	1073.6	1201.7	1091.1	1041.0	1279.1	**10,081.0**
OIL	2019	0.0	0.0	5.6	53.1	163.9	20.1	21.0	37.0	40.1	95.3	134.3	30.1	**600.5**

Licence **10972** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,024.3**
H2O	2022	1692.1	1484.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,855.1**
OIL	2022	41.2	59.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,668.9**
DAY	2021	31.0	27.5	25.0	30.0	31.0	30.0	30.5	29.0	29.5	31.0	26.5	31.0	**965.3**
H2O	2021	1723.0	1483.1	1375.8	1589.1	1507.0	1626.7	1802.8	1646.0	1589.3	1732.4	1504.6	1714.7	**39,678.3**
OIL	2021	45.3	58.4	44.5	45.5	51.1	41.2	35.8	55.2	59.5	53.8	31.2	41.2	**1,568.7**
DAY	2020	27.0	21.0	31.0	27.5	31.0	30.0	19.0	30.0	28.0	31.0	29.0	30.8	**613.3**
H2O	2020	676.3	536.9	700.3	496.1	1040.4	1094.9	702.6	1061.1	1172.6	1514.6	1491.3	1711.3	**20,383.8**
OIL	2020	3.6	11.4	16.6	13.0	60.3	44.2	25.9	41.3	57.0	58.6	65.4	35.5	**1,006.0**
DAY	2019	0.0	0.0	8.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**278.0**
H2O	2019	0.0	0.0	157.0	669.3	1178.2	1296.7	1153.9	755.3	743.3	745.0	696.1	790.6	**8,185.4**
OIL	2019	0.0	0.0	42.4	88.6	77.1	50.5	51.1	99.5	109.4	30.7	15.3	8.6	**573.2**

Licence **10975** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.0**
H2O	2022	4.5	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.8**
OIL	2022	25.3	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.3**

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Licence **10975** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	29.0	22.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**1,162.0**
H2O	2021	3.8	6.8	10.5	6.8	0.0	1.2	3.5	3.7	3.0	3.7	5.0	4.5	**887.2**
OIL	2021	34.2	25.7	29.6	27.2	24.4	28.4	30.5	33.3	27.0	25.3	28.0	25.8	**2,559.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**812.0**
H2O	2020	8.4	7.2	7.6	8.6	2.2	4.7	9.0	7.7	8.4	7.7	7.5	6.2	**834.7**
OIL	2020	47.6	40.8	43.4	40.6	40.9	38.3	36.0	30.8	33.6	30.8	34.6	36.3	**2,220.2**
DAY	2019	22.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**446.0**
H2O	2019	16.1	30.4	20.4	18.8	14.3	10.8	9.8	10.0	0.0	13.5	3.1	2.8	**749.5**
OIL	2019	94.9	121.6	81.6	102.2	80.8	62.2	54.2	57.0	59.0	59.5	55.5	50.7	**1,766.5**

Licence **10976** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,233.5**
H2O	2022	1614.4	1378.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,491.8**
OIL	2022	134.6	129.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,618.7**
DAY	2021	31.0	28.0	30.0	29.5	30.9	27.7	31.0	30.0	25.3	30.8	29.3	24.4	**1,174.5**
H2O	2021	1360.9	1290.7	1492.3	1460.2	1515.5	1451.7	1569.3	1492.9	1206.6	1658.2	1617.0	1431.9	**61,499.4**
OIL	2021	278.0	245.8	213.5	196.5	185.8	165.9	163.1	161.5	140.0	105.6	107.2	50.8	**7,354.3**
DAY	2020	31.0	29.0	30.0	29.5	30.2	19.8	12.5	29.8	29.4	30.8	30.0	30.6	**826.6**
H2O	2020	1629.8	1405.9	1579.6	1551.9	1602.2	935.6	695.5	1596.2	1049.8	1023.3	1451.4	1727.1	**43,952.2**
OIL	2020	121.4	137.3	150.1	174.7	192.6	99.3	50.7	214.5	230.5	223.8	207.2	166.8	**5,340.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**494.0**
H2O	2019	1894.2	1732.3	1837.6	1622.6	1815.3	1686.5	1286.3	1703.4	1611.1	1706.5	1659.3	1719.6	**27,703.9**
OIL	2019	186.5	194.8	223.1	194.9	197.3	180.8	146.9	191.8	157.7	164.4	169.4	168.9	**3,371.7**

Licence **10977** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.8**
H2O	2022	49.6	46.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.0**
OIL	2022	34.7	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.4**
DAY	2021	31.0	27.8	30.8	30.0	30.9	29.8	31.0	30.2	29.6	31.0	30.0	31.0	**1,189.8**
H2O	2021	51.0	47.0	51.6	54.1	73.3	66.8	33.3	30.8	35.7	47.5	43.0	40.3	**3,407.8**
OIL	2021	63.3	55.5	61.3	60.9	78.0	71.0	54.6	54.1	44.8	36.0	34.7	36.5	**4,257.7**
DAY	2020	31.0	29.0	31.0	29.0	30.2	29.8	30.8	29.3	28.0	31.0	30.0	30.6	**826.7**
H2O	2020	119.3	77.0	73.6	76.6	87.5	74.2	66.0	40.8	7.2	44.0	43.2	51.0	**2,833.4**
OIL	2020	72.5	52.4	61.2	70.4	71.6	63.9	73.2	90.5	106.0	100.3	89.4	66.1	**3,607.0**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**467.0**
H2O	2019	161.0	89.4	120.2	118.5	128.9	114.5	89.4	77.4	65.8	66.7	66.2	95.5	**2,073.0**
OIL	2019	199.5	167.6	132.5	112.4	122.2	113.7	112.4	103.2	89.9	85.4	87.8	79.6	**2,689.5**

Licence **10978** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.6**
H2O	2022	41.4	37.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,348.5**
OIL	2022	94.6	89.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,851.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	**1,159.6**
H2O	2021	46.1	42.3	17.0	36.4	47.3	56.6	64.4	61.6	51.5	49.7	48.3	43.3	**3,269.3**
OIL	2021	119.3	110.6	53.8	99.4	96.0	92.7	89.3	90.3	96.1	120.2	108.9	97.7	**5,667.5**

Manitoba Production
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Licence **10978** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	28.0	28.0	29.3	16.0	20.3	31.0	31.0	30.0	30.5	30.0	31.0	**795.1**
H2O	2020	63.6	47.9	49.7	58.5	37.7	62.4	106.3	86.3	75.8	54.3	43.8	48.6	**2,704.8**
OIL	2020	172.4	140.2	138.5	139.0	64.6	88.6	147.3	130.5	127.5	117.5	121.7	120.8	**4,493.2**
DAY	2019	31.0	27.0	30.0	29.0	23.0	29.0	31.0	28.0	30.0	30.0	25.0	24.0	**459.0**
H2O	2019	93.6	93.0	119.8	107.2	73.6	144.3	130.4	77.1	84.5	73.3	83.2	69.5	**1,969.9**
OIL	2019	280.4	185.4	179.2	162.3	133.0	188.3	152.6	128.5	151.9	163.1	150.0	146.5	**2,984.6**

Licence **10979** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.7**
H2O	2022	1.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.8**
OIL	2022	175.1	178.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,132.0**
DAY	2021	31.0	25.6	31.0	30.0	30.5	30.0	31.0	31.0	29.6	28.0	30.0	31.0	**1,138.7**
H2O	2021	0.6	4.4	4.6	4.3	2.1	17.2	6.0	5.6	3.3	10.3	1.2	11.1	**1,922.0**
OIL	2021	239.8	185.9	266.9	178.6	209.3	219.0	198.5	187.9	220.4	230.0	231.0	200.5	**12,778.9**
DAY	2020	31.0	29.0	31.0	5.0	0.0	0.0	25.9	30.7	29.6	28.8	30.0	31.0	**780.0**
H2O	2020	23.2	15.7	11.2	1.5	0.0	0.0	7.1	10.3	6.6	25.5	61.3	10.1	**1,851.3**
OIL	2020	302.7	259.2	257.4	41.2	0.0	0.0	341.9	382.4	289.6	240.8	205.2	249.9	**10,211.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	28.0	31.0	**508.0**
H2O	2019	292.0	85.7	59.1	91.9	77.9	54.0	42.4	54.0	57.6	31.9	26.4	28.3	**1,678.8**
OIL	2019	626.5	422.7	394.9	352.9	400.4	406.4	404.2	370.1	329.3	343.4	343.0	388.4	**7,640.8**

Licence **10980** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.4**
H2O	2022	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.3**
OIL	2022	10.7	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,618.9**
DAY	2021	14.6	11.0	31.0	29.0	17.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,048.4**
H2O	2021	8.7	19.2	34.7	4.3	1.0	1.6	3.9	4.6	3.3	2.7	3.4	1.1	**2,281.5**
OIL	2021	51.5	102.6	144.9	50.9	9.7	24.4	42.4	22.9	10.5	12.2	9.1	10.8	**6,601.5**
DAY	2020	31.0	26.0	31.0	6.0	0.0	0.0	0.0	14.7	29.6	28.5	30.0	31.0	**734.8**
H2O	2020	9.9	6.1	9.5	2.5	0.0	0.0	0.0	55.8	12.6	22.5	43.0	18.2	**2,193.0**
OIL	2020	107.9	83.7	89.2	20.7	0.0	0.0	0.0	106.0	69.8	80.7	79.4	106.9	**6,109.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	28.0	31.0	**507.0**
H2O	2019	137.7	124.9	131.5	64.1	38.7	24.6	25.2	23.8	20.2	15.6	14.6	15.7	**2,012.9**
OIL	2019	263.1	344.4	354.3	306.0	271.3	232.1	246.3	196.2	192.9	140.0	128.3	145.2	**5,365.3**

Licence **10981** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.8**
H2O	2022	69.6	61.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,890.9**
OIL	2022	141.0	119.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,114.8**
DAY	2021	30.5	22.3	31.0	30.0	31.0	7.6	5.0	30.5	28.6	30.9	30.0	30.0	**1,141.8**
H2O	2021	82.8	51.1	74.1	85.6	84.1	13.7	14.0	180.4	209.9	201.4	107.2	65.5	**4,759.7**
OIL	2021	167.1	111.2	158.4	148.4	154.1	36.6	23.8	95.6	85.2	106.8	119.2	123.7	**4,854.2**
DAY	2020	31.0	29.0	31.0	29.7	30.7	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**834.4**
H2O	2020	85.1	87.4	96.1	90.2	90.5	89.9	108.1	135.6	41.4	111.6	111.3	110.6	**3,589.9**
OIL	2020	96.7	97.3	96.9	90.1	96.1	94.3	131.2	172.0	70.0	202.6	230.2	210.1	**3,524.1**

Manitoba Production
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Licence **10981** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**470.0**
H2O	2019	197.4	173.4	191.4	175.6	152.8	138.7	130.9	131.6	136.1	128.8	104.1	87.2	**2,432.1**
OIL	2019	127.6	106.5	118.2	114.3	128.7	128.5	124.1	111.2	94.3	102.7	169.5	95.1	**1,936.6**

Licence **10982** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.7**
H2O	2022	21.1	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,565.9**
OIL	2022	63.7	56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,882.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	28.8	30.5	29.0	31.0	30.0	31.0	**1,142.7**
H2O	2021	39.0	32.5	35.7	33.8	28.7	27.4	21.4	13.5	16.0	19.0	19.4	20.5	**2,520.7**
OIL	2021	101.1	87.6	95.8	89.8	90.5	83.6	58.8	43.6	50.5	60.1	60.6	66.9	**5,761.7**
DAY	2020	31.0	29.0	31.0	29.5	30.2	29.8	30.8	21.0	19.8	31.0	30.0	30.6	**781.7**
H2O	2020	59.6	54.1	54.9	50.5	57.8	49.8	41.0	25.2	31.8	51.3	41.0	39.9	**2,213.8**
OIL	2020	107.3	105.9	106.6	100.5	100.6	106.5	110.9	68.1	91.0	145.1	113.4	107.2	**4,872.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**438.0**
H2O	2019	129.2	86.6	95.1	76.1	83.0	74.5	64.3	70.1	72.5	71.9	65.3	63.6	**1,656.9**
OIL	2019	318.3	283.9	202.9	172.8	189.9	172.5	158.4	163.7	136.7	132.0	127.7	118.6	**3,609.7**

Licence **10983** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,273.2**
H2O	2022	57.8	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,773.6**
OIL	2022	48.2	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.5**
DAY	2021	31.0	27.5	31.0	30.0	31.0	29.6	31.0	30.5	30.0	30.9	30.0	31.0	**1,228.2**
H2O	2021	64.7	57.4	71.1	78.9	67.6	62.1	68.3	56.0	59.5	55.3	67.9	65.1	**4,688.7**
OIL	2021	73.1	62.6	81.1	83.9	68.6	58.2	60.8	60.3	58.6	51.0	60.4	52.2	**4,539.4**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.8	**864.7**
H2O	2020	70.7	64.9	65.1	61.2	60.6	66.7	66.6	48.4	52.0	36.4	56.7	65.7	**3,914.8**
OIL	2020	64.0	56.3	58.3	75.3	76.0	73.2	76.1	71.5	84.1	44.4	64.0	73.6	**3,768.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**504.0**
H2O	2019	233.3	188.1	178.9	153.9	157.1	92.4	216.2	219.2	124.9	128.8	111.1	92.8	**3,199.8**
OIL	2019	279.4	264.9	296.6	272.0	237.3	113.7	174.4	181.0	136.5	132.2	129.6	77.0	**2,951.8**

Licence **10984** Well Name **Sinclair Unit No.10 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.0**
H2O	2022	151.7	114.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,165.0**
OIL	2022	88.2	78.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.3**
DAY	2021	30.0	28.0	31.0	28.0	31.0	29.0	27.6	30.8	28.0	19.0	26.8	30.8	**1,154.0**
H2O	2021	92.4	137.5	147.5	159.6	116.4	92.3	88.4	112.3	120.0	81.8	112.2	165.0	**6,898.6**
OIL	2021	157.4	121.1	137.2	73.9	141.8	113.1	100.1	95.8	73.3	49.9	77.2	92.9	**5,959.0**
DAY	2020	29.0	28.0	28.0	30.0	31.0	30.0	28.0	31.0	28.5	31.0	30.0	26.5	**814.0**
H2O	2020	222.8	121.9	161.3	179.4	139.6	150.2	150.8	219.3	153.1	164.8	181.0	80.3	**5,473.2**
OIL	2020	178.3	123.9	142.2	128.7	123.3	112.5	95.6	123.6	145.7	127.3	133.9	140.6	**4,725.3**
DAY	2019	29.0	26.0	30.0	29.0	31.0	26.0	29.0	31.0	24.0	31.0	27.0	31.0	**463.0**
H2O	2019	277.8	216.6	245.4	244.6	246.7	181.4	170.1	190.7	184.9	231.0	207.2	236.0	**3,548.7**
OIL	2019	205.3	211.7	253.6	228.7	266.8	235.0	235.7	244.1	156.0	200.5	164.2	189.0	**3,149.7**

Manitoba Production
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Licence **10985** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.4**
H2O	2022	11.4	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,004.0**
OIL	2022	198.0	203.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,730.9**
DAY	2021	29.0	28.0	31.0	27.0	23.0	24.3	26.0	27.7	29.0	28.9	28.0	21.4	**1,116.0**
H2O	2021	6.1	7.4	5.9	15.0	15.3	15.0	9.6	8.7	16.9	15.0	14.4	11.1	**980.5**
OIL	2021	110.9	130.7	113.3	176.8	193.7	219.6	159.1	150.8	282.6	248.8	245.8	185.1	**12,329.6**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	28.8	16.7	12.5	30.8	**792.7**
H2O	2020	6.1	4.2	4.4	4.3	11.1	11.8	17.7	16.2	9.2	5.3	2.8	5.0	**840.1**
OIL	2020	203.5	138.9	149.9	149.2	225.7	201.6	209.1	202.5	165.4	95.8	50.3	88.6	**10,112.4**
DAY	2019	20.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**460.0**
H2O	2019	46.4	32.1	20.6	10.8	17.5	15.9	16.5	10.5	9.4	10.7	9.9	9.2	**742.0**
OIL	2019	413.6	557.7	484.4	394.8	612.2	583.5	558.7	371.8	321.8	367.1	339.5	329.4	**8,231.9**

Licence **10986** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.7**
H2O	2022	598.8	724.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,785.3**
OIL	2022	12.3	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,423.2**
DAY	2021	31.0	25.3	31.0	30.0	18.0	23.0	31.0	30.3	6.7	4.0	28.1	31.0	**1,029.8**
H2O	2021	54.0	37.7	241.8	542.4	308.0	612.5	1108.9	1284.3	293.3	173.0	1081.9	876.1	**13,461.6**
OIL	2021	449.9	337.5	319.8	22.1	2.0	3.8	6.7	1.6	0.0	0.0	8.9	22.0	**14,397.8**
DAY	2020	22.0	29.0	31.0	29.9	31.0	29.8	31.0	31.0	29.5	31.0	29.4	30.8	**740.4**
H2O	2020	62.6	86.8	68.9	61.9	127.5	156.5	129.7	148.0	228.5	170.8	131.1	75.2	**6,847.7**
OIL	2020	172.2	239.4	248.4	246.7	447.5	612.9	600.6	590.8	450.4	454.8	378.7	477.9	**13,223.5**
DAY	2019	29.0	13.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**385.0**
H2O	2019	1478.7	675.4	558.5	269.1	244.1	198.7	185.2	177.0	205.9	134.8	85.1	91.1	**5,400.2**
OIL	2019	38.0	40.9	1103.2	1165.5	1212.7	969.9	817.5	716.4	717.8	507.5	349.3	277.2	**8,303.2**

Licence **10987** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.6**
H2O	2022	10.2	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,299.8**
OIL	2022	177.6	258.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,381.5**
DAY	2021	31.0	24.0	31.0	30.0	31.0	29.4	31.0	31.0	30.0	30.9	30.0	31.0	**1,127.9**
H2O	2021	26.6	13.0	17.4	19.1	17.5	24.4	29.9	21.0	13.6	11.0	12.1	17.3	**1,274.1**
OIL	2021	372.9	230.9	324.3	335.2	318.9	360.5	283.1	223.8	228.8	180.7	205.9	292.9	**18,945.6**
DAY	2020	31.0	29.0	31.0	29.9	29.0	24.3	31.0	31.0	29.6	31.0	30.0	30.8	**767.6**
H2O	2020	41.1	35.6	32.9	33.2	31.7	28.4	28.9	24.7	13.1	15.1	18.6	26.2	**1,051.2**
OIL	2020	713.2	620.3	516.8	470.0	442.8	389.8	391.7	441.6	359.1	361.3	330.3	368.2	**15,587.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	10.0	22.0	**410.0**
H2O	2019	44.6	14.9	16.8	17.7	23.4	13.9	11.7	16.6	22.4	24.5	7.4	30.4	**721.7**
OIL	2019	821.2	868.3	985.6	915.6	903.1	667.0	727.3	533.4	371.6	400.8	111.1	552.1	**10,182.6**

Licence **10988** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.9**
H2O	2022	54.1	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,827.9**
OIL	2022	40.7	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,331.5**

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Licence **10988** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	20.9	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	30.9	30.0	31.0	**1,141.9**
H2O	2021	56.3	66.7	77.7	115.7	123.6	82.1	70.6	73.9	81.7	67.0	62.5	68.0	**3,758.7**
OIL	2021	43.2	54.3	65.6	42.1	39.4	42.4	54.6	55.1	52.4	39.2	34.5	35.8	**3,279.5**
DAY	2020	31.0	27.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	28.3	30.8	**787.6**
H2O	2020	93.0	65.8	81.5	86.8	78.8	81.7	86.9	82.0	79.3	78.6	59.4	69.5	**2,812.9**
OIL	2020	77.9	55.5	68.5	78.1	69.2	59.5	64.1	66.0	65.0	68.2	50.8	56.4	**2,720.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**426.0**
H2O	2019	136.1	108.2	104.3	94.2	86.9	75.5	101.3	107.9	79.3	84.6	71.8	79.2	**1,869.6**
OIL	2019	196.1	156.5	147.5	127.1	121.0	113.3	95.3	90.0	68.8	76.6	69.1	76.0	**1,941.7**

Licence **10989** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,193.1**
H2O	2022	284.5	248.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,121.6**
OIL	2022	334.4	296.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,116.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	28.4	29.0	29.6	31.0	30.0	31.0	**1,135.0**
H2O	2021	469.3	429.7	449.3	370.7	326.9	289.8	281.4	287.3	272.0	285.5	269.7	271.9	**21,589.0**
OIL	2021	454.4	383.4	440.5	404.9	401.2	370.3	334.3	330.6	337.6	352.6	347.1	351.9	**15,485.4**
DAY	2020	31.0	29.0	27.0	30.0	31.0	30.0	26.7	31.0	29.9	29.4	30.0	31.0	**775.0**
H2O	2020	621.5	548.7	532.5	637.4	536.6	551.8	443.8	496.7	496.2	476.7	428.0	442.2	**17,585.5**
OIL	2020	710.5	663.2	620.1	605.9	628.1	535.2	508.6	541.3	481.8	456.8	509.0	511.2	**10,976.6**
DAY	2019	31.0	28.0	31.0	29.0	30.0	29.0	31.0	28.0	29.0	31.0	26.0	31.0	**419.0**
H2O	2019	1013.0	931.7	949.0	902.3	971.5	846.5	777.0	655.6	610.7	665.3	578.2	688.0	**11,373.4**
OIL	2019	222.3	202.9	245.3	227.0	224.6	151.2	154.2	136.0	510.9	518.7	506.9	703.2	**4,204.9**

Licence **10990** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,163.6**
H2O	2022	152.8	146.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,788.4**
OIL	2022	20.2	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.6**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	30.5	30.0	31.0	30.0	30.8	**1,104.6**
H2O	2021	140.8	104.7	151.8	128.6	144.8	148.9	167.7	191.3	179.7	173.5	166.3	151.6	**8,489.0**
OIL	2021	47.3	23.0	35.9	39.6	28.5	30.4	39.9	35.9	33.0	29.8	32.6	24.2	**3,541.7**
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.9	30.3	31.0	30.0	31.0	30.0	31.0	**740.6**
H2O	2020	112.2	101.6	113.5	108.9	118.6	133.2	153.3	162.2	148.6	151.3	157.8	153.1	**6,639.3**
OIL	2020	79.9	58.5	52.1	48.8	50.9	50.7	47.9	47.4	42.5	39.0	37.1	43.3	**3,141.6**
DAY	2019	16.0	25.0	27.0	21.0	28.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**376.0**
H2O	2019	708.1	1107.9	272.1	47.6	43.4	59.9	108.7	99.1	88.5	82.1	126.0	133.5	**5,025.0**
OIL	2019	18.6	15.7	666.5	414.4	337.0	251.9	218.5	132.0	121.9	119.2	87.3	83.7	**2,543.5**

Licence **10991** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	27.5	31.0	30.0	30.5	29.5	31.0	31.0	29.5	26.0	0.0	0.0	**1,055.8**
H2O	2021	171.0	134.9	152.4	213.7	146.2	113.4	174.1	93.4	133.2	100.7	0.0	0.0	**9,331.0**
OIL	2021	129.0	103.6	116.2	111.0	101.3	122.5	125.1	147.9	121.5	78.2	0.0	0.0	**7,445.1**
DAY	2020	30.0	29.0	31.0	30.0	31.0	25.6	31.0	17.0	19.9	31.0	29.3	31.0	**758.8**
H2O	2020	274.9	360.0	396.7	213.0	219.7	174.8	179.6	86.4	101.0	184.9	151.1	104.4	**7,898.0**
OIL	2020	250.1	210.7	196.8	171.6	153.1	125.4	155.8	86.1	105.3	150.8	168.8	193.2	**6,288.8**

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Licence **10991** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**423.0**
H2O	2019	436.9	310.6	341.8	402.8	348.7	387.6	413.6	416.6	313.4	438.9	393.2	274.5	**5,451.5**
OIL	2019	384.5	325.2	358.5	298.7	254.9	238.8	229.6	239.9	209.2	256.9	260.2	264.6	**4,321.1**

Licence **10992** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,190.1**
H2O	2022	159.1	63.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,994.6**
OIL	2022	54.2	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.7**
DAY	2021	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,147.1**
H2O	2021	171.9	177.1	229.4	224.2	180.1	158.3	238.2	142.8	178.2	143.1	160.1	164.3	**10,772.4**
OIL	2021	124.3	93.6	57.9	94.6	59.5	51.1	41.5	57.1	66.6	66.3	36.1	42.2	**3,910.2**
DAY	2020	31.0	29.0	31.0	29.0	31.0	25.6	31.0	31.0	28.6	31.0	30.0	31.0	**782.2**
H2O	2020	278.6	417.2	575.6	261.8	241.5	190.2	208.2	198.0	185.5	197.6	197.9	230.6	**8,604.7**
OIL	2020	103.1	88.5	87.9	109.6	104.3	75.0	94.0	95.1	90.2	76.6	77.5	76.1	**3,119.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**423.0**
H2O	2019	433.7	314.7	325.8	353.4	298.1	341.9	364.8	374.9	343.5	424.9	386.3	320.1	**5,422.0**
OIL	2019	231.5	158.0	142.9	124.7	118.3	99.2	95.4	99.8	91.4	112.8	113.4	107.1	**2,041.5**

Licence **10994** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**533.8**
H2O	2021	162.0	147.4	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,454.4**
OIL	2021	17.7	13.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	5.0	31.0	20.0	30.0	28.8	24.0	31.0	**465.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	20.3	128.7	85.4	184.2	153.9	122.0	165.0	**3,099.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	2.5	15.5	10.1	13.0	17.8	14.0	18.3	**597.5**
DAY	2019	3.0	6.0	31.0	23.0	0.0	12.0	31.0	25.0	22.0	16.0	30.0	0.0	**296.0**
H2O	2019	36.6	72.2	304.3	218.1	0.0	53.2	148.3	130.6	119.7	89.3	178.6	0.0	**2,240.3**
OIL	2019	11.5	21.1	64.5	37.0	0.0	8.6	16.3	15.9	13.3	8.0	17.3	0.0	**506.3**

Licence **10995** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.6**
H2O	2022	233.6	195.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,027.0**
OIL	2022	4.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,479.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	8.0	30.9	31.0	28.7	30.3	30.0	30.8	**963.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	207.0	488.9	353.6	289.6	287.0	273.1	255.3	**12,597.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	7.3	12.1	12.0	9.1	2.4	0.6	**5,471.7**
DAY	2020	31.0	28.0	31.0	29.4	22.0	16.0	30.3	15.7	26.5	31.0	30.0	18.0	**773.9**
H2O	2020	99.8	128.4	186.5	167.7	280.5	228.6	617.5	268.5	1060.1	1099.8	931.5	555.2	**10,443.2**
OIL	2020	186.2	90.0	77.5	109.8	74.9	13.6	1.1	0.0	0.5	0.1	0.1	0.0	**5,428.2**
DAY	2019	31.0	28.0	31.0	29.0	30.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	**465.0**
H2O	2019	391.8	304.5	299.5	263.7	309.8	228.5	281.2	220.7	158.7	154.7	116.9	131.7	**4,819.1**
OIL	2019	385.4	401.4	477.4	440.3	357.1	378.0	270.0	297.2	286.7	286.6	268.2	248.4	**4,874.4**

Licence **10996** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
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Licence **10996** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.4**
H2O	2022	1678.8	1301.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,463.0**
OIL	2022	17.8	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.7**
DAY	2021	29.8	27.7	30.5	29.5	26.6	28.2	26.1	30.3	15.8	9.5	23.4	31.0	**622.9**
H2O	2021	1193.8	955.5	1025.8	1079.2	969.9	1121.8	1107.6	1070.5	634.0	403.2	1052.8	1386.1	**30,482.7**
OIL	2021	282.4	184.0	159.5	96.0	81.0	95.7	84.4	87.6	45.9	23.9	26.2	33.0	**1,997.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	30.3	22.1	14.5	**314.5**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.7	1962.4	1443.8	748.7	**18,482.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	77.0	56.9	131.7	**797.9**
DAY	2019	27.0	11.0	1.0	30.0	25.0	29.0	29.0	5.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2019	1427.4	750.3	69.9	1858.5	1555.7	2077.2	2016.7	343.7	0.0	0.0	0.0	0.0	**13,936.9**
OIL	2019	119.7	13.6	1.3	43.2	36.0	56.5	28.9	3.3	0.0	0.0	0.0	0.0	**526.6**

Licence **10997** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.6**
H2O	2022	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.4**
OIL	2022	35.4	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,521.7**
DAY	2021	30.7	23.8	30.8	29.6	31.0	30.0	30.5	30.8	29.8	30.6	29.8	30.8	**1,039.1**
H2O	2021	2.6	2.3	7.8	4.2	3.7	3.0	3.0	2.6	2.2	2.3	2.4	1.7	**318.0**
OIL	2021	48.3	39.6	146.3	75.5	67.5	54.7	49.4	50.8	40.9	39.8	42.8	31.9	**4,456.4**
DAY	2020	25.0	28.0	31.0	29.7	30.8	30.0	30.8	30.7	29.3	29.8	29.8	31.0	**680.9**
H2O	2020	5.3	5.2	5.5	5.8	6.0	4.5	4.0	3.9	3.4	3.3	4.0	3.8	**280.2**
OIL	2020	95.2	93.8	101.1	99.4	97.4	76.8	68.9	69.2	63.9	59.6	72.1	69.4	**3,768.9**
DAY	2019	7.0	26.0	28.0	29.0	29.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**325.0**
H2O	2019	64.0	45.2	23.8	18.0	16.6	14.4	8.1	8.3	7.6	6.1	6.4	7.0	**225.5**
OIL	2019	248.1	492.4	422.4	324.8	295.1	248.8	145.9	152.6	129.7	106.3	116.2	119.8	**2,802.1**

Licence **10999** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,028.9**
H2O	2022	1030.1	899.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,492.7**
OIL	2022	50.7	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.4**
DAY	2021	28.0	27.5	30.0	30.0	30.3	30.0	30.0	27.7	28.8	31.0	27.5	31.0	**973.6**
H2O	2021	1142.8	1077.4	1162.2	1115.0	1039.3	1056.4	1204.4	1163.9	1187.5	1135.8	970.2	1096.3	**36,563.6**
OIL	2021	129.8	121.9	109.2	126.5	91.9	91.9	88.3	32.3	25.0	59.4	76.3	77.4	**2,974.1**
DAY	2020	27.0	29.0	31.0	29.5	30.5	30.0	19.0	31.0	30.0	31.0	29.0	30.8	**621.8**
H2O	2020	1024.5	1094.8	1217.5	1174.2	1142.3	1124.4	712.9	1114.9	1101.5	1138.7	978.4	1022.0	**23,212.4**
OIL	2020	72.0	77.9	82.1	79.5	85.1	79.7	54.8	84.5	83.4	88.9	88.2	97.8	**1,944.2**
DAY	2019	0.0	0.0	9.0	30.0	26.0	30.0	31.0	31.0	28.0	30.0	28.0	31.0	**274.0**
H2O	2019	0.0	0.0	210.6	911.6	1005.5	1343.2	1101.8	1070.3	1181.2	1196.5	1135.0	1210.6	**10,366.3**
OIL	2019	0.0	0.0	25.3	91.2	73.8	44.5	180.2	143.2	95.9	108.0	120.2	88.0	**970.3**

Licence **11000** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.2**
H2O	2022	1683.0	1449.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,838.7**
OIL	2022	45.5	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.8**

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Licence **11000** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.7	27.7	23.3	30.0	29.2	26.7	30.5	29.0	27.5	31.0	25.5	31.0	**919.9**
H2O	2021	1789.2	1657.4	1350.5	1652.7	1674.2	1579.2	1803.5	1740.1	878.0	1605.6	1376.3	1748.7	**43,706.3**
OIL	2021	48.9	36.1	21.5	26.1	27.7	28.4	32.6	25.6	26.8	14.8	14.1	35.6	**1,120.3**
DAY	2020	9.0	0.0	28.0	30.0	31.0	30.0	19.0	31.0	29.0	31.0	29.0	30.8	**577.8**
H2O	2020	410.2	0.0	1295.9	1376.8	1480.2	1471.8	952.0	1495.6	1659.0	1828.7	1545.3	1538.6	**24,850.9**
OIL	2020	4.0	0.0	16.2	26.0	18.2	21.1	13.4	14.4	43.3	60.4	27.2	38.3	**782.1**
DAY	2019	0.0	0.0	8.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**280.0**
H2O	2019	0.0	0.0	0.0	659.9	0.0	1332.3	1296.1	1120.0	1228.2	1341.2	1357.2	1461.9	**9,796.8**
OIL	2019	0.0	0.0	22.3	192.5	56.0	49.3	24.2	46.5	55.3	30.9	8.0	14.6	**499.6**

Licence **11001** Well Name **Sinclair Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.5**
H2O	2022	269.9	148.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,498.4**
OIL	2022	28.0	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,313.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	8.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,139.5**
H2O	2021	235.9	203.9	203.2	202.5	175.7	40.8	553.9	491.5	396.2	346.8	285.8	286.5	**13,079.8**
OIL	2021	56.3	49.4	46.6	44.2	48.2	12.5	0.0	3.0	23.2	31.4	28.2	29.3	**4,270.1**
DAY	2020	31.0	29.0	31.0	0.0	16.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	**802.5**
H2O	2020	266.3	249.6	260.4	0.0	135.7	244.9	281.9	280.8	242.9	239.6	234.7	255.6	**9,657.1**
OIL	2020	107.5	100.1	115.8	0.0	58.6	90.1	86.3	81.2	71.5	72.7	70.0	59.9	**3,897.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**483.0**
H2O	2019	587.8	555.7	507.6	442.4	429.1	365.7	334.2	348.1	290.2	290.4	293.9	288.0	**6,964.7**
OIL	2019	187.1	173.9	205.3	191.6	209.4	222.3	217.7	171.1	158.2	154.0	142.3	106.0	**2,984.1**

Licence **11002** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,287.8**
H2O	2022	49.2	44.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.4**
OIL	2022	123.1	114.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,842.7**
DAY	2021	31.0	28.0	30.8	29.8	31.0	29.8	31.0	31.0	30.0	31.0	29.8	30.7	**1,229.0**
H2O	2021	58.9	57.6	61.2	61.2	64.5	55.9	54.1	51.9	56.8	61.7	59.8	51.7	**3,895.4**
OIL	2021	153.0	134.6	151.6	139.4	139.5	132.6	137.3	141.9	121.9	126.9	125.6	132.2	**8,604.9**
DAY	2020	31.0	29.0	31.0	30.0	30.0	29.8	30.7	31.0	30.0	30.8	28.8	31.0	**865.1**
H2O	2020	111.3	86.8	100.8	83.9	80.1	87.8	81.8	81.3	74.5	66.8	53.9	55.8	**3,200.1**
OIL	2020	275.2	239.1	255.3	231.0	221.3	194.7	197.5	194.9	182.9	171.7	151.6	154.6	**6,968.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**502.0**
H2O	2019	168.3	148.0	118.5	106.8	110.7	122.4	117.2	110.6	83.5	64.4	63.8	105.5	**2,235.3**
OIL	2019	335.8	319.4	393.0	313.3	273.5	277.1	293.9	280.2	238.5	218.4	177.4	245.9	**4,498.6**

Licence **11004** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.7	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.4**
H2O	2022	935.3	570.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,466.6**
OIL	2022	59.7	45.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.3**
DAY	2021	31.0	25.9	31.0	29.0	30.1	29.3	31.0	18.0	29.5	30.5	29.3	29.3	**1,079.6**
H2O	2021	743.8	698.0	840.6	753.4	818.9	826.8	1000.2	521.5	1028.8	980.0	959.6	890.6	**28,961.2**
OIL	2021	64.7	69.0	103.9	122.6	96.1	119.2	162.8	69.0	54.2	115.0	83.4	121.4	**4,450.8**

Manitoba Production
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Licence **11004** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	21.0	25.0	31.0	30.0	0.0	4.0	22.6	30.4	30.0	30.0	29.3	30.4	**735.7**
H2O	2020	478.8	716.8	771.8	630.9	0.0	115.2	680.8	897.0	790.5	836.7	748.1	789.9	**18,899.0**
OIL	2020	46.3	64.0	95.4	51.1	0.0	12.8	59.2	83.3	115.0	87.8	86.4	97.6	**3,269.5**
DAY	2019	28.0	27.0	27.0	27.0	31.0	30.0	31.0	31.0	28.0	22.0	30.0	31.0	**452.0**
H2O	2019	726.1	722.9	647.2	679.7	842.3	758.4	828.0	828.9	704.1	642.0	779.1	833.0	**11,442.5**
OIL	2019	170.3	158.7	114.2	139.2	104.1	144.5	112.9	107.7	105.2	48.3	106.2	92.6	**2,470.6**

Licence **11005** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.0**
H2O	2022	22.9	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.8**
OIL	2022	21.1	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,874.3**
DAY	2021	31.0	19.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,161.0**
H2O	2021	14.2	8.4	0.5	0.0	56.0	31.0	28.6	24.0	18.0	21.9	13.6	9.3	**2,307.0**
OIL	2021	18.8	12.6	26.0	17.9	41.6	31.0	26.4	24.0	27.0	21.1	26.4	27.7	**3,845.2**
DAY	2020	31.0	28.0	28.0	30.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**807.0**
H2O	2020	33.0	20.2	142.2	53.8	0.0	52.0	35.3	29.1	13.9	13.2	22.6	30.4	**2,081.5**
OIL	2020	53.8	57.5	35.5	53.8	0.0	52.0	36.7	27.9	34.1	33.8	18.4	7.6	**3,544.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**477.0**
H2O	2019	150.4	101.6	117.9	65.7	95.5	85.0	66.9	64.2	56.2	56.9	37.3	36.7	**1,635.8**
OIL	2019	267.5	197.2	169.7	177.5	126.6	99.8	100.3	88.7	74.5	59.2	60.9	54.4	**3,133.6**

Licence **11007** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,168.5**
H2O	2022	284.3	263.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,127.6**
OIL	2022	25.4	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
DAY	2021	31.0	28.0	30.5	29.5	30.8	23.2	31.0	30.3	29.9	31.0	30.0	31.0	**1,110.0**
H2O	2021	459.7	386.5	405.9	434.3	468.8	265.6	349.6	303.7	290.4	302.7	279.3	259.5	**19,580.1**
OIL	2021	36.6	32.6	36.5	38.0	42.8	22.9	30.3	29.1	27.1	31.9	24.5	12.5	**2,541.1**
DAY	2020	30.0	27.0	19.0	29.5	30.1	11.0	28.8	31.0	29.5	13.8	29.5	30.6	**753.8**
H2O	2020	415.9	370.4	220.8	313.6	326.8	113.1	274.0	301.6	285.5	135.1	281.2	500.3	**15,374.1**
OIL	2020	70.9	53.4	26.6	33.0	27.2	10.0	31.5	33.5	32.6	15.3	32.4	40.9	**2,176.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**444.0**
H2O	2019	1158.5	993.1	973.4	827.1	819.0	763.5	655.4	623.1	491.7	532.7	450.2	444.4	**11,835.8**
OIL	2019	176.2	161.0	154.8	127.6	127.3	68.1	61.1	71.4	104.1	111.8	103.5	95.8	**1,769.0**

Licence **11008** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,162.3**
H2O	2022	749.4	586.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,238.8**
OIL	2022	23.2	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,149.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,103.3**
H2O	2021	705.0	610.1	674.8	646.8	656.1	616.3	739.6	758.7	722.9	718.7	708.5	700.6	**24,902.7**
OIL	2021	45.0	45.9	54.7	48.7	41.9	57.2	51.4	70.5	34.1	37.8	29.5	36.9	**3,060.6**
DAY	2020	31.0	29.0	31.0	30.0	0.0	4.0	30.0	7.0	11.0	31.0	30.0	30.3	**738.3**
H2O	2020	729.5	667.6	681.6	672.5	0.0	85.5	725.2	163.3	268.8	763.3	646.2	694.7	**16,644.6**
OIL	2020	54.9	67.6	71.6	73.5	0.0	8.5	46.3	23.1	11.2	48.7	67.8	48.3	**2,507.0**

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Licence **11008** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**474.0**
H2O	2019	646.8	545.9	663.9	754.7	797.2	653.1	768.8	747.2	735.6	746.7	724.9	729.0	**10,546.4**
OIL	2019	96.7	136.5	117.2	122.9	92.5	110.7	99.9	111.7	81.7	83.0	80.5	85.5	**1,985.5**

Licence **11009** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.6**
H2O	2022	108.2	68.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,310.7**
OIL	2022	26.7	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,153.7**
H2O	2021	128.7	122.6	133.8	118.5	133.0	114.8	104.5	120.7	124.3	106.7	109.1	114.1	**9,134.2**
OIL	2021	34.8	30.2	30.2	24.2	25.1	23.5	33.2	30.3	21.3	21.7	21.8	21.9	**2,798.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.4	30.3	31.0	30.0	31.0	30.0	31.0	**788.7**
H2O	2020	216.5	186.6	187.7	197.2	199.9	170.3	161.4	164.1	168.5	130.0	153.1	133.8	**7,703.4**
OIL	2020	50.6	52.0	54.3	38.7	45.5	50.1	41.2	33.9	28.5	47.5	26.8	29.9	**2,480.3**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**425.0**
H2O	2019	790.9	612.8	516.3	455.9	396.9	348.9	319.1	302.4	242.9	258.8	234.0	231.7	**5,634.3**
OIL	2019	211.1	150.9	166.7	121.2	113.4	103.6	93.6	86.5	65.4	66.8	57.5	51.8	**1,981.3**

Licence **11010** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,228.7**
H2O	2022	62.2	56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,164.2**
OIL	2022	33.1	30.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,169.7**
H2O	2021	48.3	45.5	49.4	65.3	53.8	85.1	101.7	89.5	110.7	95.4	79.9	68.9	**5,045.2**
OIL	2021	42.7	37.7	37.1	35.0	40.4	28.6	25.9	30.2	28.6	31.0	30.2	33.7	**4,028.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.9	31.0	30.0	29.0	31.0	26.0	30.8	**804.7**
H2O	2020	96.7	83.1	62.2	69.7	79.3	69.5	72.8	53.9	44.4	46.2	26.9	33.6	**4,151.7**
OIL	2020	76.0	63.5	67.9	57.3	50.9	57.2	66.0	63.2	62.9	69.7	61.9	66.9	**3,627.7**
DAY	2019	31.0	28.0	31.0	30.0	31.0	17.0	24.0	28.0	29.0	31.0	30.0	31.0	**446.0**
H2O	2019	231.7	212.9	195.7	214.2	252.9	103.5	263.6	187.7	119.0	65.8	53.8	114.6	**3,413.4**
OIL	2019	214.1	177.0	176.6	139.9	113.3	67.7	96.7	96.6	92.8	125.9	129.3	15.5	**2,864.3**

Licence **11011** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,251.4**
H2O	2022	325.2	295.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,844.0**
OIL	2022	100.6	98.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,006.1**
DAY	2021	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,192.4**
H2O	2021	246.6	229.1	246.1	337.5	305.9	338.1	328.6	288.9	353.6	294.1	311.2	342.5	**12,222.9**
OIL	2021	89.0	93.0	95.0	75.1	80.2	88.1	102.8	109.5	99.4	110.0	104.9	93.9	**4,806.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	**828.0**
H2O	2020	332.0	229.4	227.9	232.9	256.5	320.5	345.3	317.4	307.7	307.0	180.4	221.0	**8,600.7**
OIL	2020	99.8	81.3	112.6	97.5	79.4	93.7	110.0	111.3	113.2	117.6	95.6	115.6	**3,665.9**
DAY	2019	31.0	28.0	31.0	29.0	31.0	29.0	29.0	24.0	30.0	31.0	30.0	31.0	**468.0**
H2O	2019	395.2	408.1	410.8	263.3	361.6	288.4	332.8	263.6	229.6	224.3	208.2	191.3	**5,322.7**
OIL	2019	136.2	116.1	145.2	160.2	182.0	152.5	134.5	110.0	127.3	128.3	121.4	121.0	**2,438.3**

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Licence **11012** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.6**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2022	6.5	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827.5**
OIL	2022	52.7	50.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,720.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,148.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**0.3**
H2O	2021	24.7	21.0	18.4	25.9	26.2	19.3	15.6	17.6	22.1	22.6	10.2	7.2	**1,819.0**
OIL	2021	139.7	187.8	169.2	151.1	121.7	143.0	113.9	108.4	88.3	68.1	62.3	58.1	**8,617.1**
DAY	2020	31.0	29.0	31.0	30.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**783.6**
H2O	2020	34.5	21.7	19.1	21.9	9.4	31.6	24.9	16.6	20.2	16.2	13.9	13.3	**1,588.2**
OIL	2020	175.2	173.7	154.3	126.2	62.6	117.0	105.6	112.2	104.4	98.7	90.3	97.4	**7,205.5**
DAY	2019	31.0	27.0	3.1	30.0	30.5	30.0	28.1	31.0	30.0	31.0	30.0	31.0	**437.6**
H2O	2019	56.3	62.2	39.9	44.6	42.8	37.5	31.0	35.8	31.1	13.0	38.0	23.3	**1,344.9**
OIL	2019	440.9	336.4	388.8	317.4	305.4	266.6	256.1	235.7	205.4	219.9	184.5	188.0	**5,787.9**

Licence **11013** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,004.3**
H2O	2022	269.5	235.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,501.4**
OIL	2022	30.0	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,363.1**
DAY	2021	26.0	22.0	8.0	21.8	31.0	26.8	23.8	21.7	30.0	30.0	29.8	31.0	**945.3**
H2O	2021	255.4	204.2	79.4	228.5	293.6	249.9	222.6	196.1	286.6	258.3	274.5	266.9	**8,996.1**
OIL	2021	48.7	38.7	15.1	43.5	55.9	47.6	42.4	37.4	42.9	28.7	30.5	29.6	**2,306.9**
DAY	2020	27.0	19.0	31.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	28.2	23.2	**643.4**
H2O	2020	254.5	179.6	278.4	0.0	0.0	0.0	188.4	334.5	279.6	279.3	253.3	233.9	**6,180.1**
OIL	2020	63.5	39.4	69.6	0.0	0.0	0.0	10.1	94.5	82.0	59.1	48.3	44.5	**1,845.9**
DAY	2019	30.0	18.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**408.0**
H2O	2019	304.0	185.0	305.2	296.3	308.7	283.4	303.0	290.2	269.9	271.4	262.3	272.0	**3,898.6**
OIL	2019	140.0	65.0	122.8	115.2	111.9	87.5	85.5	81.8	78.6	81.1	74.7	71.0	**1,334.9**

Licence **11014** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.3**
H2O	2022	388.2	456.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,270.8**
OIL	2022	20.4	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.1**
DAY	2021	14.0	0.0	30.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**1,048.3**
H2O	2021	307.8	0.0	648.0	489.5	437.8	553.9	567.7	509.8	614.6	531.5	600.3	508.3	**23,425.9**
OIL	2021	9.1	0.0	18.5	10.0	10.6	11.5	11.6	11.5	11.3	12.1	12.4	17.5	**1,304.8**
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.5	28.0	31.0	30.0	31.0	24.0	31.0	**729.5**
H2O	2020	907.0	1050.7	601.7	495.0	489.1	537.9	589.6	498.3	404.7	460.1	502.4	680.8	**17,656.7**
OIL	2020	19.2	10.0	10.1	12.6	14.1	17.4	16.8	18.8	18.1	18.1	15.9	21.2	**1,168.7**
DAY	2019	31.0	28.0	31.0	28.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**374.0**
H2O	2019	614.0	619.9	736.6	474.7	562.0	1250.7	1304.1	1063.1	849.7	846.6	846.9	930.1	**10,439.4**
OIL	2019	156.0	109.8	122.7	109.8	127.1	109.9	42.8	43.4	16.6	12.0	14.5	23.6	**976.4**

Licence **11015** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.4**

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Licence **11015** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1026.7	900.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,038.7**
OIL	2022	75.7	77.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.8**
DAY	2021	31.0	28.0	30.0	29.4	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**1,169.4**
H2O	2021	635.0	615.8	637.5	886.3	910.6	1082.1	1128.1	1004.4	768.2	985.5	1025.7	1076.5	**29,111.6**
OIL	2021	79.6	73.6	76.7	74.6	100.7	106.8	87.5	78.9	62.2	86.6	95.1	84.3	**4,958.9**
DAY	2020	31.0	29.0	31.0	30.0	27.9	29.3	30.8	31.0	30.0	31.0	27.0	31.0	**816.0**
H2O	2020	845.2	555.6	700.4	693.9	606.9	727.5	942.4	876.9	806.1	820.9	527.7	600.8	**18,355.9**
OIL	2020	127.4	112.1	122.2	108.6	112.9	86.7	74.8	78.5	81.6	83.2	77.2	88.3	**3,952.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**457.0**
H2O	2019	640.5	656.1	684.7	637.1	752.0	603.2	663.5	653.6	573.8	563.2	537.4	521.5	**9,651.6**
OIL	2019	192.3	166.6	207.5	206.8	178.0	156.7	156.0	163.6	162.4	153.8	126.9	130.0	**2,798.8**

Licence **11016** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2022	139.0	117.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,795.8**
OIL	2022	22.9	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,246.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	30.9	30.0	31.0	**1,110.1**
H2O	2021	442.7	400.6	422.7	438.2	429.2	438.1	438.8	263.7	256.6	242.3	200.2	154.5	**12,539.8**
OIL	2021	63.5	49.4	52.4	55.2	48.9	36.8	33.8	18.0	19.1	24.9	27.4	13.2	**4,186.1**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.9	31.0	29.6	31.0	30.0	30.8	**752.2**
H2O	2020	203.2	429.3	500.5	500.0	526.3	497.8	473.0	425.9	412.5	466.9	436.9	423.7	**8,412.2**
OIL	2020	239.9	58.1	38.9	42.6	44.2	46.6	52.0	63.1	61.5	56.2	55.7	63.8	**3,743.5**
DAY	2019	24.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**387.0**
H2O	2019	1120.1	124.6	55.0	35.5	20.1	36.4	53.6	62.5	57.1	74.5	64.3	76.7	**3,116.2**
OIL	2019	80.3	480.7	347.7	313.0	315.8	229.0	183.4	164.7	147.0	189.5	155.5	190.3	**2,920.9**

Licence **11017** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.3**
H2O	2022	11.9	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.0**
OIL	2022	64.3	46.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.8**
DAY	2021	31.0	5.0	19.0	19.0	30.0	30.0	30.0	23.0	30.0	31.0	29.0	9.0	**975.3**
H2O	2021	21.8	2.1	20.2	12.6	14.9	13.8	12.4	3.4	4.1	0.0	1.0	0.0	**1,049.6**
OIL	2021	35.2	3.9	49.8	37.0	44.7	42.2	36.5	35.6	36.9	39.6	32.4	10.8	**2,803.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	25.3	29.0	**689.3**
H2O	2020	12.1	11.8	18.6	10.8	8.6	0.0	7.6	7.4	3.6	8.0	11.3	9.8	**943.3**
OIL	2020	60.8	52.2	45.4	49.2	48.5	53.6	45.9	44.6	47.4	39.0	40.7	39.2	**2,399.3**
DAY	2019	27.0	16.0	30.0	14.0	10.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**331.0**
H2O	2019	152.2	37.2	35.8	17.9	28.6	46.7	31.2	15.8	0.0	15.5	14.4	13.5	**833.7**
OIL	2019	329.0	141.8	213.2	84.1	110.5	150.3	93.8	89.2	92.0	77.5	71.7	67.5	**1,832.8**

Licence **11018** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,226.3**
H2O	2022	41.4	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,925.4**
OIL	2022	64.3	56.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,241.6**
DAY	2021	30.2	28.0	31.0	30.0	31.0	30.0	31.0	30.8	29.0	29.2	30.0	31.0	**1,168.3**

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Licence **11018** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	52.5	38.9	35.7	44.7	42.8	52.4	47.4	49.6	54.2	56.0	44.1	41.0	**3,847.2**
OIL	2021	148.5	123.7	120.0	95.7	86.0	75.5	75.0	63.5	36.4	50.0	56.9	64.4	**4,121.1**
DAY	2020	30.0	29.0	30.0	29.8	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**807.1**
H2O	2020	60.9	56.5	46.2	32.8	33.6	46.7	31.8	93.9	109.5	73.2	79.8	91.2	**3,287.9**
OIL	2020	99.0	85.0	73.3	53.3	16.8	32.0	33.7	95.8	136.2	144.8	126.5	165.4	**3,125.5**
DAY	2019	31.0	27.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**444.0**
H2O	2019	233.9	173.0	167.5	141.9	133.2	107.9	96.4	84.0	80.0	70.6	61.5	64.9	**2,531.8**
OIL	2019	176.3	150.2	136.3	120.2	117.4	116.1	106.6	119.5	112.2	102.1	99.9	96.9	**2,063.7**

Licence **11020** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.5**
H2O	2022	20.8	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,694.6**
OIL	2022	35.8	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.6**
DAY	2021	31.0	28.0	31.0	30.0	30.8	29.3	31.0	30.2	29.9	31.0	29.0	25.6	**1,148.3**
H2O	2021	192.7	147.7	144.0	134.4	129.4	120.6	116.5	109.4	108.9	113.5	107.3	70.0	**9,657.5**
OIL	2021	60.2	41.9	44.1	41.1	37.6	36.0	39.4	37.0	34.3	36.0	33.6	39.4	**4,073.7**
DAY	2020	31.0	29.0	31.0	29.8	30.6	28.8	30.8	31.0	29.8	30.0	21.0	18.7	**791.5**
H2O	2020	175.8	154.6	162.9	159.3	163.9	143.3	143.6	138.1	120.9	124.8	84.5	114.6	**8,163.1**
OIL	2020	88.4	87.3	89.8	87.2	78.6	83.1	81.1	69.8	67.7	67.2	46.2	42.3	**3,593.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**450.0**
H2O	2019	638.1	471.9	388.7	304.3	309.7	266.3	215.1	213.5	195.5	203.1	188.2	172.5	**6,476.8**
OIL	2019	219.9	217.1	222.2	196.2	200.9	186.2	188.9	156.6	128.4	137.2	128.6	102.7	**2,704.4**

Licence **11022** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,236.2**
H2O	2022	188.1	160.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,422.8**
OIL	2022	41.2	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,212.5**
DAY	2021	30.7	27.8	30.7	29.8	30.8	30.0	30.7	30.1	29.8	30.7	29.5	30.8	**1,177.4**
H2O	2021	202.1	186.9	193.2	205.1	195.6	181.4	183.9	140.5	159.7	155.5	172.0	186.4	**16,074.3**
OIL	2021	83.6	73.1	77.8	52.7	45.9	46.7	49.1	53.2	58.9	60.1	49.9	39.5	**3,137.3**
DAY	2020	30.0	29.0	31.0	29.7	30.7	30.0	30.8	30.6	29.7	31.0	29.8	30.7	**816.0**
H2O	2020	410.1	405.8	396.9	332.1	311.0	329.2	364.9	289.8	246.9	245.3	222.5	215.0	**13,912.0**
OIL	2020	93.2	91.3	108.3	110.6	115.9	98.2	77.4	86.9	89.8	82.6	82.8	88.5	**2,446.8**
DAY	2019	28.0	28.0	30.0	29.0	25.0	29.0	31.0	31.0	26.0	24.0	29.0	31.0	**453.0**
H2O	2019	1005.1	885.3	799.2	725.5	631.4	634.8	578.2	482.3	394.2	344.4	422.5	454.6	**10,142.5**
OIL	2019	96.5	97.4	98.5	78.1	65.8	110.3	120.8	103.5	75.3	77.5	93.8	85.6	**1,321.3**

Licence **11024** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-28-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133.5**
H2O	2022	593.8	559.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,591.6**
OIL	2022	101.3	94.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,694.6**
DAY	2021	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,074.5**
H2O	2021	747.0	597.3	749.3	730.7	766.2	729.7	785.1	757.3	616.2	611.1	617.9	674.2	**24,438.5**
OIL	2021	143.5	115.3	115.4	110.9	113.4	115.7	129.4	136.1	88.9	64.1	79.8	72.6	**11,498.9**
DAY	2020	20.0	29.0	27.0	23.0	17.0	0.0	2.5	25.0	21.0	30.0	30.0	31.0	**713.5**

Manitoba Production
2019 To 2022

Licence **11024** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-28-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	740.8	884.5	733.1	529.9	321.6	0.0	51.4	377.8	550.0	740.4	725.1	738.1	**16,056.5**
OIL	2020	231.7	206.2	165.9	174.3	102.7	0.0	15.3	128.2	129.2	143.5	147.7	149.4	**10,213.8**
DAY	2019	30.0	28.0	31.0	30.0	31.0	24.0	31.0	29.0	30.0	31.0	30.0	23.0	**458.0**
H2O	2019	529.2	486.2	662.7	631.3	662.7	534.6	618.0	686.0	736.2	821.6	933.1	642.7	**9,663.8**
OIL	2019	665.5	635.3	540.2	502.1	489.2	396.2	412.2	363.6	350.0	341.9	315.6	167.8	**8,619.7**

UWI **100.12-28-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
DAY	2020	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2020	0.0	0.0	0.0	529.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.9**
OIL	2020	0.0	0.0	0.0	174.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**

Licence **11025** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
H2O	2022	320.1	99.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,458.7**
OIL	2022	22.4	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,799.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,164.0**
H2O	2021	499.0	448.8	526.8	490.7	531.5	505.8	542.3	530.5	63.9	396.4	397.8	357.6	**14,039.3**
OIL	2021	69.8	58.4	57.3	53.7	54.8	55.1	51.3	27.6	7.0	21.7	35.8	16.8	**3,769.9**
DAY	2020	16.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	21.0	28.0	30.0	31.0	**800.0**
H2O	2020	164.2	241.1	204.4	204.1	147.9	212.3	254.8	251.5	247.7	488.9	488.2	511.1	**8,748.2**
OIL	2020	44.8	92.3	66.9	69.0	49.3	90.0	87.0	74.2	65.1	74.8	74.8	76.5	**3,260.6**
DAY	2019	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	**463.0**
H2O	2019	366.7	376.8	302.7	347.5	345.3	403.8	314.8	244.8	261.1	382.4	288.9	245.7	**5,332.0**
OIL	2019	204.3	156.8	178.9	158.9	148.9	158.8	110.6	96.2	83.4	112.3	90.2	69.3	**2,395.9**

UWI **102.10-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**
DAY	2020	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2020	0.0	0.0	0.0	255.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.0**
OIL	2020	0.0	0.0	0.0	69.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**

Licence **11026** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.0**
H2O	2022	124.3	134.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,279.2**
OIL	2022	145.3	152.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,234.7**
DAY	2021	31.0	26.3	31.0	30.0	31.0	29.7	31.0	30.5	30.0	31.0	29.9	31.0	**1,116.1**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.1**
H2O	2021	120.5	105.9	146.8	74.9	96.6	132.7	145.5	155.6	136.1	153.5	167.3	124.1	**8,020.1**
OIL	2021	233.0	185.4	206.7	108.1	149.7	184.1	189.1	205.7	207.1	211.2	198.1	143.2	**11,936.9**
DAY	2020	30.9	29.0	31.0	30.0	30.9	29.4	30.8	29.9	30.0	31.0	29.8	31.0	**753.7**

Manitoba Production
2019 To 2022

Licence **11026** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	15.5	15.8	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.1**
GSD	2020	17.8	15.3	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.1**
H2O	2020	139.5	136.9	120.9	68.4	72.7	61.9	90.6	109.3	98.4	106.1	96.9	103.4	**6,460.6**
OIL	2020	287.1	263.0	245.5	117.7	122.9	104.9	146.7	132.7	201.0	252.1	195.8	202.3	**9,715.5**
DAY	2019	30.3	23.4	30.8	29.8	29.9	29.3	30.7	30.5	29.4	30.9	28.3	31.0	**390.0**
GAS	2019	23.7	13.7	28.8	30.5	47.4	98.5	105.8	98.1	69.2	59.4	53.6	23.4	**683.6**
GSD	2019	17.6	11.1	23.7	17.5	15.5	27.6	28.5	29.6	25.2	25.0	35.7	19.0	**297.2**
H2O	2019	510.9	466.6	534.9	457.6	375.0	421.6	425.6	362.0	287.2	275.3	248.0	190.9	**5,255.6**
OIL	2019	684.6	528.5	681.7	588.6	639.9	659.5	642.1	555.0	489.5	531.7	442.7	342.6	**7,443.8**

Licence **11027** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,144.0**
H2O	2022	64.6	103.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,877.1**
OIL	2022	57.2	93.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,935.0**
DAY	2021	30.1	26.0	31.0	29.7	31.0	30.0	31.0	30.5	30.0	31.0	29.9	30.5	**1,101.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
H2O	2021	140.2	122.7	140.4	95.6	117.1	113.4	123.0	145.1	121.1	135.4	154.5	110.9	**7,709.2**
OIL	2021	260.2	226.0	283.9	177.7	188.9	188.0	198.1	235.0	225.7	224.1	210.3	100.8	**17,784.5**
DAY	2020	30.9	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	24.4	29.8	30.5	**740.6**
GAS	2020	33.2	28.8	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
H2O	2020	136.2	139.4	193.8	155.9	188.5	161.0	129.7	137.3	146.8	150.8	152.0	142.3	**6,189.8**
OIL	2020	742.7	647.0	519.6	383.2	479.5	429.4	399.4	377.8	343.3	245.1	261.6	268.3	**15,265.8**
DAY	2019	24.5	23.5	26.8	28.8	31.0	29.3	30.7	31.0	29.4	30.9	29.5	31.0	**382.1**
GAS	2019	17.6	9.4	0.0	27.4	54.2	63.8	34.6	27.2	65.5	70.0	45.8	33.8	**487.4**
H2O	2019	339.0	381.8	390.1	380.7	404.4	333.1	322.4	288.8	224.8	280.9	214.9	201.1	**4,356.1**
OIL	2019	745.6	766.7	896.7	917.2	844.6	768.0	781.0	743.1	710.0	655.9	654.4	718.7	**10,168.9**

Licence **11028** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.7	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.2**
H2O	2022	353.7	334.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,735.6**
OIL	2022	127.5	113.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,865.5**
DAY	2021	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**1,083.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370.9**
H2O	2021	363.3	331.2	360.5	377.8	346.3	349.0	384.4	393.0	327.1	381.3	399.1	375.6	**16,047.5**
OIL	2021	110.9	119.0	129.9	151.4	159.9	146.0	140.3	124.0	124.8	120.4	139.8	150.1	**8,624.4**
DAY	2020	31.0	23.5	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.5	30.0	31.0	**718.6**
GAS	2020	12.7	8.8	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370.9**
H2O	2020	889.6	706.0	673.1	534.0	521.9	444.5	449.4	472.6	375.3	398.0	362.4	360.2	**11,658.9**
OIL	2020	282.5	181.8	235.6	222.1	195.6	167.7	160.6	151.1	113.0	106.2	113.9	114.5	**7,007.9**
DAY	2019	30.3	24.5	30.1	29.7	31.0	30.0	30.8	9.0	19.8	30.7	29.4	31.0	**358.7**
GAS	2019	54.3	9.8	22.9	45.0	39.6	32.5	32.8	9.2	17.2	19.1	10.7	9.5	**336.8**
GSD	2019	40.4	8.0	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.5**
H2O	2019	381.0	365.0	445.9	451.3	400.8	301.5	350.8	94.2	529.1	685.4	438.3	544.7	**5,471.9**
OIL	2019	730.7	519.5	613.5	485.7	407.4	230.2	202.7	53.5	105.7	232.2	276.8	312.9	**4,963.3**

Licence **11029** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
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Licence **11029** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,150.1**
H2O	2022	10.4	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,766.1**
OIL	2022	119.6	114.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,482.9**
DAY	2021	30.9	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	29.9	30.5	**1,092.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2021	14.7	16.7	19.2	19.2	16.6	14.9	15.3	12.8	10.4	11.4	11.6	11.4	**1,745.7**
OIL	2021	215.0	182.3	202.8	210.8	211.2	205.6	188.2	178.7	171.7	171.6	150.0	143.5	**10,248.6**
DAY	2020	30.9	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**728.4**
GAS	2020	2.7	3.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.7**
GSD	2020	3.1	3.2	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2020	13.9	22.1	26.1	26.8	30.5	24.6	18.0	18.1	20.3	20.7	17.3	15.9	**1,571.5**
OIL	2020	343.1	301.9	292.1	276.9	284.8	256.5	266.2	254.1	233.8	244.3	235.1	223.4	**8,017.2**
DAY	2019	16.8	13.0	30.8	29.8	31.0	29.7	31.0	31.0	29.4	30.9	29.5	31.0	**362.7**
GAS	2019	15.6	6.7	24.8	11.4	15.2	20.9	27.1	18.8	7.0	14.8	10.5	4.2	**211.5**
GSD	2019	11.6	5.4	0.0	6.6	5.0	5.9	7.3	5.7	2.6	6.2	7.0	3.4	**88.9**
H2O	2019	131.0	125.2	226.1	78.1	75.7	59.3	33.7	34.0	34.0	35.6	20.0	13.5	**1,317.2**
OIL	2019	379.7	283.9	572.4	381.7	371.0	327.1	293.1	318.7	312.7	350.0	335.4	353.3	**4,805.0**

Licence **11030** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2022	84.4	79.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.2**
OIL	2022	143.2	132.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,586.0**
DAY	2021	29.9	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	29.9	30.5	**1,109.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.9**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.0**
H2O	2021	54.1	52.8	74.9	81.1	80.3	75.5	74.4	70.1	67.1	75.0	93.1	87.9	**3,907.2**
OIL	2021	222.2	160.6	150.0	163.9	174.6	169.0	154.1	138.1	148.4	149.6	160.4	151.1	**9,310.4**
DAY	2020	30.9	29.0	31.0	30.0	31.0	28.3	31.0	30.5	30.0	30.3	29.8	31.0	**746.6**
GAS	2020	4.3	5.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.9**
GSD	2020	4.9	4.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.0**
H2O	2020	54.0	49.5	54.7	50.9	56.7	53.2	51.6	47.5	44.3	42.9	59.4	47.9	**3,020.9**
OIL	2020	255.7	256.7	279.9	237.1	220.9	175.3	177.2	172.6	167.0	163.7	248.7	198.5	**7,368.4**
DAY	2019	31.0	22.3	30.8	29.8	31.0	29.7	31.0	30.5	29.2	30.9	29.5	31.0	**383.8**
GAS	2019	47.4	19.6	0.0	8.9	35.5	32.6	32.6	24.4	20.7	27.3	15.5	7.3	**293.9**
GSD	2019	35.3	15.9	0.0	0.0	0.0	9.1	8.8	7.4	7.5	11.5	10.3	5.9	**125.9**
H2O	2019	381.8	283.3	324.2	171.3	213.7	156.2	142.2	106.2	66.0	62.0	50.9	60.5	**2,408.3**
OIL	2019	766.7	537.3	678.6	368.4	415.6	330.9	278.1	240.2	183.2	199.9	169.7	211.0	**4,815.1**

Licence **11031** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.4	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.5**
H2O	2022	1470.2	1443.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,744.3**
OIL	2022	72.6	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,937.6**
DAY	2021	31.0	28.0	31.0	29.8	31.0	30.0	30.7	31.0	29.5	31.0	29.9	31.0	**1,101.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.2**
H2O	2021	1731.9	1546.1	1747.7	1753.3	1665.2	1617.5	1717.7	1762.6	1485.3	1666.1	1698.9	1683.3	**62,830.4**
OIL	2021	267.4	222.5	213.6	234.8	212.2	168.5	139.9	163.6	128.9	103.3	132.7	85.6	**7,792.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.9	30.4	31.0	30.0	26.4	30.0	31.0	**737.3**

Manitoba Production
2019 To 2022

Licence **11031** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2020	7.4	8.9	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.2**
H2O	2020	1800.7	1787.7	1778.9	1845.8	1918.9	1777.2	1795.0	1897.4	1835.8	1539.4	1705.6	1713.9	**42,754.8**
OIL	2020	276.7	271.7	277.8	274.5	298.5	294.2	276.1	278.8	244.6	218.9	294.3	294.5	**5,719.0**
DAY	2019	30.0	24.5	30.8	27.8	27.3	30.0	30.9	30.3	27.9	25.7	29.4	31.0	**376.6**
GAS	2019	18.0	14.0	18.0	18.0	16.3	53.1	59.3	27.5	20.1	19.1	12.5	9.3	**305.4**
GSD	2019	13.4	11.4	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.6**
H2O	2019	1225.1	1203.5	1413.7	1637.1	1582.2	2171.3	2353.0	2051.7	1647.0	1543.7	1725.0	1882.6	**21,358.5**
OIL	2019	168.4	106.6	121.2	155.5	109.4	231.3	167.6	170.5	179.4	150.2	250.7	273.2	**2,418.4**

Licence **11032** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.4**
H2O	2022	488.0	464.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,738.5**
OIL	2022	91.7	83.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,976.8**
DAY	2021	31.0	23.3	31.0	29.8	31.0	30.0	14.2	12.5	30.0	31.0	29.9	31.0	**1,051.3**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.2**
H2O	2021	362.8	265.1	370.6	377.5	371.4	334.8	168.4	0.0	721.0	801.8	876.0	572.9	**21,785.9**
OIL	2021	89.2	53.1	85.8	87.1	79.0	100.1	45.3	3.1	37.2	47.1	44.5	113.7	**6,801.7**
DAY	2020	31.0	29.0	31.0	30.0	30.0	29.9	30.5	31.0	22.5	30.9	30.0	31.0	**726.6**
GAS	2020	10.4	9.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.2**
H2O	2020	457.1	459.3	461.2	477.2	482.8	452.9	439.2	452.8	326.4	596.7	352.1	360.7	**16,563.6**
OIL	2020	174.0	139.5	139.7	106.5	135.4	128.4	127.6	124.4	81.8	129.1	100.9	98.3	**6,016.5**
DAY	2019	31.0	24.5	30.8	29.5	26.8	28.7	23.9	27.3	28.3	30.7	27.0	31.0	**369.8**
GAS	2019	24.3	5.2	20.8	39.0	54.0	67.6	56.1	47.0	42.9	34.5	15.2	7.5	**445.0**
GSD	2019	18.1	4.2	17.1	22.3	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.3**
H2O	2019	1030.3	935.3	1068.2	1075.5	1053.4	1036.6	828.7	867.3	734.2	657.0	563.0	520.6	**11,245.2**
OIL	2019	349.0	295.2	388.5	483.6	466.5	460.1	341.9	358.8	333.7	267.3	216.2	203.2	**4,530.9**

Licence **11033** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.7**
H2O	2022	194.8	163.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,893.4**
OIL	2022	87.7	75.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,471.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	31.0	30.8	30.0	30.9	29.8	27.3	**1,161.8**
H2O	2021	233.7	207.9	209.6	215.1	227.2	229.9	259.4	242.0	222.0	194.4	187.4	186.8	**16,535.5**
OIL	2021	77.0	72.4	85.8	83.5	68.6	61.7	49.8	54.6	67.8	88.0	80.8	74.7	**6,308.6**
DAY	2020	31.0	29.0	31.0	29.8	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**801.2**
H2O	2020	357.4	322.0	332.2	286.3	273.7	267.6	289.0	288.0	261.4	281.3	246.8	217.0	**13,920.1**
OIL	2020	132.4	108.5	110.4	121.1	131.8	119.6	90.3	87.8	88.5	93.4	86.9	103.4	**5,443.9**
DAY	2019	31.0	26.0	31.0	30.0	31.0	29.0	31.0	23.0	27.0	27.0	30.0	31.0	**436.0**
H2O	2019	1147.6	764.3	673.6	608.6	617.1	502.2	504.8	337.3	397.6	370.9	373.0	360.8	**10,497.4**
OIL	2019	545.9	367.3	321.3	286.4	283.3	233.0	233.6	162.9	185.3	161.7	144.4	142.0	**4,169.8**

Licence **11034** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963.8**
WIN	2022	50.6	101.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,998.2**
DAY	2021	31.0	28.0	31.0	29.0	25.2	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**904.8**

Manitoba Production
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Licence **11034** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2021	158.5	163.5	121.2	54.7	64.4	52.4	143.8	135.2	76.2	53.7	43.8	42.2	**11,846.5**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**546.6**
WIN	2020	909.7	837.7	897.4	720.8	518.6	430.1	437.3	373.2	264.7	195.2	480.9	231.7	**10,736.9**
DAY	2019	30.0	27.0	31.0	30.0	30.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	**272.0**
H2O	2019	302.2	221.1	206.3	167.8	164.1	123.7	72.0	0.0	0.0	0.0	0.0	0.0	**2,637.1**
OIL	2019	43.7	28.1	14.3	18.9	16.5	14.6	8.5	0.0	0.0	0.0	0.0	0.0	**385.6**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	839.8	876.8	954.6	854.4	914.0	**4,439.6**

Licence **11035** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.7**
H2O	2022	30.1	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,282.7**
OIL	2022	12.7	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,320.2**
DAY	2021	31.0	28.0	28.3	30.0	31.0	30.0	30.5	29.8	0.0	28.8	30.0	31.0	**1,125.7**
H2O	2021	43.5	34.8	34.3	32.5	18.4	58.7	65.0	48.3	0.0	98.9	54.1	45.5	**6,230.0**
OIL	2021	10.8	9.5	11.3	17.8	11.2	21.2	18.5	14.4	0.0	20.6	12.7	11.6	**1,299.2**
DAY	2020	31.0	29.0	30.0	30.0	30.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**797.3**
H2O	2020	167.6	157.1	151.1	146.0	105.6	91.9	82.0	66.6	62.4	56.9	46.1	49.9	**5,696.0**
OIL	2020	40.4	32.5	45.1	35.8	29.8	21.3	18.5	17.8	15.9	14.7	12.1	8.7	**1,139.6**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**434.0**
H2O	2019	485.7	330.6	304.9	240.5	221.3	170.5	137.7	131.6	147.5	175.7	146.5	172.9	**4,512.8**
OIL	2019	103.6	59.0	41.7	34.9	40.5	40.9	39.1	31.0	19.0	19.3	23.5	27.2	**847.0**

Licence **11036** Well Name **East Manson Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**989.6**
WIN	2022	169.7	153.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,818.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**930.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.7**
WIN	2021	749.2	514.6	542.5	443.3	401.9	418.4	492.1	375.6	292.7	264.7	212.5	173.1	**17,495.8**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**565.6**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.9**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.7**
WIN	2020	828.2	728.4	801.9	740.3	718.7	722.3	729.1	738.3	721.1	802.6	790.6	765.5	**12,615.2**
DAY	2019	31.0	27.0	31.0	30.0	29.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**291.0**
H2O	2019	215.8	168.3	155.2	133.9	137.9	120.0	81.6	0.0	0.0	0.0	0.0	0.0	**2,250.9**
OIL	2019	17.1	3.7	0.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.7**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	655.4	749.5	648.3	682.3	792.7	**3,528.2**

Licence **11037** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,131.5**
H2O	2022	155.6	165.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,600.3**
OIL	2022	150.0	132.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,341.5**
DAY	2021	31.0	28.0	31.0	29.8	30.6	29.3	30.5	25.5	21.5	27.2	29.8	30.1	**1,074.4**
H2O	2021	255.4	161.6	183.5	174.3	178.6	151.0	159.1	139.5	518.6	320.1	247.8	262.1	**10,279.6**
OIL	2021	77.7	50.1	56.8	55.7	59.8	57.0	62.3	51.0	59.3	265.0	219.7	188.1	**10,059.4**

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Licence **11037** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	30.0	29.8	29.3	29.0	28.7	30.8	29.8	29.5	29.8	22.4	**730.1**
H2O	2020	221.9	192.3	247.8	221.1	145.5	280.8	270.9	271.6	265.3	263.6	287.5	207.2	**7,528.0**
OIL	2020	344.0	319.0	270.5	279.8	310.8	154.6	183.1	198.3	166.7	161.4	159.4	77.1	**8,856.9**
DAY	2019	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**381.0**
H2O	2019	537.3	464.1	437.0	347.8	352.0	263.3	336.1	321.8	288.0	302.5	265.8	229.0	**4,652.5**
OIL	2019	784.4	652.1	649.2	561.0	507.3	524.0	475.0	409.5	371.6	324.1	297.8	349.6	**6,232.2**

Licence **11038** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.5**
H2O	2022	23.9	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,437.6**
OIL	2022	109.3	84.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,749.4**
DAY	2021	31.0	27.8	31.0	29.2	29.1	28.1	28.8	30.4	29.7	29.0	29.8	28.8	**1,079.4**
H2O	2021	71.1	25.4	33.2	44.2	39.7	43.9	48.2	47.5	36.5	27.1	23.9	18.9	**2,398.2**
OIL	2021	265.3	165.1	144.4	147.0	133.9	120.9	150.1	159.3	142.3	116.0	107.6	90.7	**12,556.0**
DAY	2020	31.0	29.0	31.0	29.8	29.3	26.8	28.7	30.6	20.8	30.6	27.3	29.8	**726.7**
H2O	2020	65.6	57.5	65.7	53.6	39.1	24.0	48.3	26.1	16.8	15.1	10.4	92.0	**1,938.6**
OIL	2020	257.8	212.8	205.6	178.6	125.8	98.7	144.8	95.4	76.0	48.6	36.5	379.3	**10,813.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**382.0**
H2O	2019	142.9	156.9	168.4	138.1	99.6	111.3	116.9	120.8	99.7	61.8	61.6	62.6	**1,424.4**
OIL	2019	1254.3	1174.2	1064.4	866.3	843.9	641.8	581.6	513.6	422.4	387.0	298.6	278.8	**8,953.5**

Licence **11039** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.3	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.7**
H2O	2022	135.6	163.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,211.1**
OIL	2022	19.1	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.2**
DAY	2021	31.0	28.0	31.0	30.0	29.9	8.0	27.0	30.4	30.0	31.0	30.0	31.0	**1,057.4**
H2O	2021	227.3	204.4	210.9	176.1	179.6	51.2	249.8	258.6	231.0	181.5	184.7	195.3	**8,911.9**
OIL	2021	17.1	15.1	16.2	13.8	14.0	3.9	75.3	91.8	70.8	34.9	30.5	28.5	**1,144.9**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**720.1**
H2O	2020	266.6	245.1	251.5	226.1	4.6	15.6	284.8	251.4	247.4	269.4	218.1	225.2	**6,561.5**
OIL	2020	30.6	30.4	32.4	34.2	0.2	1.3	45.9	36.2	27.2	20.4	16.3	16.5	**733.0**
DAY	2019	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**414.0**
H2O	2019	346.0	304.3	296.0	302.7	318.9	291.1	308.0	291.2	277.7	285.7	270.7	273.1	**4,055.7**
OIL	2019	36.7	41.7	42.6	45.0	34.7	29.0	29.1	32.0	27.0	27.1	24.7	30.4	**441.4**

UWI **100.07-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**
DAY	2020	0.0	0.0	0.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	226.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.1**
OIL	2020	0.0	0.0	0.0	34.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**

Licence **11040** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11040** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.9**
H2O	2022	122.3	108.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,160.0**
OIL	2022	23.4	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.7**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	31.0	30.0	31.0	29.5	31.0	**1,051.9**
H2O	2021	127.9	115.0	139.4	130.4	137.4	124.9	111.6	111.4	114.7	119.5	117.4	120.9	**4,929.7**
OIL	2021	23.7	20.8	25.2	23.2	24.2	25.2	25.5	27.6	20.3	20.1	19.0	23.9	**796.0**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	23.9	31.0	30.0	31.0	30.0	31.0	**691.8**
H2O	2020	113.5	121.2	122.9	105.9	2.1	13.4	131.3	228.5	208.4	147.9	124.6	131.5	**3,459.2**
OIL	2020	28.8	19.0	19.6	18.5	0.1	1.3	25.5	41.7	41.6	29.8	24.8	25.6	**517.3**
DAY	2019	27.0	27.0	27.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**392.0**
H2O	2019	206.0	136.9	136.2	141.9	150.6	138.6	137.6	120.6	133.3	138.3	110.6	109.0	**2,008.0**
OIL	2019	9.0	12.4	14.3	17.6	19.0	17.7	17.7	16.1	20.5	24.1	30.1	29.1	**241.0**

Licence **11041** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.7**
H2O	2022	1319.4	1225.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,050.7**
OIL	2022	14.8	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,980.0**
DAY	2021	29.0	28.0	31.0	30.0	31.0	26.0	31.0	30.7	30.0	30.5	30.0	30.8	**988.7**
H2O	2021	74.6	82.5	871.5	1457.2	1305.8	1011.6	1442.7	1443.0	1325.4	1397.8	1417.0	1394.6	**24,505.9**
OIL	2021	37.4	36.4	26.6	22.3	33.7	28.8	26.8	23.7	20.3	25.0	19.7	16.0	**3,952.4**
DAY	2020	31.0	29.0	31.0	10.0	0.0	17.7	31.0	31.0	18.0	31.0	30.0	25.0	**630.7**
H2O	2020	19.7	27.3	35.0	14.3	0.0	28.0	29.9	849.3	752.9	144.4	65.7	54.9	**11,282.2**
OIL	2020	188.7	177.6	187.2	58.6	0.0	99.5	122.6	75.0	12.4	38.9	39.2	32.0	**3,635.7**
DAY	2019	30.0	23.0	31.0	19.0	0.0	0.0	15.0	30.0	30.0	31.0	30.0	31.0	**346.0**
H2O	2019	1636.5	1353.6	1857.1	1145.4	0.0	0.0	322.8	60.9	34.6	17.5	11.7	11.9	**9,260.8**
OIL	2019	125.2	42.4	67.4	40.0	0.0	0.0	248.7	492.6	338.8	251.6	209.9	211.7	**2,604.0**

Licence **11042** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.6**
H2O	2022	33.7	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.0**
OIL	2022	112.8	94.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,806.3**
DAY	2021	31.0	27.0	26.8	30.0	31.0	30.0	31.0	25.0	26.0	31.0	30.0	31.0	**1,075.6**
H2O	2021	18.2	22.6	0.0	0.0	40.3	91.2	62.1	55.5	65.2	58.8	37.7	40.9	**3,183.5**
OIL	2021	88.8	64.4	179.1	182.2	161.2	114.8	131.9	92.5	99.8	114.2	116.3	105.1	**7,598.8**
DAY	2020	31.0	29.0	31.0	30.0	0.0	28.0	31.0	29.8	27.0	31.0	30.0	27.0	**725.8**
H2O	2020	81.4	76.4	78.2	85.1	0.0	106.0	100.1	70.6	9.9	52.5	46.0	11.3	**2,691.0**
OIL	2020	231.7	155.2	166.2	122.4	0.0	106.0	81.9	83.4	104.1	69.5	61.0	76.7	**6,148.5**
DAY	2019	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**401.0**
H2O	2019	165.1	132.9	157.2	121.0	140.3	126.0	118.4	124.8	121.6	103.0	132.6	162.0	**1,973.5**
OIL	2019	495.3	444.8	471.5	455.1	418.7	378.1	352.3	305.5	270.5	293.2	222.4	253.3	**4,890.4**

Licence **11043** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.7**
H2O	2022	46.2	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.9**
OIL	2022	30.8	44.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,097.2**

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Licence **11043** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	19.8	31.0	30.0	24.9	30.0	31.0	25.0	26.0	31.0	30.0	31.0	**1,058.7**
H2O	2021	2.2	6.9	18.9	8.1	0.0	0.0	0.0	0.0	23.2	49.7	44.9	76.2	**2,470.5**
OIL	2021	52.8	36.1	44.1	36.9	47.9	60.3	46.6	47.5	49.5	42.3	43.1	35.8	**5,022.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**718.0**
H2O	2020	64.7	64.0	43.3	50.2	0.0	68.5	43.2	51.0	25.2	37.4	32.0	11.8	**2,240.4**
OIL	2020	131.5	95.9	100.9	81.8	0.0	68.5	48.8	31.3	46.8	33.1	32.0	47.2	**4,479.1**
DAY	2019	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	8.0	31.0	30.0	31.0	**385.0**
H2O	2019	213.3	164.1	146.8	110.9	128.0	83.6	72.0	71.5	38.9	138.9	102.6	77.5	**1,749.1**
OIL	2019	474.9	401.9	377.6	299.7	259.9	177.6	167.9	132.9	36.0	247.0	174.8	164.6	**3,761.3**

Licence **11044** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,104.5**
H2O	2022	114.3	105.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,525.9**
OIL	2022	117.9	96.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,624.0**
DAY	2021	17.5	8.8	30.2	29.7	25.3	29.4	30.0	30.7	29.8	30.8	30.0	30.8	**1,046.4**
H2O	2021	34.5	39.0	515.5	371.4	174.2	185.5	219.8	152.0	121.6	145.3	89.5	103.2	**4,306.1**
OIL	2021	204.8	243.9	796.1	602.7	402.6	349.8	337.6	176.5	154.8	182.2	213.8	138.9	**10,409.8**
DAY	2020	31.0	29.0	31.0	29.3	20.0	30.0	26.8	30.5	29.8	30.5	29.8	30.7	**723.4**
H2O	2020	45.6	38.6	41.1	34.7	24.0	22.5	22.2	24.7	16.0	20.6	7.1	124.2	**2,154.6**
OIL	2020	60.2	51.1	45.2	41.9	26.4	41.7	33.0	39.0	33.7	29.5	24.4	440.2	**6,606.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**375.0**
H2O	2019	213.1	202.2	208.9	159.1	137.7	150.1	137.2	93.1	92.3	88.3	59.3	49.4	**1,733.3**
OIL	2019	831.7	785.8	791.4	668.9	500.7	416.4	398.9	342.3	280.6	209.3	135.1	92.6	**5,739.8**

Licence **11045** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**990.2**
H2O	2022	57.7	65.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,886.1**
OIL	2022	174.7	190.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,058.1**
DAY	2021	20.8	28.0	30.1	29.8	25.0	28.4	30.8	27.9	28.3	19.1	29.8	28.8	**933.3**
H2O	2021	232.8	249.5	222.5	156.0	88.0	147.3	254.2	189.8	244.1	86.0	100.7	17.9	**4,762.9**
OIL	2021	475.7	839.0	752.8	709.4	546.8	470.5	455.5	456.6	296.6	152.2	154.3	74.8	**13,693.3**
DAY	2020	31.0	27.0	15.0	29.2	30.8	25.6	0.0	0.0	0.0	29.3	29.8	29.8	**606.5**
H2O	2020	213.2	141.9	57.7	125.7	75.7	26.8	0.0	0.0	0.0	30.7	13.2	20.8	**2,774.1**
OIL	2020	369.0	346.4	138.0	172.8	97.8	77.2	0.0	0.0	0.0	57.3	44.8	26.7	**8,309.1**
DAY	2019	31.0	28.0	27.0	27.0	31.0	30.0	31.0	31.0	30.0	28.0	2.0	30.0	**359.0**
H2O	2019	160.5	191.4	150.5	159.4	160.4	136.6	146.0	122.7	118.6	106.6	7.5	231.4	**2,068.4**
OIL	2019	1121.7	837.8	680.8	669.3	561.0	457.1	368.6	329.8	256.3	219.3	10.0	230.1	**6,979.1**

Licence **11046** Well Name **Waskada Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,020.8**
H2O	2022	105.0	89.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,144.0**
OIL	2022	104.9	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,814.5**
DAY	2021	30.5	27.3	30.8	29.8	25.3	28.4	28.3	30.2	29.3	29.8	29.8	30.8	**962.7**
H2O	2021	114.5	47.3	46.4	70.8	73.0	60.5	53.0	58.3	69.8	78.9	97.5	108.4	**3,949.5**
OIL	2021	236.1	96.3	221.1	143.9	110.6	166.4	173.3	93.2	62.0	91.2	141.9	113.2	**6,629.0**

Manitoba Production
2019 To 2022

Licence **11046** Well Name **Waskada Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.3	11.3	11.2	0.0	0.0	6.8	30.5	28.8	30.5	**612.4**
H2O	2020	67.7	51.2	58.6	51.9	19.5	17.8	0.0	0.0	11.1	71.5	47.3	333.3	**3,071.1**
OIL	2020	56.3	36.3	10.3	7.5	3.1	3.0	0.0	0.0	1.8	11.4	9.3	370.8	**4,979.8**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**374.0**
H2O	2019	461.0	287.9	279.2	170.0	66.2	150.6	141.7	117.1	108.9	97.1	88.3	82.6	**2,341.2**
OIL	2019	739.3	688.8	590.4	394.8	223.8	460.3	353.1	239.1	186.9	130.0	104.4	74.9	**4,470.0**

Licence **11047** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.7	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,096.2**
H2O	2022	110.5	76.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,112.0**
OIL	2022	15.9	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.2**
DAY	2021	27.8	27.8	30.8	29.8	24.9	29.1	29.9	30.3	28.8	31.0	30.0	30.8	**1,048.7**
H2O	2021	234.5	165.2	170.4	173.9	146.1	150.5	131.3	114.2	83.3	226.4	147.0	126.5	**7,925.4**
OIL	2021	80.9	82.8	82.1	24.1	14.3	5.4	3.2	2.2	2.7	14.1	11.8	18.2	**2,385.0**
DAY	2020	31.0	29.0	27.0	29.6	12.8	29.2	21.0	30.8	27.8	29.5	30.0	29.0	**697.7**
H2O	2020	197.9	155.9	136.5	144.0	56.2	140.6	73.2	50.9	34.8	33.2	30.2	284.8	**6,056.1**
OIL	2020	75.1	62.0	58.2	49.8	18.2	40.6	15.7	15.2	12.5	10.6	7.7	140.5	**2,043.2**
DAY	2019	31.0	28.0	31.0	30.0	23.0	30.0	28.0	30.0	30.0	30.0	30.0	31.0	**371.0**
H2O	2019	745.4	533.1	392.9	276.0	337.4	373.8	338.4	315.8	286.2	228.2	188.6	201.9	**4,717.9**
OIL	2019	308.6	190.2	103.4	77.7	116.2	82.8	50.4	98.2	70.2	99.1	91.5	71.2	**1,537.1**

Licence **11048** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.5	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017.7**
H2O	2022	94.6	60.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,279.6**
OIL	2022	18.5	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,310.0**
DAY	2021	30.7	21.2	31.0	30.0	24.9	11.3	30.4	31.0	30.0	30.0	30.0	29.0	**975.5**
H2O	2021	45.7	86.7	154.8	149.8	127.3	56.0	141.8	75.0	42.2	158.9	140.5	109.2	**6,124.8**
OIL	2021	18.8	19.5	25.0	12.3	10.2	4.2	5.2	1.4	0.9	29.1	21.5	19.5	**2,279.5**
DAY	2020	30.0	29.0	31.0	30.0	12.8	11.2	24.7	24.0	14.0	12.5	29.0	29.8	**646.0**
H2O	2020	122.0	84.6	61.8	62.6	29.6	23.9	57.0	42.5	7.4	7.2	11.5	249.5	**4,836.9**
OIL	2020	56.3	37.9	33.6	33.0	13.9	12.3	26.6	20.9	2.9	4.6	8.9	87.0	**2,111.9**
DAY	2019	31.0	27.0	31.0	30.0	23.0	27.0	28.0	31.0	30.0	31.0	30.0	30.0	**368.0**
H2O	2019	795.1	443.8	345.4	200.9	156.2	309.7	260.0	314.0	245.8	232.6	157.9	171.4	**4,077.3**
OIL	2019	366.6	192.9	132.3	88.7	79.4	93.3	91.3	93.7	83.9	74.3	63.8	98.8	**1,774.0**

Licence **11049** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.6**
H2O	2022	120.9	72.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,120.8**
OIL	2022	14.7	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.8**
DAY	2021	23.8	21.3	30.8	29.8	24.9	29.1	30.5	30.3	29.0	30.8	29.3	30.8	**1,047.0**
H2O	2021	187.5	144.2	208.6	182.7	154.0	165.5	150.4	154.6	169.6	237.2	142.7	132.7	**11,927.2**
OIL	2021	23.1	19.5	21.9	14.5	11.8	7.6	5.0	2.6	7.2	9.1	19.6	14.3	**2,479.1**
DAY	2020	31.0	28.0	31.0	29.8	10.8	28.7	27.7	30.8	29.8	30.5	28.7	30.8	**706.6**
H2O	2020	300.2	266.9	282.8	255.8	103.7	255.2	317.6	261.3	204.2	197.3	252.1	234.9	**9,897.5**
OIL	2020	59.8	60.2	52.8	74.7	27.8	62.7	59.0	39.7	41.5	35.0	52.9	34.8	**2,322.9**

Manitoba Production
2019 To 2022

Licence **11049** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	27.0	31.0	30.0	23.0	30.0	30.0	29.0	29.0	29.0	30.0	31.0	**369.0**
H2O	2019	959.3	797.8	861.3	742.8	372.9	478.5	397.2	419.8	366.0	339.8	331.8	318.6	**6,965.5**
OIL	2019	263.4	205.1	221.4	191.9	107.6	117.5	78.8	73.1	74.8	74.7	79.7	70.2	**1,722.0**

Licence **11050** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.2	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.6**
H2O	2022	150.4	122.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,317.1**
OIL	2022	11.5	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,504.2**
DAY	2021	30.8	25.0	30.3	28.5	24.9	29.1	30.3	27.5	29.0	30.8	29.8	30.8	**1,068.1**
H2O	2021	285.0	213.4	246.3	223.6	198.3	168.9	172.2	158.7	175.5	237.7	201.3	188.7	**15,044.6**
OIL	2021	40.7	33.3	33.2	25.5	22.8	19.0	15.8	13.6	17.7	19.7	14.6	11.9	**2,483.3**
DAY	2020	31.0	29.0	31.0	29.6	12.7	29.2	26.8	30.8	29.8	30.5	28.7	30.2	**721.3**
H2O	2020	396.1	378.1	393.0	324.6	137.8	289.6	286.2	258.5	208.0	210.2	310.8	322.0	**12,575.0**
OIL	2020	105.1	75.8	76.9	50.9	16.4	49.5	50.2	36.7	21.7	22.6	57.1	50.4	**2,215.5**
DAY	2019	30.0	28.0	31.0	29.0	22.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**382.0**
H2O	2019	1131.7	928.3	921.4	819.1	386.3	708.8	692.8	562.9	539.1	488.7	423.2	418.4	**9,060.1**
OIL	2019	255.0	229.6	197.3	116.0	38.9	68.1	68.1	75.4	61.6	51.9	66.2	98.8	**1,602.2**

Licence **11051** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.3	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.2**
H2O	2022	223.4	140.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,612.8**
OIL	2022	31.7	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,602.4**
DAY	2021	30.2	27.8	30.7	28.7	20.7	29.0	29.2	30.1	29.8	30.8	29.8	30.8	**962.6**
H2O	2021	367.1	337.1	334.7	314.8	237.3	339.8	323.1	322.6	283.6	281.4	267.8	266.5	**14,248.9**
OIL	2021	131.3	77.0	91.5	71.3	41.3	71.3	56.9	47.6	53.4	39.0	31.7	34.0	**4,551.8**
DAY	2020	30.0	29.0	31.0	29.5	5.7	29.2	22.8	30.7	29.7	30.5	29.3	29.6	**615.0**
H2O	2020	401.2	412.0	447.5	388.8	98.4	466.3	297.7	390.2	357.0	398.7	285.8	449.8	**10,573.1**
OIL	2020	136.3	92.0	87.7	84.7	22.2	113.7	77.0	118.1	95.9	79.6	88.4	142.7	**3,805.5**
DAY	2019	0.0	0.0	20.0	30.0	28.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	**288.0**
H2O	2019	0.0	0.0	698.8	994.5	683.7	710.3	628.5	518.4	537.9	524.5	451.7	431.4	**6,179.7**
OIL	2019	0.0	0.0	273.7	636.2	462.7	310.4	125.6	95.4	165.2	205.7	194.2	198.1	**2,667.2**

Licence **11052** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.3**
H2O	2022	272.7	238.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,929.2**
OIL	2022	207.2	130.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,231.5**
DAY	2021	9.8	7.5	30.8	29.2	25.3	28.8	30.0	30.7	29.7	30.8	29.8	30.8	**1,043.2**
H2O	2021	23.0	189.6	689.0	476.6	426.5	444.3	450.2	381.6	311.7	328.1	311.5	297.5	**11,417.9**
OIL	2021	22.4	201.8	856.4	824.8	623.3	557.4	467.3	394.8	402.1	380.5	254.2	229.1	**12,894.3**
DAY	2020	31.0	26.0	31.0	29.8	20.6	23.8	27.0	30.9	29.8	30.5	29.8	30.8	**730.0**
H2O	2020	188.6	186.8	317.0	170.8	123.5	136.3	150.6	149.9	120.7	107.4	90.3	87.0	**7,088.3**
OIL	2020	146.6	84.4	157.7	150.6	104.5	130.1	134.6	144.7	101.3	90.5	92.8	80.2	**7,680.2**
DAY	2019	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**389.0**
H2O	2019	669.2	537.0	534.7	436.3	521.1	279.9	286.8	307.2	359.6	282.0	228.9	214.4	**5,259.4**
OIL	2019	858.1	575.6	573.6	516.3	720.8	401.0	379.2	274.7	318.9	291.5	266.1	231.0	**6,262.2**

Manitoba Production
2019 To 2022

Licence **11053** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.1	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.9**
H2O	2022	150.7	135.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,596.4**
OIL	2022	59.2	60.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,355.8**
DAY	2021	30.5	26.3	30.7	29.7	25.3	29.6	28.0	28.0	29.8	28.8	29.6	30.8	**972.0**
H2O	2021	264.8	310.4	397.7	404.8	279.9	277.6	218.9	189.7	212.5	190.1	197.7	199.9	**8,310.4**
OIL	2021	626.4	405.7	475.5	457.9	346.9	331.1	206.1	159.2	145.7	100.3	101.2	103.4	**9,236.5**
DAY	2020	31.0	26.0	31.0	29.8	19.4	29.8	20.9	30.9	11.0	0.0	0.0	11.1	**624.9**
H2O	2020	160.8	134.3	139.0	99.9	63.6	93.1	73.0	107.5	30.6	0.0	0.0	65.4	**5,166.4**
OIL	2020	101.1	63.4	71.6	76.5	42.2	67.6	46.1	71.2	21.1	0.0	0.0	155.1	**5,777.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	27.0	31.0	28.0	31.0	**384.0**
H2O	2019	557.0	425.6	282.1	254.0	273.3	295.4	228.8	236.5	228.2	276.4	223.8	193.5	**4,199.2**
OIL	2019	719.0	518.5	462.3	494.0	433.1	322.9	298.1	224.3	210.0	292.4	190.2	147.0	**5,061.2**

Licence **11054** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.1	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,086.2**
H2O	2022	266.9	327.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,921.4**
OIL	2022	53.6	129.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,171.1**
DAY	2021	30.7	28.0	31.0	30.0	25.5	28.6	30.2	30.3	14.7	30.0	29.8	31.0	**1,029.8**
H2O	2021	38.1	29.2	26.2	22.8	20.6	23.3	19.9	18.9	233.6	981.9	436.9	390.8	**11,327.2**
OIL	2021	61.4	37.4	30.2	27.3	21.4	20.1	12.2	10.3	10.7	185.6	184.0	102.9	**7,987.7**
DAY	2020	31.0	27.0	24.0	29.5	20.2	29.7	27.3	30.9	29.8	30.5	29.3	30.8	**690.0**
H2O	2020	379.6	230.0	802.6	557.1	313.7	404.9	255.4	226.6	154.0	85.3	77.4	59.1	**9,085.0**
OIL	2020	190.6	91.1	231.9	275.0	180.3	252.8	205.9	173.0	138.9	72.6	64.5	66.2	**7,284.2**
DAY	2019	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	29.0	11.0	30.0	29.0	**350.0**
H2O	2019	599.5	492.4	499.3	445.0	347.4	326.0	389.9	368.8	321.9	109.2	797.8	497.5	**5,539.3**
OIL	2019	721.5	646.6	605.5	536.8	513.4	523.8	424.7	353.6	319.9	96.0	253.7	245.6	**5,341.4**

Licence **11055** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.7**
H2O	2022	160.6	152.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,327.1**
OIL	2022	49.1	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,986.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**1,024.7**
H2O	2021	147.0	140.9	146.5	198.9	215.1	165.5	179.8	164.6	192.2	149.6	157.4	172.4	**6,014.4**
OIL	2021	42.3	36.9	38.9	37.8	48.5	64.6	54.7	53.9	43.9	57.3	55.4	50.9	**2,893.9**
DAY	2020	31.0	29.0	31.0	29.0	31.0	29.5	27.7	31.0	30.0	31.0	24.0	31.0	**660.2**
H2O	2020	151.5	223.7	124.5	106.3	112.3	131.4	140.5	116.7	104.7	119.9	113.9	143.0	**3,984.5**
OIL	2020	131.6	115.9	121.7	115.4	103.7	66.2	62.6	72.1	33.0	30.2	36.5	45.0	**2,308.8**
DAY	2019	0.0	7.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**305.0**
H2O	2019	0.0	72.4	234.7	150.7	147.7	365.7	282.5	296.3	217.9	209.6	203.6	215.0	**2,396.1**
OIL	2019	0.0	95.2	216.1	180.5	190.5	174.6	130.7	176.7	56.8	51.5	45.7	56.6	**1,374.9**

UWI **104.14-24-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11056** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11056** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.0**
H2O	2022	524.5	489.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,174.7**
OIL	2022	53.3	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,686.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,017.0**
H2O	2021	378.1	351.6	367.0	500.7	452.1	520.0	542.5	485.6	586.3	507.2	525.3	543.5	**21,160.7**
OIL	2021	47.5	44.1	50.5	49.7	51.5	45.7	46.7	51.3	52.1	55.9	52.5	54.0	**2,587.0**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	30.5	29.5	24.0	24.0	31.0	**652.0**
H2O	2020	853.3	1103.4	593.1	524.9	522.9	476.0	506.5	407.0	301.4	261.2	285.3	368.0	**15,400.8**
OIL	2020	105.3	100.1	123.8	116.7	117.4	112.4	107.1	113.7	85.2	61.9	38.8	49.2	**1,985.5**
DAY	2019	0.0	7.0	31.0	27.0	31.0	29.0	25.0	31.0	30.0	31.0	30.0	31.0	**303.0**
H2O	2019	0.0	146.3	871.6	608.9	787.9	1790.5	1446.0	951.3	632.3	629.3	617.8	715.9	**9,197.8**
OIL	2019	0.0	50.7	68.5	46.5	73.7	84.5	61.2	68.6	98.4	100.2	96.5	105.1	**853.9**

UWI **102.06-13-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11057** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	23.0	20.0	23.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	23.0	**370.0**
H2O	2019	1445.7	1026.1	835.7	917.6	1304.8	1251.0	1053.7	1260.1	1422.6	1439.2	1353.2	986.9	**16,163.7**
OIL	2019	66.2	26.4	17.7	18.2	25.8	24.7	22.0	21.1	14.9	5.1	3.1	2.1	**339.8**

Licence **11058** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217.9**
H2O	2022	63.4	48.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,472.1**
OIL	2022	133.3	101.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,075.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	30.9	30.4	30.0	31.0	30.0	31.0	**1,163.9**
H2O	2021	192.7	139.6	162.1	155.9	180.9	177.2	168.2	146.9	145.9	139.8	121.9	64.1	**9,360.5**
OIL	2021	133.6	111.6	129.6	130.8	145.9	145.4	130.9	125.4	118.3	130.9	132.6	132.6	**7,840.2**
DAY	2020	31.0	29.0	31.0	29.8	30.2	26.4	30.8	31.0	29.8	30.9	30.0	31.0	**799.9**
H2O	2020	299.9	268.0	256.8	277.2	289.4	287.6	326.8	253.0	209.7	214.7	199.6	205.8	**7,565.3**
OIL	2020	269.9	227.5	158.6	173.8	185.4	182.6	218.9	171.8	165.9	156.9	148.1	153.8	**6,272.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**439.0**
H2O	2019	411.2	323.7	226.9	191.1	184.5	177.9	170.8	214.9	291.9	340.4	295.8	289.4	**4,476.8**
OIL	2019	262.9	311.6	397.0	407.0	367.9	324.8	287.3	213.5	223.7	270.4	261.1	266.5	**4,059.4**

Licence **11059** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.8	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.1**
H2O	2022	135.2	205.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,491.7**
OIL	2022	20.4	48.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,558.6**
DAY	2021	30.8	27.8	30.8	28.3	23.9	29.3	30.8	30.8	29.8	30.8	29.8	30.8	**986.1**
H2O	2021	272.7	212.1	232.1	223.1	210.5	233.9	212.4	203.6	183.5	144.1	150.1	152.6	**10,151.0**
OIL	2021	170.7	113.2	89.8	76.0	56.5	51.3	44.0	32.6	29.8	29.5	19.7	21.1	**6,490.1**

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Licence **11059** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	29.0	31.0	29.8	28.2	26.3	23.4	29.8	29.8	30.5	29.8	29.8	**632.4**
H2O	2020	328.5	267.8	255.4	300.4	275.3	238.4	220.1	281.8	260.0	252.1	201.7	346.1	**7,720.3**
OIL	2020	289.2	227.9	211.3	112.5	135.4	127.4	109.7	138.9	115.3	83.7	87.1	168.3	**5,755.9**
DAY	2019	0.0	1.0	20.0	30.0	29.0	29.0	31.0	31.0	30.0	30.0	23.0	31.0	**285.0**
H2O	2019	0.0	0.0	433.6	715.2	608.7	509.4	491.9	301.0	398.5	395.0	271.6	367.8	**4,492.7**
OIL	2019	0.0	7.0	482.2	867.6	792.3	387.0	244.8	172.7	211.8	253.7	211.7	318.4	**3,949.2**

Licence **11060** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,144.7**
H2O	2022	189.6	168.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,953.2**
OIL	2022	297.2	273.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,016.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.5	30.5	30.0	31.0	29.1	31.0	**1,086.2**
H2O	2021	454.0	322.2	296.1	270.6	257.0	273.2	305.0	284.5	247.2	253.9	228.2	234.3	**10,594.7**
OIL	2021	384.9	391.3	462.6	403.7	474.5	404.0	314.1	289.8	290.5	292.7	279.7	300.4	**17,445.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.5	26.7	31.0	29.9	31.0	30.0	31.0	**723.1**
H2O	2020	342.0	276.6	274.6	245.4	254.8	251.2	249.5	248.3	267.2	326.8	312.6	323.1	**7,168.5**
OIL	2020	832.8	715.7	777.2	783.5	794.6	713.3	648.0	688.4	568.3	499.4	492.4	494.5	**13,157.7**
DAY	2019	29.0	21.0	30.0	30.0	31.0	30.0	26.0	31.0	27.0	30.0	30.0	31.0	**362.0**
H2O	2019	235.8	222.6	295.6	294.7	246.8	259.4	200.1	312.5	382.7	419.9	402.7	442.8	**3,796.4**
OIL	2019	422.9	326.6	514.9	499.8	305.2	301.7	264.4	368.3	433.2	485.1	488.6	541.7	**5,149.6**

Licence **11061** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.4**
H2O	2022	1848.3	1770.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,691.5**
OIL	2022	63.0	60.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,917.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**1,116.4**
H2O	2021	2129.0	1973.6	2217.9	2210.2	2360.9	2148.7	1855.1	2053.6	2005.3	2165.4	1851.8	1854.0	**82,072.6**
OIL	2021	81.9	76.4	87.4	76.9	88.6	76.6	67.3	69.3	64.3	60.2	60.2	82.6	**4,794.0**
DAY	2020	18.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**754.8**
H2O	2020	1250.9	1960.8	1940.8	1850.3	2077.3	1976.0	1912.9	2019.3	1976.0	1990.7	1981.8	2127.0	**57,247.1**
OIL	2020	84.1	114.9	91.5	64.2	62.8	67.0	70.0	73.4	73.6	73.6	71.0	86.0	**3,902.3**
DAY	2019	26.0	28.0	31.0	30.0	31.0	26.0	30.0	29.0	30.0	30.0	30.0	31.0	**402.0**
H2O	2019	2252.3	2430.8	2927.7	2796.7	2522.2	2335.3	2399.4	2506.6	3384.1	2321.4	2356.0	1908.4	**34,183.3**
OIL	2019	196.3	208.6	260.7	236.4	228.8	176.8	236.1	184.5	194.9	184.0	155.7	157.0	**2,970.2**

Licence **11062** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.3**
H2O	2022	85.9	77.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,751.3**
OIL	2022	96.8	87.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,047.4**
DAY	2021	30.5	27.5	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,118.1**
H2O	2021	110.0	57.6	67.3	61.5	63.0	105.1	121.8	121.1	94.1	87.5	89.1	87.0	**4,588.1**
OIL	2021	191.3	168.1	184.7	128.1	130.6	125.1	114.8	116.7	88.8	95.9	96.9	96.3	**5,863.4**
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.4	30.8	28.0	28.5	30.9	29.9	31.0	**754.3**
H2O	2020	126.9	121.6	127.3	106.5	100.0	94.5	86.4	88.8	100.3	82.8	85.4	129.0	**3,523.0**
OIL	2020	101.2	98.4	104.4	99.9	108.2	99.3	87.6	83.2	73.4	73.8	75.4	158.1	**4,326.1**

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Licence **11062** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	29.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	31.0	**394.0**
H2O	2019	177.8	155.6	154.7	135.6	202.2	150.1	146.6	201.1	186.8	180.9	162.9	131.2	**2,273.5**
OIL	2019	363.3	299.7	299.9	297.2	276.5	209.3	202.5	167.0	135.4	132.9	122.0	105.1	**3,163.2**

Licence **11063** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,157.5**
H2O	2022	18.7	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,861.1**
OIL	2022	131.5	117.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,702.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	26.0	28.8	26.8	31.0	30.0	31.0	**1,098.5**
H2O	2021	24.1	59.3	67.8	62.9	62.2	40.3	17.7	17.5	14.1	16.8	15.5	17.4	**4,825.4**
OIL	2021	125.0	127.5	144.3	135.6	150.6	137.8	106.9	91.2	66.3	75.9	95.6	126.9	**7,453.7**
DAY	2020	31.0	28.0	31.0	30.0	31.0	30.0	26.7	31.0	29.2	31.0	30.0	31.0	**743.9**
H2O	2020	105.7	91.4	101.7	88.1	25.7	50.4	68.0	52.6	57.0	86.7	32.0	22.4	**4,409.8**
OIL	2020	174.1	158.6	168.8	179.9	239.5	228.3	214.6	223.9	186.4	185.6	138.6	129.1	**6,070.1**
DAY	2019	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**384.0**
H2O	2019	349.9	364.6	384.3	371.7	286.1	402.2	381.2	352.3	199.3	101.3	95.0	104.7	**3,628.1**
OIL	2019	423.9	347.6	396.9	373.8	329.4	333.9	351.0	338.8	219.3	168.9	166.5	181.2	**3,842.7**

Licence **11064** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.6**
H2O	2022	521.3	467.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,366.7**
OIL	2022	321.0	283.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,681.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.5	26.8	31.0	30.0	31.0	**1,099.6**
H2O	2021	509.6	504.5	578.1	536.6	530.9	585.3	622.4	740.1	642.0	763.8	555.1	525.7	**22,377.7**
OIL	2021	268.7	199.2	226.0	212.3	236.0	223.7	177.9	167.6	114.0	130.5	274.4	313.6	**8,076.1**
DAY	2020	31.0	29.0	31.0	30.0	30.5	28.9	26.0	31.0	29.9	31.0	30.0	31.0	**743.3**
H2O	2020	634.2	560.8	609.9	608.0	597.0	472.9	415.9	464.3	442.8	469.0	478.2	503.2	**15,283.6**
OIL	2020	188.3	175.7	182.6	182.5	181.8	173.2	158.5	178.1	229.2	265.9	274.8	278.7	**5,532.2**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**384.0**
H2O	2019	579.0	547.2	545.2	527.4	506.0	519.7	465.5	419.5	1261.3	1348.1	1264.5	776.7	**9,027.4**
OIL	2019	199.7	159.6	193.9	182.7	147.9	165.9	169.7	159.7	409.6	434.8	428.3	248.4	**3,062.9**

Licence **11065** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,194.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.1**
DAY	2020	31.0	29.0	31.0	12.5	10.6	4.0	17.5	29.8	28.7	30.0	29.8	16.1	**498.0**
H2O	2020	104.7	92.6	99.4	49.5	59.7	16.9	75.8	93.6	79.7	721.9	743.1	627.3	**8,194.3**
OIL	2020	56.9	54.0	56.8	23.6	31.4	7.9	28.7	57.1	53.6	3.6	1.4	0.7	**860.1**
DAY	2019	0.0	0.0	13.0	30.0	31.0	25.0	0.0	12.0	28.0	28.0	30.0	31.0	**228.0**
H2O	2019	0.0	0.0	539.6	1310.3	1700.9	1397.3	0.0	62.0	103.9	83.6	112.1	120.4	**5,430.1**
OIL	2019	0.0	0.0	6.8	30.5	80.3	56.5	0.0	27.7	83.6	78.4	62.0	58.6	**484.4**

Licence **11066** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

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Licence **11066** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.5**
H2O	2022	813.3	675.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,379.2**
OIL	2022	129.2	134.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,809.3**
DAY	2021	31.0	28.0	29.1	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,139.5**
H2O	2021	1197.5	992.1	983.4	1456.9	1017.2	897.2	1357.5	994.3	1141.9	817.1	812.4	829.9	**33,890.0**
OIL	2021	73.7	135.2	159.0	154.9	159.3	196.2	154.2	133.4	151.4	166.3	136.7	129.4	**12,545.2**
DAY	2020	31.0	29.0	31.0	29.8	28.7	25.6	29.7	31.0	29.6	31.0	30.0	31.0	**776.4**
H2O	2020	669.8	896.0	1271.2	821.9	823.9	756.6	824.1	748.5	731.4	825.2	984.8	1049.7	**21,392.6**
OIL	2020	485.9	472.4	482.0	330.9	297.3	261.7	291.0	342.9	290.7	287.7	169.9	149.4	**10,795.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**419.0**
H2O	2019	793.2	630.0	698.7	798.7	672.2	720.9	839.0	1026.9	1234.6	998.1	788.0	754.8	**10,989.5**
OIL	2019	555.3	524.7	642.9	547.4	544.3	599.1	520.0	366.8	147.8	348.4	427.9	448.4	**6,933.7**

Licence **11067** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.8**
H2O	2022	436.8	353.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,148.3**
OIL	2022	94.0	72.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,723.6**
DAY	2021	31.0	28.0	30.6	28.5	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,142.8**
H2O	2021	682.3	566.4	616.8	833.4	627.1	520.7	765.5	556.7	609.8	442.5	454.7	426.8	**27,357.9**
OIL	2021	116.2	139.7	119.8	107.8	115.3	137.2	116.0	104.2	112.4	124.8	85.3	92.6	**8,556.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	30.3	29.6	31.0	29.2	31.0	**780.7**
H2O	2020	814.0	1024.6	1360.0	708.0	701.7	570.5	640.0	586.8	539.3	579.6	539.6	661.4	**20,255.2**
OIL	2020	248.3	255.0	252.0	212.7	238.1	194.4	216.5	187.7	190.9	188.3	221.1	135.2	**7,185.4**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**421.0**
H2O	2019	1016.2	768.7	962.3	961.8	790.9	719.7	702.6	690.7	974.1	969.2	847.6	908.6	**11,529.7**
OIL	2019	354.5	359.3	306.3	304.2	312.8	259.4	258.1	256.7	276.5	281.5	228.2	215.9	**4,645.2**

Licence **11068** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.9**
H2O	2022	103.8	91.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,969.3**
OIL	2022	32.9	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,395.9**
DAY	2021	31.0	28.0	31.0	29.6	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,132.9**
H2O	2021	184.3	171.2	173.5	158.1	145.1	163.3	127.6	117.1	127.7	121.2	119.0	111.0	**9,774.5**
OIL	2021	30.6	19.9	22.2	32.1	32.3	29.0	62.0	75.4	32.7	34.3	35.1	33.8	**4,331.7**
DAY	2020	31.0	27.0	31.0	30.0	30.9	29.4	30.0	30.9	28.8	30.9	29.6	31.0	**768.5**
H2O	2020	172.1	421.8	806.8	561.5	428.1	323.7	249.1	242.4	223.4	235.8	153.3	196.2	**8,055.4**
OIL	2020	55.3	93.2	189.2	195.1	135.1	92.1	83.9	44.3	48.3	56.4	23.8	40.8	**3,892.3**
DAY	2019	31.0	28.0	31.0	30.0	29.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	**408.0**
H2O	2019	525.1	400.2	275.1	254.6	227.2	223.4	212.8	220.9	201.2	186.8	169.8	175.6	**4,041.2**
OIL	2019	472.8	376.7	275.1	183.5	142.0	133.6	113.1	115.6	70.3	78.5	53.0	45.7	**2,834.8**

Licence **11069** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.2	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
H2O	2022	54.7	256.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,894.8**
OIL	2022	22.4	181.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.2**

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Licence **11069** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.8	28.0	31.0	30.0	25.5	28.0	30.0	29.5	29.8	30.8	29.0	30.8	**1,035.0**
H2O	2021	38.5	35.7	35.7	54.2	47.9	50.7	39.1	34.6	43.8	46.0	35.6	36.0	**4,583.5**
OIL	2021	21.4	19.0	18.6	28.3	20.1	18.3	8.7	5.2	3.9	3.6	6.5	7.1	**2,439.6**
DAY	2020	31.0	29.0	31.0	29.2	12.7	11.0	0.0	29.8	29.5	30.0	29.8	30.8	**681.8**
H2O	2020	150.8	128.9	118.8	104.1	49.5	36.9	0.0	69.5	70.4	92.1	76.9	52.8	**4,085.7**
OIL	2020	71.2	80.7	82.8	55.5	22.8	16.6	0.0	5.3	14.4	39.7	31.9	18.7	**2,278.9**
DAY	2019	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	30.0	29.0	29.0	**388.0**
H2O	2019	391.2	273.7	272.7	244.6	217.3	172.6	181.8	234.7	214.8	179.7	137.1	96.2	**3,135.0**
OIL	2019	277.2	144.3	152.8	128.7	118.2	106.3	101.7	88.6	89.6	96.7	88.8	37.5	**1,839.3**

Licence **11070** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.7**
H2O	2022	132.5	51.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,366.1**
OIL	2022	52.3	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,186.4**
DAY	2021	31.0	28.0	30.5	30.0	30.9	23.8	31.0	31.0	29.9	31.0	30.0	31.0	**1,018.7**
H2O	2021	484.4	434.6	471.1	469.8	443.1	360.4	394.8	264.3	202.2	173.2	225.3	170.5	**20,182.5**
OIL	2021	141.9	125.3	64.2	59.0	61.7	44.6	89.4	79.0	67.2	63.2	75.6	78.5	**5,118.4**
DAY	2020	31.0	29.0	31.0	29.2	19.2	26.4	29.7	30.9	29.6	31.0	30.0	30.6	**660.6**
H2O	2020	778.2	675.8	725.8	754.0	568.9	660.4	713.0	711.7	640.1	614.8	505.2	463.4	**16,088.8**
OIL	2020	215.3	241.8	263.1	178.5	121.4	178.6	214.4	159.5	156.1	158.4	150.4	151.1	**4,168.8**
DAY	2019	31.0	27.0	27.0	23.0	30.0	30.0	27.0	31.0	17.0	0.0	28.0	31.0	**313.0**
H2O	2019	755.1	1055.4	861.9	712.8	978.4	963.1	746.8	511.4	277.1	0.0	515.4	710.5	**8,277.5**
OIL	2019	505.2	102.0	109.7	91.0	125.0	123.0	104.0	87.3	47.0	0.0	136.9	286.7	**1,980.2**

Licence **11071** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.1**
H2O	2022	1717.1	820.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,055.4**
OIL	2022	32.4	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	17.0	31.0	31.0	29.9	13.9	30.0	30.3	**405.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	520.7	926.3	848.7	807.0	427.6	1598.1	1628.0	**14,517.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	37.1	33.4	34.0	22.8	11.5	65.7	51.7	**771.3**
DAY	2020	31.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.0**
H2O	2020	1679.3	1434.5	320.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
OIL	2020	111.9	47.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.1**
DAY	2019	0.0	0.0	3.0	23.0	28.0	9.0	0.0	19.0	17.0	0.0	30.0	24.0	**153.0**
H2O	2019	0.0	0.0	105.4	117.3	151.5	47.4	0.0	556.5	626.8	0.0	1417.0	1305.2	**4,327.1**
OIL	2019	0.0	0.0	4.7	21.4	27.7	8.7	0.0	49.9	47.3	0.0	113.8	73.9	**347.4**

Licence **11072** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.7**
H2O	2022	1688.9	1498.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,987.6**
OIL	2022	55.5	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,897.5**
DAY	2021	31.0	28.0	29.6	29.7	30.9	23.8	31.0	30.6	29.7	31.0	30.0	26.2	**1,079.7**
H2O	2021	1510.7	1416.5	1491.5	1554.8	1583.9	1239.6	1611.9	1480.9	1400.6	1629.5	1575.2	1337.5	**52,800.7**
OIL	2021	50.5	47.9	57.2	46.5	54.3	49.1	51.0	40.0	32.6	61.9	53.6	28.1	**4,799.4**

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Licence **11072** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.4	30.2	29.4	30.8	31.0	29.6	30.7	29.5	30.6	**728.2**
H2O	2020	1307.7	1251.8	1452.2	1619.2	1838.6	1738.8	1425.3	1672.1	1527.3	1662.5	1485.7	1504.3	**34,968.1**
OIL	2020	206.2	152.2	98.0	69.2	71.6	59.1	48.1	63.5	92.2	58.0	54.7	59.1	**4,226.7**
DAY	2019	31.0	21.0	31.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**366.0**
H2O	2019	555.7	938.8	1510.2	1316.1	1639.2	1532.4	1455.0	1633.6	1526.9	1427.7	1400.1	1359.0	**16,482.6**
OIL	2019	705.5	166.5	325.6	254.5	207.2	183.9	151.5	136.9	163.1	170.7	181.7	178.3	**3,194.8**

Licence **11073** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,093.8**
H2O	2022	472.1	443.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,748.3**
OIL	2022	53.8	46.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,964.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,034.8**
H2O	2021	267.2	260.7	260.0	314.9	280.7	362.8	371.9	336.6	402.6	340.6	412.9	489.5	**14,833.1**
OIL	2021	35.8	31.1	33.4	33.6	36.9	40.9	41.2	41.2	40.3	42.4	44.4	54.5	**3,863.8**
DAY	2020	31.0	29.0	31.0	29.5	31.0	30.0	28.0	31.0	29.3	31.0	26.0	31.0	**669.8**
H2O	2020	433.9	673.1	374.1	333.5	327.2	327.7	317.0	245.3	193.5	220.2	251.2	269.6	**10,732.7**
OIL	2020	53.4	79.8	83.8	83.5	90.4	90.6	84.9	96.6	74.0	30.8	36.3	48.2	**3,388.1**
DAY	2019	0.0	24.0	31.0	30.0	30.0	30.0	24.0	25.0	29.0	31.0	29.0	29.0	**312.0**
H2O	2019	0.0	331.7	583.7	428.1	497.5	1185.8	906.4	744.4	604.1	570.6	515.9	398.2	**6,766.4**
OIL	2019	0.0	309.8	454.7	372.5	279.1	257.0	204.1	212.6	177.8	115.1	97.8	55.3	**2,535.8**

Licence **11074** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-22-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.7	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.0**
H2O	2022	155.6	163.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,695.4**
OIL	2022	51.9	54.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.0**
DAY	2021	0.0	0.0	21.7	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**791.4**
H2O	2021	0.0	0.0	330.9	316.3	249.0	230.6	227.1	224.7	226.9	203.2	197.4	139.9	**6,376.4**
OIL	2021	0.0	0.0	12.0	39.7	64.5	61.4	60.4	59.8	41.6	75.3	67.1	46.7	**1,889.6**
DAY	2020	31.0	29.0	24.0	8.0	0.0	0.0	6.0	26.8	0.0	0.0	0.0	0.0	**504.8**
H2O	2020	203.4	102.7	36.1	35.2	0.0	0.0	11.1	728.0	0.0	0.0	0.0	0.0	**4,030.4**
OIL	2020	79.1	26.8	5.5	1.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	**1,361.1**
DAY	2019	31.0	28.0	29.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**380.0**
H2O	2019	279.9	228.7	229.1	222.8	220.0	196.7	217.4	212.8	201.2	204.8	198.8	196.7	**2,913.9**
OIL	2019	126.1	102.8	102.9	95.2	99.0	87.3	93.1	91.2	86.3	87.7	85.2	84.3	**1,246.1**

Licence **11075** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.2**
H2O	2022	115.3	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.3**
OIL	2022	267.8	230.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,961.9**
DAY	2021	31.0	26.0	29.0	30.0	30.0	27.4	28.0	31.0	30.0	31.0	30.0	29.3	**1,020.2**
H2O	2021	9.5	8.6	31.5	21.3	19.2	26.3	20.5	21.0	20.9	24.7	19.9	26.6	**888.1**
OIL	2021	202.0	160.5	367.6	273.3	296.8	249.5	252.0	317.2	261.5	273.9	250.5	232.5	**9,464.1**
DAY	2020	31.0	29.0	25.0	5.0	10.0	0.0	17.7	30.7	29.6	28.5	30.0	30.0	**667.5**
H2O	2020	7.3	9.8	3.5	1.0	133.4	0.0	196.0	56.6	19.5	13.0	9.1	4.4	**638.1**
OIL	2020	140.3	168.2	198.8	41.5	61.4	0.0	165.9	370.6	257.3	233.2	205.8	173.9	**6,326.8**

Manitoba Production
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Licence **11075** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	28.0	28.0	31.0	**401.0**
H2O	2019	0.0	0.0	43.6	18.1	14.7	14.8	40.2	16.3	15.3	8.2	6.4	6.9	**184.5**
OIL	2019	692.8	518.1	418.0	271.7	261.8	232.4	314.3	201.6	141.6	117.8	114.9	130.0	**4,309.9**

Licence **11076** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.1**
H2O	2022	86.4	245.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.0**
OIL	2022	36.7	132.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,283.9**
DAY	2021	31.0	28.0	26.0	30.0	31.0	27.4	30.7	31.0	30.0	31.0	30.0	24.5	**1,003.1**
H2O	2021	21.2	21.9	47.9	99.8	109.7	74.0	101.4	123.3	159.6	130.1	164.3	161.0	**1,642.8**
OIL	2021	119.1	70.7	168.2	282.1	287.3	241.3	216.3	190.1	234.5	114.9	138.9	109.9	**8,114.9**
DAY	2020	31.0	29.0	31.0	5.0	0.0	0.0	12.0	22.4	29.6	28.5	29.0	31.0	**652.5**
H2O	2020	24.2	19.7	5.1	1.2	0.0	0.0	42.4	28.8	12.5	9.0	14.5	19.0	**428.6**
OIL	2020	162.6	150.2	153.7	24.8	0.0	0.0	125.4	130.8	91.2	83.0	156.7	109.9	**5,941.6**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	28.0	31.0	**404.0**
H2O	2019	0.0	0.0	43.2	30.6	28.6	22.3	23.8	27.0	26.0	21.4	13.5	15.8	**252.2**
OIL	2019	660.3	477.3	431.3	304.7	295.5	256.0	247.0	272.4	255.5	239.5	241.4	262.7	**4,753.3**

Licence **11077** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069.2**
H2O	2022	235.2	92.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,995.3**
OIL	2022	89.6	35.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,797.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.3	**1,021.2**
H2O	2021	293.2	287.0	315.7	245.1	245.8	212.2	201.9	249.5	241.1	214.6	248.7	233.4	**6,667.8**
OIL	2021	260.5	206.3	242.3	173.4	159.2	164.3	183.5	155.5	136.0	108.6	107.7	94.7	**7,671.9**
DAY	2020	31.0	29.0	31.0	5.0	0.0	0.0	13.6	26.7	29.6	31.0	30.0	31.0	**658.9**
H2O	2020	261.1	251.8	280.8	53.7	0.0	0.0	174.6	304.0	289.4	304.6	270.0	286.9	**3,679.6**
OIL	2020	155.6	157.0	288.7	44.4	0.0	0.0	163.5	335.1	360.0	320.6	288.8	274.9	**5,679.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	28.0	31.0	**401.0**
H2O	2019	0.0	0.0	332.1	122.0	86.0	117.7	121.6	129.5	70.4	65.5	66.9	91.0	**1,202.7**
OIL	2019	519.2	416.4	379.1	247.4	183.2	221.8	219.8	189.0	108.8	115.8	118.5	136.4	**3,291.3**

Licence **11078** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,103.0**
H2O	2022	138.7	80.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,769.0**
OIL	2022	184.8	141.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,807.1**
DAY	2021	30.9	27.9	29.9	30.0	30.9	30.0	28.0	3.0	29.7	21.0	28.8	30.8	**1,045.2**
H2O	2021	4.6	7.7	3.9	2.7	2.3	3.3	2.1	83.2	262.6	204.8	237.3	172.9	**1,549.5**
OIL	2021	72.8	59.9	84.6	79.8	80.1	72.4	66.4	0.0	157.7	101.7	191.4	183.5	**7,481.3**
DAY	2020	31.0	29.0	30.0	29.9	30.9	29.8	28.4	30.5	28.2	30.8	29.9	30.9	**724.3**
H2O	2020	3.3	4.6	7.8	3.0	30.2	6.5	3.0	7.4	4.1	4.2	4.4	3.0	**562.1**
OIL	2020	203.6	168.2	167.1	130.9	154.1	99.2	107.7	146.3	121.3	113.4	89.2	94.6	**6,331.0**
DAY	2019	30.0	25.0	31.0	29.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**365.0**
H2O	2019	158.5	30.9	28.3	27.3	30.6	19.0	28.2	6.0	8.7	4.9	3.6	5.1	**480.6**
OIL	2019	522.9	379.5	453.4	456.9	379.6	451.1	453.3	390.6	268.4	275.3	264.6	280.1	**4,735.4**

Manitoba Production
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Licence **11079** Well Name **Kola Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,137.3**
H2O	2022	737.8	652.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,028.2**
OIL	2022	53.7	49.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,793.8**
DAY	2021	31.0	28.0	31.0	30.0	30.2	29.6	31.0	29.0	14.8	29.8	30.0	30.8	**1,078.3**
H2O	2021	246.7	213.4	213.0	190.1	185.9	197.0	207.1	184.0	655.1	1045.8	900.9	761.8	**20,637.8**
OIL	2021	38.6	35.6	41.6	42.1	41.5	38.0	38.9	35.6	34.9	76.2	62.6	58.0	**3,690.9**
DAY	2020	31.0	29.0	31.0	28.5	30.2	28.3	30.2	31.0	29.8	30.5	30.0	30.6	**733.1**
H2O	2020	538.1	495.3	546.7	518.4	608.5	567.1	584.0	616.7	576.0	597.7	270.0	263.9	**15,637.0**
OIL	2020	104.5	105.4	103.6	93.7	96.0	87.6	92.6	88.4	85.0	87.5	31.6	32.1	**3,147.3**
DAY	2019	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**373.0**
H2O	2019	1173.0	1016.0	1005.0	865.7	822.2	631.7	626.1	594.6	561.5	594.3	562.7	534.7	**9,454.6**
OIL	2019	154.1	253.2	343.4	259.5	184.5	144.5	141.3	157.5	123.8	119.9	118.8	105.5	**2,139.3**

Licence **11080** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,182.5**
H2O	2022	84.4	71.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,331.7**
OIL	2022	311.4	255.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,403.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**1,123.6**
H2O	2021	49.8	46.8	51.0	52.6	65.4	64.2	55.6	57.5	62.8	64.9	77.9	91.4	**4,176.1**
OIL	2021	457.8	401.8	451.6	437.5	444.5	424.6	464.8	461.6	441.9	437.9	363.4	326.3	**20,836.8**
DAY	2020	31.0	29.0	31.0	29.9	31.0	23.1	30.3	31.0	29.6	31.0	30.0	30.8	**758.7**
H2O	2020	81.3	61.3	68.9	66.7	71.2	60.7	73.2	63.0	60.9	65.2	58.8	51.8	**3,436.2**
OIL	2020	557.7	447.7	452.0	425.6	428.9	306.0	405.2	430.1	434.3	459.0	443.9	449.1	**15,723.1**
DAY	2019	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**401.0**
H2O	2019	351.3	283.3	245.1	184.7	175.9	156.9	140.8	100.3	80.6	102.1	90.0	92.8	**2,653.2**
OIL	2019	698.6	807.4	942.1	915.2	995.4	1036.2	942.4	682.4	551.7	667.2	630.2	621.9	**10,483.6**

Licence **11081** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.1**
H2O	2022	237.5	221.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,285.4**
OIL	2022	60.6	58.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,814.4**
DAY	2021	31.0	28.0	31.0	30.0	30.2	29.5	27.2	29.0	30.0	31.0	30.0	31.0	**1,044.8**
H2O	2021	163.1	146.7	243.9	219.4	225.6	235.3	223.6	156.9	167.2	172.5	173.1	247.9	**5,826.4**
OIL	2021	29.4	25.8	59.8	53.1	54.1	55.4	52.7	39.7	42.5	47.0	43.4	65.3	**2,695.5**
DAY	2020	27.0	23.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**686.9**
H2O	2020	172.8	128.8	125.9	113.6	2.5	14.4	143.2	106.4	131.0	122.7	118.2	163.5	**3,451.2**
OIL	2020	108.6	84.6	93.7	87.8	0.5	6.2	117.8	70.5	50.7	23.6	22.5	27.9	**2,127.3**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**390.0**
H2O	2019	253.2	203.6	186.6	144.6	142.4	137.8	139.5	125.0	104.7	126.4	125.5	100.0	**2,108.2**
OIL	2019	197.6	143.8	120.6	119.4	122.1	97.7	100.1	91.3	77.0	92.5	89.6	73.4	**1,432.9**

UWI **100.06-32-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2019 To 2022

Licence **11081** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-32-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11082** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.8**
H2O	2022	75.2	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,424.0**
OIL	2022	416.9	328.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,248.1**
DAY	2021	30.9	27.9	29.8	30.0	30.9	30.0	30.4	30.0	29.7	25.6	28.8	30.8	**1,062.0**
H2O	2021	16.5	19.7	34.5	28.0	18.6	25.9	27.2	72.5	314.2	145.8	261.3	81.6	**3,301.2**
OIL	2021	320.6	265.2	297.5	281.6	294.2	255.6	251.3	419.6	267.8	333.7	305.1	452.0	**14,502.5**
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.8	29.4	30.9	29.9	30.8	30.0	30.9	**707.2**
H2O	2020	25.7	19.1	30.4	19.4	26.9	21.7	22.1	15.5	30.4	38.9	25.4	30.2	**2,255.4**
OIL	2020	661.1	563.4	495.4	392.0	375.2	353.8	343.5	319.7	293.4	303.5	321.1	319.1	**10,758.3**
DAY	2019	16.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**344.0**
H2O	2019	262.9	413.1	353.2	258.4	194.2	153.3	116.1	41.0	18.5	47.7	48.3	43.0	**1,949.7**
OIL	2019	153.6	239.0	435.3	447.9	493.3	475.0	544.4	628.8	647.9	684.1	632.3	635.5	**6,017.1**

Licence **11083** Well Name **Tundra Daly Sinclair Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.06-36-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay X** Field Code **1** Pool Code **62X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.0**
H2O	2019	124.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.8**

UWI **100.06-36-006-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole QQ** Field Code **1** Pool Code **59QQ** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.3**
H2O	2022	2150.1	1909.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,605.6**
OIL	2022	43.4	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,019.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	23.6	15.4	10.2	11.2	30.0	30.4	**375.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	1405.4	962.9	611.8	769.6	2074.5	2076.7	**14,546.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	91.1	55.1	6.2	40.4	74.0	85.3	**931.1**
DAY	2020	31.0	28.0	31.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.5**
H2O	2020	899.7	841.3	691.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,645.5**
OIL	2020	72.8	24.2	23.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**579.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	29.0	28.0	30.0	31.0	**163.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	194.6	595.1	658.9	824.4	994.1	944.4	**4,211.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	46.4	86.9	85.1	94.1	74.9	71.1	**458.5**

Licence **11084** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,104.9**
H2O	2022	76.4	75.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.7**
OIL	2022	27.4	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,018.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.3	30.0	31.0	**1,045.9**
H2O	2021	161.6	154.7	123.5	129.2	50.4	211.6	139.7	199.1	6.2	119.5	65.8	99.9	**9,252.2**
OIL	2021	53.0	56.5	39.6	31.0	31.7	30.5	28.5	38.4	34.1	33.7	27.7	27.0	**4,965.9**
DAY	2020	31.0	28.0	31.0	30.0	18.6	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**681.6**
H2O	2020	1482.7	73.5	267.9	125.9	57.7	0.0	755.6	448.9	457.4	318.7	625.3	313.8	**7,791.0**
OIL	2020	179.5	143.1	128.4	117.8	74.4	0.0	107.4	84.8	76.3	76.9	69.4	52.7	**4,534.2**

Manitoba Production
2019 To 2022

Licence **11084** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**361.0**
H2O	2019	0.0	0.0	478.9	401.2	354.2	275.8	343.6	365.2	270.4	374.3	0.0	0.0	**2,863.6**
OIL	2019	87.5	115.4	284.4	404.0	352.5	314.7	335.6	337.2	342.4	363.2	271.1	215.5	**3,423.5**

Licence **11085** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.3**
H2O	2022	150.3	136.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,810.1**
OIL	2022	31.8	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,431.8**
DAY	2021	23.0	25.0	31.0	30.0	30.9	29.8	31.0	31.0	29.9	31.0	30.0	31.0	**1,063.3**
H2O	2021	220.4	164.8	187.5	126.7	127.8	128.6	131.9	125.2	120.4	125.5	122.8	141.2	**11,523.0**
OIL	2021	71.2	81.0	97.1	70.2	73.4	70.2	72.5	73.9	68.3	71.8	69.2	41.0	**5,369.7**
DAY	2020	31.0	29.0	30.0	29.8	20.0	17.7	31.0	31.0	29.6	31.0	30.0	30.6	**709.7**
H2O	2020	295.2	267.9	243.5	225.5	150.1	176.4	303.6	312.4	296.5	315.2	296.1	297.0	**9,800.2**
OIL	2020	135.5	133.9	104.7	93.3	57.1	58.8	107.7	101.9	99.4	104.7	100.2	105.2	**4,509.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	28.0	**369.0**
H2O	2019	1048.5	815.9	736.4	547.4	530.1	474.0	450.9	384.4	350.2	344.6	275.0	269.2	**6,620.8**
OIL	2019	457.9	393.7	442.9	438.8	247.3	205.8	206.4	179.6	162.5	155.5	132.7	125.3	**3,307.5**

Licence **11086** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2022	3.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.2**
OIL	2022	43.6	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,561.5**
DAY	2021	31.0	28.0	31.0	30.0	30.1	29.8	31.0	30.5	26.9	31.0	30.0	31.0	**1,059.9**
H2O	2021	5.5	5.3	8.5	8.7	8.0	7.3	5.4	4.1	3.7	3.9	3.7	4.0	**553.2**
OIL	2021	49.6	46.1	73.6	71.6	68.8	59.6	44.3	34.7	30.1	45.0	44.2	48.6	**4,477.1**
DAY	2020	31.0	29.0	31.0	29.3	30.9	28.3	22.9	31.0	29.6	31.0	30.0	30.6	**699.6**
H2O	2020	12.9	10.9	11.2	10.8	11.6	9.7	6.2	5.9	9.1	3.8	3.8	5.1	**485.1**
OIL	2020	110.6	98.7	99.1	93.9	87.9	78.4	71.3	87.7	78.0	50.4	36.3	46.4	**3,860.9**
DAY	2019	12.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**345.0**
H2O	2019	191.9	53.8	22.4	16.4	10.3	8.9	8.9	8.1	6.9	24.1	18.2	14.2	**384.1**
OIL	2019	351.0	512.8	342.9	290.2	220.3	203.1	214.3	194.0	151.9	146.2	134.9	109.1	**2,922.2**

Licence **11087** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.6**
H2O	2022	239.2	223.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,243.6**
OIL	2022	105.2	86.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,611.0**
DAY	2021	30.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**948.1**
H2O	2021	204.7	224.8	230.7	258.1	222.6	267.4	272.3	244.6	286.3	248.8	253.0	245.2	**6,780.7**
OIL	2021	103.7	61.7	74.9	119.1	131.7	117.6	107.7	89.2	87.3	92.4	95.7	110.2	**4,419.5**
DAY	2020	31.0	29.0	31.0	25.3	31.0	30.0	28.0	31.0	30.0	31.0	26.0	27.0	**584.3**
H2O	2020	254.3	289.4	152.3	149.7	182.1	182.5	193.5	174.8	145.6	148.2	177.7	176.7	**3,822.2**
OIL	2020	297.5	141.9	145.3	90.7	104.9	103.6	95.0	105.2	107.1	105.6	85.6	99.9	**3,228.3**
DAY	2019	0.0	14.0	31.0	29.0	31.0	30.0	31.0	21.0	0.0	0.0	19.0	28.0	**234.0**
H2O	2019	0.0	136.5	227.5	136.9	126.1	262.1	254.5	133.7	0.0	0.0	101.8	216.3	**1,595.4**
OIL	2019	0.0	62.0	143.7	211.0	263.6	239.9	242.0	161.3	0.0	0.0	136.7	285.8	**1,746.0**

Manitoba Production
2019 To 2022

Licence **11088** Well Name **Tundra East McAuley HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-18-015-28W1.00** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.8	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.9**
H2O	2022	55.4	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,969.4**
OIL	2022	44.6	31.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.1**
DAY	2021	31.0	18.3	29.9	29.9	31.0	29.7	30.9	30.9	29.9	31.0	29.0	26.4	**965.4**
H2O	2021	57.0	45.9	56.2	52.8	51.1	49.8	49.9	52.8	49.1	49.4	47.3	47.6	**1,875.2**
OIL	2021	45.5	39.1	41.7	41.2	45.4	43.3	40.0	42.7	39.9	40.6	40.2	35.4	**1,896.3**
DAY	2020	26.0	29.0	31.0	8.5	4.6	7.5	21.7	31.0	29.9	29.6	28.9	30.8	**617.5**
H2O	2020	55.8	55.2	55.4	15.0	23.9	15.6	62.9	60.5	55.9	56.7	52.1	55.9	**1,266.3**
OIL	2020	53.6	49.3	51.1	14.0	22.1	20.4	56.1	51.5	47.6	48.3	44.4	41.2	**1,401.3**
DAY	2019	11.0	28.0	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	**339.0**
H2O	2019	56.8	66.4	64.6	55.7	58.4	59.3	55.7	53.5	56.9	59.6	56.9	57.6	**701.4**
OIL	2019	58.2	118.6	105.4	90.8	83.1	72.7	74.8	71.0	59.6	57.4	54.6	55.5	**901.7**

UWI **100.15-18-015-28W1.02** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
DAY	2020	0.0	0.0	0.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2020	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
OIL	2020	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11089** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.4**
GAS	2022	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2022	89.1	81.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,486.4**
OIL	2022	207.6	98.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,281.3**
DAY	2021	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**832.4**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	**0.4**
H2O	2021	82.1	291.3	285.2	181.8	159.2	132.3	108.4	98.2	94.3	89.2	77.7	152.2	**7,315.6**
OIL	2021	16.4	78.8	109.0	111.0	101.5	84.4	88.6	80.1	77.1	69.9	61.7	188.4	**3,975.6**
DAY	2020	31.0	29.0	19.0	4.0	8.0	14.0	0.0	0.0	0.0	1.0	0.0	0.0	**488.4**
H2O	2020	358.4	411.1	429.6	81.0	145.0	269.0	0.0	0.0	0.0	4.5	0.0	0.0	**5,563.7**
OIL	2020	93.9	63.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.7**
DAY	2019	31.0	28.0	2.8	30.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**382.4**
H2O	2019	267.2	272.3	321.6	297.2	333.9	294.2	284.4	289.7	240.2	249.3	257.7	335.2	**3,865.1**
OIL	2019	263.8	193.6	177.6	162.6	162.4	146.6	157.5	135.9	141.2	162.8	144.3	129.4	**2,749.4**

Licence **11090** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.8**
H2O	2022	1569.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,547.4**
OIL	2022	145.7	81.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,330.5**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.6	30.5	30.0	31.0	29.0	31.0	**1,031.2**
H2O	2021	1701.6	1564.2	1693.9	1643.6	1671.2	1573.5	1448.9	1644.7	1622.7	1615.5	1503.7	1614.9	**49,978.1**
OIL	2021	77.4	70.5	76.8	75.2	94.9	129.9	119.6	114.1	87.8	153.4	161.7	173.4	**4,103.8**

Manitoba Production
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Licence **11090** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	0.0	0.0	26.8	31.0	31.0	29.8	31.0	30.0	31.0	**671.6**
H2O	2020	1586.7	1116.0	1490.3	0.0	0.0	1381.0	1610.9	1534.2	1539.8	1642.0	1595.0	1661.4	**30,679.7**
OIL	2020	107.0	109.2	144.2	0.0	0.0	55.5	49.8	75.0	76.4	72.0	68.9	74.9	**2,769.1**
DAY	2019	27.0	15.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	26.0	31.0	**370.0**
H2O	2019	1493.4	735.6	1561.4	1481.2	1514.5	1525.8	1506.0	1507.7	1472.4	1362.5	1264.5	0.0	**15,522.4**
OIL	2019	116.5	89.9	135.7	154.1	162.7	155.9	171.2	151.9	160.4	130.5	155.5	124.5	**1,936.2**

Licence **11092** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	25.0	0.0	20.0	21.0	9.1	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.9**
H2O	2021	1145.9	0.0	916.0	954.3	406.1	898.6	0.0	0.0	0.0	0.0	0.0	0.0	**8,141.3**
OIL	2021	21.8	0.0	1.9	13.9	5.4	8.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.6**
DAY	2020	30.0	14.0	1.0	0.0	0.0	0.0	14.8	25.0	0.0	0.0	0.0	26.0	**340.8**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	580.8	1004.8	0.0	0.0	0.0	1174.4	**3,820.4**
OIL	2020	56.4	16.5	0.6	0.0	0.0	0.0	4.8	15.3	0.0	0.0	0.0	54.3	**1,226.7**
DAY	2019	0.0	15.0	30.0	30.0	31.0	28.0	1.0	31.0	20.0	1.0	12.0	31.0	**230.0**
H2O	2019	0.0	0.0	0.0	472.9	0.0	587.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.4**
OIL	2019	0.0	141.0	226.7	270.1	224.8	55.8	0.8	5.4	73.5	1.6	13.0	66.1	**1,078.8**

Licence **11093** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.3**
H2O	2022	25.7	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.1**
OIL	2022	27.1	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,338.9**
DAY	2021	31.0	24.3	31.0	30.0	24.5	25.2	30.0	30.9	29.8	30.8	29.0	30.8	**1,047.1**
H2O	2021	5.9	2.7	3.6	4.5	5.2	137.1	60.6	49.2	42.7	40.6	32.6	28.7	**2,902.4**
OIL	2021	7.8	3.9	4.9	4.7	4.5	95.3	85.6	62.0	45.4	37.4	33.1	33.7	**3,283.2**
DAY	2020	31.0	29.0	31.0	25.0	7.8	11.2	25.2	31.0	30.0	28.6	30.0	31.0	**699.8**
H2O	2020	65.1	37.5	33.5	28.4	10.1	13.3	29.9	22.1	16.9	13.0	9.7	8.8	**2,489.0**
OIL	2020	43.6	40.0	27.0	22.4	7.7	11.0	28.3	19.9	9.8	7.3	9.5	8.9	**2,864.9**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**389.0**
H2O	2019	311.4	214.1	176.4	251.3	164.5	112.1	98.8	224.4	117.1	82.1	71.5	64.7	**2,200.7**
OIL	2019	378.6	223.8	160.5	208.8	175.0	146.1	120.9	151.9	122.5	108.2	76.8	68.6	**2,629.5**

Licence **11094** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,066.0**
H2O	2022	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.5**
OIL	2022	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.0**
DAY	2021	30.2	28.0	31.0	30.0	24.4	28.2	29.5	30.9	29.8	30.8	28.8	30.8	**1,048.2**
H2O	2021	13.7	4.1	3.9	6.0	36.6	82.0	26.7	58.0	53.9	48.6	41.5	37.1	**2,786.8**
OIL	2021	9.6	3.2	3.0	3.7	16.0	36.8	14.6	24.7	24.4	25.2	20.4	15.4	**1,795.5**
DAY	2020	30.0	29.0	31.0	29.8	12.7	11.0	13.3	30.8	29.8	29.8	29.8	30.8	**695.8**
H2O	2020	79.7	65.5	52.8	52.8	26.1	19.0	23.9	47.2	35.8	21.9	16.2	14.8	**2,374.7**
OIL	2020	45.8	39.6	34.0	31.0	14.4	11.7	11.3	24.2	19.4	13.1	11.3	9.5	**1,598.5**
DAY	2019	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**388.0**
H2O	2019	240.1	217.0	179.4	159.6	193.3	155.1	144.8	74.4	77.8	43.5	45.7	84.6	**1,919.0**
OIL	2019	252.8	132.5	93.2	55.7	97.7	107.9	95.3	29.6	53.3	25.4	23.8	40.6	**1,333.2**

Manitoba Production
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Licence **11095** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.5**
H2O	2022	129.8	237.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,582.5**
OIL	2022	97.2	133.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.3**
DAY	2021	30.2	27.5	30.8	29.8	25.3	29.4	30.6	29.7	29.8	30.2	29.8	29.8	**1,079.4**
H2O	2021	56.8	131.7	216.5	165.8	158.6	150.1	158.5	176.1	180.3	156.8	150.7	172.1	**11,215.3**
OIL	2021	278.7	310.2	221.5	192.7	137.7	169.8	160.2	123.0	106.1	104.3	100.0	58.9	**8,331.4**
DAY	2020	25.0	21.0	31.0	29.8	30.7	28.8	27.7	30.3	28.6	30.5	29.8	30.3	**726.5**
H2O	2020	221.0	253.6	415.1	360.6	363.2	364.5	475.1	357.6	230.9	136.4	152.7	94.1	**9,341.3**
OIL	2020	59.9	566.2	804.7	605.5	564.8	477.1	351.2	446.4	349.8	295.6	129.7	200.5	**6,368.3**
DAY	2019	31.0	28.0	31.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	**383.0**
H2O	2019	749.6	420.8	361.2	338.5	610.8	520.2	468.5	404.9	364.5	311.0	291.2	285.3	**5,916.5**
OIL	2019	213.7	108.4	101.5	74.6	132.7	99.8	61.7	103.6	83.2	108.9	78.6	80.5	**1,516.9**

Licence **11096** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.8	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**786.8**
H2O	2022	234.7	147.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,431.2**
OIL	2022	65.5	46.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,675.3**
DAY	2021	30.7	26.8	30.8	29.8	23.9	29.0	30.7	30.1	29.7	30.7	29.7	30.8	**736.7**
H2O	2021	265.1	244.6	281.5	260.9	238.0	422.9	343.0	328.5	295.4	303.3	274.9	266.9	**10,048.7**
OIL	2021	202.9	157.8	111.5	97.3	101.4	151.5	130.1	101.4	89.4	85.5	76.6	74.0	**7,563.4**
DAY	2020	31.0	29.0	31.0	29.5	30.8	13.7	27.5	30.7	29.8	30.5	29.8	30.7	**384.0**
H2O	2020	485.6	540.0	653.4	551.3	576.8	239.2	632.6	581.3	490.0	448.7	326.3	282.4	**6,523.7**
OIL	2020	666.3	536.2	556.4	536.0	573.6	259.5	498.4	445.6	323.7	302.8	319.7	297.4	**6,184.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.3	539.8	**716.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.2	697.2	**868.4**

Licence **11097** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.2	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.6**
H2O	2022	263.3	178.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,377.5**
OIL	2022	9.9	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.3**
DAY	2021	30.7	27.5	30.7	29.7	24.7	28.8	30.2	30.1	29.7	30.7	29.7	30.7	**721.6**
H2O	2021	790.0	681.8	742.4	693.9	631.3	774.5	750.0	716.1	657.9	690.0	715.7	775.7	**21,935.9**
OIL	2021	110.6	91.3	104.9	63.9	47.8	52.4	59.6	38.6	29.3	37.9	37.2	28.9	**3,039.1**
DAY	2020	31.0	21.0	29.0	29.7	10.2	28.3	27.7	30.7	29.8	30.5	29.8	30.7	**368.4**
H2O	2020	1373.9	1019.1	1028.3	1050.3	385.9	1130.7	1104.9	1129.8	1073.7	956.0	856.7	840.5	**13,316.6**
OIL	2020	52.6	22.8	146.1	286.6	103.0	261.7	306.1	254.2	199.4	208.7	201.1	134.6	**2,336.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.4	1073.4	**1,366.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1	114.7	**159.8**

Licence **11098** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**883.9**
H2O	2022	29.6	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,400.9**
OIL	2022	26.1	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.8**

Manitoba Production
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Licence **11098** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.5	27.5	31.0	30.0	31.0	29.9	31.0	30.7	30.0	30.9	30.0	31.0	**825.0**
H2O	2021	64.1	58.1	60.0	55.6	55.5	48.4	17.2	17.7	17.8	18.2	19.1	17.8	**5,345.9**
OIL	2021	18.7	16.7	18.8	17.4	18.0	17.0	61.9	72.4	71.8	69.9	18.7	17.3	**2,157.0**
DAY	2020	0.0	15.0	31.0	29.9	31.0	11.0	0.0	0.0	0.0	23.8	30.0	30.8	**461.5**
H2O	2020	0.0	299.5	203.5	63.8	67.8	24.5	0.0	0.0	0.0	52.8	64.6	65.0	**4,896.4**
OIL	2020	0.0	26.7	42.1	17.8	16.7	5.9	0.0	0.0	0.0	13.4	18.0	18.7	**1,738.4**
DAY	2019	10.0	28.0	17.0	29.0	22.0	10.0	31.0	31.0	28.0	26.0	27.0	0.0	**259.0**
H2O	2019	486.8	1284.3	129.3	11.7	19.3	10.4	28.7	18.3	14.2	212.5	1839.4	0.0	**4,054.9**
OIL	2019	23.4	55.4	506.2	99.9	153.5	85.9	244.4	176.1	139.7	94.6	0.0	0.0	**1,579.1**

Licence **11099** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021.6**
WIN	2022	768.7	622.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,627.4**
DAY	2021	31.0	28.0	31.0	29.5	29.6	25.7	13.9	0.0	0.0	14.0	30.0	31.0	**964.6**
H2O	2021	49.4	36.3	36.7	48.1	50.8	45.1	28.4	0.0	0.0	0.0	0.0	0.0	**4,110.8**
OIL	2021	85.8	58.2	57.0	60.2	60.8	56.3	35.3	0.0	0.0	0.0	0.0	0.0	**3,114.6**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0	395.6	767.3	**1,235.9**
DAY	2020	31.0	25.0	31.0	27.0	31.0	28.3	30.9	31.0	28.8	30.9	30.0	31.0	**700.9**
H2O	2020	81.6	68.2	104.4	92.1	89.6	69.6	94.6	97.3	93.7	106.0	85.2	56.7	**3,816.0**
OIL	2020	94.0	72.8	77.9	68.5	76.1	60.7	62.7	62.3	41.6	49.2	58.6	81.1	**2,701.0**
DAY	2019	14.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	30.0	**345.0**
H2O	2019	266.5	555.1	481.1	301.5	276.1	211.3	198.2	178.7	50.5	82.9	83.6	91.5	**2,777.0**
OIL	2019	125.0	298.9	312.4	221.5	197.9	163.7	155.8	141.1	49.1	73.2	78.3	78.6	**1,895.5**

Licence **11100** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.5**
WIN	2022	766.6	675.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,676.6**
DAY	2021	31.0	28.0	31.0	30.0	30.6	29.3	24.9	0.0	0.0	14.0	30.0	31.0	**987.5**
H2O	2021	52.2	43.1	47.8	42.5	38.7	31.3	24.5	0.0	0.0	0.0	0.0	0.0	**2,177.7**
OIL	2021	74.6	65.5	72.8	71.7	69.9	59.7	42.6	0.0	0.0	0.0	0.0	0.0	**5,240.2**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.5	410.5	736.2	**1,234.2**
DAY	2020	31.0	26.0	31.0	30.0	30.9	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**707.7**
H2O	2020	72.8	63.6	76.7	75.2	78.1	25.5	36.0	41.8	38.8	42.7	42.3	60.0	**1,897.6**
OIL	2020	163.5	127.3	155.8	144.3	118.4	164.9	152.9	140.1	119.1	101.2	90.8	69.9	**4,783.4**
DAY	2019	15.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**346.0**
H2O	2019	75.6	112.4	133.1	112.4	119.4	78.8	102.5	113.5	110.4	109.2	103.9	72.9	**1,244.1**
OIL	2019	338.0	465.4	404.6	363.7	293.3	281.8	208.0	217.7	174.4	163.1	152.3	172.9	**3,235.2**

Licence **11101** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
OIL	2022	94.4	89.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,763.4**
DAY	2021	31.0	27.3	31.0	30.0	31.0	30.0	31.0	19.6	27.0	31.0	30.0	31.0	**1,042.9**
H2O	2021	19.1	12.9	15.6	6.7	14.6	7.2	11.6	3.2	0.0	0.0	0.0	0.0	**1,194.7**
OIL	2021	140.4	122.6	126.4	127.3	107.4	112.8	104.4	67.8	105.2	130.5	109.9	102.5	**9,580.0**
DAY	2020	31.0	29.0	31.0	30.0	0.0	16.0	16.0	29.0	28.0	30.0	30.0	31.0	**693.0**

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Licence **11101** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	30.5	34.6	26.0	34.7	0.0	24.9	37.3	58.0	8.5	31.5	30.1	20.5	**1,103.8**
OIL	2020	274.2	231.3	233.9	213.3	0.0	153.1	124.7	218.0	204.5	165.5	146.9	150.5	**8,222.8**
DAY	2019	30.0	28.0	23.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**392.0**
H2O	2019	56.3	50.1	37.8	7.7	64.3	56.4	52.2	62.8	55.2	41.4	40.9	40.6	**767.2**
OIL	2019	568.8	506.9	435.3	379.5	548.1	481.0	445.4	385.7	353.8	335.4	299.7	284.0	**6,106.9**

Licence **11103** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.9**
H2O	2022	29.9	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.4**
OIL	2022	58.5	48.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.2**
DAY	2021	31.0	25.5	30.4	29.6	30.9	30.0	30.9	30.4	29.5	30.5	29.0	29.6	**1,049.9**
H2O	2021	73.0	57.0	75.5	73.0	64.4	51.8	61.9	21.3	18.8	40.6	33.7	33.8	**3,205.5**
OIL	2021	81.1	61.0	74.0	75.1	78.4	78.8	71.3	55.3	48.7	61.7	55.4	54.2	**5,492.6**
DAY	2020	24.0	29.0	31.0	29.9	30.9	29.4	30.8	30.9	26.8	30.9	30.0	31.0	**692.6**
H2O	2020	97.7	111.3	101.7	59.6	66.6	92.4	129.9	80.1	76.2	74.4	69.1	66.6	**2,600.7**
OIL	2020	120.8	152.9	146.5	168.8	155.3	111.1	67.2	107.1	86.9	110.5	90.7	99.6	**4,697.6**
DAY	2019	14.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**338.0**
H2O	2019	99.0	167.5	123.5	148.5	207.1	128.9	75.6	169.3	98.1	149.6	103.6	104.4	**1,575.1**
OIL	2019	324.8	444.7	438.8	352.2	305.1	278.8	212.6	186.9	215.2	165.5	177.8	177.8	**3,280.2**

Licence **11104** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.9**
H2O	2022	1148.2	1067.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,456.9**
OIL	2022	119.0	105.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.4**
DAY	2021	31.0	28.0	30.0	30.0	30.9	29.6	31.0	31.0	29.2	31.0	29.3	31.0	**1,061.8**
H2O	2021	1309.7	1174.7	1231.9	1253.2	1252.7	1239.8	1278.6	1206.9	1117.8	1145.2	1098.6	1143.3	**46,241.6**
OIL	2021	145.4	143.6	165.1	156.9	152.2	131.4	136.5	127.6	115.9	132.5	125.8	132.9	**6,561.5**
DAY	2020	26.0	29.0	31.0	29.5	29.6	29.3	31.0	31.0	29.8	31.0	30.0	30.6	**699.8**
H2O	2020	1519.8	1715.5	1244.0	1142.2	1286.4	1231.5	1287.6	1338.0	1321.4	1426.3	1340.0	1343.8	**31,789.2**
OIL	2020	107.0	129.2	266.9	254.6	244.8	255.4	161.8	132.2	131.5	138.8	132.9	139.5	**4,895.7**
DAY	2019	31.0	28.0	23.0	3.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	**342.0**
H2O	2019	1375.2	1205.9	927.7	88.8	1357.6	1269.8	1405.1	1385.2	1357.1	1465.2	1501.3	1502.3	**15,592.7**
OIL	2019	223.3	199.7	148.1	8.0	100.9	115.7	217.7	294.7	353.7	340.5	345.9	329.2	**2,801.1**

Licence **11105** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,067.8**
H2O	2022	842.8	795.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,629.1**
OIL	2022	148.4	139.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,184.4**
DAY	2021	30.5	27.5	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,011.0**
H2O	2021	1005.7	897.2	896.7	1211.6	945.9	1333.0	2348.4	1042.1	1215.2	890.0	882.9	899.3	**31,990.7**
OIL	2021	183.1	190.4	320.9	234.4	192.3	147.1	144.9	120.5	127.6	128.8	114.0	170.3	**6,896.9**
DAY	2020	29.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	31.0	**648.4**
H2O	2020	900.9	1425.1	2100.4	1172.6	1091.6	736.4	787.5	724.8	652.1	744.5	853.2	872.2	**18,422.7**
OIL	2020	382.9	464.5	416.5	310.9	208.5	127.7	155.6	213.3	143.0	156.8	166.4	126.2	**4,822.6**
DAY	2019	0.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	25.0	**289.0**

Manitoba Production
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Licence **11105** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	172.9	519.3	512.7	570.6	646.4	810.1	785.6	785.0	765.9	792.9	**6,361.4**
OIL	2019	0.0	0.0	315.0	308.6	248.5	253.4	194.2	73.0	87.5	93.7	99.8	276.6	**1,950.3**

Licence **11106** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.1**
H2O	2022	830.5	739.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,015.1**
OIL	2022	152.0	158.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,484.9**
DAY	2021	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,007.6**
H2O	2021	1107.6	965.4	937.5	1253.1	978.7	998.2	1514.0	2077.8	1213.6	915.0	904.5	872.5	**27,445.5**
OIL	2021	231.4	206.9	271.8	246.4	214.6	147.5	133.0	123.6	125.7	125.3	117.3	168.4	**10,174.1**
DAY	2020	28.0	29.0	31.0	30.0	31.0	25.6	30.5	31.0	29.8	31.0	30.0	30.2	**643.1**
H2O	2020	593.8	1131.9	1525.1	804.0	712.7	636.6	732.1	734.4	644.8	778.8	592.7	1070.5	**13,707.6**
OIL	2020	530.1	429.4	506.7	458.5	313.2	321.0	442.2	412.7	444.3	373.9	298.4	138.1	**8,062.2**
DAY	2019	0.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	22.0	**286.0**
H2O	2019	0.0	0.0	128.0	345.8	387.1	413.8	413.3	459.9	450.0	426.8	329.6	395.9	**3,750.2**
OIL	2019	0.0	0.0	300.2	385.1	258.5	284.0	288.7	291.8	285.9	387.1	436.3	476.1	**3,393.7**

Licence **11107** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.2	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**767.7**
H2O	2022	132.5	170.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,814.6**
OIL	2022	68.1	98.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,695.4**
DAY	2021	30.3	27.8	30.8	29.8	24.8	29.5	22.2	16.9	28.7	30.7	29.0	29.3	**711.1**
H2O	2021	163.5	162.6	175.2	155.7	128.7	142.1	102.7	187.0	215.0	242.1	190.8	193.6	**6,511.3**
OIL	2021	109.1	92.5	120.3	112.2	70.8	78.7	59.6	56.2	99.9	129.5	109.4	113.1	**4,528.5**
DAY	2020	24.0	29.0	31.0	29.8	30.7	29.3	27.1	25.7	28.8	30.3	29.8	30.8	**381.3**
H2O	2020	591.6	471.2	243.5	254.5	266.5	216.7	90.5	147.7	388.6	302.1	253.2	247.1	**4,452.3**
OIL	2020	562.6	522.0	268.2	215.6	207.1	187.5	60.6	83.6	221.3	204.5	158.2	146.5	**3,377.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.9	850.2	**979.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1	512.4	**539.5**

Licence **11108** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789.4**
H2O	2022	163.4	146.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,601.3**
OIL	2022	61.9	53.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,256.0**
DAY	2021	30.2	27.1	30.8	29.8	24.8	29.5	29.8	30.0	29.7	30.7	28.8	30.6	**733.4**
H2O	2021	243.3	248.6	301.2	224.1	200.2	228.4	189.0	185.6	167.0	166.4	152.1	162.1	**7,291.7**
OIL	2021	126.3	116.0	109.2	93.6	82.6	91.3	82.6	79.1	59.7	56.5	53.2	62.6	**4,140.6**
DAY	2020	31.0	29.0	31.0	27.9	29.5	28.0	27.2	23.8	29.1	30.5	29.8	29.8	**381.6**
H2O	2020	714.8	642.8	433.7	200.7	226.6	120.9	86.8	261.6	419.6	323.2	260.3	332.5	**4,823.7**
OIL	2020	529.4	520.7	267.7	167.6	151.2	95.3	42.3	149.8	222.8	199.1	121.0	165.2	**3,127.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.5	682.7	**800.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	466.0	**495.8**

Licence **11109** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
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Licence **11109** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-32-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.5**
H2O	2022	900.0	811.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,922.9**
OIL	2022	50.3	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,896.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,062.5**
H2O	2021	1046.3	974.0	1027.6	1081.8	1085.5	944.8	987.6	798.5	1047.9	1058.5	1023.3	989.8	**40,211.3**
OIL	2021	99.8	74.1	83.9	85.5	77.2	69.8	78.1	75.0	86.7	79.0	67.0	56.3	**5,804.3**
DAY	2020	25.0	28.0	31.0	30.0	26.0	25.7	23.3	30.3	29.0	30.5	30.0	30.7	**702.5**
H2O	2020	807.5	900.6	1031.5	1081.7	920.0	785.1	703.2	1049.5	1000.5	1071.8	1062.7	1121.0	**28,145.7**
OIL	2020	123.1	150.9	165.2	160.1	135.4	115.5	93.6	140.9	118.2	118.9	106.6	111.4	**4,871.9**
DAY	2019	29.0	28.0	31.0	30.0	31.0	25.0	26.0	29.0	30.0	30.0	30.0	30.0	**363.0**
H2O	2019	1492.7	1418.4	2029.0	1471.7	1461.2	1208.1	1151.4	1324.0	1314.4	1057.5	977.8	973.1	**16,610.6**
OIL	2019	492.4	338.7	299.1	264.1	285.0	210.6	205.2	218.8	206.8	171.2	184.1	197.3	**3,332.1**

Licence **11110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**779.2**
H2O	2022	3326.8	3187.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,355.3**
OIL	2022	13.3	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.7**
DAY	2021	31.0	28.0	31.0	29.0	18.0	29.8	27.6	31.0	30.0	31.0	4.0	29.0	**720.2**
H2O	2021	2194.5	2026.4	2240.3	2103.1	2501.9	4016.9	3340.3	3480.8	3402.7	3702.8	433.6	3121.9	**59,841.4**
OIL	2021	9.6	9.0	10.2	9.0	2.3	17.4	17.6	16.8	15.7	13.4	1.7	16.3	**542.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**400.8**
H2O	2020	2068.5	1962.0	2097.6	1981.0	2187.6	2080.9	2069.5	2183.7	2105.4	2116.7	2072.9	2202.8	**27,276.2**
OIL	2020	90.8	78.7	19.6	19.1	21.5	22.9	21.6	14.9	10.3	10.3	9.6	10.1	**403.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314.8	1832.8	**2,147.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	68.3	**74.3**

UWI **102.05-02-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11111** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,108.6**
H2O	2022	4.1	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**
OIL	2022	70.2	72.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,276.0**
DAY	2021	24.0	28.0	30.8	30.0	30.9	28.6	31.0	31.0	30.0	30.9	30.0	31.0	**1,049.7**
H2O	2021	9.4	8.5	12.2	12.9	20.3	20.8	9.3	7.2	4.5	6.5	8.7	5.9	**743.2**
OIL	2021	80.4	90.1	135.6	135.4	103.9	79.1	94.0	75.7	47.8	61.8	80.1	73.8	**6,133.6**
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.4	29.9	29.0	29.5	31.0	30.0	25.8	**693.5**
H2O	2020	17.9	16.6	14.0	12.5	12.7	11.7	11.1	7.2	9.5	11.6	12.0	10.1	**617.0**
OIL	2020	187.5	176.0	150.1	134.9	133.4	121.1	115.9	77.2	103.9	109.3	101.4	85.5	**5,075.9**
DAY	2019	7.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**337.0**
H2O	2019	140.4	91.8	52.3	8.6	23.0	30.9	26.5	21.2	17.3	18.2	18.6	21.3	**470.1**
OIL	2019	286.7	796.5	461.5	94.5	246.7	337.7	287.1	239.7	188.8	199.2	204.7	236.6	**3,579.7**

Licence **11112** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11112** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
H2O	2022	126.8	116.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,419.7**
OIL	2022	52.1	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,598.8**
DAY	2021	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**1,055.2**
H2O	2021	238.4	202.4	220.3	228.6	194.4	184.2	158.5	153.4	153.6	165.7	149.5	135.6	**10,176.3**
OIL	2021	40.9	41.5	47.7	46.5	38.1	36.8	50.5	51.1	50.3	37.6	45.0	51.6	**5,500.8**
DAY	2020	31.0	29.0	31.0	29.9	31.0	29.9	28.5	20.8	29.6	31.0	30.0	30.8	**690.5**
H2O	2020	377.7	341.9	342.7	284.0	298.4	293.4	270.6	231.1	350.6	345.2	245.0	245.7	**7,991.7**
OIL	2020	141.6	149.0	107.6	114.9	118.7	115.5	120.1	83.0	57.2	62.8	39.6	39.1	**4,963.2**
DAY	2019	9.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**338.0**
H2O	2019	138.8	394.4	440.7	509.9	521.7	393.3	289.4	320.7	285.8	334.2	349.8	386.7	**4,365.4**
OIL	2019	158.1	517.2	665.7	462.5	465.9	461.6	266.0	215.5	179.7	205.0	114.0	102.9	**3,814.1**

Licence **11113** Well Name **Tundra Daly Sinclair SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Silurian (Interlake)** Field Code **1** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	52789.0	49164.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,330,202.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
WIN	2021	36289.0	34048.0	37691.0	36522.0	37122.0	32911.0	38140.0	39052.0	36587.0	36406.0	34057.0	38233.0	**1,228,249.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	36726.0	34474.0	36678.0	36121.0	36344.0	33040.0	32690.0	33731.0	30973.0	36665.0	36948.0	37827.0	**791,191.0**
WIN	2019	0.0	0.0	24642.0	42928.0	43993.0	38246.0	37877.0	37659.0	35192.0	35896.0	35588.0	36953.0	**368,974.0**

UWI **100.05-06-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Ordovician Undifferentiated** Field Code **1** Pool Code **89** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-06-011-28W1.03** Field Name **Daly Sinclair** Pool Name **Cambrian (Deadwood)** Field Code **1** Pool Code **90** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-06-011-28W1.04** Field Name **Daly Sinclair** Pool Name **Precambrian** Field Code **1** Pool Code **99** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11114** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045.7**
H2O	2022	2937.1	2812.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,423.1**
OIL	2022	40.8	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,728.9**
DAY	2021	30.9	26.8	30.0	30.0	31.0	29.5	29.5	29.0	12.0	28.0	24.7	31.0	**986.7**
H2O	2021	2175.2	2017.5	2178.9	3035.2	2698.7	2994.4	2961.7	2637.8	1350.1	2562.8	2431.7	2987.8	**69,673.8**
OIL	2021	63.9	56.7	62.1	40.2	32.0	30.4	29.6	29.1	12.3	28.9	24.9	30.3	**3,645.8**
DAY	2020	31.0	27.0	29.0	25.6	31.0	29.8	27.7	30.7	30.0	31.0	26.5	31.0	**654.3**
H2O	2020	1953.0	2686.7	1706.9	1567.1	1913.8	1896.2	2003.8	1695.3	1329.4	1358.3	1852.7	2137.8	**39,642.0**
OIL	2020	115.5	80.8	95.7	100.9	119.1	114.9	105.1	117.4	113.1	103.3	64.7	66.8	**3,205.4**
DAY	2019	0.0	13.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	24.0	**304.0**
H2O	2019	0.0	553.9	1410.0	928.1	1163.5	2957.1	2108.8	2207.1	1613.6	1600.9	1607.7	1390.3	**17,541.0**
OIL	2019	0.0	132.0	346.1	289.1	202.0	150.3	144.6	211.5	185.0	126.8	123.8	96.9	**2,008.1**

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Licence **11114** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11115** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**977.1**
H2O	2022	202.5	245.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,005.9**
OIL	2022	50.4	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,136.7**
DAY	2021	31.0	27.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	29.4	31.0	**919.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.6**
H2O	2021	295.2	209.9	235.5	230.9	212.1	195.8	213.9	215.6	181.0	201.2	210.6	213.8	**7,557.8**
OIL	2021	42.7	39.2	44.9	41.2	40.3	38.3	39.0	37.9	36.8	45.9	47.9	51.5	**5,040.6**
DAY	2020	31.0	29.0	30.5	2.3	0.0	11.0	30.9	31.0	30.0	31.0	18.8	26.0	**556.5**
GAS	2020	4.1	6.1	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.6**
H2O	2020	298.9	362.6	348.9	27.6	0.0	289.5	698.9	373.1	322.4	277.7	157.7	290.7	**4,942.3**
OIL	2020	270.3	306.8	315.7	23.1	0.0	34.2	55.6	77.5	65.5	58.1	36.0	30.6	**4,535.0**
DAY	2019	0.0	0.0	13.0	29.8	30.3	29.8	30.7	30.8	29.2	30.9	29.5	31.0	**285.0**
GAS	2019	0.0	0.0	0.0	0.0	18.1	10.0	10.8	14.4	10.0	7.9	5.4	4.4	**81.0**
H2O	2019	0.0	0.0	311.7	150.7	126.8	88.5	94.9	119.7	95.5	103.4	146.5	256.6	**1,494.3**
OIL	2019	0.0	0.0	225.2	482.7	359.4	260.4	268.4	385.9	363.6	379.7	315.7	220.6	**3,261.6**

Licence **11116** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.7	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.3**
H2O	2022	289.2	273.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,971.2**
OIL	2022	92.4	65.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,695.5**
DAY	2021	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	15.0	22.5	8.9	23.3	**894.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.1**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.4**
H2O	2021	169.3	148.1	161.4	157.1	142.8	129.1	132.0	134.9	57.5	0.0	0.0	0.0	**7,408.5**
OIL	2021	144.6	117.7	121.5	113.9	111.3	103.5	98.4	97.2	47.6	41.7	11.5	75.7	**6,537.8**
DAY	2020	29.5	29.0	30.8	18.3	0.0	7.0	31.0	31.0	30.0	31.0	29.8	31.0	**582.3**
GAS	2020	8.6	13.1	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.1**
GSD	2020	11.3	8.7	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.4**
H2O	2020	254.8	249.2	216.3	147.2	0.0	54.7	245.1	238.9	227.3	207.8	181.9	179.0	**6,176.3**
OIL	2020	123.1	155.1	169.7	108.8	0.0	41.0	188.3	189.7	177.2	170.6	160.1	154.5	**5,453.2**
DAY	2019	0.0	0.0	11.8	29.8	30.8	29.8	30.7	30.4	29.2	30.9	29.5	31.0	**283.9**
GAS	2019	0.0	0.0	0.0	0.0	19.0	61.9	35.6	28.5	23.2	22.0	12.0	9.7	**211.9**
GSD	2019	0.0	0.0	0.0	0.0	2.3	8.0	9.7	11.2	3.9	0.0	8.6	9.2	**52.9**
H2O	2019	0.0	0.0	215.7	655.6	665.9	546.3	419.2	256.5	300.4	311.4	291.0	312.1	**3,974.1**
OIL	2019	0.0	0.0	237.2	933.0	829.0	588.6	395.1	238.1	129.4	158.0	152.4	154.3	**3,815.1**

Licence **11117** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.5**
H2O	2022	330.2	323.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,290.0**
OIL	2022	115.6	99.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,923.4**

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Licence **11117** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	25.9	27.5	30.5	29.8	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**992.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.7**
H2O	2021	361.9	348.7	408.4	408.7	382.2	364.7	388.7	402.3	333.1	371.6	401.1	375.4	**16,636.6**
OIL	2021	155.2	136.4	152.1	164.4	167.5	162.0	158.3	152.7	145.3	146.9	136.5	127.4	**9,708.2**
DAY	2020	31.0	29.0	30.5	30.0	30.8	24.5	24.0	31.0	30.0	31.0	29.8	30.0	**634.1**
GAS	2020	9.8	9.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.7**
H2O	2020	540.4	432.6	404.7	473.6	503.7	383.6	387.4	421.9	407.6	400.8	365.4	348.3	**12,089.8**
OIL	2020	300.1	225.0	211.8	238.3	245.9	187.0	174.8	179.1	171.7	175.3	168.1	164.2	**7,903.5**
DAY	2019	0.0	0.0	11.8	29.8	29.5	29.8	30.7	30.3	29.2	30.9	29.5	31.0	**282.5**
GAS	2019	0.0	0.0	0.0	0.0	6.9	28.6	35.9	37.3	10.8	0.0	13.0	11.4	**143.9**
H2O	2019	0.0	0.0	351.7	917.2	995.1	962.7	901.4	763.5	594.2	496.0	463.0	575.0	**7,019.8**
OIL	2019	0.0	0.0	178.7	645.4	573.9	628.0	670.8	660.3	607.9	691.3	463.5	342.4	**5,462.2**

Licence **11118** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,066.8**
H2O	2022	13.6	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.5**
OIL	2022	171.7	164.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,622.2**
DAY	2021	31.0	22.3	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**1,008.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.7**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.1**
H2O	2021	40.6	39.1	55.2	47.9	46.0	39.0	33.0	31.5	26.2	24.0	22.9	16.7	**2,577.6**
OIL	2021	188.1	133.5	187.0	191.2	190.6	187.6	194.5	192.4	189.9	198.2	194.7	195.8	**8,285.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**649.8**
GAS	2020	7.4	8.1	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.7**
GSD	2020	10.7	8.8	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.1**
H2O	2020	60.2	54.3	51.5	43.2	36.9	34.6	34.7	37.1	45.7	44.1	41.8	41.1	**2,155.5**
OIL	2020	244.3	213.1	209.8	163.6	158.7	163.2	173.8	178.7	220.7	222.9	211.6	202.7	**6,042.3**
DAY	2019	0.0	0.0	11.8	29.8	30.8	29.8	30.7	31.0	29.4	30.9	28.8	31.0	**284.0**
GAS	2019	0.0	0.0	0.0	0.0	0.0	26.9	29.3	31.2	15.8	0.0	10.3	8.7	**122.2**
GSD	2019	0.0	0.0	0.0	0.0	3.2	3.5	9.9	20.0	20.4	15.7	14.2	3.2	**90.1**
H2O	2019	0.0	0.0	258.2	393.8	401.1	163.5	132.9	49.7	46.3	68.7	59.8	56.3	**1,630.3**
OIL	2019	0.0	0.0	215.8	808.6	548.7	274.0	377.7	350.7	292.4	302.6	254.1	254.6	**3,679.2**

Licence **11119** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,067.1**
H2O	2022	44.0	46.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,719.3**
OIL	2022	136.9	131.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,928.6**
DAY	2021	31.0	23.7	31.0	29.8	31.0	29.5	31.0	31.0	30.0	31.0	29.9	31.0	**1,010.9**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.0**
H2O	2021	86.2	69.4	93.4	89.6	83.4	78.2	75.9	73.3	61.9	69.1	63.4	51.0	**9,628.7**
OIL	2021	174.1	131.3	164.5	159.4	153.5	147.1	151.8	154.0	149.3	150.4	149.3	156.2	**8,660.2**
DAY	2020	31.0	29.0	30.8	30.0	31.0	30.0	30.9	31.0	30.0	31.0	29.8	31.0	**651.0**
GAS	2020	9.3	9.1	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.0**
H2O	2020	140.9	145.0	141.1	147.8	152.4	148.2	139.9	130.9	119.5	114.5	101.5	98.9	**8,733.9**
OIL	2020	303.5	289.4	289.9	280.2	290.1	261.3	262.5	241.2	224.9	217.0	203.4	195.2	**6,819.3**
DAY	2019	0.0	0.0	13.8	29.8	30.1	29.8	30.2	31.0	29.4	30.9	29.5	31.0	**285.5**
GAS	2019	0.0	0.0	0.0	0.0	9.7	12.4	36.6	66.3	55.9	37.4	21.4	3.9	**243.6**
H2O	2019	0.0	0.0	490.3	1345.0	1533.9	1557.6	975.3	379.7	306.4	229.6	180.4	155.1	**7,153.3**

Manitoba Production
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Licence **11119** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	26.9	221.9	189.0	121.2	630.4	894.1	603.8	467.4	352.6	253.4	**3,760.7**

Licence **11120** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,127.8**
H2O	2022	1159.5	1222.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,916.0**
OIL	2022	24.7	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,924.9**
DAY	2021	30.7	27.7	25.4	30.0	30.7	30.0	29.7	29.0	29.5	26.0	30.0	31.0	**1,072.0**
H2O	2021	1839.4	1673.7	1594.9	1807.3	1646.1	1684.2	1788.7	1131.5	835.5	896.2	1204.9	1229.9	**46,533.7**
OIL	2021	120.0	98.1	42.0	43.5	124.4	93.8	76.2	29.9	12.1	34.7	21.6	32.9	**3,878.5**
DAY	2020	27.0	29.0	31.0	29.3	31.0	29.6	25.0	31.0	27.8	31.0	27.8	30.8	**722.3**
H2O	2020	1158.2	1171.9	1312.8	1284.4	1335.0	1374.5	1166.0	1379.5	1339.8	1664.1	1520.0	1566.0	**29,201.4**
OIL	2020	81.3	114.4	107.4	97.6	106.8	61.1	59.8	68.3	108.6	148.4	98.1	143.8	**3,149.3**
DAY	2019	31.0	24.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**372.0**
H2O	2019	668.7	783.4	1112.4	1054.4	1176.7	1300.2	1205.0	892.1	892.2	1217.5	1195.7	1319.2	**12,929.2**
OIL	2019	285.8	294.8	155.9	143.8	147.5	80.7	70.2	114.4	131.3	115.4	123.8	108.0	**1,953.7**

Licence **11121** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
H2O	2022	10252.0	12326.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398,393.6**
OIL	2022	69.9	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,545.6**
DAY	2021	31.0	27.8	30.8	29.8	30.5	30.0	30.8	30.8	29.7	30.0	29.9	31.0	**1,016.2**
H2O	2021	12744.2	10827.1	11859.4	11232.6	11153.4	11053.5	11891.6	11959.1	11635.4	11155.2	11445.8	12121.5	**375,815.5**
OIL	2021	104.2	81.3	102.6	104.6	103.6	105.3	105.2	110.1	101.9	103.4	87.5	86.6	**6,410.5**
DAY	2020	30.9	28.8	30.9	29.7	30.8	29.6	30.5	29.7	29.8	31.0	30.0	30.8	**654.1**
H2O	2020	11539.3	11077.9	11773.3	11500.6	11685.8	11365.6	11645.0	11605.3	11271.3	12057.6	12444.1	12718.3	**236,736.7**
OIL	2020	147.9	159.7	155.6	162.4	161.0	149.8	151.1	147.1	123.1	133.3	128.3	125.3	**5,214.2**
DAY	2019	0.0	0.0	20.7	28.8	30.2	29.9	30.4	30.7	29.5	31.0	29.4	31.0	**291.6**
H2O	2019	0.0	0.0	5085.1	7738.7	9745.9	10215.7	10726.6	10416.2	9961.0	10300.2	10819.2	11044.0	**96,052.6**
OIL	2019	0.0	0.0	531.2	577.8	516.3	410.2	383.5	267.5	220.7	213.1	206.9	142.4	**3,469.6**

Licence **11122** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.6**
H2O	2022	569.5	515.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,803.5**
OIL	2022	66.0	55.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.9**
DAY	2021	31.0	28.0	31.0	26.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,034.6**
H2O	2021	548.7	552.2	587.1	655.0	565.5	646.5	659.4	543.0	569.1	480.3	505.3	571.6	**24,718.6**
OIL	2021	83.7	73.7	78.6	65.5	80.0	78.4	75.8	69.5	62.0	65.2	62.4	66.3	**2,761.7**
DAY	2020	21.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.3	25.0	31.0	**673.2**
H2O	2020	683.0	565.0	662.2	676.1	705.9	835.7	931.7	916.7	877.7	868.4	526.2	564.4	**17,834.9**
OIL	2020	36.8	62.1	76.6	83.8	86.7	83.6	77.9	72.8	70.9	71.9	60.8	82.6	**1,900.6**
DAY	2019	0.0	28.0	28.0	30.0	31.0	30.0	29.0	26.0	30.0	31.0	30.0	30.0	**323.0**
H2O	2019	0.0	1258.8	1018.2	989.0	1308.1	920.4	787.1	668.9	577.4	486.6	485.2	522.2	**9,021.9**
OIL	2019	0.0	56.2	41.7	55.0	152.4	138.3	117.8	97.1	94.8	82.0	86.6	112.2	**1,034.1**

Licence **11123** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **11123** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.6**
H2O	2022	543.9	450.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,374.5**
OIL	2022	55.7	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,912.6**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	26.5	31.0	30.0	31.0	30.0	31.0	**1,035.8**
H2O	2021	1160.1	863.8	983.3	887.7	932.9	869.9	737.3	845.6	803.9	769.8	624.4	609.5	**44,379.9**
OIL	2021	119.4	122.6	132.4	69.5	46.4	49.7	34.1	27.4	0.0	0.0	61.6	61.2	**6,843.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.7	30.5	30.0	31.0	**675.4**
H2O	2020	1508.5	1370.0	1334.6	1215.7	1388.5	1358.7	1367.8	1356.5	1298.1	1392.6	1272.9	1313.2	**34,291.7**
OIL	2020	400.3	345.4	342.7	266.7	172.5	139.0	141.9	131.1	110.4	113.8	109.9	114.1	**6,119.3**
DAY	2019	7.0	28.0	31.0	30.0	31.0	30.0	21.0	12.0	30.0	31.0	30.0	30.0	**311.0**
H2O	2019	188.5	788.0	1534.7	1891.7	1817.5	2142.0	1541.5	768.0	1768.6	1898.0	1899.2	1876.9	**18,114.6**
OIL	2019	130.0	532.7	471.5	525.3	211.4	303.9	228.3	133.6	330.0	297.4	285.3	282.1	**3,731.5**

Licence **11124** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,007.6**
H2O	2022	463.3	392.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,091.2**
OIL	2022	50.6	55.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,820.4**
DAY	2021	30.8	12.8	31.0	29.6	29.8	27.2	30.9	30.6	29.9	30.9	14.0	24.5	**948.9**
H2O	2021	182.7	77.2	164.0	131.4	119.5	105.6	100.2	86.2	63.7	62.9	77.2	314.7	**10,235.8**
OIL	2021	33.4	13.5	36.2	36.1	31.3	28.6	27.8	23.2	17.7	18.1	8.4	39.3	**2,714.7**
DAY	2020	31.0	29.0	31.0	13.8	5.9	6.7	20.3	30.8	29.7	31.0	29.9	30.8	**626.9**
H2O	2020	299.0	373.2	424.7	198.8	102.2	137.9	309.3	351.8	209.7	191.7	184.3	172.4	**8,750.5**
OIL	2020	64.8	63.6	69.7	31.9	30.8	30.8	70.8	93.3	71.2	66.1	59.7	42.6	**2,401.1**
DAY	2019	4.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**337.0**
H2O	2019	169.9	708.3	509.0	476.8	470.6	471.0	592.0	607.7	585.3	500.0	385.6	319.3	**5,795.5**
OIL	2019	114.7	386.2	202.6	153.1	158.4	132.5	109.2	112.4	109.7	89.3	70.5	67.2	**1,705.8**

Licence **11125** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-35-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993.5**
H2O	2022	144.4	129.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,902.9**
OIL	2022	94.8	94.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,497.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	25.0	31.0	29.5	30.0	31.0	30.0	31.0	**934.5**
H2O	2021	73.3	58.8	52.0	49.1	48.2	42.9	112.6	198.3	189.3	187.5	167.5	142.3	**51,629.0**
OIL	2021	286.2	240.3	262.9	262.0	244.2	196.4	157.3	143.8	122.6	68.2	63.5	75.8	**4,308.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	28.0	8.0	31.0	20.0	31.0	30.0	31.0	**576.0**
H2O	2020	3846.3	3367.0	3983.0	3352.7	3458.9	3225.4	949.0	3701.0	1173.4	98.8	62.6	64.3	**50,307.2**
OIL	2020	62.6	53.8	49.5	46.8	50.8	46.3	11.8	87.6	124.3	283.4	297.9	262.4	**2,185.2**
DAY	2019	0.0	0.0	18.0	30.0	21.0	3.0	31.0	30.0	25.0	31.0	25.0	31.0	**245.0**
H2O	2019	0.0	0.0	741.1	1635.8	1171.6	387.1	3082.8	3325.1	2439.8	3520.3	3069.9	3651.3	**23,024.8**
OIL	2019	0.0	0.0	5.0	19.3	11.7	0.0	188.3	171.4	127.1	145.0	61.8	78.4	**808.0**

UWI **102.02-35-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11126** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **11126** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**324.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	0.0	0.0	**12.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672.4**
DAY	2020	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.0**
OIL	2020	42.3	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672.4**
DAY	2019	27.0	16.0	27.0	30.0	31.0	23.0	21.0	24.0	25.0	30.0	5.0	21.0	**285.0**
OIL	2019	154.9	64.2	59.3	45.2	35.1	30.1	44.4	35.4	33.6	36.4	1.2	29.5	**621.0**

Licence **11127** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.3**
H2O	2022	7.0	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.8**
OIL	2022	103.3	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,899.4**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**947.3**
H2O	2021	27.6	20.1	28.4	19.1	14.7	14.1	13.9	10.9	6.5	5.1	3.9	6.0	**1,479.0**
OIL	2021	170.6	142.4	172.0	138.1	130.4	127.9	120.9	115.4	102.2	98.9	95.3	102.2	**6,715.5**
DAY	2020	31.0	28.0	31.0	7.0	7.0	0.0	18.8	10.9	29.6	31.0	30.0	31.0	**582.3**
H2O	2020	38.5	24.0	18.5	2.5	85.5	0.0	205.2	130.2	105.4	60.1	39.9	33.6	**1,308.7**
OIL	2020	221.1	167.8	158.5	42.0	39.7	0.0	124.7	64.7	248.2	237.5	204.2	190.0	**5,199.2**
DAY	2019	10.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	20.0	31.0	**327.0**
H2O	2019	0.0	0.0	41.8	35.7	68.0	94.4	88.3	55.0	53.3	42.1	44.2	42.5	**565.3**
OIL	2019	157.8	409.8	394.6	369.9	385.8	340.7	334.4	260.5	249.7	204.8	151.2	241.6	**3,500.8**

Licence **11128** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.1**
H2O	2022	312.0	358.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,220.2**
OIL	2022	173.4	125.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,904.1**
DAY	2021	21.4	28.0	31.0	29.8	31.0	28.7	31.0	31.0	30.0	31.0	29.9	31.0	**988.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.9**
H2O	2021	325.9	451.0	477.1	475.8	440.8	396.3	446.1	466.4	398.3	478.8	494.9	397.9	**18,549.6**
OIL	2021	66.8	70.8	82.1	84.3	83.8	77.5	81.1	82.0	80.4	81.4	71.7	144.8	**5,605.7**
DAY	2020	31.0	29.0	30.3	30.0	30.9	30.0	31.0	31.0	30.0	31.0	18.8	31.0	**635.0**
GAS	2020	5.6	7.4	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.9**
H2O	2020	686.2	639.9	577.8	483.4	504.6	448.8	425.4	405.1	349.3	395.0	277.0	485.9	**13,300.3**
OIL	2020	119.7	138.1	140.4	118.2	123.5	148.6	162.7	156.1	134.7	115.2	89.2	133.7	**4,599.0**
DAY	2019	0.0	0.0	13.8	29.8	30.3	29.8	30.7	30.8	29.4	30.9	29.5	26.0	**281.0**
GAS	2019	0.0	0.0	0.0	0.0	30.8	50.6	47.5	33.1	22.4	17.5	7.3	2.9	**212.1**
H2O	2019	0.0	0.0	509.6	1188.8	1019.5	932.5	882.8	752.8	603.6	573.2	625.3	533.8	**7,621.9**
OIL	2019	0.0	0.0	87.6	446.1	608.2	515.9	447.7	274.1	177.5	164.8	184.7	112.3	**3,018.9**

Licence **11129** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.5**
H2O	2022	175.5	138.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,950.8**
OIL	2022	266.8	224.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,376.8**
DAY	2021	31.0	28.0	31.0	29.8	31.0	3.0	25.0	31.0	30.0	31.0	29.9	30.5	**975.6**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.0**

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Licence **11129** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.7**
H2O	2021	69.9	65.1	54.4	62.2	52.3	5.1	102.7	500.1	329.7	285.0	282.9	215.2	**5,636.4**
OIL	2021	114.0	97.7	81.1	84.0	84.1	8.3	314.7	317.3	240.8	188.5	161.0	224.8	**11,885.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**644.4**
GAS	2020	8.1	9.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.0**
GSD	2020	9.3	8.7	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.7**
H2O	2020	129.2	95.1	65.9	77.5	156.9	148.0	121.0	101.1	92.5	89.2	75.2	70.3	**3,611.8**
OIL	2020	556.1	397.5	292.3	309.3	258.4	211.7	190.0	163.7	155.4	148.8	129.5	115.8	**9,968.8**
DAY	2019	0.0	0.0	11.8	29.8	30.9	29.8	30.7	31.0	29.2	24.9	29.5	31.0	**278.6**
GAS	2019	0.0	0.0	0.0	0.0	42.2	60.6	60.5	47.2	43.0	26.9	17.6	13.9	**311.9**
GSD	2019	0.0	0.0	0.0	0.0	13.8	17.0	16.3	14.2	15.7	11.3	11.7	11.3	**111.3**
H2O	2019	0.0	0.0	201.5	508.8	483.4	258.5	228.7	175.1	156.6	109.8	132.4	135.1	**2,389.9**
OIL	2019	0.0	0.0	269.6	884.8	1070.8	949.7	895.5	676.3	644.6	480.8	588.1	580.1	**7,040.3**

Licence **11130** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	12.0	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.7**
H2O	2022	258.4	249.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.8**
OIL	2022	5.7	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,078.9**
DAY	2021	30.9	27.9	29.8	30.0	30.8	29.9	30.7	16.0	4.0	27.0	25.8	29.0	**980.2**
H2O	2021	1.4	0.5	5.9	8.6	6.4	1.1	0.9	1.0	71.7	605.0	599.0	622.6	**2,545.2**
OIL	2021	42.2	34.2	62.0	37.5	36.1	36.8	28.5	19.0	2.8	1.8	1.4	7.6	**5,067.9**
DAY	2020	31.0	29.0	30.0	29.3	30.8	23.1	24.8	30.9	30.0	30.8	26.8	30.9	**668.4**
H2O	2020	1.4	1.3	16.7	15.6	2.9	2.5	14.3	2.1	3.0	1.0	0.5	1.5	**621.1**
OIL	2020	86.3	77.5	180.4	183.8	122.8	88.8	98.1	113.9	109.1	97.4	82.5	47.3	**4,758.0**
DAY	2019	0.0	16.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**321.0**
H2O	2019	0.0	151.1	175.3	73.3	48.4	23.3	30.9	28.0	7.6	11.0	8.0	1.4	**558.3**
OIL	2019	0.0	221.7	511.4	377.0	328.3	308.8	411.5	439.3	307.9	289.6	182.4	92.2	**3,470.1**

Licence **11131** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.0**
H2O	2022	27.3	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,797.4**
OIL	2022	26.5	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.2**
DAY	2021	31.0	27.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**1,011.0**
H2O	2021	62.7	62.9	66.2	57.6	56.0	30.3	17.4	20.0	17.9	20.3	23.9	25.6	**1,745.9**
OIL	2021	41.2	33.5	39.7	40.6	37.9	27.8	25.8	31.7	35.8	39.9	34.8	30.1	**2,250.7**
DAY	2020	29.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**653.0**
H2O	2020	20.8	21.8	23.8	27.0	29.5	44.9	57.2	54.1	64.1	62.7	78.6	66.3	**1,285.1**
OIL	2020	46.0	47.1	54.4	51.9	47.2	51.0	39.6	37.9	42.5	41.9	39.9	42.9	**1,831.9**
DAY	2019	0.0	18.0	17.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	20.0	31.0	**296.0**
H2O	2019	0.0	178.1	173.2	14.0	11.9	138.9	56.5	92.0	44.5	0.0	1.0	24.2	**734.3**
OIL	2019	0.0	5.8	86.5	345.4	236.7	221.2	130.4	76.1	52.7	49.9	32.1	52.8	**1,289.6**

Licence **11132** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,085.4**
H2O	2022	3.1	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.9**

Manitoba Production
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Licence **11132** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	60.0	76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,900.3**
DAY	2021	27.8	27.8	30.8	29.8	30.7	28.0	30.4	30.8	26.5	30.8	29.8	28.3	**1,026.9**
H2O	2021	4.0	8.7	14.9	6.7	5.3	4.9	7.4	3.0	5.8	7.4	3.3	2.3	**448.6**
OIL	2021	71.3	96.5	192.2	119.4	94.7	83.5	125.5	57.8	103.3	128.4	61.6	43.7	**7,764.3**
DAY	2020	31.0	28.0	31.0	29.7	30.8	29.6	30.8	30.3	29.8	30.8	22.8	30.8	**675.4**
H2O	2020	13.8	11.3	8.3	8.1	12.3	6.5	4.0	3.5	4.4	4.5	3.4	4.3	**374.9**
OIL	2020	252.0	198.5	153.2	143.0	207.3	112.6	66.7	62.5	78.1	79.3	59.7	79.6	**6,586.4**
DAY	2019	0.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**320.0**
H2O	2019	0.0	17.6	30.7	26.1	30.8	33.6	33.5	31.8	30.9	22.7	17.4	15.4	**290.5**
OIL	2019	0.0	235.1	541.4	473.2	550.3	583.2	603.6	582.6	526.4	407.0	322.7	268.4	**5,093.9**

Licence **11133** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.0**
H2O	2022	11.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.2**
OIL	2022	114.3	111.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,939.9**
DAY	2021	25.3	25.8	30.8	29.8	30.5	27.8	31.0	29.5	26.3	30.9	29.8	30.8	**988.4**
H2O	2021	8.0	8.1	8.7	8.4	8.7	7.2	9.7	4.3	2.2	4.4	5.5	8.1	**476.2**
OIL	2021	144.0	142.1	162.9	148.8	157.2	121.8	156.4	87.8	39.1	75.7	99.0	112.4	**7,714.4**
DAY	2020	31.0	29.0	31.0	29.9	30.8	29.9	19.5	1.1	19.3	30.8	29.8	31.0	**640.1**
H2O	2020	11.7	11.2	9.2	8.9	9.1	5.4	3.3	0.2	5.1	9.4	9.2	9.9	**392.9**
OIL	2020	210.9	195.5	165.2	156.3	153.4	93.1	58.1	3.1	91.0	167.3	164.5	177.0	**6,267.2**
DAY	2019	0.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**327.0**
H2O	2019	0.0	63.0	36.3	26.8	27.8	24.6	30.3	23.3	25.1	17.0	10.1	16.0	**300.3**
OIL	2019	0.0	888.3	641.4	483.8	495.0	428.0	390.6	343.3	266.1	230.0	187.0	278.3	**4,631.8**

Licence **11134** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.5**
H2O	2022	3.6	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
OIL	2022	43.1	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,227.5**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	30.0	31.0	29.9	31.0	30.0	26.9	**1,006.5**
H2O	2021	3.5	3.6	4.5	3.9	3.9	5.6	5.6	11.7	13.8	5.4	5.3	3.5	**449.7**
OIL	2021	34.6	30.1	38.0	32.1	32.6	45.8	47.0	102.6	115.7	45.9	43.7	41.2	**4,153.1**
DAY	2020	31.0	29.0	31.0	28.8	31.0	29.8	18.9	27.5	24.7	31.0	26.7	30.6	**647.0**
H2O	2020	1.8	1.2	2.8	4.3	8.1	10.4	4.1	3.9	6.2	6.3	3.1	2.3	**379.4**
OIL	2020	68.3	62.7	106.1	58.5	60.0	85.3	46.0	43.2	51.9	53.0	27.7	36.3	**3,543.8**
DAY	2019	0.0	6.0	31.0	29.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**307.0**
H2O	2019	0.0	167.8	64.0	19.7	19.2	17.8	16.9	6.6	3.7	3.1	3.0	3.1	**324.9**
OIL	2019	0.0	206.3	643.7	353.0	345.3	320.4	321.6	172.5	124.6	119.0	122.7	115.7	**2,844.8**

Licence **11135** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,082.1**
H2O	2022	416.3	380.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,967.5**
OIL	2022	246.1	227.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,964.3**
DAY	2021	30.2	27.3	31.0	29.8	30.2	29.0	30.7	30.6	28.0	30.8	27.9	25.7	**1,023.2**
H2O	2021	390.1	351.5	408.1	392.3	386.6	387.6	429.4	374.0	399.9	453.9	396.3	354.4	**11,170.9**

Manitoba Production
2019 To 2022

Licence **11135** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	283.2	256.8	290.0	295.2	303.7	276.6	286.1	281.7	234.5	226.9	207.4	189.1	**11,490.9**
DAY	2020	31.0	29.0	31.0	29.7	30.7	30.0	30.5	31.0	29.7	30.7	29.7	31.0	**672.0**
H2O	2020	334.4	295.9	286.6	308.9	334.8	330.4	353.1	337.9	319.5	356.0	377.2	408.2	**6,446.8**
OIL	2020	400.7	416.4	457.6	401.4	411.4	404.5	366.2	365.2	360.5	321.0	290.5	295.4	**8,359.7**
DAY	2019	0.0	7.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**308.0**
H2O	2019	0.0	106.9	118.6	63.1	110.2	256.0	244.1	273.8	266.9	297.0	323.0	344.3	**2,403.9**
OIL	2019	0.0	46.9	353.8	440.9	447.7	352.1	302.2	457.8	444.7	315.0	339.5	368.3	**3,868.9**

Licence **11136** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,037.6**
H2O	2022	3.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.6**
OIL	2022	55.4	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.6**
DAY	2021	30.2	28.0	31.0	30.0	30.9	29.8	30.9	30.9	28.0	30.9	30.0	30.8	**978.8**
H2O	2021	3.8	3.6	3.8	3.4	3.7	3.6	3.4	2.7	2.7	3.0	3.0	3.3	**606.6**
OIL	2021	69.3	63.0	71.6	58.1	64.4	59.9	59.3	53.3	48.0	55.1	54.5	56.6	**3,847.0**
DAY	2020	31.0	29.0	31.0	28.4	18.5	0.0	17.0	31.0	29.7	30.8	30.0	31.0	**617.4**
H2O	2020	4.8	4.2	4.3	4.2	2.9	0.0	2.6	4.4	3.8	3.7	3.9	4.0	**566.6**
OIL	2020	88.4	75.8	77.8	71.9	49.8	0.0	48.1	77.8	69.4	65.4	72.2	73.4	**3,133.9**
DAY	2019	0.0	5.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**310.0**
H2O	2019	0.0	75.9	136.3	112.7	118.8	42.0	7.6	7.6	7.5	5.0	4.8	5.6	**523.8**
OIL	2019	0.0	33.2	430.8	522.7	542.2	232.9	113.8	112.6	105.8	85.5	89.9	94.5	**2,363.9**

Licence **11137** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045.8**
H2O	2022	453.7	400.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,209.2**
OIL	2022	228.4	206.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	14.8	31.0	29.6	28.2	**986.8**
H2O	2021	349.8	308.9	386.4	460.5	426.2	431.5	502.3	461.9	194.7	533.2	440.7	412.7	**14,354.9**
OIL	2021	397.1	283.7	335.0	236.3	232.2	204.6	226.1	217.7	109.1	201.5	219.3	207.2	**15,347.4**
DAY	2020	30.0	29.0	31.0	30.0	31.0	30.0	25.0	30.8	29.9	30.0	29.0	31.0	**640.7**
H2O	2020	261.5	397.0	487.2	478.2	576.1	633.4	567.6	743.2	603.5	383.5	379.4	381.8	**9,446.1**
OIL	2020	756.1	556.8	449.6	420.5	367.4	310.2	239.8	255.5	315.6	560.8	448.3	458.0	**12,477.6**
DAY	2019	0.0	0.0	11.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**284.0**
H2O	2019	0.0	0.0	100.0	315.9	632.6	541.5	450.5	386.7	329.4	216.1	306.7	274.3	**3,553.7**
OIL	2019	0.0	0.0	253.5	941.6	814.0	820.8	859.5	680.8	654.6	815.2	750.5	748.5	**7,339.0**

Licence **11138** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.2**
H2O	2022	65.9	58.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.8**
OIL	2022	202.1	182.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,128.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.8	30.0	31.0	29.6	31.0	**919.2**
H2O	2021	64.2	57.3	62.5	66.4	62.8	67.1	86.5	53.5	93.3	66.3	61.0	66.0	**3,494.7**
OIL	2021	403.2	353.9	344.5	252.0	257.1	242.5	215.9	105.0	83.3	194.0	192.2	201.8	**14,744.0**
DAY	2020	29.0	29.0	31.0	0.0	31.0	30.0	26.7	30.8	29.9	29.4	29.0	31.0	**563.8**
H2O	2020	87.2	102.1	173.2	0.0	122.5	122.0	110.0	116.5	88.0	43.4	34.9	52.9	**2,687.8**

Manitoba Production
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Licence **11138** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	727.3	544.3	469.9	0.0	419.6	377.1	347.8	381.2	342.3	403.3	449.6	422.7	**11,898.6**
DAY	2019	0.0	0.0	0.0	0.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**237.0**
H2O	2019	0.0	0.0	0.0	0.0	206.7	397.5	172.6	159.9	174.3	176.6	192.7	154.8	**1,635.1**
OIL	2019	0.0	0.0	0.0	0.0	875.5	1097.5	1027.8	868.3	686.6	671.3	863.0	923.5	**7,013.5**

Licence **11139** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.2**
H2O	2022	111.6	94.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,826.9**
OIL	2022	122.2	106.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,585.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	29.8	29.8	29.6	31.0	**1,008.2**
H2O	2021	96.4	53.7	129.7	124.1	137.6	133.6	120.4	107.5	105.1	124.9	113.7	113.6	**3,620.4**
OIL	2021	237.8	227.3	202.6	158.1	204.1	172.4	145.9	136.6	106.1	96.3	119.3	123.9	**10,357.5**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	26.7	30.8	29.9	29.2	27.9	31.0	**645.5**
H2O	2020	79.3	112.0	97.9	107.4	127.8	120.2	124.2	130.3	111.2	58.2	48.0	54.8	**2,260.1**
OIL	2020	378.3	282.9	296.6	259.5	210.9	215.8	215.5	226.9	210.3	274.3	322.8	371.8	**8,427.1**
DAY	2019	0.0	0.0	15.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**288.0**
H2O	2019	0.0	0.0	72.8	194.5	111.4	189.7	109.2	86.5	93.3	84.6	67.5	79.3	**1,088.8**
OIL	2019	0.0	0.0	388.6	1110.6	801.3	548.8	532.4	453.2	389.5	396.3	248.8	292.0	**5,161.5**

Licence **11140** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.2**
H2O	2022	78.3	69.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.4**
OIL	2022	159.6	144.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,145.9**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	26.5	30.5	29.5	28.9	29.6	31.0	**995.2**
H2O	2021	38.8	41.0	45.5	93.9	113.6	106.9	87.9	93.5	84.1	86.0	78.2	78.4	**4,920.9**
OIL	2021	278.8	208.2	237.5	153.6	185.1	190.1	129.4	164.5	128.0	118.0	152.4	159.4	**10,842.1**
DAY	2020	29.0	28.0	31.0	30.0	30.5	30.0	26.7	30.8	29.9	30.0	29.0	30.7	**638.6**
H2O	2020	112.6	117.1	151.7	165.6	179.9	176.7	153.6	146.2	108.8	51.7	30.1	30.2	**3,973.1**
OIL	2020	387.5	354.8	350.0	282.7	246.2	213.1	176.0	247.8	244.5	291.3	315.2	280.5	**8,737.1**
DAY	2019	0.0	0.0	13.0	30.0	30.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	**283.0**
H2O	2019	0.0	0.0	131.8	583.3	510.1	398.6	290.4	200.2	157.0	121.2	63.7	92.6	**2,548.9**
OIL	2019	0.0	0.0	259.5	550.4	706.7	615.4	516.2	437.1	616.5	669.1	508.6	468.0	**5,347.5**

Licence **11141** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.1**
H2O	2022	18.1	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,443.6**
OIL	2022	133.0	172.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,983.6**
DAY	2021	31.0	26.0	31.0	30.0	31.0	29.9	30.1	31.0	30.0	30.9	29.8	30.5	**918.4**
H2O	2021	37.0	23.5	29.4	34.9	26.7	26.6	18.9	23.2	17.3	15.2	17.0	18.8	**3,404.1**
OIL	2021	126.9	90.3	109.7	105.9	98.7	112.2	110.1	163.4	170.8	133.8	132.2	133.9	**5,678.4**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.0	31.0	29.4	31.0	28.1	30.8	**557.2**
H2O	2020	34.8	34.0	65.2	61.9	36.3	35.8	32.6	33.0	26.8	23.3	26.3	38.1	**3,115.6**
OIL	2020	244.2	208.7	164.0	157.3	124.8	124.6	133.1	154.7	206.4	195.4	143.2	126.4	**4,190.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	16.0	29.0	31.0	27.0	31.0	30.0	31.0	**195.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	874.8	1089.2	264.5	195.3	104.7	92.9	46.1	**2,667.5**

Manitoba Production
2019 To 2022

Licence **11141** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	18.4	343.4	556.6	412.8	323.9	282.1	270.5	**2,207.7**

Licence **11142** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.2**
H2O	2022	611.9	403.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,069.5**
OIL	2022	22.8	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.7**
DAY	2021	29.0	24.8	30.0	29.7	30.8	7.9	29.0	30.8	29.7	31.0	30.0	31.0	**833.3**
H2O	2021	843.8	750.9	920.1	896.9	860.7	215.7	889.8	884.1	744.3	744.8	561.3	584.4	**25,053.9**
OIL	2021	82.7	70.3	86.7	81.5	81.4	19.5	45.1	35.6	36.4	45.4	48.5	27.6	**2,476.7**
DAY	2020	31.0	20.0	31.0	29.5	30.2	29.4	31.0	31.0	29.9	31.0	30.0	30.6	**499.6**
H2O	2020	1075.7	717.0	1052.6	951.0	1120.0	1054.7	1042.4	1048.4	772.0	786.8	776.5	901.8	**16,157.1**
OIL	2020	154.7	44.8	104.1	104.7	92.7	87.4	96.6	104.3	89.7	92.1	87.2	88.2	**1,816.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**145.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	630.5	969.8	1053.1	1094.9	1109.9	**4,858.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.5	139.0	135.4	166.3	162.3	**669.5**

Licence **11143** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**945.5**
H2O	2022	17.6	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.1**
OIL	2022	94.6	81.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,303.6**
DAY	2021	26.6	27.5	30.2	29.8	30.8	27.6	30.5	27.8	22.8	20.7	29.8	30.5	**886.9**
H2O	2021	24.4	25.2	27.7	27.6	26.7	21.5	22.4	21.0	20.1	12.6	17.1	17.6	**848.9**
OIL	2021	102.3	110.1	118.0	114.4	121.9	107.7	112.8	84.9	64.3	65.2	95.7	94.3	**4,127.4**
DAY	2020	31.0	29.0	31.0	2.3	0.0	0.0	16.0	30.9	30.0	30.2	29.9	31.0	**552.3**
H2O	2020	27.1	23.8	28.5	2.1	0.0	0.0	15.5	29.4	30.5	33.0	32.6	29.7	**585.0**
OIL	2020	116.5	107.6	113.7	8.1	0.0	0.0	55.5	122.9	120.4	140.0	137.2	126.4	**2,935.8**
DAY	2019	0.0	0.0	20.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2019	0.0	0.0	84.3	27.6	24.7	27.7	33.1	28.2	21.8	22.7	30.9	31.8	**332.8**
OIL	2019	0.0	0.0	295.1	313.9	242.1	182.6	181.4	165.2	133.4	129.7	120.9	123.2	**1,887.5**

Licence **11144** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,067.7**
H2O	2022	17.6	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,150.9**
OIL	2022	433.0	335.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,038.7**
DAY	2021	30.9	27.9	29.9	29.3	30.9	30.0	30.7	28.6	29.7	28.2	29.5	30.3	**1,008.9**
H2O	2021	46.1	39.2	4.1	3.9	4.0	3.3	3.4	18.9	16.2	17.0	14.2	11.3	**1,115.1**
OIL	2021	479.2	400.5	408.6	354.1	243.1	238.1	272.8	748.5	604.0	564.3	517.6	394.6	**17,270.5**
DAY	2020	31.0	29.0	30.0	28.5	31.0	29.7	30.8	30.9	29.9	27.8	30.0	30.4	**653.0**
H2O	2020	14.9	10.5	11.9	12.9	19.5	6.0	4.8	7.1	5.6	5.7	4.8	4.0	**933.5**
OIL	2020	528.5	529.1	534.6	428.2	359.8	374.4	353.5	318.3	232.0	297.3	336.8	323.0	**12,045.1**
DAY	2019	0.0	0.0	25.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**294.0**
H2O	2019	0.0	0.0	323.3	170.0	108.4	68.9	32.6	19.1	18.1	49.8	15.9	19.7	**825.8**
OIL	2019	0.0	0.0	679.7	985.5	819.8	902.6	845.6	762.8	676.2	632.1	591.8	533.5	**7,429.6**

Licence **11145** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11145** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.6	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.9**
H2O	2022	91.7	115.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,909.3**
OIL	2022	167.7	115.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,975.0**
DAY	2021	31.0	27.8	29.8	30.0	30.9	30.0	29.6	30.0	27.7	27.7	29.5	28.8	**1,021.0**
H2O	2021	197.0	156.0	180.0	202.9	216.3	159.6	97.1	83.4	144.4	125.9	166.7	172.0	**5,702.1**
OIL	2021	672.6	577.4	593.1	470.4	430.6	255.9	283.5	325.9	233.7	241.0	274.4	271.2	**19,692.2**
DAY	2020	30.0	29.0	31.0	29.7	30.5	29.9	29.0	30.8	29.9	30.8	29.8	30.8	**668.2**
H2O	2020	137.6	145.3	134.2	170.1	183.3	185.4	200.2	208.0	219.9	189.1	227.0	179.3	**3,800.8**
OIL	2020	707.4	685.2	731.7	638.3	669.0	679.0	639.7	639.8	606.3	640.4	591.8	683.2	**15,062.5**
DAY	2019	0.0	8.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**307.0**
H2O	2019	0.0	138.8	372.8	190.4	147.3	101.7	34.5	107.6	101.4	115.1	153.6	158.2	**1,621.4**
OIL	2019	0.0	96.7	487.0	676.8	578.7	758.9	904.7	740.2	673.6	788.5	735.4	710.2	**7,150.7**

Licence **11146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
H2O	2022	246.2	217.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,247.8**
OIL	2022	92.6	84.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,033.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	30.6	29.4	31.0	30.0	31.0	**823.0**
H2O	2021	115.5	120.3	130.5	129.6	135.6	142.8	149.6	140.8	134.4	139.4	136.4	185.7	**3,783.7**
OIL	2021	52.3	50.9	54.9	50.8	54.2	53.0	55.6	56.2	51.6	54.1	52.1	75.3	**3,855.8**
DAY	2020	31.0	29.0	31.0	29.8	30.5	29.8	12.5	26.7	29.5	30.9	30.0	30.6	**459.3**
H2O	2020	28.0	24.0	24.7	24.8	89.7	136.7	55.4	130.0	133.7	142.9	132.8	127.5	**2,123.1**
OIL	2020	258.5	240.0	210.5	206.3	138.9	82.0	35.0	62.5	91.8	94.9	89.3	85.0	**3,194.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	**118.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	530.4	465.6	39.1	37.8	**1,072.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.8	488.4	376.4	344.5	**1,600.1**

Licence **11147** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**914.8**
H2O	2022	165.1	151.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,342.8**
OIL	2022	26.0	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.7**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.9	31.0	30.6	29.4	30.0	30.0	31.0	**855.8**
H2O	2021	234.0	194.9	214.4	192.9	186.8	144.9	210.7	200.2	168.1	156.4	158.1	157.9	**11,026.3**
OIL	2021	37.1	30.7	33.9	27.2	26.6	19.5	33.7	34.8	28.0	26.2	26.1	27.4	**1,940.4**
DAY	2020	31.0	29.0	31.0	29.8	30.5	29.8	31.0	30.9	29.5	30.9	30.0	30.6	**499.0**
H2O	2020	915.7	531.2	571.2	447.3	388.3	365.7	324.8	287.8	269.6	281.1	256.0	242.2	**8,807.0**
OIL	2020	212.0	82.2	75.4	72.7	72.6	74.8	68.9	54.8	53.4	49.7	38.8	37.8	**1,589.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	23.0	31.0	**135.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	574.4	834.0	875.9	724.8	917.0	**3,926.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.8	130.2	125.0	159.6	215.5	**696.1**

Licence **11148** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.3**
WIN	2022	337.0	292.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,981.3**
DAY	2021	25.0	0.0	13.0	13.0	30.9	25.1	30.2	31.0	30.0	31.0	29.0	31.0	**936.3**

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Licence **11148** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,464.3**
OIL	2021	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.2**
WIN	2021	0.0	0.0	102.0	563.0	927.0	793.0	677.7	576.5	491.0	457.0	389.6	374.7	**5,351.5**
DAY	2020	31.0	29.0	31.0	29.0	31.0	29.5	30.8	31.0	29.8	31.0	30.0	31.0	**647.1**
H2O	2020	81.7	73.6	75.0	62.6	67.4	63.9	70.1	72.6	63.5	52.1	47.7	46.0	**2,427.6**
OIL	2020	64.2	56.4	57.0	49.3	55.5	54.3	54.3	55.6	55.3	48.2	48.1	53.1	**1,559.3**
DAY	2019	0.0	0.0	11.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**283.0**
H2O	2019	0.0	0.0	150.2	283.3	257.0	244.4	198.5	122.3	120.2	99.3	87.4	88.8	**1,651.4**
OIL	2019	0.0	0.0	12.8	133.9	139.7	126.5	120.6	81.7	80.2	76.5	69.6	66.5	**908.0**

Licence **11149** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**990.5**
WIN	2022	402.9	328.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,015.2**
DAY	2021	26.0	0.0	15.3	15.3	30.9	25.1	31.0	31.0	30.0	31.0	30.0	31.0	**931.5**
H2O	2021	47.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,801.1**
OIL	2021	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,625.1**
WIN	2021	0.0	0.0	94.0	565.0	989.0	1030.0	1173.1	1076.9	752.7	635.9	510.5	456.5	**7,283.6**
DAY	2020	31.0	29.0	28.0	28.9	31.0	29.5	30.8	29.9	20.9	21.9	30.0	31.0	**634.9**
H2O	2020	99.9	87.4	75.9	72.2	73.1	60.6	62.1	51.6	30.5	58.5	72.9	57.8	**2,753.8**
OIL	2020	51.9	50.0	53.8	50.3	51.2	51.9	61.0	60.2	43.8	39.6	48.0	46.4	**1,591.5**
DAY	2019	0.0	14.0	7.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**293.0**
H2O	2019	0.0	216.6	114.1	352.1	232.3	223.8	156.0	152.3	143.5	125.2	116.3	119.1	**1,951.3**
OIL	2019	0.0	0.2	22.3	174.8	228.3	197.9	84.3	54.9	57.1	59.4	53.0	51.2	**983.4**

Licence **11150** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013.2**
H2O	2022	184.7	156.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,897.1**
OIL	2022	130.2	120.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,234.9**
DAY	2021	14.0	0.0	26.9	29.9	29.9	28.8	30.0	30.5	29.7	30.8	27.0	30.8	**954.3**
H2O	2021	185.9	0.0	316.5	317.2	227.2	185.3	213.4	177.0	194.1	199.9	161.1	160.5	**9,556.3**
OIL	2021	67.2	0.0	164.5	177.7	162.8	169.4	179.9	163.1	156.3	135.0	100.2	96.7	**4,984.4**
DAY	2020	31.0	29.0	31.0	29.7	30.8	29.5	30.8	30.8	29.7	30.7	15.5	29.5	**646.0**
H2O	2020	364.5	328.3	358.6	355.4	370.9	341.0	293.4	267.4	279.5	256.6	132.2	391.8	**7,218.2**
OIL	2020	172.2	186.0	189.7	178.8	190.5	211.4	264.3	261.3	222.7	231.4	108.2	134.1	**3,411.6**
DAY	2019	0.0	0.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	30.0	29.0	31.0	**298.0**
H2O	2019	0.0	0.0	322.8	304.9	322.8	324.1	410.7	394.4	320.7	359.0	345.3	373.9	**3,478.6**
OIL	2019	0.0	0.0	62.8	59.6	62.0	60.1	77.7	113.9	123.8	168.0	164.9	168.2	**1,061.0**

Licence **11151** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2022	1824.4	1683.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,067.4**
OIL	2022	48.5	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.9**
DAY	2021	31.0	28.0	31.0	30.0	30.2	30.0	31.0	24.1	29.7	26.1	14.0	31.0	**866.0**
H2O	2021	1883.3	1717.3	1846.6	1901.9	1854.1	1850.0	1956.8	1420.5	1780.6	1601.4	852.1	1861.7	**53,559.5**
OIL	2021	51.9	39.8	49.8	54.0	48.4	49.7	48.7	30.6	33.6	28.5	14.9	34.3	**1,289.4**

Manitoba Production
2019 To 2022

Licence **11151** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	28.0	29.0	31.0	28.9	3.0	12.0	28.6	31.0	29.6	30.8	30.0	30.0	**529.9**
H2O	2020	1673.6	1788.1	1904.0	1749.3	191.9	779.9	1783.9	1935.7	1875.7	1958.3	1811.6	1791.4	**33,033.2**
OIL	2020	33.3	23.6	25.5	26.9	5.9	21.5	28.3	38.8	42.6	54.8	65.2	50.4	**805.2**
DAY	2019	0.0	13.0	20.0	22.0	29.0	19.0	27.0	31.0	24.0	23.0	10.0	0.0	**218.0**
H2O	2019	0.0	705.2	1317.6	1536.4	1949.9	1245.1	1659.2	1890.9	1475.2	1419.2	591.1	0.0	**13,789.8**
OIL	2019	0.0	47.6	36.8	41.5	53.9	33.1	47.2	48.8	33.1	32.7	13.7	0.0	**388.4**

Licence **11152** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**
H2O	2022	98.9	93.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,797.1**
OIL	2022	63.9	58.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,392.2**
DAY	2021	29.6	26.2	30.4	28.7	19.7	29.5	30.6	30.1	29.6	30.1	29.3	30.3	**756.5**
H2O	2021	99.4	92.9	109.0	100.4	72.5	109.3	115.3	110.9	99.4	100.1	98.3	97.5	**3,604.7**
OIL	2021	81.7	74.7	80.2	71.2	49.6	72.3	74.2	72.7	66.6	66.4	65.1	65.0	**2,270.2**
DAY	2020	31.0	28.0	31.0	29.0	30.8	27.7	24.2	30.3	29.8	29.3	28.1	30.2	**412.4**
H2O	2020	186.5	167.3	164.1	150.2	176.8	150.8	140.9	131.4	119.5	110.3	99.1	103.1	**2,399.7**
OIL	2020	120.5	100.3	104.5	92.4	94.1	86.8	85.5	83.2	91.5	84.1	76.5	84.9	**1,430.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	**63.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.1	390.5	256.1	**699.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	175.7	139.2	**326.2**

Licence **11153** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.6**
H2O	2022	20.4	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,993.0**
OIL	2022	84.1	92.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,732.0**
DAY	2021	31.0	23.0	27.8	28.3	28.0	25.0	28.3	17.6	24.1	18.4	10.8	29.3	**918.2**
H2O	2021	37.8	29.2	31.2	27.4	35.1	23.7	44.8	19.8	32.4	30.7	30.3	10.3	**6,952.1**
OIL	2021	209.1	164.0	203.9	151.2	145.5	161.0	171.8	118.8	180.5	113.0	66.3	61.6	**7,555.4**
DAY	2020	25.0	27.0	30.0	30.0	29.7	24.5	31.0	31.0	30.0	31.0	28.4	31.0	**626.6**
H2O	2020	277.2	97.5	57.2	36.8	25.5	54.1	19.6	28.3	22.5	76.2	41.8	49.5	**6,599.4**
OIL	2020	463.2	603.6	368.0	232.8	263.8	259.4	155.2	156.9	235.3	227.9	222.9	288.4	**5,808.7**
DAY	2019	0.0	0.0	26.0	30.0	31.0	30.0	31.0	28.0	24.0	30.0	30.0	18.0	**278.0**
H2O	2019	0.0	0.0	241.0	509.2	572.5	734.8	716.5	624.7	530.7	688.9	728.4	466.5	**5,813.2**
OIL	2019	0.0	0.0	433.3	377.9	312.3	259.9	256.7	273.3	223.7	92.9	66.7	34.6	**2,331.3**

Licence **11154** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.2**
H2O	2022	808.2	868.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,988.1**
OIL	2022	132.4	82.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,688.1**
DAY	2021	31.0	28.0	29.8	30.0	30.9	29.8	31.0	30.6	29.0	31.0	28.0	28.1	**897.2**
H2O	2021	1039.2	1006.0	1114.0	1125.4	1148.2	1089.6	1045.2	1030.3	1023.2	1059.4	728.0	741.2	**34,311.6**
OIL	2021	108.5	98.8	127.7	123.4	110.5	160.3	219.3	154.1	120.4	130.9	70.6	12.4	**5,473.6**
DAY	2020	31.0	25.0	31.0	29.4	30.2	29.8	29.6	30.8	29.6	31.0	30.0	30.6	**540.0**
H2O	2020	1437.1	1218.4	1535.5	1455.7	1184.5	1169.3	1072.4	1126.2	983.0	1035.2	962.0	1022.6	**22,161.9**
OIL	2020	263.3	35.6	99.0	57.3	162.4	129.0	150.2	154.6	187.4	199.9	155.4	124.5	**4,036.7**

Manitoba Production
2019 To 2022

Licence **11154** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	6.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	30.0	28.0	**182.0**
H2O	2019	0.0	0.0	235.8	0.0	0.0	0.0	813.3	1254.7	1309.6	1478.0	1470.4	1398.2	**7,960.0**
OIL	2019	0.0	0.0	180.9	0.0	0.0	0.0	509.6	407.0	408.0	282.8	291.7	238.1	**2,318.1**

Licence **11155** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	26.0	31.0	26.1	23.4	30.0	31.0	12.9	28.2	30.0	28.3	27.0	**811.3**
H2O	2021	36.6	32.7	41.4	42.0	75.3	56.9	44.9	18.7	30.2	41.5	53.7	46.8	**1,670.2**
OIL	2021	119.1	92.6	113.4	88.0	90.8	81.1	79.8	21.3	48.5	31.3	39.6	38.5	**6,178.2**
DAY	2020	31.0	29.0	28.0	0.0	0.0	0.0	0.0	3.8	29.6	31.0	30.0	31.0	**486.4**
H2O	2020	23.0	14.7	6.4	0.0	0.0	0.0	0.0	31.8	114.1	100.4	69.3	50.8	**1,149.5**
OIL	2020	188.3	187.5	166.7	0.0	0.0	0.0	0.0	17.8	202.2	165.8	131.3	147.7	**5,334.2**
DAY	2019	0.0	0.0	11.0	30.0	25.0	30.0	31.0	31.0	29.0	28.0	28.0	30.0	**273.0**
H2O	2019	0.0	0.0	230.7	203.5	80.0	46.2	37.0	36.5	34.1	29.7	26.8	14.5	**739.0**
OIL	2019	0.0	0.0	203.9	869.5	590.2	489.6	446.3	436.2	372.7	236.7	258.9	222.9	**4,126.9**

Licence **11156** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.5**
H2O	2022	334.7	278.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,028.0**
OIL	2022	55.4	49.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,903.6**
DAY	2021	19.0	28.0	29.6	29.7	30.9	29.8	31.0	30.6	29.7	31.0	30.0	31.0	**1,003.5**
H2O	2021	441.7	649.0	658.1	512.7	488.2	405.8	429.0	422.8	398.5	414.3	348.9	333.0	**26,414.6**
OIL	2021	6.1	31.9	41.3	99.8	108.4	107.8	69.6	40.2	36.9	38.2	52.3	54.2	**4,798.3**
DAY	2020	31.0	29.0	31.0	29.4	30.2	29.8	30.8	31.0	29.2	31.0	30.0	29.8	**653.2**
H2O	2020	893.2	923.8	1009.3	1008.2	1257.0	1157.1	1026.9	959.1	772.7	788.5	752.0	703.4	**20,912.6**
OIL	2020	247.0	134.9	129.8	137.6	60.3	93.8	90.6	105.8	170.2	158.0	100.6	100.5	**4,111.6**
DAY	2019	0.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2019	0.0	0.0	382.7	928.7	1167.8	1136.6	1078.5	1066.2	965.3	1025.9	984.2	925.5	**9,661.4**
OIL	2019	0.0	0.0	330.1	446.2	246.2	229.4	229.5	229.3	204.3	211.4	207.0	249.1	**2,582.5**

Licence **11157** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	30.0	30.0	2.0	0.0	24.0	31.0	11.0	0.0	0.0	0.0	**128.0**
H2O	2019	0.0	0.0	1278.1	1369.2	54.3	0.0	1203.5	1473.1	471.0	0.0	0.0	0.0	**5,849.2**
OIL	2019	0.0	0.0	17.0	18.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.0**

Licence **11158** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
H2O	2022	362.4	322.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,307.0**
OIL	2022	309.1	292.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,940.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	28.8	30.9	31.0	27.3	31.0	30.0	31.0	**1,012.1**
H2O	2021	265.3	229.8	249.1	251.7	265.1	249.7	266.3	269.6	242.3	257.9	262.5	299.1	**9,621.7**
OIL	2021	359.3	292.9	293.2	263.0	240.0	364.8	406.5	417.4	346.2	412.1	416.0	372.6	**16,338.4**
DAY	2020	29.0	29.0	31.0	30.0	31.0	29.4	30.8	31.0	29.8	30.2	30.0	31.0	**651.2**
H2O	2020	281.7	295.8	328.6	322.3	333.9	304.9	304.7	303.5	286.8	306.5	259.1	267.3	**6,513.3**

Manitoba Production
2019 To 2022

Licence **11158** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	662.4	610.0	444.6	435.1	315.7	392.6	411.0	405.9	387.9	395.3	347.9	361.0	**12,154.4**
DAY	2019	0.0	0.0	18.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**289.0**
H2O	2019	0.0	0.0	243.5	383.8	307.9	297.2	297.3	306.1	230.2	274.9	281.9	295.4	**2,918.2**
OIL	2019	0.0	0.0	379.7	674.1	661.2	775.2	772.4	858.7	749.0	715.3	688.4	711.0	**6,985.0**

Licence **11159** Well Name **North Pierson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648.5**
WIN	2022	1184.0	1086.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,153.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**590.5**
WIN	2021	1140.0	992.0	1129.0	1009.0	935.0	897.0	1171.0	1209.0	1139.0	1179.0	992.0	895.0	**27,883.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	2.0	10.0	31.0	30.0	31.0	30.0	31.0	**226.0**
WIN	2020	1016.0	948.0	1109.0	1155.0	1084.0	34.0	393.0	1206.0	1122.0	1128.0	1075.0	1140.0	**15,196.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	386.0	606.0	532.0	610.0	717.0	935.0	**3,786.0**

Licence **11160** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,030.7**
H2O	2022	263.8	240.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,059.2**
OIL	2022	28.1	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,762.1**
DAY	2021	31.0	28.0	31.0	30.0	30.2	27.8	31.0	30.5	29.0	24.7	30.0	31.0	**971.7**
H2O	2021	286.1	260.7	281.0	261.0	243.1	230.2	288.3	246.3	222.4	189.1	262.5	260.0	**13,555.2**
OIL	2021	68.0	58.7	62.5	64.4	70.7	65.8	70.4	67.7	56.5	47.8	46.1	33.8	**3,707.4**
DAY	2020	30.0	29.0	30.0	29.5	30.2	29.3	30.8	31.0	29.1	31.0	30.0	30.6	**617.5**
H2O	2020	413.7	411.8	460.4	419.9	410.0	398.9	392.6	394.2	354.3	352.0	310.1	294.8	**10,524.5**
OIL	2020	118.9	114.7	118.4	107.1	115.0	94.0	82.3	63.8	57.9	65.2	59.4	69.1	**2,995.0**
DAY	2019	0.0	0.0	0.0	24.0	27.0	24.0	29.0	31.0	30.0	31.0	30.0	31.0	**257.0**
H2O	2019	0.0	0.0	0.0	784.6	838.1	739.5	812.3	710.0	564.4	496.2	490.2	476.5	**5,911.8**
OIL	2019	0.0	0.0	0.0	130.4	189.7	179.3	212.0	299.6	293.8	260.3	218.0	146.1	**1,929.2**

Licence **11161** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,028.9**
H2O	2022	180.4	142.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,990.9**
OIL	2022	41.1	46.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,974.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	30.5	29.1	31.0	14.5	31.0	**969.9**
H2O	2021	159.4	144.7	152.7	150.4	143.2	145.2	155.2	140.0	141.9	129.3	103.3	228.1	**8,667.7**
OIL	2021	56.9	47.5	55.6	52.9	55.3	53.0	50.2	45.6	41.8	56.0	45.1	74.0	**2,886.7**
DAY	2020	31.0	29.0	31.0	29.5	30.2	29.3	30.8	31.0	29.7	31.0	30.0	30.6	**622.1**
H2O	2020	261.8	224.7	237.6	229.0	271.6	265.9	265.3	235.7	219.8	209.7	188.1	181.7	**6,874.3**
OIL	2020	89.6	87.0	86.2	83.0	60.9	40.7	38.5	49.5	44.7	65.8	57.4	59.8	**2,252.8**
DAY	2019	0.0	0.0	7.0	29.0	31.0	29.0	10.0	31.0	30.0	31.0	30.0	31.0	**259.0**
H2O	2019	0.0	0.0	230.9	812.3	778.6	467.3	149.3	467.5	336.4	304.1	273.9	263.1	**4,083.4**
OIL	2019	0.0	0.0	18.8	234.4	293.3	177.8	60.0	188.5	146.0	127.4	128.9	114.6	**1,489.7**

Licence **11162** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11162** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**923.3**
H2O	2022	284.0	267.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,736.6**
OIL	2022	58.2	56.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	30.0	30.0	31.0	**865.5**
H2O	2021	397.2	360.4	400.3	372.3	396.9	371.5	383.2	393.7	385.5	324.2	312.4	313.2	**10,184.8**
OIL	2021	72.7	68.6	76.5	81.2	72.6	61.5	59.0	60.5	59.7	59.5	60.9	63.4	**1,976.1**
DAY	2020	22.0	25.0	25.0	26.0	13.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**502.0**
H2O	2020	104.2	376.6	301.4	360.0	186.0	473.7	420.2	477.4	327.4	257.8	351.5	413.4	**5,774.0**
OIL	2020	2.2	40.1	25.6	86.2	42.6	91.6	108.1	127.5	217.5	226.8	116.6	72.8	**1,180.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	31.0	29.0	30.0	**178.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	251.5	274.7	332.4	400.3	314.0	151.5	**1,724.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.5	3.1	5.7	6.0	3.0	**22.4**

Licence **11163** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.9	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.1**
H2O	2022	102.7	97.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,491.8**
OIL	2022	132.1	129.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,088.0**
DAY	2021	30.8	27.8	30.8	28.8	30.8	29.6	30.8	28.5	29.8	30.7	29.2	30.2	**1,026.8**
H2O	2021	107.2	77.1	78.5	82.5	90.7	110.9	263.0	155.0	151.5	121.3	68.1	95.6	**6,291.7**
OIL	2021	108.6	114.6	141.4	110.9	103.1	105.7	191.5	163.5	144.7	158.6	173.7	139.3	**10,826.4**
DAY	2020	31.0	29.0	31.0	27.3	30.3	29.8	31.0	30.3	24.0	30.3	29.8	30.2	**669.0**
H2O	2020	225.1	189.5	119.9	138.0	131.3	104.7	65.8	60.3	56.0	79.3	88.6	110.7	**4,890.3**
OIL	2020	282.3	260.5	208.1	219.7	274.2	178.7	214.4	213.4	142.7	174.4	149.2	108.3	**9,170.8**
DAY	2019	0.0	18.0	31.0	30.0	30.0	29.0	31.0	31.0	25.0	30.0	29.0	31.0	**315.0**
GAS	2019	0.0	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2019	0.0	321.9	477.0	323.9	379.7	414.0	310.1	310.2	221.0	288.2	221.9	253.2	**3,521.1**
OIL	2019	0.0	496.0	1056.4	1030.8	891.0	689.5	591.0	511.3	349.6	456.8	354.7	317.8	**6,744.9**

Licence **11164** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
H2O	2022	66.1	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,293.5**
OIL	2022	66.4	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,206.3**
DAY	2021	29.3	20.2	30.8	29.8	30.3	26.1	29.5	30.2	29.8	30.8	30.0	30.4	**947.8**
H2O	2021	88.5	58.4	81.5	67.8	54.8	44.4	197.2	142.4	96.9	100.8	61.0	61.7	**6,194.4**
OIL	2021	109.0	72.5	92.0	86.1	75.3	57.2	189.0	138.5	79.7	79.3	55.0	60.1	**8,105.0**
DAY	2020	31.0	16.0	31.0	30.0	30.8	28.7	25.0	20.0	30.0	27.8	30.0	25.3	**600.6**
H2O	2020	119.5	277.6	369.5	215.1	169.1	156.2	132.7	131.9	147.4	76.5	56.2	40.3	**5,139.0**
OIL	2020	162.0	135.3	323.7	262.8	149.9	177.0	174.6	136.4	185.2	200.9	194.4	128.1	**7,011.3**
DAY	2019	0.0	0.0	14.0	27.0	31.0	30.0	23.0	31.0	29.0	29.0	30.0	31.0	**275.0**
H2O	2019	0.0	0.0	376.6	549.3	442.8	409.6	300.5	322.9	282.7	211.6	200.9	150.1	**3,247.0**
OIL	2019	0.0	0.0	399.4	895.2	821.6	623.5	436.5	462.7	350.5	282.7	278.0	230.9	**4,781.0**

Licence **11165** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.3**
H2O	2022	124.5	110.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,536.3**

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Licence **11165** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	151.0	141.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,849.0**
DAY	2021	30.8	14.7	30.8	29.7	30.8	28.8	30.3	25.1	20.8	30.3	30.0	29.9	**943.9**
H2O	2021	61.1	31.4	69.3	55.1	49.1	32.4	23.3	14.8	315.0	261.5	162.9	117.5	**5,301.4**
OIL	2021	133.1	54.9	101.6	81.2	72.6	52.7	44.0	28.9	95.9	218.5	136.2	132.4	**7,556.7**
DAY	2020	29.0	21.0	31.0	30.0	30.8	28.7	25.0	25.8	30.0	30.3	30.0	28.3	**611.9**
H2O	2020	81.8	370.7	439.5	290.8	265.5	115.9	166.6	180.3	161.0	122.0	110.0	62.6	**4,108.0**
OIL	2020	104.0	588.8	582.5	442.9	314.0	274.0	258.4	205.5	221.1	209.7	182.9	128.8	**6,404.7**
DAY	2019	0.0	0.0	13.0	30.0	31.0	26.0	29.0	31.0	27.0	24.0	30.0	31.0	**272.0**
H2O	2019	0.0	0.0	328.6	342.8	210.3	175.0	158.1	126.7	115.0	60.6	92.6	131.6	**1,741.3**
OIL	2019	0.0	0.0	384.9	581.7	445.7	304.3	273.7	259.6	182.9	110.2	155.9	193.2	**2,892.1**

Licence **11166** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.9**
H2O	2022	567.3	742.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,271.8**
OIL	2022	140.9	194.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,348.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	29.9	30.3	30.0	29.8	28.3	29.0	**987.5**
H2O	2021	898.7	862.1	970.4	997.8	989.3	911.5	1014.3	1034.6	941.6	951.9	847.8	796.5	**38,962.2**
OIL	2021	246.5	135.1	121.5	57.8	62.0	72.3	60.4	68.6	69.7	84.9	186.4	195.3	**7,012.9**
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.4	22.8	25.9	30.0	30.7	30.0	29.8	**629.4**
H2O	2020	1286.3	1253.5	1366.8	1152.7	1267.3	1307.7	1076.7	1361.5	1340.2	1236.7	1059.0	845.3	**27,745.7**
OIL	2020	239.3	150.1	183.7	194.1	173.0	173.3	127.4	106.5	70.6	108.8	145.8	363.6	**5,652.4**
DAY	2019	0.0	0.0	5.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**279.0**
H2O	2019	0.0	0.0	241.6	1177.1	1753.0	1450.0	1387.3	1342.2	1410.0	1427.9	1358.4	1644.5	**13,192.0**
OIL	2019	0.0	0.0	74.0	537.3	420.6	535.7	494.9	367.8	288.4	282.7	319.2	295.6	**3,616.2**

Licence **11167** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,004.0**
H2O	2022	1455.2	1186.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,188.2**
OIL	2022	608.7	481.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,264.2**
DAY	2021	27.6	28.0	30.5	30.0	30.7	27.8	29.2	17.6	29.8	28.8	27.0	29.1	**945.8**
H2O	2021	816.3	1001.3	991.3	922.5	806.0	1022.6	1192.9	555.7	909.0	1170.0	1223.2	1364.0	**37,546.8**
OIL	2021	342.8	441.4	425.3	360.0	323.7	251.8	250.4	154.7	275.9	552.7	581.2	600.8	**12,174.0**
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.5	22.8	25.4	30.0	30.7	30.0	23.5	**609.7**
H2O	2020	1327.8	1136.5	1158.2	1002.8	1100.6	1213.0	921.3	1182.5	1410.9	1526.9	1117.2	826.4	**25,572.0**
OIL	2020	344.9	312.5	351.1	357.7	328.3	296.3	293.8	314.2	404.4	461.0	376.4	259.7	**7,613.3**
DAY	2019	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	27.0	25.0	30.0	31.0	**266.0**
H2O	2019	0.0	0.0	0.0	1266.6	1570.6	1641.8	1540.0	1142.9	1074.4	1063.5	1055.0	1293.1	**11,647.9**
OIL	2019	0.0	0.0	0.0	421.6	584.3	551.1	505.2	426.2	284.8	229.5	229.9	280.4	**3,513.0**

Licence **11168** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.3	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.6**
H2O	2022	165.7	106.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.7**
OIL	2022	2.8	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,102.9**
DAY	2021	27.0	14.5	27.0	25.0	31.0	30.0	29.0	31.0	29.5	24.8	0.0	16.3	**841.4**
H2O	2021	31.4	14.5	53.4	40.6	27.7	30.5	66.9	87.7	306.6	815.0	0.0	215.3	**5,136.1**

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Licence **11168** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	26.6	13.1	45.1	36.0	54.5	59.5	48.7	44.0	13.1	1.1	0.0	5.6	**2,095.7**
DAY	2020	30.0	29.0	31.0	29.8	30.0	11.0	27.6	31.0	29.6	30.5	30.0	30.8	**556.3**
H2O	2020	35.6	33.1	34.2	28.5	36.2	1.4	3.5	41.6	24.8	46.9	43.6	40.2	**3,446.5**
OIL	2020	73.1	68.0	73.2	65.8	52.4	10.7	26.3	41.9	59.1	35.2	27.4	29.4	**1,748.4**
DAY	2019	0.0	0.0	25.0	25.0	0.0	0.0	15.0	31.0	28.0	31.0	30.0	31.0	**216.0**
H2O	2019	0.0	0.0	1081.3	1609.8	0.0	0.0	199.6	36.0	39.4	52.7	27.1	31.0	**3,076.9**
OIL	2019	0.0	0.0	83.4	37.2	0.0	0.0	362.9	222.5	139.7	138.3	106.3	95.6	**1,185.9**

Licence **11169** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.1**
H2O	2022	153.8	140.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,247.8**
OIL	2022	120.7	110.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,210.3**
DAY	2021	30.7	24.7	30.8	29.8	30.8	29.3	30.8	29.8	29.7	30.8	29.0	30.8	**853.9**
H2O	2021	147.2	129.2	142.6	129.8	138.1	137.4	146.2	119.1	141.4	160.9	162.8	201.2	**5,953.5**
OIL	2021	184.0	133.0	181.1	158.1	143.7	121.1	118.1	110.8	107.0	90.0	79.7	107.4	**5,979.3**
DAY	2020	29.0	25.0	28.0	29.7	30.5	30.0	29.3	29.8	29.5	29.5	29.8	30.8	**496.9**
H2O	2020	284.0	270.8	287.3	259.6	278.5	199.0	173.8	148.8	146.0	156.9	76.9	142.9	**4,197.6**
OIL	2020	197.3	234.1	263.8	344.8	370.7	346.9	318.9	305.1	258.0	206.5	110.3	230.1	**4,445.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	30.0	31.0	30.0	31.0	**146.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.4	447.6	378.5	341.9	326.7	**1,773.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.5	145.7	235.5	318.8	318.0	239.3	**1,258.8**

Licence **11170** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.7**
H2O	2022	1706.8	1548.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,909.6**
OIL	2022	171.7	162.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,128.9**
DAY	2021	31.0	28.0	23.8	30.0	30.4	29.8	25.5	31.0	29.7	31.0	30.0	31.0	**991.7**
H2O	2021	1443.5	1289.0	1026.1	1295.7	1338.5	1660.5	1546.7	1780.5	1688.5	1756.7	1703.4	1697.4	**42,654.5**
OIL	2021	185.8	190.6	196.3	140.2	111.8	172.0	174.2	215.1	202.8	227.1	184.9	185.2	**14,794.6**
DAY	2020	31.0	29.0	31.0	29.5	12.2	29.8	31.0	31.0	29.4	31.0	30.0	30.6	**640.5**
H2O	2020	1011.3	927.0	1063.7	1042.6	475.7	1312.0	1208.0	1190.2	1124.1	1211.0	1176.7	1435.5	**24,428.0**
OIL	2020	754.5	655.3	582.3	470.0	170.0	528.6	625.6	557.8	507.0	490.5	171.0	211.1	**12,608.6**
DAY	2019	0.0	0.0	25.0	30.0	30.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**295.0**
H2O	2019	0.0	0.0	649.7	1145.5	1333.7	1323.7	1308.9	1155.2	973.8	1205.3	1093.4	1061.0	**11,250.2**
OIL	2019	0.0	0.0	696.0	595.7	484.8	436.8	520.4	813.9	690.3	980.6	875.2	791.2	**6,884.9**

Licence **11171** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	29.9	29.1	30.4	3.0	24.7	21.2	28.3	0.0	0.0	0.0	**665.1**
H2O	2021	2435.0	2256.6	2498.2	2475.8	2533.6	260.9	2126.2	1653.3	2162.7	0.0	0.0	0.0	**46,567.0**
OIL	2021	3.2	2.8	34.7	34.2	36.2	3.5	0.9	0.0	0.0	0.0	0.0	0.0	**1,062.1**
DAY	2020	31.0	20.0	31.0	27.3	31.0	28.9	31.0	31.0	30.0	31.0	29.8	30.5	**439.5**
H2O	2020	1546.9	1174.8	2052.0	1882.3	2107.1	1897.2	1938.2	1984.1	2001.0	2541.3	2407.4	2424.5	**28,164.7**
OIL	2020	155.0	53.6	62.5	55.7	53.4	49.4	48.3	49.1	58.4	24.5	3.0	3.2	**946.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**87.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1155.1	1450.1	1602.7	**4,207.9**

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Licence **11171** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5	116.1	162.9	**330.5**

Licence **11172** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.8**
H2O	2022	654.5	496.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,445.7**
OIL	2022	222.4	141.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,335.7**
DAY	2021	30.9	27.9	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,013.3**
H2O	2021	624.6	554.6	509.2	623.9	542.2	510.8	473.4	416.0	495.1	481.6	509.2	624.6	**21,294.8**
OIL	2021	139.7	94.8	269.0	110.3	189.9	167.1	196.8	214.1	127.2	135.1	156.1	330.9	**8,971.6**
DAY	2020	31.0	28.0	31.0	29.7	31.0	28.7	30.8	31.0	29.8	30.8	30.0	30.9	**648.7**
H2O	2020	727.3	640.8	667.6	673.3	712.9	567.8	622.6	528.8	578.2	652.7	619.1	637.4	**14,929.6**
OIL	2020	317.6	291.2	315.5	273.5	277.4	179.5	133.5	188.8	188.4	174.8	146.1	149.0	**6,840.6**
DAY	2019	0.0	0.0	14.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**286.0**
H2O	2019	0.0	0.0	403.4	1013.8	810.1	715.0	678.5	756.2	782.2	777.3	698.2	666.4	**7,301.1**
OIL	2019	0.0	0.0	255.4	373.3	460.7	474.2	487.2	495.0	463.4	443.4	386.8	365.9	**4,205.3**

Licence **11173** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,042.6**
H2O	2022	69.2	73.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,674.2**
OIL	2022	177.6	124.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.0**
DAY	2021	25.0	27.8	31.0	30.0	30.8	29.8	31.0	30.5	29.1	30.9	29.0	24.8	**983.6**
H2O	2021	105.1	135.4	167.1	114.4	116.9	127.5	98.3	55.2	58.3	70.5	68.8	71.6	**6,531.2**
OIL	2021	73.4	107.7	151.0	97.4	104.4	109.1	97.4	89.0	82.2	80.5	72.2	149.6	**8,560.3**
DAY	2020	31.0	29.0	30.0	29.3	30.5	27.6	30.4	30.9	22.8	23.8	30.0	30.6	**633.9**
H2O	2020	195.8	163.4	217.6	171.7	169.0	145.0	171.4	185.0	76.1	86.8	124.1	130.3	**5,342.1**
OIL	2020	310.5	298.9	252.4	252.6	261.8	244.7	200.2	171.0	81.6	98.4	97.3	90.7	**7,346.4**
DAY	2019	0.0	0.0	14.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**288.0**
H2O	2019	0.0	0.0	316.9	717.9	717.5	484.7	371.6	128.7	109.3	221.5	223.3	214.5	**3,505.9**
OIL	2019	0.0	0.0	383.6	646.8	702.8	633.5	523.8	501.6	447.8	422.5	386.7	337.2	**4,986.3**

Licence **11174** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**710.0**
H2O	2022	1624.1	1412.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,877.3**
OIL	2022	2.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,086.1**
DAY	2021	31.0	28.0	30.8	30.0	30.8	4.0	0.0	0.0	0.0	0.0	0.0	29.8	**651.0**
H2O	2021	186.1	166.1	1161.1	1302.2	1210.8	135.6	0.0	0.0	0.0	0.0	0.0	1526.9	**14,840.4**
OIL	2021	316.0	264.1	62.4	23.5	11.6	0.6	0.0	0.0	0.0	0.0	0.0	0.6	**4,082.6**
DAY	2020	31.0	11.0	31.0	29.4	23.5	29.9	30.3	30.7	30.0	31.0	30.0	29.8	**466.6**
H2O	2020	914.8	294.5	605.4	300.7	222.5	209.5	204.3	156.4	103.2	105.2	117.9	136.0	**9,151.6**
OIL	2020	0.0	2.7	308.6	394.1	318.2	393.2	367.8	323.2	319.0	371.5	321.0	281.8	**3,403.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	13.0	29.0	6.0	29.0	10.0	29.0	13.0	**129.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	567.3	1109.0	224.5	1209.2	488.6	1466.0	716.6	**5,781.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.8	1.9	0.0	0.0	0.0	0.0	0.0	**2.7**

Licence **11175** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11175** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.7**
H2O	2022	148.5	90.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.8**
OIL	2022	94.6	54.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,170.0**
DAY	2021	30.7	27.8	30.2	29.8	16.8	27.6	28.5	29.5	30.0	30.8	30.0	30.8	**952.3**
H2O	2021	265.5	206.0	212.2	200.5	106.4	252.4	204.5	192.5	158.9	88.4	121.5	125.5	**6,547.5**
OIL	2021	190.2	158.0	151.3	153.8	80.9	150.3	126.8	107.6	160.6	149.1	149.8	127.9	**6,020.8**
DAY	2020	31.0	29.0	31.0	29.8	19.8	29.2	29.8	30.8	29.0	4.8	27.8	30.8	**609.8**
H2O	2020	121.1	125.9	88.8	239.4	253.2	226.7	201.3	236.6	244.3	38.1	336.6	328.0	**4,413.2**
OIL	2020	182.8	133.3	131.0	121.2	85.8	101.5	101.0	90.1	91.1	16.4	135.6	195.8	**4,314.5**
DAY	2019	0.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**287.0**
GAS	2019	0.0	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	0.0	0.0	355.7	540.0	240.9	128.9	62.1	196.0	125.1	130.6	94.0	99.9	**1,973.2**
OIL	2019	0.0	0.0	196.4	566.5	470.3	289.2	191.9	216.6	298.5	271.0	220.4	208.1	**2,928.9**

Licence **11176** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.4**
H2O	2022	111.8	119.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,619.9**
OIL	2022	93.3	45.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,994.5**
DAY	2021	12.4	27.8	31.0	29.8	30.8	26.1	29.8	28.0	29.8	30.7	29.8	28.8	**865.5**
H2O	2021	30.3	64.8	48.8	43.5	41.2	32.8	36.7	177.9	121.0	68.3	47.9	39.6	**6,389.0**
OIL	2021	36.6	78.9	64.2	52.7	45.1	30.6	49.6	135.8	233.7	171.3	157.4	135.3	**3,855.8**
DAY	2020	31.0	29.0	28.0	0.0	0.0	12.4	24.6	30.8	29.2	27.7	29.8	27.2	**530.7**
H2O	2020	187.2	149.7	79.5	0.0	0.0	61.9	112.2	93.4	73.2	53.4	60.9	56.5	**5,636.2**
OIL	2020	160.7	133.7	119.4	0.0	0.0	52.1	88.1	86.5	73.2	66.6	81.3	66.8	**2,664.6**
DAY	2019	0.0	0.0	13.0	30.0	31.0	30.0	31.0	23.0	30.0	12.0	30.0	31.0	**261.0**
GAS	2019	0.0	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	0.0	0.0	488.9	1227.6	819.2	710.2	454.6	210.7	245.9	81.5	262.5	207.2	**4,708.3**
OIL	2019	0.0	0.0	50.6	239.3	256.1	139.1	167.4	128.0	198.3	102.1	268.8	186.5	**1,736.2**

Licence **11177** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**787.9**
H2O	2022	16.2	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,229.9**
OIL	2022	38.7	67.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,320.7**
DAY	2021	28.0	28.0	31.0	30.0	31.0	30.0	28.0	24.2	30.0	30.3	30.0	31.0	**729.9**
H2O	2021	24.9	24.8	28.9	28.2	27.2	26.2	24.6	26.9	32.9	23.0	22.8	20.0	**1,175.0**
OIL	2021	134.8	106.7	135.8	133.6	137.6	133.2	112.5	79.9	117.1	110.2	107.5	93.7	**5,214.8**
DAY	2020	31.0	29.0	31.0	30.0	28.8	30.0	30.3	30.7	29.6	29.0	30.0	29.0	**378.4**
H2O	2020	154.6	76.7	40.1	30.1	23.8	28.2	32.3	17.7	26.0	33.4	32.5	29.8	**864.6**
OIL	2020	740.0	596.6	433.4	288.9	178.0	191.6	236.7	188.3	212.7	194.2	185.9	142.8	**3,812.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.4	**339.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.1	**223.1**

Licence **11178** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.4**

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Licence **11178** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	388.9	377.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.3**
OIL	2022	109.8	170.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,117.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**747.9**
H2O	2021	325.5	301.8	332.6	323.2	328.5	324.8	351.1	352.1	351.0	334.7	329.2	352.2	**8,838.3**
OIL	2021	198.6	160.3	194.1	162.0	166.4	147.6	137.5	130.1	136.1	141.4	123.3	112.1	**5,837.2**
DAY	2020	31.0	29.0	30.0	30.0	30.1	30.0	31.0	30.7	29.6	31.0	30.0	31.0	**383.4**
H2O	2020	720.9	298.5	323.4	345.5	329.1	323.6	349.0	319.2	307.4	334.9	306.2	316.1	**4,831.6**
OIL	2020	221.7	571.5	573.0	348.4	359.2	382.7	335.1	279.1	237.3	240.3	241.6	221.6	**4,027.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	557.8	**557.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	**16.2**

Licence **11179** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**915.7**
H2O	2022	199.9	127.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,167.2**
OIL	2022	4.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,584.5**
DAY	2021	31.0	27.8	30.7	29.8	30.8	30.0	31.0	31.0	29.8	29.8	14.5	30.7	**863.7**
H2O	2021	163.8	148.9	164.1	154.7	158.5	145.4	149.6	148.0	141.9	177.7	132.0	225.5	**6,839.4**
OIL	2021	38.0	33.1	37.4	36.2	34.3	29.5	29.5	30.2	32.9	21.3	5.7	20.4	**1,578.2**
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	30.7	31.0	30.0	31.0	29.8	30.7	**516.8**
H2O	2020	320.2	268.4	271.6	242.3	234.0	233.8	212.5	192.0	177.9	166.9	177.8	183.5	**4,929.3**
OIL	2020	98.6	77.1	72.3	64.5	59.7	50.0	58.4	69.2	62.7	63.8	39.2	35.7	**1,229.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	30.0	28.0	30.0	31.0	**152.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	57.4	468.9	466.9	431.0	431.9	392.3	**2,248.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	5.2	82.3	103.8	91.7	89.0	106.5	**478.5**

Licence **11180** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.5**
H2O	2022	176.7	117.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,208.4**
OIL	2022	5.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,612.9**
DAY	2021	30.8	27.0	29.7	29.0	30.5	29.4	30.7	30.5	29.7	26.7	25.3	30.8	**967.4**
H2O	2021	556.0	461.4	432.4	385.2	382.9	341.4	355.2	337.2	209.3	134.3	134.7	169.0	**16,914.7**
OIL	2021	111.1	78.3	83.5	67.5	58.2	50.2	46.7	62.2	14.0	6.6	5.9	5.7	**3,603.9**
DAY	2020	31.0	28.0	31.0	29.7	11.3	29.1	30.5	30.0	28.8	27.2	28.0	28.7	**617.3**
H2O	2020	638.2	571.5	324.5	489.3	231.6	620.1	606.8	497.8	501.0	410.7	392.1	572.9	**13,015.7**
OIL	2020	93.5	77.4	83.5	62.0	22.2	46.4	47.2	36.4	35.9	39.3	37.4	80.9	**3,014.0**
DAY	2019	0.0	0.0	18.0	30.0	31.0	30.0	28.0	28.0	29.0	29.0	30.0	31.0	**284.0**
H2O	2019	0.0	0.0	525.2	875.6	894.1	833.3	722.0	645.2	705.5	681.8	630.6	645.9	**7,159.2**
OIL	2019	0.0	0.0	299.2	412.0	358.0	292.7	250.2	190.4	182.5	142.3	118.9	105.7	**2,351.9**

Licence **11181** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,068.3**
H2O	2022	3.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.2**
OIL	2022	60.2	42.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,710.3**
DAY	2021	31.0	27.7	31.0	29.9	30.4	30.0	30.8	30.5	30.0	30.3	30.0	30.8	**1,009.4**

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Licence **11181** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	5.4	4.6	5.7	6.1	5.4	4.7	4.3	3.6	4.5	4.9	4.5	3.8	**423.8**
OIL	2021	100.8	82.8	104.8	104.8	94.3	81.3	71.9	72.7	82.6	85.2	81.8	67.5	**6,607.4**
DAY	2020	31.0	29.0	31.0	29.7	30.2	30.0	30.8	29.9	29.8	30.8	29.8	31.0	**647.0**
H2O	2020	11.7	10.6	9.4	8.4	8.3	8.0	7.6	5.3	4.0	5.4	6.1	5.9	**366.3**
OIL	2020	212.0	185.5	171.8	147.5	137.8	131.8	126.9	93.5	75.0	96.8	106.3	105.4	**5,576.9**
DAY	2019	0.0	0.0	14.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	**284.0**
H2O	2019	0.0	0.0	47.1	40.7	32.1	26.2	31.0	28.2	23.4	18.3	15.3	13.3	**275.6**
OIL	2019	0.0	0.0	202.1	516.3	496.1	455.3	557.9	514.7	397.4	328.2	285.4	233.2	**3,986.6**

Licence **11182** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,061.0**
H2O	2022	6.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**827.2**
OIL	2022	131.5	89.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,526.3**
DAY	2021	30.8	27.4	30.8	29.8	30.9	30.0	30.4	30.5	30.0	30.8	29.7	30.8	**1,002.1**
H2O	2021	8.7	6.5	8.3	9.1	7.0	6.4	6.2	5.0	6.0	5.7	5.1	6.9	**815.6**
OIL	2021	161.2	112.2	155.7	162.2	126.3	108.8	101.6	104.0	110.1	101.0	89.7	121.6	**8,305.1**
DAY	2020	31.0	29.0	31.0	29.0	30.7	30.0	30.7	29.4	29.6	30.7	29.7	29.4	**640.2**
H2O	2020	26.7	22.9	20.8	18.0	18.3	14.4	13.0	10.7	10.6	10.2	6.5	3.7	**734.7**
OIL	2020	485.4	403.9	380.2	316.3	306.3	242.7	220.1	188.0	192.1	186.1	118.6	67.6	**6,850.7**
DAY	2019	0.0	0.0	6.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**280.0**
H2O	2019	0.0	0.0	50.8	112.1	91.8	61.8	44.7	46.0	59.3	37.8	27.2	27.4	**558.9**
OIL	2019	0.0	0.0	46.1	290.4	329.1	338.9	379.6	399.2	479.4	508.7	498.8	473.2	**3,743.4**

Licence **11184** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-08-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,058.2**
H2O	2022	791.3	769.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,093.0**
OIL	2022	77.8	75.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,130.5**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	27.6	30.5	30.0	31.0	30.0	31.0	**1,001.2**
H2O	2021	875.1	859.8	951.4	955.1	996.4	888.8	763.6	840.2	841.5	838.7	750.5	794.1	**32,531.9**
OIL	2021	71.9	71.3	80.3	75.0	86.5	73.9	48.9	31.2	45.9	121.1	99.9	124.1	**3,976.9**
DAY	2020	31.0	25.0	29.0	30.0	31.0	30.0	29.0	22.8	29.8	21.0	30.0	31.0	**640.6**
H2O	2020	1131.9	890.1	942.4	893.6	1017.7	955.5	968.5	816.5	1237.8	798.8	871.8	795.7	**22,176.7**
OIL	2020	49.7	78.7	104.3	152.7	158.6	168.2	145.5	87.1	53.0	29.8	54.6	68.6	**3,046.9**
DAY	2019	0.0	0.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**301.0**
H2O	2019	0.0	0.0	744.9	1092.9	961.9	991.9	1144.9	1156.8	1543.1	1183.4	1116.8	919.8	**10,856.4**
OIL	2019	0.0	0.0	447.1	245.9	252.5	177.7	155.3	137.6	149.8	94.9	132.9	102.4	**1,896.1**

UWI **102.05-08-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11185** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.8	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.6**

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Licence **11185** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	61.2	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,635.5**
OIL	2022	8.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,133.6**
DAY	2021	30.8	27.8	30.8	29.8	29.5	28.6	30.3	29.3	29.8	30.7	28.8	30.3	**951.4**
H2O	2021	111.7	94.5	91.9	82.5	102.0	254.5	192.3	139.6	126.5	149.0	110.1	93.1	**7,543.2**
OIL	2021	12.3	15.2	16.3	20.7	21.7	86.0	62.1	34.2	29.5	42.3	21.7	12.6	**2,122.6**
DAY	2020	30.0	29.0	31.0	29.8	12.8	11.1	27.8	30.8	23.7	30.3	29.8	30.8	**594.9**
H2O	2020	241.6	217.7	119.4	171.4	90.7	72.2	185.4	193.1	136.7	144.1	124.4	126.8	**5,995.5**
OIL	2020	44.5	32.0	27.7	19.0	7.6	7.9	21.0	26.8	19.9	27.5	22.4	15.1	**1,748.0**
DAY	2019	0.0	0.0	14.0	30.0	29.0	28.0	29.0	29.0	27.0	31.0	30.0	31.0	**278.0**
GAS	2019	0.0	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2019	0.0	0.0	386.2	874.9	679.6	479.2	314.8	278.9	313.4	345.0	256.8	243.2	**4,172.0**
OIL	2019	0.0	0.0	99.5	281.6	293.9	216.5	134.3	101.5	106.3	98.0	77.8	67.2	**1,476.6**

Licence **11186** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**943.4**
H2O	2022	15.8	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.2**
OIL	2022	79.5	71.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,649.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.7	31.0	**884.4**
H2O	2021	18.0	19.9	46.5	28.8	29.4	28.8	32.9	30.4	31.3	36.4	39.1	15.1	**1,638.3**
OIL	2021	144.2	129.4	110.0	86.1	87.5	81.1	77.3	64.9	69.8	71.5	68.7	89.5	**3,499.0**
DAY	2020	27.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	28.5	31.0	29.7	30.5	**519.7**
H2O	2020	121.9	129.1	58.7	33.9	23.2	43.3	76.8	36.8	20.9	47.0	26.1	18.0	**1,281.7**
OIL	2020	185.2	197.7	162.1	136.8	156.8	106.2	52.6	48.4	48.5	76.2	121.1	142.2	**2,419.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	31.0	30.0	30.0	**162.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	76.1	87.7	85.7	127.8	127.4	141.3	**646.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	23.7	174.8	179.9	181.5	217.8	207.5	**985.2**

Licence **11187** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045.8**
H2O	2022	1920.5	1728.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,698.6**
OIL	2022	92.2	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,470.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.9	30.8	30.6	29.7	30.9	30.0	31.0	**986.9**
H2O	2021	1902.2	1724.6	1859.7	1906.5	1888.8	1903.4	2044.8	1966.1	2005.2	2027.0	1891.9	1951.9	**59,049.2**
OIL	2021	49.7	41.6	47.0	52.1	59.0	55.1	62.7	66.1	66.2	79.5	89.9	91.3	**3,318.0**
DAY	2020	30.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.5	**623.0**
H2O	2020	1687.7	1772.7	1912.2	1829.3	1932.3	1922.8	1926.2	1892.3	1827.6	1968.6	1877.4	1882.9	**35,977.1**
OIL	2020	143.0	87.0	92.1	32.0	25.2	46.1	49.0	51.8	48.5	47.9	50.4	52.7	**2,557.8**
DAY	2019	0.0	0.0	10.0	30.0	29.0	30.0	31.0	31.0	13.0	24.0	30.0	31.0	**259.0**
H2O	2019	0.0	0.0	376.5	1629.2	1721.1	1755.9	1780.8	1357.6	504.6	1173.5	1562.6	1683.3	**13,545.1**
OIL	2019	0.0	0.0	91.3	269.9	224.5	232.1	154.3	49.4	17.0	294.5	256.7	242.4	**1,832.1**

Licence **11188** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.2**
H2O	2022	6.5	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.9**
OIL	2022	122.6	87.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,096.7**

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Licence **11188** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.8	28.0	31.0	29.8	30.7	28.5	31.0	31.0	29.6	31.0	27.9	28.0	**990.2**
H2O	2021	7.4	7.1	7.8	7.2	7.2	5.1	7.2	5.5	5.2	5.7	5.8	6.3	**710.5**
OIL	2021	133.6	122.5	148.3	128.8	128.9	89.0	118.4	111.2	94.8	97.5	105.0	109.4	**6,886.2**
DAY	2020	31.0	26.0	30.0	29.2	30.8	29.5	31.0	30.2	29.8	30.8	29.8	30.8	**632.9**
H2O	2020	5.8	10.8	11.7	8.4	7.7	8.2	5.2	4.2	5.0	6.9	8.6	8.2	**633.0**
OIL	2020	108.6	191.6	212.3	149.3	127.1	134.7	85.0	72.9	90.9	121.5	153.7	147.3	**5,498.8**
DAY	2019	0.0	0.0	10.0	30.0	25.0	28.0	31.0	31.0	28.0	31.0	29.0	31.0	**274.0**
H2O	2019	0.0	0.0	121.8	110.1	64.6	67.2	72.7	51.2	30.1	10.7	7.1	6.8	**542.3**
OIL	2019	0.0	0.0	96.5	710.3	546.5	604.9	692.6	498.0	318.9	189.0	129.7	117.5	**3,903.9**

Licence **11189** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,000.8**
H2O	2022	119.8	118.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,354.8**
OIL	2022	60.3	66.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,331.3**
DAY	2021	31.0	28.0	30.5	30.0	30.9	29.8	31.0	31.0	29.9	31.0	30.0	30.5	**941.8**
H2O	2021	174.8	152.2	158.4	156.8	149.2	125.9	166.6	154.0	146.7	152.1	150.4	131.5	**10,116.8**
OIL	2021	143.2	115.1	120.0	108.7	113.6	108.7	111.3	93.7	93.1	99.3	88.3	75.6	**5,204.2**
DAY	2020	31.0	29.0	31.0	29.3	30.1	29.8	30.7	31.0	29.1	29.8	30.0	29.4	**578.2**
H2O	2020	194.6	164.2	167.3	228.4	264.4	238.6	216.7	211.3	186.9	202.5	177.9	169.4	**8,298.2**
OIL	2020	236.9	203.2	189.0	279.6	217.7	194.1	188.5	170.7	155.9	158.6	142.7	140.0	**3,933.6**
DAY	2019	0.0	0.0	0.0	29.0	31.0	30.0	25.0	25.0	17.0	0.0	30.0	31.0	**218.0**
H2O	2019	0.0	0.0	0.0	1237.1	1373.1	1286.2	953.3	343.5	146.4	0.0	285.4	251.0	**5,876.0**
OIL	2019	0.0	0.0	0.0	91.9	185.5	173.6	54.4	378.0	163.8	0.0	322.5	287.0	**1,656.7**

Licence **11190** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.5**
WIN	2022	188.6	530.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**718.8**
DAY	2021	31.0	18.0	31.0	30.0	30.3	29.5	27.2	31.0	30.0	31.0	26.3	6.0	**707.5**
H2O	2021	194.3	116.1	200.8	261.8	326.0	338.6	331.6	331.2	323.7	272.8	239.6	54.4	**6,064.3**
OIL	2021	16.3	9.4	16.4	19.9	24.0	24.5	24.0	25.8	25.7	26.0	21.0	4.9	**586.1**
DAY	2020	22.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	25.0	31.0	29.3	29.0	**386.2**
H2O	2020	170.2	190.1	197.9	188.9	3.9	23.9	238.0	210.0	161.1	220.4	200.7	170.8	**3,073.4**
OIL	2020	35.6	33.7	27.8	15.8	0.1	1.1	21.2	16.7	14.5	26.2	23.3	13.9	**348.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	30.0	31.0	**96.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.5	479.5	286.5	248.0	**1,097.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	15.6	45.8	54.5	**118.3**

UWI **102.01-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
DAY	2020	0.0	0.0	0.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	188.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.9**
OIL	2020	0.0	0.0	0.0	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2019 To 2022

Licence **11191** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.8**
H2O	2022	16.7	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,771.4**
OIL	2022	9.7	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.1**
DAY	2021	31.0	28.0	31.0	30.0	16.9	29.1	26.8	25.4	29.0	29.6	26.0	27.8	**730.8**
H2O	2021	100.8	90.6	98.4	88.5	51.1	117.4	131.5	84.6	83.5	67.9	53.9	57.1	**2,734.3**
OIL	2021	59.0	51.9	55.7	49.5	28.3	70.5	82.8	58.8	59.5	47.0	31.6	34.4	**1,953.2**
DAY	2020	31.0	29.0	31.0	29.9	0.2	1.8	31.0	31.0	30.0	31.0	29.3	31.0	**400.2**
H2O	2020	143.4	139.0	144.6	112.4	2.1	12.0	120.2	106.0	99.1	106.4	98.0	103.2	**1,709.0**
OIL	2020	117.7	105.5	109.8	87.9	0.4	5.3	99.6	78.4	72.9	65.3	59.8	59.3	**1,324.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	30.0	31.0	**94.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4	204.0	142.0	147.2	**522.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	201.4	129.9	127.1	**462.3**

UWI **103.16-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.9**
DAY	2020	0.0	0.0	0.0	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2020	0.0	0.0	0.0	112.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
OIL	2020	0.0	0.0	0.0	87.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11192** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**972.6**
H2O	2022	8.7	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,024.3**
OIL	2022	152.9	136.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,930.3**
DAY	2021	31.0	23.7	31.0	29.5	30.2	30.0	30.9	30.0	30.0	31.0	30.0	30.8	**913.6**
H2O	2021	18.3	10.8	12.9	13.3	13.8	11.8	12.1	16.2	14.4	18.5	16.3	11.5	**1,007.7**
OIL	2021	283.1	167.8	226.5	232.4	231.6	205.3	201.9	267.3	242.2	183.9	204.5	201.1	**12,641.1**
DAY	2020	31.0	29.0	31.0	29.4	30.5	29.9	30.9	31.0	29.5	31.0	29.3	23.0	**555.5**
H2O	2020	42.5	37.4	42.6	38.0	39.0	37.0	28.5	25.1	21.6	22.3	18.6	15.4	**837.8**
OIL	2020	739.7	709.2	607.2	503.9	476.1	412.7	364.0	344.0	327.2	347.0	285.9	232.1	**9,993.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	30.0	31.0	**200.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	83.1	81.9	62.8	59.0	57.1	69.2	56.7	**469.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	246.4	503.5	489.5	455.2	881.2	1179.1	889.6	**4,644.5**

Licence **11193** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.3**
H2O	2022	6.7	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2022	116.7	136.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,382.2**
DAY	2021	31.0	28.0	31.0	30.0	30.8	30.0	30.9	30.5	30.0	31.0	30.0	30.8	**996.1**
H2O	2021	12.3	11.3	10.9	7.0	5.9	4.6	6.4	5.1	4.7	5.2	5.9	6.7	**1,226.1**
OIL	2021	159.4	152.9	154.7	113.6	99.7	80.3	101.6	85.0	79.0	86.4	100.8	115.4	**11,129.5**
DAY	2020	29.0	29.0	31.0	29.4	31.0	30.0	31.0	31.0	29.7	31.0	30.0	31.0	**632.1**
H2O	2020	28.6	26.9	23.0	30.8	22.0	11.5	13.7	14.5	13.7	10.6	12.7	12.7	**1,140.1**

Manitoba Production
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Licence **11193** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	467.2	450.5	416.6	362.6	376.6	236.5	205.2	211.5	209.1	172.0	178.0	173.8	**9,800.7**
DAY	2019	0.0	0.0	4.0	29.0	30.0	28.0	27.0	30.0	30.0	31.0	29.0	31.0	**269.0**
H2O	2019	0.0	0.0	12.2	123.1	150.7	108.8	83.8	132.4	156.6	76.1	34.4	41.3	**919.4**
OIL	2019	0.0	0.0	50.0	513.0	660.5	739.9	688.8	752.1	895.4	808.8	630.2	602.4	**6,341.1**

Licence **11194** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**965.1**
H2O	2022	6.2	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**908.6**
OIL	2022	104.1	115.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,605.0**
DAY	2021	31.0	25.0	30.5	30.0	30.8	30.0	30.9	30.0	30.0	30.7	30.0	30.8	**919.1**
H2O	2021	18.6	12.6	14.4	13.0	13.8	12.9	16.9	14.2	13.7	13.0	12.7	11.5	**894.8**
OIL	2021	260.0	201.2	248.0	222.8	230.7	227.1	255.0	234.2	229.1	215.4	214.0	202.3	**12,385.4**
DAY	2020	31.0	29.0	31.0	29.4	31.0	29.9	30.3	31.0	30.0	31.0	30.0	29.8	**559.4**
H2O	2020	37.7	29.6	29.1	26.9	58.6	37.5	20.9	21.8	19.1	17.8	17.4	16.6	**727.5**
OIL	2020	705.3	572.2	543.5	468.0	626.0	397.3	323.6	329.3	312.8	283.9	246.5	226.4	**9,645.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	16.0	27.0	31.0	30.0	31.0	30.0	31.0	**196.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	89.2	90.9	54.1	30.3	30.4	43.5	56.1	**394.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	518.1	818.7	679.1	512.4	523.1	679.0	880.4	**4,610.8**

Licence **11197** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**827.0**
H2O	2022	562.4	533.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,922.9**
OIL	2022	36.5	48.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.8**
DAY	2021	31.0	28.0	29.5	30.0	31.0	20.8	31.0	31.0	30.0	30.9	30.0	30.5	**768.1**
H2O	2021	528.0	483.5	491.4	529.5	511.1	356.2	538.3	491.4	501.0	512.5	500.1	593.5	**14,827.3**
OIL	2021	117.6	109.0	109.7	103.9	106.8	69.5	129.9	145.2	118.6	112.4	104.5	39.8	**3,904.6**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	30.6	31.0	29.5	22.5	28.1	29.8	**414.4**
H2O	2020	622.9	459.7	392.3	370.6	391.3	361.2	454.9	474.8	443.2	431.6	619.4	488.1	**8,790.8**
OIL	2020	287.1	190.6	193.1	164.2	176.2	205.7	262.8	238.1	231.7	142.5	139.0	143.2	**2,637.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	25.0	19.0	**61.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1021.2	1539.9	719.7	**3,280.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.6	65.1	133.8	**263.5**

Licence **11198** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2022	380.7	336.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,982.2**
OIL	2022	38.6	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.5**
DAY	2021	31.0	28.0	31.0	29.0	30.7	28.5	0.0	11.0	30.0	28.0	28.7	31.0	**704.0**
H2O	2021	281.9	253.5	281.0	225.2	243.4	241.3	0.0	111.6	353.6	329.5	349.8	376.1	**7,265.4**
OIL	2021	33.2	29.3	32.3	20.7	22.2	21.6	0.0	11.3	36.5	36.3	35.6	39.4	**868.9**
DAY	2020	30.0	29.0	31.0	29.1	0.2	1.8	31.0	31.0	30.0	31.0	30.0	31.0	**397.1**
H2O	2020	321.5	326.9	342.1	302.6	6.4	38.7	385.1	339.8	310.9	331.8	312.7	285.7	**4,218.5**
OIL	2020	59.0	48.5	50.8	43.8	0.2	3.0	58.4	45.9	45.0	34.7	32.5	31.8	**550.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.2	289.0	324.1	**914.3**

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Licence **11198** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	27.9	67.5	**96.9**

Licence **11199** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**854.9**
H2O	2022	306.3	334.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,976.7**
OIL	2022	285.6	230.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,692.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	30.8	30.7	30.0	30.9	30.0	30.5	**796.5**
H2O	2021	148.2	253.3	303.0	188.0	183.0	195.7	221.8	201.4	309.2	273.0	214.4	239.0	**8,336.4**
OIL	2021	381.7	221.9	224.6	317.3	326.6	298.5	304.5	276.4	214.1	189.8	227.8	176.6	**12,176.4**
DAY	2020	31.0	28.0	31.0	28.9	31.0	29.9	30.6	31.0	29.5	31.0	28.1	30.8	**432.8**
H2O	2020	180.4	202.9	204.1	184.6	116.3	203.3	236.3	206.4	213.2	230.1	150.3	128.8	**5,606.4**
OIL	2020	1147.2	715.6	665.9	579.1	575.3	855.5	851.1	690.4	541.9	573.6	439.5	433.2	**9,016.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	20.0	**72.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1264.4	1764.9	320.4	**3,349.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.8	56.7	812.8	**948.3**

Licence **11200** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.5**
H2O	2022	822.0	850.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,973.6**
OIL	2022	142.2	141.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,363.4**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**799.8**
H2O	2021	1166.3	987.3	1137.0	1072.8	1149.0	1092.7	1126.5	1078.8	1094.8	1070.0	1094.6	1080.6	**26,301.6**
OIL	2021	250.0	236.5	260.2	248.3	189.1	209.0	208.2	275.0	210.4	224.6	226.9	222.7	**9,080.1**
DAY	2020	31.0	29.0	31.0	29.5	31.0	29.4	30.8	30.9	29.8	30.9	16.7	31.0	**435.0**
H2O	2020	538.1	529.2	754.0	920.6	1060.8	1024.9	1097.1	1190.8	1187.0	1275.5	658.7	1227.4	**13,151.2**
OIL	2020	544.7	411.7	432.6	445.8	399.3	353.4	370.1	323.0	264.3	296.2	146.1	233.8	**6,319.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	**84.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	363.6	690.0	633.5	**1,687.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.4	731.0	656.8	**2,098.2**

Licence **11201** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.1**
H2O	2022	397.4	387.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,044.3**
OIL	2022	145.8	144.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,680.8**
DAY	2021	31.0	28.0	31.0	30.0	22.9	30.0	30.9	31.0	30.0	31.0	30.0	30.5	**800.9**
H2O	2021	596.3	442.5	511.3	514.0	343.6	333.3	521.2	499.6	507.2	500.7	500.5	456.9	**12,259.5**
OIL	2021	209.9	233.8	223.2	168.9	164.1	200.6	240.0	222.7	212.4	192.6	181.9	164.2	**9,390.1**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	30.9	29.8	30.9	27.8	31.0	**444.6**
H2O	2020	362.1	375.0	367.9	382.4	374.3	476.4	516.6	522.7	515.6	580.4	525.4	605.6	**6,532.4**
OIL	2020	606.1	483.7	473.3	425.3	368.7	381.0	371.8	361.3	314.0	288.2	237.9	280.7	**6,975.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**82.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.3	397.9	379.8	**928.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	770.2	908.2	705.4	**2,383.8**

Licence **11202** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11202** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**810.9**
H2O	2022	327.2	284.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,006.3**
OIL	2022	151.0	132.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,119.0**
DAY	2021	30.5	28.0	30.7	30.0	30.1	30.0	30.9	31.0	30.0	31.0	30.0	30.9	**752.9**
H2O	2021	407.5	419.1	430.8	390.2	415.5	456.0	347.8	353.3	362.2	358.9	367.7	336.6	**11,395.0**
OIL	2021	228.1	180.4	206.5	225.0	224.5	167.7	200.6	203.1	186.0	185.3	158.2	151.0	**7,835.8**
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.4	6.5	0.0	18.5	30.9	29.6	31.0	**389.8**
H2O	2020	594.3	475.0	494.0	560.6	558.3	558.9	110.3	0.0	228.4	409.9	414.3	424.0	**6,749.4**
OIL	2020	433.0	362.8	353.1	446.0	351.2	264.6	65.7	0.0	266.5	426.6	348.0	241.7	**5,519.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	685.5	643.6	592.3	**1,921.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	807.1	603.8	549.3	**1,960.2**

Licence **11203** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.8**
GAS	2022	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2022	65.5	52.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.4**
OIL	2022	261.0	209.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,263.8**
DAY	2021	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**833.8**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.4	**1.0**
H2O	2021	58.7	83.1	110.2	111.3	110.5	114.0	121.7	138.6	119.8	121.3	92.7	91.4	**2,697.2**
OIL	2021	239.6	235.9	427.5	472.5	426.1	400.9	429.6	371.4	324.2	296.9	262.0	258.0	**7,793.2**
DAY	2020	31.0	29.0	30.0	4.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**469.8**
H2O	2020	88.4	98.1	116.9	0.3	49.5	124.8	97.2	107.1	101.2	85.2	87.7	80.0	**1,423.9**
OIL	2020	250.7	217.0	206.0	1.1	49.5	195.0	187.6	207.5	194.4	218.0	203.1	216.1	**3,648.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	14.8	26.0	23.0	26.0	30.0	31.0	**150.8**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	85.1	68.9	59.1	27.3	70.0	77.1	**387.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	383.8	297.0	220.9	101.6	257.5	241.8	**1,502.6**

Licence **11204** Well Name **Tundra Daly Sinclair SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Melita Formation** Field Code **1** Pool Code **19** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
WIN	2022	38747.2	35550.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605,036.8**
DAY	2021	31.0	28.0	31.0	30.0	27.0	21.0	31.0	29.0	30.0	30.0	20.0	31.0	**614.0**
WIN	2021	14578.0	12642.0	15737.0	23858.0	20002.0	8457.0	12553.2	8508.8	8580.0	9371.0	7368.2	40523.4	**530,739.6**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
WIN	2020	34003.1	27127.6	32941.0	35697.0	31649.0	26463.0	32613.0	26117.0	19451.0	16347.0	15819.0	13298.0	**348,561.0**
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16607.5	9481.7	0.0	10946.1	**37,035.3**

UWI **102.04-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **RESTON** Field Code **1** Pool Code **21** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11205** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045.7**
H2O	2022	117.1	87.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,471.6**

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Licence **11205** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	175.6	129.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,929.4**
DAY	2021	31.0	28.0	30.5	29.6	30.9	30.0	30.9	31.0	30.0	31.0	30.0	24.2	**991.9**
H2O	2021	136.5	98.4	133.2	130.6	109.3	96.9	78.2	126.5	105.2	119.2	126.4	92.6	**9,267.1**
OIL	2021	190.2	170.5	167.6	173.1	186.6	177.9	176.5	165.9	195.3	170.9	161.5	136.3	**10,624.8**
DAY	2020	31.0	28.0	31.0	30.0	31.0	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**634.8**
H2O	2020	225.2	199.0	206.0	200.6	194.3	190.4	156.1	196.2	162.4	144.9	161.6	161.7	**7,914.1**
OIL	2020	366.0	282.8	246.4	241.7	243.3	240.4	276.8	283.3	205.4	220.6	175.1	170.3	**8,552.5**
DAY	2019	0.0	0.0	5.0	30.0	30.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**271.0**
H2O	2019	0.0	0.0	234.5	1244.4	1023.8	762.1	460.3	590.3	459.6	379.3	297.2	264.2	**5,715.7**
OIL	2019	0.0	0.0	380.0	641.5	731.9	739.4	625.4	692.6	549.8	463.2	398.8	377.8	**5,600.4**

Licence **11206** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045.1**
H2O	2022	23.6	38.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,480.3**
OIL	2022	103.2	138.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,003.3**
DAY	2021	31.0	27.5	31.0	29.6	30.6	24.0	19.1	31.0	30.0	31.0	30.0	31.0	**986.6**
H2O	2021	59.5	50.0	41.4	38.2	42.4	30.2	25.1	104.6	35.2	52.8	53.8	39.0	**6,418.2**
OIL	2021	184.2	136.5	163.3	157.9	150.7	98.0	70.3	316.8	289.0	229.0	178.2	134.1	**11,761.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**640.8**
H2O	2020	111.7	105.2	170.1	190.6	181.7	126.9	90.6	85.7	107.3	99.6	35.8	38.7	**5,846.0**
OIL	2020	431.1	374.1	281.6	234.9	234.1	224.2	247.0	233.1	170.9	185.1	226.1	220.8	**9,653.8**
DAY	2019	0.0	0.0	5.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**276.0**
H2O	2019	0.0	0.0	263.6	975.0	765.8	475.0	493.8	528.0	368.8	286.3	189.7	156.1	**4,502.1**
OIL	2019	0.0	0.0	362.4	697.3	814.9	848.1	767.5	848.1	765.7	610.7	435.1	441.0	**6,590.8**

Licence **11207** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
H2O	2022	1038.5	849.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,303.7**
OIL	2022	125.7	146.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,917.4**
DAY	2021	31.0	28.0	31.0	30.0	30.9	23.7	30.5	14.0	10.9	31.0	30.0	30.7	**935.2**
H2O	2021	349.3	126.1	52.4	29.3	58.6	54.3	31.8	8.9	304.8	937.3	1007.9	1090.5	**17,415.5**
OIL	2021	35.3	27.9	31.8	39.3	12.8	5.1	46.5	22.4	0.0	13.8	50.1	73.0	**5,644.8**
DAY	2020	31.0	29.0	31.0	29.3	30.5	26.4	29.6	31.0	29.6	31.0	29.5	30.6	**613.5**
H2O	2020	640.9	536.0	655.5	687.2	692.2	540.7	646.3	655.7	570.2	561.3	479.7	450.6	**13,364.3**
OIL	2020	264.4	247.4	190.2	114.9	164.8	155.9	108.5	92.8	89.0	77.4	53.1	36.9	**5,286.8**
DAY	2019	0.0	0.0	5.0	29.0	30.0	10.0	30.0	29.0	30.0	31.0	30.0	31.0	**255.0**
H2O	2019	0.0	0.0	97.0	809.3	895.8	200.3	684.8	771.0	737.2	714.2	666.1	672.3	**6,248.0**
OIL	2019	0.0	0.0	132.7	678.3	724.3	163.9	450.6	342.3	325.5	305.6	290.8	277.5	**3,691.5**

Licence **11208** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.6**
H2O	2022	44.8	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,684.5**
OIL	2022	24.5	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.1**
DAY	2021	31.0	27.8	29.8	29.6	30.9	23.8	31.0	30.7	27.8	31.0	30.0	31.0	**974.6**
H2O	2021	1330.2	1059.9	994.5	768.0	591.0	390.9	409.6	229.8	129.6	105.0	47.8	52.8	**35,592.7**

Manitoba Production
2019 To 2022

Licence **11208** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	29.1	59.0	29.3	69.6	36.3	32.9	35.1	20.1	35.2	37.4	26.2	19.4	**5,584.9**
DAY	2020	31.0	29.0	31.0	29.4	30.0	29.8	30.8	31.0	29.6	31.0	30.0	30.6	**620.2**
H2O	2020	1682.3	1510.4	1594.9	1511.2	1797.3	1795.4	1711.4	1687.6	1582.2	1691.9	1564.8	1377.7	**29,483.6**
OIL	2020	123.7	163.0	211.7	252.9	208.7	145.9	177.6	216.0	200.0	189.3	165.8	241.4	**5,155.3**
DAY	2019	0.0	0.0	9.0	30.0	31.0	30.0	30.0	30.0	5.0	31.0	30.0	31.0	**257.0**
H2O	2019	0.0	0.0	316.3	821.4	891.2	856.2	1522.5	1078.8	189.3	1346.3	1458.2	1496.3	**9,976.5**
OIL	2019	0.0	0.0	81.9	416.1	451.6	433.6	88.7	115.6	67.7	557.4	345.0	301.7	**2,859.3**

Licence **11209** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.3**
H2O	2022	6.8	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
OIL	2022	43.9	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,299.3**
DAY	2021	30.9	25.7	29.8	30.0	30.8	30.0	30.2	30.6	29.2	28.5	29.5	30.5	**865.8**
H2O	2021	1.9	2.7	7.2	9.7	6.7	9.1	11.6	4.5	6.2	5.7	5.3	7.3	**732.0**
OIL	2021	68.1	63.4	79.9	75.0	60.0	59.2	62.9	74.6	65.5	76.3	46.5	36.2	**3,207.6**
DAY	2020	31.0	29.0	31.0	29.8	30.8	29.8	29.3	30.0	30.0	30.9	27.5	31.0	**510.1**
H2O	2020	37.6	7.4	30.4	27.6	20.2	12.8	3.7	3.1	12.2	6.5	6.9	5.4	**654.1**
OIL	2020	162.7	76.2	139.5	132.7	115.0	81.9	78.4	68.2	93.5	77.9	69.2	78.7	**2,440.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	29.0	**150.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306.9	56.7	55.7	32.1	28.9	**480.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.5	291.5	198.6	173.0	144.5	**1,266.1**

Licence **11210** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.9**
H2O	2022	2.6	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.4**
OIL	2022	68.7	53.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,959.9**
DAY	2021	30.9	27.9	29.8	30.0	30.8	30.0	30.7	31.0	29.7	28.7	29.5	31.0	**870.8**
H2O	2021	12.4	8.6	3.7	5.4	5.7	4.6	1.2	1.2	1.5	1.2	1.6	2.0	**266.7**
OIL	2021	74.9	73.3	92.7	76.9	77.7	71.8	71.0	75.5	71.9	68.8	74.5	69.3	**3,837.8**
DAY	2020	31.0	29.0	30.0	29.7	30.7	29.8	27.5	30.9	29.7	30.9	27.7	30.9	**510.8**
H2O	2020	10.4	3.4	1.4	19.8	7.8	1.7	7.1	2.8	6.5	8.0	3.7	3.2	**217.6**
OIL	2020	209.9	145.8	134.7	101.0	120.5	125.5	116.5	121.9	100.5	97.5	91.6	99.9	**2,939.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	30.0	**153.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	8.0	41.0	39.8	18.8	16.3	17.9	**141.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	20.0	445.4	315.7	286.5	214.1	192.5	**1,474.2**

Licence **11211** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.2**
H2O	2022	628.4	552.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,977.3**
OIL	2022	199.6	186.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,071.0**
DAY	2021	31.0	28.0	31.0	30.0	30.8	29.8	31.0	30.5	29.9	30.9	21.8	30.7	**783.2**
H2O	2021	751.7	752.4	791.9	736.1	729.8	733.5	753.2	694.6	652.8	521.7	188.2	676.1	**20,796.8**
OIL	2021	272.6	228.9	271.6	260.1	264.7	265.6	263.5	234.7	254.5	188.9	26.2	179.9	**7,684.9**
DAY	2020	31.0	29.0	30.0	3.0	9.4	29.1	30.9	30.3	28.5	31.0	30.0	30.6	**427.8**
H2O	2020	1011.1	874.3	951.7	93.2	328.0	998.3	932.8	724.8	709.7	791.1	738.1	698.8	**12,814.8**

Manitoba Production
2019 To 2022

Licence **11211** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	382.2	319.7	343.2	37.9	117.3	360.8	367.5	303.4	254.6	292.8	289.0	291.9	**4,973.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	**115.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	907.8	1157.9	860.0	1037.2	**3,962.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.0	368.0	655.6	435.8	**1,613.4**

Licence **11212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.5**
H2O	2022	23.2	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,667.1**
OIL	2022	63.1	44.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,773.0**
DAY	2021	29.7	27.3	31.0	30.0	31.0	29.8	31.0	31.0	23.0	30.9	29.8	31.0	**536.1**
H2O	2021	17.4	6.4	19.3	14.0	36.9	16.3	17.1	16.1	39.8	26.4	23.0	24.0	**4,623.1**
OIL	2021	85.2	46.5	84.3	108.6	100.3	82.3	77.7	70.2	52.9	66.8	65.2	66.5	**2,665.4**
DAY	2020	0.0	19.0	30.0	20.9	0.0	0.0	0.0	0.0	19.5	31.0	29.4	30.8	**180.6**
H2O	2020	0.0	972.2	1755.8	1224.1	0.0	0.0	0.0	0.0	144.1	96.4	85.5	88.3	**4,366.4**
OIL	2020	0.0	124.5	123.1	73.2	0.0	0.0	0.0	0.0	478.9	344.0	303.6	311.6	**1,758.9**

Licence **11213** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.8**
H2O	2022	9.6	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,155.5**
OIL	2022	164.9	115.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,662.0**
DAY	2021	28.6	27.0	31.0	30.0	31.0	30.0	31.0	28.8	30.0	30.9	25.0	31.0	**670.9**
H2O	2021	22.6	22.9	18.8	12.2	24.6	19.4	20.9	18.1	11.9	9.6	7.6	9.7	**1,140.3**
OIL	2021	259.2	249.3	219.6	115.7	178.9	178.1	185.7	170.1	138.7	111.6	91.5	162.1	**7,382.0**
DAY	2020	0.0	26.0	27.0	29.9	31.0	29.8	31.0	31.0	22.2	31.0	29.4	28.3	**316.6**
H2O	2020	0.0	220.6	109.1	133.6	97.8	74.0	65.3	60.2	41.5	82.8	38.5	18.6	**942.0**
OIL	2020	0.0	763.6	702.1	708.3	765.7	551.7	408.5	373.5	231.4	318.3	264.0	234.4	**5,321.5**

Licence **11215** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**908.2**
H2O	2022	924.8	1044.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,048.3**
OIL	2022	113.2	76.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,839.4**
DAY	2021	31.0	28.0	28.5	28.0	30.4	29.3	31.0	30.6	29.2	31.0	30.0	31.0	**854.9**
H2O	2021	527.2	551.1	929.3	1123.5	1168.7	1313.4	1346.7	1276.5	1223.9	1270.9	1138.6	1202.2	**27,078.7**
OIL	2021	123.3	61.5	30.0	55.6	81.8	74.9	114.5	108.0	87.6	131.1	88.6	86.4	**6,649.6**
DAY	2020	21.0	28.0	31.0	29.4	29.7	29.4	29.6	30.8	29.6	30.8	30.0	30.6	**496.9**
H2O	2020	670.2	1276.3	1589.7	1498.0	1238.6	961.5	766.8	639.8	629.9	634.1	567.1	518.6	**14,006.7**
OIL	2020	485.2	211.1	118.2	57.3	54.4	52.8	84.1	133.3	68.4	80.8	53.7	82.6	**5,606.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	30.0	31.0	**147.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.2	425.0	674.8	896.1	874.0	**3,016.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	900.2	857.5	746.5	806.2	814.0	**4,124.4**

Licence **11216** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.9**

Manitoba Production
2019 To 2022

Licence **11216** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	880.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,315.3**
OIL	2022	0.0	83.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,790.3**
DAY	2021	31.0	27.8	29.8	30.0	30.9	29.8	31.0	30.6	29.2	31.0	30.0	0.0	**635.1**
H2O	2021	622.7	550.2	656.4	678.5	684.1	660.2	906.5	736.6	822.8	1305.5	1177.3	0.0	**12,434.9**
OIL	2021	338.3	369.7	377.6	358.5	374.6	360.9	134.2	189.1	155.1	12.0	17.1	0.0	**8,706.6**
DAY	2020	0.0	12.0	31.0	29.5	31.0	29.8	18.9	30.8	29.6	30.8	30.0	30.6	**304.0**
H2O	2020	0.0	267.1	458.6	375.6	436.1	375.5	225.2	326.8	273.6	257.2	257.5	380.9	**3,634.1**
OIL	2020	0.0	281.3	821.4	824.6	674.7	551.8	337.7	541.7	544.3	548.5	463.4	430.1	**6,019.5**

Licence **11217** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**779.7**
H2O	2022	43.4	44.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,476.2**
OIL	2022	176.6	180.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,866.2**
DAY	2021	31.0	28.0	31.0	30.0	30.9	20.0	31.0	30.6	29.4	31.0	30.0	31.0	**720.7**
H2O	2021	136.9	129.1	139.4	94.2	93.9	63.4	151.3	147.5	73.9	57.0	45.0	34.1	**3,388.6**
OIL	2021	296.6	260.7	282.1	189.7	199.2	128.0	202.1	203.9	242.1	276.4	208.4	158.1	**9,509.0**
DAY	2020	31.0	29.0	31.0	29.4	30.1	29.3	31.0	31.0	29.5	30.9	30.0	30.6	**366.8**
H2O	2020	399.5	279.0	321.8	168.0	144.3	161.1	167.1	121.3	76.0	105.4	105.8	121.1	**2,222.9**
OIL	2020	800.4	818.7	837.7	748.0	478.0	341.9	535.3	579.4	523.8	437.4	380.2	308.5	**6,861.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5	**52.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.4	**72.4**

Licence **11218** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**786.5**
H2O	2022	83.1	70.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,674.7**
OIL	2022	112.8	92.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,874.6**
DAY	2021	31.0	28.0	31.0	30.0	30.4	29.8	31.0	31.0	29.9	31.0	30.0	29.7	**727.5**
H2O	2021	38.9	62.3	45.0	50.5	57.7	55.8	31.8	64.8	64.0	82.4	80.6	77.0	**2,521.3**
OIL	2021	201.3	135.2	160.2	146.6	145.6	138.5	112.8	91.1	86.9	117.2	112.9	113.5	**5,669.1**
DAY	2020	31.0	29.0	31.0	29.5	29.2	29.8	31.0	31.0	29.9	29.3	29.0	25.0	**364.7**
H2O	2020	248.9	62.4	53.9	37.6	195.3	224.6	169.1	160.9	145.9	145.2	139.8	67.7	**1,810.5**
OIL	2020	966.8	529.4	396.1	327.6	480.2	226.1	199.7	156.3	133.4	131.6	129.0	153.6	**4,107.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.2	**159.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277.5	**277.5**

Licence **11219** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.2**
H2O	2022	215.8	184.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,263.8**
OIL	2022	82.7	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,299.2**
DAY	2021	20.5	21.0	30.9	30.0	30.7	30.0	31.0	31.0	30.0	30.9	15.0	25.8	**719.6**
H2O	2021	175.7	196.6	283.3	259.5	244.6	225.6	225.5	206.2	198.5	199.3	91.4	224.2	**8,863.8**
OIL	2021	42.5	43.9	66.4	51.2	41.5	45.3	48.4	44.8	44.1	40.9	15.5	70.8	**2,156.2**
DAY	2020	31.0	29.0	31.0	29.9	2.5	0.0	0.0	27.0	29.6	31.0	30.0	30.8	**392.8**

Manitoba Production
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Licence **11219** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	543.4	373.3	403.0	359.7	29.3	0.0	0.0	372.9	371.7	365.8	320.3	299.7	**6,333.4**
OIL	2020	160.1	113.5	100.3	84.0	6.9	0.0	0.0	74.0	70.3	69.8	47.7	51.6	**1,600.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	31.0	30.0	31.0	**121.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	666.4	771.3	764.2	670.2	**2,894.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	159.1	202.8	236.1	222.9	**822.7**

Licence **11220** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.2**
H2O	2022	342.7	231.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,882.8**
OIL	2022	130.0	157.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,936.1**
DAY	2021	31.0	28.0	30.9	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**869.6**
H2O	2021	385.7	319.7	305.5	295.4	363.8	399.7	487.5	386.5	352.1	356.7	344.2	335.4	**14,308.6**
OIL	2021	156.2	150.6	190.3	175.7	170.7	155.5	168.9	169.5	148.8	131.5	99.8	109.9	**6,649.1**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**505.3**
H2O	2020	738.6	528.7	459.2	471.7	551.3	453.2	459.1	440.8	359.5	346.9	312.8	356.7	**9,976.4**
OIL	2020	261.7	214.3	220.6	196.4	261.8	279.7	257.1	246.8	233.7	257.4	197.4	180.5	**4,821.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	27.0	31.0	30.0	28.0	**140.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.4	862.3	1054.4	920.0	793.8	**4,497.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.4	385.2	433.9	500.5	391.3	**2,014.3**

Licence **11221** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.9**
H2O	2022	195.5	170.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,763.1**
OIL	2022	7.4	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,964.7**
DAY	2021	31.0	27.0	31.0	30.0	31.0	29.3	31.0	30.3	29.2	30.6	30.0	30.2	**713.4**
H2O	2021	150.7	105.4	120.3	156.0	117.2	103.4	112.4	109.4	120.0	131.8	198.4	246.0	**4,397.6**
OIL	2021	143.6	123.0	144.1	48.5	93.1	80.6	81.8	84.3	73.6	76.5	27.0	5.8	**4,950.5**
DAY	2020	31.0	29.0	31.0	29.0	26.2	22.5	24.1	25.9	28.6	27.3	29.0	27.2	**352.8**
H2O	2020	419.5	382.4	163.1	66.6	116.2	80.6	100.0	272.4	239.8	250.7	208.5	197.8	**2,726.6**
OIL	2020	797.7	671.2	312.8	261.6	231.4	200.7	140.5	271.4	214.7	135.8	182.4	160.6	**3,968.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	229.0	**229.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.8	**387.8**

Licence **11222** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.2**
H2O	2022	24.3	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.6**
OIL	2022	55.0	51.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.2**
DAY	2021	10.0	28.0	31.0	29.6	30.9	30.0	29.9	31.0	30.0	31.0	30.0	31.0	**827.2**
H2O	2021	13.6	39.5	31.5	35.0	19.4	12.5	24.8	28.2	29.2	30.6	29.4	24.8	**2,410.8**
OIL	2021	29.4	101.8	111.8	88.2	80.7	82.0	75.0	52.2	46.5	49.4	51.0	53.8	**4,362.6**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.4	30.8	30.9	29.8	30.9	30.0	31.0	**484.8**
H2O	2020	151.6	115.0	105.3	86.3	63.7	61.9	66.1	71.2	49.4	47.5	43.1	38.4	**2,092.3**
OIL	2020	235.8	221.1	170.1	144.5	116.5	116.2	131.0	113.5	109.1	106.6	89.5	97.4	**3,540.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	26.0	31.0	30.0	31.0	**120.0**

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Licence **11222** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	26.3	3.9	433.7	328.6	215.0	185.3	**1,192.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	91.0	27.6	676.9	525.8	331.8	236.4	**1,889.5**

Licence **11223** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.9**
H2O	2022	187.3	174.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,601.8**
OIL	2022	276.3	258.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,813.9**
DAY	2021	31.0	28.0	31.0	29.6	30.6	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**829.9**
H2O	2021	161.0	192.9	260.8	229.9	202.8	182.2	209.0	201.0	210.5	176.4	196.8	200.2	**8,240.0**
OIL	2021	521.3	379.2	386.1	355.8	325.0	310.2	255.2	264.0	257.6	255.0	274.7	283.4	**15,279.1**
DAY	2020	28.0	29.0	31.0	30.0	31.0	29.3	24.0	30.8	29.8	30.9	30.0	31.0	**465.8**
H2O	2020	324.2	379.7	313.0	298.4	365.1	411.0	250.8	297.4	213.8	276.0	259.0	277.4	**5,816.5**
OIL	2020	556.3	666.2	632.4	586.5	783.0	942.3	735.4	819.6	709.3	570.0	540.5	546.7	**11,411.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	18.0	31.0	30.0	31.0	**111.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	427.0	707.8	577.9	438.0	**2,150.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	16.5	0.0	446.0	731.4	1078.1	1051.4	**3,323.4**

Licence **11224** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.0**
H2O	2022	368.7	304.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,071.7**
OIL	2022	203.1	164.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,808.0**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	30.9	30.8	30.0	31.0	30.0	26.3	**799.5**
H2O	2021	464.2	399.9	442.1	389.7	399.6	376.9	382.8	363.4	317.1	329.5	326.9	289.1	**10,398.8**
OIL	2021	275.6	223.7	249.9	264.3	247.2	243.3	225.4	195.0	184.7	173.8	171.4	162.1	**9,440.9**
DAY	2020	31.0	22.0	31.0	30.0	30.5	29.4	30.8	30.4	29.8	30.9	27.8	31.0	**439.6**
H2O	2020	443.5	288.6	316.9	287.2	331.7	440.1	433.8	408.3	443.8	479.6	399.3	461.0	**5,917.6**
OIL	2020	599.6	388.5	436.7	346.3	347.0	346.7	346.2	358.1	287.5	288.6	253.2	286.6	**6,824.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**85.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.5	421.7	497.6	**1,183.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	920.6	933.4	685.5	**2,539.5**

Licence **11225** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**858.9**
H2O	2022	89.1	77.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,069.0**
OIL	2022	134.3	116.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,973.6**
DAY	2021	30.3	28.0	30.7	28.0	30.1	30.0	24.9	31.0	29.0	31.0	29.0	30.4	**801.4**
H2O	2021	208.6	193.3	205.0	177.7	192.6	186.6	152.2	168.6	117.8	114.5	118.6	90.9	**7,902.3**
OIL	2021	229.8	151.5	162.9	161.1	201.3	183.7	137.7	174.1	147.0	162.7	160.2	141.0	**7,722.6**
DAY	2020	31.0	29.0	31.0	29.4	30.9	29.4	30.8	30.9	29.8	30.2	29.6	31.0	**449.0**
H2O	2020	444.8	376.8	426.2	510.9	507.0	462.6	424.3	384.0	365.1	381.8	315.4	263.7	**5,975.9**
OIL	2020	379.8	299.9	331.5	409.3	398.2	304.4	314.5	297.3	275.7	268.8	214.8	235.5	**5,709.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	**86.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.0	400.6	430.7	**1,113.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	799.6	673.3	507.0	**1,979.9**

Licence **11226** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **11226** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**864.5**
H2O	2022	700.1	627.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,469.8**
OIL	2022	97.5	90.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,395.6**
DAY	2021	30.5	28.0	30.5	24.8	30.1	29.5	30.4	31.0	29.5	31.0	30.0	30.8	**807.0**
H2O	2021	654.7	819.9	1021.7	817.0	916.2	845.9	906.3	868.5	818.1	784.5	759.4	715.3	**20,142.4**
OIL	2021	156.3	169.3	204.0	151.0	113.7	146.7	106.9	101.8	97.2	88.9	108.2	97.0	**6,207.3**
DAY	2020	31.0	29.0	30.0	29.9	30.6	29.4	30.5	30.9	29.3	29.7	29.6	31.0	**450.9**
H2O	2020	760.9	618.4	668.3	618.6	618.3	601.0	673.9	796.3	748.7	744.6	655.5	670.7	**10,214.9**
OIL	2020	371.6	281.4	279.6	256.6	232.0	187.9	196.9	171.5	164.1	167.0	189.2	160.9	**4,666.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**90.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	692.1	644.6	703.0	**2,039.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	679.6	735.3	592.7	**2,007.6**

Licence **11227** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.8**
H2O	2022	149.6	140.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,520.3**
OIL	2022	87.4	82.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,217.3**
DAY	2021	31.0	28.0	30.2	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**854.3**
H2O	2021	213.8	193.0	219.1	206.1	189.9	182.9	166.1	155.1	151.2	149.7	157.7	153.9	**9,229.8**
OIL	2021	192.8	156.1	174.8	179.2	178.6	176.0	152.0	149.4	138.3	121.6	88.8	88.4	**6,047.4**
DAY	2020	31.0	29.0	31.0	29.8	24.0	23.1	29.8	31.0	29.8	30.9	29.9	31.0	**490.3**
H2O	2020	507.2	487.4	510.2	414.1	237.7	332.4	385.3	306.6	273.1	297.8	239.3	234.4	**7,091.3**
OIL	2020	279.6	273.9	290.8	277.2	223.5	171.3	218.4	231.0	224.1	234.4	198.8	198.6	**4,251.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	**140.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	438.8	646.4	655.1	595.9	529.6	**2,865.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.2	317.2	336.0	304.7	289.7	**1,429.8**

Licence **11228** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.5**
H2O	2022	447.3	419.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,661.0**
OIL	2022	100.8	87.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.5	31.0	29.0	30.0	31.0	14.0	25.0	**828.5**
H2O	2021	441.9	405.3	409.2	432.0	269.2	193.9	186.4	151.0	193.0	163.3	81.3	376.0	**10,793.8**
OIL	2021	159.3	139.4	142.6	108.2	79.4	49.0	46.1	41.3	43.2	45.4	20.5	80.8	**3,684.3**
DAY	2020	31.0	29.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	27.0	26.0	**488.0**
H2O	2020	566.5	853.1	461.2	425.8	387.7	395.8	433.2	366.1	297.4	338.1	369.2	349.6	**7,491.3**
OIL	2020	156.0	148.6	151.9	102.7	153.3	136.0	96.4	107.7	103.9	104.1	130.0	148.3	**2,729.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	31.0	30.0	31.0	**134.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.7	488.5	511.0	404.5	485.9	**2,247.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0	323.1	351.6	280.7	152.8	**1,190.2**

UWI **102.13-14-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11229** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11229** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.4**
H2O	2022	146.3	133.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,180.2**
OIL	2022	103.5	98.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,876.5**
DAY	2021	31.0	25.7	30.5	28.5	17.0	20.0	31.0	29.0	30.0	31.0	30.0	31.0	**775.6**
H2O	2021	129.4	105.9	129.8	116.5	69.4	118.9	73.8	98.4	102.4	142.1	146.5	148.5	**3,900.2**
OIL	2021	439.2	357.2	433.9	386.5	120.8	186.7	354.8	262.3	263.7	179.4	161.6	127.9	**8,674.9**
DAY	2020	30.0	28.0	30.0	29.0	31.0	30.0	26.5	31.0	29.7	31.0	26.7	31.0	**440.9**
H2O	2020	230.1	201.2	220.8	174.0	115.9	155.9	120.7	140.3	128.3	120.1	121.0	137.0	**2,518.6**
OIL	2020	589.6	564.1	423.8	310.9	401.7	304.0	300.1	332.8	266.4	297.8	244.0	327.8	**5,400.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	27.0	26.0	30.0	**87.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0	237.0	223.0	130.3	**653.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.6	404.5	234.3	290.5	**1,037.9**

Licence **11230** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.6**
H2O	2022	129.0	124.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,805.8**
OIL	2022	159.4	137.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,849.0**
DAY	2021	31.0	27.7	31.0	30.0	31.0	30.0	31.0	30.5	30.0	30.3	30.0	31.0	**809.9**
H2O	2021	281.5	242.5	191.7	170.1	159.1	152.3	142.6	123.3	117.4	135.1	126.1	128.1	**7,552.4**
OIL	2021	257.0	202.1	220.5	210.3	197.6	189.1	166.9	161.2	157.4	142.1	135.8	152.1	**8,552.0**
DAY	2020	31.0	28.0	30.0	30.0	30.5	30.0	26.5	31.0	29.9	30.3	28.5	30.7	**446.4**
H2O	2020	548.2	437.5	453.6	341.0	275.7	306.8	301.4	284.7	162.4	198.0	483.0	357.9	**5,582.6**
OIL	2020	593.2	658.4	640.6	565.7	538.1	354.5	366.4	353.6	362.6	318.5	211.4	251.5	**6,359.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	26.0	30.0	31.0	**90.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.1	392.2	459.0	525.1	**1,432.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	387.2	327.1	412.7	**1,145.4**

Licence **11231** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.2**
H2O	2022	295.8	271.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,376.8**
OIL	2022	21.0	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,580.2**
DAY	2021	30.7	22.0	28.0	30.0	31.0	29.0	27.0	19.0	30.0	31.0	11.0	25.0	**806.2**
H2O	2021	173.4	133.8	163.2	246.5	217.3	232.5	214.8	137.2	269.5	270.6	106.6	247.9	**5,809.9**
OIL	2021	79.2	58.3	71.9	73.6	68.2	56.0	51.2	35.7	55.8	20.7	7.5	17.2	**2,541.4**
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.7	31.0	31.0	30.0	31.0	27.0	31.0	**492.5**
H2O	2020	276.1	170.8	196.9	190.7	195.7	199.9	218.5	225.1	227.6	230.1	147.0	166.7	**3,396.6**
OIL	2020	133.8	130.1	116.9	115.6	108.4	98.9	93.0	84.5	78.3	81.2	72.3	80.7	**1,946.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**130.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.5	240.7	215.0	213.2	186.1	**951.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.4	230.2	183.7	132.6	132.5	**752.4**

Licence **11232** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.9**
H2O	2022	1378.8	2832.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,915.0**
OIL	2022	40.7	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,607.0**

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Licence **11232** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	27.8	30.0	30.9	**557.7**
H2O	2021	0.0	0.0	350.5	547.1	649.3	630.0	739.6	831.7	1091.6	973.2	990.2	1280.6	**20,703.4**
OIL	2021	0.0	0.0	462.9	538.2	508.4	494.8	517.2	557.1	525.0	445.2	476.2	380.9	**7,516.6**
DAY	2020	22.0	29.0	31.0	30.0	30.7	30.0	30.3	31.0	30.0	0.0	0.0	0.0	**264.0**
H2O	2020	910.9	1312.6	1598.4	1597.7	1636.3	1599.8	1410.5	1298.8	1254.6	0.0	0.0	0.0	**12,619.6**
OIL	2020	329.9	363.7	242.5	136.3	304.4	341.5	308.6	295.6	288.2	0.0	0.0	0.0	**2,610.7**

Licence **11233** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.12-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,359.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.8**
DAY	2020	22.0	29.0	21.0	18.0	31.0	30.0	26.7	31.0	30.0	4.0	0.0	0.0	**242.7**
H2O	2020	1829.1	2841.5	2326.8	1752.7	4539.7	4437.9	4202.0	5023.5	4843.7	562.3	0.0	0.0	**32,359.2**
OIL	2020	115.6	73.7	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.8**

Licence **11234** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**794.1**
H2O	2022	60.1	57.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.9**
OIL	2022	23.2	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.2**
DAY	2021	30.7	28.0	31.0	30.0	31.0	30.0	27.6	31.0	30.0	31.0	30.0	31.0	**735.1**
H2O	2021	62.9	60.1	67.6	67.3	71.7	63.7	54.3	60.0	60.2	66.2	58.7	60.3	**1,702.3**
OIL	2021	23.2	20.9	23.9	21.8	25.4	22.6	20.3	22.0	22.5	22.4	22.8	30.4	**596.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**373.8**
H2O	2020	81.9	91.1	91.5	86.4	95.4	89.6	55.4	76.1	74.5	55.1	56.4	62.6	**949.3**
OIL	2020	34.7	19.9	18.8	18.3	20.6	22.3	30.9	31.3	31.7	29.3	25.6	25.3	**318.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	**33.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	**9.8**

Licence **11236** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**728.7**
H2O	2022	192.0	172.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,536.1**
OIL	2022	153.4	121.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,808.7**
DAY	2021	31.0	28.0	31.0	30.0	30.5	30.0	31.0	22.8	29.0	30.3	30.0	31.0	**670.5**
H2O	2021	816.9	770.7	800.6	728.1	556.5	442.8	469.0	324.5	438.5	443.9	188.2	195.6	**11,172.0**
OIL	2021	469.8	394.2	442.7	389.1	306.8	269.1	262.9	209.2	274.6	252.6	145.2	146.3	**10,534.3**

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Licence **11236** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	16.0	31.0	30.0	31.0	26.7	29.3	30.7	30.0	30.5	30.0	30.7	**315.9**
H2O	2020	0.0	86.5	219.7	236.1	239.8	322.4	451.2	568.6	639.7	710.7	721.7	800.3	**4,996.7**
OIL	2020	0.0	479.3	979.9	917.7	882.0	637.5	546.6	626.0	506.0	477.1	445.0	474.7	**6,971.8**

Licence **11237** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812.2**
H2O	2022	1013.6	923.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,634.1**
OIL	2022	69.2	65.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,703.7**
DAY	2021	31.0	28.0	31.0	22.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**753.2**
H2O	2021	462.1	447.7	468.9	515.8	735.0	847.9	866.9	789.0	966.7	918.0	961.7	1052.0	**16,697.3**
OIL	2021	94.2	64.0	69.0	55.0	72.7	68.0	64.8	58.6	51.9	73.1	63.7	67.3	**2,569.4**
DAY	2020	31.0	29.0	31.0	30.0	30.0	29.9	31.0	31.0	29.0	30.8	27.0	29.0	**395.7**
H2O	2020	748.3	501.7	566.2	596.2	622.4	662.8	688.9	653.3	617.4	633.0	396.8	423.4	**7,665.6**
OIL	2020	177.9	171.9	191.3	132.8	120.9	122.1	135.6	134.9	93.4	96.9	101.1	103.4	**1,767.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.4	451.8	**555.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	182.8	**184.9**

Licence **11238** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	30.0	29.0	25.0	31.0	31.0	23.0	19.0	0.0	0.0	**556.7**
H2O	2021	4572.1	4073.8	4640.2	4499.9	4131.4	4116.0	4878.8	4860.2	3579.4	2877.5	0.0	0.0	**85,028.2**
OIL	2021	12.9	8.1	9.1	8.4	4.5	3.7	4.9	4.5	3.1	2.8	0.0	0.0	**589.1**
DAY	2020	0.0	15.0	24.0	30.0	29.0	26.7	31.0	1.0	30.0	31.0	30.0	31.0	**278.7**
H2O	2020	0.0	1666.2	3554.4	4647.4	4471.4	4471.0	4888.0	156.3	4353.0	5276.2	4604.8	4710.2	**42,798.9**
OIL	2020	0.0	32.1	36.8	63.0	80.3	71.7	59.9	1.7	45.9	45.7	44.4	45.6	**527.1**

UWI **103.13-26-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11239** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.6**
H2O	2022	1491.3	1398.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,155.3**
OIL	2022	66.4	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.5**
DAY	2021	29.1	23.8	24.7	29.4	20.6	29.2	30.5	31.0	29.6	30.8	29.3	28.3	**746.9**
H2O	2021	1500.0	1263.4	1284.5	1546.6	1186.8	1688.5	1699.7	1634.4	1569.9	1628.9	1543.0	1409.3	**41,265.8**
OIL	2021	83.6	64.6	62.2	75.6	55.3	75.3	77.1	75.3	73.9	75.3	71.3	65.3	**1,853.8**
DAY	2020	29.0	27.0	30.0	27.5	30.4	22.5	21.2	31.0	29.8	28.0	26.2	30.0	**410.6**
H2O	2020	1699.8	1542.5	1663.8	1478.1	1760.6	1330.3	1396.0	1866.7	1771.6	1622.6	1450.3	1546.2	**23,310.8**
OIL	2020	53.3	54.9	60.5	74.6	89.6	65.8	71.9	97.0	94.2	89.1	82.1	95.9	**999.0**

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Licence **11239** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	28.0	**78.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	912.0	1653.4	1616.9	**4,182.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6	26.6	16.9	**70.1**

Licence **11240** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.1**
H2O	2022	310.1	300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,106.1**
OIL	2022	130.2	112.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,779.1**
DAY	2021	31.0	28.0	30.8	30.0	30.9	29.8	31.0	30.8	29.9	29.5	30.0	31.0	**689.1**
H2O	2021	362.1	330.4	353.4	311.7	292.1	267.5	255.1	331.9	361.8	368.4	291.5	300.4	**8,496.0**
OIL	2021	239.6	188.8	204.2	193.4	197.5	210.2	221.6	125.3	94.3	113.0	141.8	148.6	**6,536.5**
DAY	2020	10.0	15.0	30.0	29.4	30.1	29.8	30.2	30.7	29.6	31.0	30.0	30.6	**326.4**
H2O	2020	132.4	144.8	320.9	327.4	507.6	611.8	558.6	518.8	463.2	440.0	324.7	319.5	**4,669.7**
OIL	2020	202.9	324.4	576.3	497.9	481.3	517.5	467.7	356.7	306.3	299.7	236.9	190.6	**4,458.2**

Licence **11241** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.1**
H2O	2022	300.5	266.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,272.1**
OIL	2022	144.7	159.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,384.8**
DAY	2021	31.0	27.8	30.8	30.0	30.9	29.8	31.0	30.8	29.9	29.5	29.0	31.0	**689.1**
H2O	2021	459.6	391.6	295.6	424.7	372.1	347.0	191.9	299.3	276.7	292.9	289.0	303.5	**8,705.2**
OIL	2021	329.1	250.4	401.7	248.9	235.4	234.6	277.8	172.0	159.9	165.3	162.5	147.7	**8,080.5**
DAY	2020	11.0	15.0	30.0	29.4	30.1	29.8	30.7	30.7	29.3	31.0	30.0	30.6	**327.6**
H2O	2020	87.8	132.8	260.8	318.1	365.8	454.0	488.2	520.4	469.0	537.7	585.5	541.2	**4,761.3**
OIL	2020	225.5	283.6	550.5	517.5	496.3	503.4	526.1	518.0	473.9	478.9	368.9	352.6	**5,295.2**

Licence **11242** Well Name **Tundra Daly Sinclair HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.3**
H2O	2022	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,548.7**
OIL	2022	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.5	30.0	31.0	26.0	31.0	**784.3**
H2O	2021	35.3	39.3	41.4	35.4	32.0	24.3	24.6	24.3	23.8	26.5	23.5	27.5	**1,522.3**
OIL	2021	39.7	34.4	38.4	29.6	23.6	20.6	19.8	19.7	19.5	21.7	19.4	23.5	**1,160.9**
DAY	2020	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**424.0**
H2O	2020	100.6	81.2	98.9	69.3	71.5	64.6	56.7	49.6	22.9	29.6	50.0	39.7	**1,164.4**
OIL	2020	79.0	68.1	61.9	59.9	57.2	54.9	60.2	66.5	72.9	58.6	33.4	38.0	**851.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.5	211.3	**429.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1	95.3	**140.4**

Licence **11243** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**854.0**
H2O	2022	2120.3	2040.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,316.5**

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Licence **11243** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	50.4	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,359.3**
DAY	2021	31.0	28.0	30.0	13.0	0.0	14.0	31.0	31.0	15.0	17.0	30.0	31.0	**795.0**
H2O	2021	1297.0	1123.0	1191.0	666.5	0.0	743.2	1699.2	1704.1	1220.5	1118.9	2090.8	2121.2	**37,155.8**
OIL	2021	99.0	79.0	78.1	31.5	0.0	37.3	97.4	91.5	49.8	55.0	92.2	61.8	**3,269.3**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.8	28.0	29.7	30.0	30.5	26.0	31.0	**524.0**
H2O	2020	1683.0	2575.8	1455.0	1317.3	1351.0	968.2	1100.7	992.8	1101.9	1217.9	1323.0	1334.2	**22,180.4**
OIL	2020	181.4	175.7	187.7	185.3	190.4	102.2	119.0	120.9	127.9	141.5	108.1	107.6	**2,496.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**167.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	500.5	902.9	772.0	820.3	1205.7	1558.2	**5,759.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	57.1	105.9	108.5	119.2	165.6	192.7	**749.0**

Licence **11244** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.3**
H2O	2022	1193.0	1148.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,340.7**
OIL	2022	119.7	114.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,227.1**
DAY	2021	31.0	28.0	21.0	30.0	31.0	30.0	31.0	30.3	30.0	29.0	30.0	31.0	**875.3**
H2O	2021	1371.2	1332.1	967.6	1939.6	1696.0	1780.0	1727.7	1485.9	1671.4	1181.0	1232.2	1181.5	**47,998.9**
OIL	2021	163.6	129.7	79.5	120.8	65.9	71.1	105.2	129.7	139.9	121.3	110.5	116.0	**3,992.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	29.7	31.0	30.5	30.0	31.0	27.0	30.8	**523.0**
H2O	2020	2875.4	1682.6	1704.9	1820.9	1881.8	1981.4	2204.0	2108.3	2040.2	2066.5	1282.6	1417.1	**30,432.7**
OIL	2020	164.3	133.7	125.4	153.6	152.4	123.1	146.7	139.7	135.9	93.2	76.8	97.1	**2,639.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	12.0	28.0	29.0	31.0	30.0	31.0	**161.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	355.7	950.5	1268.5	1277.7	1798.2	1716.4	**7,367.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	110.0	178.7	157.3	116.7	261.1	274.0	**1,097.8**

Licence **11245** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.7**
H2O	2022	593.0	564.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,000.7**
OIL	2022	69.3	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,698.5**
DAY	2021	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**881.7**
H2O	2021	397.9	339.2	371.5	533.8	503.5	626.1	642.3	602.8	751.2	626.5	623.3	612.2	**16,843.6**
OIL	2021	63.8	54.6	54.5	32.8	46.7	46.1	44.5	44.0	37.0	29.2	55.1	79.9	**2,581.6**
DAY	2020	26.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	27.0	30.8	**517.7**
H2O	2020	675.2	481.1	520.9	527.3	525.9	511.9	531.5	514.1	494.3	496.9	315.9	357.6	**10,213.3**
OIL	2020	84.9	127.3	125.4	105.8	107.2	85.0	82.2	101.5	101.3	101.4	64.7	64.3	**1,993.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	29.0	31.0	30.0	31.0	**160.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	196.8	994.8	945.0	833.4	705.9	584.8	**4,260.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	47.3	218.6	181.9	179.7	117.2	97.7	**842.4**

Licence **11246** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.9**
H2O	2022	1470.4	1315.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,413.9**
OIL	2022	78.2	66.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**843.9**
H2O	2021	750.4	673.1	730.6	983.8	934.2	1122.9	1168.7	1056.5	1326.2	1435.3	1510.5	1560.0	**27,628.5**

Manitoba Production
2019 To 2022

Licence **11246** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	33.1	46.3	52.0	54.6	34.8	25.3	27.1	30.4	35.2	58.0	49.6	82.8	**908.3**
DAY	2020	6.0	18.0	31.0	29.7	31.0	29.9	31.0	30.5	30.0	31.0	25.0	30.8	**478.9**
H2O	2020	232.3	513.9	875.6	891.5	915.0	950.1	1027.9	1003.8	1011.4	1025.9	601.5	735.5	**14,376.3**
OIL	2020	7.7	3.1	29.6	33.5	32.4	30.2	27.9	22.6	22.0	22.5	12.4	13.5	**379.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	9.0	27.0	27.0	31.0	30.0	31.0	**155.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	323.4	999.7	825.3	884.7	828.7	730.1	**4,591.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	2.1	7.2	4.3	26.6	42.0	39.5	**121.7**

UWI **103.16-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11247** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**843.5**
H2O	2022	30.7	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
OIL	2022	49.5	50.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,185.3**
DAY	2021	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**784.5**
H2O	2021	29.8	43.1	19.5	8.5	14.0	27.4	26.0	16.6	23.9	28.7	29.0	30.0	**1,048.7**
OIL	2021	83.8	56.1	71.0	77.4	80.2	61.5	60.9	58.1	57.3	51.3	48.1	55.2	**2,084.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	30.5	**419.9**
H2O	2020	78.4	89.2	98.4	7.9	3.6	13.5	18.0	5.4	4.7	6.3	65.0	50.9	**752.2**
OIL	2020	118.8	90.8	101.3	80.8	81.4	58.4	66.8	71.5	69.7	65.2	22.0	72.8	**1,324.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	20.0	**59.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	124.1	171.8	**310.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.6	217.6	100.3	**424.5**

Licence **11249** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.0**
H2O	2022	86.4	78.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,270.9**
OIL	2022	19.0	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,362.5**
DAY	2021	31.0	24.0	31.0	30.0	29.0	29.3	31.0	21.0	30.0	30.3	30.0	31.0	**733.0**
H2O	2021	161.1	128.1	161.2	137.9	148.5	99.7	94.7	65.6	105.9	107.4	105.8	91.5	**6,106.3**
OIL	2021	56.4	54.9	74.9	66.0	65.1	31.2	25.2	15.8	27.2	26.3	27.2	21.0	**2,326.4**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.5	31.0	29.0	5.8	16.1	29.0	31.0	**385.4**
H2O	2020	673.1	461.2	477.6	424.8	392.1	282.2	325.4	300.8	54.5	150.9	169.4	172.6	**4,698.9**
OIL	2020	162.5	185.2	202.9	183.9	160.4	107.9	150.6	132.7	23.2	43.4	77.7	50.5	**1,835.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	**66.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.6	714.7	0.0	**814.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	170.1	170.1	**354.3**

Licence **11251** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.1**
H2O	2022	148.9	110.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,494.6**

Manitoba Production
2019 To 2022

Licence **11251** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	32.1	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,598.5**
DAY	2021	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**746.8**
H2O	2021	13.2	207.2	238.3	217.4	283.0	283.0	361.5	531.9	233.6	206.8	153.1	149.3	**7,235.1**
OIL	2021	76.2	70.2	70.6	83.3	51.6	52.9	55.8	36.7	56.1	39.1	46.1	41.7	**3,533.6**
DAY	2020	31.0	27.0	30.0	30.0	19.8	23.0	31.0	30.5	30.0	31.0	30.0	31.0	**382.3**
H2O	2020	578.0	520.4	507.9	479.3	364.2	338.2	346.8	300.2	258.0	247.1	208.0	208.7	**4,356.8**
OIL	2020	382.5	388.8	360.5	329.6	158.3	212.8	191.7	145.8	120.2	105.2	101.0	55.5	**2,853.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**38.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1	262.3	**301.4**

Licence **11252** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**779.3**
H2O	2022	161.8	136.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,054.2**
OIL	2022	116.2	106.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,826.0**
DAY	2021	31.0	28.0	29.3	26.8	19.2	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**720.3**
H2O	2021	227.2	163.3	185.9	188.7	71.9	168.6	199.2	165.4	152.7	146.8	141.0	161.0	**5,756.3**
OIL	2021	185.8	162.8	152.1	142.3	76.3	132.4	157.8	146.6	135.4	130.2	125.0	110.0	**4,602.9**
DAY	2020	26.0	20.0	27.0	27.3	24.4	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**374.0**
H2O	2020	198.0	19.0	825.8	391.7	331.5	380.0	327.9	263.1	292.7	281.6	243.4	229.9	**3,784.6**
OIL	2020	28.7	1.0	215.7	337.3	306.5	342.1	312.1	273.9	322.3	273.1	230.1	184.1	**2,946.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**36.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	112.2	**119.3**

Licence **11253** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.7**
WIN	2022	1078.0	936.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,220.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	5.0	0.0	4.0	31.0	30.0	31.0	**755.7**
H2O	2021	106.7	76.3	87.8	105.7	102.1	98.2	15.7	0.0	0.0	0.0	0.0	0.0	**4,596.4**
OIL	2021	73.9	77.9	73.0	50.2	46.9	48.6	9.0	0.0	0.0	0.0	0.0	0.0	**3,423.0**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.8	410.2	706.0	1051.0	**2,206.0**
DAY	2020	31.0	29.0	31.0	29.9	30.5	30.0	31.0	31.0	6.5	31.0	30.0	30.8	**473.7**
H2O	2020	252.2	220.7	221.5	203.6	168.9	178.9	183.2	178.5	55.7	211.1	134.2	123.6	**4,003.9**
OIL	2020	224.7	176.0	163.4	144.4	146.1	106.2	90.1	78.6	36.4	148.3	94.8	69.5	**3,043.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	23.0	30.0	31.0	**132.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.4	449.5	334.1	380.8	339.0	**1,871.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.6	335.9	313.1	377.4	340.0	**1,565.0**

Licence **11254** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-15-009-29W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**911.4**
H2O	2022	335.7	301.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,881.6**
OIL	2022	64.0	49.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,444.2**
DAY	2021	31.0	27.5	31.0	30.0	31.0	29.5	31.0	31.0	30.0	30.9	30.0	31.0	**852.5**
H2O	2021	336.5	296.4	319.3	335.3	330.2	300.2	327.2	316.0	316.6	329.4	320.8	339.7	**10,244.1**

Manitoba Production
2019 To 2022

Licence **11254** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-15-009-29W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	64.2	58.8	69.9	67.4	66.4	65.9	69.9	67.4	62.8	60.6	62.2	60.6	**3,330.3**
DAY	2020	31.0	29.0	29.0	29.4	31.0	30.0	30.5	31.0	29.6	30.3	30.0	30.8	**488.6**
H2O	2020	475.7	455.5	440.7	335.9	351.4	340.3	321.8	298.2	288.3	296.3	309.6	333.8	**6,376.5**
OIL	2020	257.7	247.4	170.7	100.7	106.6	93.5	84.5	92.4	88.0	83.0	78.8	64.7	**2,554.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.0	31.0	30.0	31.0	**127.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.0	444.6	546.5	497.9	490.0	**2,129.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.1	226.5	272.1	245.7	266.8	**1,086.2**

Licence **11255** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**872.3**
H2O	2022	448.7	400.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,272.6**
OIL	2022	25.7	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**925.3**
DAY	2021	31.0	28.0	31.0	30.0	30.8	28.0	31.0	30.7	30.0	31.0	29.8	31.0	**813.3**
H2O	2021	619.4	549.7	596.9	547.7	551.6	502.7	556.2	529.0	512.1	508.8	472.5	464.7	**16,423.6**
OIL	2021	29.2	26.4	28.2	27.6	32.7	30.4	34.3	31.6	31.0	29.7	27.2	26.8	**876.9**
DAY	2020	31.0	29.0	31.0	29.9	30.8	29.5	30.9	25.9	29.3	30.9	29.8	31.0	**451.0**
H2O	2020	612.8	780.0	745.4	715.6	765.3	712.2	737.5	604.4	709.0	723.0	615.5	611.4	**10,012.3**
OIL	2020	41.3	50.4	35.6	35.3	38.7	35.6	35.6	28.8	38.2	41.9	36.0	33.7	**521.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.6	544.0	585.6	**1,680.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	25.9	39.4	**70.7**

UWI **100.13-30-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.3**
DAY	2020	0.0	0.0	0.0	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2020	0.0	0.0	0.0	715.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
OIL	2020	0.0	0.0	0.0	35.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11256** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**864.0**
H2O	2022	0.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.3**
OIL	2022	4.1	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.5**
DAY	2021	31.0	28.0	30.8	29.8	29.0	26.3	26.8	18.5	20.0	30.7	30.0	31.0	**805.3**
H2O	2021	2.8	2.7	2.9	3.6	3.4	3.2	3.3	1.8	8.8	5.1	0.7	0.8	**434.7**
OIL	2021	49.7	43.7	55.6	61.9	59.1	51.5	52.0	34.7	53.3	38.9	11.4	13.1	**3,099.3**
DAY	2020	24.0	28.0	31.0	29.9	29.8	29.7	30.8	23.3	29.8	30.6	29.7	25.8	**473.4**
H2O	2020	51.7	57.0	24.7	16.8	10.8	6.8	4.4	3.0	4.0	4.2	4.0	2.1	**395.6**
OIL	2020	183.0	170.6	83.1	70.5	66.9	63.4	74.8	56.6	75.8	72.7	71.7	39.4	**2,574.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	30.0	31.0	**131.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.3	33.2	17.7	13.3	28.6	**206.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.9	566.7	317.8	245.4	227.1	**1,545.9**

Licence **11257** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **11257** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.7	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.8**
H2O	2022	6.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.3**
OIL	2022	120.3	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,304.4**
DAY	2021	30.8	28.0	30.8	29.2	30.5	28.5	30.7	29.5	29.0	30.7	29.8	28.8	**844.1**
H2O	2021	6.6	5.6	4.3	3.9	6.6	6.5	3.3	2.6	3.0	2.8	1.9	3.8	**502.3**
OIL	2021	120.0	100.7	83.2	72.7	78.8	67.0	54.8	52.1	54.5	47.0	33.5	69.3	**5,151.2**
DAY	2020	26.0	28.0	31.0	29.4	30.8	29.1	30.8	30.8	29.8	30.6	29.7	30.8	**487.8**
H2O	2020	12.5	59.3	41.1	10.8	11.8	10.5	7.5	6.8	6.5	9.6	9.2	5.0	**451.4**
OIL	2020	228.6	225.5	222.0	190.9	201.1	178.5	130.3	123.8	120.3	171.0	163.5	91.0	**4,317.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	28.0	30.0	30.0	31.0	**131.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.5	74.1	37.7	28.0	21.5	**260.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.5	662.9	506.4	407.8	339.5	**2,271.1**

Licence **11258** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.6**
H2O	2022	68.6	63.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,574.6**
OIL	2022	127.1	116.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,470.8**
DAY	2021	30.8	28.0	31.0	10.3	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**636.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
GSD	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2021	76.1	71.2	71.2	24.6	65.9	68.0	71.5	70.4	58.3	67.6	72.6	72.7	**2,442.7**
OIL	2021	176.1	163.3	177.8	62.3	183.7	165.8	155.9	147.6	141.1	142.1	130.7	130.5	**5,227.0**
DAY	2020	0.0	0.0	18.2	29.3	30.7	29.9	30.8	31.0	30.0	31.0	29.8	31.0	**291.7**
GAS	2020	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
GSD	2020	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2020	0.0	0.0	465.8	424.4	224.5	132.9	92.9	54.4	39.0	63.0	87.5	68.2	**1,652.6**
OIL	2020	0.0	0.0	335.8	877.4	542.3	350.8	357.9	288.3	191.8	183.1	167.2	155.5	**3,450.1**

Licence **11259** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.2**
H2O	2022	1198.9	1072.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,114.9**
OIL	2022	169.0	188.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,187.9**
DAY	2021	30.8	27.3	31.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	29.9	31.0	**647.1**
H2O	2021	1320.2	1150.4	1331.6	1382.4	1249.7	1215.6	1334.6	1293.4	1048.8	1175.9	1274.3	1293.2	**26,843.8**
OIL	2021	239.7	219.1	243.7	244.8	276.9	273.0	242.3	227.5	212.3	215.4	200.9	184.0	**5,830.9**
DAY	2020	0.0	0.0	15.8	29.7	30.9	29.9	30.8	31.0	23.5	31.0	29.8	31.0	**283.4**
H2O	2020	0.0	0.0	662.5	1235.5	1301.2	1209.0	1211.8	1261.2	972.4	1386.0	1275.9	1258.2	**11,773.7**
OIL	2020	0.0	0.0	120.2	390.6	448.9	417.7	428.7	390.3	272.3	181.7	193.5	207.4	**3,051.3**

Licence **11260** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**
H2O	2022	549.1	447.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,903.0**
OIL	2022	338.7	260.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,436.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	27.0	28.5	30.0	31.0	30.0	31.0	**795.1**
H2O	2021	998.1	816.6	947.8	811.1	761.2	789.3	738.8	672.3	599.6	530.0	597.0	576.3	**19,906.1**

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Licence **11260** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	393.7	357.4	344.7	359.6	401.0	330.1	271.7	277.4	204.0	204.1	271.7	335.2	**11,836.4**
DAY	2020	31.0	26.0	31.0	30.0	31.0	30.0	26.5	31.0	29.1	31.0	28.5	30.5	**436.6**
H2O	2020	747.7	505.4	627.2	733.2	812.6	830.2	748.0	724.2	742.9	857.2	867.3	945.4	**11,068.0**
OIL	2020	601.9	618.1	735.9	617.3	594.5	579.6	527.6	683.0	549.5	543.9	412.5	383.6	**8,085.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	**81.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	401.1	745.4	780.2	**1,926.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.3	468.4	536.7	**1,238.4**

Licence **11261** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.8**
H2O	2022	131.8	120.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,545.4**
OIL	2022	272.8	231.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,635.0**
DAY	2021	31.0	28.0	29.0	30.0	31.0	29.3	25.5	30.5	30.0	31.0	30.0	31.0	**764.8**
H2O	2021	166.9	81.8	228.3	394.0	278.6	240.8	142.9	195.6	171.3	87.3	115.7	137.1	**4,293.3**
OIL	2021	383.7	216.8	333.6	487.4	415.5	349.4	226.4	265.1	247.7	345.6	288.4	264.9	**8,131.1**
DAY	2020	31.0	19.0	29.0	26.8	30.0	25.0	23.5	27.5	29.2	31.0	28.5	31.0	**408.5**
H2O	2020	64.4	36.6	153.9	50.4	109.6	107.7	106.3	114.2	139.2	78.3	78.1	204.7	**2,053.0**
OIL	2020	160.8	100.6	253.9	123.6	184.0	234.7	257.9	538.6	451.9	199.6	195.8	378.4	**4,306.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	29.0	**77.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.2	428.4	224.0	**809.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	294.9	615.8	316.1	**1,226.8**

Licence **11262** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.8**
H2O	2022	0.0	1130.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,845.6**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	31.0	29.3	31.0	16.0	0.0	**653.8**
H2O	2021	1376.6	998.7	904.0	963.3	749.4	964.0	1301.6	1275.2	1339.6	1647.8	859.9	0.0	**27,714.9**
OIL	2021	490.0	416.2	412.0	310.9	471.8	381.8	265.7	273.5	150.2	0.0	0.0	0.0	**7,586.2**
DAY	2020	30.0	26.0	31.0	29.8	30.6	5.8	0.0	0.0	0.0	0.0	27.0	30.6	**334.8**
H2O	2020	960.5	1297.2	1984.6	1914.0	2385.6	434.5	0.0	0.0	0.0	0.0	1630.2	1601.3	**15,334.8**
OIL	2020	566.5	189.3	87.7	181.6	67.6	12.2	0.0	0.0	0.0	0.0	384.6	441.7	**4,414.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	31.0	**124.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	638.2	585.9	908.7	970.3	**3,126.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.1	550.0	577.7	668.0	646.1	**2,482.9**

Licence **11263** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.5	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.1**
H2O	2022	107.5	271.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.9**
OIL	2022	59.2	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.9	30.0	30.9	**777.4**
H2O	2021	169.9	141.0	144.5	158.8	140.2	132.8	128.0	137.3	134.2	144.0	147.9	146.5	**5,533.4**
OIL	2021	160.8	139.7	144.2	134.1	134.4	99.3	101.4	107.3	105.3	93.1	90.0	73.7	**4,443.5**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	20.5	29.6	28.3	29.7	30.8	**412.8**
H2O	2020	313.3	259.9	244.3	215.6	253.2	284.5	238.0	139.5	308.9	210.7	195.9	190.7	**3,808.3**
OIL	2020	269.2	248.2	258.0	234.3	247.5	242.3	224.9	148.7	167.0	181.2	188.2	166.1	**3,060.2**

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Licence **11263** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.4	479.4	**953.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.6	256.0	**484.6**

Licence **11264** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.0**
WIN	2022	1258.8	1101.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,166.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	8.0	0.0	19.5	31.0	30.0	31.0	**707.0**
H2O	2021	823.2	764.6	848.9	857.9	827.9	807.8	232.2	0.0	0.0	0.0	0.0	0.0	**18,057.1**
OIL	2021	31.6	35.3	30.4	29.8	45.6	49.0	10.6	0.0	0.0	0.0	0.0	0.0	**1,466.3**
WIN	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.1	552.2	863.5	1224.4	**2,806.2**
DAY	2020	31.0	26.0	31.0	29.9	31.0	30.0	31.0	24.0	29.6	25.0	12.5	30.5	**406.5**
H2O	2020	1023.5	854.8	1183.9	978.7	1037.5	932.9	877.8	639.9	751.5	671.0	333.2	799.8	**12,894.6**
OIL	2020	121.7	76.7	115.2	108.6	104.6	93.4	88.0	65.6	67.6	37.0	13.7	25.0	**1,234.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**75.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	585.2	1126.7	1098.2	**2,810.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5	160.4	115.0	**316.9**

Licence **11265** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**599.1**
H2O	2022	394.5	349.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,625.4**
OIL	2022	103.6	56.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.4**
DAY	2021	28.4	24.9	30.6	28.7	12.5	17.7	30.8	26.2	29.7	30.8	29.8	30.8	**548.2**
H2O	2021	535.0	479.1	553.7	490.4	187.0	28.5	830.4	732.8	581.5	444.0	443.1	345.1	**12,881.4**
OIL	2021	123.6	75.1	60.8	77.1	37.7	500.1	675.3	590.2	638.2	301.9	164.9	156.6	**4,539.5**
DAY	2020	17.0	29.0	11.0	11.0	30.3	27.7	0.0	0.0	0.0	18.1	29.5	30.7	**227.3**
H2O	2020	811.0	1329.8	326.0	335.4	969.9	618.0	0.0	0.0	0.0	519.8	792.8	658.0	**7,230.8**
OIL	2020	92.0	216.5	60.2	58.9	149.5	86.8	0.0	0.0	0.0	98.5	134.4	103.1	**1,138.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	**23.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	870.1	**870.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	137.7	**138.1**

Licence **11266** Well Name **Sinclair Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**791.3**
H2O	2022	184.8	152.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,700.8**
OIL	2022	187.1	152.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,672.1**
DAY	2021	31.0	21.5	31.0	30.0	31.0	29.6	31.0	31.0	30.0	22.9	27.0	31.0	**732.3**
H2O	2021	103.6	38.0	122.5	148.5	149.0	143.9	150.1	115.1	121.7	91.5	110.8	171.1	**4,363.2**
OIL	2021	113.1	94.8	137.7	116.7	113.4	104.2	115.2	128.1	123.6	89.5	111.2	162.0	**2,332.9**
DAY	2020	31.0	29.0	27.0	29.4	30.3	30.0	30.7	30.8	30.0	30.5	29.8	30.8	**385.3**
H2O	2020	226.6	275.1	253.9	277.7	301.6	256.9	220.0	206.3	181.4	179.6	135.2	148.7	**2,897.4**
OIL	2020	5.3	31.9	53.6	77.6	79.6	91.9	111.4	96.5	97.3	96.3	92.7	73.5	**923.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.4	**234.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	**15.8**

Manitoba Production
2019 To 2022

Licence **11267** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**
H2O	2022	1500.4	1446.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,195.7**
OIL	2022	87.0	95.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,006.3**
DAY	2021	31.0	28.0	30.5	30.0	30.3	30.0	27.3	31.0	30.0	31.0	30.0	31.0	**693.9**
H2O	2021	1563.2	1475.2	1616.6	1584.0	1652.6	1493.1	1228.9	1279.8	1258.2	1574.5	1434.3	1483.2	**34,249.3**
OIL	2021	124.8	113.5	125.6	111.9	106.9	94.8	77.9	72.3	67.1	58.1	56.5	73.9	**2,823.9**
DAY	2020	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**333.8**
H2O	2020	0.0	1370.0	1431.6	1415.8	1661.3	1572.9	1446.4	1592.8	1555.3	1554.7	1451.7	1553.2	**16,605.7**
OIL	2020	0.0	236.5	246.1	150.1	128.5	135.3	148.1	131.9	155.3	153.8	123.0	132.0	**1,740.6**

UWI **102.01-01-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11268** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.1**
H2O	2022	1112.1	1072.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,990.2**
OIL	2022	178.9	131.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.3**
DAY	2021	0.0	0.0	28.8	30.0	31.0	30.0	31.0	30.9	21.3	28.8	26.8	28.0	**531.6**
H2O	2021	0.0	0.0	1341.0	1337.8	1416.2	1313.2	1358.1	1346.4	1030.6	1050.0	918.1	1182.8	**22,805.5**
OIL	2021	0.0	0.0	111.2	206.9	269.9	207.1	153.2	146.6	55.0	170.5	145.3	191.8	**3,143.3**
DAY	2020	0.0	23.0	29.0	14.2	0.0	7.8	29.6	31.0	24.7	30.5	27.1	28.1	**245.0**
H2O	2020	0.0	1122.5	830.5	676.8	0.0	394.7	1497.9	1395.0	523.2	1473.2	1251.1	1346.4	**10,511.3**
OIL	2020	0.0	1.4	209.7	103.1	0.0	32.3	197.6	252.3	55.6	221.6	218.8	193.4	**1,485.8**

Licence **11269** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826.0**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2022	97.0	79.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,995.5**
OIL	2022	49.8	53.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,810.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**767.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.2**
H2O	2021	125.5	258.7	247.0	176.8	147.8	130.9	162.9	139.1	189.7	142.0	122.3	104.5	**4,818.6**
OIL	2021	126.0	204.8	164.7	139.4	121.0	107.7	76.4	44.1	93.1	79.8	60.0	51.6	**3,707.1**
DAY	2020	31.0	29.0	31.0	30.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**407.0**
H2O	2020	314.3	208.6	213.6	173.7	45.8	239.3	219.9	163.0	143.7	116.6	100.9	98.6	**2,871.4**
OIL	2020	291.8	214.4	177.4	140.7	38.2	198.9	201.7	178.2	132.5	107.0	96.5	90.0	**2,438.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	**64.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.2	398.4	375.8	**833.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	246.3	317.6	**571.2**

Licence **11270** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
2019 To 2022

Licence **11270** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.6	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.5**
H2O	2022	238.4	94.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,593.4**
OIL	2022	121.7	66.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,530.7**
DAY	2021	30.3	27.8	30.7	29.2	14.8	13.7	28.8	30.7	28.5	30.2	27.8	29.8	**708.8**
H2O	2021	445.0	423.7	439.5	392.8	191.8	203.4	441.0	446.5	490.2	405.8	357.3	386.6	**14,260.2**
OIL	2021	124.5	124.6	106.2	102.2	57.2	57.7	104.3	79.7	96.6	64.1	40.2	71.1	**5,342.9**
DAY	2020	31.0	29.0	31.0	30.0	30.7	28.2	26.8	30.5	29.8	26.8	29.7	30.0	**386.5**
H2O	2020	1035.1	1165.4	1088.0	891.9	766.7	657.0	454.6	470.3	553.5	622.5	614.2	538.5	**9,636.6**
OIL	2020	613.2	463.0	429.0	357.4	290.7	291.0	192.2	201.8	191.4	168.9	178.6	114.8	**4,314.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	758.9	**778.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.9	789.6	**822.5**

Licence **11271** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.5**
H2O	2022	976.9	926.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,979.7**
OIL	2022	99.2	87.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,510.1**
DAY	2021	22.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**842.8**
H2O	2021	614.8	846.9	799.7	884.3	787.7	1023.4	1032.1	967.0	1293.3	1590.1	1255.0	1024.0	**26,075.9**
OIL	2021	106.6	129.5	123.8	98.5	102.9	114.8	113.6	114.7	109.6	123.4	107.1	101.5	**5,323.8**
DAY	2020	31.0	25.0	25.0	29.3	31.0	30.0	28.0	31.0	30.0	30.5	26.0	30.5	**487.3**
H2O	2020	939.0	1586.6	838.4	921.6	973.0	936.6	935.7	756.0	614.0	684.5	776.8	804.1	**13,957.6**
OIL	2020	271.2	153.6	153.5	173.0	127.9	185.4	187.8	214.2	206.4	203.5	166.6	200.5	**3,977.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	29.0	31.0	30.0	31.0	**140.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.7	640.7	654.2	653.9	724.8	**3,191.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.3	270.5	460.4	459.4	400.6	**1,734.2**

UWI **103.06-13-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11272** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.0**
H2O	2021	866.8	822.5	286.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,094.4**
OIL	2021	2.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.6**
DAY	2020	31.0	29.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**236.0**
H2O	2020	862.0	800.0	822.0	30.1	0.0	0.0	0.0	0.0	0.0	0.0	654.4	820.4	**5,119.1**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	11.7	**115.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	25.0	30.0	31.0	**90.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.2	872.0	**1,130.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	74.2	0.0	0.0	**87.7**

Licence **11273** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **11273** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.8**
H2O	2022	0.0	1170.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,493.3**
OIL	2022	0.0	93.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.8**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.5	0.0	**570.5**
H2O	2021	885.2	743.9	771.6	827.4	899.9	876.5	881.7	834.0	759.5	920.3	615.3	0.0	**14,323.3**
OIL	2021	127.9	29.1	78.4	79.6	72.1	60.6	56.3	94.0	132.6	6.7	0.0	0.0	**1,501.0**
DAY	2020	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	1.0	0.0	24.0	31.0	**245.0**
H2O	2020	909.0	899.0	880.1	29.4	0.0	0.0	0.0	0.0	0.0	0.0	553.8	877.4	**5,308.0**
OIL	2020	49.0	29.0	40.9	1.6	0.0	0.0	0.0	0.0	1.5	0.0	170.8	78.5	**763.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	**97.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.3	883.0	**1,159.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.4	124.6	88.4	91.0	**392.4**

Licence **11274** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**802.9**
H2O	2022	134.6	103.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.0**
OIL	2022	337.5	288.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,126.0**
DAY	2021	28.8	25.5	31.0	30.0	31.0	21.0	31.0	21.0	29.3	24.0	24.5	31.0	**744.1**
H2O	2021	30.9	30.4	34.2	30.2	27.7	36.1	39.0	12.2	30.0	21.0	257.4	280.4	**1,718.9**
OIL	2021	397.7	270.6	363.4	293.8	299.4	177.3	322.5	187.6	326.3	232.4	217.7	255.9	**11,500.5**
DAY	2020	31.0	29.0	31.0	19.8	27.9	21.0	31.0	29.5	30.0	31.0	29.3	27.5	**416.0**
H2O	2020	87.1	66.4	70.8	35.2	43.3	50.8	41.4	18.3	24.1	45.1	39.5	31.0	**889.4**
OIL	2020	798.2	745.0	763.3	402.3	566.1	338.0	698.4	347.3	385.9	556.3	497.1	343.7	**8,155.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**78.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.0	137.3	88.1	**336.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.3	724.3	779.7	**1,714.3**

Licence **11275** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.5**
H2O	2022	72.0	69.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.0**
OIL	2022	147.1	122.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,495.0**
DAY	2021	31.0	27.5	30.6	30.0	31.0	30.0	31.0	30.0	30.0	29.1	30.0	30.0	**790.1**
H2O	2021	4.1	5.7	11.1	14.7	5.2	7.7	18.8	23.7	19.1	48.3	118.6	62.4	**1,138.5**
OIL	2021	272.3	206.7	207.4	202.8	226.1	200.6	166.5	150.3	185.0	105.4	210.9	198.5	**7,225.4**
DAY	2020	31.0	29.0	30.0	30.0	31.0	25.6	31.0	31.0	29.8	30.5	30.0	31.0	**429.9**
H2O	2020	90.3	139.0	133.8	71.5	97.6	42.3	13.0	9.0	19.0	2.0	6.3	7.6	**799.1**
OIL	2020	519.7	357.7	343.6	281.2	203.1	205.5	280.1	227.6	168.9	155.9	202.3	256.0	**4,892.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	31.0	**70.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	52.7	105.6	**167.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.9	711.3	738.1	**1,691.3**

Licence **11276** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**813.7**
H2O	2022	292.5	257.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,202.4**
OIL	2022	223.8	188.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,803.4**

Manitoba Production
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Licence **11276** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.0	5.0	15.0	30.0	29.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**754.7**
H2O	2021	248.5	57.1	174.6	232.0	256.5	612.9	526.0	328.3	506.1	372.1	276.2	289.2	**9,652.1**
OIL	2021	164.6	20.5	27.6	151.6	203.6	355.2	372.5	377.6	202.9	212.0	265.4	259.3	**8,391.0**
DAY	2020	31.0	29.0	31.0	30.0	29.9	25.6	31.0	31.0	29.8	30.7	29.2	31.0	**431.2**
H2O	2020	413.8	623.4	819.7	420.6	363.2	306.3	415.7	434.4	342.2	375.4	332.6	295.6	**5,772.6**
OIL	2020	571.4	443.4	425.3	371.5	377.3	308.5	389.6	388.3	280.9	312.0	213.5	181.6	**5,778.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	**72.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.7	271.5	306.5	**629.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.0	694.8	678.1	**1,514.9**

Licence **11277** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.4**
H2O	2022	238.2	253.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,718.3**
OIL	2022	124.7	86.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,095.0**
DAY	2021	31.0	26.3	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**798.4**
H2O	2021	426.2	300.2	363.1	461.0	310.2	297.0	432.6	274.0	331.4	226.4	206.1	233.6	**10,227.1**
OIL	2021	158.6	154.6	146.6	144.8	158.7	146.1	127.5	129.2	110.8	140.8	150.8	145.6	**6,883.8**
DAY	2020	30.0	29.0	31.0	30.0	31.0	25.2	31.0	31.0	29.8	31.0	25.3	30.3	**435.6**
H2O	2020	489.3	742.9	582.7	387.1	447.1	365.8	410.9	464.8	449.5	386.5	328.2	238.3	**6,365.3**
OIL	2020	617.1	560.1	551.8	413.7	306.6	234.1	253.4	146.9	135.3	158.4	132.3	306.3	**5,169.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	**81.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265.9	357.1	449.2	**1,072.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.6	410.5	617.6	**1,353.7**

Licence **11278** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.1**
H2O	2022	543.9	522.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,928.4**
OIL	2022	169.3	114.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,203.8**
DAY	2021	31.0	25.5	31.0	30.0	31.0	17.0	30.5	31.0	30.0	31.0	30.0	31.0	**771.1**
H2O	2021	583.3	469.4	564.3	732.6	427.0	395.1	1151.5	677.7	811.7	636.9	635.6	551.7	**14,862.4**
OIL	2021	132.6	105.8	135.0	148.2	215.4	123.0	391.8	349.8	303.1	210.5	139.2	211.0	**6,919.8**
DAY	2020	31.0	29.0	31.0	30.0	31.0	25.6	30.5	31.0	29.8	30.5	29.5	29.2	**422.1**
H2O	2020	420.1	683.5	860.8	462.9	476.5	397.2	435.8	569.9	541.8	545.9	522.7	536.3	**7,225.6**
OIL	2020	497.7	429.8	404.4	374.7	365.6	296.1	333.2	166.5	168.0	181.4	174.1	140.6	**4,454.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	24.0	27.0	**64.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.9	277.1	310.2	**772.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.0	312.4	403.9	**922.3**

Licence **11279** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.2**
H2O	2022	76.7	82.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.2**
OIL	2022	227.2	224.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,167.2**
DAY	2021	30.5	22.8	30.5	28.1	30.5	30.0	31.0	29.9	29.5	30.8	30.0	29.0	**742.5**
H2O	2021	183.1	100.1	152.5	195.6	162.5	124.4	154.0	120.7	134.7	93.3	73.8	63.1	**3,732.3**
OIL	2021	310.9	199.8	322.8	239.9	232.4	246.4	258.7	222.6	237.8	261.2	226.4	238.0	**8,715.1**

Manitoba Production
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Licence **11279** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	30.0	28.0	30.0	30.0	31.0	24.1	31.0	31.0	29.8	31.0	30.0	31.0	**389.9**
H2O	2020	169.5	174.1	253.9	177.3	170.9	127.1	117.7	146.7	133.5	138.1	174.1	201.2	**2,174.5**
OIL	2020	656.6	553.6	502.9	398.7	374.5	281.5	452.7	309.6	270.6	269.8	318.8	310.1	**5,718.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	**33.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	179.9	**190.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.9	902.9	**1,018.8**

Licence **11280** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.6**
H2O	2022	5556.2	4999.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,805.5**
OIL	2022	148.3	144.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,827.8**
DAY	2021	30.9	27.9	30.7	29.8	30.9	29.8	30.8	31.0	30.0	30.8	30.0	31.0	**672.8**
H2O	2021	4731.9	4314.3	4979.9	4985.8	5422.2	5341.9	5535.9	5480.4	5340.0	5438.8	5323.5	5586.0	**94,250.0**
OIL	2021	430.2	367.1	316.4	283.2	302.2	231.8	233.9	237.4	191.5	208.3	192.4	151.0	**12,534.9**
DAY	2020	31.0	24.0	24.0	21.9	0.0	0.0	0.0	0.0	0.0	16.3	29.2	30.8	**309.2**
H2O	2020	3341.3	2534.5	2641.4	2467.1	0.0	0.0	0.0	0.0	0.0	1518.1	4164.5	4646.9	**31,769.4**
OIL	2020	649.5	451.1	466.8	368.4	0.0	0.0	0.0	0.0	0.0	720.6	490.6	430.5	**9,389.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	29.0	31.0	30.0	31.0	**132.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.4	1373.9	2771.9	2945.6	3236.8	**10,455.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	837.3	2127.5	1238.1	898.2	710.9	**5,812.0**

Licence **11281** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.01-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	0.0	0.0	0.0	0.0	**40.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	**1.5**

Licence **11282** Well Name **North Virden Scallion Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.8**
H2O	2022	347.0	310.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,029.7**
OIL	2022	16.9	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.1**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	30.7	30.0	31.0	29.8	31.0	**678.8**
H2O	2021	520.9	462.4	523.0	455.3	393.0	363.7	377.7	369.7	361.6	377.4	346.3	352.9	**11,372.2**
OIL	2021	9.7	8.7	9.7	11.8	16.4	18.3	19.3	18.3	18.1	18.2	16.6	17.2	**301.4**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	9.8	30.9	29.9	31.0	**314.6**
H2O	2020	617.2	563.1	528.5	510.7	0.0	0.0	0.0	0.0	173.6	596.0	673.5	664.5	**6,468.3**
OIL	2020	11.2	10.3	9.8	9.7	0.0	0.0	0.0	0.0	3.3	11.1	12.6	12.6	**119.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	770.2	739.1	631.9	**2,141.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	14.3	11.6	**38.5**

Licence **11283** Well Name **North Virden Scallion Unit #2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.4**
WIN	2022	921.8	836.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,826.9**

Manitoba Production
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Licence **11283** Well Name **North Virden Scallion Unit #2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	15.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**723.4**
H2O	2021	372.8	177.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,373.5**
OIL	2021	17.6	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334.1**
WIN	2021	0.0	0.0	76.0	727.0	925.0	893.0	913.8	915.7	906.5	916.8	875.0	919.5	**8,068.3**
DAY	2020	31.0	29.0	31.0	30.0	0.0	0.0	28.7	30.9	30.0	30.9	29.9	31.0	**394.4**
H2O	2020	467.5	434.4	447.2	397.1	0.0	0.0	397.3	432.3	423.8	434.9	435.3	416.7	**5,823.4**
OIL	2020	26.7	25.0	25.8	23.6	0.0	0.0	23.2	25.0	25.0	23.2	21.0	20.2	**308.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	531.6	460.7	544.6	**1,536.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	30.6	31.1	**69.3**

Licence **11284** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.7**
H2O	2022	94.3	85.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,271.1**
OIL	2022	38.2	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,429.8**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.8	31.0	25.0	28.9	31.0	30.0	31.0	**851.7**
H2O	2021	194.2	156.8	182.0	191.7	144.0	155.7	155.5	110.9	35.9	134.5	128.5	109.4	**4,090.9**
OIL	2021	88.2	73.2	71.4	31.2	61.4	60.9	59.9	40.2	67.2	77.2	56.5	50.0	**4,355.3**
DAY	2020	31.0	29.0	30.0	29.8	30.5	29.3	31.0	31.0	29.9	31.0	30.0	30.6	**494.1**
H2O	2020	52.2	44.4	42.1	35.9	59.0	53.2	47.5	48.9	46.8	38.2	72.0	132.8	**2,391.8**
OIL	2020	261.6	247.4	213.1	172.2	197.3	197.2	203.0	192.1	189.0	192.4	134.0	88.6	**3,618.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**131.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.1	413.6	472.1	469.0	197.0	**1,718.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.9	338.2	305.3	312.9	307.8	**1,330.1**

Licence **11286** Well Name **Daly Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.0**
WIN	2022	756.6	542.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,193.9**
DAY	2021	31.0	28.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	**361.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.0**
WIN	2021	4106.6	1060.2	1303.6	2252.6	1473.7	0.0	0.0	0.0	0.0	60.4	752.5	769.6	**20,894.9**
DAY	2020	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	**155.0**
H2O	2020	758.6	492.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.1**
OIL	2020	107.4	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.0**
WIN	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1219.9	2559.5	5336.3	**9,115.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	746.7	**746.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.6	**46.6**

Licence **11287** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.1**
H2O	2022	64.3	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,048.0**
OIL	2022	74.2	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,917.3**
DAY	2021	31.0	28.0	25.0	30.0	31.0	30.0	25.8	30.3	28.4	30.9	30.0	23.6	**780.2**

Manitoba Production
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Licence **11287** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	67.1	60.9	73.1	48.4	15.0	48.4	53.3	67.3	48.3	44.2	57.5	59.6	**3,942.0**
OIL	2021	354.6	317.6	282.7	175.6	108.7	98.0	65.3	47.3	69.5	70.7	42.7	57.8	**7,803.8**
DAY	2020	31.0	29.0	30.0	29.9	31.0	29.1	18.8	31.0	29.6	31.0	30.0	30.8	**436.2**
H2O	2020	324.2	171.1	147.0	108.2	143.7	137.4	151.7	143.7	112.0	115.1	66.2	67.0	**3,298.9**
OIL	2020	729.8	655.8	586.1	422.5	384.2	358.4	183.3	381.9	374.6	388.9	346.2	348.3	**6,113.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**85.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	541.6	513.7	556.3	**1,611.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.1	294.0	488.2	**953.3**

Licence **11288** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	10.0	**153.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	682.3	407.3	**8,321.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	0.7	**127.8**
DAY	2020	31.0	29.0	15.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**130.1**
H2O	2020	1876.9	1665.2	883.0	0.0	0.0	0.0	0.0	0.0	7.9	0.0	0.0	0.0	**7,231.7**
OIL	2020	27.2	19.5	8.9	0.0	0.0	0.0	0.0	0.0	6.9	0.0	0.0	0.0	**118.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	28.0	**55.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1217.7	1581.0	**2,798.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.8	23.2	**56.0**

UWI **102.09-16-003-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.08-16-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11289** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.0**
H2O	2022	464.5	286.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,865.0**
OIL	2022	32.5	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**801.0**
H2O	2021	635.8	560.9	615.7	476.9	501.4	469.0	502.7	482.8	476.9	483.0	479.5	305.9	**19,114.5**
OIL	2021	101.0	89.0	44.8	43.9	49.3	49.1	47.8	53.2	51.5	34.0	46.1	17.8	**3,358.1**
DAY	2020	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**437.0**
H2O	2020	1182.8	604.0	1255.3	1041.7	1084.3	953.9	1030.0	1035.1	383.9	665.3	615.3	625.9	**13,124.0**
OIL	2020	261.2	101.1	246.4	227.0	216.9	243.2	236.6	172.6	120.1	167.6	104.9	106.0	**2,730.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**82.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.5	1106.5	1133.5	**2,646.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	220.1	261.2	**527.0**

UWI **102.09-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11289** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11290** Well Name **North Virden Scallion Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-31-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **104.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**866.2**
H2O	2022	519.0	454.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,115.4**
OIL	2022	167.8	143.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,570.2**
DAY	2021	31.0	28.0	30.8	30.0	30.9	30.0	31.0	30.7	30.0	31.0	29.8	31.0	**807.2**
H2O	2021	501.3	444.9	499.9	433.0	423.2	436.8	505.6	572.7	550.5	547.0	520.6	535.8	**11,142.4**
OIL	2021	174.7	158.3	174.1	143.1	138.4	142.5	165.6	163.1	161.3	176.0	166.4	173.5	**4,258.5**
DAY	2020	31.0	29.0	31.0	30.0	30.8	29.8	30.8	30.9	29.9	30.8	29.0	31.0	**443.0**
H2O	2020	314.6	284.2	333.5	324.4	356.2	346.6	385.7	379.0	368.2	361.7	332.1	451.8	**5,171.1**
OIL	2020	165.3	145.7	142.4	142.6	160.8	154.1	165.8	161.9	160.4	154.2	143.1	169.7	**2,321.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	30.0	31.0	**79.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.3	211.6	329.1	337.1	**933.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	91.8	177.2	177.1	**455.5**

Licence **11291** Well Name **North Virden Scallion Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
H2O	2022	126.8	105.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.9**
OIL	2022	60.1	49.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,739.3**
DAY	2021	31.0	28.0	30.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	29.8	26.5	**828.3**
H2O	2021	113.3	100.6	107.1	96.8	111.2	121.5	125.5	124.2	120.7	126.9	122.7	108.7	**3,814.5**
OIL	2021	79.9	72.5	75.4	72.2	68.6	59.9	63.0	60.3	59.5	59.8	57.5	51.6	**2,630.0**
DAY	2020	31.0	29.0	31.0	30.0	30.9	29.8	30.9	30.9	30.0	30.9	29.9	31.0	**468.3**
H2O	2020	179.5	145.7	154.5	147.5	157.6	148.4	153.1	149.2	138.5	124.7	116.8	111.6	**2,435.3**
OIL	2020	131.4	107.2	114.8	113.0	123.9	115.1	114.5	110.8	103.2	89.0	84.2	81.1	**1,849.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	**103.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.1	213.9	208.7	219.5	**708.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	166.0	161.5	160.6	**561.6**

Licence **11292** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2022	1374.6	1327.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,829.3**
OIL	2022	58.1	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217.1**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**650.0**
H2O	2021	1133.6	1001.6	1128.6	906.2	956.0	915.8	1010.8	1005.3	1385.4	1423.7	1351.9	1531.0	**26,127.5**
OIL	2021	42.0	37.4	39.4	42.9	47.3	48.2	44.1	54.3	47.7	31.5	46.0	42.3	**1,118.8**

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Licence **11292** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	26.0	29.0	31.0	28.0	0.0	0.0	12.0	27.0	0.0	31.0	30.0	31.0	**286.0**
H2O	2020	1360.3	1235.6	1301.1	1290.8	0.0	0.0	564.7	1274.9	0.0	860.5	1087.4	1113.8	**12,377.6**
OIL	2020	78.4	73.8	69.8	66.7	0.0	0.0	29.0	51.5	0.0	30.2	42.8	41.9	**595.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	24.0	**41.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1054.0	1234.5	**2,288.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	73.9	**111.6**

UWI **102.11-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.11-19-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
DAY	2020	0.0	0.0	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2020	0.0	0.0	0.0	1290.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.8**
OIL	2020	0.0	0.0	0.0	66.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11293** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2022	2398.0	2221.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,631.3**
OIL	2022	34.5	35.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.9**
DAY	2021	30.9	26.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**648.0**
H2O	2021	1732.8	1613.6	1786.3	2398.0	2164.7	2429.3	2489.3	2253.5	2695.1	2280.1	2382.5	2531.5	**40,011.5**
OIL	2021	51.1	45.5	51.0	48.9	51.9	50.1	43.7	25.0	24.5	25.7	24.5	25.7	**896.9**
DAY	2020	0.0	0.0	30.0	28.5	31.0	30.0	28.0	31.0	30.0	31.0	27.0	18.0	**284.5**
H2O	2020	0.0	0.0	1440.9	1229.5	1429.8	1489.5	1579.7	1335.0	1084.2	1232.7	1474.8	958.7	**13,254.8**
OIL	2020	0.0	0.0	3.1	30.8	46.7	54.3	49.9	55.7	53.7	53.8	51.3	30.0	**429.3**

Licence **11294** Well Name **Sinclair Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.2**
H2O	2022	70.5	67.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,526.7**
OIL	2022	50.2	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.5**
DAY	2021	31.0	28.0	5.7	25.1	31.0	27.7	31.0	30.5	29.8	30.9	30.0	31.0	**685.2**
H2O	2021	132.7	121.9	23.9	126.1	178.9	103.3	122.4	85.0	81.4	85.7	54.4	58.2	**3,389.2**
OIL	2021	75.2	65.5	7.9	70.5	116.4	79.3	87.9	83.8	63.8	61.5	36.1	38.1	**2,067.7**
DAY	2020	21.0	29.0	31.0	29.4	30.3	30.0	30.7	30.8	30.0	30.7	29.8	30.8	**353.5**
H2O	2020	156.6	223.1	242.0	199.8	208.5	241.4	217.5	151.5	144.6	156.7	140.0	133.6	**2,215.3**
OIL	2020	41.5	130.8	205.2	199.5	141.0	90.4	74.7	99.4	92.3	72.2	59.4	75.3	**1,281.7**

Licence **11295** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11295** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.0**
H2O	2022	109.1	85.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,945.5**
OIL	2022	31.6	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,203.9**
DAY	2021	31.0	25.0	24.7	29.7	30.9	29.8	31.0	30.6	29.2	31.0	30.0	31.0	**826.0**
H2O	2021	1403.2	1106.8	478.4	332.7	306.7	169.5	170.9	142.2	108.5	97.7	84.3	110.5	**12,751.1**
OIL	2021	42.7	38.2	13.6	23.2	27.3	46.0	51.6	48.3	34.6	48.4	39.4	39.0	**3,137.1**
DAY	2020	31.0	29.0	31.0	29.8	31.0	29.8	30.9	31.0	28.2	31.0	27.8	30.6	**472.1**
H2O	2020	347.4	250.0	267.0	238.3	286.0	258.1	229.8	819.3	736.9	267.2	1152.1	1424.6	**8,239.7**
OIL	2020	228.1	188.6	195.8	153.6	147.9	136.4	116.9	73.6	21.2	6.3	27.5	28.4	**2,684.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	**111.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	572.9	599.8	413.2	377.1	**1,963.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	372.3	401.2	308.9	278.1	**1,360.5**

Licence **11296** Well Name **Sinclair Unit No. 13 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	31.0	28.0	31.0	29.2	31.0	29.6	31.0	30.5	30.0	30.9	11.0	0.0	**662.9**
H2O	2021	127.9	117.4	126.8	125.6	101.3	81.5	85.2	68.5	68.5	60.6	26.7	0.0	**2,897.8**
OIL	2021	89.4	79.0	91.4	83.7	64.0	45.2	43.7	41.3	38.9	34.0	15.2	0.0	**1,826.8**
DAY	2020	15.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**349.7**
H2O	2020	164.9	224.1	174.2	165.1	209.3	196.0	173.5	132.9	113.8	108.1	117.1	128.8	**1,907.8**
OIL	2020	4.1	55.4	138.3	213.9	177.3	85.2	79.9	96.8	92.8	86.4	81.5	89.4	**1,201.0**

Licence **11297** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**838.3**
H2O	2022	181.9	160.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,891.4**
OIL	2022	39.8	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,135.1**
DAY	2021	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**779.3**
H2O	2021	223.9	207.4	246.1	272.2	246.6	182.0	194.6	211.3	195.5	213.6	203.9	192.3	**7,548.6**
OIL	2021	123.5	113.5	90.5	39.9	35.3	83.5	70.9	33.2	29.9	49.7	49.1	48.0	**3,054.7**
DAY	2020	30.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	**414.5**
H2O	2020	432.5	432.1	535.0	496.1	405.0	352.5	308.9	348.9	326.4	306.5	176.5	209.5	**4,959.2**
OIL	2020	205.8	191.1	118.2	206.0	294.2	241.6	187.8	143.3	116.1	109.8	171.3	139.1	**2,287.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.7	379.6	**629.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.2	130.2	**163.4**

Licence **11299** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**718.8**
H2O	2022	57.0	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,291.5**
OIL	2022	121.0	98.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,847.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**663.8**
H2O	2021	138.4	82.9	154.1	126.1	133.6	115.2	113.7	117.1	96.3	78.6	58.6	95.5	**3,174.2**
OIL	2021	207.6	187.6	180.9	152.9	123.4	122.3	120.8	105.9	102.2	117.9	124.4	121.5	**4,628.1**
DAY	2020	31.0	29.0	31.0	29.0	0.0	18.0	13.0	23.0	20.8	25.0	25.0	29.0	**298.8**
H2O	2020	214.3	213.4	213.7	195.0	0.0	155.0	108.1	124.2	106.9	105.0	121.0	136.6	**1,864.1**
OIL	2020	348.2	307.2	320.6	269.2	0.0	155.0	126.9	252.3	207.6	257.0	215.0	222.9	**2,960.7**

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Licence **11299** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.9	**170.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.8	**278.8**

Licence **11300** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.6**
H2O	2022	190.6	110.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.1**
OIL	2022	163.8	236.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,083.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	28.0	27.0	30.0	30.9	30.0	30.9	**780.7**
H2O	2021	74.5	66.5	93.8	87.7	69.8	60.7	50.0	236.5	205.4	239.1	224.2	231.3	**2,414.0**
OIL	2021	263.6	245.6	266.3	239.8	231.7	248.6	205.3	176.6	195.3	84.3	101.7	97.6	**7,683.6**
DAY	2020	31.0	29.0	31.0	29.9	28.0	25.6	31.0	31.0	29.6	28.3	29.7	30.8	**422.9**
H2O	2020	28.6	29.3	27.7	15.5	74.5	113.8	31.0	58.7	50.1	59.0	65.7	74.4	**774.5**
OIL	2020	495.8	378.0	381.8	264.1	315.8	286.4	266.2	217.0	218.9	261.5	277.7	263.8	**5,327.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	**68.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	45.4	32.8	**146.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.5	826.5	604.2	**1,700.2**

Licence **11301** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**810.7**
H2O	2022	475.0	623.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.9**
OIL	2022	17.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**751.7**
H2O	2021	37.9	21.0	38.5	26.2	27.3	29.6	58.5	16.2	42.8	43.0	39.3	320.2	**1,587.0**
OIL	2021	41.6	49.7	37.3	53.8	45.6	38.5	29.2	49.0	37.4	26.7	30.4	45.4	**1,211.5**
DAY	2020	30.0	29.0	31.0	30.0	31.0	25.6	31.0	31.0	29.8	31.0	30.0	30.3	**386.7**
H2O	2020	114.8	135.5	127.2	64.3	60.4	45.9	50.0	41.9	37.5	29.3	28.9	41.5	**886.5**
OIL	2020	127.7	80.9	40.6	37.8	38.0	34.0	39.8	43.6	45.7	49.6	47.1	34.0	**726.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**27.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.3	**109.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.1	**108.1**

Licence **11302** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-26-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.9**
H2O	2022	48.9	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.2**
OIL	2022	3.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.9**
DAY	2021	0.0	0.0	0.0	0.0	4.2	27.3	28.0	29.5	30.0	27.0	20.5	18.0	**320.5**
H2O	2021	0.0	0.0	0.0	0.0	47.9	126.6	122.4	121.4	107.8	108.1	94.0	79.4	**1,467.0**
OIL	2021	0.0	0.0	0.0	0.0	3.1	14.4	12.1	12.1	8.2	6.9	6.0	5.1	**153.0**
DAY	2020	11.0	29.0	31.0	3.0	0.0	6.0	1.0	0.0	0.0	0.0	0.0	0.0	**136.0**
H2O	2020	62.5	100.8	139.6	9.3	0.0	52.0	0.7	0.0	0.0	0.0	0.0	0.0	**659.4**
OIL	2020	5.0	5.8	5.8	0.2	0.0	6.0	0.3	0.0	0.0	0.0	0.0	0.0	**85.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	22.0	15.0	**55.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.9	101.4	74.2	**294.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	20.0	9.8	**62.0**

Manitoba Production
2019 To 2022

Licence **11304** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.7**
H2O	2022	113.7	108.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,630.5**
OIL	2022	80.7	64.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,281.4**
DAY	2021	31.0	28.0	30.8	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**684.7**
H2O	2021	83.6	88.8	96.6	113.0	104.6	113.0	110.4	107.2	109.2	128.8	114.2	111.9	**3,408.0**
OIL	2021	190.0	154.7	169.0	139.7	130.8	120.1	114.2	108.9	104.5	100.1	101.9	99.9	**4,136.0**
DAY	2020	0.0	28.0	31.0	29.4	21.0	29.9	30.5	31.0	29.8	30.0	30.0	29.8	**320.4**
H2O	2020	0.0	646.6	426.3	302.3	199.0	192.9	93.8	71.0	59.6	50.2	42.6	42.4	**2,126.7**
OIL	2020	0.0	172.0	250.7	223.7	117.3	241.4	306.0	295.9	266.7	256.9	252.8	218.8	**2,602.2**

Licence **11305** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.4**
H2O	2022	131.1	125.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,041.0**
OIL	2022	129.5	117.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,370.1**
DAY	2021	31.0	27.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**648.4**
H2O	2021	74.5	67.0	110.8	126.3	125.3	117.0	146.8	146.8	149.7	134.7	129.1	133.8	**3,784.0**
OIL	2021	246.7	194.9	211.9	194.0	194.2	186.3	185.8	191.8	207.9	208.0	174.0	144.5	**5,123.4**
DAY	2020	7.0	28.0	31.0	15.0	0.0	20.0	30.9	31.0	30.0	31.0	30.0	31.0	**284.9**
H2O	2020	158.1	652.4	466.0	149.1	0.0	176.9	211.5	154.8	106.2	83.5	81.8	81.9	**2,322.2**
OIL	2020	20.4	224.5	332.1	161.9	0.0	218.0	356.7	344.2	313.5	291.3	267.0	253.8	**2,783.4**

Licence **11306** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.1**
H2O	2022	115.9	175.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,348.5**
OIL	2022	22.9	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**
DAY	2021	31.0	28.0	30.8	30.0	30.5	30.0	30.9	31.0	30.0	30.3	30.0	30.8	**628.1**
H2O	2021	283.0	260.1	117.5	153.8	227.6	178.8	194.5	217.3	206.1	191.4	188.9	173.4	**6,057.6**
OIL	2021	45.7	41.5	58.3	51.7	43.4	57.7	70.5	64.2	63.4	69.3	63.5	54.9	**1,284.6**
DAY	2020	0.0	0.0	0.0	29.4	23.5	27.9	31.0	31.0	30.0	31.0	30.0	31.0	**264.8**
H2O	2020	0.0	0.0	0.0	439.5	354.2	392.4	522.0	449.3	412.4	388.5	361.4	345.5	**3,665.2**
OIL	2020	0.0	0.0	0.0	36.7	33.7	72.3	91.0	139.5	92.1	56.1	39.6	39.5	**600.5**

Licence **11307** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.6**
H2O	2022	74.6	69.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,675.9**
OIL	2022	491.8	411.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.5**
DAY	2021	21.2	28.0	31.0	29.9	24.4	28.5	29.3	29.1	29.2	28.5	27.7	31.0	**660.9**
H2O	2021	137.4	232.1	194.9	143.1	109.1	120.4	120.3	112.6	54.9	53.4	65.1	77.7	**3,532.0**
OIL	2021	385.1	465.9	461.6	446.6	340.0	370.1	377.6	376.8	340.1	320.4	529.9	553.6	**17,091.0**
DAY	2020	23.0	23.0	25.0	6.3	12.7	16.3	29.0	31.0	30.0	31.0	30.0	30.8	**323.1**
H2O	2020	87.6	174.7	153.0	37.4	133.6	96.3	189.5	243.3	233.2	205.9	170.5	192.8	**2,111.0**
OIL	2020	1138.1	1293.4	1226.9	306.3	662.2	771.0	1092.6	905.6	907.0	830.1	695.9	574.7	**12,123.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	**35.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	176.1	**193.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267.6	1451.9	**1,719.5**

Manitoba Production
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Licence **11308** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**732.0**
H2O	2022	2967.3	2608.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,832.2**
OIL	2022	97.4	76.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,211.1**
DAY	2021	31.0	21.5	31.0	16.0	31.0	30.0	30.7	31.0	30.0	17.0	30.0	31.0	**673.0**
H2O	2021	3554.5	2586.9	3576.2	2058.5	3789.2	3222.4	3252.8	3129.7	3363.7	1817.6	2925.9	3285.8	**66,256.6**
OIL	2021	103.2	69.0	102.9	53.8	102.7	92.0	106.1	111.2	99.0	50.0	92.5	93.8	**3,037.2**
DAY	2020	29.0	26.0	28.0	30.0	28.3	20.7	25.8	29.3	29.0	18.0	30.0	30.7	**342.8**
H2O	2020	1965.0	2001.0	2256.6	2946.8	2526.2	1581.6	1853.6	2396.3	2397.0	1809.9	3420.0	3768.1	**29,693.4**
OIL	2020	232.5	262.9	245.3	254.0	175.4	88.9	96.7	129.2	120.9	67.2	97.8	104.3	**1,961.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	771.3	**771.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.9	**85.9**

UWI **103.05-31-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11309** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-28-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2022	456.2	546.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,982.0**
OIL	2022	338.4	195.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**781.0**
H2O	2021	352.1	311.8	361.0	349.9	376.8	359.6	386.6	394.6	685.2	694.2	680.3	505.4	**9,978.9**
OIL	2021	283.5	253.8	253.5	249.5	257.4	249.2	266.4	225.5	192.2	144.5	152.3	254.2	**8,035.4**
DAY	2020	31.0	29.0	31.0	28.0	31.0	30.0	31.0	29.0	22.0	30.0	30.0	31.0	**417.0**
H2O	2020	312.6	298.3	364.5	316.2	295.3	302.9	343.2	325.5	194.9	331.6	309.7	310.7	**4,521.4**
OIL	2020	545.3	437.2	486.3	422.8	344.2	379.5	371.3	292.6	224.9	292.5	285.9	291.5	**5,253.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	**64.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	471.0	296.3	**816.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	369.3	500.8	**879.4**

UWI **100.15-28-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.8**
DAY	2020	0.0	0.0	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2020	0.0	0.0	0.0	316.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2020	0.0	0.0	0.0	422.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11312** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**787.8**
H2O	2022	15.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,793.6**

Manitoba Production
2019 To 2022

Licence **11312** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	87.9	80.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,681.8**
DAY	2021	30.8	23.7	31.0	30.0	31.0	28.9	15.0	29.8	30.0	30.9	30.0	31.0	**729.3**
H2O	2021	15.5	6.3	9.6	15.5	21.7	22.5	13.3	22.0	22.6	17.7	15.3	15.5	**3,763.6**
OIL	2021	159.1	53.4	87.5	119.2	138.4	139.3	85.5	172.5	159.0	96.5	81.4	82.2	**4,513.0**
DAY	2020	30.0	12.0	25.0	28.6	30.5	30.0	30.7	30.8	30.0	24.8	29.8	29.0	**387.2**
H2O	2020	940.4	397.6	227.8	38.5	24.8	19.0	18.6	18.9	17.3	12.2	9.6	8.6	**3,566.1**
OIL	2020	134.6	55.4	592.4	424.9	300.1	264.0	249.7	220.9	186.2	133.0	158.6	133.6	**3,139.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	**56.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	774.6	1058.2	**1,832.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.1	124.5	**285.6**

Licence **11313** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.2**
H2O	2022	1316.9	1217.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,921.4**
OIL	2022	83.7	74.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,677.2**
DAY	2021	31.0	16.5	30.5	30.0	27.6	27.9	14.6	12.4	20.0	30.9	30.0	31.0	**661.5**
H2O	2021	633.6	324.6	554.1	533.3	502.2	541.5	296.9	210.0	275.6	1046.7	1283.0	1320.8	**15,387.5**
OIL	2021	212.1	129.4	253.8	271.0	251.0	253.1	133.8	115.8	0.0	44.2	76.9	78.3	**6,519.2**
DAY	2020	31.0	29.0	31.0	2.9	1.9	30.0	30.8	30.8	30.0	30.5	29.4	30.8	**359.1**
H2O	2020	408.2	422.0	469.6	70.5	88.2	1121.3	1043.7	826.2	710.8	660.4	631.3	667.8	**7,865.2**
OIL	2020	803.6	548.5	502.5	43.3	2.6	216.3	271.6	257.5	236.6	199.1	166.4	181.0	**4,699.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	26.0	**51.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.3	338.9	**745.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	632.9	637.9	**1,270.8**

Licence **11314** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.2**
H2O	2022	1125.3	1042.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,106.2**
OIL	2022	84.7	44.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.9**
DAY	2021	31.0	28.0	31.0	30.0	27.0	23.0	31.0	26.4	28.0	24.0	29.5	30.5	**611.1**
H2O	2021	1077.6	942.3	1103.5	1053.0	955.4	807.3	1198.1	1011.8	1103.0	924.5	1149.1	1150.1	**21,938.2**
OIL	2021	92.4	93.2	46.0	61.5	67.6	46.2	49.9	53.2	52.0	59.0	74.9	79.9	**1,345.4**
DAY	2020	31.0	29.0	18.0	0.0	0.0	4.4	20.3	25.0	28.0	30.0	30.0	31.0	**271.7**
H2O	2020	887.9	1074.4	623.6	0.0	0.0	157.0	806.7	963.9	1039.3	1057.3	1066.0	1121.9	**9,462.5**
OIL	2020	51.7	62.5	37.6	0.0	0.0	10.0	12.3	19.7	54.7	98.2	68.0	71.6	**569.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	664.5	**664.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.3	**83.3**

Licence **11315** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.9**
H2O	2022	37.5	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,096.8**
OIL	2022	17.5	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.2**
DAY	2021	31.0	28.0	30.9	29.9	31.0	29.9	30.9	30.9	29.9	31.0	30.0	31.0	**687.9**
H2O	2021	41.1	37.4	38.8	34.8	38.2	35.1	38.1	35.3	35.8	38.6	36.0	38.8	**1,026.3**

Manitoba Production
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Licence **11315** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	18.9	17.6	18.2	19.8	18.7	18.4	17.9	16.7	17.7	17.4	17.0	18.2	**452.2**
DAY	2020	31.0	26.0	31.0	8.4	4.6	7.3	21.7	30.9	29.9	30.9	29.9	30.9	**323.5**
H2O	2020	44.7	48.7	47.2	11.2	22.4	16.7	56.2	47.3	42.4	40.3	39.3	39.1	**578.3**
OIL	2020	27.8	17.3	20.3	4.8	9.6	4.3	22.8	24.3	22.0	22.8	17.1	22.4	**235.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**41.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.9	67.9	**122.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	18.1	**20.2**

Licence **11316** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.7**
H2O	2022	69.9	64.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.8**
OIL	2022	77.6	70.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.9**
DAY	2021	31.0	28.0	30.9	29.9	31.0	29.9	30.9	30.9	29.9	31.0	30.0	31.0	**690.7**
H2O	2021	81.7	68.9	76.6	68.2	75.4	71.4	71.6	70.8	70.5	67.1	63.3	70.2	**1,951.5**
OIL	2021	100.3	87.1	94.4	94.8	90.1	88.6	90.9	87.7	84.5	82.9	83.2	79.3	**2,444.7**
DAY	2020	31.0	29.0	31.0	8.3	3.8	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**326.3**
H2O	2020	115.8	111.1	106.7	26.0	23.0	34.1	89.9	106.2	86.2	86.8	78.6	85.6	**1,095.8**
OIL	2020	154.7	156.6	135.8	33.0	26.0	52.9	131.6	127.8	116.8	109.7	104.9	102.4	**1,380.9**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	**41.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	93.2	**145.8**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	113.3	**128.7**

Licence **11317** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
DAY	2020	0.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.0**
H2O	2020	0.0	649.9	231.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.0**
OIL	2020	0.0	4.6	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**

Licence **11318** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.7**
H2O	2022	4.5	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.0**
OIL	2022	59.8	54.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,397.5**
DAY	2021	31.0	28.0	30.9	29.9	31.0	29.9	30.9	30.9	29.9	31.0	30.0	31.0	**678.7**
H2O	2021	3.8	4.8	6.3	3.0	3.2	5.7	5.4	5.3	7.5	6.8	4.9	5.2	**166.3**
OIL	2021	56.7	55.7	56.2	57.0	60.1	61.6	58.4	68.1	61.2	68.7	65.1	69.8	**1,282.8**
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.5	29.3	29.9	29.8	29.9	30.9	**314.3**
H2O	2020	13.8	12.4	7.9	2.3	3.6	2.9	10.6	10.8	3.7	5.7	5.5	3.5	**104.4**
OIL	2020	35.2	32.1	41.2	13.6	20.4	20.1	63.9	62.2	61.9	58.7	54.6	56.5	**544.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7	**21.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	**23.8**

Licence **11319** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **11319** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-35-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**799.6**
H2O	2022	872.4	819.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,032.0**
OIL	2022	99.9	86.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.0**
DAY	2021	30.7	22.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	26.0	29.0	**740.6**
H2O	2021	428.1	330.3	403.4	630.0	681.4	885.5	939.1	842.5	988.2	840.0	758.5	842.4	**15,340.0**
OIL	2021	131.0	96.5	119.0	123.7	116.3	98.9	115.8	111.1	99.8	105.1	86.0	94.9	**3,809.2**
DAY	2020	30.0	29.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	27.0	31.0	**391.9**
H2O	2020	675.4	532.8	551.1	541.0	515.9	506.3	594.3	574.2	531.7	537.6	358.3	416.8	**6,770.6**
OIL	2020	373.5	191.8	179.5	170.2	169.7	179.0	143.1	128.1	123.4	127.7	118.6	135.8	**2,511.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.2	**435.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	470.7	**470.7**

Licence **11322** Well Name **Daly Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.6**
WIN	2022	3171.0	2738.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,891.7**
DAY	2021	0.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**646.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,999.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.2**
WIN	2021	0.0	1781.0	2079.0	1891.2	1954.0	1567.0	1508.5	347.0	813.0	1506.0	3235.0	3301.0	**19,982.7**
DAY	2020	31.0	29.0	31.0	30.0	31.0	24.8	31.0	31.0	29.8	15.0	0.0	0.0	**322.6**
H2O	2020	1398.1	1135.7	1122.6	1065.1	1003.6	756.4	909.8	894.2	835.6	433.7	0.0	0.0	**10,999.7**
OIL	2020	166.3	150.6	152.9	131.8	122.0	70.5	96.4	94.4	60.7	29.9	0.0	0.0	**1,247.2**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**39.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.5	1175.4	**1,444.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	164.8	**171.7**

Licence **11323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**728.7**
H2O	2022	267.6	311.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,587.3**
OIL	2022	177.2	172.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,485.5**
DAY	2021	29.0	27.8	31.0	30.0	24.0	29.3	31.0	30.6	28.7	31.0	30.0	31.0	**673.7**
H2O	2021	402.9	443.6	529.5	261.8	199.2	258.6	320.9	364.4	373.9	427.7	403.4	335.7	**8,008.2**
OIL	2021	385.6	360.5	379.8	171.1	154.9	265.8	235.9	247.3	268.9	292.7	268.0	247.7	**8,135.8**
DAY	2020	0.0	16.0	31.0	29.5	31.0	29.8	30.9	31.0	29.5	31.0	30.0	30.6	**320.3**
H2O	2020	0.0	204.7	259.7	273.3	301.5	344.8	361.8	360.0	361.5	444.7	382.7	391.9	**3,686.6**
OIL	2020	0.0	288.6	586.8	485.1	501.5	444.9	455.9	390.8	333.0	416.6	469.6	484.8	**4,857.6**

Licence **11324** Well Name **West Butler Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.7**
H2O	2022	80.6	79.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,213.1**
OIL	2022	171.6	159.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,884.4**
DAY	2021	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**780.8**
H2O	2021	67.7	61.3	62.9	62.2	55.4	50.2	42.9	34.9	33.4	35.1	81.9	83.5	**3,052.9**
OIL	2021	393.7	336.2	370.0	352.2	327.0	253.1	281.6	296.9	269.7	243.2	188.9	158.3	**11,553.5**

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Licence **11324** Well Name **West Butler Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	26.4	31.0	30.0	30.8	**416.1**
H2O	2020	230.5	124.0	97.1	90.4	97.3	135.6	148.0	156.4	97.5	107.3	90.7	69.6	**2,381.5**
OIL	2020	648.0	519.4	495.1	439.3	448.5	599.8	707.7	714.5	565.9	648.6	567.7	507.6	**8,082.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	28.0	**54.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.9	477.2	**937.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	560.6	660.0	**1,220.6**

Licence **11325** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.7**
H2O	2022	370.0	355.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,676.4**
OIL	2022	100.9	79.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,859.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**741.8**
H2O	2021	479.2	435.0	356.4	342.0	314.5	318.9	360.9	348.0	371.0	388.6	323.0	365.1	**10,951.1**
OIL	2021	87.6	78.5	152.8	161.9	182.3	170.3	132.5	130.9	116.6	111.0	143.9	112.1	**5,679.5**
DAY	2020	31.0	29.0	31.0	29.9	31.0	23.8	11.0	16.3	28.1	31.0	30.0	30.8	**376.9**
H2O	2020	610.9	501.0	473.0	487.5	483.0	381.5	200.5	236.1	466.7	492.6	476.7	511.1	**6,548.5**
OIL	2020	562.2	426.2	439.1	376.3	290.5	177.7	10.5	50.0	107.2	123.6	110.5	87.6	**4,099.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**54.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.0	664.9	**1,227.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	586.5	751.2	**1,337.7**

Licence **11326** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-33-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.1**
H2O	2022	1301.6	2010.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,128.7**
OIL	2022	58.9	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.2**
DAY	2021	31.0	28.0	31.0	30.0	31.0	28.3	28.0	30.2	30.0	31.0	30.0	31.0	**687.1**
H2O	2021	1003.5	949.9	1006.3	1007.7	1049.0	954.2	1085.6	1150.1	1162.2	1190.5	1212.2	1202.9	**23,816.9**
OIL	2021	75.5	67.6	75.7	64.3	46.0	60.8	45.2	47.9	31.8	62.5	17.8	50.1	**1,764.5**
DAY	2020	31.0	29.0	30.0	21.8	0.0	0.0	17.8	28.0	30.0	31.0	30.0	31.0	**327.6**
H2O	2020	974.4	904.3	925.0	712.9	0.0	0.0	648.0	956.2	1024.9	1069.7	998.5	1050.2	**10,842.8**
OIL	2020	145.7	141.1	137.0	88.1	0.0	0.0	20.0	91.1	89.1	56.3	81.0	55.3	**1,119.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	622.5	956.2	**1,578.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	187.8	**214.6**

UWI **103.13-33-001-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.13-33-001-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.1**
DAY	2020	0.0	0.0	0.0	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2020	0.0	0.0	0.0	712.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.9**

Manitoba Production
2019 To 2022

Licence **11326** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-33-001-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	0.0	88.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11327** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.6	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2022	925.0	667.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,645.2**
OIL	2022	36.2	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,873.1**
DAY	2021	14.0	28.0	30.5	30.0	31.0	30.0	27.6	30.5	30.0	4.5	7.0	31.0	**656.4**
H2O	2021	634.9	1332.6	1270.1	1222.7	1157.3	1054.7	893.0	992.4	1194.0	171.2	464.1	799.0	**23,052.4**
OIL	2021	39.6	73.2	63.9	57.3	48.7	29.2	34.0	48.5	45.0	10.2	22.7	42.5	**1,804.9**
DAY	2020	31.0	29.0	31.0	30.0	31.0	30.0	28.0	20.0	29.8	31.0	30.0	28.5	**362.3**
H2O	2020	943.4	1310.6	0.0	1135.3	1119.1	959.5	850.1	622.4	1034.4	1114.5	1118.2	1216.7	**11,866.4**
OIL	2020	101.8	131.2	134.8	109.4	112.2	188.7	182.9	36.4	49.3	58.6	63.3	71.5	**1,290.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	442.2	**442.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	**50.0**

UWI **100.07-06-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11328** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
H2O	2022	504.1	466.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,894.6**
OIL	2022	56.4	49.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	17.0	**714.9**
H2O	2021	343.7	330.1	349.3	466.9	417.8	485.9	486.5	425.2	501.0	452.7	299.6	293.3	**8,923.8**
OIL	2021	153.3	139.2	145.3	135.8	139.3	122.7	114.8	115.4	112.1	72.6	24.9	29.0	**5,392.8**
DAY	2020	31.0	29.0	31.0	29.9	31.0	30.0	28.0	31.0	30.0	31.0	24.0	31.0	**375.9**
H2O	2020	403.7	541.5	292.6	255.7	266.6	315.1	350.8	290.0	218.4	249.6	283.1	361.5	**4,071.8**
OIL	2020	549.7	463.6	463.8	424.2	391.0	268.9	233.5	260.2	212.4	199.9	110.3	138.7	**4,088.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.2	**243.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	372.2	**372.2**

Licence **11329** Well Name **Daly Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569.8**
H2O	2022	850.6	788.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,034.0**
OIL	2022	22.1	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.9**
DAY	2021	30.0	27.0	17.9	30.0	30.1	29.3	26.0	30.5	30.0	31.0	29.3	31.0	**510.8**
H2O	2021	1625.4	1465.9	1042.8	1591.6	1444.3	1108.0	829.1	845.5	795.8	749.0	785.2	861.2	**21,395.4**

Manitoba Production
2019 To 2022

Licence **11329** Well Name **Daly Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	50.7	43.5	36.7	67.9	48.4	36.6	41.1	70.6	67.5	59.9	24.7	22.0	**1,595.3**
DAY	2020	0.0	23.0	31.0	9.5	0.0	0.0	0.0	0.0	13.3	30.9	30.0	31.0	**168.7**
H2O	2020	0.0	890.6	1280.5	567.9	0.0	0.0	0.0	0.0	515.3	1690.3	1615.9	1691.1	**8,251.6**
OIL	2020	0.0	214.8	223.6	43.1	0.0	0.0	0.0	0.0	161.2	214.8	121.6	46.6	**1,025.7**

Licence **11330** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**802.2**
H2O	2022	303.8	258.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,268.5**
OIL	2022	52.0	44.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,304.1**
DAY	2021	31.0	28.0	30.4	30.0	30.0	29.0	30.5	31.0	30.0	31.0	30.0	31.0	**743.2**
H2O	2021	452.4	388.3	407.0	371.1	399.6	352.8	351.1	346.6	336.0	324.6	308.5	320.0	**11,706.5**
OIL	2021	86.8	73.3	79.7	80.3	44.7	63.2	65.5	67.5	50.4	56.4	50.8	48.7	**3,207.9**
DAY	2020	31.0	29.0	30.0	30.0	19.8	23.3	30.8	29.9	28.0	31.0	30.0	30.5	**381.3**
H2O	2020	874.9	752.7	729.0	698.6	481.0	572.8	658.8	577.9	514.7	506.6	472.3	466.5	**7,348.5**
OIL	2020	248.8	235.8	298.4	251.7	120.6	161.5	221.6	166.3	128.8	123.1	111.2	92.8	**2,440.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**38.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	**42.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.6	237.4	**280.0**

Licence **11331** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.4**
H2O	2022	442.1	1228.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,379.2**
OIL	2022	1.9	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	22.0	12.0	30.0	29.0	**697.4**
H2O	2021	872.3	964.5	1272.1	1254.2	1302.3	1187.0	1223.7	798.0	937.0	518.8	1434.2	1233.7	**25,708.6**
OIL	2021	64.9	55.3	42.7	40.9	37.4	45.0	59.8	18.4	0.9	0.5	3.9	3.9	**2,045.2**
DAY	2020	31.0	29.0	31.0	29.0	31.0	23.8	12.0	23.8	29.8	22.0	30.0	31.0	**371.4**
H2O	2020	1390.1	1072.0	1082.0	1043.8	985.5	704.5	361.4	909.8	859.6	666.4	1013.5	880.5	**12,710.8**
OIL	2020	118.8	141.2	128.6	136.8	181.0	130.2	60.5	97.2	145.4	91.3	140.2	121.9	**1,671.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	484.4	1257.3	**1,741.7**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.6	122.9	**178.5**

Licence **11332** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.9**
H2O	2022	44.8	35.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**992.7**
OIL	2022	51.7	52.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.3**
DAY	2021	31.0	28.0	30.9	29.9	28.5	29.8	30.9	30.9	29.9	31.0	30.0	31.0	**678.9**
H2O	2021	33.2	35.0	40.3	37.9	38.6	35.4	37.7	36.3	40.2	37.1	38.7	42.9	**912.1**
OIL	2021	69.3	70.0	68.7	61.2	67.3	65.1	66.4	64.1	55.8	63.4	57.4	53.0	**1,930.4**
DAY	2020	31.0	29.0	31.0	8.3	4.6	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**317.1**
H2O	2020	45.4	38.7	37.1	10.1	12.5	10.8	38.5	40.1	36.8	38.5	33.1	35.6	**458.8**
OIL	2020	131.1	107.8	103.9	27.4	33.0	39.2	110.5	98.0	86.6	80.0	72.9	79.9	**1,168.7**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.6	**81.6**

Manitoba Production
2019 To 2022

Licence **11332** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.4	**198.4**

Licence **11333** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.6**
H2O	2022	165.5	148.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,654.2**
OIL	2022	70.3	60.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,131.0**
DAY	2021	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**661.7**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2021	121.8	155.8	141.5	152.4	139.4	129.7	139.8	141.9	115.3	134.4	147.9	158.4	**3,340.0**
OIL	2021	145.8	94.0	107.9	120.1	119.2	108.5	104.2	102.9	103.8	107.0	97.2	91.6	**5,000.5**
DAY	2020	0.0	0.0	28.7	29.8	30.7	30.0	30.8	31.0	30.0	30.8	30.0	31.0	**302.8**
GAS	2020	0.0	0.0	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2020	0.0	0.0	572.8	309.6	176.4	112.9	96.8	83.6	66.1	80.2	67.9	95.4	**1,661.7**
OIL	2020	0.0	0.0	738.3	625.0	421.7	301.3	289.5	268.4	260.4	251.8	281.5	260.4	**3,698.3**

Licence **11334** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**718.1**
H2O	2022	16.8	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**943.6**
OIL	2022	62.1	32.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,800.0**
DAY	2021	31.0	24.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**659.2**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2021	5.5	4.0	6.9	8.2	7.9	8.5	9.6	11.3	8.7	9.8	11.8	14.2	**897.7**
OIL	2021	66.6	48.2	70.9	80.2	73.2	58.1	59.4	64.6	56.8	58.5	60.8	60.0	**2,705.3**
DAY	2020	0.0	0.0	28.5	29.8	30.7	30.0	31.0	31.0	30.0	30.9	30.0	25.5	**297.4**
GAS	2020	0.0	0.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2020	0.0	0.0	335.0	205.9	101.8	49.5	38.4	25.6	13.2	6.5	6.2	9.2	**791.3**
OIL	2020	0.0	0.0	651.7	426.5	217.8	190.1	153.7	95.4	56.5	37.6	38.7	80.0	**1,948.0**

Licence **11335** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.4	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.6**
H2O	2022	692.1	660.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,578.2**
OIL	2022	215.0	213.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,352.8**
DAY	2021	30.8	27.3	31.0	29.8	31.0	30.0	30.5	31.0	30.0	31.0	29.9	31.0	**647.6**
H2O	2021	667.5	646.4	788.3	823.2	783.1	730.5	765.5	792.6	664.3	740.0	806.6	805.4	**17,226.0**
OIL	2021	419.8	291.5	229.8	196.6	206.2	247.6	241.0	229.9	206.5	208.1	229.5	237.0	**7,924.0**
DAY	2020	0.0	0.0	19.2	30.0	30.7	28.7	30.8	26.9	30.0	27.7	29.8	30.5	**284.3**
H2O	2020	0.0	0.0	507.8	818.6	982.9	893.8	973.4	863.2	781.7	699.6	984.7	706.9	**8,212.6**
OIL	2020	0.0	0.0	410.2	685.1	581.4	498.4	481.7	390.8	632.1	549.8	309.1	441.9	**4,980.5**

Licence **11336** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.8**
H2O	2022	178.3	143.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,666.8**
OIL	2022	44.4	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,905.4**

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Licence **11336** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.8	22.3	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**648.1**
H2O	2021	200.5	145.6	189.2	173.6	172.2	167.0	173.4	175.2	141.8	170.5	187.6	189.2	**5,344.8**
OIL	2021	52.3	42.8	61.2	56.5	57.2	56.6	57.1	56.4	52.6	54.5	51.3	50.2	**2,826.6**
DAY	2020	0.0	0.0	19.2	30.0	30.7	29.9	30.8	31.0	30.0	26.9	29.8	31.0	**289.3**
H2O	2020	0.0	0.0	521.2	573.6	373.0	344.7	286.0	241.9	206.6	238.9	249.2	223.9	**3,259.0**
OIL	2020	0.0	0.0	356.2	468.5	356.0	233.7	188.4	195.7	163.1	88.9	68.3	59.1	**2,177.9**

Licence **11337** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.1	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**638.2**
H2O	2022	175.0	252.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,955.6**
OIL	2022	93.2	117.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,756.1**
DAY	2021	30.8	28.0	17.1	0.0	26.7	30.0	31.0	31.0	30.0	31.0	29.9	28.0	**589.3**
H2O	2021	567.0	515.8	319.9	0.0	162.2	560.4	438.6	366.9	289.2	315.6	331.5	297.7	**11,528.5**
OIL	2021	332.2	290.5	170.1	0.0	71.0	100.5	177.4	195.1	177.0	174.8	158.3	141.7	**7,545.0**
DAY	2020	0.0	0.0	19.2	30.0	30.7	22.5	25.8	31.0	30.0	26.3	29.8	30.5	**275.8**
H2O	2020	0.0	0.0	506.8	879.5	927.6	653.7	875.1	797.4	719.6	597.3	767.7	639.0	**7,363.7**
OIL	2020	0.0	0.0	410.9	602.9	640.1	425.9	314.1	871.6	838.0	666.0	440.5	346.4	**5,556.4**

Licence **11338** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-03-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.3**
H2O	2022	29.8	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.5**
OIL	2022	32.2	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.8**
DAY	2021	24.0	7.1	23.4	29.0	28.0	29.0	31.0	27.8	28.0	29.0	28.0	20.0	**555.3**
H2O	2021	28.1	17.2	37.0	34.3	34.1	31.0	29.7	31.5	30.7	28.5	28.6	20.9	**785.3**
OIL	2021	30.4	18.8	40.0	37.2	36.9	33.5	32.3	34.0	33.3	31.0	30.9	22.6	**888.0**
DAY	2020	25.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	29.0	**251.0**
H2O	2020	48.4	43.4	40.3	10.6	0.0	0.0	0.0	0.0	16.8	51.3	39.1	38.7	**433.7**
OIL	2020	46.1	41.1	43.7	11.4	0.0	0.0	0.0	0.0	6.2	55.7	42.4	41.8	**507.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	24.0	**65.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.3	59.6	45.2	**145.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	93.9	53.8	**218.7**

Licence **11339** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.7**
H2O	2022	621.4	532.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,171.4**
OIL	2022	51.6	35.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,457.3**
DAY	2021	31.0	28.0	30.5	30.0	31.0	30.0	26.6	30.0	30.0	31.0	30.0	31.0	**653.7**
H2O	2021	525.7	484.6	560.0	666.9	805.1	754.3	664.0	775.0	793.0	858.3	698.8	648.6	**13,017.8**
OIL	2021	22.4	20.9	46.0	60.1	71.5	84.5	73.3	44.4	50.0	60.1	69.8	66.7	**1,370.1**
DAY	2020	0.0	0.0	21.0	30.0	31.0	30.0	31.0	30.5	29.8	30.3	30.0	31.0	**294.6**
H2O	2020	0.0	0.0	325.5	461.1	518.3	456.4	455.9	522.5	505.6	489.6	501.0	547.6	**4,783.5**
OIL	2020	0.0	0.0	91.8	162.1	133.7	70.9	46.7	48.3	48.0	43.6	32.1	23.2	**700.4**

UWI **102.03-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11339** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11340** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.0**
H2O	2022	72.8	81.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,261.5**
OIL	2022	58.9	68.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,193.0**
DAY	2021	31.0	22.0	31.0	30.0	31.0	30.0	28.0	24.0	26.0	26.0	30.0	31.0	**710.0**
H2O	2021	80.1	63.2	68.0	64.8	106.9	105.9	99.9	103.1	113.8	88.2	95.6	89.0	**3,107.6**
OIL	2021	174.4	111.2	163.6	158.3	114.0	98.3	91.5	98.5	85.5	60.6	74.1	67.8	**3,065.2**
DAY	2020	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	29.0	**370.0**
H2O	2020	223.6	205.7	223.6	202.6	184.8	204.9	157.5	150.8	111.4	93.3	53.6	76.4	**2,029.1**
OIL	2020	68.1	142.0	176.4	167.9	167.4	144.2	128.9	130.1	102.6	178.3	195.8	163.9	**1,767.4**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.9	**140.9**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	**1.8**

Licence **11341** Well Name **Tundra North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
H2O	2022	20.7	39.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.5**
OIL	2022	13.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.5**
DAY	2021	30.0	28.0	30.9	29.9	31.0	29.8	30.9	30.9	21.8	31.0	30.0	30.0	**666.4**
H2O	2021	27.0	21.9	29.2	25.1	25.2	25.5	24.6	24.3	16.9	42.6	24.0	23.1	**700.9**
OIL	2021	13.1	18.0	13.8	14.4	16.8	14.0	16.4	16.2	8.6	16.9	16.0	15.4	**468.6**
DAY	2020	31.0	29.0	31.0	8.4	4.6	8.0	21.7	30.9	29.9	30.9	29.9	30.9	**312.2**
H2O	2020	36.6	31.9	31.0	9.2	21.3	9.8	38.0	29.6	27.9	26.4	24.4	25.3	**391.5**
OIL	2020	35.9	26.1	25.5	6.3	16.7	6.7	31.0	22.9	20.6	21.6	19.1	20.7	**289.0**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.1	**80.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.9	**35.9**

Licence **11342** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.2**
H2O	2022	67.3	115.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,975.8**
OIL	2022	31.6	48.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.3**
DAY	2021	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	30.9	29.5	29.8	**616.1**
H2O	2021	161.0	152.3	171.9	162.3	163.6	164.8	216.1	167.0	186.4	194.4	140.0	61.2	**3,792.6**
OIL	2021	178.2	141.9	135.5	128.6	127.4	112.1	55.0	76.3	75.0	71.0	51.8	28.1	**2,358.0**
DAY	2020	0.0	0.0	31.0	29.7	0.0	9.0	30.7	30.8	30.0	31.0	29.8	31.0	**253.0**
H2O	2020	0.0	0.0	239.8	262.7	0.0	80.0	274.7	247.2	205.1	181.0	186.9	174.2	**1,851.6**
OIL	2020	0.0	0.0	34.4	72.6	0.0	24.0	123.0	144.1	175.3	206.5	195.5	201.7	**1,177.1**

Manitoba Production
2019 To 2022

Licence **11343** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.8**
H2O	2022	143.9	121.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,038.5**
OIL	2022	89.6	77.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,081.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.5	29.0	30.0	30.0	30.8	**700.8**
H2O	2021	59.6	58.7	66.9	78.9	100.0	113.7	113.8	126.1	116.4	154.9	170.1	157.6	**2,773.3**
OIL	2021	160.3	144.9	150.8	140.7	141.1	157.0	123.4	121.3	110.9	92.2	100.8	96.7	**2,914.7**
DAY	2020	9.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.7	31.0	**338.7**
H2O	2020	63.2	198.3	252.5	326.7	86.4	92.8	92.1	112.1	67.2	58.9	50.7	55.7	**1,456.6**
OIL	2020	11.9	45.5	15.8	34.7	178.8	152.4	160.6	144.6	167.0	163.2	140.1	160.0	**1,374.6**

Licence **11344** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.8**
H2O	2022	90.9	74.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,077.0**
OIL	2022	238.9	221.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,269.6**
DAY	2021	31.0	28.0	31.0	28.0	31.0	29.8	27.8	30.0	25.5	30.8	29.0	30.5	**686.0**
H2O	2021	42.0	39.4	45.7	48.8	43.6	44.4	49.2	57.0	49.7	59.2	55.9	76.0	**1,912.0**
OIL	2021	192.2	174.2	202.0	191.5	218.0	210.9	195.3	212.1	188.7	236.6	226.4	222.2	**4,809.7**
DAY	2020	0.0	29.0	31.0	30.0	31.0	28.6	31.0	31.0	30.0	31.0	30.0	31.0	**333.6**
H2O	2020	0.0	274.8	189.7	205.5	158.1	66.4	98.2	104.9	63.6	49.6	47.4	42.9	**1,301.1**
OIL	2020	0.0	79.0	284.3	288.2	269.0	227.8	191.4	190.7	201.3	214.7	203.8	189.4	**2,339.6**

Licence **11345** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.8**
H2O	2022	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.8**
OIL	2022	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.5**
DAY	2021	30.0	11.8	31.0	30.0	31.0	28.7	31.0	31.0	30.0	30.2	29.0	15.5	**541.8**
H2O	2021	9.5	5.5	11.1	9.4	10.3	9.7	9.5	9.4	8.8	9.2	8.7	6.7	**243.9**
OIL	2021	23.7	12.8	21.4	18.4	17.2	15.1	14.9	15.1	13.8	14.4	13.5	10.2	**521.3**
DAY	2020	23.0	29.0	31.0	8.0	4.8	8.0	0.0	0.0	0.0	29.8	30.0	31.0	**212.6**
H2O	2020	18.5	16.7	13.4	1.8	3.1	2.6	0.0	0.0	0.0	24.3	8.1	10.1	**136.1**
OIL	2020	43.7	39.2	31.4	9.2	13.1	14.7	0.0	0.0	0.0	48.7	36.0	27.8	**330.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	**18.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	**37.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	61.2	**67.0**

Licence **11346** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.2**
H2O	2022	31.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,475.7**
OIL	2022	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.8**
DAY	2021	2.0	0.3	0.0	0.0	22.5	30.0	26.0	25.7	28.2	31.0	30.0	31.0	**474.2**
H2O	2021	8.6	2.4	0.0	0.0	197.6	168.6	155.9	130.7	143.4	130.1	94.1	136.3	**2,444.0**
OIL	2021	0.4	0.1	0.0	0.0	10.5	14.6	11.8	9.8	10.7	9.8	9.7	5.7	**166.0**
DAY	2020	31.0	28.0	23.1	5.8	2.2	17.5	9.5	30.0	30.0	20.3	21.1	3.0	**247.5**
H2O	2020	203.3	171.9	153.9	34.5	10.6	60.0	53.6	128.4	109.6	77.8	84.2	12.0	**1,276.3**
OIL	2020	15.2	12.9	11.5	1.2	0.8	4.5	3.9	8.1	4.4	3.2	3.5	0.5	**82.9**

Manitoba Production
2019 To 2022

Licence **11346** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.5	**176.5**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	**13.2**

Licence **11347** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.7	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.8**
H2O	2022	254.3	242.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,715.8**
OIL	2022	219.3	220.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,751.3**
DAY	2021	27.8	27.0	30.5	30.0	30.6	29.0	29.7	30.8	29.0	30.8	29.7	28.3	**680.9**
H2O	2021	430.9	305.6	433.9	393.9	422.8	398.0	428.9	467.2	455.8	474.1	305.3	254.8	**10,219.2**
OIL	2021	93.3	142.2	325.6	360.2	319.7	287.4	223.0	207.9	186.1	203.3	178.4	216.9	**10,311.5**
DAY	2020	31.0	26.0	30.0	8.2	12.8	13.5	30.7	29.9	30.0	27.8	27.2	26.6	**327.7**
H2O	2020	530.7	458.5	559.6	119.5	288.3	204.3	582.0	507.4	501.8	443.9	451.5	328.9	**5,448.0**
OIL	2020	1082.2	815.5	848.3	201.6	262.0	304.1	666.3	575.4	527.1	387.9	429.4	276.4	**7,567.5**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.7	370.9	**471.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.2	1083.1	**1,191.3**

UWI **102.04-05-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11348** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**798.4**
H2O	2022	6.1	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.5**
OIL	2022	89.0	74.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,840.5**
DAY	2021	30.8	27.7	30.8	29.8	30.2	28.3	30.8	30.3	26.5	30.9	29.1	31.0	**739.9**
H2O	2021	6.2	5.2	5.2	4.5	5.1	5.1	6.9	4.2	3.1	3.4	3.7	4.7	**581.6**
OIL	2021	112.7	93.4	96.1	77.0	91.0	87.2	114.2	86.3	59.0	57.8	63.5	79.5	**5,676.8**
DAY	2020	30.0	29.0	31.0	29.7	30.8	29.3	30.8	30.8	29.8	30.7	30.0	30.8	**383.7**
H2O	2020	72.9	43.5	45.5	45.2	34.1	28.0	23.6	16.4	13.0	10.0	7.1	7.4	**524.3**
OIL	2020	498.6	390.5	509.1	551.2	572.8	473.2	401.0	295.2	232.7	178.6	125.6	137.9	**4,659.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.6	**177.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.7	**292.7**

Licence **11349** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**786.5**
H2O	2022	376.2	332.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,344.7**
OIL	2022	151.7	116.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,148.2**
DAY	2021	31.0	28.0	30.9	28.0	30.4	28.7	30.9	30.7	25.6	31.0	26.5	30.7	**729.7**
H2O	2021	135.1	125.5	145.2	200.0	208.3	198.7	255.4	223.4	240.6	339.4	291.5	372.6	**5,635.6**
OIL	2021	297.9	226.2	255.1	181.9	161.4	146.6	155.5	146.5	138.5	170.6	137.3	140.2	**6,880.0**

Manitoba Production
2019 To 2022

Licence **11349** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	22.0	31.0	29.9	30.2	30.0	31.0	30.8	29.8	30.8	30.0	30.8	**377.3**
H2O	2020	439.8	265.1	220.8	196.4	211.2	71.9	268.1	187.9	217.7	239.2	176.4	152.0	**2,899.9**
OIL	2020	265.6	332.0	642.0	584.6	562.1	295.8	205.8	218.9	195.1	473.8	429.8	365.1	**4,722.3**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.4	**253.4**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.7	**151.7**

Licence **11350** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.9**
H2O	2022	78.8	66.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.9**
OIL	2022	91.5	80.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,194.3**
DAY	2021	30.8	25.8	30.8	30.0	12.2	30.0	28.7	30.9	28.0	31.0	30.0	31.0	**626.9**
H2O	2021	55.1	42.2	48.1	45.6	13.6	39.5	38.5	47.2	43.8	54.6	68.2	73.2	**1,174.4**
OIL	2021	211.9	157.0	176.7	131.4	49.9	118.9	112.5	95.6	78.2	86.2	85.6	81.9	**5,022.6**
DAY	2020	31.0	29.0	31.0	13.5	0.0	0.0	3.8	31.0	29.8	30.8	29.8	31.0	**287.7**
H2O	2020	136.4	40.5	19.8	7.9	0.0	0.0	2.4	18.3	31.6	66.5	66.1	71.7	**604.8**
OIL	2020	639.0	534.3	364.8	139.2	0.0	0.0	40.9	318.8	272.0	329.5	247.4	218.7	**3,636.8**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	**27.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.6	**143.6**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	530.7	**532.2**

Licence **11352** Well Name **Sundog Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**816.0**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2022	2.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.9**
OIL	2022	48.1	40.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,922.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**757.0**
GAS	2021	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.8**
H2O	2021	0.9	0.4	3.8	6.4	3.4	3.3	4.7	2.7	2.9	2.7	2.6	1.5	**335.1**
OIL	2021	74.8	56.1	67.7	60.7	62.4	57.4	58.0	52.1	54.5	49.3	48.7	44.1	**2,834.4**
DAY	2020	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**392.0**
GAS	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**0.6**
H2O	2020	128.9	32.1	32.5	9.5	14.5	10.9	2.8	3.8	3.7	0.6	2.6	0.6	**299.8**
OIL	2020	640.3	246.6	288.5	122.8	135.8	136.7	97.8	99.8	89.8	88.2	85.2	76.4	**2,148.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.3	**57.3**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	**40.7**

Licence **11353** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
H2O	2022	26334.8	28233.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806,447.7**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2021	23133.0	28526.7	42578.2	47801.4	51472.6	30902.0	36193.8	30231.7	29763.8	28656.9	25942.7	28840.7	**751,879.5**
WSR	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,865.0**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**

Manitoba Production
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Licence **11353** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2020	0.0	0.0	0.0	21092.0	35206.0	47738.7	42351.1	49119.5	49779.6	51407.5	32383.1	18758.5	**347,836.0**
WSR	2020	2382.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,865.0**
WSR	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4483.0	**4,483.0**

Licence **11355** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.1**
H2O	2022	975.7	896.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,229.1**
OIL	2022	164.2	175.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.2**
DAY	2021	29.7	28.0	30.7	30.0	31.0	27.0	31.0	31.0	30.0	31.0	28.0	30.5	**649.1**
H2O	2021	588.7	730.5	826.5	832.2	970.3	796.7	1131.0	1249.0	1248.0	1186.4	1199.6	1130.1	**16,356.6**
OIL	2021	68.5	59.9	80.0	72.9	71.3	66.3	117.1	121.8	114.7	126.5	145.4	165.9	**1,677.9**
DAY	2020	25.0	6.0	31.0	26.3	8.0	7.0	24.8	30.8	29.8	30.5	30.0	30.0	**291.2**
H2O	2020	277.3	63.5	306.1	252.1	79.1	75.0	276.1	620.0	582.1	567.1	609.4	616.7	**4,467.6**
OIL	2020	4.9	1.3	10.2	7.3	2.2	1.8	3.6	119.5	101.6	80.6	65.4	68.0	**467.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.1	**143.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**1.2**

Licence **11356** Well Name **Tundra Whitewater DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.8	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.2**
H2O	2022	162.4	105.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,582.1**
OIL	2022	122.0	78.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,621.4**
DAY	2021	30.4	28.0	31.0	30.0	31.0	29.8	30.5	26.5	29.8	30.0	27.4	28.5	**644.1**
H2O	2021	87.0	61.7	66.2	58.6	57.4	51.9	55.7	68.6	228.6	270.9	194.4	163.2	**2,314.1**
OIL	2021	87.0	63.3	57.3	46.4	50.6	34.6	31.8	47.7	158.1	191.6	150.6	121.2	**2,420.8**
DAY	2020	31.0	29.0	29.0	2.3	0.0	4.0	17.0	31.0	30.0	30.8	29.9	27.2	**291.2**
H2O	2020	107.6	111.5	102.4	7.3	0.0	17.3	65.5	98.3	89.9	89.5	84.8	78.7	**949.9**
OIL	2020	177.2	147.1	126.9	9.0	0.0	27.3	80.1	119.5	110.8	109.6	103.7	95.3	**1,380.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	**30.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	81.1	**97.1**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	241.9	**274.1**

Licence **11357** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-14-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.1	0.0	0.0	0.0	0.0	14.6	30.0	24.8	17.3	0.0	**152.9**
H2O	2021	0.0	0.0	0.1	0.0	0.0	0.0	0.0	590.7	1046.6	731.4	514.0	0.0	**3,005.1**
OIL	2021	0.0	0.0	0.1	0.0	0.0	0.0	0.0	199.9	223.8	77.7	55.6	0.0	**622.2**
DAY	2020	12.0	11.0	28.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	0.0	0.1	**66.1**
H2O	2020	53.2	25.9	29.7	0.0	0.0	0.0	0.0	0.0	1.0	12.4	0.0	0.1	**122.3**
OIL	2020	24.6	11.8	13.6	0.0	0.0	0.0	0.0	0.0	0.5	6.1	0.0	0.0	**65.1**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	**8.5**

Licence **11358** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
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Licence **11358** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**
H2O	2022	1741.8	2625.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,367.5**
OIL	2022	6.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.4**
DAY	2021	30.9	26.8	31.0	26.0	30.5	29.5	29.5	29.8	30.0	31.0	29.8	31.0	**643.7**
H2O	2021	2531.1	2360.6	2618.8	3046.7	3091.3	3516.8	3463.2	3050.2	3801.1	3215.7	3360.2	2930.6	**58,000.2**
OIL	2021	18.3	16.3	18.2	15.3	18.2	17.9	17.3	16.7	17.0	17.9	17.0	14.8	**712.8**
DAY	2020	0.0	0.0	23.0	30.0	31.0	30.0	27.7	30.7	29.5	28.0	27.0	31.0	**287.9**
H2O	2020	0.0	0.0	1732.3	2252.6	2277.7	2278.8	2391.7	2023.6	1596.3	1666.6	2265.2	2529.1	**21,013.9**
OIL	2020	0.0	0.0	25.9	61.6	65.7	68.4	62.6	70.0	73.4	56.7	4.0	19.6	**507.9**

Licence **11359** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-27-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.07-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.0**
H2O	2022	6023.0	5530.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,241.4**
OIL	2022	58.2	57.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.7**
DAY	2021	30.8	27.9	30.8	29.7	29.5	27.3	30.8	30.8	29.8	30.8	29.5	30.5	**543.2**
H2O	2021	5520.9	5046.0	5507.5	5330.0	5697.8	5432.2	5941.1	5974.6	5768.0	5933.8	5715.1	6057.5	**104,687.8**
OIL	2021	106.9	96.3	89.2	72.9	73.5	72.6	57.1	68.5	79.6	72.9	58.9	60.2	**1,506.8**
DAY	2020	0.0	0.0	22.0	2.2	0.0	0.0	9.6	30.5	29.4	30.8	29.9	30.6	**185.0**
H2O	2020	0.0	0.0	4395.9	514.3	0.0	0.0	1997.2	5865.5	5992.5	6254.4	6114.7	5628.8	**36,763.3**
OIL	2020	0.0	0.0	2.4	1.3	0.0	0.0	20.5	120.3	106.8	123.6	113.2	110.1	**598.2**

Licence **11360** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.2**
WIN	2022	4739.6	4051.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,560.2**
DAY	2021	31.0	28.0	7.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**599.2**
WIN	2021	384.5	432.9	794.3	190.9	296.6	3691.1	5481.5	5978.4	6346.6	5747.4	5070.6	5573.1	**45,768.7**
DAY	2020	0.0	0.0	0.0	30.0	31.0	30.0	30.2	31.0	30.0	31.0	30.0	31.0	**274.2**
WIN	2020	0.0	0.0	615.5	635.4	670.0	714.6	792.0	824.8	456.2	315.3	324.0	433.0	**5,780.8**

Licence **11361** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.1**
H2O	2022	335.0	310.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,527.2**
OIL	2022	148.6	138.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,294.9**
DAY	2021	20.0	25.5	31.0	30.0	30.5	29.7	30.9	31.0	30.0	31.0	30.0	31.0	**642.1**
H2O	2021	940.8	985.3	673.3	490.3	411.0	301.4	351.6	389.3	365.3	381.1	350.7	339.1	**17,881.9**
OIL	2021	19.5	233.4	216.6	215.2	193.5	111.0	115.2	189.0	165.2	151.1	150.1	147.9	**4,008.3**

Manitoba Production
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Licence **11361** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	31.0	29.0	20.0	29.6	31.0	29.4	12.8	0.0	8.2	30.5	30.0	31.0	**291.5**
H2O	2020	1264.1	1528.6	758.2	944.7	1024.5	821.2	514.0	0.0	366.9	1510.3	1411.2	1452.8	**11,902.7**
OIL	2020	252.5	196.4	264.5	433.9	356.8	278.4	41.6	0.0	9.7	53.4	57.4	40.9	**2,100.6**
DAY	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306.2	**306.2**
OIL	2019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.1	**115.1**

Licence **11362** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**756.7**
H2O	2022	5.5	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
OIL	2022	93.7	83.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,223.3**
DAY	2021	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**698.0**
H2O	2021	8.5	6.6	6.4	6.3	6.6	7.0	8.0	6.0	5.9	6.1	5.8	5.6	**552.4**
OIL	2021	151.6	117.5	119.6	111.7	119.7	118.9	132.7	103.0	101.8	102.5	100.7	94.5	**5,046.2**
DAY	2020	2.0	29.0	31.0	29.9	31.0	27.5	30.8	31.0	29.6	31.0	30.0	30.8	**333.6**
H2O	2020	109.7	163.4	30.9	20.2	43.0	25.9	18.8	13.5	14.7	15.3	9.3	8.9	**473.6**
OIL	2020	1.2	822.1	545.8	352.8	373.9	334.0	302.9	217.2	195.5	203.8	165.5	157.3	**3,672.0**

Licence **11363** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.6**
H2O	2022	403.5	244.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,586.3**
OIL	2022	33.2	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,736.8**
DAY	2021	22.1	6.2	3.0	0.0	0.0	9.8	30.8	29.6	29.7	30.8	29.3	29.5	**401.7**
H2O	2021	28.2	7.5	3.8	0.0	0.0	286.0	982.3	860.4	693.5	721.4	590.9	460.5	**8,938.3**
OIL	2021	5.1	1.3	0.6	0.0	0.0	16.6	74.0	103.6	93.9	36.2	77.7	45.6	**1,692.1**
DAY	2020	0.0	0.0	27.0	30.0	30.2	25.5	0.0	0.0	1.0	9.6	26.9	30.7	**180.9**
H2O	2020	0.0	0.0	829.5	1168.3	1264.9	743.3	0.0	0.0	22.1	89.5	90.3	95.9	**4,303.8**
OIL	2020	0.0	0.0	252.9	385.7	318.0	188.4	0.0	0.0	5.6	1.1	50.2	35.6	**1,237.5**

Licence **11364** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.2**
H2O	2022	1041.5	559.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,314.1**
OIL	2022	167.1	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,023.3**
DAY	2021	0.0	6.2	21.3	29.3	24.6	28.3	30.8	30.8	29.8	28.4	27.5	22.5	**386.6**
H2O	2021	0.0	146.4	188.3	1013.9	853.2	793.4	1041.7	1211.7	1151.8	1011.6	1036.7	824.7	**13,713.4**
OIL	2021	0.0	38.7	63.9	77.9	82.6	68.8	66.8	168.6	118.3	176.8	145.6	101.7	**1,779.2**
DAY	2020	0.0	0.0	27.0	11.2	0.0	0.0	0.0	0.0	0.0	20.2	23.2	25.5	**107.1**
H2O	2020	0.0	0.0	1106.3	535.2	0.0	0.0	0.0	0.0	0.0	1008.2	956.9	833.4	**4,440.0**
OIL	2020	0.0	0.0	205.5	100.8	0.0	0.0	0.0	0.0	0.0	176.5	125.7	61.0	**669.5**

Licence **11365** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.0**
H2O	2022	158.7	169.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,563.3**

Manitoba Production
2019 To 2022

Licence **11365** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	282.0	165.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,731.8**
DAY	2021	31.0	28.0	31.0	30.0	29.1	29.8	31.0	30.2	29.9	30.5	30.0	31.0	**667.8**
H2O	2021	83.3	53.2	134.2	352.6	356.4	344.2	286.4	264.9	257.0	173.6	232.5	181.3	**14,235.3**
OIL	2021	814.1	578.3	549.4	1072.1	1029.7	865.7	772.5	662.4	586.5	553.2	515.5	438.4	**15,284.4**
DAY	2020	0.0	18.0	31.0	29.5	30.2	28.6	23.0	24.8	29.7	31.0	30.0	30.5	**306.3**
H2O	2020	0.0	632.2	1486.8	1957.9	2234.0	2001.3	1522.6	478.1	544.3	335.3	214.1	109.1	**11,515.7**
OIL	2020	0.0	234.5	149.0	124.2	97.2	93.1	111.7	1390.0	1535.8	1236.6	1036.0	838.5	**6,846.6**

Licence **11366** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
DAY	2020	0.0	5.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2020	0.0	313.5	539.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.0**
OIL	2020	0.0	4.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**

Licence **11367** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**618.0**
H2O	2022	141.7	137.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,818.3**
OIL	2022	21.9	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496.3**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	31.0	17.0	31.0	30.0	31.0	**561.7**
H2O	2021	263.6	225.5	250.1	188.5	190.9	182.5	174.3	181.6	104.4	172.9	149.5	153.6	**4,539.3**
OIL	2021	32.6	21.1	23.2	15.3	14.9	13.2	12.2	16.4	10.1	21.9	23.2	24.5	**452.6**
DAY	2020	0.0	0.0	0.0	29.9	0.2	1.0	31.0	30.0	30.0	31.0	30.0	31.0	**214.1**
H2O	2020	0.0	0.0	0.0	372.6	7.4	24.5	446.4	367.8	275.7	282.2	261.1	264.2	**2,301.9**
OIL	2020	0.0	0.0	0.0	33.9	0.2	1.3	46.6	33.7	25.0	26.2	26.1	31.0	**224.0**

Licence **11368** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.7**
H2O	2022	5.3	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,263.1**
OIL	2022	93.2	83.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,314.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**664.8**
H2O	2021	8.5	6.6	7.6	8.4	8.2	6.3	4.2	3.5	3.5	6.1	5.7	5.3	**13,252.7**
OIL	2021	155.0	118.2	140.6	146.0	148.8	106.7	70.4	60.2	58.6	87.0	87.7	89.4	**3,137.6**
DAY	2020	0.0	17.0	30.0	29.9	31.0	30.0	31.0	23.0	16.7	30.5	30.0	30.8	**299.9**
H2O	2020	0.0	603.1	1593.7	2239.2	2386.1	2283.1	2279.8	1671.5	82.3	18.5	13.7	7.8	**13,178.8**
OIL	2020	0.0	107.2	214.1	178.1	58.9	87.7	92.2	41.3	430.9	296.2	219.6	142.8	**1,869.0**

Licence **11369** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.7**
H2O	2022	235.1	205.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,241.3**
OIL	2022	96.3	84.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,360.4**
DAY	2021	26.5	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	30.8	**658.2**

Manitoba Production
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Licence **11369** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	124.0	171.6	139.6	136.2	133.2	124.4	139.3	147.7	162.2	184.7	237.6	259.4	**3,800.9**
OIL	2021	227.6	265.2	282.5	223.7	226.6	223.1	227.3	232.0	225.2	201.9	105.7	110.0	**7,180.1**
DAY	2020	0.0	0.0	31.0	30.0	23.5	29.9	31.0	31.0	30.0	31.0	29.8	31.0	**298.2**
H2O	2020	0.0	0.0	937.5	395.9	146.2	110.7	48.8	40.8	29.5	27.3	31.3	73.0	**1,841.0**
OIL	2020	0.0	0.0	249.1	558.8	449.6	643.1	776.0	592.1	408.2	388.3	286.3	277.8	**4,629.3**

Licence **11370** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.2**
H2O	2022	6.0	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496.0**
OIL	2022	106.7	99.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.5**
DAY	2021	28.5	28.0	31.0	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	14.8	**644.2**
H2O	2021	6.1	3.8	3.3	10.0	13.1	11.1	10.9	10.1	9.0	8.0	7.6	2.9	**484.7**
OIL	2021	98.0	62.9	57.1	167.8	219.8	193.9	179.6	169.9	152.7	132.9	125.5	52.0	**5,088.8**
DAY	2020	0.0	0.0	31.0	30.0	23.5	29.9	31.0	31.0	30.0	31.0	29.8	31.0	**298.2**
H2O	2020	0.0	0.0	150.2	60.0	47.9	36.3	22.8	12.8	16.0	16.9	17.0	8.9	**388.8**
OIL	2020	0.0	0.0	682.0	542.4	418.0	410.0	334.2	201.8	266.0	261.2	238.9	122.2	**3,476.7**

Licence **11372** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.14-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,247.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.0**
DAY	2020	9.7	28.9	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2020	2310.0	7944.1	7993.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,247.6**
OIL	2020	10.6	47.6	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.0**

Licence **11373** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.9**
H2O	2022	37.5	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,826.8**
OIL	2022	92.3	96.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.8**
DAY	2021	30.4	20.3	30.8	30.0	30.7	28.7	30.8	30.5	29.1	30.7	30.0	30.3	**654.4**
H2O	2021	6.3	5.5	12.1	11.6	20.8	71.9	87.0	61.2	55.4	46.1	28.7	41.3	**6,768.8**
OIL	2021	115.3	72.8	179.1	207.5	224.3	168.1	149.1	103.9	73.6	78.0	91.6	81.4	**4,280.4**
DAY	2020	0.0	15.0	30.0	28.1	29.6	29.8	29.3	22.2	29.3	30.3	29.8	28.7	**302.1**
H2O	2020	0.0	332.9	1021.3	1099.1	1220.0	1135.7	1122.0	228.1	90.7	31.8	28.5	10.8	**6,320.9**
OIL	2020	0.0	144.5	145.1	51.4	45.1	15.3	69.6	487.4	826.5	459.4	338.1	153.3	**2,735.7**

Licence **11374** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.5	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.4**
H2O	2022	17.9	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,453.4**
OIL	2022	3.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**497.9**
H2O	2021	129.3	105.6	123.9	121.5	119.2	113.0	110.6	135.0	123.3	116.7	84.8	64.5	**4,420.2**
OIL	2021	226.2	173.4	178.6	148.5	145.8	138.0	127.4	95.0	85.8	46.2	15.2	11.5	**3,168.8**

Manitoba Production
2019 To 2022

Licence **11374** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2020	0.0	9.0	31.0	2.3	0.0	0.0	0.0	0.0	2.8	30.8	30.0	31.0	**136.9**
H2O	2020	0.0	535.1	1810.8	143.0	0.0	0.0	0.0	0.0	50.9	236.3	159.9	136.8	**3,072.8**
OIL	2020	0.0	271.5	186.6	6.0	0.0	0.0	0.0	0.0	115.1	658.7	300.1	239.2	**1,777.2**

Licence **11375** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.6**
H2O	2022	120.7	114.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,313.7**
OIL	2022	199.3	186.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,705.8**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.7	30.9	30.8	29.8	31.0	29.5	31.0	**665.1**
H2O	2021	200.8	284.1	234.9	190.8	189.5	153.5	136.9	141.0	172.3	146.9	144.9	115.0	**5,078.6**
OIL	2021	415.1	415.6	342.4	280.0	256.5	187.7	169.2	262.0	220.7	238.1	222.9	188.1	**8,319.9**
DAY	2020	0.0	0.0	28.0	30.0	30.9	29.4	30.8	30.9	29.6	30.9	30.0	31.0	**301.5**
H2O	2020	0.0	0.0	389.5	360.0	294.9	267.6	275.1	299.5	308.9	336.9	272.4	163.2	**2,968.0**
OIL	2020	0.0	0.0	429.8	471.7	560.4	541.6	582.7	562.5	513.9	535.8	468.0	455.2	**5,121.6**

Licence **11376** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**650.3**
H2O	2022	220.9	174.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,282.3**
OIL	2022	355.6	275.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,503.0**
DAY	2021	31.0	28.0	30.0	30.0	30.9	29.8	31.0	31.0	28.9	31.0	30.0	31.0	**591.3**
H2O	2021	783.6	244.1	145.6	248.9	365.4	242.7	212.8	204.9	199.5	250.4	261.4	261.1	**12,887.2**
OIL	2021	534.0	505.6	609.3	700.4	810.1	758.7	775.3	746.0	533.1	433.9	351.1	368.8	**11,872.2**
DAY	2020	0.0	0.0	23.0	29.8	30.2	1.8	4.7	30.5	29.4	31.0	23.8	24.5	**228.7**
H2O	2020	0.0	0.0	1005.3	1732.4	1948.9	64.6	66.5	672.8	540.9	802.8	1430.5	1202.1	**9,466.8**
OIL	2020	0.0	0.0	133.4	170.5	168.7	2.4	260.9	1364.0	1351.4	1190.1	42.2	62.3	**4,745.9**

Licence **11377** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.4**
H2O	2022	299.8	253.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.1**
OIL	2022	44.7	110.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,367.0**
DAY	2021	30.2	28.0	31.0	30.0	30.8	29.3	31.0	30.3	28.6	30.0	30.0	26.0	**667.1**
H2O	2021	327.6	289.2	331.7	339.2	330.2	328.7	294.8	218.4	203.5	250.4	228.5	181.5	**6,597.6**
OIL	2021	669.0	580.1	462.0	377.6	372.3	342.6	352.8	334.6	270.9	174.0	137.5	79.3	**12,212.0**
DAY	2020	0.0	9.0	30.0	29.5	31.0	29.0	31.0	31.0	29.9	31.0	30.0	30.5	**311.9**
H2O	2020	0.0	85.0	358.9	334.1	353.4	303.5	178.2	167.6	173.4	437.6	471.3	410.9	**3,273.9**
OIL	2020	0.0	402.3	880.1	856.2	853.1	831.2	655.1	594.7	603.5	807.3	805.9	769.9	**8,059.3**

Licence **11378** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.6**
H2O	2022	119.6	101.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,088.0**
OIL	2022	210.8	160.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,577.1**
DAY	2021	31.0	28.0	31.0	30.0	29.5	28.8	30.9	27.8	29.8	24.8	28.8	31.0	**660.1**
H2O	2021	220.3	163.1	153.1	161.2	159.9	125.3	95.2	71.4	150.4	57.7	140.4	145.8	**5,866.5**

Manitoba Production
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Licence **11378** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	250.2	205.5	233.5	242.4	206.3	158.9	166.3	138.3	234.0	99.2	270.2	278.2	**7,205.8**
DAY	2020	0.0	4.0	31.0	30.0	31.0	29.4	30.6	31.0	29.8	30.9	30.0	31.0	**308.7**
H2O	2020	0.0	134.5	837.6	534.0	420.2	504.1	420.7	263.9	289.7	325.6	272.8	219.6	**4,222.7**
OIL	2020	0.0	28.8	393.3	496.5	656.5	714.6	589.1	533.6	389.9	320.4	279.7	320.4	**4,722.8**

Licence **11379** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	28.7	28.0	31.0	23.8	30.9	16.4	0.0	0.0	0.0	0.0	0.0	0.0	**452.0**
H2O	2021	699.7	577.4	653.4	454.1	574.0	279.9	0.0	0.0	0.0	0.0	0.0	0.0	**14,154.3**
OIL	2021	178.0	165.9	150.7	122.4	155.7	79.8	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.0**
DAY	2020	0.0	5.0	31.0	30.0	16.7	27.0	30.8	31.0	29.8	30.9	30.0	31.0	**293.2**
H2O	2020	0.0	224.8	1235.3	1177.6	800.2	1343.8	1423.1	1200.5	1024.3	909.5	793.7	783.0	**10,915.8**
OIL	2020	0.0	21.3	231.6	239.7	210.3	409.1	578.4	520.3	313.3	357.6	302.0	243.9	**3,427.5**

Licence **11380** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	30.5	9.3	31.0	30.0	30.9	16.7	0.0	0.0	0.0	0.0	0.0	0.0	**427.5**
H2O	2021	1357.1	371.7	1254.8	1318.7	992.6	415.9	0.0	0.0	0.0	0.0	0.0	0.0	**16,970.0**
OIL	2021	57.7	2.7	35.8	150.1	203.1	93.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.5**
DAY	2020	0.0	0.0	29.0	30.0	22.3	16.9	29.3	30.4	29.8	30.9	30.0	30.5	**279.1**
H2O	2020	0.0	0.0	932.3	978.2	1053.7	842.4	1380.2	1261.8	1028.7	1199.4	1240.9	1341.6	**11,259.2**
OIL	2020	0.0	0.0	308.7	283.2	244.7	118.6	227.9	221.0	331.1	270.9	172.5	104.8	**2,283.4**

Licence **11381** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.7**
H2O	2022	230.8	186.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,547.5**
OIL	2022	62.5	55.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.5**
DAY	2021	31.0	28.0	30.3	29.5	29.7	30.0	30.9	31.0	30.0	31.0	29.8	31.0	**644.7**
H2O	2021	751.9	542.9	615.2	596.0	597.2	597.8	467.9	445.2	455.7	436.4	294.8	270.0	**16,129.8**
OIL	2021	165.8	138.3	156.6	159.3	158.9	162.8	150.9	140.0	110.0	121.7	78.9	72.7	**4,859.0**
DAY	2020	0.0	0.0	22.0	30.0	31.0	27.5	30.8	31.0	29.8	21.9	27.5	31.0	**282.5**
H2O	2020	0.0	0.0	763.8	985.8	1336.9	1166.8	1208.5	1264.8	947.0	610.8	826.3	948.1	**10,058.8**
OIL	2020	0.0	0.0	232.6	395.3	488.5	407.5	469.7	408.0	318.4	192.6	160.6	169.9	**3,243.1**

Licence **11382** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.8**
H2O	2022	31.0	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,895.3**
OIL	2022	99.2	110.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,496.5**
DAY	2021	30.3	28.0	31.0	30.0	14.0	29.8	31.0	31.0	29.6	31.0	30.0	28.8	**570.8**
H2O	2021	111.3	155.9	121.5	102.1	20.4	72.5	69.8	50.0	55.0	56.9	36.5	28.0	**4,839.1**
OIL	2021	315.2	249.7	245.6	221.4	85.7	195.5	167.1	133.8	119.3	121.9	103.2	97.0	**4,286.4**
DAY	2020	0.0	2.0	31.0	29.8	6.0	0.0	5.0	31.0	29.9	31.0	30.0	30.6	**226.3**
H2O	2020	0.0	54.8	1273.2	1447.9	394.8	0.0	233.7	257.5	118.4	85.8	58.3	34.8	**3,959.2**
OIL	2020	0.0	35.5	283.5	77.7	26.3	0.0	99.8	682.9	319.6	260.1	238.0	207.6	**2,231.0**

Manitoba Production
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Licence **11383** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.2**
H2O	2022	442.2	404.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,238.5**
OIL	2022	287.8	225.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,142.3**
DAY	2021	31.0	28.0	30.8	30.0	30.8	30.0	30.9	31.0	28.7	31.0	27.0	30.8	**672.7**
H2O	2021	234.4	230.7	372.9	364.3	184.1	265.0	395.4	367.3	283.8	378.3	355.9	422.5	**6,391.8**
OIL	2021	740.2	670.8	587.0	558.7	632.6	502.4	457.5	462.2	411.3	415.9	334.8	335.2	**14,629.1**
DAY	2020	0.0	19.0	30.0	29.4	29.0	29.9	30.5	25.0	29.8	30.3	30.0	29.8	**312.7**
H2O	2020	0.0	456.5	455.5	231.0	209.1	197.6	189.1	192.8	195.2	128.3	130.4	151.7	**2,537.2**
OIL	2020	0.0	92.6	498.3	796.3	839.7	919.2	1095.9	957.9	991.8	834.5	778.7	715.6	**8,520.5**

Licence **11385** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	5.1	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.0**
H2O	2022	46.0	731.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,058.0**
OIL	2022	21.6	288.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.1**
DAY	2021	24.7	23.0	0.0	0.0	3.5	1.0	10.9	28.2	28.2	25.3	29.8	29.9	**416.6**
H2O	2021	361.6	382.3	0.0	0.0	55.0	0.0	541.4	1019.2	974.3	908.4	1076.7	863.7	**12,280.7**
OIL	2021	9.3	40.9	0.0	0.0	8.1	0.6	132.6	407.8	465.4	415.2	531.5	403.4	**3,115.0**
DAY	2020	0.0	0.0	28.0	8.0	11.0	5.2	13.3	27.3	30.0	29.8	28.8	30.7	**212.1**
H2O	2020	0.0	0.0	1009.5	364.4	396.9	223.9	544.3	1194.9	776.7	601.2	509.7	476.6	**6,098.1**
OIL	2020	0.0	0.0	245.6	57.1	49.8	40.1	56.6	141.5	51.8	15.9	23.5	18.3	**700.2**

Licence **11386** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.3**
H2O	2022	298.2	267.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,383.3**
OIL	2022	134.5	111.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,183.3**
DAY	2021	30.8	26.5	29.4	29.7	30.5	29.4	30.7	30.2	28.8	30.7	29.7	30.7	**628.2**
H2O	2021	87.6	218.8	500.9	463.4	414.6	389.4	278.5	239.8	323.4	416.3	316.1	318.7	**7,817.7**
OIL	2021	5.7	57.8	226.3	228.9	215.3	167.4	185.2	170.2	180.7	199.7	155.7	154.2	**6,937.8**
DAY	2020	0.0	0.0	13.0	27.7	26.2	28.0	28.2	30.7	29.1	29.3	28.7	30.2	**271.1**
H2O	2020	0.0	0.0	248.9	401.2	374.3	344.8	400.5	487.1	500.4	448.6	364.8	279.6	**3,850.2**
OIL	2020	0.0	0.0	254.5	647.6	616.1	562.0	631.5	629.1	546.3	493.1	405.5	205.0	**4,990.7**

Licence **11387** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.6**
H2O	2022	86.3	79.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,983.1**
OIL	2022	81.2	102.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,340.9**
DAY	2021	30.2	19.5	29.5	29.7	30.5	29.6	30.3	30.2	29.8	30.8	29.8	30.3	**630.5**
H2O	2021	69.7	40.7	377.0	248.1	191.6	149.9	132.8	108.4	108.3	115.0	100.4	99.0	**2,817.8**
OIL	2021	122.9	73.2	414.4	304.8	239.4	171.5	159.2	147.2	135.3	116.7	104.2	98.2	**5,156.8**
DAY	2020	0.0	0.0	13.0	30.0	29.5	29.5	27.7	30.8	29.8	30.5	28.7	30.8	**280.3**
H2O	2020	0.0	0.0	139.9	280.0	208.9	119.5	59.2	69.1	33.2	22.5	57.0	87.6	**1,076.9**
OIL	2020	0.0	0.0	392.2	878.8	543.1	351.8	208.6	214.6	119.3	91.7	130.6	139.1	**3,069.8**

Licence **11388** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Manitoba Production
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Licence **11388** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**677.8**
H2O	2022	101.2	75.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.6**
OIL	2022	98.6	111.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,592.4**
DAY	2021	30.8	27.8	28.9	29.8	29.5	24.1	30.8	30.8	16.2	30.8	29.8	30.8	**621.2**
H2O	2021	82.7	56.7	53.6	58.8	74.8	72.8	80.5	94.8	50.6	202.7	178.8	151.1	**2,791.7**
OIL	2021	124.4	79.4	90.9	76.0	111.7	80.5	132.3	91.2	41.7	203.2	166.1	162.7	**4,382.8**
DAY	2020	0.0	0.0	13.0	30.0	28.8	29.5	28.7	30.8	29.2	30.5	29.8	30.8	**281.1**
H2O	2020	0.0	0.0	146.2	385.1	304.7	293.4	126.2	82.9	90.8	44.8	93.8	65.9	**1,633.8**
OIL	2020	0.0	0.0	378.5	836.5	511.9	478.0	209.0	172.3	131.4	88.8	118.7	97.6	**3,022.7**

Licence **11389** Well Name **Virden Roselea Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	19.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**538.3**
H2O	2021	139.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.8**
OIL	2021	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.5**
WIN	2021	0.0	0.0	2036.0	1566.0	1705.0	1443.0	1274.0	1467.0	1496.0	210.0	0.0	0.0	**11,197.0**
DAY	2020	0.0	0.0	28.0	29.5	31.0	30.0	30.0	31.0	29.8	31.0	30.0	31.0	**301.3**
H2O	2020	0.0	0.0	253.4	263.1	251.6	226.9	187.3	217.9	205.8	198.7	200.5	229.5	**2,234.7**
OIL	2020	0.0	0.0	147.8	126.4	97.7	105.9	85.3	86.7	84.2	80.7	75.5	71.4	**961.6**

Licence **11390** Well Name **Virden Roselea Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	16.3	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**537.6**
H2O	2021	445.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,131.2**
OIL	2021	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.9**
WIN	2021	0.0	0.0	5105.0	4810.8	4866.0	4362.0	3913.0	4026.0	3849.0	4414.0	0.0	0.0	**35,345.8**
DAY	2020	0.0	0.0	29.0	30.0	31.0	30.0	31.0	30.5	29.8	31.0	30.0	31.0	**303.3**
H2O	2020	0.0	0.0	385.7	505.7	369.8	611.3	758.0	809.6	807.3	812.4	784.8	841.1	**6,685.7**
OIL	2020	0.0	0.0	81.4	117.9	102.5	79.6	66.3	62.6	64.6	60.9	51.2	42.6	**729.6**

Licence **11391** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.7**
H2O	2022	57.3	56.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,292.3**
OIL	2022	106.7	109.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.7**
DAY	2021	27.0	15.2	31.0	25.0	27.3	25.3	27.0	29.0	30.0	29.5	30.0	24.0	**513.8**
H2O	2021	52.5	35.1	61.7	51.3	55.4	56.9	52.5	48.9	82.7	81.2	85.8	62.5	**1,178.4**
OIL	2021	184.0	111.4	195.3	162.2	175.6	180.1	166.5	154.6	154.3	155.8	166.3	121.4	**3,237.1**
DAY	2020	0.0	0.0	29.0	3.3	0.0	0.0	15.2	31.0	28.0	31.0	30.0	26.0	**193.5**
H2O	2020	0.0	0.0	110.3	15.2	0.0	0.0	69.6	62.4	49.1	47.2	49.5	48.6	**451.9**
OIL	2020	0.0	0.0	152.7	23.3	0.0	0.0	113.4	216.6	207.4	215.3	208.5	172.4	**1,309.6**

Licence **11392** Well Name **Waskada et al Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
H2O	2022	1314.6	108.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,098.6**
OIL	2022	47.3	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.4**

Manitoba Production
2019 To 2022

Licence **11392** Well Name **Waskada et al Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	30.8	**38.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291.6	1384.4	**1,676.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.7	65.5	**125.2**

Licence **11395** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.6**
H2O	2022	3.2	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.8**
OIL	2022	57.3	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,651.5**
DAY	2021	30.6	28.0	30.1	29.8	30.7	28.3	31.0	30.0	29.6	30.7	28.0	30.8	**670.9**
H2O	2021	6.7	6.2	5.5	5.2	6.0	14.7	14.5	6.3	3.9	4.9	3.0	2.8	**349.2**
OIL	2021	121.7	107.7	104.3	94.1	93.4	100.8	98.1	76.2	70.1	82.3	54.2	48.0	**3,548.7**
DAY	2020	0.0	16.0	31.0	29.0	30.8	29.9	30.8	25.5	29.7	30.6	29.7	30.3	**313.3**
H2O	2020	0.0	121.5	46.3	23.5	13.2	12.8	14.6	9.8	9.5	6.1	5.8	6.4	**269.5**
OIL	2020	0.0	291.3	545.3	304.5	222.0	216.4	249.4	174.4	172.1	105.5	102.2	114.7	**2,497.8**

Licence **11396** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**660.4**
H2O	2022	1563.5	1424.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,580.3**
OIL	2022	75.1	93.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.6**
DAY	2021	31.0	28.0	24.8	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**601.5**
H2O	2021	1470.4	1334.5	1181.8	1540.0	1545.2	1562.3	1673.4	1598.7	1599.6	1651.6	1562.3	1589.0	**28,592.3**
OIL	2021	68.9	61.7	40.1	59.8	56.7	56.0	65.0	85.1	98.4	67.3	58.2	74.4	**1,466.6**
DAY	2020	0.0	0.0	27.0	29.4	31.0	11.0	0.0	23.3	29.6	31.0	30.0	30.5	**242.8**
H2O	2020	0.0	0.0	897.6	1124.3	1199.4	440.3	0.0	894.8	1345.2	1516.2	1412.4	1453.3	**10,283.5**
OIL	2020	0.0	0.0	51.9	70.6	33.9	10.1	0.0	95.5	162.0	116.2	67.7	67.1	**675.0**

Licence **11397** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.9**
H2O	2022	470.5	574.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.9**
OIL	2022	860.3	799.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	30.8	**44.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.9	549.9	**849.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	310.7	838.9	**1,149.6**

Licence **11398** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.5**
H2O	2022	64.6	124.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,604.4**
OIL	2022	108.3	197.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.6**
DAY	2021	31.0	28.0	31.0	29.2	30.5	24.6	31.0	30.1	30.0	26.7	29.0	29.5	**600.1**
H2O	2021	98.2	68.0	141.7	148.4	150.5	117.3	123.1	101.4	81.5	79.5	117.9	101.9	**4,415.1**
OIL	2021	197.8	187.2	156.9	134.9	118.4	93.1	165.7	144.7	108.0	105.6	106.6	168.4	**4,869.9**
DAY	2020	0.0	0.0	8.0	30.0	29.3	22.3	22.8	25.9	28.8	25.9	29.0	27.5	**249.5**
H2O	2020	0.0	0.0	161.7	633.5	613.2	350.1	194.7	243.4	252.3	244.4	250.2	142.2	**3,085.7**

Manitoba Production
2019 To 2022

Licence **11398** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2020	0.0	0.0	173.8	628.3	562.4	399.5	228.2	259.9	209.1	225.8	285.8	209.8	**3,182.6**

Licence **11399** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.3	19.7	24.0	31.0	26.9	15.7	20.0	23.5	31.0	16.0	0.0	**214.1**
H2O	2021	0.0	36.0	251.3	283.0	490.1	423.7	242.0	303.7	359.0	459.1	240.3	0.0	**3,185.1**
OIL	2021	0.0	13.0	6.8	18.0	8.4	12.8	7.5	5.8	2.5	6.9	3.7	0.0	**88.0**
DAY	2020	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2020	0.0	0.0	0.0	96.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.9**
OIL	2020	0.0	0.0	0.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**

Licence **11400** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**713.7**
H2O	2022	121.5	104.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,678.5**
OIL	2022	127.7	115.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,817.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	29.7	31.0	30.7	30.0	31.0	30.0	25.0	**654.7**
H2O	2021	267.4	175.4	93.4	100.1	149.3	126.2	134.2	134.9	131.7	133.8	133.3	105.7	**5,452.4**
OIL	2021	153.5	190.9	279.3	256.6	130.4	189.6	191.2	192.3	189.2	155.8	144.7	113.7	**3,575.1**
DAY	2020	0.0	0.0	29.0	30.0	23.5	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**296.3**
H2O	2020	0.0	0.0	447.0	370.6	314.6	476.5	455.9	454.4	371.7	312.8	289.6	273.9	**3,767.0**
OIL	2020	0.0	0.0	86.4	172.6	124.7	122.8	135.3	115.4	145.3	171.0	161.3	153.1	**1,387.9**

Licence **11401** Well Name **Sinclair Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.1**
H2O	2022	103.0	89.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,293.9**
OIL	2022	153.9	133.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,207.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**651.1**
H2O	2021	309.5	274.2	294.6	339.9	342.6	254.9	260.1	179.9	157.3	105.1	100.4	102.6	**6,101.9**
OIL	2021	121.5	98.0	91.4	112.5	113.9	85.1	89.3	103.5	126.1	156.9	154.6	153.1	**1,920.6**
DAY	2020	0.0	0.0	12.0	29.9	30.8	30.0	30.8	31.0	30.0	31.0	29.8	31.0	**286.3**
H2O	2020	0.0	0.0	142.2	306.9	309.2	331.5	472.9	426.7	373.2	386.0	309.7	322.5	**3,380.8**
OIL	2020	0.0	0.0	18.8	44.7	36.1	35.5	43.4	61.7	50.1	50.3	55.7	118.4	**514.7**

Licence **11402** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**660.1**
H2O	2022	1664.4	1540.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,124.9**
OIL	2022	200.8	186.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,897.0**
DAY	2021	10.5	9.7	30.0	29.7	29.9	29.8	30.9	30.8	30.0	30.7	30.0	30.7	**601.5**
H2O	2021	363.5	509.2	1841.1	1824.2	1730.7	1625.0	1653.2	1770.2	1799.2	1686.6	1735.2	1675.9	**36,919.6**
OIL	2021	15.7	102.8	278.4	268.8	285.5	301.9	281.6	180.4	151.0	197.8	201.9	198.6	**5,510.0**
DAY	2020	0.0	0.0	26.0	28.0	25.0	19.4	30.6	30.6	29.3	29.4	29.7	30.8	**278.8**
H2O	2020	0.0	0.0	506.8	1272.5	1571.8	1309.0	2100.7	2518.0	2693.7	2866.1	2612.0	1255.0	**18,705.6**
OIL	2020	0.0	0.0	874.3	359.6	312.9	200.8	234.2	268.5	258.5	246.8	225.8	64.2	**3,045.6**

Manitoba Production
2019 To 2022

Licence **11403** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.0**
H2O	2022	153.5	130.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,013.7**
OIL	2022	80.6	60.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**667.0**
H2O	2021	50.9	47.8	62.8	68.7	196.2	193.5	203.5	169.7	155.1	165.8	162.5	163.0	**2,729.3**
OIL	2021	136.2	123.4	121.4	98.1	125.7	114.1	113.8	92.0	83.7	82.0	81.3	84.4	**2,818.6**
DAY	2020	0.0	0.0	28.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**302.5**
H2O	2020	0.0	0.0	328.0	226.5	162.9	118.6	39.2	21.3	21.5	41.2	71.6	59.0	**1,089.8**
OIL	2020	0.0	0.0	84.6	144.7	170.4	172.3	193.5	201.9	180.5	161.7	121.5	131.4	**1,562.5**

Licence **11404** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.4**
H2O	2022	7721.4	6955.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,831.5**
OIL	2022	247.0	210.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,996.1**
DAY	2021	30.8	27.9	30.8	29.6	30.7	29.8	30.6	30.9	29.8	30.8	29.7	30.8	**641.8**
H2O	2021	6216.2	5747.4	6844.8	6731.3	7351.1	7256.3	7478.3	7517.4	7332.9	7697.8	7579.6	7681.1	**132,154.5**
OIL	2021	407.5	389.3	503.0	411.3	414.1	367.2	327.8	343.5	274.9	263.6	220.9	207.3	**10,538.8**
DAY	2020	0.0	1.0	8.0	28.8	30.9	29.2	30.5	30.5	29.8	30.7	29.7	30.5	**279.6**
H2O	2020	0.0	21.7	485.1	2505.6	4285.7	4928.0	5441.3	5588.3	5647.3	6041.8	5752.6	6022.9	**46,720.3**
OIL	2020	0.0	15.8	294.4	1229.2	1204.2	862.1	690.6	523.3	381.6	395.4	402.7	409.1	**6,408.4**

Licence **11405** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	24.8	30.0	30.9	29.9	30.6	31.0	14.0	0.0	0.0	0.0	**350.5**
H2O	2021	0.0	0.0	539.4	450.4	442.5	450.8	442.9	700.7	504.8	0.0	0.0	0.0	**9,606.2**
OIL	2021	0.0	0.0	552.7	371.5	325.8	266.9	274.9	147.5	3.6	0.0	0.0	0.0	**1,949.2**
DAY	2020	0.0	0.0	20.0	29.4	18.9	0.0	0.0	18.8	29.5	27.8	14.9	0.0	**159.3**
H2O	2020	0.0	0.0	403.9	768.0	460.6	0.0	0.0	865.1	1457.5	1372.5	747.1	0.0	**6,074.7**
OIL	2020	0.0	0.0	1.1	0.0	0.3	0.0	0.0	1.6	3.3	0.0	0.0	0.0	**6.3**

Licence **11406** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.5**
H2O	2022	24.6	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,127.8**
OIL	2022	437.0	347.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,238.7**
DAY	2021	30.9	27.9	29.8	30.0	30.9	30.0	31.0	31.0	29.7	28.2	29.5	30.8	**632.7**
H2O	2021	25.9	43.2	42.3	55.7	33.0	33.1	56.9	26.6	21.3	16.7	22.7	29.5	**1,075.6**
OIL	2021	783.7	679.0	773.6	792.6	775.3	698.1	718.5	591.7	502.4	466.4	464.9	433.0	**14,454.6**
DAY	2020	0.0	0.0	10.0	24.5	30.4	29.4	30.4	30.6	29.5	30.5	26.8	30.9	**273.0**
H2O	2020	0.0	0.0	140.3	120.7	88.3	53.8	55.7	57.3	35.0	22.8	37.8	57.0	**668.7**
OIL	2020	0.0	0.0	142.5	557.4	724.9	748.7	776.8	811.4	785.4	780.6	682.6	765.1	**6,775.4**

Licence **11407** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.4**
H2O	2022	13.1	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,629.4**

Manitoba Production
2019 To 2022

Licence **11407** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	81.2	70.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,950.9**
DAY	2021	30.9	27.9	29.8	30.0	28.6	30.0	30.9	30.8	23.7	31.0	29.5	30.8	**630.6**
H2O	2021	450.4	394.1	386.2	371.7	406.1	358.7	352.4	241.6	93.0	93.7	80.5	25.1	**5,614.6**
OIL	2021	282.0	268.9	313.7	352.3	306.7	349.2	373.9	428.0	357.0	123.8	62.2	71.1	**6,799.5**
DAY	2020	0.0	0.0	12.0	29.0	30.5	29.5	29.6	30.0	29.2	30.2	25.8	30.9	**276.7**
H2O	2020	0.0	0.0	118.2	175.3	263.9	210.4	220.2	136.7	138.1	277.4	323.6	497.3	**2,361.1**
OIL	2020	0.0	0.0	56.8	310.4	297.0	377.6	462.1	525.6	535.5	420.1	287.5	238.1	**3,510.7**

Licence **11408** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.2	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.8**
H2O	2022	56.9	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.9**
OIL	2022	26.5	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,802.7**
DAY	2021	26.8	23.1	25.3	30.0	28.0	23.5	27.2	25.7	30.0	30.2	28.0	31.0	**539.1**
H2O	2021	168.1	114.1	115.6	111.1	122.4	109.3	103.7	100.8	90.8	80.0	91.1	80.8	**3,388.1**
OIL	2021	88.6	61.5	62.3	59.9	66.3	58.4	42.8	49.7	49.5	34.6	37.3	34.2	**1,715.8**
DAY	2020	0.0	1.0	29.0	4.8	7.0	7.5	21.3	30.7	29.5	31.0	24.3	24.2	**210.3**
H2O	2020	0.0	1.2	701.0	105.4	153.6	101.7	289.0	225.3	173.2	143.1	84.2	122.6	**2,100.3**
OIL	2020	0.0	0.2	333.5	36.8	83.1	60.7	122.9	124.5	89.4	83.0	56.3	80.3	**1,070.7**

Licence **11409** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
H2O	2022	632.2	557.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,114.0**
OIL	2022	319.1	262.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,050.3**
DAY	2021	31.0	28.0	31.0	29.9	24.4	29.2	29.3	27.4	28.3	28.5	28.7	31.0	**574.2**
H2O	2021	443.8	472.7	580.6	541.4	712.9	893.1	909.5	853.9	894.5	669.1	629.1	634.8	**11,924.7**
OIL	2021	277.5	454.4	433.9	412.5	414.8	485.3	392.2	364.9	328.7	401.1	389.3	354.0	**10,468.7**
DAY	2020	0.0	0.0	22.0	6.3	12.0	13.8	21.3	31.0	30.0	31.0	29.3	30.8	**227.5**
H2O	2020	0.0	0.0	177.8	88.5	219.0	255.5	398.4	626.3	510.9	491.5	465.4	456.0	**3,689.3**
OIL	2020	0.0	0.0	696.0	173.5	283.0	475.6	811.3	1008.6	840.0	654.6	439.0	378.5	**5,760.1**

Licence **11410** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-04-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**442.6**
H2O	2022	162.9	151.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,503.3**
OIL	2022	142.4	109.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,688.2**
DAY	2021	29.8	26.3	31.0	30.0	31.0	29.5	30.5	31.0	30.0	30.5	29.5	31.0	**384.1**
H2O	2021	275.6	259.3	267.2	353.3	364.4	336.1	365.4	368.0	423.1	376.6	328.1	268.7	**4,188.8**
OIL	2021	613.1	498.1	500.7	522.5	581.2	568.8	544.4	555.4	431.5	412.6	379.7	278.2	**6,436.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.0	**203.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.1	**550.1**

Licence **11412** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-13-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.3**

Manitoba Production
2019 To 2022

Licence **11412** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-13-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1031.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,926.4**
OIL	2022	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.8**
DAY	2021	30.0	28.0	30.2	17.0	29.9	9.9	26.0	11.0	28.0	23.5	29.8	31.0	**504.3**
H2O	2021	975.6	897.7	1079.7	652.0	1158.8	387.8	1003.2	426.7	1074.5	900.8	1129.1	1134.4	**17,895.1**
OIL	2021	58.3	57.3	67.3	40.5	50.7	16.2	41.8	17.8	43.5	32.7	40.9	39.1	**1,452.1**
DAY	2020	0.0	1.0	26.0	8.0	0.0	0.0	24.0	31.0	30.0	29.0	30.0	31.0	**210.0**
H2O	2020	0.0	19.5	903.3	231.1	0.0	0.0	784.3	984.3	934.5	963.6	1036.4	1217.8	**7,074.8**
OIL	2020	0.0	4.5	203.7	50.9	0.0	0.0	202.7	98.3	92.5	95.3	102.6	95.5	**946.0**

Licence **11413** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.9**
H2O	2022	13.1	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
OIL	2022	41.4	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.8**
DAY	2021	30.4	28.0	31.0	30.0	29.5	29.3	28.8	30.4	29.0	30.3	30.0	31.0	**650.9**
H2O	2021	11.0	9.9	9.8	18.6	18.6	19.2	18.6	8.8	7.3	7.8	7.9	9.8	**1,046.4**
OIL	2021	97.6	88.4	98.7	77.6	74.6	72.3	70.4	34.8	27.7	29.4	40.8	50.8	**2,903.4**
DAY	2020	0.0	1.0	19.0	29.5	30.6	29.8	31.0	31.0	29.9	31.0	29.8	30.6	**293.2**
H2O	2020	0.0	9.5	333.4	162.3	82.6	32.5	97.3	67.0	64.1	26.7	13.8	9.9	**899.1**
OIL	2020	0.0	21.0	347.3	348.8	288.7	266.6	211.1	148.3	145.8	133.1	116.8	112.8	**2,140.3**

Licence **11414** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
H2O	2022	434.7	375.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,321.7**
OIL	2022	157.3	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,344.7**
DAY	2021	30.7	27.8	30.8	29.7	25.5	29.3	30.7	30.7	28.7	30.7	29.8	30.5	**632.4**
H2O	2021	316.4	253.9	542.9	277.4	309.9	293.6	334.1	456.8	247.2	281.1	305.3	417.5	**8,511.4**
OIL	2021	171.9	240.4	291.2	343.8	340.5	416.2	360.7	248.4	388.6	461.5	356.2	216.0	**10,037.4**
DAY	2020	0.0	0.0	22.0	29.3	30.8	28.9	27.7	19.3	28.5	30.5	29.7	30.8	**277.5**
H2O	2020	0.0	0.0	477.4	505.0	819.4	572.8	477.8	343.7	405.3	417.4	264.8	191.7	**4,475.3**
OIL	2020	0.0	0.0	614.0	865.1	689.9	786.5	678.6	401.4	682.9	646.9	502.0	334.7	**6,202.0**

Licence **11416** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.3	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.4**
H2O	2022	18.6	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,605.1**
OIL	2022	30.5	36.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.9**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	26.9	31.0	**536.2**
H2O	2021	57.7	39.8	43.0	42.1	26.0	35.5	48.6	44.5	40.0	46.1	41.5	21.9	**4,561.7**
OIL	2021	90.8	67.5	41.5	35.2	49.0	54.9	62.8	85.4	68.7	69.0	63.4	33.3	**1,231.8**
DAY	2020	0.0	0.0	21.0	29.9	24.0	27.0	31.0	5.0	0.0	0.0	5.7	30.8	**174.4**
H2O	2020	0.0	0.0	667.6	401.7	275.5	1069.4	1201.5	126.4	0.0	0.0	146.7	186.2	**4,075.0**
OIL	2020	0.0	0.0	184.3	199.5	37.0	0.2	0.0	0.0	0.0	0.0	0.0	89.3	**510.3**

Licence **11417** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **11417** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.1**
H2O	2022	186.6	164.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,552.2**
OIL	2022	50.5	45.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**986.6**
DAY	2021	31.0	28.0	31.0	30.0	30.9	29.5	27.2	30.5	30.0	31.0	30.0	31.0	**476.1**
H2O	2021	281.3	253.1	189.0	130.4	137.4	139.9	137.0	191.7	203.1	209.5	186.6	184.3	**3,200.8**
OIL	2021	80.0	70.4	67.1	54.7	57.1	57.1	55.9	33.1	29.6	32.6	44.4	51.4	**890.3**
DAY	2020	0.0	0.0	20.0	9.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**116.0**
H2O	2020	0.0	0.0	152.4	69.7	0.0	0.0	0.0	0.0	0.0	186.9	266.5	282.0	**957.5**
OIL	2020	0.0	0.0	24.2	22.7	0.0	0.0	0.0	0.0	0.0	61.1	72.9	76.0	**256.9**

Licence **11418** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.4	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.9**
H2O	2022	22.6	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.9**
OIL	2022	393.0	333.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,576.2**
DAY	2021	30.9	27.9	29.8	30.0	28.6	30.0	31.0	30.8	29.7	27.8	29.5	30.3	**634.7**
H2O	2021	39.0	31.3	42.1	44.9	83.5	42.1	60.6	36.6	38.2	31.9	20.8	21.4	**1,237.7**
OIL	2021	674.9	548.0	656.8	651.7	583.2	637.9	606.3	543.6	462.7	382.6	403.6	357.9	**11,850.0**
DAY	2020	0.0	0.0	13.0	28.9	30.4	29.5	28.8	30.4	29.5	30.5	26.5	30.9	**278.4**
H2O	2020	0.0	0.0	173.4	136.8	77.0	55.4	72.2	58.9	50.8	49.0	26.8	45.0	**745.3**
OIL	2020	0.0	0.0	53.5	371.0	507.0	619.7	602.9	623.6	635.5	656.9	593.3	677.4	**5,340.8**

Licence **11420** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.9**
H2O	2022	6.7	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.4**
OIL	2022	93.9	53.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,017.8**
DAY	2021	31.0	24.8	30.7	30.0	30.9	29.3	31.0	31.0	28.0	28.0	30.0	31.0	**649.9**
H2O	2021	28.9	18.3	18.1	6.4	6.5	6.3	6.7	3.3	19.5	45.8	13.4	4.9	**808.8**
OIL	2021	233.1	175.3	217.4	208.7	182.3	161.7	178.1	134.2	120.8	157.4	119.6	105.9	**5,870.3**
DAY	2020	0.0	0.0	23.0	29.4	31.0	29.3	30.3	30.0	29.6	31.0	30.0	30.6	**294.2**
H2O	2020	0.0	0.0	267.7	166.4	24.4	6.4	12.3	10.6	9.6	33.2	52.3	47.8	**630.7**
OIL	2020	0.0	0.0	882.4	496.6	405.6	375.7	344.9	274.7	263.4	289.5	276.8	266.2	**3,875.8**

Licence **11421** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.05-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.9**
H2O	2022	2396.8	2249.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,201.6**
OIL	2022	27.2	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**973.2**
DAY	2021	31.0	26.6	30.8	29.6	30.9	29.9	30.8	31.0	30.0	30.8	29.9	30.0	**658.6**
H2O	2021	2816.8	2397.4	2869.8	2842.7	2892.7	2807.6	2840.3	2840.2	2772.0	2826.0	2722.8	2687.7	**61,555.2**
OIL	2021	29.5	29.6	24.9	47.0	57.7	33.9	34.8	35.3	25.3	22.2	30.4	27.3	**924.6**
DAY	2020	0.0	1.0	24.0	29.5	31.0	29.0	30.4	30.8	30.0	30.7	29.9	31.0	**297.3**
H2O	2020	0.0	33.0	2266.5	2845.2	3042.5	2783.8	2937.1	2964.8	2857.6	2877.2	2787.0	2844.5	**28,239.2**
OIL	2020	0.0	5.0	94.8	51.6	48.8	49.4	59.4	37.9	53.8	45.5	42.9	37.6	**526.7**

Licence **11423** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Manitoba Production
2019 To 2022

Licence **11423** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.6	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.2**
H2O	2022	206.4	212.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,404.1**
OIL	2022	345.2	191.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,855.5**
DAY	2021	3.0	28.0	31.0	30.0	29.5	29.3	12.0	4.9	29.8	30.1	28.8	24.8	**281.2**
H2O	2021	138.1	1578.0	1835.8	1742.3	1665.7	1676.1	616.0	154.8	984.0	660.8	525.9	407.7	**11,985.2**
OIL	2021	0.0	128.5	153.7	123.2	83.9	63.3	22.3	25.1	708.3	417.1	314.2	279.0	**2,318.6**

Licence **11424** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.3**
H2O	2022	92.3	81.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.8**
OIL	2022	176.1	149.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,145.8**
DAY	2021	0.0	5.0	30.5	29.7	29.8	28.0	30.8	30.6	29.8	30.8	30.0	31.0	**306.0**
H2O	2021	0.0	81.3	335.0	249.4	257.2	178.9	183.1	194.2	165.8	138.4	93.8	88.4	**1,965.5**
OIL	2021	0.0	0.7	221.1	307.0	269.9	206.0	174.8	79.7	112.2	131.9	151.9	164.6	**1,819.8**

Licence **11425** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.2**
H2O	2022	1433.3	1303.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,019.3**
OIL	2022	40.0	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.0**
DAY	2021	30.8	28.0	30.0	30.0	22.2	29.8	31.0	31.0	29.7	31.0	30.0	30.4	**598.2**
H2O	2021	1672.8	1568.7	1755.7	1796.7	1362.6	1782.1	1850.9	1755.9	1673.1	1755.8	1401.5	1371.5	**31,282.3**
OIL	2021	87.1	76.1	59.6	55.5	27.0	41.8	53.5	57.5	57.1	60.4	40.5	41.7	**1,793.1**
DAY	2020	0.0	0.0	6.0	29.1	30.6	29.8	31.0	31.0	29.4	8.0	18.8	30.6	**244.3**
H2O	2020	0.0	0.0	64.8	901.3	1356.0	1359.6	1569.5	1628.1	1574.6	438.2	964.4	1678.5	**11,535.0**
OIL	2020	0.0	0.0	76.5	199.6	158.3	82.4	99.9	68.5	60.5	18.1	196.9	174.6	**1,135.3**

Licence **11428** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.0**
H2O	2022	326.9	357.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,966.4**
OIL	2022	389.0	310.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,130.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	24.7	28.3	28.3	**94.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0	331.0	351.3	264.0	**1,282.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	530.2	746.2	673.1	482.1	**2,431.6**

Licence **11429** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.7	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.5**
H2O	2022	132.2	108.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.7**
OIL	2022	386.9	327.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,603.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.7	29.8	30.0	**95.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.6	196.2	193.9	162.3	**813.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.5	558.5	585.7	465.5	**1,889.2**

Licence **11430** Well Name **Vermilion Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **11430** Well Name **Vermilion Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.8**
H2O	2022	88.5	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,954.2**
OIL	2022	52.1	47.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.5**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**648.8**
H2O	2021	71.0	78.7	91.7	84.6	87.9	95.4	89.1	90.1	86.1	91.8	95.4	83.5	**1,785.1**
OIL	2021	76.0	46.3	39.3	45.4	51.6	38.7	45.9	46.4	44.4	41.3	37.1	49.0	**1,197.0**
DAY	2020	0.0	0.0	9.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**283.8**
H2O	2020	0.0	0.0	17.5	75.1	66.7	91.8	81.3	73.6	78.9	88.7	75.9	90.3	**739.8**
OIL	2020	0.0	0.0	53.9	126.9	82.3	61.3	54.1	57.9	49.1	43.9	48.5	57.7	**635.6**

Licence **11433** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.7**
H2O	2022	681.4	769.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.7**
OIL	2022	530.1	367.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,908.2**
DAY	2021	0.0	0.0	29.8	29.2	28.6	30.0	28.4	30.0	29.7	27.7	29.5	31.0	**293.9**
H2O	2021	0.0	0.0	433.8	290.3	236.6	229.7	200.6	302.8	247.3	331.7	515.9	476.0	**3,264.7**
OIL	2021	0.0	0.0	521.4	845.1	974.2	989.9	988.8	917.8	837.5	590.0	669.5	676.5	**8,010.7**

Licence **11434** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.5**
H2O	2022	553.1	436.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,364.6**
OIL	2022	569.3	412.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,887.9**
DAY	2021	31.0	28.0	31.0	29.6	30.7	30.0	25.9	30.5	30.0	31.0	30.0	31.0	**400.7**
H2O	2021	1174.7	1006.7	1217.2	1123.8	1065.7	1061.2	899.8	1281.4	1087.0	898.4	679.6	642.2	**13,375.1**
OIL	2021	575.2	503.9	572.6	493.9	539.5	577.2	434.8	403.5	442.0	515.8	554.0	524.7	**6,906.3**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	**42.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	298.4	939.0	**1,237.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.7	601.5	**769.2**

Licence **11435** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.9**
H2O	2022	549.6	477.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,543.3**
OIL	2022	70.4	62.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,942.9**
DAY	2021	31.0	28.0	31.0	29.5	31.0	28.8	27.0	30.5	30.0	28.3	30.0	31.0	**392.1**
H2O	2021	1181.4	795.0	592.0	714.5	721.0	657.2	528.6	351.8	389.6	488.9	450.8	394.9	**8,516.4**
OIL	2021	458.3	356.5	256.0	241.6	314.8	286.5	248.9	220.1	263.6	165.6	305.9	257.0	**3,810.0**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**36.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.6	1153.1	**1,250.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	392.7	**435.2**

Licence **11436** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.2	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**447.2**
H2O	2022	292.5	211.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,937.3**

Manitoba Production
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Licence **11436** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	512.9	383.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,562.5**
DAY	2021	31.0	23.5	31.0	27.7	31.0	30.0	26.5	30.0	29.5	30.3	30.0	30.5	**391.0**
H2O	2021	623.2	392.3	598.3	455.8	510.3	495.7	491.5	436.1	352.7	376.0	377.1	351.5	**6,433.0**
OIL	2021	1203.6	987.4	1127.2	893.8	951.8	894.3	726.3	719.2	668.5	578.7	497.2	496.4	**10,666.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222.6	749.9	**972.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.5	787.5	**922.0**

Licence **11437** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.5**
H2O	2022	2564.5	2474.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,662.6**
OIL	2022	237.7	260.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**367.5**
H2O	2021	3076.4	2876.2	3007.5	2976.8	3163.9	2700.7	2855.8	2760.6	2888.8	2818.5	2573.1	2610.9	**34,623.8**
OIL	2021	3.2	2.5	0.5	0.0	1.9	3.0	7.8	89.7	187.7	185.4	177.1	235.4	**894.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314.6	**314.6**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**

Licence **11438** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.3**
H2O	2022	469.7	212.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,721.8**
OIL	2022	105.7	44.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.0**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.5	29.3	31.0	**376.8**
H2O	2021	342.9	379.4	395.4	435.5	383.5	428.8	408.6	338.9	405.3	402.3	455.5	488.5	**5,039.6**
OIL	2021	87.2	92.1	99.0	95.9	99.0	95.1	88.9	81.4	79.6	98.4	100.2	107.4	**1,155.9**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.0	**175.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.7	**31.7**

Licence **11440** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.1**
H2O	2022	99.9	51.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,878.8**
OIL	2022	127.1	59.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,020.2**
DAY	2021	29.5	28.0	30.0	30.0	30.5	28.0	31.0	26.0	29.1	31.0	30.0	31.0	**376.1**
H2O	2021	430.2	379.6	382.0	383.2	349.1	261.8	294.9	174.5	207.8	213.4	168.5	151.6	**3,727.4**
OIL	2021	584.1	400.2	412.2	411.3	417.9	394.7	414.7	305.8	305.5	260.9	222.7	183.4	**4,833.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.8	**330.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.0	**520.0**

Licence **11441** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.7**

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Licence **11441** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	193.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**762.0**
OIL	2022	0.0	141.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.6**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	17.0	27.7	17.0	10.0	**329.7**
H2O	2021	58.6	53.6	56.8	33.6	37.2	38.1	39.3	29.0	30.5	28.9	14.8	73.4	**568.8**
OIL	2021	64.4	54.0	60.3	31.8	31.4	31.1	31.7	25.1	20.7	19.0	9.8	56.6	**480.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.0	**75.0**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.8	**44.8**

Licence **11442** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.9	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.0**
H2O	2022	243.4	384.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,136.1**
OIL	2022	252.8	344.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,258.1**
DAY	2021	31.0	28.0	31.0	29.5	31.0	29.5	29.4	28.6	30.0	28.8	30.0	29.0	**406.8**
H2O	2021	438.9	347.7	461.2	308.6	187.3	203.5	450.6	431.5	311.5	237.7	299.3	268.3	**4,508.4**
OIL	2021	708.9	647.4	662.0	627.4	560.1	376.8	430.0	394.3	559.4	591.6	474.5	431.6	**7,660.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	232.6	329.7	**562.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.7	743.7	**1,196.4**

Licence **11443** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
H2O	2022	634.4	616.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,995.4**
OIL	2022	254.8	221.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,309.9**
DAY	2021	31.0	28.0	31.0	30.0	30.5	30.0	30.7	30.5	29.3	28.3	30.0	31.0	**403.3**
H2O	2021	833.4	829.3	795.9	707.7	684.4	646.1	572.3	546.7	474.7	466.7	658.2	626.4	**8,744.2**
OIL	2021	547.3	434.8	515.0	489.4	538.5	444.6	354.4	335.0	302.5	249.0	274.9	263.1	**5,833.5**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**43.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.6	705.8	**902.4**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.4	833.6	**1,085.0**

Licence **11444** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.1**
H2O	2022	1091.7	2108.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,981.5**
OIL	2022	184.0	102.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,366.8**
DAY	2021	30.2	26.6	31.0	30.0	31.0	30.0	31.0	31.0	24.7	27.7	25.6	29.4	**370.2**
H2O	2021	1290.6	1146.6	1274.8	1234.2	1288.5	1206.4	1242.7	1313.4	1168.4	1235.6	1133.7	1237.9	**15,781.5**
OIL	2021	466.4	385.7	457.2	448.4	481.8	468.3	478.0	473.9	308.1	291.4	276.8	210.5	**5,080.4**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1008.7	**1,008.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.9	**333.9**

Licence **11445** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11445** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.0**
H2O	2022	291.3	290.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,094.0**
OIL	2022	97.8	78.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.8**
DAY	2021	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**369.0**
H2O	2021	203.3	235.8	277.5	335.3	245.8	329.1	314.3	253.9	316.2	308.0	315.3	301.6	**3,512.6**
OIL	2021	230.3	182.1	120.0	92.3	90.1	96.3	92.1	87.6	95.0	115.7	90.2	100.6	**1,458.2**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.5	**76.5**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.9	**65.9**

Licence **11446** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.4	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.8**
H2O	2022	741.2	504.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,575.5**
OIL	2022	317.9	217.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,775.5**
DAY	2021	31.0	28.0	31.0	30.0	30.6	30.0	30.6	30.0	30.0	30.0	30.0	30.0	**396.1**
H2O	2021	1157.3	1333.5	1478.8	1318.8	1421.0	1429.8	1193.7	1026.7	1074.1	1023.2	1006.9	963.0	**15,329.6**
OIL	2021	624.0	426.8	464.8	457.1	404.4	391.7	616.8	658.6	466.8	474.9	461.1	472.0	**6,239.8**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.9	**34.9**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.1	812.7	**902.8**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	275.1	**320.8**

Licence **11447** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.5	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.7**
H2O	2022	767.2	679.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,958.5**
OIL	2022	284.9	264.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,556.8**
DAY	2021	30.3	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	29.8	29.5	30.0	**396.1**
H2O	2021	1184.7	1280.0	1616.5	1475.0	1511.3	1491.3	1162.9	1047.2	973.9	931.7	929.6	925.4	**15,511.8**
OIL	2021	551.4	468.5	381.3	357.6	312.3	292.3	524.8	460.7	401.2	348.5	328.0	326.3	**5,007.6**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.1	873.2	**982.3**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	234.6	**254.7**

Licence **11448** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	2022	1002.9	946.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,866.6**
OIL	2022	10.5	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.3**
DAY	2021	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**381.0**
H2O	2021	640.6	596.4	666.8	899.8	794.7	920.3	1006.9	907.6	1133.7	963.8	1003.4	1051.8	**10,917.5**
OIL	2021	56.7	52.3	18.8	18.4	21.0	9.4	10.2	10.1	10.4	5.4	4.1	9.1	**229.7**
DAY	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.7	**331.7**
OIL	2020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	**3.8**

Licence **11449** Well Name **Routledge Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

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Licence **11449** Well Name **Routledge Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
WIN	2022	14729.9	16685.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,107.7**
DAY	2021	31.0	28.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**270.0**
WIN	2021	19362.6	16520.5	0.0	0.0	0.0	19674.7	21474.4	19138.9	12385.8	14408.4	17169.6	15557.9	**155,692.8**

Licence **11457** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.9**
H2O	2022	12.9	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**653.9**
OIL	2022	236.7	214.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,043.4**
DAY	2021	0.0	4.6	30.9	29.9	28.2	29.7	30.8	30.8	29.2	29.9	29.8	29.6	**303.4**
H2O	2021	0.0	76.0	202.3	87.7	72.9	62.9	43.9	18.4	16.6	17.6	16.3	14.7	**629.3**
OIL	2021	0.0	48.0	587.4	668.0	621.2	624.8	515.5	376.4	300.4	301.8	289.2	259.6	**4,592.3**

Licence **11458** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**361.9**
H2O	2022	17.2	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.5**
OIL	2022	313.8	215.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.2**
DAY	2021	0.0	4.6	30.8	29.9	28.2	29.8	30.6	30.8	29.2	30.7	29.7	29.6	**303.9**
H2O	2021	0.0	62.4	190.3	150.4	131.4	78.2	43.5	20.9	21.1	21.1	16.3	19.8	**755.4**
OIL	2021	0.0	57.4	594.3	598.9	548.3	617.7	528.8	426.7	387.5	367.4	295.0	349.8	**4,771.8**

Licence **11459** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**361.3**
H2O	2022	9.8	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
OIL	2022	183.8	184.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,975.8**
DAY	2021	0.0	2.8	30.4	29.8	28.4	28.1	30.7	31.0	29.3	31.0	30.0	31.0	**302.5**
H2O	2021	0.0	64.5	177.8	121.2	78.2	39.2	21.9	16.8	10.3	14.0	11.8	10.4	**566.1**
OIL	2021	0.0	12.5	546.3	575.3	524.9	415.6	363.4	345.7	189.6	243.1	211.3	180.2	**3,607.9**

Licence **11460** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.6**
H2O	2022	10.6	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.8**
OIL	2022	200.6	192.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,464.8**
DAY	2021	0.0	2.8	30.9	29.8	28.5	28.0	30.7	30.7	29.3	30.0	30.0	31.0	**301.7**
H2O	2021	0.0	44.9	195.8	84.4	68.9	67.7	58.7	39.9	12.6	14.4	12.1	11.3	**610.7**
OIL	2021	0.0	18.8	539.0	621.3	585.4	547.8	462.5	396.9	229.1	252.4	218.7	200.2	**4,072.1**

Licence **11461** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
H2O	2022	423.6	539.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,895.7**

Manitoba Production
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Licence **11461** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	90.4	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,701.6**
DAY	2021	0.0	0.0	22.0	29.3	27.6	25.6	31.0	30.5	29.3	30.2	30.0	31.0	**286.5**
H2O	2021	0.0	0.0	488.2	839.4	805.3	647.5	697.0	542.6	557.1	450.4	453.0	452.2	**5,932.7**
OIL	2021	0.0	0.0	72.0	226.4	247.8	200.0	180.4	154.3	137.1	110.0	96.5	106.1	**1,530.6**

Licence **11462** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.9**
H2O	2022	215.2	175.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,832.6**
OIL	2022	196.9	176.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.1**
DAY	2021	0.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	29.2	31.0	29.9	30.8	**295.9**
H2O	2021	0.0	0.0	239.6	274.5	316.9	270.5	267.4	271.8	200.6	169.8	190.8	240.4	**2,442.3**
OIL	2021	0.0	0.0	50.7	116.3	182.4	180.1	169.0	171.9	174.7	169.9	175.2	208.2	**1,598.4**

Licence **11464** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.6**
H2O	2022	105.0	87.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,579.0**
OIL	2022	299.1	251.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,003.4**
DAY	2021	0.0	0.0	19.9	30.0	30.9	29.3	31.0	30.5	29.0	31.0	30.0	31.0	**292.6**
H2O	2021	0.0	0.0	74.1	113.5	154.5	236.4	178.8	147.5	155.0	143.5	88.5	94.9	**1,386.7**
OIL	2021	0.0	0.0	490.1	705.0	781.8	773.7	721.8	546.4	417.1	382.3	295.1	339.5	**5,452.8**

Licence **11465** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.8**
H2O	2022	480.0	303.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,157.0**
OIL	2022	532.2	526.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,505.9**
DAY	2021	0.0	0.9	31.0	29.8	30.8	29.5	25.7	30.8	29.1	30.9	29.5	30.8	**298.8**
H2O	2021	0.0	32.6	831.0	423.4	504.8	353.0	161.7	236.0	298.6	528.7	436.5	566.9	**4,373.2**
OIL	2021	0.0	15.7	452.2	327.8	225.5	206.6	222.5	632.9	490.1	643.3	674.0	556.3	**4,446.9**

Licence **11466** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.3**
H2O	2022	19.0	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,310.6**
OIL	2022	188.4	217.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,731.1**
DAY	2021	0.0	1.9	31.0	30.0	30.8	29.5	31.0	30.3	29.1	30.9	30.0	30.8	**305.3**
H2O	2021	0.0	52.4	552.9	209.2	280.7	205.1	233.9	284.7	183.1	153.7	87.4	34.8	**2,277.9**
OIL	2021	0.0	58.3	859.5	488.9	600.7	514.9	446.9	388.3	270.7	230.7	240.6	225.3	**4,324.8**

Licence **11467** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.9**
H2O	2022	201.6	94.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.4**

Manitoba Production
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Licence **11467** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	241.2	287.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,132.2**
DAY	2021	0.0	2.7	30.3	30.0	30.8	29.5	31.0	29.8	29.1	30.9	30.0	30.8	**304.9**
H2O	2021	0.0	58.3	407.0	426.0	423.7	347.7	403.1	300.0	285.6	318.1	257.6	217.7	**3,444.8**
OIL	2021	0.0	45.5	698.6	583.5	568.1	567.8	452.2	426.1	360.5	323.4	303.5	274.8	**4,604.0**

Licence **11468** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.8**
H2O	2022	699.8	309.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,097.7**
OIL	2022	184.3	57.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,503.2**
DAY	2021	0.0	0.0	22.7	30.0	31.0	29.7	29.5	31.0	29.0	29.3	29.5	30.5	**292.2**
H2O	2021	0.0	0.0	377.8	665.5	670.6	793.7	888.2	874.4	943.3	1037.1	971.7	866.4	**8,088.7**
OIL	2021	0.0	0.0	0.0	85.6	106.3	124.0	167.0	182.4	141.6	106.0	144.6	203.9	**1,261.4**

Licence **11469** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.3**
H2O	2022	99.9	83.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.8**
OIL	2022	101.0	90.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.0**
DAY	2021	0.0	0.0	29.3	29.7	30.6	30.0	31.0	31.0	30.0	31.0	25.9	30.8	**299.3**
H2O	2021	0.0	0.0	434.6	345.2	232.3	185.6	171.6	137.4	118.2	125.9	112.8	142.1	**2,005.7**
OIL	2021	0.0	0.0	162.7	225.5	221.9	170.9	145.3	153.4	140.9	128.5	98.3	115.0	**1,562.4**

Licence **11470** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.1**
H2O	2022	1719.0	1449.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,972.8**
OIL	2022	219.8	206.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.5**
DAY	2021	0.0	0.0	23.0	30.0	30.6	27.1	11.2	25.9	29.5	30.9	30.0	31.0	**269.2**
H2O	2021	0.0	0.0	640.5	1116.2	1150.2	984.6	462.7	2104.2	2437.6	2142.6	1924.9	1840.5	**14,804.0**
OIL	2021	0.0	0.0	185.9	195.7	182.4	134.7	52.4	67.2	127.2	344.8	248.3	216.3	**1,754.9**

Licence **11471** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.3**
H2O	2022	58.4	55.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**981.9**
OIL	2022	232.1	211.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,981.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	3.7	30.0	28.7	30.9	30.0	31.0	**154.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	91.9	358.1	146.4	122.2	74.2	75.5	**868.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	27.6	477.0	285.7	266.4	242.8	237.9	**1,537.4**

Licence **11472** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.7**
H2O	2022	145.9	117.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,523.3**

Manitoba Production
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Licence **11472** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	155.7	132.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.8	29.7	30.8	29.7	30.8	**154.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	49.8	314.6	316.1	235.2	176.1	168.3	**1,260.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	21.3	444.7	335.4	151.4	118.9	125.8	**1,197.5**

Licence **11473** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.6**
H2O	2022	66.8	62.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.1**
OIL	2022	170.9	164.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,279.8**
DAY	2021	0.0	0.0	20.4	30.0	30.9	29.8	31.0	30.5	29.0	31.0	30.0	31.0	**293.6**
H2O	2021	0.0	0.0	255.6	214.7	187.8	130.3	114.5	98.8	97.1	106.6	78.1	60.9	**1,344.4**
OIL	2021	0.0	0.0	514.1	709.9	538.1	467.2	399.6	337.3	276.5	252.8	226.7	222.1	**3,944.3**

Licence **11474** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.6**
H2O	2022	57.7	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.1**
OIL	2022	157.0	139.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,645.1**
DAY	2021	0.0	0.0	21.4	30.0	30.9	29.8	31.0	30.5	29.0	31.0	30.0	31.0	**294.6**
H2O	2021	0.0	0.0	198.2	113.2	135.6	74.0	89.6	71.8	68.8	75.0	64.6	60.8	**951.6**
OIL	2021	0.0	0.0	535.2	537.7	465.3	356.6	339.3	284.6	233.2	222.5	191.8	182.1	**3,348.3**

Licence **11475** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**306.6**
H2O	2022	1326.6	949.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,105.1**
OIL	2022	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.6**
DAY	2021	0.0	0.0	23.8	30.0	27.7	25.6	31.0	30.4	30.0	30.4	21.2	25.0	**275.1**
H2O	2021	0.0	0.0	989.2	1381.6	1321.1	1424.0	1896.3	2107.3	2298.2	2196.8	1522.7	1691.5	**16,828.7**
OIL	2021	0.0	0.0	435.4	462.8	365.9	162.6	104.3	155.4	107.0	104.7	115.8	1.4	**2,015.3**

Licence **11476** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.4**
H2O	2022	64.6	52.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.5**
OIL	2022	210.5	192.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,639.9**
DAY	2021	0.0	0.0	26.4	29.7	30.9	29.8	31.0	30.6	29.0	31.0	30.0	31.0	**299.4**
H2O	2021	0.0	0.0	173.9	117.5	92.9	55.9	61.2	90.0	65.1	78.2	74.4	69.4	**878.5**
OIL	2021	0.0	0.0	695.2	642.2	522.9	481.6	446.2	369.5	309.5	279.7	251.8	238.2	**4,236.8**

Licence **11477** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348.5**
H2O	2022	28.2	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.5**

Manitoba Production
2019 To 2022

Licence **11477** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	490.1	317.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,792.2**
DAY	2021	0.0	0.0	16.9	30.0	31.0	29.8	29.8	30.8	30.0	30.9	30.0	30.5	**289.7**
H2O	2021	0.0	0.0	201.3	129.8	86.7	87.4	75.7	50.6	41.9	42.0	32.1	29.5	**777.0**
OIL	2021	0.0	0.0	453.2	1150.8	1457.0	972.4	784.9	775.0	714.3	643.1	532.4	501.8	**7,984.9**

Licence **11478** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.5**
H2O	2022	1172.2	1296.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,102.8**
OIL	2022	18.1	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.8	20.7	21.5	29.9	31.0	**138.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	164.7	321.9	417.2	1004.5	1360.8	1364.7	**4,633.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	1.5	484.7	211.4	18.6	26.1	40.8	**783.1**

Licence **11479** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.4**
H2O	2022	7.4	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.3**
OIL	2022	193.0	138.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,598.7**
DAY	2021	0.0	0.1	27.3	29.4	30.9	29.8	31.0	31.0	29.9	31.0	30.0	31.0	**301.4**
H2O	2021	0.0	0.0	133.1	57.4	88.4	30.7	31.1	17.6	21.4	26.5	14.2	6.2	**426.6**
OIL	2021	0.0	84.0	883.5	668.8	534.0	417.9	362.9	330.4	271.3	260.4	224.7	228.9	**4,266.8**

Licence **11480** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.5**
H2O	2022	244.8	236.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,940.7**
OIL	2022	205.7	165.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,523.0**
DAY	2021	0.0	0.1	23.8	29.9	30.9	28.9	31.0	31.0	29.9	31.0	30.0	31.0	**297.5**
H2O	2021	0.0	0.0	209.7	362.2	341.4	428.8	505.3	438.8	395.3	378.5	176.7	222.3	**3,459.0**
OIL	2021	0.0	26.0	566.0	550.8	587.3	375.5	372.8	365.7	328.5	304.8	366.2	307.9	**4,151.5**

Licence **11481** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.5**
H2O	2022	68.3	96.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.1**
OIL	2022	304.8	301.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.5	30.0	31.0	**94.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	275.8	160.5	86.1	**551.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.9	620.9	326.3	300.1	**1,327.2**

Licence **11482** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.2**
H2O	2022	461.2	378.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,158.1**

Manitoba Production
2019 To 2022

Licence **11482** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	339.9	354.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.9**
DAY	2021	0.0	0.0	26.4	30.0	30.9	24.6	31.0	30.6	27.7	31.0	30.0	31.0	**293.2**
H2O	2021	0.0	0.0	775.0	806.9	713.2	694.7	904.1	864.8	703.4	703.5	631.9	520.9	**7,318.4**
OIL	2021	0.0	0.0	571.4	655.0	799.1	602.2	679.3	522.1	414.7	483.7	399.8	333.9	**5,461.2**

Licence **11485** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.1**
H2O	2022	74.6	75.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,336.3**
OIL	2022	330.8	287.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,325.2**
DAY	2021	0.0	0.0	19.5	30.0	30.9	29.8	31.0	30.5	29.4	31.0	30.0	31.0	**293.1**
H2O	2021	0.0	0.0	185.1	142.3	136.6	121.5	127.5	89.6	109.9	151.9	45.3	76.3	**1,186.0**
OIL	2021	0.0	0.0	591.3	852.5	985.0	633.9	546.9	528.3	411.4	354.3	436.5	366.8	**5,706.9**

Licence **11486** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.0**
H2O	2022	101.0	86.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,489.4**
OIL	2022	127.3	112.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.1**
DAY	2021	0.0	0.0	15.3	28.4	30.2	29.0	26.5	28.7	30.0	29.9	30.0	31.0	**279.0**
H2O	2021	0.0	0.0	647.6	1377.7	1521.3	1531.9	1460.1	1142.1	268.0	118.5	118.9	116.0	**8,302.1**
OIL	2021	0.0	0.0	58.1	87.1	108.6	41.1	54.2	155.7	188.7	145.6	139.6	119.1	**1,097.8**

Licence **11487** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334.9**
H2O	2022	581.4	554.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,086.2**
OIL	2022	318.2	254.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,112.4**
DAY	2021	0.0	0.0	13.0	29.6	30.2	29.0	30.9	21.2	30.0	31.0	30.0	31.0	**275.9**
H2O	2021	0.0	0.0	472.9	1394.4	1590.5	1772.6	1913.6	989.4	646.5	733.2	747.9	689.8	**10,950.8**
OIL	2021	0.0	0.0	192.3	411.7	280.1	90.6	182.4	318.1	584.7	578.8	523.2	377.7	**3,539.6**

Licence **11488** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
H2O	2022	418.4	389.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,442.1**
OIL	2022	594.8	499.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,338.1**
DAY	2021	0.0	0.0	19.8	30.0	31.0	29.8	31.0	29.5	30.0	30.9	29.2	31.0	**292.2**
H2O	2021	0.0	0.0	635.5	931.9	772.9	678.7	732.1	747.7	659.1	518.6	469.1	488.9	**6,634.5**
OIL	2021	0.0	0.0	212.2	579.6	780.9	910.8	1030.3	1150.1	852.4	1108.6	944.7	674.2	**8,243.8**

Licence **11489** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.2**
H2O	2022	154.3	112.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,554.4**

Manitoba Production
2019 To 2022

Licence **11489** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	500.0	457.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,464.1**
DAY	2021	0.0	0.0	22.5	30.0	31.0	20.9	31.0	20.0	6.0	30.9	30.0	31.0	**253.3**
H2O	2021	0.0	0.0	866.3	1329.9	1200.2	1049.0	1799.9	1077.0	339.2	414.1	109.3	102.9	**8,287.8**
OIL	2021	0.0	0.0	282.0	401.6	561.8	223.6	107.5	21.9	71.0	753.2	532.4	551.7	**3,506.7**

Licence **11490** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.2**
H2O	2022	318.1	252.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.6**
OIL	2022	499.0	483.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,868.6**
DAY	2021	0.0	0.0	28.8	29.9	28.7	30.0	29.3	31.0	29.7	28.2	29.5	31.0	**296.1**
H2O	2021	0.0	0.0	491.9	322.4	187.1	208.9	319.3	331.7	287.5	196.7	286.2	466.7	**3,098.4**
OIL	2021	0.0	0.0	478.3	830.2	730.9	794.3	849.9	724.0	763.3	755.9	552.6	406.3	**6,885.7**

Licence **11491** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**337.1**
H2O	2022	487.7	586.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,295.4**
OIL	2022	260.3	341.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,461.3**
DAY	2021	0.0	0.0	15.8	30.0	29.9	26.4	31.0	31.0	29.7	31.0	29.5	30.5	**284.8**
H2O	2021	0.0	0.0	57.4	47.7	146.5	237.3	193.1	439.4	468.0	551.9	534.7	545.0	**3,221.0**
OIL	2021	0.0	0.0	350.3	670.0	529.5	507.5	731.2	486.3	406.5	408.7	386.9	383.1	**4,860.0**

Licence **11492** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.0**
H2O	2022	587.0	528.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,587.0**
OIL	2022	258.3	245.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.1**
DAY	2021	0.0	0.0	17.0	30.0	29.9	26.4	31.0	30.0	29.7	31.0	30.0	31.0	**286.0**
H2O	2021	0.0	0.0	97.0	129.0	188.4	418.0	553.6	578.8	621.9	683.1	653.0	548.6	**4,471.4**
OIL	2021	0.0	0.0	341.1	553.6	456.8	393.6	446.3	331.0	321.5	381.0	334.6	235.1	**3,794.6**

Licence **11493** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.1**
H2O	2022	1782.8	1753.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,385.2**
OIL	2022	100.8	157.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.2**
DAY	2021	0.0	0.0	15.0	29.5	29.0	29.5	30.4	18.5	30.0	31.0	30.0	20.7	**263.6**
H2O	2021	0.0	0.0	353.4	1048.5	1224.6	1432.4	1523.1	945.4	1580.5	1772.6	1810.1	1158.5	**12,849.1**
OIL	2021	0.0	0.0	285.0	394.2	367.5	322.1	135.7	53.3	65.0	31.6	19.0	13.0	**1,686.4**

Licence **11494** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
H2O	2022	1035.1	1879.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,989.5**

Manitoba Production
2019 To 2022

Licence **11494** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	53.9	72.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1084.0	1990.6	**3,074.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.1	127.5	**191.6**

Licence **11495** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
H2O	2022	1830.6	1785.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,387.0**
OIL	2022	19.0	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1950.8	1820.6	**3,771.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	18.1	**21.9**

Licence **11496** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
H2O	2022	727.5	619.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,964.3**
OIL	2022	247.1	152.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	760.4	856.9	**1,617.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.6	321.5	**701.1**

Licence **11498** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.0**
H2O	2022	642.6	534.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,368.8**
OIL	2022	554.8	520.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.9	**191.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.7	**215.7**

Licence **11499** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.6**
H2O	2022	766.2	589.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,039.1**
OIL	2022	201.2	187.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	30.0	31.0	30.0	31.0	**145.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.7	189.9	294.2	387.9	611.8	**1,683.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305.1	269.7	275.0	209.6	178.1	**1,237.5**

Licence **11500** Well Name **BCX Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	4660.1	4068.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,971.0**
OIL	2022	461.0	274.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,700.8**

Manitoba Production
2019 To 2022

Licence **11500** Well Name **BCX Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	1.0	2.0	28.3	30.0	30.8	30.5	29.8	31.0	29.3	30.4	**243.1**
H2O	2021	0.0	0.0	356.5	216.8	3726.5	4702.7	5166.2	5923.9	5932.1	6038.1	5556.6	5622.8	**43,242.2**
OIL	2021	0.0	0.0	18.5	30.9	1356.5	1232.8	1103.6	1004.5	910.0	819.7	742.7	746.1	**7,965.3**

Licence **11501** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.9**
H2O	2022	1424.6	1371.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,494.7**
OIL	2022	137.8	60.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	**14.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	699.1	**699.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.8	**70.8**

Licence **11502** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.7**
H2O	2022	1961.6	1806.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.9**
OIL	2022	153.6	67.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	13.7	31.0	**54.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.7	71.0	2078.1	**2,253.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	9.9	161.6	**174.5**

Licence **11503** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216.4**
H2O	2022	58.2	50.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.7**
OIL	2022	57.2	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.8	30.0	30.9	30.0	30.8	**157.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	110.8	425.8	336.6	127.6	94.7	66.6	**1,162.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	7.8	76.7	74.4	66.0	53.5	54.3	**332.7**

Licence **11504** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.3**
H2O	2022	191.0	261.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.3**
OIL	2022	678.3	1024.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.7**

Licence **11506** Well Name **Sinclair Unit No. 24 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**207.2**
H2O	2022	875.5	868.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,774.4**
OIL	2022	303.9	288.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	15.7	31.0	30.0	16.2	26.0	30.5	**149.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	243.4	669.5	764.2	543.8	821.1	988.0	**4,030.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	87.6	127.4	101.8	90.1	101.9	328.9	**837.7**

Manitoba Production
2019 To 2022

Licence **11507** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.4**
H2O	2022	2117.4	1861.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,601.9**
OIL	2022	205.9	192.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,694.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.2	22.2	31.0	**134.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	372.8	1893.0	1395.0	1082.0	1880.2	**6,623.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.4	289.1	281.8	197.5	224.5	**1,296.3**

Licence **11508** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.2	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.2**
H2O	2022	1813.1	1619.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,281.3**
OIL	2022	259.1	257.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	27.7	29.7	30.6	**97.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	226.1	1601.4	1919.0	2102.3	**5,848.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.7	263.7	255.5	295.9	**883.8**

Licence **11509** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**201.4**
H2O	2022	384.5	353.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,105.1**
OIL	2022	838.4	699.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,363.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	30.0	30.3	30.0	31.0	**143.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.1	177.8	212.8	353.8	404.7	**1,367.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.4	437.5	568.1	699.4	820.8	**2,825.2**

Licence **11510** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2022	1541.8	1831.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.3**
OIL	2022	27.6	64.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2060.4	**2,060.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	**1.8**

Licence **11512** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.7**
H2O	2022	0.0	199.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.8**
OIL	2022	0.0	120.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**31.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	226.7	0.0	0.0	**226.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.7	0.0	0.0	**202.7**

Licence **11513** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **11513** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.0**
H2O	2022	522.6	470.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,271.0**
OIL	2022	237.8	190.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	**115.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.2	644.9	534.6	548.6	**2,278.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.2	323.9	279.9	241.5	**1,149.5**

Licence **11514** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.0**
H2O	2022	88.2	76.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.2**
OIL	2022	313.7	240.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,102.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	**113.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.6	27.9	42.7	56.4	**239.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	442.6	443.6	344.0	317.6	**1,547.8**

Licence **11515** Well Name **Corex Virden DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.5**
H2O	2022	35.4	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.4**
OIL	2022	37.6	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.1	58.4	30.6	**202.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.8	62.6	38.5	**210.9**

Licence **11516** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.6**
H2O	2022	172.9	93.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.2**
OIL	2022	546.3	425.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,124.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	30.9	30.0	31.0	**121.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.0	105.8	106.1	156.8	**621.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1284.8	1294.1	818.6	755.3	**4,152.8**

Licence **11517** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.8**
H2O	2022	716.0	602.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,453.0**
OIL	2022	1242.6	798.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	29.3	30.8	30.0	13.2	**129.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	939.4	1699.8	2056.0	1962.4	476.5	**7,134.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.0	363.2	116.5	57.8	464.1	**1,551.6**

Licence **11518** Well Name **Virden Roselea Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **104.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **11518** Well Name **Virden Roselea Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **104.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.0**
H2O	2022	136.1	112.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.4**
OIL	2022	61.8	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262.6	207.2	160.1	**629.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.6	259.8	69.0	**470.4**

Licence **11520** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.0**
H2O	2022	247.5	233.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.8**
OIL	2022	214.6	175.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,020.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**120.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.6	243.3	286.1	258.0	**989.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	565.9	475.7	342.1	246.9	**1,630.6**

Licence **11522** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.3**
H2O	2022	1051.1	1281.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,891.8**
OIL	2022	938.8	211.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,152.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	29.9	31.0	30.0	31.0	**144.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538.8	1243.9	1411.6	1179.4	1185.5	**5,559.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	753.8	804.0	708.8	861.1	874.0	**4,001.7**

Licence **11523** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.8**
H2O	2022	1119.5	820.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,711.9**
OIL	2022	344.2	287.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,347.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	30.0	30.9	30.0	30.0	**141.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1021.1	1472.1	1673.1	1401.6	1203.8	**6,771.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.1	325.0	479.0	384.5	339.7	**1,715.3**

Licence **11524** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
GAS	2022	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2022	331.1	234.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.2**
OIL	2022	155.4	95.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**121.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	**0.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	363.0	304.6	354.2	**1,037.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.6	120.8	136.7	124.3	**556.4**

Licence **11525** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2019 To 2022

Licence **11525** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.4**
H2O	2022	162.7	131.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
OIL	2022	177.0	146.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	29.7	30.3	**66.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.7	316.1	218.5	**626.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	155.4	206.9	**376.9**

Licence **11526** Well Name **Daly Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
H2O	2022	451.5	410.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.5**
OIL	2022	311.3	259.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,017.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	30.0	29.9	30.0	31.0	**147.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	687.4	458.7	386.1	393.8	428.6	**2,354.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	612.3	578.4	422.1	483.9	350.4	**2,447.1**

Licence **11527** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
H2O	2022	223.8	263.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,243.5**
OIL	2022	308.8	229.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,670.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	28.8	**167.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	472.5	304.3	258.1	263.8	232.4	225.1	**1,756.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	30.2	458.1	542.9	458.1	331.2	312.5	**2,133.0**

Licence **11528** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.1**
H2O	2022	1223.1	1139.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,026.6**
OIL	2022	6.2	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	29.3	31.0	22.0	10.0	**101.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259.8	955.2	1170.7	901.9	376.7	**3,664.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.3	61.7	51.5	8.0	0.0	**168.5**

Licence **11529** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	29.3	30.6	16.0	0.0	**83.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.3	636.6	955.9	698.3	0.0	**2,461.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.6	414.9	392.8	55.3	0.0	**985.6**

Licence **11530** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	28.8	31.0	21.0	0.0	**88.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.1	705.9	1192.6	932.7	0.0	**2,990.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.9	313.6	208.3	14.8	0.0	**670.6**

Manitoba Production
2019 To 2022

Licence **11531** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.8**
H2O	2022	101.8	121.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.0**
OIL	2022	646.5	521.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,802.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	28.4	28.0	30.7	**115.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.3	206.9	175.8	84.6	**638.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1244.5	1492.0	1164.4	734.2	**4,635.1**

Licence **11532** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.6	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.6**
H2O	2022	106.4	108.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.4**
OIL	2022	758.5	710.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,255.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	28.5	28.7	30.7	**115.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.6	192.0	155.8	128.8	**718.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1321.8	1365.9	1145.5	952.4	**4,785.6**

Licence **11533** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.9**
H2O	2022	181.6	161.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.9**
OIL	2022	245.3	211.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,967.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	29.6	31.0	30.0	31.0	**142.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.8	185.2	193.1	168.7	175.6	**871.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	386.8	310.3	293.7	260.1	260.0	**1,510.9**

Licence **11534** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.9**
H2O	2022	69.1	52.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021.1**
OIL	2022	95.2	76.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	29.5	30.1	28.2	30.5	**142.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.4	165.5	117.8	108.3	81.9	**899.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.4	96.5	77.9	76.3	97.0	**434.1**

Licence **11535** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**0.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	**5.0**

Licence **11538** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.3**
H2O	2022	215.2	192.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153.9**
OIL	2022	608.9	359.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,701.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	31.0	30.0	31.0	**119.5**

Manitoba Production
2019 To 2022

Licence **11538** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.1	206.5	210.8	208.8	**746.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1011.2	918.4	863.7	939.8	**3,733.1**

Licence **11539** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.8**
H2O	2022	771.1	681.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,979.2**
OIL	2022	520.6	469.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	26.8	29.5	30.0	31.0	**131.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	463.6	813.9	697.9	761.6	790.0	**3,527.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.6	328.7	495.2	540.8	530.4	**2,024.7**

Licence **11540** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.1**
H2O	2022	566.1	469.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,848.3**
OIL	2022	726.7	677.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,642.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	26.8	31.0	30.0	31.0	**130.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.3	287.7	411.6	463.8	476.9	**1,812.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.8	636.4	785.7	817.4	818.3	**3,237.6**

Licence **11541** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.0**
H2O	2022	153.7	119.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863.2**
OIL	2022	319.9	227.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	20.0	28.8	30.6	**93.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.5	140.8	164.8	172.1	**590.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495.5	470.3	400.5	377.9	**1,744.2**

Licence **11542** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.2**
H2O	2022	1152.7	1048.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2022	222.9	217.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	26.5	30.3	30.0	31.0	**123.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.9	809.6	1062.2	1020.3	1075.9	**4,090.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.3	335.3	248.6	211.8	223.0	**1,147.0**

Licence **11543** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.3**
H2O	2022	595.8	535.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,837.9**
OIL	2022	706.0	628.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	30.0	31.0	29.3	30.3	**130.3**

Manitoba Production
2019 To 2022

Licence **11543** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.4	272.8	403.8	435.9	490.2	**1,707.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.5	745.9	910.3	799.1	790.7	**3,521.5**

Licence **11545** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.5**
H2O	2022	455.1	401.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.6**
OIL	2022	451.1	422.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,506.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	3.2	25.7	29.7	**72.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	661.7	156.0	756.0	620.9	**2,194.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.1	449.6	**633.7**

Licence **11546** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-21-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2022	841.0	864.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,596.7**
OIL	2022	364.0	240.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,491.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	27.4	6.0	31.0	**93.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	984.8	842.1	155.1	909.1	**2,891.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.2	352.4	70.4	214.1	**887.1**

Licence **11548** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.0**
GAS	2022	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2022	14.9	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
OIL	2022	374.0	343.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**838.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	**36.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.2	**120.2**

Licence **11550** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.0**
GAS	2022	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2022	302.7	244.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,498.8**
OIL	2022	26.6	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	**118.0**
GAS	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	415.2	694.8	463.6	377.9	**1,951.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.2	64.5	46.4	24.2	**212.3**

Licence **11551** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **11551** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.6	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158.4**
H2O	2022	158.5	137.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.0**
OIL	2022	397.2	382.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	31.0	28.5	28.8	**102.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.6	419.3	241.5	168.7	**1,063.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	298.1	491.7	378.1	373.6	**1,541.5**

Licence **11552** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.5**
H2O	2022	632.9	662.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.6**
OIL	2022	181.1	277.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	30.0	29.5	30.8	**112.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.5	623.4	538.8	364.2	**2,089.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.2	265.3	193.4	356.1	**1,057.0**

Licence **11553** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.3**
H2O	2022	108.9	63.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.4**
OIL	2022	981.3	773.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,588.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.9	29.6	**59.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	186.2	99.4	**300.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	931.7	891.8	**1,833.6**

Licence **11554** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.4**
H2O	2022	592.2	472.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2022	366.4	334.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	**27.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	553.9	**553.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.7	**284.7**

Licence **11555** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.3**
H2O	2022	33.2	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.1**
OIL	2022	346.6	271.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	30.0	31.0	**91.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.2	100.1	41.5	**427.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	578.6	540.6	467.7	**1,586.9**

Licence **11557** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **11557** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.3	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
H2O	2022	614.5	184.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,356.2**
OIL	2022	72.4	258.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	9.2	28.8	30.8	**75.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.0	213.5	463.4	693.0	**1,556.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.3	43.2	116.6	64.4	**266.5**

Licence **11558** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.2**
H2O	2022	32.5	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.3**
OIL	2022	102.8	176.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.5	29.2	31.0	**106.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.0	68.4	11.9	13.0	**192.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.8	142.3	150.4	115.8	**521.3**

Licence **11559** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.0**
H2O	2022	18.6	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.1**
OIL	2022	236.4	106.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4	29.6	29.4	30.8	**119.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.4	74.0	36.4	24.0	**280.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.4	143.2	176.2	296.1	**904.9**

Licence **11561** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.6**
H2O	2022	77.1	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.4**
OIL	2022	581.8	481.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,118.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	30.3	**98.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.6	225.2	81.1	62.3	**505.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.2	667.4	584.8	691.5	**2,054.9**

Licence **11562** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-35-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2022	467.8	429.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,406.4**
OIL	2022	362.1	305.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	509.1	**509.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.8	**387.8**

Licence **11566** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **11566** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	2022	82.6	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.6**
OIL	2022	668.4	538.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,988.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	30.0	31.0	**126.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.1	83.6	41.7	67.1	62.5	**357.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.4	559.4	653.3	722.4	718.5	**2,782.0**

Licence **11567** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.6**
H2O	2022	232.3	267.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133.2**
OIL	2022	218.5	175.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	26.8	12.7	29.9	**97.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.1	155.1	58.3	119.5	**633.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.0	176.3	80.5	219.8	**729.6**

Licence **11568** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.7	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.4**
H2O	2022	741.9	926.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.5**
OIL	2022	209.8	67.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	28.9	28.8	28.8	**106.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0	466.8	285.8	510.4	**1,782.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.1	524.3	639.7	450.4	**1,834.5**

Licence **11569** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.3**
H2O	2022	899.7	479.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,553.1**
OIL	2022	11.4	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	24.5	30.8	**62.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.3	870.2	1055.6	**2,174.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	27.9	26.1	**54.4**

Licence **11570** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.5**
H2O	2022	751.2	679.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,126.5**
OIL	2022	28.6	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	29.5	30.7	30.0	30.5	**126.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	298.9	1072.0	1268.2	1214.7	841.8	**4,695.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	148.1	59.6	45.0	30.8	**305.4**

Licence **11574** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **11574** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.8**
H2O	2022	571.1	451.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,462.5**
OIL	2022	1052.3	843.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.8	30.0	31.0	**95.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.3	392.1	469.7	537.8	**1,439.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.9	1006.5	939.1	1152.5	**3,261.0**

Licence **11575** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
H2O	2022	221.6	196.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133.0**
OIL	2022	597.5	516.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,820.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	10.5	29.3	30.3	**70.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	173.9	309.5	229.0	**714.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	273.9	800.7	610.1	**1,706.1**

Licence **11576** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.3**
H2O	2022	782.1	752.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.2**
OIL	2022	421.7	343.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	12.6	29.7	30.5	**72.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	270.0	716.2	744.2	**1,745.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	231.8	433.2	515.9	**1,193.5**

Licence **11577** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.2**
H2O	2022	234.6	90.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.1**
OIL	2022	817.5	551.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	30.4	**35.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.3	294.6	**364.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.5	834.8	**971.3**

Licence **11578** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.0**
H2O	2022	556.7	146.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,112.5**
OIL	2022	282.5	321.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	409.0	**409.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.4	**91.4**

Licence **11579** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **11579** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.0**
H2O	2022	1270.2	434.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,108.0**
OIL	2022	70.7	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	25.7	30.8	**87.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1281.2	977.9	1144.3	**3,403.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	40.7	51.5	**114.3**

Licence **11580** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.6**
H2O	2022	110.4	55.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.4**
OIL	2022	525.1	391.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	28.5	29.5	30.8	**97.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.9	378.2	122.7	107.8	**769.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.3	568.0	373.6	533.5	**1,586.4**

Licence **11581** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.0**
H2O	2022	1372.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,604.1**
OIL	2022	229.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.5	1164.6	**1,232.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.0	256.7	**396.7**

Licence **11582** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
H2O	2022	0.0	70.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.3**
OIL	2022	0.0	252.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	7.8	**21.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.1	59.1	**125.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	229.4	226.7	**456.1**

Licence **11583** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.8**
H2O	2022	0.0	87.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**
OIL	2022	0.0	269.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	7.8	**21.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.4	46.8	**130.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.7	145.0	**383.7**

Licence **11584** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **11584** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.8**
H2O	2022	1488.4	336.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,201.4**
OIL	2022	246.1	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.3	1272.0	**1,376.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.4	324.5	**549.9**

Licence **11585** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.6	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.3**
H2O	2022	417.2	242.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,748.8**
OIL	2022	574.4	468.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,263.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	30.0	29.0	**64.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.8	508.8	418.6	**1,089.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.6	581.0	564.3	**1,220.9**

Licence **11586** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-04-003-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.9**
H2O	2022	1363.1	1715.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,675.9**
OIL	2022	410.2	257.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,133.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	21.7	29.8	**52.3**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.5	453.8	801.4	1191.5	**2,597.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.7	581.6	795.8	**1,465.1**

Licence **11587** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.8**
H2O	2022	497.3	310.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,611.3**
OIL	2022	503.7	363.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	29.4	**33.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.5	676.1	**803.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.9	372.8	**428.7**

Licence **11588** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.3**
H2O	2022	463.1	221.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,742.7**
OIL	2022	428.9	229.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.8	29.4	30.3	**100.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.4	339.8	297.5	249.9	**1,058.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.8	607.8	593.6	325.9	**1,702.1**

Licence **11589** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **11589** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
H2O	2022	1098.4	652.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,425.6**
OIL	2022	15.8	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4	26.9	24.8	**79.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	948.8	929.0	796.8	**2,674.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	32.5	16.3	**50.6**

Licence **11590** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.1**
H2O	2022	2109.9	1434.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.4**
OIL	2022	131.2	156.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	30.6	29.5	30.7	**92.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.4	1206.3	1605.0	1891.1	**4,780.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	220.1	197.7	197.5	**616.8**

Licence **11592** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.7**
H2O	2022	1053.5	962.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,565.4**
OIL	2022	114.3	101.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.4**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	**16.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	549.1	**549.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.5	**65.5**

Licence **11593** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.7**
H2O	2022	1213.5	1188.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,100.0**
OIL	2022	112.4	130.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	698.5	**698.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3	**46.3**

Licence **11594** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.0**
H2O	2022	188.1	188.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,640.7**
OIL	2022	91.8	89.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	**64.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.2	795.1	356.0	**1,264.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	246.9	121.4	**370.7**

Licence **11595** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2019 To 2022

Licence **11595** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.6**
H2O	2022	178.6	193.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.2**
OIL	2022	102.1	110.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	30.5	**59.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	502.9	297.0	**799.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.9	98.0	**196.9**

Licence **11596** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.7**
H2O	2022	240.4	233.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666.1**
OIL	2022	327.2	254.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**838.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	**16.7**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.4	**192.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.8	**256.8**

Licence **11597** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.3**
H2O	2022	451.4	244.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.8**
OIL	2022	776.3	375.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,407.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.8	**57.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.4	564.8	**1,270.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.9	735.3	**1,256.2**

Licence **11598** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3A O** Field Code **3** Pool Code **43O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.8**
H2O	2022	442.9	499.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.6**
OIL	2022	707.9	509.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,724.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	29.4	29.6	**59.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.5	304.0	341.2	**741.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	782.8	700.4	**1,507.5**

UWI **102.11-04-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3A O** Field Code **3** Pool Code **43O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**0.2**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.5	0.0	0.0	**96.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	0.0	0.0	**24.3**

Licence **11599** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.6**
H2O	2022	48.3	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.3**
OIL	2022	274.1	180.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**713.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	**21.6**

Manitoba Production
2019 To 2022

Licence **11599** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.2	**52.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259.4	**259.4**

Licence **11600** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.4	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.3**
H2O	2022	672.5	313.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.2**
OIL	2022	194.4	78.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**816.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	30.8	**35.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.5	708.5	**823.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.8	458.9	**542.7**

Licence **11601** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.9**
H2O	2022	243.2	176.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,082.7**
OIL	2022	374.5	343.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	30.8	**55.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.7	306.9	**662.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.9	364.1	**515.0**

Licence **11602** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.8**
H2O	2022	333.7	248.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.0**
OIL	2022	328.8	371.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**843.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	**21.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	375.7	**375.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.6	**142.6**

Licence **11603** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2022	410.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971.7**
OIL	2022	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	561.3	**561.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	**14.3**

Licence **11605** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	2022	2012.6	839.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,342.8**
OIL	2022	24.4	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	**37.0**

Manitoba Production
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Licence **11605** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.9	1330.9	**1,490.8**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	21.1	**21.7**

Licence **11606** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2022	1057.8	958.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,086.6**
OIL	2022	174.8	162.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**39.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.3	928.8	**1,070.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	136.8	**137.9**

Licence **11607** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2022	241.2	158.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**841.1**
OIL	2022	801.3	771.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,232.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**39.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.9	392.1	**441.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.7	557.2	**659.9**

Licence **11608** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.8	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.8**
H2O	2022	739.1	592.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.9**
OIL	2022	384.9	225.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	30.1	**41.6**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.5	802.2	**1,110.7**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.1	482.4	**673.5**

Licence **11609** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2022	0.0	54.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.9**
OIL	2022	0.0	43.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.3**

Licence **11611** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.7**
H2O	2022	576.5	514.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.8**
OIL	2022	47.5	48.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	**28.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	529.4	**529.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.4	**39.4**

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Licence **11612** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.0**
H2O	2022	211.7	106.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**521.2**
OIL	2022	247.3	388.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.7**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.2	**203.2**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0	**85.0**

Licence **11613** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
H2O	2022	482.4	169.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.3**
OIL	2022	239.4	384.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.6**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	**29.8**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	497.5	**497.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.5	**184.5**

Licence **11614** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.0**
H2O	2022	1263.8	1044.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.4**
OIL	2022	651.6	513.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.1	**407.1**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.8	**278.8**

Licence **11617** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.7**
H2O	2022	591.3	435.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,146.3**
OIL	2022	353.8	129.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.8**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	**9.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0	**120.0**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.5	**193.5**

Licence **11618** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.7**
H2O	2022	621.1	369.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.1**
OIL	2022	191.0	147.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	**9.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.4	**178.4**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.8	**93.8**

Licence **11619** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11619** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.7**
H2O	2022	375.1	206.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.9**
OIL	2022	538.1	340.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.1**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	**9.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.3	**120.3**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.4	**171.4**

Licence **11620** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.1**
H2O	2022	773.2	531.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573.2**
OIL	2022	118.0	267.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.2**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	**8.1**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.5	**268.5**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	**19.5**

Licence **11621** Well Name **BCX Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	3753.4	3374.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,278.1**
OIL	2022	755.3	747.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.0**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.4	**31.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.6	3822.3	**4,149.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.1	814.8	**893.9**

Licence **11622** Well Name **BCX Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1516.1	1688.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,724.6**
OIL	2022	538.5	506.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,671.3**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.5	**30.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1519.6	**1,519.6**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	616.1	**626.1**

Licence **11623** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2022	0.0	354.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.3**
OIL	2022	0.0	203.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.6**

Licence **11625** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.7**
H2O	2022	122.8	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.7**
OIL	2022	349.3	357.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	**11.4**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.6	**66.6**

Manitoba Production
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Licence **11625** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.3	**100.3**

Licence **11626** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-009-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.3**
H2O	2022	0.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
OIL	2022	1.2	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	19.0	**31.5**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	2.0	**22.9**
OIL	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	3.0	**7.2**

Licence **11628** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
H2O	2022	910.5	815.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,065.0**
OIL	2022	224.7	259.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.5**
DAY	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	**8.9**
H2O	2021	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.0	**339.0**

Licence **11629** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2022	0.0	112.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
OIL	2022	0.0	373.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.9**

Licence **11630** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2022	0.0	136.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.7**
OIL	2022	0.0	293.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.8**

Licence **11637** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
H2O	2022	0.0	294.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294.3**
OIL	2022	0.0	130.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**

Licence **11644** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2022	0.0	120.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.4**
OIL	2022	0.0	133.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.0**

Manitoba Production
2019 To 2022

Licence **11658** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.9**
H2O	2022	108.5	910.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,019.3**
OIL	2022	0.0	76.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.1**

Licence **11666** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2022	0.0	34.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.6**
OIL	2022	0.0	52.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**

Licence **11667** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-31-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2022	0.0	50.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.5**
OIL	2022	0.0	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.5**