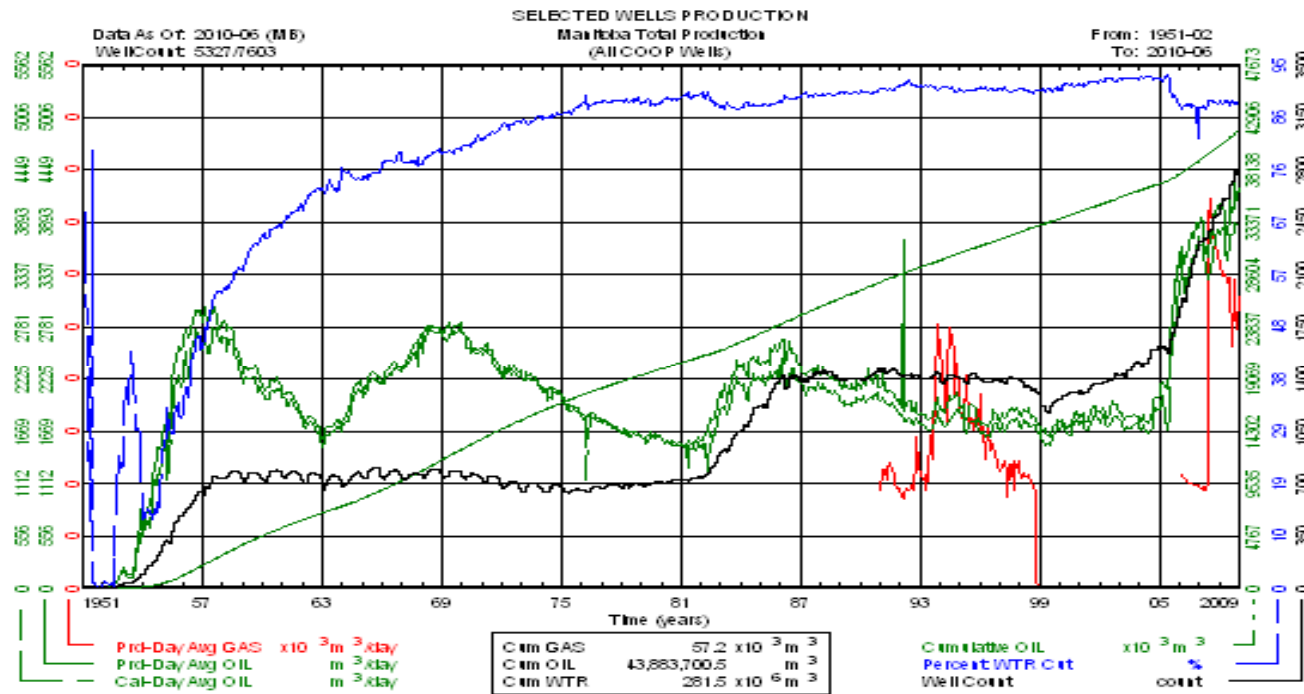
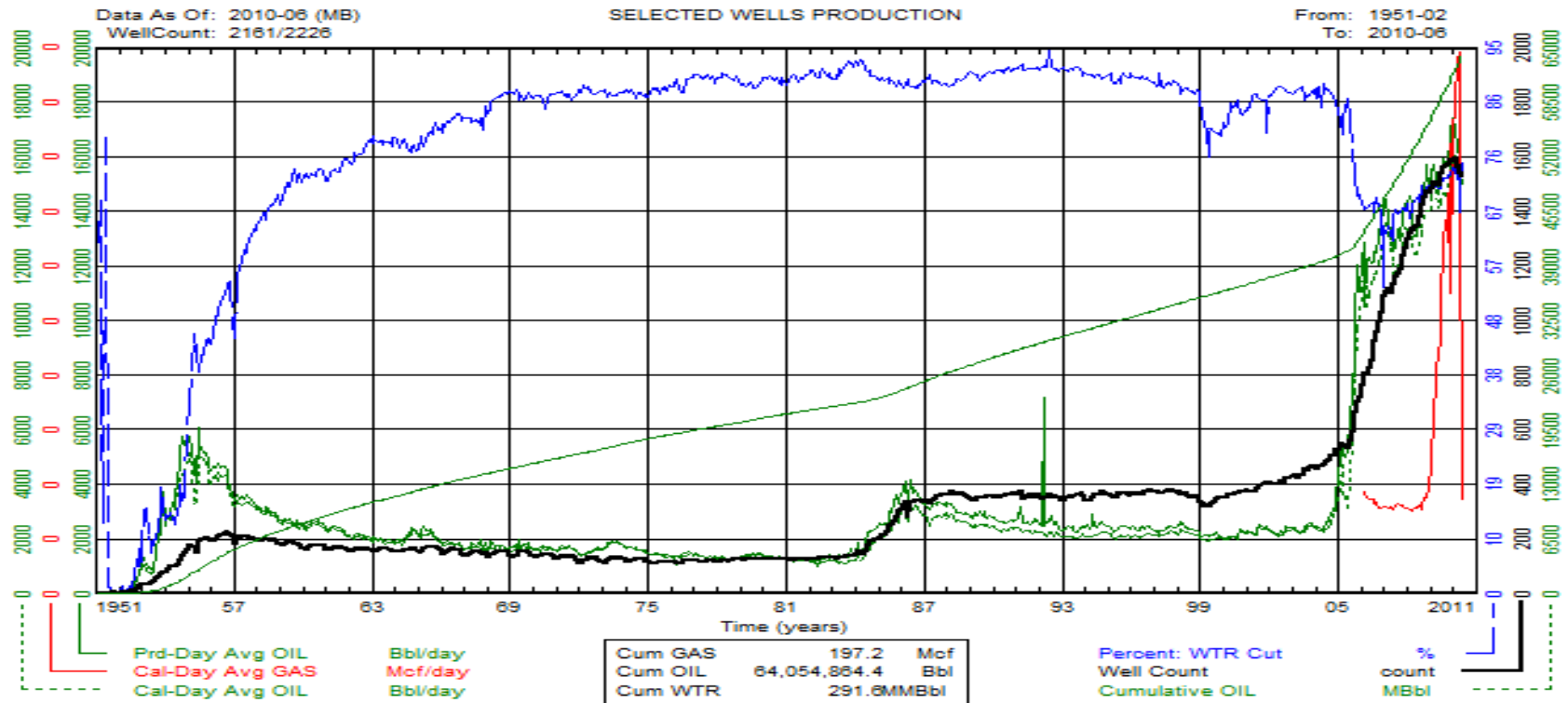


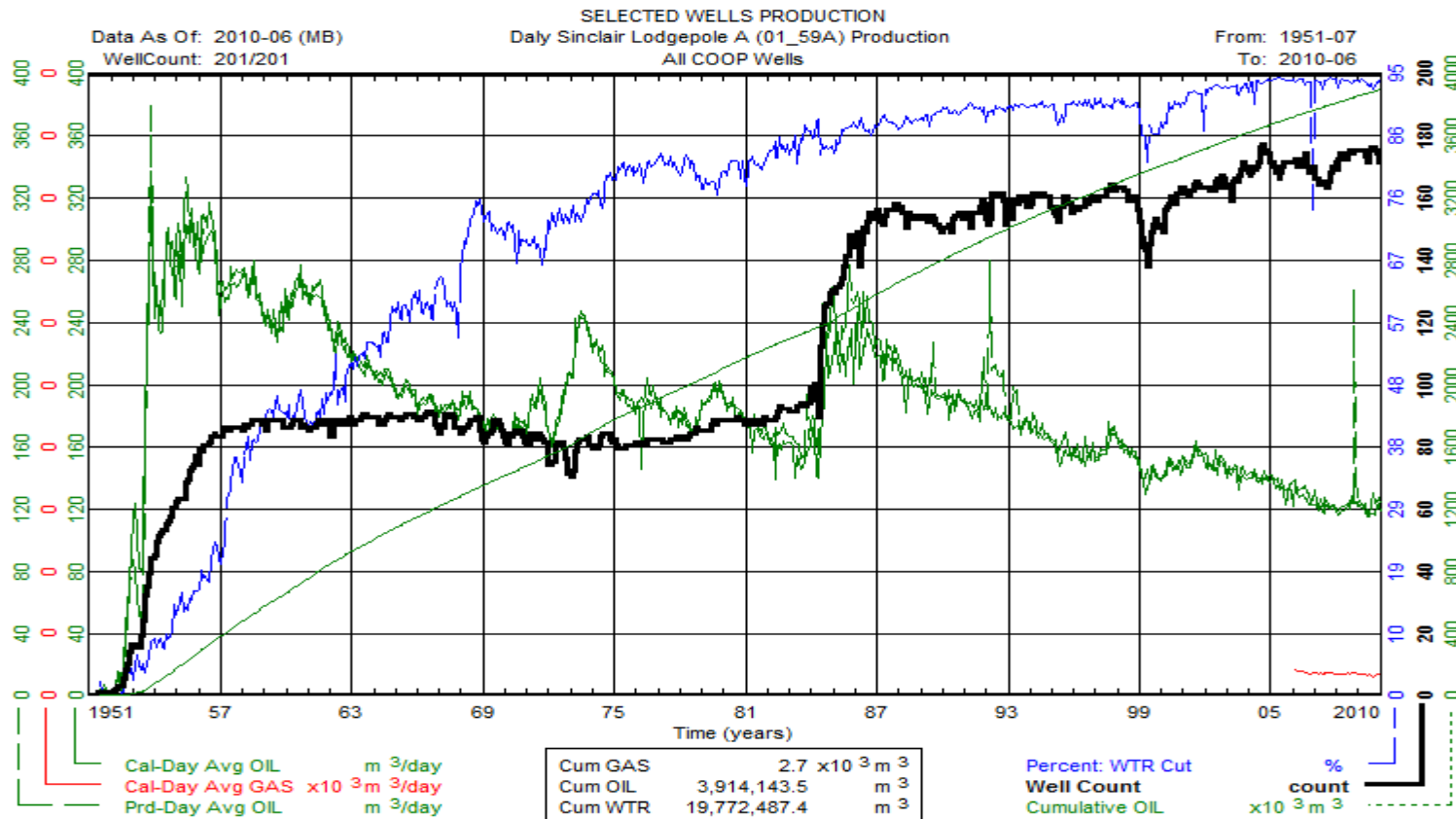
# Manitoba Total Production (All COOP Wells)



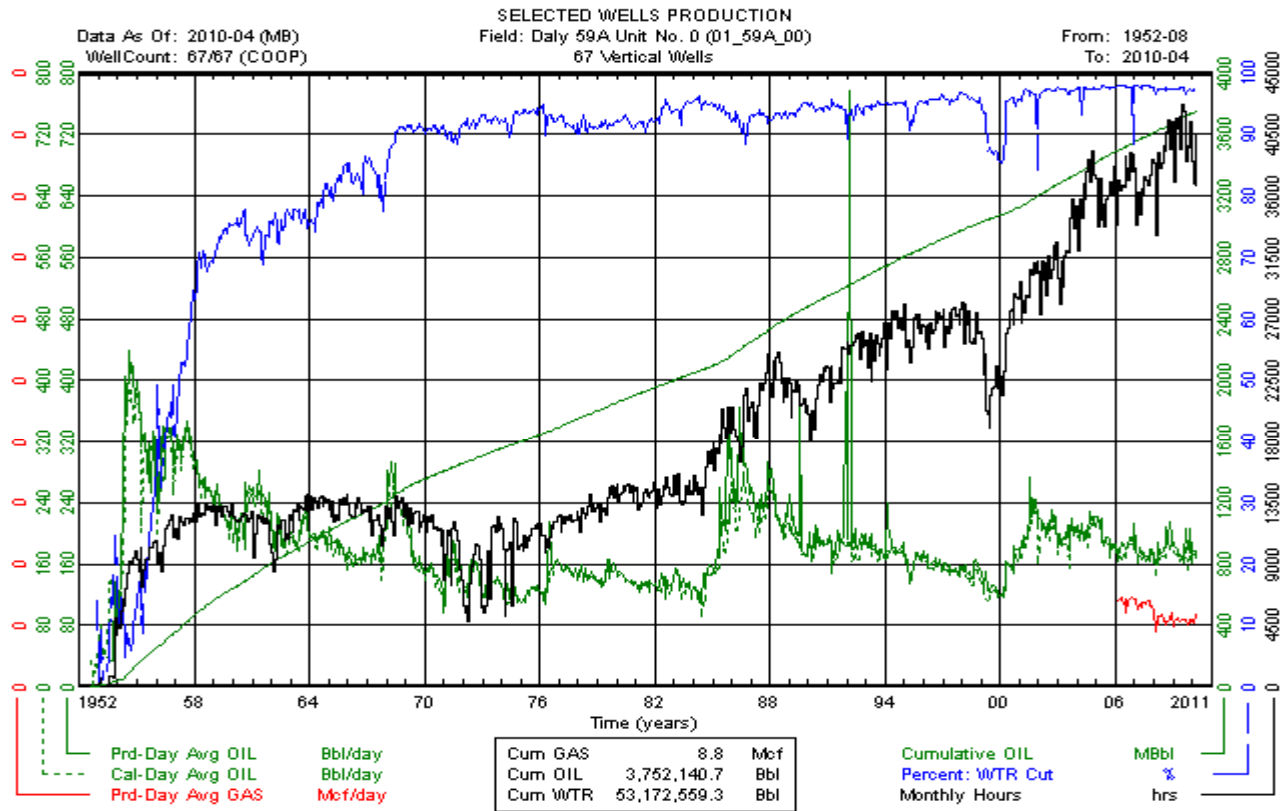
# Daly Sinclair Field Total Production (All Wells)



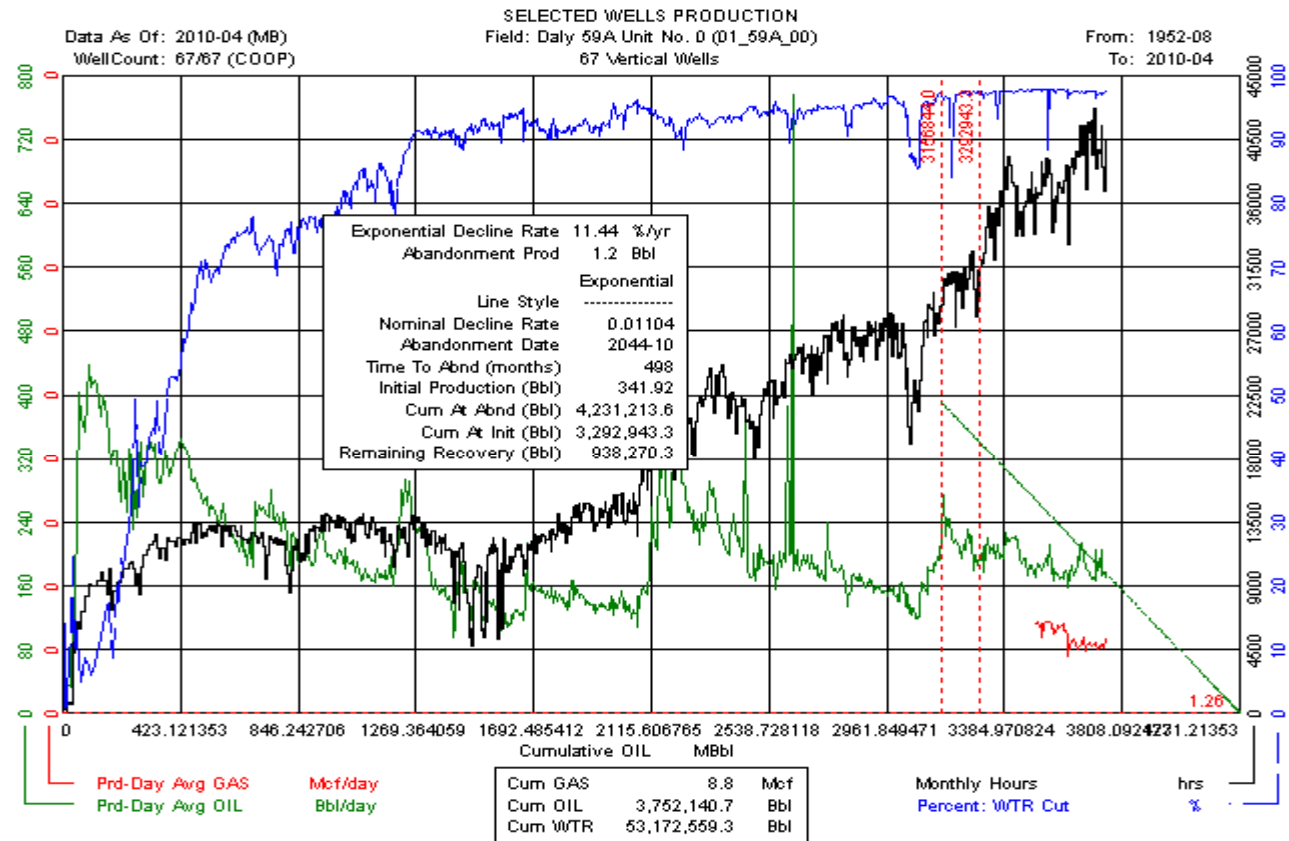
# Daly Sinclair Lodgepole A Production (All COOP Wells)



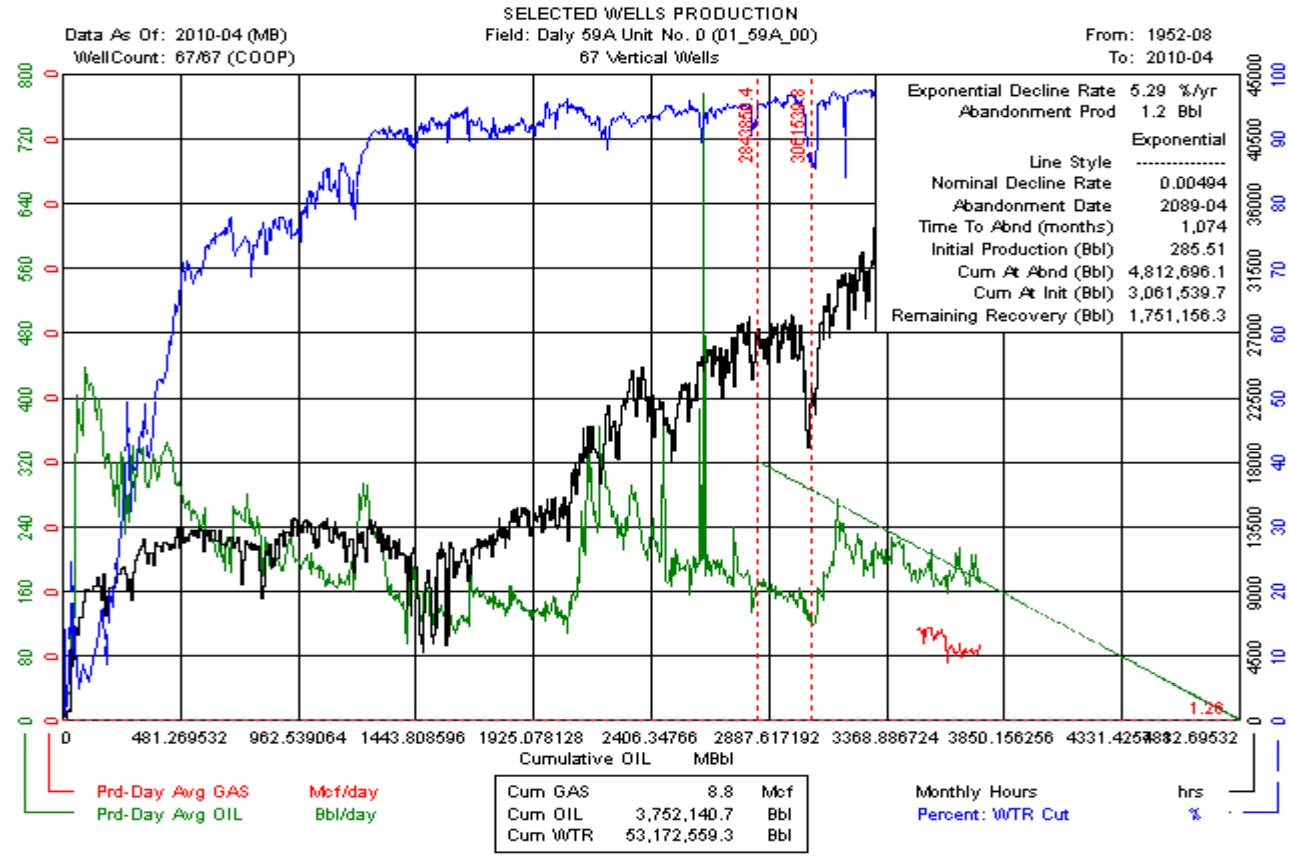
# Daly Sinclair 59A (01\_59A\_00) Vertical



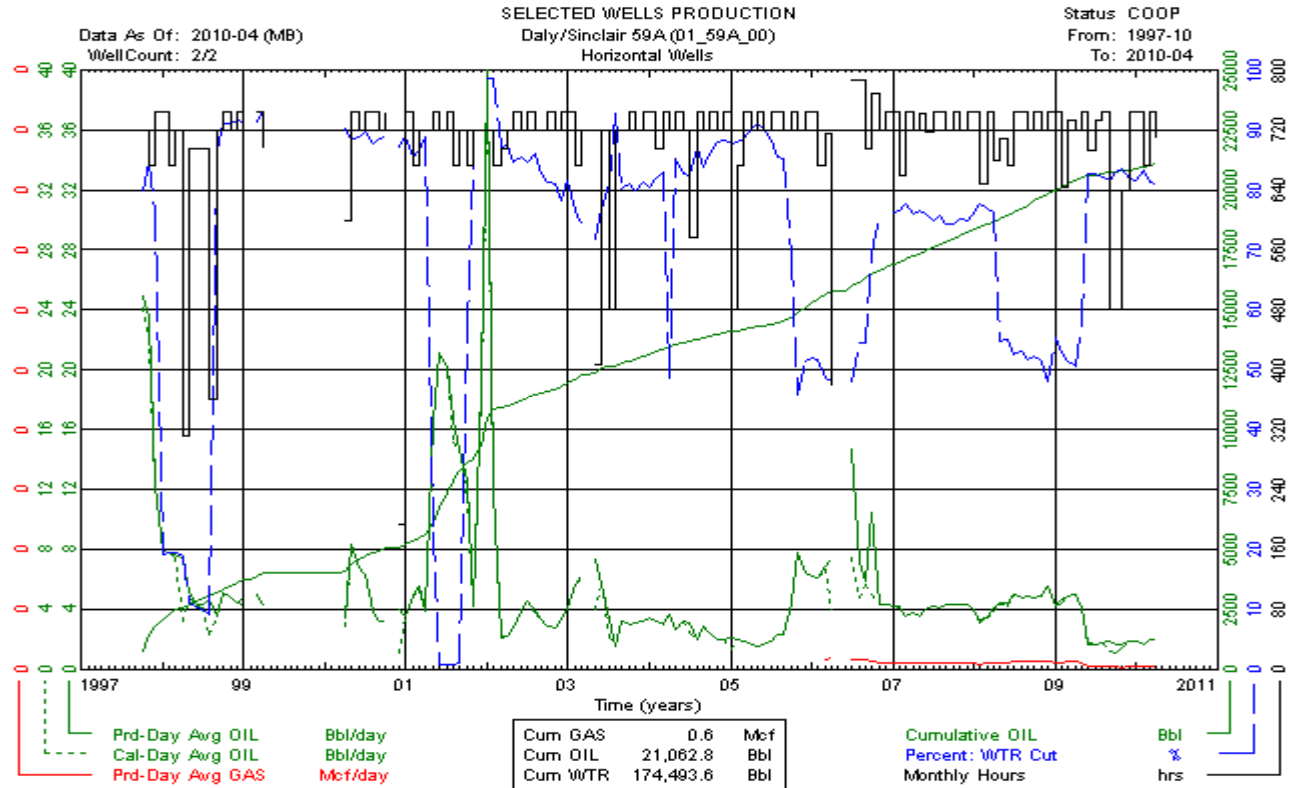
# Daly Sinclair 59A (01\_59A\_00) Vertical



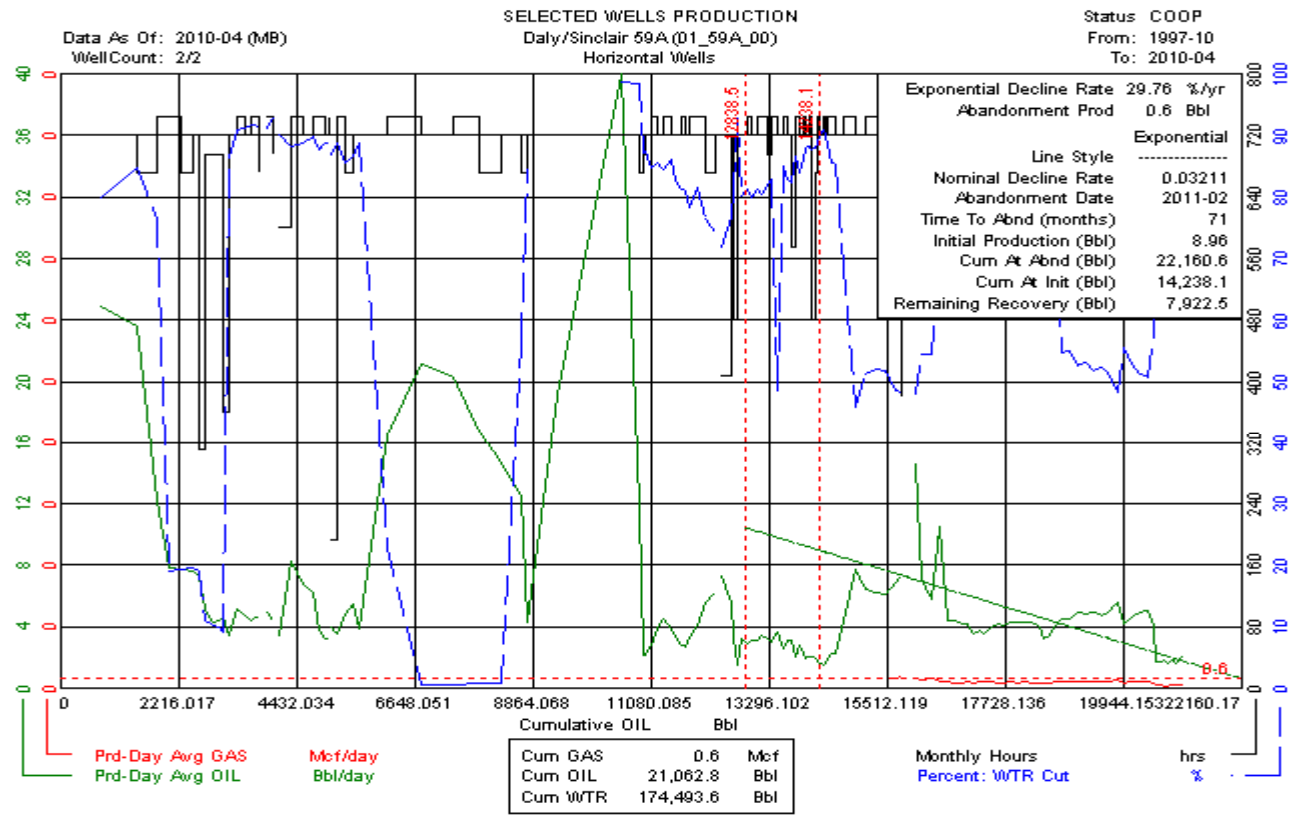
# Daly Sinclair 59A (01\_59A\_00) Vertical



# Daly Sinclair 59A Unit No. 0 (01\_59A\_00) Horizontal

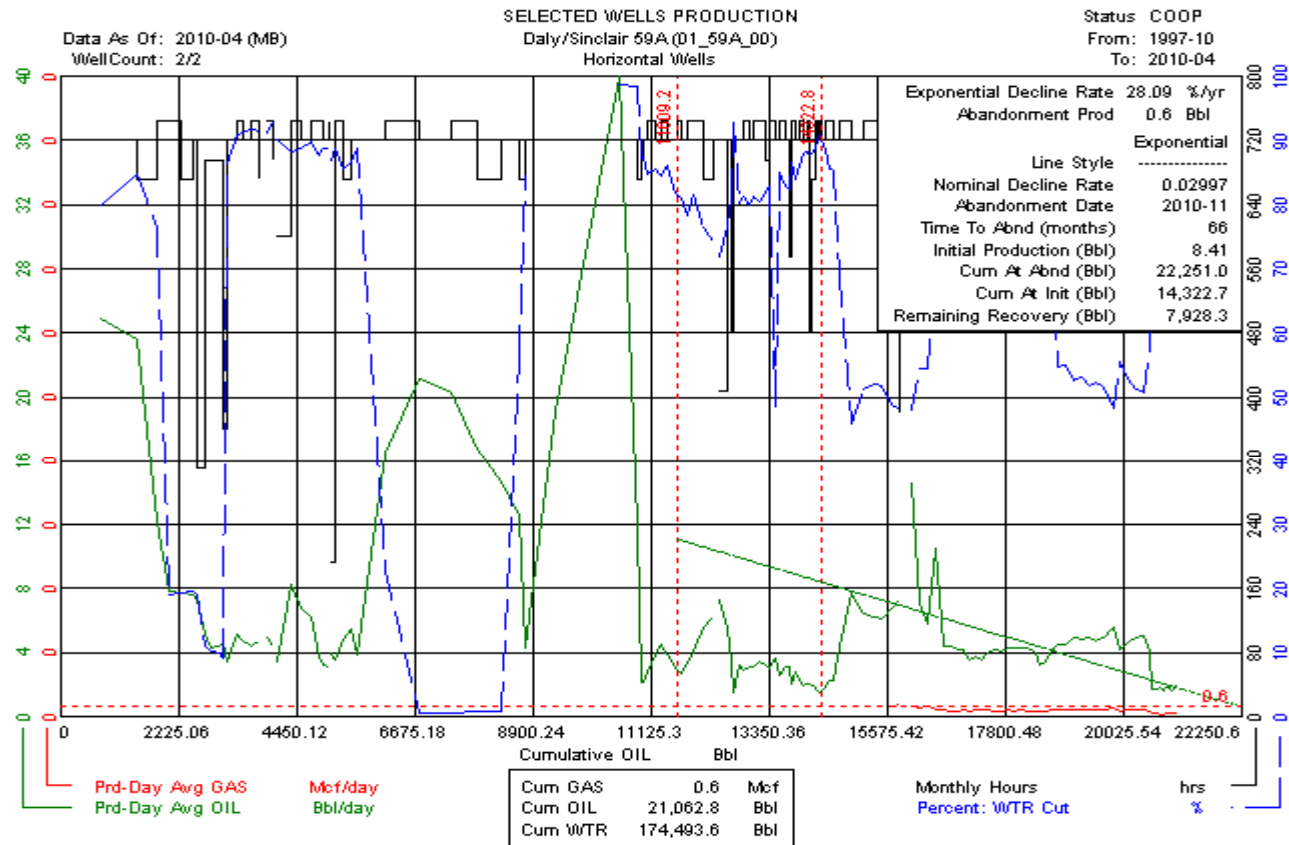


# Daly Sinclair 59A Unit No. 0 (01\_59A\_00) Horizontal

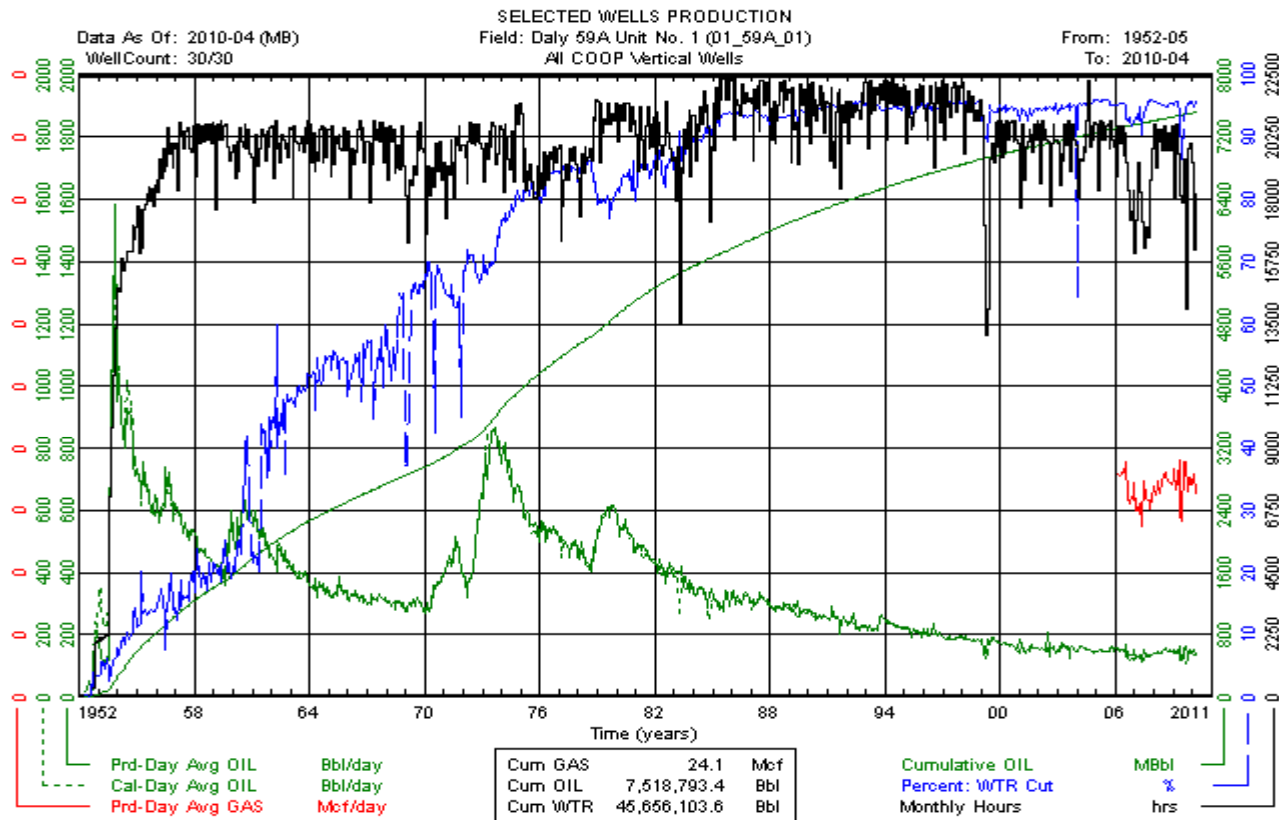




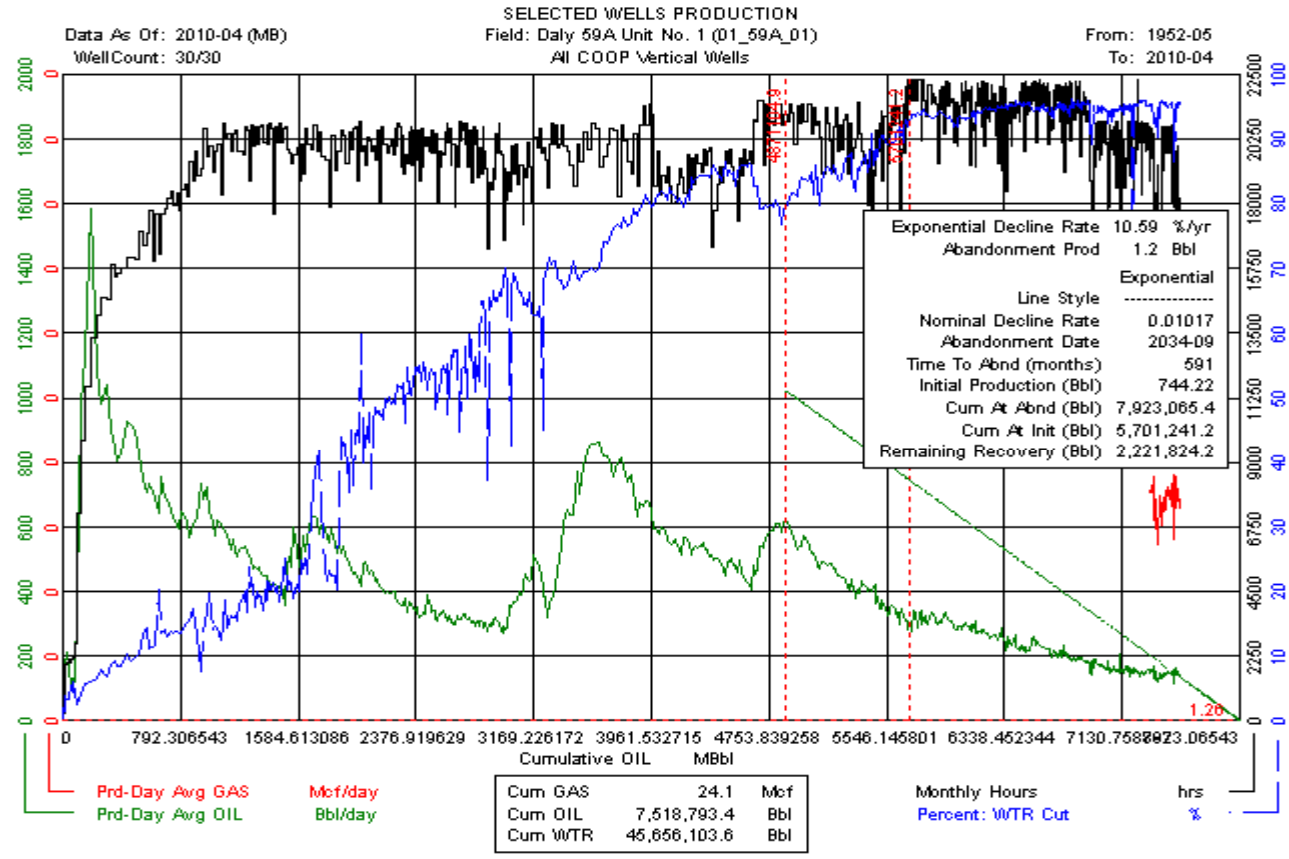
# Daly Sinclair 59A Unit No. 0 (01\_59A\_00) Horizontal



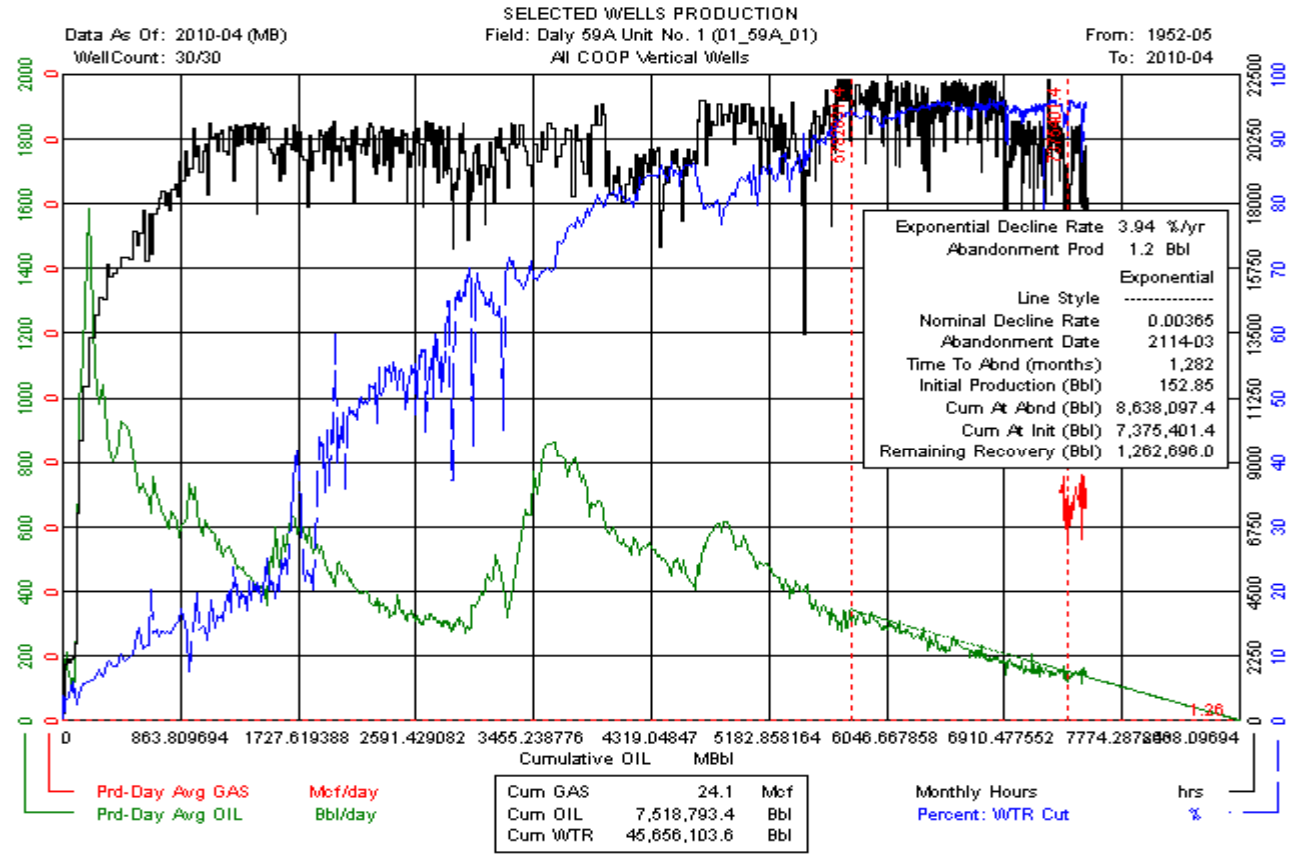
# Daly Sinclair 59A Unit No. 1 (01\_59A\_01) Vertical



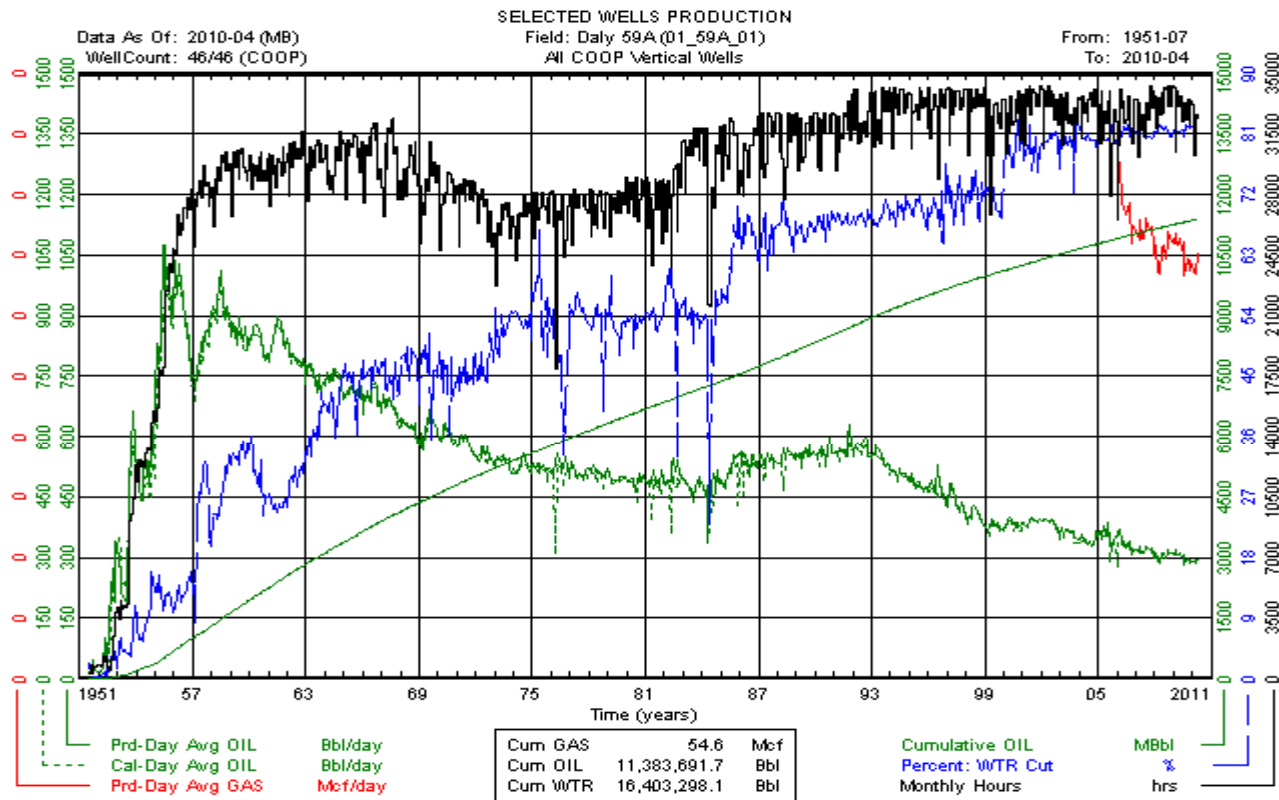
# Daly Sinclair 59A Unit No. 1 (01\_59A\_01) Vertical



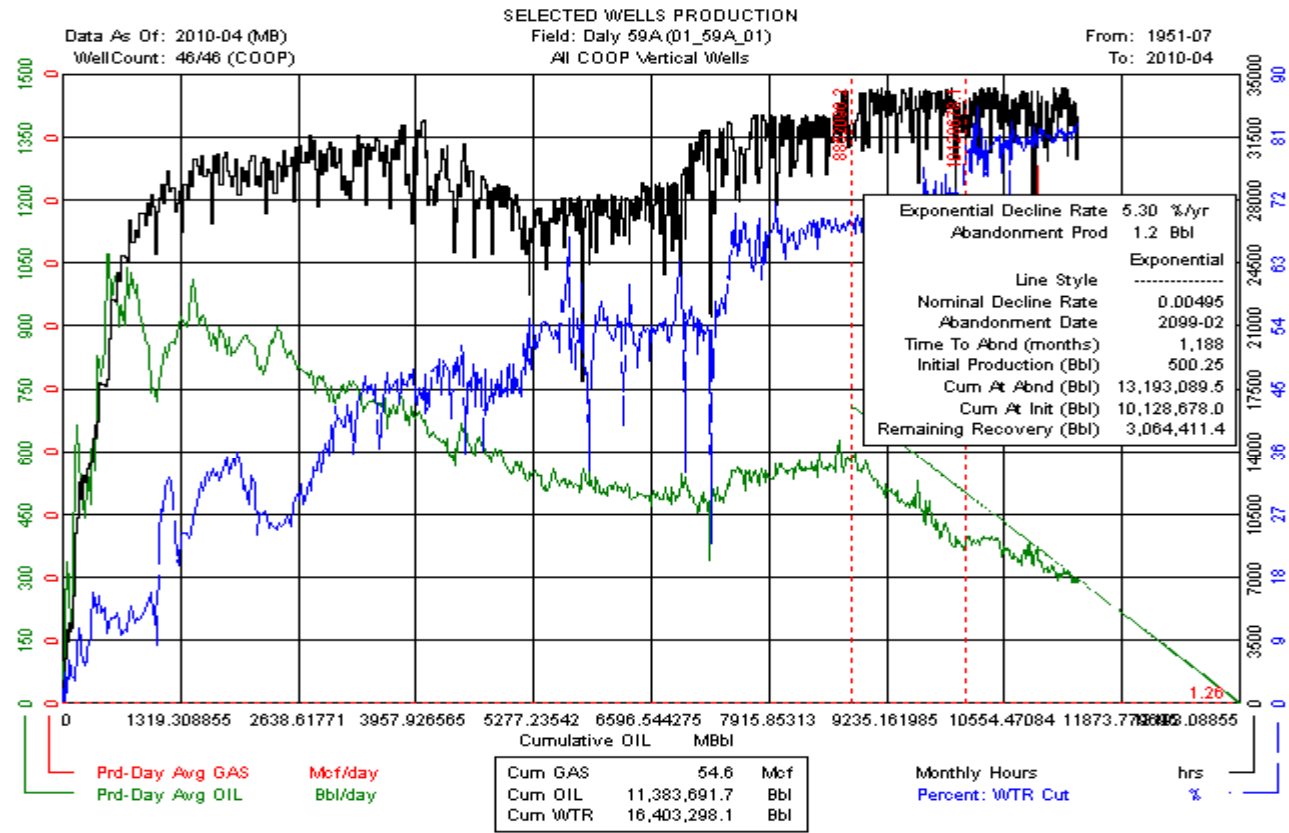
# Daly Sinclair 59A Unit No. 1 (01\_59A\_01) Vertical



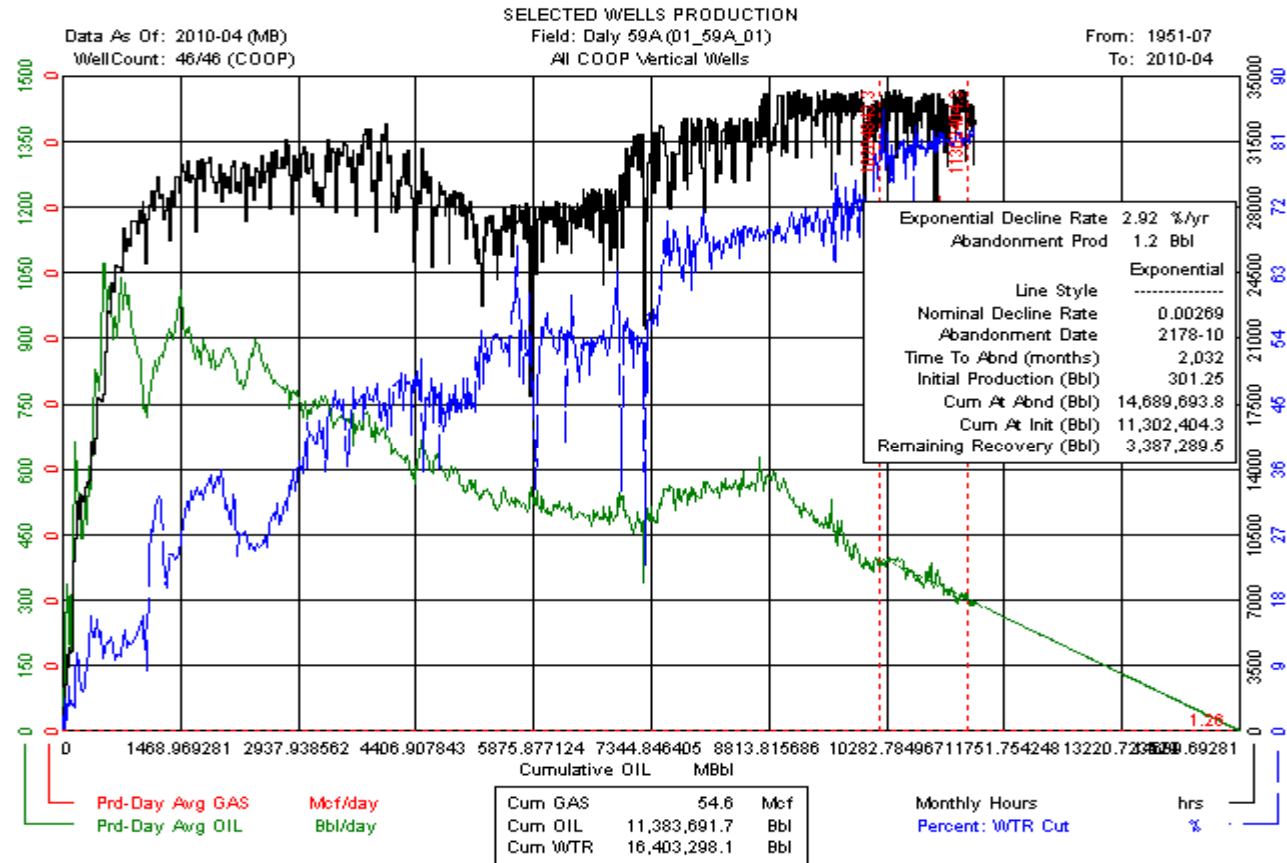
# Daly Sinclair 59A Unit No. 3 (01\_59A\_03) Vertical



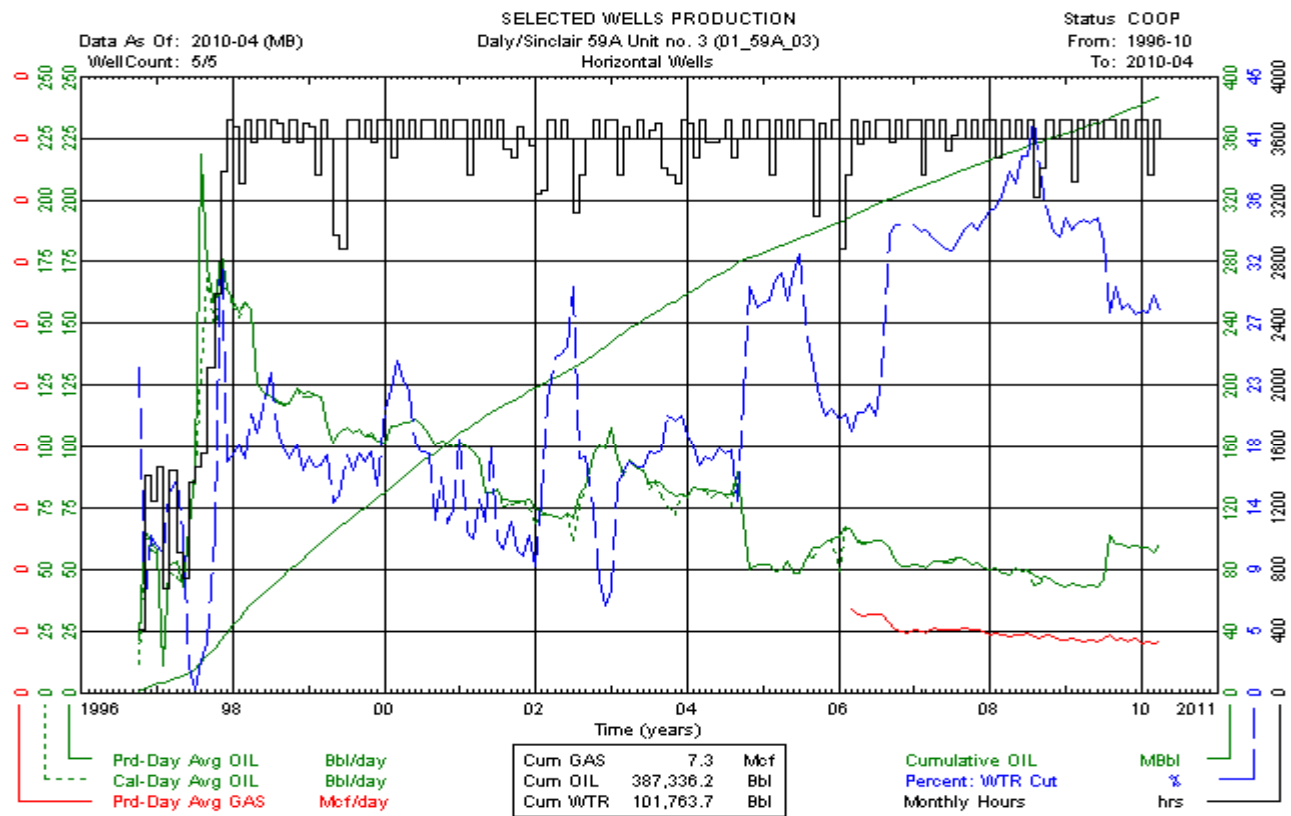
# Daly Sinclair 59A Unit No. 3 (01\_59A\_03) Vertical



# Daly Sinclair 59A Unit No. 3 (01\_59A\_03) Vertical

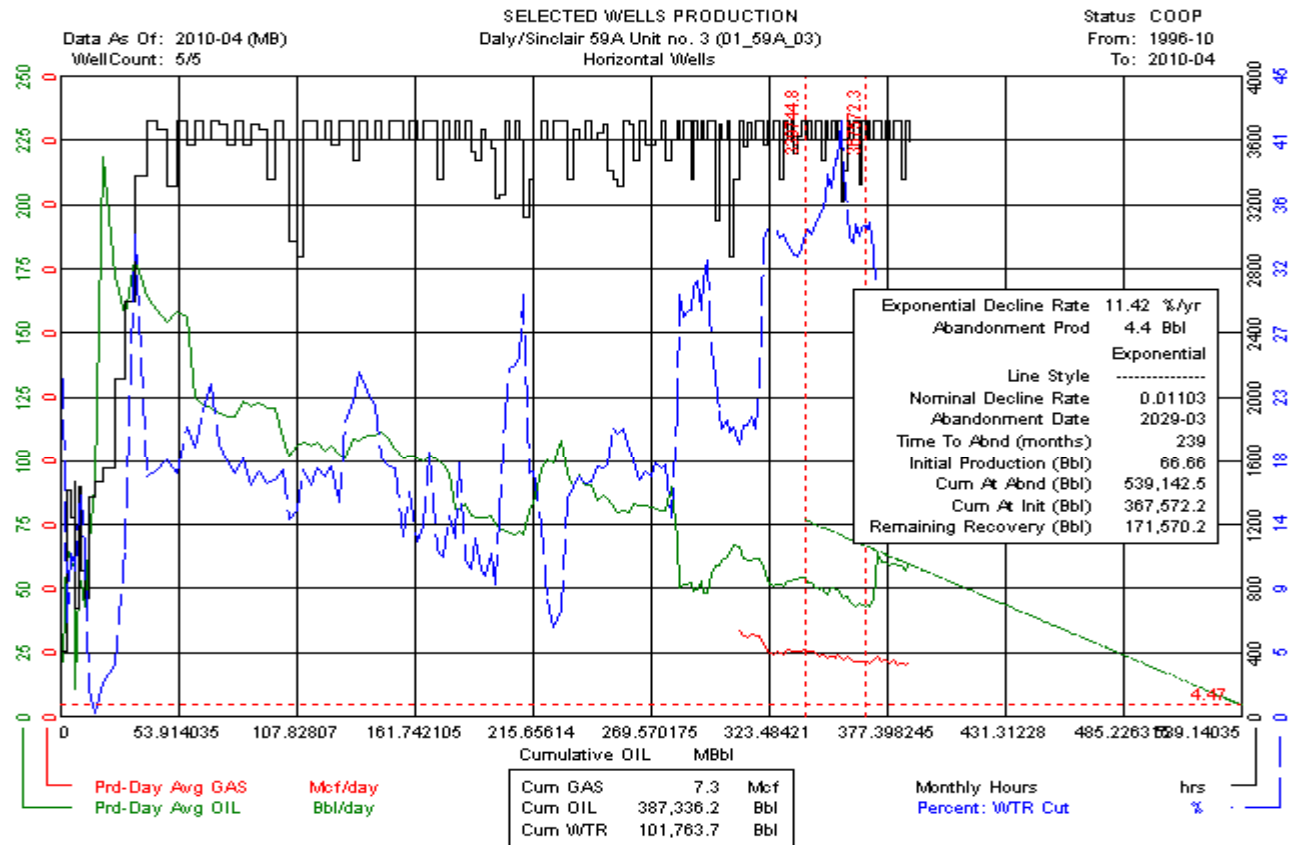


# Daly Sinclair 59A Unit No. 3 (01\_59A\_03) Horizontal

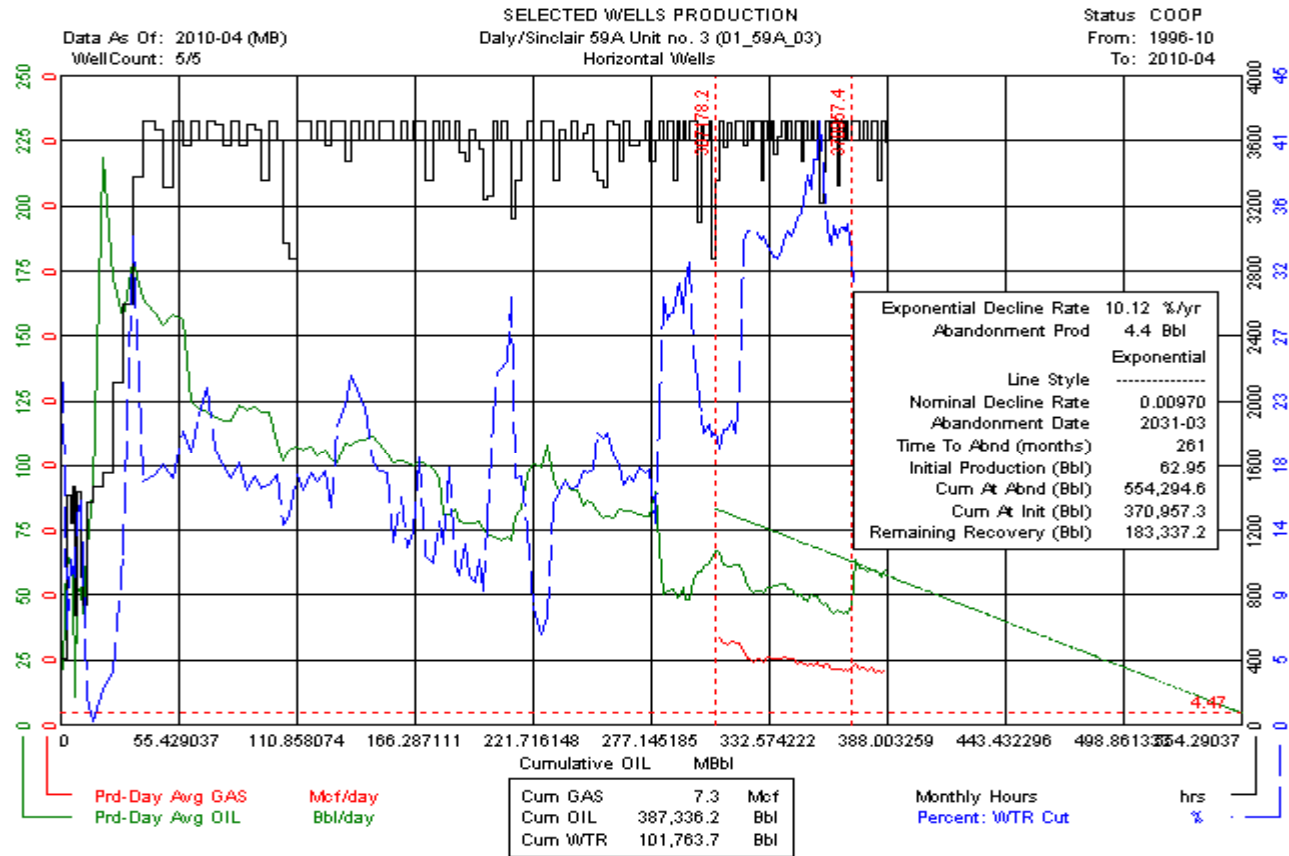




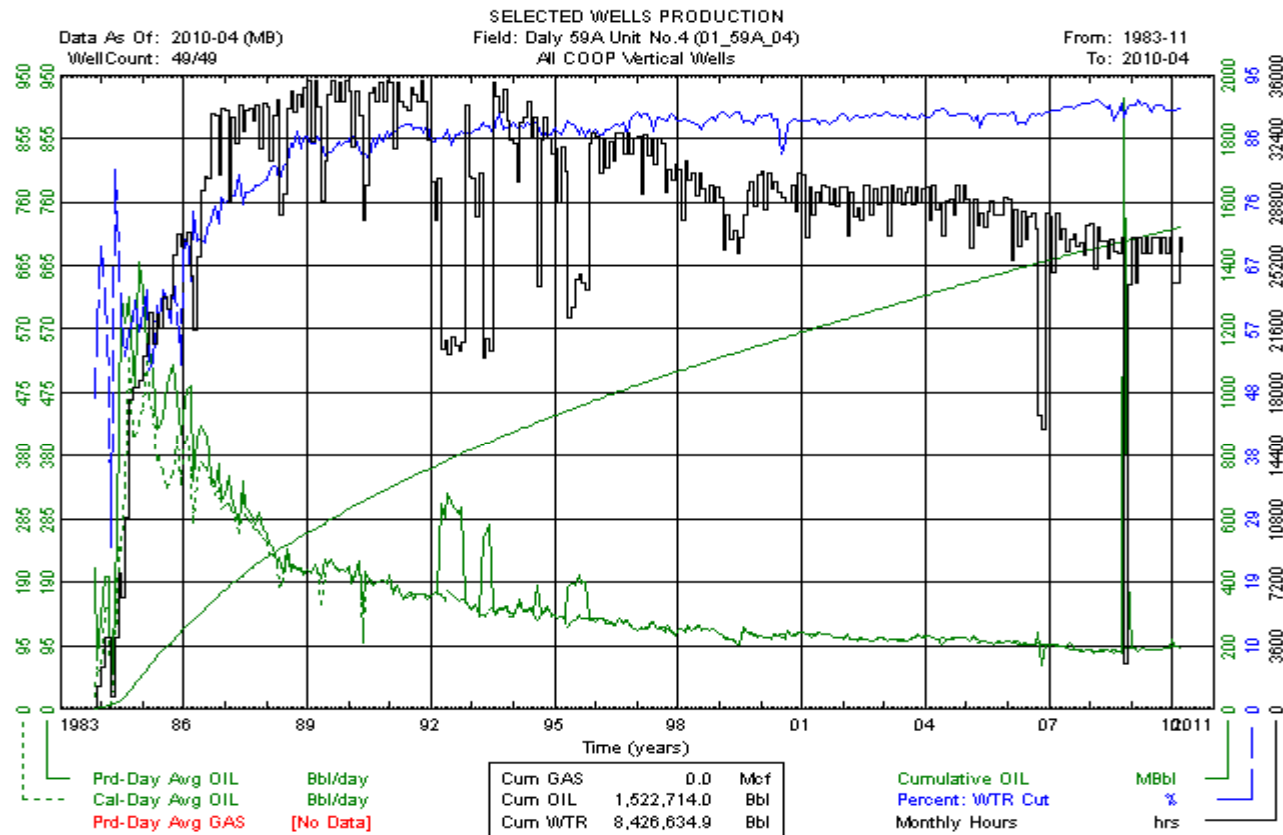
# Daly Sinclair 59A Unit No. 3 (01\_59A\_03) Horizontal



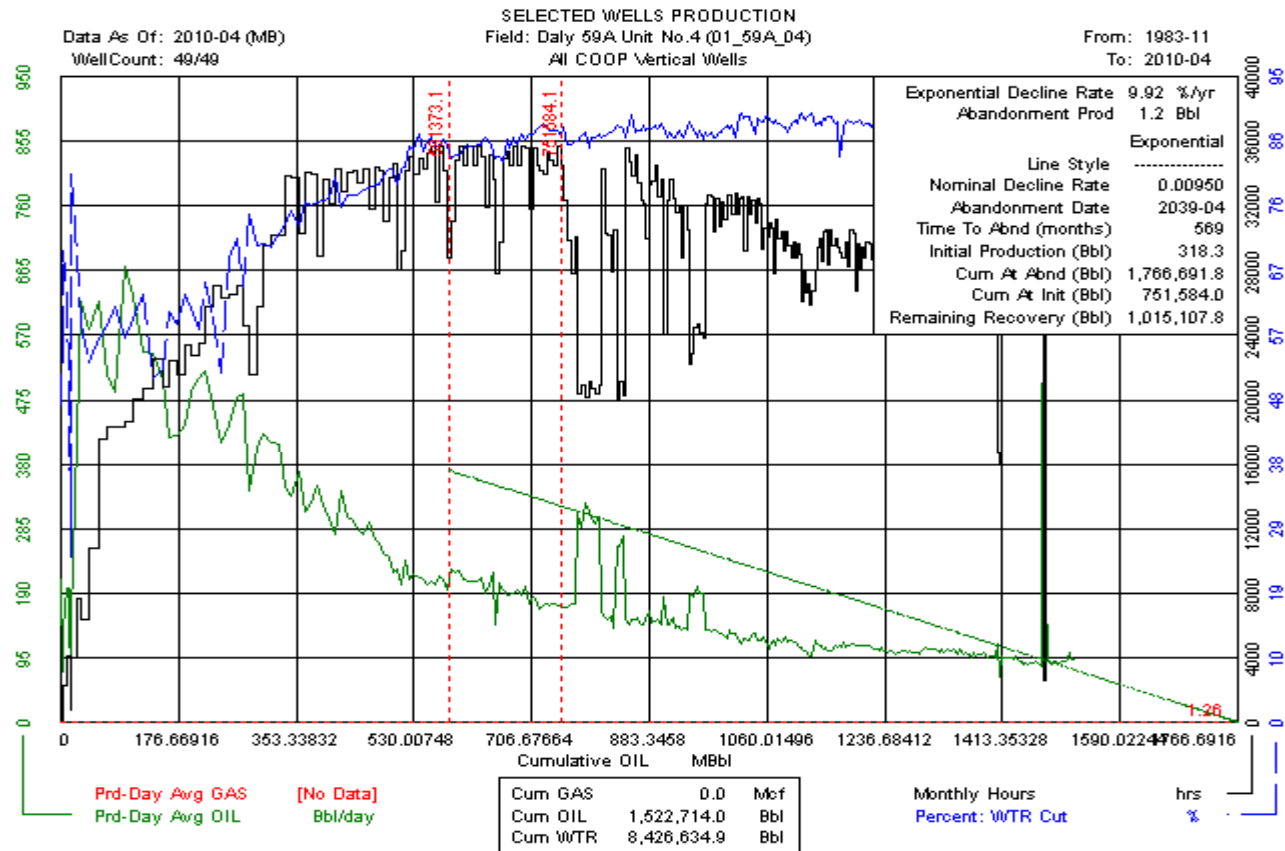
# Daly Sinclair 59A Unit No. 3 (01\_59A\_03) Horizontal



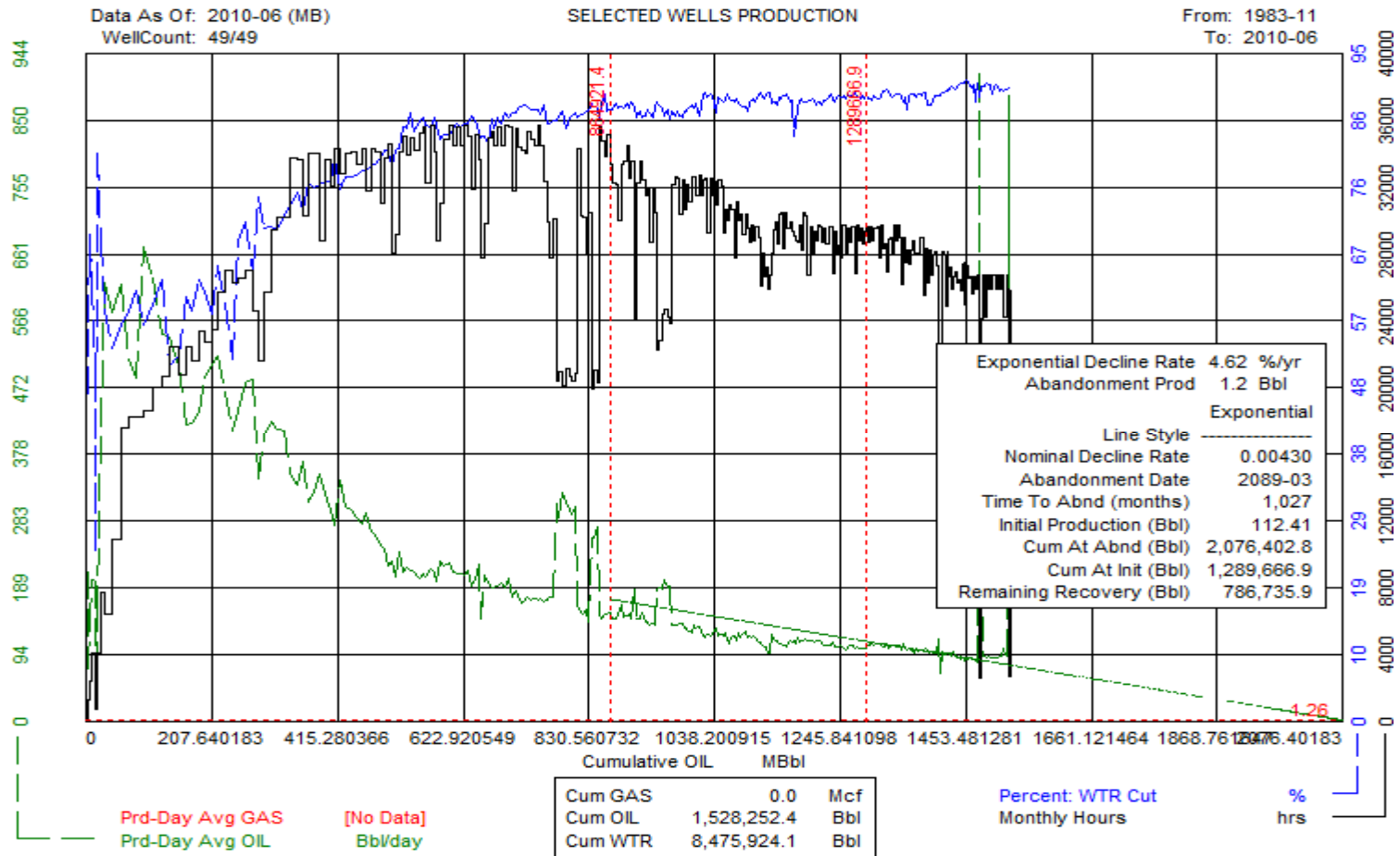
# Daly Sinclair 59A Unit No. 4 (01\_59A\_04) Vertical



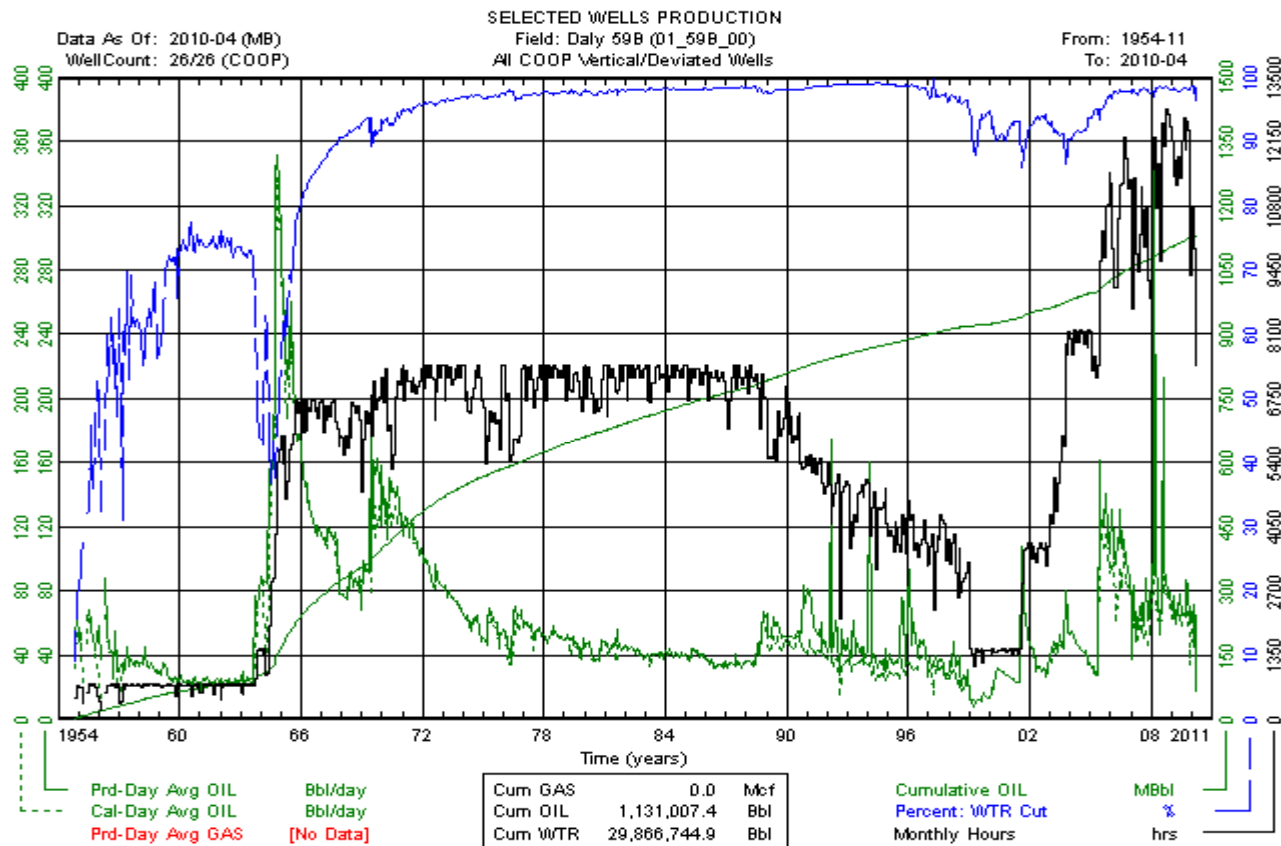
# Daly Sinclair 59A Unit No. 4 (01\_59A\_04) Vertical



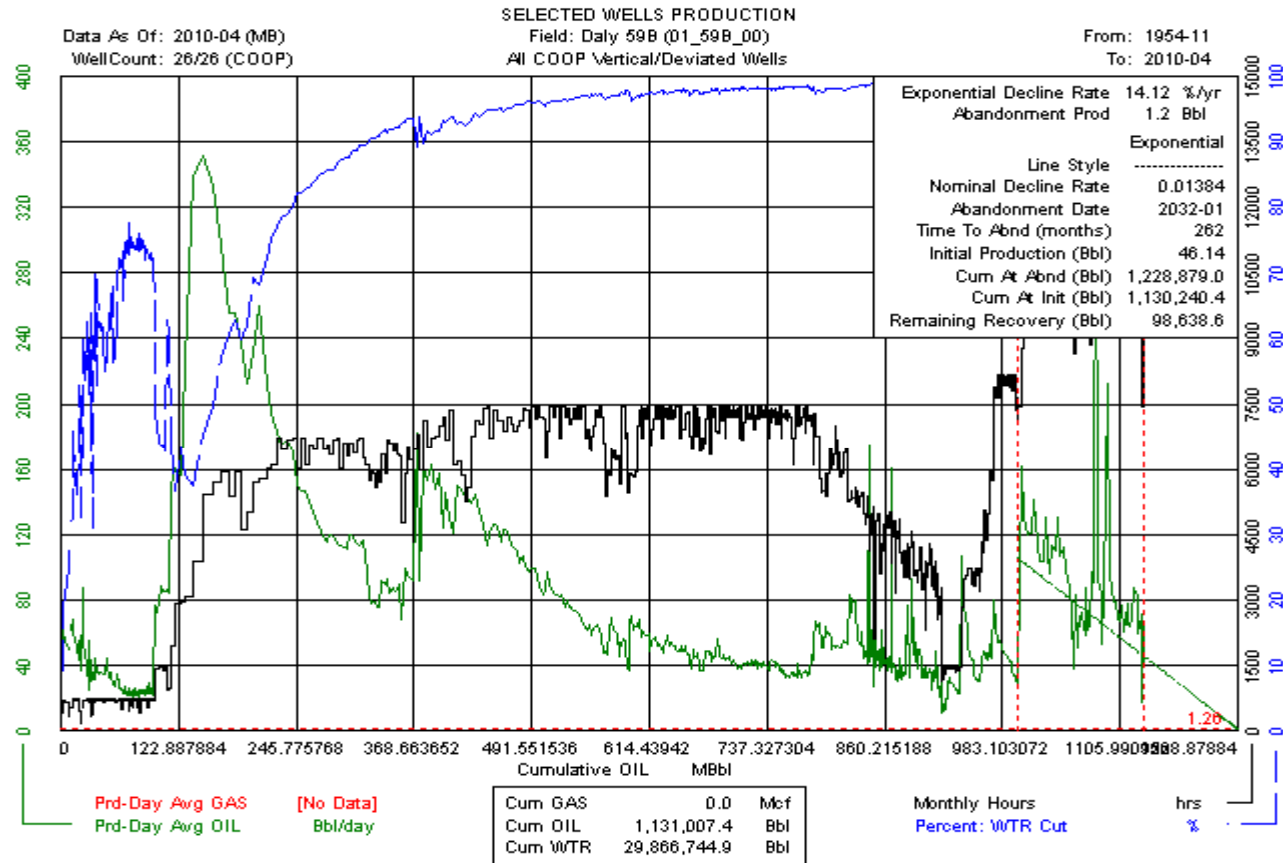
# Daly Sinclair 59A Unit No. 4 (01\_59A\_04) Vertical



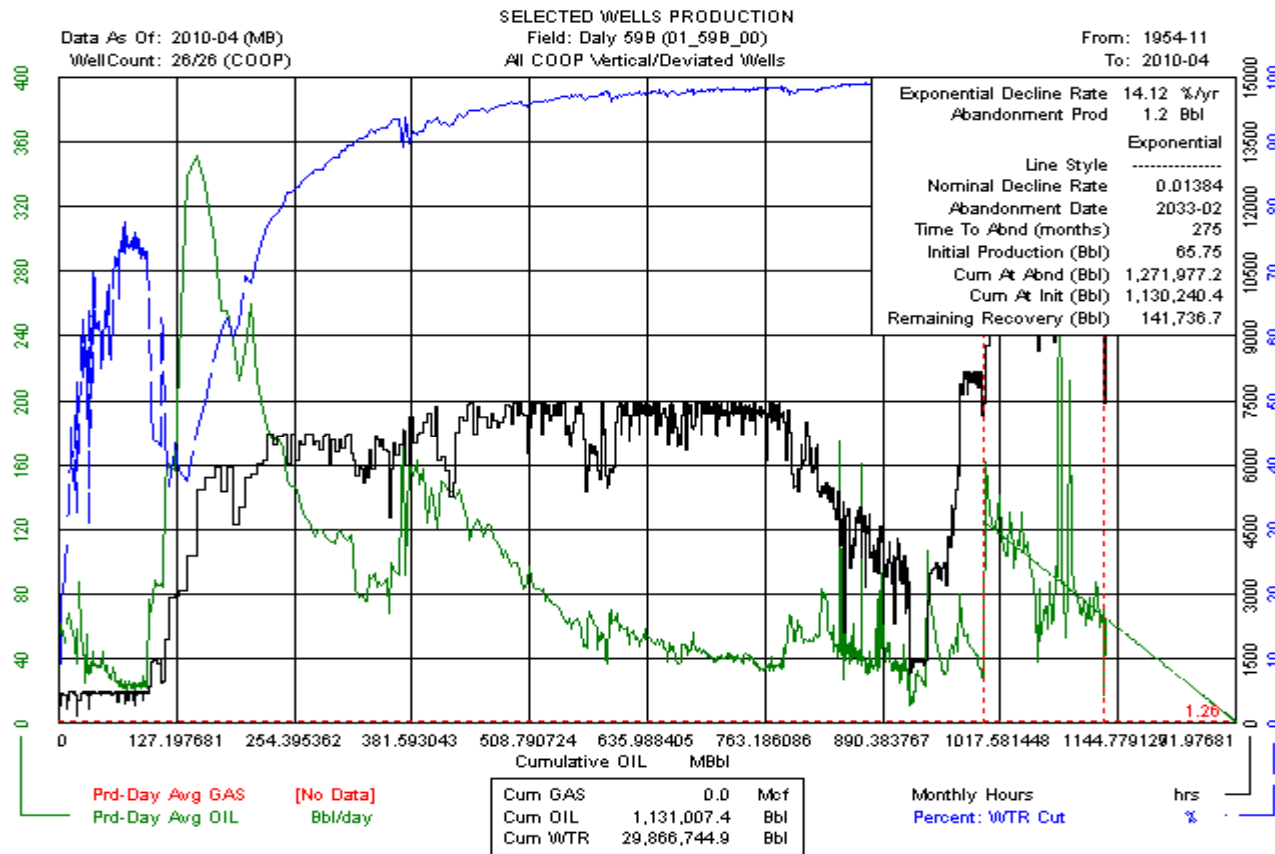
# Daly Sinclair 59B Unit No. 0 (01\_59B\_00) Vertical



# Daly Sinclair 59B Unit No. 0 (01\_59B\_00) Vertical

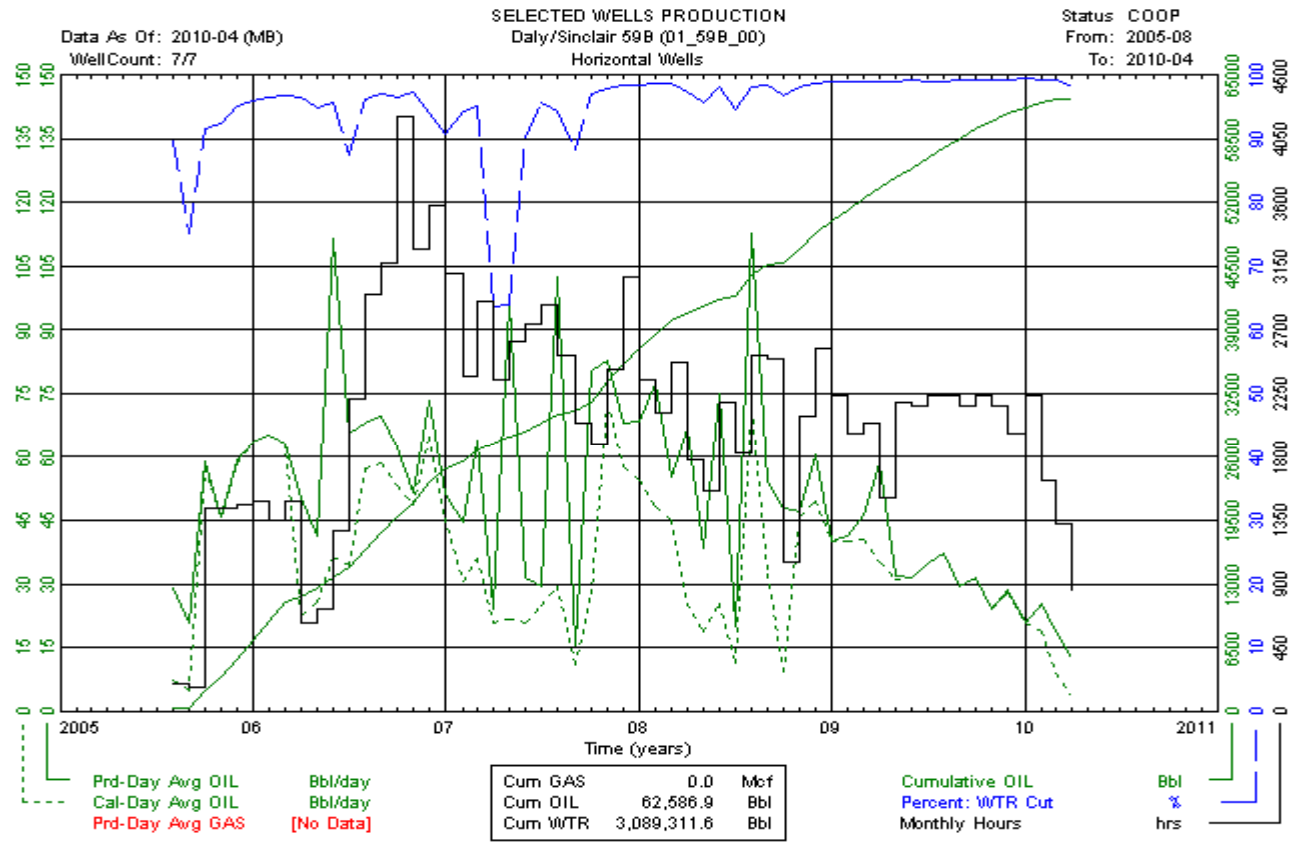


# Daly Sinclair 59B Unit No. 0 (01\_59B\_00) Vertical

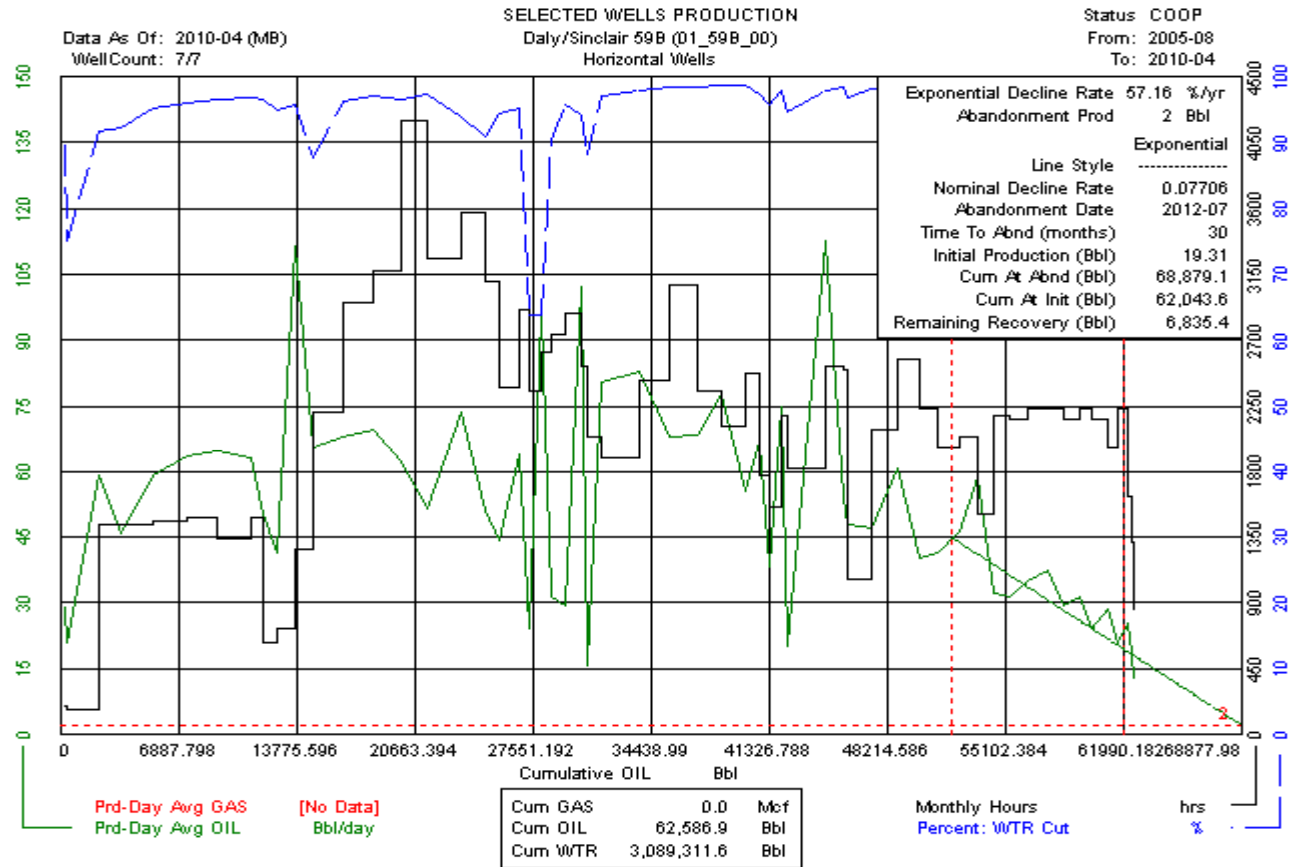




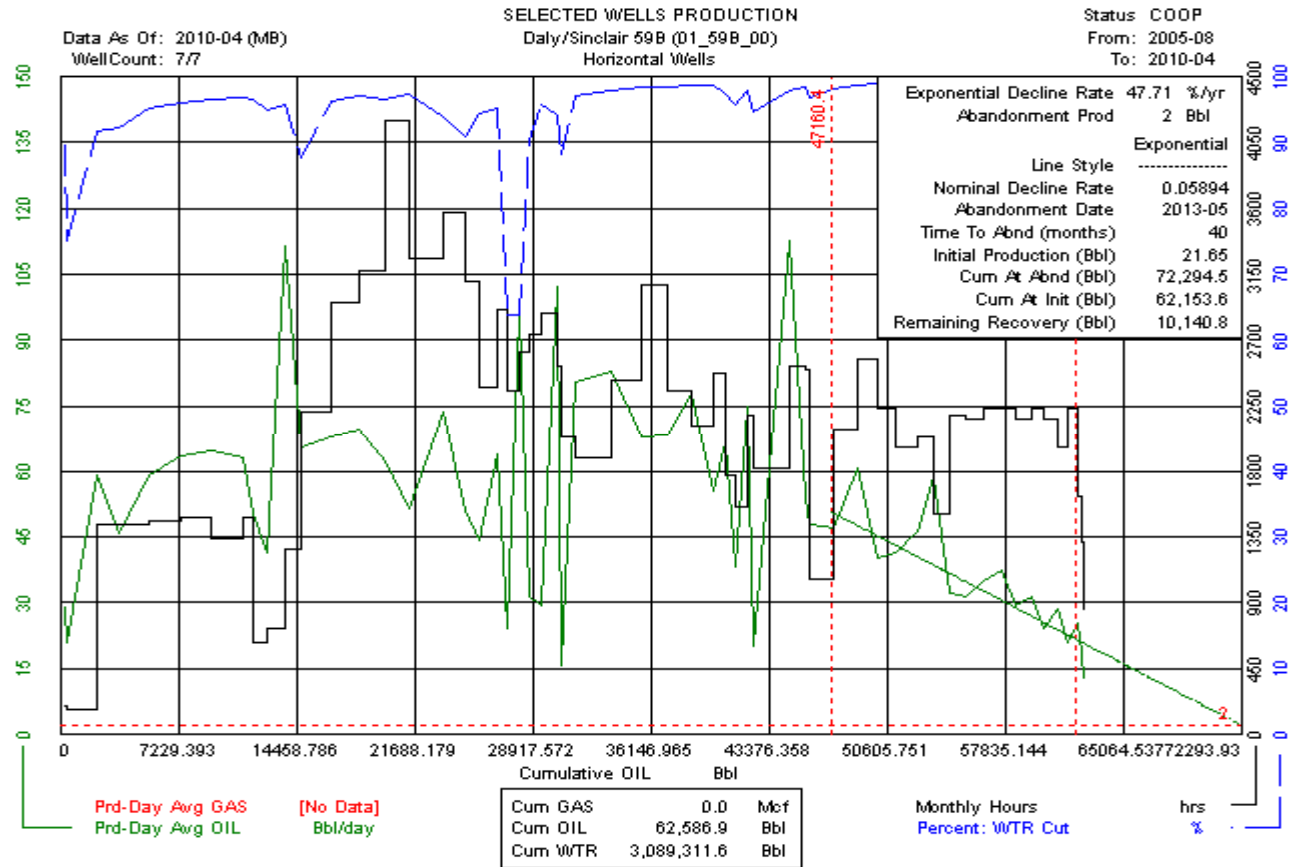
# Daly Sinclair 59B Unit No. 0 (01\_59B\_00) Horizontal



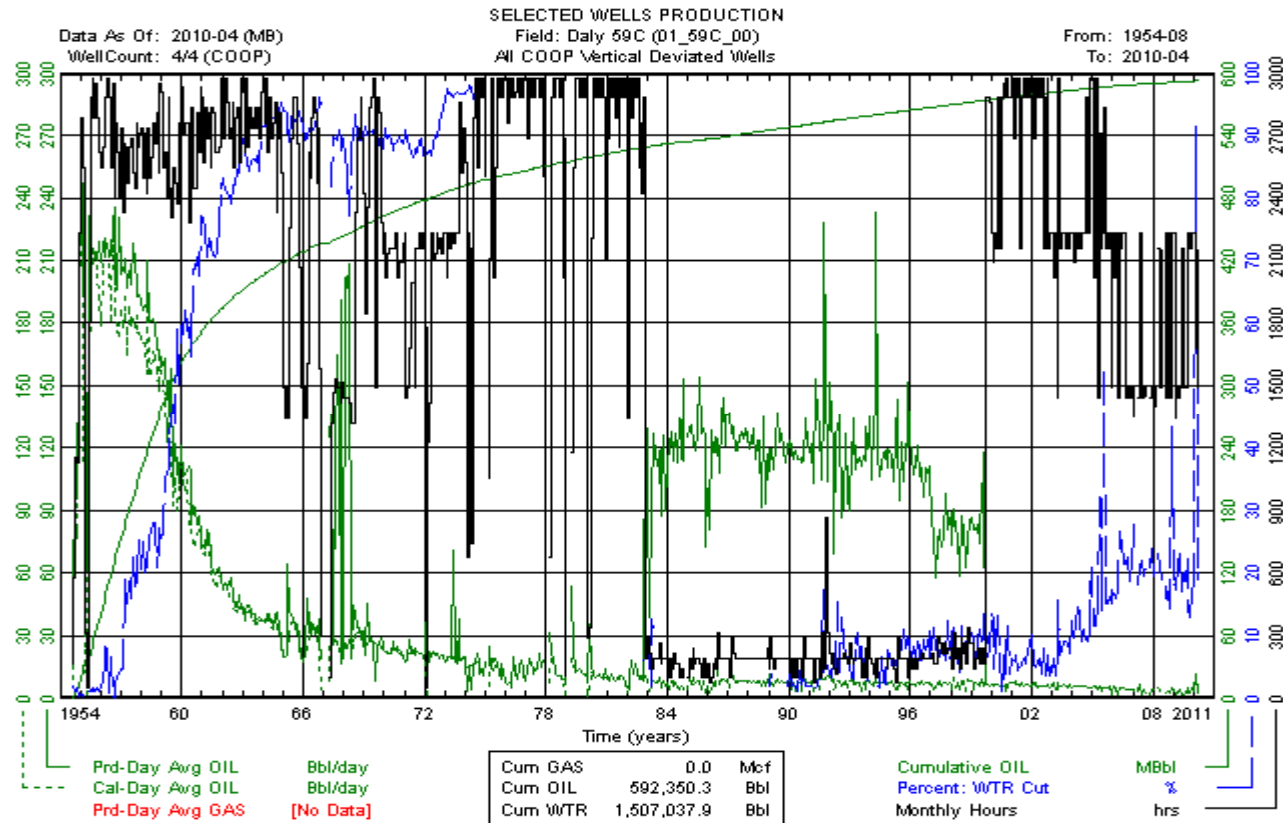
# Daly Sinclair 59B Unit No. 0 (01\_59B\_00) Horizontal



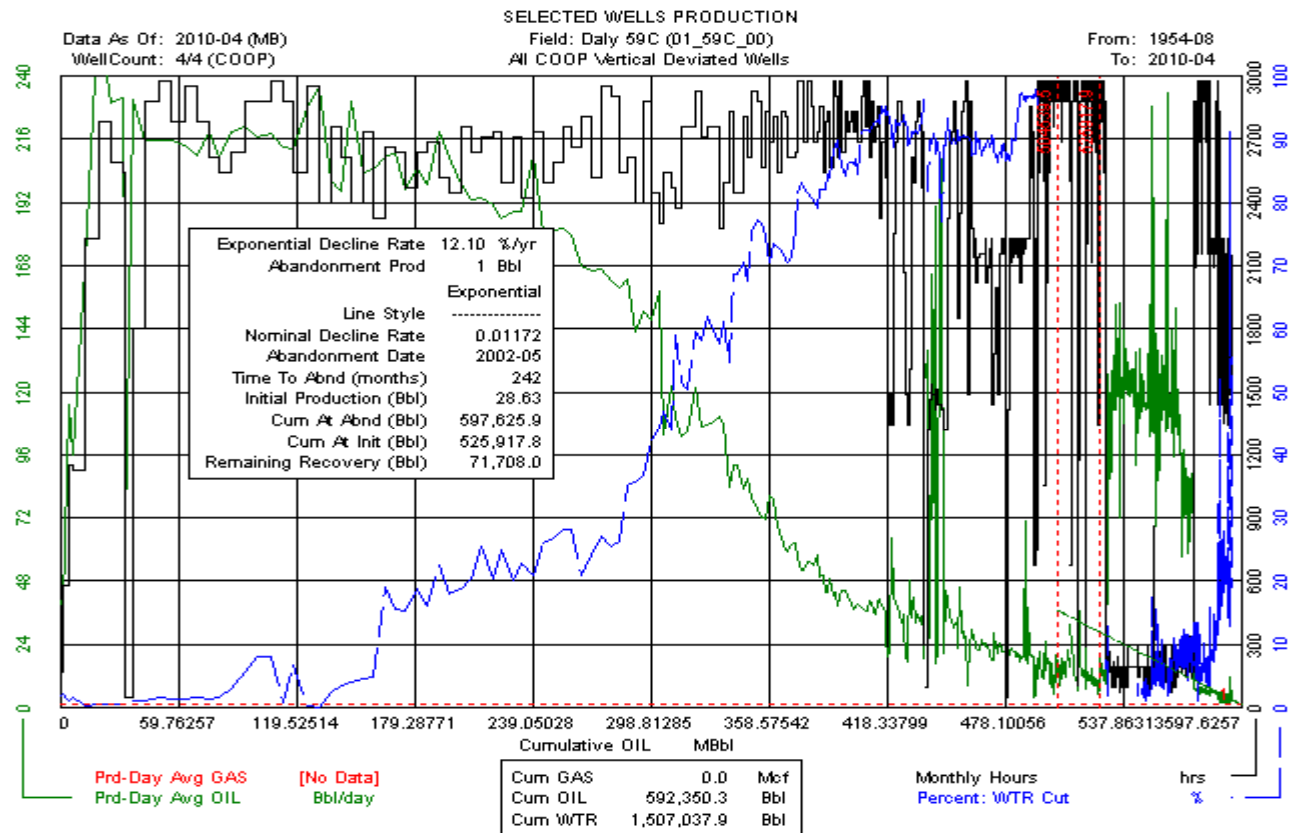
# Daly Sinclair 59B Unit No. 0 (01\_59B\_00) Horizontal



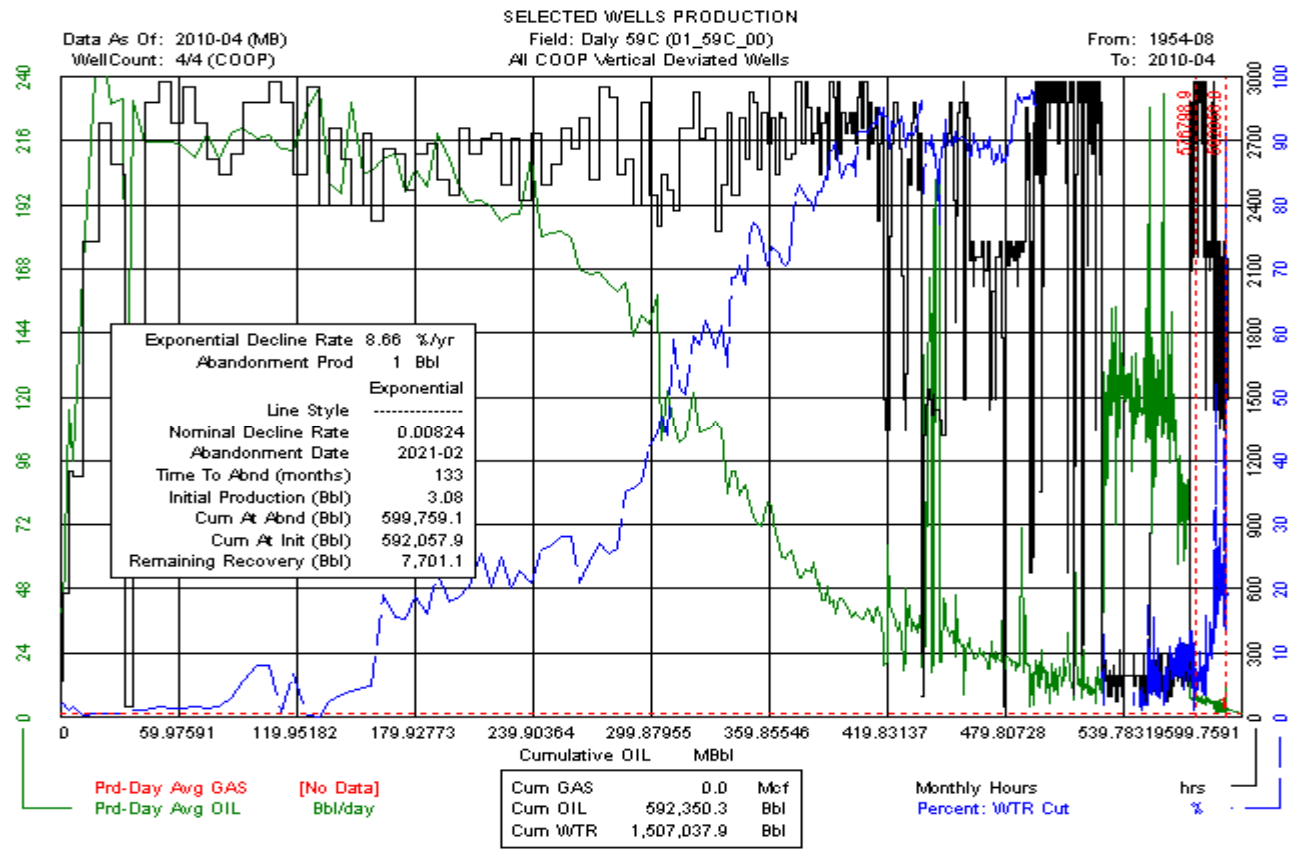
# Daly Sinclair 59C Unit No. 0 (01\_59C\_00) Vertical



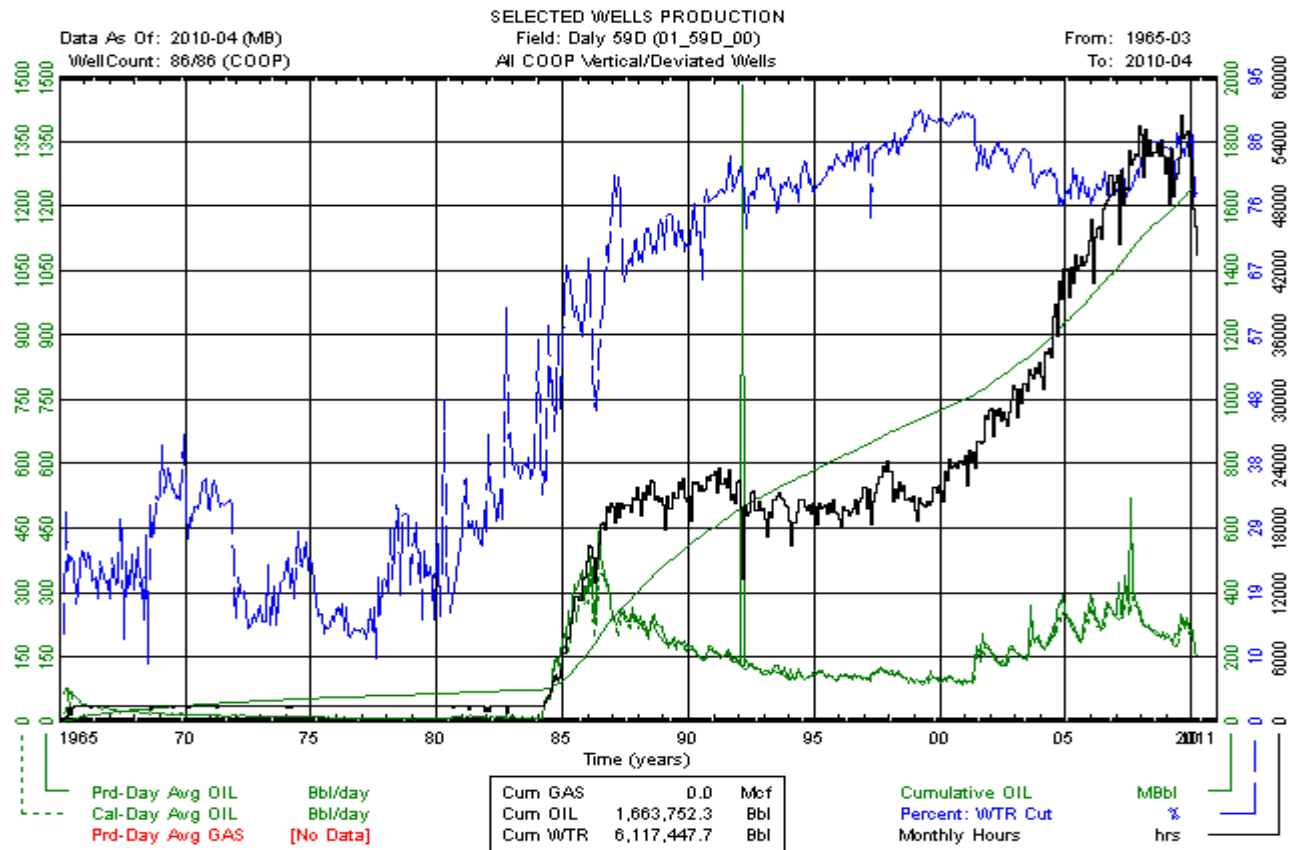
# Daly Sinclair 59C Unit No. 0 (01\_59C\_00) Vertical



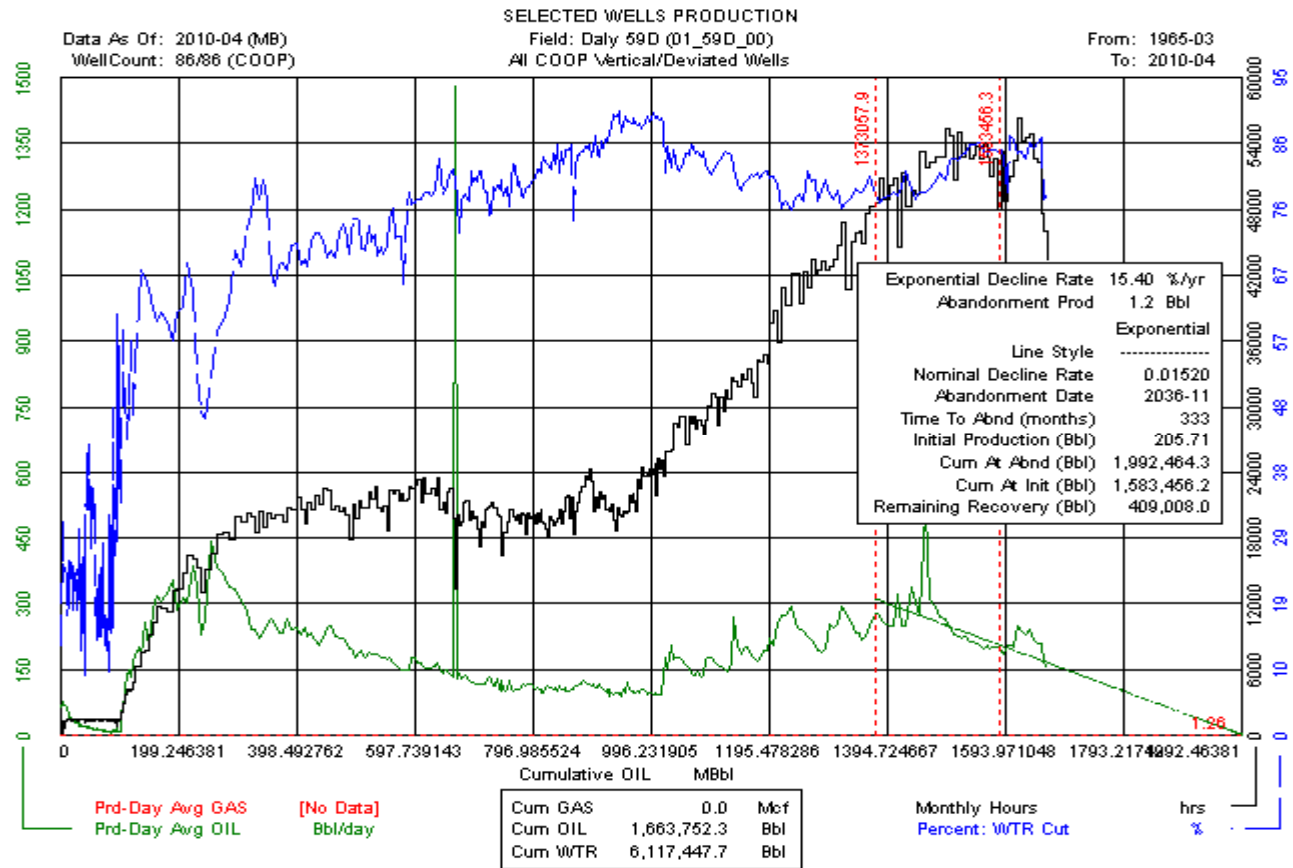
# Daly Sinclair 59C Unit No. 0 (01\_59C\_00) Vertical



# Daly Sinclair 59D Unit No. 0 (01\_59D\_00) Vertical

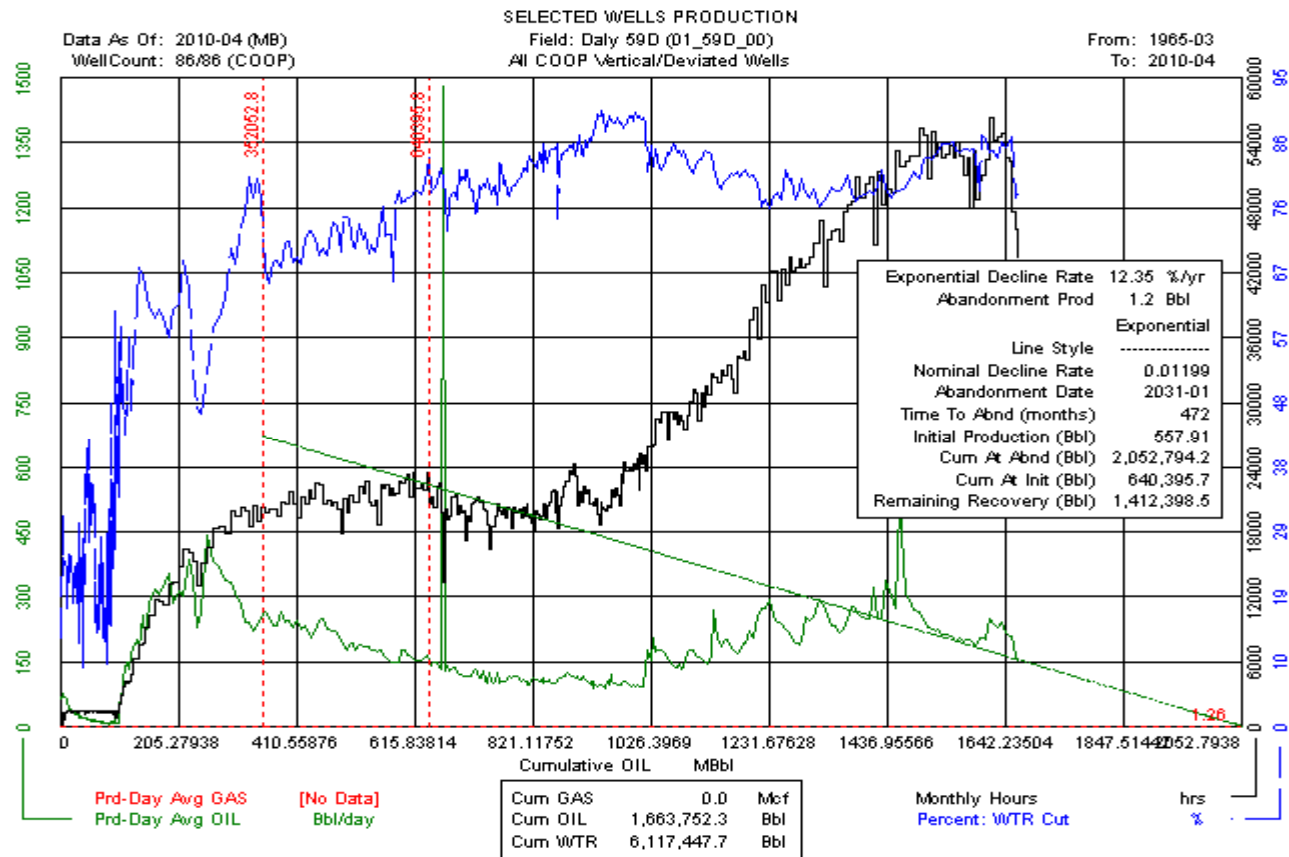


# Daly Sinclair 59D Unit No. 0 (01\_59D\_00) Vertical

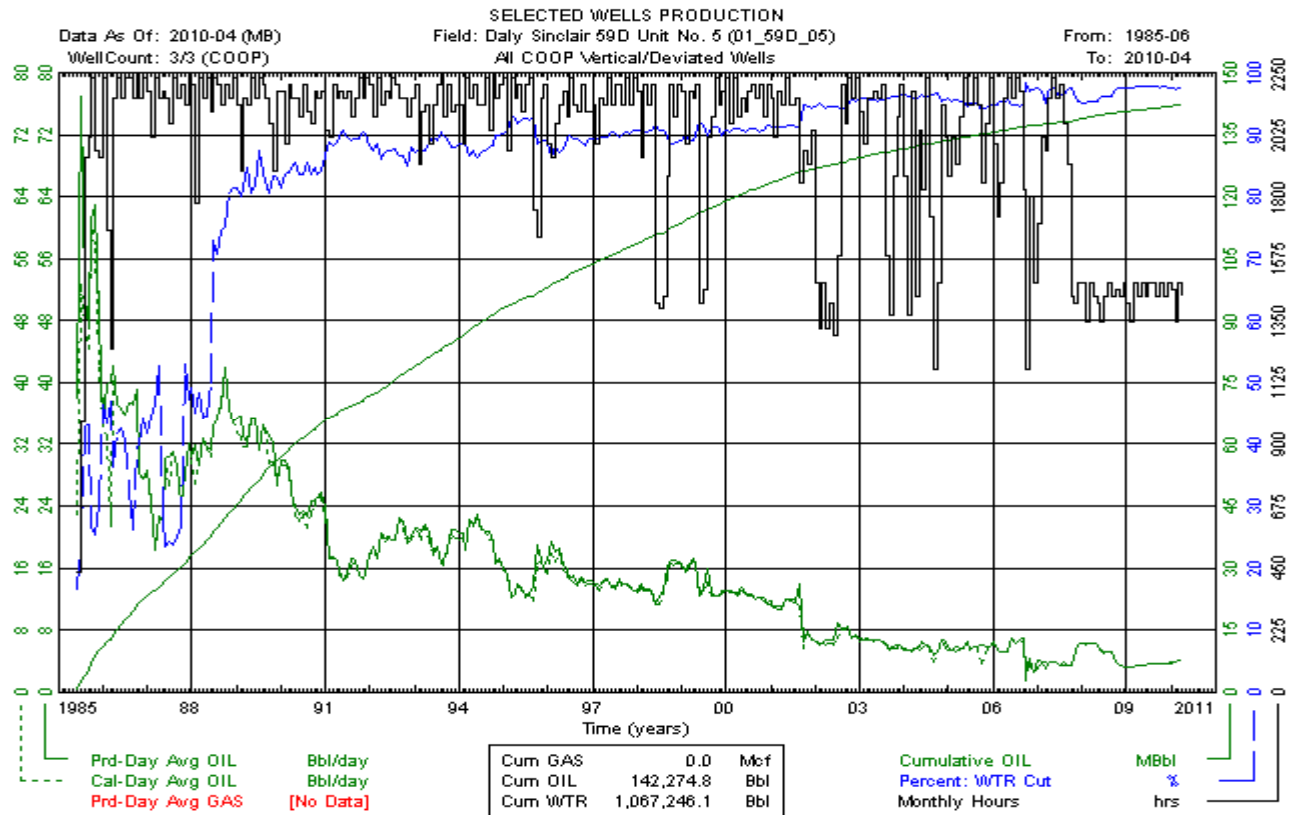




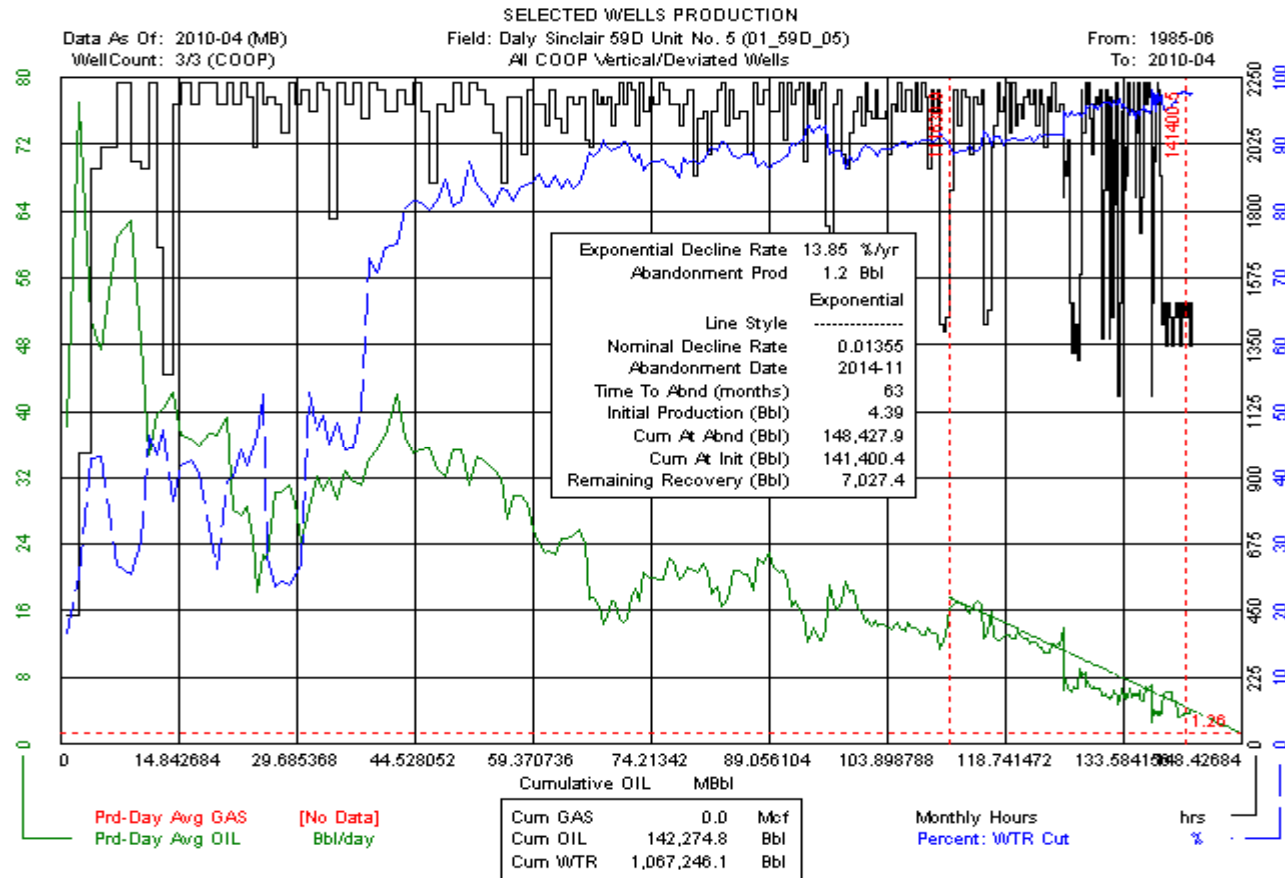
# Daly Sinclair 59D Unit No. 0 (01\_59D\_00) Vertical



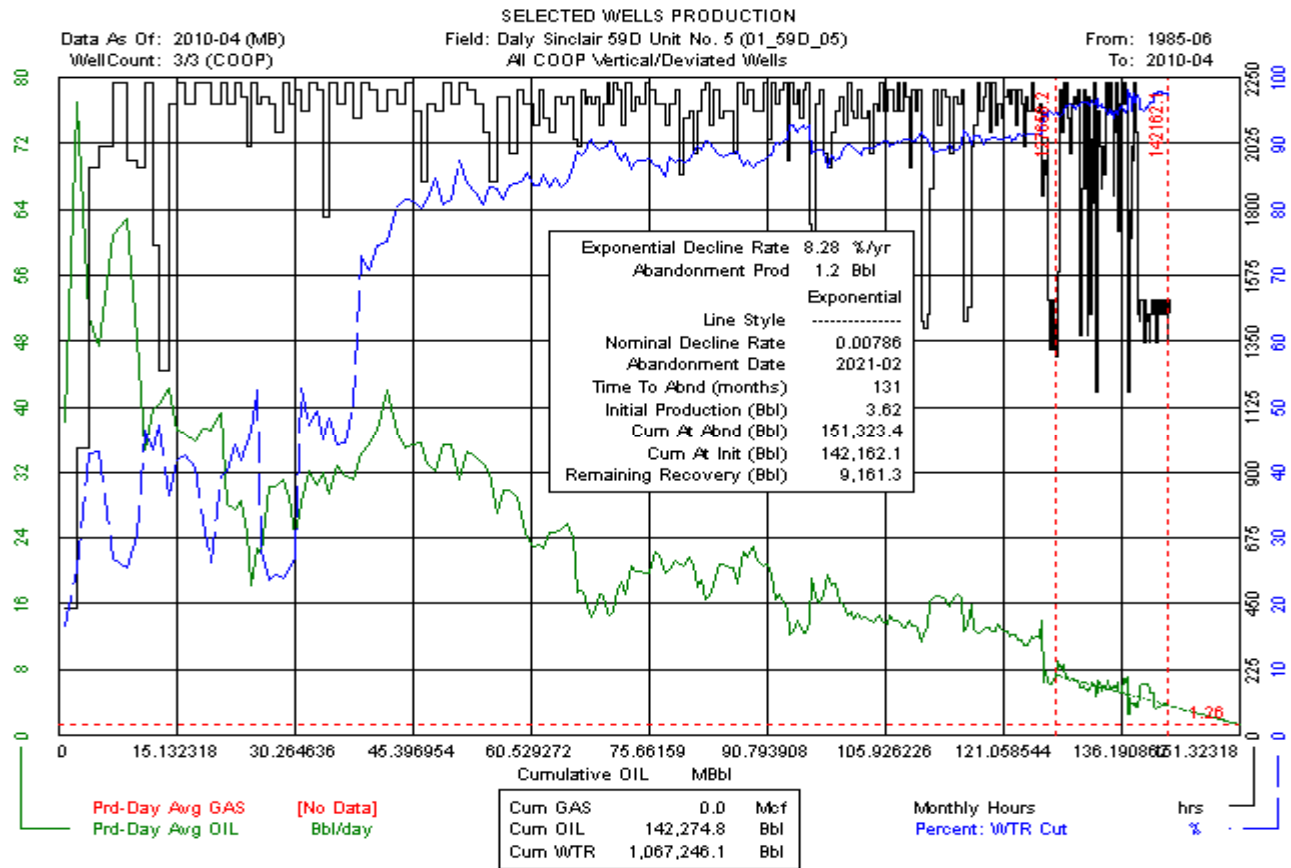
# Daly Sinclair 59D Unit No. 5 (01\_59D\_05) Vertical



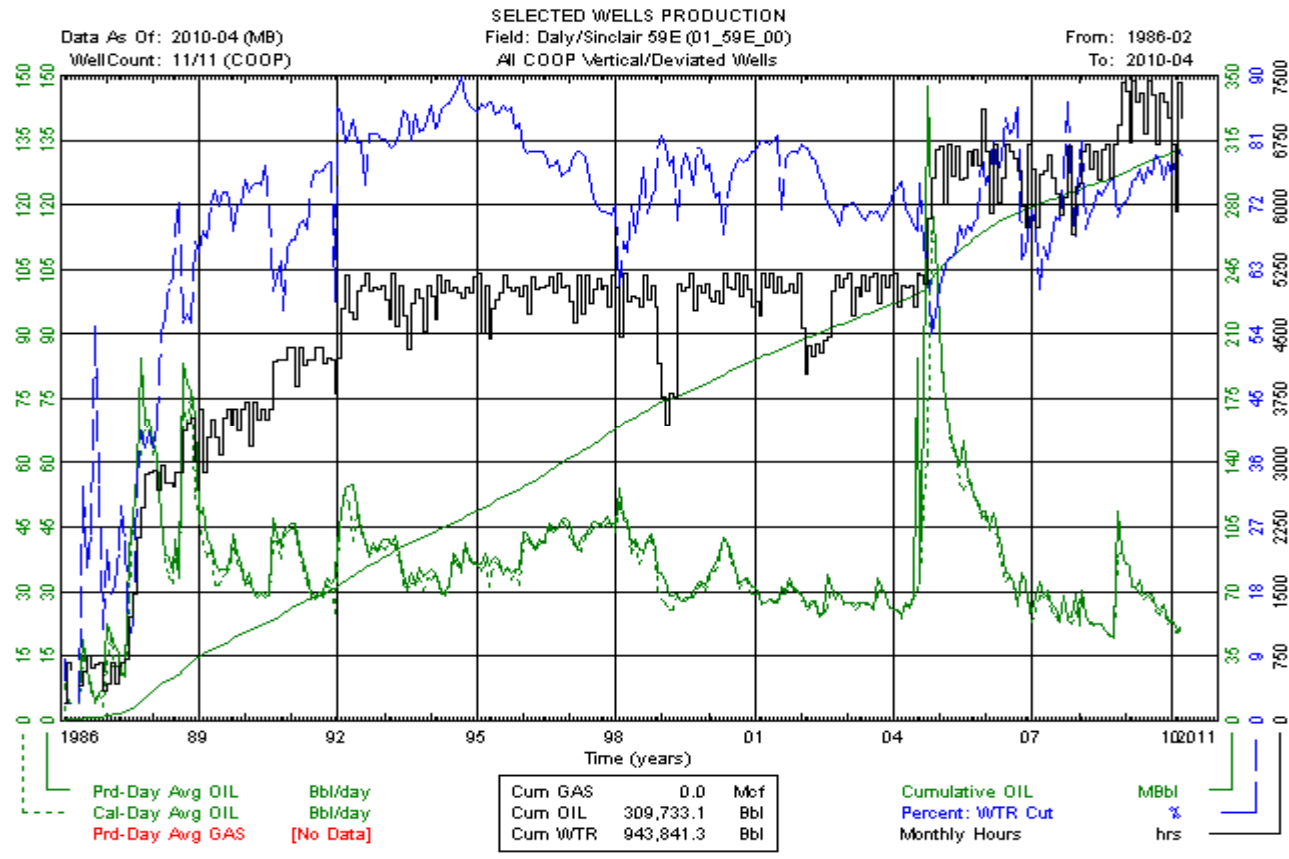
# Daly Sinclair 59D Unit No. 5 (01\_59D\_05) Vertical



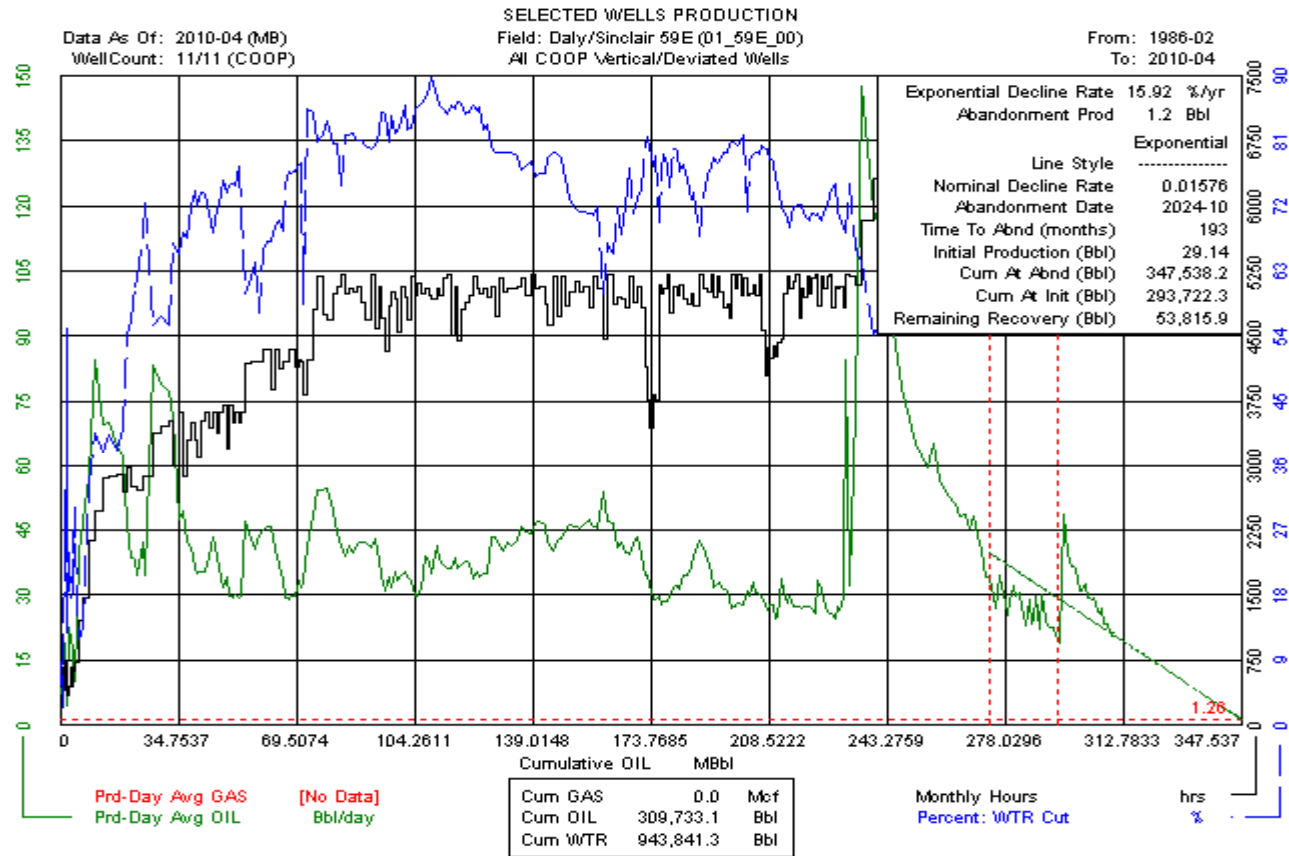
# Daly Sinclair 59D Unit No. 5 (01\_59D\_05) Vertical



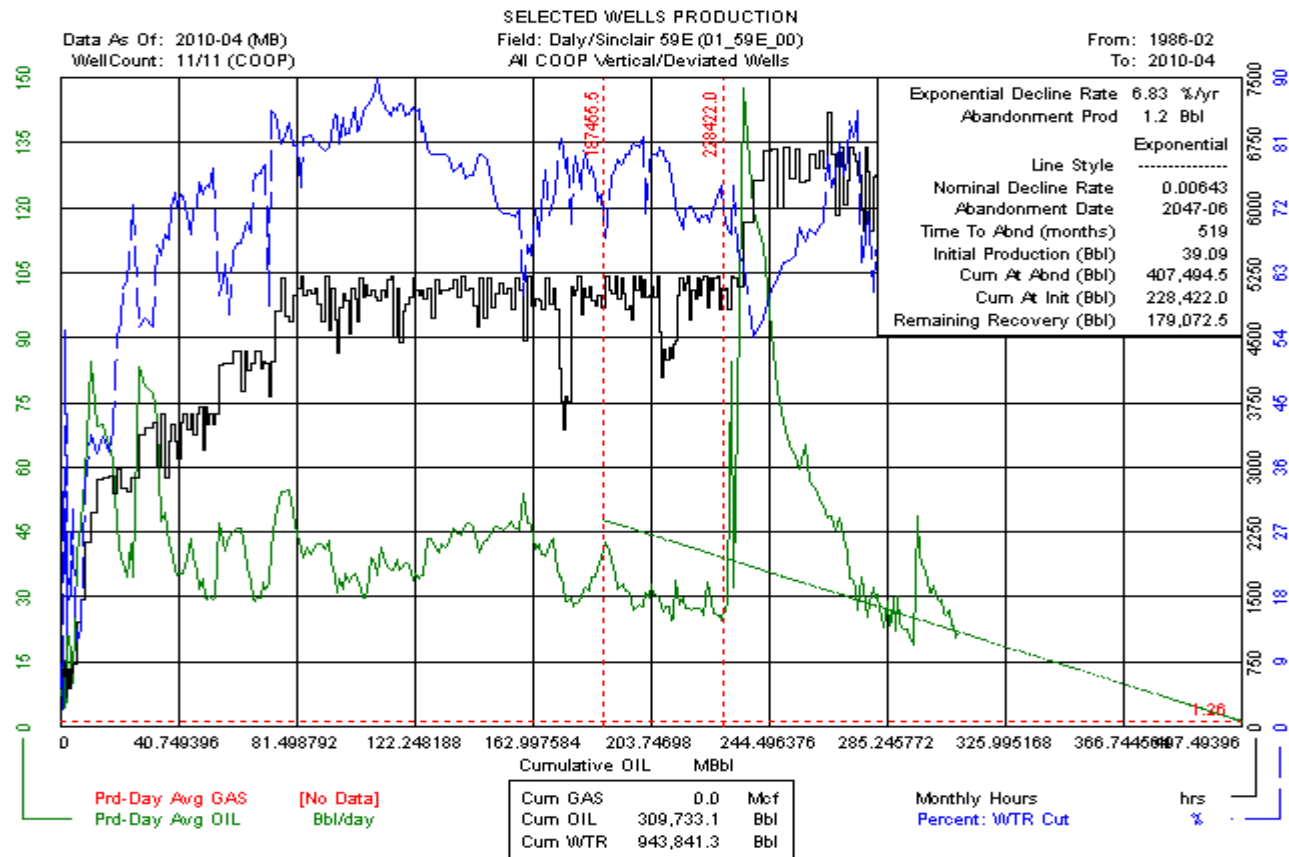
# Daly Sinclair 59E Unit No. 0 (01\_59E\_00) Vertical



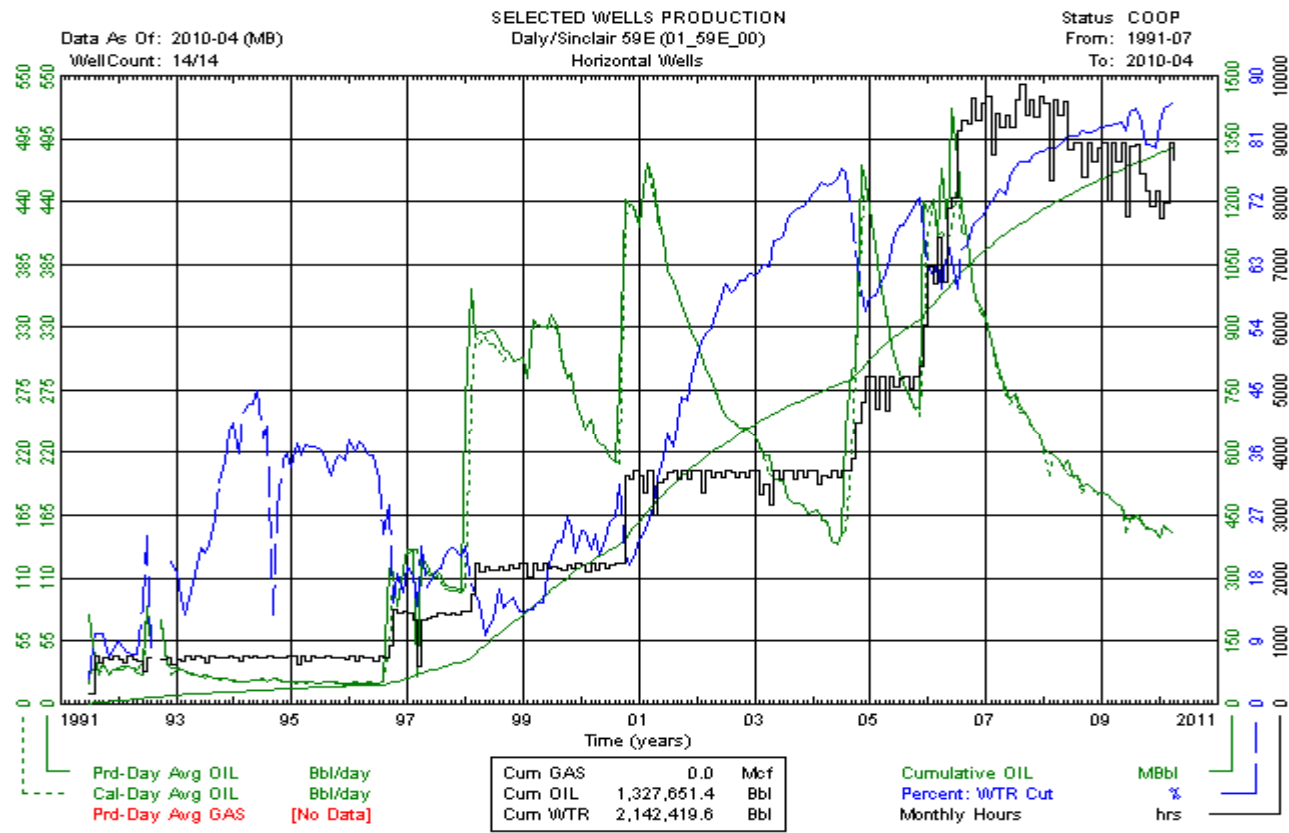
# Daly Sinclair 59E Unit No. 0 (01\_59E\_00) Vertical



# Daly Sinclair 59E Unit No. 0 (01\_59E\_00) Vertical

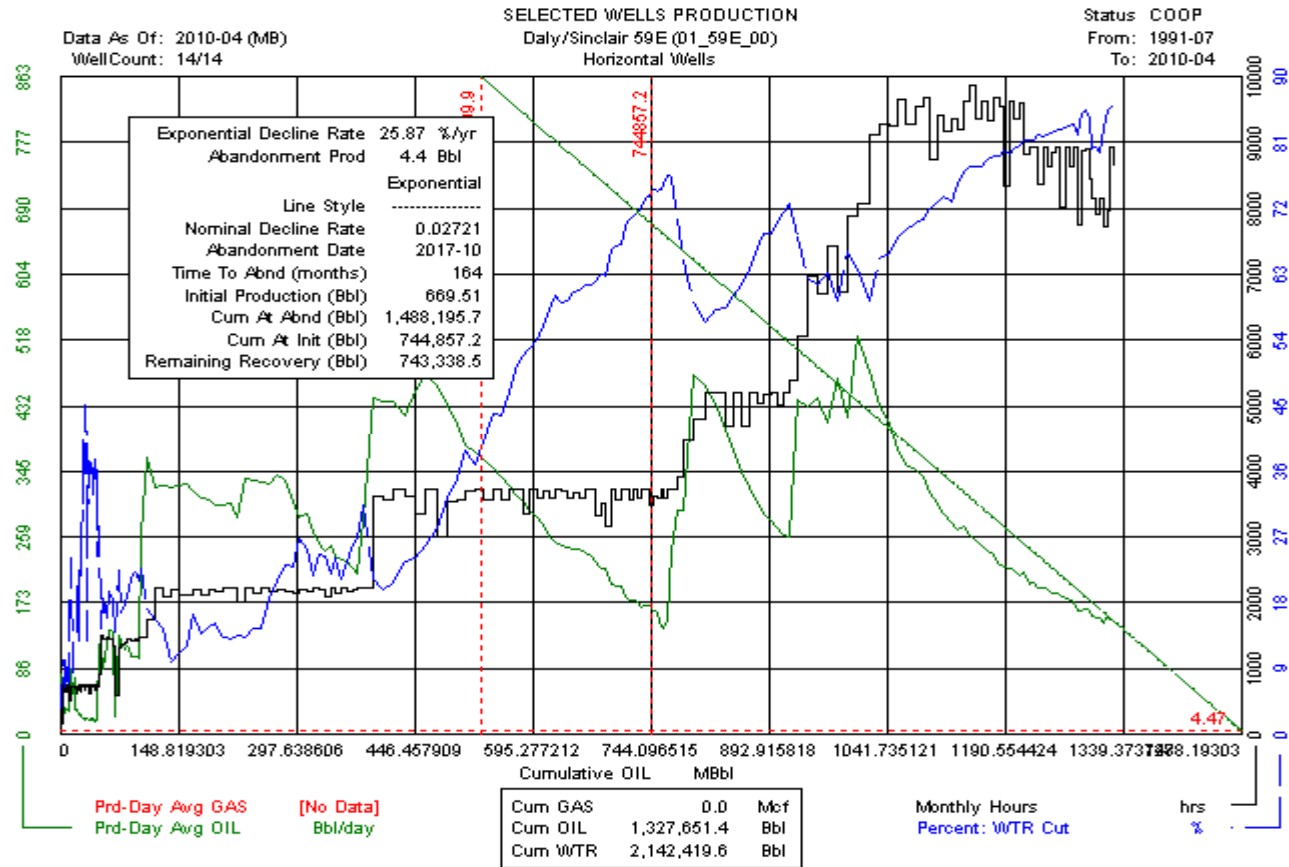


# Daly Sinclair 59E Unit No. 0 (01\_59E\_00) Horizontal

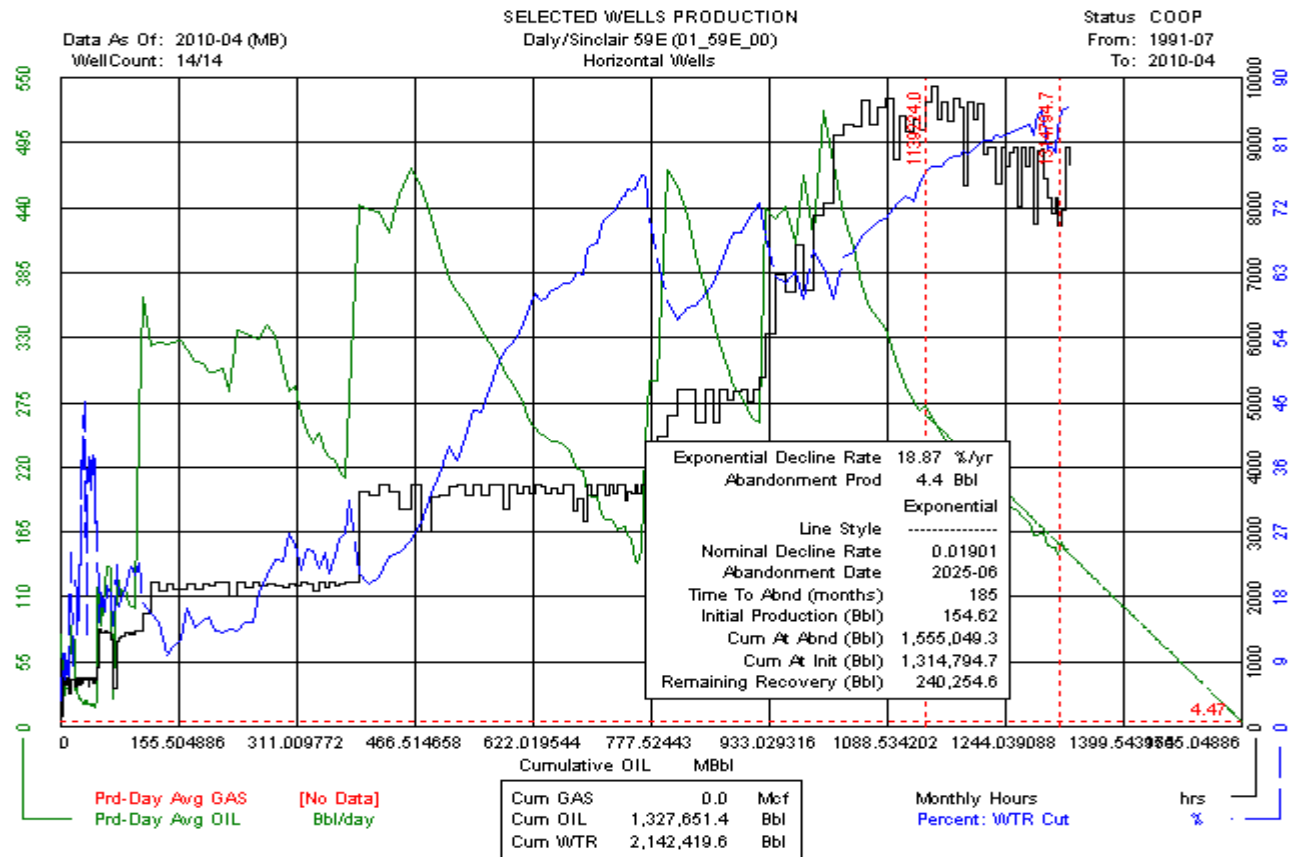




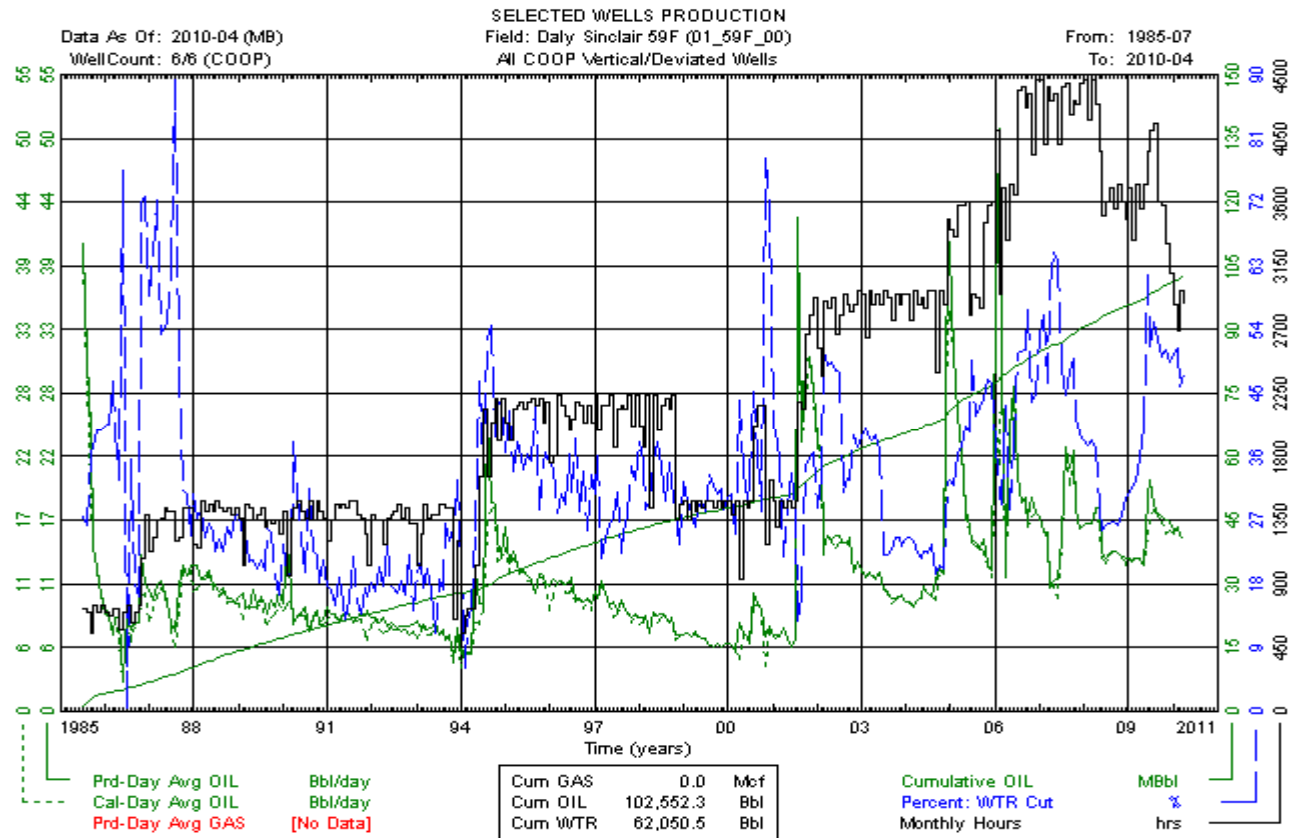
# Daly Sinclair 59E Unit No. 0 (01\_59E\_00) Horizontal



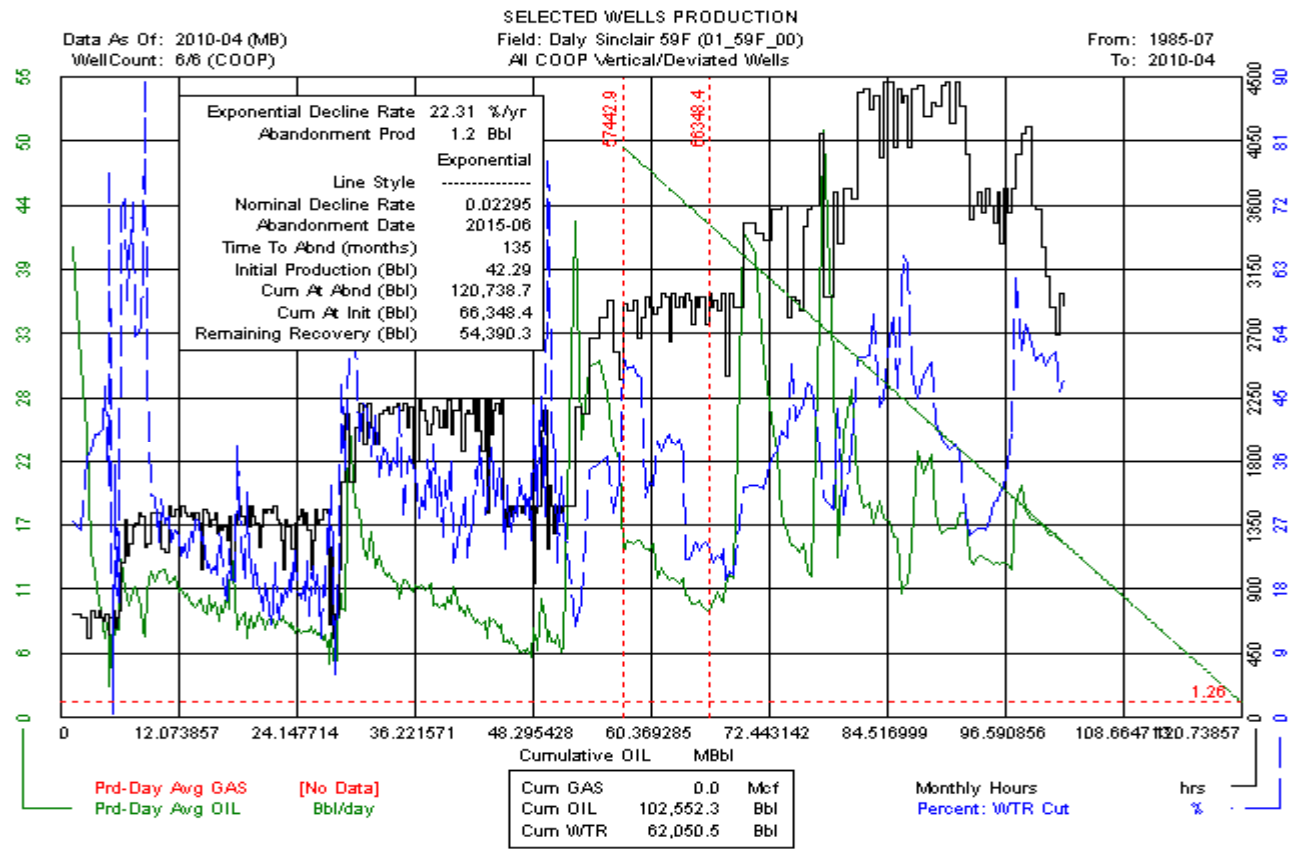
# Daly Sinclair 59E Unit No. 0 (01\_59E\_00) Horizontal



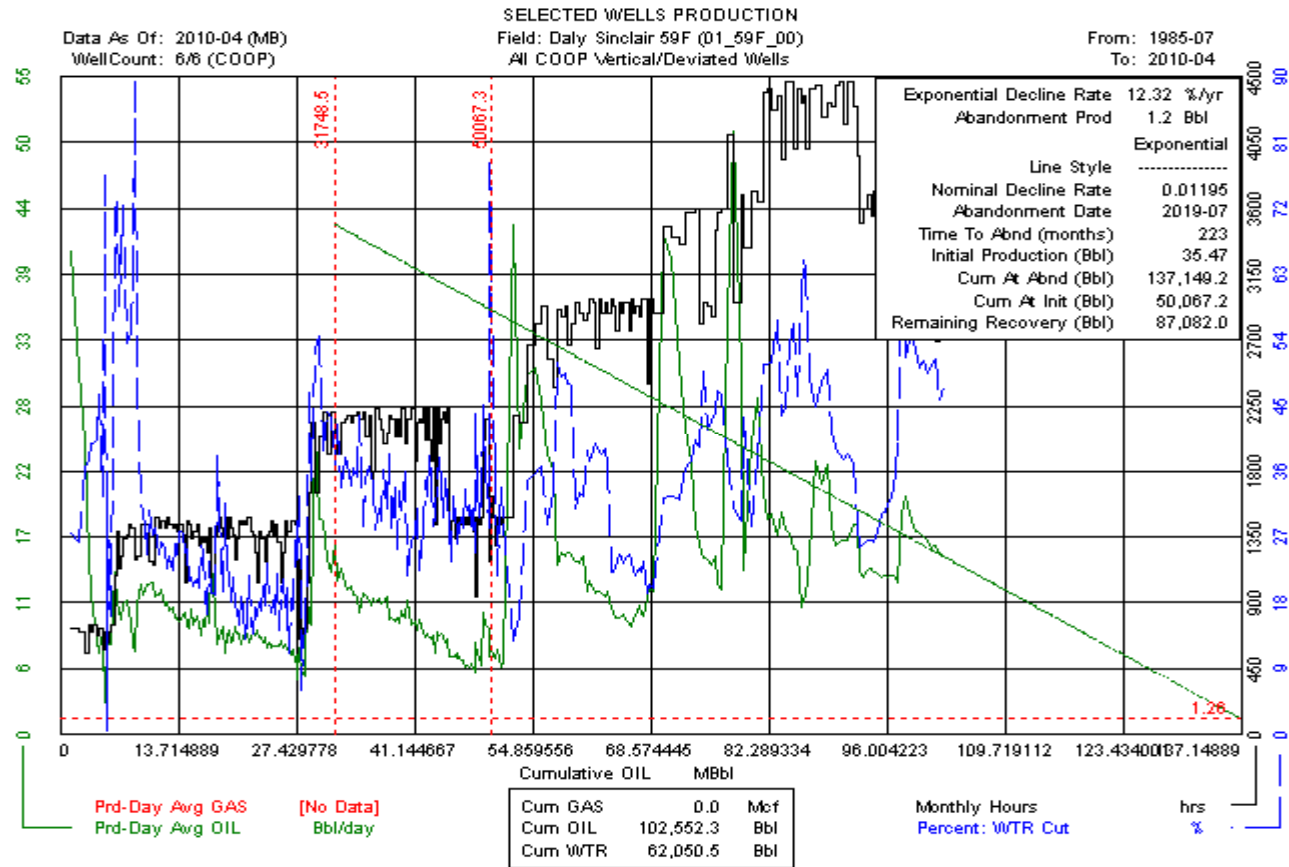
# Daly Sinclair 59F Unit No. 0 (01\_59F\_00) Vertical



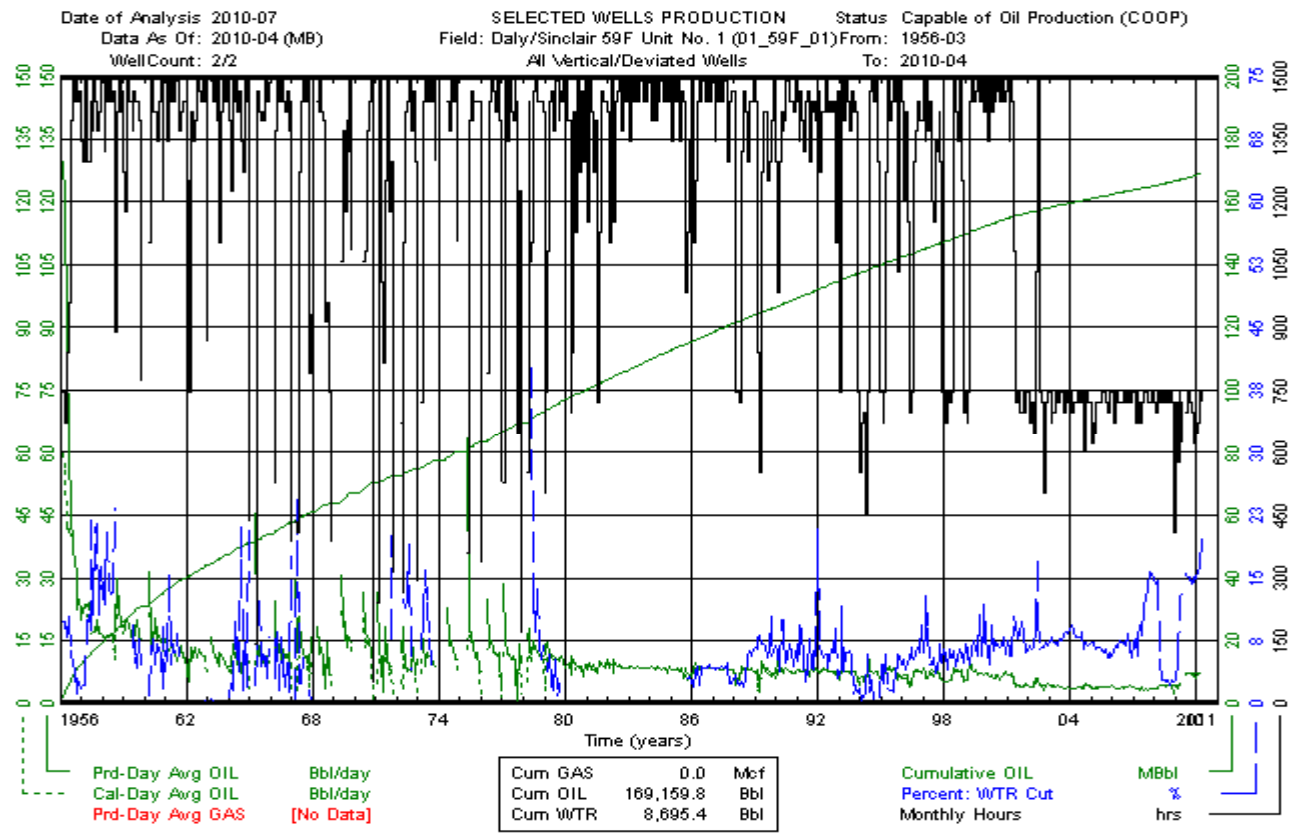
# Daly Sinclair 59F Unit No. 0 (01\_59F\_00) Vertical



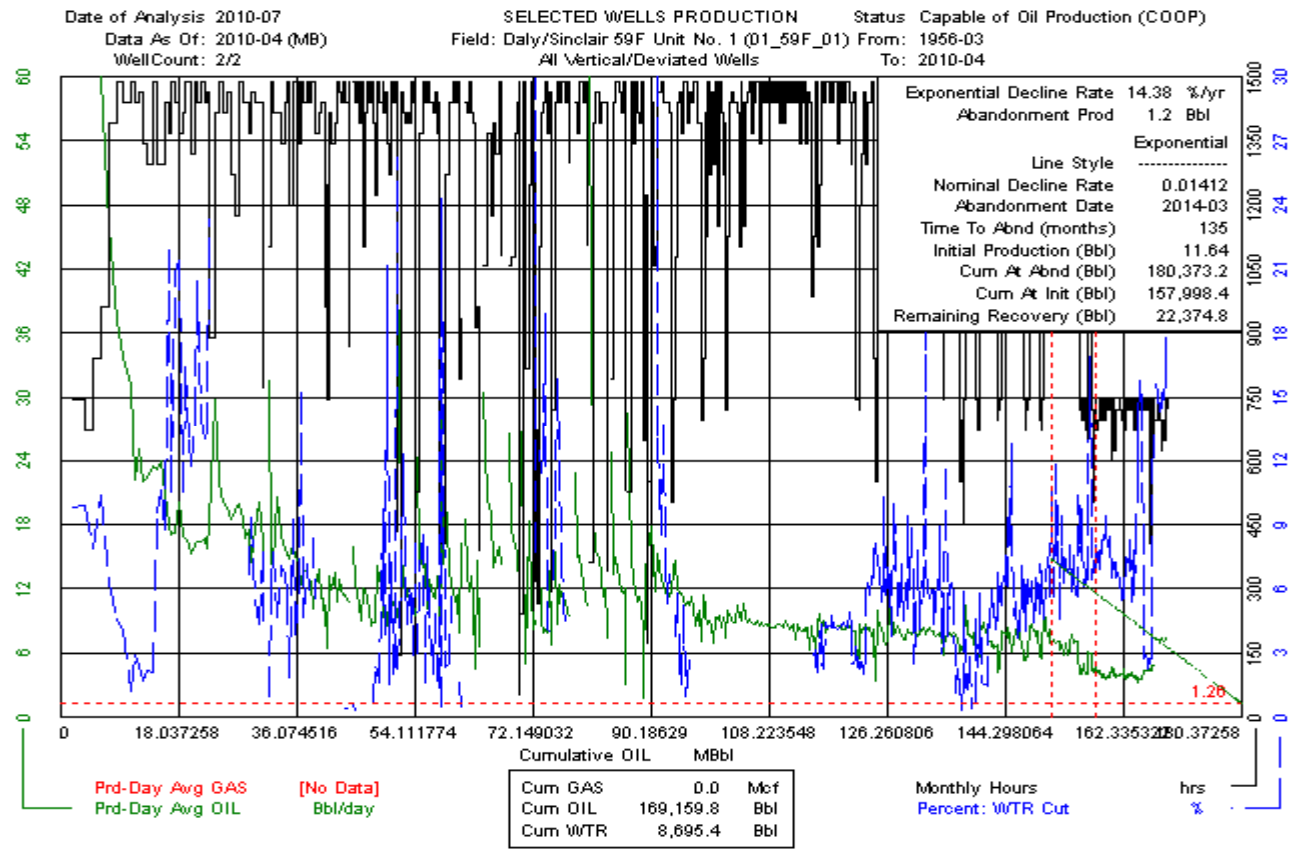
# Daly Sinclair 59F Unit No. 0 (01\_59F\_00) Vertical



# Daly Sinclair 59F Unit No. 1 (01\_59F\_01) Vertical



# Daly Sinclair 59F Unit No. 1 (01\_59F\_01) Vertical

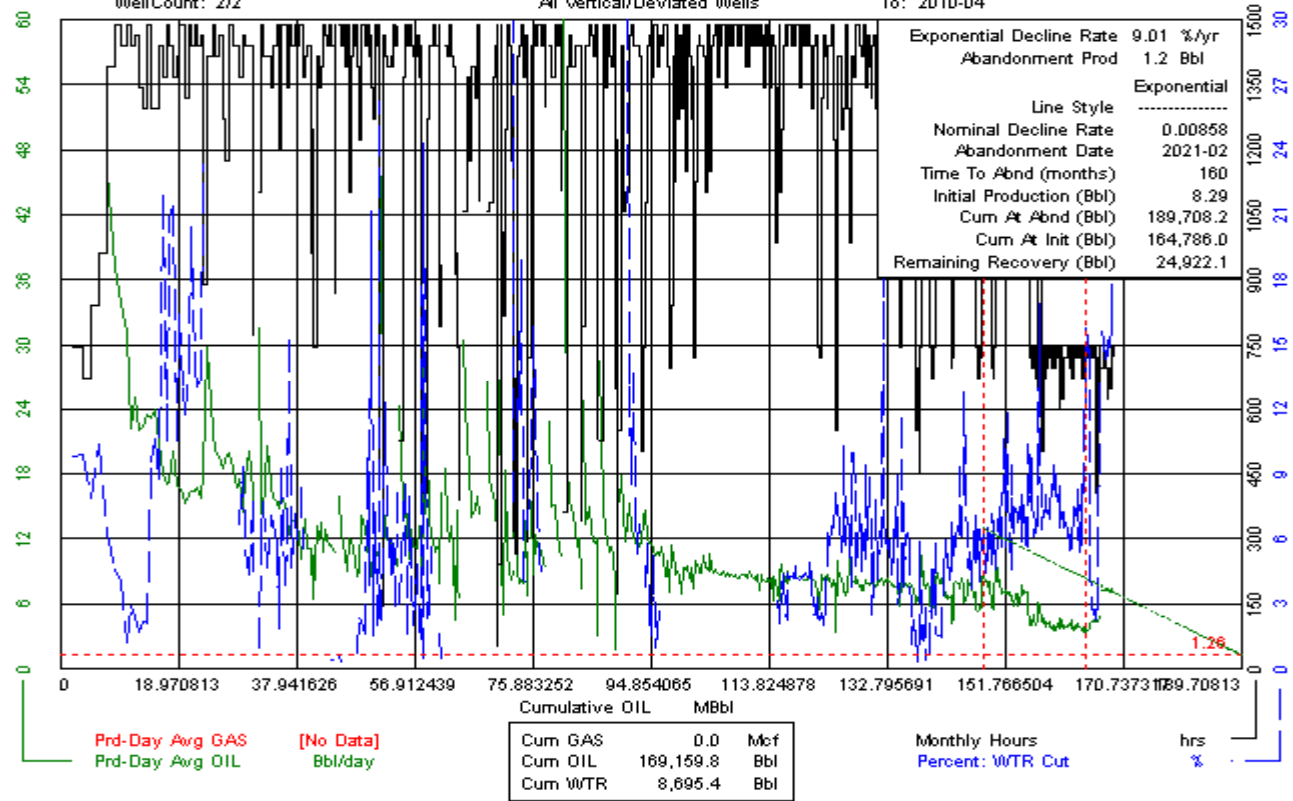


# Daly Sinclair 59F Unit No. 1 (01\_59F\_01) Vertical

Date of Analysis: 2010-07  
 Data As Of: 2010-04 (MB)  
 Well Count: 2/2

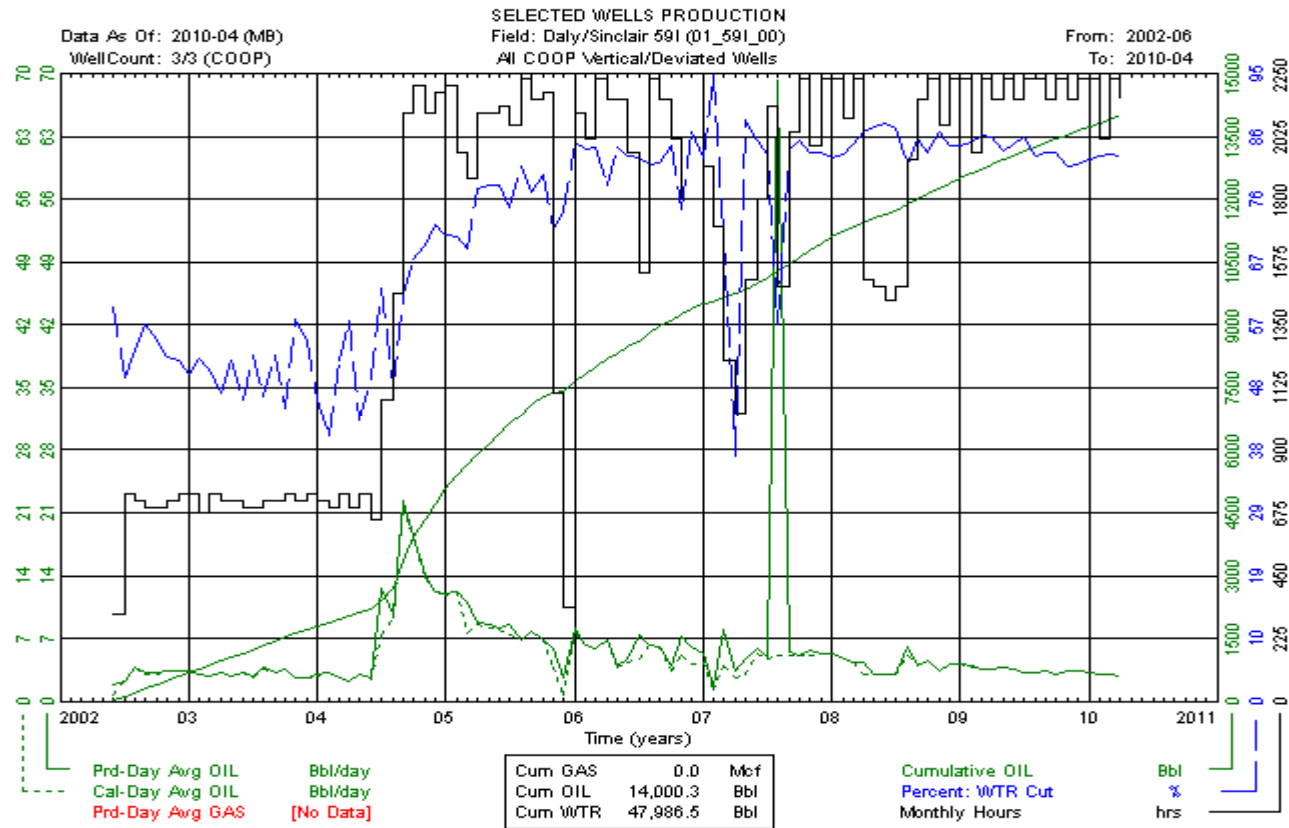
SELECTED WELLS PRODUCTION  
 Field: Daly/Sinclair 59F Unit No. 1 (01\_59F\_01) From: 1956-03  
 All Vertical/Deviated Wells To: 2010-04

Status: Capable of Oil Production (COOP)

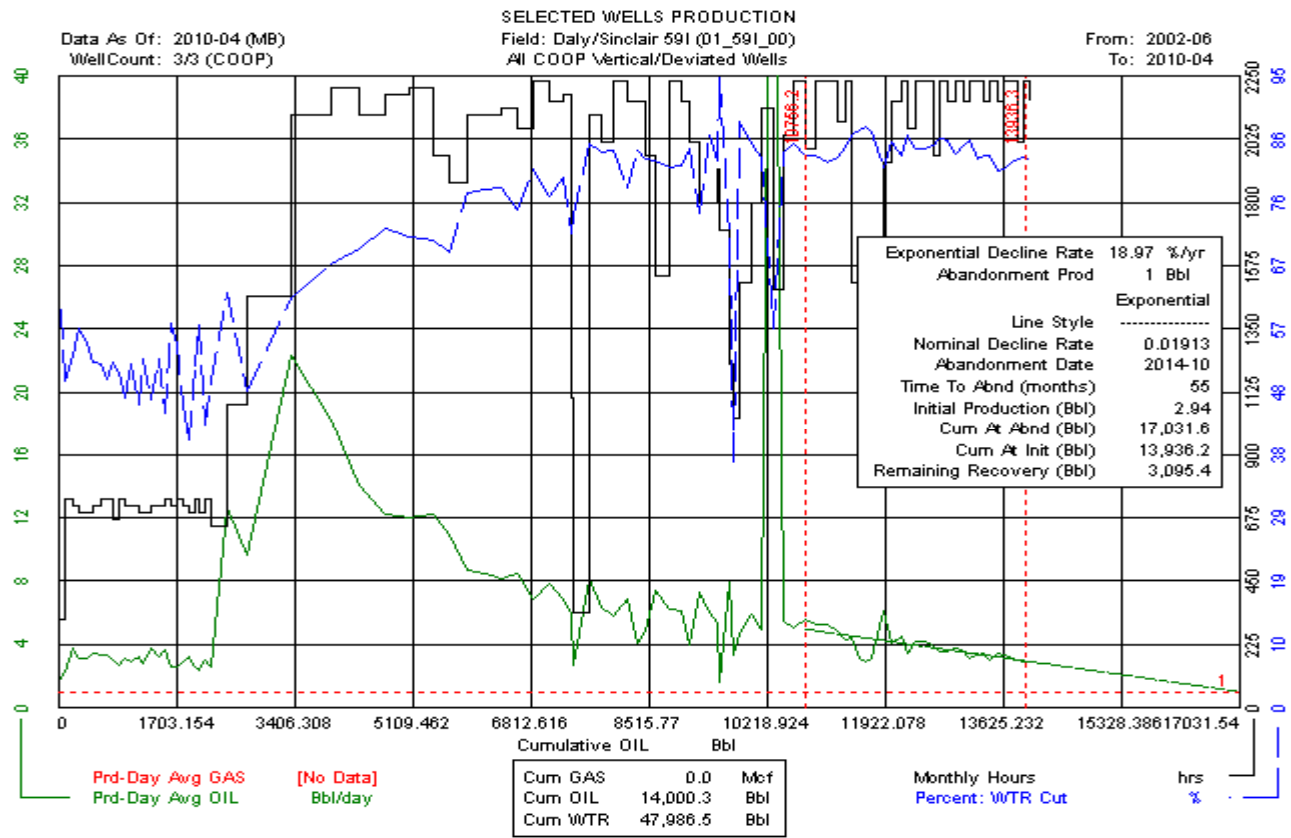




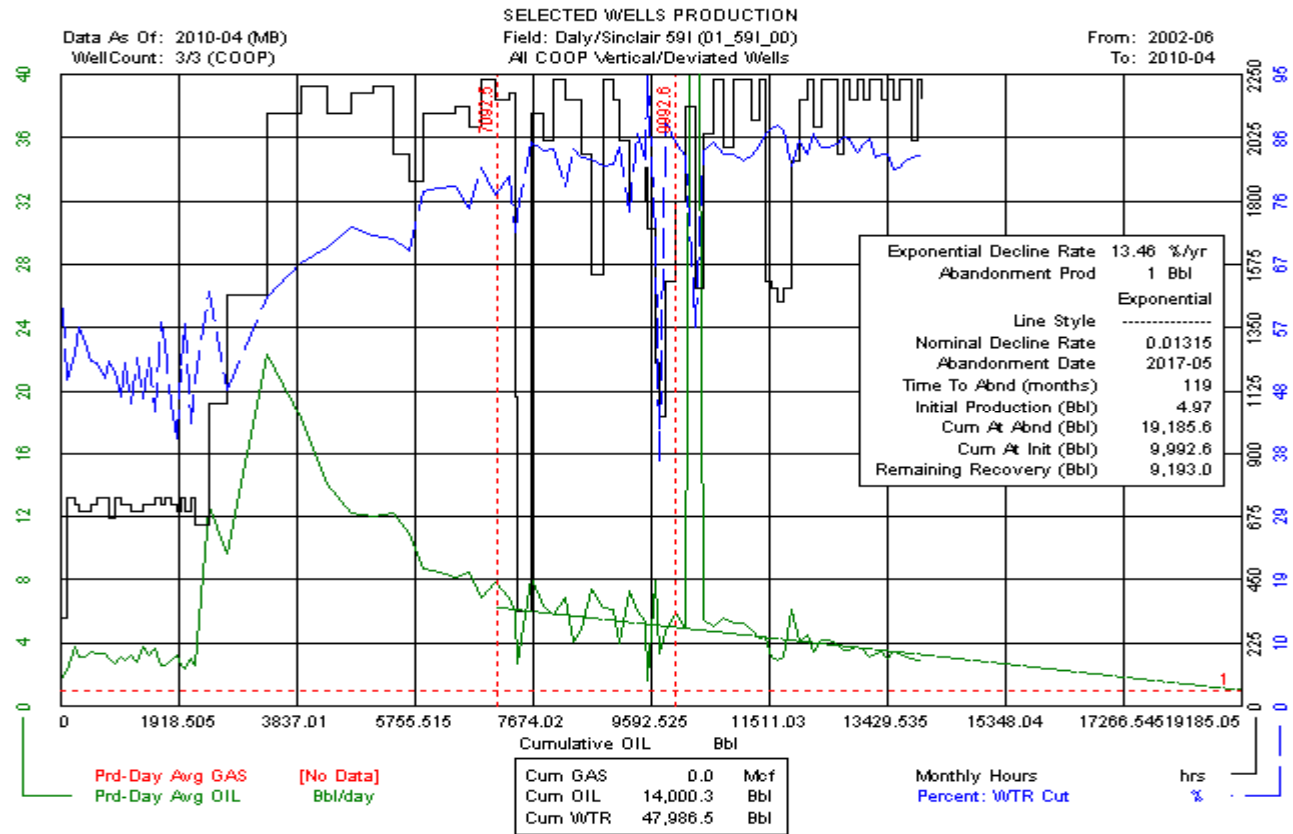
# Daly Sinclair 59I Unit No. 0 (01\_59I\_00) Vertical



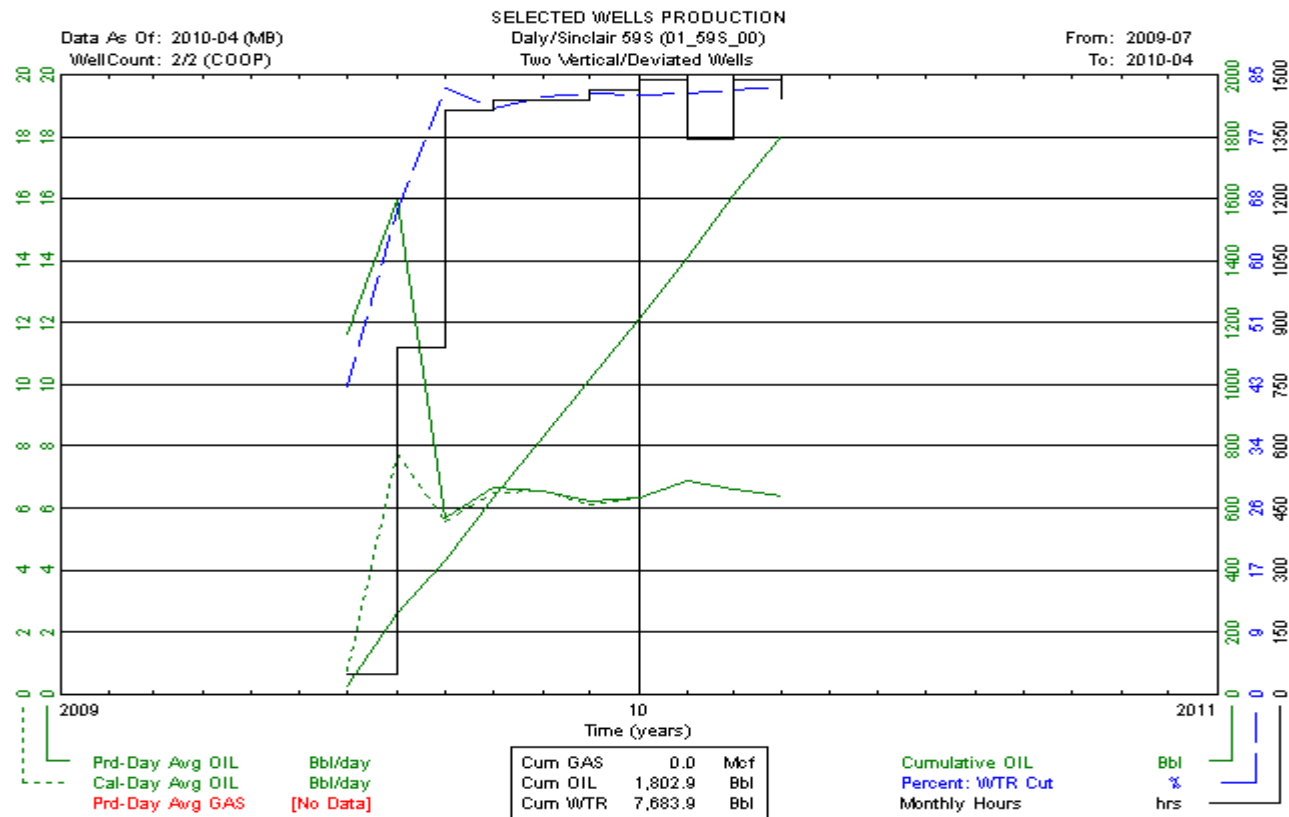
# Daly Sinclair 59I Unit No. 0 (01\_59I\_00) Vertical



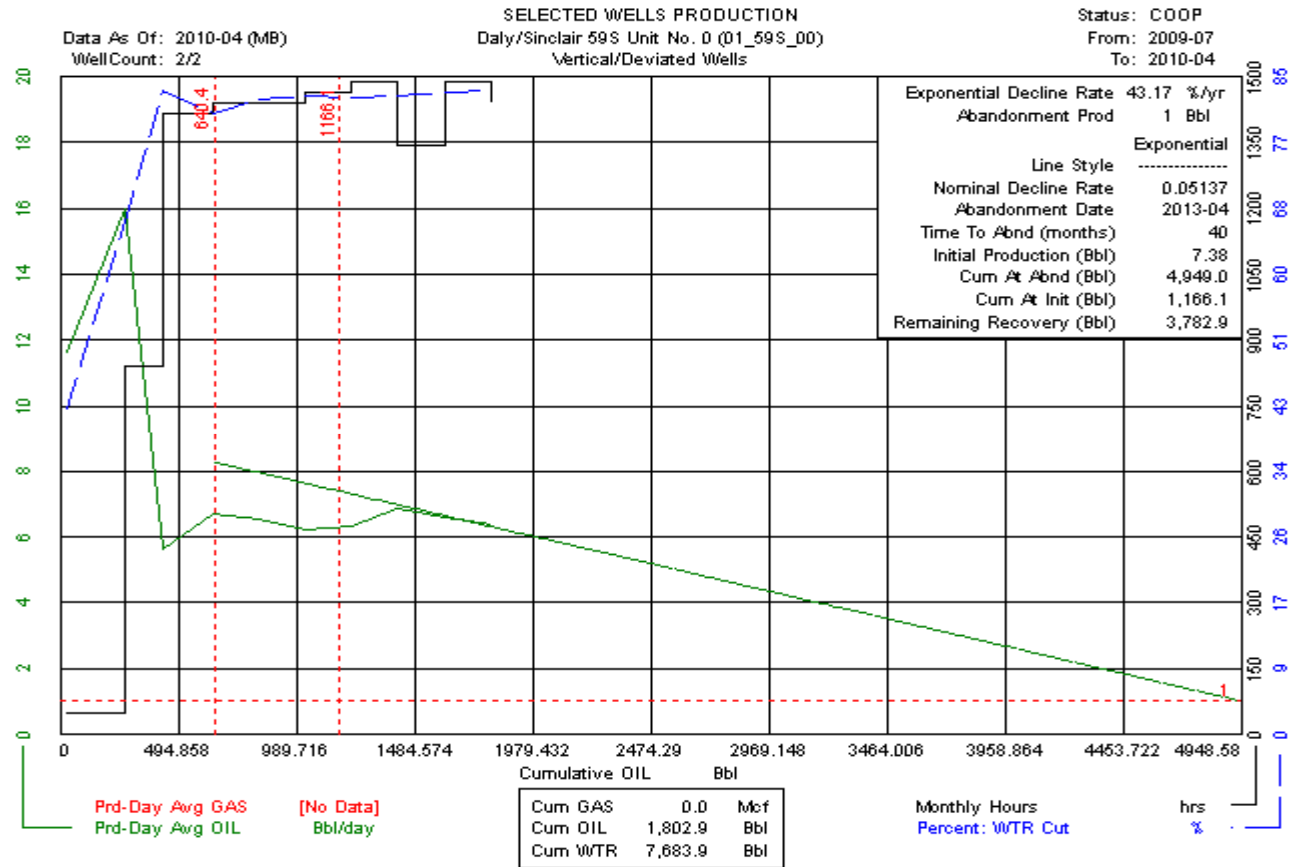
# Daly Sinclair 59I Unit No. 0 (01\_59I\_00) Vertical



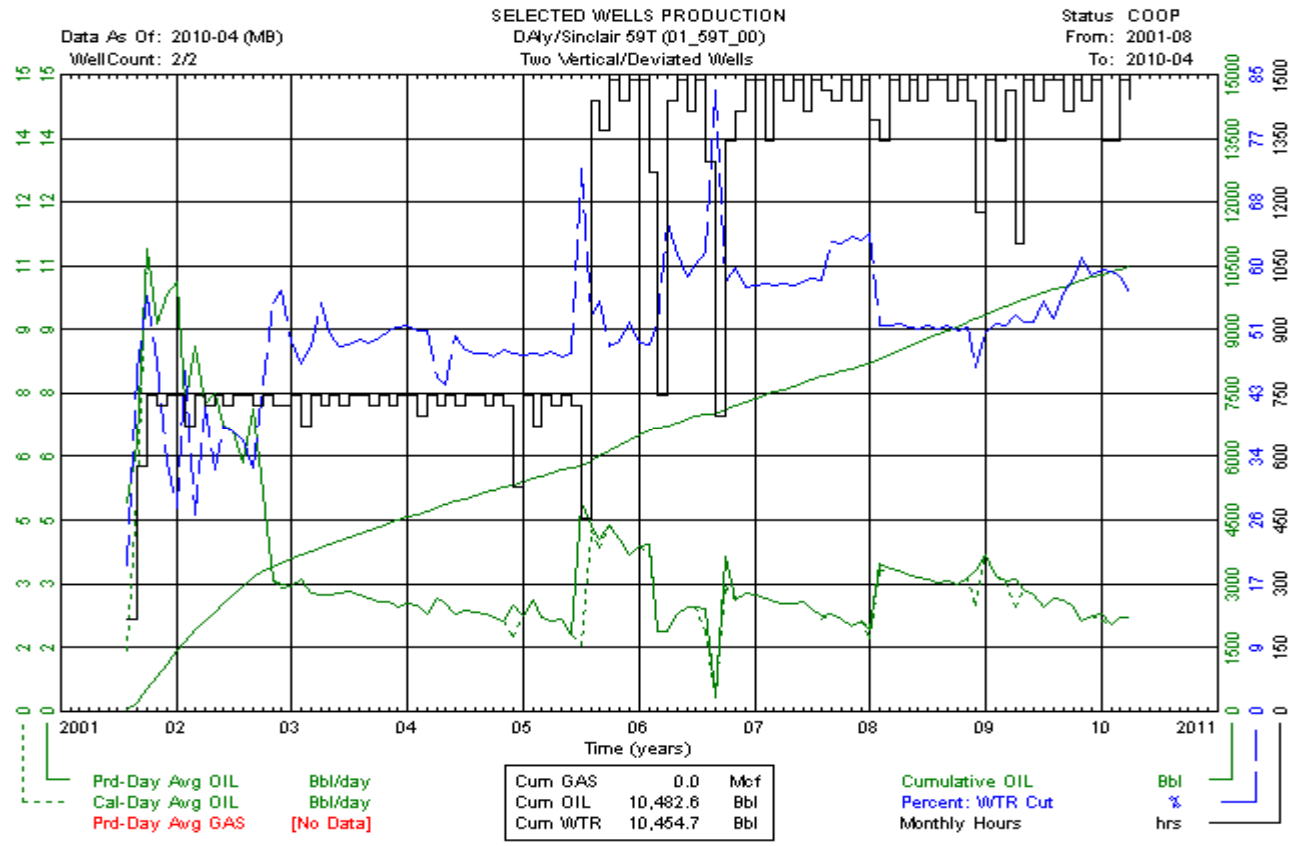
# Daly Sinclair 59S Unit No. 0 (01\_59S\_00) Vertical



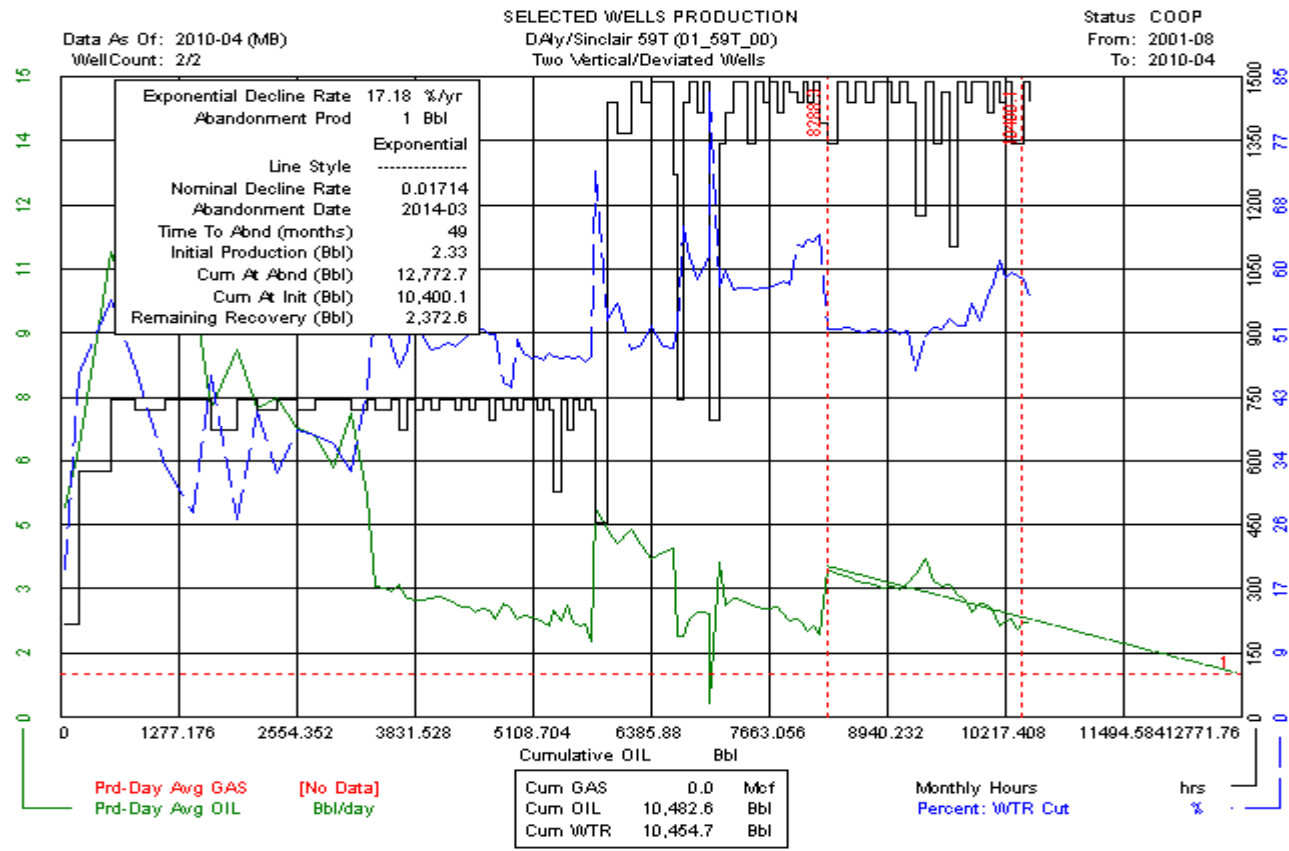
# Daly Sinclair 59S Unit No. 0 (01\_59S\_00) Vertical



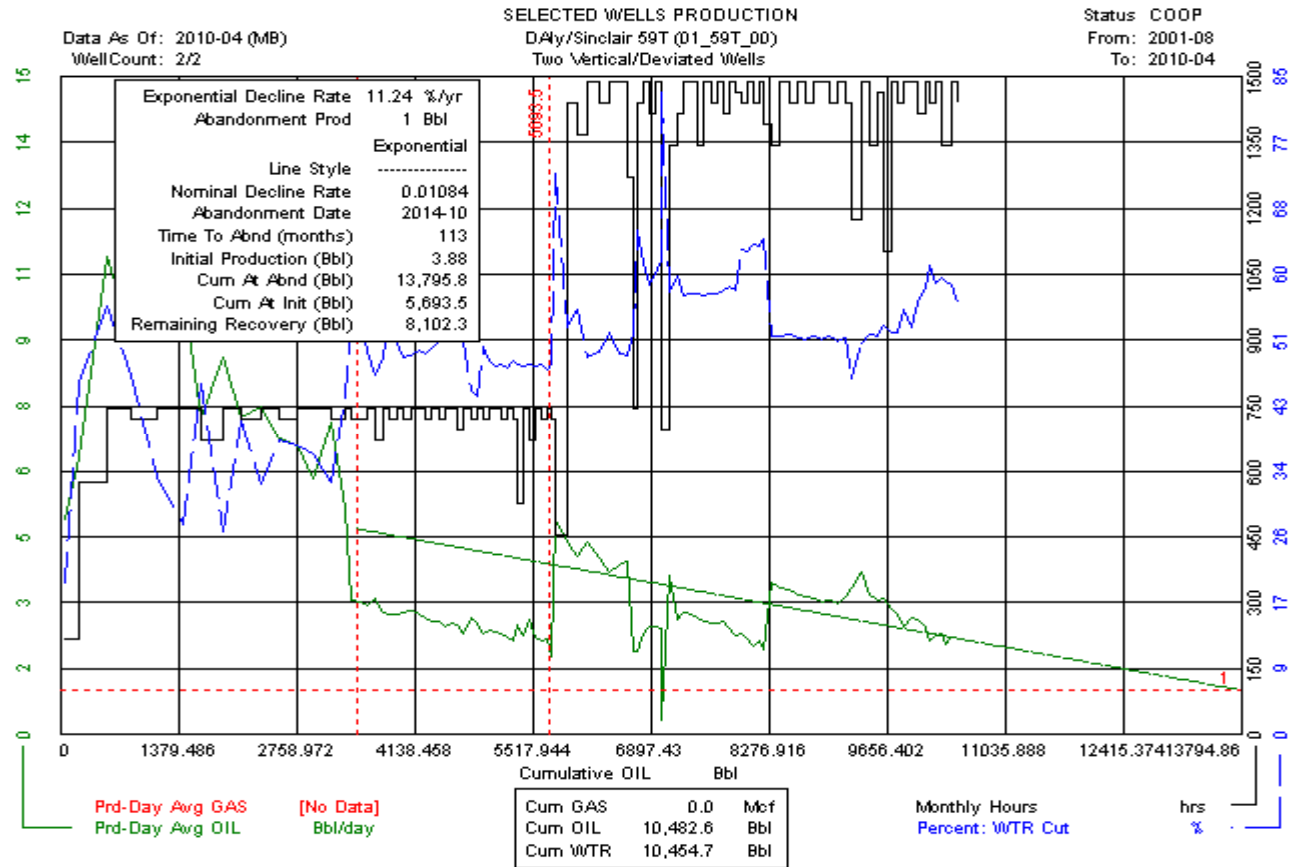
# Daly Sinclair 59T Unit No. 0 (01\_59T\_00) Vertical



# Daly Sinclair 59T Unit No. 0 (01\_59T\_00) Vertical

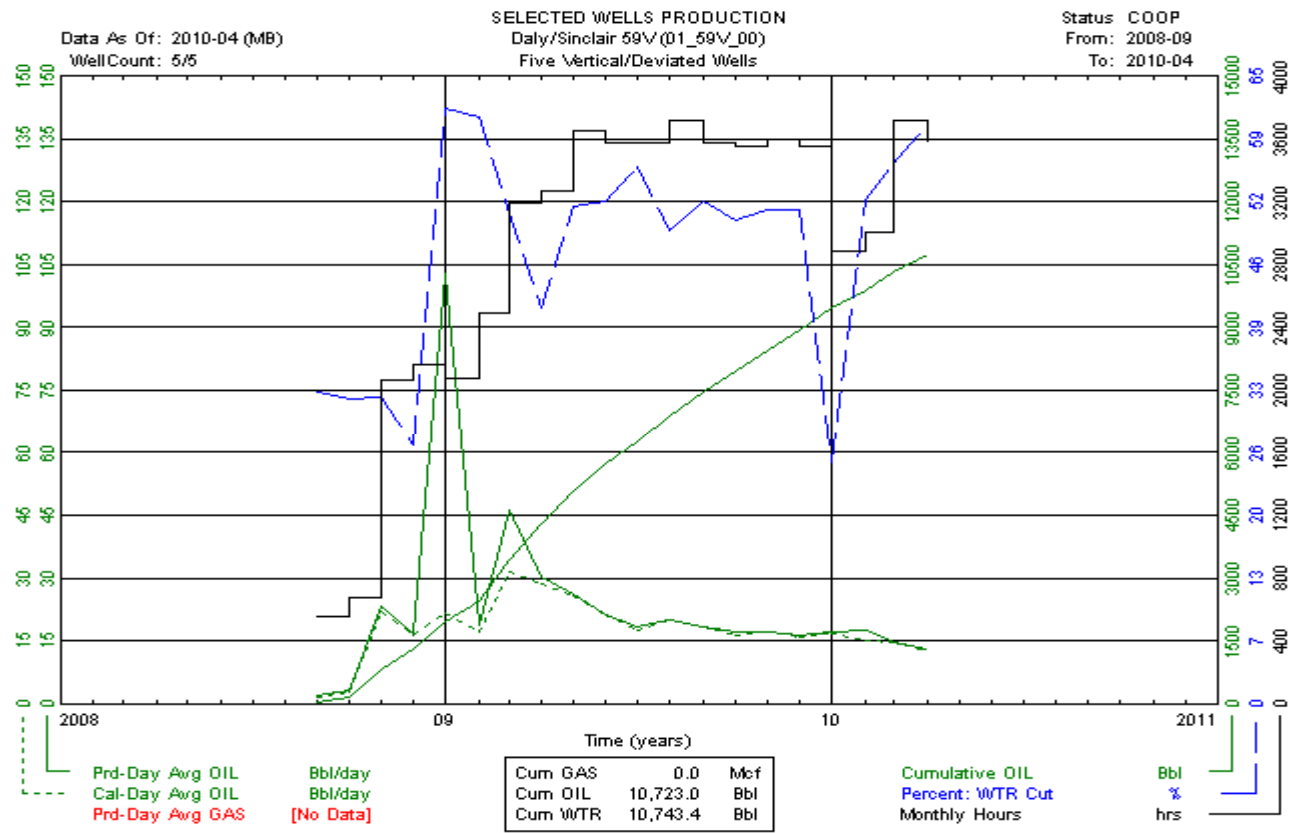


# Daly Sinclair 59T Unit No. 0 (01\_59T\_00) Vertical

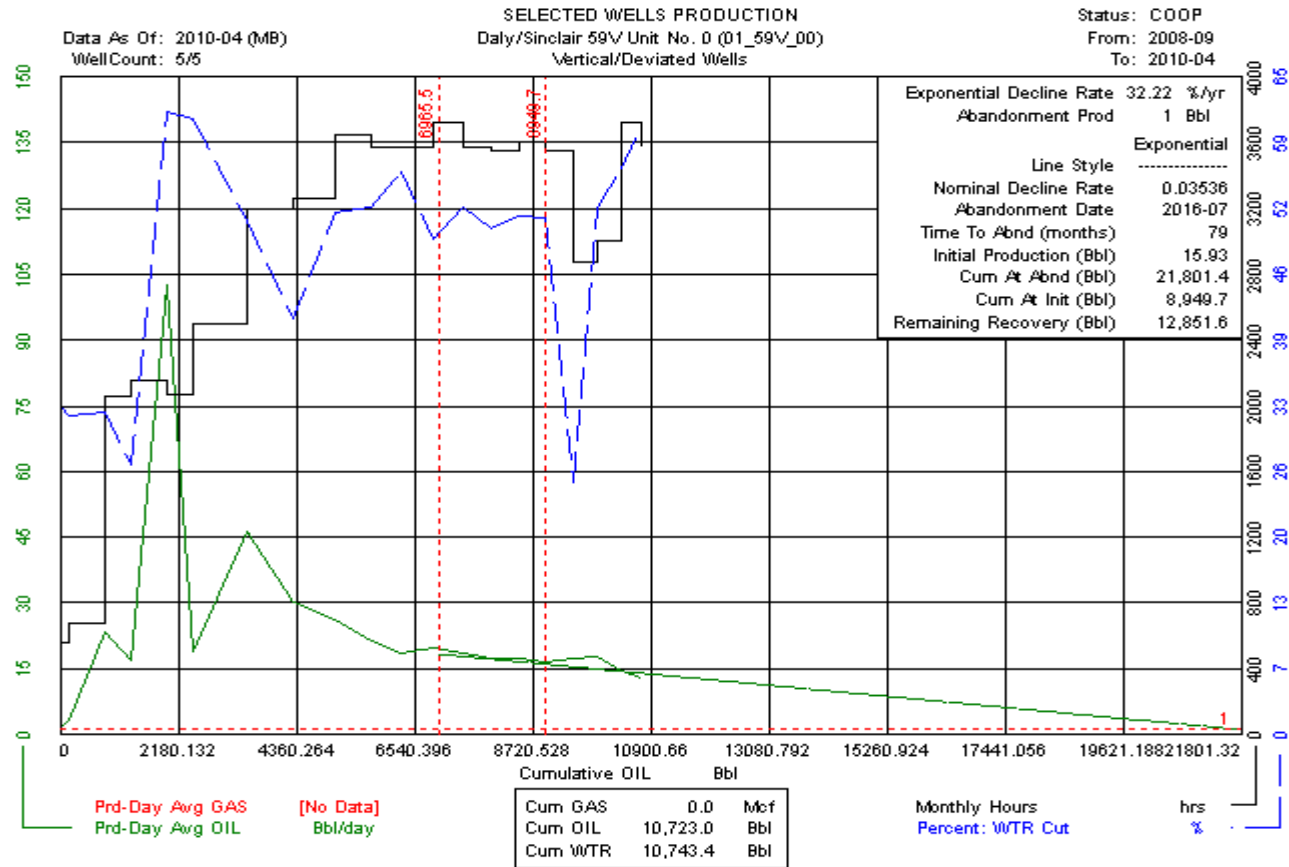




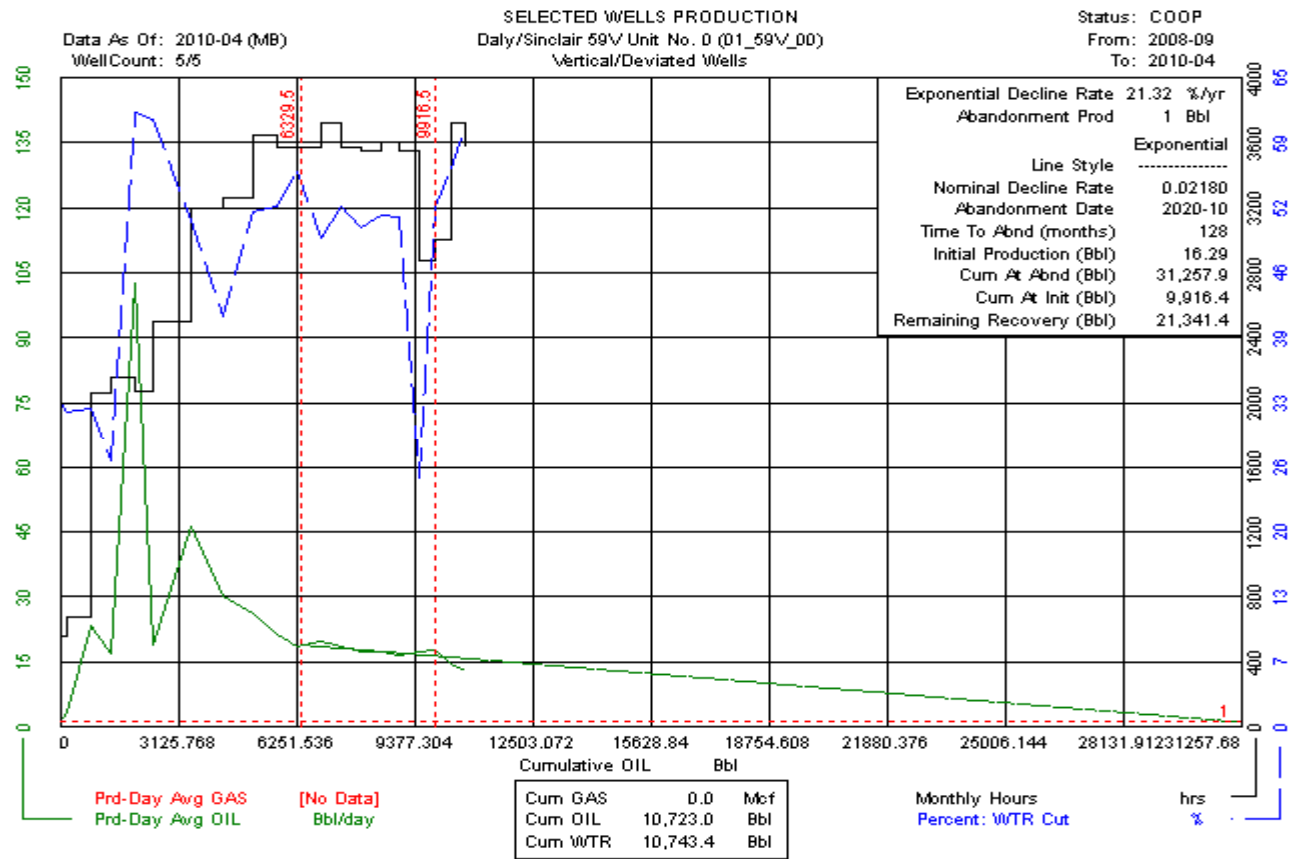
# Daly Sinclair 59V Unit No. 0 (01\_59V\_00) Vertical



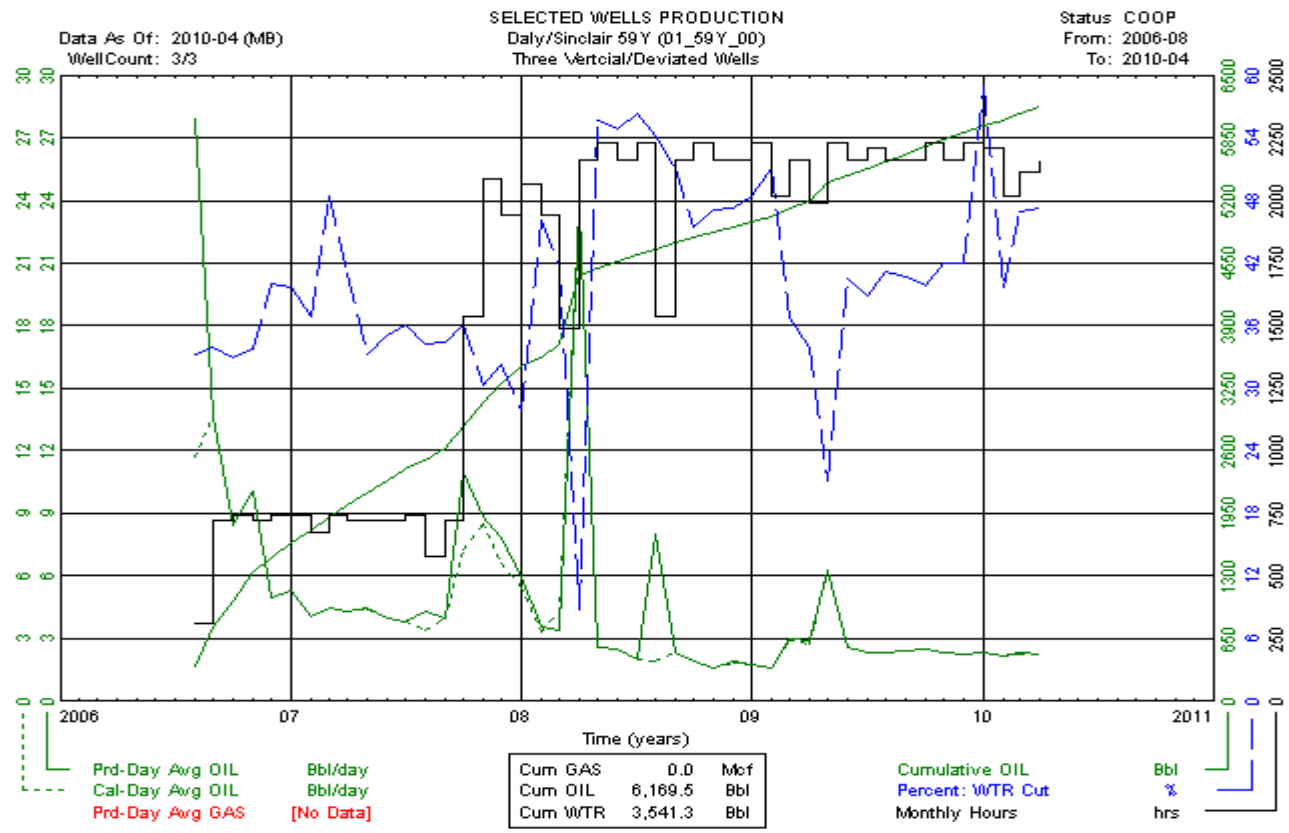
# Daly Sinclair 59V Unit No. 0 (01\_59V\_00) Vertical



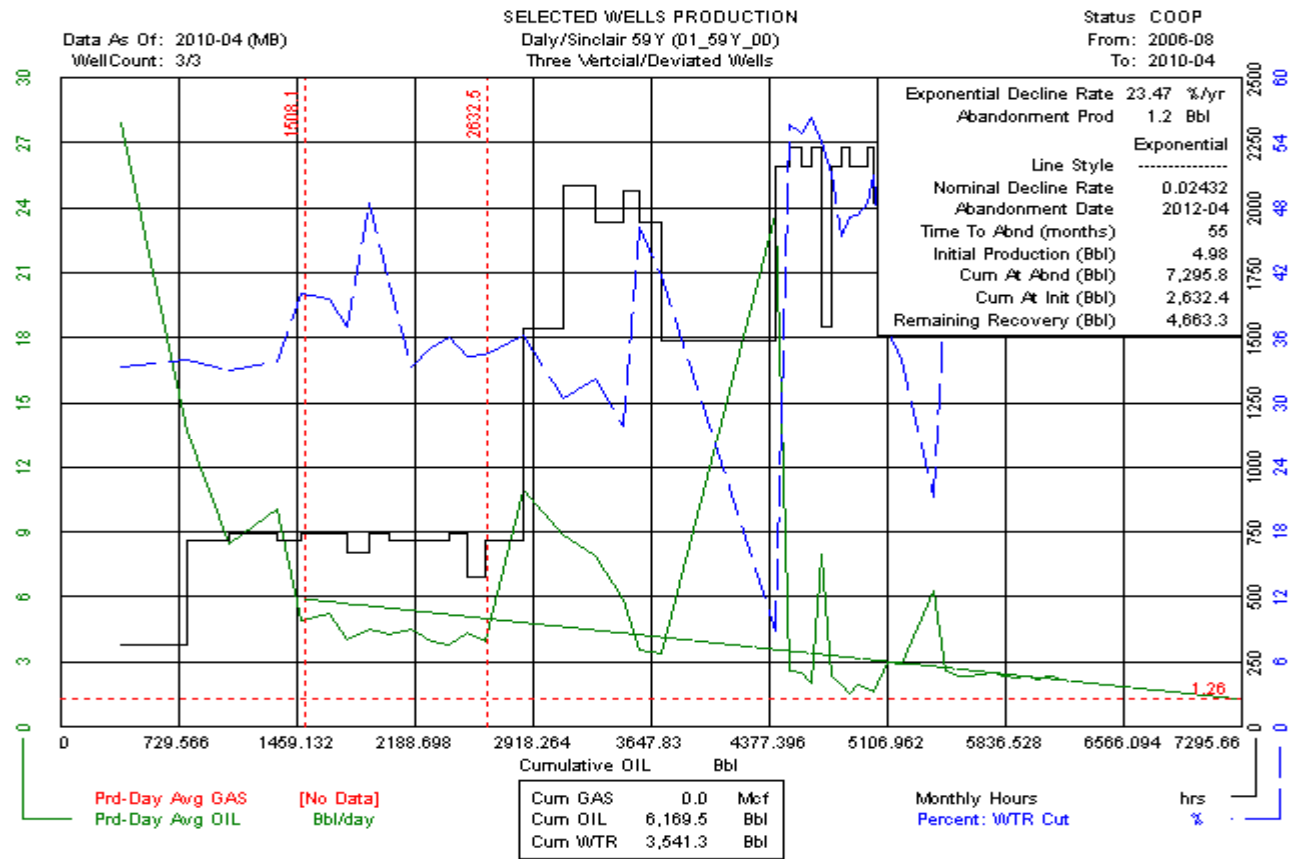
# Daly Sinclair 59V Unit No. 0 (01\_59V\_00) Vertical



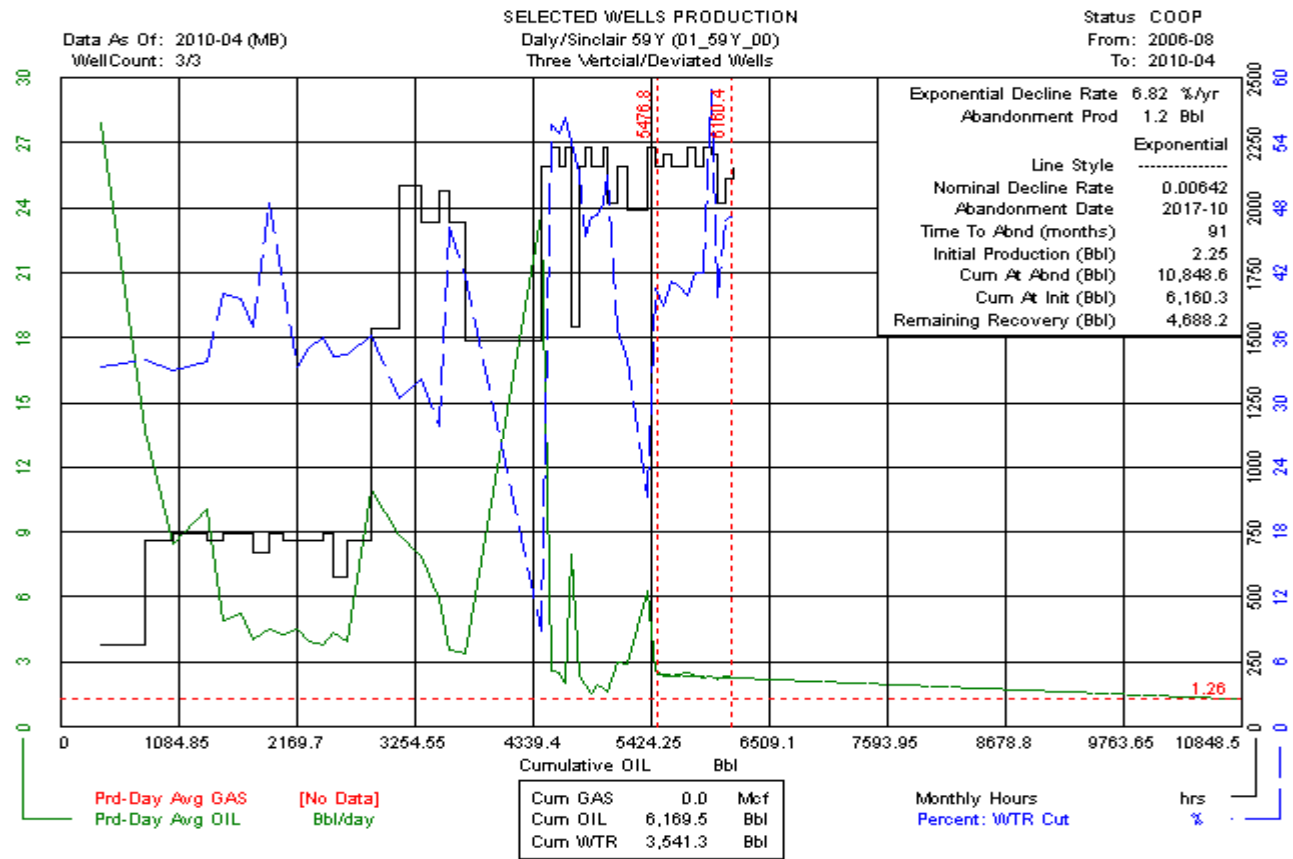
# Daly Sinclair 59Y Unit No. 0 (01\_59Y\_00) Vertical



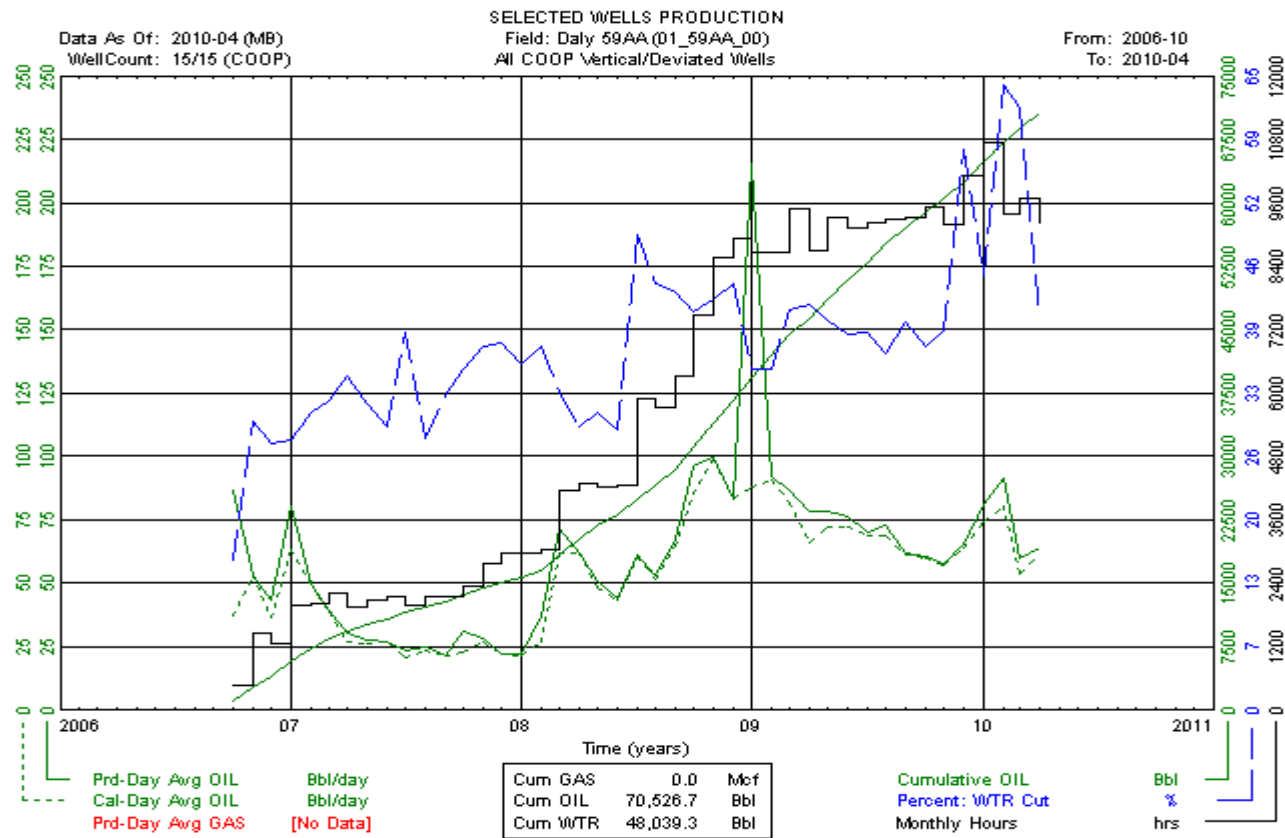
# Daly Sinclair 59Y Unit No. 0 (01\_59Y\_00) Vertical



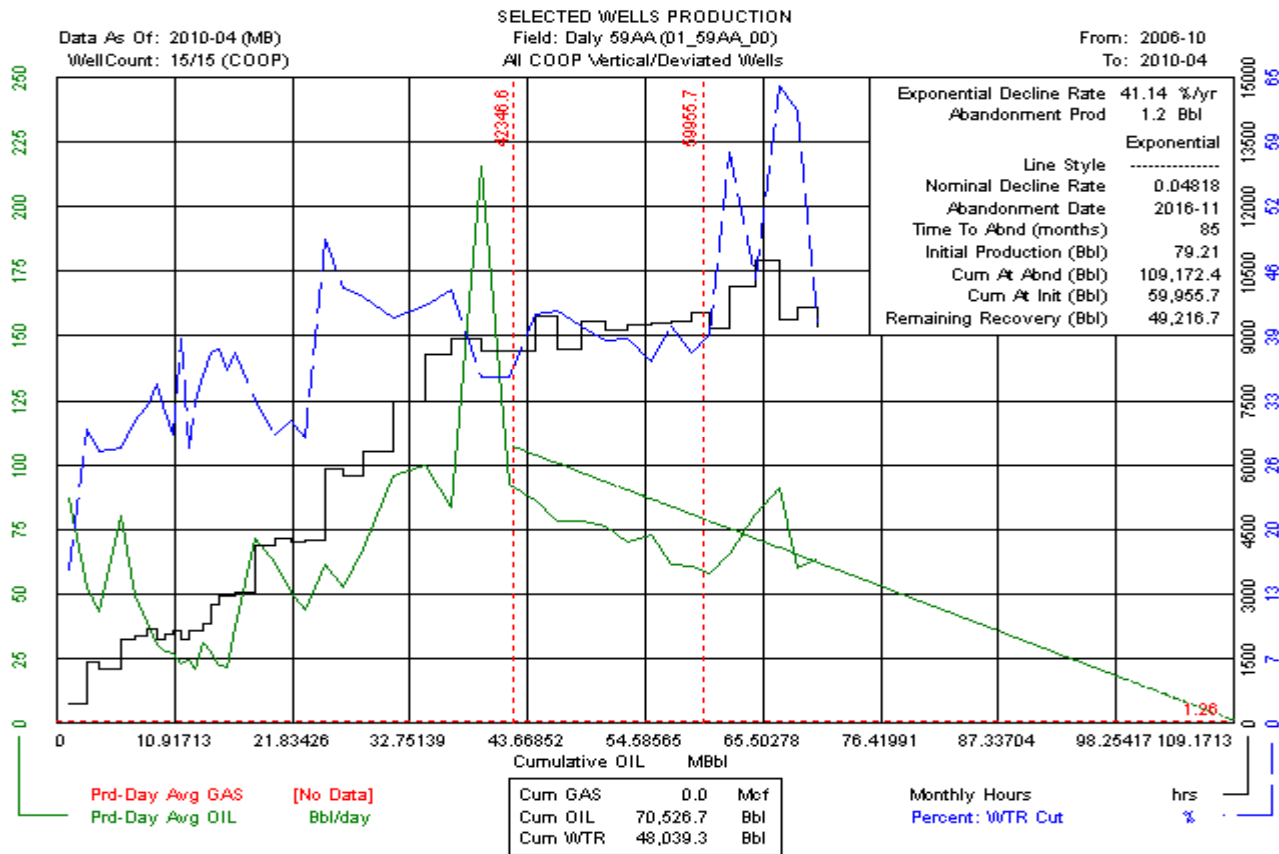
# Daly Sinclair 59Y Unit No. 0 (01\_59Y\_00) Vertical



# Daly Sinclair 59AA Unit No. 0 (01\_59AA\_00) Vertical

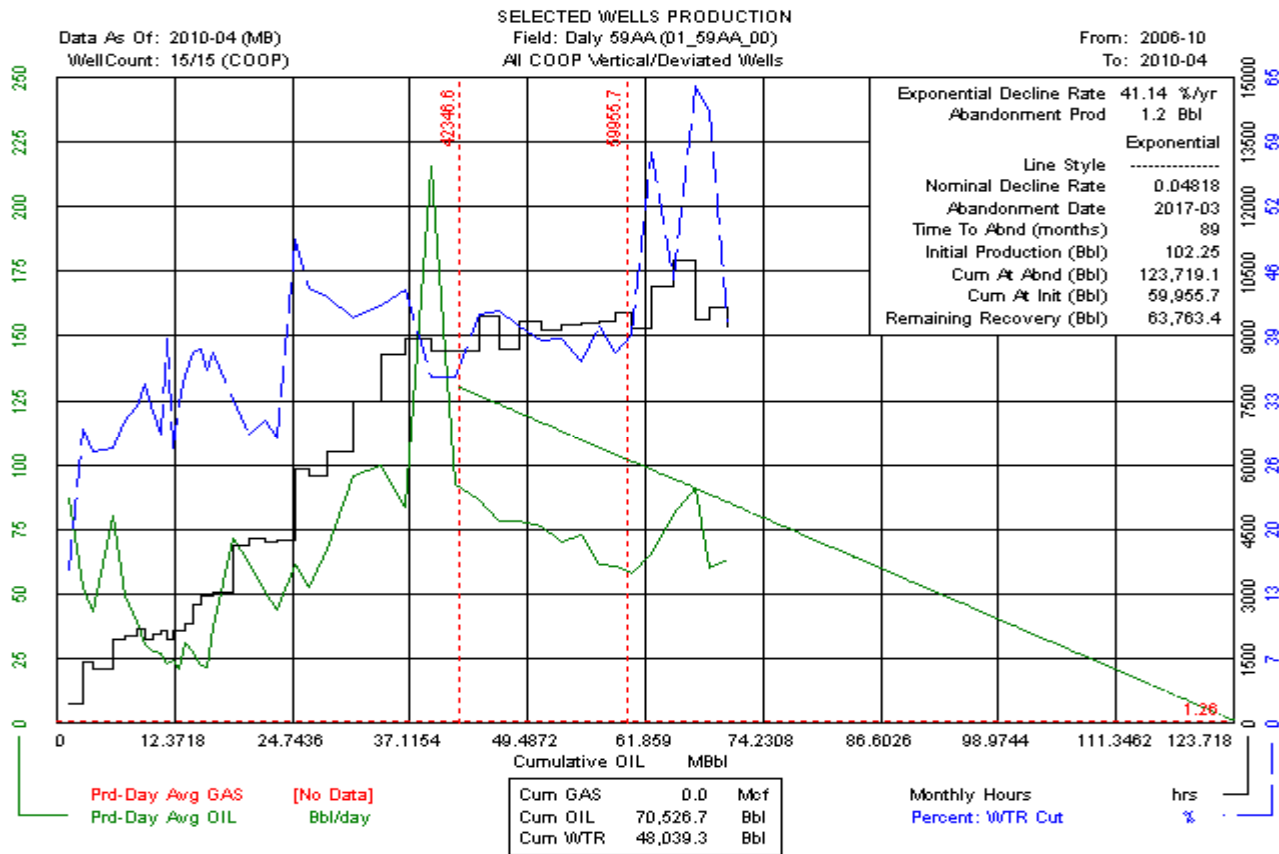


# Daly Sinclair 59AA Unit No. 0 (01\_59AA\_00) Vertical

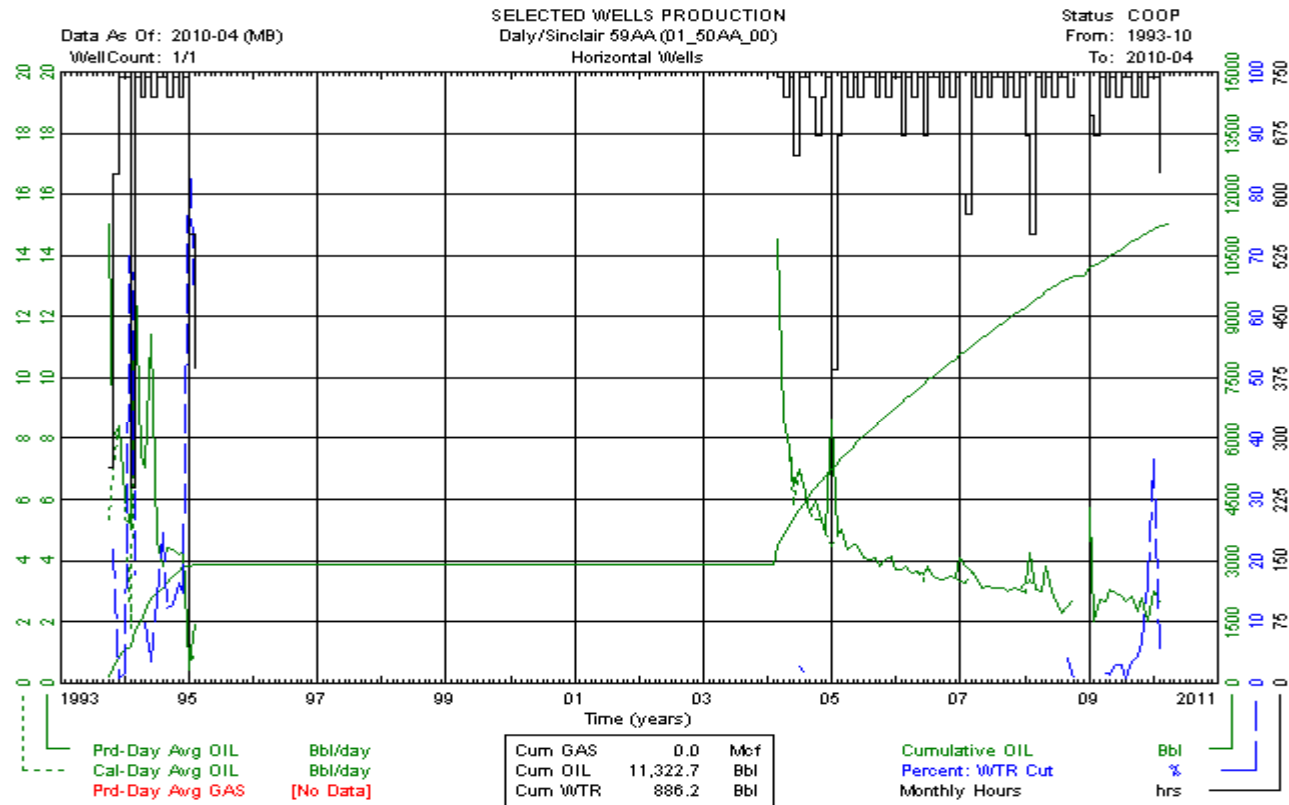




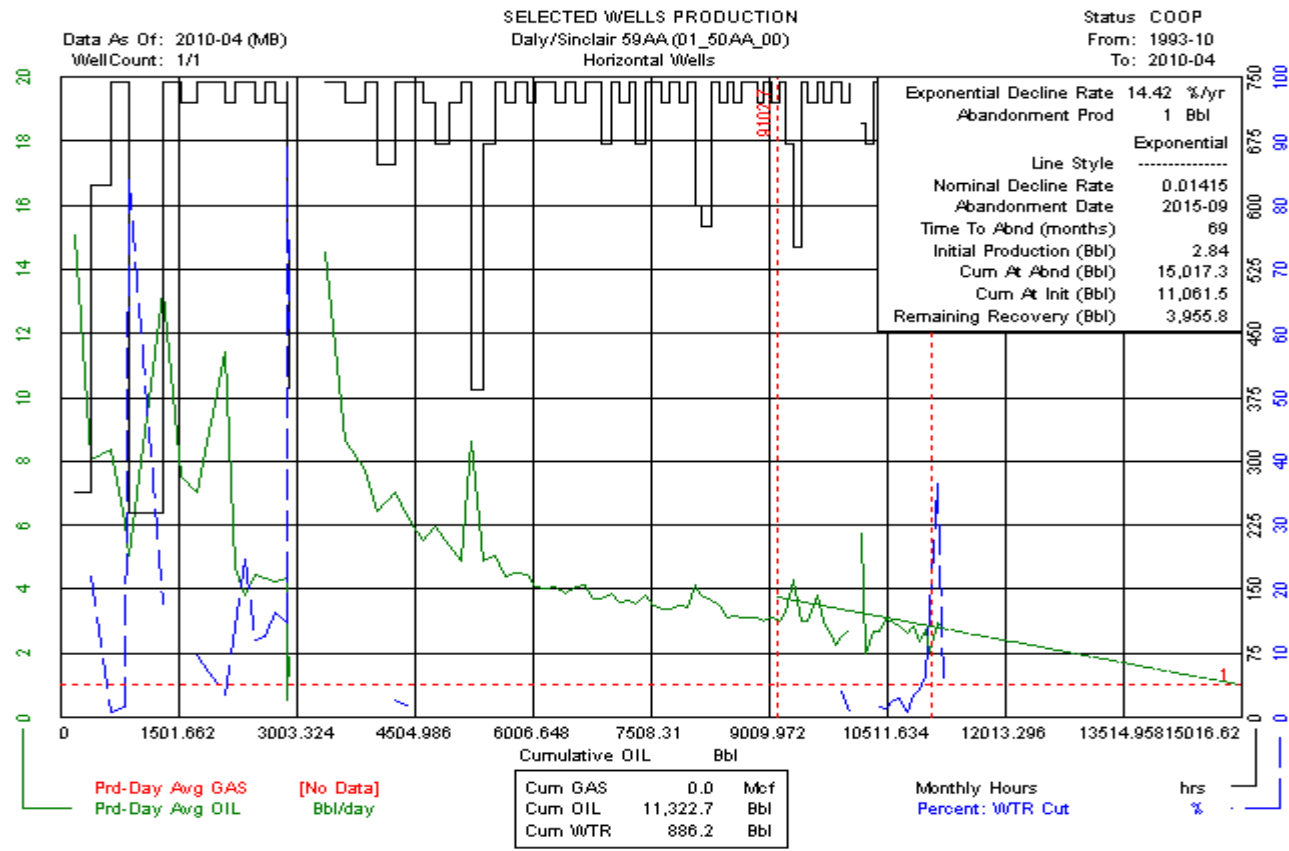
# Daly Sinclair 59AA Unit No. 0 (01\_59AA\_00) Vertical



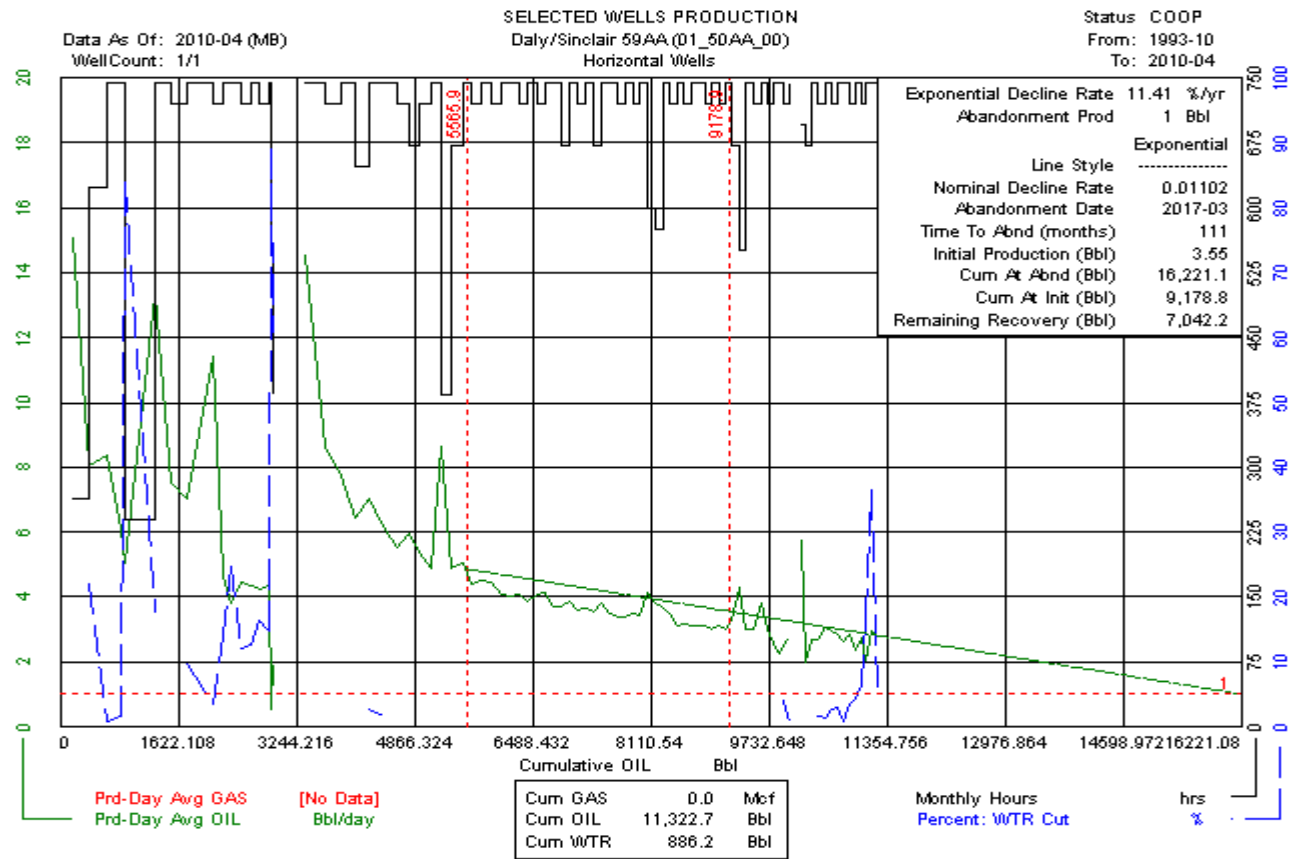
# Daly Sinclair 59AA Unit No. 0 (01\_59AA\_00) Horizontal



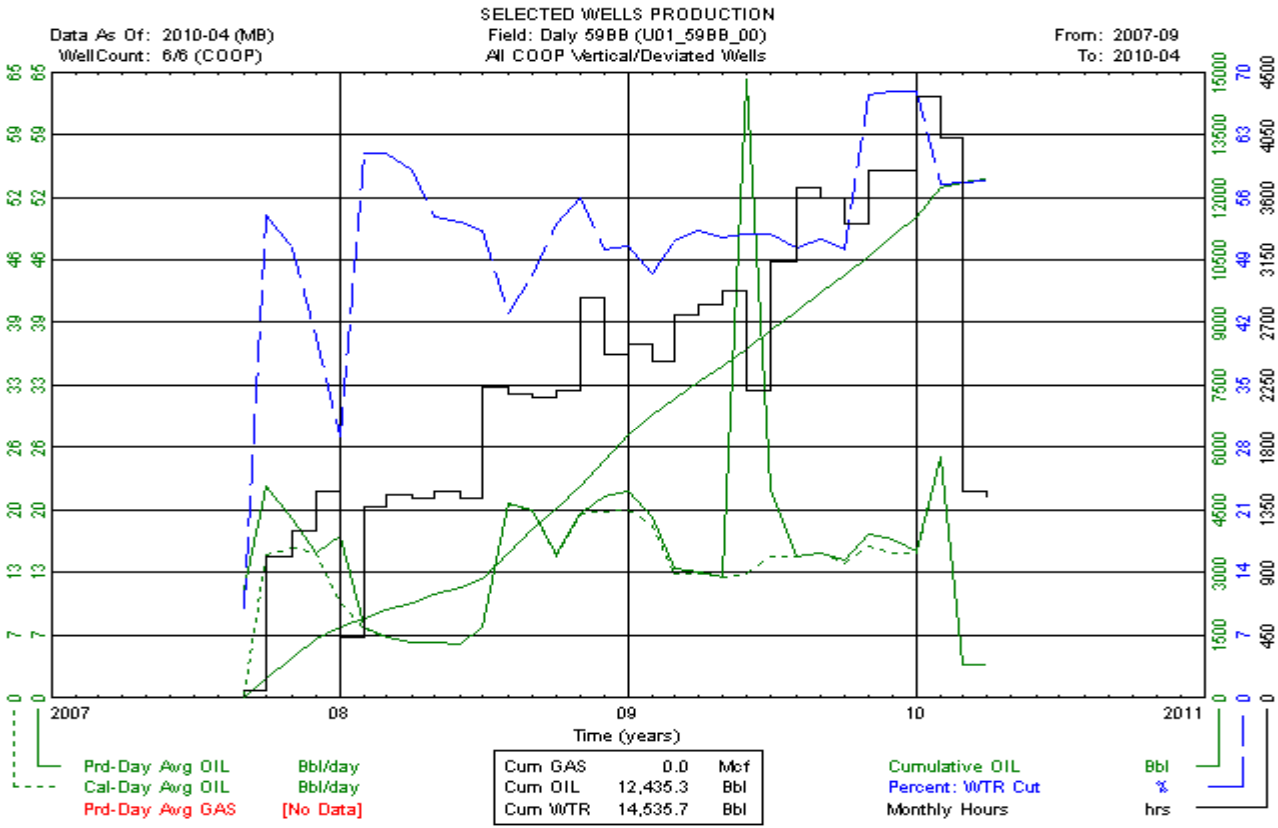
# Daly Sinclair 59AA Unit No. 0 (01\_59AA\_00) Horizontal



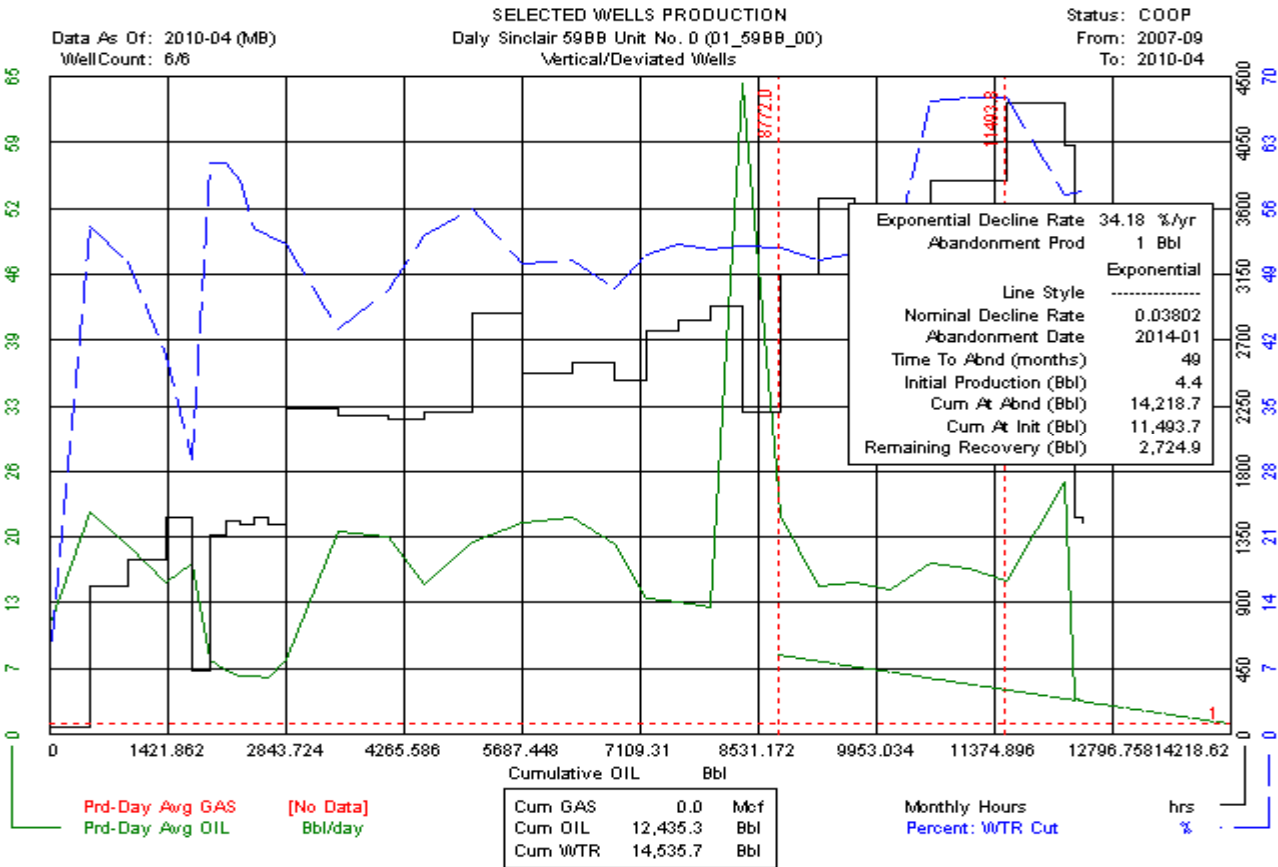
# Daly Sinclair 59AA Unit No. 0 (01\_59AA\_00) Horizontal



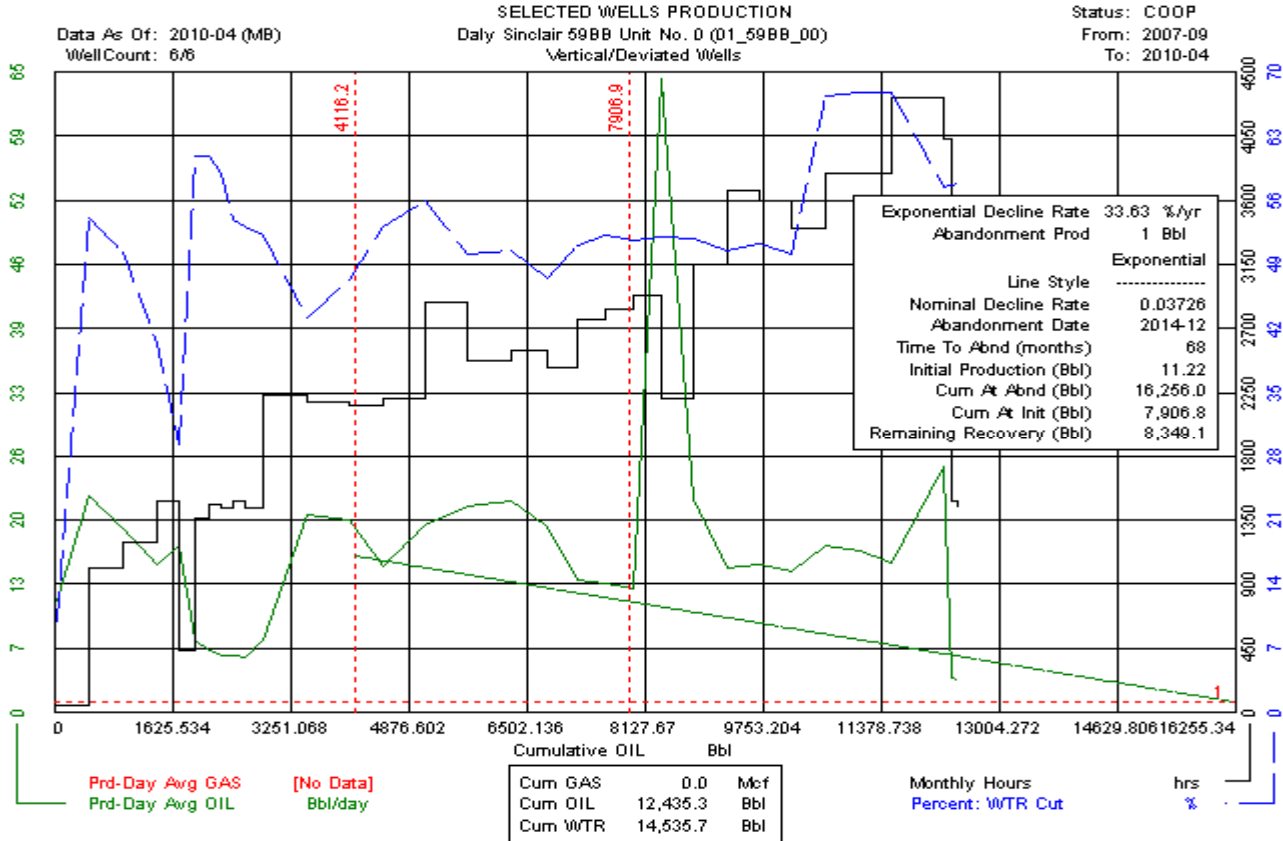
# Daly Sinclair 59BB Unit No. 0 (01\_59BB\_00) Vertical



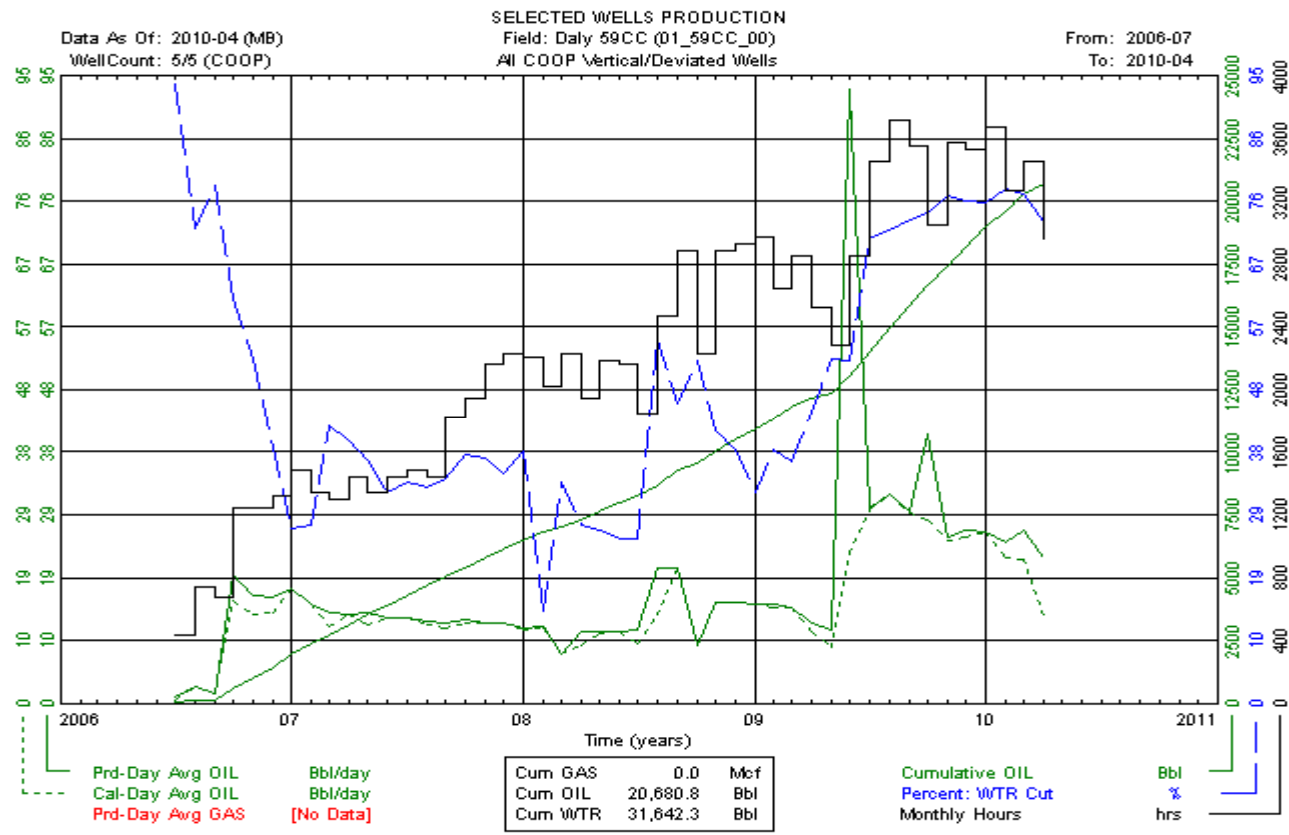
# Daly Sinclair 59BB Unit No. 0 (01\_59BB\_00) Vertical



# Daly Sinclair 59BB Unit No. 0 (01\_59BB\_00) Vertical

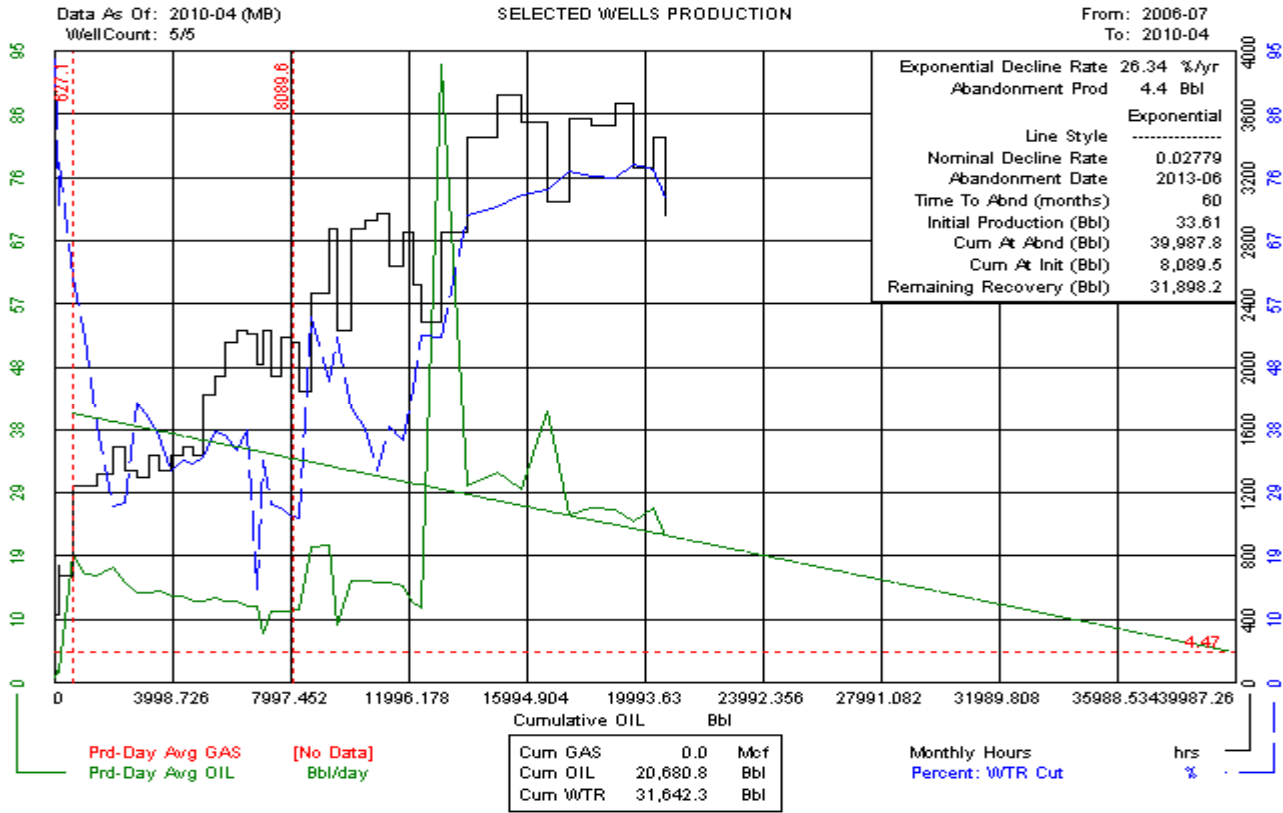


# Daly Sinclair 59CC Unit No. 0 (01\_59CC\_00) Vertical

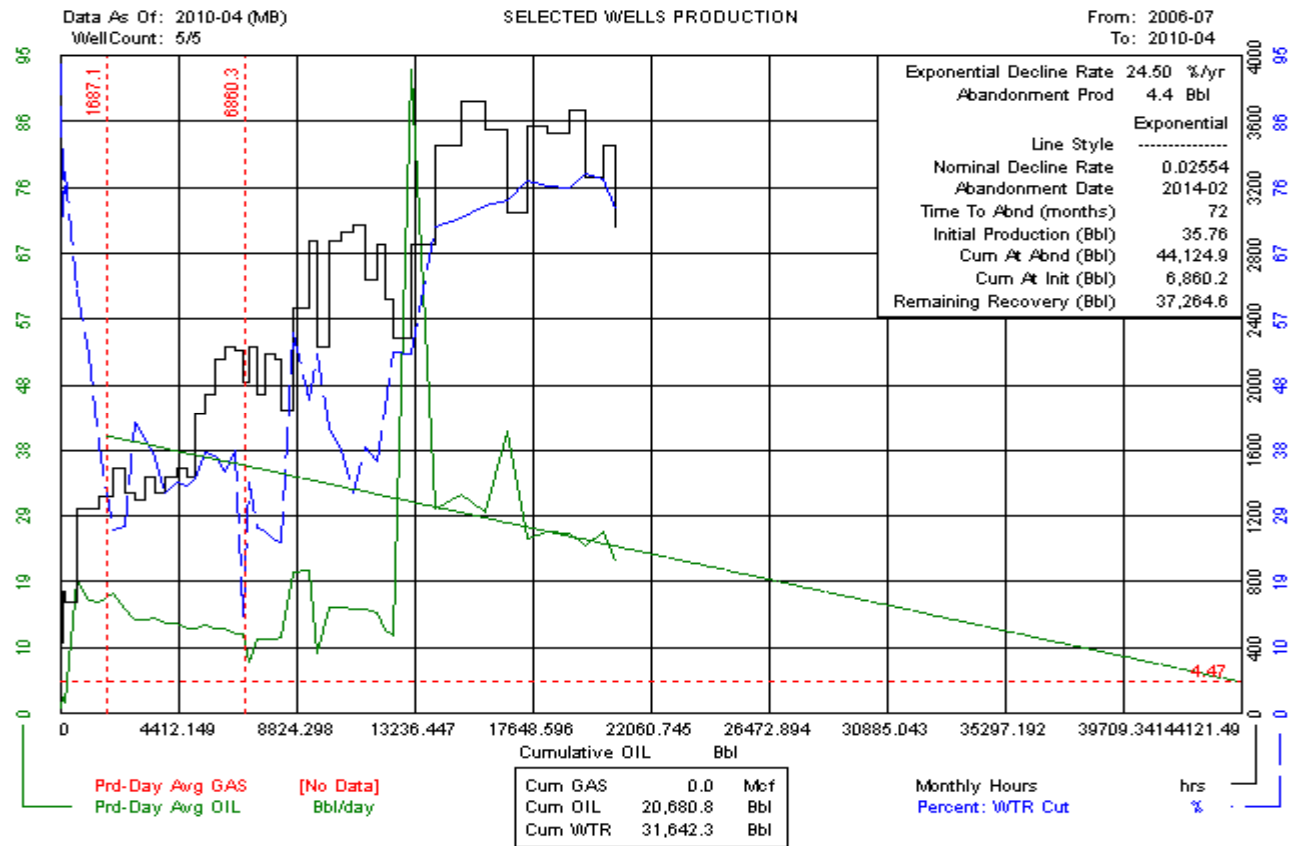




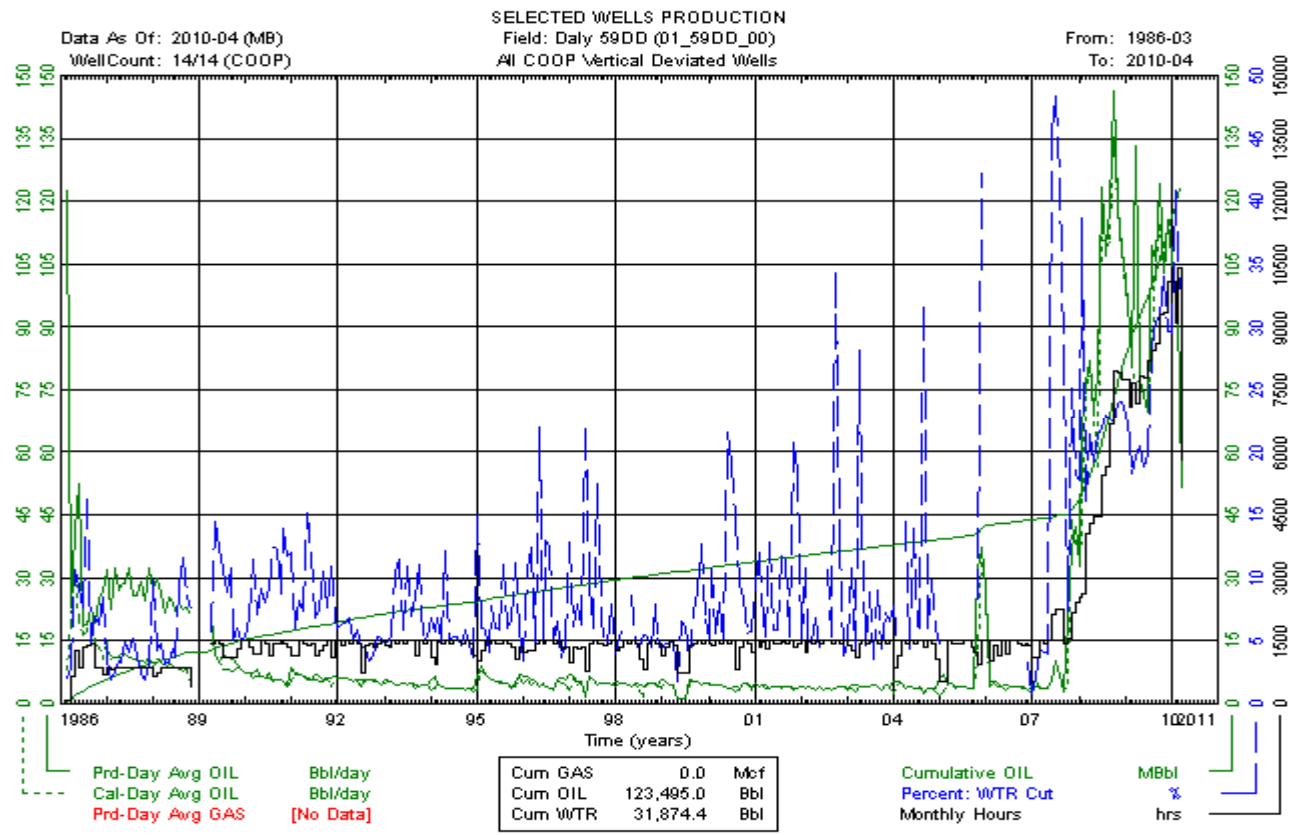
# Daly Sinclair 59CC Unit No. 0 (01\_59CC\_00) Vertical



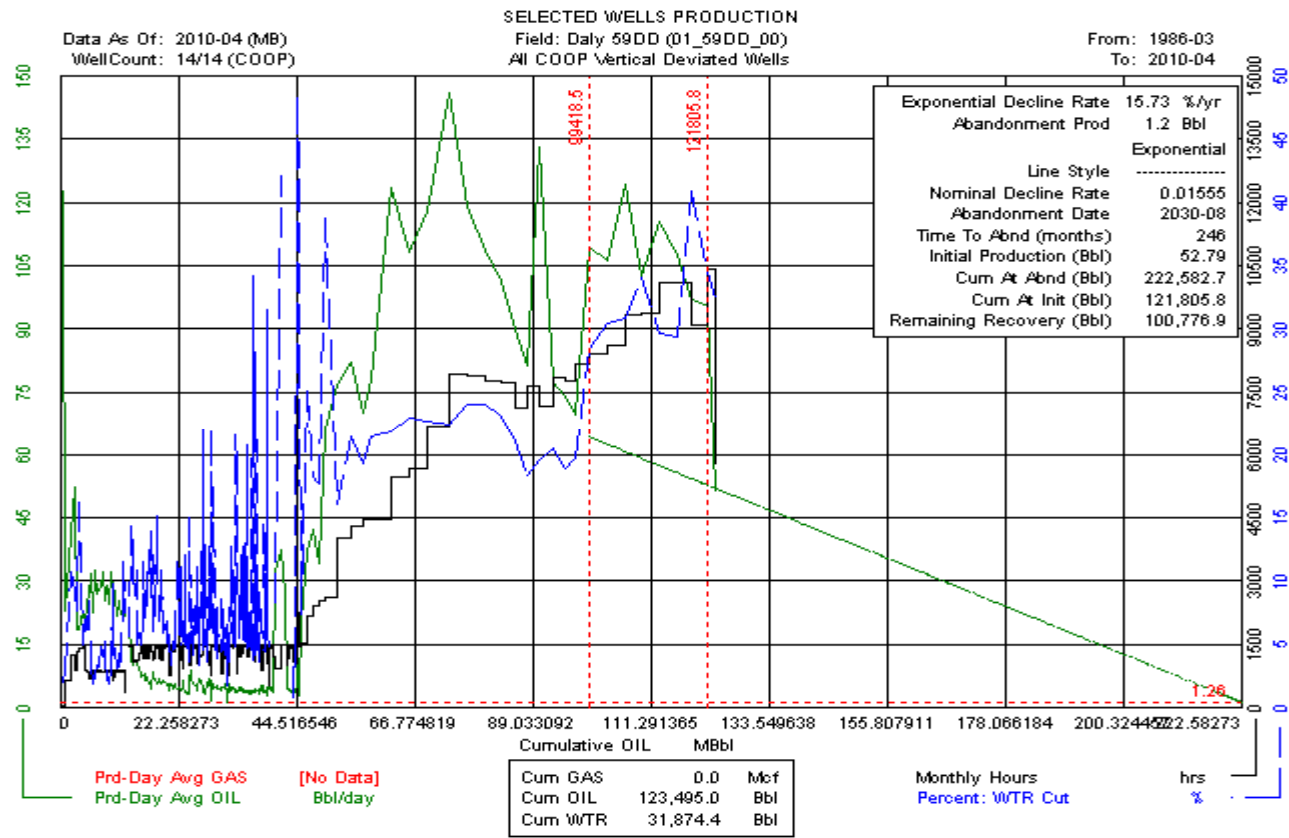
# Daly Sinclair 59CC Unit No. 0 (01\_59CC\_00) Vertical



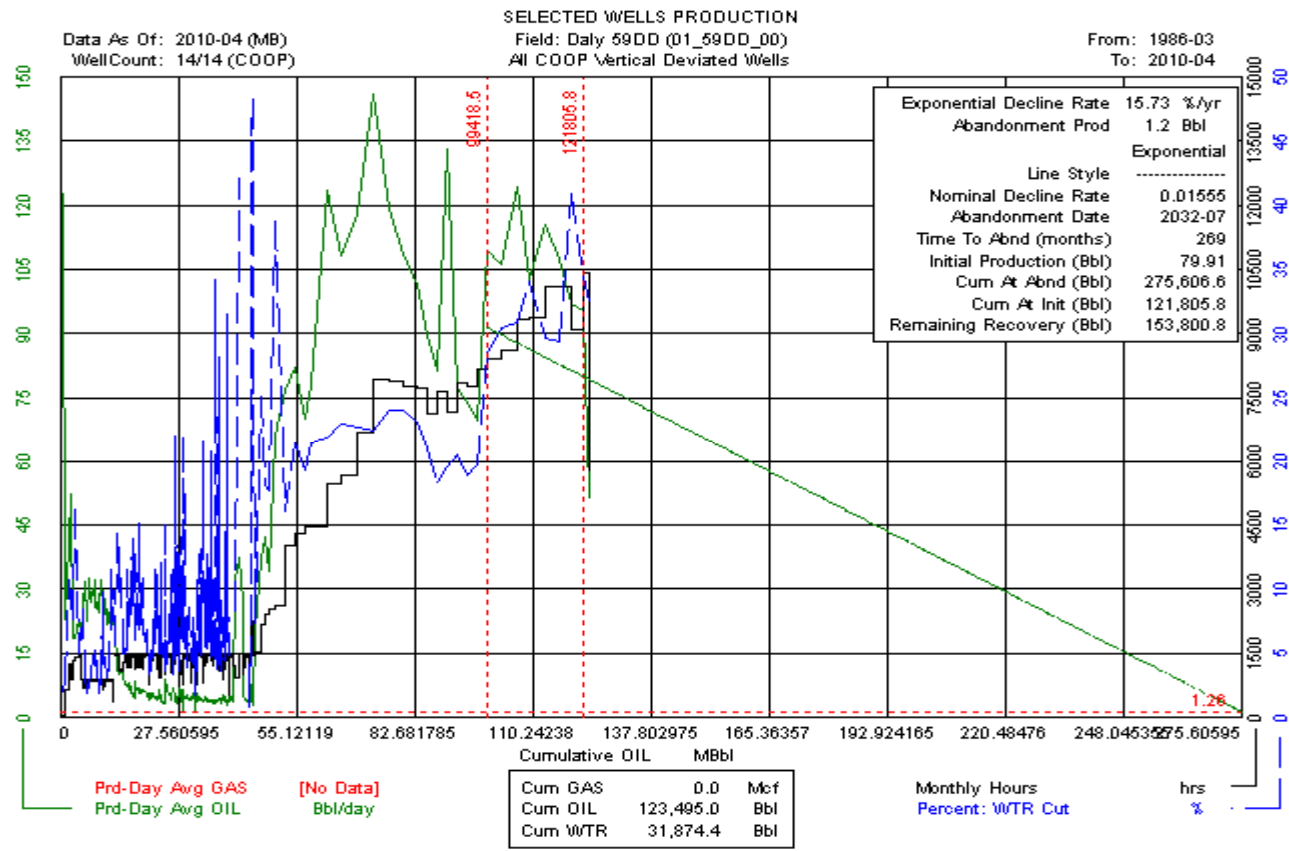
# Daly Sinclair 59DD Unit No. 0 (01\_59DD\_00) Vertical



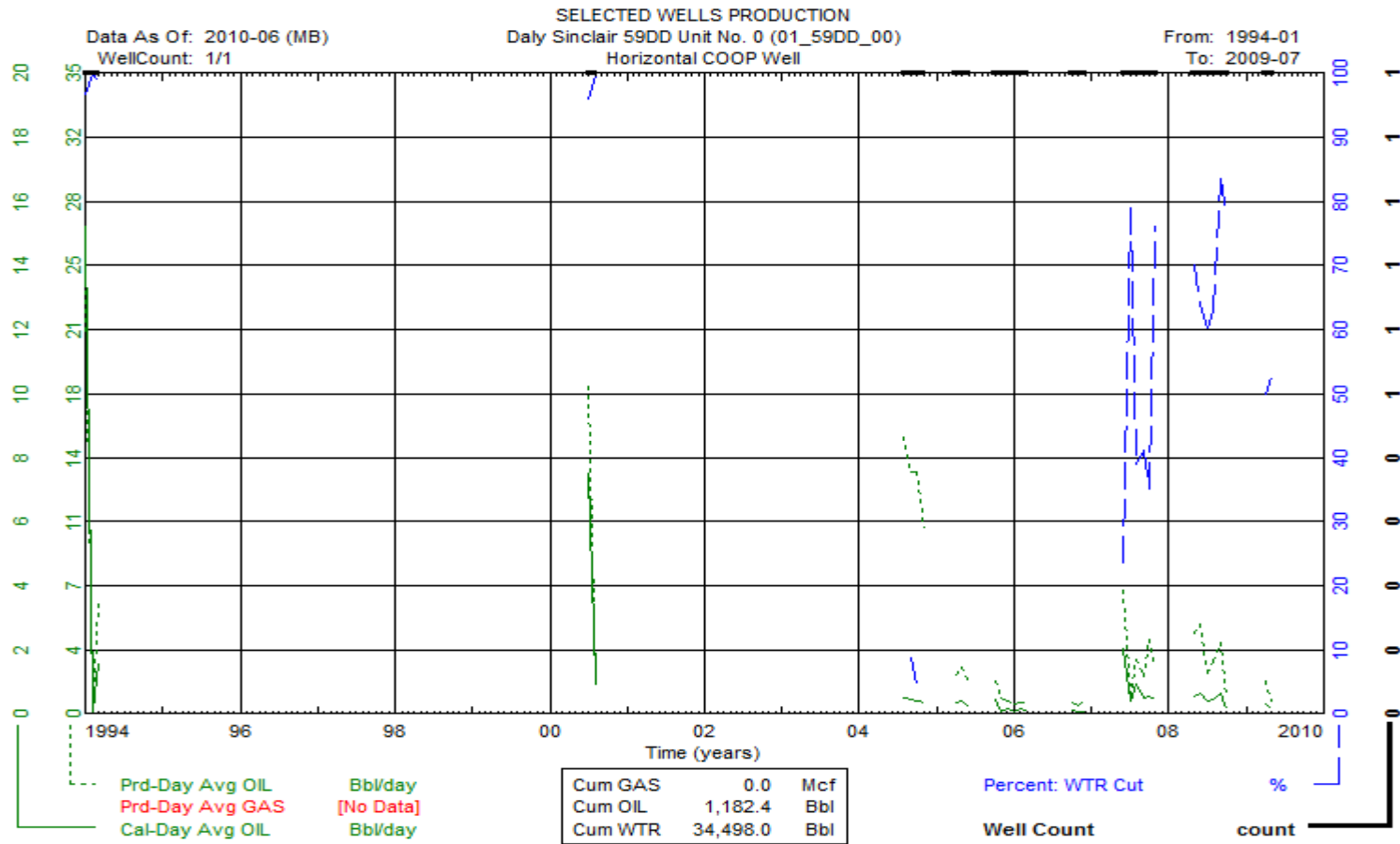
# Daly Sinclair 59DD Unit No. 0 (01\_59DD\_00) Vertical



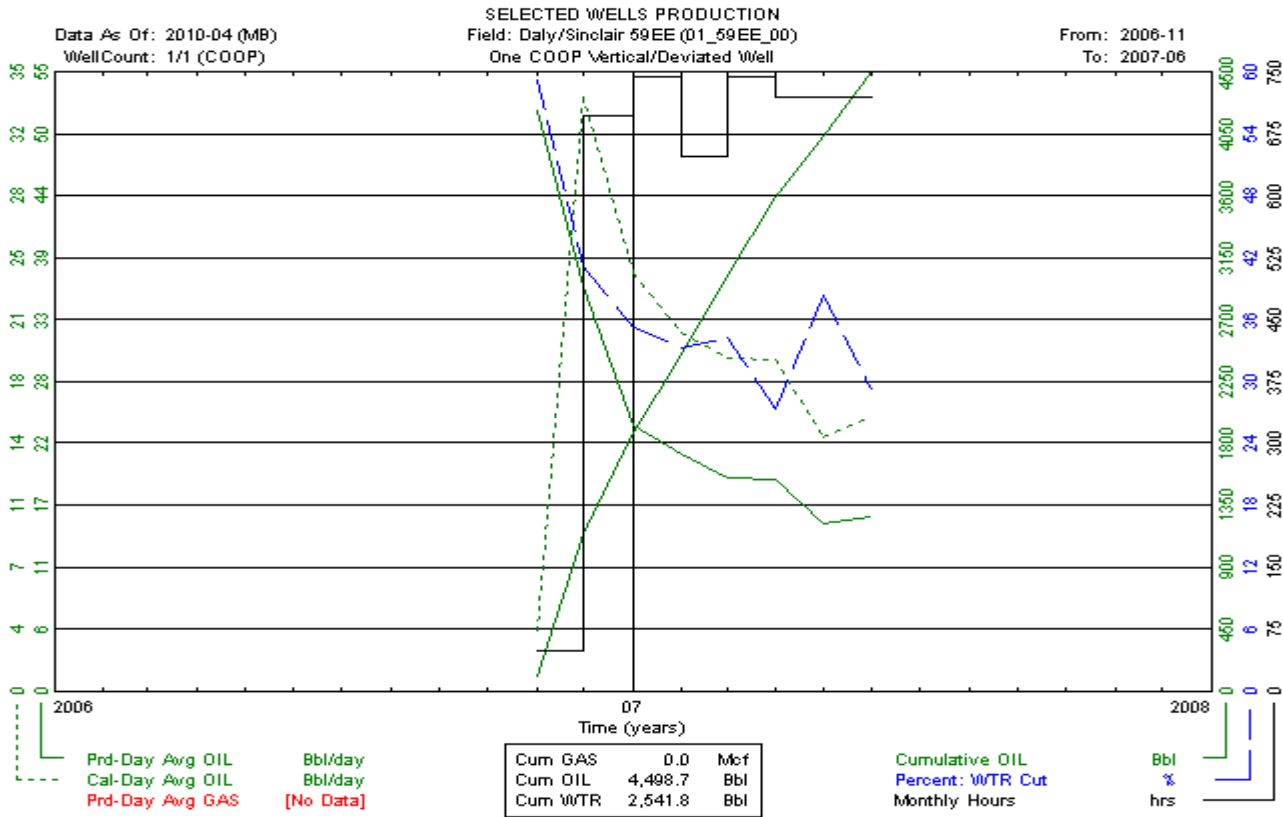
# Daly Sinclair 59DD Unit No. 0 (01\_59DD\_00) Vertical



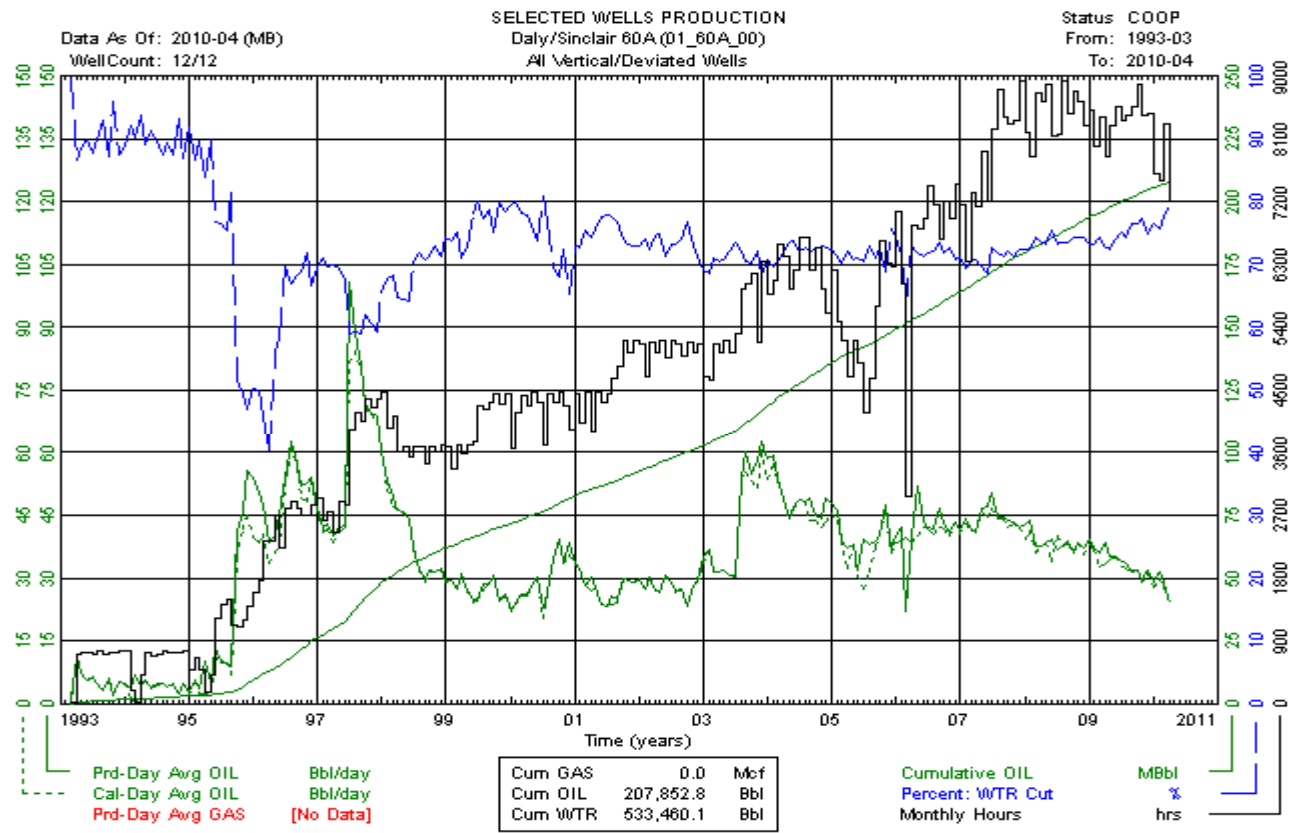
# Daly Sinclair 59DD Unit No. 0 (01\_59DD\_00) Horizontal



# Daly Sinclair 59EE Unit No. 0 (01\_59EE\_00) Vertical

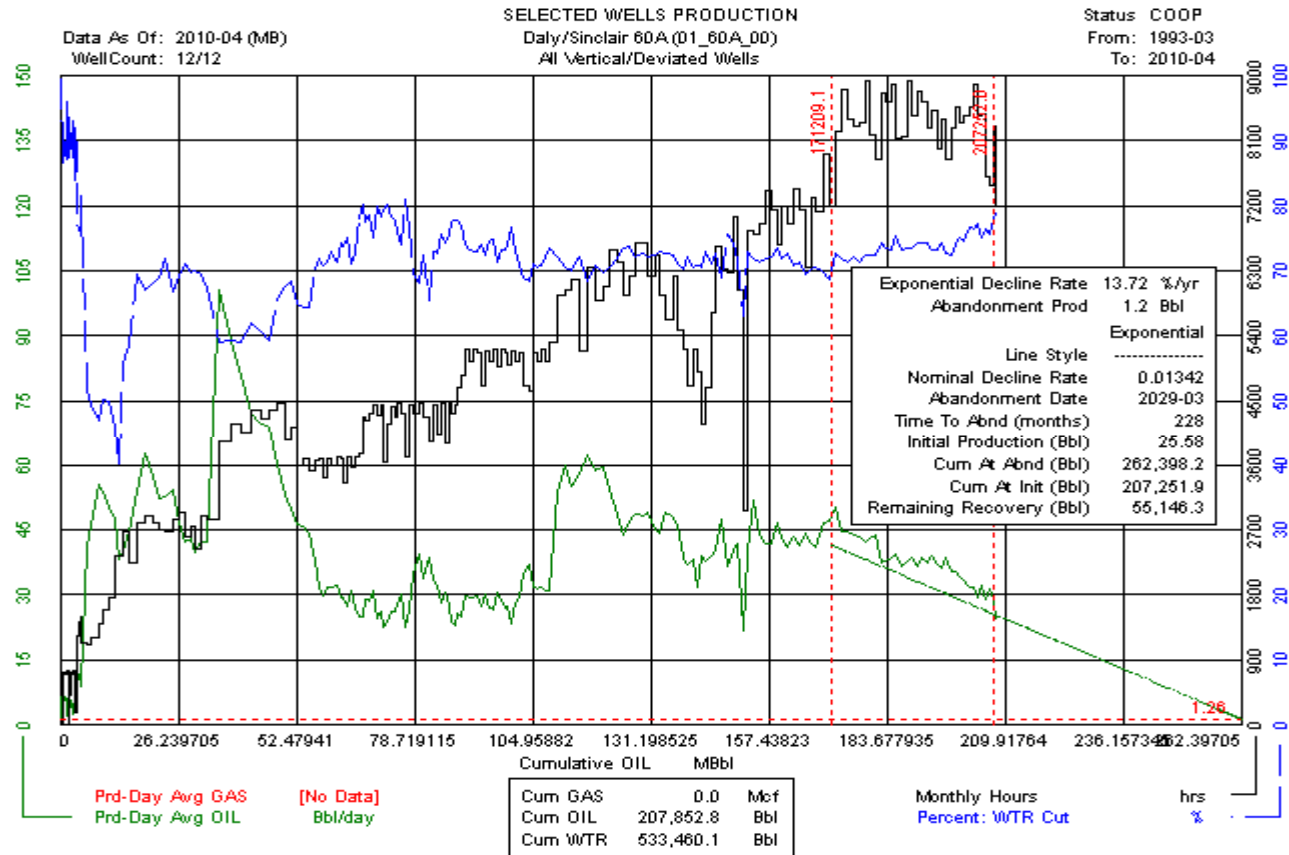


# Daly Sinclair 60A Unit No. 0 (01\_60A\_00) Vertical

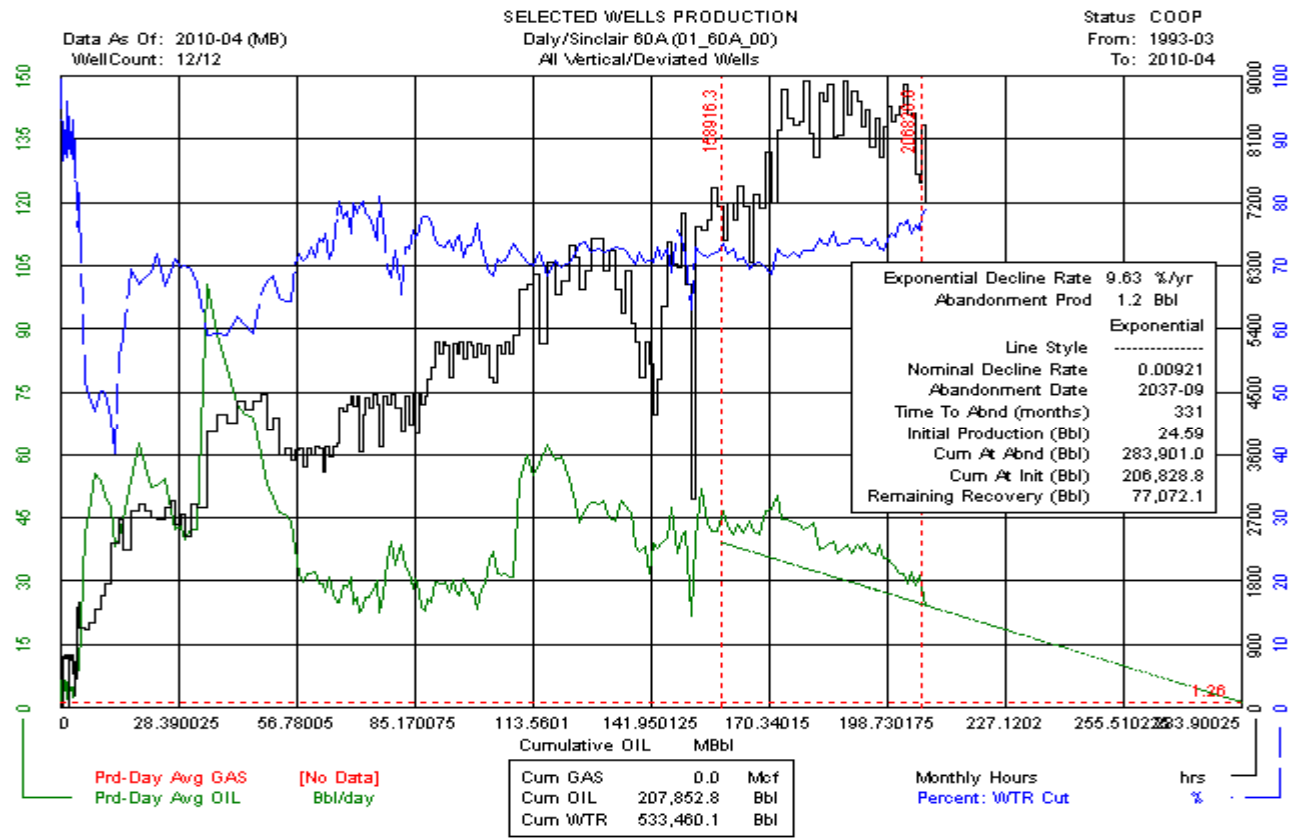




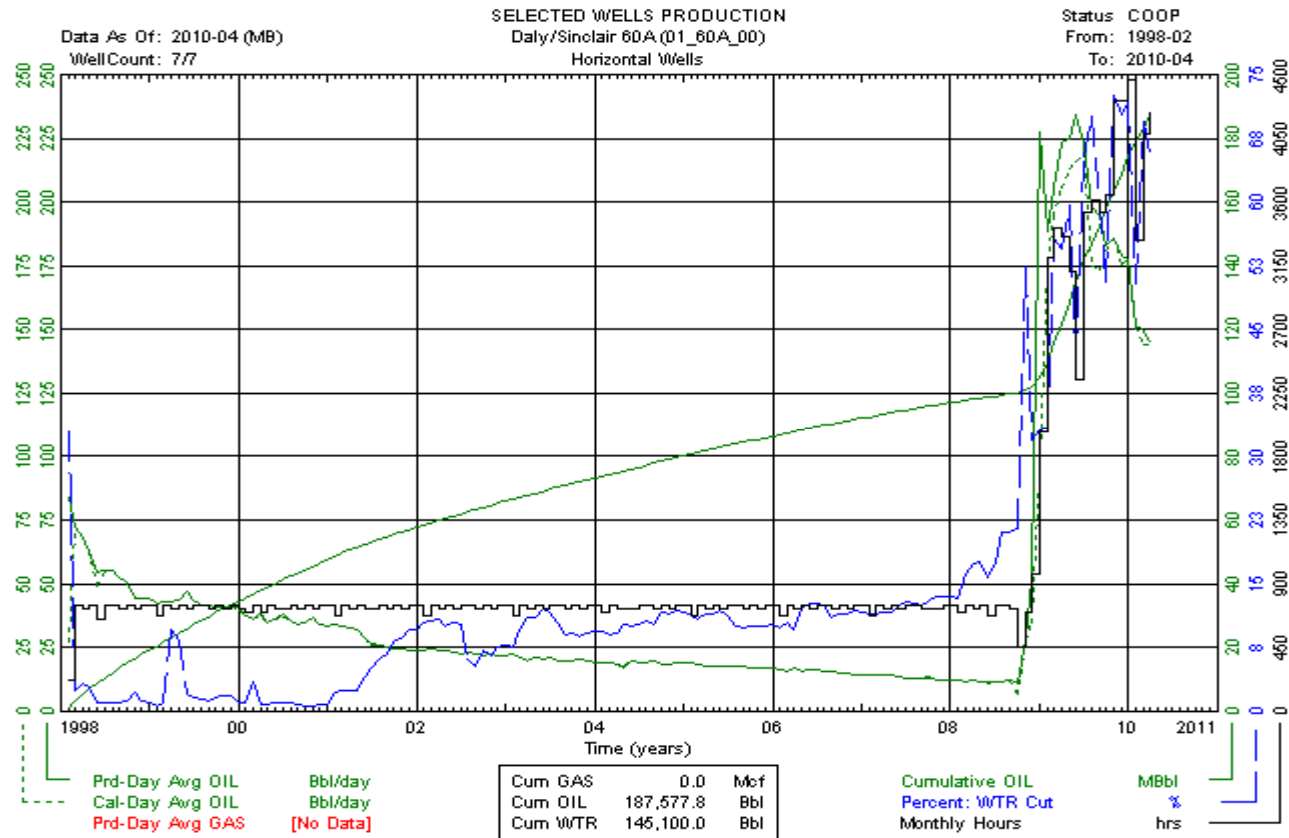
# Daly Sinclair 60A Unit No. 0 (01\_60A\_00) Vertical



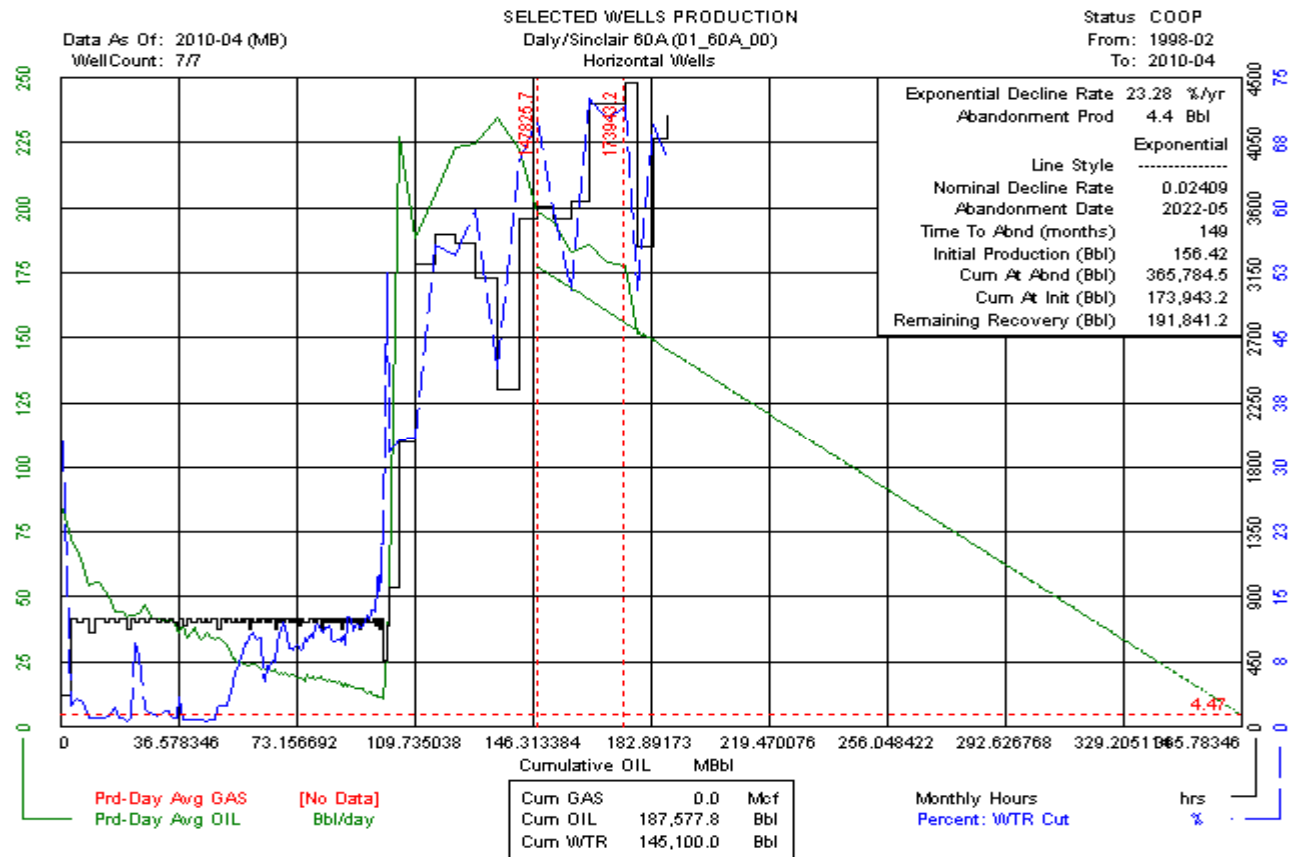
# Daly Sinclair 60A Unit No. 0 (01\_60A\_00) Vertical



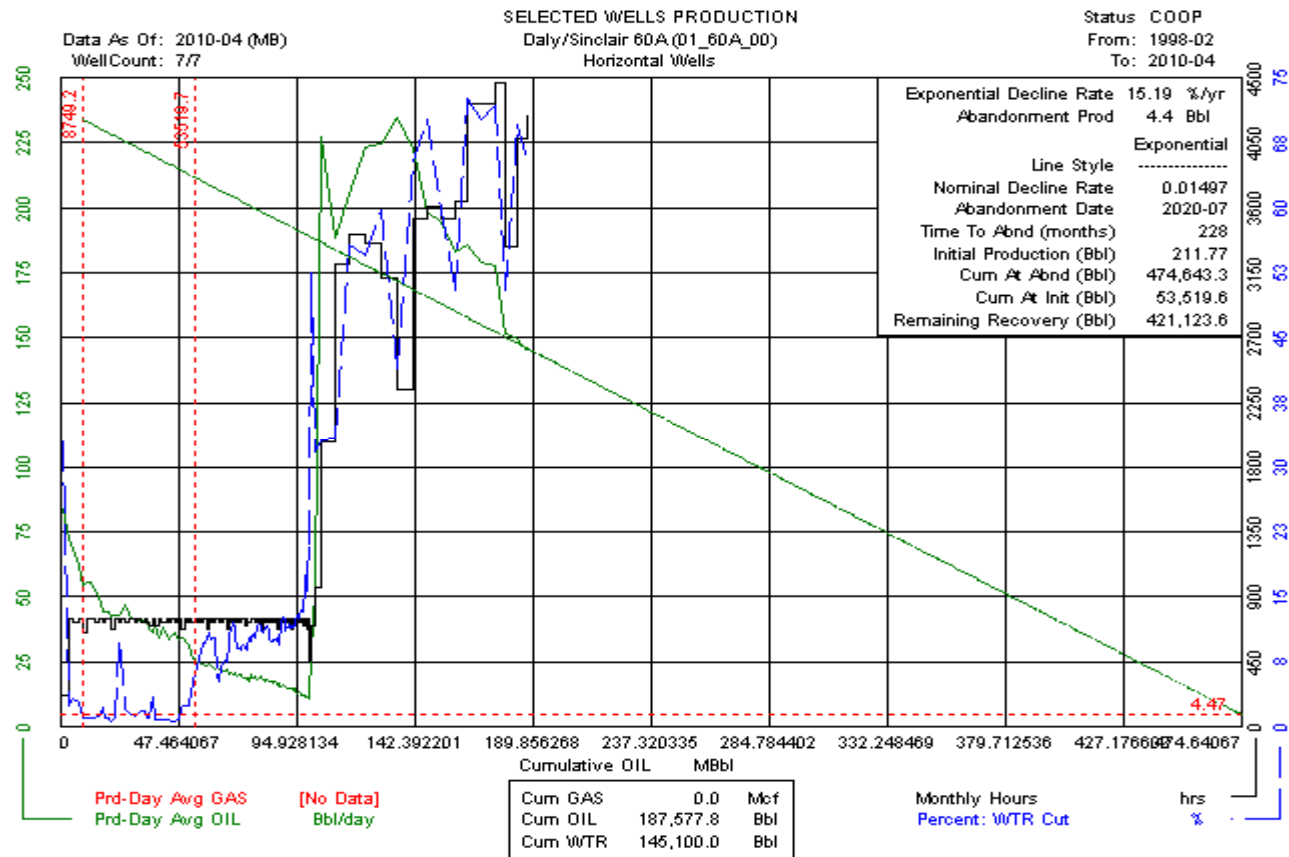
# Daly Sinclair 60A Unit No. 0 (01\_60A\_00) Horizontal



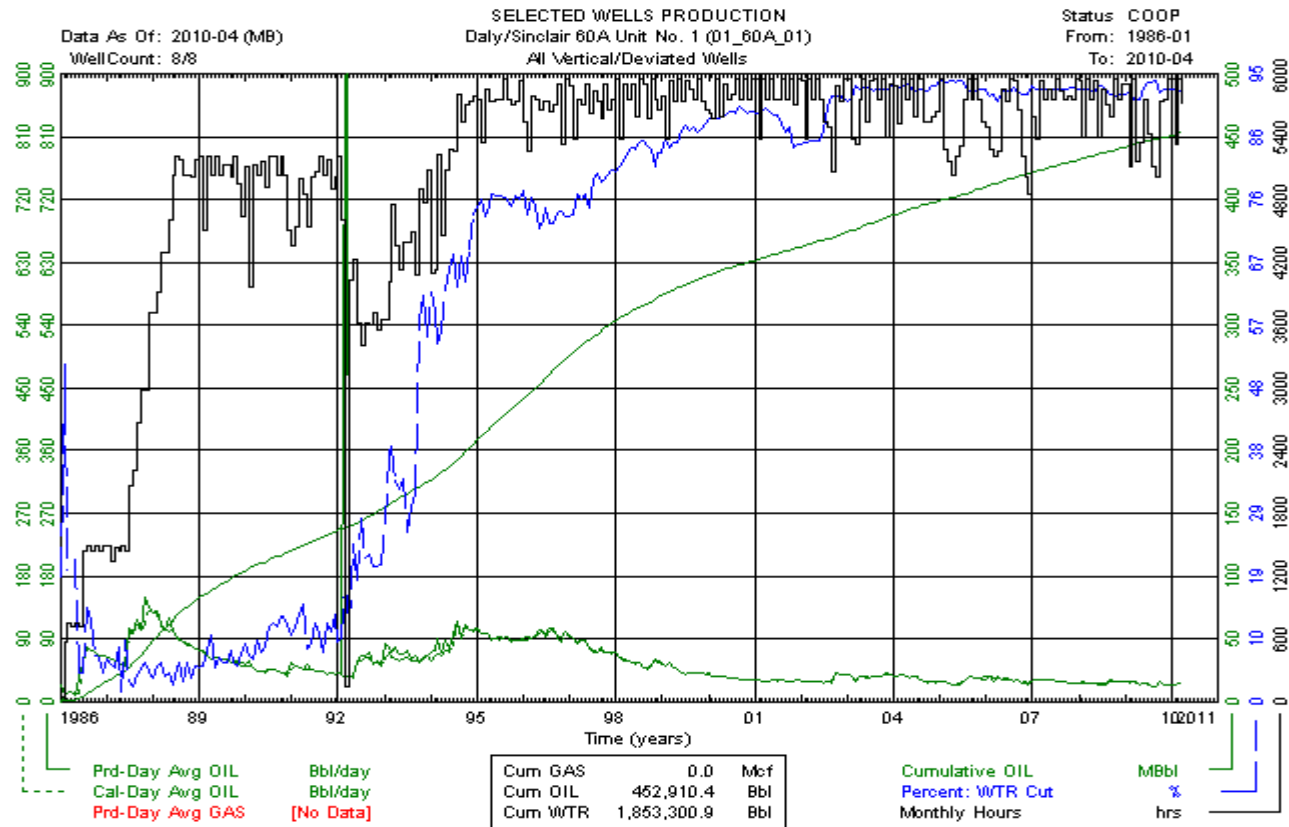
# Daly Sinclair 60A Unit No. 0 (01\_60A\_00) Horizontal



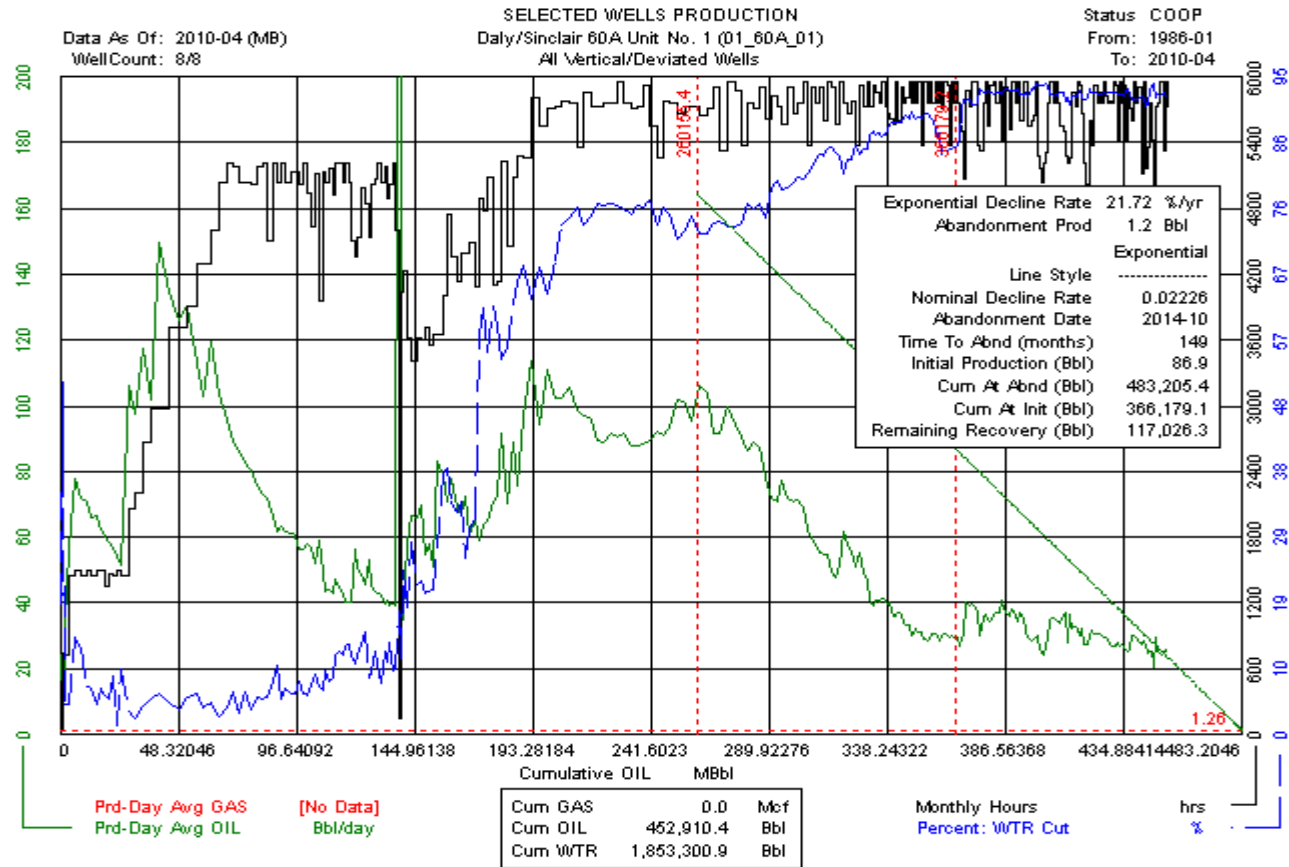
# Daly Sinclair 60A Unit No. 0 (01\_60A\_00) Horizontal



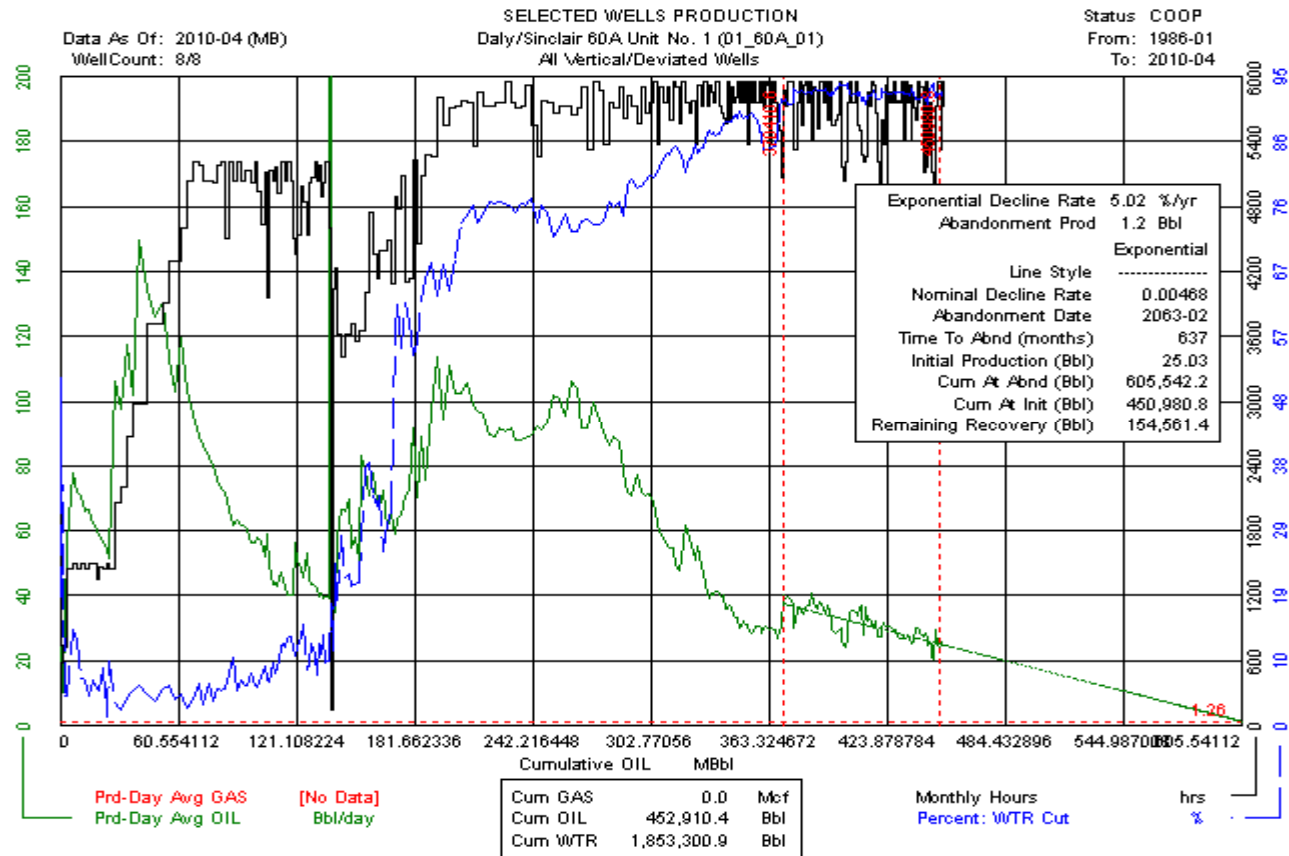
# Daly Sinclair 60A Unit No. 1 (01\_60A\_01) Vertical



# Daly Sinclair 60A Unit No. 1 (01\_60A\_01) Vertical

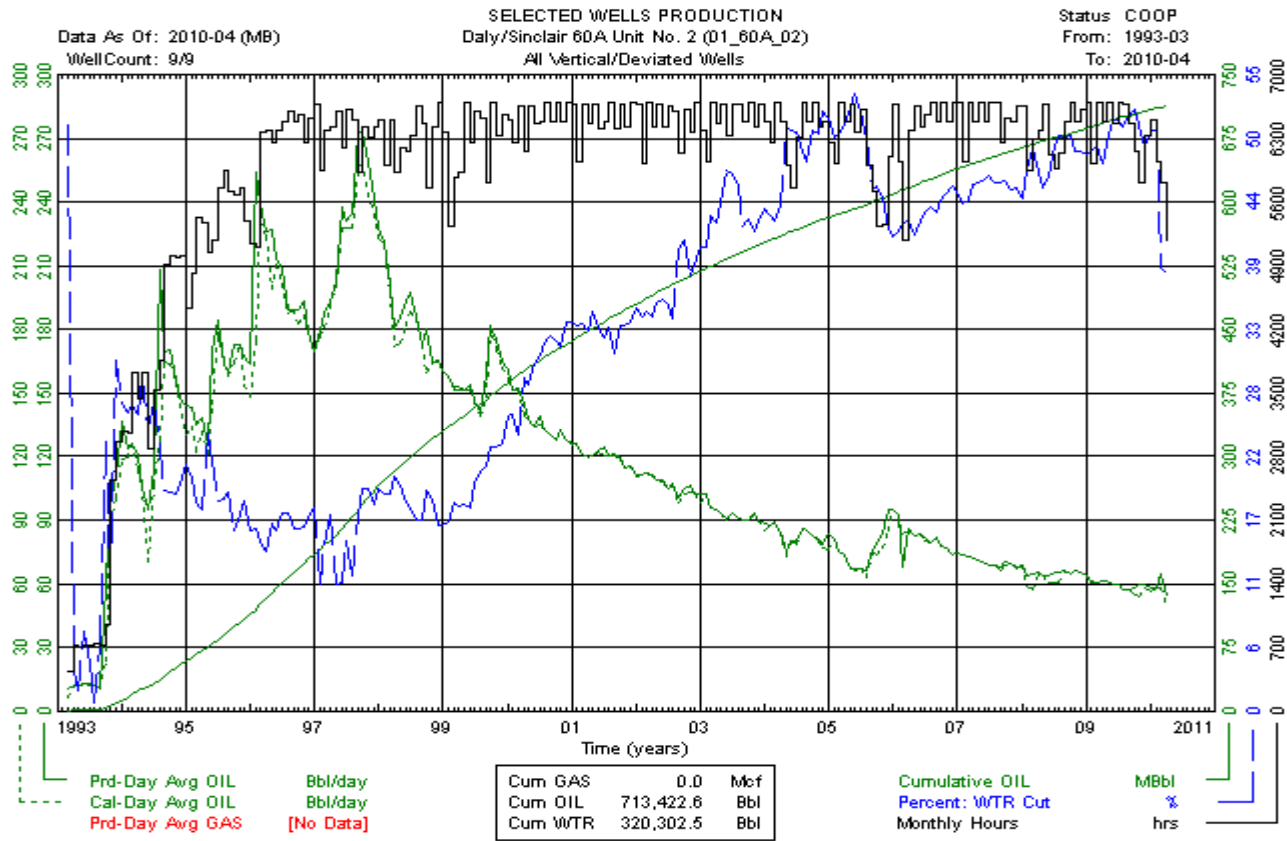


# Daly Sinclair 60A Unit No. 1 (01\_60A\_01) Vertical

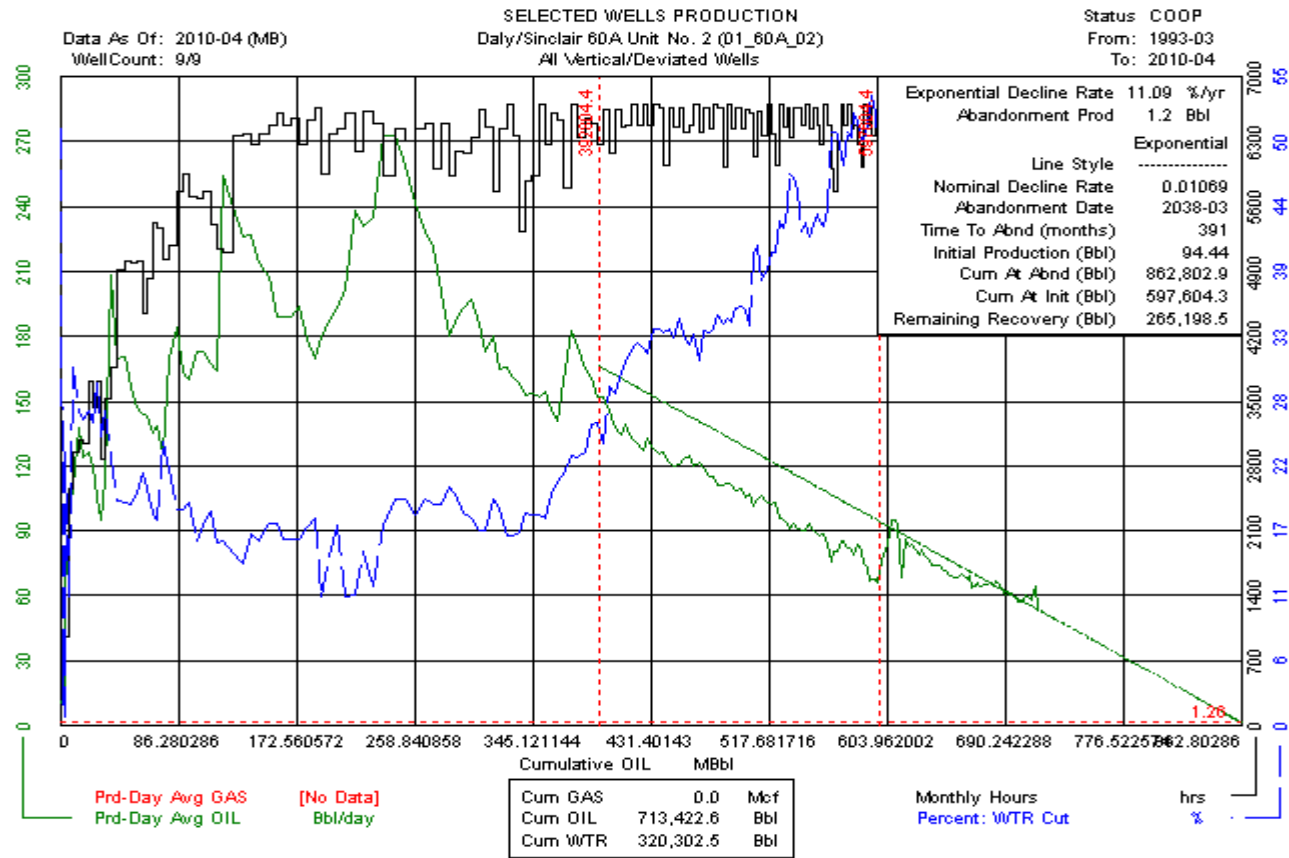




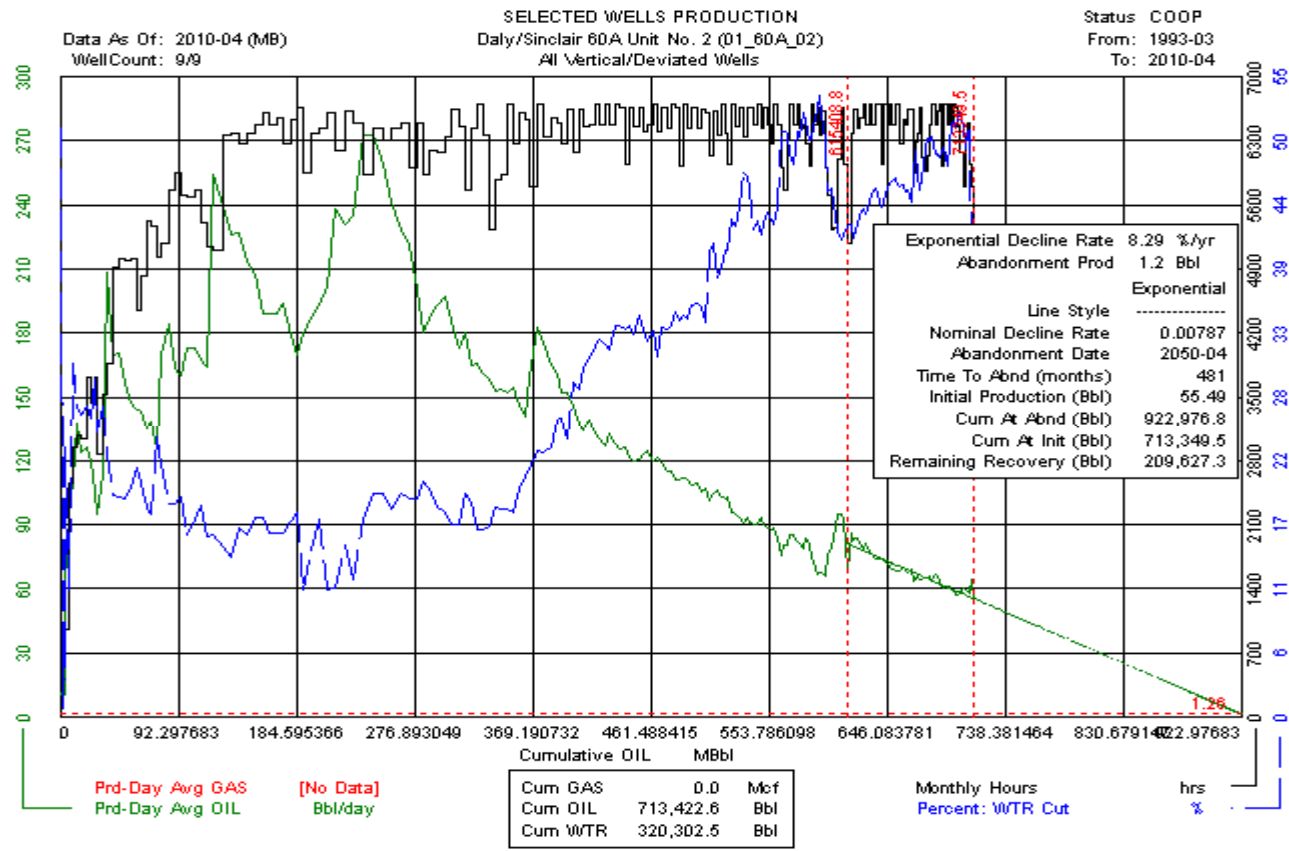
# Daly Sinclair 60A Unit No. 2 (01\_60A\_02) Vertical



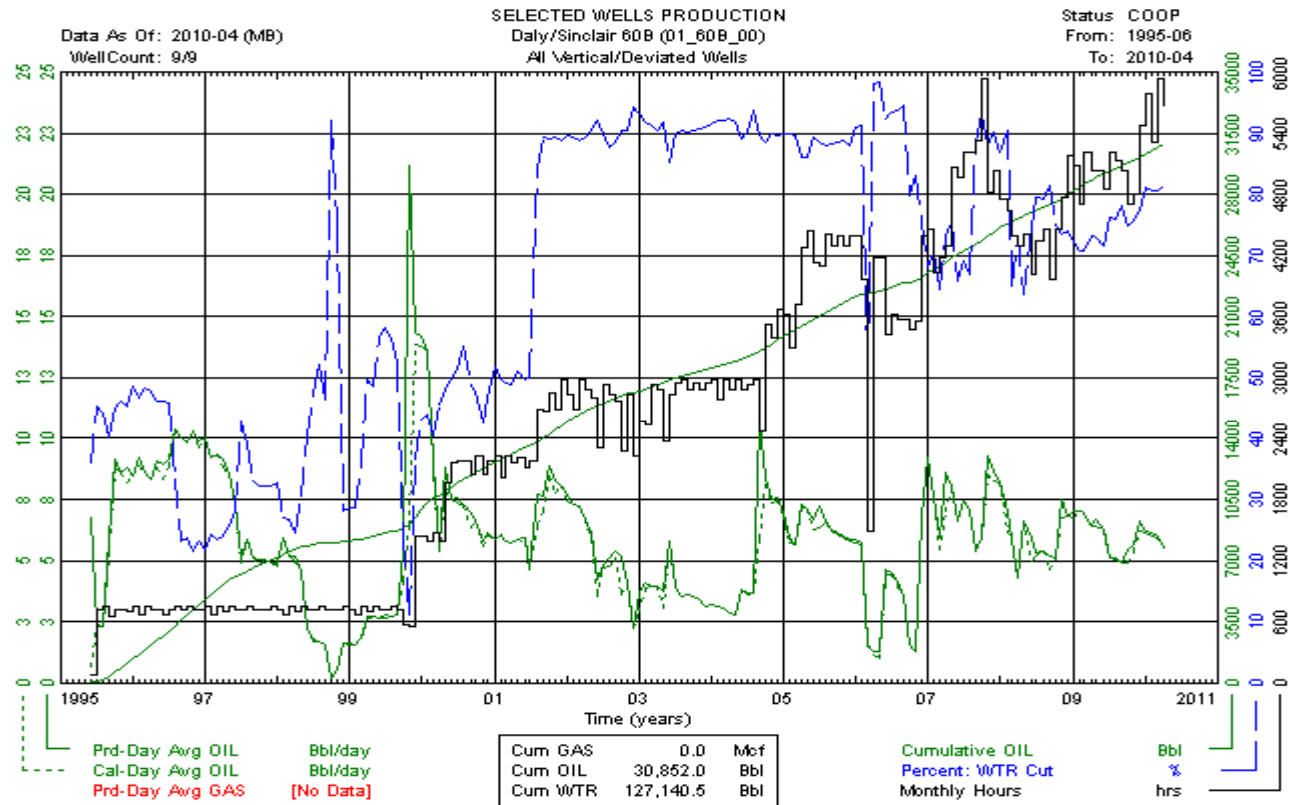
# Daly Sinclair 60A Unit No. 2 (01\_60A\_02) Vertical



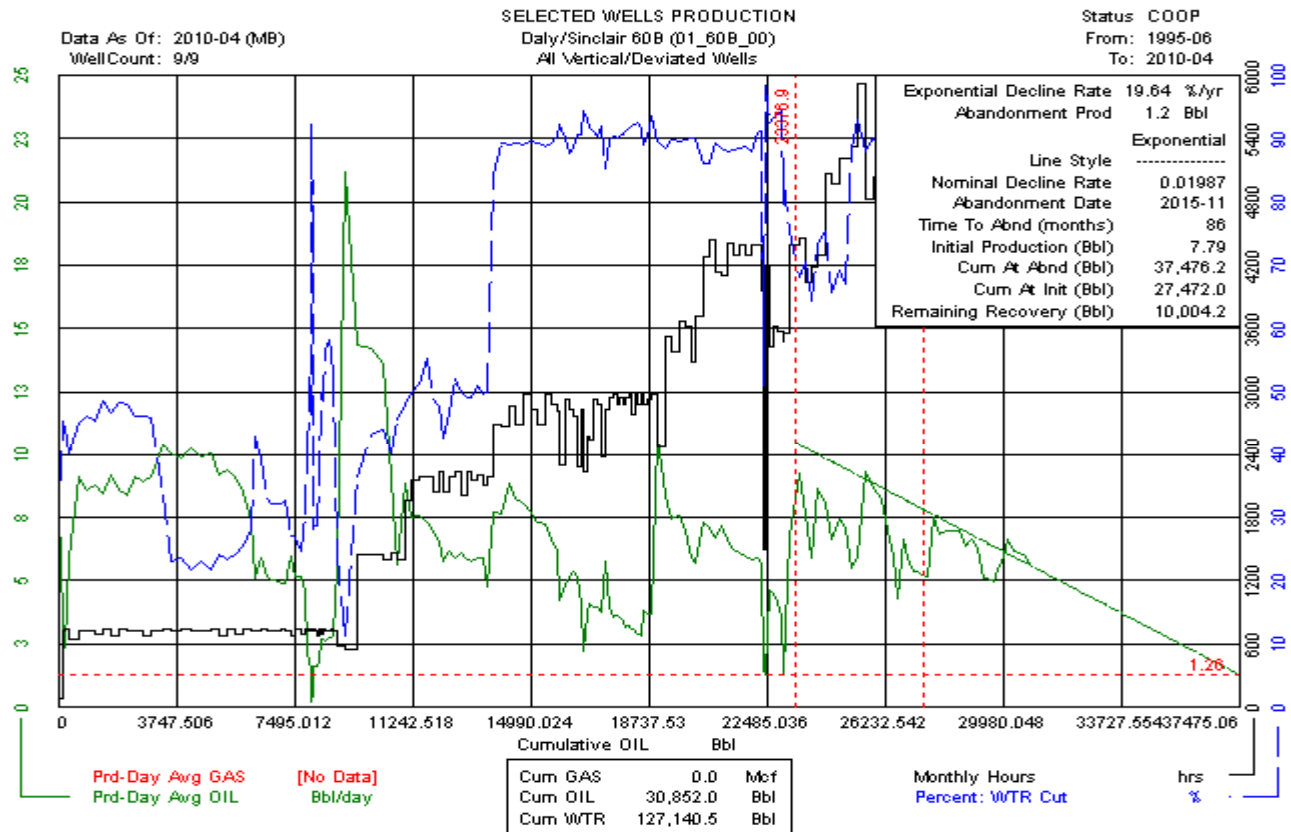
# Daly Sinclair 60A Unit No. 2 (01\_60A\_02) Vertical



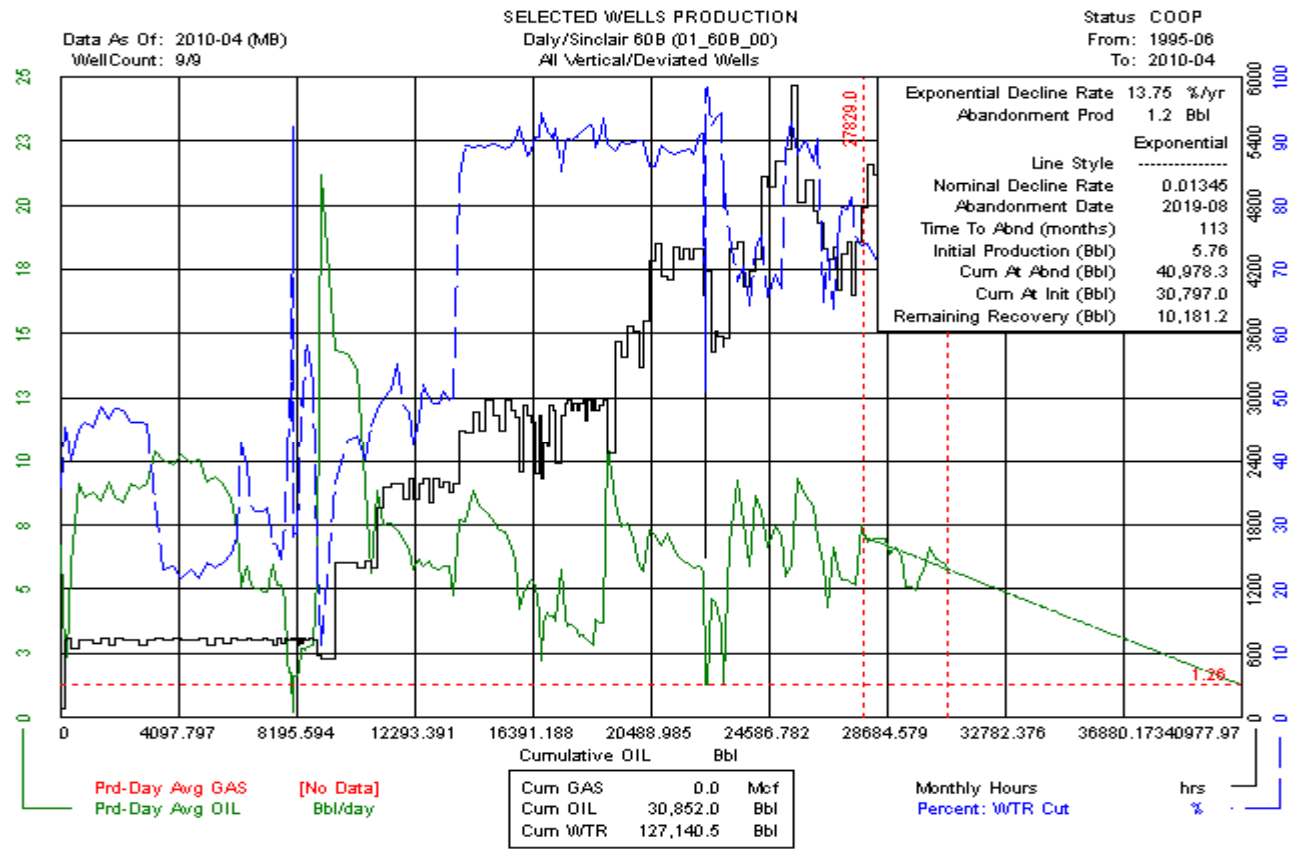
# Daly Sinclair 60B Unit No. 0 (01\_60B\_00) Vertical



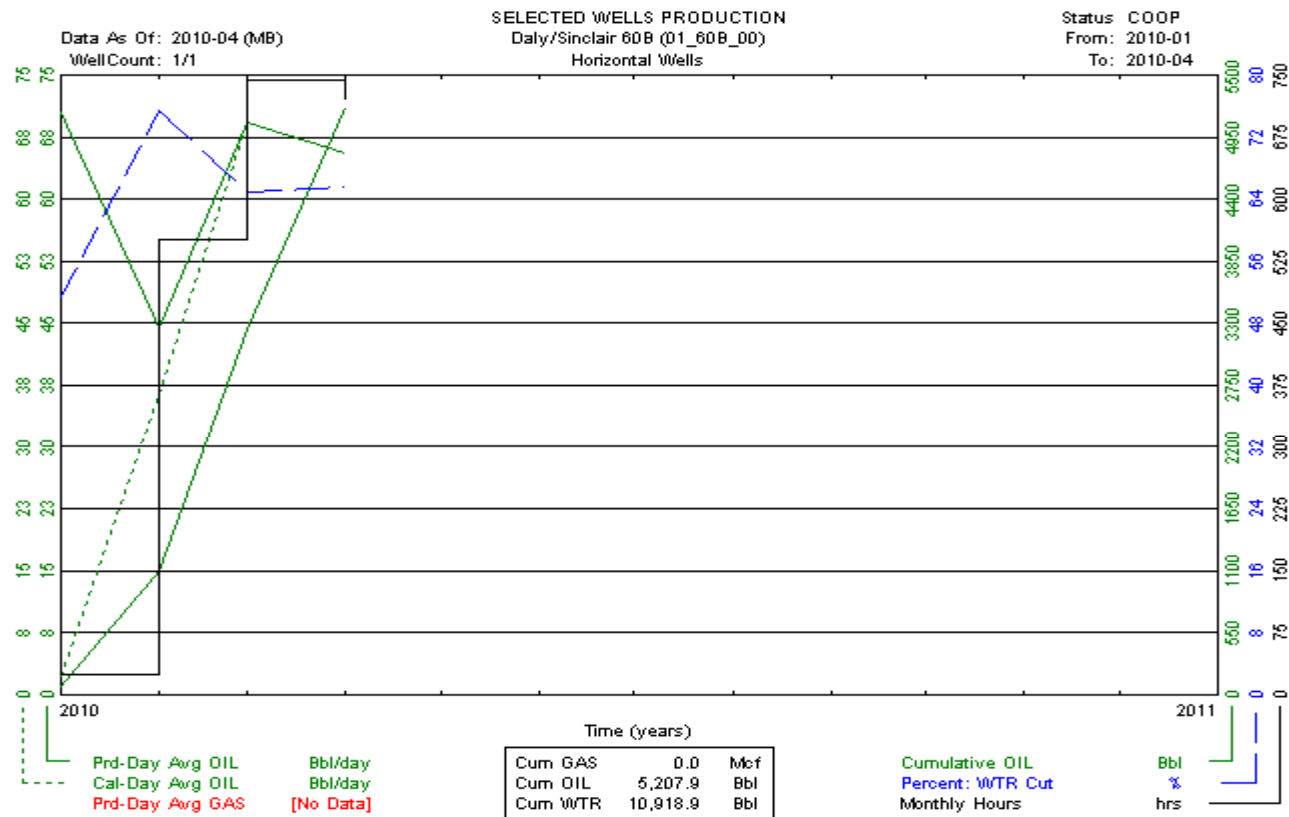
# Daly Sinclair 60B Unit No. 0 (01\_60B\_00) Vertical



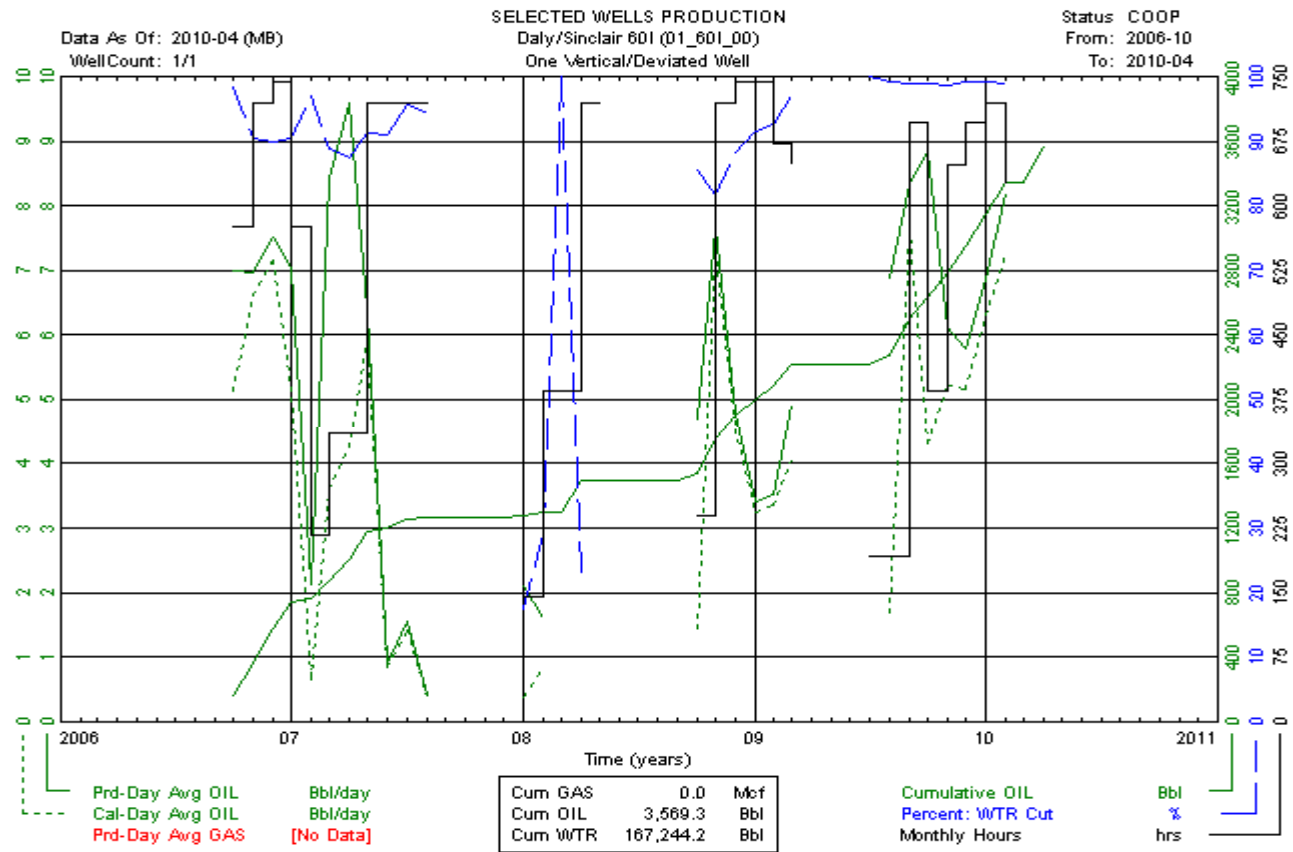
# Daly Sinclair 60B Unit No. 0 (01\_60B\_00) Vertical



# Daly Sinclair 60B Unit No. 0 (01\_60B\_00) Horizontal

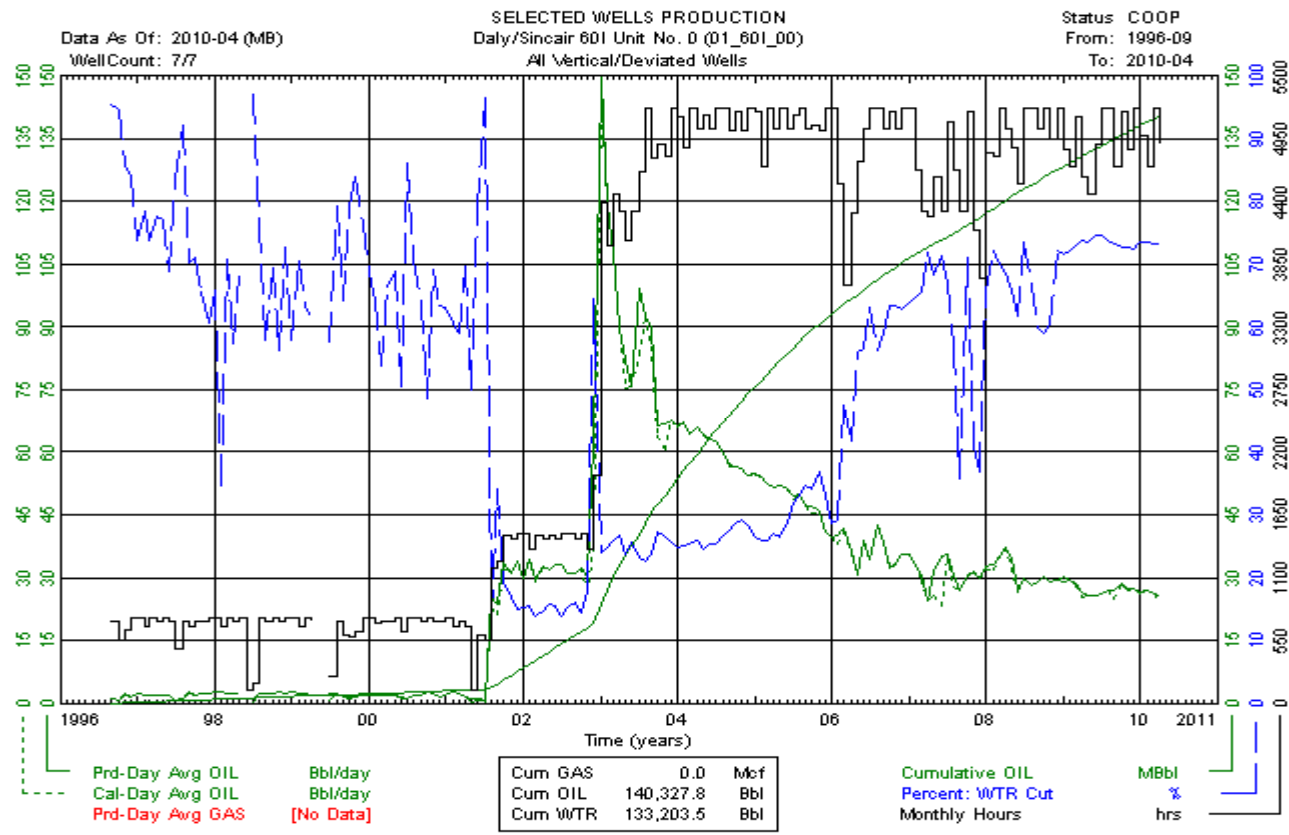


# Daly Sinclair 60G Unit No. 0 (01\_60G\_00) Vertical

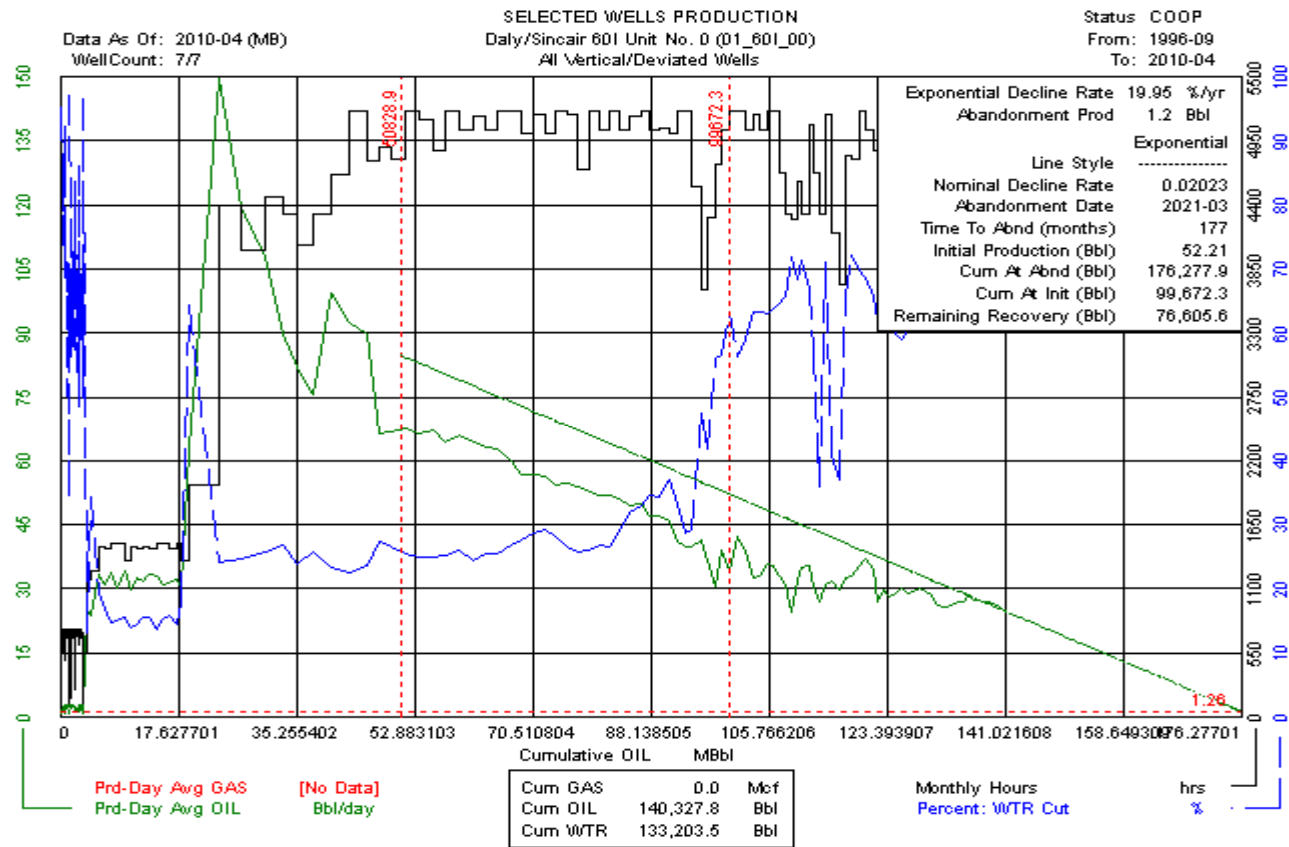




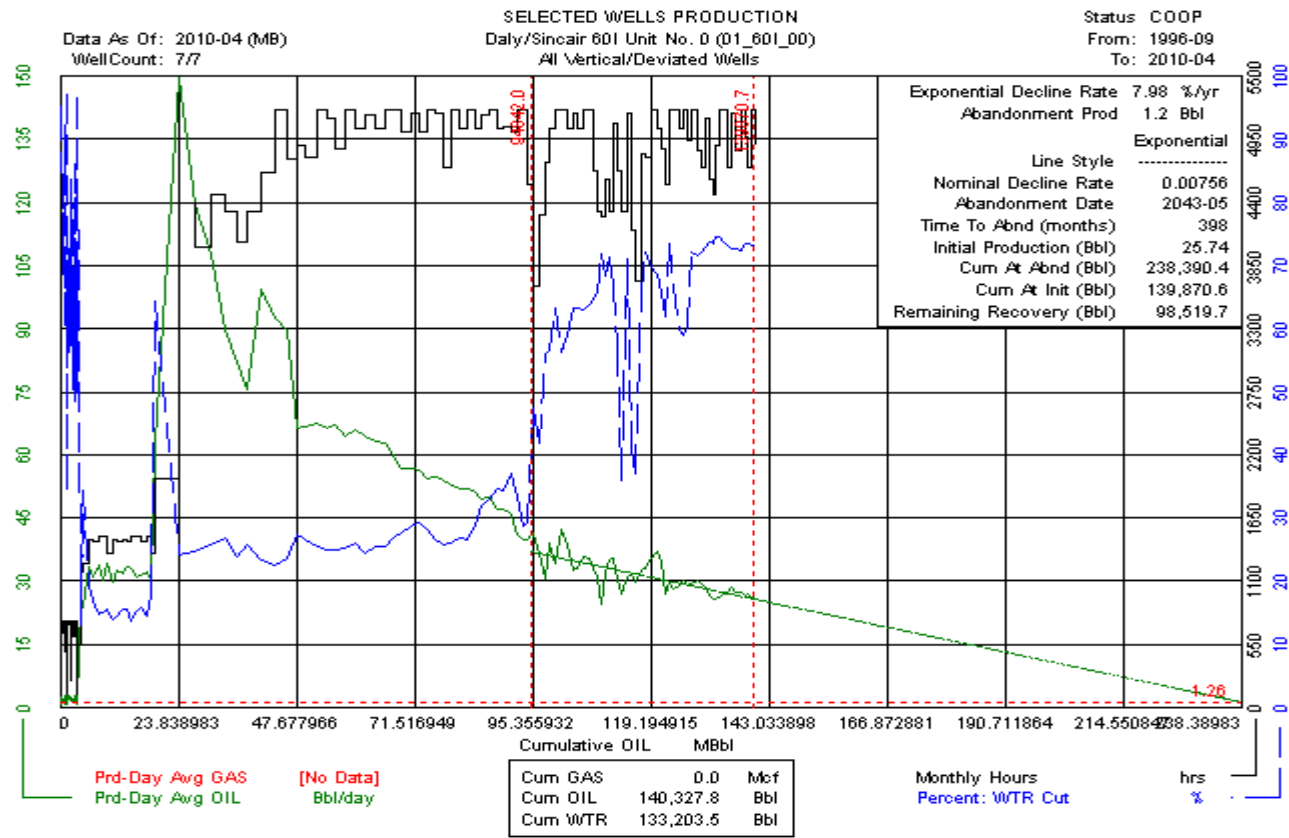
# Daly Sinclair 60I Unit No. 0 (01\_60I\_00) Vertical



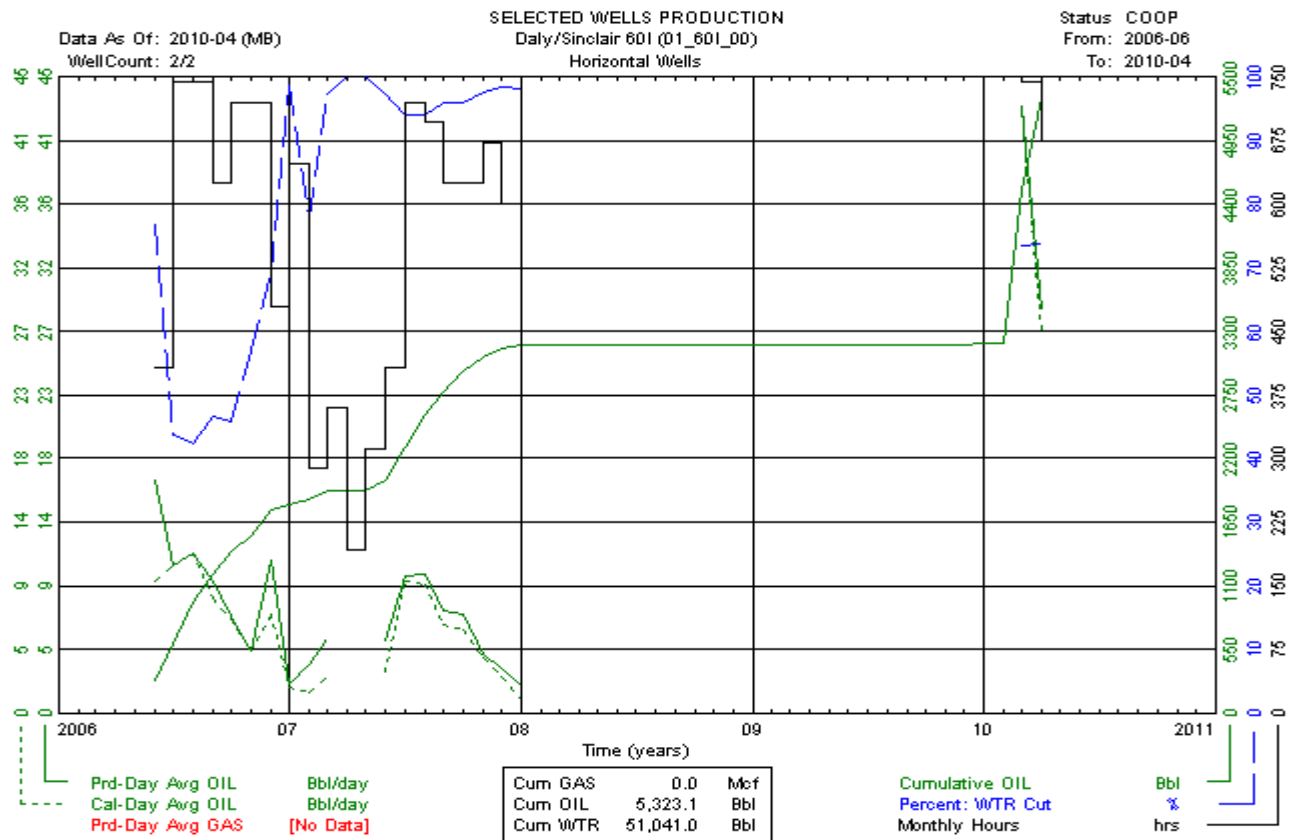
# Daly Sinclair 60I Unit No. 0 (01\_60I\_00) Vertical



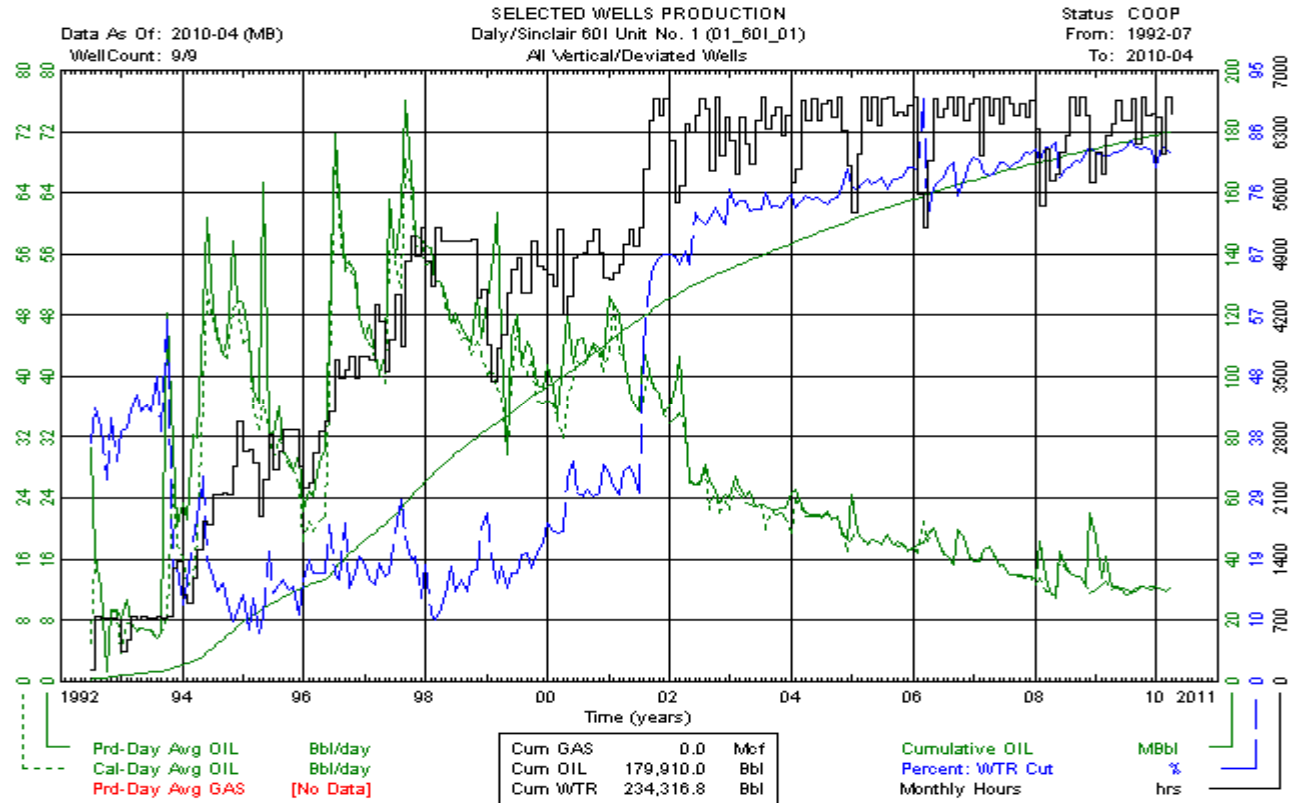
# Daly Sinclair 60I Unit No. 0 (01\_60I\_00) Vertical



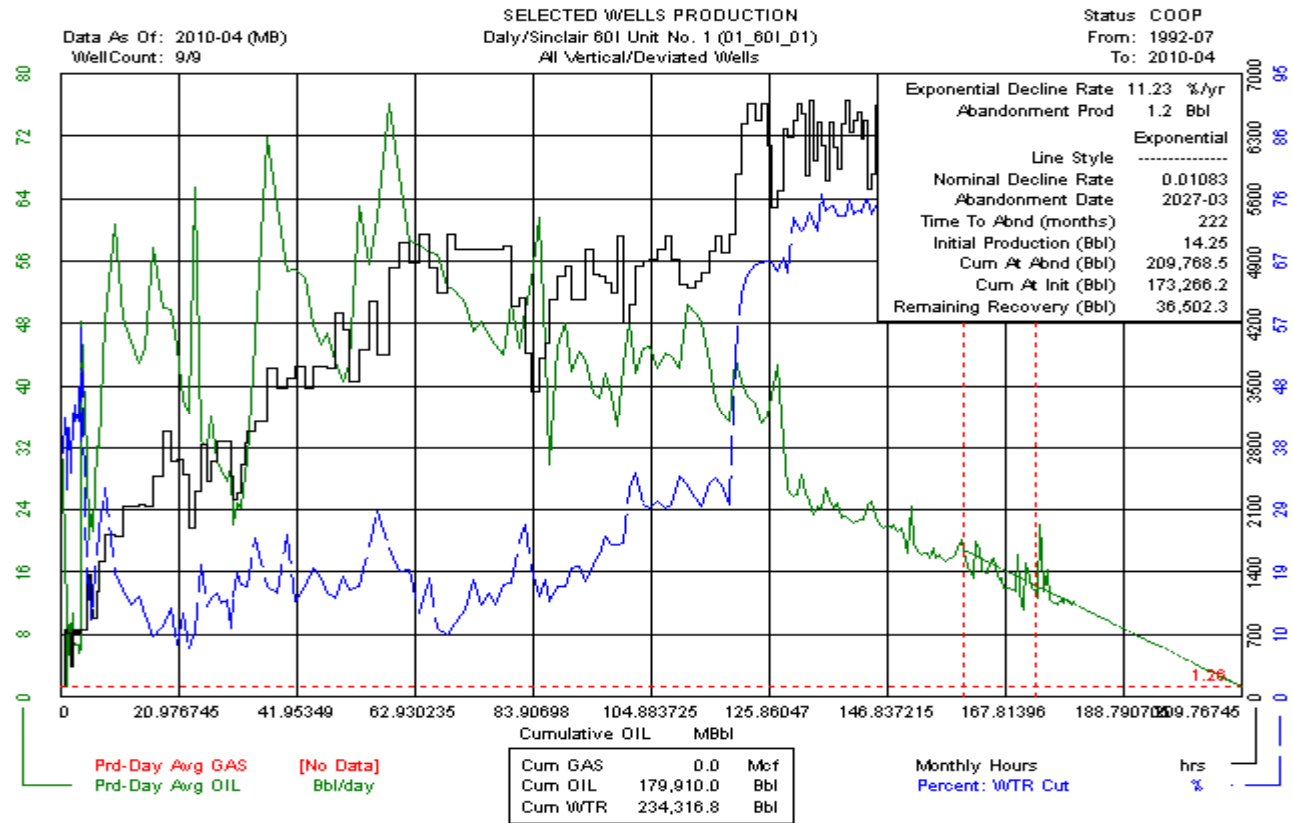
# Daly Sinclair 60I Unit No. 0 (01\_60I\_00) Horizontal



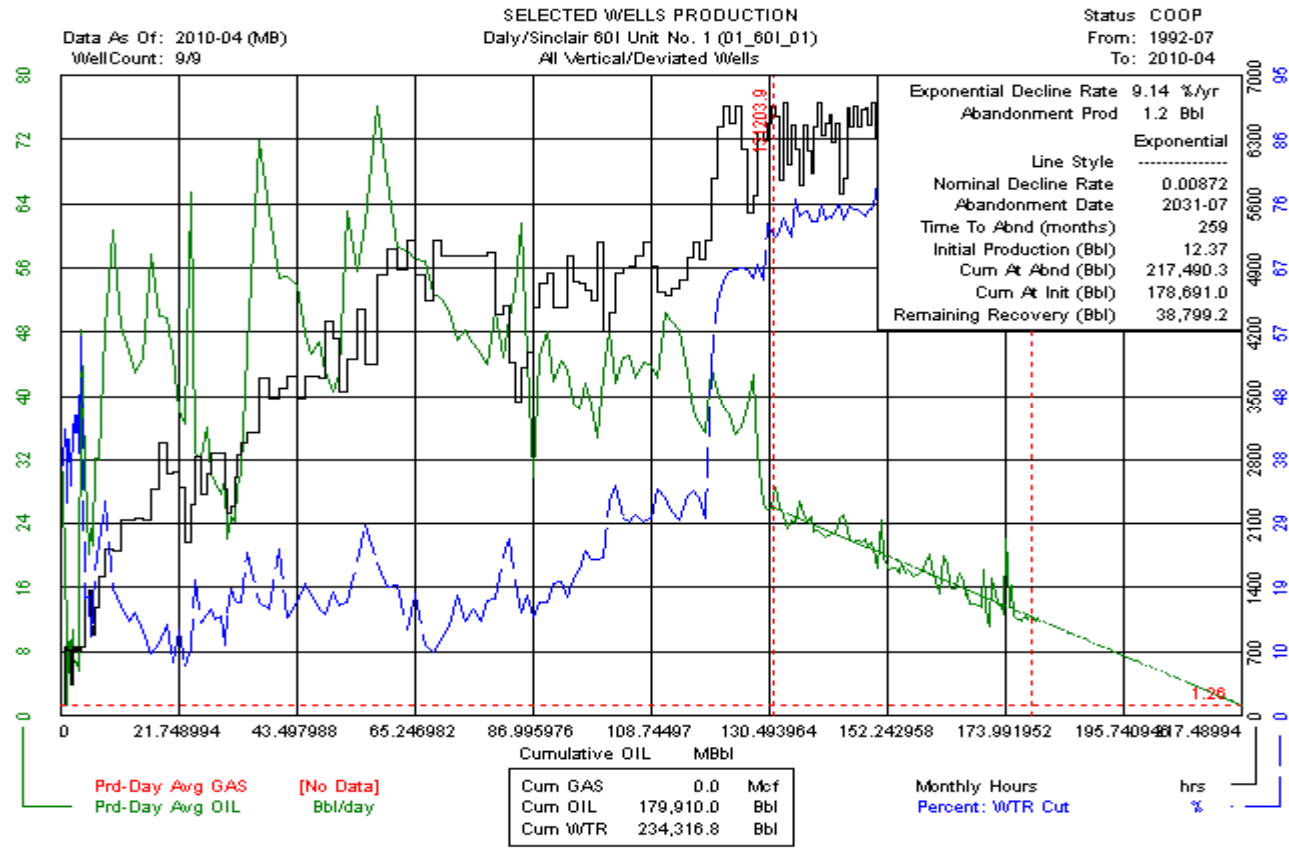
# Daly Sinclair 60I Unit No. 1 (01\_60I\_01) Vertical



# Daly Sinclair 60I Unit No. 1 (01\_60I\_01) Vertical



# Daly Sinclair 60I Unit No. 1 (01\_60I\_01) Vertical

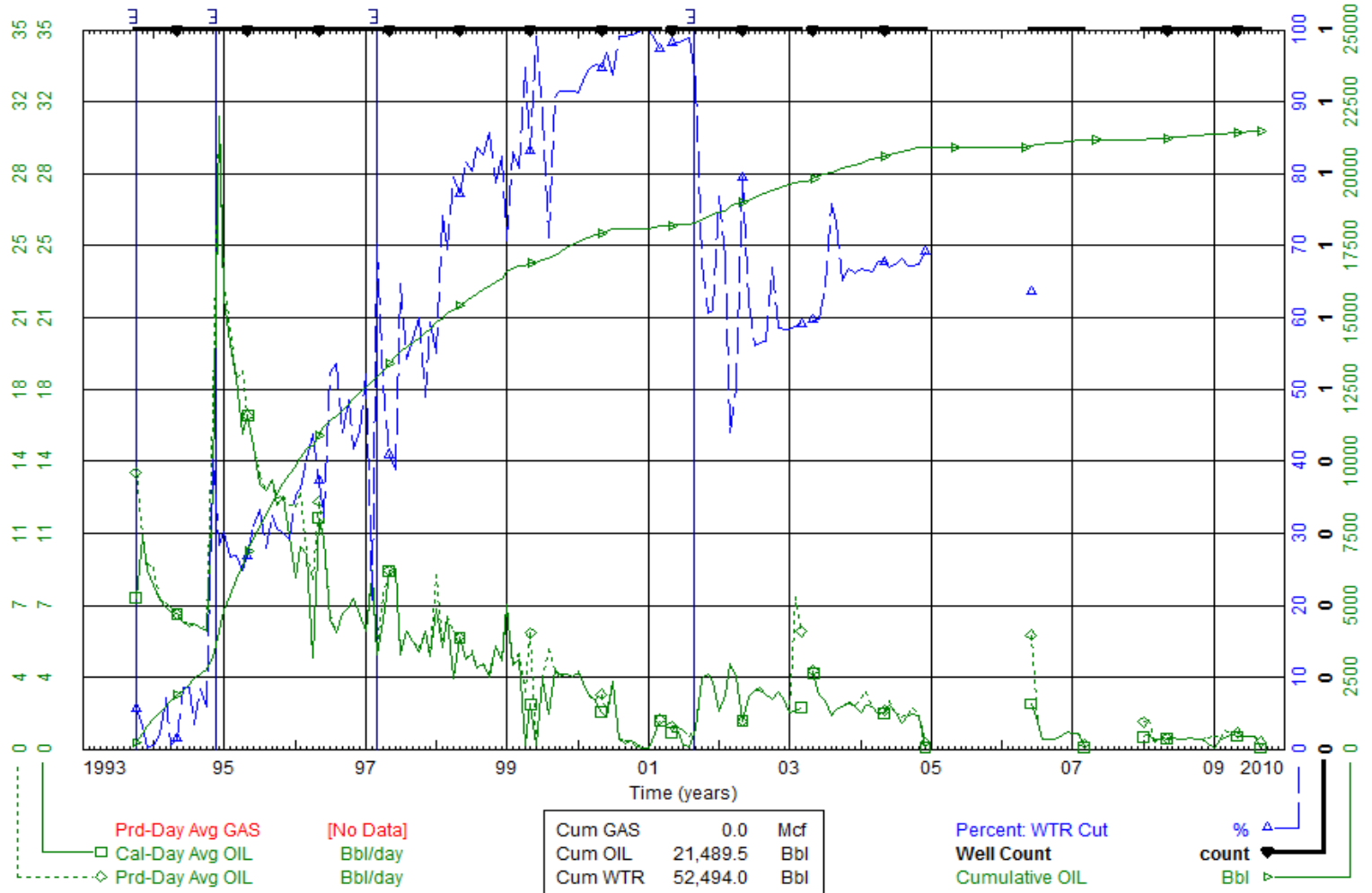


# Daly Sinclair 60J Unit No. 0 (01\_60J\_00) Vertical

Data As Of: 2010-06 (MB)  
 From: 1993-10  
 To: 2009-09

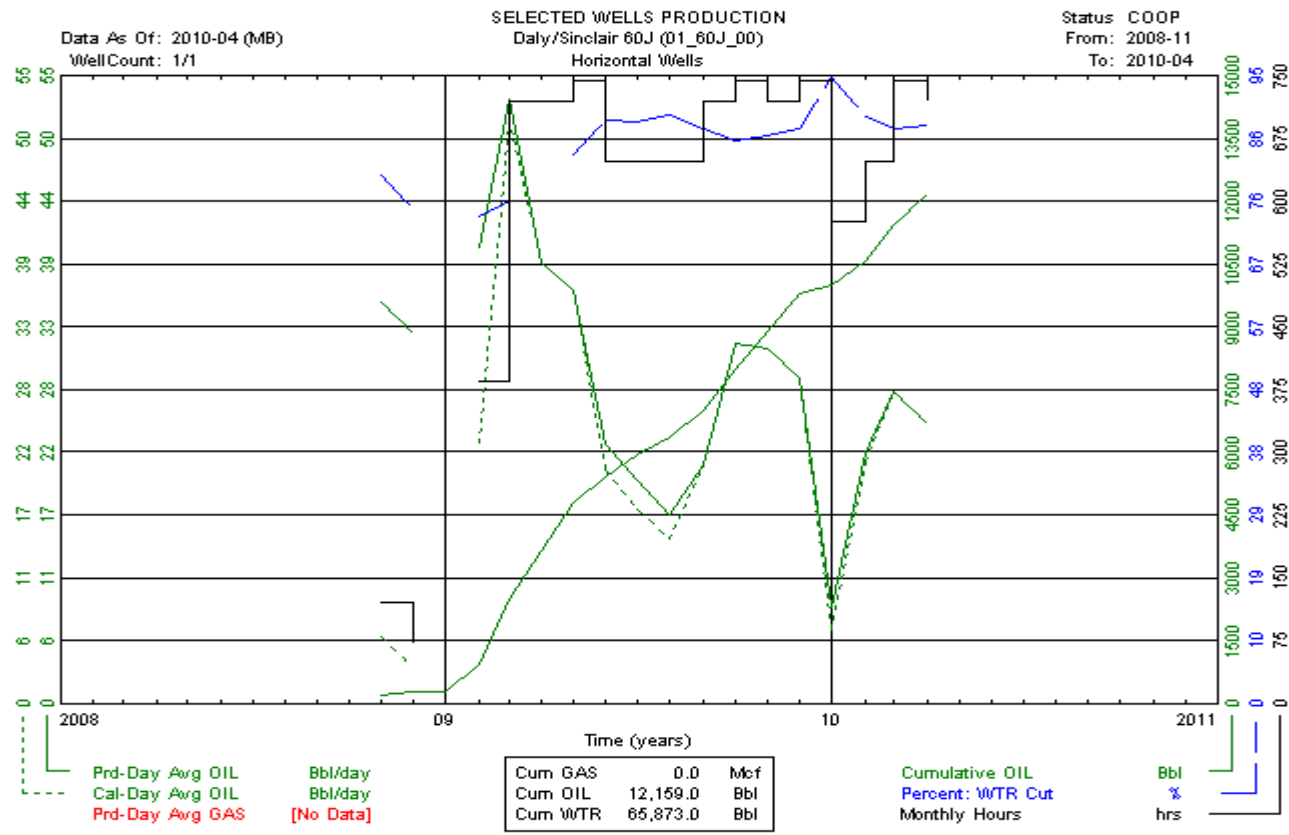
INDIVIDUAL PRODUCTION  
 Tundra Daily COM  
 100/07-18-010-27W1/02

Status: Capable Of Oil Prod  
 Field: DALY SINCLAIR (01)  
 Pool: BAKKEN J (60J)





# Daly Sinclair 60J Unit No. 0 (01\_60J\_00) Horizontal

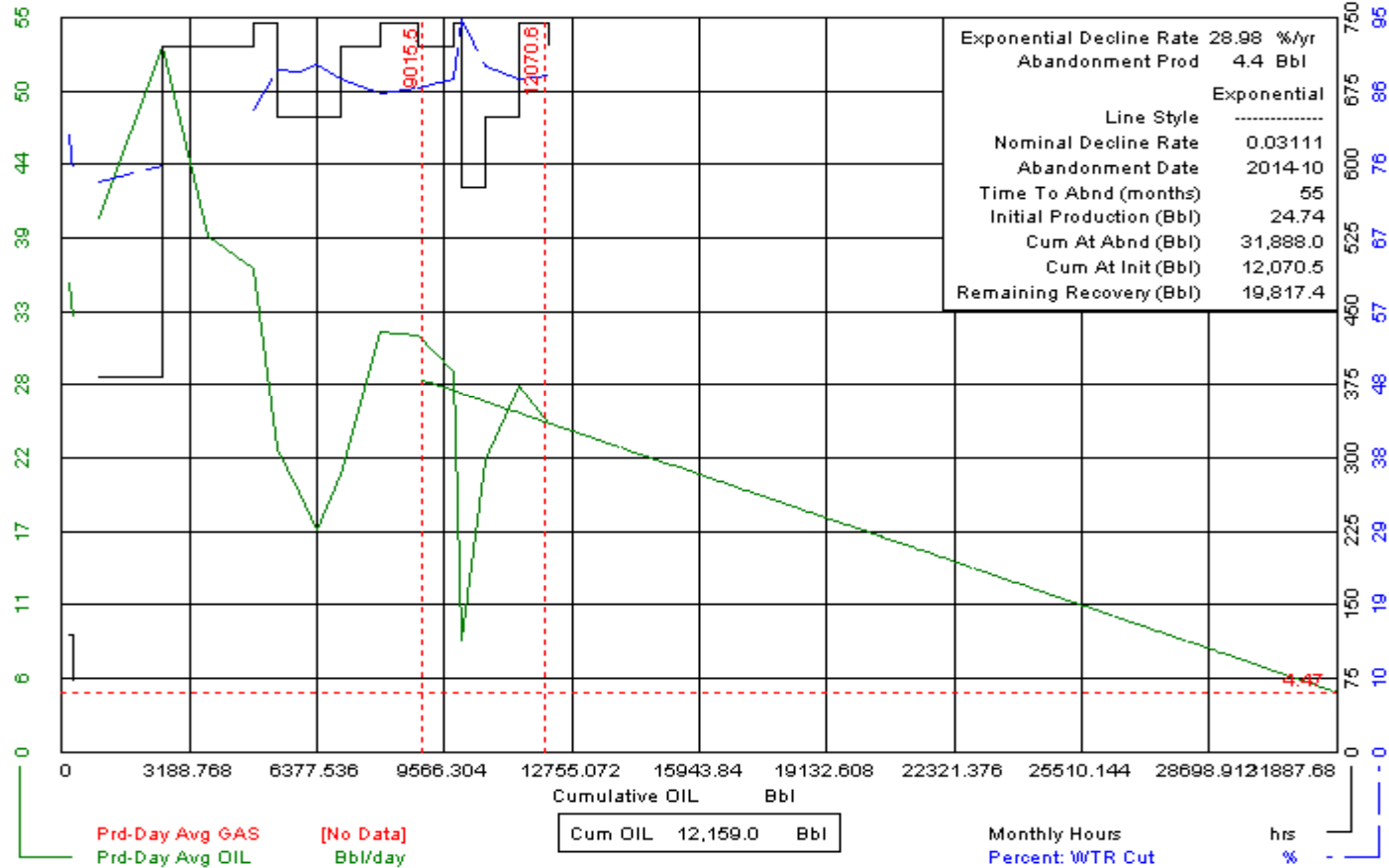


# Daly Sinclair 60J Unit No. 0 (01\_60J\_00) Horizontal

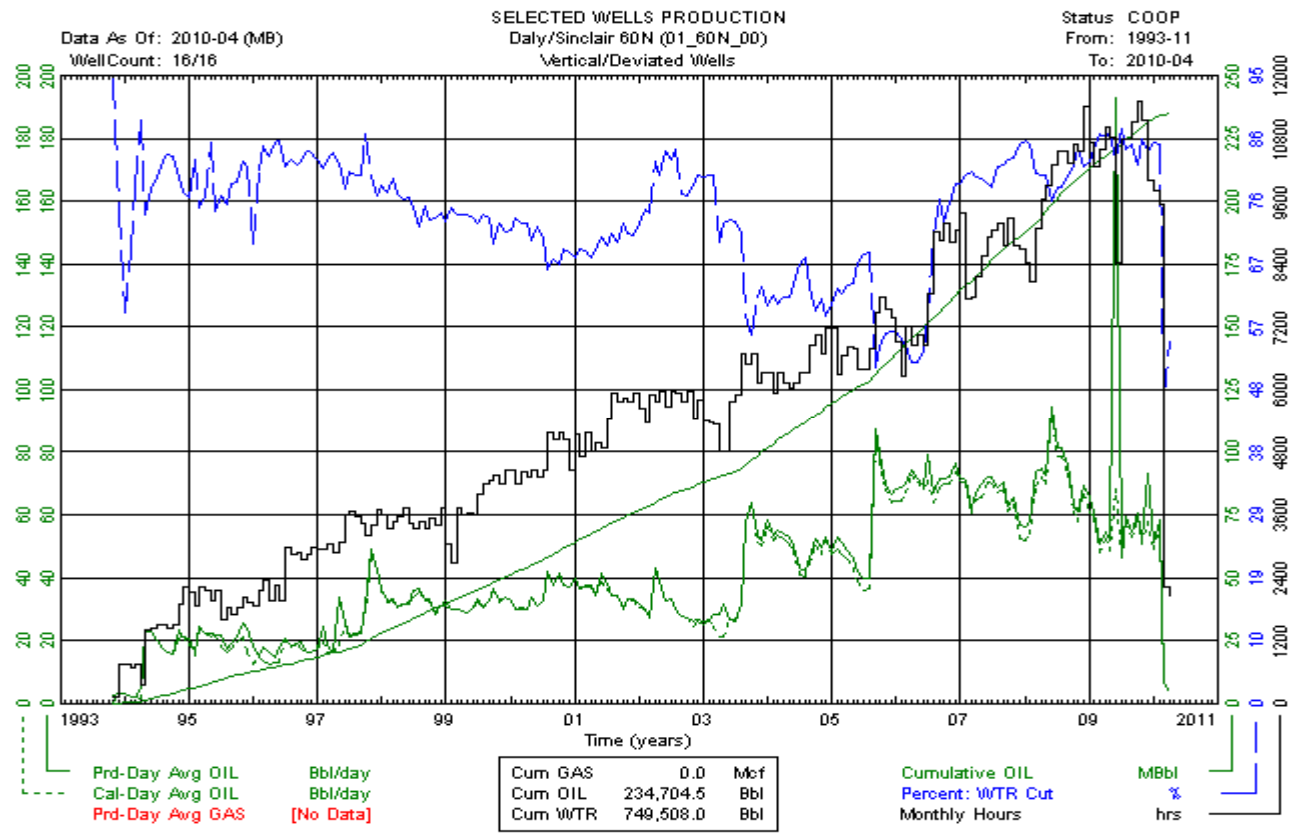
Data As Of: 2010-04 (MB)  
 From: 2008-11  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra Daly HZNTL  
 100/16-18-010-27W1/00

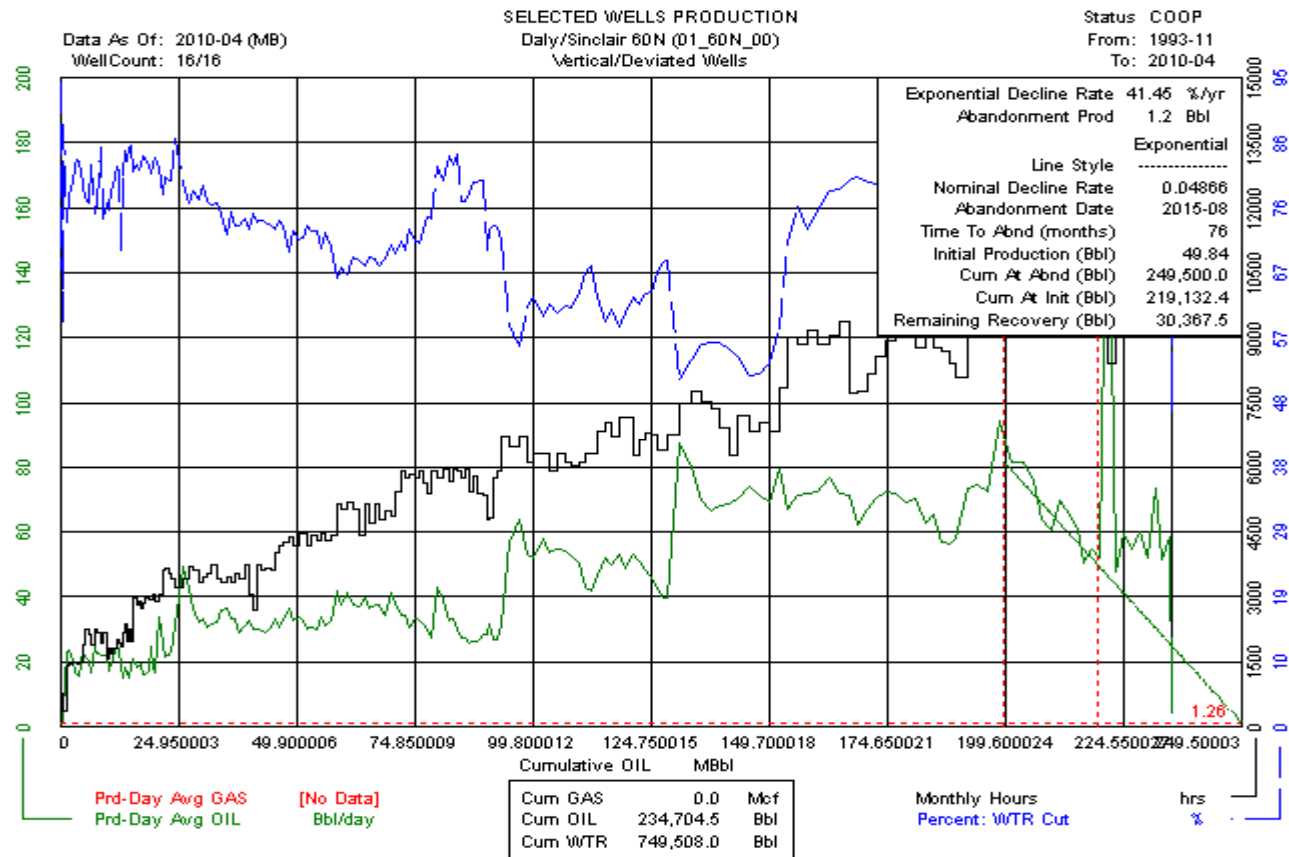
Status: Capable Of Oil Prod  
 Field: DALY SINCLAIR (01)  
 Pool: BAKKEN J (60J)



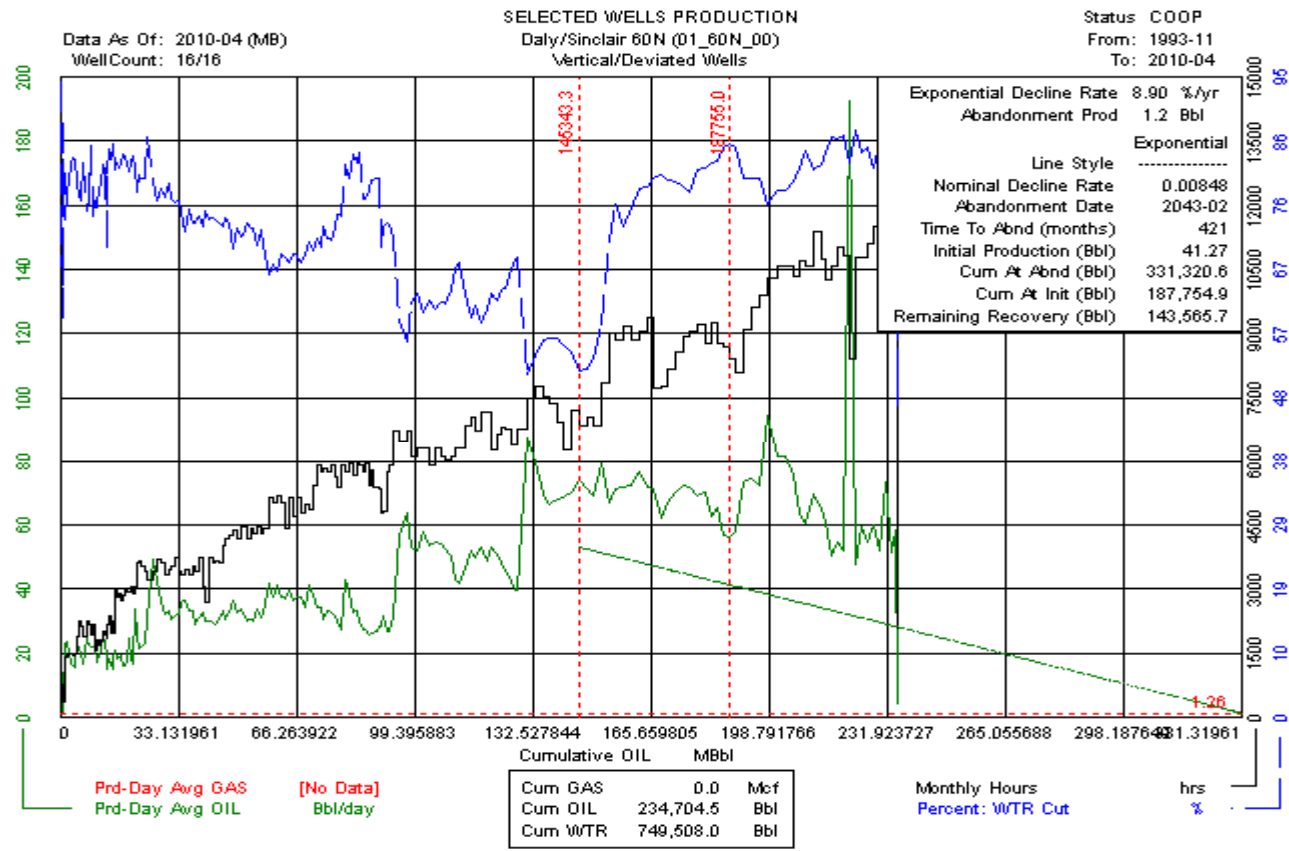
# Daly Sinclair 60N Unit No. 0 (01\_60N\_00) Vertical



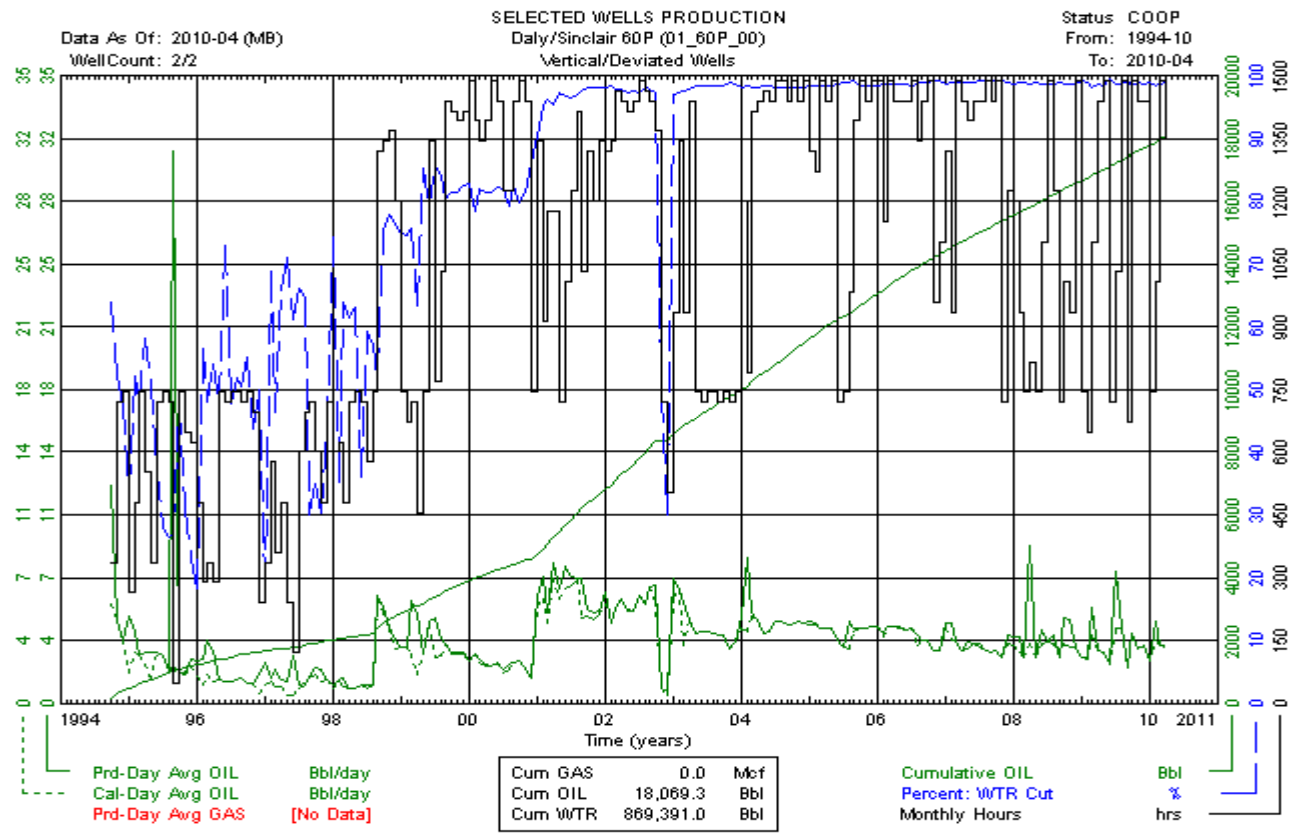
# Daly Sinclair 60N Unit No. 0 (01\_60N\_00) Vertical



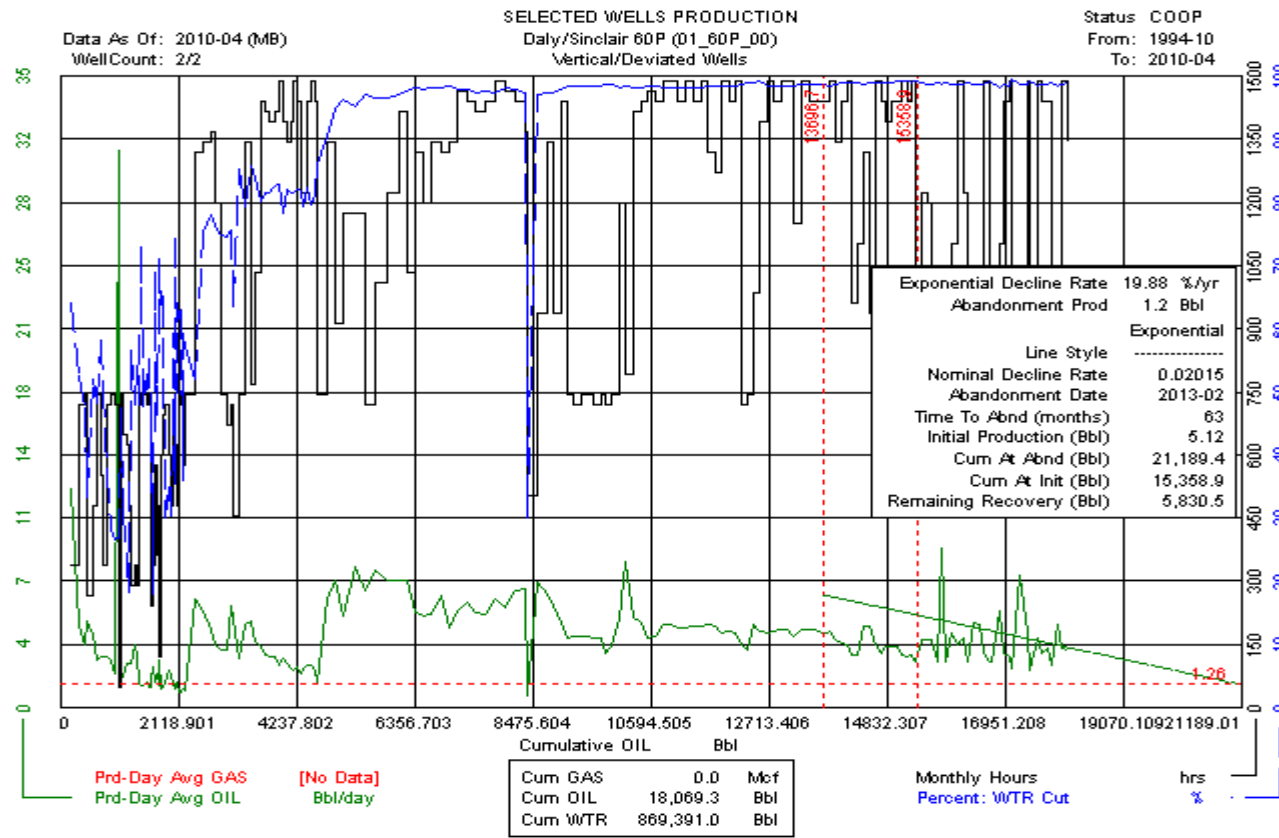
# Daly Sinclair 60N Unit No. 0 (01\_60N\_00) Vertical



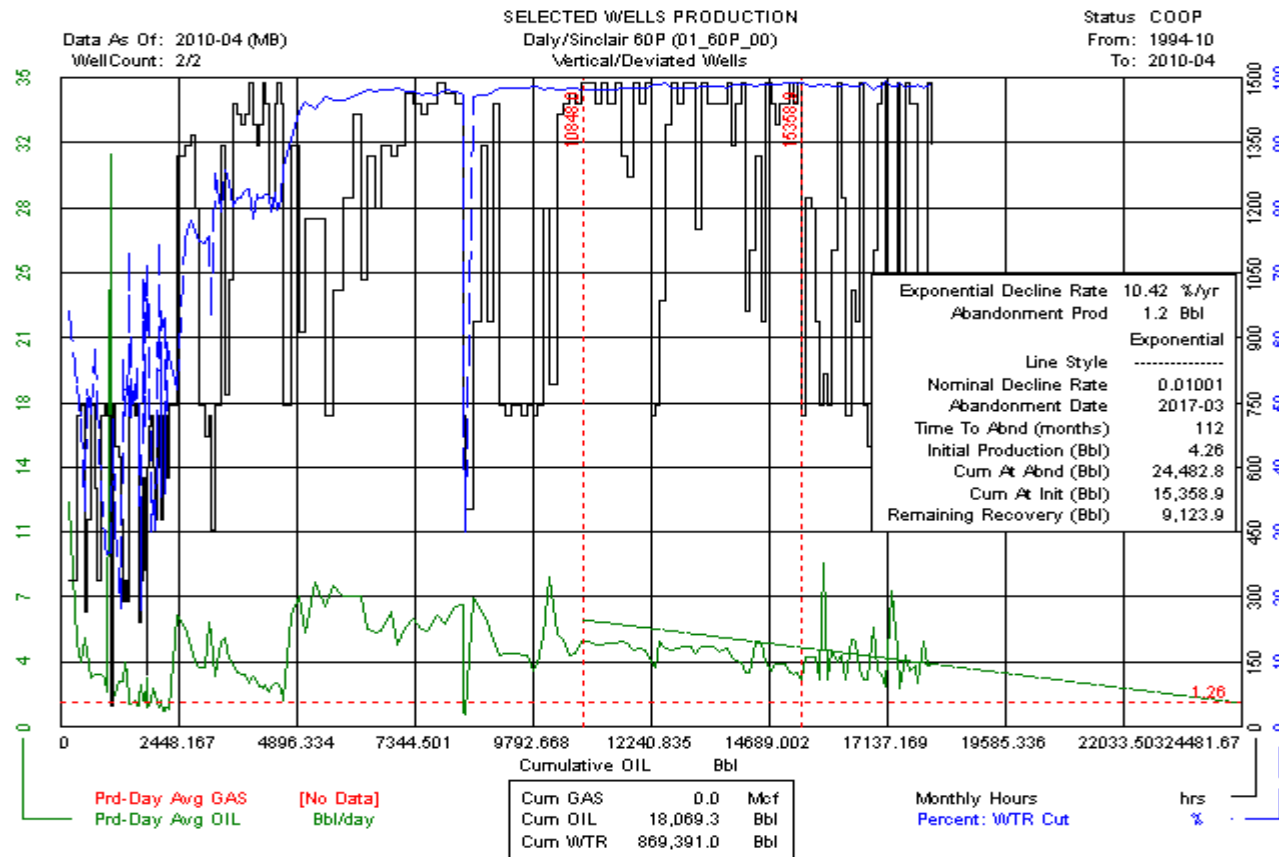
# Daly Sinclair 60P Unit No. 0 (01\_60P\_00) Vertical



# Daly Sinclair 60P Unit No. 0 (01\_60P\_00) Vertical

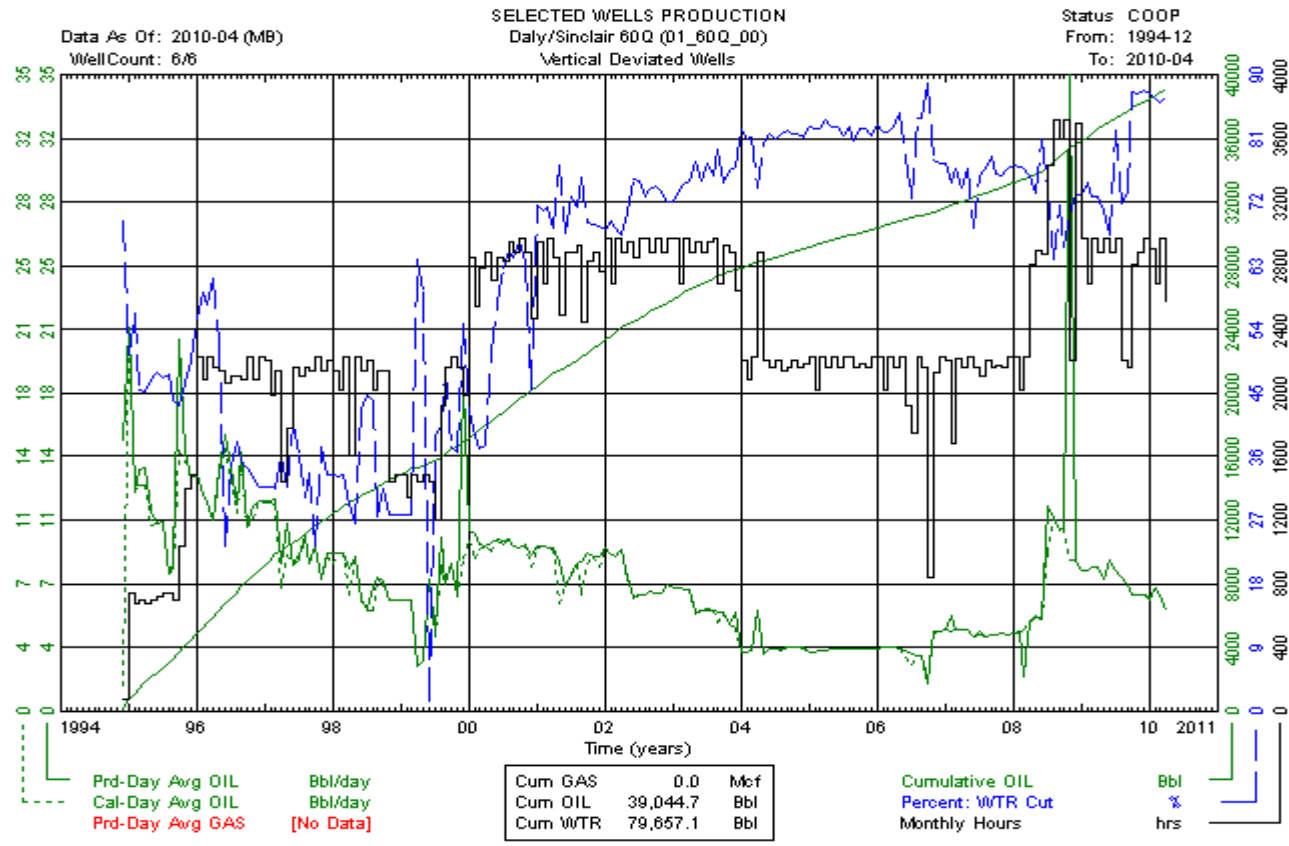


# Daly Sinclair 60P Unit No. 0 (01\_60P\_00) Vertical

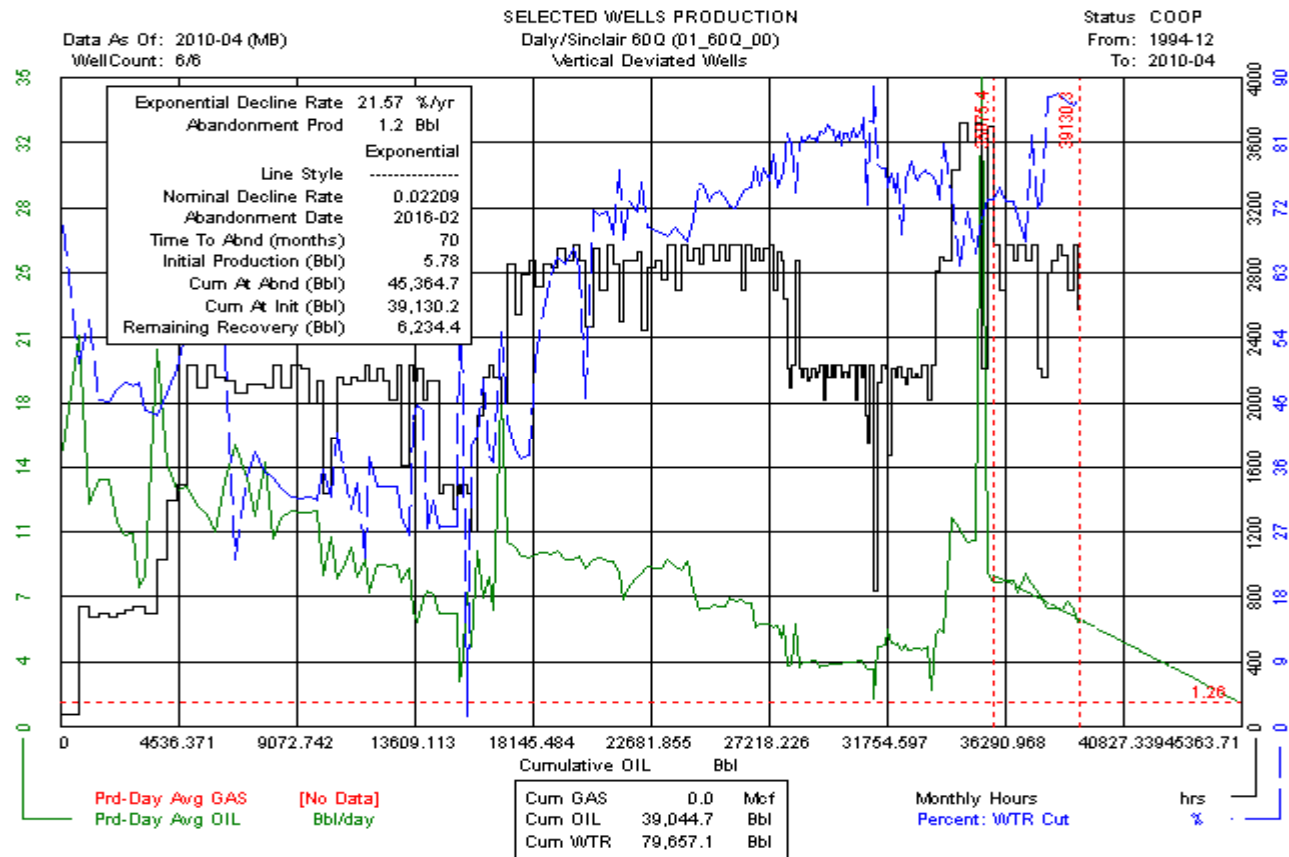




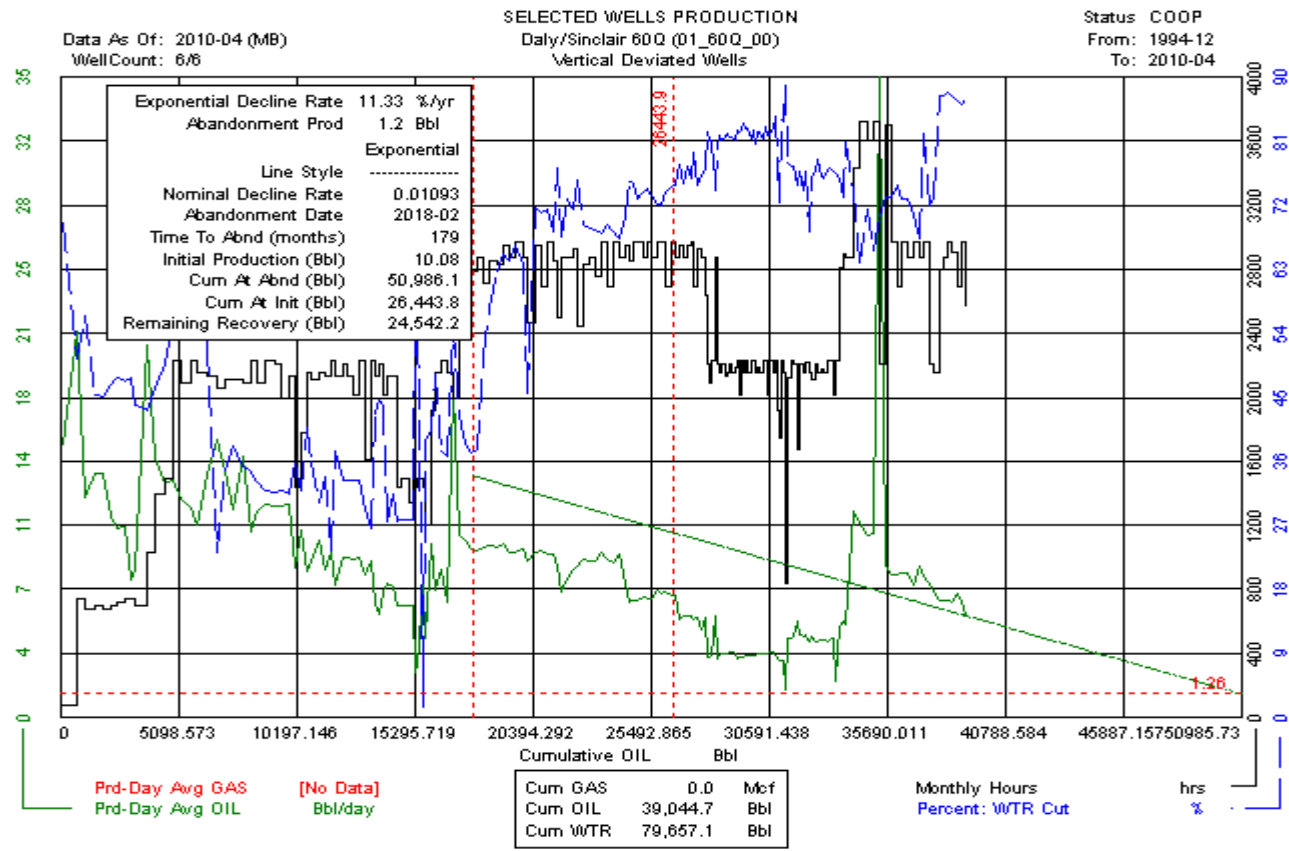
# Daly Sinclair 60Q Unit No. 0 (01\_60Q\_00) Vertical



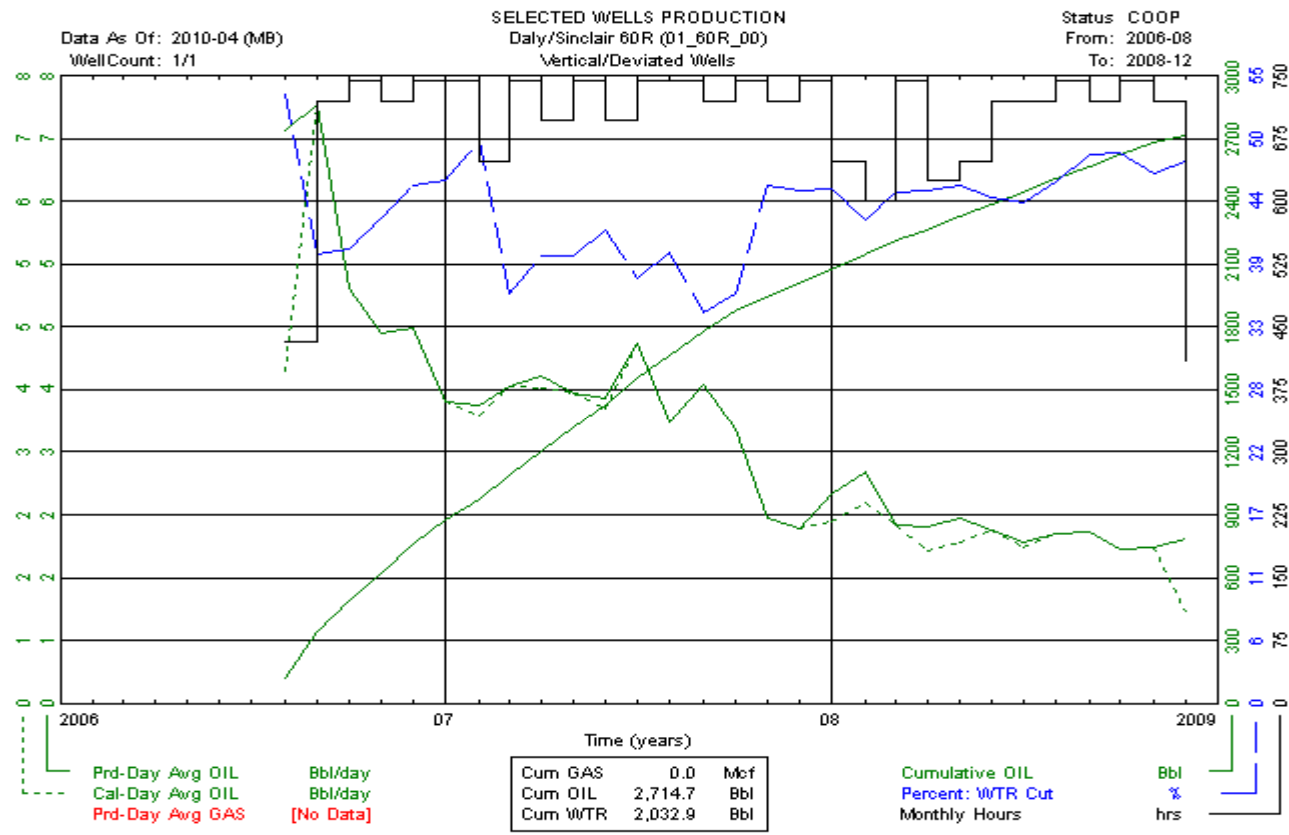
# Daly Sinclair 60Q Unit No. 0 (01\_60Q\_00) Vertical



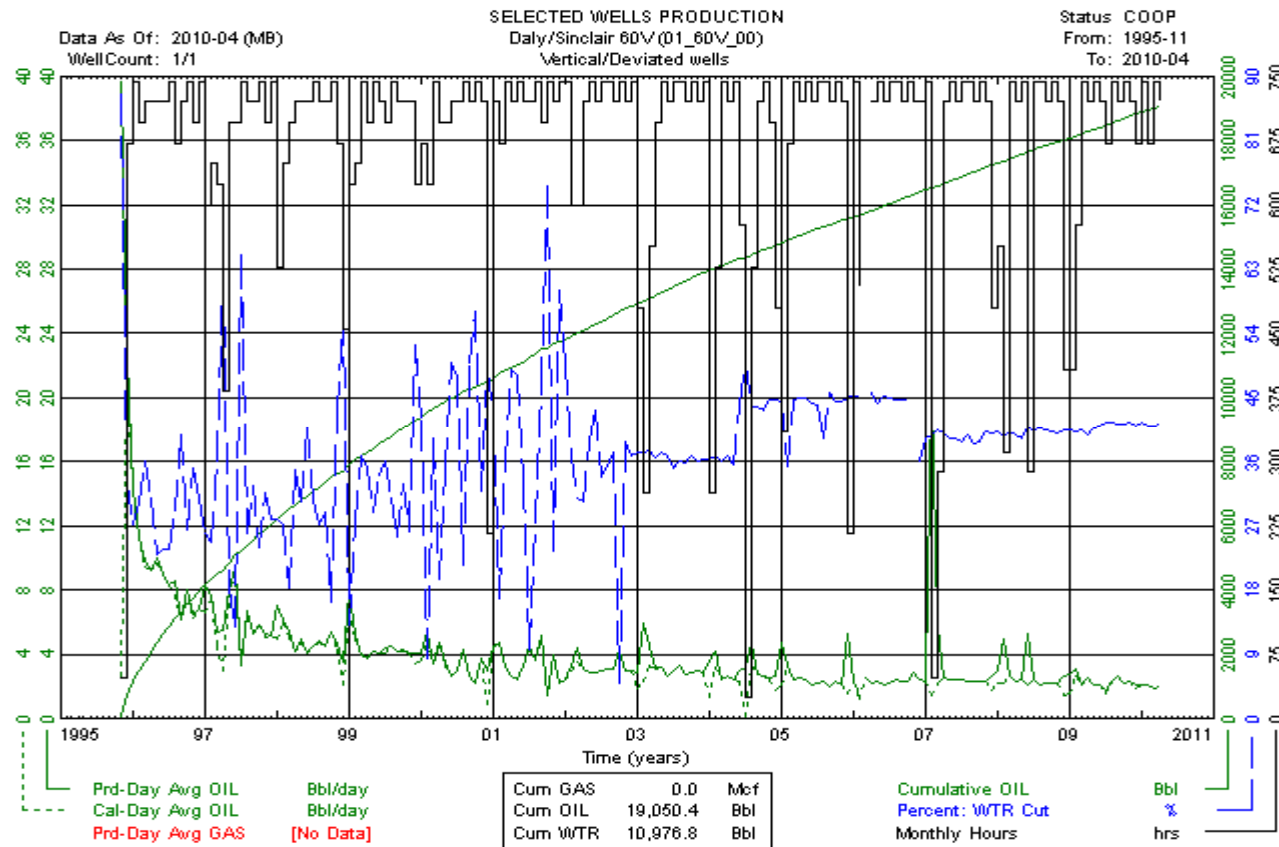
# Daly Sinclair 60Q Unit No. 0 (01\_60Q\_00) Vertical



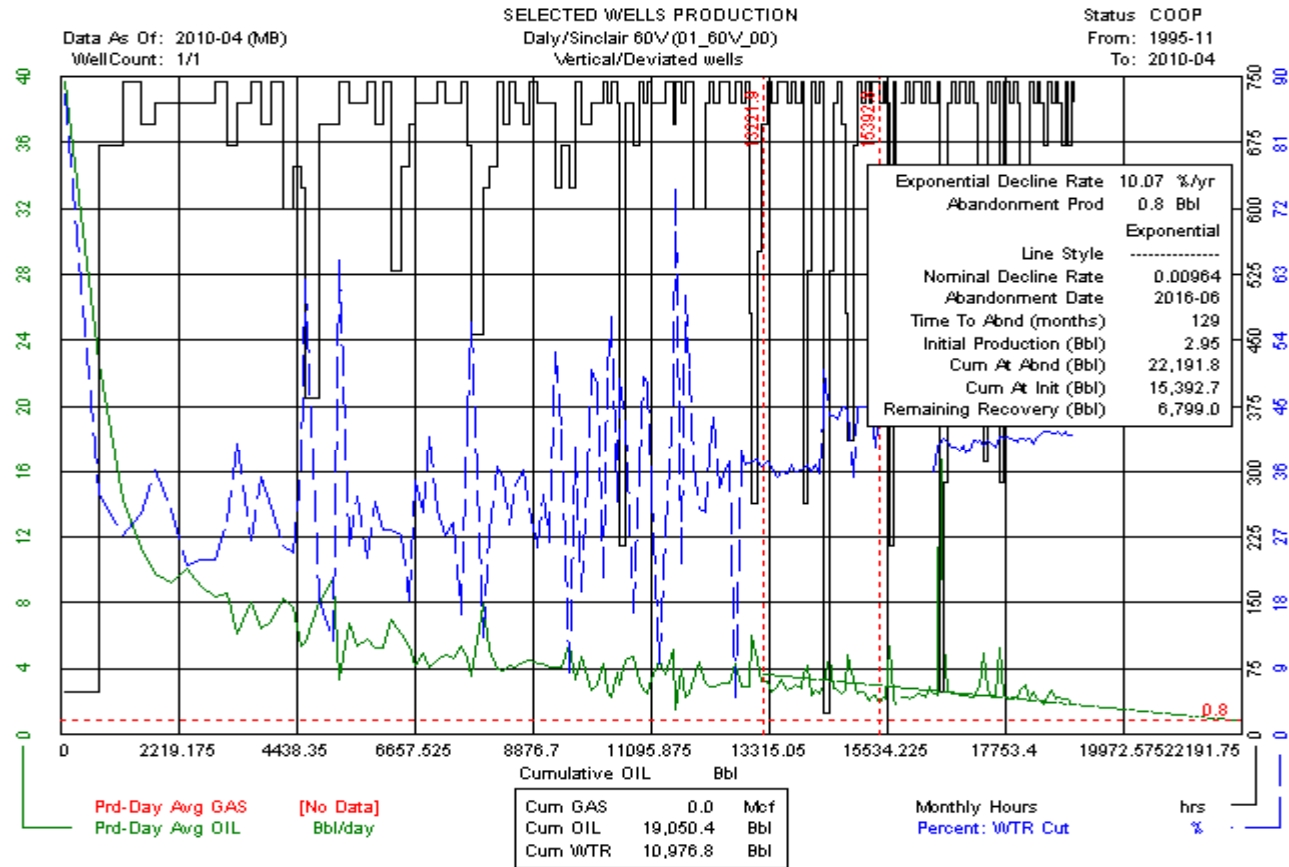
# Daly Sinclair 60R Unit No. 0 (01\_60R\_00) Vertical



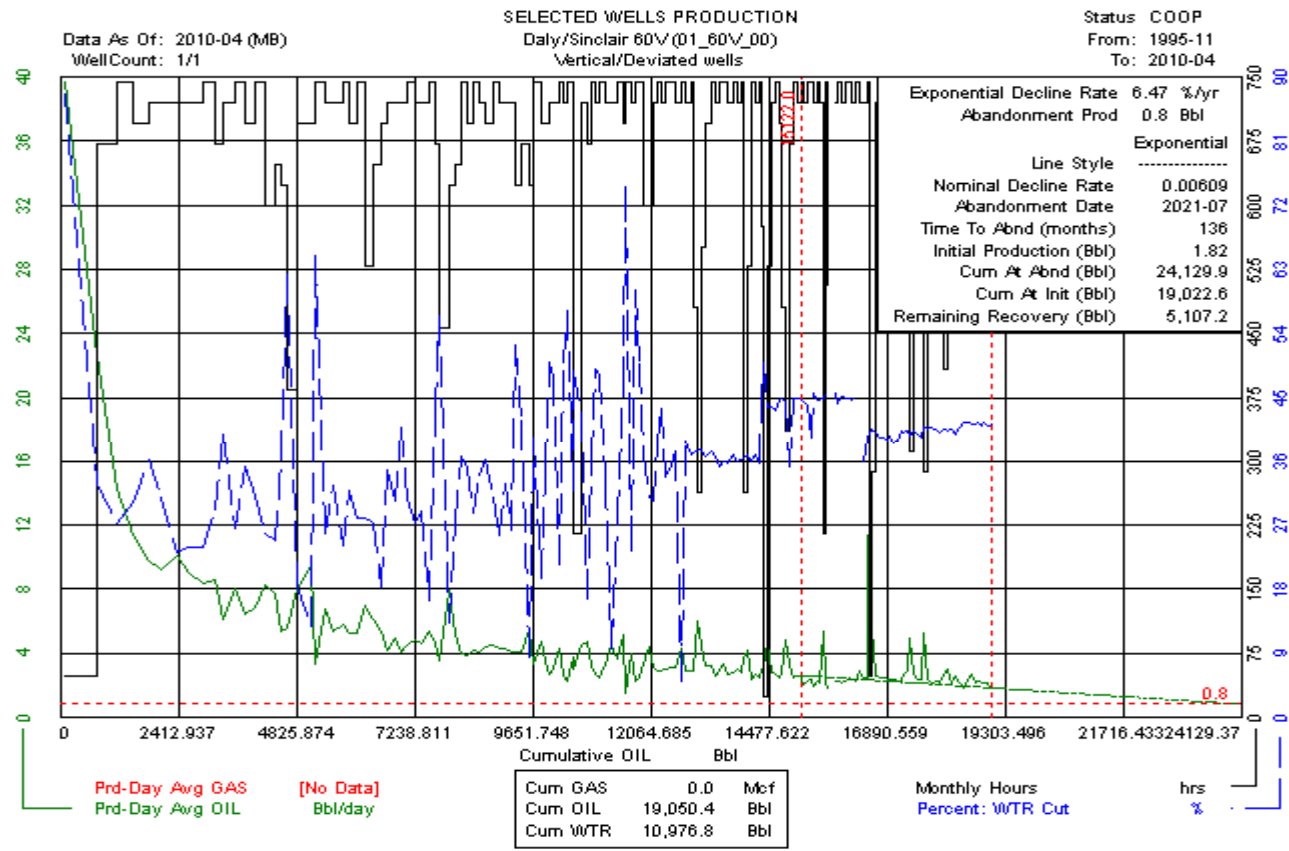
# Daly Sinclair 60V Unit No. 0 (01\_60V\_00) Vertical



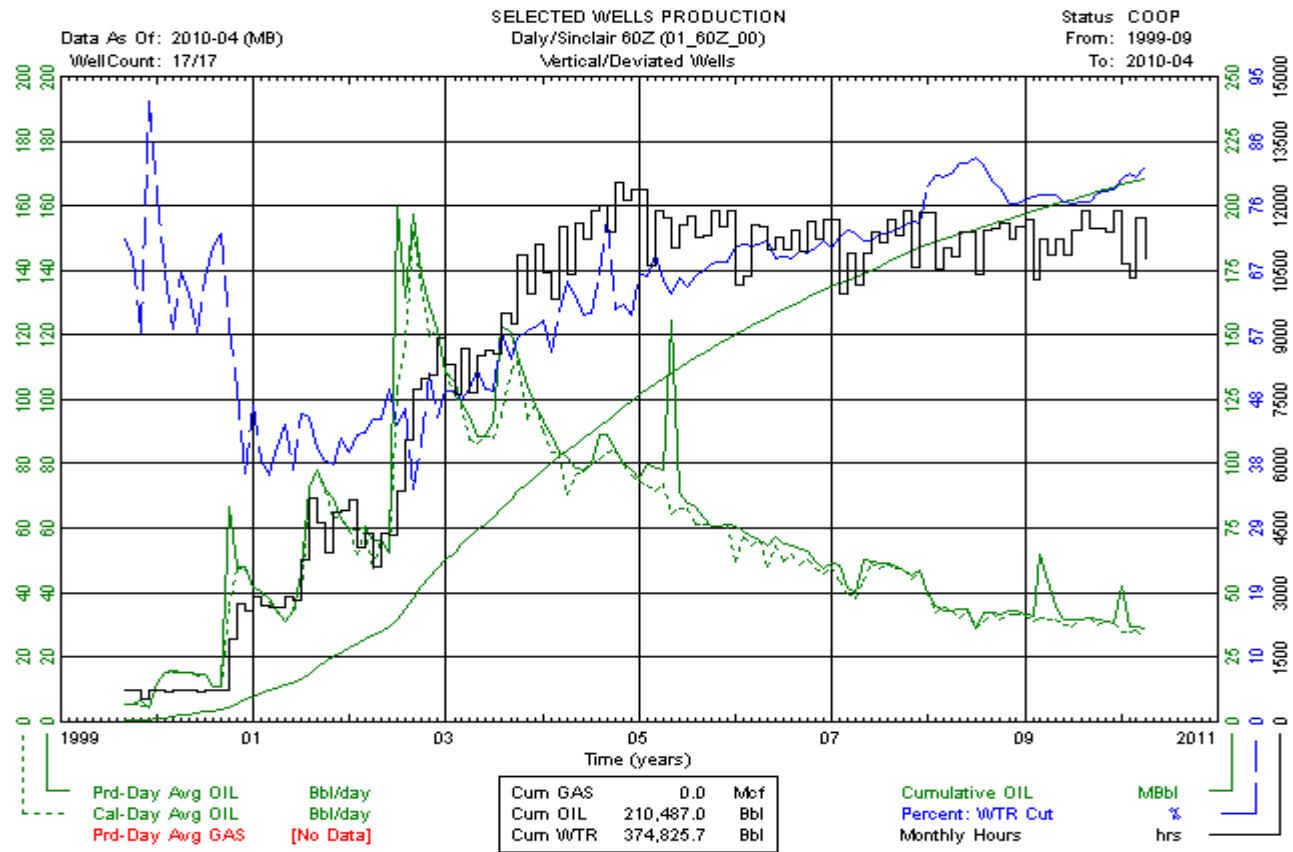
# Daly Sinclair 60V Unit No. 0 (01\_60V\_00) Vertical



# Daly Sinclair 60V Unit No. 0 (01\_60V\_00) Vertical

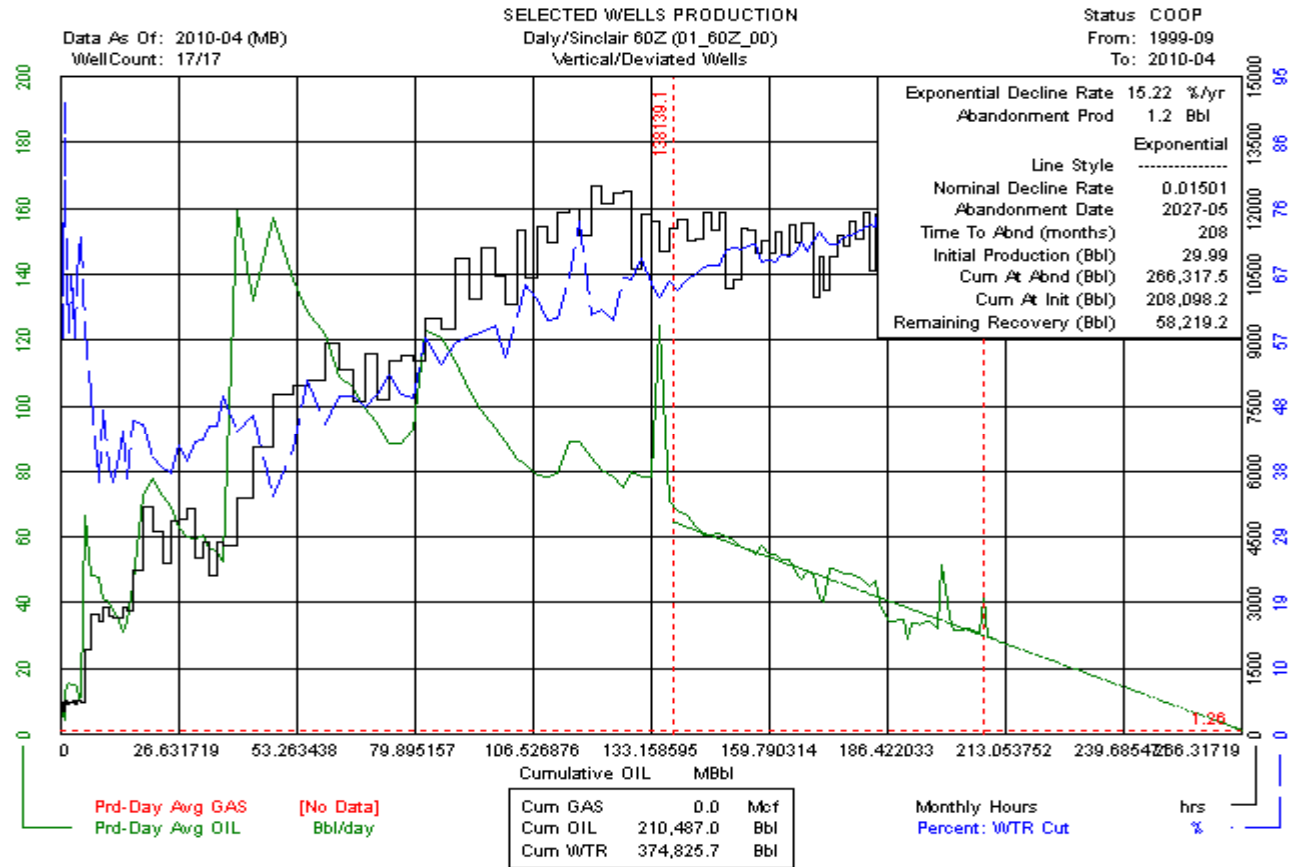


# Daly Sinclair 60Z Unit No. 0 (01\_60Z\_00) Vertical

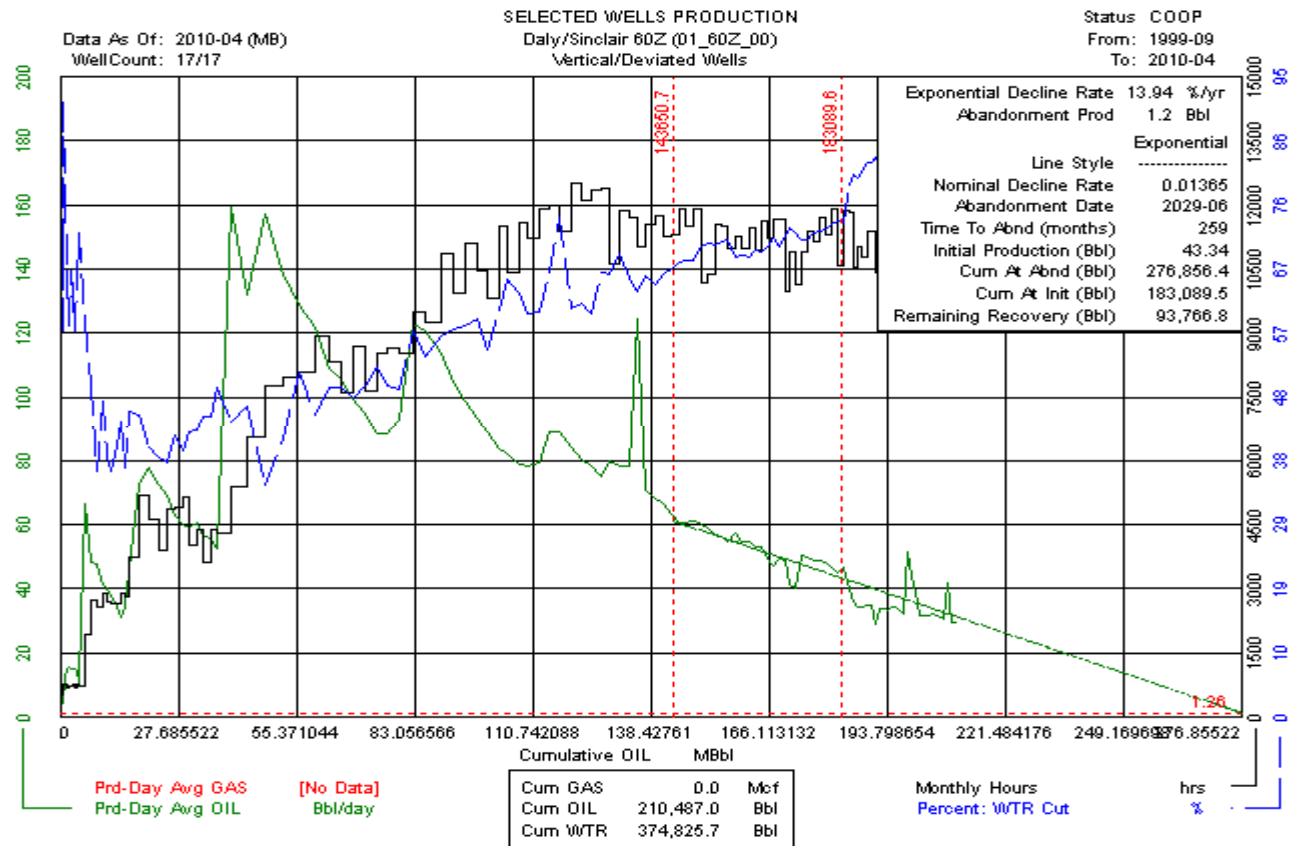




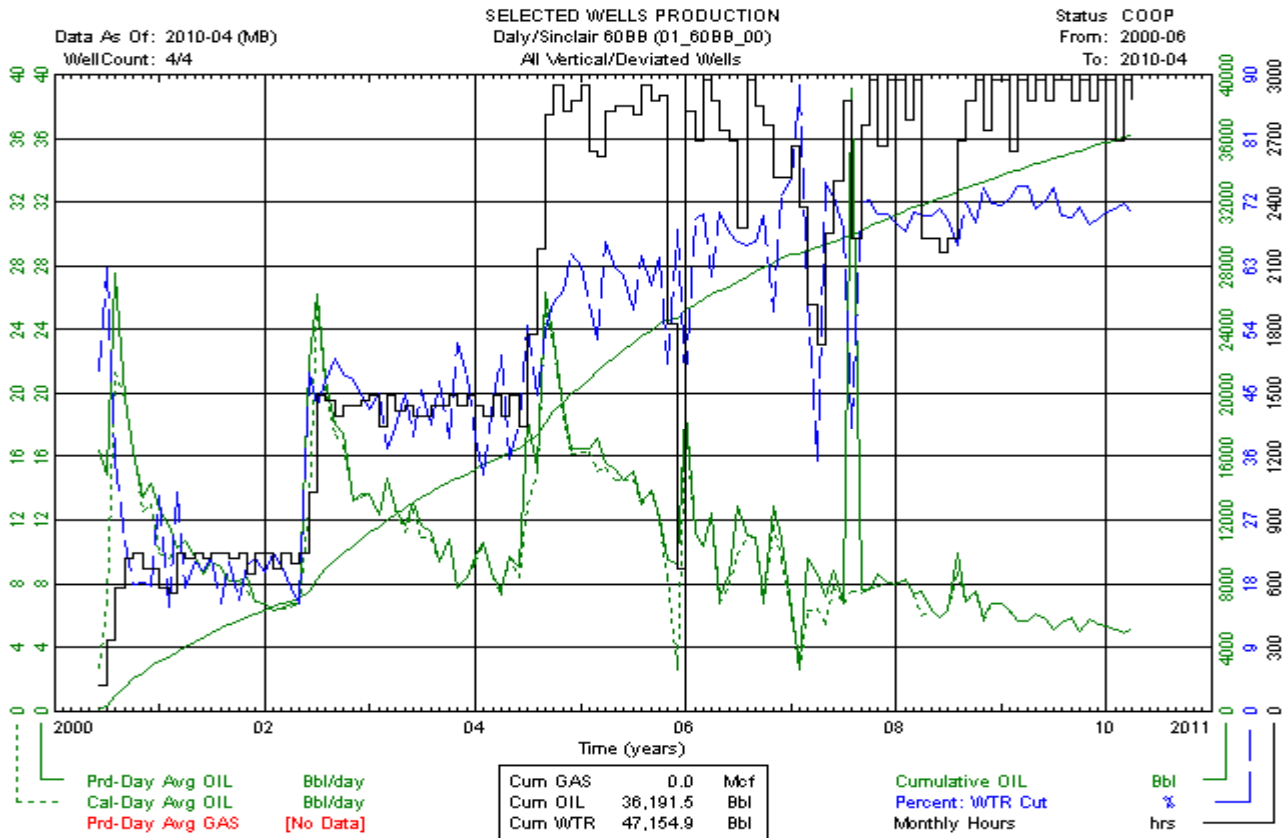
# Daly Sinclair 60Z Unit No. 0 (01\_60Z\_00) Vertical



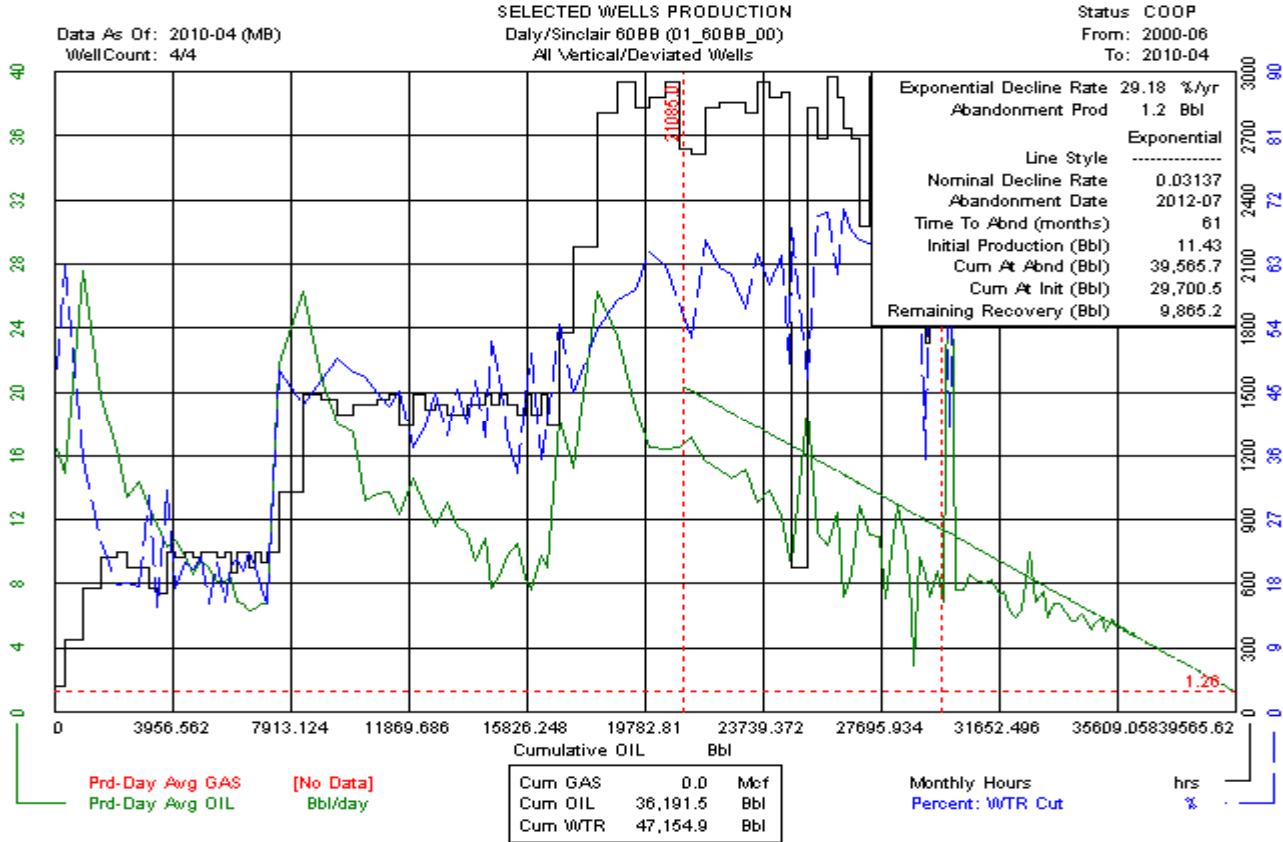
# Daly Sinclair 60Z Unit No. 0 (01\_60Z\_00) Vertical



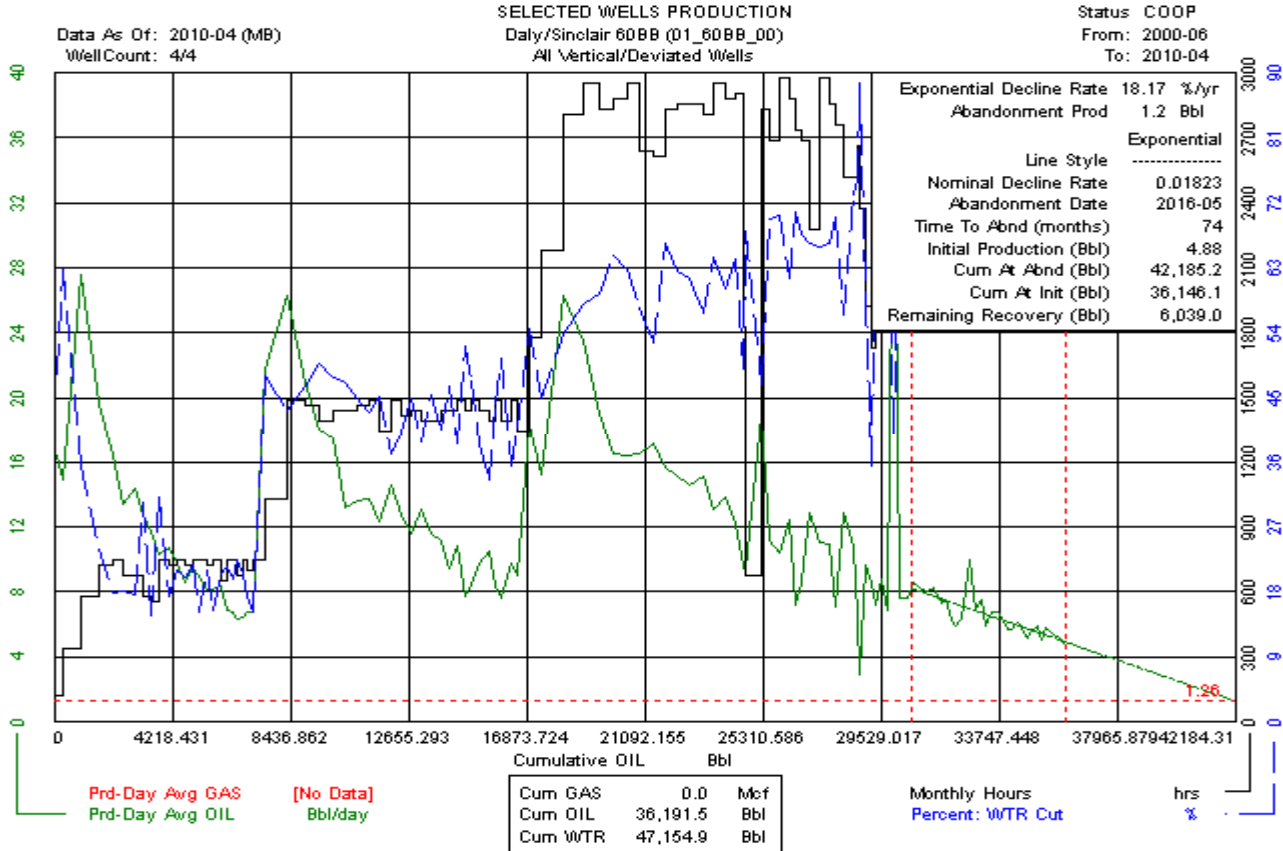
# Daly Sinclair 60BB Unit No. 0 (01\_60BB\_00) Vertical



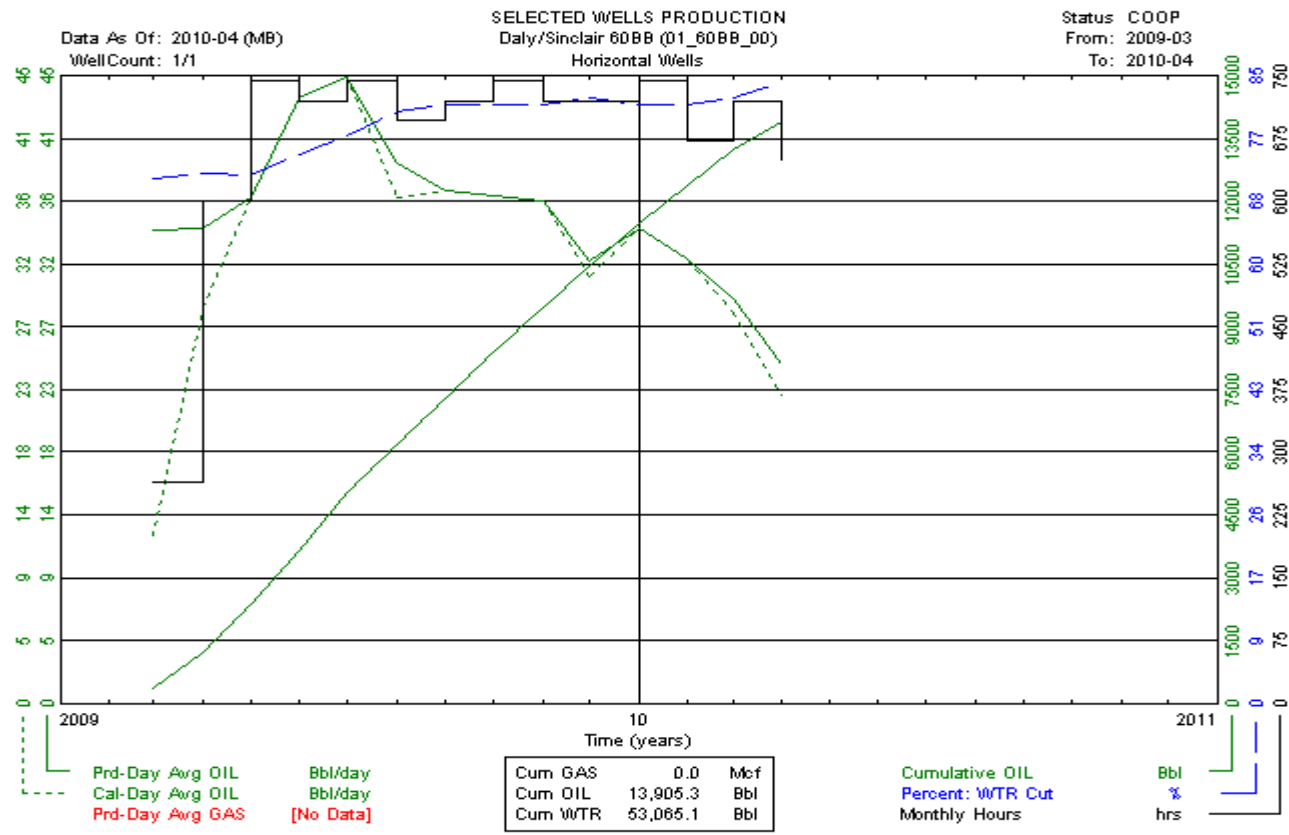
# Daly Sinclair 60BB Unit No. 0 (01\_60BB\_00) Vertical



# Daly Sinclair 60BB Unit No. 0 (01\_60BB\_00) Vertical



# Daly Sinclair 60BB Unit No. 0 (01\_60BB\_00) Horizontal

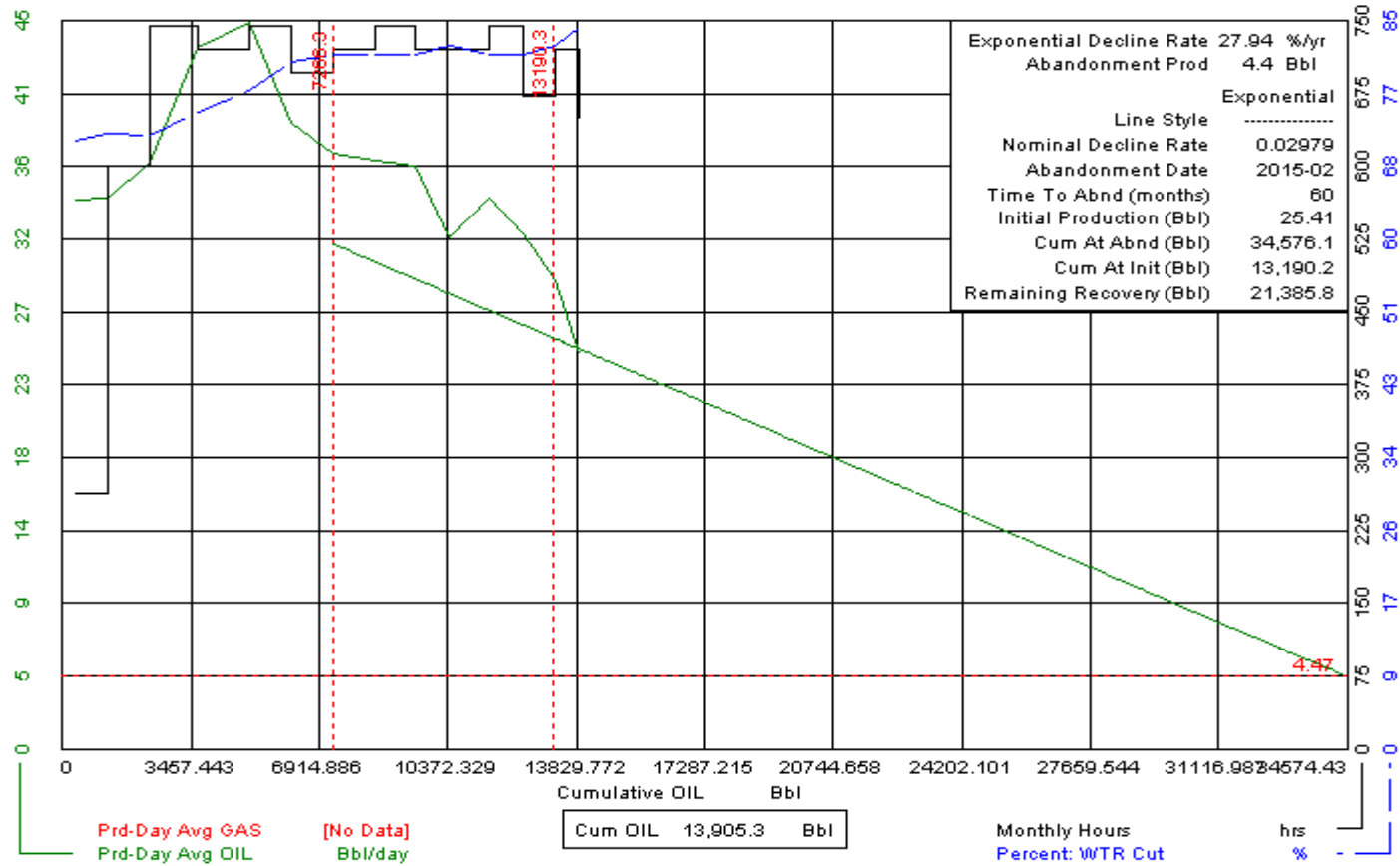


# Daly Sinclair 60BB Unit No. 0 (01\_60BB\_00) Horizontal

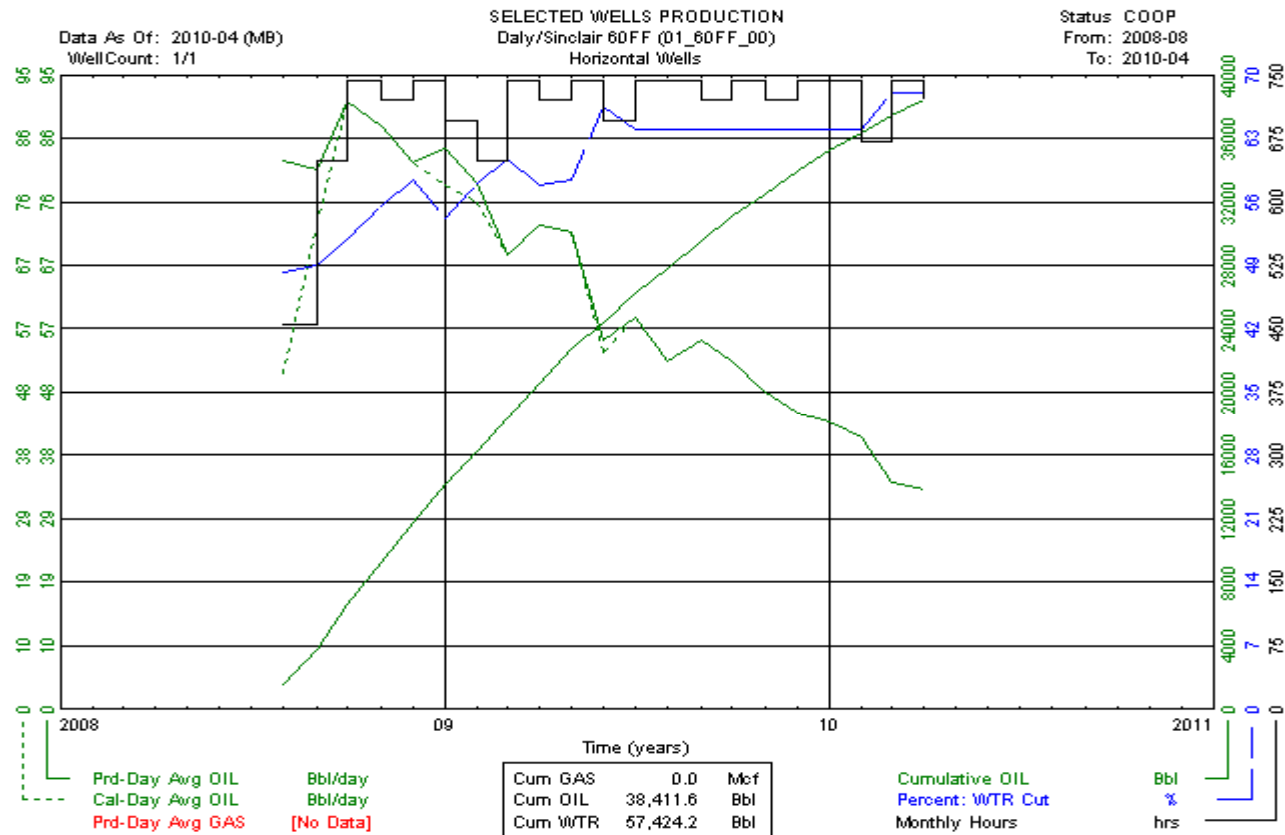
Data As Of: 2010-04 (MB)  
 From: 2009-03  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra et al Daly Prov. HZNTL  
 102/14-04-010-29W1/00

Status: Capable Of Oil Prod  
 Field: DALY SINCLAIR (01)  
 Pool: BAKKEN BB (60BB)



# Daly Sinclair 60FF Unit No. 0 (01\_60FF\_00) Horizontal



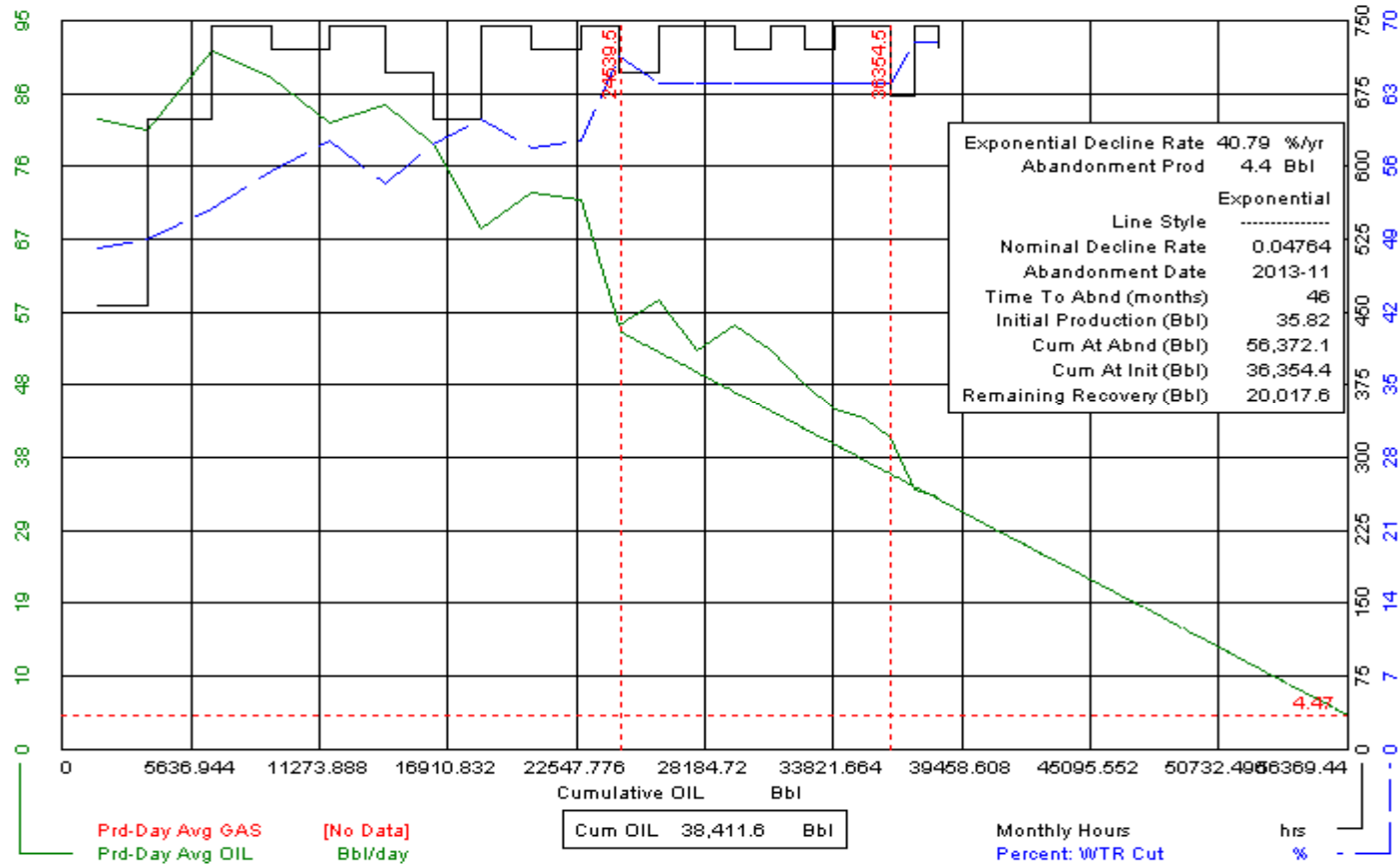


# Daly Sinclair 60FF Unit No. 0 (01\_60FF\_00) Horizontal

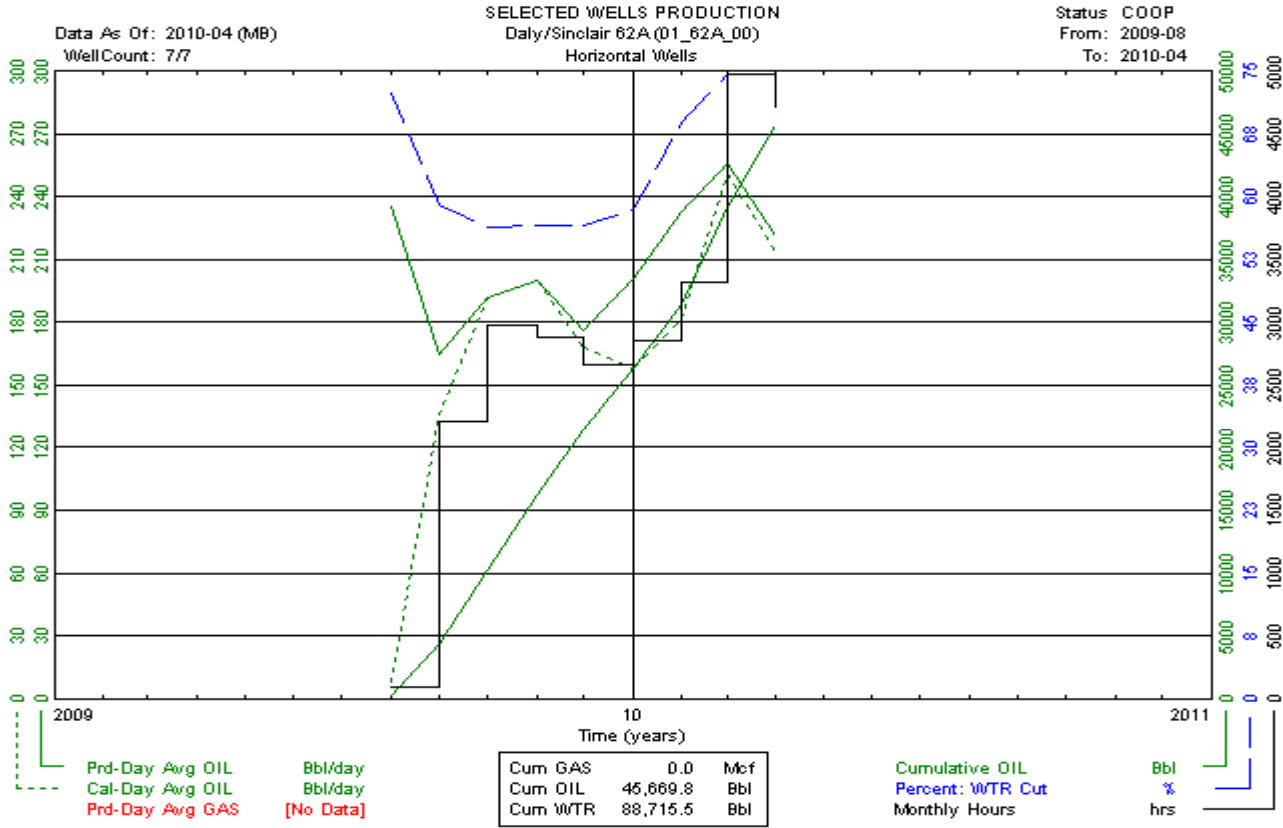
Data As Of: 2010-04 (MB)  
 From: 2008-08  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra Daly HZNTL  
 100/16-08-009-28W1/00

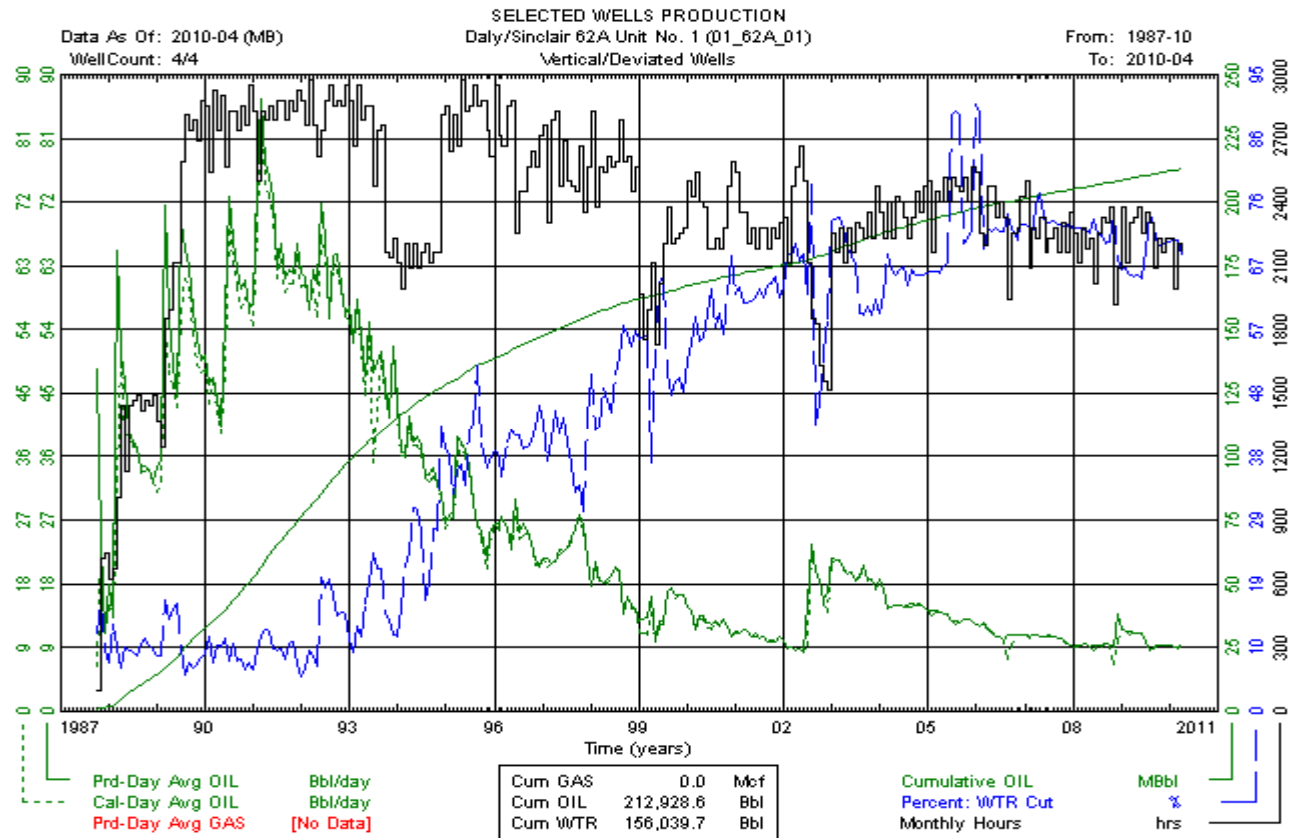
Status: Capable Of Oil Prod  
 Field: DALY SINCLAIR (01)  
 Pool: BAKKEN FF (60FF)



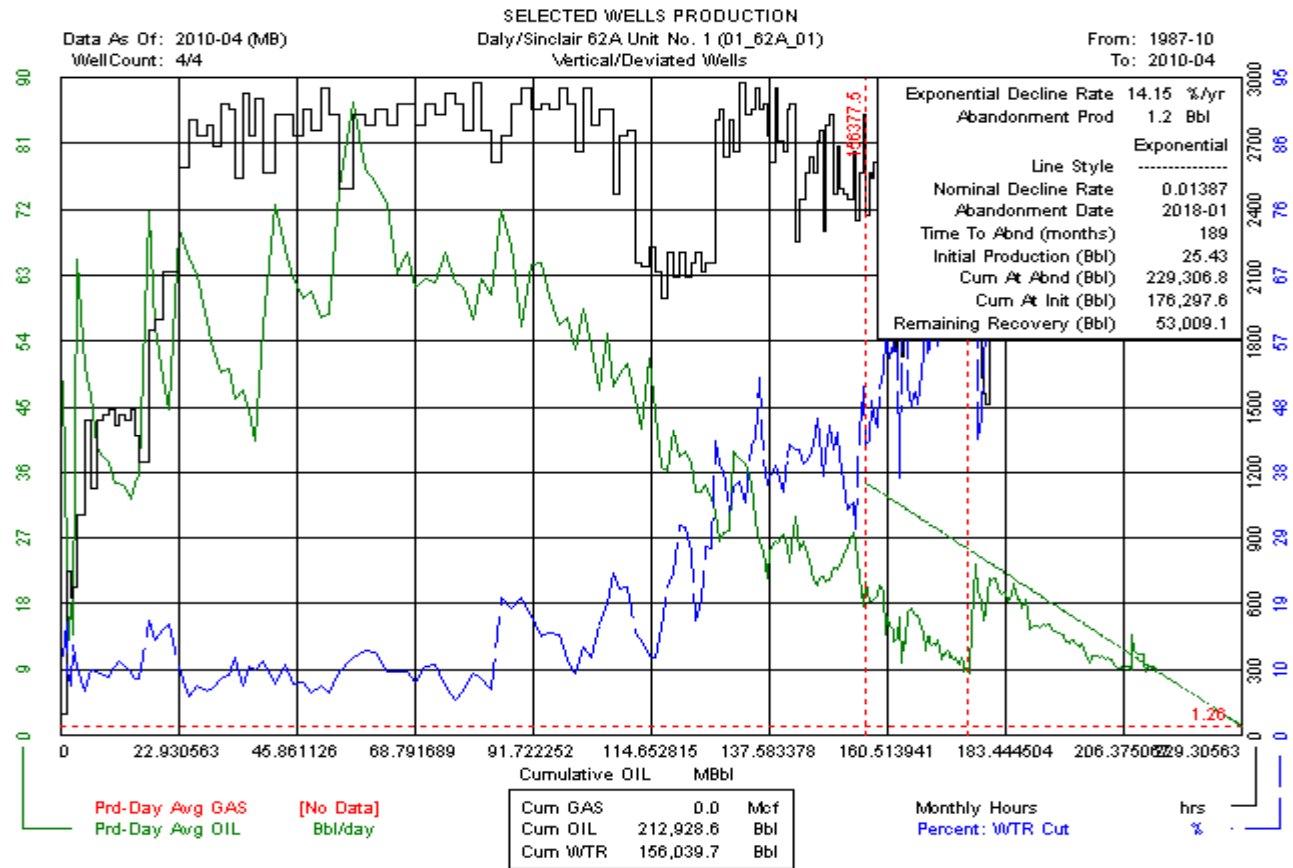
# Daly Sinclair 62A Unit No. 0 (01\_62A\_00) Horizontal



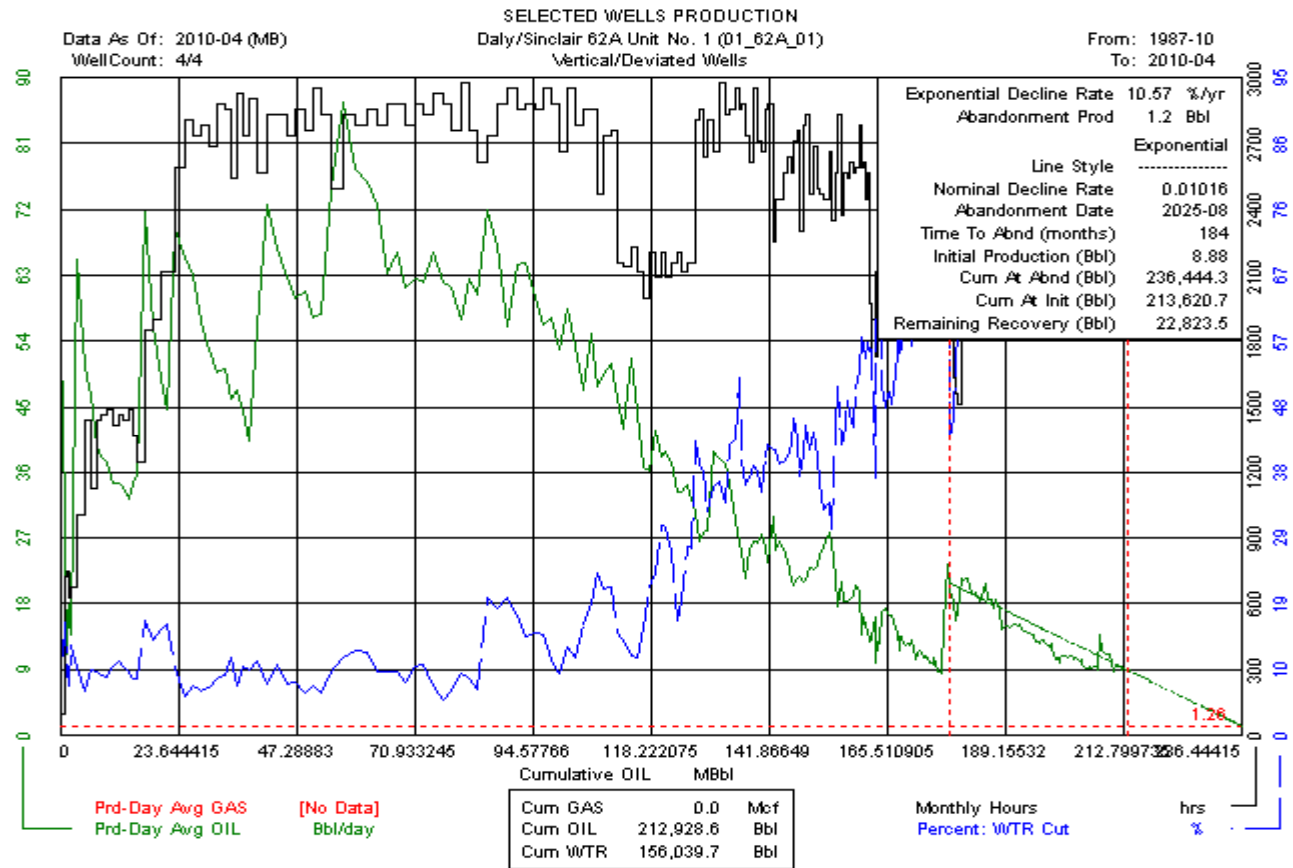
# Daly Sinclair 62A Unit No. 1 (01\_62A\_01) Vertical



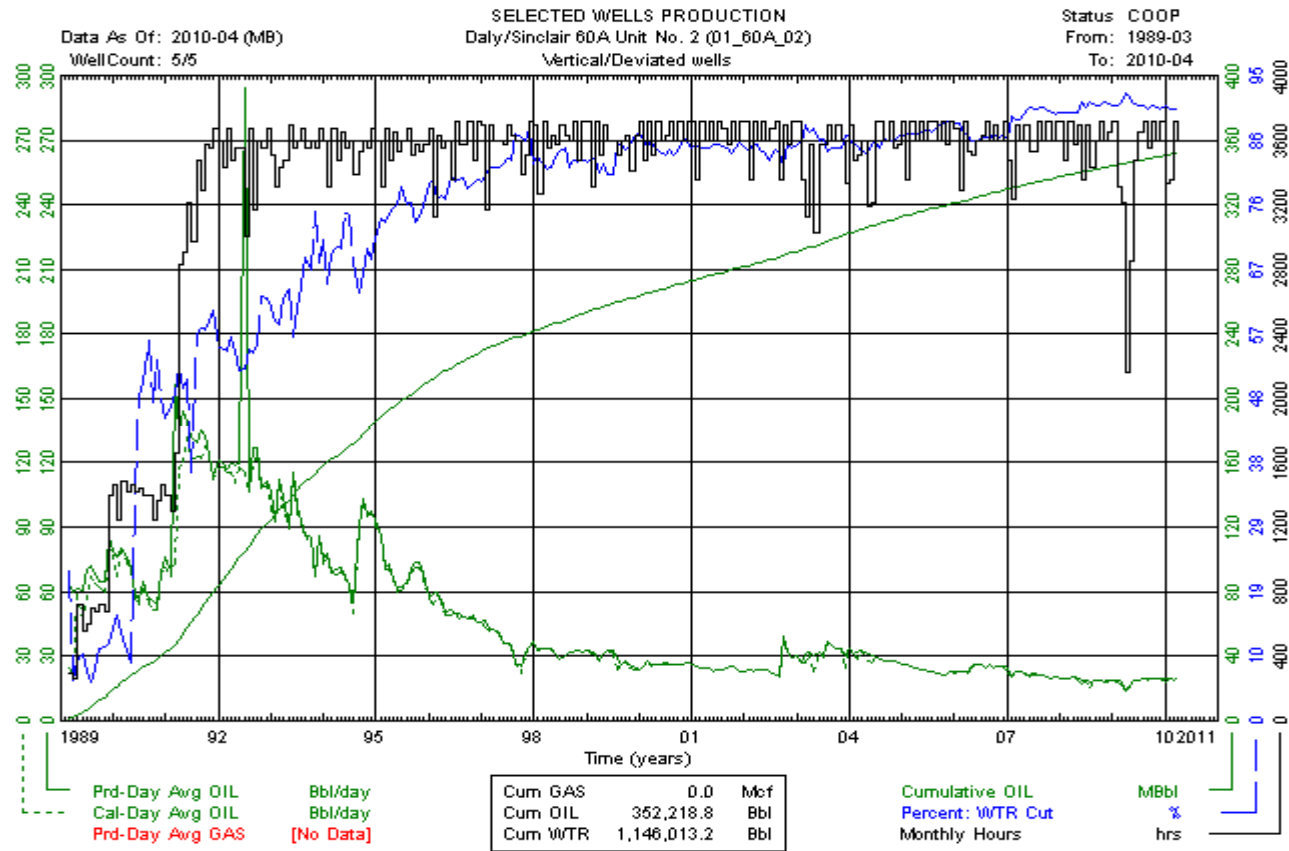
# Daly Sinclair 62A Unit No. 1 (01\_62A\_01) Vertical



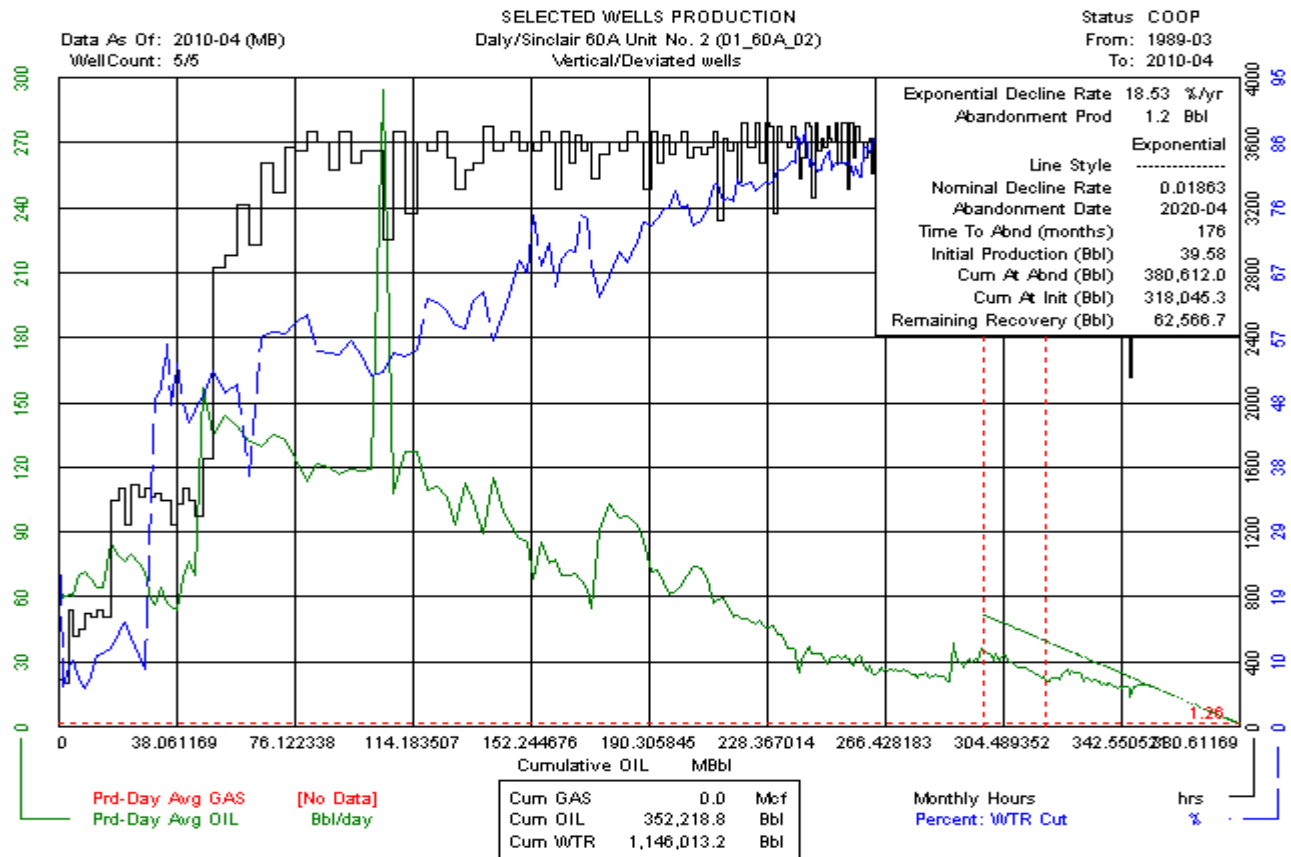
# Daly Sinclair 62A Unit No. 1 (01\_62A\_01) Vertical



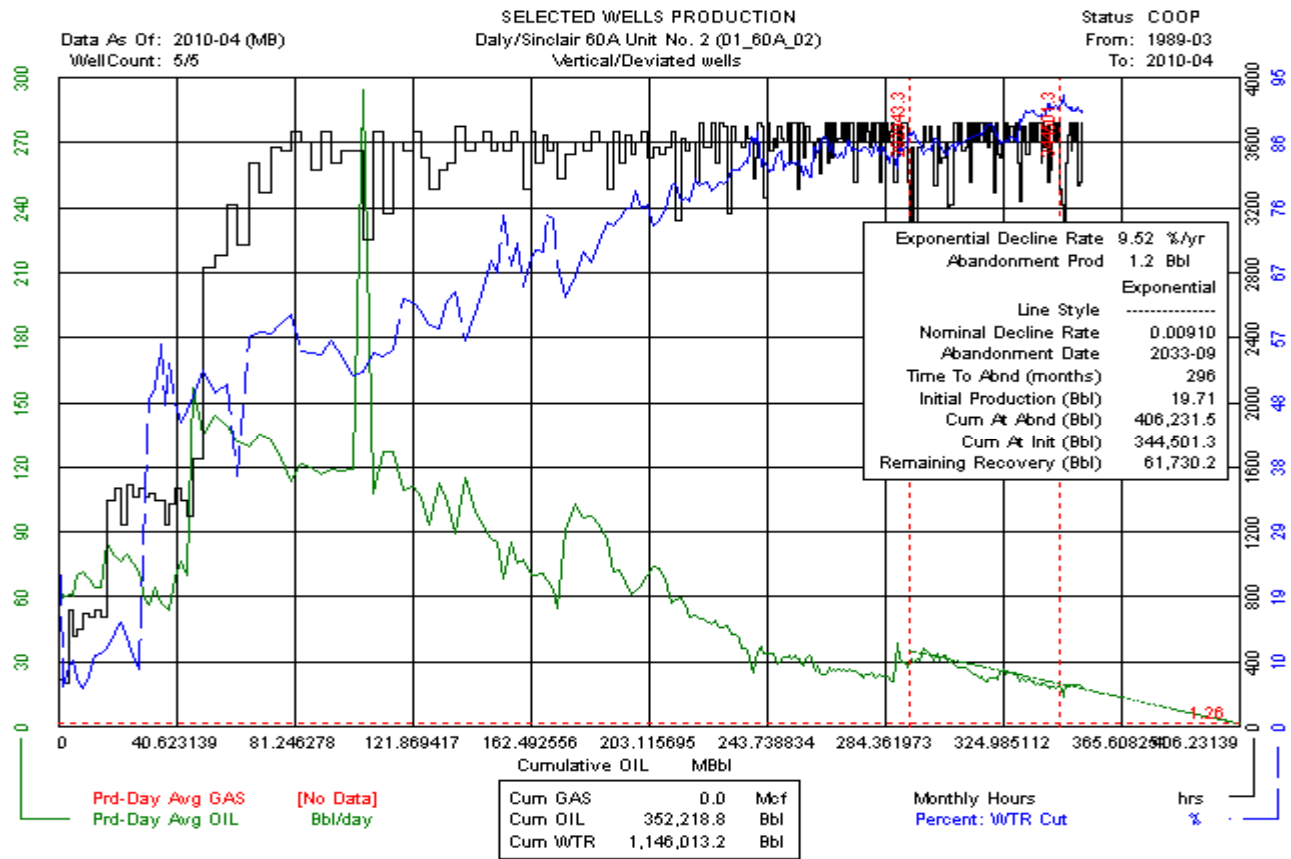
# Daly Sinclair 62A Unit No. 2 (01\_62A\_02) Vertical



# Daly Sinclair 62A Unit No. 2 (01\_62A\_02) Vertical

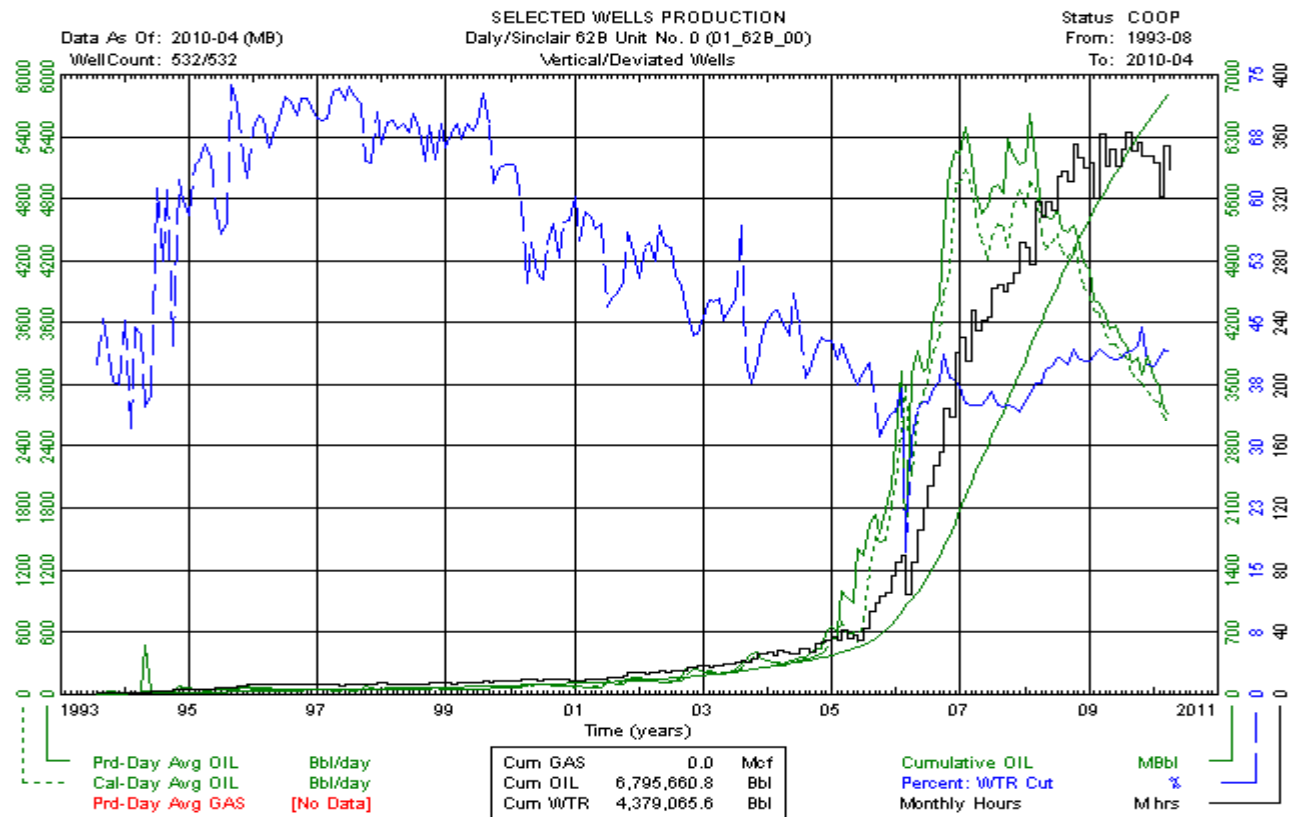


# Daly Sinclair 62A Unit No. 2 (01\_62A\_02) Vertical

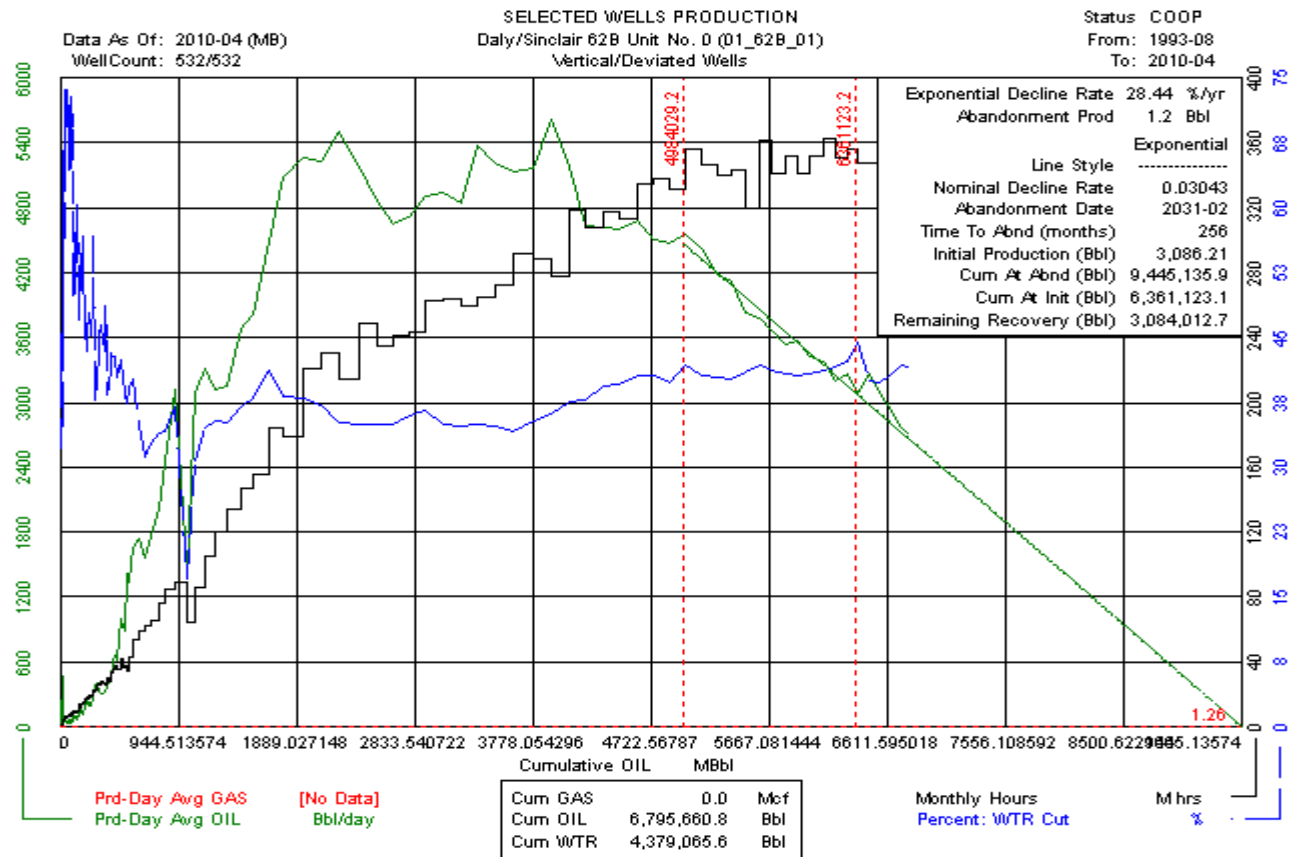




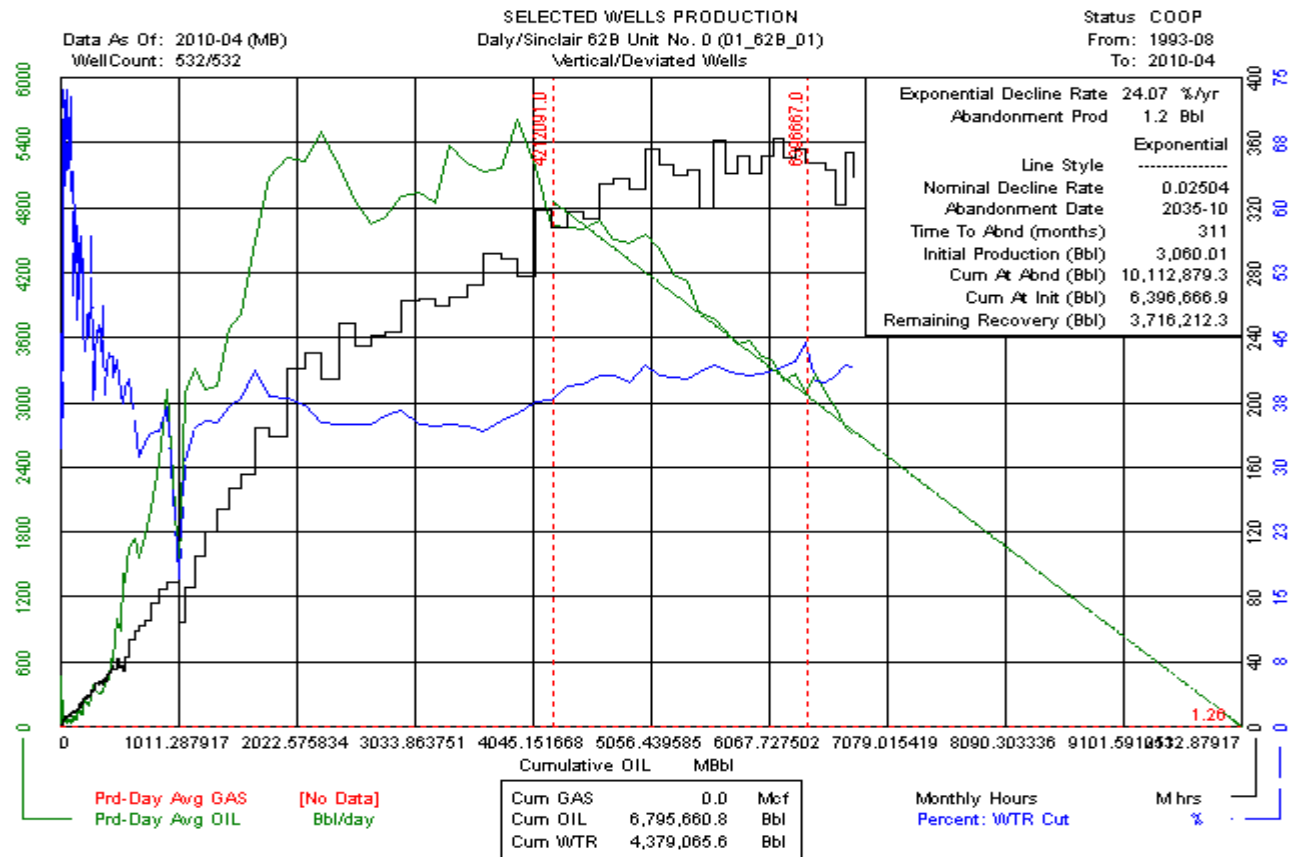
# Daly Sinclair 62B Unit No. 0 (01\_62B\_00) Vertical



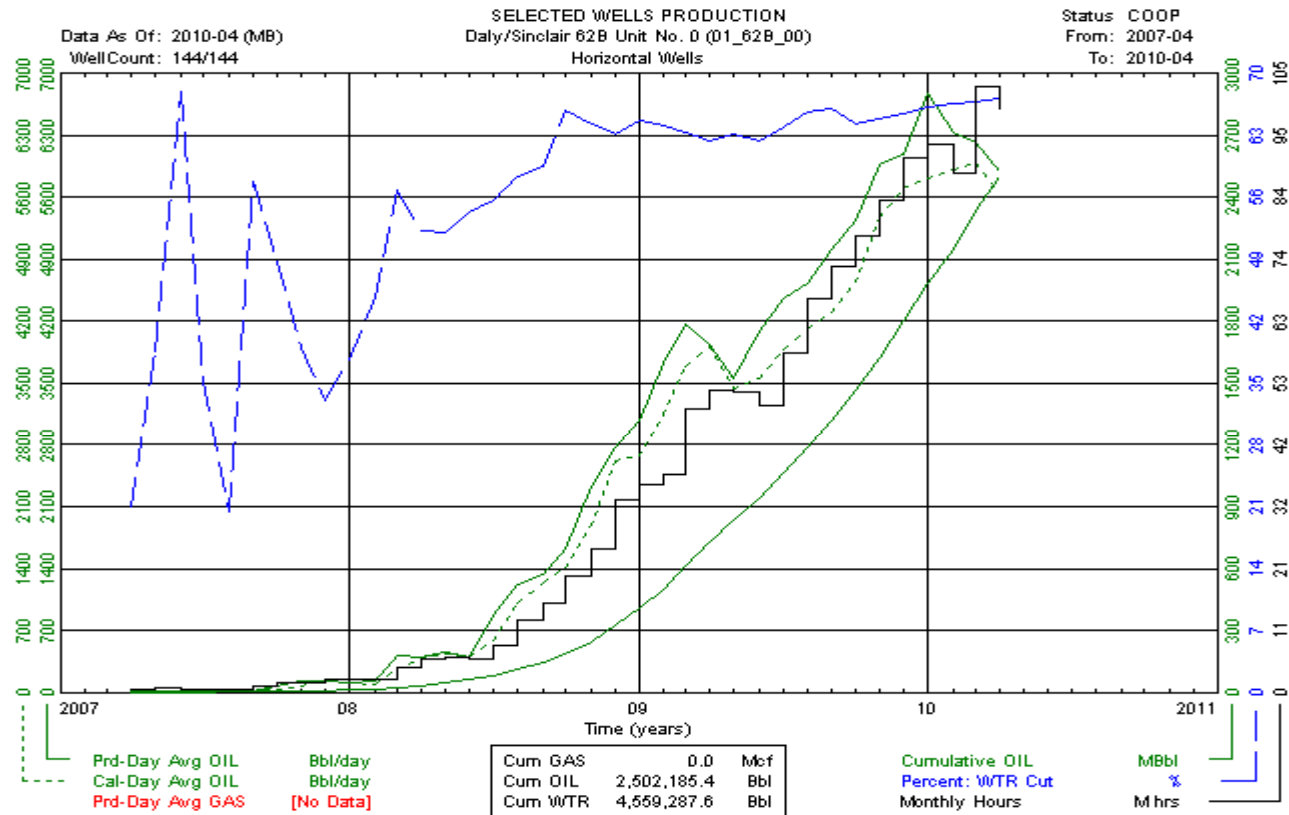
# Daly Sinclair 62B Unit No. 0 (01\_62B\_00) Vertical



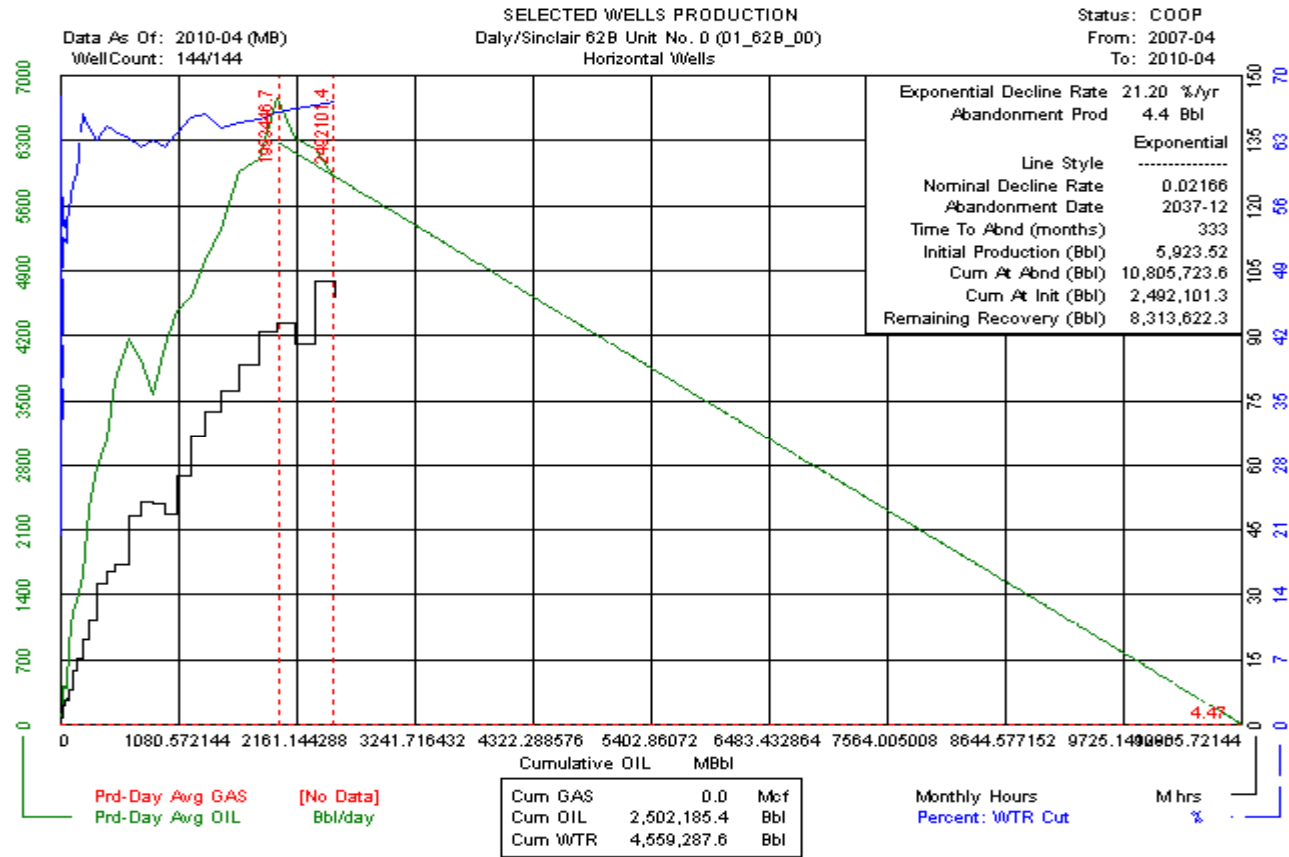
# Daly Sinclair 62B Unit No. 0 (01\_62B\_00) Vertical



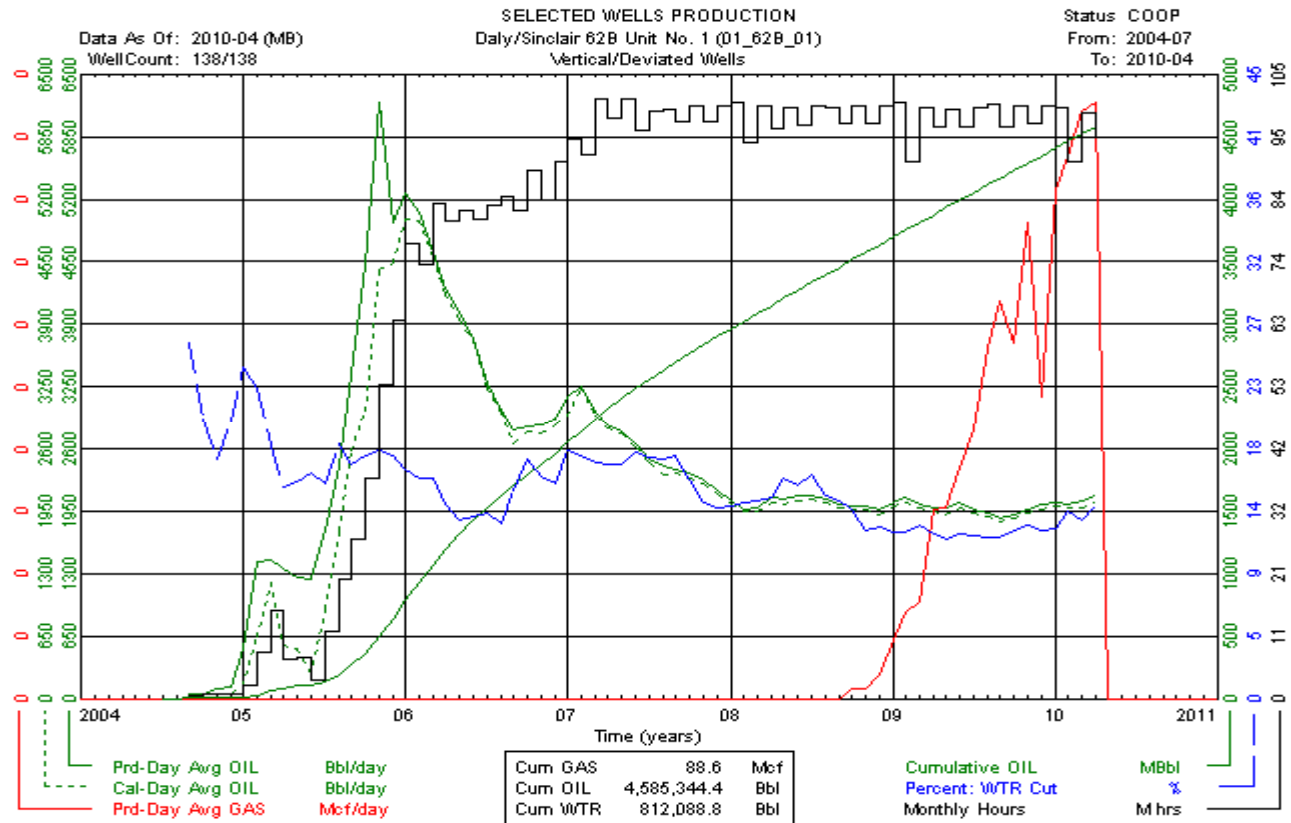
# Daly Sinclair 62B Unit No. 0 (01\_62B\_00) Horizontal



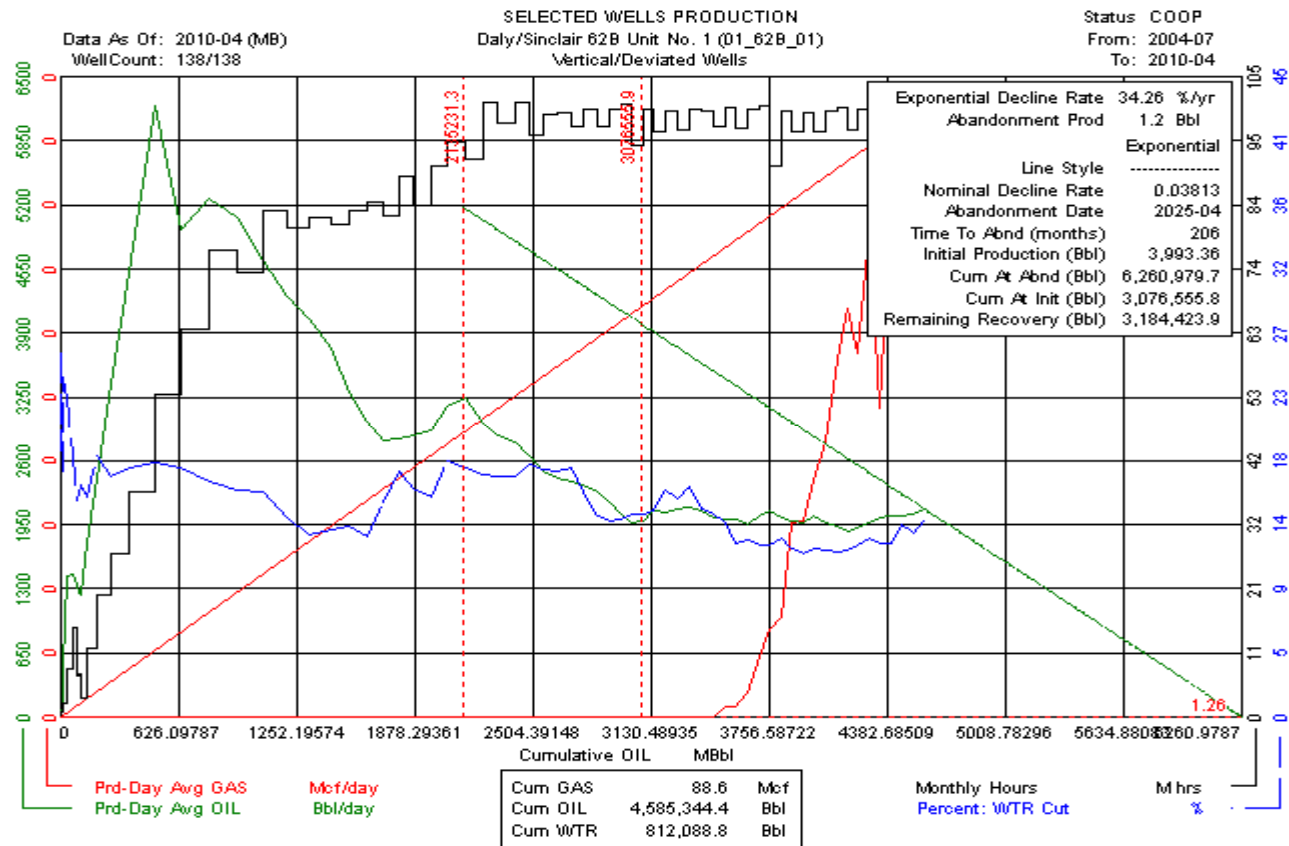
# Daly Sinclair 62B Unit No. 0 (01\_62B\_00) Horizontal



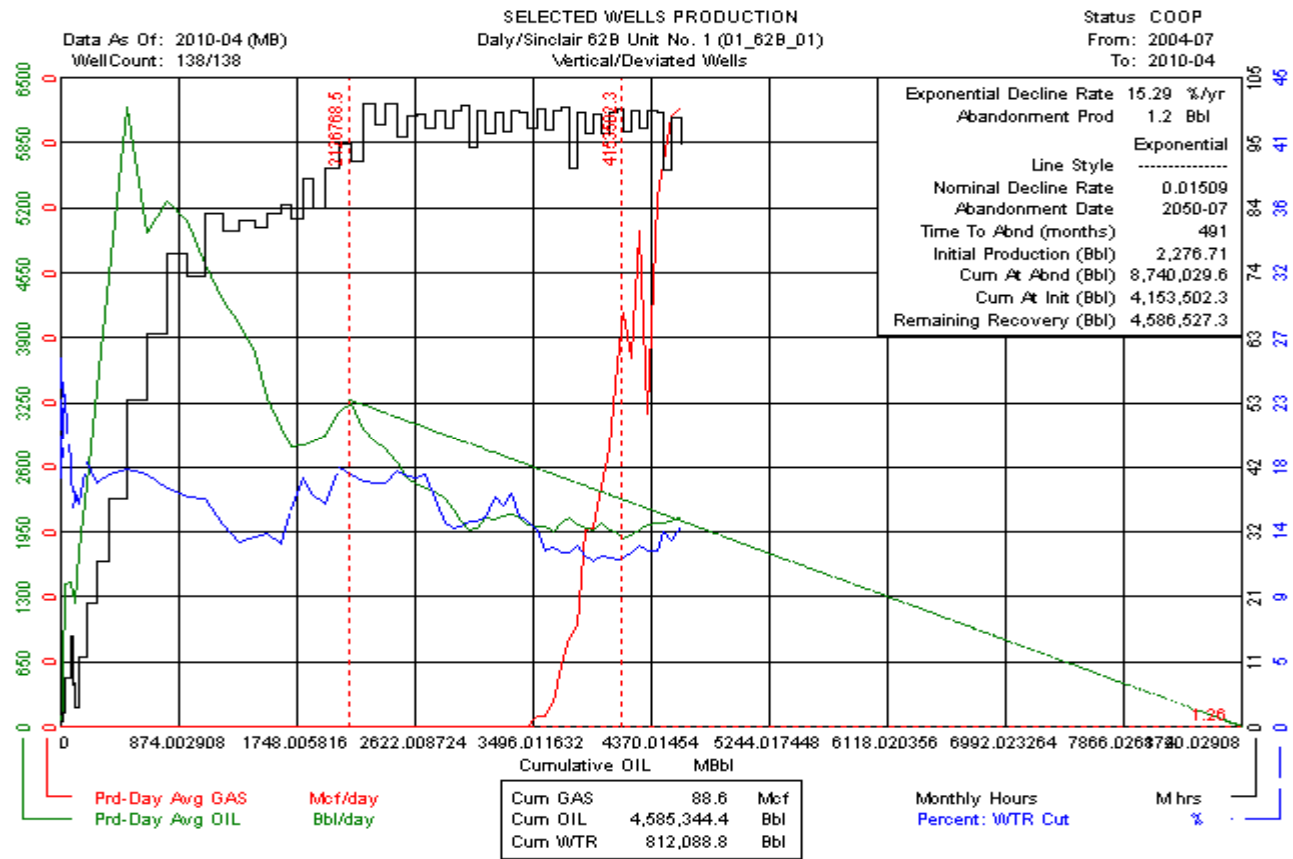
# Daly Sinclair 62B Unit No. 1 (01\_62B\_01) Vertical



# Daly Sinclair 62B Unit No. 1 (01\_62B\_01) Vertical

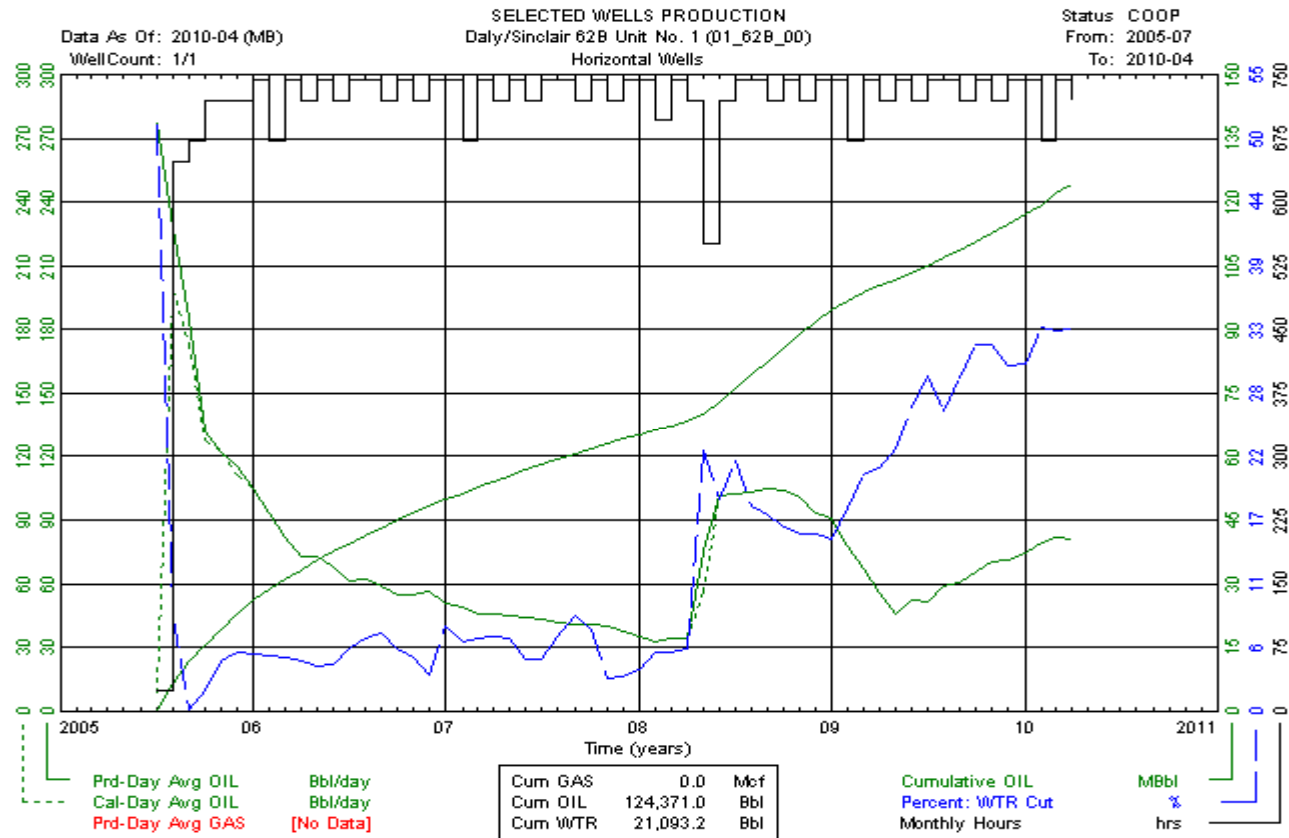


# Daly Sinclair 62B Unit No. 1 (01\_62B\_01) Vertical

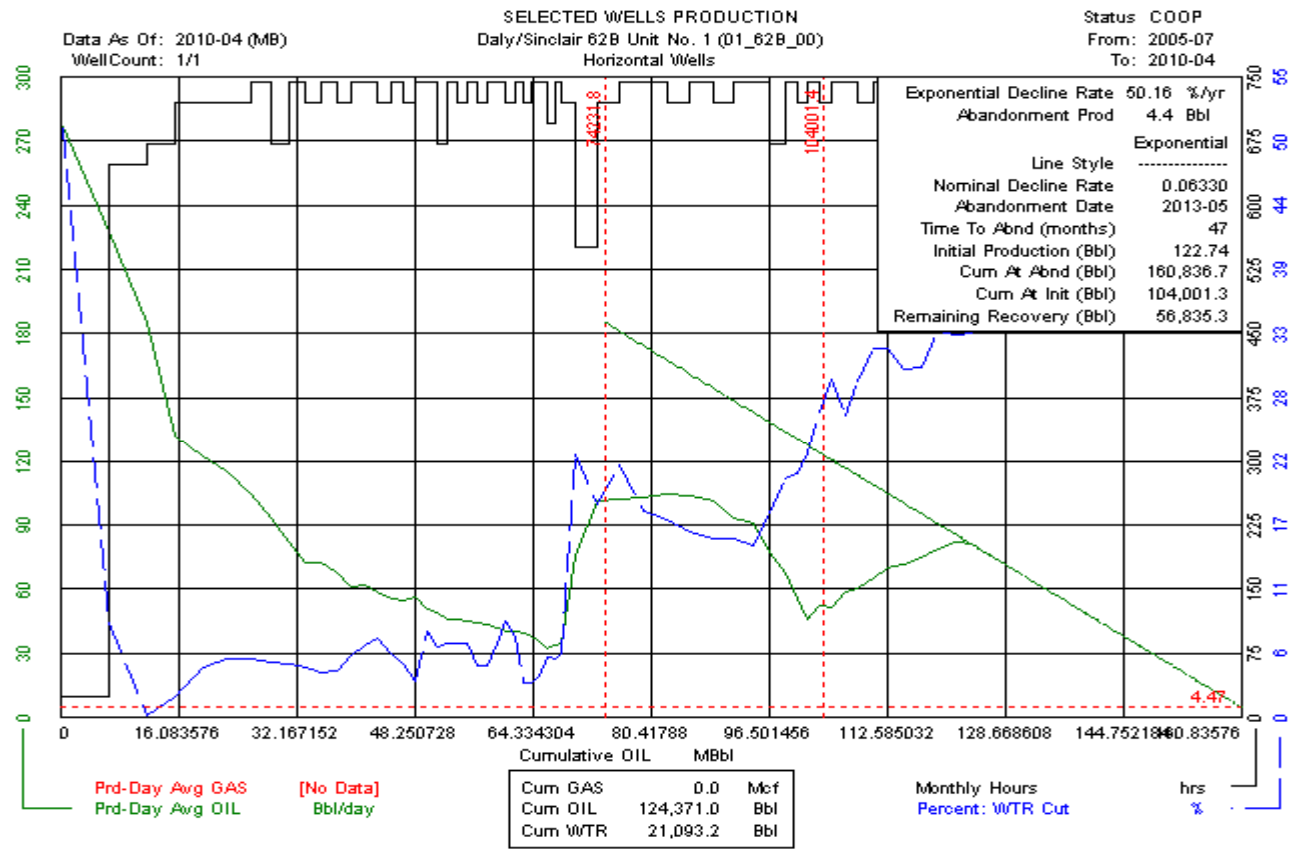




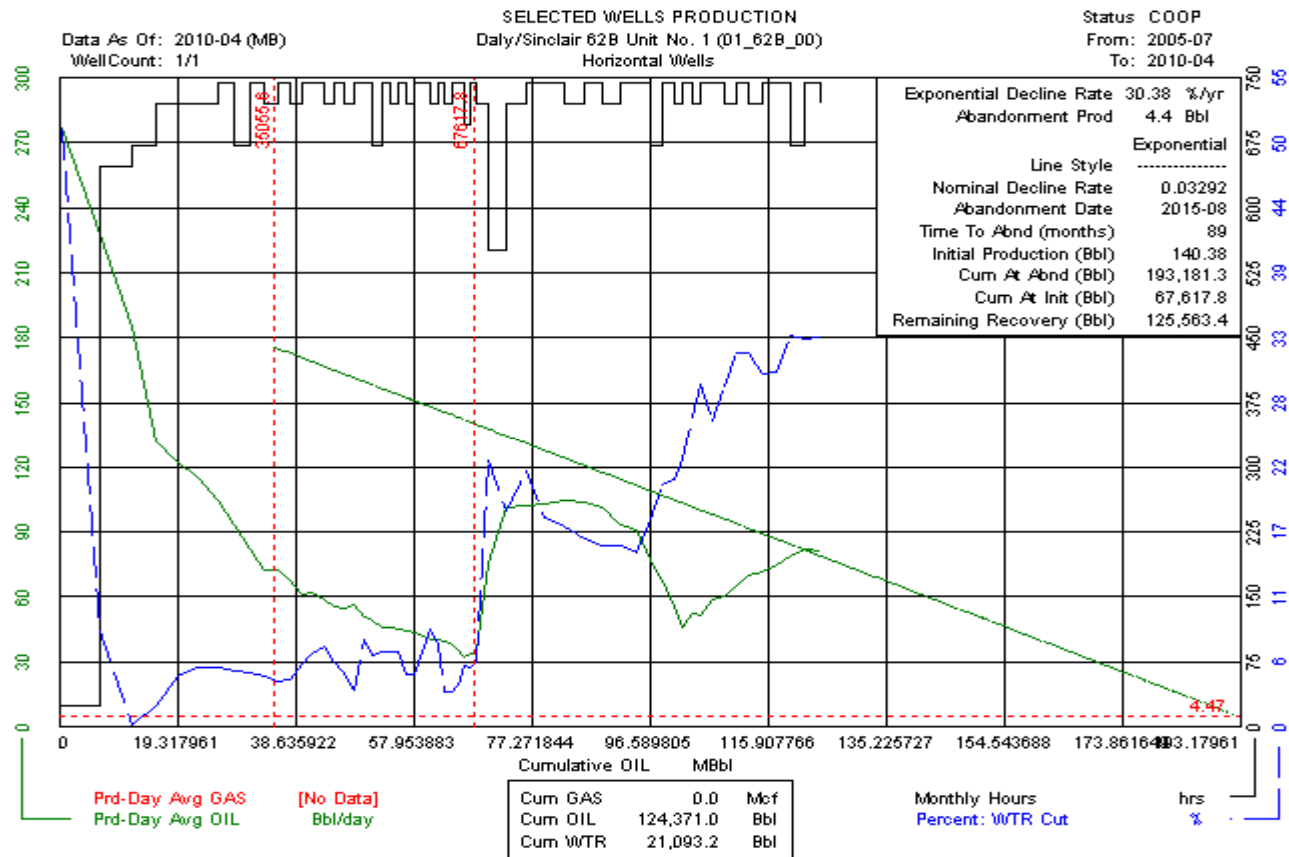
# Daly Sinclair 62B Unit No. 1 (01\_62B\_01) Horizontal



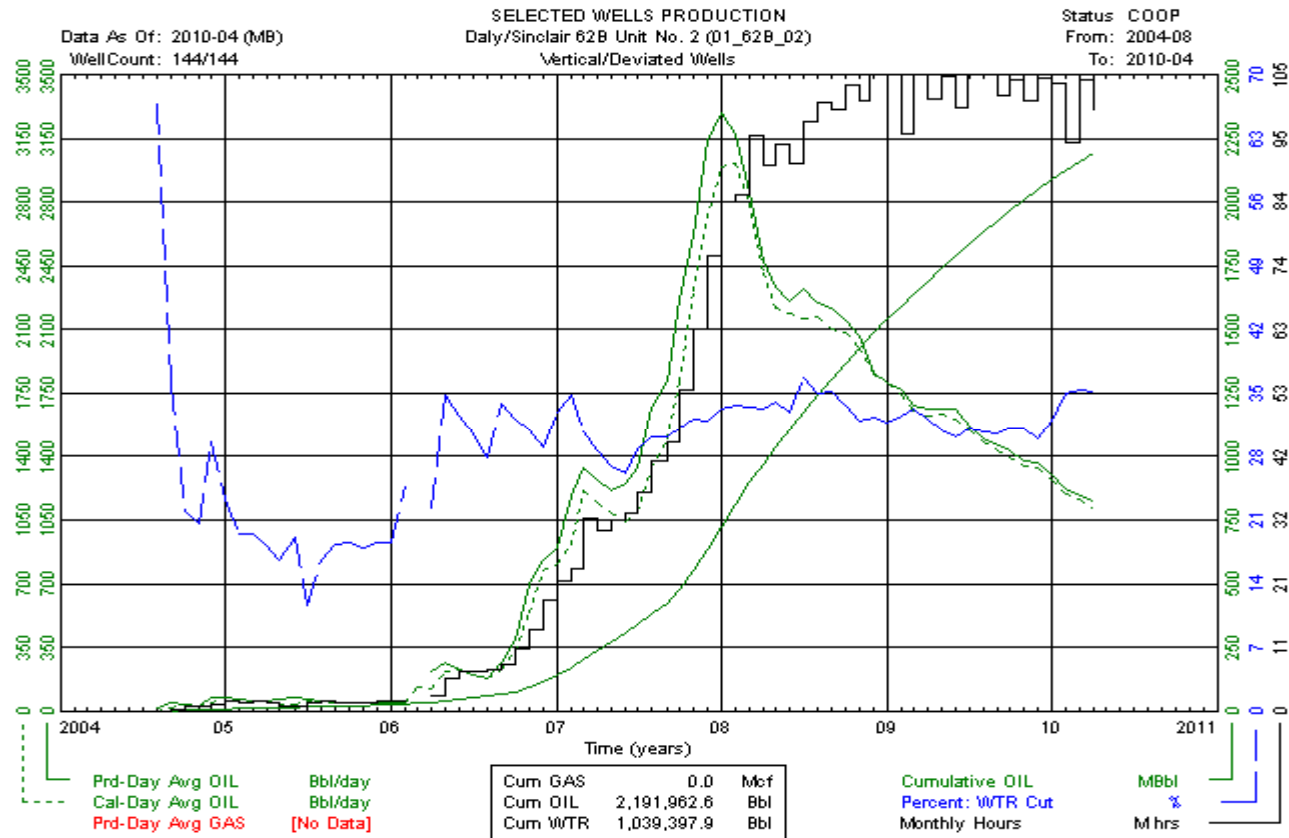
# Daly Sinclair 62B Unit No. 1 (01\_62B\_01) Horizontal



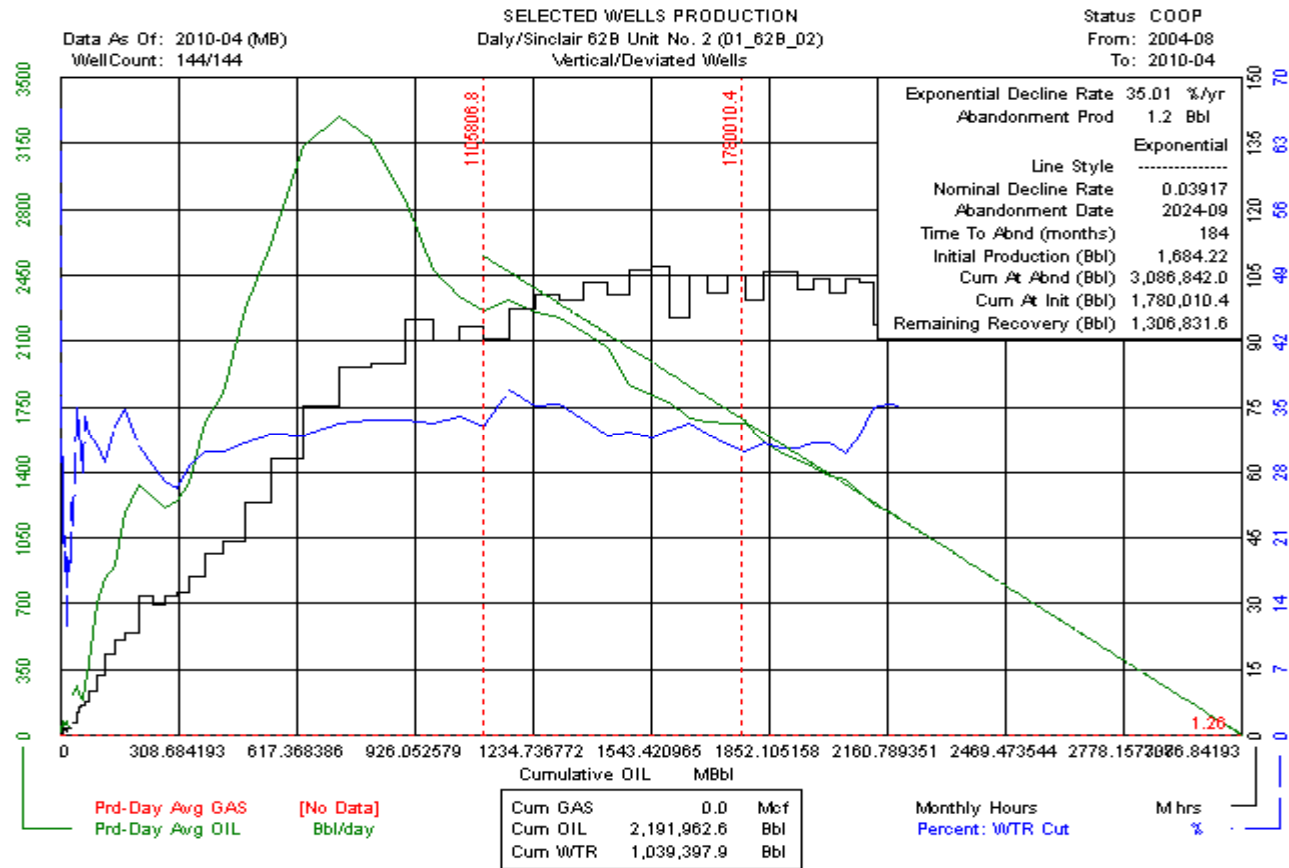
# Daly Sinclair 62B Unit No. 1 (01\_62B\_01) Horizontal



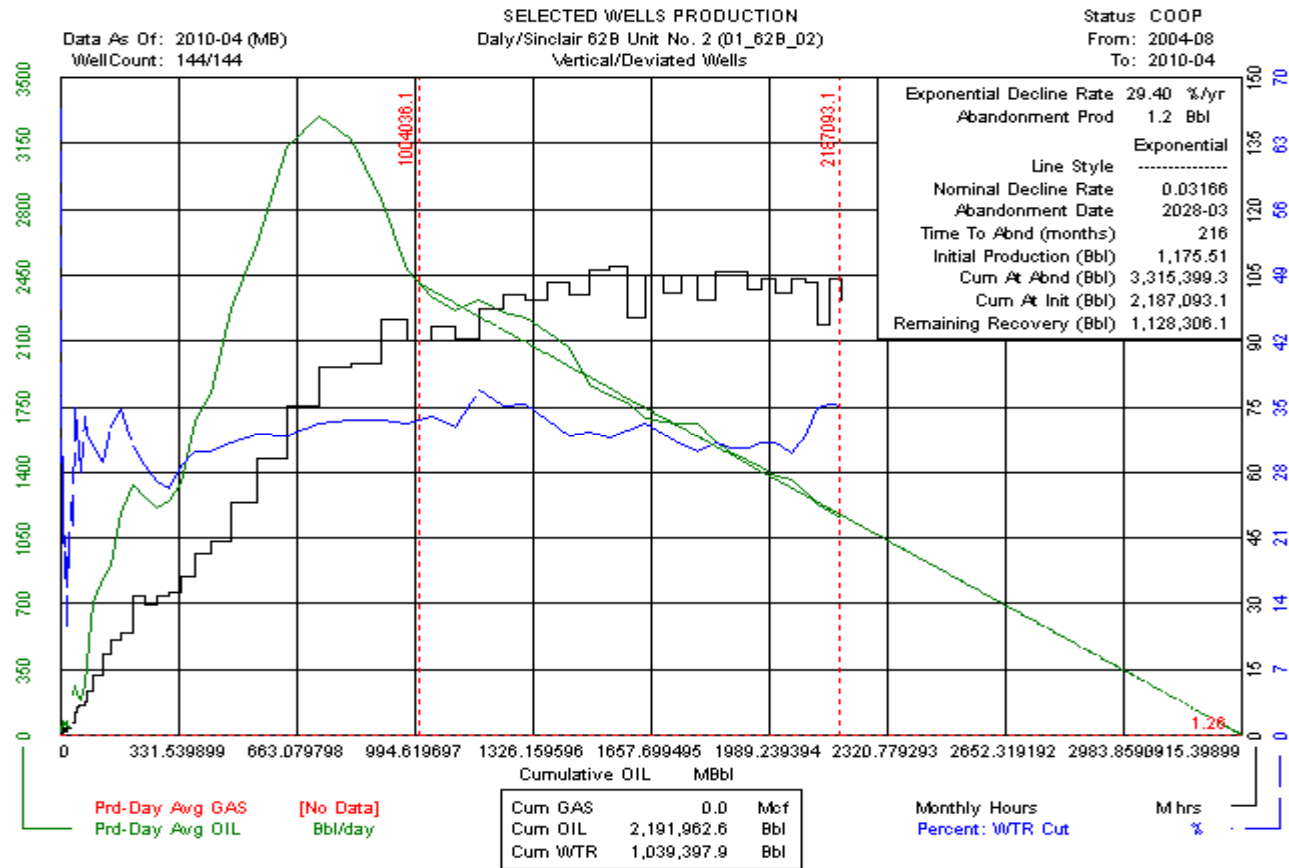
# Daly Sinclair 62B Unit No. 2 (01\_62B\_02) Vertical



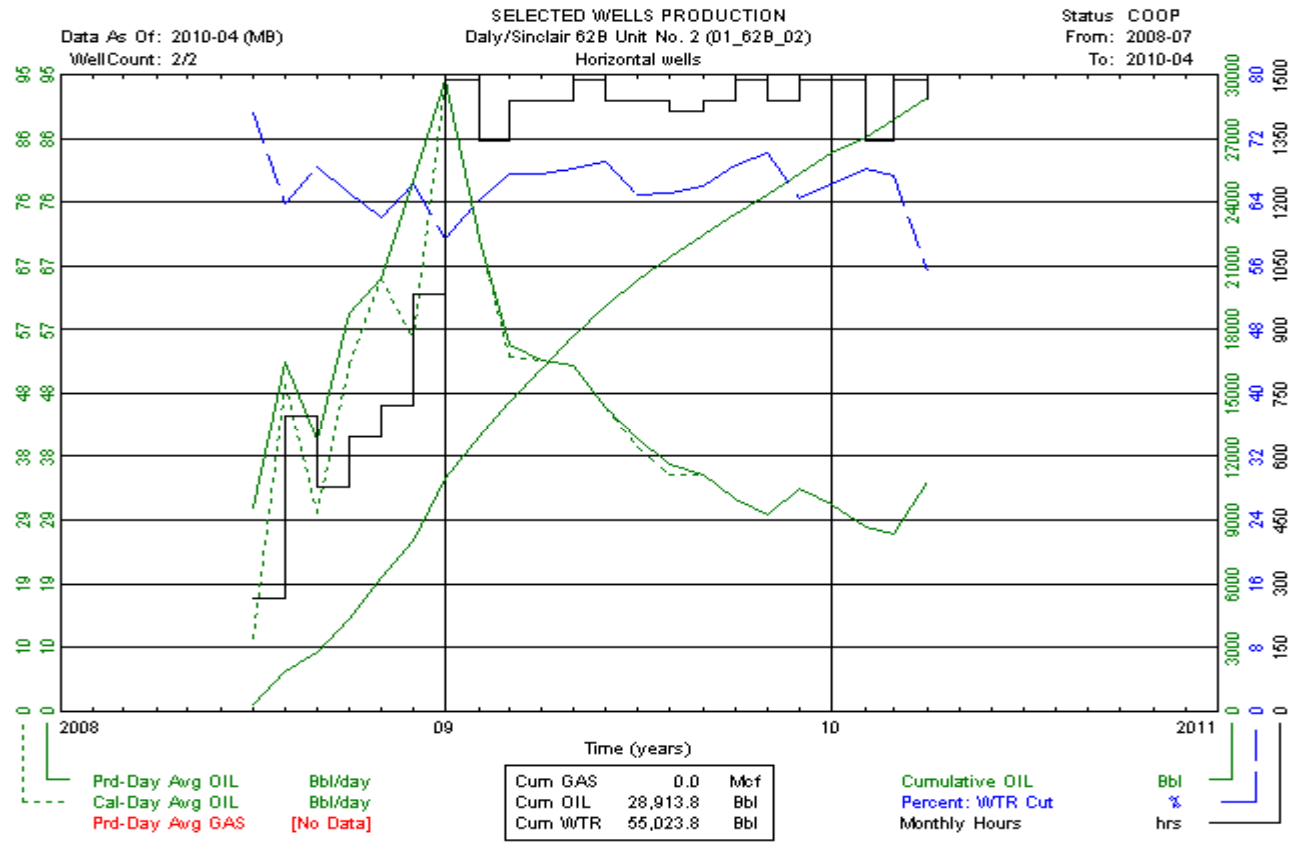
# Daly Sinclair 62B Unit No. 2 (01\_62B\_02) Vertical



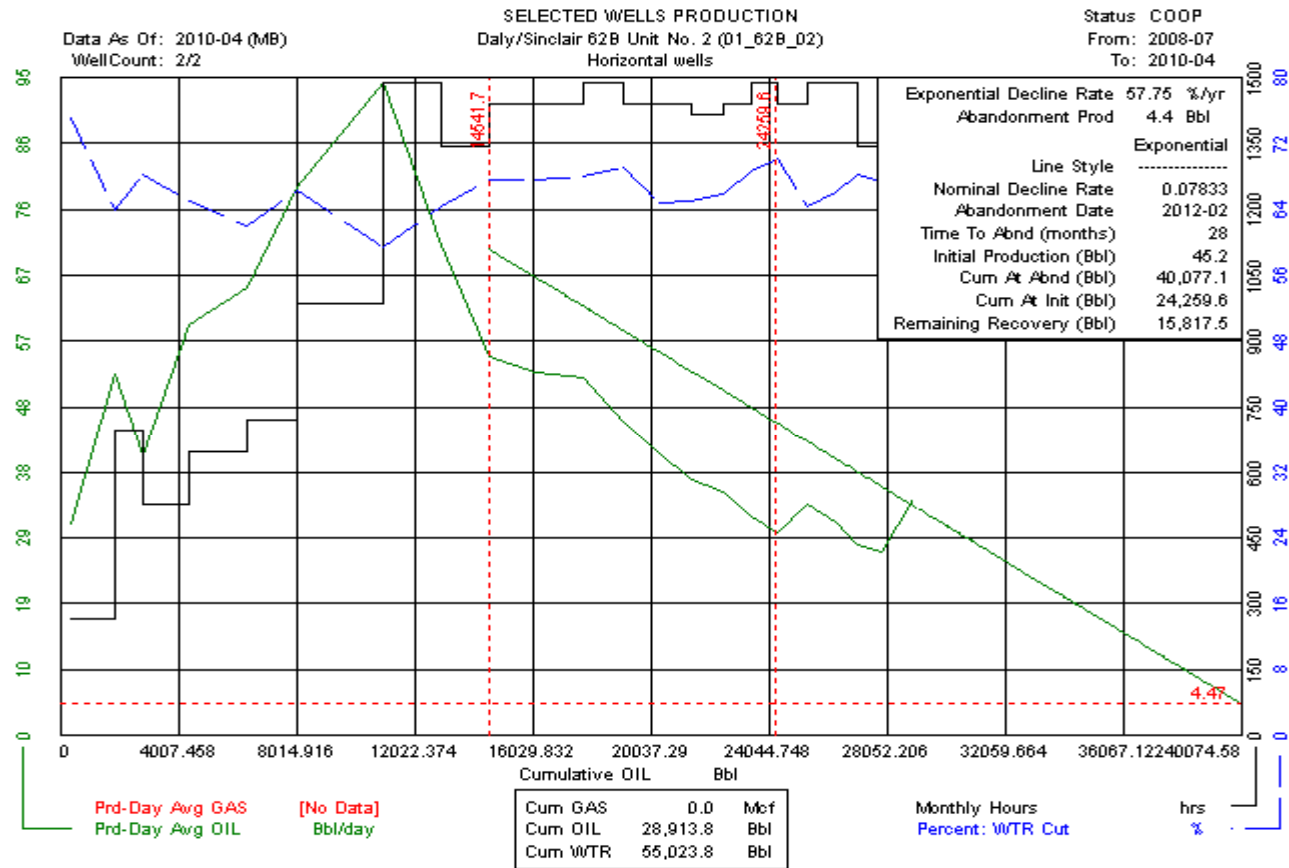
# Daly Sinclair 62B Unit No. 2 (01\_62B\_02) Vertical



# Daly Sinclair 62B Unit No. 2 (01\_62B\_02) Horizontal

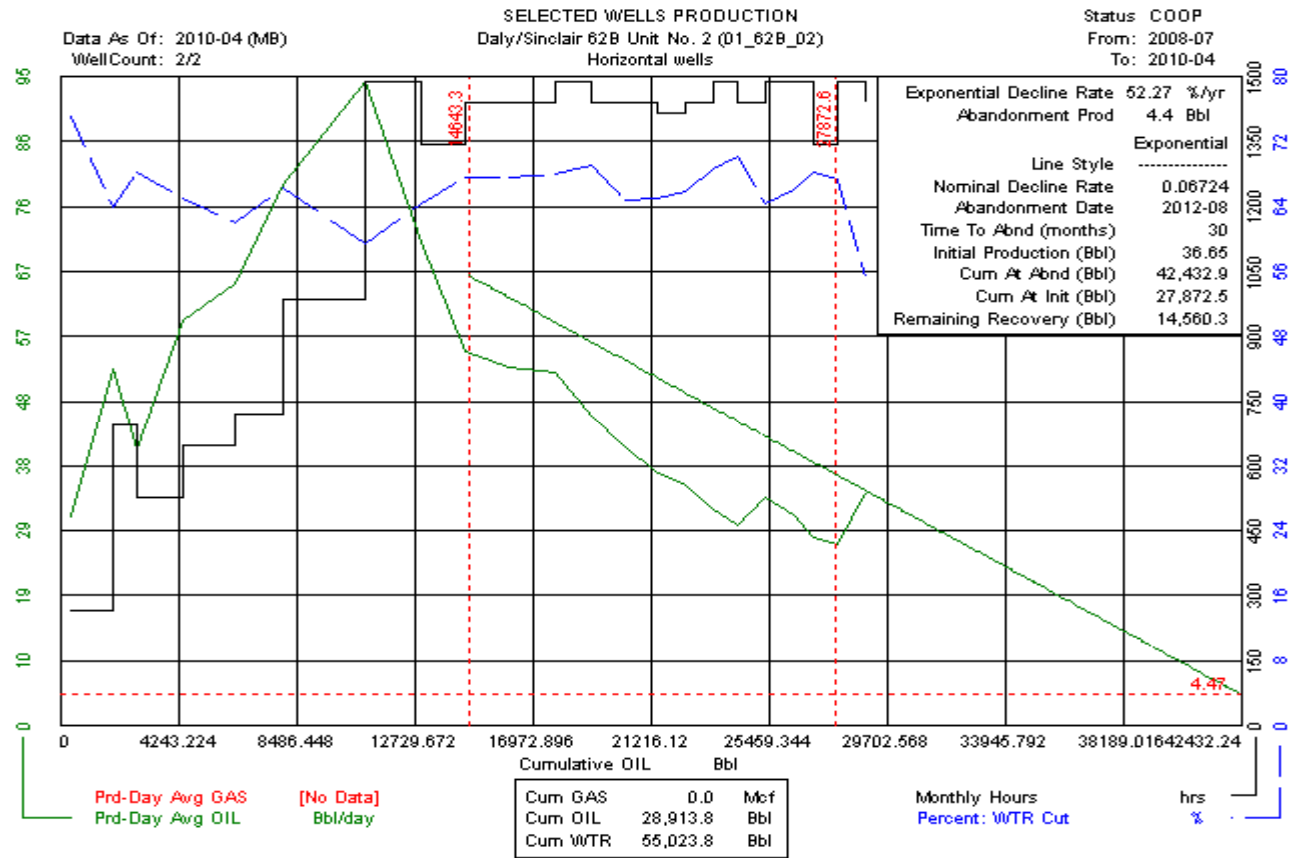


# Daly Sinclair 62B Unit No. 2 (01\_62B\_02) Horizontal

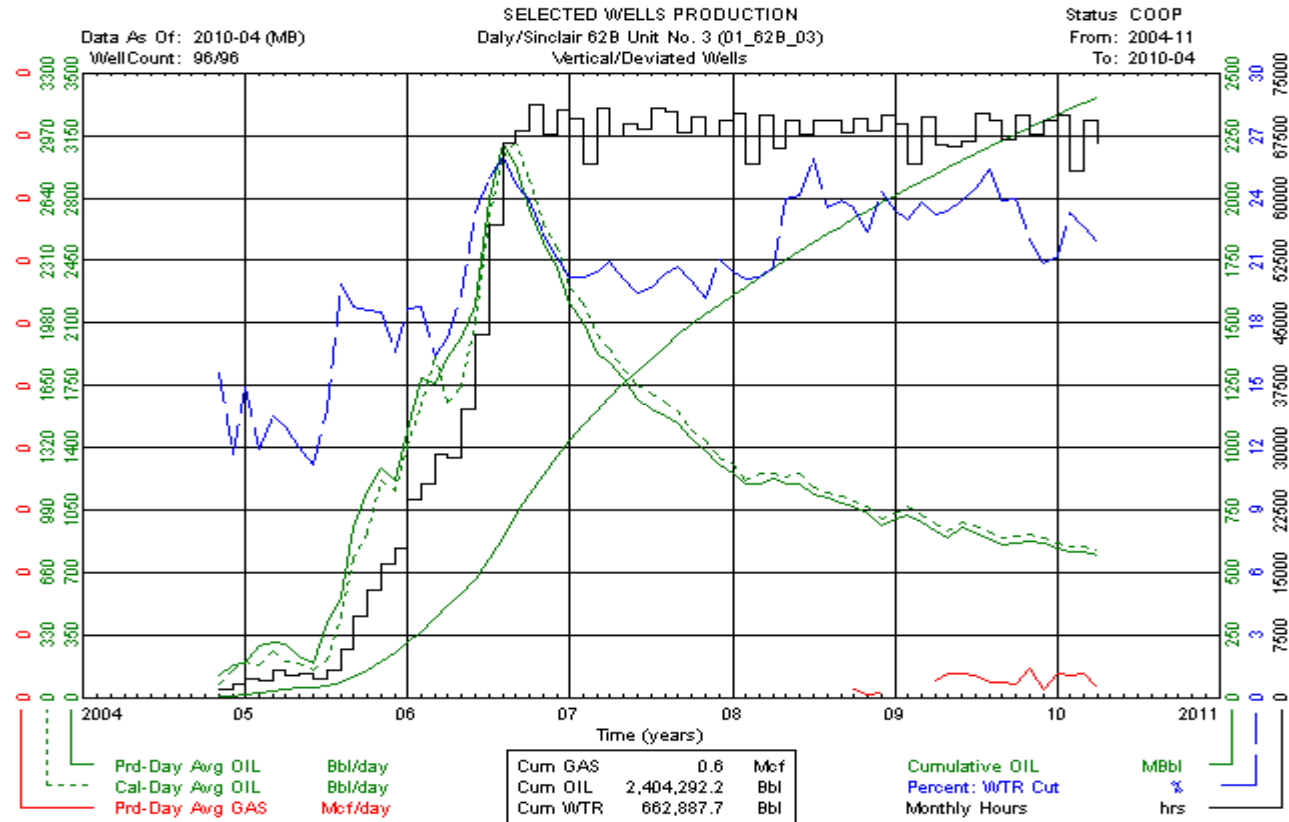




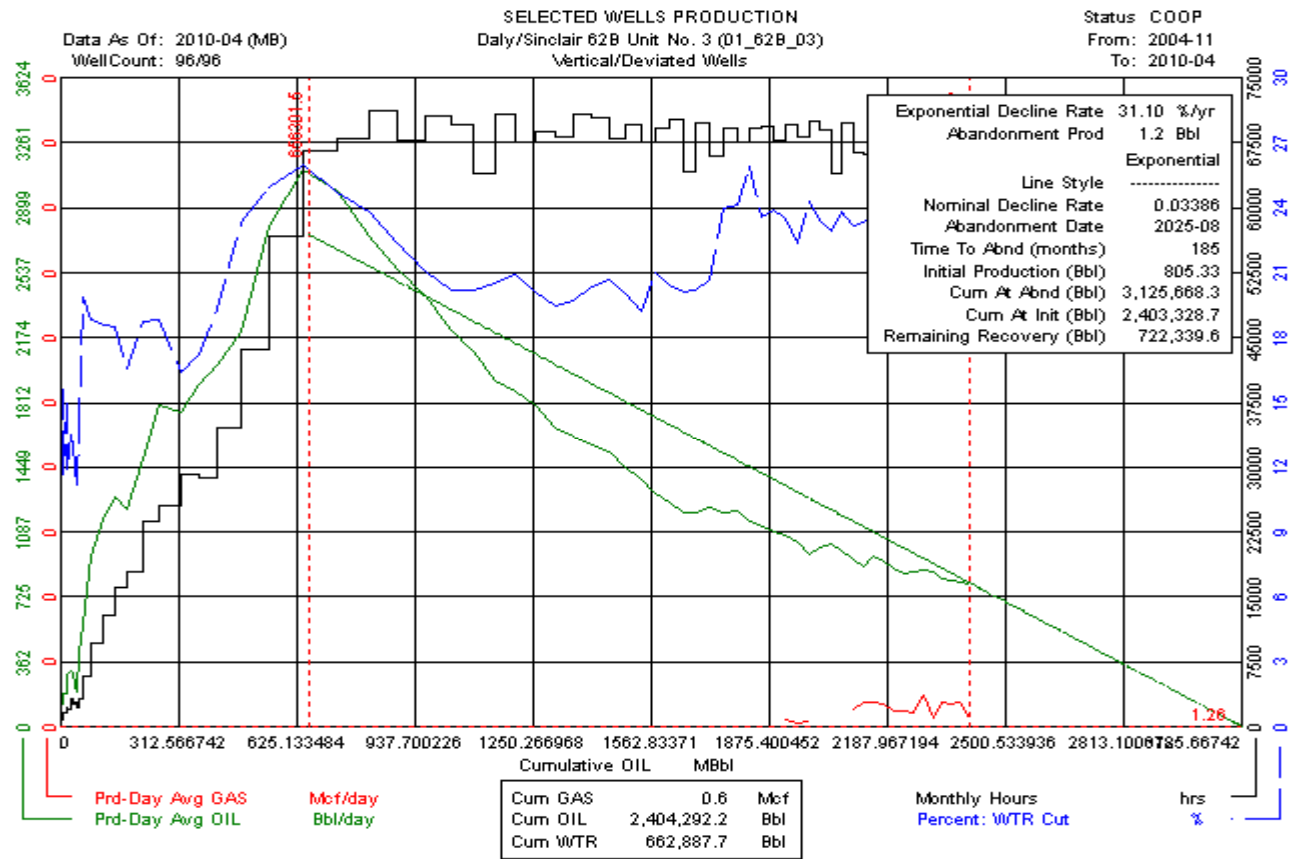
# Daly Sinclair 62B Unit No. 2 (01\_62B\_02) Horizontal



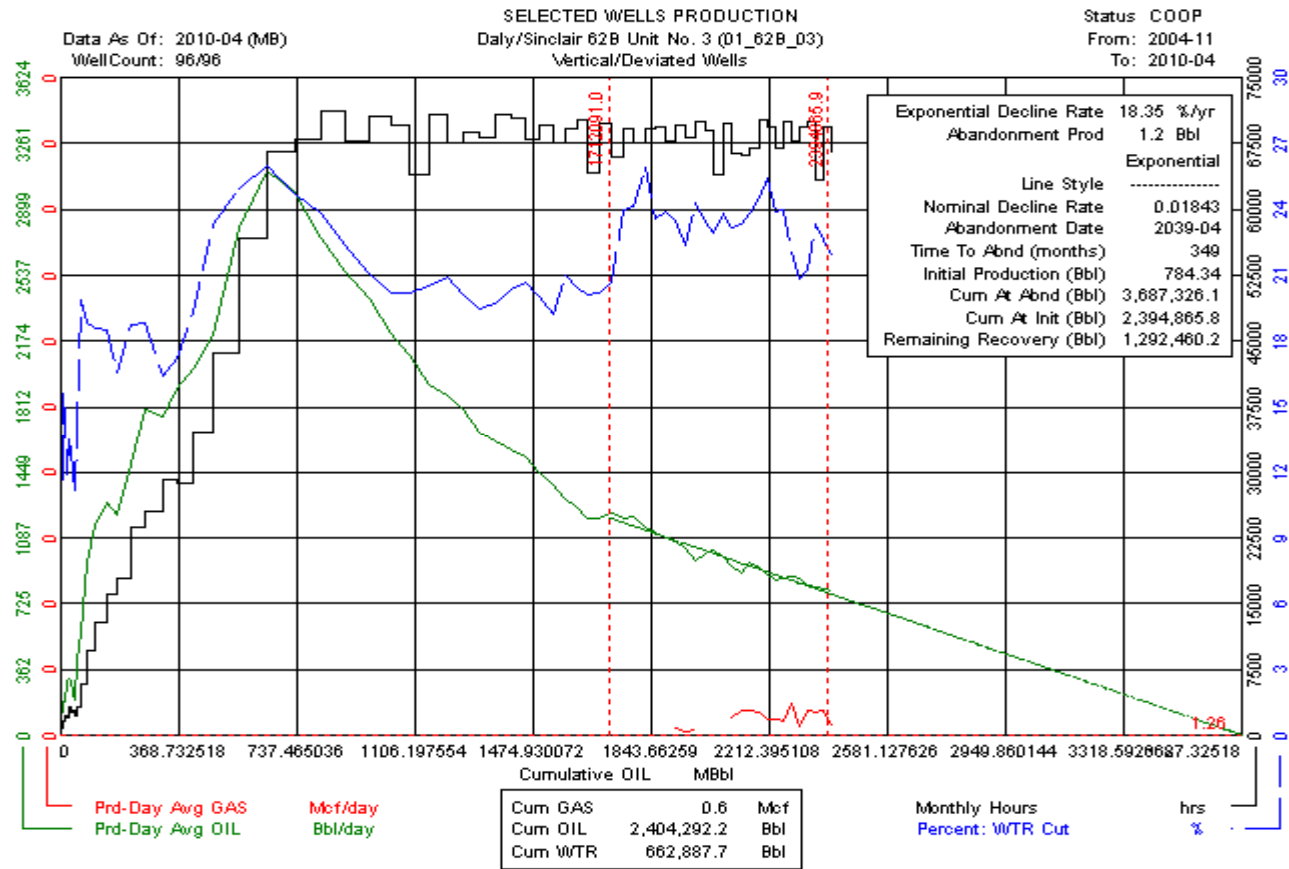
# Daly Sinclair 62B Unit No. 3 (01\_62B\_03) Vertical



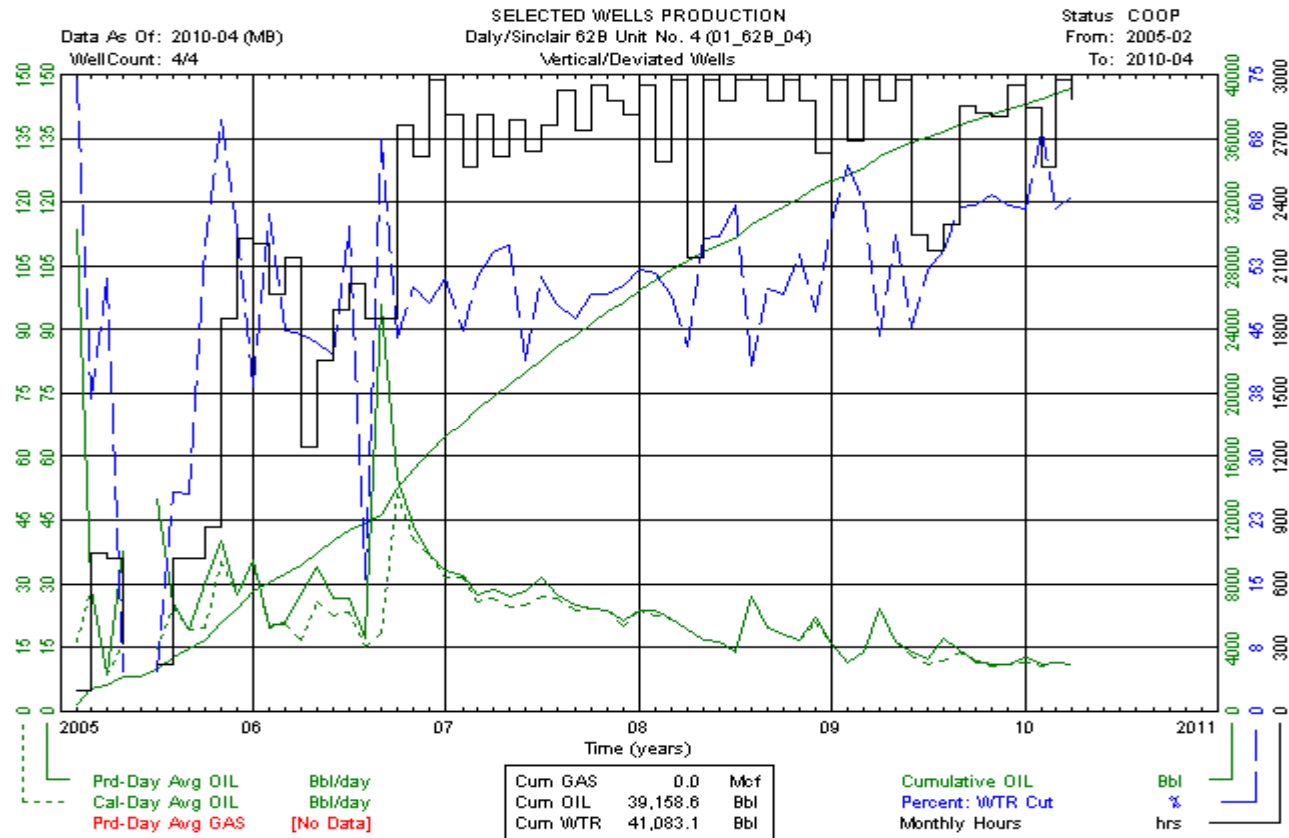
# Daly Sinclair 62B Unit No. 3 (01\_62B\_03) Vertical



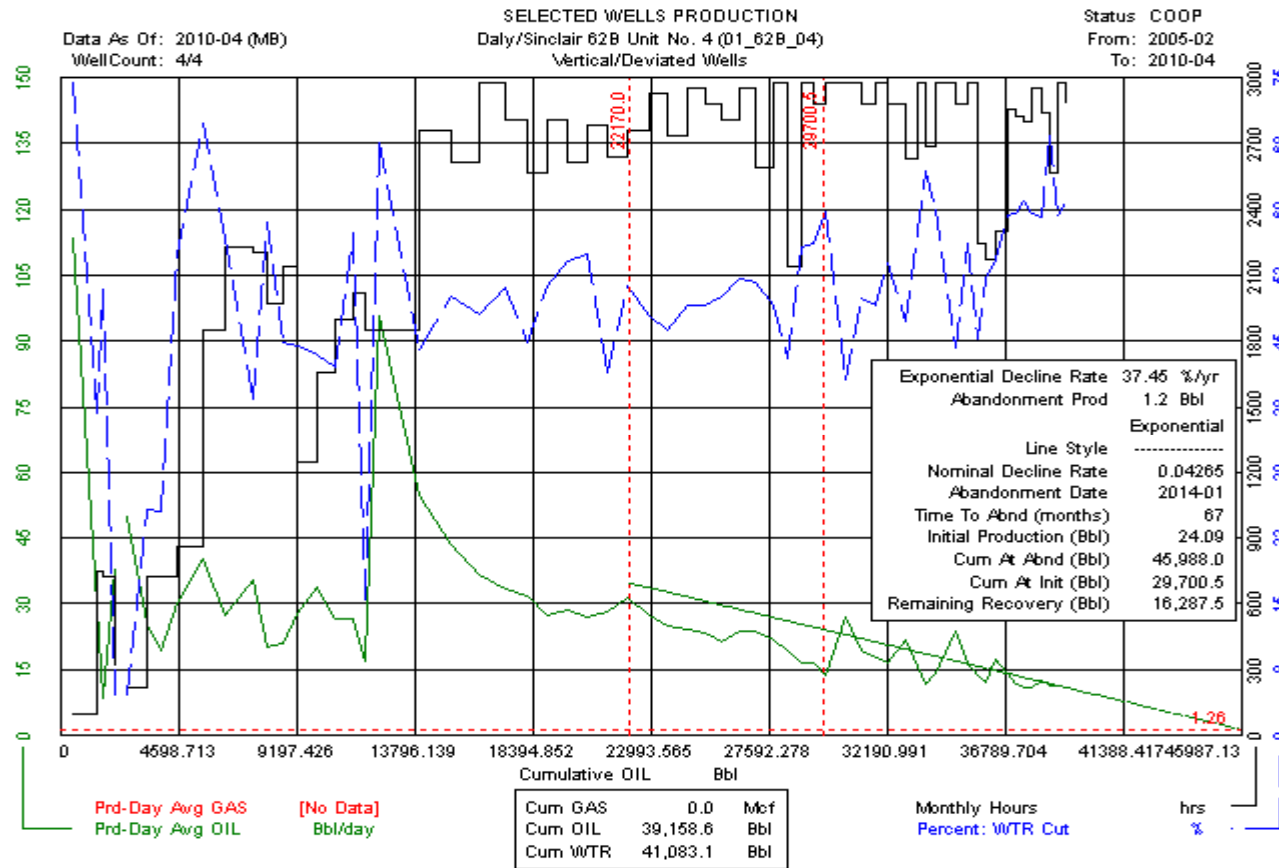
# Daly Sinclair 62B Unit No. 3 (01\_62B\_03) Vertical



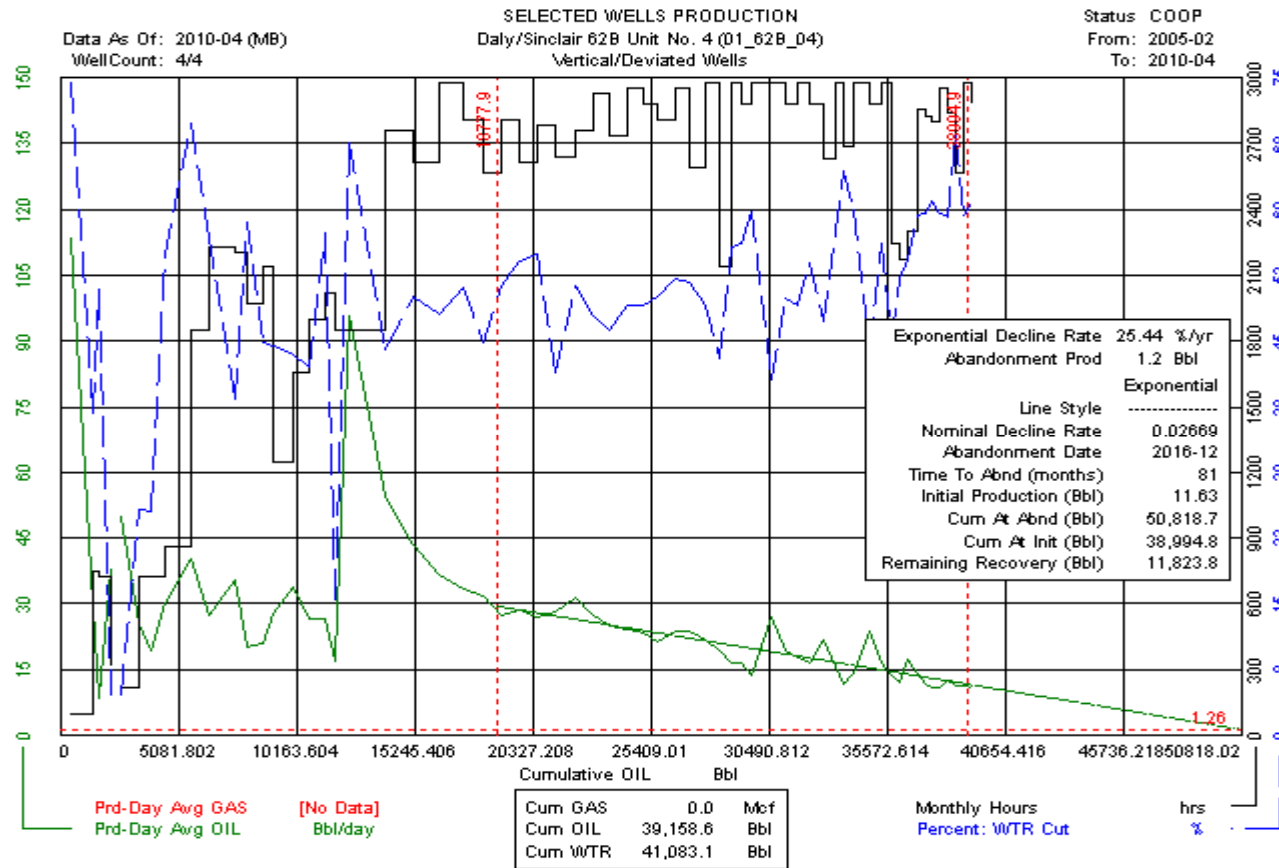
# Daly Sinclair 62B Unit No. 4 (01\_62B\_04) Vertical



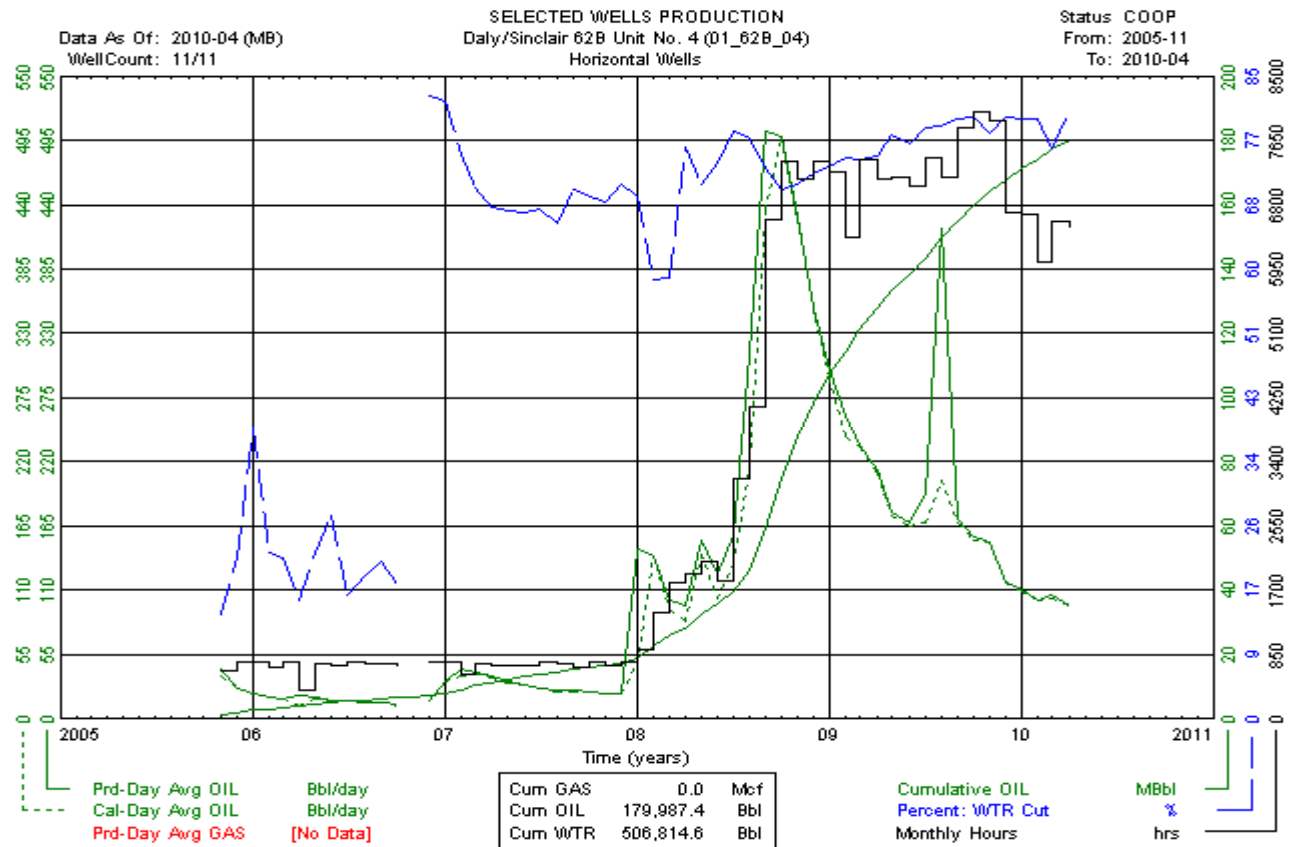
# Daly Sinclair 62B Unit No. 4 (01\_62B\_04) Vertical



# Daly Sinclair 62B Unit No. 4 (01\_62B\_04) Vertical

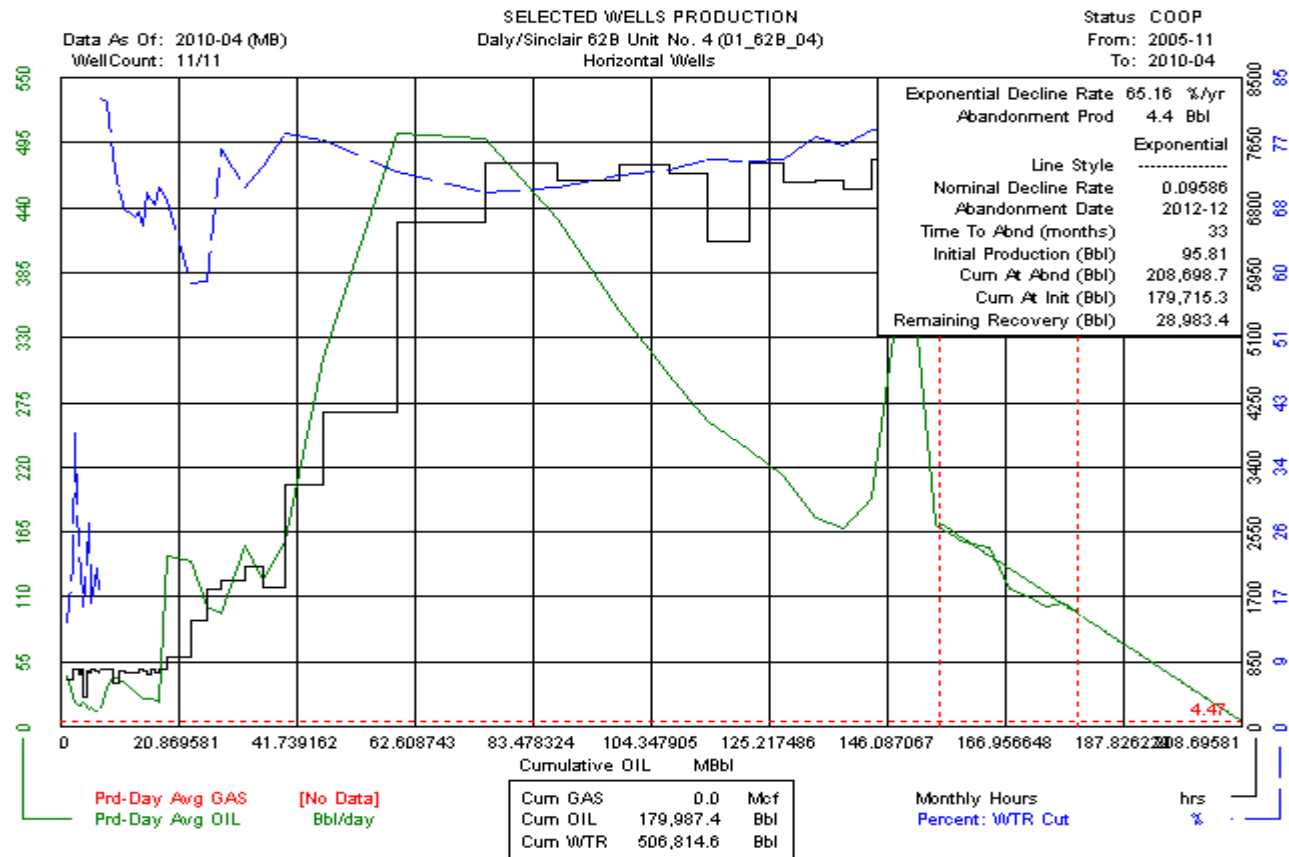


# Daly Sinclair 62B Unit No. 4 (01\_62B\_04) Horizontal

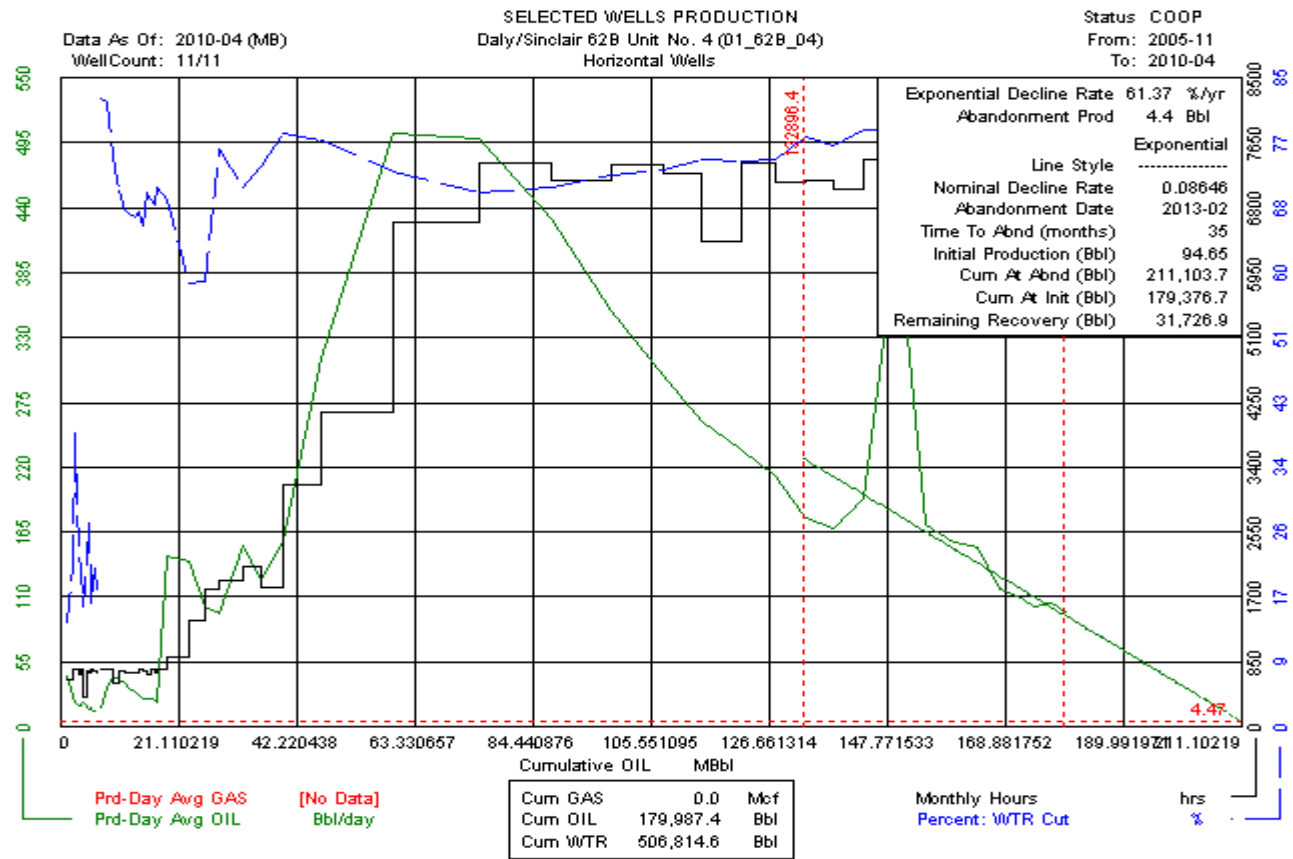




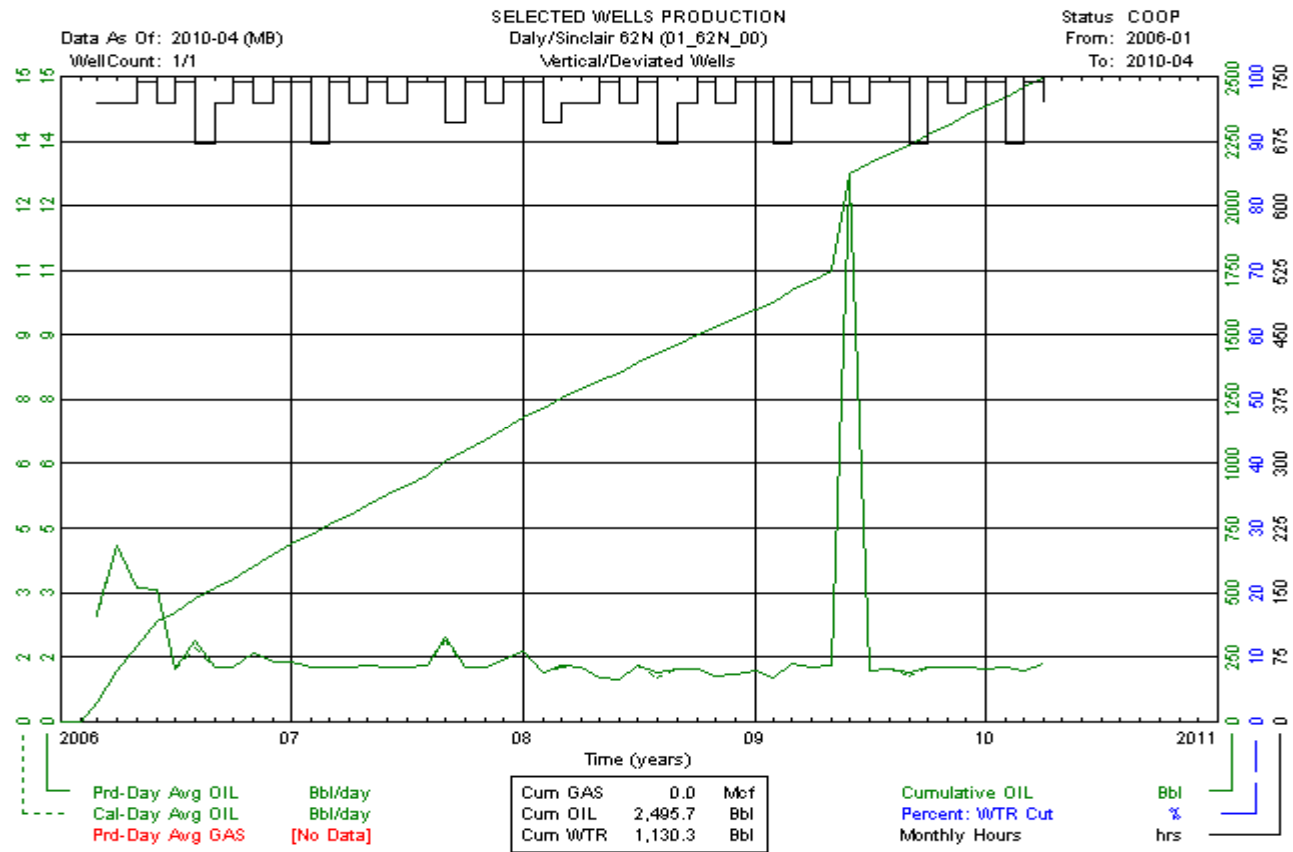
# Daly Sinclair 62B Unit No. 4 (01\_62B\_04) Horizontal



# Daly Sinclair 62B Unit No. 4 (01\_62B\_04) Horizontal



# Daly Sinclair 62N Unit No. 0 (01\_62N\_00) Vertical

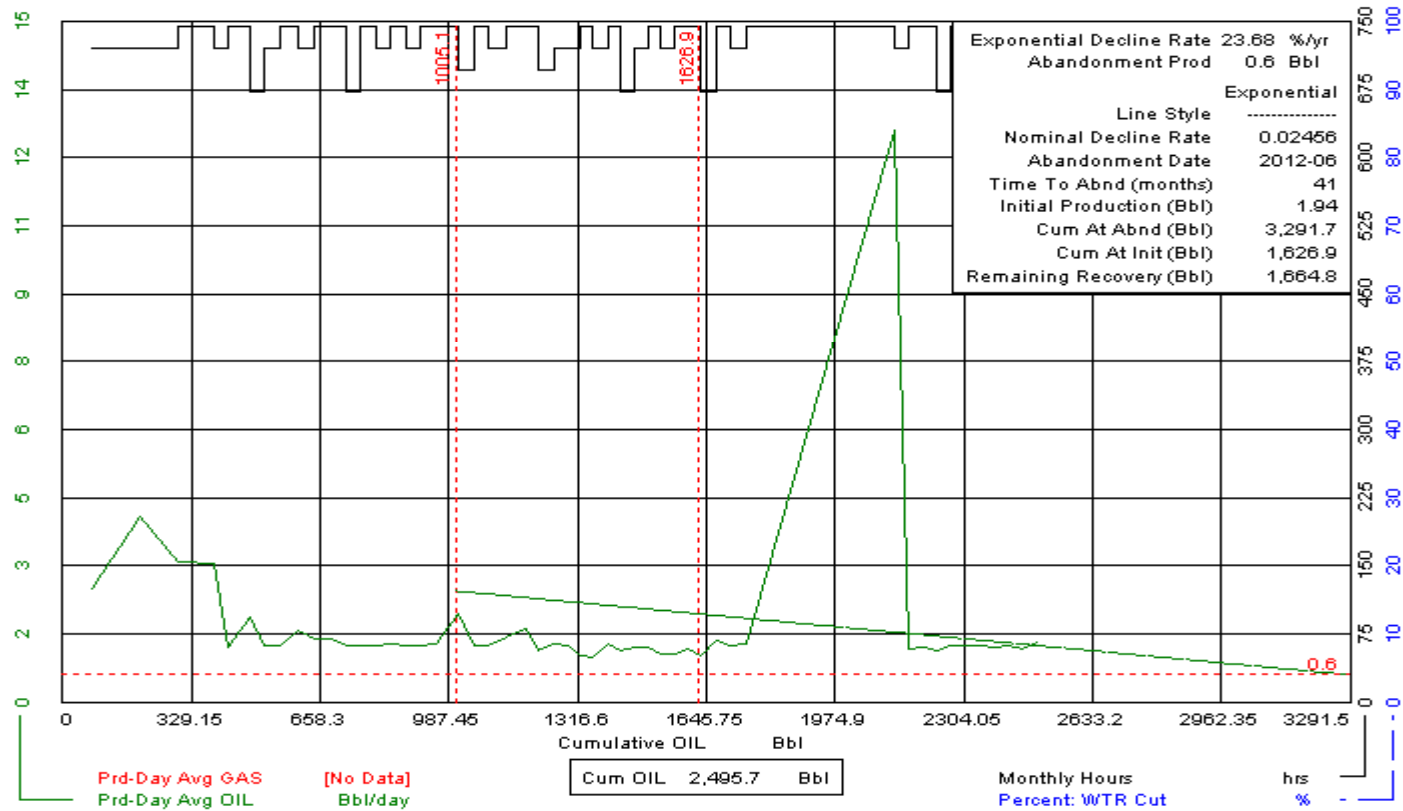


# Daly Sinclair 62N Unit No. 0 (01\_62N\_00) Vertical

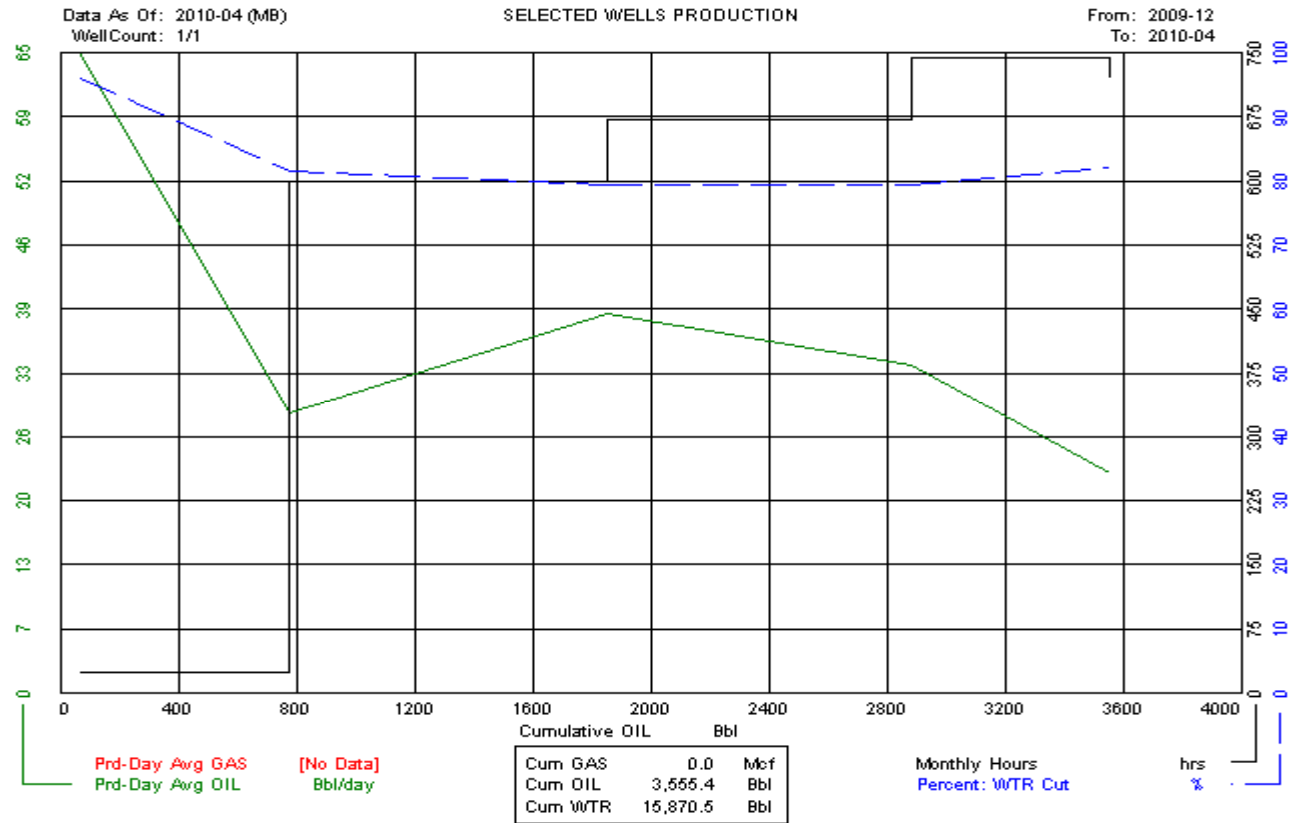
Data As Of: 2010-04 (MB)  
 From: 2006-01  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Leader Daly COM  
 103/04-24-010-28W1/02

Status: Capable Of Oil Prod  
 Field: DALY SINCLAIR (01)  
 Pool: BAKKEN - THREE FORKS N (62N)



# Daly Sinclair 62R Unit No. 0 (01\_62R\_00) Horizontal

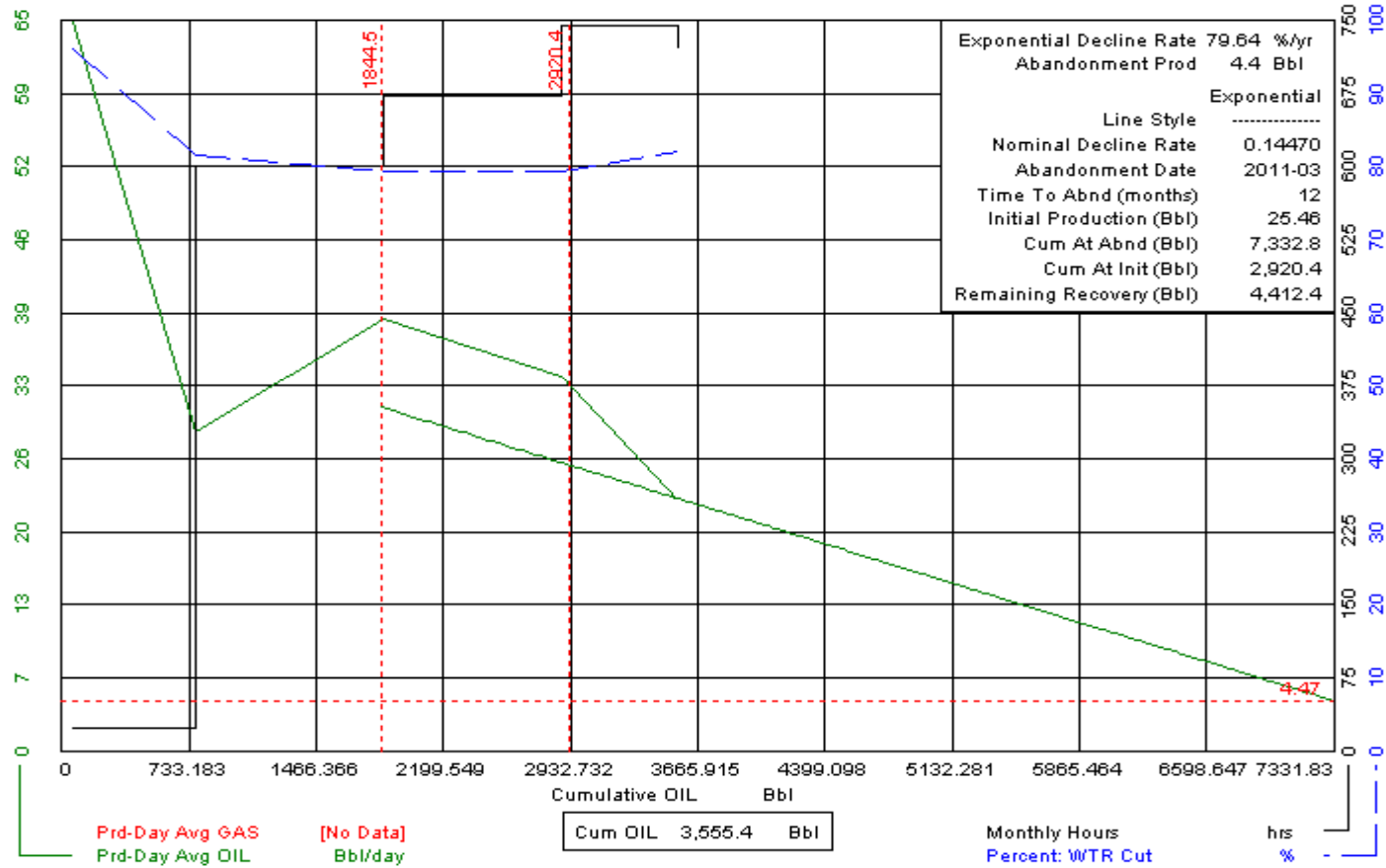


# Daly Sinclair 62R Unit No. 0 (01\_62R\_00) Horizontal

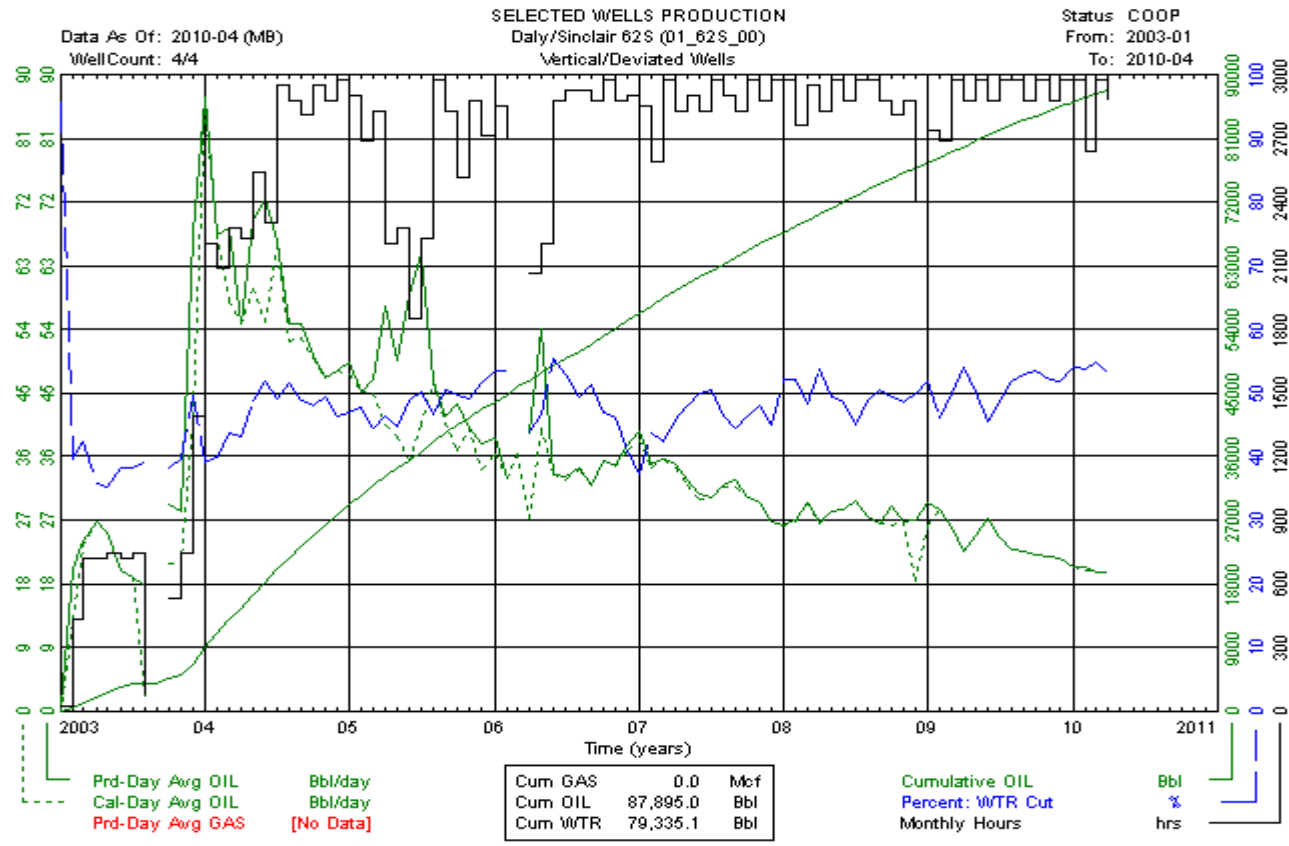
Data As Of: 2010-04 (MB)  
 From: 2009-12  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra Daly Prov. HZNTL  
 102/12-06-010-27/W1/00

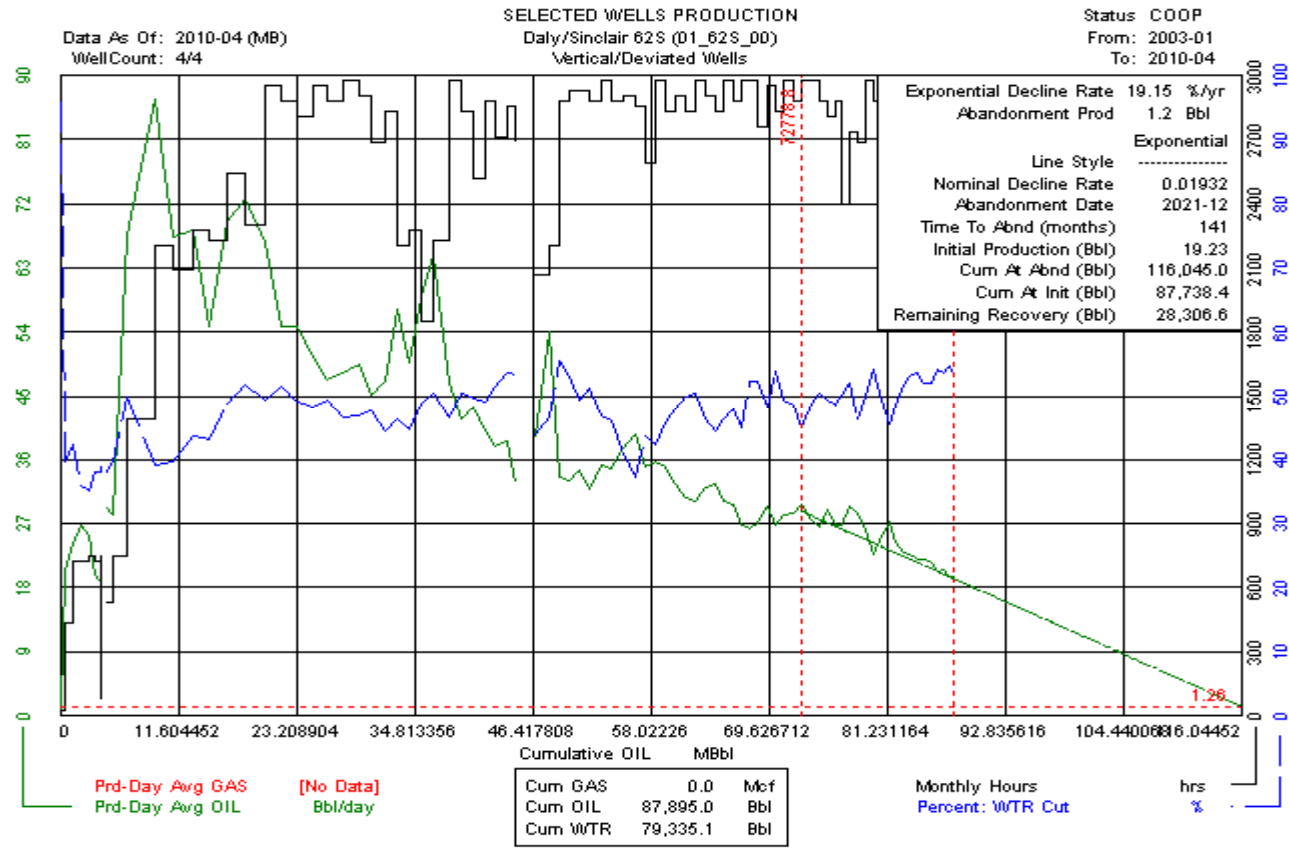
Status: Capable Of Oil Prod  
 Field: DALY SINCLAIR (01)  
 Pool: BAKKEN - THREE FORKS R (62R)



# Daly Sinclair 62S Unit No. 0 (01\_62S\_00) Vertical

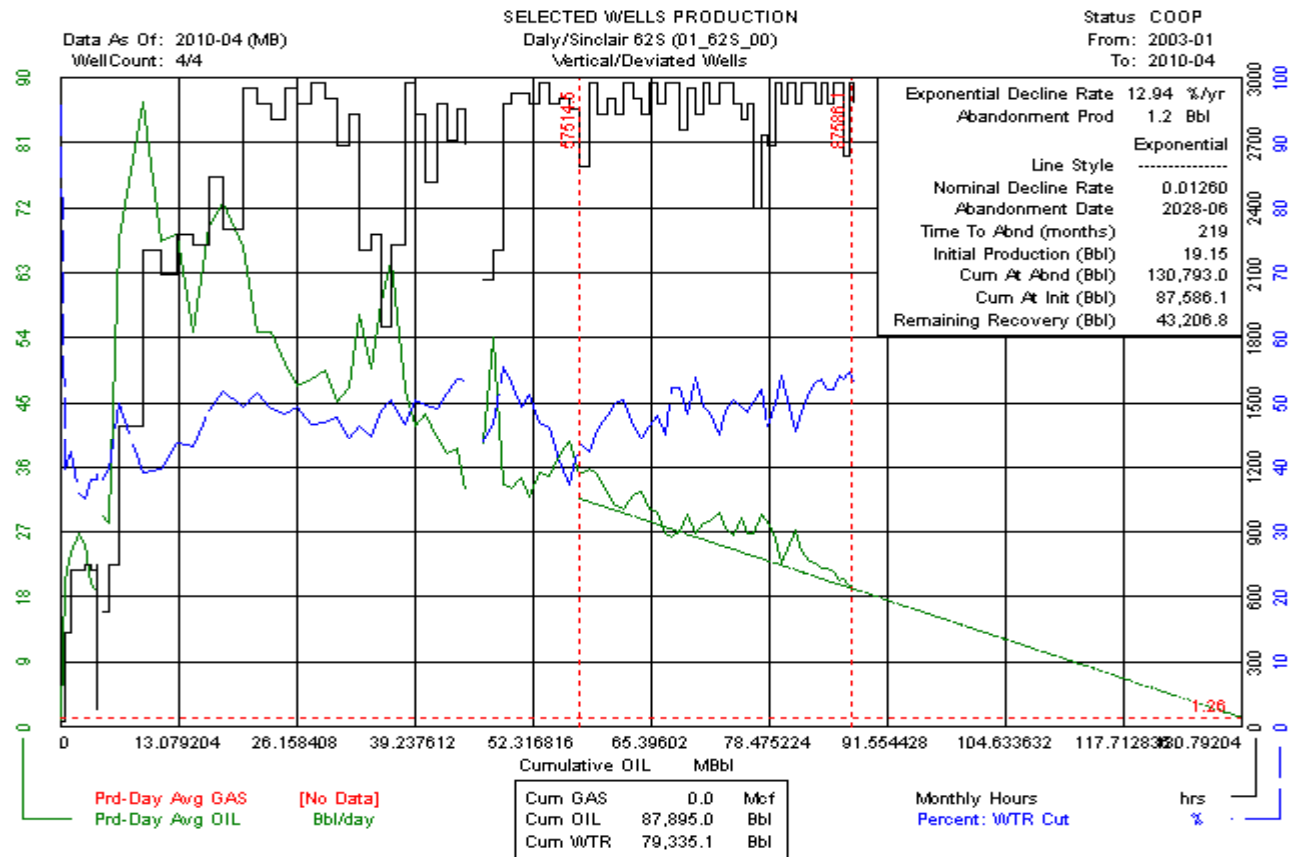


# Daly Sinclair 62S Unit No. 0 (01\_62S\_00) Vertical

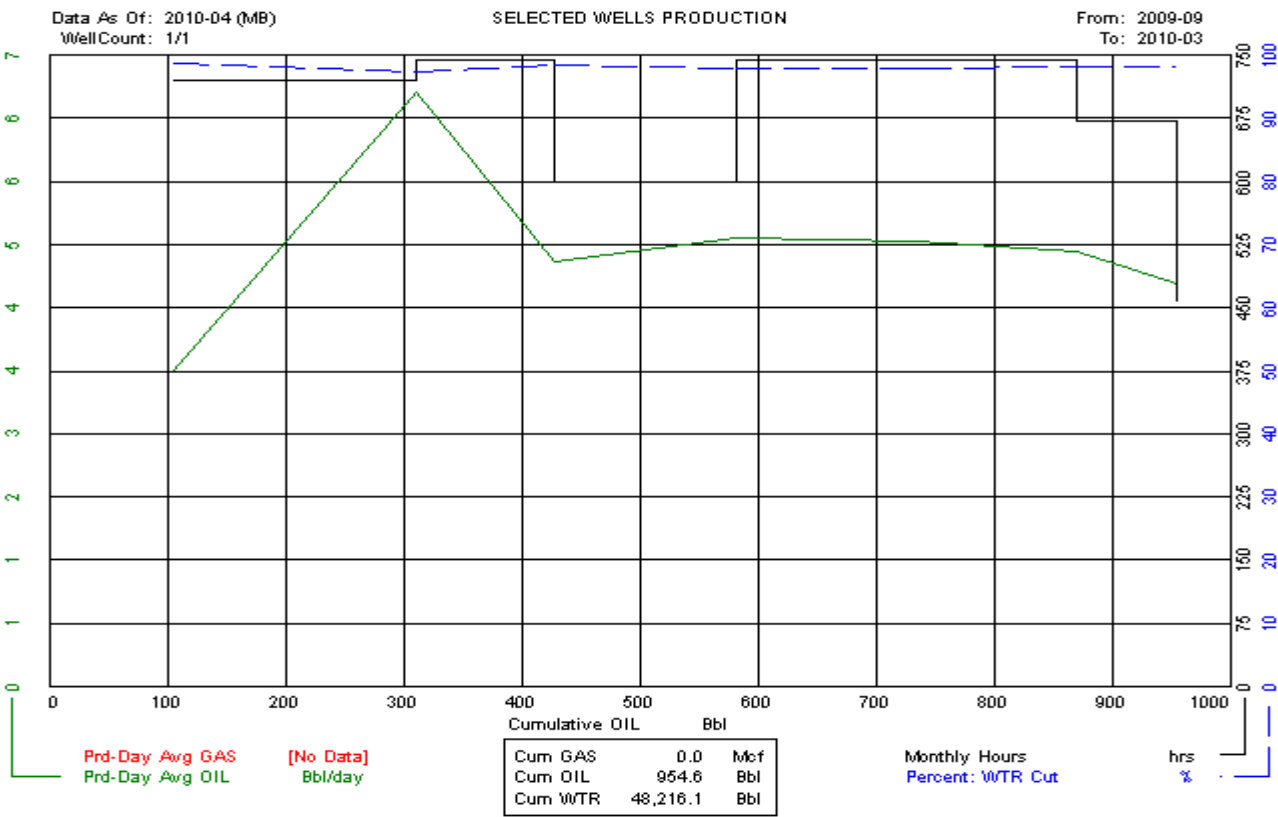




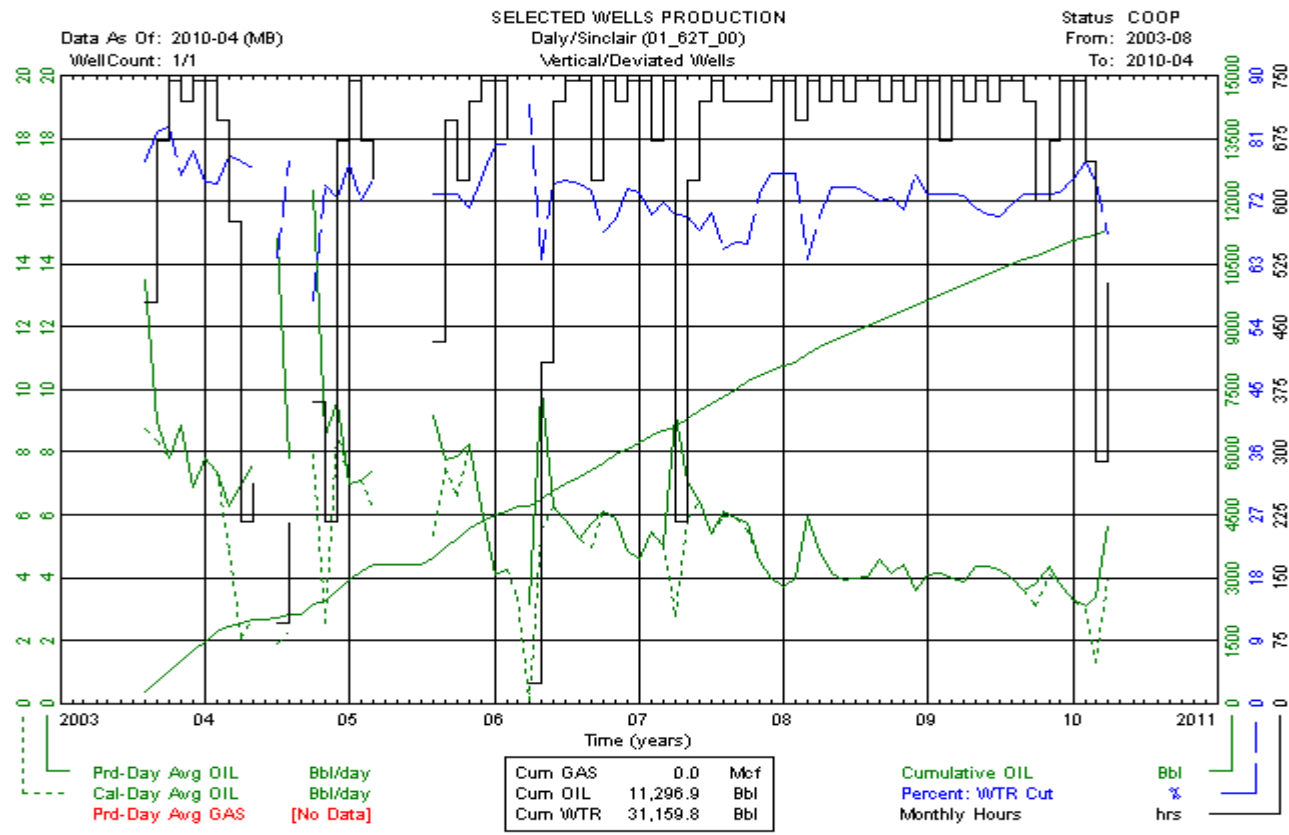
# Daly Sinclair 62S Unit No. 0 (01\_62S\_00) Vertical



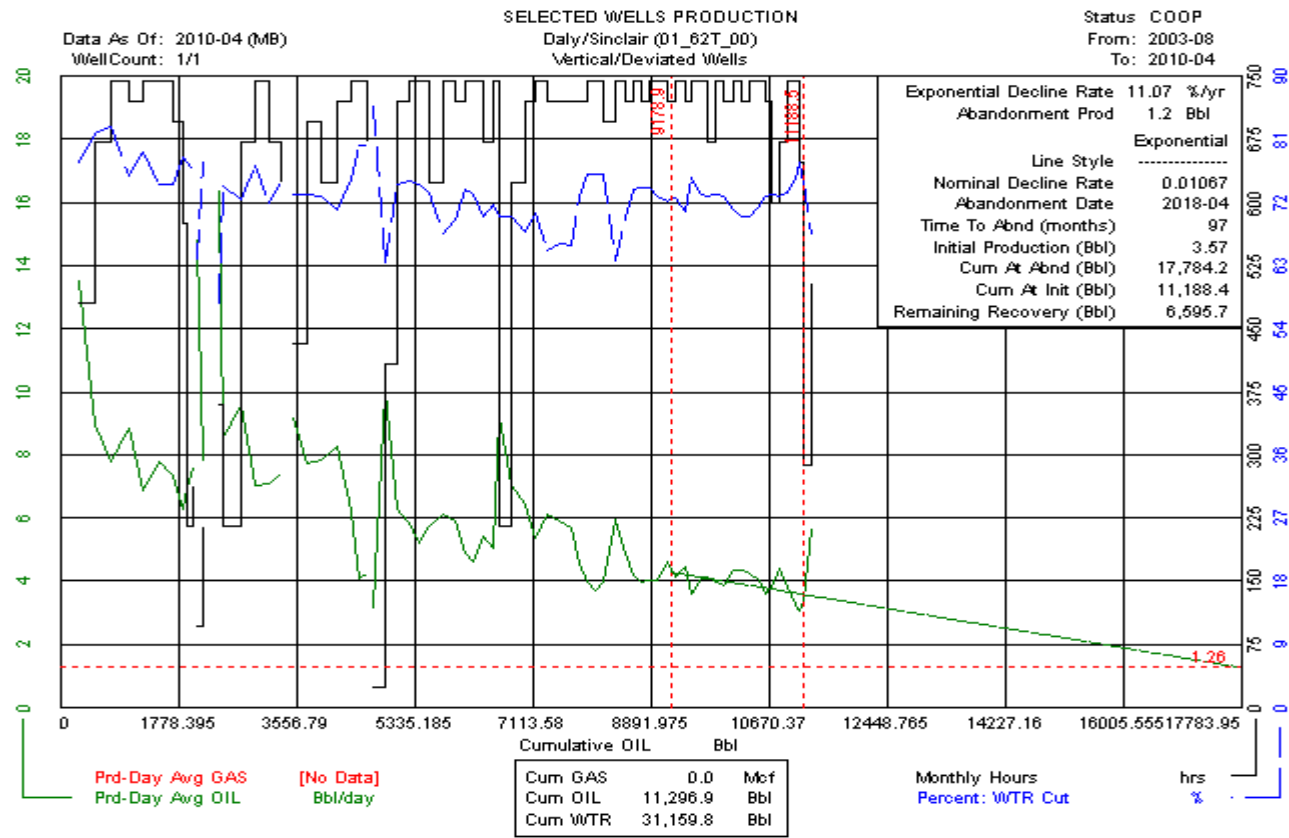
# Daly Sinclair 62S Unit No. 0 (01\_62S\_00) Horizontal



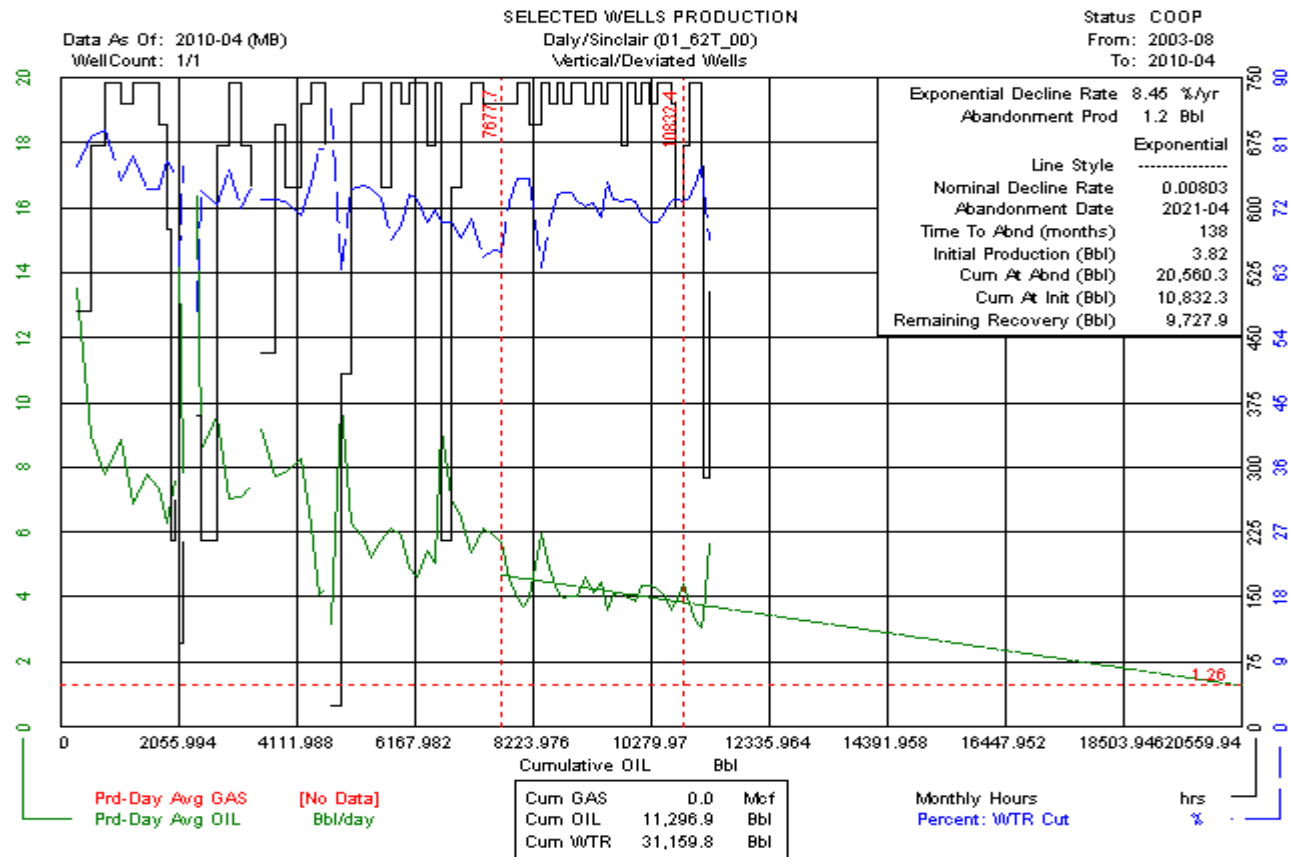
# Daly Sinclair 62T Unit No. 0 (01\_62T\_00) Vertical



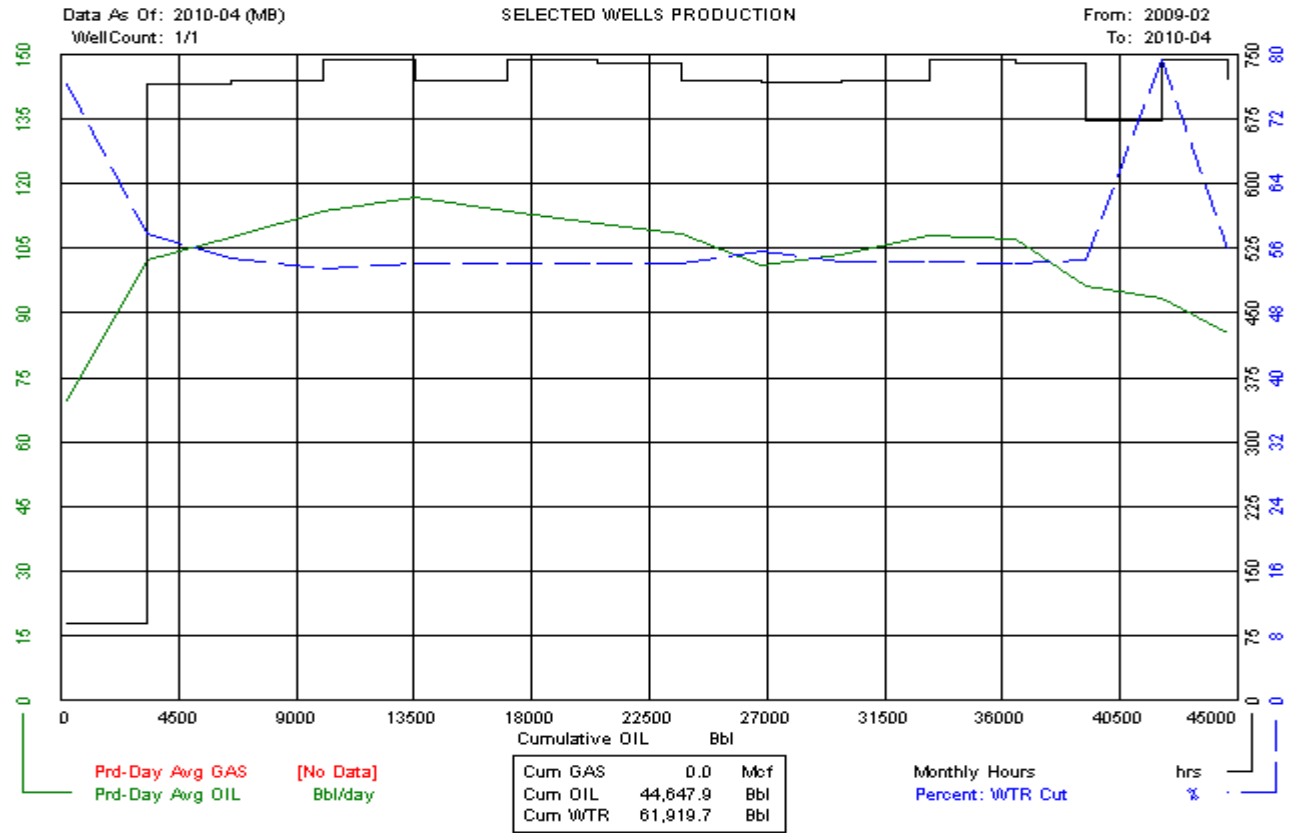
# Daly Sinclair 62T Unit No. 0 (01\_62T\_00) Vertical



# Daly Sinclair 62T Unit No. 0 (01\_62T\_00) Vertical



# Daly Sinclair 62U Unit No. 0 (01\_62U\_00) Horizontal

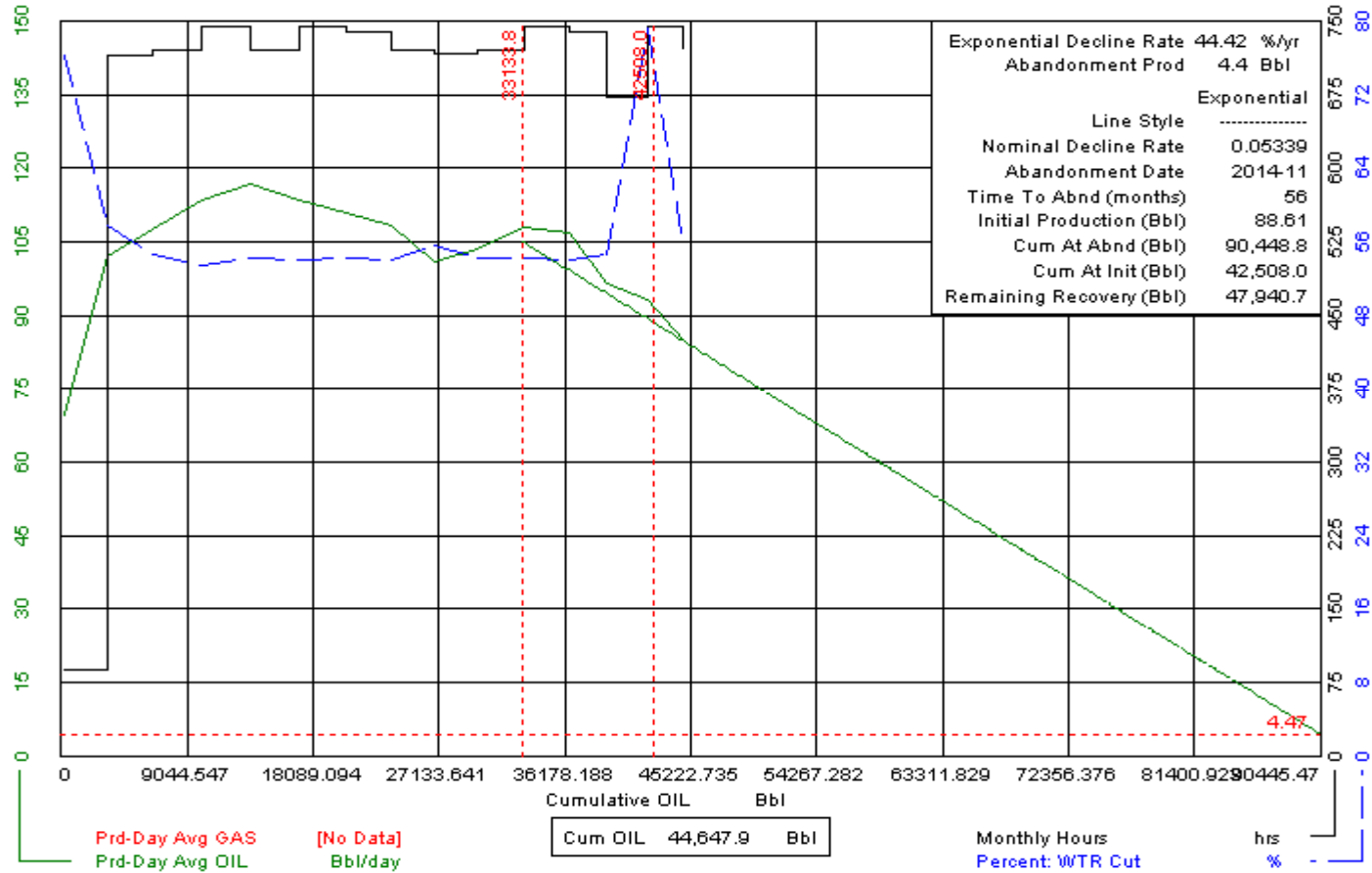


# Daly Sinclair 62U Unit No. 0 (01\_62U\_00) Horizontal

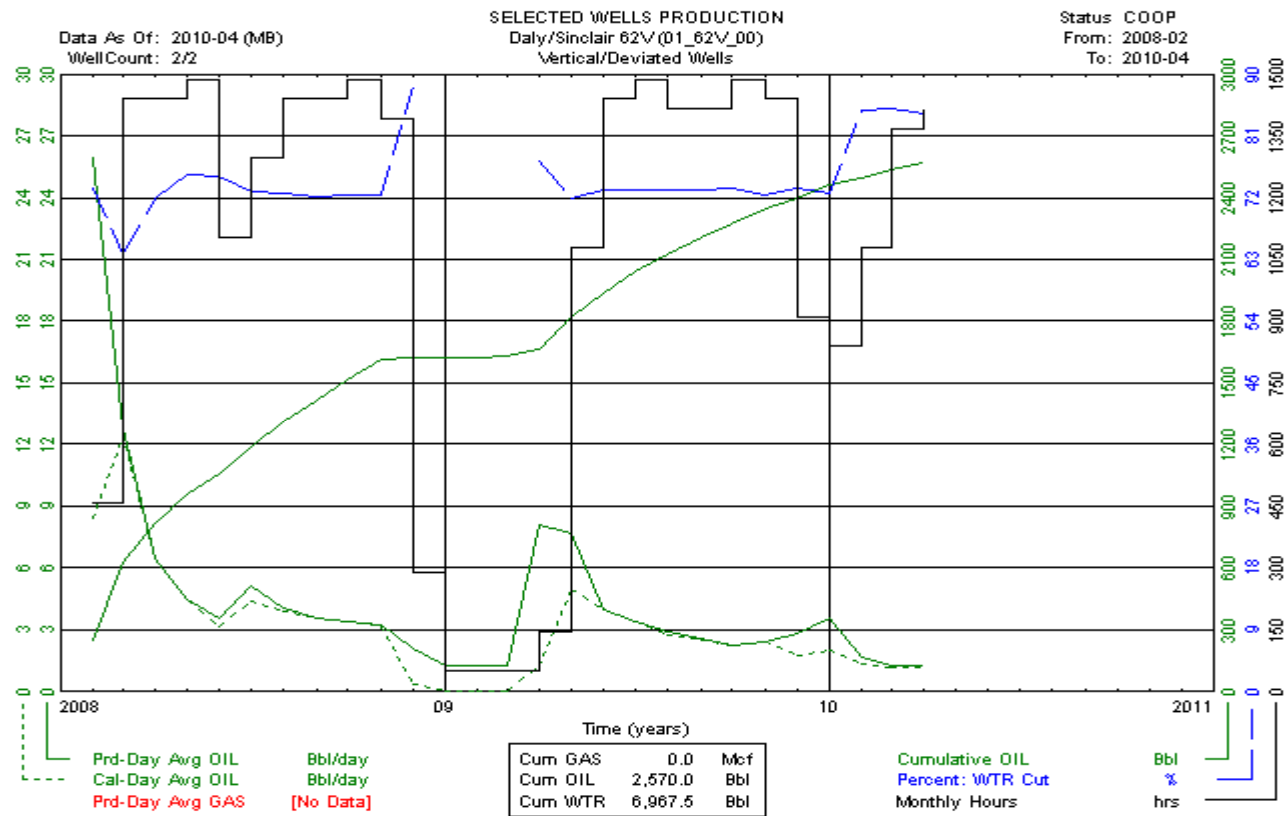
Data As Of: 2010-04 (MB)  
 From: 2009-02  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Fairborne Sinclair HZNTL  
 100/13-19-007-29W1/00

Status: Capable Of Oil Prod  
 Field: DALY SINCLAIR (01)  
 Pool: BAKKEN - THREE FORKS U (62U)

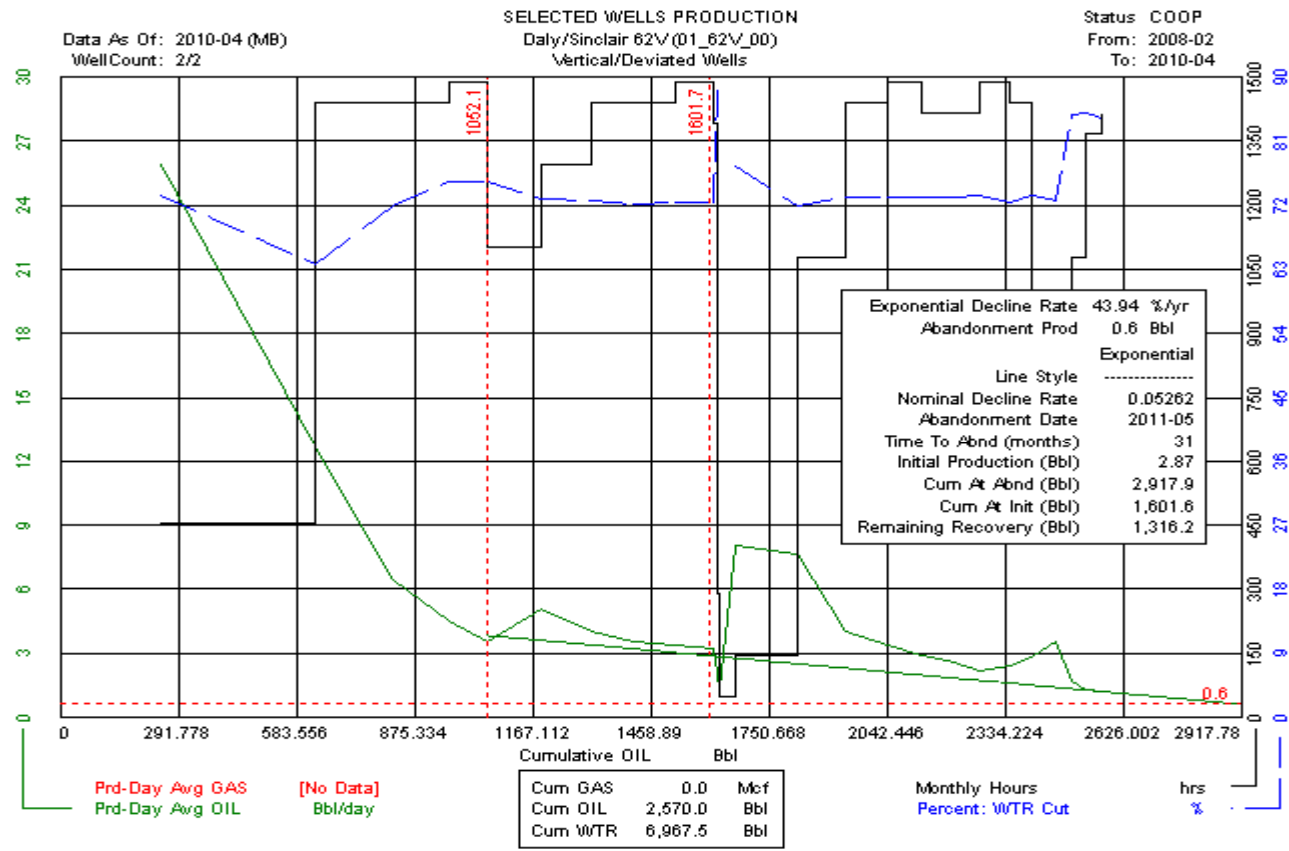


# Daly Sinclair 62V Unit No. 0 (01\_62V\_00) Vertical

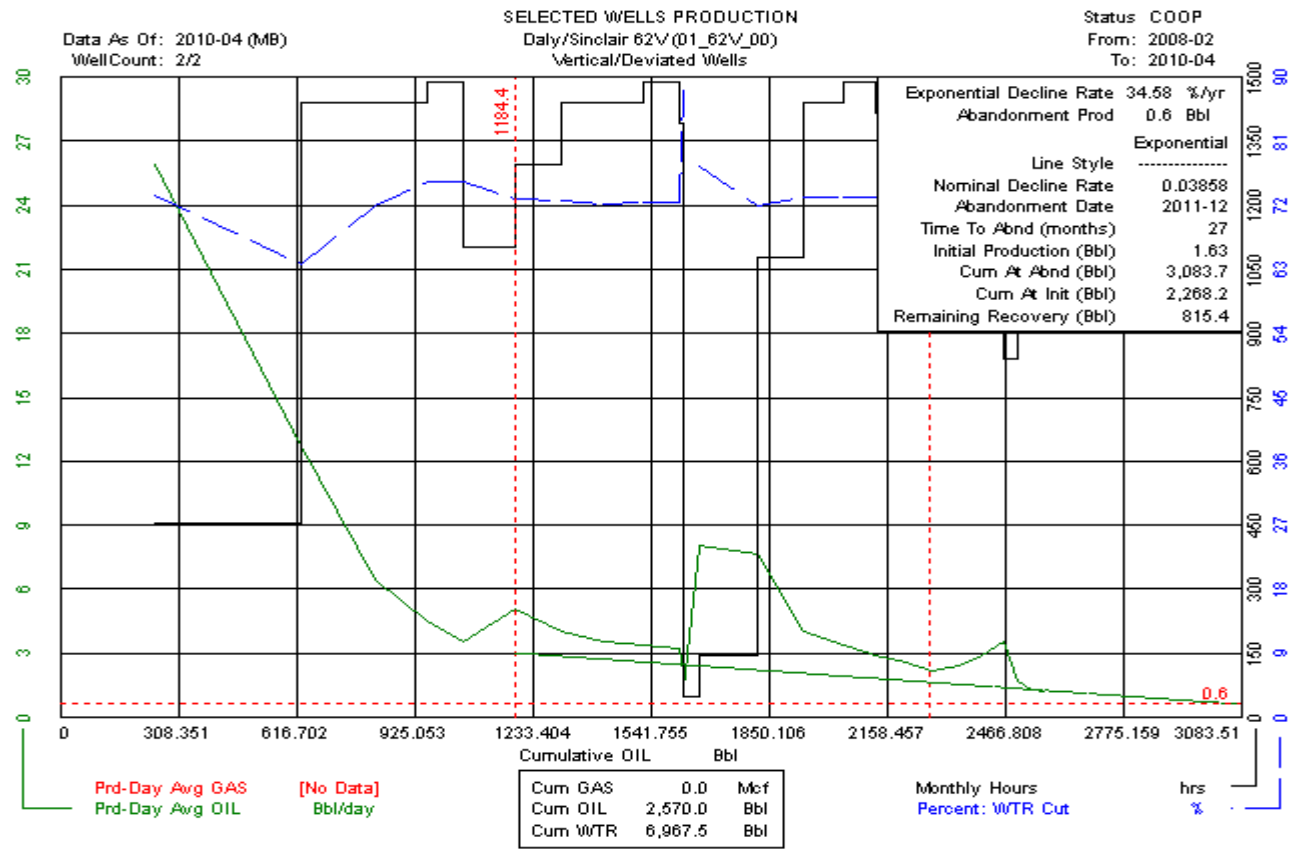




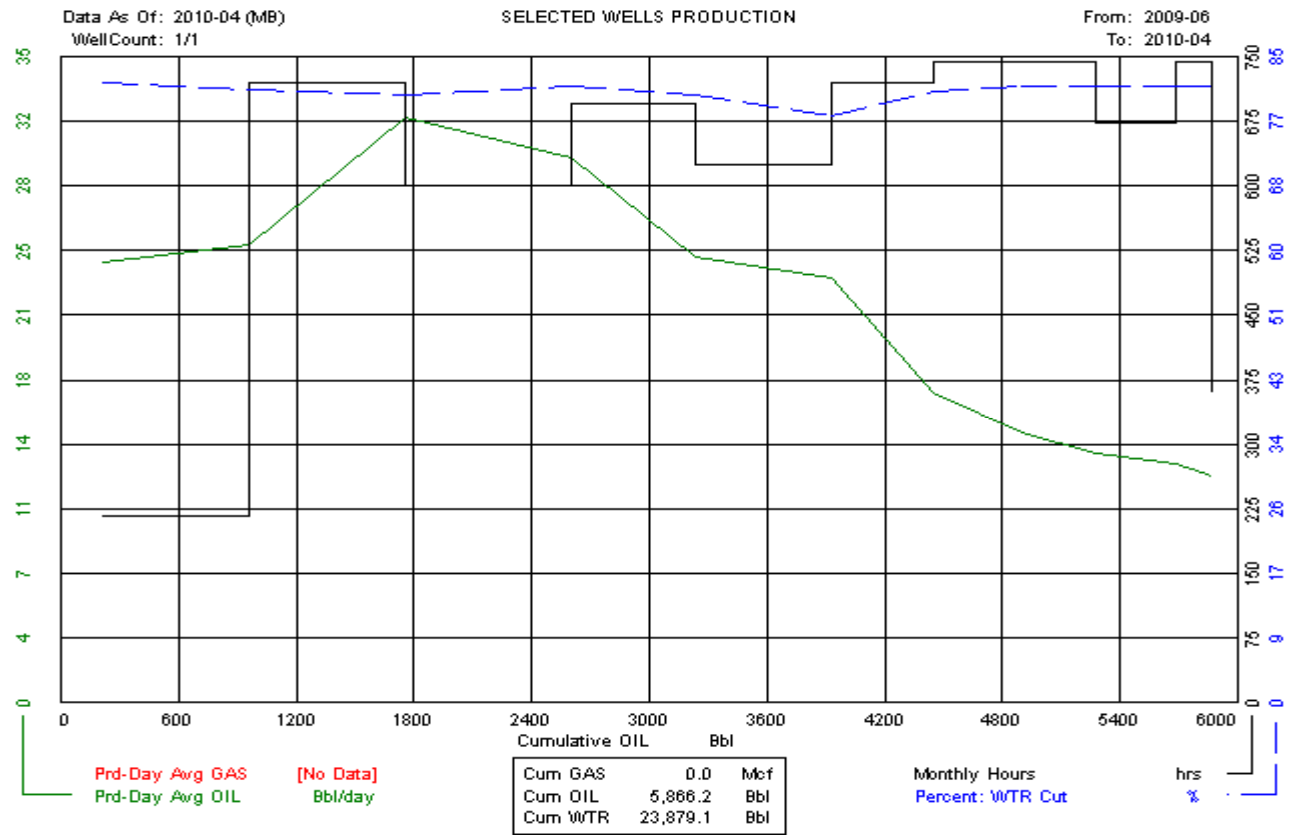
# Daly Sinclair 62V Unit No. 0 (01\_62V\_00) Vertical



# Daly Sinclair 62V Unit No. 0 (01\_62V\_00) Vertical



# Daly Sinclair 62W Unit No. 0 (01\_62W\_00) Horizontal

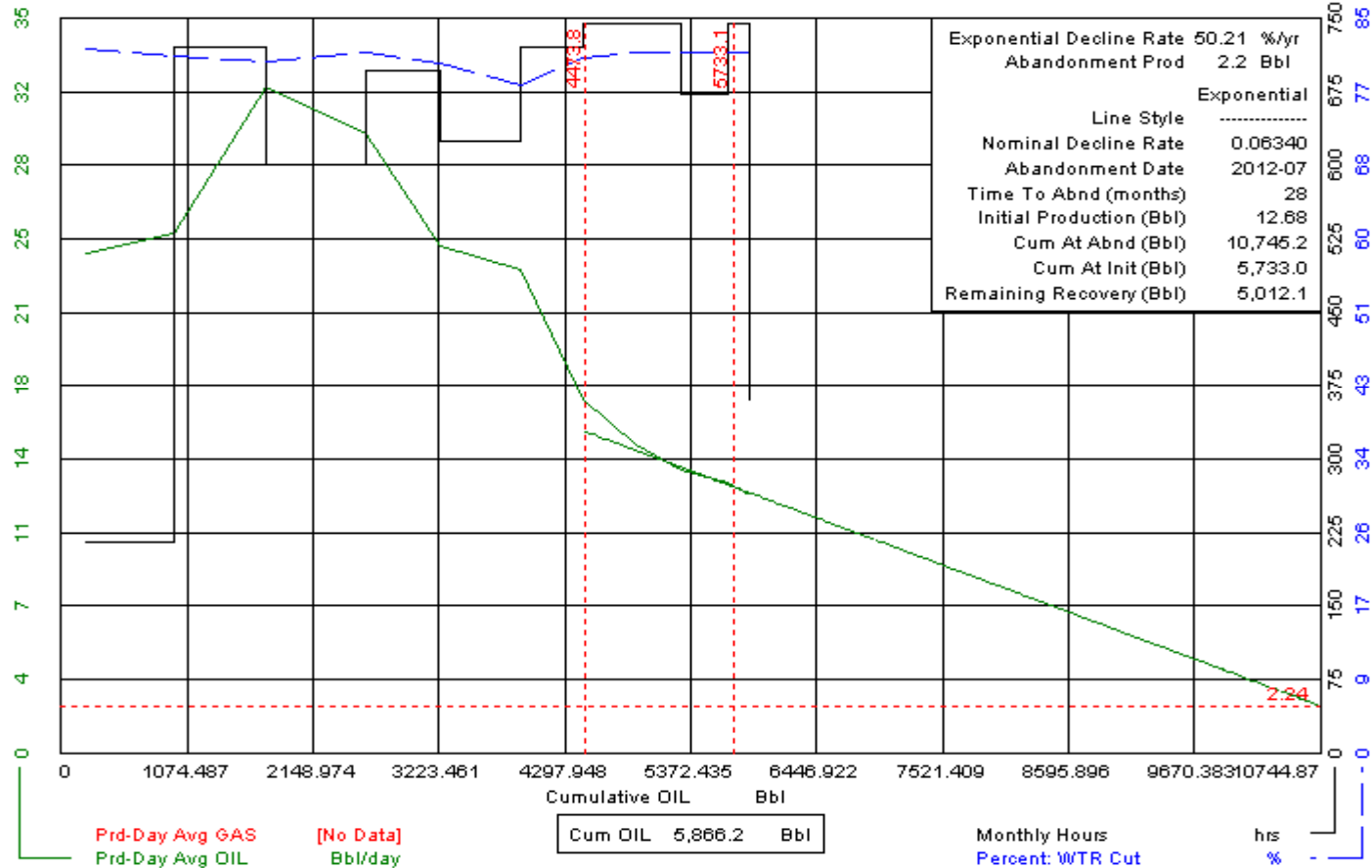


# Daly Sinclair 62W Unit No. 0 (01\_62W\_00) Horizontal

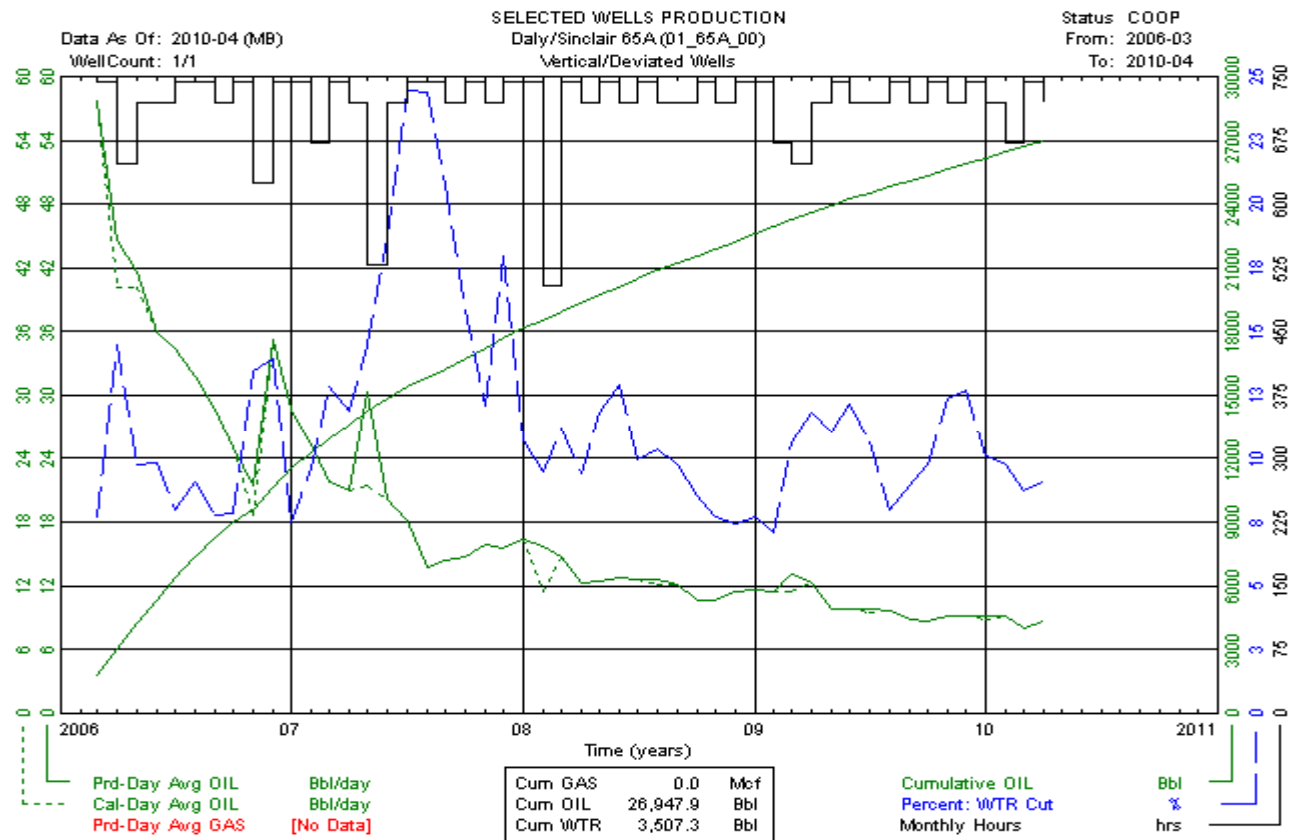
Data As Of: 2010-04 (MB)  
 From: 2009-06  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra Sinclair Prov. HZNTL  
 100/08-24-008-28W1/00

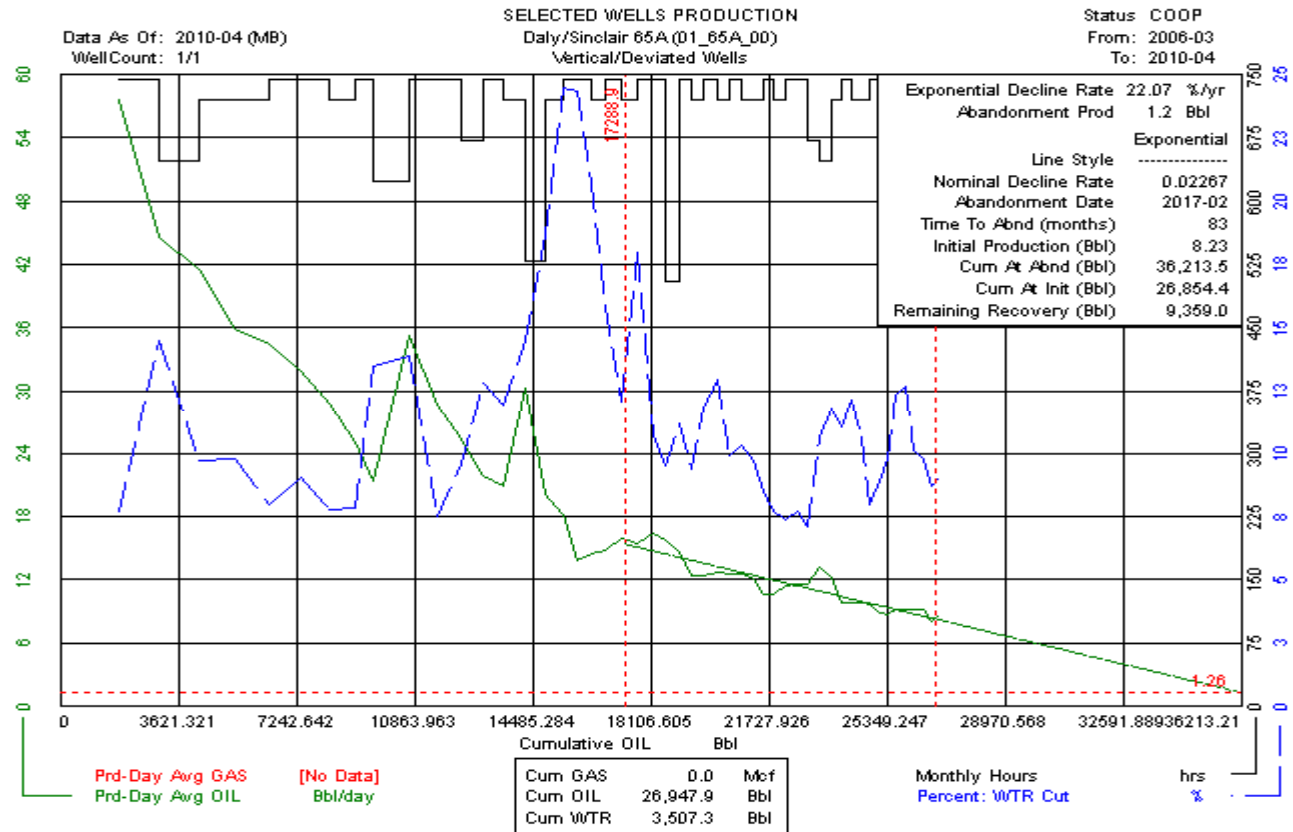
Status: Capable Of Oil Prod  
 Field: DALY SINCLAIR (01)  
 Pool: BAKKEN - THREE FORKS W (62W)



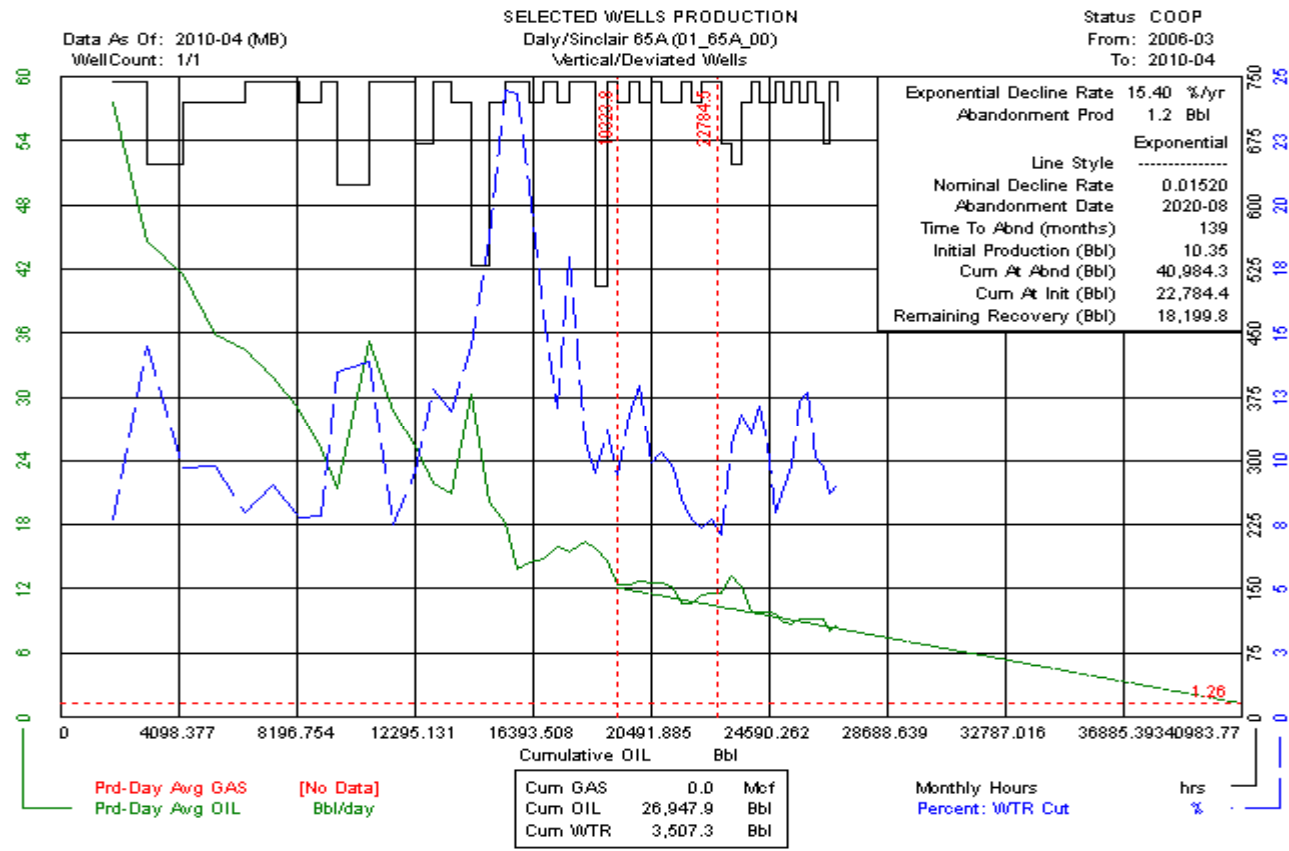
# Daly Sinclair 65A Unit No. 0 (01\_65A\_00) Vertical



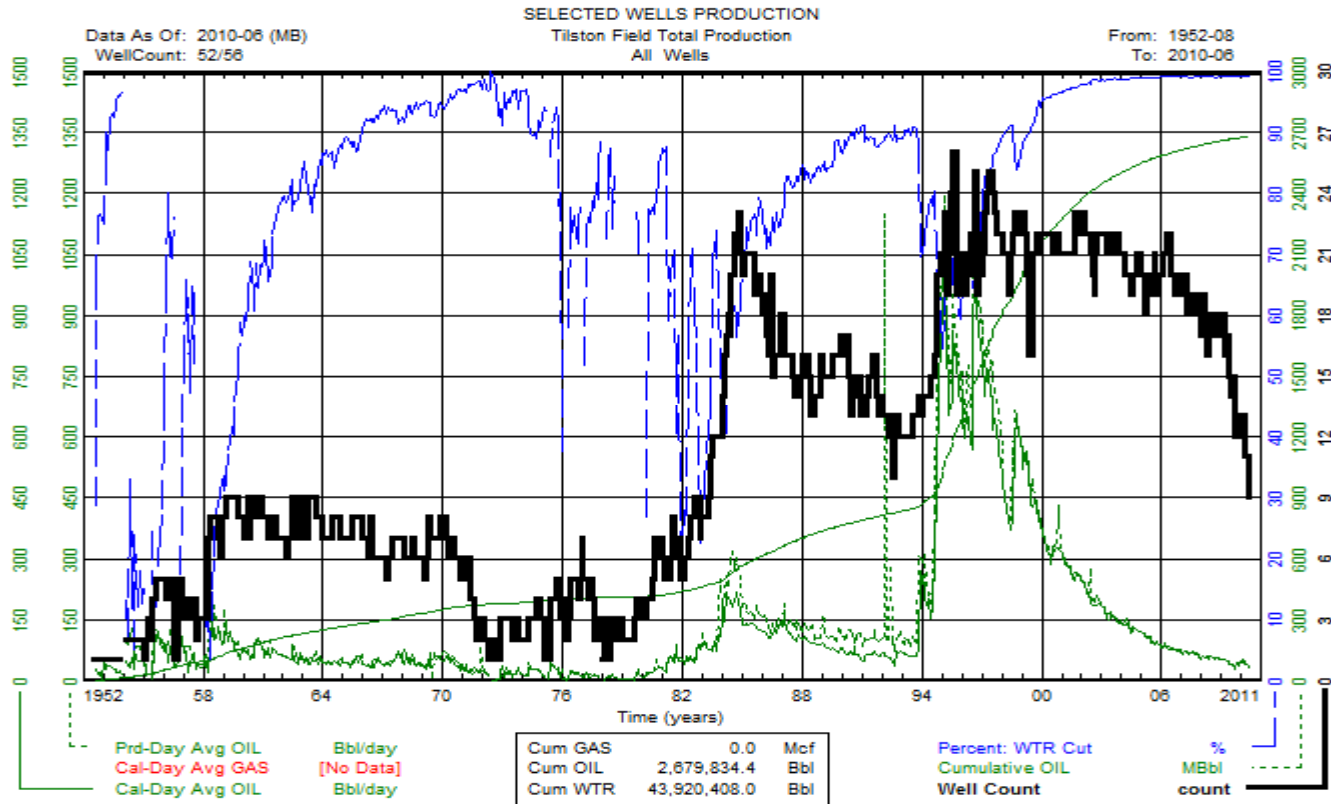
# Daly Sinclair 65A Unit No. 0 (01\_65A\_00) Vertical



# Daly Sinclair 65A Unit No. 0 (01\_65A\_00) Vertical

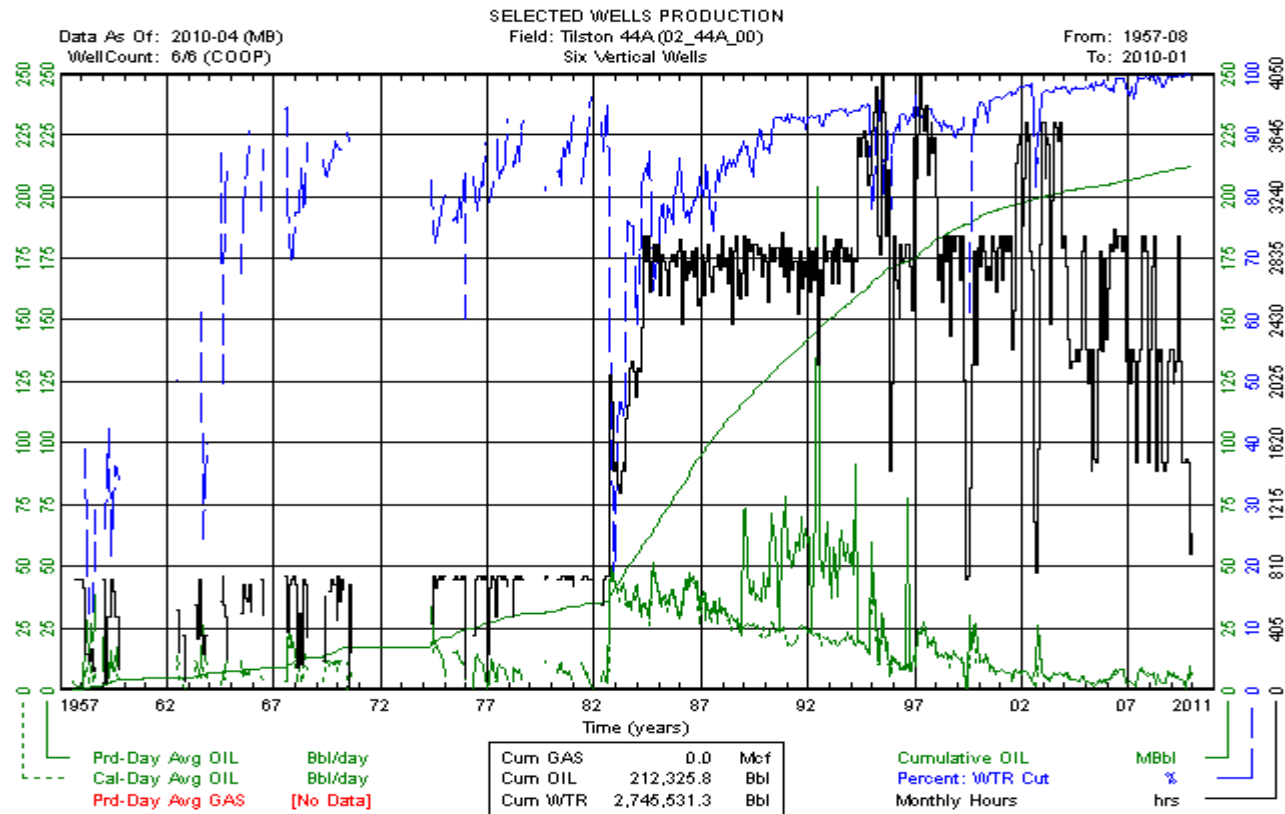


# Tilston Field Total Production (All Wells)

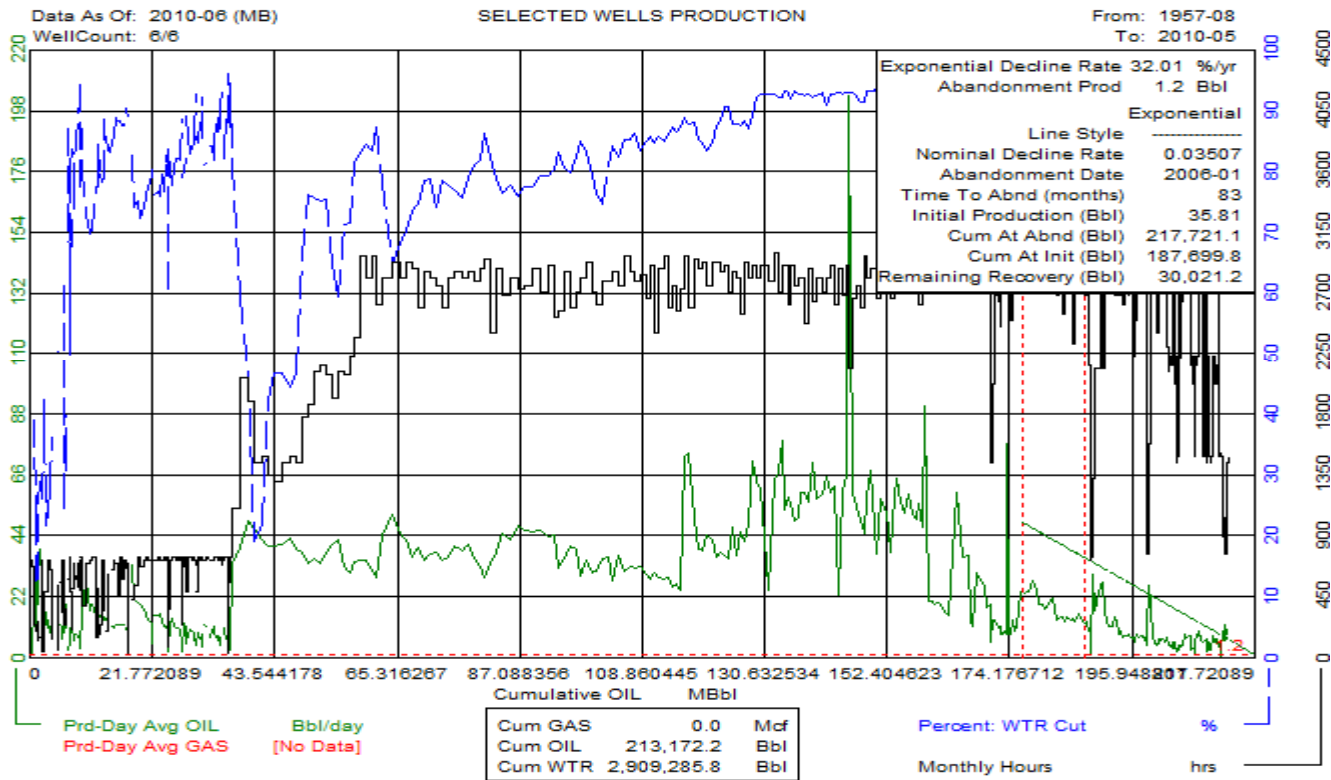




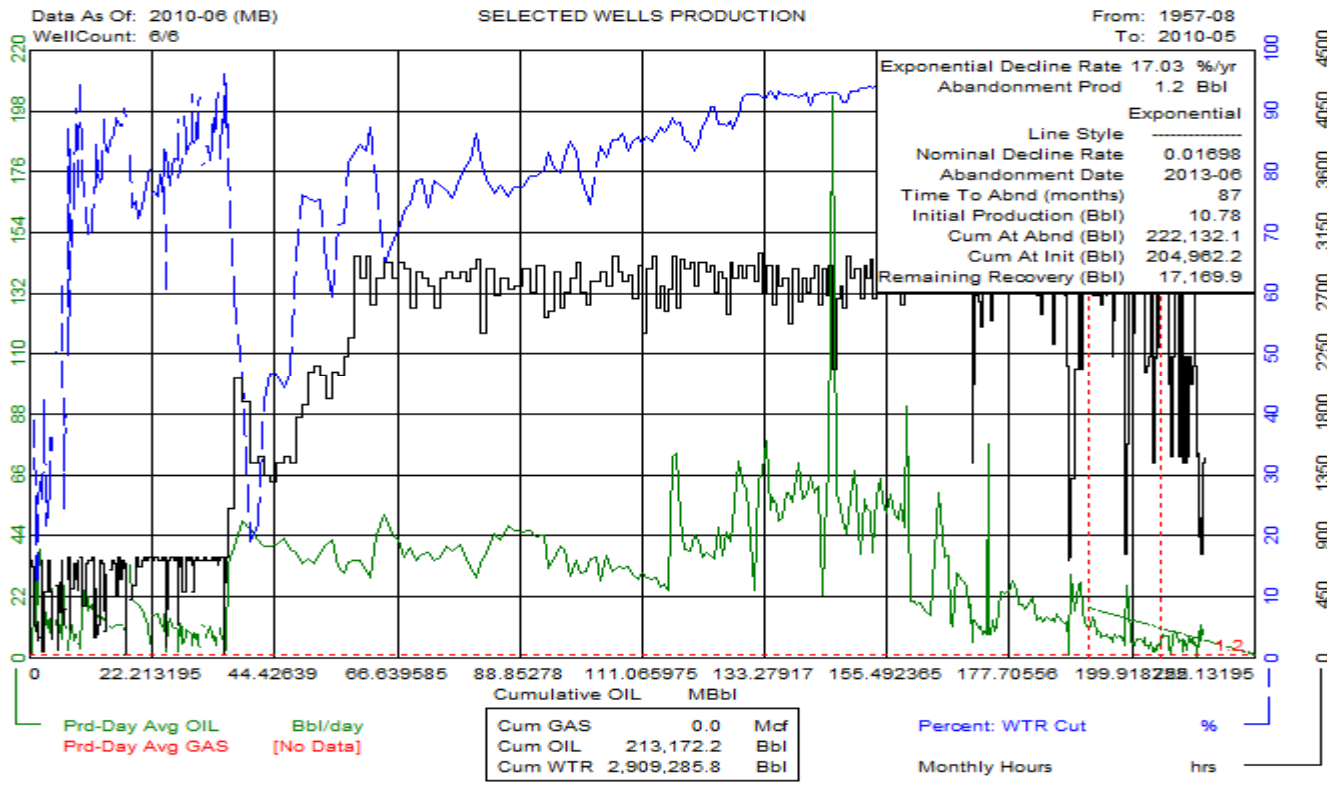
# Tilston 44A (02\_44A\_00) Vertical



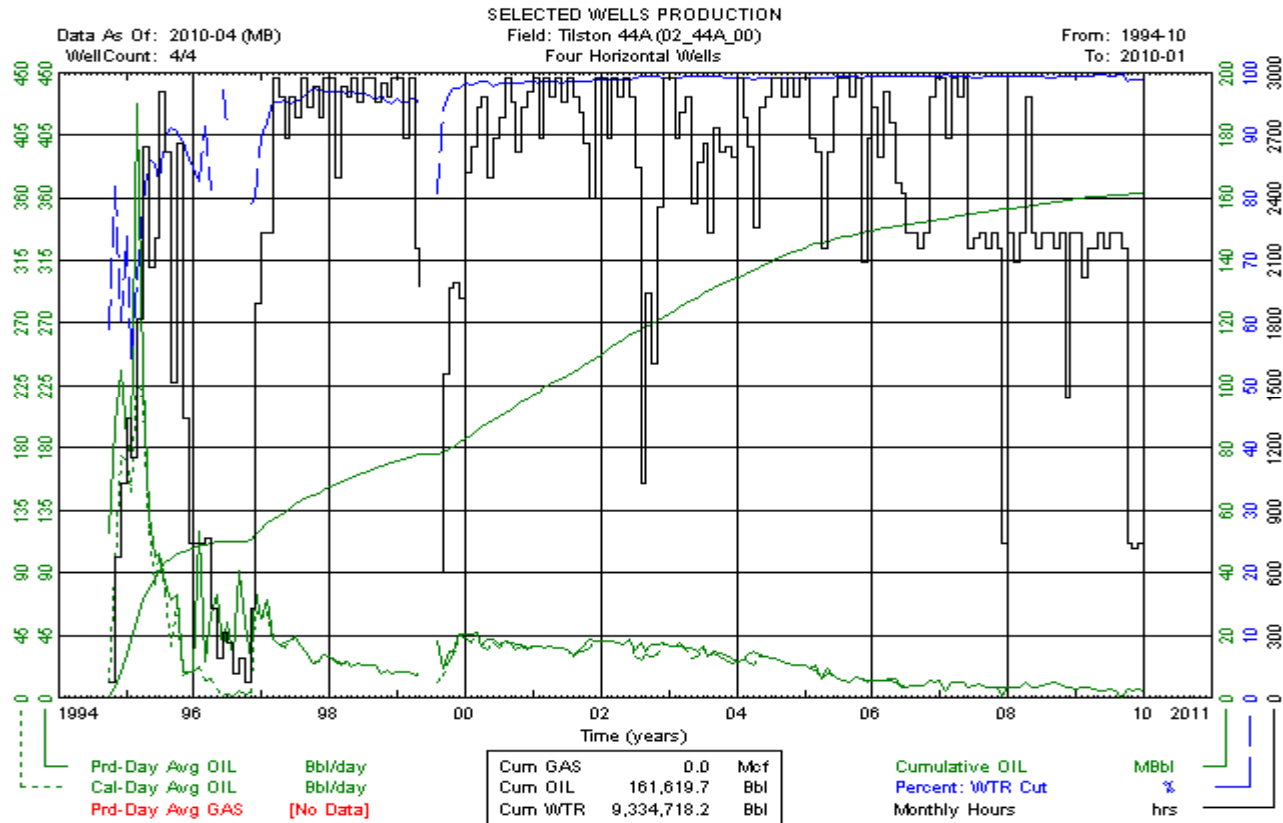
# Tilston 44A (02\_44A\_00) Vertical



# Tilston 44A (02\_44A\_00) Vertical



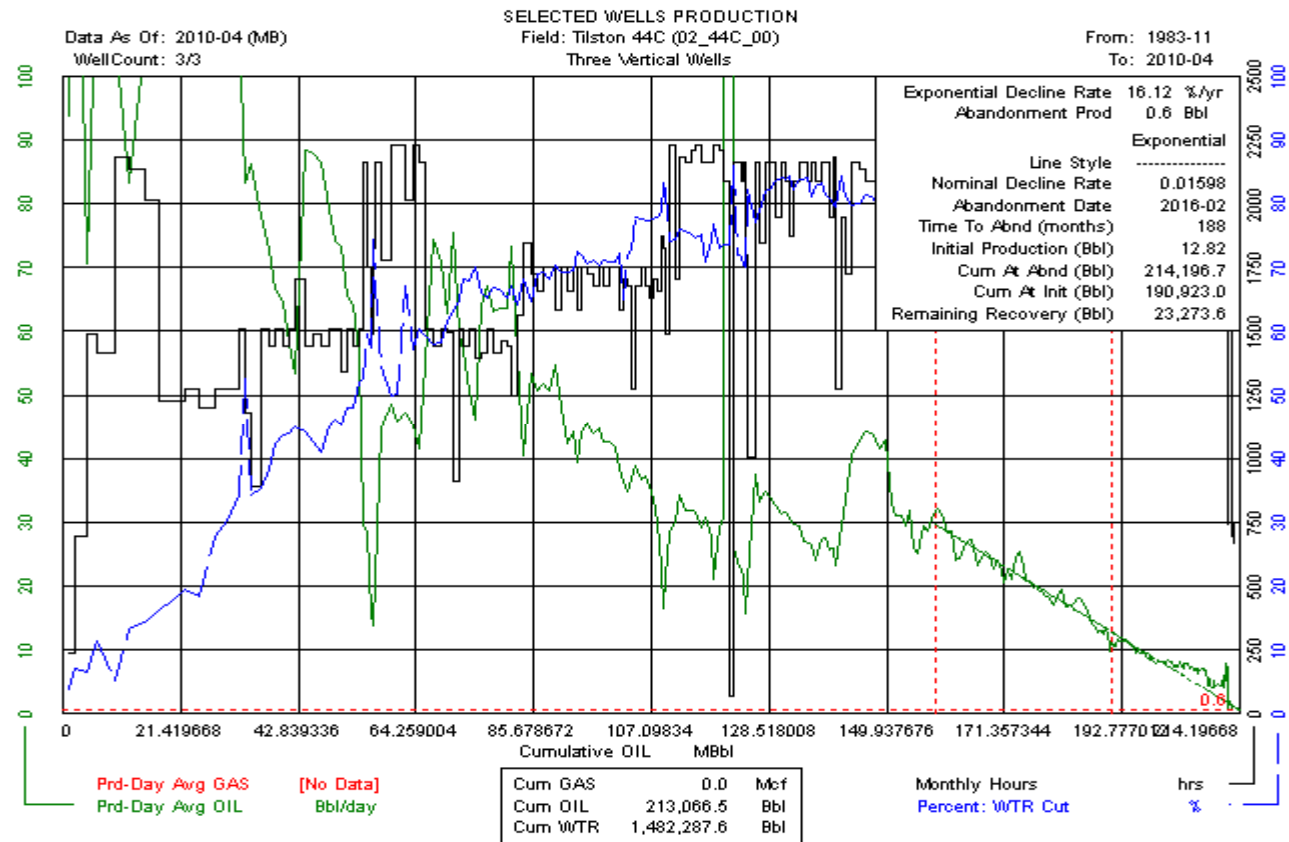
# Tilston 44A (02\_44A\_00) Horizontal



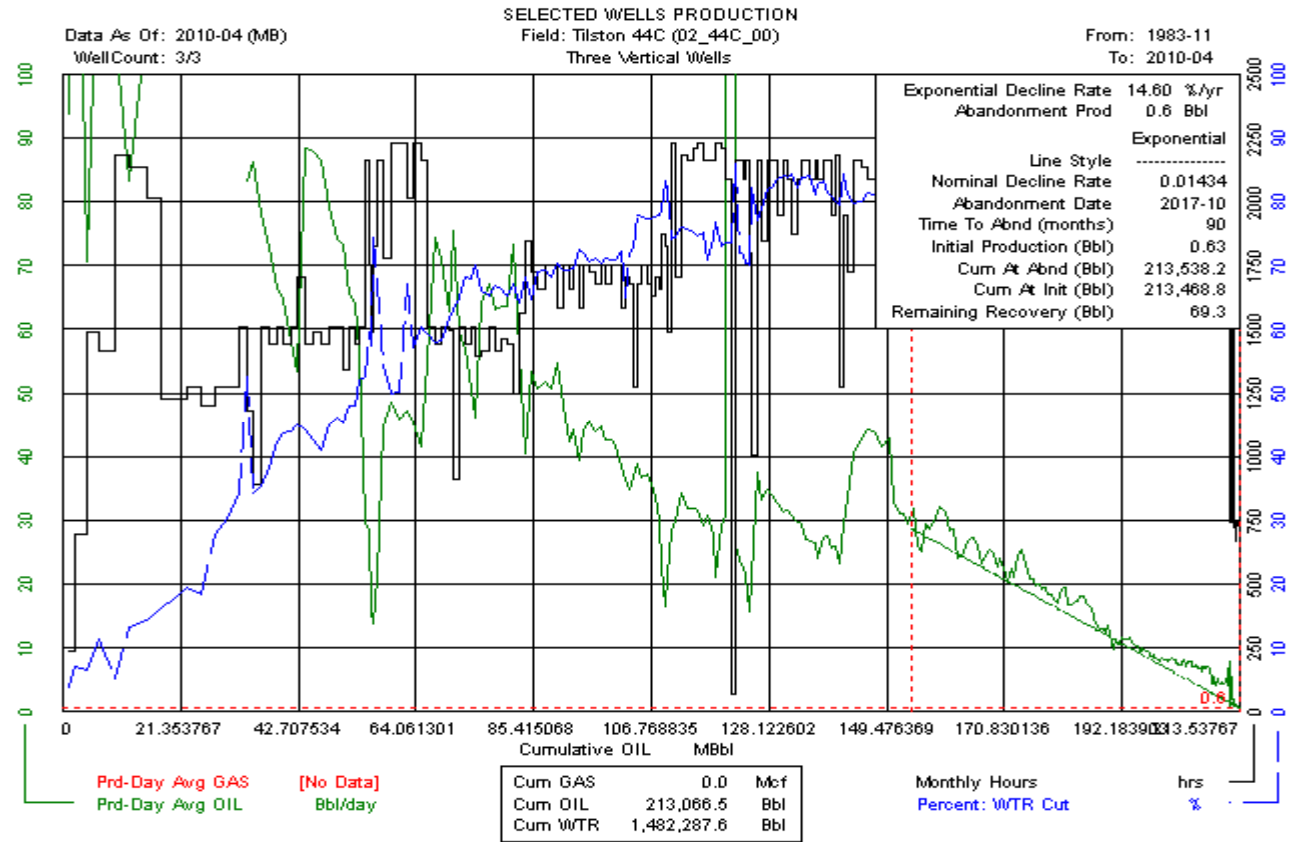
# Tilston 44C (02\_44C\_00) Vertical



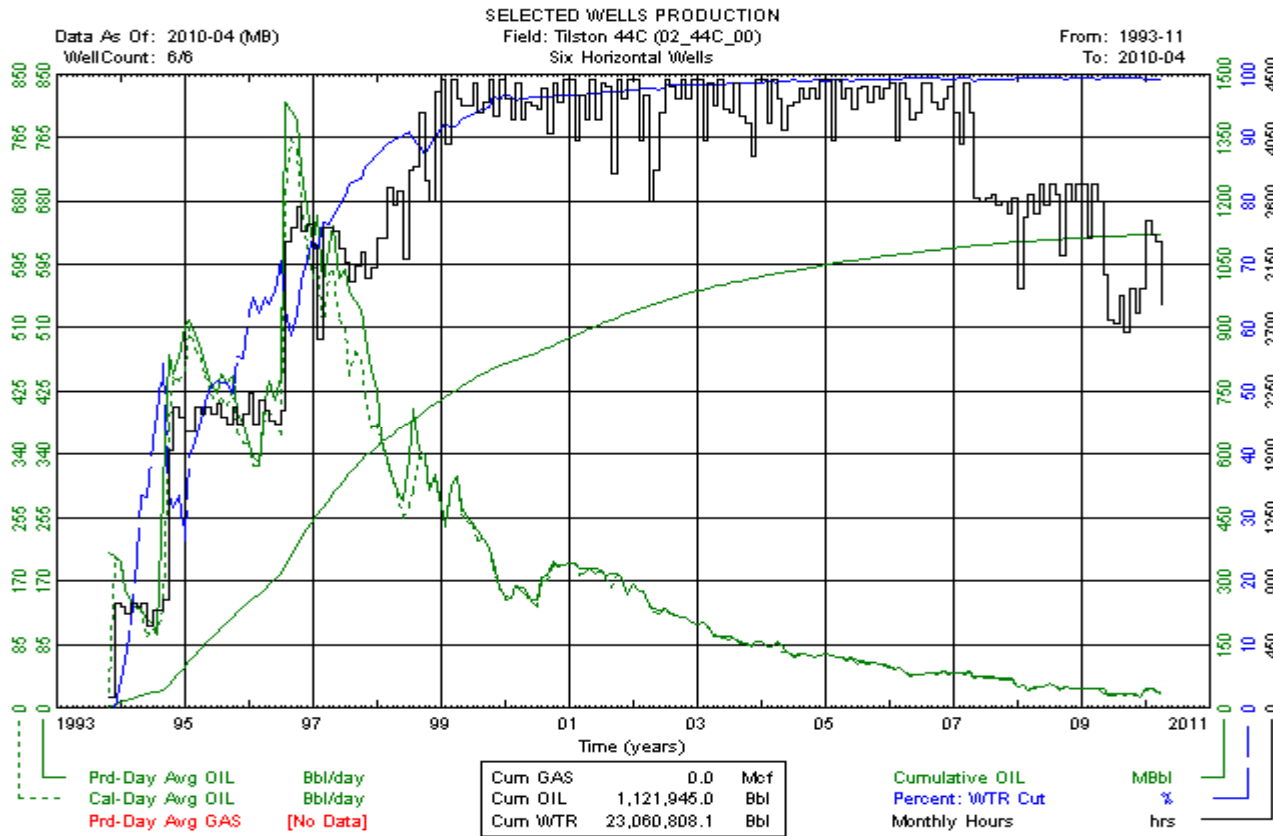
# Tilston 44C (02\_44C\_00) Vertical



# Tilston 44C (02\_44C\_00) Vertical

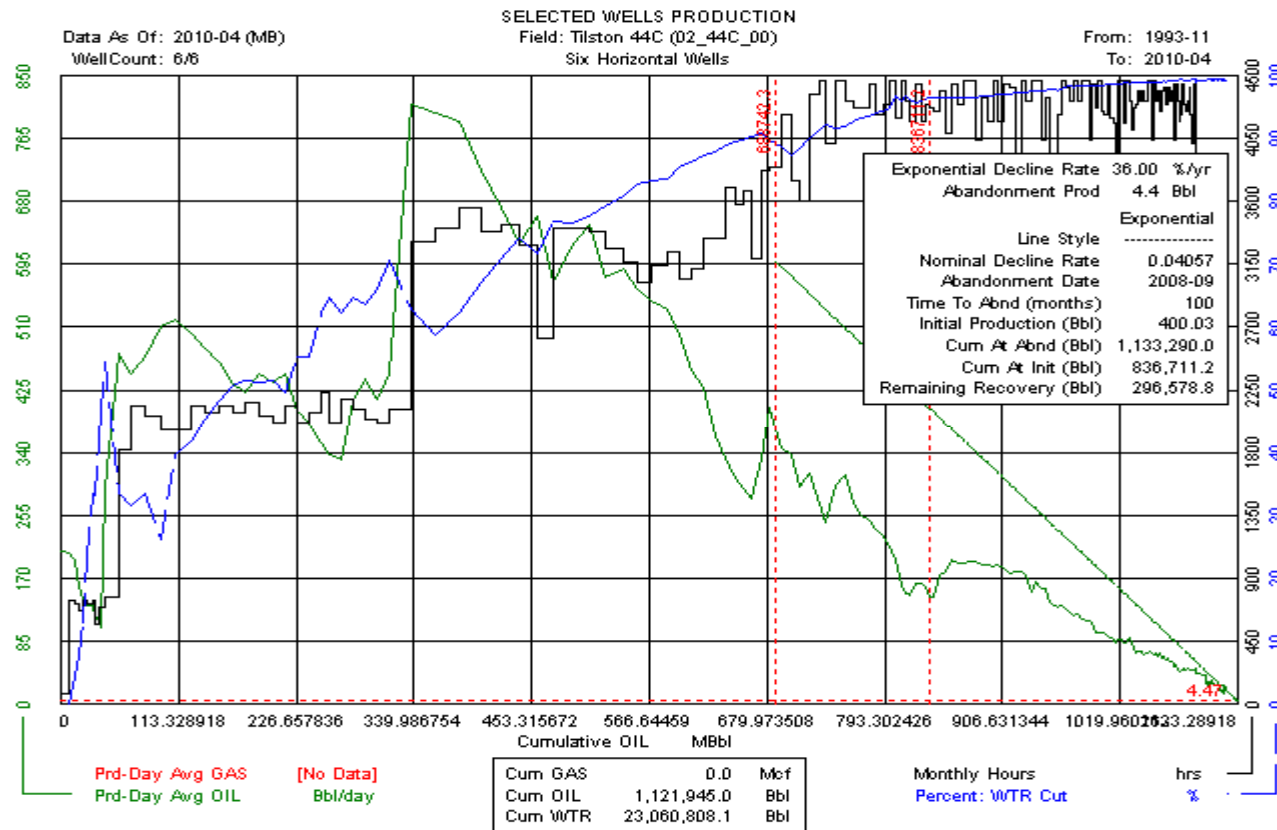


# Tilston 44C (02\_44C\_00) Horizontal

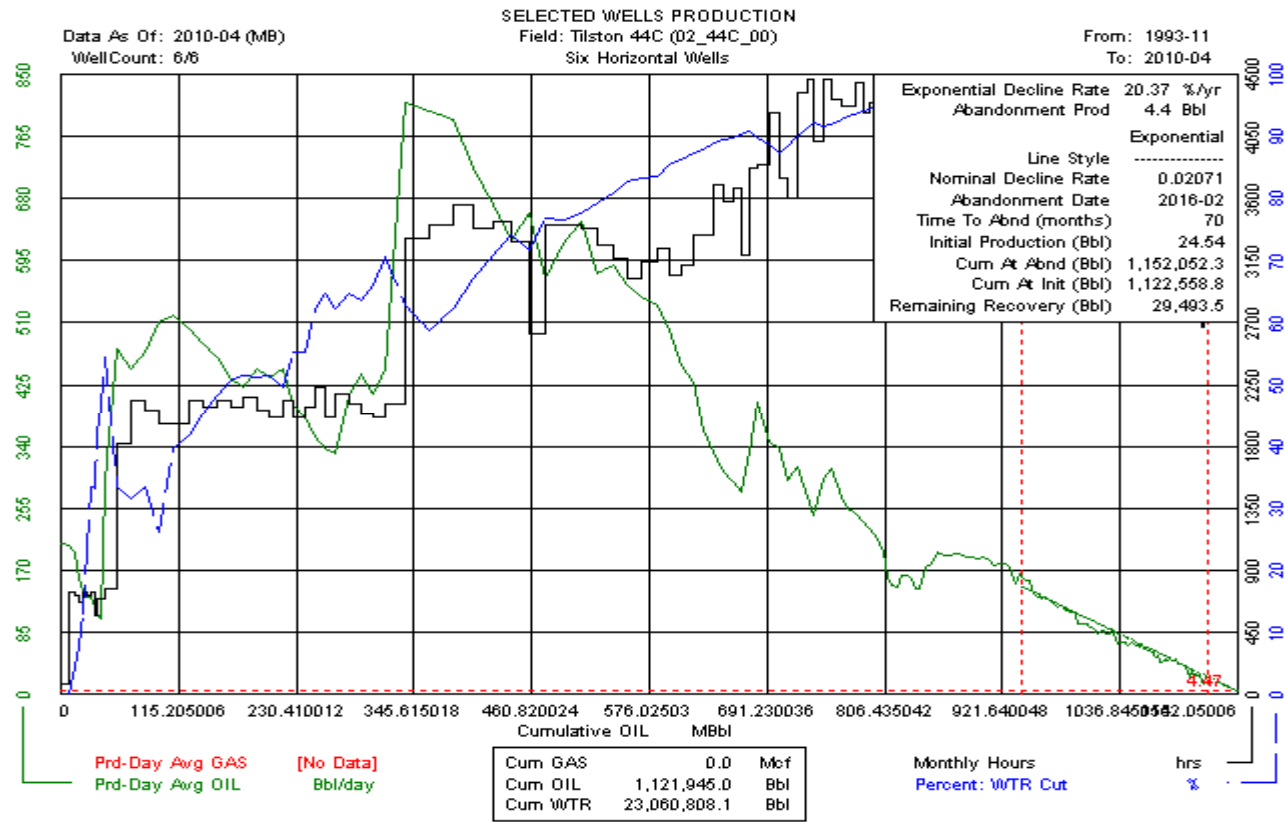




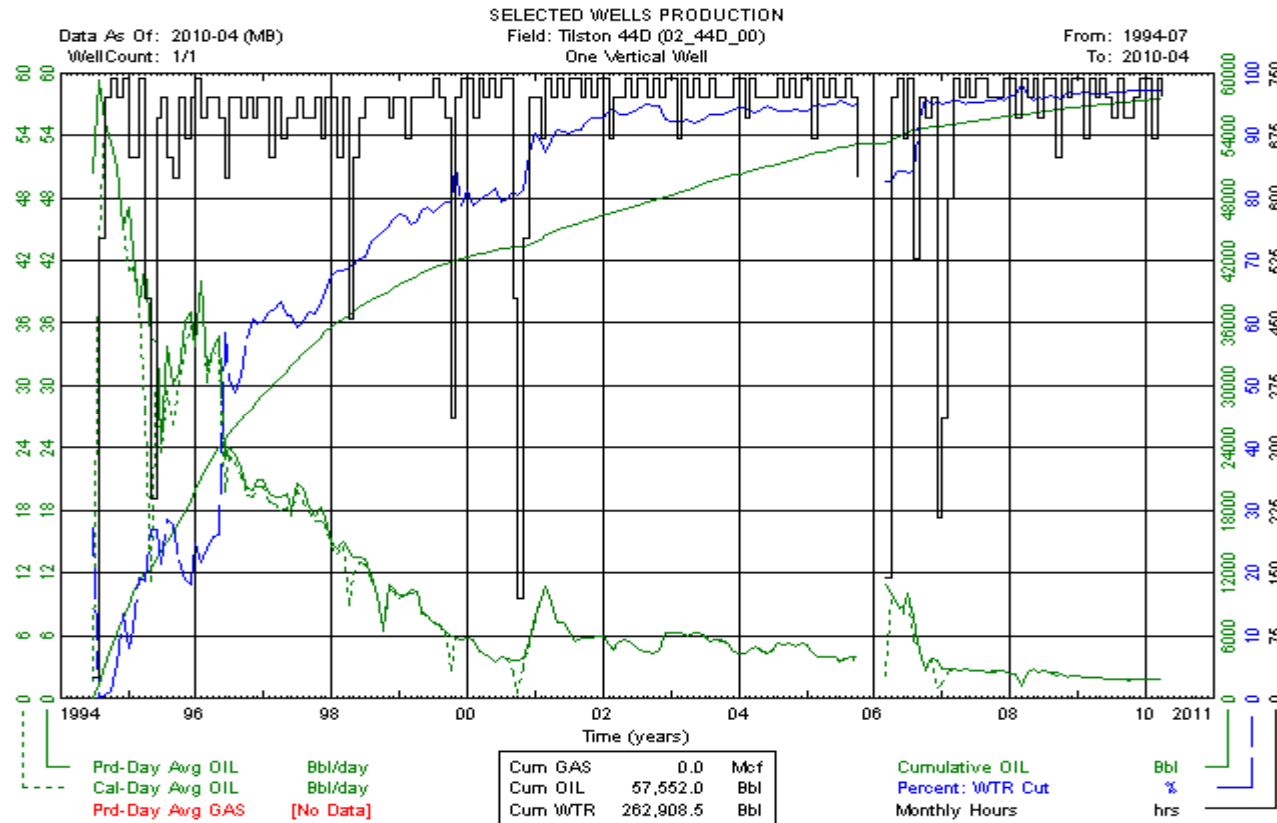
# Tilston 44C (02\_44C\_00) Horizontal



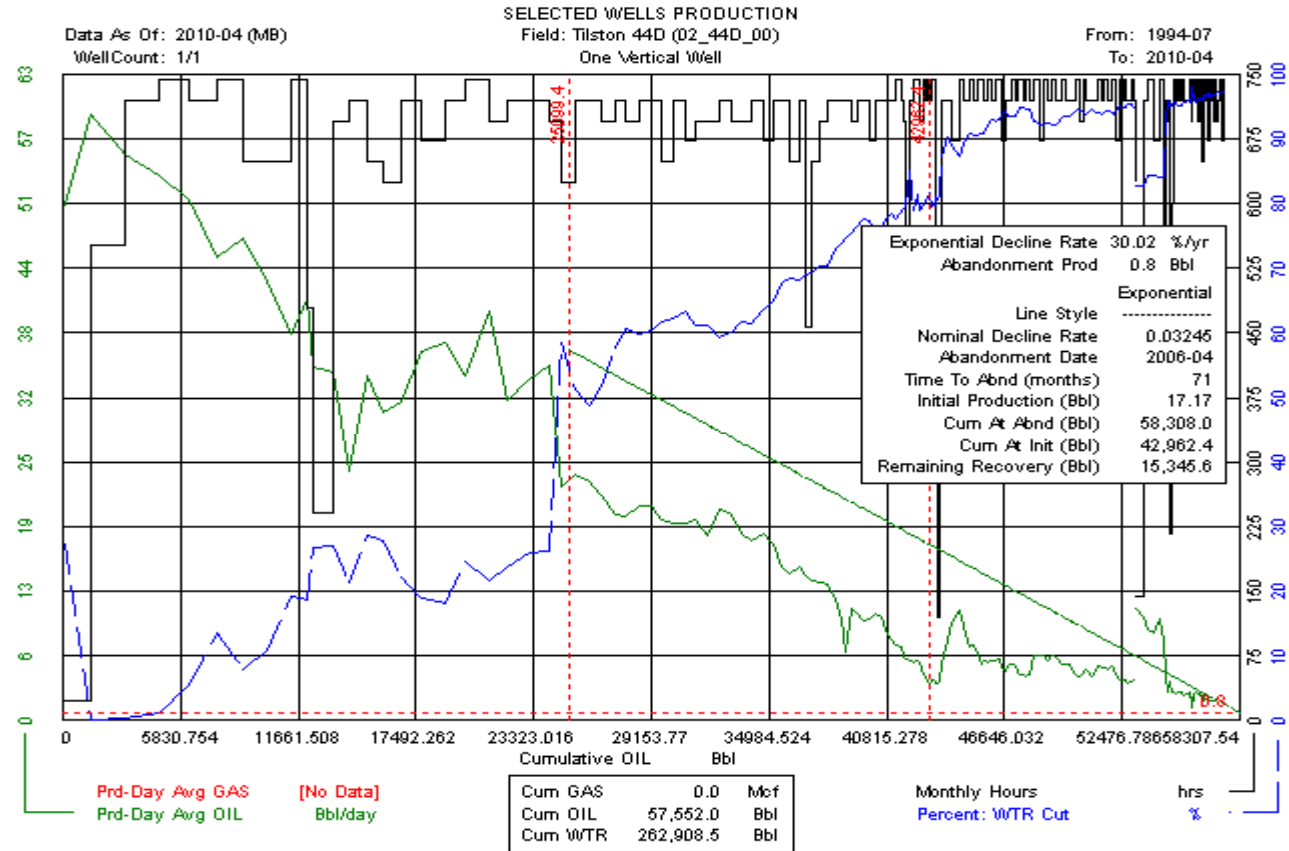
# Tilston 44C (02\_44C\_00) Horizontal



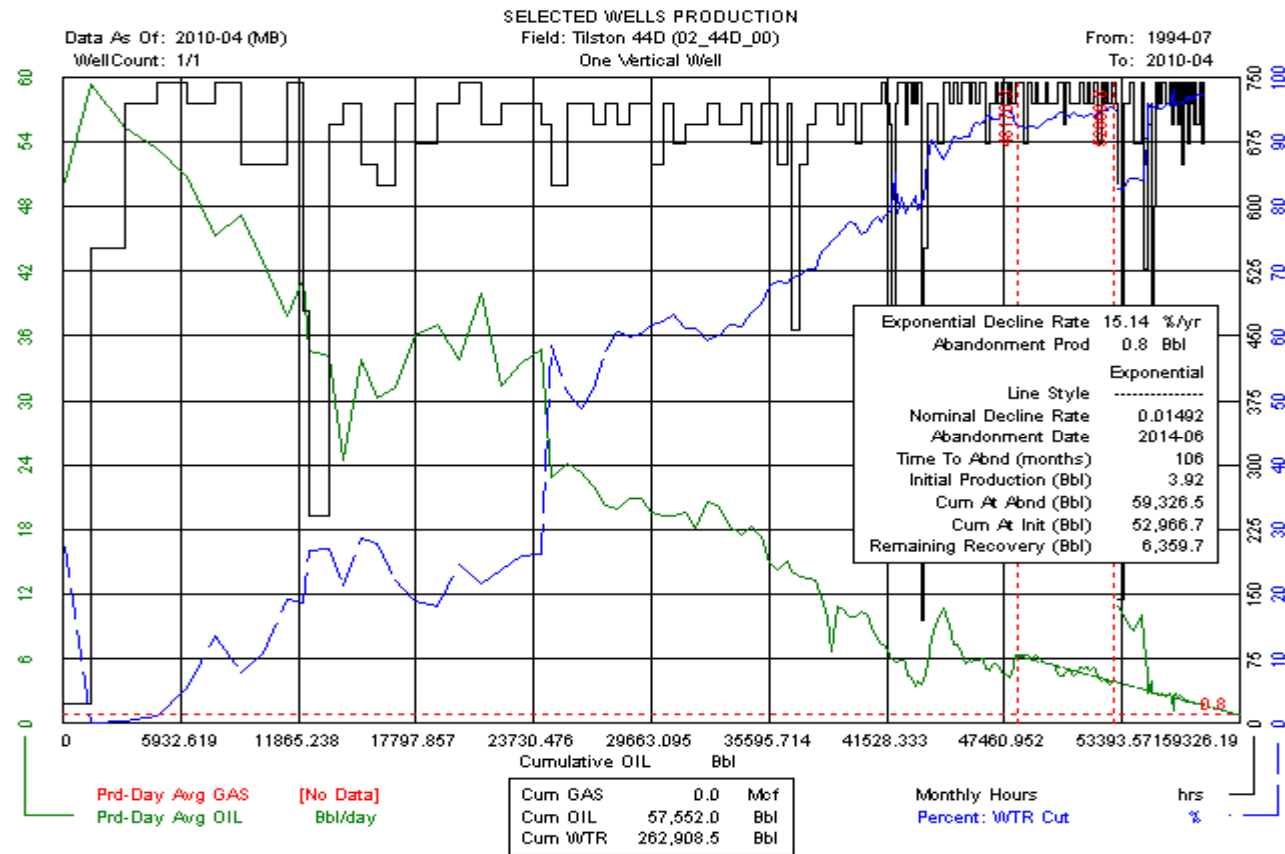
# Tilston 44D (02\_44D\_00) Vertical



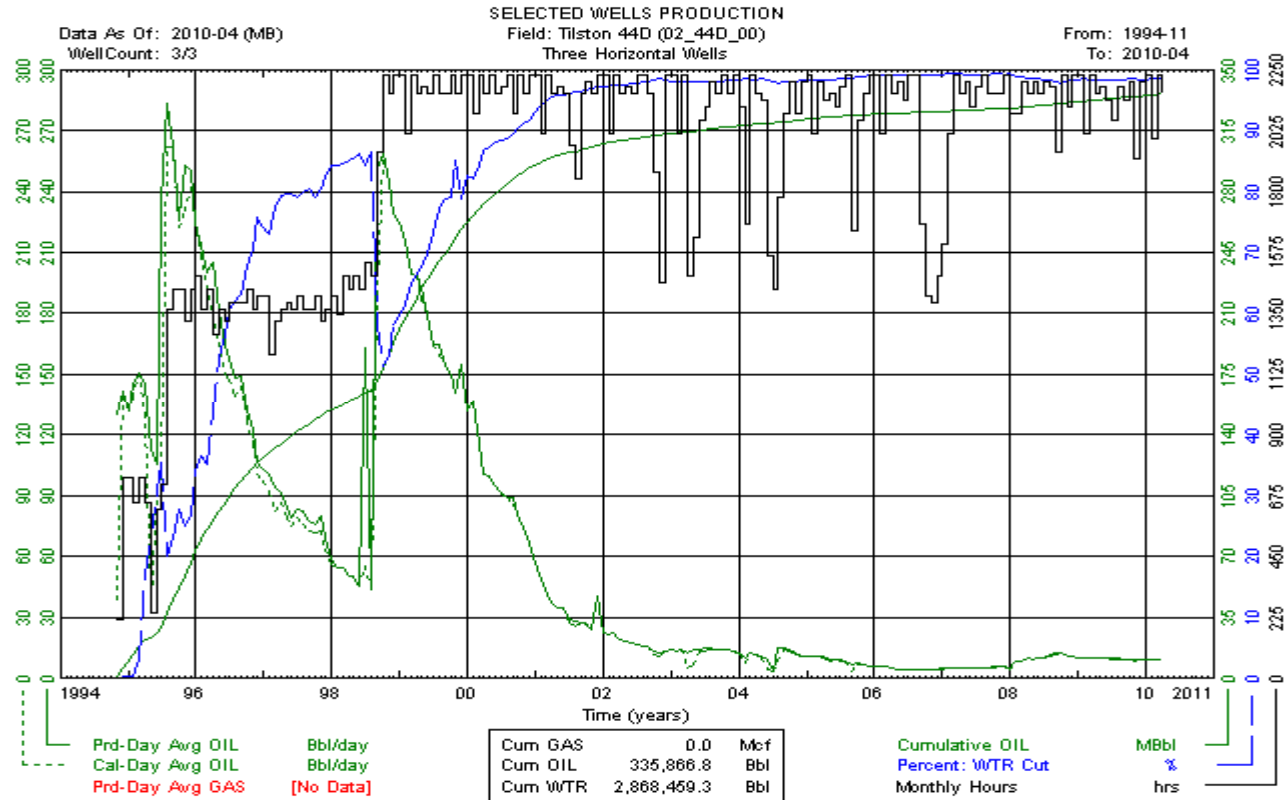
# Tilston 44D (02\_44D\_00) Vertical



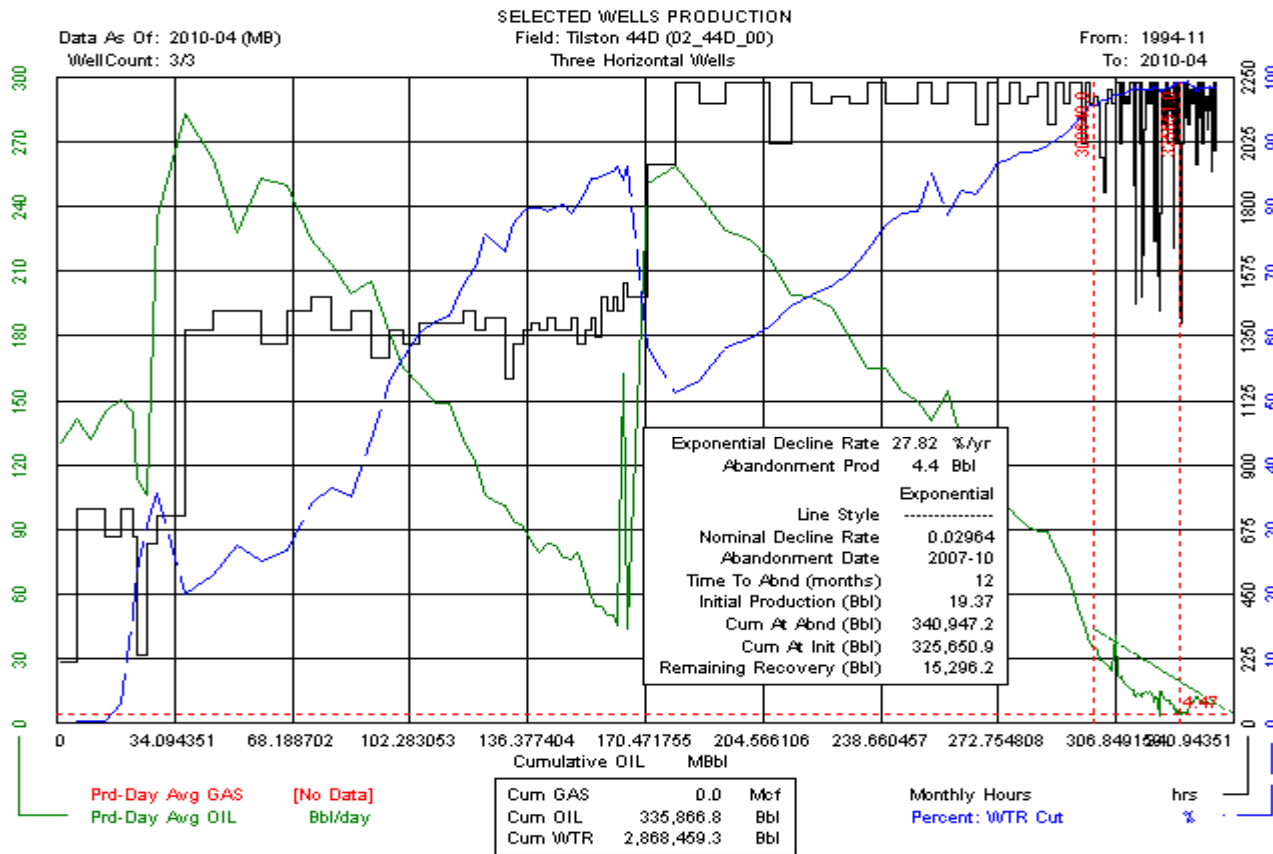
# Tilston 44D (02\_44D\_00) Vertical



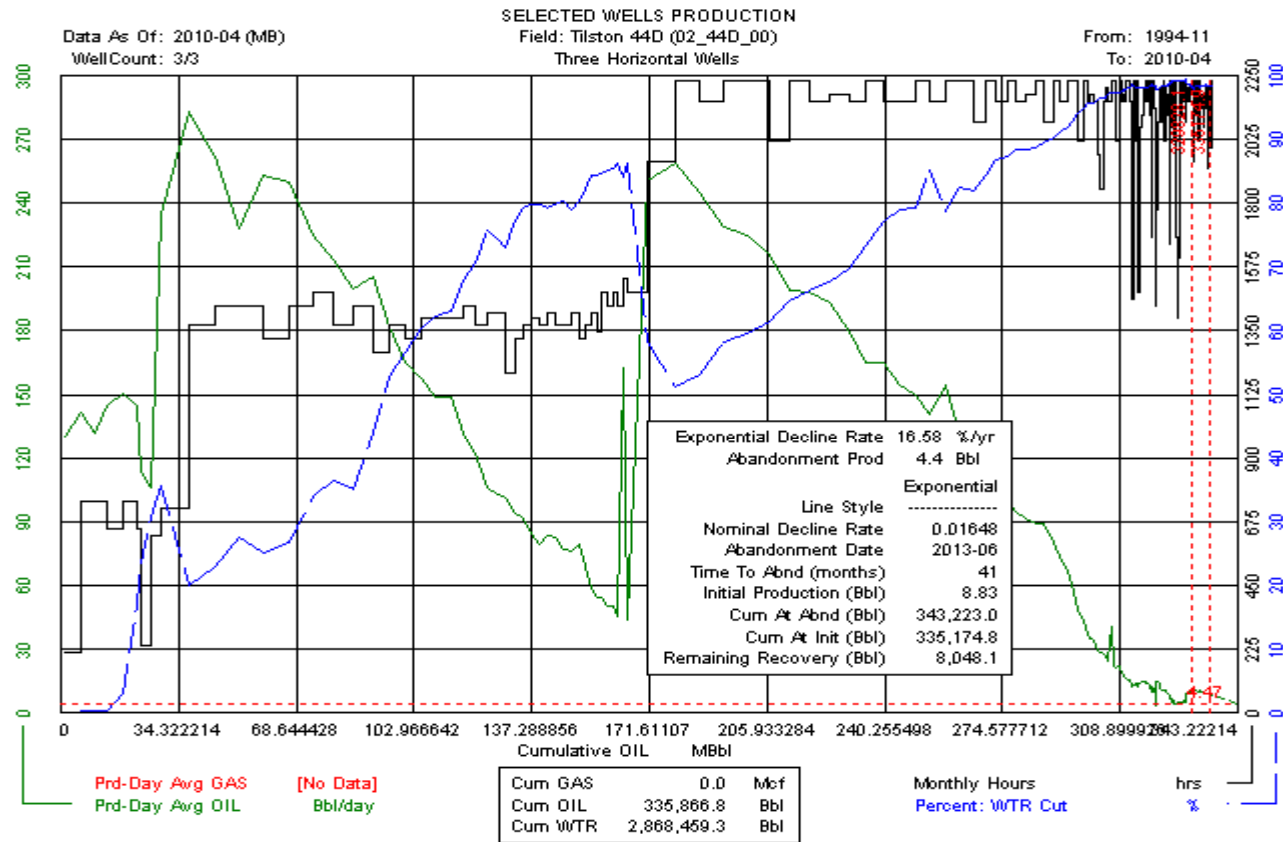
# Tilston 44D (02\_44D\_00) Horizontal



# Tilston 44D (02\_44D\_00) Horizontal

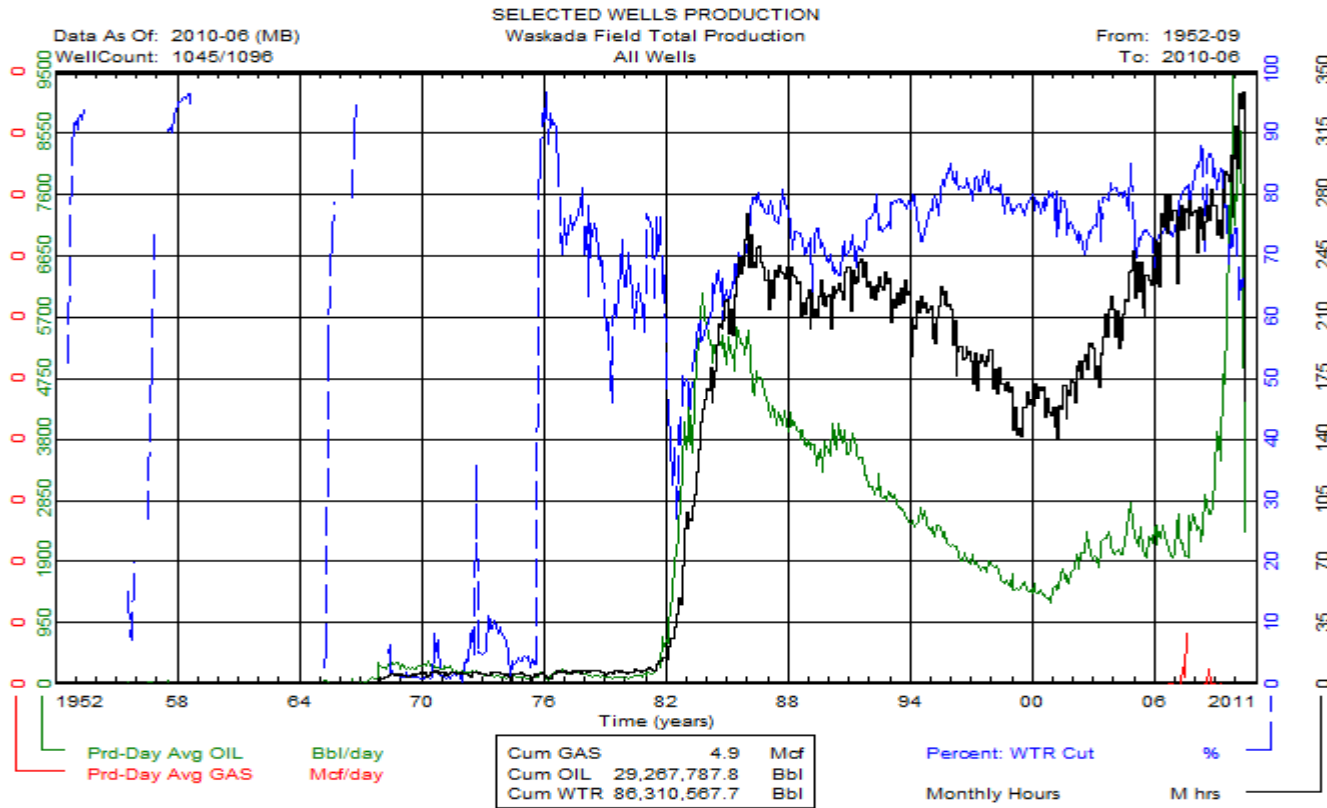


# Tilston 44D (02\_44D\_00) Horizontal

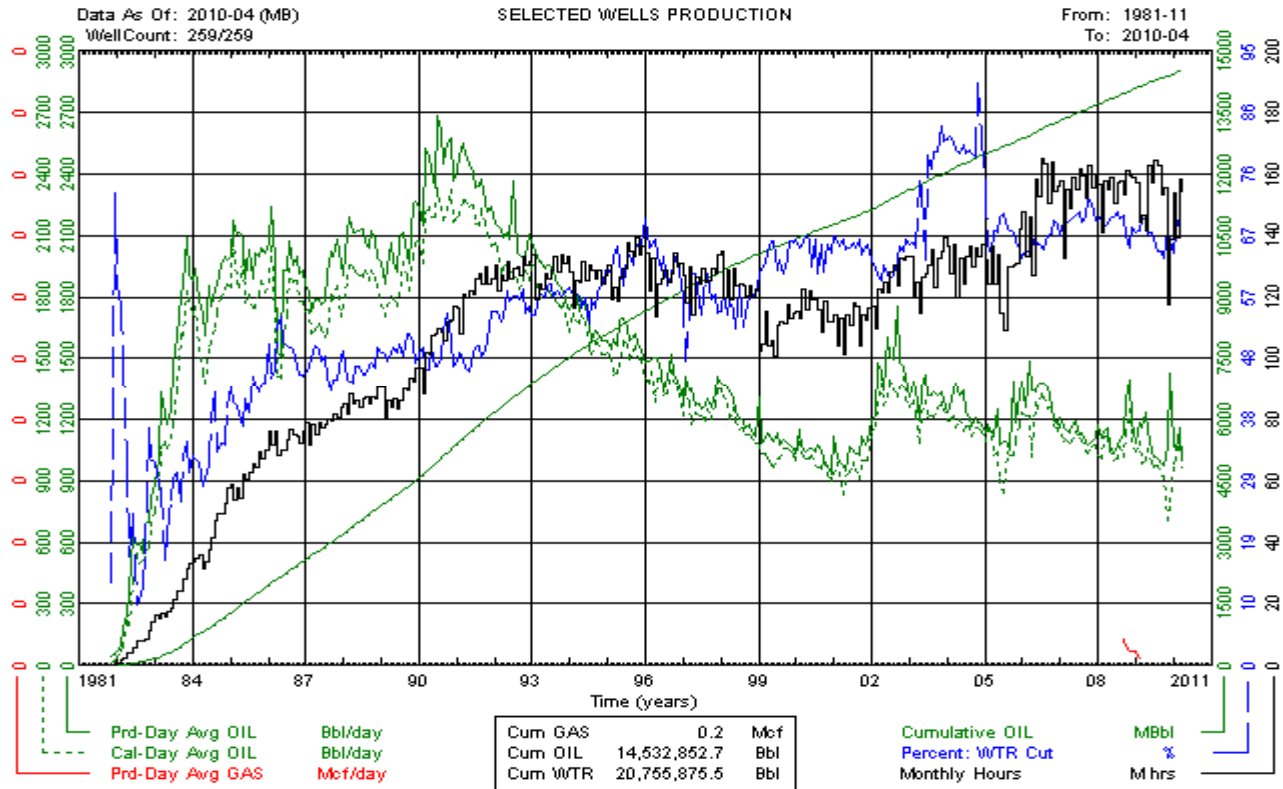




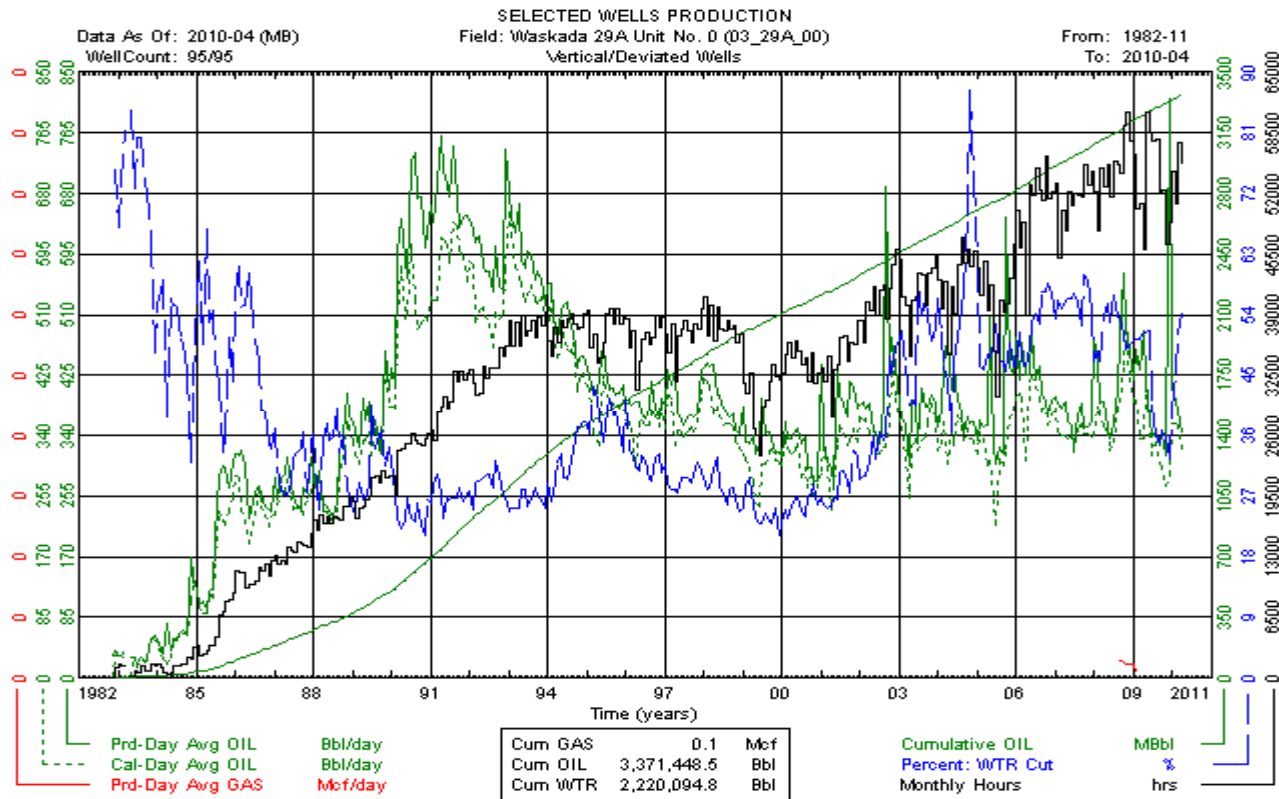
# Waskada Field Total Production (All Wells)



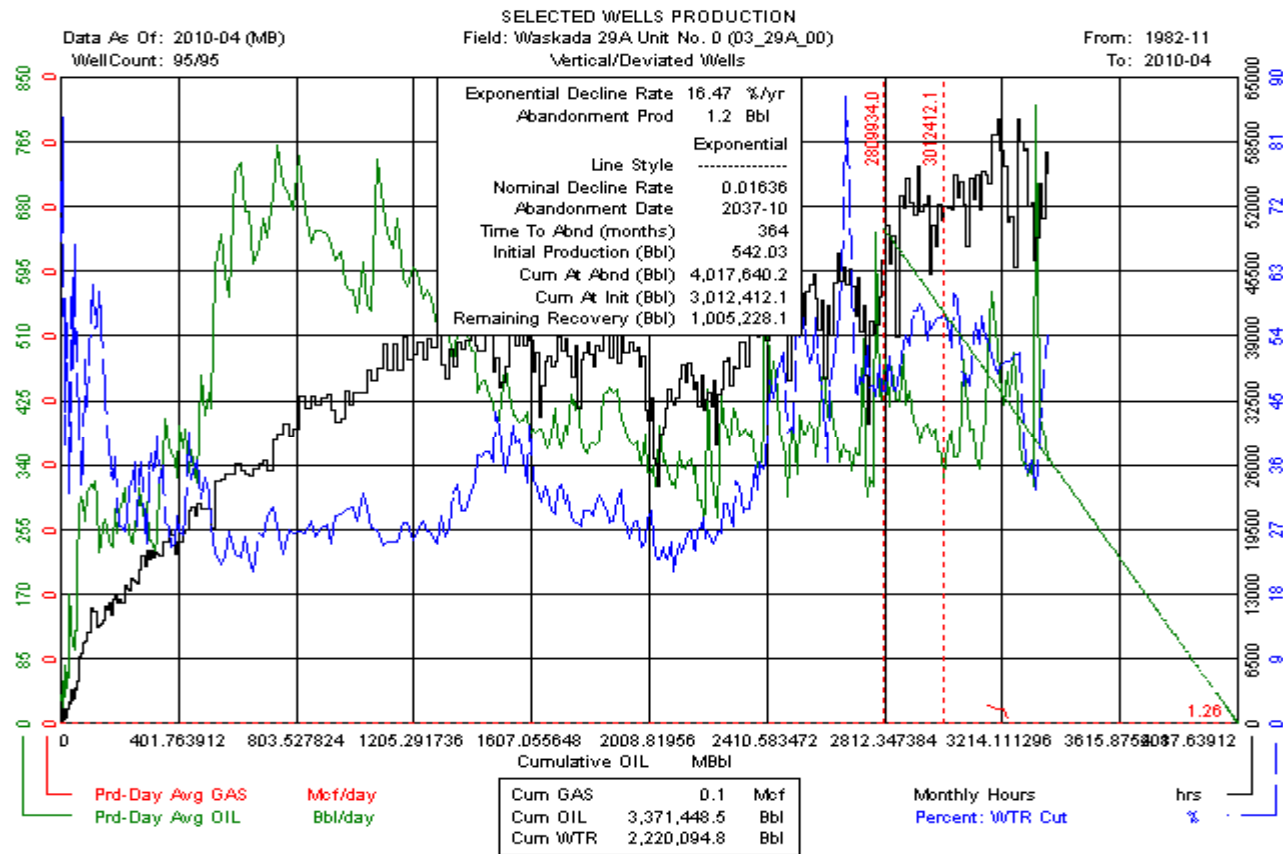
# Waskada Lower Amaranth A (03\_29A)



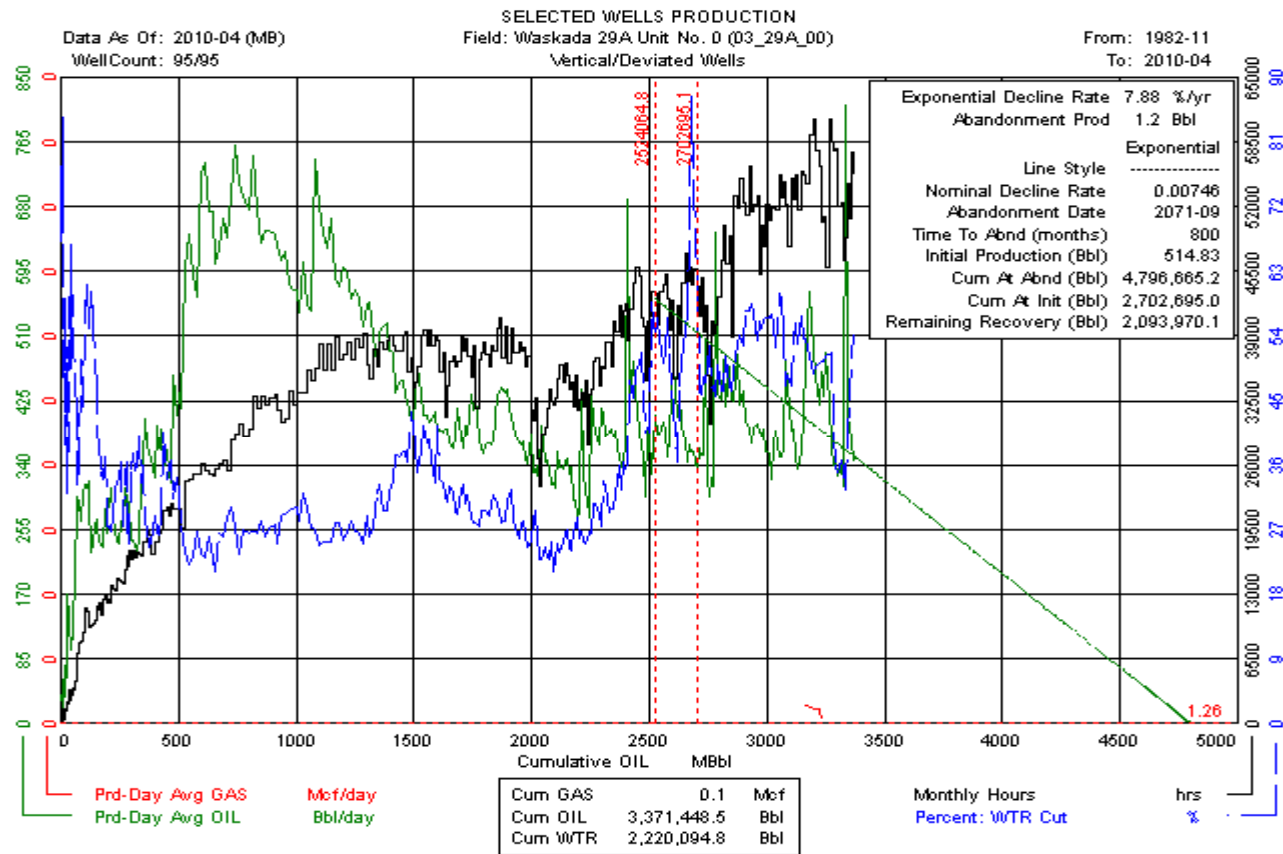
# Waskada 29A Unit No. 0 (03\_29A\_00) Verticals



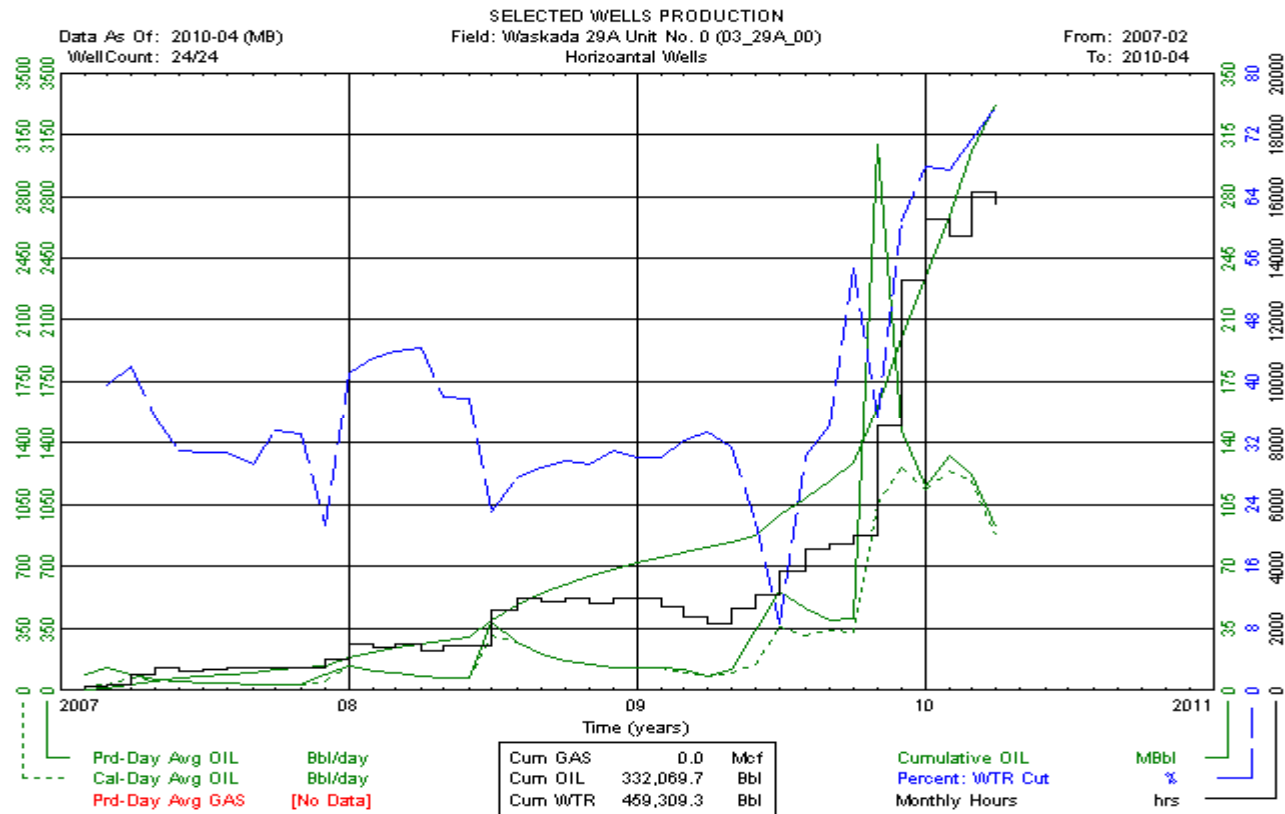
# Waskada 29A Unit No. 0 (03\_29A\_00) Verticals



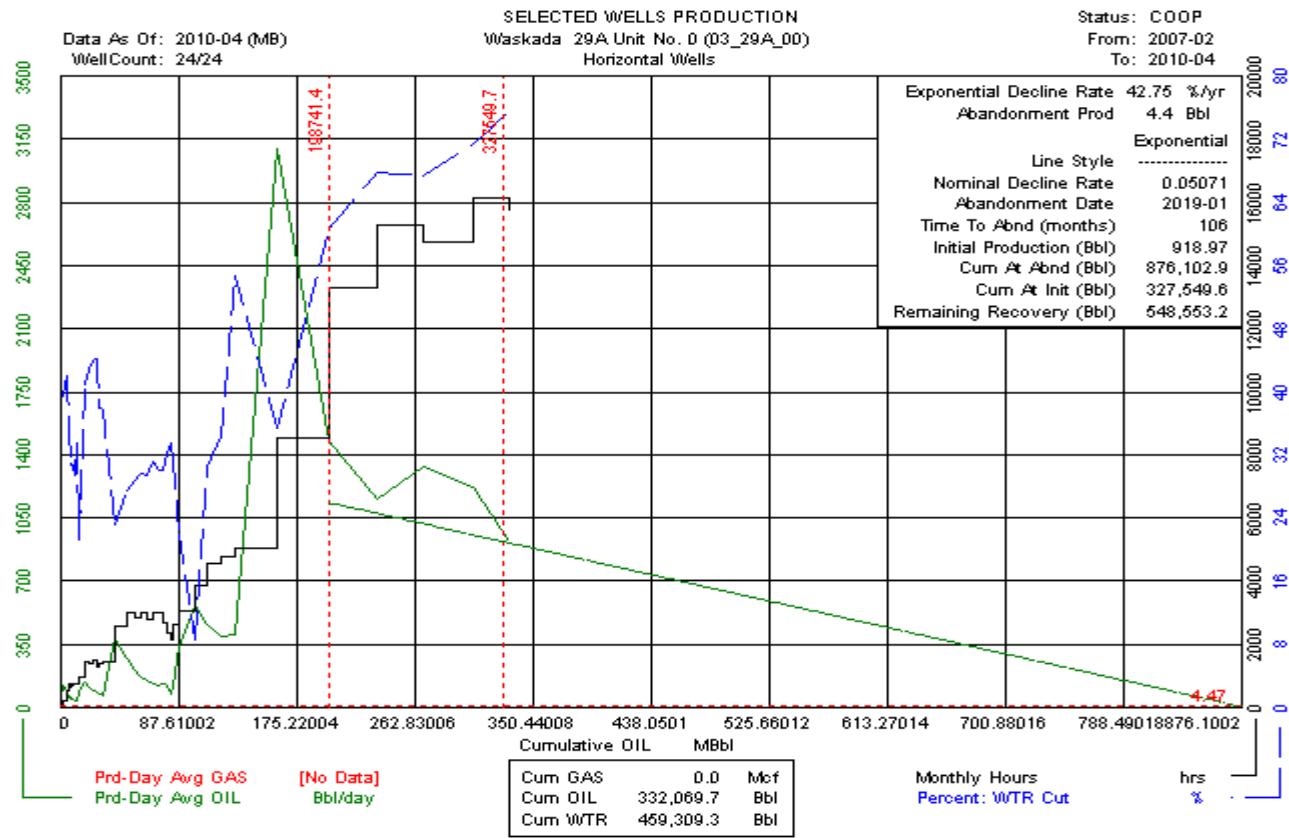
# Waskada 29A Unit No. 0 (03\_29A\_00) Verticals



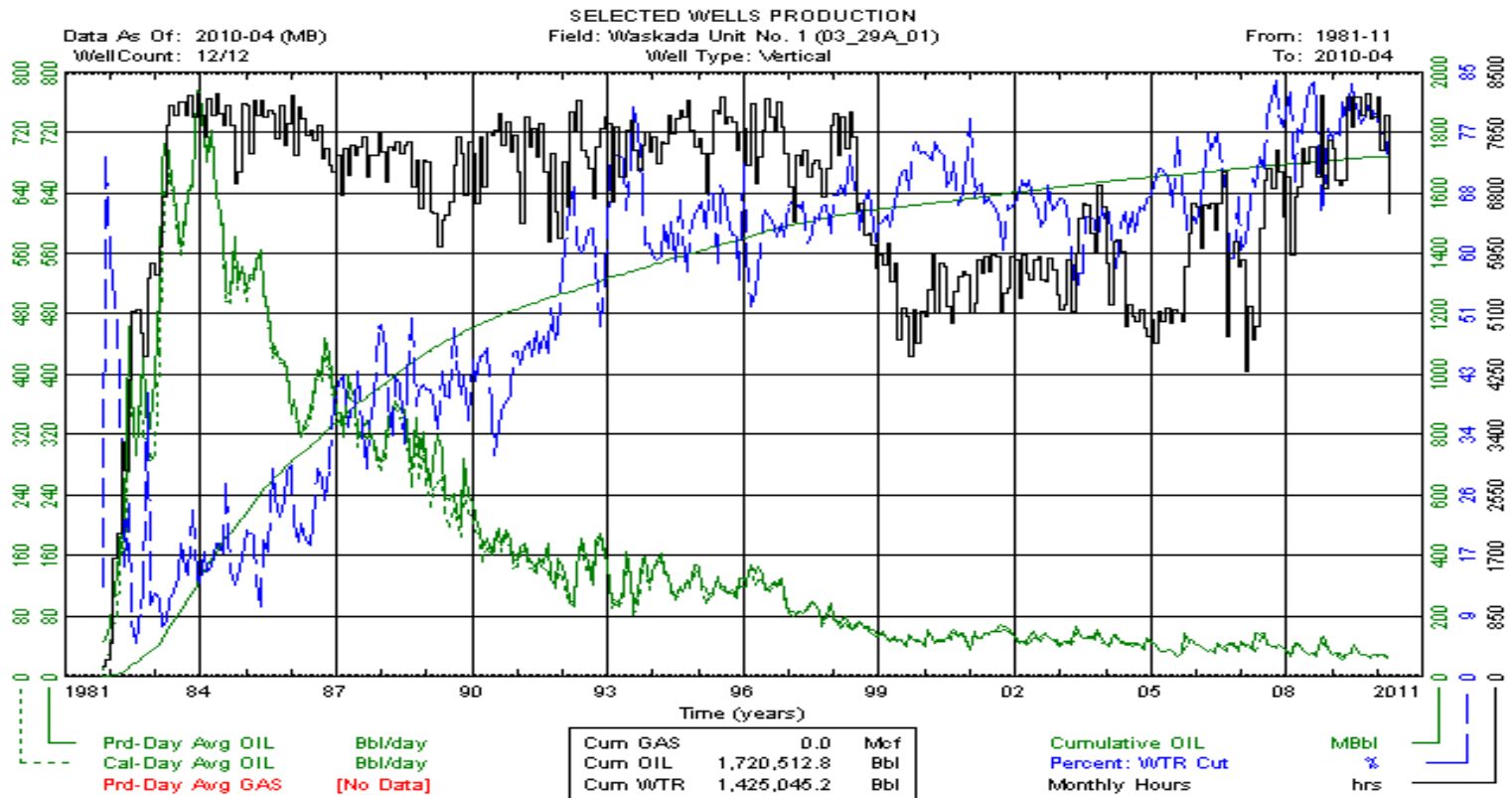
# Waskada 29A Unit No. 0 (03\_29A\_00) Horizontals



# Waskada 29A Unit No. 0 (03\_29A\_00) Horizontals

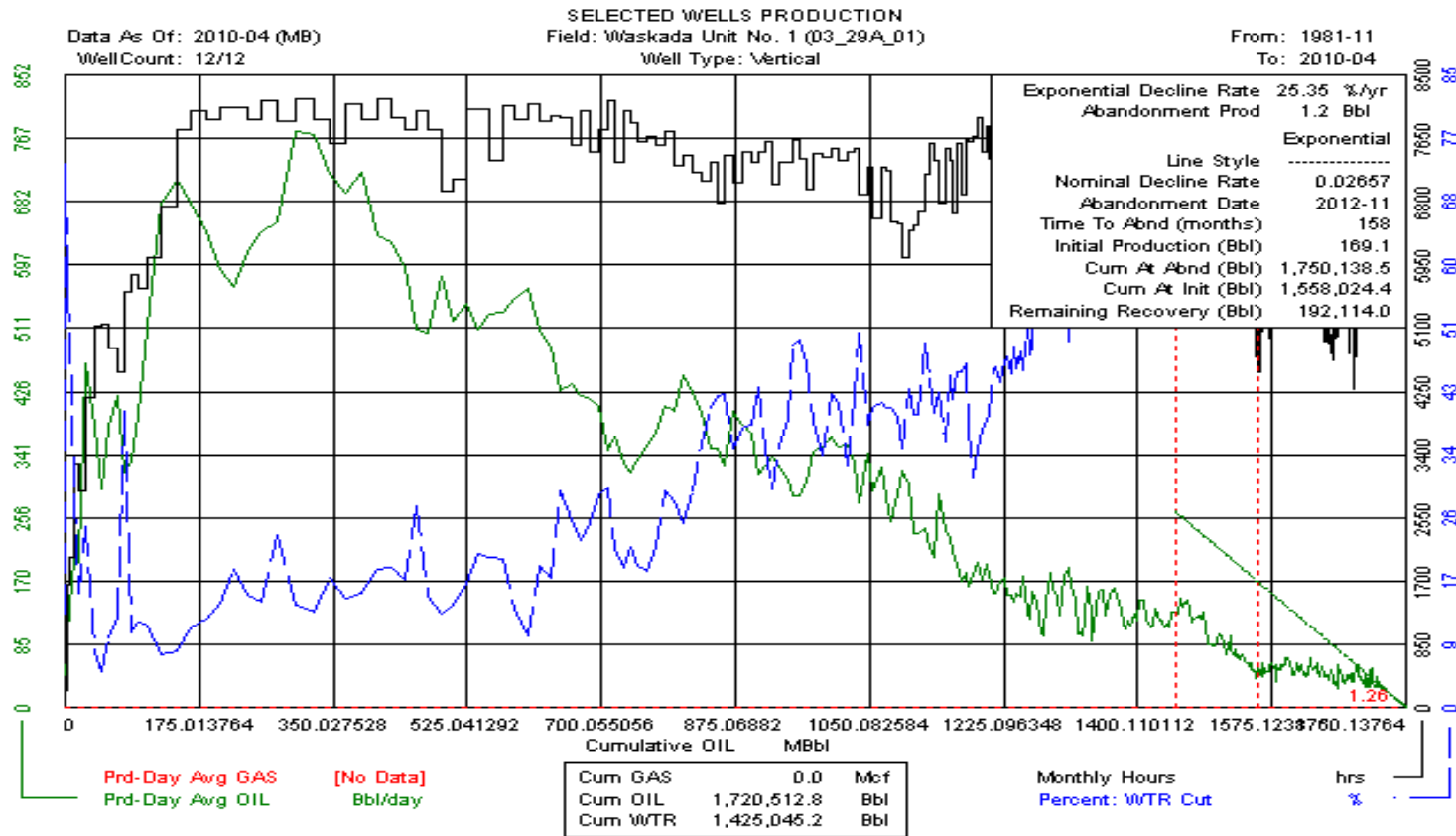


# Waskada Field Unit No. 1 (03\_29A\_01) Verticals

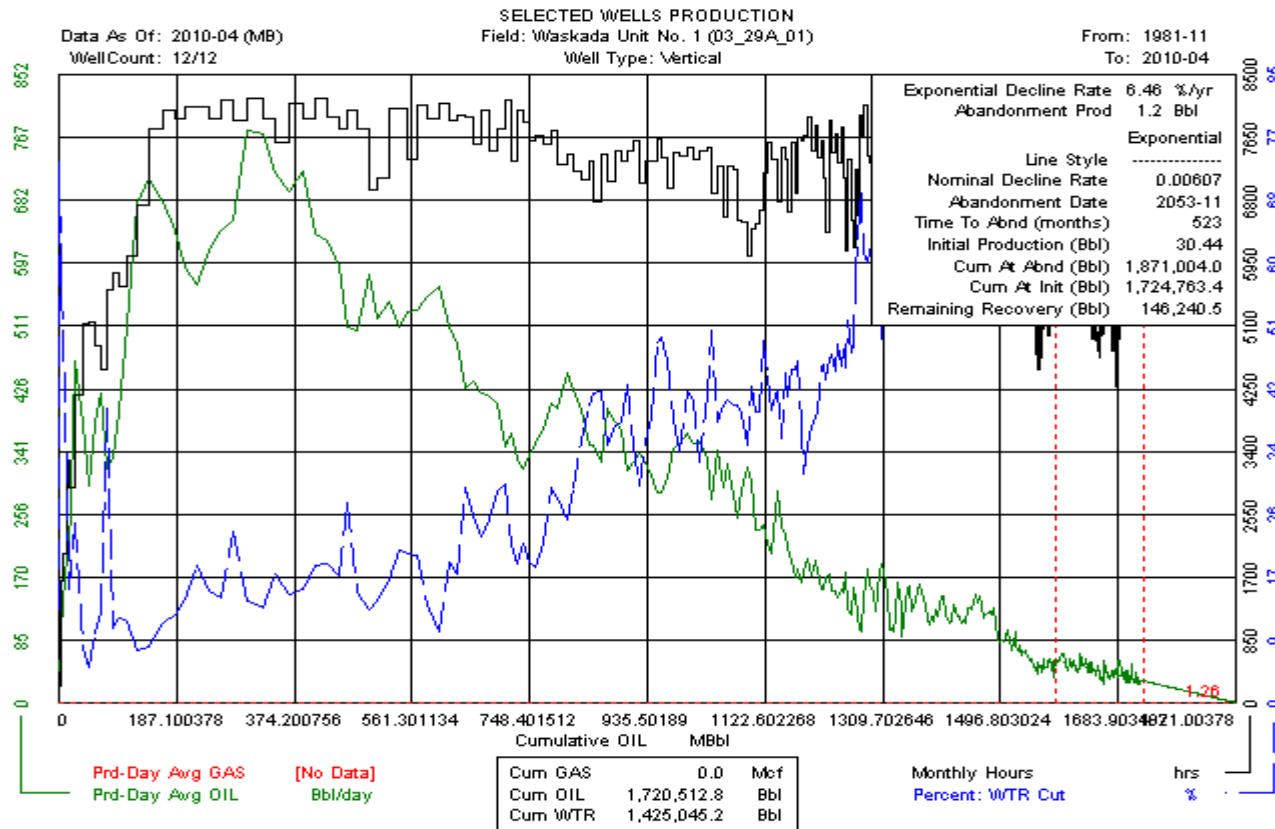




# Waskada Field Unit No. 1 (03\_29A\_01) Verticals



# Waskada Field Unit No. 1 (03\_29A\_01) Verticals

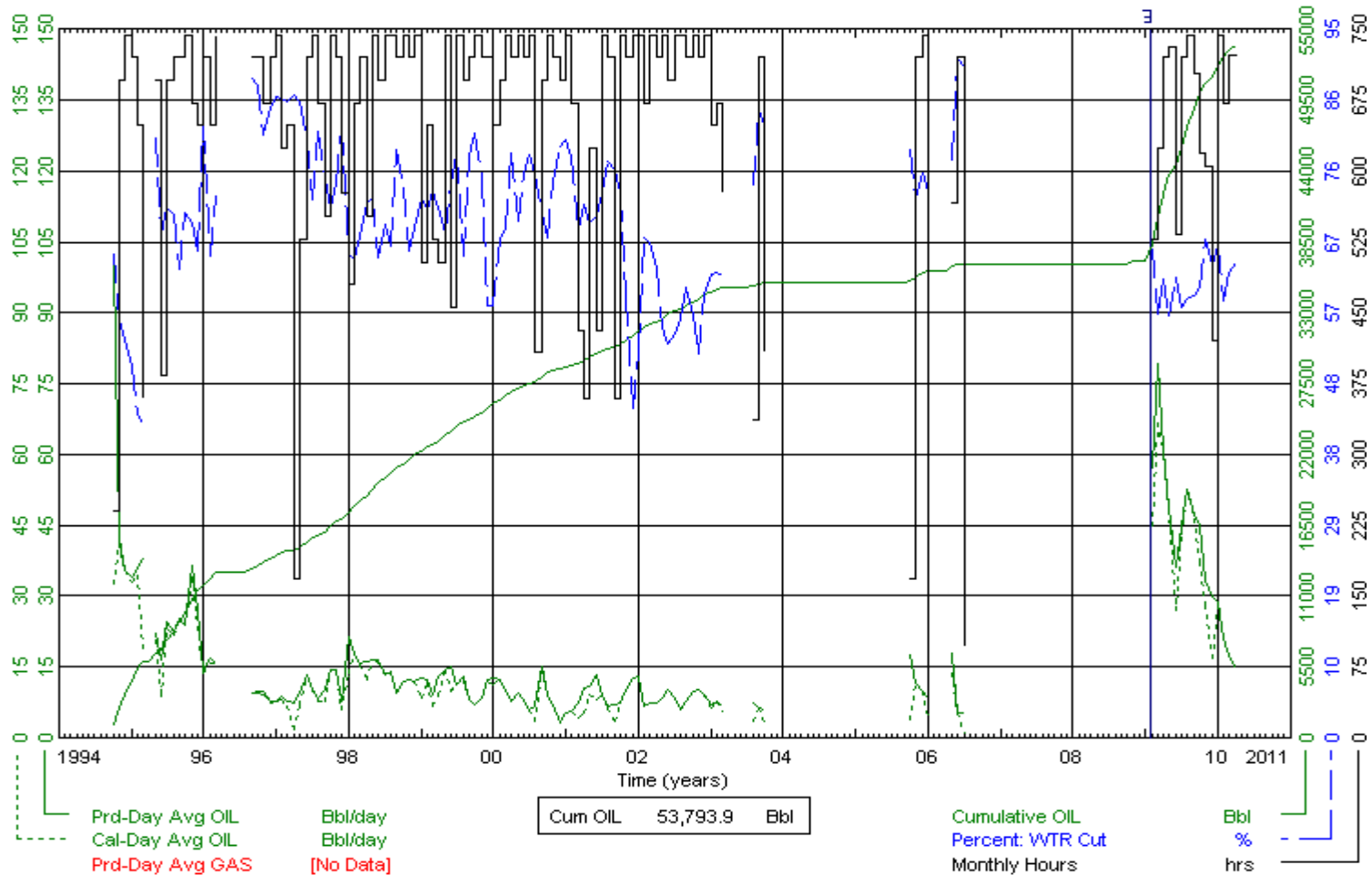


# Waskada Field Unit No. 1 (03\_29A\_01) Horizontals

Data As Of: 2010-04 (MB)  
 From: 1994-10  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Waskada LAm Unit No. 1 HZNTL  
 102/09-25-001-26W/1/00

Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: LOWER AMARANTH A (29A)

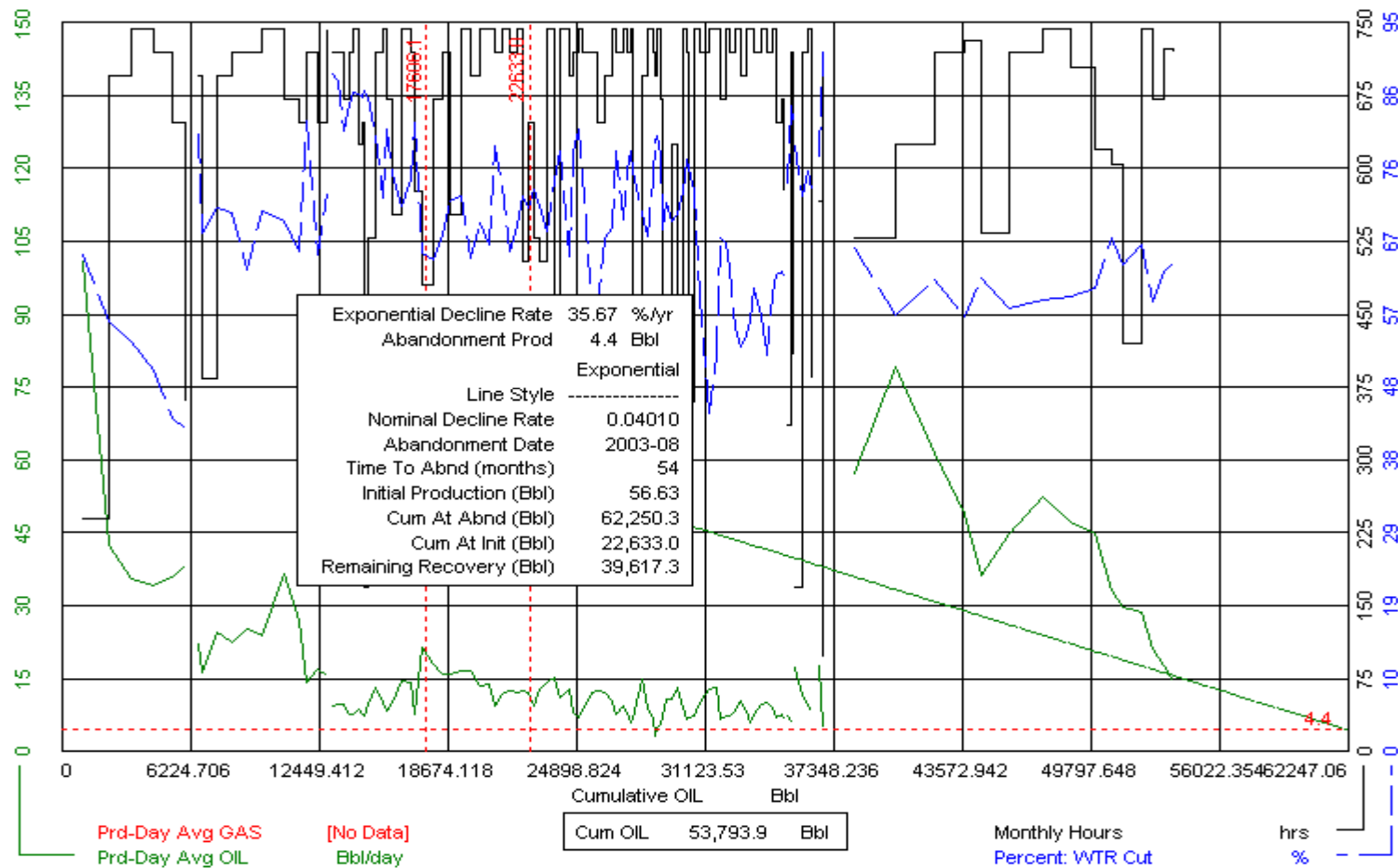


# Waskada Field Unit No. 1 (03\_29A\_01) Horizontals

Data As Of: 2010-04 (MB)  
 From: 1994-10  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Waskada LAm Unit No. 1 HZNTL  
 102/09-25-001-26W/1/00

Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: LOWER AMARANTH A (29A)

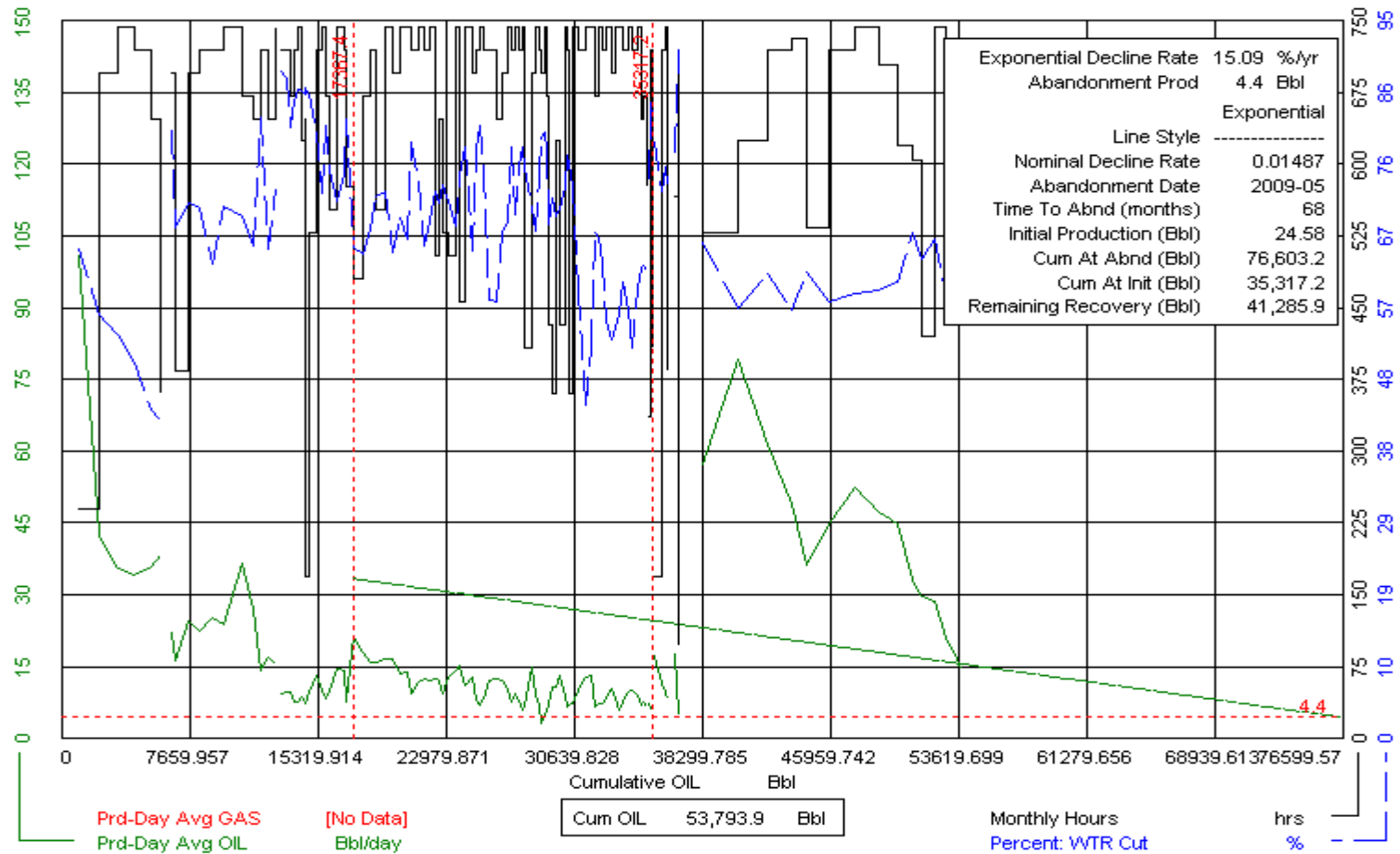


# Waskada Field Unit No. 1 (03\_29A\_01) Horizontals

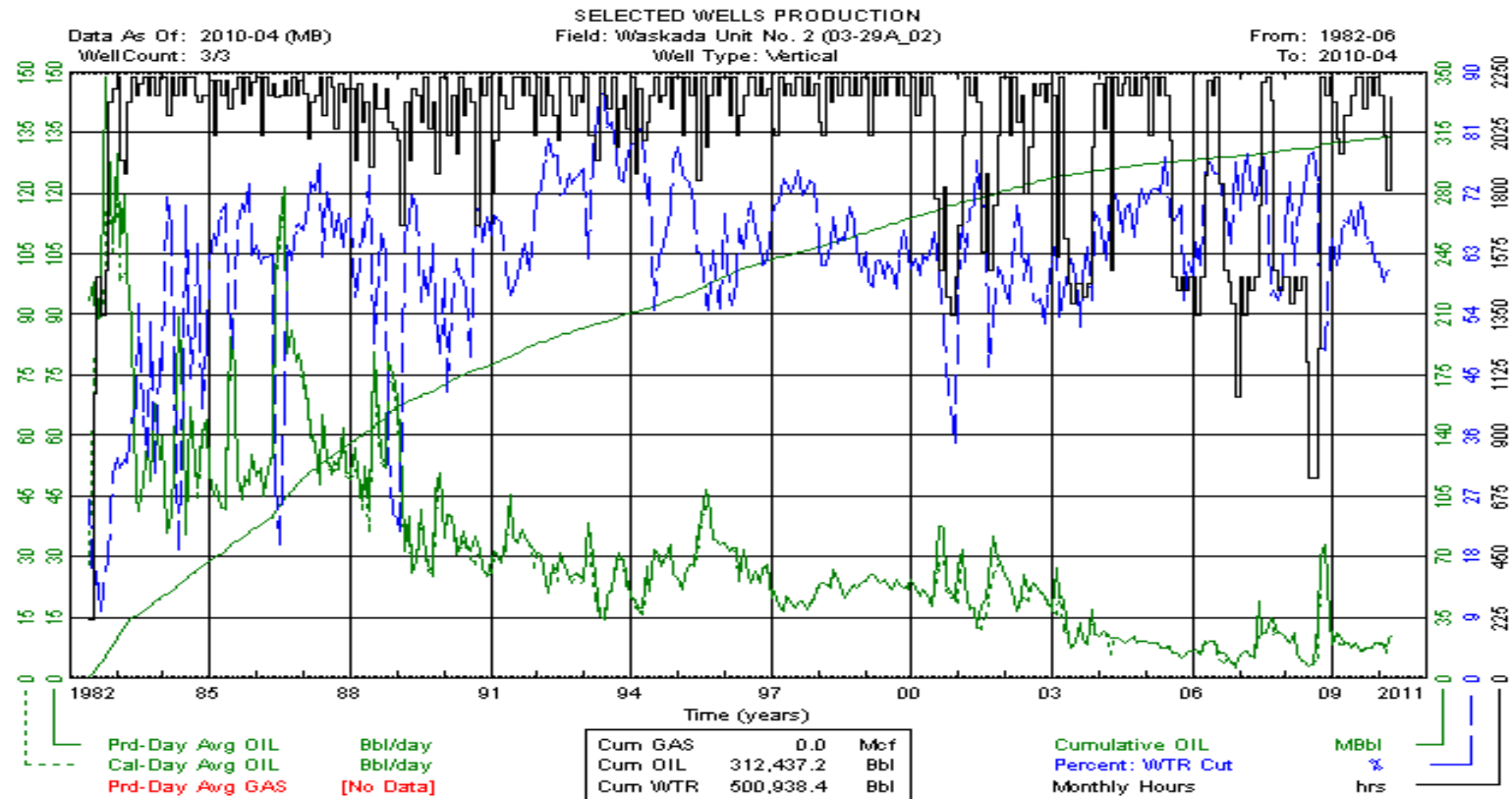
Data As Of: 2010-04 (MB)  
 From: 1994-10  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Waskada LAm Unit No. 1 HZNTL  
 102/09-25-001-26/W1/00

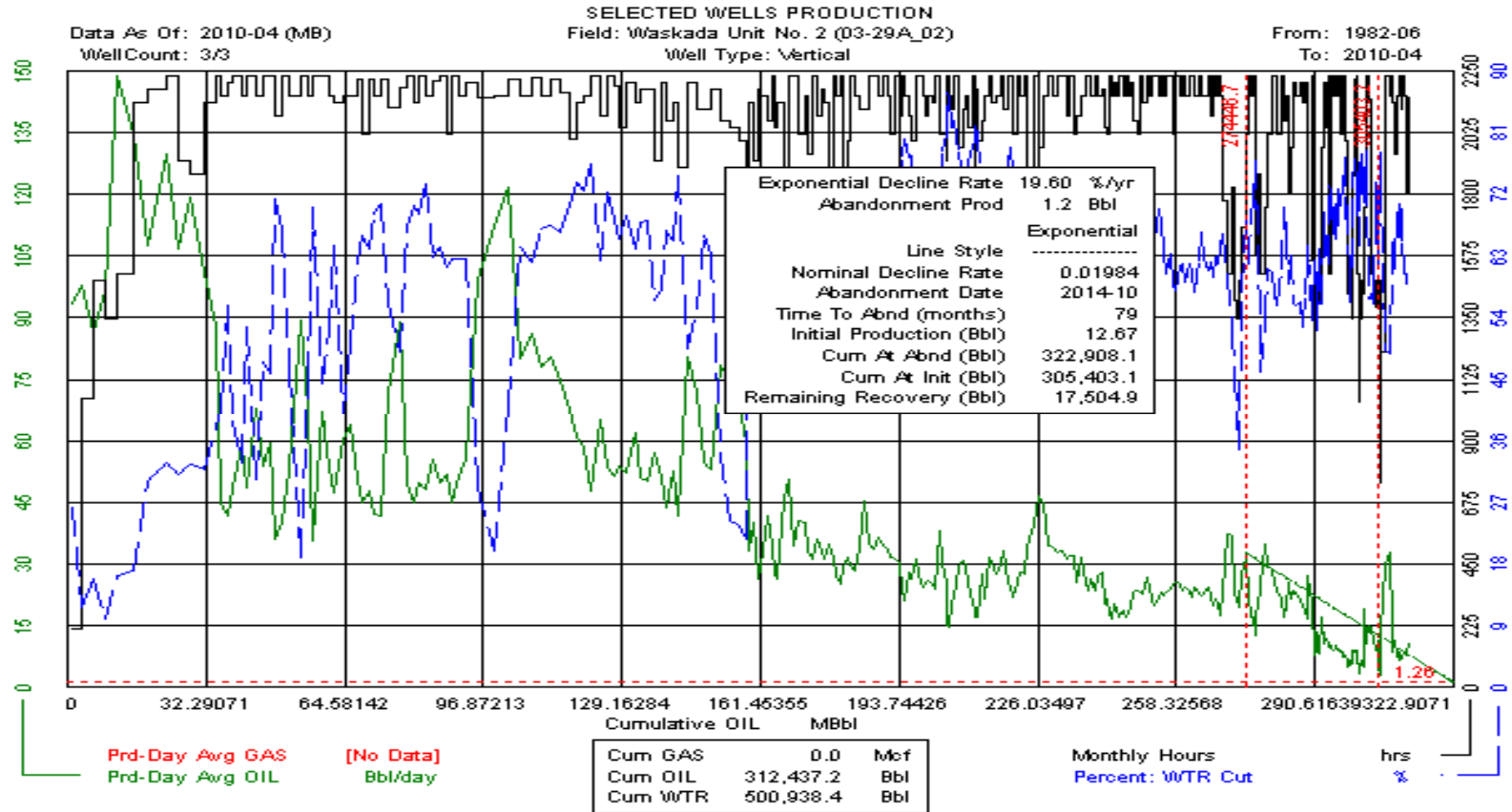
Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: LOWER AMARANTH A (29A)



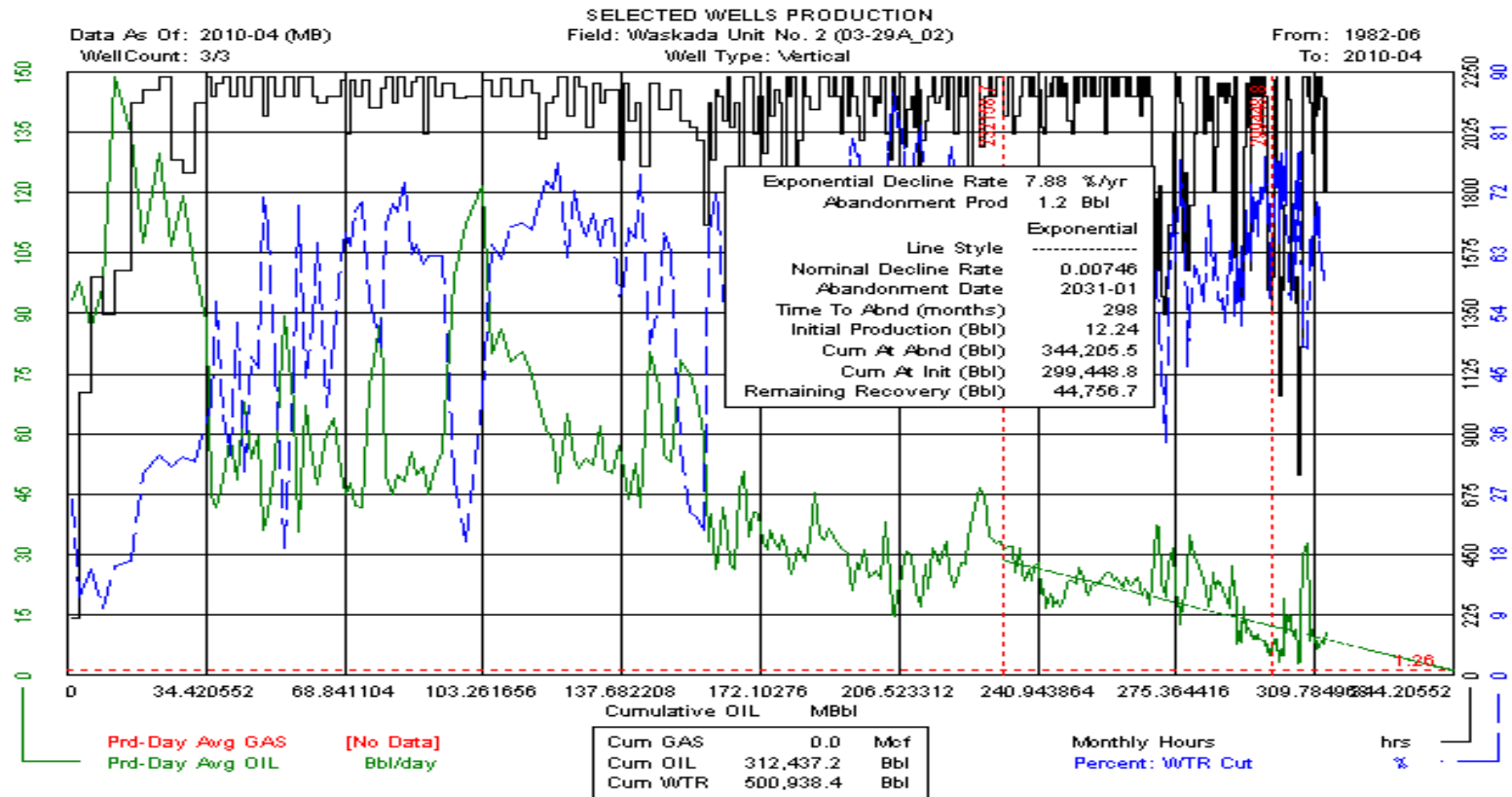
# Waskada Field Unit No. 2 (03\_29A\_02) Verticals



# Waskada Field Unit No. 2 (03\_29A\_02) Verticals

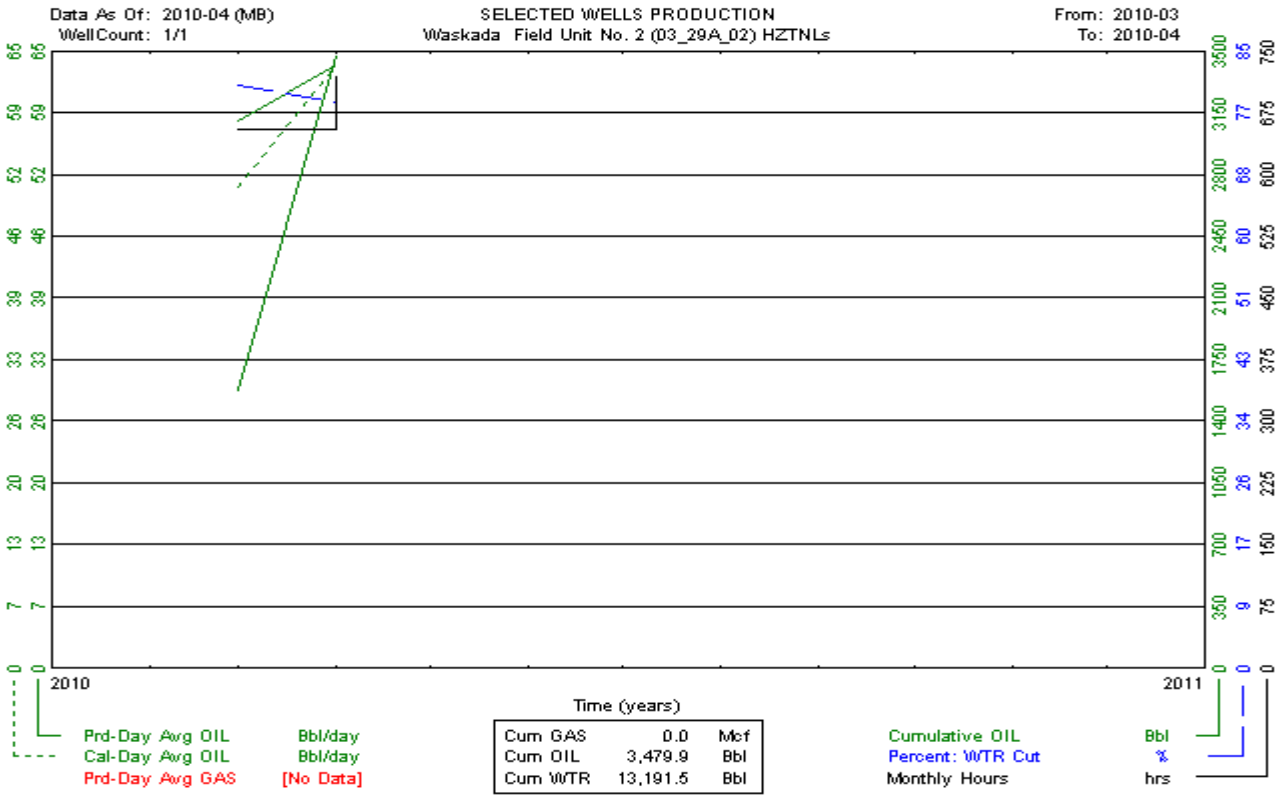


# Waskada Field Unit No. 2 (03\_29A\_02) Verticals

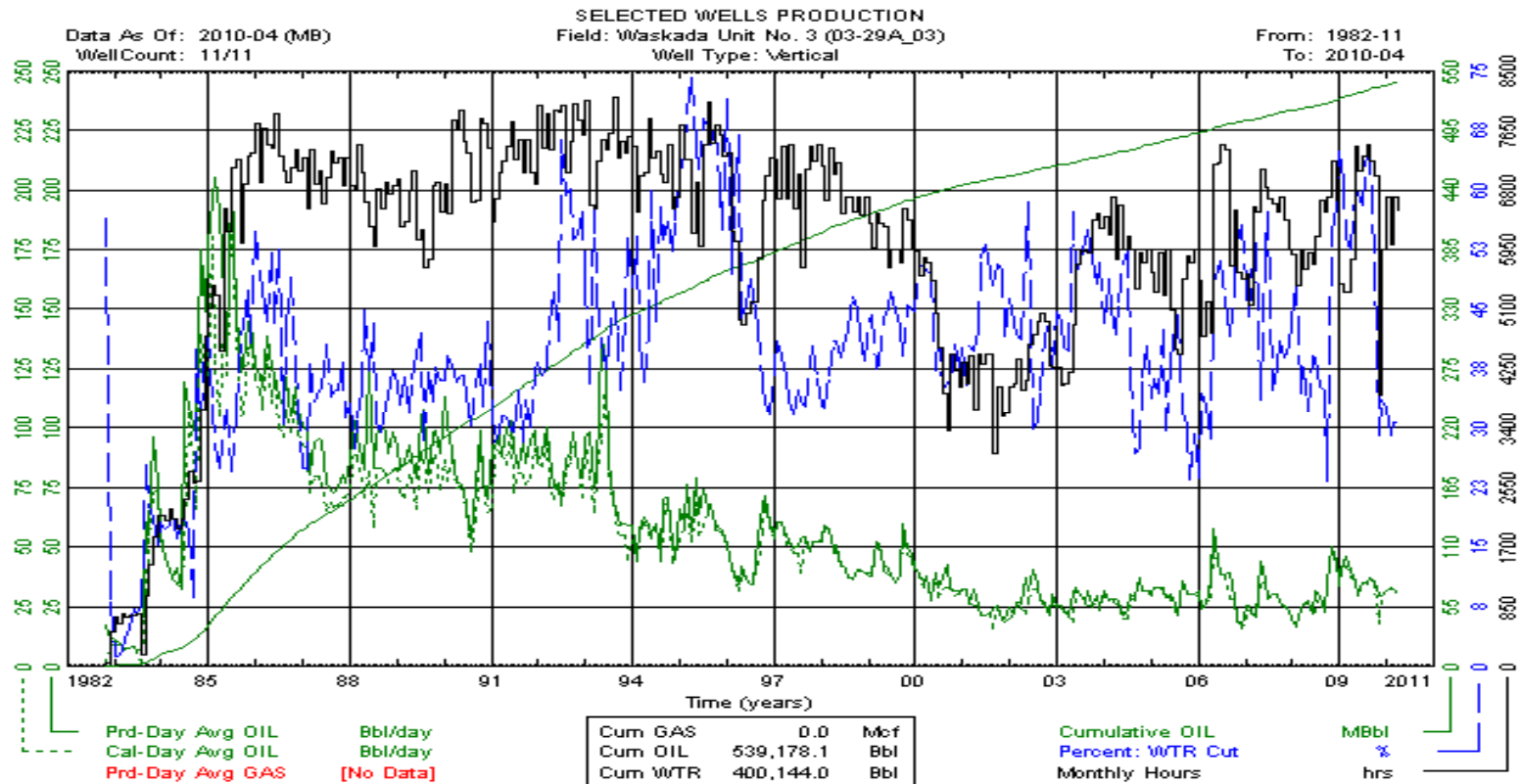




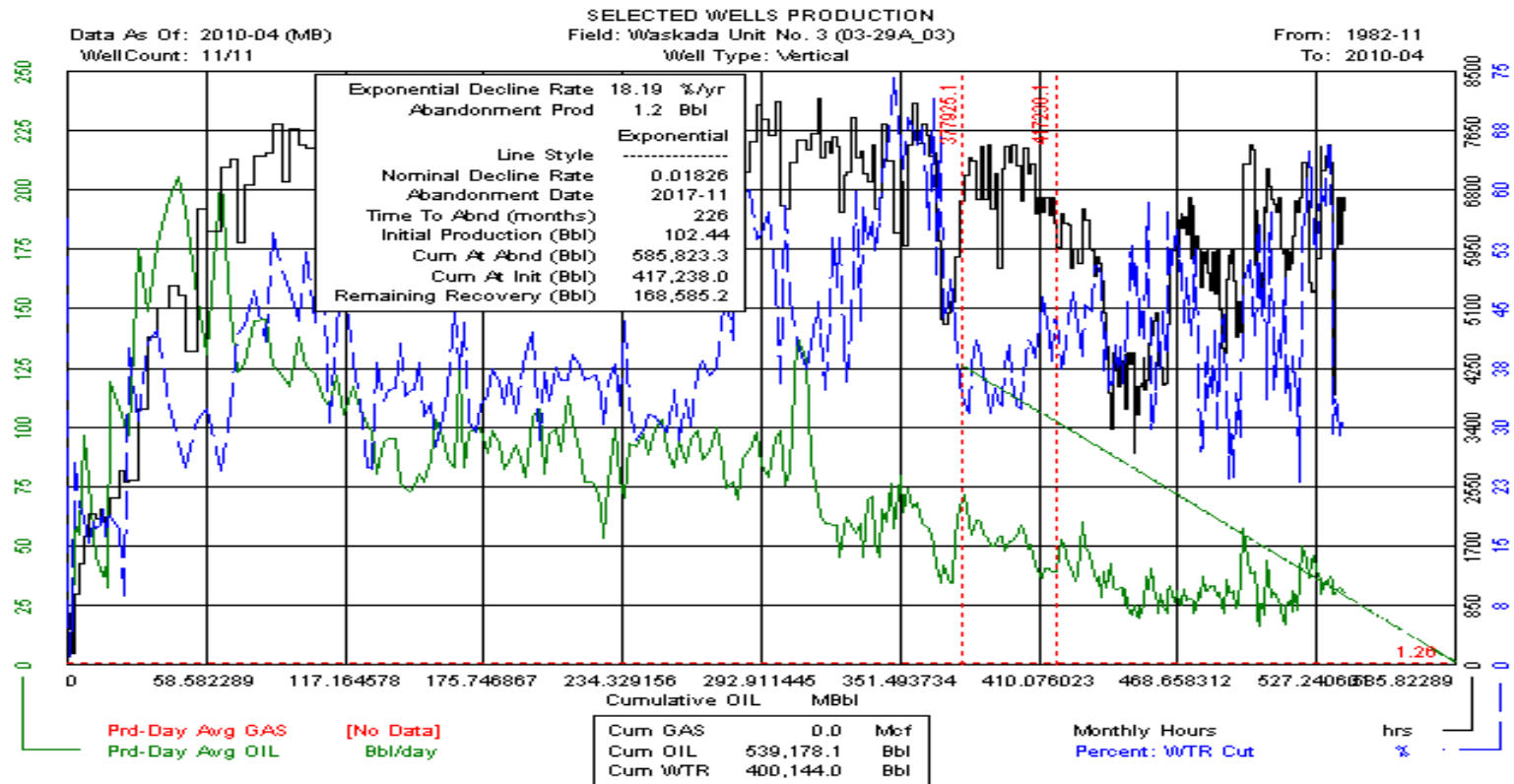
# Waskada Field Unit No. 2 (03\_29A\_02) Horizontals



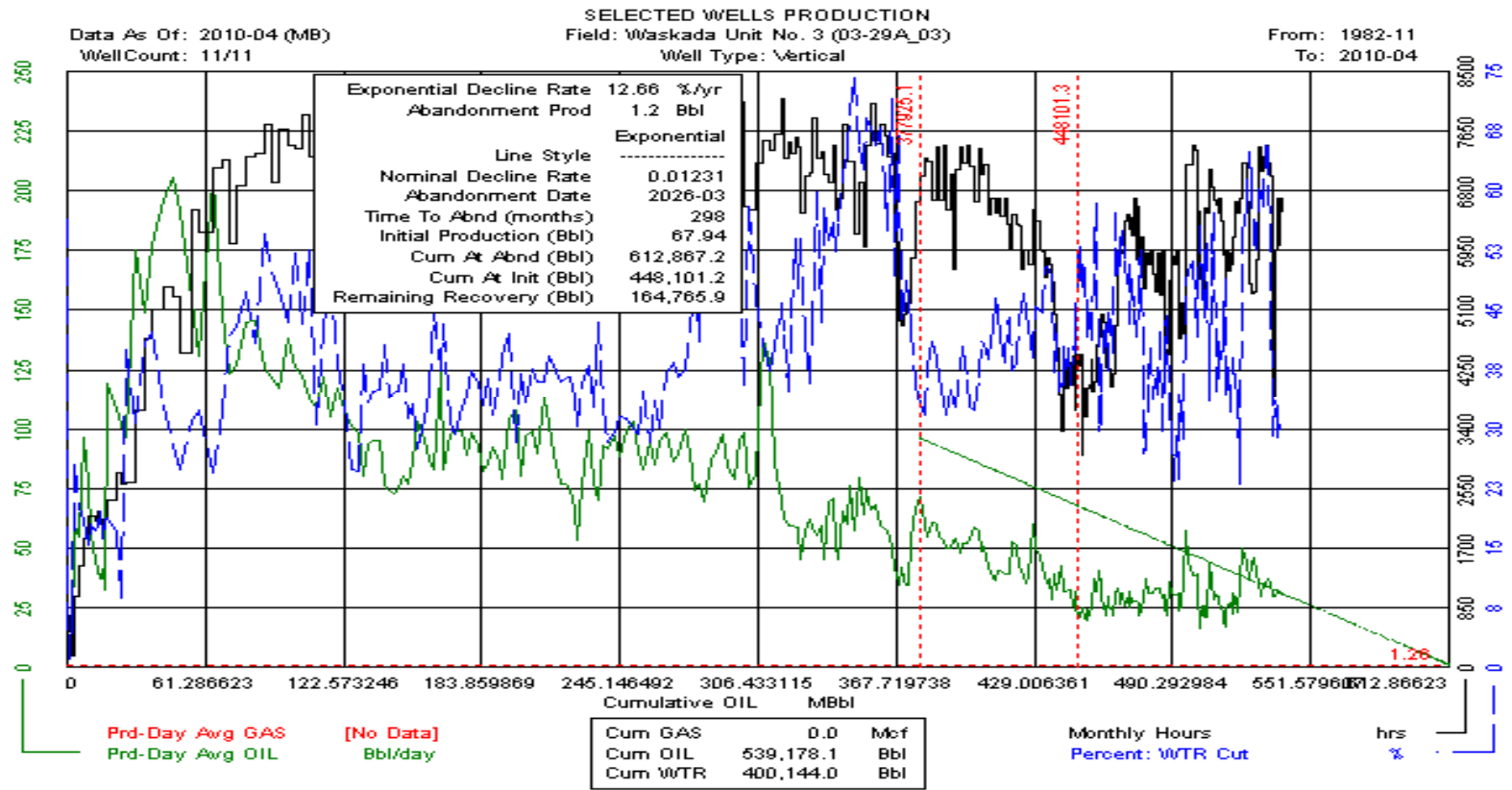
# Waskada Field Unit No. 3 (03\_29A\_03) Verticals



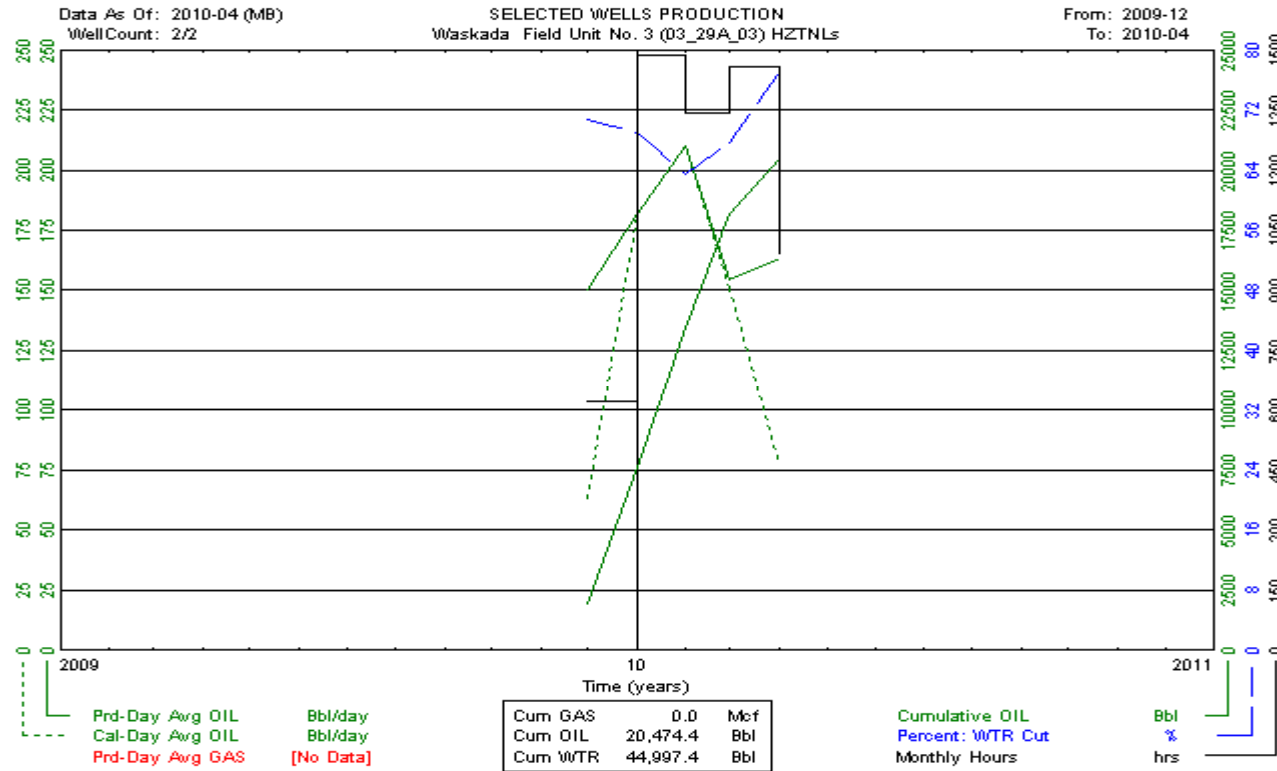
# Waskada Field Unit No. 3 (03\_29A\_03) Verticals



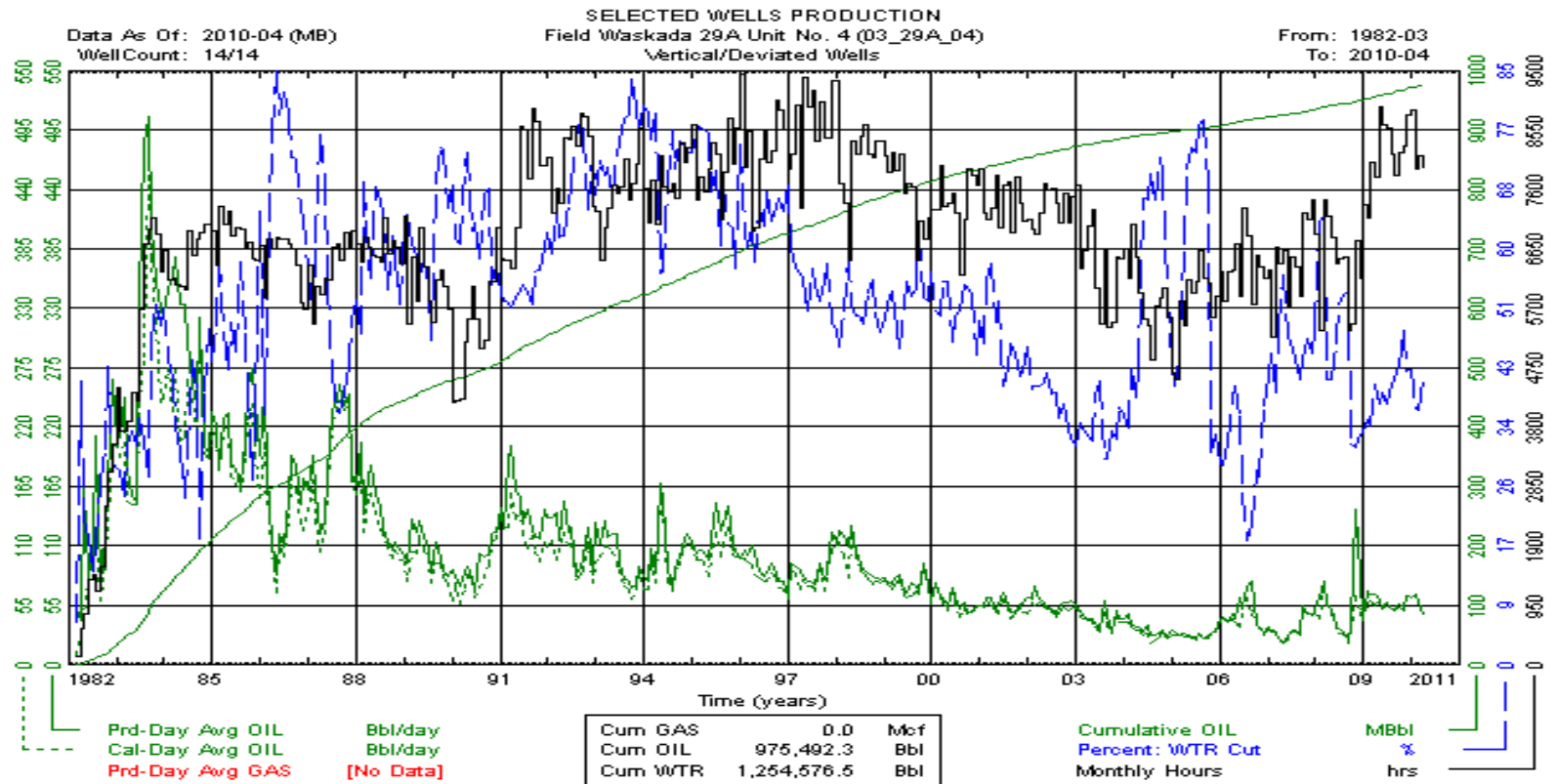
# Waskada Field Unit No. 3 (03\_29A\_03) Verticals



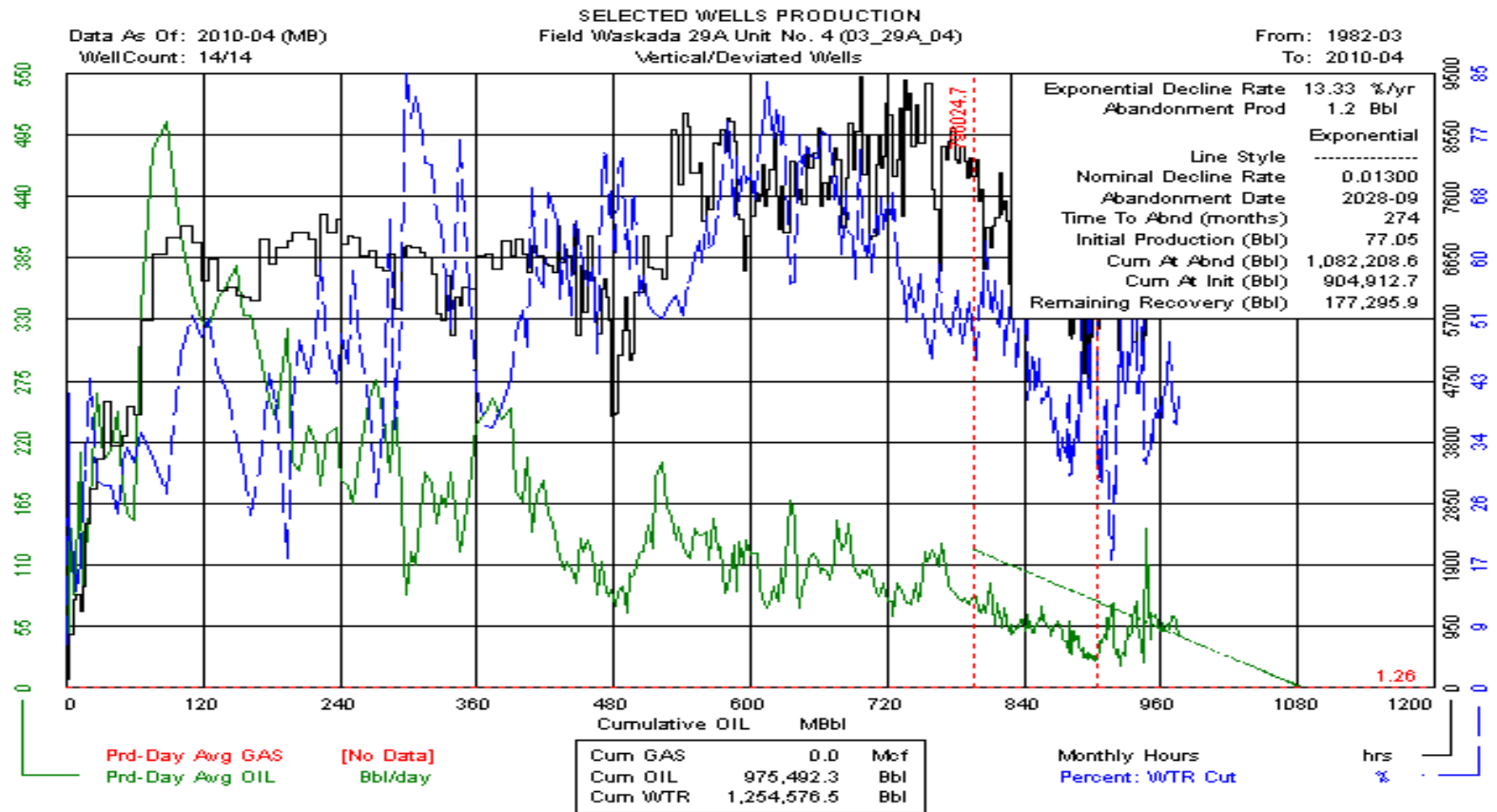
# Waskada Field Unit No. 3 (03\_29A\_03) Horizontals



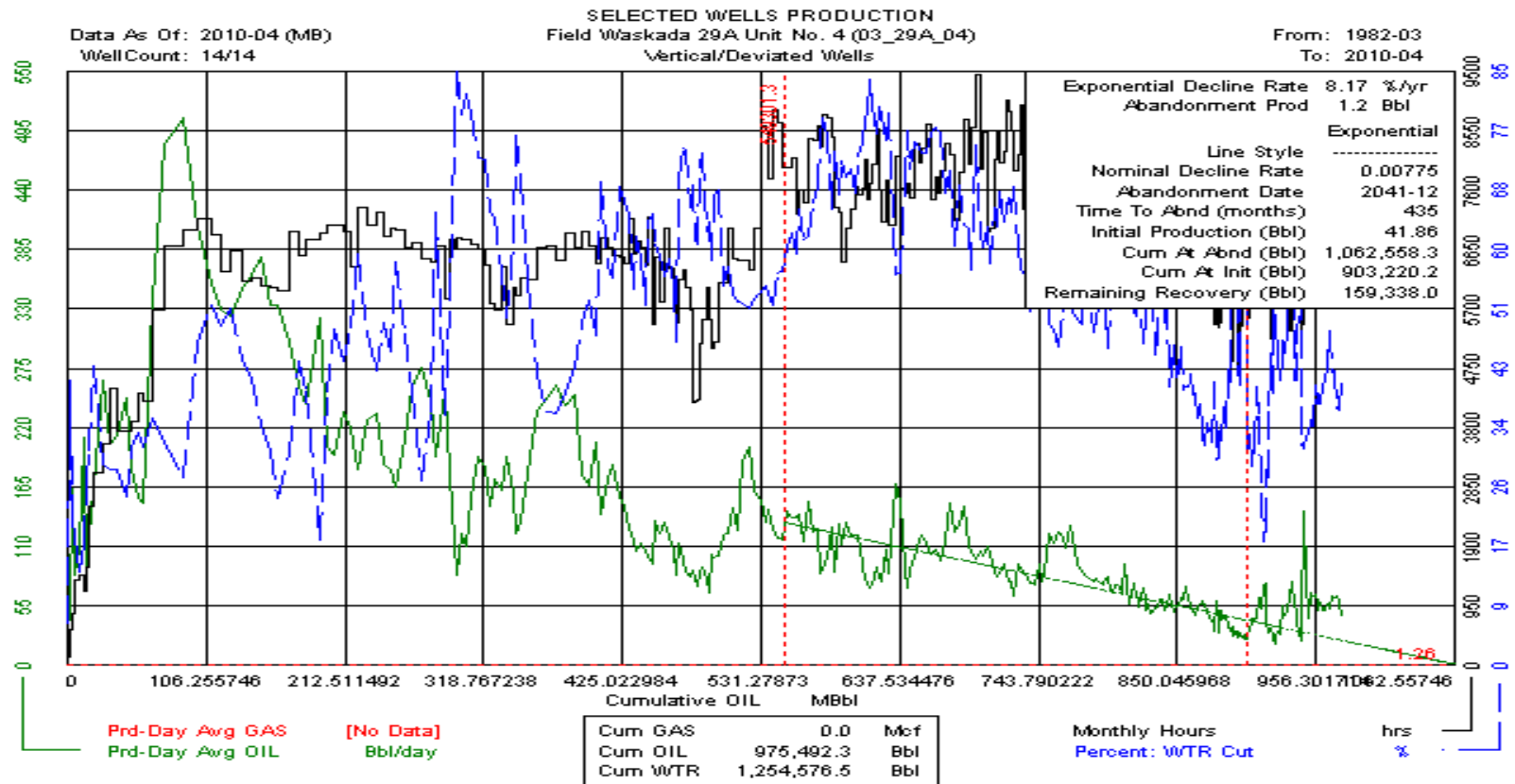
# Waskada Field Unit No. 4 (03\_29A\_04) Verticals



# Waskada 29A Unit No. 4 (03\_29A\_04) Verticals

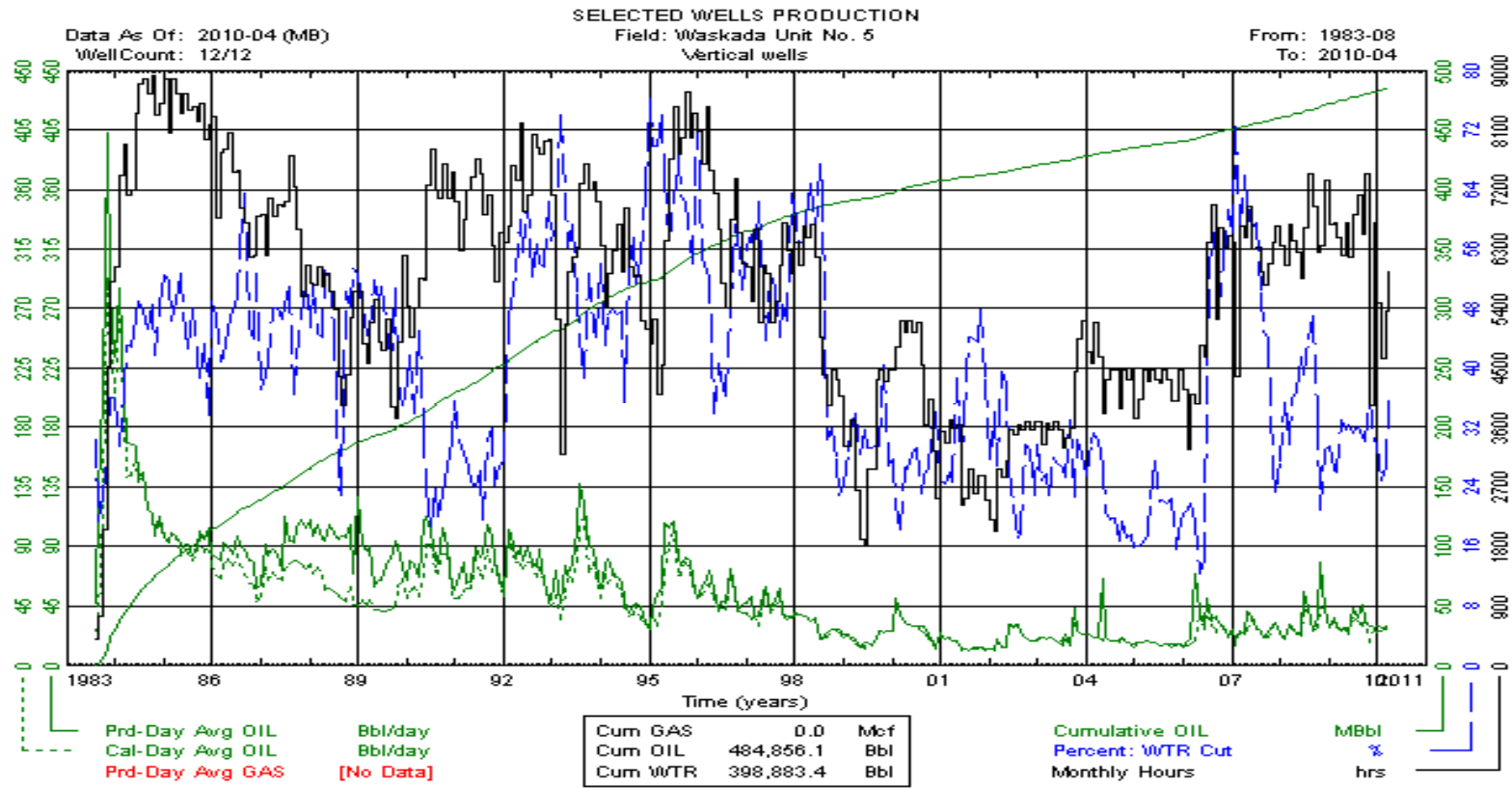


# Waskada 29A Unit No. 4 (03\_29A\_04) Verticals

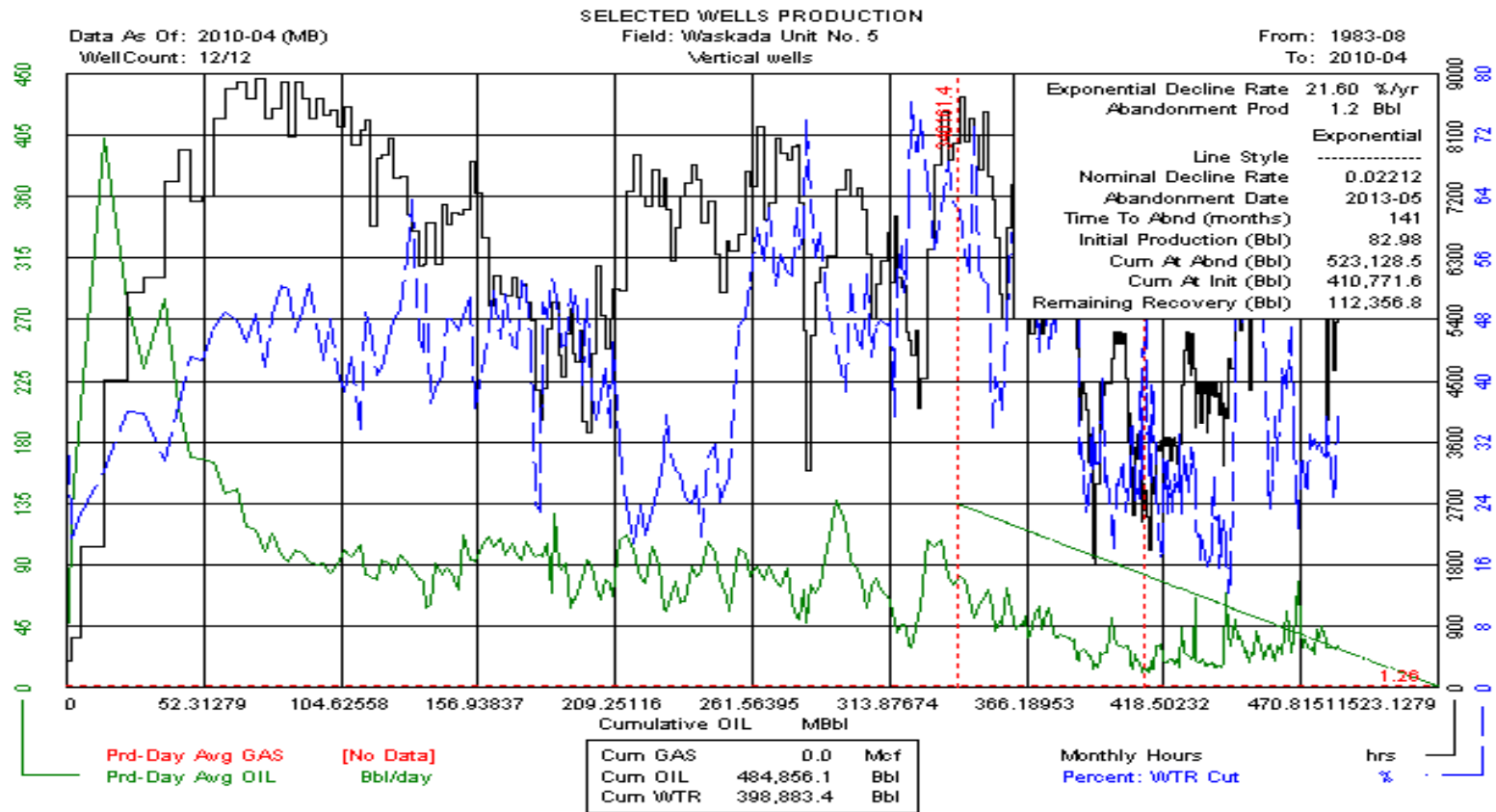




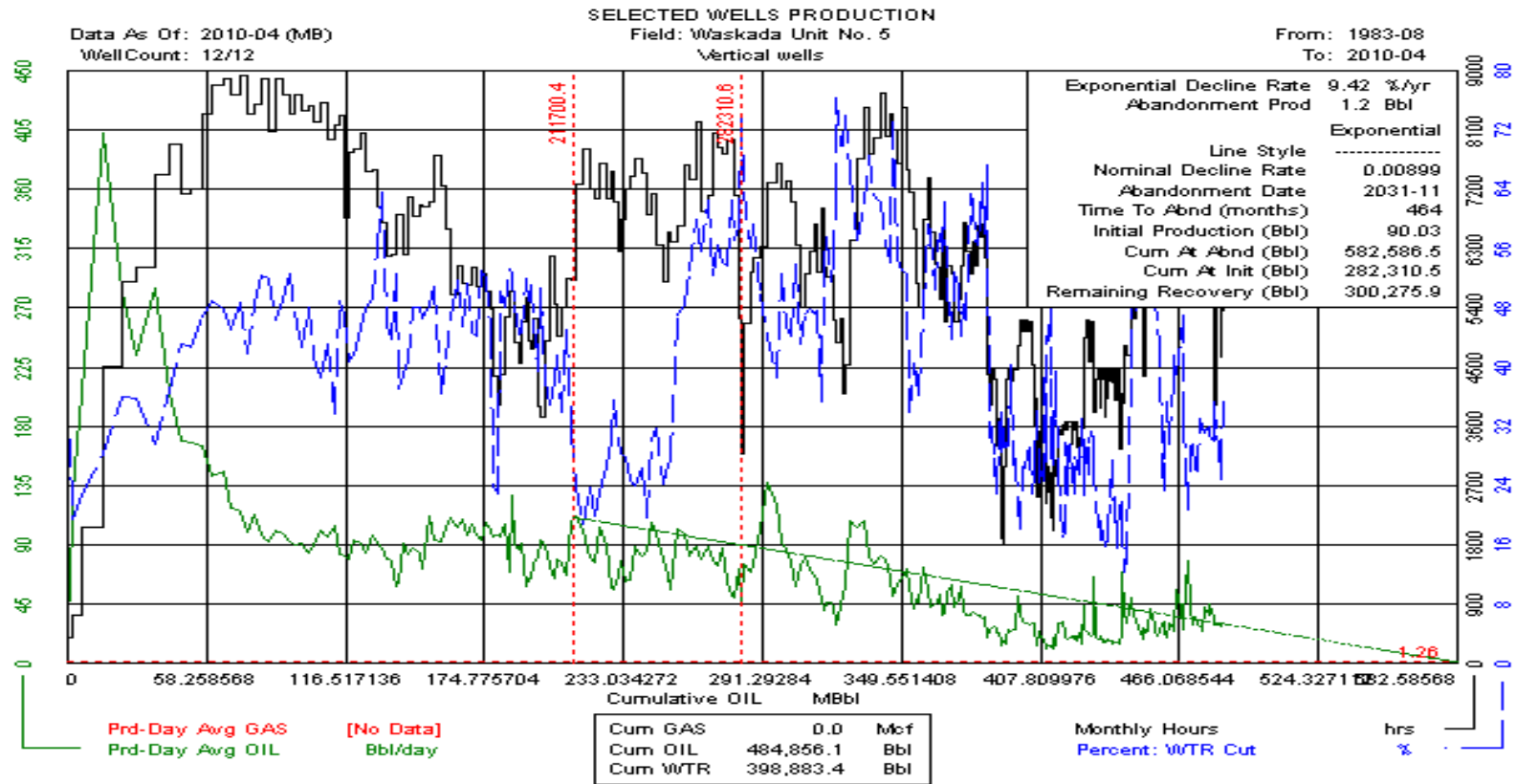
# Waskada 29A Unit No. 5 (03\_29A\_05) Verticals



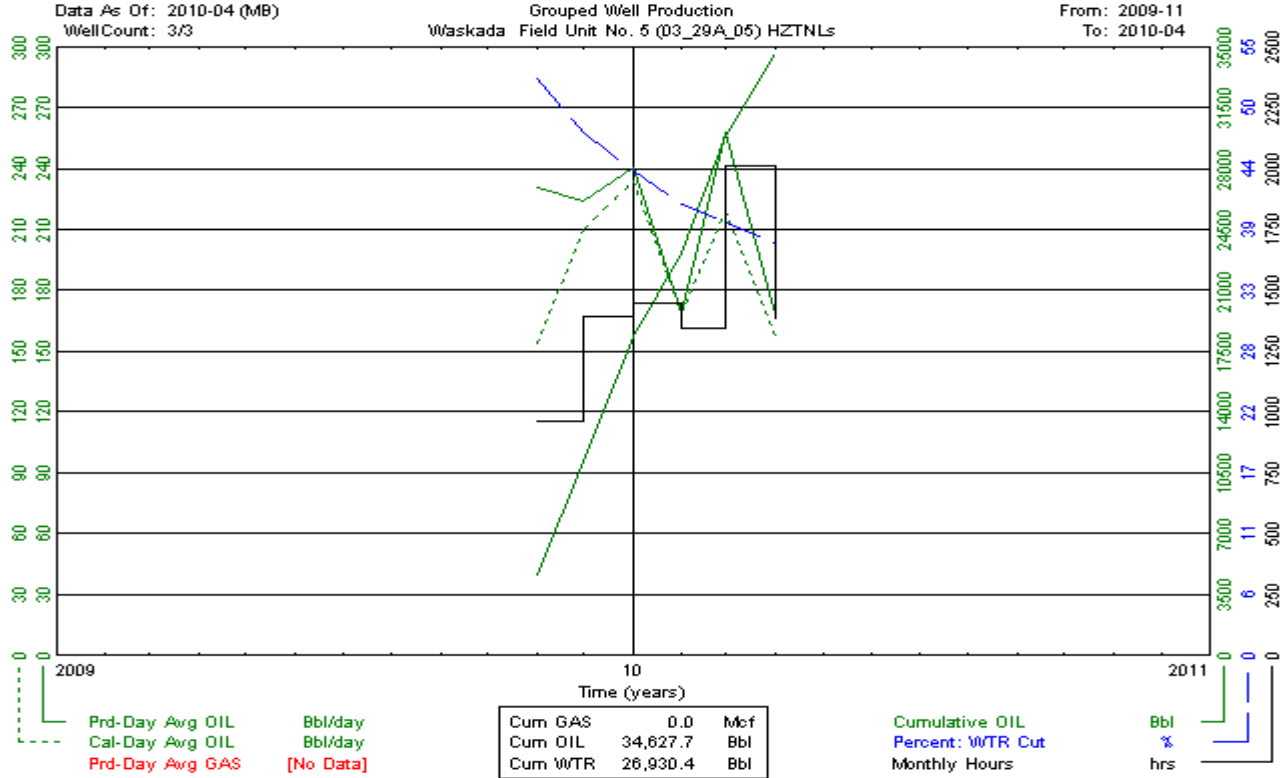
# Waskada Field Unit No. 5 (03\_29A\_05) Verticals



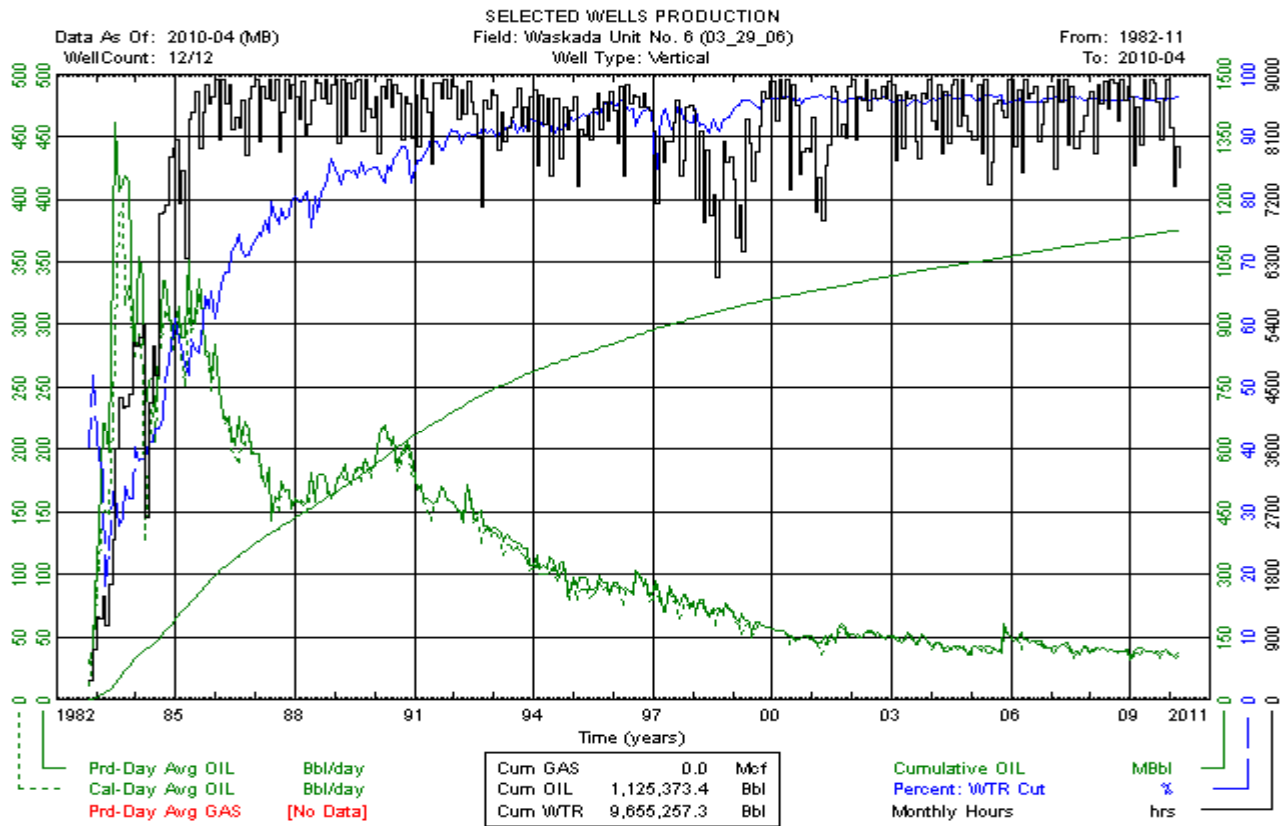
# Waskada Field Unit No. 5 (03\_29A\_05) Verticals



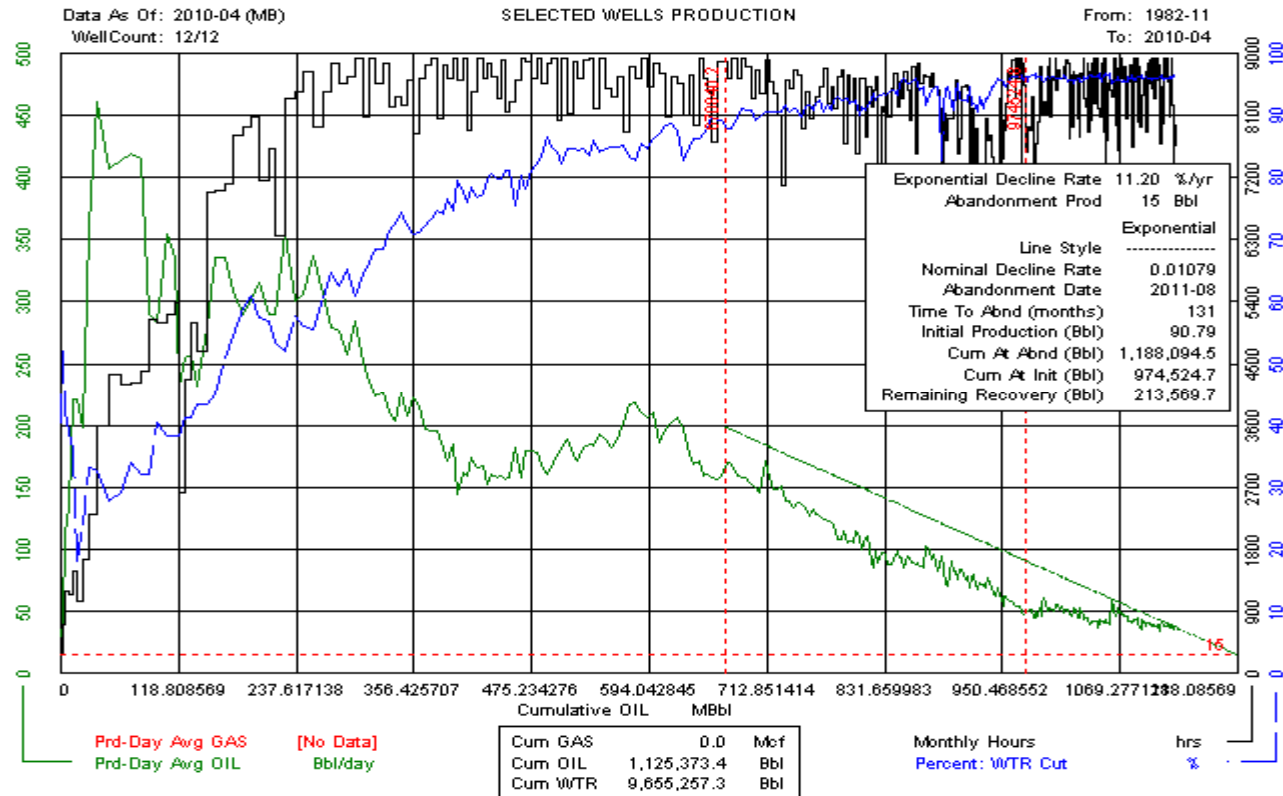
# Waskada Field Unit No. 5 (03\_29A\_05) Horizontals



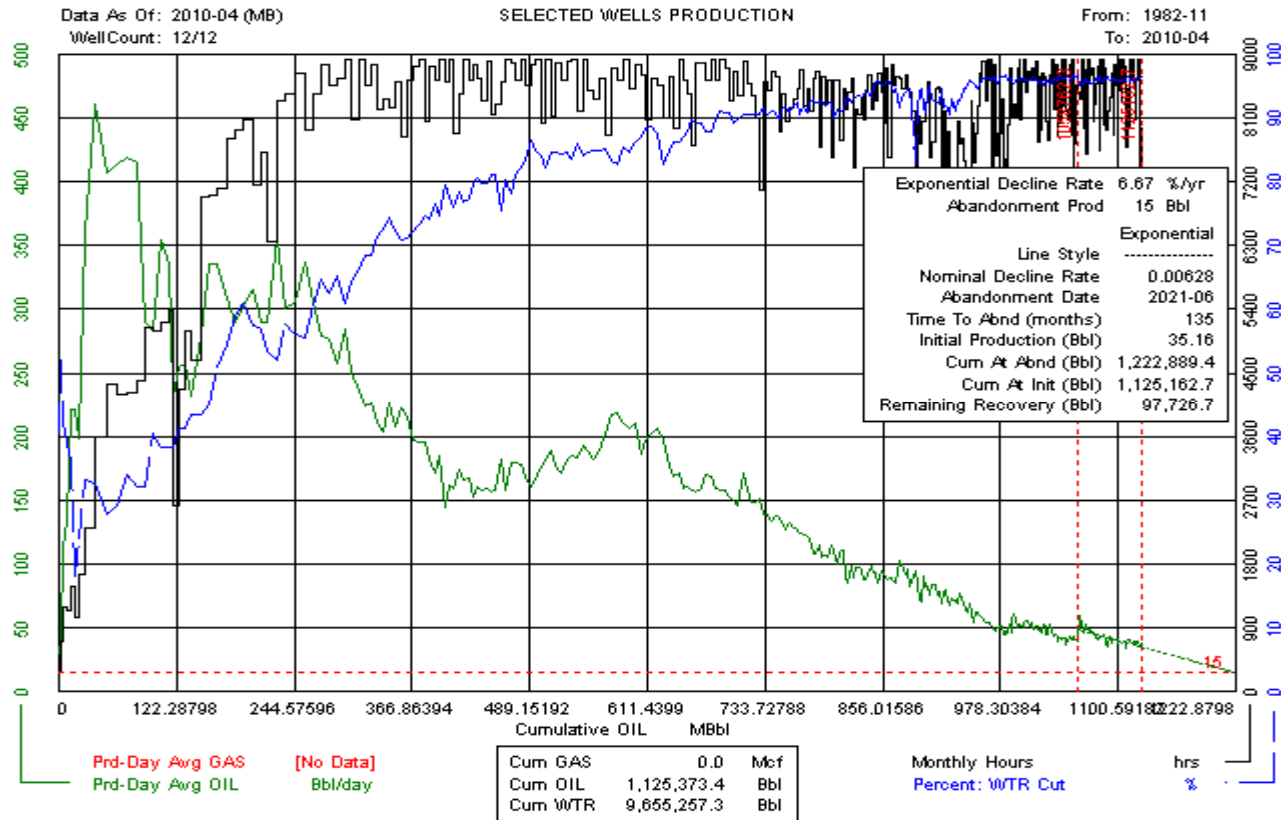
# Waskada Field Unit No. 6 (03\_29A\_06) Vertical



# Waskada Field Unit No. 6 (03\_29A\_06) Vertical



# Waskada Field Unit No. 6 (03\_29A\_06) Vertical

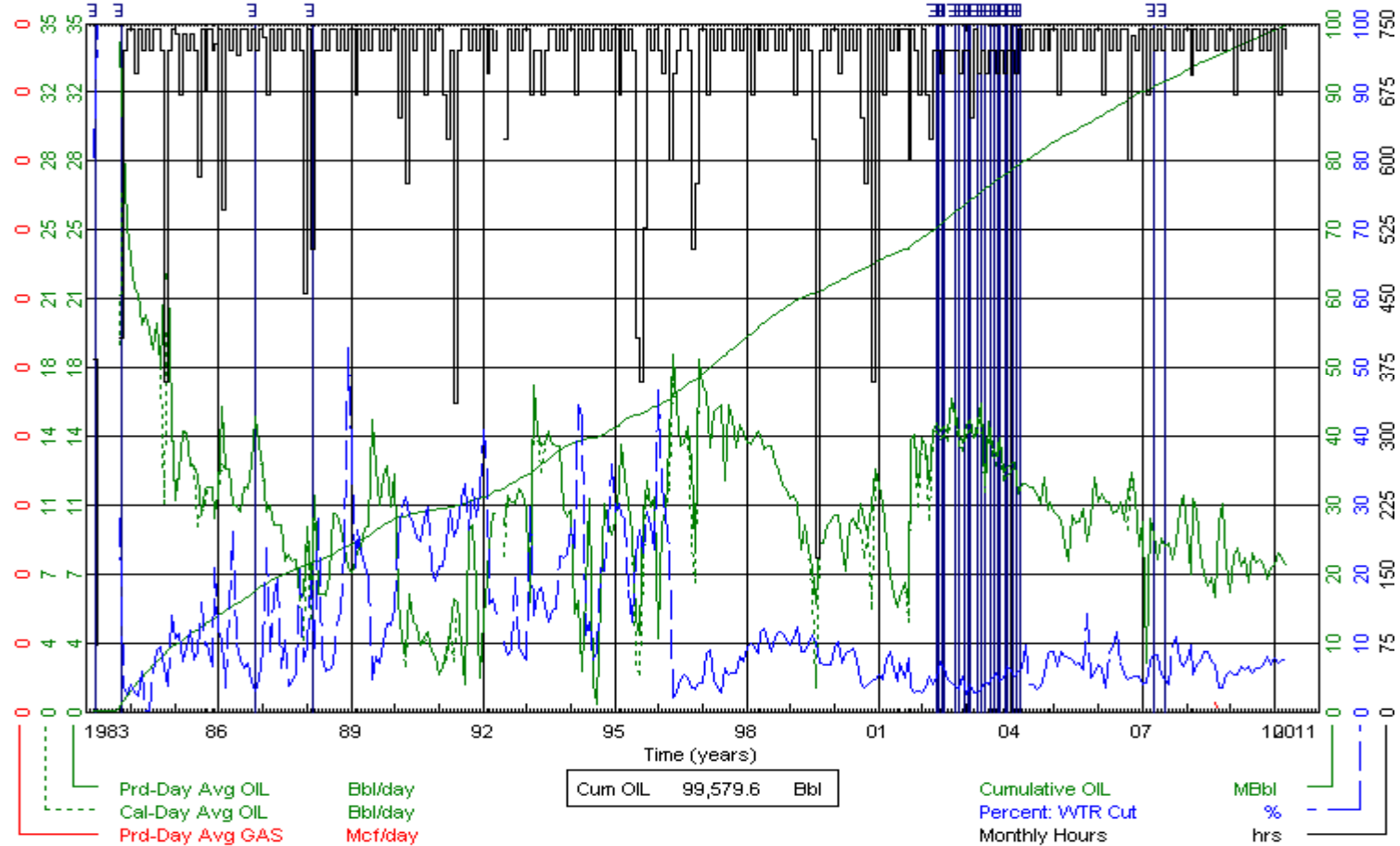


# Waskada Field Unit No. 7 (03\_29A\_07) Verticals

Data As Of: 2010-04 (MB)  
 From: 1983-03  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Waskada Unit No. 7  
 100/11-20-001-25W/1/00

Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: LOWER AMARANTH A (29A)



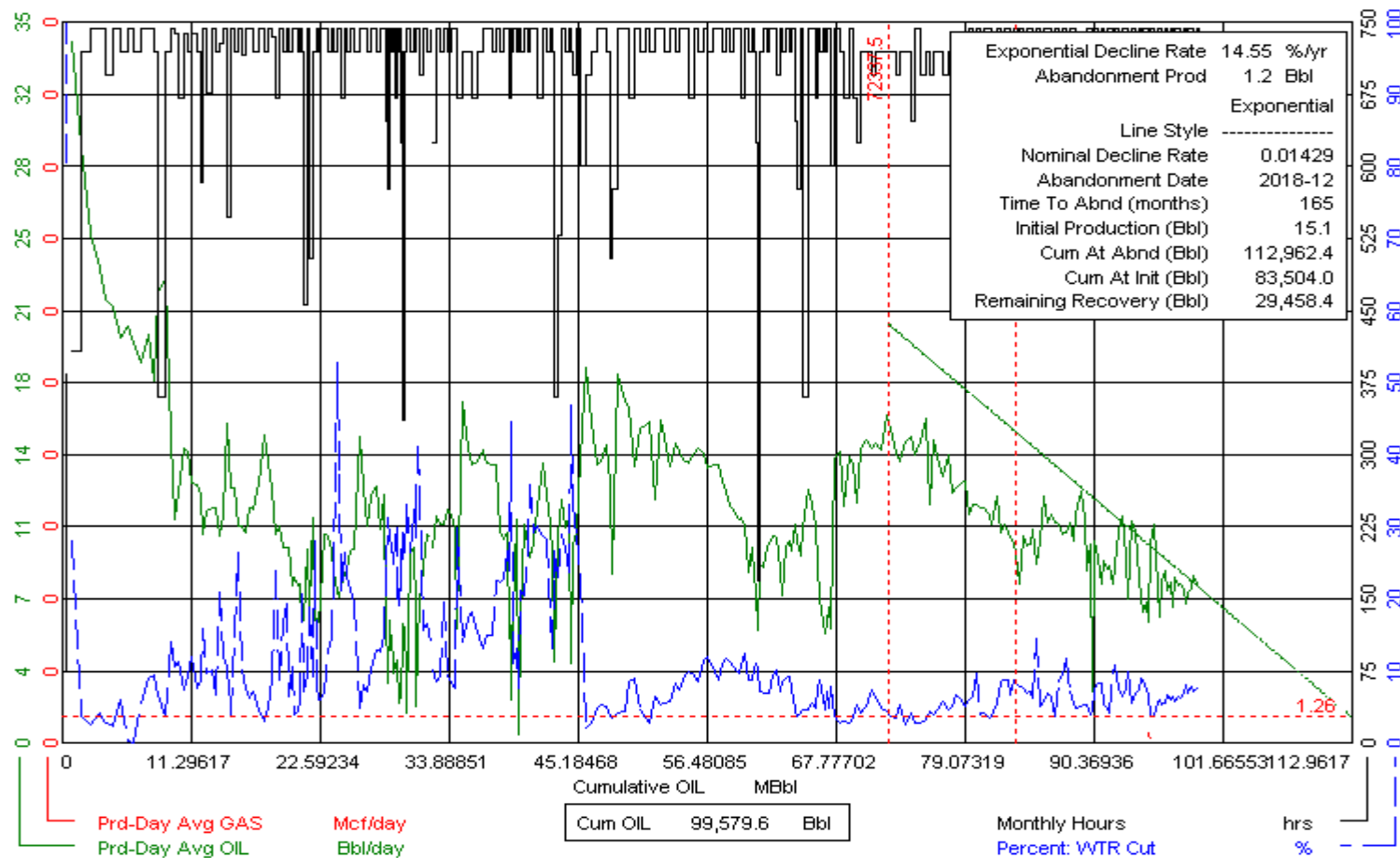


# Waskada Field Unit No. 7 (03\_29A\_07) Verticals

Data As Of: 2010-04 (MB)  
 From: 1983-03  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Waskada Unit No. 7  
 100/11-20-001-25W/1/00

Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: LOWER AMARANTH A (29A)

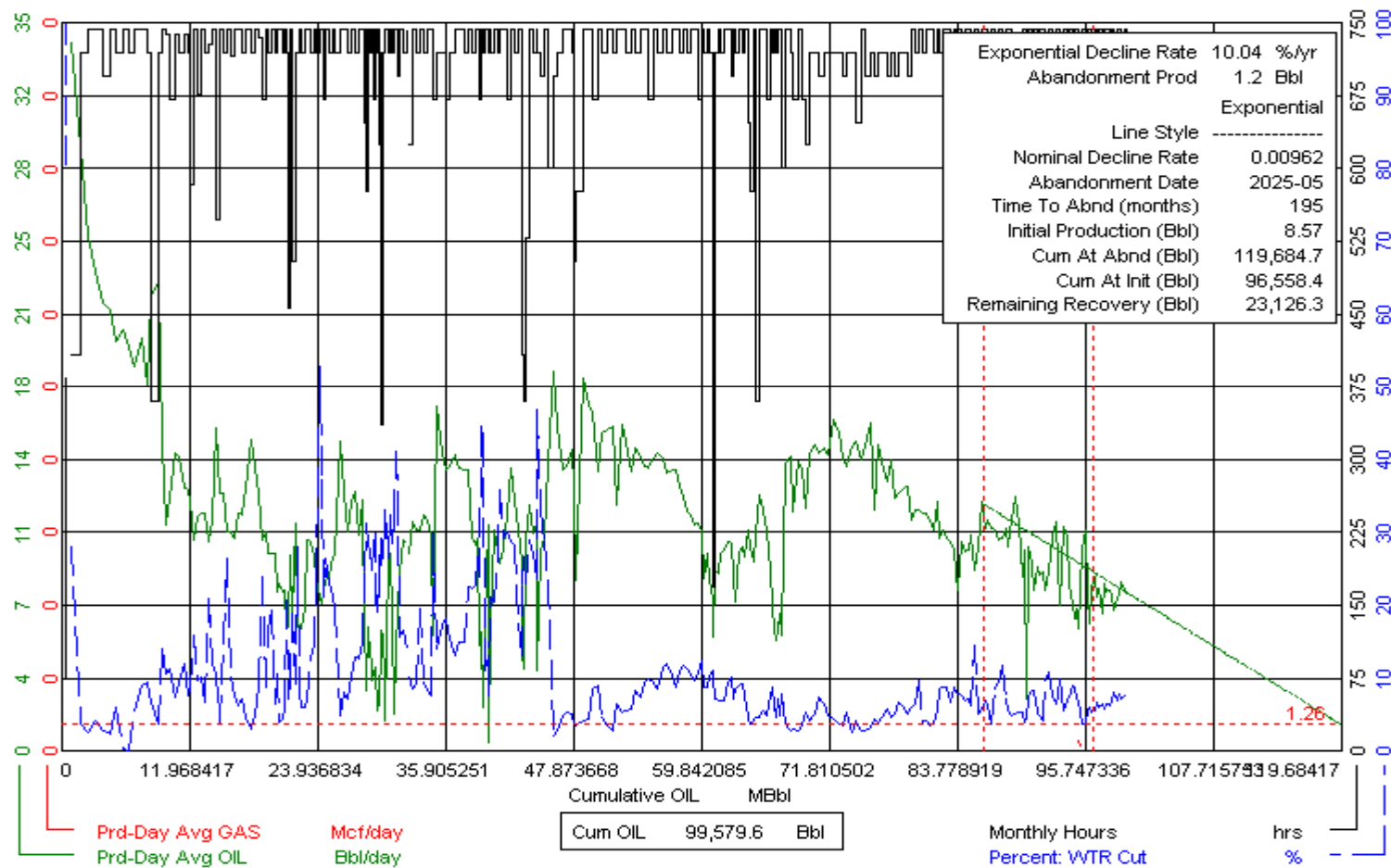


# Waskada Field Unit No. 7 (03\_29A\_07) Verticals

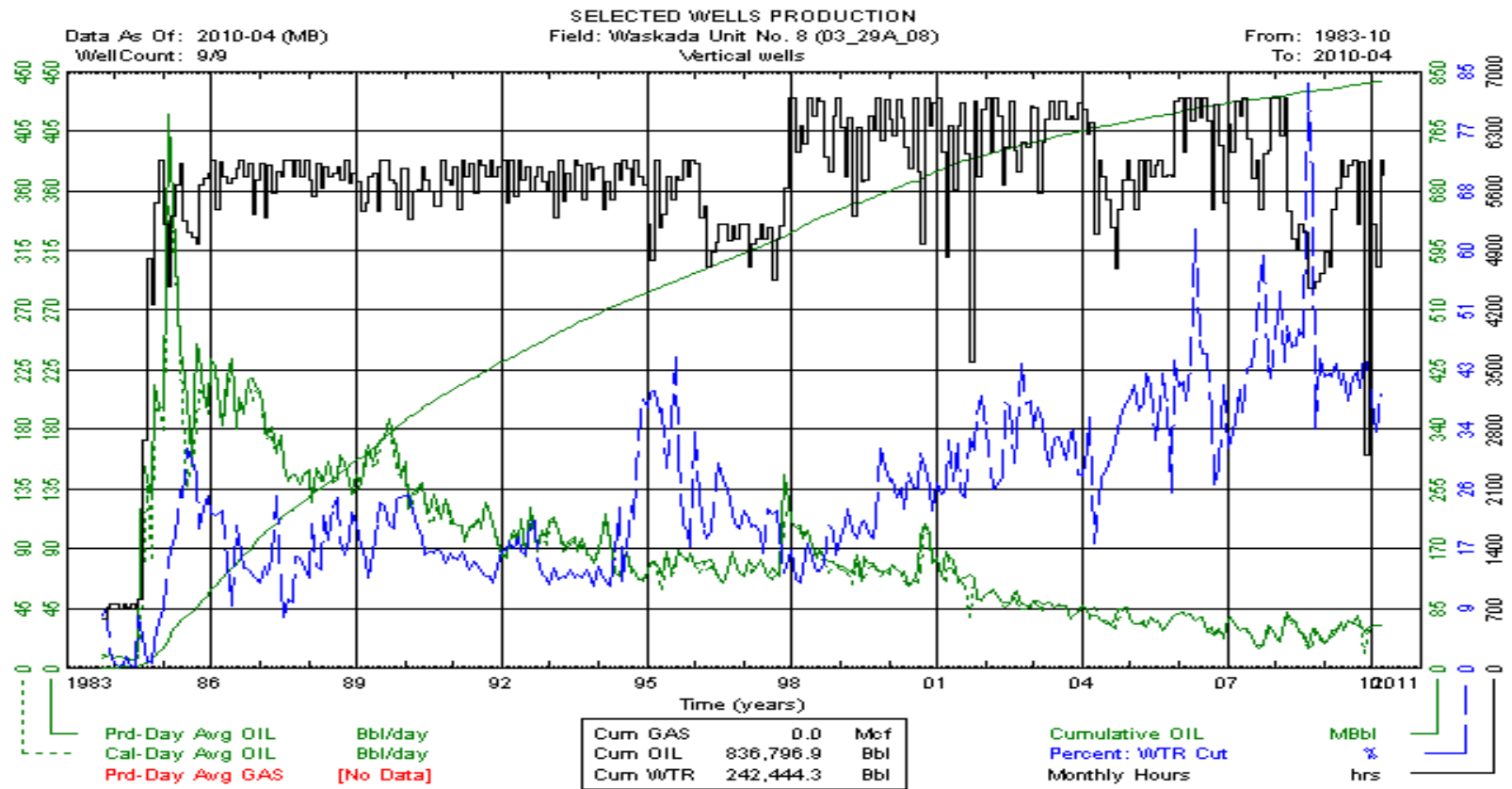
Data As Of: 2010-04 (MB)  
 From: 1983-03  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Waskada Unit No. 7  
 100/11-20-001-25W/1/00

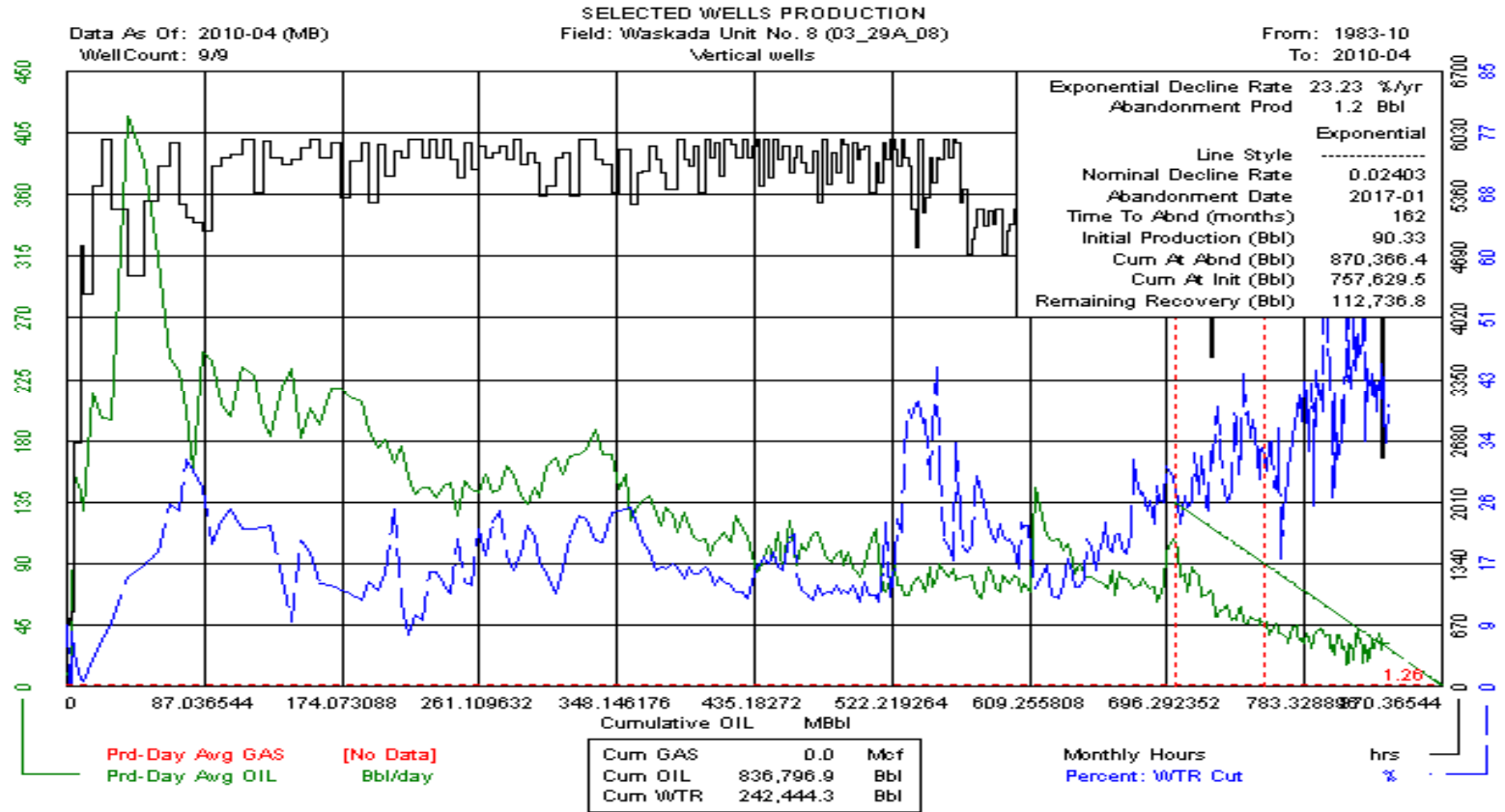
Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: LOWER AMARANTH A (29A)



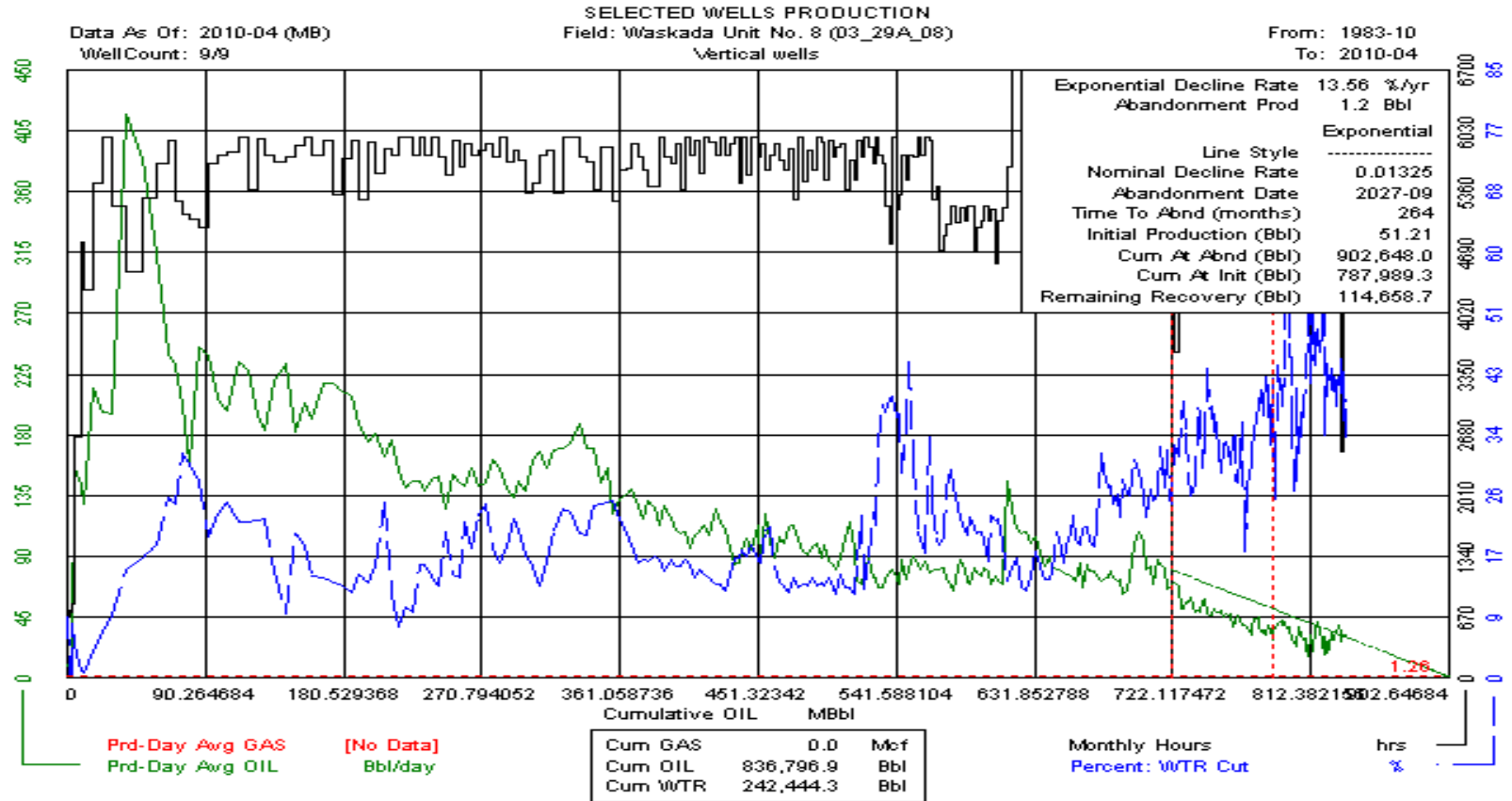
# Waskada Field Unit No. 8 (03\_29A\_08) Verticals



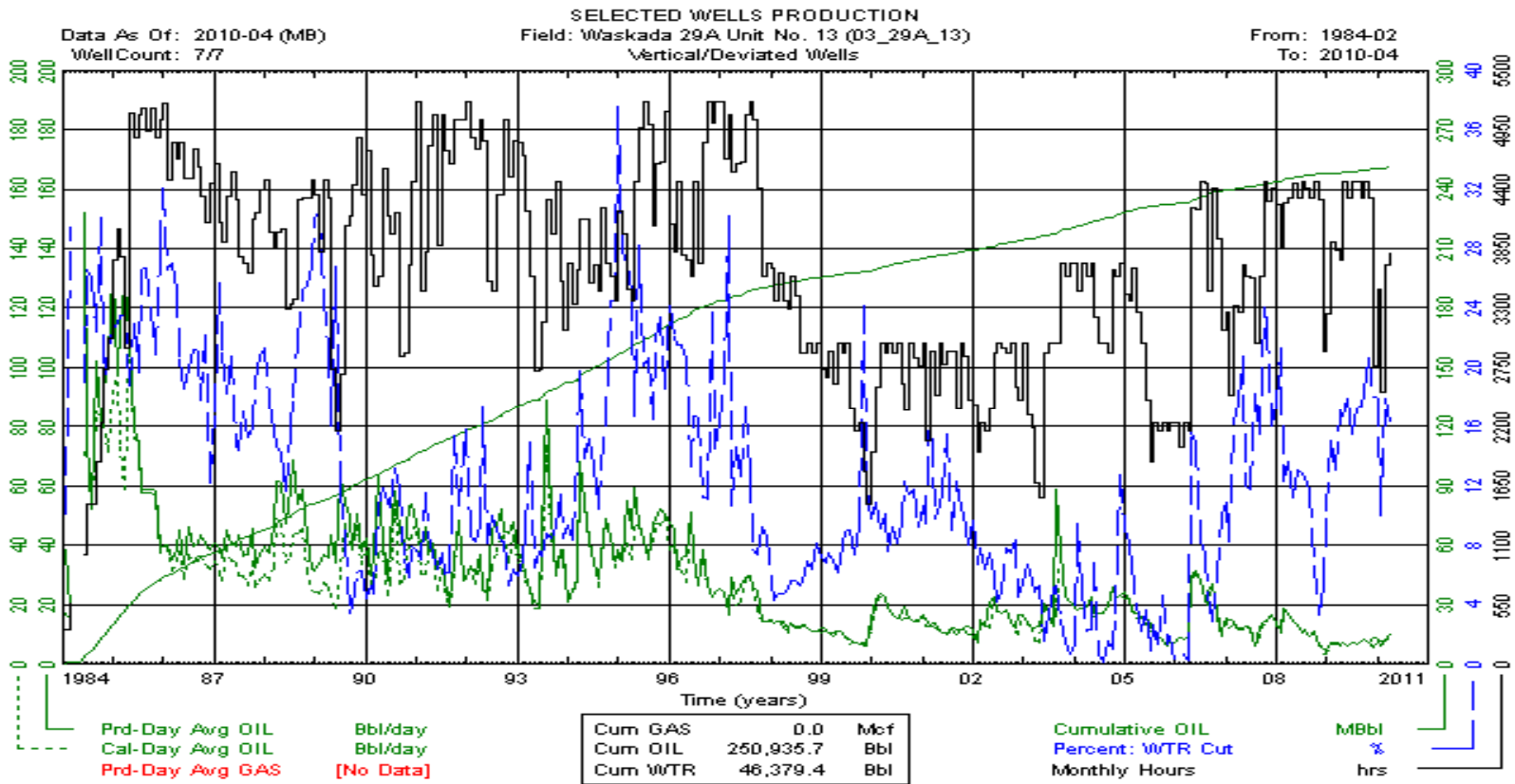
# Waskada Field Unit No. 8 (03\_29A\_08) Verticals



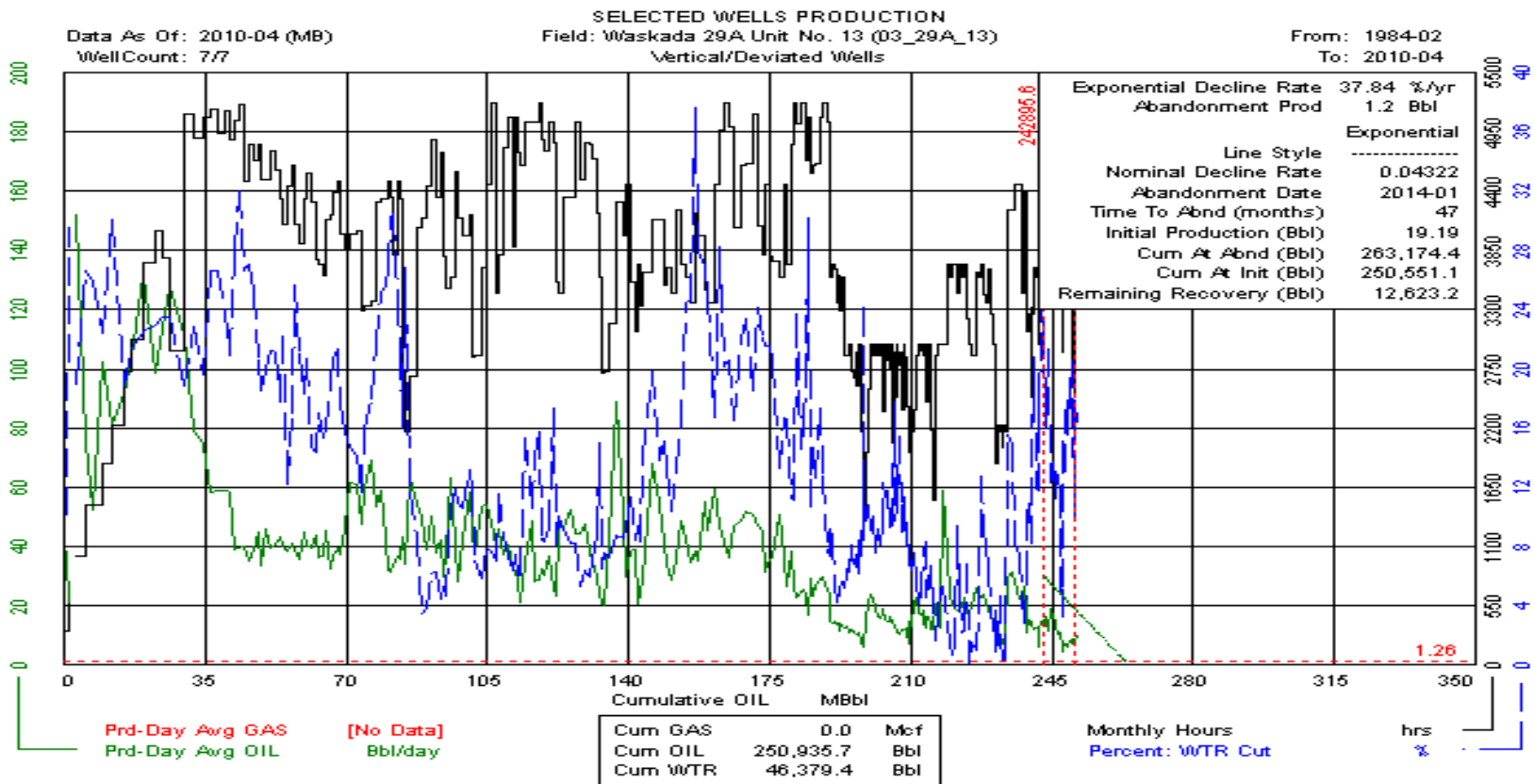
# Waskada Field Unit No. 8 (03\_29A\_08) Verticals



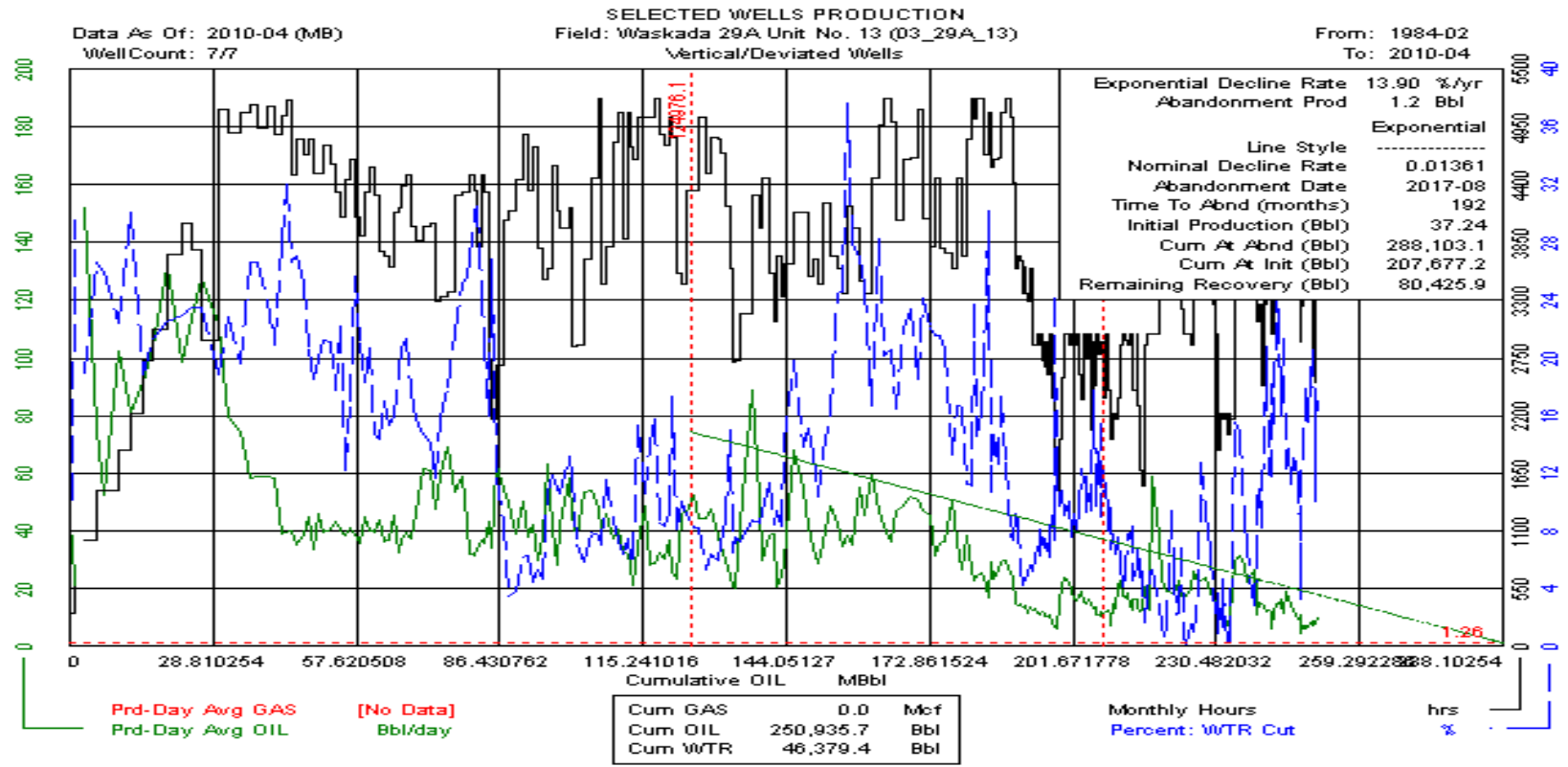
# Waskada 29A Unit No. 13 (03\_29A\_13) Verticals



# Waskada 29A Unit No. 13 (03\_29A\_13) Verticals

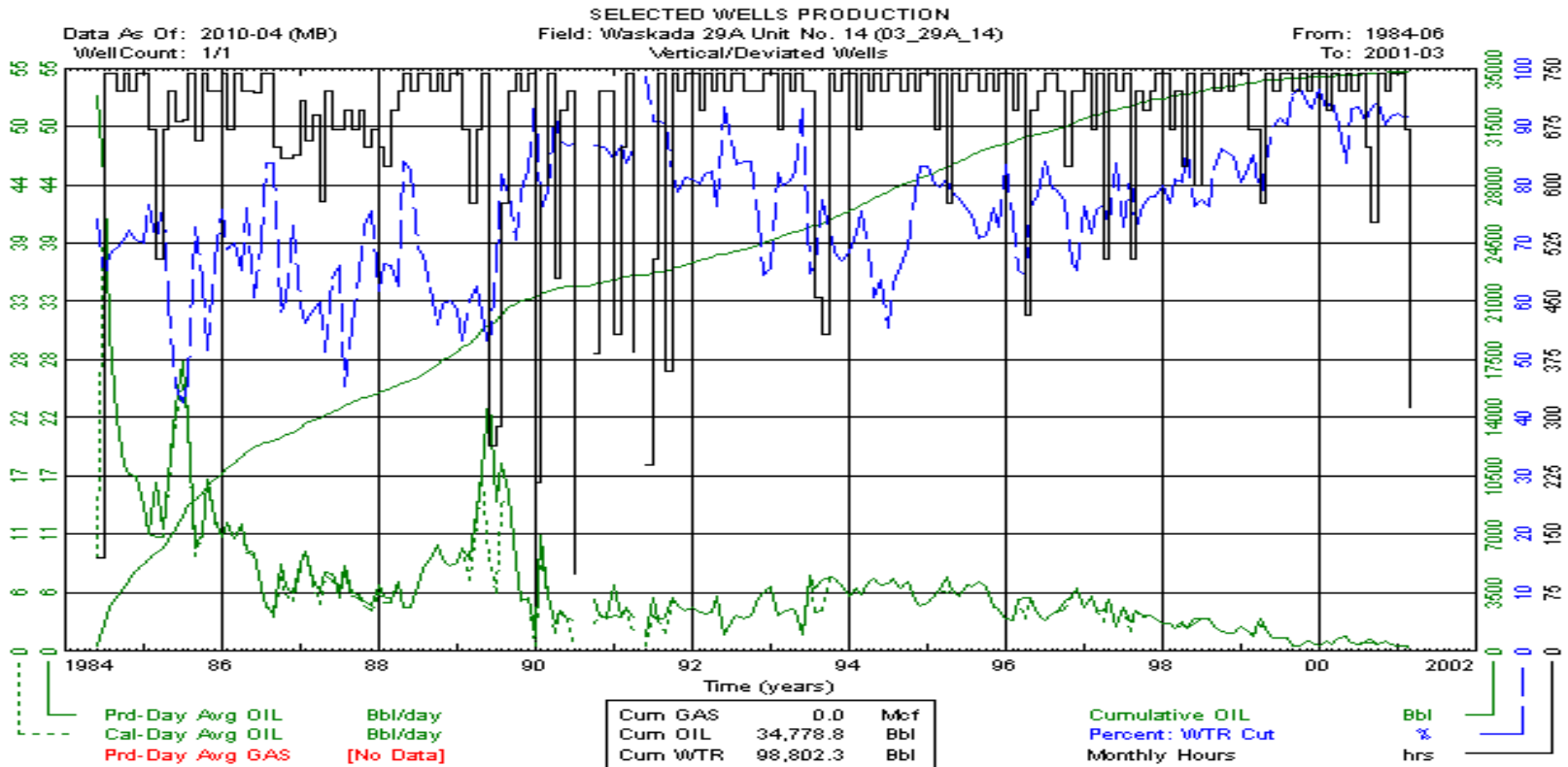


# Waskada 29A Unit No. 13 (03\_29A\_13) Verticals





# Waskada 29A Unit No. 14 (03\_29A\_14) Verticals

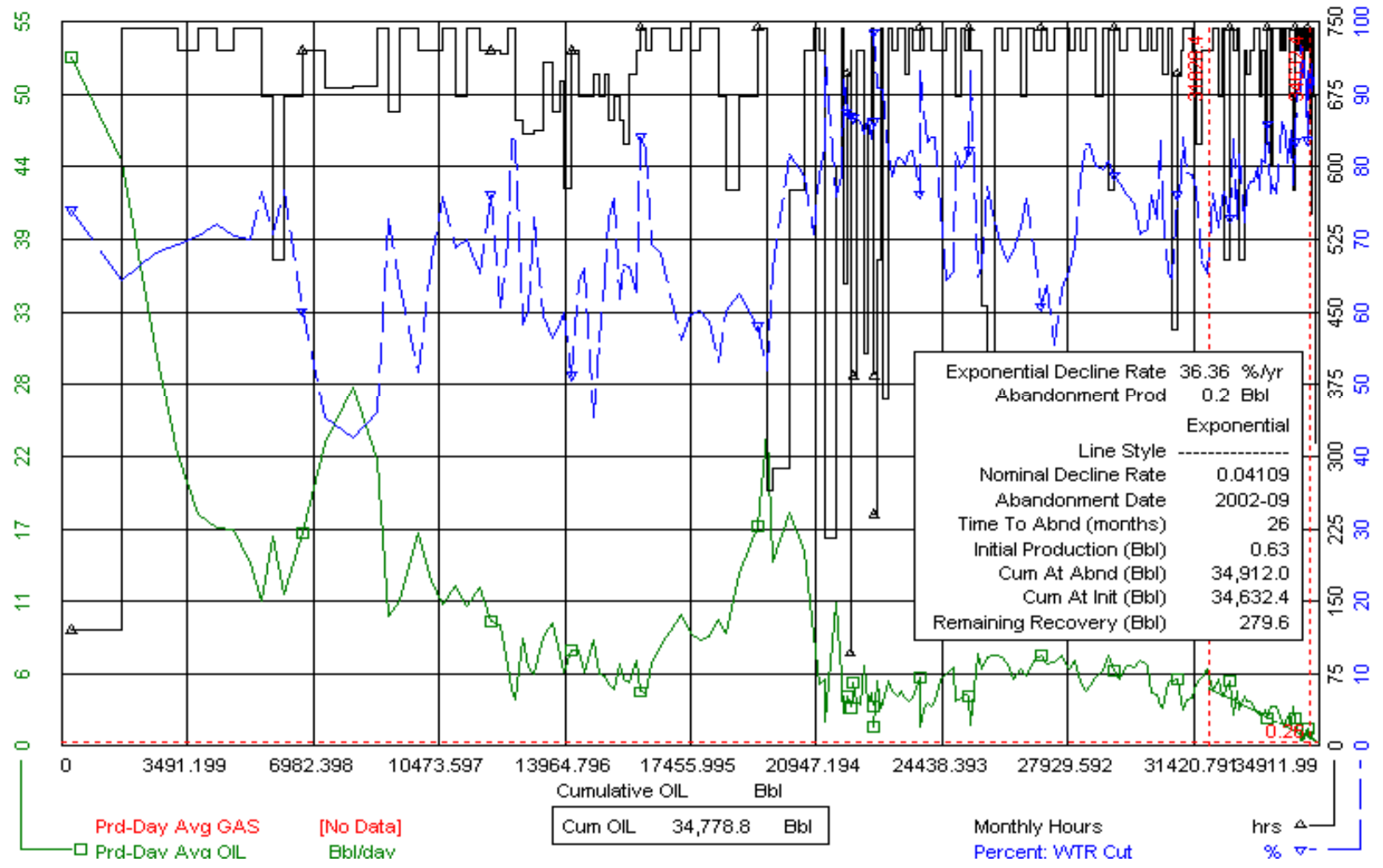


# Waskada 29A Unit No. 14 (03\_29A\_14) Verticals

Data As Of: 2010-04 (MB)  
 From: 1984-06  
 To: 2001-03

INDIVIDUAL PRODUCTION  
 Waskada Unit No. 14  
 100/04-32-001-25/W1/00

Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: LOWER AMARANTH A (29A)

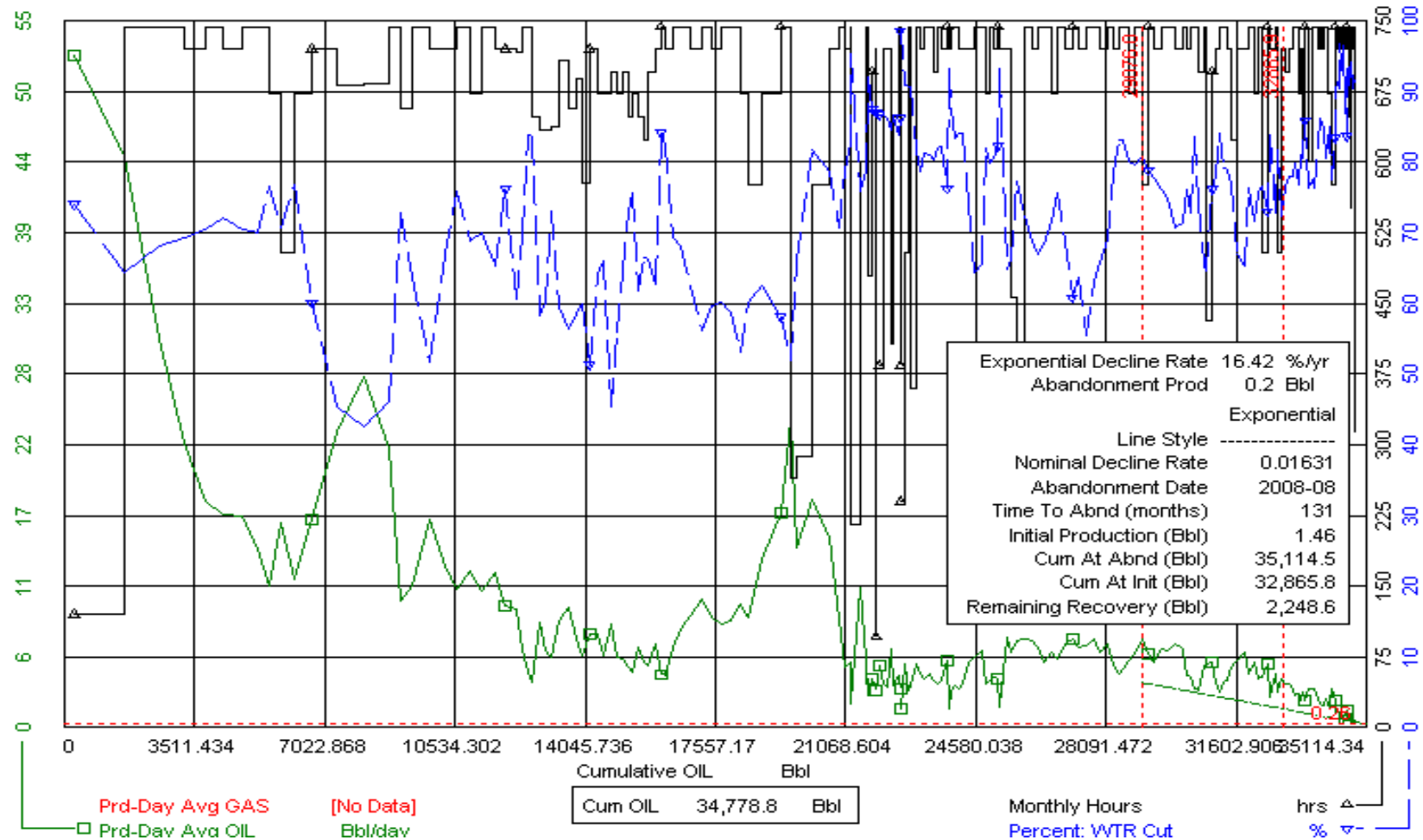


# Waskada 29A Unit No. 14 (03\_29A\_14) Verticals

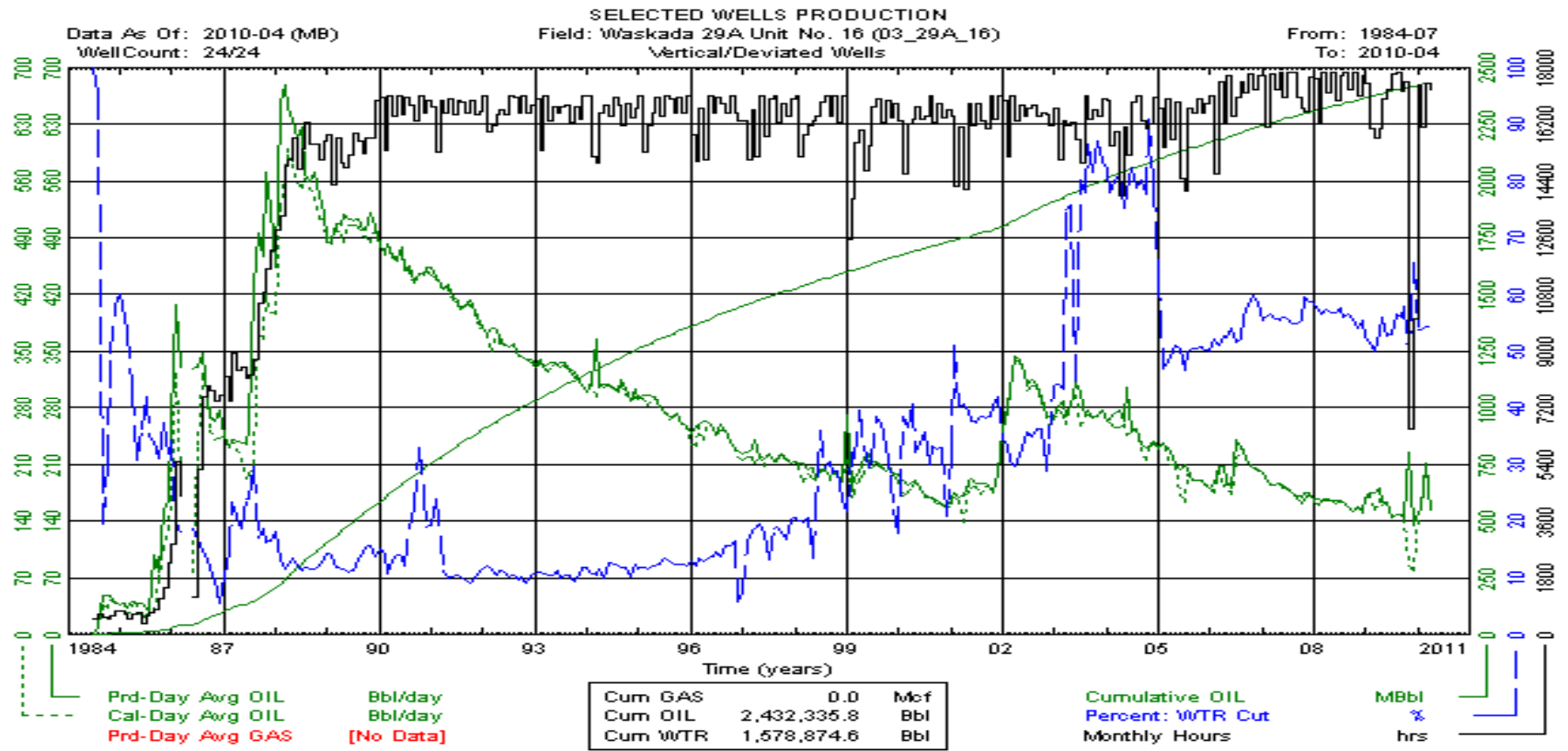
Data As Of: 2010-04 (MB)  
 From: 1984-06  
 To: 2001-03

INDIVIDUAL PRODUCTION  
 Waskada Unit No. 14  
 100/04-32-001-25W/1/00

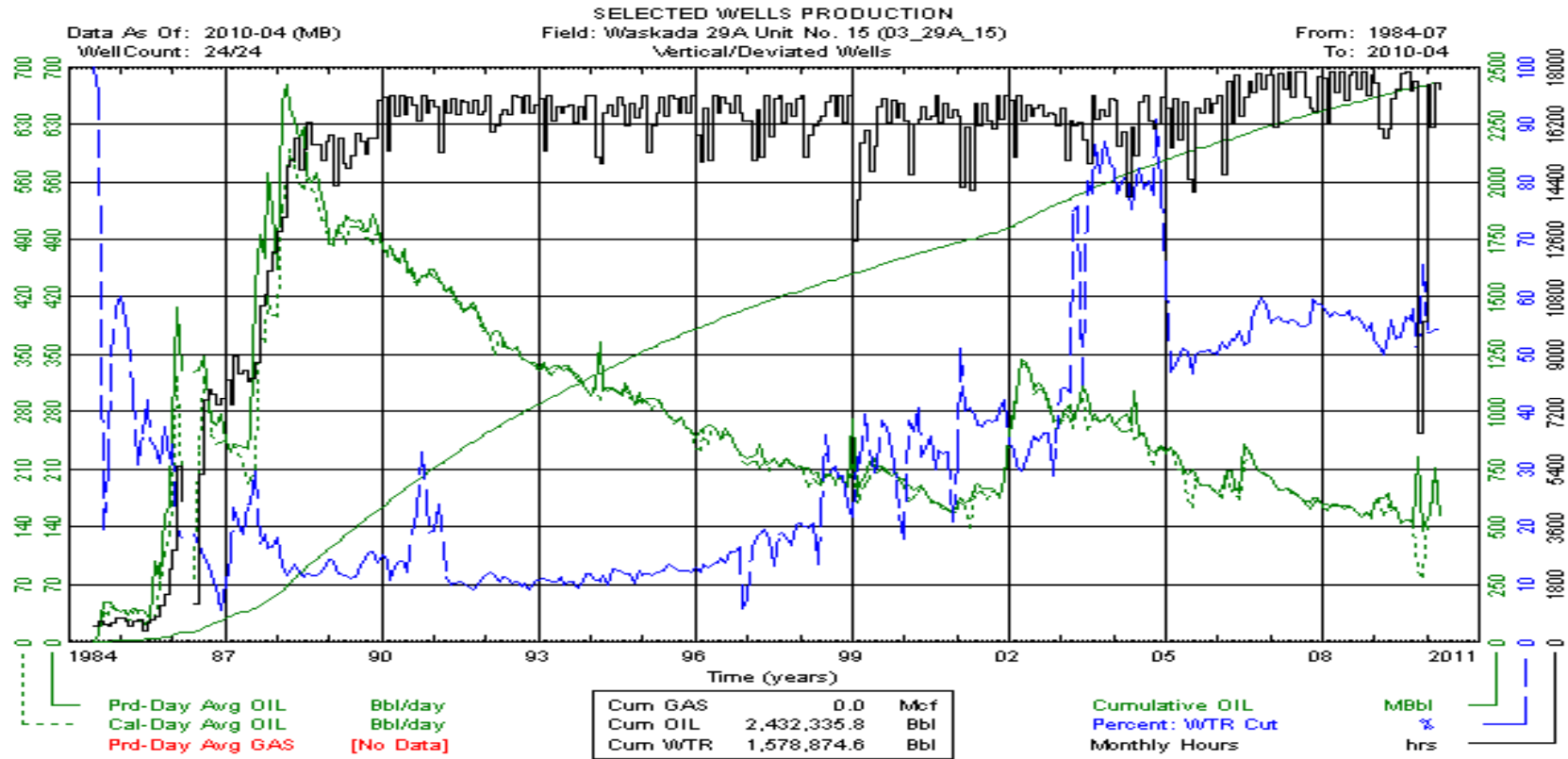
Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: LOWER AMARANTH A (29A)



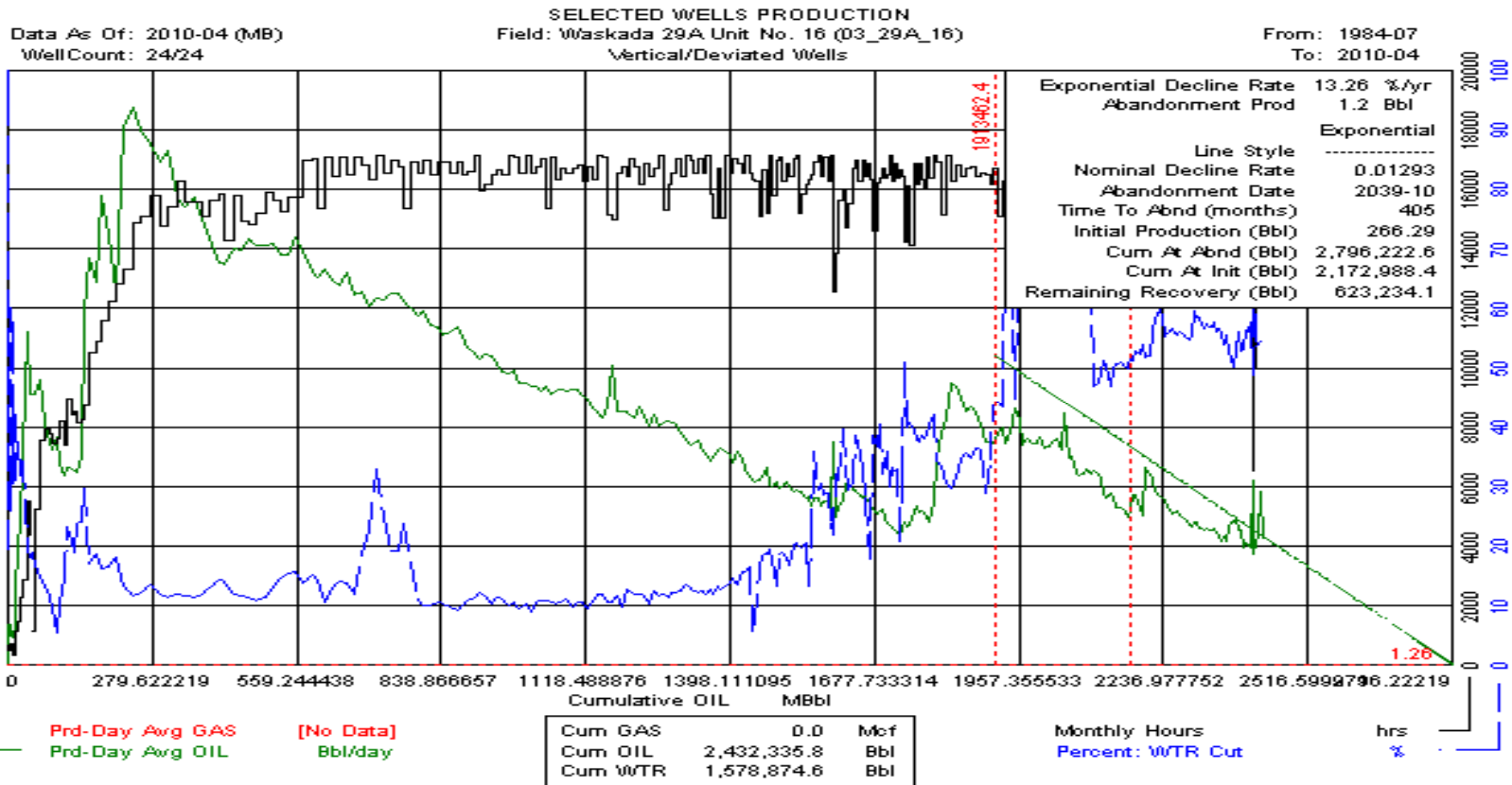
# Waskada 29A Unit No. 15 (03\_29A\_15) Verticals



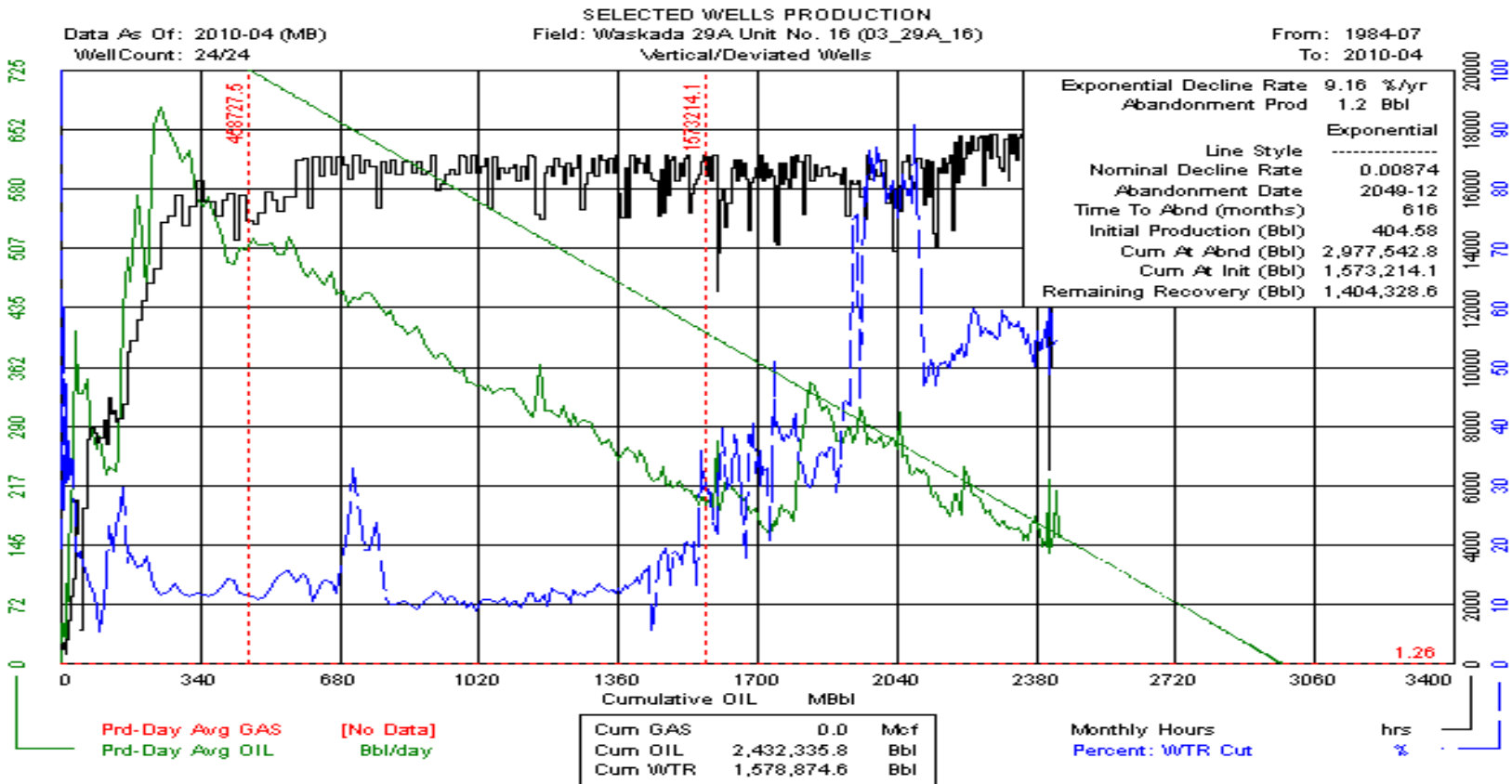
# Waskada 29A Unit No. 16 (03\_29A\_16) Verticals



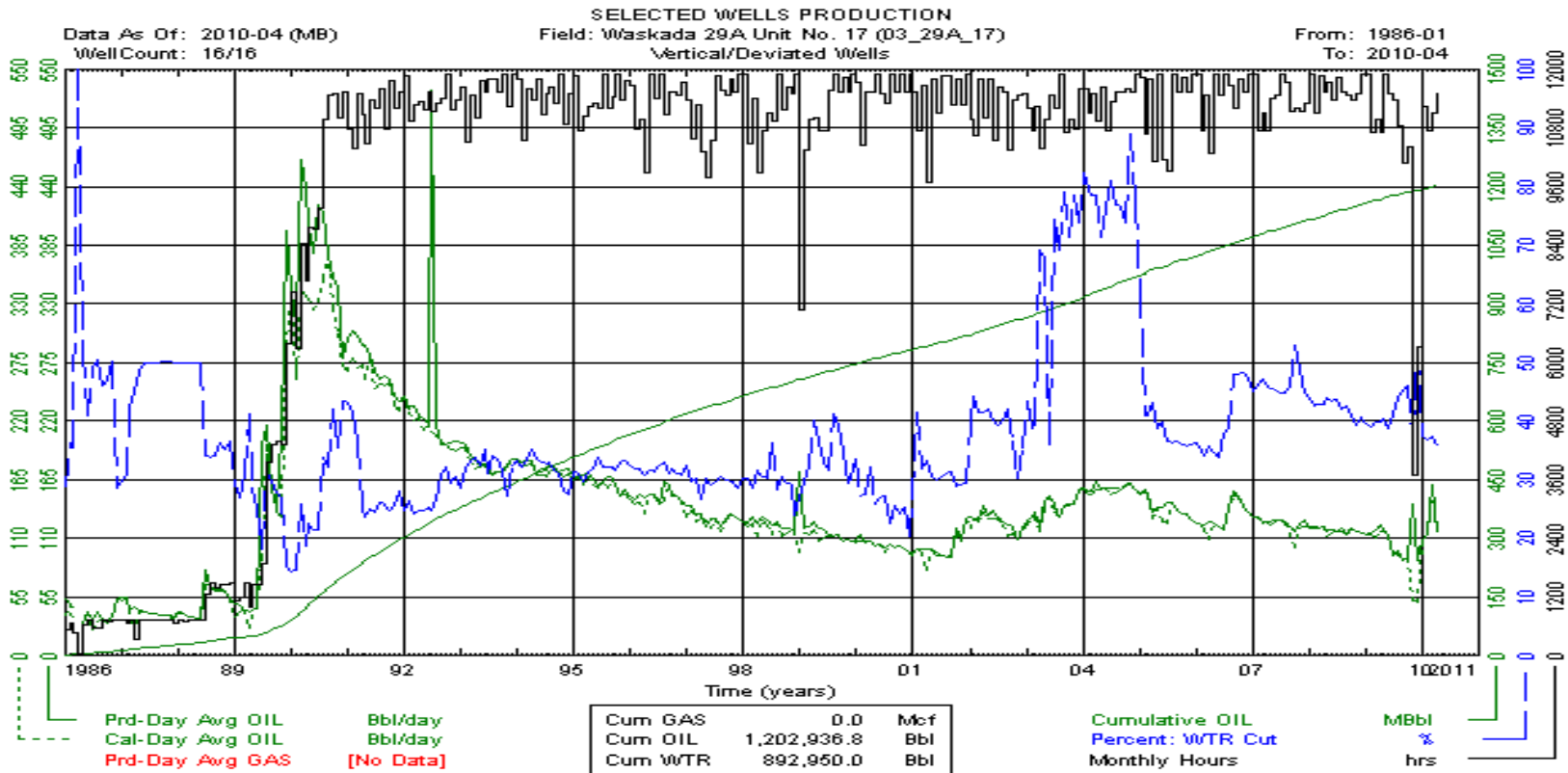
# Waskada 29A Unit No. 16 (03\_29A\_16) Verticals



# Waskada 29A Unit No. 16 (03\_29A\_16) Verticals

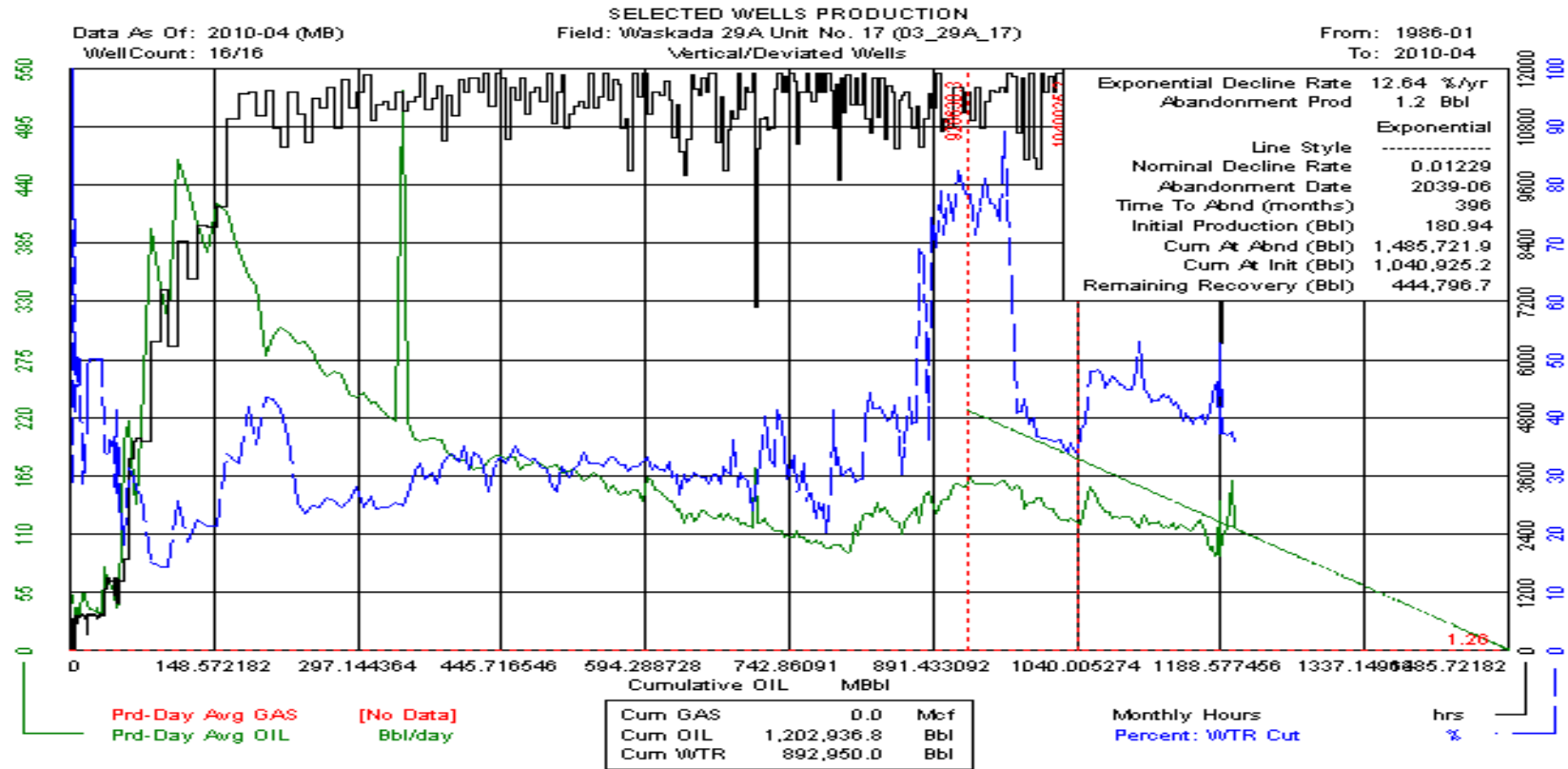


# Waskada 29A Unit No. 17 (03\_29A\_17) Verticals

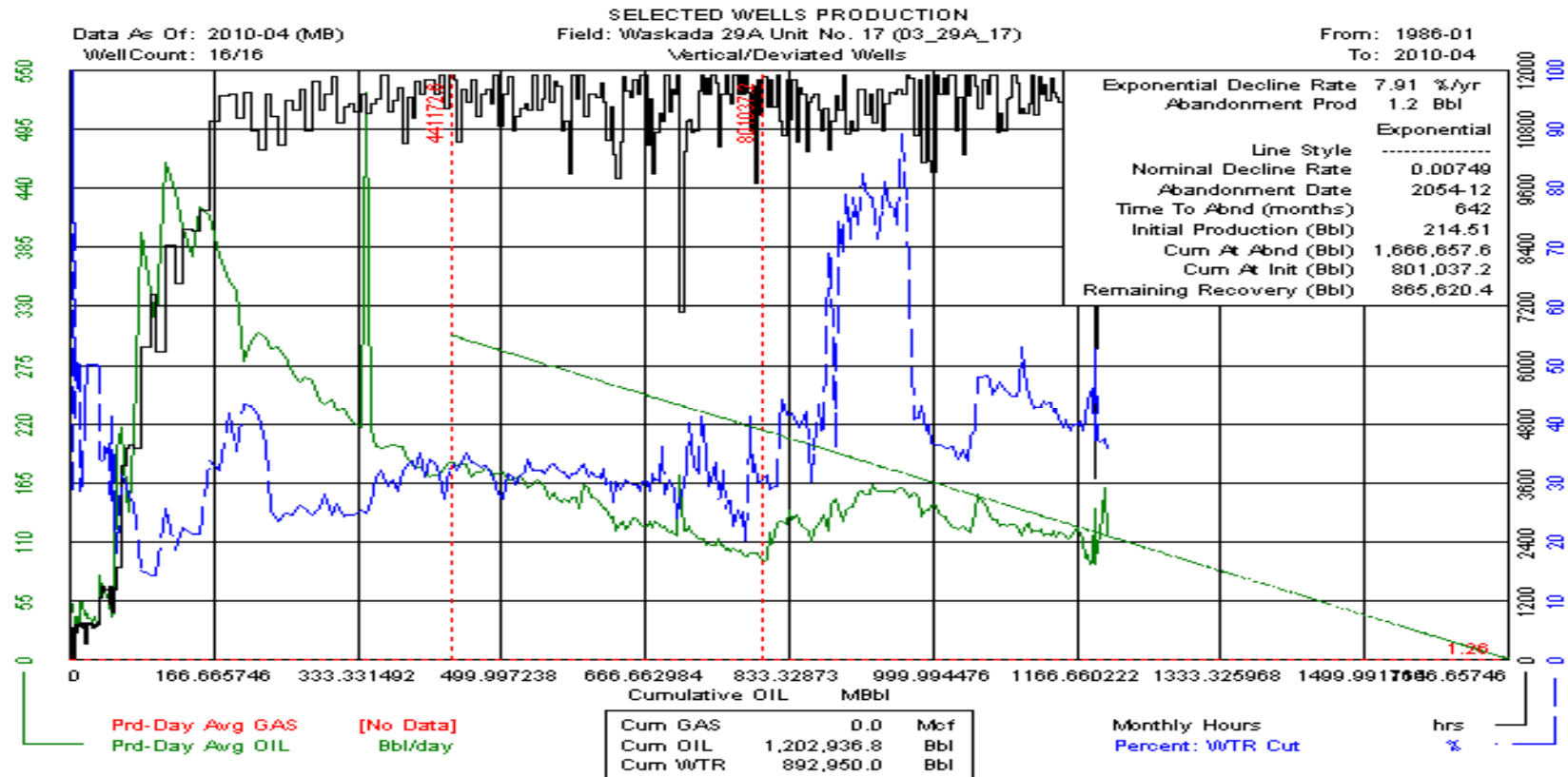




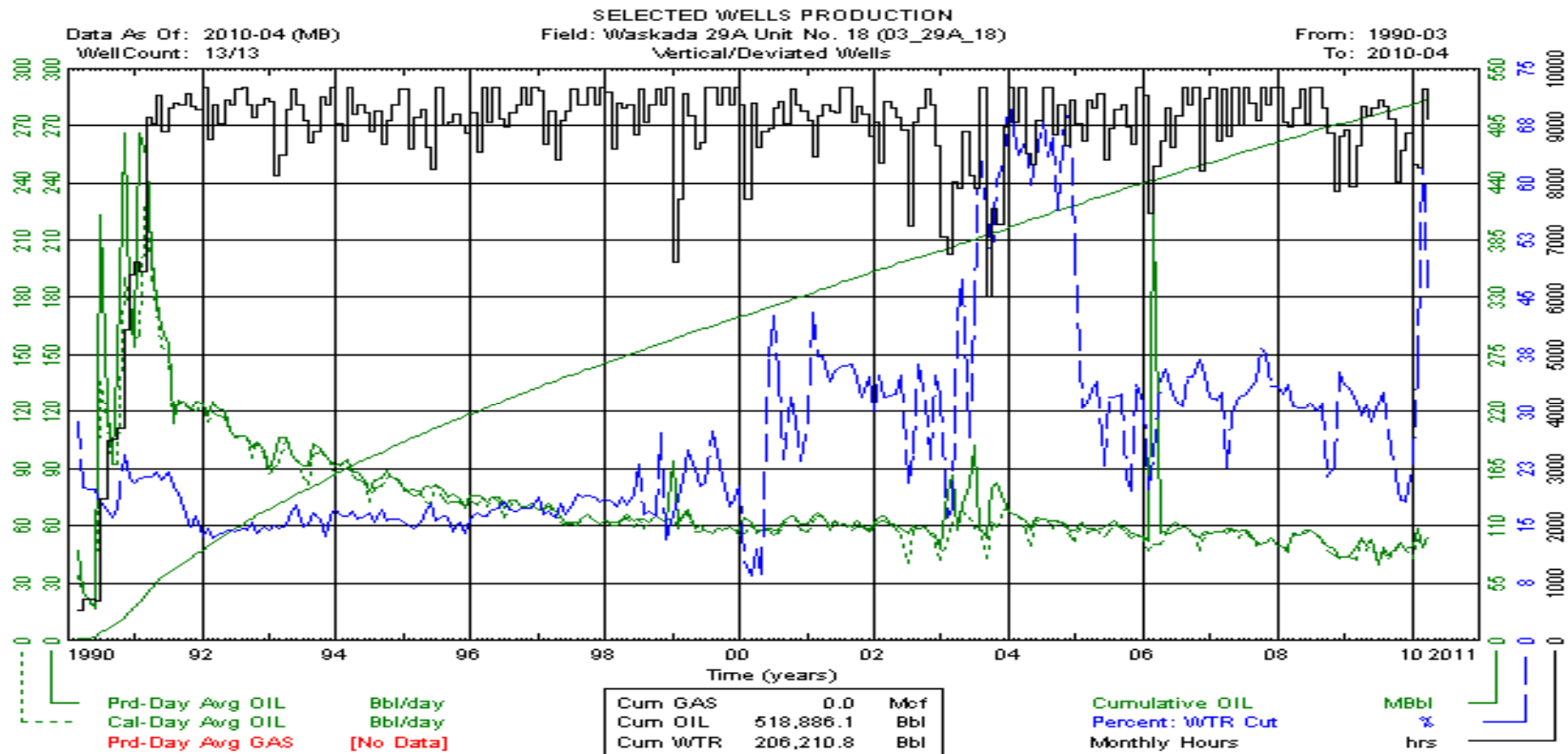
# Waskada 29A Unit No. 17 (03\_29A\_17) Verticals



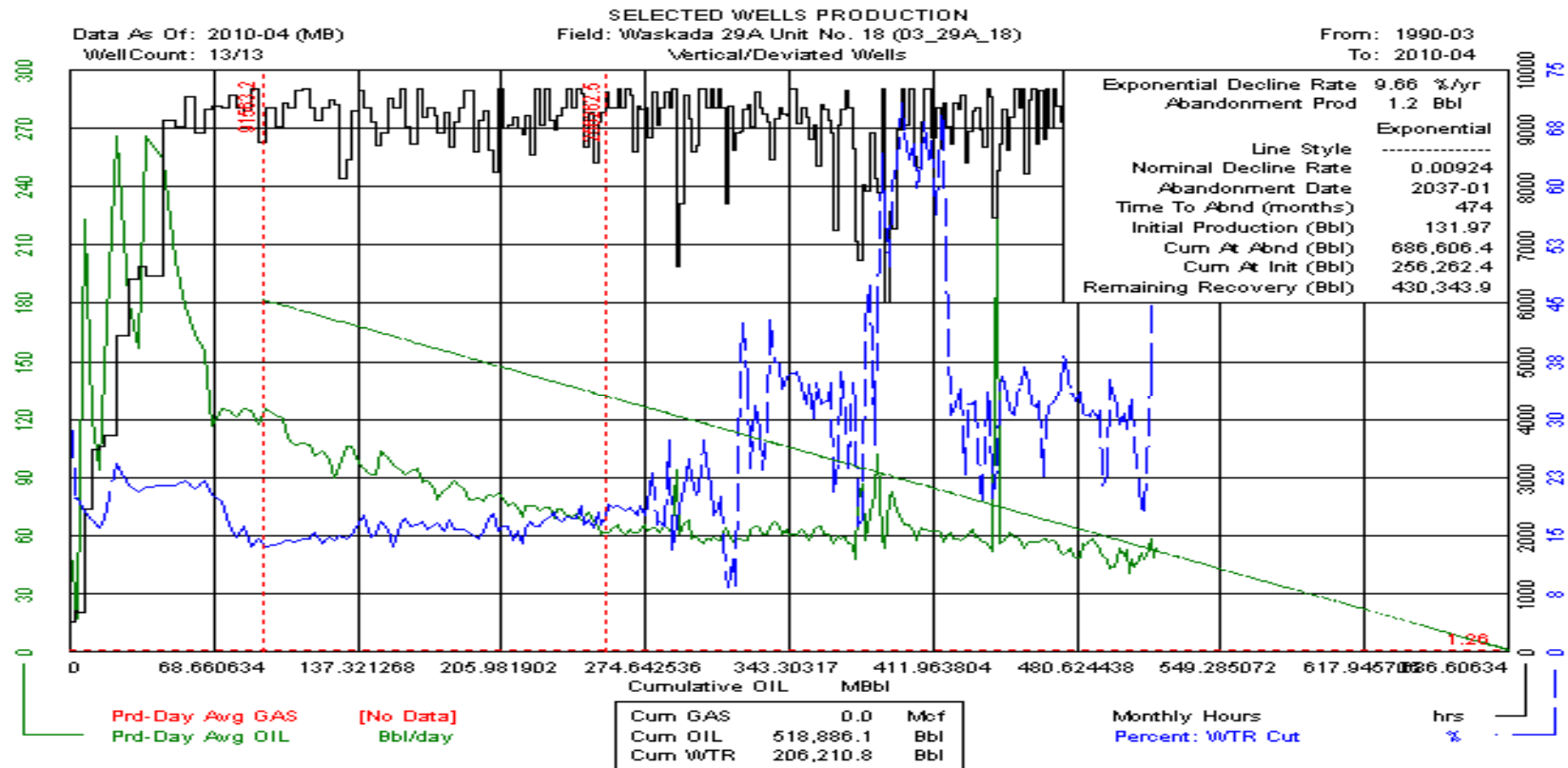
# Waskada 29A Unit No. 17 (03\_29A\_17) Verticals



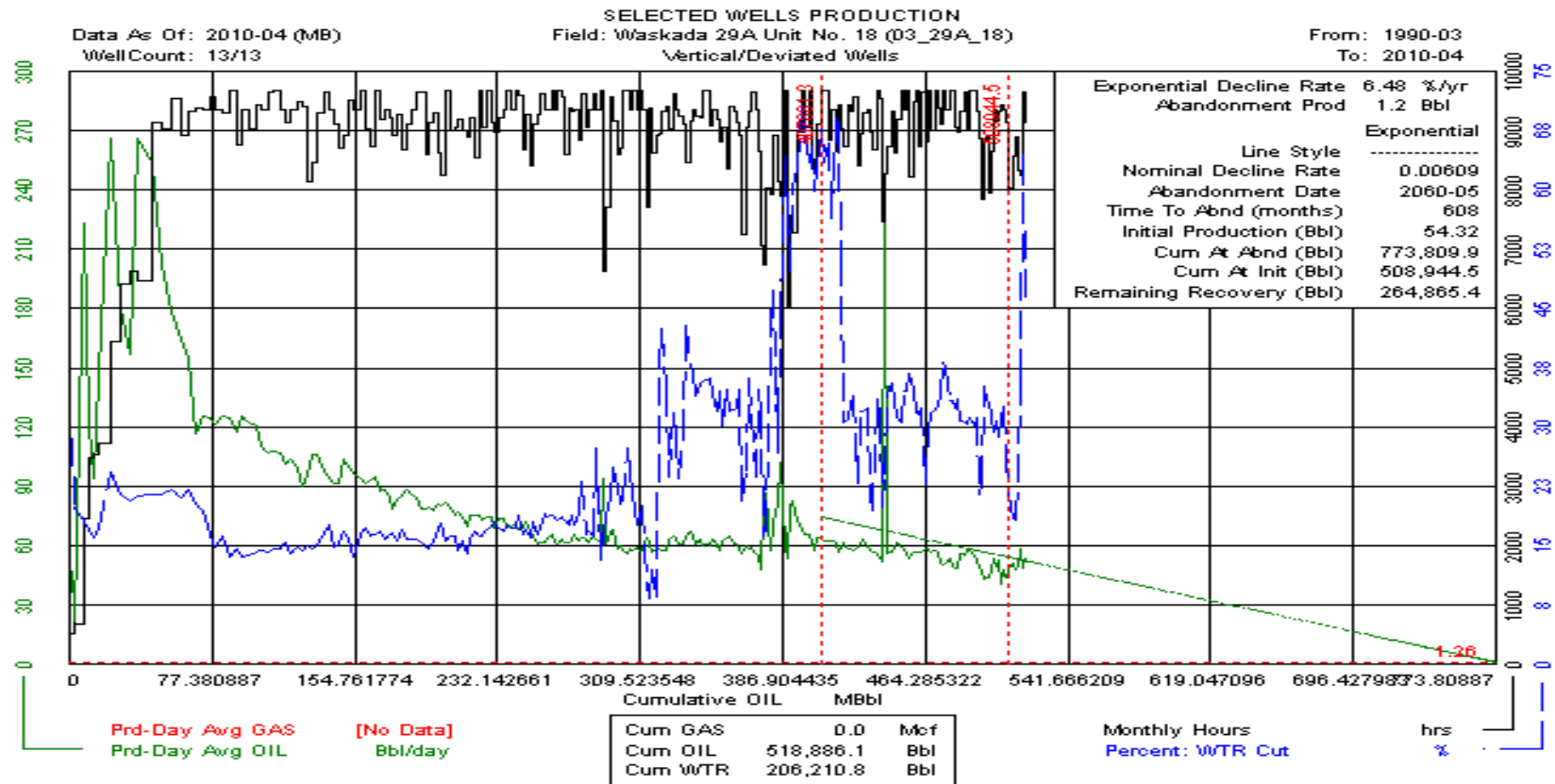
# Waskada 29A Unit No. 18 (03\_29A\_18) Verticals



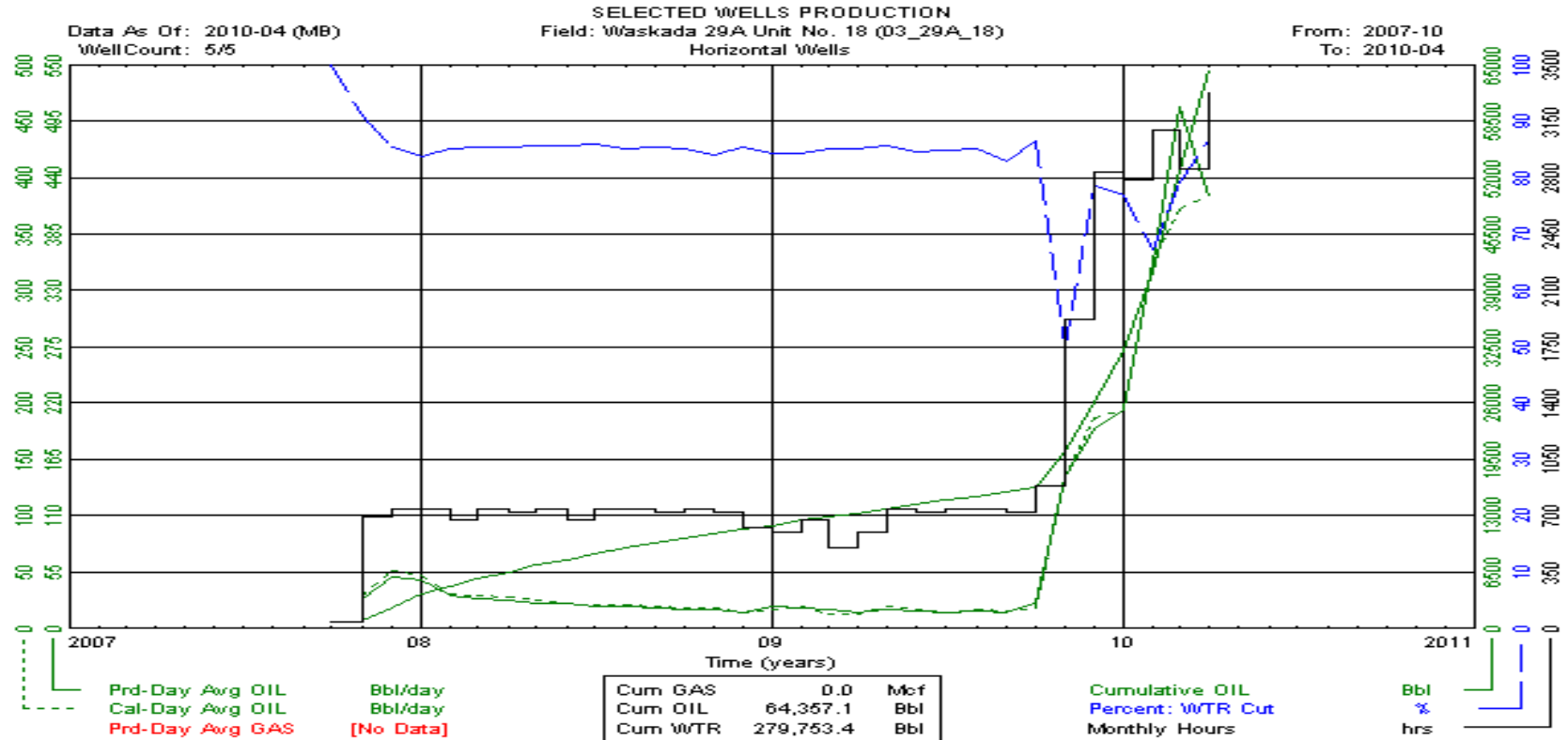
# Waskada 29A Unit No. 18 (03\_29A\_18) Verticals



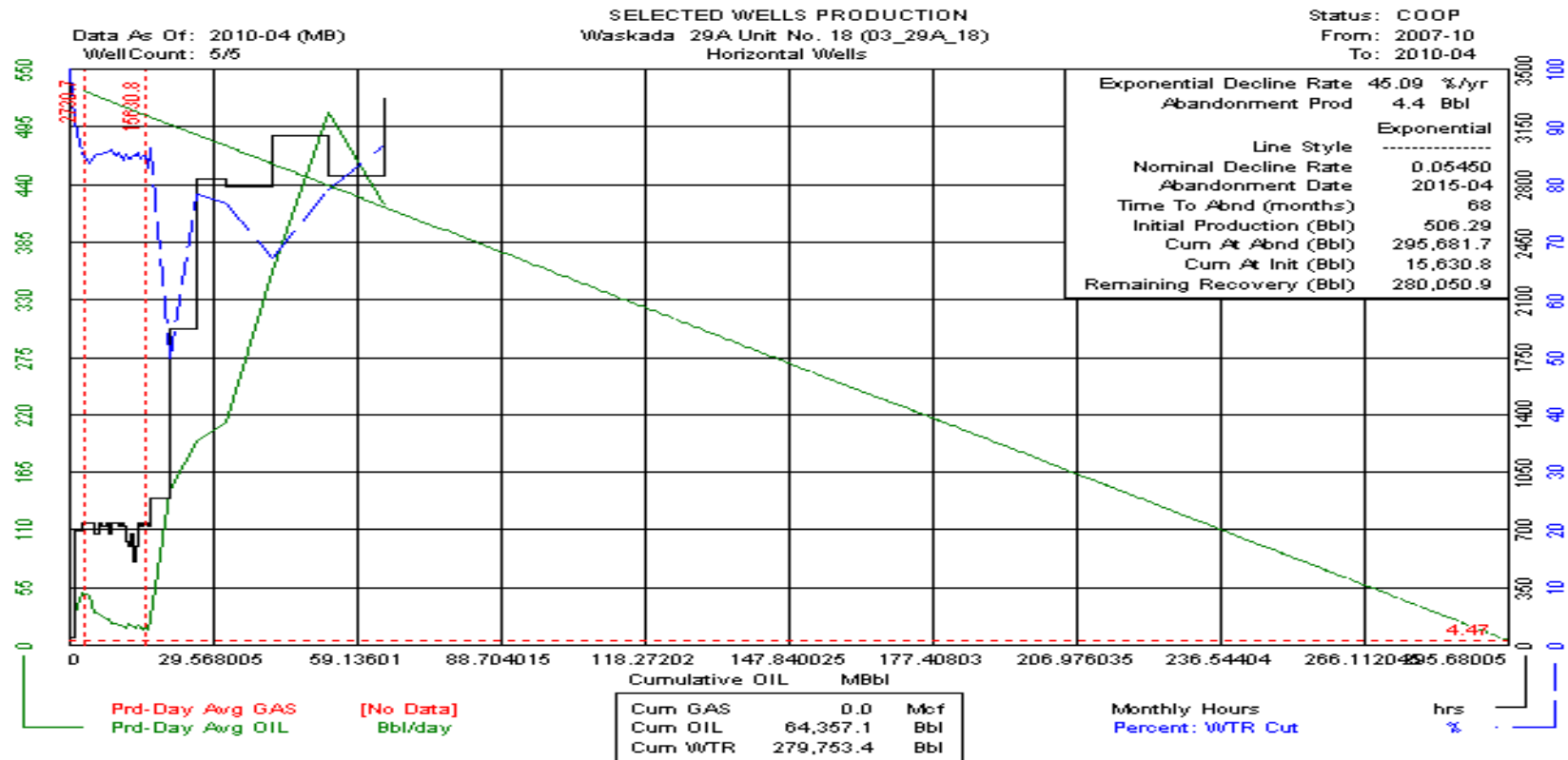
# Waskada 29A Unit No. 18 (03\_29A\_18) Verticals



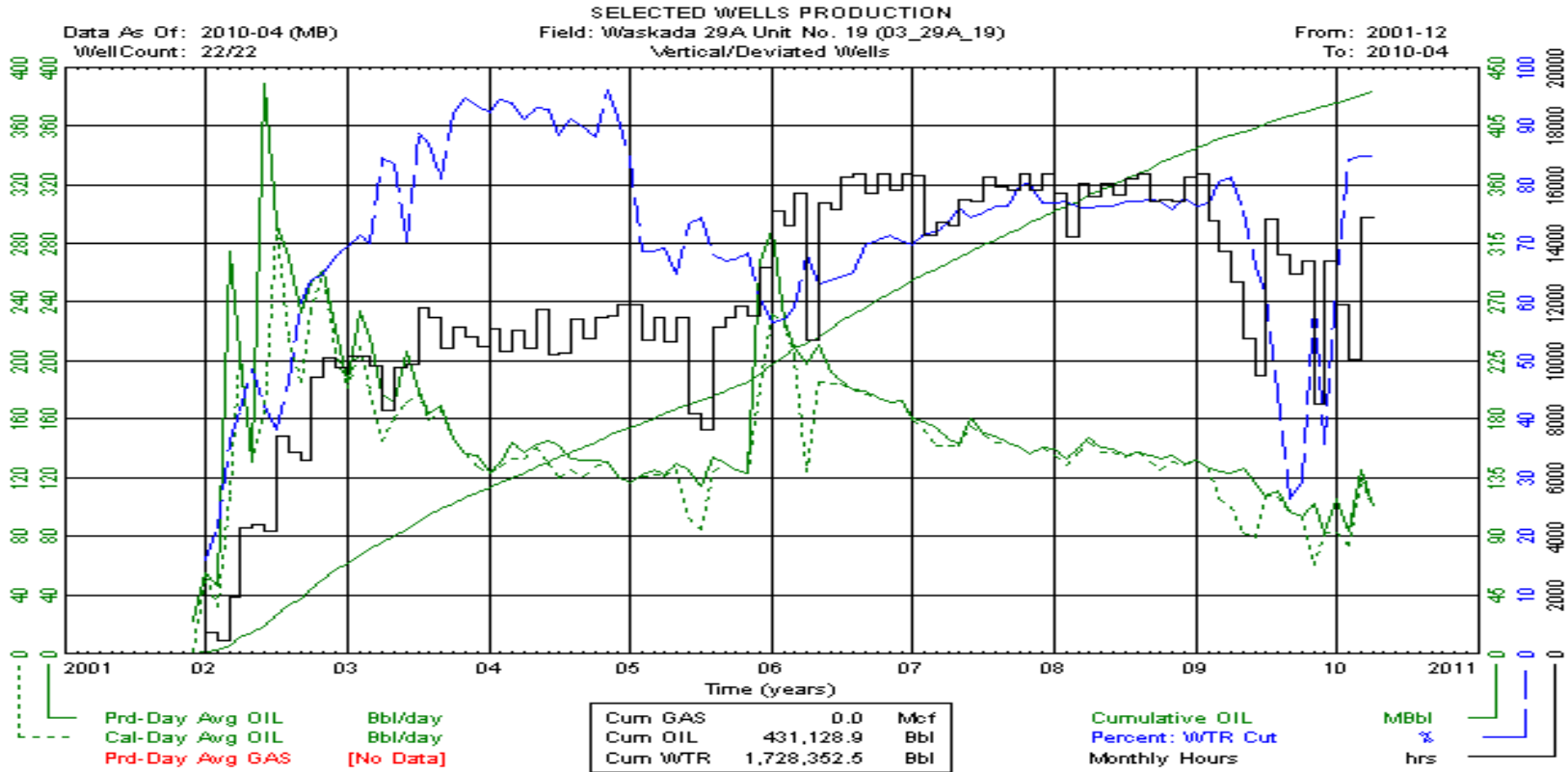
# Waskada 29A Unit No. 18 (03\_29A\_18) Horizontals



# Waskada 29A Unit No. 18 (03\_29A\_18) Horizontals

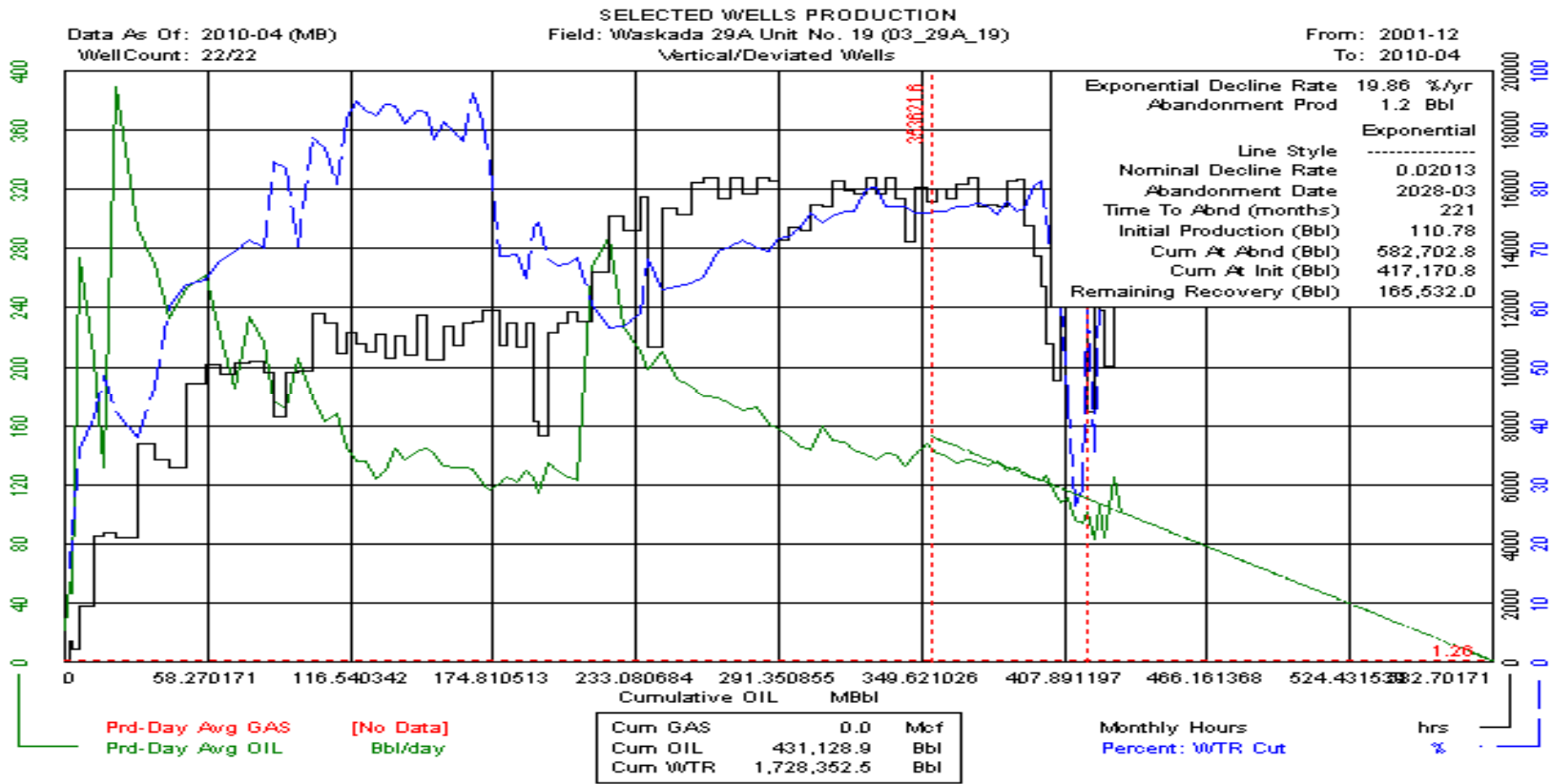


# Waskada 29A Unit No. 19 (03\_29A\_19) Verticals

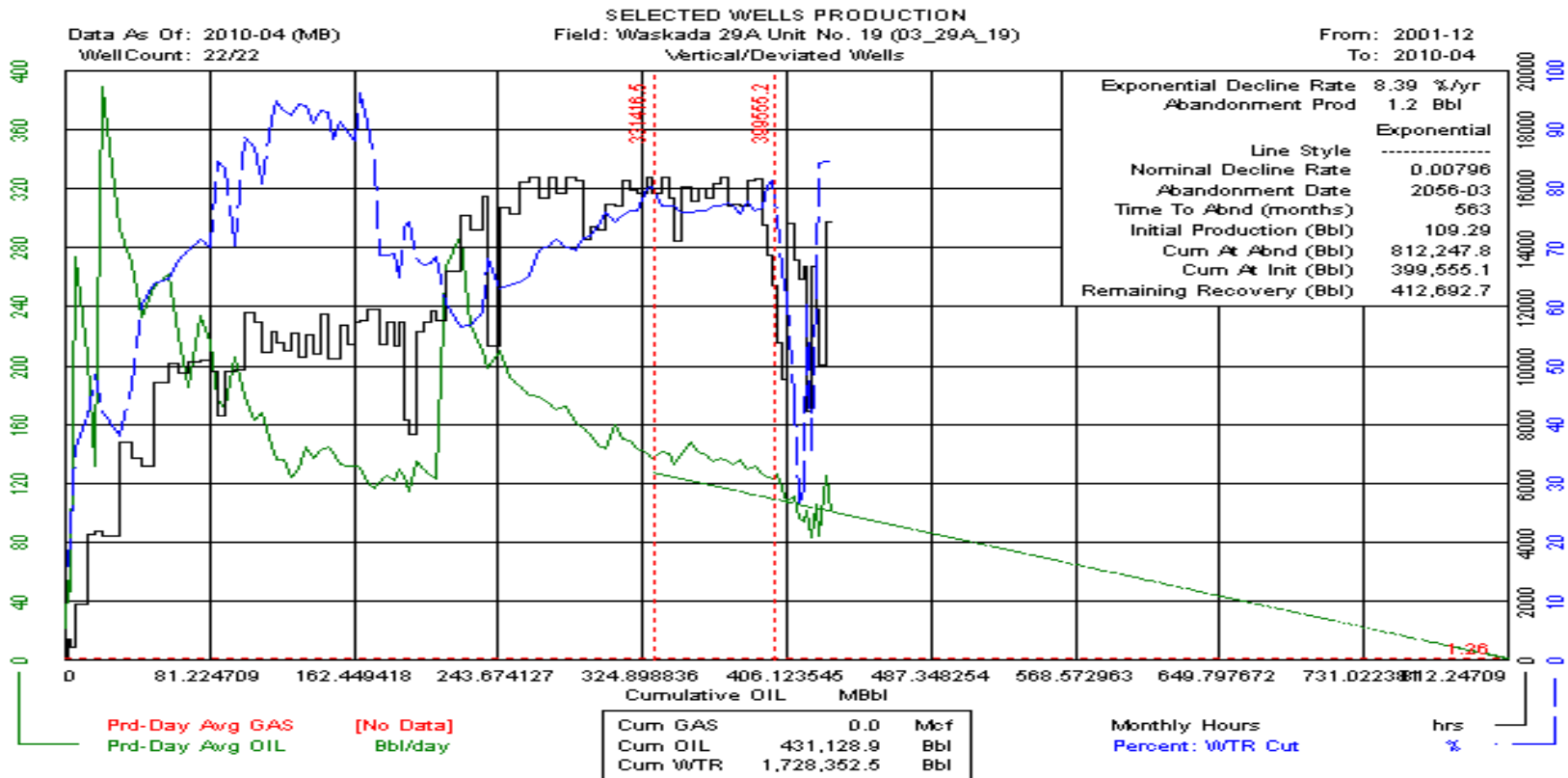




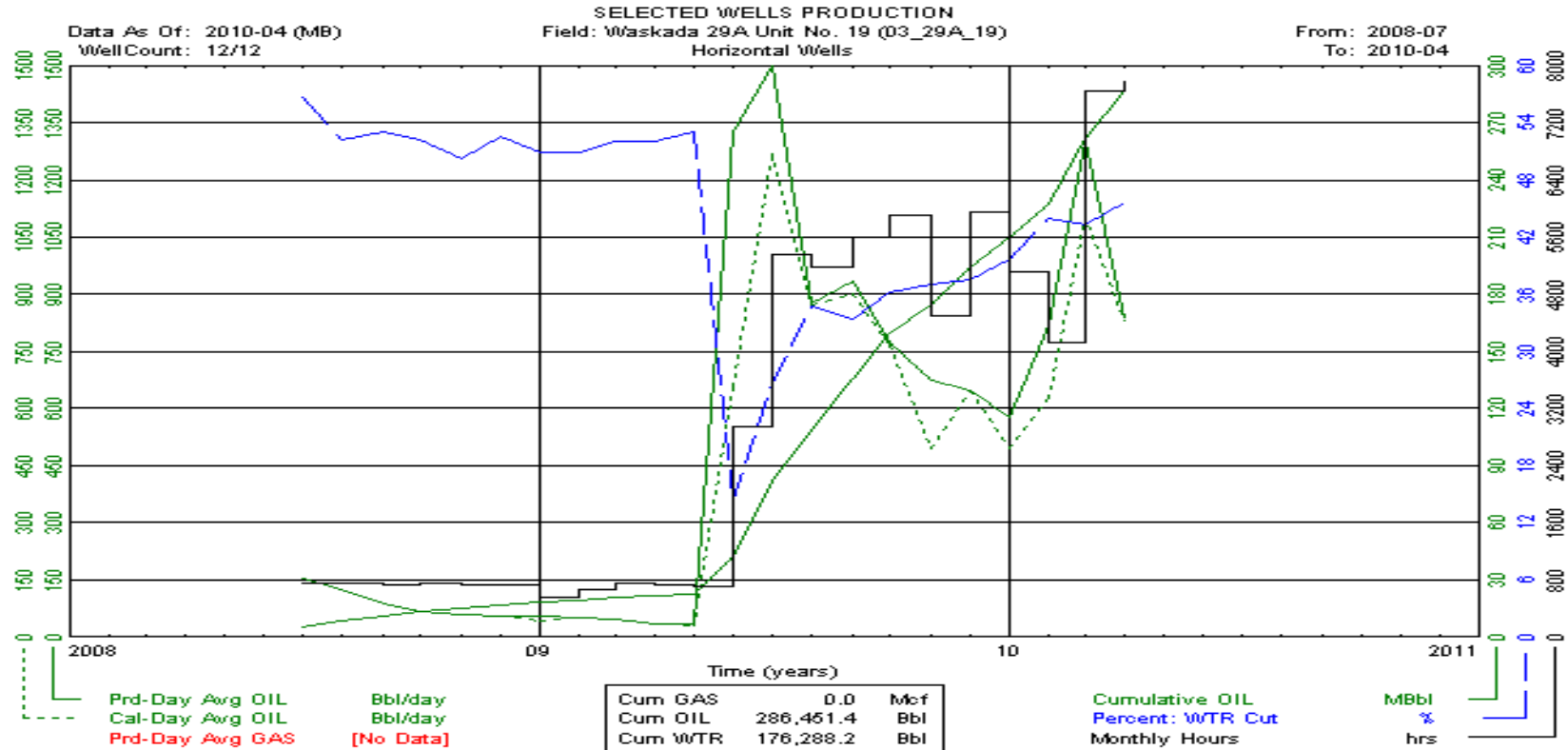
# Waskada 29A Unit No. 19 (03\_29A\_19) Verticals



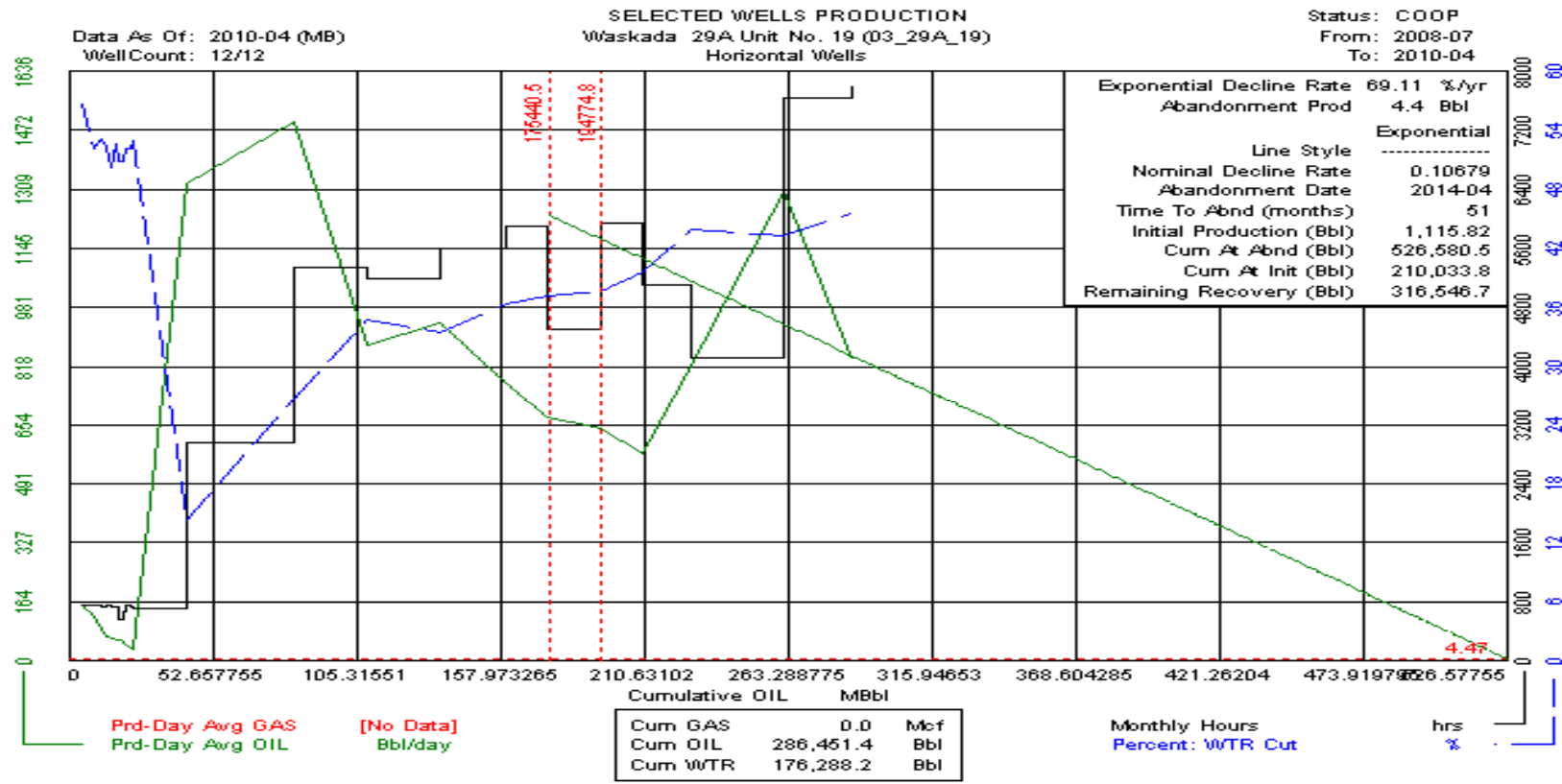
# Waskada 29A Unit No. 19 (03\_29A\_19) Verticals



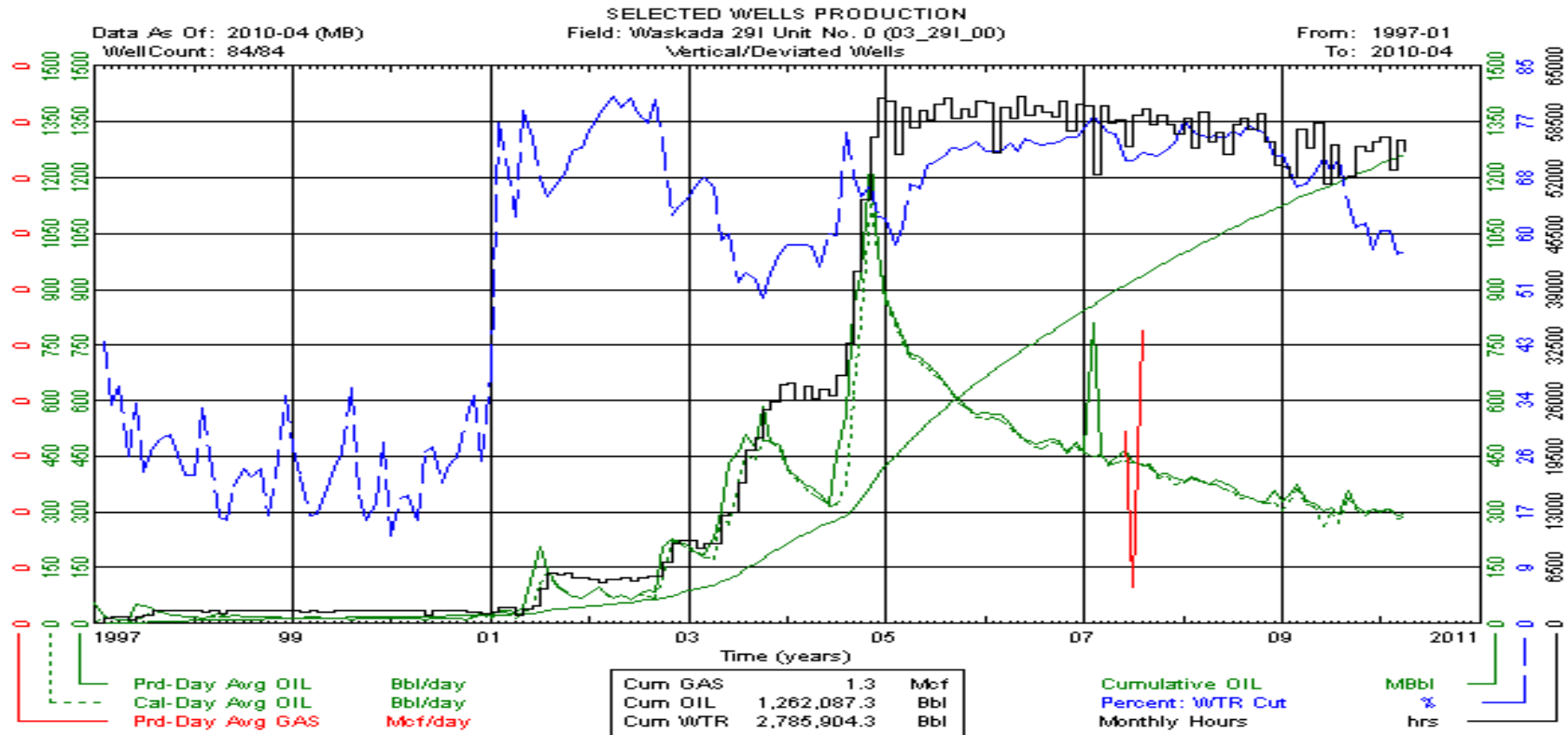
# Waskada 29A Unit No. 19 (03\_29A\_19) Horizontals



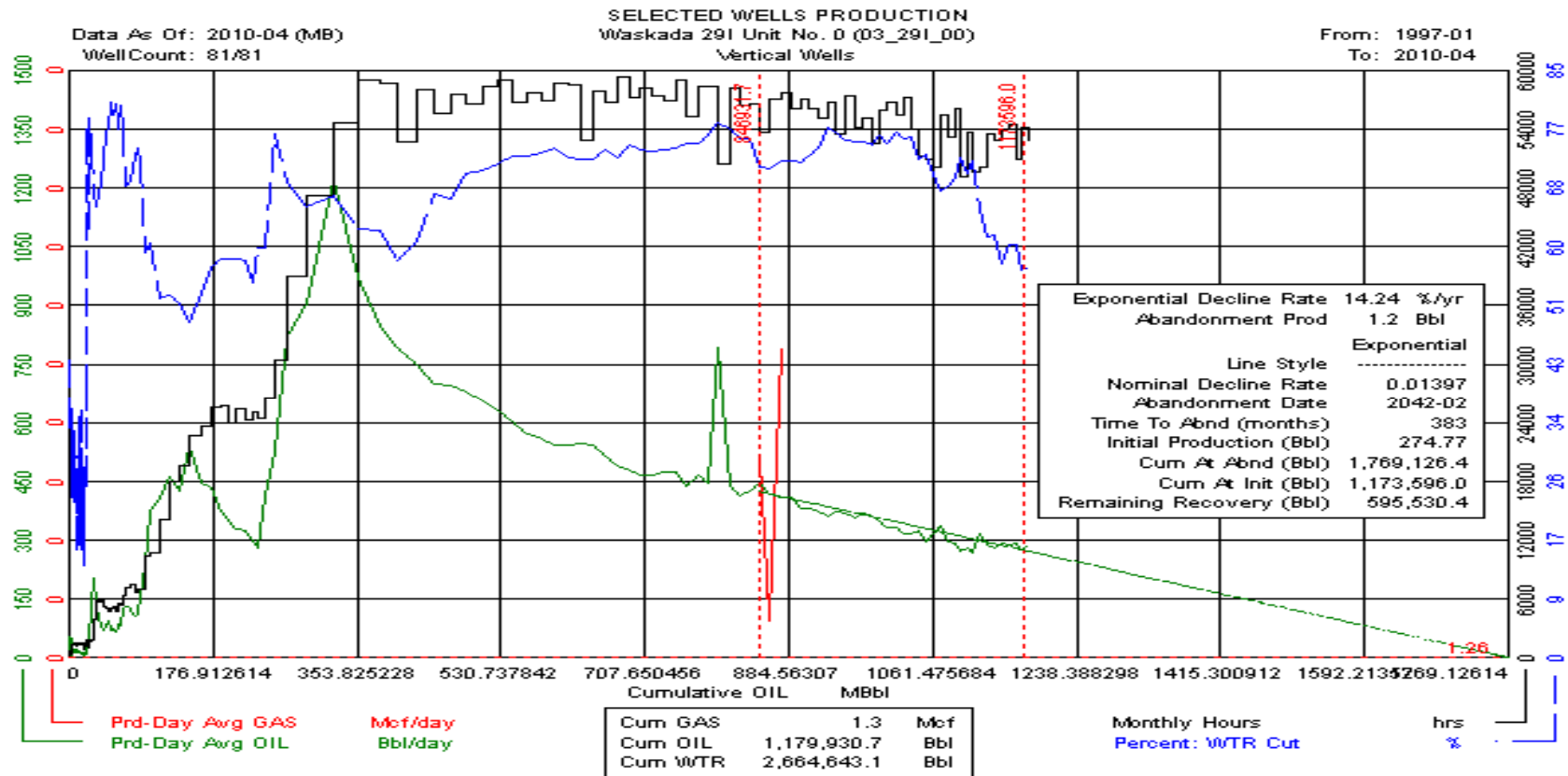
# Waskada 29A Unit No. 19 (03\_29A\_19) Horizontals



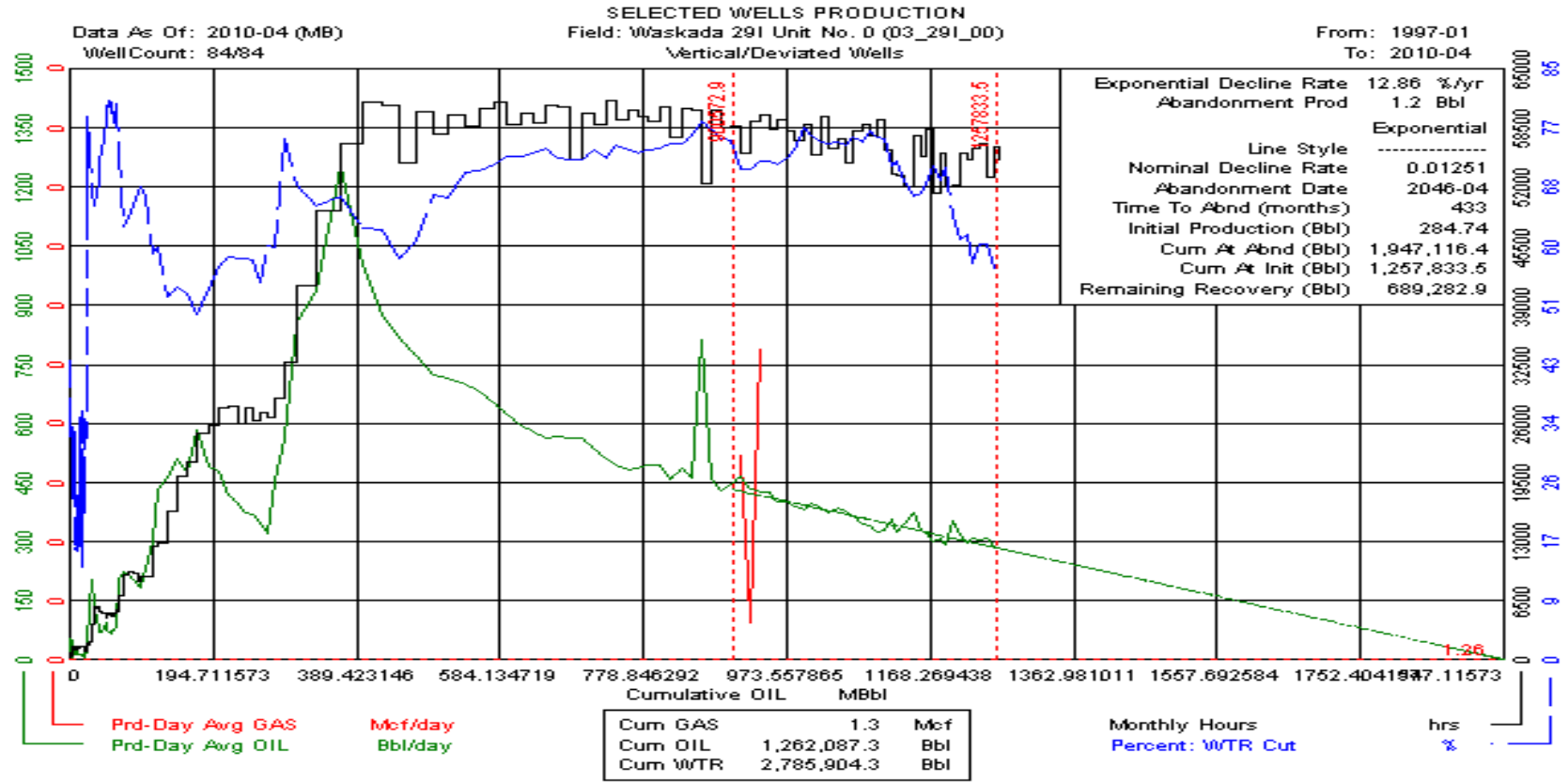
# Waskada 29I Unit No. 0 (03\_29I\_00) Verticals



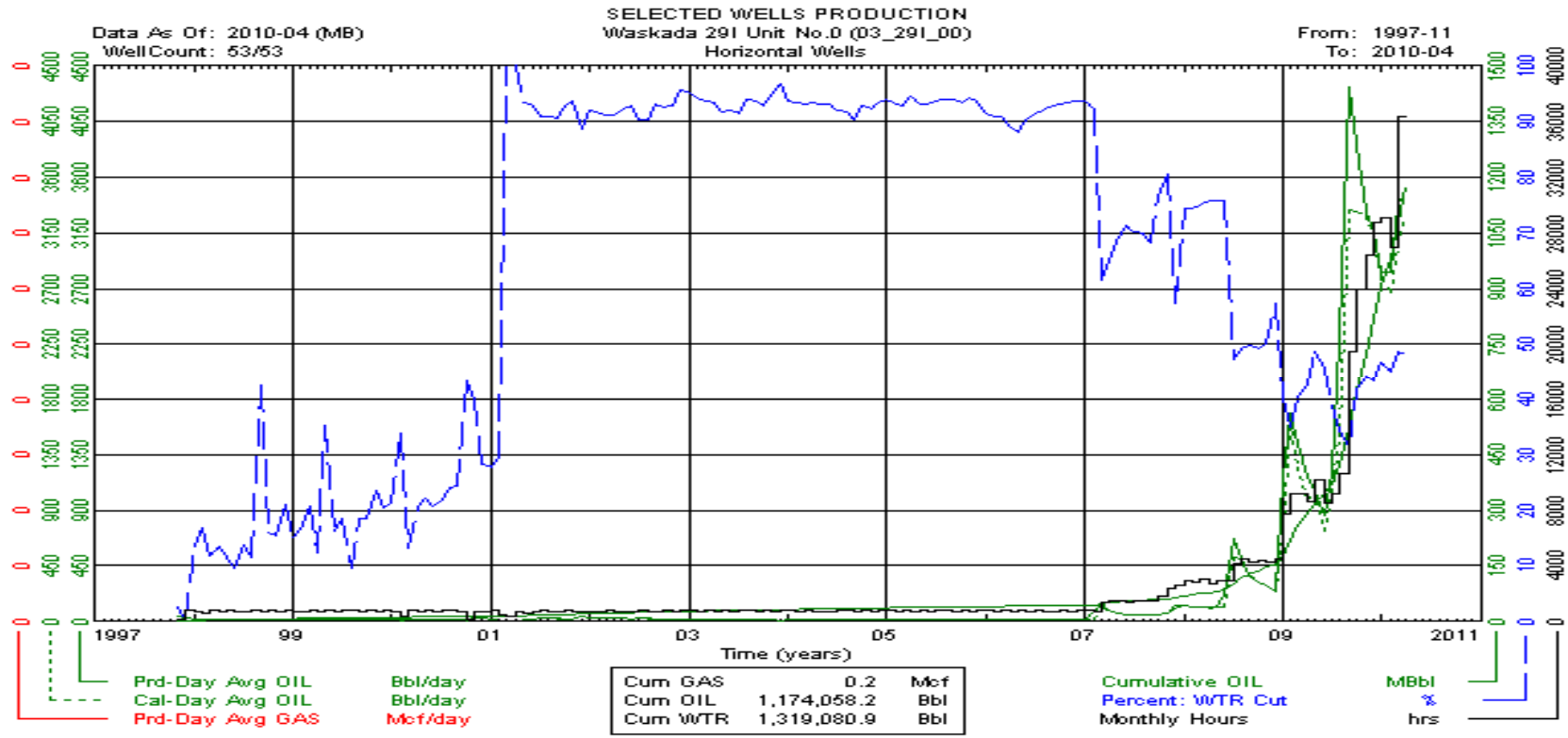
# Waskada 29I Unit No. 0 (03\_29I\_00) Verticals



# Waskada 29I Unit No. 0 (03\_29I\_00) Verticals

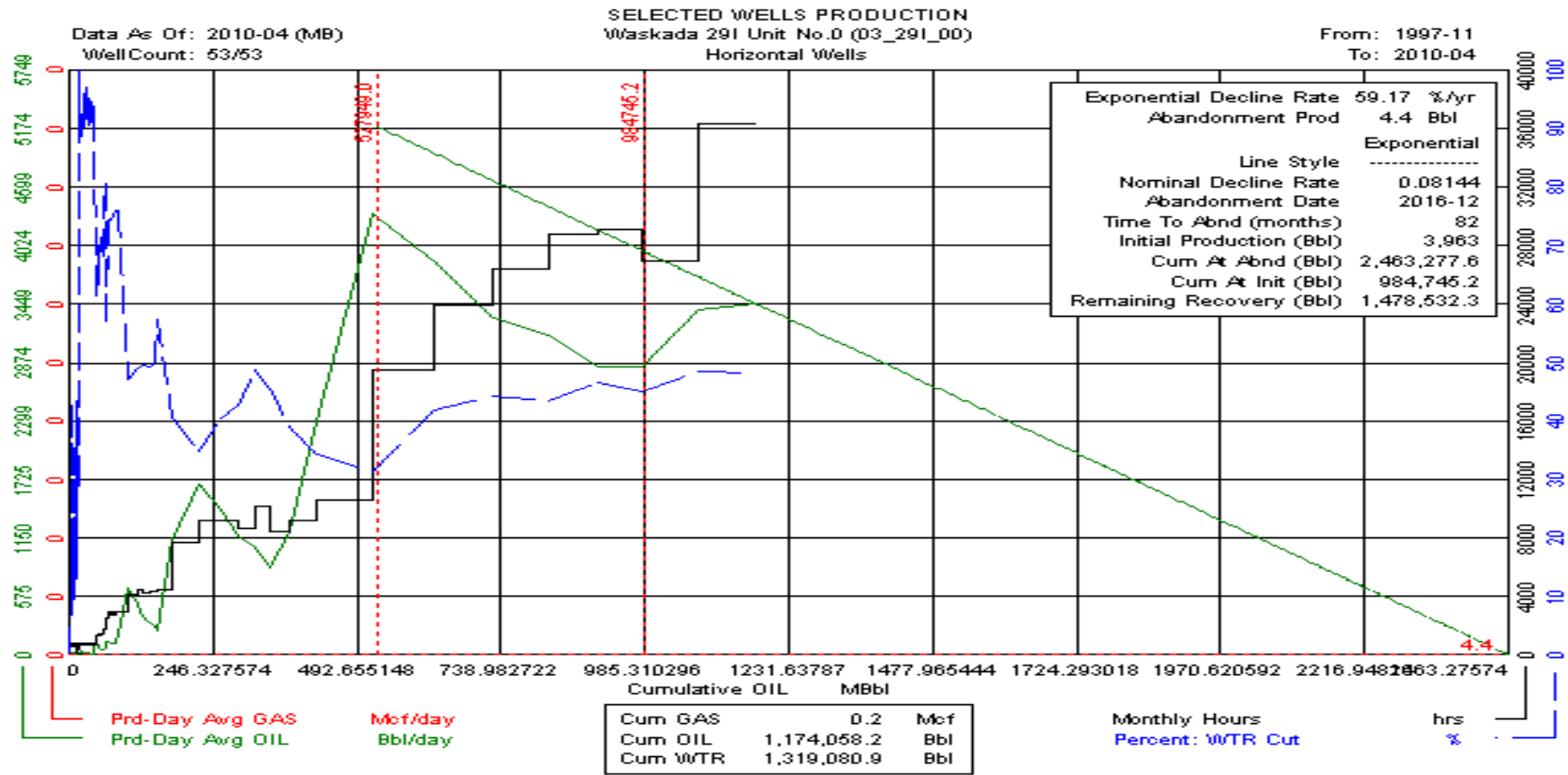


# Waskada 29I Unit No. 0 (03\_29I\_00) Horizontals

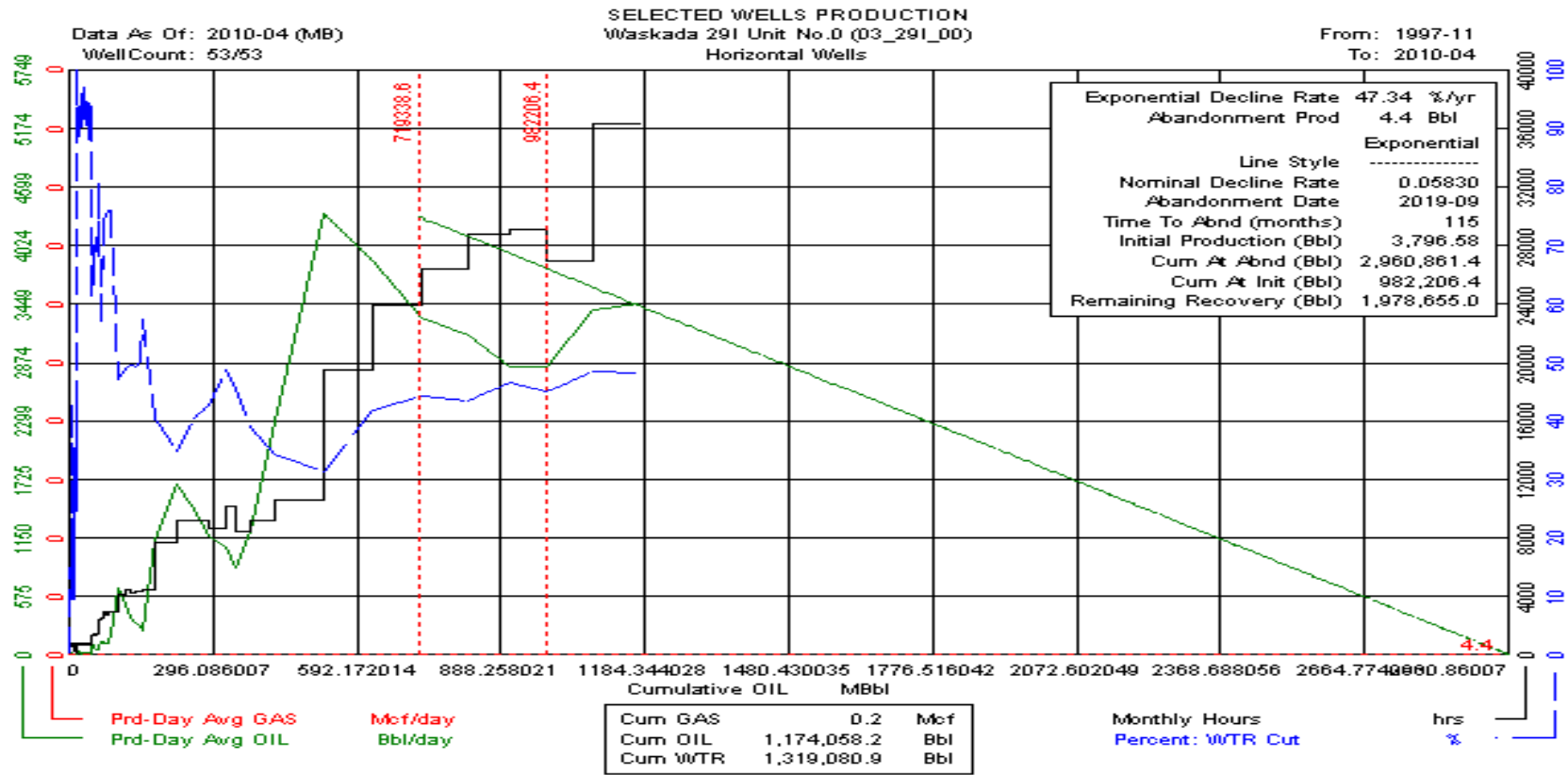




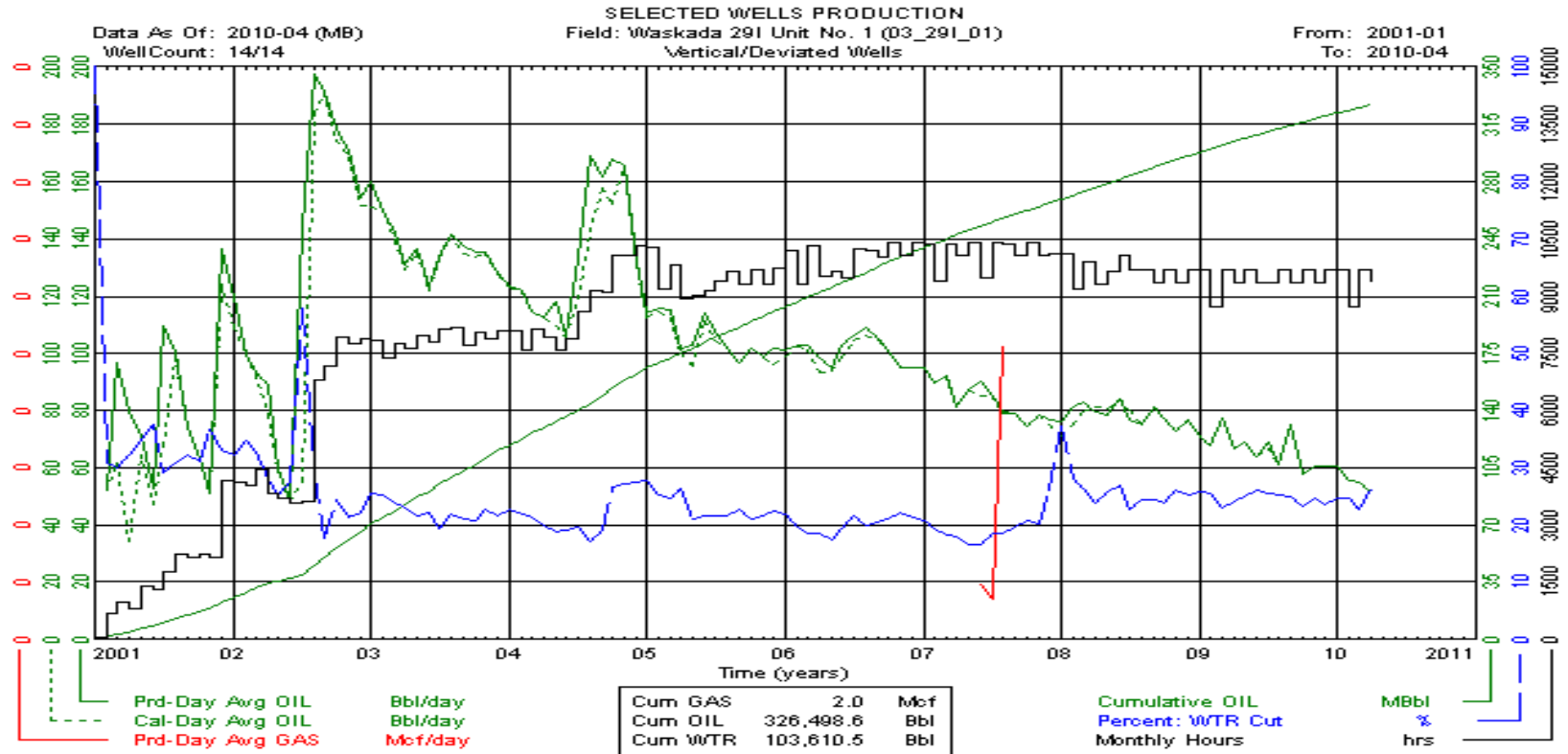
# Waskada 29I Unit No. 0 (03\_29I\_00) Horizontals



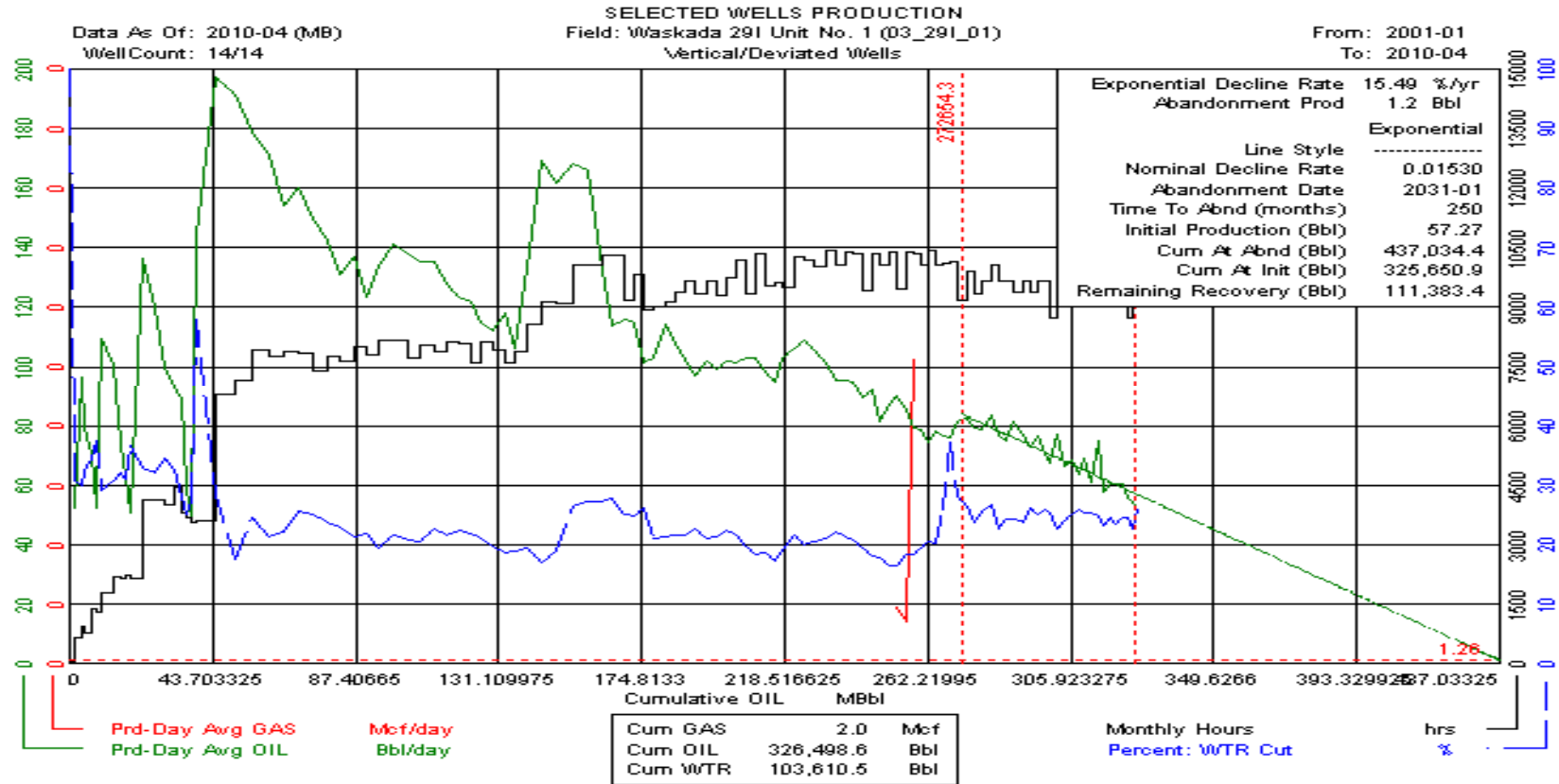
# Waskada 29I Unit No. 0 (03\_29I\_00) Horizontals



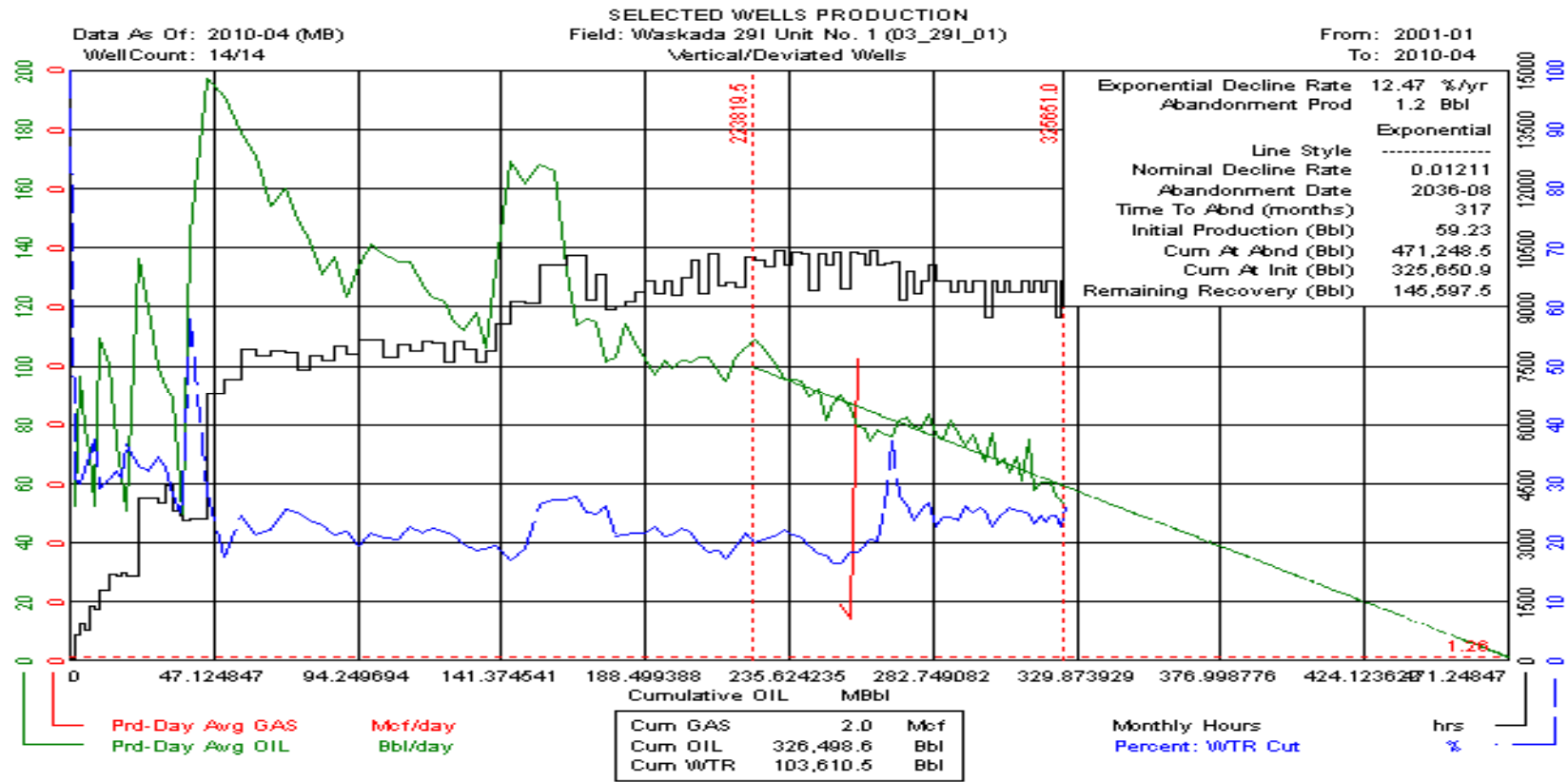
# Waskada 29I Unit No. 1 (03\_29I\_01) Verticals



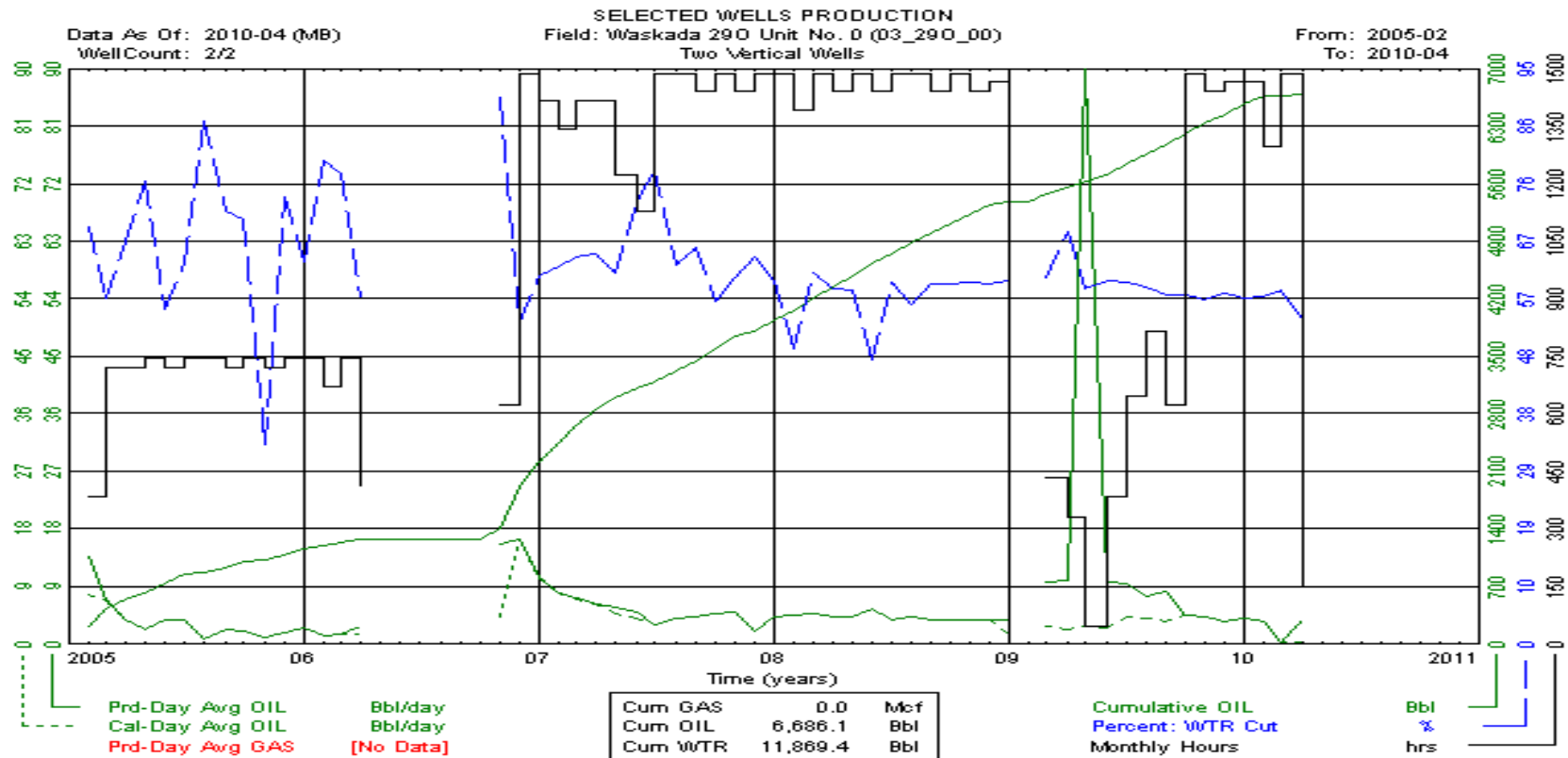
# Waskada 29I Unit No. 1 (03\_29I\_01) Verticals



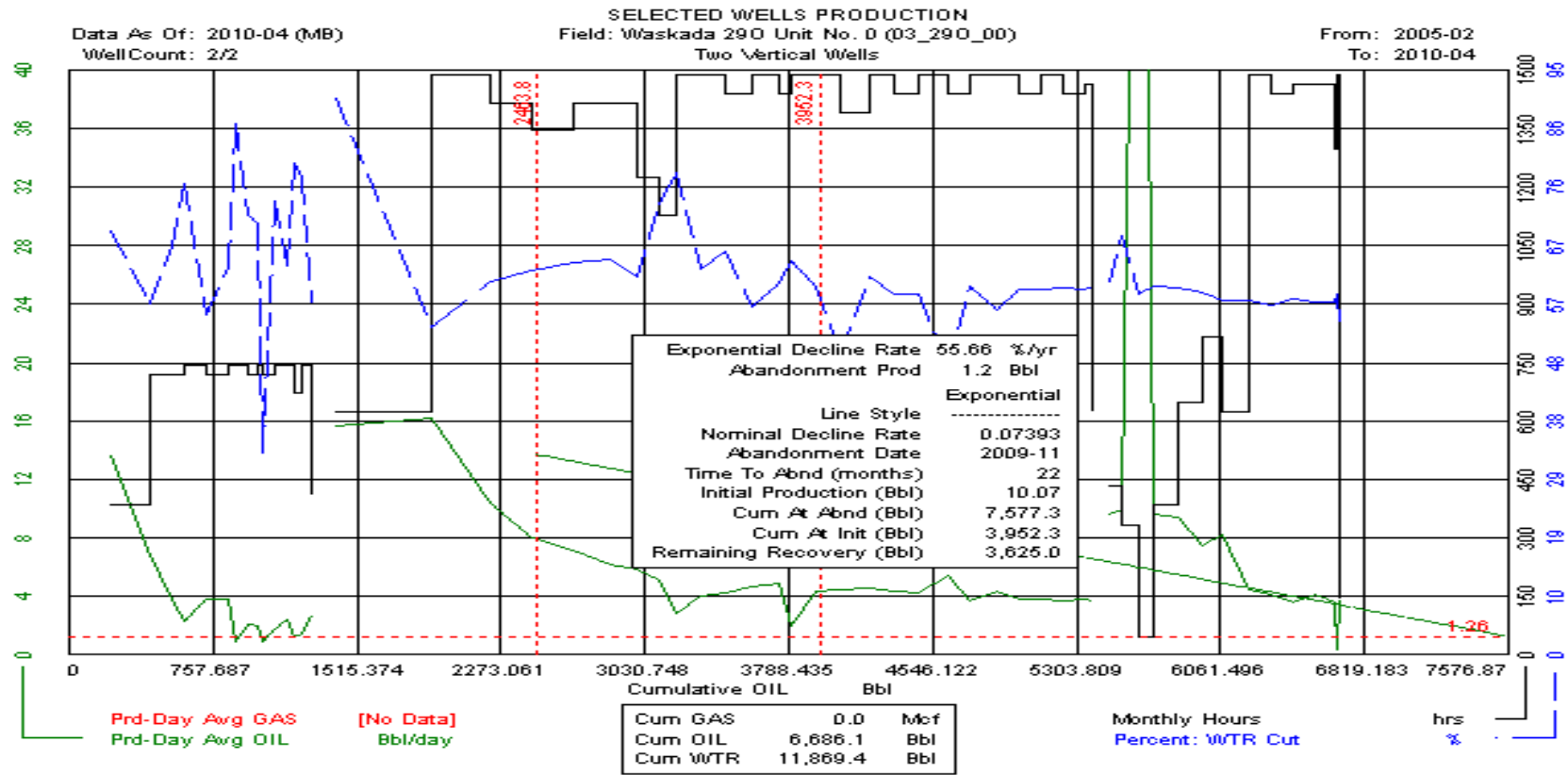
# Waskada 29I Unit No. 1 (03\_29I\_01) Verticals



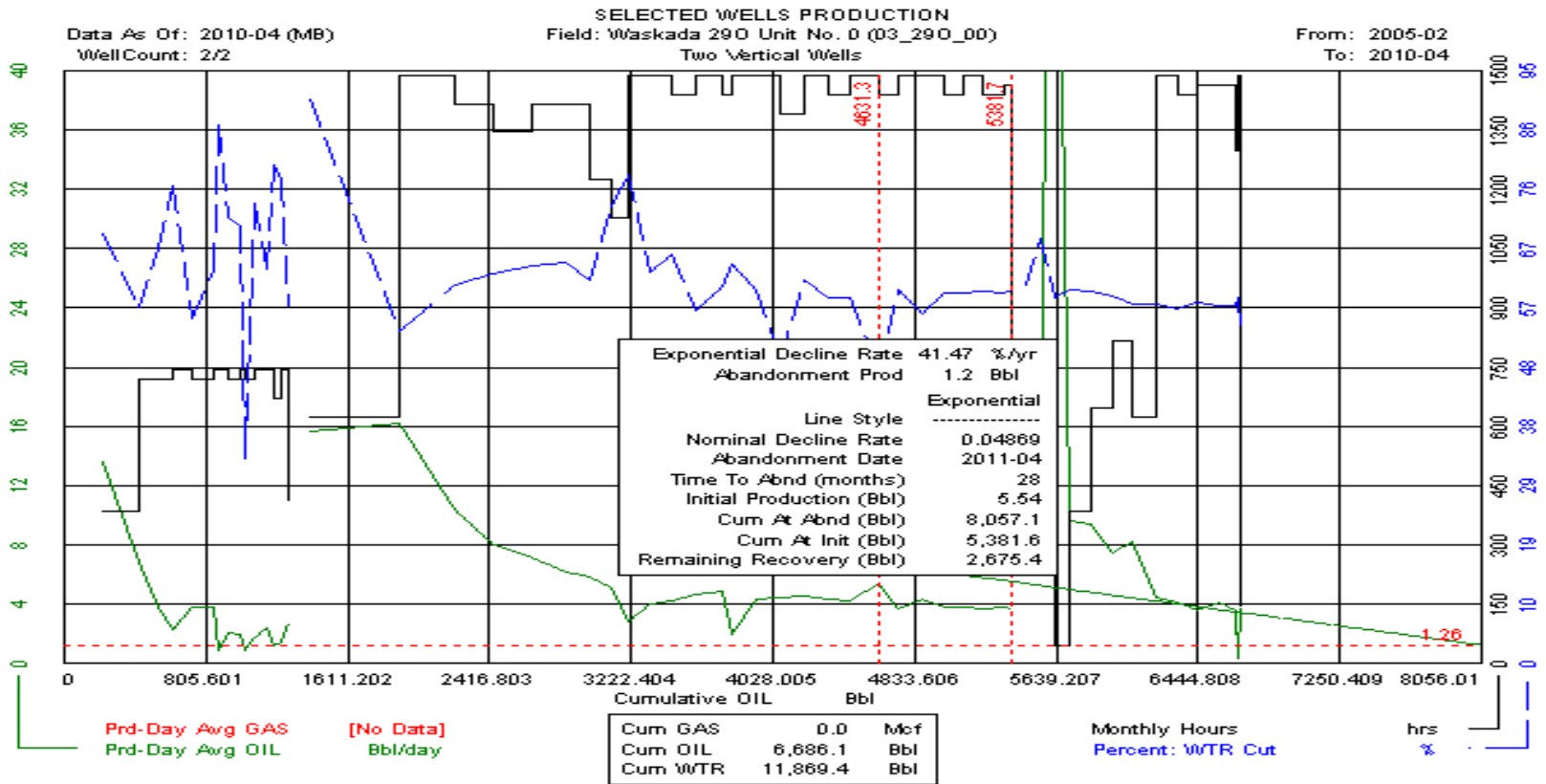
# Waskada 290 Unit No. 0 (03\_290\_00) Vertical



# Waskada 290 Unit No. 0 (03\_290\_00) Vertical

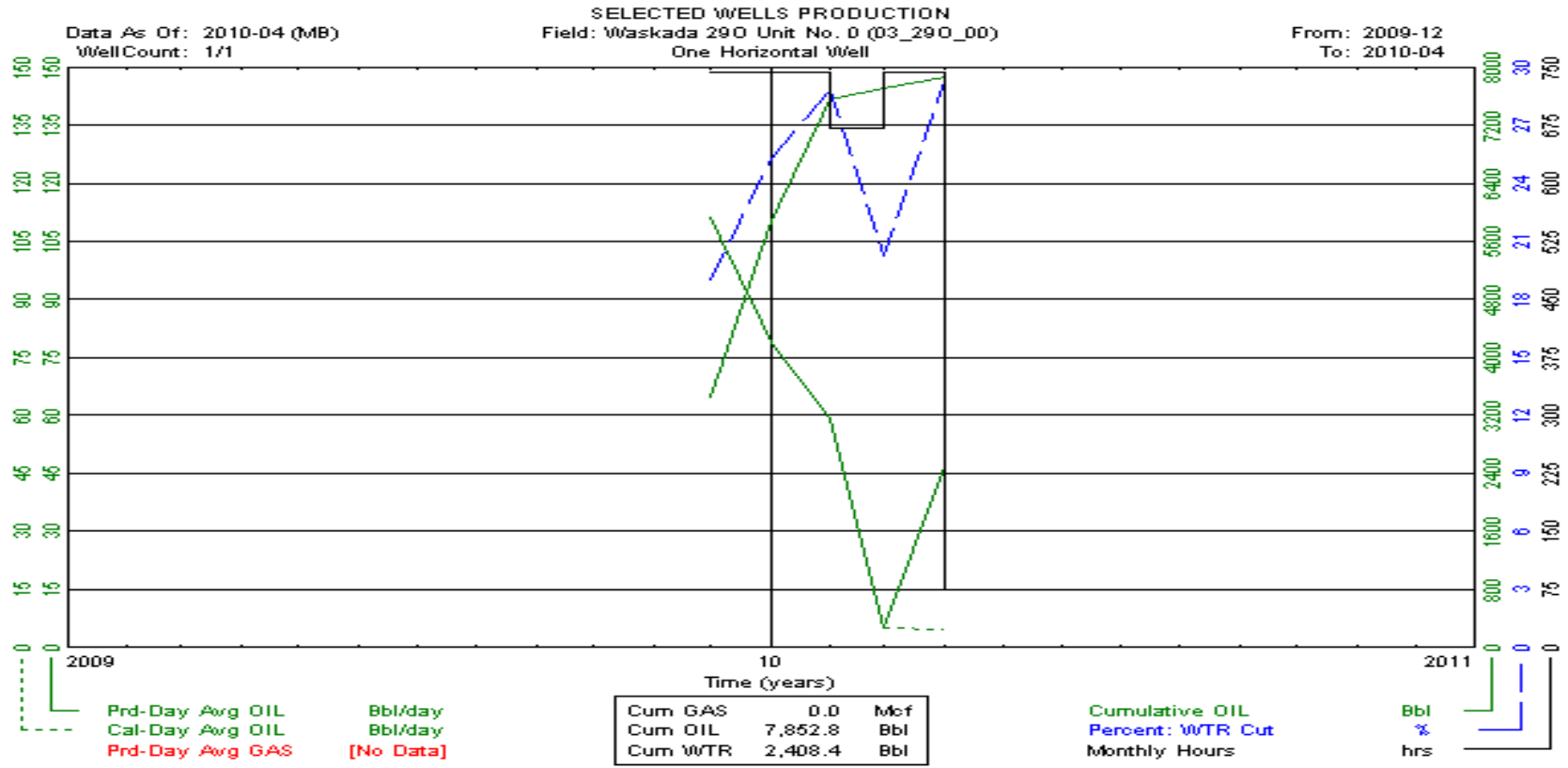


# Waskada 290 Unit No. 0 (03\_290\_00) Vertical

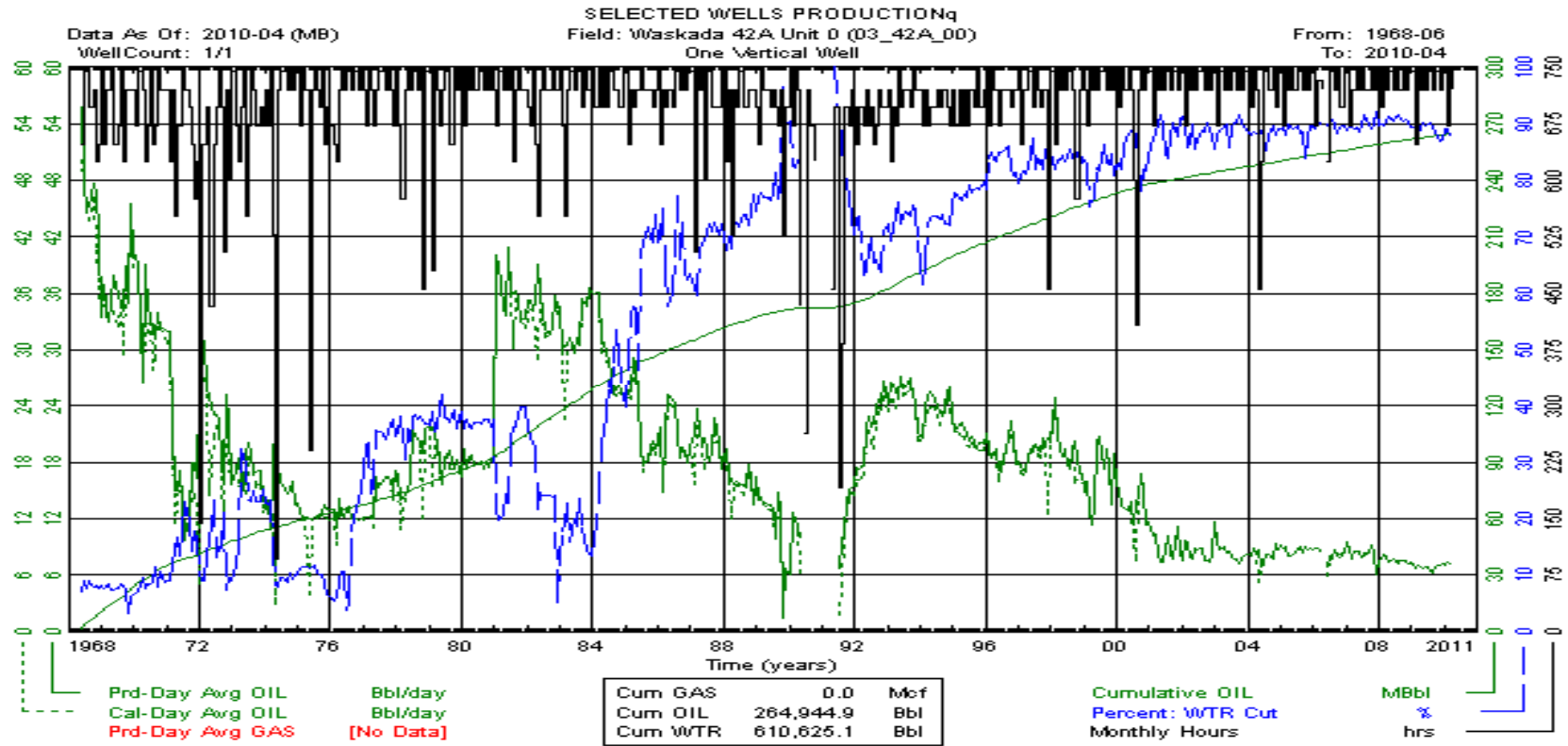




# Waskada 290 Unit No. 0 (03\_29O\_00) Horizontal



# Waskada 42A (03\_42A\_00) Vertical

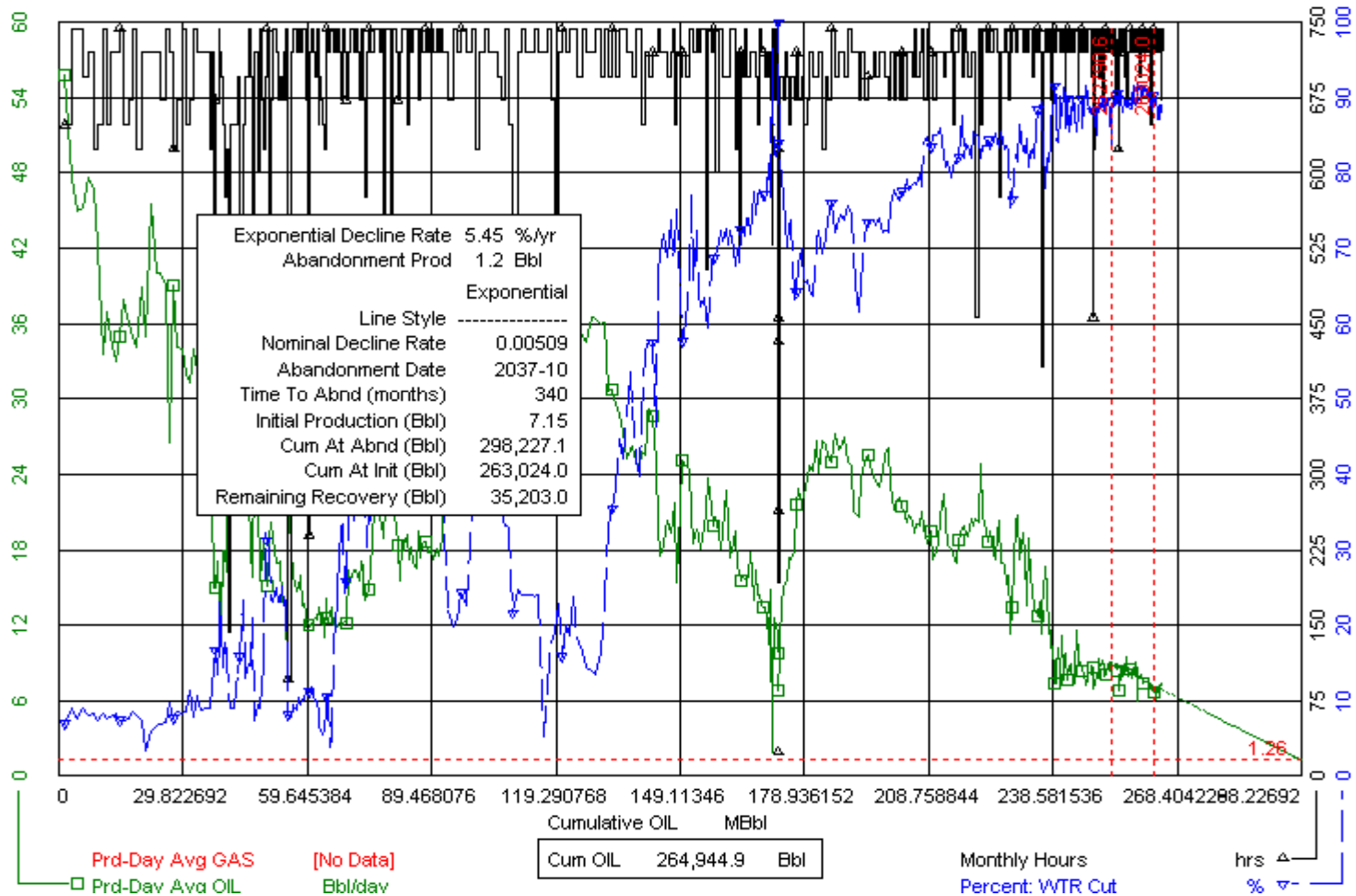


# Waskada 42A (03\_42A\_00) Vertical

Data As Of: 2010-04 (MB)  
 From: 1968-06  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra et al Waskada  
 100/13-19-001-25W/1/00

Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: MISSION CANYON 3b A (42A)

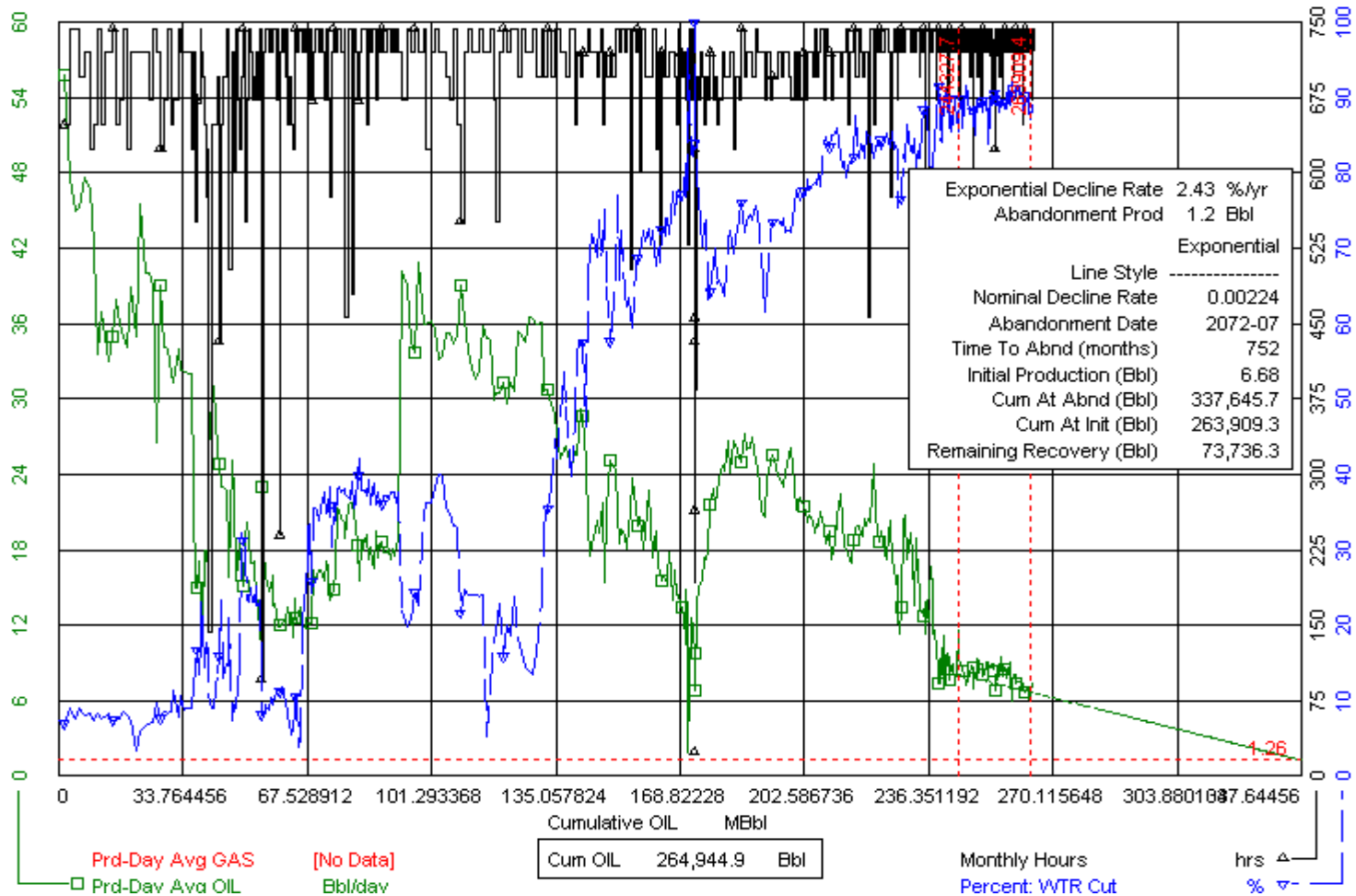


# Waskada 42A (03\_42A\_00) Vertical

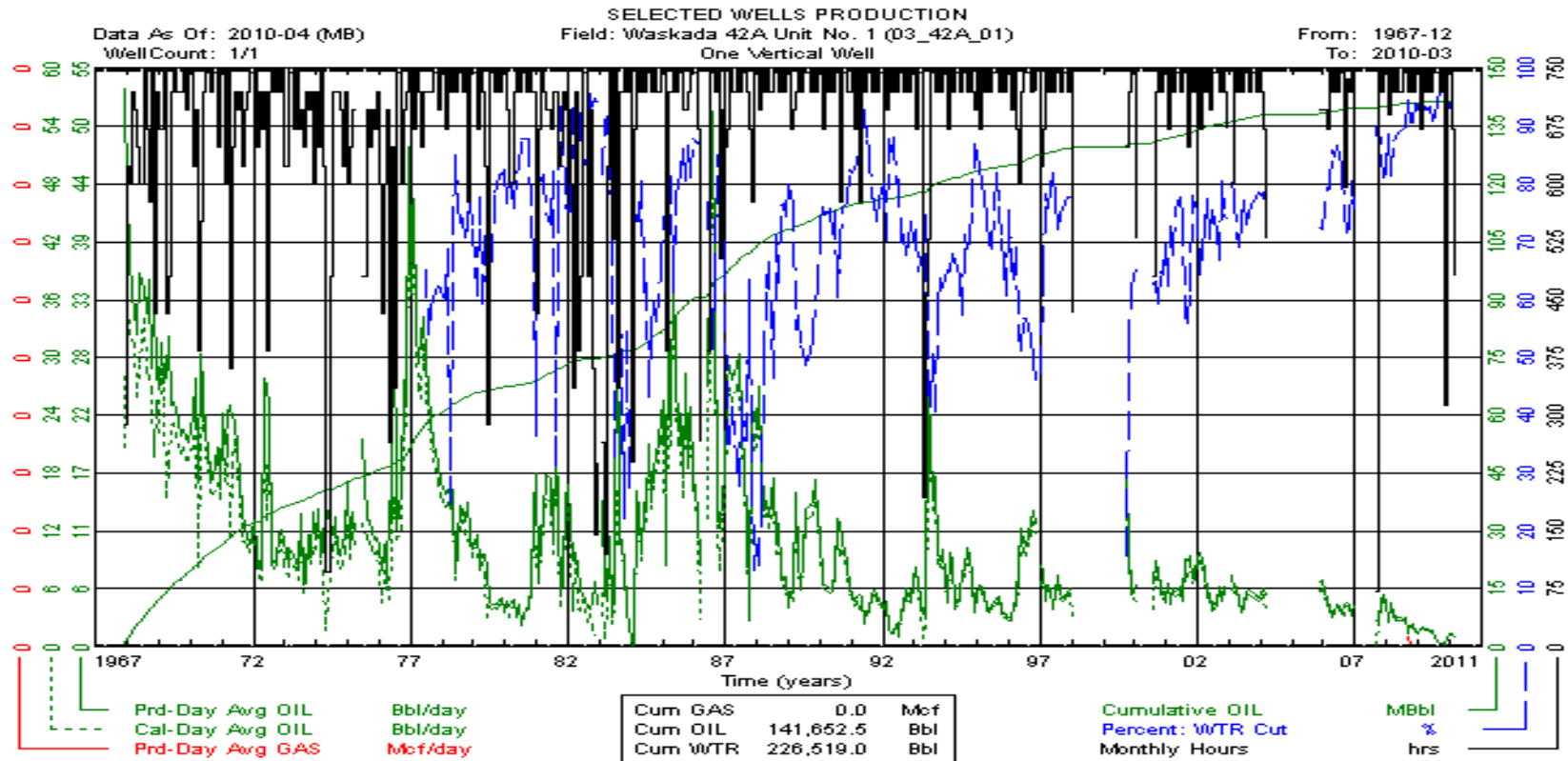
Data As Of: 2010-04 (MB)  
 From: 1968-06  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra et al Waskada  
 100/13-19-001-25W/1/00

Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: MISSION CANYON 3b A (42A)



# Waskada 42A Unit No. 1 (03\_42A\_01) Vertical

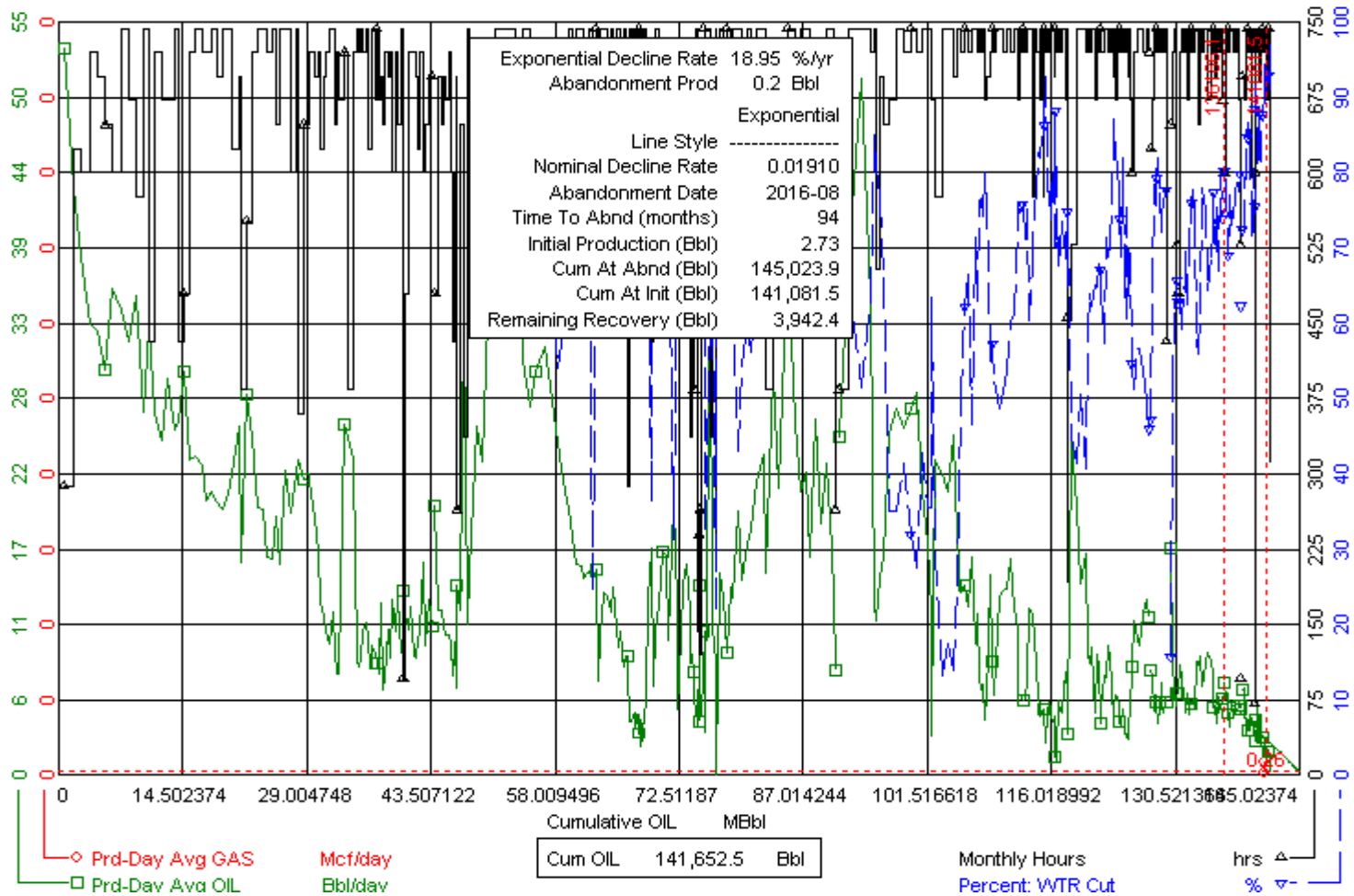


# Waskada 42A Unit No. 1 (03\_42A\_01) Vertical

Data As Of: 2010-04 (MB)  
 From: 1967-12  
 To: 2010-03

INDIVIDUAL PRODUCTION  
 Waskada Unit No. 1  
 100/03-30-001-25W/1/00

Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: MISSION CANYON 3b A (42A)

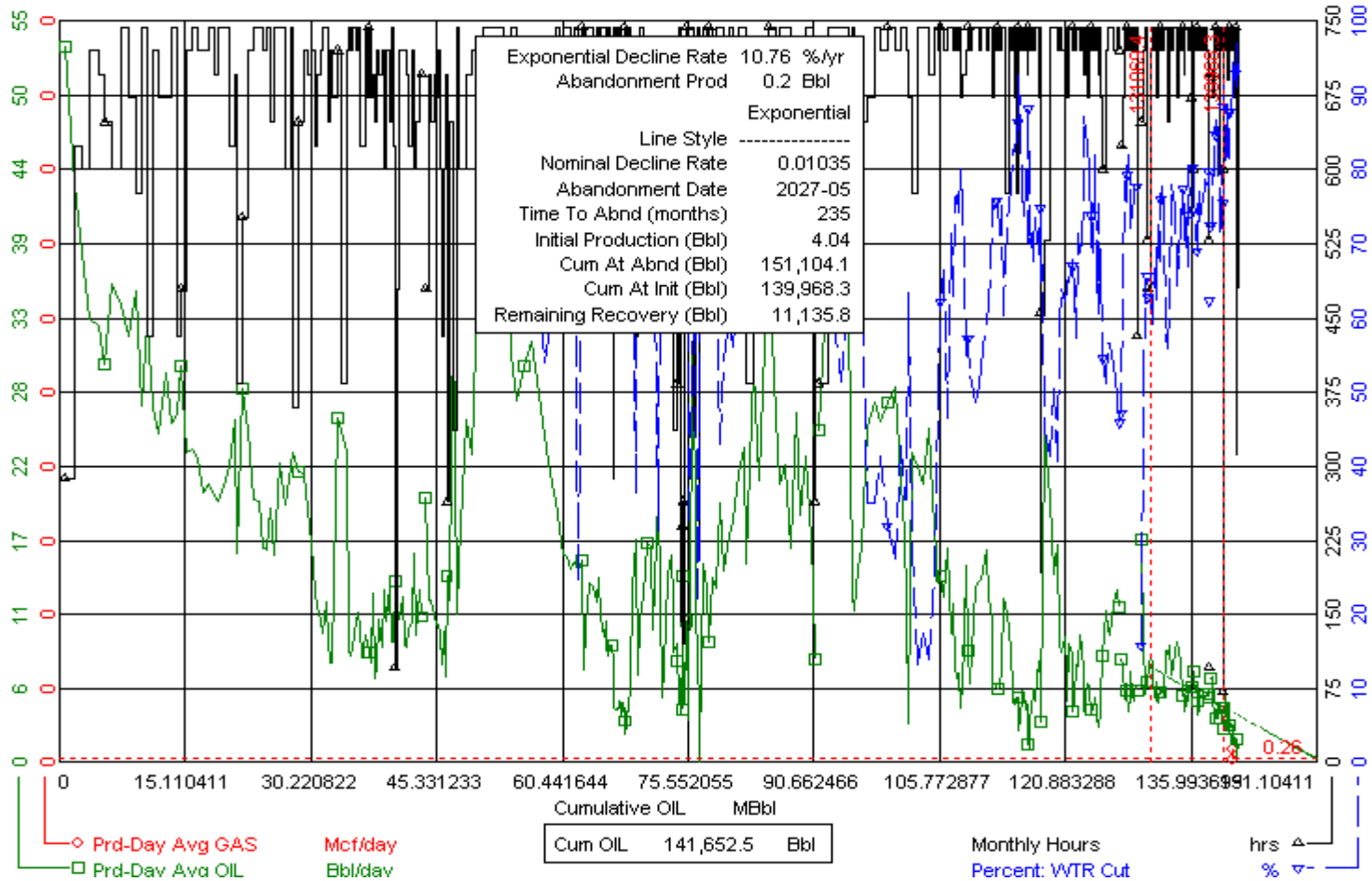


# Waskada 42A Unit No. 1 (03\_42A\_01) Vertical

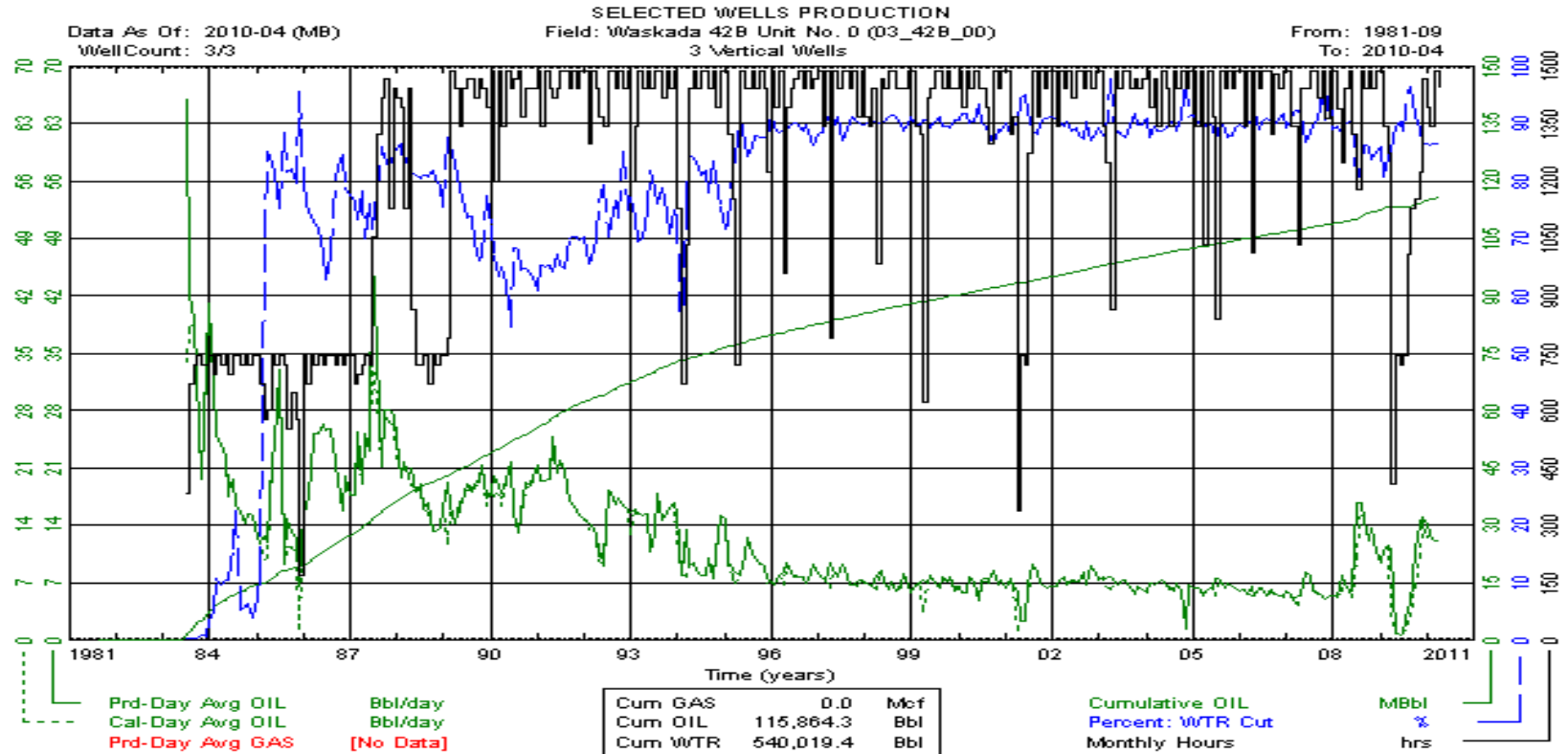
Data As Of: 2010-04 (MB)  
 From: 1967-12  
 To: 2010-03

INDIVIDUAL PRODUCTION  
 Waskada Unit No. 1  
 100/03-30-001-25W1/00

Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: MISSION CANYON 3b A (42A)

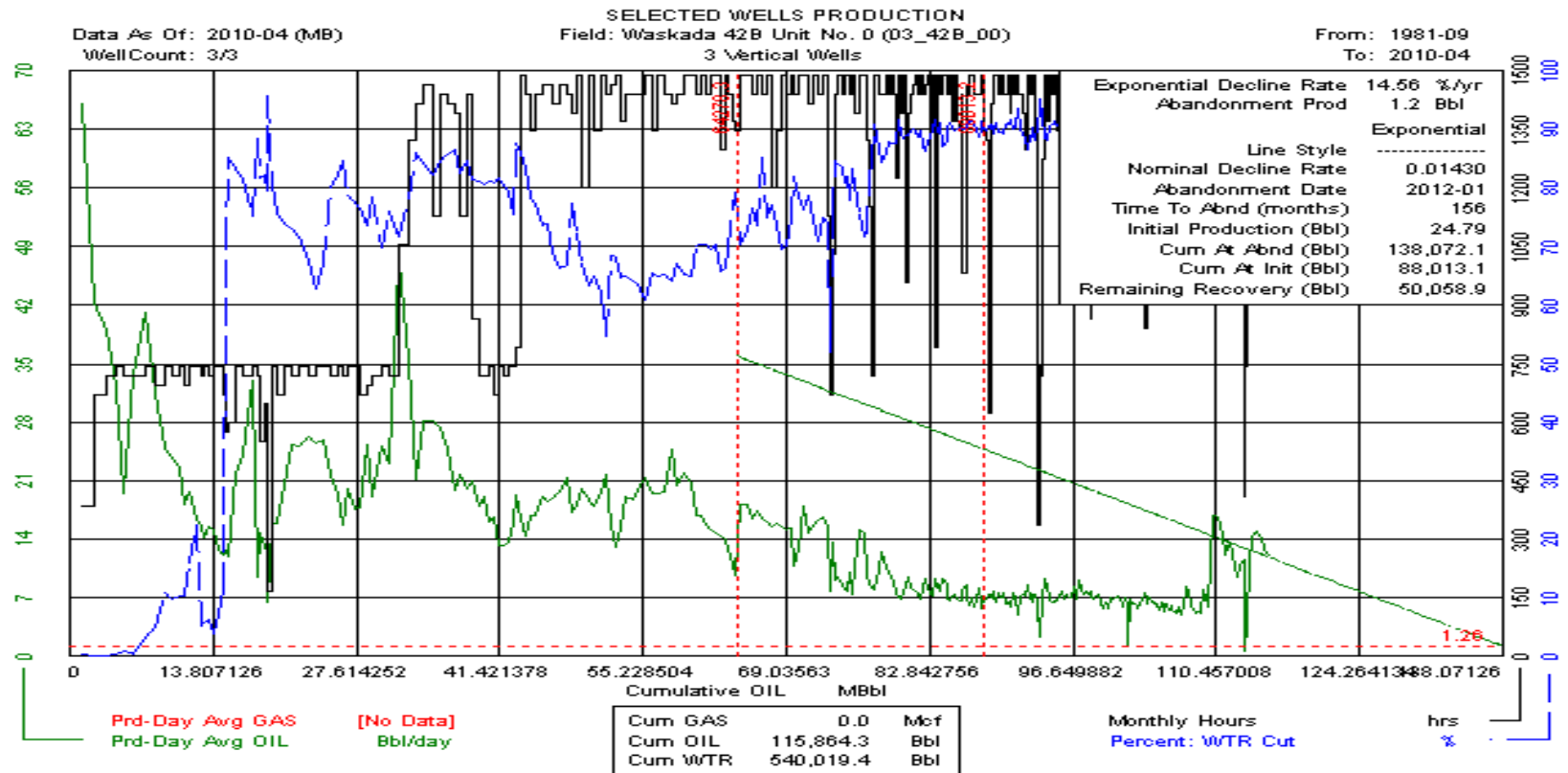


# Waskada 42B Unit No. 0 (03\_42B\_00) Vertical

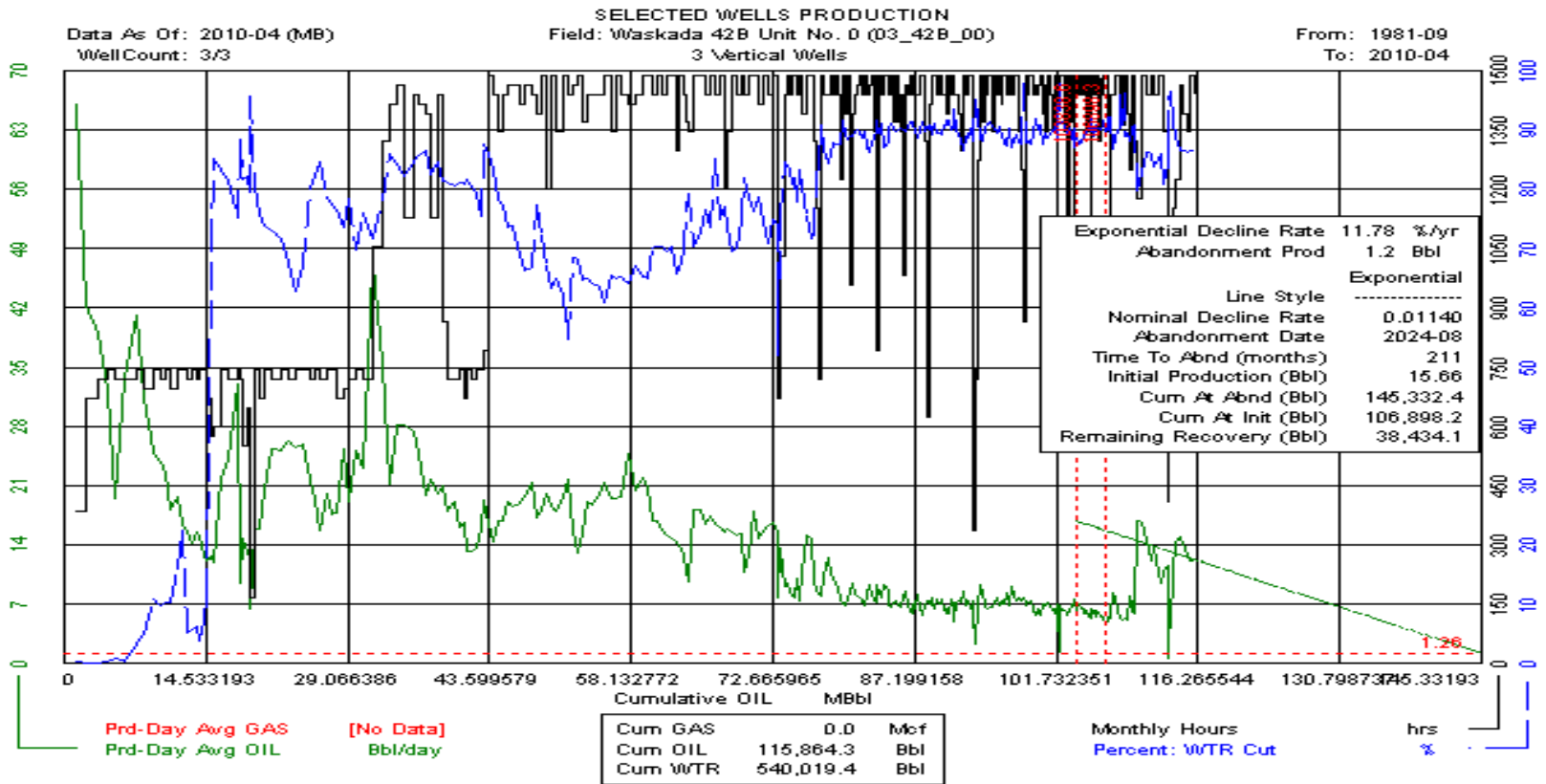




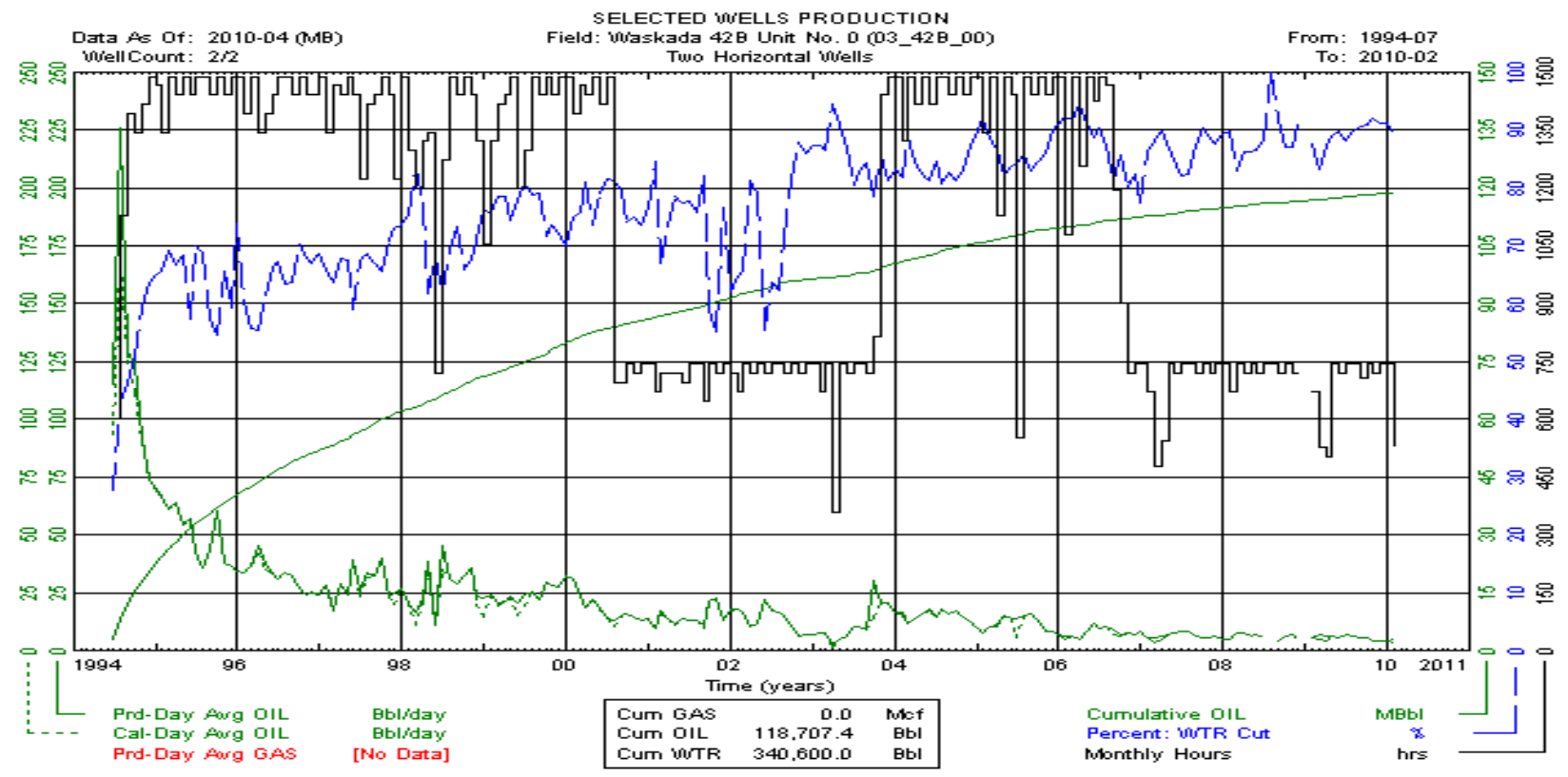
# Waskada 42B Unit No. 0 (03\_42B\_00) Vertical



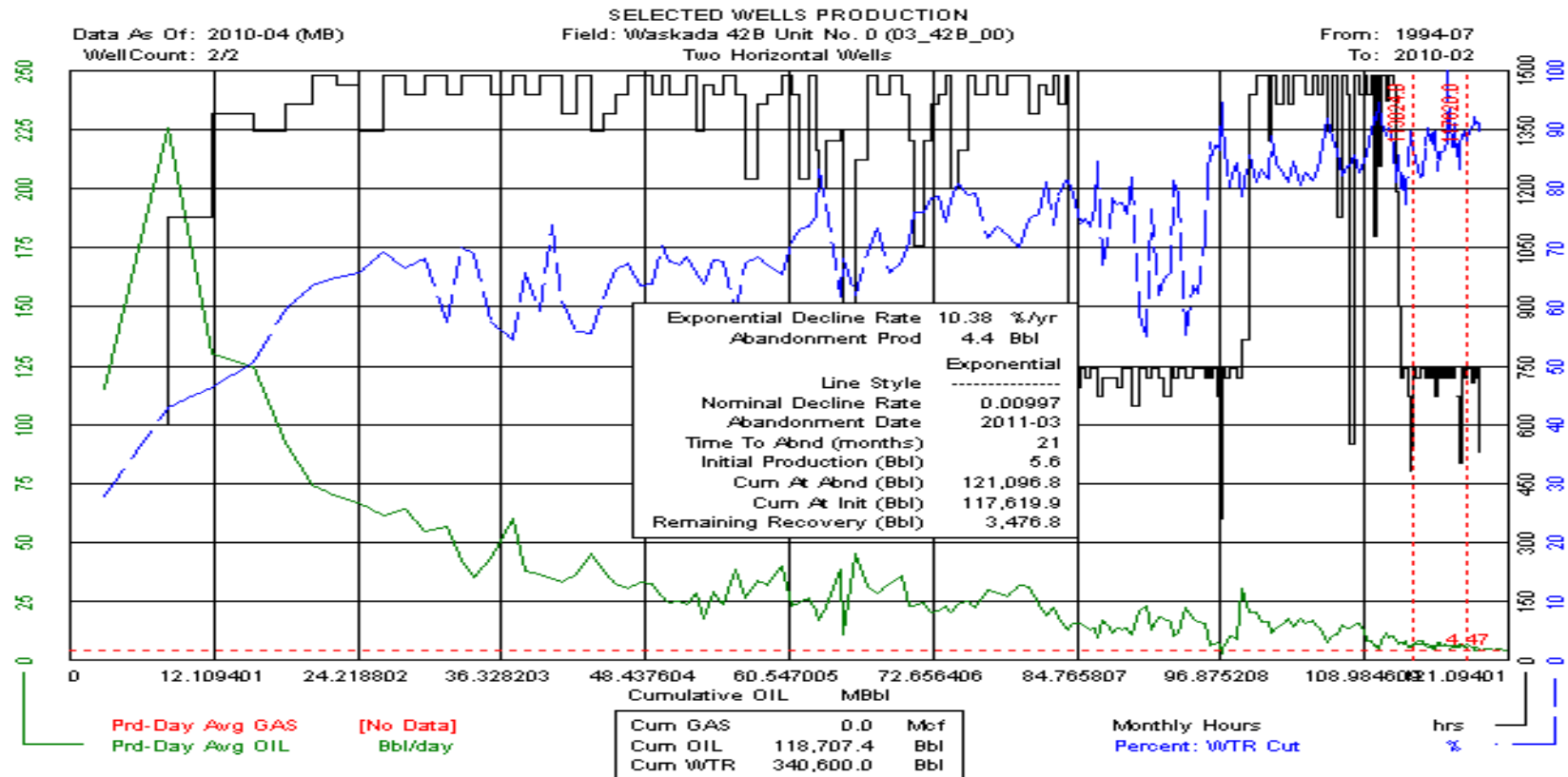
# Waskada 42B Unit No. 0 (03\_42B\_00) Vertical



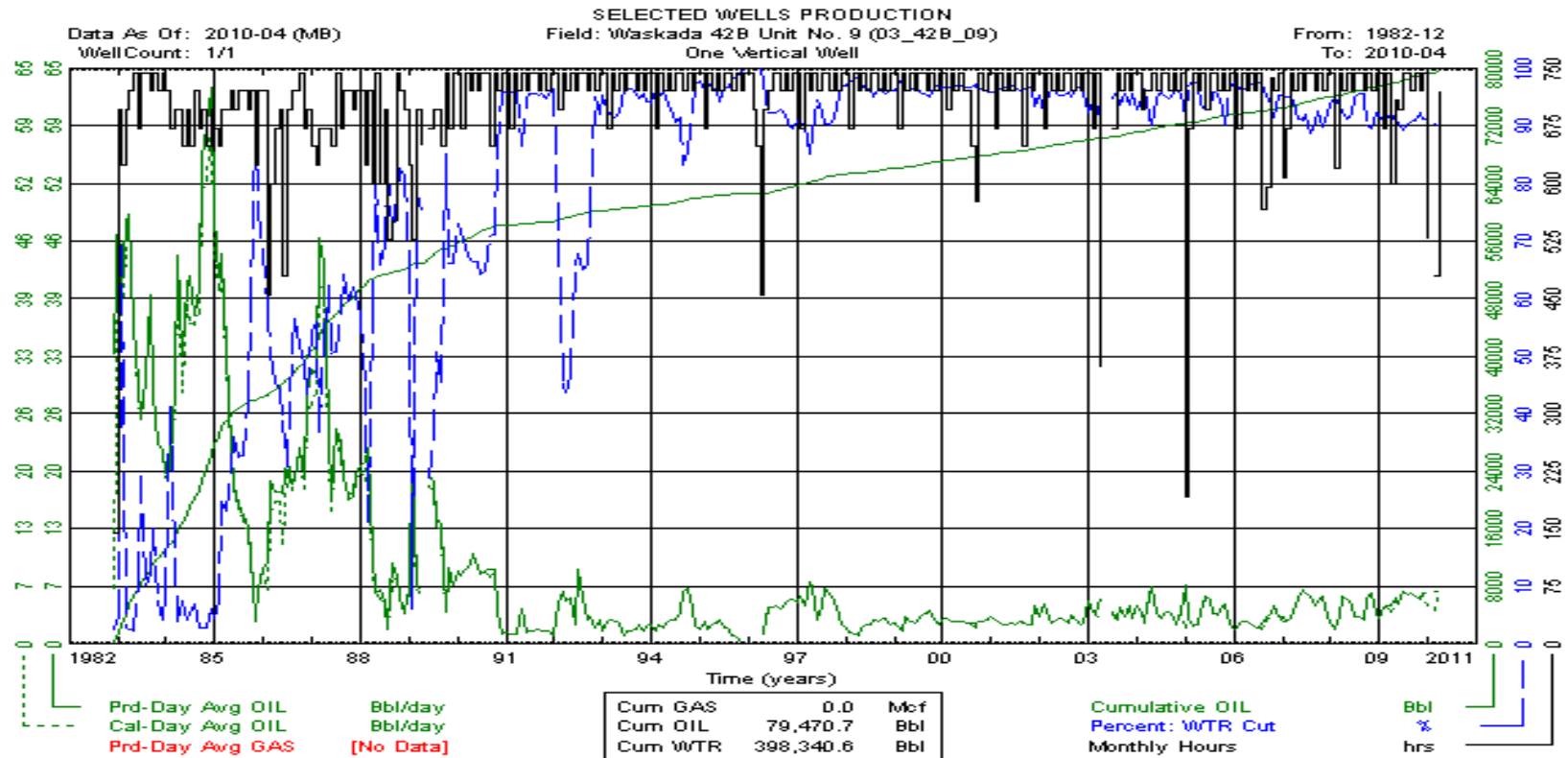
# Waskada 42B Unit No. 0 (03\_42B\_00) Horizontal



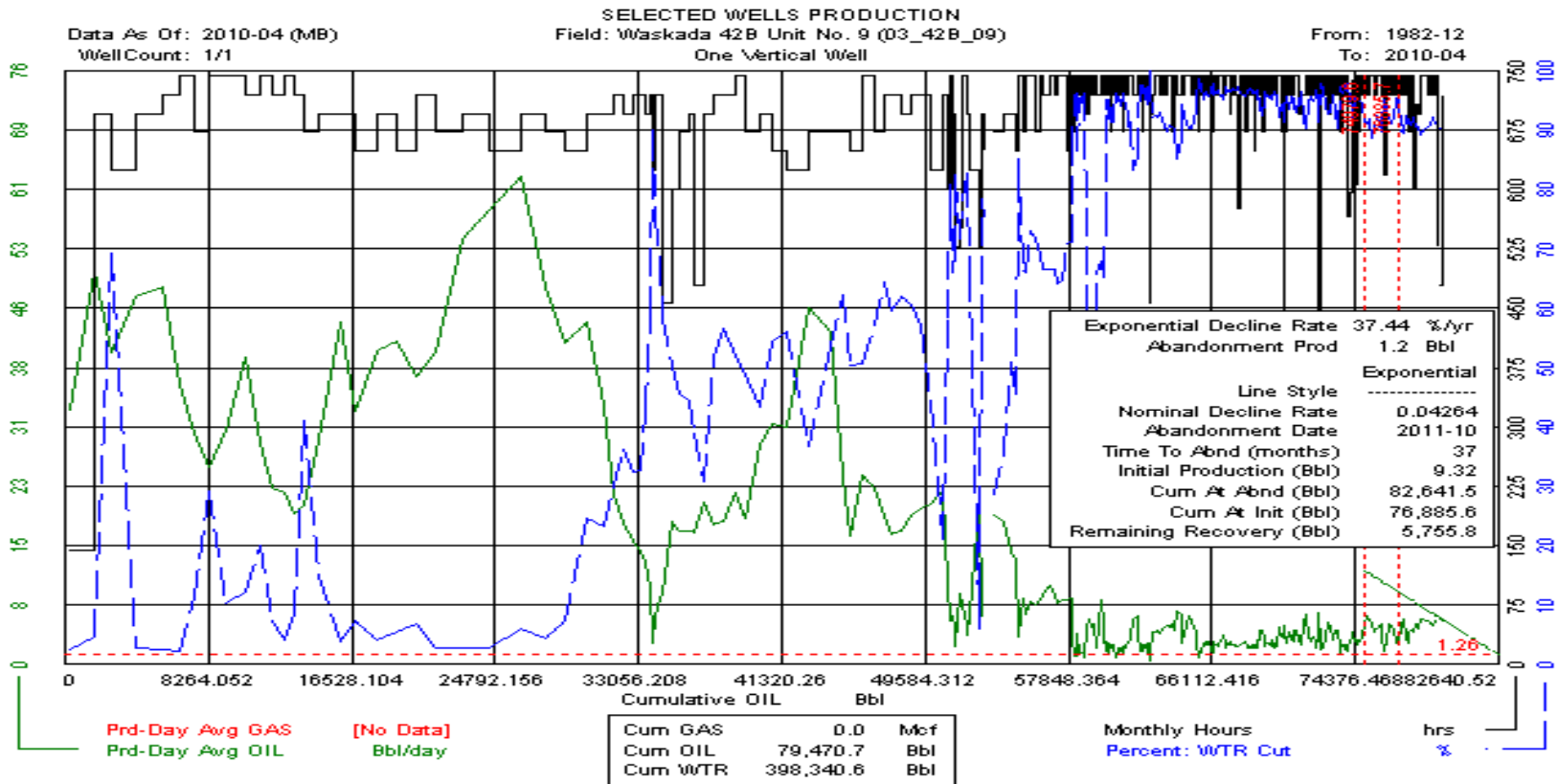
# Waskada 42B Unit No. 0 (03\_42B\_00) Horizontal



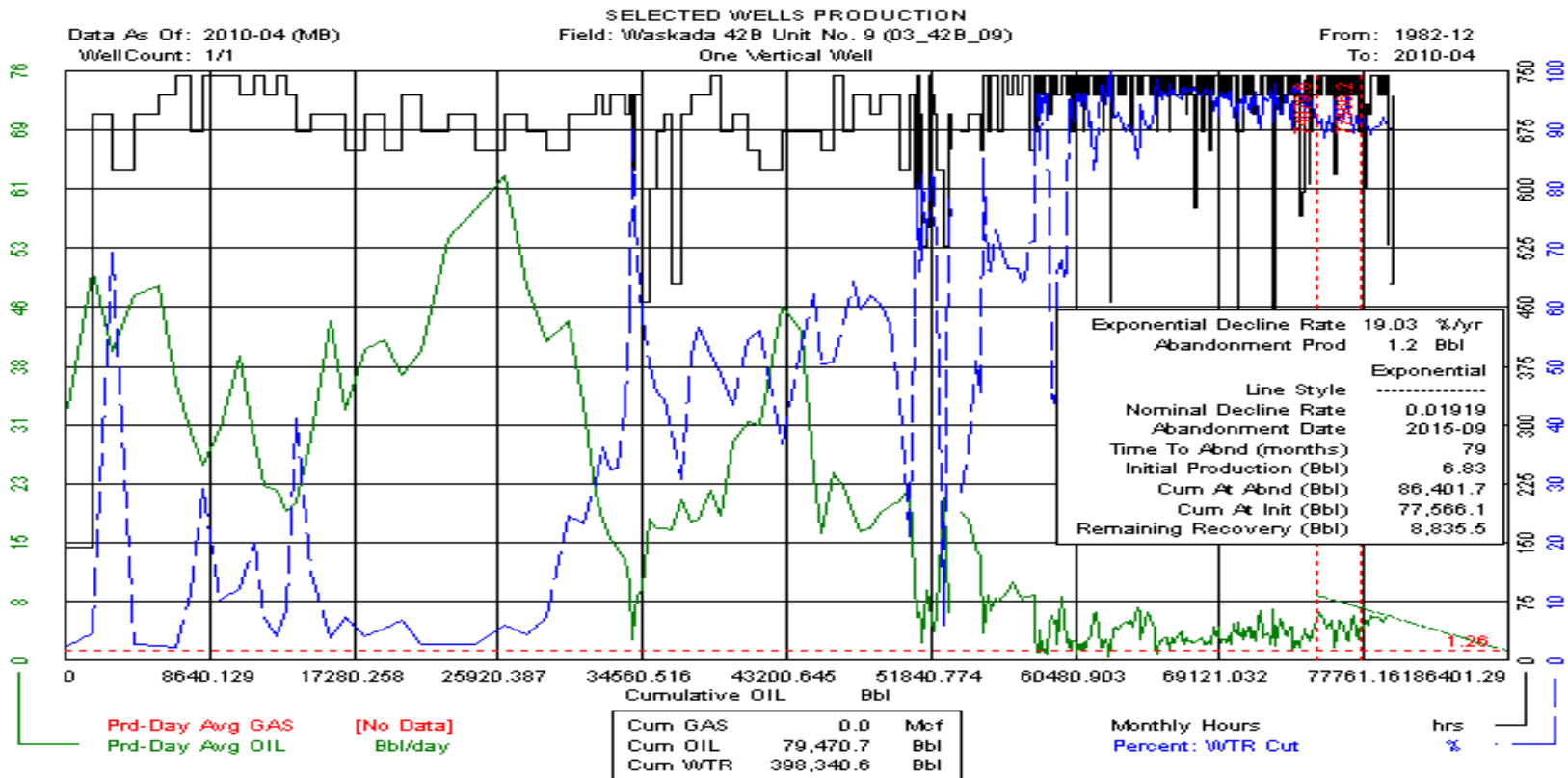
# Waskada 42B Unit No. 9 (03\_42B\_09) Vertical



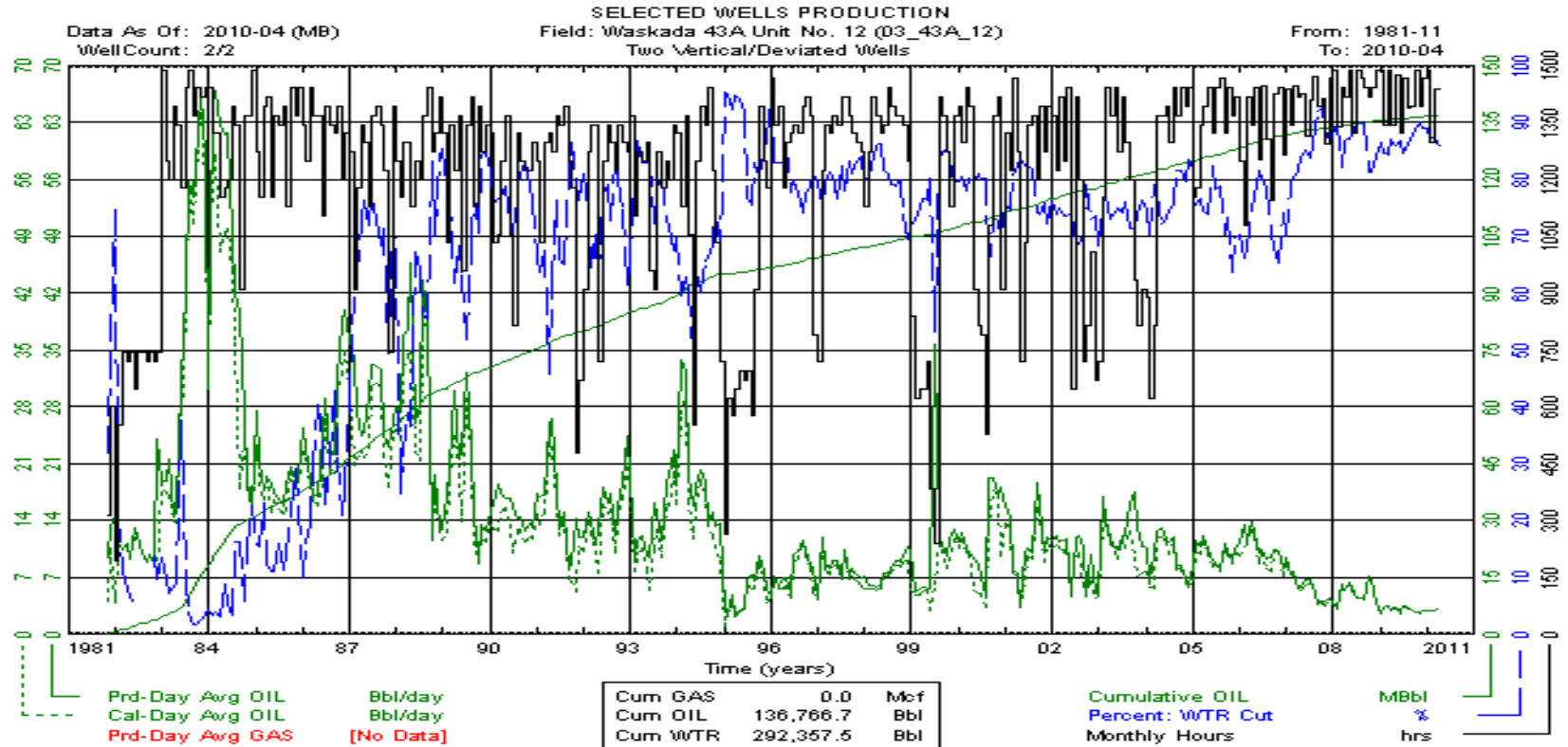
# Waskada 42B Unit No. 9 (03\_42B\_09) Vertical



# Waskada 42B Unit No. 9 (03\_42B\_09) Vertical

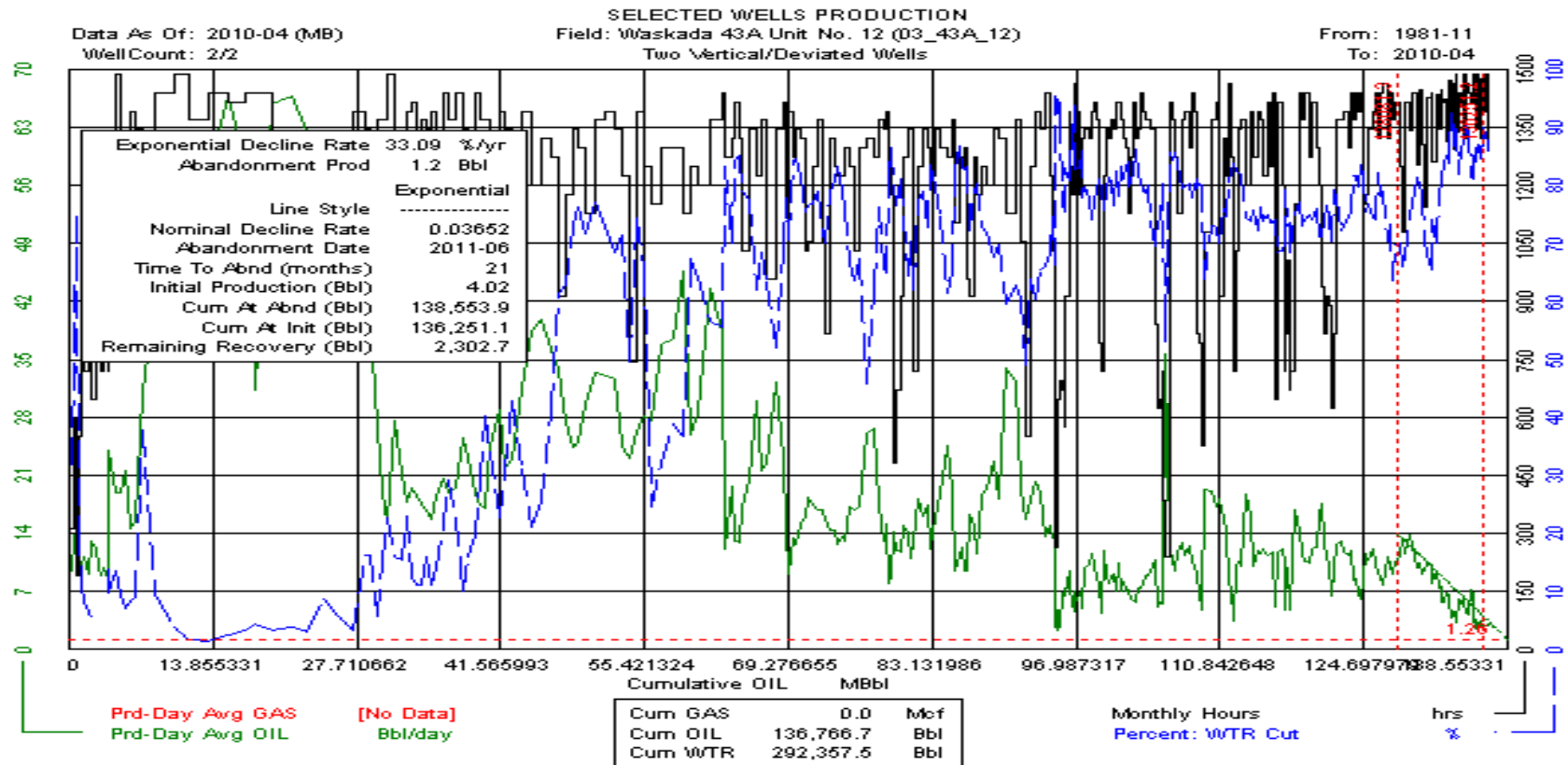


# Waskada 43A Unit No. 12 (03\_43A\_12) Vertical

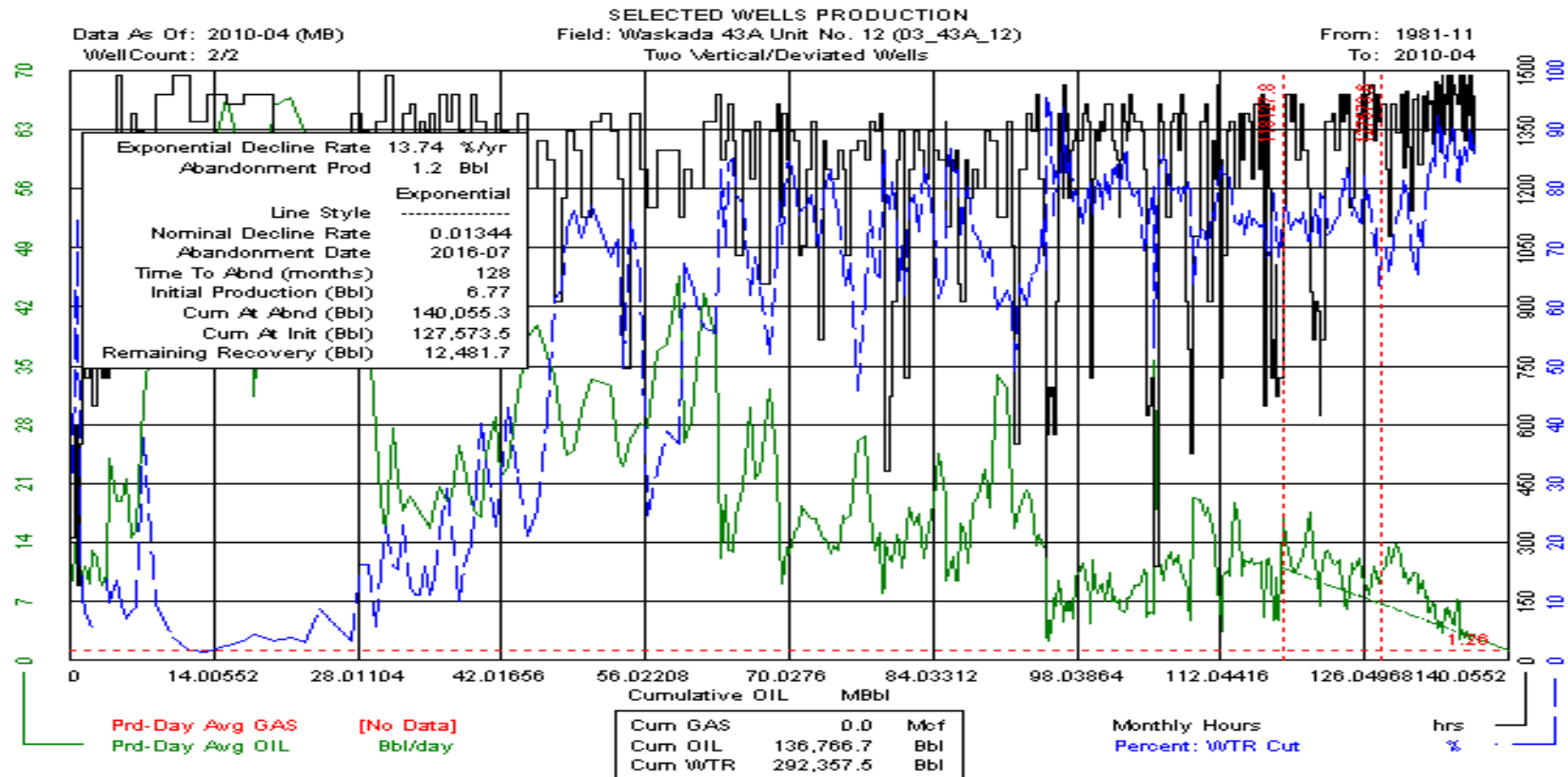




# Waskada 43A Unit No. 12 (03\_43A\_12) Vertical



# Waskada 43A Unit No. 12 (03\_43A\_12) Vertical

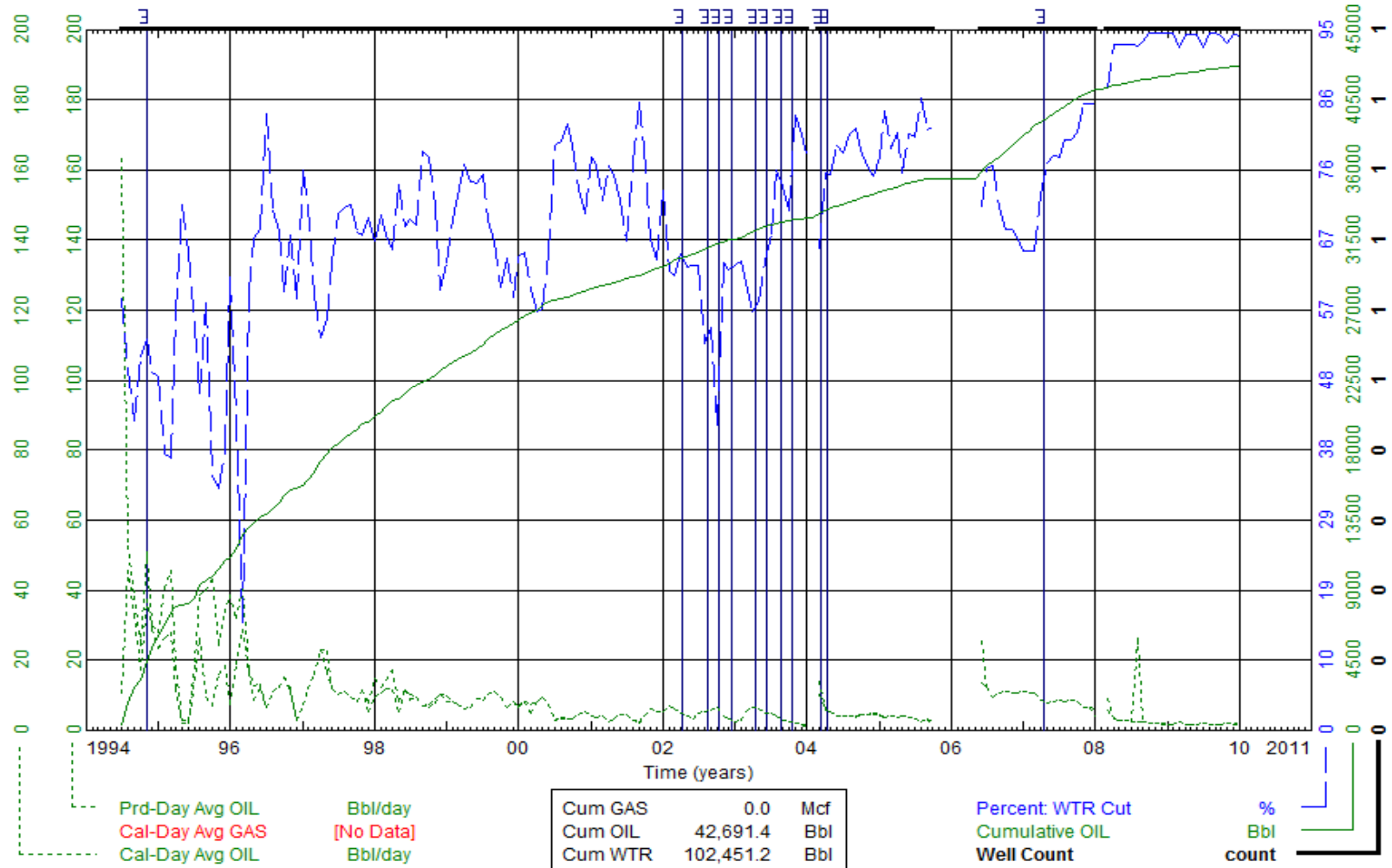


# Waskada 43A Unit No. 12 (03\_43A\_12) Horizontal

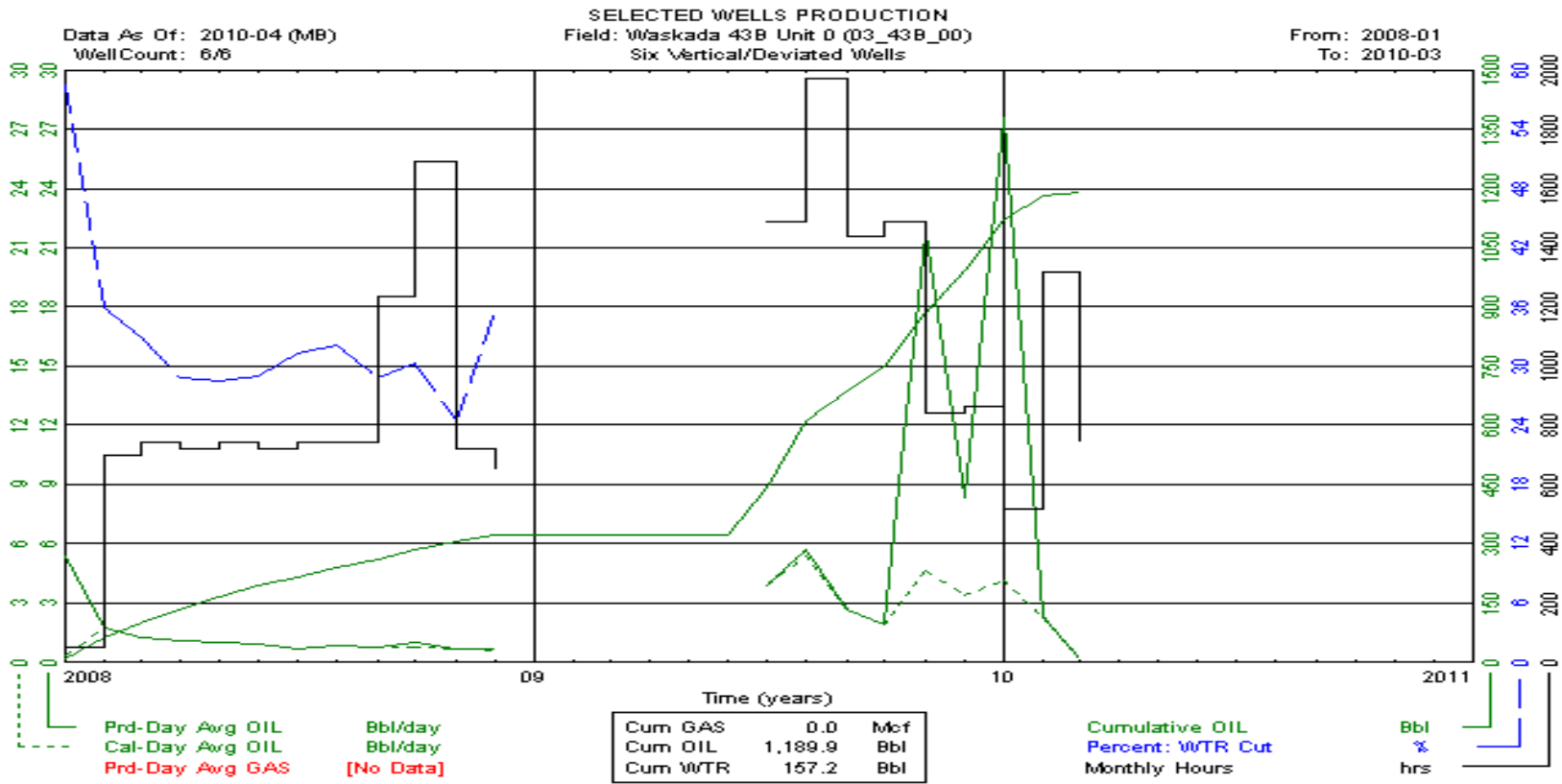
Data As Of: 2010-06 (MB)  
 From: 1994-07  
 To: 2010-01

INDIVIDUAL PRODUCTION  
 Waskada Unit No. 12 HZNTL  
 102/01-26-001-26W1/00

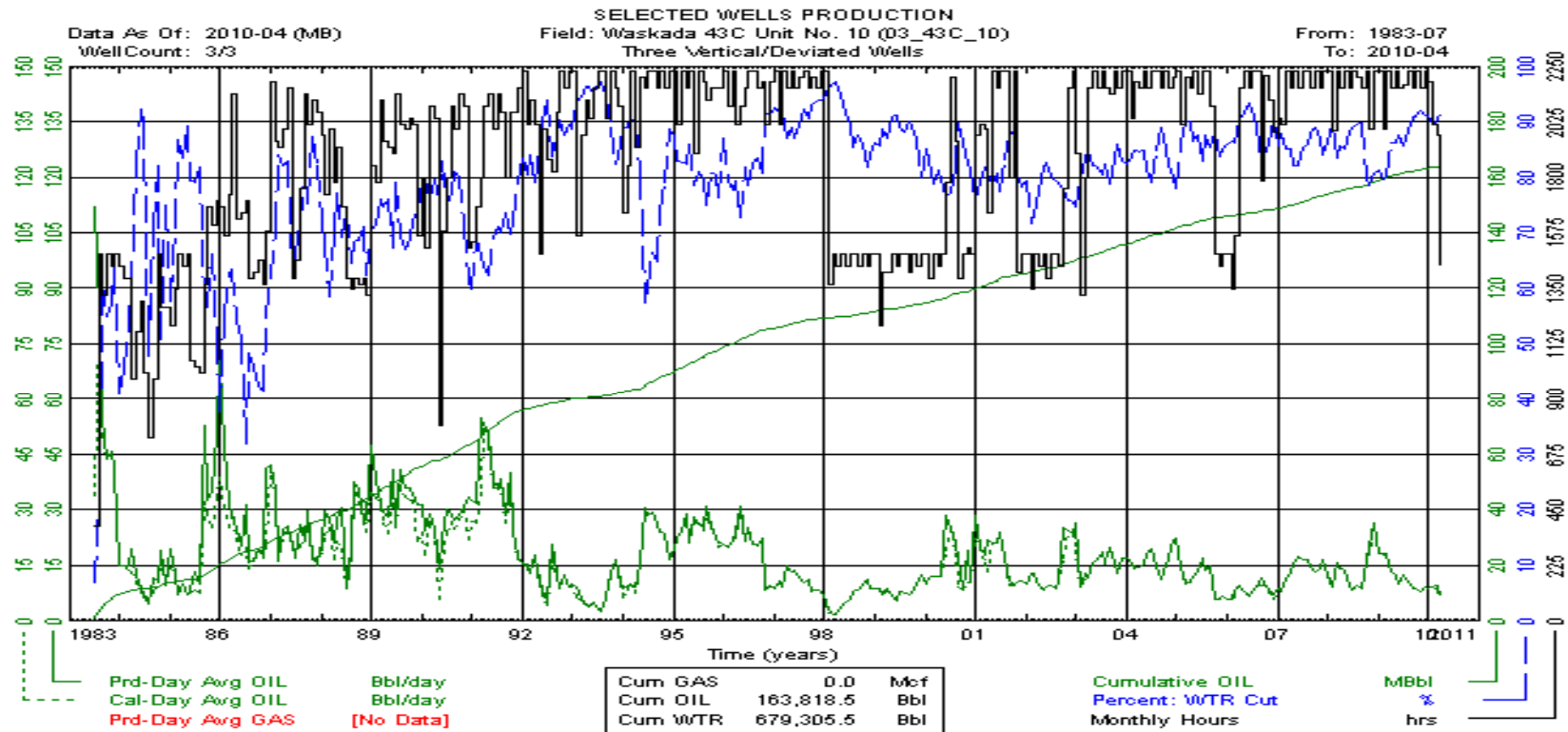
Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: MISSION CANYON 3a A (43A)



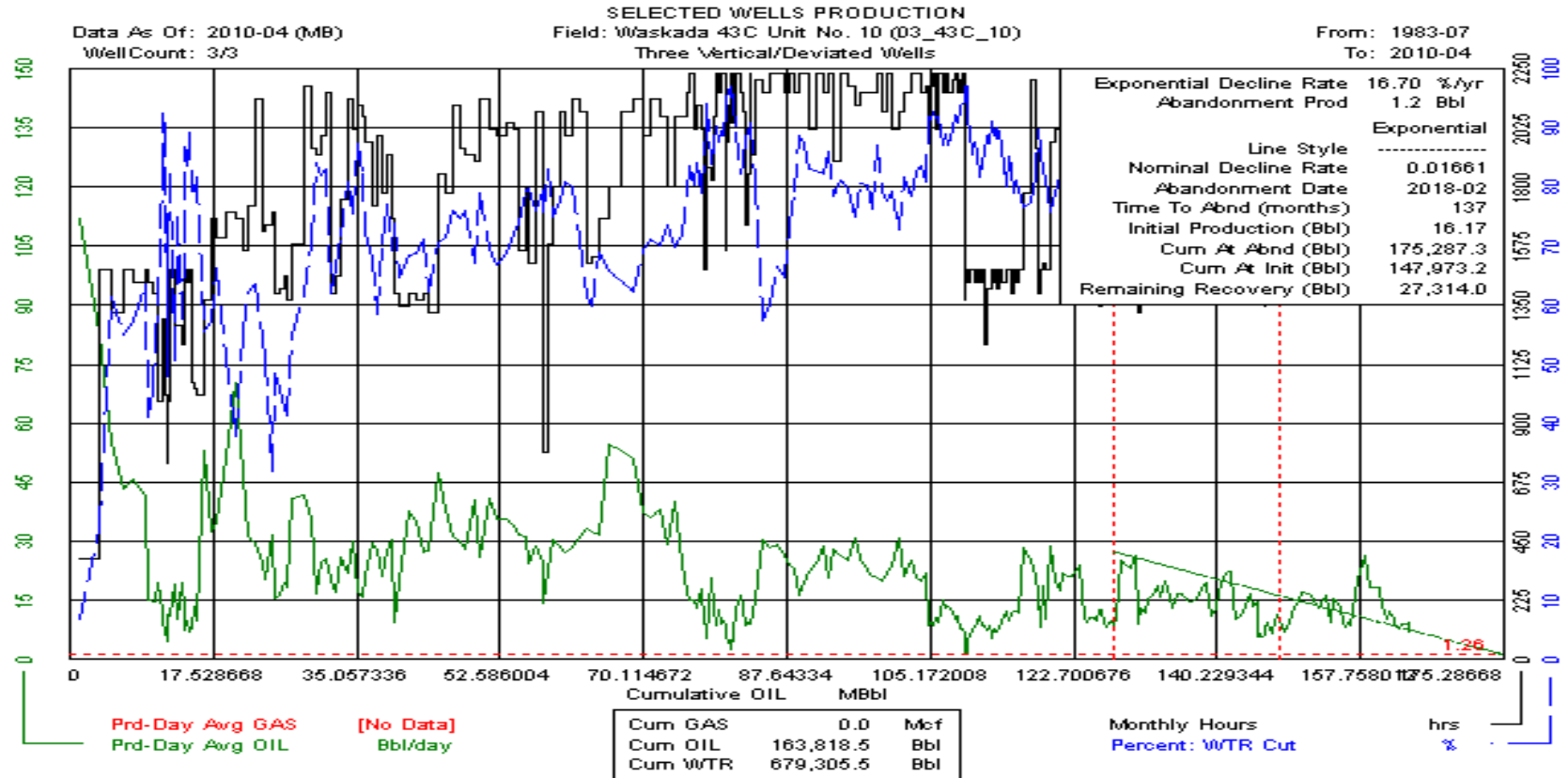
# Waskada 43B Unit No. 00 (03\_43B\_00) Vertical



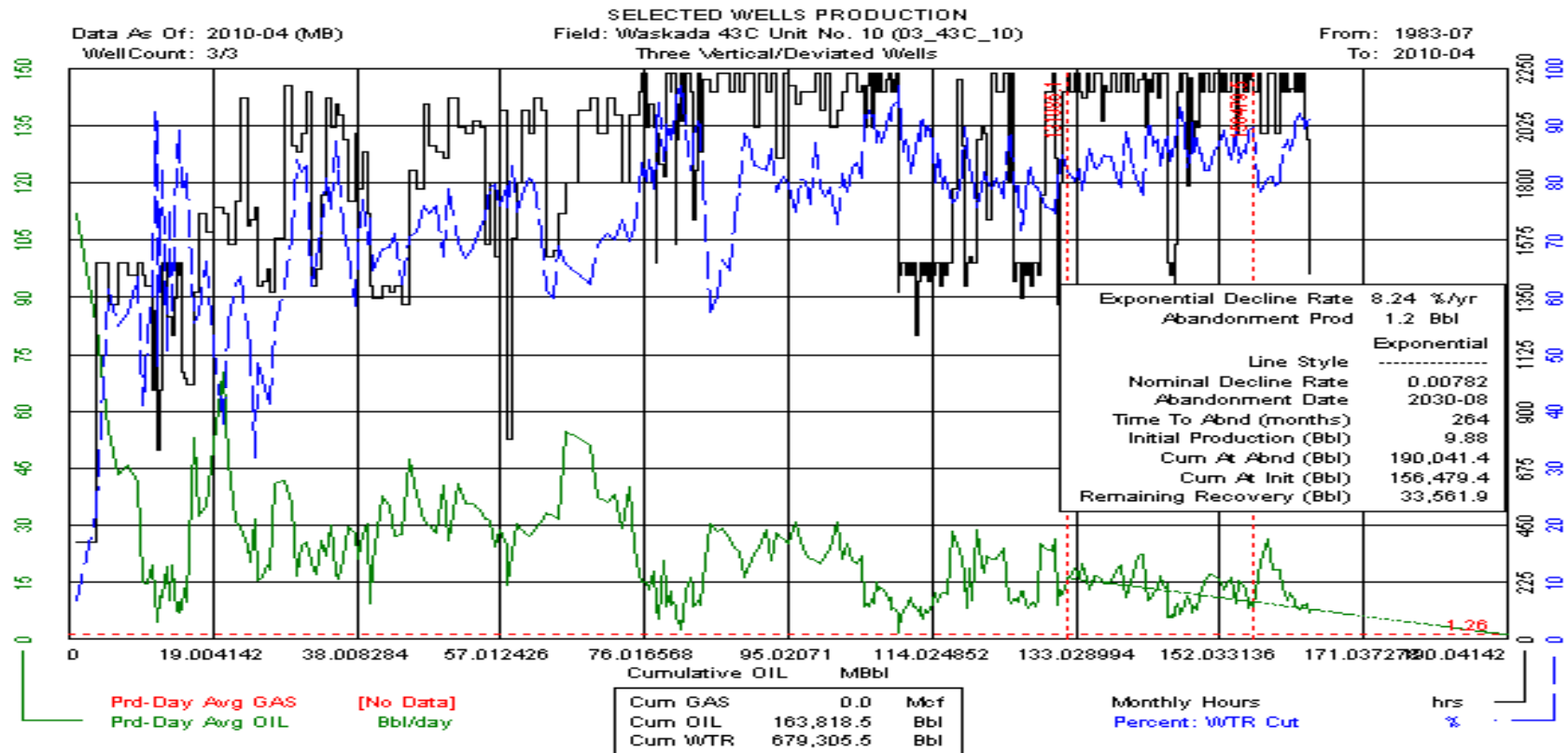
# Waskada 43C Unit No. 10 (03\_43C\_10) Vertical



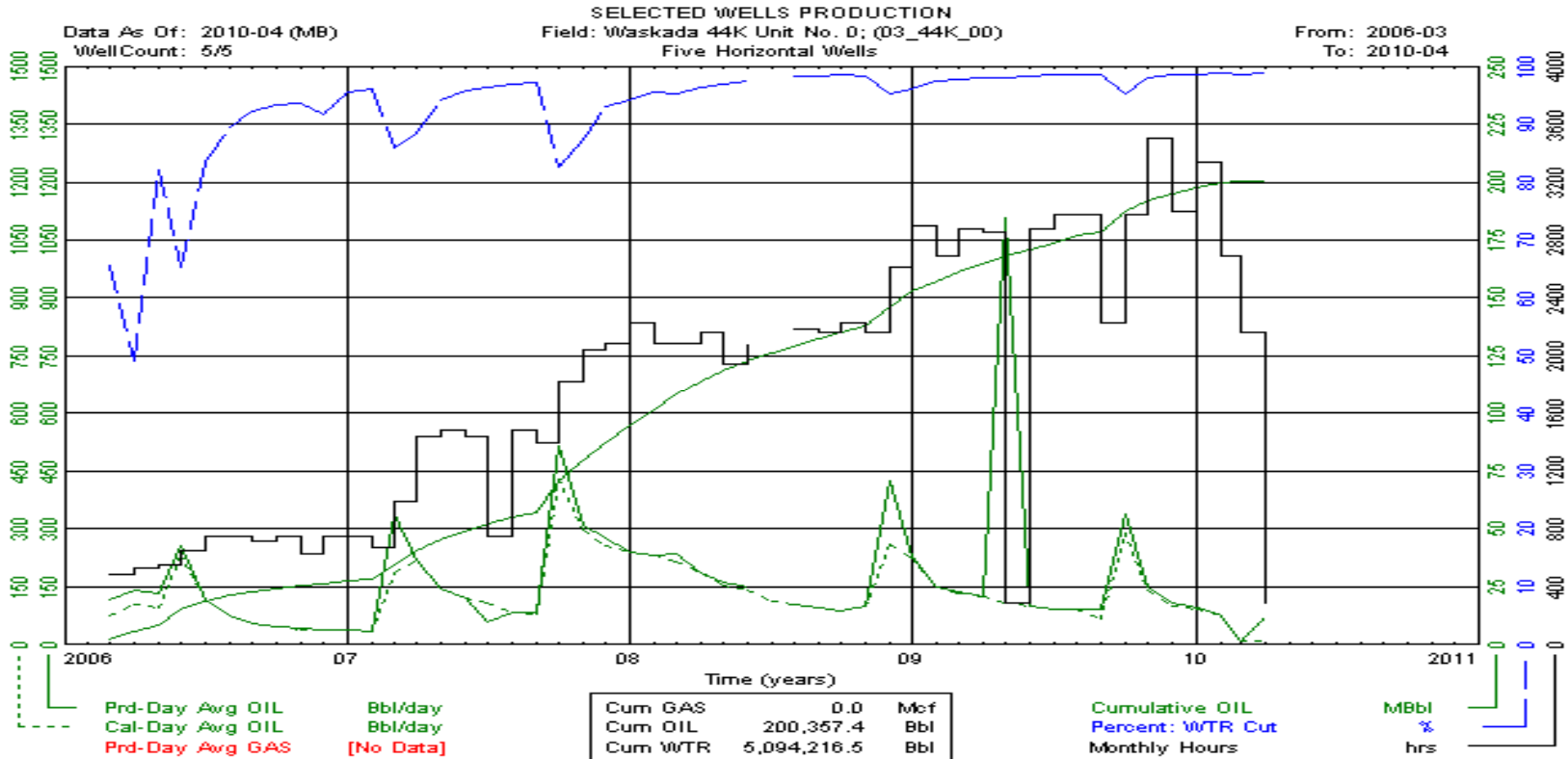
# Waskada 43C Unit No. 10 (03\_43C\_10) Vertical



# Waskada 43C Unit No. 10 (03\_43C\_10) Vertical

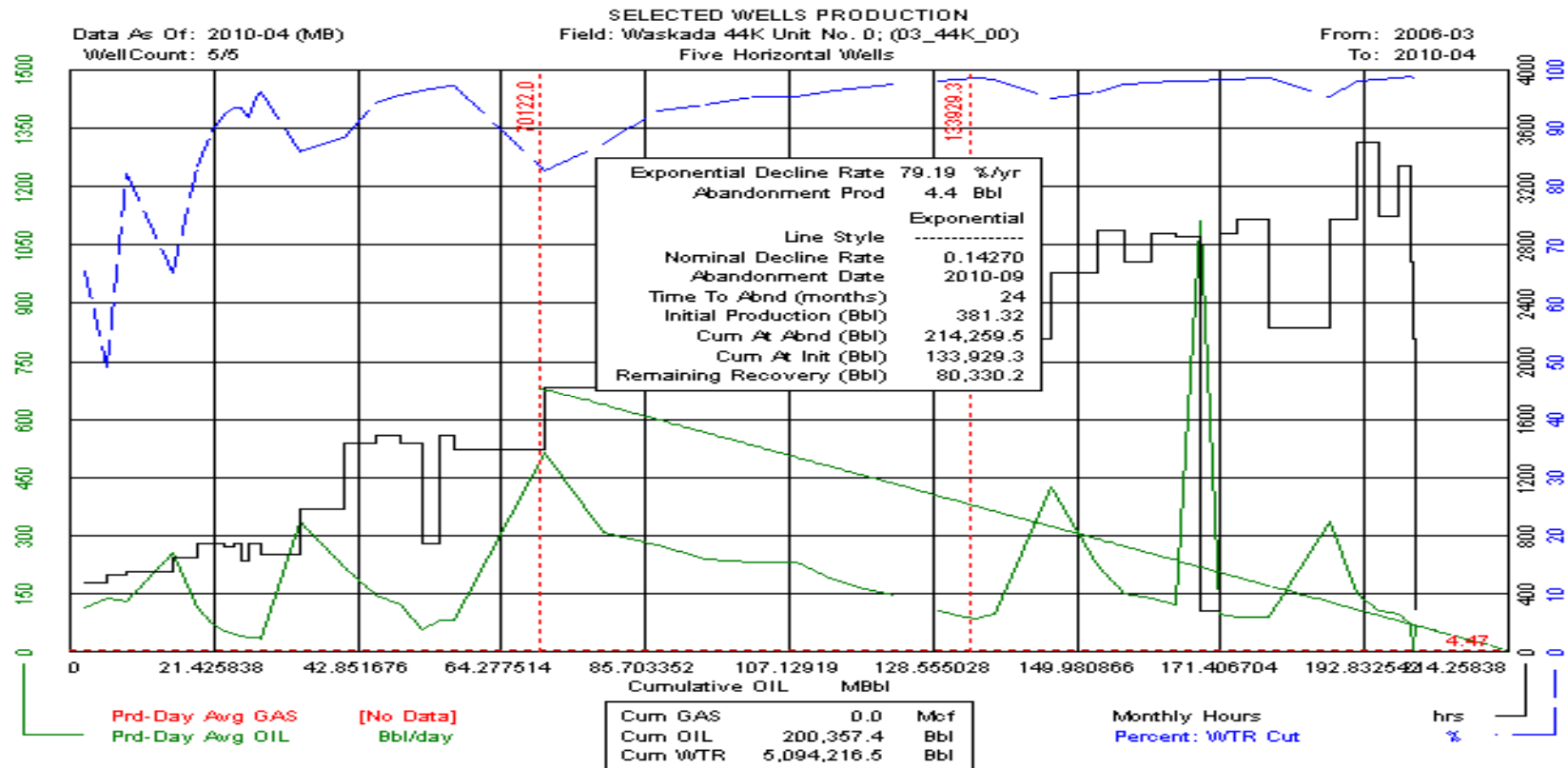


# Waskada 44K Unit No. 0 (03\_44K\_00) Horizontal

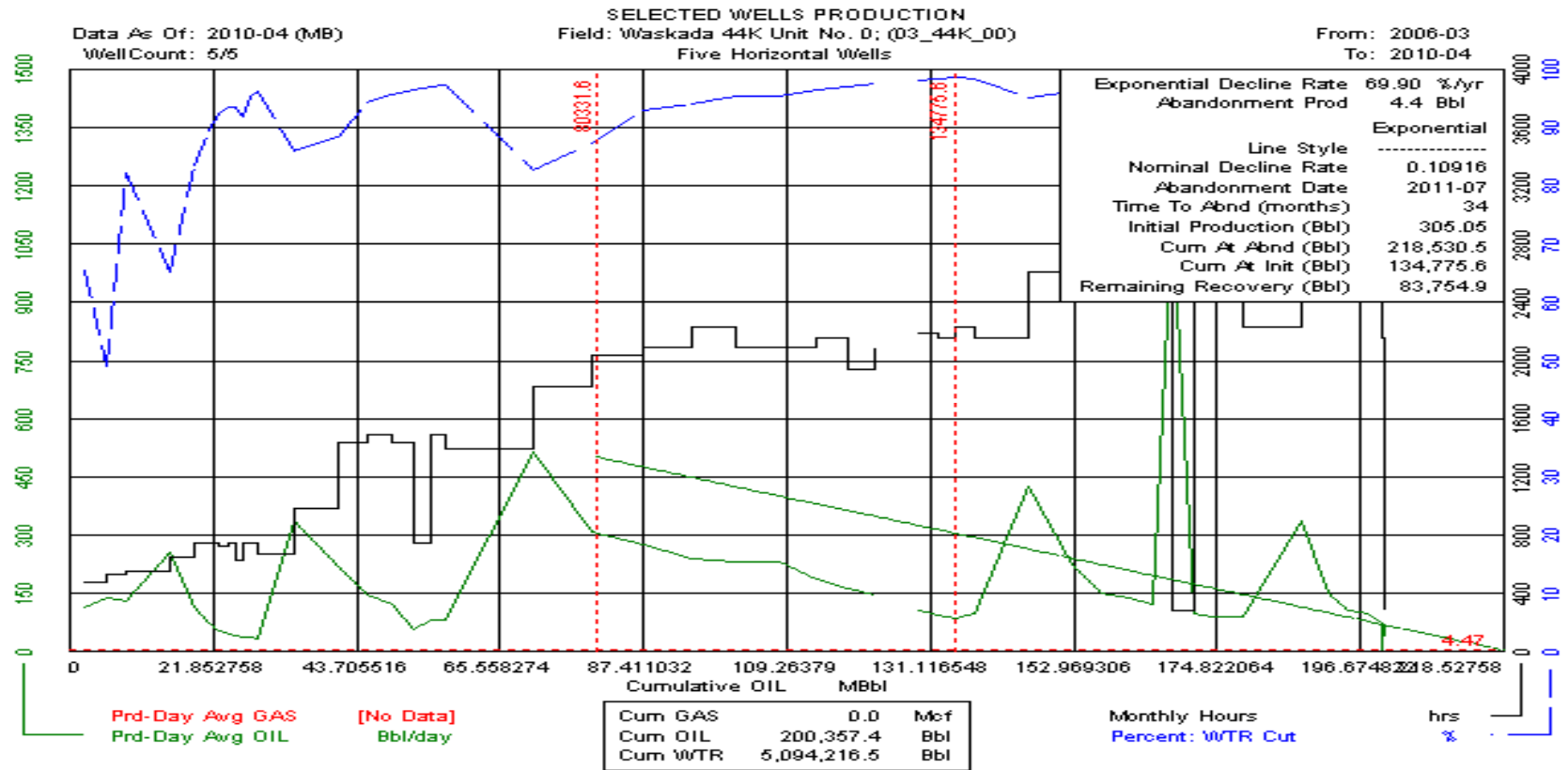




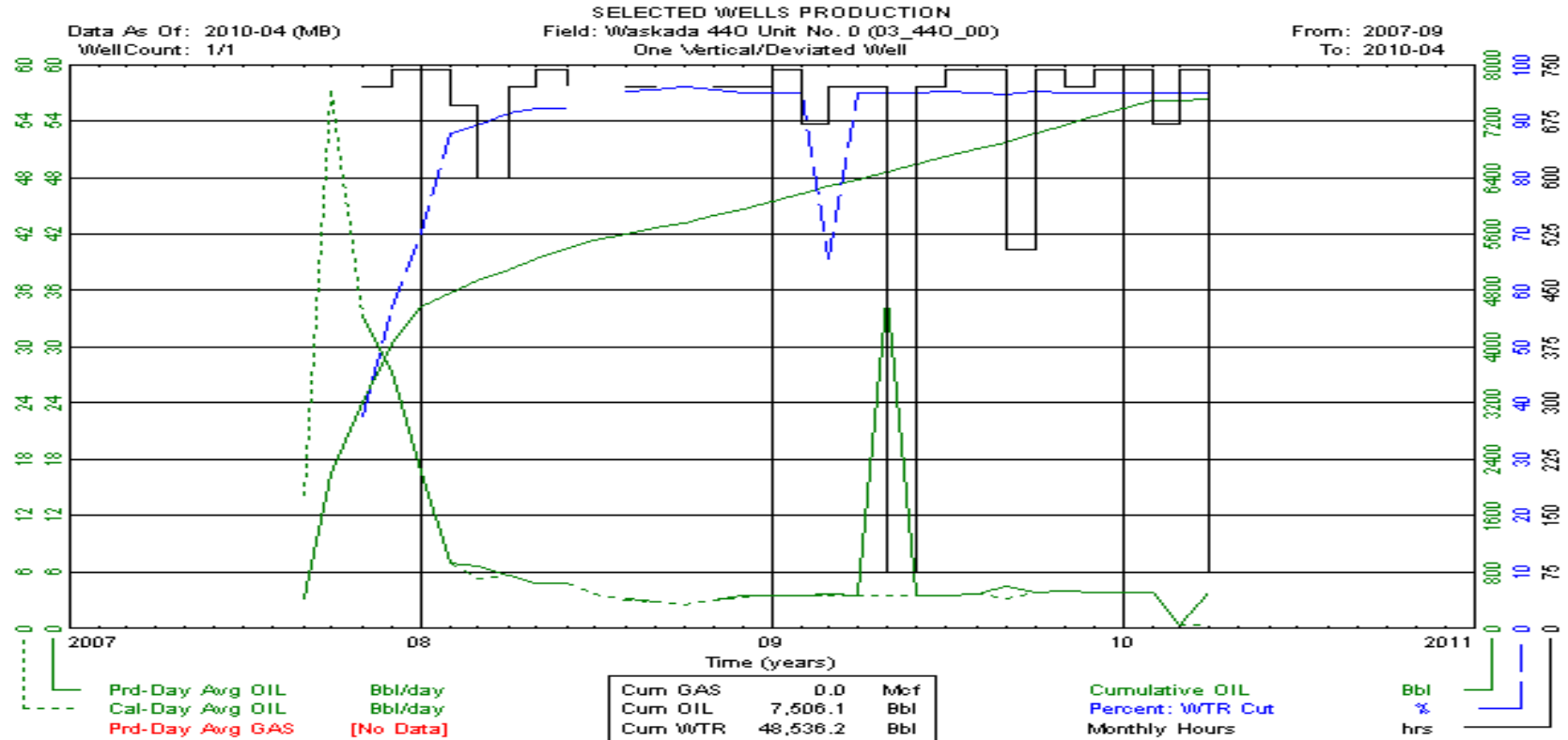
# Waskada 44K Unit No. 0 (03\_44K\_00) Horizontal



# Waskada 44K Unit No. 0 (03\_44K\_00) Horizontal



# Waskada 440 Unit No. 0 (03\_44O\_00) Vertical

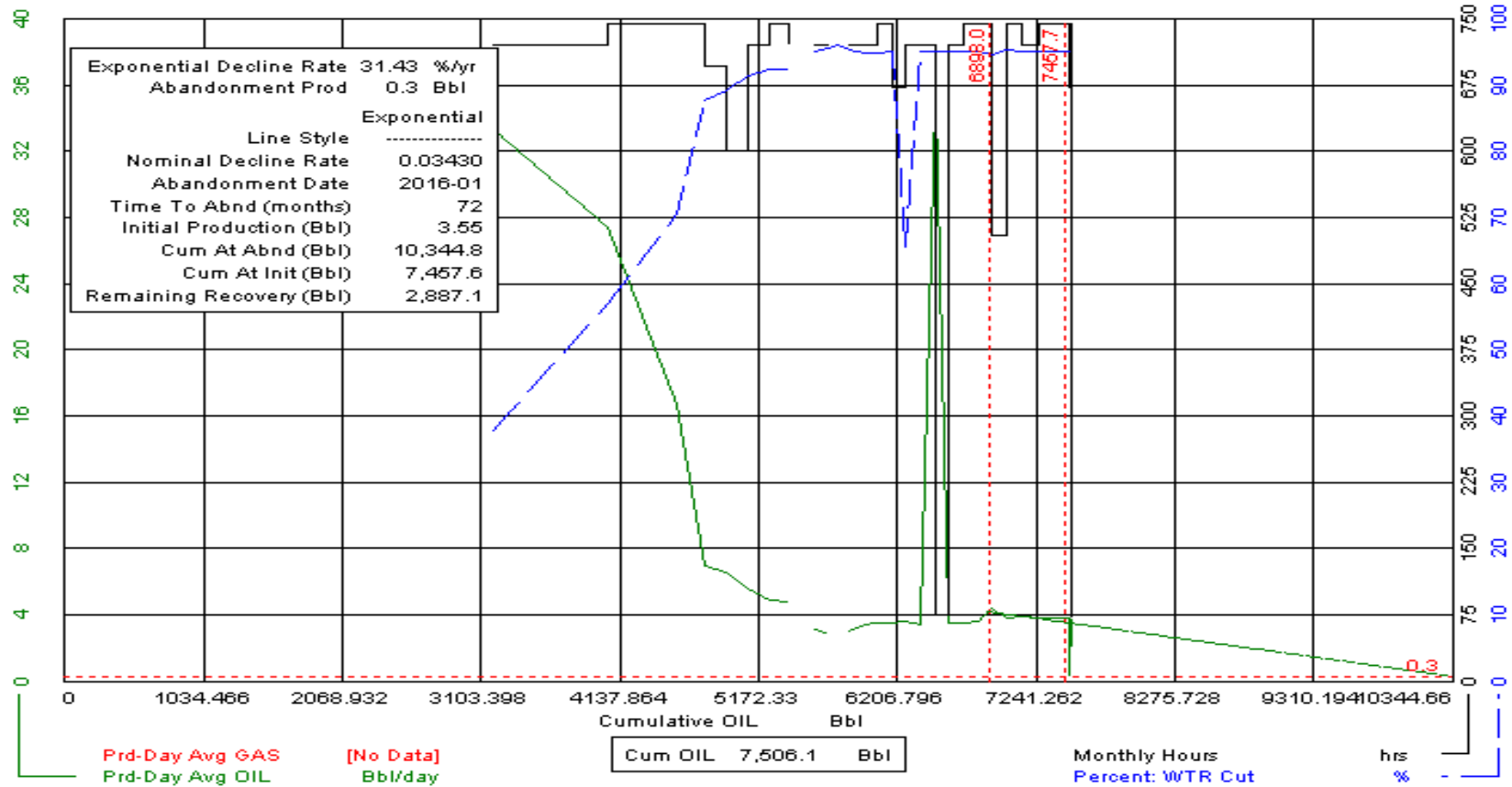


# Waskada 440 Unit No. 00 (03\_440\_00) Vertical

Data As Of: 2010-04 (MB)  
 From: 2007-09  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Petrobakken Waskada  
 100/07-09-002-24W1/00

Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: MISSION CANYON 1 O (440)

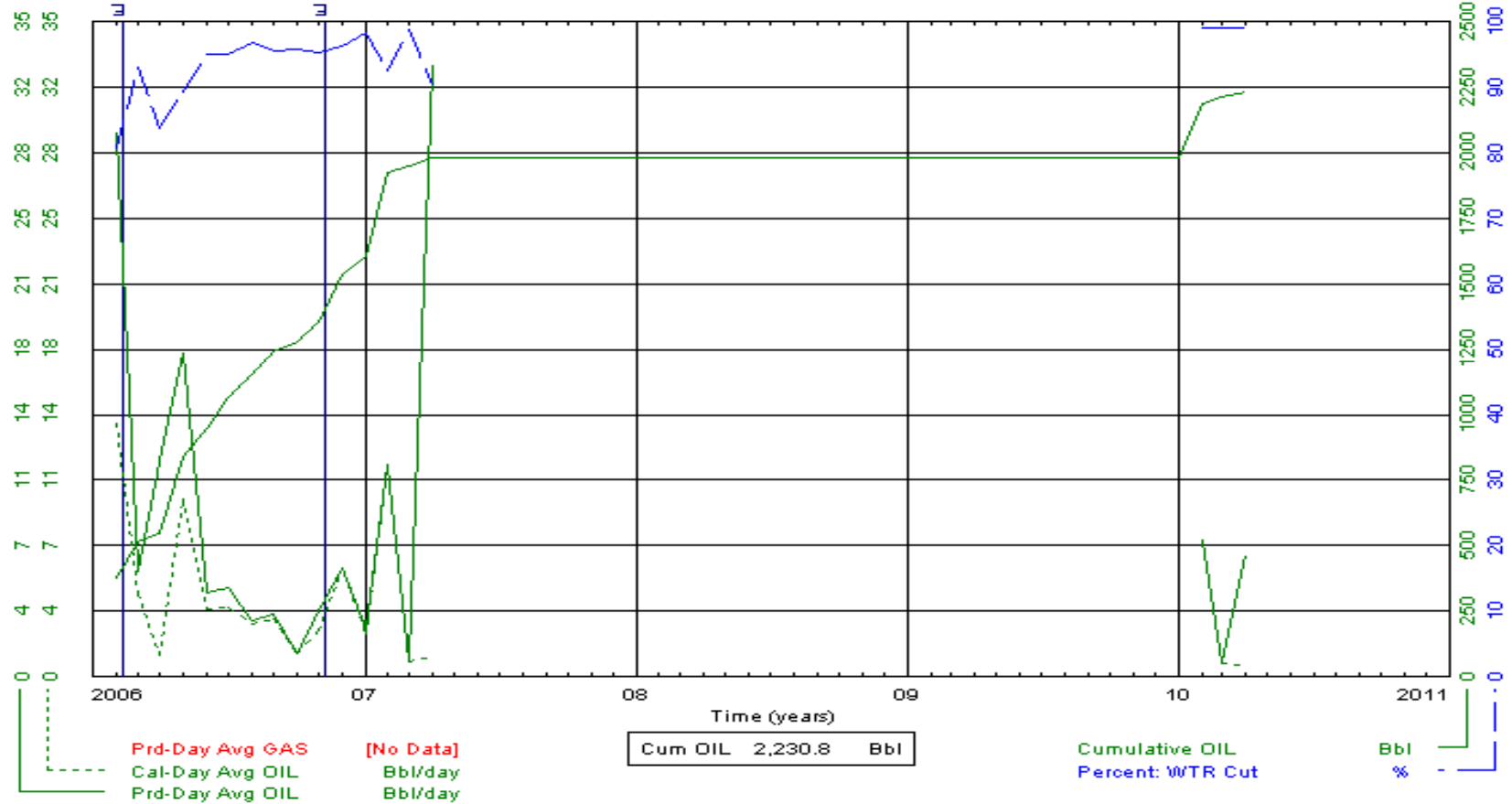


# Waskada 44P Unit No. 0 (03\_44P\_00) Vertical

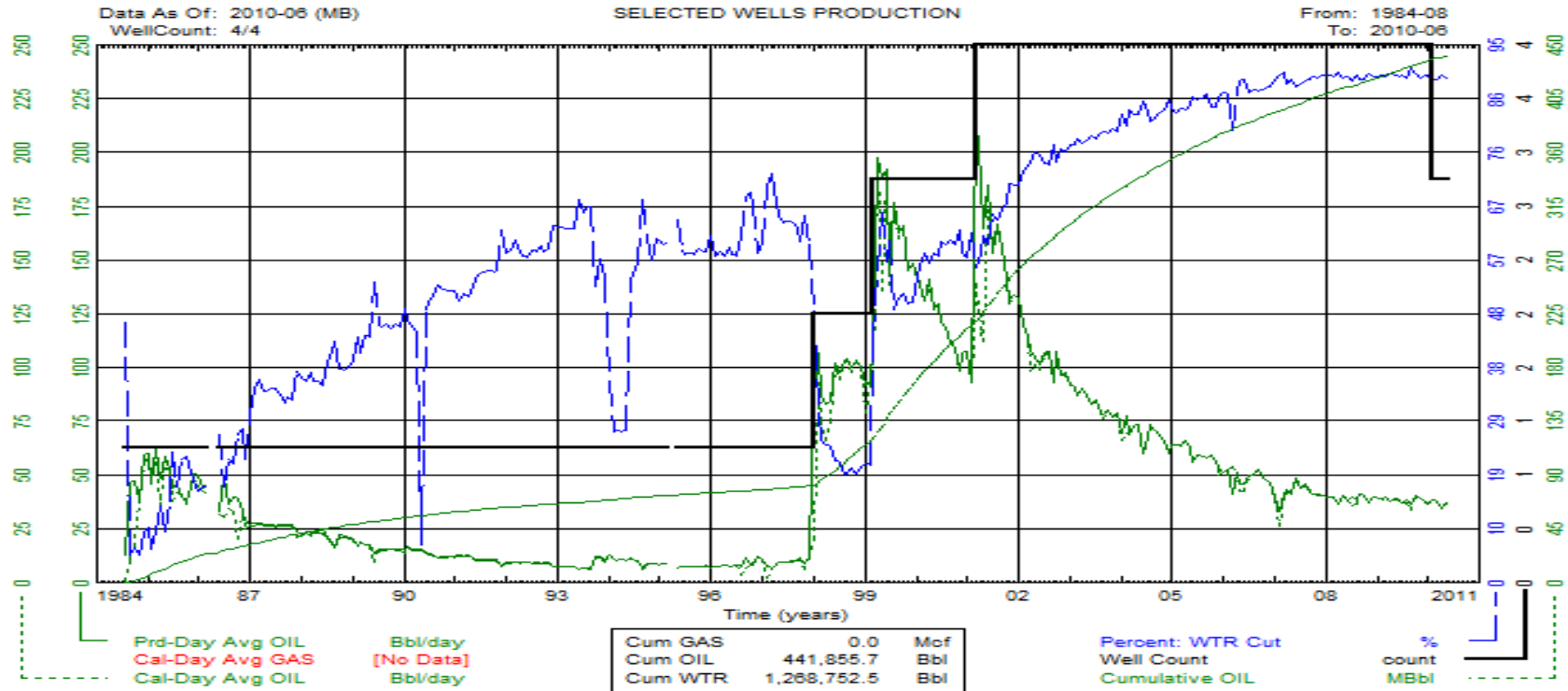
Data As Of: 2010-04 (MB)  
 From: 2006-02  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Petrobakken Waskada  
 100/15-10-002-24W1/00

Status: Capable Of Oil Prod  
 Field: WASKADA (03)  
 Pool: MISSION CANYON 1 P (44P)



# Lulu Lake Field Total Production (All COOP Wells)

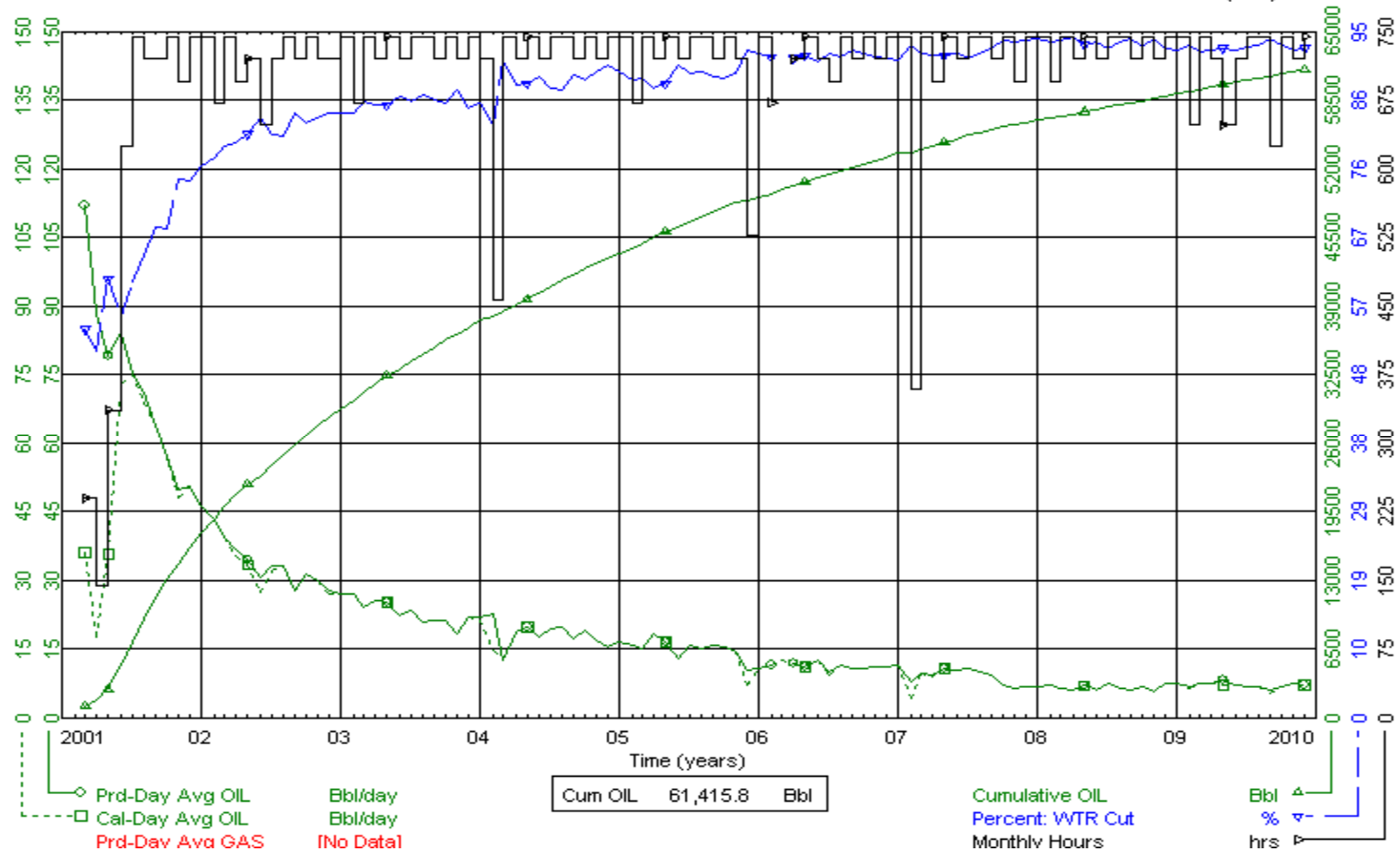


# Lulu Lake Field (04\_52A) Vertical

Data As Of: 2010-01 (MB)  
 From: 2001-03  
 To: 2009-12

INDIVIDUAL PRODUCTION  
 Tundra Lulu Lake Prov. HZNTL  
 102/01-23-001-21W/1/00

Status: Capable Of Oil Prod  
 Field: LULU LAKE (04)  
 Pool: LODGEPOLE WL A (52A)

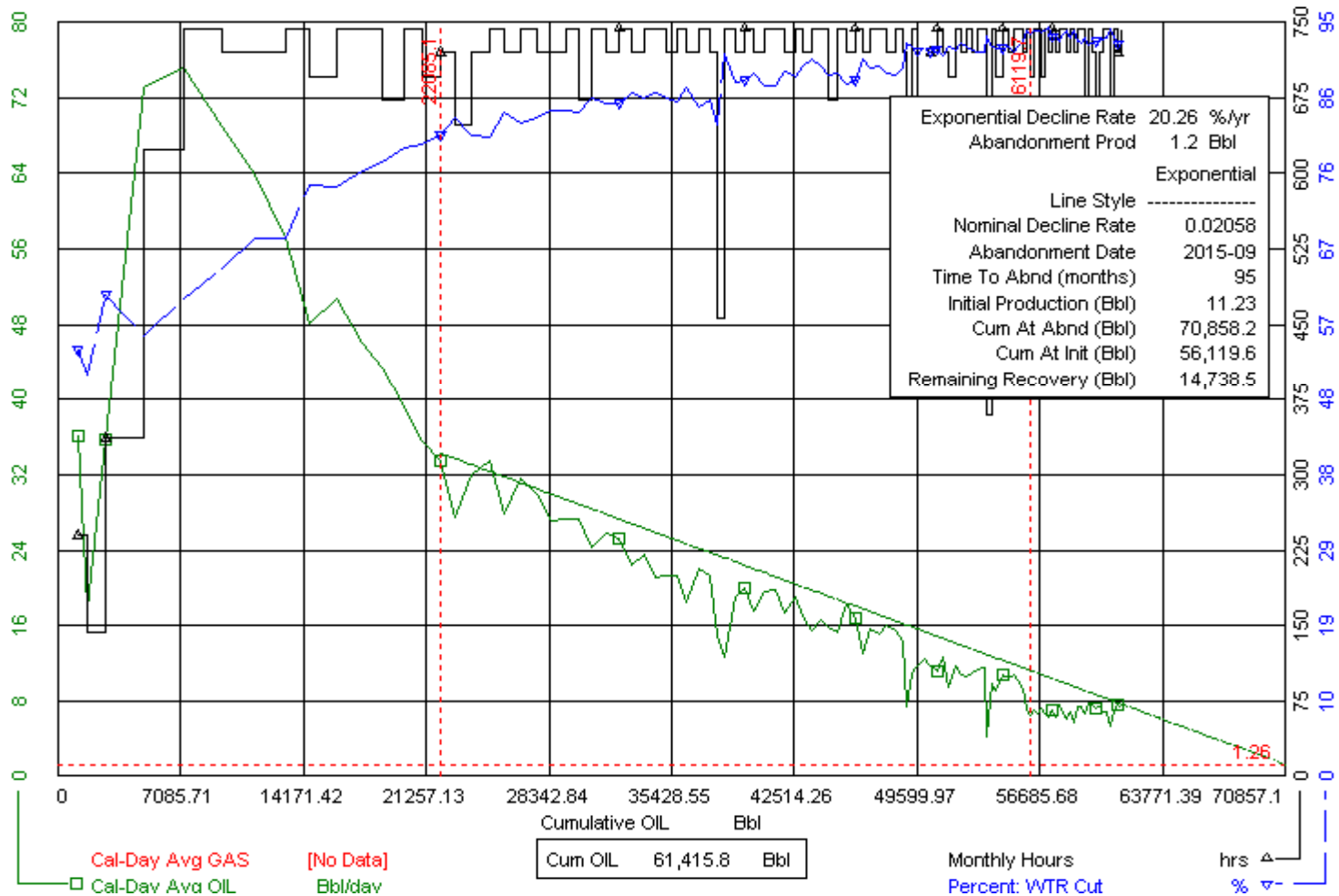


# Lulu Lake Field (04\_52A) Vertical

Data As Of: 2010-01 (MB)  
 From: 2001-03  
 To: 2009-12

INDIVIDUAL PRODUCTION  
 Tundra Lulu Lake Prov. HZNTL  
 102/01-23-001-21W1/00

Status: Capable Of Oil Prod  
 Field: LULU LAKE (04)  
 Pool: LODGEPOLE WL A (52A)



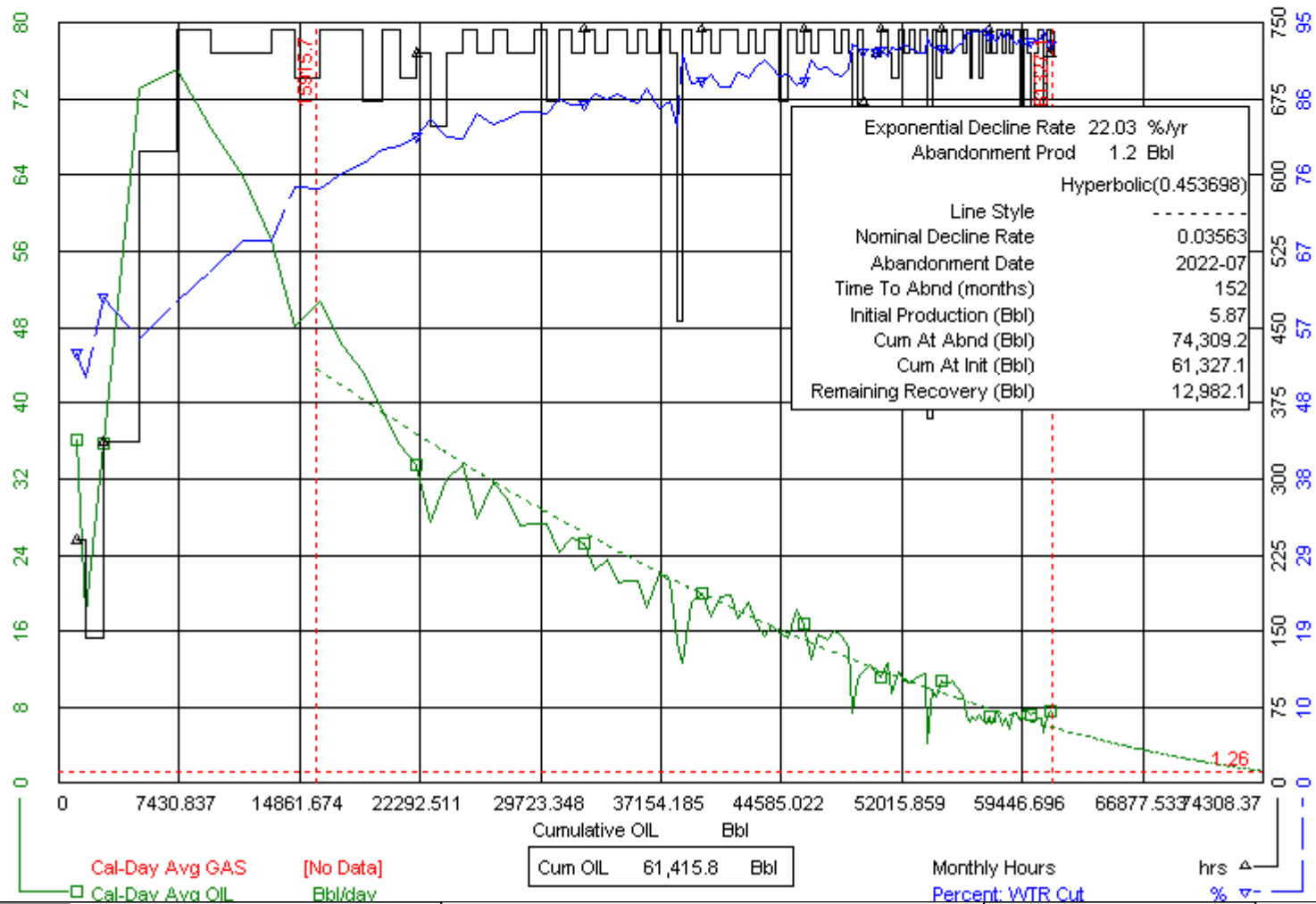


# Lulu Lake Field (04\_52A) Vertical

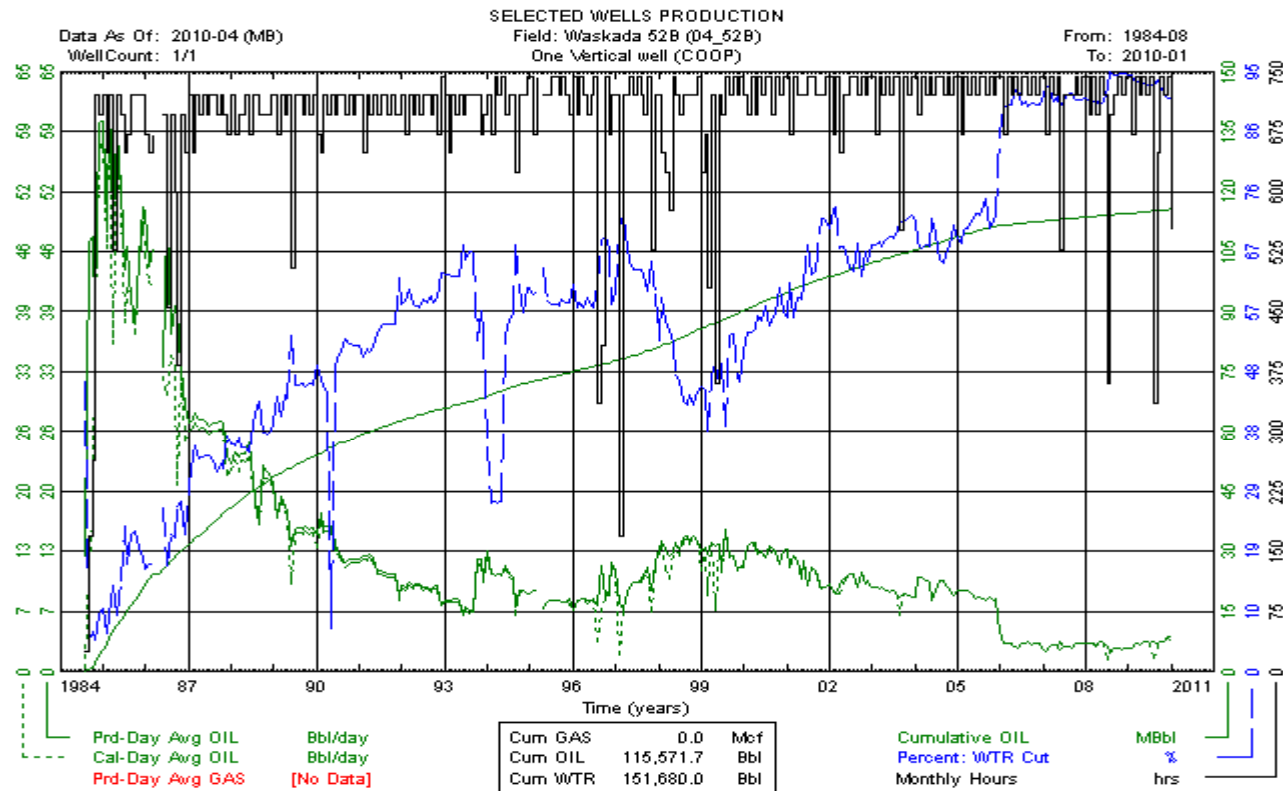
Data As Of: 2010-01 (MB)  
 From: 2001-03  
 To: 2009-12

INDIVIDUAL PRODUCTION  
 Tundra Lulu Lake Prov. HZNTL  
 102/01-23-001-21W1/00

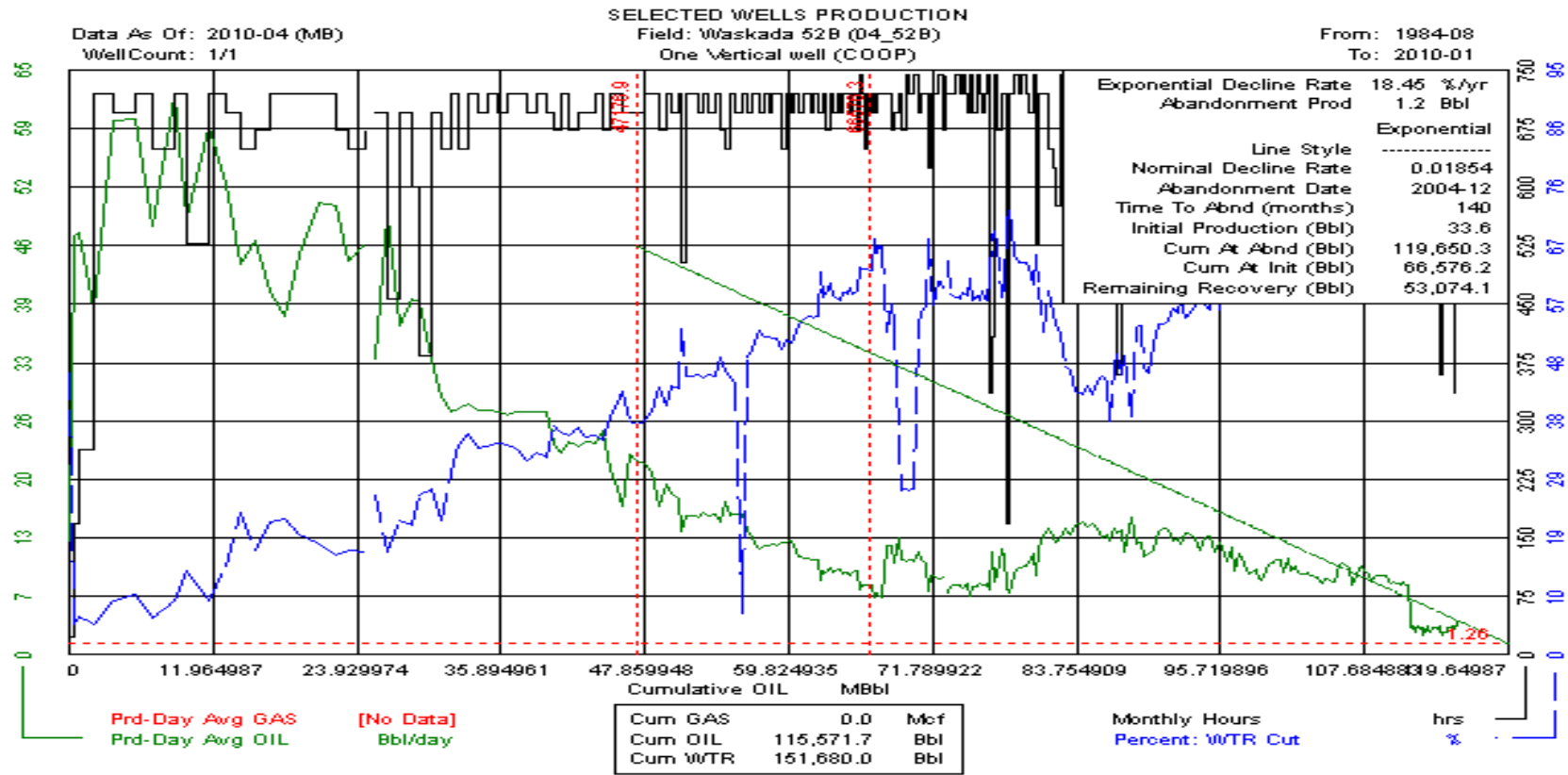
Status: Capable Of Oil Prod  
 Field: LULU LAKE (04)  
 Pool: LODGEPOLE WL A (52A)



# Lulu Lake Field (04\_52B) Vertical



# Lulu Lake Field (04\_52B) Vertical

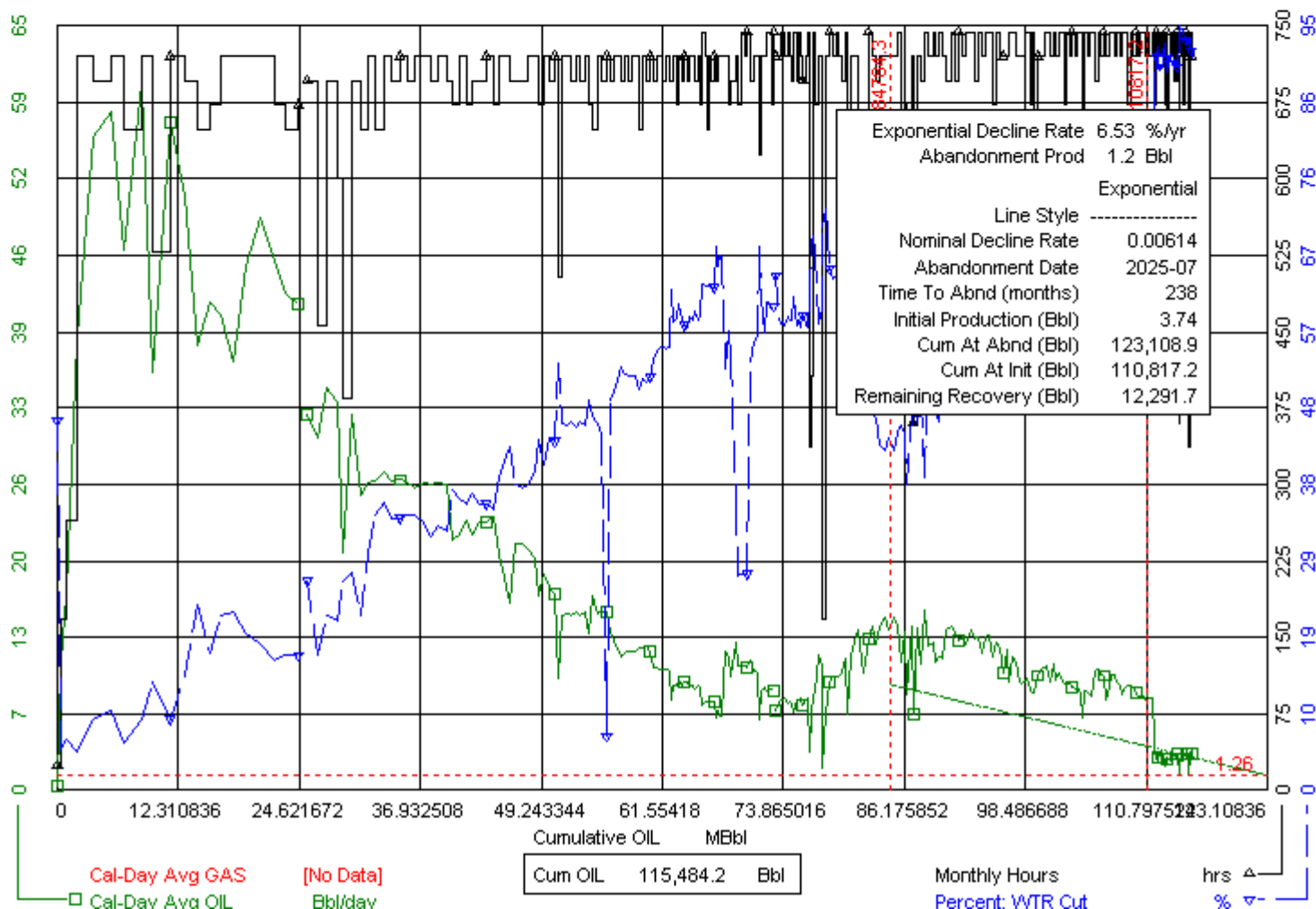


# Lulu Lake Field (04\_52B) Vertical

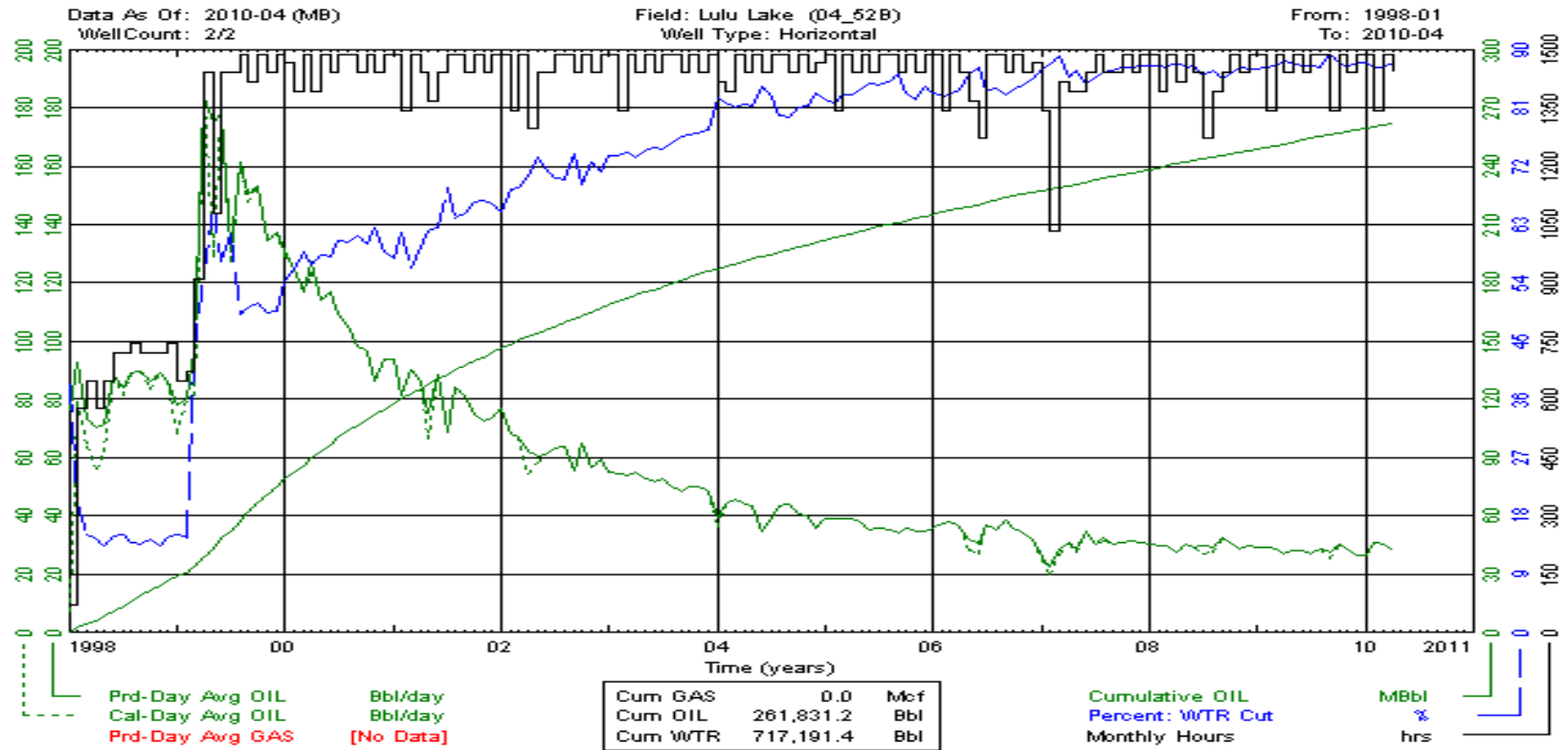
Data As Of: 2010-01 (MB)  
 From: 1984-08  
 To: 2009-12

INDIVIDUAL PRODUCTION  
 Tundra Lulu Lake Prov.  
 100/16-27-001-21W/1/00

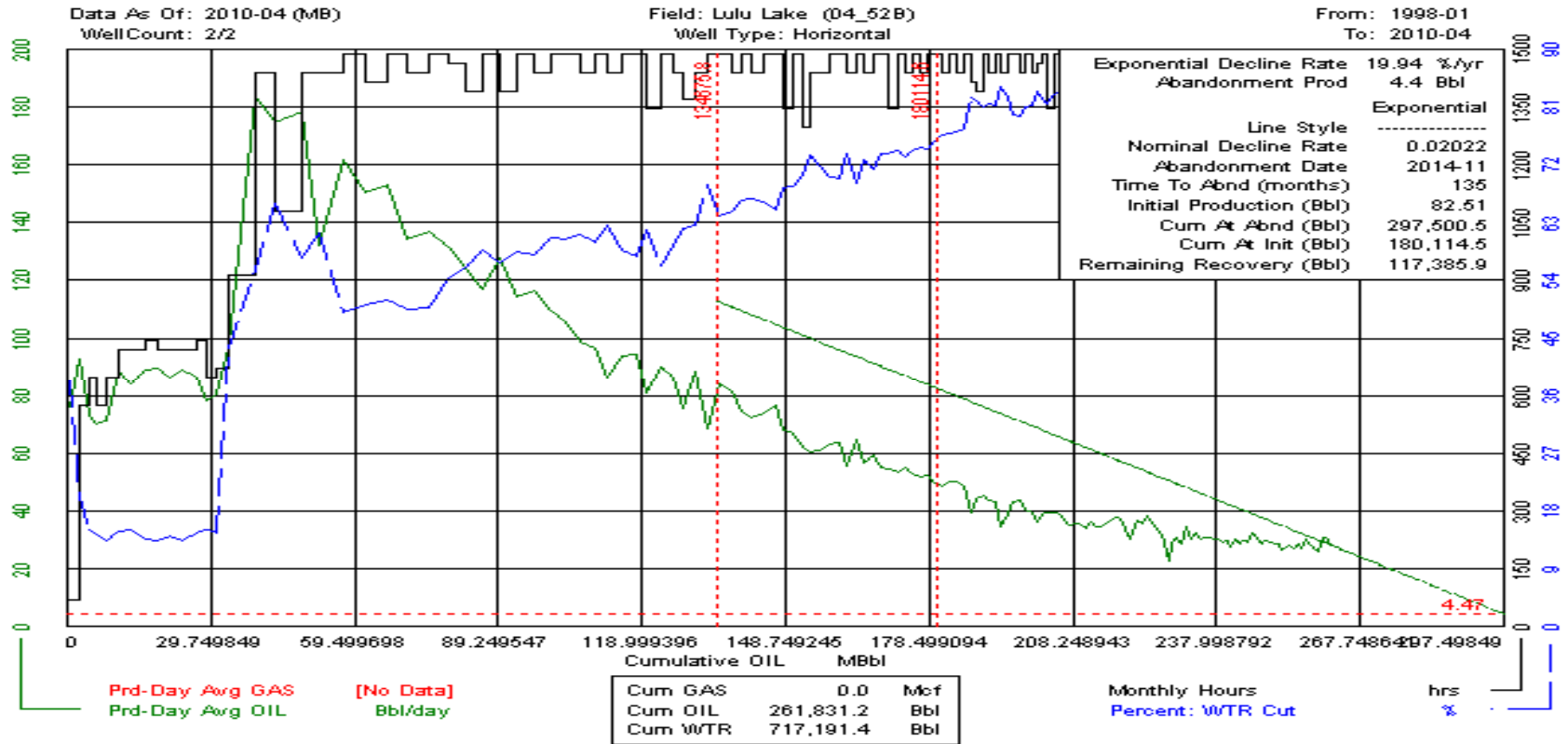
Status: Capable Of Oil Prod  
 Field: LULU LAKE (04)  
 Pool: LODGEPOLE WL B (52B)



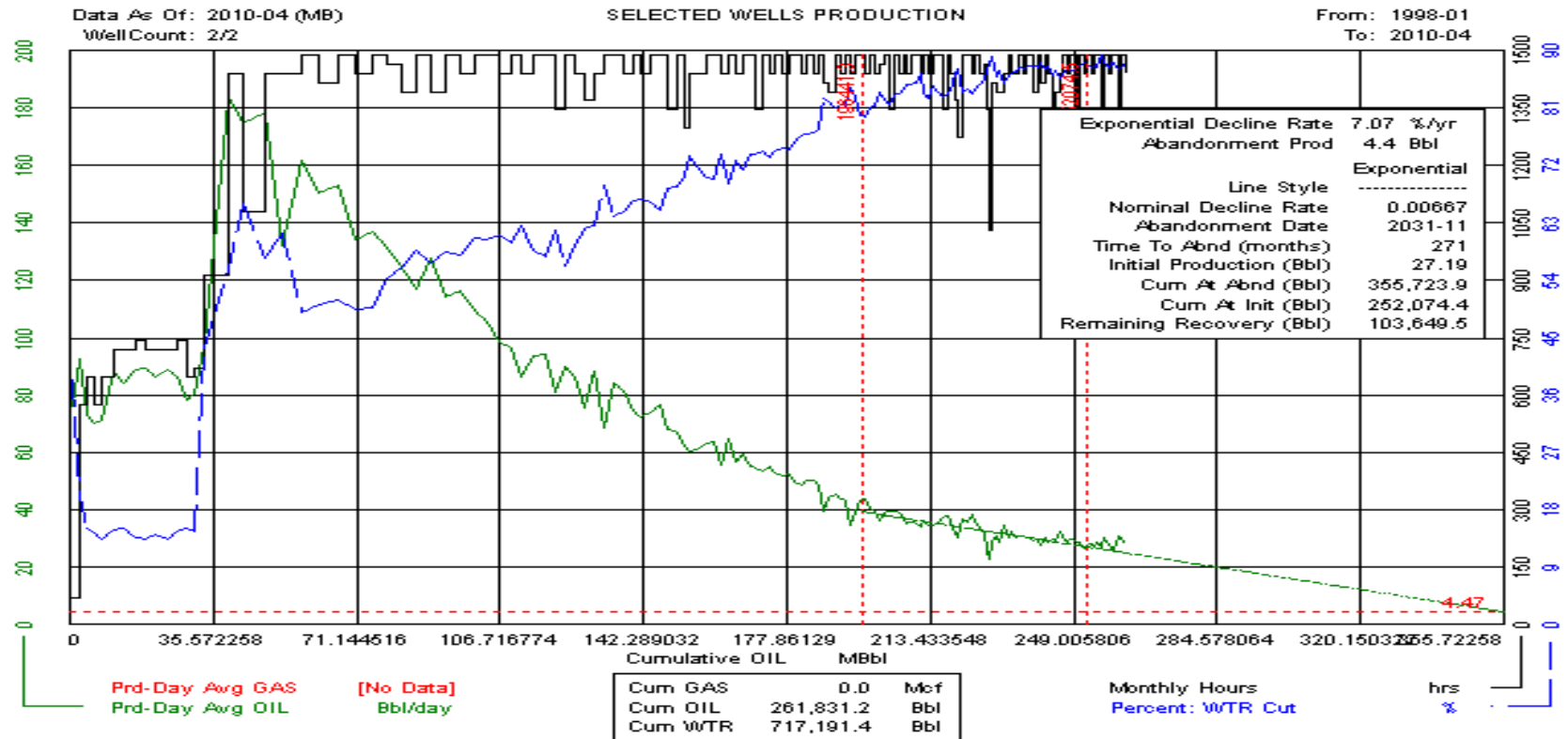
# Lulu Lake Field (04\_52B) Horizontal



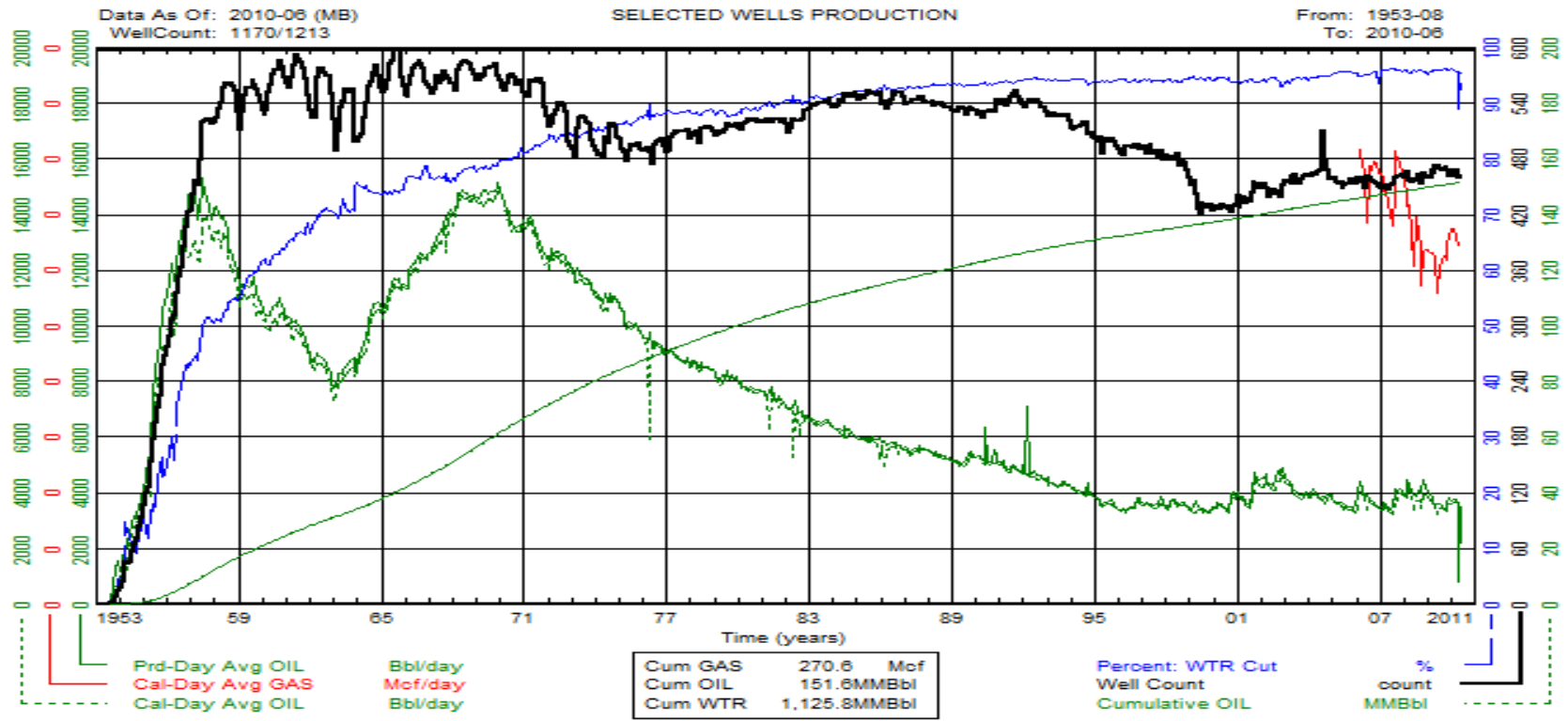
# Lulu Lake Field (04\_52B) Horizontal



# Lulu Lake Field (04\_52B) Horizontal

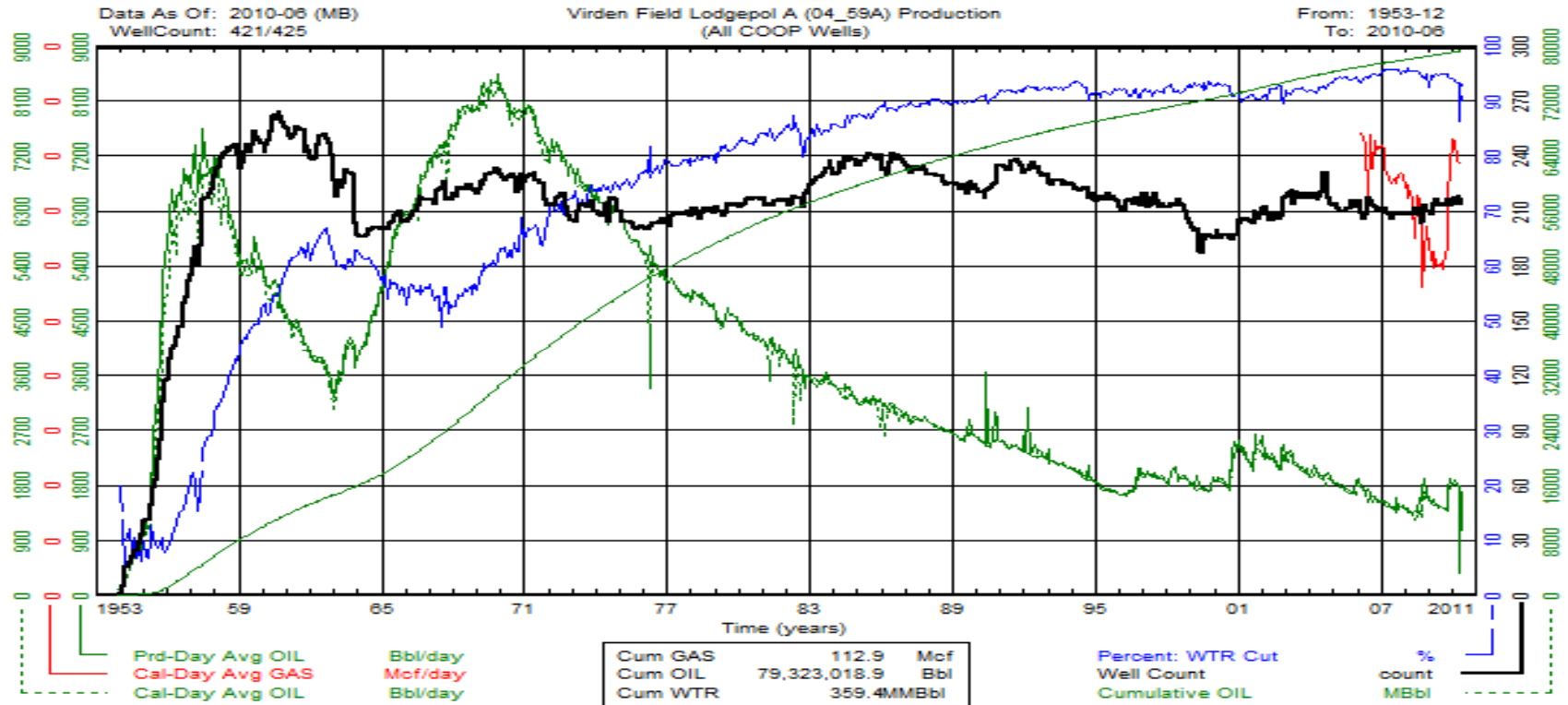


# Virден Field Total production (All Wells)

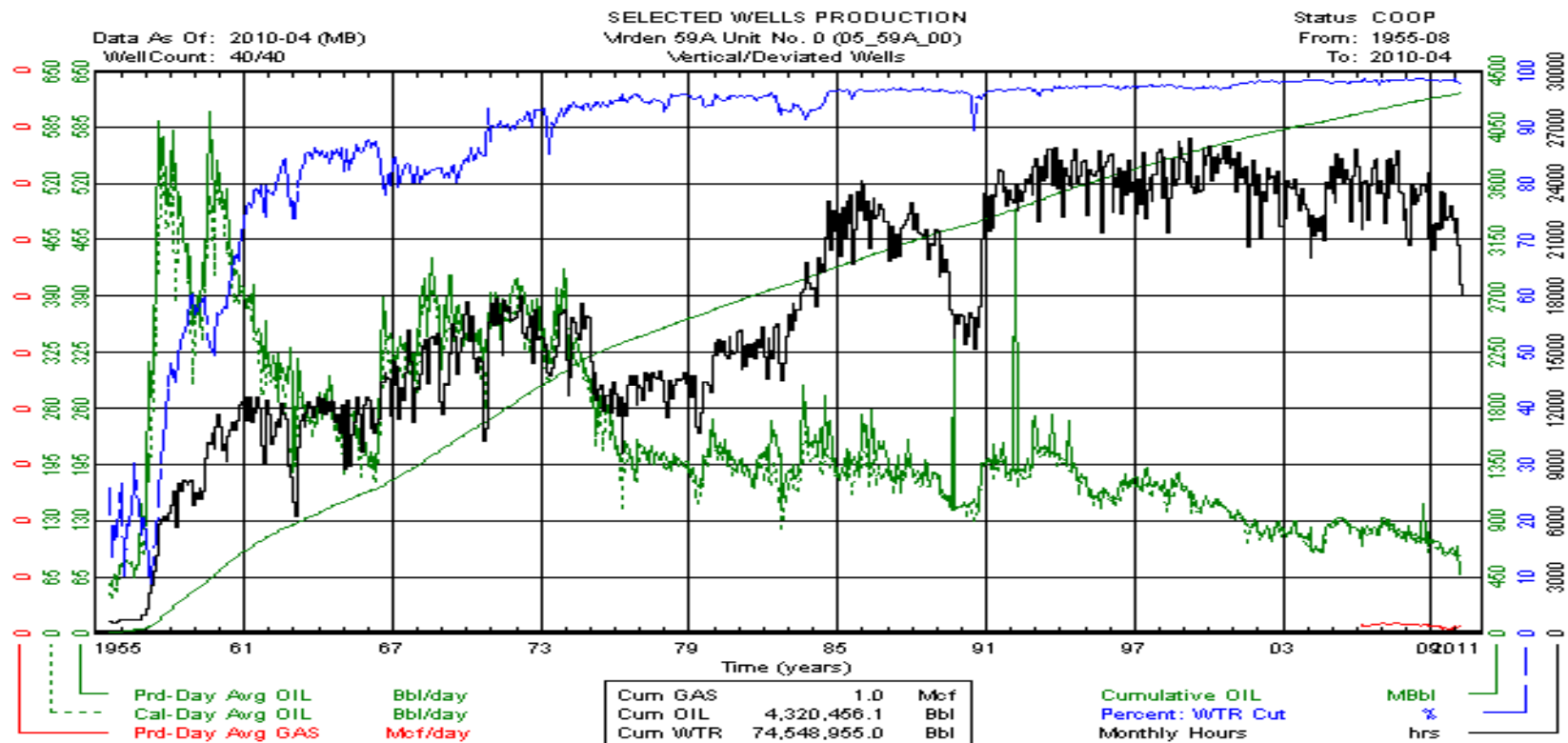




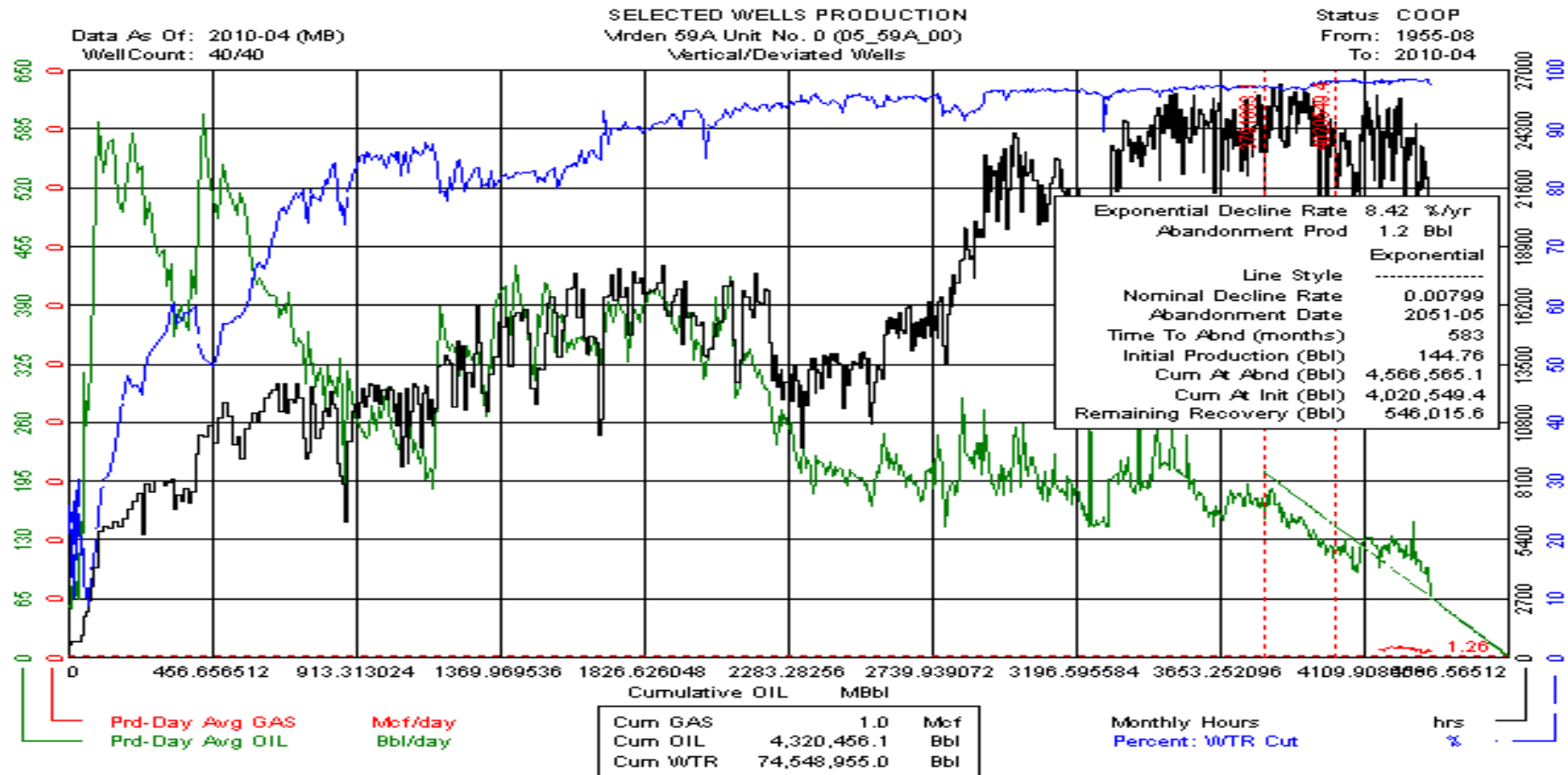
# Viriden Field Lodgepole A (05\_59A) production - All Wells



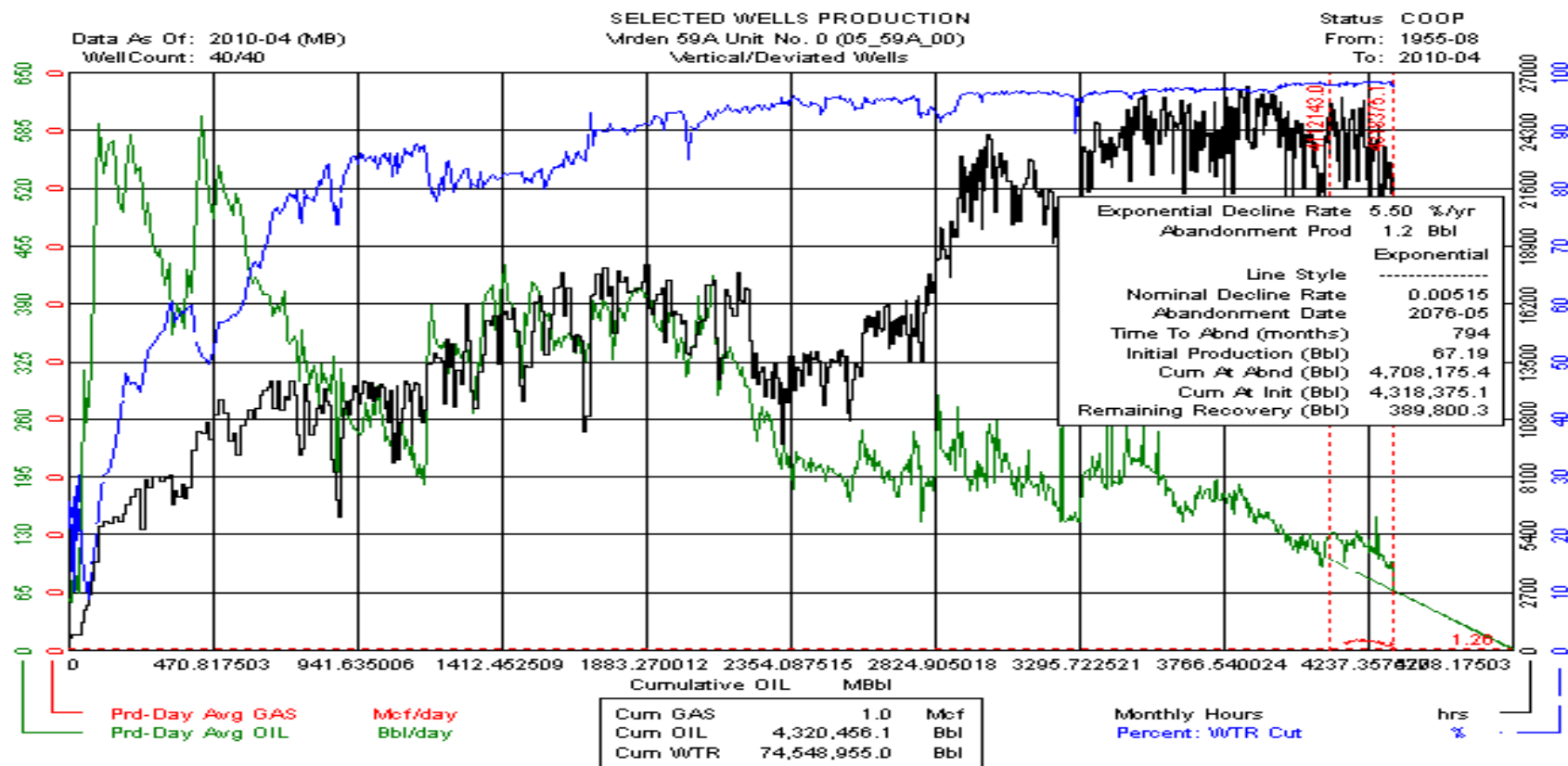
# Virden 59A Unit No. 0 (05\_59A\_00) Vertical



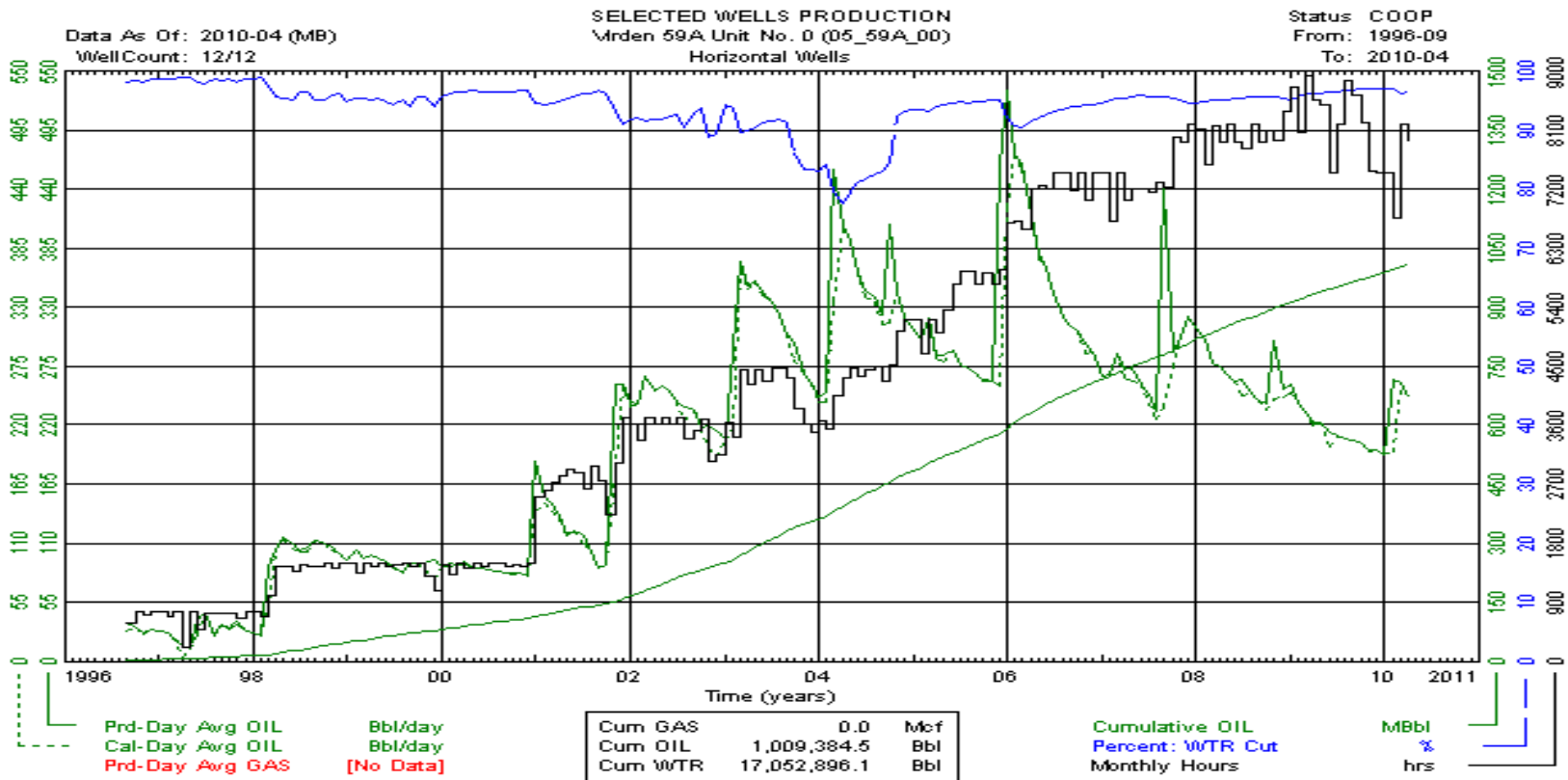
# Viriden 59A Unit No. 0 (05\_59A\_00) Vertical



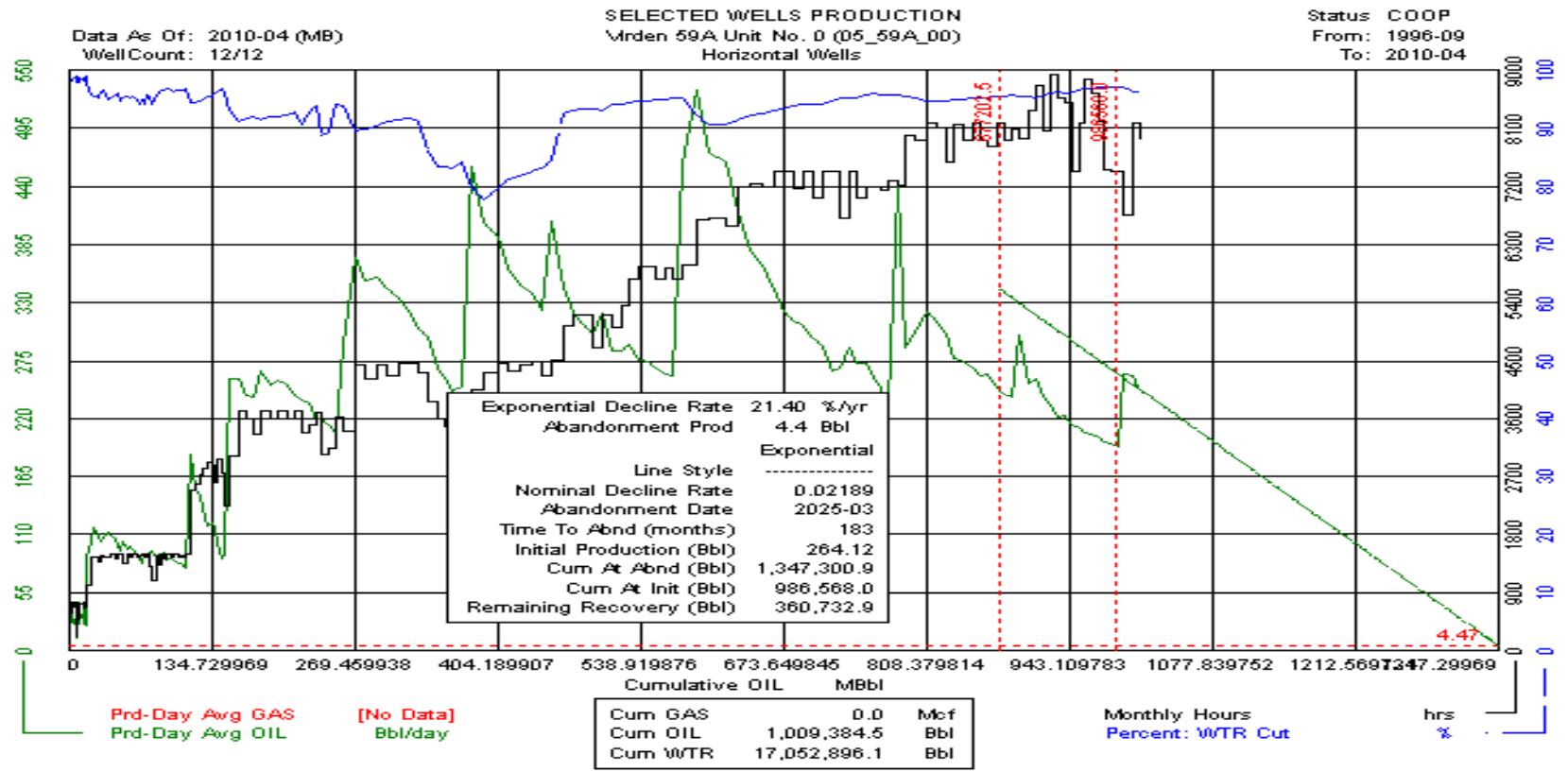
# Virден 59A Unit No. 0 (05\_59A\_00) Vertical



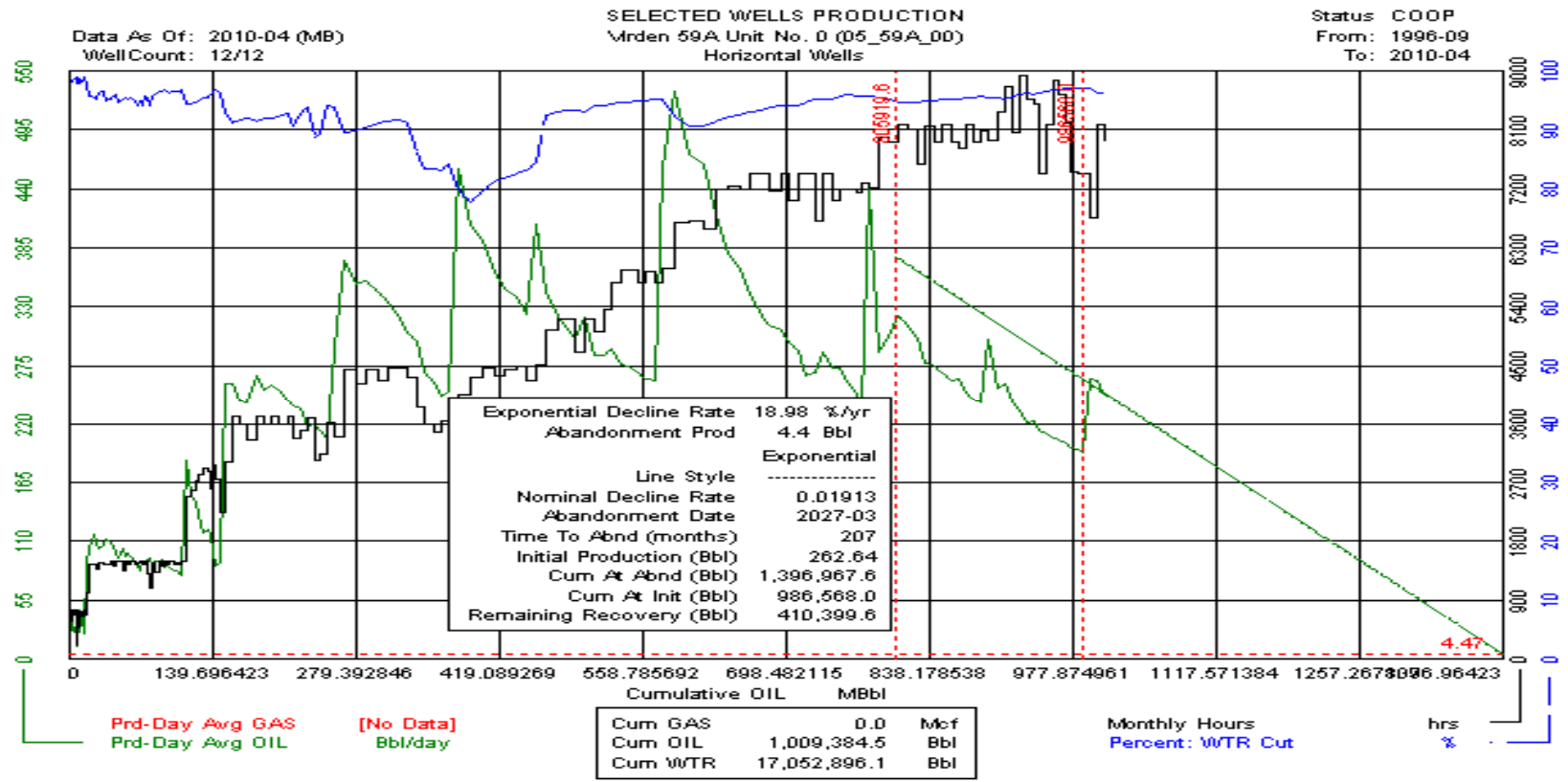
# Viriden 59A Unit No. 0 (05\_59A\_00) Horizontal



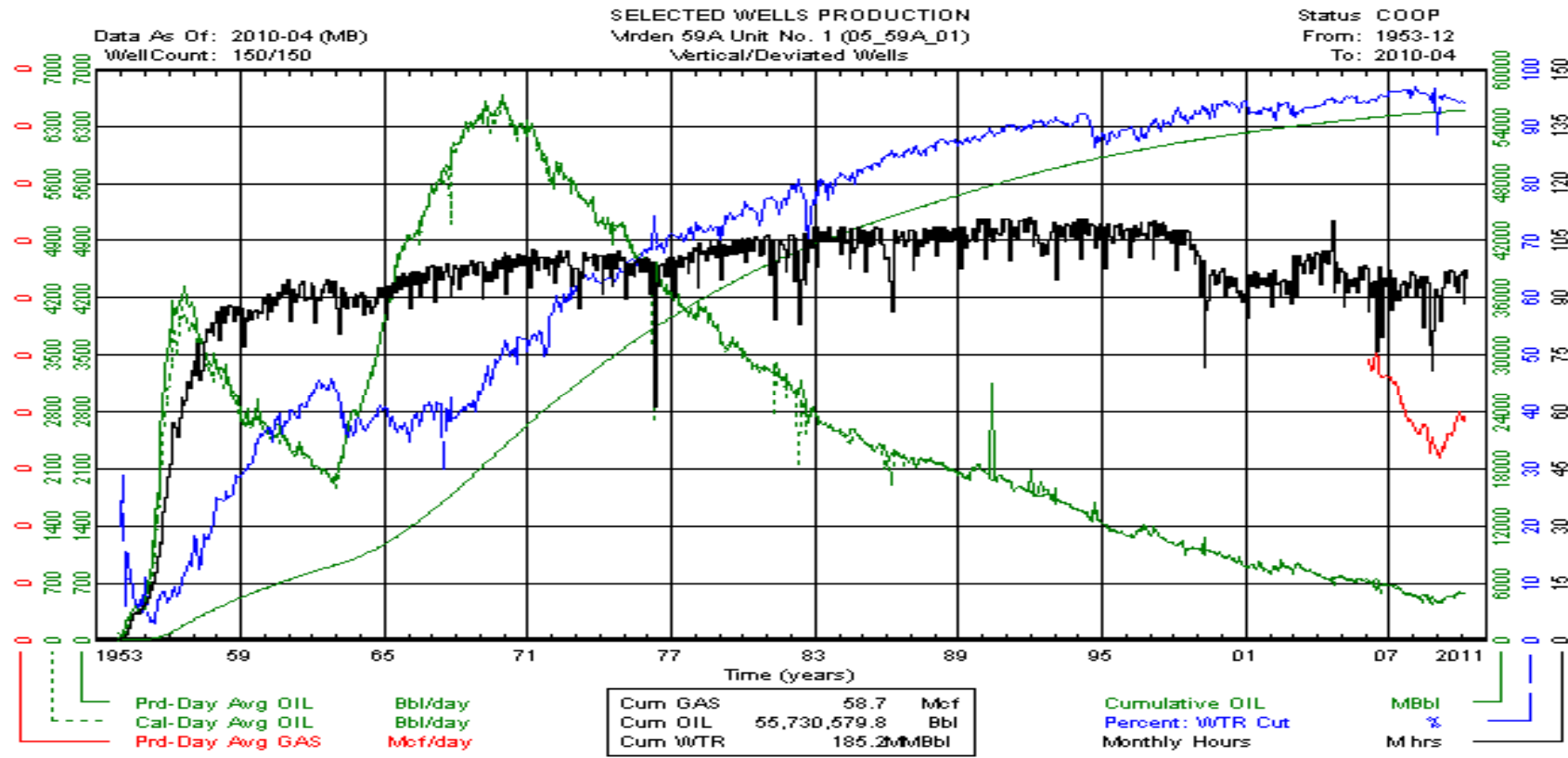
# Virден 59A Unit No. 0 (05\_59A\_00) Horizontal



# Virден 59A Unit No. 0 (05\_59A\_00) Horizontal

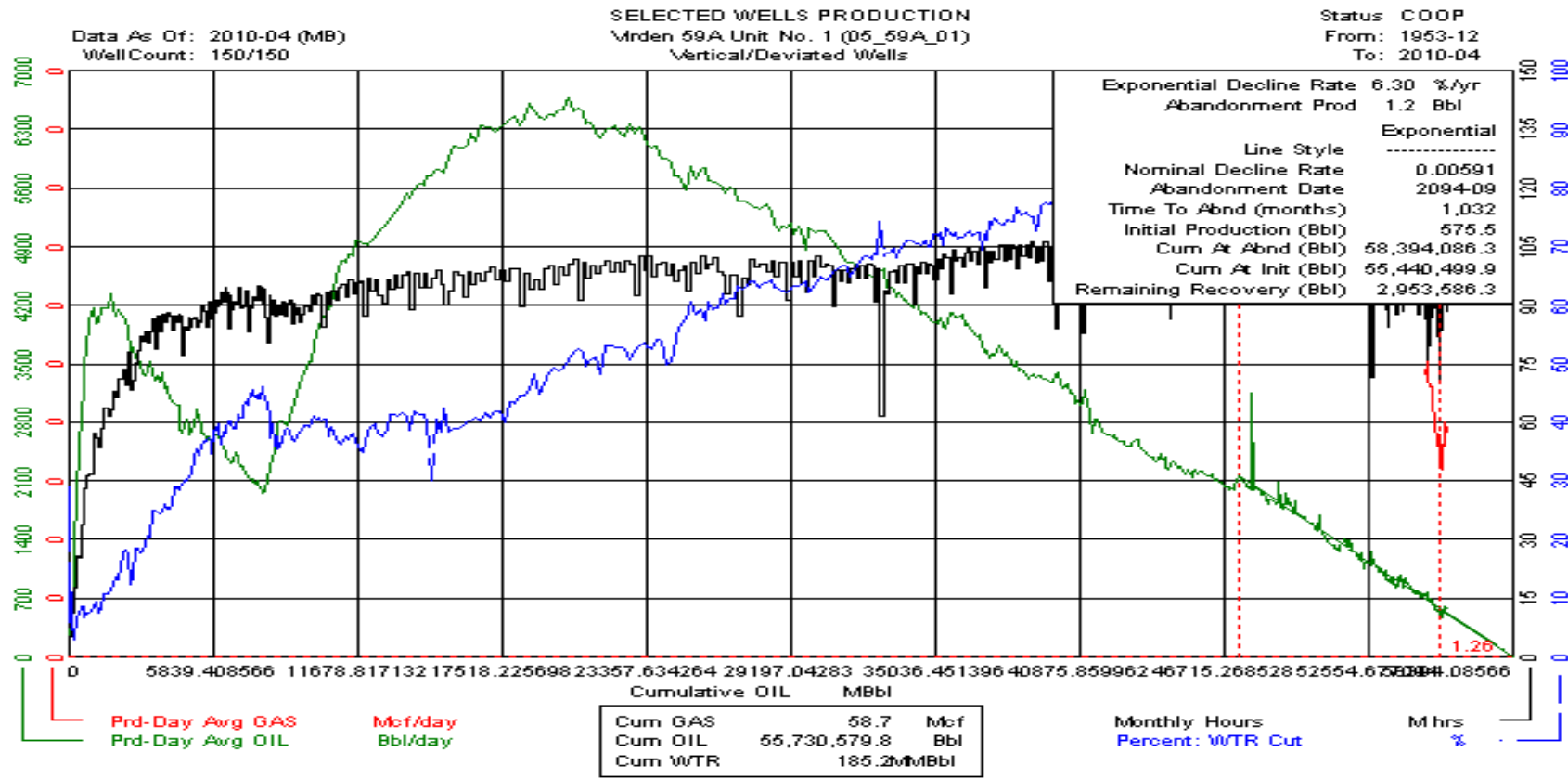


# Virден 59A Unit No. 1 (05\_59A\_01) Vertical

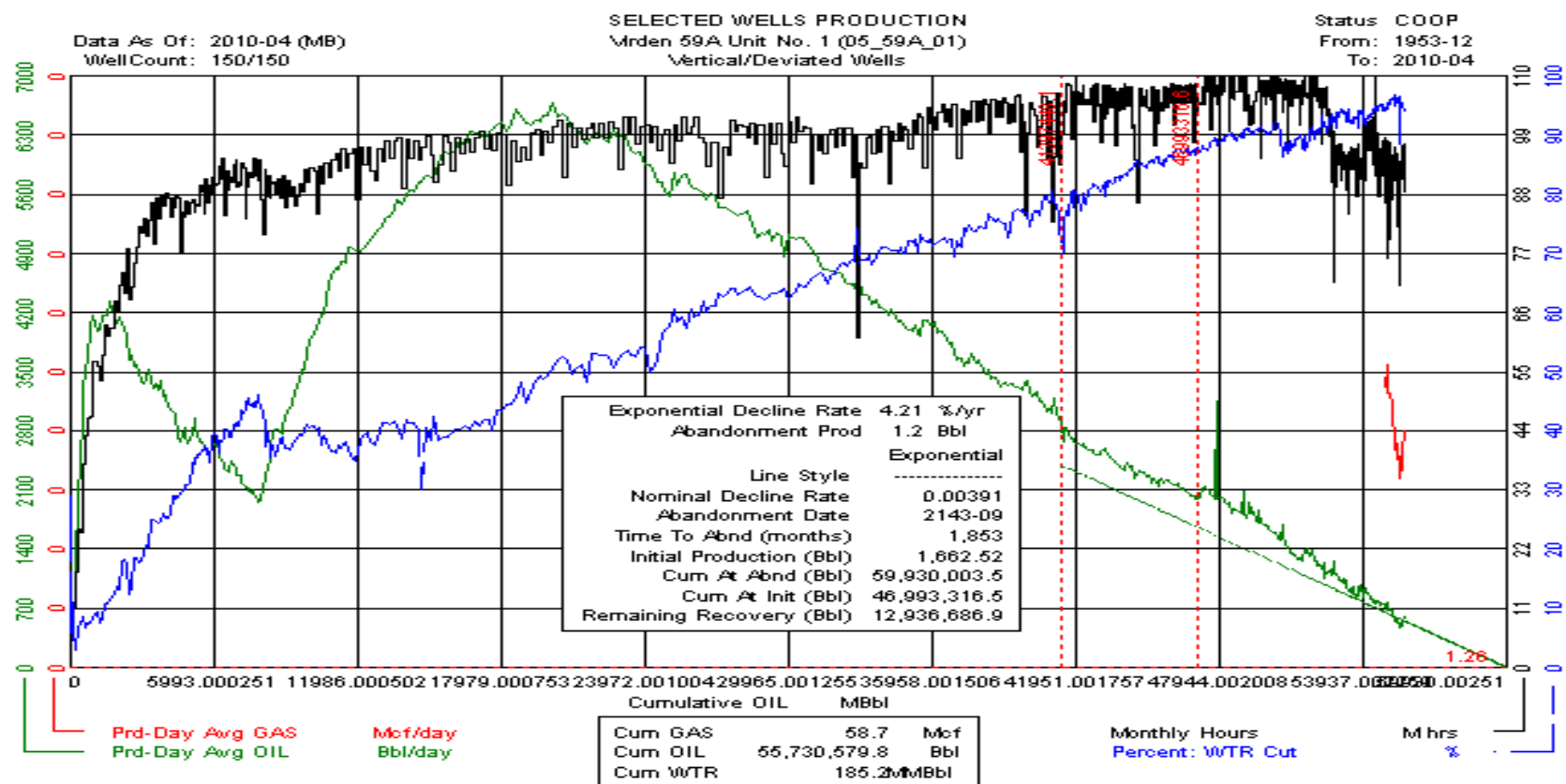




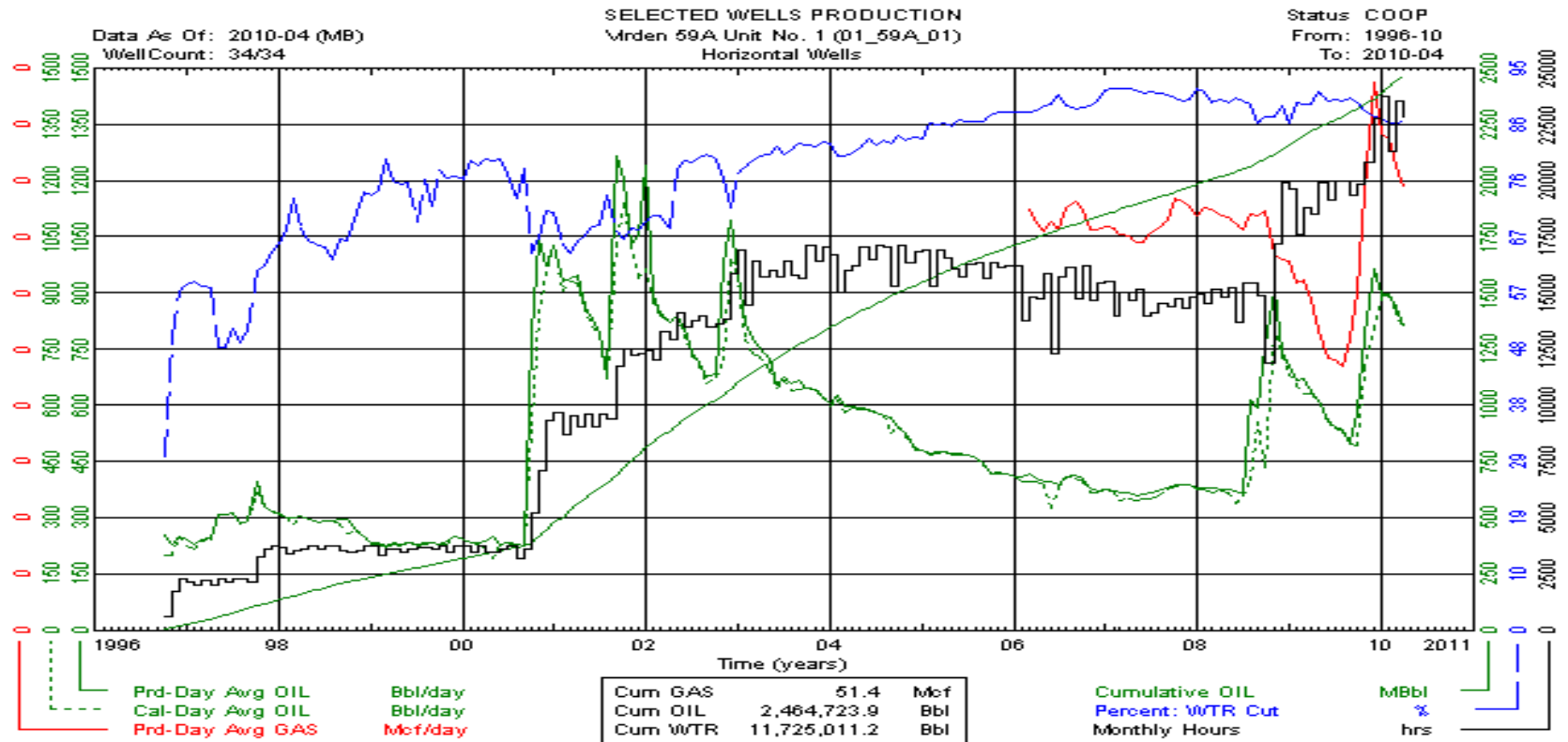
# Virден 59A Unit No. 1 (05\_59A\_01) Vertical



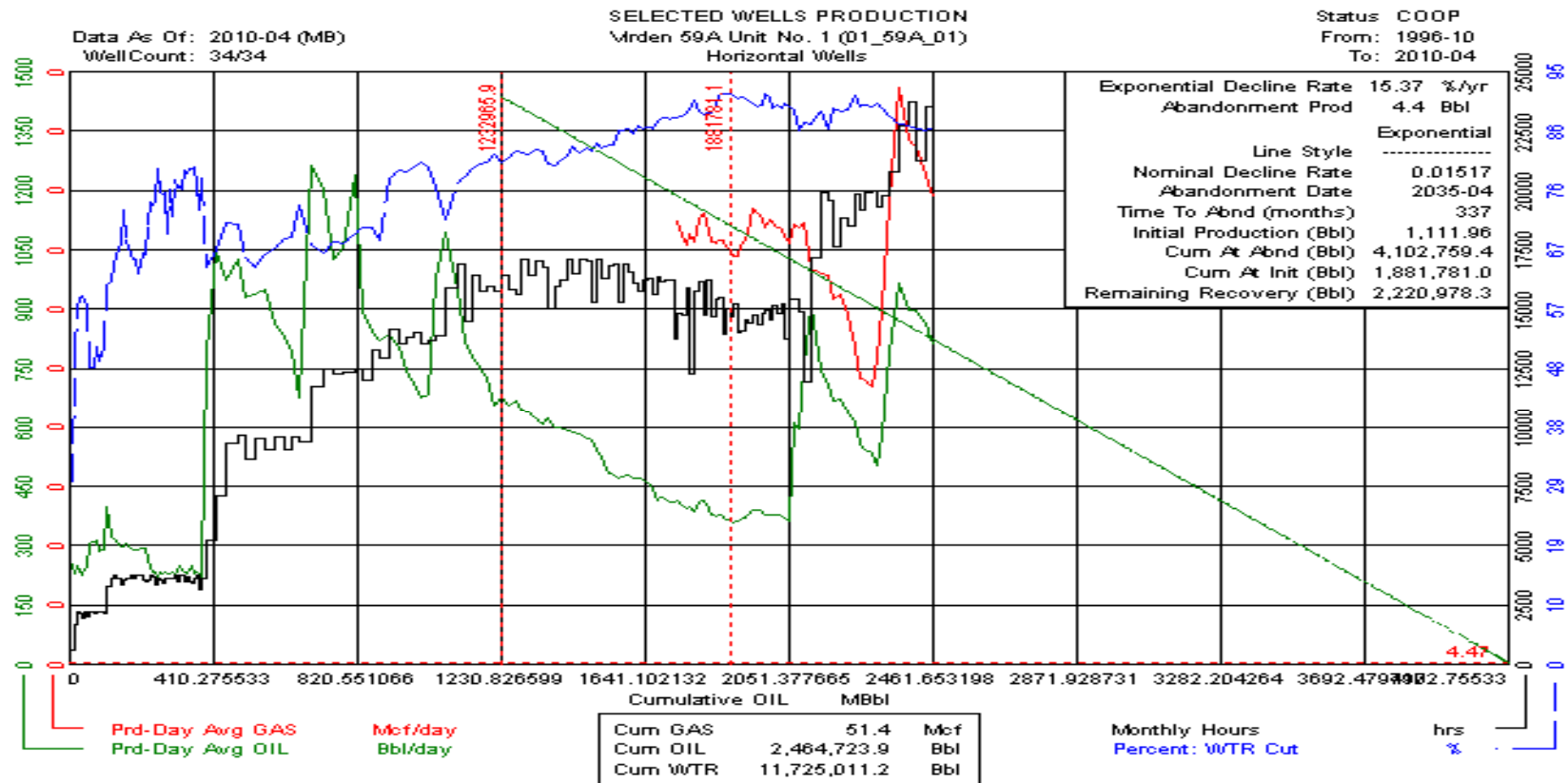
# Viriden 59A Unit No. 1 (05\_59A\_01) Vertical



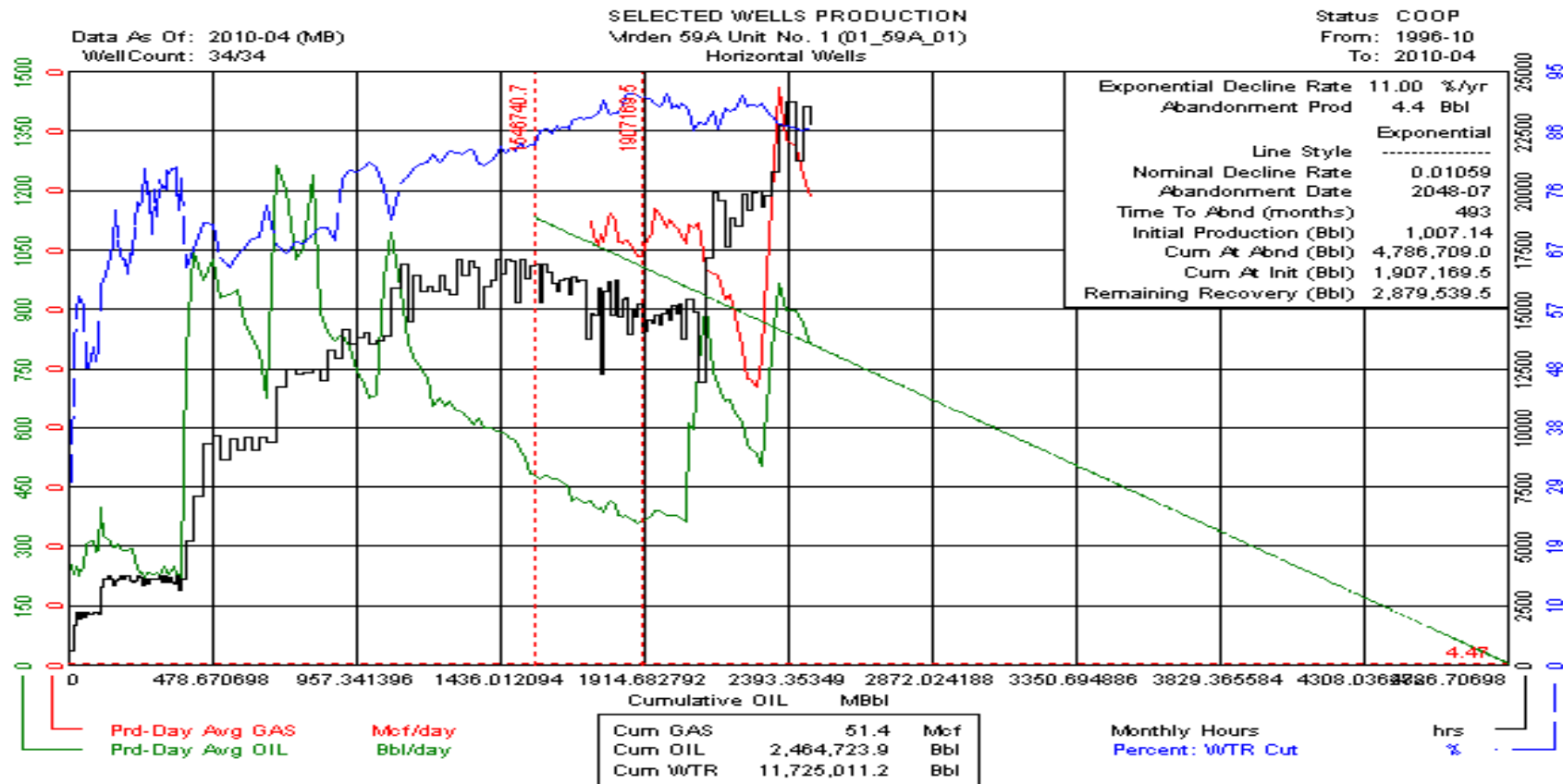
# Viriden 59A Unit No. 1 (05\_59A\_01) Horizontal



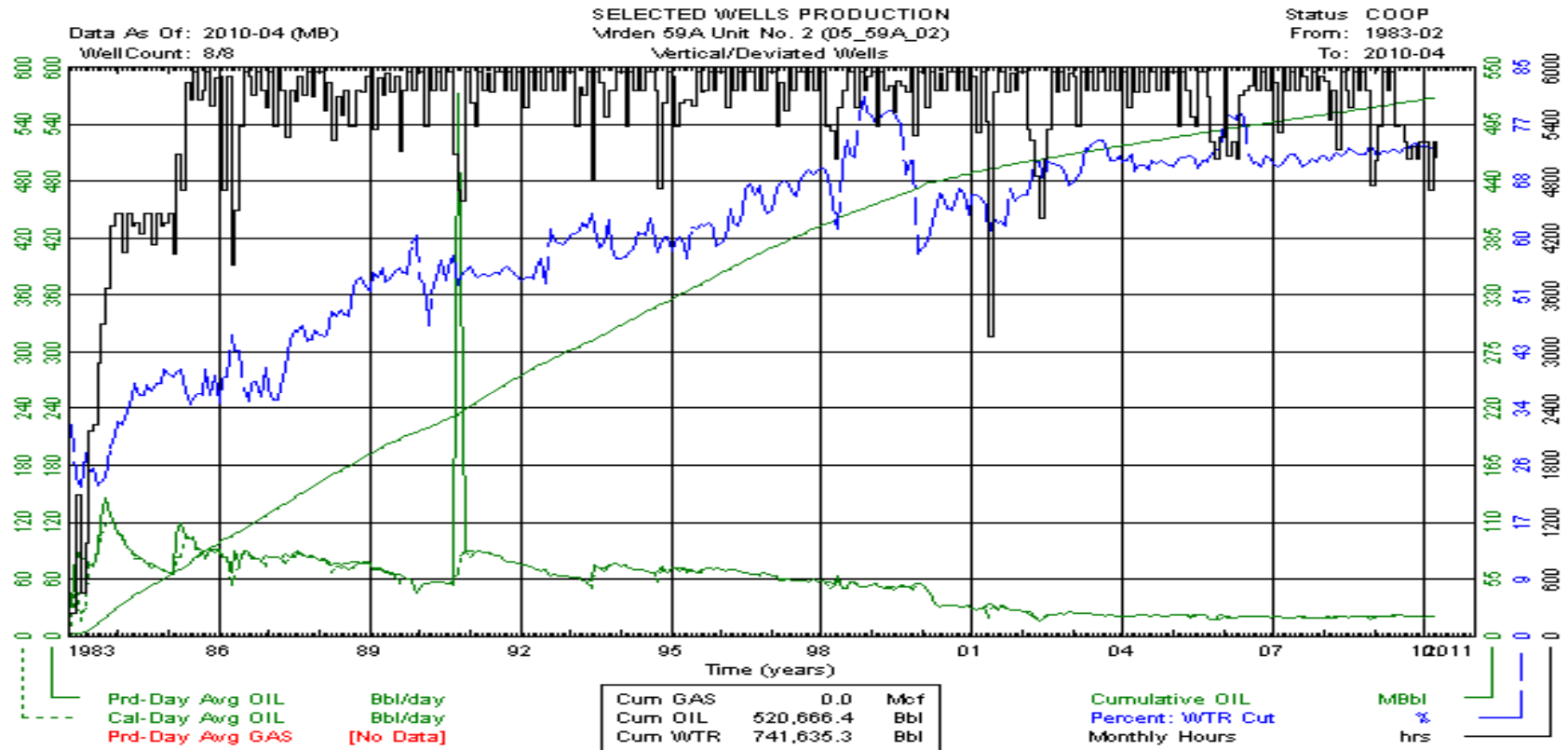
# Virден 59A Unit No. 1 (05\_59A\_01) Horizontal



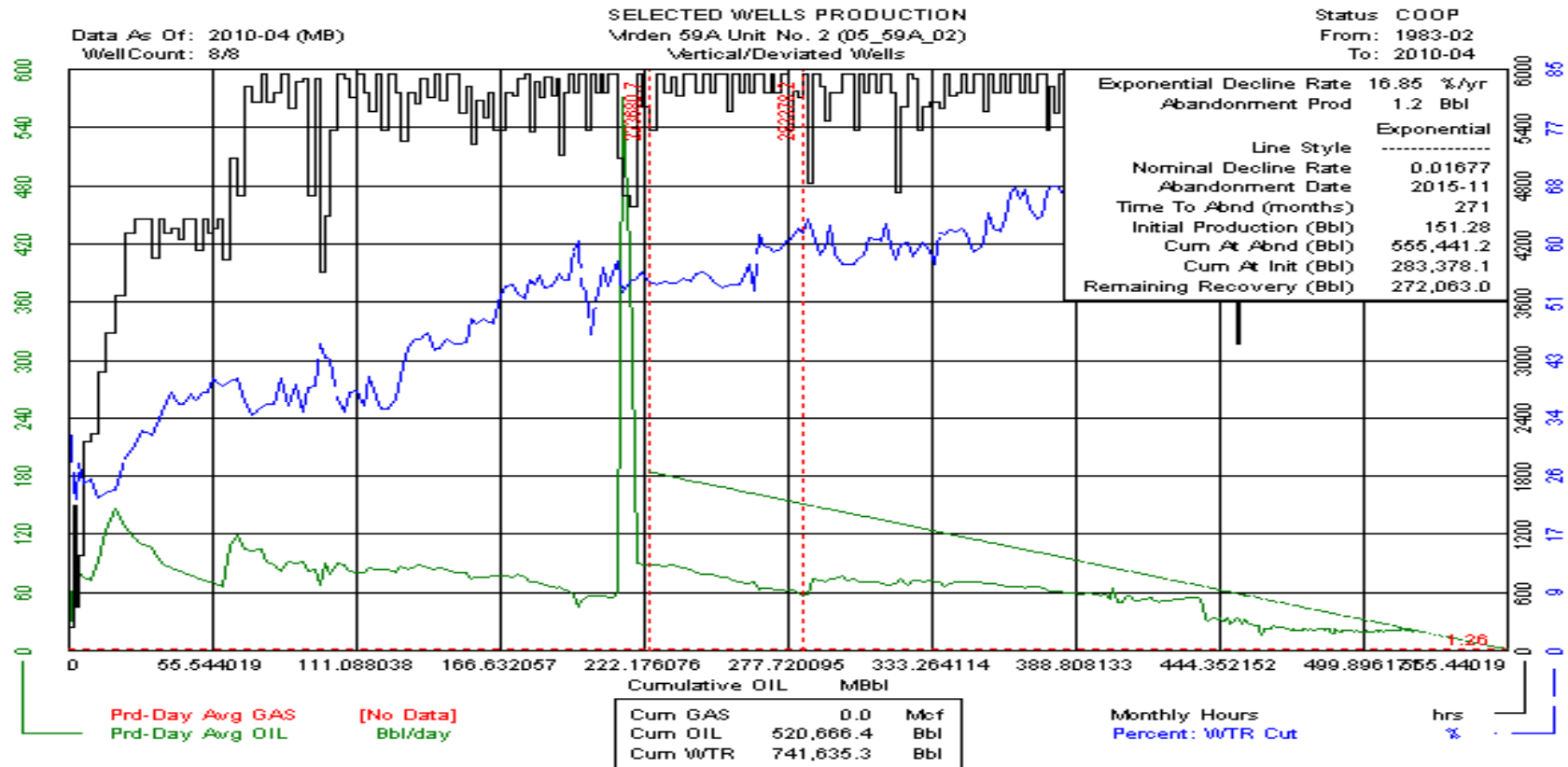
# Virден 59A Unit No. 1 (05\_59A\_01) Horizontal



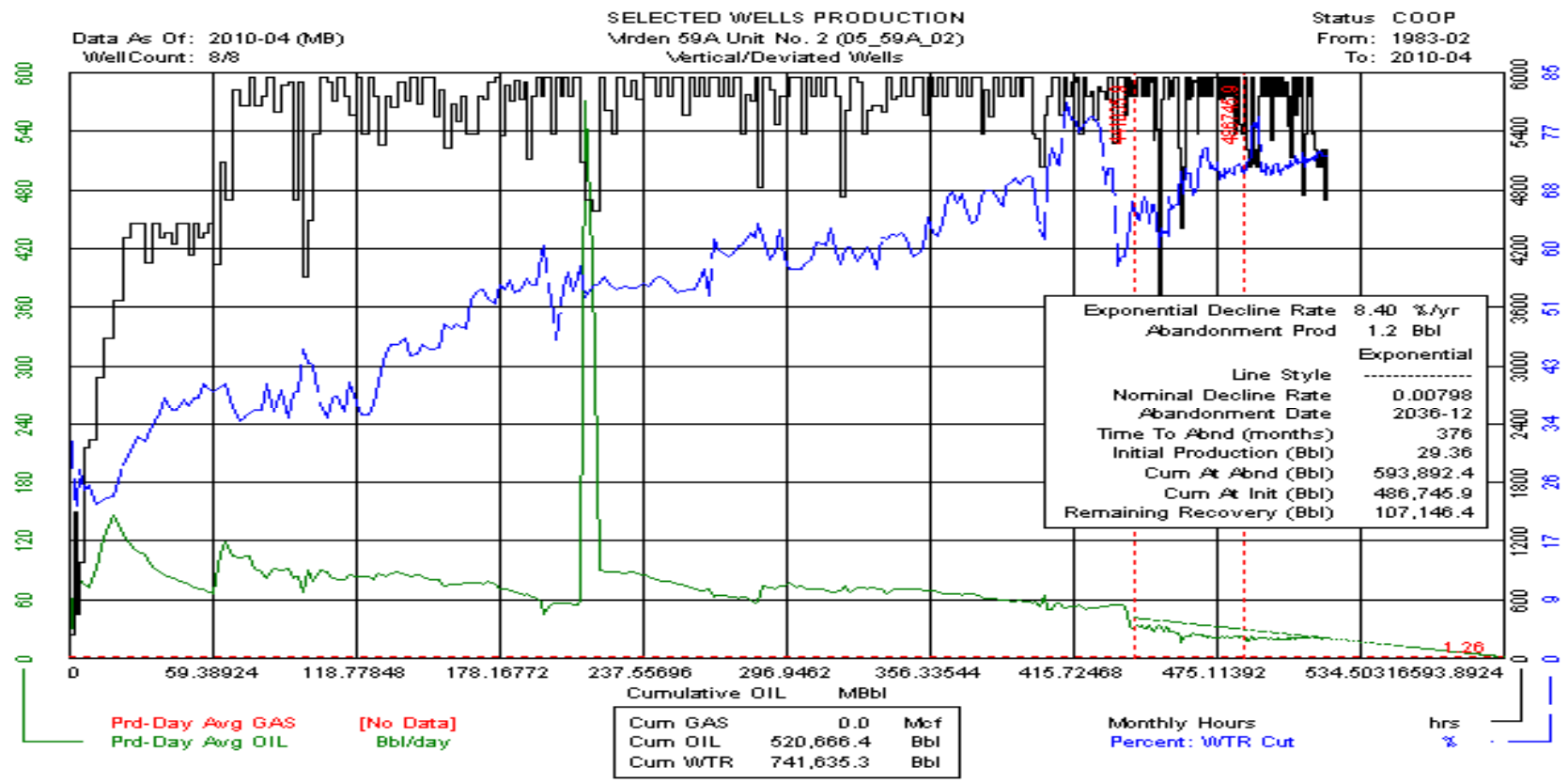
# Virден 59A Unit No. 2 (05\_59A\_02) Vertical



# Viriden 59A Unit No. 2 (05\_59A\_02) Vertical

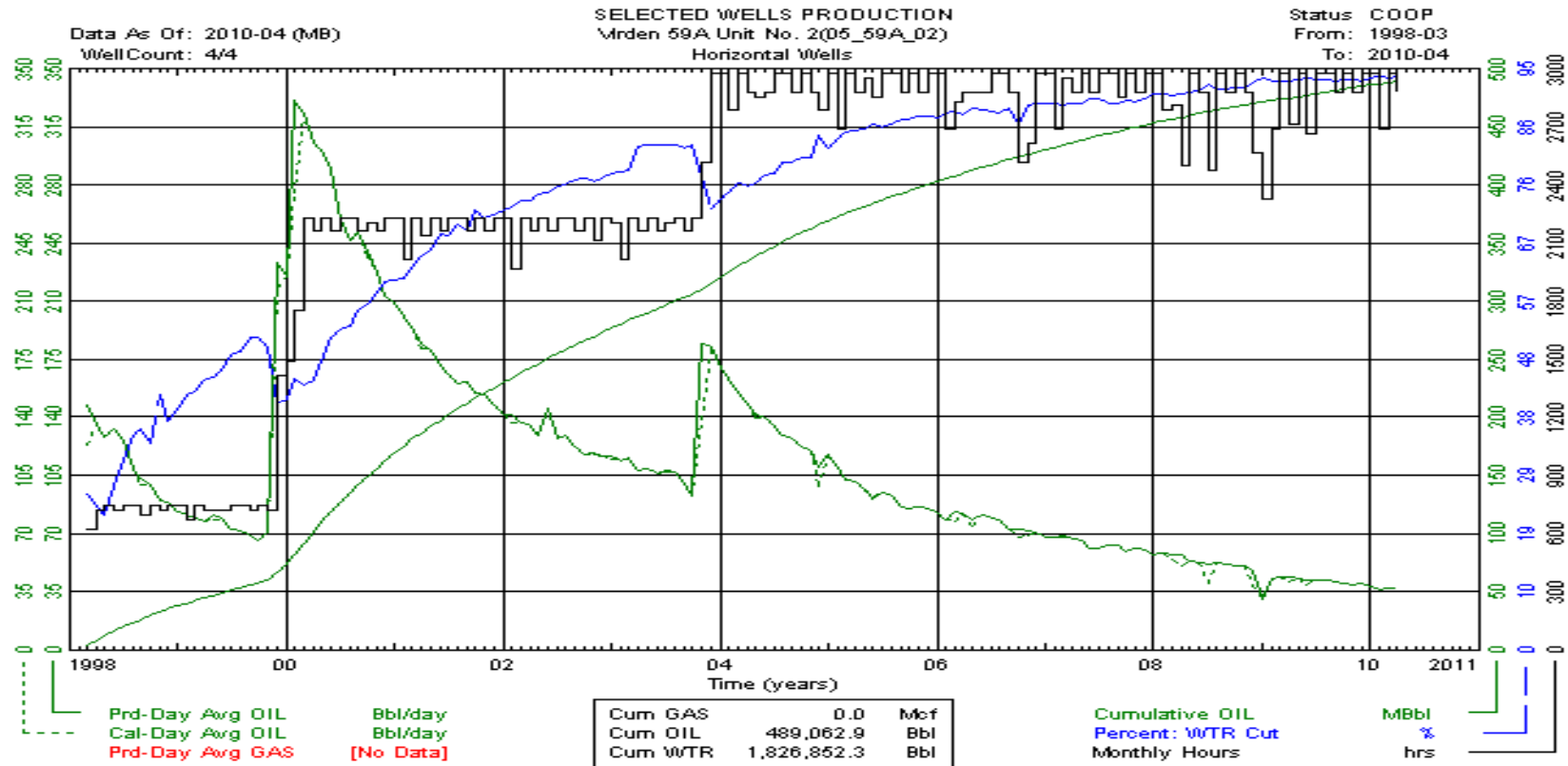


# Virден 59A Unit No. 2 (05\_59A\_02) Vertical

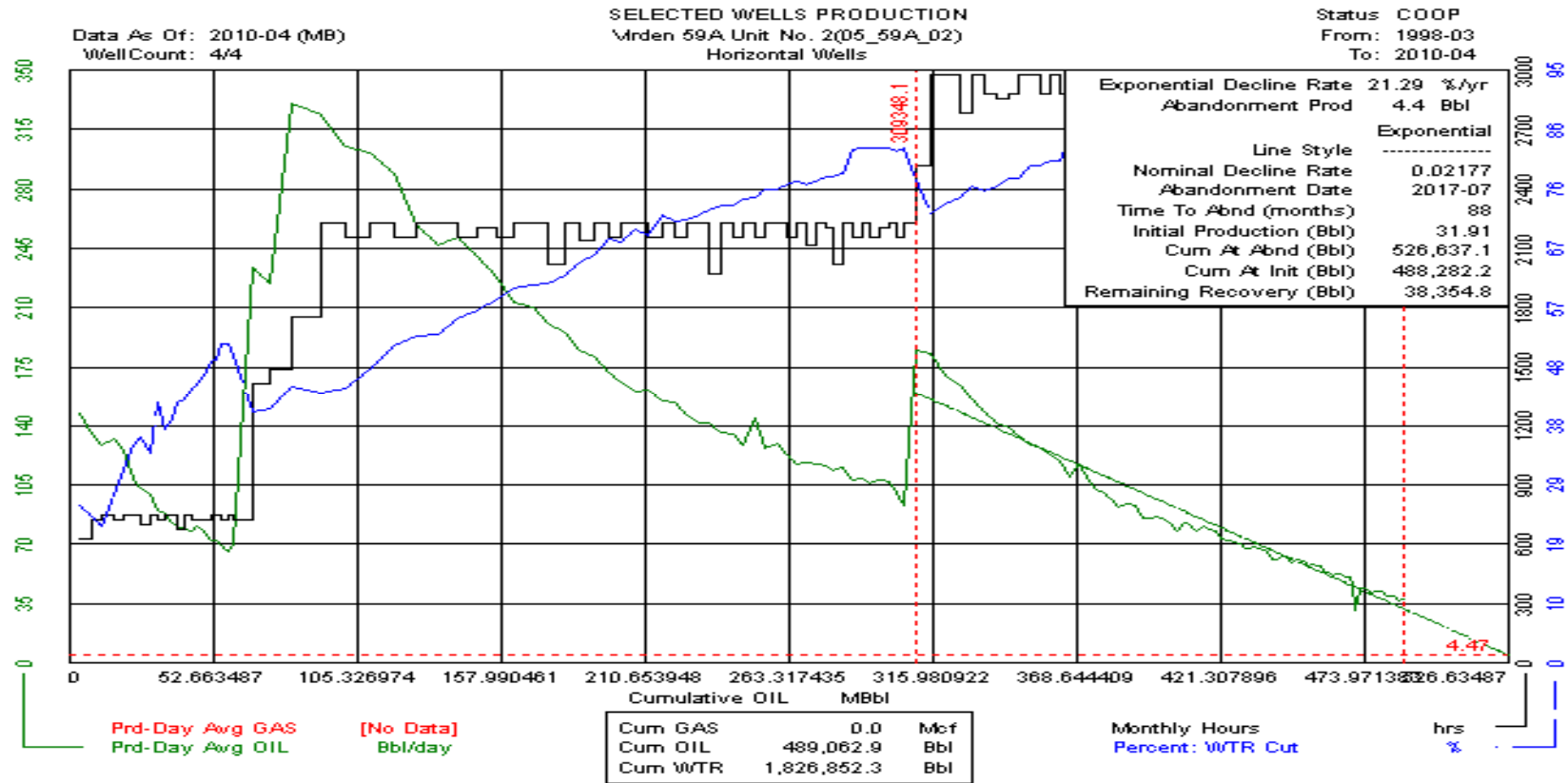




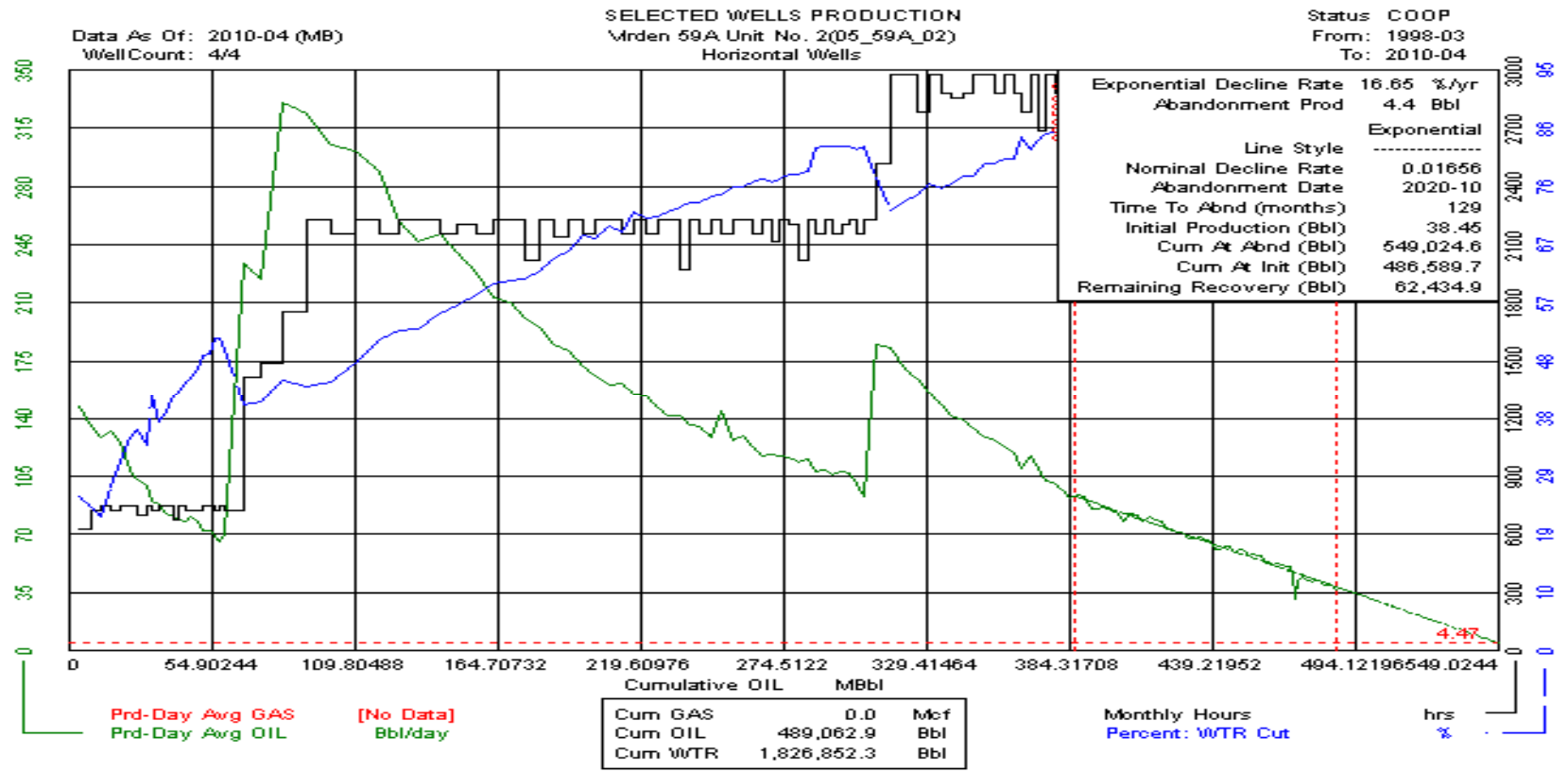
# Viriden 59A Unit No. 2 (05\_59A\_02) Horizontal



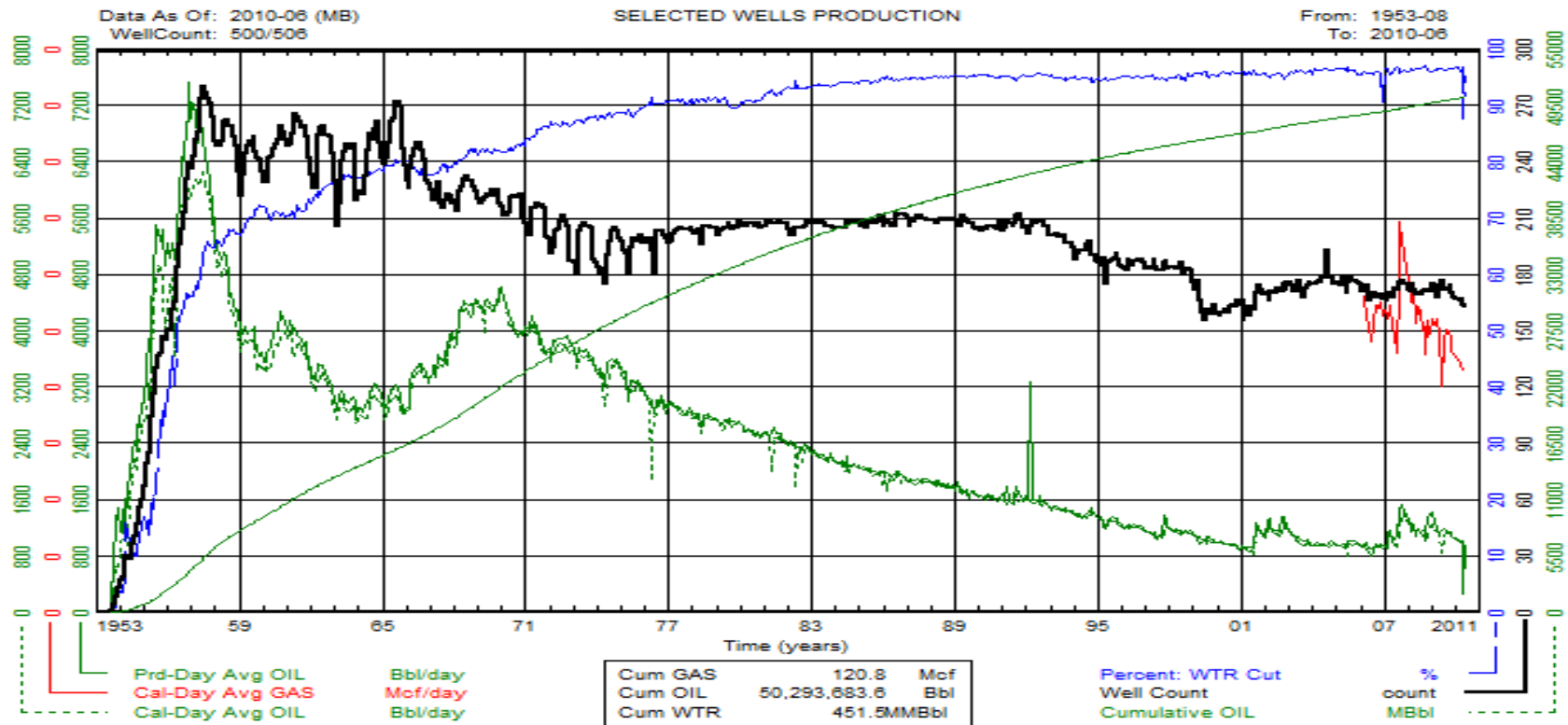
# Virde n 59A Unit No. 2 (05\_59A\_02) Horizontal



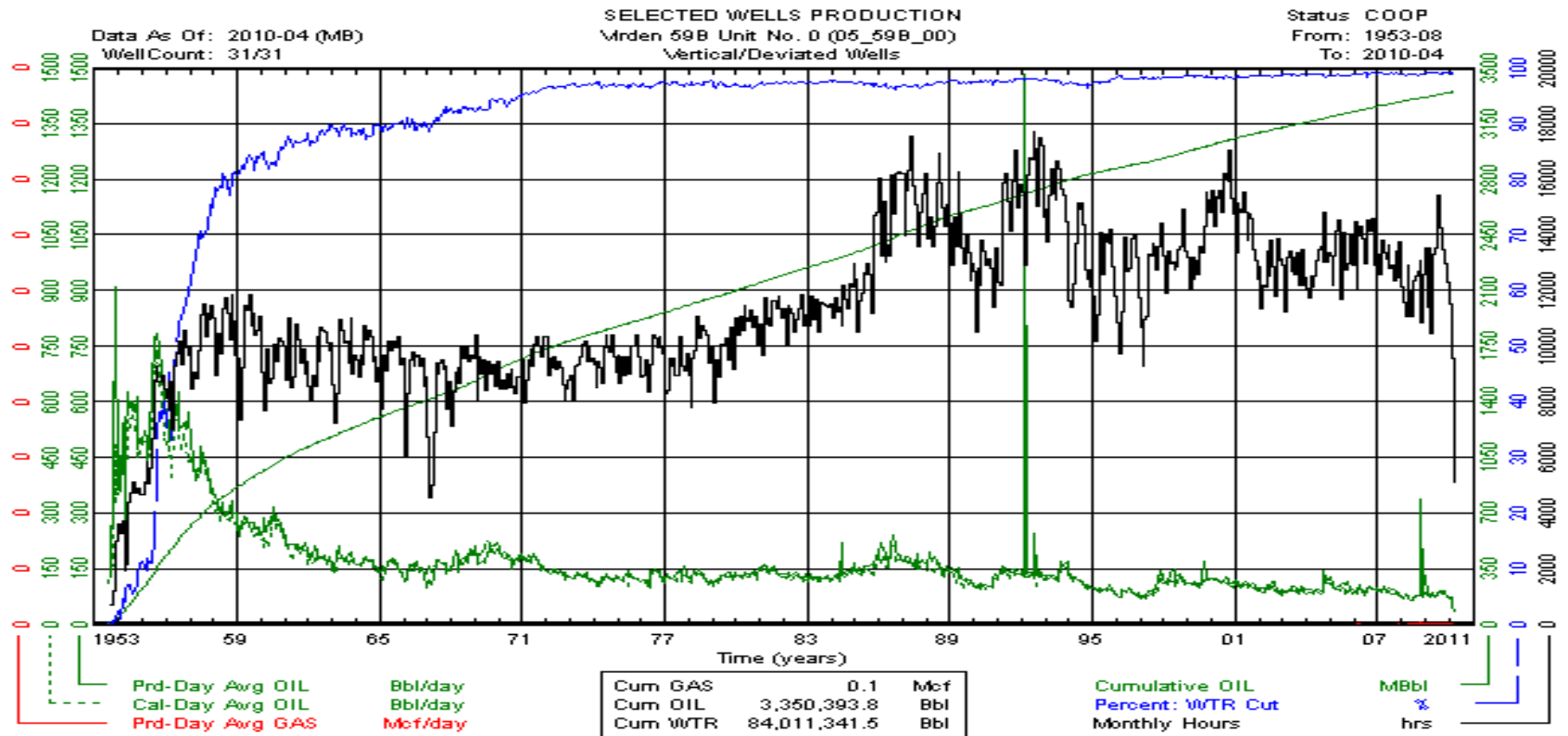
# Virден 59A Unit No. 2 (05\_59A\_02) Horizontal



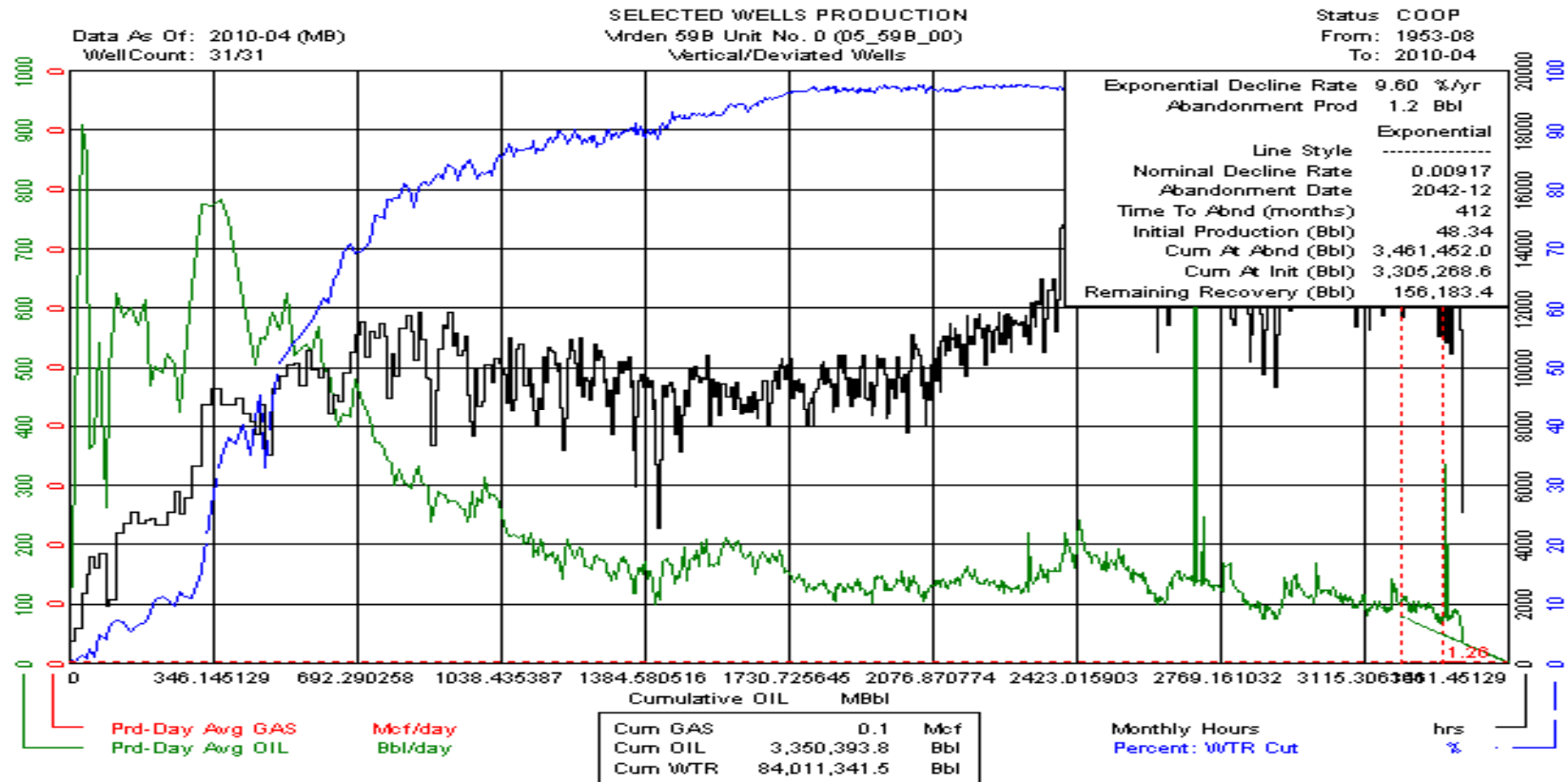
# Virден Lodgepole B (05\_59B) Production (All Wells)



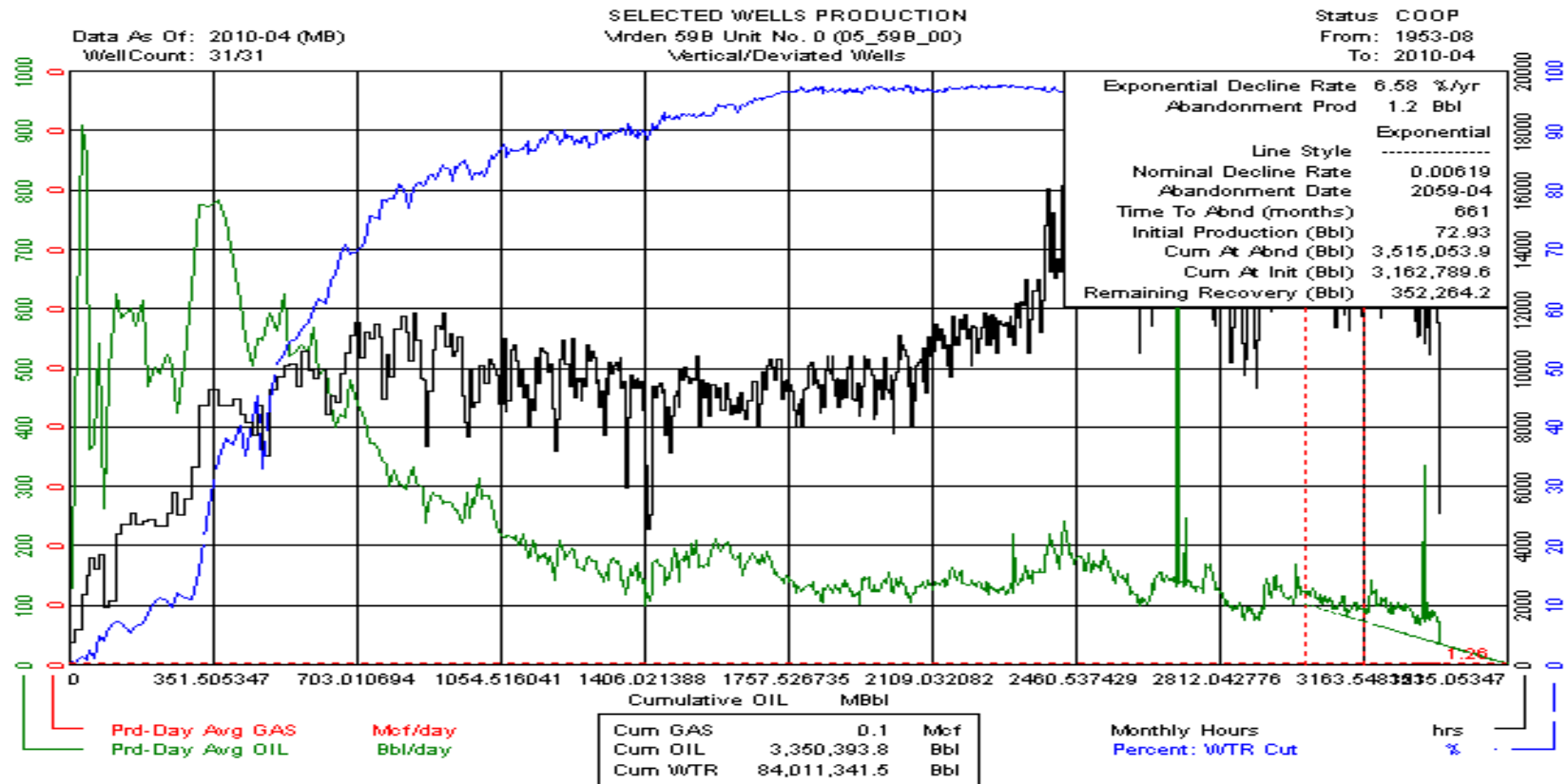
# Virden 59B Unit No. 0 (05\_59B\_00) Vertical



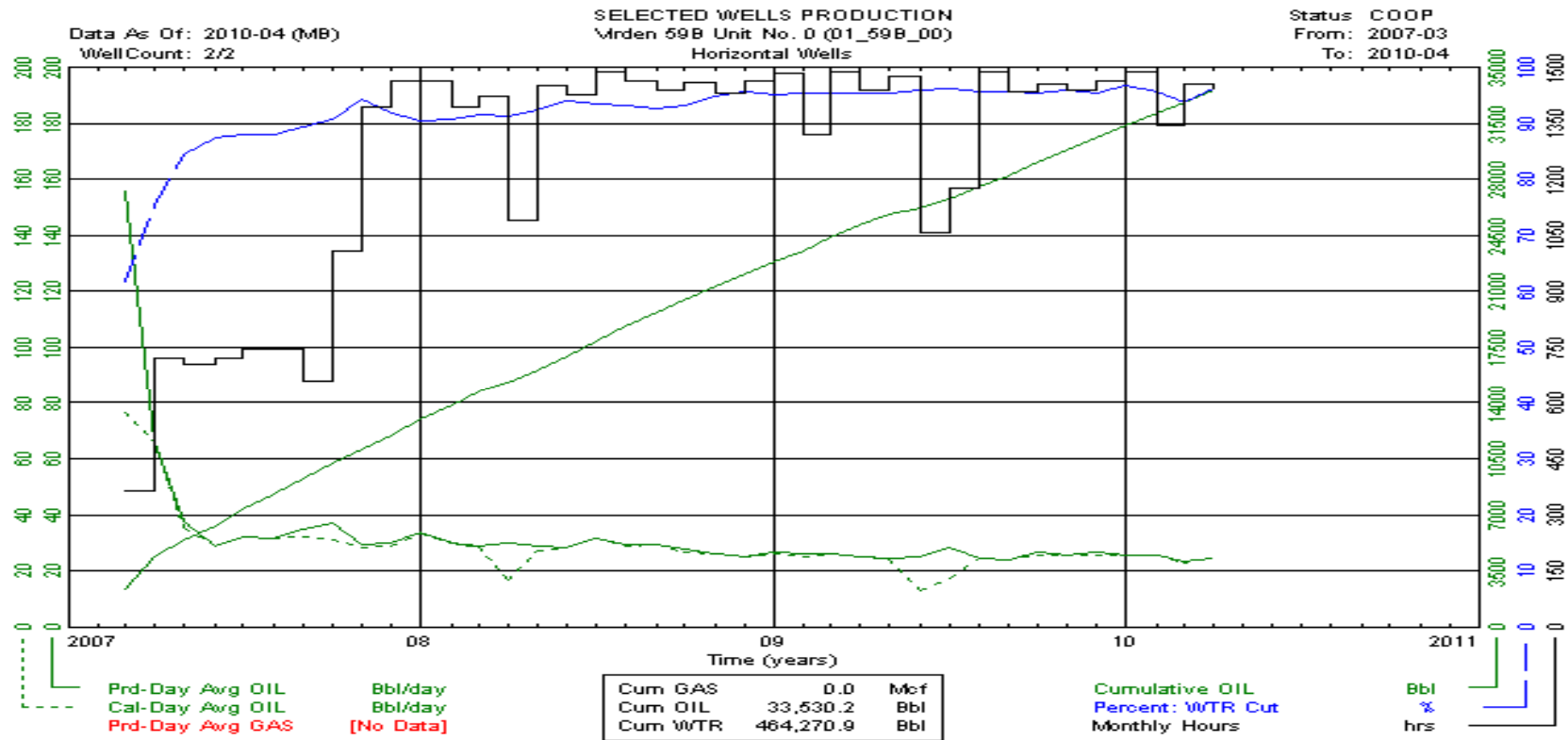
# Virden 59B Unit No. 0 (05\_59B\_00) Vertical



# Virden 59B Unit No. 0 (05\_59B\_00) Vertical

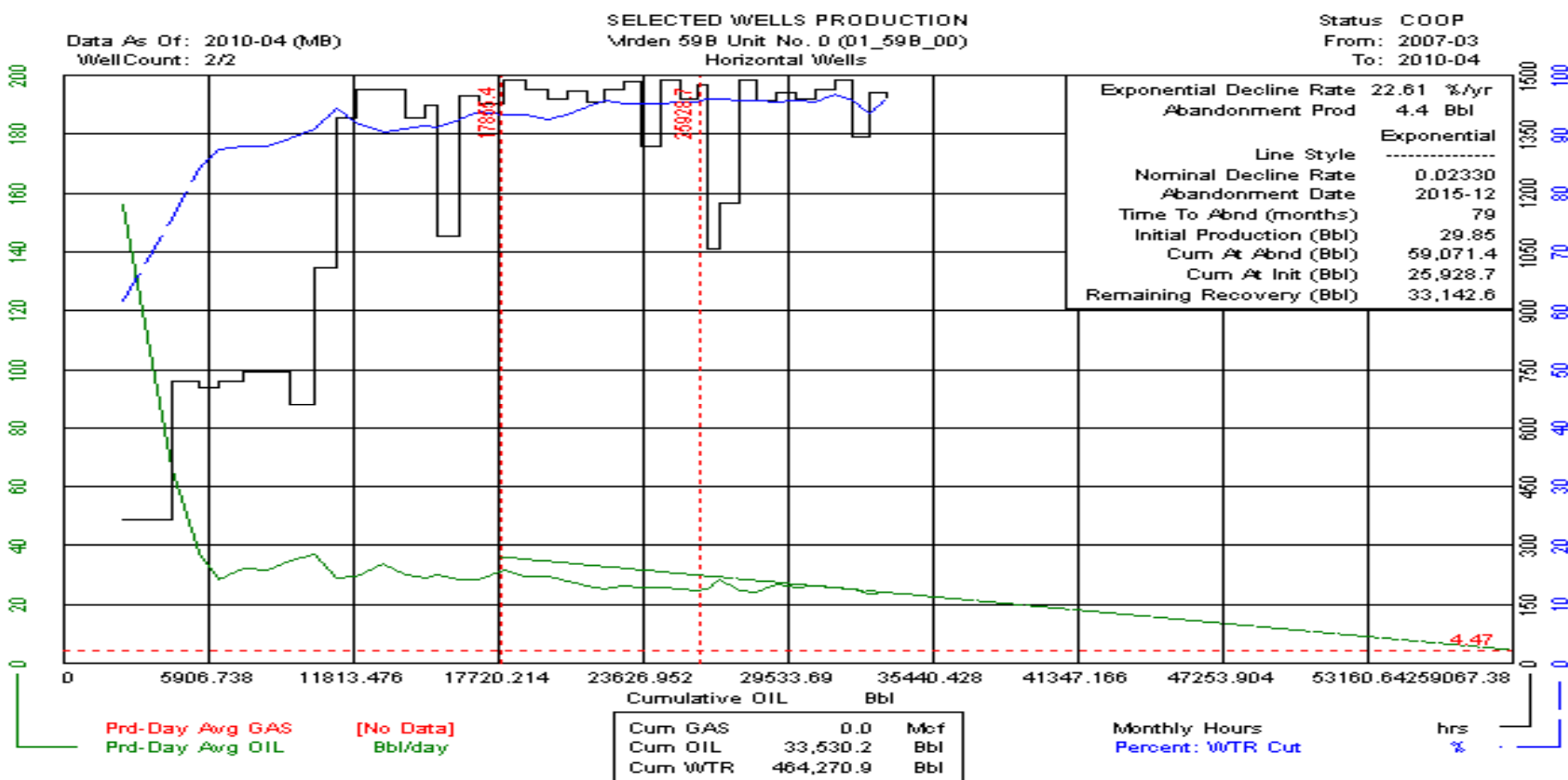


# Virден 59B Unit No. 0 (05\_59B\_00) Horizontal

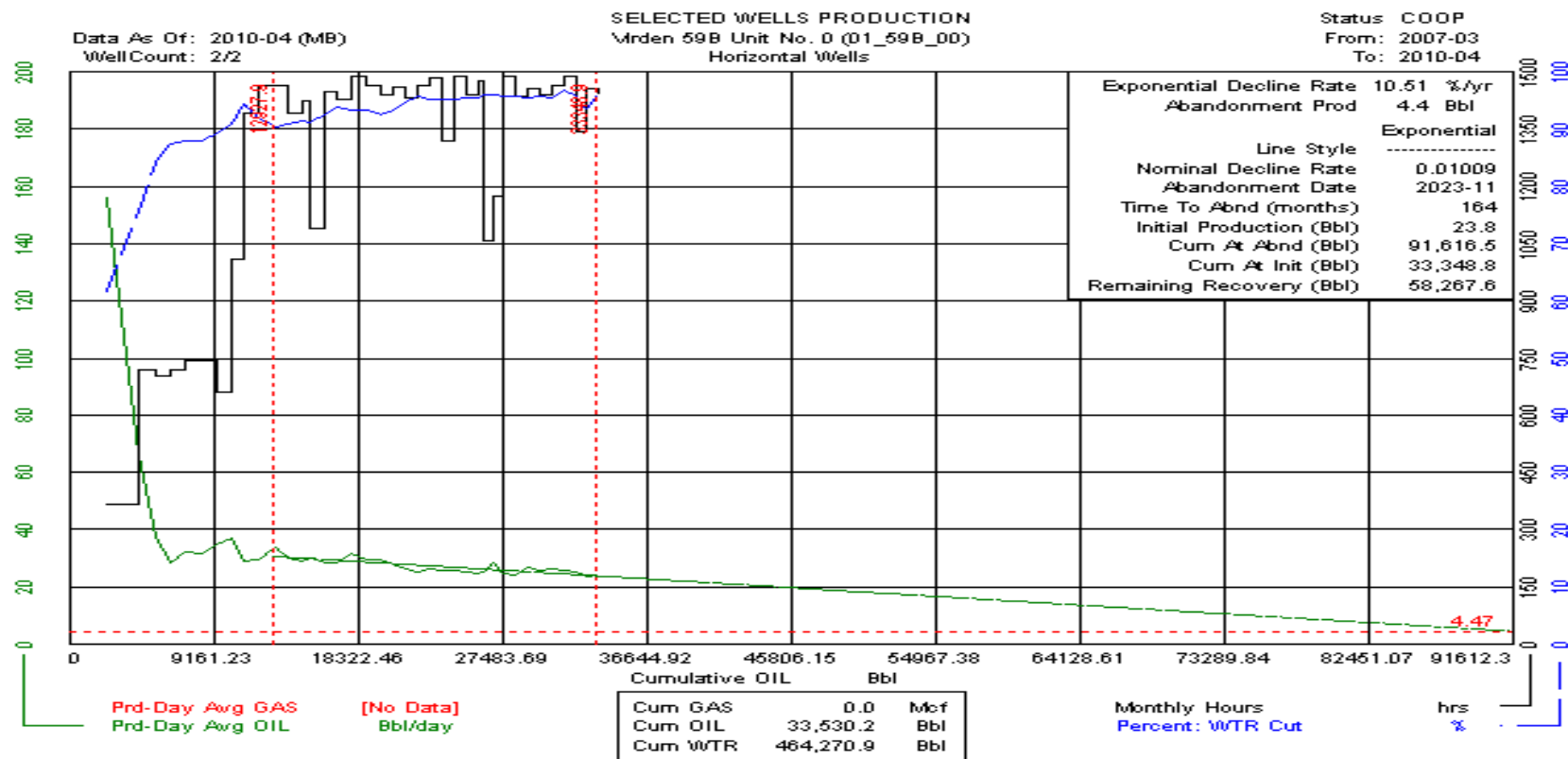




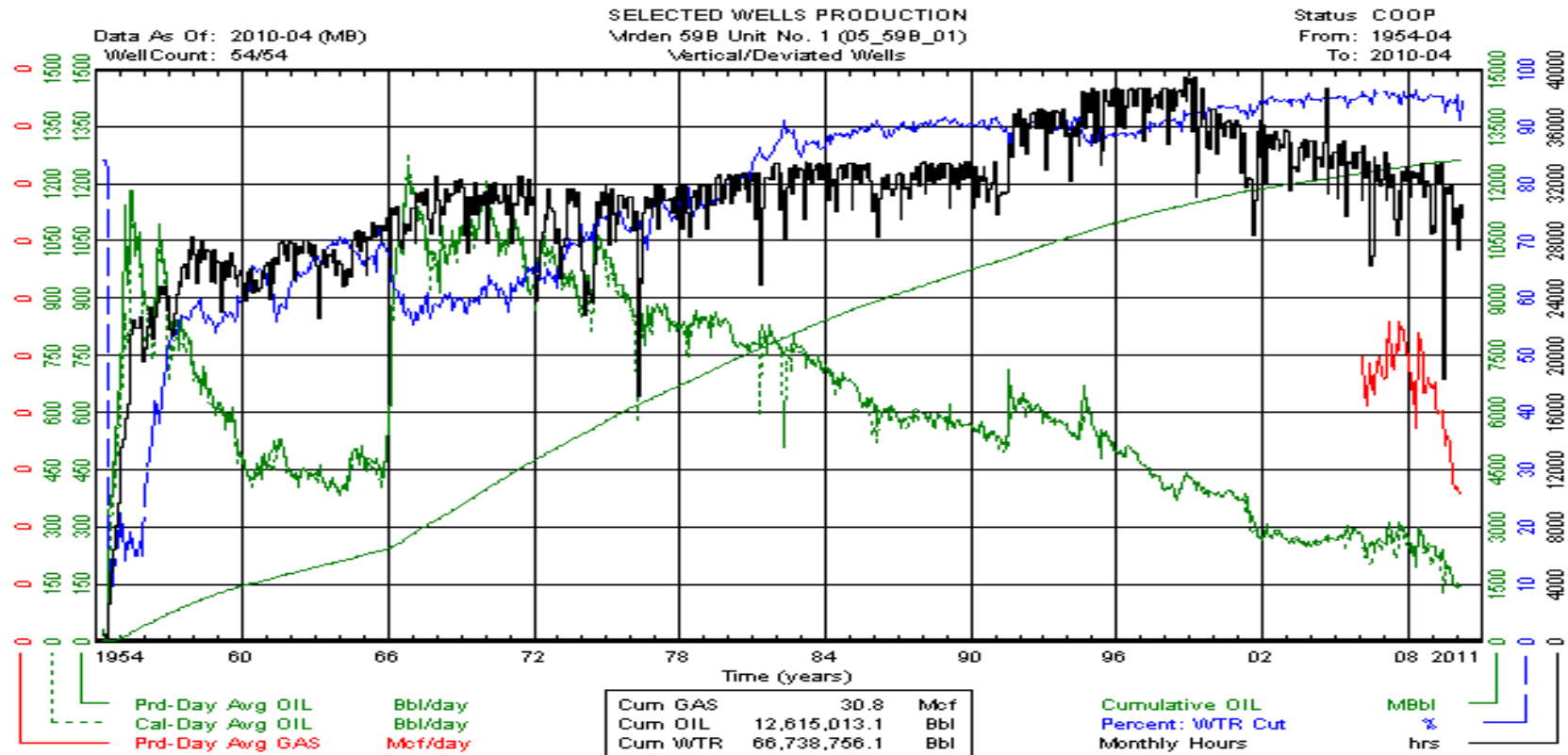
# Viriden 59B Unit No. 0 (05\_59B\_00) Horizontal



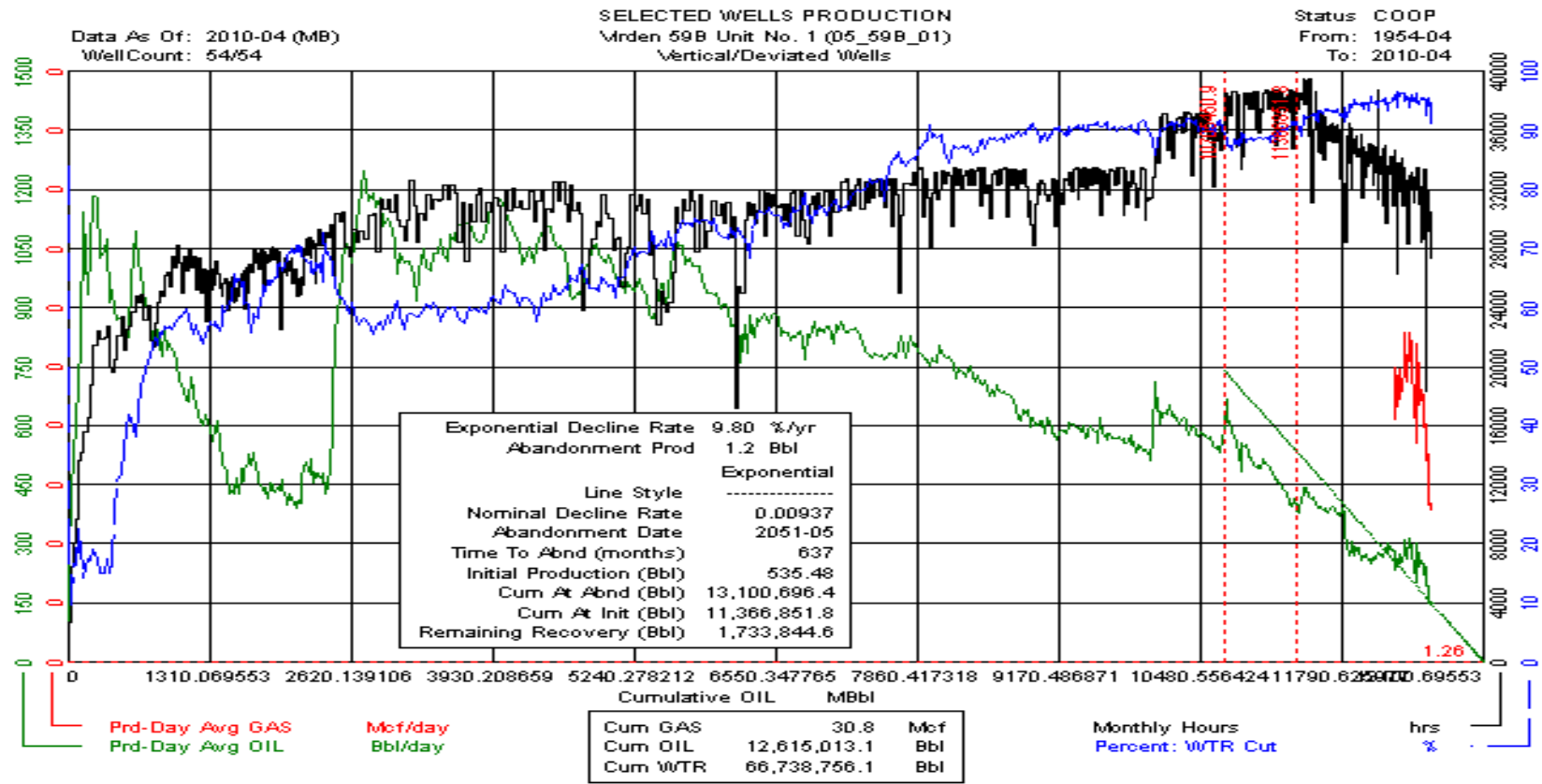
# Virден 59B Unit No. 0 (05\_59B\_00) Horizontal



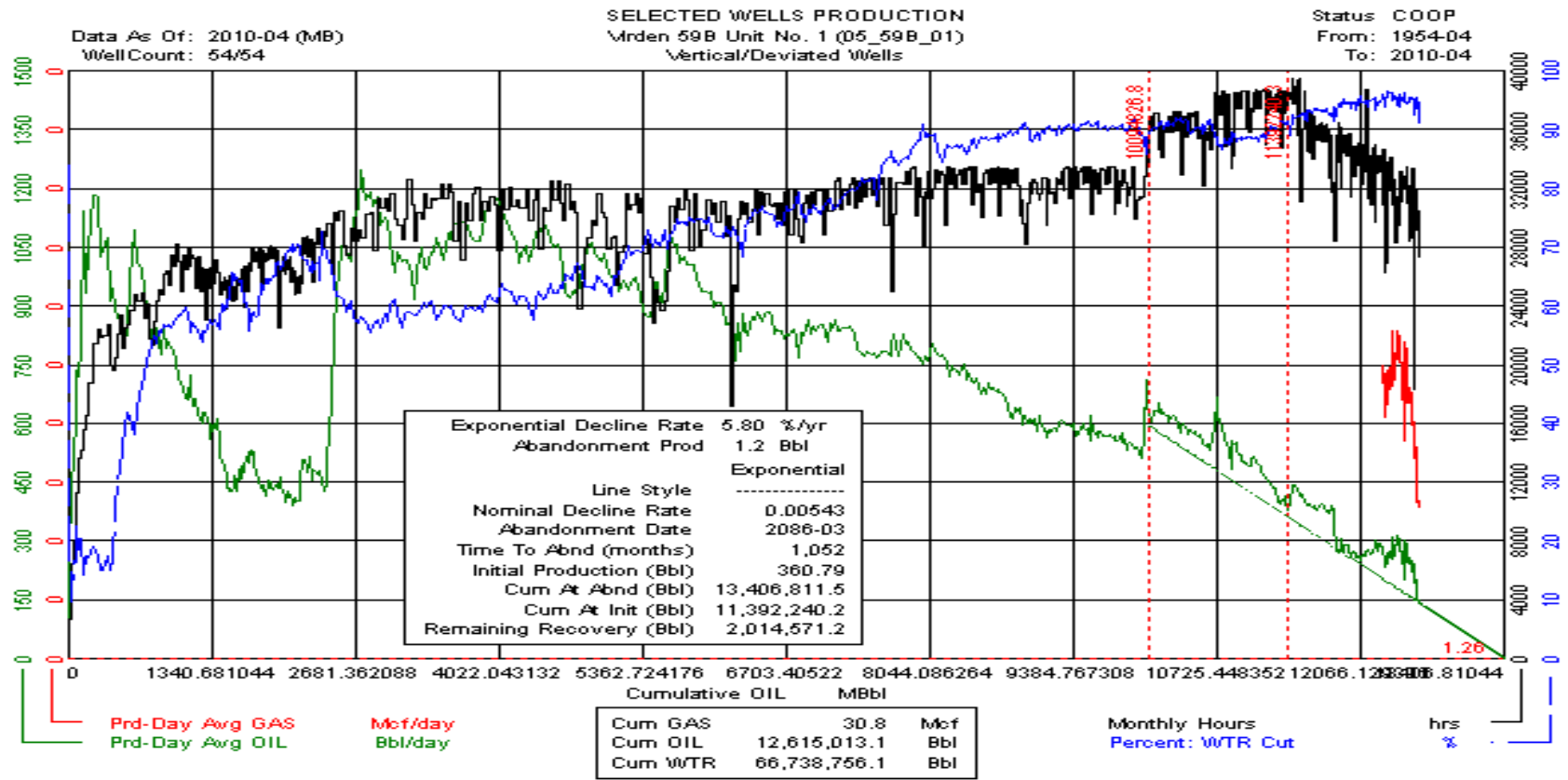
# Virден 59B Unit No. 1 (05\_59B\_01) Vertical



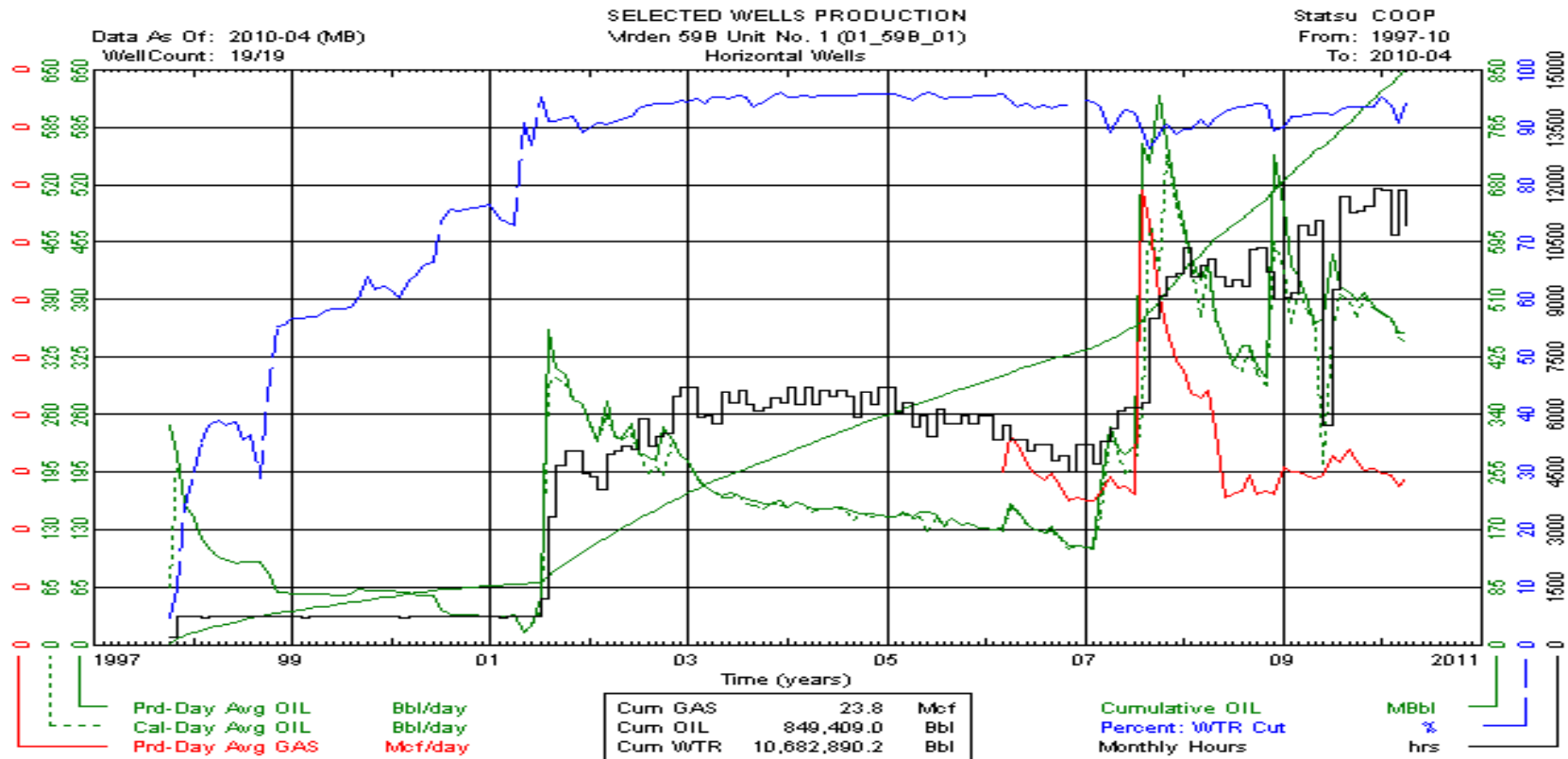
# Virден 59B Unit No. 1 (05\_59B\_01) Vertical



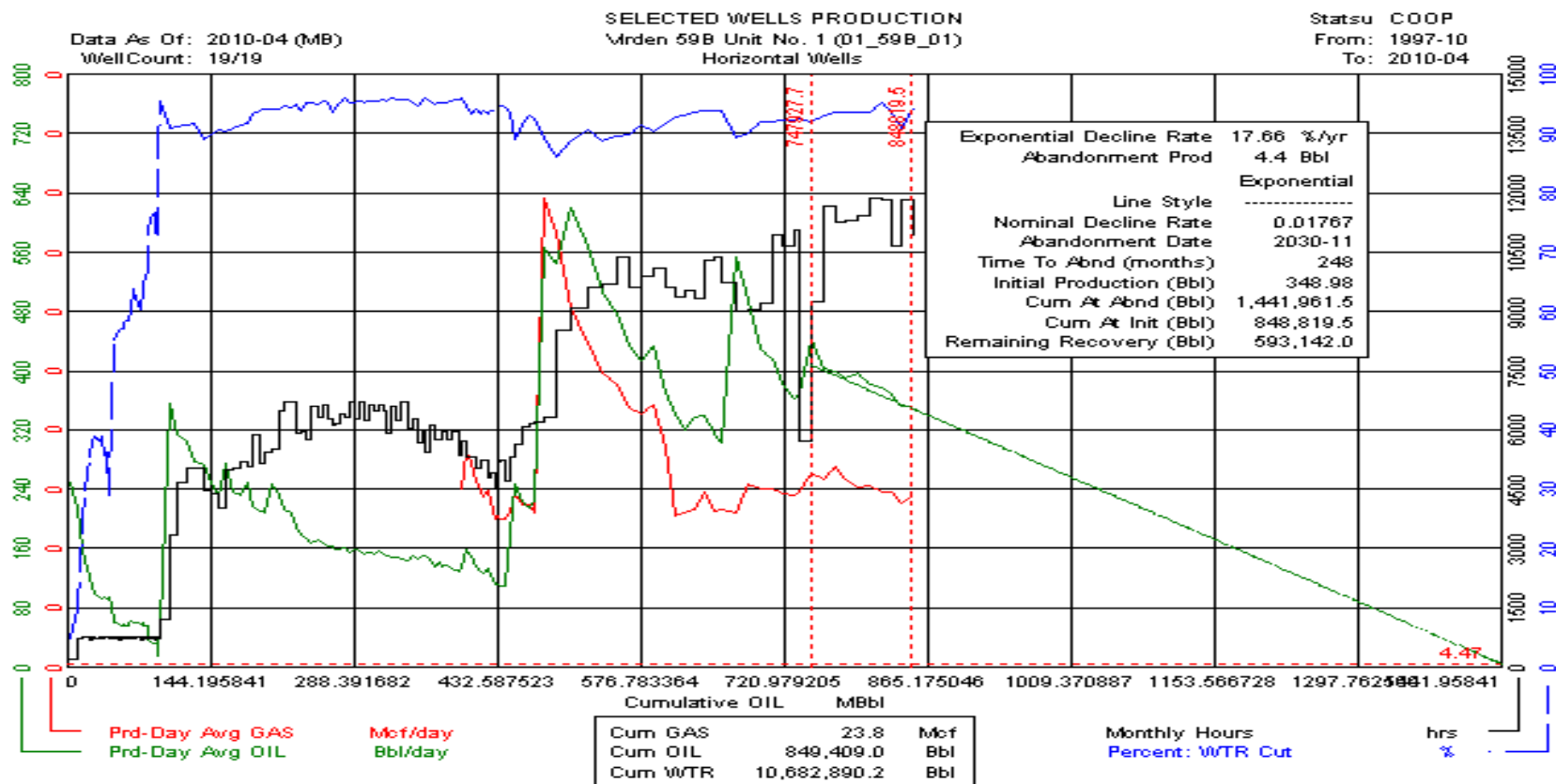
# Virден 59B Unit No. 1 (05\_59B\_01) Vertical



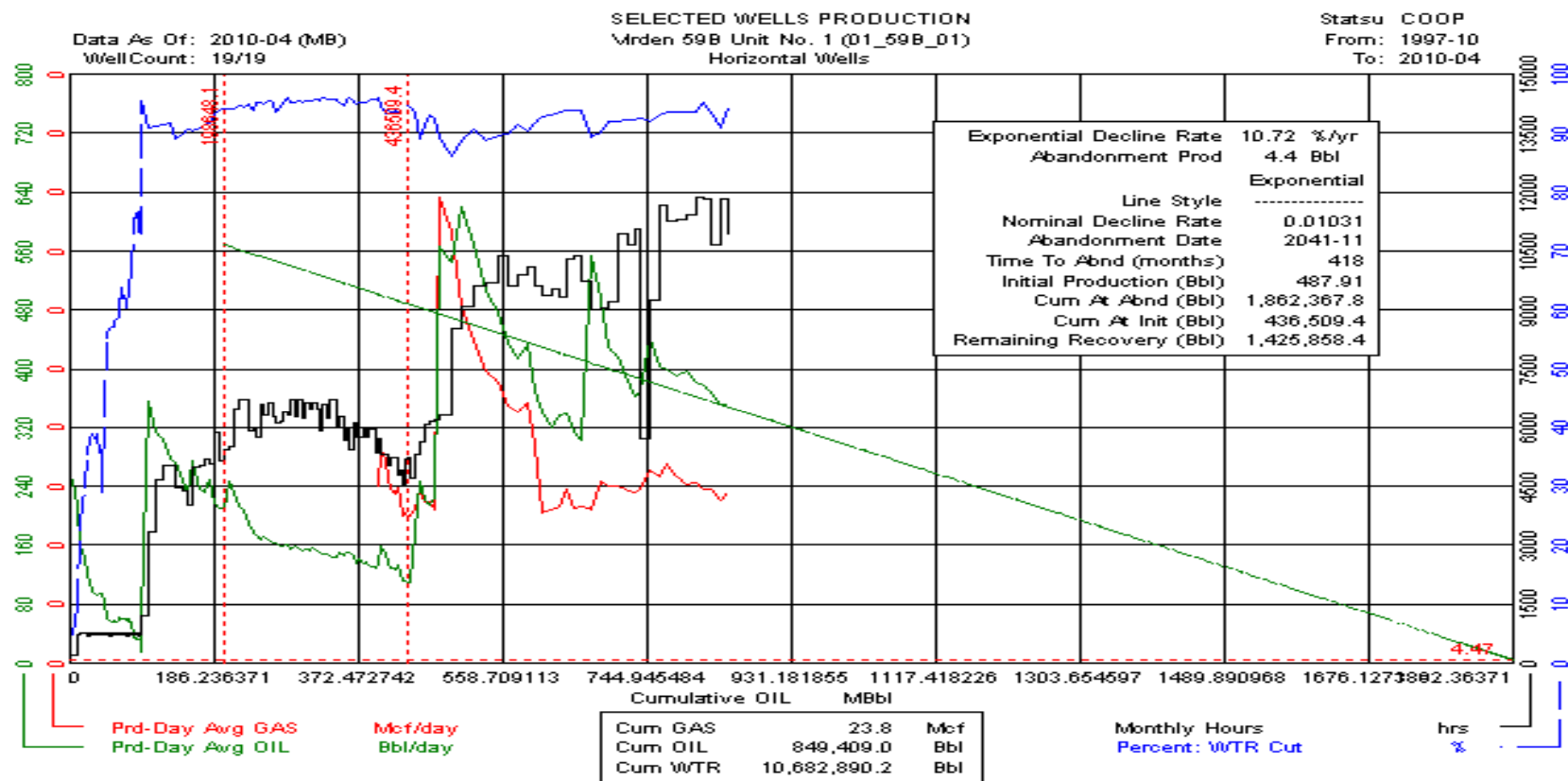
# Virден 59B Unit No. 1 (05\_59B\_01) Horizontal



# Virден 59B Unit No. 1 (05\_59B\_01) Horizontal

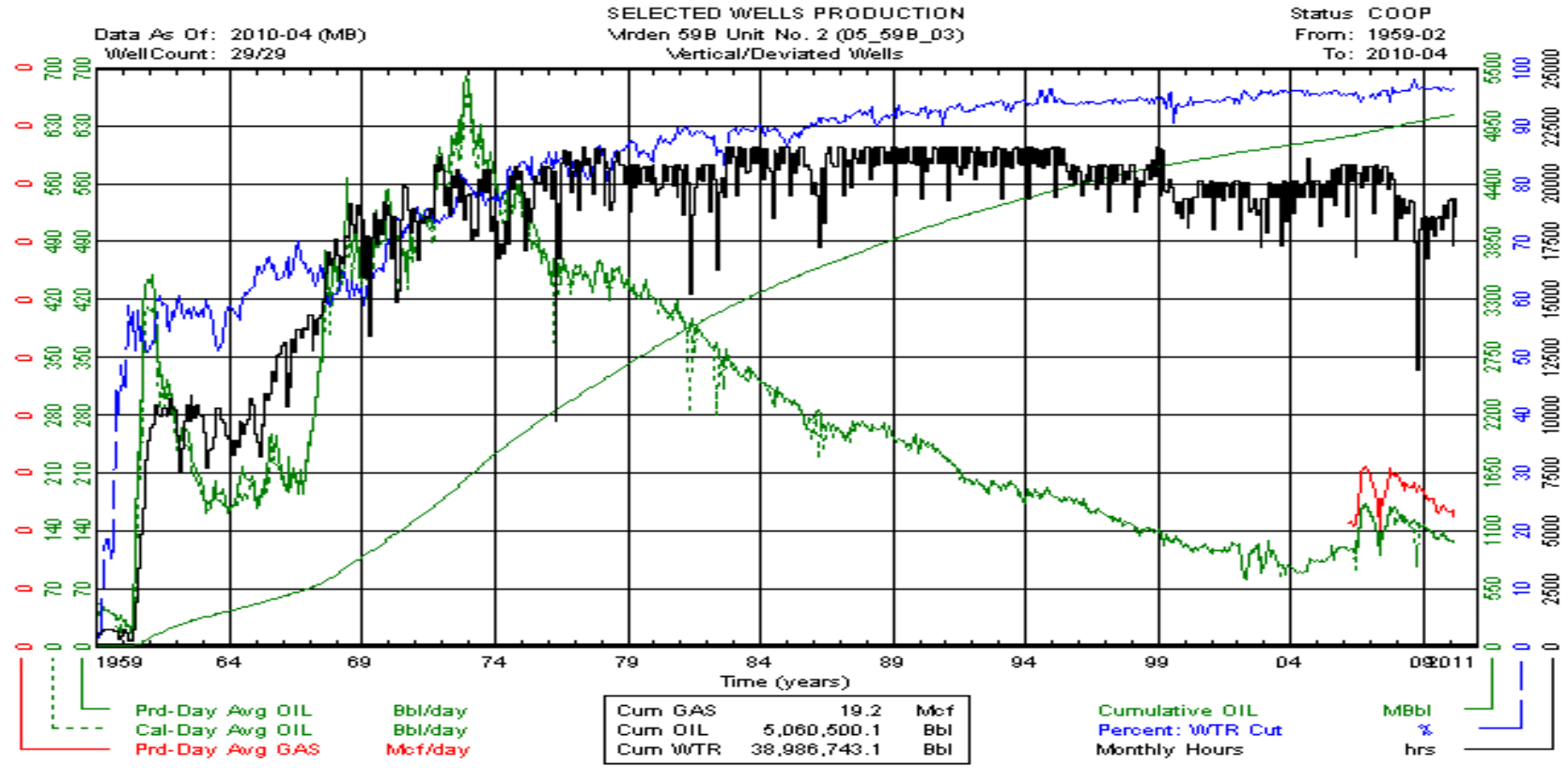


# Virден 59B Unit No. 1 (05\_59B\_01) Horizontal

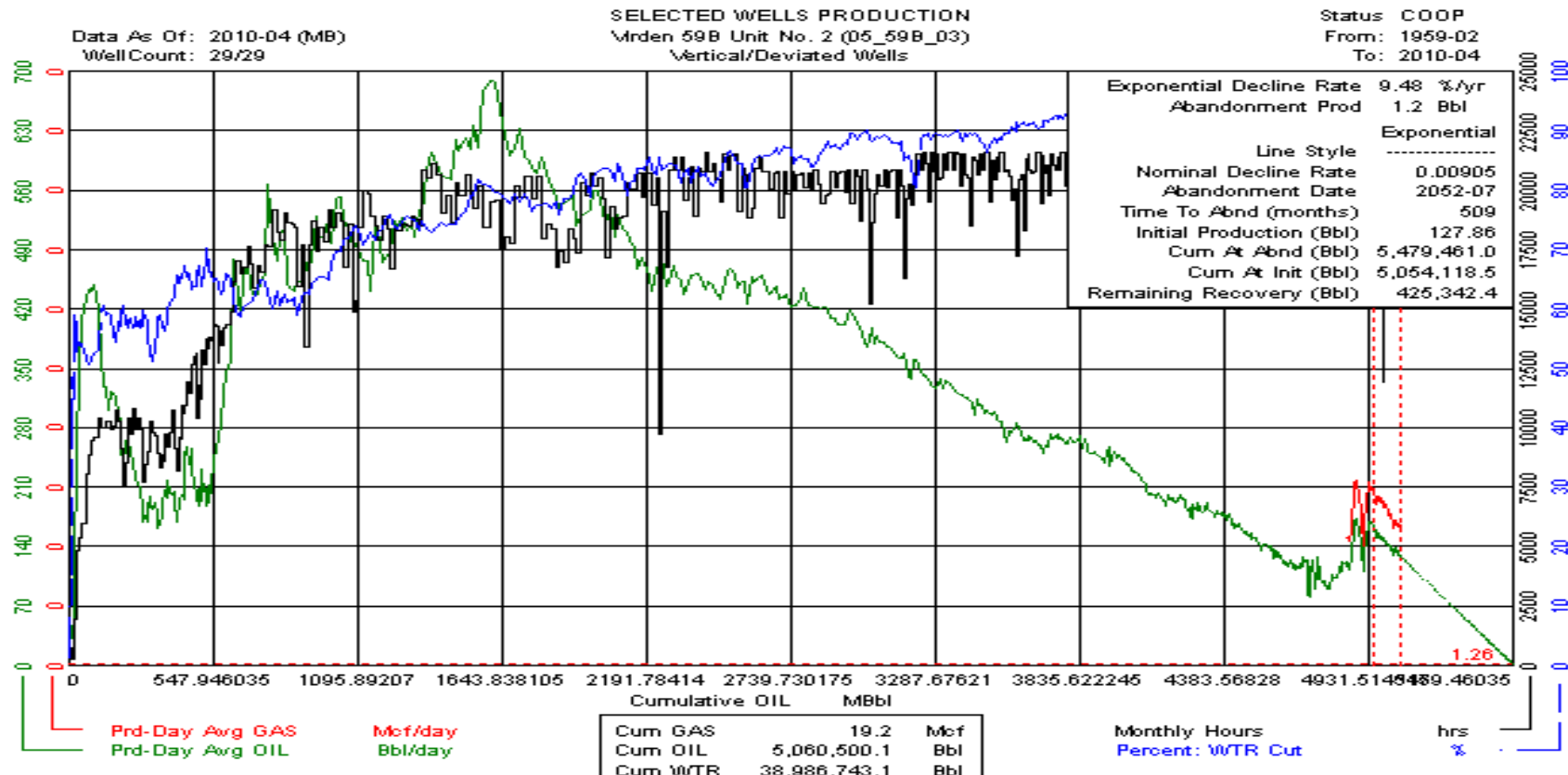




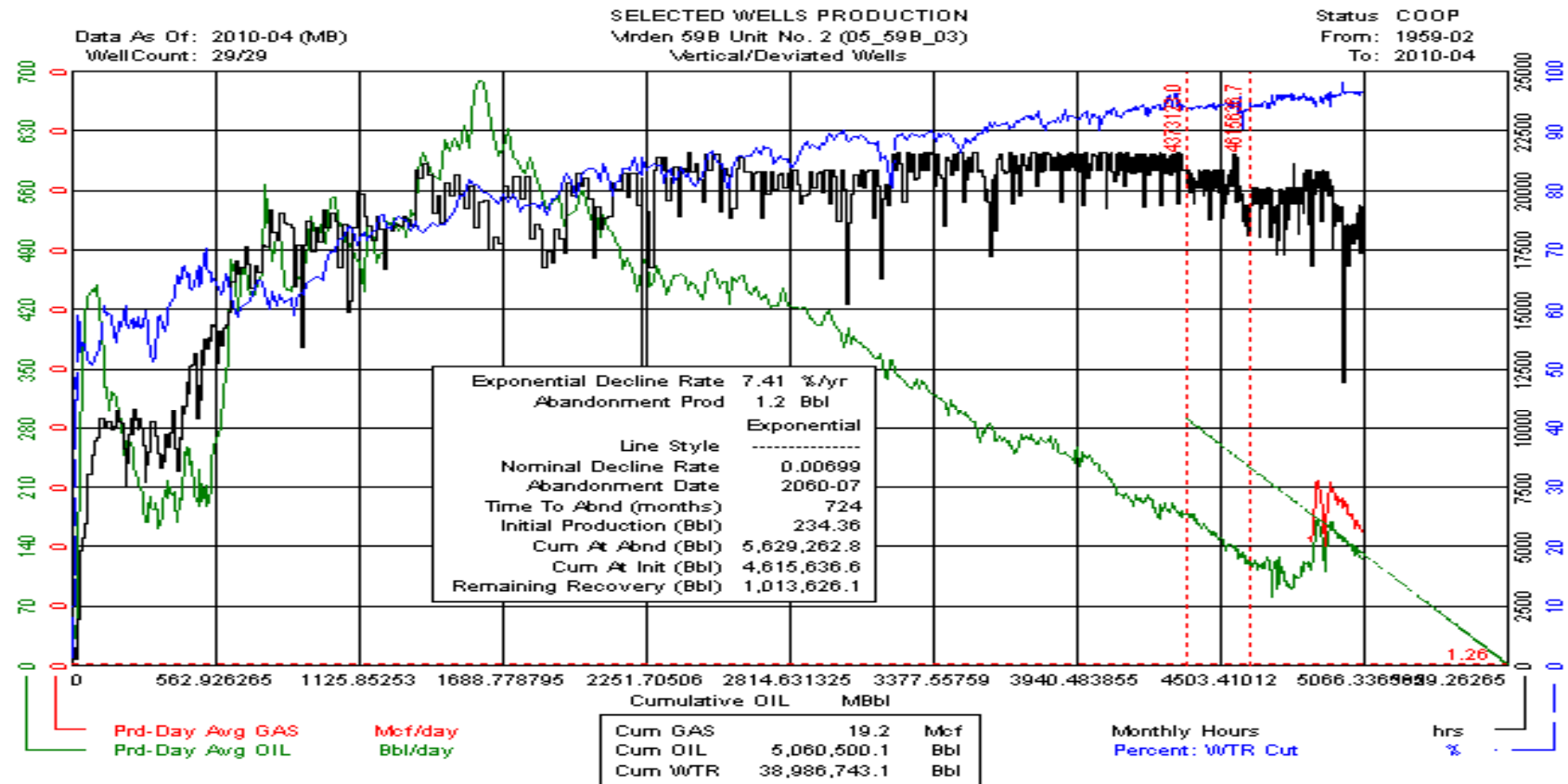
# Virден 59B Unit No. 2 (05\_59B\_02) Vertical



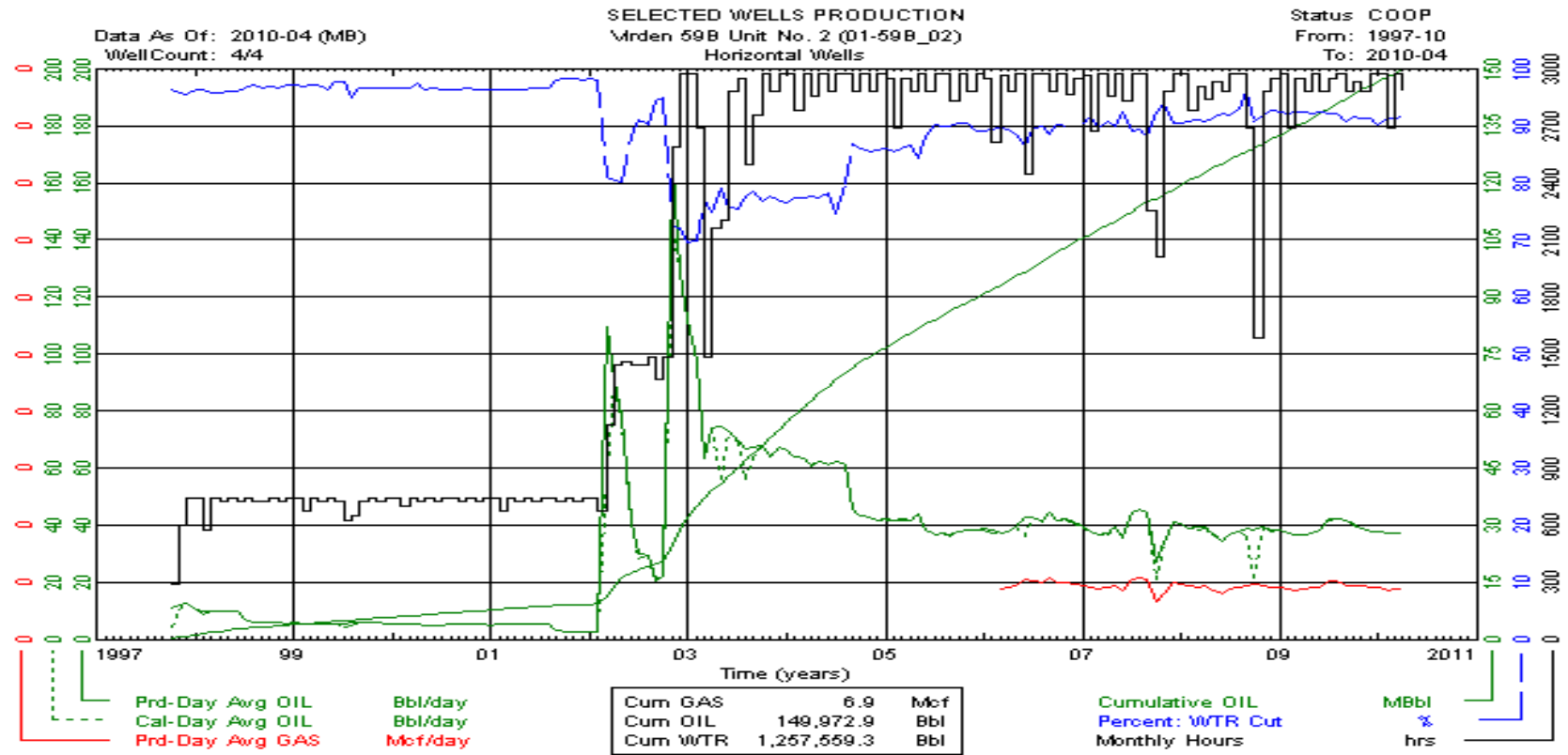
# Virден 59B Unit No. 2 (05\_59B\_02) Vertical



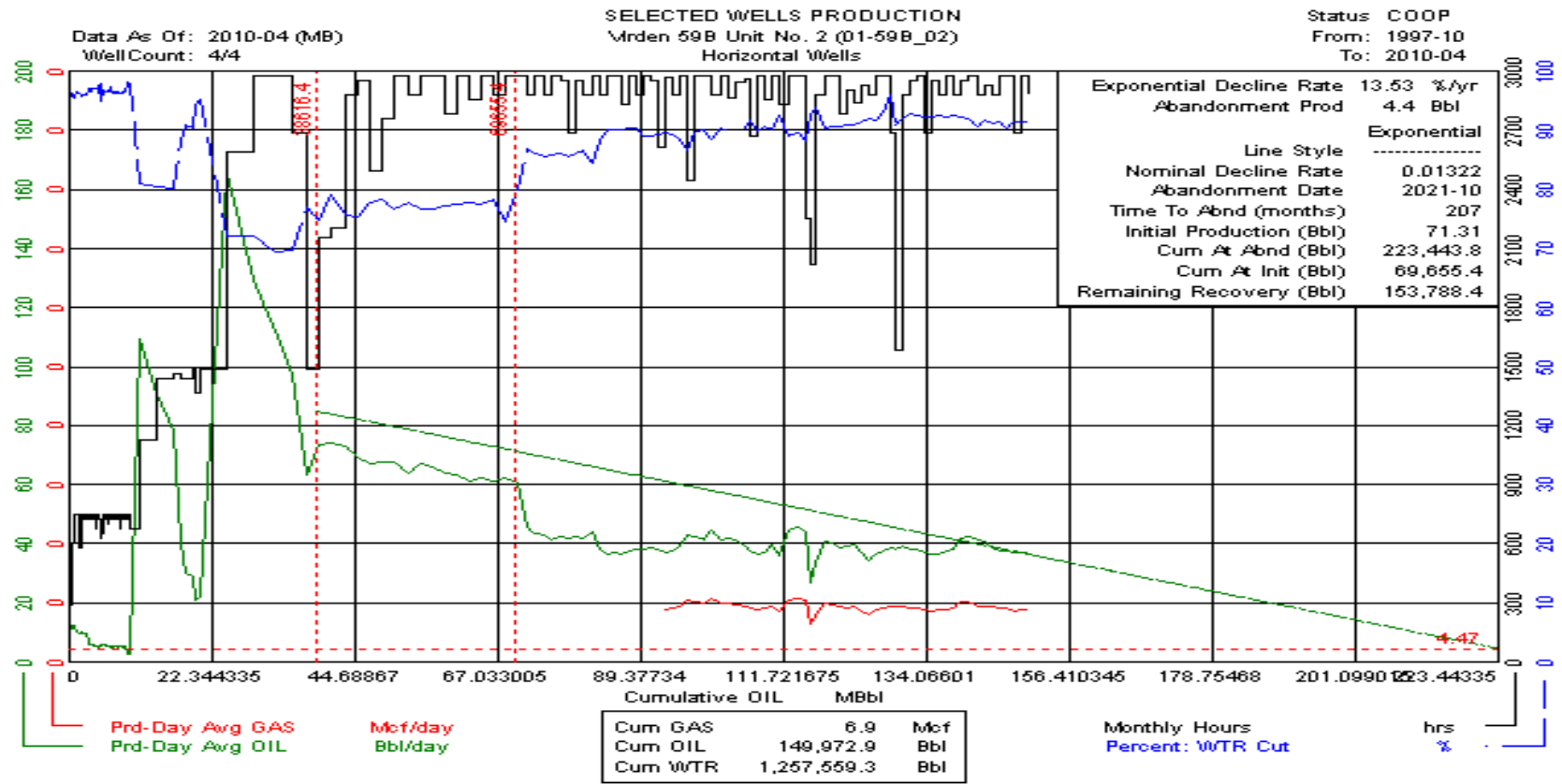
# Virден 59B Unit No. 2 (05\_59B\_02) Vertical



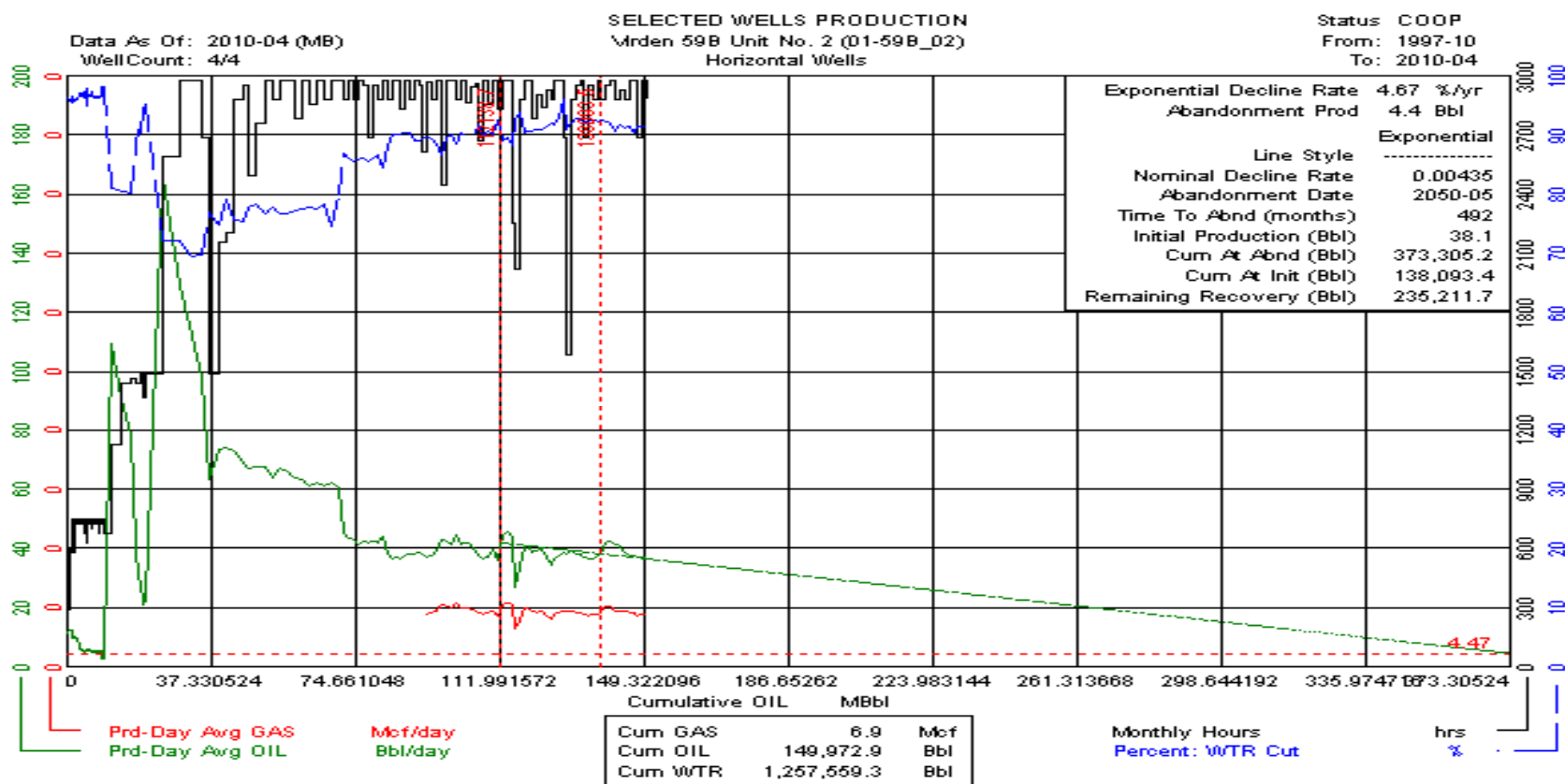
# Virден 59B Unit No. 2 (05\_59B\_02) Horizontal



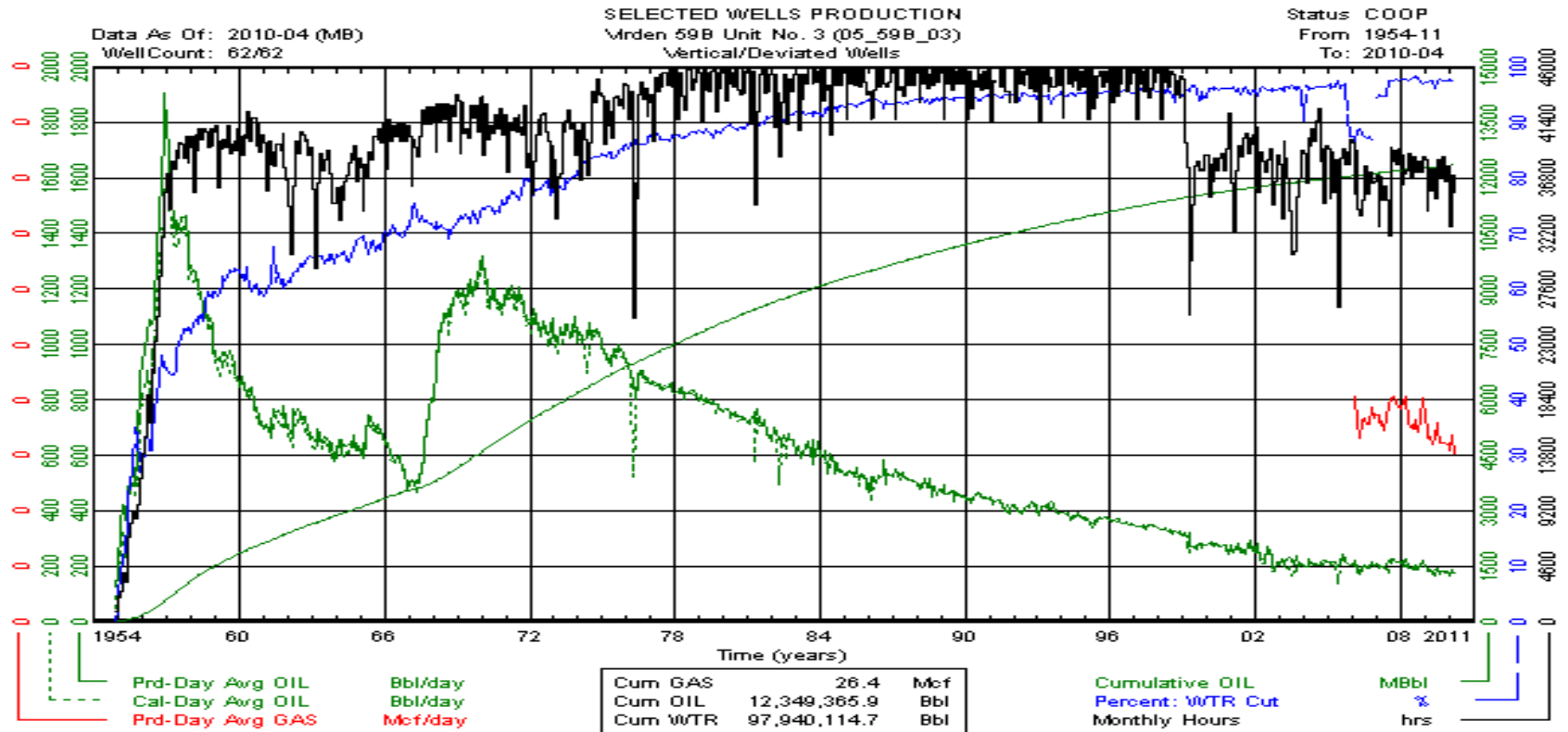
# Virден 59B Unit No. 2 (05\_59B\_02) Horizontal



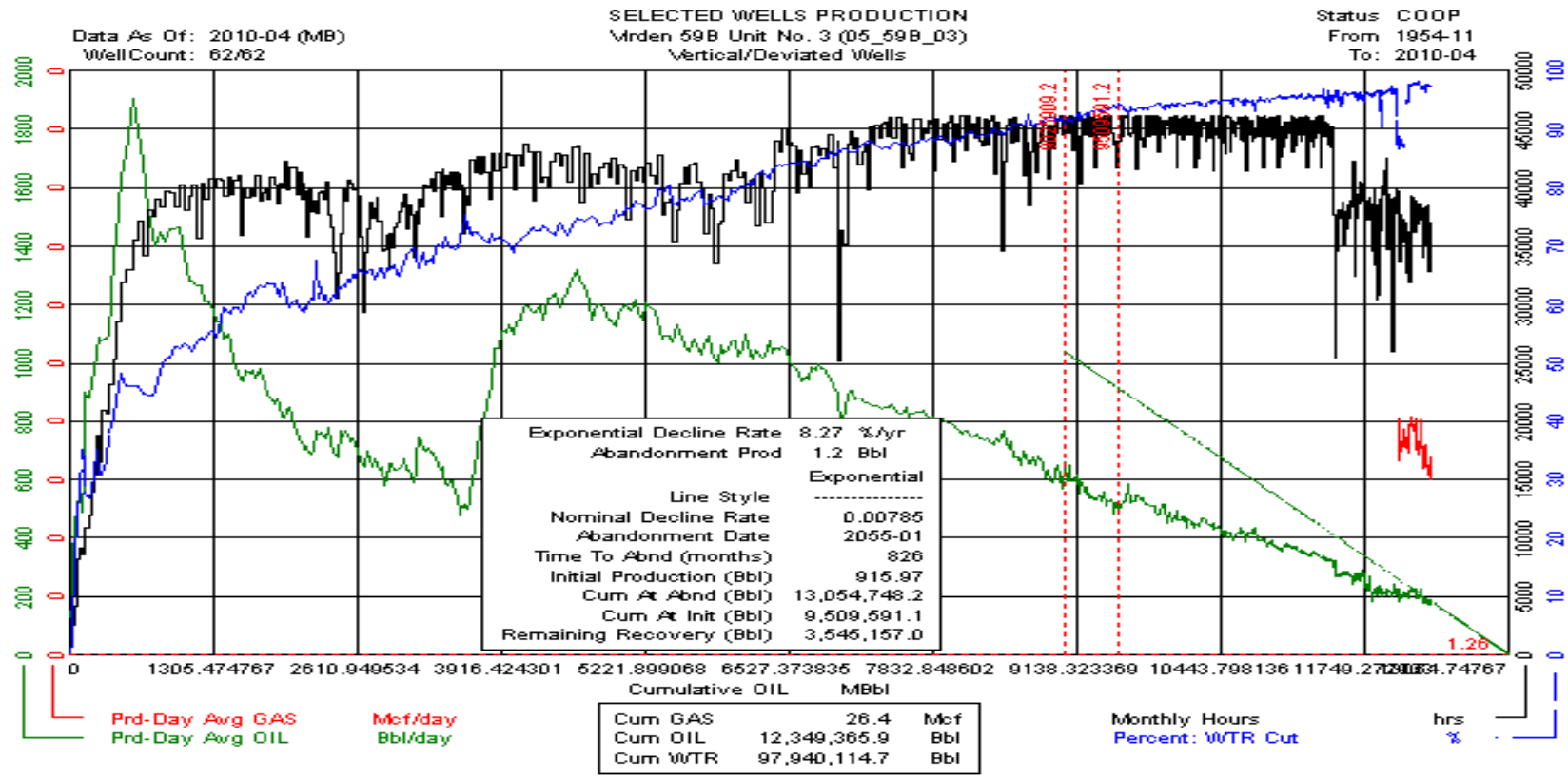
# Virден 59B Unit No. 2 (05\_59B\_02) Horizontal



# Virден 59B Unit No. 3 (05\_59B\_03) Vertical

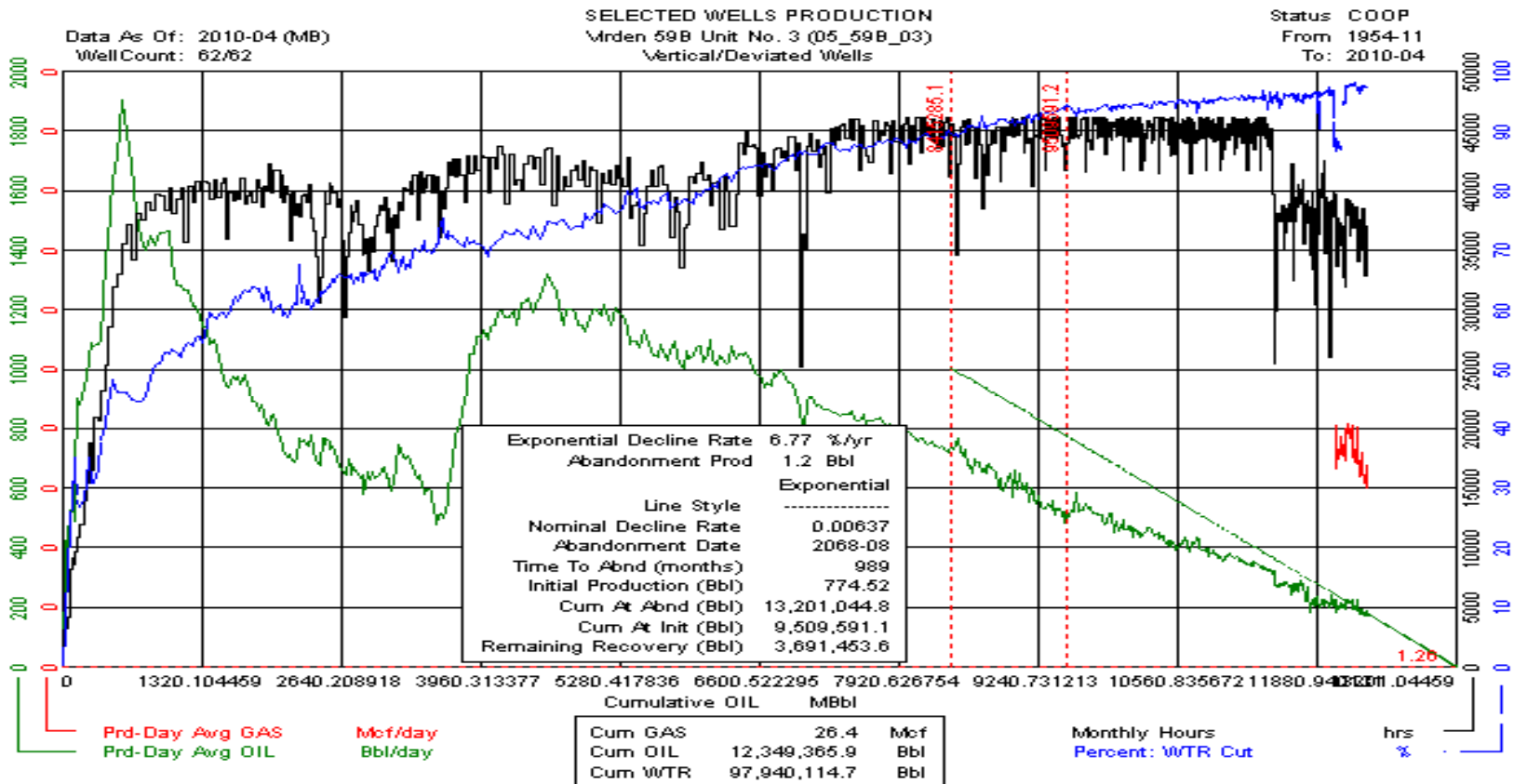


# Virden 59B Unit No. 3 (05\_59B\_03) Vertical

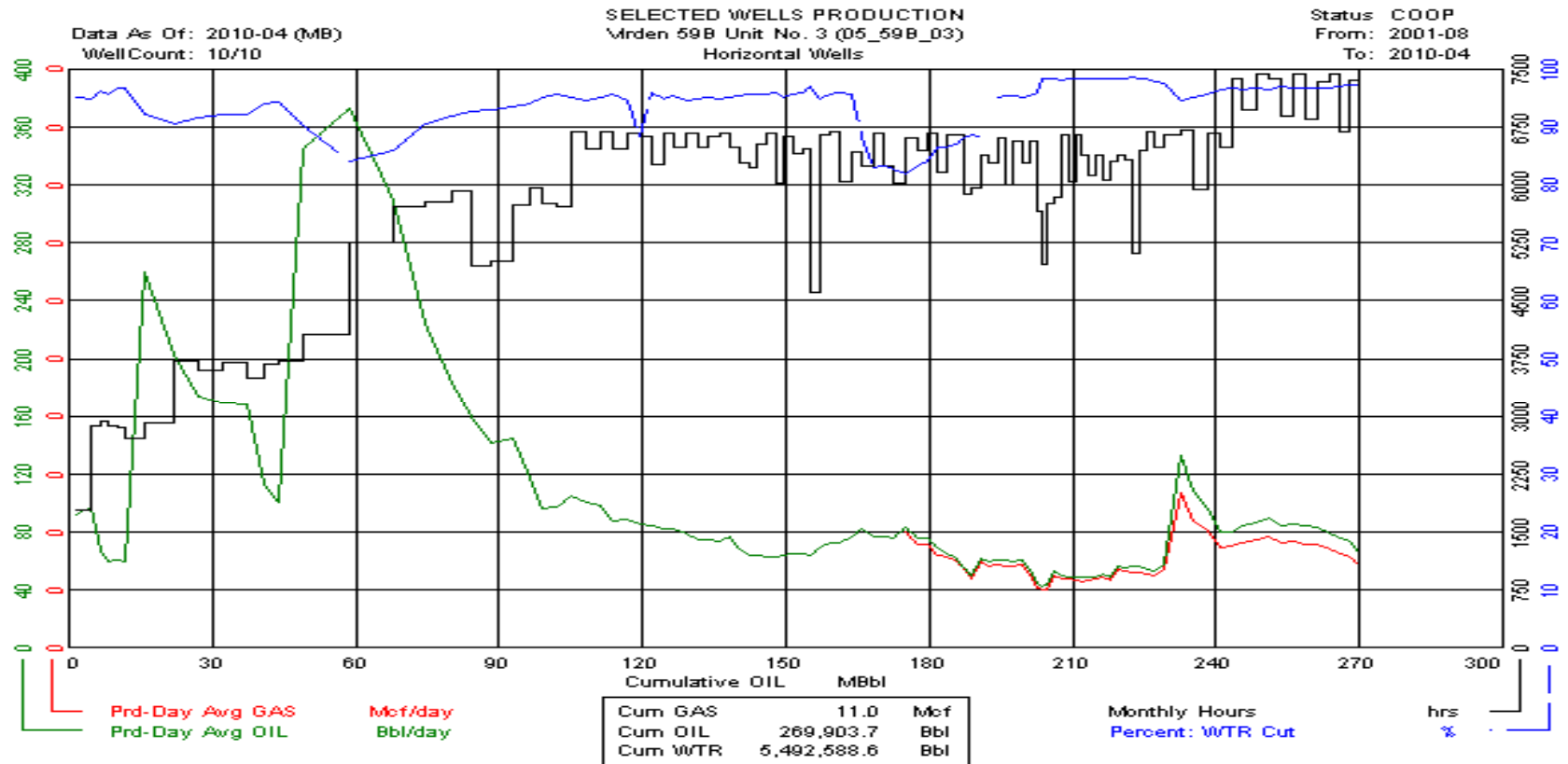




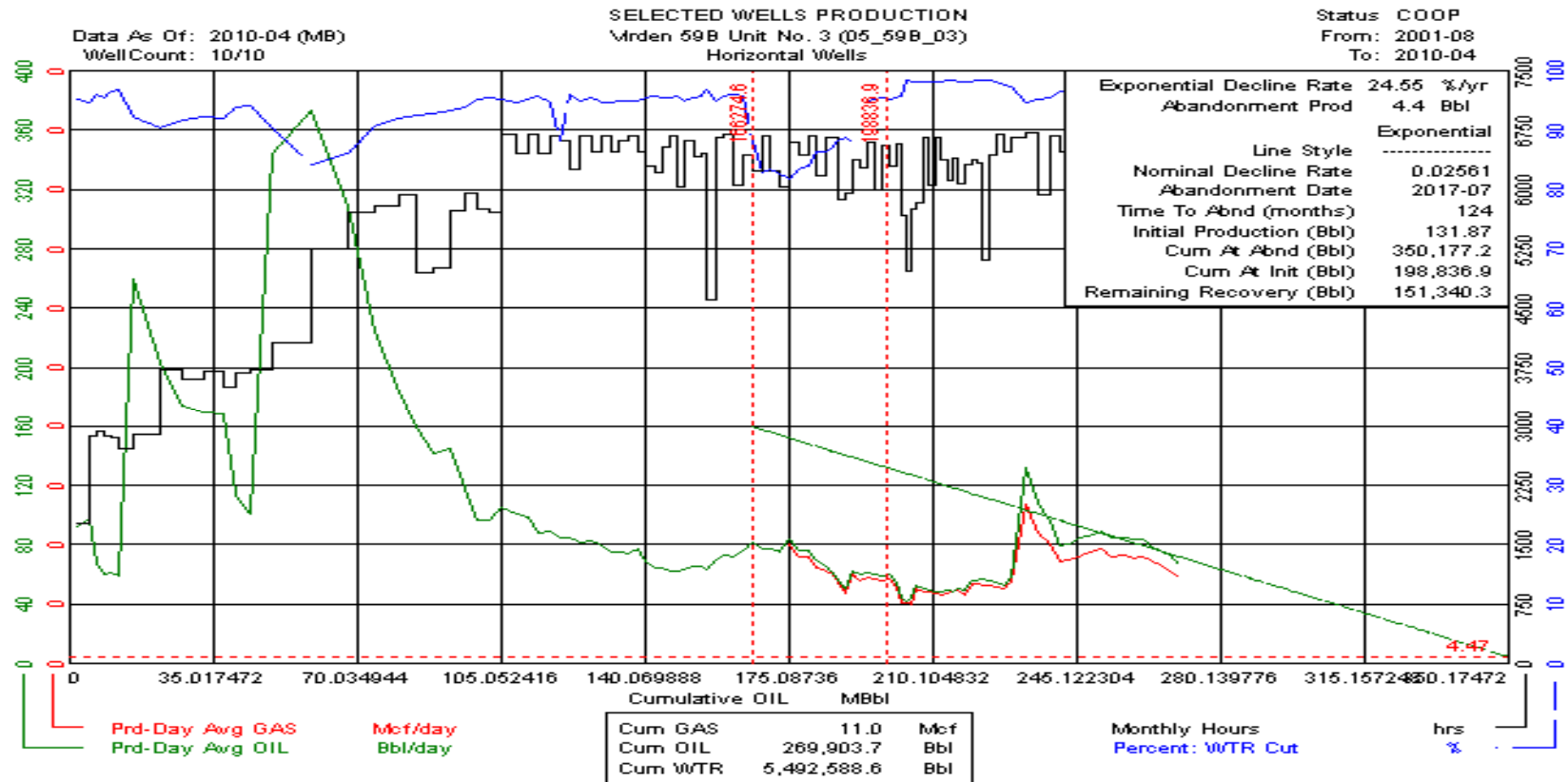
# Virден 59B Unit No. 3 (05\_59B\_03) Vertical



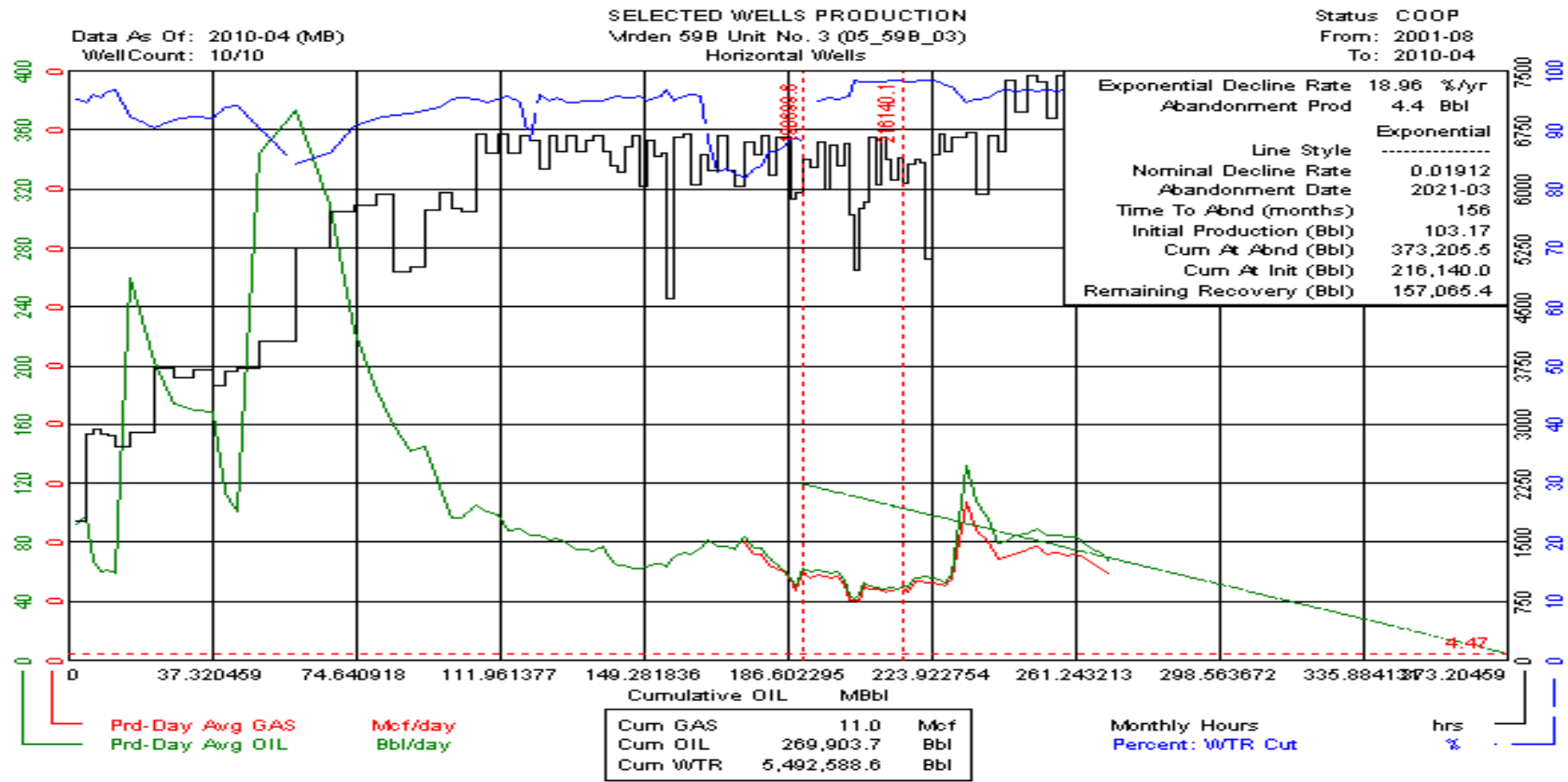
# Virден 59B Unit No. 3 (05\_59B\_03) Horizontal



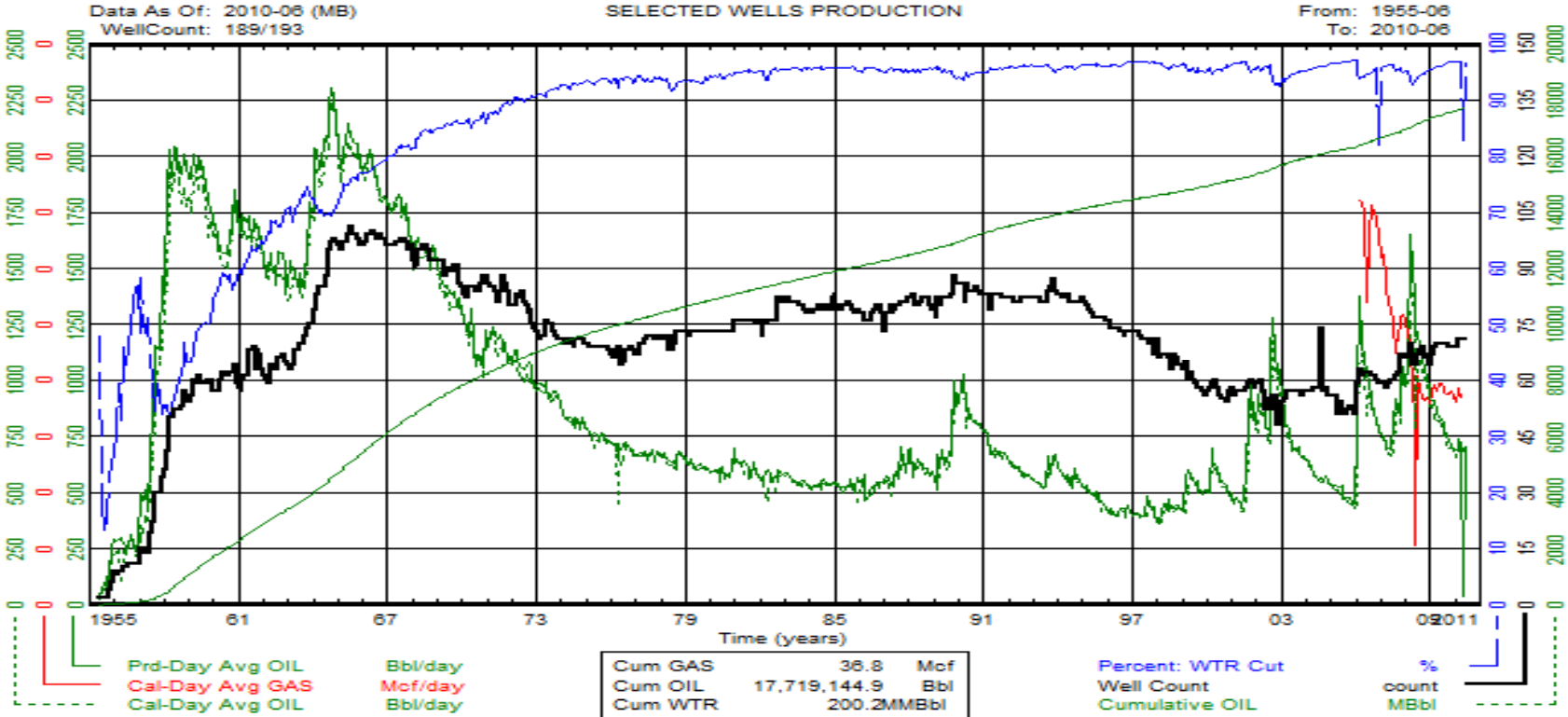
# Virден 59B Unit No. 3 (05\_59B\_03) Horizontal



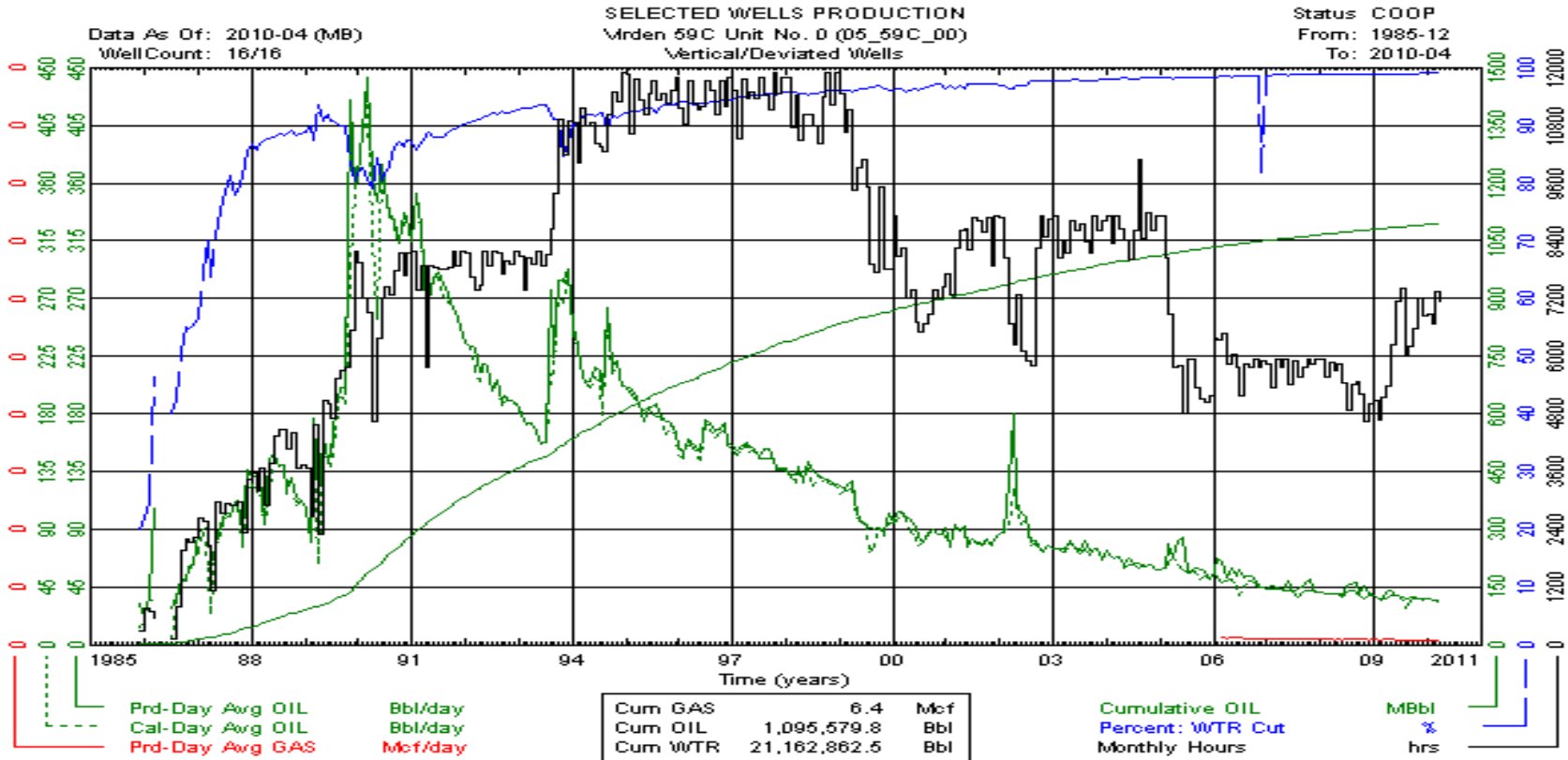
# Virден 59B Unit No. 3 (05\_59B\_03) Horizontal



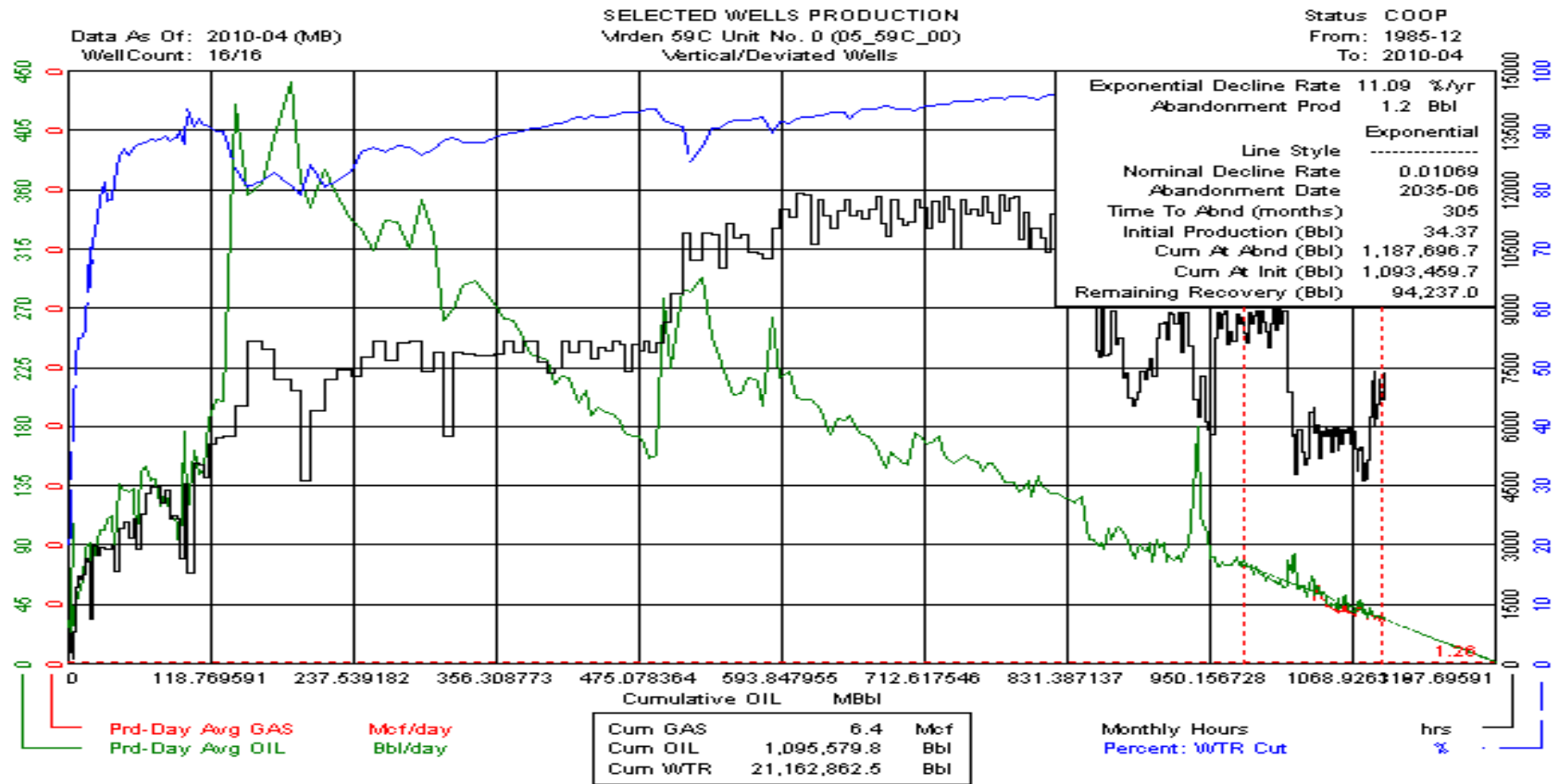
# Virден Lodgepole C (05\_59C) Production (All Wells)



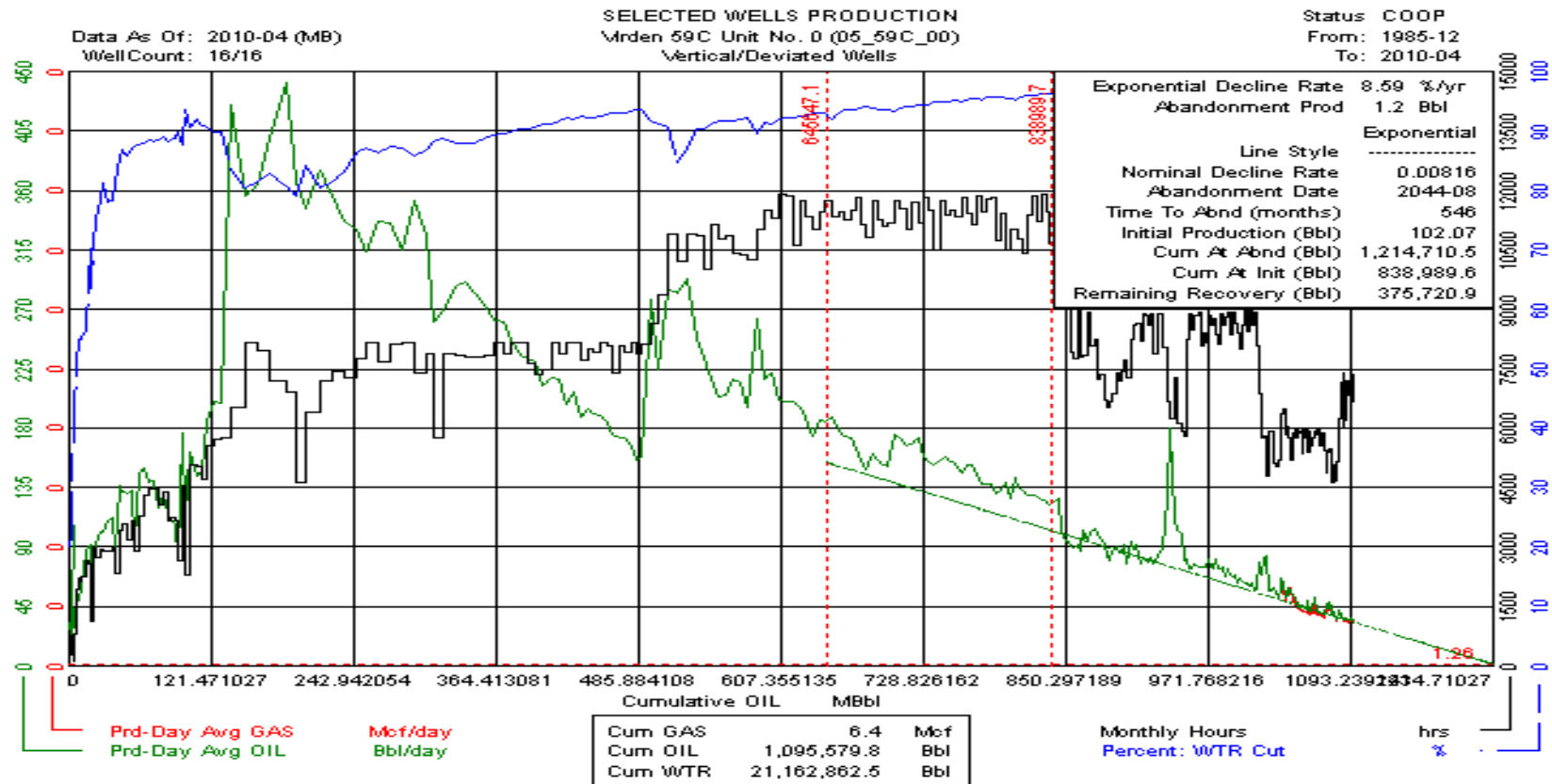
# Virден 59C Unit No. 0 (05\_59C\_00) Vertical



# Virден 59C Unit No. 0 (05\_59C\_00) Vertical

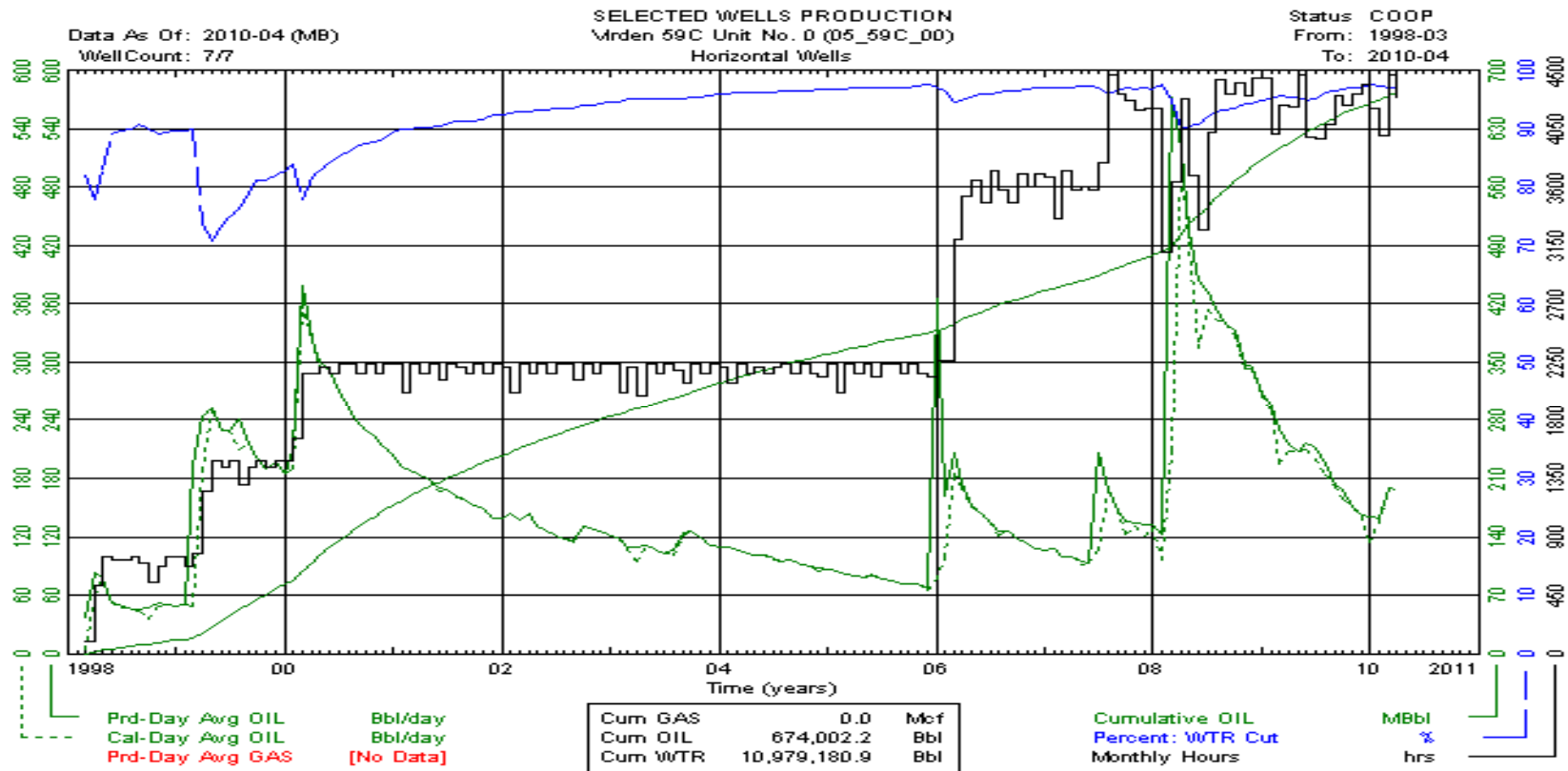


# Virден 59C Unit No. 0 (05\_59C\_00) Vertical

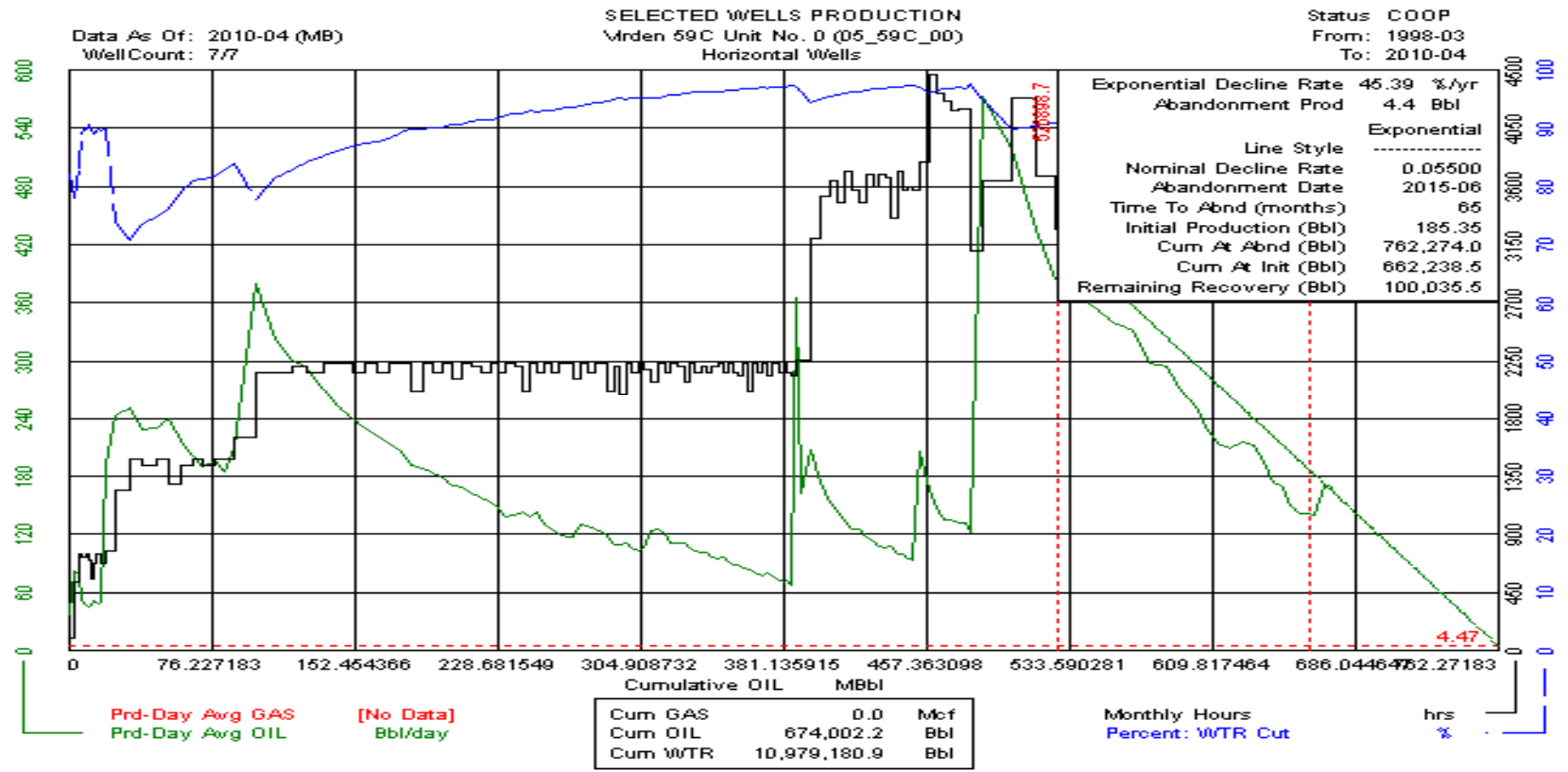




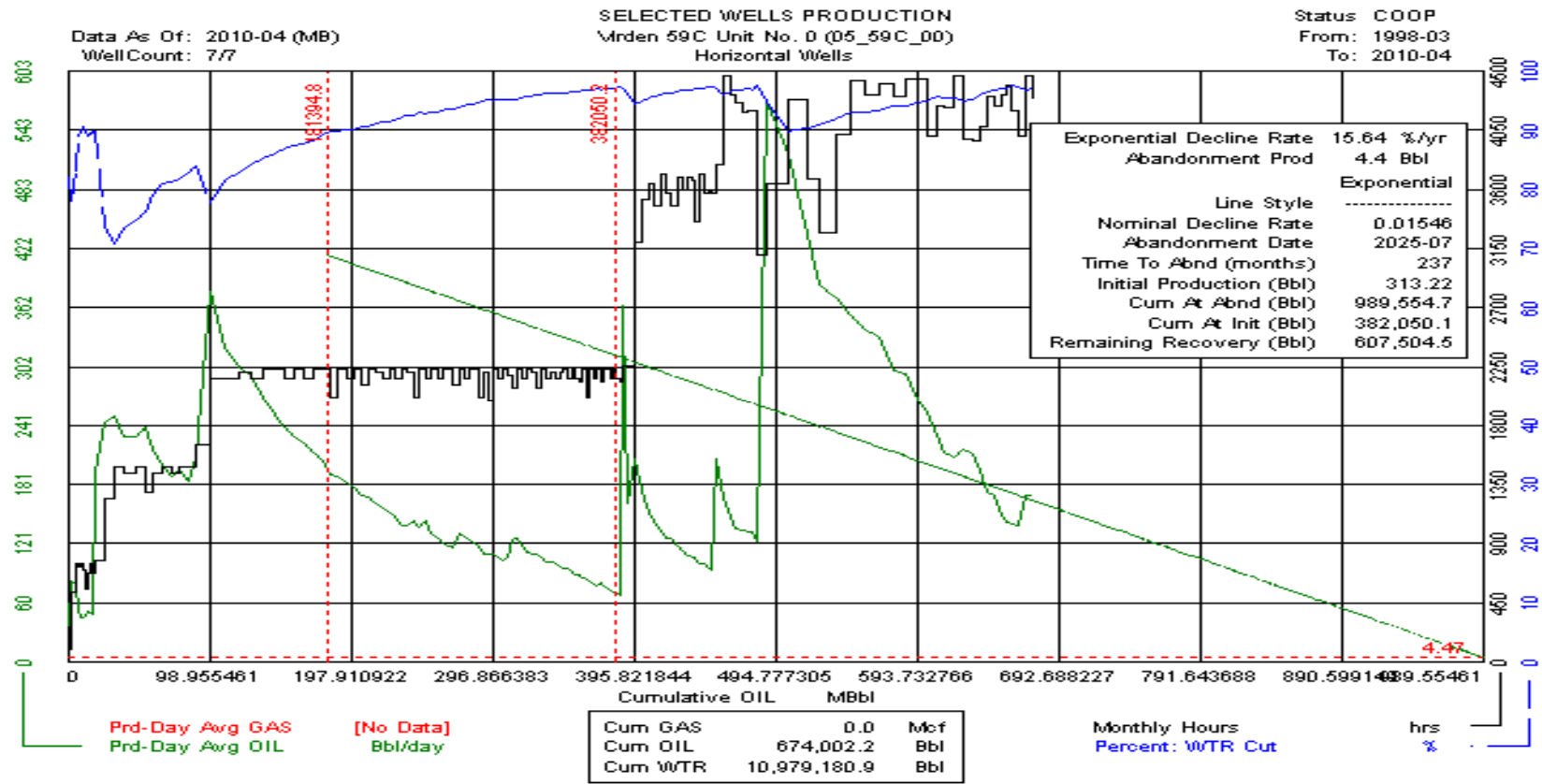
# Virден 59C Unit No. 0 (05\_59C\_00) Horizontal



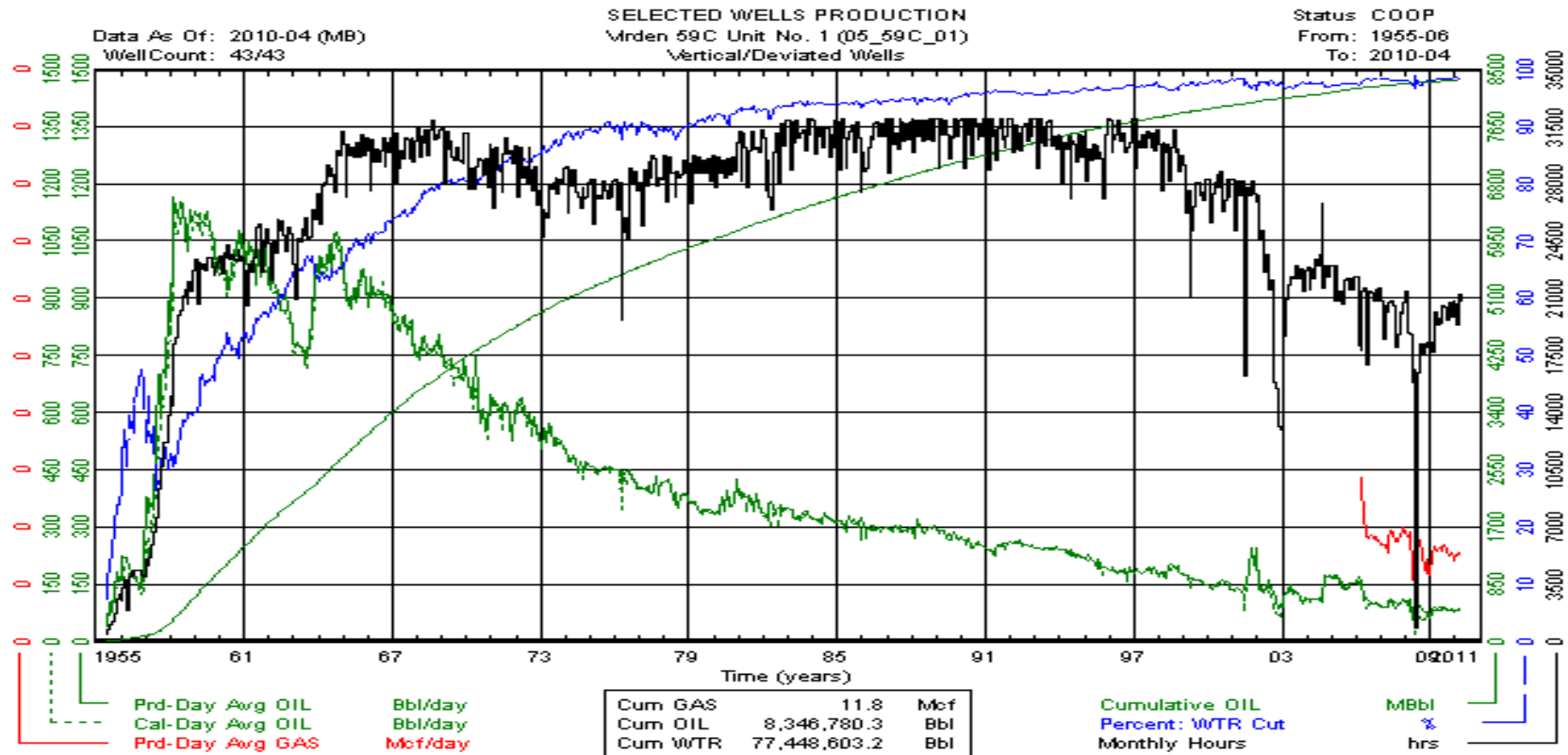
# Virден 59C Unit No. 0 (05\_59C\_00) Horizontal



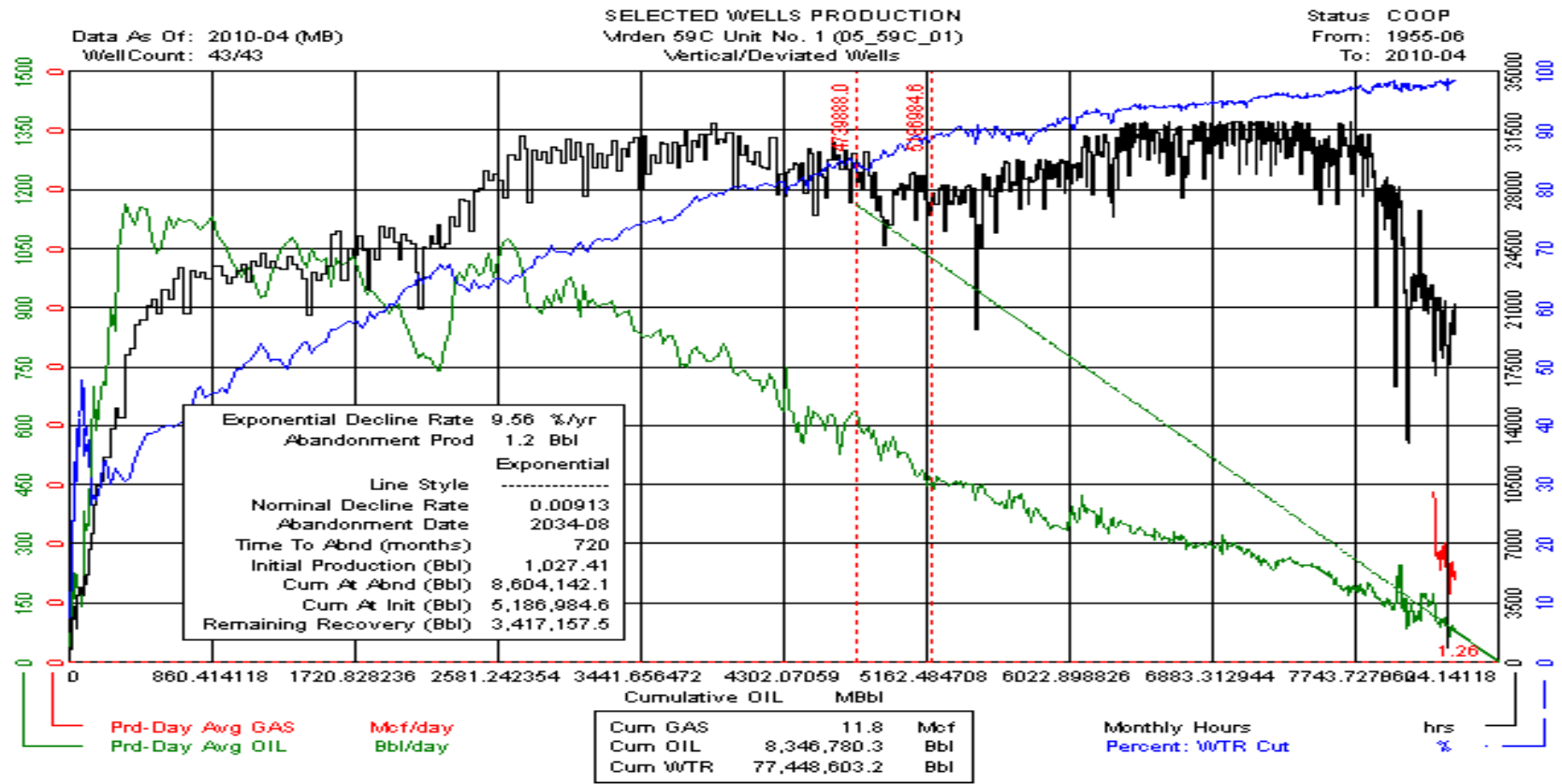
# Virден 59C Unit No. 0 (05\_59C\_00) Horizontal



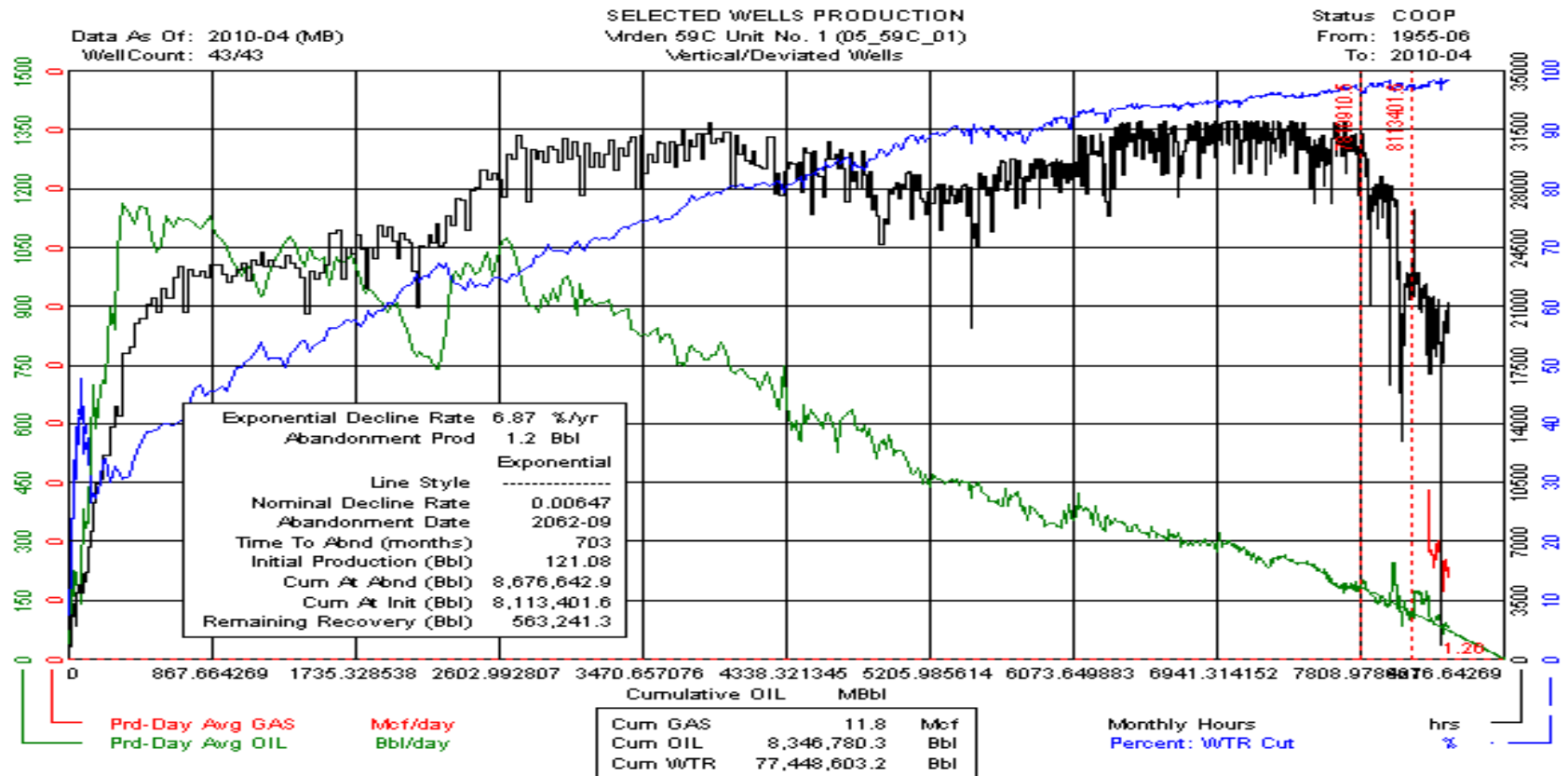
# Virden 59C Unit No. 1 (05\_59C\_01) Vertical



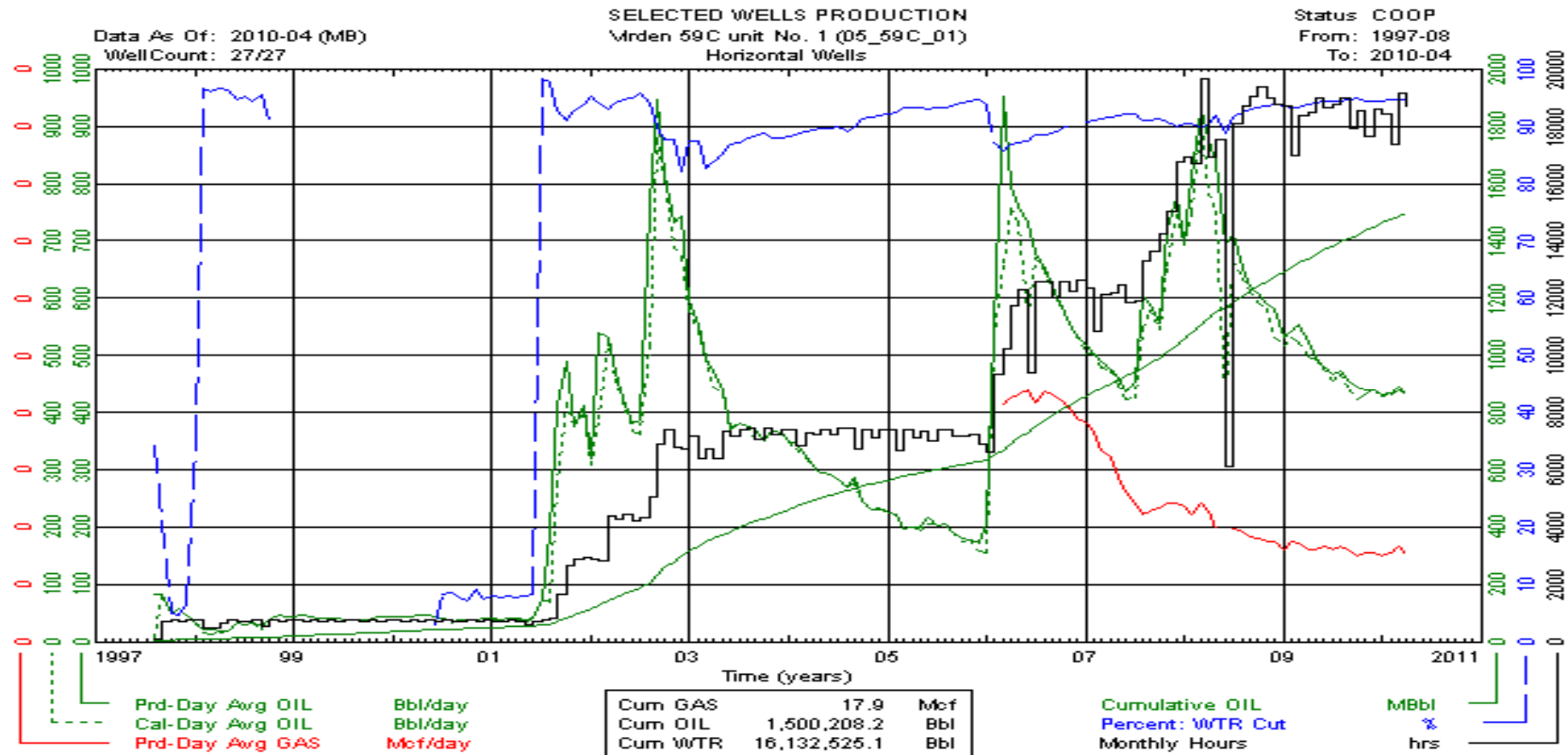
# Virden 59C Unit No. 1 (05\_59C\_01) Vertical



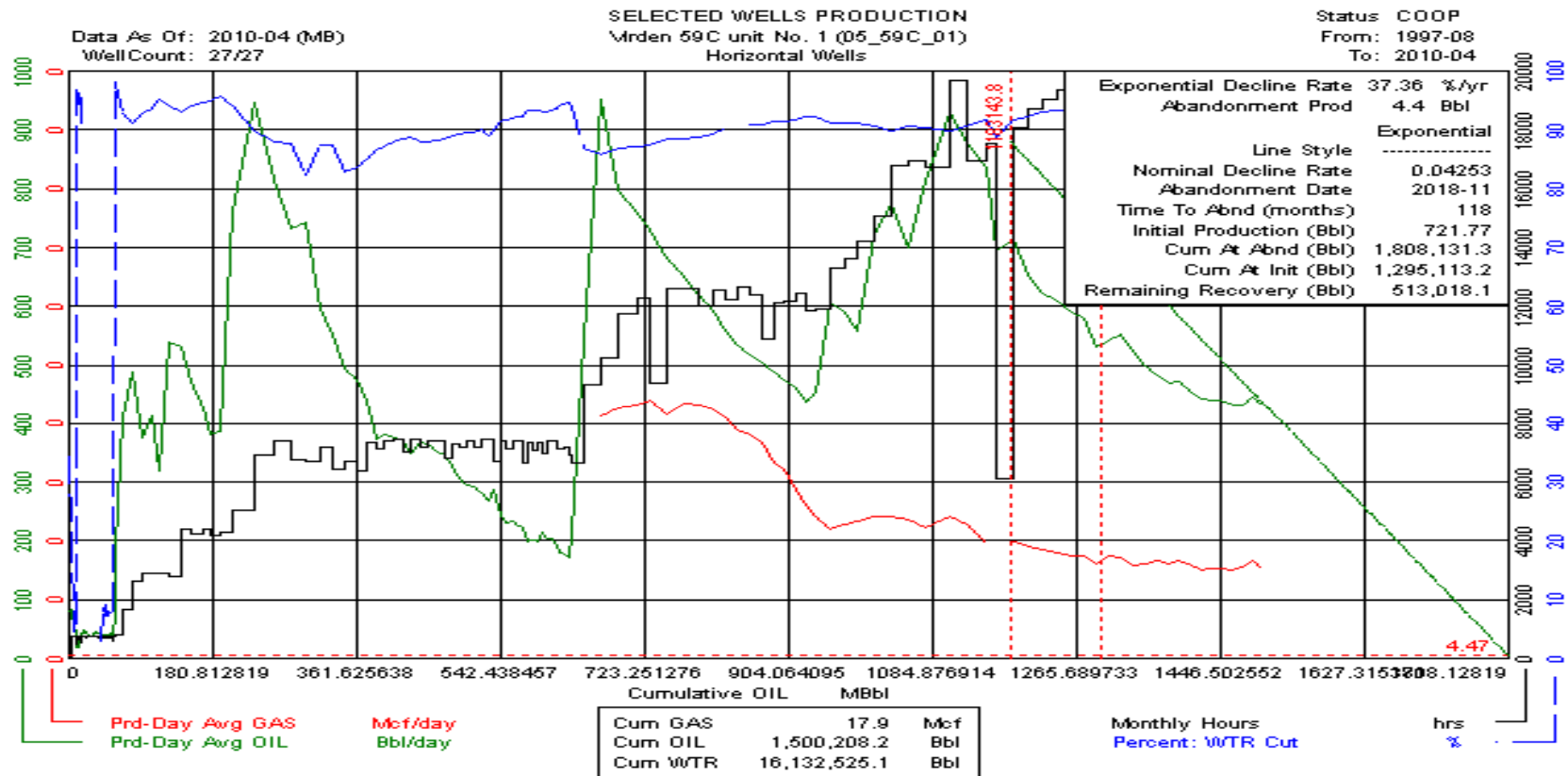
# Virden 59C Unit No. 1 (05\_59C\_01) Vertical



# Virден 59C Unit No. 1 (05\_59C\_01) Horizontal

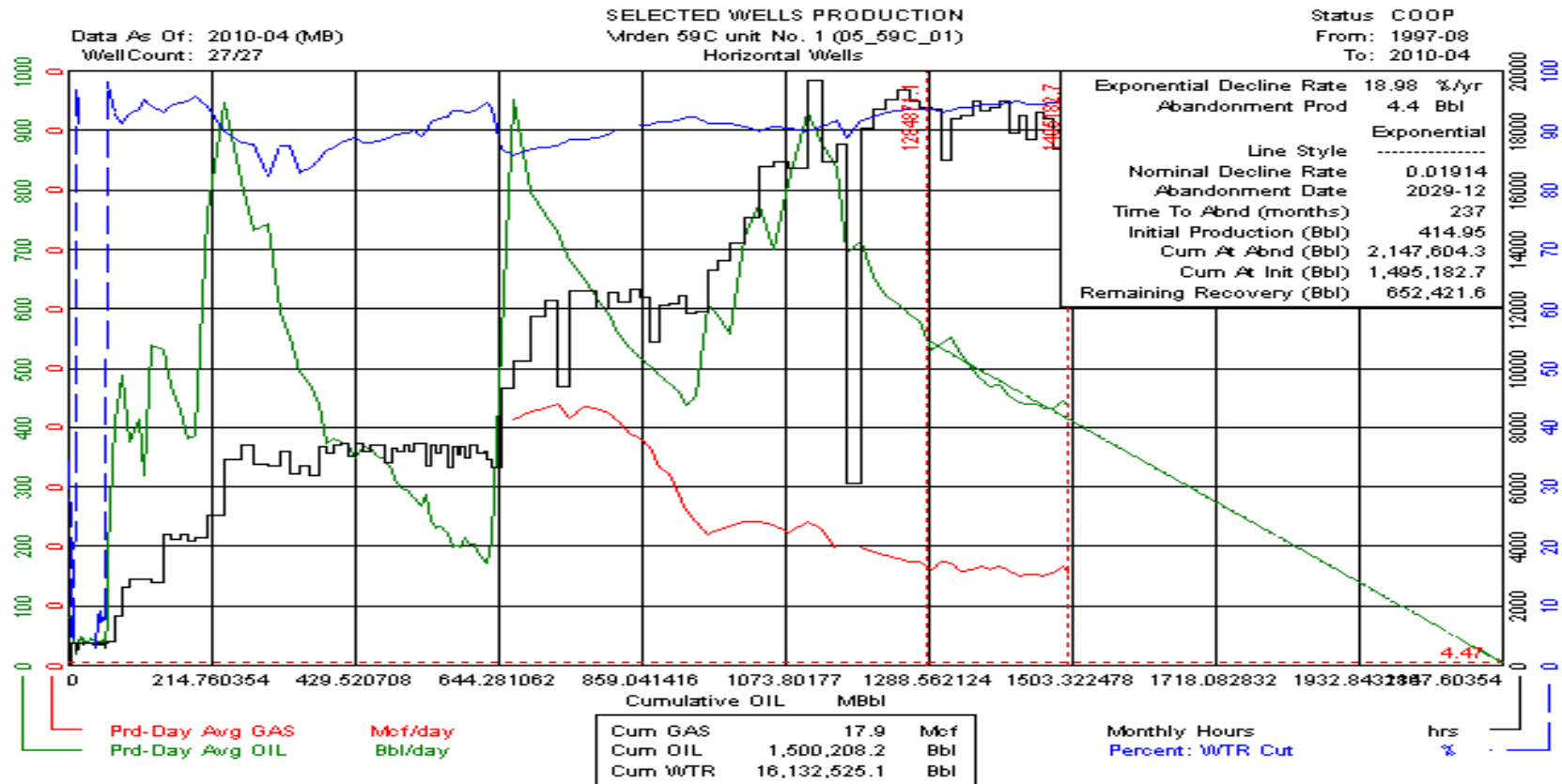


# Virден 59C Unit No. 1 (05\_59C\_01) Horizontal

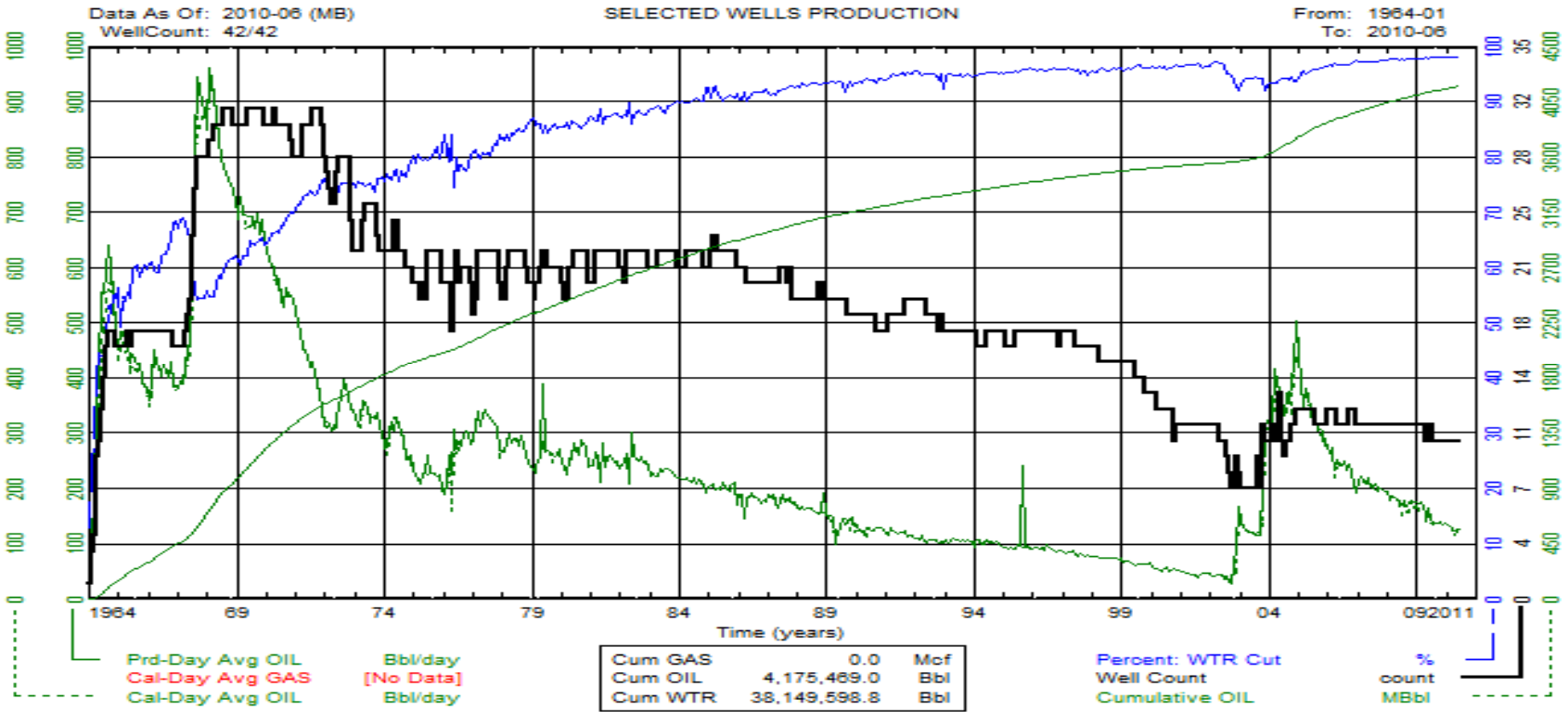




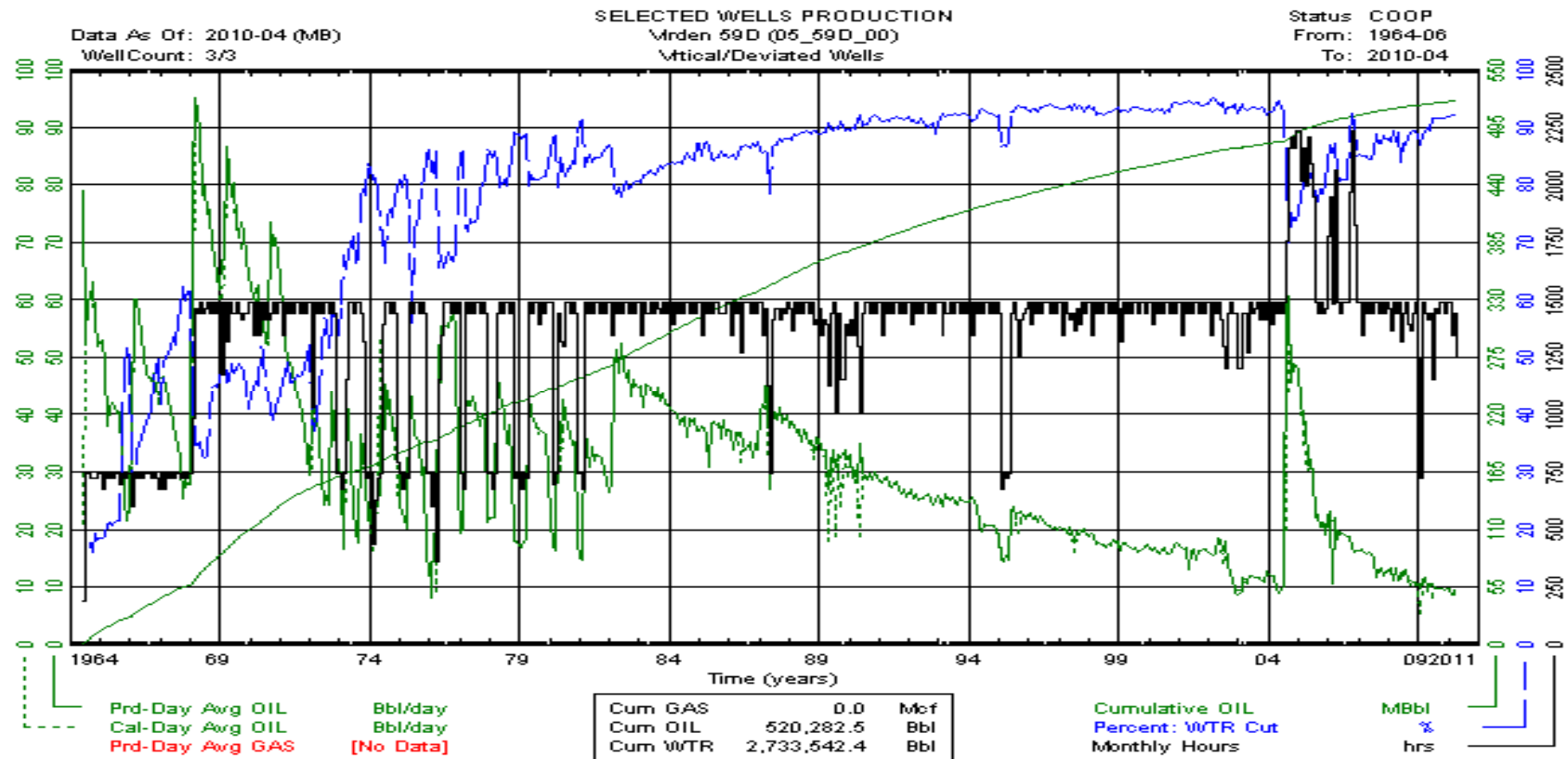
# Virден 59C Unit No. 1 (05\_59C\_01) Horizontal



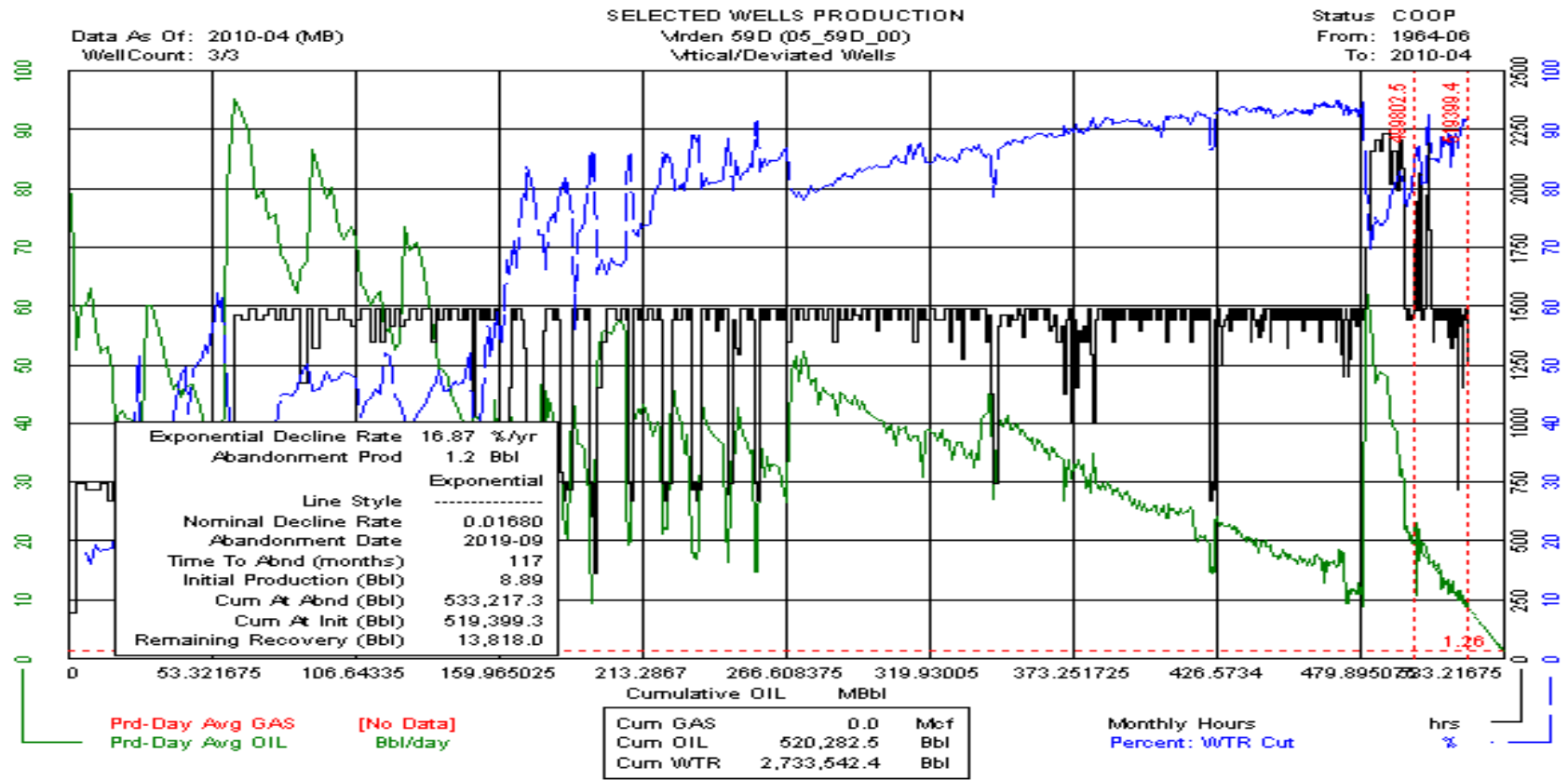
# Viriden Lodgepole D (05\_59D) Production (All Wells)



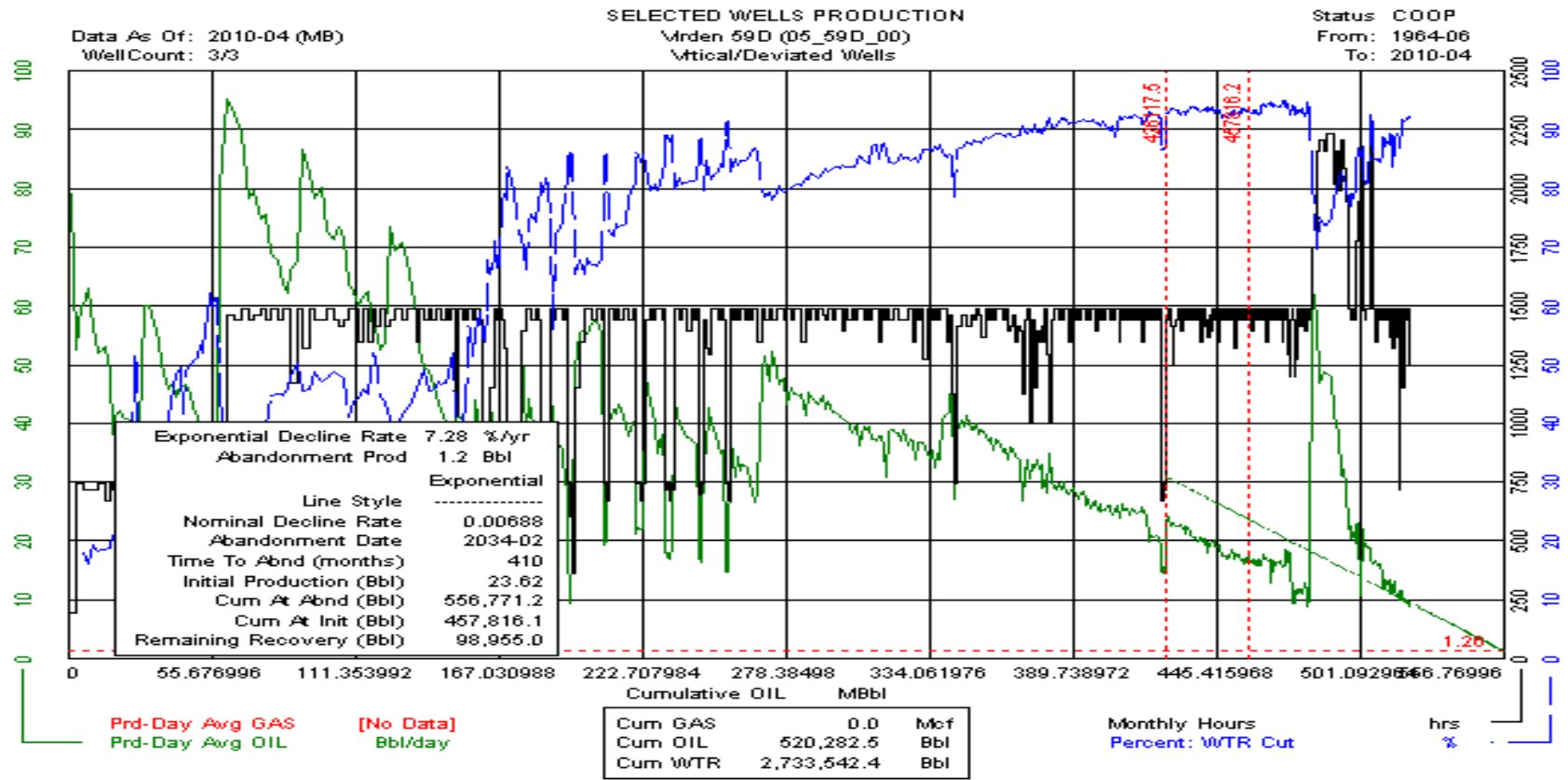
# Virden 59D Unit No. 0 (05\_59D\_00) Vertical



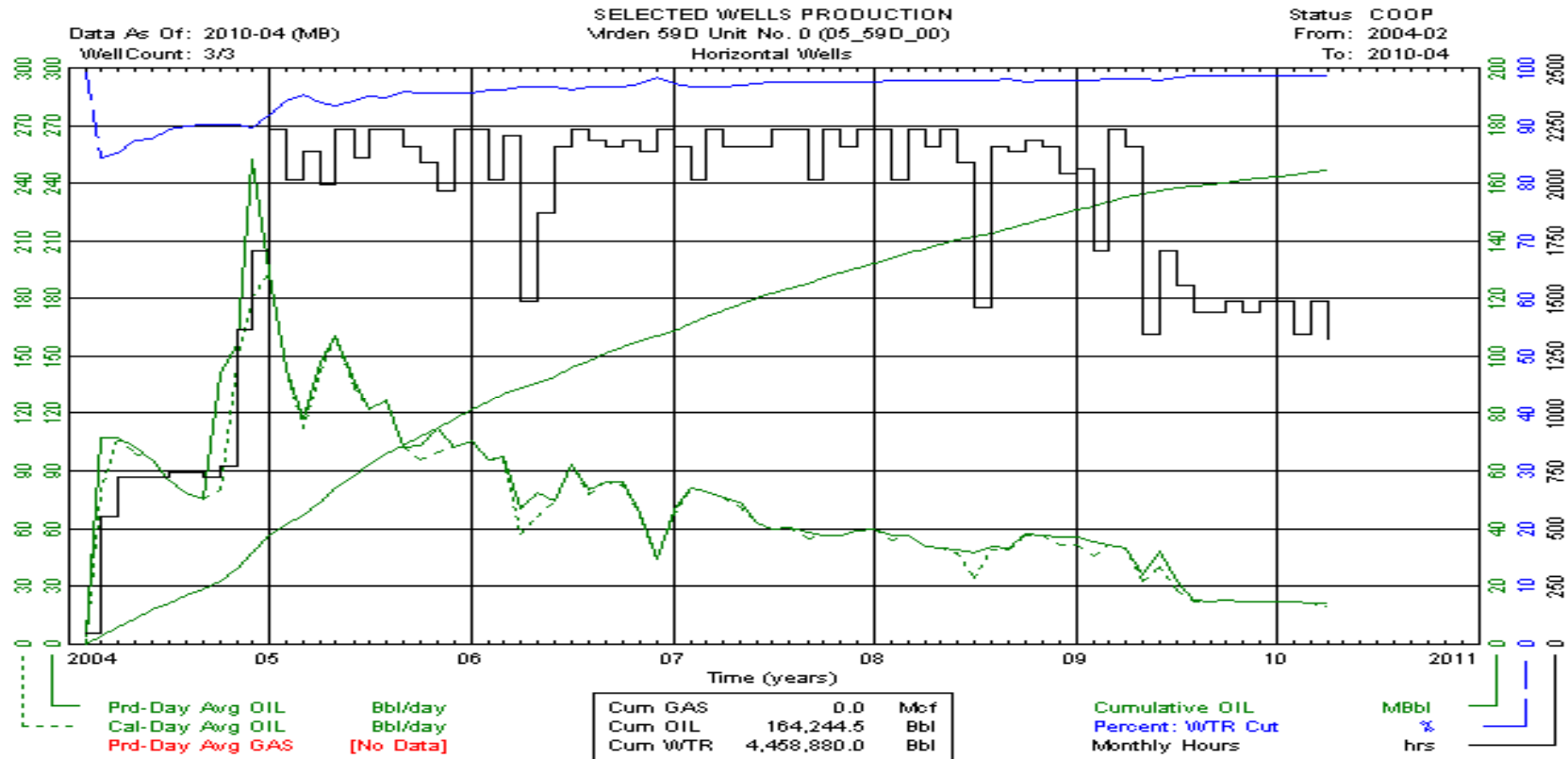
# Virден 59D Unit No. 0 (05\_59D\_00) Vertical



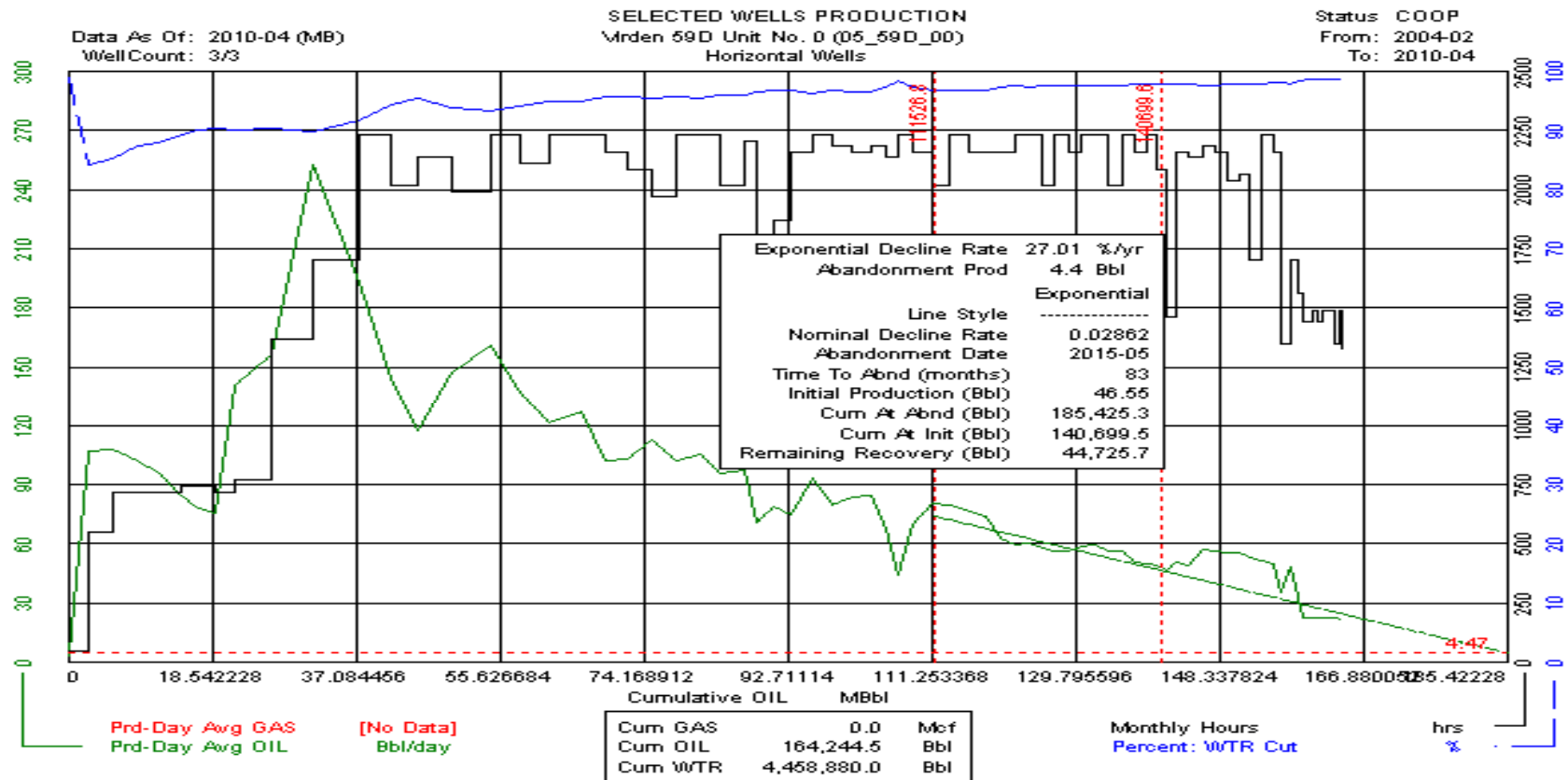
# Viriden 59D Unit No. 0 (05\_59D\_00) Vertical



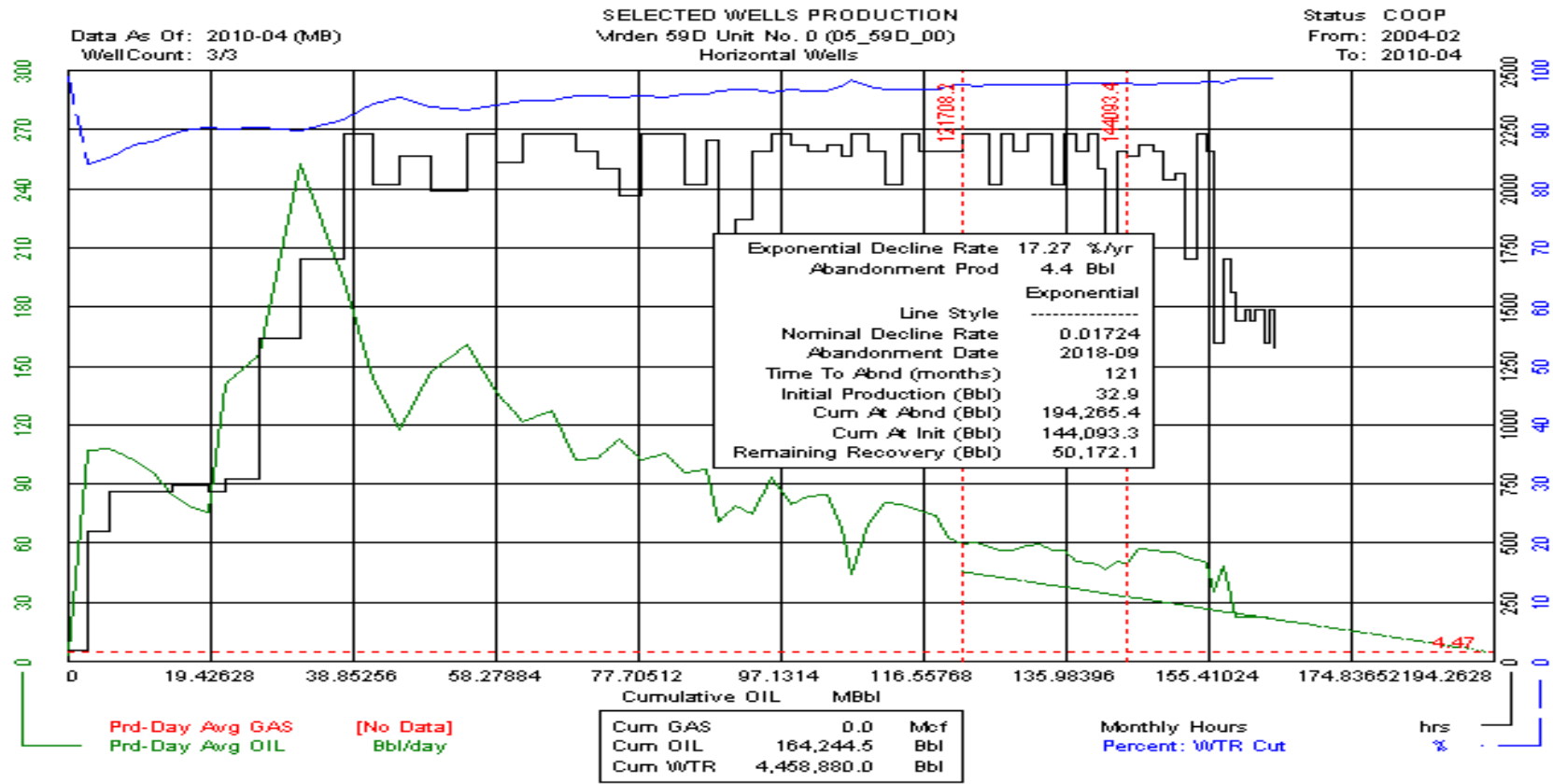
# Virден 59D Unit No. 0 (05\_59D\_00) Horizontal



# Virден 59D Unit No. 0 (05\_59D\_00) Horizontal

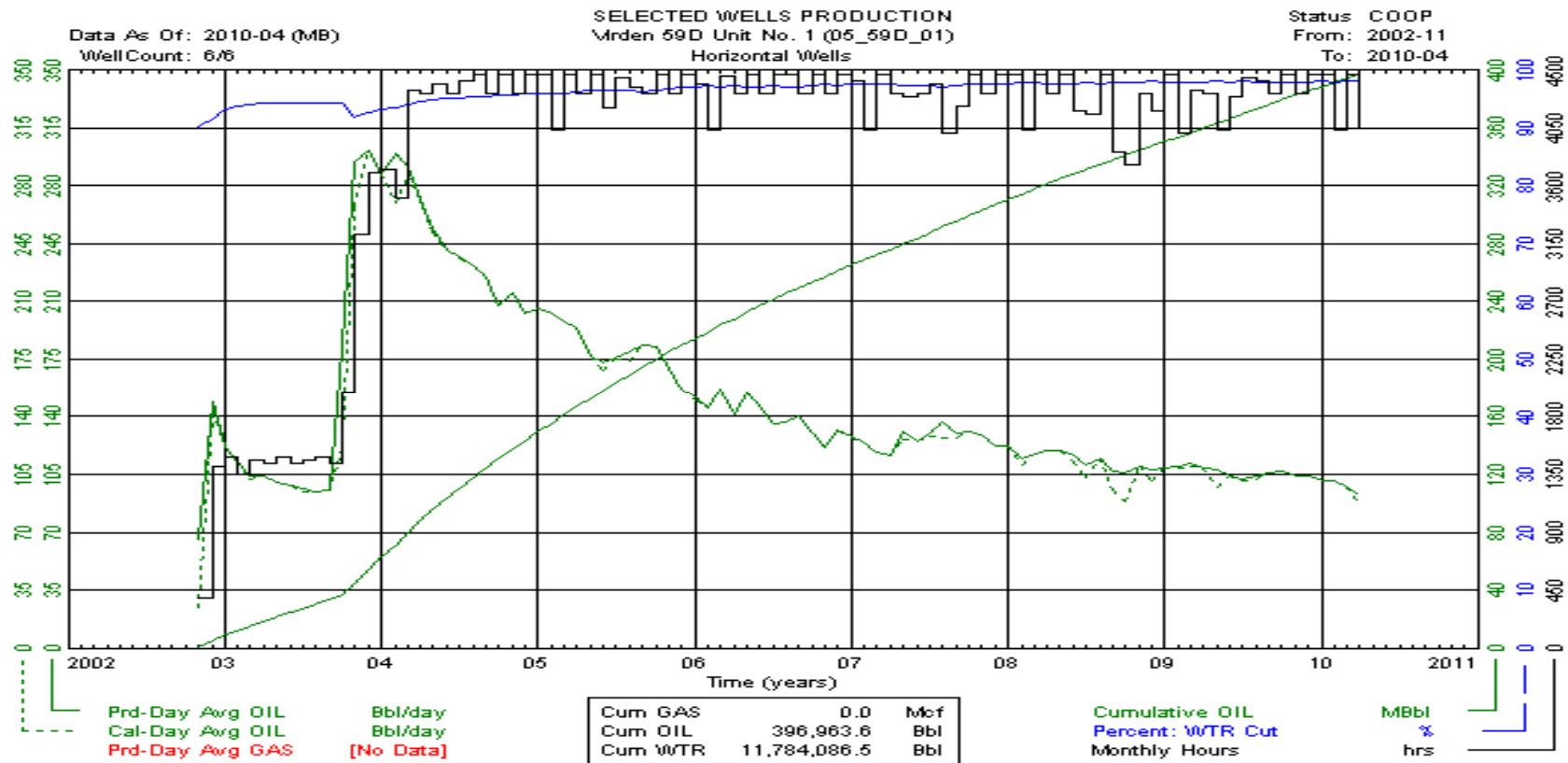


# Virден 59D Unit No. 0 (05\_59D\_00) Horizontal

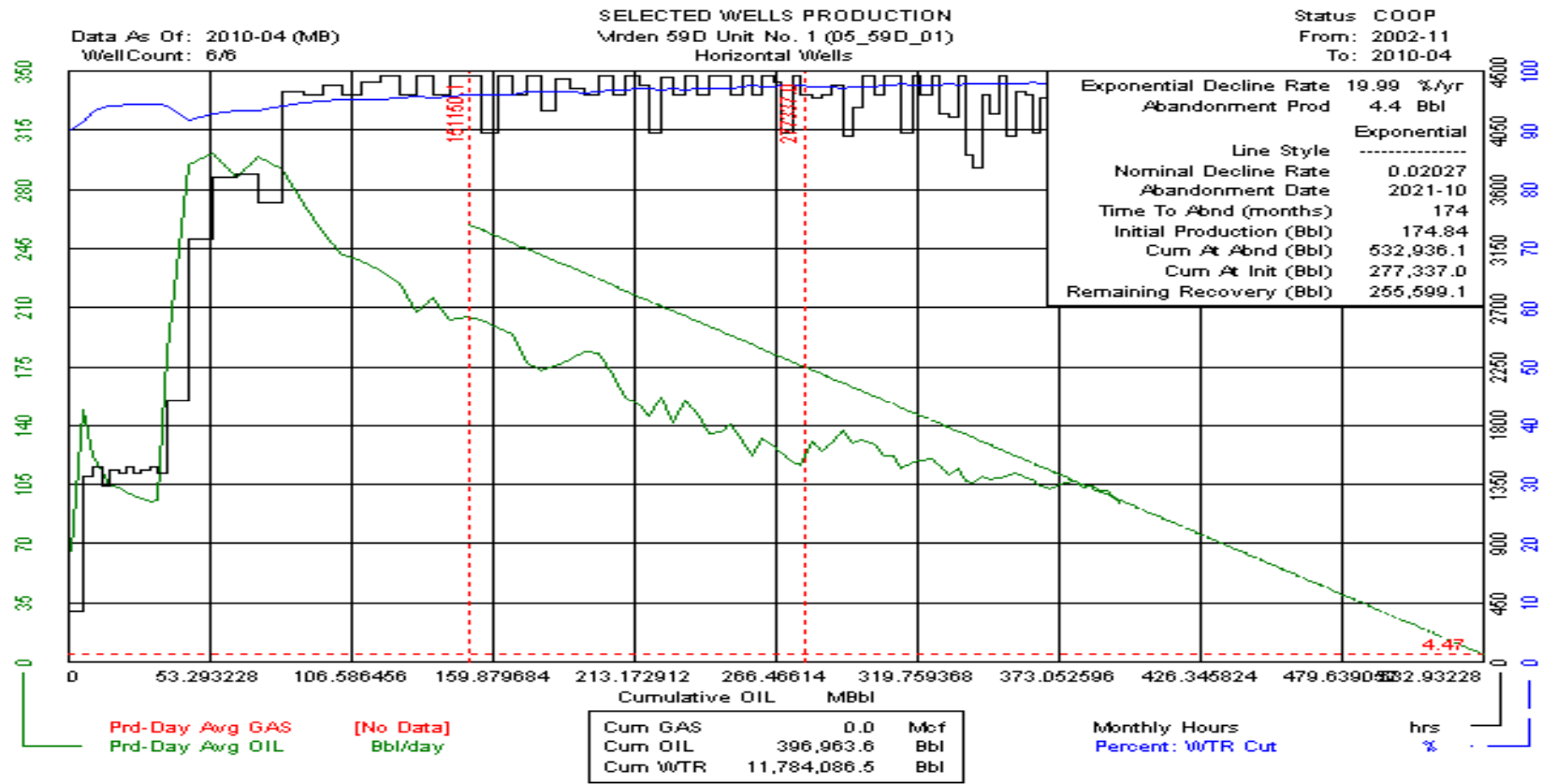




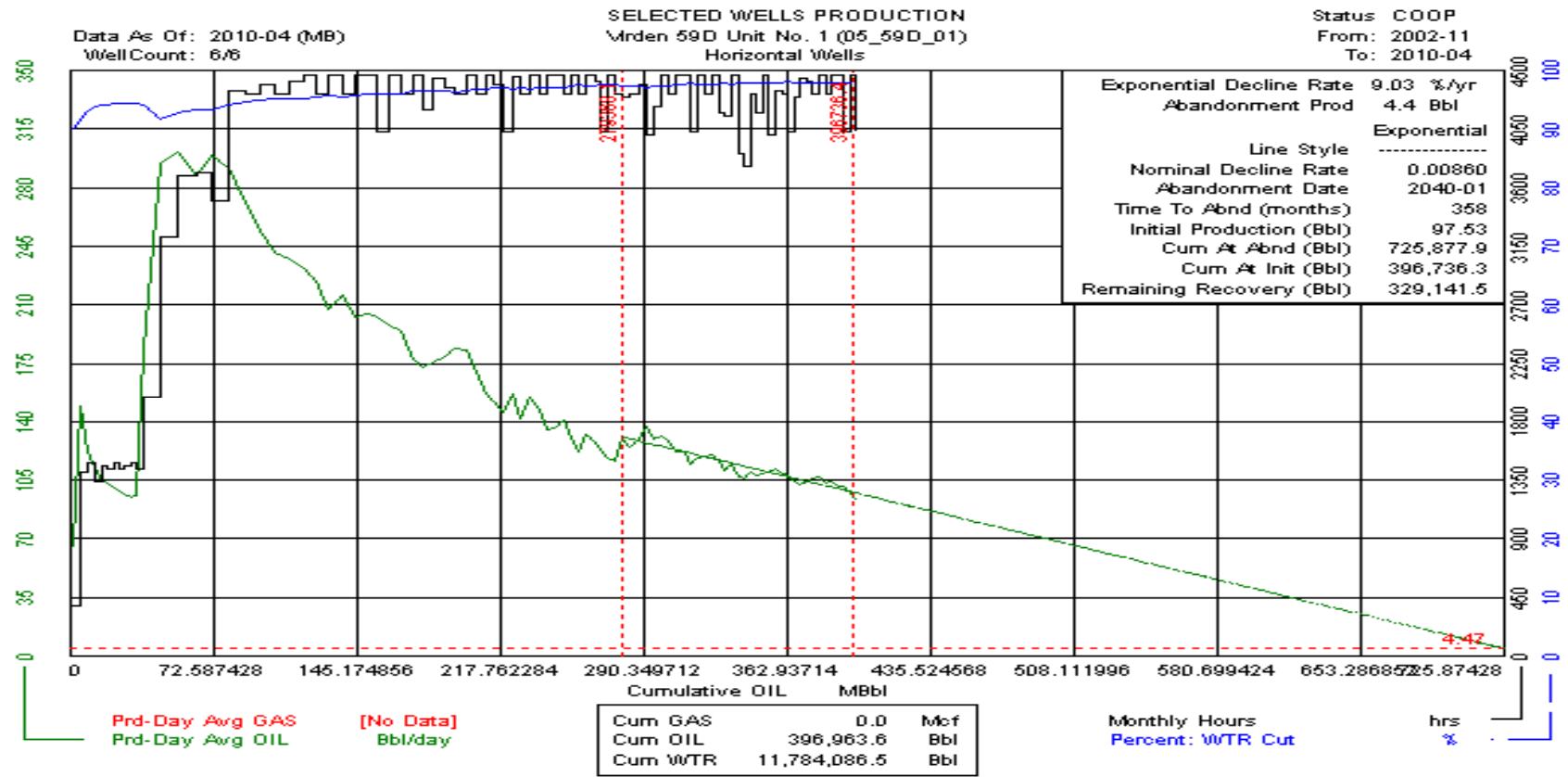
# Virден 59D Unit No. 1 (05\_59D\_01) Horizontal



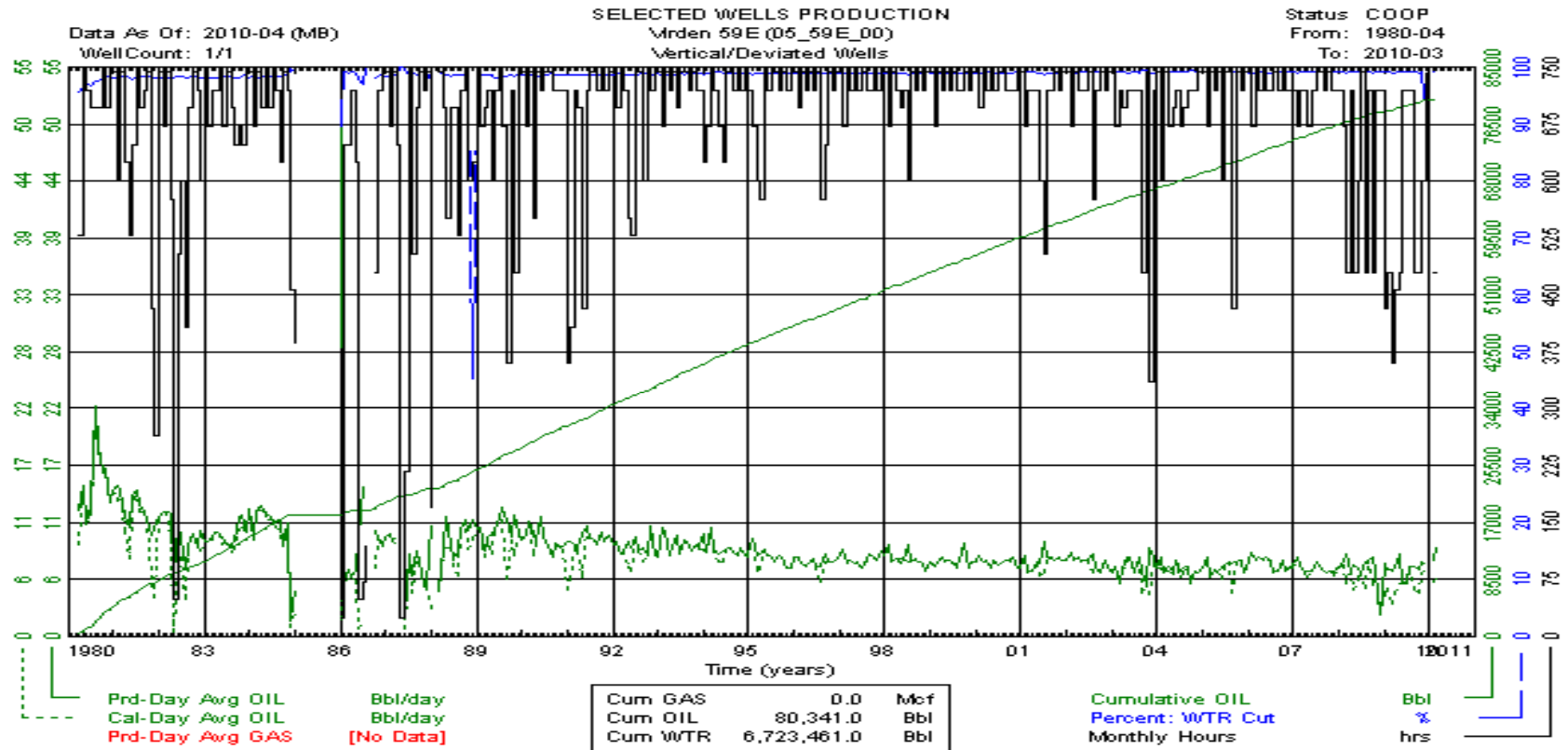
# Virден 59D Unit No. 1 (05\_59D\_01) Horizontal



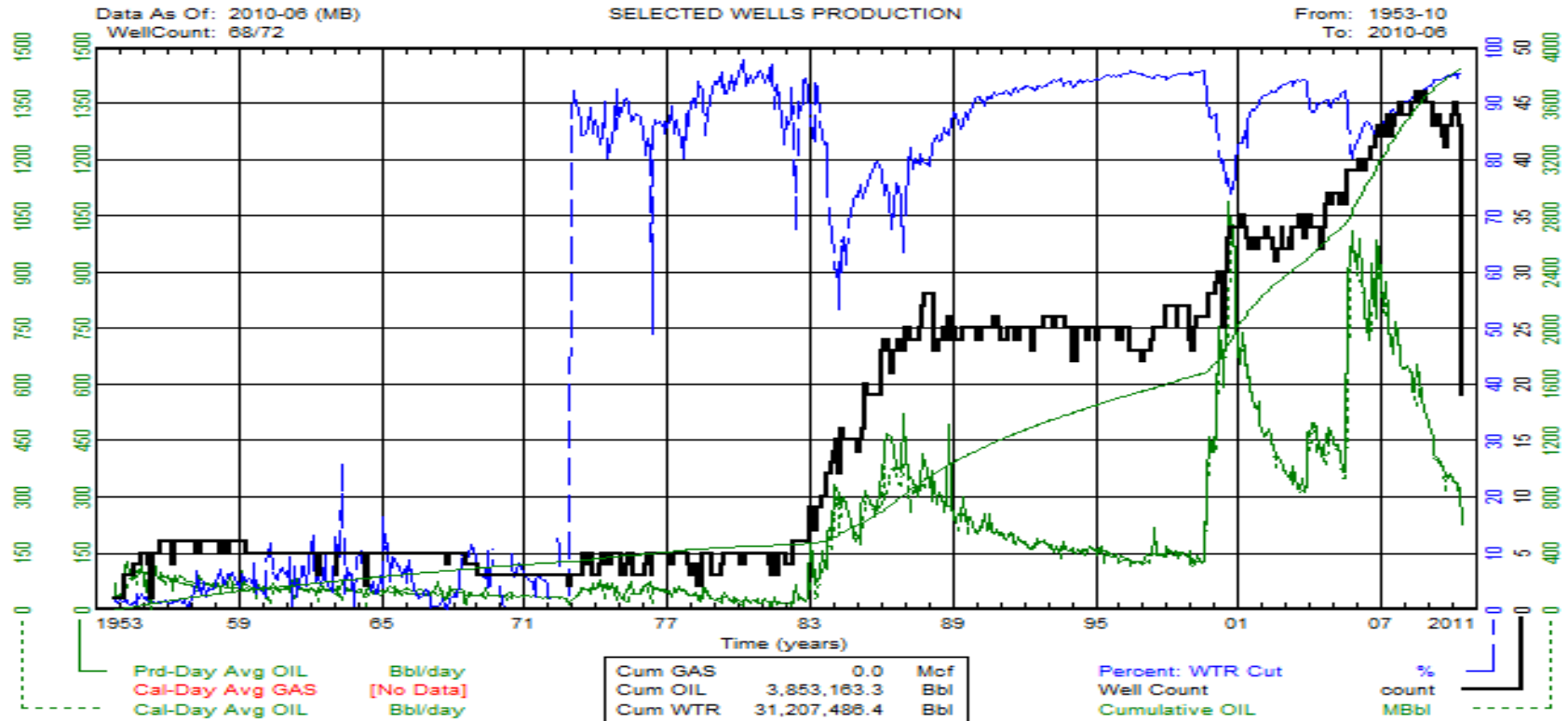
# Viriden 59D Unit No. 1 (05\_59D\_01) Horizontal



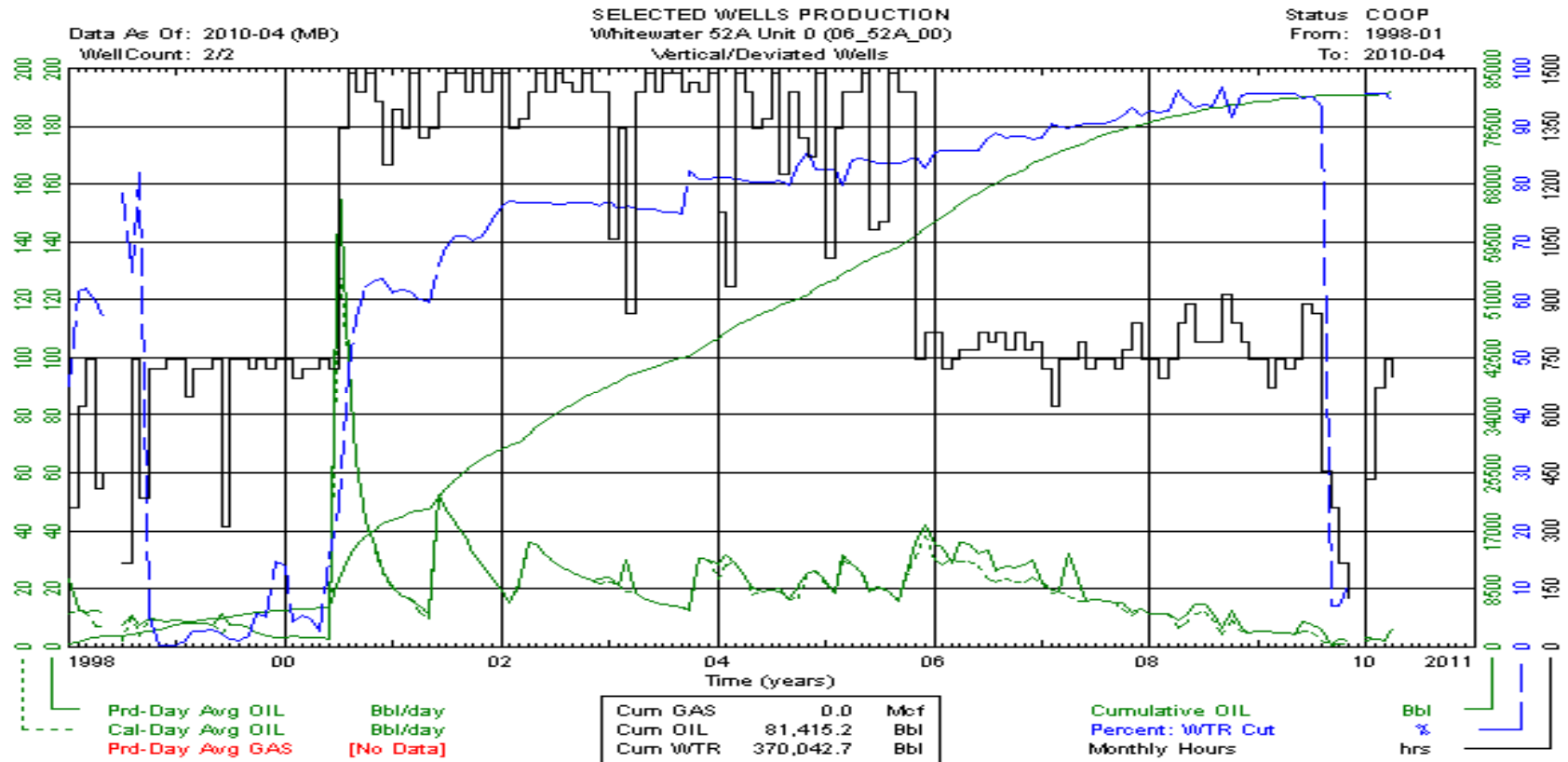
# Virden 59E Unit No. 0 (05\_59E\_00) Vertical



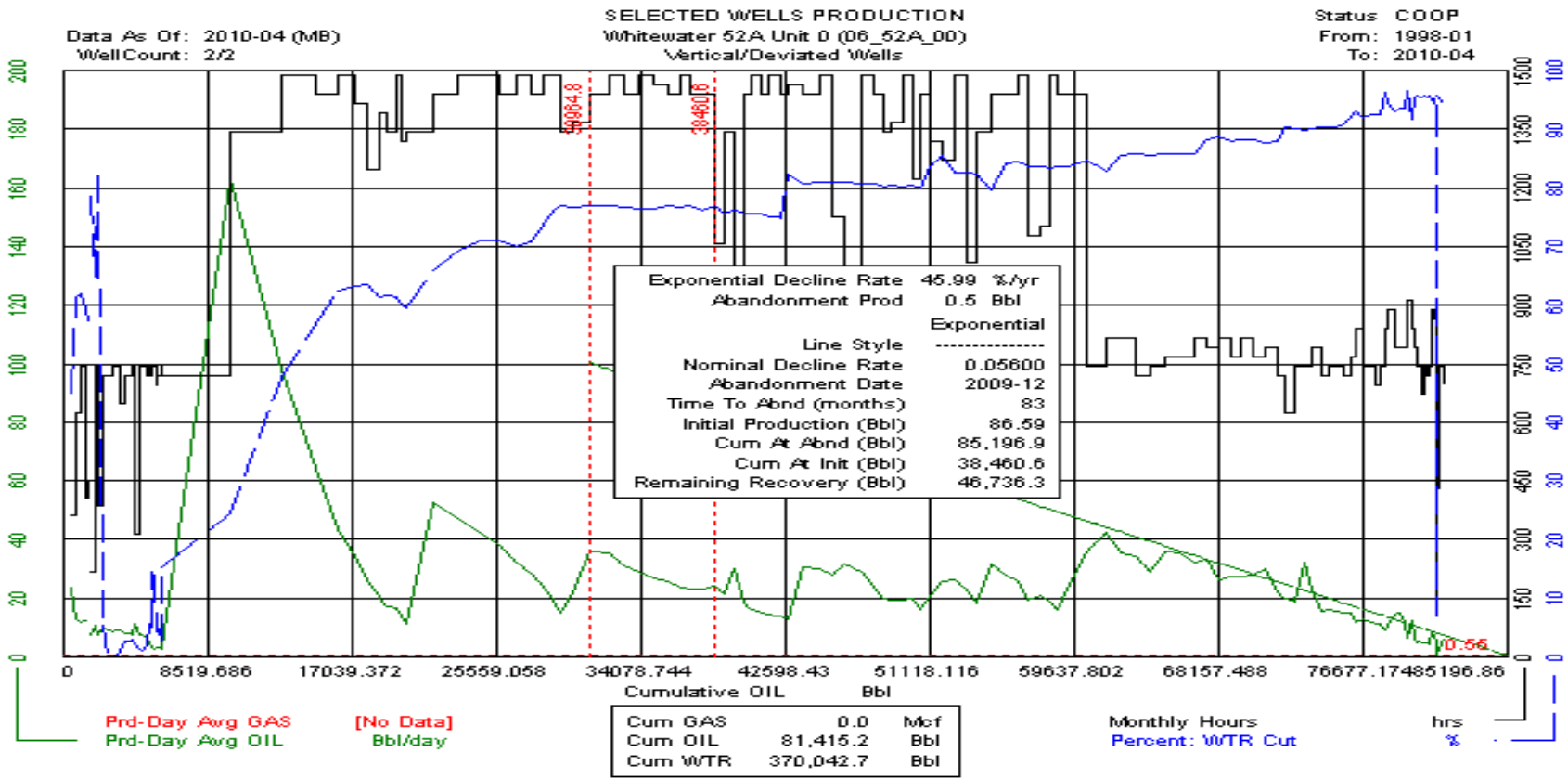
# Whitewater Field Production (All Wells)



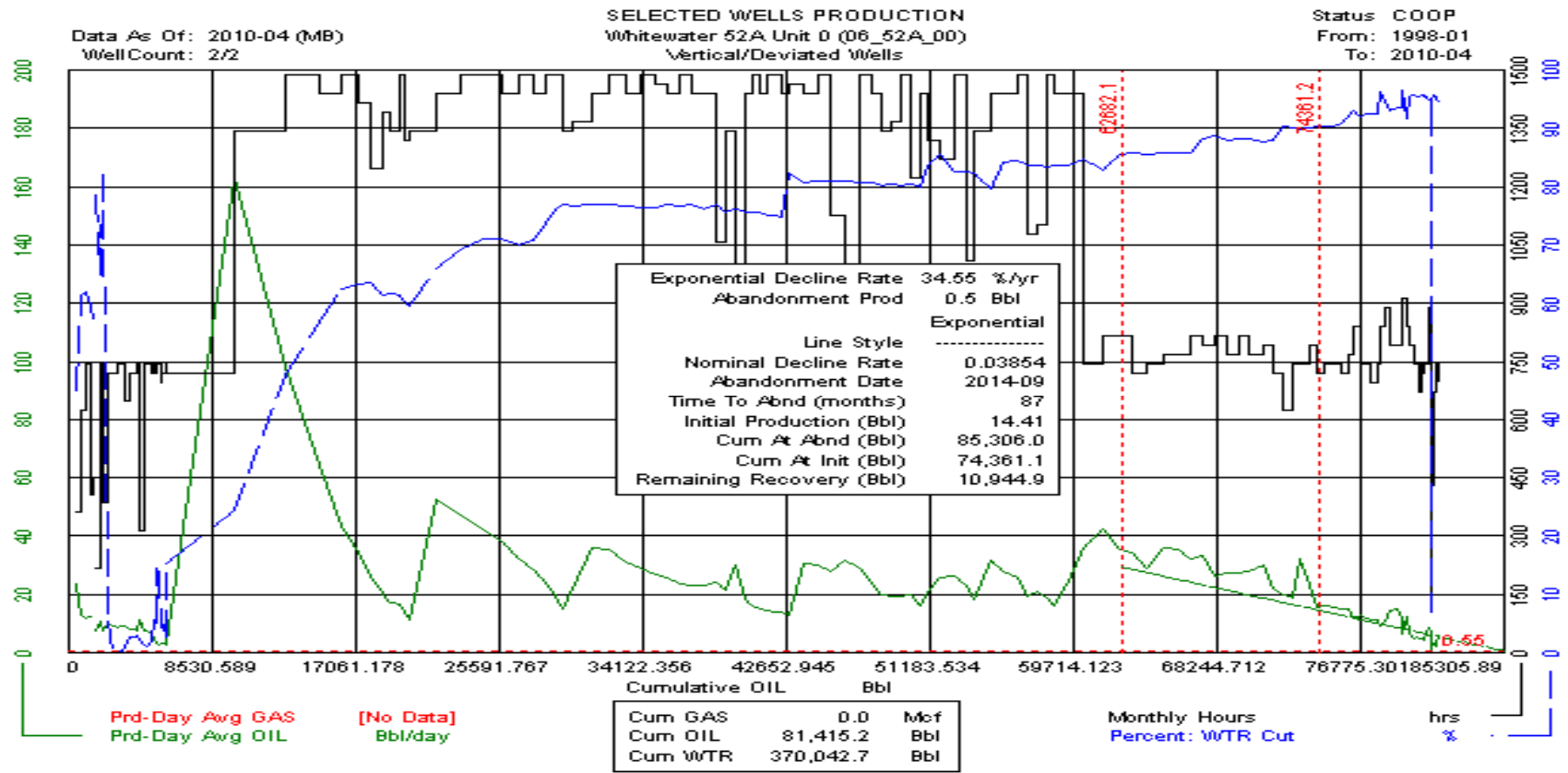
# Whitewater 52A Unit No. 0 (06\_52A\_00) Vertical



# Whitewater 52A Unit No. 0 (06\_52A\_00) Vertical

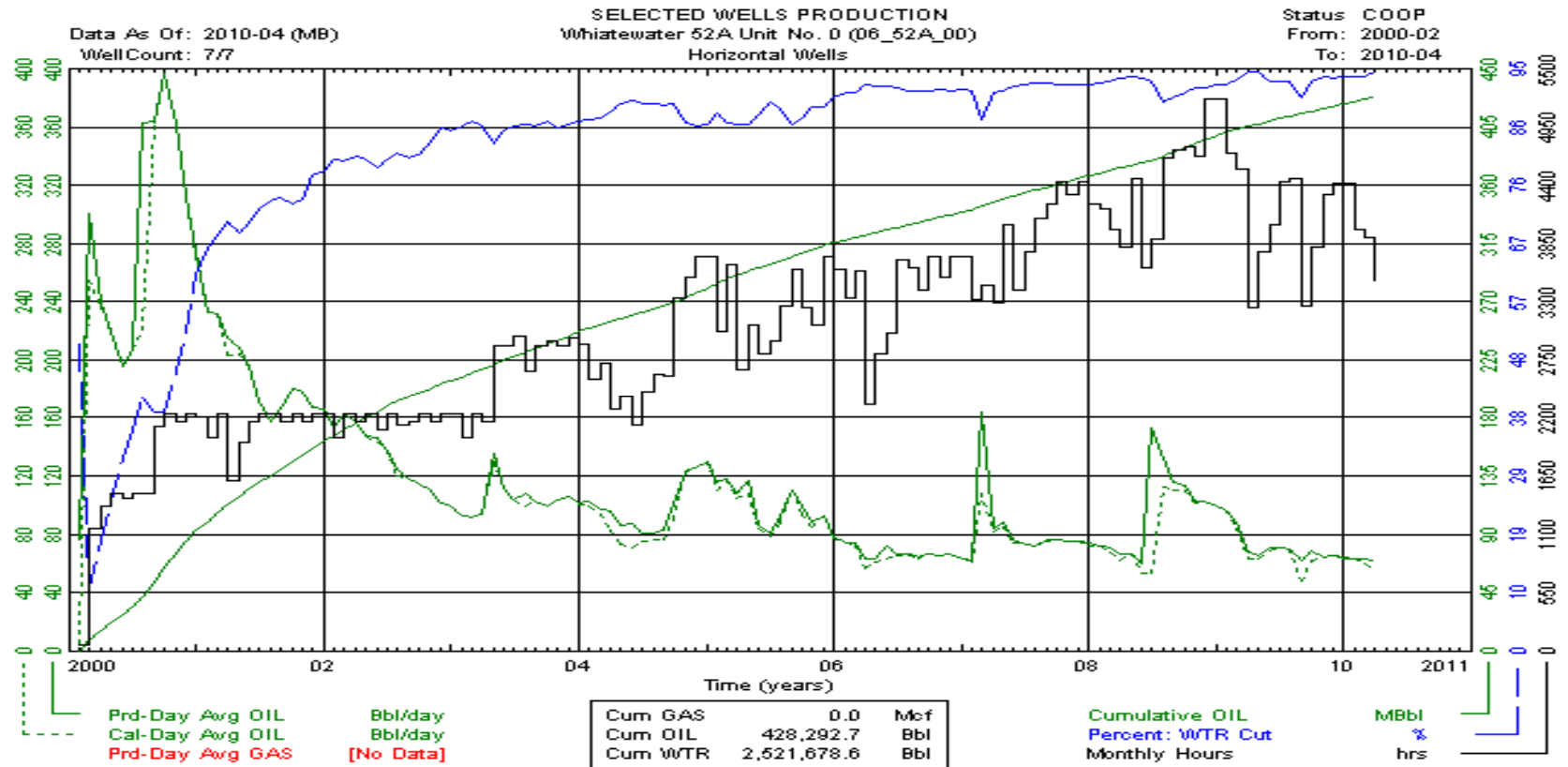


# Whitewater 52A Unit No. 0 (06\_52A\_00) Vertical

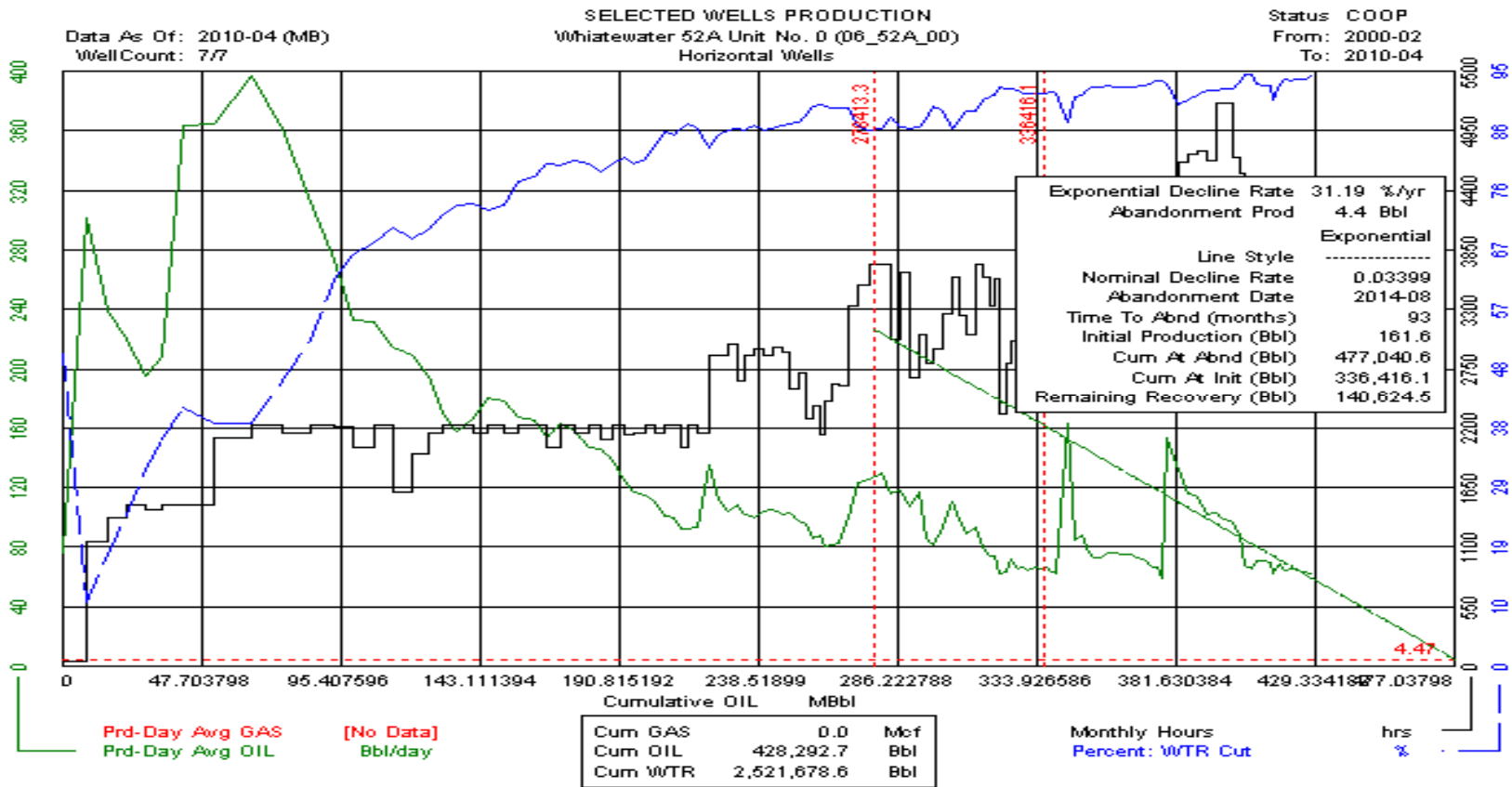




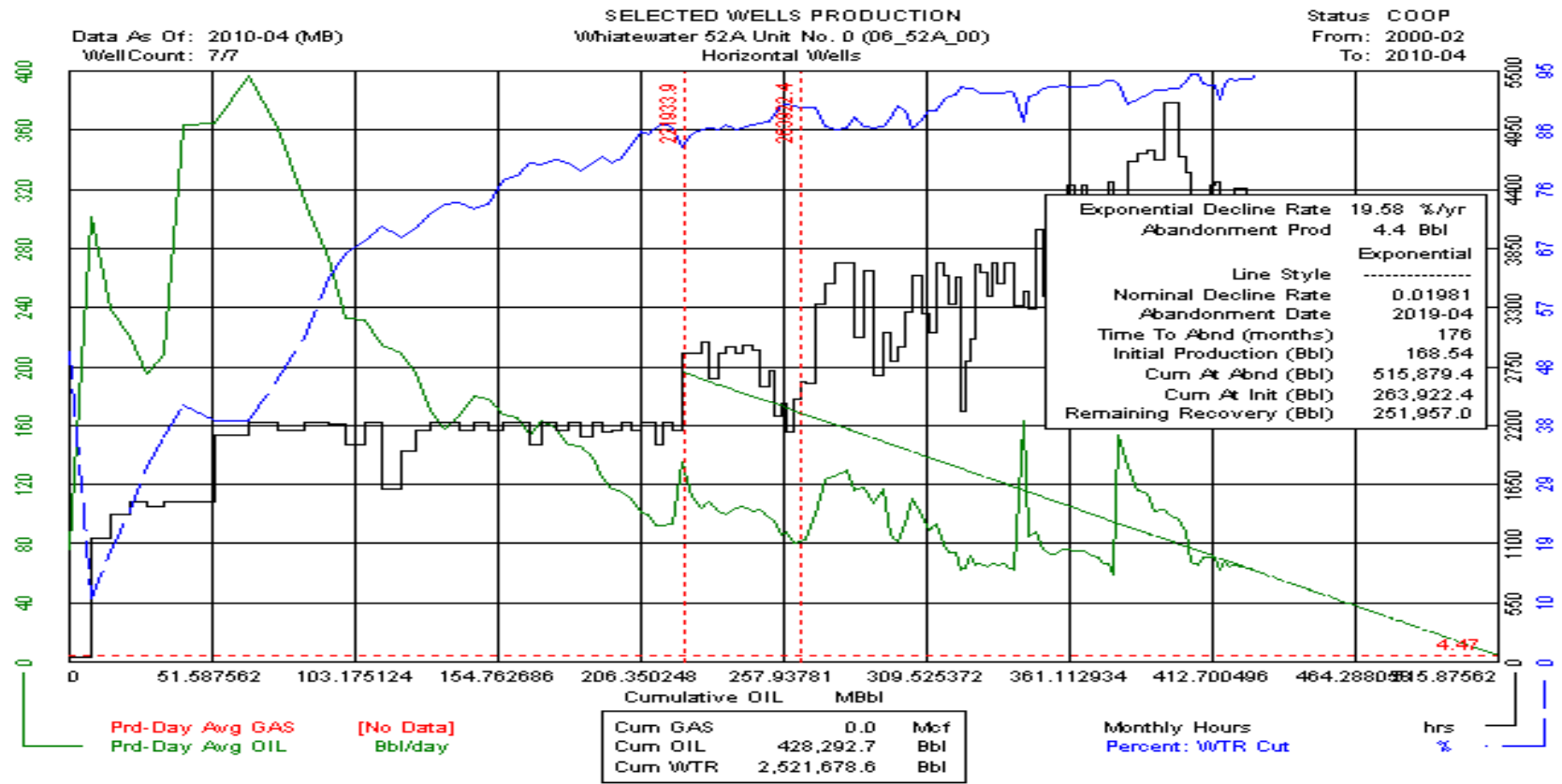
# Whitewater 52A Unit No. 0 (06\_52A\_00) Horizontal



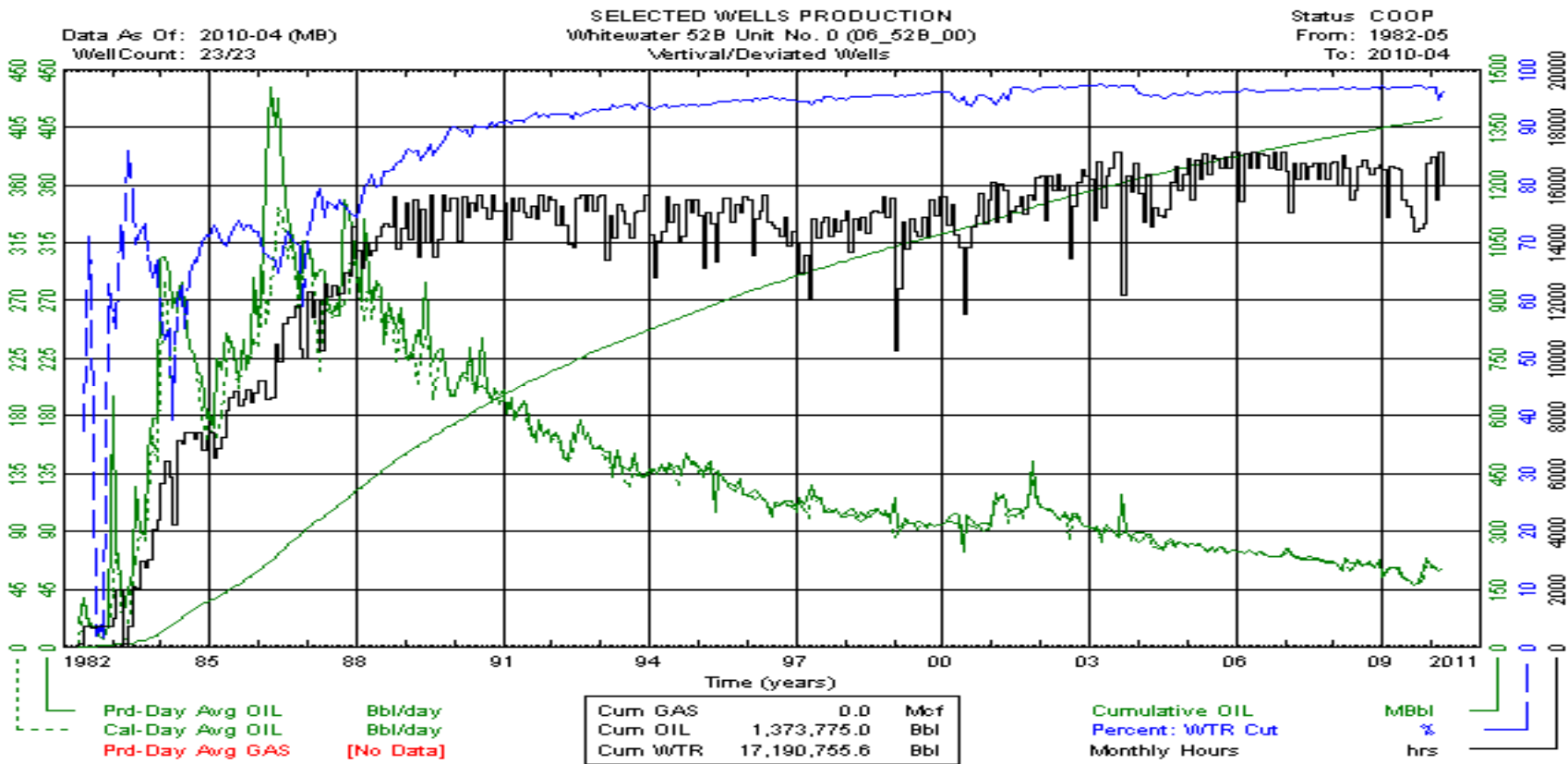
# Whitewater 52A Unit No. 0 (06\_52A\_00) Horizontal



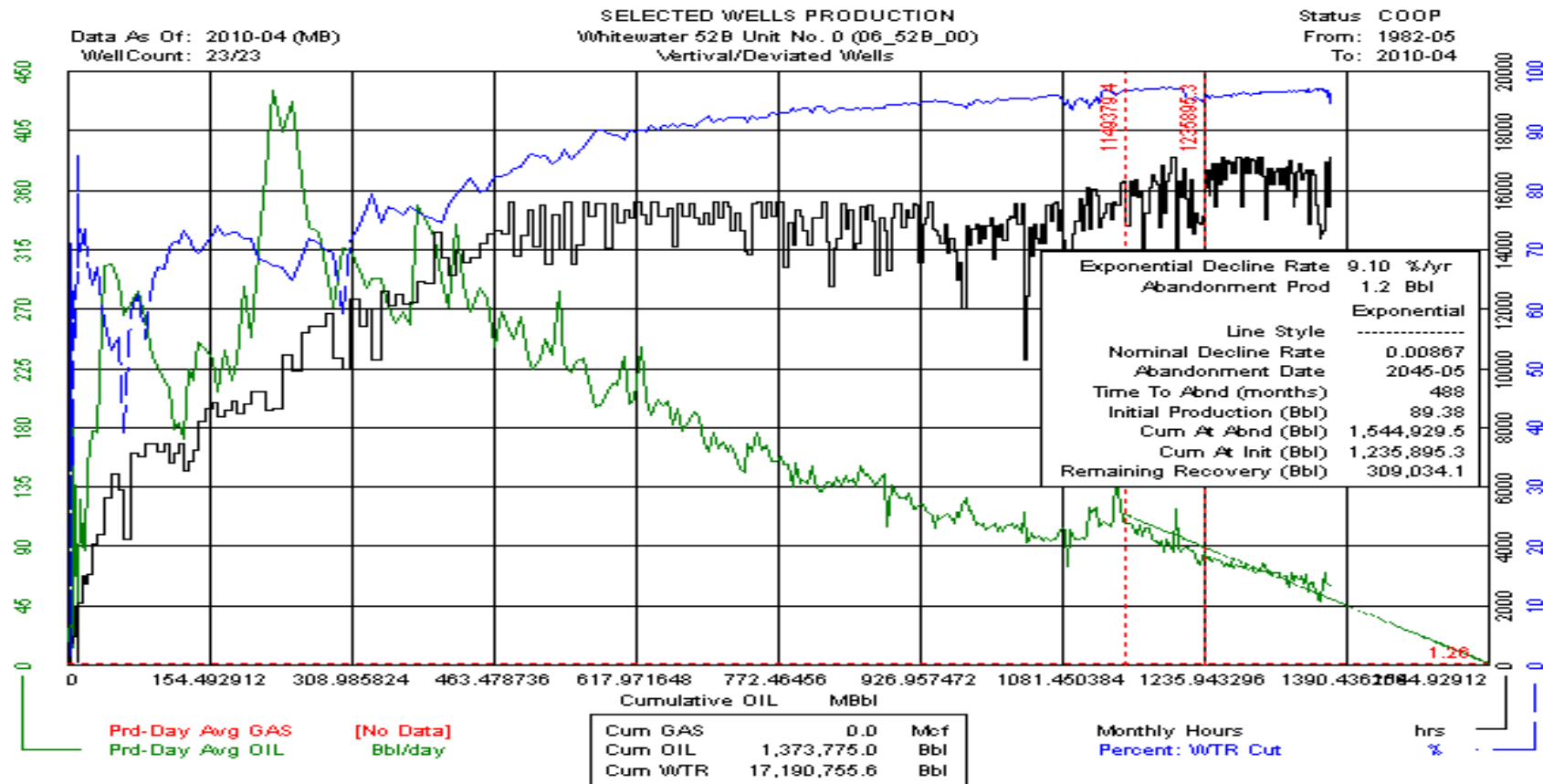
# Whitewater 52A Unit No. 0 (06\_52A\_00) Horizontal



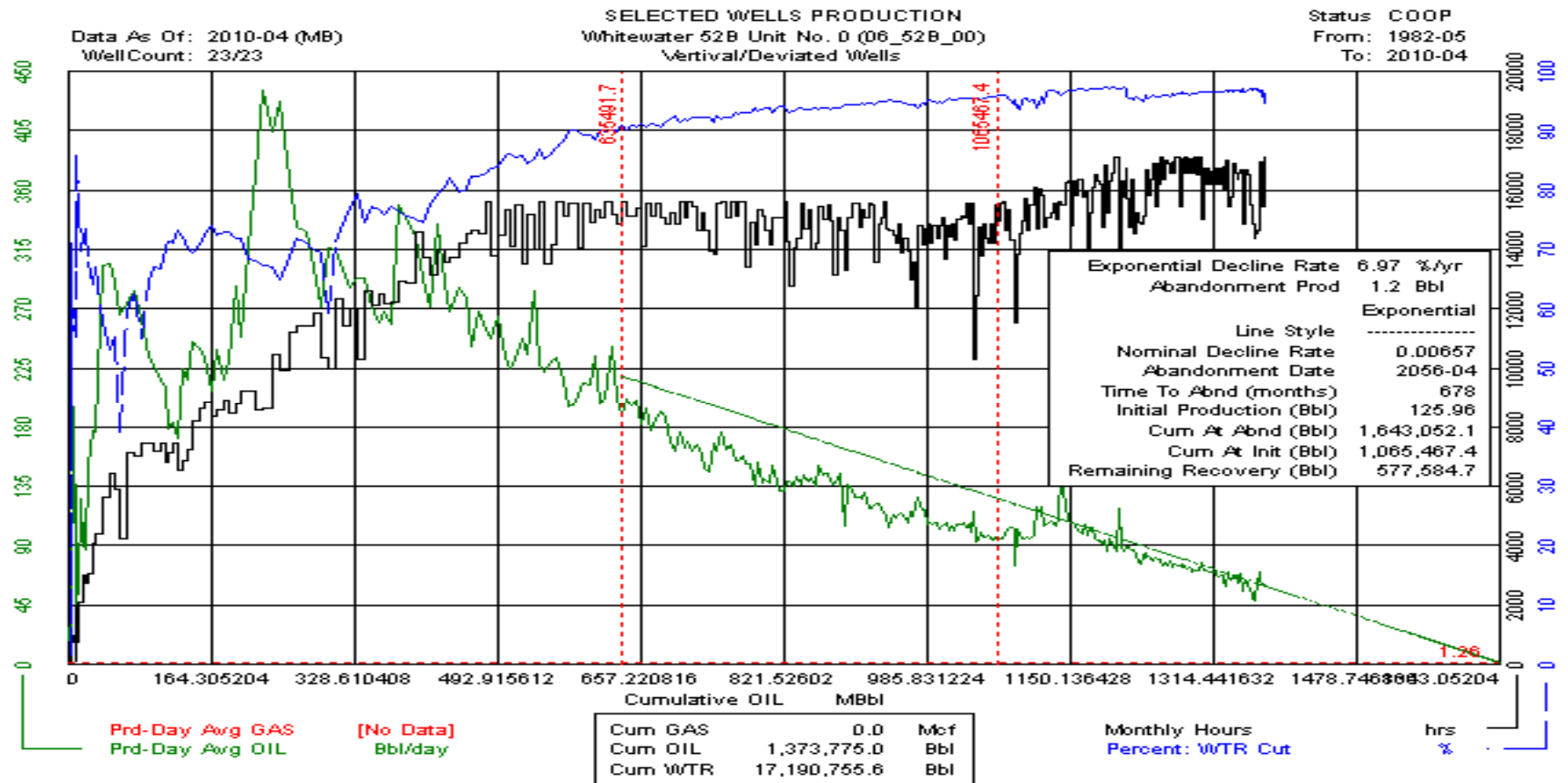
# Whitewater 52B Unit No. 0 (06\_52B\_00) Vertical



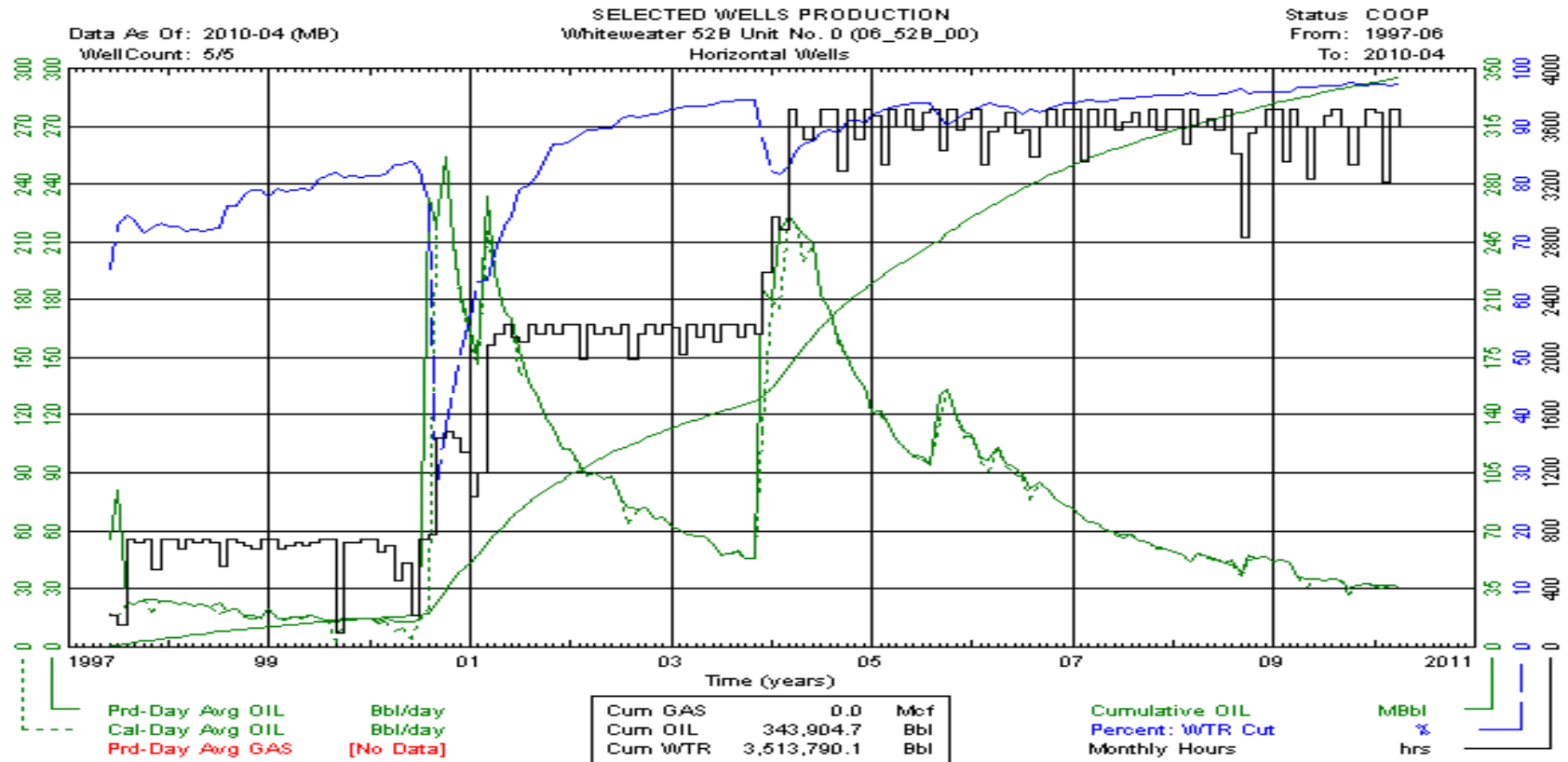
# Whitewater 52B Unit No. 0 (06\_52B\_00) Vertical



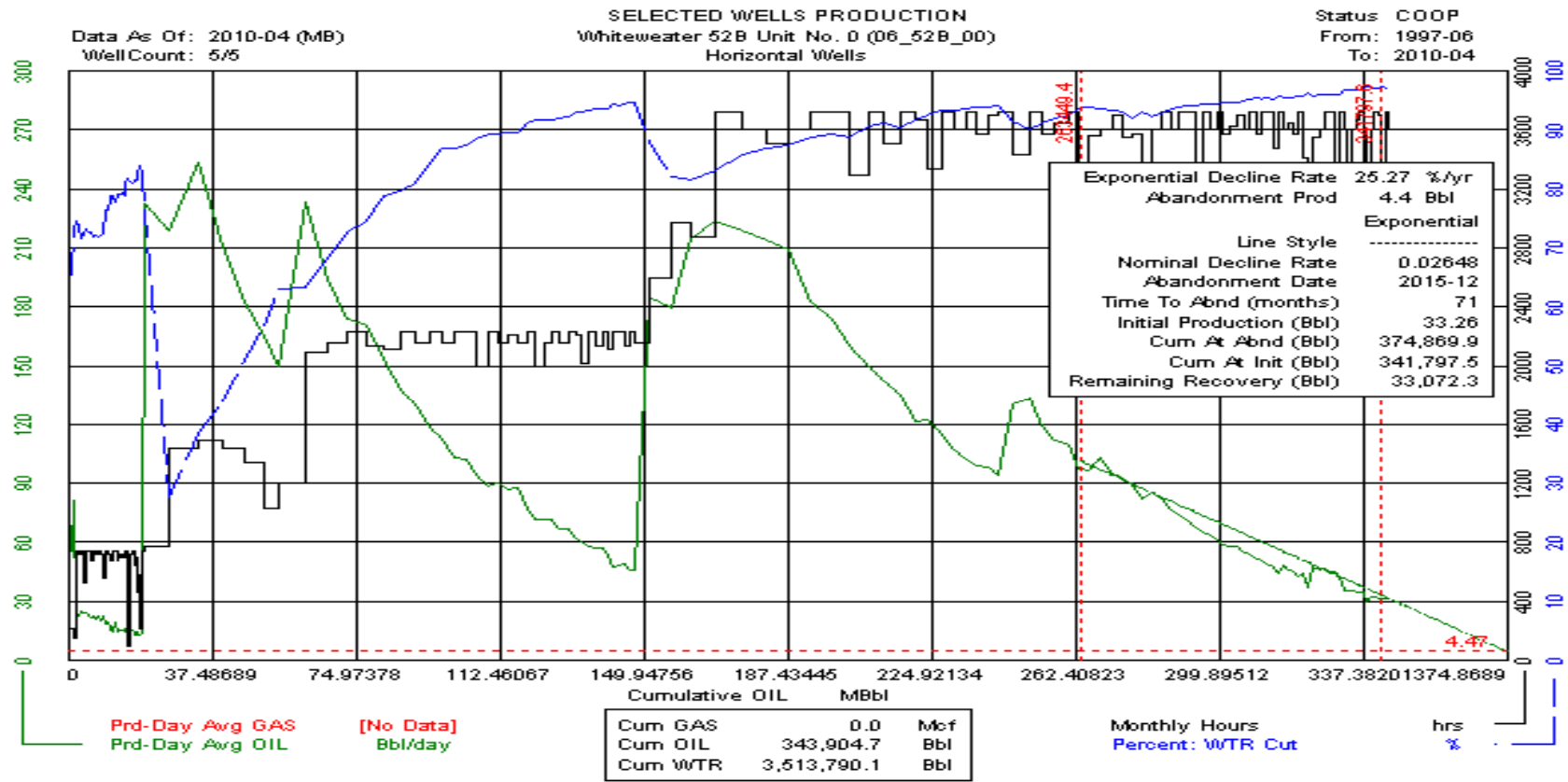
# Whitewater 52B Unit No. 0 (06\_52B\_00) Vertical



# Whitewater 52B Unit No. 0 (06\_52B\_00) Horizontal

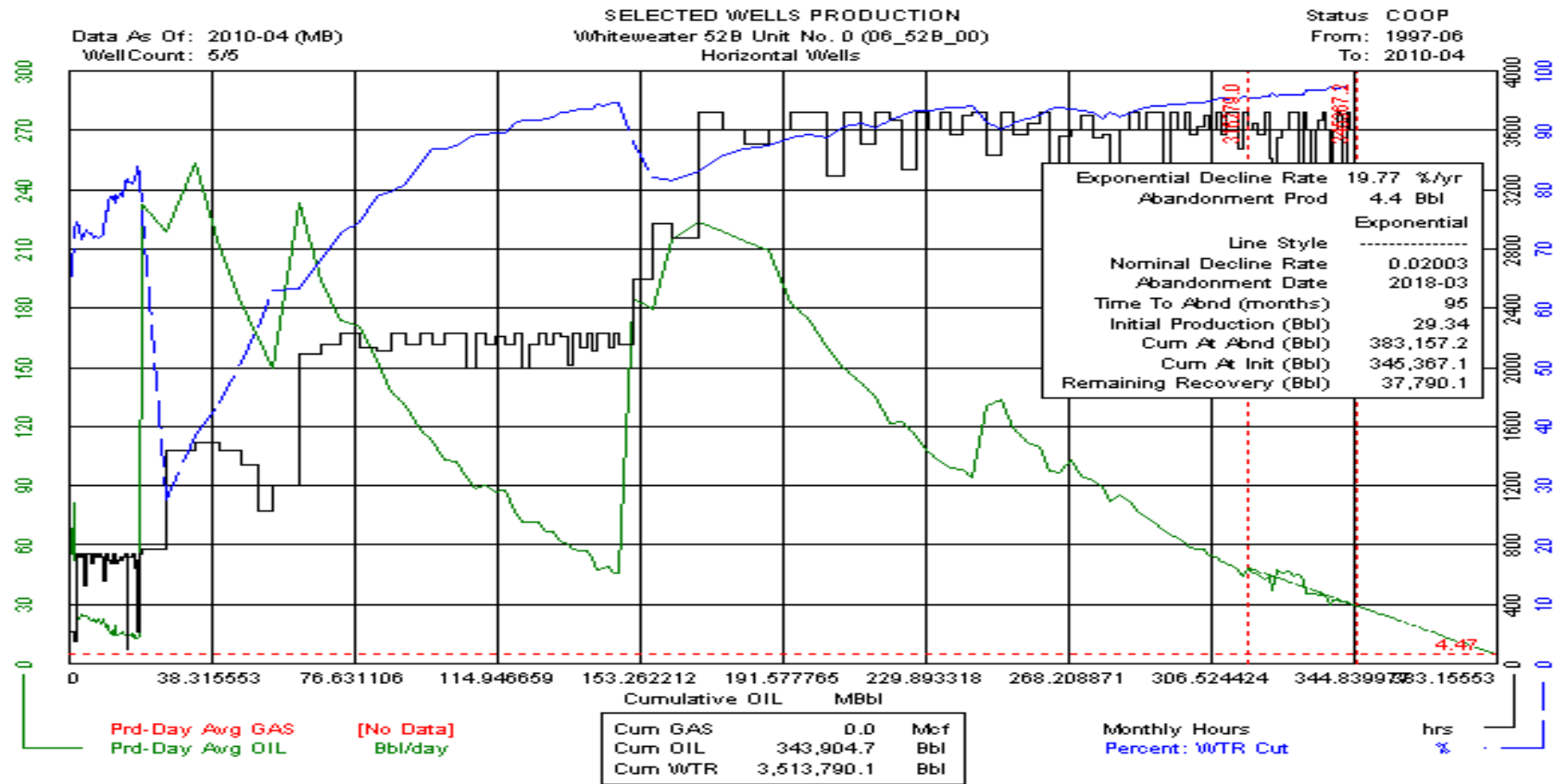


# Whitewater 52B Unit No. 0 (06\_52B\_00) Horizontal

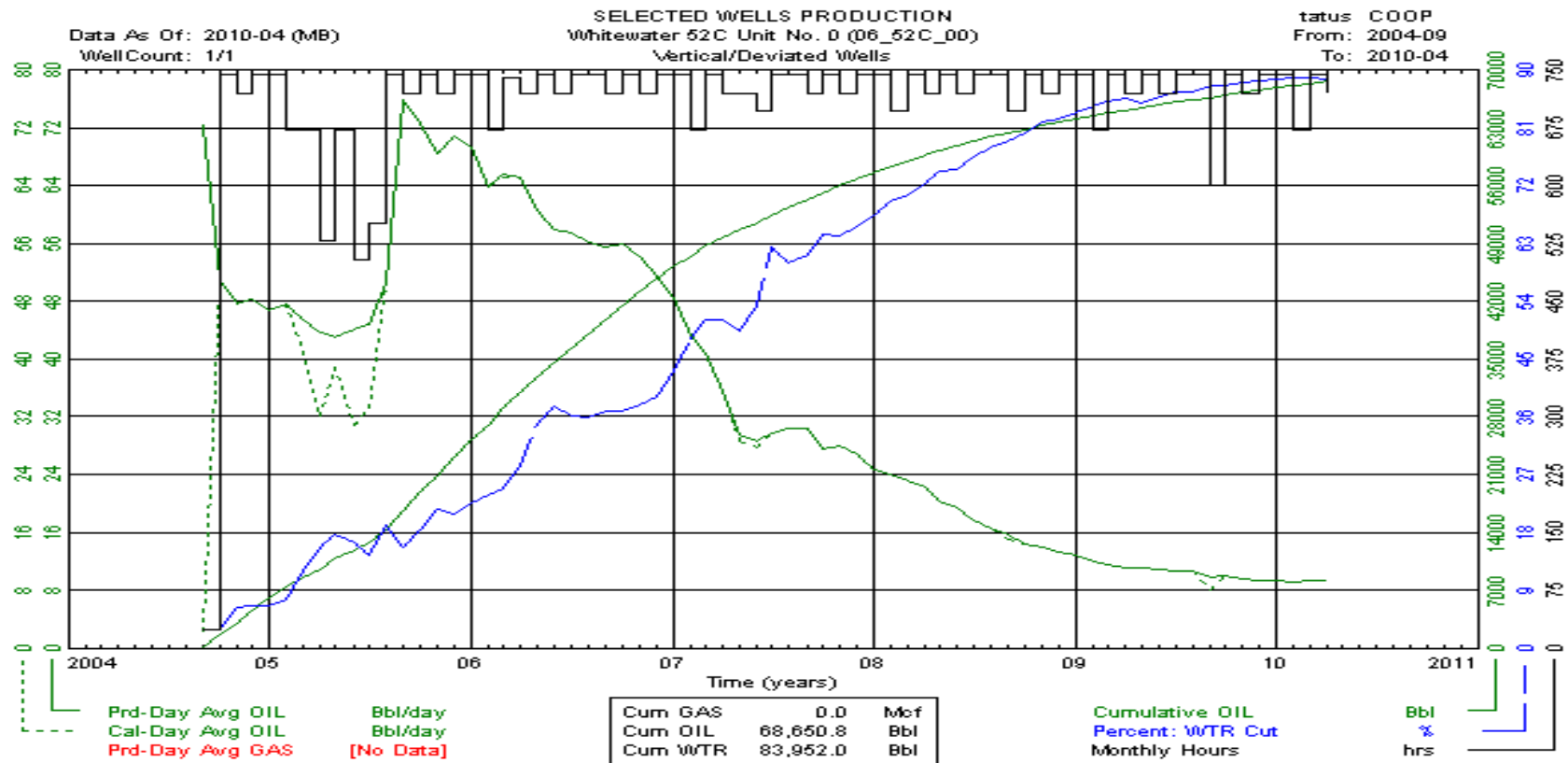




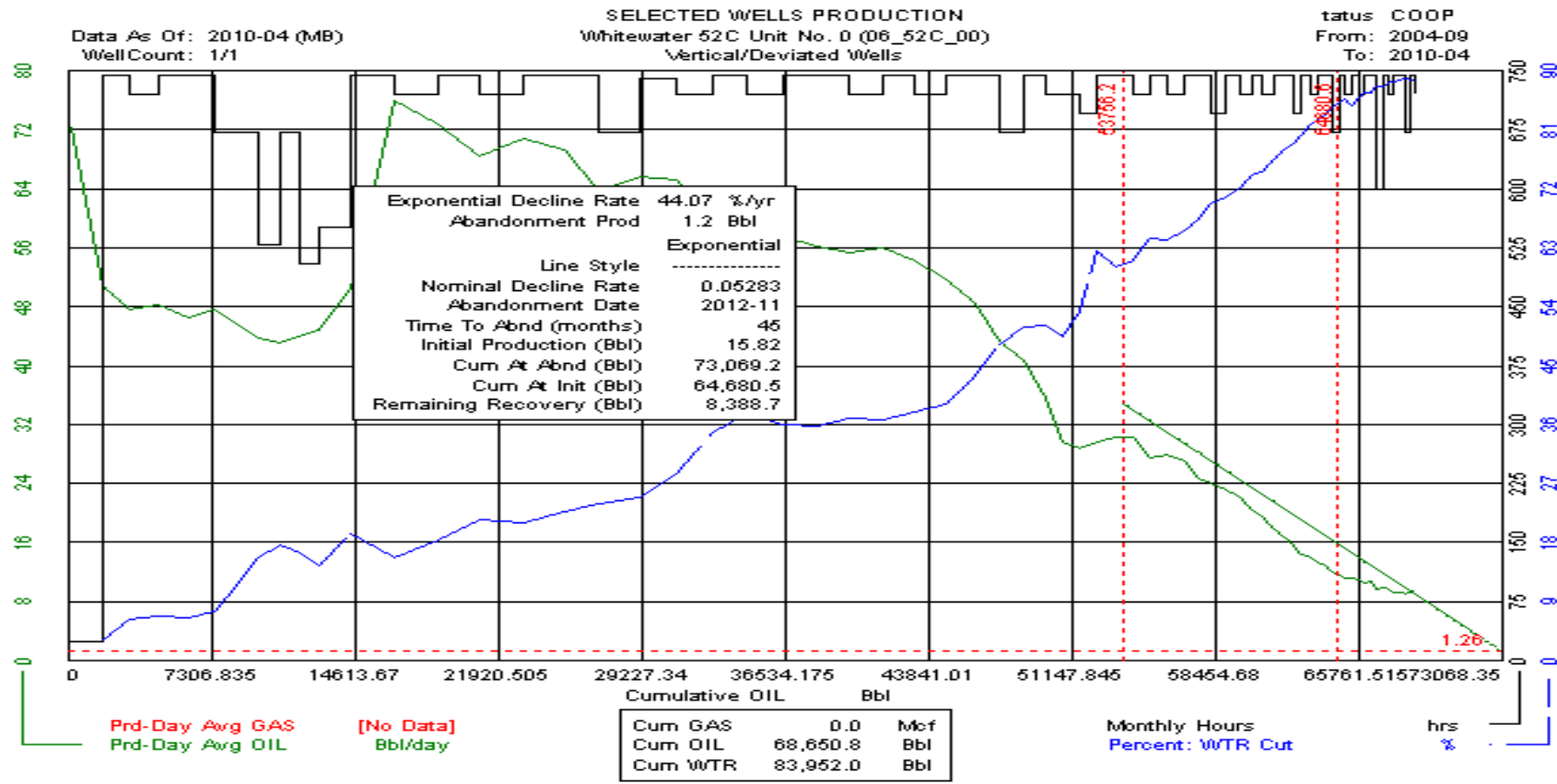
# Whitewater 52B Unit No. 0 (06\_52B\_00) Horizontal



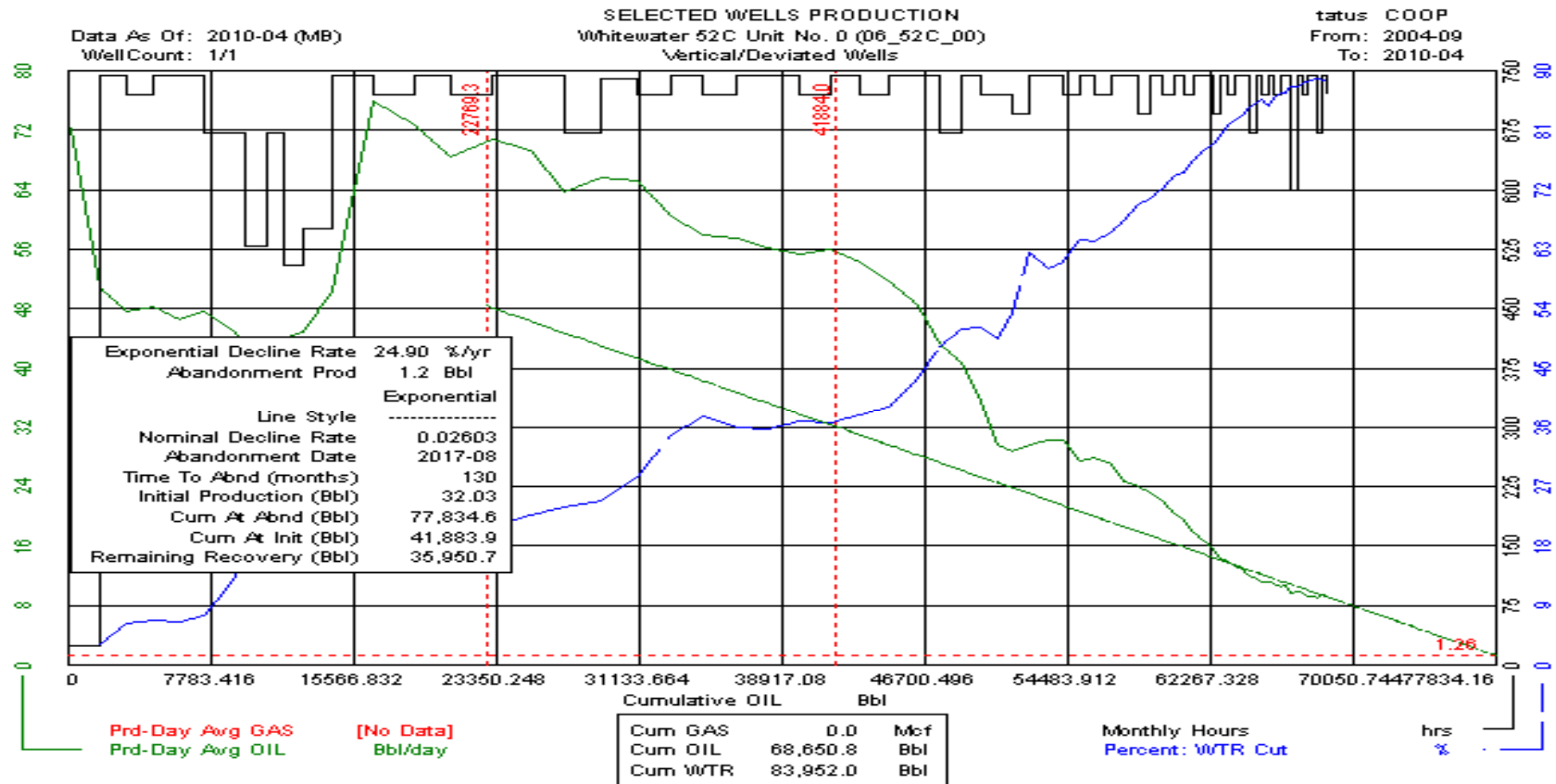
# Whitewater 52C Unit No. 0 (06\_52C\_00) Vertical



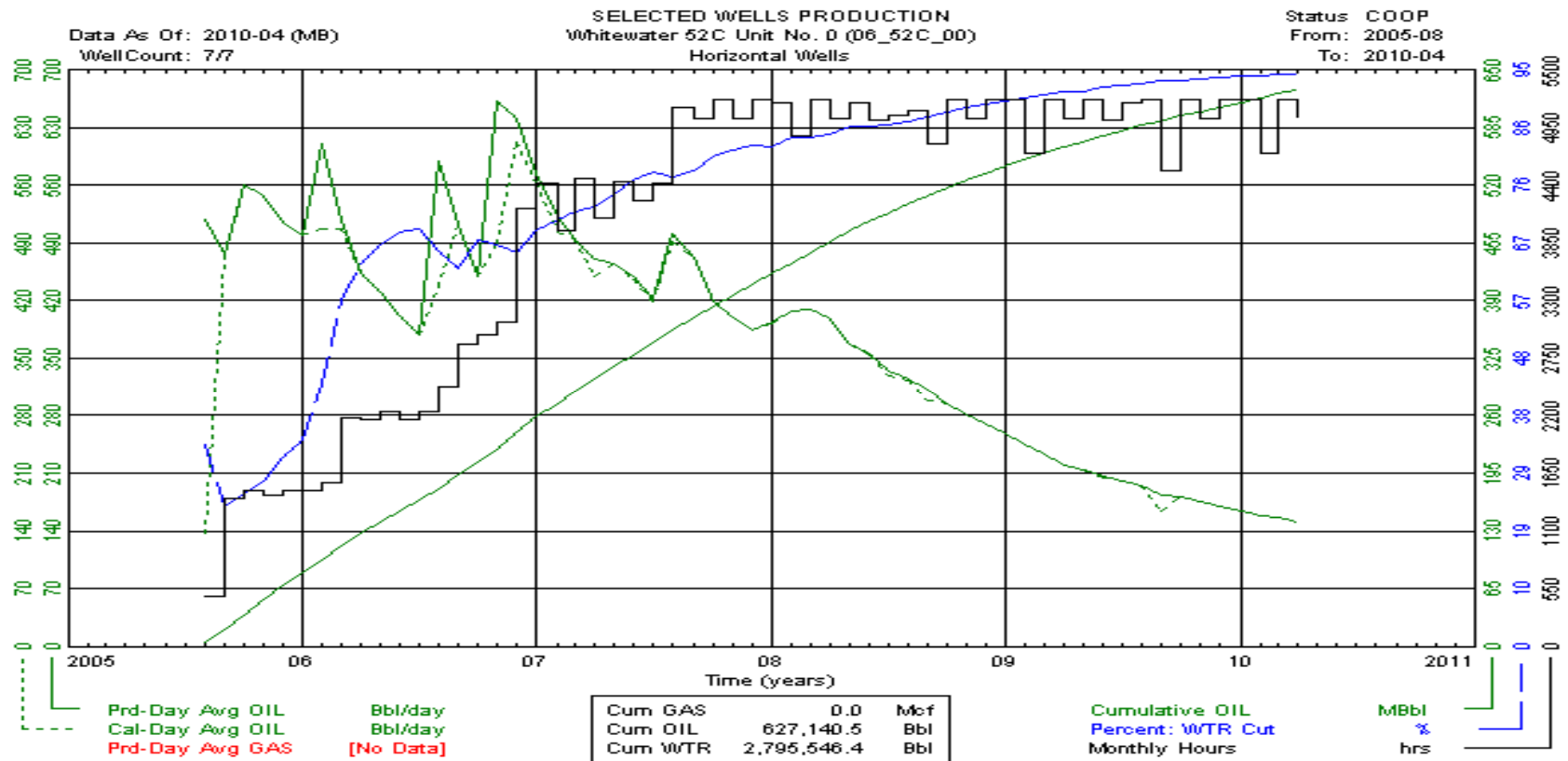
# Whitewater 52C Unit No. 0 (06\_52C\_00) Vertical



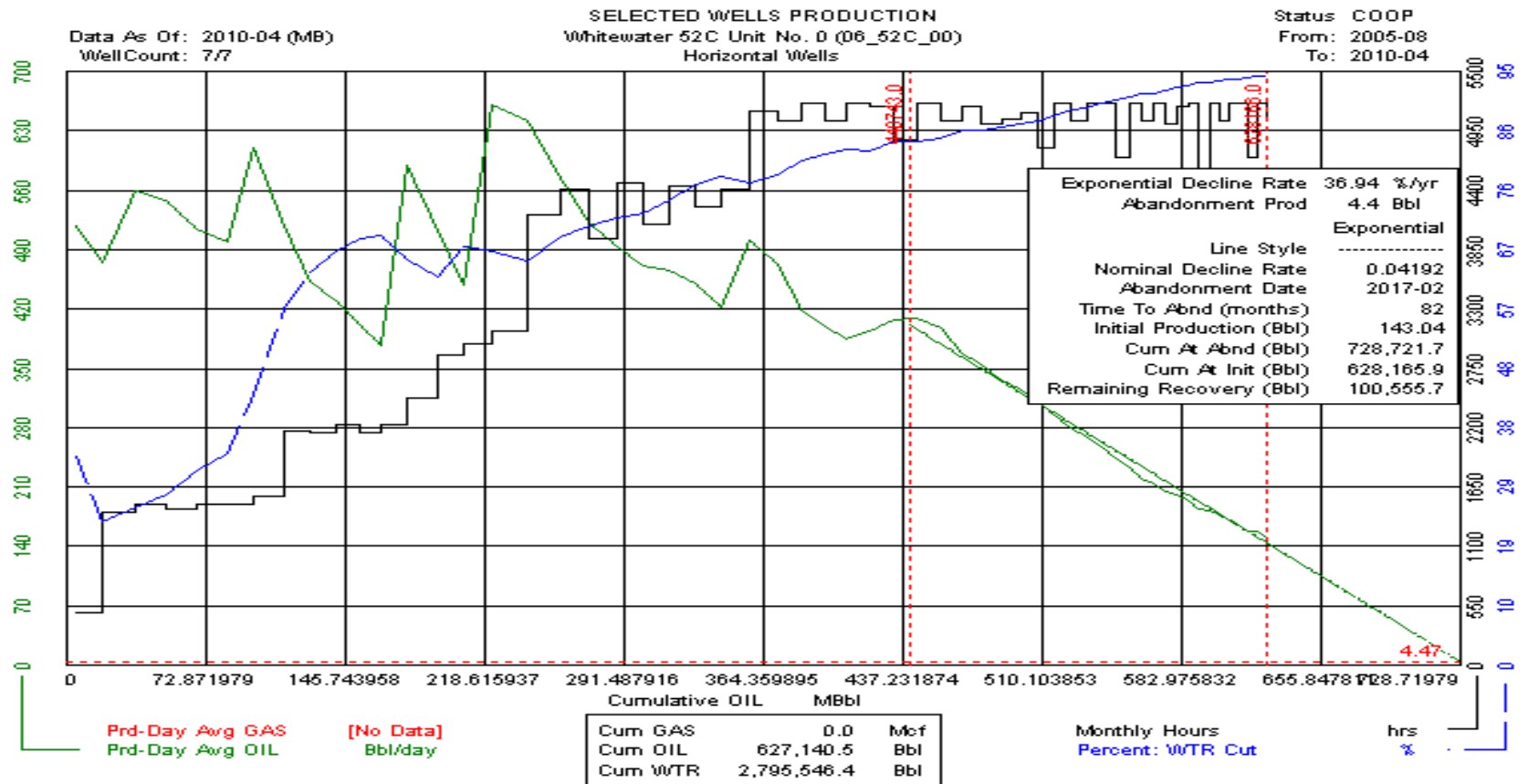
# Whitewater 52C Unit No. 0 (06\_52C\_00) Vertical



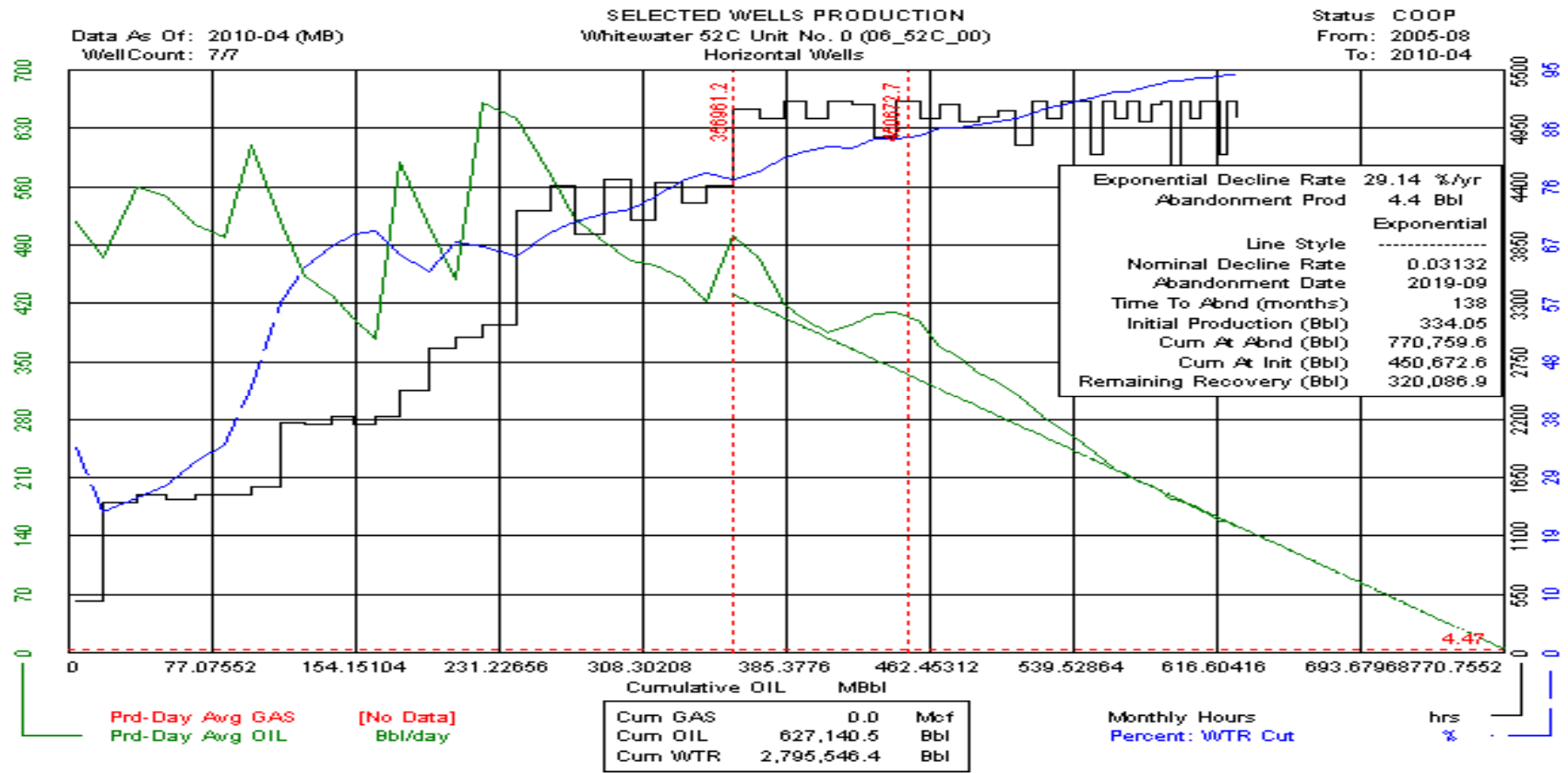
# Whitewater 52C Unit No. 0 (06\_52C\_00) Horizontal



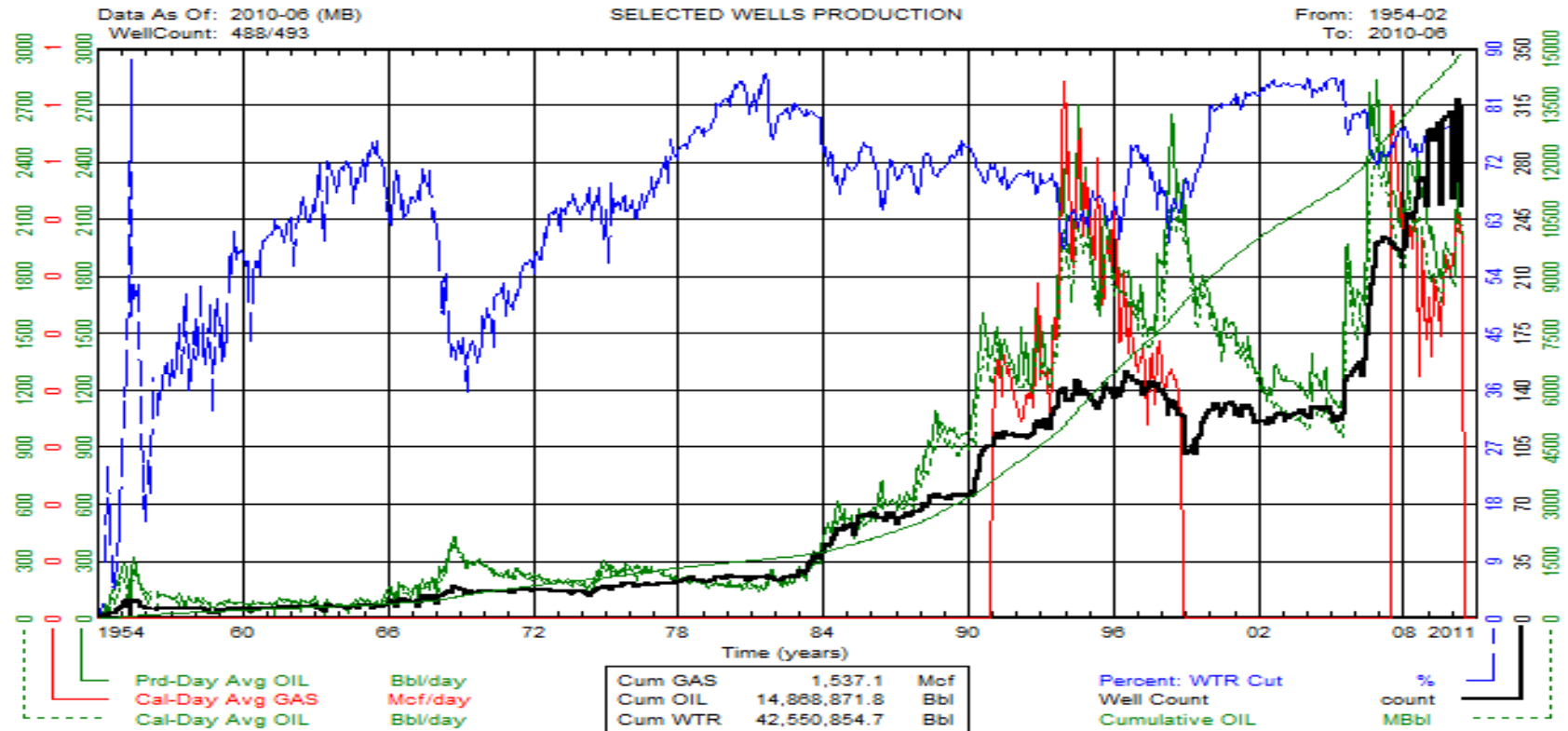
# Whitewater 52C Unit No. 0 (06\_52C\_00) Horizontal



# Whitewater 52C Unit No. 0 (06\_52C\_00) Horizontal

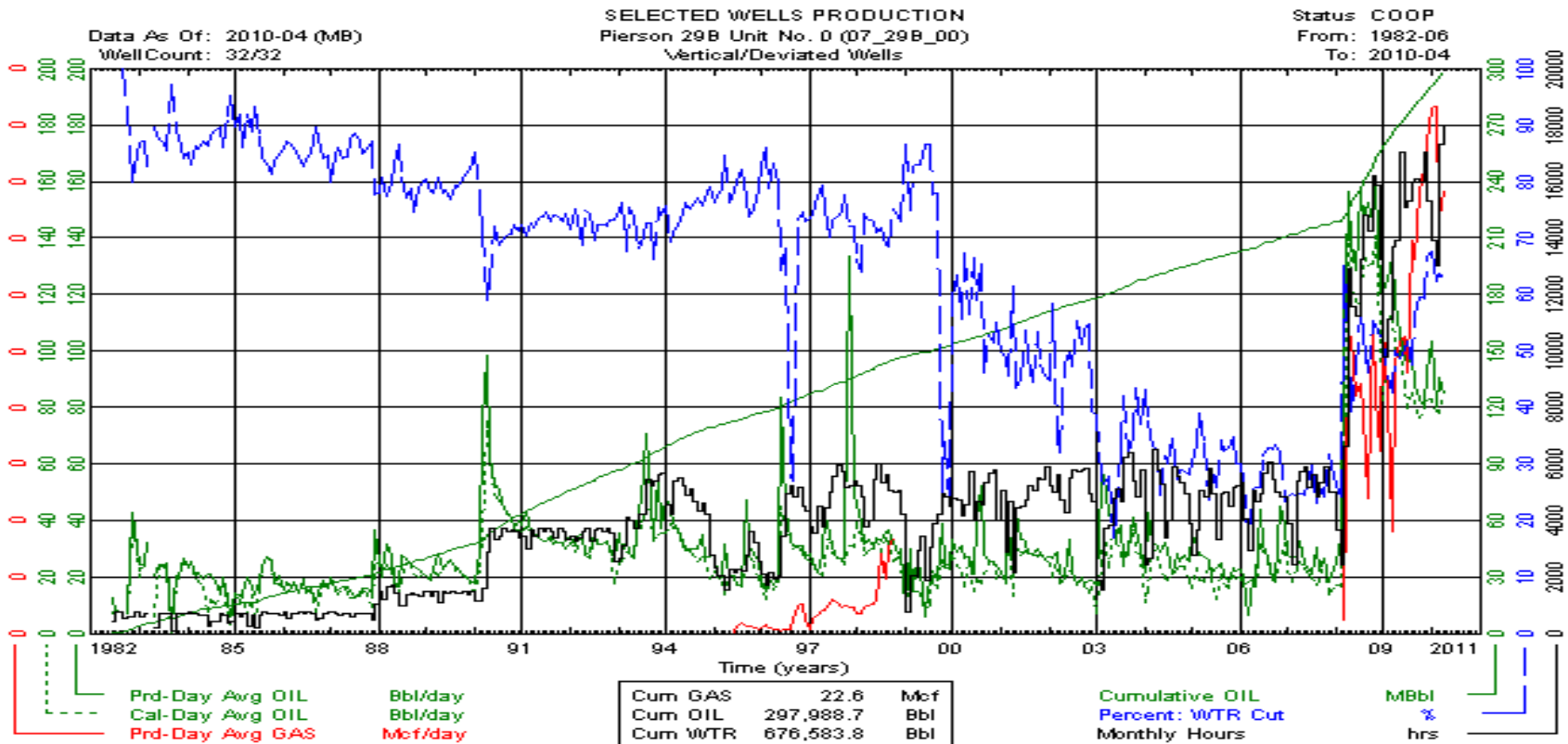


# Pierson Field Production (All Wells)

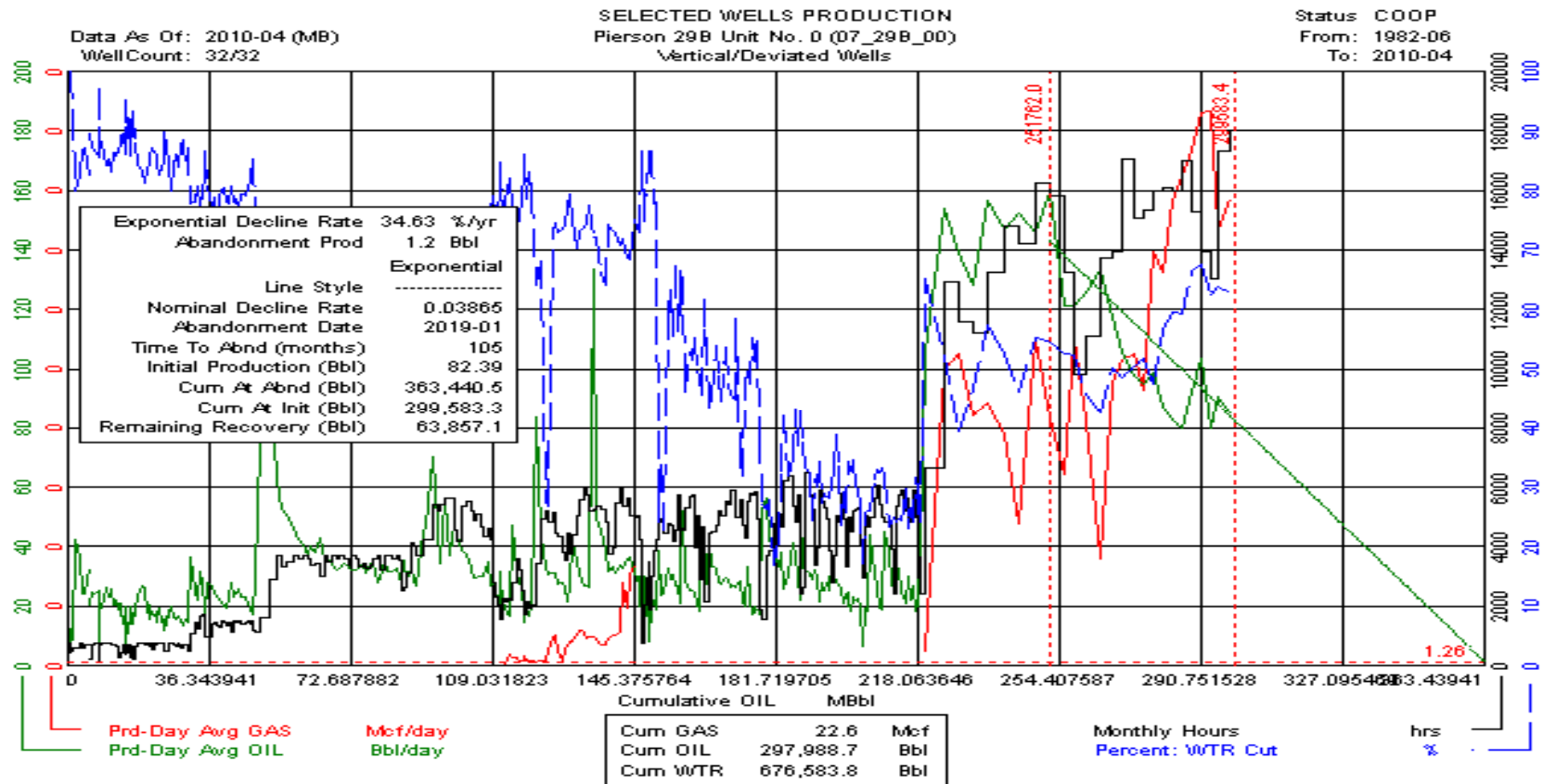




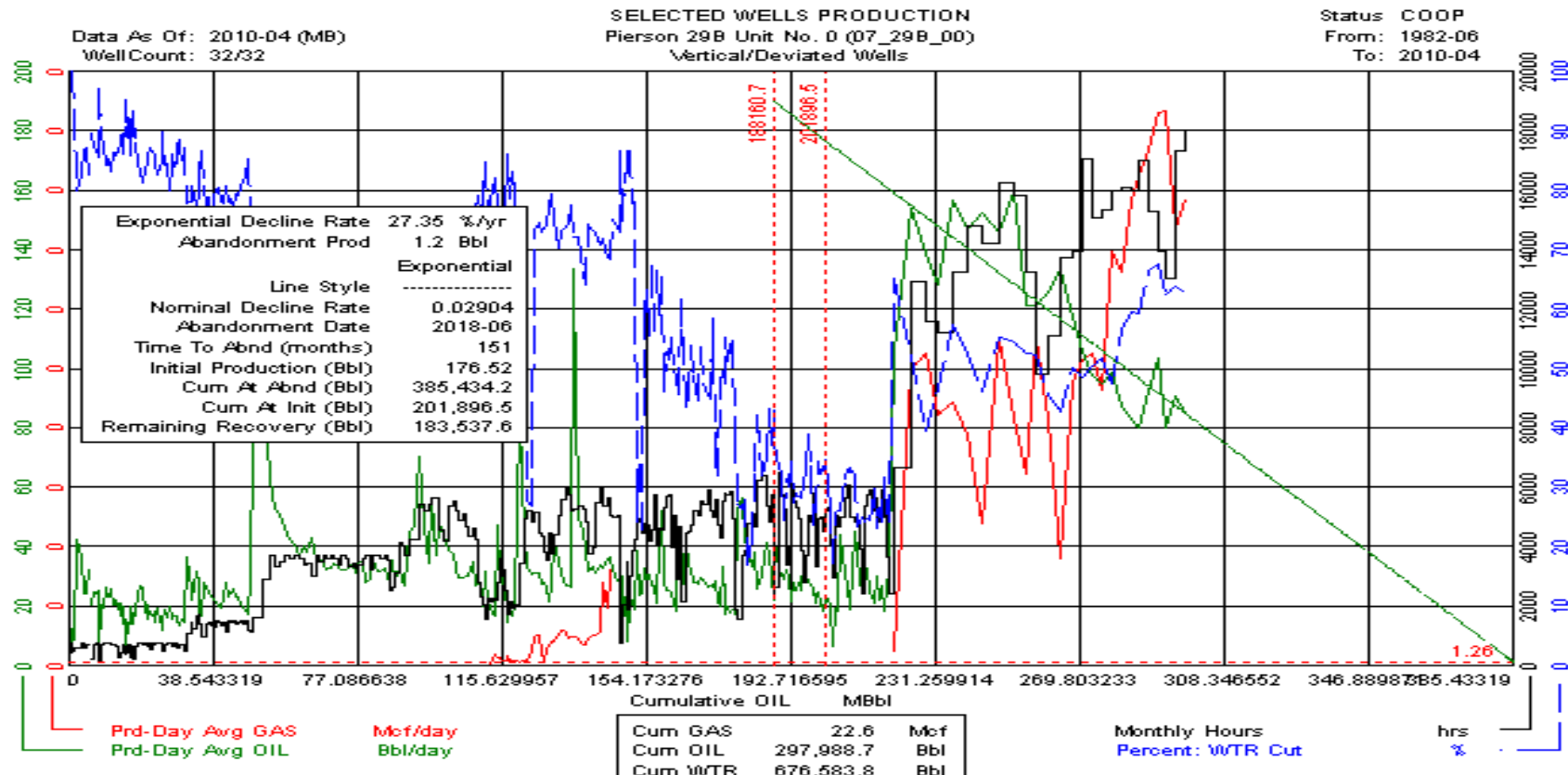
# Pierson 29B Unit No. 0 (07\_29B\_00) Vertical



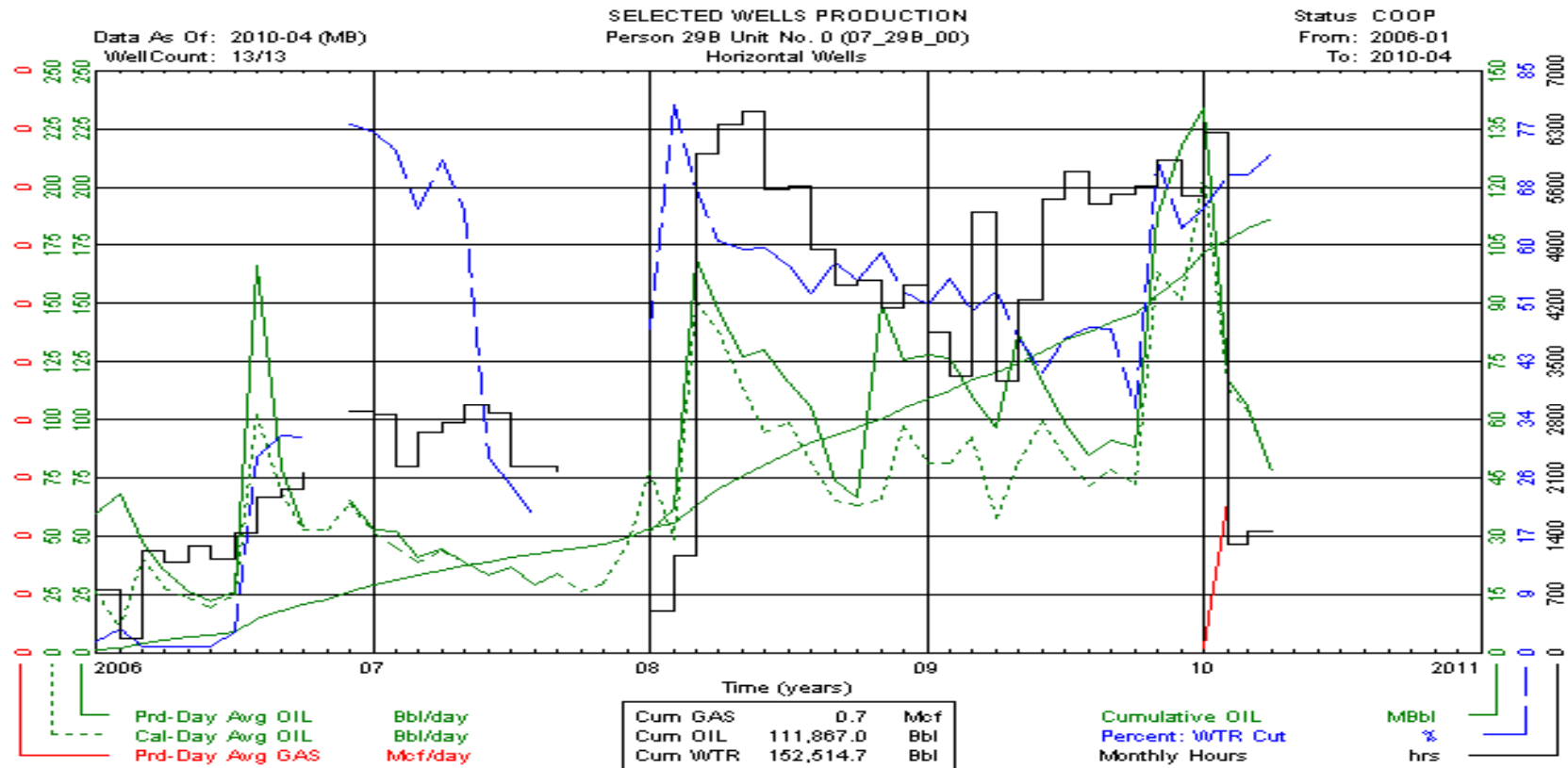
# Pierson 29B Unit No. 0 (07\_29B\_00) Vertical



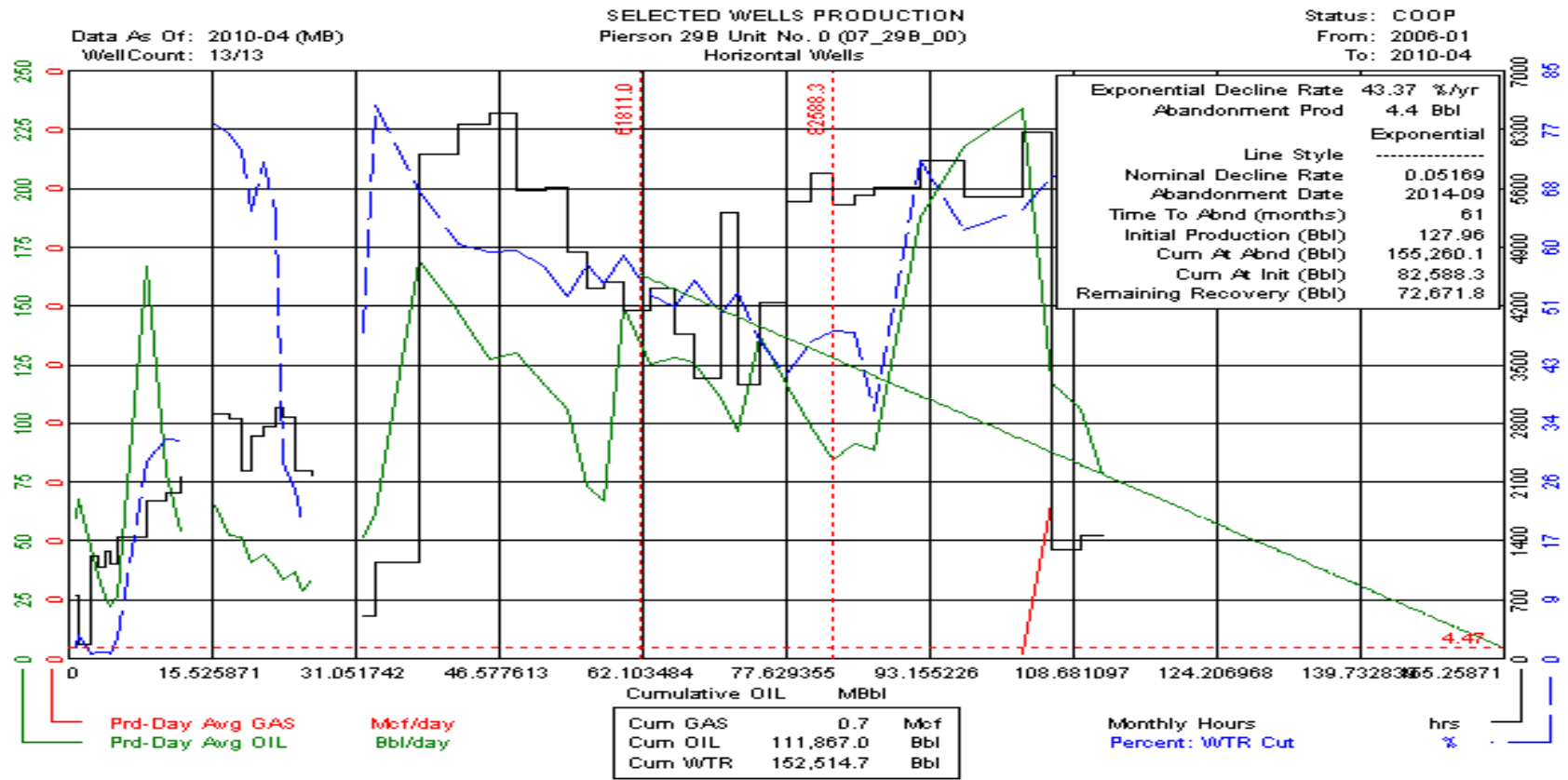
# Pierson 29B Unit No. 0 (07\_29B\_00) Vertical



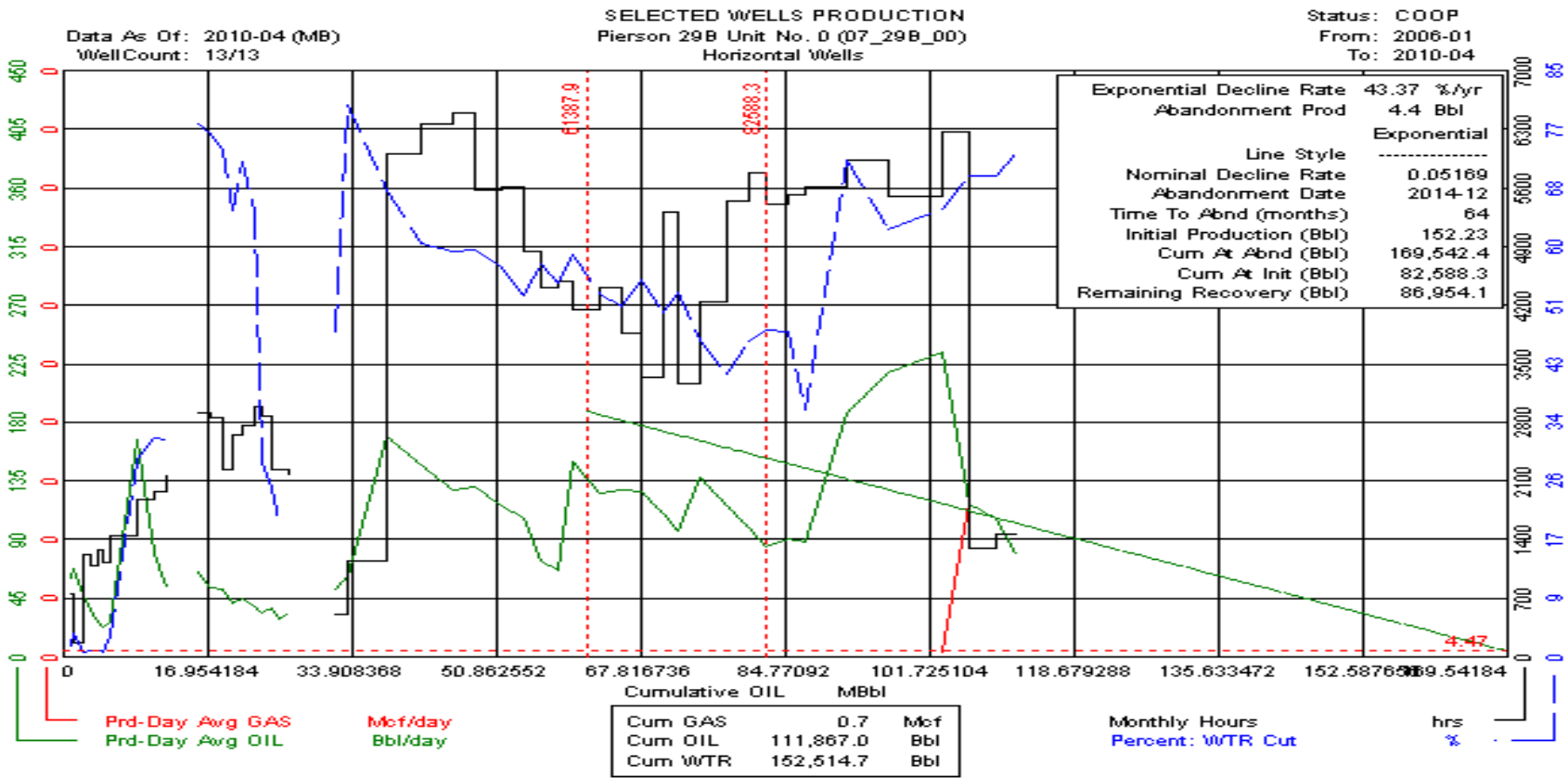
# Pierson 29B Unit No. 0 (07\_29B\_00) Horizontal



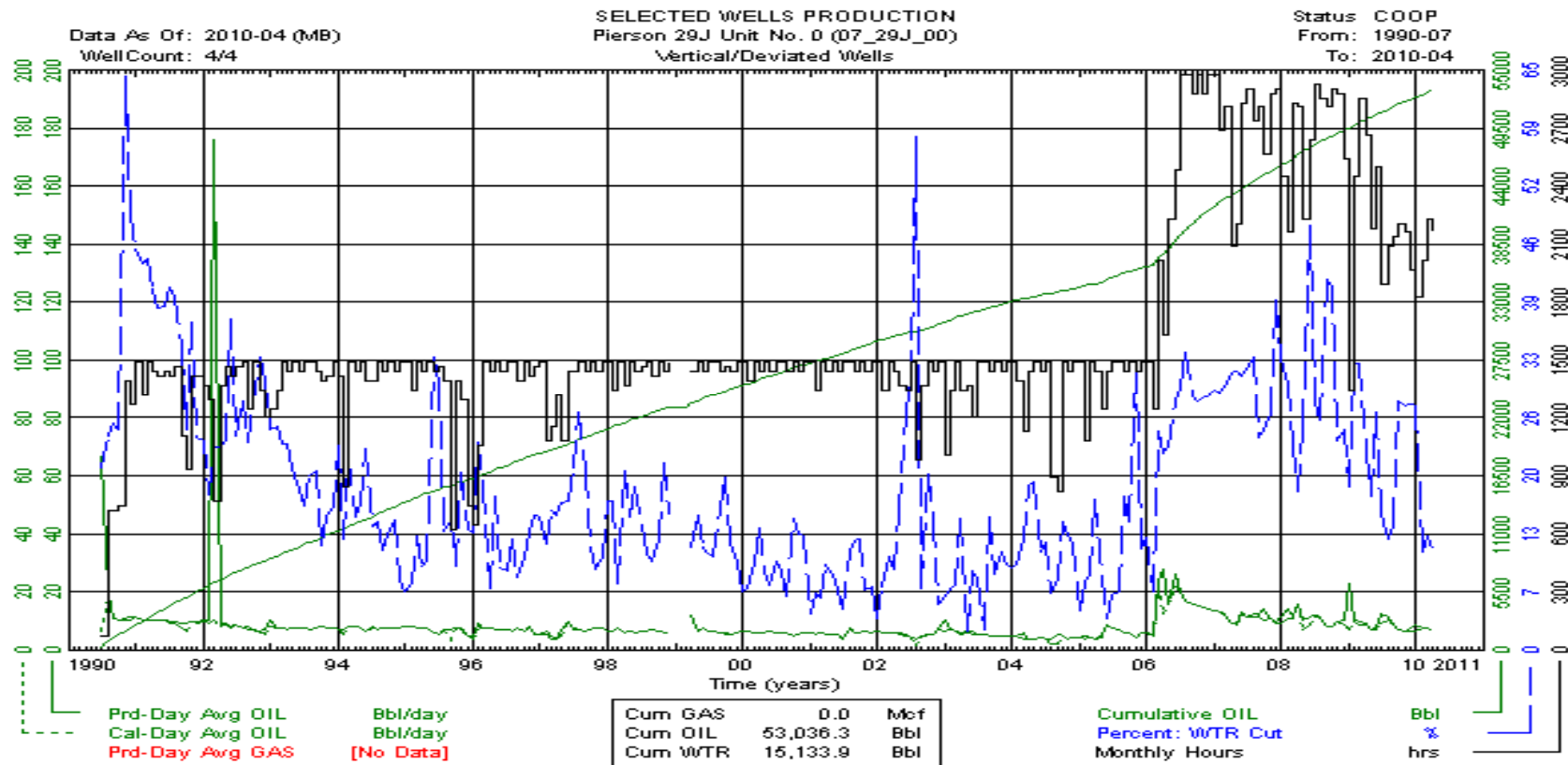
# Pierson 29B Unit No. 0 (07\_29B\_00) Horizontal



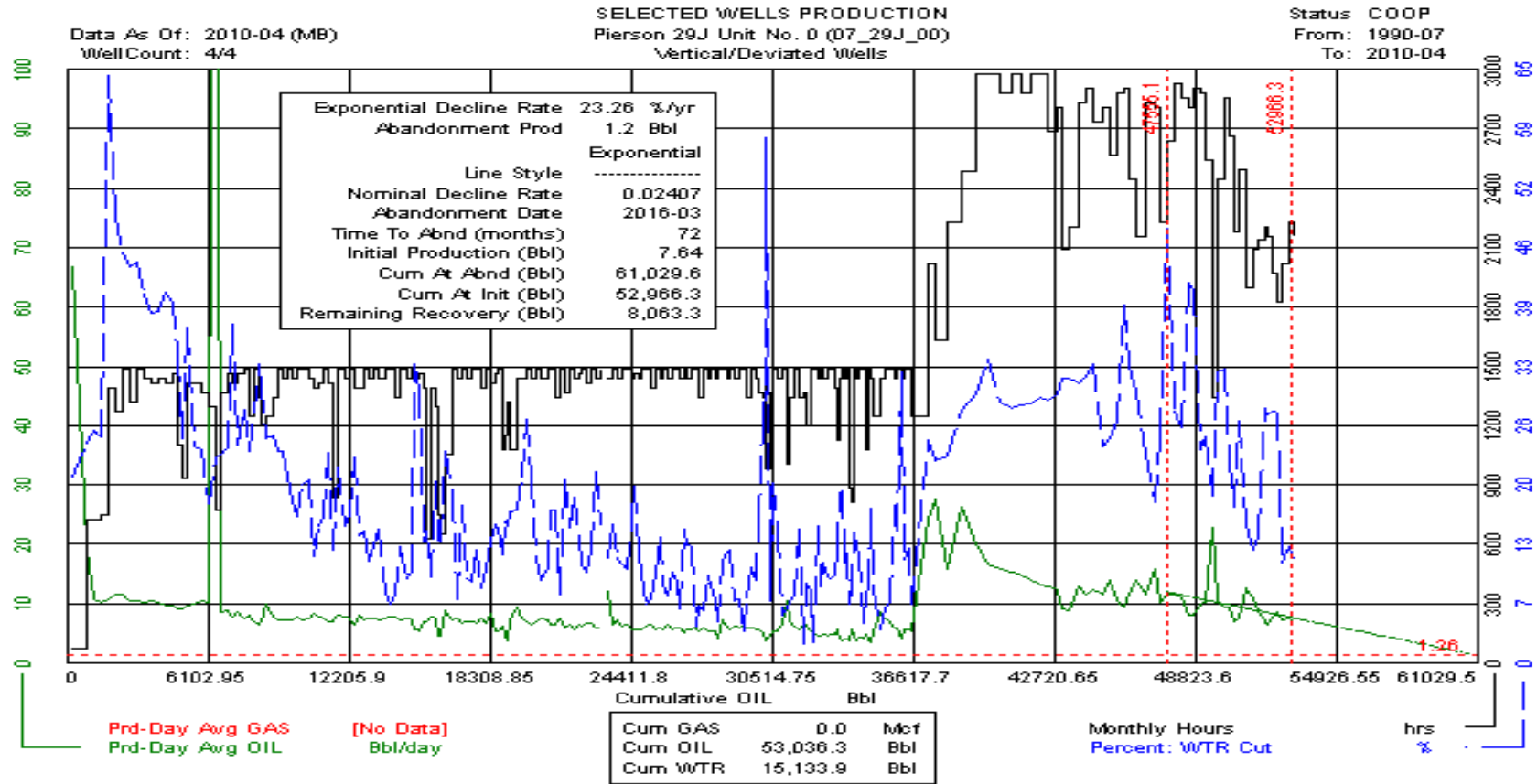
# Pierson 29B Unit No. 0 (07\_29B\_00) Horizontal



# Pierson 29J Unit No. 0 (07\_29J\_00) Vertical

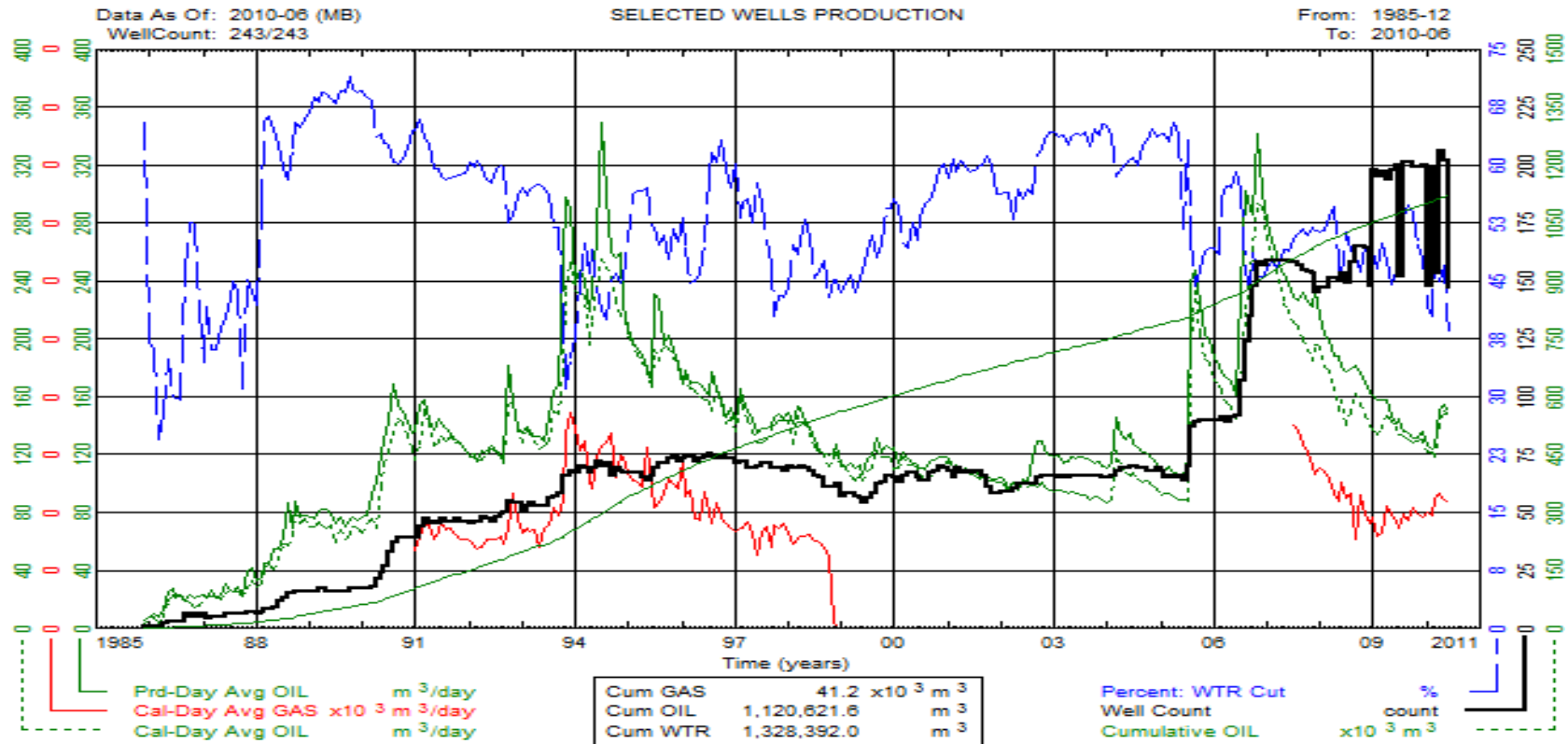


# Pierson 29J Unit No. 0 (07\_29J\_00) Vertical

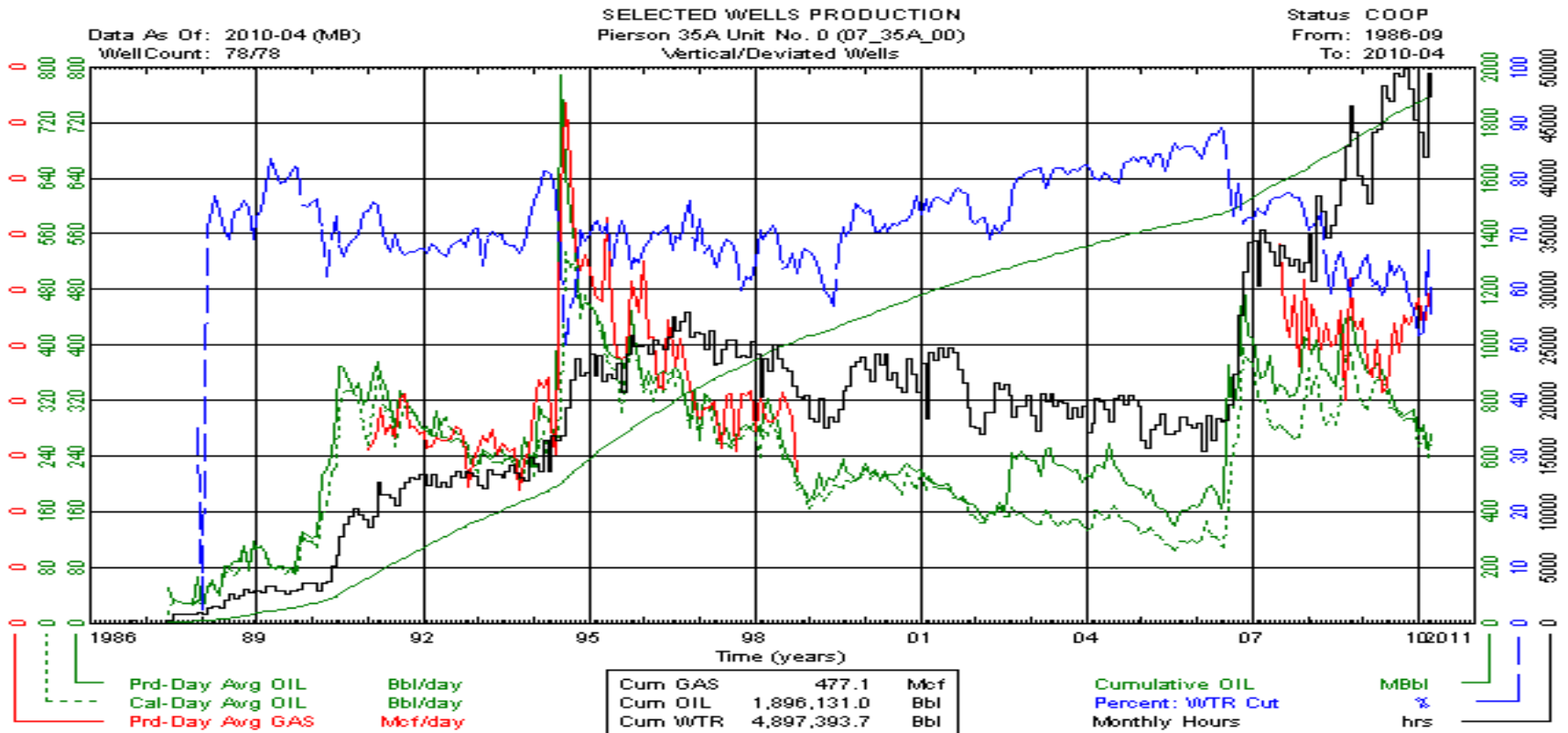




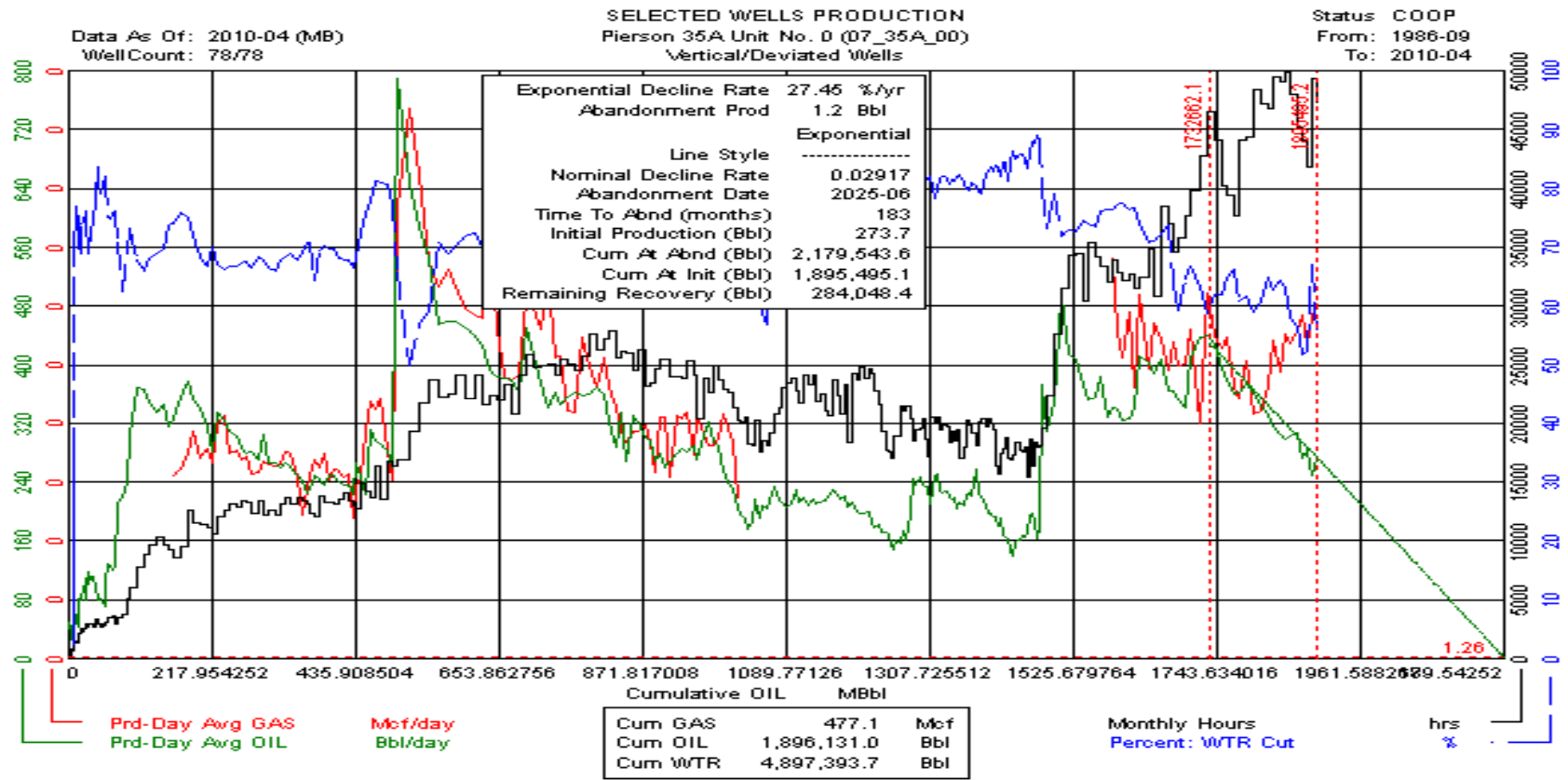
# Pierson Field Production (All Wells)



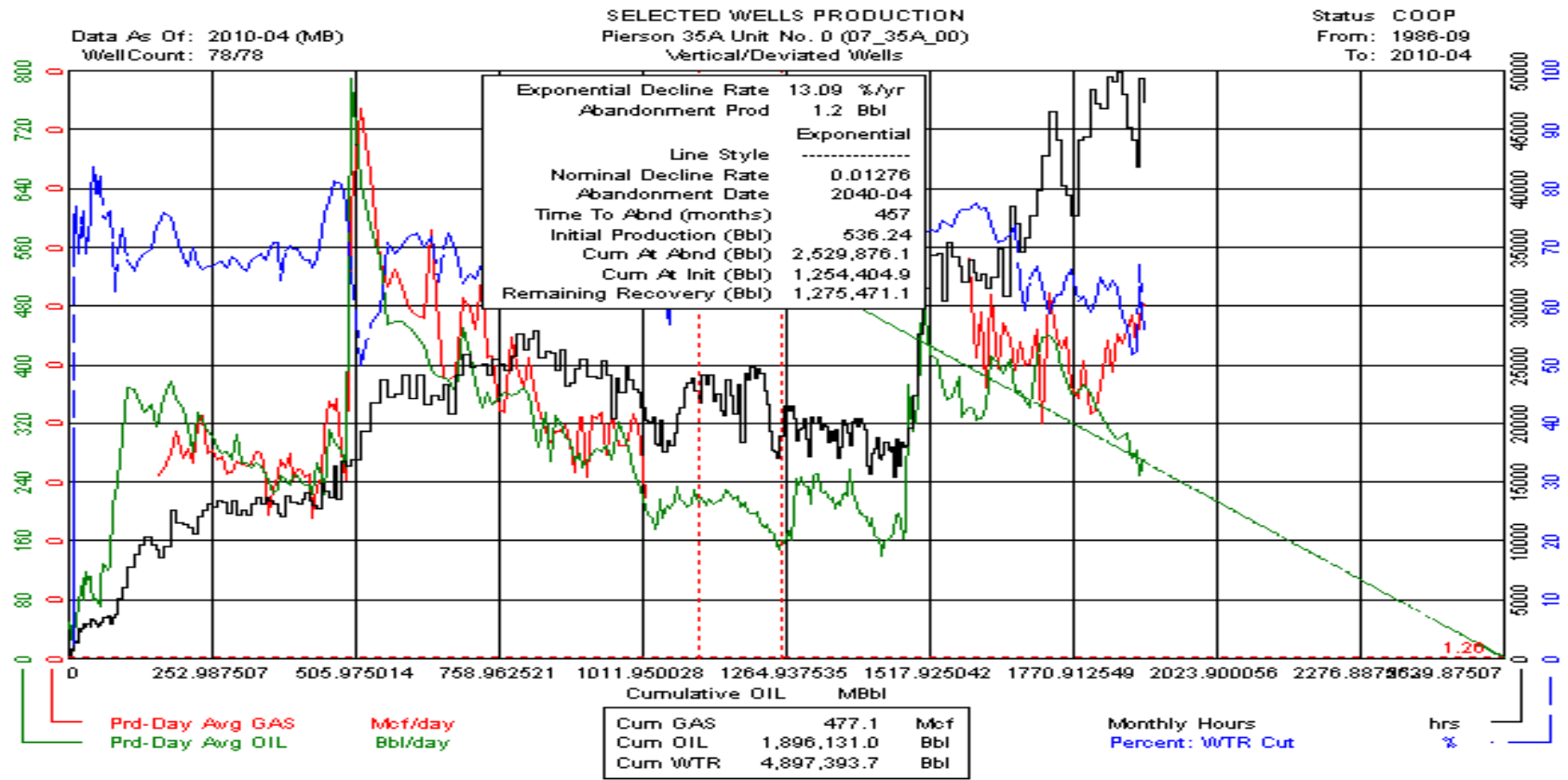
# Pierson 35A Unit No. 0 (07\_35A\_00) Vertical



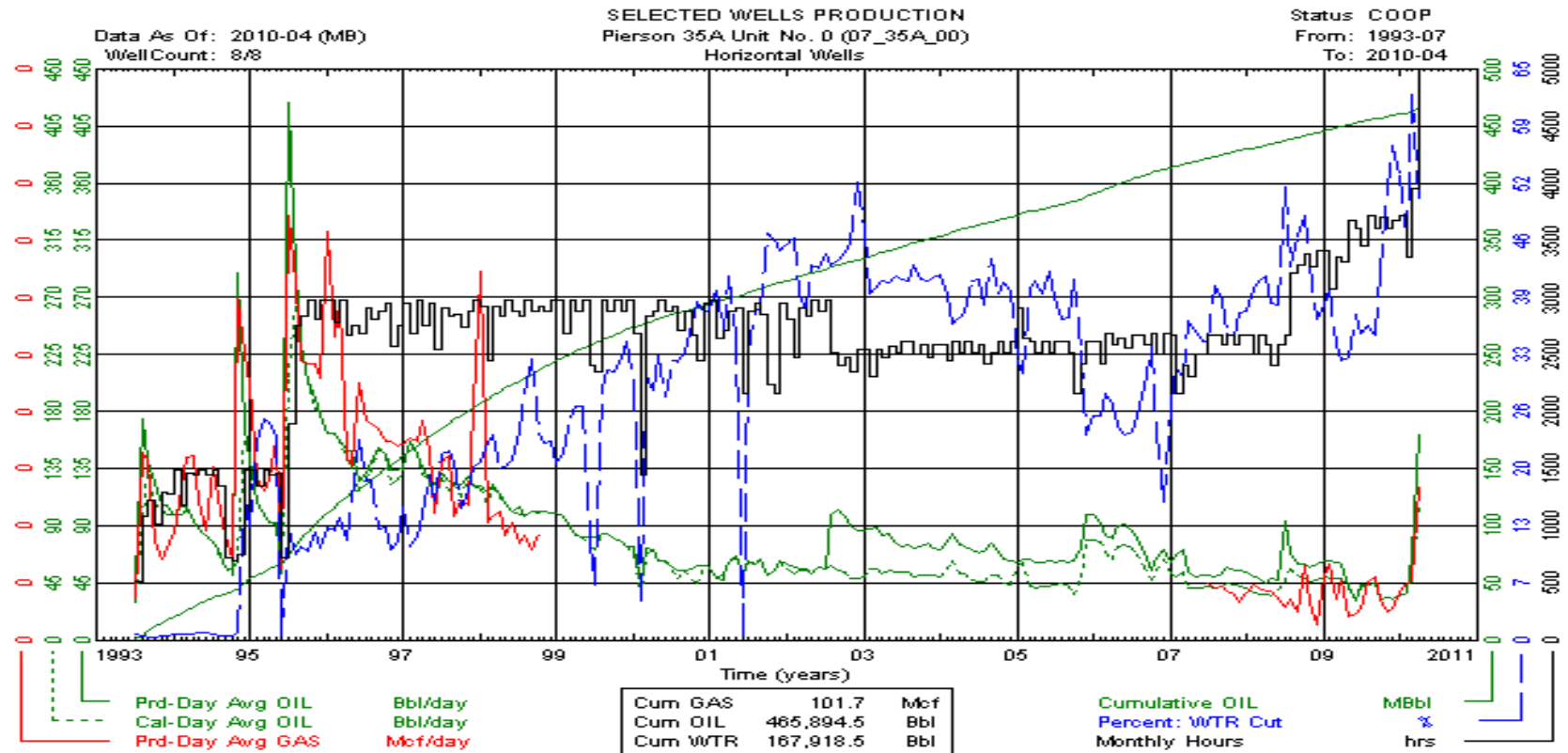
# Pierson 35A Unit No. 0 (07\_35A\_00) Vertical



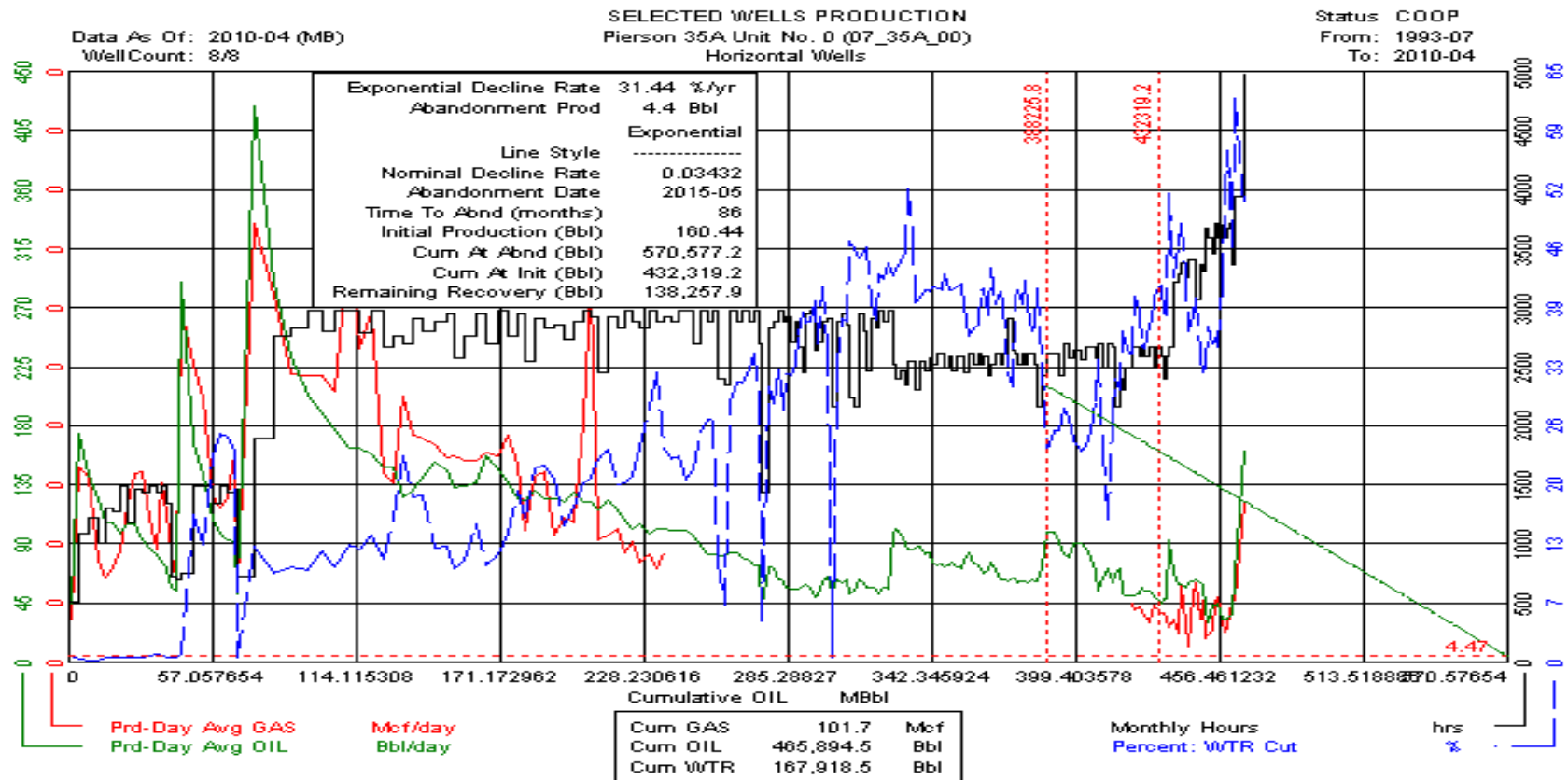
# Pierson 35A Unit No. 0 (07\_35A\_00) Vertical



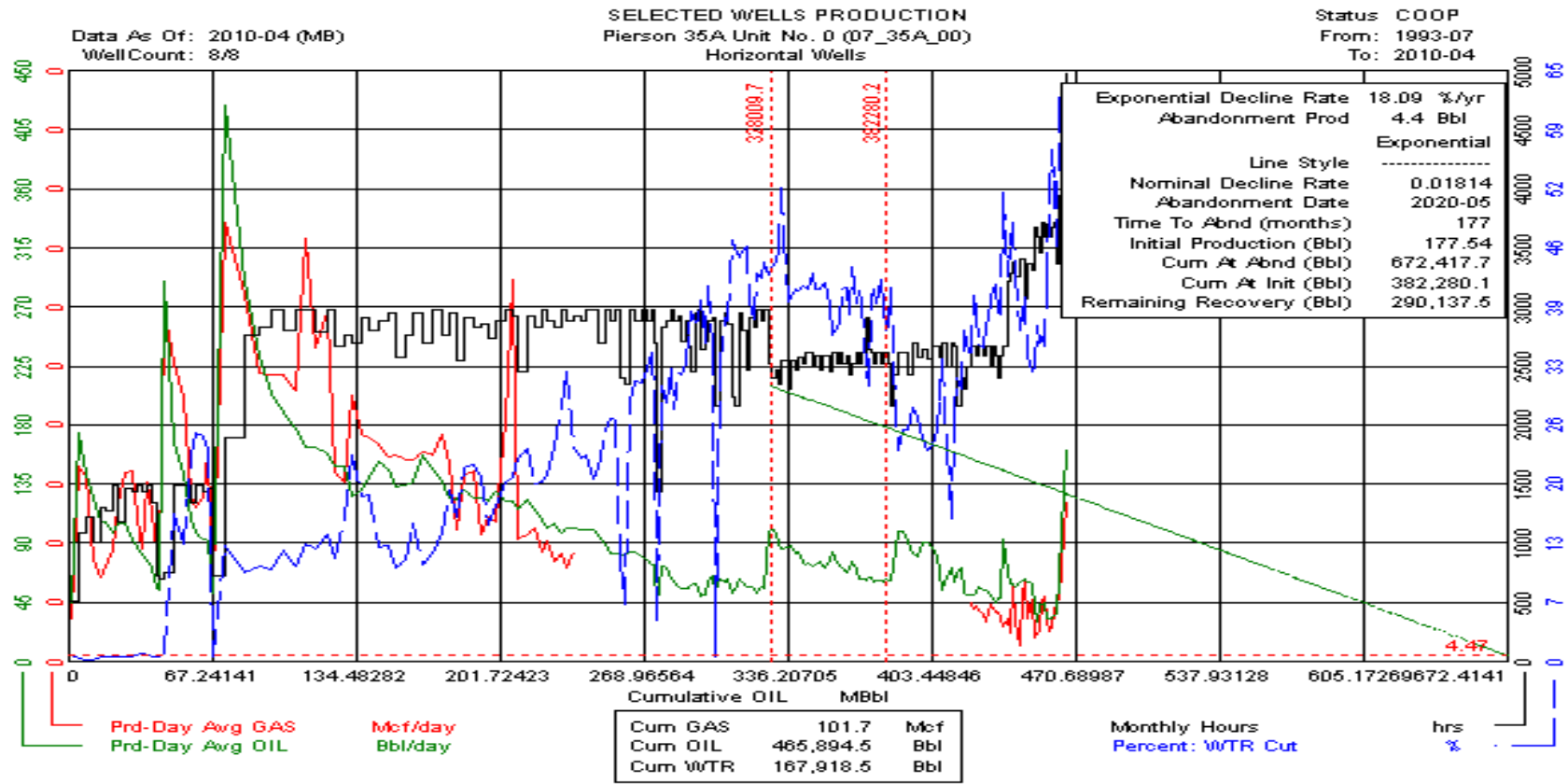
# Pierson 35A Unit No. 0 (07\_35A\_00) Horizontal



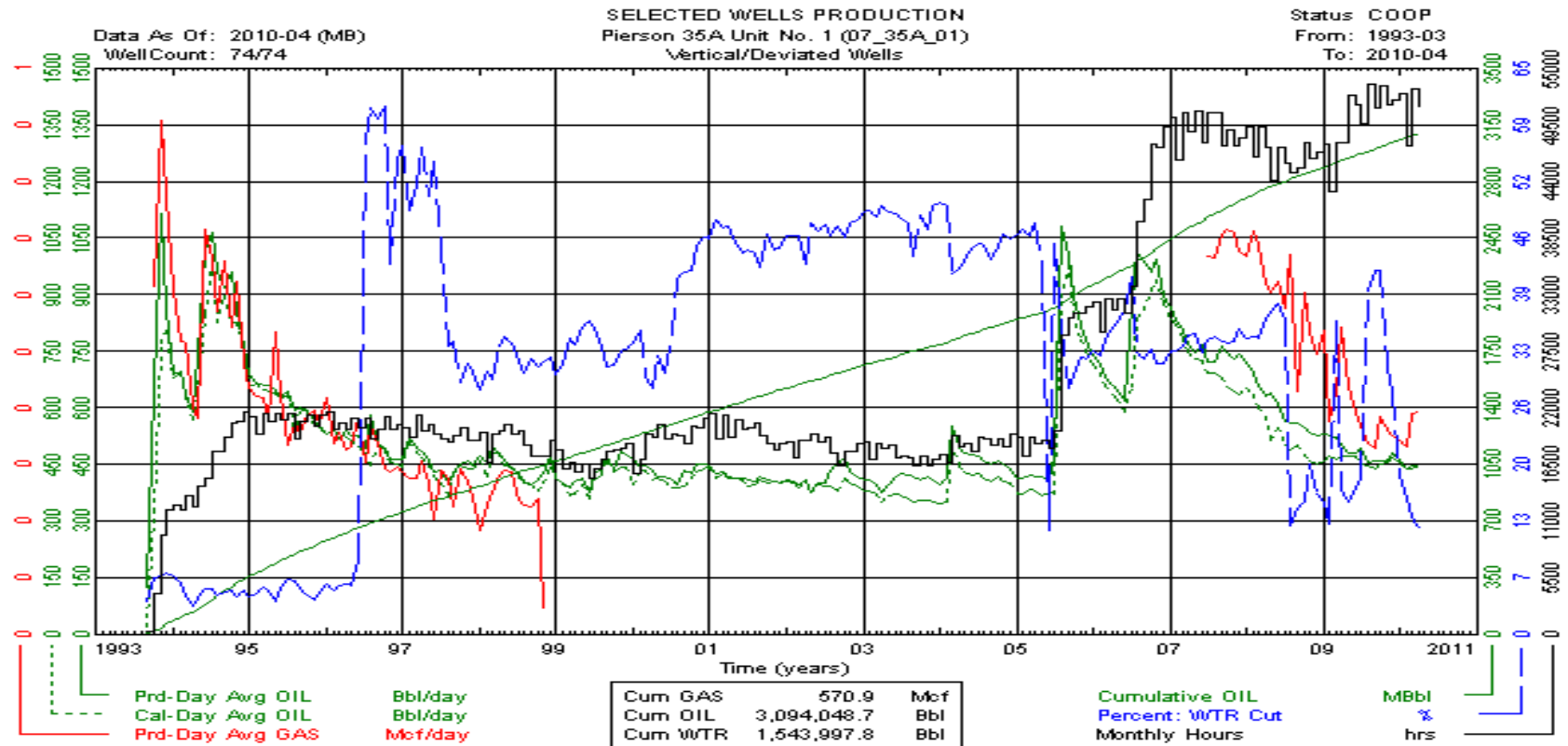
# Pierson 35A Unit No. 0 (07\_35A\_00) Horizontal



# Pierson 35A Unit No. 0 (07\_35A\_00) Horizontal

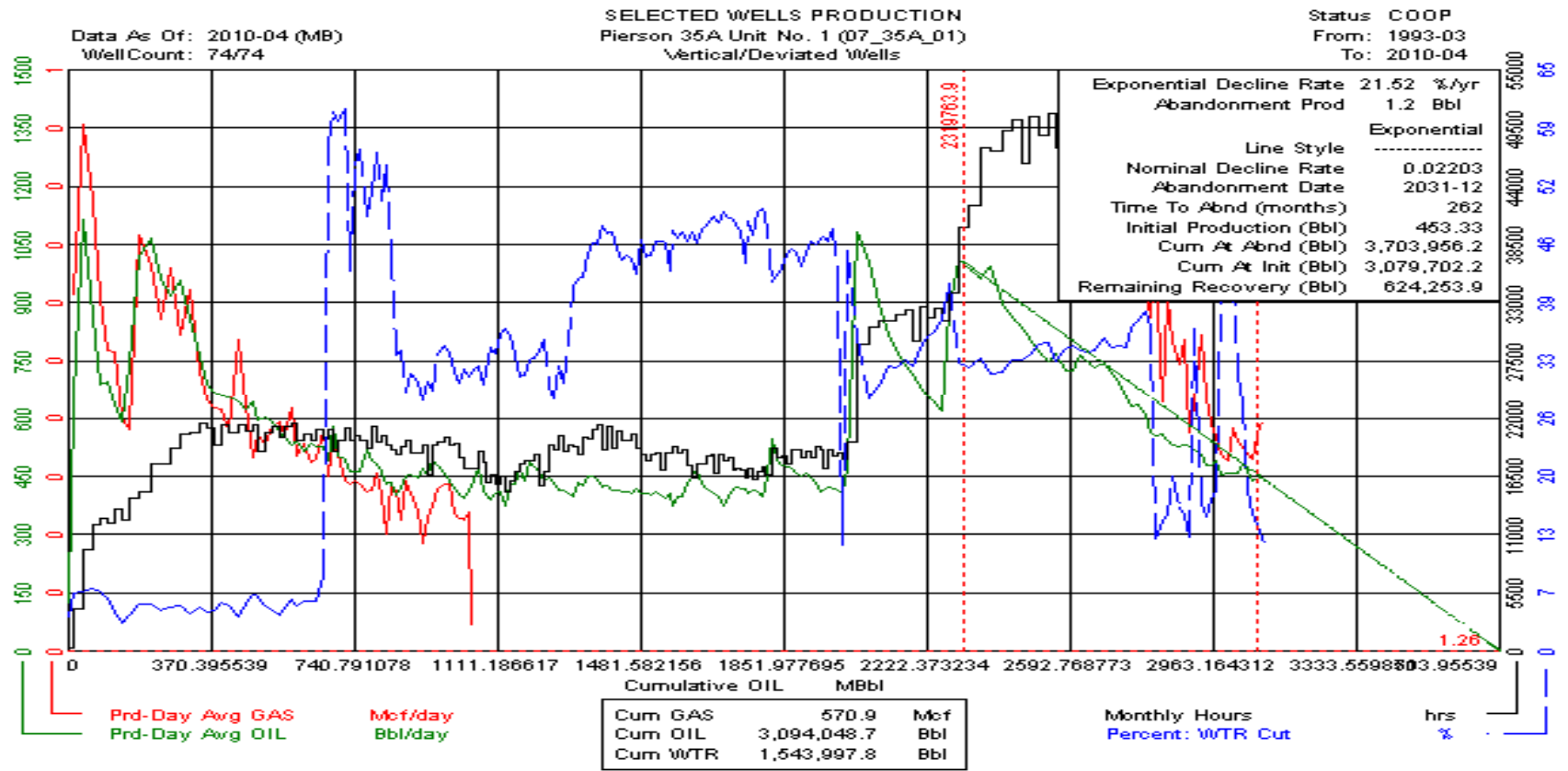


# Pierson 35A Unit No. 1 (07\_35A\_01) Vertical

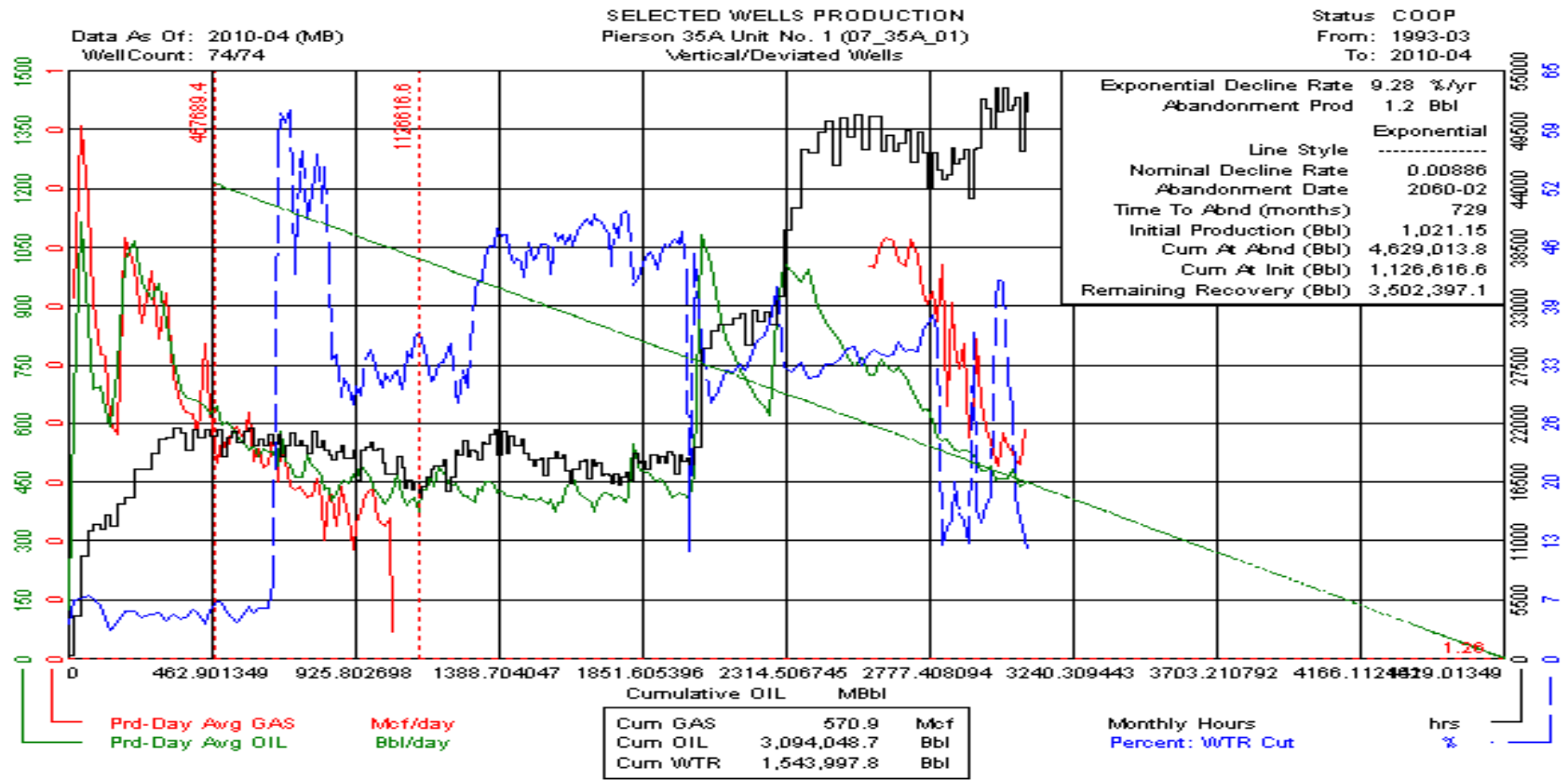




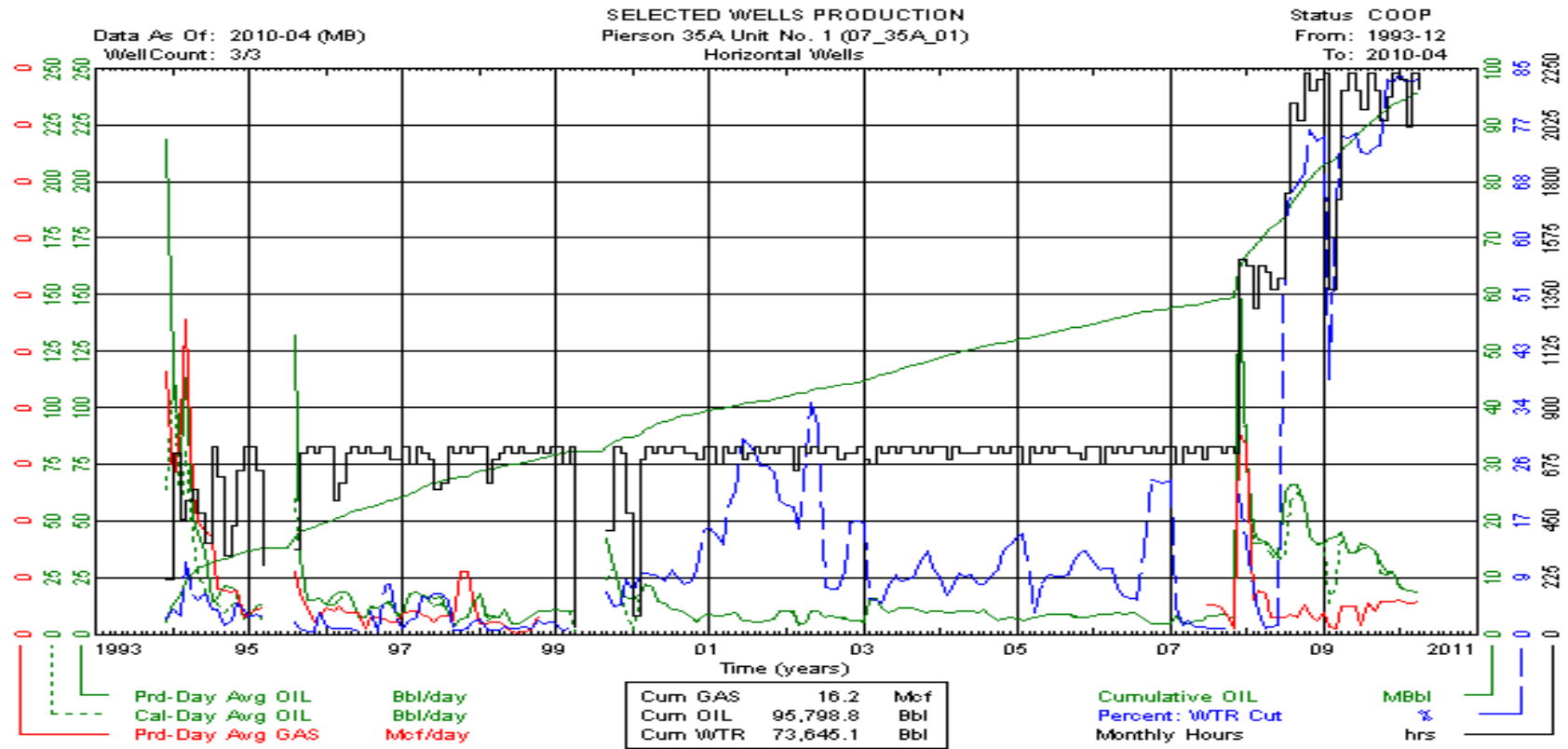
# Pierson 35A Unit No. 1 (07\_35A\_01) Vertical



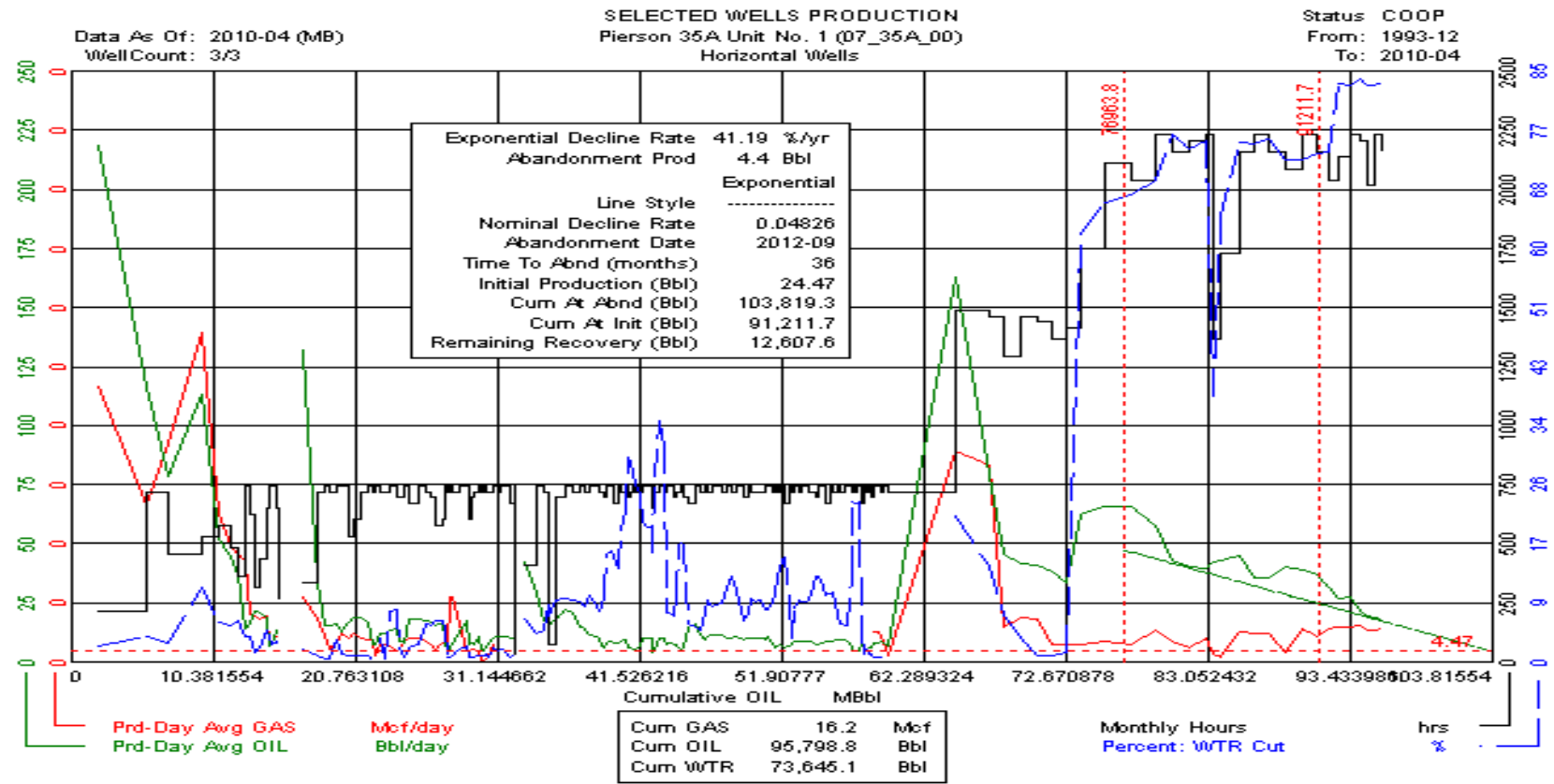
# Pierson 35A Unit No. 1 (07\_35A\_01) Vertical



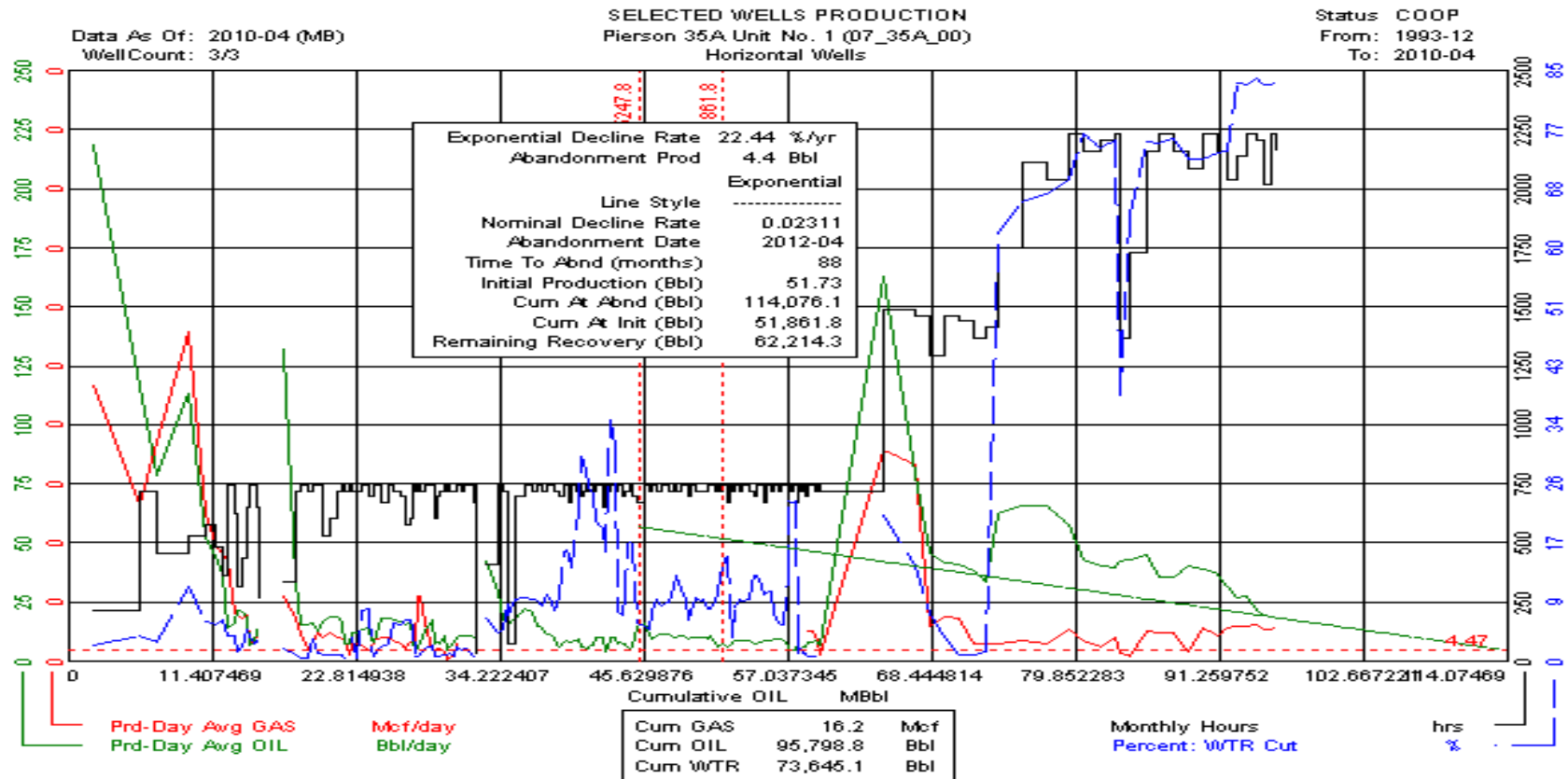
# Pierson 35A Unit No. 1 (07\_35A\_01) Horizontal



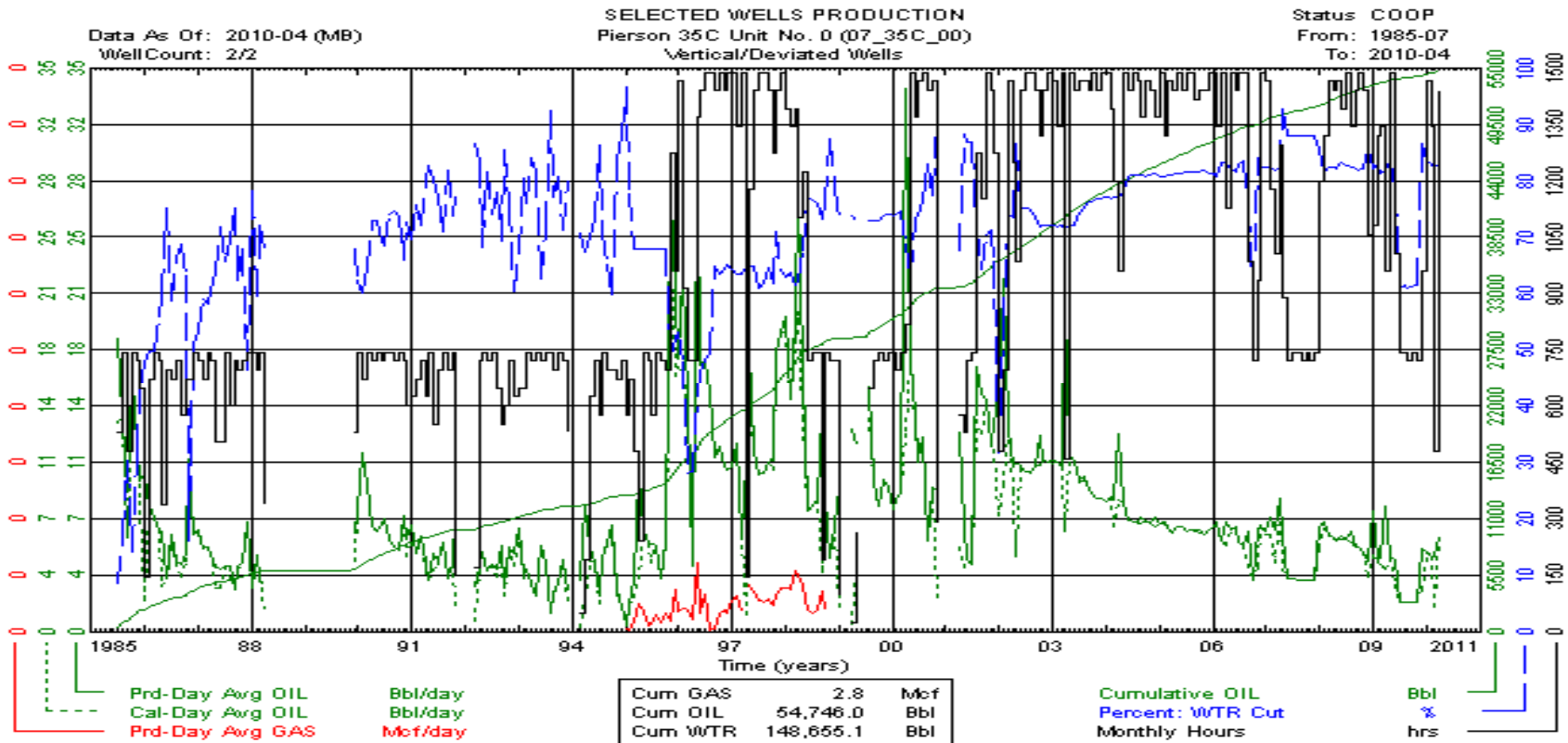
# Pierson 35A Unit No. 1 (07\_35A\_01) Horizontal



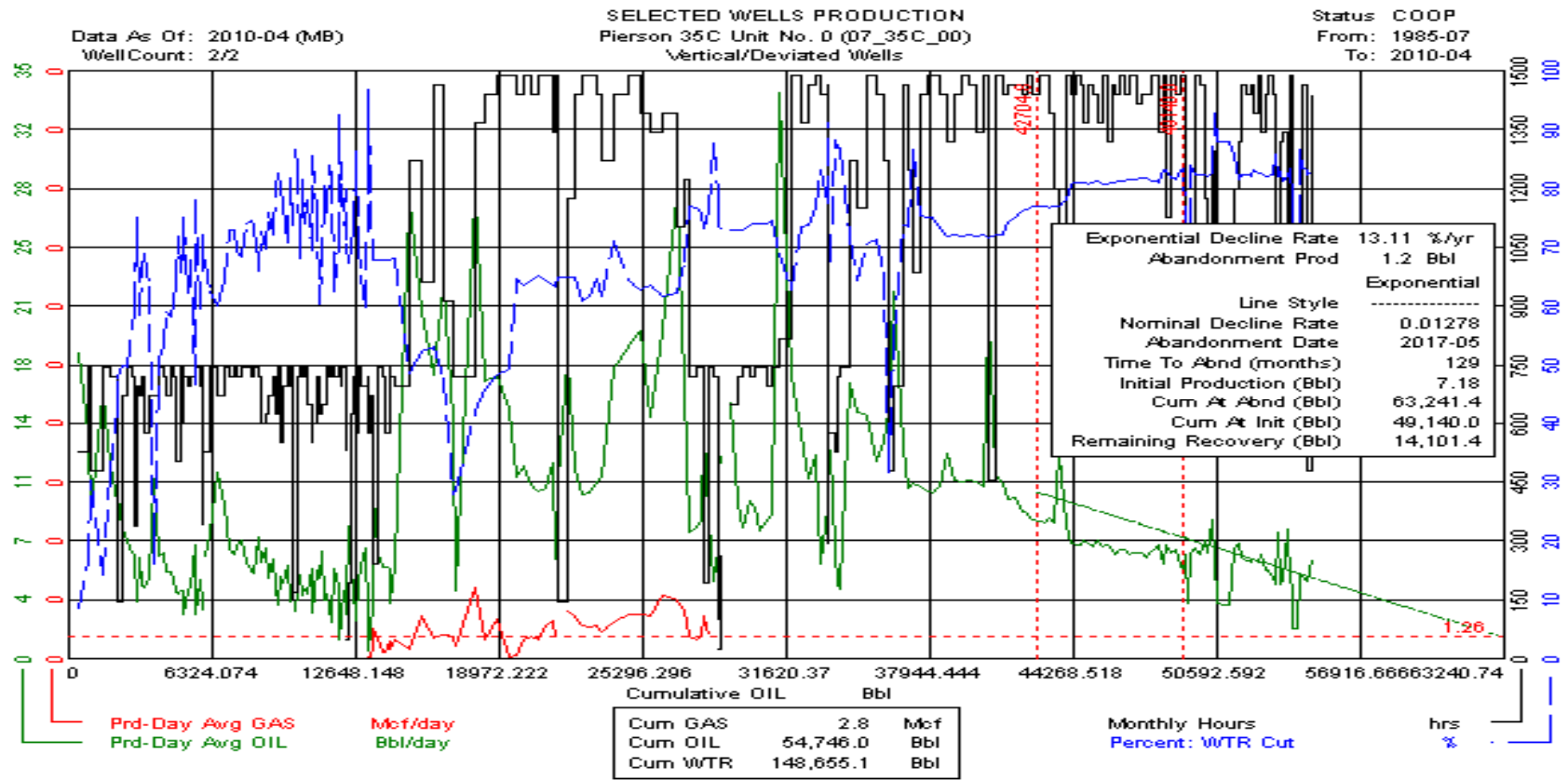
# Pierson 35A Unit No. 1 (07\_35A\_01) Horizontal



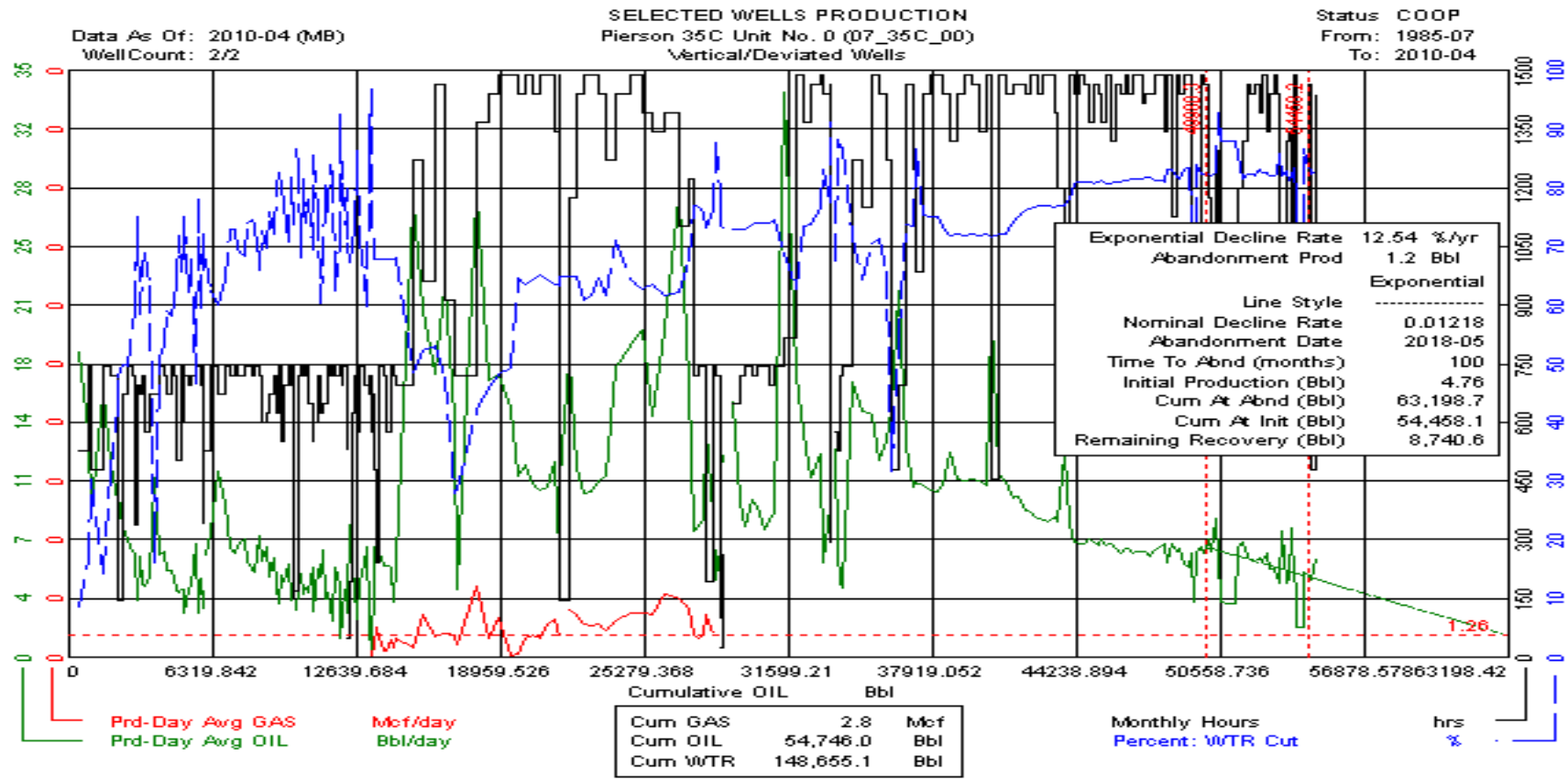
# Pierson 35C Unit No. 0 (07\_35C\_00) Vertical



# Pierson 35C Unit No. 0 (07\_35C\_00) Vertical

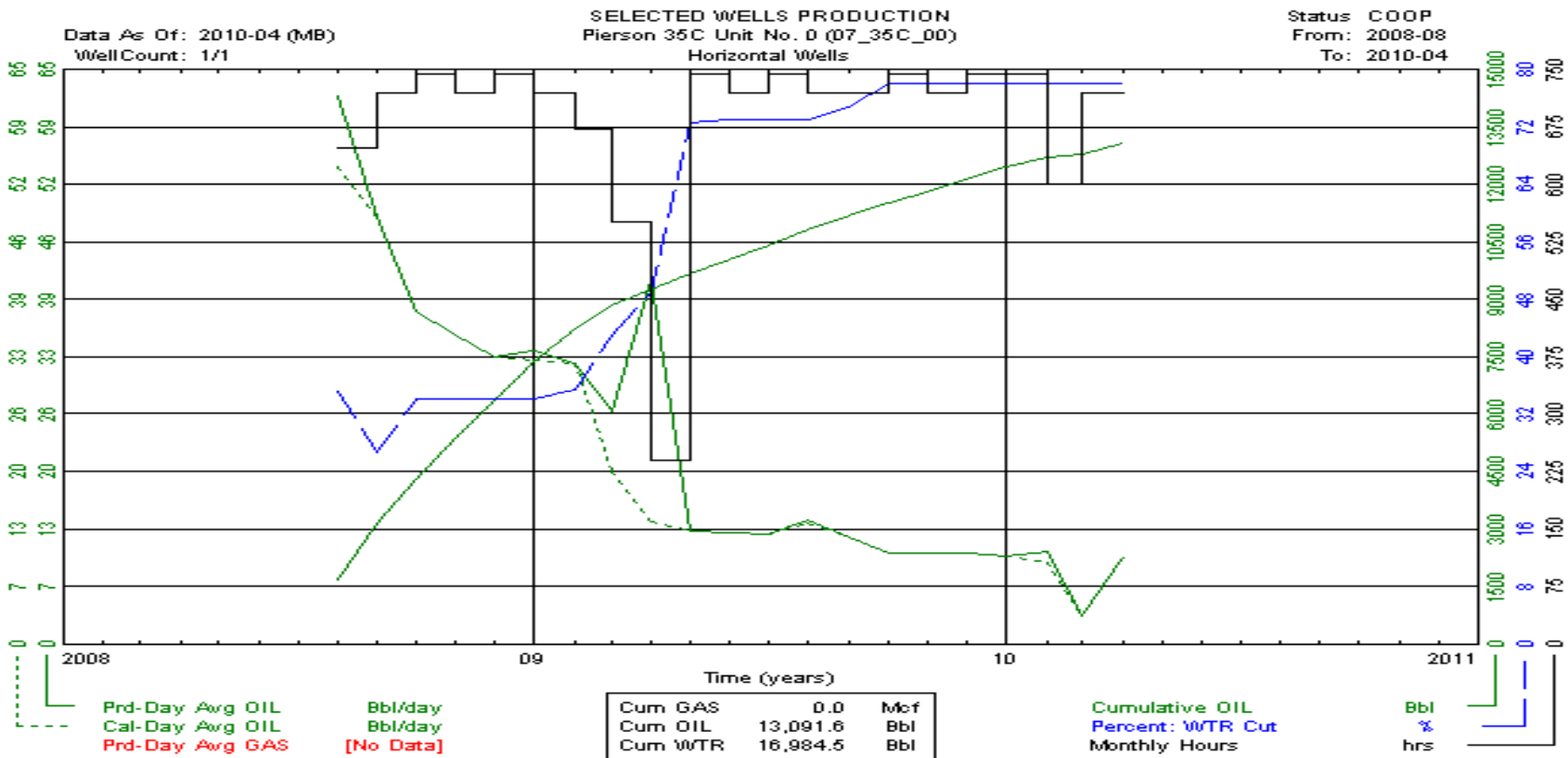


# Pierson 35C Unit No. 0 (07\_35C\_00) Vertical

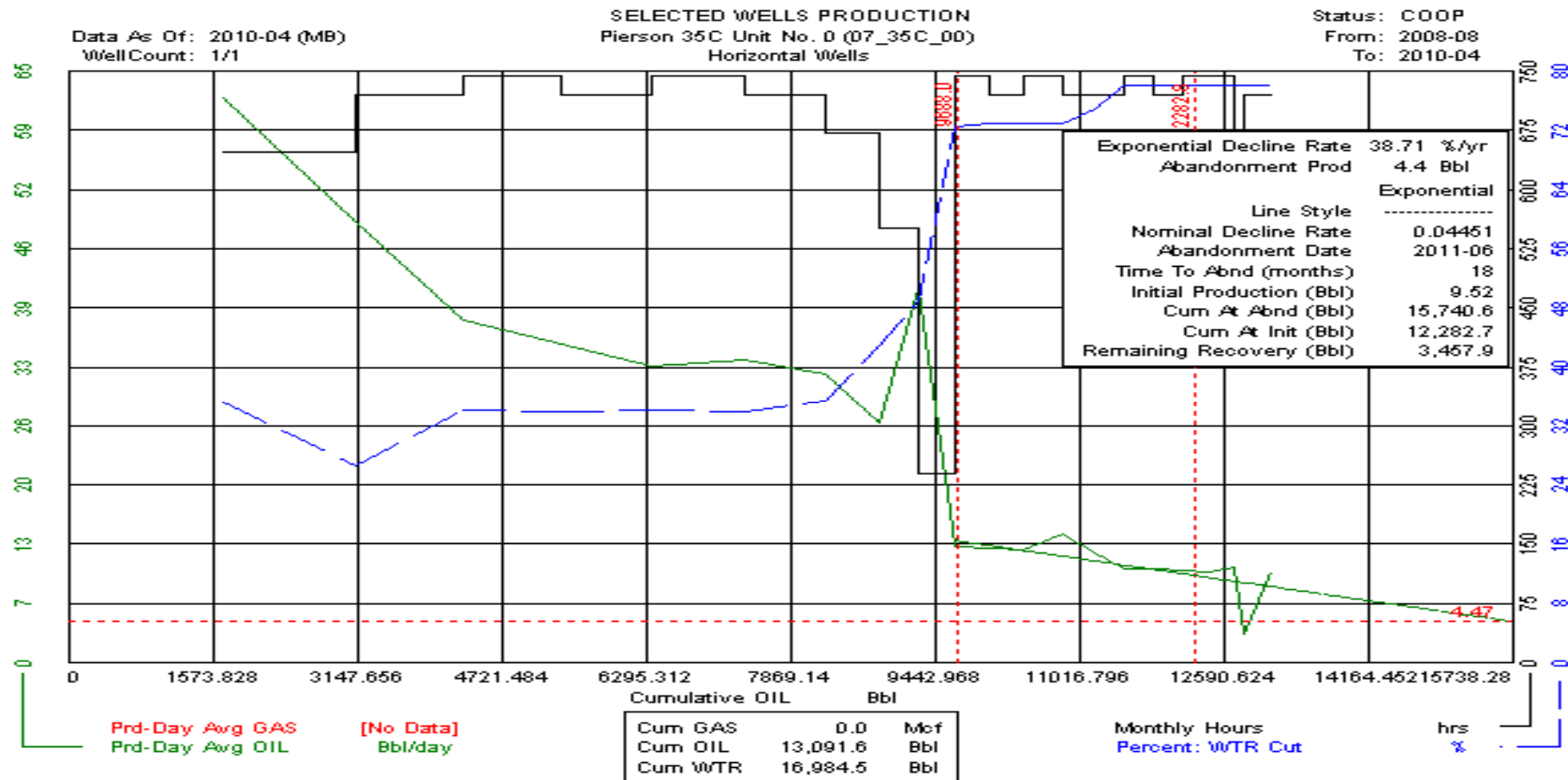




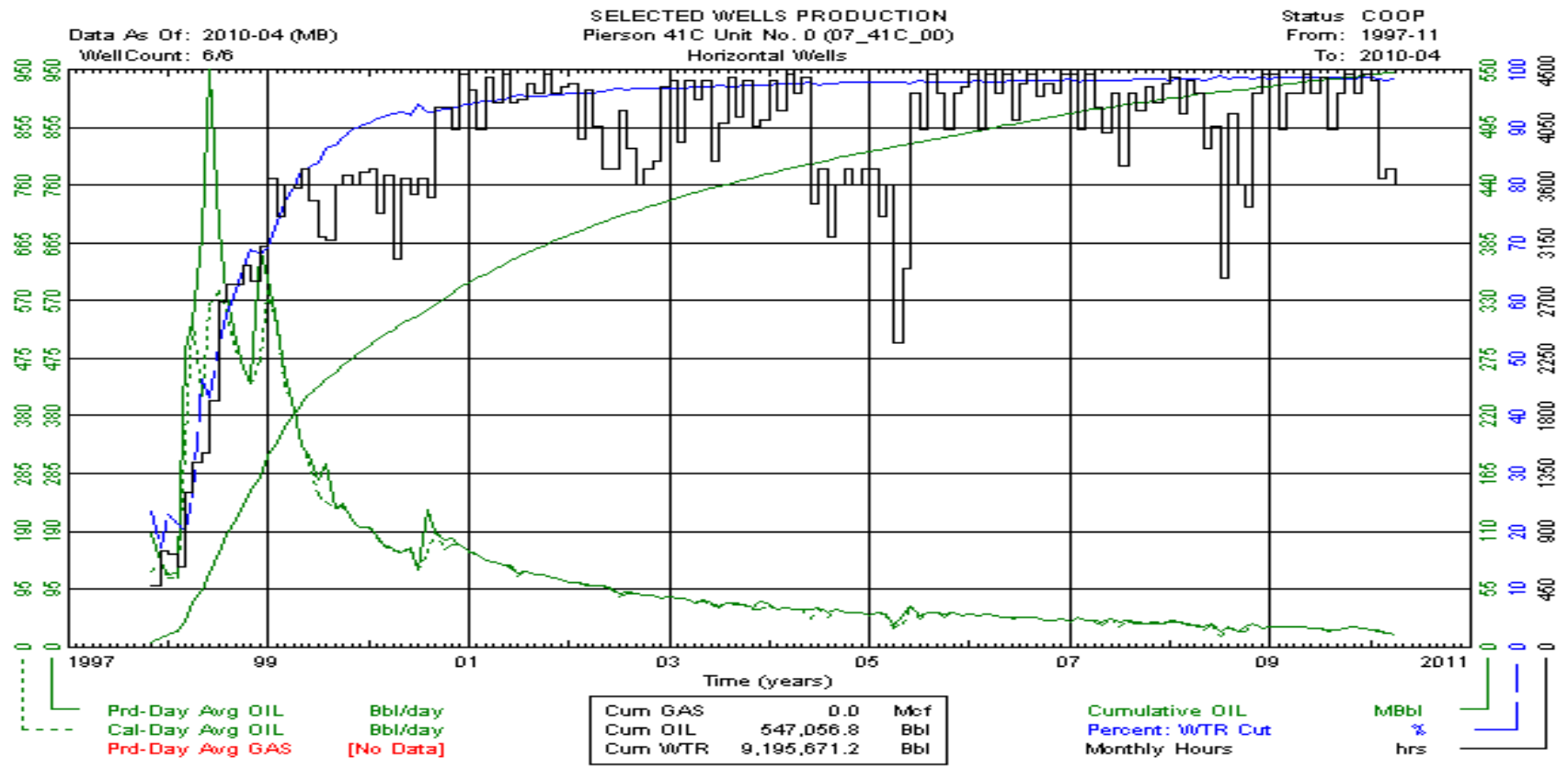
# Pierson 35C Unit No. 0 (07\_35C\_00) Horizontal



# Pierson 35C Unit No. 0 (07\_35C\_00) Horizontal

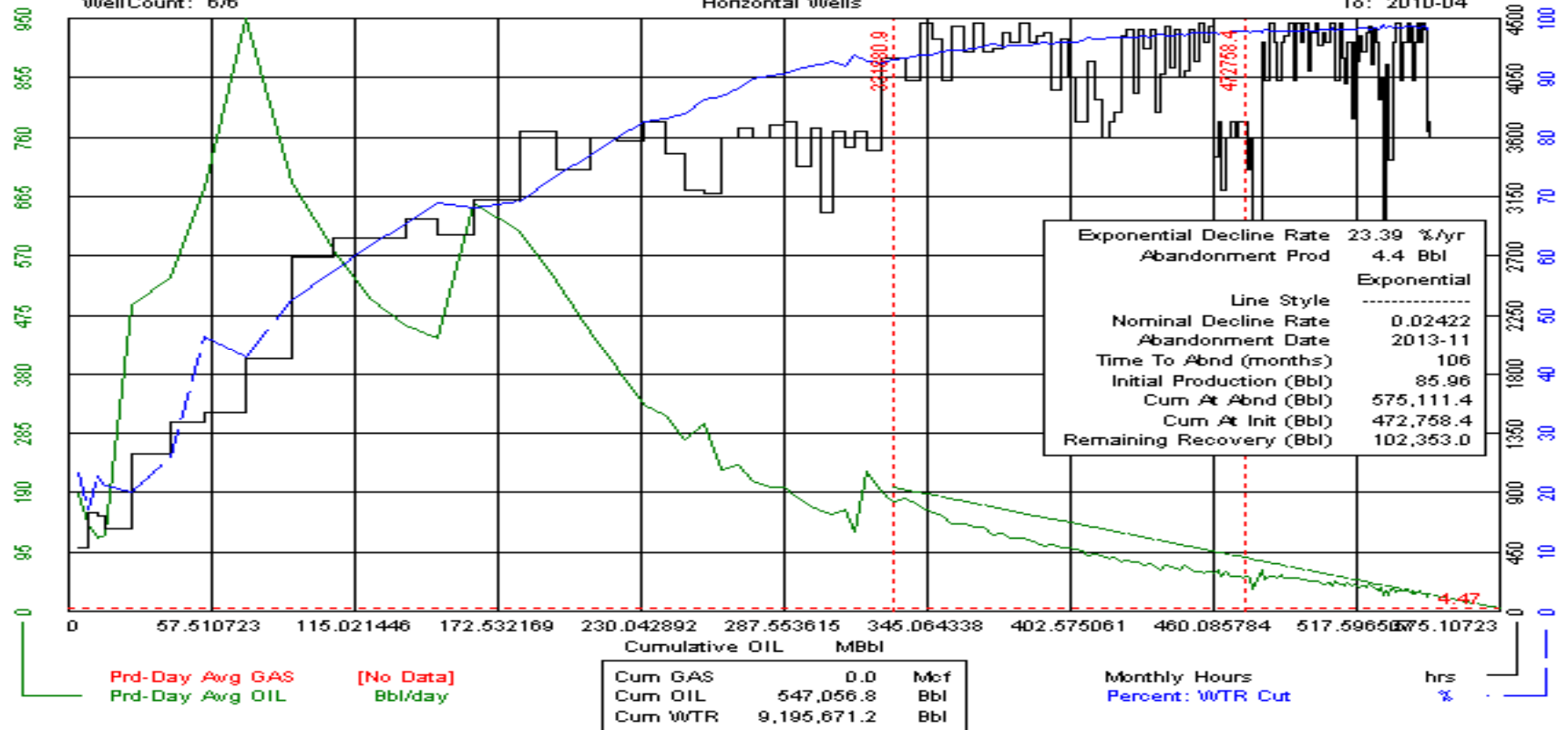


# Pierson 41C Unit No. 0 (07\_41C\_00) Horizontal

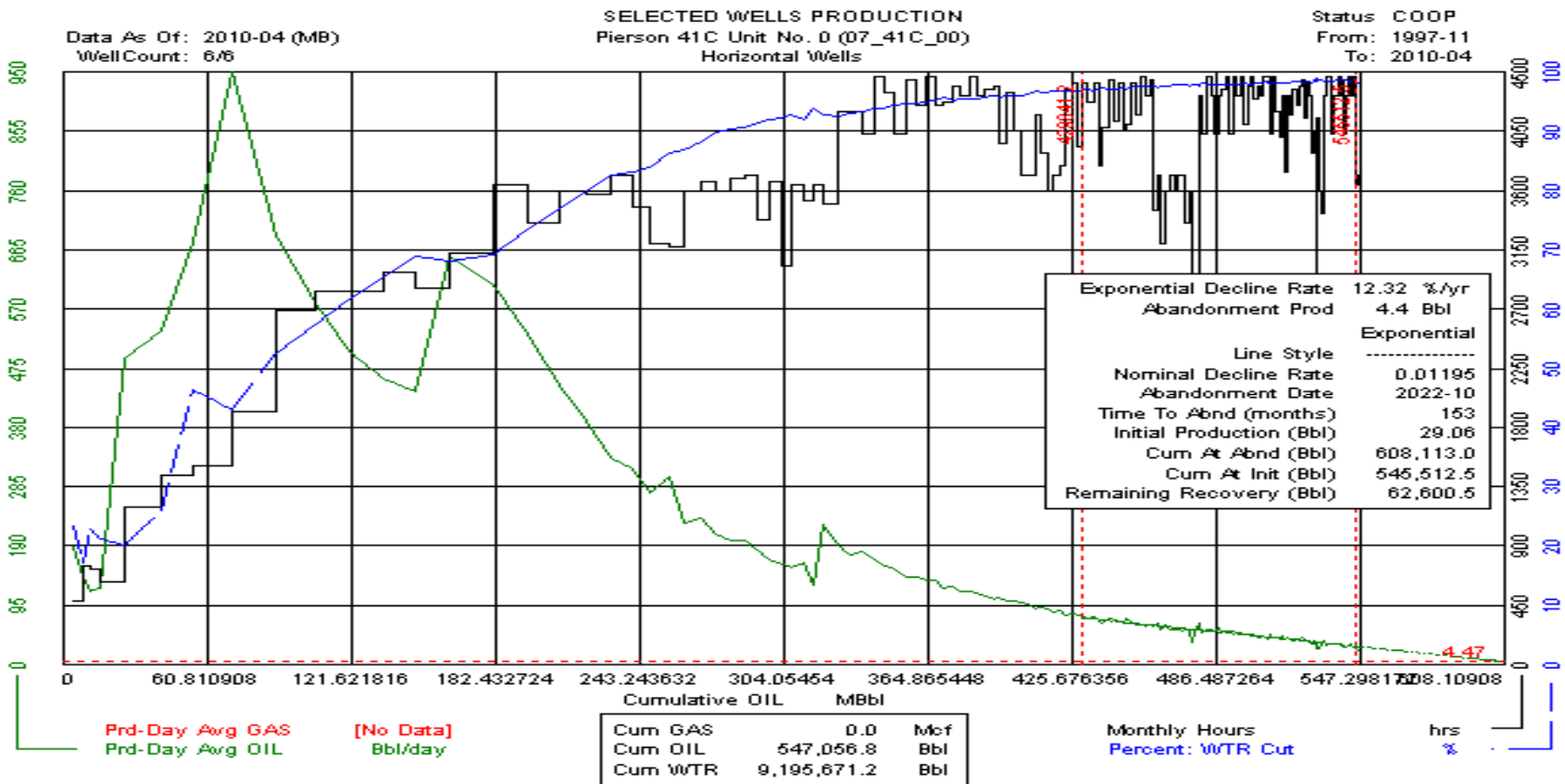


# Pierson 41C Unit No. 0 (07\_41C\_00) Horizontal

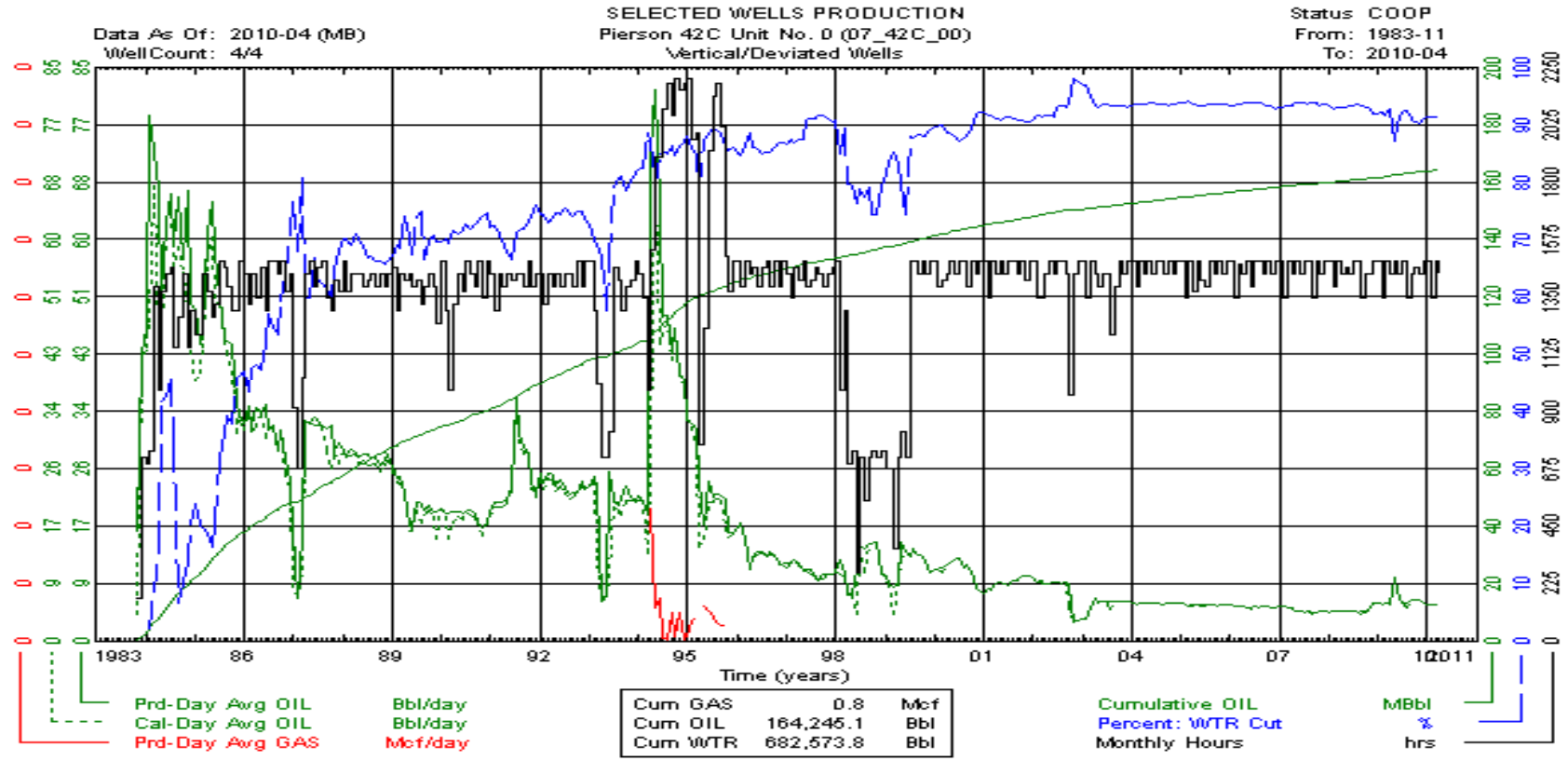
Data As Of: 2010-04 (MB) Status: COOP  
 Well Count: 6/6 Pierson 41C Unit No. 0 (07\_41C\_00)  
From: 1997-11  
To: 2010-04  
Horizontal Wells



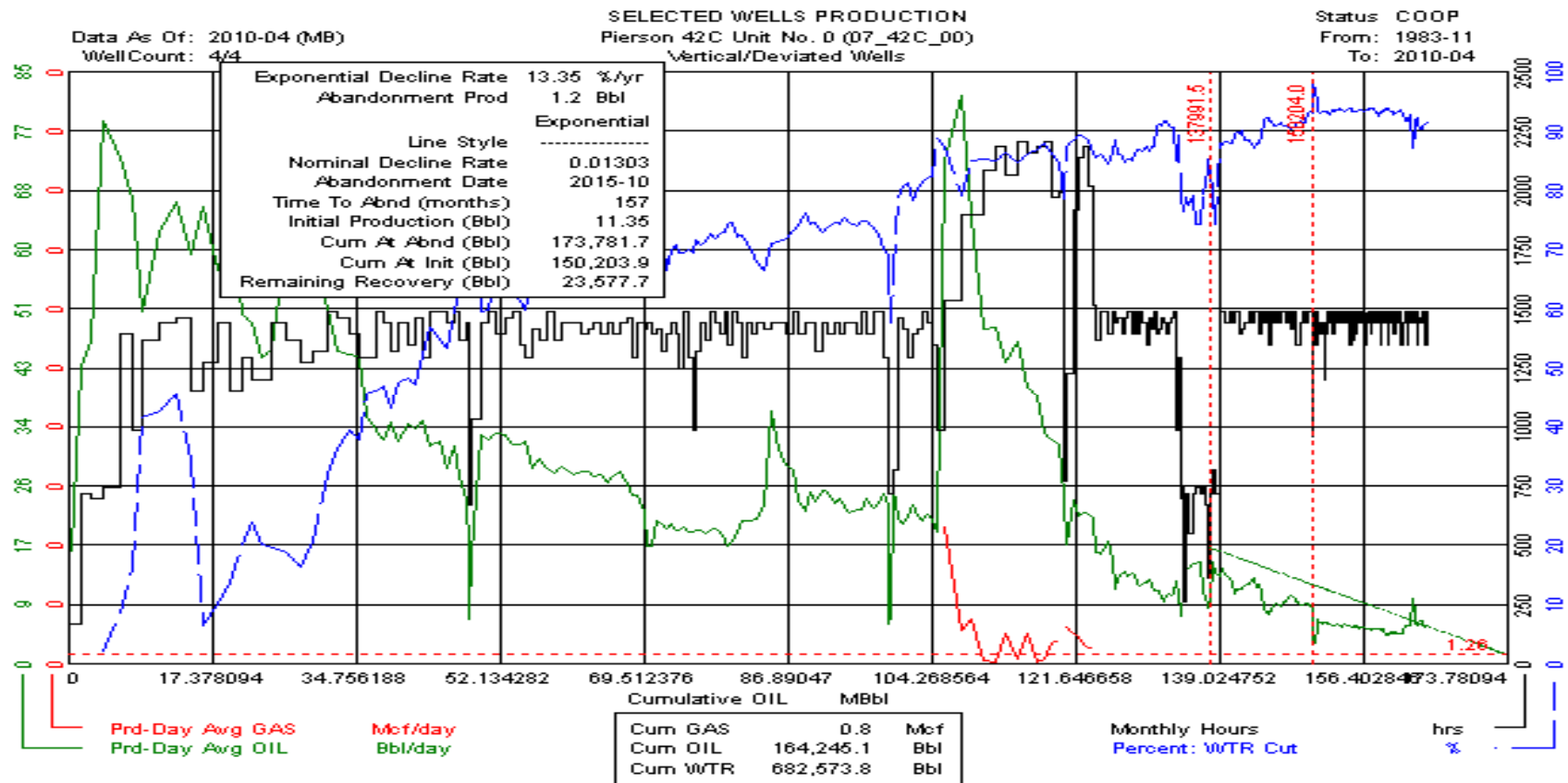
# Pierson 41C Unit No. 0 (07\_41C\_00) Horizontal



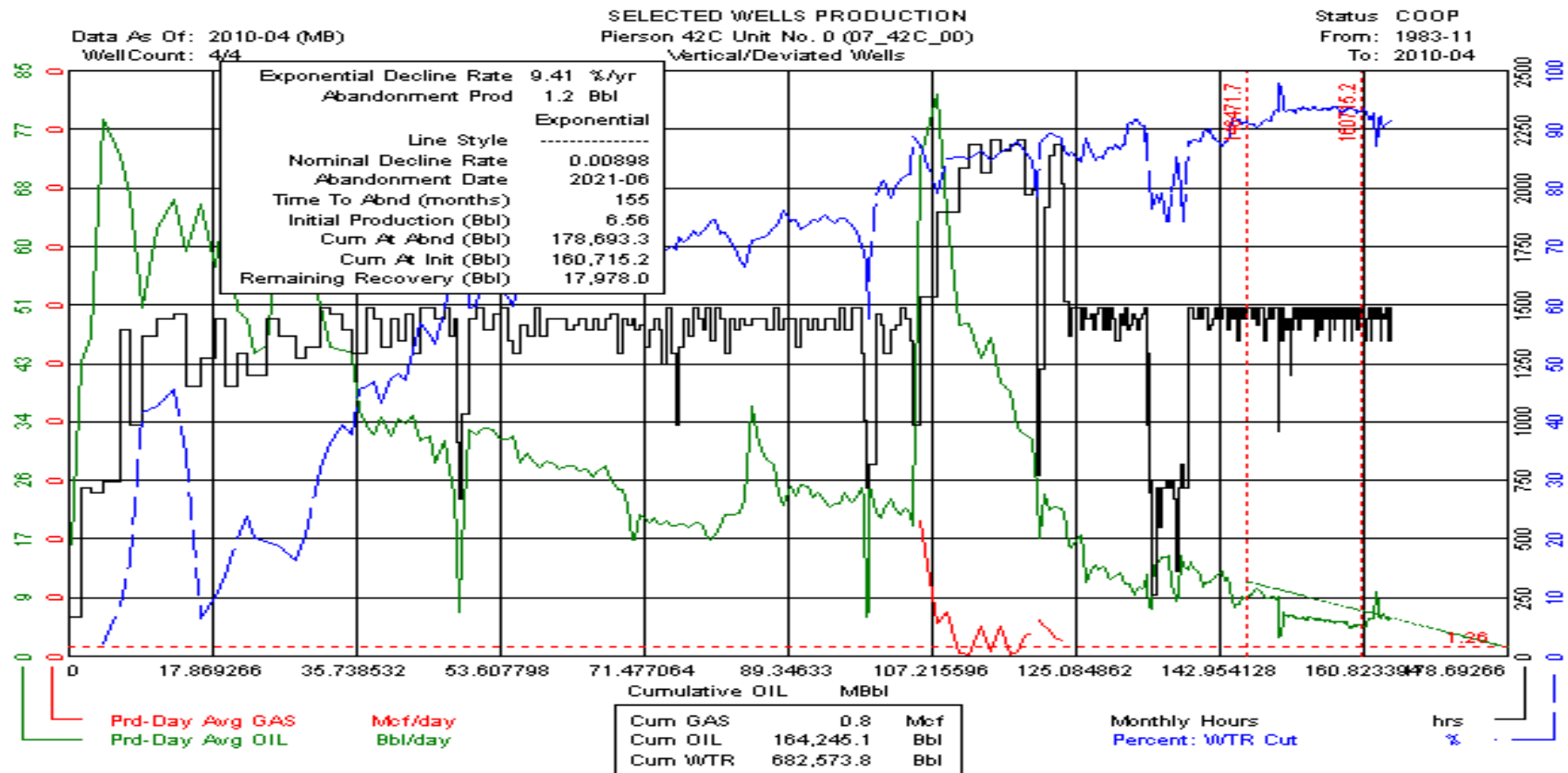
# Pierson 42B Unit No. 0 (07\_42B\_00) Vertical



# Pierson 42B Unit No. 0 (07\_42B\_00) Vertical

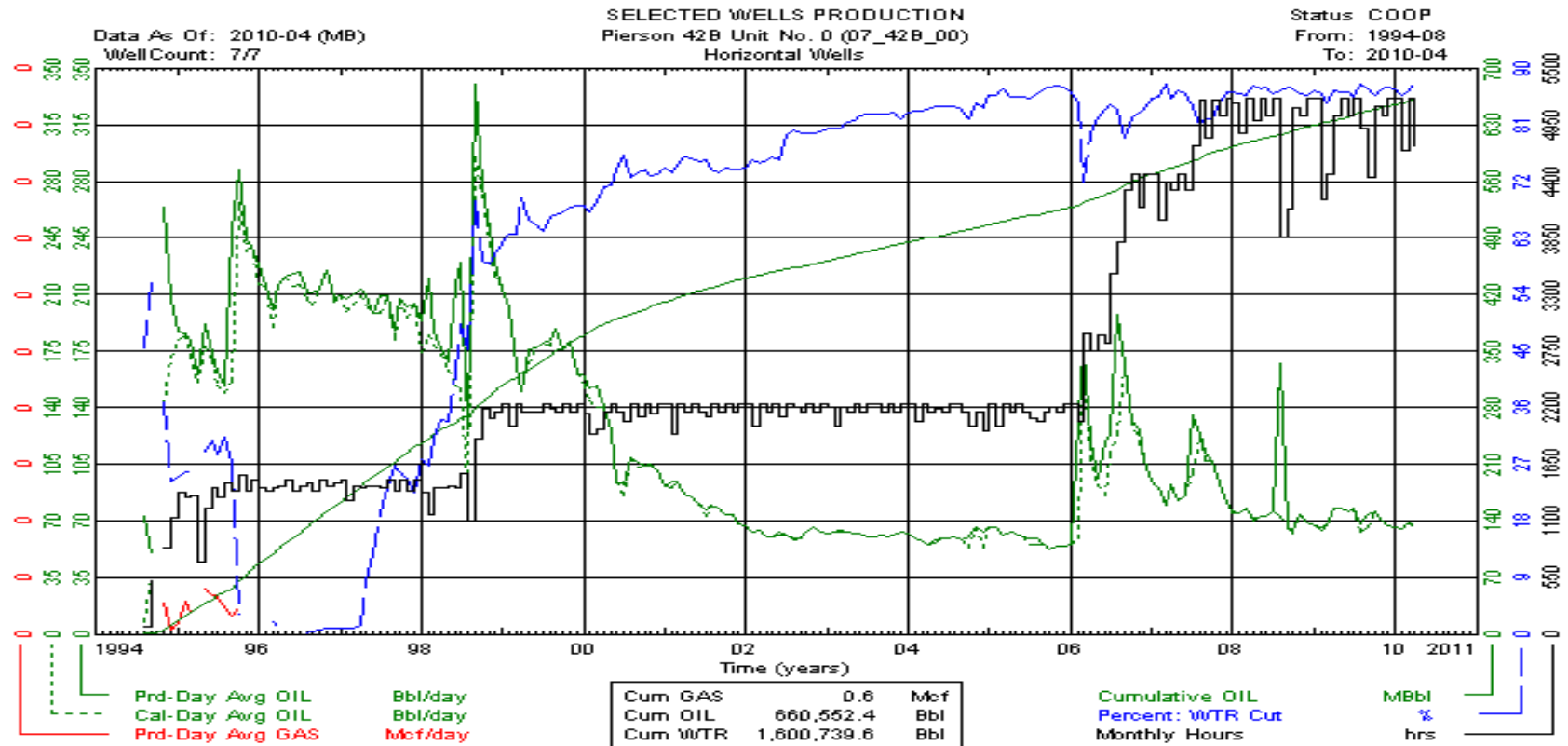


# Pierson 42B Unit No. 0 (07\_42B\_00) Vertical

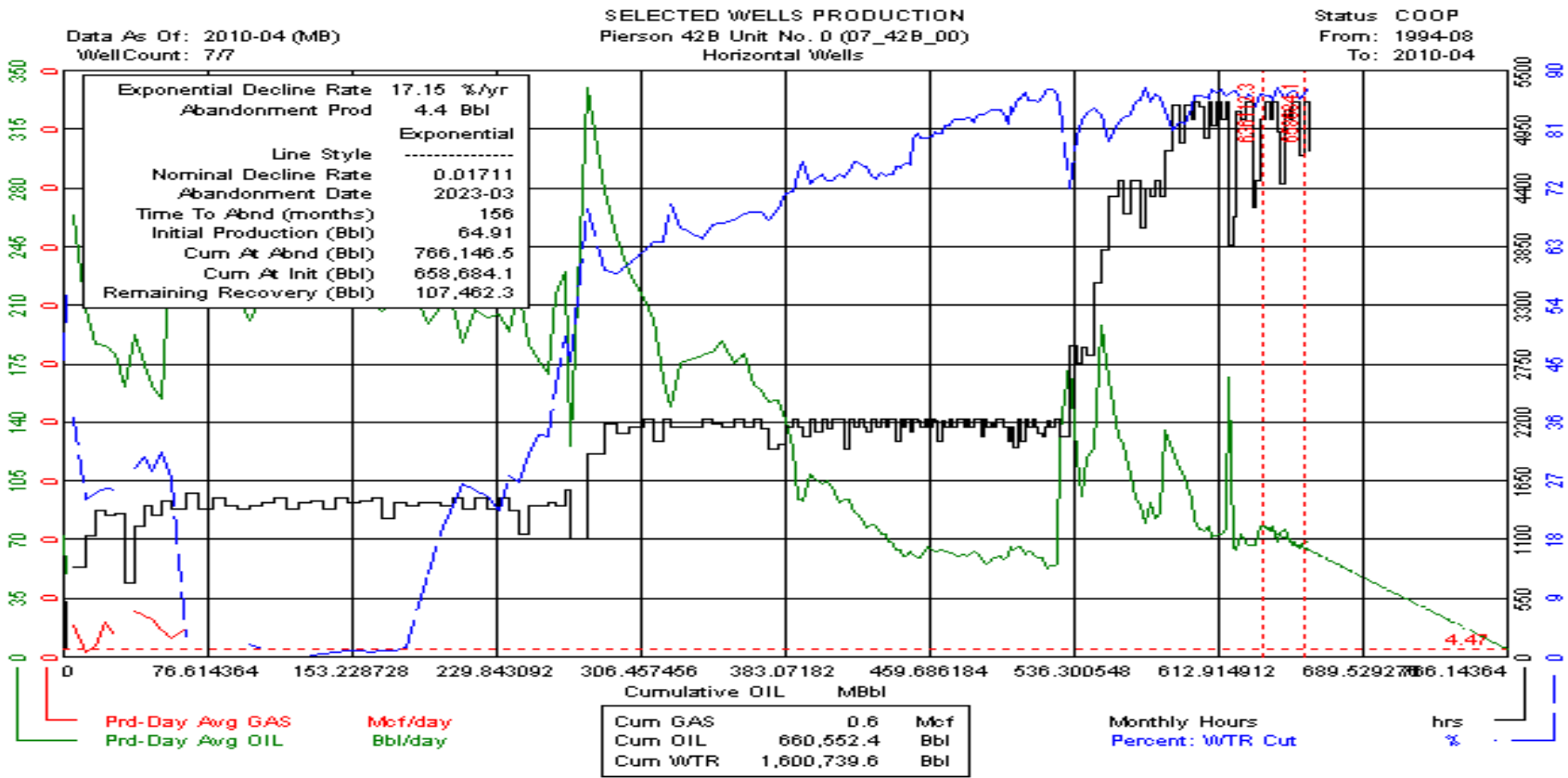




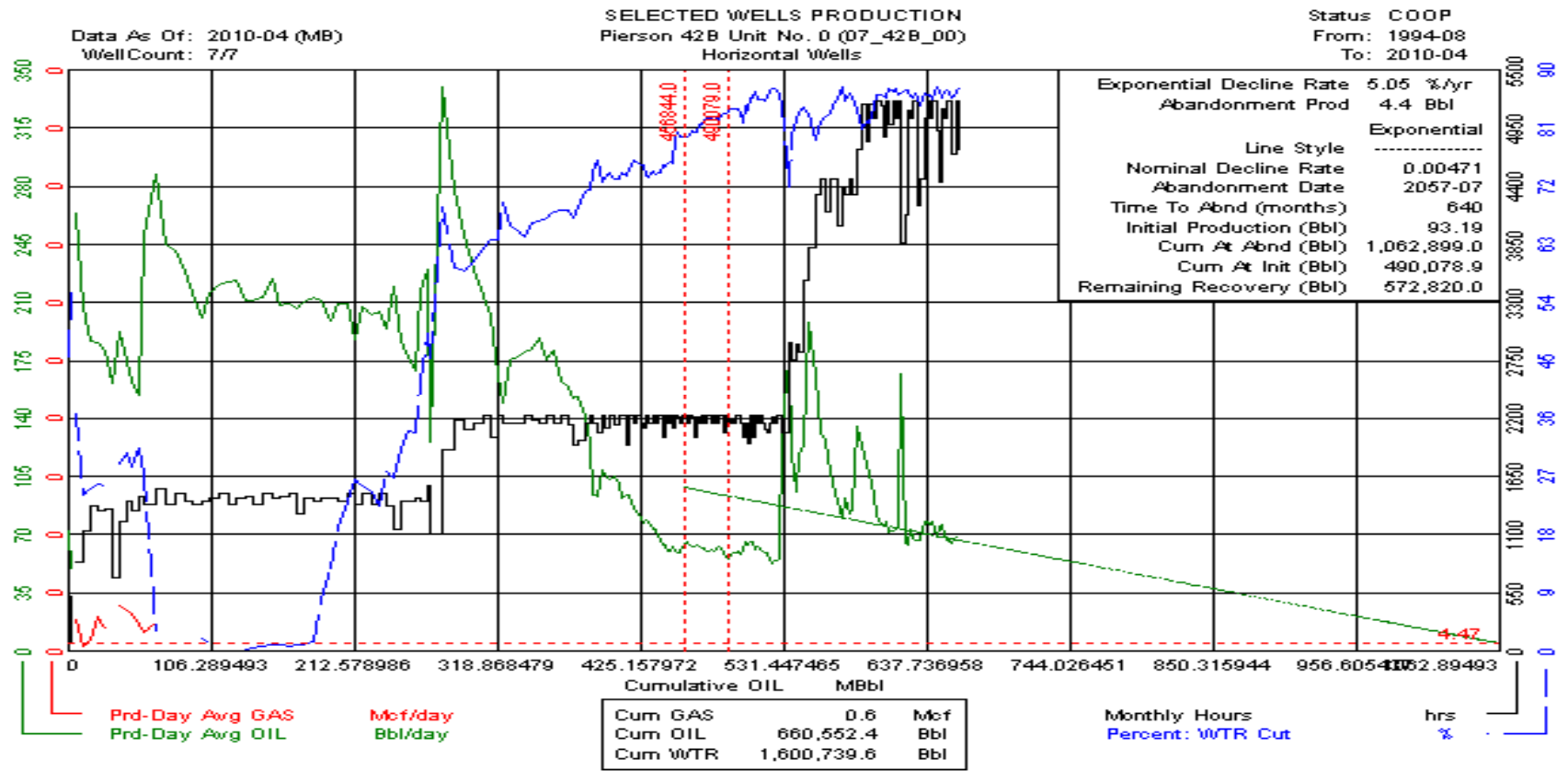
# Pierson 42B Unit No. 0 (07\_42B\_00) Horizontal



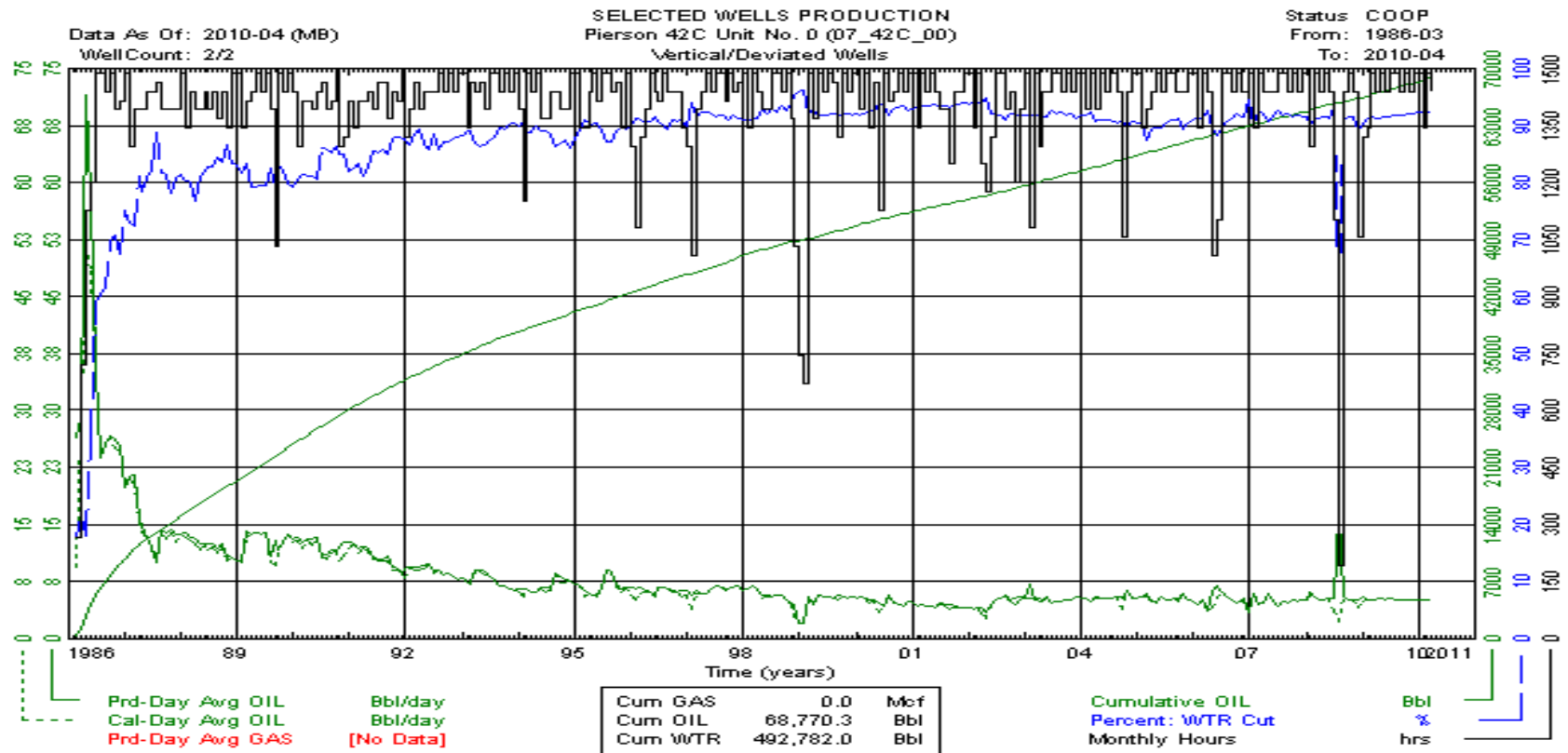
# Pierson 42B Unit No. 0 (07\_42B\_00) Horizontal



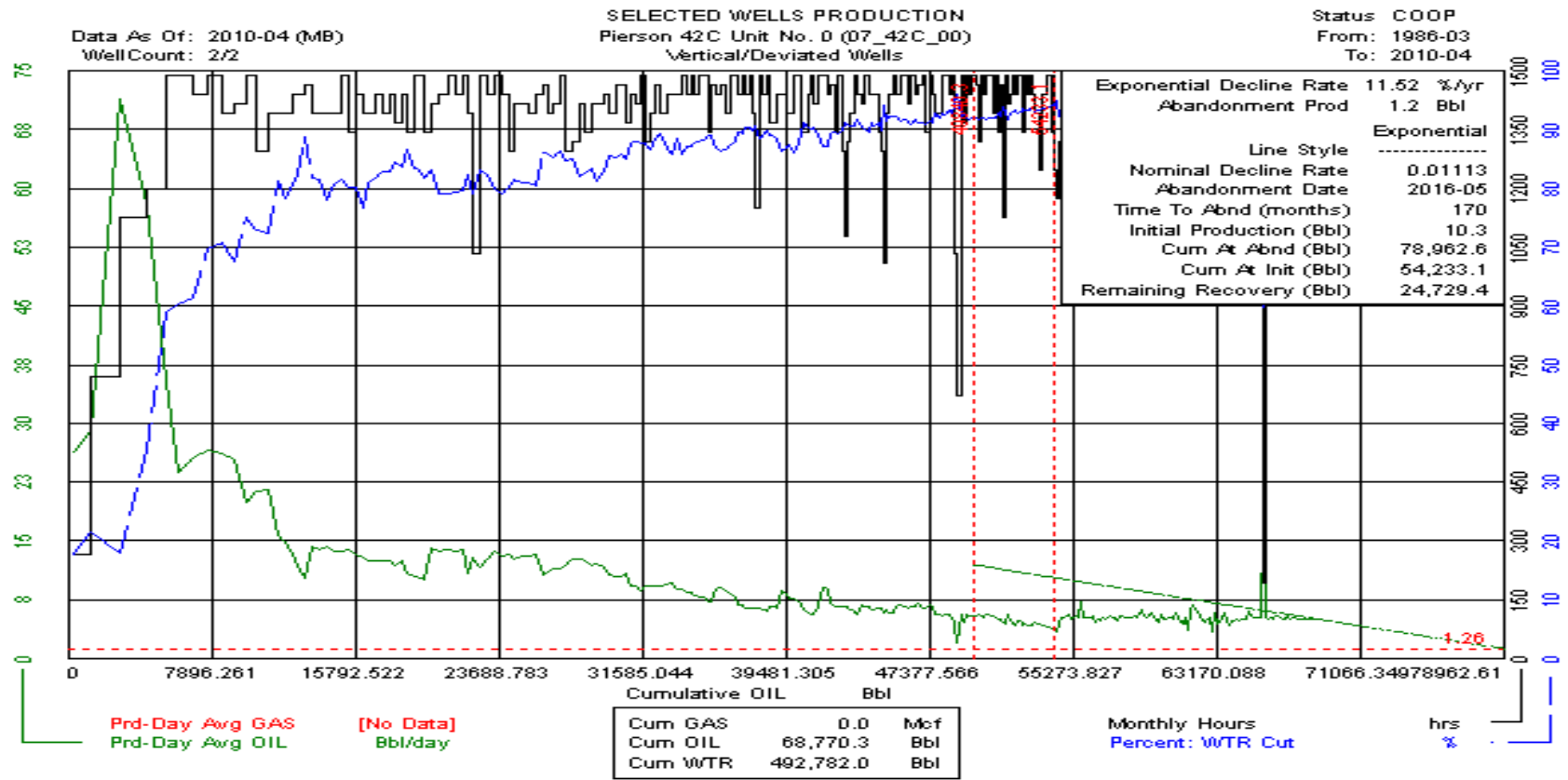
# Pierson 42B Unit No. 0 (07\_42B\_00) Horizontal



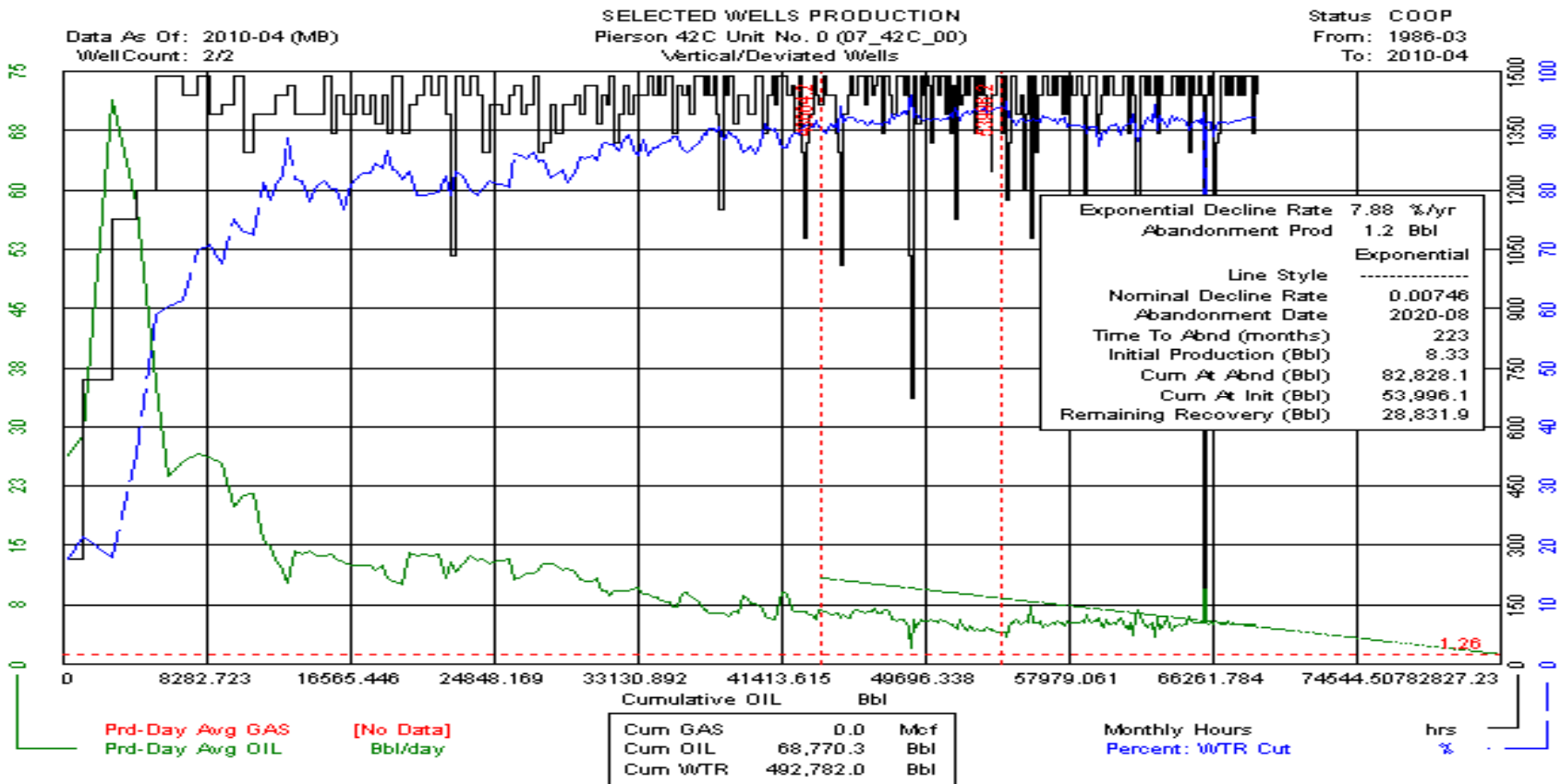
# Pierson 42C Unit No. 0 (07\_42C\_00) Vertical



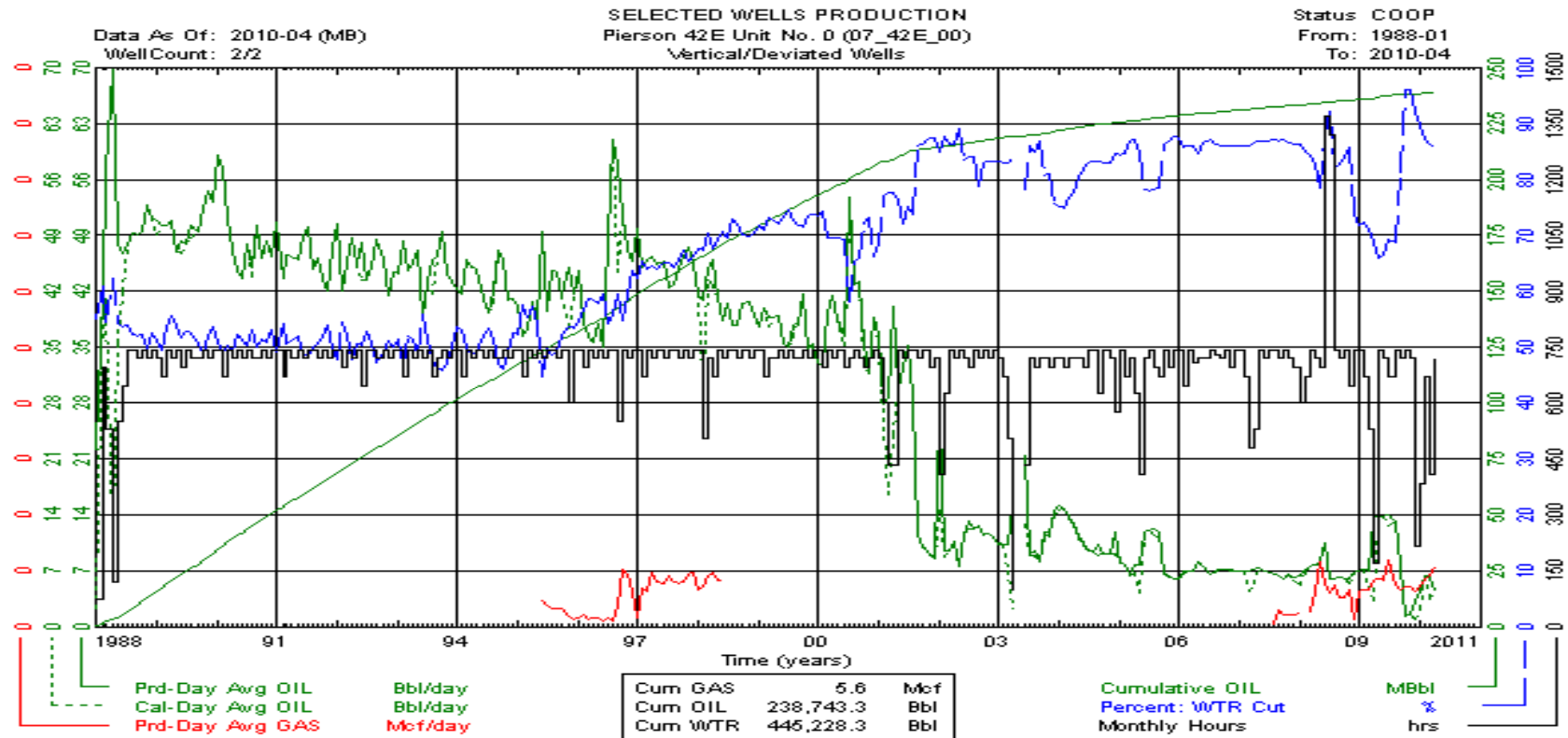
# Pierson 42C Unit No. 0 (07\_42C\_00) Vertical



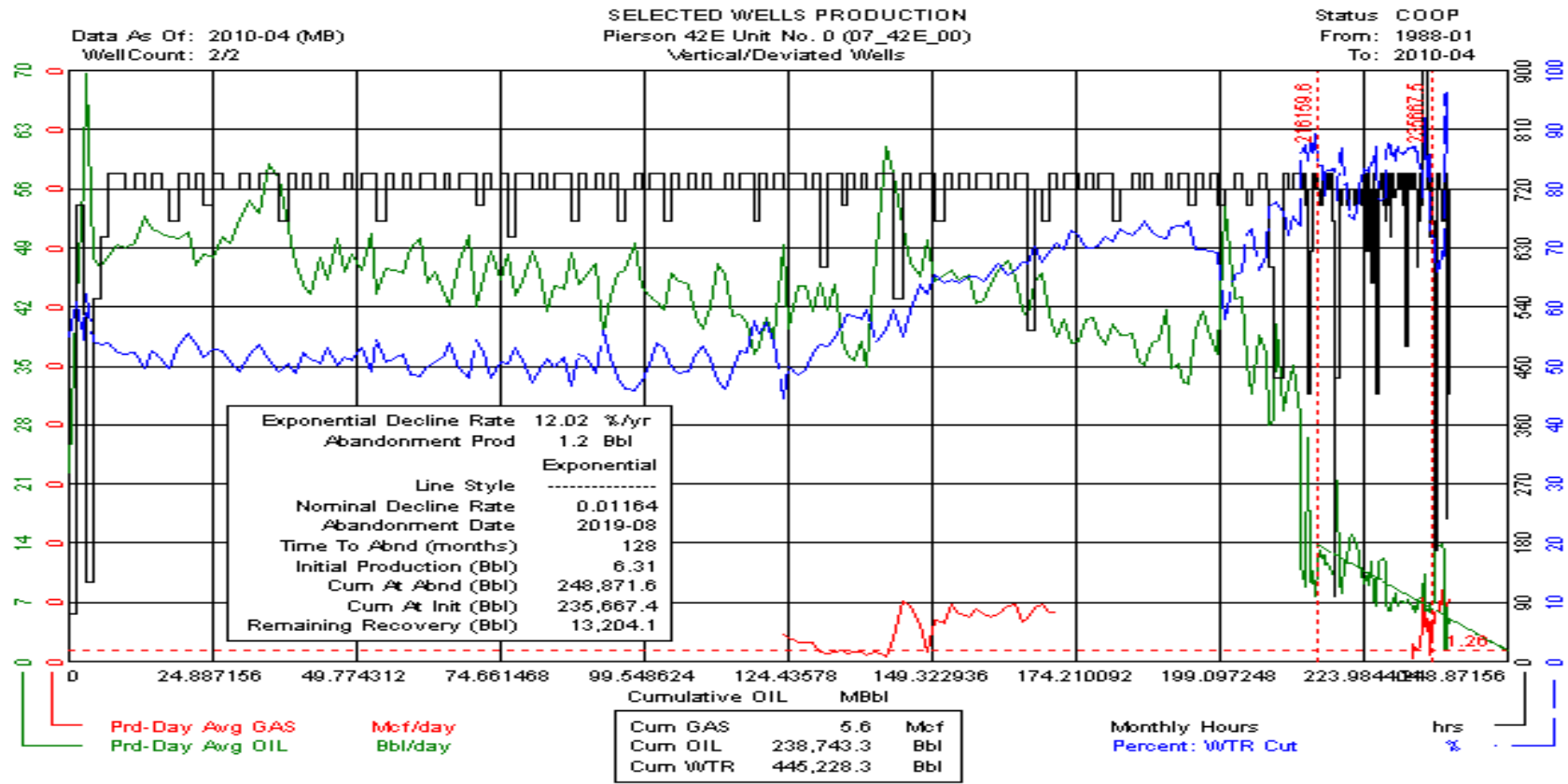
# Pierson 42C Unit No. 0 (07\_42C\_00) Vertical



# Pierson 42E Unit No. 0 (07\_42E\_00) Vertical

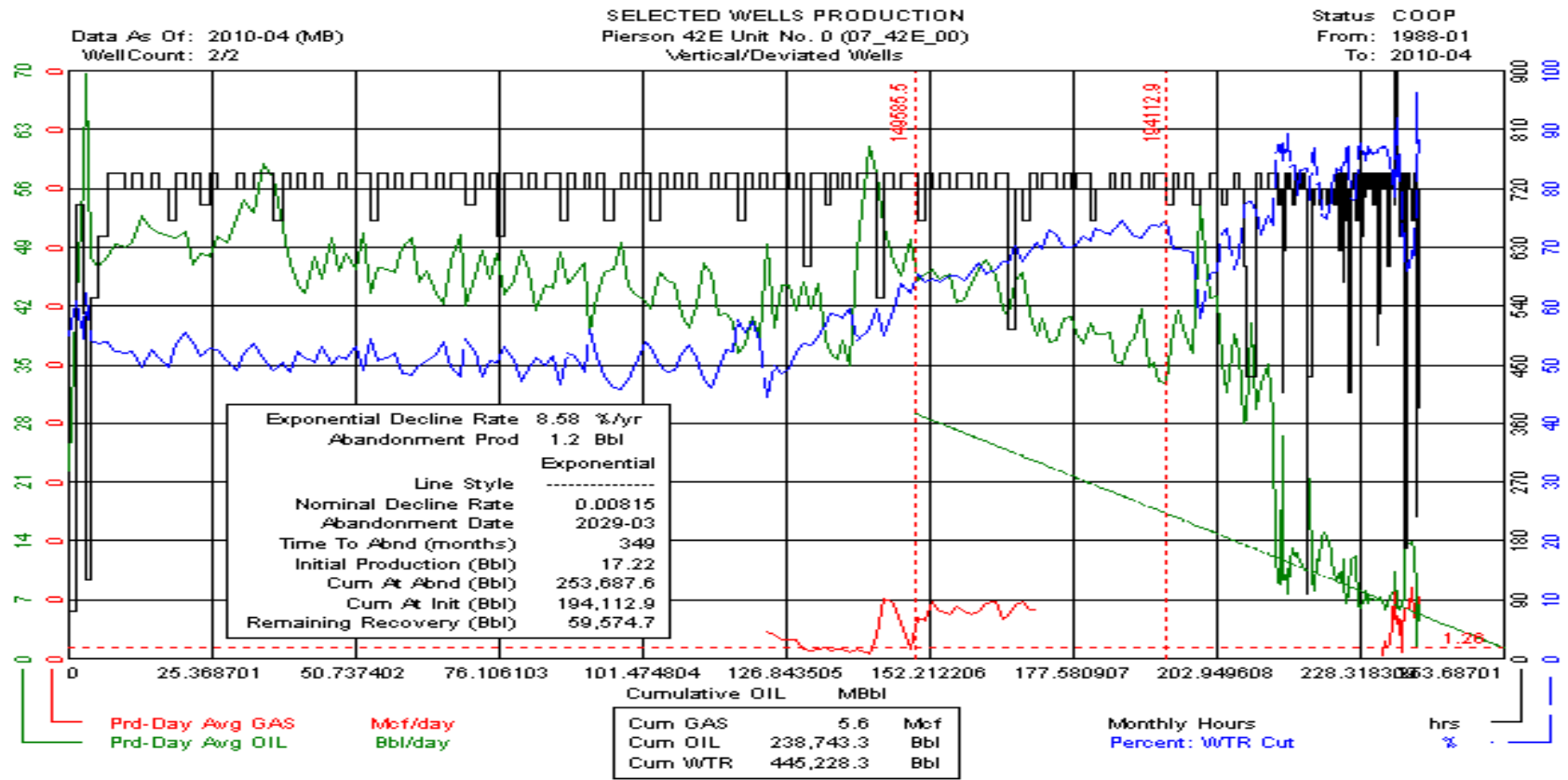


# Pierson 42E Unit No. 0 (07\_42E\_00) Vertical

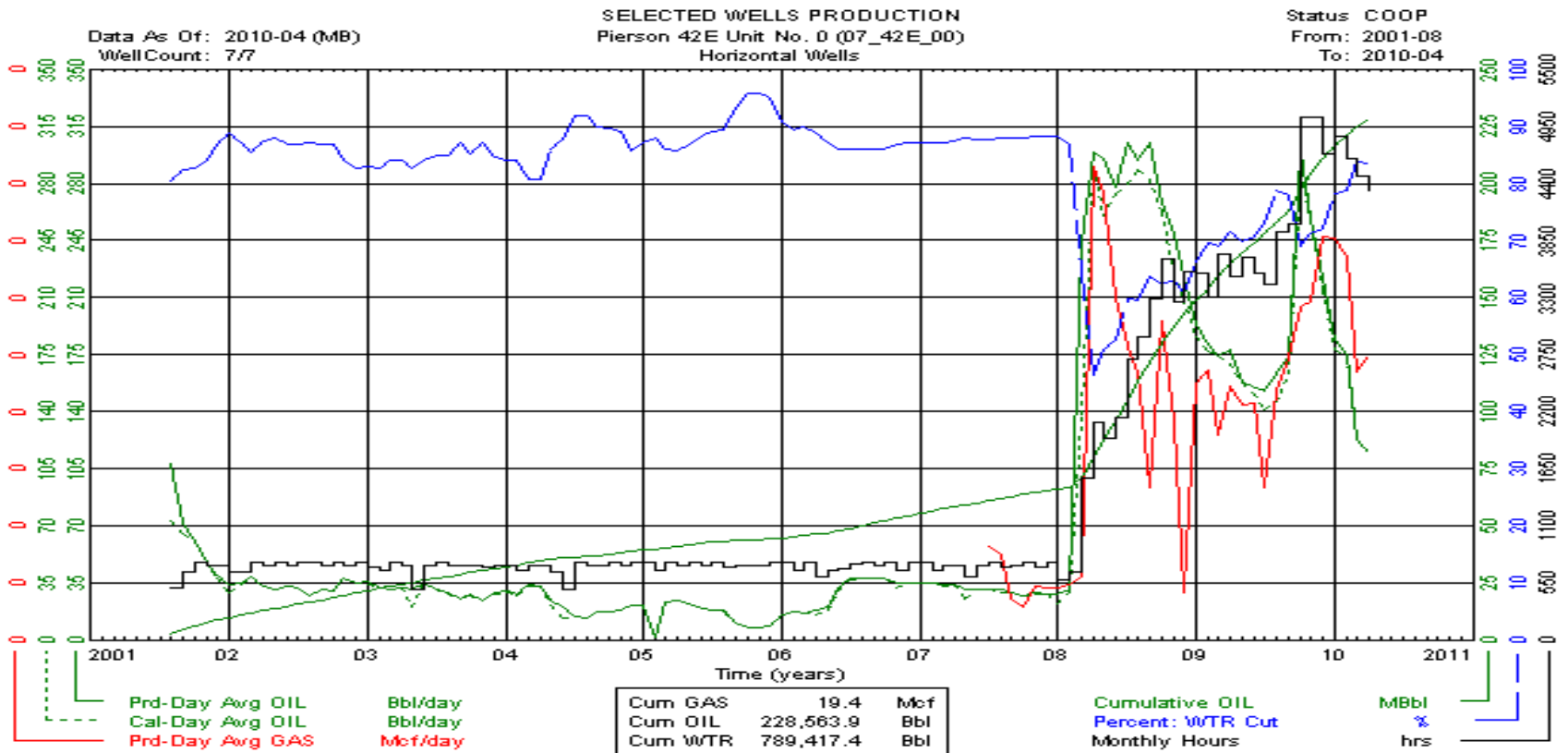




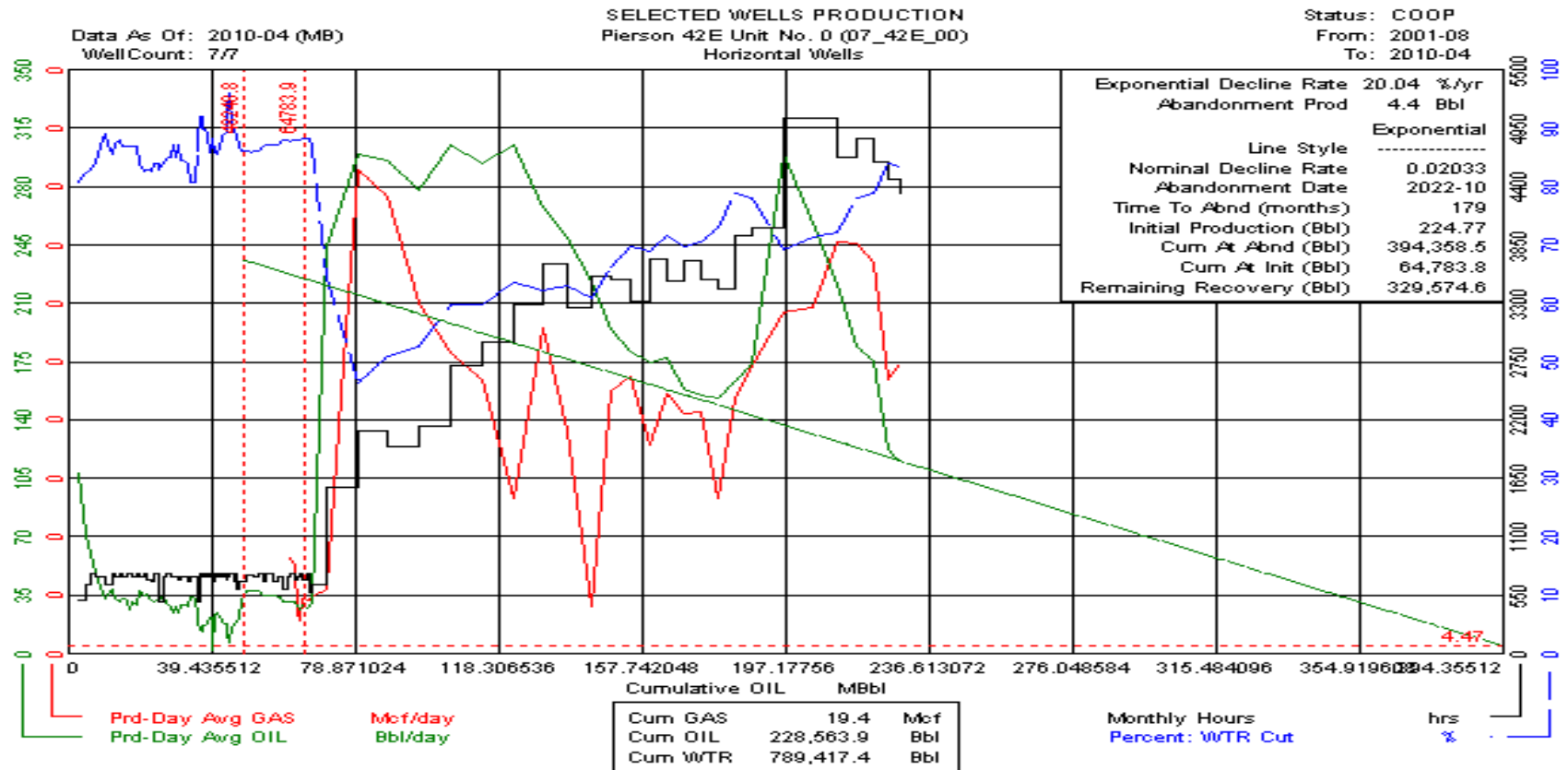
# Pierson 42E Unit No. 0 (07\_42E\_00) Vertical



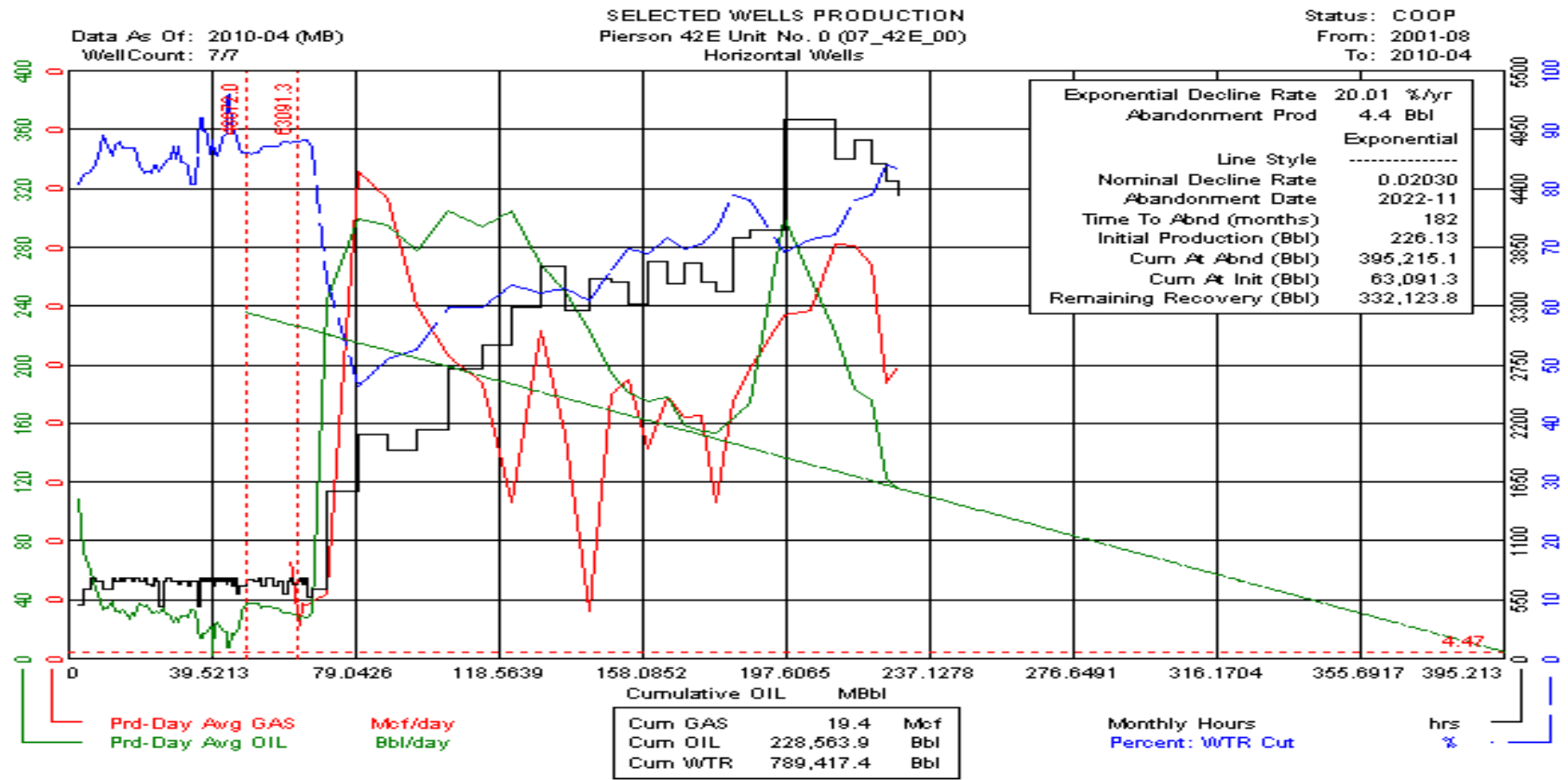
# Pierson 42E Unit No. 0 (07\_42E\_00) Horizontal



# Pierson 42E Unit No. 0 (07\_42E\_00) Horizontal



# Pierson 42E Unit No. 0 (07\_42E\_00) Horizontal

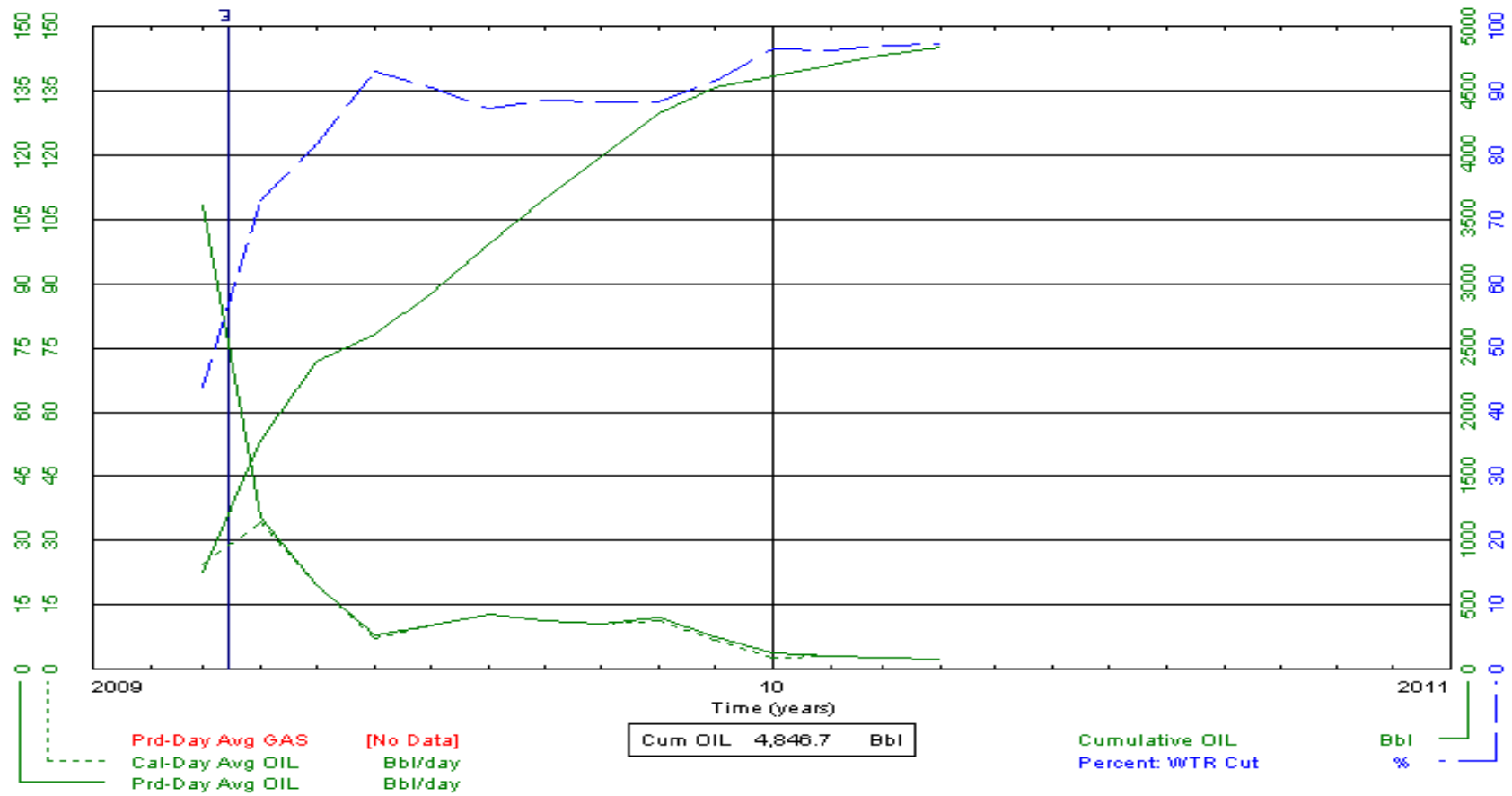


# Pierson 42F Unit No. 0 (07\_42F\_00) Horizontal

Data As Of: 2010-04 (MB)  
 From: 2009-03  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Antler River Pierson HZNTL  
 100/10-20-002-28W1/00

Status: Capable Of Oil Prod  
 Field: PIERSON (07)  
 Pool: MISSION CANYON 3b F (42F)

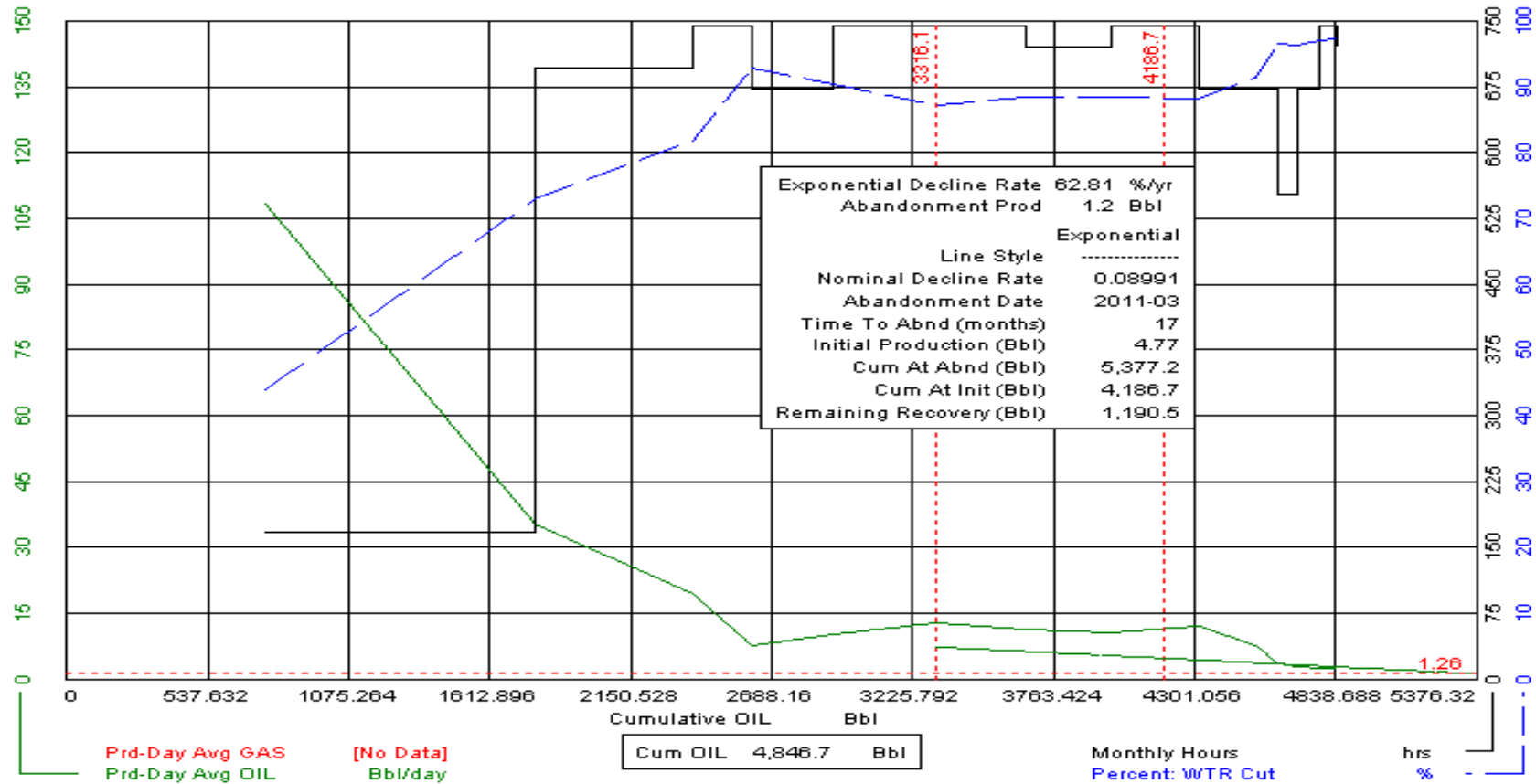


# Pierson 42F Unit No. 0 (07\_42F\_00) Horizontal

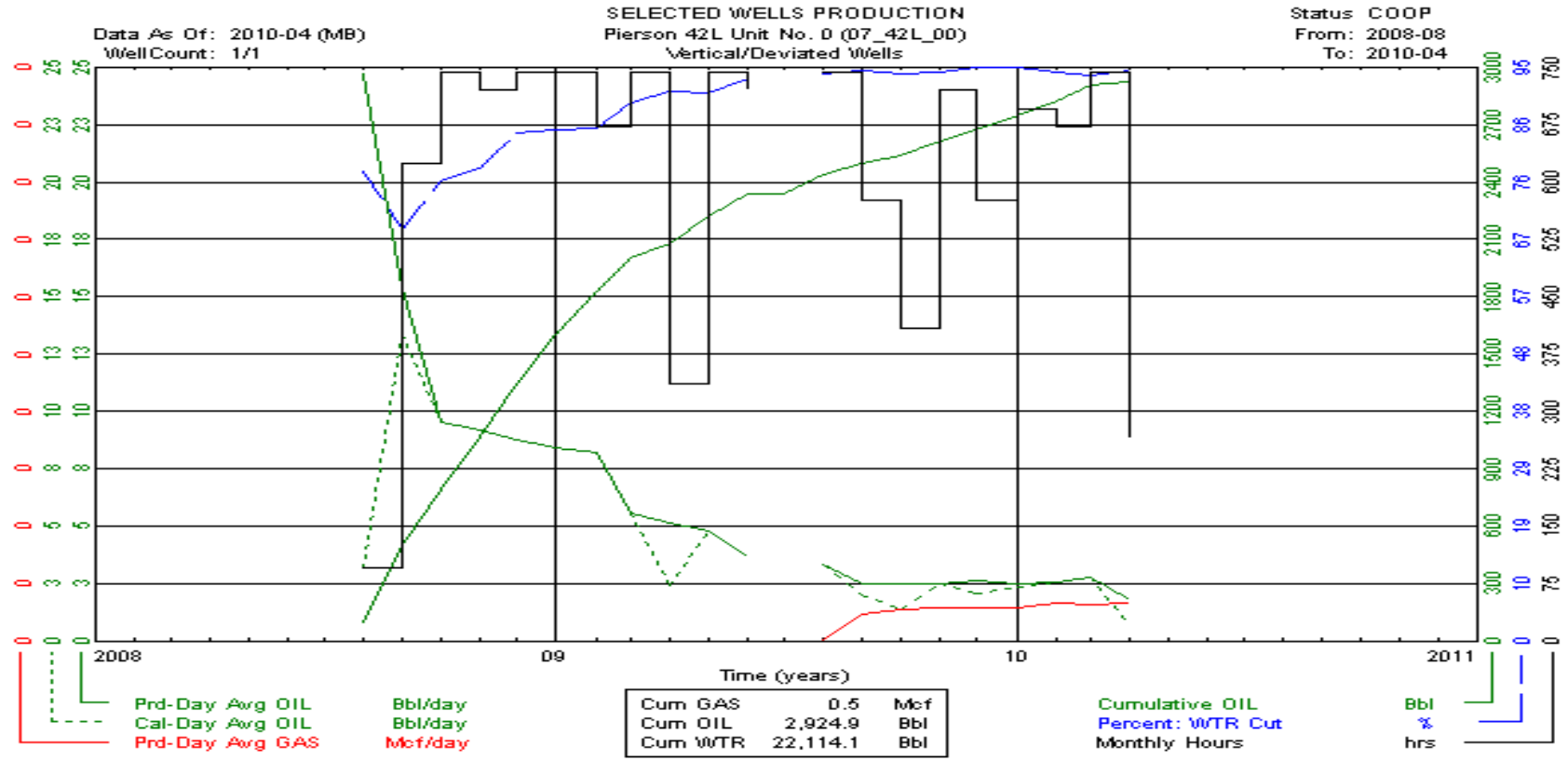
Data As Of: 2010-05 (MB)  
 From: 2009-03  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Antler River Pierson HZNTL  
 100/10-20-002-28W1/00

Status: Capable Of Oil Prod  
 Field: PIERSON (07)  
 Pool: MISSION CANYON 3b F (42F)



# Pierson 42L Unit No. 0 (07\_42L\_00) Vertical

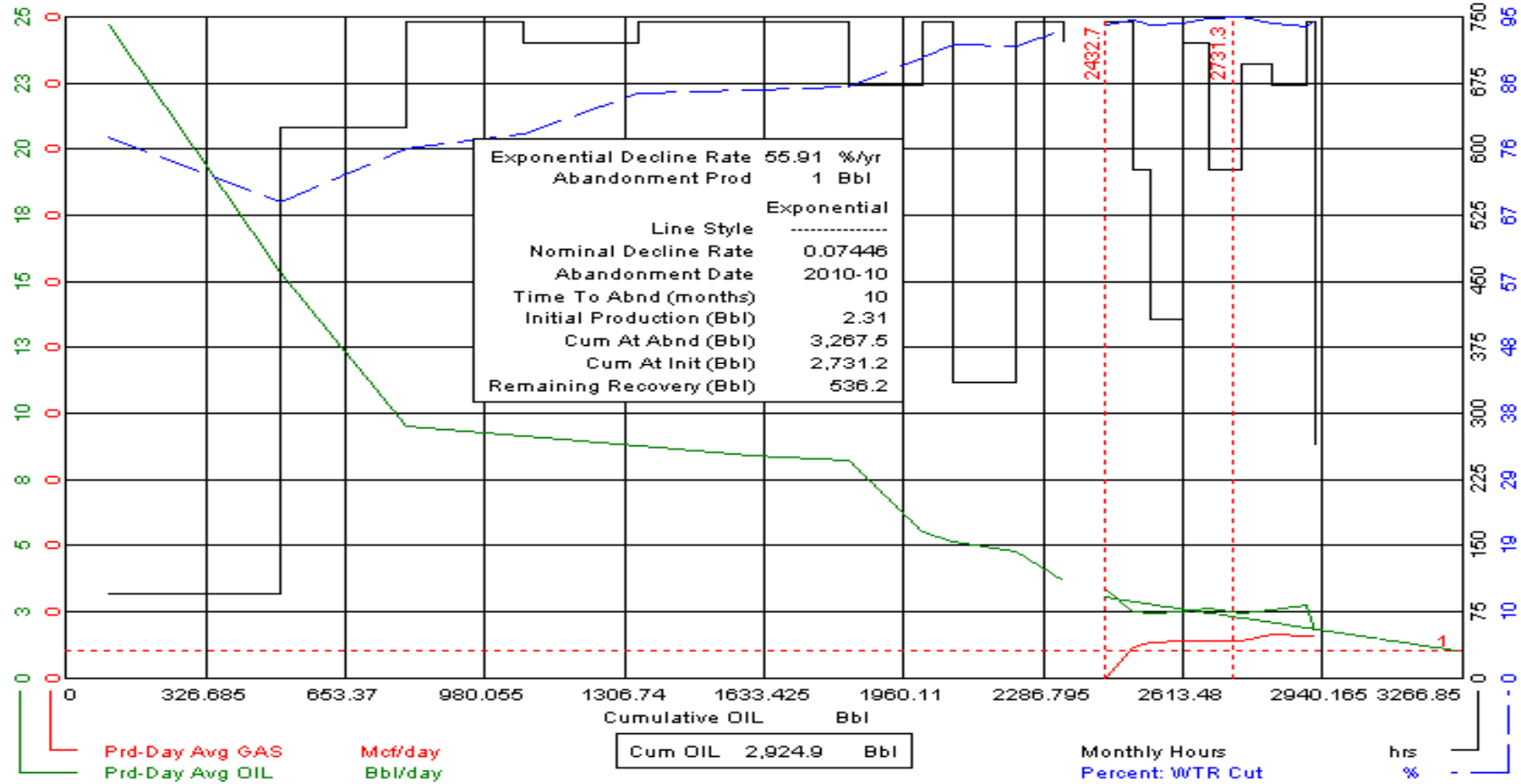


# Pierson 42L Unit No. 0 (07\_42L\_00) Vertical

Data As Of: 2010-04 (MB)  
 From: 2008-08  
 To: 2010-04

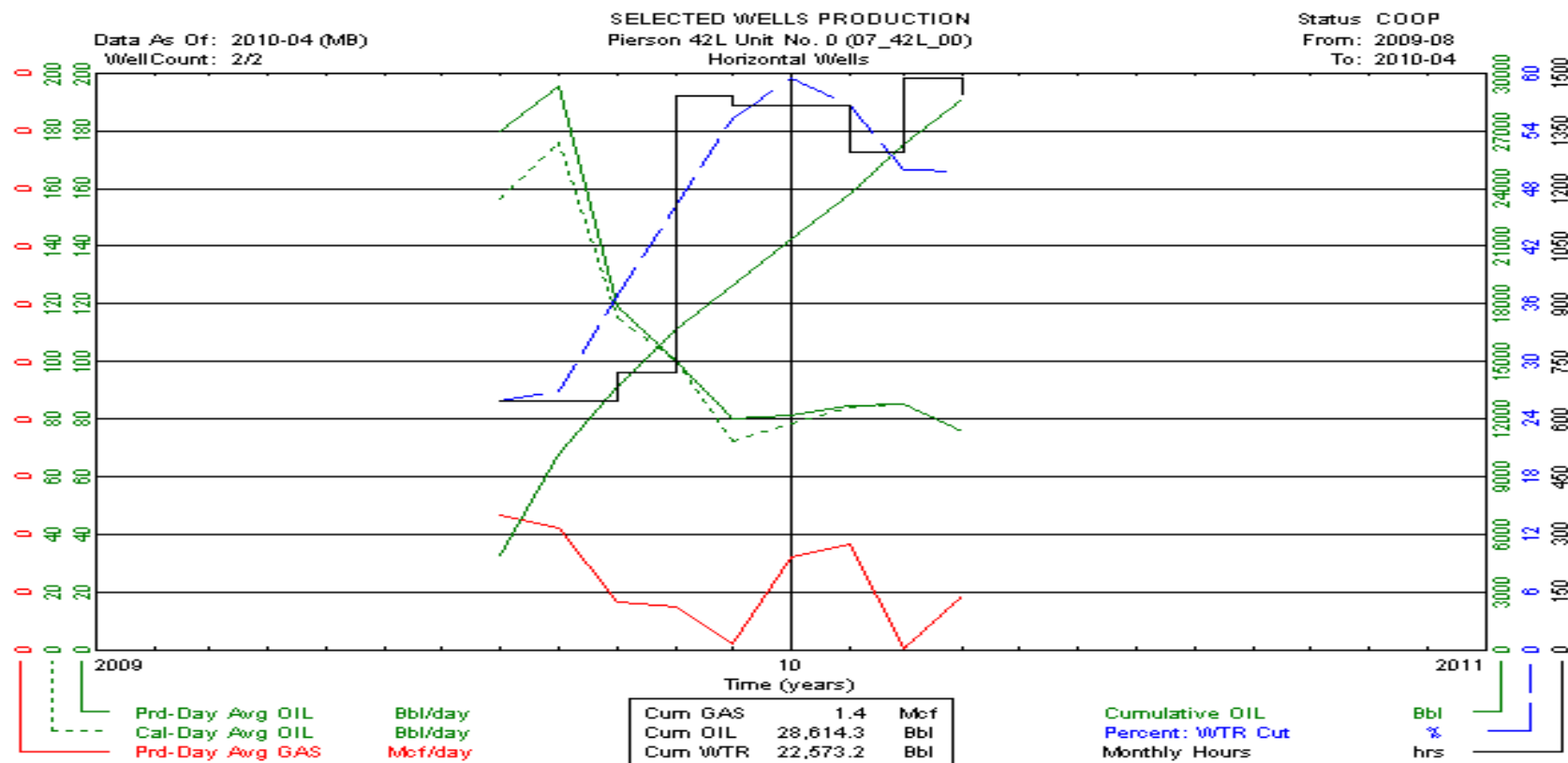
INDIVIDUAL PRODUCTION  
 CNRL Pierson  
 100/06-23-002-29W/1/00

Status: Capable Of Oil Prod  
 Field: PIERSON (07)  
 Pool: MISSION CANYON 3b L (42L)

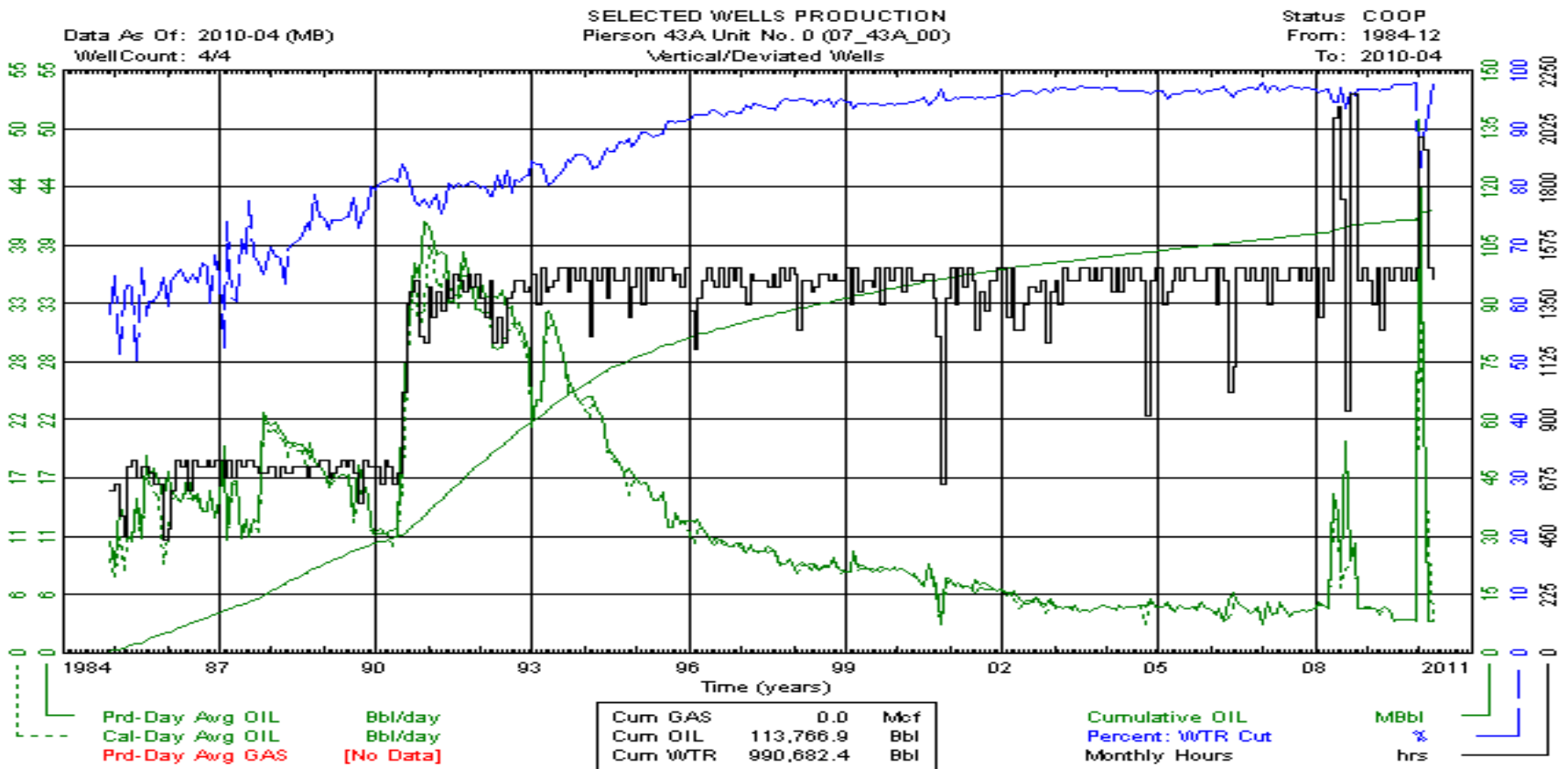




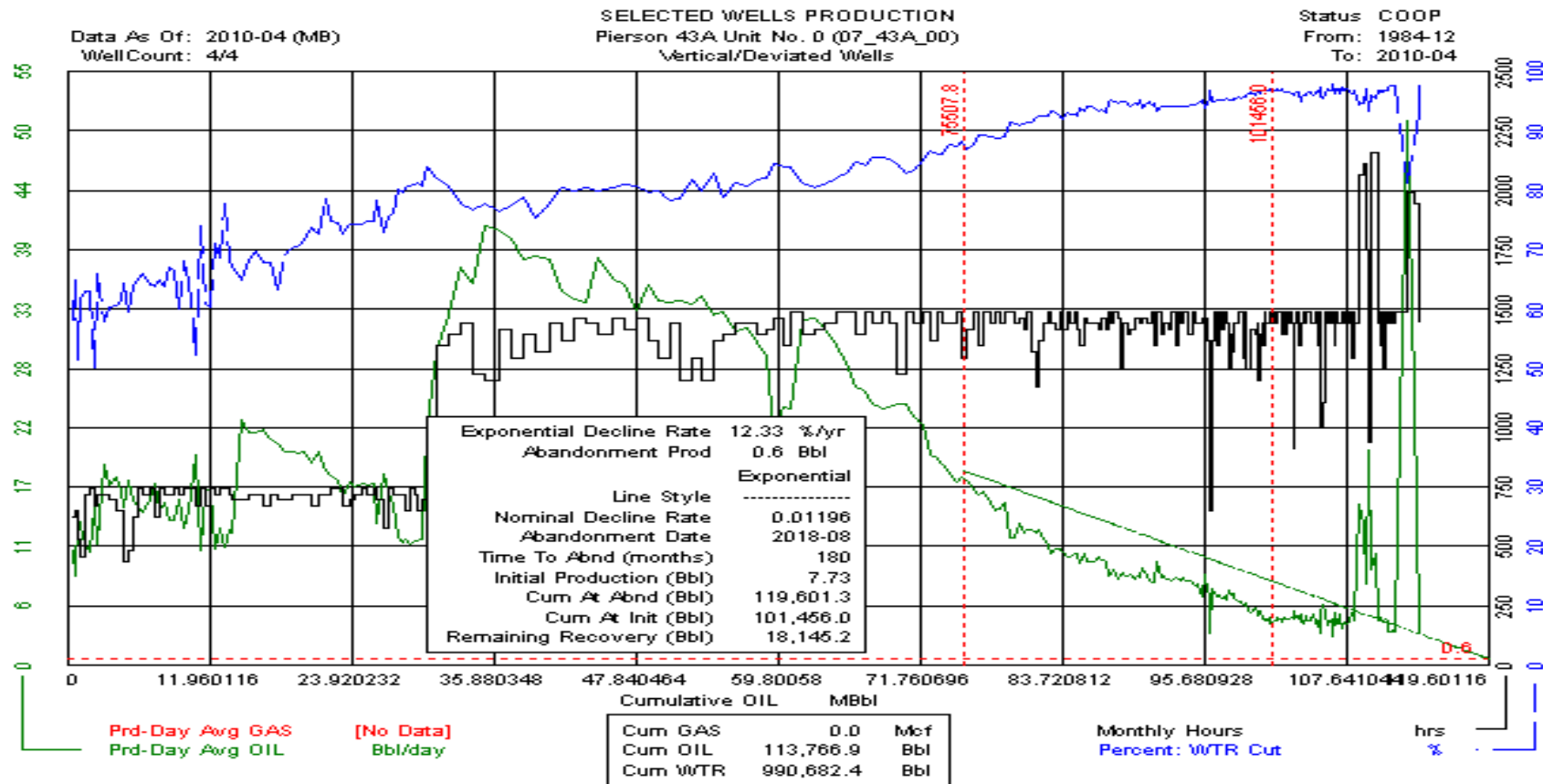
# Pierson 42L Unit No. 0 (07\_42L\_00) Horizontal



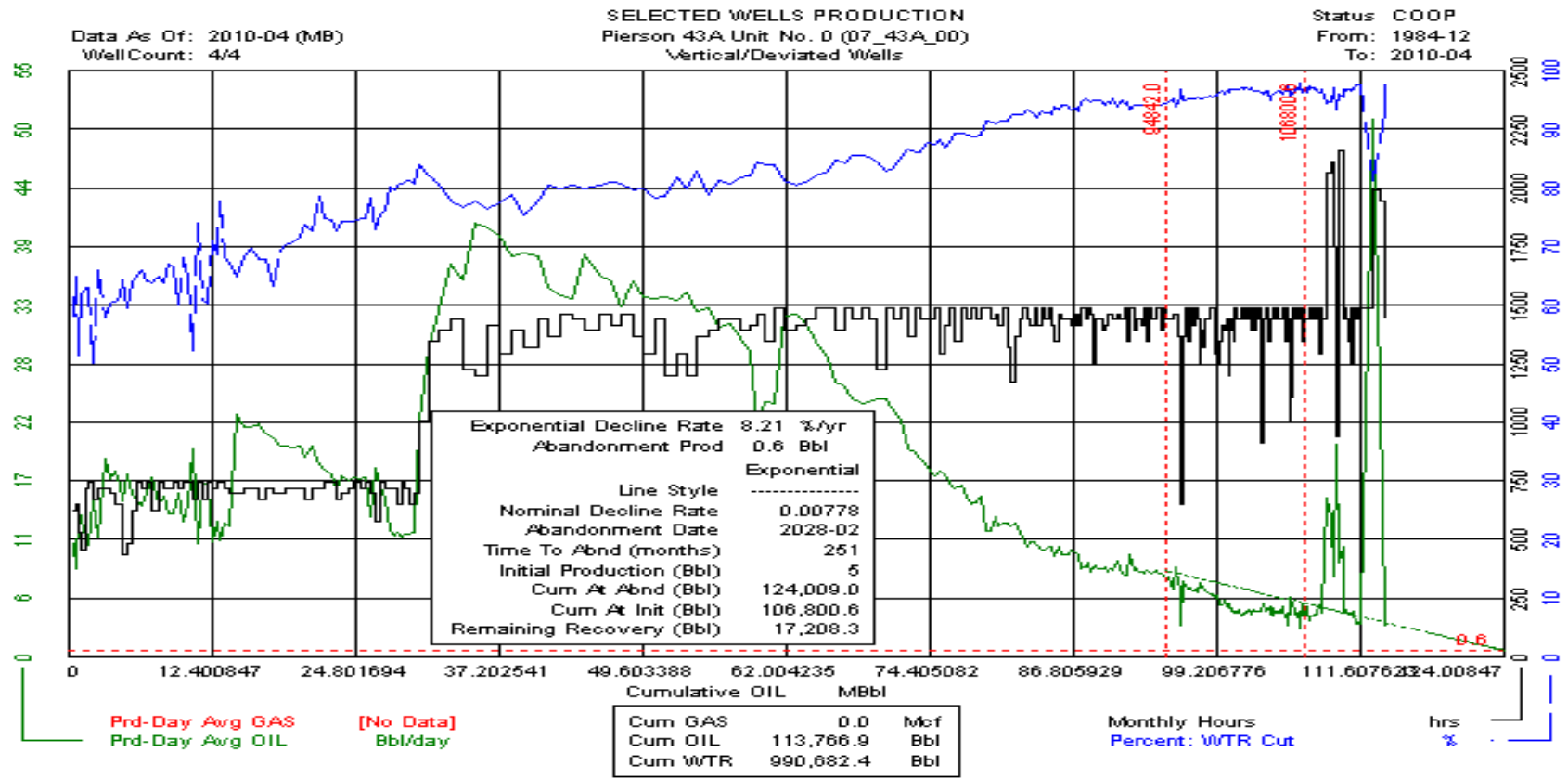
# Pierson 43A Unit No. 0 (07\_43A\_00) Vertical



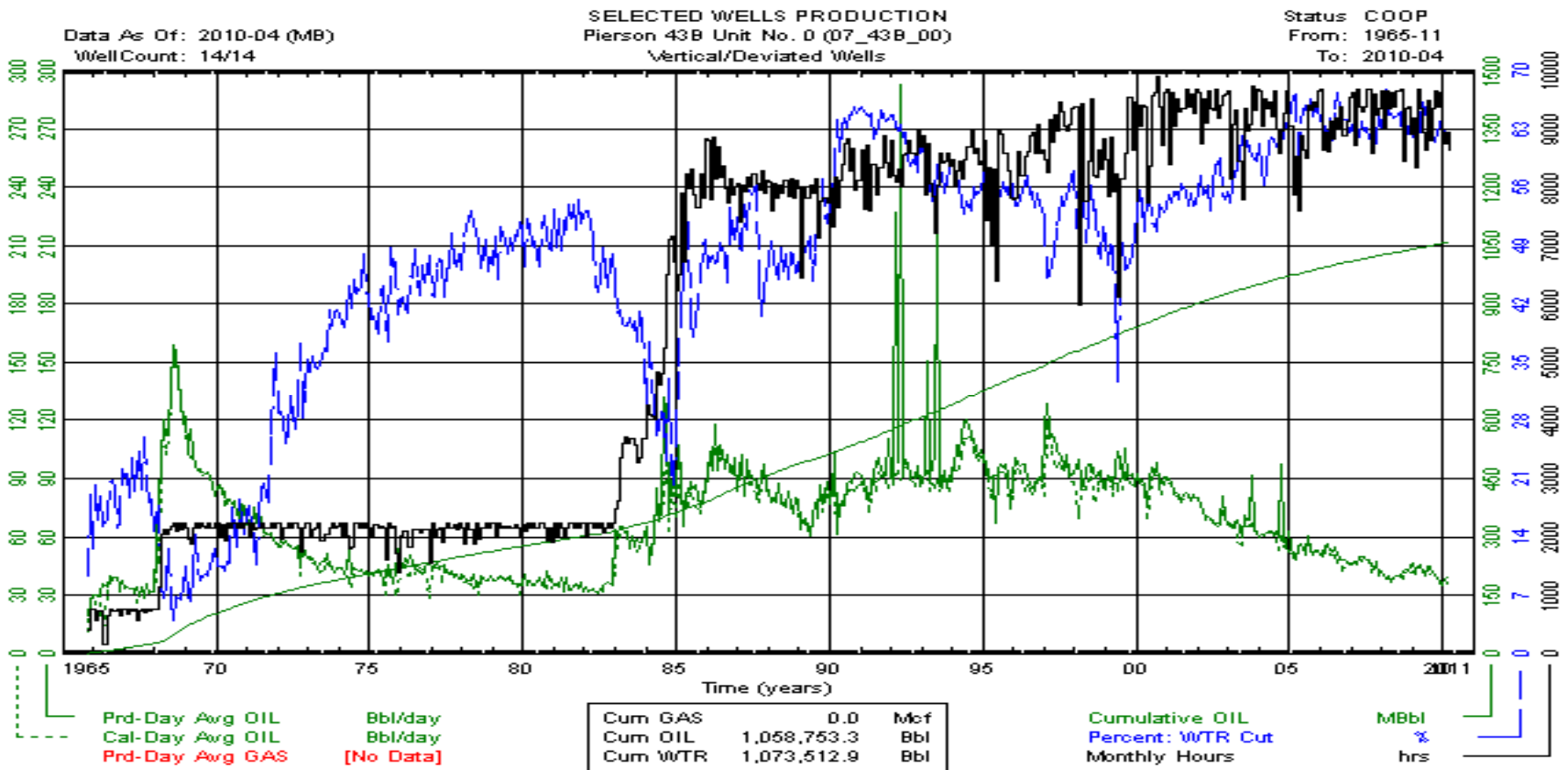
# Pierson 43A Unit No. 0 (07\_43A\_00) Vertical



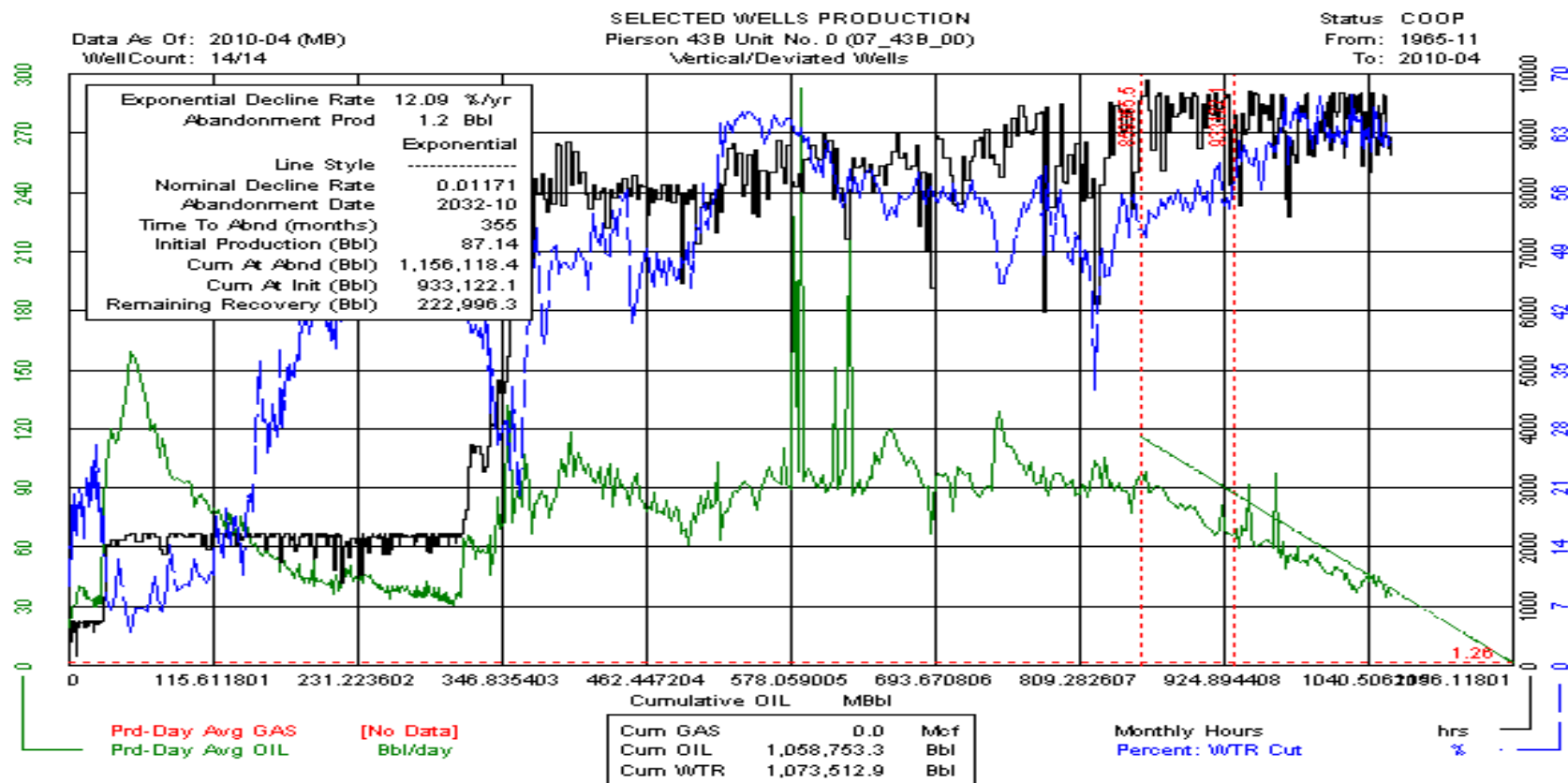
# Pierson 43A Unit No. 0 (07\_43A\_00) Vertical



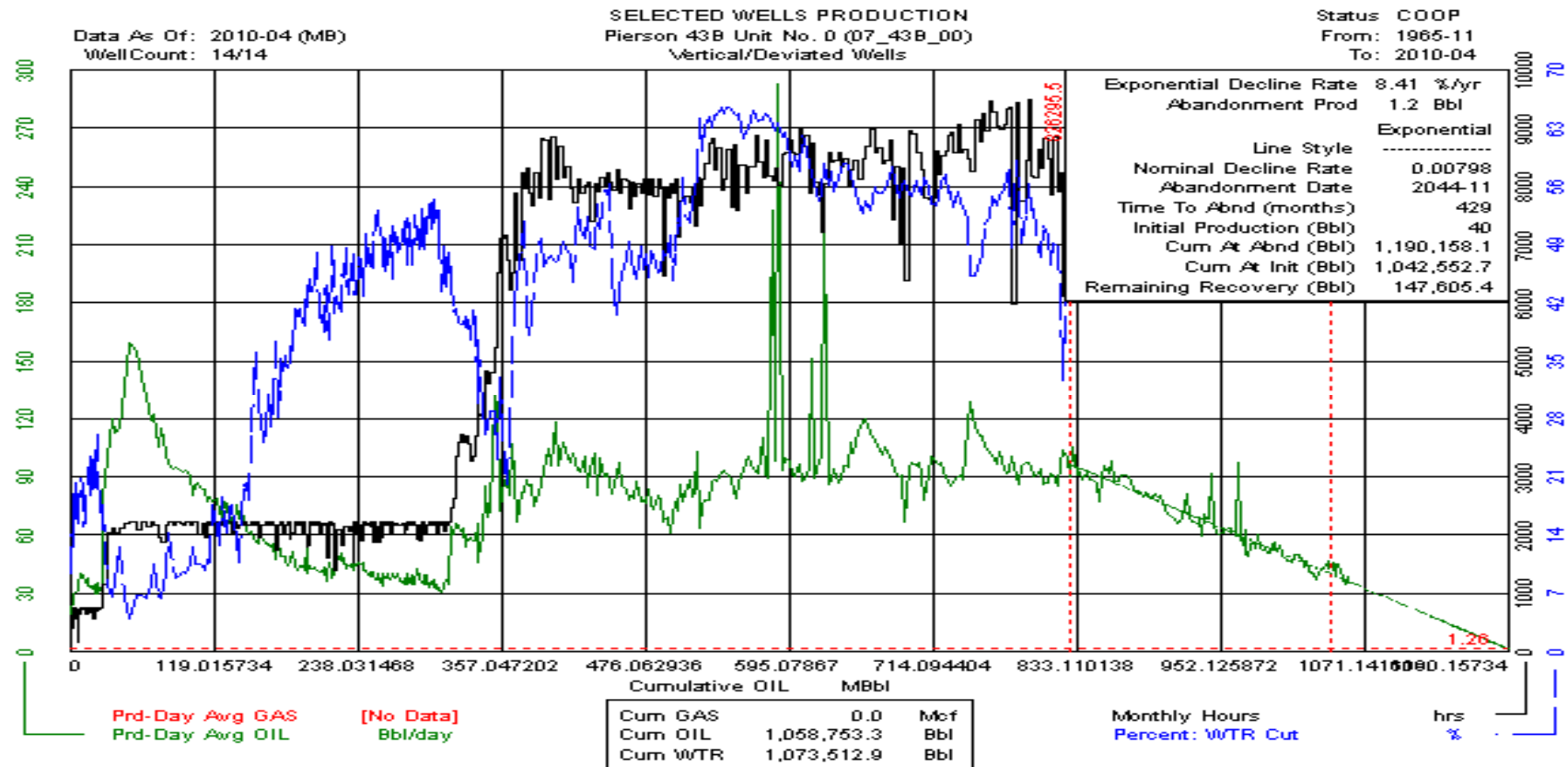
# Pierson 43B Unit No. 0 (07\_43B\_00) Vertical



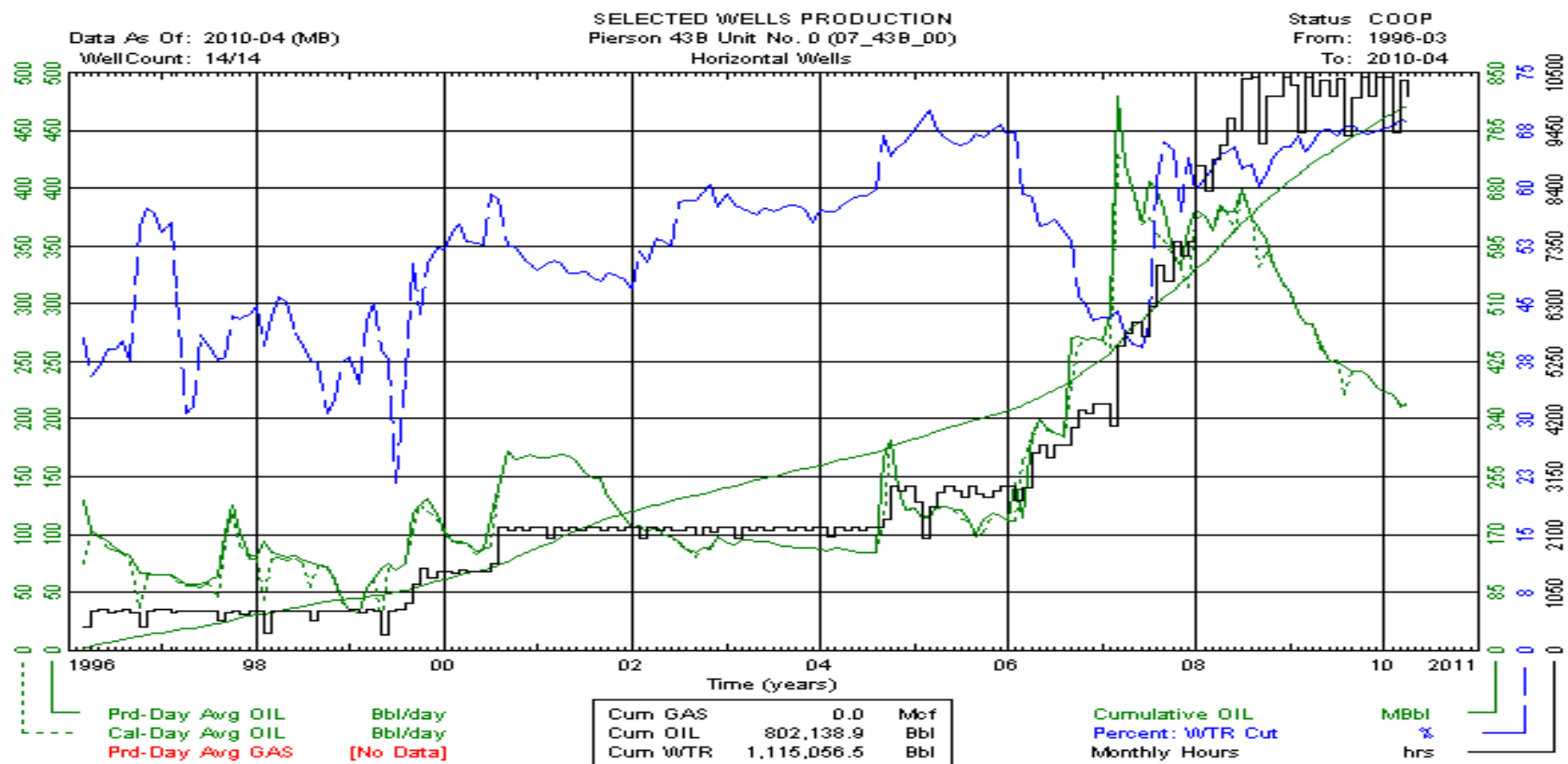
# Pierson 43B Unit No. 0 (07\_43B\_00) Vertical



# Pierson 43B Unit No. 0 (07\_43B\_00) Vertical

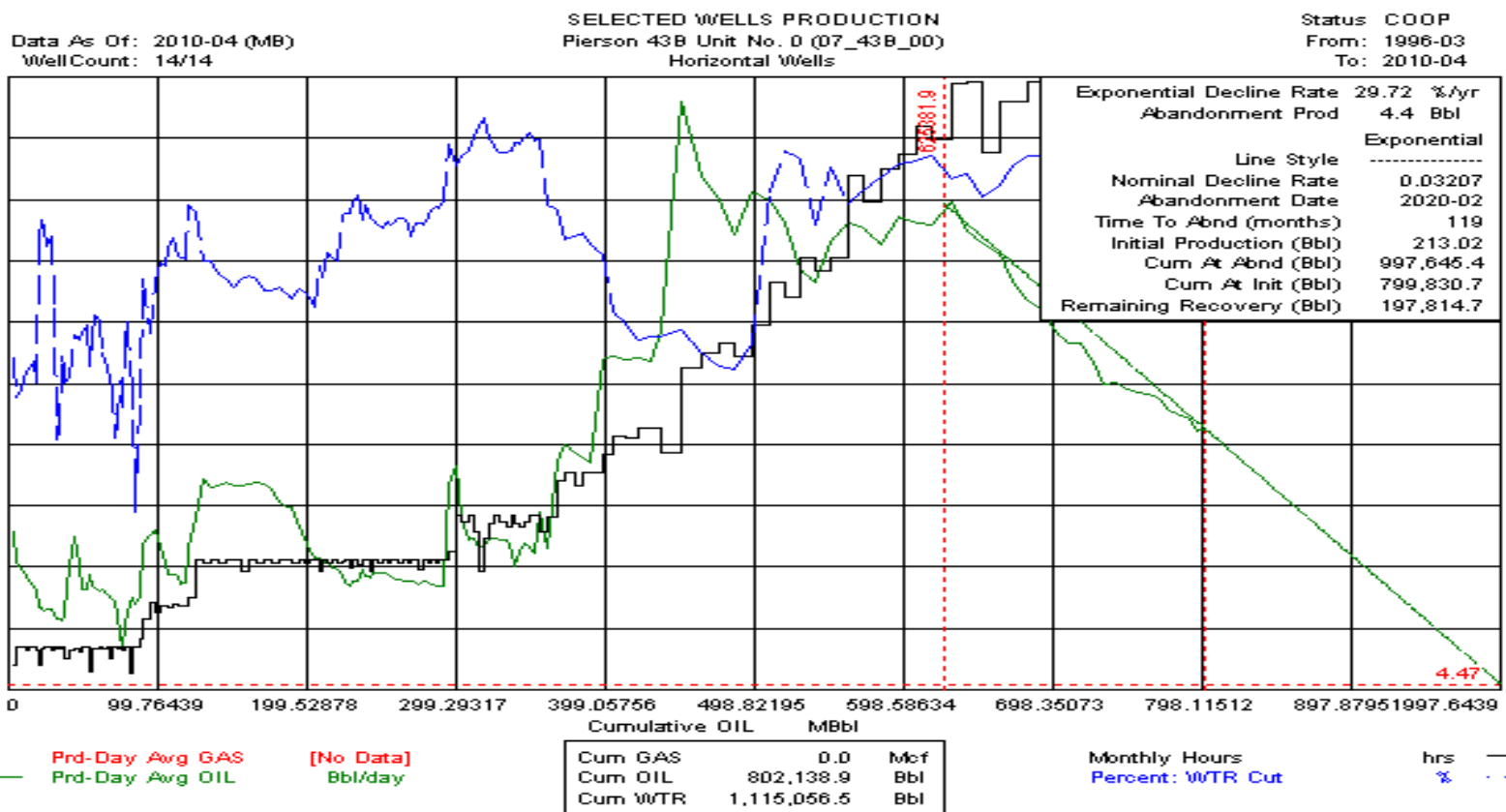


# Pierson 43B Unit No. 0 (07\_43B\_00) Horizontal

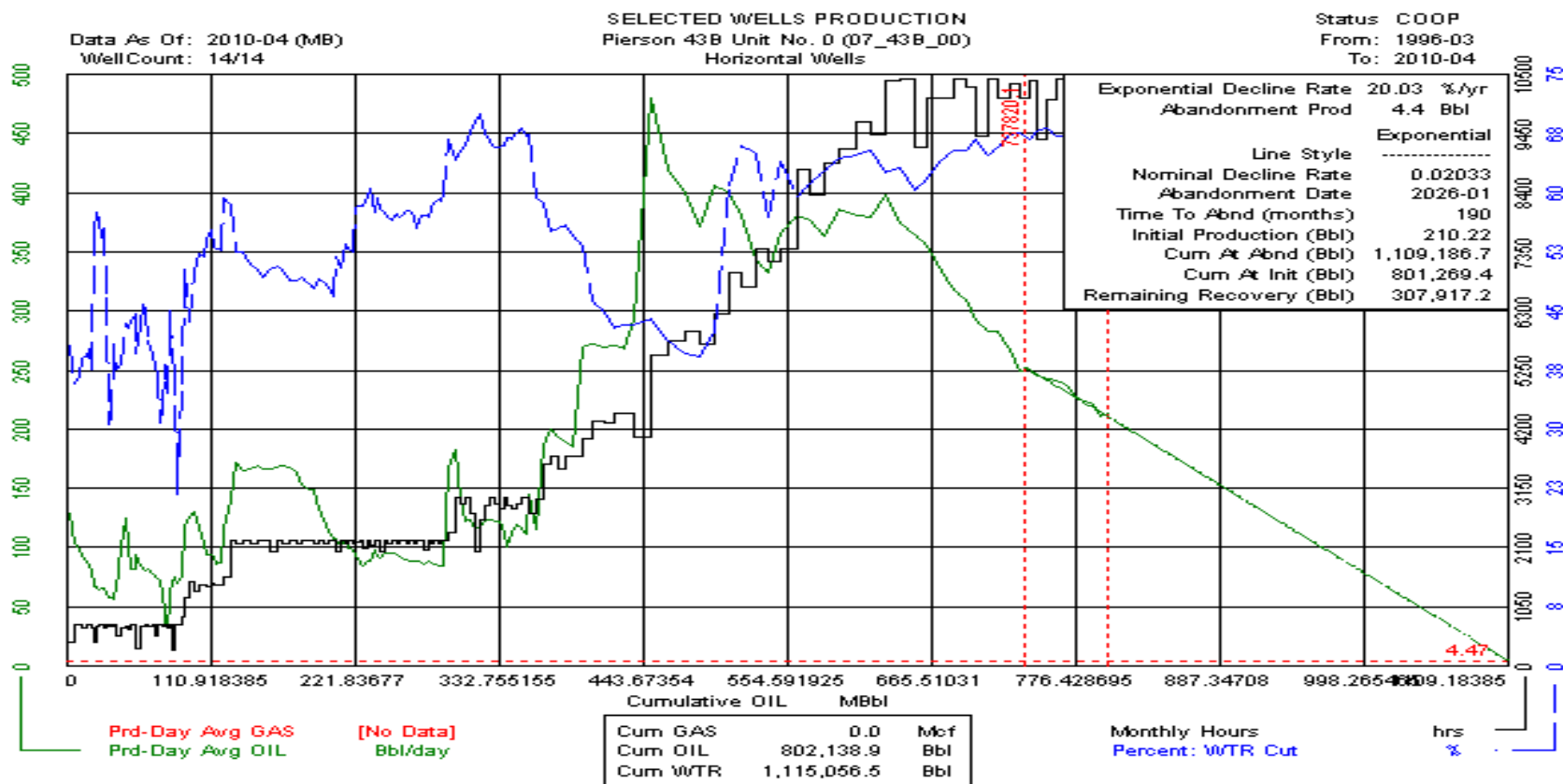




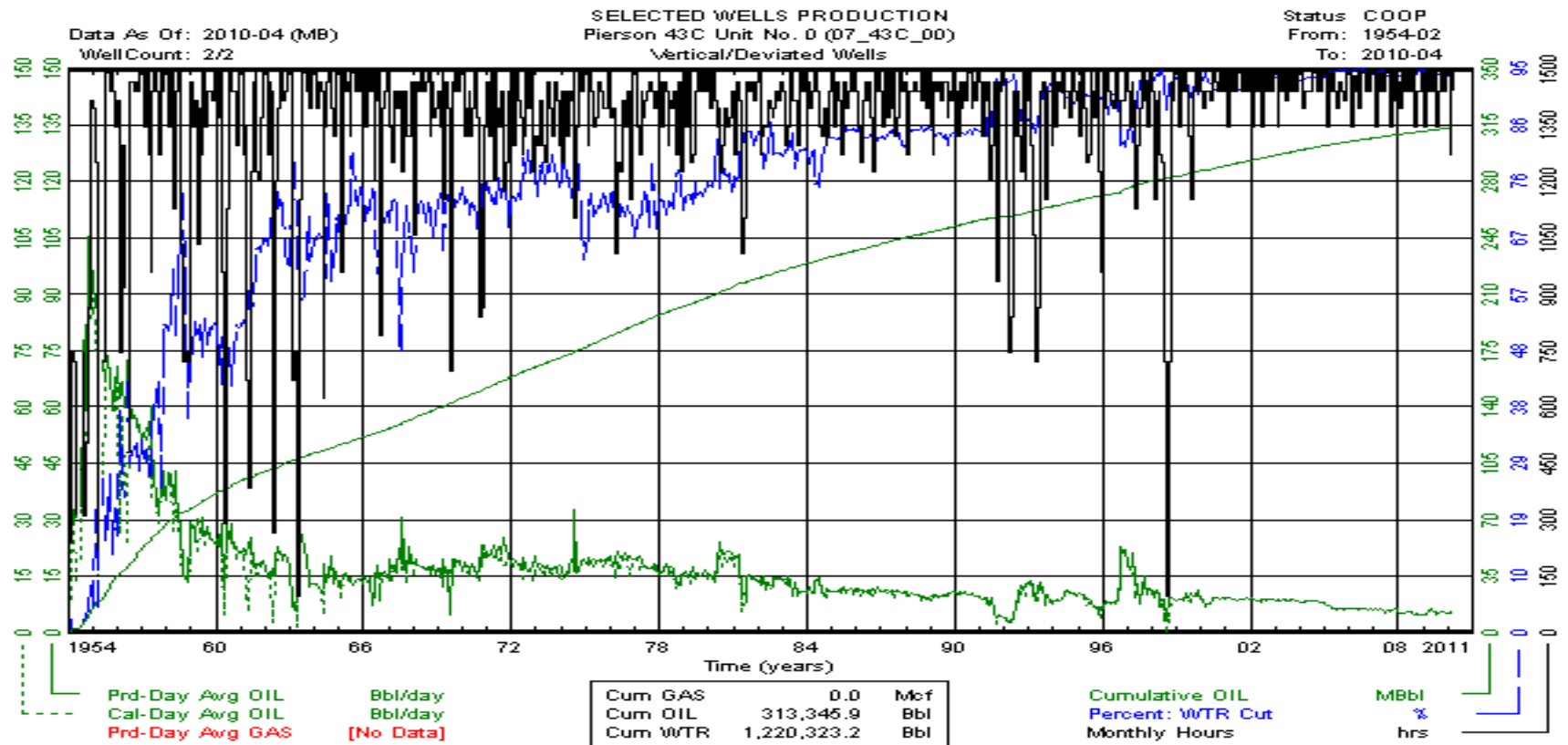
# Pierson 43B Unit No. 0 (07\_43B\_00) Horizontal



# Pierson 43B Unit No. 0 (07\_43B\_00) Horizontal

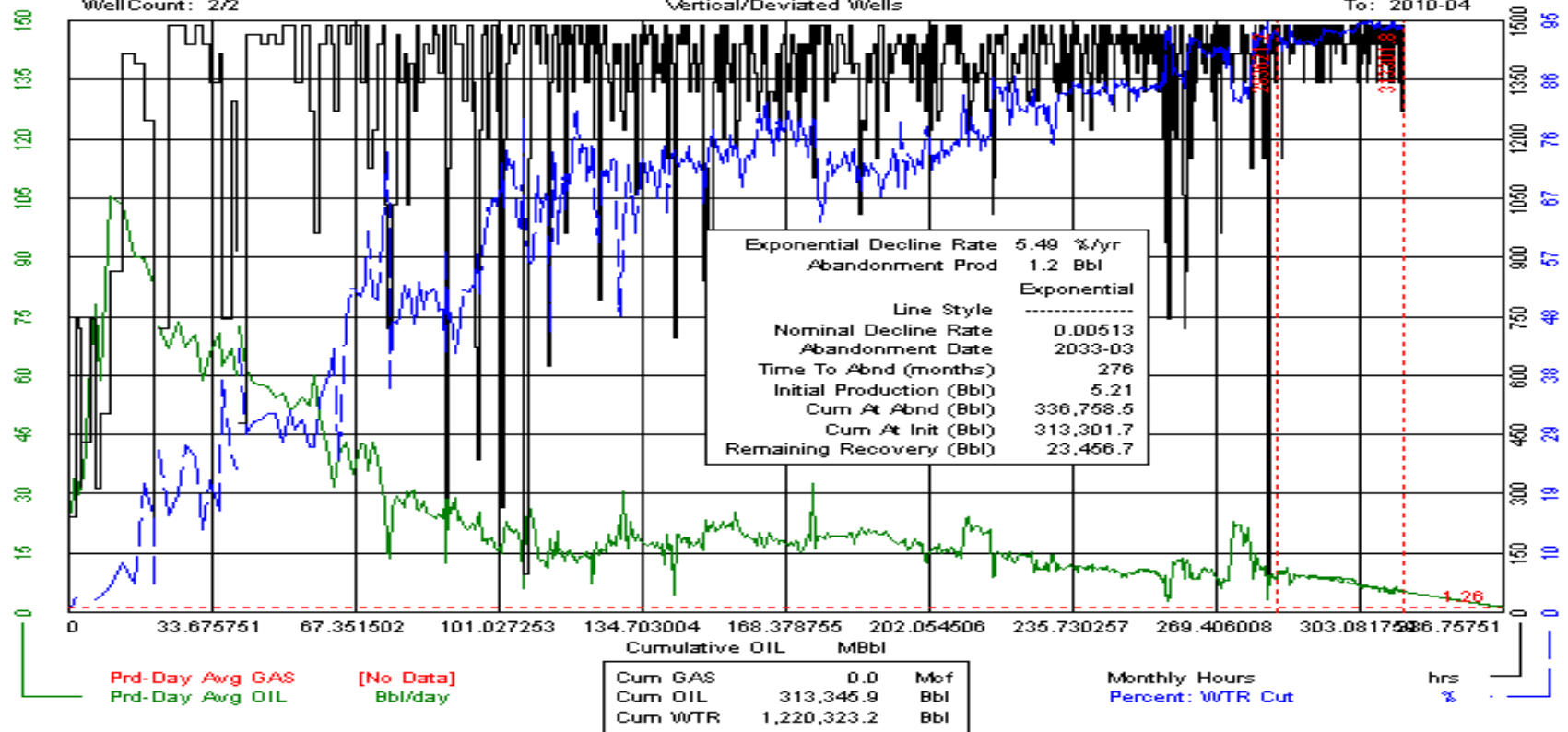


# Pierson 43C Unit No. 0 (07\_43C\_00) Vertical



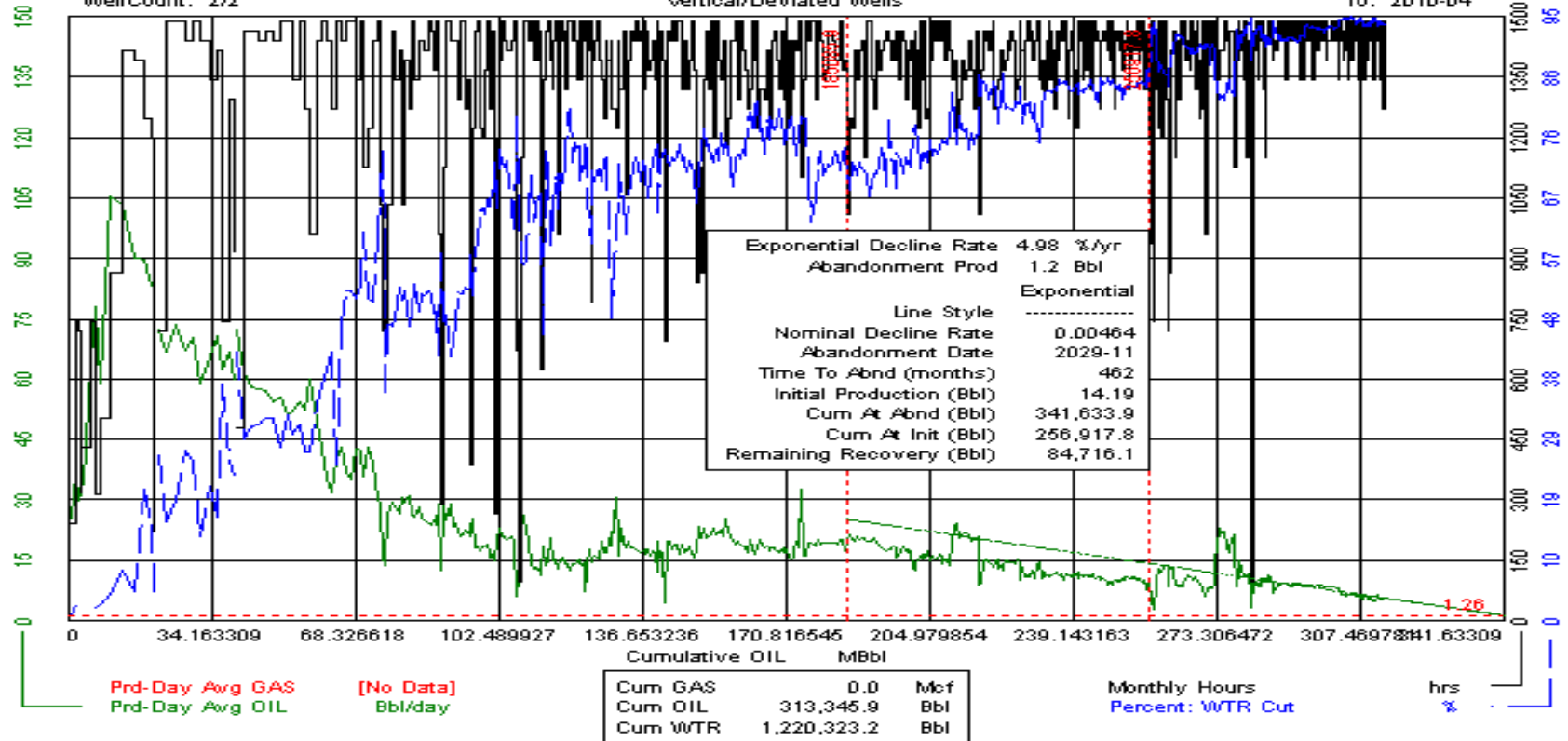
# Pierson 43C Unit No. 0 (07\_43C\_00) Vertical

Data As Of: 2010-04 (MB) Status: COOP  
 Well Count: 2/2 From: 1954-02  
To: 2010-04

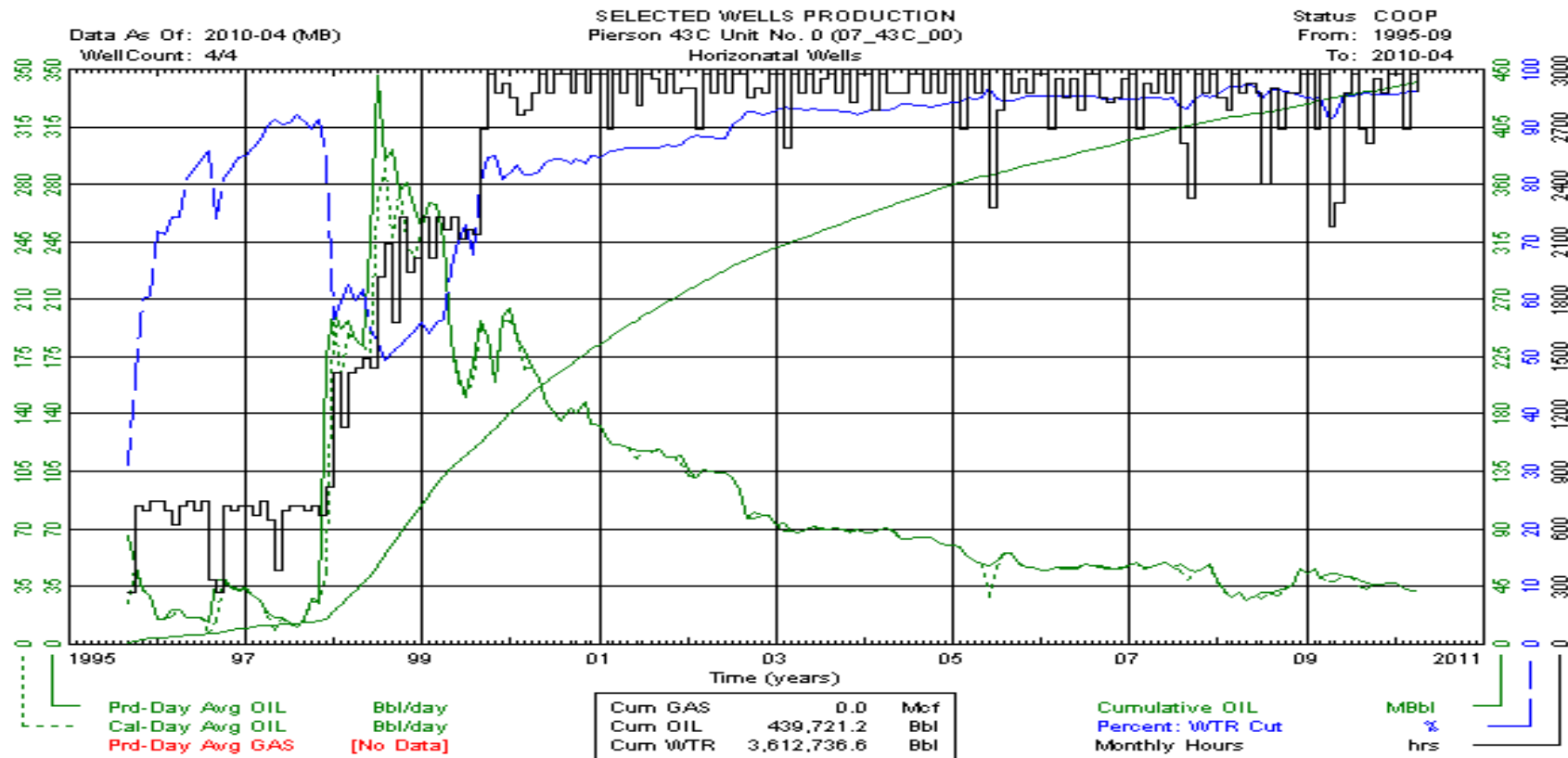


# Pierson 43C Unit No. 0 (07\_43C\_00) Vertical

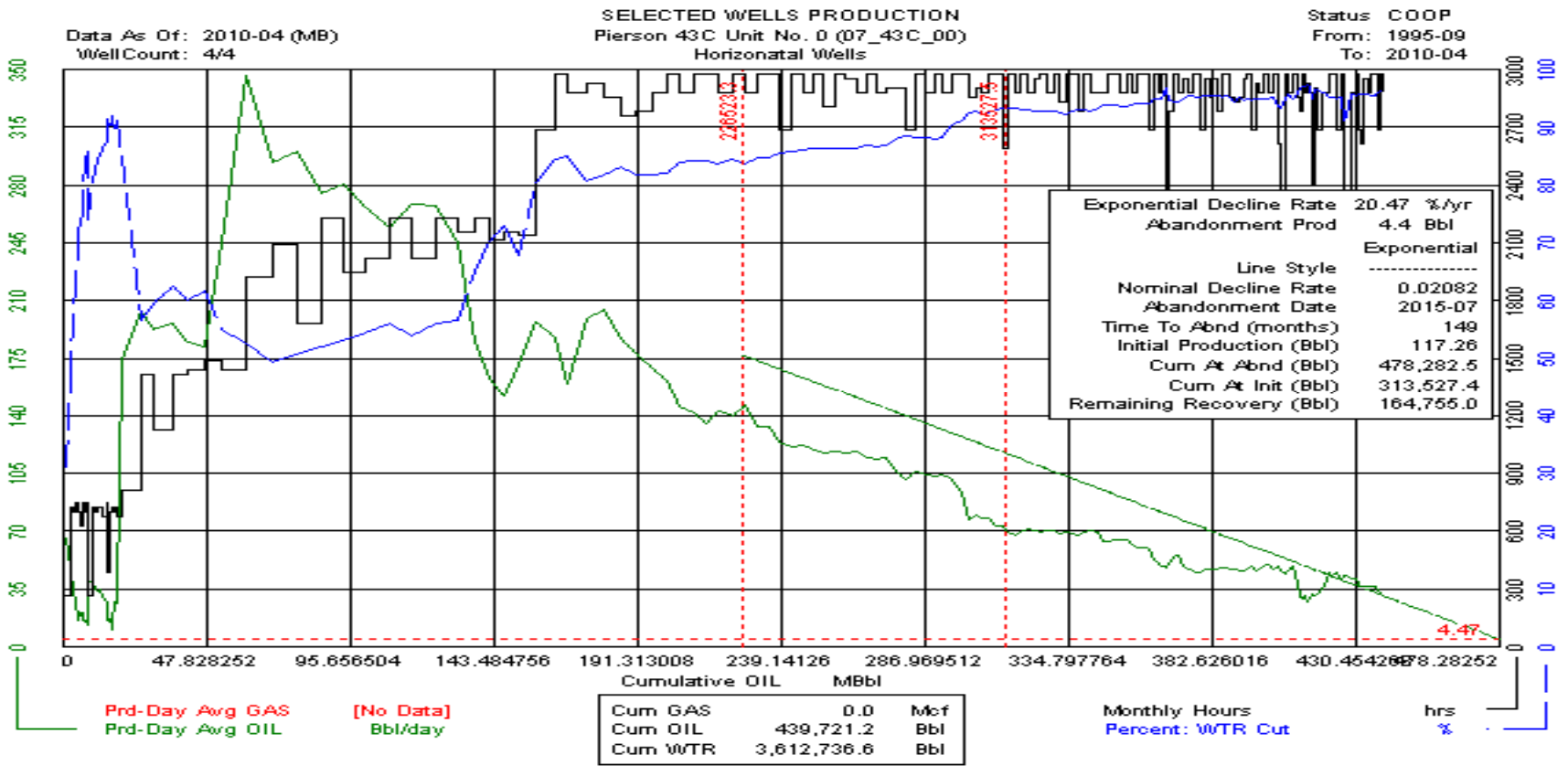
Data As Of: 2010-04 (MB) Status: COOP  
 Well Count: 2/2 Pierson 43C Unit No. 0 (07\_43C\_00)  
From: 1954-02  
To: 2010-04



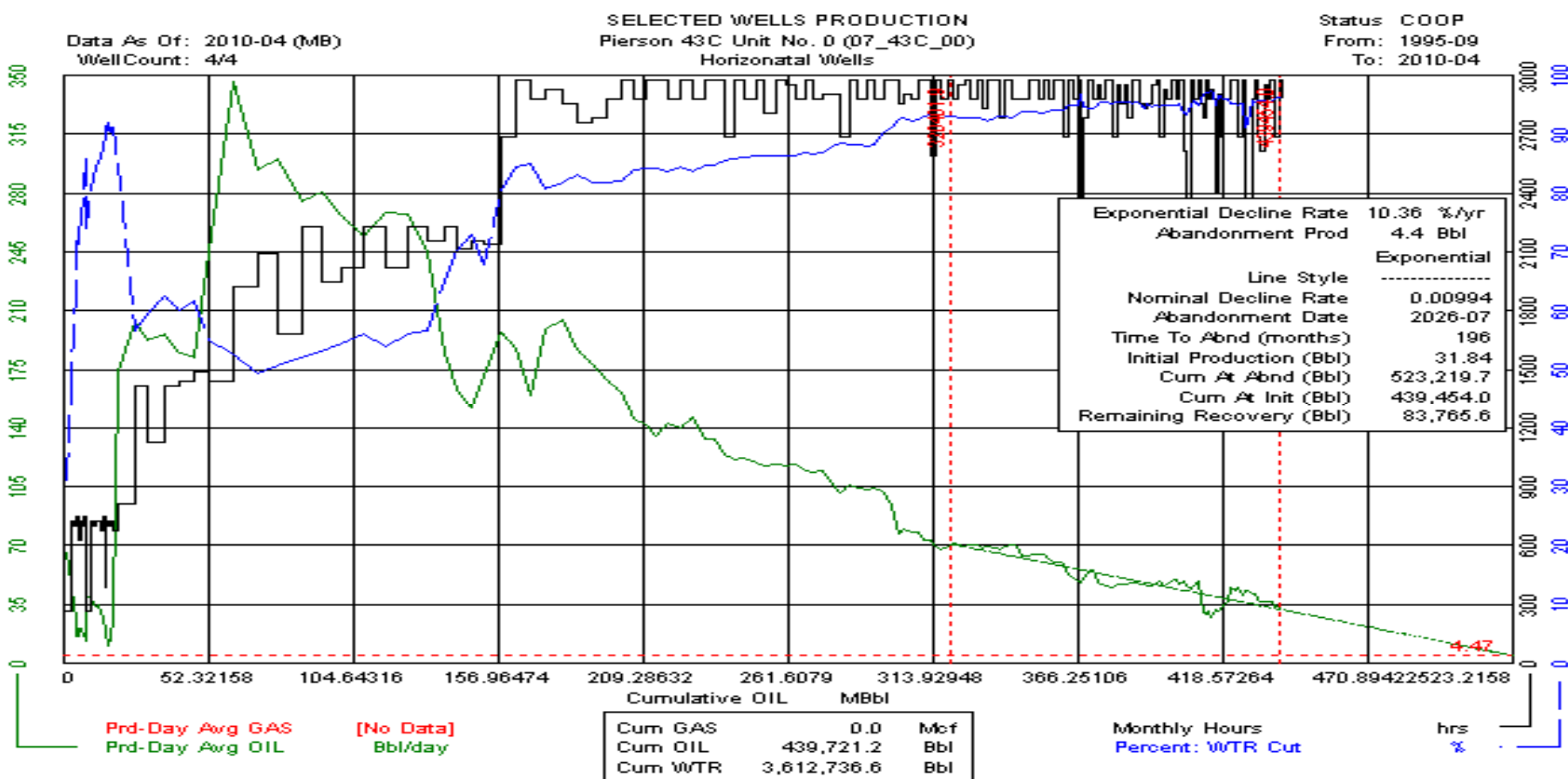
# Pierson 43C Unit No. 0 (07\_43C\_00) Horizontal



# Pierson 43C Unit No. 0 (07\_43C\_00) Horizontal

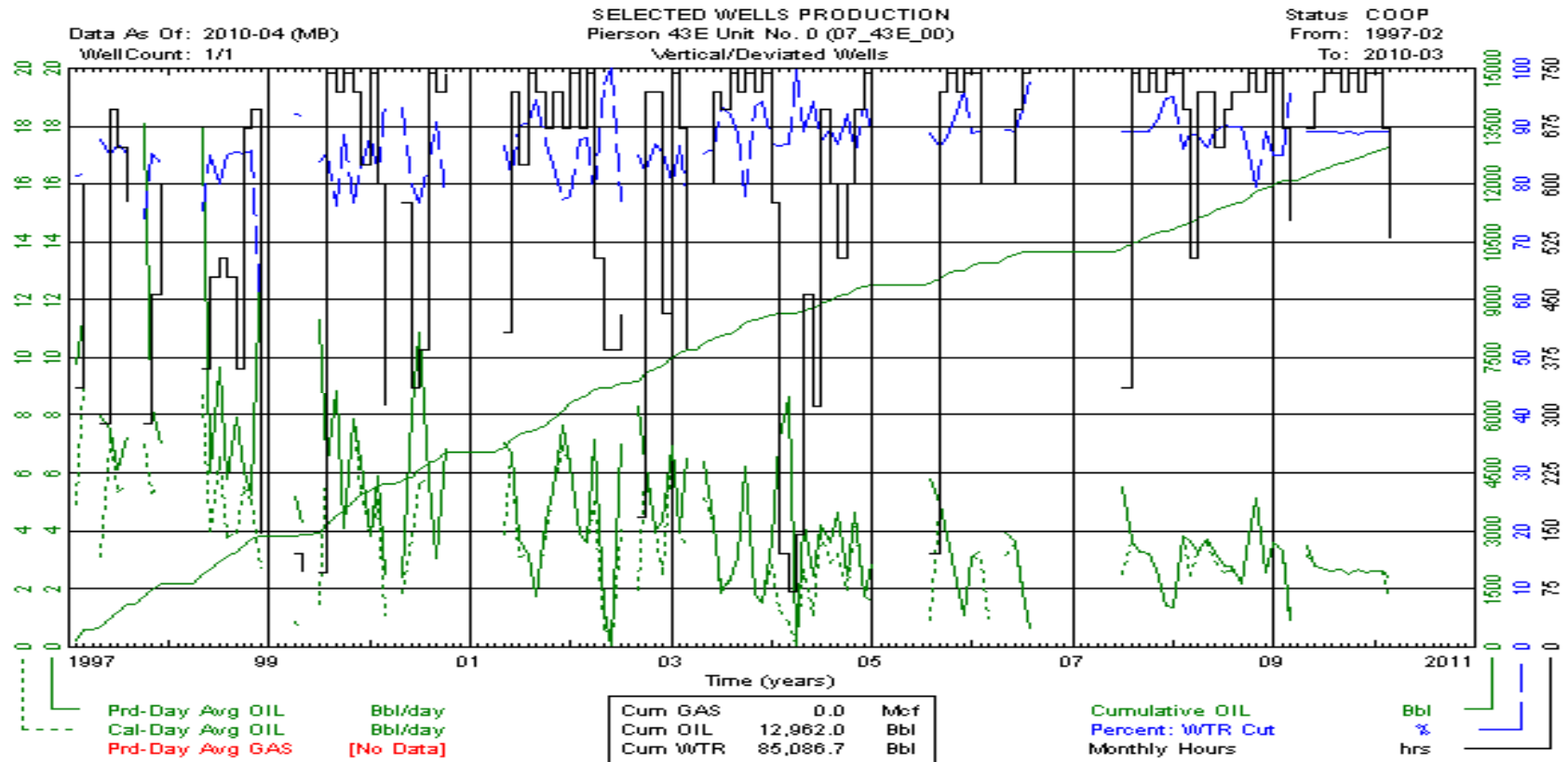


# Pierson 43C Unit No. 0 (07\_43C\_00) Horizontal

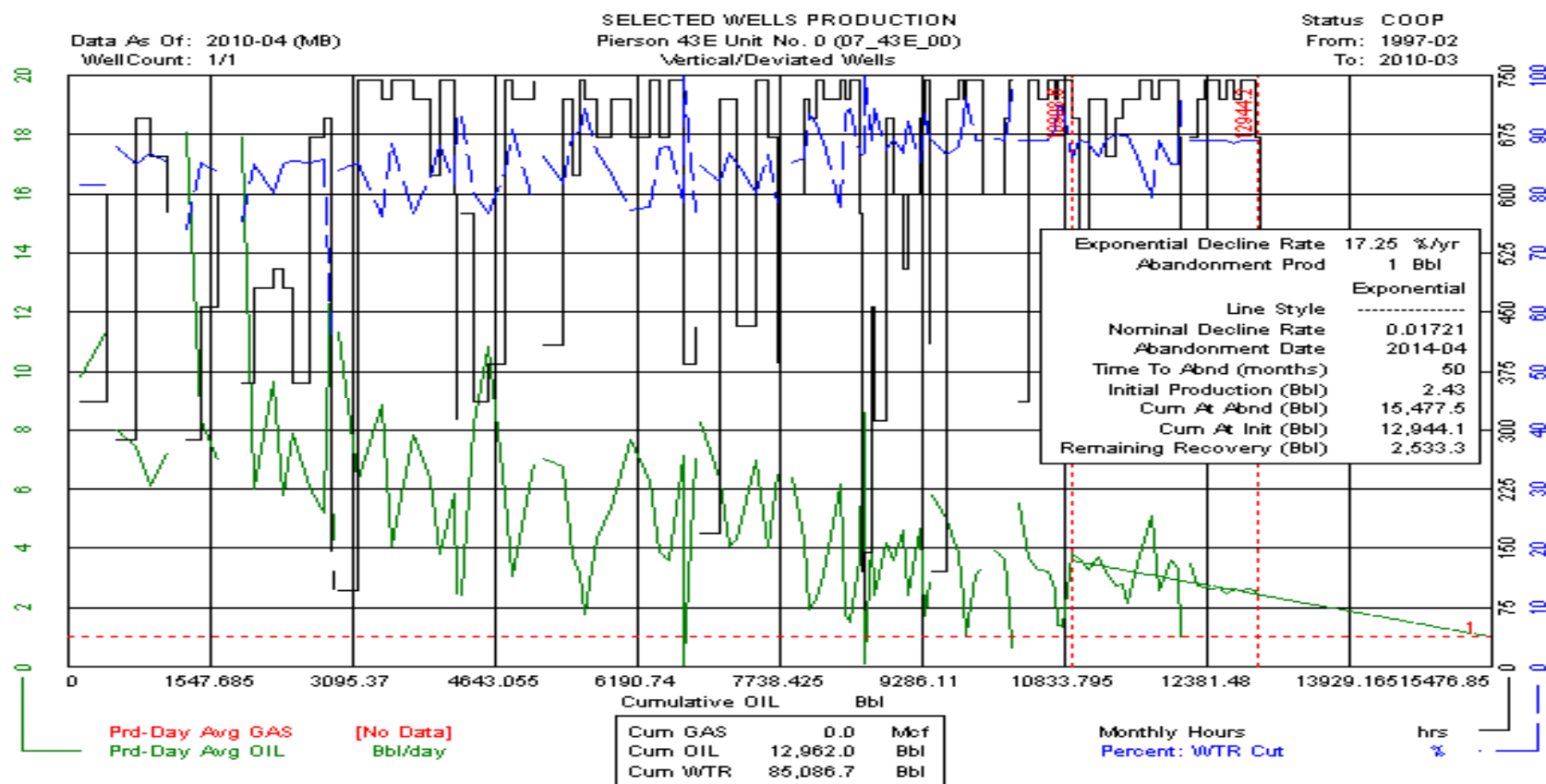




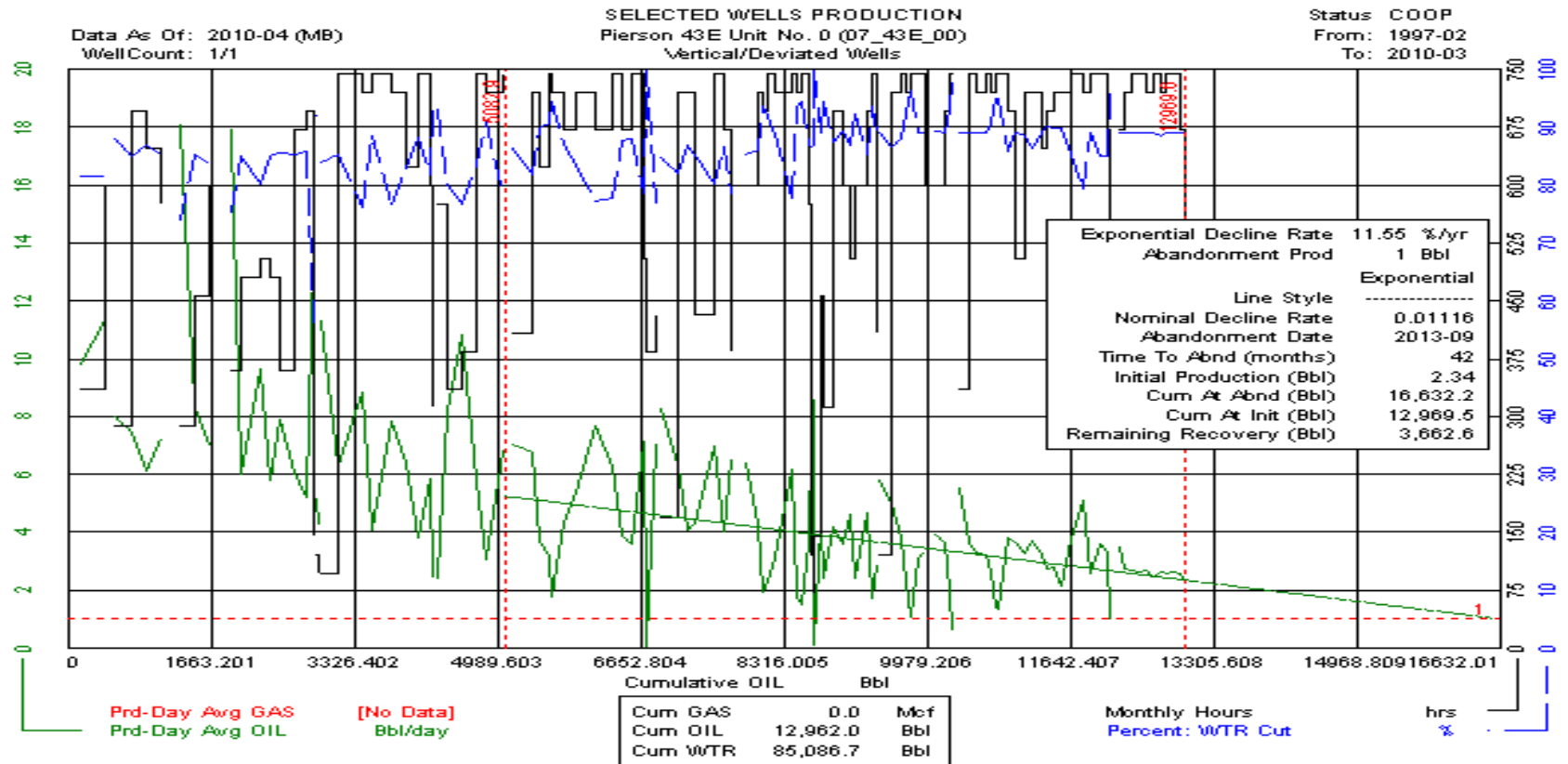
# Pierson 43E Unit No. 0 (07\_43E\_00) Vertical



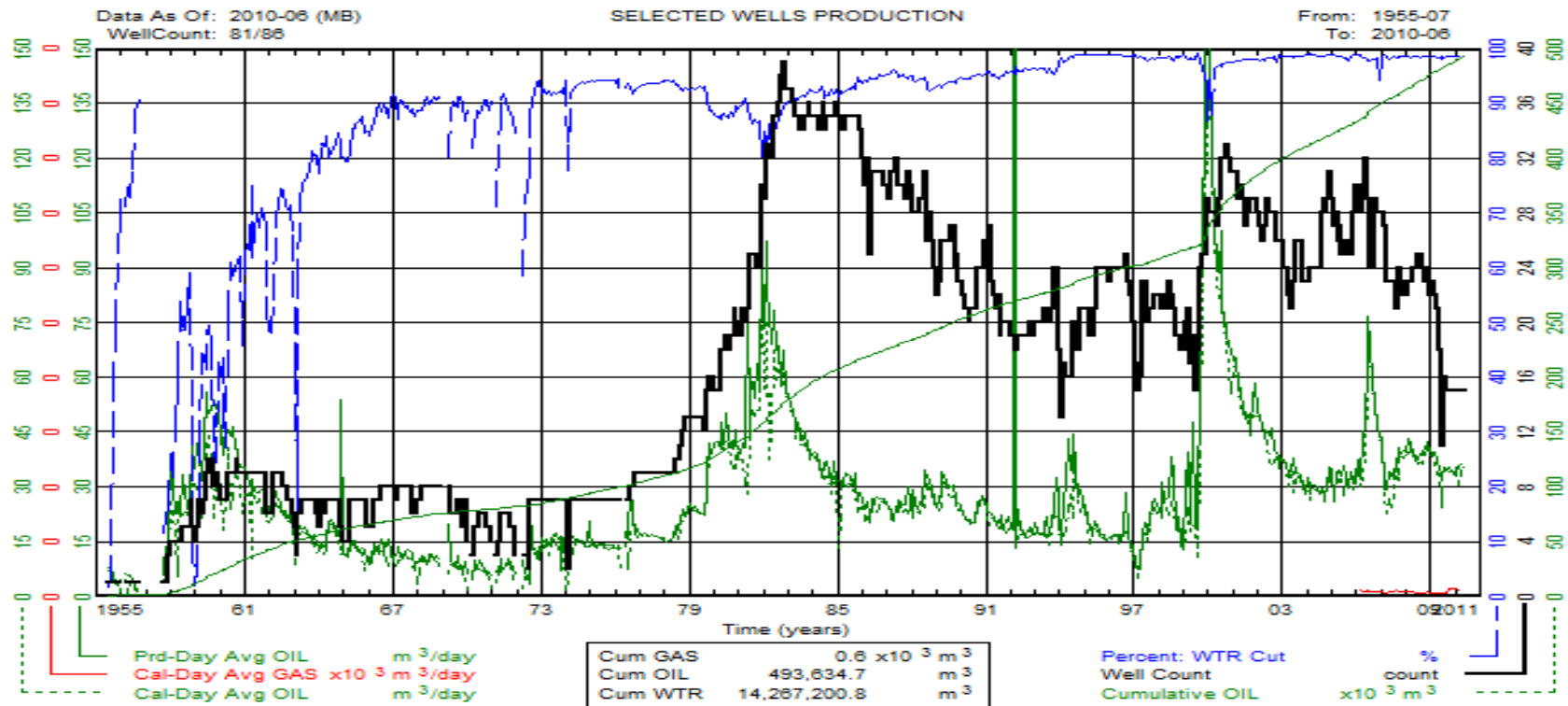
# Pierson 43E Unit No. 0 (07\_43E\_00) Vertical



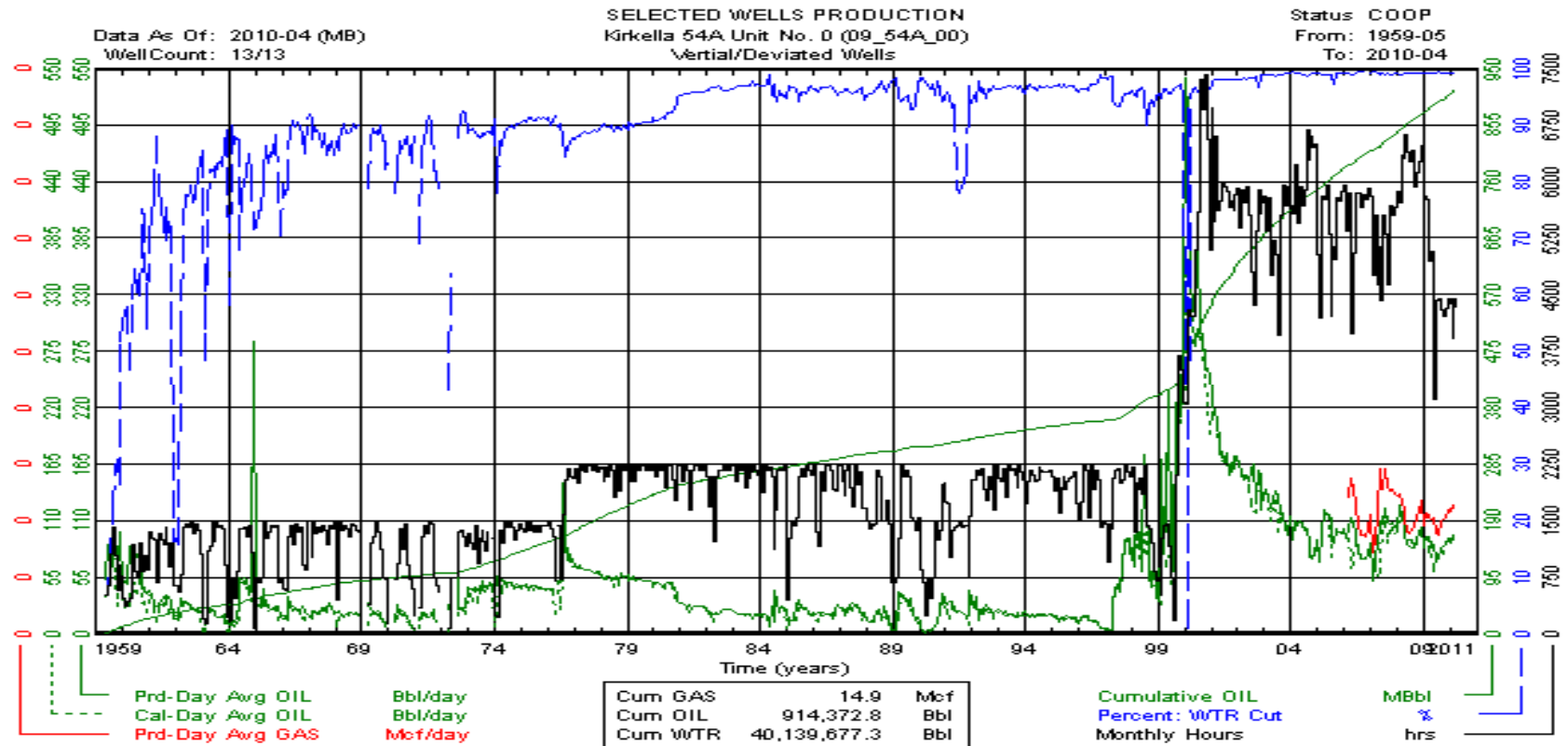
# Pierson 43E Unit No. 0 (07\_43E\_00) Vertical



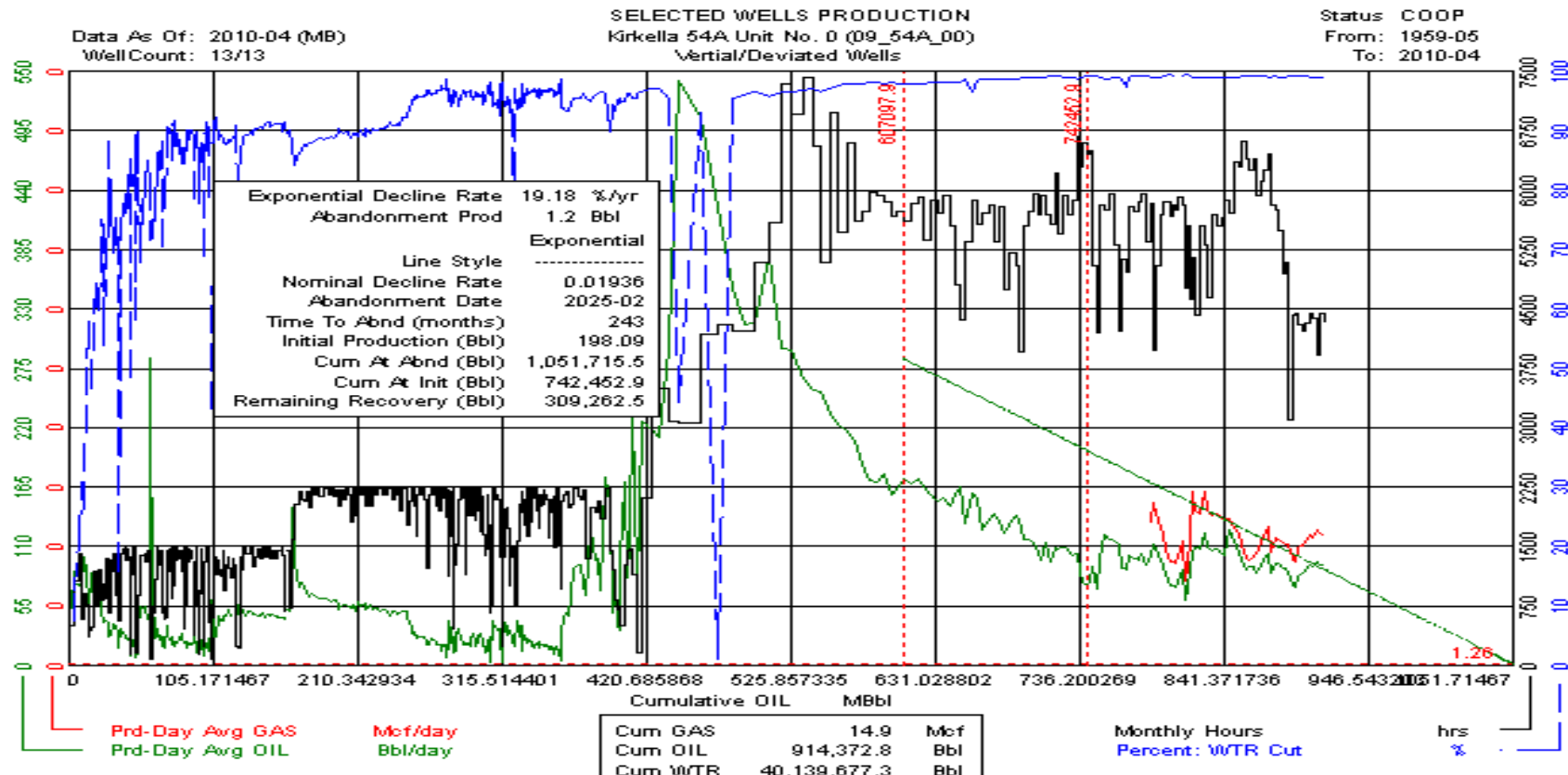
# Kirkella Field Production (All Wells)



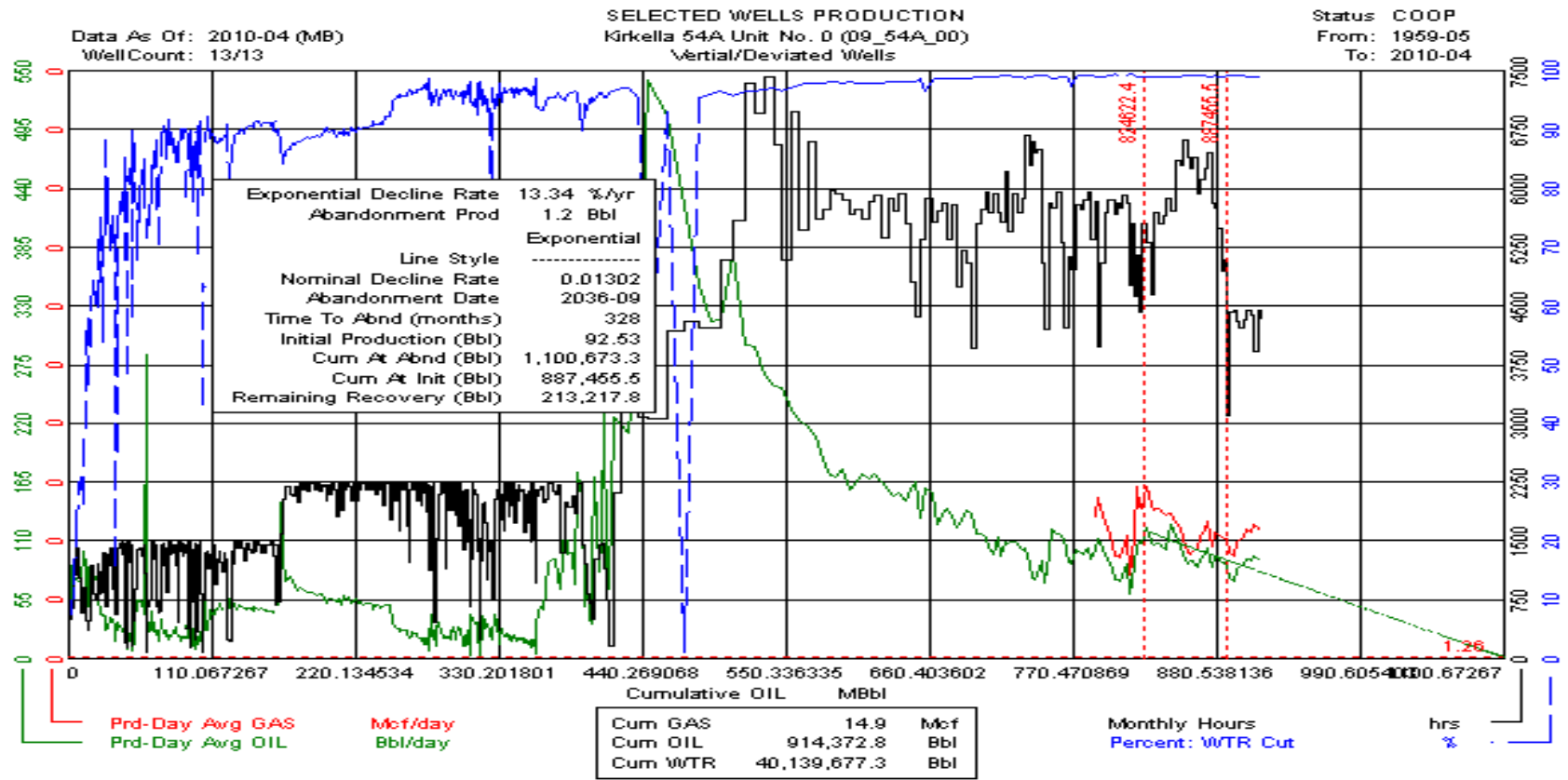
# Kirkella 54A Unit No. 0 (09\_54A\_00) Vertical



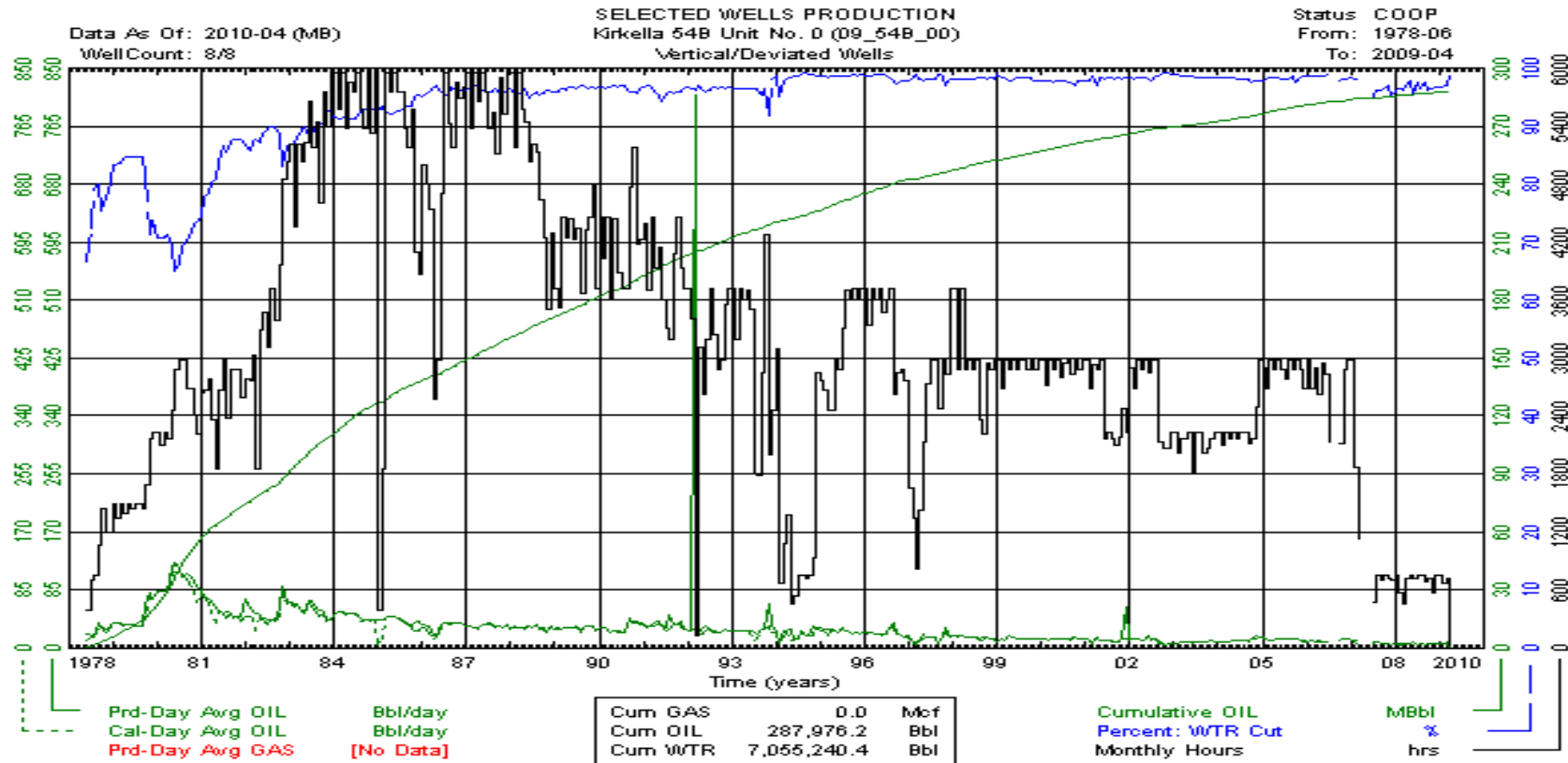
# Kirkella 54A Unit No. 0 (09\_54A\_00) Vertical



# Kirkella 54A Unit No. 0 (09\_54A\_00) Vertical

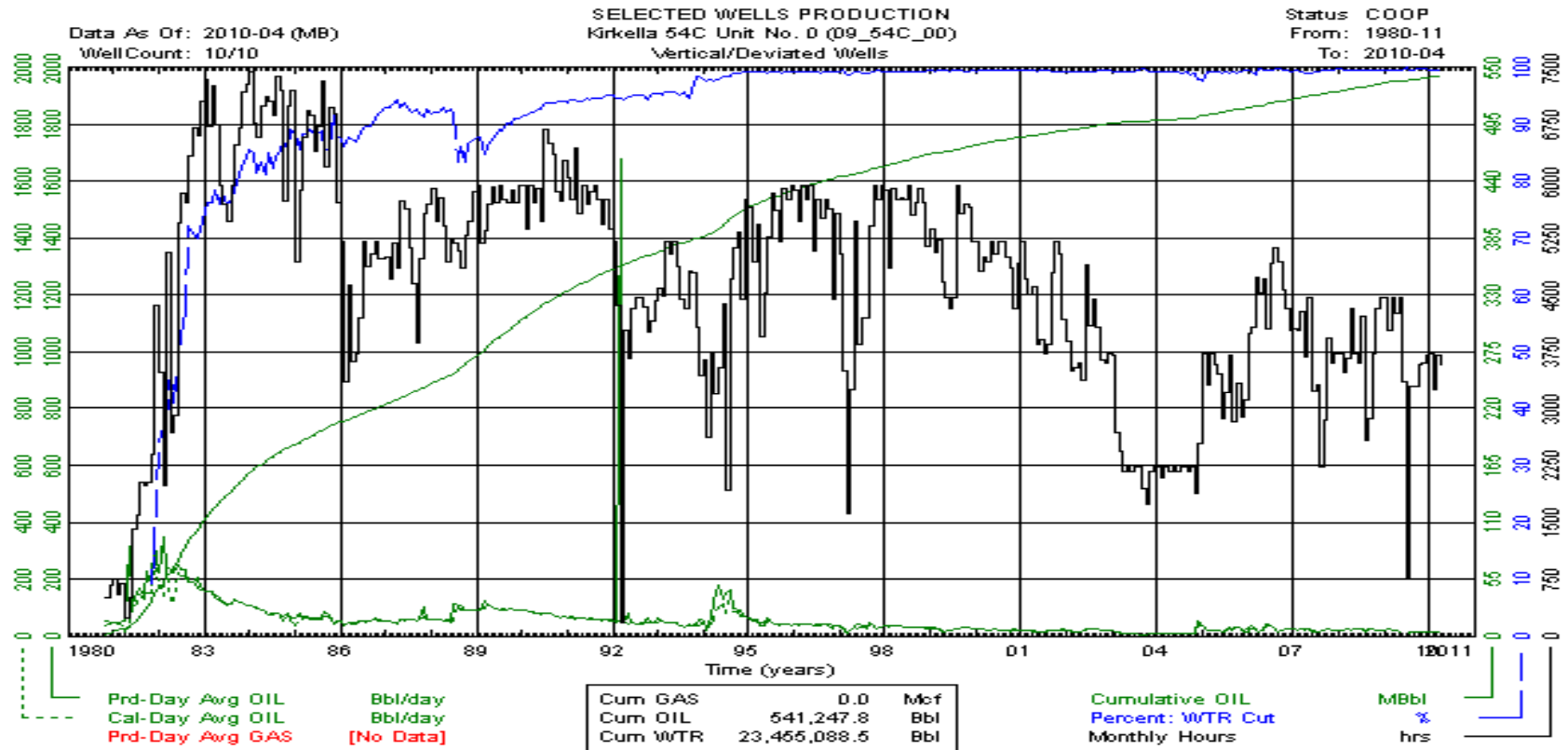


# Kirkella 54B Unit No. 0 (09\_54B\_00) Vertical

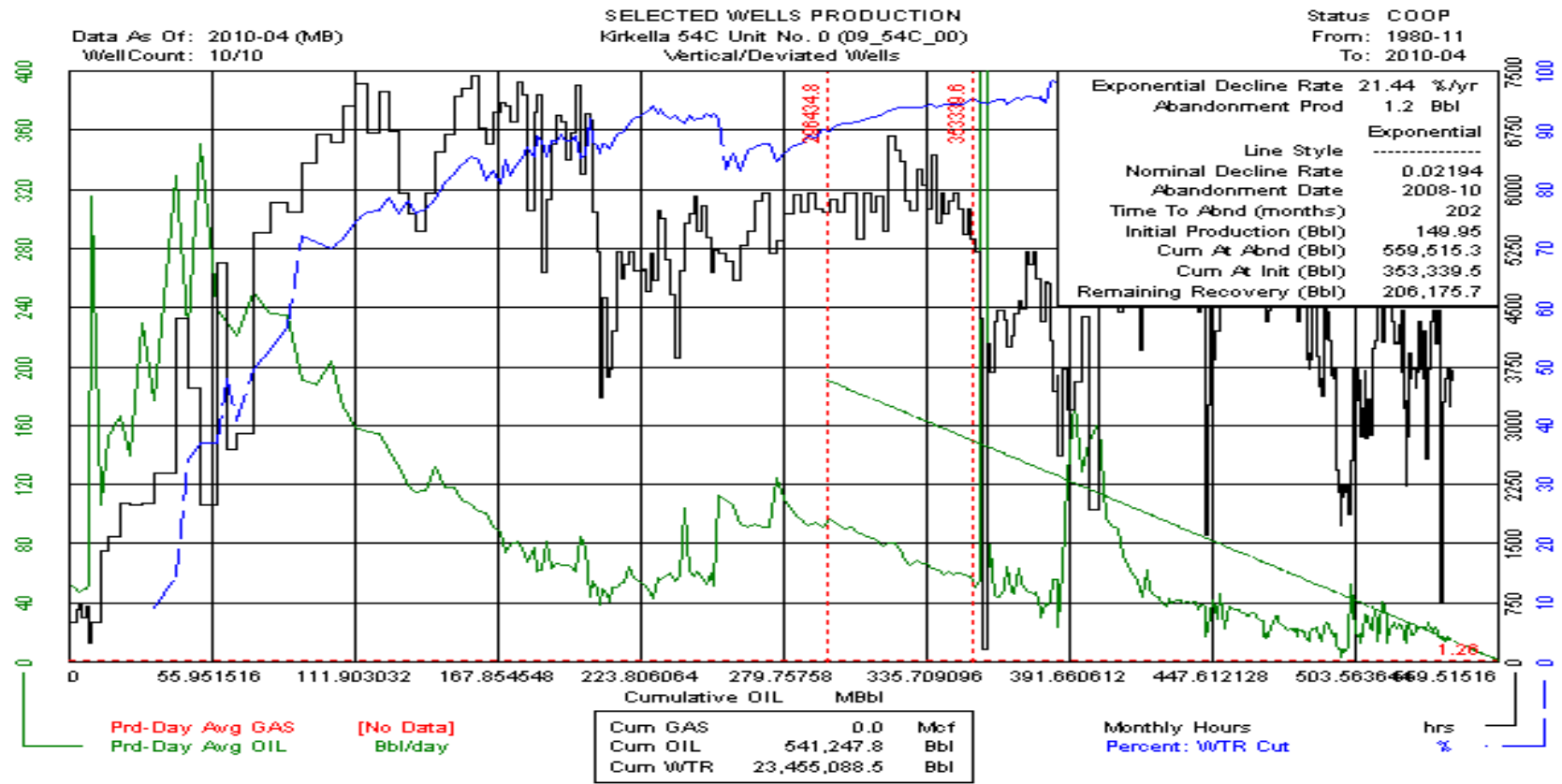




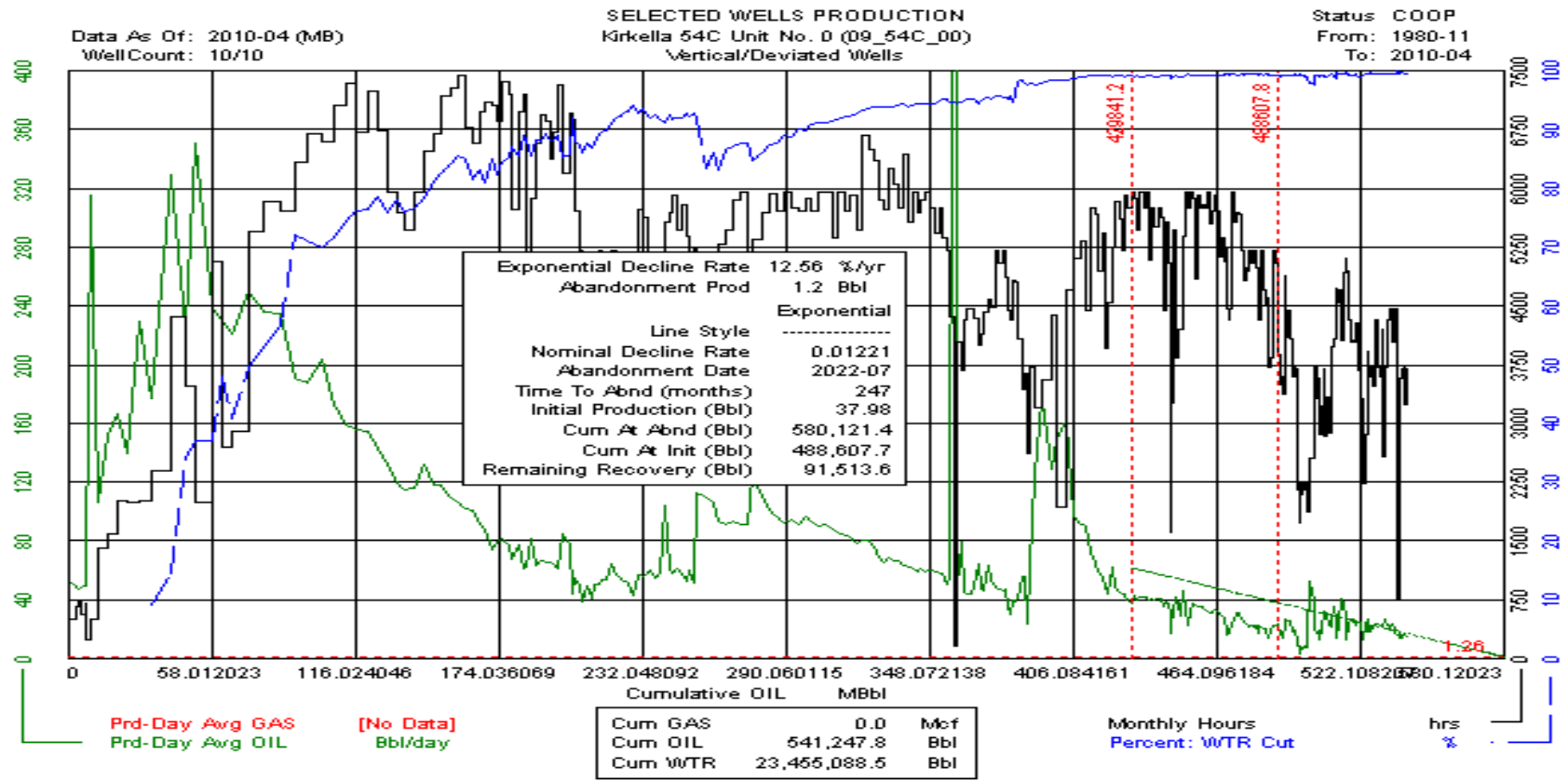
# Kirkella 54C Unit No. 0 (09\_54C\_00) Vertical



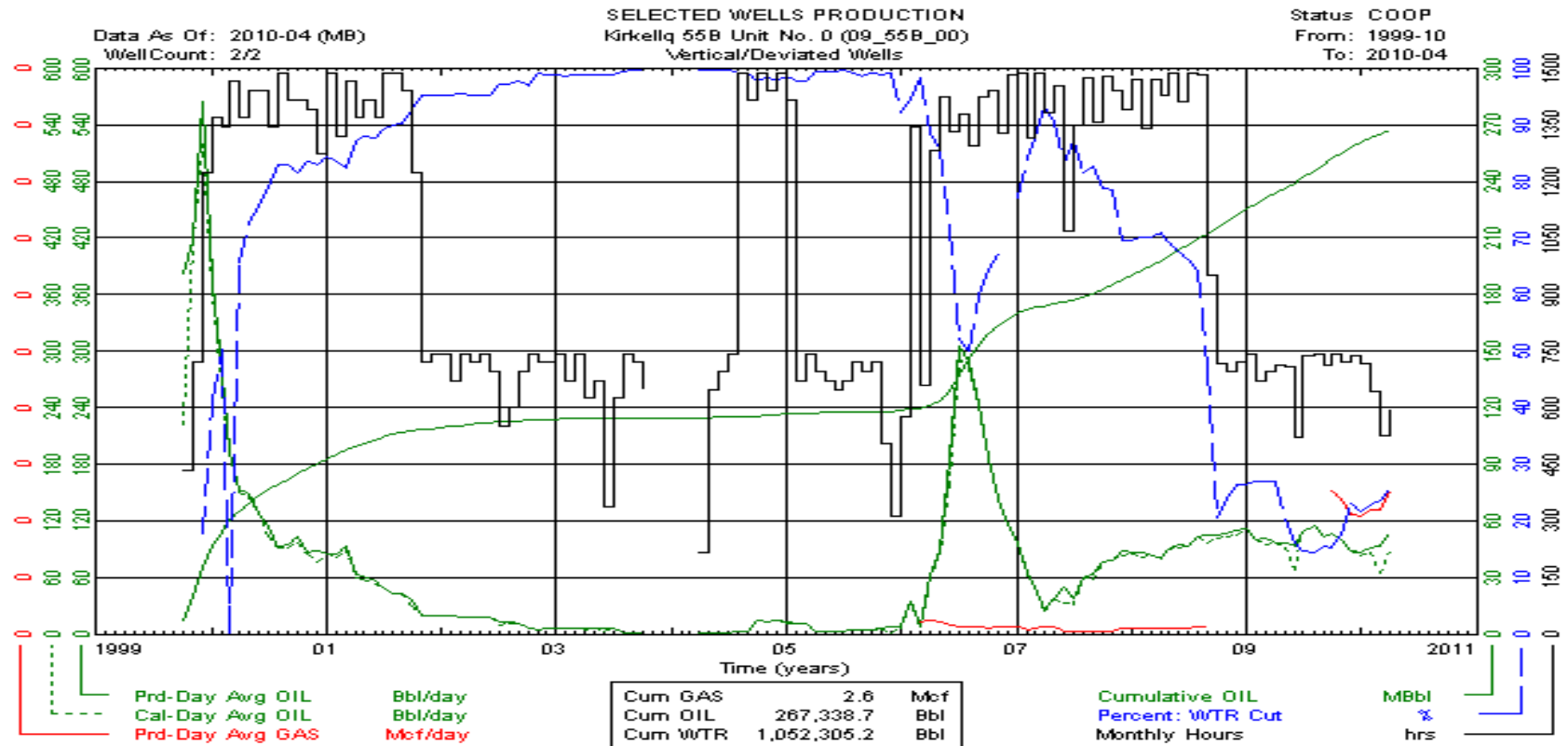
# Kirkella 54C Unit No. 0 (09\_54C\_00) Vertical



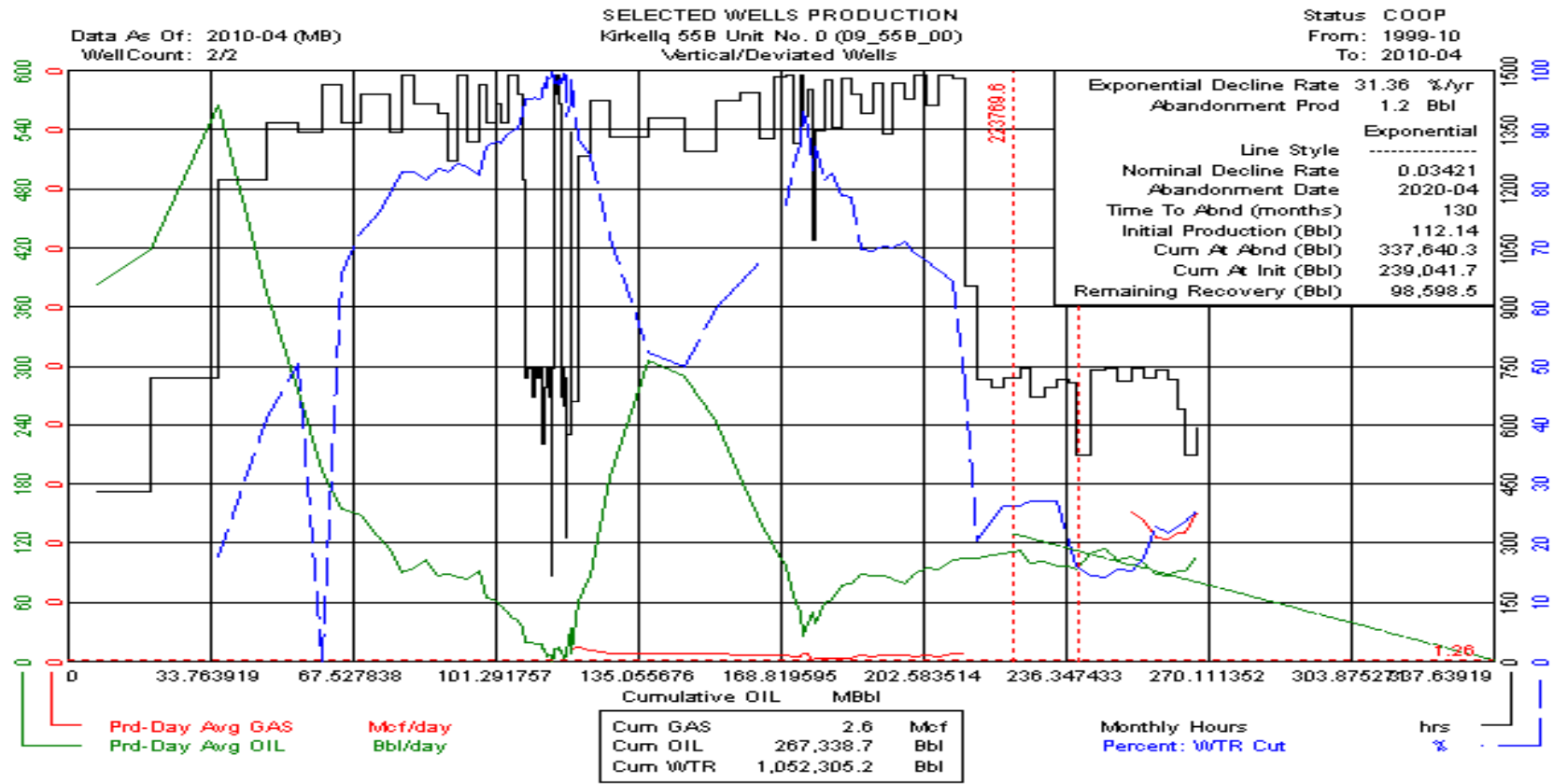
# Kirkella 54C Unit No. 0 (09\_54C\_00) Vertical



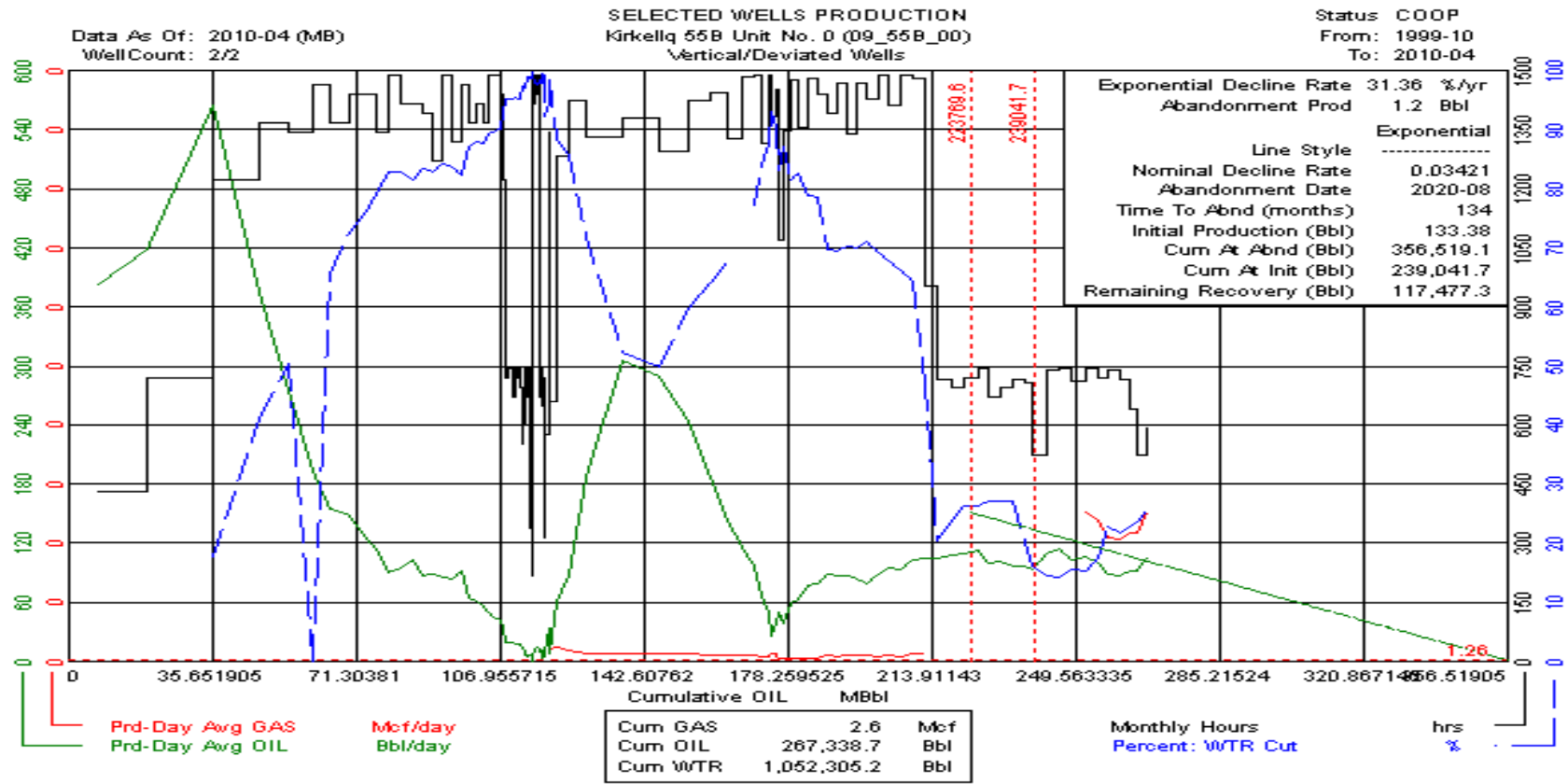
# Kirkella 55B Unit No. 0 (09\_55B\_00) Vertical



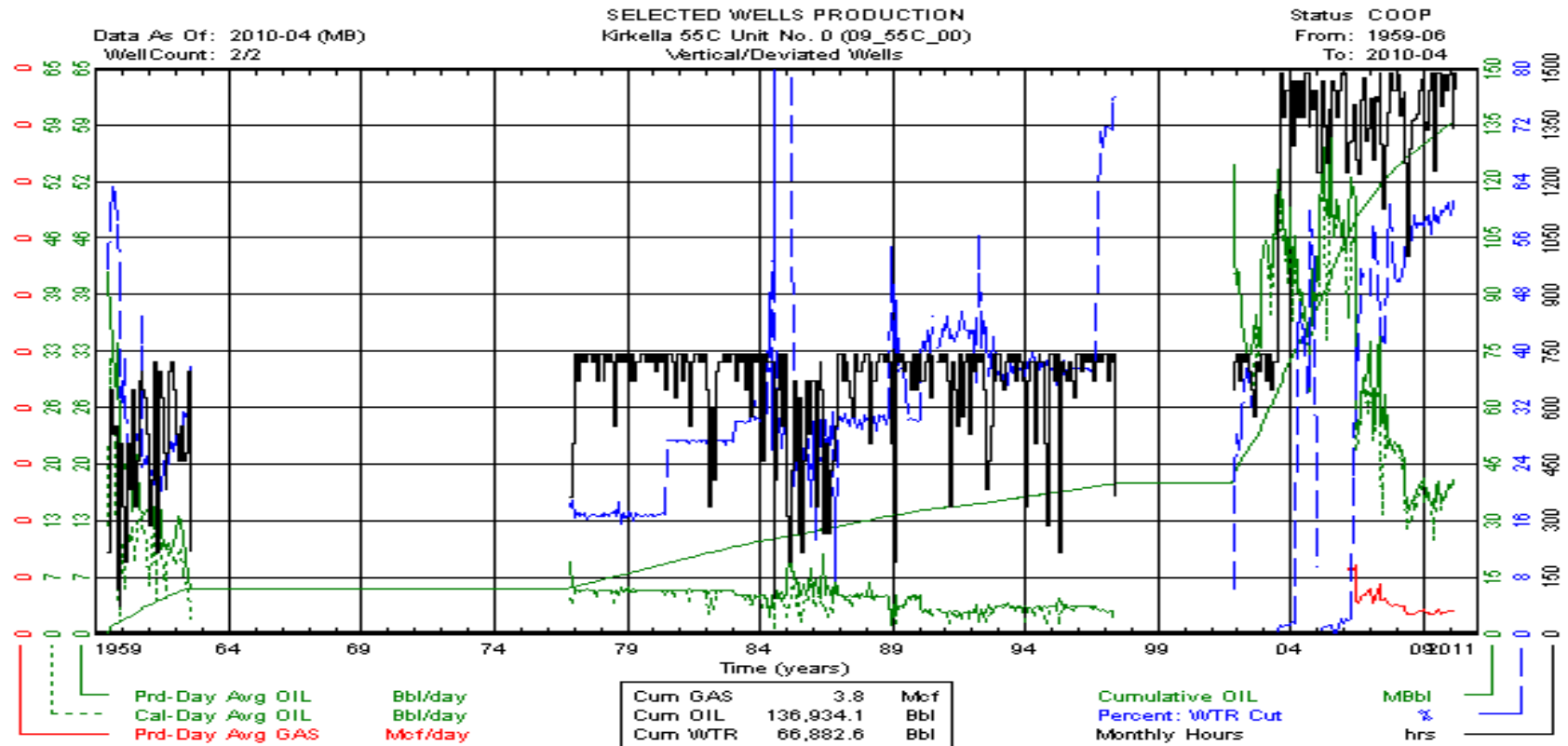
# Kirkella 55B Unit No. 0 (09\_55B\_00) Vertical



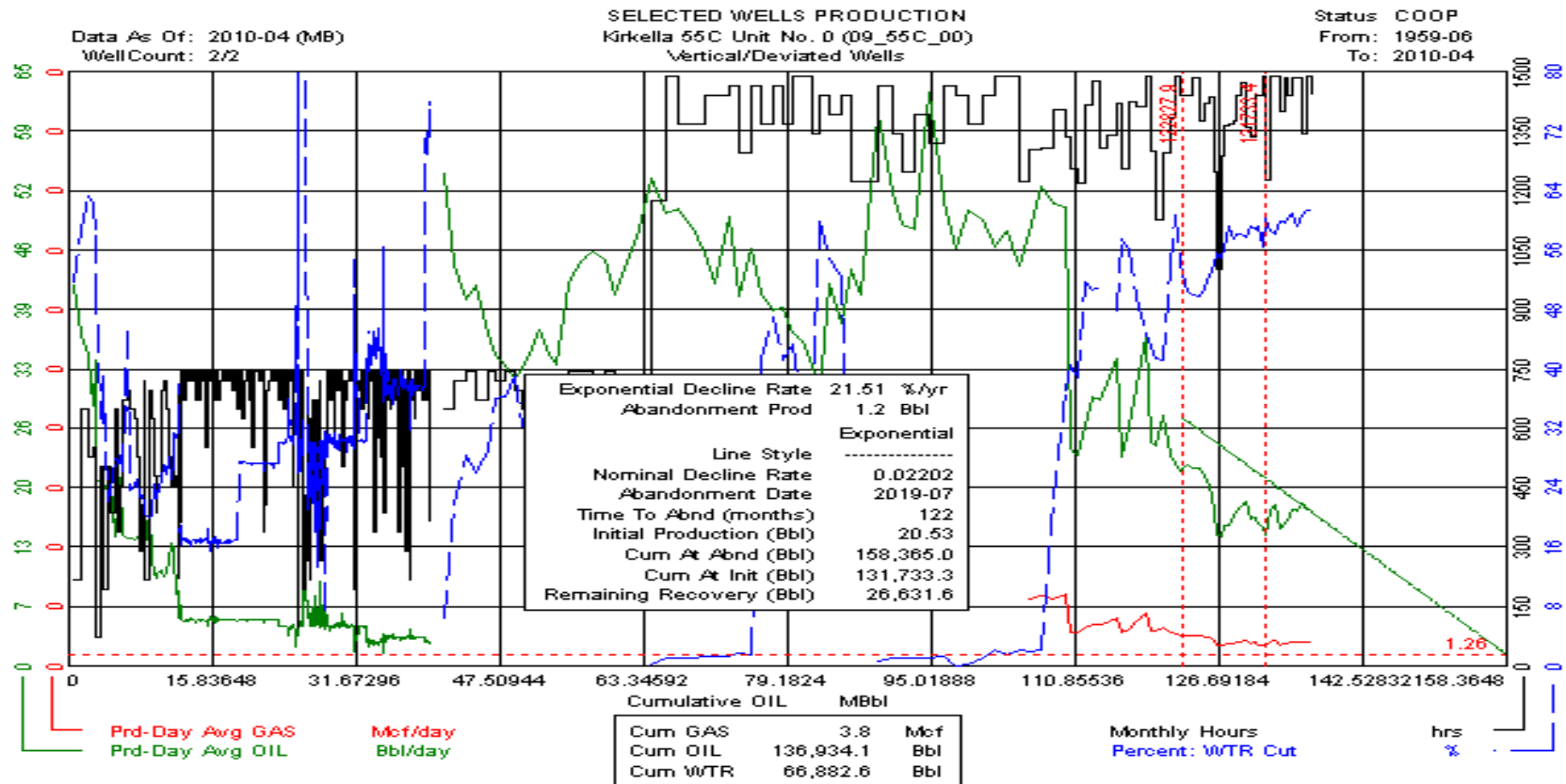
# Kirkella 55B Unit No. 0 (09\_55B\_00) Vertical



# Kirkella 55C Unit No. 0 (09\_55C\_00) Vertical

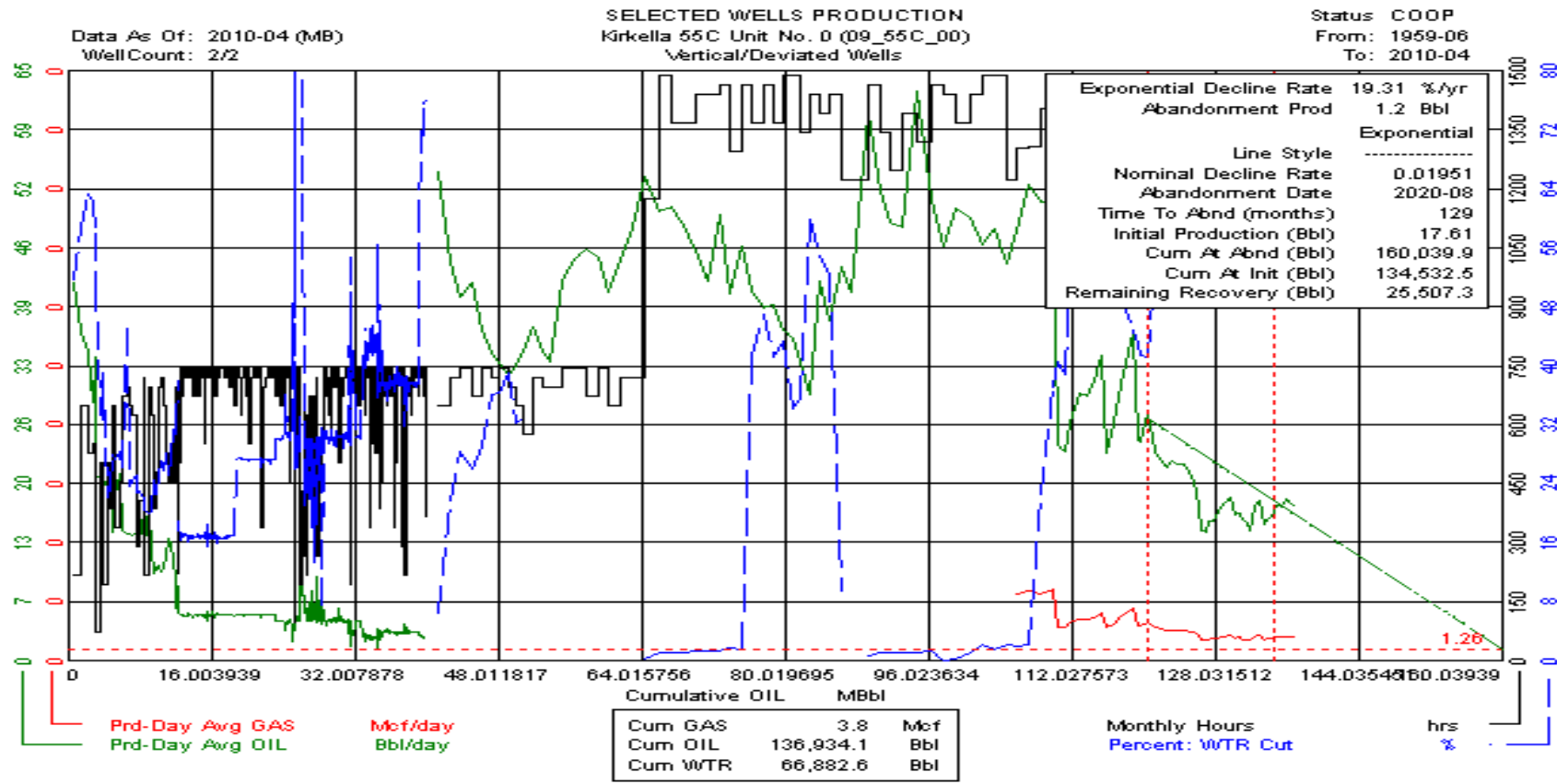


# Kirkella 55C Unit No. 0 (09\_55C\_00) Vertical

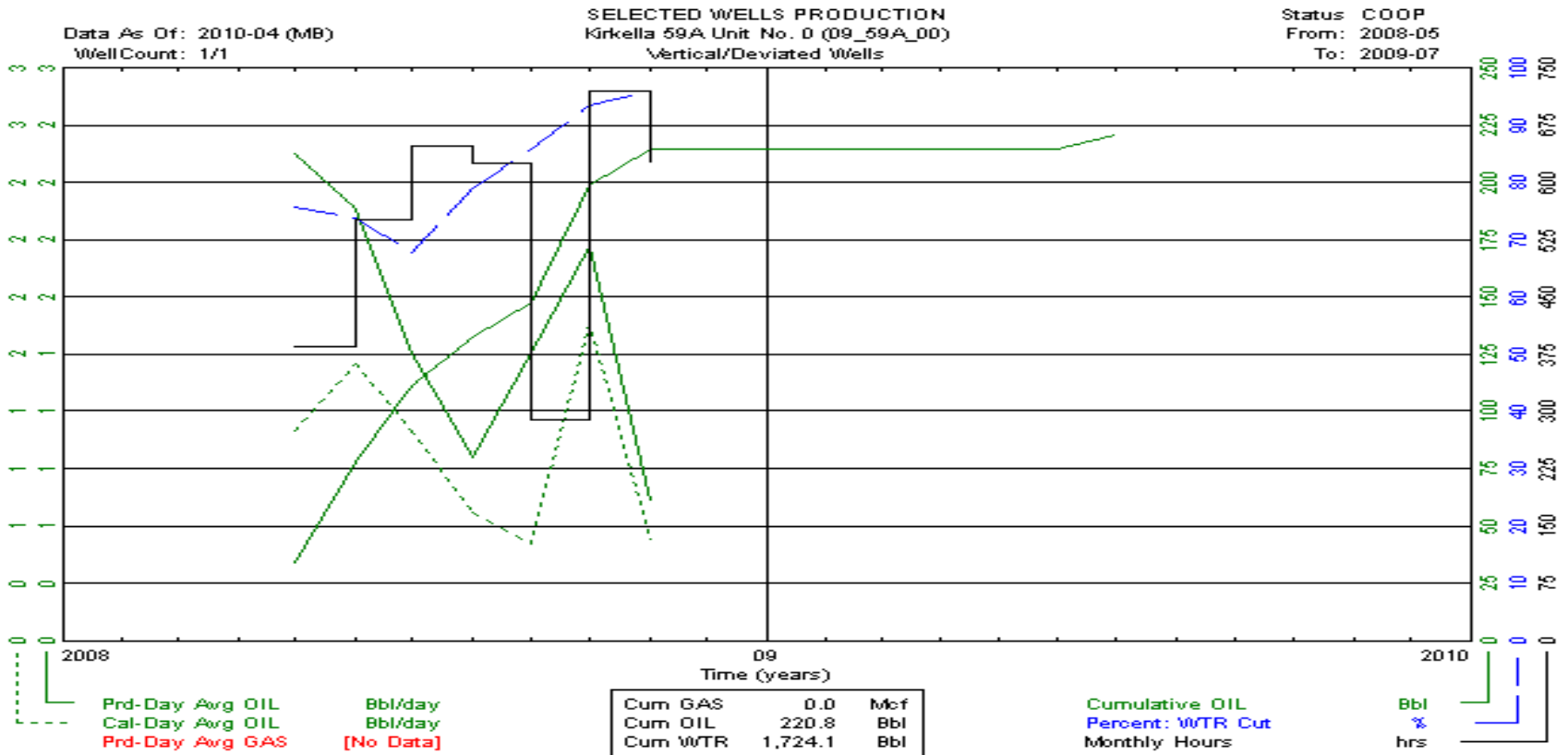




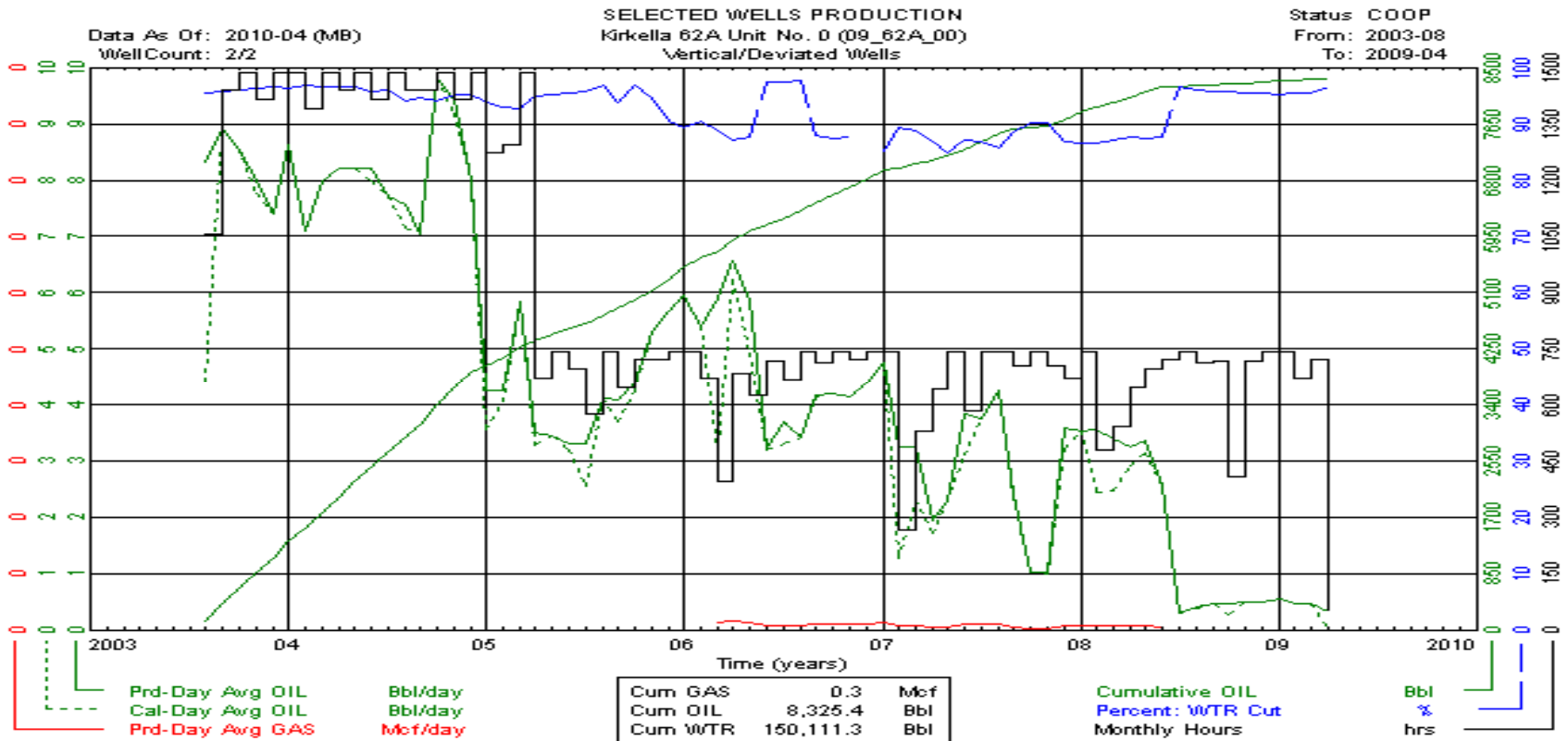
# Kirkella 55C Unit No. 0 (09\_55C\_00) Vertical



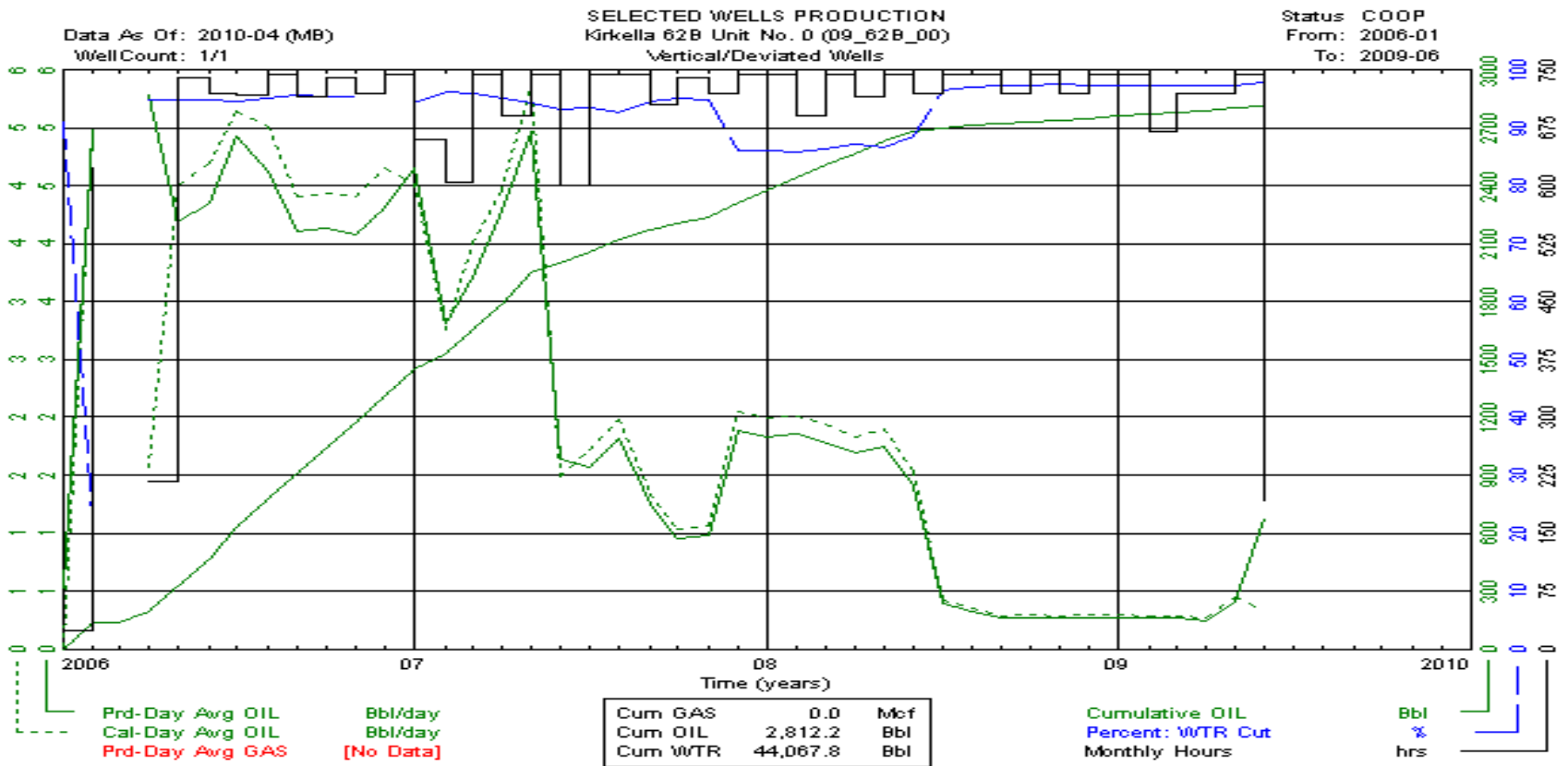
# Kirkella 59A Unit No. 0 (09\_59A\_00) Vertical



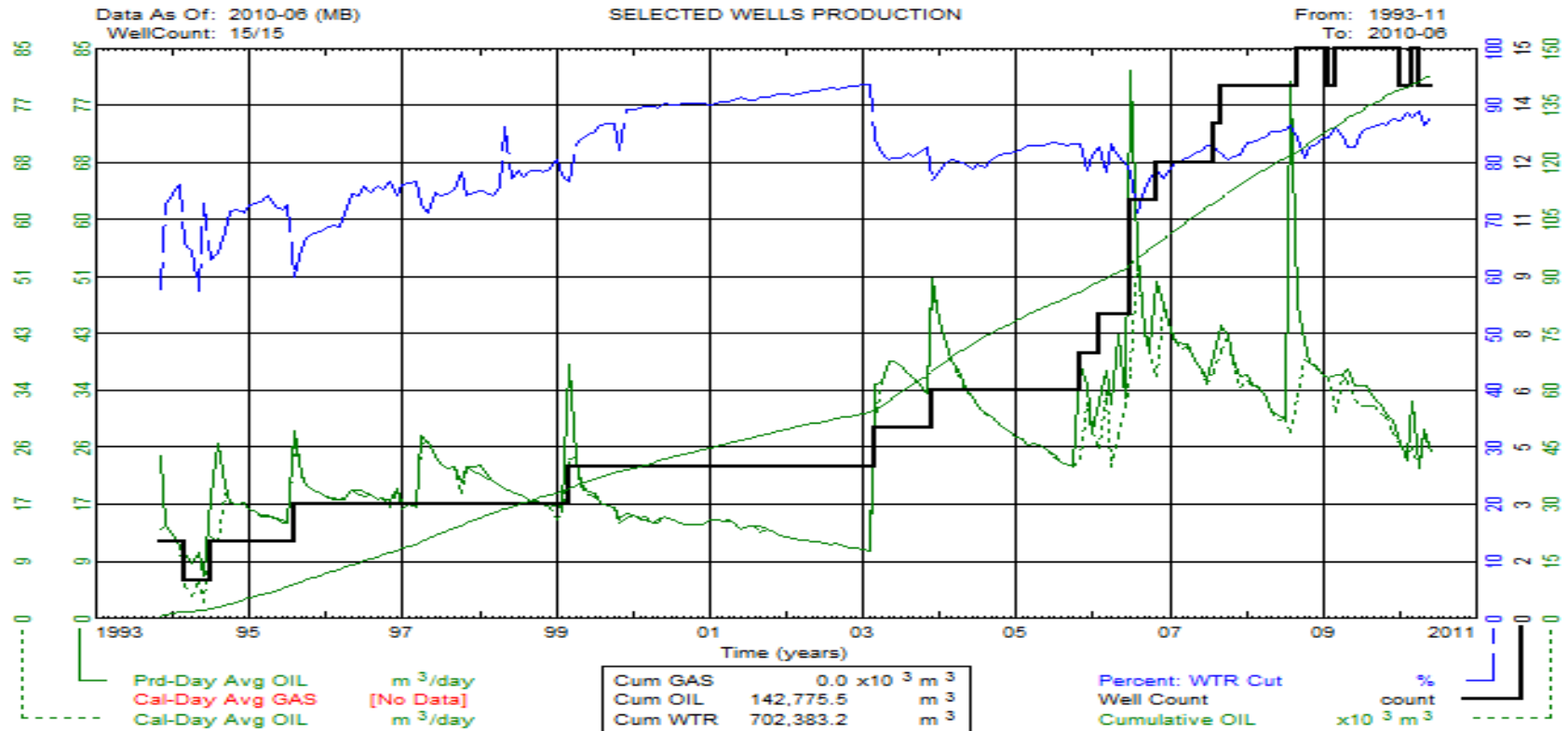
# Kirkella 62A Unit No. 0 (09\_62A\_00) Vertical



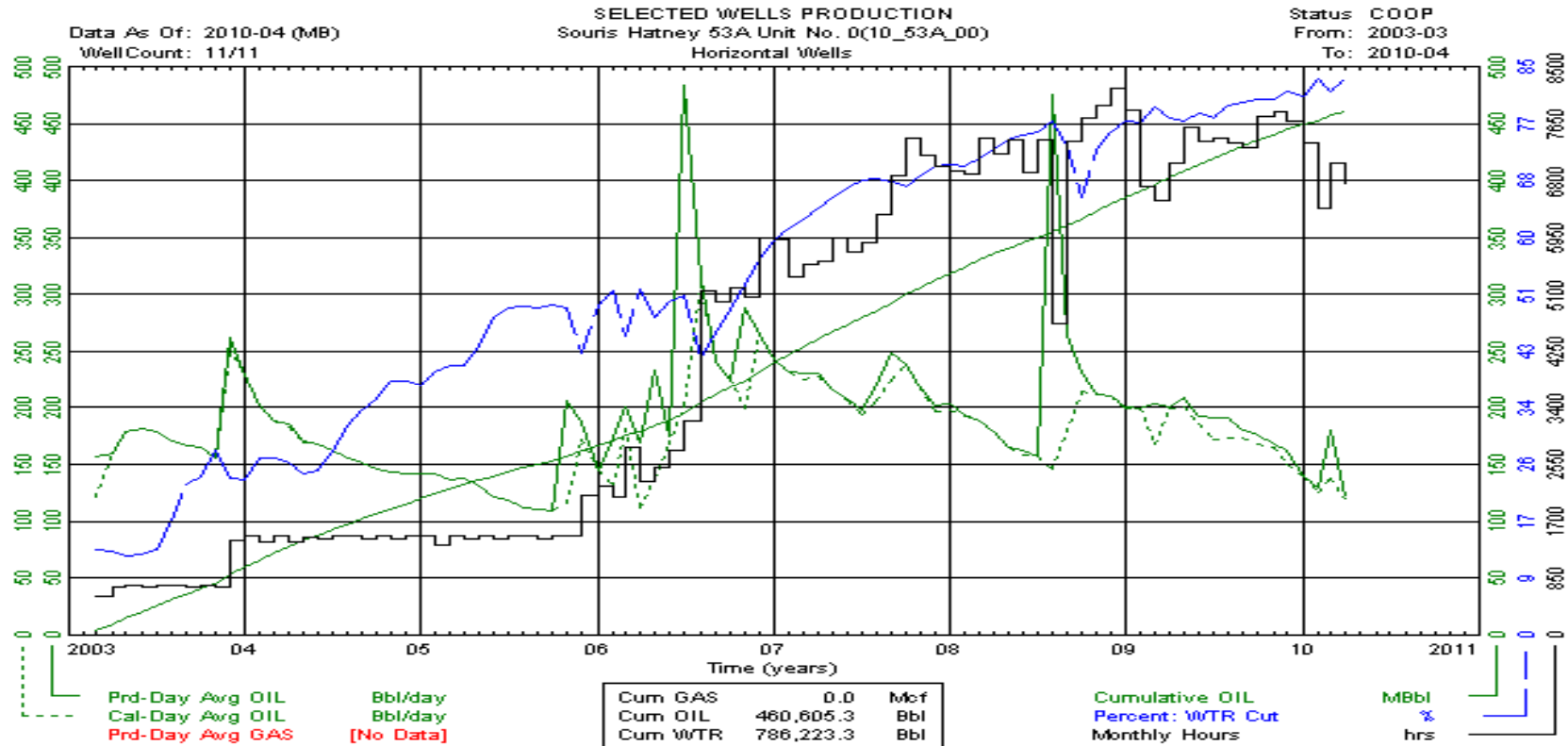
# Kirkella 62B Unit No. 0 (09\_62B\_00) Vertical



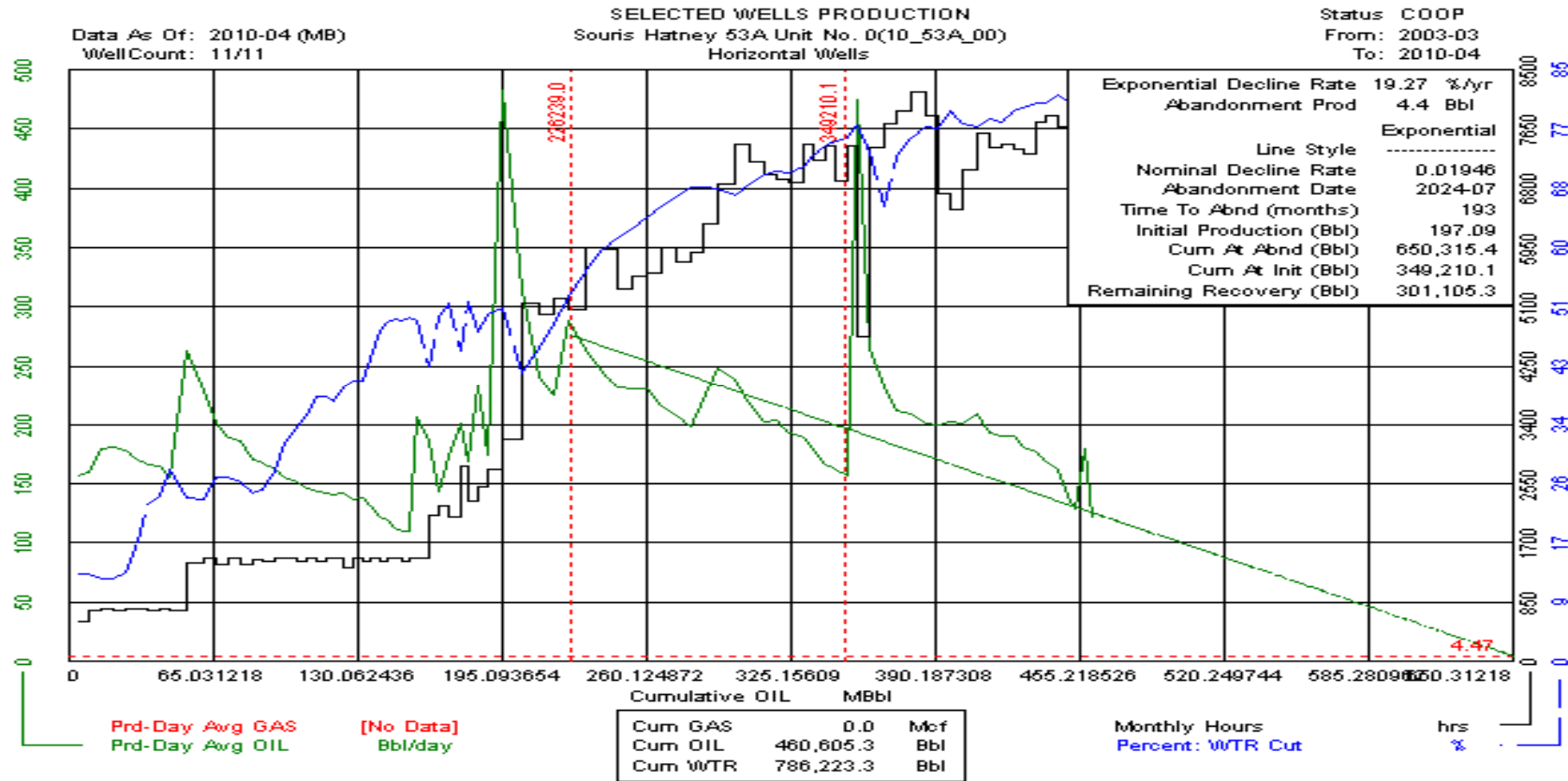
# Souris Hartney Field Production (All Wells)



# Souris Hartney 53A Unit No. 0 (10\_53A\_00) Horizontal



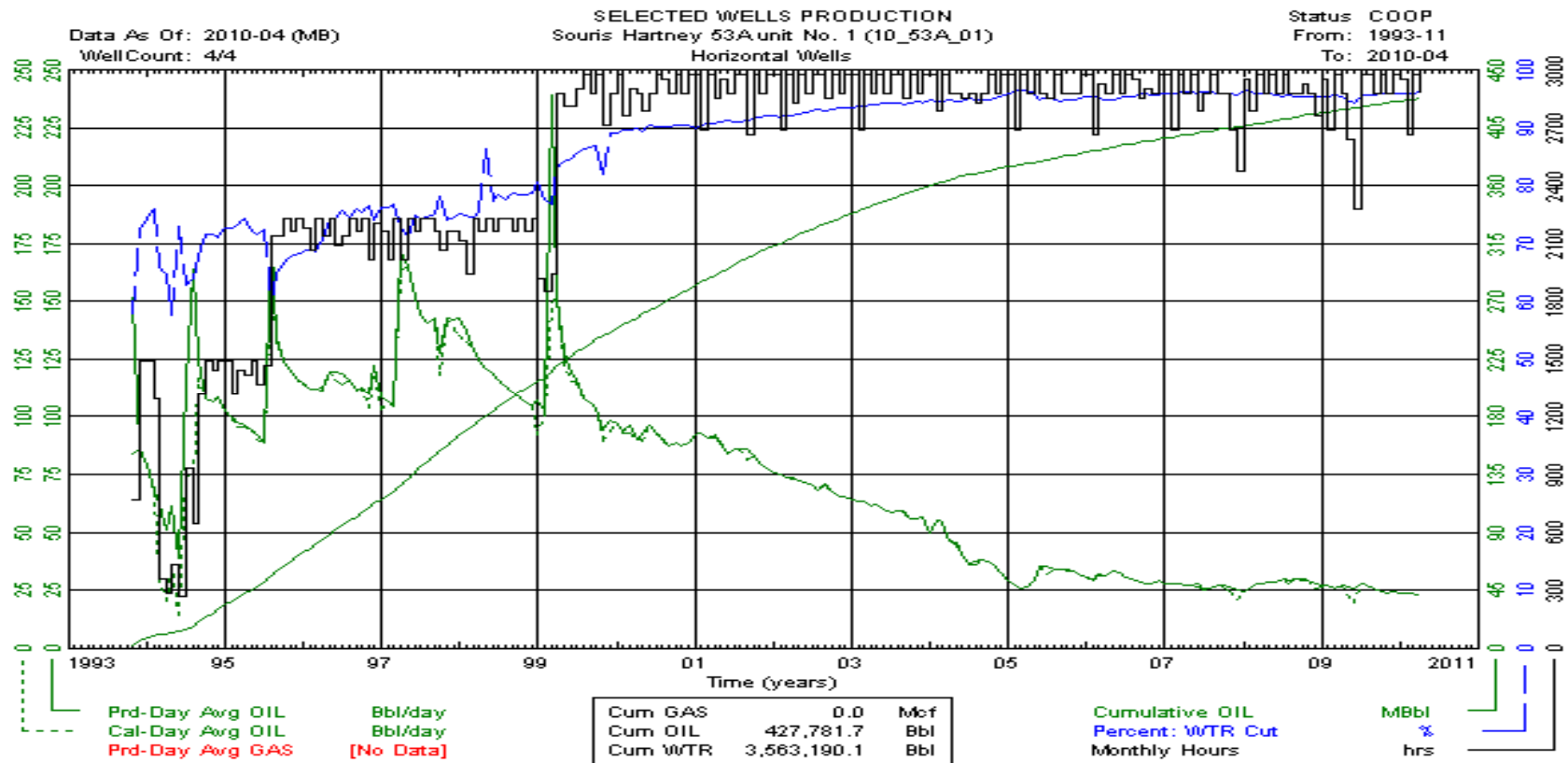
# Souris Hartney 53A Unit No. 0 (10\_53A\_00) Horizontal



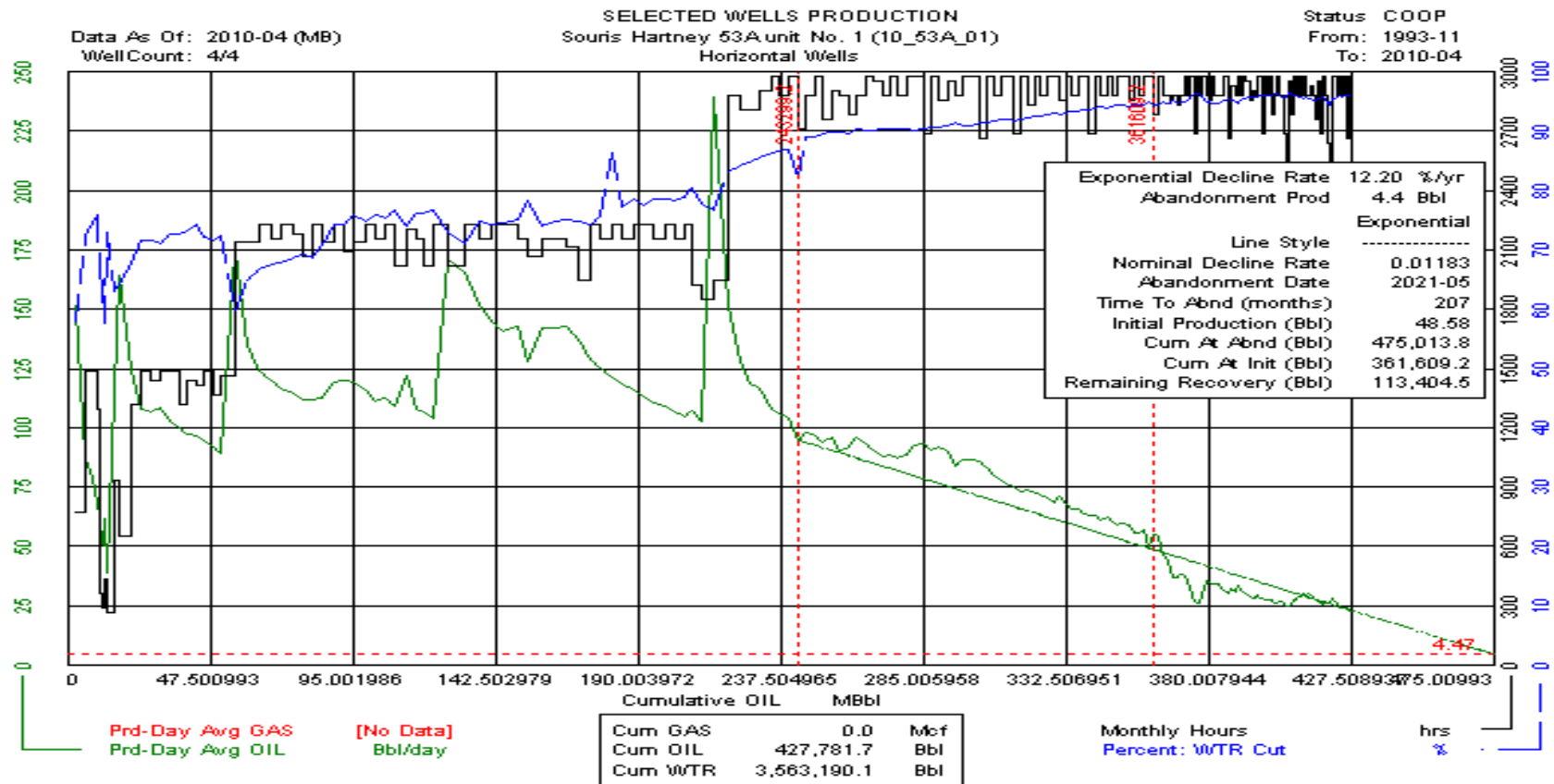




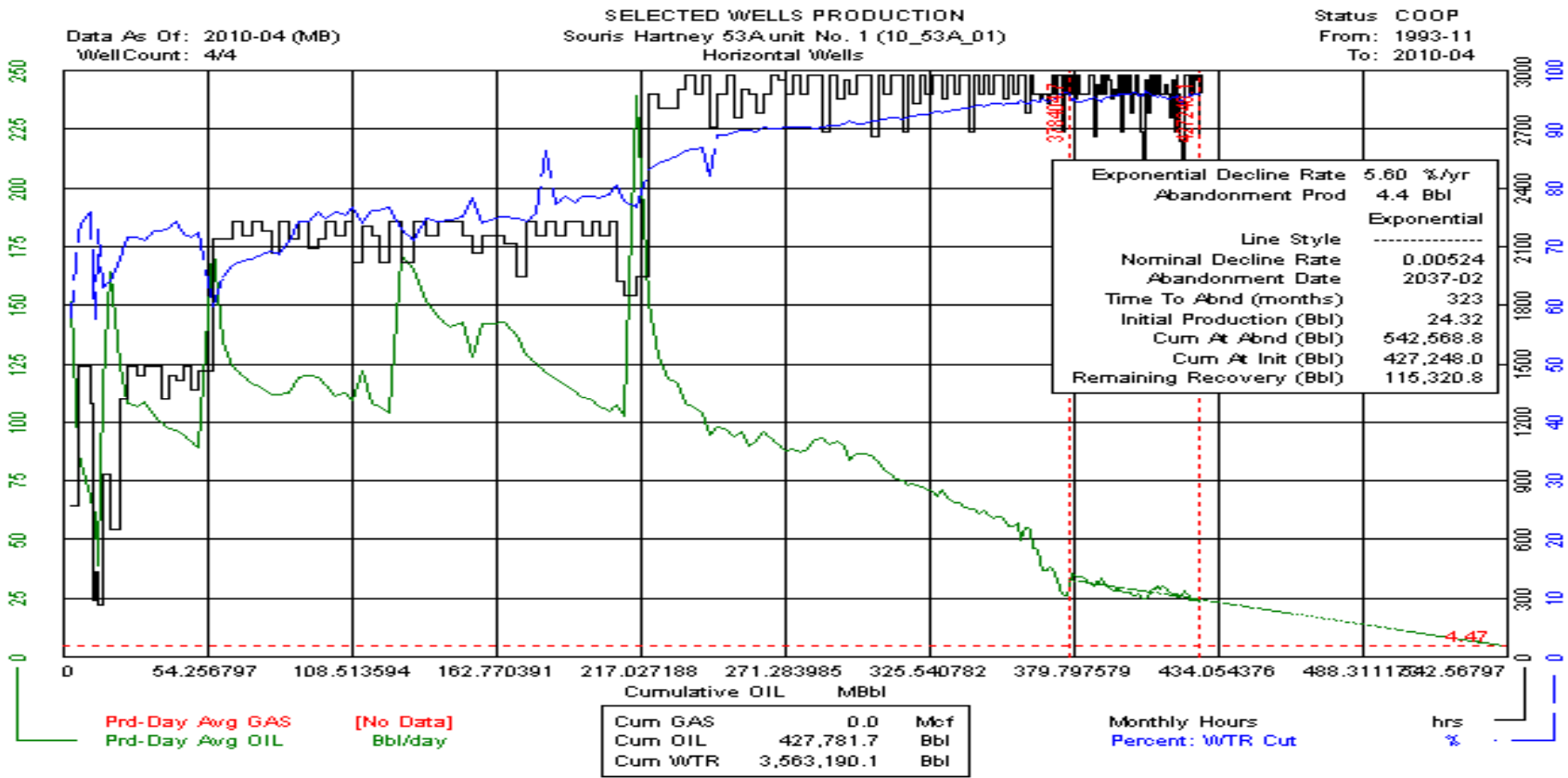
# Souris Hartney 53A Unit No. 1 (10\_53A\_01) Horizontal



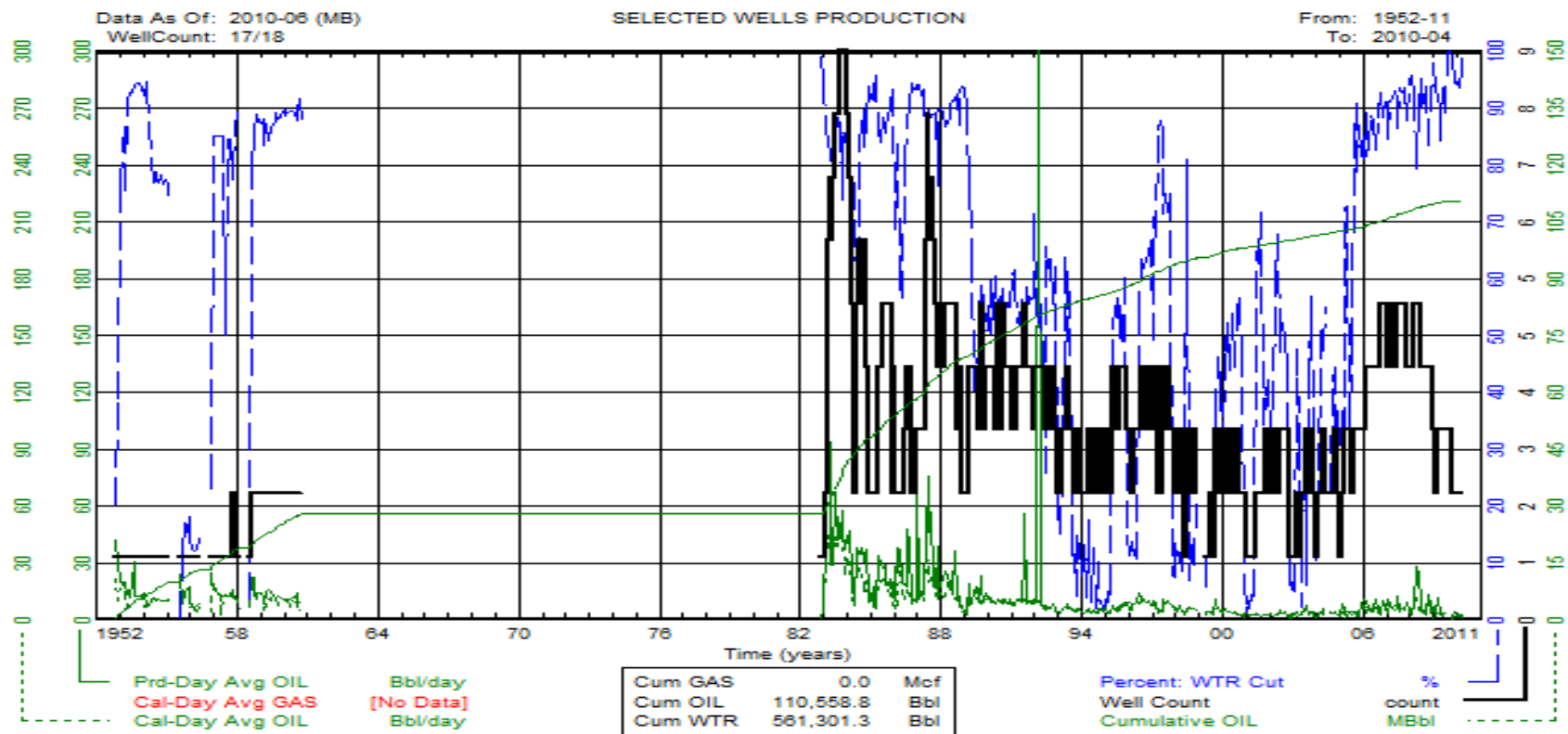
# Souris Hartney 53A Unit No. 1 (10\_53A\_01) Horizontal



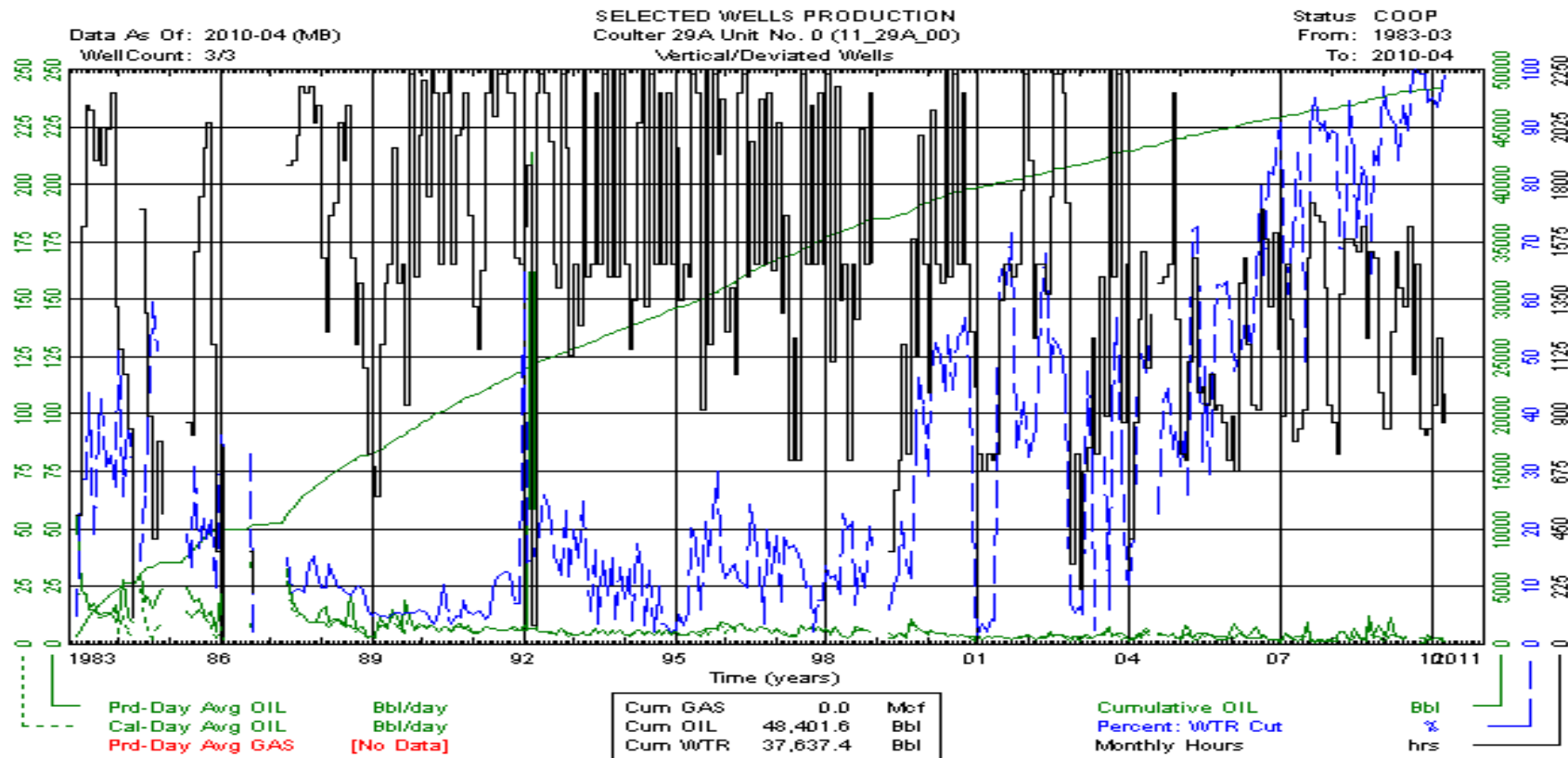
# Souris Hartney 53A Unit No. 1 (10\_53A\_01) Horizontal



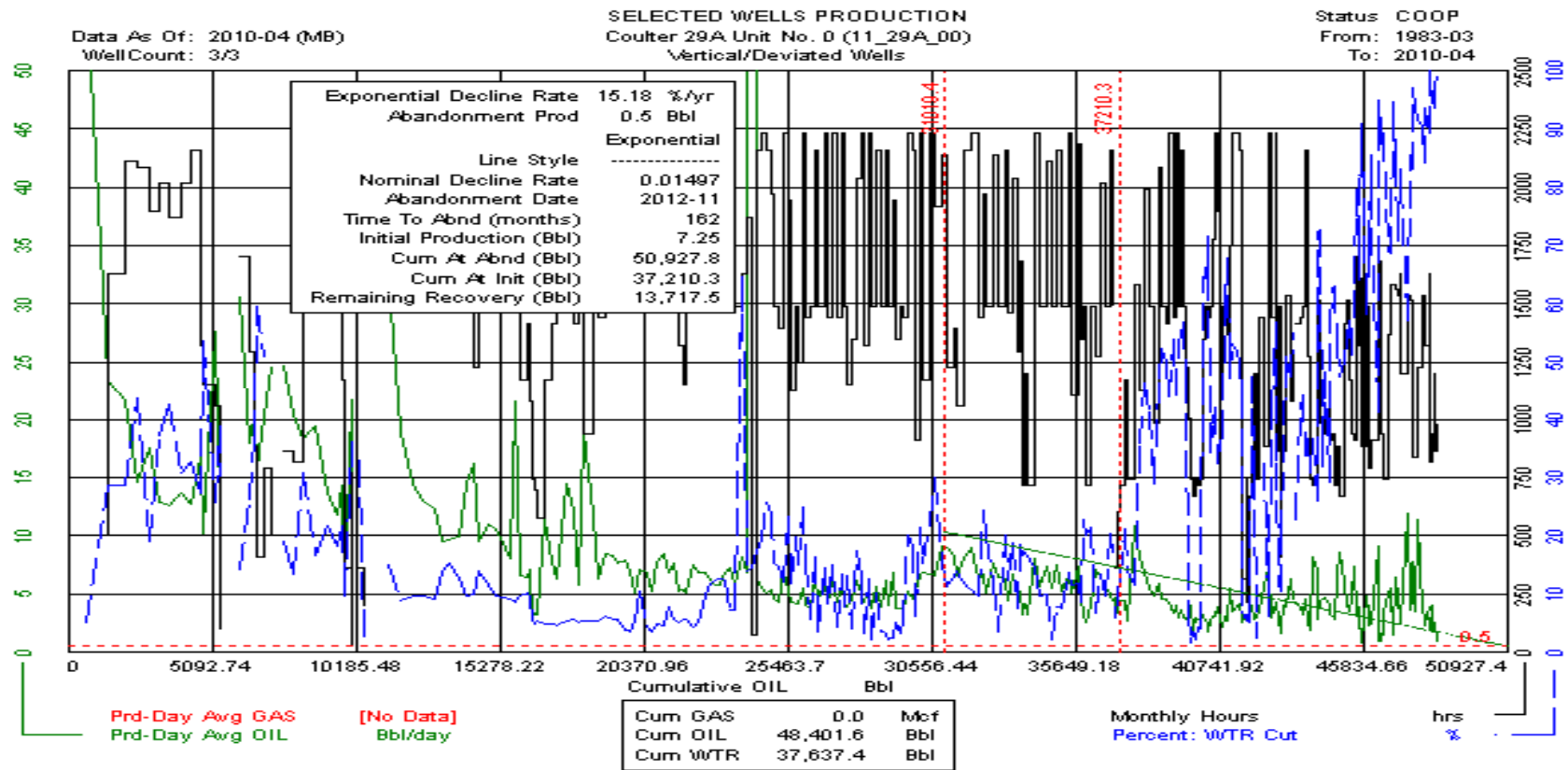
# Coulter Field Production (All Wells)



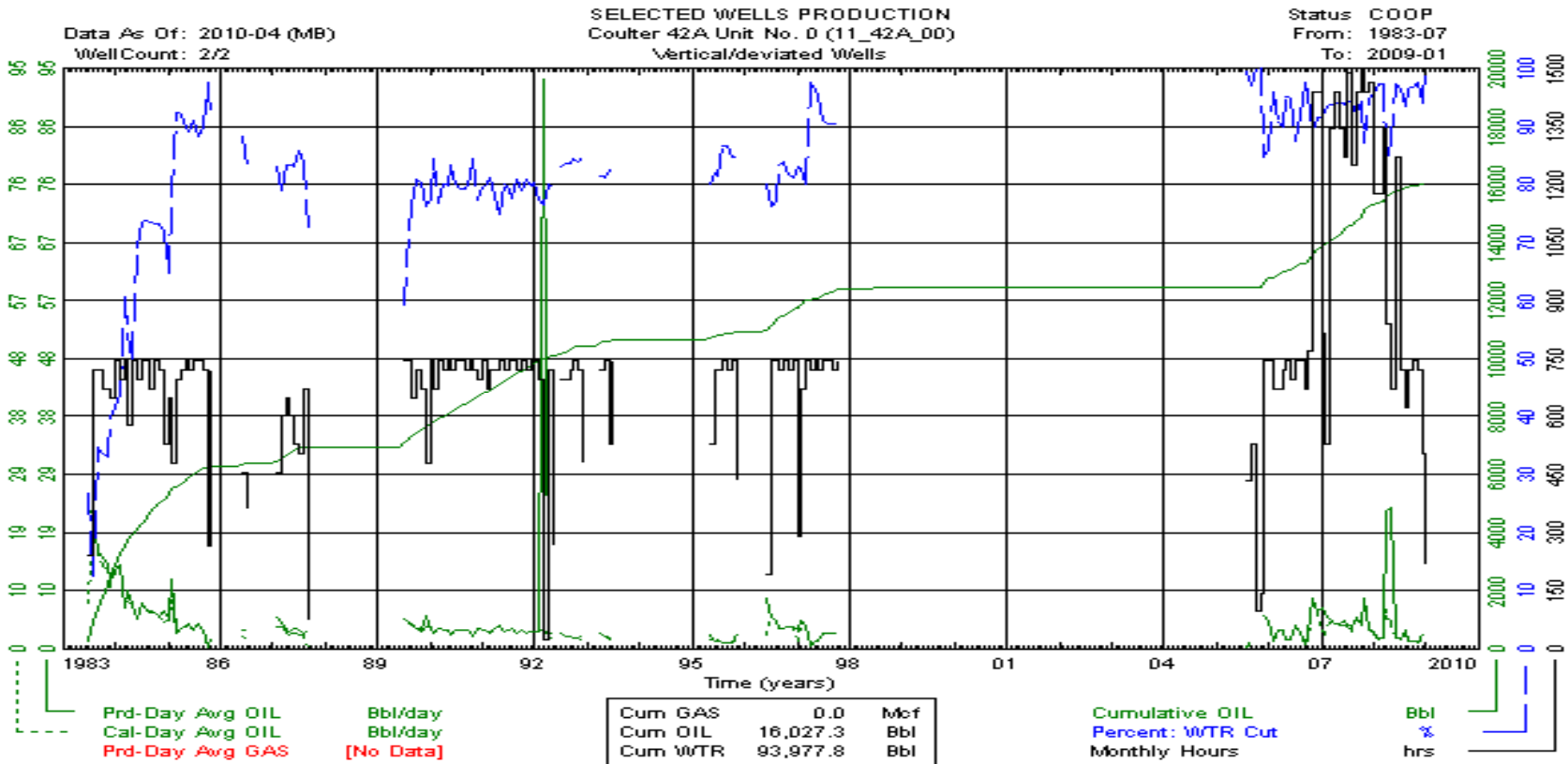
# Coulter 29A Unit No. 0 (11\_29A\_00) Vertical



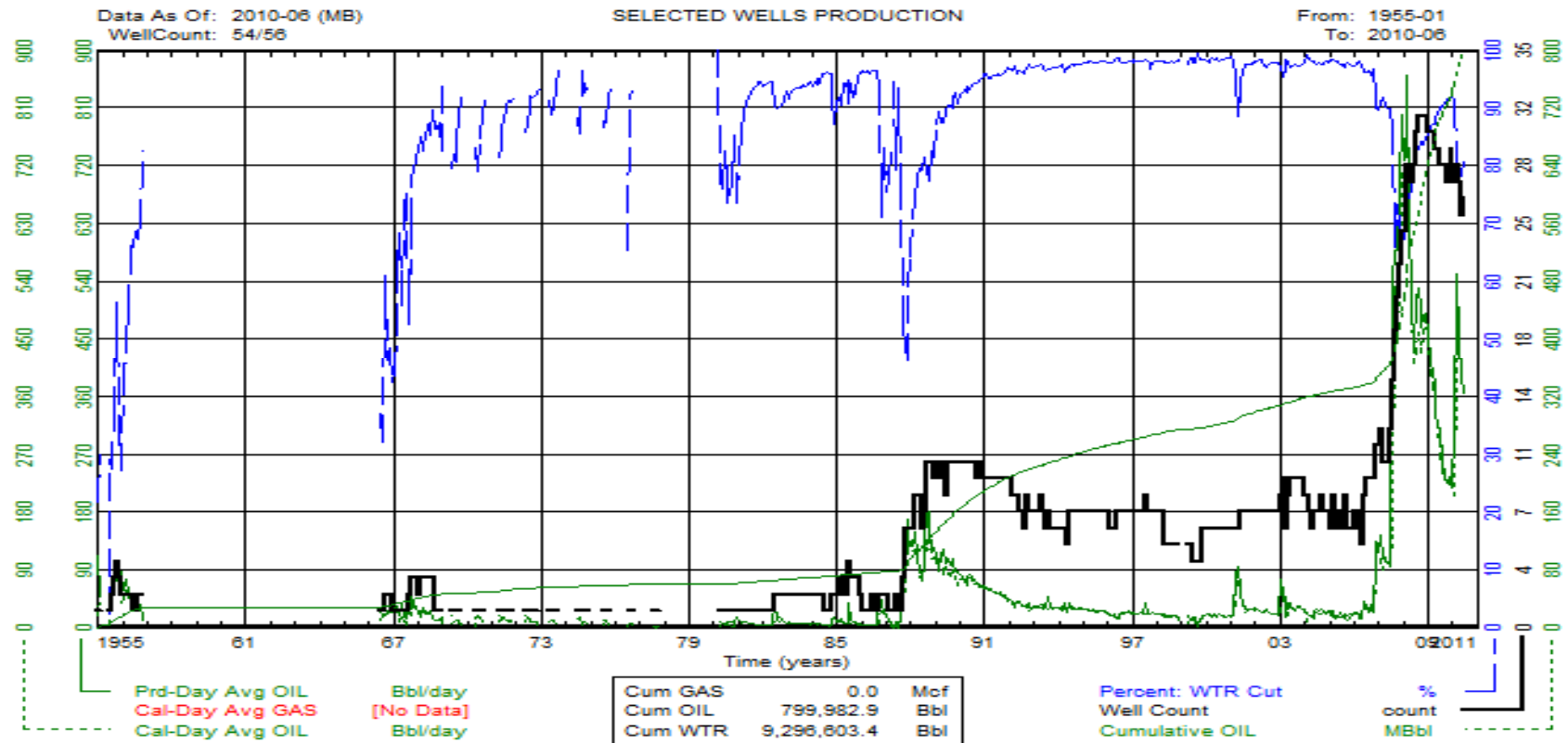
# Coulter 29A Unit No. 0 (11\_29A\_00) Vertical



# Coulter 42A Unit No. 0 (11\_42A\_00) Vertical

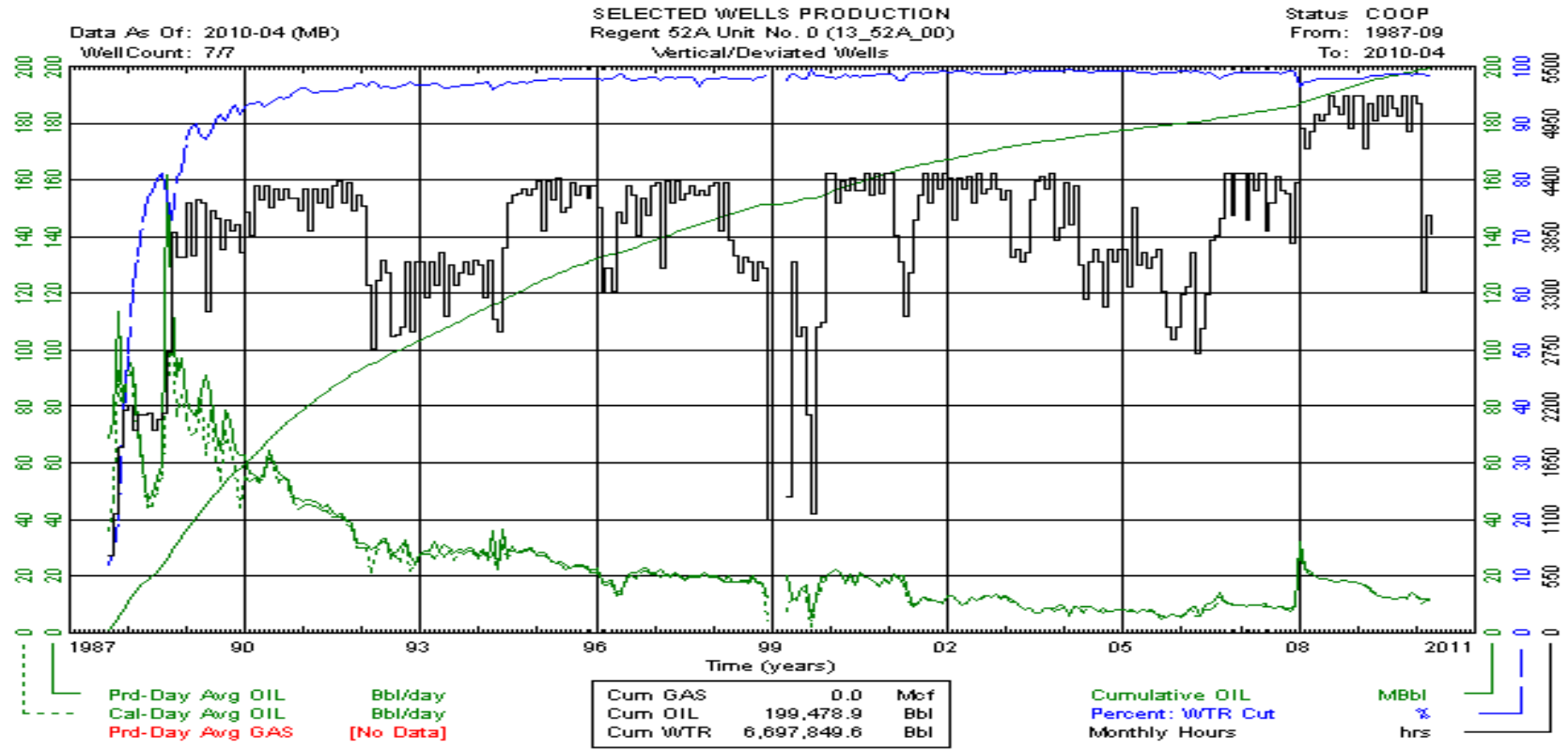


# Regent Field Production (All Wells)

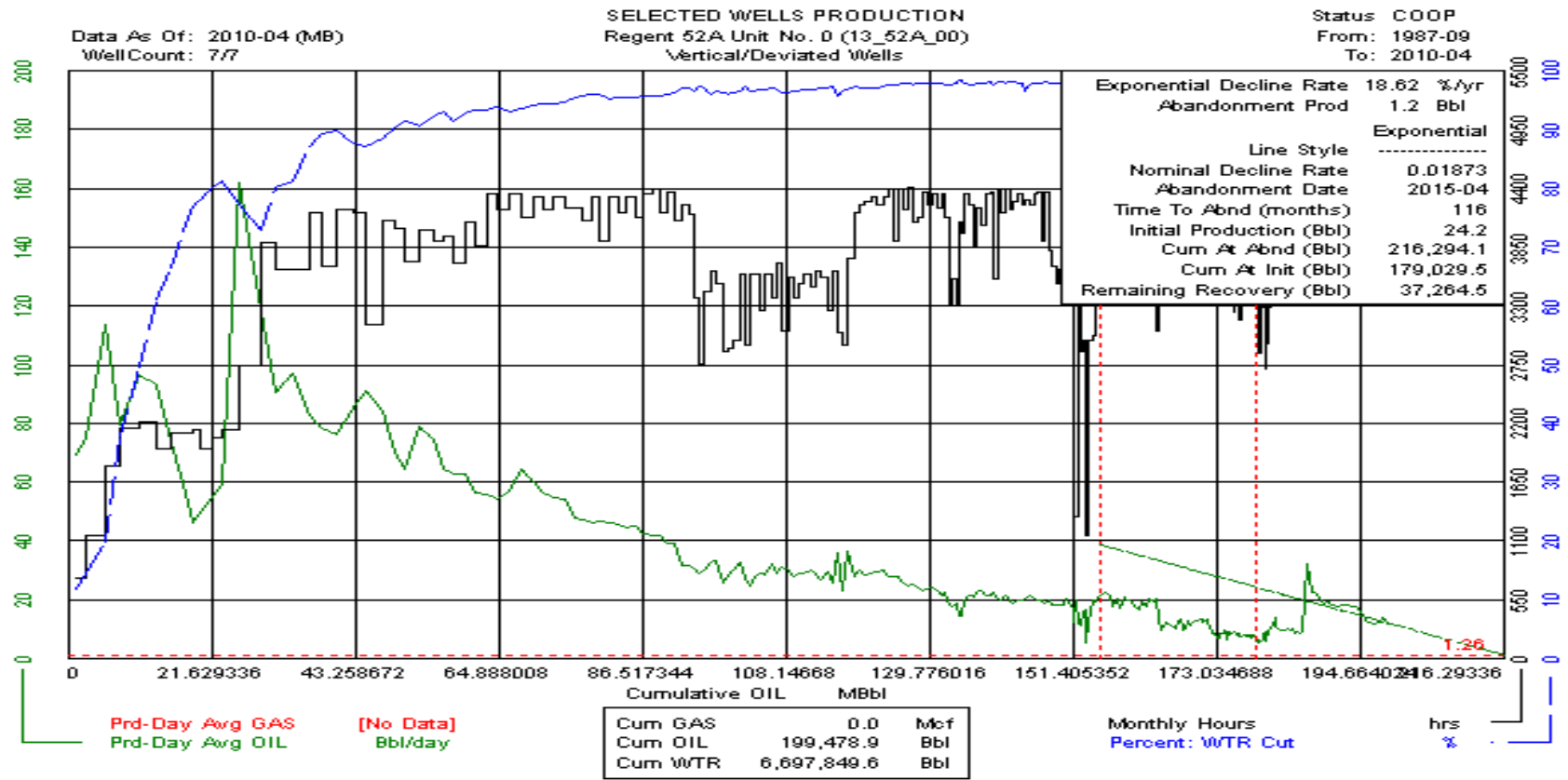




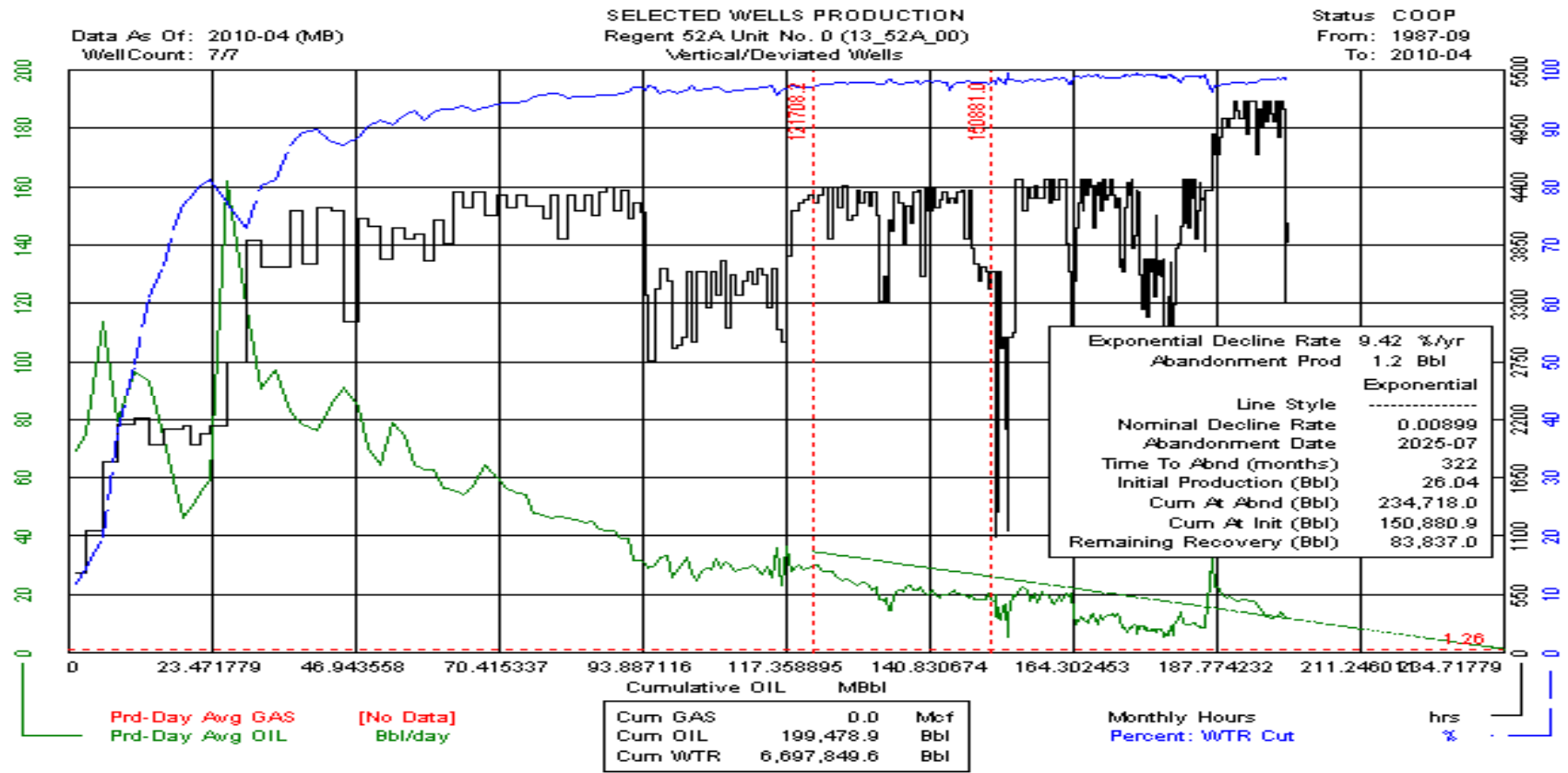
# Regent 52A Unit No. 0 (13\_52A\_00) Vertical



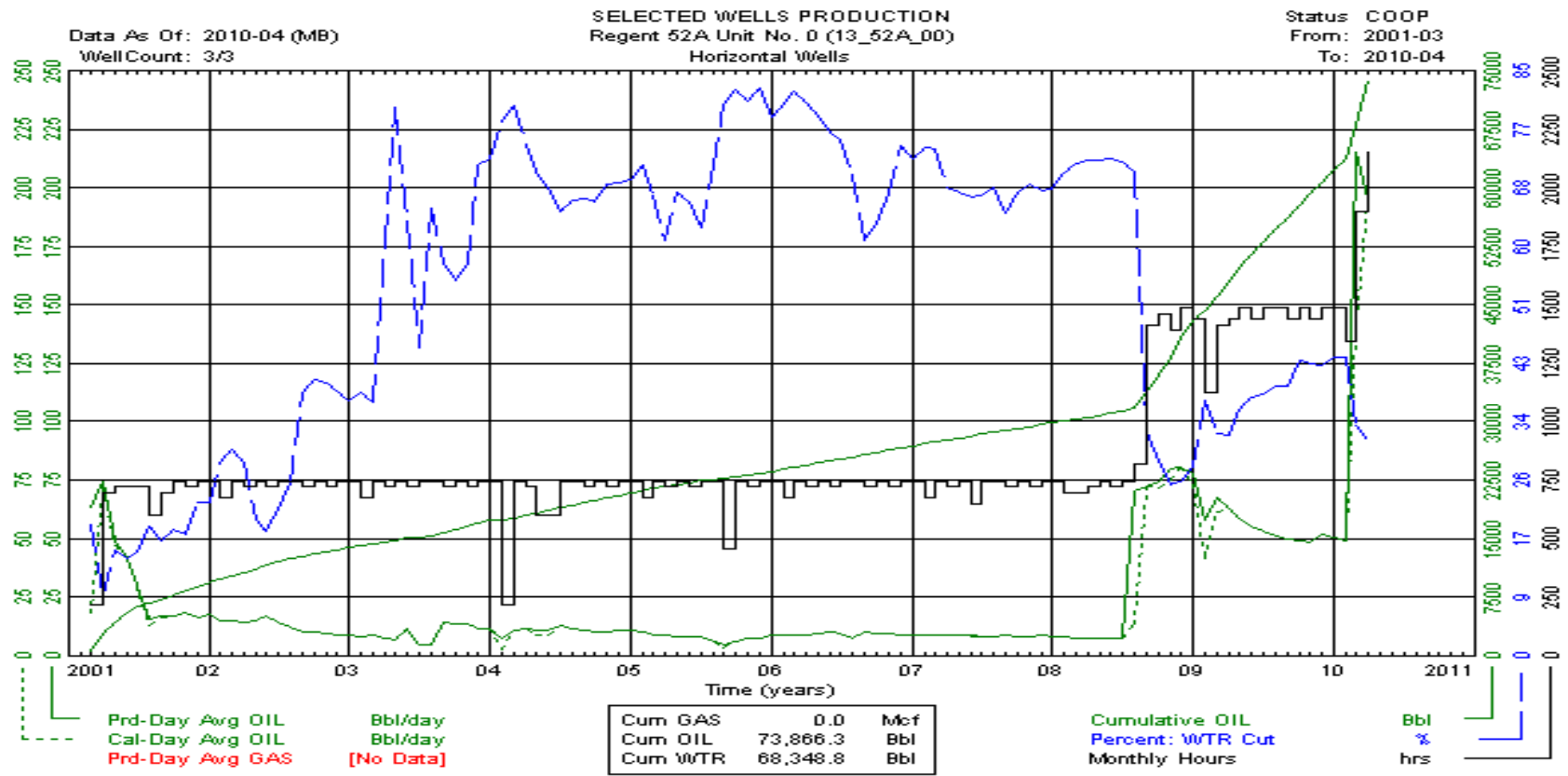
# Regent 52A Unit No. 0 (13\_52A\_00) Vertical



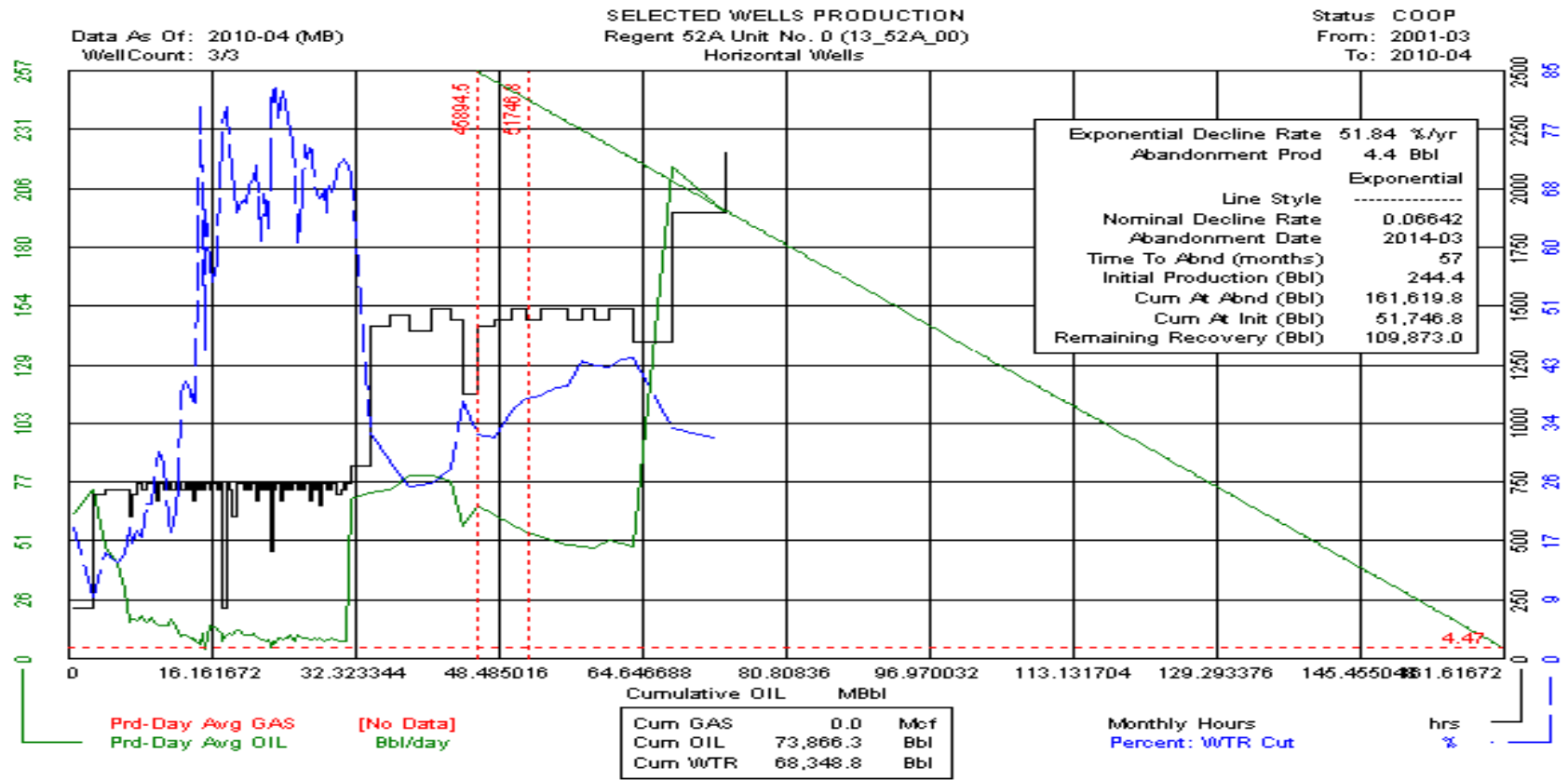
# Regent 52A Unit No. 0 (13\_52A\_00) Vertical



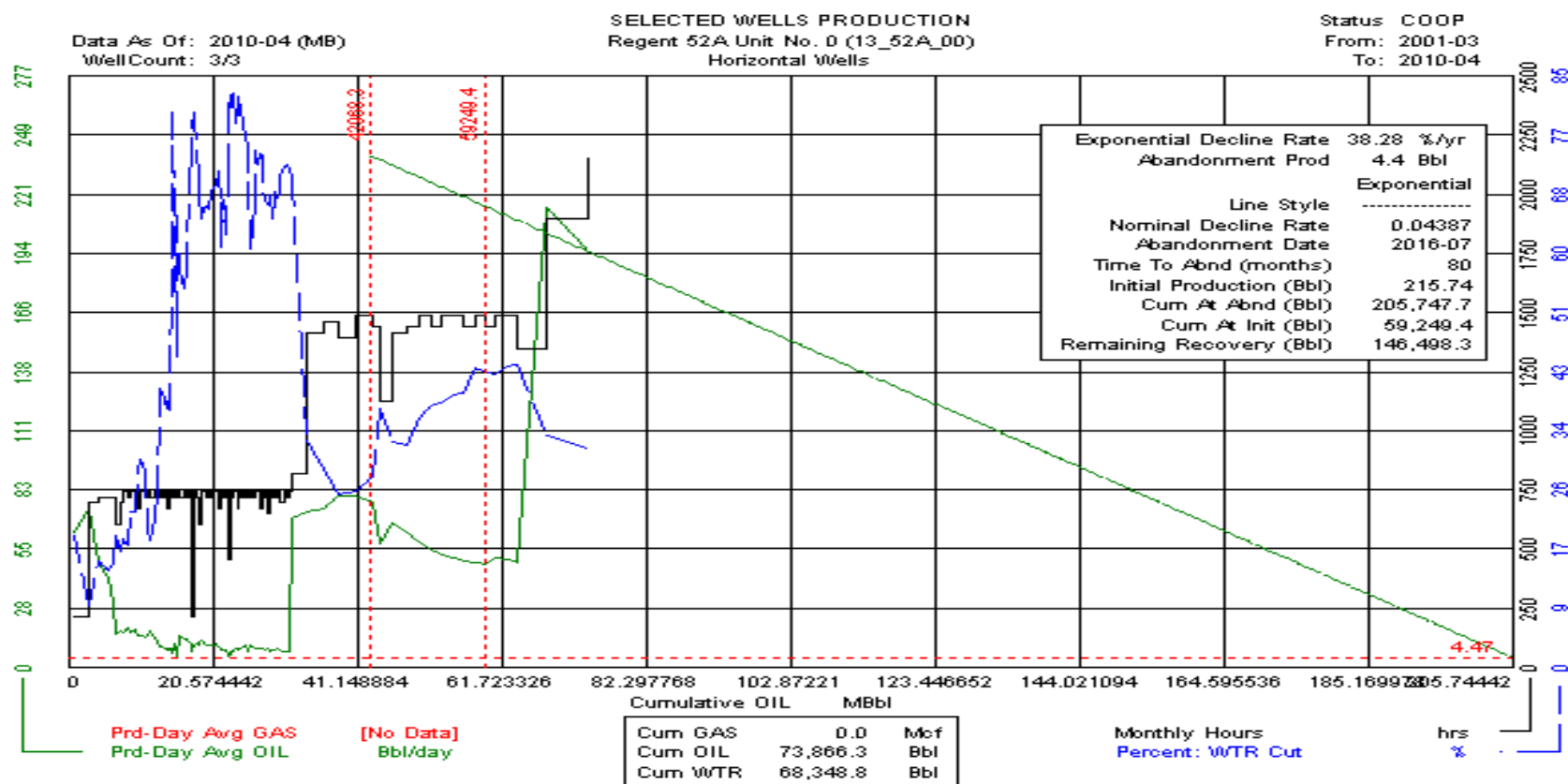
# Regent 52A Unit No. 0 (13\_52A\_00) Horizontal



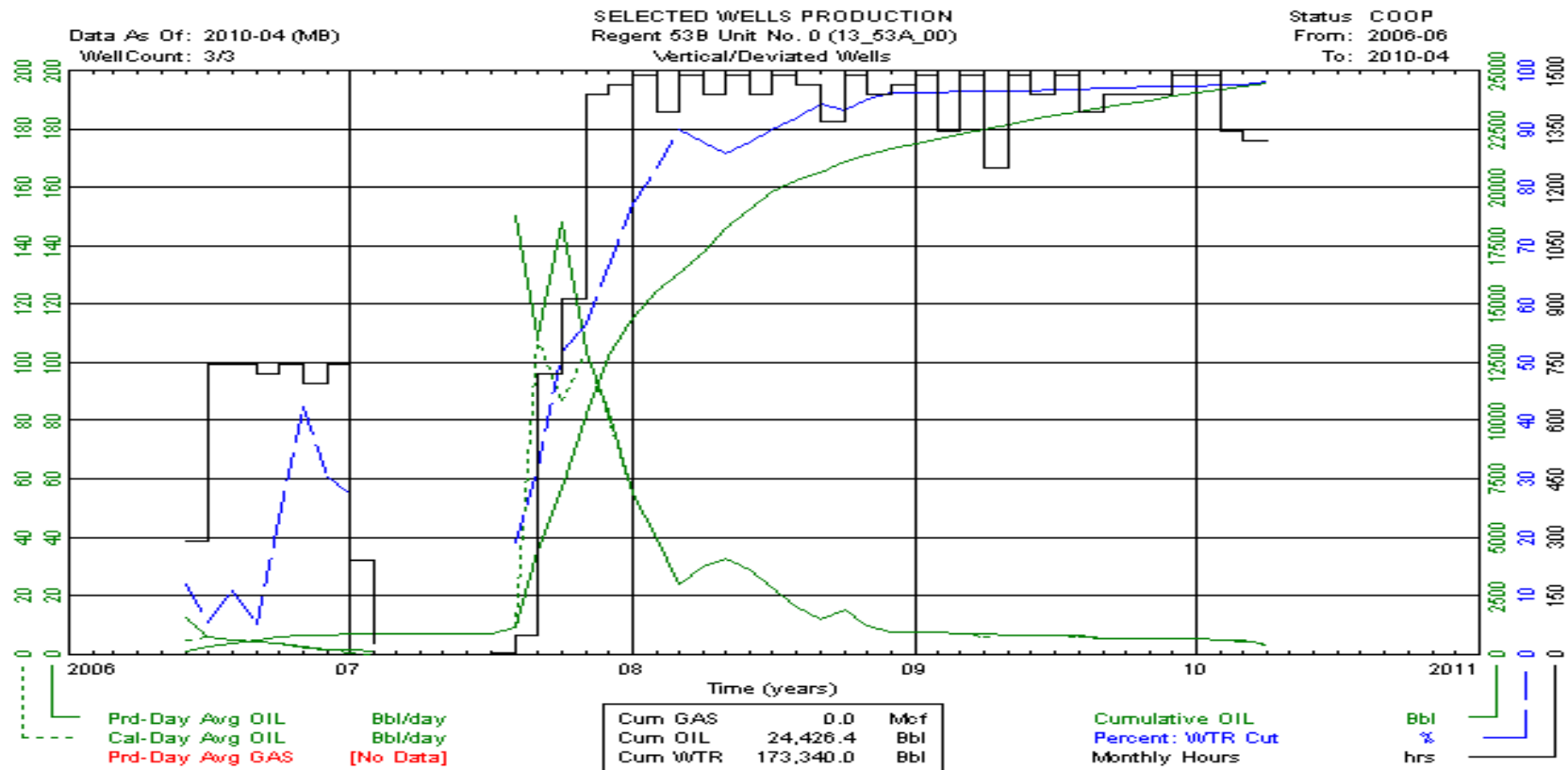
# Regent 52A Unit No. 0 (13\_52A\_00) Horizontal



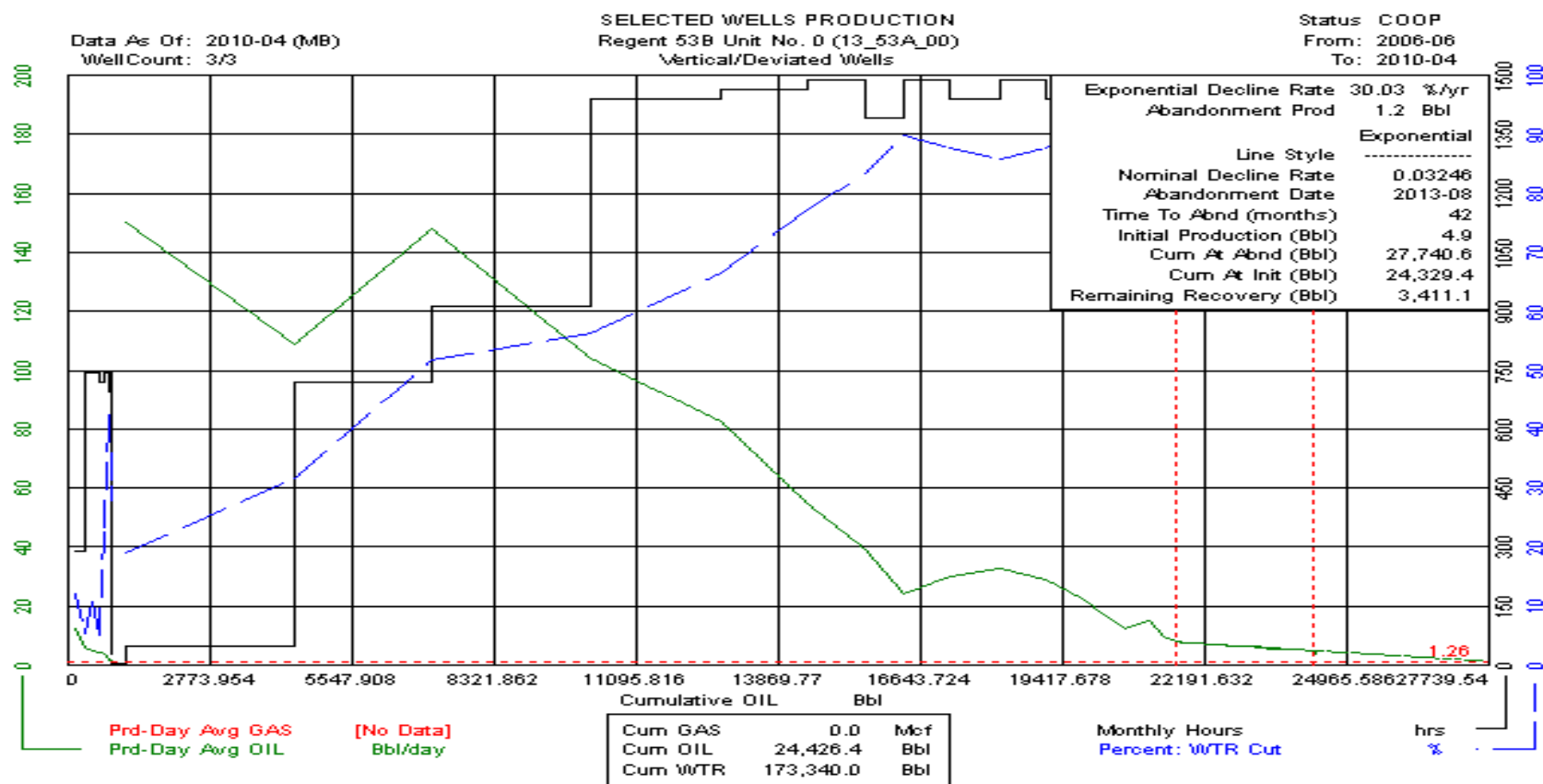
# Regent 52A Unit No. 0 (13\_52A\_00) Horizontal



# Regent 53B Unit No. 0 (13\_53B\_00) Vertical

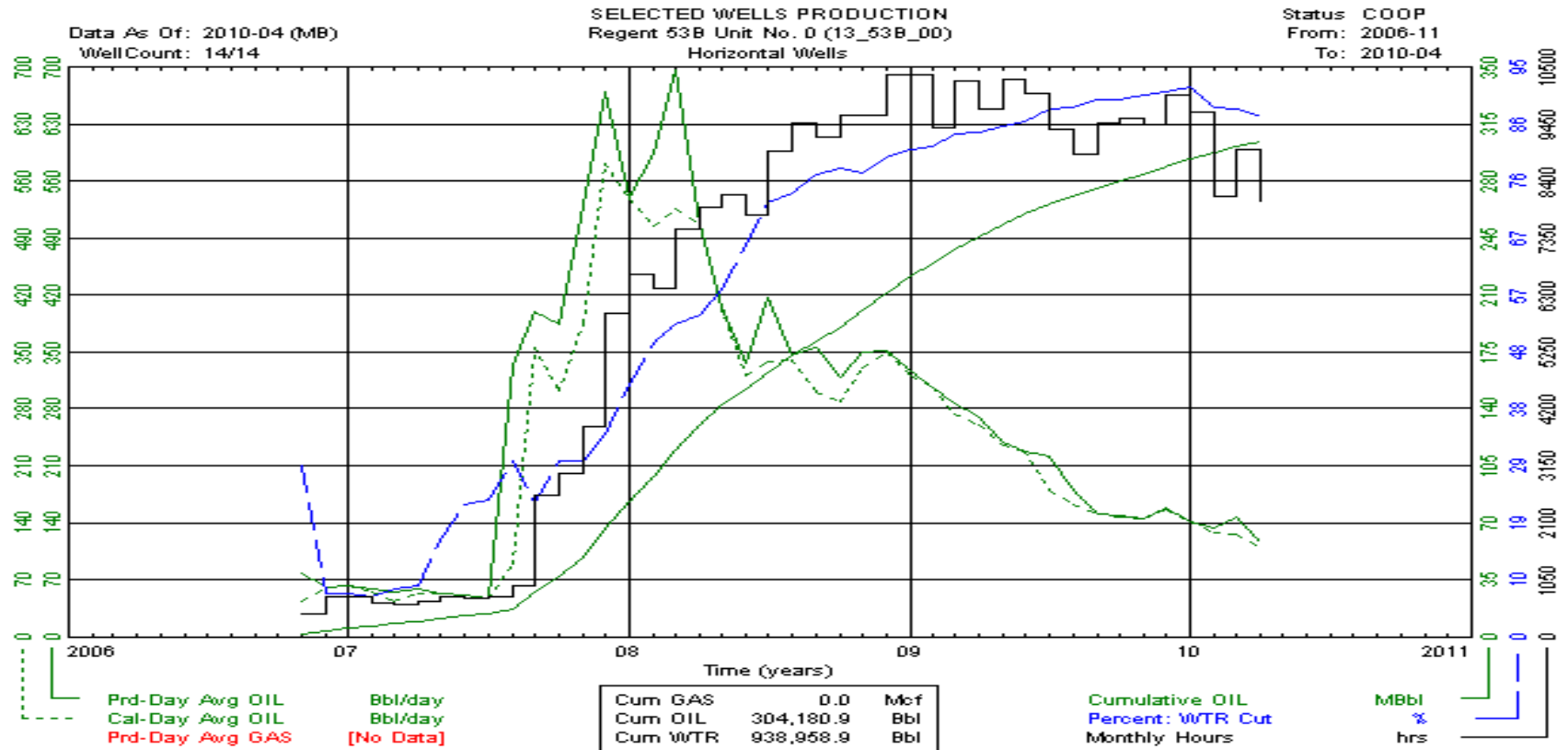


# Regent 53B Unit No. 0 (13\_53B\_00) Vertical

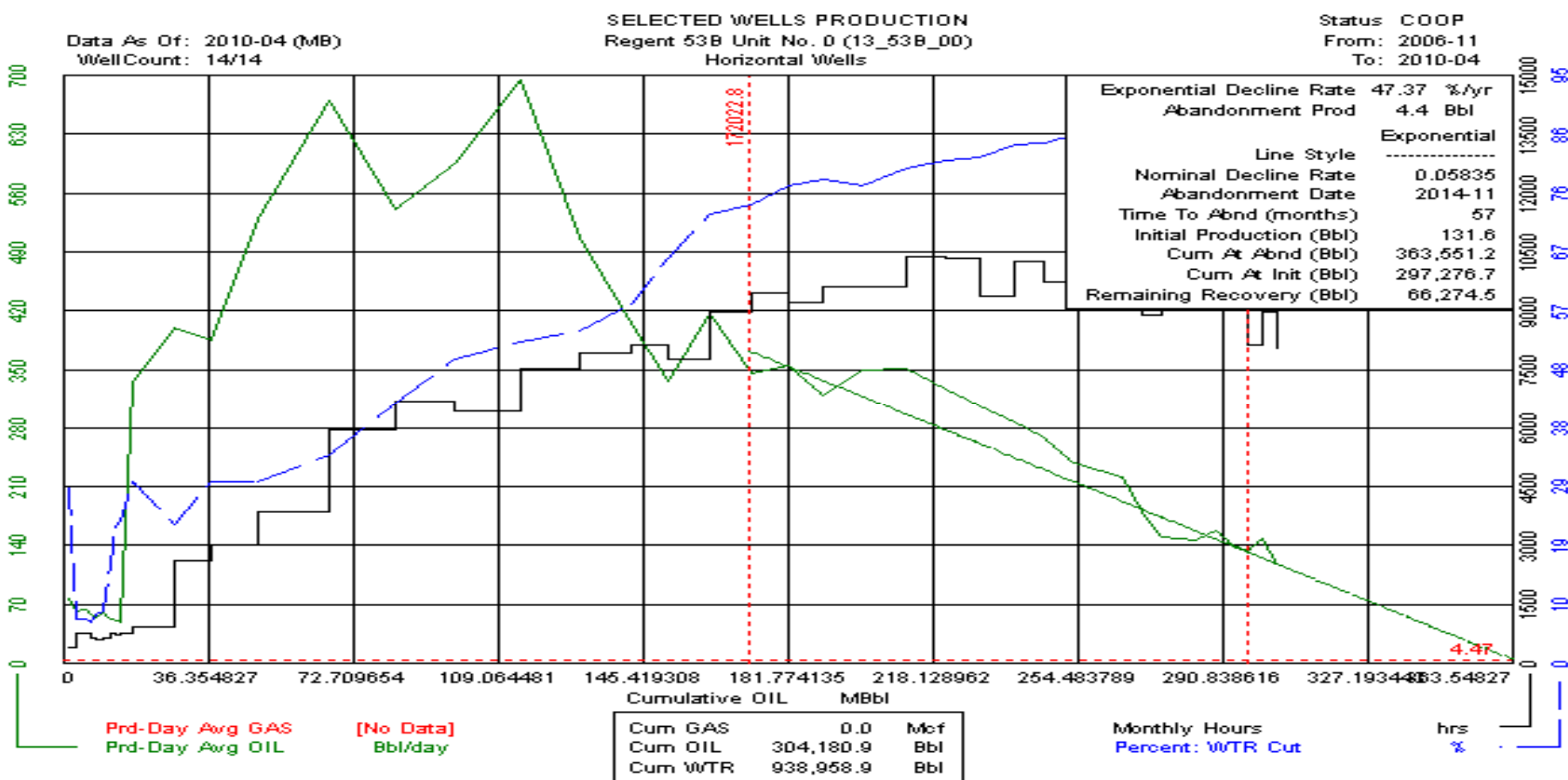




# Regent 53B Unit No. 0 (13\_53B\_00) Horizontal



# Regent 53B Unit No. 0 (13\_53B\_00) Horizontal

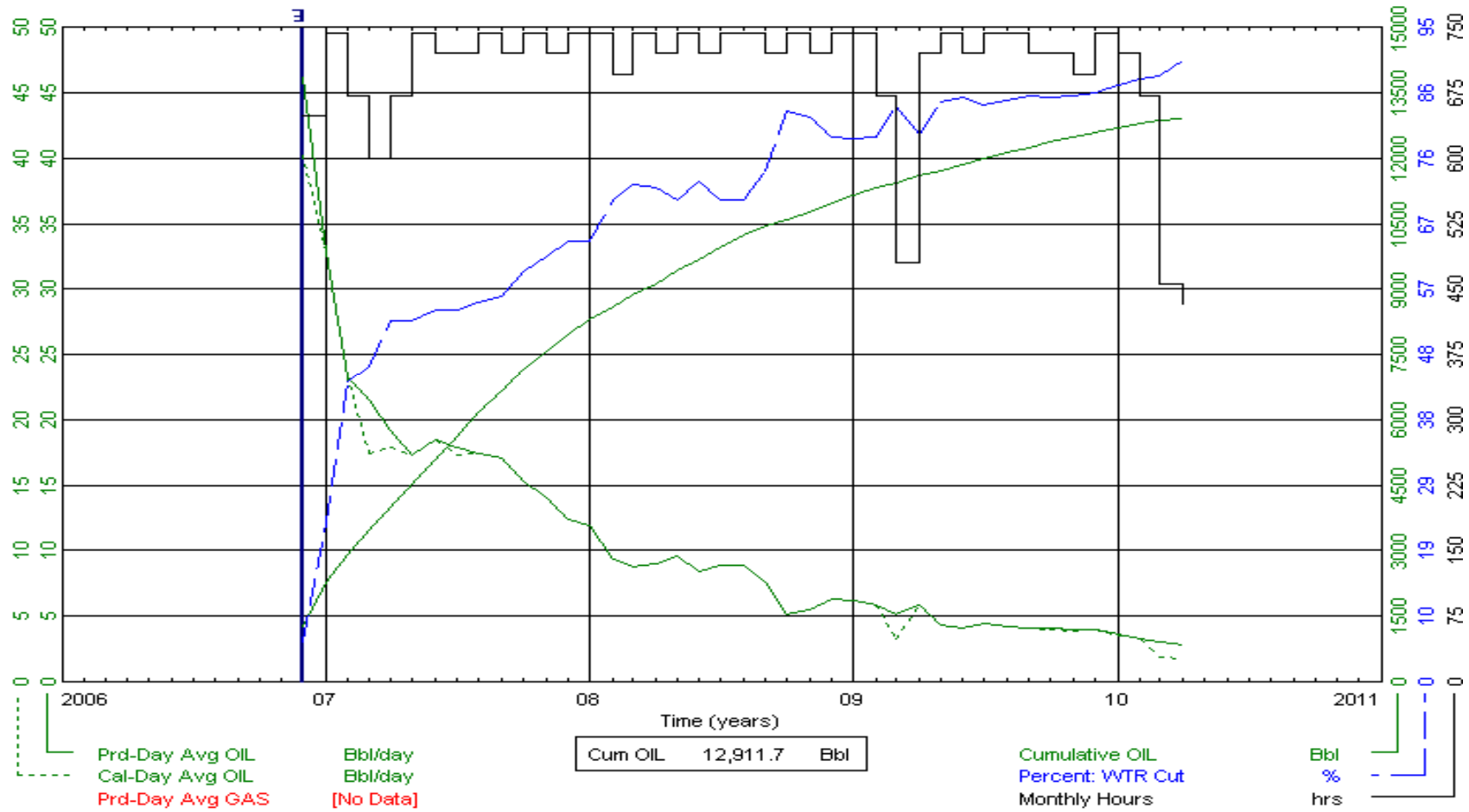


# Regent 53D Unit No. 0 (13\_53D\_00) Vertical

Data As Of: 2010-04 (MB)  
 From: 2006-12  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra Regent  
 100/12-31-004-21W1/00

Status: Capable Of Oil Prod  
 Field: REGENT (13)  
 Pool: LODGEPOLE VIRDEN D (53D)

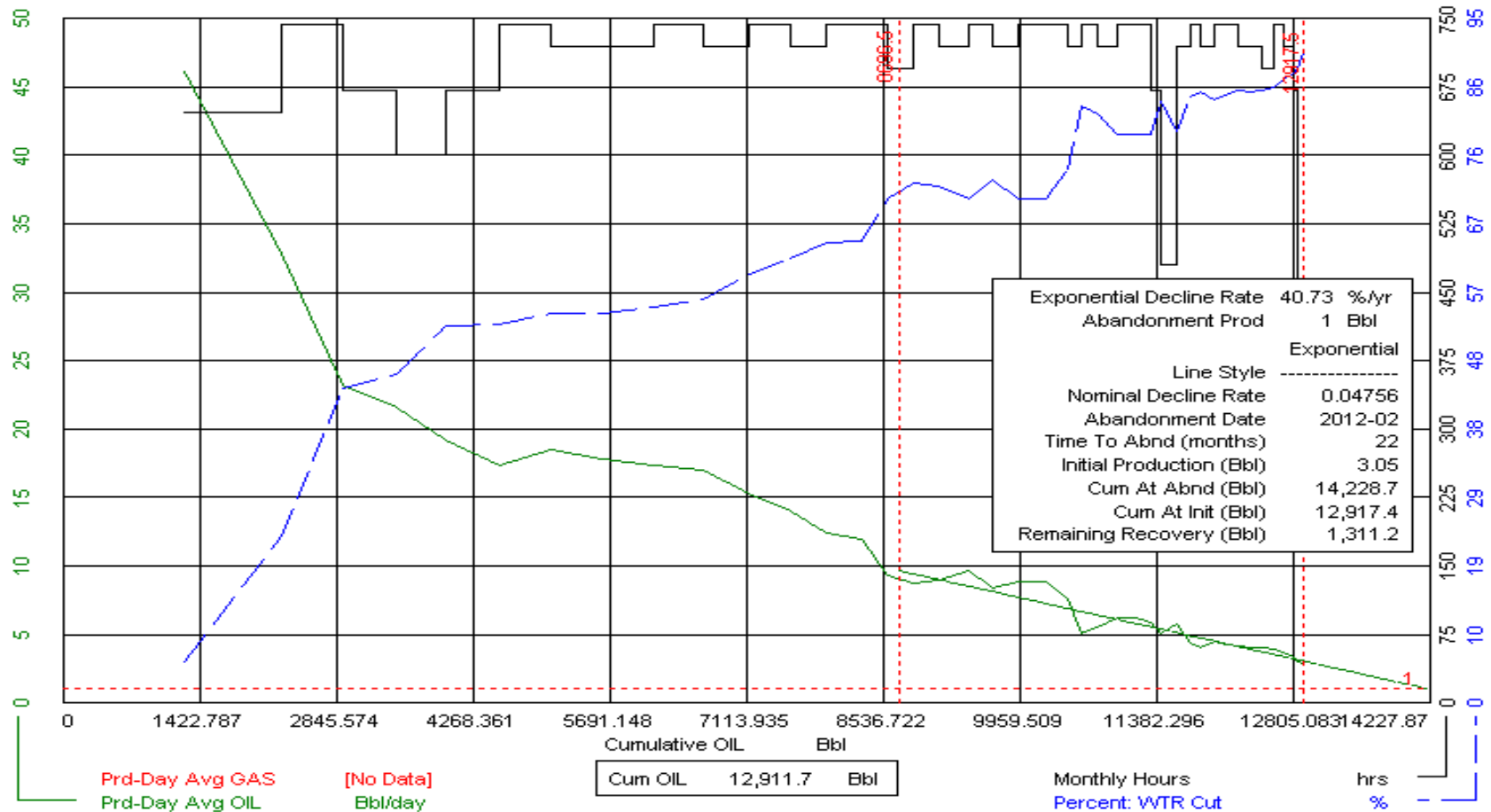


# Regent 53D Unit No. 0 (13\_53D\_00) Vertical

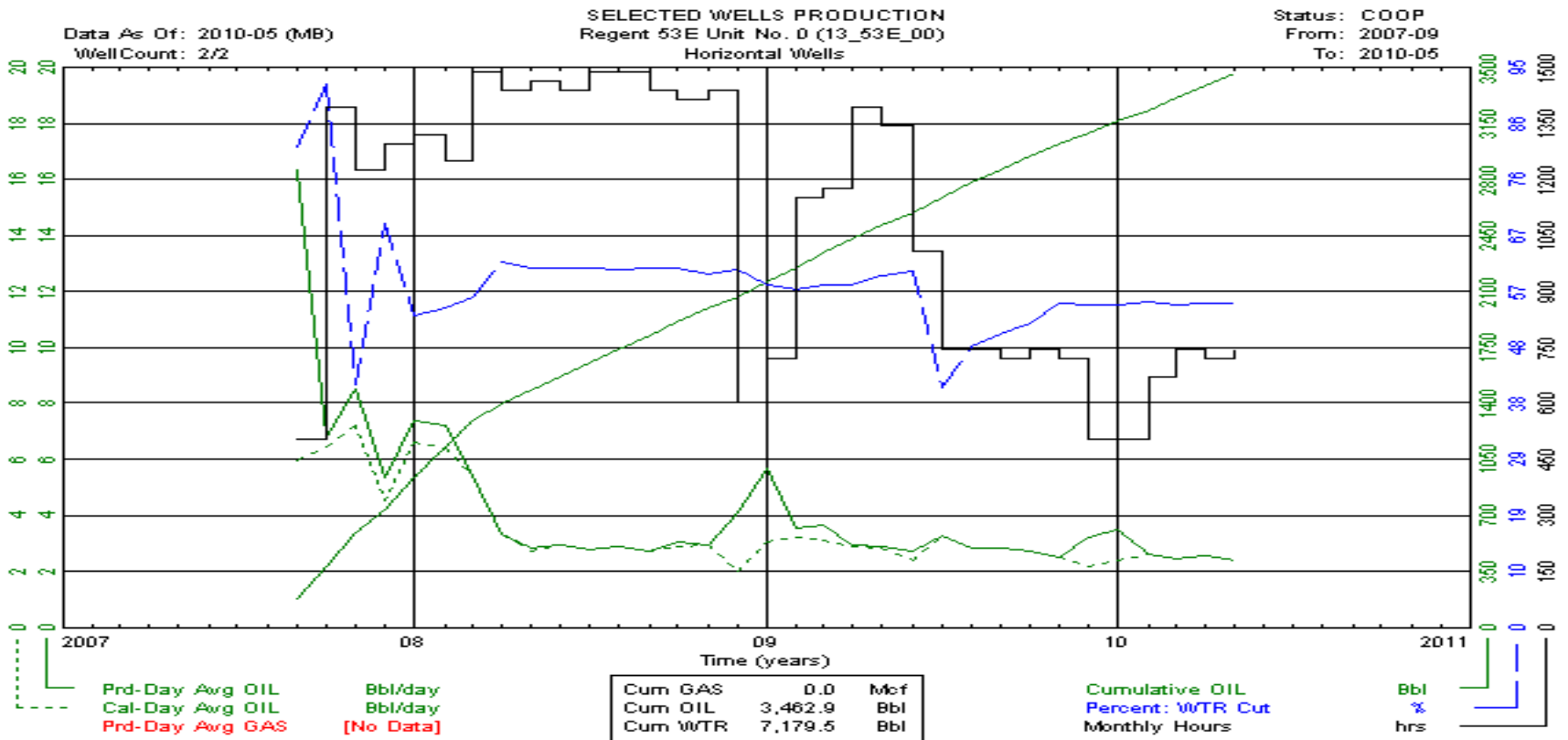
Data As Of: 2010-04 (MB)  
 From: 2006-12  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra Regent  
 100/12-31-004-21W/1/00

Status: Capable Of Oil Prod  
 Field: REGENT (13)  
 Pool: LODGEPOLE VIRDEN D (53D)

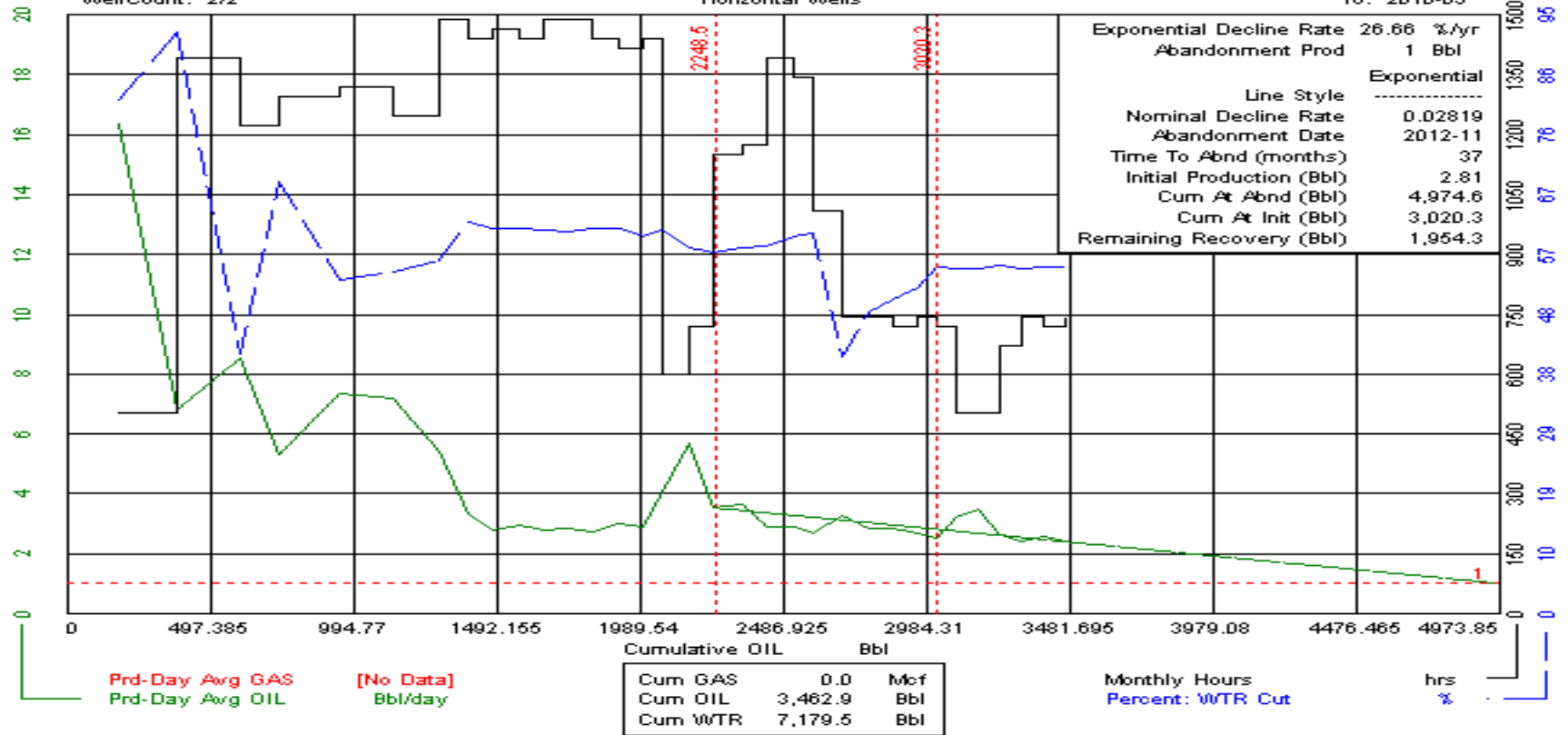


# Regent 53E Unit No. 0 (13\_53E\_00) Vertical

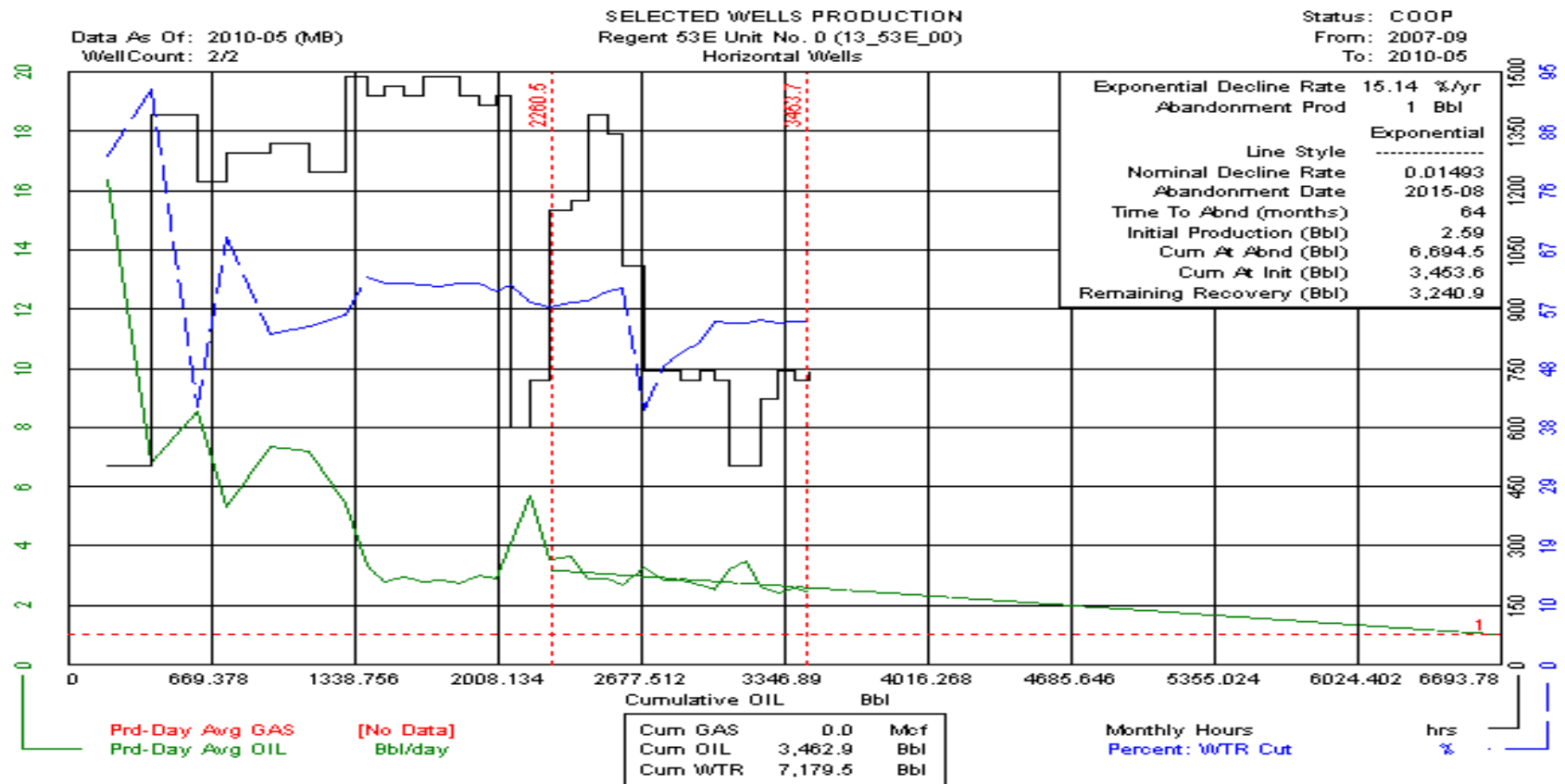


# Regent 53E Unit No. 0 (13\_53E\_00) Vertical

**SELECTED WELLS PRODUCTION**  
 Regent 53E Unit No. 0 (13\_53E\_00)  
 Horizontal Wells  
 Status: COOP  
 From: 2007-09  
 To: 2010-05  
 Data As Of: 2010-05 (MB)  
 Well Count: 2/2



# Regent 53E Unit No. 0 (13\_53E\_00) Vertical

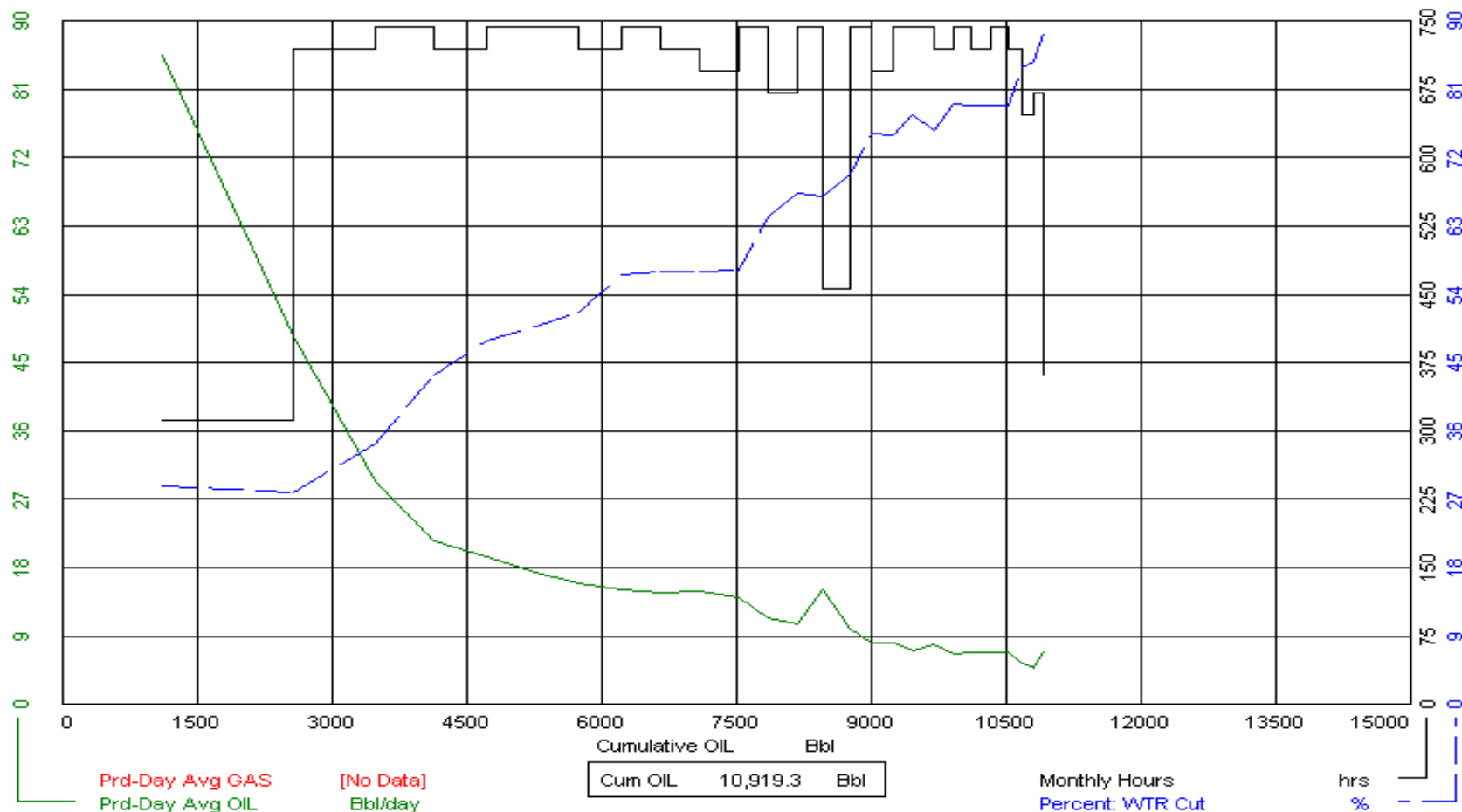


# Regent 53E Unit No. 0 (13\_53E\_00) Horizontal

Data As Of: 2010-04 (MB)  
 From: 2008-03  
 To: 2010-04

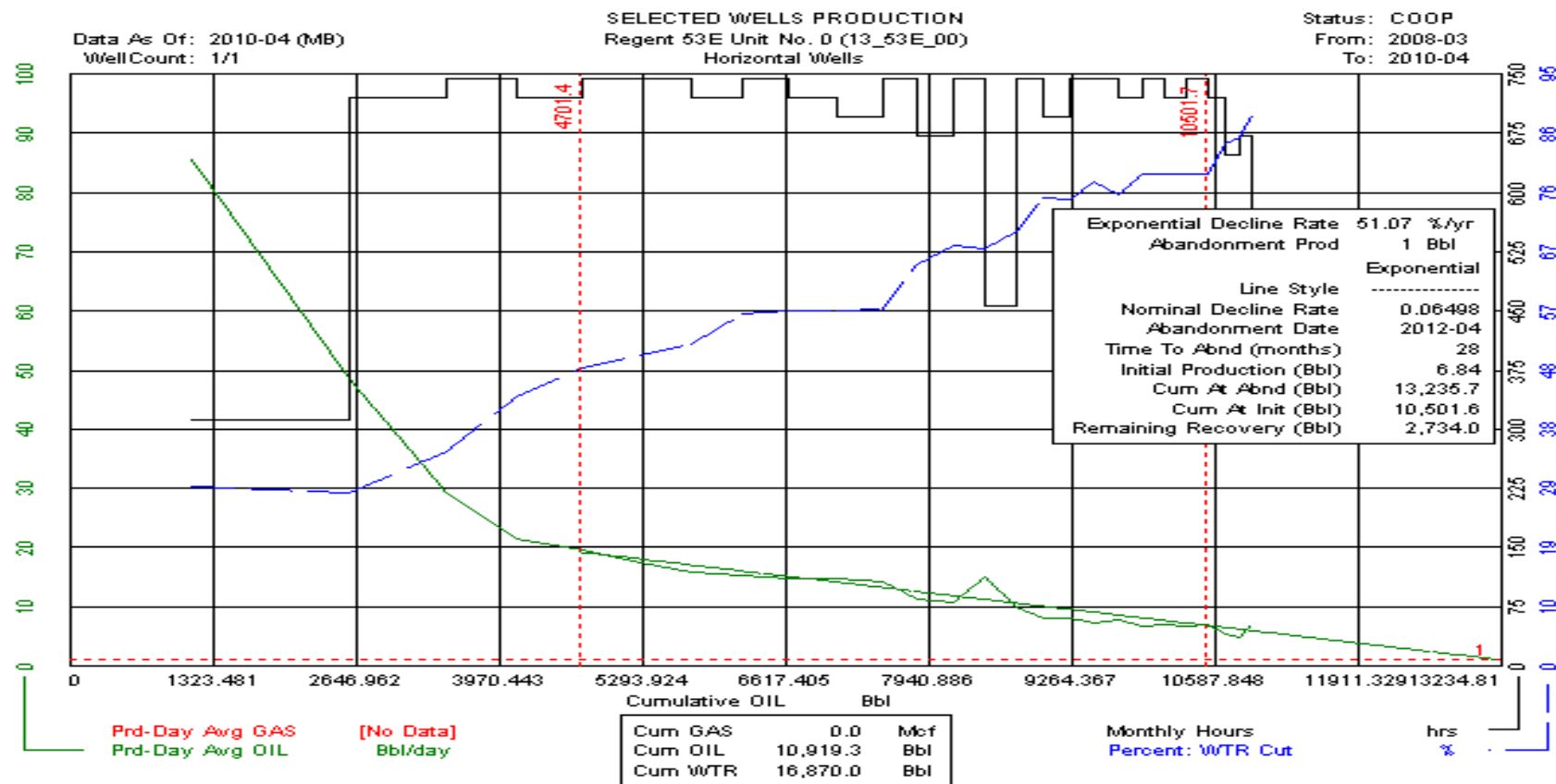
INDIVIDUAL PRODUCTION  
 Tundra Regent HZNTL  
 100/07-07-005-21W1/00

Status: Capable Of Oil Prod  
 Field: REGENT (13)  
 Pool: LODGEPOLE VIRDEN (53E)

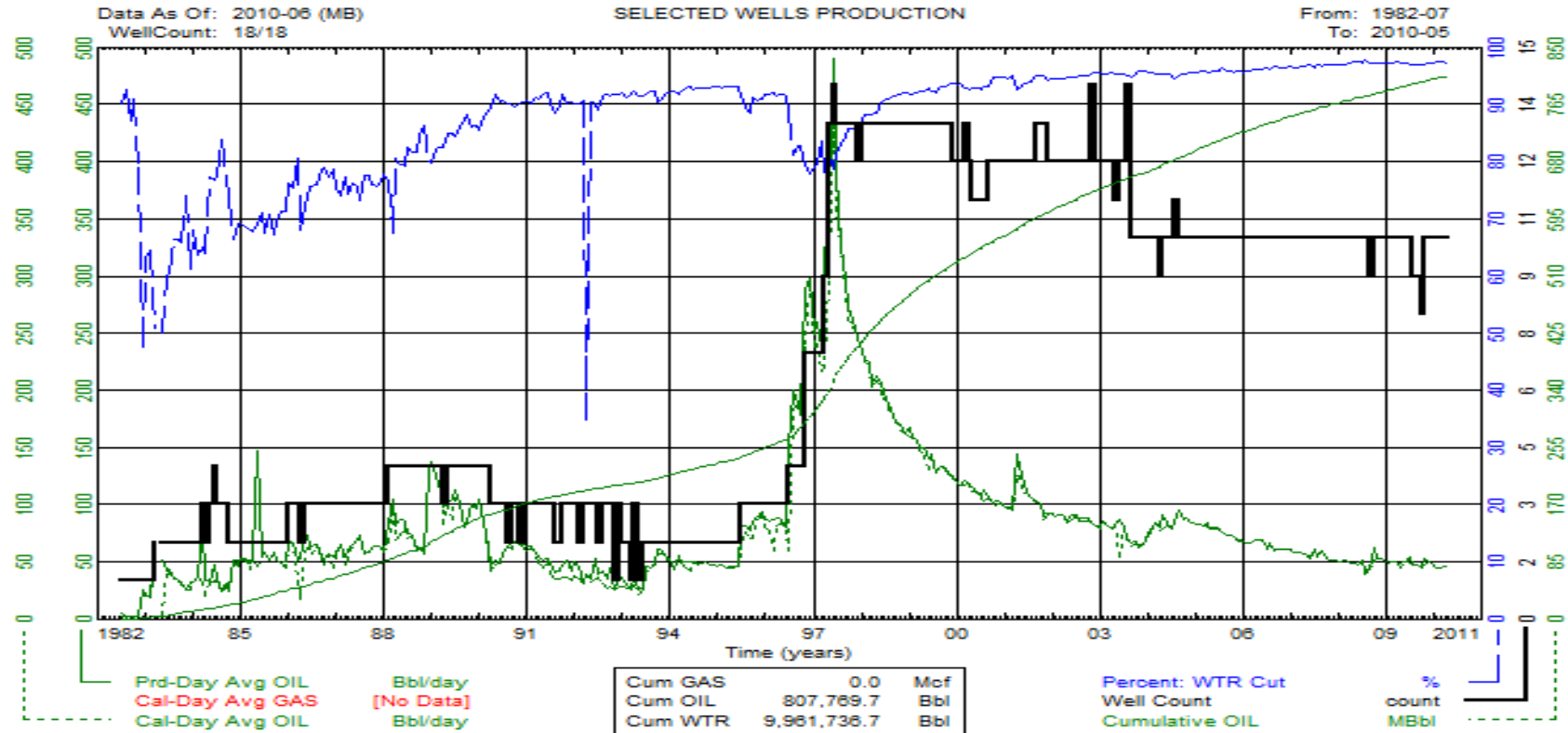




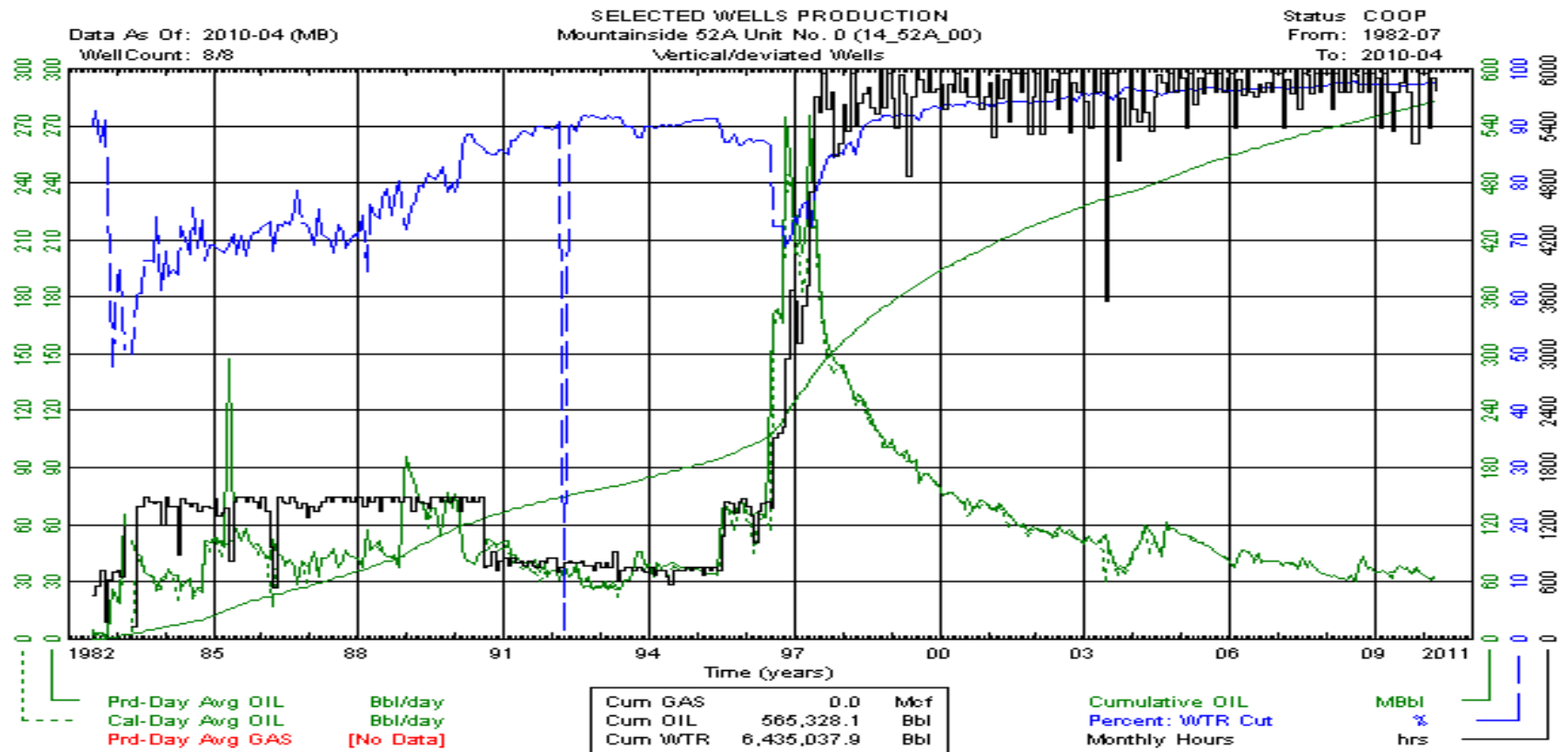
# Regent 53E Unit No. 0 (13\_53E\_00) Horizontal



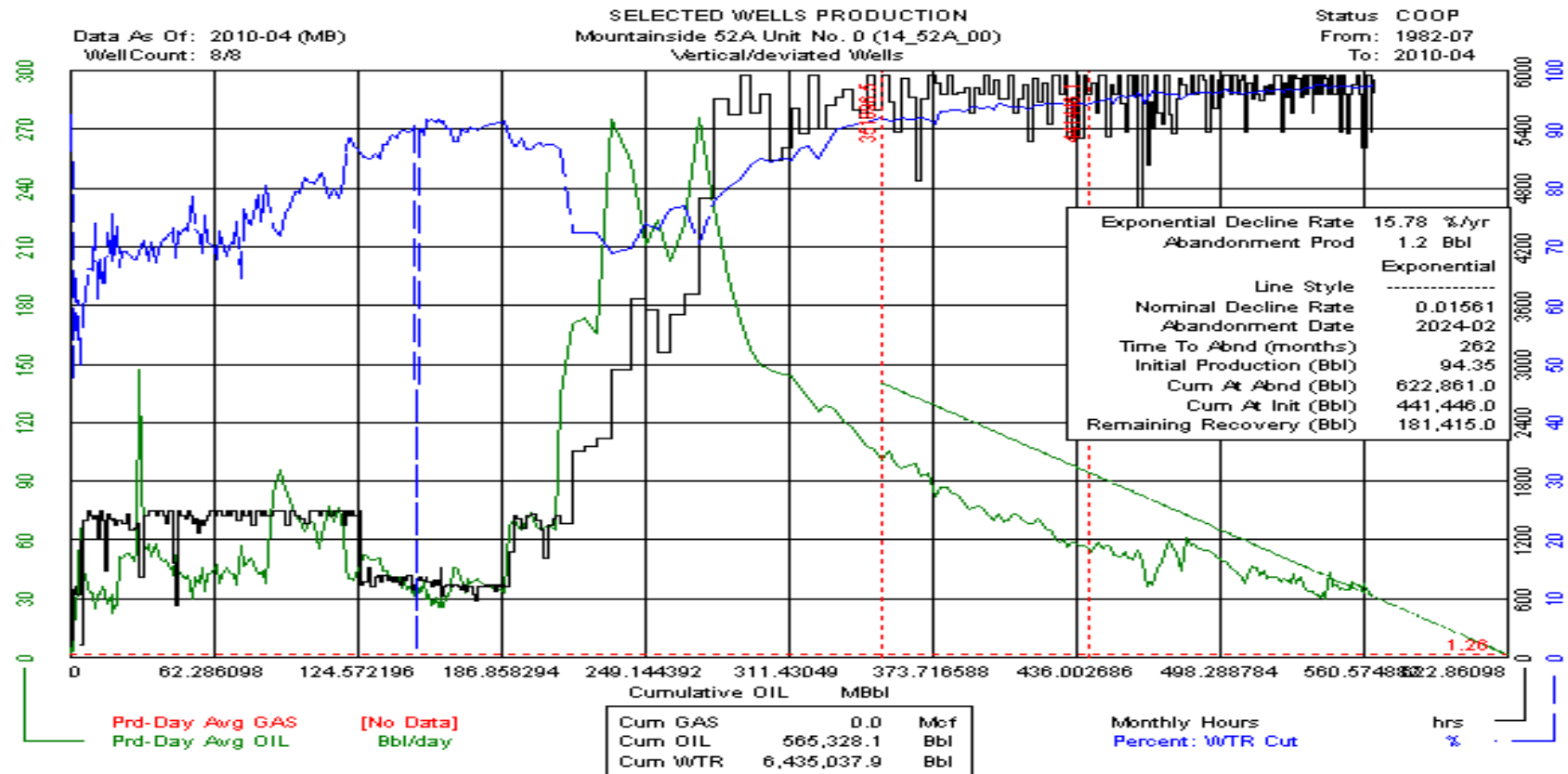
# Mountainside Field Production (All Wells)



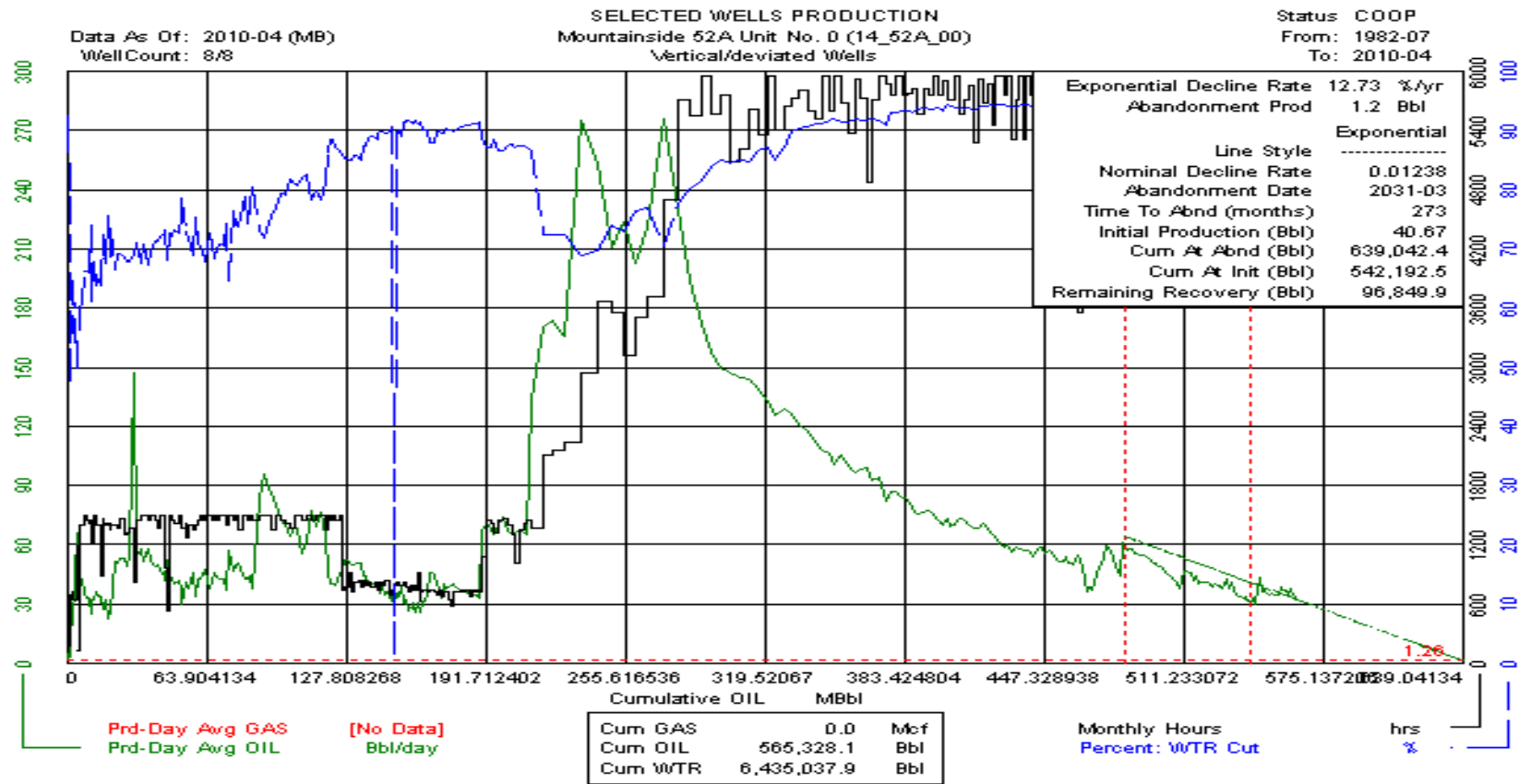
# Mountainside 52A Unit No. 0 (14\_52A\_00) Vertical



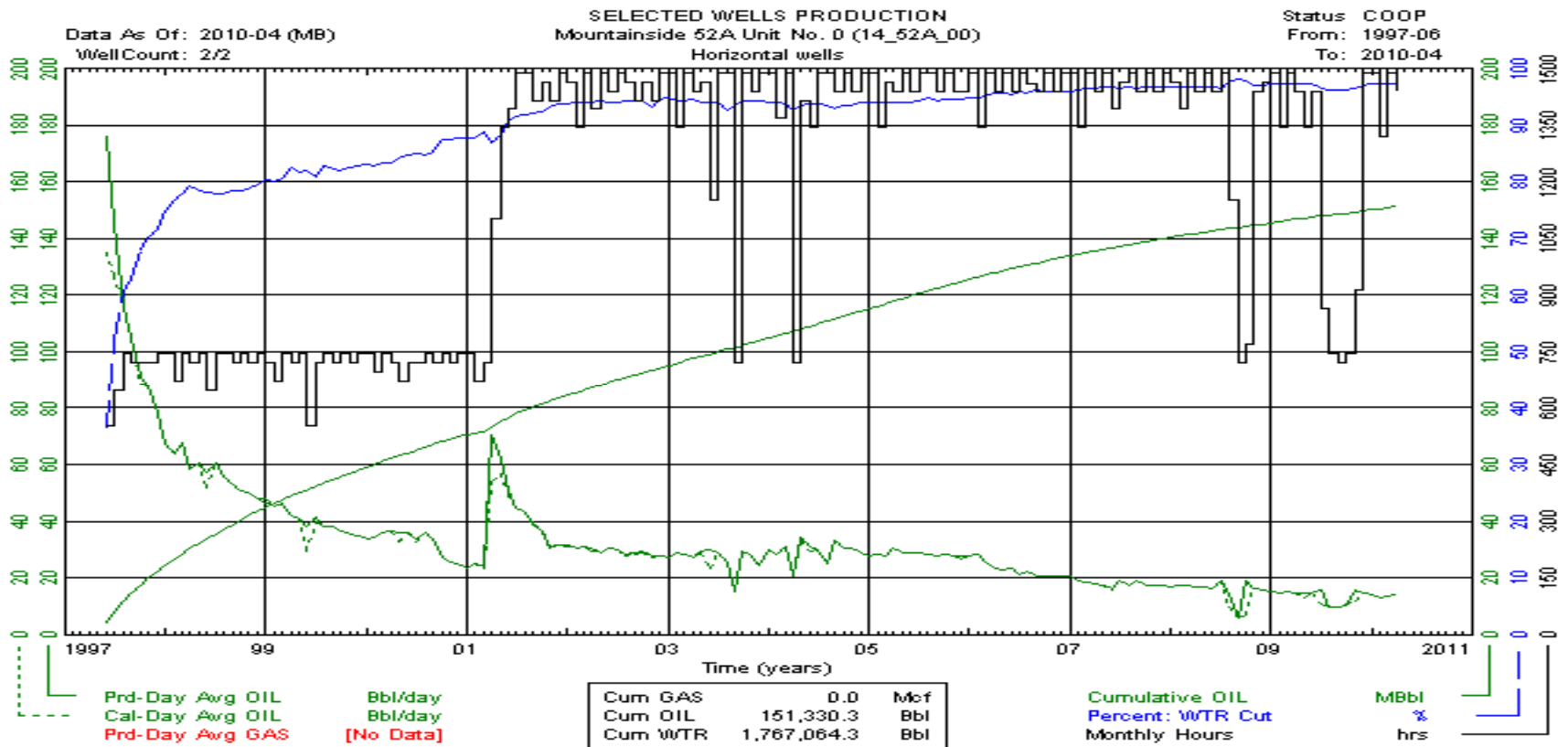
# Mountainside 52A Unit No. 0 (14\_52A\_00) Vertical



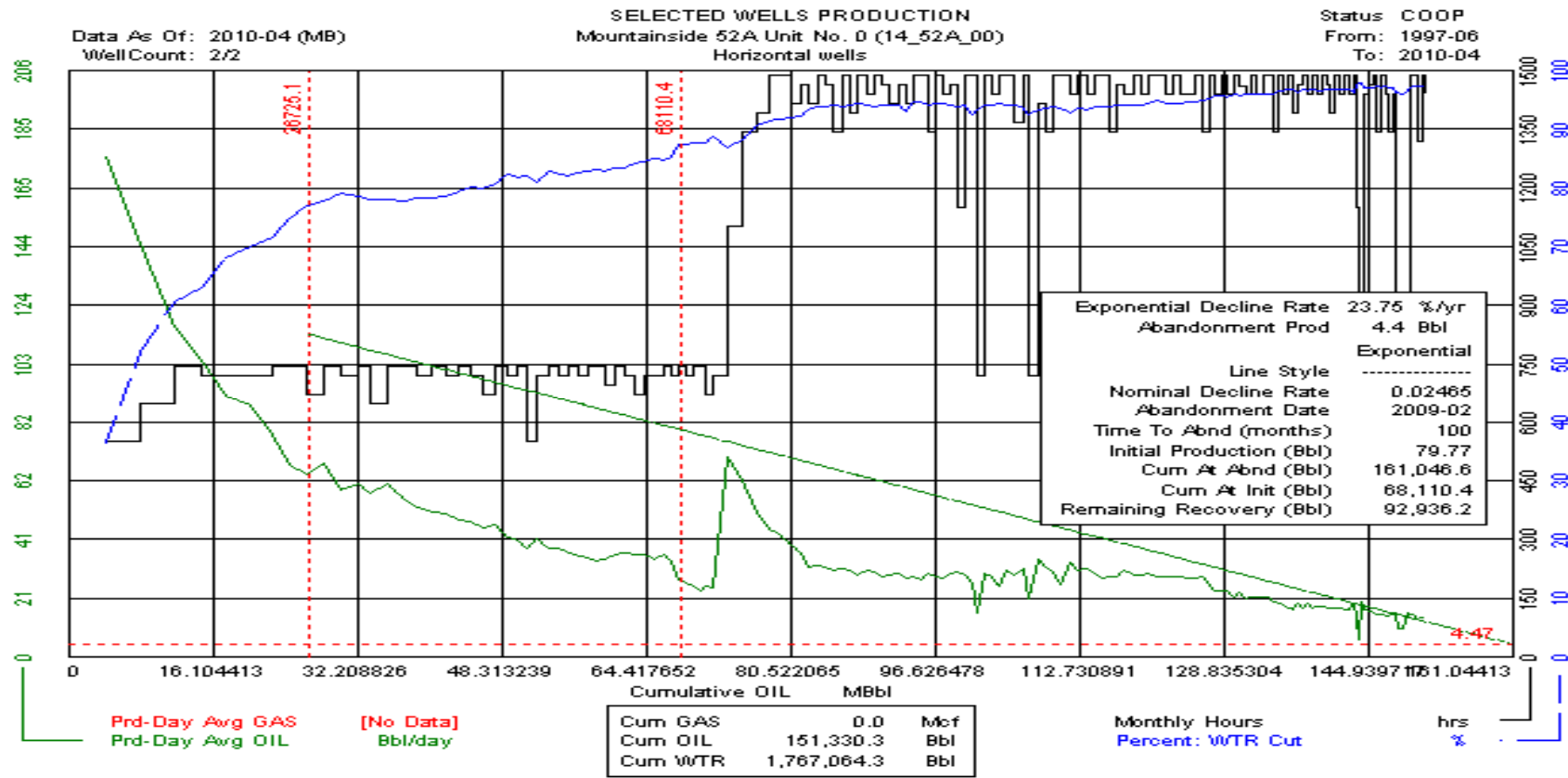
# Mountainside 52A Unit No. 0 (14\_52A\_00) Vertical



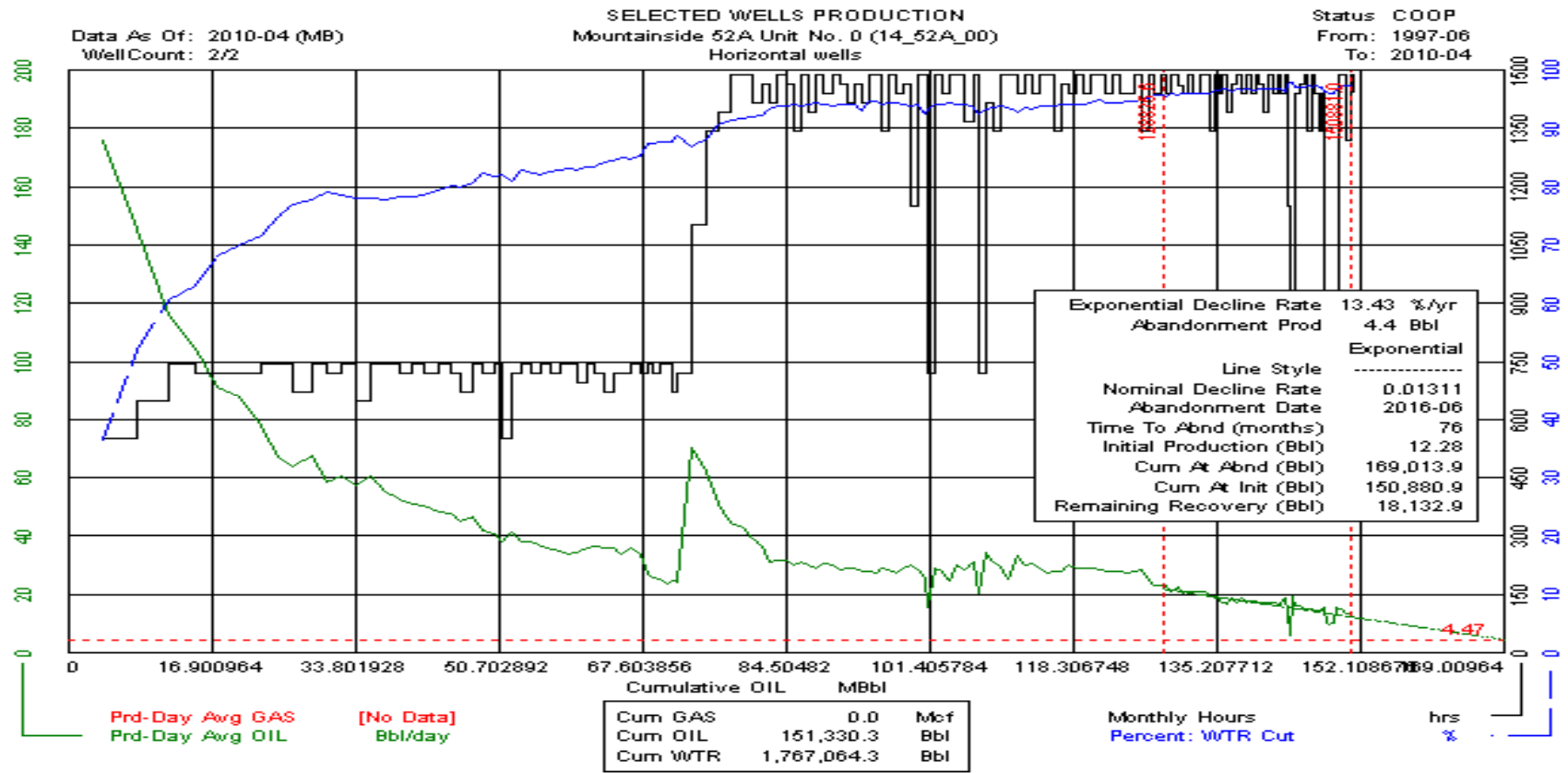
# Mountainside 52A Unit No. 0 (14\_52A\_00) Horizontal



# Mountainside 52A Unit No. 0 (14\_52A\_00) Horizontal

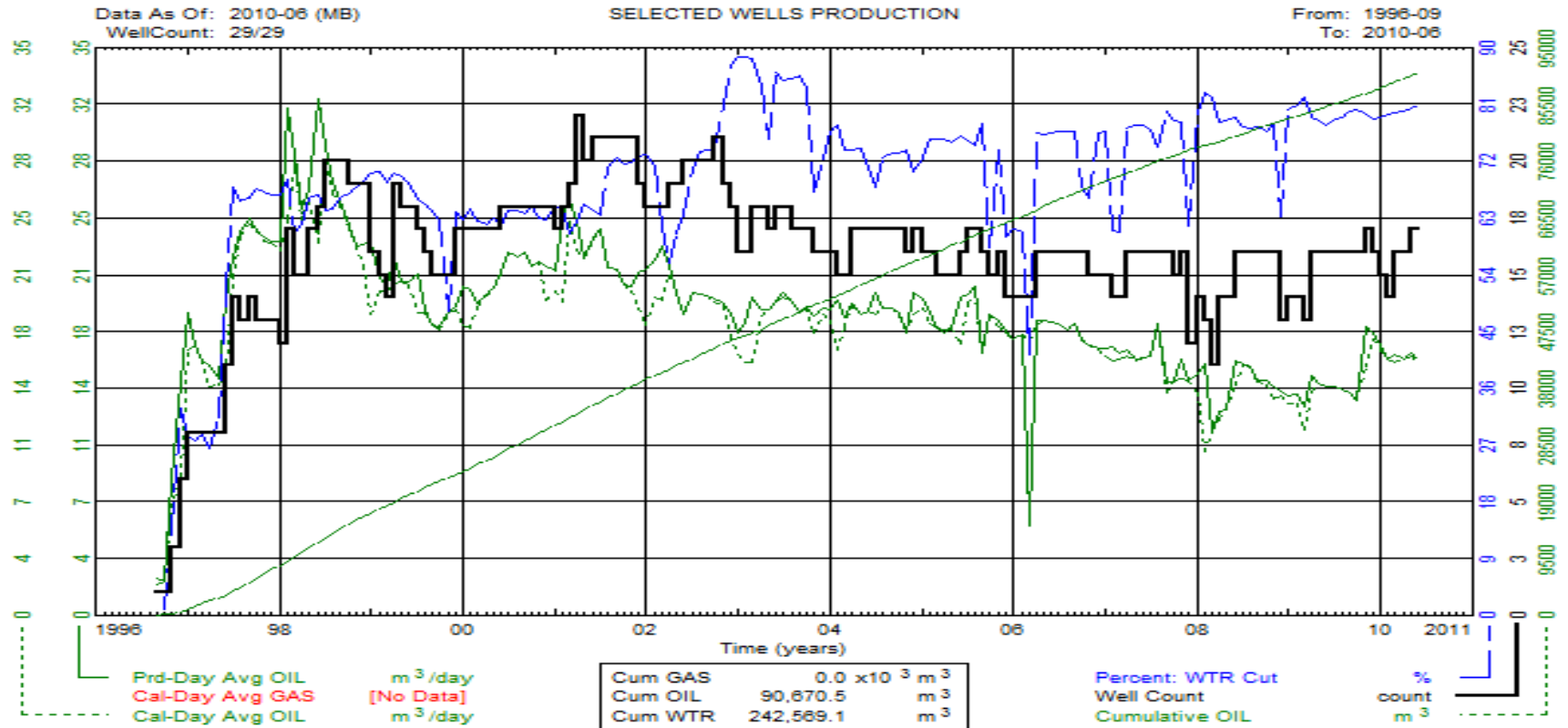


# Mountainside 52A Unit No. 0 (14\_52A\_00) Horizontal

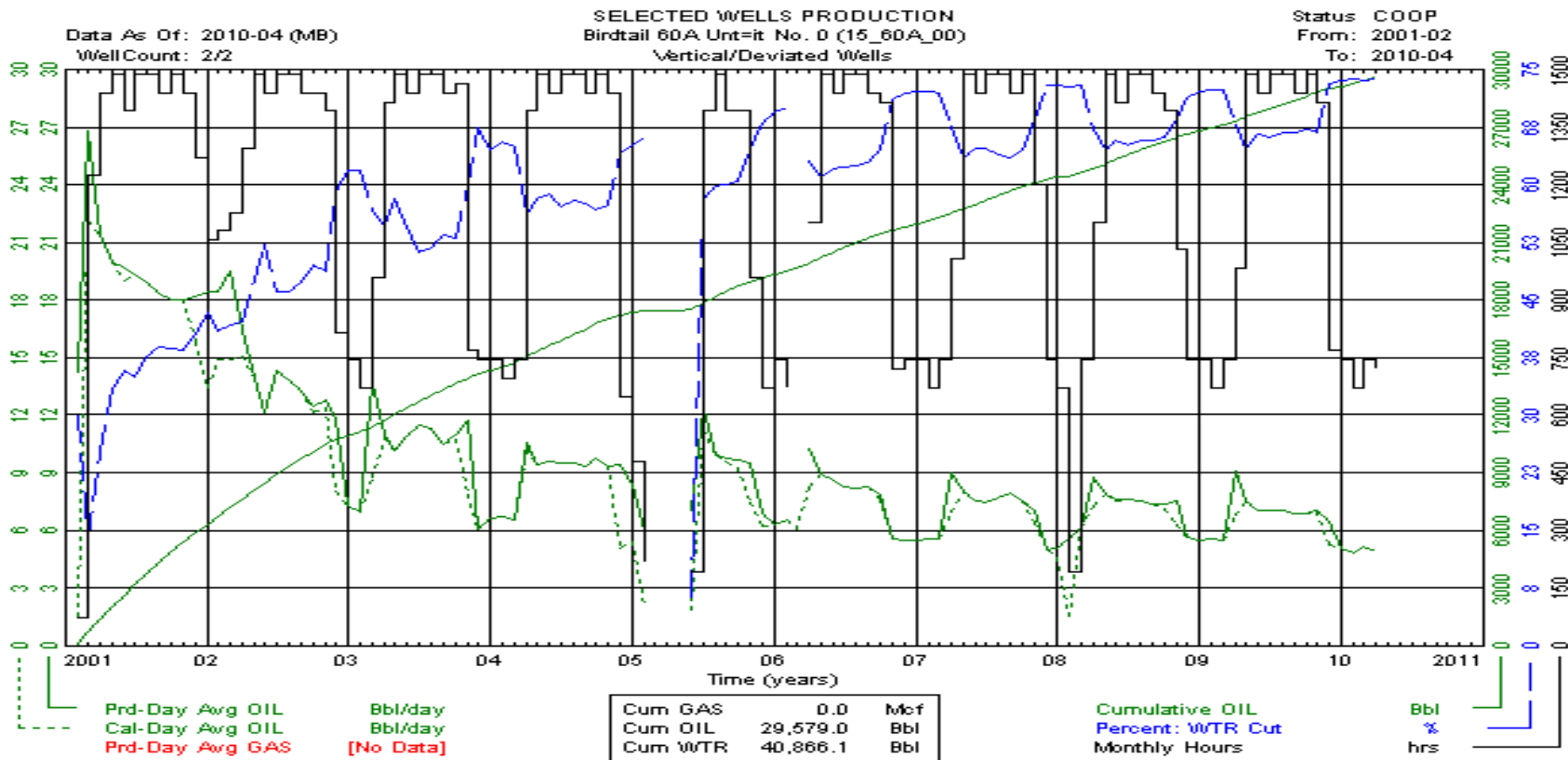




# Birdtail Field Production (All Wells)

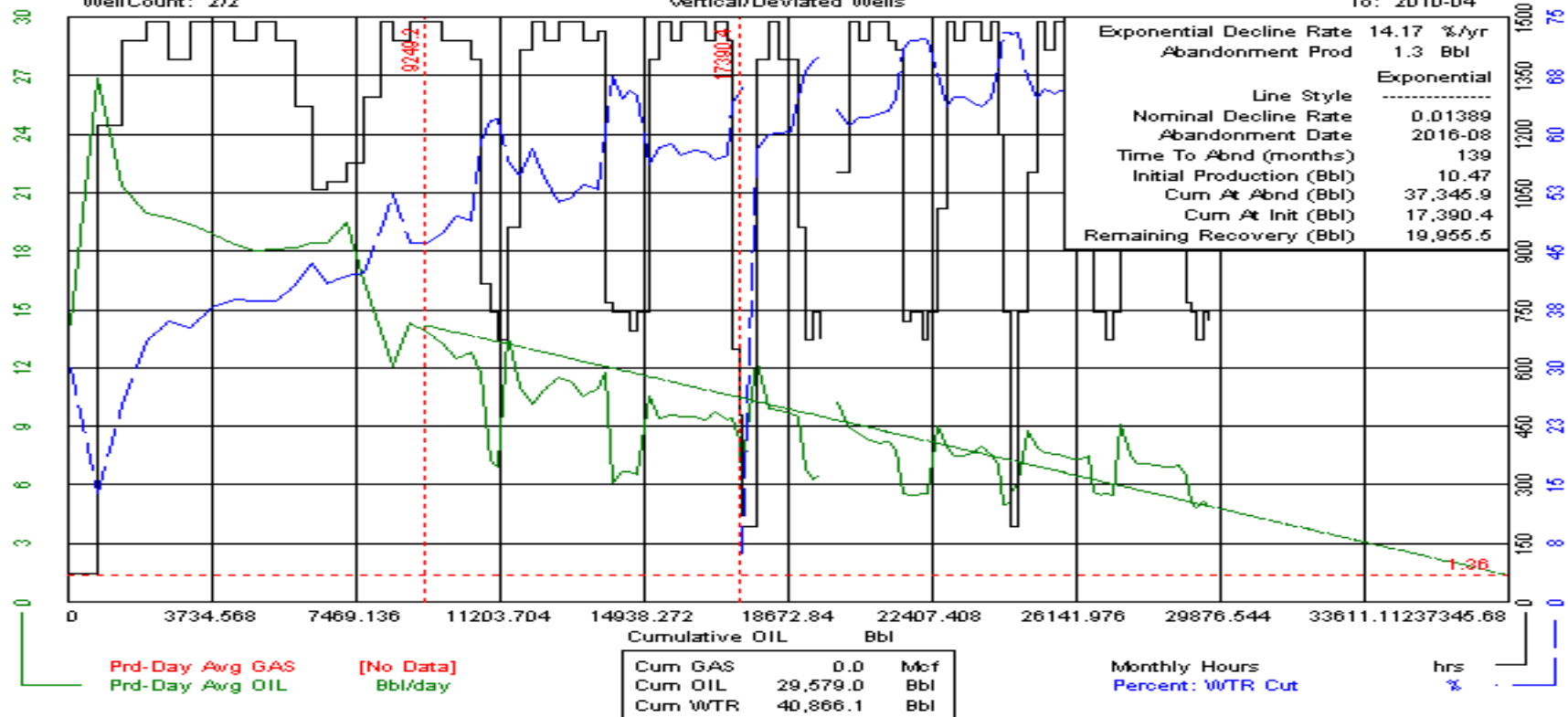


# Birdtail 60A Unit No. 0 (15\_60A\_00) Vertical

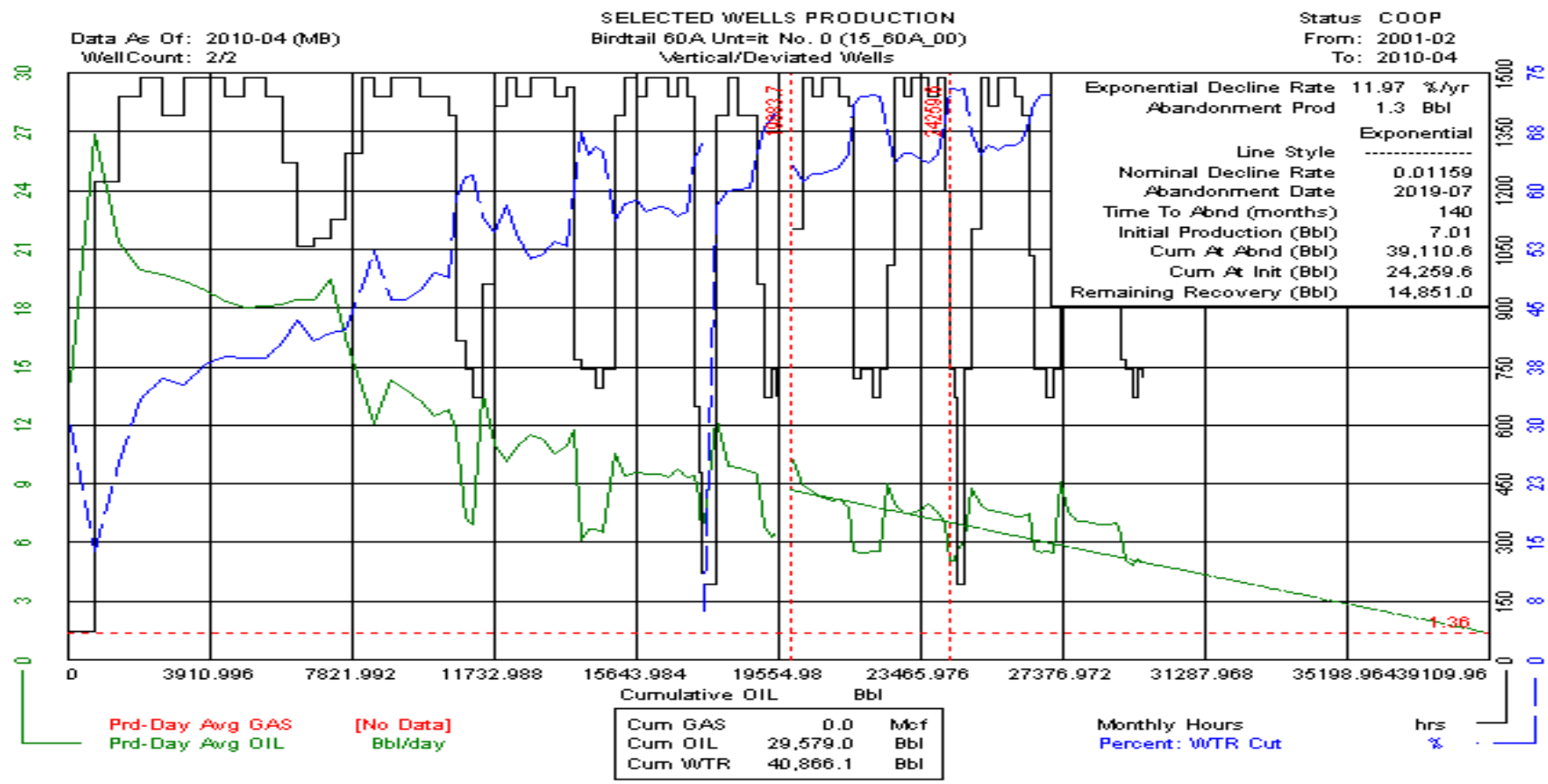


# Birdtail 60A Unit No. 0 (15\_60A\_00) Vertical

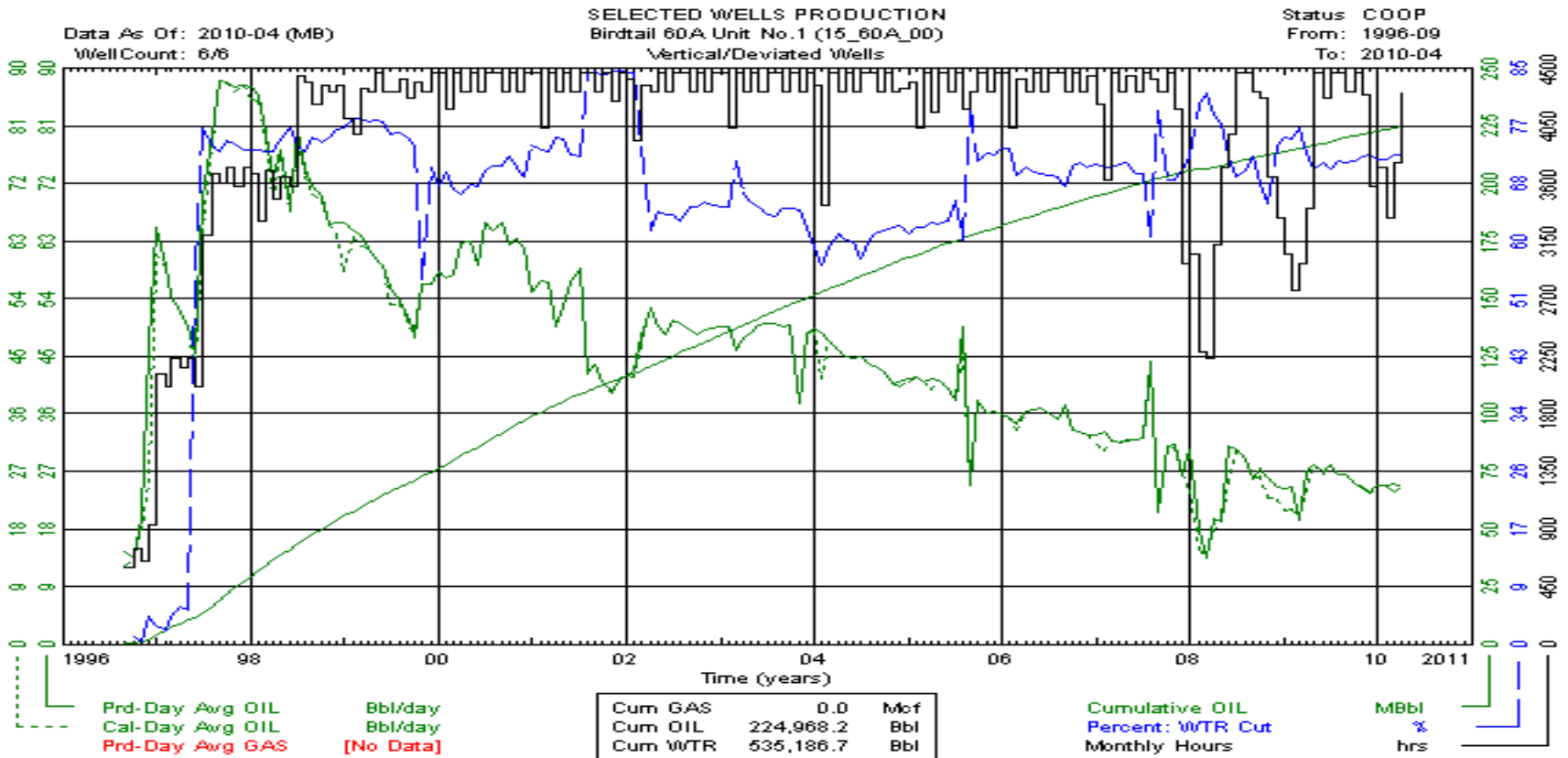
Data As Of: 2010-04 (MB) SELECTED WELLS PRODUCTION Status: COOP  
 Well Count: 2/2 Birdtail 60A Unit No. 0 (15\_60A\_00) From: 2001-02  
Vertical/Deviated Wells To: 2010-04



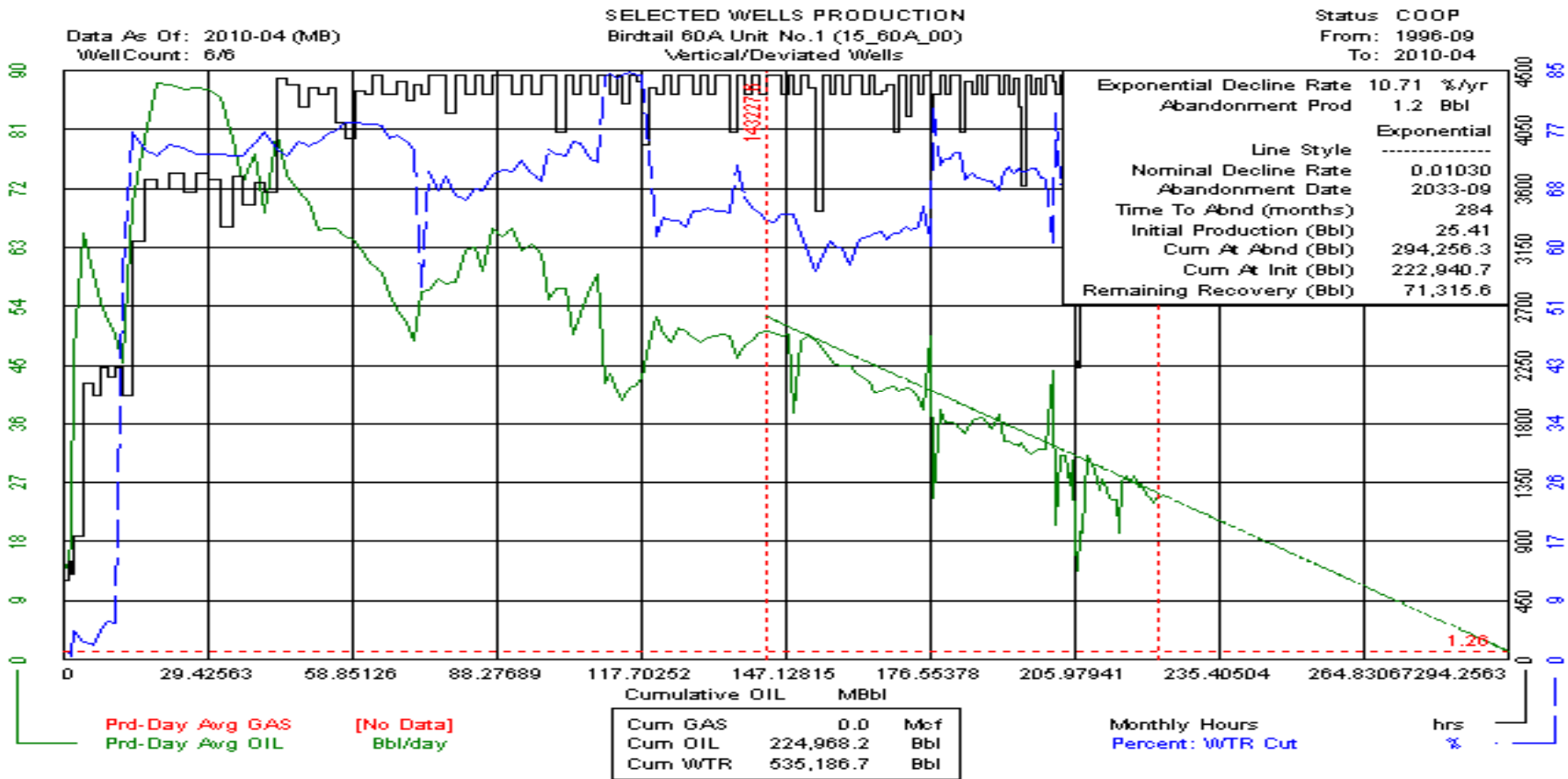
# Birdtail 60A Unit No. 0 (15\_60A\_00) Vertical



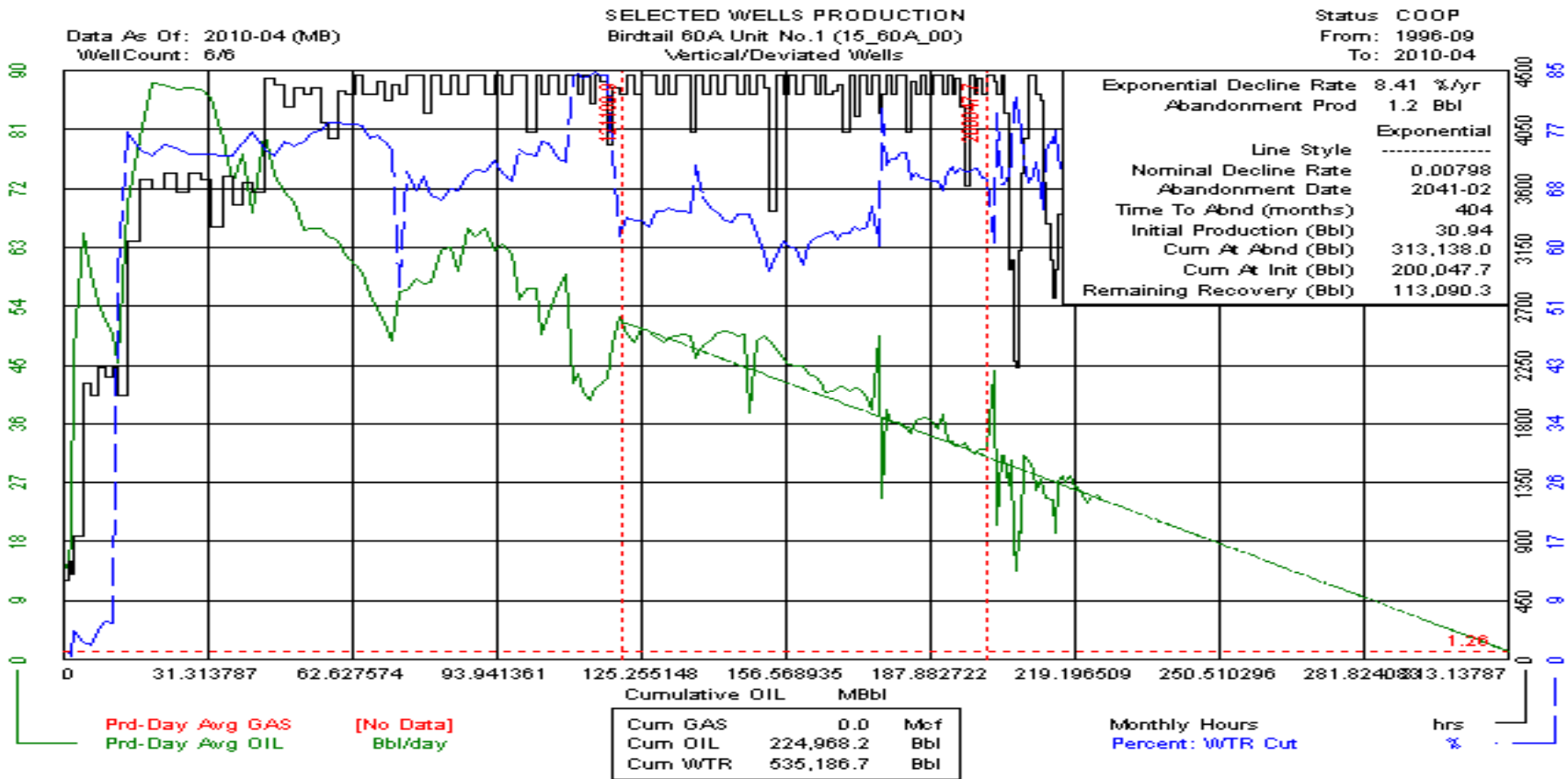
# Birdtail 60A Unit No. 1 (15\_60A\_01) Vertical



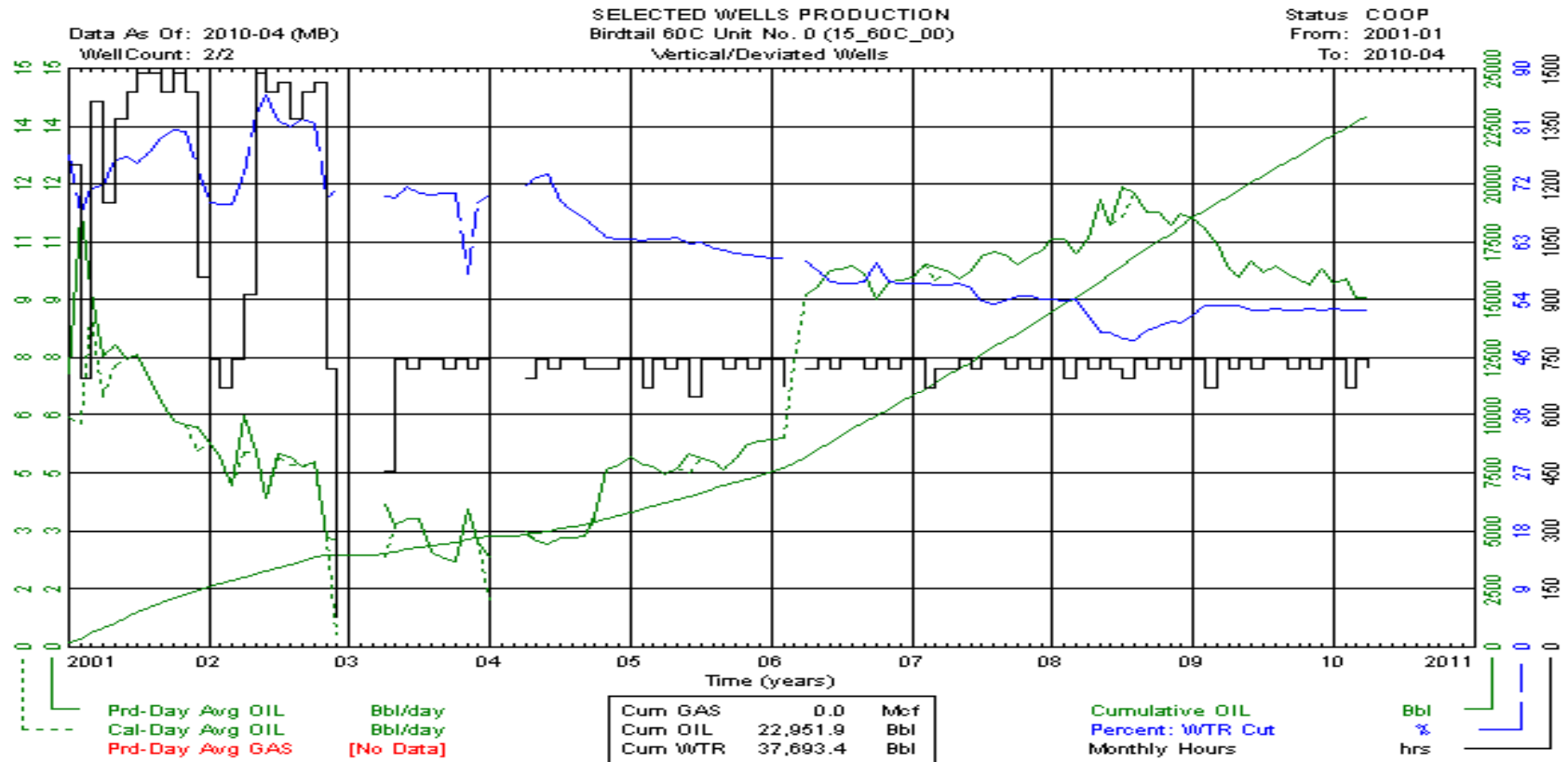
# Birdtail 60A Unit No. 1 (15\_60A\_01) Vertical



# Birdtail 60A Unit No. 1 (15\_60A\_01) Vertical

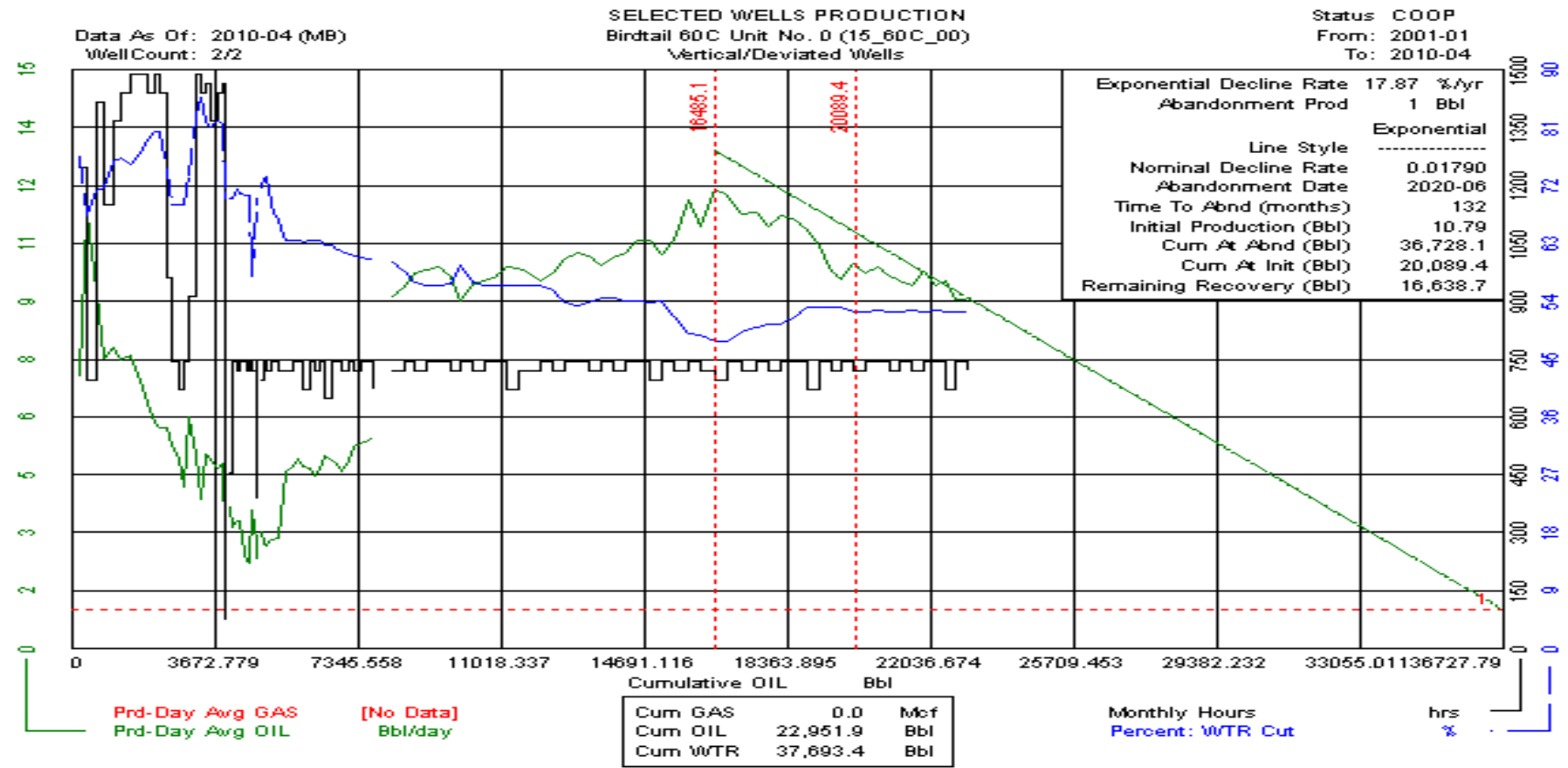


# Birdtail 60C Unit No. 2 (15\_60C\_00) Vertical

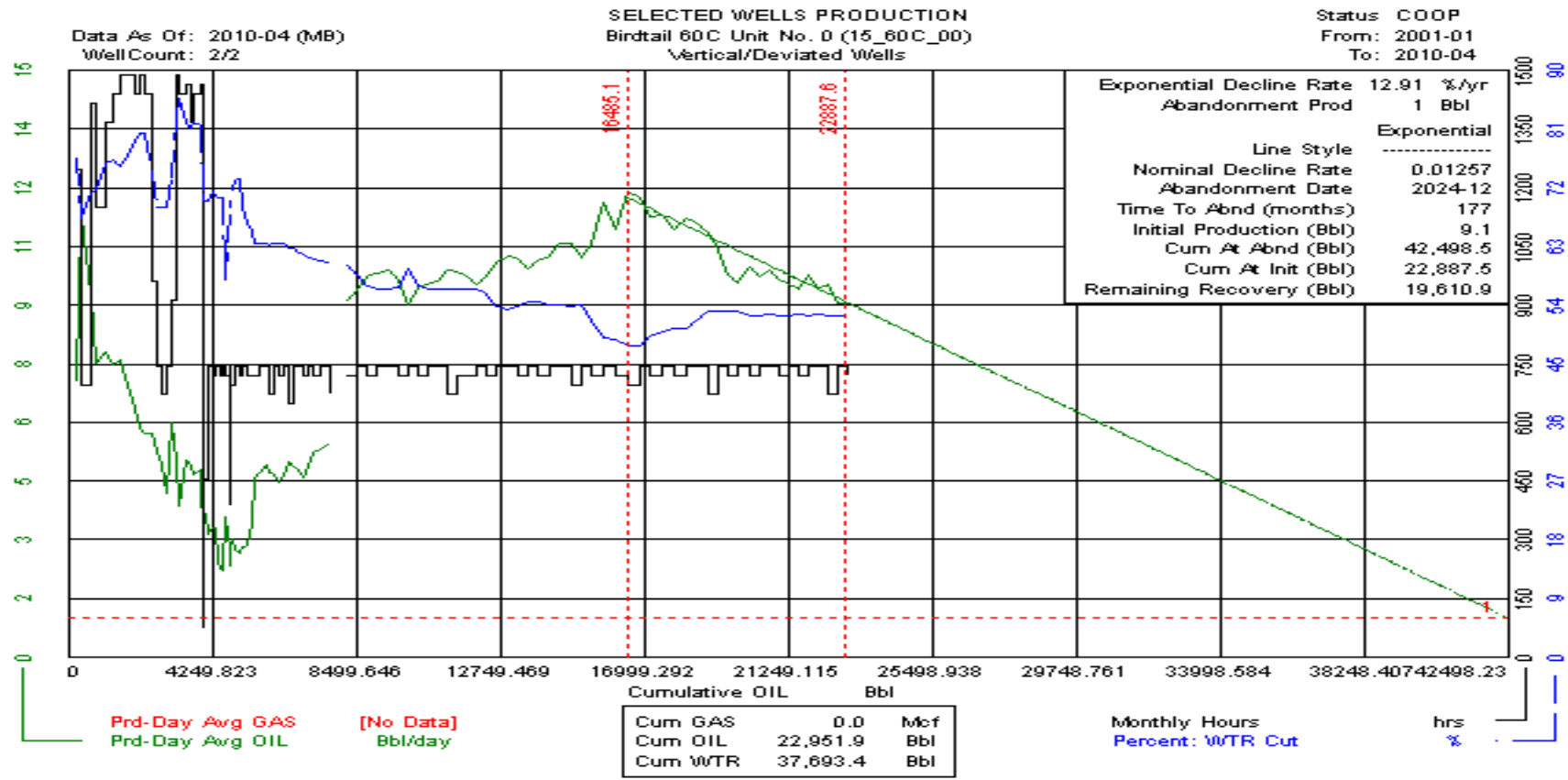




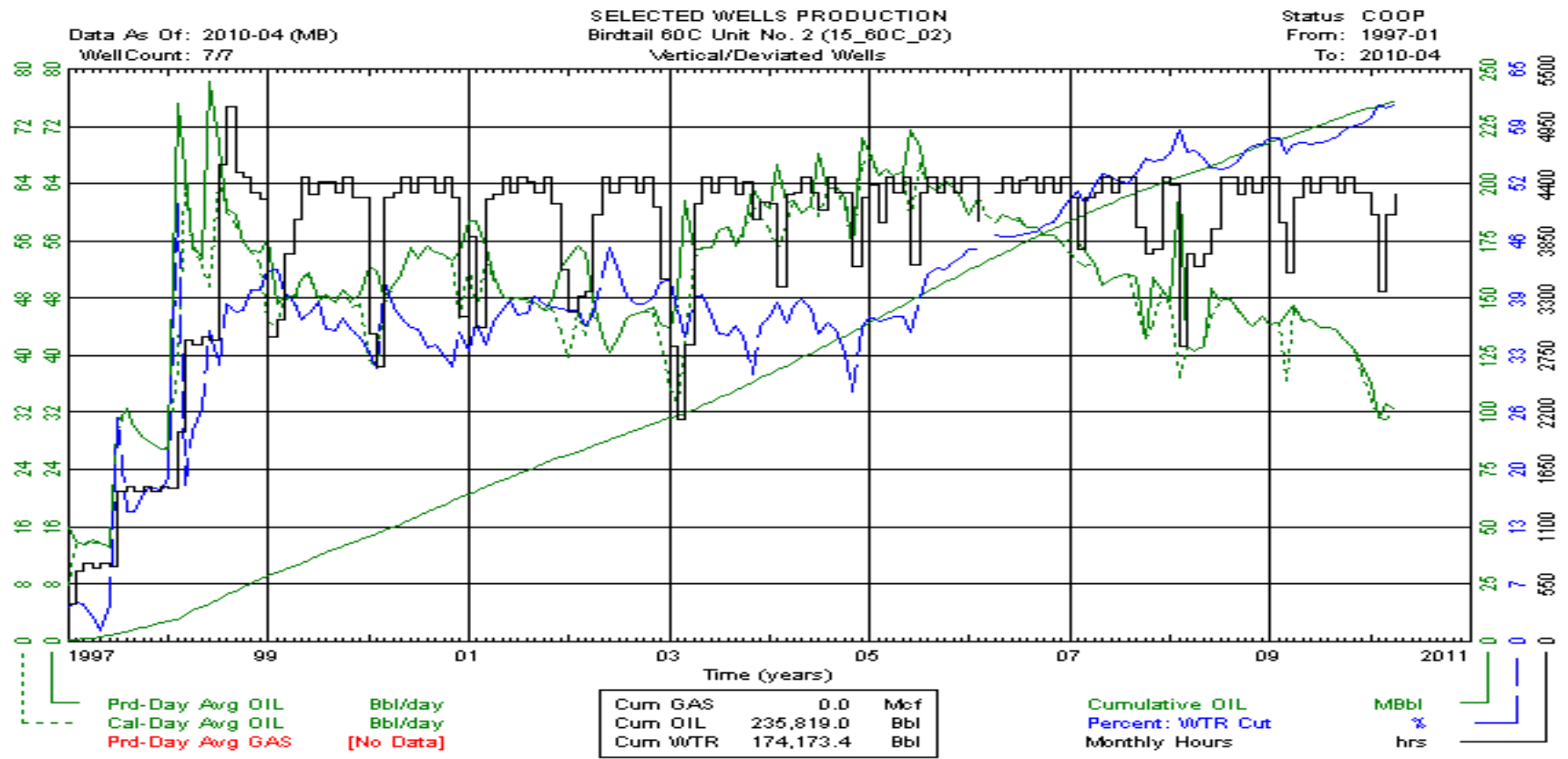
# Birdtail 60C Unit No. 2 (15\_60C\_00) Vertical



# Birdtail 60C Unit No. 2 (15\_60C\_00) Vertical



# Birdtail 60C Unit No. 0 (15\_60C\_02) Vertical

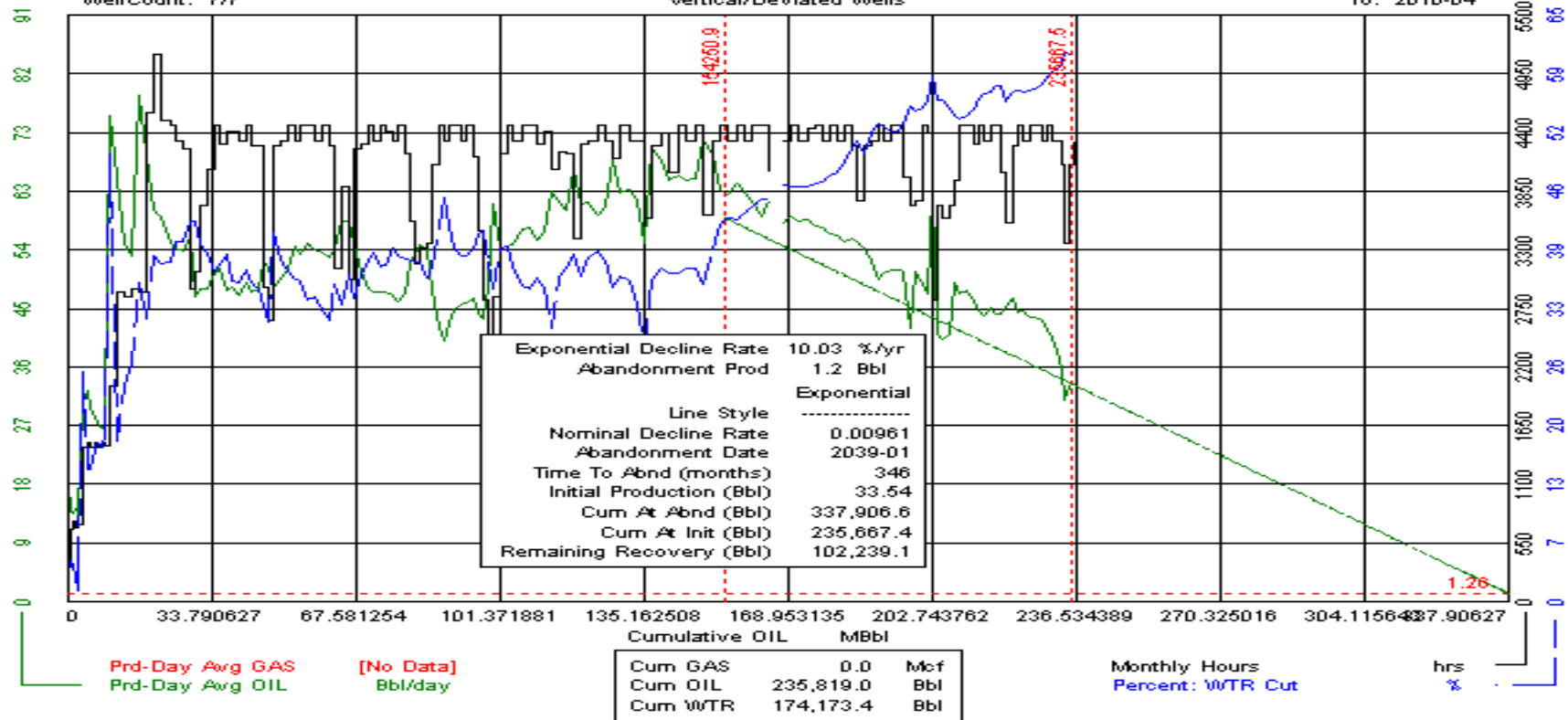


# Birdtail 60C Unit No. 0 (15\_60C\_02) Vertical

Data As Of: 2010-04 (MB)  
Well Count: 7/7

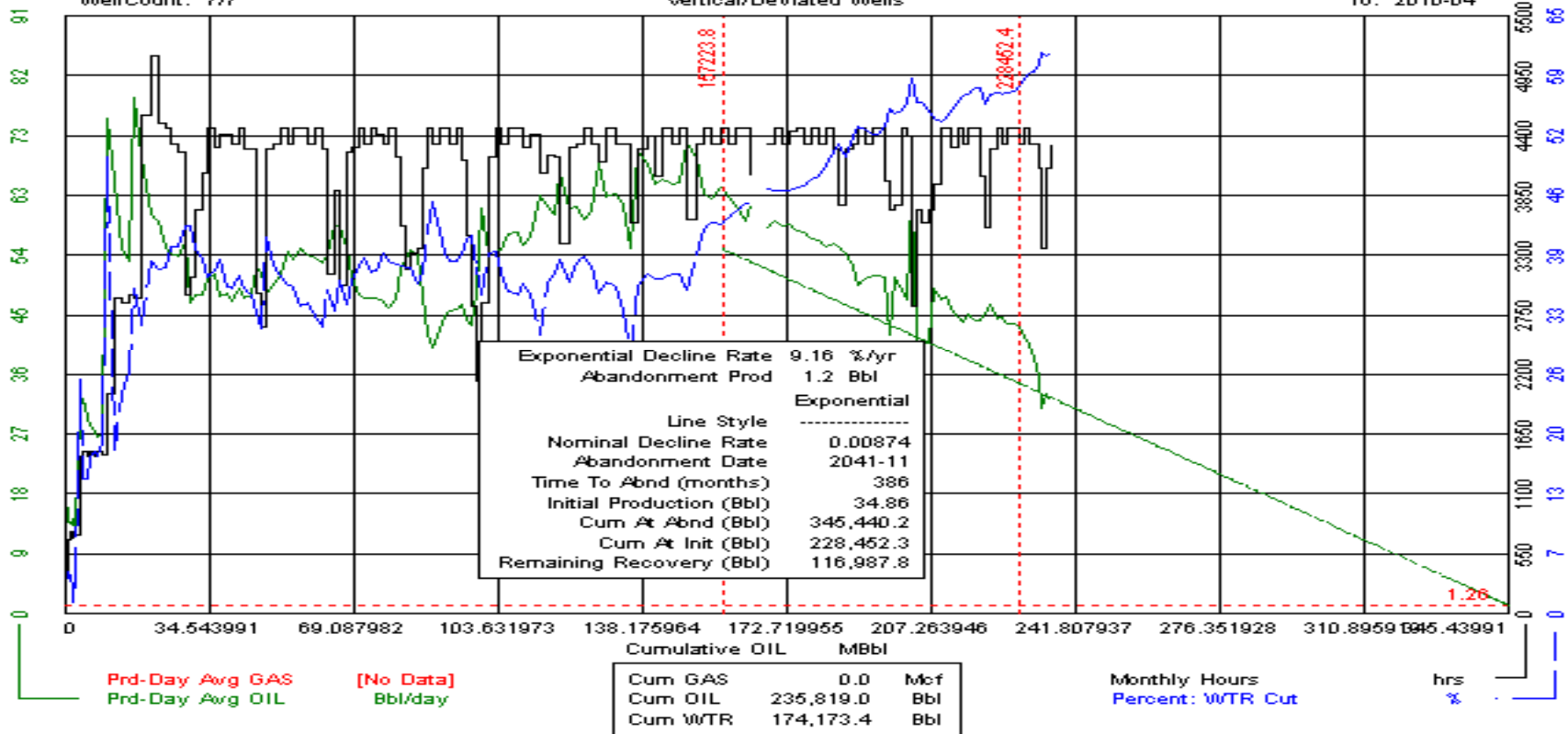
SELECTED WELLS PRODUCTION  
Birdtail 60C Unit No. 2 (15\_60C\_02)  
Vertical/Deviated Wells

Status: COOP  
From: 1997-01  
To: 2010-04

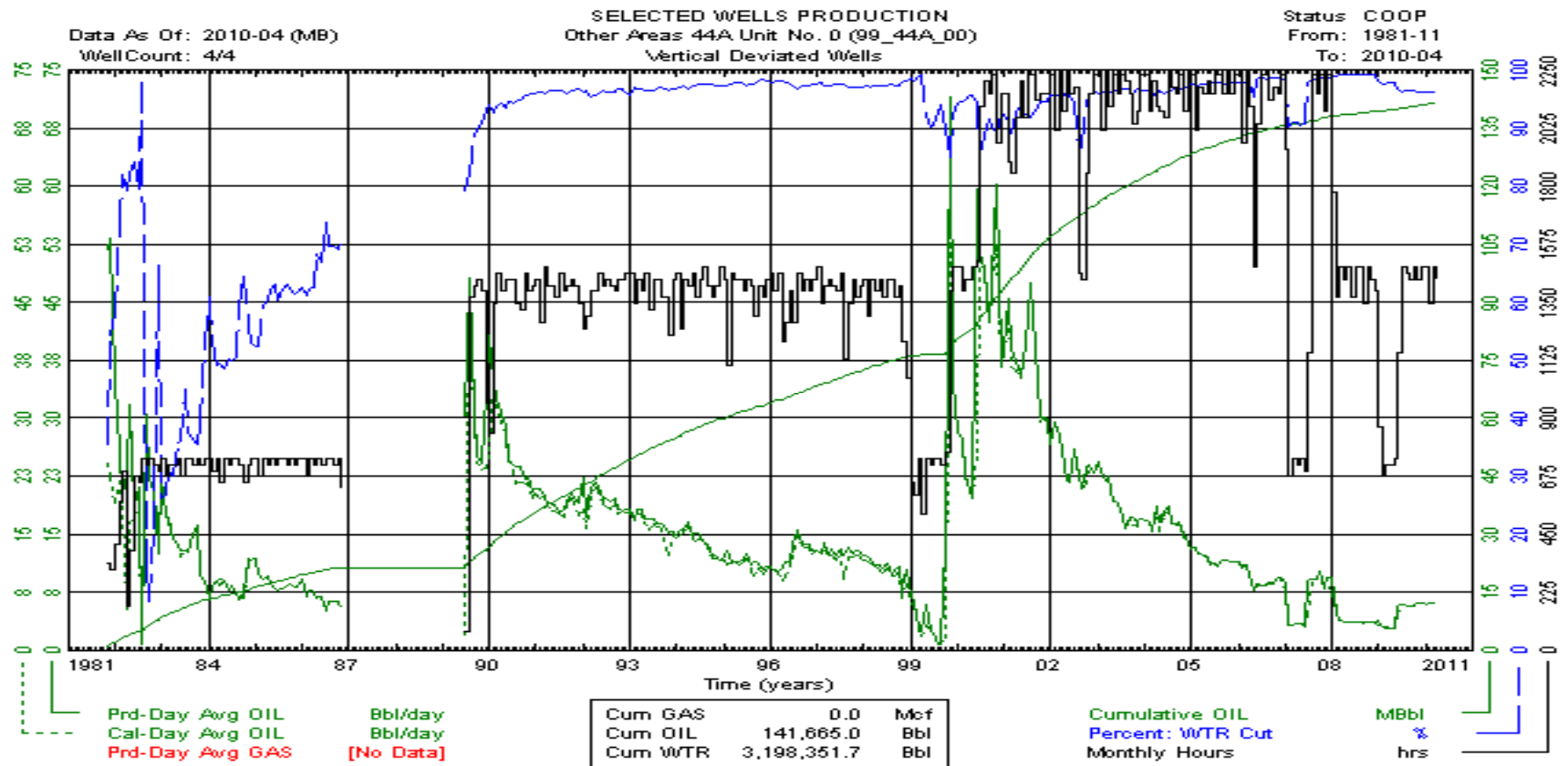


# Birdtail 60C Unit No. 0 (15\_60C\_02) Vertical

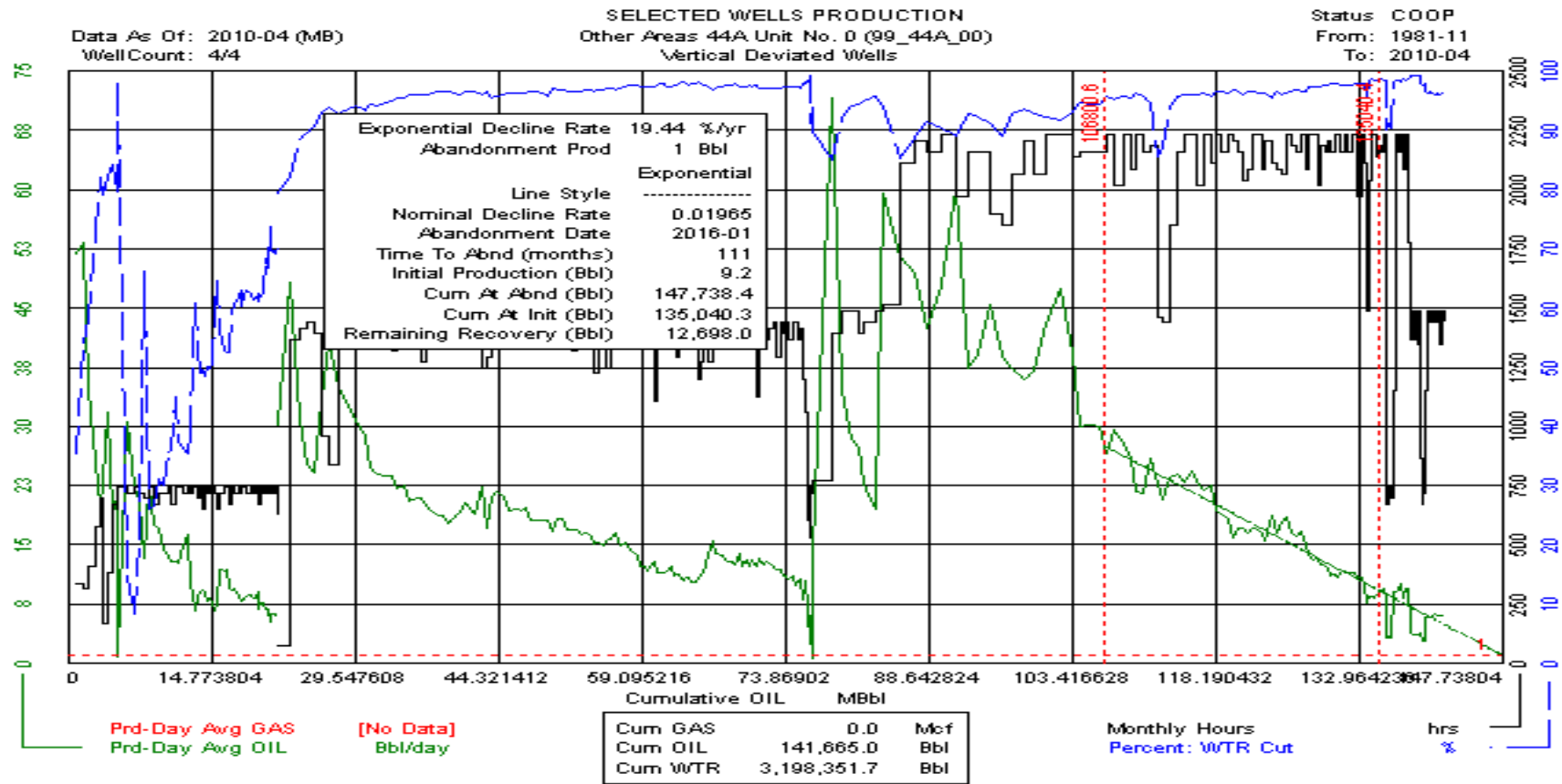
Data As Of: 2010-04 (MB) Well Count: 7/7  
 Status: COOP From: 1997-01 To: 2010-04  
 Birdtail 60C Unit No. 2 (15\_60C\_02)  
 Vertical/Deviated Wells



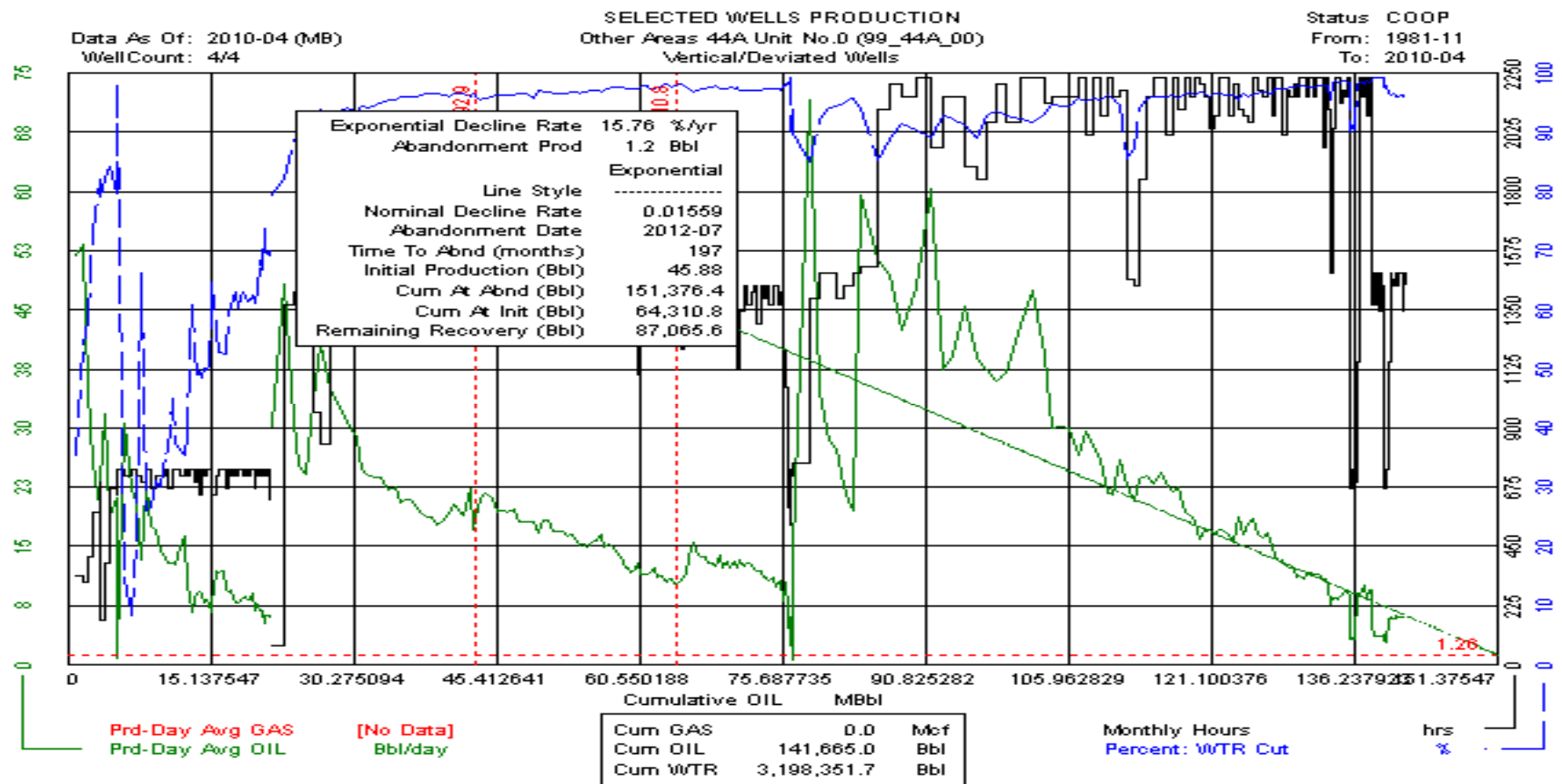
# Other Areas 44A Unit No. 0 (99\_44A\_00) Vertical



# Other Areas 44A Unit No. 0 (99\_44A\_00) Vertical

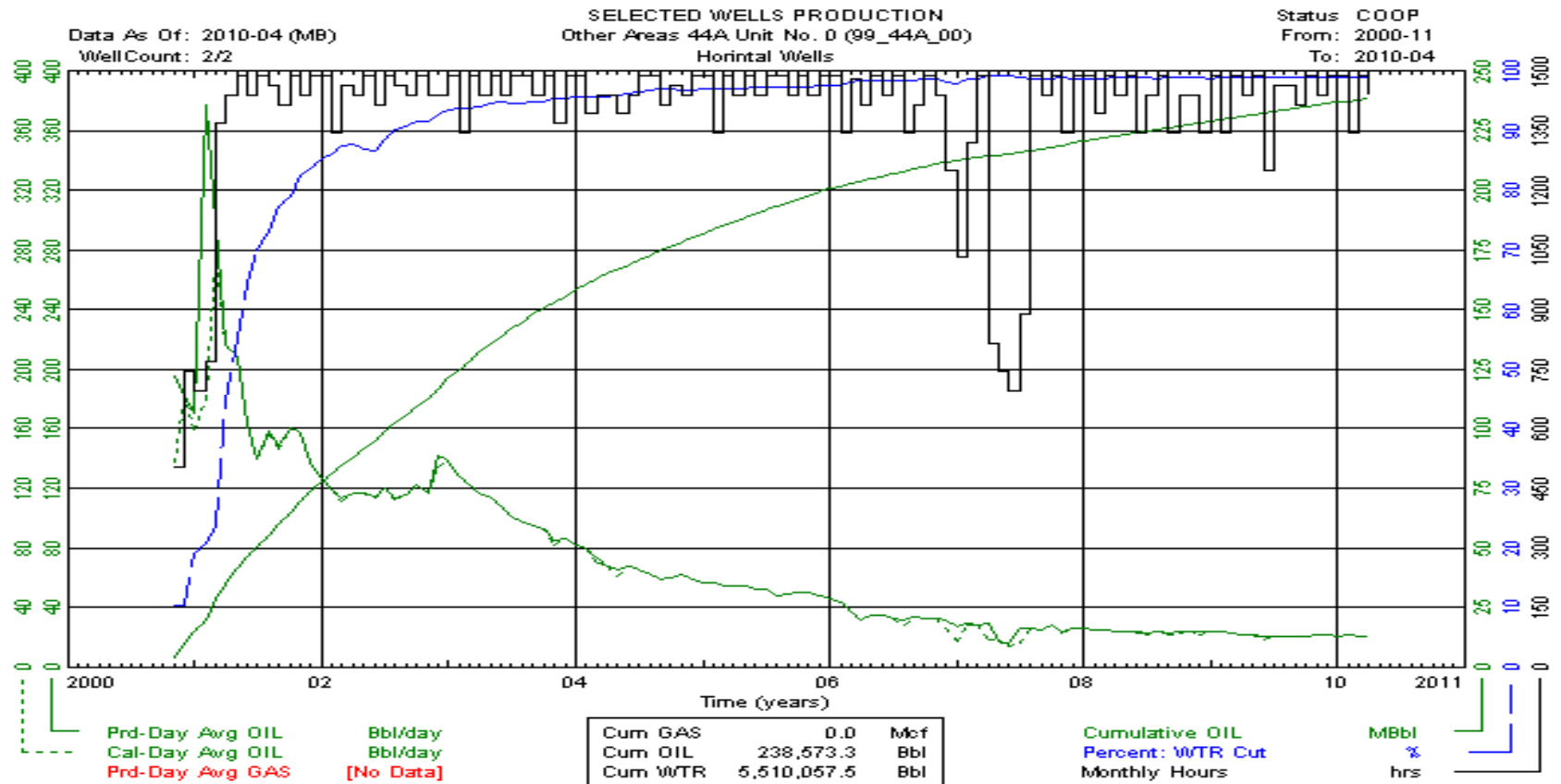


# Other Areas 44A Unit No. 0 (99\_44A\_00) Vertical

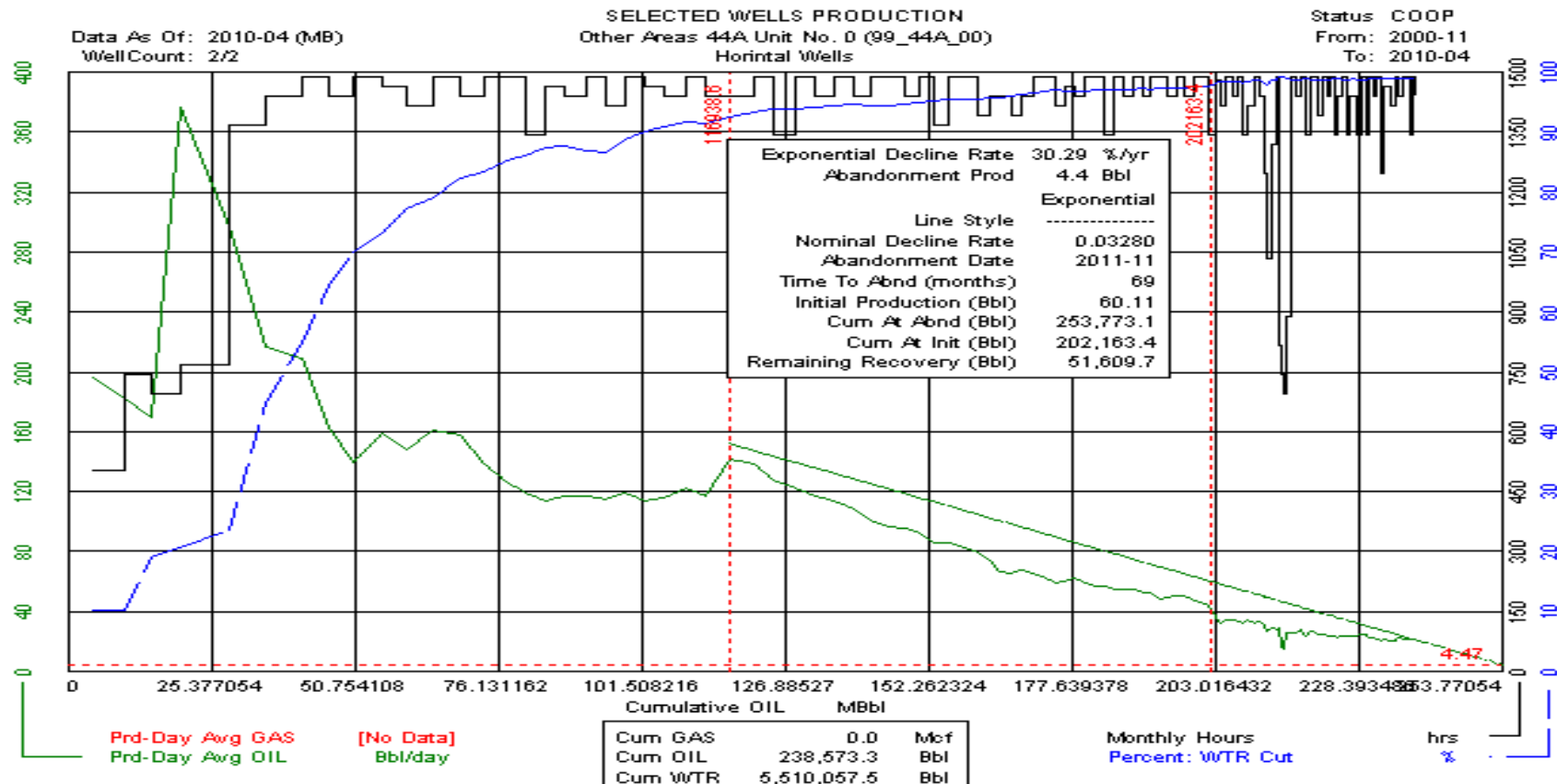




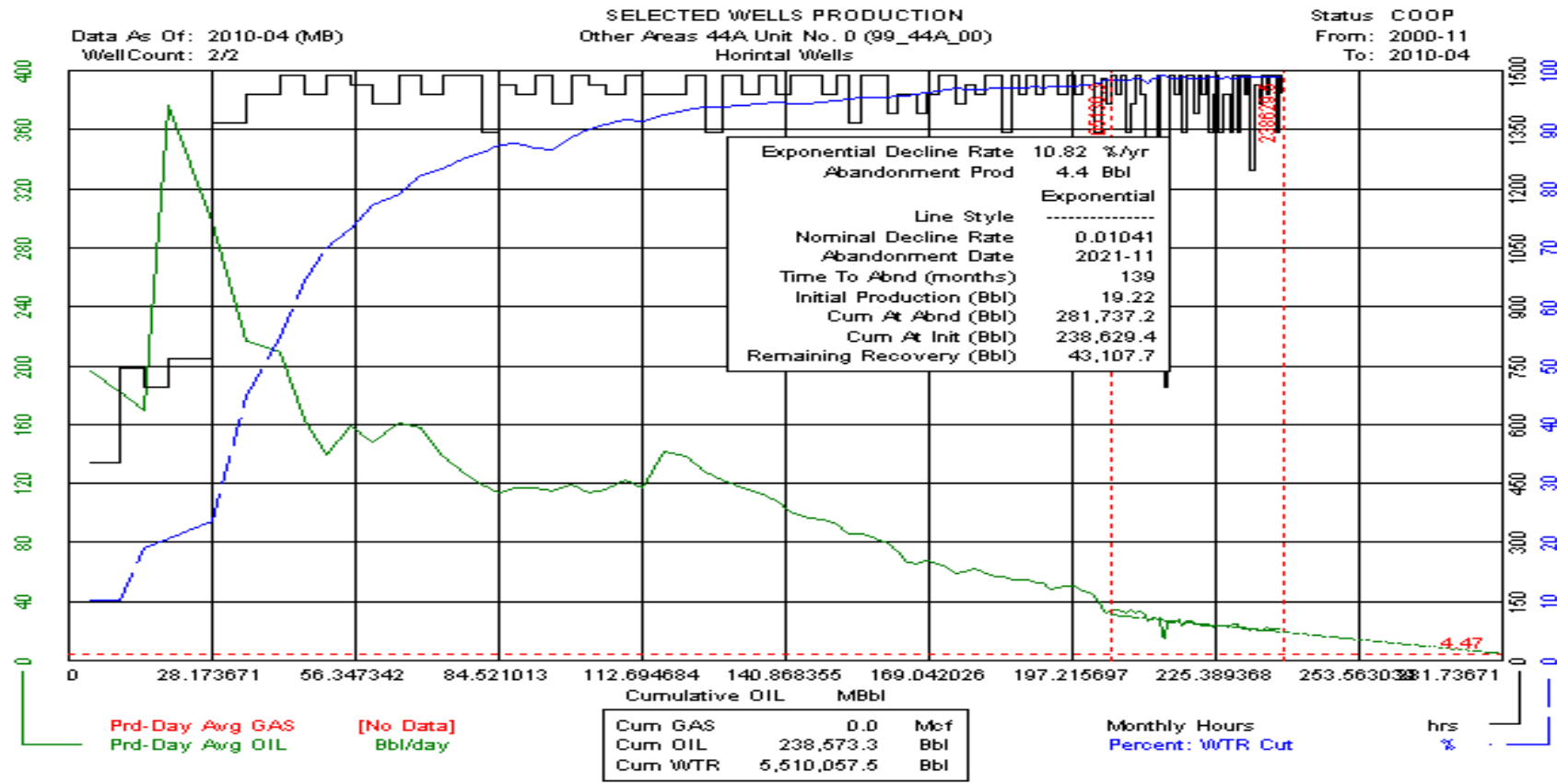
# Other Areas 44A Unit No. 0 (99\_44A\_00) Horizontal



# Other Areas 44A Unit No. 0 (99\_44A\_00) Horizontal



# Other Areas 44A Unit No. 0 (99\_44A\_00) Horizontal

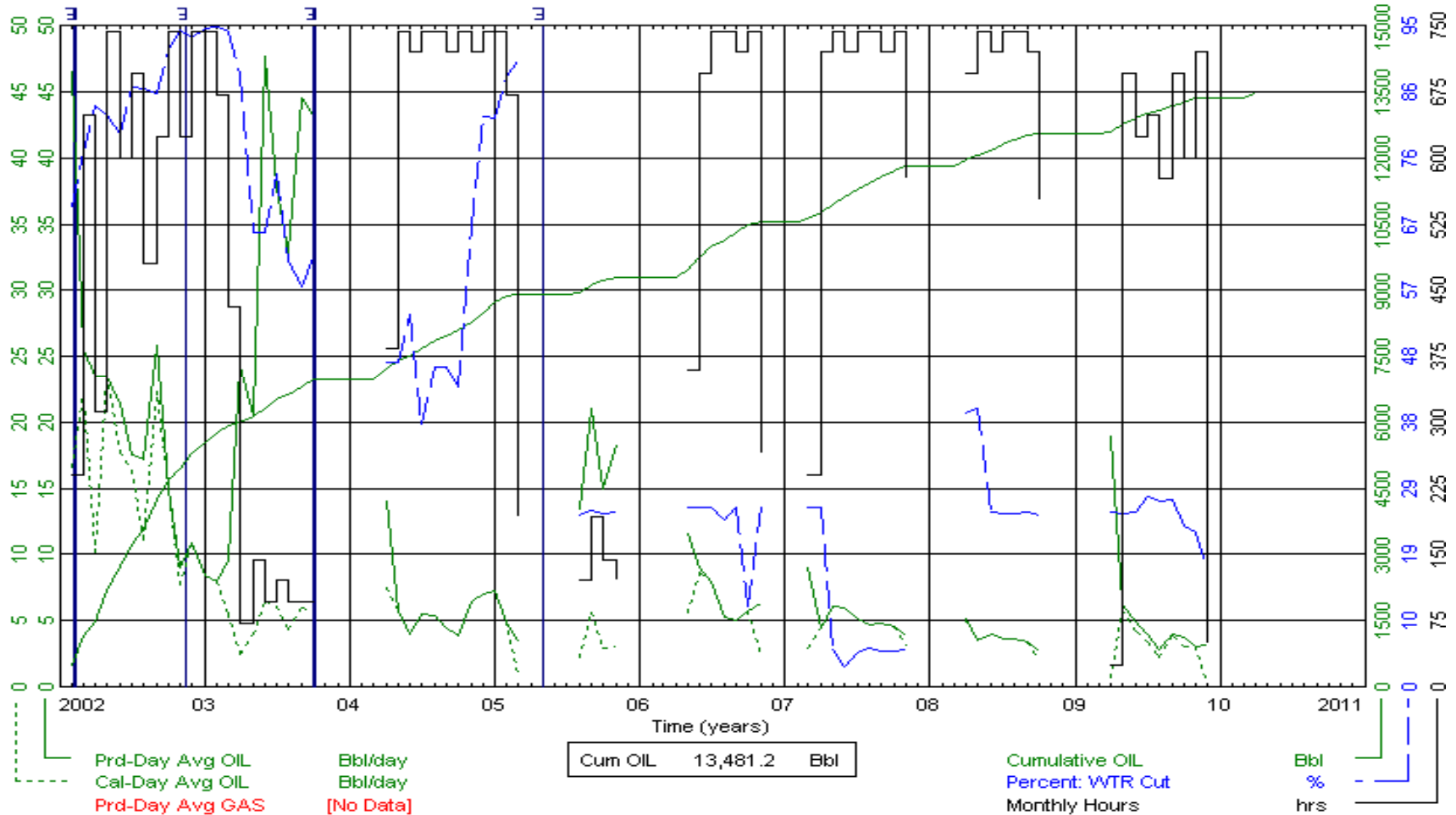


# Other Areas 44G Unit No. 0 (99\_44G\_00) Vertical

Data As Of: 2010-04 (MB)  
 From: 2002-02  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra South Pipestone  
 100/16-21-006-26W1/00

Status: Capable Of Oil Prod  
 Field: OTHER AREAS (99)  
 Pool: MISSION CANYON 1 G (44G)

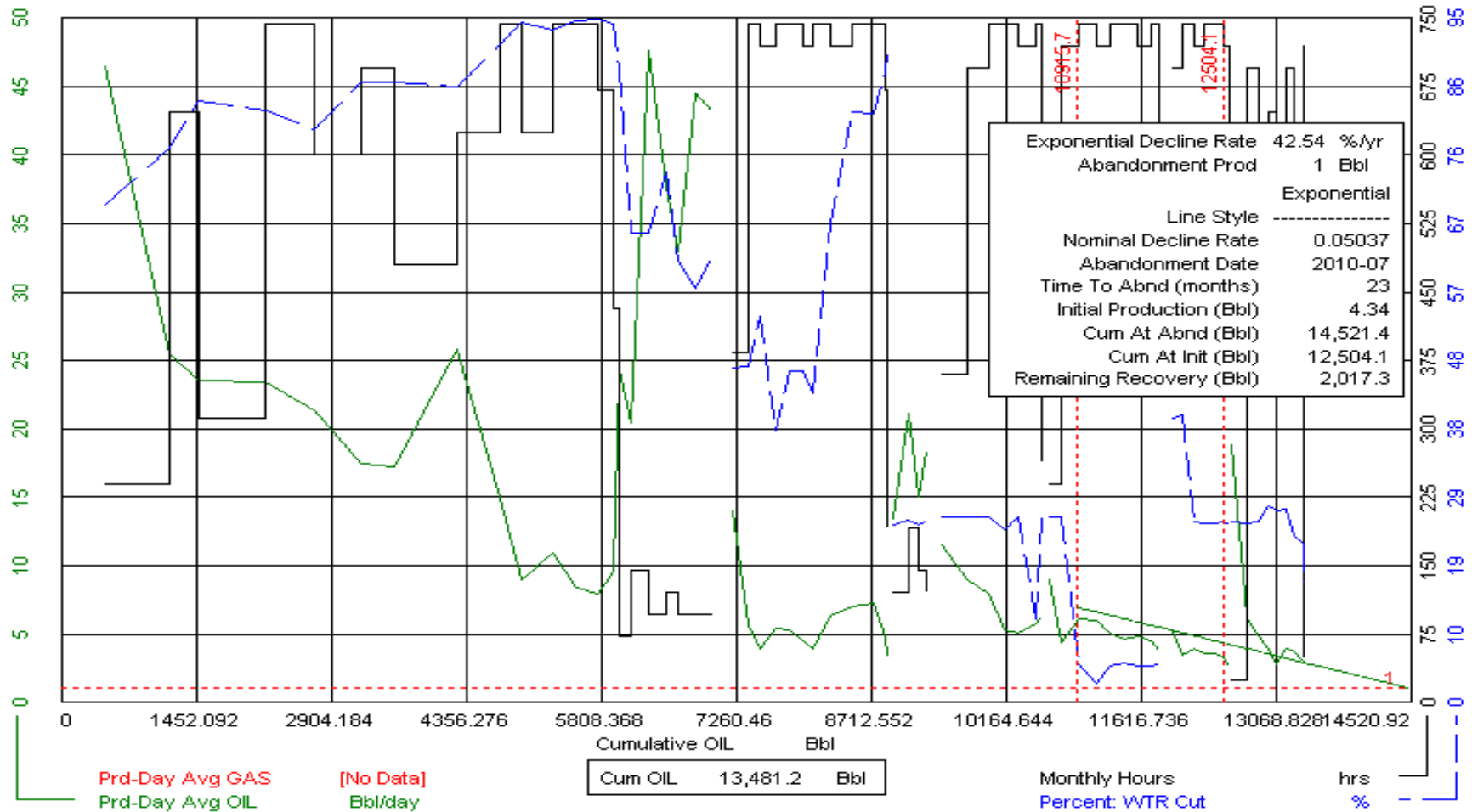


# Other Areas 44G Unit No. 0 (99\_44G\_00) Vertical

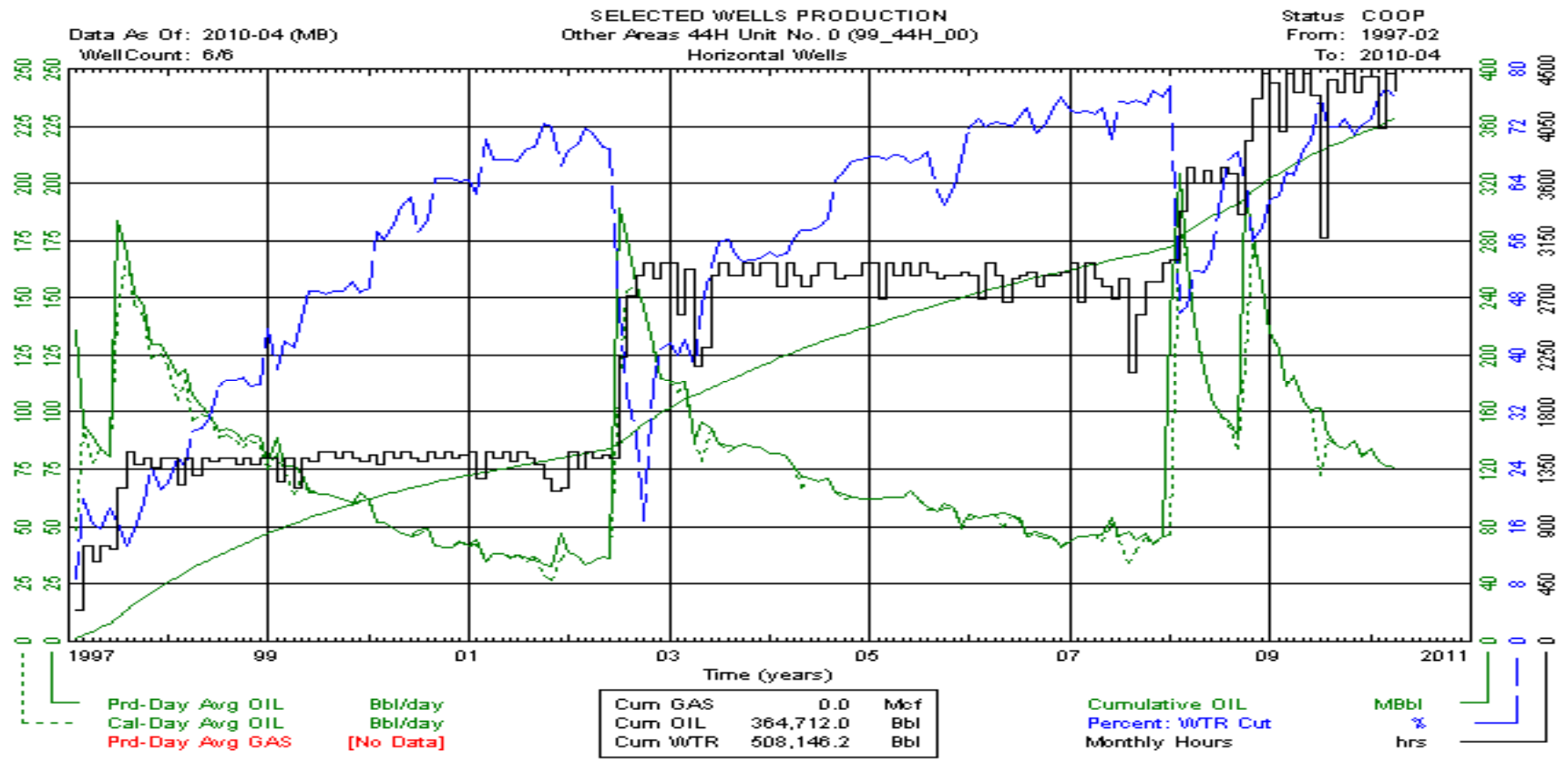
Data As Of: 2010-04 (MB)  
 From: 2002-02  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra South Pipestone  
 100/16-21-006-26W1/00

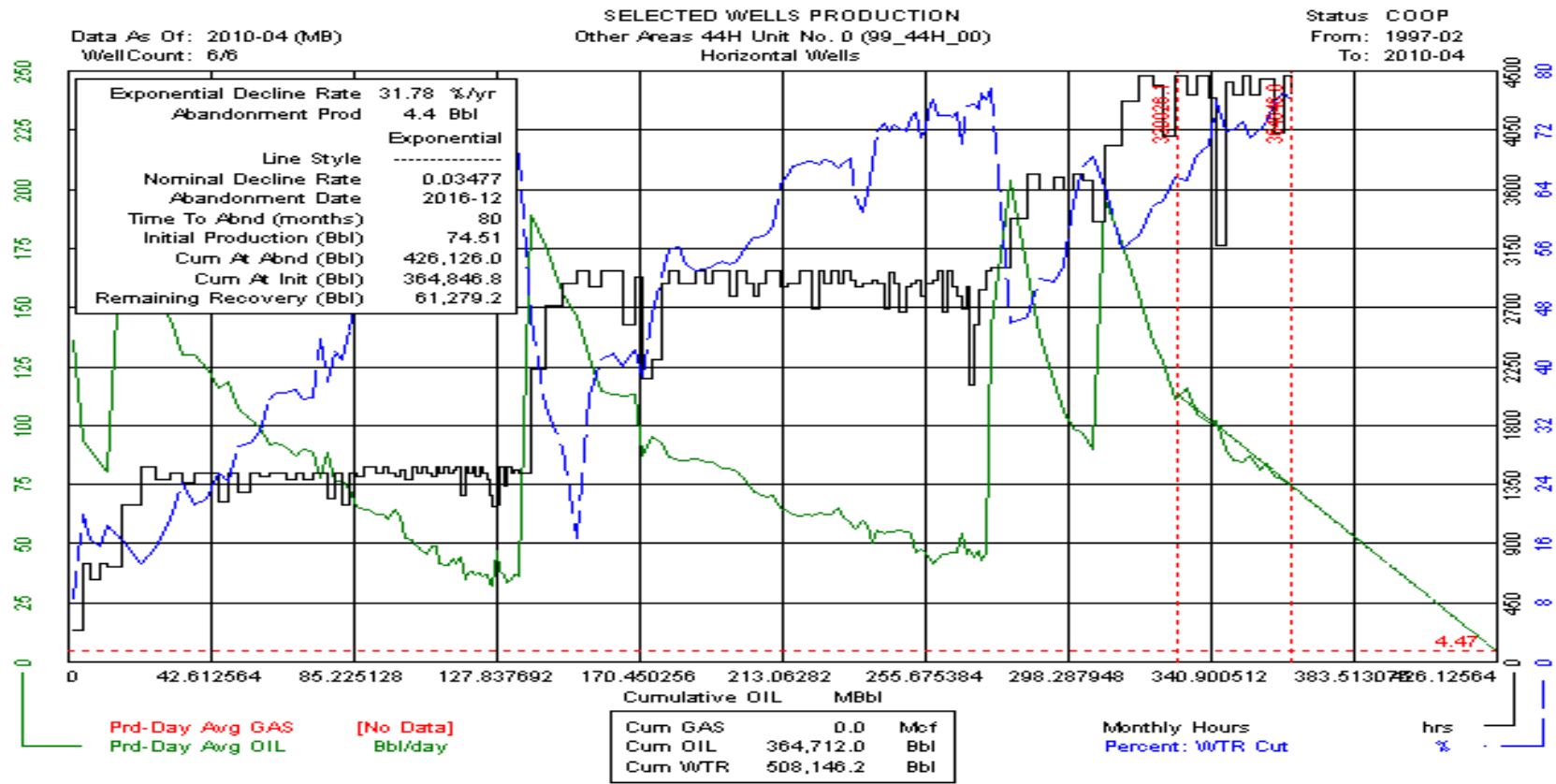
Status: Capable Of Oil Prod  
 Field: OTHER AREAS (99)  
 Pool: MISSION CANYON 1 G (44G)



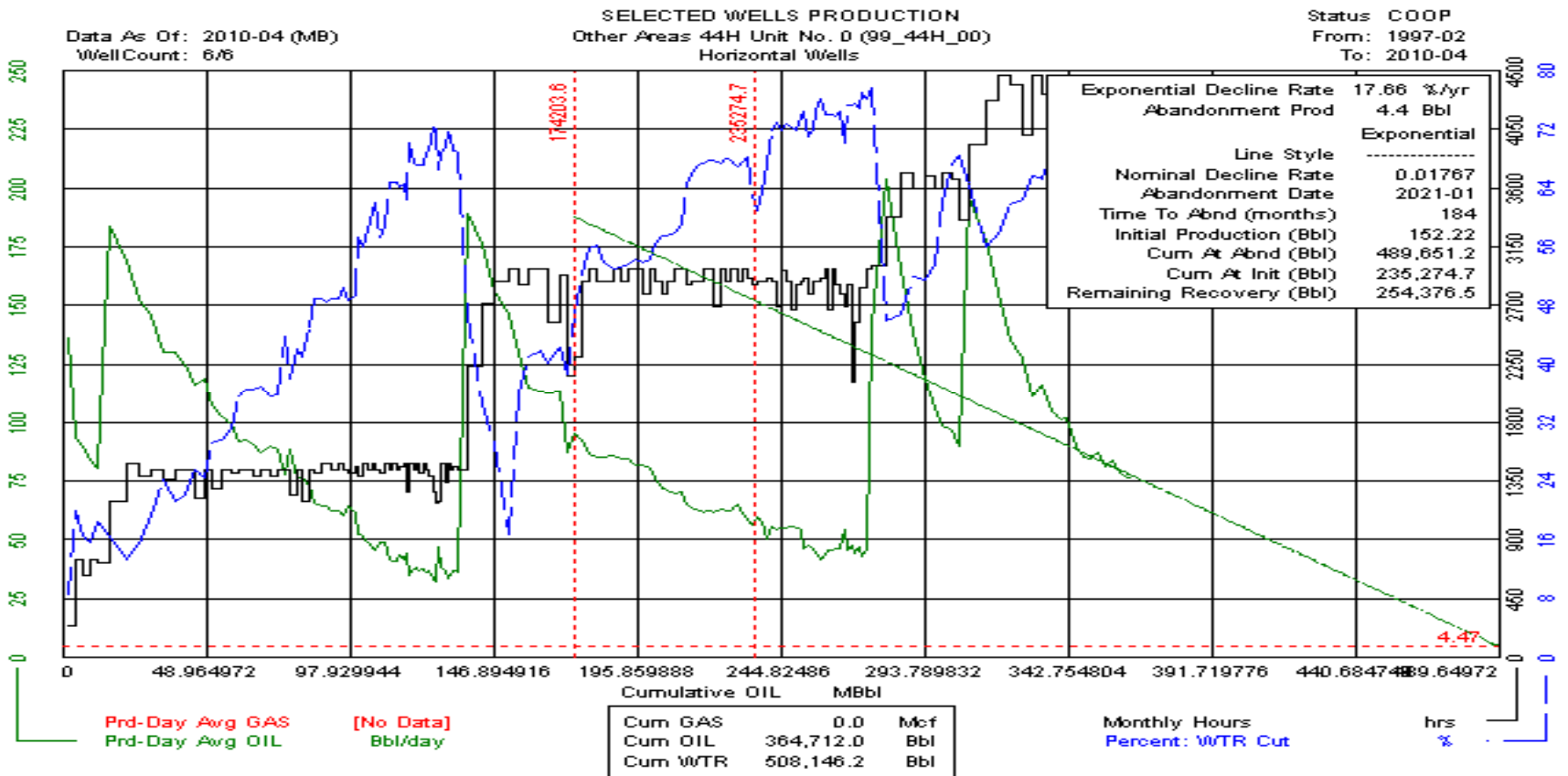
# Other Areas 44H Unit No. 0 (99\_44H\_00) Horizontal



# Other Areas 44H Unit No. 0 (99\_44H\_00) Horizontal

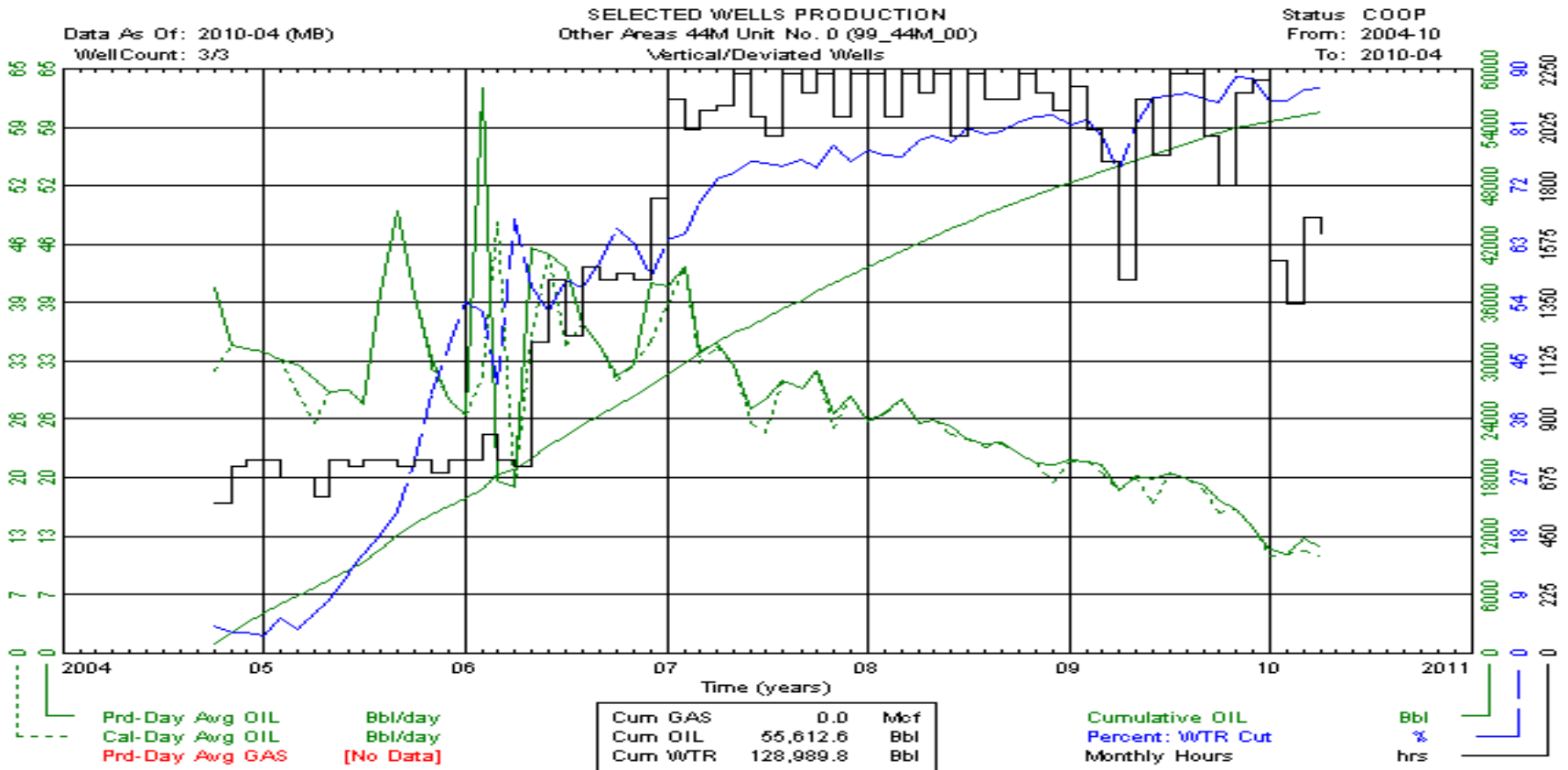


# Other Areas 44H Unit No. 0 (99\_44H\_00) Horizontal

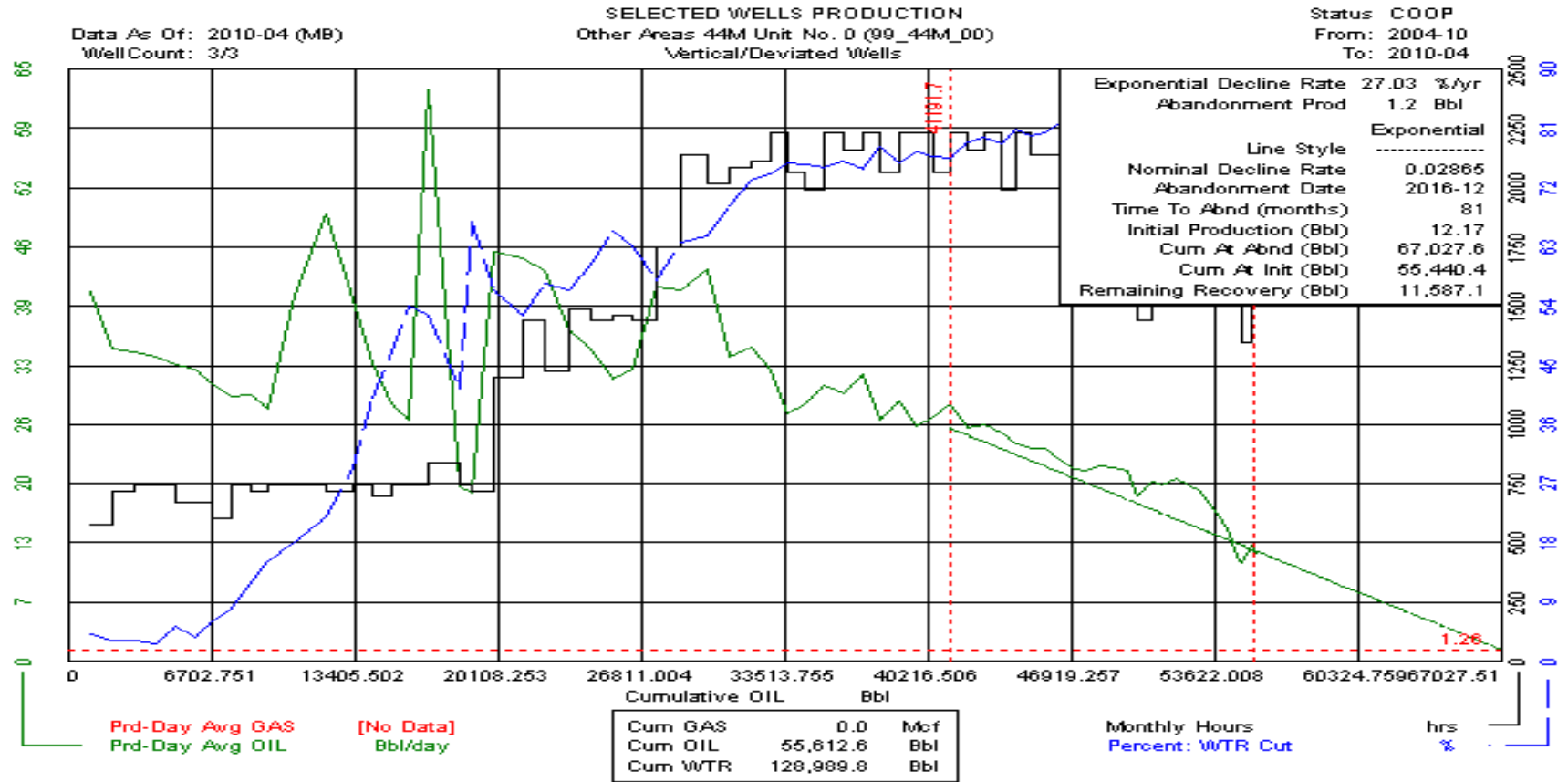




# Other Areas 44M Unit No. 0 (99\_44M\_00) Vertical

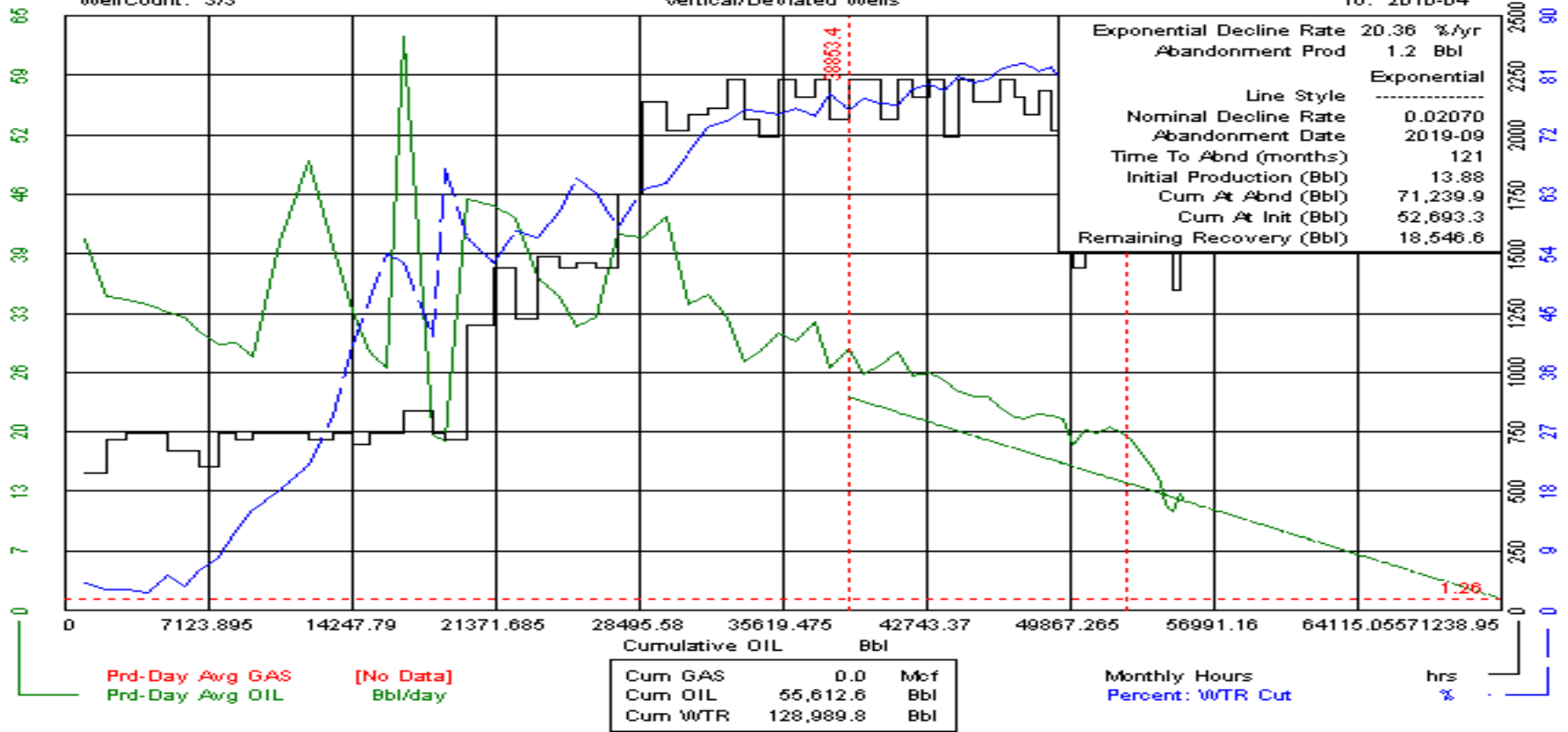


# Other Areas 44M Unit No. 0 (99\_44M\_00) Vertical

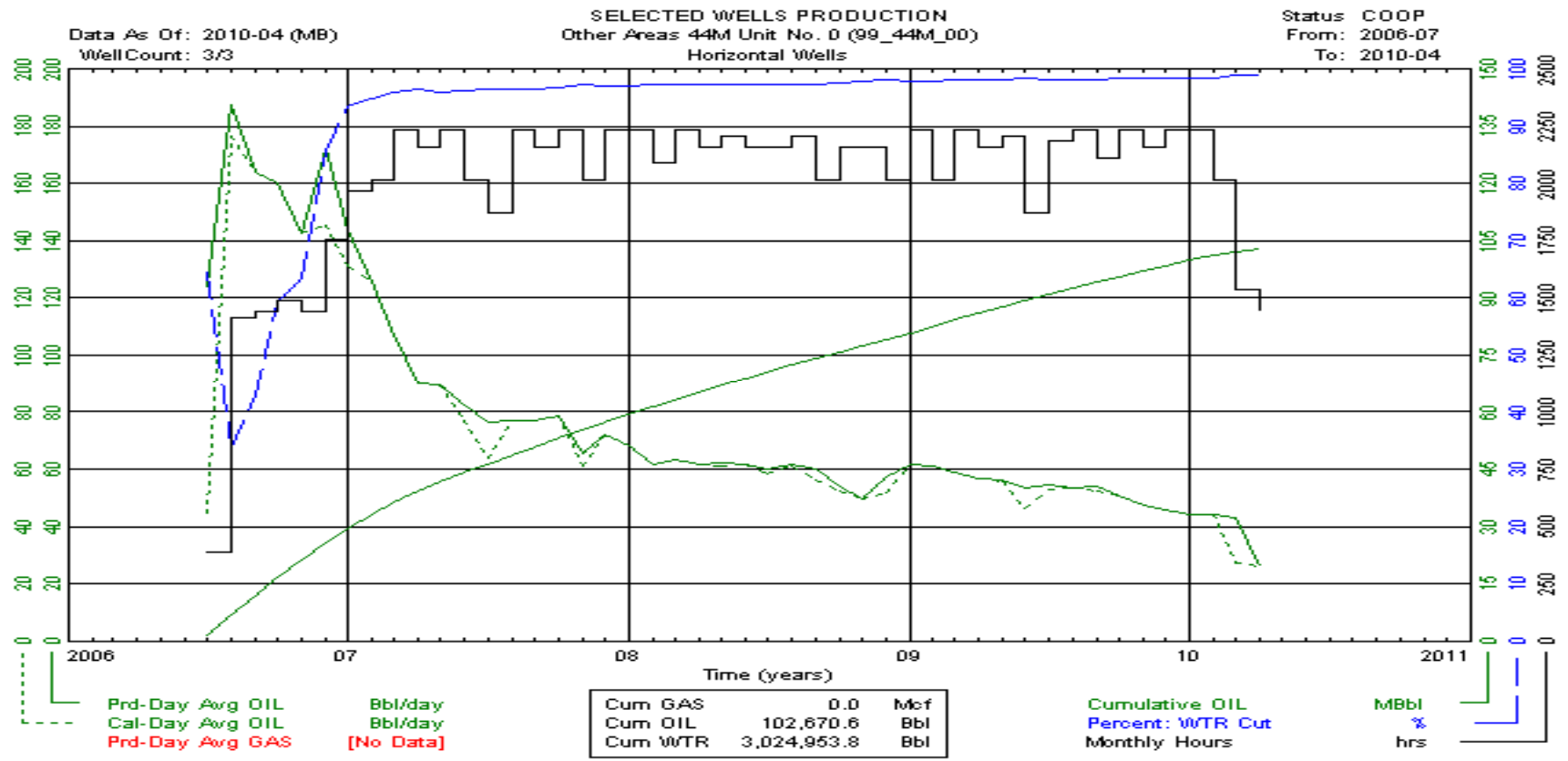


# Other Areas 44M Unit No. 0 (99\_44M\_00) Vertical

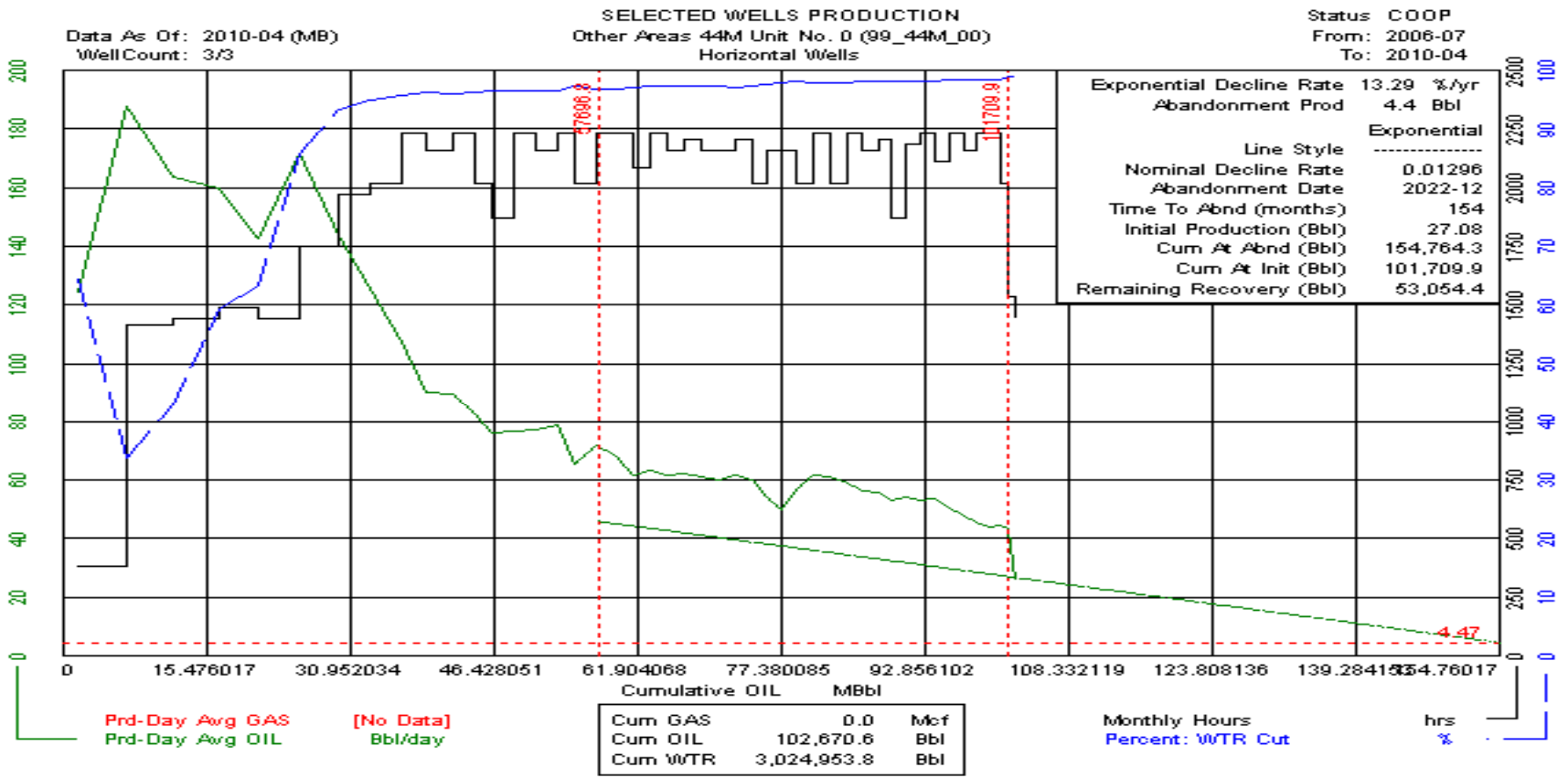
Data As Of: 2010-04 (MB) SELECTED WELLS PRODUCTION Status: COOP  
 Well Count: 3/3 Other Areas 44M Unit No. 0 (99\_44M\_00) From: 2004-10  
Vertical/Deviated Wells To: 2010-04



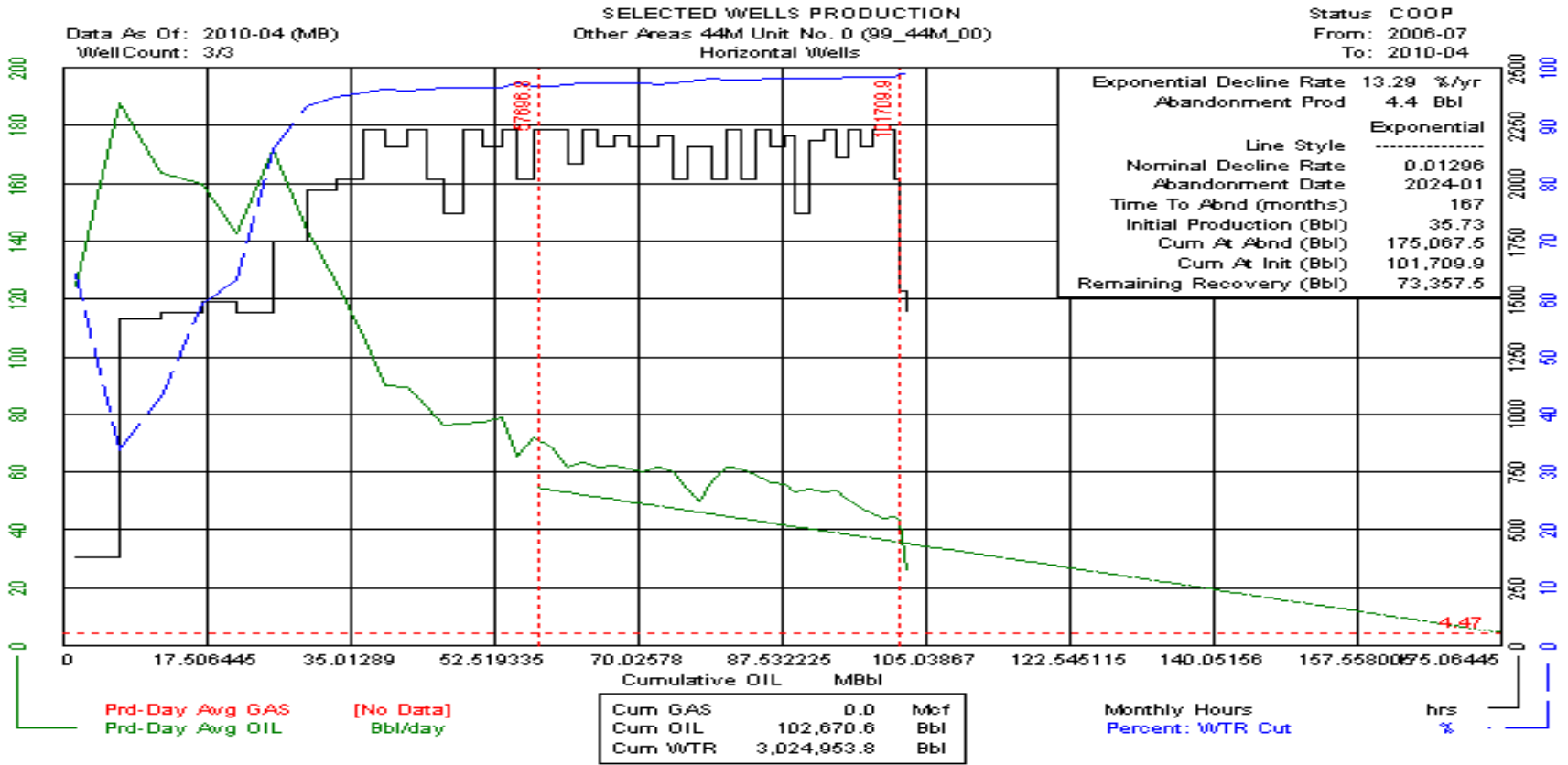
# Other Areas 44M Unit No. 0 (99\_44M\_00) Horizontal



# Other Areas 44M Unit No. 0 (99\_44M\_00) Horizontal



# Other Areas 44M Unit No. 0 (99\_44M\_00) Horizontal

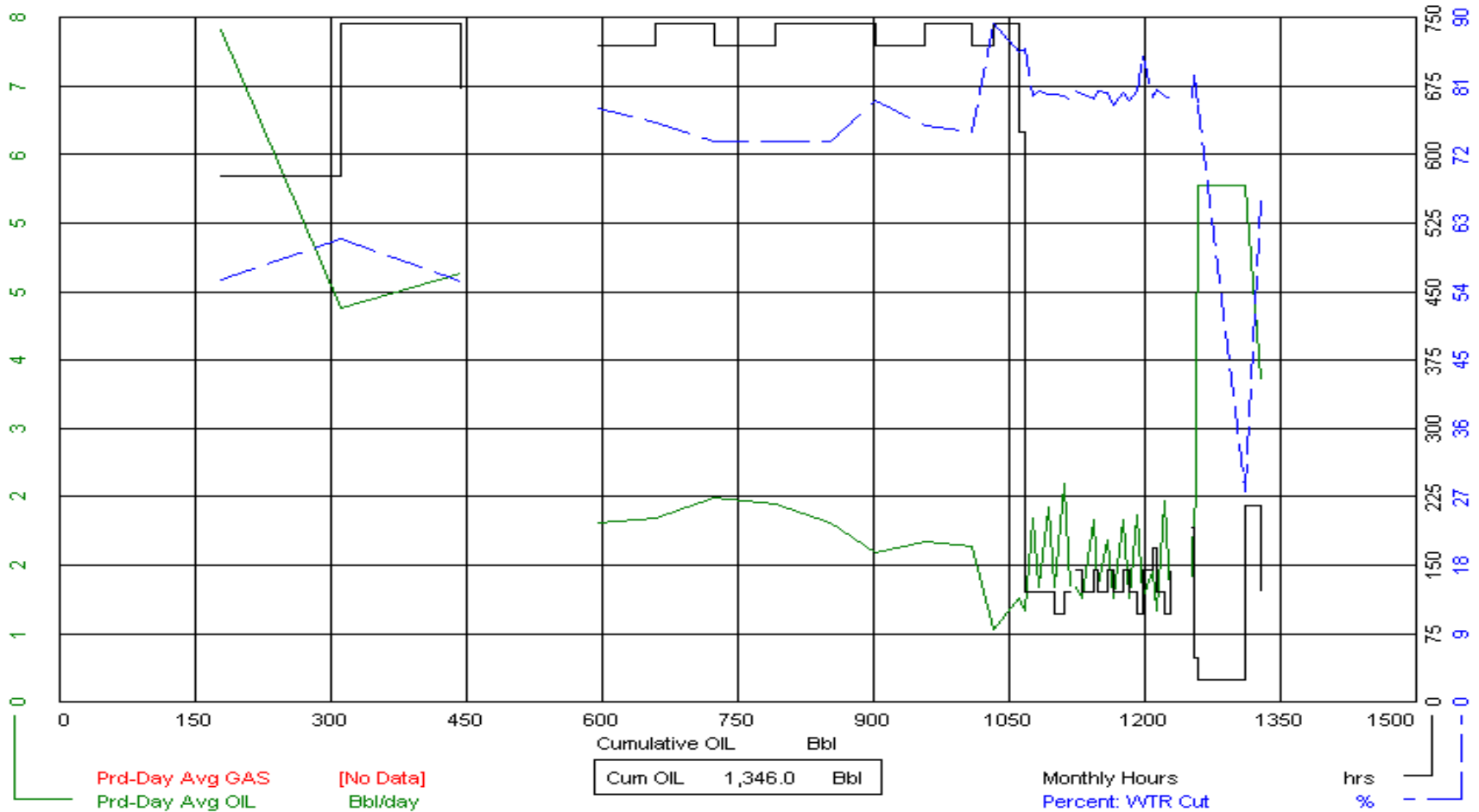


# Other Areas 44O Unit No. 0 (99\_44O\_00) Vertical

Data As Of: 2010-04 (MB)  
 From: 2005-12  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra South Deloraine  
 100/14-36-001-23W/1/00

Status: Capable Of Oil Prod  
 Field: OTHER AREAS (99)  
 Pool: MISSION CANYON 1 O (44O)

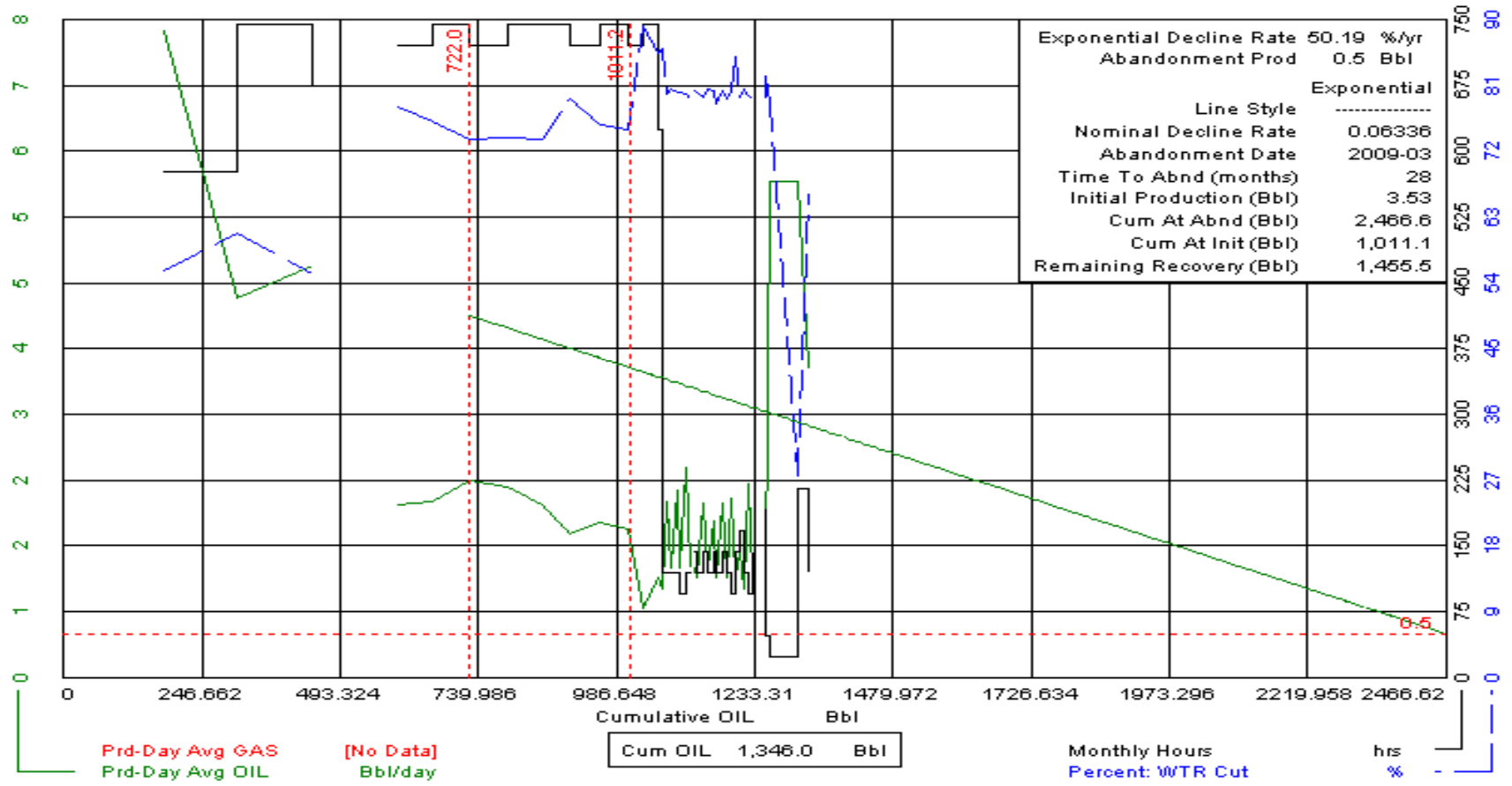


# Other Areas 440 Unit No. 0 (99\_440\_00) Vertical

Data As Of: 2010-04 (MB)  
 From: 2005-12  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra South Deloraine  
 100/14-36-001-23W1/00

Status: Capable Of Oil Prod  
 Field: OTHER AREAS (99)  
 Pool: MISSION CANYON 1 O (440)



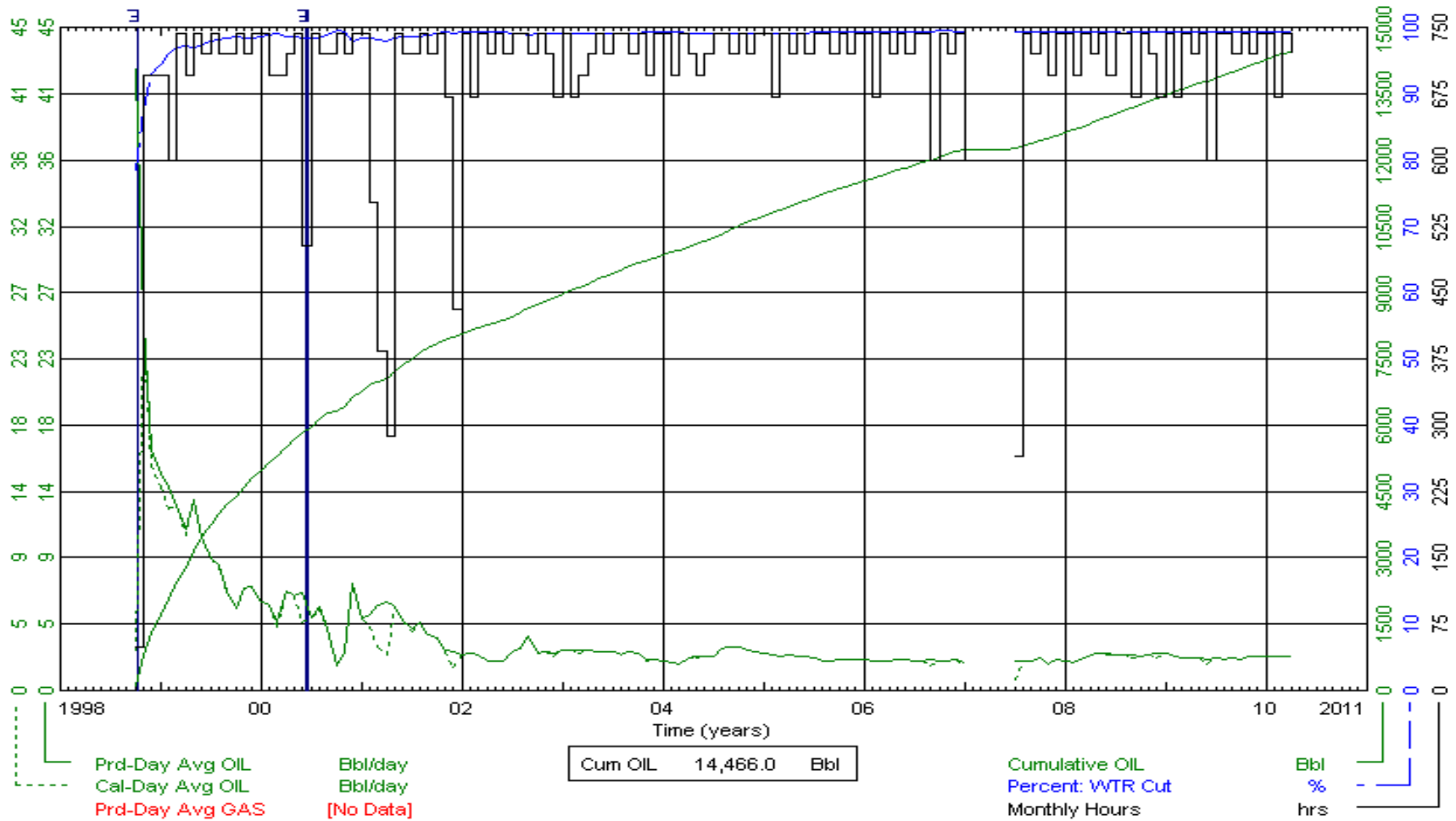


# Other Areas 53C Unit No. 0 (99\_53C\_00) Vertical

Data As Of: 2010-04 (MB)  
 From: 1998-10  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra Deloraine  
 100/05-32-002-23W1/00

Status: Capable Of Oil Prod  
 Field: OTHER AREAS (99)  
 Pool: LODGEPOLE VIRDEN C (53C)

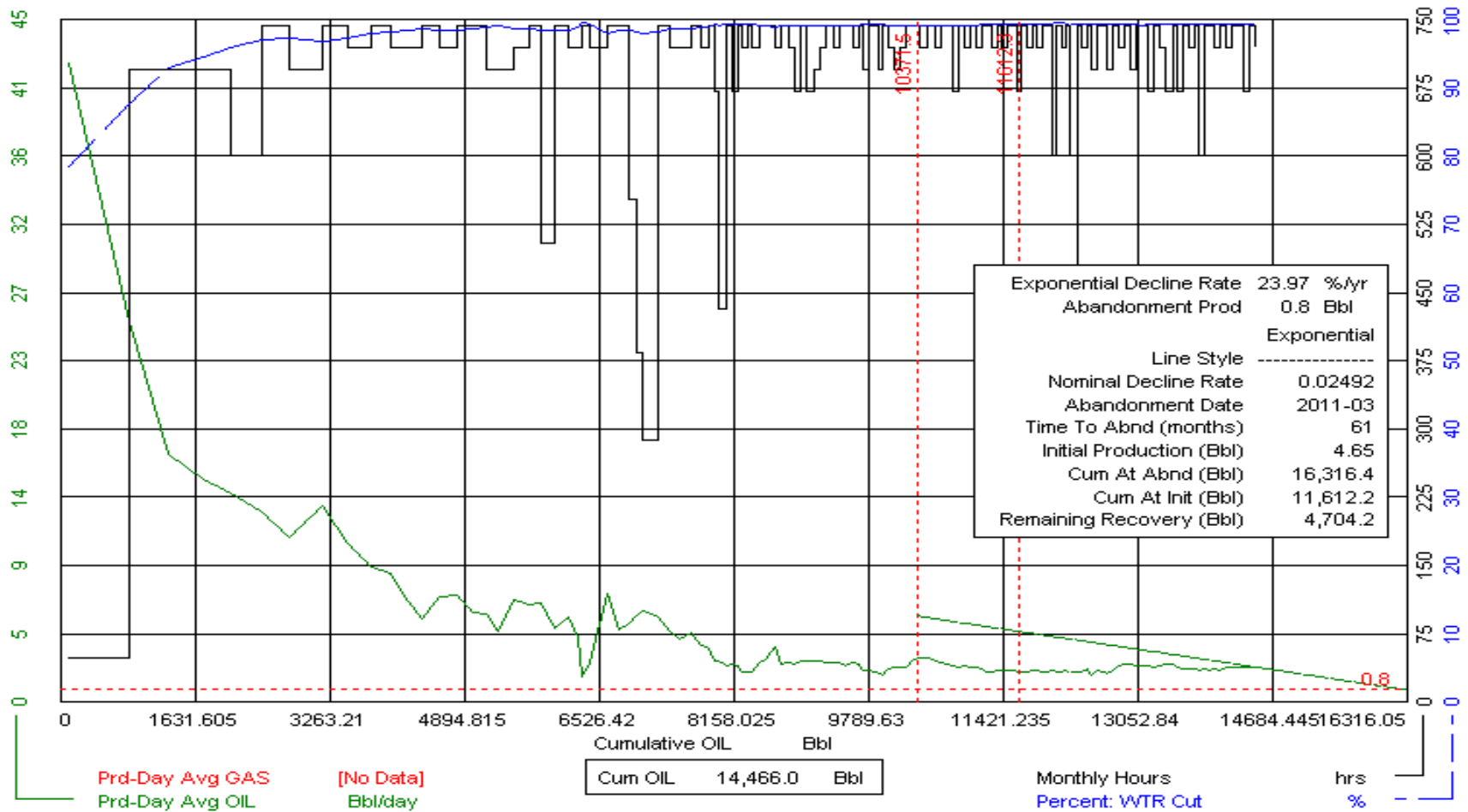


# Other Areas 53C Unit No. 0 (99\_53C\_00) Vertical

Data As Of: 2010-04 (MB)  
 From: 1998-10  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra Deloraine  
 100/05-32-002-23W/1/00

Status: Capable Of Oil Prod  
 Field: OTHER AREAS (99)  
 Pool: LODGEPOLE VIRDEN C (53C)

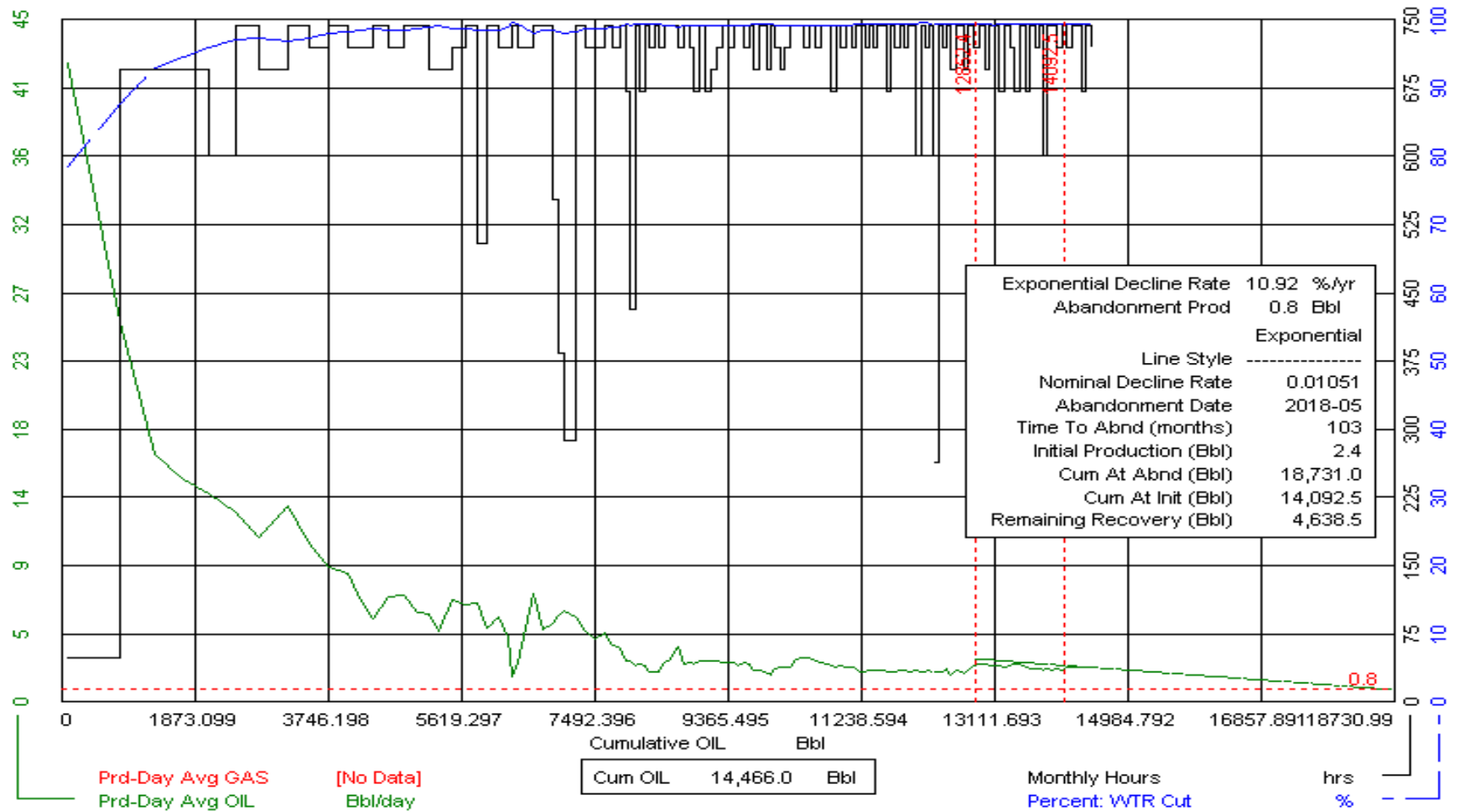


# Other Areas 53C Unit No. 0 (99\_53C\_00) Vertical

Data As Of: 2010-04 (MB)  
 From: 1998-10  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra Deloraine  
 100/05-32-002-23W/1/00

Status: Capable Of Oil Prod  
 Field: OTHER AREAS (99)  
 Pool: LODGEPOLE VIRDEN C (53C)

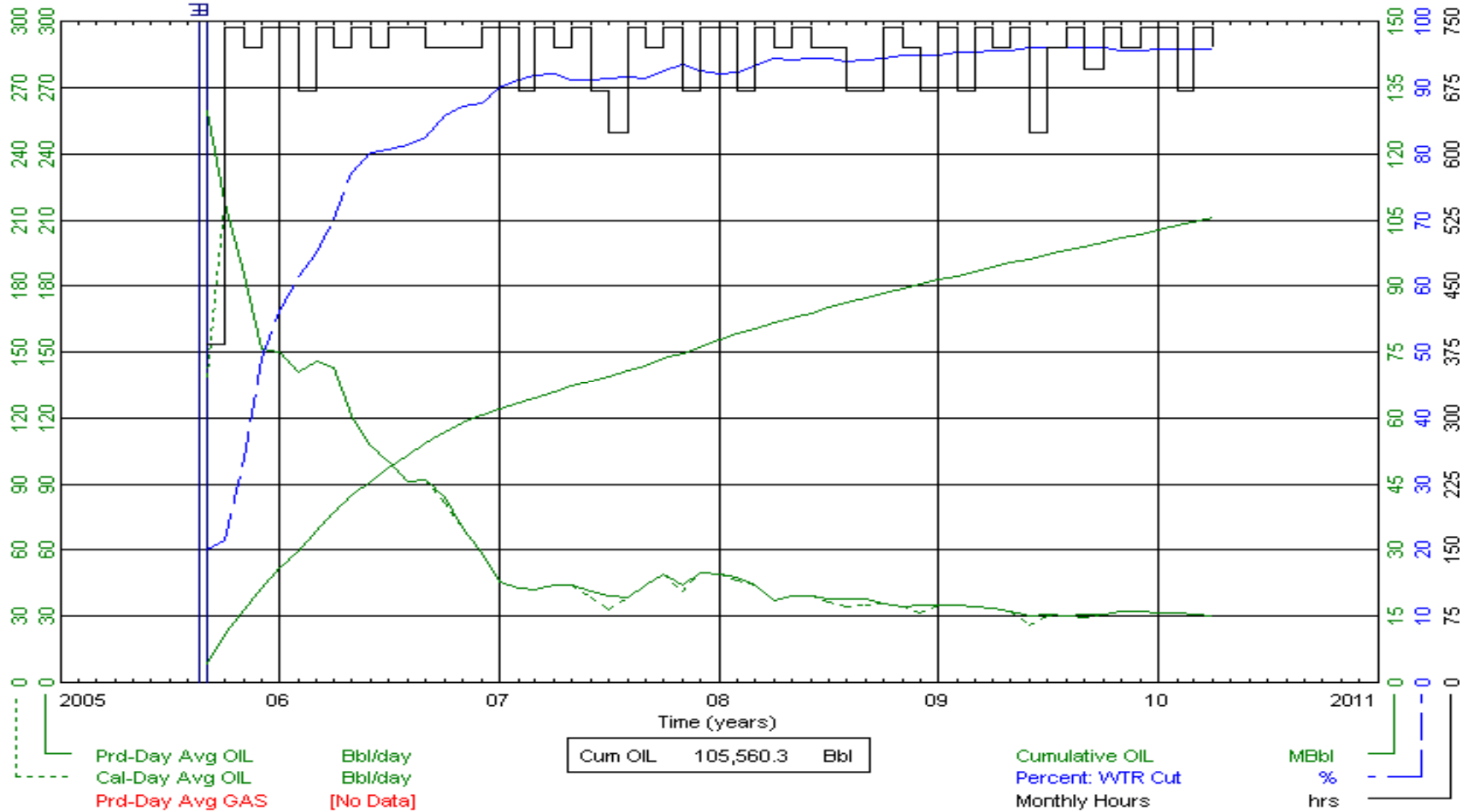


# Other Areas 59I Unit No. 0 (99\_59I\_00) Horizontal

Data As Of: 2010-04 (MB)  
 From: 2005-09  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra Goodlands Prov. HZNTL  
 100/01-34-002-24W/1/02

Status: Capable Of Oil Prod  
 Field: OTHER AREAS (99)  
 Pool: LODGEPOLE I (59I)

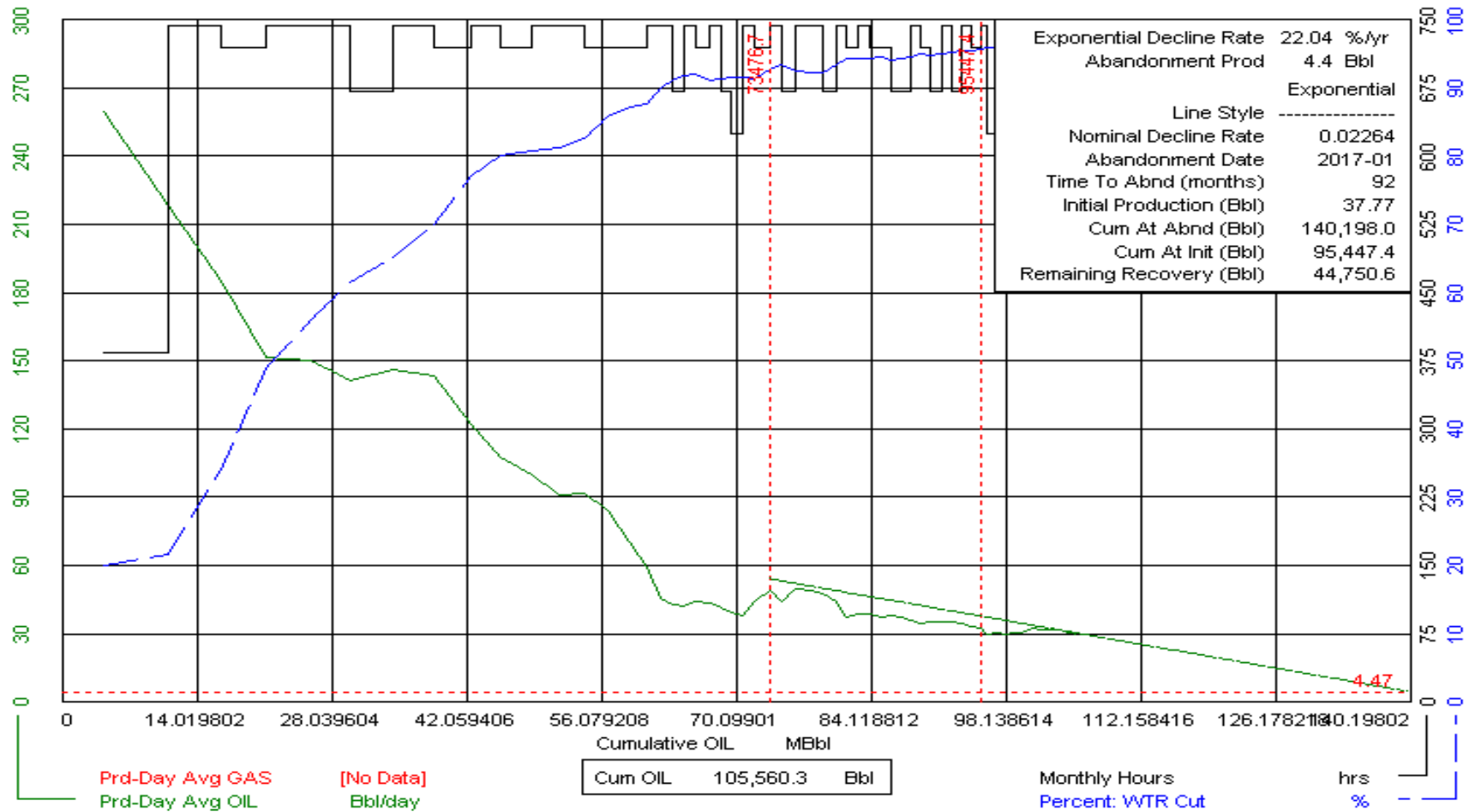


# Other Areas 59I Unit No. 0 (99\_59I\_00) Horizontal

Data As Of: 2010-04 (MB)  
 From: 2005-09  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra Goodlands Prov. HZNTL  
 100/01-34-002-24W/1/02

Status: Capable Of Oil Prod  
 Field: OTHER AREAS (99)  
 Pool: LODGEPOLE I (59I)

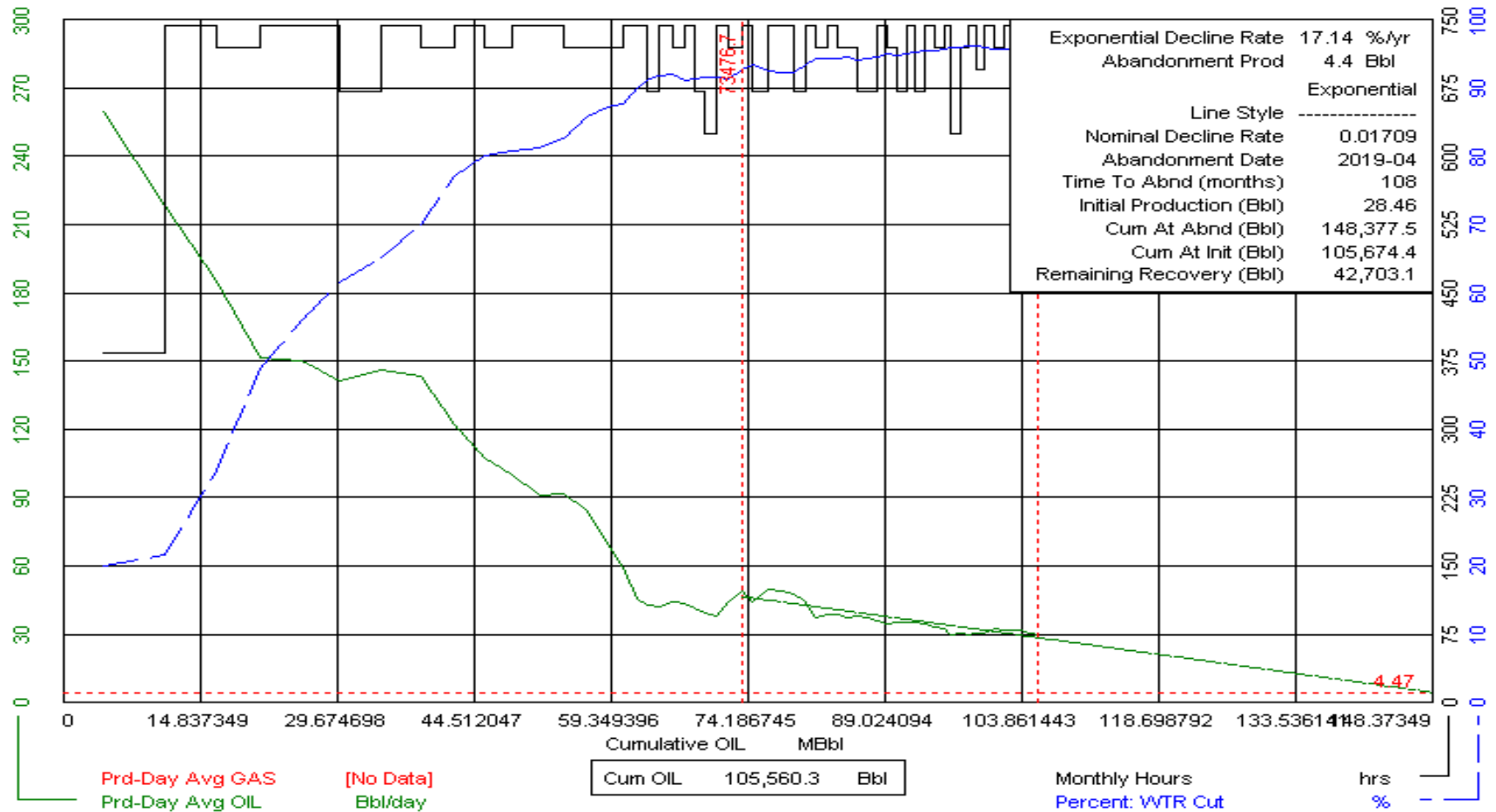


# Other Areas 59I Unit No. 0 (99\_59I\_00) Horizontal

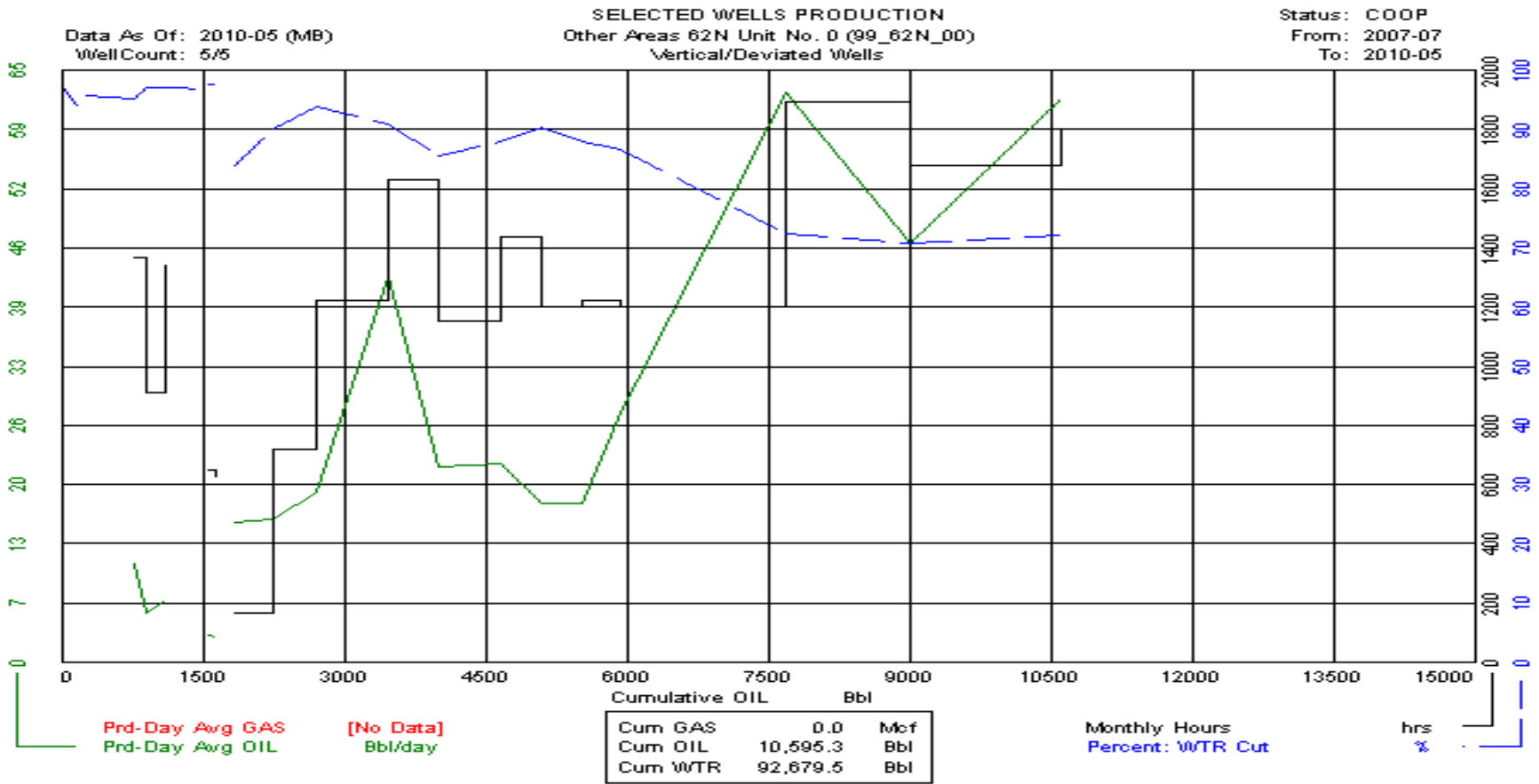
Data As Of: 2010-04 (MB)  
 From: 2005-09  
 To: 2010-04

INDIVIDUAL PRODUCTION  
 Tundra Goodlands Prov. HZNTL  
 100/01-34-002-24W/1/02

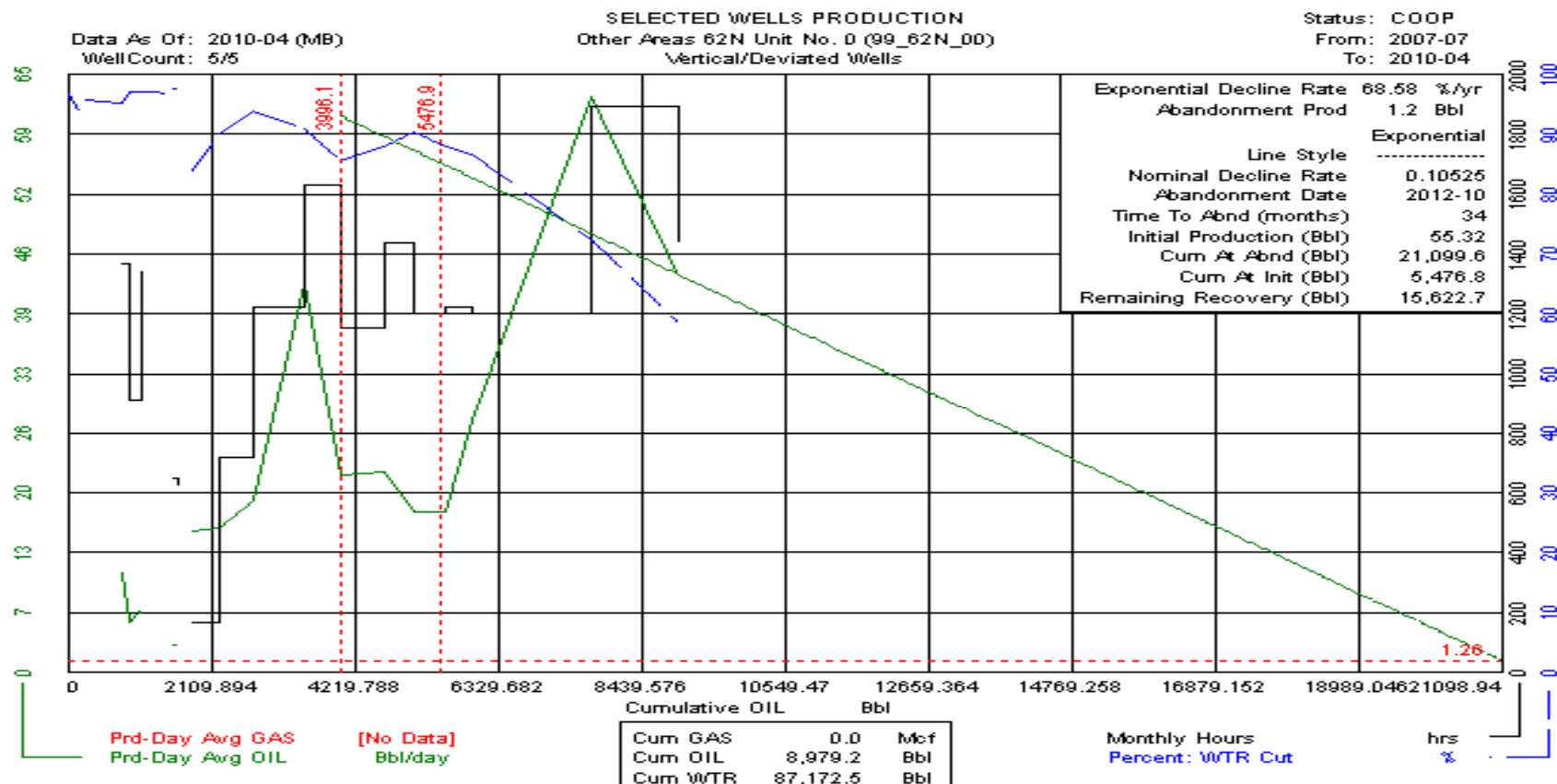
Status: Capable Of Oil Prod  
 Field: OTHER AREAS (99)  
 Pool: LODGEPOLE I (59I)



# Other Areas 62N Unit No. 0 (99\_62N\_00) Vertical

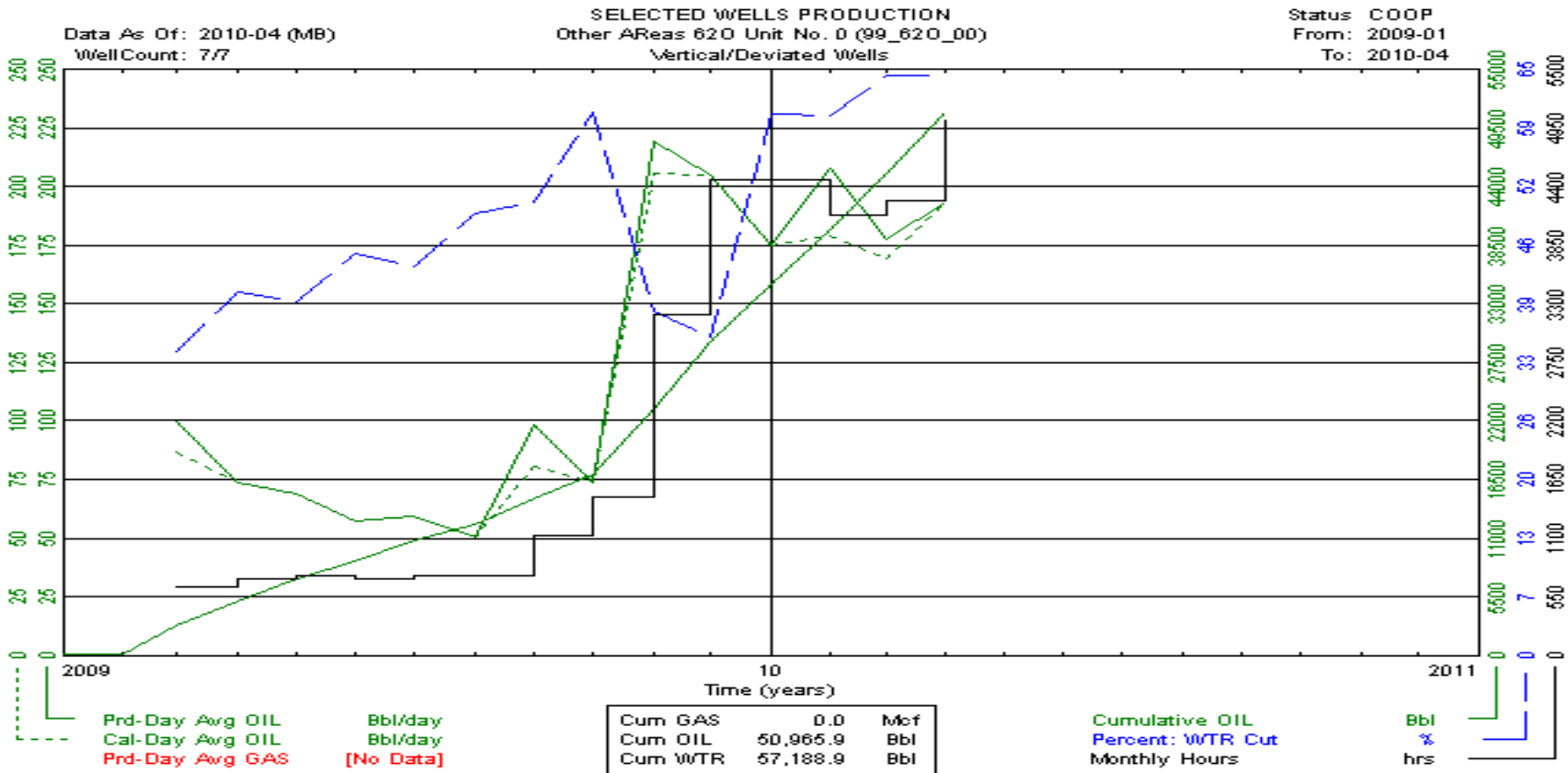


# Other Areas 62N Unit No. 0 (99\_62N\_00) Vertical

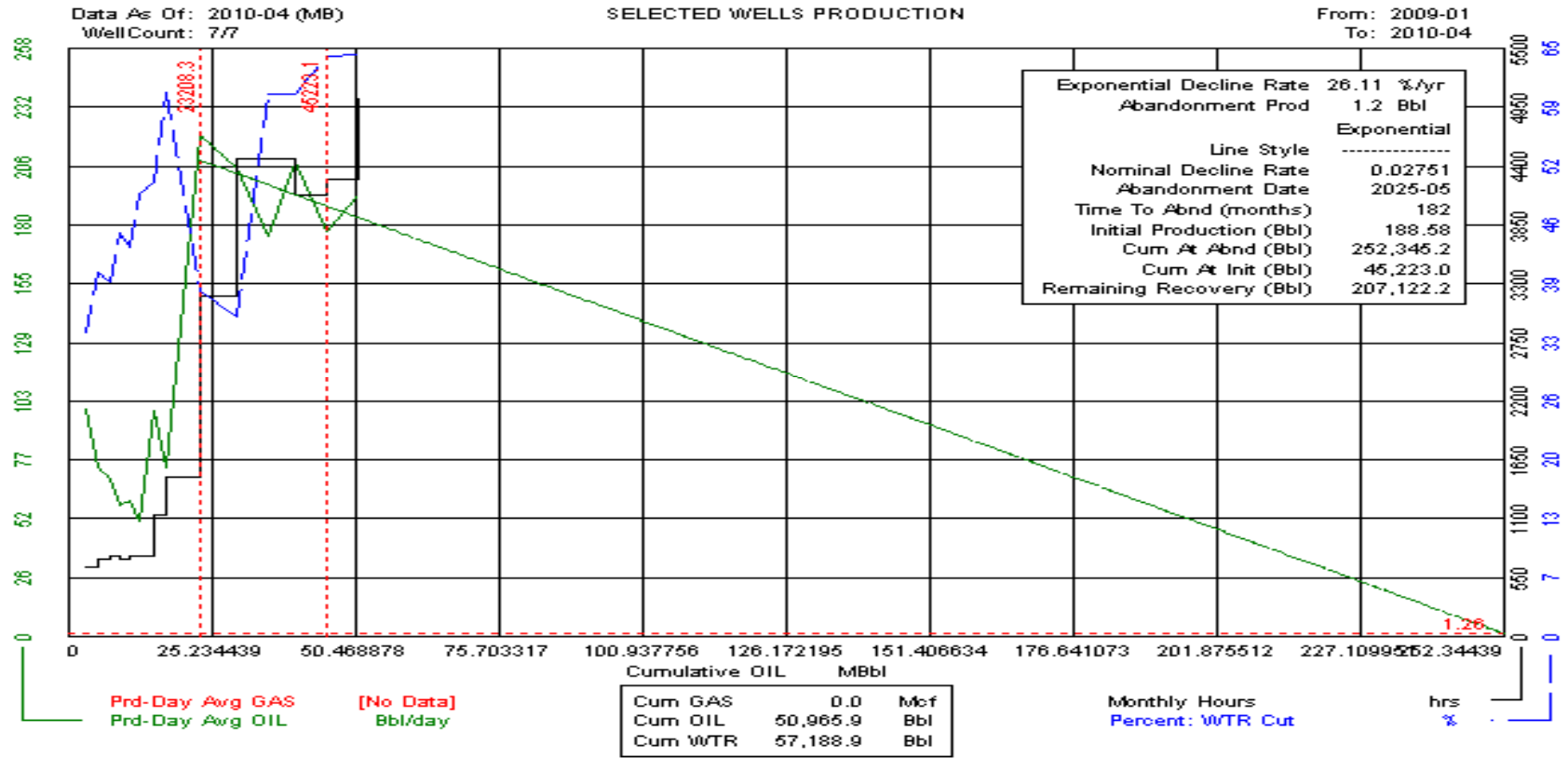




# Other Areas 620 Unit No. 0 (99\_620\_00) Vertical



# Other Areas 62O Unit No. 0 (99\_62O\_00) Vertical



# Other Areas 620 Unit No. 0 (99\_620\_00) Vertical

