



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28

100/12-29-007-28W1/00

LICENSE #: 8168

BAKKEN FORMATION

Open Hole: 1090 – 2448 mKBMD

(955.03 – 949.51 TVD)

RESERVOIR PRESSURE SURVEY DATA
NOVEMBER 24th, 2011 - JUNE 29th, 2012

Prepared by: **DOLLCO Well Data Services**

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Pressure Survey Report

Company Information

Company Name
Contact
e-mail
Phone
Site Contact
Site Phone

TUNDRA OIL & GAS PARTNERSHIP
CRAIG LANE
craig.lane@tundraoilandgas.com
1-204-748-5894
BRENT DALZIEL
1-204-522-0864

Well Information

Well Name TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28
Unique Well ID 100/12-29-007-28W1/00
Surface Location 12B-28 / 12B-29-7-28W1
Well License Number 8168
Well Type Horizontal
Well Fluid Type 06 Water
Field DALY SINCLAIR

KB Elevation (SL) 499.78 m
CF Elevation (SL) 495.68 m
GL Elevation (SL) 495.68 m
Distance from KB to CF (Log) 4.10 m
KB-GL Offset 4.10 m

Tubing ID mm
Tubing OD mm
Tubing Depth(Log KB) m
Tubing Depth(TVD KB) m
Casing ID 159.0 mm
Casing OD 177.8 mm
Casing Depth(Log KB) 1090.00 m
Casing Depth(TVD KB) 955.03 m
PBTD(Log KB) m
PBTD(TVD KB) m



Pressure Survey Report

Test Information

Well Name	TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28
Unique Well ID	100/12-29-007-28W1/00
Surface Location	12B-28 / 12B-29-7-28W1
Well License Number	8168
Well Fluid Type	06 Water
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Pool	OH: 1090 - 2448 mKBMD
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	1090.00 m
Test/Prod. Interval Base KB (Log)	2448.00 m
Test/Prod Interval Top KB (TVD)	955.03 m
Test/Prod. Interval Base m KB (TVD)	949.51 m
MPP(Log KB)	1769.00 m
MPP(TVD KB)	952.27 m
Date/Time Gauge on Bottom	2011/11/24 05:28:00
Date/Time Gauge Off Bottom	2012/06/29 18:52:30
Time/Date Well Shut-In	2011/11/24 05:43:00
Tubing Pressure Initial	93.01 kPa(a)
Casing Pressure Initial	93.01 kPa(a)
Tubing Pressure: Final	93.01 kPa(a)
Casing Pressure: Final	93.01 kPa(a)
Last Measured Pressure at Run Depth	5664.53 kPa(a)
Reservoir Temperature	32.39 °C
Service Company	Quality Wireline Services Ltd.
Representative	BART ROYAN
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2012/06/30

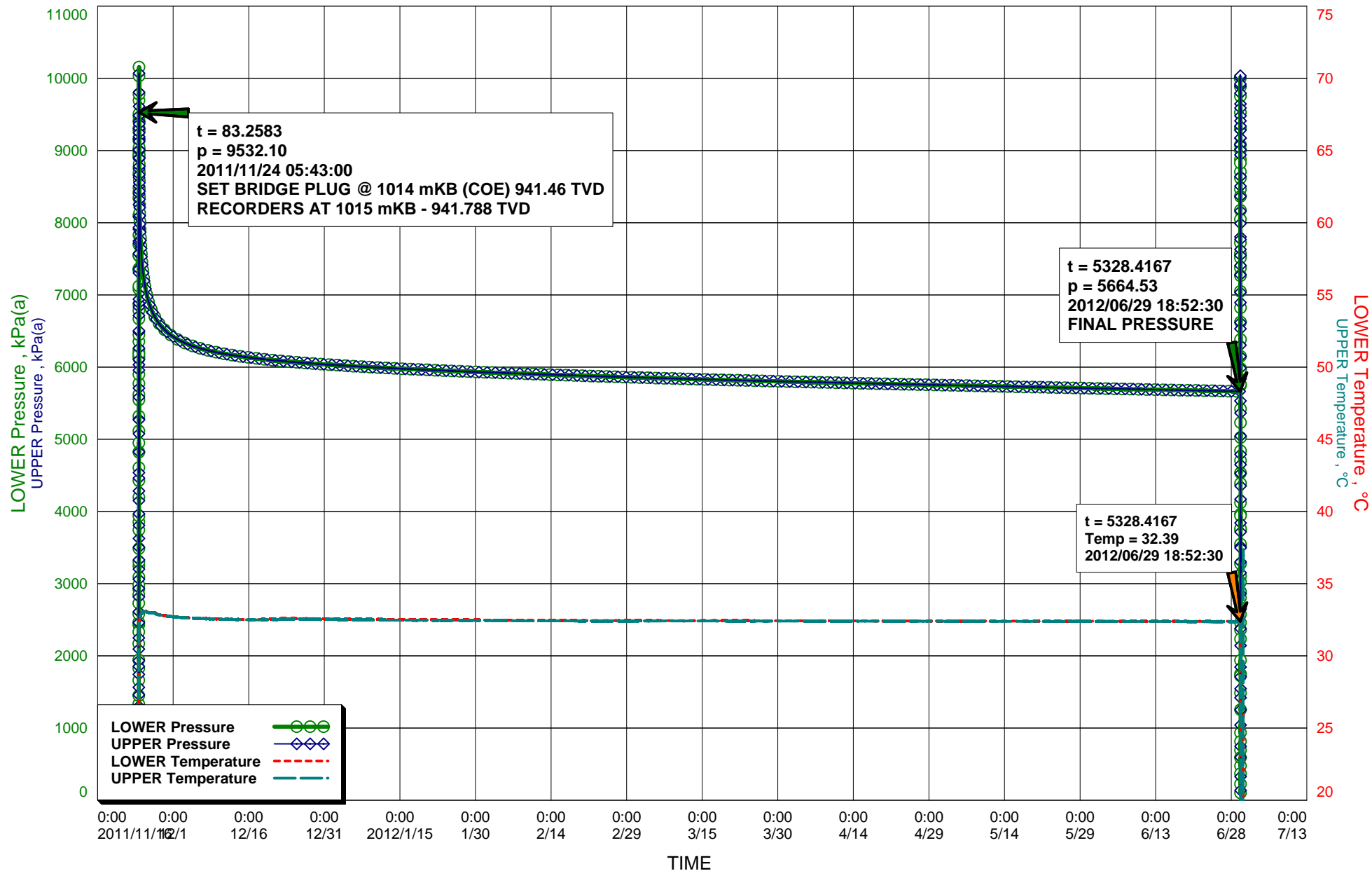
RECORDERS RUN & PULLED BELOW A BRIDGE PLUG WITH PIPE
OPEN HOLE: 1090 - 2448 mKBMD (955.03 - 949.51 TVD)



TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
Final Test Date: 2012/06/29

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28
Formation: BAKKEN
Pool: OH: 1090 - 2448 mKBMD

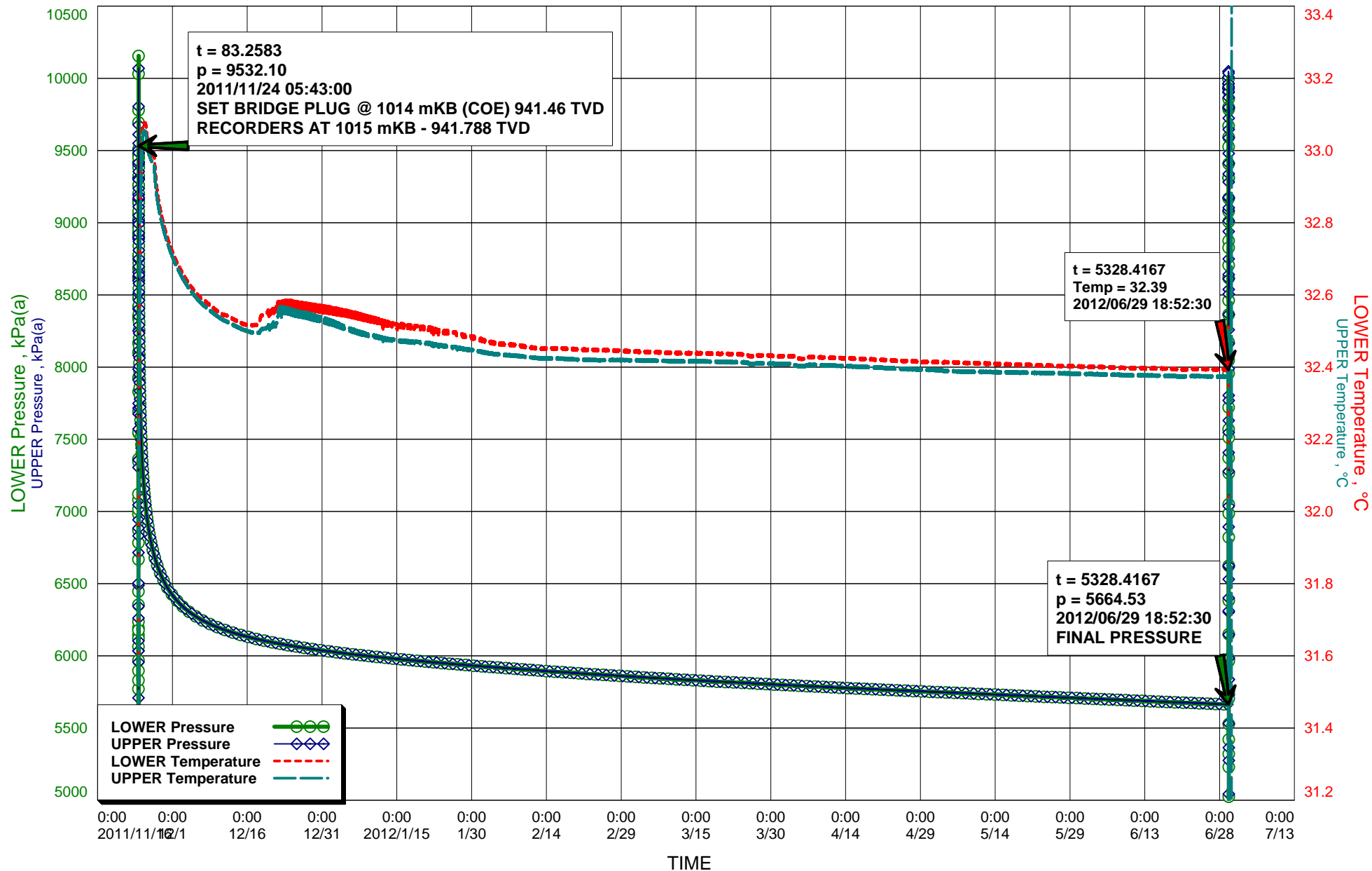
RAW DOWNHOLE DATA



TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
Final Test Date: 2012/06/29

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28
Formation: BAKKEN
Pool: OH: 1090 - 2448 mKBMD

RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	100/12-29-007-28W1/00
Well Name	TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28
Formation	BAKKEN
Start Test Date	2011/11/24
Final Test Date	2012/06/29

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	4289	Gauge Manufacturer	PIONEER PETROTECH
Run Depth (Log KB)	1015.00 m	Gauge Model	SILICON STRAIN
Date of Last Calibration	2011/08/01	Maximum Recorder Range	41360.00 kPa
Gauge Start Date	2011/11/20	Gauge Start Time	18:27:30
Gauge Stop Date	2012/06/30	Gauge Stop Time	10:10:00
Date Gauge On Bottom	2011/11/24	Time Gauge On Bottom	05:28:00
Date Gauge Off Bottom	2012/06/29	Time Gauge Off Bottom	18:52:30

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	4241	Gauge Manufacturer	PIONEER PETROTECH
Run Depth (Log KB)	1014.70 m	Gauge Model	SILICON STRAIN
Date of Last Calibration	2011/08/01	Maximum Recorder Range	41360.00 kPa
Gauge Start Date	2011/11/20	Gauge Start Time	18:27:30
Gauge Stop Date	2012/06/30	Gauge Stop Time	10:10:00
Date Gauge On Bottom	2011/11/24	Time Gauge On Bottom	05:28:00
Date Gauge Off Bottom	2012/06/29	Time Gauge Off Bottom	18:52:30

TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
Final Test Date: 2012/06/29

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: OH: 1090 - 2448 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2011/11/20	18:27:30	0.0000	100.61	19.14	0.0000	101.18	20.07
2	2011/11/20	18:27:30	0.0000	ACTIVATE RECORDERS S/N: 4289(L) & 4241(U).				
3	2011/11/20	18:28:00	0.0083	100.60	19.05	0.0083	101.15	19.87
4	2011/11/21	06:28:00	12.0083	100.46	18.68	12.0083	100.62	18.67
5	2011/11/21	18:28:00	24.0083	99.87	15.85	24.0083	100.06	15.84
6	2011/11/22	06:28:00	36.0083	99.81	15.27	36.0083	99.85	15.26
7	2011/11/22	18:28:00	48.0083	99.56	14.59	48.0083	99.65	14.58
8	2011/11/23	06:28:00	60.0083	99.73	16.58	60.0083	99.88	16.53
9	2011/11/23	18:28:30	72.0166	99.40	14.18	72.0166	99.45	14.20
10	2011/11/24	04:20:00	81.8750	100.19	3.02	81.8750	100.23	2.88
11	2011/11/24	04:20:00	81.8750	RUN IN HOLE WITH RECORDERS BELOW A BRIDGE PLUG				
12	2011/11/24	04:20:30	81.8833	100.38	3.02	81.8833	100.23	2.87
13	2011/11/24	05:28:00	83.0083	9509.22	31.95	83.0083	9549.42	31.94
14	2011/11/24	05:28:00	83.0083	TOOLS ON DEPTH, RECORDERS @ 1015 mKB (941.788 TVD)				
15	2011/11/24	05:28:30	83.0166	9537.71	31.96	83.0166	9538.85	31.95
16	2011/11/24	05:43:00	83.2583	9532.10	32.07	83.2583	9532.27	32.06
17	2011/11/24	05:43:00	83.2583	SET BRIDGE PLUG @ 1014 mKB COE (941.46 TVD)				
18	2011/11/24	05:43:30	83.2666	9505.74	32.07	83.2666	9500.13	32.06
19	2011/11/24	06:28:30	84.0166	8801.62	32.14	84.0166	8800.79	32.13
20	2011/11/24	18:28:30	96.0166	7488.65	32.98	96.0166	7488.37	32.95
21	2011/11/25	06:28:30	108.0166	7179.85	33.08	108.0166	7180.36	33.05
22	2011/11/25	18:28:30	120.0166	6998.02	33.06	120.0166	6998.30	33.04
23	2011/11/26	06:28:30	132.0166	6872.69	33.01	132.0166	6872.81	32.99
24	2011/11/26	18:28:30	144.0166	6780.18	32.99	144.0166	6780.57	32.97
25	2011/11/27	06:28:30	156.0166	6707.14	32.99	156.0166	6707.11	32.97
26	2011/11/27	18:28:30	168.0166	6647.57	32.91	168.0166	6647.68	32.89
27	2011/11/28	06:28:30	180.0166	6596.93	32.86	180.0166	6597.09	32.84
28	2011/11/28	18:28:30	192.0166	6554.94	32.82	192.0166	6555.44	32.81
29	2011/11/29	06:28:30	204.0166	6517.92	32.79	204.0166	6518.16	32.78
30	2011/11/29	18:28:30	216.0166	6485.65	32.77	216.0166	6485.82	32.76
31	2011/11/30	06:28:30	228.0166	6457.28	32.75	228.0166	6457.45	32.73
32	2011/11/30	18:28:30	240.0166	6432.06	32.73	240.0166	6432.10	32.71
33	2011/12/01	06:28:30	252.0166	6409.25	32.71	252.0166	6409.58	32.70
34	2011/12/01	18:28:30	264.0166	6388.31	32.69	264.0166	6388.69	32.68
35	2011/12/02	06:28:30	276.0166	6368.68	32.68	276.0166	6369.14	32.67
36	2011/12/02	18:28:30	288.0166	6351.58	32.67	288.0166	6351.67	32.65
37	2011/12/03	06:28:30	300.0166	6335.68	32.66	300.0166	6336.08	32.64
38	2011/12/03	18:28:30	312.0166	6320.96	32.64	312.0166	6321.37	32.63
39	2011/12/04	06:28:30	324.0166	6307.48	32.63	324.0166	6307.48	32.62
40	2011/12/04	18:28:30	336.0166	6295.05	32.62	336.0166	6295.04	32.61

LOWER Serial Number: 4289 Start Date: 2011/11/20 18:27:30 Run Depth: 1015.00

UPPER Serial Number: 4241 Start Date: 2011/11/20 18:27:30 Run Depth: 1014.70

Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
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TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: OH: 1090 - 2448 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2011/12/05	06:28:30	348.0166	6283.31	32.61	348.0166	6283.47	32.60
42	2011/12/05	18:28:30	360.0166	6272.02	32.60	360.0166	6272.11	32.59
43	2011/12/06	06:28:30	372.0166	6260.75	32.60	372.0166	6261.11	32.59
44	2011/12/06	18:28:30	384.0166	6250.74	32.59	384.0166	6251.14	32.58
45	2011/12/07	06:28:30	396.0166	6241.58	32.59	396.0166	6241.97	32.57
46	2011/12/07	18:28:30	408.0166	6232.87	32.58	408.0166	6233.17	32.57
47	2011/12/08	06:28:30	420.0166	6224.62	32.57	420.0166	6225.07	32.56
48	2011/12/08	18:28:30	432.0166	6216.76	32.57	432.0166	6217.31	32.55
49	2011/12/09	06:28:30	444.0166	6209.36	32.56	444.0166	6209.62	32.55
50	2011/12/09	18:28:30	456.0166	6202.10	32.56	456.0166	6202.56	32.54
51	2011/12/10	06:28:30	468.0166	6194.98	32.55	468.0166	6195.20	32.54
52	2011/12/10	18:28:30	480.0166	6188.38	32.55	480.0166	6188.50	32.53
53	2011/12/11	06:28:30	492.0166	6181.79	32.54	492.0166	6182.17	32.53
54	2011/12/11	18:28:30	504.0166	6176.26	32.54	504.0166	6176.67	32.53
55	2011/12/12	06:29:00	516.0250	6170.47	32.54	516.0250	6170.65	32.52
56	2011/12/12	18:29:00	528.0250	6165.33	32.54	528.0250	6165.23	32.52
57	2011/12/13	06:29:00	540.0250	6159.42	32.53	540.0250	6159.76	32.52
58	2011/12/13	18:29:00	552.0250	6154.30	32.53	552.0250	6154.70	32.51
59	2011/12/14	06:29:00	564.0250	6148.88	32.53	564.0250	6149.13	32.51
60	2011/12/14	18:29:00	576.0250	6144.00	32.52	576.0250	6144.25	32.51
61	2011/12/15	06:29:00	588.0250	6139.56	32.52	588.0250	6139.80	32.50
62	2011/12/15	18:29:00	600.0250	6135.25	32.52	600.0250	6135.42	32.50
63	2011/12/16	06:29:00	612.0250	6130.32	32.52	612.0250	6130.72	32.50
64	2011/12/16	18:29:00	624.0250	6125.90	32.52	624.0250	6126.46	32.50
65	2011/12/17	06:29:00	636.0250	6121.14	32.52	636.0250	6122.07	32.50
66	2011/12/17	18:29:00	648.0250	6117.02	32.52	648.0250	6117.81	32.50
67	2011/12/18	06:29:00	660.0250	6113.15	32.52	660.0250	6113.20	32.49
68	2011/12/18	18:29:00	672.0250	6109.42	32.54	672.0250	6109.74	32.50
69	2011/12/19	06:29:00	684.0250	6105.90	32.54	684.0250	6106.40	32.51
70	2011/12/19	18:29:00	696.0250	6102.35	32.55	696.0250	6102.54	32.51
71	2011/12/20	06:29:00	708.0250	6098.35	32.55	708.0250	6098.95	32.52
72	2011/12/20	18:29:00	720.0250	6094.90	32.56	720.0250	6095.27	32.51
73	2011/12/21	06:29:00	732.0250	6091.54	32.56	732.0250	6092.04	32.52
74	2011/12/21	18:29:00	744.0250	6088.63	32.57	744.0250	6088.84	32.52
75	2011/12/22	06:29:00	756.0250	6085.80	32.57	756.0250	6085.94	32.55
76	2011/12/22	18:29:00	768.0250	6082.50	32.57	768.0250	6082.73	32.55
77	2011/12/23	06:29:00	780.0250	6079.01	32.57	780.0250	6079.42	32.55
78	2011/12/23	18:29:00	792.0250	6076.16	32.58	792.0250	6076.38	32.56
79	2011/12/24	06:29:00	804.0250	6072.98	32.58	804.0250	6073.30	32.56
80	2011/12/24	18:29:00	816.0250	6070.04	32.57	816.0250	6070.35	32.55

LOWER Serial Number: 4289 Start Date: 2011/11/20 18:27:30 Run Depth: 1015.00

UPPER Serial Number: 4241 Start Date: 2011/11/20 18:27:30 Run Depth: 1014.70

Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
Final Test Date: 2012/06/29

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: OH: 1090 - 2448 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2011/12/25	06:29:00	828.0250	6067.23	32.58	828.0250	6067.57	32.55
82	2011/12/25	18:29:00	840.0250	6064.30	32.58	840.0250	6064.73	32.55
83	2011/12/26	06:29:00	852.0250	6060.98	32.58	852.0250	6061.27	32.55
84	2011/12/26	18:29:00	864.0250	6058.61	32.56	864.0250	6058.80	32.54
85	2011/12/27	06:29:00	876.0250	6056.01	32.57	876.0250	6056.53	32.54
86	2011/12/27	18:29:00	888.0250	6053.34	32.57	888.0250	6053.61	32.54
87	2011/12/28	06:29:00	900.0250	6050.36	32.57	900.0250	6050.93	32.55
88	2011/12/28	18:29:00	912.0250	6048.13	32.57	912.0250	6048.43	32.55
89	2011/12/29	06:29:00	924.0250	6045.26	32.57	924.0250	6045.81	32.54
90	2011/12/29	18:29:00	936.0250	6042.98	32.57	936.0250	6043.07	32.54
91	2011/12/30	06:29:00	948.0250	6040.73	32.56	948.0250	6041.08	32.53
92	2011/12/30	18:29:00	960.0250	6038.30	32.55	960.0250	6038.53	32.53
93	2011/12/31	06:29:00	972.0250	6035.67	32.55	972.0250	6035.93	32.53
94	2011/12/31	18:29:00	984.0250	6033.70	32.56	984.0250	6034.14	32.52
95	2012/01/01	06:29:00	996.0250	6031.47	32.56	996.0250	6032.19	32.53
96	2012/01/01	18:29:00	1008.0250	6029.74	32.57	1008.0250	6029.98	32.53
97	2012/01/02	06:29:00	1020.0250	6027.65	32.56	1020.0250	6028.16	32.52
98	2012/01/02	18:29:00	1032.0250	6025.06	32.55	1032.0250	6025.60	32.52
99	2012/01/03	06:29:00	1044.0250	6022.30	32.55	1044.0250	6023.01	32.51
100	2012/01/03	18:29:00	1056.0250	6020.31	32.55	1056.0250	6020.86	32.51
101	2012/01/04	06:29:00	1068.0250	6018.47	32.56	1068.0250	6018.77	32.51
102	2012/01/04	18:29:00	1080.0250	6016.22	32.56	1080.0250	6016.67	32.51
103	2012/01/05	06:29:00	1092.0250	6013.86	32.55	1092.0250	6014.27	32.51
104	2012/01/05	18:29:00	1104.0250	6011.84	32.55	1104.0250	6012.37	32.51
105	2012/01/06	06:29:00	1116.0250	6009.85	32.54	1116.0250	6010.52	32.50
106	2012/01/06	18:29:00	1128.0250	6008.42	32.55	1128.0250	6008.57	32.50
107	2012/01/07	06:29:00	1140.0250	6006.33	32.55	1140.0250	6006.78	32.50
108	2012/01/07	18:29:00	1152.0250	6004.67	32.55	1152.0250	6004.84	32.50
109	2012/01/08	06:29:00	1164.0250	6002.51	32.53	1164.0250	6002.92	32.49
110	2012/01/08	18:29:00	1176.0250	6000.58	32.54	1176.0250	6001.09	32.49
111	2012/01/09	06:29:00	1188.0250	5998.38	32.53	1188.0250	5999.01	32.49
112	2012/01/09	18:29:00	1200.0250	5996.65	32.53	1200.0250	5997.19	32.49
113	2012/01/10	06:29:00	1212.0250	5994.76	32.53	1212.0250	5995.24	32.48
114	2012/01/10	18:29:00	1224.0250	5992.96	32.52	1224.0250	5993.48	32.48
115	2012/01/11	06:29:00	1236.0250	5991.39	32.52	1236.0250	5991.89	32.48
116	2012/01/11	18:29:00	1248.0250	5989.82	32.53	1248.0250	5990.25	32.48
117	2012/01/12	06:29:00	1260.0250	5987.99	32.52	1260.0250	5988.42	32.47
118	2012/01/12	18:29:00	1272.0250	5986.09	32.52	1272.0250	5986.69	32.48
119	2012/01/13	06:29:00	1284.0250	5984.30	32.52	1284.0250	5984.43	32.48
120	2012/01/13	18:29:00	1296.0250	5982.33	32.52	1296.0250	5982.81	32.48

LOWER Serial Number: 4289 Start Date: 2011/11/20 18:27:30 Run Depth: 1015.00

UPPER Serial Number: 4241 Start Date: 2011/11/20 18:27:30 Run Depth: 1014.70

Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
Final Test Date: 2012/06/29

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: OH: 1090 - 2448 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/01/14	06:29:00	1308.0250	5980.57	32.52	1308.0250	5981.06	32.48
122	2012/01/14	18:29:00	1320.0250	5978.80	32.52	1320.0250	5979.39	32.48
123	2012/01/15	06:29:00	1332.0250	5977.04	32.51	1332.0250	5977.68	32.47
124	2012/01/15	18:29:00	1344.0250	5975.38	32.51	1344.0250	5976.06	32.47
125	2012/01/16	06:29:00	1356.0250	5974.09	32.52	1356.0250	5974.75	32.47
126	2012/01/16	18:29:00	1368.0250	5972.73	32.52	1368.0250	5973.23	32.47
127	2012/01/17	06:29:00	1380.0250	5971.46	32.52	1380.0250	5971.78	32.47
128	2012/01/17	18:29:00	1392.0250	5969.61	32.51	1392.0250	5969.84	32.47
129	2012/01/18	06:29:00	1404.0250	5967.69	32.51	1404.0250	5968.26	32.47
130	2012/01/18	18:29:00	1416.0250	5966.16	32.51	1416.0250	5966.65	32.47
131	2012/01/19	06:29:00	1428.0250	5964.82	32.51	1428.0250	5965.20	32.47
132	2012/01/19	18:29:00	1440.0250	5962.88	32.51	1440.0250	5963.43	32.47
133	2012/01/20	06:29:00	1452.0250	5961.79	32.51	1452.0250	5961.90	32.47
134	2012/01/20	18:29:00	1464.0250	5960.14	32.51	1464.0250	5960.64	32.46
135	2012/01/21	06:29:00	1476.0250	5958.32	32.51	1476.0250	5958.71	32.47
136	2012/01/21	18:29:00	1488.0250	5956.38	32.51	1488.0250	5956.94	32.47
137	2012/01/22	06:29:00	1500.0250	5954.56	32.50	1500.0250	5955.51	32.46
138	2012/01/22	18:29:00	1512.0250	5953.39	32.50	1512.0250	5954.22	32.46
139	2012/01/23	06:29:00	1524.0250	5952.12	32.50	1524.0250	5952.42	32.46
140	2012/01/23	18:29:00	1536.0250	5950.68	32.50	1536.0250	5951.33	32.46
141	2012/01/24	06:29:00	1548.0250	5948.96	32.50	1548.0250	5949.69	32.46
142	2012/01/24	18:29:00	1560.0250	5948.05	32.50	1560.0250	5948.22	32.46
143	2012/01/25	06:29:00	1572.0250	5946.20	32.50	1572.0250	5946.59	32.46
144	2012/01/25	18:29:00	1584.0250	5944.41	32.50	1584.0250	5944.85	32.46
145	2012/01/26	06:29:00	1596.0250	5943.13	32.50	1596.0250	5943.79	32.45
146	2012/01/26	18:29:00	1608.0250	5941.66	32.50	1608.0250	5942.35	32.46
147	2012/01/27	06:29:00	1620.0250	5940.29	32.49	1620.0250	5940.82	32.45
148	2012/01/27	18:29:00	1632.0250	5939.10	32.49	1632.0250	5939.37	32.45
149	2012/01/28	06:29:00	1644.0250	5937.61	32.49	1644.0250	5938.15	32.45
150	2012/01/28	18:29:00	1656.0250	5936.24	32.48	1656.0250	5936.83	32.45
151	2012/01/29	06:29:00	1668.0250	5935.07	32.49	1668.0250	5935.45	32.45
152	2012/01/29	18:29:00	1680.0250	5933.13	32.48	1680.0250	5933.66	32.45
153	2012/01/30	06:29:00	1692.0250	5931.51	32.48	1692.0250	5932.20	32.45
154	2012/01/30	18:29:00	1704.0250	5930.07	32.48	1704.0250	5930.90	32.45
155	2012/01/31	06:29:00	1716.0250	5929.28	32.48	1716.0250	5929.58	32.44
156	2012/01/31	18:29:00	1728.0250	5927.85	32.48	1728.0250	5928.19	32.44
157	2012/02/01	06:29:00	1740.0250	5926.37	32.47	1740.0250	5926.85	32.44
158	2012/02/01	18:29:00	1752.0250	5925.20	32.47	1752.0250	5925.60	32.44
159	2012/02/02	06:29:00	1764.0250	5924.09	32.47	1764.0250	5924.67	32.44
160	2012/02/02	18:29:00	1776.0250	5922.78	32.47	1776.0250	5923.27	32.44

LOWER Serial Number: 4289 Start Date: 2011/11/20 18:27:30 Run Depth: 1015.00

UPPER Serial Number: 4241 Start Date: 2011/11/20 18:27:30 Run Depth: 1014.70

Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
Final Test Date: 2012/06/29

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: OH: 1090 - 2448 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2012/02/03	06:29:00	1788.0250	5921.60	32.47	1788.0250	5922.22	32.44
162	2012/02/03	18:29:00	1800.0250	5920.22	32.47	1800.0250	5920.86	32.44
163	2012/02/04	06:29:00	1812.0250	5919.15	32.46	1812.0250	5919.50	32.43
164	2012/02/04	18:29:00	1824.0250	5917.51	32.47	1824.0250	5918.30	32.43
165	2012/02/05	06:29:00	1836.0250	5916.19	32.47	1836.0250	5916.69	32.43
166	2012/02/05	18:29:00	1848.0250	5914.74	32.46	1848.0250	5915.58	32.43
167	2012/02/06	06:29:00	1860.0250	5913.52	32.47	1860.0250	5914.15	32.43
168	2012/02/06	18:29:00	1872.0250	5912.61	32.46	1872.0250	5913.30	32.43
169	2012/02/07	06:29:00	1884.0250	5911.51	32.46	1884.0250	5912.12	32.43
170	2012/02/07	18:29:00	1896.0250	5910.30	32.46	1896.0250	5910.85	32.43
171	2012/02/08	06:29:00	1908.0250	5908.68	32.46	1908.0250	5909.22	32.43
172	2012/02/08	18:29:00	1920.0250	5907.18	32.46	1920.0250	5908.02	32.43
173	2012/02/09	06:29:00	1932.0250	5905.57	32.46	1932.0250	5906.29	32.43
174	2012/02/09	18:29:00	1944.0250	5904.70	32.46	1944.0250	5905.35	32.43
175	2012/02/10	06:29:00	1956.0250	5903.99	32.46	1956.0250	5904.39	32.43
176	2012/02/10	18:29:00	1968.0250	5902.61	32.46	1968.0250	5903.16	32.43
177	2012/02/11	06:29:00	1980.0250	5901.54	32.45	1980.0250	5901.96	32.43
178	2012/02/11	18:29:00	1992.0250	5900.27	32.45	1992.0250	5900.64	32.43
179	2012/02/12	06:29:00	2004.0250	5898.75	32.45	2004.0250	5899.42	32.42
180	2012/02/12	18:29:00	2016.0250	5897.01	32.45	2016.0250	5897.65	32.42
181	2012/02/13	06:29:00	2028.0250	5895.81	32.45	2028.0250	5896.35	32.42
182	2012/02/13	18:29:00	2040.0250	5894.41	32.45	2040.0250	5894.80	32.42
183	2012/02/14	06:29:00	2052.0250	5893.37	32.45	2052.0250	5893.85	32.42
184	2012/02/14	18:29:00	2064.0250	5892.09	32.45	2064.0250	5892.62	32.42
185	2012/02/15	06:29:00	2076.0250	5890.97	32.45	2076.0250	5891.61	32.42
186	2012/02/15	18:29:00	2088.0250	5889.92	32.45	2088.0250	5890.37	32.42
187	2012/02/16	06:29:00	2100.0250	5888.92	32.45	2100.0250	5889.38	32.42
188	2012/02/16	18:29:00	2112.0250	5887.62	32.45	2112.0250	5888.11	32.42
189	2012/02/17	06:29:00	2124.0250	5886.62	32.45	2124.0250	5887.36	32.42
190	2012/02/17	18:29:00	2136.0250	5885.72	32.45	2136.0250	5886.12	32.42
191	2012/02/18	06:29:00	2148.0250	5884.27	32.45	2148.0250	5884.81	32.42
192	2012/02/18	18:29:00	2160.0250	5883.08	32.45	2160.0250	5883.63	32.42
193	2012/02/19	06:29:00	2172.0250	5881.59	32.45	2172.0250	5882.19	32.42
194	2012/02/19	18:29:00	2184.0250	5880.35	32.45	2184.0250	5881.30	32.42
195	2012/02/20	06:29:00	2196.0250	5879.08	32.45	2196.0250	5880.00	32.42
196	2012/02/20	18:29:00	2208.0250	5878.19	32.45	2208.0250	5878.76	32.42
197	2012/02/21	06:29:00	2220.0250	5876.90	32.45	2220.0250	5877.59	32.42
198	2012/02/21	18:29:00	2232.0250	5875.62	32.45	2232.0250	5876.34	32.42
199	2012/02/22	06:29:00	2244.0250	5874.45	32.45	2244.0250	5875.14	32.42
200	2012/02/22	18:29:00	2256.0250	5873.09	32.45	2256.0250	5873.77	32.42

LOWER Serial Number: 4289 Start Date: 2011/11/20 18:27:30 Run Depth: 1015.00

UPPER Serial Number: 4241 Start Date: 2011/11/20 18:27:30 Run Depth: 1014.70

Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
Final Test Date: 2012/06/29

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: OH: 1090 - 2448 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
201	2012/02/23	06:29:00	2268.0250	5872.15	32.45	2268.0250	5872.75	32.42
202	2012/02/23	18:29:00	2280.0250	5871.50	32.45	2280.0250	5871.96	32.42
203	2012/02/24	06:29:00	2292.0250	5870.24	32.45	2292.0250	5871.11	32.42
204	2012/02/24	18:29:00	2304.0250	5869.41	32.45	2304.0250	5870.14	32.42
205	2012/02/25	06:29:00	2316.0250	5868.28	32.45	2316.0250	5869.04	32.42
206	2012/02/25	18:29:00	2328.0250	5866.87	32.45	2328.0250	5867.65	32.42
207	2012/02/26	06:29:00	2340.0250	5866.08	32.45	2340.0250	5866.67	32.42
208	2012/02/26	18:29:00	2352.0250	5865.05	32.45	2352.0250	5865.54	32.42
209	2012/02/27	06:29:00	2364.0250	5864.45	32.45	2364.0250	5864.61	32.42
210	2012/02/27	18:29:00	2376.0250	5862.91	32.45	2376.0250	5863.55	32.42
211	2012/02/28	06:29:00	2388.0250	5861.87	32.45	2388.0250	5862.57	32.42
212	2012/02/28	18:29:00	2400.0250	5860.53	32.45	2400.0250	5861.22	32.42
213	2012/02/29	06:29:00	2412.0250	5859.69	32.45	2412.0250	5860.21	32.42
214	2012/02/29	18:29:00	2424.0250	5858.21	32.45	2424.0250	5858.71	32.42
215	2012/03/01	06:29:00	2436.0250	5857.38	32.44	2436.0250	5857.89	32.42
216	2012/03/01	18:29:00	2448.0250	5856.26	32.44	2448.0250	5856.82	32.42
217	2012/03/02	06:29:00	2460.0250	5855.09	32.44	2460.0250	5856.05	32.42
218	2012/03/02	18:29:00	2472.0250	5854.11	32.44	2472.0250	5854.86	32.42
219	2012/03/03	06:29:00	2484.0250	5853.36	32.44	2484.0250	5854.03	32.42
220	2012/03/03	18:29:00	2496.0250	5852.33	32.44	2496.0250	5852.77	32.42
221	2012/03/04	06:29:00	2508.0250	5850.96	32.44	2508.0250	5851.97	32.42
222	2012/03/04	18:29:00	2520.0250	5850.10	32.44	2520.0250	5851.18	32.42
223	2012/03/05	06:29:00	2532.0250	5849.08	32.44	2532.0250	5849.81	32.42
224	2012/03/05	18:29:00	2544.0250	5848.05	32.44	2544.0250	5848.60	32.42
225	2012/03/06	06:29:00	2556.0250	5846.86	32.44	2556.0250	5847.42	32.42
226	2012/03/06	18:29:00	2568.0250	5846.04	32.44	2568.0250	5846.57	32.42
227	2012/03/07	06:29:00	2580.0250	5845.27	32.44	2580.0250	5845.90	32.42
228	2012/03/07	18:29:00	2592.0250	5844.33	32.44	2592.0250	5844.85	32.42
229	2012/03/08	06:29:00	2604.0250	5843.39	32.44	2604.0250	5844.14	32.42
230	2012/03/08	18:29:00	2616.0250	5842.60	32.44	2616.0250	5843.32	32.42
231	2012/03/09	06:29:00	2628.0250	5841.63	32.44	2628.0250	5842.32	32.42
232	2012/03/09	18:29:00	2640.0250	5840.04	32.44	2640.0250	5840.86	32.42
233	2012/03/10	06:29:00	2652.0250	5839.01	32.44	2652.0250	5839.58	32.42
234	2012/03/10	18:29:00	2664.0250	5837.76	32.44	2664.0250	5838.53	32.42
235	2012/03/11	06:29:00	2676.0250	5836.95	32.44	2676.0250	5837.73	32.42
236	2012/03/11	18:29:00	2688.0250	5835.22	32.44	2688.0250	5836.17	32.42
237	2012/03/12	06:29:00	2700.0250	5834.84	32.44	2700.0250	5835.28	32.42
238	2012/03/12	18:29:00	2712.0250	5833.90	32.44	2712.0250	5834.29	32.41
239	2012/03/13	06:29:00	2724.0250	5833.05	32.44	2724.0250	5833.85	32.42
240	2012/03/13	18:29:00	2736.0250	5831.67	32.44	2736.0250	5832.34	32.42

LOWER Serial Number: 4289 Start Date: 2011/11/20 18:27:30 Run Depth: 1015.00

UPPER Serial Number: 4241 Start Date: 2011/11/20 18:27:30 Run Depth: 1014.70

Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
Final Test Date: 2012/06/29

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28

Formation: BAKKEN

Pool: OH: 1090 - 2448 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
241	2012/03/14	06:29:00	2748.0250	5830.92	32.44	2748.0250	5831.76	32.42
242	2012/03/14	18:29:00	2760.0250	5830.30	32.44	2760.0250	5830.79	32.42
243	2012/03/15	06:29:00	2772.0250	5829.55	32.44	2772.0250	5830.30	32.42
244	2012/03/15	18:29:00	2784.0250	5828.31	32.44	2784.0250	5829.07	32.42
245	2012/03/16	06:29:00	2796.0250	5827.09	32.44	2796.0250	5828.12	32.41
246	2012/03/16	18:29:00	2808.0250	5825.85	32.44	2808.0250	5826.80	32.42
247	2012/03/17	06:29:00	2820.0250	5825.50	32.44	2820.0250	5826.20	32.42
248	2012/03/17	18:29:00	2832.0250	5824.29	32.44	2832.0250	5825.50	32.42
249	2012/03/18	06:29:00	2844.0250	5823.29	32.44	2844.0250	5824.05	32.41
250	2012/03/18	18:29:00	2856.0250	5822.30	32.44	2856.0250	5823.21	32.41
251	2012/03/19	06:29:00	2868.0250	5821.10	32.44	2868.0250	5821.97	32.41
252	2012/03/19	18:29:00	2880.0250	5820.55	32.44	2880.0250	5821.33	32.41
253	2012/03/20	06:29:00	2892.0250	5819.72	32.44	2892.0250	5820.63	32.41
254	2012/03/20	18:29:00	2904.0250	5819.10	32.44	2904.0250	5819.86	32.41
255	2012/03/21	06:29:00	2916.0250	5818.03	32.44	2916.0250	5818.93	32.41
256	2012/03/21	18:29:00	2928.0250	5817.35	32.44	2928.0250	5818.33	32.41
257	2012/03/22	06:29:00	2940.0250	5816.39	32.44	2940.0250	5817.35	32.41
258	2012/03/22	18:29:00	2952.0250	5815.40	32.44	2952.0250	5816.45	32.41
259	2012/03/23	06:29:00	2964.0250	5814.78	32.44	2964.0250	5815.49	32.41
260	2012/03/23	18:29:00	2976.0250	5813.61	32.43	2976.0250	5814.53	32.41
261	2012/03/24	06:29:00	2988.0250	5812.99	32.43	2988.0250	5813.63	32.41
262	2012/03/24	18:29:00	3000.0250	5812.12	32.43	3000.0250	5813.13	32.41
263	2012/03/25	06:29:00	3012.0250	5811.38	32.43	3012.0250	5812.33	32.41
264	2012/03/25	18:29:00	3024.0250	5810.20	32.43	3024.0250	5811.26	32.41
265	2012/03/26	06:29:00	3036.0250	5809.12	32.43	3036.0250	5810.31	32.41
266	2012/03/26	18:29:00	3048.0250	5807.84	32.43	3048.0250	5808.89	32.41
267	2012/03/27	06:29:00	3060.0250	5807.02	32.43	3060.0250	5807.95	32.41
268	2012/03/27	18:29:00	3072.0250	5806.39	32.43	3072.0250	5807.24	32.41
269	2012/03/28	06:29:00	3084.0250	5805.75	32.43	3084.0250	5806.65	32.41
270	2012/03/28	18:29:00	3096.0250	5804.77	32.43	3096.0250	5805.49	32.41
271	2012/03/29	06:29:00	3108.0250	5803.83	32.43	3108.0250	5804.62	32.41
272	2012/03/29	18:29:00	3120.0250	5802.67	32.43	3120.0250	5803.61	32.41
273	2012/03/30	06:29:00	3132.0250	5802.08	32.43	3132.0250	5802.61	32.41
274	2012/03/30	18:29:00	3144.0250	5800.62	32.43	3144.0250	5801.66	32.41
275	2012/03/31	06:29:00	3156.0250	5799.98	32.43	3156.0250	5800.85	32.41
276	2012/03/31	18:29:00	3168.0250	5799.43	32.43	3168.0250	5800.09	32.41
277	2012/04/01	06:29:00	3180.0250	5798.11	32.43	3180.0250	5799.08	32.41
278	2012/04/01	18:29:00	3192.0250	5797.01	32.43	3192.0250	5798.04	32.41
279	2012/04/02	06:29:00	3204.0250	5796.70	32.43	3204.0250	5797.52	32.41
280	2012/04/02	18:29:00	3216.0250	5796.18	32.43	3216.0250	5796.93	32.41

LOWER Serial Number: 4289 Start Date: 2011/11/20 18:27:30 Run Depth: 1015.00

UPPER Serial Number: 4241 Start Date: 2011/11/20 18:27:30 Run Depth: 1014.70

Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
Final Test Date: 2012/06/29

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: OH: 1090 - 2448 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
281	2012/04/03	06:29:00	3228.0250	5795.41	32.43	3228.0250	5795.98	32.41
282	2012/04/03	18:29:00	3240.0250	5794.53	32.43	3240.0250	5795.19	32.41
283	2012/04/04	06:29:00	3252.0250	5793.66	32.42	3252.0250	5794.56	32.40
284	2012/04/04	18:29:00	3264.0250	5792.60	32.42	3264.0250	5793.46	32.40
285	2012/04/05	06:29:00	3276.0250	5791.75	32.42	3276.0250	5792.45	32.40
286	2012/04/05	18:29:00	3288.0250	5790.82	32.42	3288.0250	5791.65	32.40
287	2012/04/06	06:29:00	3300.0250	5790.06	32.43	3300.0250	5790.91	32.40
288	2012/04/06	18:29:00	3312.0250	5788.64	32.43	3312.0250	5789.68	32.41
289	2012/04/07	06:29:00	3324.0250	5788.06	32.43	3324.0250	5788.97	32.41
290	2012/04/07	18:29:00	3336.0250	5787.44	32.43	3336.0250	5788.23	32.41
291	2012/04/08	06:29:00	3348.0250	5786.54	32.43	3348.0250	5787.68	32.41
292	2012/04/08	18:29:00	3360.0250	5785.68	32.43	3360.0250	5786.67	32.41
293	2012/04/09	06:29:00	3372.0250	5785.31	32.43	3372.0250	5786.19	32.41
294	2012/04/09	18:29:00	3384.0250	5784.19	32.43	3384.0250	5784.92	32.41
295	2012/04/10	06:29:00	3396.0250	5783.69	32.43	3396.0250	5784.67	32.41
296	2012/04/10	18:29:00	3408.0250	5782.79	32.43	3408.0250	5783.44	32.40
297	2012/04/11	06:29:00	3420.0250	5781.86	32.43	3420.0250	5782.88	32.40
298	2012/04/11	18:29:00	3432.0250	5780.80	32.43	3432.0250	5781.63	32.40
299	2012/04/12	06:29:00	3444.0250	5779.91	32.43	3444.0250	5780.87	32.40
300	2012/04/12	18:29:00	3456.0250	5778.75	32.42	3456.0250	5779.92	32.40
301	2012/04/13	06:29:00	3468.0250	5777.92	32.42	3468.0250	5778.99	32.40
302	2012/04/13	18:29:00	3480.0250	5777.10	32.42	3480.0250	5777.98	32.40
303	2012/04/14	06:29:00	3492.0250	5776.49	32.43	3492.0250	5777.50	32.40
304	2012/04/14	18:29:00	3504.0250	5775.30	32.42	3504.0250	5776.53	32.40
305	2012/04/15	06:29:00	3516.0250	5775.01	32.42	3516.0250	5775.87	32.40
306	2012/04/15	18:29:00	3528.0250	5774.15	32.42	3528.0250	5775.22	32.40
307	2012/04/16	06:29:00	3540.0250	5773.64	32.42	3540.0250	5774.45	32.40
308	2012/04/16	18:29:00	3552.0250	5772.95	32.42	3552.0250	5773.74	32.40
309	2012/04/17	06:29:00	3564.0250	5772.14	32.42	3564.0250	5772.97	32.40
310	2012/04/17	18:29:00	3576.0250	5771.03	32.42	3576.0250	5772.20	32.40
311	2012/04/18	06:29:00	3588.0250	5770.49	32.42	3588.0250	5771.36	32.40
312	2012/04/18	18:29:00	3600.0250	5769.69	32.42	3600.0250	5770.49	32.40
313	2012/04/19	06:29:00	3612.0250	5768.87	32.42	3612.0250	5769.62	32.40
314	2012/04/19	18:29:00	3624.0250	5767.88	32.42	3624.0250	5768.94	32.40
315	2012/04/20	06:29:00	3636.0250	5767.27	32.42	3636.0250	5768.09	32.40
316	2012/04/20	18:29:00	3648.0250	5766.23	32.42	3648.0250	5767.31	32.40
317	2012/04/21	06:29:00	3660.0250	5765.47	32.42	3660.0250	5766.11	32.40
318	2012/04/21	18:29:00	3672.0250	5765.00	32.42	3672.0250	5765.91	32.40
319	2012/04/22	06:29:00	3684.0250	5764.27	32.42	3684.0250	5765.19	32.40
320	2012/04/22	18:29:00	3696.0250	5763.45	32.42	3696.0250	5764.32	32.40

LOWER Serial Number: 4289 Start Date: 2011/11/20 18:27:30 Run Depth: 1015.00

UPPER Serial Number: 4241 Start Date: 2011/11/20 18:27:30 Run Depth: 1014.70

Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
Final Test Date: 2012/06/29

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: OH: 1090 - 2448 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
321	2012/04/23	06:29:00	3708.0250	5762.53	32.42	3708.0250	5763.27	32.40
322	2012/04/23	18:29:00	3720.0250	5761.19	32.42	3720.0250	5762.46	32.40
323	2012/04/24	06:29:00	3732.0250	5760.82	32.42	3732.0250	5761.76	32.40
324	2012/04/24	18:29:00	3744.0250	5759.46	32.42	3744.0250	5760.44	32.40
325	2012/04/25	06:29:00	3756.0250	5759.24	32.42	3756.0250	5760.18	32.40
326	2012/04/25	18:29:00	3768.0250	5758.56	32.42	3768.0250	5759.48	32.40
327	2012/04/26	06:29:00	3780.0250	5758.31	32.42	3780.0250	5758.97	32.40
328	2012/04/26	18:29:00	3792.0250	5756.98	32.42	3792.0250	5758.10	32.40
329	2012/04/27	06:29:00	3804.0250	5756.57	32.42	3804.0250	5757.34	32.40
330	2012/04/27	18:29:00	3816.0250	5755.54	32.42	3816.0250	5756.52	32.40
331	2012/04/28	06:29:00	3828.0250	5755.11	32.42	3828.0250	5755.84	32.39
332	2012/04/28	18:29:00	3840.0250	5754.02	32.42	3840.0250	5755.15	32.39
333	2012/04/29	06:29:00	3852.0250	5753.59	32.42	3852.0250	5754.45	32.39
334	2012/04/29	18:29:00	3864.0250	5752.53	32.41	3864.0250	5753.27	32.39
335	2012/04/30	06:29:00	3876.0250	5751.69	32.41	3876.0250	5752.70	32.39
336	2012/04/30	18:29:00	3888.0250	5750.73	32.41	3888.0250	5751.66	32.39
337	2012/05/01	06:29:00	3900.0250	5749.97	32.41	3900.0250	5750.92	32.39
338	2012/05/01	18:29:00	3912.0250	5749.19	32.41	3912.0250	5750.19	32.39
339	2012/05/02	06:29:00	3924.0250	5748.75	32.41	3924.0250	5749.68	32.39
340	2012/05/02	18:29:00	3936.0250	5748.16	32.41	3936.0250	5749.01	32.39
341	2012/05/03	06:29:00	3948.0250	5747.42	32.41	3948.0250	5748.61	32.39
342	2012/05/03	18:29:00	3960.0250	5746.96	32.41	3960.0250	5747.90	32.39
343	2012/05/04	06:29:00	3972.0250	5746.12	32.41	3972.0250	5747.05	32.39
344	2012/05/04	18:29:00	3984.0250	5745.49	32.41	3984.0250	5746.49	32.39
345	2012/05/05	06:29:00	3996.0250	5744.91	32.41	3996.0250	5745.63	32.39
346	2012/05/05	18:29:00	4008.0250	5743.90	32.41	4008.0250	5744.94	32.39
347	2012/05/06	06:29:00	4020.0250	5743.35	32.41	4020.0250	5744.17	32.39
348	2012/05/06	18:29:00	4032.0250	5742.35	32.41	4032.0250	5743.13	32.39
349	2012/05/07	06:29:00	4044.0250	5741.53	32.41	4044.0250	5742.42	32.39
350	2012/05/07	18:29:00	4056.0250	5740.59	32.41	4056.0250	5741.74	32.39
351	2012/05/08	06:29:00	4068.0250	5740.20	32.41	4068.0250	5741.43	32.39
352	2012/05/08	18:29:00	4080.0250	5739.15	32.41	4080.0250	5740.17	32.39
353	2012/05/09	06:29:00	4092.0250	5738.62	32.41	4092.0250	5739.65	32.39
354	2012/05/09	18:29:00	4104.0250	5737.52	32.41	4104.0250	5738.29	32.39
355	2012/05/10	06:29:00	4116.0250	5736.62	32.41	4116.0250	5737.65	32.39
356	2012/05/10	18:29:00	4128.0250	5735.59	32.41	4128.0250	5736.70	32.39
357	2012/05/11	06:29:00	4140.0250	5735.66	32.41	4140.0250	5736.53	32.39
358	2012/05/11	18:29:00	4152.0250	5734.69	32.41	4152.0250	5735.55	32.39
359	2012/05/12	06:29:00	4164.0250	5734.18	32.41	4164.0250	5735.06	32.39
360	2012/05/12	18:29:00	4176.0250	5733.06	32.41	4176.0250	5734.10	32.39

LOWER Serial Number: 4289 Start Date: 2011/11/20 18:27:30 Run Depth: 1015.00

UPPER Serial Number: 4241 Start Date: 2011/11/20 18:27:30 Run Depth: 1014.70

Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
Final Test Date: 2012/06/29

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: OH: 1090 - 2448 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
361	2012/05/13	06:29:00	4188.0250	5732.51	32.41	4188.0250	5733.43	32.39
362	2012/05/13	18:29:00	4200.0250	5731.56	32.41	4200.0250	5732.75	32.39
363	2012/05/14	06:29:00	4212.0250	5730.82	32.41	4212.0250	5731.98	32.38
364	2012/05/14	18:29:00	4224.0250	5730.08	32.41	4224.0250	5731.09	32.39
365	2012/05/15	06:29:00	4236.0250	5729.56	32.41	4236.0250	5730.75	32.39
366	2012/05/15	18:29:00	4248.0250	5728.98	32.41	4248.0250	5729.76	32.39
367	2012/05/16	06:29:00	4260.0250	5727.88	32.41	4260.0250	5729.08	32.38
368	2012/05/16	18:29:00	4272.0250	5726.97	32.41	4272.0250	5727.89	32.39
369	2012/05/17	06:29:00	4284.0250	5726.07	32.41	4284.0250	5727.02	32.39
370	2012/05/17	18:29:00	4296.0250	5725.33	32.41	4296.0250	5726.20	32.38
371	2012/05/18	06:29:00	4308.0250	5724.70	32.41	4308.0250	5725.71	32.38
372	2012/05/18	18:29:00	4320.0250	5724.12	32.41	4320.0250	5724.89	32.38
373	2012/05/19	06:29:00	4332.0250	5723.37	32.41	4332.0250	5724.22	32.38
374	2012/05/19	18:29:00	4344.0250	5722.77	32.41	4344.0250	5723.73	32.38
375	2012/05/20	06:29:00	4356.0250	5722.02	32.41	4356.0250	5723.09	32.38
376	2012/05/20	18:29:00	4368.0250	5721.40	32.41	4368.0250	5722.29	32.39
377	2012/05/21	06:29:00	4380.0250	5720.67	32.41	4380.0250	5721.45	32.38
378	2012/05/21	18:29:00	4392.0250	5719.68	32.40	4392.0250	5720.46	32.38
379	2012/05/22	06:29:00	4404.0250	5718.90	32.40	4404.0250	5719.91	32.38
380	2012/05/22	18:29:00	4416.0250	5717.56	32.40	4416.0250	5718.65	32.38
381	2012/05/23	06:29:00	4428.0250	5716.88	32.41	4428.0250	5717.82	32.38
382	2012/05/23	18:29:00	4440.0250	5715.99	32.40	4440.0250	5717.03	32.38
383	2012/05/24	06:29:00	4452.0250	5715.29	32.40	4452.0250	5716.35	32.38
384	2012/05/24	18:29:00	4464.0250	5714.70	32.40	4464.0250	5715.64	32.38
385	2012/05/25	06:29:00	4476.0250	5714.34	32.40	4476.0250	5715.43	32.38
386	2012/05/25	18:29:00	4488.0250	5713.85	32.40	4488.0250	5714.70	32.38
387	2012/05/26	06:29:00	4500.0250	5713.19	32.40	4500.0250	5714.28	32.38
388	2012/05/26	18:29:00	4512.0250	5712.29	32.40	4512.0250	5713.22	32.38
389	2012/05/27	06:29:00	4524.0250	5711.23	32.40	4524.0250	5712.34	32.38
390	2012/05/27	18:29:00	4536.0250	5710.31	32.40	4536.0250	5711.44	32.38
391	2012/05/28	06:29:00	4548.0250	5709.47	32.40	4548.0250	5710.72	32.38
392	2012/05/28	18:29:00	4560.0250	5708.90	32.40	4560.0250	5709.88	32.38
393	2012/05/29	06:29:00	4572.0250	5708.52	32.40	4572.0250	5709.66	32.38
394	2012/05/29	18:29:00	4584.0250	5708.07	32.40	4584.0250	5708.86	32.38
395	2012/05/30	06:29:00	4596.0250	5707.06	32.40	4596.0250	5707.99	32.38
396	2012/05/30	18:29:00	4608.0250	5706.31	32.40	4608.0250	5707.47	32.38
397	2012/05/31	06:29:00	4620.0250	5705.69	32.40	4620.0250	5706.56	32.38
398	2012/05/31	18:29:00	4632.0250	5705.08	32.40	4632.0250	5705.72	32.38
399	2012/06/01	06:29:00	4644.0250	5704.03	32.40	4644.0250	5705.05	32.38
400	2012/06/01	18:29:00	4656.0250	5703.33	32.40	4656.0250	5704.27	32.38

LOWER Serial Number: 4289 Start Date: 2011/11/20 18:27:30 Run Depth: 1015.00

UPPER Serial Number: 4241 Start Date: 2011/11/20 18:27:30 Run Depth: 1014.70

Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
Final Test Date: 2012/06/29

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28
Formation: BAKKEN
Pool: OH: 1090 - 2448 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
401	2012/06/02	06:29:00	4668.0250	5702.63	32.40	4668.0250	5703.47	32.38
402	2012/06/02	18:29:00	4680.0250	5701.71	32.40	4680.0250	5702.54	32.38
403	2012/06/03	06:29:00	4692.0250	5700.98	32.40	4692.0250	5702.11	32.38
404	2012/06/03	18:29:00	4704.0250	5700.48	32.40	4704.0250	5701.36	32.38
405	2012/06/04	06:29:00	4716.0250	5699.81	32.40	4716.0250	5700.52	32.38
406	2012/06/04	18:29:00	4728.0250	5698.87	32.40	4728.0250	5699.87	32.38
407	2012/06/05	06:29:00	4740.0250	5698.48	32.40	4740.0250	5699.53	32.38
408	2012/06/05	18:29:00	4752.0250	5697.53	32.40	4752.0250	5698.33	32.38
409	2012/06/06	06:29:00	4764.0250	5696.90	32.40	4764.0250	5697.99	32.38
410	2012/06/06	18:29:00	4776.0250	5695.80	32.40	4776.0250	5697.02	32.38
411	2012/06/07	06:29:00	4788.0250	5695.39	32.40	4788.0250	5696.55	32.38
412	2012/06/07	18:29:00	4800.0250	5694.56	32.40	4800.0250	5695.56	32.38
413	2012/06/08	06:29:00	4812.0250	5693.74	32.40	4812.0250	5694.65	32.38
414	2012/06/08	18:29:00	4824.0250	5692.95	32.40	4824.0250	5694.03	32.38
415	2012/06/09	06:29:00	4836.0250	5692.31	32.40	4836.0250	5693.21	32.38
416	2012/06/09	18:29:00	4848.0250	5691.25	32.40	4848.0250	5692.17	32.38
417	2012/06/10	06:29:00	4860.0250	5690.66	32.40	4860.0250	5691.59	32.38
418	2012/06/10	18:29:00	4872.0250	5689.73	32.40	4872.0250	5691.00	32.38
419	2012/06/11	06:29:00	4884.0250	5689.13	32.40	4884.0250	5690.32	32.38
420	2012/06/11	18:29:00	4896.0250	5688.95	32.40	4896.0250	5689.91	32.38
421	2012/06/12	06:29:00	4908.0250	5688.29	32.40	4908.0250	5689.33	32.38
422	2012/06/12	18:29:00	4920.0250	5687.30	32.40	4920.0250	5688.37	32.38
423	2012/06/13	06:29:00	4932.0250	5686.29	32.40	4932.0250	5687.41	32.38
424	2012/06/13	18:29:00	4944.0250	5685.61	32.40	4944.0250	5686.64	32.38
425	2012/06/14	06:29:00	4956.0250	5684.52	32.40	4956.0250	5685.77	32.38
426	2012/06/14	18:29:00	4968.0250	5684.17	32.40	4968.0250	5685.17	32.38
427	2012/06/15	06:29:00	4980.0250	5683.56	32.40	4980.0250	5684.64	32.38
428	2012/06/15	18:29:00	4992.0250	5682.87	32.40	4992.0250	5684.08	32.38
429	2012/06/16	06:29:00	5004.0250	5682.10	32.39	5004.0250	5683.20	32.38
430	2012/06/16	18:29:00	5016.0250	5681.40	32.40	5016.0250	5682.45	32.38
431	2012/06/17	06:29:00	5028.0250	5680.53	32.40	5028.0250	5681.68	32.38
432	2012/06/17	18:29:00	5040.0250	5679.45	32.40	5040.0250	5680.49	32.38
433	2012/06/18	06:29:00	5052.0250	5678.86	32.39	5052.0250	5679.70	32.37
434	2012/06/18	18:29:00	5064.0250	5678.20	32.40	5064.0250	5679.37	32.37
435	2012/06/19	06:29:00	5076.0250	5677.74	32.40	5076.0250	5678.66	32.38
436	2012/06/19	18:29:00	5088.0250	5676.76	32.39	5088.0250	5677.95	32.37
437	2012/06/20	06:29:00	5100.0250	5676.52	32.39	5100.0250	5677.25	32.37
438	2012/06/20	18:29:00	5112.0250	5675.41	32.39	5112.0250	5676.36	32.37
439	2012/06/21	06:29:00	5124.0250	5675.23	32.39	5124.0250	5676.04	32.37
440	2012/06/21	18:29:00	5136.0250	5674.30	32.39	5136.0250	5675.29	32.37

LOWER Serial Number: 4289 Start Date: 2011/11/20 18:27:30 Run Depth: 1015.00
UPPER Serial Number: 4241 Start Date: 2011/11/20 18:27:30 Run Depth: 1014.70
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
100/12-29-007-28W1/00
Start Test Date: 2011/11/24
Final Test Date: 2012/06/29

TUNDRA DALY SINCLAIR (12B-28) HZ W1W 12B-29-7-28

Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

Pool: OH: 1090 - 2448 mKBMD

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
441	2012/06/22	06:29:00	5148.0250	5673.79	32.39	5148.0250	5674.70	32.38
442	2012/06/22	18:29:00	5160.0250	5672.76	32.40	5160.0250	5673.71	32.38
443	2012/06/23	06:29:00	5172.0250	5672.13	32.40	5172.0250	5673.11	32.38
444	2012/06/23	18:29:00	5184.0250	5671.35	32.39	5184.0250	5672.29	32.38
445	2012/06/24	06:29:00	5196.0250	5670.79	32.40	5196.0250	5671.74	32.38
446	2012/06/24	18:29:00	5208.0250	5670.06	32.39	5208.0250	5670.94	32.37
447	2012/06/25	06:29:00	5220.0250	5669.39	32.39	5220.0250	5670.37	32.37
448	2012/06/25	18:29:00	5232.0250	5668.38	32.39	5232.0250	5669.38	32.37
449	2012/06/26	06:29:00	5244.0250	5667.40	32.39	5244.0250	5668.51	32.37
450	2012/06/26	18:29:00	5256.0250	5666.49	32.39	5256.0250	5667.40	32.37
451	2012/06/27	06:29:00	5268.0250	5666.04	32.39	5268.0250	5666.89	32.37
452	2012/06/27	18:29:00	5280.0250	5665.40	32.39	5280.0250	5666.28	32.37
453	2012/06/28	06:29:00	5292.0250	5664.87	32.39	5292.0250	5665.58	32.37
454	2012/06/28	18:29:00	5304.0250	5664.09	32.39	5304.0250	5665.25	32.37
455	2012/06/29	06:29:00	5316.0250	5663.34	32.39	5316.0250	5664.29	32.37
456	2012/06/29	18:29:00	5328.0250	5662.79	32.39	5328.0250	5663.86	32.37
457	2012/06/29	18:52:30	5328.4167	5664.53	32.39	5328.4167	9974.06	32.23
458	2012/06/29	18:52:30	5328.4167	FINAL PRESSURE, UNSETTING BRIDGE PLUG				
459	2012/06/29	18:53:00	5328.4250	9996.15	32.50	5328.4250	9972.21	32.22
460	2012/06/29	18:54:00	5328.4416	9985.04	32.51	5328.4416	9970.93	32.17
461	2012/06/29	18:54:00	5328.4416	BRIDGE PLUG IS UNSET.				
462	2012/06/29	18:54:30	5328.4500	9991.64	32.49	5328.4500	9972.26	32.15
463	2012/06/29	19:51:00	5329.3916	9917.21	32.01	5329.3916	9588.25	29.87
464	2012/06/29	19:51:00	5329.3916	BRIDGE PLUG & RECORDERS PULLED FROM WELL WITH				
465	2012/06/29	19:51:00	5329.3916	TUBING BY THE SERVICE RIG.				
466	2012/06/29	19:51:30	5329.4000	9915.43	32.03	5329.4000	9572.84	29.81
467	2012/06/29	20:58:00	5330.5083	100.50	14.72	5330.5083	101.56	16.04
468	2012/06/29	20:58:00	5330.5083	RECORDERS AT SURFACE				
469	2012/06/29	20:58:30	5330.5166	100.51	14.72	5330.5166	101.55	16.17
470	2012/06/30	06:29:00	5340.0250	100.83	16.99	5340.0250	101.48	16.92
471	2012/06/30	10:10:00	5343.7083	101.36	25.90	5343.7083	102.50	36.95

LOWER Serial Number: 4289 Start Date: 2011/11/20 18:27:30 Run Depth: 1015.00
UPPER Serial Number: 4241 Start Date: 2011/11/20 18:27:30 Run Depth: 1014.70
Print Filter: Print every 12 hour



DATE: Nov 24, 2011 - June 29, 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra Daly Sinclair (12-28) Hz WIW 12B-29-7-28 WPM	ADDRESS: Virden, MB
LOCATION: 12B-28/12B-29-7-28WPM	UWI: 100.12-29-007-28W1.00
FIELD: Daly Sinclair	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: (204)748-4409
FIELD REP: Brent Dalziel	PHONE: (204)522-0864
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Josh Porter - josh.porter@tundraoilandgas.com Chris Perkins - chris.perkins@tundraoilandgas.com	

STATUS: water injection well		TEST TYPE: build up
ESTIMATED H2S CONTENT: <10 ppm		ESTIMATED CO2 CONTENT: n/a
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 05:43 Nov 24, 2011
KOP: 760 mKB	TVD: see survey	LICENCE #: 8168
PBTD: n/a	TD: 2448 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.23/29.76 kg/m	CSG DEPTH: 1090 mKB
TUBING SIZE: none	TBG WEIGHT: n/a	TBG DEPTH: n/a
Elevations KB: 499.78 m	GRD: 495.68 m	CF: 495.68 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: 159 mm	INTERVAL: 1090 - 2448 mKB
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RECORDER INFORMATION

TOP S/N: 4241	FILE NAME: 12-28-12-29-7-28w1t	RANGE: 41,360 kPa
BOTTOM S/N: 4289	FILE NAME: 12-28-12-29-7-28w1b	RANGE: 41,360 kPa
TOP BATTERY S/N: PPS9321C	BOTTOM BATTERY S/N: PPS9322C	
CONNECT TIME: 17:24 Nov 20, 2011	DISCONNECT TIME: 10:17 June 30, 2012	

SURFACE TEMP: 36 deg C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart Royan	PHONE: (306)421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: 3.2km north of highway #2 on highway #256, east then south down lease road to loacation.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: n/a	RUN DEPTH: 1015 mKB
TIME ON BOTTOM: 05:28 Nov 24, 2011	TIME OFF BOTTOM: 19:51 June 29, 2012

GRADIENT STOPS

DEPTH mKB:	none	FROM:	n/a	UNTIL:	n/a
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COMMENTS: bridge plug was set at 1014 mKB C.O.E.
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DESCRIPTION OF WORK DONE:

November 20, 2011

17:24 Connect batteries to 41 mPA PPS recorders, place in a 45mm bombwell and deliver to Tyton Tools to be ran below their bridge plug.

November 24, 2012

04:20 RIH with recorders below the bridge plug with pipe by the drilling rig.

05:28 Tools are on depth.

05:43 Bridge plug is set, well shut in for a build up.

June 29, 2012

18:54 Bridge plug is unset.

19:51 Bridge plug c/w recorders are pulled from the well with tubing by the service rig.

20:58 Recorders are at surface.

June 30, 2012

10:00 Arrive on location, sign in, receive well info.

10:17 Disconnect batteries from recorders, download data and do preliminary report.