00/10-31-007-29W1/0
KB: 526.4 m ● RR: 2005-07-19
TD: 1063.0 m [TVD] ● Form/TD: TORQUAY
Mode: Abnd ● Fluid: Oil
TUNDRA SINCLAIR 10-31-7-29 (WPM)
← 823.6m to previous well | 823.6m to next well →

00/12-32-007-29W1/0
KB: 525.9 m ● RR: 2006-09-25
TD: 1044.0 m [TVD] ● Form/TD: TORQUAY
Mode: Prod ● Fluid: Oil
TUNDRA SINCLAIR 12-32-7-29 (WPM)
← 823.6m to previous well | 315.9m to next well →

00/11-32-007-29W1/0
KB: 525.9 m ● RR: 2006-09-25
TD: 1040.0 m [TVD] ● Form/TD: TORQUAY
Mode: Prod ● Fluid: Oil
TUNDRA SINCLAIR 11-32-7-29 (WPM)
← 315.9m to previous well | 428.7m to next well →

00/10-32-007-29W1/0
KB: 525.9 m ● RR: 2006-12-01
TD: 1039.0 m [TVD] ● Form/TD: TORQUAY
Mode: Prod ● Fluid: Oil
TUNDRA SINCLAIR PROV. 10-32-7-29 (WPM)
← 428.7m to previous well | 488.4m to next well →

00/09-32-007-29W1/0
KB: 523.9 m ● RR: 2006-11-20
TD: 1040.0 m [TVD] ● Form/TD: TORQUAY
Mode: Prod ● Fluid: Oil
TUNDRA SINCLAIR PROV. 9-32-7-29 (WPM)
← 488.4m to previous well | 436.3m to next well →

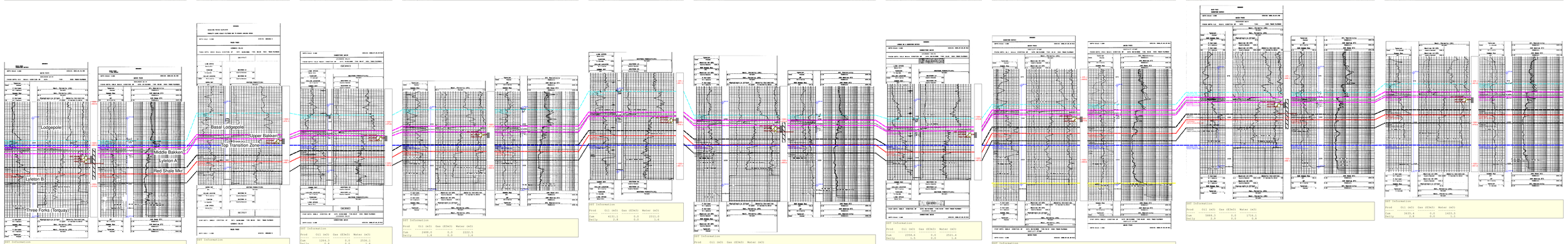
00/12-33-007-29W1/0
KB: 528.6 m ● RR: 2006-12-18
TD: 1045.0 m [TVD] ● Form/TD: TORQUAY
Mode: Prod ● Fluid: Oil
TUNDRA SINCLAIR 12-33-7-29 (WPM)
← 436.3m to previous well | 576.7m to next well →

00/06-33-007-29W1/0
KB: 527.2 m ● RR: 2006-09-11
TD: 1042.0 m [TVD] ● Form/TD: TORQUAY
Mode: Prod ● Fluid: Oil
TUNDRA SINCLAIR 6-33-7-29 (WPM)
← 576.7m to previous well | 472.7m to next well →

00/07-33-007-29W1/0
KB: 526.0 m ● RR: 2006-08-19
TD: 1043.0 m [TVD] ● Form/TD: TORQUAY
Mode: Prod ● Fluid: Oil
TUNDRA SINCLAIR 7-33-7-29 WPM
← 472.7m to previous well | 493.9m to next well →

00/09-33-007-29W1/0
KB: 526.9 m ● RR: 2006-03-14
TD: 1036.0 m [TVD] ● Form/TD: TORQUAY
Mode: Prod ● Fluid: Oil
TUNDRA SINCLAIR 9-33-7-29 (WPM)
← 493.9m to previous well | 469.2m to next well →

00/12-34-007-29W1/0
KB: 526.9 m ● RR: 2007-06-08
TD: 1026.0 m [TVD] ● Form/TD: TORQUAY
Mode: Prod ● Fluid: Oil
TUNDRA SINCLAIR 12-34-7-29
← 469.2m to previous well



DST Information

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	141.-	0.0	261.9
Daily	5.3	0.0	31.1

DST Information

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	462.7	0.0	2546.7
Daily	0.4	0.0	1.1

DST Information

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	1204.3	0.0	2536.1
Daily	0.4	0.0	1.4

DST Information

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	2488.0	0.0	2222.5
Daily	1.4	0.0	1.4

DST Information

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	4131.1	0.0	2331.0
Daily	2.3	0.0	1.4

DST Information

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	5836.2	0.0	1871.0
Daily	1.9	0.0	0.9

DST Information

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	2358.4	0.0	2521.4
Daily	1.5	0.0	1.4

DST Information

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	5929.2	0.0	1896.0
Daily	2.5	0.0	1.9

DST Information

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	5589.3	0.0	1716.1
Daily	2.5	0.0	0.4

DST Information

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	3635.8	0.0	1493.5
Daily	2.0	0.0	1.1

Legend

- Abandoned Oil
- Oil
- Contact Type - Conformity
- Contact Type - Unconformity
- Contact Type - Time Equivalence
- Contact Type - Left Fault
- Contact Type - Right Fault

Depth Scale

Tundra Oil and Gas Ltd.

Sinclair Proposed Unit 8
W-E Structural Cross Section

Produced by :
AccuLogic Cross Section
Author : Sedelnik
Datum: NAD27
Author Sedelnik
Modified On : Thursday, June 09, 2011 10:32PM
Cross Section Name: Sinclair Unit 8 W-E.xsc
Zone Formation: Zone, above Kootenay
Zone Formation: Zone, below Mannville
Cross Section Name: DRLTGG

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