



TUNDRA OIL & GAS PARTNERSHIP

SINCLAIR UNIT #8 (5B-34) HZ 5B-33-7-29

102/05-33-007-29W1/0

LICENSE #: 8733

BAKKEN FORMATION

Open Hole: 1124.5 – 2523 mKBMD

(994.95 – 1016.27 TVD)

RESERVOIR PRESSURE SURVEY DATA

OCTOBER 10th – NOVEMBER 5th, 2012

Prepared by: **DOLLCO Well Data Services**

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Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	craig.lane@tundraoilandgas.com
Phone	1-204-748-4409
Site Contact	BRENT DALZIEL
Site Phone	1-204-522-0864

Well Information

Well Name	SINCLAIR UNIT #8 (5B-34) HZ 5B-33-7-29
Unique Well ID	102/05-33-007-29W1/00
Surface Location	5B-34 / 5B-33-7-29W1
Well License Number	8733
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	SINCLAIR UNIT #8

KB Elevation (SL)	524.01 m
CF Elevation (SL)	519.91 m
GL Elevation (SL)	519.91 m
Distance from KB to CF (Log)	4.10 m
KB-GL Offset	4.10 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	1124.50 m
Casing Depth(TVD KB)	994.95 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

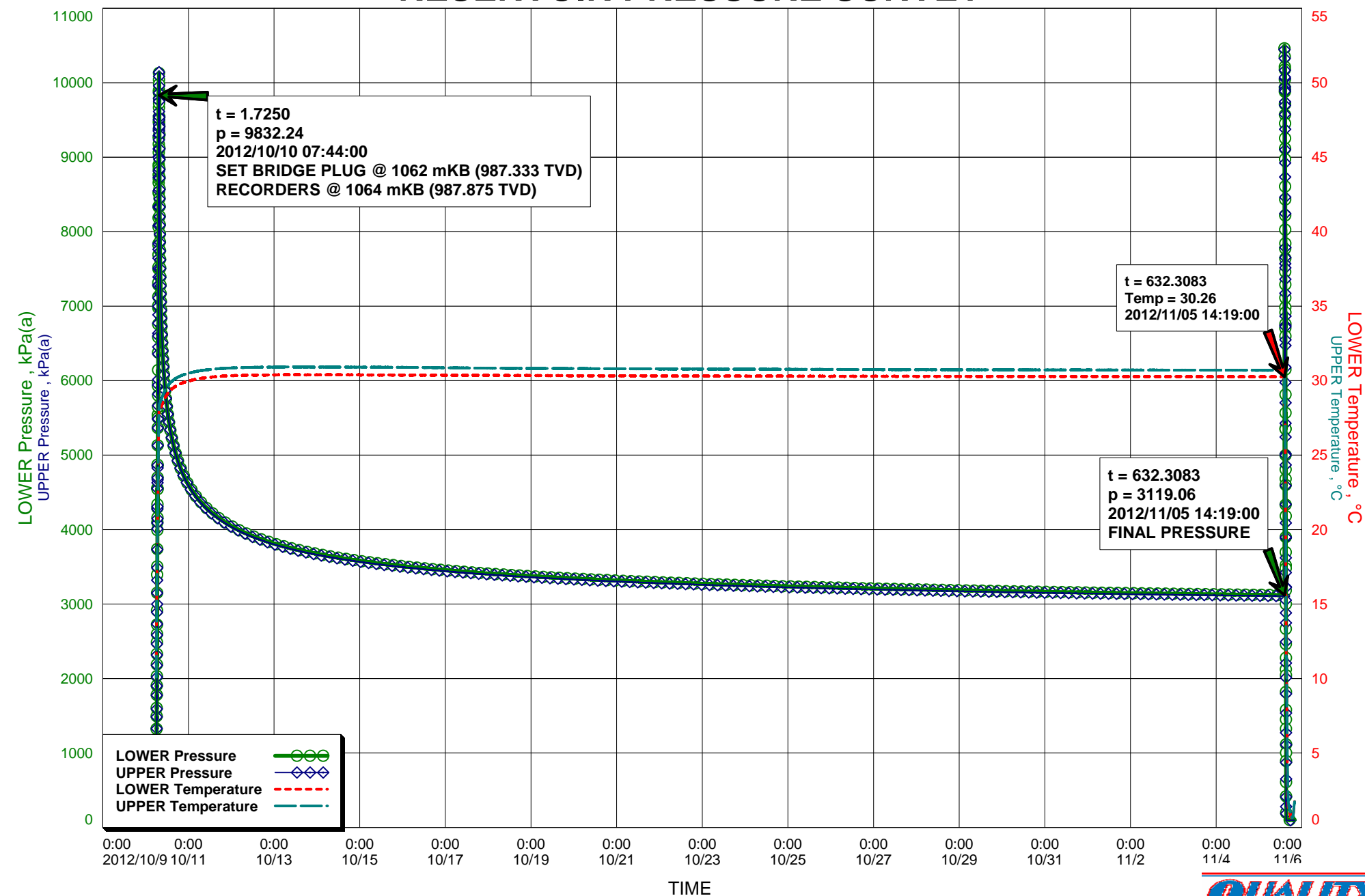
Test Information

Well Name	SINCLAIR UNIT #8 (5B-34) HZ 5B-33-7-29
Unique Well ID	102/05-33-007-29W1/00
Surface Location	5B-34 / 5B-33-7-29W1
Well License Number	8733
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Pool	
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	1124.50 m
Test/Prod. Interval Base KB (Log)	2523.00 m
MPP(Log KB)	1823.75 m
Test/Prod Interval Top KB (TVD)	994.95 m
Test/Prod. Interval Base m KB (TVD)	1016.27 m
MPP(TVD KB)	1005.61 m
Date/Time Gauge on Bottom	2012/10/10 07:38:00
Date/Time Gauge Off Bottom	2012/11/05 14:19:00
Time/Date Well Shut-In	2012/10/10 07:44:00
Tubing Pressure Initial	kPa(a)
Casing Pressure Initial	kPa(a)
Tubing Pressure: Final	kPa(a)
Casing Pressure: Final	kPa(a)
Last Measured Pressure at Run Depth	3119.06 kPa(a)
Reservoir Temperature	30.26 °C
Service Company	Quality Wireline Services Ltd.
Representative	BART ROYAN
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2012/11/09

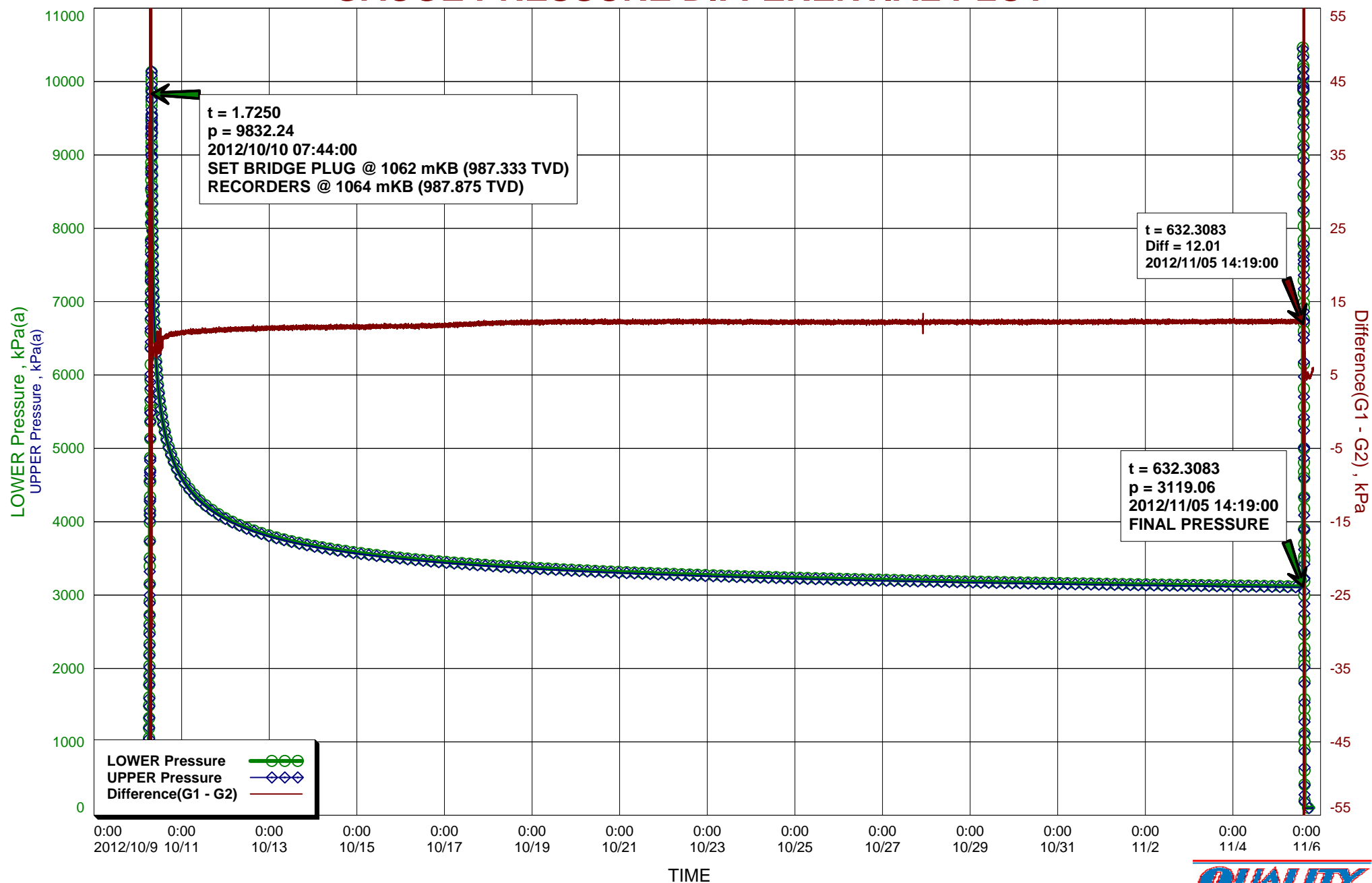
RECORDERS RUN BELOW A TRYTON BRIDGE PLUG BY A DRILLING RIG,
AND PULLED BY A SERVICE RIG
TIME CHANGE FROM DST TO MST NOT INCORPORATED INTO TEST DATA



RESERVOIR PRESSURE SURVEY



GAUGE PRESSURE DIFFERENTIAL PLOT



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	102/05-33-007-29W1/00
Well Name	SINCLAIR UNIT #8 (5B-34) HZ 5B-33-7-29
Formation	BAKKEN
Start Test Date	2012/10/10
Final Test Date	2012/11/05

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40614	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1064.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/12/01	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/10/10	Gauge Start Time	06:00:30
Gauge Stop Date	2012/11/05	Gauge Stop Time	20:00:00
Date Gauge On Bottom	2012/10/10	Time Gauge On Bottom	07:38:00
Date Gauge Off Bottom	2012/11/05	Time Gauge Off Bottom	14:19:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40608	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1063.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/12/01	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/10/10	Gauge Start Time	06:00:30
Gauge Stop Date	2012/11/05	Gauge Stop Time	20:00:00
Date Gauge On Bottom	2012/10/10	Time Gauge On Bottom	07:38:00
Date Gauge Off Bottom	2012/11/05	Time Gauge Off Bottom	14:19:00

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2012/10/10	06:00:30	0.0000	366.98	10.49	0.0000	356.19	10.09
2	2012/10/10	06:00:30	0.0000	RIH, ACTIVATE RECORDERS S/N: 40614(L) & 40608(U)				
3	2012/10/10	06:01:00	0.0083	364.14	10.49	0.0083	354.96	10.19
4	2012/10/10	07:38:00	1.6250	9769.83	28.14	1.6250	9757.92	28.16
5	2012/10/10	07:38:00	1.6250	ON DEPTH, RECORDERS @ 1064 mKB (987.875 TVD)				
6	2012/10/10	07:38:30	1.6333	9787.03	28.14	1.6333	9777.21	28.16
7	2012/10/10	07:44:00	1.7250	9832.24	28.03	1.7250	9811.17	28.41
8	2012/10/10	07:44:00	1.7250	SET BRIDGE PLUG @ 1062 mKB (987.333 TVD)				
9	2012/10/10	07:44:30	1.7333	9696.46	28.03	1.7333	9677.28	28.41
10	2012/10/10	10:00:30	4.0000	6197.10	28.62	4.0000	6188.41	29.13
11	2012/10/10	14:00:30	8.0000	5324.48	29.36	8.0000	5314.34	29.88
12	2012/10/10	18:00:30	12.0000	4935.30	29.71	12.0000	4924.90	30.22
13	2012/10/10	22:00:30	16.0000	4694.77	29.89	16.0000	4683.98	30.42
14	2012/10/11	02:00:30	20.0000	4524.82	30.03	20.0000	4514.15	30.56
15	2012/10/11	06:00:30	24.0000	4395.98	30.14	24.0000	4384.92	30.66
16	2012/10/11	10:00:30	28.0000	4293.44	30.21	28.0000	4282.66	30.72
17	2012/10/11	14:00:30	32.0000	4209.25	30.25	32.0000	4198.17	30.77
18	2012/10/11	18:00:30	36.0000	4138.08	30.30	36.0000	4126.81	30.81
19	2012/10/11	22:00:30	40.0000	4075.87	30.33	40.0000	4064.88	30.84
20	2012/10/12	02:00:30	44.0000	4021.89	30.35	44.0000	4010.73	30.86
21	2012/10/12	06:00:30	48.0000	3974.24	30.36	48.0000	3963.14	30.88
22	2012/10/12	10:00:30	52.0000	3931.72	30.37	52.0000	3920.38	30.89
23	2012/10/12	14:00:30	56.0000	3893.45	30.38	56.0000	3882.46	30.90
24	2012/10/12	18:00:30	60.0000	3859.15	30.38	60.0000	3847.62	30.90
25	2012/10/12	22:00:30	64.0000	3827.41	30.38	64.0000	3816.13	30.91
26	2012/10/13	02:00:30	68.0000	3798.41	30.40	68.0000	3787.05	30.92
27	2012/10/13	06:00:30	72.0000	3772.09	30.40	72.0000	3760.71	30.92
28	2012/10/13	10:00:30	76.0000	3747.51	30.40	76.0000	3736.12	30.92
29	2012/10/13	14:00:30	80.0000	3724.73	30.40	80.0000	3713.28	30.92
30	2012/10/13	18:00:30	84.0000	3703.72	30.39	84.0000	3692.17	30.92
31	2012/10/13	22:00:30	88.0000	3683.76	30.38	88.0000	3672.11	30.92
32	2012/10/14	02:00:30	92.0000	3665.04	30.39	92.0000	3653.37	30.92
33	2012/10/14	06:00:30	96.0000	3647.51	30.39	96.0000	3636.10	30.91
34	2012/10/14	10:00:30	100.0000	3630.85	30.40	100.0000	3619.41	30.91
35	2012/10/14	14:00:30	104.0000	3615.03	30.40	104.0000	3603.54	30.91
36	2012/10/14	18:00:30	108.0000	3600.30	30.40	108.0000	3588.61	30.91
37	2012/10/14	22:00:30	112.0000	3586.00	30.39	112.0000	3574.23	30.91
38	2012/10/15	02:00:30	116.0000	3572.38	30.39	116.0000	3560.72	30.91
39	2012/10/15	06:00:30	120.0000	3559.69	30.38	120.0000	3548.06	30.90
40	2012/10/15	10:00:30	124.0000	3547.62	30.38	124.0000	3535.77	30.90

LOWER Serial Number: 40614 Start Date: 2012/10/10 06:00:30 Run Depth: 1064.00

UPPER Serial Number: 40608 Start Date: 2012/10/10 06:00:30 Run Depth: 1063.70

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP

SINCLAIR UNIT #8 (5B-34) HZ 5B-33-7-29

102/05-33-007-29W1/00

Formation: BAKKEN

Start Test Date: 2012/10/10

RESERVOIR PRESSURE SURVEY

Final Test Date: 2012/11/05

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2012/10/15	14:00:30	128.0000	3535.73	30.38	128.0000	3524.18	30.90
42	2012/10/15	18:00:30	132.0000	3524.81	30.39	132.0000	3512.96	30.90
43	2012/10/15	22:00:30	136.0000	3513.83	30.39	136.0000	3502.30	30.89
44	2012/10/16	02:00:30	140.0000	3503.41	30.38	140.0000	3491.84	30.90
45	2012/10/16	06:00:30	144.0000	3493.81	30.37	144.0000	3482.19	30.89
46	2012/10/16	10:00:30	148.0000	3484.58	30.37	148.0000	3472.62	30.89
47	2012/10/16	14:00:30	152.0000	3475.13	30.36	152.0000	3463.46	30.88
48	2012/10/16	18:00:30	156.0000	3466.47	30.38	156.0000	3454.74	30.88
49	2012/10/16	22:00:30	160.0000	3457.86	30.37	160.0000	3446.00	30.87
50	2012/10/17	02:00:30	164.0000	3449.41	30.37	164.0000	3437.69	30.86
51	2012/10/17	06:00:30	168.0000	3441.79	30.36	168.0000	3429.84	30.86
52	2012/10/17	10:00:30	172.0000	3434.28	30.37	172.0000	3422.67	30.86
53	2012/10/17	14:00:30	176.0000	3427.04	30.37	176.0000	3415.15	30.85
54	2012/10/17	18:00:30	180.0000	3419.87	30.36	180.0000	3407.85	30.84
55	2012/10/17	22:00:30	184.0000	3413.37	30.35	184.0000	3401.12	30.84
56	2012/10/18	02:00:30	188.0000	3406.35	30.36	188.0000	3394.23	30.84
57	2012/10/18	06:00:30	192.0000	3400.16	30.35	192.0000	3387.93	30.84
58	2012/10/18	10:00:30	196.0000	3394.13	30.35	196.0000	3382.11	30.83
59	2012/10/18	14:00:30	200.0000	3388.09	30.35	200.0000	3375.74	30.83
60	2012/10/18	18:00:30	204.0000	3382.24	30.35	204.0000	3370.12	30.82
61	2012/10/18	22:00:30	208.0000	3376.50	30.35	208.0000	3364.49	30.82
62	2012/10/19	02:00:30	212.0000	3370.64	30.35	212.0000	3358.48	30.82
63	2012/10/19	06:00:30	216.0000	3365.22	30.35	216.0000	3353.07	30.82
64	2012/10/19	10:00:30	220.0000	3360.16	30.33	220.0000	3347.82	30.82
65	2012/10/19	14:00:30	224.0000	3354.96	30.35	224.0000	3342.70	30.82
66	2012/10/19	18:00:30	228.0000	3349.93	30.34	228.0000	3337.51	30.81
67	2012/10/19	22:00:30	232.0000	3345.02	30.33	232.0000	3332.64	30.81
68	2012/10/20	02:00:30	236.0000	3339.94	30.33	236.0000	3327.86	30.81
69	2012/10/20	06:00:30	240.0000	3335.27	30.32	240.0000	3322.84	30.81
70	2012/10/20	10:00:30	244.0000	3330.80	30.32	244.0000	3318.48	30.80
71	2012/10/20	14:00:30	248.0000	3326.40	30.33	248.0000	3314.01	30.80
72	2012/10/20	18:00:30	252.0000	3321.93	30.34	252.0000	3309.85	30.80
73	2012/10/20	22:00:30	256.0000	3317.89	30.33	256.0000	3305.70	30.80
74	2012/10/21	02:00:30	260.0000	3313.85	30.32	260.0000	3301.63	30.80
75	2012/10/21	06:00:30	264.0000	3309.59	30.32	264.0000	3297.42	30.80
76	2012/10/21	10:00:30	268.0000	3305.94	30.33	268.0000	3293.49	30.79
77	2012/10/21	14:00:30	272.0000	3302.08	30.33	272.0000	3289.74	30.79
78	2012/10/21	18:00:30	276.0000	3298.35	30.32	276.0000	3286.22	30.79
79	2012/10/21	22:00:30	280.0000	3294.55	30.32	280.0000	3282.37	30.79
80	2012/10/22	02:00:30	284.0000	3291.11	30.31	284.0000	3278.69	30.79

LOWER Serial Number: 40614 Start Date: 2012/10/10 06:00:30 Run Depth: 1064.00

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SINCLAIR UNIT #8 (5B-34) HZ 5B-33-7-29

102/05-33-007-29W1/00

Formation: BAKKEN

Start Test Date: 2012/10/10

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Final Test Date: 2012/11/05

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2012/10/22	06:00:30	288.0000	3287.47	30.31	288.0000	3275.12	30.79
82	2012/10/22	10:00:30	292.0000	3283.72	30.32	292.0000	3271.49	30.79
83	2012/10/22	14:00:30	296.0000	3280.49	30.32	296.0000	3268.31	30.79
84	2012/10/22	18:00:30	300.0000	3277.06	30.31	300.0000	3264.78	30.78
85	2012/10/22	22:00:30	304.0000	3273.67	30.31	304.0000	3261.35	30.78
86	2012/10/23	02:00:30	308.0000	3270.51	30.31	308.0000	3258.13	30.78
87	2012/10/23	06:00:30	312.0000	3267.05	30.31	312.0000	3254.79	30.78
88	2012/10/23	10:00:30	316.0000	3263.89	30.31	316.0000	3251.68	30.78
89	2012/10/23	14:00:30	320.0000	3260.89	30.31	320.0000	3248.68	30.77
90	2012/10/23	18:00:30	324.0000	3257.93	30.30	324.0000	3245.72	30.77
91	2012/10/23	22:00:30	328.0000	3255.04	30.31	328.0000	3242.72	30.77
92	2012/10/24	02:00:30	332.0000	3252.10	30.30	332.0000	3240.11	30.77
93	2012/10/24	06:00:30	336.0000	3249.32	30.31	336.0000	3237.23	30.77
94	2012/10/24	10:00:30	340.0000	3246.51	30.29	340.0000	3234.43	30.77
95	2012/10/24	14:00:30	344.0000	3243.97	30.30	344.0000	3231.81	30.77
96	2012/10/24	18:00:30	348.0000	3241.24	30.31	348.0000	3228.80	30.76
97	2012/10/24	22:00:30	352.0000	3238.47	30.31	352.0000	3226.24	30.76
98	2012/10/25	02:00:30	356.0000	3235.93	30.30	356.0000	3223.74	30.76
99	2012/10/25	06:00:30	360.0000	3233.53	30.29	360.0000	3221.25	30.76
100	2012/10/25	10:00:30	364.0000	3230.93	30.30	364.0000	3218.60	30.76
101	2012/10/25	14:00:30	368.0000	3228.44	30.30	368.0000	3216.22	30.76
102	2012/10/25	18:00:30	372.0000	3226.07	30.30	372.0000	3214.04	30.76
103	2012/10/25	22:00:30	376.0000	3223.69	30.30	376.0000	3211.25	30.75
104	2012/10/26	02:00:30	380.0000	3221.35	30.29	380.0000	3209.30	30.76
105	2012/10/26	06:00:30	384.0000	3219.26	30.28	384.0000	3206.80	30.75
106	2012/10/26	10:00:30	388.0000	3216.76	30.30	388.0000	3204.46	30.75
107	2012/10/26	14:00:30	392.0000	3214.49	30.29	392.0000	3202.00	30.75
108	2012/10/26	18:00:30	396.0000	3212.19	30.30	396.0000	3199.98	30.74
109	2012/10/26	22:00:30	400.0000	3209.95	30.30	400.0000	3197.80	30.75
110	2012/10/27	02:00:30	404.0000	3207.81	30.30	404.0000	3195.63	30.74
111	2012/10/27	06:00:30	408.0000	3205.85	30.30	408.0000	3193.62	30.74
112	2012/10/27	10:00:30	412.0000	3203.58	30.28	412.0000	3191.54	30.74
113	2012/10/27	14:00:30	416.0000	3201.56	30.30	416.0000	3189.41	30.74
114	2012/10/27	18:00:30	420.0000	3199.57	30.29	420.0000	3187.38	30.74
115	2012/10/27	22:00:30	424.0000	3197.59	30.28	424.0000	3185.35	30.74
116	2012/10/28	02:00:30	428.0000	3195.45	30.29	428.0000	3183.37	30.74
117	2012/10/28	06:00:30	432.0000	3193.84	30.30	432.0000	3181.43	30.74
118	2012/10/28	10:00:30	436.0000	3191.71	30.28	436.0000	3179.72	30.74
119	2012/10/28	14:00:30	440.0000	3189.63	30.28	440.0000	3177.38	30.74
120	2012/10/28	18:00:30	444.0000	3187.73	30.28	444.0000	3175.47	30.73

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SINCLAIR UNIT #8 (5B-34) HZ 5B-33-7-29

102/05-33-007-29W1/00

Formation: BAKKEN

Start Test Date: 2012/10/10

RESERVOIR PRESSURE SURVEY

Final Test Date: 2012/11/05

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/10/28	22:00:30	448.0000	3185.79	30.28	448.0000	3173.61	30.73
122	2012/10/29	02:00:30	452.0000	3183.72	30.29	452.0000	3171.68	30.74
123	2012/10/29	06:00:30	456.0000	3182.11	30.28	456.0000	3170.06	30.73
124	2012/10/29	10:00:30	460.0000	3180.32	30.29	460.0000	3168.08	30.73
125	2012/10/29	14:00:30	464.0000	3178.48	30.27	464.0000	3166.22	30.73
126	2012/10/29	18:00:30	468.0000	3176.56	30.29	468.0000	3164.24	30.73
127	2012/10/29	22:00:30	472.0000	3174.80	30.29	472.0000	3162.44	30.73
128	2012/10/30	02:00:30	476.0000	3172.77	30.28	476.0000	3160.73	30.73
129	2012/10/30	06:00:30	480.0000	3171.16	30.29	480.0000	3159.26	30.73
130	2012/10/30	10:00:30	484.0000	3169.70	30.28	484.0000	3157.40	30.73
131	2012/10/30	14:00:30	488.0000	3167.92	30.27	488.0000	3155.70	30.73
132	2012/10/30	18:00:30	492.0000	3166.33	30.28	492.0000	3154.05	30.72
133	2012/10/30	22:00:30	496.0000	3164.61	30.28	496.0000	3152.46	30.72
134	2012/10/31	02:00:30	500.0000	3162.90	30.29	500.0000	3150.62	30.72
135	2012/10/31	06:00:30	504.0000	3161.53	30.28	504.0000	3149.33	30.72
136	2012/10/31	10:00:30	508.0000	3160.16	30.28	508.0000	3147.90	30.73
137	2012/10/31	14:00:30	512.0000	3158.53	30.28	512.0000	3146.41	30.72
138	2012/10/31	18:00:30	516.0000	3157.01	30.27	516.0000	3144.83	30.72
139	2012/10/31	22:00:30	520.0000	3155.49	30.27	520.0000	3142.98	30.72
140	2012/11/01	02:00:30	524.0000	3153.92	30.27	524.0000	3141.52	30.72
141	2012/11/01	06:00:30	528.0000	3152.64	30.28	528.0000	3140.16	30.71
142	2012/11/01	10:00:30	532.0000	3151.28	30.28	532.0000	3138.93	30.71
143	2012/11/01	14:00:30	536.0000	3149.68	30.28	536.0000	3137.51	30.72
144	2012/11/01	18:00:30	540.0000	3148.25	30.27	540.0000	3135.94	30.71
145	2012/11/01	22:00:30	544.0000	3146.79	30.28	544.0000	3134.65	30.72
146	2012/11/02	02:00:30	548.0000	3145.27	30.28	548.0000	3132.94	30.71
147	2012/11/02	06:00:30	552.0000	3144.08	30.27	552.0000	3131.82	30.71
148	2012/11/02	10:00:30	556.0000	3142.72	30.27	556.0000	3130.47	30.71
149	2012/11/02	14:00:30	560.0000	3141.28	30.26	560.0000	3129.05	30.71
150	2012/11/02	18:00:30	564.0000	3140.08	30.28	564.0000	3128.01	30.71
151	2012/11/02	22:00:30	568.0000	3138.89	30.27	568.0000	3126.52	30.71
152	2012/11/03	02:00:30	572.0000	3137.34	30.27	572.0000	3125.25	30.71
153	2012/11/03	06:00:30	576.0000	3136.17	30.27	576.0000	3124.01	30.71
154	2012/11/03	10:00:30	580.0000	3134.98	30.27	580.0000	3122.68	30.71
155	2012/11/03	14:00:30	584.0000	3133.72	30.26	584.0000	3121.50	30.71
156	2012/11/03	18:00:30	588.0000	3132.54	30.27	588.0000	3120.14	30.71
157	2012/11/03	22:00:30	592.0000	3131.35	30.27	592.0000	3118.91	30.71
158	2012/11/04	02:00:30	596.0000	3129.80	30.27	596.0000	3117.58	30.71
159	2012/11/04	06:00:30	600.0000	3128.59	30.27	600.0000	3116.37	30.71
160	2012/11/04	10:00:30	604.0000	3127.52	30.27	604.0000	3115.33	30.70

LOWER Serial Number: 40614 Start Date: 2012/10/10 06:00:30 Run Depth: 1064.00

UPPER Serial Number: 40608 Start Date: 2012/10/10 06:00:30 Run Depth: 1063.70

Print Filter: Print every 4 hour

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2012/11/04	14:00:30	608.0000	3126.48	30.27	608.0000	3114.00	30.70
162	2012/11/04	18:00:30	612.0000	3125.30	30.26	612.0000	3113.00	30.70
163	2012/11/04	22:00:30	616.0000	3124.15	30.26	616.0000	3111.81	30.70
164	2012/11/05	02:00:30	620.0000	3122.77	30.27	620.0000	3110.46	30.70
165	2012/11/05	06:00:30	624.0000	3121.63	30.27	624.0000	3109.35	30.70
166	2012/11/05	10:00:30	628.0000	3120.36	30.27	628.0000	3108.12	30.70
167	2012/11/05	14:00:30	632.0000	3119.28	30.26	632.0000	3106.95	30.70
168	2012/11/05	14:19:00	632.3083	3119.06	30.26	632.3083	3107.04	30.70
169	2012/11/05	14:19:00	632.3083	FINAL PRESSURE, UNSETTING BRIDGE PLUG				
170	2012/11/05	14:19:30	632.3167	10462.16	30.32	632.3167	10444.69	30.85
171	2012/11/05	14:32:30	632.5333	10309.54	28.53	632.5333	10306.37	29.03
172	2012/11/05	14:32:30	632.5333	TOOLS ARE PULLED FROM WELL BY SERVICE RIG,				
173	2012/11/05	14:32:30	632.5333	USING TUBING				
174	2012/11/05	14:33:00	632.5417	10295.44	28.50	632.5417	10244.64	28.99
175	2012/11/05	15:39:00	633.6417	104.42	8.60	633.6417	97.45	8.56
176	2012/11/05	15:39:00	633.6417	RECORDERS AT SURFACE				
177	2012/11/05	15:39:30	633.6500	104.43	8.44	633.6500	97.44	8.47
178	2012/11/05	18:00:30	636.0000	101.45	0.63	636.0000	96.62	0.82
179	2012/11/05	20:00:00	637.9917	105.40	1.75	637.9917	99.49	1.74

LOWER Serial Number: 40614 Start Date: 2012/10/10 06:00:30 Run Depth: 1064.00

UPPER Serial Number: 40608 Start Date: 2012/10/10 06:00:30 Run Depth: 1063.70

Print Filter: Print every 4 hour



DATE: October 10 - November 5, 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Sinclair Unit #8 (5-34) Hz 5B-33-7-29WPM	ADDRESS: Virden, MB
LOCATION: 5-34/5B-33-7-29W1	UWI: 102/05-33-007-29W1/00
FIELD: Sinclair Unit #8	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: (204)748-4409
FIELD REP: Brent Dalziel	PHONE: (204)522-0864
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Chris Perkins - chris.perkins@tundraoilandgas.com	

STATUS: oil well (completion)		TEST TYPE: build up
ESTIMATED H2S CONTENT: <10 ppm		ESTIMATED CO2 CONTENT: n/a
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 07:44 Oct 10, 2012
KOP: 766 mKB	TVD: see survey	LICENCE #: 8733
PBTD: n/a	TD: 2523 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34 & 29 kg/m	CSG DEPTH: 1124.5 mKB
TUBING SIZE: none	TBG WEIGHT: n/a	TBG DEPTH: n/a
Elevations KB: 524.01 m	GRD: 519.91 m	CF: 519.91 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: 159 mm	INTERVAL: 1124.5 - 2523 mKB
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RECORDER INFORMATION

TOP S/N: 40608	FILE NAME: 5-34-5-33-7-29w1_build up	RANGE: 20,680 kPa
BOTTOM S/N: 40614	FILE NAME: 5-34-5-33-7-29w1_build up	RANGE: 20,680 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 06:00 Oct 10, 2012	DISCONNECT TIME: 08:40 Nov 7, 2012	

SURFACE TEMP: 4 deg C	LEASE CONDITION: ok
WIRELINE OPERATOR: Bart Royan	PHONE: (306)421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: from hwy #2 go 4km north on road #171N, east into location.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): n/a	CASING (before survey): n/a
TUBING (after survey): n/a	CASING (after survey): n/a

FLUID LEVEL: n/a	RUN DEPTH: 1064 mKB
TIME ON BOTTOM: 07:38 Oct 10, 2012	TIME OFF BOTTOM: 13:32 Nov 5, 2012

GRADIENT STOPS

DEPTH mKB:	none	FROM:	n/a	UNTIL:	n/a
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COMMENTS:

DESCRIPTION OF WORK DONE:

October 10, 2012
 06:00 Pressure trigger activated on 21mPA KC-2 recorders as they were ran into the well below a Tryton brige plug by the drilling rig using pipe.

07:38 Tools on depth.

07:44 Bridge plug is set, well shut in for a build up.

November 5, 2012

13:20 Bridge plug is unset.

13:32 Tools are pulled from the well by the service rig using tubing.

15:39 Recorders are at surface.

November 7, 2012

06:15 Travel base to location.

08:00 Arrive, sign in and get well data.

08:40 Download data from recorders and do preliminary report.