

TUNDRA OIL & GAS PARTNERSHIP									
Appendix 10									
EBOR UNIT NO. 2									
SECTION 11-9-29 W1M	Project LSD	GROSS OOIP (Bbls)	Tract Factor using only LSD OOIP as a % of Total Unit OOIP	Production Allocation % to LSD	Applicable Current Producing Well	Total Production to Sept 2009 (Bbls)	GROSS OOIP Remaining after Cum Production Allocated by PA % (Bbls)	Tract Factor after OOIP Net of Prod Adjusted by PA as a % of Total Remaining OOIP	Total by LSD Tract Factor
SOUTH 1/2 of Section 11	1-11-9-29	454,587.3	12.631075005	34.00%	3-11-9-29 Hztl		449,554.7	12.615384661	12.615384661
	2-11-9-29	455,020.1	12.643098356	34.90%	3-11-9-29 Hztl		449,854.2	12.623789150	12.623789150
	3-11-9-29	451,999.5	12.559171255	31.10%	3-11-9-29 Hztl		447,396.1	12.554812101	12.554812101
Sub Total		1,361,606.9	37.833344616	100.00%	total 3-11 well	14,802	1,346,804.9	37.793985912	
Sub Total	4-11-9-29	455,712.5	12.662337962	100.00%	4-11-9-29 vertical			12.395037138	12.395037138
		455,712.5	12.662337962	100.00%	total 4-11 well	14,010	441,702.5	12.395037138	
Sub Total	5-11-9-29	413,714.2	11.495382438	19.50%	5-11-9-29 Hztl		412,426.2	11.573488542	11.573488542
	6-11-9-29	430,510.5	11.962080580	26.61%	5-11-9-29 Hztl		428,752.9	12.031646727	12.031646727
	7-11-9-29	461,871.8	12.833480641	26.97%	5-11-9-29 Hztl		460,090.5	12.911040118	12.911040118
	8-11-9-29	475,544.0	13.213373764	26.92%	5-11-9-29 Hztl		473,766.0	13.294801562	13.294801562
		1,781,640.6	49.504317422	100.00%	total 5-11 well	6,605	1,775,035.6	49.810976950	
Totals		3,598,960.0	100.000000000			35,417.0	3,563,543.0	100.000000000	100.000000000

**NOTES:**

OOIP is calculated Gross by LSD with no net pay cut offs applied  
5-11-9-29 W1 HztI well Production Allocation % values used are after application of an off target penalty