

EWART UNIT NO. 1
WATERFLOOD EOR PROJECT
ANNUAL REPORT FOR 2012

April 5, 2013

Tundra Oil and Gas Partnership

Table of Contents

Introduction	3.
Discussion	3.
Production History	3.
Waterflood Development Plan	5.
Waterflood EOR Operating Strategy and Performance	6.
Reservoir Pressure	6.
Well Servicing	6.
Waterflood Performance Discussion	6.
List of Appendices	7.
Appendix A: Ewart Unit No. 1 Injection Pattern Summary	
Appendix B: Ewart Unit No. 1 Pressure Summary	
Appendix C: Injector Pattern Production Rates and Cumulatives	

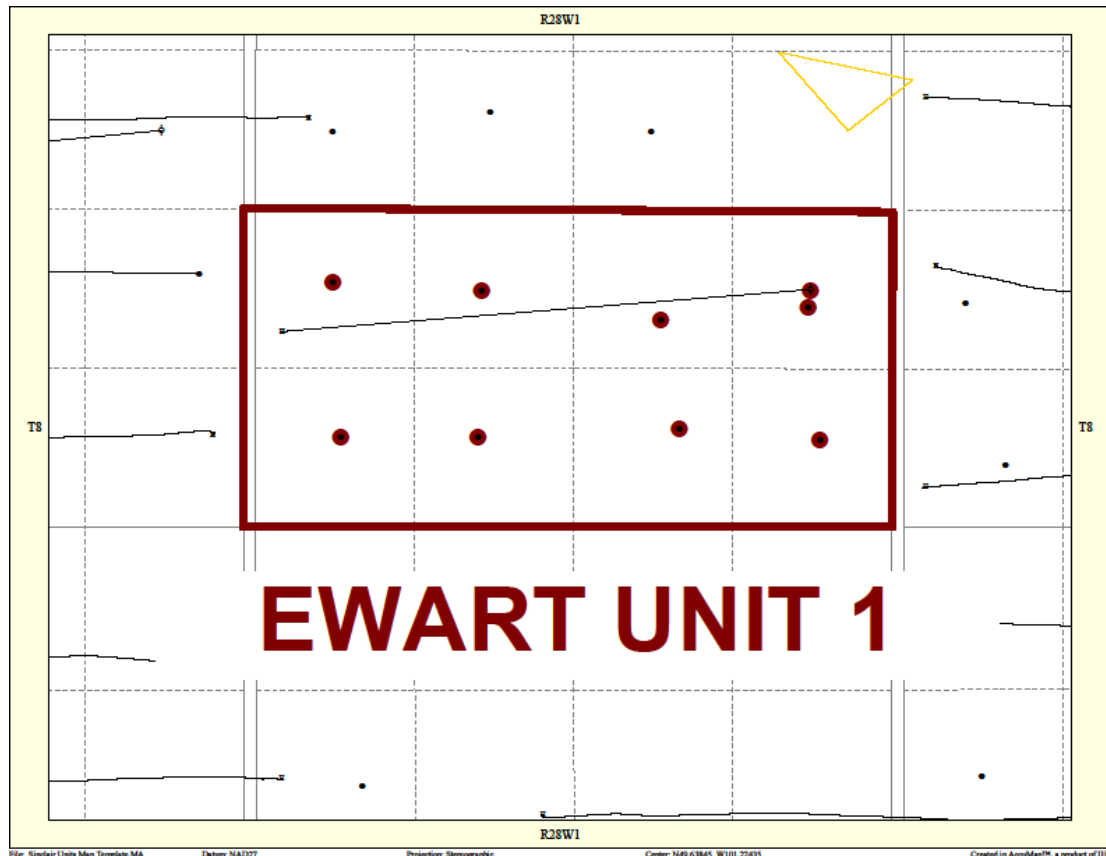
Plots and Tables for the following injectors:

102/08-09-008-28W1

INTRODUCTION

Ewart Unit No. 1 was approved on November 1, 2012 with Tundra Oil and Gas (Tundra) as Operator. The Unit area contains 8 producing wells in 8 LSDs in Township 8 Range 28 W1 as shown in the figure below.

Figure 1: Ewart Unit No. 1 Area Outline



In accordance with Section 73 of the Manitoba Drilling and Production Regulation, Tundra hereby submits the following 2012 Annual Progress Report for Ewart Unit No. 1.

DISCUSSION

Production History

For the wells included in Ewart Unit No. 1, production started in November 2005 with 00/02-09-008-28W1. Average oil production peaked at 3.68 m³/d per well in March of 2008. This production was coming from 8 wells and totaled 29.44 m³/d for the whole Unit. In December 2012, the Unit was producing 4.64 m³/d of oil and 4.56 m³/d of water.

There is currently no water injection in Ewart Unit No. 1. The rates and WOR are presented in Figure 2.

Figure 2: Ewart Unit 1 Production/Injection Rates and WOR vs Time

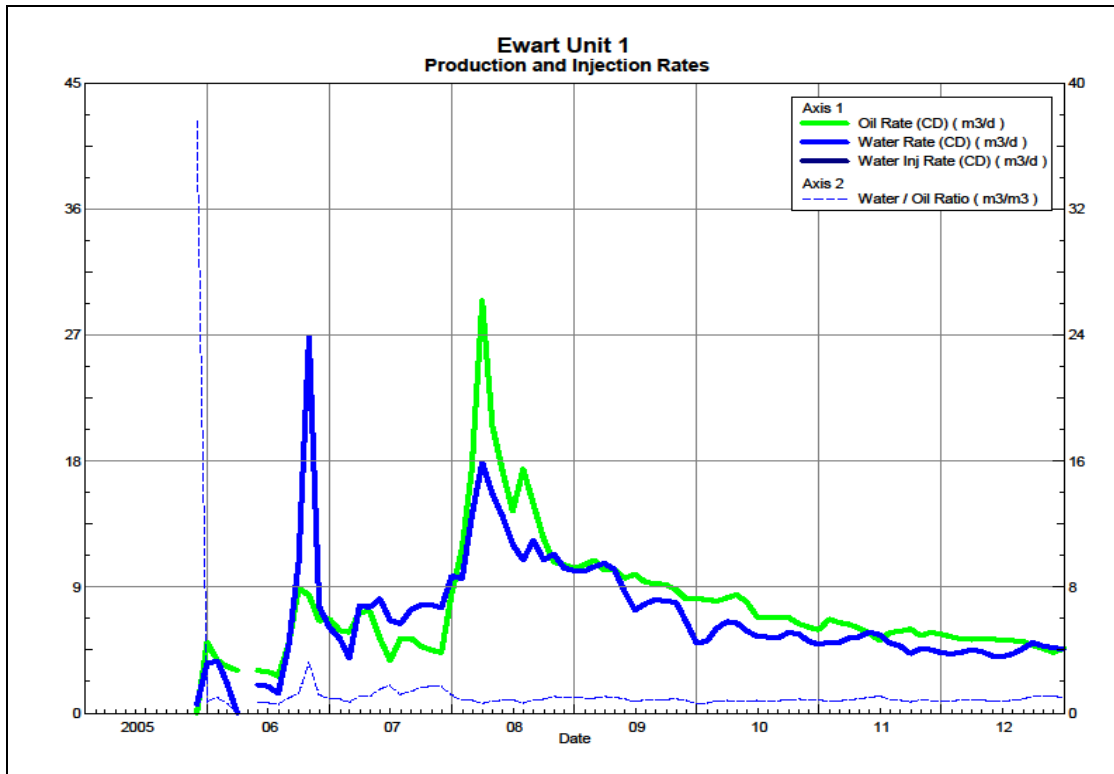
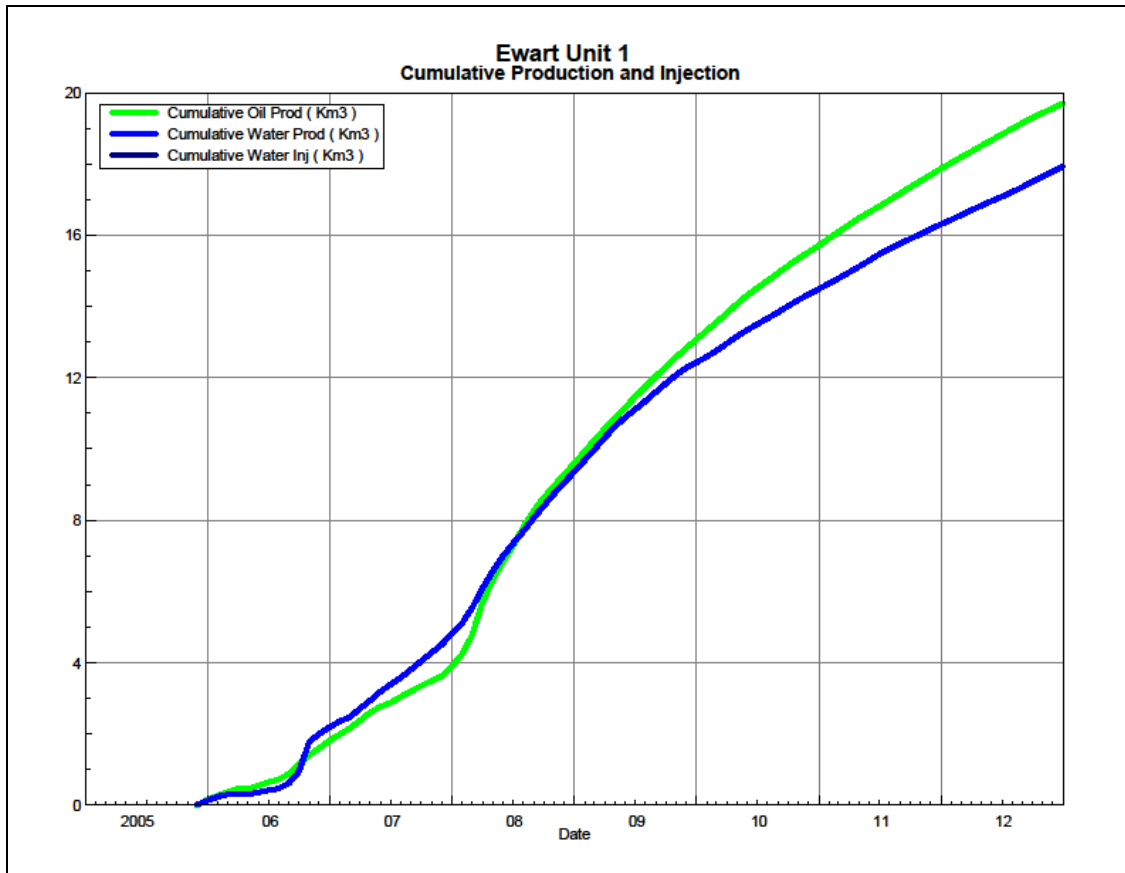


Figure 3 shows the cumulative production for Ewart Unit No. 1 to the end of December 2012 as 19.7 E³m³ of oil, and 17.9 E³m³ of water, representing a 8.1% recovery factor of the OOIP.

Figure 3: Ewart Unit 1 Cumulative Oil, Water and Water Injected vs Time



Waterflood Development Plan

Sinclair Unit Waterflood (WF) Development Plan

Ewart Unit No. 1 is still in the development phase at the end of 2012. In November 2012, the single proposed horizontal injector for the unit was drilled and is waiting on completion. In order to maximize recovery from this Unit, Tundra plans to produce the injector for a short period of time to clean-up the reservoir near the wellbores prior to being converted into a water injector. All horizontal wells are fracture stimulated to improve the injection rates.

Production performance by injector pattern are summarized in Appendix A.

Any future revisions to the waterflood development or surveillance plan would be based on new production or performance response data, technical studies, or observed reservoir behavior and reserves recovery interpretations.

Waterflood EOR Operating Strategy and Performance

Reservoir Pressure

Where practical, Tundra is committed to collecting pressure data from newly drilled injection wells. For Ewart Unit No. 1, pressure data is currently available for the 102/08-09-008-28W1 location. A summary table is presented in Appendix B. Pressures are corrected to a common datum of -450 m SS for comparison with other units in the area.

Well Servicing

The following table summarizes the well servicing performed within Ewart Unit No. 1 during 2012:

Table 1: Ewart Unit No. 1 Well Servicing

100/07-09-008-28W1/00	Polish Rod Repair	28/11/2012
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Waterflood Performance Discussion

At the end of 2012, there is currently no water injection in Ewart Unit No. 1. The waterflood area had 1 injection well drilled which is currently waiting on completion. Tundra expects to produce the future injector well until the latter part of 2013 instead of putting it on injection right away for the reasons given earlier. Therefore, there is no waterflood analysis that can be done at this time. A more in depth discussion will be presented in the 2013 Annual Report. A summary table of the injector pattern(s) is presented in Appendix A. Plots and tables of the production are presented in Appendix C for each of the injector pattern(s).

List of Appendices

Appendix A: Ewart Unit No. 1 Injection Pattern Summary

Appendix B: Ewart Unit No. 1 Pressure Summary

Appendix C: Injector Pattern Production Rates and Cumulatives
Plots and Tables for the following injector(s):

102/08-09-008-28W1

Appendix A

Ewart Unit No. 1 Injection Pattern Summary as of December 2012

Pattern Name	Injector BH Location (007-29W1)	Injector Surf. Location (007-29W1)	Status	Supported Wells (007-29W1)	No. of Supported Wells	Allocation Factor	Pattern Prod Start Month	Inj Start Month	Oil Rate (m³/d)	Water Rate (m³/d)	WOR (m³/m³)	Water Injection (m³/d)	Cum Oil (E³m³)	Cum Water (E³m³)	Cum Inj Water (E³m³)	Monthly VRR	Cum VRR
02/08-09-008-28W1 Injector	02/08-09	02/05-09	Waiting On Service Rig	01-09, 02-09, 03-09, 04-09, 05-09, 06-09, 07-09, 08-09	8	1	Nov 2005	-	4.6	4.6	0.98	-	19.7	17.9	-	-	-

APPENDIX B

Ewart Unit No. 1 - Pressure Summary

Location	Test Date	Final Pressure (kPaa)	MPP (mTVD)	KB	Datum Depth	Gradient	Pressure @ -450 masl
102/08-09-008-28W1/00	Nov 15 - Dec 8, 2012	4432.5	912.26	501.65	-450	8.25	4757

Appendix C
Rates and VRR
Plots and Tables

Oil Formation Vol Factor : 1.07100 m3/m3 **102/08-09-008-28W1/0 Injector**

Water Formation Vol Factor : 1.00150 m3/m3

Water / Oil Ratio : 0.98 m3/m3

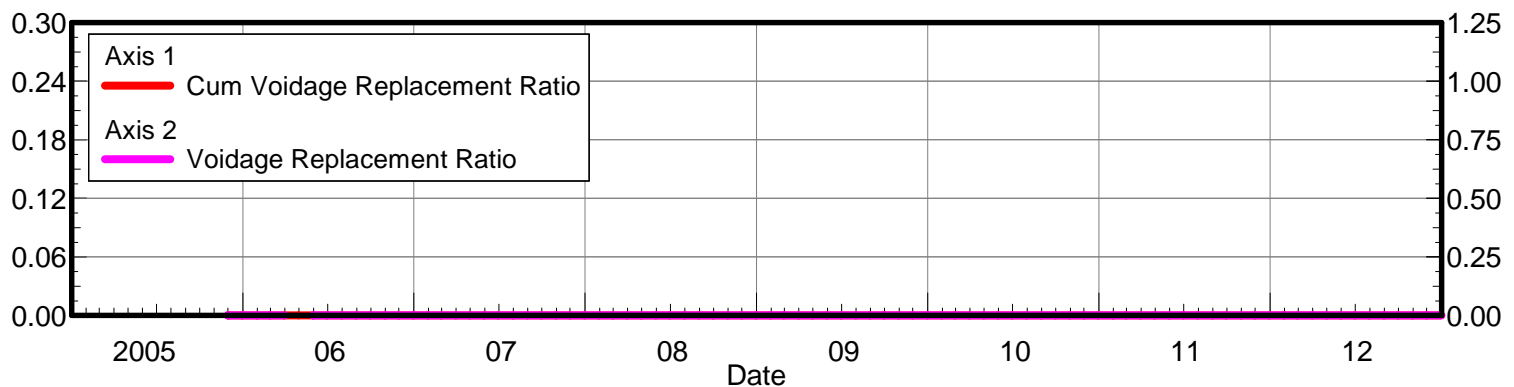
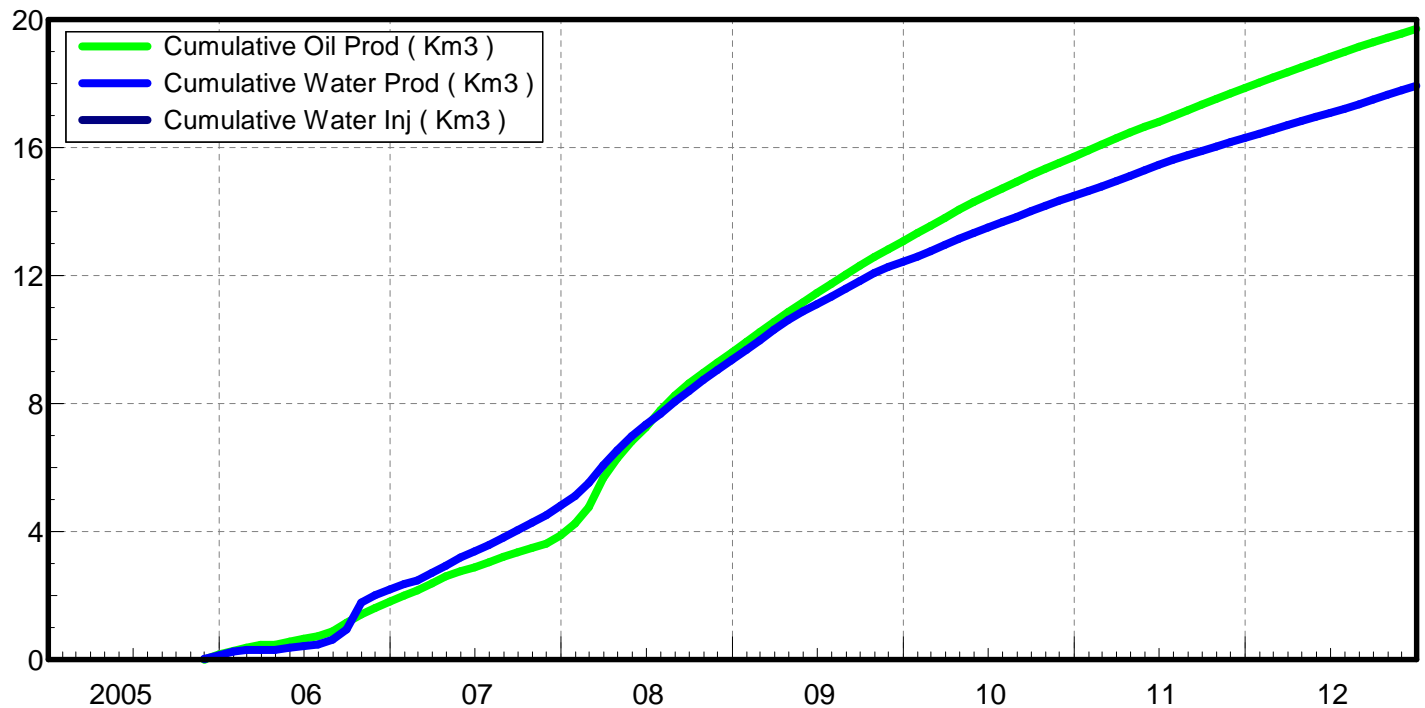
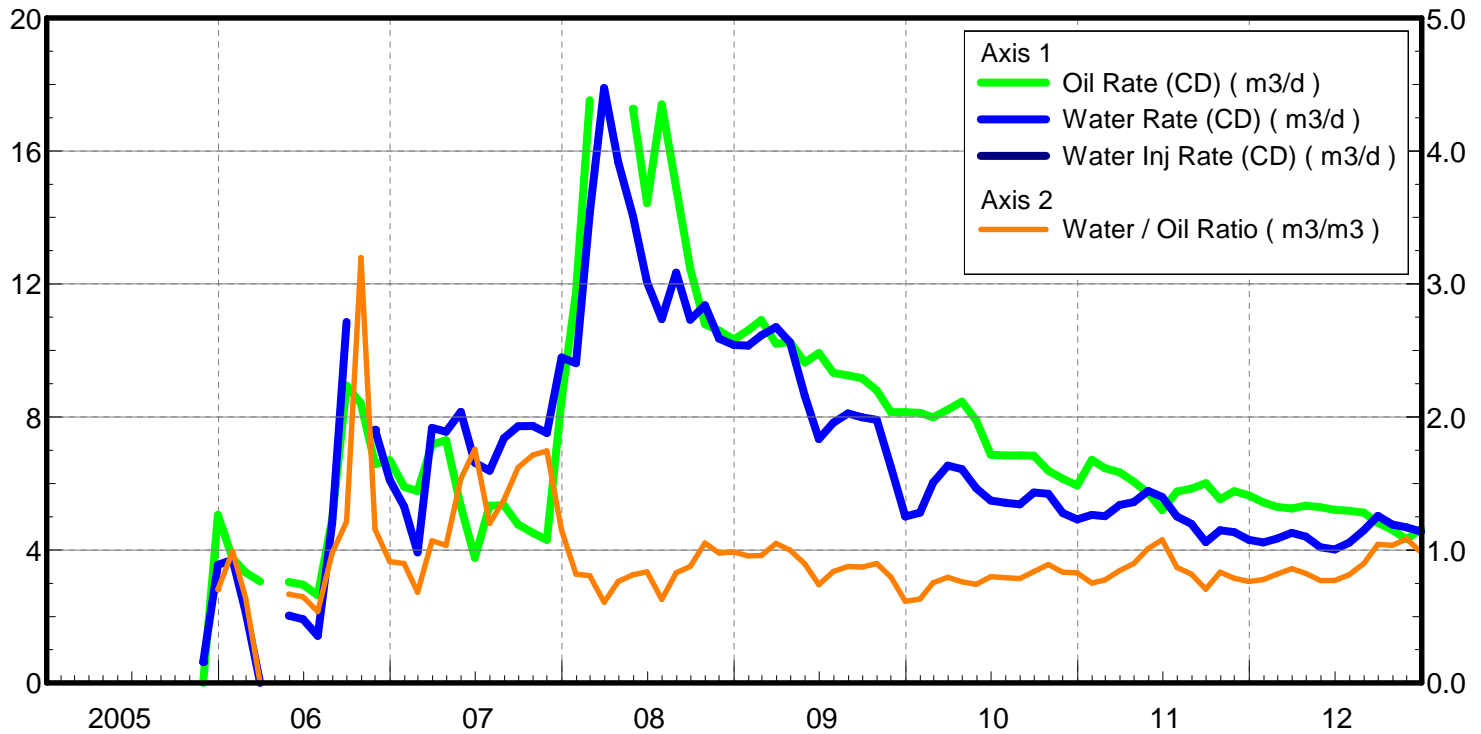
April 04, 2013

Operator: Tundra_O&G_Prtshp

Oil Rate (CD) : 4.64 m3/d

Water Rate (CD) : 4.56 m3/d

Water Inj Rate (CD) : * m3/d



Date	Oil Rate (CD) m3/d	Water Rate (CD) m3/d	Water Oil Ratio m3/m3	Water Inj Rate (CD) m3/d	Cum Oil Prod Km3	Cum Water Prod Km3	Cum Water Inj Km3	Voidage Replacement Ratio	Cum Voidage Replacemnt Ratio
11/30/2005	0.02	0.63	37.60		0.00	0.02	0.00	0.000	0.000
12/31/2005	5.05	3.55	0.70		0.16	0.13	0.00	0.000	0.000
1/31/2006	3.75	3.71	0.99		0.27	0.24	0.00	0.000	0.000
2/28/2006	3.33	2.12	0.64		0.37	0.30	0.00	0.000	0.000
3/31/2006	3.05	0.00	0.00		0.46	0.30	0.00	0.000	0.000
5/31/2006	3.04	2.02	0.67		0.56	0.37	0.00	0.000	0.000
6/30/2006	2.96	1.92	0.65		0.64	0.42	0.00	0.000	0.000
7/31/2006	2.64	1.42	0.54		0.73	0.47	0.00	0.000	0.000
8/31/2006	4.92	4.81	0.98		0.88	0.62	0.00	0.000	0.000
9/30/2006	8.95	10.85	1.21		1.15	0.94	0.00	0.000	0.000
10/31/2006	8.41	26.89	3.20		1.41	1.78	0.00	0.000	0.000
11/30/2006	6.59	7.62	1.16		1.60	2.00	0.00	0.000	0.000
12/31/2006	6.70	6.11	0.91		1.81	2.19	0.00	0.000	0.000
1/31/2007	5.91	5.31	0.90		2.00	2.36	0.00	0.000	0.000
2/28/2007	5.77	3.93	0.68		2.16	2.47	0.00	0.000	0.000
3/31/2007	7.17	7.67	1.07		2.38	2.71	0.00	0.000	0.000
4/30/2007	7.30	7.56	1.04		2.60	2.93	0.00	0.000	0.000
5/31/2007	5.32	8.16	1.53		2.76	3.19	0.00	0.000	0.000
6/30/2007	3.77	6.62	1.76		2.88	3.38	0.00	0.000	0.000
7/31/2007	5.33	6.39	1.20		3.04	3.58	0.00	0.000	0.000
8/31/2007	5.35	7.36	1.38		3.21	3.81	0.00	0.000	0.000
9/30/2007	4.77	7.72	1.62		3.35	4.04	0.00	0.000	0.000
10/31/2007	4.51	7.73	1.71		3.49	4.28	0.00	0.000	0.000
11/30/2007	4.31	7.52	1.75		3.62	4.51	0.00	0.000	0.000
12/31/2007	8.53	9.79	1.15		3.88	4.81	0.00	0.000	0.000
1/31/2008	11.75	9.61	0.82		4.25	5.11	0.00	0.000	0.000
2/29/2008	17.53	14.13	0.81		4.76	5.52	0.00	0.000	0.000
3/31/2008	29.44	17.89	0.61		5.67	6.07	0.00	0.000	0.000
4/30/2008	20.53	15.66	0.76		6.29	6.54	0.00	0.000	0.000
5/31/2008	17.26	14.05	0.81		6.82	6.98	0.00	0.000	0.000
6/30/2008	14.42	12.05	0.84		7.25	7.34	0.00	0.000	0.000
7/31/2008	17.40	10.94	0.63		7.79	7.68	0.00	0.000	0.000
8/31/2008	14.90	12.34	0.83		8.25	8.06	0.00	0.000	0.000
9/30/2008	12.45	10.93	0.88		8.63	8.39	0.00	0.000	0.000
10/31/2008	10.79	11.36	1.05		8.96	8.74	0.00	0.000	0.000
11/30/2008	10.60	10.36	0.98		9.28	9.05	0.00	0.000	0.000
12/31/2008	10.33	10.16	0.98		9.60	9.37	0.00	0.000	0.000
1/31/2009	10.61	10.14	0.96		9.93	9.68	0.00	0.000	0.000
2/28/2009	10.92	10.46	0.96		10.24	9.97	0.00	0.000	0.000
3/31/2009	10.20	10.70	1.05		10.55	10.31	0.00	0.000	0.000
4/30/2009	10.25	10.24	1.00		10.86	10.61	0.00	0.000	0.000
5/31/2009	9.63	8.63	0.90		11.16	10.88	0.00	0.000	0.000
6/30/2009	9.92	7.34	0.74		11.46	11.10	0.00	0.000	0.000
7/31/2009	9.33	7.83	0.84		11.74	11.34	0.00	0.000	0.000
8/31/2009	9.25	8.11	0.88		12.03	11.60	0.00	0.000	0.000
9/30/2009	9.17	7.99	0.87		12.31	11.83	0.00	0.000	0.000
10/31/2009	8.80	7.92	0.90		12.58	12.08	0.00	0.000	0.000
11/30/2009	8.14	6.50	0.80		12.82	12.28	0.00	0.000	0.000

Date	Oil Rate (CD) m3/d	Water Rate (CD) m3/d	Water Oil Ratio m3/m3	Water Inj Rate (CD) m3/d	Cum Oil Prod Km3	Cum Water Prod Km3	Cum Water Inj Km3	Voidage Replacement Ratio	Cum Voidage Replacemt Ratio
12/31/2009	8.15	5.00	0.61		13.08	12.43	0.00	0.000	0.000
1/31/2010	8.12	5.12	0.63		13.33	12.59	0.00	0.000	0.000
2/28/2010	7.99	6.03	0.76		13.55	12.76	0.00	0.000	0.000
3/31/2010	8.22	6.54	0.80		13.81	12.96	0.00	0.000	0.000
4/30/2010	8.46	6.43	0.76		14.06	13.15	0.00	0.000	0.000
5/31/2010	7.90	5.85	0.74		14.31	13.34	0.00	0.000	0.000
6/30/2010	6.87	5.49	0.80		14.51	13.50	0.00	0.000	0.000
7/31/2010	6.85	5.43	0.79		14.72	13.67	0.00	0.000	0.000
8/31/2010	6.84	5.38	0.79		14.94	13.84	0.00	0.000	0.000
9/30/2010	6.84	5.73	0.84		15.14	14.01	0.00	0.000	0.000
10/31/2010	6.38	5.69	0.89		15.34	14.18	0.00	0.000	0.000
11/30/2010	6.14	5.12	0.83		15.52	14.34	0.00	0.000	0.000
12/31/2010	5.95	4.92	0.83		15.71	14.49	0.00	0.000	0.000
1/31/2011	6.71	5.05	0.75		15.92	14.65	0.00	0.000	0.000
2/28/2011	6.46	5.02	0.78		16.10	14.79	0.00	0.000	0.000
3/31/2011	6.33	5.35	0.85		16.29	14.95	0.00	0.000	0.000
4/30/2011	6.06	5.44	0.90		16.47	15.12	0.00	0.000	0.000
5/31/2011	5.71	5.78	1.01		16.65	15.29	0.00	0.000	0.000
6/30/2011	5.20	5.59	1.08		16.81	15.46	0.00	0.000	0.000
7/31/2011	5.75	5.01	0.87		16.99	15.62	0.00	0.000	0.000
8/31/2011	5.85	4.78	0.82		17.17	15.77	0.00	0.000	0.000
9/30/2011	6.01	4.24	0.71		17.35	15.89	0.00	0.000	0.000
10/31/2011	5.52	4.60	0.83		17.52	16.04	0.00	0.000	0.000
11/30/2011	5.76	4.54	0.79		17.69	16.17	0.00	0.000	0.000
12/31/2011	5.65	4.31	0.76		17.87	16.31	0.00	0.000	0.000
1/31/2012	5.44	4.23	0.78		18.03	16.44	0.00	0.000	0.000
2/29/2012	5.30	4.34	0.82		18.19	16.56	0.00	0.000	0.000
3/31/2012	5.25	4.51	0.86		18.35	16.70	0.00	0.000	0.000
4/30/2012	5.34	4.40	0.82		18.51	16.83	0.00	0.000	0.000
5/31/2012	5.29	4.08	0.77		18.68	16.96	0.00	0.000	0.000
6/30/2012	5.21	4.01	0.77		18.83	17.08	0.00	0.000	0.000
7/31/2012	5.18	4.22	0.81		18.99	17.21	0.00	0.000	0.000
8/31/2012	5.12	4.60	0.90		19.15	17.35	0.00	0.000	0.000
9/30/2012	4.82	5.03	1.04		19.30	17.51	0.00	0.000	0.000
10/31/2012	4.60	4.77	1.04		19.44	17.65	0.00	0.000	0.000
11/30/2012	4.33	4.68	1.08		19.57	17.79	0.00	0.000	0.000
12/31/2012	4.64	4.56	0.98		19.71	17.94	0.00	0.000	0.000