

**GOODLANDS UNIT NO. 1
WATERFLOOD EOR PROJECT**

ANNUAL WATERFLOOD PROGRESS REPORT FOR 2016

May 4, 2017

Tundra Oil and Gas Partnership

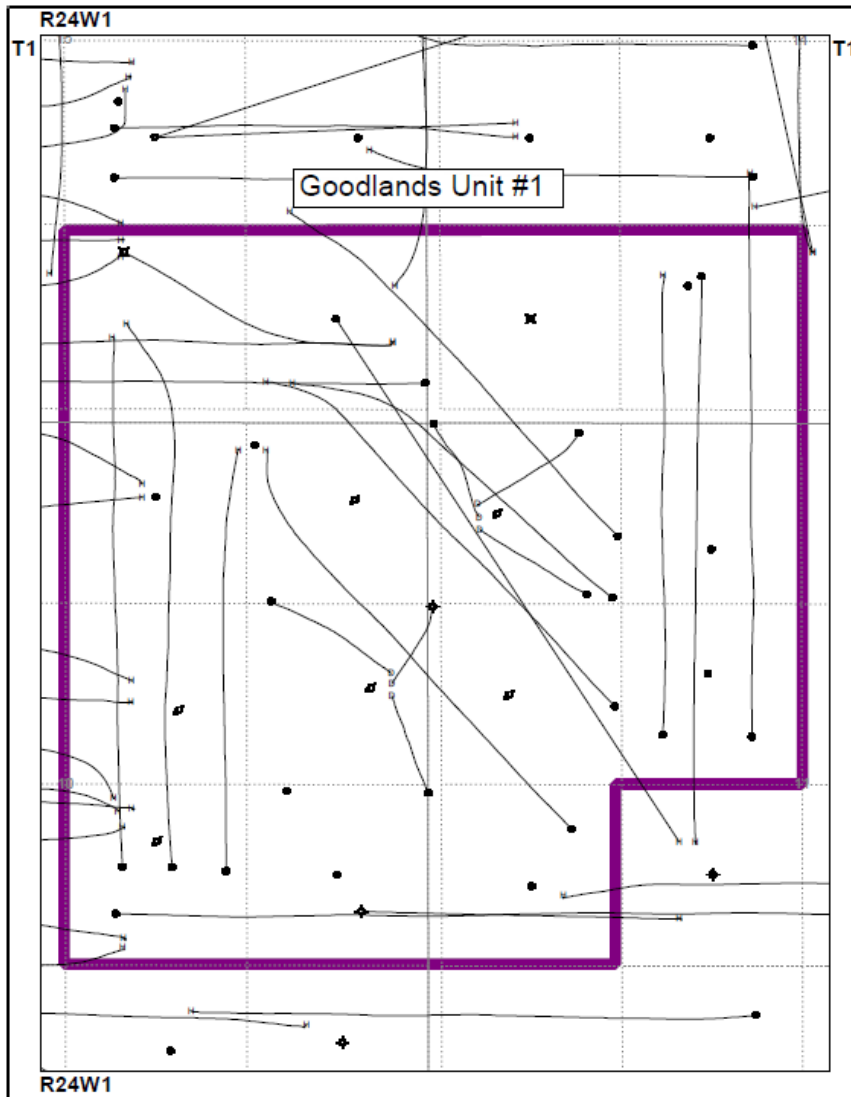
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INTRODUCTION

Goodlands Unit No. 1 Enhanced Oil Recovery (EOR) Waterflood Project was approved under Waterflood Order No. 13 effective August 2002. The Unit area contains 3 abandoned wells, including 1 abandoned injector, 25 producing/inactive wells, and 6 active/inactive injectors in 15 LSDs in Township 1, Range 24 W1 as shown in the figure below.

Figure 1: Goodlands Unit 1 Area Outline



In accordance with Section 73 of the Manitoba Drilling and Production Regulation, Tundra hereby submits the following 2016 Annual Progress Report for Goodlands Unit No. 1.

DISCUSSION

Production History

For the wells included in Goodlands Unit No. 1, production started in December 1992 with the 00/12-11-001-24W1/0 Vertical well. Average oil production peaked for the first time at 5.6 m³/d per well in December 2012. This production was coming from 26 wells and totaled 147.0 m³/d for the whole Unit. The production at the end of December 2016 averaged 1.2 m³/d per well, totaling 29.6 m³/day for the Unit. Water injection commenced in Goodlands Unit No. 1 in August 2002. The rates and WOR are presented in Figure 2. The Unit had 4.3 e3m³ of water injection through 2016.

Figure 2: Goodlands Unit No. 1 Production/Injection Rates and WOR vs Time

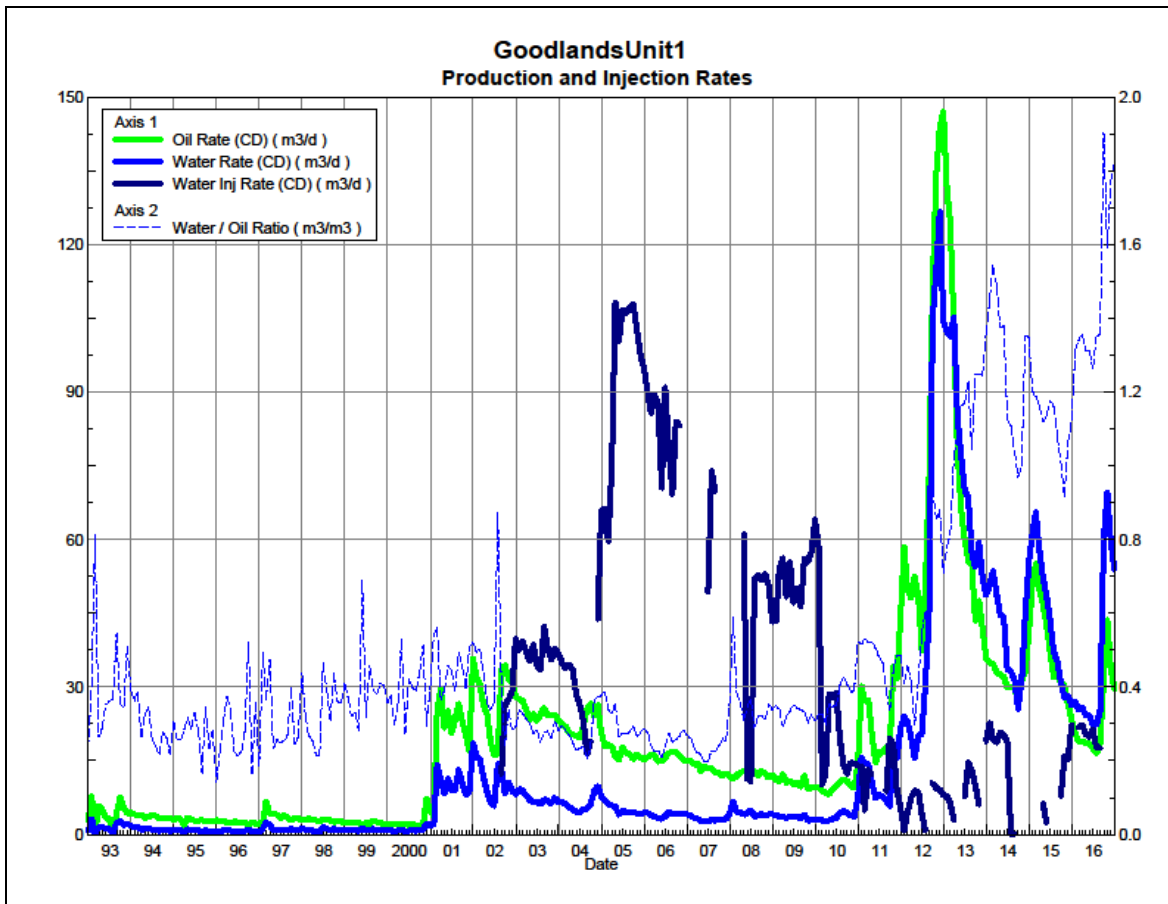
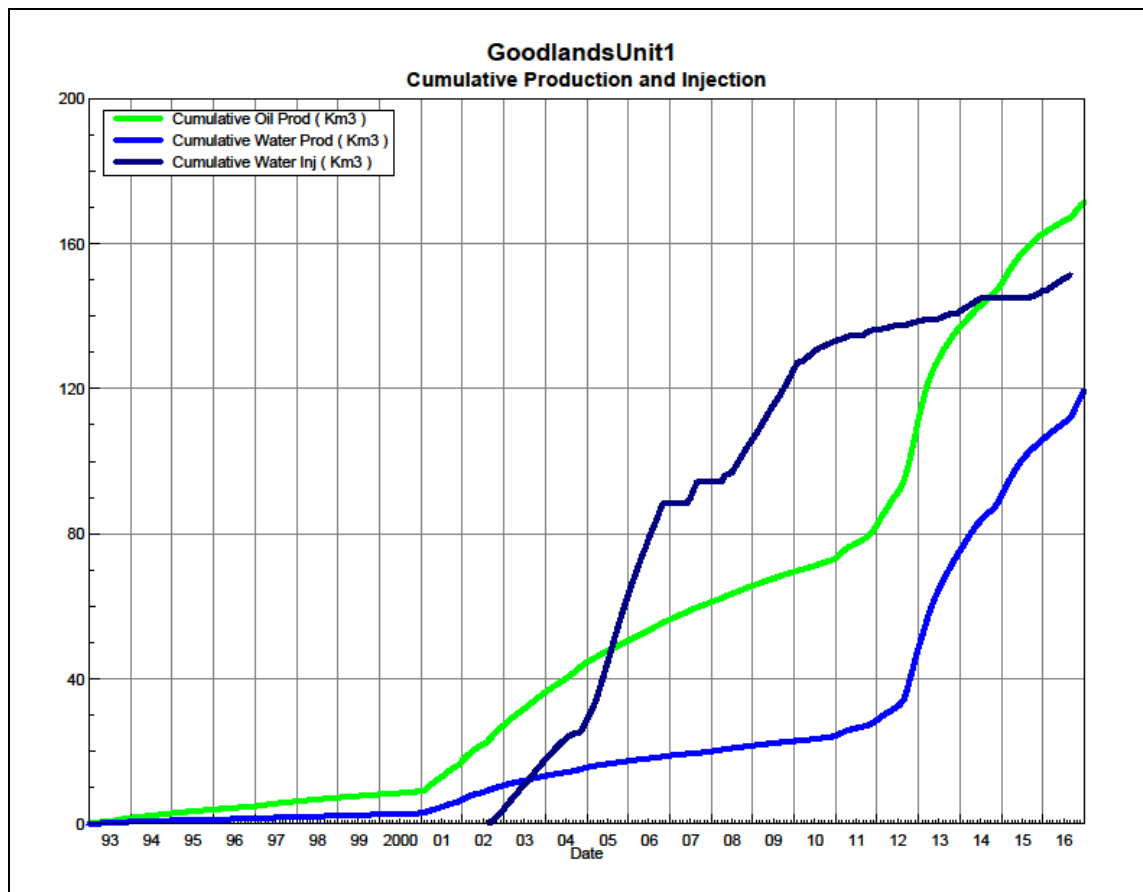


Figure 3 shows the cumulative production for Goodlands Unit No. 1 to the end of December 2016 as 171.4 e³m³ of oil, and 119.4 e³m³ of water.

Figure 3: Goodlands Unit No. 1 Cumulative Oil, Water and Water Injected vs Time



Waterflood EOR Operating Strategy and Performance

Corrosion and Scale Prevention

The facilities in Goodlands Unit 1 are currently using cathodic and chemical protection against corrosion and scale in the new horizontal wells. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.

Injection Wellhead Pressures

Injection started in this Unit in August 2002. The average monthly wellhead injection pressure for each injection well is summarized in Table 5.

Reservoir Pressure

Where practical, Tundra is committed to collecting pressure data from newly drilled injection wells. Since no new wells were drilled in the Unit, therefore, no pressure surveys were conducted in 2016.

Well Servicing

The following table summarizes the maintenance done for the Goodlands Unit No. 1 wells in 2016.

UWI	Maintenance Type	Date
104.07-10-001-24W1.00	Cemented Liner Cleanout	6-Sep-16
100.16-10-001-24W1.00	Pump Change	12-Aug-16
102.05-11-001-24W1.00	Pump Change	25-Jul-16
102.12-11-001-24W1.00	Pump Change	22-Dec-16
106.13-11-001-24W1.00	Cemented Liner Cleanout	24-Aug-16
100.14-11-001-24W1.00	Pump Change	24-Aug-16
102.03-14-001-24W1.00	Cemented Liner Cleanout	11-Sep-16
100.01-15-001-24W1.00	Cemented Liner Cleanout	3-Aug-16
102.01-15-001-24W1.00	Cemented Liner Cleanout	1-Sep-16

Waterflood Performance Discussion

From January 1 to December 31 in 2016, Goodlands Unit No. 1 produced 22.1 e3m3 of fluid (8.7 e3m3 of Oil, 13.4 e3m3 of Water), and injected 4.3 e3m3 of source water. The cumulative VRR decreased in 2016, to 0.452. Table 2 summarizes the yearly and cumulative VRR for Goodlands Unit No. 1.

Figure 4: Goodlands Unit No. 1 Production and Injection Rate

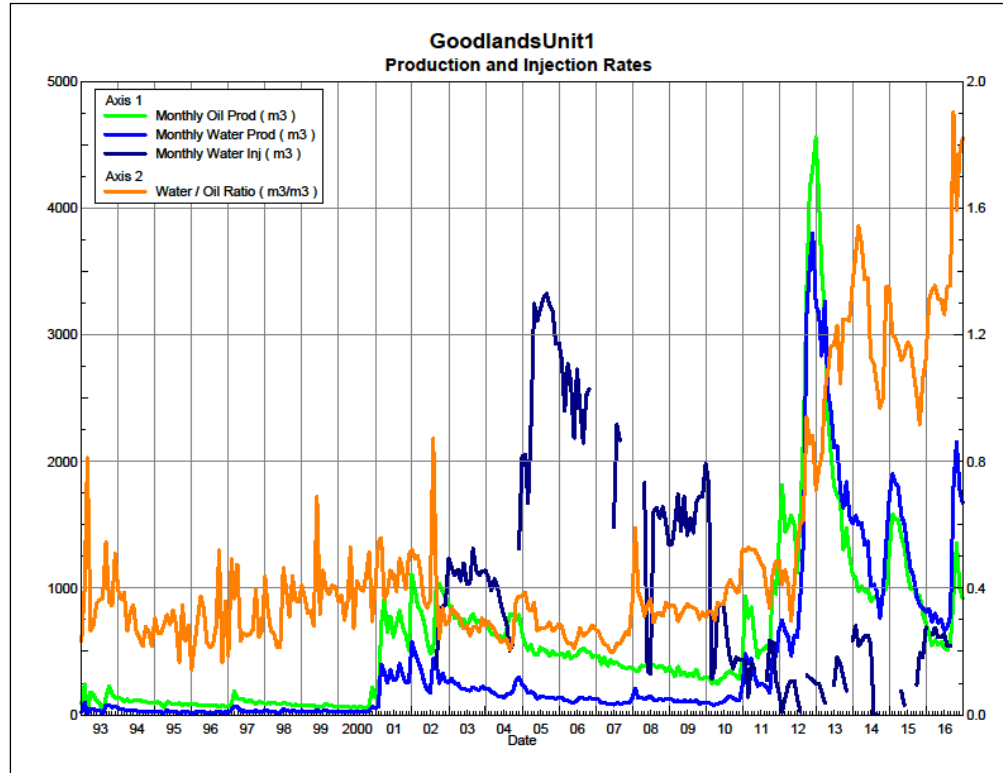


TABLE NO. 1: GOODLANDS UNIT NO. 1 WELL SUMMARY

<i>UWI</i>	<i>Type</i>	<i>Status</i>	<i>On Prod Date</i>	<i>Cum Prd Oil (m3)</i>	<i>Cum Prd Water (m3)</i>	<i>Last Prod Date</i>	<i>Cum Inj Water (m3)</i>	<i>Last Inj Date</i>
100/07-10-001-24W1/0	Vertical	Injection	12/2/2001	1568.8	503.8	9/1/2004	16190.7	8/31/2014
102/07-10-001-24W1/0	Horizontal	Producing	10/5/2011	11010.6	6289.4	12/1/2016	0	
103/07-10-001-24W1/0	Horizontal	Suspended	9/12/2012	1862.2	2057.9	6/1/2016	0	
104/07-10-001-24W1/0	Horizontal	Producing	8/10/2012	8813.5	7018.2	12/1/2016	0	
105/07-10-001-24W1/0	Horizontal	Producing	11/22/2014	5340.2	3934.8	12/1/2016	0	
100/08-10-001-24W1/0	Vertical	Pumping	7/14/2001	5148.8	1778.5	12/1/2016	0	
1C0/08-10-001-24W1/0	Vertical	Producing	8/10/2004	3374.3	702.5	11/1/2016	0	
1D0/08-10-001-24W1/0	Dir/Dev	Pumping	7/25/2002	3607.1	1257.9	12/1/2012	0	
100/09-10-001-24W1/0	Vertical	Injection	2/2/2001	1976.1	662.4	7/1/2002	24390.4	1/31/2010
1W0/09-10-001-24W1/0	Dir/Dev	Abandoned	7/26/2002	6108	1353.7	12/1/2012	0	
100/10-10-001-24W1/0	Vertical	Injection	12/2/2001	1430	540.5	9/1/2004	19430.6	6/30/2016
100/15-10-001-24W1/0	Vertical	Pumping	12/1/2001	5090.9	1919.9	12/1/2016	0	
100/16-10-001-24W1/0	Vertical	Injection	1/14/1997	2161.5	846.2	7/1/2002	31037.6	8/31/2016
1B0/16-10-001-24W1/0	Dir/Dev	Pumping	7/19/2002	6425.5	1285.4	9/1/2014	0	
1C0/16-10-001-24W1/0	Vertical	Producing	7/9/2004	4812.2	1579.8	12/1/2016	0	
100/05-11-001-24W1/0	Vertical	Pumping	12/3/2001	1696.2	1415.5	1/1/2014	0	
102/05-11-001-24W1/0	Horizontal	Producing	9/6/2012	11980.1	9366.3	12/1/2016	0	
100/11-11-001-24W1/0	Vertical	Abandoned Zone	12/5/2001	2898.2	1143.1	9/1/2014	0	
102/11-11-001-24W1/0	Horizontal	Producing	12/20/2011	11214.7	6895.2	12/1/2016	0	
103/11-11-001-24W1/0	Horizontal	Producing	7/4/2012	5839.7	4391	12/1/2016	0	
100/12-11-001-24W1/0	Vertical	Injection	12/10/1992	5287.3	1472.9	7/1/2002	11548.2	12/31/2015
102/12-11-001-24W1/0	Horizontal	Producing	8/31/2012	9982.5	16260.4	12/1/2016	0	
100/13-11-001-24W1/0	Vertical	Injection	3/2/2001	1460.7	512.5	7/1/2002	13028.7	8/31/2016
105/13-11-001-24W1/0	Horizontal	Producing	9/5/2012	9046.7	17939.2	12/1/2016	0	
106/13-11-001-24W1/0	Horizontal	Producing	11/22/2014	1706.1	3044.5	12/1/2016	0	
1A0/13-11-001-24W1/0	Dir/Dev	Pumping	7/23/2002	7302.2	1297.6	4/1/2011	0	
1C0/13-11-001-24W1/0	Dir/Dev	Pumping	7/23/2002	4275.7	1439.7	8/1/2011	0	
1D0/13-11-001-24W1/0	Dir/Dev	Producing	10/8/2004	4267.5	1824.3	12/1/2016	0	
100/14-11-001-24W1/0	Vertical	Producing	3/2/2001	4506	1949.8	9/1/2014	0	
100/03-14-001-24W1/0	Vertical	Producing	2/2/2001	4657	2109.7	9/1/2014	0	
102/03-14-001-24W1/0	Horizontal	Producing	10/18/2014	2876.4	4314.5	12/1/2016	0	
100/04-14-001-24W1/0	Vertical	Abandoned	8/17/1993	4842.9	2228.1	9/1/2004	35696.8	2/28/2010
100/01-15-001-24W1/0	Horizontal	Producing	12/23/2010	7317.7	6158.6	12/1/2016	0	
102/01-15-001-24W1/0	Horizontal	Producing	10/19/2014	1564.9	3876.9	12/1/2016	0	
				171452.2	119370.7		151323.0	

TABLE NO. 2 - VRR Calculations

Date	Mth Oil Prod m3	Cum Oil Prod Km3	Mth Water Prod m3	Cum Water Prod Km3	Water Oil Ratio m3/m3	Mth Water Inj m3	Cum Water Inj Km3	VRR	Cum VRR
12/31/1992	87	87.400	20	20.200	0.23		0.000	0.000	0.000
12/31/1993	1599	1685.900	608	628.000	0.38		0.000	0.000	0.000
12/31/1994	1303	2988.900	378	1005.600	0.29		0.000	0.000	0.000
12/31/1995	1041	4030.300	275	1280.200	0.26		0.000	0.000	0.000
12/31/1996	896	4925.800	249	1529.500	0.28		0.000	0.000	0.000
12/31/1997	1345	6270.500	438	1967.200	0.33		0.000	0.000	0.000
12/31/1998	1033	7303.300	343	2310.600	0.33		0.000	0.000	0.000
12/31/1999	875	8178.600	339	2649.300	0.39		0.000	0.000	0.000
12/31/2000	986	9164.100	369	3017.800	0.37		0.000	0.000	0.000
12/31/2001	8283	17447.000	3767	6784.600	0.45		0.000	0.000	0.000
12/31/2002	9813	27259.900	3861	10645.800	0.39	4135	4135.300	0.273	0.098
12/31/2003	9040	36300.300	2632	13277.400	0.29	13567	17702.500	1.041	0.322
12/31/2004	8247	44547.000	2305	15582.800	0.28	10957	28659.600	0.929	0.429
12/31/2005	6025	50572.100	1822	17404.400	0.30	34514	63173.700	3.944	0.836
12/31/2006	5778	56350.000	1457	18861.400	0.25	25182	88355.800	3.108	1.056
12/31/2007	4830	61180.200	1161	20022.300	0.24	5935	94291.100	0.884	1.043
12/31/2008	4527	65706.900	1612	21634.100	0.36	11808	106098.800	1.732	1.092
12/31/2009	3847	69553.400	1261	22894.800	0.33	19289	125387.700	3.393	1.219
12/31/2010	3664	73217.400	1416	24310.900	0.39	7789	133177.000	1.384	1.227
12/31/2011	9088	82305.000	4356	28666.700	0.48	3207	136384.400	0.217	1.106
12/31/2012	29143	111447.500	19800	48466.300	0.68	2206	138590.500	0.041	0.785
12/31/2013	25519	136966.800	26765	75231.400	1.05	2680	141270.800	0.040	0.581
12/31/2014	11835	148801.800	15113	90344.600	1.28	3642	144912.300	0.101	0.518
12/31/2015	13904	162705.700	15624	105968.900	1.12	2135	147046.900	0.068	0.473
12/31/2016	8747	171452.200	13402	119370.700	1.53	4276	151323.000	0.182	0.452

TABLE NO. 3

**Tundra Oil and Gas
Goodlands Unit No. 1
2016 Injection Volumes**

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)
Unit No. 1 Total:				
	Jan-16	0	0.0	0.00
	Feb-16	0	21.7	629.10
	Mar-16	0	22.3	689.60
	Apr-16	0	20.4	611.70
	May-16	0	19.9	615.30
	Jun-16	0	21.4	640.80
	Jul-16	0	17.6	544.70
	Aug-16	0	17.6	544.90
	Sep-16	0	0.0	0.00
	Oct-16	0	0.0	0.00
	Nov-16	0	0.0	0.00
	Dec-16	0	0.0	0.00
2016 Group Totals:				4276.10

Unit No. 1 Total:				
	1992	0	0.0	0.00
	1993	0	0.0	0.00
	1994	0	0.0	0.00
	1995	0	0.0	0.00
	1996	0	0.0	0.00
	1997	0	0.0	0.00
	1998	0	0.0	0.00
	1999	0	0.0	0.00
	2000	0	0.0	0.00
	2001	0	0.0	0.00
	2002	0	27.0	4,135.30
	2003	0	37.2	13,567.20
	2004	0	32.7	10,957.10
	2005	0	94.4	34,514.10
	2006	0	82.9	25,182.10
	2007	0	64.4	5,935.30
	2008	0	43.0	11,807.70
	2009	0	52.9	19,288.90
	2010	0	21.3	7,789.30
	2011	0	11.7	3,207.40
	2012	0	6.6	2,206.10
	2013	0	9.7	2,680.30
	2014	0	15.1	3,641.50
	2015	0	11.6	2,134.60
	2016	0	20.1	4,276.10
Group Totals:				151,323.00

TABLE NO. 4

**Tundra Oil and Gas
Goodlands Unit No. 1
2016 Production Volumes**

Date	Hours On	Oil Rate (CD) m3/d	Monthly Oil Prod m3	Water Rate (CD) m3/d	Monthly Water Prod m3	Water Oil Ratio m3/m3	Well Count
Jan-16	11,808	20.63	640	27.03	838	1.31	16
Feb-16	11,136	18.94	549	25.36	736	1.34	16
Mar-16	11,904	19.02	590	25.79	799	1.36	16
Apr-16	11,520	18.46	554	24.22	727	1.31	16
May-16	11,904	18.52	574	24.29	753	1.31	16
Jun-16	10,992	17.58	528	22.23	667	1.26	15
Jul-16	10,608	16.53	513	22.36	693	1.35	14
Aug-16	10,656	18.61	577	25.21	782	1.35	14
Sep-16	11,160	31.50	945	59.95	1,799	1.90	16
Oct-16	11,688	43.70	1,355	69.58	2,157	1.59	16
Nov-16	11,256	33.53	1,006	59.37	1,781	1.77	16
Dec-16	11,016	29.60	918	53.89	1,671	1.82	15
	135,648		8,747		13,402		

Date	Hours On	Oil Rate (CD) m3/d	Monthly Oil Prod m3	Water Rate (CD) m3/d	Monthly Water Prod m3	Water Oil Ratio m3/m3	Well Count
31/12/1992	216	2.82	87	0.65	20	0.23	0
31/12/1993	10440	4.35	1,599	1.66	608	0.42	1
31/12/1994	16968	3.57	1,303	1.04	378	0.29	2
31/12/1995	16656	2.86	1,041	0.76	275	0.27	2
31/12/1996	17376	2.45	896	0.68	249	0.28	2
31/12/1997	25224	3.70	1,345	1.21	438	0.33	3
31/12/1998	26112	2.83	1,033	0.94	343	0.33	3
31/12/1999	26112	2.40	875	0.93	339	0.39	3
31/12/2000	25512	2.70	986	1.01	369	0.39	3
31/12/2001	57696	22.69	8,283	10.34	3767	0.46	7
31/12/2002	109392	26.91	9,813	10.59	3861	0.41	13
31/12/2003	120864	24.78	9,040	7.22	2632	0.29	14
31/12/2004	123096	22.54	8,247	6.30	2305	0.28	14
31/12/2005	113496	16.52	6,025	5.00	1822	0.30	13
31/12/2006	119865	15.83	5,778	3.99	1457	0.25	14
31/12/2007	121,464	13.24	4,830	3.18	1161	0.24	14
31/12/2008	115,680	12.37	4,527	4.40	1612	0.36	13
31/12/2009	113,568	10.54	3,847	3.46	1261	0.33	13
31/12/2010	116,280	10.02	3,664	3.87	1416	0.38	13
31/12/2011	118,200	24.88	9,088	11.93	4356	0.47	14
31/12/2012	128,232	79.54	29,143	54.07	19800	0.60	15
31/12/2013	154,382	70.21	25,519	73.47	26765	1.12	18
31/12/2014	136,159	32.42	11,835	41.46	15113	1.27	16
31/12/2015	145,512	38.20	13,904	42.95	15624	1.11	17
31/12/2016	135,648	23.89	8,747	36.61	13402	1.47	16
	2,094,150		171,452		119,371		

Table 5

Average Monthly Injection Pressure (kPag)

	Injection Pressure						
Month	100/04-14	100/07-10	100/09-10	100/10-10	100/12-11	100/13-11	100/16-10
Sep-06	0	9100	9200	8200	0	0	9600
Oct-06	4983	8906	8919	8132	6184	6265	9387
Nov-06	7937	8647	8613	8153	8947	8977	9413
Dec-06	8097	8955	8971	8526	9410	9461	9423
Jan-07	8155	9010	8923	8539	9365	9165	9352
Feb-07	8696	9157	9168	8736	9457	9532	9582
Mar-07	8842	9368	9032	8813	9516	9455	9555
Apr-07	8820	8700	8903	8707	9293	9293	9237
May-07	9484	9400	9235	9113	9535	9635	9687
Jun-07	9327	9030	8893	9030	9267	9393	9393
Jul-07	9426	9045	8865	9194	9242	9306	9313
Aug-07	9729	9258	9106	9542	9390	9574	9548
Sep-07	9660	9397	9087	9500	9517	9500	9513
Oct-07	7910	7994	7945	8274	7965	7606	8394
Nov-07	9137	8830	8793	9107	9120	9013	9200
Dec-07	9287	8961	8806	9200	9081	9077	9287
Jan-08	9126	8855	8652	8945	8890	8910	9132
Feb-08	5659	10044	8452	8745	8300	8200	8745
Mar-08	3984	8219	8468	8910	8848	8977	8897
Apr-08	2657	8783	8780	8273	9010	9123	9043
May-08	2868	8423	8658	8058	9113	9223	9223
Jun-08	2880	8583	8540	7950	9083	9180	9263
Jul-08	2542	8990	7559	8045	9216	9281	9232
Aug-08	2548	8639	4420	7855	8890	9100	9116
Sep-08	2907	5467	6544	7290	8217	8893	7900
Oct-08	3190	3929	6819	6426	11639	8952	7403
Nov-08	3037	4110	6890	6053	8853	8767	7330
Dec-08	2729	3910	6755	5784	8742	8635	6758
Jan-09	2790	4235	6923	5848	8561	8581	7045
Feb-09	2957	4529	7457	6496	8943	8693	7854
Mar-09	2894	4155	7448	6429	9110	8868	7790
Apr-09	2710	3547	7257	6233	8577	7827	8367
May-09	2223	4281	6935	6419	8290	7752	11206
Jun-09	2193	3807	6553	5963	8170	7680	8063
Jul-09	2490	3800	6771	6706	8029	7642	8332
Aug-09	2377	5310	6519	6600	7632	7735	7965
Sep-09	2737	5265	7263	7427	8247	8167	8553
Oct-09	2765	5871	6871	7461	8345	8287	8758
Nov-09	2990	5750	7620	7777	8780	8353	8867
Dec-09	3519	5361	8048	7290	9058	8839	9248
Jan-10	2955	5442	8939	7448	8658	7416	9032
Feb-10	386	4057	6443	5818	7414	6225	5282
Mar-10	0	5374	6406	6342	7252	6623	5671
Apr-10	0	8640	8793	8863	8833	8520	8853
May-10	0	9203	9339	9377	9387	9168	9450
Jun-10	0	9447	9603	9603	9630	9527	9640
Jul-10	0	9174	9387	9348	9313	9135	9335
Aug-10	0	9066	9211	9218	9235	8913	9252
Sep-10	0	9247	9440	9455	9417	9077	9452
Oct-10	49	8897	9035	9074	8971	8756	9123
Nov-10	50	9257	9387	9410	9413	9060	9460
Dec-10	134	9413	9584	9565	9548	9274	9605

	Injection Pressure						
Month	100/04-14	100/07-10	100/09-10	100/10-10	100/12-11	100/13-11	100/16-10
Jan-11	220	9445	9565	9594	9597	9258	9700
Feb-11	280	9596	9700	9648	9600	9393	9796
Mar-11	264	8552	8726	8761	8674	8452	8829
Apr-11	255	9223	9403	9427	9397	9053	9538
May-11	245	9300	9500	9500	9500	9100	9600
Jun-11	176	9300	9500	9500	9500	9100	9600
Jul-11	232	9300	9500	9500	9500	9100	9600
Aug-11	272	7792	8013	8029	7981	7692	8077
Sep-11	277	8126	5967	8337	8280	8087	8337
Oct-11	306	8916	1800	9061	9102	8955	9166
Nov-11	197	8333	1800	8467	8292	8208	8440
Dec-11	357	8416	1800	8458	8350	8245	8458
Jan-12	794	7245	1800	8600	8600	8300	8600
Feb-12	818	6500	2655	6662	6572	6472	6893
Mar-12	887	8661	8000	8687	8748	8797	8848
Apr-12	883	8599	8163	8770	8847	6400	8947
May-12	918	9461	8790	9000	9358	9239	9100
Jun-12	778	8935	2427	8750	8733	8857	8773
Jul-12	1341	6284	0	8700	8600	7274	8700
Aug-12	1973	5800	0	8700	8600	7000	8700
Sep-12	2778	5968	0	6197	6020	6023	5980
Oct-12	2239	6490	0	6800	6500	6516	6500
Nov-12	1300	6573	0	6800	6760	6587	6760
Dec-12	1571	5993	0	6800	6800	6123	6800
Jan-13	2545	4526	0	6800	6800	5300	6800
Feb-13	3011	5293	0	6800	6800	5993	6800
Mar-13	3300	6000	0	6800	6800	5800	6800
Apr-13	3445	6000	0	6800	6800	5800	6800
May-13	3426	6000	0	6800	6800	5800	6800
Jun-13	2633	3840	0	4227	4040	3707	4360
Jul-13	2103	4410	0	4619	3200	4268	4210
Aug-13	2458	4974	0	5352	3200	4974	5100
Sep-13	3053	5830	0	5960	3200	5850	5100
Oct-13	3100	5900	0	6000	6100	5950	5100
Nov-13	3100	5740	0	5993	6100	5950	5100
Dec-13	3100	5603	0	5723	6100	5698	5284
Jan-14	2358	5513	0	5619	6100	5400	5766
Feb-14	3407	5629	0	6027	6146	5557	5786
Mar-14	2729	6558	0	6865	6690	6595	5845
Apr-14	2282	6540	3967	6703	6970	6860	6323
May-14	2513	6832	7000	7055	6935	6900	6416
Jun-14	2357	6790	7000	7013	7000	6900	5800
Jul-14	2803	6800	7000	7000	7000	6900	5800
Aug-14	3016	6800	7000	7000	7000	6900	5800
Sep-14	2563	6800	7000	7000	7000	6900	5800
Oct-14	3261	6800	7000	7000	7000	6900	5800
Nov-14	3232	6800	7000	7000	7000	6900	5800
Dec-14	3516	6800	7000	7000	7000	6900	5800
Jan-15	3515	6800	7000	7000	7000	6900	5800
Feb-15	2971	6800	7000	7000	7000	6900	5800
Mar-15	3066	6800	7000	7000	7000	6900	5800
Apr-15	2693	6800	7000	6027	5895	5793	4883

	Injection Pressure						
Month	100/04-14	100/07-10	100/09-10	100/10-10	100/12-11	100/13-11	100/16-10
May-15	2615	6800	7000	6284	5935	5821	3003
Jun-15	2702	6800	7000	6400	6000	5950	2800
Jul-15	2929	6800	7000	6400	6000	5950	2800
Aug-15	2803	6800	7000	6400	6000	5950	2800
Sep-15	2877	5300	7000	5347	5085	4960	2747
Oct-15	2732	1800	7000	5992	3427	4969	4505
Nov-15	3107	1800	700	7123	6662	6743	5223
Dec-15	2740	1800	0	7026	6834	6634	5897
Jan-16	2615	1800	0	6345	6758	6325	5910
Feb-16	2841	1800	0	6224	6750	6437	6038
Mar-16	2921	1800	0	6981	6750	6644	6203
Apr-16	2833	1800	0	6950	6750	6543	6147
May-16	2142	1800	0	7000	6750	6485	6061
Jun-16	2382	1800	0	6970	6750	6360	6215
Jul-16	2408	1800	0	7000	6750	6284	5994
Aug-16	2455	1800	0	7000	6750	6335	6126
Sep-16	2678	1800	0	7000	6750	6300	6100
Oct-16	2900	1800	0	7000	6750	6300	6100
Nov-16	3655	1800	0	7000	6750	6300	6100
Dec-16	3332	1800	0	7000	6750	6300	6100