



TUNDRA OIL & GAS PARTNERSHIP

SINCLAIR UNIT #8 (4B-34) 4B-33-7-29

102/04-33-007-29W1/0

LICENSE #: 8741

BAKKEN FORMATION

Open Hole: 1149 – 2445 mKBMD

(1003.545 – 1018.276 TVD)

RESERVOIR PRESSURE SURVEY DATA

OCTOBER 17th - 26th, 2012

Prepared by: **DOLLCO Well Data Services**

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Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	craig.lane@tundraoilandgas.com
Phone	1-204-748-4409
Site Contact	BRENT DALZIEL
Site Phone	1-204-522-0864

Well Information

Well Name	SINCLAIR UNIT #8 (4B-34) 4B-33-7-29
Unique Well ID	102/04-33-007-29W1/00
Surface Location	4B-34 / 4B-33-7-29W1
Well License Number	8741
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	SINCLAIR UNIT #8

KB Elevation (SL)	524.55 m
CF Elevation (SL)	520.45 m
GL Elevation (SL)	521.04 m
Distance from KB to CF (Log)	4.10 m
KB-GL Offset	3.51 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	1149.50 m
Casing Depth(TVD KB)	1003.57 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

Test Information

Well Name SINCLAIR UNIT #8 (4B-34) 4B-33-7-29
Unique Well ID 102/04-33-007-29W1/00
Surface Location 4B-34 / 4B-33-7-29W1
Well License Number 8741

Well Fluid Type 01 Oil
Test Purpose Initial Test
Test Type RESERVOIR PRESSURE SURVEY
Formation BAKKEN
Pool
Well Type Indicator Horizontal
Test/Prod. Interval Top KB (Log) 1149.00 m
Test/Prod. Interval Base KB (Log) 2445.00 m
MPP(Log KB) 1797.00 m
Test/Prod Interval Top KB (TVD) 1003.55 m
Test/Prod. Interval Base m KB (TVD) 1018.28 m
MPP(TVD KB) 1010.91 m

Date/Time Gauge on Bottom 2012/10/17 16:43:00
Date/Time Gauge Off Bottom 2012/10/26 08:21:30
Time/Date Well Shut-In 2012/10/17 16:52:30

Tubing Pressure Initial kPa(a)
Casing Pressure Initial kPa(a)
Tubing Pressure: Final kPa(a)
Casing Pressure: Final kPa(a)

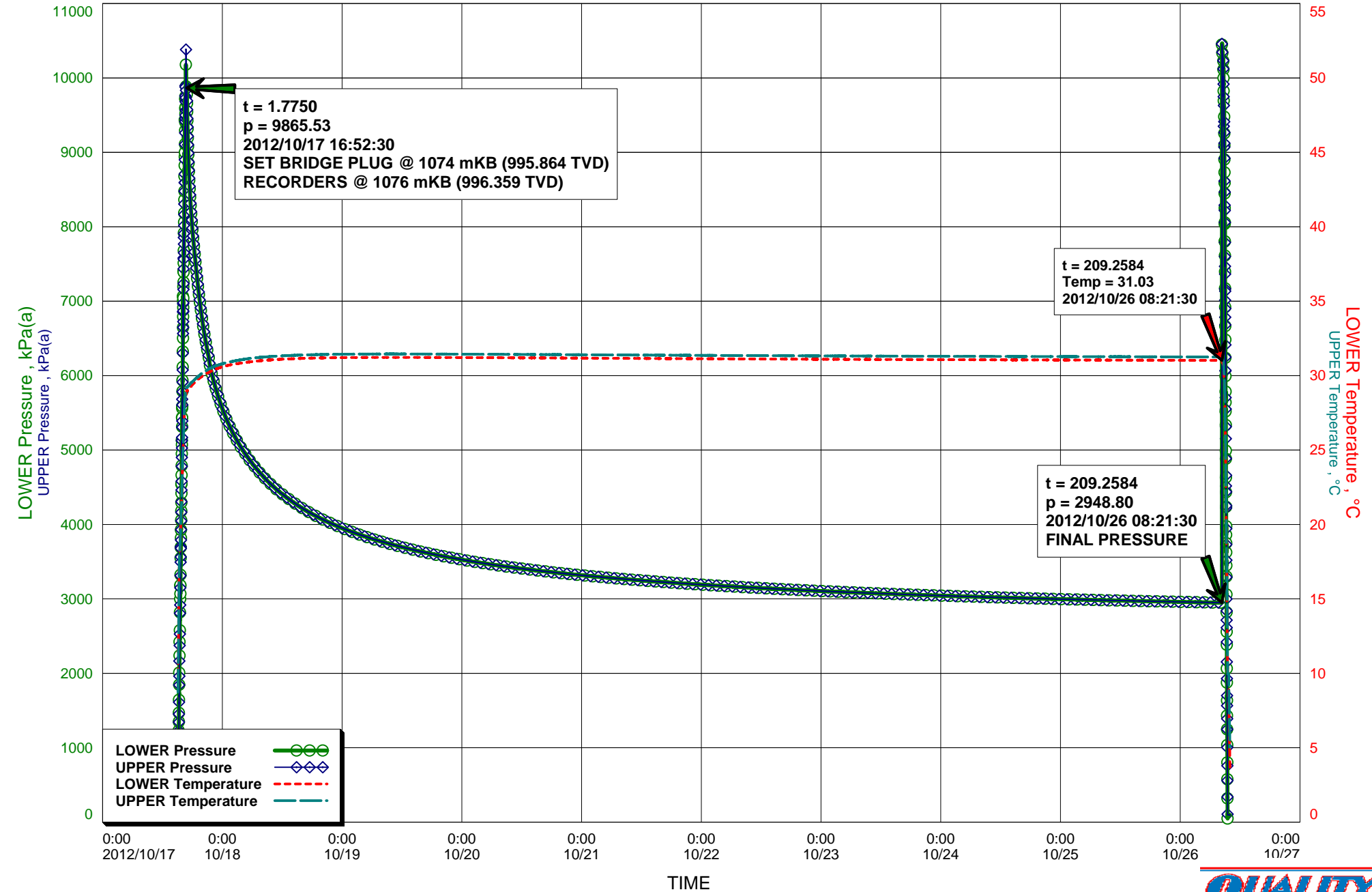
Last Measured Pressure at Run Depth 2948.80 kPa(a)
Reservoir Temperature 31.03 °C

Service Company Quality Wireline Services Ltd.
Representative IVORY HERMAN
Prepared By DOLLCO Well Data Services
Qualified By RICK DOLL
Report Date 2012/11/08

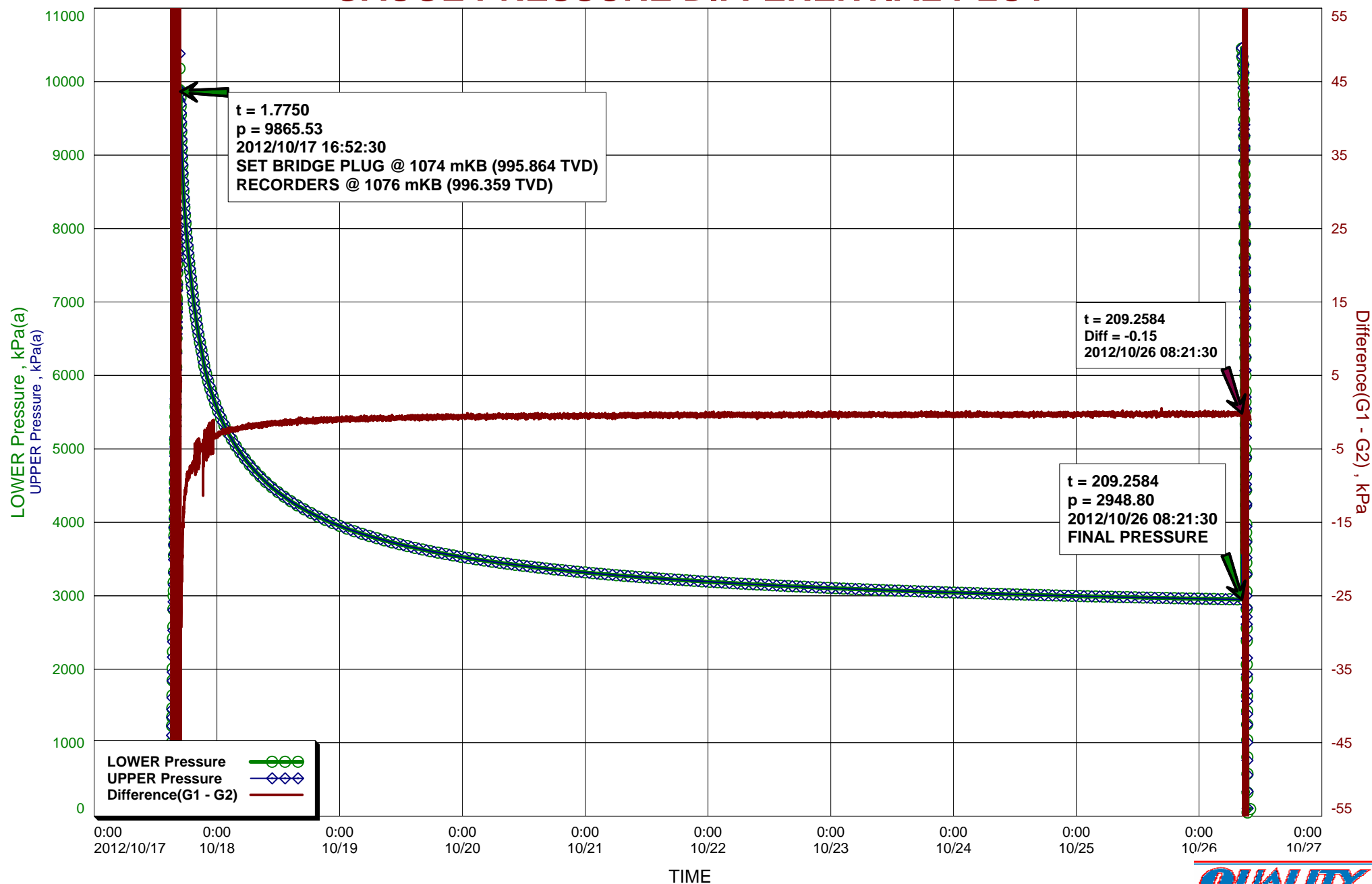
RECORDERS RUN BELOW A BRIDGE PLUG BY A DRILLING RIG
AND PULLED BY A SERVICE RIG



RESERVOIR PRESSURE SURVEY



GAUGE PRESSURE DIFFERENTIAL PLOT



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	102/04-33-007-29W1/00
Well Name	SINCLAIR UNIT #8 (4B-34) 4B-33-7-29
Formation	BAKKEN
Start Test Date	2012/10/17
Final Test Date	2012/10/26

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40338	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1076.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/05/01	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/10/17	Gauge Start Time	15:06:00
Gauge Stop Date	2012/10/26	Gauge Stop Time	10:00:00
Date Gauge On Bottom	2012/10/17	Time Gauge On Bottom	16:43:00
Date Gauge Off Bottom	2012/10/26	Time Gauge Off Bottom	08:21:30

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40417	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1075.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/05/01	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/10/17	Gauge Start Time	15:06:00
Gauge Stop Date	2012/10/26	Gauge Stop Time	10:00:00
Date Gauge On Bottom	2012/10/17	Time Gauge On Bottom	16:43:00
Date Gauge Off Bottom	2012/10/26	Time Gauge Off Bottom	08:21:30

TUNDRA OIL & GAS PARTNERSHIP
102/04-33-007-29W1/00
Start Test Date: 2012/10/17
Final Test Date: 2012/10/26

SINCLAIR UNIT #8 (4B-34) 4B-33-7-29
Formation: BAKKEN

FRAC STAGE ISOLATION

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2012/10/17	15:06:00	0.0000	224.68	9.00	0.0000	223.35	8.74
2	2012/10/17	15:06:00	0.0000	RIH, ACTIVATE RECORDERS S/N: 40338(L) & 40417(U)				
3	2012/10/17	15:06:30	0.0084	224.51	9.17	0.0084	223.01	9.03
4	2012/10/17	16:06:00	1.0000	6405.31	24.73	1.0000	6330.20	24.86
5	2012/10/17	16:43:00	1.6167	9858.71	28.77	1.6167	9833.11	28.96
6	2012/10/17	16:43:00	1.6167	RECORDERS ON BOTTOM @ 1076 mKB (996.359 TVD)				
7	2012/10/17	16:43:30	1.6250	9854.73	28.79	1.6250	9871.50	28.99
8	2012/10/17	16:52:30	1.7750	9865.53	28.98	1.7750	9854.39	29.20
9	2012/10/17	16:52:30	1.7750	BRIDGE PLUG SET @ 1074 mKB				
10	2012/10/17	16:53:00	1.7834	9812.84	28.98	1.7834	9873.28	29.20
11	2012/10/17	17:06:30	2.0084	9155.03	29.02	2.0084	9176.93	29.26
12	2012/10/17	18:06:30	3.0084	7879.66	29.43	3.0084	7889.58	29.62
13	2012/10/17	19:06:30	4.0084	7212.05	29.74	4.0084	7220.24	29.93
14	2012/10/17	20:06:30	5.0084	6687.65	29.99	5.0084	6691.83	30.20
15	2012/10/17	21:06:30	6.0084	6301.36	30.20	6.0084	6305.70	30.41
16	2012/10/17	22:06:30	7.0084	5964.74	30.36	7.0084	5970.09	30.57
17	2012/10/17	23:06:30	8.0084	5731.52	30.49	8.0084	5735.47	30.71
18	2012/10/18	00:06:30	9.0084	5536.66	30.60	9.0084	5539.93	30.81
19	2012/10/18	01:06:30	10.0084	5370.98	30.69	10.0084	5373.70	30.89
20	2012/10/18	02:06:30	11.0084	5230.88	30.76	11.0084	5233.51	30.96
21	2012/10/18	03:06:30	12.0084	5107.80	30.81	12.0084	5110.09	31.03
22	2012/10/18	04:06:30	13.0084	4998.25	30.86	13.0084	5000.37	31.08
23	2012/10/18	05:06:30	14.0084	4899.62	30.91	14.0084	4901.57	31.13
24	2012/10/18	06:06:30	15.0084	4809.19	30.95	15.0084	4811.00	31.18
25	2012/10/18	07:06:30	16.0084	4727.01	30.99	16.0084	4728.75	31.21
26	2012/10/18	08:06:30	17.0084	4650.93	31.02	17.0084	4652.94	31.24
27	2012/10/18	09:06:30	18.0084	4580.50	31.04	18.0084	4582.19	31.27
28	2012/10/18	10:06:30	19.0084	4516.04	31.06	19.0084	4517.69	31.29
29	2012/10/18	11:06:30	20.0084	4456.50	31.08	20.0084	4458.01	31.31
30	2012/10/18	12:06:30	21.0084	4402.90	31.10	21.0084	4404.50	31.33
31	2012/10/18	13:06:30	22.0084	4351.51	31.12	22.0084	4352.97	31.35
32	2012/10/18	14:06:30	23.0084	4302.52	31.14	23.0084	4304.03	31.36
33	2012/10/18	15:06:30	24.0084	4256.83	31.15	24.0084	4258.16	31.38
34	2012/10/18	16:06:30	25.0084	4214.22	31.16	25.0084	4215.36	31.38
35	2012/10/18	17:06:30	26.0084	4174.76	31.17	26.0084	4176.07	31.40
36	2012/10/18	18:06:30	27.0084	4136.47	31.18	27.0084	4137.79	31.41
37	2012/10/18	19:06:30	28.0084	4100.94	31.18	28.0084	4102.03	31.41
38	2012/10/18	20:06:30	29.0084	4067.06	31.19	29.0084	4068.17	31.42
39	2012/10/18	21:06:30	30.0084	4035.07	31.20	30.0084	4036.26	31.42
40	2012/10/18	22:06:30	31.0084	4005.20	31.20	31.0084	4006.30	31.43

LOWER Serial Number: 40338 Start Date: 2012/10/17 15:06:00 Run Depth: 1076.00
UPPER Serial Number: 40417 Start Date: 2012/10/17 15:06:00 Run Depth: 1075.70
Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP
102/04-33-007-29W1/00
Start Test Date: 2012/10/17
Final Test Date: 2012/10/26

SINCLAIR UNIT #8 (4B-34) 4B-33-7-29
Formation: BAKKEN

FRAC STAGE ISOLATION

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2012/10/18	23:07:00	32.0167	3976.23	31.20	32.0084	3977.36	31.44
42	2012/10/19	00:07:00	33.0167	3948.28	31.21	33.0084	3949.50	31.44
43	2012/10/19	01:07:00	34.0167	3921.93	31.22	34.0084	3923.08	31.44
44	2012/10/19	02:07:00	35.0167	3896.36	31.22	35.0084	3897.58	31.44
45	2012/10/19	03:07:00	36.0167	3872.26	31.22	36.0084	3873.67	31.45
46	2012/10/19	04:07:00	37.0167	3849.36	31.22	37.0084	3850.48	31.45
47	2012/10/19	05:07:00	38.0167	3827.23	31.22	38.0084	3828.28	31.45
48	2012/10/19	06:07:00	39.0167	3806.06	31.22	39.0084	3806.96	31.45
49	2012/10/19	07:07:00	40.0167	3786.06	31.22	40.0084	3786.92	31.45
50	2012/10/19	08:07:00	41.0167	3766.52	31.22	41.0084	3767.52	31.45
51	2012/10/19	09:07:00	42.0167	3747.21	31.22	42.0084	3748.34	31.45
52	2012/10/19	10:07:00	43.0167	3728.81	31.22	43.0084	3729.98	31.45
53	2012/10/19	11:07:00	44.0167	3711.05	31.22	44.0084	3712.14	31.45
54	2012/10/19	12:07:00	45.0167	3693.82	31.22	45.0084	3694.89	31.45
55	2012/10/19	13:07:00	46.0167	3677.40	31.22	46.0084	3678.17	31.45
56	2012/10/19	14:07:00	47.0167	3661.51	31.22	47.0084	3662.23	31.45
57	2012/10/19	15:07:00	48.0167	3645.85	31.22	48.0084	3646.76	31.45
58	2012/10/19	16:07:00	49.0167	3630.75	31.22	49.0084	3631.63	31.45
59	2012/10/19	17:07:00	50.0167	3616.38	31.22	50.0084	3616.85	31.45
60	2012/10/19	18:07:00	51.0167	3601.97	31.22	51.0084	3602.84	31.45
61	2012/10/19	19:07:00	52.0167	3588.30	31.22	52.0084	3589.14	31.45
62	2012/10/19	20:07:00	53.0167	3574.95	31.22	53.0084	3575.87	31.45
63	2012/10/19	21:07:00	54.0167	3562.16	31.22	54.0084	3562.85	31.45
64	2012/10/19	22:07:00	55.0167	3549.44	31.21	55.0084	3550.15	31.44
65	2012/10/19	23:07:00	56.0167	3537.39	31.21	56.0084	3538.04	31.44
66	2012/10/20	00:07:00	57.0167	3525.43	31.22	57.0084	3526.01	31.44
67	2012/10/20	01:07:00	58.0167	3513.91	31.21	58.0084	3514.41	31.44
68	2012/10/20	02:07:00	59.0167	3502.46	31.21	59.0084	3503.10	31.44
69	2012/10/20	03:07:00	60.0167	3491.40	31.21	60.0084	3492.08	31.44
70	2012/10/20	04:07:00	61.0167	3480.86	31.20	61.0084	3481.37	31.44
71	2012/10/20	05:07:00	62.0167	3470.46	31.21	62.0084	3471.23	31.44
72	2012/10/20	06:07:00	63.0167	3460.26	31.21	63.0084	3461.12	31.43
73	2012/10/20	07:07:00	64.0167	3450.55	31.20	64.0167	3451.13	31.43
74	2012/10/20	08:07:00	65.0167	3441.18	31.20	65.0167	3441.61	31.43
75	2012/10/20	09:07:00	66.0167	3431.74	31.20	66.0167	3432.40	31.43
76	2012/10/20	10:07:00	67.0167	3423.16	31.20	67.0167	3423.54	31.42
77	2012/10/20	11:07:00	68.0167	3414.49	31.20	68.0167	3415.04	31.43
78	2012/10/20	12:07:00	69.0167	3406.20	31.20	69.0167	3406.61	31.42
79	2012/10/20	13:07:00	70.0167	3397.71	31.20	70.0167	3398.14	31.42
80	2012/10/20	14:07:00	71.0167	3389.35	31.19	71.0167	3389.93	31.42

LOWER Serial Number: 40338 Start Date: 2012/10/17 15:06:00 Run Depth: 1076.00
UPPER Serial Number: 40417 Start Date: 2012/10/17 15:06:00 Run Depth: 1075.70
Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP

SINCLAIR UNIT #8 (4B-34) 4B-33-7-29

102/04-33-007-29W1/00

Formation: BAKKEN

Start Test Date: 2012/10/17

FRAC STAGE ISOLATION

Final Test Date: 2012/10/26

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2012/10/20	15:07:00	72.0167	3381.37	31.19	72.0167	3381.90	31.42
82	2012/10/20	16:07:00	73.0167	3373.56	31.19	73.0167	3373.90	31.41
83	2012/10/20	17:07:00	74.0167	3365.70	31.19	74.0167	3366.11	31.41
84	2012/10/20	18:07:00	75.0167	3358.26	31.19	75.0167	3358.67	31.41
85	2012/10/20	19:07:00	76.0167	3350.93	31.19	76.0167	3351.48	31.41
86	2012/10/20	20:07:00	77.0167	3343.67	31.18	77.0167	3344.18	31.41
87	2012/10/20	21:07:00	78.0167	3336.77	31.18	78.0167	3337.28	31.41
88	2012/10/20	22:07:00	79.0167	3329.86	31.18	79.0167	3330.21	31.40
89	2012/10/20	23:07:00	80.0167	3323.04	31.18	80.0167	3323.62	31.40
90	2012/10/21	00:07:00	81.0167	3316.63	31.17	81.0167	3317.02	31.40
91	2012/10/21	01:07:00	82.0167	3310.09	31.18	82.0167	3310.60	31.40
92	2012/10/21	02:07:00	83.0167	3304.00	31.17	83.0167	3304.42	31.40
93	2012/10/21	03:07:00	84.0167	3297.56	31.17	84.0167	3298.08	31.39
94	2012/10/21	04:07:00	85.0167	3291.62	31.17	85.0167	3292.08	31.39
95	2012/10/21	05:07:00	86.0167	3285.72	31.17	86.0167	3286.19	31.39
96	2012/10/21	06:07:00	87.0167	3279.73	31.16	87.0167	3280.36	31.39
97	2012/10/21	07:07:00	88.0167	3274.16	31.16	88.0167	3274.73	31.39
98	2012/10/21	08:07:00	89.0167	3268.57	31.16	89.0167	3269.06	31.39
99	2012/10/21	09:07:00	90.0167	3263.18	31.16	90.0167	3263.59	31.39
100	2012/10/21	10:07:00	91.0167	3257.70	31.15	91.0167	3258.14	31.38
101	2012/10/21	11:07:00	92.0167	3252.60	31.16	92.0167	3252.94	31.38
102	2012/10/21	12:07:00	93.0167	3247.22	31.15	93.0167	3247.71	31.38
103	2012/10/21	13:07:00	94.0167	3242.18	31.15	94.0167	3242.54	31.38
104	2012/10/21	14:07:00	95.0167	3237.19	31.15	95.0167	3237.61	31.38
105	2012/10/21	15:07:00	96.0167	3232.18	31.15	96.0167	3232.67	31.37
106	2012/10/21	16:07:00	97.0167	3227.61	31.15	97.0167	3228.07	31.37
107	2012/10/21	17:07:00	98.0167	3222.55	31.14	98.0167	3223.12	31.37
108	2012/10/21	18:07:00	99.0167	3217.83	31.14	99.0167	3218.20	31.37
109	2012/10/21	19:07:00	100.0167	3213.27	31.14	100.0167	3213.60	31.37
110	2012/10/21	20:07:00	101.0167	3208.50	31.14	101.0167	3209.17	31.37
111	2012/10/21	21:07:00	102.0167	3204.04	31.14	102.0167	3204.52	31.37
112	2012/10/21	22:07:00	103.0167	3199.42	31.14	103.0167	3200.03	31.37
113	2012/10/21	23:07:00	104.0167	3195.04	31.14	104.0167	3195.43	31.36
114	2012/10/22	00:07:00	105.0167	3190.70	31.13	105.0167	3191.20	31.36
115	2012/10/22	01:07:00	106.0167	3186.80	31.14	106.0167	3186.92	31.36
116	2012/10/22	02:07:00	107.0167	3182.35	31.13	107.0167	3182.95	31.36
117	2012/10/22	03:07:00	108.0167	3178.38	31.13	108.0167	3178.65	31.36
118	2012/10/22	04:07:00	109.0167	3174.27	31.13	109.0167	3174.62	31.35
119	2012/10/22	05:07:00	110.0167	3170.34	31.12	110.0167	3170.83	31.36
120	2012/10/22	06:07:00	111.0167	3166.66	31.13	111.0167	3166.71	31.35

LOWER Serial Number: 40338 Start Date: 2012/10/17 15:06:00 Run Depth: 1076.00

UPPER Serial Number: 40417 Start Date: 2012/10/17 15:06:00 Run Depth: 1075.70

Print Filter: Print every 1 hour

FRAC STAGE ISOLATION

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/10/22	07:07:00	112.0167	3162.62	31.13	112.0167	3162.91	31.35
122	2012/10/22	08:07:00	113.0167	3158.81	31.12	113.0167	3159.25	31.35
123	2012/10/22	09:07:00	114.0167	3154.93	31.12	114.0167	3155.32	31.35
124	2012/10/22	10:07:00	115.0167	3151.34	31.12	115.0167	3151.92	31.35
125	2012/10/22	11:07:00	116.0167	3147.78	31.12	116.0167	3148.09	31.34
126	2012/10/22	12:07:00	117.0167	3144.34	31.12	117.0167	3144.56	31.34
127	2012/10/22	13:07:00	118.0167	3140.63	31.11	118.0167	3141.04	31.34
128	2012/10/22	14:07:00	119.0167	3137.49	31.11	119.0167	3137.69	31.34
129	2012/10/22	15:07:00	120.0167	3133.98	31.11	120.0167	3134.36	31.34
130	2012/10/22	16:07:00	121.0167	3130.42	31.11	121.0167	3130.84	31.34
131	2012/10/22	17:07:00	122.0167	3127.34	31.11	122.0167	3127.64	31.34
132	2012/10/22	18:07:00	123.0167	3124.11	31.11	123.0167	3124.24	31.34
133	2012/10/22	19:07:00	124.0167	3120.85	31.11	124.0167	3121.07	31.33
134	2012/10/22	20:07:00	125.0167	3117.58	31.11	125.0167	3117.84	31.33
135	2012/10/22	21:07:00	126.0167	3114.43	31.10	126.0167	3114.80	31.33
136	2012/10/22	22:07:00	127.0167	3111.11	31.10	127.0167	3111.70	31.33
137	2012/10/22	23:07:00	128.0167	3108.05	31.10	128.0167	3108.33	31.33
138	2012/10/23	00:07:00	129.0167	3105.01	31.10	129.0167	3105.34	31.33
139	2012/10/23	01:07:00	130.0167	3102.29	31.10	130.0167	3102.55	31.32
140	2012/10/23	02:07:00	131.0167	3099.28	31.10	131.0167	3099.44	31.32
141	2012/10/23	03:07:00	132.0167	3096.14	31.10	132.0167	3096.42	31.32
142	2012/10/23	04:07:00	133.0167	3093.38	31.10	133.0167	3093.60	31.32
143	2012/10/23	05:07:00	134.0167	3090.33	31.09	134.0167	3090.76	31.32
144	2012/10/23	06:07:00	135.0167	3087.99	31.09	135.0167	3088.26	31.32
145	2012/10/23	07:07:00	136.0167	3085.13	31.09	136.0167	3085.42	31.32
146	2012/10/23	08:07:00	137.0167	3082.50	31.09	137.0167	3082.59	31.32
147	2012/10/23	09:07:00	138.0167	3079.52	31.09	138.0167	3079.90	31.32
148	2012/10/23	10:07:00	139.0167	3076.72	31.09	139.0167	3077.27	31.31
149	2012/10/23	11:07:00	140.0167	3074.38	31.09	140.0167	3074.73	31.31
150	2012/10/23	12:07:00	141.0167	3071.74	31.09	141.0167	3072.23	31.31
151	2012/10/23	13:07:00	142.0167	3069.23	31.09	142.0167	3069.71	31.31
152	2012/10/23	14:07:00	143.0167	3066.93	31.08	143.0167	3067.17	31.31
153	2012/10/23	15:07:00	144.0167	3064.43	31.08	144.0167	3064.68	31.31
154	2012/10/23	16:07:00	145.0167	3062.08	31.08	145.0167	3062.38	31.31
155	2012/10/23	17:07:00	146.0167	3059.59	31.08	146.0167	3059.73	31.31
156	2012/10/23	18:07:00	147.0167	3057.26	31.08	147.0167	3057.61	31.30
157	2012/10/23	19:07:00	148.0167	3054.67	31.08	148.0167	3055.19	31.31
158	2012/10/23	20:07:00	149.0167	3052.47	31.08	149.0167	3052.83	31.30
159	2012/10/23	21:07:00	150.0167	3050.21	31.08	150.0167	3050.44	31.30
160	2012/10/23	22:07:00	151.0167	3047.91	31.07	151.0167	3048.21	31.30

LOWER Serial Number: 40338 Start Date: 2012/10/17 15:06:00 Run Depth: 1076.00

UPPER Serial Number: 40417 Start Date: 2012/10/17 15:06:00 Run Depth: 1075.70

Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP
102/04-33-007-29W1/00
Start Test Date: 2012/10/17
Final Test Date: 2012/10/26

SINCLAIR UNIT #8 (4B-34) 4B-33-7-29
Formation: BAKKEN

FRAC STAGE ISOLATION

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2012/10/23	23:07:00	152.0167	3045.74	31.07	152.0167	3046.21	31.30
162	2012/10/24	00:07:00	153.0167	3043.37	31.07	153.0167	3043.86	31.30
163	2012/10/24	01:07:00	154.0167	3041.16	31.07	154.0167	3041.58	31.30
164	2012/10/24	02:07:00	155.0167	3039.07	31.07	155.0167	3039.27	31.30
165	2012/10/24	03:07:00	156.0167	3036.80	31.07	156.0167	3037.11	31.30
166	2012/10/24	04:07:00	157.0167	3034.77	31.07	157.0167	3035.06	31.30
167	2012/10/24	05:07:00	158.0167	3032.89	31.07	158.0167	3033.06	31.30
168	2012/10/24	06:07:00	159.0167	3030.57	31.07	159.0167	3030.86	31.30
169	2012/10/24	07:07:00	160.0167	3028.54	31.07	160.0167	3028.75	31.29
170	2012/10/24	08:07:00	161.0167	3026.34	31.06	161.0167	3026.75	31.29
171	2012/10/24	09:07:00	162.0167	3024.52	31.07	162.0167	3024.71	31.29
172	2012/10/24	10:07:00	163.0167	3022.31	31.06	163.0167	3022.65	31.29
173	2012/10/24	11:07:00	164.0167	3020.39	31.06	164.0167	3020.79	31.29
174	2012/10/24	12:07:00	165.0167	3018.73	31.06	165.0167	3018.75	31.29
175	2012/10/24	13:07:00	166.0167	3016.58	31.06	166.0167	3016.82	31.29
176	2012/10/24	14:07:00	167.0167	3014.68	31.06	167.0167	3014.90	31.29
177	2012/10/24	15:07:00	168.0167	3012.78	31.06	168.0167	3013.11	31.29
178	2012/10/24	16:07:00	169.0167	3010.91	31.06	169.0167	3011.25	31.29
179	2012/10/24	17:07:00	170.0167	3008.92	31.06	170.0167	3009.55	31.28
180	2012/10/24	18:07:00	171.0167	3007.29	31.06	171.0167	3007.48	31.28
181	2012/10/24	19:07:00	172.0167	3005.36	31.06	172.0167	3005.61	31.28
182	2012/10/24	20:07:00	173.0167	3003.67	31.05	173.0167	3003.88	31.28
183	2012/10/24	21:07:00	174.0167	3001.80	31.05	174.0167	3002.03	31.28
184	2012/10/24	22:07:00	175.0167	3000.04	31.05	175.0167	3000.28	31.28
185	2012/10/24	23:07:00	176.0167	2998.26	31.05	176.0167	2998.53	31.28
186	2012/10/25	00:07:00	177.0167	2996.54	31.05	177.0167	2996.64	31.28
187	2012/10/25	01:07:00	178.0167	2994.86	31.05	178.0167	2995.07	31.28
188	2012/10/25	02:07:00	179.0167	2993.06	31.05	179.0167	2993.28	31.28
189	2012/10/25	03:07:00	180.0167	2991.61	31.05	180.0167	2991.71	31.28
190	2012/10/25	04:07:00	181.0167	2990.00	31.05	181.0167	2990.01	31.28
191	2012/10/25	05:07:00	182.0167	2988.35	31.05	182.0167	2988.49	31.28
192	2012/10/25	06:07:00	183.0167	2986.48	31.05	183.0167	2986.98	31.27
193	2012/10/25	07:07:00	184.0167	2985.03	31.04	184.0167	2985.15	31.27
194	2012/10/25	08:07:00	185.0167	2983.46	31.04	185.0167	2983.52	31.27
195	2012/10/25	09:07:00	186.0167	2981.61	31.04	186.0167	2982.03	31.27
196	2012/10/25	10:07:00	187.0167	2980.02	31.04	187.0167	2980.38	31.27
197	2012/10/25	11:07:00	188.0167	2978.38	31.04	188.0167	2979.11	31.27
198	2012/10/25	12:07:00	189.0167	2977.14	31.04	189.0167	2977.49	31.27
199	2012/10/25	13:07:00	190.0167	2975.58	31.04	190.0167	2975.99	31.27
200	2012/10/25	14:07:00	191.0167	2973.96	31.04	191.0167	2974.25	31.27

LOWER Serial Number: 40338 Start Date: 2012/10/17 15:06:00 Run Depth: 1076.00
UPPER Serial Number: 40417 Start Date: 2012/10/17 15:06:00 Run Depth: 1075.70
Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP
102/04-33-007-29W1/00
Start Test Date: 2012/10/17
Final Test Date: 2012/10/26

SINCLAIR UNIT #8 (4B-34) 4B-33-7-29
Formation: BAKKEN

FRAC STAGE ISOLATION

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
201	2012/10/25	15:07:00	192.0167	2972.67	31.03	192.0167	2972.79	31.26
202	2012/10/25	16:07:00	193.0167	2971.08	31.03	193.0167	2971.38	31.27
203	2012/10/25	17:07:00	194.0167	2970.11	31.04	194.0167	2970.25	31.27
204	2012/10/25	18:07:00	195.0167	2968.41	31.03	195.0167	2968.52	31.26
205	2012/10/25	19:07:00	196.0167	2966.99	31.04	196.0167	2967.22	31.26
206	2012/10/25	20:07:00	197.0167	2965.36	31.03	197.0167	2965.60	31.26
207	2012/10/25	21:07:00	198.0167	2963.92	31.03	198.0167	2964.12	31.26
208	2012/10/25	22:07:00	199.0167	2962.52	31.03	199.0167	2962.82	31.26
209	2012/10/25	23:07:00	200.0167	2961.01	31.03	200.0167	2961.21	31.26
210	2012/10/26	00:07:00	201.0167	2959.64	31.03	201.0167	2959.93	31.26
211	2012/10/26	01:07:00	202.0167	2958.46	31.03	202.0167	2958.47	31.26
212	2012/10/26	02:07:00	203.0167	2956.99	31.03	203.0167	2957.18	31.26
213	2012/10/26	03:07:00	204.0167	2955.65	31.03	204.0167	2955.85	31.26
214	2012/10/26	04:07:00	205.0167	2954.20	31.03	205.0167	2954.55	31.25
215	2012/10/26	05:07:00	206.0167	2952.76	31.03	206.0167	2953.31	31.26
216	2012/10/26	06:07:00	207.0167	2951.69	31.03	207.0167	2951.99	31.26
217	2012/10/26	07:07:00	208.0167	2950.50	31.03	208.0167	2950.62	31.26
218	2012/10/26	08:07:00	209.0167	2948.89	31.02	209.0167	2949.11	31.25
219	2012/10/26	08:21:30	209.2584	2948.80	31.03	209.2584	2948.95	31.25
220	2012/10/26	08:21:30	209.2584	FINAL PRESSURE, UNSETTING BRIDGE PLUG				
221	2012/10/26	08:22:00	209.2667	10448.87	31.14	209.2667	10457.47	31.34
222	2012/10/26	08:22:00	209.2667	BRIDGE PLUG UNSET				
223	2012/10/26	08:22:30	209.2750	10435.20	31.08	209.2750	10448.87	31.32
224	2012/10/26	08:55:00	209.8167	8037.52	28.80	209.8167	8465.79	29.03
225	2012/10/26	08:55:00	209.8167	PULL OUT OF HOLE				
226	2012/10/26	08:55:30	209.8250	8250.16	28.67	209.8250	8219.80	28.94
227	2012/10/26	09:07:00	210.0167	5555.90	24.07	210.0167	5550.30	24.39
228	2012/10/26	09:31:30	210.4250	97.55	9.85	210.4250	98.28	10.03
229	2012/10/26	09:31:30	210.4250	RECORDERS AT SURFACE				
230	2012/10/26	09:32:00	210.4334	97.45	9.84	210.4334	98.05	10.01
231	2012/10/26	10:00:00	210.9000	94.82	3.45	210.9000	95.76	5.05

LOWER Serial Number: 40338 Start Date: 2012/10/17 15:06:00 Run Depth: 1076.00
UPPER Serial Number: 40417 Start Date: 2012/10/17 15:06:00 Run Depth: 1075.70
Print Filter: Print every 1 hour



DATE: October 17 th - 26 th , 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Sinclair Unit #8	ADDRESS: Virden, MB
LOCATION: (4-34) 4B-33-7-29 W1	UWI: 102/04-33-007-29W1.00
FIELD: Sinclair Unit #8	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 1204 748 5894
FIELD REP: Brent Dalziez	PHONE: 1204 522 0864
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com	

STATUS: Oil well		TEST TYPE: Bridge Plug
ESTIMATED H2S CONTENT: <10 ppm		ESTIMATED CO2 CONTENT: <10 ppm
PRODUCING THROUGH: Tubing		SHUT IN TIME/DATE: See Description
KOP: 751 mKB	TVD: 1017.31 mKB	LICENCE #: 8741
PBTD: N/A	TD: 2445 mKB	WELL TYPE: Horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.23 / 29.76 kg/m	CSG DEPTH: 1149.50 mKB
TUBING SIZE: N/A	TBG WEIGHT: N/A	TBG DEPTH: N/A
Elevations KB: 524.55 m	GRD: 521.04 m	CF: 4.10 m

PRODUCING INTERVAL

TYPE: Open Hole	SIZE: N/A	INTERVAL: 1149 - 2445 mKB
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RECORDER INFORMATION

TOP S/N: 40417	FILE NAME: (4-34) 4B-33-7-29 W1	RANGE: 0 - 20,680 kpa
BOTTOM S/N: 40338	FILE NAME: (4-34) 4B-33-7-29 W1	RANGE: 0 - 20,680 kpa
TOP BATTERY S/N: N/A	BOTTOM BATTERY S/N: N/A	
CONNECT TIME: October 17 th , 2012 15:05:30	DISCONNECT TIME: October 26 th , 2012 16:44:00	

SURFACE TEMP: -5	LEASE CONDITION: Good
WIRELINE OPERATOR: Ivory Herman	PHONE: 1306 371 5613
WIRELINE ASSISTANT: N/A	
DIRECTIONS: N/A	

DWG WELL HEAD PRESSURES:

TUBING (before survey): N/A	CASING (before survey): N/A
TUBING (after survey): N/A	CASING (after survey): N/A

FLUID LEVEL: N/A	RUN DEPTH: See Description
TIME ON BOTTOM: See Description	TIME OFF BOTTOM: See Description

GRADIENT STOPS

DEPTH mKB:	N/A	FROM:	N/A	UNTIL:	N/A
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COMMENTS: The tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were than pulled by a service rig.

DESCRIPTION OF WORK DONE:

Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were then pulled by a service rig.

October 17th, 2012

15:05:30 - Run in hole

16:43:00 - On bottom

16:45:30 - Bridge plug set @1074 mKB

October 26th, 2012

08:21:30 - FINAL STABLE BHP + BHT

08:22:00 - Bridge plug un-set

08:55:00 - POOH

09:31:30 - Surface

16:44:00 - Download data