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For

WELL NAME: Sogepet Aquit Kaskattama Prov. #1

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BANFF OIL LTD.

WELLSITE GEOLOGICAL AND ENGINEERING REPORT

WELL	NAME:_	Soge	pet Aquit Ka	skattama Pr	ov. #1	(SUPPLEMENT)	
LOCAT	ION	LSD.	SEC	1	TWP	RGE		
•			WEST (OFN	MERIDIAN		·	
	GROUND	ELEVATION	<u> 15,3'</u>		KB ELEV	'ATION: _30.0	<u>' above Hig</u> h Water I	ine
	SPUDDED	9:30 a.m	. Sept. 16, 1	.966	RIG RELU	EASED: <u>12:00</u>) p.m. July 16, 1967	,
	TOTAL D	EPTH, DRILLE	R : 2941'		TOTAL D	EPTH, LOG!	Not logged.	
-		Ope sus	rations resum pended Decemb	ned July 1., per 17, 1960	1967 af	ter being		
		s	TATUS:	Dry & Aband	doned			
						• •		
							•	
DRILLI	NG CON	ITRACTOR+_	Big Indian	Drilling Co	o. Ltd.,	Calgary	Rig No. 14	

BANFF OIL L'ID.

SUMMARY OF WELL DATA

well Name Sogepet Aquit Ka 57° 04' 18.487"		Supplement) DATE	July 21, 1967
LOCATION 900 10' 29.408'1	Long West	CO - ORDINATES	
PRODUCING HORIZON (S)			
ELEVATIONS: Ground		KELLY BUSHING	30.0' Noon Dec. 17, 1966
SPUD DATE Sept. 16, 1966	9:30 A.M.	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	8-3/4" to 330
COMPLETED DRILLING; DATE July	13, 1967, 7:30 АМ тота	L DEPTH: 2941'	4-1Ĭ/16 to Ĭ732 ноге s ize 2.15/16ta.2941
.surface casing: size7"23#	#.J-55 set at	327' ка	CEMENT 65 SX Hi-Early
PRODUCTION CASING: (note if Intermediate SIZE3-1/2)	SET AT		148 sx + 2% CaCl ₂ cement 100 sx + 1% CaCl ₂
LINER: SIZE Nil	SET AT	K.B.	CEMENT
MUD TYPE Water - mixed go NUMBER OF TESTS Nil. LOGS: (Abbreviate Type of Log) Ni		···············	
		LOGGED	PATE
************************	100100000000000000000000000000000000000		
******************************	***************************************	******************	
!***********************	./	******************	
***********************	***************	•••	
***************************************	****************	***************	
CORES:			
CORE NO. 102 IN	iterval 2880' - 2886' 2886' - 2900'	RECOVERY F	Ordovician - Ls. Ordovician - Ls.
10 \	2900' - 2930'	28.31	Ord. Is. & Ss. & Pre. Cam
1.05	2930' - 2933'	2.7!	Pre Cambrian
106	2933' - 2934' 2934' - 2941'	1.0' 6.5'	Pre. Cambrian
107	2934' - 2941'	6.5'	Pre.Cambrian
	***************************************	•	***************************************
***************************************	*****************************	***************************************	
REMARKS:(Type & Size of Cor	res, etc.) Diamond Cores	. Core 102 to 107	0.D. 2-15/16",
I.D. 1-7/8"	***************************************	*******************************	

DRILLING CONTRACTOR Big India	an Drilling Co. Ltd.,	Calgary, Alberta.R	6 NO. 14
WELLSITE SUPERVISION BY R. F.	Russell, E. Schack. F.	Halkow.	

The operation of this project was temporarily suspended on December 17, 1966 because of the severe climatic conditions being experienced in this area at the time. With the exception of the drilling rig and camp buildings, all rental equipment was returned to the suppliers. The drilling rig, camp and the D4 caterpillar tractor were left on the drilling site at a standby rate. All the personnel were moved out for the winter months and operations were resumed on June 24, 1967.

Sogepet Aquit. Kaskattama Prov. #1

Progress every 24 hours ending at 8:00 A.M. on date shown.

1967

June 25

Arrive at location - start power plant and clean up camp.

June 26

Set up radio, clean up camp, service rig & D4 cat, dig water well. Aircraft ferrying in men and material.

June 27

Service rig and trucks, raised derrick, unload aircraft and clean up camp site.

June 28
Service rig and rig up, clean up camp site, unload aircraft.

June 29

Installed Hydril B.O.P. and continued rigging up. Wait on Baker pump and accumulator.

June 30 Rig up, nipple up, etc.

July 1
Waiting on Baker pump and accumulator. Serviced drill pine, general repairs, etc.

July 2

Hooked Hydril to rig hydraulic system. Pressured up blind rams to 1250 P.S.I. O.K. Pressured up Hydril to 1050 P.S.I. for 15 minutes: - O.K. At 12:00 Noon commenced cleaning out cement. Cleaned out 4½" casing to swage at 28' w/3 7/8" bit. Ran in w/20' N.W.A.F. core bbl. and cleaned out cement to 80'.

July 3

Drilled out cement 60' to 145'. Slow progress due to light weight on bit and core bbl. jamming.

Sogepet Aquit Kaskattama Prov. #1

Progress every 24 hours ending at 8:00 a.m. on date shown.

- July 4 Drilled out cement 145' to 278'
- July 5 Drilled out cement 278' to 320'. Base of plug at 320'. Ran in with 50' BX core barrel to feel for bottom plug -- pipe plugging -- clean pipe and break circulation every 3 stands. Ran in to 2170'.
- July 6 Depth: 2886'
 Ran in to 2880' no cement had moved up and merged with upper plug. Installed new pump liners. Cut Core No. 102, Interval 2880' 2886' and recovered same. Trip in with 30' N.W.A.F. core barrel, broke circulation but unable to core ahead. Trip out.
- July 7 Depth: 2886'
 Tripped out -- bit twisted off at reamer shell. Ran in with NW bit and shell recovery tool -- unable to recover fish. Ran in with cut off taper tap -- no recovery. Ran in second time with taper tap worked on fish and trip.
- July 8 Depth: 2886'
 Tripped out no fish. Wait on BX bit and shell recovery tool, new taper tap and mill. Worked on Hydril, flare line etc.
- July 9 Depth: 2886'
 Wait on fishing tools. Change liners in pump (5" to 3"), work on pump cross-head. Fishing tools arrived 5:30 p.m. Ran in with BX recovery tool, ratholed 8" through fish and tripped out -- no recovery. Ran in with taper tap, work on fish and trip out.
- July 10 Depth: 2886'
 Recovered core catcher retainer shell. Ran in with tap and recovered core catcher. Strung new drilling line. Ran in with tap, attempted to recover remaining fish (bit and lower portion reamer shell) no recovery. Ran in with flat bottom mill and milled on fish.
- July 11 Depth: 2900
 Milled on fish. Ran in with 30' N.W.A.F. core barrel. Cut core
 No. 103, Interval 2886'- 2900' and recovered same.

Sogepet Aquit Kaskattama Prov. #1

Progress every 24 hours ending at 8:00 a.m. on date shown.

- July 12 Depth: 2933'
 Cut Core No. 104, Int. 2900' 2930' and recovered same. Cut
 Core No. 105, Int. 2930' 2933'.
- July 13 Depth: 2941'
 Core No. 105 jammed. Pulled and recovered same. Cut Core No. 106, Int. 2933' 2934' and recovered same. (core jammed). Cut Core No. 107, Int. 2934' 2941', swivel seized. Worked on swivel.
- July 14 Depth: 2941'
 Worked on swivel. Pulled and recovered Core No. 107. Wait on orders 3 hours. Received abandonment program. Trip in open end and mixed mud.
- July 15 Depth: 2941'
 Mixed mud and displaced hole to mud. Unable to kill water flow with 10.2 mud. Well had been flowing water at estimated 20 to 30 barrels per day since cement had been drilled out on July 4th. Ran abandonment Plug No. 1, Int. 2941' 2981', with 6 sacks cement. Plug displaced 0.K, but well not dead. Ran abandonment Plug No. 2, Int. 1900' 1500' with 24 sacks cement and 2% CaCl2 Plug displaced 0.K. and well dead. Closed B.O.P. and waited on cement.
- July 16 Total Depth: 2941'
 Waiting on cement. Felt for and found Plug No. 2 at 1310'.
 Laid down pipe. Well started to flow. Squeezed through kill.
 line 2 1/4 barrels mud in 2 hours at 900 lbs. pressure. Well
 dead. Ran Plug No. 3, Int. 1250' 1000' with 14 sacks cement
 and 1% CaCl₂. Plug displaced O.K. Closed B.O.P. and waited on
 cement.
- July 17 Total Depth: 2941'
 Waiting on cement. Opened B.O.P. after 12 hours. Well dead.
 Felt for and found Plug No. 3 at 970' at 3:30 p.m. July 16th.
 Laid down pipe. Ran Plug No. 4, Int. 60' to surface with 8 sacks cement. Installed flange with 2" valve on top of casing bowl.
 Released rig at 12:00 midnight, July 16, 1967.

MUD AND ADDITIVE SUMMARY

Sogenet Aquit Kaskattama Frov =1 Well Name

Date	Tour	Depth	Mud wt.	Viscosity	Water Loss	pΗ	Filter Cake <u>32nds inch</u>	Gel. Strength	Gel	Barytes	Caustic	Additives
		Cleaned	out as	ment wi	ith wet	6r	281 t	0 320!				
							20 0	0_120 1				
		Cored w	th wat	er 2880	0' to 2	941'.						
1/67		2941'	10.2	35	-				1500#	500#	40#	Kill well to abandon
		-										
									· .			
						-						
							<u> </u>					
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			 	<u> </u>		<u> </u>	†					

BIT RECORD

Well:

Sogepet Aquit Kaskattama Prov. #1

Drilling Contractor: Big Indian Drilling Co. Ltd.

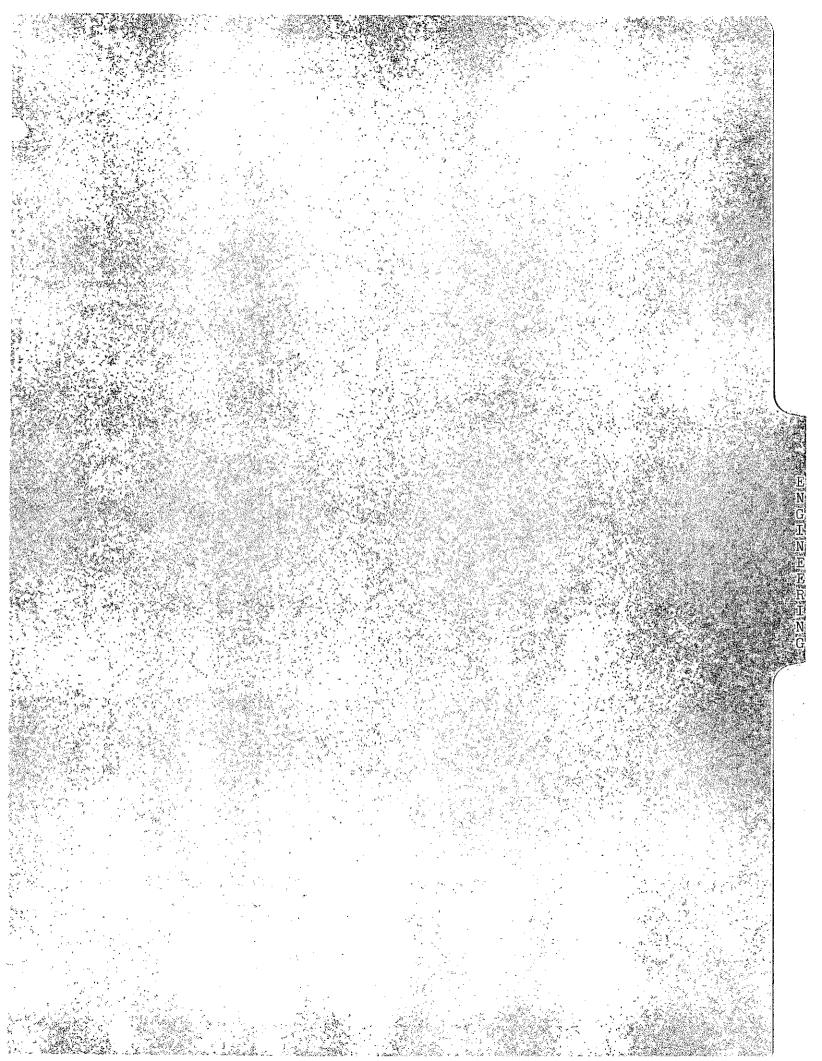
Date Drilling Started: September 16, 1966

Date Completed:

July 16, 1967

(Operations resumed July 1, 1967 after being suspended December 17, 1966)

Bit No.	Size	Make	Type	Interval	Footage	Hours	Wgt.	R.P.M.
1. A	3 7/8	Tricone						
1 B	2 15/16	s. c.	Diamond NW	159		41 3/4		
13 C	2 15/16	s. c.	Diamond BX	2886	6	17		
1 B	2 15/16	S. C.	Rerun	2886				
J∦ C	2 15/16	s. c.	Diamond NW	2930	1,1,	14 1/2	3.5	50
15 C	2 15/16	s.c.	Diamond NW	2934	Σ μ	3	3.5	50
. 16 с	2 15/16	s. c.	Diamond BX	29111	7	3 3/4	3.5	50



Banff Oil Ltd. PLUG-BACK AND ABANDONMENT REPORT

Hole Size	1 - 0					3. Elev	30.01		
	4-3/4	2-15/16	_ .						
Depth	1174'	2941.'			F.1	.D	2941 '	· · · · · · · · · · · · · · · · · · ·	
Casing in F	Iole	Size	Set a	t Top Cem	ont				
Surface Cas	ing	711.	3271			•	yBig_India		Op T
Production	String	3 <u>1</u> "	1729) '			y <u> </u>		<u>18 UO. 1</u>
			I	Plug #1	Plug #2	Plug #3	Plug #4	Plug #5	Plug #6
Date			J	uly 14	July 14	July 15	July 16		
Interval	— Top Bottom			2841 2941	1500 1900	1250 1000	Surface 60	•	
Formati	on — Namo Deptl		C	rd/Pre(2917	: Siluri	φn			
Calipere	d Hole Size	(Average)	2	:-15/16	3"/2-15/	1.6 3"	4" to 3"		
Type of	Cement		Po	rtland	Portland	Portland Normal	Portland Normal		
Number	of Sacks			6	24	J ¹ 1 [†]	8		
Additive	s 			nil	2% CaC12	1% CaC12	nil		
Bbls. of	Vater Ahea	d		nil	nil	nil	nil		
Displacer	nent — Bb Bb	ls. Water ls. Mud	_ 1	3 bbl.	7 bbl.	4 bbl.			
Slurry W	eight		1	3 1 #	14 #	14.2 #	15.2 #		
Mixing 7	limes — Sta Fi	art nish		30 PM 35 PM	4:15 PM 4:50 PM	8:40 PM 8:50 PM			
Displacir	g Times —			35 PM 50 PM	4:50 PM 5:00 PM		9:57 PM 10:00 PM		<u> </u>
Felt Plug	; Time		J 9:	uly 15 30 AM	July 15 9:30 AM	July 16 3:30 PM			
Felt Plug	Depth			-	1310'	970'			
face Casing	Cut		Ft.	Below G	rd. Surface		Sacks.	Plate Wel	ded Yes/I
SING SALVA	GE: Shot	off at			No.	of Its. Recov	ered		
narks		Plug #2	did	net hol	d. Well	started i	Clowing af	ter 20 ho	ours.

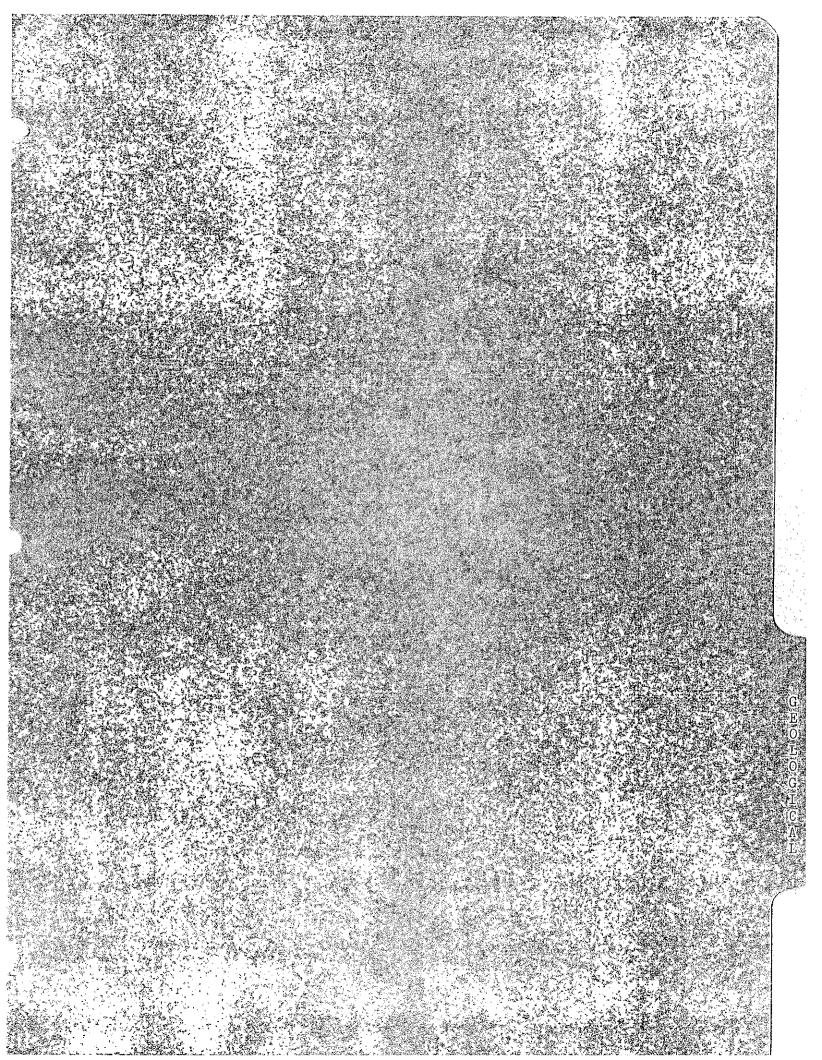
Agent of Operator____

CORE LABORATOR IES-CANADA LTD.

			CALGAR	17	ALDEKIA	¥.				
Company Well Field	- BANFF OIL LTD. - SOGEPET AQUIT KAS - WILDCAT, MANITOBA	J. F KASKATT ITOBA	BANFF OIL LTD. SOGEPET AQUIT KASKATTAMA PROV NO. I WILDCAT, MANITOBA	Date Report D. Fluid Analysis	1 T I	AUGUST 21,1967 WATER BASE CONVENTIONAL		Page File Analysts	- 1 of 2 - CNP-4-3806 - JH MM MA	
SAMPLE	DEPTH	FOOT.	PERMEABILITY	PERM.	POROSITY	FOROSITY	RESIDUA	RESIDUAL SATURATION	ON VISUAL	
NUMBER		REPR.	MILLIDARCYS	X FEET	PER CENT	H EE Y	OIL PORE	SIL TOTAL WATER FORE % PORE	EXAMINATION	
		ţ								
CORE 102	28801 - 28861	(Rec. 5	5.8') (2 Boxes)						:	
; 1	2880.0-2885.8 2885.8-2886.0	0.5	0-	1 -	-0	1 7	-0.	-0-	Dense Lost core	
CORE 103	28861 - 29001	(Rec. 13	13.1') (3 Boxes)							
[1	2886.0-2899.1	13.			- 0-	i į	<u>-</u>	0-	Dense	
I	Z027.1-Z900.0		0	0.1-	0.	0.1-	0.	0.1-	Lost core	
CORE 104	29001 - 29301	(Rec. 27	27.5 ¹) (7 Boxes)							
1	2900.0-2902.8	2.8	0-	1	-0.1	· ·	 	- 0	Dense	
	2902.8-2903.0	0.5	· · · · · · · · · · · · · · · · · ·	ı	4.6	0.92	Trace	80.6	Fine sand, limy	
1 6	2902.0-2906.5	ئ. ئ	- °	ı	i	1	- - - -	0	Shale	
1 1	0.005.J=2.002. 7.006.A=2006.	n -	7.0	0.06	17.7	5.31	Trace	89.3	Fine sand, shaly	
M	2906.7-2907.5	- 0	5.	1 2	22.	2	- c	-0-7 -0-7 -0-92	Shale	
4	2907.5-2908.1	9.0	0.0	0.30	 	1.28	Trace	89.7	Fine send shale breaks	
rU.	2908.1-2908.8	0.7	0.4	0.28	17.4	12.18	0.0	98,9	Fine sand, silty,	
								٠	shale breaks	
1 (2908.8-2909.0	0.2		0,	0.7	1	0.1	0.1	Unconsolidated sand	
ກດ	2909.0-2909.8	0°0		10.4	න ් ර	5,44	0.0	66,3	Fine sand	
, (2909.8-2910.3	0 v i		114.5		8.05	0.0	82.0	Fine sand	
n n	2910.5-2911.3	۰ ۱		3,50	27.3	27.30	0.0	84,7	Fine sand, shaly	
	2911.5-2911.8	0,5	2.0	00.1	29.5	14.75	0.0	6.06	Fine sand	

Ö	CORE LABORATORIES-CANADA LTD CALGARY ALBERTA SAMPLE DEPTH FOO	ADA LTD. ALBERTA FOOT.	SOC PERMEASILITY	GEPET AQUI	SOGEPET AQUIT KASKATTAMA I	A PROV NO.		Page File of the contraction of	- 2 of
REPRESENTED FEET	O H	REPR.	MILLIDARCYS	т × т х х т т т	PER CENT	FORUS 117	KESTUUAL OIL TI % PORE	RESIDUAL SAIURAIION OIL TOTAL WATER % PORE % PORE	VISUAL EXAMINATION
CONTINUED	Q;								
2911.8	2911.8-2912.5		0.5	0.35	29.2	20.44	0.0	93.1	Fine sand.shalv
2912.5	5-2913.3	0.8	0.3	0.24	1.61	15.28	0.0	92.6	Fine sand, limy
2913.	3-2913.9		9.0	0.36	22.7	13.62	0.0	5.10	Fine sand, limy, shaly
2913.9	7-2924.5		- <u>-</u> -	1	_ - -	1	0	-0-	Dense
2924.	5-2925.2		3,8	2.66	20.5	14.35	0.0	83.9	Fine sand
2925.7	2-2927.1			i	-0-1	1	 -	-0-	Dense
2927.	1-2927.5		1.2	0.48	18.0	7.20	0.0	82.2	Fine sand
2927	5-2930.0		0.7-	0.1	0.1	1	0.	0.1-	
29301	- 29331	(Rrc. 2.31)	5') (1 Box)						
2930.	2930.0-2932.3	2.3	-0,1	t	0.	1	-0.1	-0-	Granite
2932.	3-2933.0	0.7	0, 11	7	0.1-	ı	0.1-	0.	Lost core
29331	- 29341	(Rec. 1.0'))¹) (1 Box)			•			
2933.	2933.0-2933.3	0.3		ı	-0-		0.0	0-	Granite
2933.	3-2934.0	0.7	0.	0.	0	i	0.	0.	Lost core
29341	- 2941	(Rec. 6.5')	5') (2 Boxes)						
2934.	2934.0-2940.5	n c n'n	- 0	1 -	¢	1	1.0-		Dense
	0.11.77)	?	· -		1	· · ·	<u>.</u>	LosT core
	DEPTH				BULK DENSITY	YTISNE			
	29301 29341 29401				2.58 2.65 2.59	m 10 C			

WATETR ANALYSIS



BANEF OIL LID.

GEOLOGICAL MARKER REPORT

GRO 15.3' K.B. 30.0'

WELL NAME: Sogepet Aquitaine Kaskattama #1 Location Manitoba Lat 59° 04' 18.487" Long 90° 10' 29.409"

FORMATION / MARKER		FRO		10, 59.409
PORMATION / MOUNTA	Prognosis	Samples	Log	Sub-Seg
QUARTERNARY. "BEACH" SANDS	<u> </u>	Surface 23!	<u></u> A	
	,,			******
DEVONIAN		.,		
Abitibi Formation	30'	23†		,T1
SILURIAN (upper)			***************************************	
Upper Kenogami Fm	550'	423'	423'	- 393
Lower.Kenogami Fm		936'	936!	-906
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************	
.SILURTAN (middle)	*********			ئىنىنىشىرىھىچىيىتىت
Attawapiskat Fm			1076'	-1046
Kaskattama			1291!	<u>-</u> 1261
SILURIAN (lower)				
?Port Nelson Fm		1.884'	1884,	-1854

ORDOVICIAN				
CHURCHILL RIVER GROUP	1450'	2191'	2191'	-2161
(Palaeontological Top)		(2279)	••••••	(-2249)
Red Head Rapids Fm		2191'	2191'	-2161
		2371!	2371!	-2341
Caution Creek Fm BAD CACHE RAPIDS GROUP	***************************************	26041	2601'	-2571
Portage Chute Fm	***************************************	26871	26871	- 2657
	*		· · · · · · · · · · · · · · · · · · ·	
Basal Clastic Unit	***************************************	29031		-2873
		14	***************************************	
PRECAMBRIAN	***************************************	2913.'	•••••	-2882

	***************************************	***************************************	• • • • • • • • • • • • • • • • • • • •	•••••
	***************************************	*******************	***************************************	***************************************
		***************************************	***************************************	************************
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	***************************************		***************************************	******************

REMARKS:				
			*******************	*******************
	***************************************		******************	************
			************	***************************************
	· · · · · · · · · · · · · · · · · · ·	*******************		***************************************
				•••••

From	To	Core C. Ditch D	No. of Ft. Perous	No. of Ft. Non-Porous	Showings O.G.W.	GEOLOGICAL SAMPLE DESCRIPTION Sheet No. 914
		C		5.81		Core #102 2880-2886 Recovered 5.8' (Cut 6') Limestone, light brown-yellowish, cryptocrystalline to rarely microcrystalline, 20% finely comminuted organic fragments (brachiopods, gastropods, crinoids) Rarely anhydritic (less than 2%) rare clusters very fine pyrite. Mottled with patches light grey-brown, very finely crystalline to microcrystalline dolomite (20%) with finely comminuted organic fragments as above. Silt 10% Massive, Dense.
		С		2.81		Coring Times - 3,4,5,6,4,6 Core #103 2886-2900 Recovered 13.2' (Cut 14') Limestone, light brown-yellow, cryptocrystalline; 10-20% finely comminuted organic fragments. Traces anhydrite, rare patches very fine pyrite. Mottled with patches and lenses of very finely crystalline dolomite (20%) as above. Massive. Dense.
				10.4	,	Limestone. Grey-brown yellowish; cryptocrystalline 10-15% finely comminuted organic fragments with rare large brachiopod and colonial coral (2894). Rare floating fine quartz grains. Silt 10-30%. Becoming slightly argillaceous (10%) with scattered patches and lenses. Traces very fine pyrite mottled with patches and lenses of very finely crystalline dolomite (20%) as above occasionally with rim of dark grey argillaceous limestone. Rare ineffective pin-point porosity. Massive Coring Times 75,23,26,15,23,15,26,24,26,26,28,28,28
		С		19	,	Core #104 2900-2930 Recovered 26.4' (Cut 30') Limestone. Light brown rarely slightly yellowish, crypto- crystalline, with finely comminuted organic fragments (10%) Traces very fine pyrite; silty (20%); slightly argill- aceous (10%) Mottled with light grey, slightly brownish dolomite, very finely crystalline/ microcrystalline (10-15%). Rare patches dark brown oil stain - from pipe dope. Massive. Dense. Slight disconformity at 2901!

From	То	Core C Ditch D	No. of Ft. Porous	No. of Ft. Non-Porous	Showings O.G.W.	GEOLOGICAL SAMPLE DESCRIPTION Sheet No. 95
				0.9'		Lirestone. Grey slightly brownish; cryptocrystalline/microcrystalline; rare, very fine organic fragments, slightly argillaceous (10%) with rare small patches, grey/dark/grey clay shale. Patches very fine pyrite (5%). Sandy; increasing from 20% at top to 40% at base; very fine/ fine grained, sub rounded/clear quartz Poor ineffective porosity (5%).
				3.6'		Shale: medium to dark greenish grey, becoming waxy and slightly brownish towards base; soft; sub-fissile, flaky. Floating grains of sub rounded very fine/fine occasionally medium, clear to smoky quartz. Occasionally in fine patches and streaks with white kaolin cement - becoming 10% at base. Patches of very fine pyrite (5%).
).7'			Sandstone: Grey/dark grey slightly brownish/greenish. Fine to medium occasionally coarse grained, locally very fine grained; sub-rounded, poorly sorted, very soft to friable; very agillaceous (30%), very poorly cemented. Fair/poor porosity. Traces pyrite Strong salty taste.
				0.81		Sandy shale - medium grey slightly greenish, with slight waxy sheen Medium to fine quartz sand grains; subrounded to sub-angular, with patches of medium/fine sand with white kaolin cement. Very slightly pyritic. Tight.
			81	-		Sandstone: medium brown patchy dark grey, medium/fine grained, sub-rounded/sub-angular; fair/poor sorting. Agrillaceous (20%) with patches of grey/dark, grey shale with floating quartx grains. Very soft/friable. Fair to good porosity. Strong salty taste.
			.6'			Sandstone: light brown/buff occasionally slightly greyish. Medium/fine grained very fine grained (30%), poor/fair sorting becoming very poor at base. Subrounded to sub-angular, primarily clear quartz with rare ferromagnesium grains. Slightly kaolinitic (less than 10%). Fairly soft, friable, generally poorly cemented. Good porosity declining to fair at base. Strong salty taste. (Possibly some sand not recovered - Precambrian placed
			3	3.9'		at 2912') Gneiss weathered hornblende, biotite, epidote gneiss.
				12.0		Gneiss - hornblende, biotite gneiss.

From	то	Core C Ditch D	No. of Ft. Porous	No. of Ft. Non-Porous	Showings O.G.W.	GEOLOGICAL SAMPLE DESCRIPTION Sheet No. 96
				0 2		Pink granitic pegmatite .
·					1900 de 1900 d	Coring Times - 15,18,11,13,16,15,18,9,10,4,2,5,16, 13,17,14,13,7,4,5,11,10,9,9,16,20, 23,21,35,39
						Core #105 2930-2933 Recovered 2.6 (Cut 3')
				1.6	1	Pink granitic pegmatite
				1.0	·	Gneiss - hornblende, biotite gneiss
						Coring Times - 7,7,11 (Core jammed)
					<u>.</u>	Core #106 2933-2934 Recovered 1' (Cut 1')
				10		Gneiss - hornblende , biotite gneiss
						Coring Times - 13
						Core #107 2934-2941 Recovered 6.5' (Cut 7')
				6 5	ľ	Gneiss - hornblende, biotite gneiss, with thin pink granitic veins and dikes.
						Coring Times - 42,12,12,18,15,30,30
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