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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT (January 1/13 – April 22/13)

Drilling Licences Issued 121 169 720 Licences Cancelled 12 20 27 Vertical Wells Drilled 10 15 41 Horizontal Wells Drilled 209 178 570 Stratigraphic Test Holes Drilled 1 0 3 Wells Drilled - Total 220 193 614 No. of Metres Drilled 412 556 361 902 1 154 605 Wells Re-entered 0 0 0 Wells Being Drilled 0 0 1 No. of Active Rigs 0 0 1 Wells Licenced but Not Spudded 176 125 250
Vertical Wells Drilled 10 15 41 Horizontal Wells Drilled 209 178 570 Stratigraphic Test Holes Drilled 1 0 3 Wells Drilled - Total 220 193 614 No. of Metres Drilled 412 556 361 902 1 154 605 Wells Re-entered 0 0 0 Wells Being Drilled 0 0 1 No. of Active Rigs 0 0 1
Horizontal Wells Drilled 209 178 570 Stratigraphic Test Holes Drilled 1 0 3 Wells Drilled - Total 220 193 614 No. of Metres Drilled 412 556 361 902 1 154 605 Wells Re-entered 0 0 0 Wells Being Drilled 0 0 1 No. of Active Rigs 0 0 1
Stratigraphic Test Holes Drilled 1 0 3 Wells Drilled - Total 220 193 614 No. of Metres Drilled 412 556 361 902 1 154 605 Wells Re-entered 0 0 0 Wells Being Drilled 0 0 1 No. of Active Rigs 0 0 1
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Wells Licenced but Not Spudded 176 125 250
Wells Completed as Potential Oil Wells 217 187 592
Wells Abandoned Dry 3 5 17
Wells Drilled but Not Completed 0 0 0
Other Completions 0 2 4
New Wells on Production 5 30 478
GEOPHYSICAL ACTIVITY
Geophysical Programs Licenced 11 8 19
Licences Cancelled 0 0 1
Kilometers Licenced 676 567 7 429
Kilometers Run 0 131 3 405
2013 2012
OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl)
Month of Fobruary 527.94 (95.47) 595.62 (02.06)
Month of February 537.84 (85.47) 585.62 (93.06) Month of March 540.70 (85.92) 517.82 (82.29)
Month of March 540.70 (85.92) 517.82 (82.29)
OIL PRODUCTION (M3) 2012 2011
Month of Aug 224 371.7 193 073.6
Cumulative Thru Aug 31 1 948 120.2 1 513 799.6



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22 April 2013

WELL LICENCE TRANSFERS

Lic. No.: 2988	From: To:	EOG et al Waskada COM 10-26-1-26 (WPM) Penn West Waskada COM 10-26-1-26 (WPM)
Lic. No.: 4143	From: To:	EOG et al Waskada 3-14-2-25 (WPM) Penn West Waskada 3-14-2-25 (WPM)
Lic. No.: 4598	From: To:	Penn West et al North Elkhorn 13-27-12-28 (WPM) CPEC et al North Elkhorn 13-27-12-28 (WPM)
Lic. No.: 5013	From: To:	EOG Waskada Prov. 16-29-1-25 (WPM) Penn West Waskada Prov. 16-29-1-25 (WPM)
Lic. No.: 5015	From: To:	EOG Waskada Prov. 2-29-1-25 (WPM) Penn West Waskada Prov. 2-29-1-25 (WPM)
Lic. No.: 5194	From: To:	Penn West North Elkhorn 16-28-12-28 (WPM) CPEC North Elkhorn 16-28-12-28 (WPM)
Lic. No.: 6577	From: To:	Penn West Daly COM 2-28-9-28 (WPM) CPEC Daly Sinclair COM 2-28-9-28 (WPM)