

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/16 – March 7/16)

<u>DRILLING ACTIVITY</u>	To Mar 7/16	To Mar 9/15	2015 Total
Drilling Licences Issued	28	77	235
Licences Cancelled	14	101	187
Vertical Wells Drilled	5	14	52
Horizontal Wells Drilled	36	79	152
Stratigraphic Test Holes Drilled	0	1	1
Wells Drilled - Total	41	94	205
No. of Metres Drilled	78 426	169 448	364 332
Wells Re-entered	0	0	1
Wells Being Drilled	0	3	0
No. of Active Rigs	0	4	13
Wells Licenced but Not Spudded	51	135	78
Wells Completed as Potential Oil Wells	39	91	200
Wells Abandoned Dry	2	0	2
Wells Drilled but Not Completed	0	1	0
Other Completions	0	2	4
New Wells on Production	0	2	201
<u>GEOPHYSICAL ACTIVITY</u>			
Geophysical Programs Licenced	1	5	14
Licences Cancelled	0	0	0
Kilometers Licenced	42	207	4 166
Kilometers Run	640	19	1 610
	2016	2015	
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)	
Month of January	227.44 (36.14)	297.13 (47.22)	
Month of February	210.07 (33.68)	334.39 (53.14)	
	2015	2014	
Month of June	214 625.2	204 393.6	

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07 March 2016

Lic. No.: 3498 Tundra Daly COM 9-27-9-29 (WPM)
 UWI: 100.09-27-009-29W1.00
 UWI: 100.09-27-009-29W1.02
 Status: Abandoned Producer (ABD P)
 Abandoned Producer: 01-Mar-2016

Lic. No.: 4045 South Pierson Unit No. 1 WIW 12-9-2-29 (WPM)
 UWI: 100.12-09-002-29W1.00
UWI: 100.12-09-002-29W1.02 (Added)

Please note added UWI for Well Deepening

UWI: 100.12-09-002-29W1.00
 Status: Abandoned Water Injection Well (ABD WIW)
 Abandoned Water Injection Well: 13-Oct-2015

UWI: 100.12-09-002-29W1.02
 Commenced Deepening: 13-Oct-2015
 Finished Deepening: 14-Oct-2015
 Original Total Depth: 1098.00
 New Total Depth: 1130.00
 Status: Completing (COMP)
 Completing: 17-Oct-2015

Lic. No.: 10407 Tundra et al Miniota 9-2-13-27 (WPM)
 UWI: 100.09-02-013-27W1.00
 Status: Abandoned Dry (ABD D)
 Abandoned Dry: 29-Feb-2016

Lic. No.: 10456 Tundra Pierson Prov. HZNTL 4-11-3-29 (WPM)
 UWI: 102.04-11-003-29W1.00 – Leg #1
UWI: 102.02-11-003-29W1.02 - Leg #2

Please note revised UWI to reflect As Drilled
UWI changed from 102.04-11-003-29W1.02 to 102.02-11-003-29W1.02

Lic. No.: 10508 Tundra Daly Sinclair HZNTL B16-5-9-29 (WPM)
UWI: 103.16-05-009-29W1.00

Please note revised UWI and Well Name
Licensed as: 104.01-08-009-29W1.00; B1-8-9-29
Drilled as: 103.16-05-009-29W1.00; B16-5-9-29

Lic. No.: 10511 Tundra Daly Sinclair HZNTL B16-8-9-29 (WPM)
 UWI: 103.16-08-009-29W1.00
 Status: Completing (COMP)
 Completing: 05-Mar-2016

Lic. No.: 10519 Tundra Daly Sinclair HZNTL A9-17-8-28 (WPM)
 UWI: 102.09-17-008-28W1.00
 Status: Completing (COMP)
 Completing: 05-Mar-2016

Lic. No.: 10527 Tundra Daly Sinclair Prov. HZNTL B8-16-8-28 (WPM)
 UWI: 104.08-16-008-28W1.00
 Status: Completing (COMP)
 Completing: 01-Mar-2016

Lic. No.: 10531 Tundra Daly Sinclair HZNTL A16-6-9-28 (WPM)
UWI: 102.16-06-009-28W1.00

Please note revised UWI and Well Name
Licensed as: 100.09-06-009-28W1.00; 9-6-9-28
Drilled as: 103.16-006-009-28W1.00; A16-6-9-28

NEW UNIT APPROVALS

RE: Sinclair Unit No. 17 Project Approval

The effective date for Sinclair Unit No. 17 is March 1, 2016 covering the following in the Daly Sinclair Field;

Section	Township	Range
19	8	28
30	8	28
31	8	28

Field pool code: 01 62B