|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
|  | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/19 – March 25/19) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To March 25/19** |  | To March 26/18 | | |  | 2018 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 46 |  | 42 | | |  | 290 |
| Licences Cancelled | 3 |  | 1 | | |  | 13 |
| Vertical Wells Drilled | 4 |  | 5 | | |  | 13 |
| Horizontal Wells Drilled | 69 |  | 77 | | |  | 263 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 73 |  | 82 | | |  | 276 |
| No. of Metres Drilled | 159 074 |  | 159 535 | | |  | 586 264 |
| Wells Re-entered | 0 |  | 0 | | |  | 0 |
| Wells Being Drilled | 0 |  | 0 | | |  | 0 |
| No. of Active Rigs | 0 |  | 0 | | |  | 8 |
| Wells Licenced but Not Spudded | 45 |  | 34 | | |  | 74 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 71 |  | 80 | | |  | 271 |
| Wells Abandoned Dry | 0 |  | 1 | | |  | 3 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 2 |  | 1 | | |  | 2 |
|  |  |  |  | | |  |  |
| New Wells on Production | 0 |  | 4 | | |  | 113 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 2 |  | 0 | | |  | 3 |
| Licences Cancelled | 0 |  | 1 | | |  | 1 |
| Kilometers Licenced | 174 |  | 0 | | |  | 82 |
| Kilometers Run | 0 |  | 0 | | |  | 638 |
|  |  |  |  | | |  |  |
|  | **2019** |  | **2018** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of January | 380.81 (60.51) |  | 460.42 (73.16) | | |  |  |
| Month of February | 441.54 (70.16) |  | 445.56 (70.80) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2018** |  | **2017** | | |  |  |
| Month of August | 189 804.4 |  | 193 117.8 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**25 March 2019**

|  |  |
| --- | --- |
| Lic. No.: 1763 | Virden Roselea Unit No. 2 Prov. WIW 2-6-11-25 (WPM) |
|  | UWI: 100.02-06-011-25W1.00 (WIW) |
|  | **UWI: 100.02-06-011-25W1.02 Added for Deepening** |
|  |  |
|  | **UWI: 100.02-06-011-25W1.02**  Deepening Commenced: 19-Mar-2019  Finished Deepening: 20-Mar-2019  Original Depth: 605.00 m  New Total Depth: 644.0 m  Status: Waiting on Service Rig (WOSR)  Waiting on Service Rig: 20-Mar-2019 |
|  |  |
| Lic. No.: 10814 | Elcano Manson Prov. 15-22-12-28 (WPM)  UWI: 100.15-22-012-28W1.00  Status: Capable Of Oil Production (COOP)  Capable Of Oil Production: 03-Nov-2017  Field/Pool Code: 17 59A |
| Lic. No.: 11121 | Fire Sky North Hargrave 15-21-12-27 (WPM)  UWI: 100.15-21-012-27W1.00  Status: Completing (COMP)  Completing: 27-Feb-2019 |
| Lic. No.: 11171 | Tundra Daly Sinclair HZNTL 14-15-10-29 (WPM)  UWI: 100.14-15-010-29W1.00  Status: Completing (COMP)  Completing: 17-Mar-2019 |
| Lic. No.: 11174 | Tundra Daly Sinclair HZNTL B5-9-8-28 (WPM)  UWI: 104.05-09-008-28W1.00  Status: Completing (COMP)  Completing: 15-Mar-2019 |
| Lic. No.: 11188 | Ewart Unit No. 13 HZNTL B16-31-8-28 (WPM)  UWI: 105.16-31-008-28W1.00  Status: Completing (COMP)  Completing: 14-Mar-2019 |
| Lic. No.: 11192 | Tundra Daly Sinclair HZNTL B12-9-8-28 (WPM)  UWI: 104.12-09-008-28W1.00  Status: Completing (COMP)  Completing: 13-Mar-2019 |
| Lic. No.: 11194 | Tundra Daly Sinclair HZNTL D12-9-8-28 (WPM)  UWI: 106.12-09-008-28W1.00  Status: Completing (COMP)  Completing: 12-Mar-2019 |
| Lic. No.: 11204 | Tundra Daly Sinclair SWD A4-27-9-29 (WPM)  UWI: 102.04-27-009-29W1.00  Status: Completing (COMP)  Completing: 14-Mar-2019 |
|  |  |

***Please note, there are no new licences for this report.***

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