|  |
| --- |
|  |
| Petroleum Branch360-1395 Ellice Ave, Winnipeg, MB R3G 3P2**T** 204-945-6577 **F** 204-945-0586[www.manitoba.ca](http://www.manitoba.ca) |
| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |
|  PETROLEUM INDUSTRY ACTIVITY REPORT |
|  (January 1/19 – June 10/19) |
|  |  |  |  |  |  |
| **DRILLING ACTIVITY** | **To June 10/19** |  | To Jun 11/18 |  | 2018 Total |
|  |  |  |  |  |  |
| Drilling Licences Issued | 91 |  | 106 |  | 290 |
| Licences Cancelled | 14 |  | 2 |  | 13 |
| Vertical Wells Drilled | 4 |  | 5 |  | 13 |
| Horizontal Wells Drilled | 75 |  | 79 |  | 263 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 |  | 0 |
| Wells Drilled - Total | 79 |  | 84 |  | 276 |
| No. of Metres Drilled | 171 172 |  | 164 615 |  | 586 264 |
| Wells Re-entered | 0 |  | 0 |  | 0 |
| Wells Being Drilled | 1 |  | 0 |  | 0 |
| No. of Active Rigs | 3 |  | 0 |  | 8 |
| Wells Licenced but Not Spudded | 72 |  | 95 |  | 74 |
|  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells | 77 |  | 82 |  | 271 |
| Wells Abandoned Dry | 0 |  | 1 |  | 3 |
| Wells Drilled but Not Completed | 0 |  | 0 |  | 0 |
| Other Completions | 2 |  | 1 |  | 2 |
|  |  |  |  |  |  |
| New Wells on Production | 0 |  | 4 |  | 113 |
|  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |
|  |  |  |  |  |  |
| Geophysical Programs Licenced | 2 |  | 0 |  | 3 |
| Licences Cancelled | 0 |  | 1 |  | 1 |
| Kilometers Licenced  | 174 |  | 0 |  | 82 |
| Kilometers Run | 0 |  | 195 |  | 638 |
|  |  |  |  |  |  |
|  | **2019** |  | **2018** |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) |  |  |
|  |  |  |  |  |  |
| Month of April |  503.78 (80.05) |  |  494.27 (78.54) |  |  |
| Month of May |  482.25 (76.63) |  |  522.15 (82.97) |  |  |
|  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** | **2018** |  | **2017** |  |  |
| Month of August | 189 804.4 |  | 193 117.8 |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**10 June 2019**

|  |  |
| --- | --- |
| Lic. No.: 6834 | Ewart Unit No. 10 HZNTL 16-33-7-28 (WPM)UWI: 102.16-33-007-28W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP)COOP - Suspended: 15-Feb-2018 |
| Lic. No.: 7177 | Ewart Unit No. 10 HZNTL 3-3-8-28 (WPM)UWI: 100.03-03-008-28W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP)COOP - Suspended: 27-Feb-2018 |
| Lic. No.: 8716 | TORC Birdtail HZNTL 15-33-15-27 (WPM)UWI: 100.15-33-015-27W1.00 Status: Abandoned Producer (ABD P)Abandoned Producer: 10-Jun-2019 |
| Lic. No.: 10436 | Tundra Daly Sinclair Prov. HZNTL 4-32-9-28 (WPM)UWI: 102.04-32-009-28W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP)COOP - Suspended: 09-Mar-2018 |
| Lic. No.: 11162 | Sinclair Unit No. 1 HZNTL 1A-8-8-29 (WPM)UWI: 102.01-08-008-29W1.00 Spud Date: 03-Jun-2019K.B. Elevation: 534.73 mSurface Casing: 244.50 mm @ 135.00 m with 7.5 tIntermediate Casing: 177.80 mm@ 1120.00 m with 18.0 tFinished Drilling: 07-Jun-2019Total Depth: 2541.00 mRig Released: 07-Jun-2019 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 07-Jun-2019 |
| Lic. No.: 11200 | Daly Unit No. 12 HZNTL 15-3-10-28 (WPM)UWI: 102.15-03-010-28W1.00 Finished Drilling: 04-Jun-2019Total Depth: 1545.00 mIntermediate Casing: 139.70 mm@ 1545.00 m with 29.0 tRig Released: 05-Jun-2019Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 05-Jun-2019 |
|  |  |
| Lic. No.: 11201 | Daly Unit No. 12 HZNTL A15-3-10-28 (WPM)UWI: 103.15-03-010-28W1.00 Spud Date: 07-Jun-2019K.B. Elevation: 505.64 mSurface Casing: 244.50 mm @ 135.00 m with 7.5 tFinished Drilling: 09-Jun-2019Total Depth: 1509.00 mIntermediate Casing: 139.70 mm@ 1509.00 m with 26.0 tRig Released: 10-Jun-2019 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 10-Jun-2019 |
| Lic. No.: 11210 | Tundra Daly Sinclair Prov. HZNTL B16-4-9-28 (WPM)UWI: 103.16-04-009-28W1.00 ***Please note revision to Report dated 11-Feb-2019******Drilling Contractor: Ensign Drilling Inc. – Rig #9***Spud Date: 07-Jun-2019K.B. Elevation: 484.90 mSurface Casing: 244.50 mm @ 136.00 m with 7.5 tStatus: Drilling Ahead (DR)Drilling Ahead: 10-Jun-2019 |
|  |  |
| Lic. No.: 11224 | Daly Unit No. 12 HZNTL B15-3-10-28 (WPM)UWI: 104.15-03-010-28W1.00 Spud Date: 05-Jun-2019K.B. Elevation: 505.67 mSurface Casing: 244.50 mm @ 136.00 m with 7.5 tFinished Drilling: 07-Jun-2019Total Depth: 1515.00 mIntermediate Casing: 139.70 mm@ 1515.00 m with 26.0 tRig Released: 07-Jun-2019 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 07-Jun-2019 |
| Lic. No.: 11226 | Daly Unit No. 12 HZNTL C16-3-10-28 (WPM)UWI: 105.16-03-010-28W1.00 Status: Moving In Rotary Tools (MIRT)Moving In Rotary Tools: 10-Jun-2019 |
| Lic. No.: 11243 | North Virden Scallion Unit No. 1 HZNTL 4-15-11-26 (WPM)UWI: 102.04-15-011-26W1.00 Status: Moving In Rotary Tools (MIRT)Moving In Rotary Tools: 10-Jun-2019 |
|  | ***Please note, there are no new licences in this Report.*** |
|  |  |  |
|  |  |  |
|  |  |  |

**NEW UNIT APPROVALS**

**RE: Daly Unit No. 19 Project Approval**

The effective date for **Daly Unit No. 19** is April 1, 2019 covering the following in the Daly Field:

|  |  |  |  |
| --- | --- | --- | --- |
| **LSDs** | **Section** | **Township** | **Range** |
| All | 25  | 10 | 29 |
| All | 36 | 10 | 29 |

Field pool code: **01 62A**

**RE: North Virden Scallion Unit No. 3 Project Approval**

The effective date for **North Virden Scallion Unit No. 3** is April 1, 2019 covering the following in the North Virden Scallion Field:

|  |  |  |  |
| --- | --- | --- | --- |
| **LSDs** | **Section** | **Township** | **Range** |
| 3, 4, 5, 7, 10, 15 | 29 | 11 | 26 |
| 1 – 3, 6 – 8, 11, 14 | 30 | 11 | 26 |

Field pool code: **05 59A**

**RE: Cromer Unit No. 5 Project Approval**

The effective date for **Cromer Unit No. 5** is June 1, 2019 covering the following in the Cromer Field:

|  |  |  |  |
| --- | --- | --- | --- |
| **LSDs** | **Section** | **Township** | **Range** |
| 9 - 16 | 22 | 9 | 28 |
| All | 26 | 9 | 28 |
| All | 27 | 9 | 28 |
| All | 28 | 9 | 28 |
| 1 – 8 | 33 | 9 | 28 |
| 1 - 8 | 34 | 9 | 28 |

Field pool code: **01 62A**

**RE: Birdtail Unit No. 4 Project Approval**

The effective date for **Birdtail Unit No. 4** is June 1, 2019 covering the following in the Birdtail Field:

|  |  |  |  |
| --- | --- | --- | --- |
| **LSDs** | **Section** | **Township** | **Range** |
| 1 - 8 | 6 | 17 | 27 |
| 9 - 16 | 31 | 16 | 27 |
| 3 - 6 | 32 | 16 | 27 |
| 11 - 13 | 32 | 16 | 27 |

Field pool code: **15 62A**

**RE: Birdtail Unit No. 5 Project Approval**

The effective date for **Birdtail Unit No. 5** is June 1, 2019 covering the following in the Birdtail Field:

|  |  |  |  |
| --- | --- | --- | --- |
| **LSDs** | **Section** | **Township** | **Range** |
| 5, 6, 11, 12, 13, 14 | 19 | 16 | 27 |
| 7, 8, 9, 10, 15, 16 | 24 | 16 | 28 |

Field pool code: **15 62A**

**RE: East Manson Unit No. 9 Project Approval**

The effective date for **East Manson Unit No. 9** is June 1, 2019 covering the following in the East Manson Field:

|  |  |  |  |
| --- | --- | --- | --- |
| **LSDs** | **Section** | **Township** | **Range** |
| 11 - 14 | 15 | 13 | 28 |
| 9, 10, 15, 16 | 16 | 13 | 28 |

Field pool code: **17 62B**