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| Petroleum Branch360-1395 Ellice Ave, Winnipeg, MB R3G 3P2**T** 204-945-6577 **F** 204-945-0586[www.manitoba.ca](http://www.manitoba.ca) |
| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |
|  PETROLEUM INDUSTRY ACTIVITY REPORT |
|  (January 1/20 – April 20/20) |
|  |  |  |  |  |  |
| **DRILLING ACTIVITY** | **To April 20/20** |  | To April 22/19 |  | 2019 Total |
|  |  |  |  |  |  |
| Drilling Licences Issued | 34 |  | 53 |  | 225 |
| Licences Cancelled | 1 |  | 13 |  | 17 |
| Vertical Wells Drilled | 5 |  | 4 |  | 13 |
| Horizontal Wells Drilled | 60 |  | 69 |  | 208 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 |  | 0 |
| Wells Drilled - Total | 65 |  | 73 |  | 221 |
| No. of Metres Drilled | 133 012 |  | 159 074 |  | 482 956 |
| Wells Re-entered | 0 |  | 0 |  | 1 |
| Wells Being Drilled | 0 |  | 0 |  | 0 |
| No. of Active Rigs | 0 |  | 0 |  | 7 |
| Wells Licenced but Not Spudded | 27 |  | 42 |  | 58 |
|  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells | 64 |  | 71 |  | 217 |
| Wells Abandoned Dry | 1 |  | 0 |  | 1 |
| Wells Drilled but Not Completed | 0 |  | 0 |  | 0 |
| Other Completions | 0 |  | 2 |  | 4 |
|  |  |  |  |  |  |
| New Wells on Production | 77 |  | 0 |  |  227 |
|  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |
|  |  |  |  |  |  |
| Geophysical Programs Licenced | 0 |  | 2 |  | 4 |
| Licences Cancelled | 0 |  | 0 |  | 1 |
| Kilometers Licenced  | 0 |  | 174 |  | 580 |
| Kilometers Run | 79  |  | 0 |  | 20 |
|  |  |  |  |  |  |
|  | **2020** |  | **2019** |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) |  |  |
|  |  |  |  |  |  |
| Month of February | 43 362.74 (57.64) |  |  441.54 (70.16) |  |  |
| Month of March | 43 194.27 (30.87) |  |  460.54 (73.18) |  |  |
|  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** | **2019** |  | **2018** |  |  |
| Month of January | 213 413.9 |  | 206 810.0 |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**20 April 2020**

|  |  |
| --- | --- |
| Lic. No.: 351 | Daly Unit No. 1 1-8-10-28 (WPM)UWI: 100.01-08-010-28W1.00UWI: 100.01-08-010-28W1.02UWI: 100.01-08-010-28W1.02Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 08-Dec-2018Field/Pool Code: 1 59A |
| Lic. No.: 1132 | North Virden Scallion Unit No. 1 WIW 1-33-11-26 (WPM)UWI: 100.01-33-011-26W1.00UWI: 100.01-33-011-26W1.02Status: Water Injection Well (WIW)Water Injection Well: 11-Feb-2020 |
|  | Field/Pool Code: 5 59A |
| Lic. No.: 4942 | Tundra Regent Prov. HZNTL 6-12-4-22 (WPM)UWI: 102.06-12-004-22W1.00 – Leg #1 UWI: 102.07-12-004-22W1.02 – Leg #2UWI: 100.10-12-004-22W1.03 – Leg #3UWI: 102.06-12-004-22W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP)COOP - Suspended: 02-Feb-2019UWI: 102.07-12-004-22W1.02 UWI: 100.10-12-004-22W1.03 Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 21-Mar-2019 |
|  | Field/Pool Code: 13 52A |
| Lic. No.: 4948 | ERCO Virden Prov. SWD B3-12-11-27 (WPM)UWI: 103.03-12-011-27W1.00**UWI: 103.03-12-011-27W1.02 – Added****Please note added UWI for recompletion**UWI: 103.03-12-011-27W1.00Status: Abandoned Salt Water Disposal (ABD SWD)Abandoned Salt Water Disposal: 23-Nov-2018**UWI: 103.03-12-011-27W1.02** |
|  | Status: Completing (COMP)Completing: 15-Apr-2019 |
| Lic. No.: 7362 | Ewart Unit No. 10 Prov. HZNTL **WIW** 4-32-7-28 (WPM)UWI: 102.04-32-007-28W1.00 Status: Water Injection Well (WIW)Water Injection Well: 10-Mar-2020Field/Pool Code: 1 62A |
| Lic. No.: 7914 | Waskada Unit No. 22 HZNTL 14-22-1-25 (WPM)UWI: 100.14-22-001-25W1.00 Status: Resumed COOP (RESUMED COOP)Resumed COOP: 02-Nov-2019Field/Pool Code: 3 29A |
| Lic. No.: 8021 | Waskada Unit No. 22 HZNTL B8-9-1-25 (WPM)UWI: 103.08-09-001-25W1.00Status: Resumed COOP (RESUMED COOP)Resumed COOP: 02-Nov-2019Field/Pool Code: 3 29A |
| Lic. No.: 8151 | Tundra St. Lazare HZNTL 13-36-16-28 (WPM)UWI: 100.14-36-016-28W1.00 – Leg #1UWI: 100.13-36-016-28W1.02 – Leg #1 ExtensionUWI: 100.15-36-016-28W1.03 – Leg #2UWI: 100.13-36-016-28W1.02UWI: 100.15-36-016-28W1.03Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 14-Nov-2018Field/Pool Code: 15 62A |
|  |  |
| Lic. No.: 8154 | Ewart Unit No. 6 HZNTL **WIW** 9-21-7-28 (WPM)UWI: 100.09-21-007-28W1.00 Status: Water Injection Well (WIW)Water Injection Well: 17-Mar-2020Field/Pool Code: 1 62A |
| Lic. No.: 8253 | Waskada Unit No. 22 HZNTL B10-9-1-25 (WPM)UWI: 103.10-09-001-25W1.00 Status: Resumed COOP (RESUMED COOP)Resumed COOP: 02-Nov-2019Field/Pool Code: 3 29A |
| Lic. No.: 8513 | Ewart Unit No. 6 HZNTL **WIW** 8-21-7-28 (WPM)UWI: 100.08-21-007-28W1.00 Status: Water Injection Well (WIW)Water Injection Well: 16-Mar-2020Field/Pool Code: 1 62A |
| Lic. No.: 8619 | Sinclair Unit No. 19 HZNTL **WIW** 4-9-9-29 (WPM)UWI: 100.04-09-009-29W1.00 Status: Water Injection Well (WIW)Water Injection Well: 23-Feb-2020Field/Pool Code: 1 62A |
| Lic. No.: 8642 | Birdtail Unit No. 4 Prov. HZNTL 2-6-17-27 (WPM)UWI: 100.02-06-017-27W1.00 – Leg #1UWI: 100.02-06-017-27W1.02 – Leg #2UWI: 100.01-06-017-27W1.03 – Leg #3UWI: 100.01-06-017-27W1.04 – Leg #4UWI: 100.01-06-017-27W1.03UWI: 100.01-06-017-27W1.04Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 09-Oct-2019Field/Pool Code: 15 62A |
|  |  |
| Lic. No.: 10113 | TEI Goodlands HZNTL 14-5-1-23 (WPM)UWI:100.16-06-001-23W1.00 – ABD STHUWI: 100.14-05-001-23W1.02 – Leg #1Status: Abandoned Producer (ABD P)Abandoned Producer: 15-Apr-2020 |
| Lic. No.: 10311 | Tundra Whitewater HZNTL 9-3-3-21 (WPM)UWI: 102.09-03-003-21W1.00 – Leg #1UWI: 100.10-03-003-21W1.02 – Leg #2Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 14-Mar-2019Field/Pool Code: 6 52A |
| Lic. No.: 10313 | Birdtail Unit No. 3 HZNTL A14-29-16-27 (WPM)UWI: 102.16-30-016-27W1.00 – Leg #1UWI: 102.14-29-016-27W1.02 – Leg #1 Extension UWI: 102.14-29-016-27W1.03 – Leg #2UWI: 102.14-29-016-27W1.02UWI: 102.14-29-016-27W1.03Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 19-Nov-2018 |
|  | Field/Pool Code: 15 62A |
| Lic. No.: 10705 | Melita Pierson HZNTL 15-30-2-28 (WPM)UWI: 100.15-30-002-28W1.00 – Leg #1UWI: 100.15-30-002-28W1.02 – Leg #2UWI: 100.16-30-002-28W1.03 – Leg #3UWI: 100.15-30-002-28W1.02UWI: 100.16-30-002-28W1.03 |
|  | Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 09-Oct-2019Field/Pool Code: 7 42E |
| Lic. No.: 11216 | Tundra Daly Sinclair HZNTL C8-8-10-28 (WPM)UWI: 106.08-08-010-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 18-Feb-2020Field/Pool Code: 1 59A |
| Lic. No.: 11293 | North Virden Scallion Unit No. 1 HZNTL 13-10-11-26 (WPM)UWI: 102.13-10-011-26W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 29-Mar-2020Field/Pool Code: 5 59A |
| Lic. No.: 11317 | Tundra Manson Prov. HZNTL B10-4-13-28 (WPM)UWI: 103.10-04-013-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 18-Feb-2020Field/Pool Code: 17 62B |
| Lic. No.: 11359 | Tundra Virden HZNTL 7-27-10-26 (WPM)UWI: 103.07-27-010-26W1.00 – Leg #1UWI: 103.02-27-010-26W1.02 – Leg #2Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 26-Mar-2020Field/Pool Code: 5 59B |
|  |  |
| Lic. No.: 11369 | Ewart Unit No. 11 Prov. HZNTL B9-16-8-28 (WPM)UWI: 103.09-16-008-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 05-Mar-2020Field/Pool Code: 1 59A |
| Lic. No.: 11370 | Ewart Unit No. 11 Prov. HZNTL C16-16-8-28 (WPM)UWI: 104.16-16-008-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 01-Mar-2020Field/Pool Code: 1 59A |
| Lic. No.: 11375 | Daly Unit No. 4 HZNTL B15-35-9-28 (WPM)UWI: 104.15-35-009-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 04-Mar-2020Field/Pool Code: 1 59A |
| Lic. No.: 11383 | Tundra Daly Sinclair HZNTL A13-9-8-28 (WPM)UWI: 103.13-09-008-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 13-Feb-2020Field/Pool Code: 1 59A |
|  |
| Lic. No.: 11386 | Tundra Waskada HZNTL 16-33-1-25 (WPM)UWI: 102.16-33-001-25W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 19-Mar-2020Field/Pool Code: 3 29A |
| Lic. No.: 11387 | Tundra Waskada HZNTL A16-33-1-25 (WPM)UWI: 103.16-33-001-25W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 19-Mar-2020Field/Pool Code: 3 29A |
| Lic. No.: 11388 | Tundra Waskada HZNTL B16-33-1-25 (WPM)UWI: 104.16-33-001-25W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 19-Mar-2020Field/Pool Code: 3 29A |
| Lic. No.: 11396 | Tundra Daly Sinclair HZNTL B8-29-9-29 (WPM)UWI: 104.08-29-009-29W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 05-Mar-2020Field/Pool Code: 1 59A |
| Lic. No.: 11398 | Tundra Waskada HZNTL 9-14-1-24 (WPM)UWI: 100.09-14-001-24W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 25-Mar-2020Field/Pool Code: 3 29I |
| Lic. No.: 11400 | Sinclair Unit No. 11 HZNTL 3-35-7-29 (WPM)UWI: 102.03-35-007-29W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 05-Mar-2020Field/Pool Code: 1 62A |
|  |  |
| Lic. No.: 11401 | Sinclair Unit No. 6 HZNTL A1-3-9-29 (WPM)UWI: 104.01-03-009-29W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 24-Mar-2020Field/Pool Code: 1 62A |
| Lic. No.: 11403 | Sinclair Unit No. 1 Prov. HZNTL B13-20-8-29 (WPM)UWI: 104.13-20-008-29W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 12-Mar-2020Field/Pool Code: 1 62A |
| Lic. No.: 11404 | Tundra North Hargrave DIR 3-13-12-27 (WPM)UWI: 100.03-13-012-27W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 21-Feb-2020Field/Pool Code: 17 22B |
| Lic. No.: 11405 | Tundra Daly Sinclair HZNTL B13-32-8-28 (WPM)UWI: 104.13-32-008-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 21-Mar-2020Field/Pool Code: 1 59A |
| Lic. No.: 11406 | Tundra Daly Sinclair HZNTL B5-32-8-28 (WPM)UWI: 104.05-32-008-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 22-Mar-2020Field/Pool Code: 1 59A |
| Lic. No.: 11407 | Tundra Daly Sinclair HZNTL C13-32-8-28 (WPM)UWI: 105.13-32-008-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 21-Mar-2020Field/Pool Code: 1 59A |
| Lic. No.: 11409 | Tundra Pierson Prov. HZNTL A15-16-1-27 (WPM)UWI: 102.15-16-001-27W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 07-Mar-2020Field/Pool Code: 7 29B |
| Lic. No.: 11416 | Tundra Daly Sinclair HZNTL B16-13-9-29 (WPM)UWI: 103.16-13-009-29W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 01-Mar-2020Field/Pool Code: 1 59A |
| Lic. No.: 11418 | Tundra et al Daly Sinclair HZNTL B12-32-8-28 (WPM)UWI: 104.12-32-008-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 22-Mar-2020Field/Pool Code: 1 59A |
| Lic. No.: 11420 | Tundra Daly Sinclair Prov. HZNTL A16-16-10-28 (WPM)UWI: 102.16-16-010-28W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 01-Mar-2020Field/Pool Code: 1 59A |
| Lic. No.: 11425 | Tundra Daly Sinclair HZNTL A4-9-10-29 (WPM)UWI: 102.04-09-010-29W1.00Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 26-Mar-2020Field/Pool Code: 1 59A |