|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
|  | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/20 – Sep 28/20) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To September 28/20** |  | To September 30/19 | | |  | 2019 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 50 |  | 172 | | |  | 225 |
| Licences Cancelled | 7 |  | 16 | | |  | 17 |
| Vertical Wells Drilled | 5 |  | 7 | | |  | 13 |
| Horizontal Wells Drilled | 63 |  | 142 | | |  | 208 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 68 |  | 149 | | |  | 221 |
| No. of Metres Drilled | 138 237 |  | 328 605 | | |  | 482 956 |
| Wells Re-entered | 0 |  | 0 | | |  | 1 |
| Wells Being Drilled | 1 |  | 2 | | |  | 0 |
| No. of Active Rigs | 1 |  | 2 | | |  | 7 |
| Wells Licenced but Not Spudded | 33 |  | 78 | | |  | 58 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 67 |  | 146 | | |  | 217 |
| Wells Abandoned Dry | 1 |  | 1 | | |  | 1 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 0 |  | 2 | | |  | 4 |
|  |  |  |  | | |  |  |
| New Wells on Production | 86 |  | 2 | | |  | 227 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 0 |  | 2 | | |  | 4 |
| Licences Cancelled | 0 |  | 0 | | |  | 1 |
| Kilometers Licenced | 0 |  | 174 | | |  | 580 |
| Kilometers Run | 79 |  | 0 | | |  | 20 |
|  |  |  |  | | |  |  |
|  | **2020** |  | **2019** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of July | 43 328.70 (52.23) |  | 431.21 (68.52) | | |  |  |
| Month of August | 43 321.08 (51.02) |  | 423.66 (67.32) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2020** |  | **2019** | | |  |  |
| Month of July | 167 492.9 |  | 208 332.1 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**28 September 2020**

|  |  |
| --- | --- |
| Lic. No.: 11250 | Tundra Daly Sinclair HZNTL A16-32-10-28 (WPM)  UWI: 102.16-32-010-28W1.00 |
|  | Status: Licence Cancelled (CAN)  Licence Cancelled: 25-Sep-2020 |
| Lic. No.: 11393 | Cromer Unit No. 5 HZNTL 5-26-9-28 (WPM)  UWI: 100.05-26-009-28W1.00 |
|  | Status: Licence Cancelled (CAN)  Licence Cancelled: 25-Sep-2020 |
| Lic. No.: 11394 | Cromer Unit No. 5 HZNTL 8-27-9-28 (WPM)  UWI: 102.08-27-009-28W1.00 |
|  | Status: Licence Cancelled (CAN)  Licence Cancelled: 25-Sep-2020 |
| Lic. No.: 11415 | Tundra Daly Sinclair HZNTL 16-3-8-28 (WPM)  UWI: 100.16-03-008-28W1.00  Status: Licence Cancelled (CAN)  Licence Cancelled: 25-Sep-2020 |
|  |  |
| Lic. No.: 11432 | Daly Unit No. 8 Prov. HZNTL A1-29-10-28 (WPM)  UWI: 103.01-29-010-28W1.00 |
|  | Status: Licence Cancelled (CAN)  Licence Cancelled: 25-Sep-2020 |
| Lic. No.: 11434 | Daly Unit No. 3 Prov. HZNTL A8-11-10-28 (WPM)  UWI: 103.08-11-010-28W1.00  Finished Drilling: 22-Sep-2020  Total Depth: 1797.00 m  Production Casing: 139.70 mm @ 1797.00 m with 30.5 t  Rig Released: 23-Sep-2020  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 23-Sep-2020 |
| Lic. No.: 11435 | Daly Unit No. 3 HZNTL 12-12-10-28 (WPM)  UWI: 102.12-12-010-28W1.00  Spud Date: 26-Sep-2020  K.B. Elevation: 498.14 m  Surface Casing: 244.50 mm @ 276.00 m with 14.0 t |
|  | Status: Drilling Ahead (DR)  Drilling Ahead: 28-Sep-2020 |
| Lic. No.: 11436 | Daly Unit No. 3 HZNTL A12-12-10-28 (WPM)  UWI: 103.12-12-010-28W1.00  Spud Date: 23-Sep-2020  K.B. Elevation: 498.21 m  Surface Casing: 244.50 mm @ 277.00 m with 14.0 t  Finished Drilling: 26-Sep-2020  Total Depth: 1504.00 m  Production Casing: 139.70 mm @ 1504.00 m with 25.5 t  Rig Released: 26-Sep-2020  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 26-Sep-2020 |
|  |  |
| Lic. No.: 11449 | Routledge Unit No. 1 WIW A16-17-9-25 (WPM)  UWI:102.16-17-009-25W1.00  Licence Issued: 24-Sep-2020  Licensee: Corex Resources Ltd  Mineral Rights: Corex Resources Ltd  Contractor: Ensign Drilling Inc. - Rig# 14  Surface Location: 16C-17-9-25  Co-ords: 291.65 m S of N of Sec 17  200.00 m W of E of Sec 17  Grd Elev: 433.07 m  Proj. TD: 698.00 m (Mississippian)  Field: Virden  Classification: Non Confidential Development  Status: Location(LOC) |
|  |  |

**WELL LICENCE CANCELLATIONS**

|  |  |
| --- | --- |
| Lic. No.: 11250 | Tundra Daly Sinclair HZNTL A16-32-10-28 (WPM)  Status: Licence Cancelled  Date Cancelled: 25-Sep-2020 |
| Lic. No.: 11393 | Cromer Unit No. 5 HZNTL 5-26-9-28 (WPM)  Status: Licence Cancelled  Date Cancelled: 25-Sep-2020 |
| Lic. No.: 11394 | Cromer Unit No. 5 HZNTL 8-27-9-28 (WPM)  Status: Licence Cancelled  Date Cancelled: 25-Sep-2020 |
| Lic. No.: 11415 | Tundra Daly Sinclair HZNTL 16-3-8-28 (WPM)  Status: Licence Cancelled  Date Cancelled: 25-Sep-2020 |
| Lic. No.: 11432 | Daly Unit No. 8 Prov. HZNTL A1-29-10-28 (WPM)  Status: Licence Cancelled  Date Cancelled: 25-Sep-2020 |
|  |  |