|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
|  | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/20 – October 12/20) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To October 12/20** |  | To October 14/19 | | |  | 2019 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 51 |  | 181 | | |  | 225 |
| Licences Cancelled | 7 |  | 16 | | |  | 17 |
| Vertical Wells Drilled | 5 |  | 7 | | |  | 13 |
| Horizontal Wells Drilled | 66 |  | 153 | | |  | 208 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 71 |  | 160 | | |  | 221 |
| No. of Metres Drilled | 144 323 |  | 356 296 | | |  | 482 956 |
| Wells Re-entered | 0 |  | 0 | | |  | 1 |
| Wells Being Drilled | 1 |  | 0 | | |  | 0 |
| No. of Active Rigs | 1 |  | 5 | | |  | 7 |
| Wells Licenced but Not Spudded | 31 |  | 78 | | |  | 58 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 70 |  | 156 | | |  | 217 |
| Wells Abandoned Dry | 1 |  | 1 | | |  | 1 |
| Wells Drilled but Not Completed | 0 |  | 1 | | |  | 0 |
| Other Completions | 0 |  | 2 | | |  | 4 |
|  |  |  |  | | |  |  |
| New Wells on Production | 85 |  | 2 | | |  | 227 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 0 |  | 2 | | |  | 4 |
| Licences Cancelled | 0 |  | 0 | | |  | 1 |
| Kilometers Licenced | 0 |  | 174 | | |  | 580 |
| Kilometers Run | 79 |  | 0 | | |  | 20 |
|  |  |  |  | | |  |  |
|  | **2020** |  | **2019** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of August | 43 321.08 (51.02) |  | 423.66 (67.32) | | |  |  |
| Month of September | 43 302.20 (48.02) |  | 447.89 (71.17) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2020** |  | **2019** | | |  |  |
| Month of August | 176 476.8 |  | 210 161.4 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**12 October 2020**

|  |  |
| --- | --- |
| Lic. No.: 11443 | Corex Daly Sinclair HZNTL 15-7-10-27 (WPM)  UWI: 100.15-07-010-27W1.00  Production Casing: 139.7 mm @ 2419.00 m with 40.0 t |
|  | Rig Released: 06-Oct-2020  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 06-Oct-2020 |
| Lic. No.: 11446 | Daly Unit No. 3 Prov. HZNTL 1-11-10-28 (WPM)  UWI: 102.01-11-010-28W1.00  Spud Date: 07-Oct-2020  K.B. Elevation: 496.98 m  Surface Casing: 244.50 mm @ 279.00 m with 14.0 t  Finished Drilling: 11-Oct-2020  Total Depth: 2137.00 m  Production Casing: 139.7 mm @ 2137.00 m with 35.0 t  Rig Released: 12-Oct-2020 |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 12-Oct-2020 |
| Lic. No.: 11447 | Daly Unit No. 3 Prov. HZNTL 4-12-10-28 (WPM)  UWI: 102.04-12-010-28W1.00  Spud Date: 12-Oct-2020  K.B. Elevation: 496.46 m |
|  | Status: Drilling Ahead (DR)  Drilling Ahead: 12-Oct-2020 |
| Lic. No.: 11450 | Corex Virden 3-3-11-25 (WPM)  UWI:100.03-03-011-25W1.00  Licence Issued: 08-Oct-2020  Licensee: Corex Resources Ltd  Mineral Rights: Corex Resources Ltd  Contractor: Ensign Drilling Inc. - Rig# 14  Surface Location: 3A-3-11-25  Co-ords: 150.00 m N of S of Sec 3  670.00 m E of W of Sec 3  Grd Elev: 437.54 m  Proj. TD: 655.00 m (Mississippian)  Field: Virden  Classification: Outpost  Status: Location(LOC) |
|  |  |

|  |  |  |
| --- | --- | --- |
|  |  |  |

**NEW UNIT APPROVALS**

**RE: Ewart Unit No. 17 Project Approval**

The effective date for **Ewart Unit No. 17** is October 1, 2020 covering the following in the Daly Sinclair Field:

|  |  |  |  |
| --- | --- | --- | --- |
| **LSDs** | **Section** | **Township** | **Range** |
| All | 9 | 7 | 28 |
| South Half and North West Quarter | 16 | 7 | 28 |

Field pool code: **1 62A**

**RE: Sinclair Unit No. 22** **Project Approval**

The effective date for **Sinclair Unit No. 22** is October 1, 2020 covering the following in the Daily Sinclair Field:

|  |  |  |  |
| --- | --- | --- | --- |
| **LSDs** | **Section** | **Township** | **Range** |
| 1, 2, 7-10, 15-16 | 20 | 7 | 29 |
| 3-6, 11-14 | 21 | 7 | 29 |
| All | 29 | 7 | 29 |
| 1-8 | 32 | 7 | 29 |

Field pool code: **1 62A**

**RE: Daly Unit No. 21** **Project Approval**

The effective date for **Daly Unit No. 21** is October 1, 2020 covering the following in the Daily Sinclair Field:

|  |  |  |  |
| --- | --- | --- | --- |
| **LSDs** | **Section** | **Township** | **Range** |
| North Half | 8 | 10 | 28 |
| All | 16 | 10 | 28 |
| All | 17 | 10 | 28 |
| North Half | 18 | 10 | 28 |
| All | 19 | 10 | 28 |
| All | 20 | 10 | 28 |
| All | 21 | 10 | 28 |
| South Half | 30 | 10 | 28 |
| 7-10, 15, 16 | 24 | 10 | 29 |

Field pool code: **1 62A**