|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
|  | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/21 – January 4/21) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To January 4/21** |  | To January 6/20 | | |  | 2019 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 0 |  | 1 | | |  | 90 |
| Licences Cancelled | 0 |  | 0 | | |  | 11 |
| Vertical Wells Drilled | 0 |  | 0 | | |  | 7 |
| Horizontal Wells Drilled | 0 |  | 3 | | |  | 76 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 0 |  | 3 | | |  | 83 |
| No. of Metres Drilled | 0 |  | 8 853 | | |  | 166 777 |
| Wells Re-entered | 0 |  | 0 | | |  | 0 |
| Wells Being Drilled | 3 |  | 2 | | |  | 0 |
| No. of Active Rigs | 3 |  | 5 | | |  | 0 |
| Wells Licenced but Not Spudded | 52 |  | 56 | | |  | 55 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 0 |  | 2 | | |  | 80 |
| Wells Abandoned Dry | 0 |  | 0 | | |  | 2 |
| Wells Drilled but Not Completed | 0 |  | 1 | | |  | 0 |
| Other Completions | 0 |  | 0 | | |  | 1 |
|  |  |  |  | | |  |  |
| New Wells on Production | 0 |  | 0 | | |  | 100 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 0 |  | 0 | | |  | 0 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 0 |  | 0 | | |  | 0 |
| Kilometers Run | 0 |  | 0 | | |  | 79 |
|  |  |  |  | | |  |  |
|  | **2020** |  | **2019** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of November | 43 303.27 (48.19) |  | 443.23 (70.43) | | |  |  |
| Month of December | 43 346.19 (55.01) |  | 430.96 (68.48) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2020** |  | **2019** | | |  |  |
| Month of December | 173 785.6 |  | 222 003.1 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**04 January 2021**

|  |  |
| --- | --- |
| Lic. No.: 11457 | Tundra Daly Sinclair Prov. HZNTL B1-30-8-28 (WPM)  UWI: 103.01-30-008-28W1.00  Spud Date: 02-Jan-2021  K.B. Elevation: 517.48 m  Surface Casing: 244.50 mm @ 136.00 m with 6.5 t  Status: Drilling Ahead (DR)  Drilling Ahead: 04-Jan-2021 |
| Lic. No.: 11464 | Tundra Daly Sinclair HZNTL A9-6-10-28 (WPM)  UWI: 103.09-06-010-28W1.00  Spud Date: 03-Jan-2021  K.B. Elevation: 524.85 m  Surface Casing: 244.50 mm @ 138.00 m with 7.8 t |
|  | Status: Drilling Ahead (DR)  Drilling Ahead: 04-Jan-2021 |
| Lic. No.: 11465 | Tundra Daly Sinclair HZNTL 5-19-10-28 (WPM)  UWI: 100.05-19-010-28W1.00  Spud Date: 02-Jan-2021  K.B. Elevation: 48.06 m  Surface Casing: 244.50 mm @ 135.00 m with 6.5 t  Status: Drilling Ahead (DR)  Drilling Ahead: 04-Jan-2021 |

**WELL LICENCE TRANSFERS**

|  |  |  |
| --- | --- | --- |
| Lic. No.: 7275 | From:  To: | Corex et al Daly Sinclair HZNTL 4-5-8-28(WPM)  Corval Daly Sinclair HZNTL 4-5-8-28(WPM) |

Effective Aug 16, 2020