|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| **growth-enterprise_en** | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/21 – June 14/21) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To June 14/21** |  | **To June 15/20** | | |  | 2020 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 52 |  | 34 | | |  | 90 |
| Licences Cancelled | 0 |  | 1 | | |  | 11 |
| Vertical Wells Drilled | 0 |  | 5 | | |  | 7 |
| Horizontal Wells Drilled | 39 |  | 60 | | |  | 76 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 39 |  | 65 | | |  | 83 |
| No. of Metres Drilled | 90,259 |  | 133 012 | | |  | 166 777 |
| Wells Re-entered | 0 |  | 0 | | |  | 0 |
| Wells Being Drilled | 0 |  | 0 | | |  | 0 |
| No. of Active Rigs | 2 |  | 0 | | |  | 0 |
| Wells Licenced but Not Spudded | 68 |  | 27 | | |  | 55 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 39 |  | 64 | | |  | 80 |
| Wells Abandoned Dry | 0 |  | 1 | | |  | 2 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 0 |  | 0 | | |  | 1 |
|  |  |  |  | | |  |  |
| New Wells on Production | 34 |  | 77 | | |  | 100 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 3 |  | 0 | | |  | 0 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 59 |  | 0 | | |  | 0 |
| Kilometers Run | 55 |  | 79 | | |  | 79 |
|  |  |  |  | | |  |  |
|  | **2021** |  | **2020** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of April | 43 456.14 (72.48) |  | 115.98 (18.43) | | |  |  |
| Month of May | 43 467.21 (74.24) |  | 111.64 (17.74) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2021** |  | **2020** | | |  |  |
| Month of May | 180 410.4 |  | 166 031.8 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**14 June 2021**

|  |  |
| --- | --- |
| Lic. No.: 11503 | Sinclair Unit No. 17 HZNTL D9-31-8-28 (WPM)  UWI: 105.09-31-008-28W1.00  Finished Drilling: 07-Jun-2021  Total Depth: 2413.00 m  Rig Released: 08-Jun-2021 |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 08-Jun-2021 |
| Lic. No.: 11516 | Tundra Daly Sinclair Prov. HZNTL 5-28-9-29 (WPM)  UWI: 102.05-28-009-29W1.00  Spud Date: 08-Jun-2021  K.B. Elevation: 536.05 m  Surface Casing: 244.50 mm @ 139.00 m with 6.5 t  Finished Drilling: 11-Jun-2021  Total Depth: 2171.00 m  Production Casing: 139.70 mm @ 2171.00 m with 32 t  Rig Released: 11-Jun-2021  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 11-Jun-2021 |
|  |  |
| Lic. No.: 11525 | Sinclair Unit No. 12 HZNTL A8-8-8-28 (WPM)  UWI: 102.08-08-008-28W1.00  Status: Moving In Rotary Tools (MIRT)  Moving In Rotary Tools: 14-Jun-2021 |
| Lic. No.: 11526 | Daly Unit No. 5 Prov. HZNTL 16-28-9-29 (WPM)  UWI: 102.16-28-009-29W1.00  Status: Moving In Rotary Tools (MIRT)  Moving In Rotary Tools: 14-Jun-2021 |
| Lic. No.: 11527 | Ewart Unit No. 6 HZNTL A8-21-7-28 (WPM)  UWI: 102.08-21-007-28W1.00  Spud Date: 07-Jun-2021  K.B. Elevation: 498.35 m  Surface Casing: 244.50 mm @ 140.00 m with 6.5 t  Finished Drilling: 10-Jun-2021  Total Depth: 2479.00 m  Production Casing: 139.7 mm @ 2479.00 m with 37 t  Rig Released: 11-Jun-2021 |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 11-Jun-2021 |
|  |  |

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| --- | --- | --- |
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