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| **Natural Resources & Northern Development**  Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/22 – March 21/22) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To Mar 21/22** |  | **To March 22/21** | | |  | 2021 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 29 |  | 12 | | |  | 178 |
| Licences Cancelled | 0 |  | 0 | | |  | 9 |
| Vertical Wells Drilled | 2 |  | 0 | | |  | 9 |
| Horizontal Wells Drilled | 63 |  | 32 | | |  | 164 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 1 |
| Wells Drilled - Total | 65 |  | 32 | | |  | 174 |
| No. of Metres Drilled | 142 380 |  | 73 128 | | |  | 372 739 |
| Wells Re-entered | 2 |  | 0 | | |  | 6 |
| Wells Being Drilled | 0 |  | 0 | | |  | 0 |
| No. of Active Rigs | 0 |  | 0 | | |  | 0 |
| Wells Licenced but Not Spudded | -32 |  | 35 | | |  | 62 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 63 |  | 32 | | |  | 168 |
| Wells Abandoned Dry | 0 |  | 0 | | |  | 3 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 2 |  | 0 | | |  | 3 |
|  |  |  |  | | |  |  |
| New Wells on Production | 0 |  | 15 | | |  | 34 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 0 |  | 3 | | |  | 6 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 0 |  | 59 | | |  | 439 |
| Kilometers Run | 0 |  | 55 | | |  | 438 |
|  |  |  |  | | |  |  |
|  | **2022** |  | **2021** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of January | 43 613.66 (97.51) |  | 43 373.82 (59.40) | | |  |  |
| Month of February | 43 714.35 (113.51) |  | 43 426.81 (67.82) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2022** |  | **2021** | | |  |  |
| Month of February | 163 812.3 |  | 147 528.0 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**21 March 2022**

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| Lic. No.: 11411 | Tundra Daly Sinclair Prov. HZNTL A12-11-9-29 (WPM)  **103.12-11-009-29W1.00**  **Please note deleted UWI – Leg #1** |
|  | Status: Licence Cancelled (CAN)  Licence Cancelled: 14-Mar-2022 |
| Lic. No.: 11422 | Tundra Daly Sinclair HZNTL B9-18-10-28 (WPM)  **UWI: 103.09-18-010-28W1.00**  **Please note deleted UWI – Leg #1**  Status: Licence Cancelled (CAN)  Licence Cancelled: 14-Mar-2022 |
|  |  |
| Lic. No.: 11427 | Tundra Whitewater HZNTL 8-3-3-21 (WPM)  **103.08-03-003-21W1.00**  **Please note deleted UWI - Leg #1** |
|  | Status: Licence Cancelled (CAN)  Licence Cancelled: 14-Mar-2022 |
| Lic. No.: 11656 | Tundra Waskada HZNTL 11-13-1-24 (WPM)  UWI: 100.11-13-001-24W1.00  Finished Drilling: 15-Mar-2022  Total Depth: 2534.00 m  Production Casing: 139.70 mm @ 2534.00 m with 31.5 t  Rig Released: 16-Mar-2022 |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 16-Mar-2022 |
| Lic. No.: 11672 | Tundra Daly Sinclair Prov. HZNTL E12-36-8-29 (WPM)  UWI: 106.12-36-008-29W1.00  Finished Drilling: 14-Mar-2022  Total Depth: 2319.00 m  Production Casing: 139.70 mm @ 2319.00 m with 36.34 t  Rig Released: 15-Mar-2022  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 15-Mar-2022 |
| Lic. No.: 11696 | Sinclair Unit No. 7 Prov. HZNTL  UWI: 103.16-14-008-29W1.00  Status: Completing (COMP)  Completing: 16-Mar-2022 |
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