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| **Economic Development, Investment, Trade & Natural Resources** |  |  |  |  |  |
| Petroleum Branch |  |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |  |  |  |  |  |  |  |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |  |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |  |  |
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| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |
|  |  |  |  |  |  |  |  |  |
|  (January 1/23 -- February 06/23) |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  | **To Feb 06/23** |  |  | **To Feb 07/22** |  | **2022 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued |  |  | 12 |  |  | 9 |  | 222 |
| Licences Cancelled |  |  | 0 |  |  | 0 |  | 11 |
| Vertical Wells Drilled |  |  | 0 |  |  | 1 |  | 7 |
| Horizontal Wells Drilled |  |  | 28 |  |  | 32 |  | 220 |
| Stratigraphic Test Holes Drilled |  | 1 |  |  | 0 |  | 1 |
| Wells Drilled - Total |  |  | 29 |  |  | 33 |  | 228 |
| No. of Metres Drilled |  | 61270 |  | 71899 |  | 503107 |
| Wells Re-entered |  |  | 0 |  |  | 2 |  | 7 |
| Wells Being Drilled |  |  | 1 |  |  | 4 |  | 0 |
| No. of Active Rigs |  |  | 4 |  |  | 5 |  | 0 |
| Wells Licenced but Not Spudded |  | 32 |  |  | 37 |  | 46 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells |  | 28 |  |  | 32 |  | 221 |
| Wells Abandoned Dry |  |  | 1 |  |  | 0 |  | 1 |
| Wells Drilled but Not Completed  |  | 0 |  |  | 0 |  | 0 |
| Other Completions |  |  | 0 |  |  | 1 |  | 3 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced |  | 0 |  |  | 0 |  | 0 |
| Licences Cancelled |  |  | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  |  |  | 0 |  |  | 0 |  | 0 |
| Kilometers Run |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2022/2023** |  |  | **2021/2022** |  |  |
| **OIL PRICES (Average)** |  | $/M3 | $/BBL |  | $/M3 | $/BBL |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of December  |  | 596.10 | 94.72 |  | 535.62 | 85.11 |  |  |
| Month of January  |  | 615.54 | 97.81 |  | 613.66 | 97.51 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** |  | **2023** |  |  | **2022** |  |  |
| Month of January |  | 202,436.8 |  | 182,749.0 |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**06 February 2023**

|  |  |
| --- | --- |
| Lic. No.: 11716 | Virden Roselea Unit No. 2 HZNTL 7-36-10-26 (WPM)UWI: 102.07-36-010-26W1.00Status: Completing (COMP)Completing: 01-Feb-2023 |
| Lic. No.: 11808 | Corex Virden HZNTL B9-31-10-25 (WPM)UWI: 103.09-31-010-25W1.00Status: Completing (COMP)Completing: 05-Feb-2023 |
| Lic. No.: 11818 | Tundra Daly Sinclair HZNTL C8-4-10-29 (WPM)UWI: 104.08-04-010-29W1.00Finished Drilling: 01-Feb-2023Total Depth: 2283.00 mProduction Casing: 139.70 mm @ 2283.00 m with 32.0 tRig Released: 02-Feb-2023 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 02-Feb-2023 |
| Lic. No.: 11873 | Daly Unit No. 10 Prov. HZNTL B13-30-10-28 (WPM)UWI: 103.13-30-010-28W1.00Status: Completing (COMP)Completing: 03-Feb-2023 |
| Lic. No.: 11874 | Melita Pierson HZNTL 2-21-1-27 (WPM)UWI: 103.02-21-001-27W1.00***Please note revision to Report dated 09-Dec-2022******Drilling Contractor: Stampede Drilling Inc. – Rig #16***Status: Moving In Rotary Tools (MIRT)Moving In Rotary Tools: 06-Feb-2023 |
| Lic. No.: 11879 | Tundra Pierson HZNTL A14-15-2-28 (WPM)UWI: 102.14-15-002-28W1.00 Status: Completing (COMP)Completing: 06-Feb-2023 |
| Lic. No.: 11889 | Corex Daly Sinclair HZNTL 13-19-10-27 (WPM)UWI: 100.13-19-010-27W1.00 Finished Drilling: 31-Jan-2023Total Depth: 2260.00 mProduction Casing: 139.70 mm @ 2260.00 m with 37.0 tRig Released: 01-Feb-2023Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 01-Feb-2023 |
| Lic. No.: 11890 | Corex Daly Sinclair HZNTL 14-19-10-27 (WPM)UWI: 100.14-19-010-27W1.00Status: Moving In Rotary Tools (MIRT)Moving In Rotary Tools: 06-Feb-2023 |
| Lic. No.: 11892 | Tundra Daly Sinclair Prov. HZNTL 10-26-8-29 (WPM)UWI: 100.10-26-008-29W1.00 - Leg #1Production Casing: 139.70 mm @ 3111.00 m with 42.0 tRig Released: 31-Jan-2023 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 31-Jan-2023 |
| Lic. No.: 11894 | Tundra Pierson HZNTL A10-30-1-28 (WPM)UWI: 102.10-30-001-28W1.00Spud Date: 03-Feb-2023K.B. Elevation: 463.59 mSurface Casing: 219.10 mm @ 144.00 m with 5.6 tFinished Drilling: 06-Feb-2023Total Depth: 1711.00 mProduction Casing: 139.70 mm @ 1711.00 m with 23.2 tRig Released: 06-Feb-2023 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 06-Feb-2023 |
| Lic. No.: 11898 | Tundra Daly Sinclair HZNTL A1-26-9-29 (WPM)UWI: 102.01-26-009-29W1.00 Spud Date: 02-Feb-2023K.B. Elevation: 531.97 mSurface Casing: 244.50 mm @ 144.00 m with 7.5 tFinished Drilling: 06-Feb-2023Total Depth: 2186.00 mProduction Casing: 139.70 mm @ 2186.00 m with 31.0 tRig Released: 06-Feb-2023Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 06-Feb-2023 |
| Lic. No.: 11901 | Sinclair Unit No. 19 Prov. HZNTL A1-10-9-29 (WPM)UWI: 102.01-10-009-29W1.00 -Status: Moving In Rotary Tools (MIRT)Moving In Rotary Tools: 06-Feb-2023 |
| Lic. No.: 11902 | Tundra Daly Sinclair Prov. HZNTL 5-30-9-29 (WPM)UWI: 100.05-30-009-29W1.00Status: Completing (COMP)Completing: 05-Feb-2023 |
| Lic. No.: 11903 | Sinclair Unit No. 11 HZNTL 11-35-7-29 (WPM)UWI: 102.11-35-007-29W1.00 Spud Date: 31-Jan-2023K.B. Elevation: 524.99 mSurface Casing: 244.50 mm @ 145.00 m with 7.6 tStatus: Drilling Ahead (DR)Drilling Ahead: 06-Feb-2023 |
|  |  |
| Lic. No.: 11904 | Tundra et al Pierson HZNTL A13-31-1-28 (WPM)UWI: 102.13-31-001-28W1.00Spud Date: 30-Jan-2023K.B. Elevation: 462.42 mSurface Casing: 219.10 mm @ 146.00 m with 5.5 tFinished Drilling: 02-Feb-2023Total Depth: 1692.00 mProduction Casing: 139.70 mm @ 1692.00 m with 24.0 tRig Released: 03-Feb-2023Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 03-Feb-2023 |
| Lic. No.: 11906 | Corex Daly Sinclair HZNTL 16-24-10-28 (WPM)UWI: 100.16-24-010-28W1.00 Spud Date: 01-Feb-2023K.B. Elevation: 496.86 mSurface Casing: 244.50 mm @ 148.00 m with 9.0 tFinished Drilling: 05-Feb-2023Total Depth: 2317.00 mProduction Casing: 139.70 mm @ 2317.00 m with 40.5 tRig Released: 06-Feb-2023Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 06-Feb-2023 |
| Lic. No.: 11909 | Daly Unit No. 5 Prov. HZNTL A16-28-9-29 (WPM)UWI: 103.16-28-009-29W1.00Licence Issued: 02-Feb-2023Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign - Trinidad Drilling Inc. - Rig# 9Surface Location: 13C-28-9-29Co-ords: 190.52 m S of N of Sec 28 70.00 m E of W of Sec 28Grd Elev: 537.99 mProj. TD: 2203.61 m (Mississippian)Field: Daly SinclairClassification: Non Confidential DevelopmentStatus: Location(LOC) |
| Lic. No.: 11910 | Tundra et al Daly Sinclair HZNTL B4-32-8-28 (WPM)UWI: 103.04-32-008-28W1.00Licence Issued: 02-Feb-2023Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign Drilling Inc. - Rig# 12Surface Location: 1A-32-8-28Co-ords: 60.00 m N of S of Sec 32 126.50 m W of E of Sec 32Grd Elev: 498.96 mProj. TD: 2089.78 m (Mississippian)Field: Daly SinclairClassification: Non Confidential DevelopmentStatus: Location(LOC) |
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**WELL LICENCE TRANSFERS**

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| Lic. No.: 9669 | From:To: | TEI Pierson HZNTL 12-4-3-29(WPM)Melita Pierson HZNTL 12-4-3-29(WPM) |
| Lic. No.: 9959 | From:To: | TEI Pierson HZNTL 4-4-3-29(WPM)Melita Pierson HZNTL 4-4-3-29(WPM) |
| Lic. No.: 10064 | From:To: | TEI Pierson HZNTL 15-4-3-29(WPM)Melita Pierson HZNTL 15-4-3-29(WPM) |
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