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| **Economic Development, Investment, Trade & Natural Resources** |  |  |  |  |  |
| Petroleum Branch |  |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |  |  |  |  |  |  |  |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |  |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |  |  |
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| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |
|  |  |  |  |  |  |  |  |  |
|  (January 1/23 -- March 20/23) |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  | **To Mar 20/23** |  |  | **To Mar 21/22** |  | **2022 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued |  |  | 37 |  |  | 29 |  | 222 |
| Licences Cancelled |  |  | 2 |  |  | 3 |  | 11 |
| Vertical Wells Drilled |  |  | 0 |  |  | 2 |  | 7 |
| Horizontal Wells Drilled |  |  | 54 |  |  | 62 |  | 220 |
| Stratigraphic Test Holes Drilled |  | 1 |  |  | 0 |  | 1 |
| Wells Drilled - Total |  |  | 55 |  |  | 64 |  | 228 |
| No. of Metres Drilled |  | 122398 |  | 142380 |  | 503107 |
| Wells Re-entered |  |  | 0 |  |  | 2 |  | 7 |
| Wells Being Drilled |  |  | 0 |  |  | 0 |  | 0 |
| No. of Active Rigs |  |  | 0 |  |  | 0 |  | 0 |
| Wells Licenced but Not Spudded |  | 29 |  |  | 27 |  | 46 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells |  | 54 |  |  | 62 |  | 221 |
| Wells Abandoned Dry |  |  | 1 |  |  | 0 |  | 1 |
| Wells Drilled but Not Completed  |  | 0 |  |  | 0 |  | 0 |
| Other Completions |  |  | 0 |  |  | 2 |  | 3 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced |  | 0 |  |  | 0 |  | 0 |
| Licences Cancelled |  |  | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  |  |  | 0 |  |  | 0.00 |  | 0 |
| Kilometers Run |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2023** |  |  | **2022** |  |  |
| **OIL PRICES (Average)** |  | $/M3 | $/BBL |  | $/M3 | $/BBL |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of January  |  | 615.54 | 97.81 |  | 613.66 | 97.51 |  |  |
| Month of February  |  | 590.39 | 93.81 |  | 714.35 | 113.51 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** |  | **2023** |  |  | **2022** |  |  |
| Month of February |  | 180,652.7 |  | 163,353.5 |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**20 March 2023**

|  |  |
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| Lic. No.: 1795 | Corex Virden Roselea Unit No. 2 WIWUWI: 100.08-06-011-25W1.00 – Leg #1**UWI: 100.08-06-011-25W1.02 – Leg #2 Added*****Please note UWI added for Deepening:*****UWI: 100.08-06-011-25W1.02****UWI: 100.08-06-011-25W1.02**Deepening Commenced: 15-Mar-2023Finished Deepening: 18-Mar-2023Original Depth: 599.50 mNew Total Depth: 644.10 mStatus: Water Injection Well (WIW)Water Injection Well: 18-Mar-2023 |
|  |  |
| Lic. No.: 11727 | Melita Pierson HZNTL 6-25-1-29 (WPM)UWI: 100.06-25-001-29W1.00Status: Completing (COMP)Completing: 17-Mar-2023 |
| Lic. No.: 11799 | Melita Pierson HZNTL 16-36-1-29 (WPM)UWI: 103.16-36-001-29W1.00 Status: Completing (COMP)Completing: 15-Mar-2023 |
| Lic. No.: 11913 | Sinclair Unit No. 14 HZNTL 7-35-7-29 (WPM)UWI: 102.07-35-007-29W1.00 - Leg #1UWI: 102.07-35-007-29W1.02 - Leg #2**UWI: 102.07-35-007-29W1.00 - Leg #1****UWI: 102.07-35-007-29W1.02 - Leg #2**Rig Released: 14-Mar-2023Status: Completing (COMP)Completing: 16-Mar-2023 |
|  |  |
| Lic. No.: 11922 | Tundra Daly Sinclair HZNTL A16-22-9-29 (WPM)UWI: 103.16-22-009-29W1.00Status: Completing (COMP)Completing: 15-Mar-2023 |
| Lic. No.: 11923 | Tundra Deloraine HZNTL 13-32-2-23 (WPM)UWI: 102.13-32-002-23W1.02 - Leg #1UWI: 102.12-32-002-23W1.02 - Leg #2Status: Completing (COMP)Completing: 16-Mar-2023 |
| Lic. No.: 11925 | Tundra Whitewater HZNTL 14-8-3-21 (WPM)UWI: 100.14-08-003-21W1.00Status: Completing (COMP)Completing: 17-Mar-2023 |
| Lic. No.: 11926 | Tundra Waskada Prov. HZNTL A1-34-2-24 (WPM)UWI: 102.01-34-002-24W1.00 Intermediate Casing: 177.80 mm @ 980.00 m with 15.0 tFinished Drilling: 16-Mar-2023Total Depth: 2020.00 mRig Released: 17-Mar-2023Status: Completing (COMP)Completing: 18-Mar-2023 |
| Lic. No.: 11934 | Waskada Unit No. 16 Prov. HZNTL C9-4-2-25 (WPM)UWI: 105.09-04-002-25W1.00Licence Issued: 20-Mar-2023Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign Drilling Inc. - Rig# 10Surface Location: 9D-5-2-25Co-ords: 545.26 m S of N of Sec 9 136.34 m W of E of Sec 9Grd Elev: 472.25 mProj. TD: 2463.20 m (Triassic)Field: WaskadaClassification: Non Confidential DevelopmentStatus: Location(LOC) |
| Lic. No.: 11935 | Waskada Unit No. 16 HZNTL B10-5-2-25 (WPM)UWI: 104.10-05-002-25W1.00Licence Issued: 20-Mar-2023Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign Drilling Inc. - Rig# 10Surface Location: 12C-4-2-25Co-ords: 572.42 m S of N of Sec 4 191.18 m E of W of Sec 4Grd Elev: 471.78 mProj. TD: 1674.30 m (Triassic)Field: Daly SinclairClassification: Non Confidential DevelopmentStatus: Location(LOC) |
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