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| **Economic Development, Investment and Trade**  Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/23 – Apr 17/23) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To Apr 17/23** |  | **To Apr 18/22** | | |  | 2022 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 44 |  | 35 | | |  | 216 |
| Licences Cancelled | 2 |  | 0 | | |  | 10 |
| Vertical Wells Drilled | 0 |  | 2 | | |  | 7 |
| Horizontal Wells Drilled | 54 |  | 63 | | |  | 220 |
| Stratigraphic Test Holes Drilled | 1 |  | 0 | | |  | 1 |
| Wells Drilled - Total | 55 |  | 65 | | |  | 228 |
| No. of Metres Drilled | 122 398 |  | 142 380 | | |  | 500 687 |
| Wells Re-entered | 1 |  | 2 | | |  | 7 |
| Wells Being Drilled | 0 |  | 0 | | |  | 0 |
| No. of Active Rigs | 0 |  | 0 | | |  | 0 |
| Wells Licenced but Not Spudded | -11 |  | -31 | | |  | -14 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 53 |  | 63 | | |  | 224 |
| Wells Abandoned Dry | 1 |  | 0 | | |  | 0 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 1 |  | 2 | | |  | 3 |
|  |  |  |  | | |  |  |
| New Wells on Production | 67 |  | 0 | | |  | 193 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 1 |  | 0 | | |  | 6 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 169.74 |  | 0 | | |  | 439 |
| Kilometers Run | 0 |  | 0 | | |  | 438 |
|  |  |  |  | | |  |  |
|  | **2023** |  | **2022** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of Feb | 43 590.39 (93.81) |  | 43 714.35 (113.51) | | |  |  |
| Month of Mar | 43 605.49 (96.21) |  | 43 836.75 (132.96) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2023** |  | **2022** | | |  |  |
| Month of Mar | 207 392.3 |  | 194 414.2 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**17 April 2023**

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| --- | --- |
| Lic. No.: 11867 | Tundra Waskada HZNTL 3-19-1-25 (WPM)  102.03-19-001-25W1.00  **102.03-19-001-25W1.00 - Leg #1 Revised**  ***Please note revised Well Name nd UWI to reflect As Drilled:***  ***Well Name Changed fr. 2-19-1-25 to 3-19…*** |
| Lic. No.: 11936 | Tundra Pierson HZNTL 13-27-2-28 (WPM)  UWI: 100.13-27-002-28W1.00  UWI: 100.13-27-002-28W1.02  Licence Issued: 14-Apr-2023  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign Drilling Inc. - Rig# 10  Surface Location: 13B-26-2-28  Co-ords: 270.00 m S of N of Sec 27  60.00 m E of W of Sec 27  Grd Elev: 456.97 m  Proj. TD: 2473.30 m (Mississippian)  Field: Pierson  Classification: Non Confidential Development  Status: Location(LOC) |
| Lic. No.: 11937 | Tundra et al Daly Sinclair HZNTL C4-32-8-28 (WPM)  UWI: 104.04-32-008-28W1.00  Licence Issued: 17-Apr-2023  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign - Trinidad Drilling Inc. - Rig# 9  Surface Location: 1D-32-8-28  Co-ords: 228.62 m N of S of Sec 32  97.30 m W of E of Sec 32  Grd Elev: 499.61 m  Proj. TD: 2138.41 m (Mississippian)  Field: Daly Sinclair  Classification: Non Confidential Development  Status: Location(LOC) |