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| **Economic Development, Investment, Trade & Natural Resources** |  |  |  |  |  |
| Petroleum Branch |  |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |  |  |  |  |  |  |  |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |  |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |
|  |  |  |  |  |  |  |  |  |
|  (January 1/23 -- May 1/23 ) |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  | **To May 01/23** |  |  | **To May 2/22** |  | **2022 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued |  |  | 40 |  |  | 35 |  | 222 |
| Licences Cancelled |  |  | 2 |  |  | 3 |  | 11 |
| Vertical Wells Drilled |  |  | 0 |  |  | 2 |  | 7 |
| Horizontal Wells Drilled |  |  | 54 |  |  | 62 |  | 220 |
| Stratigraphic Test Holes Drilled |  | 1 |  |  | 0 |  | 1 |
| Wells Drilled - Total |  |  | 55 |  |  | 64 |  | 228 |
| No. of Metres Drilled |  | 122398 |  | 142380 |  | 503107 |
| Wells Re-entered |  |  | 0 |  |  | 1 |  | 7 |
| Wells Being Drilled |  |  | 0 |  |  | 0 |  | 0 |
| No. of Active Rigs |  |  | 0 |  |  | 0 |  | 0 |
| Wells Licenced but Not Spudded |  | 32 |  |  | 33 |  | 46 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells |  | 54 |  |  | 62 |  | 221 |
| Wells Abandoned Dry |  |  | 1 |  |  | 0 |  | 1 |
| Wells Drilled but Not Completed  |  | 0 |  |  | 0 |  | 0 |
| Other Completions |  |  | 0 |  |  | 0 |  | 3 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced |  | 0 |  |  | 0 |  | 0 |
| Licences Cancelled |  |  | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  |  |  | 0 |  |  | 0.00 |  | 0 |
| Kilometers Run |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2023** |  |  | **2022** |  |  |
| **OIL PRICES (Average)** |  | $/M3 | $/BBL |  | $/M3 | $/BBL |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of March |  | 605.49 | 96.21 |  | 836.75 | 132.96 |  |  |
| Month of April |  | 607.04 | 96.46 |  | 819.82 | 130.27 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** |  | **2023** |  |  | **2022** |  |  |
| Month of April |  | 202,905.8 |  | 180,740.9 |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**01 May 2023**

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| Lic. No.: 11938 | Tundra Daly Sinclair Prov. HZNTL 9-28-10-28 (WPM)UWI: 100.09-28-010-28W1.00Licence Issued: 01-May-2023Licensee: TundraMineral Rights: TundraContractor: Ensign - Trinidad Drilling Inc. - Rig# 9Surface Location: 5C-28-10-28Co-ords: 744.92 m N of S of Sec 28 67.77 m E of W of Sec 28Grd Elev: 515.15 mProj. TD: 2153.60 m (Mississippian)Field: Daly SinclairClassification: Non Confidential DevelopmentStatus: Location(LOC) |
|  |  |