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| **Economic Development, Investment and Trade**  Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
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| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/23 – Aug 7/23) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To Aug 7/23** |  | **To Aug 8/22** | | |  | 2022 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 113 |  | 124 | | |  | 216 |
| Licences Cancelled | 5 |  | 0 | | |  | 10 |
| Vertical Wells Drilled | 1 |  | 2 | | |  | 7 |
| Horizontal Wells Drilled | 83 |  | 111 | | |  | 220 |
| Stratigraphic Test Holes Drilled | 1 |  | 0 | | |  | 1 |
| Wells Drilled - Total | 85 |  | 113 | | |  | 228 |
| No. of Metres Drilled | 190 619 |  | 253 100 | | |  | 500 687 |
| Wells Re-entered | 1 |  | 3 | | |  | 7 |
| Wells Being Drilled | 1 |  | 4 | | |  | 0 |
| No. of Active Rigs | 3 |  | 4 | | |  | 0 |
| Wells Licenced but Not Spudded | 24 |  | 6 | | |  | -14 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 81 |  | 111 | | |  | 224 |
| Wells Abandoned Dry | 1 |  | 0 | | |  | 0 |
| Wells Drilled but Not Completed | 2 |  | 0 | | |  | 0 |
| Other Completions | 1 |  | 2 | | |  | 3 |
|  |  |  |  | | |  |  |
| New Wells on Production | 81 |  | 0 | | |  | 193 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 1 |  | 0 | | |  | 6 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 169.74 |  | 0 | | |  | 439 |
| Kilometers Run | 0 |  | 0 | | |  | 438 |
|  |  |  |  | | |  |  |
|  | **2023** |  | **2022** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of June | 43 560.62 (89.08) |  | 43 924.29 (146.87) | | |  |  |
| Month of July | 43 661.17 (105.06) |  | 43 776.40 (123.37) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2023** |  | **2022** | | |  |  |
| Month of July | 188 171.3 |  | 177 441.8 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**07 August 2023**

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| Lic. No.: 11939 | Tundra Daly Sinclair Prov. SWD DIR A13-10-9-28 (WPM)  UWI: 104.13-10-009-28W1.00  Finished Drilling: 02-Aug-2023  Total Depth: 1762.00 m |
|  | Status: Fishing (FISH)  Fishing: 07-Aug-2023 |
| Lic. No.: 11952 | Waskada Unit No. 20 HZNTL B13-21-1-25 (WPM)  UWI: 105.13-21-001-25W1.00 - Leg #1  UWI: 105.13-21-001-25W1.02 - Leg #2  **UWI: 105.13-21-001-25W1.02 - Leg #2**  Production Casing: 139.70 mm @ 3214.00 m with 42.8 t  Rig Released: 01-Aug-2023 |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 01-Aug-2023 |
| Lic. No.: 11973 | Corex Daly Sinclair HZNTL D1-7-10-27 (WPM)  UWI: 105.01-07-010-27W1.00  Finished Drilling: 01-Aug-2023  Total Depth: 2340.00 m  Production Casing: 139.70 mm @ 2340.00 m with 47.0 t  Rig Released: 03-Aug-2023 |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 03-Aug-2023 |
| Lic. No.: 11982 | Corex Daly Sinclair HZNTL 9-17-10-27 (WPM)  UWI: 102.09-17-010-27W1.00  Spud Date: 03-Aug-2023  K.B. Elevation: 493.15 m  Surface Casing: 244.50 mm @ 145.00 m with 11.0 t  Finished Drilling: 07-Aug-2023  Total Depth: 2328.00 m |
|  | Status: Running Casing (CSG)  Running Casing: 07-Aug-2023 |
| Lic. No.: 11984 | Whitewater Unit No. 2 HZNTL 2-2-3-21 (WPM)  UWI: 102.02-02-003-21W1.00 - Leg #1  UWI: 102.02-02-003-21W1.02 - Leg #2  **UWI: 102.02-02-003-21W1.00 - Leg #1**  Spud Date: 02-Aug-2023  K.B. Elevation: 550.96 m  Surface Casing: 244.50 mm @ 155.00 m with 7.0 t  Intermediate Casing: 177.80 mm @ 1016.00 m with 17.0 t  Finished Drilling: 05-Aug-2023  Total Depth: 1880.00 m  **UWI: 102.02-02-003-21W1.02 - Leg #2**  Kick-Off Date: 06-Aug-2023  Kick-Off Point: 1043.00 m |
|  | Status: Drilling Ahead (DR)  Drilling Ahead: 07-Aug-2023 |
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