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| **Economic Development, Investment, Trade & Natural Resources** |  |  |  |  |  |
| Petroleum Branch |  |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |  |  |  |  |  |  |  |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |  |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |
|  |  |  |  |  |  |  |  |  |
|  (January 1/23 -- Sep 04/23 ) |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  | **To Sep 04/23** |  |  | **To Sep 05/22** |  | **2022 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued |  |  | 120 |  |  | 153 |  | 222 |
| Licences Cancelled |  |  | 5 |  |  | 3 |  | 11 |
| Vertical Wells Drilled |  |  | 2 |  |  | 3 |  | 7 |
| Horizontal Wells Drilled |  |  | 98 |  |  | 133 |  | 220 |
| Stratigraphic Test Holes Drilled |  | 1 |  |  | 0 |  | 1 |
| Wells Drilled - Total |  |  | 101 |  |  | 136 |  | 228 |
| No. of Metres Drilled |  | 216975 |  | 309087 |  | 503107 |
| Wells Re-entered |  |  | 0 |  |  | 3 |  | 7 |
| Wells Being Drilled |  |  | 1 |  |  | 3 |  | 0 |
| No. of Active Rigs |  |  | 1 |  |  | 5 |  | 0 |
| Wells Licenced but Not Spudded |  | 64 |  |  | 76 |  | 46 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells |  | 98 |  |  | 133 |  | 221 |
| Wells Abandoned Dry |  |  | 3 |  |  | 0 |  | 1 |
| Wells Drilled but Not Completed  |  | 0 |  |  | 1 |  | 0 |
| Other Completions |  |  | 0 |  |  | 2 |  | 3 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced |  | 0 |  |  | 0 |  | 0 |
| Licences Cancelled |  |  | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  |  |  | 0 |  |  | 0.00 |  | 0 |
| Kilometers Run |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2023** |  |  | **2022** |  |  |
| **OIL PRICES (Average)** |  | $/M3 | $/BBL |  | $/M3 | $/BBL |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of July |  | 661.17 | 105.06 |  | 776.40 | 123.37 |  |  |
| Month of August |  | 691.90 | 109.94 |  | 535.65 | 115.25 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** |  | **2023** |  |  | **2022** |  |  |
| Month of August |  | 187,825.7 |  | 185,154.9 |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**04 September 2023**

|  |  |
| --- | --- |
| Lic. No.: 11713 | Shiffoil Pierson HZNTL 10-17-1-27 (WPM)UWI: 100.10-17-001-27W1.00Status: Completing (COMP)Completing: 01-Sep-2023 |
|  |  |
| Lic. No.: 11941 | Tundra Daly Sinclair HZNTL C9-19-8-28 (WPM)UWI: 104.09-19-008-28W1.00Status: Completing (COMP)Completing: 02-Sep-2023 |
| Lic. No.: 11948 | Corex Virden HZNTL HZNTL A16-34-11-26 (WPM)UWI: 102.16-34-011-26W1.00 Intermediate Casing: 177.80 mm @ 884.00 m with 18.5 tFinished Drilling: 30-Aug-2023Total Depth: 1240.00 mRig Released: 30-Aug-2023 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 30-Aug-2023 |
| Lic. No.: 11954 | Corex Virden HZNTL 10-17-11-26 (WPM)UWI:102.10-17-011-26W1.00Spud Date: 31-Aug-2023K.B. Elevation: 461.57 mSurface Casing: 244.50 mm @ 172.00 m with 11.0 tRig Released: 01-Sep-2023Status: Abandoned Dry (ABD D)Abandoned Dry: 01-Sep-2023 |
| Lic. No.: 11979 | Daly Unit No. 19 HZNTL A9-36-10-29 (WPM)UWI: 102.09-36-010-29W1.00***Please note revision to Report dated 26-Jun-2023******Drilling Contractor: Ensign Drilling Inc. – Rig #10***Spud Date: 01-Sep-2023K.B. Elevation: 523.28 mSurface Casing: 244.50 mm @ 147.00 m with 7.5 tStatus: Drilling Ahead (DR)Drilling Ahead: 04-Sep-2023 |
|  |  |
| Lic. No.: 11980 | Daly Unit No. 19 HZNTL A16-36-10-29 (WPM)UWI: 102.16-36-010-29W1.00Finished Drilling: 31-Aug-2023Total Depth: 2409.00 mProduction Casing: 139.70 mm @ 2409.00 m with 39.0 tRig Released: 01-Sep-2023Status: Completing (COMP)Completing: 01-Sep-2023 |
|  |  |
| Lic. No.: 11981 | Tundra Daly Sinclair HZNTL 5-23-9-29 (WPM)UWI: 102.05-23-009-29W1.00Finished Drilling: 02-Sep-2023Total Depth: 2381.00 mProduction Casing: 139.70 mm @ 2381.00 m with 29.5 tRig Released: 03-Sep-2023Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 03-Sep-202 |
|  |  |
| Lic. No.: 12004 | Daly Unit No. 4 HZNTL C2-35-9-28 (WPM)UWI:105.02-35-009-28W1.00Status: Completing (COMP)Completing: 29-Aug-2023 |
| Lic. No.: 12018 | Corex Virden HZNTL HZNTL 10-17-11-26 (WPM)UWI: 102.10-17-011-26W1.00Licence Issued: 01-Sep-2023Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign Drilling Inc. - Rig# 14Surface Location: 15B-16-11-26Co-ords: 260.00 m S of N of Sec 16 624.91 m W of E of Sec 16Grd Elev: 457.37 mProj. TD: 2275.00 m (Devonian)Field: VirdenClassification: Non Confidential DevelopmentStatus: Location(LOC) |
|  | Corex Virden HZNTL HZNTL 10-17-11-26 (WPM)UWI: 102.10-17-011-26W1.00Spud Date: 01-Sep-2023K.B. Elevation: 461.57 mSurface Casing: 244.50 mm @ 168.00 m with 13.0 tFinished Drilling: 04-Sep-2023Total Depth: 2275.00 mStatus: Running Casing (CSG)Running Casing: 04-Sep-2023 |
|  |  |