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| **Economic Development, Investment and Trade**  Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/23 – Sep 25/23) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To Sep 25/23** |  | To Sep 26/22 | | |  | 2022 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 128 |  | 159 | | |  | 216 |
| Licences Cancelled | 6 |  | 2 | | |  | 10 |
| Vertical Wells Drilled | 2 |  | 3 | | |  | 7 |
| Horizontal Wells Drilled | 111 |  | 151 | | |  | 220 |
| Stratigraphic Test Holes Drilled | 1 |  | 0 | | |  | 1 |
| Wells Drilled - Total | 113 |  | 154 | | |  | 228 |
| No. of Metres Drilled | 253,889 |  | 349 779 | | |  | 500 687 |
| Wells Re-entered | 1 |  | 3 | | |  | 7 |
| Wells Being Drilled | 3 |  | 5 | | |  | 0 |
| No. of Active Rigs | 3 |  | 5 | | |  | 0 |
| Wells Licenced but Not Spudded | 8 |  | 2 | | |  | -14 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 113 |  | 152 | | |  | 224 |
| Wells Abandoned Dry | 3 |  | 0 | | |  | 0 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 1 |  | 2 | | |  | 3 |
|  |  |  |  | | |  |  |
| New Wells on Production | 89 |  | 0 | | |  | 193 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 1 |  | 0 | | |  | 6 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 169.74 |  | 0 | | |  | 439 |
| Kilometers Run | 0 |  | 0 | | |  | 438 |
|  |  |  |  | | |  |  |
|  | **2023** |  | **2022** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of July | 43 661.17 (105.06) |  | 43 776.40 (23.37) | | |  |  |
| Month of Aug | 43 691.90 (109.94) |  | 43 535.65 (115.25) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2023** |  | **2022** | | |  |  |
| Month of August | 187 825.7 |  | 185 154.9 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**25 September 2023**

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| Lic. No.: 11658 | Melita Pierson HZNTL 13-22-2-28 (WPM)  100.04-27-002-28W1.00  **100.04-27-002-28W1.00 - Leg #1**  **Please note revised UWI**  100.16-21-002-28W1.02 |
|  | **100.16-21-002-28W1.02 - Leg #2**  **Please note revised UWI** |
| Lic. No.: 11919 | Tundra Daly Sinclair HZNTL A1-16-10-29 (WPM)  UWI: 102.01-16-010-29W1.00  Status: Completing (COMP)  Completing: 23-Sep-2023 |
| Lic. No.: 11993 | Corex Daly Sinclair HZNTL A9-22-8-28 (WPM)  UWI: 103.09-22-008-28W1.00 - Leg #1  Finished Drilling: 21-Sep-2023  Total Depth: 2865.00 m  Production Casing: 139.70 mm @ 2865.00 m with 50.5 t  Rig Released: 22-Sep-2023  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 22-Sep-2023 |
|  |  |
| Lic. No.: 11998 | East Manson Unit No. 8 Prov. HZNTL A1-10-13-28 (WPM)  UWI: 102.01-10-013-28W1.00  Status: Completing (COMP)  Completing: 24-Sep-2023 |
| Lic. No.: 11997 | East Manson Unit No. 2 HZNTL A4-3-13-28 (WPM)  UWI: 102.04-03-013-28W1.00  Status: Completing (COMP)  Completing: 19-Sep-2023 |
| Lic. No.: 11999 | East Manson Unit No. 3 HZNTL 9-21-13-28 (WPM)  UWI: 102.09-21-013-28W1.00  Spud Date: 19-Sep-2023  K.B. Elevation: 495.52 m  Surface Casing: 244.50 mm @ 146.00 m with 7.0 t  Intermediate Casing: 177.80 mm @ 884.00 m with 15.5 t  Finished Drilling: 22-Sep-2023  Total Depth: 2222.00 m  Rig Released: 23-Sep-2023  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 23-Sep-2023 |
| Lic. No.: 12013 | Tundra Daly Sinclair HZNTL A4-14-10-29 (WPM)  UWI: 102.04-14-010-29W1.00  Finished Drilling: 20-Sep-2023  Total Depth: 2177.00 m  Production Casing: 139.70 mm @ 2177.00 m with 32.5 t  Rig Released: 21-Sep-2023 |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 21-Sep-2023 |
| Lic. No.: 12014 | Tundra Daly Sinclair HZNTL 5-14-10-29 (WPM)  UWI: 100.05-14-010-29W1.00  Spud Date: 21-Sep-2023  K.B. Elevation: 526.82 m  Surface Casing: 244.50 mm @ 135.00 m with 7.5 t  Finished Drilling: 24-Sep-2023  Total Depth: 2153.00 m  Production Casing: 139.70 mm @ 2153.00 m with 31.7 t  Rig Released: 25-Sep-2023  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 25-Sep-2023 |
| Lic. No.: 12015 | East Manson Unit No. 3 Prov. HZNTL 12-20-13-28 (WPM)  UWI: 102.12-20-013-28W1.00 |
|  | Status: Completing (COMP)  Completing: 22-Sep-2023 |
| Lic. No.: 12019 | Corex Daly Sinclair HZNTL C1-8-9-28 (WPM)  UWI: 104.01-08-009-28W1.00  Spud Date: 22-Sep-2023  K.B. Elevation: 506.36 m  Surface Casing: 244.50 mm @ 147.00 m with 12.0 t |
|  | Status: Drilling Ahead (DR)  Drilling Ahead: 25-Sep-2023 |
| Lic. No.: 12022 | Tundra South Reston HZNTL 4-14-6-27 (WPM)  UWI: 102.04-14-006-27W1.00  UWI: 102.04-14-006-27W1.02  Licence Issued: 19-Sep-2023  Licensee: Tundra Oil and Gas  Mineral Rights: Tundra Oil and Gas  Contractor: Ensign Drilling Inc. - Rig# 10  Surface Location: 4C-13-6-27  Co-ords: 265.00 m N of S of Sec 13  130.00 m E of W of Sec 13  Grd Elev: 443.97 m  Proj. TD: 2472.45 m (Mississippian)  Area: Other Areas  Classification: Non Confidential Development  Status: Location(LOC) |
|  | Status: Moving In Rotary Tools (MIRT)  Moving In Rotary Tools: 25-Sep-2023 |
| Lic. No.: 12023 | Tundra Daly Sinclair HZNTL A4-2-10-29 (WPM)  UWI: 103.04-02-010-29W1.00  Licence Issued: 19-Sep-2023  Licensee: Tundra Oil and Gas  Mineral Rights: Tundra Oil and Gas  Contractor: Ensign - Trinidad Drilling Inc. - Rig# 9  Surface Location: 8A-2-10-29  Co-ords: 499.88 m N of S of Sec 2  60.00 m W of E of Sec 2  Grd Elev: 522.37 m  Proj. TD: 2198.53 m (Mississippian)  Field: Daly Sinclair  Classification: Non Confidential Development  Status: Location(LOC)  Status: Moving In Rotary Tools (MIRT)  Moving In Rotary Tools: 25-Sep-2023 |