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| **Economic Development, Investment, Trade & Natural Resources** |
| Petroleum Branch |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |
|  |  |  |  |  |  |  |  |  |
|  (January 1/24 -- April 23/24 ) |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  | **To Apr 23/24** |  |  | **To Apr 24/23** |  | **2023 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued | 34 |  |  | 39 |  | 186 |
| Licences Cancelled | 5 |  |  | 2 |  | 9 |
| Vertical Wells Drilled | 0 |  |  | 0 |  | 3 |
| Horizontal Wells Drilled | 47 |  |  | 54 |  | 159 |
| Stratigraphic Test Holes Drilled | 0 |  |  | 1 |  | 1 |
| Wells Drilled - Total | 47 |  |  | 55 |  | 163 |
| No. of Metres Drilled | 109522 |  | 122398 |  | 360387 |
| Wells Re-entered |  | 1 |  |  | 0 |  | 0 |
| Wells Being Drilled | 0 |  |  | 0 |  | 0 |
| No. of Active Rigs |  | 0 |  |  | 0 |  | 0 |
| Wells Licenced but Not Spudded | 49 |  |  | 31 |  | 61 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells | 46 |  |  | 54 |  | 160 |
| Wells Abandoned Dry | 1 |  |  | 1 |  | 3 |
| Wells Drilled but Not Completed  | 0 |  |  | 0 |  | 0 |
| Other Completions | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced | 0 |  |  | 1 |  | 0 |
| Licences Cancelled | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  | 0.00 |  |  | 169.74 |  | 0.00 |
| Kilometers Run |  | 0.00 |  |  | 0.00 |  | 0.00 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2024** |  |  | **2023** |  |  |
| **OIL PRICES (Average)** | $/M3 | $/BBL |  | $/M3 | $/BBL |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of February |  | 564.1 | 89.64 |  | 590.4 | 93.81 |  |  |
| Month of March |  | 0 | 0 |  | 605.5 | 96.21 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** | 2024 |  |  | 2023 |  |  |
| Month of March | 193,012.6 |  | 207,392.3 |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**23 April 2024**

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**CERTIFICATES OF ABANDONMENT ISSUED**

|  |  |  |
| --- | --- | --- |
| **Lic. No.** | **Well Name and Location** | **Date Issued** |
|  |  |  |
| 11248 | Daly Unit No. 1 HZNTL A8-5-10-28 (WPM) | 12-Apr-2024 |
|  |  |  |

**WELLS RELEASED OFF CONFIDENTIAL**

The following wells were released from confidential during the last week. To obtain well or production data for these wells, please contact Paulette Seymour at (204) 945-6575.

|  |  |  |
| --- | --- | --- |
| **Lic. No.** | **Well Name and Location** | **Field/Pool Code** |
|  |  |  |
| 12070 | Tundra Pierson Prov. HZNTL A15-26-2-29 (WPM) |  7  |
| 12071 | Tundra Pierson Prov. HZNTL 16-26-2-29 (WPM) |  7  |
| 12106 | Daly Unit No. 4 HZNTL B2-2-10-28 (WPM) |  1  |
|  |  |  |