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| **Economic Development, Investment, Trade & Natural Resources** |  |  |  |  |  |
| Petroleum Branch |  |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |  |  |  |  |  |  |  |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |  |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |  |  |
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| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |
|  |  |  |  |  |  |  |  |  |
|  (January 1/24 -- August 05/24 ) |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  | **To Aug 05/24** |  |  | **To Aug 7/23** |  | **2023 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued |  |  | 93 |  |  | 110 |  | 186 |
| Licences Cancelled |  |  | 8 |  |  | 5 |  | 9 |
| Vertical Wells Drilled |  |  | 1 |  |  | 1 |  | 3 |
| Horizontal Wells Drilled |  |  | 90 |  |  | 83 |  | 159 |
| Stratigraphic Test Holes Drilled |  | 0 |  |  | 1 |  | 1 |
| Wells Drilled - Total |  |  | 91 |  |  | 85 |  | 163 |
| No. of Metres Drilled |  | 216566 |  | 188856 |  | 360387 |
| Wells Re-entered |  |  | 1 |  |  | 0 |  | 0 |
| Wells Being Drilled |  |  | 2 |  |  | 1 |  | 0 |
| No. of Active Rigs |  |  | 2 |  |  | 3 |  | 0 |
| Wells Licenced but Not Spudded |  | 56 |  |  | 70 |  | 61 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells |  | 90 |  |  | 82 |  | 160 |
| Wells Abandoned Dry |  |  | 2 |  |  | 1 |  | 3 |
| Wells Drilled but Not Completed  |  | 0 |  |  | 2 |  | 0 |
| Other Completions |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced |  | 0 |  |  | 0 |  | 0 |
| Licences Cancelled |  |  | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  |  |  | 0.00 |  |  | 0.00 |  | 0.00 |
| Kilometers Run |  |  | 0.00 |  |  | 0.00 |  | 0.00 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2024** |  |  | **2023** |  |  |
| **OIL PRICES (Average)** |  | $/M3 | $/BBL |  | $/M3 | $/BBL |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of June |  | $713.30 | $113.34 |  | $560.62 | $89.08 |  |  |
| Month of July |  | $734.79 | $116.76 |  | $661.17 | $105.06 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** |  | 2024 |  |  | 2023 |  |  |
| Month of July |  | 190,133.5 |  | 188,171.3 |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**05 August 2024**

|  |  |
| --- | --- |
| Lic. No.: 11912 | Tundra Waskada HZNTL 7-12-1-25 (WPM)UWI: 100.07-12-001-25W1.00 - Leg #1Finished Drilling: 30-Jul-2024Total Depth: 3215.00 mRig Released: 31-Jul-2024Surface Casing: 219.10 mm @ 143.00 m with 7.0 tProduction Casing: 139.70 mm @ 3215.00 m with 42.0 t |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 31-Jul-2024 |
| Lic. No.: 12101 | Tundra Daly Sinclair HZNTL A9-6-10-27 (WPM)UWI: 102.09-06-010-27W1.00 - Leg #1Status: Completing (COMP)Completing: 27-Jul-2024 |
| Lic. No.: 12105 | Goodlands Unit No. 2 HZNTL C4-6-1-24 (WPM)UWI: 104.04-06-001-24W1.00 - Leg #1Spud Date: 31-Jul-2024K.B. Elevation: 484.92 mSurface Casing: 219.10 mm @ 143.00 m with 7.0 t |
|  | Status: Running Casing (CSG)Running Casing: 05-Aug-2024 |
| Lic. No.: 12122 | Tundra Daly Sinclair Prov. HZNTL B9-29-10-28 (WPM)UWI: 103.09-29-010-28W1.00 - Leg #1K.B. Elevation: 519.68 mFinished Drilling: 02-Aug-2024Total Depth: 2236.00 mRig Released: 04-Aug-2024Surface Casing: 244.50 mm @ 145.00 m with 7.6 tProduction Casing: 139.70 mm @ 2236.00 m with 39.0 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 04-Aug-2024 |
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|  |  |
|  |  |
| Lic. No.: 12147 | Tundra Daly Sinclair HZNTL A2-26-8-28 (WPM)UWI: 102.02-26-008-28W1.00 - Leg #1Spud Date: 01-Aug-2024K.B. Elevation: 461.12 mFinished Drilling: 04-Aug-2024Total Depth: 2280.00 mRig Released: 05-Aug-2024Surface Casing: 244.50 mm @ 158.00 m with 12.5 tProduction Casing: 139.70 mm @ 2280.00 m with 36.5 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 05-Aug-2024 |
|  |  |
|  |  |
| Lic. No.: 12154 | Corex Daly Sinclair Prov. HZNTL 11-16-10-27 (WPM)UWI: 100.11-16-010-27W1.00 - Leg #1Finished Drilling: 01-Aug-2024Total Depth: 2568.00 mRig Released: 02-Aug-2024Surface Casing: 244.50 mm @ 146.00 m with 11.0 tProduction Casing: 139.70 mm @ 2568.00 m with 48.0 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 02-Aug-2024 |
|  |  |
| Lic. No.: 12157 | Corex Daly Sinclair Prov. HZNTL A14-16-10-27 (WPM)UWI: 102.14-16-010-27W1.00 - Leg #1Spud Date: 03-Aug-2024K.B. Elevation: 493.02 mSurface Casing: 244.50 mm @ 144.00 m with 11.0 tStatus: Drilling Ahead (DR)Drilling Ahead: 05-Aug-2024 |
|  |  |
| Lic. No.: 12173 | Tundra Daly Sinclair HZNTL 4-31-9-29 (WPM)UWI: 100.04-31-009-29W1.02 - Leg #1Surface Casing: 244.50 mm @ 142.00 m with 7.5 tIntermediate Casing: 139.70 mm @ 933.00 m with 19.5 t Finished Drilling: 29-Jul-2024Total Depth: 2182.00 mUWI: 100.04-31-009-29W1.02 - Leg #2Kick-Off Date: 29-Jul-2024Kick-Off Point: 957.68Finished Drilling: 29-Jul-2024Total Depth: 2162.00 mRig Released: 01-Aug-2024 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 01-Aug-2024 |
|  |  |
|  |  |
| Lic. No.: 12181 | Tundra Manson HZNTL 16-15-13-28 (WPM)UWI:100.16-15-013-28W1.00Tundra Manson HZNTL 16-15-13-28 (WPM)Licence Issued: 01-Aug-2024Licensee: Tundra Oil and GasMineral Rights: Tundra Oil and GasContractor: Ensign Drilling Inc. - Rig# 12Surface Location: 16A-16-13-28Co-ords: 380.09 m S of N of Sec 16 65.03 m W of E of Sec 16Grd Elev: 487.06 mProj. TD: 2196.79 m (Mississippian)Field: PiersonClassification: Non Confidential DevelopmentStatus: Location(LOC) |
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**WELL LICENCE TRANSFERS**

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| Lic. No.: 4242 | From:To: | Antler River Lyleton RE13-26-1-28(WPM)Antler River Lyleton RE13-26-1-28(WPM) |
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