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| **Economic Development, Investment, Trade & Natural Resources** |  |  |  |  |  |
| Petroleum Branch |  |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |  |  |  |  |  |  |  |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |  |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |  |  |
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| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |
|  |  |  |  |  |  |  |  |  |
|  (January 1/24 -- September 16/24 ) |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  | **To Sep 16/24** |  |  | **To Sep 18/23** |  | **2023 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued |  |  | 121 |  |  | 123 |  | 186 |
| Licences Cancelled |  |  | 12 |  |  | 6 |  | 9 |
| Vertical Wells Drilled |  |  | 2 |  |  | 2 |  | 3 |
| Horizontal Wells Drilled |  |  | 121 |  |  | 108 |  | 159 |
| Stratigraphic Test Holes Drilled |  | 0 |  |  | 1 |  | 1 |
| Wells Drilled - Total |  |  | 123 |  |  | 111 |  | 163 |
| No. of Metres Drilled |  | 297969 |  | 240857 |  | 360387 |
| Wells Re-entered |  |  | 1 |  |  | 0 |  | 0 |
| Wells Being Drilled |  |  | 3 |  |  | 1 |  | 0 |
| No. of Active Rigs |  |  | 3 |  |  | 2 |  | 0 |
| Wells Licenced but Not Spudded |  | 51 |  |  | 56 |  | 61 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells |  | 122 |  |  | 108 |  | 160 |
| Wells Abandoned Dry |  |  | 2 |  |  | 3 |  | 3 |
| Wells Drilled but Not Completed  |  | 0 |  |  | 0 |  | 0 |
| Other Completions |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced |  | 0 |  |  | 0 |  | 0 |
| Licences Cancelled |  |  | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  |  |  | 0.00 |  |  | 0.00 |  | 0.00 |
| Kilometers Run |  |  | 0.00 |  |  | 0.00 |  | 0.00 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2024** |  |  | **2023** |  |  |
| **OIL PRICES (Average)** |  | $/M3 | $/BBL |  | $/M3 | $/BBL |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of July |  | $734.79 | $116.76 |  | $661.17 | $105.06 |  |  |
| Month of August |  | $602.96 | $95.81 |  | $691.90 | $109.94 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** |  | 2024 |  |  | 2023 |  |  |
| Month of August |  | 196,155.9 |  | 188,156.2 |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**16 September 2024**

|  |  |
| --- | --- |
| Lic. No.: 12095 | Tundra Manson Prov. HZNTL 9-11-14-29 (WPM)UWI: 102.09-11-014-29W1.00 - Leg #1Spud Date: 11-Sep-2024K.B. Elevation: 494.57 mFinished Drilling: 15-Sep-2024Total Depth: 2093.00 mRig Released: 16-Sep-2024Surface Casing: 244.50 mm @ 136.00 m with 7.0 tIntermediate Casing: 177.8 mm @ 822.00 m with 13.6 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 16-Sep-2024 |
|  |  |
| Lic. No.: 12160 | Cromer Unit No. 4 Prov. HZNTL D9-24-9-28 (WPM)UWI: 105.09-24-009-28W1.00 - Leg #1Spud Date: 13-Sep-2024K.B. Elevation: 491.31 mSurface Casing: 244.50 mm @ 150.00 m with 10.5 t |
|  | Status: Running Casing (CSG)Running Casing: 16-Sep-2024 |
| Lic. No.: 12161 | Cromer Unit No. 4 Prov. HZNTL D16-24-9-28 (WPM)UWI: 105.16-24-009-28W1.00 - Leg #1Finished Drilling: 12-Sep-2024Total Depth: 2355.00 mRig Released: 13-Sep-2024Surface Casing: 244.50 mm @ 150.00 m with 10.5 tProduction Casing: 139.70 mm @ 2355.00 m with 43.0 t |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 13-Sep-2024 |
| Lic. No.: 12162 | Daly Unit No. 1 HZNTL 9-4-10-28 (WPM)UWI: 103.09-04-010-28W1.00 - Leg #1Status: Completing (COMP)Completing: 13-Sep-2024 |
| Lic. No.: 12165 | Tundra Daly Sinclair Prov. HZNTL A10-26-8-29 (WPM)UWI: 102.10-26-008-29W1.00 - Leg #1Finished Drilling: 13-Sep-2024Total Depth: 3117.00 mRig Released: 14-Sep-2024Surface Casing: 244.50 mm @ 141.00 m with 7.2 tIntermediate Casing: 139.70 mm @ 587.00 m with 46.0 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 14-Sep-2024 |
|  |  |
| Lic. No.: 12167 | Daly Unit No. 3 HZNTL A6-13-10-28 (WPM)UWI: 103.06-13-010-28W1.00 - Leg #1Status: Completing (COMP)Completing: 12-Sep-2024 |
| Lic. No.: 12199 | Tundra Regent HZNTL 15-2-4-22 (WPM)UWI: 102.15-02-004-22W1.00 - Leg #1Spud Date: 14-Sep-2024K.B. Elevation: 501.66 mSurface Casing: 244.50 mm @ 135.00 m with 8.0 t |
|  | Status: Running Casing (CSG)Running Casing: 16-Sep-2024 |
| Lic. No.: 12200 | Tundra Regent Prov. HZNTL A3-11-4-22 (WPM)UWI: 102.03-11-004-22W1.00 - Leg #1Finished Drilling: 11-Sep-2024Total Depth: 1995.00 mRig Released: 14-Sep-2024Surface Casing: 244.50 mm @ 144.00 m with 8.5 tIntermediate Casing: 177.80 mm @ 899.00 m with 16.0 t |
|  | Status: Completing (COMP)Completing: 16-Sep-2024 |
|  |  |
| Lic. No.: 12201 | Sinclair Unit No. 3 HZNTL A16-12-8-29 (WPM)UWI: 103.16-12-008-29W1.00 - Leg #1Finished Drilling: 09-Sept-2024Total Depth: 2883.00 mRig Released: 10-Sep-2024Surface Casing: 244.05 mm @ 145.00 m with 7.5 tProduction Casing: 139.70 mm @ 2883.00 m with 45.3 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 10-Sep-2024 |
|  |  |
| Lic. No.: 12202 | Sinclair Unit No. 19 HZNTL A4-25-8-29 (WPM)UWI: 103.04-25-008-29W1.00 - Leg #1Spud Date: 14-Sep-2024K.B. Elevation: 516.93 mSurface Casing: 244.50 mm @ 135.00 m with 7.5 tStatus: Drilling Ahead (DR)Drilling Ahead: 16-Sep-2024 |
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**WELL SUSPENSIONS**

|  |  |  |  |
| --- | --- | --- | --- |
| **Lic. No.** | **Well Name and Location** | **Suspension & Expiry Date** | **Status** |
|  |  |  |  |
| 7512 | Waskada Unit No. 13 HZNTL 9-1-2-26 (WPM)UWI: 102.09-01-002-26W1.00 | 13-Sep-202428-Oct-2024 | COOP |
| 7554 | Waskada Unit No. 13 HZNTL 4-1-2-26 (WPM)UWI: 102.04-01-002-26W1.00 | 13-Sep-202428-Oct-2024 | COOP |
| 7555 | Waskada Unit No. 13 HZNTL 5-1-2-26 (WPM)UWI: 102.05-01-002-26W1.00 | 13-Sep-202428-Oct-2024 | COOP |
| 7556 | Waskada Unit No. 13 HZNTL A5-1-2-26 (WPM)UWI: 103.05-01-002-26W1.00 | 13-Sep-202428-Oct-2024 | COOP |
| 7979 | Waskada Unit No. 3 HZNTL 16-30-1-25 (WPM)UWI: 102.16-30-001-25W1.00 | 13-Sep-202428-Oct-2024 | COOP |
| 8092 | Tundra Waskada HZNTL A5-3-2-26 (WPM)UWI: 103.05-03-002-26W1.00 | 13-Sep-202428-Oct-2024 | COOP |
| 8534 | Waskada Unit No. 20 Prov. HZNTL 9-32-1-25 (WPM)UWI: 102.09-32-001-25W1.00 | 13-Sep-202428-Oct-2024 | COOP |
| 8870 | Waskada LAm Unit No. 1 HZNTL 2-26-1-26 (WPM)UWI: 102.02-26-001-26W1.00 | 13-Sep-202428-Oct-2024 | COOP |
|  |  |  |  |

**WELLS RELEASED OFF CONFIDENTIAL**

The following wells were released from confidential during the last week. To obtain well or production data for these wells, please contact Paulette Seymour at (204) 945-6575.

|  |  |  |
| --- | --- | --- |
| **Lic. No.** | **Well Name and Location** | **Field/Pool Code** |
|  |  |  |
| 12099 | Waskada Unit No. 2 HZNTL C13-27-1-26 (WPM) |  3  |
| 12131 | Tundra Daly Sinclair HZNTL C12-19-10-28 (WPM) |  1  |
| 12132 | Daly Unit No. 19 HZNTL A9-25-10-29 (WPM) |  1  |
| 12138 | Cromer Unit No. 2 HZNTL C14-13-9-28 (WPM) |  1  |
| 12145 | Tundra Daly Sinclair HZNTL B16-25-9-28 (WPM) |  1  |
| 12156 | Corex Daly Sinclair Prov. HZNTL 14-16-10-27 (WPM) |  1  |
| 12158 | Tundra Waskada HZNTL A9-13-1-26 (WPM) |  3  |
| 12159 | Tundra Waskada HZNTL 16-13-1-26 (WPM) |  3  |
| 12162 | Daly Unit No. 1 HZNTL 9-4-10-28 (WPM) |  1  |
| 12174 | Tundra Waskada HZNTL 4-7-1-24 (WPM) |  3  |
| 12176 | Daly Unit No. 1 Prov. HZNTL B15-4-10-28 (WPM) |  1  |
| 12180 | Tundra Daly Sinclair HZNTL 5-19-10-29 (WPM) |  1  |
| 12182 | BCX Pierson Prov. HZNTL 8-18-3-29 (WPM) |  7  |
| 12183 | Daly Unit No. 19 HZNTL A8-25-10-29 (WPM) |  1  |
| 12184 | Sinclair Unit No. 19 HZNTL B1-12-9-29 (WPM) |  1  |
| 12185 | Sinclair Unit No. 19 HZNTL C1-12-9-29 (WPM) |  1  |
|  |  |  |