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| GovMB_Logo_cmyk   |  | | --- | |  | |  |  |  |  |  |  |  |  |
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|  |  |  |  |  |  |  |  |  |
| **Economic Development, Investment, Trade & Natural Resources** | | | |  |  |  |  |  |
| Petroleum Branch |  |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 | |  |  |  |  |  |  |  |
| **T** 204-945-6577 **F** 204-945-0586 | |  |  |  |  |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | | |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | | |
|  |  |  |  |  |  |  |  |  |
| (January 1/24 -- October 14/24 ) | | | | | | | | |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** | |  | **To Oct 14/24** |  |  | **To Oct 16/23** |  | **2023 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued |  |  | 139 |  |  | 136 |  | 186 |
| Licences Cancelled |  |  | 12 |  |  | 7 |  | 9 |
| Vertical Wells Drilled |  |  | 2 |  |  | 2 |  | 3 |
| Horizontal Wells Drilled |  |  | 140 |  |  | 123 |  | 159 |
| Stratigraphic Test Holes Drilled | |  | 0 |  |  | 1 |  | 1 |
| Wells Drilled - Total |  |  | 142 |  |  | 126 |  | 163 |
| No. of Metres Drilled |  | 346154 | |  | 274400 | |  | 360387 |
| Wells Re-entered |  |  | 1 |  |  | 0 |  | 0 |
| Wells Being Drilled |  |  | 4 |  |  | 3 |  | 0 |
| No. of Active Rigs |  |  | 4 |  |  | 0 |  | 0 |
| Wells Licenced but Not Spudded | |  | 51 |  |  | 48 |  | 61 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells | |  | 141 |  |  | 123 |  | 160 |
| Wells Abandoned Dry |  |  | 2 |  |  | 3 |  | 3 |
| Wells Drilled but Not Completed | |  | 0 |  |  | 0 |  | 0 |
| Other Completions |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** | |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced | |  | 2 |  |  | 0 |  | 0 |
| Licences Cancelled |  |  | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced |  |  | 50.31 |  |  | 0.00 |  | 0.00 |
| Kilometers Run |  |  | 0.00 |  |  | 0.00 |  | 0.00 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2024** |  |  | **2023** |  |  |
| **OIL PRICES (Average)** |  | $/M3 | $/BBL | |  | $/M3 | $/BBL | |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of August |  | $602.96 | $95.81 |  | $691.90 | $109.94 |  |  |
| Month of Septmeber |  | $552.75 | $87.83 |  | $746.94 | $118.69 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** | |  | 2024 |  |  | 2023 |  |  |
| Month of September |  | 195,149.6 | |  | 182,698.1 | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**14 October 2024**

|  |  |
| --- | --- |
|  |  |
|  |  |
| Lic. No.: 12139 | Waskada Unit No. 4 HZNTL B3-24-1-26 (WPM)  UWI: 104.03-24-001-26W1.00 - Leg #1  Surface Casing: 219.00 mm @ 140.00 m with 7.0 t  Production Casing: 139.70 mm @ 1777.50 m with 26.5 t  Finished Drilling: 07-Oct-2024  Total Depth: 1777.50 m  Rig Released: 08-Oct-2024 |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 08-Oct-2024 |
| Lic. No.: 12177 | East Manson Unit No. 7 HZNTL 9-35-12-28 (WPM)  UWI: 100.09-35-012-28W1.00 - Leg #1 |
|  | Status: Completing (COMP)  Completing: 08-Oct-2024 |
| Lic. No.: 12181 | Tundra Manson HZNTL 16-15-13-28 (WPM)  UWI: 100.16-15-013-28W1.00 - Leg #1  Spud Date: 11-Oct-2024  K.B. Elevation: 591.26 m  Surface Casing: 244.50 mm @ 138.00 m with 7.0 t  Intermediate Casing: 177.80 mm @ 784.00 m with 16.1 t |
|  | Status: Drilling Ahead (DR)  Drilling Ahead: 14-Oct-2024 |
| Lic. No.: 12199 | Tundra Regent HZNTL 15-2-4-22 (WPM)  UWI: 102.16-02-004-22W1.02 - Leg #2 |
|  | Status: Completing (COMP)  Completing: 24-Sep-2024 |
| Lic. No.: 12203 | Corex Daly Sinclair Prov. HZNTL 1-20-10-27 (WPM)  UWI: 100.01-20-010-27W1.00 - Leg #1  Surface Casing: 244.50 mm @ 150.00 m with 11.0 t  Production Casing: 139.70 mm @ 2329.00 m with 42.5 t  Finished Drilling: 07-Oct-2024  Total Depth: 2329.00 m  Rig Released: 09-Oct-2024 |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 09-Oct-2024 |
| Lic. No.: 12212 | Tundra Waskada Prov. HZNTL 7-18-2-25 (WPM)  UWI: 100.07-18-002-25W1.00 - Leg #1  Spud Date: 14-Oct-2024  K.B. Elevation: 474.31 m  Status: Drilling Ahead (DR)  Drilling Ahead: 07-Oct-2024 |
|  |  |
| Lic. No.: 12213 | Daly Unit No. 3 Prov. HZNTL A4-14-10-28 (WPM)  UWI: 103.04-14-010-28W1.00 - Leg #1  Spud Date: 09-Oct-2024  K.B. Elevation: 500.23 m  Finished Drilling: 12-Oct-2024  Total Depth: 1946.00 m  Rig Released: 13-Oct-2024  Surface Casing: 244.50 mm @ 150.00 m with 10.5 t  Production Casing: 139.70 mm @ 1946.00 m with 36.5 t |
|  | Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 13-Oct-2024 |
| Lic. No.: 12214 | Daly Unit No. 3 Prov. HZNTL 5-14-10-28 (WPM)  UWI: 102.05-14-010-28W1.00 - Leg #1  Spud Date: 13-Oct-2024  K.B. Elevation: 503.40 m  Surface Casing: 244.50 mm @ 150.00 m with 10.5 t |
|  | Status: Drilling Ahead (DR)  Drilling Ahead: 07-Oct-2024 |
| Lic. No.: 12216 | Sinclair Unit No. 6 Prov. HZNTL 13-34-8-29 (WPM)  UWI: 102.13-34-008-29W1.00 - Leg #1  Spud Date: 07-Oct-2024  K.B. Elevation: 521.07 m  Finished Drilling: 11-Oct-2024  Total Depth: 2698.00 m  Rig Released: 12-Oct-2024  Surface Casing: 244.50 mm @ 173.00 m with 12.5 t  Production Casing: 139.70 mm @ 2698.00 m with 42.2 t  Status: Waiting On Service Rig (WOSR)  Waiting On Service Rig: 12-Oct-2024 |
|  |  |
| Lic. No.: 12217 | Sinclair Unit No. 19 Prov. HZNTL B4-14-9-29 (WPM)  UWI: 103.04-14-009-29W1.00 - Leg #1  Spud Date: 12-Oct-2024  K.B. Elevation: 523.08 m  Surface Casing: 244.50 mm @ 137.00 m with 7.5 t  Status: Drilling Ahead (DR)  Drilling Ahead: 07-Oct-2024 |
|  |  |
|  |  |

**CERTIFICATES OF ABANDONMENT ISSUED**

|  |  |  |
| --- | --- | --- |
| **Lic. No.** | **Well Name and Location** | **Date Issued** |
|  |  |  |
| 2716 | Border OGL Kirkella 12-19-12-29 (WPM) | 11-Oct-2024 |
|  |  |  |

**WELLS RELEASED OFF CONFIDENTIAL**

The following wells were released from confidential during the last week. To obtain well or production data for these wells, please contact Paulette Seymour at (204) 945-6575.

|  |  |  |
| --- | --- | --- |
| **Lic. No.** | **Well Name and Location** | **Field/Pool Code** |
|  |  |  |
| 12046 | Tundra Manson HZNTL 2-9-13-28 (WPM) | 17 |
| 12095 | Tundra Manson Prov. HZNTL 9-11-14-29 (WPM) | 17 |
| 12112 | Tundra Daly Sinclair HZNTL A7-26-8-29 (WPM) | 1 |
| 12142 | Corex Daly Sinclair HZNTL C9-22-8-28 (WPM) | 1 |
| 12148 | Corex Daly Sinclair HZNTL C8-8-9-28 (WPM) | 1 |
| 12161 | Cromer Unit No. 4 Prov. HZNTL D16-24-9-28 (WPM) | 1 |
| 12165 | Tundra Daly Sinclair Prov. HZNTL A10-26-8-29 (WPM) | 1 |
| 12178 | East Manson Unit No. 7 HZNTL B13-35-12-28 (WPM) | 17 |
| 12187 | Tundra Manson HZNTL A2-9-13-28 (WPM) | 17 |
| 12190 | Tundra Waskada Prov. HZNTL B1-34-2-24 (WPM) | 3 |
| 12199 | Tundra Regent HZNTL 15-2-4-22 (WPM) | 13 |
| 12200 | Tundra Regent Prov. HZNTL A3-11-4-22 (WPM) | 13 |
| 12201 | Sinclair Unit No. 3 HZNTL A16-12-8-29 (WPM) | 1 |
| 12202 | Sinclair Unit No. 19 HZNTL A4-25-8-29 (WPM) | 1 |
| 12206 | Tundra Daly Sinclair HZNTL 6-26-8-29 (WPM) | 1 |
|  |  |  |