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| **Economic Development, Investment, Trade & Natural Resources** |  |  |  |  |  |
| Petroleum Branch |  |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |  |  |  |  |  |  |  |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |  |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |  |  |
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| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |
|  |  |  |  |  |  |  |  |  |
|  (January 6/25 -- January 13/25 ) |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  | **To Jan 13/25** |  |  | **To Jan 15/24** |  | **2024 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued |  |  | 1 |  |  | 1 |  | 195 |
| Licences Cancelled |  |  | 2 |  |  | 3 |  | 13 |
| Vertical Wells Drilled |  |  | 0 |  |  | 0 |  | 3 |
| Horizontal Wells Drilled |  |  | 5 |  |  | 8 |  | 194 |
| Stratigraphic Test Holes Drilled |  | 0 |  |  | 0 |  | 0 |
| Wells Drilled - Total |  |  | 5 |  |  | 8 |  | 197 |
| No. of Metres Drilled |  | 11752 |  | 18514 |  | 471579 |
| Wells Re-entered |  |  | 0 |  |  | 0 |  | 1 |
| Wells Being Drilled |  |  | 3 |  |  | 3 |  | 0 |
| No. of Active Rigs |  |  | 3 |  |  | 4 |  | 0 |
| Wells Licenced but Not Spudded |  | 46 |  |  | 49 |  | 54 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells |  | 5 |  |  | 8 |  | 195 |
| Wells Abandoned Dry |  |  | 0 |  |  | 0 |  | 2 |
| Wells Drilled but Not Completed  |  | 0 |  |  | 0 |  | 0 |
| Other Completions |  |  | 0 |  |  | 0 |  | 1 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced |  | 0 |  |  | 0 |  | 2 |
| Licences Cancelled |  |  | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  |  |  | 0.00 |  |  | 0.00 |  | 50.31 |
| Kilometers Run |  |  | 0.00 |  |  | 0.00 |  | 50.31 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2024** |  |  | **2023** |  |  |
| **OIL PRICES (Average)** |  | $/M3 | $/BBL |  | $/M3 | $/BBL |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of November  |  | $588.81 | $93.56 |  | $586.54 | $93.20 |  |  |
| Month of December  |  | $579.60 | $92.10 |  | $500.81 | $79.58 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** |  | **2024** |  |  | **2023** |  |  |
| Month of December |  | 209428.5 | M3 | 194636.1 | M3 |  |

**WEEKLY WELL ACTIVITY REPORT**

**13 January 2025**

|  |  |
| --- | --- |
| Lic. No.: 12133 | Corex Virden Prov. HZNTL 11-16-9-25 (WPM)UWI: 103.11-16-009-25W1.00 - Leg #1Spud Date: 07-Jan-2024K.B. Elevation: 436.22 mFinished Drilling: 10-Jan-2024Total Depth: 1716.00 mRig Released: 11-Jan-2024Surface Casing: 244.50 mm @ 150.00 m with 10.5 tIntermediate Casing: 177.80 mm @ 788.00 m with 16.0 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 11-Jan-2024 |
|  |  |
| Lic. No.: 12135 | Corex Virden HZNTL 11-5-10-25 (WPM)UWI: 100.11-05-010-25W1.00 - Leg #1Spud Date: 11-Jan-2025K.B. Elevation: 439.94 mSurface Casing: 244.50 mm @ 150.00 m with 10.5 tStatus: Running Casing (CSG)Running Casing: 13-Jan-2025 |
|  |  |
| Lic. No.: 12153 | Corex Virden HZNTL 6-21-9-25 (WPM)UWI: 102.06-21-009-25W1.00 - Leg #1Finished Drilling: 06-Jan-2025Total Depth: 2027.00 mRig Released: 07-Jan-2025Surface Casing: 244.50 mm @ 150.00 m with 10.5 tIntermediate Casing: 177.80 mm @ 763.00 m with 15.25 t |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 07-Jan-2024 |
|  |  |
| Lic. No.: 12243 | Tundra Daly Sinclair Prov. HZNTL A1-32-9-29 (WPM)UWI: 103.01-32-009-29W1.00 - Leg #1Status: Completing (COMP)Completing: 09-Jan-2025 |
| Lic. No.: 12248 | Tundra Daly Sinclair HZNTL B1-8-10-29 (WPM)UWI: 103.01-08-010-29W1.00 - Leg #1Status: Completing (COMP)Completing: 11-Jan-2025 |
| Lic. No.: 12256 | Tundra Daly Sinclair HZNTL B8-25-9-28 (WPM)UWI: 103.08-25-009-28W1.00 - Leg #1Finished Drilling: 07-Jan-2025Total Depth: 2299.00 mRig Released: 08-Jan-2025Surface Casing: 244.50 mm @ 145.00 m with 7.5 tProduction Casing: 139.70 mm @ 2299.00 m with 36.8 t |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 08-Jan-2024 |
| Lic. No.: 12257 | Tundra Daly Sinclair HZNTL C8-25-9-28 (WPM)UWI: 104.08-25-009-28W1.00 - Leg #1Spud Date: 08-Jan-2025K.B. Elevation: 495.68 mSurface Casing: 244.50 mm @ 145.00 m with 7.5 tStatus: Running Casing (CSG)Running Casing: 13-Jan-2025 |
|  |  |
| Lic. No.: 12258 | Tundra Daly Sinclair HZNTL C16-36-9-28 (WPM)UWI: 105.16-36-009-28W1.00 - Leg #1Spud Date: 09-Jan-2025K.B. Elevation: 498.02 mSurface Casing: 244.50 mm @ 150.00 m with 7.0 t |
|  | Status: Drilling Ahead (DR)Drilling Ahead: 13-Jan-2025 |
| Lic. No.: 12261 | Tundra Pierson HZNTL 4-17-2-28 (WPM)UWI: 100.04-17-002-28W1.00 - Leg #1Finished Drilling: 06-Jan-2025Total Depth: 2508.00 mRig Released: 07-Jan-2025Surface Casing: 219.10 mm @ 145.00 m with 7.0 tProduction Casing: 139.70 mm @ 2508.00 m with 35.4 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 07-Jan-2025 |
|  |  |
| Lic. No.: 12262 | Tundra Pierson HZNTL A16-31-2-28 (WPM)UWI: 102.16-31-002-28W1.00 - Leg #1Spud Date: 07-Jan-2025K.B. Elevation: 469.38 mFinished Drilling: 12-Jan-2025Total Depth: 3202.00 mRig Released: 13-Jan-2025Surface Casing: 219.10 mm @ 148.00 m with 7.0 tProduction Casing: 139.70 mm @ 3202.00 m with 42.7 t |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 13-Jan-2025 |
| Lic. No.: 12281 | Waskada Unit No. 13 HZNTL A13-1-2-26 (WPM)UWI:103.13-01-002-26W1.00Waskada Unit No. 13 HZNTL A13-01-02-26 (WPM)Licence Issued: 08-Jan-2025Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign Drilling Inc. - Rig# 10Surface Location: 12D-36-1-26Co-ords: 585.26 m S of N of Sec 36 210.00 m E of W of Sec 36Grd Elev: 465.80 mProj. TD: 2769.80 m (Triassic)Field: WaskadaClassification: Non Confidential DevelopmentStatus: Location(LOC) |
|  |  |

**CERTIFICATES OF ABANDONMENT ISSUED**

|  |  |  |
| --- | --- | --- |
| **Lic. No.** | **Well Name and Location** | **Date Issued** |
|  |  |  |
| 9836 | Tundra North Hargrave 13-26-12-27 (WPM) | 07-Jan-2025 |
|  |  |  |

**WELLS RELEASED OFF CONFIDENTIAL**

The following wells were released from confidential during the last week. To obtain well or production data for these wells, please contact Paulette Seymour at (204) 945-6575.

|  |  |  |
| --- | --- | --- |
| **Lic. No.** | **Well Name and Location** | **Field/Pool Code** |
|  |  |  |
| 12127 | Routledge Unit No.1 Prov. HZNTL A3-16-9-25 (WPM) |  5  |
| 12163 | Virden Roselea Unit No. 3 HZNTL 7-2-10-26 (WPM) |  5  |
| 12248 | Tundra Daly Sinclair HZNTL B1-8-10-29 (WPM) |  1  |
| 12249 | Virden Roselea Unit No. 1 Prov. HZNTL 2-10-10-26 (WPM) |  5  |
| 12252 | Ewart Unit No. 17 HZNTL A8-9-7-28 (WPM) |  1  |
| 12253 | Ewart Unit No. 17 HZNTL A9-9-7-28 (WPM) |  1  |
| 12255 | Tundra Pierson HZNTL A6-15-2-28 (WPM) |  7  |
|  |  |  |