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| **Economic Development, Investment, Trade & Natural Resources** |  |  |  |  |  |
| Petroleum Branch |  |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |  |  |  |  |  |  |  |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |  |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |  |  |
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| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |
|  |  |  |  |  |  |  |  |  |
|  (January 1/25 -- March 03/25 ) |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  | **To Mar 03/25** |  |  | **To Mar 04/24** |  | **2024 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued |  |  | 22 |  |  | 26 |  | 195 |
| Licences Cancelled |  |  | 2 |  |  | 4 |  | 13 |
| Vertical Wells Drilled |  |  | 0 |  |  | 0 |  | 3 |
| Horizontal Wells Drilled |  |  | 43 |  |  | 38 |  | 194 |
| Stratigraphic Test Holes Drilled |  | 0 |  |  | 0 |  | 0 |
| Wells Drilled - Total |  |  | 43 |  |  | 38 |  | 197 |
| No. of Metres Drilled |  | 99741 |  | 89852 |  | 471579 |
| Wells Re-entered |  |  | 1 |  |  | 1 |  | 1 |
| Wells Being Drilled |  |  | 2 |  |  | 1 |  | 0 |
| No. of Active Rigs |  |  | 4 |  |  | 1 |  | 0 |
| Wells Licenced but Not Spudded |  | 30 |  |  | 45 |  | 54 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells |  | 43 |  |  | 37 |  | 195 |
| Wells Abandoned Dry |  |  | 0 |  |  | 2 |  | 2 |
| Wells Drilled but Not Completed  |  | 0 |  |  | 1 |  | 0 |
| Other Completions |  |  | 0 |  |  | 0 |  | 1 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production |  |  | 21 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced |  | 0 |  |  | 0 |  | 2 |
| Licences Cancelled |  |  | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  |  |  | 0.00 |  |  | 0.00 |  | 50.31 |
| Kilometers Run |  |  | 0.00 |  |  | 0.00 |  | 50.31 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2025** |  |  | **2024** |  |  |
| **OIL PRICES (Average)** |  | $/M3 | $/BBL |  | $/M3 | $/BBL |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of January  |  | $604.40 | $96.04 |  | $564.14 | $89.64 |  |  |
| Month of February  |  | $580.77 | $92.28 |  | $604.78 | $96.10 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** |  | **2025** |  |  | **2024** |  |  |
| Month of February |  | 177,934.4 | M3 | 180,066.2 | M3 |  |

**WEEKLY WELL ACTIVITY REPORT**

**03 March 2025**

|  |  |
| --- | --- |
| Lic. No.: 12134 | Corex Virden HZNTL A13-27-9-25 (WPM)UWI: 102.13-27-009-25W1.00 - Leg #1Spud Date: 28-Feb-2025K.B. Elevation: 440.35 mFinished Drilling: 03-Mar-2025Total Depth: 1334.00 mRig Released: 03-Mar-2025Surface Casing: 244.50 mm @ 148.00 m with 10.5 tIntermediate Casing: 177.80 mm @ 802.00 m with 16.25 t |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 02-Mar-2025 |
| Lic. No.: 12277 | Ewart Unit No. 17 HZNTL B9-9-7-28 (WPM)UWI: 103.09-09-007-28W1.00 - Leg #1Status: Moving In Rotary Tools (MIRT)Moving In Rotary Tools: 03-Mar-2025 |
| Lic. No.: 12279 | Daly Unit No. 1 HZNTL D4-4-10-28 (WPM)UWI: 106.04-04-010-28W1.00 - Leg #1Finished Drilling: 26-Feb-2025Total Depth: 1771.00 mRig Released: 27-Feb-2025Surface Casing: 244.50 mm @ 148.00 m with 10.5 tIntermediate Casing: 177.80 mm @ 987.00 m with 20.0 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 27-Feb-2025 |
|  |  |
| Lic. No.: 12285 | Tundra Daly Sinclair HZNTL A4-31-9-29 (WPM)UWI: 102.04-31-009-29W1.00 – Leg #1Total Depth: 2396.00 mFinished Drilling: 17-Feb-2025UWI: 102.04-31-009-29W1.02 – Leg #2Kick-Off Date: 18-Feb-2025Kick-Off Point: 1086Total Depth: 2381.00 mFinished Drilling: 18-Feb-2025UWI: 102.04-31-009-29W1.03 – Leg #3Kick-Off Date: 20-Feb-2025Kick-Off Point: 1059Total Depth: 2334.00 mFinished Drilling: 22-Feb-2025UWI: 102.04-31-009-29W1.04 – Leg #4Kick-Off Date: 22-Feb-2025Kick-Off Point: 1017Total Depth: 2366.00 mFinished Drilling: 25-Feb-2025UWI: 100.13-30-009-29W1.05 - Leg #5 |
|  | Kick-Off Date: 25-Feb-2025Kick-Off Point: 991Total Depth: 2351.00 mFinished Drilling: 27-Feb-2025 |
|  | Rig Released: 01-Mar-2025 |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 01-Mar-2025 |
| Lic. No.: 12289 | Tundra et al Daly Sinclair HZNTL C5-5-9-28 (WPM)UWI: 104.05-05-009-28W1.00 - Leg #1 |
|  | Spud Date: 24-Feb-2025K.B. Elevation: 492.87 mFinished Drilling: 28-Feb-2025Total Depth: 2411.00 mRig Released: 01-Mar-2025Surface Casing: 244.50 mm @ 151.00 m with 7.0 tIntermediate Casing:139.70 mm @ 2377.00 m with 56.92 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 01-Mar-2025 |
| Lic. No.: 12295 | Waskada Unit No. 17 HZNTL A8-10-2-25 (WPM)UWI: 103.08-10-002-25W1.00 - Leg #1 |
|  | Finished Drilling: 26-Feb-2025Total Depth: 2084.00 mRig Released: 27-Feb-2025Surface Casing: 219.10 mm @ 145.00 m with 7.0 tIntermediate Casing: 139.70 mm @ 1084.00 m with 28.5 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 27-Feb-2025 |
| Lic. No.: 12296 | Tundra Daly Sinclair HZNTL 5-7-10-29 (WPM)UWI: 102.05-07-010-29W1.00 - Leg #1 |
|  | Spud Date: 27-Feb-2025K.B. Elevation: 534.97 mSurface Casing: 244.50 mm @ 138.00 m with 8.0 tIntermediate Casing: 177.80 mm @ 929.00 m with 15.0 tStatus: Drilling Ahead (DR)Drilling Ahead: 03-Mar-2025 |
| Lic. No.: 12297 | Daly Unit No. 12 HZNTL B5-27-9-28 (WPM)UWI: 103.05-27-009-28W1.00 - Leg #1 |
|  | Spud Date: 01-Mar-2025K.B. Elevation: 496.77 mSurface Casing: 244.50 mm @ 147.00 m with 7.0 tStatus: Drilling Ahead (DR)Drilling Ahead: 03-Mar-2025 |
| Lic. No.: 12300 | East Manson Unit No. 2 HZNTL A1-3-13-28 (WPM)UWI:102.01-03-013-28W1.00East Manson Unit No. 2 HZNTL A01-03-13-28 (WPM)Licence Issued: 26-Feb-2025Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign Drilling Inc. - Rig# 12Surface Location: 1A-10-13-28Co-ords: 60.00 m N of S of Sec 10 170.00 m W of E of Sec 10Grd Elev: 491.33 mProj. TD: 2221.33 m (Mississippian)Field: MansonClassification: Non Confidential DevelopmentStatus: Location(LOC) |
| Lic. No.: 12301 | East Manson Unit No. 2 HZNTL B1-3-13-28 (WPM)UWI:103.01-03-013-28W1.00East Manson Unit No. 2 HZNTL B01-03-13-28 (WPM)Licence Issued: 26-Feb-2025Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign Drilling Inc. - Rig# 12Surface Location: 1A-10-13-28Co-ords: 60.00 m N of S of Sec 10 190.00 m W of E of Sec 10Grd Elev: 492.37 mProj. TD: 2226.30 m (Mississippian)Field: MansonClassification: Non Confidential DevelopmentStatus: Location(LOC) |
| Lic. No.: 12302 | Daly Unit No. 12 HZNTL C4-3-10-28 (WPM)UWI:105.04-03-010-28W1.00Daly Unit No. 12 HZNTL C04-03-10-28 (WPM)Licence Issued: 03-Mar-2025Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign Drilling Inc. - Rig# 10Surface Location: 1A-3-10-28Co-ords: 159.97 m N of S of Sec 3 60.00 m W of E of Sec 3Grd Elev: 501.57 mProj. TD: 2116.10 m (Mississippian)Field: Daly SinclairClassification: Non Confidential DevelopmentStatus: Location(LOC) |
|  |  |

**WELLS RELEASED OFF CONFIDENTIAL**

The following wells were released from confidential during the last week. To obtain well or production data for these wells, please contact Paulette Seymour at (204) 945-6575.

|  |  |  |
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| **Lic. No.** | **Well Name and Location** | **Field/Pool Code** |
|  |  |  |
| 12254 | Cromer Unit No. 4 HZNTL B5-24-9-28 (WPM) |  1  |
| 12265 | Tundra Daly Sinclair Prov. HZNTL A9-5-10-29 (WPM) |  1  |
| 12272 | Tundra et al Daly Sinclair HZNTL B12-2-10-29 (WPM) |  1  |
|  |  |  |