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| **Economic Development, Investment, Trade & Natural Resources** |  |  |  |  |  |
| Petroleum Branch |  |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |  |  |  |  |  |  |  |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |  |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |  |  |
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| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |
|  |  |  |  |  |  |  |  |  |
|  (January 1/25 -- March 17/25 ) |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  | **To Mar 17/25** |  |  | **To Mar 18/24** |  | **2024 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued |  |  | 24 |  |  | 28 |  | 195 |
| Licences Cancelled |  |  | 2 |  |  | 5 |  | 13 |
| Vertical Wells Drilled |  |  | 0 |  |  | 1 |  | 3 |
| Horizontal Wells Drilled |  |  | 52 |  |  | 45 |  | 194 |
| Stratigraphic Test Holes Drilled |  | 0 |  |  | 0 |  | 0 |
| Wells Drilled - Total |  |  | 52 |  |  | 46 |  | 197 |
| No. of Metres Drilled |  | 124471 |  | 107279 |  | 471579 |
| Wells Re-entered |  |  | 1 |  |  | 1 |  | 1 |
| Wells Being Drilled |  |  | 0 |  |  | 0 |  | 0 |
| No. of Active Rigs |  |  | 3 |  |  | 0 |  | 0 |
| Wells Licenced but Not Spudded |  | 25 |  |  | 40 |  | 54 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells |  | 52 |  |  | 45 |  | 195 |
| Wells Abandoned Dry |  |  | 0 |  |  | 2 |  | 2 |
| Wells Drilled but Not Completed  |  | 0 |  |  | 0 |  | 0 |
| Other Completions |  |  | 0 |  |  | 0 |  | 1 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production |  |  | 17 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced |  | 0 |  |  | 0 |  | 2 |
| Licences Cancelled |  |  | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  |  |  | 0.00 |  |  | 0.00 |  | 50.31 |
| Kilometers Run |  |  | 0.00 |  |  | 0.00 |  | 50.31 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2025** |  |  | **2024** |  |  |
| **OIL PRICES (Average)** |  | $/M3 | $/BBL |  | $/M3 | $/BBL |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of January |  | $604.40 | $96.04 |  | $564.14 | $89.64 |  |  |
| Month of February  |  | $580.77 | $92.28 |  | $604.78 | $96.10 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** |  | **2025** |  |  | **2024** |  |  |
| Month of February |  | 177,934.4 | M3 | 180,066.2 | M3 |  |

**WEEKLY WELL ACTIVITY REPORT**

**17 March 2025**

|  |  |
| --- | --- |
| Lic. No.: 12191 | Routledge Unit No. 1 Prov. HZNTL B11-20-9-25 (WPM)UWI: 104.11-20-009-25W1.00 - Leg #1Status: Completing (COMP)Completing: 08-Mar-2025 |
| Lic. No.: 12277 | Ewart Unit No. 17 HZNTL B9-9-7-28 (WPM)UWI: 103.09-09-007-28W1.00 - Leg #1 |
|  | Finished Drilling: 10-Mar-2025Total Depth: 2493.00 mRig Released: 11-Mar-2025Surface Casing: 244.50 mm @ 135.00 m with 7.0 tProduction Casing: 177.8 mm @ **1106** m with **21.32** t |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 16-Mar-2025 |
|  |  |
|  |  |
| Lic. No.: 12283 | Ewart Unit No. 17 Prov. HZNTL A1-16-7-28 (WPM)UWI: 102.01-16-007-28W1.00 - Leg #1Spud Date: 12-Mar-205K.B. Elevation: 491.00 mFinished Drilling: 15-Mar-2025Total Depth: 2357.00 mRig Released: 16-Mar-2025Surface Casing: 244.50 mm @ 135.00 m with 7.0 tProduction Casing: 139.70 mm @ 2357.00 m with 37.0 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 16-Mar-2025 |
|  |  |
|  |
| Lic. No.: 12289 | Tundra et al Daly Sinclair HZNTL C5-5-9-28 (WPM)UWI: 104.05-05-009-28W1.00 - Leg #1Status: Completing (COMP)Completing: 12-Mar-2025 |
| Lic. No.: 12296 | Tundra Daly Sinclair HZNTL 5-7-10-29 (WPM)UWI: 102.05-07-010-29W1.05 - Leg #5Kick-Off Date: 09-Mar-2025Kick-Off Point: 935Rig Released: 12-Mar-2025Status: Waiting on Service Rig (WOSR)Waiting on Service Rig: 12-Mar-2025Status: Completing (COMP)Completing: 14-Mar-2025 |
|  |  |
| Lic. No.: 12297 | Daly Unit No. 12 HZNTL B5-27-9-28 (WPM)UWI: 103.05-27-009-28W1.00 - Leg #1Status: Completing (COMP)Completing: 17-Mar-2025 |
| Lic. No.: 12299 | Daly Unit No. 12 HZNTL B14-34-9-28 (WPM)UWI: 104.14-34-009-28W1.00 - Leg #1Spud Date: 10-Mar-2025K.B. Elevation: 504.99 mFinished Drilling: 12-Mar-2025Total Depth: 1942.00 mRig Released: 14-Mar-2025Surface Casing: 244.50 mm @ 150.00 m with 7.5 tProduction Casing: 139.7 mm @ 1943 m with 35 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 14-Mar-2025 |
|  |  |
|  |  |
| Lic. No.: 12302 | Daly Unit No. 12 HZNTL C4-3-10-28 (WPM)UWI: 105.04-03-010-28W1.00 - Leg #1Spud Date: 13-Mar-2025K.B. Elevation: 505.67 mFinished Drilling: 16-Mar-2025Total Depth: 2113.00 mRig Released: 17-Mar-2025Surface Casing: 244.50 mm @ 138.00 m with 8.0 tProduction Casing: 139.7 mm @ 2113 m with 33.0 t |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 03-Mar-2025 |
|  |  |
| Lic. No.: 12304 | Cromer Unit No. 2 HZNTL 9-23-9-28 (WPM)UWI: 100.09-23-009-28W1.00 - Leg #1Spud Date: 14-Mar-2025K.B. Elevation: 499.67 mSurface Casing: 244.50 mm @ 145.00 m with 7.5 t |
|  | Status: Running Casing (CSG)Running Casing: 17-Mar-2025 |
| Lic. No.: 12306 | Tundra Virden HZNTL 7-3-9-25 (WPM)UWI:100.07-03-009-25W1.00Tundra Virden HZNTL 07-03-09-25 (WPM)Licence Issued: 14-Mar-2025Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign Drilling Inc. - Rig# 12Surface Location: 2D-10-9-25Co-ords: 270.00 m N of S of Sec 10 510.00 m W of E of Sec 10Grd Elev: 430.41 mProj. TD: 2069.60 m (Mississippian)Field: PiersonClassification: Non Confidential DevelopmentStatus: Location(LOC) |
| Lic. No.: 12307 | Tundra Daly Sinclair Prov. HZNTL A13-20-10-28 (WPM)UWI:103.13-20-010-28W1.00Tundra Daly Sinclair Prov. HZNTL A13-20-10-28 (WPM)Licence Issued: 17-Mar-2025Licensee: Tundra Oil & Gas LimitedMineral Rights: Tundra Oil & Gas LimitedContractor: Ensign - Trinidad Drilling Inc. - Rig# 9Surface Location: 16D-20-10-28Co-ords: 146.78 m S of N of Sec 20 67.77 m W of E of Sec 20Grd Elev: 514.13 mProj. TD: 2109.90 m (Mississippian)Field: Daly SinclairClassification: Non Confidential DevelopmentStatus: Location(LOC) |
|  |  |

**WELLS RELEASED OFF CONFIDENTIAL**

The following wells were released from confidential during the last week. To obtain well or production data for these wells, please contact Paulette Seymour at (204) 945-6575.

|  |  |  |
| --- | --- | --- |
| **Lic. No.** | **Well Name and Location** | **Field/Pool Code** |
|  |  |  |
| 12229 | Waskada Unit No. 4 HZNTL 5-13-1-26 (WPM) |  3  |
| 12279 | Daly Unit No. 1 HZNTL D4-4-10-28 (WPM) |  1  |
| 12281 | Waskada Unit No. 13 HZNTL A13-1-2-26 (WPM) |  3  |
| 12285 | Tundra Daly Sinclair HZNTL A4-31-9-29 (WPM) |  1  |
| 12286 | Tundra Waskada et al HZNTL A11-14-2-25 (WPM) |  3  |
| 12288 | Daly Unit No. 1 Prov. HZNTL C15-4-10-28 (WPM) |  1  |
| 12289 | Tundra et al Daly Sinclair HZNTL C5-5-9-28 (WPM) |  1  |
| 12290 | Tundra et al Daly Sinclair HZNTL D5-5-9-28 (WPM) |  1  |
| 12291 | Tundra et al Daly Sinclair HZNTL D12-5-9-28 (WPM) |  1  |
| 12295 | Waskada Unit No. 17 HZNTL A8-10-2-25 (WPM) |  3  |
| 12296 | Tundra Daly Sinclair HZNTL 5-7-10-29 (WPM) |  1  |
|  |  |  |