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| **Economic Development, Investment, Trade & Natural Resources** |  |  |  |  |  |
| Petroleum Branch |  |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |  |  |  |  |  |  |  |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |  |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |
|  |  |  |  |  |  |  |  |  |
|  (January 1/25 -- March 24/25) |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  |  | **To Mar 24/25** |  |  | **To Mar 25/24** |  | **2024 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued |  |  | 24 |  |  | 30 |  | 195 |
| Licences Cancelled |  |  | 2 |  |  | 5 |  | 13 |
| Vertical Wells Drilled |  |  | 0 |  |  | 1 |  | 3 |
| Horizontal Wells Drilled |  |  | 54 |  |  | 45 |  | 194 |
| Stratigraphic Test Holes Drilled |  | 0 |  |  | 0 |  | 0 |
| Wells Drilled - Total |  |  | 54 |  |  | 46 |  | 197 |
| No. of Metres Drilled |  | 128454 |  | 107279 |  | 471579 |
| Wells Re-entered |  |  | 1 |  |  | 1 |  | 1 |
| Wells Being Drilled |  |  | 0 |  |  | 0 |  | 0 |
| No. of Active Rigs |  |  | 0 |  |  | 0 |  | 0 |
| Wells Licenced but Not Spudded |  | 24 |  |  | 42 |  | 54 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells |  | 54 |  |  | 45 |  | 195 |
| Wells Abandoned Dry |  |  | 0 |  |  | 2 |  | 2 |
| Wells Drilled but Not Completed  |  | 0 |  |  | 0 |  | 0 |
| Other Completions |  |  | 0 |  |  | 0 |  | 1 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced |  | 0 |  |  | 0 |  | 2 |
| Licences Cancelled |  |  | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  |  |  | 0.00 |  |  | 0.00 |  | 50.31 |
| Kilometers Run |  |  | 0.00 |  |  | 0.00 |  | 50.31 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2025** |  |  | **2024** |  |  |
| **OIL PRICES (Average)** |  | $/M3 | $/BBL |  | $/M3 | $/BBL |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of January |  | $604.40 | $96.04 |  | $564.14 | $89.64 |  |  |
| Month of February  |  | $580.77 | $92.28 |  | $604.78 | $96.10 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** |  | **2025** |  |  | **2024** |  |  |
| Month of February |  | 177,934.4 | M3 | 180,066.2 | M3 |  |

**WEEKLY WELL ACTIVITY REPORT**

**24 March 2025**

|  |  |
| --- | --- |
| Lic. No.: 12266 | Tundra Daly Sinclair Prov. HZNTL 13-30-9-29 (WPM)UWI: 100.13-30-009-29W1.00 - Leg #1Status: Completing (COMP)Completing: 15-Mar-2025 |
| Lic. No.: 12277 | Ewart Unit No. 17 HZNTL B9-9-7-28 (WPM)UWI: 103.09-09-007-28W1.00 - Leg #1Status: Completing (COMP)Completing: 14-Mar-2025 |
| Lic. No.: 12298 | Daly Unit No. 12 HZNTL B8-26-9-28 (WPM)UWI: 103.08-26-009-28W1.00 - Leg #1Status: Completing (COMP)Completing: 12-Mar-2025Status: Capable Of Oil Production (COOP)Capable Of Oil Production: 18-Mar-2025 |
|  |  |
| Lic. No.: 12299 | Daly Unit No. 12 HZNTL B14-34-9-28 (WPM)UWI: 104.14-34-009-28W1.00 - Leg #1Status: Completing (COMP)Completing: 14-Mar-2025 |
| Lic. No.: 12302 | Daly Unit No. 12 HZNTL C4-3-10-28 (WPM)UWI: 105.04-03-010-28W1.00 - Leg #1Status: Completing (COMP)Completing: 18-Mar-2025 |
| Lic. No.: 12304 | Cromer Unit No. 2 HZNTL 9-23-9-28 (WPM)UWI: 100.09-23-009-28W1.00 - Leg #1Total Depth: 2133.00 m Rig Released: 18-Mar-2025Surface Casing: 244.50 mm @ 145.00 m with 7.5 tProduction Casing: 139.70 mm @ 2133.00 m with 38.0 t |
|  | Status: Waiting On Service Rig (WOSR)Waiting On Service Rig: 18-Mar-2025 |
| Lic. No.: 12306 | Tundra Virden HZNTL 7-3-9-25 (WPM)UWI: 100.07-03-009-25W1.00 - Leg #1 |
|  | Spud Date: 17-Mar-2025K.B. Elevation: 434.51 mFinished Drilling: 21-Mar-2025Total Depth: 1850.00 mRig Released: 22-Mar-2025Surface Casing: 244.50 mm @ 148.00 m with 8.5 tIntermediate Casing: 177.8 mm @ 822 m with 13.5 tStatus: Waiting On Service Rig (WOSR)Waiting On Service Rig: 21-Mar-2025 |
|  | Status: Completing (COMP)Completing: 22-Mar-2025 |
|  |  |

**WELLS RELEASED OFF CONFIDENTIAL**

The following wells were released from confidential during the last week. To obtain well or production data for these wells, please contact Paulette Seymour at (204) 945-6575.

|  |  |  |
| --- | --- | --- |
| **Lic. No.** | **Well Name and Location** | **Field/Pool Code** |
|  |  |  |
| 12229 | Waskada Unit No. 4 HZNTL 5-13-1-26 (WPM) |  3  |
| 12279 | Daly Unit No. 1 HZNTL D4-4-10-28 (WPM) |  1  |
| 12281 | Waskada Unit No. 13 HZNTL A13-1-2-26 (WPM) |  3  |
| 12285 | Tundra Daly Sinclair HZNTL A4-31-9-29 (WPM) |  1  |
| 12286 | Tundra Waskada et al HZNTL A11-14-2-25 (WPM) |  3  |
| 12288 | Daly Unit No. 1 Prov. HZNTL C15-4-10-28 (WPM) |  1  |
| 12289 | Tundra et al Daly Sinclair HZNTL C5-5-9-28 (WPM) |  1  |
| 12290 | Tundra et al Daly Sinclair HZNTL D5-5-9-28 (WPM) |  1  |
| 12291 | Tundra et al Daly Sinclair HZNTL D12-5-9-28 (WPM) |  1  |
| 12295 | Waskada Unit No. 17 HZNTL A8-10-2-25 (WPM) |  3  |
| 12296 | Tundra Daly Sinclair HZNTL 5-7-10-29 (WPM) |  1  |
|  |  |  |