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|  |  |  |  |  |  |  |  |  |
| **Economic Development, Investment, Trade & Natural Resources** |  |  |  |  |  |
| Petroleum Branch |  |  |  |  |  |  |  |  |
| 360-1395 Ellice Ave, Winnipeg, MB R3G 3P2 |  |  |  |  |  |  |  |
| **T** 204-945-6577 **F** 204-945-0586 |  |  |  |  |  |  |  |
| [www.manitoba.ca](http://www.manitoba.ca/) |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| **WEEKLY WELL ACTIVITY REPORT** |
|  |  |  |  |  |  |  |  |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT |
|  |  |  |  |  |  |  |  |  |
|  (January 1/25 -- April 14/25) |
|  |  |  |  |  |  |  |  |  |
| **DRILLING ACTIVITY** |  | **To Apr 14/25** |  |  | **To Apr 15/24** |  | **2024 Total** |
|  |  |  |  |  |  |  |  |  |
| Drilling Licences Issued |  |  | 27 |  |  | 30 |  | 195 |
| Licences Cancelled |  |  | 2 |  |  | 5 |  | 13 |
| Vertical Wells Drilled |  |  | 0 |  |  | 1 |  | 3 |
| Horizontal Wells Drilled |  |  | 54 |  |  | 45 |  | 194 |
| Stratigraphic Test Holes Drilled |  | 0 |  |  | 0 |  | 0 |
| Wells Drilled - Total |  |  | 54 |  |  | 46 |  | 197 |
| No. of Metres Drilled |  | 128454 |  | 107279 |  | 471579 |
| Wells Re-entered |  |  | 1 |  |  | 1 |  | 1 |
| Wells Being Drilled |  |  | 0 |  |  | 0 |  | 0 |
| No. of Active Rigs |  |  | 0 |  |  | 0 |  | 0 |
| Wells Licenced but Not Spudded |  | 27 |  |  | 42 |  | 54 |
|  |  |  |  |  |  |  |  |  |
| Wells Completed as Potential Oil Wells |  | 54 |  |  | 45 |  | 195 |
| Wells Abandoned Dry |  |  | 0 |  |  | 2 |  | 2 |
| Wells Drilled but Not Completed  |  | 0 |  |  | 0 |  | 0 |
| Other Completions |  |  | 0 |  |  | 0 |  | 1 |
|  |  |  |  |  |  |  |  |  |
| New Wells on Production |  |  | 0 |  |  | 0 |  | 0 |
|  |  |  |  |  |  |  |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
| Geophysical Programs Licenced |  | 0 |  |  | 0 |  | 2 |
| Licences Cancelled |  |  | 0 |  |  | 0 |  | 0 |
| Kilometers Licenced  |  |  | 0.00 |  |  | 0.00 |  | 50.31 |
| Kilometers Run |  |  | 0.00 |  |  | 0.00 |  | 50.31 |
|  |  |  |  |  |  |  |  |  |
|  |  |  | **2025** |  |  | **2024** |  |  |
| **OIL PRICES (Average)** |  | $/M3 | $/BBL |  | $/M3 | $/BBL |  |  |
|  |  |  |  |  |  |  |  |  |
| Month of February |  | $580.77 | $92.28 |  | $604.78 | $96.10 |  |  |
| Month of March |  | $571.47 | $90.81 |  | $685.85 | $108.98 |  |  |
|  |  |  |  |  |  |  |  |  |
| **OIL PRODUCTION (M3)** |  | **2025** |  |  | **2024** |  |  |
| Month of March |  | 211,224.6 | M3 | 196,918.5 | M3 |  |

**WEEKLY WELL ACTIVITY REPORT**

**14 April 2025**

**WELLS RELEASED OFF CONFIDENTIAL**

The following wells were released from confidential during the last week. To obtain well or production data for these wells, please contact Paulette Seymour at (204) 945-6575.

|  |  |  |
| --- | --- | --- |
| **Lic. No.** | **Well Name and Location** | **Field/Pool Code** |
|  |  |  |
| 12277 | Ewart Unit No. 17 HZNTL B9-9-7-28 (WPM) |  1  |
| 12283 | Ewart Unit No. 17 Prov. HZNTL A1-16-7-28 (WPM) |  1  |
| 12299 | Daly Unit No. 12 HZNTL B14-34-9-28 (WPM) |  1  |
| 12302 | Daly Unit No. 12 HZNTL C4-3-10-28 (WPM) |  1  |
| 12304 | Cromer Unit No. 2 HZNTL 9-23-9-28 (WPM) |  1  |
| 12306 | Tundra Virden HZNTL 7-3-9-25 (WPM) |  7  |
|  |  |  |