

Conservation and Water Stewardship

Climate Change and Environmental Protection Division Environmental Approvals Branch 123 Main Street, Suite 160, Winnipeg, Manitoba R3C 1A5 T 204 945-8321 F 204 945-5229 www.gov.mb.ca/conservation/eal

June 12, 2013

Esh.B

Dan Bartel, Maintenance Manager Barkman Concrete Ltd. 152 Brandt Street Steinbach, MB R5G 0R2

Dear Mr. Bartel:

Re: Barkman Concrete Site Expansion - Environment Act Proposal

This letter is in response to the Environment Act Proposal (EAP) you submitted on May 15, 2013 and the follow-up site visit by Manitoba Conservation and Water Stewardship staff on June 5, 2013. The EAP submitted to obtain a licence for the expansion of the existing facility has been reviewed. During the review process, it was identified that the existing facility is operating without an Environment Act Licence.

In accordance with Section 10 of *The Environment Act* no person shall operate a Class 1 development without first obtaining a valid licence for the development. As per the *Classes of Development Regulation* your facility is a Class 1 development in the category Manufacturing. Therefore, the continued operation of your facility requires an Environment Act Licence.

Based on the review of the EAP submitted for the expansion and the fact that the existing facility is operating without a licence, we require that you resubmit the EAP to include a request for licensing of the existing facility. In addition to the information submitted for the expansion, the revised EAP must include additional information such as but not limited to the following:

- 1. List of materials used in the facility and types of products manufactured.
- 2. The amount of raw materials and final products handled at the facility during a specific period of time.
- 3. Detailed process descriptions for the existing and proposed facility.
- 4. Potential environmental impacts and their source/s.
- 5. Any management plan in place to mitigate the potential environmental impacts.
- 6. Description of any air emission control equipment installed and operational in the existing facility and to be installed in the proposed expansion.
- 7. Proposed plan to handle complaints.

Your resubmitted plan will be accepted as a Notice of Alteration to the proposal previously filed and, therefore, no additional application fee will apply. If you have any questions regarding this matter, please contact Mr. Eshetu Beshada of this office at (204) 945-7023.

Yours truly,

Locey Brown

Tracey Braun, M.Sc. Director Environmental Approvals Branch

c. Don Labossiere, Director, Environmental Compliance and Enforcement Branch Jason Lasuik, District Supervisor, Environmental Compliance and Enforcement Branch

Environment Act Proposal Form



Name of the development:	
Barkman Concrete Ltd.	
Type of development per Classes of De	evelopment Regulation (Manitoba Regulation 164/88):
Class 1	
Legal name of the proponent of the dev	elopment:
Barkman Concrete Ltd.	
Location (street address, city, town, mu	nicipality, legal description) of the development:
152 Brandt Street	
Steinbach, MB R5G 0R2	
,	
Name of proponent contact person for	purposes of the environmental assessment:
Dan Bartel, CPMM	
Phone: 204-326-3554	Mailing address:
Fax	152 Brandt Street
204-326-5915	Steinbach, MB R5G 0R2
Email address: DBartel@BarkmanC	Concrete.com
Webpage address: www.barkmanco	ncrete.com
Date:	Signature of proponent, or corporate principal of corporate
Sept 12/2013	proponent:
	Printed name: Dan Bartel

A complete **Environment Act Proposal (EAP)** consists of the following components:

- Cover letter
- Environment Act Proposal Form
- Reports/plans supporting the EAP (see "Information Bulletin - Environment Act Proposal Report Guidelines" for required information and number of copies)
- Application fee (Cheque, payable to Minister of Finance, for the appropriate fee)

Transportation and Transmission Lines\$5,000 Water Developments\$50,000 Energy and Mining\$100,000

Submit the complete EAP to:

Director

Environmental Approvals Branch Manitoba Conservation and Water Stewardship Suite 160, 123 Main Street Winnipeg, Manitoba R3C 1A5

For more information:

Phone: (204) 945-8321 Fax: (204) 945-5229 http://www.gov.mb.ca/conservation/eal

June 2013

Appendix C - Barkmans Material List

		Product	Unit		On	
Product	Material	Received in	Volume	Unit	Hand	Department Used
Efflorescence Control						
Colorscape 220	Liquid	Tote	1 000	lt	4 - 14 totes	Mason
Colorscape 180	Liquid	Drum	208	lt	1 - 4 drums	Batching (Rosetta WetCast Stone V Sk8 Kits)
Plastolith HP-4	Liquid	Tote	1 000	lt	1 - 2 totes	Henke
Super Plasticizer (Mater Poducor	Liquiu	1010	1,000	п	1-2 10103	TICINC
	Liouda	Dull	2 000	14	200 2.000 litrae	Patching (Decatta Stope V Sk9 Kite Wet Cast)
Auvacast 555	Liquid	BUIK	3,000	п	200 - 3,000 IItres	Balcinny, (Rosella, Stone V, Sko, Kils, Wei Cast)
Air Entrainment					· · · · · · · · ·	
Micro Air	Liquid	Bulk	2,000	lt	200 - 2,000 litres	Batching, (Rosetta, Stone V, Skate, Kits, Wet Cast)
Micro Air	Llquid	Drum	208	lt	1 - 4 drums	Henke
Accelerator						
Pozzolith NC 534	Liquid	Bulk	4,000	lt	200 - 4,000 litres	Batching, (Mason, Rosetta, Stone V, Wet Cast)
Retarder						
Top Stop Horizontal	Liquid	Drum	208	lt	1 - 4 drums	Vibe Table, Humarbo, Wet Cast, Sk8
MB Heat Cote Lilac	Liquid	Pail	19	lt	2 - 6 pails	Wet Cast, Site Furn, Sk8, Vibe Table
Pozzolith XR100	Liquid	Pail	19	lt	1 - 2 pails	Batching, (Wet Cast), GFRC
Mold Release						
Freedom Form Release	Liquid	Drum	208	lt	1 - 4 drums	Wet Cast Vibe Table, Humarbo
Pomix PO 396	Liquid	Tote	1 000	lt	1 - 2 drums	Posetta
Romin RO 370	Liquid	Drum	1,000	11	1 - 2 drums	CEDC Wet Cect Sk9 Kite
lav Magna plata 44.2	Crosso	Dium	200	11	1 - 4 urums	Wet Cast
Jax Iviagi la-piate 44-2	Grease	Carton	19	п	2 - 4 µdiis	
	Grease	CdI LUI1		L.	I - 4 Cartons	
	LIQUIA	Drum	208	It	1-3 drums	INISOLI
Polymer		-				
Forton VF 774	Liquid	Drum	208	lt	8 - 28 drums	GERC
Daraweld C	Liquid	Drum	208	lt	1 to 4 drums	Stone V
Fibres						
NEG 19 PH-901(20)/V	Glass Fibre	Pallet	600	kg	2 - 7 pallets	GFRC
Strux 90/40	Polymer Fibre	Pallet	196	kg	2 pallets	Batching, (Rosetta, Sk8)
Miscellaneous						
Penatron Admix	Powder	Pails/Pallets	1.980	lb	1 pallet	GERC
Blendcrete	Powder	bags/Pallets	907	ka	1 -3 nallets	Sk8
Pubcrete	Powder	hars/Pallets	907	kg	1 -3 pallets	Sk0
Eclipso Eloor 200	Liquid	Drum	209	Kg It	1 -3 panets	CEDC
Diamond Dust	Elako	Drume (pallate	200	IL ka	1 -2 ururris	GERG V
Diamond Dust	FIDRE	Diums/panets	303	ĸy	I -2 pallets	
PL Landscape	caulking	tube/ carton	295	mi	500 - 2000 tubes	KIIS
CSLSU3 High Heat Sealant	caulking	tube/carton	300	IIII	100 - 200 tubes	KILS
		0 0			(455	
Fersipec	Granular	Super Sacs	/00-1000	кg	6 - 155 supersacs	Batching, (Mason)
Ferispec	Powder	bags/Pallets	50	lb	200 - 530 bags	Stone V, Batching, (Wet Cast, Stone V, Sk8, Kits, Rosetta)
Ferispec	Liquid	drums	600	lb	14 - 92 drums	Henke, Batching, Rosetta,
Prism/Lanxess	Powder	bags/Pallets	50	lb	50 - 500 bags	Stone V, Batching, (Stone V, Wet Cast, Rosetta, Sk8)
Dupoint Ti Pure R786	Powder	bags/pallets	50	lb	10 - 50 bags	Stone V
Lithochrome Chemstain Classsic	Liquid	Containers	19	lts	1 -16 containers	Stone V
Spray Cast	Liquid	Pail	19	lts	8 - 20 pails	Rosetta
Paint						
Waterbourne Acrylic Stain	Liquid	Drum	190	lts	2 - 6 drums	GFRC
Waterbourne Acrylic Stain	Liquid	Pail	3.78	lt	20 - 55 pails	GFRC
Spray Paint						Rosetta
Sealers						
Industra Gloss WB	Liquid	Drums	208	lt	1-8 drums	Packaging
Barrier IIItra Guard	Liquid	Drums	200	lt	1 - 2 drums	ska sina sina sina sina sina sina sina sin
Techniseal WLA	Liquid	Pails/Pallots	10	It It	1-2 arails	Kits GEPC
Competitious Materials	Liquiu		17	п	1 -z pali3	
	Devenden	Dull	00.000	l.e.	4 000 00 000 hr	Detabling another and CEDC
GENERAL PIANT USE - GU	ruwuer	DUIK	80,000	кд	4,000-80,000 Kg	Datuming, everywhere except GFRC
	rowaer	bay/pallet	1,600	кg	i - 2 pailets	
GFRC - GU	Powder	Bulk	25,000	кg	2,000 - 25,000 kg	GFRU
Lararge HE	Powder	ваg/pallet	1,600	кд	1 - 4 pallets	Stone V, GFRC
Ciment Fondu	Powder	Bag/pallet	1,270	kg	10 - 36 pallets	GFRC, Batching
Federal White Cement	Powder	Bag/pallet	1,600	kg	4 - 20 pallets	Batching, Stone V, Mason, Henke, GFRC
Coal Creek Fly Ash	Powder	Bulk	52,000	kg	4,000 - 52,000 kg	Batching, everywhere except GFRC
Grancem	Powder	Supersac	1,000	kg	1,000 - 6,000 kg	Henke
Aggregates						
Mixed concrete aggregates	Mixed aggregate	Bulk			50,000 - 250,000 kg	Batching, everywhere except GFRC
Mixed concrete aggregates	Mixed aggregate	Bulk			5,000 - 60,000 kg	Batching, everywhere except GFRC
STKO 50	Fine aggregate	Bag/Pallets	1,450	kg	15 - 30 pallets	GFRC
40/30 Silica Sand	Fine aggregate	Bulk	25,000	kġ	2,000 - 25,000 ka	GFRC
40/30 Silica Sand	Fine aggregate	Bag/Pallet	3,200	lĎ	2 -6 pallets	Humarbo, Stone V
Speciality aggregates	Mixed Aggregate	Supersac	3.000	lb	0 - 6 supersacs	Batching, (Wet Cast, Henke, Sk8. Vibe table)
MN 10	Expanded Shale	Bulk	.,	-	200.000-700.000 kg	Batching, Stone V
Stocked for Resale Only (not used in	facility processes	kept on-site for s	ale for Kits)			U [.]
Stone Veneer Mortar	Powder	Rad/Pallet	2 200	lh	3 . 10 Pallote	
Polymeric Sand PC	Powder/cand	Bag/Pallot	3,200	lu ka	10 - 10 Pallets	
Polymoric Sand UD2	Powder/cord	Day/rdliet	1,2/1	kg	1 E Dolloto	
Formeric Salu Fr2	rowuer/sallu	Day/railet	1,271	Ký Ib	1 - J Pallets	
File ROCK IVIOI (al	rowder	Day/Pallet	2,400	UI Ib-	I - 3 Pallets	
Ivioi tar Pigment	rowder	PKg/Pallét	810	IDS	I - 3 Pallets	
Concrete Cleaners	Liquid	rall	4	IÍ	20 - 150 palls	
concrete Cleaners	Liquia	Pall	4	It	8 - 60 pails	
concrete Sealers	Liquia	Pall	18	It	5 - 20 pails	
Concrete Cleaners	Liquid	Pail	18	lt	2 - 16 pails	

Note: Data provided by Barkman Concrete Ltd.

Appendix D: Site Photographs



Photograph 1 ↑ Looking northwest from the roof of the main plant near the silos (06/13/13).



Photograph 2 ↑ Looking south from the roof of the main plant near the silos (06/13/13).



Photograph 3 ↑ Looking east towards employee parking along Brandt Street (06/13/13).



Photograph 4 ↑ Looking northeast at metal storage area of the yard (06/13/13).



Photograph 5 ↑ Looking northwest towards Barkman's yard storage (06/13/13).



Photograph 6 ↑ Looking west towards Barkman's existing retention basin and storage yard (06/13/13).



Photograph 7 ↑ Looking north towards residential area (06/13/13).



Photograph 8 ↑ Looking northeast at Stonybrook Middle School and residences (06/13/13).



Photograph 9 ↑ Looking south towards Steinbach Mini Storage and Memorial Cemetery (06/13/13).



Photograph 10 ↑ Looking west towards residential area (06/13/13).



Photograph 11 ↑ Looking west towards proposed new paver plant location (06/13/13).



Photograph 12 ↑ Looking southeast at the construction of the rubble bunkers (08/01/13).



Photograph 13 ↑ Looking west towards Giesbrecht Street and location of the proposed new paver plant (08/01/13).



Photograph 14 ↑ Looking southwest towards the proposed new paver plant location (08/01/13).

MANITOBA

TITLE NO: 2217094/1

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STATUS OF TITLE.....ACCEPTEDORIGINATING OFFICE...WINNIPEGREGISTERING OFFICE...WINNIPEGREGISTRATION DATE....2007/04/05COMPLETION DATE.....2007/04/17

PRODUCED FOR.. ADDRESS.....

BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... PRODUCED BY...

NA L.TEASDALE

LEGAL DESCRIPTION:

BARKMAN CONCRETE LTD.

IS REGISTERED OWNER SUBJECT TO SUCH ENTRIES RECORDED HEREON, IN THE FOLLOWING DESCRIBED LAND:

LOT 10 PLAN 5346 WLTO EXC FIRSTLY: NLY 358.5 FEET SECONDLY: WORKS PLAN 46066 WLTO IN SE 1/4 34-6-6 EPM

ACTIVE TITLE CHARGE(S):

REG'D: 1957/10/28 169452/1 ACCEPTED CAVEAT FROM/BY: MANITOBA TELEPHONE SYSTEM **TO:** NOTES: **CONSIDERATION: REG'D:** 1989/12/15 ACCEPTED MORTGAGE 1241307/1 **DESCRIPTION:** DEBENTURE BARKMAN CONCRETE LTD STEINBACH CREDIT UNION LIMITED FROM/BY: **T0: CONSIDERATION:** \$5,000,000.00 NOTES: CHARGES AFFECTING THIS INSTRUMENT: AMENDING AGREEMENT INCLUDING LAND ACCEPTED 4196964/1 **REG'D:** 2004/04/27 ACCEPTED MORTGAGE 2974602/1 FROM/BY: BARKMAN CONCRETE LTD. LORNE PETER BARKMAN **TO:** NOTES: **CONSIDERATION:** \$10,000,000.00 **CHARGES AFFECTING THIS INSTRUMENT:** 4196965/1 ACCEPTED AMENDING AGREEMENT INCLUDING LAND **REG'D:** 2004/04/27 2974603/1 ACCEPTED MORTGAGE FROM/BY: BARKMAN CONCRETE LTD. T0: ALAN PETER BARKMAN **CONSIDERATION:** \$10,000,000.00 NOTES: CHARGES AFFECTING THIS INSTRUMENT: 4196966/1 ACCEPTED AMENDING AGREEMENT INCLUDING LAND

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 2217094/1

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ACCEPTED WINNIPEG WINNIPEG 2007/04/05 2007/04/17

PRODUCED FOR.. ADDRESS.....

R.. BARKMAN CONCRETE ... BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... N PRODUCED BY... L

NA L.TEASDALE

SLY 3.5 METRES PERP LT 10

ACTIVE TITLE CHARGE(S):

4196964/1 ACCEPTED FROM/BY: TO: Consideration:	AMENDING AGREEMENT INCLUDING LAND STEINBACH CREDIT UNION LIMITED BARKMAN CONCRETE LTD. NOTES:	REG'D:	2012/03/29
4196965/1 ACCEPTED FROM/BY: TO: Consideration:	AMENDING AGREEMENT INCLUDING LAND LORNE PETER BARKMAN BARKMAN CONCRETE LTD. NOTES:	REG'D:	2012/03/29
4196966/1 ACCEPTED FROM/BY: TO: Consideration:	AMENDING AGREEMENT INCLUDING LAND Alan Peter Barkman Barkman Concrete Ltd. Notes:	REG'D:	2012/03/29
4265371/1 ACCEPTED DESCRIPTION: FROM/BY: TO:	CAVEAT EASEMENT MTS INC. AND SHAW CABLESYSTEMS LIMI	REG'D:	2012/08/30

CONSIDERATION:

ADDRESS(ES) FOR SERVICE: EFFECT NAME AND ADDRESS

POSTAL CODE

R5G 1A4

NOTES:

ACTIVE BARKMAN CONCRETE LTD. BOX 1179 STEINBACH, MB.

ORIGINATING INSTRUME	NT(S):			
REGISTRATION NUMBER	TYPE	REG. DATE	CONSIDERATION	SWORN VALUE
3433787/1 Presented by: From: To:	TREQ TAYLOR BARKMA	2007/04/05 MCCAFFREY LLP N CONCRETE LTD.	\$0.00	\$0.00

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TITLE NO: 2217094/1

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PRODUCED FOR... ADDRESS..... BARKMAN CONCRETE **BRIAN PRIES** 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... NA PRODUCED BY...

L.TEASDALE

.

2217094/1

FROM TITLE NUMBER(S):

1153541/1 BAL

LAND INDEX: SURVEY PLAN

5346 10

SE 1/4 34-6-6E EXC NLY 358.5 FT. AND PLAN 46066 NOTE:

ACCEPTED THIS 5TH DAY OF APRIL, 2007 BY W.BROWN FOR THE DISTRICT REGISTRAR OF THE LAND TITLES DISTRICT OF WINNIPEG.

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 2217094/1.

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TITLE NO: 1915926/1

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STATUS OF TITLE..... ORIGINATING OFFICE... REGISTERING OFFICE... REGISTRATION DATE.... COMPLETION DATE....

ACCEPTED WINNIPEG 2002/12/02 2002/12/05 PRODUCED FOR.. ADDRESS..... BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... PRODUCED BY... L

NA L.TEASDALE

LEGAL DESCRIPTION:

BARKMAN CONCRETE LTD.

IS REGISTERED OWNER SUBJECT TO SUCH ENTRIES RECORDED HEREON, IN THE FOLLOWING DESCRIBED LAND:

LOT 1 PLAN 41161 WLTO IN SE 1/4 34-6-6 EPM

ACTIVE TITLE CHARGE(S):

168855/1 ACCEPTED FROM/BY: TO: Consideration:	CAVEAT MANITOBA TELEPHONE SYSTEM Notes:	REG'D:	1957/09/04
169094/1 ACCEPTED FROM/BY: TO: Consideration:	CAVEAT MANITOBA POWER COMMISSION NOTES:	REG'D:	1957/09/18
2796711/1 ACCEPTED FROM/BY: TO: Consideration:	MORTGAGE BARKMAN CONCRETE LTD. STEINBACH CREDIT UNION LIMITED \$5,000,000.00 NOTES:	REG'D:	2002/12/02

ADDRESS(ES) FOR SERVICE: EFFECT NAME AND ADDRESS

POSTAL CODE

ROA 2A0

ACTIVE BARKMAN CONCRETE LTD. BOX 1179 STEINBACH MB

ORIGINATING INSTRUME	NT(S):			
REGISTRATION NUMBER	TYPE	REG. DATE	CONSIDERATION	SWORN VALUE
2796710/1 Presented by: From: To:	TREQ FILLMOR BARKMAN	2002/12/02 RE RILEY I CONCRETE LTD.	\$0.00	\$0.00

1915926/1

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 1915926/1

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STATUS OF TITLE..... ORIGINATING OFFICE... REGISTERING OFFICE... REGISTRATION DATE.... COMPLETION DATE....

ACCEPTED WINNIPEG WINNIPEG 2002/12/02 2002/12/05

PRODUCED FOR.. ADDRESS.....

BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... PRODUCED BY...

NA L.TEASDALE

FROM TITLE NUMBER(S):

1153545/1 ALL

1915924/1 ALL

LAND INDEX: LOT BLOCK

BLOCK SURVEY PLAN

41161

1 NOTE:

> ACCEPTED THIS 2ND DAY OF DECEMBER, 2002 BY G.SCOTT FOR THE DISTRICT REGISTRAR OF THE LAND TITLES DISTRICT OF WINNIPEG.

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 1915926/1.

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TITLE NO: 1153542/1

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ACCEPTED WINNIPEG WINNIPEG 1990/03/23 1990/04/04 PRODUCED FOR.. ADDRESS..... BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... PRODUCED BY...

NA L.TEASDALE

LEGAL DESCRIPTION:

BARKMAN CONCRETE LTD.

IS REGISTERED OWNER SUBJECT TO SUCH ENTRIES RECORDED HEREON, IN THE FOLLOWING DESCRIBED LAND:

LOT 13 PLAN 5346 WLTO EXC SLY 300 FEET IN SE 1/4 34-6-6 EPM

ACTIVE TITLE CHARGE(S):

1241307/1 ACCEPTED DESCRIPTION: FROM/BY: TO: Consideration:	MORTGAGE REG DEBENTURE BARKMAN CONCRETE LTD STEINBACH CREDIT UNION LIMITED \$5,000,000.00 NOTES:	i' D: 1989/12/15
CHARGES AFFEC 4196964/1	TING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT INCL	UDING LAND
2974602/1 ACCEPTED FROM/BY: TO: Consideration:	MORTGAGE REG BARKMAN CONCRETE LTD. LORNE PETER BARKMAN \$10,000,000.00 NOTES:	i'D: 2004/04/27
CHARGES AFFEC 4196965/1	TING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT INCL	LUDING LAND
2974603/1 ACCEPTED FROM/BY: TO: Consideration:	MORTGAGE REG BARKMAN CONCRETE LTD. ALAN PETER BARKMAN \$10,000,000.00 NOTES:	}'D: 2004/04/27
CHARGES AFFEC 4196966/1	TING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT INCI	LUDING LAND
4196964/1 ACCEPTED FROM/BY: TO: Consideration:	AMENDING AGREEMENT INCLUDING LAND REG STEINBACH CREDIT UNION LIMITED BARKMAN CONCRETE LTD. NOTES:	}'D: 2012/03/29

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CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 1153542/1

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TITLE NO: 1153542/1

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STATUS OF TITLE..... ORIGINATING OFFICE... REGISTERING OFFICE... REGISTRATION DATE.... COMPLETION DATE....

ACCEPTED WINNIPEG WINNIPEG 1990/03/23 1990/04/04 PRODUCED FOR.. ADDRESS.....

BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

.

CLIENT FILE... PRODUCED BY...

NA L.TEASDALE

ACTIVE TITLE CHARGE(S):

4196965/1 ACCEPTED FROM/BY: TO: CONSIDERATION:	AMENDING AGREEMENT INCLUDING LAND LORNE PETER BARKMAN BARKMAN CONCRETE LTD. NOTES:	REG'D: 2012/03/29
4196966/1 ACCEPTED FROM/BY: TO: Consideration:	AMENDING AGREEMENT INCLUDING LAND Alan Peter Barkman Barkman Concrete Ltd. Notes:	REG'D: 2012/03/29
ADDRESS(ES) FOR SERVICE: Effect NAME AND ADDRESS	POSTAL CODE	
ACTIVE BARKMAN CONCRETE BOX 1179 STEINBACH, MB.	LTD. R5G 1A4	
<u>ORIGINATING INSTRUMENT(S):</u> REGISTRATION NUMBER TYPE	REG. DATE CONSIDERATIO	N SWORN VALUE
1275302/1 EREQ Presented by: fillm From: barkm To:	1990/03/23 \$0.00 ORE & RILEY AN CONCRETE LTD.	\$0.00
FROM TITLE NUMBER(S):		
C18767/1 ALL		
LAND INDEX: Lot block sur	VEY PLAN	
13 5346 NOTE: SE 1/4 34-6	-6E EXC SLY 300 FT	
ACCEPTED THIS By A.Slobodia The land titl	23RD DAY OF MARCH, 1990 N FOR THE DISTRICT REGISTRAR OF ES DISTRICT OF WINNIPEG.	
CERTIFIED TRUE EXTRACT PRO STORAGE SYSTEM ON 2013/05	DUCED FROM THE LAND TITLES DATA /02 OF TITLE NUMBER 1153542/1.	

MANITOBA

1153518/1 TITLE NO:

STATUS OF TITLE

PAGE: 1

STATUS OF TITLE..... ORIGINATING OFFICE... **REGISTERING OFFICE...** REGISTRATION DATE.... COMPLETION DATE.....

ACCEPTED WINNIPEG WINNIPEG 1990/03/23 1990/04/04

PRODUCED FOR... ADDRESS.....

BARKMAN CONCRETE **BRIAN PRIES** 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... PRODUCED BY... L.TEASDALE

NA

LEGAL DESCRIPTION:

BARKMAN CONCRETE LTD.

IS REGISTERED OWNER SUBJECT TO SUCH ENTRIES RECORDED HEREON, IN THE FOLLOWING DESCRIBED LAND:

.

SLY 112.5 FEET OF NLY 358.5 FEET OF PARCEL 1: LOT 10 PLAN 5346 WLTO EXC ELY 140 FEET IN SE 1/4 34-6-6 EPM

SLY 12.5 FEET OF NLY 358.5 FEET OF ELY 140 FEET OF LOT 10, PARCEL 2: PLAN 5346 WLTO IN SE 1/4 34-6-6 EPM

ACTIVE TITLE CHARGE(S):

170320/1 ACCEPTED FROM/BY:	CAVEAT MANITOBA TELEPHONE SYSTEM	REG'D: 1958/01/23
TO: CONSIDERATION:	NOTES:	
1241307/1 ACCEPTED Description: From/by: To: Consideration:	MORTGAGE DEBENTURE BARKMAN CONCRETE LTD STEINBACH CREDIT UNION LIMITED \$5,000,000.00 NOTES:	REG'D: 1989/12/15
CHARGES AFFEC 4196964/1	FING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT	INCLUDING LAND
2974602/1 ACCEPTED FROM/BY: TO: Consideration:	MORTGAGE BARKMAN CONCRETE LTD. LORNE PETER BARKMAN \$10,000,000.00 NOTES:	REG'D: 2004/04/27
CHARGES AFFEC 4196965/1	TING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT	INCLUDING LAND

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 1153518/1

************* STATUS OF TITLE

DATE:	2013/05/02
TIME:	16:43

MANITOBA

STATUS OF TITLE

TITLE NO: 1153518/1

\$0.00

PAGE: 2

STATUS OF TITLE.....ACCEPTEDORIGINATING OFFICE...WINNIPEGREGISTERING OFFICE...WINNIPEGREGISTRATION DATE....1990/03/23COMPLETION DATE....1990/04/04

PRODUCED FOR.. ADDRESS.....

BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... PRODUCED BY...

NA L.TEASDALE

ACTIVE TITLE CHARGE(S):

2974603/1 ACCEPTED	MORTGAGE REG'D: 2004/04/27
FROM/BY:	BARKMAN CONCRETE LTD.
TO:	ALAN PETER BARKMAN
CONSIDERATION:	\$10,000,000.00 NOTES:
CHARGES AFFEC	TING THIS INSTRUMENT:
4196966/1	ACCEPTED AMENDING AGREEMENT INCLUDING LAND
4196964/1 ACCEPTED	AMENDING AGREEMENT INCLUDING LAND REG'D: 2012/03/29
FROM/BY:	STEINBACH CREDIT UNION LIMITED
TO:	BARKMAN CONCRETE LTD.
Consideration:	NOTES:
4196965/1 ACCEPTED	AMENDING AGREEMENT INCLUDING LAND REG'D: 2012/03/29
FROM/BY:	Lorne Peter Barkman
TO:	Barkman Concrete Ltd.
Consideration:	Notes:
4196966/1 ACCEPTED	AMENDING AGREEMENT INCLUDING LAND REG'D: 2012/03/29
FROM/BY:	ALAN PETER BARKMAN
TO:	BARKMAN CONCRETE LTD.
Consideration:	NOTES:

ADDRESS	(ES)	FOR	SEF	RVICE:	
EFFECT	NA	ME	AND	ADDRES	S

POSTAL CODE

R5G 1A4

ACTIVE BARKMAN CONCRETE LTD. BOX 1179 STEINBACH, MB.

ORIGINATING INSTRUMENT(S): REGISTRATION NUMBER TYPE REG. DATE CONSIDERATION SWORN VALUE

1275301/1 EREQ 1990/03/23 \$0.00 PRESENTED BY: FILLMORE & RILEY FROM: BARKMAN CONCRETE LTD. TO:

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 1153518/1

MANITOBA

TITLE NO: 1153518/1

STATUS OF TITLE

PAGE: 3

STATUS OF TITLE.....ACCEPTEDORIGINATING OFFICE...WINNIPEGREGISTERING OFFICE...WINNIPEGREGISTRATION DATE....1990/03/23COMPLETION DATE....1990/04/04

PRODUCED FOR.. ADDRESS..... BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... NA PRODUCED BY... L.TEA

NA L.TEASDALE

FROM TITLE NUMBER(S):

E29001/1 ALL

LAND INDEX: LOT BLOCK SURVEY PLAN

10 5346 NOTE: SE 1/4 34-6-6E PART OF NLY 358.5 FEET

> ACCEPTED THIS 23RD DAY OF MARCH, 1990 By A.Slobodian for the district registrar of The land titles district of winnipeg.

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 1153518/1.

MANITOBA

TITLE NO: 1153516/1

STATUS OF TITLE

PAGE: 1

STATUS OF TITLE..... ORIGINATING OFFICE... REGISTERING OFFICE... REGISTRATION DATE.... COMPLETION DATE.....

ACCEPTED WINNIPEG WINNIPEG 1990/03/23 1990/04/04 PRODUCED FOR.. ADDRESS..... BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... N. PRODUCED BY... L.

NA L.TEASDALE

LEGAL DESCRIPTION:

BARKMAN CONCRETE LTD.

IS REGISTERED OWNER SUBJECT TO SUCH ENTRIES RECORDED HEREON, IN THE FOLLOWING DESCRIBED LAND:

ALL THAT PORTION OF SE 1/4 34-6-6 EPM TAKEN FOR ARNOLD STREET PLAN 5346 WLTO (NOW CLOSED) AND SHOWN AS PARCEL A, PLAN 11217 WLTO EXC ALL MINES AND MINERALS

ACTIVE TITLE CHARGE(S):

1241307/1 ACCEPTED DESCRIPTION: FROM/BY: TO: Consideration:	MORTGAGE DEBENTURE BARKMAN CONCRETE LTD STEINBACH CREDIT UNION LIMITED \$5,000,000.00 NOTES:	REG'D: 1989/12/15
CHARGES AFFEC 4196964/1	TING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT	INCLUDING LAND
2974602/1 ACCEPTED From/by: To: Consideration:	MORTGAGE BARKMAN CONCRETE LTD. LORNE PETER BARKMAN \$10,000,000.00 NOTES:	REG'D: 2004/04/27
CHARGES AFFEC 4196965/1	TING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT	INCLUDING LAND
2974603/1 ACCEPTED FROM/BY: TO: Consideration:	MORTGAGE BARKMAN CONCRETE LTD. ALAN PETER BARKMAN \$10,000,000.00 NOTES:	REG'D: 2004/04/27
CHARGES AFFEC 4196966/1	TING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT	INCLUDING LAND
4196964/1 ACCEPTED FROM/BY: TO: Consideration:	AMENDING AGREEMENT INCLUDING LAND STEINBACH CREDIT UNION LIMITED BARKMAN CONCRETE LTD. NOTES:	REG'D: 2012/03/29

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 1153516/1

MANITOBA

STATUS OF TITLE

TITLE NO: 1153516/1

PAGE: 2

- .

STATUS OF TITLE.....ACCEPTEDORIGINATING OFFICE...WINNIPEGREGISTERING OFFICE...WINNIPEGREGISTRATION DATE....1990/03/23COMPLETION DATE....1990/04/04

PRODUCED FOR.. Address.....

BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... I PRODUCED BY... L

NA L.TEASDALE

ACTIVE TITLE CHARGE(S):

4196965/1 ACCEPTED	AMENDING AGREEMENT INCLUDING LAND REG'D: 2012/03/29
FROM/BY:	Lorne Peter Barkman
TO:	Barkman Concrete Ltd.
Consideration:	Notes:
4196966/1 ACCEPTED	AMENDING AGREEMENT INCLUDING LAND REG'D: 2012/03/29
FROM/BY:	Alan Peter Barkman
TO:	Barkman Concrete Ltd.
Consideration:	Notes:
4265371/1 ACCEPTED DESCRIPTION: FROM/BY: TO: CONSIDERATION:	CAVEAT REG'D: 2012/08/30 EASEMENT MTS INC. AND SHAW CABLESYSTEMS LIMITED NOTES: SLY 3.3 METRES PERP PCL A

ADDRESS(ES) FOR SERVICE: EFFECT NAME AND ADDRESS

POSTAL CODE

R5G 1A4

ACTIVE BARKMAN CONCRETE LTD. BOX 1179 STEINBACH, MB.

· T0:

ORIGINATING INSTRUMENT(S):
REGISTRATION NUMBER TYPEREG. DATECONSIDERATIONSWORN VALUE1275303/1EREQ1990/03/23\$0.00\$0.00PRESENTED BY:FILLMORE & RILEY
FROM:BARKMAN CONCRETE LTD.\$0.00

FROM_TITLE_NUMBER(S):

E8399/1 ALL

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 1153516/1

:

MANITOBA

1153516/1 TITLE NO:

STATUS OF TITLE

3 PAGE:

STATUS OF TITLE..... ORIGINATING OFFICE... REGISTERING OFFICE... REGISTRATION DATE.... 1990/04/04 COMPLETION DATE.....

ACCEPTED WINNIPEG WINNIPEG 1990/03/23

PRODUCED FOR... ADDRESS.....

BARKMAN CONCRETE **BRIAN PRIES** 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... NA PRODUCED BY...

L.TEASDALE

LAND INDEX	: QUARTER SECTION	SECTION	TOWNSHIP	RANGE
NOTE:	SE PCL A, SHOWN	34 Green on plan	6 11217 EXC	6E RES
	ACCEPTED THIS & BY A.SLOBODIAN THE LAND TITLE	23RD DAY OF MA For the distr S district of 1	RCH, 1990 ICT REGISTRA WINNIPEG.	R OF

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 1153516/1.

***** 1153516/1

MANITOBA

STATUS OF TITLE

TITLE NO: 2585674/1

PAGE: 1

STATUS OF TITLE..... ORIGINATING OFFICE... REGISTERING OFFICE...

ACCEPTED WINNIPEG WINNIPEG **REGISTRATION DATE....** 2012/03/29 2012/04/16 COMPLETION DATE.....

PRODUCED FOR.. ADDRESS.....

BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... PRODUCED BY...

NA L.TEASDALE

LEGAL DESCRIPTION:

BARKMAN CONCRETE LTD.

IS REGISTERED OWNER SUBJECT TO SUCH ENTRIES RECORDED HEREON, IN THE FOLLOWING DESCRIBED LAND:

PARCEL "A" PLAN 41557 WLTO IN SE 1/4 OF 34-6-6 EPM.

ACTIVE TITLE CHARGE(S):

1241307/1 ACCEPTED DESCRIPTION: FROM/BY: TO: CONSIDERATION:	MORTGAGE DEBENTURE BARKMAN CONCRETE LTD STEINBACH CREDIT UNION LIMITED \$5,000,000.00 NOTES:	REG'D: 1989/12/15
CHARGES AFFEC 4196964/1	TING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT	INCLUDING LAND
2974602/1 ACCEPTED FROM/BY: TO: CONSIDERATION:	MORTGAGE BARKMAN CONCRETE LTD. LORNE PETER BARKMAN \$10,000,000.00 NOTES:	REG'D: 2004/04/27
CHARGES AFFEC 4196965/1	TING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT	INCLUDING LAND
2974603/1 ACCEPTED FROM/BY: TO: CONSIDERATION:	MORTGAGE BARKMAN CONCRETE LTD. ALAN PETER BARKMAN \$10,000,000.00 NOTES:	REG'D: 2004/04/27
CHARGES AFFEC 4196966/1	TING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT	INCLUDING LAND
4196964/1 ACCEPTED FROM/BY: TO: CONSIDERATION:	AMENDING AGREEMENT INCLUDING LAND STEINBACH CREDIT UNION LIMITED BARKMAN CONCRETE LTD. NOTES:	REG'D: 2012/03/29

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 2585674/1

MANITOBA

TITLE NO: 2585674/1

STATUS OF TITLE

PAGE: 2

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STATUS OF TITLE..... ORIGINATING OFFICE... REGISTERING OFFICE... REGISTRATION DATE.... COMPLETION DATE....

ACCEPTED WINNIPEG WINNIPEG 2012/03/29 2012/04/16 PRODUCED FOR.. ADDRESS..... BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... PRODUCED BY...

NA L.TEASDALE

ACTIVE TITLE CHARGE(S):

****************** END OF STATUS OF TITLE

4196965/1 ACCEPTED FROM/BY: TO: Consideration:	AMENDING AGREEMENT INCLUDING LAND REG'D: 2012/03/29 LORNE PETER BARKMAN BARKMAN CONCRETE LTD. NOTES:
4196966/1 ACCEPTED FROM/BY: TO: Consideration:	AMENDING AGREEMENT INCLUDING LAND REG'D: 2012/03/29 ALAN PETER BARKMAN BARKMAN CONCRETE LTD. NOTES:
<u>ADDRESS(ES) FOR SERVICE:</u> EFFECT NAME AND ADDRESS	POSTAL CODE
ACTIVE BARKMAN CONCRETE 152 BRANDT ST. STEINBACH, MB.	LTD. R5G OR2
<u>ORIGINATING INSTRUMENT(S):</u> REGISTRATION NUMBER TYPE	REG. DATE CONSIDERATION SWORN VALUE
4196961/1 T Presented by: Loewen From: City of To: Barkman	2012/03/29 \$1.00 \$50,000.00 HENDERSON BANMAN LLP F STEINBACH N CONCRETE LTD.
FROM TITLE NUMBER(S):	•
1942823/1 ALL	
LAND INDEX: Lot block surv	EY PLAN
A 41557 Note: Parcel	
ACCEPTED THIS By G.BILODEAU The Land Title	29TH DAY OF MARCH, 2012 FOR THE DISTRICT REGISTRAR OF S DISTRICT OF WINNIPEG.
CERTIFIED TRUE EXTRACT PROD STORAGE SYSTEM ON 2013/05/	UCED FROM THE LAND TITLES DATA 02 OF TITLE NUMBER 2585674/1.

2585674/1

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MANITOBA

TITLE NO: 2585679/1

PAGE:

1

STATUS OF TITLE

PRODUCED FOR.. ADDRESS.....

BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... NA PRODUCED BY...

L.TEASDALE

LEGAL DESCRIPTION:

BARKMAN CONCRETE LTD.

IS REGISTERED OWNER SUBJECT TO SUCH ENTRIES RECORDED HEREON, IN THE FOLLOWING DESCRIBED LAND:

LOT 3 PLAN 52551 WLTO IN SE 1/4 OF 34-6-6 EPM.

ACTIVE TITLE CHARGE(S):

1241307/1 ACCEPTED DESCRIPTION: FROM/BY: TO: CONSIDERATION:	MORTGAGE DEBENTURE BARKMAN CONCRETE LTD STEINBACH CREDIT UNION LIMITED \$5,000,000.00 NOTES:	REG'D: 1989/12/15
CHARGES AFFEC 4196964/1	TING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT	INCLUDING LAND
2974602/1 ACCEPTED FROM/BY: TO: Consideration:	MORTGAGE BARKMAN CONCRETE LTD. LORNE PETER BARKMAN \$10,000,000.00 NOTES:	REG'D: 2004/04/27
CHARGES AFFEC 4196965/1	TING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT	INCLUDING LAND
2974603/1 ACCEPTED FROM/BY: TO: Consideration:	MORTGAGE BARKMAN CONCRETE LTD. ALAN PETER BARKMAN \$10,000,000.00 NOTES:	REG'D: 2004/04/27
CHARGES AFFEC 4196966/1	TING THIS INSTRUMENT: ACCEPTED AMENDING AGREEMENT	INCLUDING LAND
4196964/1 ACCEPTED FROM/BY: TO: Consideration:	AMENDING AGREEMENT INCLUDING LAND STEINBACH CREDIT UNION LIMITED BARKMAN CONCRETE LTD. NOTES:	REG'D: 2012/03/29

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 2585679/1

ACCEPTED WINNIPEG WINNIPEG 2012/04/16

2012/03/29

STATUS OF TITLE..... ORIGINATING OFFICE... REGISTERING OFFICE... REGISTRATION DATE.... COMPLETION DATE.....

MANITOBA

STATUS OF TITLE

TITLE NO: 2585679/1

PAGE: 2

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STATUS OF TITLE.....ACCEPTEDORIGINATING OFFICE...WINNIPEGREGISTERING OFFICE...WINNIPEGREGISTRATION DATE....2012/03/29COMPLETION DATE....2012/04/16

PRODUCED FOR.. ADDRESS..... BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... PRODUCED BY... L

NA L.TEASDALE

ACTIVE TITLE CHARGE(S):

4196965/1 ACCEPTED	AMENDING AGREEMENT INCLUDING LAND REG'D: 2012/03/29
FROM/BY:	LORNE PETER BARKMAN
TO:	BARKMAN CONCRETE LTD.
Consideration:	NOTES:
4196966/1 ACCEPTED	AMENDING AGREEMENT INCLUDING LAND REG'D: 2012/03/29
FROM/BY:	Alan Peter Barkman
TO:	Barkman Concrete Ltd.
Consideration:	Notes:
4308731/1 ACCEPTED DESCRIPTION: FROM/BY: TO: Consideration:	CAVEAT REG'D: 2012/12/18 STATUTORY EASEMENT MANITOBA HYDRO, MTS INC. & SHAW CABLESYSTEMS LIMITED NOTES: AFF WTN LTS ROW PL 53754

ADDRESS(ES) FOR SERVICE: EFFECT NAME AND ADDRESS

POSTAL CODE

R5G OR2

ACTIVE BARKMAN CONCRETE LTD. 152 BRANDT ST. STEINBACH, MB.

ORIGINATING INSTRUMENT(S):
REGISTRATION NUMBER TYPEREG. DATECONSIDERATIONSWORN VALUE4196963/1TREQ2012/03/29\$0.00\$0.00

PRESENTED BY: LOEWEN HENDERSON BANMAN LLP FROM: BARKMAN CONCRETE LTD. TO:

FROM TITLE NUMBER(S):

1153510/1 BAL

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 2585679/1

MANITOBA

TITLE NO: 2585679/1

STATUS OF TITLE

PAGE: 3

STATUS OF TITLE..... ORIGINATING OFFICE... REGISTERING OFFICE... REGISTRATION DATE.... ACCEPTED WINNIPEG WINNIPEG 2012/03/29 2012/04/16 COMPLETION DATE.....

PRODUCED FOR.. ADDRESS.....

BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... NA PRODUCED BY... L.TEASDALE

LAND INDEX: SURVEY PLAN

52551

NOTE:

3

ACCEPTED THIS 29TH DAY OF MARCH, 2012 BY G.BILODEAU FOR THE DISTRICT REGISTRAR OF THE LAND TITLES DISTRICT OF WINNIPEG.

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 2585679/1.

MANITOBA

TITLE NO: 2585675/1

STATUS OF TITLE

PAGE: 1

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STATUS OF TITLE..... ORIGINATING OFFICE... REGISTERING OFFICE... ACCEPTED WINNIPEG WINNIPEG REGISTRATION DATE.... 2012/03/29 2012/04/16 COMPLETION DATE.....

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PRODUCED FOR... ADDRESS.....

BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... NA PRODUCED BY... L.TEASDALE

LEGAL DESCRIPTION:

BARKMAN CONCRETE LTD.

IS REGISTERED OWNER SUBJECT TO SUCH ENTRIES RECORDED HEREON, IN THE FOLLOWING DESCRIBED LAND:

FIRSTLY: PARCEL "B" PLAN 45032 WLTO EXC ALL MINES AND MINERALS AND OTHER MATTERS AS SET FORTH IN THE CROWN LANDS ACT, IN SE 1/4 OF 34-6-6 EPM.

SECONDLY: LOT 2 PLAN 52551 WLTO IN SAID SE 1/4.

ACTIVE TITLE CHARGE(S):

1241307/1 ACCEPTED DESCRIPTION: FROM/BY: TO: CONSIDERATION:	MORTGAGE DEBENTURE BARKMAN CONCRETE LTD STEINBACH CREDIT UNION \$5,000,000.00	LIMITED Notes:	REG'D: 1989/12/15
CHARGES AFFEC 4196964/1	TING THIS INSTRUMENT: ACCEPTED AMENDING	AGREEMENT	INCLUDING LAND
2974602/1 ACCEPTED FROM/BY: TO: Consideration:	MORTGAGE BARKMAN CONCRETE LTD. LORNE PETER BARKMAN \$10,000,000.00	NOTES:	REG'D: 2004/04/27
CHARGES AFFEC 4196965/1	TING THIS INSTRUMENT: ACCEPTED AMENDING	AGREEMENT	INCLUDING LAND
2974603/1 ACCEPTED FROM/BY: TO: Consideration:	MORTGAGE BARKMAN CONCRETE LTD. ALAN PETER BARKMAN \$10,000,000.00	NOTES:	REG'D: 2004/04/27
CHARGES AFFEC 4196966/1	T ING THIS INSTRUMENT: ACCEPTED AMENDING	AGREEMENT	INCLUDING LAND

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 2585675/1

MANITOBA

STATUS OF TITLE

TITLE NO: 2585675/1

2 PAGE:

STATUS OF TITLE..... ORIGINATING OFFICE... ACCEPTED WINNIPEG **REGISTERING OFFICE...** WINNIPEG REGISTRATION DATE.... 2012/03/29 COMPLETION DATE..... 2012/04/16

PRODUCED FOR.. ADDRESS.....

BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... PRODUCED BY...

NA L.TEASDALE

ACTIVE TITLE CHARGE(S):

4196964/1 ACCEPTED FROM/BY: TO: CONSIDERATION:	AMENDING AGREEMENT INCLUDING LAND STEINBACH CREDIT UNION LIMITED BARKMAN CONCRETE LTD. NOTES:	REG'D:	2012/03/29	
4196965/1 ACCEPTED FROM/BY: TO: CONSIDERATION:	AMENDING AGREEMENT INCLUDING LAND LORNE PETER BARKMAN BARKMAN CONCRETE LTD. NOTES:	REG'D:	2012/03/29	
4196966/1 ACCEPTED FROM/BY: TO: CONSIDERATION:	AMENDING AGREEMENT INCLUDING LAND ALAN PETER BARKMAN BARKMAN CONCRETE LTD. NOTES:	REG'D:	2012/03/29	
4308731/1 ACCEPTED	CAVEAT	REG'D:	2012/12/18	

I TOW: TATUTURT EASEMEN MANITOBA HYDRO, MTS INC. & SHAW CABLESYSTEMS LIMITED **CONSIDERATION:** NOTES: 2NDLY: WTN ROW PL 53754

ADDRESS(ES) FOR SERVICE: NAME AND ADDRESS EFFECT

FROM/BY:

T0:

POSTAL CODE

R5G OR2

BARKMAN CONCRETE LTD. ACTIVE 152 BRANDT ST. STEINBACH, MB.

ORIGINATING INSTRUMENT(S): REGISTRATION NUMBER TYPE REG. DATE CONSIDERATION SWORN VALUE 4196961/1 \$50,000.00 Т 2012/03/29 \$1.00 **PRESENTED BY:** LOEWEN HENDERSON BANMAN LLP CITY OF STEINBACH BARKMAN CONCRETE LTD. FROM: T0:

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 2585675/1

MANITOBA

TITLE NO: 2585675/1

STATUS OF TITLE

3 PAGE:

STATUS OF TITLE..... ORIGINATING OFFICE... REGISTERING OFFICE... ACCEPTED WINNIPEG WINNIPEG 2012/03/29 REGISTRATION DATE.... 2012/04/16 COMPLETION DATE.....

PRODUCED FOR.. ADDRESS.....

BARKMAN CONCRETE BRIAN PRIES 152 BERANDT ST. STEINBACH, MB R5G 1N4

CLIENT FILE... NA PRODUCED BY...

L.TEASDALE

FROM TITLE NUMBER(S):

2233058/1 PART 1153510/1 PART

LAND INDEX: SURVEY PLAN

> 45032 В PARCEL, EXC RES 52551 NOTE: 2 NOTE:

ACCEPTED THIS 29TH DAY OF MARCH, 2012 BY G.BILODEAU FOR THE DISTRICT REGISTRAR OF THE LAND TITLES DISTRICT OF WINNIPEG.

CERTIFIED TRUE EXTRACT PRODUCED FROM THE LAND TITLES DATA STORAGE SYSTEM ON 2013/05/02 OF TITLE NUMBER 2585675/1.

LOCATION: SE34-6-6E

Well PID: 100990 PAUL NEUSTAEDTER Owner: Driller: Echo Drilling Ltd. Well Name: Well Use: PRODUCTION Water Use: Domestic UTMX: 666666.333 UTMY: 5487950.46 Accuracy XY: 4 FAIR [350M-1KM] [WITHIN SECTION] UTMZ: Accuracy Z: Date Completed: 1996 Jun 19

WELL LOG

FromToLog(ft.)(ft.)010.010.0BROWN TILL10.045.0GREY TILL45.055.055.063.063.0104.0BLUE CLAY104.0108.0BROWN TILL108.0125.0WHITE TILL125.0199.0

WELL CONSTRUCTION

Inside Outside Slot Type Dia.(in) Dia.(in) Size(in) From To Casing Material (ft.) (ft.) Type 127.0 CASING 5.00 127.0 199.0 OPEN HOLE 4 00 0 127.0 7 INSERT PVC 0 127.0 CASING GROUT BENTONITE Top of Casing: 2.0 ft. above ground PUMPING TEST Date: 1996 Jun 19 30.0 Imp. gallons/minute Pumping Rate: Water level before pumping: 6.0 ft. below ground Pumping level at end of test: 15.0 ft. below ground Test duration: 1 hours, minutes Water temperature: ?? degrees F

LOCATION: SE34-6-6E

Well_PID: 139028 Owner: BARKMAN CONCRETE Driller: Echo Drilling Ltd. Well Name: Well Use: PRODUCTION Water Use: Domestic UTMX: 666988 UTMY: 5487690 Accuracy XY: 1 EXACT [<5M] [GPS] UTMZ: Accuracy Z: Date Completed: 2006 Jun 28

WELL LOG

From	То	Log
(ft.)	(ft.)	
0	6.0	TILL
6.0	52.0	BROWN TILL
52.0	60.0	SAND AND GRAVEL
60.0	78.0	GREY TILL
78.0	101.0	GREY STICKY CLAY.
101.0	114.0	BROWN TILL
114.0	240.0	LIMESTONE

WELL CONSTRUCTION

From	То	Casing	Inside	Outside	Slot	Туре	Material
(ft.)	(ft.)	Туре	Dia.(in)	Dia.(in)	Size(in)		
0	117.0	CASING	5.00	5.50		INSERT	PVC
117.0	240.0	OPEN HOLE	4.00				
10.0	60.0	CASING GROUT					CEMENT

Top of Casing: 2.0 ft. above ground

PUMPING TEST

Date:	2006 Jun 28
Pumping Rate:	60.0 Imp. gallons/minute
Water level before pumping:	13.0 ft. below ground
Pumping level at end of test:	21.6 ft. below ground
Test duration:	??? hours, ?? minutes
Water temperature:	?? degrees F

REMARKS

C/O DEERFIELD MECHANICAL, WELL MUST BE VENTED, RECOMMEND THIS WELL AS PUMP WELL.

LOCATION: SE34-6-6E

Well_PID: 139027 Owner: BARKMAN CONCRETE Driller: Echo Drilling Ltd. Well Name: Well Use: PRODUCTION Water Use: Domestic UTMX: 666988 UTMY: 5487690 Accuracy XY: 1 EXACT [<5M] [GPS] UTMZ: Accuracy Z: Date Completed: 2006 Jun 27

WELL LOG

From	То	Log
(ft.)	(ft.)	
0	25.0	BROWN TILL
25.0	78.0	GREY TILL
78.0	102.0	GREY STICKY CLAY
102.0	114.0	BROWN TILL
114.0	220.0	LIMESTONE

WELL CONSTRUCTION

From	То	Casing	Inside	Outside	Slot	Туре	Material
(ft.)	(ft.)	Туре	Dia.(in)	Dia.(in)	Size(in)		
0	118.0	CASING	5.00	5.50		INSERT	PVC
118.0	220.0	OPEN HOLE	4.00				
10.0	60.0	CASING GROUT					CEMENT

Top of Casing: 2.0 ft. above ground

PUMPING TEST

Date:	2006 Jun 27
Pumping Rate:	71.0 Imp. gallons/minute
Water level before pumping:	13.0 ft. below ground
Pumping level at end of test:	17.6 ft. below ground
Test duration:	??? hours, ?? minutes
Water temperature:	?? degrees F

REMARKS

C/O DEERFIELD MECHANICAL, WELL MUST BE VENTED, RECOMMEND THIS WELL AS RETURN.

LOCATION: SW35-6-6E

Well_PID: 14445 Owner: P H FROESE Driller: MANKEY, EMIL Well Name: Well Use: PRODUCTION Water Use: Domestic UTMX: 667502.733 UTMY: 5487977.25 Accuracy XY: UNKNOWN UTMZ: Accuracy Z: Date Completed: 1970 Aug 12 WELL LOG From То Log (ft.) (ft.)

 0
 6.0
 DARK CLAY

 6.0
 26.0
 YELLOW CLAY

 26.0
 97.9
 BLUE CLAY WITH PEBBLES

 97.9
 101.9
 BROWN CLAY

 101.9
 111.9
 GREYISH, SANDY CLAY

 111.9
 114.9
 LIMESTONE

 WELL CONSTRUCTION Type Material То Casing Inside Outside Slot From (ft.) (ft.) Type Dia.(in) Dia.(in) Size(in) 0 111.9 casing 4.00 111.9 114.9 open hole Top of Casing: ft. below ground PUMPING TEST Date: 1970 Aug 12 Pumping Rate: 12.0 Imp. gallons/minute Water level before pumping: 4.0 ft. below ground Pumping level at end of test: 6.0 ft. below ground Test duration: 12 hours, minutes Water temperature: ?? degrees F

LOCATION: SW35-6-6E

Well_PID: 59945 Owner: SOUTHWOOD SCHOOL Driller: Echo Drilling Ltd. Well Name: Well Use: RECHARGE Water Use: Air Conditioning UTMX: 667502.733

UTMY: 5487977.25 Accuracy XY: UNKNOWN UTMZ: Accuracy Z: Date Completed: 1987 Aug 06 WELL LOG From То Log (ft.) (ft.) (IC.) (IC.) 0 30.0 TILL 30.0 35.0 SAND AND GRAVEL 35.0 64.0 GREY TILL 64.0 101.9 HARD BLUE CLAY 101.9 116.9 BROWN TILL 116.9 239.8 LIMESTONE 239.8 244.8 SHALE WELL CONSTRUCTION From To CasingInside Outside Side(ft.) (ft.) TypeDia.(in) Dia.(in) Size(in)6.507.00 Туре Material INSERT BLACK IRON 118.9 244.8 open hole 6.00 Top of Casing: 1.0 ft. above ground PUMPING TEST Date: 1987 Aug 01 Pumping Rate: 199.9 Imp. gallons/minute Water level before pumping: 12.0 ft. below ground Pumping level at end of test: 20.0 ft. below ground 24 hours, minutes Test duration: Water temperature: ?? degrees F REMARKS BARKMAN + 3RD. ST., SOUTHWOOD SCHOOL LOCATION: SW35-6-6E Well_PID: 10402 Owner: J PETERS Driller: Friesen Drillers Ltd. Well Name: PRODUCTION Well Use: Water Use: Domestic UTMX: 667502.733 UTMY: 5487977.25

Accuracy XY: UNKNOWN UTMZ: Accuracy Z: Date Completed: 1967 Aug 22

WELL LOG

From	То	Log
(ft.)	(ft.)	
0	2.0	OVERBURDEN GRAVEL
2.0	7.0	BROWN CLAY
7.0	79.9	HARDPAN
79.9	91.9	BLUE CLAY
91.9	105.9	HARDPAN
105.9	110.9	BROWN CLAY
110.9	113.9	HARDPAN
113.9	125.9	LIMESTONE, WATER AT 124 FEET

WELL CONSTRUCTION

From	То	Casing	Inside	Outside	Slot	Туре	Material
(ft.)	(ft.)	Туре	Dia.(in)	Dia.(in)	Size(in)		
0	113.9	casing	4.00				
113.9	125.9	open hole					

Top of Casing: ft. below ground

No pump test data for this well.

REMARKS

MCKENZIE ROAD AND 4TH AVENUE, STEINBACH, GROUND LEVEL ELEV EST 860 FT

LOCATION: SW35-6-6E

Well_PID: 161663 Owner: KEVIN TOEWS Driller: Friesen Drillers Ltd. Well Name: Well Use: PRODUCTION Water Use: Domestic UTMX: 667445 UTMY: 5488146 Accuracy XY: 1 EXACT [<5M] [GPS] UTMZ: 263 Accuracy Z: 4 FAIR - Shuttle at Centroid Date Completed: 2009 Jan 01 No well log data for this well.

WELL CONSTRUCTION

From (ft.)	To (ft.)	Casing Type	Inside Dia.(in)	Outside Dia.(in)	Slot Size(in)	Туре	Material
(200)	(200)	-7-0	2201 (211)	2 _ 0. ()	2220(211)		PVC
Top of Ca	asing:	0.0					
No pump t	test da	ata for this	well.				
REMARKS							
INVENTOR	IED BY	SEINE RAT R	IVER CD 200)9. WELL I	LOCATED AT	THE BACK	YARD.
LOCATION	SW35	5-6-6E					
Well_PID: Owner: Driller:	:	161090 ROBERT HAM UNKNOWN	М				

Water Use: UTMX: 667450 UTMY: 5488139 Accuracy XY: 1 EXACT [<5M] [GPS] UTMZ: 263 Accuracy Z: 4 FAIR - Shuttle at Centroid Date Completed: 2009 Jan 01 No well log data for this well.

No construction data for this well.

OTHER

Top of Casing: 0.0

Well Name: Well Use:

No pump test data for this well.

REMARKS

INVENTORIED BY SEINE RAT RIVER CD 2009. DRILLER AND DRILL DATE UNKNOWN.

LOCATION: NE27-6-6E

Well_PID:110127Owner:BACHMAN PROPERTY MANAGEMENT INCDriller:Echo Drilling Ltd.

Well Name: Well Use: PRODUCTION Water Use: Domestic UTMX: 666693.775 UTMY: 5487117.79 Accuracy XY: UTMZ: Accuracy Z: Date Completed: 1998 Apr 16 WELL LOG From To Log (ft.) (ft.)

 0
 3.0
 FILL

 3.0
 15.0
 BROWN TILL

 15.0
 103.0
 GREY TILL

 103.0
 109.0
 DARK BROWN TILL

 109.0
 118.0
 WHITE TILL

 118.0 198.0 LIMESTONE WELL CONSTRUCTION Inside Outside Slot Dia.(in) Dia.(in) Size(in) From To Casing Material Туре

 (ft.)
 (ft.)
 Type
 Dia.(in)

 0
 121.0
 CASING
 5.00

 121.0
 198.0
 OPEN HOLE
 4.00

 INSERT PVC 10.0 198.0 CASING GROUT BENTONITE Top of Casing: 2.0 ft. above ground PUMPING TEST 1998 Apr 16 Date: Pumping Rate: 30.0 Imp. gallons/minute Water level before pumping: 5.0 ft. below ground Pumping level at end of test: 40.0 ft. below ground Test duration: ??? hours, ?? minutes Water temperature: ?? degrees F REMARKS 6 WILLIAM, STEINBACH LOCATION: NE27-6-6E

Well_PID: 39921 Owner: P J KIRK Driller: NOWICKI, EDWARD Well Name: Well Use: PRODUCTION Water Use: Domestic UTMX: 666693.775 UTMY: 5487117.79 Accuracy XY: UNKNOWN UTMZ: Accuracy Z: Date Completed: 1980 Jul 01 WELL LOG From То Loq (ft.) (ft.) 0 18.0 SANDY GREY CLAY WITH LAYER OF SAND 18.0 32.0 SANDY GREY CLAY, HARD 32.0 44.0 SAND AND GRAVEL WELL CONSTRUCTION FromToCasingInsideOutsideSlotType(ft.)(ft.)TypeDia.(in)Dia.(in)Size(in)039.0casing4.00 Material PVC 39.0 44.0 perforations 3.00 0.015 PVC 0 0 gravel pack SILICA s. Top of Casing: ft. below ground PUMPING TEST Date: 1980 Jul 01 Pumping Rate: 10.0 Imp. gallons/minute Water level before pumping: 14.0 ft. below ground Pumping level at end of test: 30.0 ft. below ground Test duration: hours, minutes Water temperature: ?? degrees F LOCATION: NE27-6-6E Well PID: 7779 Owner: P ENNS MANKEY, EMIL Driller: Well Name: Well Use: PRODUCTION Water Use: Domestic UTMX: 666693.775 UTMY: 5487117.79 Accuracy XY: UNKNOWN UTMZ: Accuracy Z: Date Completed: 1965 Jul 24

WELL LOG

From To Log (ft.) (ft.) 0 20.0 YELLOW HARD CLAY 20.0 104.9 BLUE CLAY 104.9 113.9 GRAVEL AND STONES, WATER AT 114 FEET WELL CONSTRUCTION FromToCasingInsideOutsideSlotTypeMaterial(ft.)(ft.)TypeDia.(in)Dia.(in)Size(in)0113.9casing4.00 Top of Casing: ft. below ground PUMPING TEST Date: 1965 Jul 24 Pumping Rate:8.0 Imp. gallons/minuteWater level before pumping:ft. below groundPumping level at end of test:5.0 ft. below ground Test duration: hours, minutes Water temperature: ?? degrees F REMARKS 49 FT S + 875 FT W OF SEC LINE, GROUND LEVEL ELEV EST 860 FT LOCATION: NE27-6-6E

Well_PID: 73904 Owner: WRB Driller: Friesen Drillers Ltd. Well Name: G05OE030 STB#3 Well Use: OBSERVATION Water Use: UTMX: 667089 UTMY: 5487114 Accuracy XY: 1 EXACT [<5M] [GPS] UTMZ: 263.79 Accuracy Z: 1 EXACT <10CM Date Completed: 1992 Oct 09

WELL LOG

From	То	Log	
(ft.)	(ft.)		
0	6.0	FILL	
6.0	11.0	CLAY;	BROWN

11.0	19.0	TILL; BROWN
19.0	77.9	TILL; GREY
77.9	95.9	CLAY; DARK GREY
95.9	113.9	TILL; DARK GREY, SILTY, CLAYEY, PEBBLES, GRAVELLY AT
		110 FEET
113.9	115.9	BEDROCK RUBBLE
115.9	159.9	SOFT LIMESTONE; LIGHT BROWN TO BEIGE, THIN BEIGE SHALE
		LAYERS

WELL CONSTRUCTION

FromToCasingInsideOutsideSlotTypeMaterial(ft.)(ft.)TypeDia.(in)Dia.(in)Size(in)Dia.(in)Size(in)0117.9casing5.00INSERTBLACKIRON117.9159.9open hole4.70CEMENT055.0casing grout5.007.80CEMENT

Top of Casing: 2.3 ft. above ground

PUMPING TEST

Date:	1992 Oct 09
Pumping Rate:	60.0 Imp. gallons/minute
Water level before pumping:	12.0 ft. below ground
Pumping level at end of test:	19.0 ft. below ground
Test duration:	hours, 15 minutes
Water temperature:	?? degrees F

REMARKS

0.4 KM S OF MCKENZIE AVE, 15 M W OF PTH #12 SOUTH BOUND LANE, SPECIFIC CAPACITY IS HIGHER THAN TESTED, NOT DEVLOPED.

LOCATION: NW26-6-6E Well_PID: 32829 Owner: E FRIESEN Driller: Friesen Drillers Ltd. Well Name: Well Use: PRODUCTION Water Use: Domestic UTMX: 667529.285 UTMY: 5487143.62 Accuracy XY: UNKNOWN UTMZ: Accuracy Z: Date Completed: 1978 Jun 15 WELL LOG

From То Log (ft.) (ft.)

 0
 74.0
 BLUE TILL

 74.0
 91.9
 HARD BLUE CLAY

 91.9
 113.9
 WHITE TILL

 113.9
 179.9
 LIMESTONE

 WELL CONSTRUCTION Inside Outside Slot Type Dia.(in) Dia.(in) Size(in) From To Casing Material (ft.) (ft.) Type 0 115.9 casing 4.25 INSERT BLACK IRON 115.9 179.9 open hole 4.00 Top of Casing: ft. below ground PUMPING TEST Date: Pumping Rate: 30.0 Imp. gallons/minute Water level before pumping: 14.0 ft. below ground Pumping level at end of test: 20.0 ft. below ground Test duration: hours, minutes Water temperature: ?? degrees F LOCATION: NW26-6-6E Well PID: 164107 Owner: KATHY DOERKSEN Driller: UNKNOWN Well Name: Well Use: PRODUCTION Water Use: UTMX: 667771 UTMY: 5487535 Accuracy XY: 1 EXACT [<5M] [GPS] UTMZ: 263 Accuracy Z: 4 FAIR - Shuttle at Centroid Date Completed: 1950 Jan 01 No well log data for this well. No construction data for this well. Top of Casing: 0.0

No pump test data for this well.

REMARKS

INVENTORIED BY SEINE RAT RIVER CD 2010. 292 MACKENZIE RD, STEINBACH. NO LOG. DRILLED IN 1950S. LOCATION OF WELL IS UNKNOWN. ORIGINAL OWNER - SCHULTZ.

LOCATION: NW26-6-6E Well PID: 13114 P J FUNK Owner: Driller: MANKEY, EMIL Well Name: Well Use: PRODUCTION Water Use: Domestic UTMX: 667529.285 UTMY: 5487143.62 Accuracy XY: UNKNOWN UTMZ: Accuracy Z: Date Completed: 1969 Oct 27 WELL LOG From To Log (ft.) (ft.)

 (IL.)
 (IL.)

 0
 12.0
 YELLOW CLAY

 12.0
 25.0
 GREY SAND

 25.0
 40.0
 GREY SAND AND PEBBLES

 40.0
 89.9
 BLUE CLAY

 89.9
 98.9
 BROWN CLAY

 98.9
 103.9
 SOME SAND

 103.9
 116.9
 LIMESTONE

 WELL CONSTRUCTION FromToCasingInsideOutsideSlotTypeMaterial(ft.)(ft.)TypeDia.(in)Dia.(in)Size(in)0113.9casing4.00 113.9 116.9 open hole Top of Casing: ft. below ground PUMPING TEST Date: 1969 Oct 27 Pumping Rate: 8.0 Imp. gallons/minute Water level before pumping:6.0 ft. below ground Pumping level at end of test: 10.0 ft. below ground 24 hours, minutes Test duration: Water temperature:24 mours, m?? degrees F

REMARKS

GROUND LEVEL ELEV EST 870 FT

Cusitar, Kristiina

From: Sent: To: Subject: Sitchon, Myra (CHT) <Myra.Sitchon@gov.mb.ca> Friday, August 23, 2013 8:48 AM Cusitar, Kristiina No concerns - Barkman Concrete Plant

Hi Kristina,

In response to your memo regarding the above-noted proposed project, I have examined Branch records for areas of potential concern. The potential to impact significant heritage resources is low, and, therefore, the Historic Resources Branch has no concerns with the project.

If at any time however, significant heritage resources are recorded in association with these lands during development, the Historic Resources Branch may require that an acceptable heritage resource management strategy be implemented by the developer to mitigate the effects of development on the heritage resources.

If you have any questions or comments, please contact me at 945-6539. Thanks and have a good weekend. Myra

Myra L. Sitchon,

Impact Evaluation Archaeologist, Archaeological Assessment Services Unit, Historic Resources Branch Main Floor- 213 Notre Dame Avenue, Winnipeg, MB R3B 1N3 myra.sitchon@gov.mb.ca

 Phone:
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 Toll Free:
 1-800-282-8069+extension(6539)

 Fax:
 (204) 948-2384

 Website:
 http://www.manitoba.ca/heritage



Culture, Heritage and Tourism

From: Smith, Brian (CHT) Sent: August-16-13 9:22 AM To: 'Kristiina.Cusitar@aecom.com' Cc: Sitchon, Myra (CHT); McClean, Heather Subject: Barkman Concrete Plant

Hi Kristina, Heather McClean passed on your enquiry to me. This file has been entered into our system for review. You will be provided a response from Myra Sitchon once the screening has been completed.

Brian J. Smith Manager, Archaeological Assessment Services Unit Historic Resources Branch 213 Notre Dame Avenue, Winnipeg, MB R3B 1N3 Phone (204) 945-1830; Fax (204) 948-2384 E-mail: Brian.Smith@gov.mb.ca

Calculations based on 2006 IPCC Guidelines for National Greenhouse Gas Inventories

On-Site Transportation			
Gasoline used in on-site service vehicles	5 /83	l /vear	Provided by Barkman
	5,705		
Emissions GHG = Fuel Consumption x Emission Factor			
CO ₂ Emission Factor	2,289	g CO ₂ /L	Canada - National Inventory Report 1990-2011 Table A8-11 Emission Factors for Energy Mobile Combustion Sources, Light-duty Gasoline
CH₄ Emission Factor	0.240	g CH₄/L	Canada - National Inventory Report 1990-2011 Table A8-11 Emission Factors for Energy Mobile Combustion Sources, Light-duty Gasoline
			Trucks Tier 1 emission factor Canada - National Inventory Report 1990-2011 Table A8-11 Emission
N ₂ O Emission Factor	0.580	g N ₂ O/L	Factors for Energy Mobile Combustion Sources, Light-duty Gasoline Trucks Tier 1 emission factor
CO ₂ emissions	12550587 00	g CO ₂ /vear	
	24.20	ka CO /day	
	34.39		
	1315.92	g CH ₄ /year	
CH ₄ emissions	0.0036	kg CH₄/day	
N ₂ O emissions	3180.14	g N ₂ O/year	
N ₂ O emissions	0.0087	kg N₂O/day	
On-Site Transportation			
Diesel used in Fork Lifts	72,470	L/year	Provided by Barkman
Emissions GHG = Fuel Consumption x Emission Factor			
CO₂ Emission Factor	2,663	g CO ₂ /L	Canada - National Inventory Report 1990-2011 Table A8-11 Emission Factors for Energy Mobile Combustion Sources, Heavy-duty Diesel Vehicles moderate control emission factor
CH₄ Emission Factor	0.140	g CH₄/L	Canada - National Inventory Report 1990-2011 Table A8-11 Emission Factors for Energy Mobile Combustion Sources, Heavy-duty Diesel
├ ────			Venicies moderate control emission factor
N ₂ O Emission Factor	0.082	g N ₂ O/L	Factors for Energy Mobile Combustion Sources, Heavy-duty Diesel Vehicles moderate control emission factor
CO ₂ emissions	192987610.00	g CO ₂ /year	
CO ₂ emissions	528.73	kg CO₂/day	
CH₄ emissions	10145.80	g CH₄/year	
CH ₂ emissions	0.0278	kg CH∡/dav	
N ₂ O emissions	5942 54	α N₂O/vear	
N ₂ O emissions	0.0163	ka N. O/dav	
On-Site Transportation	0.0703	Ng N ₂ O/day	
Propage used in Skid Steer (and shrink wranning)	8 115	L/vear	Provided by Barkman
	0,445	L/yeai	
Emissions GHG = Fuel Consumption x Emission Factor			
			Canada - National Inventory Report 1990-2011 Table A8-11 Emission
CO ₂ Emission Factor	1,510	g CO ₂ /L	Factors for Energy Mobile Combustion Sources, Propane Vehicles
CH₄ Emission Factor	0.640	g CH₄/L	Canada - National Inventory Report 1990-2011 Table A8-11 Emission Factors for Energy Mobile Combustion Sources, Propage Vehicles
N ₂ O Emission Factor	0.028	g N ₂ O/L	Canada - National Inventory Report 1990-2011 Table A8-11 Emission Factors for Energy Mobile Combustion Sources, Propane Vehicles
CO ₂ emissions	12751950.00	g CO ₂ /year	
CO ₂ emissions	34.94	kg CO₂/day	
CH ₄ emissions	5404.80	g CH₄/year	
CH ₄ emissions	0.0148	kg CH₄/day	
N ₂ O emissions	236.46	g N₂O/vear	
N. O omissions	0 000	ka N - O/dav	
	0.0006	ng ng O/uay	
Stationary Euel Combustion			Notos
		<u>^</u>	Provided by Barkmap (based on natural cas heating for existing plant
Natural Gas Usage	370,641	m ³ /year	from July 2012 to July 2013)
Emissions GHG = Fuel Consumption x Emission Factor		L	
		<u> </u>	
CO ₂ Emission Factor	1,877	g CO ₂ /m ³	Canada - National Inventory Report 1990-2011 Table A8-1 $\rm CO_2$ Emission Factors for Natural Gas, Manitoba, Marketable
CH₄ Emission Factor	0.037	g CH₄/m³	Canada - National Inventory Report 1990-2011 Table A8-2 CH $_4$ and N $_2$ O Emission Factors for Natural Gas, Industrial
N ₂ O Emission Factor	0.033	g N ₂ O/m ³	Canada - National Inventory Report 1990-2011 Table A8-2 CH_4 and N_2O Emission Factors for Natural Gas, Industrial
	605004004 0-		
	095094001.65	y CO ₂ /year	
CO ₂ emissions	1906.01	кg CO ₂ /day	
CH ₄ emissions	13713.73	g CH₄/year	
CH₄ emissions	0.0376	kg CH ₄/day	
N ₂ O emissions	12231.17	g N ₂ O/year	
N ₂ O emissions	0.0335	kg N ₂ O/day	
TOTAL EMISSIONS AS CO ₂ EQUIVALENT			
Total CO ₂	2504.07	kg CO ₂ /day	
Total CH₄	0.084	kg CH₄/day	
Total N ₂ O	0 0592	kg N₂O/dav	
	0.0002	J 22. May	
GWP CH.	21		IPCC values
	21		
GVVP N ₂ O	310		
Total CO a	2 524	ka CO - o/dov	
<u>10tai CO₂e</u>	<u>2,524</u>	tonnos	
	921	<u>connes</u>	
<u>├</u> ────		<u>co₂e/year</u>	

TAB-2013-09-12 Barkman GHG Inventory-60302883.xls

Calculations based on 2006 IPCC Guidelines for National Greenhouse Gas Inventories
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On-Site Transportation			
	E 185	1 6	Des ideal ha Dealances (
Gasoline used in on-site service vehicles	5,483	∟/year	Provided by Barkman (no change predicted)
Emissions GHG = Fuel Consumption x Emission Factor			
CO ₂ Emission Factor	2,289	g CO ₂ /L	Canada - National Inventory Report 1990-2011 Table A8-11 Emission Factors for Energy Mobile Combustion Sources, Light-duty Gasoline Trucks Tier 1 emission factor
CH₄ Emission Factor	0.240	g CH₄/L	Canada - National Inventory Report 1990-2011 Table A8-11 Emission Factors for Energy Mobile Combustion Sources, Light-duty Gasoline Trucks Tier 1 emission factor
N₂O Emission Factor	0.580	g N ₂ O/L	Canada - National Inventory Report 1990-2011 Table A8-11 Emission Factors for Energy Mobile Combustion Sources, Light-duty Gasoline Trucks Tier 1 emission factor
CO ₂ emissions	12550587.00	α CO₂/vear	
CO, emissions	34 30	ka CO./dav	
	J- , J		
	1315.92	g CH ₄ /year	
CH₄ emissions	0.0036	kg CH₄/day	
N ₂ O emissions	3180.14	g N ₂ O/year	
N ₂ O emissions	0.0087	ka N₂O/dav	
On-Site Transportation	0.0001		
Diosol usod in Fork Lifts	83 3/1	L/voar	Provided by Barkman (15% increase predicted)
	05,541	L/yeai	Fronded by Barkman (15% increase predicted)
Emissions GHG - Eucl Consumption x Emission Easter			
CO_2 Emission Factor	2,663	g CO ₂ /L	Canada - National Inventory Report 1990-2011 Table A8-11 Emission Factors for Energy Mobile Combustion Sources, Heavy-duty Diesel
CH₄ Emission Factor	0.140	g CH₄/L	Canada - National Inventory Report 1990-2011 Table A8-11 Emission Factors for Energy Mobile Combustion Sources, Heavy-duty Diesel
			Vehicles moderate control emission factor
N ₂ O Emission Factor	0.082	g N ₂ O/L	Canada - National Inventory Report 1990-2011 Table A8-11 Emission Factors for Energy Mobile Combustion Sources, Heavy-duty Diesel Vehicles moderate control emission factor
	00100		
CO ₂ emissions	221935751.50	g CO ₂ /year	
CO ₂ emissions	608.04	kg CO₂/day	
CH₄ emissions	11667.67	g CH₄/year	
CH emissions	0 0320	ka CH ./dav	
	0.0320		
N ₂ O emissions	6833.92	g N ₂ O/year	
N ₂ O emissions	0.0187	kg N₂O/day	
On-Site Transportation			
Propane used in Skid Steer (and shrink wrapping)	8,445	L/year	Provided by Barkman (no change predicted)
Emissions GHG = Fuel Consumption x Emission Factor			
CO. Emission Easter	1 510		Canada - National Inventory Report 1990-2011 Table A8-11 Emission
	1,510	g CO₂/L	Factors for Energy Mobile Combustion Sources, Propane Vehicles
CH. Emission Easter	0.040		Canada - National Inventory Report 1990-2011 Table A8-11 Emission
	0.640	g C⊓₄/L	Factors for Energy Mobile Combustion Sources, Propane Vehicles
N O Emission Factor	0.000	~ N O/I	Canada - National Inventory Report 1990-2011 Table A8-11 Emission
N ₂ O Emission Factor	0.028	g N ₂ O/L	Factors for Energy Mobile Combustion Sources, Propane Vehicles
CO ₂ emissions	12751950.00	g CO ₂ /year	
CO ₂ emissions	12751950.00 34.94	g CO ₂ /year kg CO 2/ dav	
CO ₂ emissions CO ₂ emissions	12751950.00 34.94	g CO ₂ /year kg CO ₂/day	
CO ₂ emissions CO ₂ emissions CH ₄ emissions	12751950.00 34.94 5404.80	g CO ₂ /year kg CO ₂ /day g CH ₄ /year	
CO ₂ emissions CO ₂ emissions CH ₄ emissions CH ₄ emissions	12751950.00 34.94 5404.80 0.0148	g CO ₂ /year kg CO₂/day g CH ₄ /year kg CH₄/day	
CO2 emissions CO2 emissions CO4 emissions CH4 emissions CH4 emissions N20 emissions	12751950.00 34.94 5404.80 0.0148 236.46	g CO ₂ /year kg CO ₂ /day g CH ₄ /year kg CH ₄ /day g N ₂ O/year	
CO2 emissions CO2 emissions CO2 emissions CH4 emissions CH4 emissions N20 emissions N20 emissions	12751950.00 34.94 5404.80 0.0148 236.46 0.0006	g CO ₂ /year kg CO₂/day g CH ₄ /year kg CH₄/day g N ₂ O/year kg N₂O/day	
CO ₂ emissions CO ₂ emissions CH ₄ emissions CH ₄ emissions N ₂ O emissions N ₂ O emissions	12751950.00 34.94 5404.80 0.0148 236.46 0.0006	g CO ₂ /year kg CO ₂ /day g CH ₄ /year kg CH ₄ /day g N ₂ O/year kg N ₂ O/day	
CO2 emissions CO2 emissions CO2 emissions CH4 emissions CH4 emissions N2O emissions N2O emissions Stationary Fuel Combustion	12751950.00 34.94 5404.80 0.0148 236.46 0.0006	g CO ₂ /year kg CO ₂ /day g CH ₄ /year kg CH ₄ /day g N ₂ O/year kg N ₂ O/day	Notes
CO2 emissions CO2 emissions CO2 emissions CH4 emissions CH4 emissions N2O emissions N2O emissions Stationary Fuel Combustion Natural Gas Usage	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481.834	g CO ₂ /year kg CO 2 /day g CH ₄ /year kg CH 4 /day g N ₂ O/year kg N 2 O/day m ³ /year	Notes Provided by Barkman (predicted 30% increase)
CO2 emissions CO2 emissions CO2 emissions CH4 emissions CH4 emissions N2O emissions N2O emissions Stationary Fuel Combustion Natural Gas Usage Emissions GHG = Fuel Consumption x Emission Factor	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834	g CO ₂ /year kg CO 2 /day g CH ₄ /year kg CH 4 /day g N ₂ O/year kg N 2 O/day m ³ /year	Notes Provided by Barkman (predicted 30% increase)
CO2 emissions CO2 emissions CO2 emissions CH4 emissions CH4 emissions N2O emissions N2O emissions Stationary Fuel Combustion Natural Gas Usage Emissions GHG = Fuel Consumption x Emission Factor	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834	g CO ₂ /year kg CO 2 /day g CH ₄ /year kg CH 4 /day g N ₂ O/year kg N 2 O/day m ³ /year	Notes Provided by Barkman (predicted 30% increase)
CO2 emissions CO2 emissions CO4 emissions CH4 emissions CH4 emissions N2O emissions N2O emissions Stationary Fuel Combustion Natural Gas Usage Emissions GHG = Fuel Consumption x Emission Factor CO2 Emission Factor	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877	g CO ₂ /year kg CO 2 /day g CH ₄ /year kg CH 4 /day g N ₂ O/year kg N 2 O/day m ³ /year g CO ₂ /m ³	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO ₂ Emission Factors for Natural Gas, Manitoba, Marketable
CO2 emissions CO2 emissions CH4 emissions CH4 emissions N20 emissions N20 emissions Stationary Fuel Combustion Stationary Fuel Combustion CO2 Emissions GHG = Fuel Consumption x Emission Factor CO2 Emission Factor CO2 Emission Factor	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037	g CO ₂ /year kg CO 2/ day g CH ₄ /year kg CH 4/ day g N ₂ O/year kg N 2 O / day m ³ /year g CO ₂ /m ³ g CH ₄ /m ³	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO ₂ Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial
CO2 emissions CO2 emissions CH4 emissions CH4 emissions N20 emissions N20 emissions Stationary Fuel Combustion Stationary Fuel Combustion CO2 Emission Factor CO2 Emission Factor CO2 Emission Factor CH4 Emission Factor N20 Emission Factor	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.033	g CO ₂ /year $kg CO_2/day$ g CH ₄ /year $kg CH_4/day$ g N ₂ O/year $kg N_2 O/day$ m ³ /year g CO ₂ /m ³ g CH ₄ /m ³ g N ₂ O/m ³	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO ₂ Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O
CO ₂ emissions CO ₂ emissions CH ₄ emissions CH ₄ emissions N ₂ O emissions N ₂ O emissions Stationary Fuel Combustion Natural Gas Usage Emissions GHG = Fuel Consumption x Emission Factor CO ₂ Emission Factor CH ₄ Emission Factor N ₂ O Emission Factor	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.033 904402202 15	g CO ₂ /year $kg CO_2/day$ g CH ₄ /year $kg CH_4/day$ g N ₂ O/year $kg N_2 O/day$ m ³ /year g CO ₂ /m ³ g CH ₄ /m ³ g N ₂ O/m ³ g CO ₂ /vear	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO ₂ Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O
CO ₂ emissions CO ₂ emissions CH ₄ emissions CH ₄ emissions N ₂ O emissions N ₂ O emissions Stationary Fuel Combustion Natural Gas Usage Emissions GHG = Fuel Consumption x Emission Factor CO ₂ Emission Factor CH ₄ Emission Factor N ₂ O Emission Factor CO ₂ emissions	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.033 904402202.15 2477.94	g CO ₂ /year $kg CO_2/day$ g CH ₄ /year $kg CH_4/day$ g N ₂ O/year $kg N_2 O/day$ m ³ /year g CO ₂ /m ³ g CH ₄ /m ³ g N ₂ O/m ³ g CO ₂ /year $kg CO_2/year$	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO ₂ Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial
CO2 emissions CO2 emissions CH4 emissions CH4 emissions N2O emissions N2O emissions Stationary Fuel Combustion Stationary Fuel Combustion CO2 Emission Factor	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.033 904402202.15 2477.81	g CO ₂ /year $kg CO_2/day$ g CH ₄ /year $kg CH_4/day$ g N ₂ O/year $kg N_2 O/day$ m ³ /year g CO ₂ /m ³ g CH ₄ /m ³ g N ₂ O/m ³ g CO ₂ /year $kg CO_2/year$	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO ₂ Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial
CO2 emissions CO2 emissions CH4 emissions CH4 emissions N2O emissions N2O emissions Stationary Fuel Combustion Stationary Fuel Combustion CO2 Emission Factor	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.033 904402202.15 2477.81 17827.85	g CO ₂ /year $kg CO_2/day$ g CH ₄ /year $kg CH_4/day$ g N ₂ O/year $kg N_2 O/day$ m ³ /year g CO ₂ /m ³ g CH ₄ /m ³ g N ₂ O/m ³ g CO ₂ /year $kg CO_2/year$ $kg CO_2/day$ g CH ₄ /year	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO ₂ Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O
CO2 emissions CO2 emissions CH4 emissions CH4 emissions N2O emissions N2O emissions Stationary Fuel Combustion Stationary Fuel Combustion CO2 Emission Factor CO3 emission CO3 emission CO3 emission CO3 emission CH4 emission CH4 emission	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.037 0.033 904402202.15 2477.81 17827.85 0.0488	g CO ₂ /year $kg CO_2/day$ g CH ₄ /year $kg CH_4/day$ g N ₂ O/year $kg N_2 O/day$ m ³ /year g CO ₂ /m ³ g CO ₂ /m ³ g CO ₂ /year $kg CO_2/year$ $kg CO_2/day$ g CH ₄ /year $kg CH_4/day$	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO2 Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial
CO2 emissions CO2 emissions CH4 emissions CH4 emissions N2O emissions N2O emissions Stationary Fuel Combustion Stationary Fuel Combustion Stationary Fuel Combustion CO2 Emission Factor CO2 emissions CO3 emissions CM4 emissions	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.037 0.033 904402202.15 2477.81 17827.85 0.0488 15900.52	g CO ₂ /year <i>kg CO</i> 2 / <i>day</i> g CH ₄ /year <i>kg CH</i> 4 / <i>day</i> g N ₂ O/year <i>kg N</i> 2 <i>O</i> / <i>day</i> m ³ /year g CO ₂ /m ³ g CO ₂ /m ³ g CO ₂ /year <i>kg CO</i> 2 / <i>day</i> g CO ₂ /year <i>kg CO</i> 2 / <i>day</i> g CH ₄ /year <i>kg CH</i> 4 / <i>day</i> g N ₂ O/year	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO2 Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial
CO2 emissions CO2 emissions CH4 emissions CH4 emissions N2O emissions N2O emissions Stationary Fuel Combustion Stationary Fuel Combustion Stationary Fuel Combustion Natural Gas Usage Emissions GHG = Fuel Consumption x Emission Factor CO2 Emission Factor CO2 Emission Factor CO2 emissions CO3 emissions CO4 emissions CH4 emissions N2O emissions N2O emissions	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.033 904402202.15 2477.81 17827.85 0.0488 15900.52 0.0436	g CO ₂ /year $kg CO_2/day$ g CH ₄ /year $kg CH_4/day$ g N ₂ O/year $kg N_2 O/day$ m ³ /year g CO ₂ /m ³ g CO ₂ /m ³ g CH ₄ /m ³ g CO ₂ /year $kg CO_2/day$ g CO ₂ /year $kg CH_4/day$ g CH ₄ /year $kg CH_4/day$ g N ₂ O/year $kg CH_4/day$	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO2 Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial
CO2 emissions CO2 emissions CH4 emissions CH4 emissions N2O emissions N2O emissions Stationary Fuel Combustion Stationary Fuel Combustion Stationary Fuel Combustion Natural Gas Usage Emissions GHG = Fuel Consumption x Emission Factor CO2 Emission Factor CO2 Emission Factor CH4 Emission Factor N2O Emission Factor CO2 emissions CO3 emissions CO4 emissions CO3 emissions CO3 emissions CO4 emissions CO3 emissions CO3 emissions CO4 emissions CO3 emissions CO4 emissions CO3 emissions CO4 emissions CO3 emissions	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.033 904402202.15 2477.81 17827.85 0.0488 15900.52 0.0436	g CO ₂ /year $kg CO_2/day$ g CH ₄ /year $kg CH_4/day$ g N ₂ O/year $kg N_2 O/day$ m ³ /year g CO ₂ /m ³ g CO ₂ /m ³ g CO ₂ /year $kg CO_2/year$ $kg CO_2/day$ g CO ₂ /year $kg CH_4/year$ $kg CH_4/day$ g N ₂ O/year $kg CH_4/day$	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO ₂ Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial
CO2 emissions CO2 emissions CH4 emissions CH4 emissions N2O emissions N2O emissions Stationary Fuel Combustion Natural Gas Usage Emissions GHG = Fuel Consumption x Emission Factor CO2 emissions CO3 emissions CO4 emissions CO5 emissions <td>12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.037 0.033 904402202.15 2477.81 17827.85 0.0488 15900.52 0.0436</td> <td>g CO₂/year $kg CO_2/day$ g CH₄/year $kg CH_4/day$ g N₂O/year $kg N_2 O/day$ m³/year g CO₂/m³ g CO₂/m³ g CH₄/m³ g CO₂/year $kg CO_2/year$ $kg CO_2/day$ g CH₄/year $kg CH_4/day$ g N₂O/year $kg CH_4/day$</td> <td>Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO₂ Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH₄ and N₂O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH₄ and N₂O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH₄ and N₂O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH₄ and N₂O Emission Factors for Natural Gas, Industrial</td>	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.037 0.033 904402202.15 2477.81 17827.85 0.0488 15900.52 0.0436	g CO ₂ /year $kg CO_2/day$ g CH ₄ /year $kg CH_4/day$ g N ₂ O/year $kg N_2 O/day$ m ³ /year g CO ₂ /m ³ g CO ₂ /m ³ g CH ₄ /m ³ g CO ₂ /year $kg CO_2/year$ $kg CO_2/day$ g CH ₄ /year $kg CH_4/day$ g N ₂ O/year $kg CH_4/day$	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO ₂ Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial
CO ₂ emissions CO ₂ emissions CH ₄ emissions CH ₄ emissions N ₂ O emissions N ₂ O emissions Stationary Fuel Combustion Natural Gas Usage Emissions GHG = Fuel Consumption x Emission Factor CO ₂ Emission Factor CO ₂ Emission Factor CH ₄ Emission Factor N ₂ O Emission Factor CO ₂ emissions CO ₂ emissions CO ₂ emissions CO ₂ emissions CO ₂ emissions CH ₄ emissions CH ₄ emissions N ₂ O emissions	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.037 0.033 904402202.15 2477.81 17827.85 0.0488 15900.52 0.0436 3155.18	g CO ₂ /year $kg CO_2/day$ g CH ₄ /year $kg CH_4/day$ g N ₂ O/year $kg N_2 O/day$ m ³ /year g CO ₂ /m ³ g CO ₂ /m ³ g CH ₄ /m ³ g CO ₂ /year $kg CO_2/year$ $kg CO_2/day$ g CH ₄ /year $kg CH_4/day$ g N ₂ O/year $kg CH_4/day$ g N ₂ O/year $kg CH_4/day$	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO ₂ Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial
CO ₂ emissions CO ₂ emissions CH ₄ emissions CH ₄ emissions N ₂ O emissions N ₂ O emissions Stationary Fuel Combustion Natural Gas Usage Emissions GHG = Fuel Consumption x Emission Factor CO ₂ Emission Factor CO ₂ Emission Factor CH ₄ Emission Factor N ₂ O Emission Factor CO ₂ emissions CO ₂ emissions CO ₂ emissions CO ₂ emissions CH ₄ emissions N ₂ O emissions CH ₄ emissions N ₂ O emissions CH ₄ emissions N ₂ O emissions CH ₄ emissions CH	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.037 0.033 904402202.15 2477.81 17827.85 0.0488 15900.52 0.0436 3155.18 0.000	g CO ₂ /year kg CO 2/day g CH ₄ /year kg CH 4/day g N ₂ O/year kg N 2 O/day m ³ /year g CO ₂ /m ³ g CO ₂ /m ³ g CO ₂ /m ³ g CO ₂ /year kg CO 2/day g CH ₄ /year kg CO 2/day g N ₂ O/year kg CH 4/day g N ₂ O/year kg CH 2/day	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO2 Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH4 and N2O Emission Factors for Natural Gas, Industrial
CO2 emissions CO2 emissions CH4 emissions CH4 emissions N2O emissions N2O emissions N2O emissions Stationary Fuel Combustion Stationary Fuel Combustion Stationary Fuel Combustion Stationary Fuel Combustion CO2 emissions GHG = Fuel Consumption x Emission Factor CO2 Emission Factor CO2 Emission Factor CO2 emissions CO3 emissions CO4 emissions N2O emissions	12751950.00 34.94 5404.80 0.0148 236.46 0.0006 481,834 1,877 0.037 0.037 0.033 904402202.15 2477.81 17827.85 0.0438 15900.52 0.0436 3155.18 0.099	g CO ₂ /year kg CO 2/day g CH ₄ /year kg CH 4/day g N ₂ O/year kg N 2 O/day m ³ /year g CO ₂ /m ³ g CO ₂ /m ³ g CH ₄ /m ³ g N ₂ O/m ³ g CO ₂ /year kg CO 2/day g CH ₄ /year kg CH 4/day g N ₂ O/year kg CH 2 O/day kg CO ₂ /day kg CO ₂ /day	Notes Provided by Barkman (predicted 30% increase) Canada - National Inventory Report 1990-2011 Table A8-1 CO ₂ Emission Factors for Natural Gas, Manitoba, Marketable Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial Canada - National Inventory Report 1990-2011 Table A8-2 CH ₄ and N ₂ O Emission Factors for Natural Gas, Industrial
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